

Technical Memorandum

To: Alex Smith, Enbridge Energy
From: Ryan Erickson and Noelle Scelina
Subject: Superior Terminal Historical Contamination –
Line 14 and Line 61 Area Pipeline Enhancement Infrastructure Excavation Activity
Date: January 13, 2017
Project: 49161286

This document summarizes the field screening, analytical sampling, and waste management assistance performed by Barr in response to the discovery of historically contaminated soil encountered during excavation activities near Pipelines 14 and 61 (Lines 14 and 61) at the Enbridge Superior Terminal in Superior, Wisconsin (Figure 1).

Background

Excavation and pipeline replacement activities were conducted along a Terminal road near Line 14 and Line 61 infrastructure as part of the Superior Terminal Enhancement Project (Project) in 2014 and 2015. In this area, hydrocarbon contaminated soil was encountered by excavation contractors in four locations (*Excavation 1, Excavation 2, Excavation 3, Excavation 4*) during this Project (Figure 1). Enbridge was notified and the nearby infrastructure was assessed for an active release. No active release was identified; therefore, Enbridge inferred that the contamination was historical. The contractors continued their excavation activities and excavated soil with evidence of hydrocarbon contamination was transported to the Terminal soil management area for characterization and off-site management.

Enbridge requested that Barr assist with environmental assessment and waste management tasks using methods described in the *Field Activities* section of *Superior Terminal Pipeline Enhancement Project Environmental Oversight Technical Memorandum*. The site specific activities and results are summarized below.

Environmental Activities and Results

Barr was onsite on multiple occasions during project activities between November of 2014 and August of 2015 to assess the environmental site conditions as they were encountered. The excavation and soil sampling locations are shown on Figure 1 and the field screening logs for the completed excavations are included in Attachment A. The analytical sampling results are summarized in Table 1 and the laboratory reports are included in Attachment B.

Excavation 1

Barr was onsite to document the conditions of *Excavation 1* on August 5 and 6 of 2014. Excavation 1 is on the southeast side of a Line 61 manifold complex (Photo 1). The final excavation approximately was 30

To: Alex Smith, Enbridge Energy
From: Ryan Erickson and Noelle Scelina
Subject: Line 14 and Line 61 Historical Contamination
Date: January 13, 2017
Page: 3

(Photo 6; Figure 1). The final excavation was approximately 40 feet long by 32 feet wide by 10 feet deep and the soil observed in the sidewalls and bottom consisted of clay.

A small volume of free-product (less than 1-gallon) and contaminated soil was observed by contractors near the pipeline during excavation activities. Most observed hydrocarbon contamination was removed during excavation activities. Barr field screened the final excavation (Attachment A – 3/10/2015) and identified residual hydrocarbon contaminated soil with a headspace reading of 601 ppm and a trace amount of product in the northeast sidewall beneath the pipeline (Photo 7). No evidence of hydrocarbon contamination was identified in the other excavation field screening samples.

Barr collected one analytical samples (*LN61-S-1*) from beneath the northeast end of the pipeline on March 10, 2015 to document residual contamination (Figure 1). The sample was sent to Legend Technical Services for laboratory analysis of PVOC and naphthalene.

Concentrations of each analyzed parameter were detected; however, the concentrations were below WDNR industrial direct contact RCLs and passed the Cumulative Hazard Index criteria. Analyte concentrations did exceed WDNR groundwater RCLs for all of the parameters except ethyl benzene and toluene as shown in Table 1.

Excavation 4

Barr was onsite to document the conditions of *Excavation 4* on August 17 and 18 of 2015. *Excavation 4* was located around valves 22V-FV21 and 222-V-PV21 in the storm water ditch north of the Terminal road (Photo 8; Figure 1). The final excavation was approximately 15 feet long by 10 feet wide by 7 feet deep and the soil in the sidewalls consisted of clay (Photo 9).

Excavation contractors reported seeing a sheen on water within the excavation. Barr field screened soil from the final excavation sidewalls in the direct contact zone (0 - 4.5 feet below ground surface) and the headspace readings were 0.0 ppm and no other evidence of hydrocarbon contaminated soil such as odor, discoloration, or sheen were identified in the screening samples. Deeper samples could not be collected due to the steep excavation sidewalls. A slight rainbow hydrocarbon sheen was observed on water within the excavation.

Barr collected one analytical sample (*Tank21-S-1*) from the excavation sidewall on August 18, 2015 to document final environmental site conditions (Figure 1). The sample was sent to ALS Environmental in Holland, Michigan for laboratory analysis of PVOC and naphthalene.

All analyte concentrations were below method detection limits as shown in Table 1.

To: Alex Smith, Enbridge Energy
From: Ryan Erickson and Noelle Scelina
Subject: Line 14 and Line 61 Historical Contamination
Date: January 13, 2017
Page: 4

TABLE 1: Analytical Soil Sample Results (all analyte concentrations in mg/kg)

Sample ID	Sample Date	Sample Depth (feet)	1,2,4-Trimethyl benzene	1,3,5-Trimethyl benzene	Benzene	Ethyl benzene	Toluene	Total Xylenes	Naphthalene
Groundwater RCLs	<u>underlined</u>		<u>1.3821</u>	<u>1.3821</u>	<u>0.0051</u>	1.57	1.1072	<u>3.96</u>	<u>0.6582</u>
Industrial DC RCLs	No exceedances		219	182	7.41	37	818	260	26
Excavation 2									
Culvert-S-1	11/15/2014	2	0.27	0.27	<0.0036	0.022	<0.0051	0.14	0.29
Culvert-S-2	11/15/2014	4	21	27	0.17	0.55	<0.0047	11	12
Excavation 3									
LN61-S-1	3/10/2015	9	5.3	3.4	3	1.1	0.31	15	3.1
Excavation 4									
Tank 21-S-1	8/18/2015	2	<0.014	<0.015	<0.015	<0.014	<0.014	<0.043	<0.016

BOLD = Analyte detections

Underlined = Analyte detections exceeding WDNR groundwater RCLs.

The project scope and presence of terminal infrastructure limited the additional remedial excavation of contaminated soil. The excavations were backfilled upon completion of the Project work with fill that had no identified contamination.

Historical Release Information

Barr reviewed the WDNR Bureau of Remediation and Redevelopment Tracking System (BRRTS) database in the vicinity of the above Project excavations. A Pump House 14 release (BRRTS# 0216176579) was identified approximately 100 feet east of the *Excavation 2* trenches that may be associated with observed impacts. However, historical release details and documentation associated with the release was not available on the BRRTS website. Other historical BRRTS sites were not identified near the other excavations. Based on the contaminated soils proximity to Terminal pipeline infrastructure and the lack of an identified ongoing release, it is likely that the contamination is associated with unreported historical releases.

Waste Management

Contaminated soil was managed off-site as described in the *Waste Management* section of the *Superior Terminal Pipeline Enhancement Project Environmental Oversight Technical Memorandum*. Contaminated water in the excavation was removed with a hydrovacuum truck, solidified with the excavated soil slurry, and managed as a solid at an off-site landfill facility.

To: Alex Smith, Enbridge Energy
From: Ryan Erickson and Noelle Scelina
Subject: Line 14 and Line 61 Historical Contamination
Date: January 13, 2017
Page: 5

Receptor Survey

The closest groundwater monitoring wells are *MW-6* and *MW-6B* located approximately 500 feet southwest of *Excavation 1* and wells *MW-20A* and *MW-20B* located approximately 600 feet east of *Excavation 2*. In 2015, PVOC and naphthalene analyte concentrations in these wells were below method detection limits as shown in the *Superior Terminal Pipeline Enhancement Project Environmental Oversight Technical Memorandum*.

In each excavation location, the residual impacts are below the ground surface and above the water table; therefore, no nearby surface water receptors are deemed to be at risk.

The closest structures are Tank 21 to the northwest, which has no human occupancy, two pump houses (one to the northeast and one to the southwest), and two buildings associated with the power station to the southeast. The pump houses and power station buildings have limited human occupancy, lack basements, buried storm water lines or other subsurface vapor entry points. No other potential vapor receptors were identified within 100 feet of the excavations.

Conclusion

Soil with historical hydrocarbon contamination was identified and excavated during the Line 14 and 61 Pipeline Enhancement projects. The excavated contaminated soil was managed at an approved landfill facility. Contaminated soil that could not be excavated due to the project scope and the presence of Terminal infrastructure had analyte concentrations below the WDNR industrial direct contact RCL's and passed the WDNR Cumulative Hazard Index criteria. Analyte concentrations did exceed WDNR Groundwater criteria for some analytes; however, groundwater monitoring at the Superior Terminal is conducted on a facility wide basis as part of the hydrogeologic performance standard established in the *WDNR Site Investigation and Response Action Plan (SI/RAP)* (2014). The presence of clean backfill, above ground infrastructure, and employee-awareness will help prevent direct contact exposure.

Because no definitive source for the historically contaminated soil was identified and residual contamination remains with analyte concentrations that are below the direct contact RCL's but above groundwater RCL's, the WDNR will likely add the site to the pending Terminal-wide GIS registry. Barr believes that no further remedial or investigative actions will be requested by the WDNR for this site at this time.

Attachments:

Site Photos	1 through 9
Figure 1	Site Layout
Attachment A	Enbridge Site Investigation Field Sampling and Screening Logs
Attachment B	Excavation Sample Laboratory Reports

To: Alex Smith, Enbridge Energy
From: Ryan Erickson and Noelle Scelina
Subject: Line 14 and Line 61 Historical Contamination
Date: January 13, 2017
Page: 6

Site Photos

Excavation 1



Photo 1



Photo 2

Photo 1: Excavation 1. Photo taken facing north on August 5, 2014.

Photo 2: Excavation 1. Photo taken facing northeast on August 6, 2014.

Excavation 2



Photo 3



Photo 4

Photo 3: Culvert installation trench. Photo taken facing east on November 8, 2014.

Photo 4: Culvert installation trench. The west end of the historical culvert is visible in the trench sidewall in the center of the photo. Photo taken facing southeast on November 8, 2014.

To: Alex Smith, Enbridge Energy
From: Ryan Erickson and Noelle Scelina
Subject: Line 14 and Line 61 Historical Contamination
Date: January 13, 2017
Page: 7



Photo 5: Culvert removal trench. The historical culvert is visible near the bottom of the vertical hydrovacuum truck metal hose in the bottom left corner of the photo. Photo taken facing southeast on November 15, 2014.

Excavation 3



Photo 6



Photo 7

Photo 6: Excavation 3. Photo taken facing west on March 10, 2015.

Photo 7: Northeast end of Excavation 3. Photo taken facing north on March 10, 2015.

To: Alex Smith, Enbridge Energy
From: Ryan Erickson and Noelle Scelina
Subject: Line 14 and Line 61 Historical Contamination
Date: January 13, 2017
Page: 8

Excavation 4



Photo 8



Photo 9

Photo 8: Excavation 4. Photo taken facing west on August 18, 2015.






Photo 9: Excavation 4. Photo taken facing southwest on August 18, 2015.

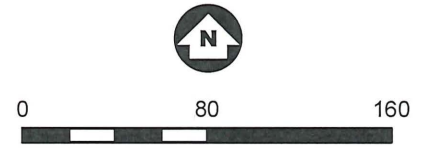
Bar Footer: ArcGIS 10.4, 2017-01-06 16:23 File: I:\Client\Enbridge_Energy\Work_Order\Spill_Response_Investigation\49161288\Mapa\Reports\Line_61\Figure1_Line61_Site_Layout_8x11.mxd User: jmk



ENBRIDGE SUPERIOR TERMINAL



-  Historical Release Location
-  Analytical Sample Locations
-  Excavation Extents
-  Pipeline Infrastructure
-  Terminal Property Boundary



Feet
1 Inch = 80 Feet

Douglas County Imagery Circa May, 2016

Figure 1

SITE LAYOUT
LINE14/ LINE 61 ENHANCEMENT
SUPERIOR TERMINAL
 Enbridge Energy, L.P.
 Superior, Wisconsin



Attachment A

Site Investigation Field Sampling and Screening Logs

Excavation 1 - Final Excavation

SITE INVESTIGATION FIELD SAMPLING AND SCREENING LOG

Location: Milepost or Facility Enbridge Terminal - Line 1el

Equipment used: PID -ionization detector with 10-6 eV lamp

Sample Nomenclature (Location - sample type - #): _____

Background Headspace: 0.0 ppm

Date: 8/6/14

Sampler: HEW

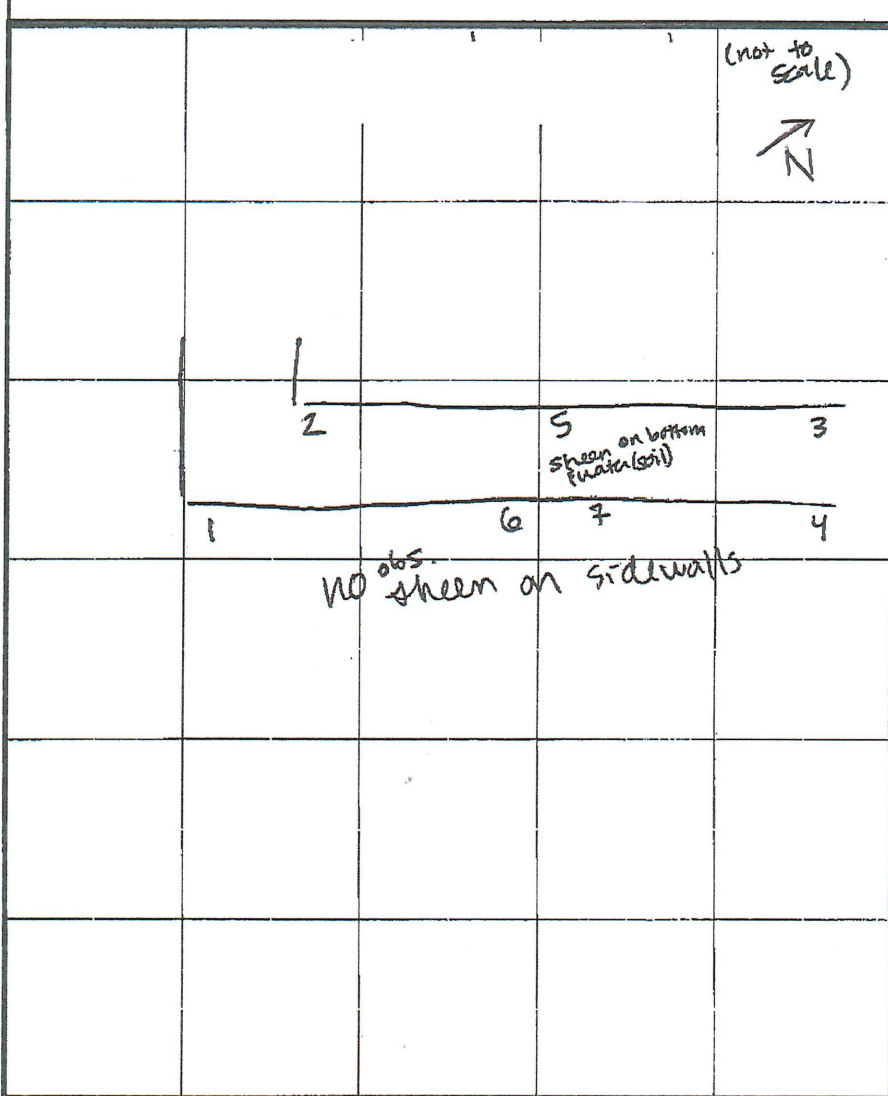
Calibration Time: 12:15



Soil Sample Types: R = Removed Sample ; S = Sidewall Sample ; B = Bottom Sample ; Stockpile = Stockpile Sample

Sample ID	Depth (FT)	Time (Military)	Soil Type (USCS)	Color/Discolor	Odor/Sheen	Headspace Reading (ppm)
Example: Stockpile-1	4	16:30	Cl	Reddish brown	Petroleum/Rainbow	275
Sidewall-1	1	12:45	sandy gravel	brown	none/nox	0.0
Sidewall-2	0.5		sandy gravel			1.1
Sidewall-3	3		sandy cl			0.9
Sidewall-4	3		sandy cl			0.2
Sidewall-5	3		sandy cl			0.9
Sidewall-6	3		sandy cl			0.5
Sidewall-7	3		sandy cl			0.3

SITE SKETCH: north is up; excavation extents & depths, impacted areas, sample locations, borings, wells, structures, utilities, natural features... 1 inch/grid = FEET



Excavation 2 - Culvert Installation Final Excavation

SITE INVESTIGATION FIELD SAMPLING AND SCREENING LOG

Location: Milepost or Facility Superior Terminal Pipeline Enhancement - Line 61 Road Culvert

Equipment used: PIO -ionization detector with 11.7 eV lamp

Background Headspace: 0.0ppm

Date: 11/8/14

Sample Nomenclature (Location - sample type - #): _____

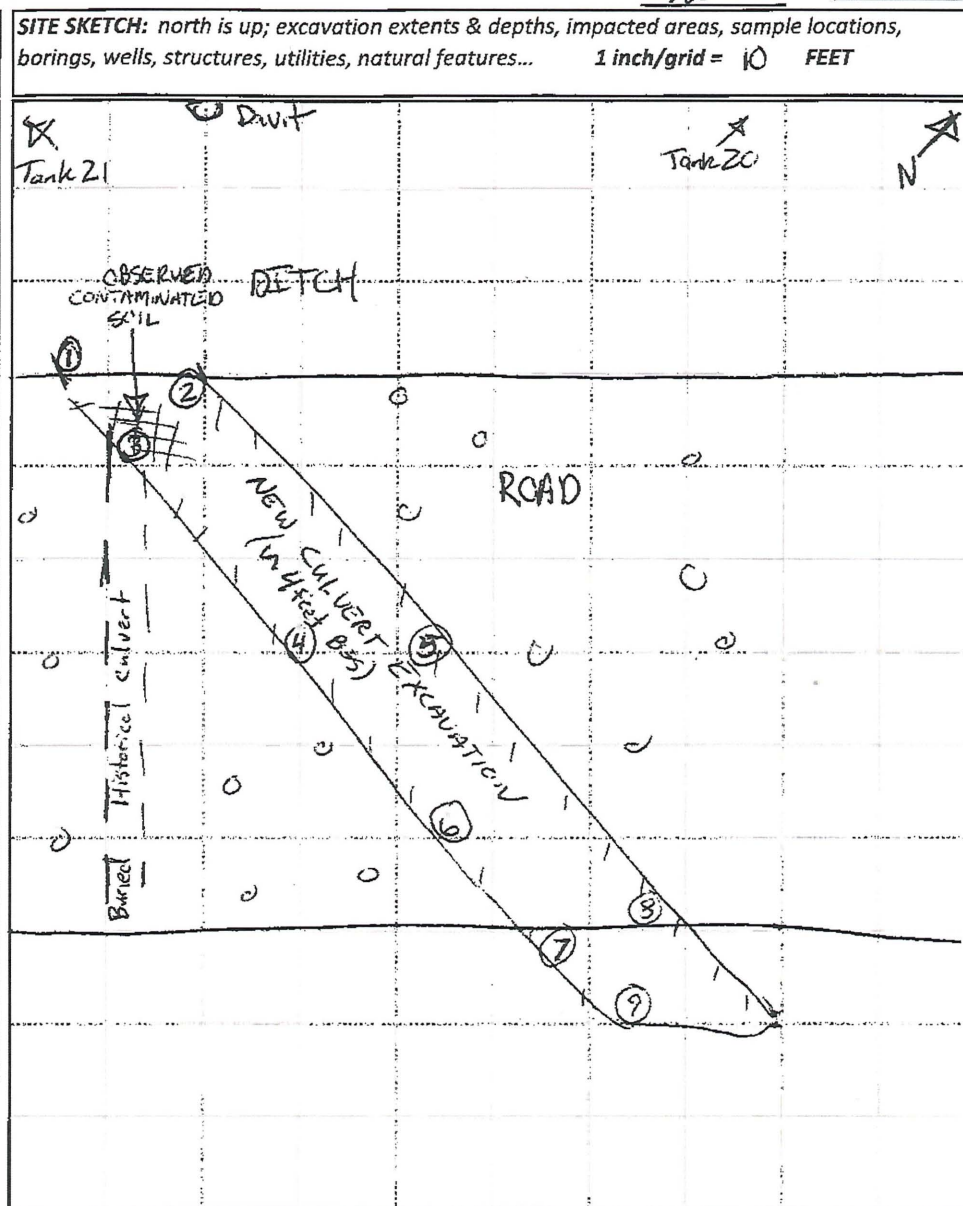
Sampler: RCE

Soil Sample Types: R = Removed Sample ; S = Sidewall Sample ; B = Bottom Sample ; Stockpile = Stockpile Sample

Calibration Time: 930



Sample ID	Depth (FT)	Time (military)	Soil Type (USCS)	Color/Discolor	Odor/Sheen	Headspace Reading (ppm)
Example TK99-S-1	4	1630	CL	Reddish brown	Petroleum/Rainbow	275
S-1	2	945	CL	Reddish brown NG	N/N	0.0
S-2	2					0.1
S-3	2					1.4
S-4	2					0.3
S-5	2					0.0
S-6	2					0.0
S-7	2					0.0
S-8	2	↓	↓	↓	↓	0.6
S-9	2	1015	↓	↓	↓	0.0



Excavation 2 - Culvert Removal Final Excavation

SITE INVESTIGATION FIELD SAMPLING AND SCREENING LOG

Location: Milepost or Facility Superior-Terminal Pipeline Enhancement - Line G Road Culvert

Equipment used: PIV -ionization detector with 11.7 eV lamp

Background Headspace: 0.0 ppm

Sample Nomenclature (Location - sample type - #): _____

Soil Sample Types: R = Removed Sample ; S = Sidewall Sample ; B = Bottom Sample ; Stockpile = Stockpile Sample

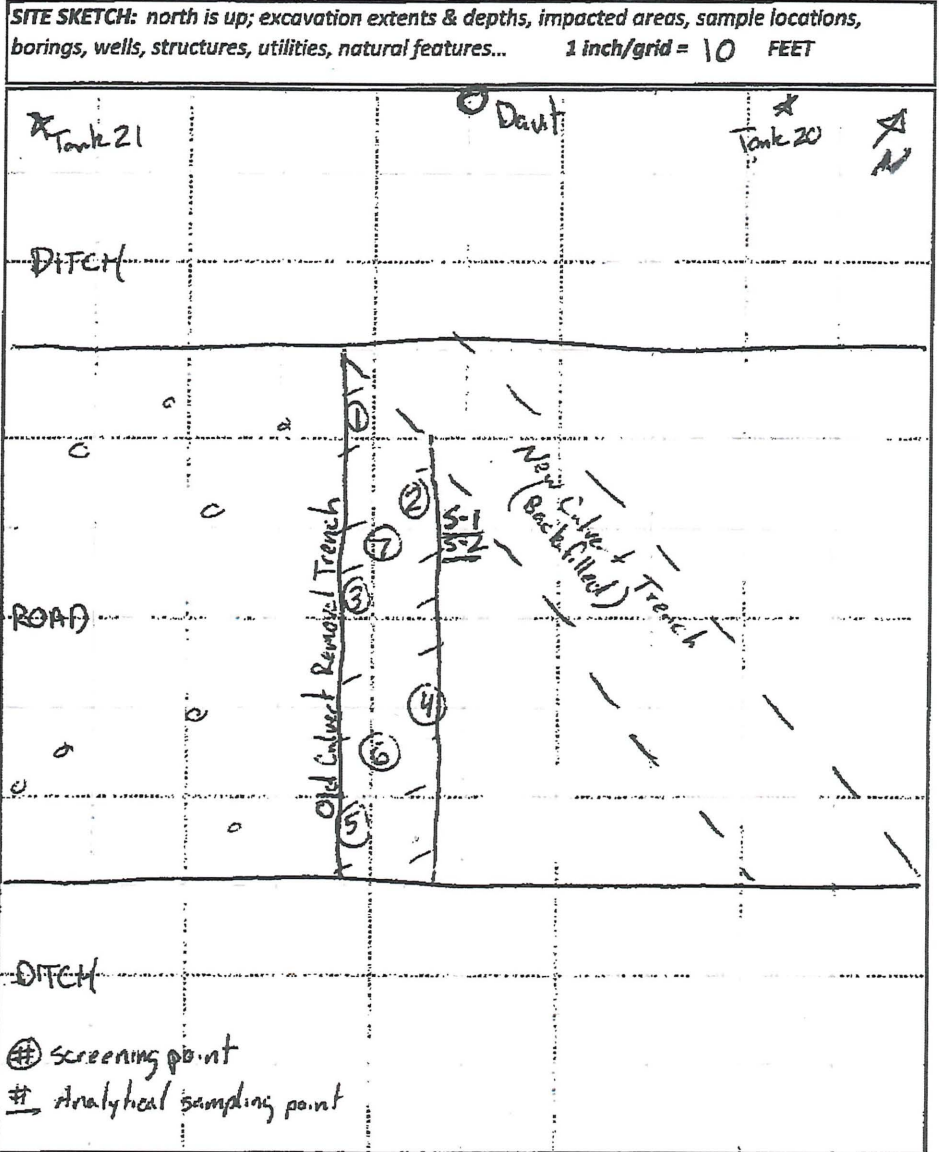
Date: 11/15/14

Sampler: REE

Calibration Time: 9:30



Sample ID	Depth (FT)	Time (military)	Soil Type (USCS)	Color/Discolor	Odor/Sheen	Headspace Reading (ppm)
Example: TK99-S-1	4	16:30	CL	Reddish brown	Petroleum/Rainbow	275
S-1	2	945	CL	Reddish Brown (RB)	N/-	3.6
S-2	3		SP/CL	Brown/orange stain	Petroleum	90.6
S-3	2		SP/CL	Brown/-	Petroleum/-	26.9
S-4	2		CL	RB/-	N/-	0.1
S-5	3		CL	RB/-	N/-	0.0
B-6	4		CL	RB/-	N/-	6.0
B-7	5	1000	CL	RB/-	N/-	5.3
ANALYTICAL SAMPLES						
Culvert-S-1	2	1000	CL	RB	N/-	-
Culvert-S-2	4	1005	SP	Brown	Petroleum/-	-



Excavation 3 - Final Excavation

SITE INVESTIGATION FIELD SAMPLING AND SCREENING LOG

Location: Milepost or Facility Embargo Superior Terminal Line 61 Tie-In

Equipment used: Photo -ionization detector with 11.7 eV lamp

Background Headspace: 0.0ppm

Date: 3/10/15

Sample Nomenclature (Location - sample type - #): _____

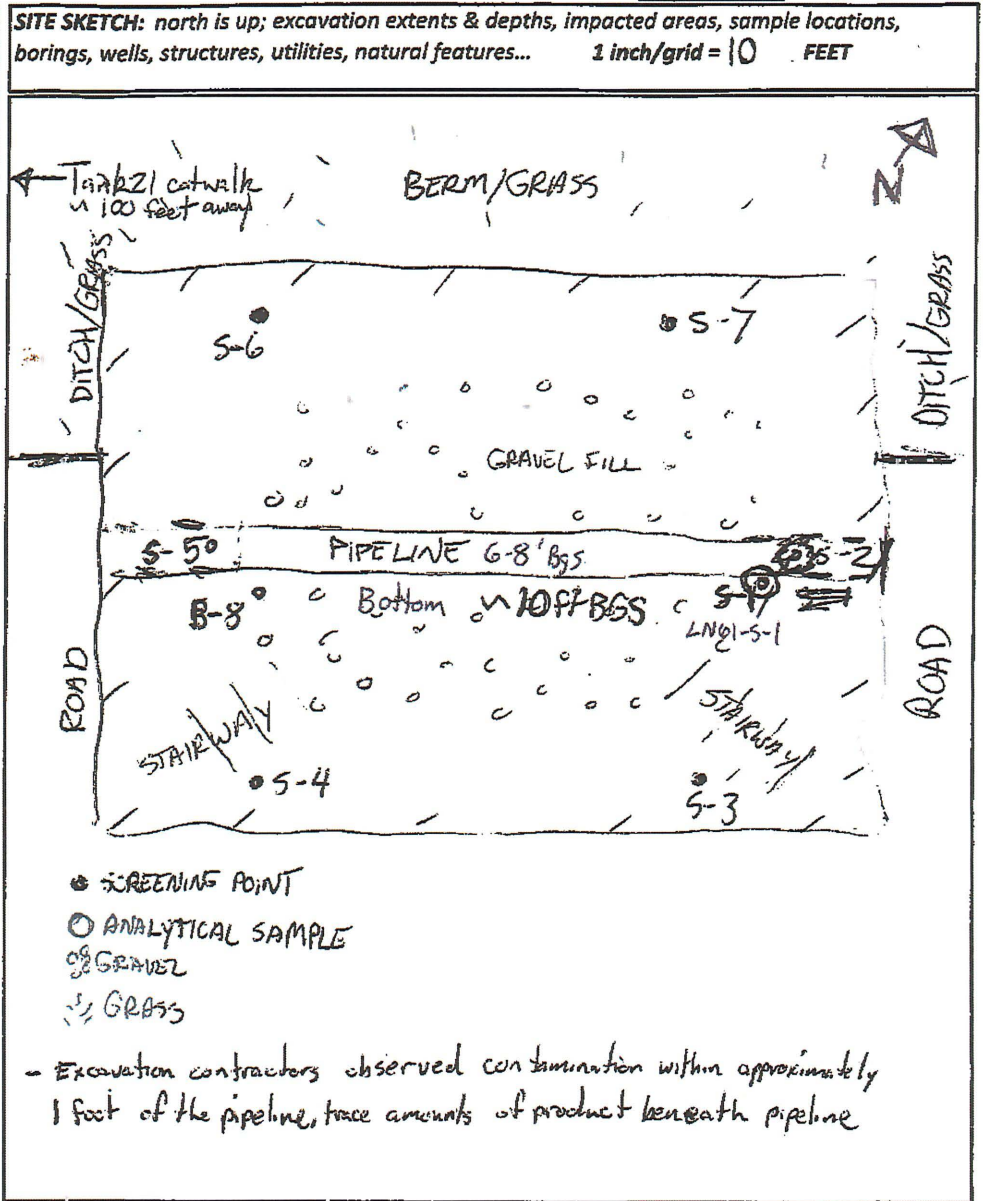
Sampler: PEE

Soil Sample Types: R = Removed Sample ; S = Sidewall Sample ; B = Bottom Sample ; Stockpile = Stockpile Sample

Calibration Time: 200



Sample ID	Depth (FT)	Time (military)	Soil Type (USCS)	Color/Discolor	Odor/Sheen	Headspace Reading (ppm)
Example: TK99-S-1	4	16:30	CL	Reddish brown	Petroleum/Rainbow	275
S-1	9	230	CL	Reddish Brown	Strong Petroleum Product	604+
S-2	3				N/A	0.3
S-3	3					0.1
S-4	3					8.5
S-5	3					0.0
S-6	2					0.0
S-7	2	300				0.0
B-8	10	300				3.8
Analytical Sample						
LNG1-S-1	9	300	PVOC + Naphthalene			



Excavation 4 - Final Excavation

SITE INVESTIGATION FIELD SAMPLING AND SCREENING LOG

Location: Milepost or Facility Valve Station of Tank 21 (hydrovac excavation) Line 61

Equipment used: Probe -ionization detector with 11.7 eV lamp

Background Headspace: 0.0 ppm

Date: 8-18-15

Sampler: NR52

Sample Nomenclature (Location - sample type - #): _____

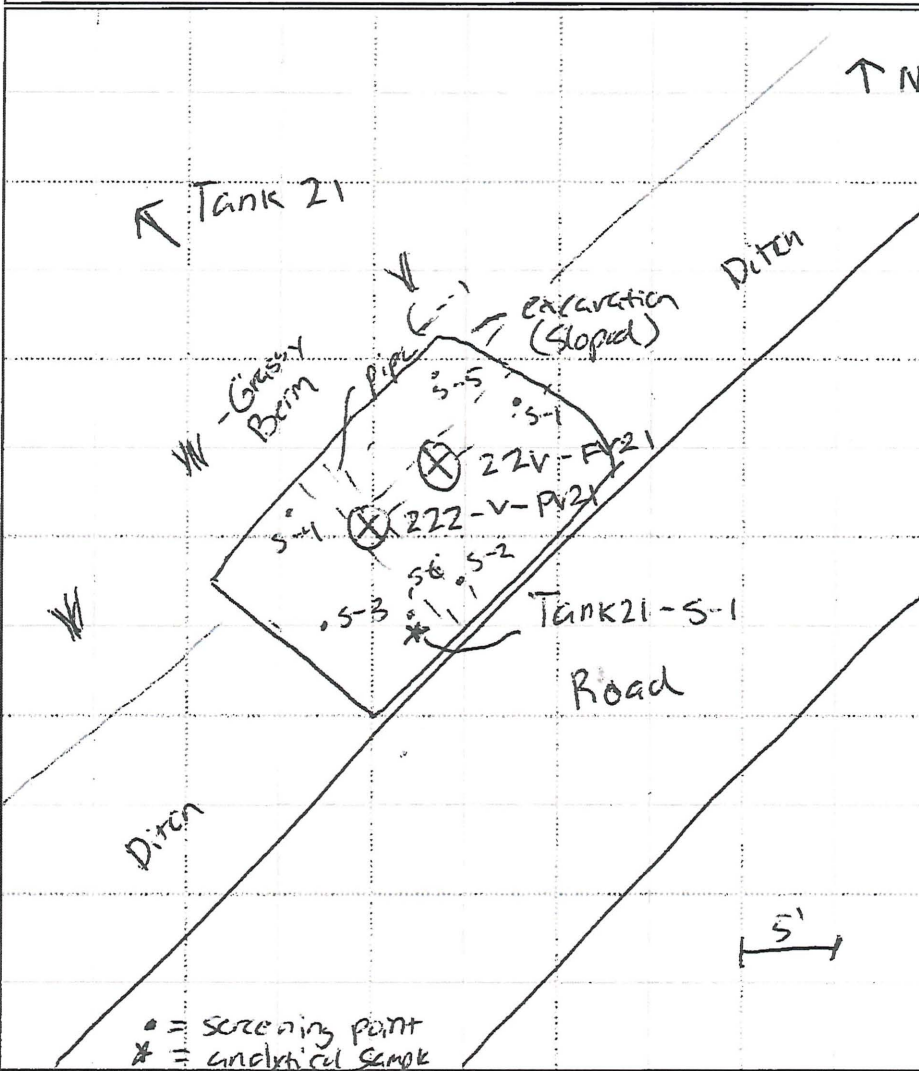
Soil Sample Types: R = Removed Sample ; S = Sidewall Sample ; B = Bottom Sample ; Stockpile = Stockpile Sample

Calibration Time: 1025



Sample ID	Depth (FT)	Time (military)	Soil Type (USCS)	Color/Discolor	Odor/Sheen	Headspace Reading (ppm)
Example: TK99-S-1	4	16:30	CL	Reddish brown	Petroleum/Rainbow	275
S-1	1	1020	CL	Reddish Brown	none/naz	0.0
S-2	3'					0.0
S-3	2'					0.0
S-4	1.5					0.0
S-5	2.5					0.0
S-6	4.5					0.0
Tank21-S-1	2	1030	CL	Reddish Brown	none/naz	0.0

SITE SKETCH: north is up; excavation extents & depths, impacted areas, sample locations, borings, wells, structures, utilities, natural features... 1 inch/grid = 10 FEET



analytical Sample

Coordinates 46.6855762, -92.0600579
 Excavation ~ 15' (NE-SW) x 10' (NW-SE) x 7' deep.

Attachment B

Excavation Sample Laboratory Reports



88 Empire Drive
St Paul, MN 55103
Tel: 651-642-1150
Fax: 651-642-1239

December 02, 2014

Mr. James E. Taraldsen
Barr Engineering Co.
4700 W 77th St
Minneapolis, MN 55435

Work Order Number: 1405248
RE: 49161286

Enclosed are the results of analyses for samples received by the laboratory on 11/18/14. If you have any questions concerning this report, please feel free to contact me.

Results are not blank corrected unless noted within the report. Additionally, all QC results meet requirements unless noted.

All samples will be retained by Legend Technical Services, Inc., unless consumed in the analysis, at ambient conditions for 30 days from the date of this report and then discarded unless other arrangements are made. All samples were received in acceptable condition unless otherwise noted.

WI Accreditation #998022410

Prepared by,
LEGEND TECHNICAL SERVICES, INC

A handwritten signature in black ink, appearing to read "BACH PHAM", written over a horizontal line.

Bach Pham
Client Manager II
bpham@legend-group.com

Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435	Project: 49161286 Project Number: 49161286.00 004 001 Project Manager: Mr. James E. Taraldsen	Work Order #: 1405248 Date Reported: 12/02/14
---	---	--

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Culvert-S-1_2-2	1405248-01	Soil	11/15/14 10:00	11/18/14 12:00
Culvert-S-2_4-4	1405248-02	Soil	11/15/14 10:05	11/18/14 12:00

Shipping Container Information

Default Cooler Temperature (°C): 0.7

Received on ice: Yes Temperature blank was present Received on ice pack: No
 Received on melt water: No Ambient: No Acceptable (IH/ISO only): No
 Custody seals: Yes

Case Narrative:

The dry weight correction and dilution applies to the sample result, MDL, and RL.

Ethylbenzene was present in the method blank between the MDL and RL for the BTEX analysis.

Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435	Project: 49161286 Project Number: 49161286.00 004 001 Project Manager: Mr. James E. Taraldsen	Work Order #: 1405248 Date Reported: 12/02/14
---	---	--

WI(95) GRO/8015D
Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Culvert-S-1_2-2 (1405248-01) Soil Sampled: 11/15/14 10:00 Received: 11/18/14 12:00										
1,2,4-Trimethylbenzene	0.27	0.031	0.0033	mg/kg dry	1	B4K1907	11/19/14	11/19/14	WI(95) GRO	
1,3,5-Trimethylbenzene	0.29	0.031	0.0077	mg/kg dry	1	"	"	"	"	
Benzene	<0.0036	0.031	0.0036	mg/kg dry	1	"	"	"	"	
Ethylbenzene	0.022	0.031	0.0079	mg/kg dry	1	"	"	"	"	B-01, J
Naphthalene	0.29	0.62	0.027	mg/kg dry	1	"	"	"	"	J
Toluene	<0.0051	0.031	0.0051	mg/kg dry	1	"	"	"	"	
Xylenes (total)	0.14	0.093	0.018	mg/kg dry	1	"	"	"	"	
Surrogate: 4-Fluorochlorobenzene	103			80-150 %		"	"	"	"	
Culvert-S-2_4-4 (1405248-02) Soil Sampled: 11/15/14 10:05 Received: 11/18/14 12:00										
1,2,4-Trimethylbenzene	21	0.29	0.031	mg/kg dry	10	B4K1907	11/19/14	11/19/14	WI(95) GRO	
1,3,5-Trimethylbenzene	27	0.29	0.072	mg/kg dry	10	"	"	"	"	
Benzene	0.17	0.029	0.0034	mg/kg dry	1	"	"	11/19/14	"	
Ethylbenzene	0.55	0.029	0.0074	mg/kg dry	1	"	"	"	"	
Naphthalene	12	0.58	0.025	mg/kg dry	1	"	"	"	"	
Toluene	<0.0047	0.029	0.0047	mg/kg dry	1	"	"	"	"	
Xylenes (total)	11	0.087	0.016	mg/kg dry	1	"	"	"	"	
Surrogate: 4-Fluorochlorobenzene	126			80-150 %		"	"	11/19/14	"	

Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435	Project: 49161286 Project Number: 49161286.00 004 001 Project Manager: Mr. James E. Taraldsen	Work Order #: 1405248 Date Reported: 12/02/14
---	---	--

PERCENT SOLIDS
Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Culvert-S-1_2-2 (1405248-01) Soil Sampled: 11/15/14 10:00 Received: 11/18/14 12:00										
% Solids	81			%	1	B4K2409	11/24/14	11/24/14	%	calculation
Culvert-S-2_4-4 (1405248-02) Soil Sampled: 11/15/14 10:05 Received: 11/18/14 12:00										
% Solids	98			%	1	B4K2409	11/24/14	11/24/14	%	calculation

Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435	Project: 49161286 Project Number: 49161286.00 004 001 Project Manager: Mr. James E. Taraldsen	Work Order #: 1405248 Date Reported: 12/02/14
---	---	--

WI(95) GRO/8015D - Quality Control
Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4K1907 - EPA 5035 Soil (Purge and Trap)											
Blank (B4K1907-BLK1)						Prepared & Analyzed: 11/19/14					
1,2,4-Trimethylbenzene	< 0.0027	0.025	0.0027	mg/kg wet							
1,3,5-Trimethylbenzene	< 0.0062	0.025	0.0062	mg/kg wet							
Benzene	< 0.0029	0.025	0.0029	mg/kg wet							
Ethylbenzene	0.0102	0.025	0.0064	mg/kg wet							B-02, J
Naphthalene	< 0.022	0.50	0.022	mg/kg wet							
Toluene	< 0.0041	0.025	0.0041	mg/kg wet							
Xylenes (total)	< 0.014	0.075	0.014	mg/kg wet							
Surrogate: 4-Fluorochlorobenzene	23.7			ug/L	25.0		95.0	80-150			
LCS (B4K1907-BS1)						Prepared & Analyzed: 11/19/14					
1,2,4-Trimethylbenzene	94.0			ug/L	100		94.0	80-120			
1,3,5-Trimethylbenzene	91.0			ug/L	100		91.0	80-120			
Benzene	98.9			ug/L	100		98.9	80-120			
Ethylbenzene	99.4			ug/L	100		99.4	80-120			
Naphthalene	99.6			ug/L	100		99.6	80-120			
Toluene	99.7			ug/L	100		99.7	80-120			
Xylenes (total)	301			ug/L	300		100	80-120			
Surrogate: 4-Fluorochlorobenzene	24.0			ug/L	25.0		96.0	80-150			
LCS Dup (B4K1907-BSD1)						Prepared: 11/19/14 Analyzed: 11/20/14					
1,2,4-Trimethylbenzene	96.0			ug/L	100		96.0	80-120	2.04	20	
1,3,5-Trimethylbenzene	90.8			ug/L	100		90.8	80-120	0.231	20	
Benzene	98.4			ug/L	100		98.4	80-120	0.564	20	
Ethylbenzene	97.1			ug/L	100		97.1	80-120	2.29	20	
Naphthalene	99.9			ug/L	100		99.9	80-120	0.301	20	
Toluene	98.5			ug/L	100		98.5	80-120	1.25	20	
Xylenes (total)	294			ug/L	300		97.9	80-120	2.34	20	
Surrogate: 4-Fluorochlorobenzene	24.2			ug/L	25.0		96.6	80-150			
Matrix Spike (B4K1907-MS1)						Source: 1405248-01 Prepared: 11/19/14 Analyzed: 11/20/14					
1,2,4-Trimethylbenzene	117			ug/L	100	4.44	112	80-120			
1,3,5-Trimethylbenzene	111			ug/L	100	4.67	106	80-120			
Benzene	97.8			ug/L	100	<	97.8	80-120			
Ethylbenzene	98.2			ug/L	100	0.359	97.8	80-120			
Naphthalene	121			ug/L	100	4.77	116	80-120			
Toluene	96.3			ug/L	100	<	96.3	80-120			
Xylenes (total)	299			ug/L	300	2.26	99.0	80-120			
Surrogate: 4-Fluorochlorobenzene	23.9			ug/L	25.0		95.8	80-150			

Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435	Project: 49161286 Project Number: 49161286.00 004 001 Project Manager: Mr. James E. Taraldsen	Work Order #: 1405248 Date Reported: 12/02/14
---	---	--

PERCENT SOLIDS - Quality Control
Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4K2409 - General Preparation											
Duplicate (B4K2409-DUP1)						Source: 1405285-01		Prepared & Analyzed: 11/24/14			
% Solids	63.0			%		64.0			1.57	20	
Duplicate (B4K2409-DUP2)						Source: 1405298-04		Prepared & Analyzed: 11/24/14			
% Solids	79.0			%		78.0			1.27	20	

Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435	Project: 49161286 Project Number: 49161286.00 004 001 Project Manager: Mr. James E. Taraldsen	Work Order #: 1405248 Date Reported: 12/02/14
---	---	--

Notes and Definitions

J Parameter was present between the MDL and RL and should be considered an estimated value

B-02 Target analyte was present in the method blank between the MDL and RL.

B-01 Analyte was present in the method blank. Sample result is less than or equal to 10 times the blank concentration.

< Less than value listed

dry Sample results reported on a dry weight basis

NA Not applicable. The %RPD is not calculated from values less than the reporting limit.

MDL Method Detection Limit

RL Reporting Limit

RPD Relative Percent Difference

LCS Laboratory Control Spike = Blank Spike (BS) = Laboratory Fortified Blank (LFB)

MS Matrix Spike = Laboratory Fortified Matrix (LFM)

LEGEND

Technical Services, Inc.

www.legend-group.com

88 Empire Drive
St Paul, MN 55103
Tel: 651-642-1150
Fax: 651-642-1239

Chain of Custody
4769 Hwy 77th Street
BARR
Woodbury, MN 55035-6803
(952) 832-2666

Project Name: W05248
Project Number: 49161286.DD 024.001

Sample Originator: WJ (use two letter postal wire abbreviation)

Client Number: **NO 44728**

Location	Start Depth	Stop Depth	Depth (ft)	Collection Date (month/day/yr)	Collection Time (hr:min)	Matrix		
						Water	Soil	Sludge
1. Culvert-5-1	2	2	2 FT	1/25/04	1600	X	X	
2. Culvert-5-2	4	4	4	1/25/04	1605	X	X	
3. Temp Bleach								X
4. Top Bleach Water 1/25/04								X
5. Standard								

Common Parameter/Container - Preservation Key

#1 - Folate Organics = RTGX ZRG TRG L2S0 EAL Jar
#2 - Standard Organics = PAF6 JCF Duran 8270
#3 - Herbicide/Organic/PCBs
#4 - Ground = pH Cobalt, Anoxic, Alabany, TX,
PDS, X, Sulfide
#5 - Volatiles = CUB, PAC, Ponds, Alabany
Alabany, MN

Relinquished By: Michelle Schell Date: 1/27/04
Time: 1530

Relinquished By: _____ Date: _____
Time: _____

Samples Shipped Vial: Air Express Federal Express Sampler
 Other _____

Received by: _____ Date: _____
Time: _____

Received by: _____ Date: 1/28/04
Time: _____

Project Manager: ROS
OC Contact: JGT
Sampled by: RELE
Laboratory: Legend

Project Number: 49161286.DD 024.001
Total Number of Containers: _____

Matrix Impressed: _____
OC (Label Impressed): _____
OC (Label Impressed): _____
OC (Label Impressed): _____
OC (Label Impressed): _____
OC (Label Impressed): _____

Water	Soil	Number of Containers/Preservation		
		Matrix Impressed	OC (Label Impressed)	OC (Label Impressed)
		1	1	1
		1	1	1
		1	1	1
		1	1	1
		1	1	1
		1	1	1
		1	1	1
		1	1	1



88 Empire Drive
St Paul, MN 55103
Tel: 651-642-1150
Fax: 651-642-1239

March 19, 2015

Mr. James E. Taraldsen
Barr Engineering Co.
4700 W 77th St
Minneapolis, MN 55435

Work Order Number: 1500873
RE: 49161286

Enclosed are the results of analyses for samples received by the laboratory on 03/11/15. If you have any questions concerning this report, please feel free to contact me.

Results are not blank corrected unless noted within the report. Additionally, all QC results meet requirements unless noted.

All samples will be retained by Legend Technical Services, Inc., unless consumed in the analysis, at ambient conditions for 30 days from the date of this report and then discarded unless other arrangements are made. All samples were received in acceptable condition unless otherwise noted.

WI Accreditation #998022410

Prepared by,
LEGEND TECHNICAL SERVICES, INC

A handwritten signature in black ink, appearing to read "Bach Pham", written over a horizontal line.

Bach Pham
Client Manager II
bpham@legend-group.com

Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435	Project: 49161286 Project Number: 49161286 Project Manager: Mr. James E. Taraldsen	Work Order #: 1500873 Date Reported: 03/19/15
---	--	--

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
LN61-S-1_9-9	1500873-01	Soil	03/10/15 15:00	03/11/15 09:35

Shipping Container Information

Default Cooler Temperature (°C): 3.2

Received on ice: Yes Temperature blank was present Received on ice pack: No
 Received on melt water: No Ambient: No Acceptable (IH/ISO only): No
 Custody seals: No

Case Narrative:

The dry weight correction and dilution applies to the sample result, MDL, and RL.

Ethylbenzene was present in the method blank between the MDL and RL for the BTEX analysis.



88 Empire Drive
 St Paul, MN 55103
 Tel: 651-642-1150
 Fax: 651-642-1239

Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435	Project: 49161286 Project Number: 49161286 Project Manager: Mr. James E. Taraldsen	Work Order #: 1500873 Date Reported: 03/19/15
---	--	--

WI(95) GRO/8015D
Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LN61-S-1_9-9 (1500873-01) Soil Sampled: 03/10/15 15:00 Received: 03/11/15 9:35										
1,2,4-Trimethylbenzene	5.3	0.037	0.0040	mg/kg dry	1	B5C1103	03/11/15	03/11/15	WI(95) GRO	
1,3,5-Trimethylbenzene	3.4	0.037	0.0091	mg/kg dry	1	"	"	"	"	
Benzene	3.0	0.037	0.0043	mg/kg dry	1	"	"	"	"	
Ethylbenzene	1.1	0.037	0.0094	mg/kg dry	1	"	"	"	"	
Naphthalene	3.1	0.74	0.032	mg/kg dry	1	"	"	"	"	
Toluene	0.31	0.037	0.0060	mg/kg dry	1	"	"	"	"	
Xylenes (total)	15	0.11	0.021	mg/kg dry	1	"	"	"	"	
Surrogate: 4-Fluorochlorobenzene	116			80-150 %		"	"	"	"	



88 Empire Drive
 St Paul, MN 55103
 Tel: 651-642-1150
 Fax: 651-642-1239

Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435	Project: 49161286 Project Number: 49161286 Project Manager: Mr. James E. Taraldsen	Work Order #: 1500873 Date Reported: 03/19/15
---	--	--

PERCENT SOLIDS
Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LN61-S-1_9-9 (1500873-01) Soil Sampled: 03/10/15 15:00 Received: 03/11/15 9:35										
% Solids	68			%	1	B5C1206	03/12/15	03/12/15	% calculation	

Barr Engineering Co.
4700 W 77th St
Minneapolis, MN 55435

Project: 49161286
Project Number: 49161286
Project Manager: Mr. James E. Taraldsen

Work Order #: 1500873
Date Reported: 03/19/15

WI(95) GRO/8015D - Quality Control
Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B5C1103 - EPA 5035 Soil (Purge and Trap)											
Blank (B5C1103-BLK1)						Prepared & Analyzed: 03/11/15					
1,2,4-Trimethylbenzene	< 0.0027	0.025	0.0027	mg/kg wet							
1,3,5-Trimethylbenzene	< 0.0062	0.025	0.0062	mg/kg wet							
Benzene	< 0.0029	0.025	0.0029	mg/kg wet							
Ethylbenzene	0.0169	0.025	0.0064	mg/kg wet							B-02, J
Naphthalene	< 0.022	0.50	0.022	mg/kg wet							
Toluene	< 0.0041	0.025	0.0041	mg/kg wet							
Xylenes (total)	< 0.014	0.075	0.014	mg/kg wet							
Surrogate: 4-Fluorochlorobenzene	22.9			ug/L	25.0		91.8	80-150			
LCS (B5C1103-BS1)						Prepared & Analyzed: 03/11/15					
1,2,4-Trimethylbenzene	95.7			ug/L	100		95.7	80-120			
1,3,5-Trimethylbenzene	95.2			ug/L	100		95.2	80-120			
Benzene	96.1			ug/L	100		96.1	80-120			
Ethylbenzene	100			ug/L	100		100	80-120			
Naphthalene	84.9			ug/L	100		84.9	80-120			
Toluene	98.2			ug/L	100		98.2	80-120			
Xylenes (total)	295			ug/L	300		98.4	80-120			
Surrogate: 4-Fluorochlorobenzene	25.7			ug/L	25.0		103	80-150			
LCS Dup (B5C1103-BSD1)						Prepared & Analyzed: 03/11/15					
1,2,4-Trimethylbenzene	99.2			ug/L	100		99.2	80-120	3.60	20	
1,3,5-Trimethylbenzene	98.8			ug/L	100		98.8	80-120	3.72	20	
Benzene	103			ug/L	100		103	80-120	6.91	20	
Ethylbenzene	106			ug/L	100		106	80-120	5.63	20	
Naphthalene	85.5			ug/L	100		85.5	80-120	0.721	20	
Toluene	105			ug/L	100		105	80-120	6.91	20	
Xylenes (total)	319			ug/L	300		106	80-120	7.79	20	
Surrogate: 4-Fluorochlorobenzene	25.1			ug/L	25.0		100	80-150			
Matrix Spike (B5C1103-MS1)						Source: 1500848-01 Prepared & Analyzed: 03/11/15					
1,2,4-Trimethylbenzene	98.8			ug/L	100	0.924	97.8	80-120			
1,3,5-Trimethylbenzene	93.5			ug/L	100	<	93.5	80-120			
Benzene	94.2			ug/L	100	<	94.2	80-120			
Ethylbenzene	98.9			ug/L	100	0.611	98.3	80-120			
Naphthalene	96.3			ug/L	100	0.149	96.1	80-120			
Toluene	97.1			ug/L	100	<	97.1	80-120			
Xylenes (total)	294			ug/L	300	0.612	97.8	80-120			
Surrogate: 4-Fluorochlorobenzene	25.2			ug/L	25.0		101	80-150			



88 Empire Drive
 St Paul, MN 55103
 Tel: 651-642-1150
 Fax: 651-642-1239

Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435	Project: 49161286 Project Number: 49161286 Project Manager: Mr. James E. Taraldsen	Work Order #: 1500873 Date Reported: 03/19/15
---	--	--

PERCENT SOLIDS - Quality Control
Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B5C1206 - General Preparation											
Duplicate (B5C1206-DUP1)											
Source: 1500880-01 Prepared & Analyzed: 03/12/15											
% Solids	77.0			%		75.0			2.63	20	

Barr Engineering Co.
4700 W 77th St
Minneapolis, MN 55435

Project: 49161286
Project Number: 49161286
Project Manager: Mr. James E. Taraldsen

Work Order #: 1500873
Date Reported: 03/19/15

Notes and Definitions

J Parameter was present between the MDL and RL and should be considered an estimated value
B-02 Target analyte was present in the method blank between the MDL and RL.
< Less than value listed
dry Sample results reported on a dry weight basis
NA Not applicable. The %RPD is not calculated from values less than the reporting limit.
MDL Method Detection Limit
RL Reporting Limit
RPD Relative Percent Difference
LCS Laboratory Control Spike = Blank Spike (BS) = Laboratory Fortified Blank (LFB)
MS Matrix Spike = Laboratory Fortified Matrix (LFM)



25-Aug-2015

Ryan Erickson
Barr Engineering Company
4700 West 77th Street
Minneapolis, MN 55435-4803

Re: **Enbridge - Tank 21 (49161253.30)**

Work Order: **15081087**

Dear Ryan,

ALS Environmental received 2 samples on 20-Aug-2015 for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested.

Sample results are compliant with NELAP standard requirements and QC results achieved laboratory specifications. Any exceptions are noted in the Case Narrative, or noted with qualifiers in the report or QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained from ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 12.

If you have any questions regarding this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Tom Beamish".

Electronically approved by: Tom Beamish

Tom Beamish
Client Services Coordinator



Certificate No: WI: 399084510

Report of Laboratory Analysis

ADDRESS 3352 128th Avenue Holland, Michigan 49424-9263 | PHONE (616) 399-6070 | FAX (616) 399-6185
ALS GROUP USA, CORP Part of the ALS Laboratory Group A Campbell Brothers Limited Company

Environmental

www.alsglobal.com

RIGHT SOLUTIONS RIGHT PARTNER

Client: Barr Engineering Company
Project: Enbridge - Tank 21 (49161253.30)
Work Order: 15081087

Work Order Sample Summary

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
15081087-01	Tank 21-S-1	Soil		08/18/15 10:30	08/20/15 09:00	<input type="checkbox"/>
15081087-02	Trip Blank	Soil		08/18/15	08/20/15 09:00	<input type="checkbox"/>

Client: Barr Engineering Company
Project: Enbridge - Tank 21 (49161253.30)
WorkOrder: 15081087

**QUALIFIERS,
ACRONYMS, UNITS**

<u>Qualifier</u>	<u>Description</u>
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte is present at an estimated concentration between the MDL and Report Limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL
X	Analyte was detected in the Method Blank between the MDL and PQL, sample results may exhibit background or reagent contamination at the observed level.

<u>Acronym</u>	<u>Description</u>
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
TNTC	Too Numerous To Count
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

<u>Units Reported</u>	<u>Description</u>
% of sample	Percent of Sample
µg/Kg	Micrograms per Kilogram
µg/Kg-dry	Micrograms per Kilogram Dry Weight

Client: Barr Engineering Company
Project: Enbridge - Tank 21 (49161253.30)
Work Order: 15081087

Case Narrative

Samples for the above noted Work Order were received on 08/20/15. The attached "Sample Receipt Checklist" documents the status of custody seals, container integrity, preservation, and temperature compliance.

Samples were analyzed according to the analytical methodology previously transmitted in the "Work Order Acknowledgement". Methodologies are also documented in the "Analytical Result" section for each sample. Quality control results are listed in the "QC Report" section. Sample association for the reported quality control is located at the end of each batch summary. If applicable, results are appropriately qualified in the Analytical Result and QC Report sections. The "Qualifiers" section documents the various qualifiers, units, and acronyms utilized in reporting.

With the following exceptions, all sample analyses achieved analytical criteria.

Volatile Organics:

No deviations or anomalies were noted.

Wet Chemistry:

No deviations or anomalies were noted.

ALS Group USA, Corp

Date: 25-Aug-15

Client: Barr Engineering Company
Project: Enbridge - Tank 21 (49161253.30)
Sample ID: Tank 21-S-1
Collection Date: 08/18/15 10:30 AM

Work Order: 15081087
Lab ID: 15081087-01
Matrix: SOIL

Analyses	Result	Qual	MDL	PQL	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS			Method:SW8260B		Prep: SW5035 / 8/20/15		Analyst: AK
1,2,4-Trimethylbenzene	ND		14	37	µg/Kg-dry	1	08/22/15 06:59
1,3,5-Trimethylbenzene	ND		15	37	µg/Kg-dry	1	08/22/15 06:59
Benzene	ND		15	37	µg/Kg-dry	1	08/22/15 06:59
Ethylbenzene	ND		14	37	µg/Kg-dry	1	08/22/15 06:59
m,p-Xylene	ND		28	74	µg/Kg-dry	1	08/22/15 06:59
Naphthalene	ND		16	120	µg/Kg-dry	1	08/22/15 06:59
o-Xylene	ND		16	37	µg/Kg-dry	1	08/22/15 06:59
Toluene	ND		14	37	µg/Kg-dry	1	08/22/15 06:59
Xylenes, Total	ND		43	110	µg/Kg-dry	1	08/22/15 06:59
Surr: 1,2-Dichloroethane-d4	97.7			70-130	%REC	1	08/22/15 06:59
Surr: 4-Bromofluorobenzene	96.6			70-130	%REC	1	08/22/15 06:59
Surr: Dibromofluoromethane	97.7			70-130	%REC	1	08/22/15 06:59
Surr: Toluene-d8	98.3			70-130	%REC	1	08/22/15 06:59
MOISTURE			Method:E160.3M				Analyst: EVB
Moisture	19		0.025	0.050	% of sample	1	08/21/15 14:45

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 25-Aug-15

Client: Barr Engineering Company
 Project: Enbridge - Tank 21 (49161253.30)
 Sample ID: Trip Blank
 Collection Date: 08/18/15

Work Order: 15081087
 Lab ID: 15081087-02
 Matrix: SOIL

Analyses	Result	Qual	MDL	PQL	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS			Method: SW8260B		Prep: SW5035 / 8/20/15		Analyst: AK
1,2,4-Trimethylbenzene	ND		11	30	µg/Kg	1	08/22/15 07:23
1,3,5-Trimethylbenzene	ND		12	30	µg/Kg	1	08/22/15 07:23
Benzene	ND		12	30	µg/Kg	1	08/22/15 07:23
Ethylbenzene	ND		11	30	µg/Kg	1	08/22/15 07:23
m,p-Xylene	ND		23	60	µg/Kg	1	08/22/15 07:23
Naphthalene	ND		13	100	µg/Kg	1	08/22/15 07:23
o-Xylene	ND		13	30	µg/Kg	1	08/22/15 07:23
Toluene	ND		11	30	µg/Kg	1	08/22/15 07:23
Xylenes, Total	ND		35	90	µg/Kg	1	08/22/15 07:23
Surr: 1,2-Dichloroethane-d4	95.4			70-130	%REC	1	08/22/15 07:23
Surr: 4-Bromofluorobenzene	108			70-130	%REC	1	08/22/15 07:23
Surr: Dibromofluoromethane	96.6			70-130	%REC	1	08/22/15 07:23
Surr: Toluene-d8	99.8			70-130	%REC	1	08/22/15 07:23

Note: See Qualifiers page for a list of qualifiers and their definitions.

Client: Barr Engineering Company

QC BATCH REPORT

Work Order: 15081087

Project: Enbridge - Tank 21 (49161253.30)

Batch ID: **75058** Instrument ID **VMS9** Method: **SW8260B**

MBLK		Sample ID: MBLK-75058-75058			Units: µg/Kg			Analysis Date: 08/20/15 04:43 PM			
Client ID:		Run ID: VMS9_150820A			SeqNo: 3426777			Prep Date: 08/20/15		DF: 1	
Analyte	Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,2,4-Trimethylbenzene	ND	11	30								
1,3,5-Trimethylbenzene	ND	12	30								
Benzene	ND	12	30								
Ethylbenzene	ND	11	30								
m,p-Xylene	ND	23	60								
Naphthalene	ND	13	100								
o-Xylene	ND	13	30								
Toluene	ND	11	30								
Xylenes, Total	ND	35	90								
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>933</i>	<i>0</i>	<i>0</i>	<i>1000</i>	<i>0</i>	<i>93.3</i>	<i>70-130</i>	<i>0</i>			
<i>Surr: 4-Bromofluorobenzene</i>	<i>914.5</i>	<i>0</i>	<i>0</i>	<i>1000</i>	<i>0</i>	<i>91.4</i>	<i>70-130</i>	<i>0</i>			
<i>Surr: Dibromofluoromethane</i>	<i>907.5</i>	<i>0</i>	<i>0</i>	<i>1000</i>	<i>0</i>	<i>90.8</i>	<i>70-130</i>	<i>0</i>			
<i>Surr: Toluene-d8</i>	<i>975.5</i>	<i>0</i>	<i>0</i>	<i>1000</i>	<i>0</i>	<i>97.6</i>	<i>70-130</i>	<i>0</i>			

LCS		Sample ID: LCS-75058-75058			Units: µg/Kg			Analysis Date: 08/20/15 03:01 PM			
Client ID:		Run ID: VMS9_150820A			SeqNo: 3426775			Prep Date: 08/20/15		DF: 1	
Analyte	Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,2,4-Trimethylbenzene	1029	11	30	1000	0	103	65-135	0			
1,3,5-Trimethylbenzene	1072	12	30	1000	0	107	65-135	0			
Benzene	993.5	12	30	1000	0	99.4	75-125	0			
Ethylbenzene	992	11	30	1000	0	99.2	75-125	0			
m,p-Xylene	2036	23	60	2000	0	102	80-125	0			
Naphthalene	962	13	100	1000	0	96.2	40-140	0			
o-Xylene	992.5	13	30	1000	0	99.2	75-125	0			
Toluene	1016	11	30	1000	0	102	70-125	0			
Xylenes, Total	3029	35	90	3000	0	101	75-125	0			
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>924</i>	<i>0</i>	<i>0</i>	<i>1000</i>	<i>0</i>	<i>92.4</i>	<i>70-130</i>	<i>0</i>			
<i>Surr: 4-Bromofluorobenzene</i>	<i>1059</i>	<i>0</i>	<i>0</i>	<i>1000</i>	<i>0</i>	<i>106</i>	<i>70-130</i>	<i>0</i>			
<i>Surr: Dibromofluoromethane</i>	<i>917.5</i>	<i>0</i>	<i>0</i>	<i>1000</i>	<i>0</i>	<i>91.8</i>	<i>70-130</i>	<i>0</i>			
<i>Surr: Toluene-d8</i>	<i>1010</i>	<i>0</i>	<i>0</i>	<i>1000</i>	<i>0</i>	<i>101</i>	<i>70-130</i>	<i>0</i>			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Barr Engineering Company
 Work Order: 15081087
 Project: Enbridge - Tank 21 (49161253.30)

QC BATCH REPORT

Batch ID: 75058 Instrument ID VMS9 Method: SW8260B

MS		Sample ID: 15081076-09A MS				Units: µg/Kg		Analysis Date: 08/25/15 12:06 PM			
Client ID:	Run ID: VMS9_150824A	SeqNo: 3430710		Prep Date: 08/20/15		DF: 1					
Analyte	Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,2,4-Trimethylbenzene	1180	25	34	1132	0	104	65-135	0			
1,3,5-Trimethylbenzene	1180	14	34	1132	0	104	65-135	0			
Benzene	1145	14	34	1132	0	101	75-125	0			
Ethylbenzene	1175	13	34	1132	0	104	75-125	0			
m,p-Xylene	2299	26	68	2264	0	102	80-125	0			
Naphthalene	1064	15	110	1132	0	94	40-140	0			
o-Xylene	1121	14	34	1132	0	99	75-125	0			
Toluene	1146	13	34	1132	0	101	70-125	0			
Xylenes, Total	3420	40	100	3397	0	101	75-125	0			
Surr: 1,2-Dichloroethane-d4	1104	0	0	1132	0	97.5	70-130	0			
Surr: 4-Bromofluorobenzene	1213	0	0	1132	0	107	70-130	0			
Surr: Dibromofluoromethane	1082	0	0	1132	0	95.6	70-130	0			
Surr: Toluene-d8	1151	0	0	1132	0	102	70-130	0			

MSD		Sample ID: 15081076-09A MSD				Units: µg/Kg		Analysis Date: 08/25/15 12:32 PM			
Client ID:	Run ID: VMS9_150824A	SeqNo: 3430711		Prep Date: 08/20/15		DF: 1					
Analyte	Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,2,4-Trimethylbenzene	1138	25	34	1132	0	101	65-135	1180	3.61	30	
1,3,5-Trimethylbenzene	1166	14	34	1132	0	103	65-135	1180	1.16	30	
Benzene	1094	14	34	1132	0	96.6	75-125	1145	4.5	30	
Ethylbenzene	1115	13	34	1132	0	98.5	75-125	1175	5.19	30	
m,p-Xylene	2265	26	68	2264	0	100	80-125	2299	1.51	30	
Naphthalene	1027	15	110	1132	0	90.7	40-140	1064	3.57	30	
o-Xylene	1094	14	34	1132	0	96.6	75-125	1121	2.4	30	
Toluene	1132	13	34	1132	0	100	70-125	1146	1.19	30	
Xylenes, Total	3359	40	100	3397	0	98.9	75-125	3420	1.8	30	
Surr: 1,2-Dichloroethane-d4	1104	0	0	1132	0	97.6	70-130	1104	0.0513	30	
Surr: 4-Bromofluorobenzene	1201	0	0	1132	0	106	70-130	1213	0.985	30	
Surr: Dibromofluoromethane	1097	0	0	1132	0	96.8	70-130	1082	1.3	30	
Surr: Toluene-d8	1157	0	0	1132	0	102	70-130	1151	0.491	30	

The following samples were analyzed in this batch:

15081087-01A	15081087-02A
--------------	--------------

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Barr Engineering Company
Work Order: 15081087
Project: Enbridge - Tank 21 (49161253.30)

QC BATCH REPORT

Batch ID: **R170180** Instrument ID: **MOIST** Method: **E160.3M**

MBLK		Sample ID: WBLKS-R170180			Units: % of sample			Analysis Date: 08/21/15 02:45 PM			
Client ID:		Run ID: MOIST_150821A			SeqNo: 3428821		Prep Date:		DF: 1		
Analyte	Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	ND	0.025	0.050								

LCS		Sample ID: LCS-R170180			Units: % of sample			Analysis Date: 08/21/15 02:45 PM			
Client ID:		Run ID: MOIST_150821A			SeqNo: 3428820		Prep Date:		DF: 1		
Analyte	Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	100	0.025	0.050	100	0	100	99.5-100.5	0			

DUP		Sample ID: 15081099-01B DUP			Units: % of sample			Analysis Date: 08/21/15 02:45 PM			
Client ID:		Run ID: MOIST_150821A			SeqNo: 3428807		Prep Date:		DF: 1		
Analyte	Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	6.58	0.025	0.050	0	0	0		6.17	6.43	20	

DUP		Sample ID: 15081123-01A DUP			Units: % of sample			Analysis Date: 08/21/15 02:45 PM			
Client ID:		Run ID: MOIST_150821A			SeqNo: 3428814		Prep Date:		DF: 1		
Analyte	Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	7.1	0.025	0.050	0	0	0		7.08	0.282	20	

The following samples were analyzed in this batch:

15081087-01B

15081081



Chain of Custody

4700 West 77th Street
 Minneapolis, MN 55435-4803
 (952) 832-2600

Project Number: 49161253.30 001 001

Project Name: Enbridge - Tank 21

Sample Origination State WI (use two letter postal state abbreviation)

COC Number: **№ 44725**

Number of Containers/Preservative												COC <u>1</u> of <u>1</u>	
Water						Soil							
												Total Number Of Containers	Project Manager: <u>REE</u>
													Project QC Contact: <u>JET</u>
													Sampled by: <u>NRS2</u>
													Laboratory: <u>ALS Holland</u>

Location	Start Depth	Stop Depth	Depth Unit (m./ft. or in.)	Collection Date (mm/dd/yyyy)	Collection Time (hh:mm)	Matrix		Type			VOCs (HCl) #1	VOCs (unpreserved) #2	Dissolved Metals (HNO ₃)	Total Metals (HNO ₃)	General (unpreserved) #3	Diesel Range Organics (HCl)	Nutrients (H ₂ SO ₄) #4	VOCs (tared MeOH) #1	GRO, BTEX (tared MeOH) #1	DRO (tared unpreserved)	Metals (unpreserved)	SVOCs (unpreserved) #2	% Solids (plastic vial, unpres.)	PROC - MTBE + Naphtalene	Total Number Of Containers
						Water	Soil	Grab	Comp.	QC															
1. Tank 21-51	-	-	2'	08/18/15	1030	X	X																		3
2. Trip Blank	-	-	-	-	-																				
3. Temp Blank	-	-	-	-	-																				
4.																									
5.																									
6.																									
7.																									
8.																									
9.																									
10.																									

- Common Parameter/Container - Preservation Key**
- #1 - Volatile Organics = BTEX, GRO, TPH, 8260 Full List
 - #2 - Semivolatile Organics = PAHs, PCB, Dioxins, 8270 Full List, Herbicide/Pesticide/PCBs
 - #3 - General = pH, Chloride, Fluoride, Alkalinity, TSS, TDS, TS, Sulfate
 - #4 - Nutrients = COD, TOC, Phenols, Ammonia Nitrogen, TKN

Relinquished By: <u>Mum Bain</u>	On Ice? <u>Y</u>	Date <u>8/18/15</u>	Time <u>16:30</u>	Received by:	Date	Time
Relinquished By:	On Ice? <u>Y</u>	Date	Time	Received by: <u>N Leonard</u>	Date <u>8/20/15</u>	Time <u>9:00</u>
Samples Shipped VIA: <input type="checkbox"/> Air Freight <input checked="" type="checkbox"/> Federal Express <input type="checkbox"/> Sampler <input type="checkbox"/> Other: _____				Air Bill Number:		

Distribution: White-Original Accompanies Shipment to Lab; Yellow - Field Copy; Pink - Lab Coordinator

12°C 138

HPLG15TDFORMS/Chain of Custody Form 2009 RLG Rev. 09/10/09

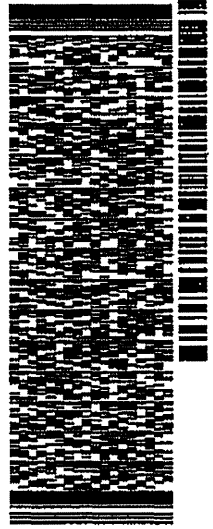
ORIGIN: DOLLA (440) 538-2030
NOELLE SCELINA
BARR ENGLISH
325 S LAKE AVE
STATE 700
DOLLA, LA 55402
UNITED STATES US

SHIP DATE: 18AUG15
ACT WT: 33.50 LB
COD: 0247
DIM: 20x14x14 IN
BILL SENDER

TO TOM BEAMISH
AL S ENVIRONMENTAL
3352 128TH AVE

HOLLAND MI 49424

(016) 738-7318
NOV
REF: 491612328 001 001
DEPT:

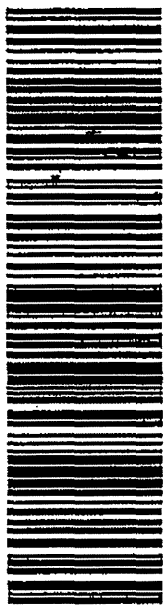


TRK# 7743 1199 2701
0201

WED - 19 AUG 10:30A
PRIORITY OVERNIGHT

XXHLMA

49424
GRR
MI-US



538J1FECA91D0

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Sample Receipt Checklist

Client Name: **BARRENG-MN**

Date/Time Received: **20-Aug-15 09:00**

Work Order: **15081087**

Received by: **NML**

Checklist completed by Diane Shaw 20-Aug-15
eSignature Date

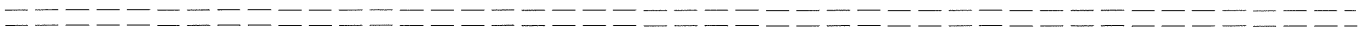
Reviewed by: Tam Bramiah 20-Aug-15
eSignature Date

Matrices: **Soil**

Carrier name: **FedEx**

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present
- Custody seals intact on sample bottles? Yes No Not Present
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Container/Temp Blank temperature in compliance? Yes No
- Sample(s) received on ice? Yes No
- Temperature(s)/Thermometer(s):
- Cooler(s)/Kit(s):
- Date/Time sample(s) sent to storage:
- Water - VOA vials have zero headspace? Yes No No VOA vials submitted
- Water - pH acceptable upon receipt? Yes No N/A
- pH adjusted? Yes No N/A
- pH adjusted by:

Login Notes:



Client Contacted: _____ Date Contacted: _____ Person Contacted: _____
 Contacted By: _____ Regarding: _____

Comments:

CorrectiveAction: