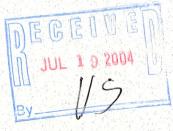


June 24, 2004

Ms. Victoria Stovall Program Administrator Wisconsin Department of Natural Resources P.O. Box 12436 Milwaukee, WI 53212



Alpha Terra Science, Inc. 1237 S. Pilgrim Road, Plymouth, WI 53073 TEL 920/892-2444 FAX 920/892-2620 E-mail-alphaterra@alphaterra.net

RE: Case Closure and GIS Packet Submittal: BRRTS # 02-46-189401, BRRTS # 02-46-189396, BRRTS # 03-46-189407 Former Plymouth Foundry, FID # 246148100 1019 N. 11<sup>th</sup> Avenue Grafton, Wisconsin 53024

The purpose of this document is to request closure for the two above-referenced ERP sites and provide the GIS packets for all three BRRTS numbers associated with this property. In addition, a request for review of an off-site liability exemption for the chlorinated VOC contamination is included. WDNR fees totaling \$1,200 are attached and were calculated as shown on the table below:

BRRTS #	Location	Soil GIS	Groundwater GIS	Other
02-46-189401	NW Corner of Property (former aboveground petroleum tanks)	NO \$0	YES \$250	
02-46-189396	West of Building (former aboveground petroleum tanks)	NO \$0	YES \$250	
03-46-189407	East of Building (Former underground gas tank)	YES \$200	NO \$0	Commerce Closed 7/1/04
NONEO7-46-5292 Enteringanew GP#-here	HChlorinated VOCs from Neighboring Property	No \$0	Responsibility of Neighbor	Fee for Off-Site Exemption Review \$500
TOTAL WDNR FEES		\$200	\$500	\$500

A request for closure and \$750 closure review fee was previously submitted for these sites in a report dated May 18, 2000. The September 15, 2000 response from Ms. Nancy Ryan of the WDNR required additional information to support closure. The requested information was obtained in December 2001. Submittal of this closure request was delayed pending receipt of information from the adjacent property.

Second Closure Request, Wisconsin Department of Natural K Former Plymouth Foundry, 1019 11<sup>th</sup> Avenue, Grafton: Two

Based on the site conditions and the presence of off-site sources of chlorinated solvent G E I W E contamination, no further action is considered necessary on this site.

es

## **Transfer of Monitoring Wells**

Per the request of Ms. Monica Weiss of the Wisconsin Department of Commerce, this submittal also requests that the responsibility for the five monitoring wells related to the underground storage tank on the eastern portion of the site (MW-19, MW-22, MW-3, MW-31, and MW-32) be transferred to BRRTS # 02-46-189396 so WDCOM can close out the BRRTS # 03-46-189407. If closure is granted, it is expected responsibility for some or all of the monitoring wells can be transferred to Construction Forms for their continued use in evaluation of their chlorinated VOC release site.

# **ATTACHMENTS**

Please refer to the previous closure request submittal for an extensive background on the site conditions and historic results. In addition, a letter from Alpha Terra Science to the WDNR dated September 6, 2002 contains information on the December 2001 borings and chemistry results.

Figures and tables referenced in this document immediately follow the text of this report. An updated WDNR case closure form is included in Attachment A, as is a completed Off-Site Discharge Exemption Request Application. The GIS registry information is included as three separate submittals in Attachment B. Attachment B1 and Attachment B2 are identical groundwater GIS packets for the two petroleum release areas where groundwater has been affected, and Attachment B3 is a soil GIS packet for the eastern portion of the site where soil contamination exceeds the NR 700 standards.

Separate Cover in GP file just created

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Attachment C includes select information from the neighboring Construction Forms (CF) site that supports closure via an off-site liability exemption. Attachment D includes documentation of disposal of drums of investigative waste.

## SITE HISTORY

The former Plymouth Foundry facility ("Property") is located at 1019 11<sup>th</sup> Avenue in the Village of Grafton. The Property is on the west side of 11<sup>th</sup> Avenue and south of the intersection with North Street (Figure 1). The Canadian National Railroad is located on the west property boundary, and the CF site is located immediately west of the Railroad.

The Property was first developed in 1911 as the Junger Stove and Range Company, which became Plymouth Foundry in the 1960's. Both companies manufactured gray-iron castings (cast iron). In the 1980's, Plymouth Foundry ceased operation at the site. Since closure of the foundry,

the Property has been leased for office and warehouse space. The Property is zoned M-1 for manufacturing.

The Property includes two structures (Figure 2). The main structure is a two-story masonry block building containing approximately 51,000 square feet of floor space. A metal pole-shed is located on the northeast portion of the Property.

There were 17 underground and aboveground storage tanks (UST / AST) that contained petroleum products on the Property, including five ASTs ranging in size from 1,500 to 10,000 gallons on the northwest portion of the Property; four 4,000 gallon to 6,400 gallon ASTs at the northwest corner of the building, one 300 gallon UST and three 100 to 300 gallon ASTs containing diesel fuel and motor oil adjacent and within the northwest corner of the building, and four USTs containing gasoline and fuel oil on the east side of the building. The large ASTs contained fuel oil or diesel fuel that was used to power a large diesel engine. The furnace for the gray-iron castings was heated using coke; diesel fuel was used to operate a large diesel engine generator for electricity, and fuel oil / diesel was used to fire the enameling furnaces. The gasoline USTs were used to fill company vehicles.

One UST remains in use on the eastern corner of the Property adjacent to the building north wall. The 500-gallon tank contains fuel oil for heating purposes for the building.

Three releases of petroleum have been reported to the WDNR for the Property. The identification numbers and released substances are:

LUST Gasoline	BRRTS# 03-46-189407
NW Corner Fuel Oil	BRRTS# 02-46-189401
West Side Fuel Oil	BRRTS# 02-46-189396

All three have the same facility identification number FID # 246148100.

A request for case closure for the LUST portion of the Property (BRRTS # 03-46-189407) was submitted by Alpha Terra Science in January 2000. That file was transferred to WDCOM, who provided a conditional closure letter dated April 4, 2000. The closure is conditional on placement of a "Notice of Contamination to Property" on the property deed, and abandonment of the monitoring wells per NR 141 code. These actions have not yet been completed.

Recent discussions with Ms. Monica Weiss of WDCOM indicate placement of a Geographic Information System (GIS) notice on the Property should substitute for the deed notice requirement. The soil GIS packet for this portion of the site is included in Attachment B3.

In addition, transfer of responsibility for the monitoring wells related to the LUST portion of the site (Monitoring wells MW-3, MW-19, MW-22, MW-31, and MW-32) to the ERP # 02-46-

189396 should also occur so the LUST BRRTS case can be closed. A copy of this report has been sent to WDCOM for their records so the LUST file can be closed.

This closure request is for the two remaining environmental repair identification numbers on the Property. Based on the site conditions, a GIS notification for groundwater contamination should be placed on the Property for each of these two sites, and no further action should be required. The GIS packets are included in Attachment B1 and B2.

# **GEOLOGY AND HYDROGEOLOGY**

A summary of the observed site hydrogeologic conditions is presented below. More complete details were provided in the previous closure request.

On the Property, the site soils consist of approximately 3 feet of silty clay topsoil fill or sandy clay to sand fill. The native soils underneath the fill consists of high plasticity silty clay glacial till with intermittent silt or sand seams to approximately 13 to 17 feet, and then silty sand to sandy gravel outwash. Based on information from the Village Well # 1 log and the neighboring CF site, the depth to bedrock at the site should be approximately 35 to 40 feet. Geologic cross sections were provided in the 2000 Closure Request, and cross sections through the CF site are included in Attachment C.

The depth to the permanent water table surface is approximately 13 to 18 feet below grade across the Property (Table 4). Groundwater is typically present within or near the contact with the sandy outwash unit. Perched groundwater is present in many locations on the Property at depths as shallow as 4 to 7 feet below grade. Perched water was observed at borings TW-7, 9, 10, 11, 12, 14, 16, 18, and B-46). Perched water has also been noted on the adjacent CF site (LD-11, possibly others).

The water table groundwater flow direction on the Property and on the adjacent CF site is to the east, southeast, and northeast (Figure 6, Attachment C). Groundwater flow in the bedrock is also to the east based on the CF investigation data (Attachment C).

The calculated groundwater velocity across the Property ranges from 66 to 165 feet per year. Vertical hydraulic gradients were not monitored on the Plymouth Foundry site, as there are no bedrock wells on the property.

# PETROLEUM CHEMISTRY RESULTS

This discussion of the soil and groundwater chemistry results from the site does not include data obtained from the area of the Property that was previously closed by WDCOM. Data from the investigation on the eastern portion of the Property has been included on the tables and figures, but it is not considered necessary to discuss the data from the already closed portion of the Property.

Attachment B3 includes a soil GIS packet for the LUST portion of the site. No unsaturated soil contamination above relevant standards was detected on the Property at either one of the two ERP sites.

The extent of soil and groundwater contamination containing petroleum constituents has been defined. Tables 1 and 2 present all historic soil chemistry data that has been obtained for the property, and Figures 3 and 4 map relevant soil and groundwater petroleum chemistry data.

## <u>GRO / DRO</u>

The Property results indicate gasoline range organics (GRO) and diesel range organics (DRO) are present at elevated concentrations in the soil. The WDNR NR 720 generic soil standard for GRO and DRO is 100 mg/kg, and soil from three distinct areas (the three release areas) exceed these standards.

At the two ERP sites, individual petroleum compounds are not present in unsaturated soil at concentrations above any of the NR720 or NR746 table values. Detections of ethylbenzene have been noted in saturated soil above the NR720 and NR746 standards, but these samples are below the water table and are not soil. Naphthalene has also been detected in saturated soil samples and in groundwater above the NR140 Enforcement Standards, and chrysene has been noted the groundwater at concentrations above the NR140 Enforcement Standards. Other petroleum-related compounds have been detected in the soil and groundwater, such as various butylbenzene and propylbenzene compounds, but the concentrations are not significantly elevated.

#### Ethylbenzene

At one boring location, saturated soil at TW-13 (16 to 18 feet) has a concentration of ethylbenzene that exceeds the NR720 soil standard for potential leaching to groundwater, as well as the NR 746 soil standard for potential free product. This sample is below the water table surface and reflects a saturated soil. Downgradient soil and/or groundwater samples from MW-26, B-46, TW-6, TW-29, and MW-22 (Tables 1,2,3, and Figures 3 and 4) indicate the extent is defined. There are no elevated concentrations of ethylbenzene above NR 140 Enforcement Standard or Preventive Action Limit Standard in the groundwater across the site.

#### Naphthalene

Naphthalene is present in saturated material at three locations above the theoretical concentration that would result in naphthalene leaching to groundwater (Figure 3, Table 2). All three locations (MW-1, TW-13, TW-17) are in soil samples that were obtained at or below the water table surface, and all locations are at the northwest corner of the building. These results do not reflect soil. Groundwater is also present at concentrations above the NR 140 enforcement standards (ES) for naphthalene in this area, at MW-1 (Figure 4, Table 3).

Naphthalene is also present in groundwater at concentrations that exceed the NR 140 ES at monitoring well MW-24 and TW-16, located on the northwest corner of the property. Results from nearby wells indicate the extent of naphthalene contamination in groundwater is defined.

## Chrysene and PAHs

Chrysene is a polynuclear aromatic hydrocarbon (PAH) compound. Chrysene has not been detected at levels of concern in the soil. With the exception of naphthalene, which was previously discussed, no PAH compounds have been detected above levels of concern in any of the nine soil samples that have been analyzed for full PAHs from the Property. Although elevated concentrations of GRO and DRO have been detected in soil, elevated levels of PAHs and VOCs do not seem related to these detections (see results for MW-24 and MW-28).

Four soil samples were obtained from a depth of less than 4 feet at boring B-47 and B-48. These borings were installed at locations of elevated petroleum contamination on the northwest corner of the Property and at the northwest corner of the building. The shallow soil chemistry results from these borings indicate no contamination is present above levels of concern for any PAH exposure pathway.

Chrysene is present at concentrations slightly above the NR 140 ES in the groundwater at one location, MW-28, but has historically been detected at concentrations above the ES at three locations, MW-24, MW-28, and MW-30. The chrysene concentration has decreased below the ES in groundwater from monitoring well MW-30 and MW-24, and monitoring well MW-28 was not sampled for PAHs in the most recent sampling event from June 1999. The absence of chrysene in the groundwater from the northwest Property wells (MW-23 to MW-26) and the eastern wells (MW-3, MW-19, MW-22), and the low concentrations of chrysene in the groundwater the extent of chrysene contamination is adequately defined.

## Degradation of Petroleum Constituents in Groundwater

On the northwest corner of the Property, naphthalene is present at a concentration above the NR 140 ES in groundwater from wells MW-24 and TW-16. Groundwater from monitoring wells MW-23, MW-2, MW-26, and MW-25 contains little or no detectable naphthalene. These wells are located approximately 25 to 50 feet from the contaminated wells.

Assuming limited contaminant retardation in the sandy water table aquifer, the contaminants observed in groundwater from wells MW-24 and TW-16 should have resulted in a plume that has traveled a considerable distance from the source area. Based on the calculated groundwater velocity across the site (65 to 165 feet per year), biological degradation of the naphthalene contamination must be occurring. The tanks have been present since at least 1963, were not removed until 1987, and it can be assumed the petroleum contamination reached the water table at some point during the time the tanks were present. The fact that the contamination is limited to the immediate area of the former aboveground tanks indicates the magnitude of contamination

being contributed to the water table is minimal, and the natural degradation capabilities in this area are adequate to contain the plume.

A similar argument can be applied to the petroleum contamination on the northwest corner of the building, as significant petroleum contamination is not present in the groundwater on the eastern side of the building.

## **CHLORINATED CONTAMINATION AND OFF-SITE LIABILITY EXEMPTION**

There are chlorinated solvents present in the groundwater at the Property above NR 140 enforcement standard concentrations. Based on a review of the Plymouth Foundry historical property use, and the soil and groundwater chemistry data for the Property and the adjacent CF site to the west, Alpha Terra Science believes the chlorinated solvents are present as a result of migration from the adjacent property. The presence of these contaminants in the groundwater beneath the Plymouth Foundry Property should not prevent closure from being granted. Although it may not be necessary, the WDNR form 4400-201, "off-Site Discharge Exemption Request Application" has been completed and is included in Attachment A.

## Historical Use of Plymouth Foundry Site

The Property was first developed in 1911 as the Junger Stove and Range Company. In 1964, the Plymouth Foundry and Machine Company purchased the operation and property. In the 1980's, Plymouth Foundry ceased operation at the site.

Since closure of the Plymouth Foundry, the Property was leased for office and warehouse space. No manufacturing activities are being completed on the Property. The Property is zoned M-1 for manufacturing.

Junger Stove and Range manufactured coal and wood ranges, oil and gas heaters, and furnaces. Gray iron castings were fabricated on site, and enameling was performed. Enameling of gray iron castings (cast iron) involves sandblasting the surface of the metal, followed by application of the enamel (glass) powders. The enamel is then heated until vitreous. Degreasing of the metal is not required. The furnace for the gray-iron castings was heated using coke; diesel fuel was used to operate a large diesel engine generator for electricity, and fuel oil / diesel was used to fire the enameling furnaces.

Plymouth Foundry did not manufacture stoves; rather, they used the property as a gray iron foundry. Enameling of the gray iron castings was discontinued when Plymouth Foundry purchased the facility. The gray iron castings were finished using sandblasting and grinding wheels. Painting was not part of the manufacturing process under either Jungers Stove or Plymouth Foundry.

Chlorinated solvents were not known or suspected to have been used by either the Jungers Stove operation or the Plymouth Foundry operation. Subsequent property use as a warehouse and office space would also not likely have included use of significant quantities of chlorinated solvents.

#### Historical Use of Construction Forms Site

The Construction Forms site is located immediately west of the Plymouth Foundry Property at 1040 9<sup>th</sup> Avenue. Manufacturing has occurred at the facility since at least 1946, when ATACO Steel Products Company was founded. The business manufactured electric steam and dry irons, but became a metal stamping business in the 1950's. The main product manufactured was lawn mower housings, but commercial washing machines were also manufactured. The company is still in business as Construction Forms.

Information regarding the handling of chlorinated solvents was obtained via review of WDNR forms from 1984 and 1985 (Attachment C). The forms indicate ATACO performed degreasing and painting in paint booths at their 9<sup>th</sup> Avenue facility. Several types of degreasers were handled that contained PCE and other chlorinated solvents. The degreasing chemical tanks were batch discharged to the wastewater treatment plant three times per year. Areas for potential release of chlorinated solvents include the chemical tanks, sewer lines, drum storage areas, paint booths, rail spur delivery area, and any other area where these substances were handled, stored, or used.

Environmental investigation activities have been completed on the CF site related to releases of chlorinated solvents and petroleum compounds. The facility ID number is 246005210. Closure has been obtained for a petroleum investigation on the southwest corner of the CF main building (BRRTS # 03-46-105926). Investigation efforts continue (BRRTS # 02-46-171750) regarding documented releases of chlorinated solvents on the northwest corner of the CF site (North Garage Area) and near the eastern loading docks and interior former solvent tanks.

## Chlorinated Solvent Contamination in Soil - Plymouth Foundry Facility

A total of 20 soil samples have been retained for laboratory analysis of VOCs from the Plymouth Foundry Property. Chlorinated VOCs, primarily tetrachloroethene (PCE) but also trichloroethene (TCE), were present in the soil from four borings located on the western edge of the Property (Borings TW-17, B-43, B-44, and B-45, Table 1, Figure 5).

The results from boring TW-17 were obtained at a depth of 19.5 to 20 feet below grade, which is below the water table surface. This saturated soil sample had a detection of 360 ug/kg PCE. The result likely reflects the influence of contaminated groundwater.

The results from boring B-43 indicate a trace detection of 26 parts per billion PCE in the shallow sample at 6 to 8 feet below grade, with no chlorinated compounds present in the deeper sample. At borings B-44 and B-45, soil samples from the shallow zone at a depth of approximately 4 to 8

Second Closure Request, Wisconsin Department of Natural Resources Former Plymouth Foundry, 1019 11<sup>th</sup> Avenue, Grafton: Two ERP Sites June 2004 Page 9

feet below grade had much lower concentrations of PCE (180 to 330 ug/kg) than soil from the deeper sample interval (2,500 to 3,800 ug/kg PCE at 10 to 12 feet).

The shallow soil does not appear to be contaminated via a surface release, as the shallow concentrations of contaminants are significantly lower than the concentrations observed at depth. The presence of chlorinated VOCs in the shallow soil may be a result of vapor migration of contaminants from the water table or perched water surface.

## Chlorinated Solvent Contamination in Soil - Construction Forms Facility

The soil chemistry results from the CF site located immediately west of the Plymouth Foundry site are not fully known. An investigation along the rail spur located on the southeastern portion of the CF site was performed in May 1996, but the results from this investigation could not be located in the WDNR case files.

Recent testing (2003) by GZA, Inc. Pewaukee, WI has been completed on behalf of CF (Attachment C). These results indicate concentrations of PCE are present on the CF site that are more than two orders of magnitude higher (up to 758,000 ug/kg PCE) than soil concentrations on the Plymouth Foundry Property (Figure 5).

The area of highest contamination appears related to former solvent tanks located beneath the building floor on the eastern half of the main building. Perched water has also been detected in the area of the most elevated detections, with water present at a depth of less than 10 feet in boring LD-11 on the Construction Forms site. The groundwater flow direction across this portion of the CF site is to the east or northeast. Based on these conditions, it is reasonable to assume the chlorinated VOC contamination observed in soil on the Plymouth Foundry Property at borings B-44 and B-45 is present as a result of migration from off-site sources, either via perched water flow, or vapor migration from the slightly deeper water table surface.

A second area of chlorinated solvent contamination on the CF site has been noted beneath the northern garage building, where soil containing up to 24,500 ug/kg of PCE has been detected in the shallow soil. Although the groundwater flow direction on this portion of the CF site trends to the southeast, it is unlikely the soil contamination on the Plymouth Foundry Property is related to the release on this portion of the CF site.

<u>Chlorinated Solvent Groundwater Chemistry Results – Plymouth Foundry and Construction</u> <u>Forms Facilities</u>

Groundwater chemistry results for chlorinated VOCs on both properties have been mapped by GZA and are shown in Attachment C. Chlorinated solvents and their degradation products, including PCE, TCE, cis-1,2-dichloroethene (DCE), and vinyl chloride, have been detected at concentrations above the NR 140 Enforcement Standards on both parcels. The presence of these compounds in the groundwater beneath the Plymouth Foundry Property is felt to be the result of contaminant migration from the Construction Forms site.

Groundwater chemistry results from the Plymouth Foundry Property are summarized on Table 3. With the exception of one grab water sample from boring B-46 in December 2001, no groundwater samples have been obtained from the Plymouth Foundry Property monitoring wells since 1999.

The results indicate concentrations of approximately 2,000 ug/L PCE has been detected in the groundwater east of the Construction Forms main building (MW-2, MW-10), and concentrations up to 560 ug/L PCE has been detected beneath the northern garage building (MW-7).

On the Plymouth Foundry Property, concentrations of up to 970 ug/L PCE have been detected on the west side of the Plymouth Foundry building (MW-27), and up to 200 ug/L PCE has been detected on the eastern side of the Plymouth Foundry building (MW-3). The location of these detected chlorinated compounds is on the southern half of the Plymouth Foundry Property, generally extending from the foundry building south. Seven groundwater samples obtained from wells located on the northwest portion of the Plymouth Foundry Property contain no detectable chlorinated VOCs. Based on the groundwater flow direction, soil chemistry results, and site conditions, it is likely the source of PCE and associated degradation products on the Plymouth Foundry Property is the CF site.

Reductive dechlorination of the chlorinated VOCs is occurring. Significant concentrations of PCE are present in the groundwater at the source areas on the CF property. Intermediate breakdown products, including TCE and DCE, are present on both properties, and a further degradation product, vinyl chloride, is present primarily beneath the eastern portion of the Plymouth Foundry site and east of the Plymouth Foundry site (MW-31). This pattern of degradation products is expected given the source area on the Construction Forms property and the groundwater flow direction to the east / northeast / southeast.

Based on the site groundwater chemistry, it is clear the parent contaminant concentrations are being reduced. The absence of vinyl chloride in most of the groundwater samples on the west side of the Plymouth Foundry Property, combined with the elevated concentrations of vinyl chloride in the groundwater on the east side of the property indicates reductive dechlorination of the parent compounds is occurring beneath the Plymouth Foundry building. This degradation process is likely being aided by the presence of the petroleum hydrocarbons, which act as a source of carbon for the microbial degradation of the parent solvent contamination (Wiedemeier, 1997).

## **CONCLUSIONS**

Based on the site conditions and remedial actions taken, no further action is necessary for the Plymouth Foundry Property. The case should be closed with two groundwater GIS listings for petroleum constituents and a soil GIS for petroleum related to the former LUST release on the eastern portion of the site.

At a later date, it is expected the chlorinated solvent contamination in the groundwater beneath the site will either be cleaned up or a groundwater GIS listing will be filed for the property by CF. When that occurs, the chlorinated solvent GIS listing should identify the Plymouth Foundry Property as an off-source contaminated property, with the contamination source identified as the CF site.

The following items support the closure request:

- 1. The source of petroleum contamination (the former petroleum tanks) have been removed and properly discarded.
- 2. Although elevated concentrations of DRO and GRO are present in soil, with the exception of soil on the eastern side of the site where WDCOM has already closed the site, there are no unsaturated soil contaminants present at levels above NR 700 soil standards. The extent of remaining petroleum soil contamination on the eastern side of the site is present at depth and poses little to no risk to human health or the environment. There are no PAHs present above direct contact levels of concern.
- 3. Groundwater chemistry results from the site indicate there are only minimal exceedences of NR 140 Enforcement Standards related to petroleum (naphthalene, chrysene) beneath the facility. The extent of the petroleum contamination in groundwater has been defined and is limited to the property boundaries.
- 4. Groundwater is used for municipal purposes, but the nearest operating municipal water supply well is located several thousand feet from the site. Former Municipal Well # 1 is no longer in operation. Due to the distance to the nearest operating municipal well, the absence of nearby private water supply wells, the very low levels of petroleum contaminants in groundwater, and the removal of the source areas, there is virtually no risk for human exposure from the release of petroleum from the former Plymouth Foundry Property.
- 5. Chlorinated solvent contamination has migrated to the Plymouth Foundry Property from the adjacent Construction Forms site. There is no evidence that chlorinated solvents were used or released on the Plymouth Foundry Property. Significant use and suspected releases of

chlorinated solvents have been documented on the Construction Forms site. The groundwater flow direction is to the east, toward the Plymouth Foundry Property, and the pattern of chlorinated solvent groundwater contamination supports migration of these compounds from the Construction Forms site to the Plymouth Foundry Property.

- 6. All 12 drums of investigative waste have been properly removed from the site for recycling at Waste Management's Orchard Ridge facility in Menomonee Falls, WI. Evidence of disposal is included in Attachment D.
- 7. Based on these findings, no further action related to the chlorinated solvent or petroleum contamination should be required by the Plymouth Foundry Property. Future work, if necessary, should be completed by facilities with known chlorinated solvent contamination.

## **RECOMMENDATIONS**

- 1. The three separate soil and groundwater GIS information packets included in Attachment B should be filed for the Property.
- 2. Further investigation and remediation of chlorinated solvent contamination in groundwater should not be the responsibility of Plymouth Foundry, and the former Plymouth Foundry property should be identified as an off-source contaminated property.
- 3. Monitoring wells that are no longer needed for monitoring purposes should be properly abandoned per NR 141 Code. The WDNR should discuss future monitoring requirements with CF officials to determine which of the Plymouth Foundry wells should remain. The responsibility for maintenance and abandonment of those wells should be transferred to CF.
- 4. Upon submittal of documentation to the WDNR that these activities have been completed, BRRTS # 02-46-189401 and BRRTS #02-46-189396 should be closed.
- 5. Upon submittal of documentation to WDCOM that the wells have been either abandoned or transferred to the other Plymouth Foundry BRRTS #'s or to Construction Forms, and that the GIS information has been placed on the property, BRRTS # 03-46-189407 should be closed.

Second Closure Request,	Wisconsin Department of Natural Resources	
Former Plymouth Found	ry, 1019 11 <sup>th</sup> Avenue, Grafton: Two ERP Site	25

I hope this information meets your needs. If you have any question or comments or need any additional information regarding the site conditions, please don't hesitate to call. Thank you.

Sincerely,

enina. EM

Kendrick A. Ebbott Project Manager Senior Hydrogeologist

Attachments:

Table 1: Soil Chemistry Results: GRO, DRO, VOCs and Lead

Table 2: Soil Chemistry Results: Polyaromatic Hydrocarbons

Table 3: Groundwater Chemistry Results

Table 4: Survey Data

Figure 1: Site Location and Local Topography

Figure 2: Well and Boring Locations

Figure 3: Soil Chemistry Results: Petroleum Compounds Above NR 700 Standards

Figure 4: Most Recent Groundwater Chemistry Results: 1998 – 1999

Figure 5: Soil Chemistry Results: Chlorinated Volatile Organic Compounds

Figure 6: Groundwater Flow Direction: April 5, 1999

Attachment A: WDNR Closeout Form and Off-Site Discharge Exemption Request Application

Attachment B: GIS Registry Information: One Soil and Two Groundwater Packets

Attachment C: Information From Construction Forms Site

Attachment D: Documentation of Disposal of Investigative Waste

 cc: Ms. Kris Hughes, N3820 County Road NN, Cascade, WI 53011, 2 Copies w/ Attachments Mr. Steve Castner, 1650 Ninth Avenue, Grafton, WI 53024-0164 w/ Attachments Ms. Monica Weiss, WDCOM, 101 W. Pleasant Street, Suite 100A, Milwaukee, WI 53212-3939 w/ Attachment B only

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TABLE 1 : SOIL CHEMISTRY RESULTS Former Plymouth Foundry Site, Grafton, Wisconsin

Former Plymouth Foundry Site, Gratton,							LAE	ORATORY					
SOIL								Petrole	um Volat	ile Organic	Compound	s (ug/kg)	
SAMPLE I.D.	DEPTH	FIELD PID	Wet?	Lead	GRO	DRO	Benzene	Ethyl benzene	Toluene	Xylenes	Methyl-t- butyl ether	124- Trimethyl benzene	135- Trimethy benzen
	(feet)	(s.u.)		(mg/kg)	(mg/kg)	(mg/kg)							
WI ADMIN CODE													
NR 720 Residual Contaminant Levels (potential le	ach to GW)			NS	100 / 250	100 / 250	5.5	2,900	1,500	4,100	NS	NS	NS
NR 746 Soil Screening Levels (free product poten	ial)			NS	NS	NS	8,500	4,600	38,000	42,000	NS	83,000	11,000
NR 746 Direct Contact Levels (top 4')				50/500 +	NS	NS	1,100	NS	NS	NS	NS	NS	NS
1993 Investigation Results													
MW-1, West of Building	16-17.5	225	YES***	*** See Re	sults in Satura	ted Soil Section	on Below						
MW-2, East of ASTs	11-12.5	0.0	NO	7.5	NA ·	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-3, East of Building	8.5-10	0.0	NO	6.3	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
B-4, At ASTs	3.5-5	218	NO	NA	190	3.590	NA	NA	NA	NA	NA	NA	NA
B-5, NE Corner Building	8.5-10	0.0	NO	NA	10.1	<10	NA	NA	NA	NA	NA	NA	NA
B-5, NE Comer Building	0.0-10	0.0											
1998-1999 Investigation Results				1									
NORTH NEAR FOUNDRY BUILDING													
TW-6, Parking Lot	15-16	11.2	NO	NA	<5.0	<5.0	<30	<30	<30	<30	<30	<30	<30
TW-29, By Building on North	13-14	22.7	NO	NA	40.0	67.7	<30	<30	<30	30	<30	<30	<30
TW-9, Former USTs, NE Corner	6.5-7	0.0	YES	NA	<5.0	<5.0	<30	<30	<30	<30	<30	<30	<30
				<u> </u>	<u> </u>								
NORTHWEST AST's			1/50		) Autoria Catura	ted Coll Cost	I Rolow						
TW-7, at ASTs	9-10	4	YES		sults in Satura		<b>1</b> <28	32	<28	162	<28	740	475
MW-24, at ASTs	6-8	123	NO	NA	135	2,990			~20 <29	79	<20	318	435
MW-24, at, ASTs	15	48	NO	NA	81	2,730	<29	31	~29	19	~2.5	510	
TW-16, West of ASTs	8-10	59	YES	1	sults in Satura				-00	<29	<29	<29	<29
TW-10, East of ASTs	6-8	0.9	YES	NA	<5.0	<5.0	<29	<29	<29		<29 <28	<29 <28	<28
TW-10, East of ASTs	13-14	0.4	YES	NA	<5.0	<5.0	<28	<28	<28	<28	<28 37*	<28 <29	~20 <29
MW-26, SE of ASTs	9.0	0.0	NO	NA	<5.8	<5.8	<29	<29	<29	<29			<29
TW-11, South of ASTs	7-8	0.4	YES	NA	<5.0	<5.0	<29	<29	<29	<29	<29 <28	<29 <28	<29
TW-11, South of ASTs	13-14	0.6	YES	NA	<5.0	<5.0	<28	<28	<28	<28			
MW-25, South of ASTs	9.0	1.9	NO	NA	11.0	102	<28	<28	<28	<28	<28	<28	<28
TW-12, North of ASTs	6-8	4.0	YES		sults in Satura				-00	-00	39*	<28	<28
MW-23, North of ASTs	7-9	NA	NO	NA	<5.7	<5.7	<28	<28	<28	<28	39-	<28	~20
WEST OF FOUNDRY BUILDING : 199							+						
	9	3.5	NO	NA	105	50.8	<30	50	<30	221	<30	<30	<30
TW-13, NW Corner Bldg	-		YES		sults in Satura								
TW-13, NW Corner Bldg	16-18	184	1		118	383	<b>1</b> <29	<29	<29	56	<29	<29	<29
MW-28, NW Corner Bldg	6-8	9.8	NO	NA			<29 <30	<29 <30	<29	<30	<30	<30	<30
TW-14, South of MW-1	8-10	2.0	YES	NA	<5.0	<5.0	<30 <29	<30 <29	<30 <29	<30	<29	<30 <29	<29
MW-27, South of MW-1	9-10	1.3	NO	NA	<5.7	<5.7					<29	-29 1,906	1,54
TW-15, North of MW-1	8-10	31	NO	NA	211	943	<31	207	<31	180			
TW-15, North of MW-1	15-15.5	28	NO	NA	246	1,440	<209	<209	<209	<418	<209	2,597	1,41
TW-15, North of MW-1	20-22	89	YES	*** See Re	esults in Satura								
1 : UST Removal Under Tank	5-6'	NA	NO	NA	NA	1,200	<100	130	<100	580	<100	2800	160
TW-17, West of MW-1	13.5-14	29	NO	NA	74.4	878	<26	39	<26	36	<26	529	421
TW-17, West of MW-1	19.5-20	42	YES	*** See Re	sults in Satura	ated Soil Sect	ion Below						

Page 1 of 4

#### TABLE 1: SOIL CHEMISTRY RESULTS : GRO, DRO, VOLATILE ORGANIC COMPOUNDS AND LEAD

#### TABLE 1 : SOIL CHEMISTRY RESULTS

Former Plymouth Foundry Site, Grafton, Wisconsin

Former Plymouth Foundry Site, Gratton,	1130011381		1				LAB	ORATORY	RESULT	S			
SOIL								Petrole	um Volati	le Organic	Compound	s (ug/kg)	
ISAMPLEI.D.	DEPTH	FIELD PID	Wet?	Lead	GRO	DRO	Benzene	Ethyl	Toluene	Xylenes	Methyl-t-	124-	135-
SAMPLE I.D.	DEFIN		wee :	Loud	0.10			benzene		,	butyl ether	Trimethyl	Trimethyl
												benzene	benzene
	(feet)	(s.u.)		(mg/kg)	(mg/kg)	(mg/kg)							
	(ieer)	(3.0.)		(9/1.9/	(	(							
WI ADMIN CODE													
NR 720 Residual Contaminant Levels (potential lear	ich to GW)			NS	100 / 250	100 / 250	5.5	2,900	1,500	4,100	NS	NS	NS
NR 746 Soil Screening Levels (free product potentia	ai)			NS	NS	NS	8,500	4,600	38,000	42,000	NS	83,000	11,000
													10
NR 746 Direct Contact Levels (top 4')				50/500 +	NS	NS	1,100	NS	NS	NS	NS	NS	NS
EAST OF FOUNDRY BUILDING @	GAS UST :	1998 CLOS	ED BY										
COMMERCE A													
TW-18, South	5-7	0.0	NO ?	3.0	<5.7	NA	<29	<29	<29	<29	34*	<29	<29
MW-19, West	5-7	0.0	NO	2.9	<5.7	NA	<28	<28	<28	<28	39*	<28	<28
TW-8, At Gas Dispenser	5-6	353.5	NO	NA	1340	NA	<1,190	11769	2963	60274	<1,190	100,655	32,619
TW-8, At Gas Dispenser	12.5-13.5	1.0	NO	NA	<5.0	NA	<30	<30	· <30	<30	<30	<30	<30
TW-20, East in ROW	4.5-5	0.0	NO	2.3	<5.7	NA	<28	<28	<28	<28	29*	<28	<28
TW-20, East in ROW	9.0	2.3	NO	3.0	6.2	NA	<28	34	41	<28	28*	<28	<28
TW-20, East in ROW	11 - 12	0.0	NO	2.7	<5.6	NA	<28	35	<28	<28	39*	<28	<28
MW-22, North	9 - 10	0.7	NO	3.1	<5.8	NA	<29	<29	<29	<29	42*	<29	<29
		L		1									
SUMMARY OF BORINGS ALONG	FORMER F	AILROAD	SPUR :										
DECEMBER													
B41	4-6	0	Moist	NA	NA	NA	<15.0	<20	<21	<62	<14	<20	<11
B41	10-12	2.4	NO	NA	NA	NA	<15.0	<20	<21	<62	<14	<20	<11
B42	6-8	0	Moist	NA	NA	NA	<15.0	<20	<21	<62	<14	<20	<11
B42	10-12	0	NO?	NA	NA	NA	<15.0	<20	<21	<62	<14	<20	<11
843	6-8	1.0	Moist	NA	NA	NA	<15.0	<20	<21	<62	<14	<20	<11
B43	10-12	15.5	NO	NA	NA	NA	<15.0	<20	<21	<62	<14	<20	<11
B44	4-6	112	Moist	NA	NA	NA	<15.0	<20	<21	<62	<14	<20	<11
B44	10-12	22.4	NO?	NA	NA	NA	<15.0	<20	<21	<62	<14	<20	<11
B45	6-8	1.0	Moist	NA	NA	NA	<15.0	<20	<21	<62	<14	<20	<11
B45	10-12	36.2	NO?	NA	NA	NA	<15.0	<20	<21	<62	<14	<20	<11
SUMMARY OF BORINGS TO DEFI	INE EXTEN	T OF PETR	OLEUM										
CONTAMINATION : D	DECEMBER	R 2001	-										
B46	10-12	2.4	Moist	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B47	0-2	0	Moist	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B47	2-4	0	Moist	NA	NA	NA	<150	<200	<210	<620	<140	<200	<110
B48	0-2	0	Moist	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA <110
B48	2-4	3.1	Moist	NA	NA	NA	<150	<200	<210	<620	<140	<200	<110
							<u> </u>						
SUMMARY OF SATURATED SAMPL			PERCHED										
OR PERMANENT G	-						.45.0		-15.0	402	<15.0	2,140	148
MW-1, West of Building	16-17.5	225	YES	NA	261	887	<15.0	21.6	<15.0 <29	402 184	<15.0	2,140	430
TW-7, at ASTs	9-10	4	YES	NA	38.7	96.6	<29	44 242	<29 <233	184 434	<233	2,053	1,000
TW-12, North of ASTs	6-8	4.0	YES	NA	267	472	<233		<233 <2227	434 2,598	<233 <2227	2,033	<2227
TW-13, NW Corner Bldg	16-18	184	YES	NA	1,370	8,680	<2227	5,363	<2227 <219	2,598	<2227	25,033 5,256	5,897
													J.09/
TW-15, North of MW-1	20-22	89	YES	NA	804	3,020	<219	342					
TW-15, North of MW-1 TW-16, West of ASTs TW-17, West of MW-1		89 59 42	YES YES YES	NA NA NA	804 234 394	3,020 838 3,040	<219 <231 <221	<231 <221	<231 <221	<462 <442	<231 <221	1,160	1,148 <221

BOLD and BOX Exceeds NR 720 Generic Soil Standard

\*: MTBE present in methanol used to preserve samples

NA : Not Analyzed

NS : No Standard

Xylenes is sum of m, p, and o xylene.

\*\* : Generic Standard for Soils with Hydraulic Conductivity Greater than 10"

<sup>6</sup> cm / sec (100), and less than 10<sup>-6</sup> (250)

+: Direct Contact at Non-Industrial Site / Industrial Site

++ Standard for Naphthalene from 1997 WDNR PAH Guidance, See PAH

Clean-up Levels

TABLE 1 : SOIL CHEMISTRY RESULTS Former Plymouth Foundry Site, Grafton, Wisconsin

Former Plymouth Foundry Site, Gratton,	WISCONSIN								LABORATO	RY RESUL	TS				
SOIL								Detected V	olatile Org	anic Comp	ounds (ug/	'kg)			
SAMPLE I.D.	DEPTH	FIELD PID	Wet?	Styrene	i-Propyl benzene	N-Propyl benzene	t-Butyl benzene	s-Butyl benzene	N-Butyl benzene	1,2- Dichloro benzene	Naphth alene	p- Isopropyl toluene	1,1,1,2- Tetrachlor o ethane	Tetrachloro ethene	Trichloro ethene
	(feet)	(s.u.)													
WI ADMIN CODE													NS	NS	NS
NR 720 Residual Contaminant Levels (potential lea	ach to GW)			NS	NS	NS	NS	NS	NS	NS	400 ++	NS NS	NS	NS	NS
NR 746 Soil Screening Levels (free product potent	ial)			NS	NS	NS	NS	NS	NS	NS	2,700 20000/ 100000/	NS	NS	NO	113
NR 746 Direct Contact Levels (top 4')				NS	NS	NS	NS	NS	NS	NS	110000++	NS	NS	NS	NS
1993 Investigation Results															
MW-1, West of Building	16-17.5	225	YES***	*** See Re	sults in Sat	urated Soil S									-10
MW-2, East of ASTs	11-12.5	0.0	NO	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0 <1.0	<1.0 <1.0
MW-3, East of Building	8.5-10	0.0	NO	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0		
B-4, At ASTs	3.5-5	218	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B-5, NE Corner Building	8.5-10	0.0	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998-1999 Investigation Results															
NORTH NEAR FOUNDRY BUILDING		1													
TW-6, Parking Lot	15-16	11.2	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-29, By Building on North	13-14	22.7	NO	NA	NA	NA	NA	NA	NA	NA	<2	NA	NA	NA	NA
TW-9, Former USTs, NE Corner	6.5-7	0.0	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NORTHWEST AST's															
TW-7, at ASTs	9-10	4	YES	*** See Re	esults in Sat	urated Soil	Section Bel	ow							
MW-24, at ASTs	6-8	123	NO	NA	NA	NA	NA	NA	NA	NA	397	NA	NA	NA	NA
MW-24, at ASTS MW-24, at, ASTS	15	48	NO	NA	NA	NA	NA	NA	NA	NA	178	NA	NA	NA	NA
TW-16, West of ASTs	8-10	59	YES			urated Soil	Section Bel	ow							
TW-10, West of ASTs	6-8	0.9	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-10, East of ASTs	13-14	0.4	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-26, SE of ASTs	9.0	0.0	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-11, South of ASTs	7-8	0.4	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-11, South of ASTs	13-14	0.6	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-25, South of ASTs	9.0	1.9	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-12, North of ASTs	6-8	4.0	YES	*** See R	esults in Sat	urated Soil	Section Bel	ow							
MW-23, North of ASTs	7-9	NA	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
WEST OF FOUNDRY BUILDING : 199	8	───													
	9	3.5	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-13, NW Corner Bldg	9 16-18	184	YES			turated Soil									
TW-13, NW Corner Bldg	6-8	9.8	NO	NA	NA	NA	NA	NA	NA	NA	<2	NA	NA	NA	NA
MW-28, NW Corner Bldg	8-10	2.0	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-14, South of MW-1	9-10 9-10	1.3	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-27, South of MW-1	8-10	31	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-15, North of MW-1	15-10	28	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-15, North of MW-1		89	YES			turated Soil			/						
TW-15, North of MW-1	20-22	1	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1 : UST Removal Under Tank	5-6'	NA		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-17, West of MW-1	13.5-14	29	NO YES			turated Soil									
TW-17, West of MW-1	19.5-20	42	I YES	See R	esuits in Sa	wated 301	Jection De								

#### TABLE 1: SOIL CHEMISTRY RESULTS : GRO, DRO, VOLATILE ORGANIC COMPOUNDS AND LEAD

TABLE 1 : SOIL CHEMISTRY RESULTS

Former Plymouth Foundry Site, Grafton, Wisconsin

Former Plymouth Foundry Site, Gratton	, wiaconam		1						LABORATO	RY RESUL	TS				
SOIL								Detected V	olatile Org	anic Comp	ounds (ug/	/kg)			
SAMPLE I.D.	DEPTH	FIELD PID	Wet?	Styrene	i-Propyl benzene	N-Propyl benzene	t-Butyl benzene	s-Butyl benzene	N-Butyl benzene	1,2- Dichloro	Naphth alene	p- Isopropyl	1,1,1,2- Tetrachlor	Tetrachloro ethene	Trichloro ethene
					201120110					benzene		toluene	o ethane		
	(feet)	(s.u.)													
WI ADMIN CODE											400 ++	NS	NS	NS	NS
NR 720 Residual Contaminant Levels (potential le	ach to GW)			NS	NS	NS	NS	NS	NS	NS			NS	NS	NS
NR 746 Soil Screening Levels (free product poten	tial)			NS	NS	NS	NS	NS	NS	NS	2,700 20000/	NS	NS	NS	113
					NS	NS	NS	NS	NS	NS	100000/	NS	NS	NS	NS
NR 746 Direct Contact Levels (top 4')	<u> </u>			NS	NO	NO	NO	110	110						
EAST OF FOUNDRY BUILDING @		1998 CLOS	ED BY												
COMMERCE A									N1 A		NA	NA	NA	NA	NA
TW-18, South	5-7	0.0	NO ?	NA	NA	NA	NA	NA	NA 28	NA <28	NA <28	NA <28	<28	<28	<28
MW-19, West	5 - 7	0.0	NO	<28	<28	<28	<28	<28	<28				NA	NA	NA
TW-8, At Gas Dispenser	5-6	353.5	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA		NA	NA
TW-8, At Gas Dispenser	12.5-13.5	1.0	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA NA
TW-20, East in ROW	4.5-5	0.0	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		NA <28
TW-20, East in ROW	9.0	2.3	NO	<28	207	336	<28	<28	<28	<28	<28	<28	<28	<28	
TW-20, East in ROW	11 - 12	0.0	NO	<28	<28	<28	<28	<28	<28	<28	<28	<28	<28	<28	<28
MW-22, North	9 - 10	0.7	NO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SUMMARY OF BORINGS ALONG	FORMER F	AILROAD	SPUR :												
DECEMBE															
B41	4-6	0	Moist	<19	<20	<15	<12	<21	<22	<14	<25	<21	<15	<22	<23
B41	10-12	2,4	NO	<19	<20	<15	<12	<21	<22	<14	<25	<21	<15	<22	<23
B42	6-8	0	Moist	<19	<20	<15	<12	<21	<22	<14	<25	<21	<15	<22	<23
B42	10-12	0	NO?	<19	<20	<15	<12	<21	<22	<14	<25	<21	<15	<22	<23
B43	6-8	1.0	Moist	<19	<20	<15	<12	<21	<22	<14	<25	<21	<15	26 .	<23
B43	10-12	15.5	NO	<19	<20	18	<12	64	140	26	<25	<21	<15	<22	<23
B44	4-6	112	Moist	<19	<20	<15	<12	<21	<22	<14	<25	<21	<15	330	<23
B44	10-12	22.4	NO?	<19	<20	<15	<12	<21	<22	<14	<25	<21	<15	2500	38
845	6-8	1.0	Moist	<19	<20	<15	<12	<21	<22	<14	<25	<21	<15	180	<23
B45	10-12	36.2	NO?	<19	<20	<15	<12	<21	<22	<14	<25	<21	23	3800	1500
SUMMARY OF BORINGS TO DEL CONTAMINATION :			OLEUM												
	10-12	2.4	Moist	NA	NA	NA	NA	NA	NA	NA	<18	NA	NA	NA	NA
846	0-2	0	Moist	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B47	2-4	0	Moist	<190	<200	<150	<120	<210	<220	<140	<250	<210	<150	<220	<230
B47	0-2		Moist	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B48 B48	2-4	3.1	Moist	<190	<200	<150	<120	<210	<220	<140	<250	<210	<150	<220	<230
D48		1 0.1	1												
SUMMARY OF SATURATED SAMP			PERCHED												
OR PERMANENT			<b>1</b>	1		005	4 4 4 9	200	4 400	<100	1,810	<100	<100	<100	<15
MW-1, West of Building	16-17.5	225	YES	165	426	205	1,110	368	1,480	<100 NA	1,810 NA	NA	NA	NA	NA
TW-7, at ASTs	9-10	4	YES	NA	NA	NA	NA	NA '	NA		NA	NA	NA	NA	NA
TW-12, North of ASTs	6-8	4.0	YES	NA	NA	NA	NA	NA	NA	NA			<2227	<2227	<2227
TW-13, NW Corner Bldg	16-18	184	YES	<2227	<2227	6,186	<2227	5,080	9,895	<2227	20,846			~2227 NA	~2227 NA
TW-15, North of MW-1	20-22	89	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA
TW-16, West of ASTs	8-10	59	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA <221	360	<221
TW-17, West of MW-1	19.5-20	42	YES	<221	<221	<221	<221	2,733	<221	<221	414	<221	~221	300	~221

BOLD and BOX Exceeds NR 720 Generic Soil Standard

\*: MTBE present in methanol used to preserve samples

NA : Not Analyzed

NS : No Standard

Xylenes is sum of m, p, and o xylene.

\*\* : Generic Standard for Soils with Hydraulic Conductivity Greater than 10"

<sup>6</sup> cm / sec (100), and less than 10<sup>-6</sup> (250)

+: Direct Contact at Non-Industrial Site / Industrial Site

++ Standard for Naphthalene from 1997 WDNR PAH Guidance, See PAH

Clean-up Levels

Former Plymouth Foundry Site, Gra	fton, Wiscons	in										L
				[					RATORY RESU			
SOIL							Detected	i Polynuclea	Aromatic Hyd			<b>,</b>
SAMPLE I.D.	DEPTH	FIELD PID	Wet?	GRO	DRO	Benzo (b) Fluoranthene	Fluoranthene	Fluorene	1-Methyl Naphthalene	2-Methyl Naphthalene	Naphthalene	Phenanthrene
	(feet)	(s.u.)		(mg/kg)	(mg/kg)							
Groundwater Pathway				100 / 250**	100 / 250**	360,000	500,000	100,000	23,000	20,000	400	1,800
NR746 Soil Screening Levels (free product p	otential)					NS	NS	NS	NS	NS	2,700	NS
Direct Contact - Industrial						3,900	40,000,000	40,000,000	70,000,000	40,000,000	110,000	390,000
Direct Contact - Non-Industrial						88	600,000	600,000	1,100,000	600,000	20,000	18,000
Direct Contact or Inhalation - Non-Industrial	f calculate site-sp	pecific exposu	re values from									
NR720.19											100,000	ļ
1993 Investigation Results								1				
MW-1, West of Building	16-17.5	225	YES***	NA	NA		in Saturated Soil		· · · · · · · · · · · · · · · · · · ·			
MW-2, East of ASTs	11-12.5	0.0	NO	NA	NA	NA	NA	NA	NA	NA	<1.0	NA
MW-3, East of Building	8.5-10	0.0	NO	NA	NA	NA	NA	NA	NA	NA	<1.0	NA
B-4, At ASTs	3.5-5	218	NO	190	3,590	NA	NA	NA	NA	NA	NA	NA
B-5, NE Corner Building	8.5-10	0.0	NO	10.1	<10	NA	NA	NA	NA	NA	NA	NA
1998-1999 Investigation Results						······································					+	
NORTH NEAR FOUNDRY BUILDI	NG											
TW-6, Parking Lot	15-16	11.2	NO	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA
TW-0, Parking Lot TW-29, By Building on North	13-10	22.7	NO	40.0	67.7	<1.2	<1.5	63.1	<2.4	72.7	<2	79.1
TW-9, Former USTs, NE Corner	6.5-7	0.0	YES	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA
NORTHWEST AST's	0.0 .			1	1	1			T			
TW-7, at ASTs	9-10	4	YES			*** See Results	in Saturated Soil	Section Below	v			
MW-24, at ASTs	6-8	123	NO	135	2,990	45.2	<1.5	169	2,490	2,110	397	<3.1
MW-24, at, ASTs	15	48	NO	81	2,730	46.0	<1.5	161	1,740	2,230	178	<3.1
TW-16, West of ASTs	8-10	59	YES			*** See Results	in Saturated Soil	Section Below	v			
TW-10, East of ASTs	6-8	0.9	YES	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA
TW-10, East of ASTs	13-14	0.4	YES	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA
MW-26, SE of ASTs	9.0	0.0	NO	<5.8	<5.8	NA	NA	NA	NA	NA	NA	NA
TW-11, South of ASTs	7-8	0.4	YES	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA
TW-11, South of ASTs	13-14	0.6	YES	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA
MW-25, South of ASTs	9.0	1.9	NO	11.0	102	NA	NA	NA	NA	NA	NA	NA
TW-12, North of ASTs	6-8	4.0	YES	NA	NA	*** See Results	in Saturated Soil			_		
MW-23, North of ASTs	7-9	NA	NO	<5.7	<5.7	NA	NA	NA	NA	NA	NA	NA
WEST OF FOUNDRY BUILDING :	1998											
TW-13, NW Corner Bldg	9	3.5	NO	105	50.8	NA	NA	NA	NA	NA	NA	NA
TW-13, NW Corner Bldg	16-18	184	YES			*** See Results	in Saturated Soil					
MW-28, NW Corner Bldg	6-8	9.8	NO	118	383	<1.2	<1.5	42.3	23.4	38.7	<2	85.6
TW-14, South of MW-1	8-10	2.0	YES	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA
MW-27, South of MW-1	9-10	1.3	NO	<5.7	<5.7	NA	NA	NA	NA	NA	NA	NA
TW-15, North of MW-1	8-10	31	NO	211	943	NA	NA	NA	NA	NA	NA	NA
TW-15, North of MW-1	15-15.5	28	NO	246	1,440	NA	NA	NA	NA	NA	NA	NA
TW-15, North of MW-1	20-22	89	YES	j		*** See Results	in Saturated Soil	Section Below	N			
1 : UST Removal Under Tank	5-6'	NA	NO	NA	1,200	NA	NA	NA	NA	NA	NA	NA
TW-17, West of MW-1	13.5-14	29	NO	74.4	878	NA	NA	NA	NA	NA	NA	NA
TW-17, West of MW-1	19.5-20	42	YES		1	*** See Results	in Saturated Soil	Section Below	N			

#### TABLE 2: SOIL CHEMISTRY RESULTS: POLYAROMATIC HYDROCARBONS

······································								LABOF	RATORY RESU	ILTS		
SOIL							Detecter	Polynuclea	r Aromatic Hyd	drocarbons (u	a/ka)	
SAMPLE I.D.	DEPTH	FIELD	Wet?	GRO	DRO	Benzo (b)	Fluoranthene	Fluorene	1-Methyl	2-Methyl	Naphthalene	Phenanthrer
		PID			2.12	Fluoranthene			Naphthalene	-		
	(feet)	(s.u.)		(mg/kg)	(mg/kg)							
	(ieety	(3.0.)		100 / 250**	100 / 250**	360,000	500,000	100,000	23,000	20,000	400	1,800
Groundwater Pathway	et estention			1007230	1007230	NS	NS	NS	NS	NS	2,700	NS
NR746 Soil Screening Levels (free produ						3,900	40,000,000	40,000,000	70,000,000	40,000,000	110.000	390,000
Direct Contact - Industrial						88	600,000	600,000	1,100,000	600,000	20,000	18,000
Direct Contact - Non-Industrial Direct Contact or Inhalation - Non-Indust	trial if calculate site-s	ecific exposu	re values from				000,000	000,000	1,100,000	000,000	20,000	10,000
NR720.19											100,000	
EAST OF FOUNDRY BUILDI		4009 01 0	CED BY								100,000	
	-		JSED DI									
	RCE APRIL 2000		NOR	-5.7		NA	NA	NA	NA	NA	NA	NA
TW-18, South	5-7	0.0	NO ?	<5.7	NA			NA	NA	NA	<28	NA
MW-19, West	5-7	0.0	NO	<5.7	NA	NA	NA		NA NA	NA	NA	NA
TW-8, At Gas Dispenser	5-6	353.5	NO	1340	NA	NA	NA	NA		4		NA
TW-8, At Gas Dispenser	12.5-13.5	1.0	NO	<5.0	NA	NA	NA	NA	NA	NA	NA	
TW-20, East in ROW	4.5-5	0.0	NO	<5.7	NA	NA	NA	NA	NA	NA	NA	NA
TW-20, East in ROW	9.0	2.3	NO	6.2	NA	NA	NA	NA	NA	NA	<28	NA
TW-20, East in ROW	11 - 12	0.0	NO	<5.6	NA	NA	NA	NA	NA	NA	<28	NA
MW-22, North	9 - 10	0.7	NO	<5.8	NA	NA	NA	NA	NA	NA	NA	NA
SUMMARY OF BORINGS AL	LONG FORMER	RAILROAD	) SPUR :									
Dec	ember 2001											]
B41	4-6	0	Moist	NA	NA	NA	NA	NA	NA	NA	NA	NA
341	10-12	2.4	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA
B42	6-8	0	Moist	NA	NA	NA	NA	NA	NA	NA	NA	NA
B42	10-12	0	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA
B43	6-8	1.0	Moist	NA	NA	NA	NA	NA	NA	NA	NA	NA
B43	10-12	15.5	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA
B44	4-6	112.0	Moist	NA	NA	NA	NA	NA	NA	NA	NA	NA
B44	10-12	22.4	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA
B45	6-8	1.0	Moist	NA	NA	NA	NA	NA	NA	NA	NA	NA
B45	10-12	36.2	YES	NA	NA	NA	NA	NA	NA	NA	NA	NA
SUMMARY OF BORINGS TO												1
	AINATION : 2001											
B46	10-12	2.4	Moist	NA	NA	<14	<15	<18	<18	<19	<18	<15
and the second	0-2	0	Moist	NA	NA	<14	24	<18	<18	<19	<18	<15
B47	2-4	0	Moist	NA	NA	<28	<30	<36	<36	<38	<36	<30
B47		0		NA	NA	<14	<15	<18	<18	<19	<18	<15
B48	0-2		Moist	NA	NA	<14	<15	<18	<18	<19	<18	<15
B48	2-4	3.1	Moist	NA NA	INA .	<14 	~15	~10	~10	~13	10	
SUMMARY OF SATURATED								1				
PERCHED OR PER										NA	1 940	NA
MW-1, West of Building	16-17.5	225	YES	NA	NA	NA	NA	NA	NA		1,810	NA
TW-7, at ASTs	9-10	4	YES	38.7	96.6	NA	NA	NA	NA	NA	NA	
TW-12, North of ASTs	6-8	4.0	YES	267	472	NA	NA	NA	NA	NA	NA	NA
TW-13, NW Corner Bldg	16-18	184	YES	1,370	8,680	NA	NA	NA	NA	NA	20,846	NA NA
TW-15, North of MW-1	20-22	89	YES	804	3,020	NA	NA	NA	NA	NA	NA	NA
TW-16, West of ASTs	8-10	59	YES	234	838	NA	NA	NA	NA	NA	NA	NA
TW-17, West of MW-1	19.5-20	42	YES	394	3,040	NA	NA	NA	NA	NA	414	NA
Notes:												
BOLD Exceeds Soil Standards										1		
NA : Not Analyzed		Τ	1	1				1				
NS : No Standard			+	<u> </u>						1		1
		L				T		1	1	1	1	1
** : Generic Standard for Soils w		nductivity G	reater than		1							
10 <sup>-6</sup> cm / sec (100), and less the								<u> </u>				
Generic Cleanup Levels from So									1			
Aromatic Hydrocarbons (PAH)	nterim Guidance	WDNR Pu	blication		[			1	1			
RR-519-97, April 1997 (correcte												

TABLE 3 : GROUNDWATER CHI Former Plymouth Foundry Site, G												
Pointer Phymodel 1 Ganary Cite; C												
GROUNDWATER												
SAMPLE I.D.	Date Sampled	Total Depth / Depth to	Dissolved Lead	GRO	DRO		Petroleu	m Volatile	Organic C	ompounds (	ug/l = ppb	)
	Sampled	Water	LCOU									
		Ft below grnd	(ug/l)	(ug/l	= ppb)	Benzene	Ethylbe nzene	Toluene	Xylenes	Methyl-t- butyl ether	124- Trimethyl benzene	135- Trimethy benzene
WI ADMIN CODE							700 /	1000 /	10,000 /			
NR 140 E.S. / P.A.L.			15 / 1.5	NS	NS	5.0/0.5	140	200	1,000	60 / 12	480	/ 96
WEST OF BUILDING AT FOUR	FORMER AS	STs										
MW-1, West of Foundry @ ASTs	6/17/99	17.2/17.2	NA	NA	NA	NA : DRY						
MW-1, West of Foundry @ ASTs	4/6/99	17.2 / 16.9	NA	NA	NA	NA : DRY						
MW-1, West of Foundry @ ASTs	10/1/98	17.2 / 16.8	NA	NA	NA	NA : DRY						
MW-1, West of Foundry	1/20/98		NA	120,000	NA	<50	<100	<100	<200	<100	344	<100
MW-1, West of Foundry	5/25/93		NA	NA	NA	<5.0	<5.0	<5.0	<5.0	<5.0	13.6	<5.0
TW-14, South of MW-1	1/20/98	9.7 / 4.8	NA	<50.0	2547	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
											<2.2	<2.7
MW-27, South of West ASTs	6/17/99	23.8 / 12.61	NA	NA	<100	<2.7	<3.2	<2.7	<6.7 <0.67	<3.2 <3.2	<2.2	<2.7
MW-27, South of West ASTs	4/6/99	23.8 / 16.1	NA	NA	130	<0.27	<3.2	98	<0.67	<3.2	<1.0	<1.0
MW-27, South of West ASTs	10/1/98	23.8 / 16.9	NA	335	2570	<0.5	<1.0	×1.0	~2.0	~1.0	<u> </u>	
					42000	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-30, Duplicate	6/17/99	00 5 140 21	NA	NA NA	13000 2800	<0.27	<0.32	<0.27	<0.67	< 0.32	<0.22	<0.27
MW-30, West of West ASTs	6/17/99	23.5 / 12.64	NA		4500	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-30, West of West ASTs	4/6/99	23.5 / 16.2	NA	NA NA	7200	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-30DUP, West of West ASTs	4/6/99	00 5 / 16 0	NA NA	<u>NA</u> 156	31900	<0.27	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
MW-30, West of West ASTs	10/1/98	23.5 / 16.6	NA NA	287	10811	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
TW-16, West of ASTs	1/20/98	17.275.9		201	10011	~0.5	-1.0	-1.0	-2.0			1
MW-28, North of West ASTs	6/17/99	23.9 / 12.21	NA	NA	1900	<0.27	17	<0.27	16.29	<0.32	0.71	0.35
MW-28, North of West ASTs	4/6/99	23.9/12.21	NA	NA	3400	<0.27	3.50	<0.27	2.84	<0.32	0.27	<0.27
MW-28, North of West ASTs	10/1/98	23.9 / 16.6	NA	231	67200	< 0.5	1.49	<1.0	1.11	<1.0	5.17	1.44
TW-15, North of MW-1	1/20/98	19.9 / 17.2	NA	1.060	246,000	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0

TABLE 3 : GROUNDWATER C Former Plymouth Foundry Site,												
	1											
GROUNDWATER												
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water	Dissolved Lead	GRO	DRO		Petroleu	m Volatile	Organic C	ompounds (	ug/l = ppb	)
		Ft below grnd	(ug/l)	(ug/l	= ppb)	Benzene	Ethylbe nzene	Toluene	Xylenes	Methyl-t- butyl ether	124- Trimethyl benzene	135- Trimethy benzene
WI ADMIN CODE NR 140 E.S. / P.A.L.			15 / 1.5	NS	. NS	5.0/0.5	700 / 140	1000 / 200	10,000 / 1,000	60 / 12	480	) / 96
NORTHWEST AT FIVE FORM	ER ASTs											
MW-2, East of NW ASTs	6/17/99	17.9/14.61	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-2, East of NW ASTs	4/6/99	17.9 / 16.9	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-2, East of NW ASTs	9/17/98	17.9 / 16.1	NA	<50.0	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
MW-2, East of NW ASTs	1/20/98		NA	<50.0	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
MW-2, East of NW ASTs	5/25/93		NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-23, North of NW ASTs	6/17/99	23.2 / 13.47	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-23, North of NW ASTs	4/6/99	23.2 / 16.9	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-23, North of NW ASTs	9/17/98	23.2 / 17.9	NA	<50	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
TW-12, North of ASTs	1/20/98	14.8/4.9	NA	291	5590	<0.5	1.49	<1.0	1.37	<1.0	7.11	1.76
MW-24, @ NW ASTs	6/17/99	22.9 / 12.88	NA	NA	23000	<0.27	6.0	<0.27	11.5	<0.32	34	14
MW-24, @ NW ASTs	4/6/99	22.9 / 16.4	NA	NA	1900	0.39	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-24 DUP, @ NW ASTs	4/6/99		NA	NA	22000	0.33	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-24, @ NW ASTs	9/17/98	22.9 / 17.2	NA	<50	321	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
MW-24 Dup, @ NW ASTs	9/17/98		NA	<50	265	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
TW-7, At Former ASTs	1/20/98	12.5 / 5.1	NA	148	159	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
MW-25, South of NW ASTs	6//17/99	23.1 / 12.35	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-25, South of NW ASTs	4/6/99	23.1 / 15.8	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-25, South of NW ASTs	9/17/98	23.1 / 16.7	NA	<50	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
TW-11, South of ASTs	1/20/98	14.0 / 5.8	NA	<50.0	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
MW-26, SE of NW ASTs	6/17/99	23.1 / 11.28	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-26, SE of NW ASTS	4/6/99	23.1/14.7	NA	NA	<100	<0.27	< 0.32	<0.27	<0.67	<0.32	<0.27	<0.27
MW-26, SE of NW ASTS	9/17/98	23.1 / 15.5	NA	<50	<100	< 0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
TW-10, East of ASTs	1/20/98	14.8/3.9	NA	<50.0	4170	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0

TABLE 3 : GROUNDWATER CHE Former Plymouth Foundry Site, G		SULTS										
Former Plymouth Foundry Site, G			-			L						
GROUNDWATER					<u> </u>							
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water	Dissolved Lead	GRO	DRO		Petroleu	m Volatile	Organic C	ompounds (	ug/I = ppb	)
		Ft below grnd	(ug/l)	(ug/l	= ppb)	Benzene	Ethylbe nzene	Toluene	Xylenes	Methyl-t- butyl ether	124- Trimethyl benzene	135- Trimethy benzene
WI ADMIN CODE NR 140 E.S. / P.A.L.			15 / 1.5	NS	NS	5.0 / 0.5	700 / 140	1000 / 200	10,000 / 1,000	60 / 12	480	/ 96
GAS UST (EAST SIDE OF SITE)					-							
MW-3, East of Foundry	6/17/99	17.8 / 10.53	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-3, East of Foundry	4/6/99	17.8 / 13.8	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-3, East of Foundry	9/17/98	17.8 / 14.4	NA	NA	NA	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
MW-3, East of Foundry	2/5/98		NA	<50	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
MW-3, East of Foundry	5/25/93		NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-19, West	6/17/99	20.7 / 10.76	NA	NA	660.0	1.3	0.94	<0.27	0.86	<0.32	0.38	<0.27
MW-19, West	4/6/99	20.7/14.1	NA	NA	480	<0.54	<0.64	<0.54	<1.34	<0.64	<0.44	<0.54
MW-19, West	9/17/98	20.7 / 14.9	<1.0	NA	756	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
NNA( 00 Ningth	6/17/99	20.5 / 10.46	NA	NA	650.0	<0.27	0.76	<0.27	6.8	<0.32	<0.22	1.0
MW-22, North	4/6/99	20.5 / 13.7	NA	NA	280	<0.27	< 0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-22, North MW-22, North	9/17/98	20.5 / 14.3	<1.0	NA	575	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
TW-18, South	9/17/98	11.9 / 5.9	NA	NA	NA	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
177-10, 30001												
TW-8, At Gas Dispenser	9/17/98	14.2 / 13.7	NA	NA	NA	NA : DRY						
TW-21, At Dispenser	9/17/98	13.2 / 13.2	NA	900	NA	3.98	4.22	3.27	187	<2.1	28.7	76.0
	6/17/99	19.01 / 10.78	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.27	<0.27
MW-31, north across 11th Ave MW-31, north across 11th Ave	5/17/99	19.01 / 10.78	NA	NA	240.0	<0.54	<0.64	<0.54	<1.34	<0.64	<0.44	<0.54
				•								
MW-32, south across 11th Ave.	6/17/99	20.44 / 10.35	NA	NA	380.0	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
MW-32, south across 11th Ave.	5/17/99	20.44 / 10.85	NA	NA	100.0	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27
OTHER LOCATIONS												
B-46, Parking Lot*	12/26/01	NA / 12	NA	NA	NA	0.18	<0.16	0.33	<0.34	<0.29	<0.12	<0.14
TW-6, Parking Lot	1/20/98	18.8 / 16.7	NA	<50.0	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
TW-9, at former USTs, NE Corne	1/20/98	9.1 / 4.9	NA	<50.0	368	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
TW-29, 60 ft E of NW Crnr of Bld	10/1/98	16.5 / 16.4	NA	NA	NA	NA : DRY						
Trip Blank	6/17/99	NA	NA	NA	NA	<0.27	<0.32	0.36	<0.67	<0.32	<0.22	<0.27
Trip Blank	9/17/98	NA	NA	NA	NA	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
Trip Blank	10/1/98	NA	NA	<50	NA	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0
Trip Blank	1/20/98	NA	NA	NA	NA	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0

 Includes Detection of Chloromethane, 2.0 ug/L. ES is 3.0, PAL is 0.3 ug/L NS : No Standard ; NA Not Analyzed Xylenes Sum of m, p, o Xylene BOLD Exceeds NR 140 ES
 ITALICS Exceed Preventive Action Limit Standard

.

TABLE 3 : GROUNDWATER CHE	EMISTRY RF	SULTS		ļ		<b>!</b> '	<u> </u> '	f	ļ'	ļ		ļ	ļ						·'
Former Plymouth Foundry Site, G	rafton, WI			ļ'	<u> </u>	<b>ا</b> ــــــــــــــــــــــــــــــــــــ	<u> </u>	<b> </b>	ļ'	<sup> </sup>									
	'	ļł	1	ł'	<u> </u> '	Į	<u> </u> !	t'	<b> </b> '	<sup> </sup>	l								+
GROUNDWATER		·'	<u>                                     </u>	t'	<u> </u> '	<b> </b> '	<u> </u>	t'	<u> </u>	<u>├</u> <sup> </sup>	<u> </u>		<sup> </sup>						
Ĺ			ليستعج	<u> </u>		<u>ا</u> '	ليستعم	<u></u>	L	Detr	ected VOC	's (ug/l = pp	ob)						<u></u>
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water								Dett		3 («3u ∞ ⊾L							
		Ft below grnd		sec- Butylben zene	Isopropyl Benzene	Dichloro	p- Isopropyl toluene	Naphthalene	Tetrachloro ethylene	Trichloroe thylene	1,1,1- Trichloroe thane	Vinyl Chloride	Bromoform	trans-1,2- Dichloroeth ene	1,1-Dichloro ethane	1,2-Dichloro ethane	1,1-Dichloro Ethene	cis-1,2- Dichloroet hene	N- t Propylben zene
		·							·										
WI ADMIN CODE		· · · · · ·		í	1	'		1	5105	E LO E	200 / 40	00/000	441044	100/20	850 / 85	5/0.5	7/0.7	70/7	NS
NR 140 E.S. / P.A.L.	· · · · · · · · · · · · · · · · · · ·		NS	NS	NS	75/15	NS	40/8	5/0.5	5/0.5	200740	0.2 / 0.02	4.4 / 0.44	100720	800765	570.5	110.1	1011	
WEST OF BUILDING AT FOUR	FORMER AS	3Ts		ļ	<b></b> '	<b> </b>	·'	<b> </b>			ļ!	<u></u>							
			110 000		·'	+'	'	t	'			{I							
MW-1, West of Foundry @ ASTs			NA : DRY		·'		'		+		<sup>!</sup>								<u>+</u>
MW-1, West of Foundry @ ASTs			NA : DRY		'	+'	·'	t				l				i			-
MW-1, West of Foundry @ ASTs		17.2 / 16.8	NA : DRY			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry	1/20/98	······································	NA	NA	NA			51.8	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
MW-1, West of Foundry	5/25/93		12.6	<5.0	<5.0	<5.0	<5.0	51.0	40.0	×3.0		~0.0	-0.0	-0.0	-0.0				
TW-14, South of MW-1	1/20/98	9.7 / 4.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
								ļ						<7.9	<3.5	<3.7	<4.3	28	<7.6
MW-27, South of West ASTs	6/17/99	23.8 / 12.61	<2.9	<2.9	<2.6	<3.0	<2.4	<3.5	740	140	<3.0	<2.0 <2.0	<4.4 <4.4	<7.9	<3.5	<3.7	<4.3	110	<7.6
MW-27, South of West ASTs	4/6/99	23.8 / 16.1	<2.9	<2.9	<2.6	<3.0	<2.4	<3.5	970	140	<3.0	<2.0 NA	<4.4 NA	<7.9 NA	<3.5 NA	<u> </u>	NA	NA	NA
MW-27, South of West ASTs	10/1/98	23.8 / 16.9	NA	NA	NA	NA	NA	<1.0	NA	NA	NA	NA	INA.		INA		11/1		
	·		<u> </u> '	1			<0.24		22	7.5	<0.30	1.6	<0.44	5.2	<0.35	< 0.37	<0.43	2.0	<0.76
MW-30, Duplicate	6/17/99		0.39	0.60	<0.26	< 0.30		0.46	18	4.5	<0.30	1.0	<0.44	3.3	<0.35	< 0.37	<0.43	1.4	<0.76
MW-30, West of West ASTs	6/17/99	23.5 / 12.64	0.45	<0.29	<0.26	< 0.30	<0.24	<0.35	18 68	4.5	<0.30	1.2	<0.44	9.7	<0.35	< 0.37	<0.43	5.5	<0.76
MW-30, West of West ASTs	4/6/99	23.5 / 16.2	<0.29	0.6	<0.26	<0.30 <0.30	<0.24 <0.24	<0.35	71	30	<0.30	0.94	<0.44	8.1	<0.35	<0.37	<0.43	5.0	<0.76
MW-30DUP, West of West ASTs			<0.29	0.6	<0.26 NA	<0.30 NA	<0.24 NA	3.67	NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA
MW-30, West of West ASTs	10/1/98	23.5 / 16.6	NA	NA		<1.0	1.71	58.3	<1.0	<0.5	<1.0	<0.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
TW-16, West of ASTs	1/20/98	17.2 / 5.9	4.17	1.98	<1.0	<1.0 	<u>  ./ </u>	30.3	\$1.0			-0.2	-1.0				·		
MW-28, North of West ASTs	6/17/99	23.9 / 12.21	2.6	2.2	2.6	0.3	0.38	<0.35	<0.43	<0.37	<0.30	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	3.7
MW-28, North of West ASTs MW-28, North of West ASTs	4/6/99	23.9 / 12.21	0.52	0.48	0.5	<0.30	<0.24	< 0.35	0.59	0.55	< 0.30	0.33	<0.44	<0.79	< 0.35	<0.37	<0.43	<0.28	<0.76
MW-28, North of West ASTS	10/1/98	23.9 / 16.6	NA	NA NA	NA	NA	NA	6.96	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-15, North of MW-1	1/20/98	19.9 / 17.2	<5.0	6.2	<5.0	<5.0	<5.0	<5.0	36.3	7.5	<5.0	4.91	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0

TABLE 3 : GROUNDWATER CH		,50210	· []	·	[]		· · · · · · · · · · · · · · · · · · ·			1		[	(	1	1	1	1		<b></b>
Former Plymouth Foundry Site,	Sranon, Wi	J	1	t'			[]	l	[	('				1	1	1	( <u> </u>	1	
GROUNDWATER	'			I	ł	<del> </del>	+ 	ł	t	/	<sup>†</sup>		ļ	ļ'		+	l		
SAMPLE I.D.	Date	Total Depth /	<u> '</u>	<u> </u>	<u> </u>	<u> </u>	J	J	·	Det	ected VOC	C's (ug/l = pp	ρb)	ــــــــــــــــــــــــــــــــــــــ	. <u> </u>	<u>_</u>	<u></u>	<u> </u>	<u> </u>
	Sampled	Depth to Water	1																
		Ft below grnd	I N-	sec-	Isopropyl	1.4-	-a	Naphthalene	Tetrachloro	Trichloror	e 1.1.1-	Vinyl	Bromoform	trans-1,2-	1,1-Dichloro	1.2-Dichloro	1.1-Dichlorc	o cis-1,2-	N-
		Ft below grid			Benzene		Isopropyl		ethylene	thylene	Trichloroe thane	1 - 1		Dichloroeth	1 .	ethane	Ethene	Dichloroet hene	1
			·	<u> </u>										!					
WI ADMIN CODE		,		[		75.145		40/8	5/0.5	5/0.5	200/40	0.2 / 0.02	4.4/0.44	100/20	850 / 85	5/0.5	7/0.7	70/7	NS
NR 140 E.S. / P.A.L.	<u> </u>	<u> </u>	NS	NS	NS	75/15	NS	4078	570.5	570.5	200740	0.270.02	4.470.44	100720	030703	570.5	110.1		
NORTHWEST AT FIVE FORME	ER ASTs	<u> </u>		<u> </u>			'		<del>_</del>							1			0.70
MW-2, East of NW ASTs	6/17/99	17.9 / 14.61	<0.29	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76
MW-2, East of NW ASTs	4/6/99	17.9 / 16.9	<0.29	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76
MW-2, East of NW ASTs	9/17/98	17.9 / 16.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA
MW-2, East of NW ASTs	1/20/98	'	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2, East of NW ASTs	5/25/93	'	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-23, North of NW ASTs	6/17/99	23.2 / 13.47	<0.29	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76
MW-23, North of NW ASTs	4/6/99	23.2 / 16.9	<0.29	<0.29	<0.29	< 0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76
MW-23, North of NW ASTs	9/17/98	23.2 / 17.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-12, North of ASTs	1/20/98	14.8/4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-24, @ NW ASTs	6/17/99	22.9 / 12.88	2.5	1.0	2.2	<0.30	2.3	75	<0.43	<0.37	<0.30	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	3.0
MW-24, @ NW ASTS	4/6/99	22.9/16.4	<0.29	<0.29	<0.29	< 0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76
MW-24 DUP, @ NW ASTs	4/6/99	†,	<0.29	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76
MW-24, @ NW ASTs	9/17/98	22.9 / 17.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-24 Dup, @ NW ASTs	9/17/98	·,	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-7, At Former ASTs	1/20/98	12.5 / 5.1	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.5	<1.0	<0.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-25, South of NW ASTs	6//17/99	23.1 / 12.35	<0.29	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76
MW-25, South of NW ASTS	4/6/99	23.1/15.8	<0.29	<0.29	<0.29	< 0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76
MW-25, South of NW ASTS	9/17/98	23.1/16.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-11, South of ASTs	1/20/98	14.0 / 5.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-26, SE of NW ASTs	6/17/99	23.1/11.28	<0.32	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76
MW-26, SE of NW ASTS	4/6/99	23.1/11.20	<0.32	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	< 0.35	< 0.37	<0.43	<0.28	<0.76
MW-26, SE of NW ASTS	9/17/98	23.1/14.7	NA	NA	NA	NA NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-26, SE OT INW AS IS	1/20/98	14.8/3.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

.

TABLE 3 : GROUNDWATER CHEM Former Plymouth Foundry Site, Graf GROUNDWATER SAMPLE I.D. SAMPLE I.D. SAMPLE I.D. SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water Ft below grnd	N- Butylben zene NS	sec- Butylben zene	lsopropyl Benzene	1,4- Dichloro benzene	p- Isopropyl toluene	Naphthalene	Tetrachloro ethylene		1,1,1-	's (ug/l = pį Vinyl	ob) Bromoform	trans-1,2-		1,2-Dichloro		cis-1,2-	N-
GROUNDWATER SAMPLE I.D. SAMPLE I.D. S WI ADMIN CODE	Date Sampled	Depth to Water	Butylben zene	Butylben		Dichloro	Isopropyl	Naphthalene		Trichloroe	1,1,1-			trans-1,2-		1.			N-
SAMPLE I.D. S	Sampled	Depth to Water	Butylben zene	Butylben		Dichloro	Isopropyl	Naphthalene		Trichloroe	1,1,1-			trans-1,2-		1.			N-
SAMPLE I.D. S	Sampled	Depth to Water	Butylben zene	Butylben		Dichloro	Isopropyl	Naphthalene		Trichloroe	1,1,1-			trans-1,2-		1.			N-
S WI ADMIN CODE	Sampled	Depth to Water	Butylben zene	Butylben		Dichloro	Isopropyl	Naphthalene		Trichloroe	1,1,1-			trans-1,2-		1.			N-
S WI ADMIN CODE	Sampled	Depth to Water	Butylben zene	Butylben		Dichloro	Isopropyl	Naphthalene		Trichloroe	1,1,1-			trans-1,2-		1.			N-
		Ft below grnd	Butylben zene	Butylben		Dichloro	Isopropyl	Naphthalene				Vinyl	Bromoform	trans-1,2-		1.			N-
			Ne		T					tnyiene	Trichlorue thane	Chloride		Dichloroeth ene	ethane	ethane	Ethene	Dichloroet hene	Propylben zene
			GNI	NS	NS	75 / 15	NS	40/8	5/0.5	5/0.5	200/40	0.2 / 0.02	4.4 / 0.44	100 / 20	850 / 85	5/0.5	7/0.7	70 / 7	NS
GAS UST (EAST SIDE OF SITE)																			
	6/17/99	17.8 / 10.53	<0.29	<0.29	<0.26	<0.30	<0.24	<0.35	130	24	<0.30	0.57	<0.44	<0.79	<0.35	<0.37	<0.43	24	<0.76
	4/6/99	17.8 / 13.8	<0.29	<0.29	<0.26	< 0.30	<0.24	<0.35	200	36	<0.30	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	27	<0.76
	9/17/98	17.8 / 14.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	164	25.4	<1.0	<0.2	<1.0	<1.0	<1.0	<1.0	<1.0	41.4	<1.0
MW-3, East of Foundry	2/5/98		<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	151	37.1	<1.0	<0.2	<1.0	<1.0	<1.0	<1.0	<1.0	22.9	<1.0
	5/25/93		<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	185	26.7	<1.0	<1.0	81.9	<1.0	<1.0	<1.0	<1.0	16.1	<1.0
																			-0.70
MW-19, West	6/17/99	20.7 / 10.76	<0.29	0.34	<0.26	<0.30	<0.24	<0.35	1.1	2.1	<0.30	24	<0.44	7.5	< 0.35	1.0	<0.43	1.8	<0.76
MW-19, West	4/6/99	20.7 / 14.1	<0.58	<0.58	<0.52	<0.60	<0.48	<0.70	11	13	<0.60	250	<0.88	58	<0.70	<0.74	2.8	16	<1.5 <1.0
	9/17/98	20.7 / 14.9	1.65	3.49	<1.0	<1.0	<1.0	<1.0	6.12	5.53	<1.0	60.5	NA	15.9	<1.0	<1.0	<1.0	6.24	<1.0
	0/47/00	00.5140.40	<0.29	<0.29	<0.26	<0.30	<0.24	0.59	<0.43	<0.37	<0.30	<0.20	<0.44	<0.79	<0.35	0.58	<0.43	<0.28	<0.76
	6/17/99	20.5 / 10.46	<0.29	1.40	0.31	<0.30	<0.24	<0.35	0.44	2.30	< 0.30	0.97	<0.44	1.3	1.1	< 0.37	<0.43	0.52	<0.76
MW-22, North	4/6/99 9/17/98	20.5 / 13.7 20.5 / 14.3	<1.0	3.78	<1.0	<1.0	<1.0	1.19	<1.0	1.11	<1.0	0.613	NA	1.1	<1.0	<1.0	<1.0	<2.0	<1.0
MW-22, North	9/17/98	20.57 14.5	~1.0	- 3.70		-1.0													
TW-18, South	9/17/98	11.9 / 5.9	<1.0	<1.0	<1.0	1.07	<1.0	<1.0	<1.0	<0.5	<1.0	<0.2	NA	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0
	9/17/98	14.2 / 13.7	NA : DRY																
TW-8, At Gas Dispenser	9/17/96	14.27 13.7	INA. UNI		+														
TW-21, At Dispenser	9/17/98	13.2 / 13.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
															10		<0.43	20	<0.76
	6/17/99	19.01 / 10.78	<0.29	<0.29	<0.26	<0.30	<0.24	2.2	3.5	1.3	0.71	120	<0.44	6.3 5.7	1.0 0.84	<0.37	<0.43	20	<1.5
MW-31, north across 11th Ave	5/17/99	19.01 / 11.11	<0.58	0.76	<0.52	<0.60	<0.48	<0.70	7.1	3.8	<0.60	210	~0.00	5.7	0.04	~0,74	-0.43		+
						-0.00	10.24	-0.25	EE	3.8	1.4	1.5	<0.44	1.8	0.82	<0.37	<0.43	1.1	<0.76
	6/17/99	20.44 / 10.35	<0.29	1.00	<0.26	<0.30 <0.30	<0.24 <0.24	<0.35 0.4	5.5 14	4.2	1.4	1.3	<0.44	1.0	0.68	<0.37	<0.43	1.1	<0.76
MW-32, south across 11th Ave.	5/17/99	20.44 / 10.85	<0.29	0.81	<0.26	<0.30	<0.24	0.4	14	4.2	1.0	1.5	-0.44		0.00	0.01			1
OTHER LOCATIONS					1														1
	12/26/01	NA / 12	<0.14	<0.14	<0.13	<0.13	<0.21	<0.29	1,1	0.31	<0.22	<0.17	< 0.36	<0.22	<0.23	<0.20	<0.16	<0.24	<0.14
	1/20/98	18.8 / 16.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/20/98	9.1/4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-29, 60 ft E of NW Crnr of Bld	10/1/98	16.5 / 16.4	NA : DRY								<u> </u>	 						+	+
	6/17/00	NIA	<0.29	<0.29	<0.26	<0.30	<0.24	<0.35	<0.43	<0.37	<0.30	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76
	6/17/99	NA NA	<0.29	<0.29	<0.26	<0.30	<1.0	<1.0	<1.0	<0.5	<1.0	<0.20	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0
	9/17/98 10/1/98	NA NA	<1.0 NA	<1.0 NA	×1.0 NA	NA NA	NA NA	<1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/20/98	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.5	<1.0	<0.2	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0

\* Includes Detection of Chloromethane, 2.0 ug/L. ES is 3.0, PAL is 0.3 ug/L NS : No Standard ; NA Not Analyzed Xylenes Sum of m, p, o Xylene BOLD Exceeds NR 140 ES ITALICS Exceed Preventive Action Limit Standard

TABLE 3 : GROUNDWATER CHE															
Former Plymouth Foundry Site, G	ration, wi														
GROUNDWATER															
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water					P	olynuclear	Aromatic H	lydrocarbon	s (ug/l)				
		Ft below grnd	Acenaph thene	Anthra cene	Benzo (a) Anthra cene	Benzo (g,h,l) perylene	Chrysene	Fluorene	Fluor anthene	Indeno (1,2,3-cd) Pyrene	1-Methyl Naphtha Iene	2-Methyl Naphtha Iene	Naphtha lene	Pyrene	Phenan threne
				3000/											
WI ADMIN CODE			NS	3000/ 600	NS	NS	0.2 / 0.02	NS	400 / 80	NS	NS	NS	40/8	250 / 50	NS
NR 140 E.S. / P.A.L.		07-		000			•			· ·· · · · · · · · · · · · · · · · · ·	· · · ·				
WEST OF BUILDING AT FOUR	FURMER A	515													
MW-1, West of Foundry @ ASTs	6/17/99	17.2/17.2	NA : DRY	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry @ ASTs	4/6/99	17.2 / 16.9	NA : DRY	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry @ ASTs	10/1/98	17.2/16.8	76.6	<1.0	<1.3	<1.6	<1.3	287	<1.3	1.51	189	<0.07	<0.05	<1.3	245
MW-1, West of Foundry	1/20/98		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry	5/25/93		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Wive-1, West of Foundry	0,20,00														
TW-14, South of MW-1	1/20/98	9.7/4.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-27, South of West ASTs	6/17/99	23.8 / 12.61	<0.47	<0.021	<0.05	<0.021	<0.016	<0.058	<0.015	<0.025	<0.36	<0.36	<0.42	<0.14	< 0.046
MW-27, South of West ASTs	4/6/99	23.8 / 16.1	<4.7	<0.021	<0.05	<0.021	<0.016	<0.058	<0.015	<0.025	<0.36	<0.36	<0.42	<0.14	0.081
MW-27, South of West ASTs	10/1/98	23.8 / 16.9	<0.11	<0.03	<0.06	<0.05	< 0.04	<0.04	<0.04	<0.04	<0.06	<0.07	<0.05	<0.17	0.226
									0.015	-0.075		<1.1	<1.3	<0.051	0.87
MW-30, Duplicate	6/17/99		<1.4	< 0.063	0.089	< 0.80	0.06	<0.17	<0.045	<0.075 <0.050	<1.1 <0.72	<0.72	<0.84	0.031	0.87
MW-30, West of West ASTs	6/17/99	23.5 / 12.64	<0.94	<0.042	0.051	<0.042	0.084	<0.12 <1.2	<0.030 <0.030	<0.050	<0.72	<0.72	<0.64	0.04	6.7
MW-30, West of West ASTs	4/6/99	23.5 / 16.2	<9.4	0.61	0.74	<0.42	1.1	<1.2	<0.030	<0.50	<7.2	<7.2	<8.4	<0.34	5.5
MW-30DUP, West of West ASTs	4/6/99	00 5 1 40 0	<9.4	0.46	0.62	<0.42 <0.05	0.79 <0.04	<1.2	<0.030	<0.00	<0.06	<0.07	<0.05	<0.17	<0.08
MW-30, West of West ASTs	10/1/98	23.5/16.6	0.437		<0.06 NA	<0.05 NA	<0.04 NA	1.32 NA	<0.030 NA	<0.04 NA	NA	NA	~0.05 NA	NA	NA
TW-16, West of ASTs	1/20/98	17.2/5.9	NA	NA		11/24	11/24								
MW-28. North of West ASTs	6/17/99	23.9 / 12.21	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-28, North of West ASTs	4/6/99	23.9/15.3	<3.8	<0.17	0.31	<0.17	0.5	<0.46	<0.12	<0.20	<2.9	<2.9	<3.4	<0.14	2.2
MW-28, North of West ASTs	10/1/98	23.9 / 16.6	3.88	< 0.03	<0.06	<0.05	<0.04	8.55	< 0.03	<0.04	6.69	2.67	1.78	<0.17	<0.08
TW-15, North of MW-1	1/20/98	19.9 / 17.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

TABLE 3 : GROUNDWATER C		SULIS													
Former Plymouth Foundry Site,	Grafton, WI														
GROUNDWATER															
SAMPLE I.D.	Date	Total Depth /			L		P	olynuclear	Aromatic H	ydrocarbon	s (ug/l)		L		
SAMPLE I.D.	Sampled	Depth to Water				÷		-							
		Ft below grnd	Acenaph thene	Anthra cene	Benzo (a) Anthra cene	Benzo (g,h,l) perylene	Chrysene	Fluorene	Fluor anthene	Indeno (1,2,3-cd) Pyrene	1-Methyl Naphtha Iene	2-Methyl Naphtha Iene	Naphtha lene	Pyrene	Phenan threne
WI ADMIN CODE			NS	3000/ 600	NS	NS	0.2 / 0.02	NS	400 / 80	NS	NS	NS	40/8	250 / 50	NS
NR 140 E.S. / P.A.L.		1		000											
NORTHWEST AT FIVE FORM	ER ASTs														
MW-2, East of NW ASTs	6/17/99	17.9/14.61	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2, East of NW ASTs	4/6/99	17.9/16.9	<0.47	< 0.021	<0.014	<0.021	<0.016	<0.058	<0.015	<0.025	<0.36	<0.36	<0.42	<0.017	<0.046
MW-2, East of NW ASTs	9/17/98	17.9 / 16.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2, East of NW ASTs	1/20/98		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2, East of NW ASTs	5/25/93		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
								NIA	NA	NA	NA	NA	NA	NA	NA
MW-23, North of NW ASTs	6/17/99	23.2 / 13.47	NA	NA	NA	NA	NA	NA	<0.015	<0.025	<0.36	<0.36	<0.42	<0.017	<0.046
MW-23, North of NW ASTs	4/6/99	23.2 / 16.9	<0.47	<0.021	<0.014	<0.021	<0.016	<0.058 NA	NA NA	NA	NA NA	NA	NA	NA	NA
MW-23, North of NW ASTs	9/17/98	23.2 / 17.9	NA	NA	NA	NA	NA	NA	NA NA	NA NA	NA	NA	NA	NA	NA
TW-12, North of ASTs	1/20/98	14.8/4.9	NA	NA	NA	NA	NA	NA		11/4		<u>_</u>			
MW-24, @ NW ASTs	6/17/99	22.9 / 12.88	<9.4	<0.42	<0.28	<0.42	<0.32	<1.2	<0.30	<0.50	24.0	10.0	9.9	<0.34	4.6
MW-24, @ NW ASTS MW-24, @ NW ASTS	4/6/99	22.9 / 16.4	<0.94	<0.042	0.043	<0.042	0.22	<0.12	< 0.030	<0.050	<0.72	<0.72	<0.84	<0.034	0.280
MW-24 DUP, @ NW ASTS	4/6/99		<4.7	<0.21	0.210	<0.21	0.71	<5.8	<0.15	<0.25	<3.6	<3.6	<4.2	<0.17	2.500
MW-24, @ NW ASTs	9/17/98	22.9/17.2	<0.11	< 0.03	<0.06	<0.05	<0.04	<0.04	<0.04	<0.04	0.114	0.112	<0.05	<0.17	0.089
MW-24 Dup, @ NW ASTs	9/17/98		<0.11	< 0.03	< 0.06	<0.05	< 0.04	< 0.04	<0.04	<0.04	<0.06	<0.07	<0.05	<0.17	<0.08
TW-7, At Former ASTs	1/20/98	12.5 / 5.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
				1	l			<u> </u>						NA	NA
MW-25, South of NW ASTs	6//17/99	23.1 / 12.35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA <0.36	NA <0.42	NA <0.017	<0.046
MW-25, South of NW ASTs	4/6/99	23.1 / 15.8	<0.47	<0.021	<0.014	<0.021	<0.016	<0.058	<0.015	<0.025	<0.36		<0.42 NA	<0.017 NA	×0.046 NA
MW-25, South of NW ASTs	9/17/98	23.1 / 16.7	NA	NA	NA	NA	NA	NA	NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA
TW-11, South of ASTs	1/20/98	14.0 / 5.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA			INM
MW-26, SE of NW ASTs	6/17/99	23.1/11.28	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-26, SE of NW ASTS	4/6/99	23.1/11.20	<0.47	<0.021	<0.014	<0.021	< 0.016	<0.058	<0.015	<0.025	< 0.36	<0.36	<0.42	<0.017	<0.046
MW-26, SE OF NW ASTS	9/17/98	23.1/14.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-10. East of ASTs	1/20/98	14.8/3.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

TABLE 3 : GROUNDWATER CHE	MISTRY RE	SULTS	1												
Former Plymouth Foundry Site, G															
Former Plymouth Foundry Site, G															
GROUNDWATER															[
GROUNDWATER															
SAMPLE I.D.	Date	Total Depth /					P	olvnuclear	Aromatic H	ydrocarbon	s (ug/l)				
SAMPLE I.D.	Sampled	Depth to					•			,					
		Water													
		Ft below grnd	Acenaph	Anthra	Benzo (a)	Benzo			Fluor	Indeno	1-Methyl	2-Methyl	Naphtha		Phenan
			thene	cene	Anthra cene	(g,h,l) perylene	Chrysene	Fluorene	anthene	(1,2,3-cd) Pyrene	Naphtha lene	Naphtha lene	lene	Pyrene	threne
WI ADMIN CODE			NS	3000/	NS	NS	0.2 / 0.02	NS	400 / 80	NS	NS	NS	40/8	250 / 50	NS
NR 140 E.S. / P.A.L.				600											
GAS UST (EAST SIDE OF SITE)				10 001	-0.011	0.004	<0.016	<0.058	<0.015	<0.025	<0.36	<0.36	<0.42	<0.017	<0.046
MW-3, East of Foundry	6/17/99	17.8 / 10.53	<0.47	<0.021	<0.014 <0.014	0.021	<0.016	<0.058	<0.015	<0.025	<0.36	< 0.36	<0.42	<0.017	< 0.046
MW-3, East of Foundry	4/6/99	17.8/13.8		<0.021 NA	<0.014 NA	<0.021 NA	NA	NA	_0.015 NA	NA	NA	NA	NA	NA	NA
MW-3, East of Foundry	9/17/98	17.8/14.4	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3, East of Foundry	2/5/98		NA NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3, East of Foundry	5/25/93		INA	INA											
MW-19, West	6/17/99	20.7 / 10.76	1.1	0.12	< 0.014	<0.021	<0.016	0.42	<0.015	<0.025	<0.36	0.55	<0.42	<0.017	1.7
MW-19, West	4/6/99	20.7 / 14.1	2.3	0.31	< 0.014	<0.021	< 0.016	1.10	0.032	<0.025	<0.36	0.99	<0.42	<0.017	2.6
MW-19, West	9/17/98	20.7 / 14.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
									0.045	-0.005	< 0.36	0.55	<0.42	<0.017	2.6
MW-22, North	6/17/99	20.5 / 10.46	1.4	0.053	<0.014	< 0.021	<0.016	0.98	<0.015 0.016	<0.025 <0.025	< 0.36	0.55	<0.42	<0.017	2.0
MW-22, North	4/6/99	20.5 / 13.7	2.1	0.230	<0.014	<0.021	<0.016 NA	1.7 NA	0.016 NA	<0.025 NA	NA	NA NA	NA	~0.017 NA	NA
MW-22, North	9/17/98	20.5 / 14.3	NA	NA	NA	NA	NA	INA	11/24	NA		110			
TW-18, South	9/17/98	11.9 / 5.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-8, At Gas Dispenser	9/17/98	14.2 / 13.7	NA : DRY	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-21, At Dispenser	9/17/98	13.2 / 13.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-31, north across 11th Ave	6/17/99	19.01 / 10.78	<0.47	<0.021	<0.014	<0.021	<0.016	<0.058	<0.015	<0.025	<0.36	<0.36	<0.42	<0.017	0.12
MW-31, north across 11th Ave	5/17/99	19.01 / 11.11	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-32, south across 11th Ave.	6/17/99	20.44 / 10.35	0.96	0.082	<0.014	<0.021	0.019	0.39	0.017	<0.025	<0.36	0.55	<0.42	<0.017	1.4
MW-32, south across 11th Ave. MW-32, south across 11th Ave.	5/17/99	20.44 / 10.85	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
OTHER LOCATIONS															
B-46, Parking Lot*	12/26/01	NA / 12													L
TW-6, Parking Lot	1/20/98	18.8 / 16.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-9, at former USTs, NE Corne	1/20/98	9.1/4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-29, 60 ft E of NW Crnr of Bid	10/1/98	16.5 / 16.4	NA : DRY	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Trip Blank	6/17/99	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Trip Blank	9/17/98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Trip Blank	10/1/98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Trip Blank	1/20/98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

\* Includes Detection of Chloromethane, 2.0 ug/L. ES is 3.0, PAL is 0.3 ug/L NS : No Standard ; NA Not Analyzed Xylenes Sum of m, p, o Xylene BOLD Exceeds NR 140 ES ITALICS Exceed Preventive Action Limit Standard

Former Plymouth Foundry Site, G									
GROUNDWATER									
	Data	Total Depth /			Natural Al	tenuation	Parameters		
SAMPLE I.D.	Date Sampled	Depth to Water			natural A		, arametero		
		Ft below grnd	Dissolved Oxygen	Sol. Sulfate	Nitrate plus Nitrite	Soluble Iron	Soluble Manganese	Methane	Alkalinity
			(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(ug/l)	(mg/l)
WI ADMIN CODE									
NR 140 E.S. / P.A.L.			NS	250 / 125	10/2	0.3 / 0.15	0.05 / 0.025	NS	NS
WEST OF BUILDING AT FOUR	FORMER AS	STs							
MW-1, West of Foundry @ ASTs	6/17/99	17.2 / 17.2	NA : DRY	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry @ ASTs	4/6/99	17.2 / 16.9	NA : DRY	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry @ ASTs	10/1/98	17.2 / 16.8	NA : DRY	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry	1/20/98		NA	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry	5/25/93		NA	NA	NA	NA	NA	NA	NA
TW-14, South of MW-1	1/20/98	9.7 / 4.8	NA	NA	NA	NA	NA	NA	NA
MW-27, South of West ASTs	6/17/99	23.8 / 12.61	1.11	NA	NA	NA	NA	NA	NA
MW-27, South of West ASTs	4/6/99	23.8 / 16.1	2.00	46	1.2	0.057	0.015	<0.9	390
MW-27, South of West ASTs	10/1/98	23.8 / 16.9	0.63	44.1	3.24	<0.01	0.107	1.28	NA
MW-30, Duplicate	6/17/99	+	NA	NA	NA	NA	NA	NA	NA
MW-30, West of West ASTs	6/17/99	23.5 / 12.64	0.63	23	NA	NA	NA	NA	NA
MW-30, West of West ASTs	4/6/99	23.5 / 16.2	0.52	36	0.57	<0.047	0.041	25.0	420.0
MW-30DUP, West of West ASTs	4/6/99			100	1.1	<0.047	0.041	12.0	400.0
MW-30, West of West ASTs	10/1/98	23.5 / 16.6	NA	48.3	1.56	0.052	0.248	2.37	NA
TW-16, West of ASTs	1/20/98	17.2 / 5.9	NA	NA	NA	NA	NA	NA	NA
MW-28, North of West ASTs	6/17/99	23.9 / 12.21	0.57	NA	NA	NA	NA	NA	NA
MW-28, North of West ASTs	4/6/99	23.9 / 15.3	0.13	9.5	0.04	0.047	0.032	46.0	480
MW-28, North of West ASTs	10/1/98	23.9 / 16.6	NA	62.1	<0.3	0.42	0.273	3.88	NA
TW-15, North of MW-1	1/20/98	19.9 / 17.2	NA	NA	NA	NA	NA	NA	NA
NORTHWEST AT FIVE FORME	R ASTs								<u> </u>
MW-2, East of NW ASTs	6/17/99	17.9 / 14.61	8.84	NA	NA	NA	NA	NA	NA
MW-2, East of NW ASTs	4/6/99	17.9 / 16.9	4.08	33.0	2.9	<0.047	0.0027	<0.9	410
MW-2, East of NW ASTs	9/17/98	17.9 / 16.1	2.97	33.0	1.04	<0.01	0.024	<1.0	382
MW-2, East of NW ASTs	1/20/98		NA	NA	NA	NA	NA	NA	NA
MW-2, East of NW ASTs	5/25/93		NA	NA ·	NA	NA	NA	NA	NA
MW-23, North of NW ASTs	6/17/99	23.2 / 13.47	6.69	NA	NA	NA	NA	NA	NA
MW-23, North of NW ASTs	4/6/99	23.2 / 16.9	4.14	38.0	0.17	<0.047	0.039	2.50	430
MW-23, North of NW ASTs	9/17/98	23.2 / 17.9	5.14	25.5	2.53	0.038	0.293	2.63	294
TW-12, North of ASTs	1/20/98	14.8 / 4.9	NA	NA	NA	NA	NA	NA	NA
MW-24, @ NW ASTs	6/17/99	22.9 / 12.88	0.60	NA	NA	NA	NA	NA	NA

Former Plymouth Foundry Site, G	rafton, WI				L				
GROUNDWATER									
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water			Natural At	tenuation	Parameters		1
		Ft below grnd	Dissolved Oxygen	Sol. Sulfate	Nitrate plus Nitrite	Soluble Iron	Soluble Manganese	Methane	Alkalinity
			(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(ug/l)	(mg/l)
			NS	250 / 125	10/2	0.3/0.15	0.05 / 0.025	NS	NS
NR 140 E.S. / P.A.L.	4/6/99	22.9 / 16.4	0.39	14.0	0.14	< 0.047	0.38	7.70	510
MW-24, @ NW ASTs MW-24 DUP, @ NW ASTs	4/6/99	22.07 10.4	0.00	14.0	0.17	<0.047	0.38	5.40	450
MW-24, @ NW ASTs	9/17/98	22.9 / 17.2	0.16	16.4	1.0	0.024	0.389	4.18	263
MW-24 Dup, @ NW ASTs	9/17/98		NA	17.7	0.854	0.022	0.422	4.25	268
TW-7, At Former ASTs	1/20/98	12.5 / 5.1	NA	NA	NA	NA	NA	NA	NA
	0//47/00	00 4 / 40 05	0.85	NA	NA	NA	NA	NA	NA
MW-25, South of NW ASTs	6//17/99 4/6/99	23.1 / 12.35 23.1 / 15.8	0.80	12.0	0.37	<0.047	0.006	1.70	300
MW-25, South of NW ASTs	9/17/98	23.1/15.8	2.53	21.6	1.89	<0.01	0.002	<1.0	309
MW-25, South of NW ASTs TW-11, South of ASTs	1/20/98	14.0 / 5.8	NA	NA	NA	NA	NA	NA	NA
						NA	NA	NA	NA
MW-26, SE of NW ASTs	6/17/99	23.1/11.28	0.34	NA	0.037	<0.047	0.049	7.30	270
MW-26, SE of NW ASTs	4/6/99	23.1/14.7	0.38	52.0	1.65	0.072	0.043	<1.0	299
MW-26, SE of NW ASTs	9/17/98	23.1/15.5	0.20 NA	21.3 NA	NA	0.072 NA	NA	NA	NA
TW-10, East of ASTs	1/20/98	14.8/3.9		114					
GAS UST (EAST SIDE OF SITE	)								
MW-3, East of Foundry	6/17/99	17.8 / 10.53	0.82	31.0	0.72	0.16	0.014	<10	NA
MW-3, East of Foundry	4/6/99	17.8 / 13.8	1.1	54.0	0.79	<0.047	<0.0025	<0.9	370.0
MW-3, East of Foundry	9/17/98	17.8/14.4	NA	NA	NA	NA	NA	NA	NA NA
MW-3, East of Foundry	2/5/98	<u></u>	0.31	NA	NA	NA	NA NA	NA NA	NA
MW-3, East of Foundry	5/25/93		NA	NA	NA	NA			INA
MW-19, West	6/17/99	20.7 / 10.76	0.26	31	0.72	0.16	0.014	<10	NA
MW-19, West	4/6/99	20.7 / 14.1	0.12	31	0.036	0.13	0.120	57.0	480.0
MW-19, West	9/17/98	20.7 / 14.9	· NA	NA	NA	NA	NA	NA	NA
	6/17/99	20.5 / 10.46	0.35	19.0	2.3	1.5	0.22	53.0	NA
MW-22, North	4/6/99	20.5 / 10.46	0.38	30	0.086	<0.047	0.22	78.0	390.0
MW-22, North MW-22, North	9/17/98	20.5 / 14.3	0.17	24	<0.3	2.75	0.25	14.3	410.0
		110100	0.12		NA	NA	NA	NA	NA
TW-18, South	9/17/98	11.9 / 5.9	0.13	NA	INA			NA .	
TW-8, At Gas Dispenser	9/17/98	14.2 / 13.7	NA : DRY						
TW-21, At Dispenser	9/17/98	13.2 / 13.2	NA	NA	NA	NA	NA	NA	NA
TALET VEDISHENSE	0								
MW-31, north across 11th Ave	6/17/99	19.01 / 10.78	0.46	32.0	0.056	1.0	0.42	61.0	NA
MW-31, north across 11th Ave	5/17/99	19.01 / 11.11	0.45	NA	NA	NA	NA	NA	NA

TABLE 3 : GROUNDWATER CHE Former Plymouth Foundry Site, G									
Former Flymouth Foundry Site, C									
GROUNDWATER									
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water			Natural Al	tenuation	Parameters		
		Ft below grnd	Dissolved Oxygen	Sol. Sulfate	Nitrate plus Nitrite	Soluble Iron	Soluble Manganese	Methane	Alkalinity
			(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(ug/l)	(mg/l)
WI ADMIN CODE NR 140 E.S. / P.A.L.			NS	250 / 125	10/2	0.3 / 0.15	0.05 / 0.025	NS	NS
MW-32, south across 11th Ave. MW-32, south across 11th Ave.	6/17/99 5/17/99	20.44 / 10.35 20.44 / 10.85	0.24 0.25	21.0 NA	0.058 NA	1.0 NA	0.33 NA	72.0 NA	NA NA
OTHER LOCATIONS B-46, Parking Lot* TW-6, Parking Lot TW-9, at former USTs, NE Corne TW-29, 60 ft E of NW Crnr of Bld	12/26/01 1/20/98 1/20/98 10/1/98	NA / 12 18.8 / 16.7 9.1 / 4.9 16.5 / 16.4	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA
Trip Blank Trip Blank	6/17/99 9/17/98 10/1/98	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA
Trip Blank Trip Blank	1/20/98	NA	NA	NA	NA	NA	NA	NA	NA

.

 Includes Detection of Chloromethane, 2.0 ug/L. ES is 3.0, PAL is 0.3 ug/L NS : No Standard ; NA Not Analyzed Xylenes Sum of m, p, o Xylene BOLD Exceeds NR 140 ES ITALICS Exceed Preventive Action Limit Standard

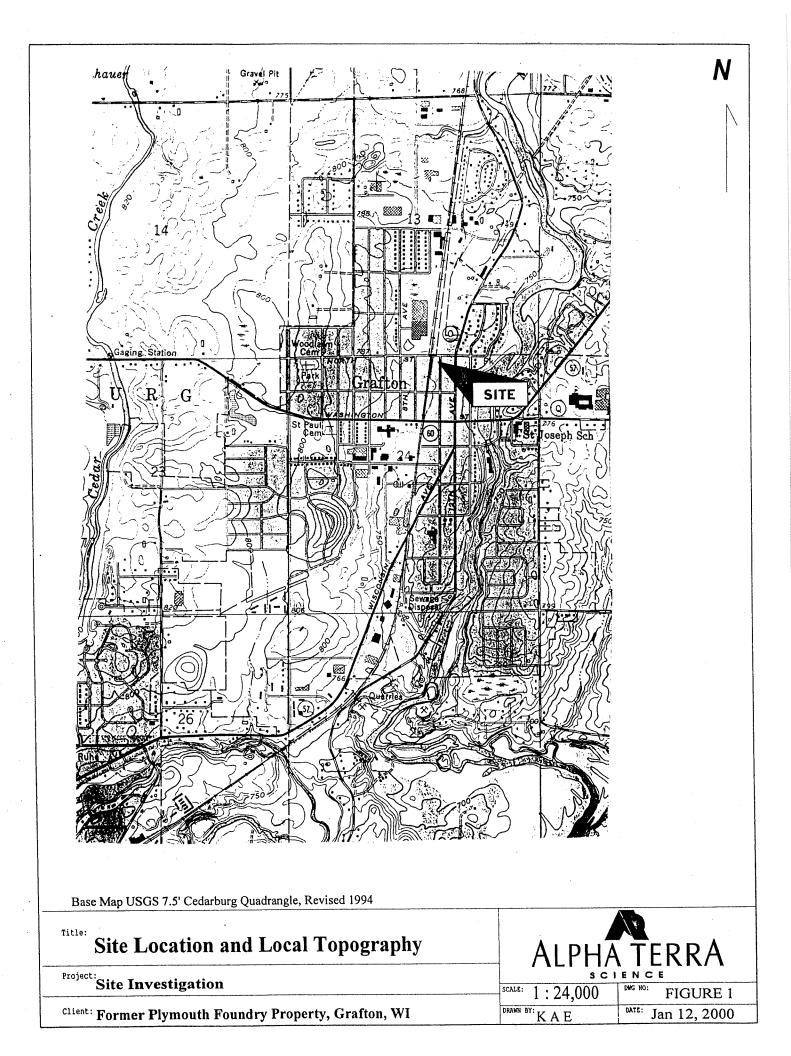
ormer Plymouth Foundry S	ite, Grafton, WI											
Survey Completed October	1, 1998											
					Ohisst	147-11	Matar	augl Manaur	) amanta	Matari	avel Mean	
DBJECT	LOCATION	Instrument		Eyepiece	Object	Well PVC	water t	_evel Measur 10/1/98	ements	water L	evel Measu 4/5/99	rements
		Reading	Elevation	Elevation	Elevation	Stickup		10/1/90			4/0/99	
		/fact)	(Ft MSL)	(ft MSL)	(ft MSL)	(feet)		<b></b>	1	· · · · · · · · · · · · · · · · · · ·		Feet
		(feet)	(FUNOL)	(ILWOL)		(ieet)	Ft below		Feet below	Ft below		below
							PVC Lip	Feet MSL	Grade	PVC Lip	Feet MSL	Grade
	an tanar .						1 40 6/p	1 COLINCE	0.000	1.10 2.0	TOCTINOL	01000
STATION ONE				1								
DATUM : Hydrant Ground	SE Corner 9th & North	2.16	766.32	768.48	766.32							
DATUM : Hydrant Top Nut	SE Corner 9th & North	5.33+	769.49	768.48								
WW-23 PVC	North of ASTs	6.24		768.48	762.24	-0.46	17.46	744.78	17.92	16.98	745.26	17.44
MW-23 Grnd		5.78		768.48	762.70							
MW-24 PVC	At ASTs	6.98		768.48	761.50	-0.35	16.81	744.69	17.16	16.46	745.04	16.81
MW-24 Grnd		6.63		768.48	761.85							
MW-25 PVC	South of ASTs	7.57		768.48	760.91	-0.49	16.26	744.65	16.75	15.85	745.06	16.34
MW-25 Grnd		7.08		768.48	761.40							
MW-26 PVC	SE of ASTs	8.87		768.48	759.61	-0.45	15.10	744.51	15.55	14.71	744.90	15.16
	·			700.10	700.00					<b> </b>		
MW-26 Grnd		8.42		768.48	760.06							
				700 40	762.97	2.36	18.43	744.54	16.07	17.99	744.98	15.63
MW-2 Grnd	NE of ASTs	5.51		768.48	762.97	2.30	18.43	144.04	10.07	17.99	/44.90	15.05
MW-2 PVC		7.87		/00.40	760.01							
1111 00 DV0	NIM Corpor Dida	7.65		768.48	760.83	-0.42	16.20	744.63	16.62	15.29	745.54	15.71
MW-28 PVC	NW Corner Bldg	7.05	-	768.48	761.25	-0.42	10.20	144.00	10.02	10.20	140.04	10.71
MW-28 Grnd	At Fuel Pump Vault	4.63		768.48	763.85	2.42	19.21	744.64	16.79	18.81	745.04	16.39
MW-1 PVC	At Fuel Fullip Vault	7.05		768.48	761.43	2.72	10.21		10.70	10.01	140.04	10.00
MW-1 Grnd	West of Fuel Pump	7.24	+	768.48	761.24	-0.34	16.59	744.65	16.93	16.70	744.54	17.04
MW-30 PVC MW-30 Grnd	west of Fuel Fullip	6.90		768.48	761.58	0.0-7		111.00			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11.01
MW-27 PVC	South of Fuel Pump	7.32		768.48	761.16	-0.35	16.56	744.60	16.91	16.15	745.01	16.50
MW-27 Grnd	South of Fuer Lamp	6.97		768.48	761.51						+	
									1	1	-	
TW-29 PVC	By Bldg N Wall	3.88		768.48	764.60	3.55	19.94	744.66	16.39	19.84	744.76	16.29
TW-29 Grnd		7.43		768.48	761.05		DRY ?	DRY ?				
TW-9 PVC Lip	NE Corner Bldg	9.21		768.48	759.27	0.44	5.39	753.88	4.95			
TW-9 Ground		9.65		768.48	758.83		Perched					
Railroad Rail at North Ave		4.03		768.48	764.45						-	
STATION TWO			+						_			
	05.0		769.49									
DATUM : Hydrant Ground	SE Corner 9th & North	+	709.49	+								
	Connect to Datum	0.80		763.77	762.97	2.38	18.43	744.54	16.05	17.99	744.98	15.61
MW-2 PVC MW-2 Grnd	Connect to Datom	3.18		763.77	760.59	1.00					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
MW-26 PVC	Connect to Datum	4.14		763.77	759.63	-0.48	15.10	744.53	15.58	14.71	744.92	15.19
MW 26 Grnd	Connect to Dutan	3.66		763.77	760.11			1		1		
TW-18 PVC	South of UST	2.79		763.77	760.98	2.16	8.10	752.88	5.94			
TW-18 Grnd		4.95		763.77	758.82		Perched					
MW-19 PVC	West of UST in Alley	4.86		763.77	758.91	-0.46	14.49	744.42	14.95	14.12	744.79	14.58
MW-19 Grnd		4.40		763.77	759.37							
TW-20 PVC	East of UST	5.32		763.77	758.45	0.02	13.60	744.85	13.58			
TW-20 Grnd		5.34		763.77	758.43		DRY ?					
TW-21 PVC	At UST	3.30		763.77	760.47	1.86	15.08	745.39	13.22			
TW-21 Grnd		5.16		763.77	758.61		DRY	DRY				
MW-22 PVC	North of UST	5.41		763.77	758.36	-0.24	14.10	744.26	14.34	13.74	744.62	13.98
MW-22 Grnd		5.17		763.77	758.60							
MW-3 PVC	Far South of UST	5.05		763.77	758.72	-0.17	14.28	744.44	14.45	13.84	744.88	14.01
MW-3 Grnd		4.88		763.77	758.89							
							_			_		
11th Street at TW-20	at Gutter	5.96		763.77								
Top of Conc Vault	At MW-19 (bldg Floor)	3.04		763.77	760.73							
								1			1	1

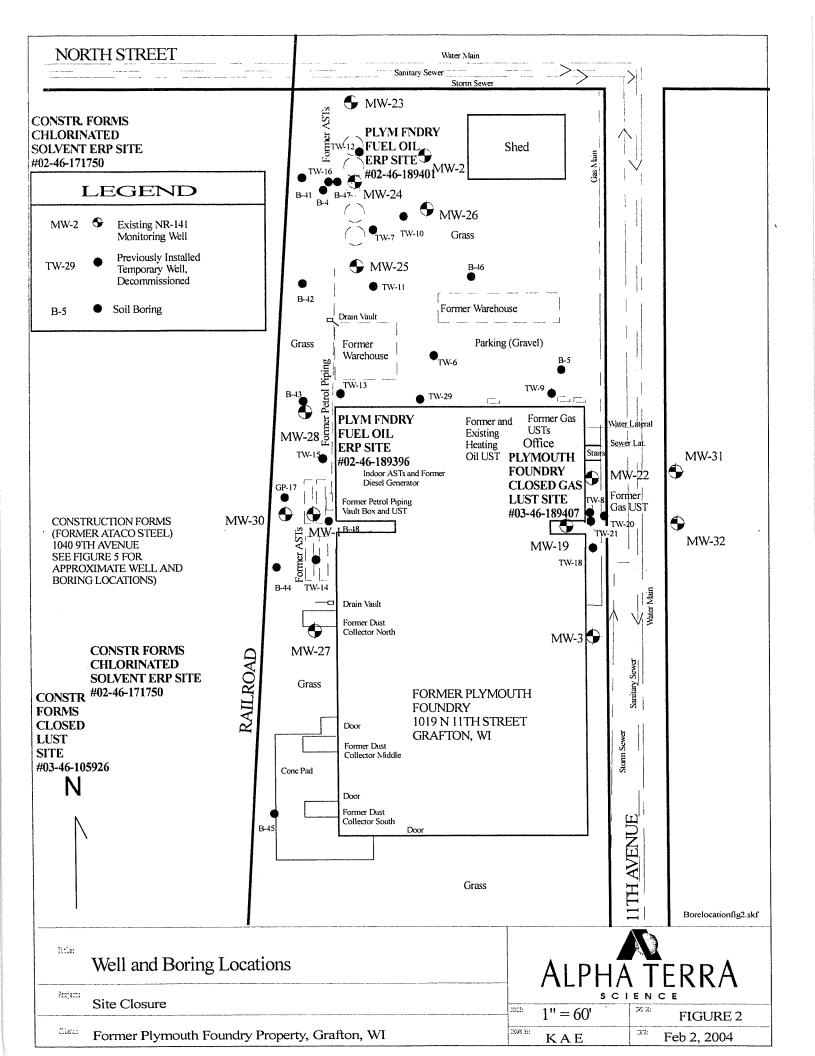
	D WATER LEVEL DATA										Page 2 of	
Former Plymouth Found	ry Site, Grafton, WI										ļ	
				6	Ohiant	Well			Water Level	Monsuramon	te	_
OBJECT	LOCATION	Instrument		Eyepiece	Object			4/20/00	water Level	vieasuremen		-
		Reading	Elevation	Elevation	Elevation	PVC Stickup		1/20/98			2/5/98	
		(feet)	(Ft MSL)	(ft MSL)	(ft MSL)	(feet)	Ft below PVC Lip	Feet MSL	Feet below Grade	Ft below PVC Lip	Feet MS	L
STATION ONE				100.00								
DATUM : Ground	NE Corner Foundry Building	8.60	100.00	108.60	100.00					· · · · · · · · · · · · · · · · · · ·		
TW-7 PVC Lip	At AST's	4.23		108.60	104.37	1.83	8.40	95.97	6.57	6.91	97.46	
TW-7 Ground		6.06		108.60	102.54							
TW-16 PVC Lip	West of ASTs	1.93		108.60	106.67	2.78	9.71	96.96	6.93	8.72	97.95	
TW-16 Ground		4.71		108.60	103.89							
TW-12 PVC Lip	North of ASTs	4.54		108.60	104.06	0.19	6.22	97.84	6.03	5.11	98.95	
TW-12 Ground		4.73		108.60	103.87							
MW-2 PVC Lip	East of ASTs	4.05		108.60	104.55	2.27	18.95	85.60	16.68	18.89	85.66	
MW-2 Ground		6.32		108.60	102.28							_
TW-10 PVC Lip	East of ASTs	6.38		108.60	102.22	0.19	4.95	97.27	4.76	4.13	98.09	
TW-10 Ground		6.57	ļ	108.60	102.03			05.17	0.70		00.10	
TW-11 PVC Lip	South of ASTs	5.33		108.60	103.27	1.01	7.80	95.47	6.79	6.81	96.46	
TW-11 Ground		6.34		108.60	102.26	0.00	00.00	05.00	17.00	20.00	85.62	
TW-13 PVC Lip	NW Corner Foundry Building	2.98		108.60	105.62	2.62	20.00	85.62	17.38	20.00		
TW-13 Ground		5.60		108.60	103.00		DRY	DRY	DRY	DRY	DRY	
TW-15 PVC Lip	North of MW-1	4.65		108.60	103.95	· 1.05	18.32	85.63	17.27	18.28	85.67	
TW-15 Ground		5.70		108.60	102.90							-
TW-17 Ground	West of MW-1	5.32		108.60	103.28	0.04	19.24	86.23	16.93	19.68	85.79	
MW-1 PVC Lip	West of Building	3.13		108.60	105.47 103.16	2.31	19.24	00.23	10.95	19.00	05.75	-
MW-1 Ground	0 11 (1111)	5.44		108.60	103.16	0.12	6.33	96.92	6.21	4.91	98.34	
TW-14 PVC Lip	South of MW-1	5.35 5.47	<u> </u>	108.60	103.25	0.12	0.00	JU.JL	0.21			
TW-14 Ground	Contor Parking Lat	5.47 6.36		108.60	103.13		16.73	85.51	16.73	16.69	85.55	
TW-6 PVC Lip and Grou TW-9 PVC Lip	Center Parking Lot Former USTs at NE Corner Foundry Building	7.59		108.60	101.01	0.50	5.89	95.12	5.39		Remove	e
TW-9 Ground		8.09		108.60	100.51						<u> </u>	
STATION TWO												-
DATUM	Ground at Foundry Building NE Corner	5.37	100.00	105.37	760.00							
TW-8 PVC Lip	Gas UST on East Side Building	4.96		105.37	100.41	0.20	14.42	85.99	14.22	13.90	86.51	
TW-8 Ground		5.16		105.37	100.21		DRY	DRY	DRY	DRY	DRY	
				105.37								
MW-3 Ground	East of Building	4.91		105.37	100.46		NA	NA	NA		L	_
MW-3 PVC Lip	East of Building	5.41	Estimated	105.37	99.96	-0.50	NA	NA	NA	14.77	85.19	

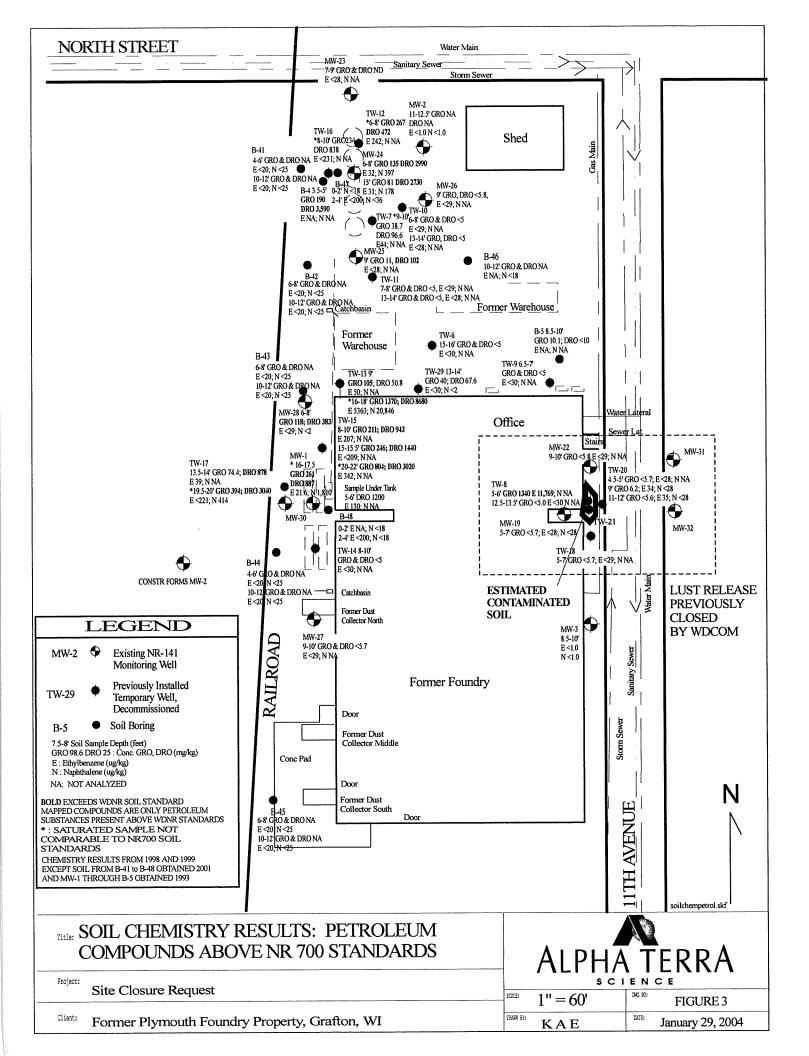
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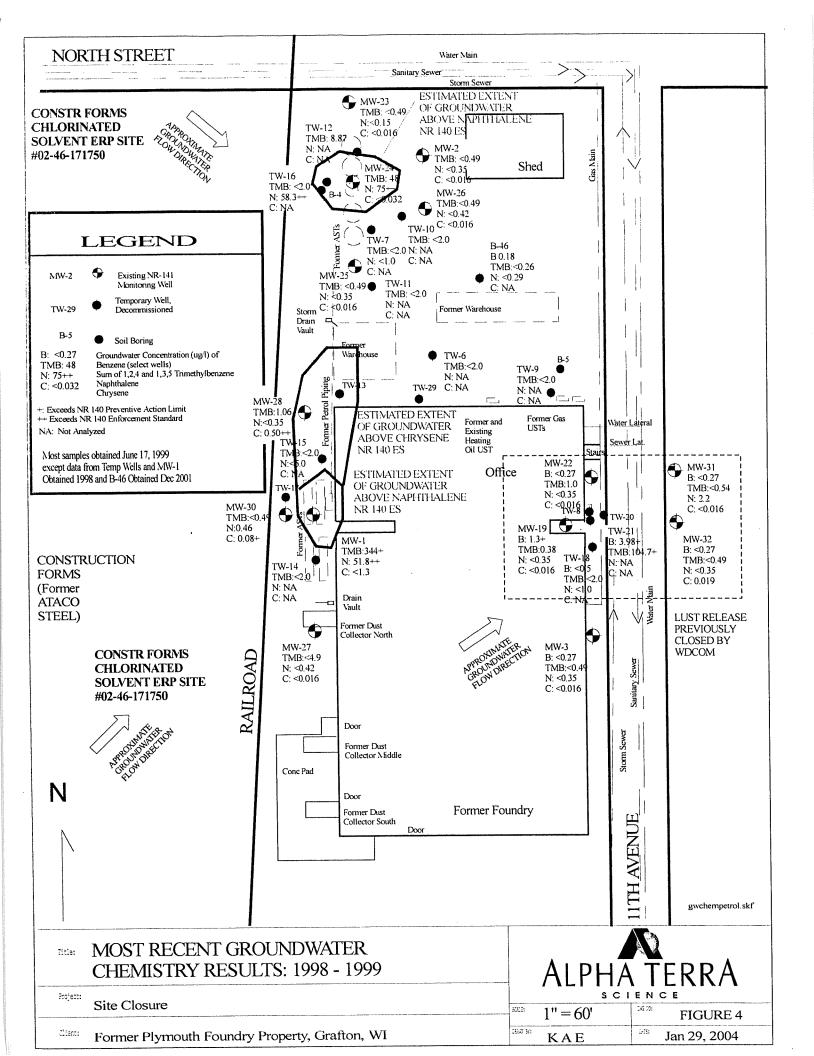
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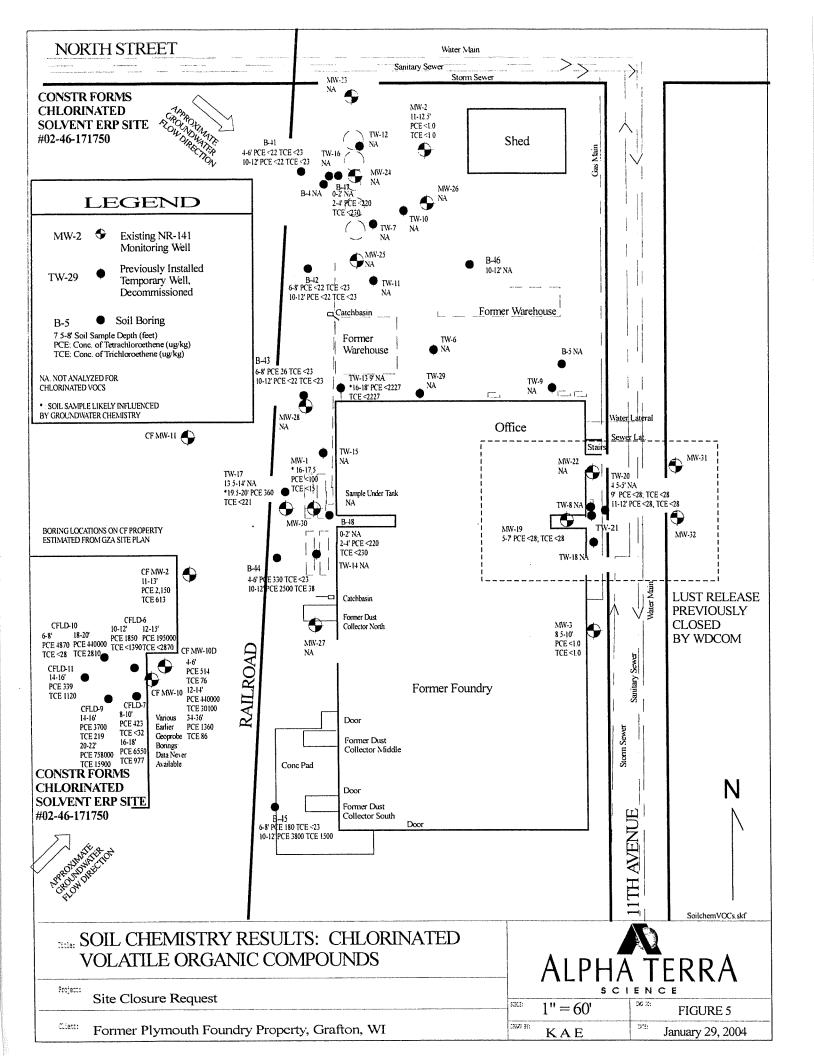
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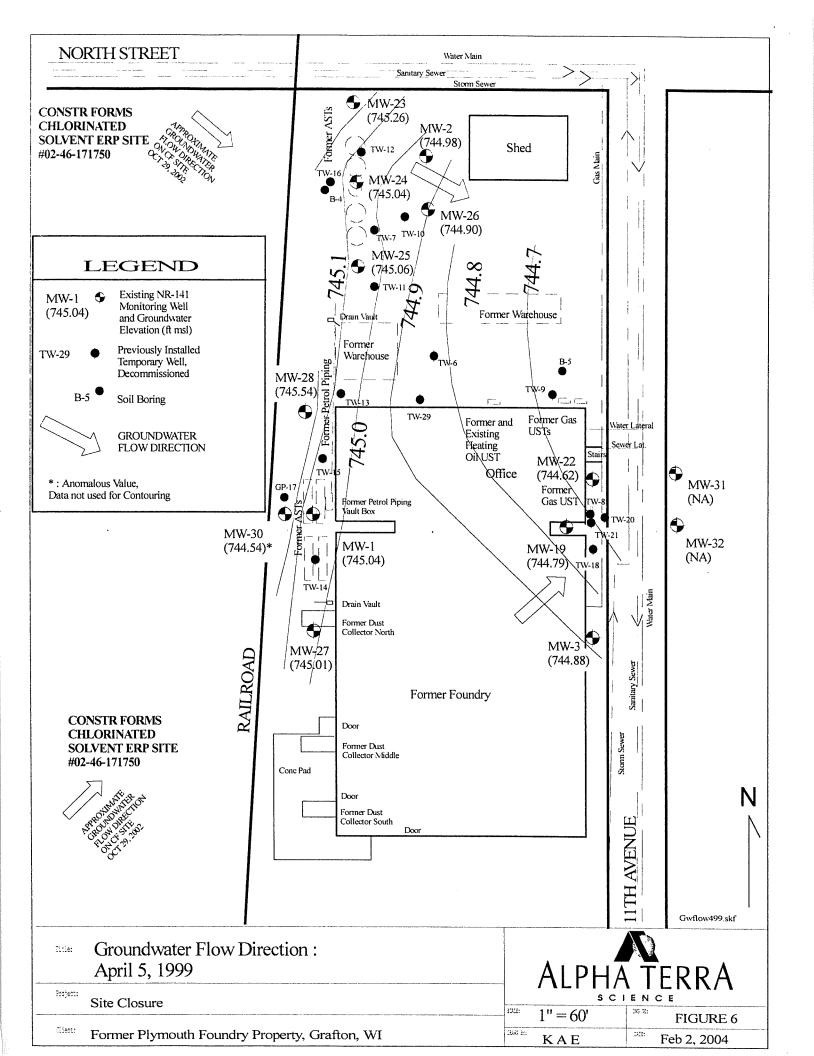












Letter Of Transmittal	FROM: Name KEN EBBOTT Company ALPHA TERRA SCIENCE
Type of Submittal: LUSTERPVPLE other (describe):	Address 1237 5. PILGRUM ROAD PLYNOUTH, WE 53073 Phone (920) 892 2444
To: Program Assistant/BRR Program Wisconsin Dept. of Natural Resources Box 12436 2300 N. Dr. Martin Luther King Jr. Dr. Milwaukee, WI 53212	Date MAY 25, 2000 FOR: Site Name FORMER PLYMON POWDRY Address 1019 N 11th Street
Check type(s) of documents enclosed. Submittals are tracked & filed based on information you provide. Include FID & BRRTS numbers assigned to this site. Identify the intent of document(s) you are submitting in order to speed processing. Please attach	<u>6RAPRON, NZ</u> <u>02-46-189401 FID 246148100</u> BRRTS# <u>02-46-189396</u>

filed based on information you provide. Include FID & BRRTS numbers assigned to this site. Identify the intent of document(s) you are submitting in order to speed processing. Please attach required fees to this form.

Are you requesting Department Review? YØ ΝÜ

$\checkmark$	TYPE OF DOCUMENT/REPORT	FEE	DNR (office us CODE only)
	Notification of Release	none	01
	Tank Closure/Site Assessment where release(s) have been detected	d* none	33
	Site Investigation Workplan	500 ff review is requested	35, 135~
	Site Investigation Report	\$750 if review is requested	37,
Ser.	groundwater impacts above ES JUN	2 2000	137~,
	groundwater impacts above ES no groundwater impacts or gw impacts below ES (if petroleum	n constituents only, case will be	76,
	transferred to Department of Commerce)		96
	Request to Transfer Case to Department of Commerce	none	76
	Off-Site Determination Request	\$500 mandatory	638~
D	Remedial Action Options Plan	\$750 if review is requested	39, 143~
	NR 720.19 Site Specific Clean-Up Goal Proposal	\$750 if review is requested	67, 68~
	NR 718 Landspreading Request	\$500 mandatory	61~
	"Notification to Treat or Dispose" of Contaminated Soil/Water	none ·	99
2	Injection/Infiltration Request	\$500 mandatory	63~
	Quarterly Report or Update	\$500 if review is requested	43, 43~
	O & M Form 4400-194	\$300 if review is requested	92, 192~
	Remedial Action Options Report	\$750 if review is requested	41, 41~
$\leq$	Closure Review Request	\$750 mandatory	79~
	NR700.11 Simple Site Closure Request	\$250 mandatory	183~
-	"Draft Deed Affidavit" or "Restriction required for close-out"	none	99.
	"Well Abandonment Forms"	none	99
	Remedial Design Report	\$750 if review is requested	147, 148~
	Construction Documentation Reports	\$250 if review is requested	151, 152~
	Long Term Monitoring Plan	\$300 if review is requested	24, 25~
	Voluntary Party Liability Exemption (VPLE) Application	\$250 mandatory	662
	VPLE "Phase I/II Assessments" or "Additional Reports"	computed hourly	99
	Tax Cancellation Agreement	\$500 mandatory	654
	Negotiated Agreement	\$1000 mandatory	630
	Lender Assessment	\$500 mandatory	686
	Negotiation and Cost Recovery (municipalities only)	fee for each service, mandatory	90~
	General Liability Clarification Request	\$500 mandatory	684
	Lease Letter Request - Single Property	\$500 mandatory	646
	Lease Letter Request -Multiple Properties	\$1000 mandatory	646
4	Request for Other Technical Assistance	\$500 mandatory	90~
T	Other (please describe)	-,	

\* Closure reports for sites where no releases have been detected should be sent directly to "Clean Closures" c/o DNR Remediation & Redevelopment Program, P.O. Box 7921, Madison WI 53707 letter of transmittal.doc 2/24/99 Remarks:



Alpha Terra Science, Inc. 1237 S. Pilgrim Road, Plymouth, WI 53073-4969 TEL 920/892-2444 FAX 920/892-2620 E-mail-alphaterra@excel.net

May 18, 2000

Program Administrator Wisconsin Department of Natural Resources P.O. Box 12436 Milwaukee, WI 53212

RE : Case Closure Summary: BRRTS # 02-46-189401 and # 02-46-189396 Former Plymouth Foundry, FID # 246148100 1019 N. 11<sup>th</sup> Avenue Grafton, Wisconsin 53024

The purpose of this report is to provide documentation and a narrative description so that case closure can be obtained for the two above-referenced ERP sites. A request for case closure for the LUST portion of this property (BRRTS # 03-46-189407) was submitted in January, 2000. That file was transferred to WDCOM, who provided a conditional closure letter dated April 4, 2000. The closure is conditional on placement of a "Notice of Contamination to Property" on the property deed, and abandonment of the monitoring wells per NR 141 code. These actions will not be completed until we hear a response from the WDNR regarding this case closure request.

This closure request is for two ERP areas on the property as follows :

NW Corner Diesel fuel	BRRTS# 02-46-189401	FID # 246148100
West Side Diesel fuel	BRRTS# 02-46-189396	FID # 246148100

No other WDNR case numbers are associated with this property.

The two environmental repair sites referenced above relate to petroleum releases associated with aboveground storage tanks that were present on the property at two separate areas. The LUST portion of the property is associated with a former underground gasoline storage tank located to the east. The three areas are shown on Figure 2.

Across the south and central portion of the property there are chlorinated solvents and their degradation products present in groundwater at levels above the State of Wisconsin NR 140 Enforcement Standards. Alpha Terra Science believes these solvents are present as a result of a regional problem in the vicinity of the subject site, and the presence of these contaminants should

not prevent the Plymouth Foundry property from receiving case closure. No chlorinated solvents or their degradation products have been detected in soil from the Plymouth Foundry site at depths above the water table surface (unsaturated zone).

The Plymouth Foundry site has residual contamination in the site soil and groundwater related to petroleum; however, the petroleum contamination is limited to within the property boundaries. We believe a deed restriction should be placed on the property related to the residual soil and groundwater petroleum contaminants, and no further investigation or remediation activities should be required on the Plymouth Foundry property.

Based on the presence of non-petroleum contaminants present in the groundwater, it is expected this closure request will be reviewed by the WDNR, and the WDNR closure review fee of \$750 is attached to this closure request.

#### Summary of Attachments

Because there has been no other submittal which summarizes all of the site investigation results, the attachments for this submittal are extensive. Essentially all information related to the site investigation on this property is attached.

The WDNR case closure form is included in Attachment 1. Relevant figures and tables for the above-referenced site are included in Attachment 2. Other attachments which are provided include soil and groundwater chemistry laboratory analytical results in Attachments 3 and 4, respectively, boring logs and other WDNR forms in Attachment 5, and selected information from the WDNR files on two neighboring properties in Attachment 6. Attachment 7 includes information on former underground and aboveground storage tanks that have been removed from the Plymouth Foundry site.

The site history, completed actions, and justification for case closure follows:

#### SITE HISTORY AND CONDITIONS

The site is located at 1019 11<sup>th</sup> Avenue in the Village of Grafton. The property is on the west side of 11<sup>th</sup> Avenue and south of the intersection with North Street (Figure 1). The Chicago/Milwaukee Railroad is located adjacent to the west of the property.

The property includes two structures at the above-cited address. The main structure is a twostory masonry block building containing approximately 51,000 square feet of floor space. A metal pole-shed is also located on the north portion of the property.

The property was first developed in 1911 as the Junger Stove and Range Company. In 1964, the Plymouth Foundry and Machine Company purchased the operation and property. In the 1980's, Plymouth Foundry ceased operation at the site. Since closure of the Plymouth Foundry, the site was leased by several other firms for short periods of time, including Draco Labs in 1984, Senn Tool Company in 1986, and Custom Display in 1987. The current occupants rent office and

warehouse space, and no manufacturing activities are being completed in the building at the present time. The property is zoned M-1 for manufacturing.

Junger Stove and Range manufactured coal and wood ranges, oil and gas heaters, and furnaces. Gray iron castings were fabricated on site, and enameling was performed. Enameling of gray iron castings (cast iron) involves sandblasting the surface of the metal, followed by application of the enamel (glass) powders. The enamel is then heated until vitreous. Degreasing of the metal is not required. The furnace for the gray-iron castings was heated using coke; diesel fuel was used to operate a large diesel engine generator for electricity, and fuel oil / diesel was used to fire the enameling furnaces.

Plymouth Foundry did not manufacture stoves; rather, they used the property as a gray iron foundry. Enameling of the gray iron castings was discontinued when Plymouth Foundry purchased the facility. The gray iron castings were finished using sandblasting and grinding wheels. Painting was not part of the manufacturing process under either Jungers Stove or Plymouth Foundry.

Under both the Jungers Stove operation and the Plymouth Foundry operation, chlorinated solvents were not known or suspected to have been used.

#### ENVIRONMENTAL CONCERNS ON FORMER PLYMOUTH FOUNDRY PROPERTY

Three areas of contamination have been reported to the WDNR regarding this property, including the northwest portion of the property which previously contained five aboveground storage tanks; the west portion of the site, where four ASTs and two small underground tanks were present; and the eastern portion of the site, where three USTs containing gasoline were at one time located. Figure 2 identifies the three areas and the former tank locations.

This closure request is related to the western half of the property, where diesel fuel from the aboveground storage tanks was handled. The reviewer is directed to the case closure request dated January 11, 2000 for detailed information regarding the underground storage tank situation on the eastern portion of the site (BRRTS # 03-46-189407). The WDNR transferred the file to the Wisconsin Department of Commerce on February 9, 2000, and WDCOM closed this site with a requirement for a deed notice on April 4, 2000. Some information regarding this portion of the site has been included in this closure request.

On the northwest area of the site (BRRTS # 02-46-189401), five former aboveground storage tanks, all containing diesel fuel or fuel oil, were present. The tanks ranged in size from 10,000 gallons to 1,500 gallons and were piped back to the northwest corner of the foundry building, where a vault box with a pump was present. These five aboveground tanks are present in the 1963 aerial photograph of the property. Based on building permits, these five aboveground tanks were removed in August 1987 by Mr. Joe Mintz. The piping connecting the tanks to the foundry was removed in 1999 by Pat Mand Excavating of Fond du Lac. Documentation of the tank registrations and removals is included in Attachment 7.

Four horizontal aboveground storage tanks ranging in size from 6,400 to 4,000 gallons were located west of the northwest corner of the foundry building (BRRTS # 02-46-189396). These tanks also contained diesel fuel or fuel oil and were installed some time after 1963. A map of the site from 1973 indicates the tanks were present at that time. These tanks were also removed in August 1987 by Mr. Joe Mintz. Four other storage tanks were present in this area, one 300-gallon underground tank enclosed in a vault box associated with the pumping apparatus for the diesel fuel, and three aboveground tanks located inside the building adjacent to the large diesel engine. These tanks were contained in a concrete vault. Two of the tanks were 100 gallons in size and contained motor oil, and the third tank was 300 gallons and contained diesel fuel. These tanks were removed by Clearwater Technologies, Plymouth, WI in August 1999. Documentation of the tank registrations and closure is provided in Attachment 7.

On the east side of the site, there were four other underground storage tanks that have been removed. E & K Hazardous Waste of Sheboygan removed two gasoline tanks in 1989, and a 5,000-gallon gasoline tank and 500-gallon fuel oil tank is registered as having been removed (Attachment 7).

One underground tank remains in use on the eastern corner of the property. The 500-gallon tank contains diesel fuel for heating purposes for the building.

None of the tanks on site contained anything other than petroleum compounds. The facility used diesel fuel/fuel oil to fire their enameling furnaces in addition to running a large diesel for a facility electrical generator. The generator was located in the northwest corner of the building and supplied electricity for the foundry. Allegedly it was also periodically used to provide supplemental power to the Village of Grafton.

#### ENVIRONMENTAL CONCERNS ON NEIGHBORING PROPERTIES

The neighborhood is a mixture of residential, commercial retail and manufacturing establishments. There are several properties located adjacent or nearly adjacent to the 1019 11<sup>th</sup> Avenue site that have had environmental investigation and remediation work completed (Figure 3). This information is relevant to this closure request because the presence of solvent contamination in the groundwater on the Plymouth Foundry site is expected to be the result of contaminant migration and degradation from off-site sources. Some nearby sites and the contaminants detected on their properties include the following :

Property	Address / Direction from Plymouth Foundry Site	Groundwater Flow and Relationship to Plymouth Foundry Site	Contaminants	Status
Village of Grafton Well #1	Adjacent to the northwest	Groundwater flow easterly, site upgradient from Plymouth Foundry	Trichloroethylene, Tetrachloroethene, various degradation products (dichloroethenes and dichloroethanes), 1,1,1- Trichloroethane and others	Periodic pumping and sampling; no active investigation activities currently being performed
Construction Forms a.k.a. Ataco Steel FID # 246005210	1040 Ninth Avenue, Adjacent to the west /southwest	Groundwater flow southeasterly to northeasterly, site upgradient from Plymouth Foundry	Chlorinated solvents including many of those listed above, Petroleum hydrocarbons	Three sites of contamination on the property - petroleum UST area on southwest corner of property has received closure; two solvent areas on north and eastern portions of property are undergoing additional monitoring / investigation.
Tecumseh Products Co Inc.	900 North Street, Adjacent to the northwest	Groundwater flow southeasterly, site sidegradient from Plymouth Foundry	Chlorinated solvents including many of those listed above, Petroleum hydrocarbons, PAHs, others	Significant investigation has been completed, including off-site wells and several bedrock wells.

Relevant information obtained from WDNR file reviews for the Construction Forms and Tecumseh Products sites is included in Attachment 6. Additional information regarding these properties is also present in the WDNR files.

### GEOLOGY AND HYDROGEOLOGY

Review of the work done on the Plymouth Foundry property and on the adjacent properties indicates the following site conditions. A map of the soil borings is shown on Figure 4, and geologic cross sections across the Plymouth Foundry and adjacent properties are shown on Figures 5, 6, and 7. Boring logs are included in Attachment 5.

On the Plymouth Foundry property, the site soils consist of approximately 3 feet of silty clay topsoil fill or sandy clay to sand fill. The native soils underneath the fill consists of high plasticity silty clay glacial till with intermittent silt or sand seams to approximately 13 to 17 feet, and then silty sand to sandy gravel outwash. Based on the information from the Village Well # 1 log, the depth to bedrock at the site should be approximately 40 feet.

The thickness of the unconsolidated deposits thins east of the site, and bedrock is present at the ground surface within the river bed of the Milwaukee River, located approximately 2,000 feet east of the site. An east / west cross section showing the regional geologic situation was completed for the Tecumseh investigation, and is included in Attachment 6.

Based on information from the nearby sites, the thickness of the unconsolidated sand and gravel outwash unit thins to the west, and is underlain by silty clay before bedrock is encountered at a depth of approximately 40 feet. To the east, there is no clay beneath the outwash, and the sand and gravel unit rests directly on the Niagara Dolomite bedrock.

The depth to the permanent water table surface is approximately 13 to 18 feet across the Plymouth Foundry site (Table 3). Groundwater at the site is typically present within or near the contact with the sandy outwash unit. Perched groundwater is present in some locations on the property at depths as shallow as 4 to 7 feet below grade, but the perched water is only sporadically present (at borings TW-7, 9, 10, 11, 12, 14, 16, and 18, Figure 4). The perched water represents infiltrating precipitation that has pooled on less dense clayey layers.

The groundwater flow direction on the Plymouth Foundry site is to the east, southeast, and northeast (Figure 8). Groundwater flow on nearby sites located west and north of the Plymouth Foundry property is to the east, southeast, or northeast. Groundwater flow continues to the east or southeast even east of the Milwaukee River, indicating the River is not a strong groundwater divide or discharge location (Attachment 6).

The calculated groundwater velocity across the Plymouth Foundry site ranges from 66 to 165 feet per year using the range of measured site horizontal hydraulic gradients across the Plymouth Foundry site (0.002 to 0.005), the average hydraulic conductivity in the sand and gravel unit of 8 x  $10^{-3}$  cm/sec that was determined on the Tecumseh site, and an assumed porosity of 25 percent. Calculations of the groundwater velocity on the Construction Forms site to the west averaged 324 feet per year.

The bedrock aquifer is the Niagara Dolomite. Groundwater flow in the bedrock aquifer has been determined to be southeast (Attachment 6). The average hydraulic conductivity of the Niagara

Dolomite is  $2 \times 10^{-2}$  cm / sec, which is slightly greater than the hydraulic conductivity of the overlying sand and gravel unit. The groundwater flow velocity in the bedrock is estimated at 1,600 feet per year (Attachment 6).

Vertical hydraulic gradients are strongly downward, ranging from about 0.008 in the sand and gravel aquifer to approximately 0.02 to 0.08 in the Niagara Dolomite aquifer.

#### SOIL CHEMISTRY RESULTS

The soil and groundwater investigation results for the Plymouth Foundry site are summarized on Tables 1 and 2 and mapped on Figures 9 and 10, respectively. Laboratory analytical results for soil are included in Attachment 3 and the results for groundwater are included in Attachment 4. Soil and groundwater chemistry results from the Construction Forms property well MW-2 to the west is shown on cross section A-A' (Figure 5), and additional off-site soil and groundwater chemistry results are summarized on Figures 9 and 10 and included in Attachment 6.

The soil on the Plymouth Foundry property contains contamination with petroleum constituents. The total estimated volume of soil contamination on the property at concentrations above the NR 720 generic soil standards is 2,617 cubic yards. Contamination is estimated to be present in three distinct areas at depths ranging from 5 to 16 feet below grade (to the water table surface). Contamination with GRO and DRO at levels above the WDNR generic residual contaminant concentrations is present at the areas mapped on Figure 9. Table 4 presents a calculation of the residual contaminant mass remaining in the site soils.

Soil chemistry results have been obtained and reported for soil samples that were obtained below the water table surface. These samples are expected to have been influenced by the groundwater, and the results do not represent soil chemistry conditions. Given the groundwater flow characteristics and the presence of off-site contaminated areas, the soil chemistry results for samples obtained below the water table surface may not even be representative of contamination from on-site sources.

Full VOC analyses have been completed for eight soil samples on site. Full VOC analyses have also been completed on three perched-water samples, and 15 groundwater samples from the permanent water table surface.

Detected VOCs primarily consist of petroleum-related compounds, including naphthalene and several benzene derivatives (butylbenzene, propylbenzene). Chlorinated solvent contamination is not present in soil samples from the Plymouth Foundry site until the water table surface has been encountered. Only one soil sample at the site contains chlorinated solvents, boring TW-17 at a depth of 19.5 to 20 feet below grade, or approximately 2 to 3 feet below the water table surface. The soil at this location and depth contained 360 ppb of tetrachloroethene (PCE), a chlorinated solvent that is present in the soil on the Construction Forms site at a much higher concentration (2,150 ppb). Cross section A-A' shows these results diagramatically.

#### **Construction Forms Site**

The soil chemistry results from the Construction Forms site located immediately west of the Plymouth Foundry site are not fully known. A site investigation along the rail spur located on the southeastern portion of the Construction Forms property (Figure 10) was performed in May 1996, but the results from this investigation could not be located in the WDNR case files. Additional investigation in this area has also been completed, including the installation of groundwater monitoring wells, but so far the results have not been reported to the WDNR. Reports of solvent contamination have been mentioned in correspondence regarding this area.

Soil chemistry data from monitoring well MW-2, located on the northeastern corner of the main Construction Forms building, indicates solvent contamination is present in the unsaturated soils in this area. Cross section A-A' indicates the sample depth relative to the water table surface at this location, and the detected contaminants. Tetrachloroethylene (PCE), trichloroethene (TCE), and two degradation products from these chlorinated solvents are present in the soil at elevated concentrations.

On the northwest corner of the Construction Forms property, additional soil contamination containing chlorinated solvents is present. Total volatile organic compounds (VOCs), including PCE, is present at concentrations ranging up to 24,500 ppb in this area. The VOC contamination is present at significant concentrations to depths of at least 11 to 13 feet below grade, although the groundwater chemistry in this area is not as contaminated.

#### Western Site : Plymouth Foundry

On the western portion of the site (ERP # 02-46-189396), petroleum soil contamination likely extends beneath the Plymouth Foundry building, extending over an area of approximately 3,970 square feet from an estimated depth of 5 to 16 feet below grade, for a calculated volume of 1,620 cubic yards. The known contamination includes DRO at concentrations of up to 1,440 ppm, but no individual compounds (PVOCs or PAHs) are present at concentrations above existing or proposed generic soil standards. The horizontal extent of contamination is defined by the soil and groundwater chemistry results from downgradient soil borings located northeast, east, and southeast. The vertical extent of contamination is limited by the presence of the water table surface.

The estimated mass of petroleum contamination present in this soil has been calculated using the average contaminant mass in the soil and the estimated volume of contaminated material (Table 4). For the western portion of the site, an estimated 3,965 pounds of contamination as DRO remains present in the site soils. Assuming a density of 7.5 pounds per gallon for petroleum, this corresponds to approximately 530 gallons of petroleum.

### Northwest Site : Plymouth Foundry

On the northwestern portion of the site (ERP # 02-46-189401), petroleum soil contamination is well defined and appears primarily limited to the areas immediately beneath the former ASTs. The extent of contamination covers an area of approximately 2,584 square feet from an average estimated depth of 6 to 16 feet below grade, for a calculated volume of 957 cubic yards. The known contamination includes DRO at concentrations of up to 2,990 ppm, but no individual compounds (PVOCs or PAHs) are present at concentrations above existing or proposed generic soil standards. The PAH soil chemistry results are from the unsaturated soils containing the most elevated concentration of DRO on the site.

The horizontal extent of petroleum contamination is defined by the soil and groundwater chemistry results from downgradient soil borings located north, east, and south. The vertical extent of contamination is limited by the presence of the water table surface.

For the northwestern portion of the site, an estimated 5,130 pounds of contamination as DRO remains present in the site soils. Assuming a density of 7.5 pounds per gallon for petroleum, this corresponds to approximately 685 gallons of petroleum.

East Gasoline UST Area : Plymouth Foundry

Petroleum contamination on the east portion of the site related to the former gasoline UST (03-46-189407) was discussed in the previous closure request which was conditionally approved for closure by WDCOM. The gasoline UST area contains an estimated 40 cubic yards of soil from a depth of 5 to 10 feet below grade containing contamination with GRO, ethylbenzene, toluene, and xylenes at concentrations above the generic NR 720 soil standards.

For the east portion of the site, an estimated 161 pounds of contamination as GRO remains present in the site soils. Assuming a density of 7.5 pounds per gallon for petroleum, this corresponds to approximately 21 gallons of petroleum.

### **GROUNDWATER CHEMISTRY RESULTS**

Groundwater samples have been obtained on several occasions at the site monitoring wells, and the results are summarized on Table 2. Figure 10 displays the results from the latest round of samples, obtained in June 1999, and selected results are also presented on the three geologic cross sections.

The historic groundwater chemistry results indicate that with the exception of naphthalene and chrysene, petroleum compounds are not present in the site groundwater at levels above the NR 140 Enforcement Standards (ES). In the most recent event from June 1999, naphthalene was the only petroleum compound present above the ES.

Chlorinated solvents and their degradation products, including PCE, TCE, cis-1,2dichloroethene, and vinyl chloride, have been detected at concentrations above the NR 140 Enforcement Standards. The presence of these compounds in the groundwater beneath the Plymouth Foundry site is felt to be the result of contaminant migration from off-site sources.

### Petroleum Contamination in Groundwater

Petroleum contamination in groundwater at the Plymouth Foundry site is limited to the presence of naphthalene at concentrations above the NR 140 ES of 40 ppb. Naphthalene is only present at concentrations above the ES in the groundwater from the northwest portion of the site, at concentrations of approximately 60 to 75 ppb. The horizontal extent of the naphthalene contamination is defined by the clean groundwater from wells MW-23, MW-2, MW-26, and MW-25.

No petroleum contamination is present at levels above the NR 140 ES in any of the other site groundwater, including shallow perched water zones.

Diesel range organics (DRO) have been detected in groundwater at the site at concentrations up to 246 mg/l (ppm). Analysis of the groundwater for individual polynuclear aromatic hydrocarbon compounds (PAHs) has been completed, and with the exception of chrysene in groundwater from monitoring wells MW-24, MW-28, and MW-30, no PAHs have been present at concentrations above any NR-140 ES. The most recent groundwater chemistry from these wells indicates no enforcement standard detection of chrysene.

#### **Chlorinated Solvents**

Groundwater samples have been obtained from 18 site monitoring wells and temporary wells for the analysis of full volatile organic compounds. The compounds PCE, TCE, vinyl chloride, and cis 1,2-Dichloroethene have been detected in the groundwater at concentrations above the NR 140 Enforcement Standards. Bromoform was also detected in one groundwater sample in 1993 at a concentration above the NR 140 ES, but this compound has not been detected in four subsequent rounds of sampling.

The location of these detected chlorinated compounds is on the southern half of the property, from the foundry building south. Seven groundwater samples obtained from wells located on the northwest portion of the property contain no detectable chlorinated VOCs.

Chlorinated solvents utilized by industry typically include PCE and TCE. Degradation of these compounds in the environment generate other compounds, including cis and trans-DCE, other DCE compounds, and eventually vinyl chloride.

At the Plymouth Foundry site, the parent compounds are present in their highest concentrations on the western portion of the property, and the degradation compounds are present at their greatest concentration on the eastern portion of the site, hydraulically downgradient.

On the Construction Forms property, chlorinated solvent parent compounds and some degradation products are present in unsaturated soil and groundwater from monitoring well

MW-2, located hydraulically upgradient from the Plymouth Foundry site. The detected chlorinated solvents include concentrations of PCE and TCE at similar or greater concentrations as those present on the Plymouth Foundry site.

### **NATURAL ATTENUATION PARAMETERS**

Groundwater samples have been obtained on two occasions from the site monitoring wells for analysis of natural attenuation parameters. These compounds include dissolved oxygen, sulfate, nitrate plus nitrite, iron, manganese, and methane. The results are summarized on Table 2.

Dissolved oxygen is an indicator of whether the groundwater conditions are aerobic or anaerobic. With the exception of the far northern portion of the property at wells MW-23 and MW-2, the groundwater contains very little dissolved oxygen. These results indicate reducing chemical conditions are dominant beneath most of the site. The reducing conditions are likely to be a result of the microbial degradation of contaminants, either from the Plymouth Foundry site or from upgradient sources.

#### Petroleum Compounds

On the northwest corner of the property, naphthalene is present at a concentration above the NR 140 ES in groundwater from wells MW-24 and TW-16. Groundwater from monitoring wells MW-23, MW-2, MW-26, and MW-25 contains little or no detectable naphthalene. These wells are located approximately 25 to 50 feet from the contaminated wells.

Assuming limited contaminant retardation in the sandy water table aquifer, the contaminants observed in groundwater from wells MW-24 and TW-16 should have resulted in a plume that has traveled a considerable distance from the source area. Based on the calculated groundwater velocity across the site (65 to 165 feet per year), biological degradation of the naphthalene contamination must be occurring. The tanks have been present since at least 1963, were not removed until 1987, and it can be assumed the petroleum contamination reached the water table at some point during the time the tanks were present. The fact that the contamination is limited to the immediate area of the former aboveground tanks indicates the magnitude of contamination being contributed to the water table is minimal, and the natural degradation capabilities in this area are adequate to contain the plume.

### **Chlorinated Solvents**

The presence of breakdown products of PCE and TCE provide direct evidence that the parent solvents have degraded and may continue to degrade beneath the facility. The degradation is most likely to be biologically mediated since natural abiotic degradation rates for these substances are very low.

Based on the calculated groundwater migration rates and the observed concentration of the parent compounds (PCE and TCE) and breakdown products (VC and others), degradation of the chlorinated solvents is occurring. PCE and TCE are present on the east side of the site at

concentrations approximately 10 to 100 times lower than on the west side of the facility. The monitoring wells on the west and east side are located approximately 175 to 225 feet apart. If no contaminant degradation were occurring in the groundwater, at the calculated advective groundwater migration rates of 65 to 165 feet per year, higher concentrations of the parent compounds should be present on the east side of the building.

Although some of the parent compound is likely being eliminated from the groundwater by attenuation due to adsorption, this process is not expected to be significant due to the sandy nature of the water table aquifer. Adsorption of organic compounds is principally a function of the percent of organic carbon in the aquifer, and the sand and gravel unit beneath the site does not likely contain high concentrations of organic carbon.

Based on the site groundwater chemistry, it is clear the parent contaminant concentrations are being reduced. The absence of vinyl chloride in most of the groundwater samples on the west side of the Plymouth Foundry Property, combined with the elevated concentrations of vinyl chloride in the groundwater on the east side of the property indicates reductive dechlorination of the parent compounds is occurring beneath the Plymouth Foundry building. This degradation process is likely being aided by the presence of the petroleum hydrocarbons, which act as a source of carbon for the microbial degradation of the parent solvent contamination (Wiedemeier, 1997).

Similar groundwater chemistry conditions were reported for the Tecumseh facility, with natural microbial degradation and cometabolism reported to be occurring in the groundwater, primarily under anaerobic conditions.

### **GROUNDWATER CONTAMINATION AT VILLAGE WELL #1**

The bedrock aquifer is utilized as the drinking water supply for residents of Grafton. Village Well # 1 is located approximately 200 feet west / northwest from the Plymouth Foundry facility. This well has had significant chlorinated solvent contamination since testing was initiated in 1982. The contamination consists primarily trichloroethene (TCE), although a complete list of detected contaminants has not been obtained. Village Well # 1 is no longer in use for supply purposes, but is still pumped periodically for sampling and possible contaminant containment purposes. Ms. Sharon Schaver of the WDNR likely has detailed information regarding the contaminants present in Municipal Well # 1.

To the best of our knowledge, contamination with petroleum constituents has not historically been noted in Village Well # 1. According to the Village of Grafton Water Department, the well still is pumped periodically, but is no longer used for supply purposes. The well reportedly continues to contain elevated levels of chlorinated solvents, 18 years since the initial detection, at concentrations similar to the initial concentrations.

Village Well # 1 was drilled in 1939 and is completed from 142 to 530 feet below grade in the Niagara Dolomite bedrock. The well was originally constructed with a 20 foot diameter caisson to a depth of 38 feet, which is the bedrock surface. Casing was subsequently installed to a depth

of 142 feet and cemented in place. When operating, well # 1 is pumped at a rate of approximately 280 gallons per minute.

Village Well # 1 is located hydraulically upgradient from the Plymouth Foundry property. Significant investigation of the near-site hydrogeology has been completed by Tecumseh as part of their investigation into chlorinated solvent contamination on their property located immediately north of Village Well # 1. As part of this effort, some evaluation of the groundwater flow and the fracture patterns in the bedrock has been completed (Attachment 6).

Groundwater flow and primary fracture patterns in the bedrock aquifer are to the southeast and east. A secondary fracture pattern perpendicular to the primary fractures is also present in the bedrock. This secondary fracture orientation is southwest. Contaminant migration from known chlorinated solvent release areas on Tecumseh property could have migrated along the prevailing bedrock fracture pattern to the east / southeast and have been drawn to Village Well # 1 along the intersecting perpendicular fractures oriented southwest.

One bedrock well (MW-22BR) has recently been installed between Village Well # 1 and the Tecumseh spill areas. The monitoring well was only screened at a depth of 70 to 80 feet below grade, nowhere near the 140 to 500 foot completion interval of Village Well # 1. Contaminated groundwater was present in this well containing elevated levels of TCE far above the NR 140 standards.

Contaminated soil and groundwater containing chlorinated solvents is also present at the Construction Forms property located west and southwest of Village Well # 1.

#### **COMPLETED REMEDIAL ACTIONS**

The source of petroleum contamination on the Plymouth Foundry site has been addressed by removal of 17 tanks from the Plymouth Foundry property. The following table summarizes the tanks removed from the property.

Tank I.D. #	Contents	Size	AST / UST	Date Removed
319040	Diesel fuel	500-gallon	UST	9/21/89
319103	Leaded Gasoline	5,000-gallon	UST	9/21/89
319158	Leaded Gasoline	500-gallon	UST	9/20/89
319159	Leaded Gasoline	500-gallon	UST	9/20/89
460597	Diesel	5,600-gallons	AST	1/1/87
460603	Diesel	5,600-gallons	AST	1/1/87
460604	Diesel	1,500-gallons	AST	1/1/87
460605	Diesel	10,000-gallons	AST	1/1/87
460606	Diesel	10,000-gallons	AST	1/1/87
460607	Diesel	4,000-gallons	AST	1/1/87
460608	Diesel	4,000-gallons	AST	1/1/87
460609	Diesel	6,400-gallons	AST	1/1/87
460610	Diesel	6,400-gallons	AST	1/1/87
473895	Diesel	300-gallon and piping from ASTs	UST	3/17/99
646886	Diesel	250-gallon	AST	8/30/99
Not Registered	Motor Oil	100-gallon	AST in Vault Inside Bldg	8/30/99
Not Registered	Motor Oil	100-gallon	AST in Vault Inside Bldg	8/30/99

### **CONTAMINANT RECEPTORS**

Potential contaminant receptors in the vicinity of the Plymouth Foundry site are few. There are no users of the groundwater in the immediate vicinity of the site. Alpha Terra contacted the Village of Grafton Water and Wastewater Utility, Mr. Tom Krueger, regarding the presence of private water supply wells that may be present in the area. The nearest wells are located approximately 1,000 feet to the north / northeast, located in the Town of Grafton. Testing of these wells has been performed as part of the Tecumseh investigation. Within the Village of Grafton, the Village has removed all private wells, and municipal water is provided to all homes and businesses.

The Village of Grafton has seven water supply wells, but only obtains water from a few of them due to solvent contamination problems at many of the wells. Village Well # 1 is located within 200 to 300 feet of the Plymouth Foundry site, but it is not used for supply purposes due to the presence of solvent contamination. Presently, Village Well # 1 is only pumped for sampling purposes. None of the other Village of Grafton supply wells are located within 3,000 feet of the Plymouth Foundry site.

Village Well # 1 is completed from 142 to 530 feet below grade in the Niagara Dolomite bedrock. Well # 1 is pumped at a rate of approximately 280 gallons per minute. Contamination with petroleum constituents has not historically been noted in Village Well # 1. Village Well # 1 is located hydraulically upgradient from the former gasoline UST on the Plymouth Foundry property.

The Milwaukee River is located approximately 1,000 feet east of the Plymouth Foundry building. Shallow groundwater from the site likely discharges to the River. Deeper groundwater in the bedrock aquifer has been demonstrated on other nearby sites to flow beneath the River to the east.

Utilities servicing the site are located under 11<sup>th</sup> Avenue, located east of the Plymouth Foundry building. The storm sewer flows to the north and east along North Street. The water main and sanitary sewer run along the center of 11<sup>th</sup> Avenue. The sanitary sewer flows to the south. The laterals for the water and sanitary sewer lines are located approximately 40 feet north of the former UST. The depth to the utilities is less than the depth to the water table surface, which is approximately 12 to 17 feet in this area. As such, the utilities are not expected to provide a conduit for significant contaminant migration in this area.

The residual petroleum soil contamination related to the former tanks UST is present at depth. Based on the observed individual contaminant concentrations and the depth of contamination, dermal contact, ingestion, or inhalation of petroleum is not a contaminant migratory pathway of concern.

#### **CONCLUSIONS**

Based on the site conditions and remedial actions taken, no further action is necessary for this facility. The case should be closed with a deed restriction notifying future property owners of the location and nature of the remaining soil and groundwater contamination. The following items support the closure request :

1. The source of petroleum contamination (the former petroleum tanks) have been removed and properly discarded.

- 2. The extent of remaining soil contamination is present at depth and poses little to no risk to human health or the environment. Although the contaminated soil extends to the water table surface, significant petroleum contamination is not widespread in the groundwater beneath the facility.
- 3. Groundwater chemistry results from the site indicate there are only minimal exceedences of the NR 140 Enforcement Standards related to petroleum (naphthalene, chrysene) beneath the facility. The petroleum contamination in groundwater is limited to the property boundaries.
- 4. The use of municipal water from supply wells located far from the site, the absence of nearby private water supply wells, the very low levels of petroleum contaminants in groundwater, and the removal of the source areas indicates there is virtually no risk for human exposure from the release of petroleum from the former Plymouth Foundry site.
- 5. Chlorinated solvent contamination has spread from off-site properties onto the Plymouth Foundry site and beyond at concentrations above NR 140 Enforcement Standards.
- 6. There is no evidence that chlorinated solvents were used in any significant quantity, nor that they were used at all, at the Plymouth Foundry site. There have been no detections of chlorinated solvents in site soils obtained above the permanent water table surface. There have been no detections of chlorinated solvents in perched groundwater samples obtained above the permanent water table surface. The presence of chlorinated solvents on the Plymouth Foundry property is limited to samples obtained at or below the water table surface, in locations that are hydraulically downgradient from known off-site chlorinated solvent releases.
- 7. Off-site sources of chlorinated solvents are present on properties located generally west of the Plymouth Foundry property. The same compounds and/or degradation products of these compounds have been detected in the off-site areas and on the Plymouth Foundry property. Chlorinated solvent contamination of groundwater has been a recognized problem in this area since at least 1982.
- 8. Natural attenuation of the petroleum and chlorinated solvent compounds in the groundwater is occurring. Degradation of the chlorinated compounds is suspected to be occurring primarily via reductive dechlorination. The presence of the petroleum hydrocarbon contamination in the groundwater may be assisting in this process by providing a carbon source for the reductive dechlorination process.
- 9. Based on these findings, no further action related to the chlorinated solvent contamination issues should be required by the Plymouth Foundry facility. Future work, if necessary, should be completed by facilities with known chlorinated solvent contamination.

I hope this information meets your needs. If you have any question or comments or need any additional information regarding the site conditions, please don't hesitate to call. Thank you.

Sincerely,

Kentin G ENA

Kendrick A. Ebbott Project Manager Senior Hydrogeologist

Attachments

 Ms. Kris Hughes, N3820 County Road NN, Waldo, WI 53093, 2 Copies
 Mr. Chris Jaekels, Cook and Franke, S.C., 660 E. Mason Street, Milwaukee, WI 53202-3877, 2 Copies

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# **ATTACHMENT 1**

### WDNR CASE CLOSURE FORM

#### WISCONSIN DEPARTMENT OF NATURAL RESOURCES CASE SUMMARY AND CLOSE OUT FORM

FOR DEPARTMENT USE ONLY Type of Case: LUST Spill ER Land Recycling Other DNR Reviewer:
WDNR Site Name: Former Plymouth Foundry_Site
Complete Site Address : 1019 N. 11 <sup>th</sup> Street, Grafton, WI 53024
WDNR BRRTS Case #: 02-46-189401 and 02-46-189396  FID #: 246148100
PECFA Claim #: 53024-1902-19 (NA)
Responsible Party Name: Kris Hughes / Estate of Richard Goldberg
Complete Responsible Party Address: Box 228, Grafton, WI 53024
Site Legal Description : <u>NW 1/4, NE 1/4, Sec 24</u> , T <u>10</u> N, R <u>21</u> E Town: <u>Grafton</u>
County: <u>Ozaukee</u> Latitude:o'" Longitude:o'"
Type Of Closure Requested: <u>Soil</u> <u>Groundwater</u> < NR 720.09/720.11 Generic RCLs< NR 140.10 Table 1 & Table 2 Values NR 720.19(2) Soil Performance StdsNR 140.28(2) PAL Exemption NR 720.19(3) Site Specific StdsNR 726.05(2)(b) Natural Attenuation
ontaminant Type(s): Diesel / Fuel Oil, Off-site Solvents present on Property Quantity Released: Unknown
Date of Incident/Discovery: <u>1998</u> Zoning of Property: <u>M1 : Manufacturing</u>
Enforcement Actions Closed Out?No X NA Permits Closed Out?No X NA
Form 4 Pending? YesNo XNA Date Closure Submitted to DNR : <u>May 18, 2000</u>
I certify that, to the best of my knowledge, the information presented on and attached to this form is true and accurate. This recommendation for case closure is based upon all available data as of <u>May 18, 2000.</u> I have read the Case Summary and Close Out Form Instructions and all required information has been included.
Form Completed By: <u>Verm 9</u> , <u>May 18, 2000</u> (Date)
Printed Name: Kendrick A. Ebbott Company Name: Alpha Terra Science
If not site owner, relationship to site owner: <u>Consultant</u> Address : <u>1237 S. Pilgrim Road, Plymouth, WI 53073</u>
Telephone Number: (920) 892-2444 FAX Number: (920) 892-2620
Environmental Consultant (if different then above : SAME Address: Telephone Number: () FAX Number: ()
J <del></del>

Form\_\_\_\_--\_\_\_ Rev. 1/98 WDNR BRRTS Case #: 03-46-189407 WDNR Site Name: Former Plymouth Foundry

#### CASE HISTORY AND JUSTIFICATION FOR CLOSURE ATTACHED?X Yes \_\_\_\_No

#### 2. SOIL PRE-REMEDIATION OR INVESTIGATION ANALYTICAL RESULTS

Extent Defined? X Yes \_\_\_\_\_No Soil Type(s): Silty Clay, Silty Sand \_\_ Depth to Bedrock: ~40 ft

Potential Receptors for Direct Contact (i.e. vapor migration, contaminated soil left in place): Contamination at depth, no direct contact, inhalation or ingestion exposure factors. No utilities cross the contaminated zone.

Tables of Pre-remedial Analytical Results Attached? <u>X</u>Yes\_\_\_No Maps of Pre-remedial Sample Locations Attached? <u>X</u>Yes \_\_\_No

#### 3. SOIL POST REMEDIATION ANALYTICAL RESULTS

Remedial Action Completed? Yes X No 720.19 Analysis? Yes X No (If yes, attach supporting documentation)

Were Soils Excavated? \_\_\_\_Yes X\_No Quantity:\_\_\_\_\_ Disposal Method:\_\_\_\_\_

Final Confirmation Sampling Methods:

Soil Disposal Form Attached? \_\_\_\_\_Yes X\_No Final Disposal Location :

Estimated volume of insitu soils exceeding NR 720 RCLs: <u>Remaining contaminated soil volume conservatively estimated at 2,557 cubic yards from</u> 5 to 16 feet below grade.

Tables for Post Remedial Analytical Results Attached?\_\_Yes\_X\_No Maps of Post Remedial Sample Locations Attached?\_\_Yes\_X\_No

Brief Description of Remedial Action Taken: <u>All USTs and ASTs except one small in-use heating oil UST were cleaned and removed from 1986 to</u> <u>1999; source of petroleum contaminants gone.</u> Solvent contamination no present in soils above water table. drd not analyzed for VOCS in unsaf. Sord

#### 4. GROUNDWATER ANALYTICAL RESULTS

Potential Receptors for Groundwater Migration Pathway : <u>None for Petroleum Constituents</u>, <u>Solvents from Off-site sources have migrated to</u> <u>Municipal Well # 1</u>.

Extent of Contamination Defined? Petroleum X Yes Solvents X No \_\_\_\_\_NA Remedial Action Completed? \_\_\_Yes X\_No \_\_\_NA

# of Sample Rounds: Two to Five, Depending on Location Depth(s) to Groundwater/Flow Direction(s): 11 to 15 feet / Overall East/Northeast

Field Analyses? X Yes No Lab Analyses? X Yes No # of Sampling Points: 27

 # NR 141 Monitoring Wells Sampled: 14
 # Temporary Groundwater Sampling Points Sampled: 13

 # Recovery Sumps Sampled: None
 # Municipal Wells Sampled: None
 # Private Wells Sampled: None

 Has DNR Been Notified of Substances in Groundwater w/o Standards?
 Yes X\_No

Any Potable Wells Within 1200 Feet of Site? X Yes No If Yes, How Many? 1 to 5

Have They Been Sampled? \_\_\_\_\_\_ No (By WDNR and Village Grafton) Have Well Owners/Occupants Been Notified of Results? \_\_X\_Yes\_\_\_No

PETROLEUM Preventive Action Limit Exceeded? X\_Yes \_\_\_\_\_No (If Yes, identify location(s) MW-19, TW-21, MW-1, TW-16, MW-24, MW-30, MW-28 Solvents present above PAL from off-site sources, see Text.

PETROLEUM Enforcement Standard Exceeded? <u>X</u>Yes <u>No</u> (If Yes, identify location(s). TW-16, MW-24, MW-1, MW-30, MW-28 lovents present above ES from off-site sources, see Text

Tables of Analytical Results Attached? X Yes \_\_\_\_No Map of Groundwater Sample Locations Attached? X Yes\_\_\_No

Brief Description of Remedial Action Taken:

Site has three case files with the WDNR, one LUST which was recently closed by WDCOM pending placement of a deed restriction and well abandonment, and these two ERP cases. Closure request is for the two ERP cases, which would complete the environmental investigation and remediation activities at the site.

USTs and ASTs containing diesel, fuel oil, and gasoline removed in from 1986 to 1999. Samples indicate soil contamination (dominantly DRO) present from a depth of 5 to 16 feet, where groundwater is encountered. Groundwater chemistry contains naphthalene and chrysene above NR 140 ES, benzene and trimethylbenzenes above NR 140 PAL, and several PAHs above calculated NR 140 standards from WDNR guidance. Monitoring wells define extent of soil and groundwater petroleum contamination as being limited to the property limits.

Adjacent to site, extensive investigation activities have been completed at other LUST and solvent release sites. Village of Grafton municipal well # 1 is located 300 feet northwest of site has had solvent contamination problem since early 1980's. Well is no longer used as supply well, only maintained for periodic sampling.

Solvents (PCE, TCE, VC, and others) are present in groundwater at the site and off-site to the east at concentrations above NR 140 ES, but no source of solvent contamination has been detected or is thought to be present from site. Solvent contamination expected to be from off-site sources.

Pased on the defined extent of petroleum contamination, low contaminant concentrations in the groundwater, long duration since the source was present, and the absence of at-risk receptors, the remaining impacted soil and groundwater at this site can remain-in-place. The residual contamination will undergo natural attenuation over time. The contamination may even be of some help with the remediation of the solvent contamination issues, providing a food source for microbes that can co-metabolize chlorinated solvent contamination.

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## **ATTACHMENT 2**

#### TABLE 1 : SOIL CHEMISTRY RESULTS

**TABLE 2 : GROUNDWATER CHEMISTRY RESULTS** 

**TABLE 3 : SURVEY DATA** 

TABLE 4 : CALCULATED RESIDUAL CONTAMINANT<br/>MASS IN SOILS ABOVE WATER TABLE<br/>SURFACE

FIGURE 1 : SITE LOCATION AND LOCAL TOPOGRAPHY

**FIGURE 2 : WELL AND BORING LOCATIONS** 

FIGURE 3 : NEAR SITE FEATURES

**FIGURE 4 : CROSS SECTION LOCATIONS** 

FIGURE 5 : EAST WEST CROSS SECTION A-A'

FIGURE 6 : EAST WEST CROSS SECTION B-B'

FIGURE 7 : NORTH SOUTH CROSS SECTION C-C'

FIGURE 8 : GROUNDWATER FLOW DIRECTION : April 5, 1999

FIGURE 9 : SOIL CHEMISTRY RESULTS

FIGURE 10 : ENTIRE SITE GROUNDWATER CHEMISTRY RESULTS : June 1999

Former Plymouth Foundry Site, Grat	ton, Wisconsi	in	× .											
			×					LABORA	TORY RES	SULTS	· · · · ·			,
SOIL								F	Petroleum	Volatile Org	ganic Comp	ounds (ug/	kg)	
PLE I.D.	DEPTH	FIELD PID	Wet?	Lead	GRO	DRO	Benzene	Ethylben	Toluene	Xylenes	Methyl-t-	124-	135-	Total
1								zene			butyl ether	Trimethylb		Detected
	(feel)	(2.11)		(	(	(						enzene	enzene	PVOCs
	(feet)	(s.u.)		(mg/kg)	(mg/kg)	(mg/kg)								
WI ADMIN CODE														
NR 720 Generic Standards				500 / 50	100 / 250**	100 / 250**	5.5	2,900	1,500	4,200	NS	NS	NS	NS
993 Investigation Results													1	
MW-1, West of Building	16-17.5	225	YES***	*** See Re	sults in Saturat	ted Soil Sectio	n Below							
MW-2, East of ASTs	11-12.5	0.0	NO	7.5	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	0
MW-3, East of Building	8.5-10	0.0	NO	6.3	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	0
3-4, At ASTs	3.5-5	218	NO	NA	190	3,590	NA	NA	NA	NA	NA	NA	NA	NA
8-5, NE Comer Building	8.5-10	0.0	NO	NA	10.1	<10	NA	NA	NA	NA	NA	NA	NA	NA
998-1999 Investigation Results														
IORTH NEAR FOUNDRY BUILDIN														
FW-6, Parking Lot	15-16	11.2	NO	NA	<5.0	<5.0	<30	<30	<30	<30	<30	<30	<30	0
TW-29, By Building on North TW-9, Former USTs, NE Corner	13-14 6.5-7	22.7	NO YES	NA	40.0 <5.0	67.7 <5.0	<30 <30	<30 <30	<30 <30	30 <30	<30 <30	<30 <30	<30 <30	30
W-0, Former USTS, WE Comer	0.5-7	0.0	152	NA	<5.0	<5.0	<30	<30	<30	<30	<30	<30	<30	0
NORTHWEST AST's	1								1					
W-7, at ASTs	9-10	4	YES	*** See Re	sults in Saturat	ted Soil Section	n Below							
/W-24, at ASTs	6-8	123	NO	NA	135	2,990	<28	32	<28	162	<28	740	475	1,409
/W-24, at, ASTs	15	48	NO	NA	81	2,330	<29	31	<29	79	<29	318	435	863
W-16, West of ASTs	8-10	59	YES		sults in Saturat									
W-10, East of ASTs	6-8	0.9	YES	NA	<5.0	<5.0	<29	<29	<29	<29	<29	<29	<29	0
W-10, East of ASTs	13-14	0.4	YES	NA	<5.0	<5.0	<28	<28	<28	<28	<28	<28	<28	0
AW-26, SE of ASTs	9.0	0.0	NO	NA	<5.8	<5.8	<29	<29	<29	<29	37*	<29	<29	0
W-11, South of ASTs	7-8	0.4	YES	NA	<5.0	<5.0	<29	<29	<29	<29	<29	<29	<29	0
W-11, South of ASTs	13-14	0.6	YES	NA	<5.0	<5.0	<28	<28	<28	<28	<28	<28	<28	0
/W-25, South of ASTs	9.0	1.9	NO	NA	11.0	102	<28	<28	<28	<28	<28	<28	<28	0
W-12, North of ASTs	6-8	4.0 NA	YES		sults in Saturat			400		400	001			
3, North of ASTs	1-9	AVI	NU	NA	<5.7	<5.7	<28	<28	<28	<28	39*	<28	<28	0
VEST OF FOUNDRY BUILDING											1			
W-13, NW Corner Bldg	9	3.5	NO	NA ·	105	50.8	<30	50	<30	221	<30	<30	<30	271
W-13, NW Comer Bldg	16-18	184	YES		sults in Satural			50	~50	221	-50	-30	~50	2/1
MW-28, NW Corner Bldg	6-8	9.8	NO	NA	118	383	<29	<29	<29	56	<29	<29	<29	56
W-14, South of MW-1	8-10	2.0	YES	NA	<5.0	<5.0	<30	<30	<29	<30	<30	<29	<30	0
MW-27, South of MW-1	9-10	1.3	NO	NA	<5.7	<5.7	<29	<29	<29	<29	<29	<29	<29	0
W-15, North of MW-1	8-10	31	NO	NA	211	943	<31	207	<31	180	<31	1,906	1,548	3,841
W-15, North of MW-1	15-15.5	28	NO	NA	246	1,440	<209	<209	<209	<418	<209	2,597	1,415	4,012
W-15, North of MW-1	20-22	89	YES		sults in Satural			-						
: UST Removal Under Tank	5-6'	NA	NO	NA	NA	1,200	<100	130	<100	580	<100	2800	1600	5,110
W-17, West of MW-1	13.5-14	29	NO	NA	74.4	878	<26	39	<26	36	<26	529	421	1,025
W-17, West of MW-1	19.5-20	42	YES	*** See Re	sults in Satural	ted Soil Sectio	n Below							
													1	
AST OF FOUNDRY BUILDING														
W-18, South	5-7	0.0	NO ?	3.0	<5.7	NA	<29	<29	<29	<29	34*	<29	<29	0
W-19, West	5-7	0.0	NO	2.9	<5.7	NA	<28	<28	<28	<28	39*	<28	<28	0
W-8, At Gas Dispenser W-8, At Gas Dispenser	5-6	353.5	NO NO	NA	1340	NA	<1,190 <30	11769 <30	2963 <30	60274 <30	<1,190 <30	100,655	32,619	208,280
W-8, At Gas Dispenser W-20, East in ROW	12.5-13.5 4.5-5	1.0	NO	NA 2.3	<5.0 <5.7	NA NA	<30	<30	<30	<30	<30 29*	<30	<30 <28	0
W-20, East in ROW	9.0	2.3	NO	3.0	6.2	NA	<28	34.0	41.0	<28	29	<28	<28	75
W-20, East in ROW	11 - 12	0.0	NO	2.7	<5.6	NA	<28	35.0	<28	<28	39*	<28	<28	35
/W-22, North	9 - 10	0.7	NO	3.1	<5.8	NA	<29	<29	<29	<29	42*	<29	<29	0
SUMMARY OF SATURATED S	DIL SAMPLE	SINFLUEN	CED BY											
PERCHED OR PERMANENT								-						
/W-1, West of Building	16-17.5	225	YES	NA	NA	NA	<15.0	21.6	<15.0	402	<15.0	2,140	148	2,712
W-7, at ASTs	9-10	4	YES	NA	38.7	96.6	<29	44	<29	184	<29	253	430	911
W-12, North of ASTs	6-8	4.0	YES	NA	267	472	<233	242	<233	434	<233	2053	1,000	3,729
W-13, NW Comer Bldg	16-18	184	YES	NA	1,370	8,680	<2227	5,363	<2227	2,598	<2227	25033	<2227	32,994
W-15, North of MW-1	20-22	89	YES	NA	804	3,020	<219	342	<219	1,789	<219	5,256	5,897	13,284
W-16, West of ASTs	8-10	59	YES	NA	234	838	<231	<231	<231	<462	<231	1,160	1,148	2,308
W-17, West of MW-1	19.5-20	42	YES	NA	394	3,040	<221	<221	<221	<442	<221	2,031	<221	2,031
and BOX Exceeds NR 720 G	o preserve or								÷	1				1
E present in methanol used	o preserve sa													
E present in methanol used	o preserve sa													

BOLD and BOX Exceeds NR 720 Generic Soil Standard •: MTBE present in methanol used to preserve samples NA : Not Analyzed NS : No Standard	SUMMARY OF SATURATED SOL SAMPLES INFLUENCED BY PERCHED OR PERMANENT GROUNDWATER CHEMISTRY MW-1, West of Building       10-17.5     225       TVV-1, West of Building     16-17.5       TVV-1, al ASTs     6-8       TV-12, North of ASTs     6-8       TV-13, NWC Comer Bldg     16-18       TVV-15, North of MW-1     20-22       TVV-16, West of ASTs     8-10       TVV-17, West of MW-1     19.5-20	EAST OF FOUNDRY BUILDING       TW-18, South       MW-19, West       TW-8, At Gas Dispenser       TW-8, At Gas Dispenser       TW-20, East in ROW       MW-22, North	Tank	NORTHWEST ASTS TW-7, at ASTS MW-24, at ASTS MW-24, at ASTS TW-10, East of ASTS TW-10, East of ASTS TW-10, East of ASTS TW-10, East of ASTS TW-11, South of ASTS TW-11, South of ASTS TW-12, North of ASTS MW-25, South of ASTS	1998-1999 Investigation Results NORTH NEAR FOUNDRY BUILDING TW45, Parking Lot TW-29, By Building on North TW-9, Former USTs, NE Corner	1993 Investigation Results       1         MW-1, West of Building       1         MW-2, East of ASTs       1         MW-3, East of Building       1         B-4, At ASTs       4         B-5, NE Comer Building       1	WI ADMIN CODE	SOIL CHEMISTRY RESULTS
aric Soil S	SAMPLE: JUNDWA 9-10 6-8 16-18 20-22 8-10 8-10 19.5-20	5-7 5-7 5-6 112.5-13.5 4.5-5 9.0 11 - 12 9- 10	9 6-8 8-10 9-10 8-10 8-10 8-10 15-15.5 5-6 <sup>°</sup> 5-7 5-7 10,5-14 13,5-14	9-10 6-8 15 6-8 6-8 13-14 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0	15-16 6.5-7	16-17.5 11-12.5 8.5-10 8.5-10		UEPTH F
amples	S INFLUEN 225 4 4.0 184 89 59 59	0.0 0.0 353.5 1.0 0.0 0.0 0.7	3.5 9.8 9.8 9.8 1.3 1.3 31 31 28 89 89 89 89	4 123 59 0.9 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.5 0.4 0.5 0.4 0.4 0.5 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4	11.2 22.7 0.0	225 0.0 218 0.0		in FIELD PID (s.u.)
BOLD and BOX Exceeds NR 720 Generic Soil Standard       : MTBE present in methanol used to preserve samples       VA: Not Analyzed       VS: No Standard       VS: No Standard       VS: No Standard	ACED BY VES YES YES YES YES	NO N	YES NO NO YES NO	NO NO YES YES YES YES YES NO	NO	NO NO NO		Wet ?
	165 NA <2227 NA <2221	NA <28 <28 <28 <28 <28 <28 <28 <28	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA	NA	*** See Re <1.0 <1.0 NA NA	SN	Styrene
	426 NA VA VA VA VA VA VA	NA <28 NA NA 207.0 <28 NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA     NA     NA	NA	Results in Saturated Soil <1.0 <1.0 <1.0 <1.0 NA NA NA NA	SN	i- Propylben zene
	205 NA 6,186 NA 2221	NA 428 NA 336.0 80 80 80 80 80 80 80 80 80 80 80 80 80	urated Soil NA NA NA NA NA NA NA NA NA NA NA NA NA	urated Soil NA NA NA NA NA NA NA	NA	urated Soil t <1.0 <1.0 NA NA	N	N- Propylben zene
	1,110 NA <2227 NA A A A A A A A A A A A A A A A A A A	NA 428 428 428 428 428 428 428 428 428 428	NA     NA     NA     NA       NA     NA     NA     NA	NA     NA     NA     NA       NA     NA     NA     NA	NA	Section Below <1.0 NA NA	SN	t- ene
	368 NA 5,080 NA 2,733	NA S28 S28 S28 S28 S28 S28 S28 S28		NA NA NA NA NA NA NA NA NA	NA	ow <1.0 <1.0 NA	NS	etected Vol S- Butylbenz ene
	1,480 NA 9,895 NA A A A A A	NA 228 228 228 228 228 228 228 228 228 22	NA NA NA NA	NA NA NA NA NA	NA	<1.0 <1.0 NA	SN	ABORATOR atile Orgar N- Butylbenz ene
	1,810 NA 20,846 NA NA NA 414	NA NA NA NA NA NA	NA NA NA NA	397 178 NA NA NA NA	NA S2	<1.0 NA NA	110000/ 20000/ 400	LABORATORY RESULTS Detected Volatile Organic Compounds (ug/kg) S- N- Naphihalene p- rz Buylbenz Buylbenz Isoprop- ene ene ene oluene
	<100 NA 3,425 NA A A A A A A A A A A A A A A A A A A	NA <28 NA NA NA NA NA NA NA	NA NA NA NA	NA NA NA NA NA	NA	<1.0 NA NA	NS	Isopropylt
	<100 NA 2227 NA NA 360	NA S28 S28 S28 S28 S28 S28 S28 S28	NA NA NA NA	NA NA NA NA NA	NANA	<1.0 NA NA	S	Tetrachloro ethene
	<15 NA <2227 NA <2227 NA S227	NA 28		NA NA NA NA NA	NA	NA <1.0	SN	Tetrachloro Trichloroeth ethene ene
	5,564 NA 45,432 NA NA 3,507	0054300000	NA NA NA NA	NA NA NA NA NA	X X X	NA O O	NS	Total Detected VOCs (w/out PVOCs)

Former Plymouth Foundry Site, Gra		1		-	1		ATOPY	1	<u> </u>	1
SOIL	_						ATORY RESU			·
						ynuclear Aron	natic Hydroca	rbons (ug/kg)		
SAMPLE I.D.	DEPTH	FIELD PID	Wet?	Benzo (b) Fluoranthene	Fluorene	1-Methyl Naphthalene	2-Methyl Naphthalene	Naphthalene	Phenanthrene	Tota Detec PAH
	(feet)	(s.u.)		-						
WI ADMIN CODE										
NR 720 Generic Standards				3900/ 88/ 360000	40000000/ 600000/ 100000	70000000/ 1100000/ 23000	40000000/ 600000/ 20000	110000/ <b>20000/ 400</b>	390000/ 18000/ 1800	NS
1993 Investigation Results		1			1					
MW-1, West of Building	16-17.5	225	YES***	*** See Results	in Saturated S	oil Section Belo	w			
MW-2, East of ASTs	11-12.5	0.0	NO	NA	NA	NA	NA	<1.0	NA	NA
MW-3, East of Building	8.5-10	0.0	NO	NA	NA	NA	NA	<1.0	NA	NA
B-4, At ASTs	3.5-5	218	NO	NA	NA	NA	NA	NA	NA	NA
B-5, NE Corner Building	8.5-10	0.0	NO	NA	NA	NA	NA	NA	NA	NA
1998-1999 Investigation Results										
NORTH NEAR FOUNDRY BUILDIN	IG			[						
TW-6, Parking Lot	15-16	11.2	NO	NA	NA	NA	NA	NA	NA	NA
TW-29, By Building on North	13-14	22.7	NO	<1.2	63.1	<2.4	72.7	<2	79.1	215
TW-9, Former USTs, NE Corner	6.5-7	0.0	YES	NA	NA	NA	NA	NA	NA	NA
NORTHWEST AST's										
TW-7, at ASTs	9-10	4	YES	*** See Results i	n Saturated S	oil Section Belo	w			
MW-24, at ASTs	6-8	123	NO	45.2	169	2,490	2,110	397	<3.1	5,21
MW-24, at, ASTs	15	48	NO	46.0	161	1,740	2,230	178	<3.1	4,35
TW-16, West of ASTs	8-10	59	YES	*** See Results i	n Saturated S	oil Section Belo	w			
TW-10, East of ASTs	6-8	0.9	YES	NA	NA	NA	NA	NA	NA	NA
TW-10, East of ASTs	13-14	0.4	YES	NA	NA	NA	NA	NA	NA	NA
MW-26, SE of ASTs	9.0	0.0	NO	NA	NA	NA	NA	NA	NA	NA
TW-11, South of ASTs	7-8	0.4	YES	NA	NA	NA	NA	NA	NA	NA
TW-11, South of ASTs	13-14	0.6	YES	NA	NA	NA	NA	NA	NA	NA
MW-25, South of ASTs	9.0	1.9	NO	NA	NA	NA	NA	NA	NA	NA
TW-12, North of ASTs MW-23, North of ASTs	6-8 7-9	4.0 NA	YES NO	*** See Results i NA						
	1-5		NO		NA	NA	NA	NA	NA	NA
WEST OF FOUNDRY BUILDING TW-13, NW Corner Bldg										
TW-13, NW Corner Bldg	9	3.5	NO-	NA	NA	NA	NA	NA	NA	NA
MW-28, NW Corner Bidg	16-18	184	YES	*** See Results in						
TW-14, South of MW-1	6-8	9.8	NO	<1.2	42.3	23.4	38.7	<2	85.6	190
MW-27, South of MW-1	8-10	2.0	YES	NA	NA	NA	NA	NA	NA	NA
	9-10	1.3	NO	NA	NA	NA	NA	NA	NA	NA
TW-15, North of MW-1	8-10	31	NO	NA	NA	NA	NA	NA	NA	NA
TW-15, North of MW-1	15-15.5	28	NO	NA	NA	NA	NA	NA	NA	NA
TW-15, North of MW-1 1 : UST Removal Under Tank	20-22	89	YES	*** See Results in	n Saturated So	il Section Belo	w			
	5-6'	NA :	NO							
TW-17, West of MW-1 TW-17, West of MW-1	13.5-14 19.5-20	29 42	NO YES	NA *** See Results in	NA Saturated Sc	NA	NA	NA	NA	NA
				000 11034113 1	i Gatalated Oc	In Section Belo	n			
EAST OF FOUNDRY BUILDING TW-18, South	5 - 7	0.0	NO ?							
MW-19, West	5-7	0.0	NO 7 NO	NA NA	NA NA	NA	NA	NA	NA	NA
TW-8, At Gas Dispenser	5-6	353.5	NO	NA	NA	NA NA	NA	<28	NA	NA
TW-8, At Gas Dispenser	12.5-13.5	1.0	NO	NA			NA	NA	NA	NA
TW-20, East in ROW	4.5-5	0.0	NO	NA	NA	NA	NA	NA	NA	NA
TW-20, East in ROW	9.0	2.3	NO	NA	NA	NA	NA	NA	NA	NA
TW-20, East in ROW	11 - 12	0.0	NO	NA	NA NA	NA NA	NA NA	<28 <28	NA	NA NA
MW-22, North	9 - 10	0.7	NO	NA	NA	NA	NA	NA	NA NA	NA
SUMMARY OF SATURATED SO PERCHED OR PERMANENT G						1				
MW-1, West of Building	16-17.5	225	YES	NA	NA	NA	NA	1,810		<b></b>
TW-7, at ASTs	9-10	4	YES	NA	NA	NA	NA	1,810 NA	NA	
TW-12, North of ASTs	6-8	4.0	YES	NA	NA	NA NA	NA	NA NA	NA	NA
TW-13, NW Corner Bidg	16-18	184	YES	NA	NA	NA NA	NA	NA 20,846	NA NA	NA NA
TW-15, North of MW-1	20-22	89	YES	NA	NA	NA	NA	20,846 NA		NA NA
TW-16, West of ASTs	8-10	59	YES	NA	NA	NA	NA	NA	NA NA	
TW-17, West of MW-1	19.5-20	42	YES	NA	NA	NA NA	NA NA	NA 414	NA NA	NA NA
BOLD and BOX Exceeds NR 720 Ge	eneric Soil Sta	andard								
<ul> <li>MTBE present in methanol used to</li> </ul>	o preserve sa	mples								
hld - blot Applement			1	1	i	1				
NA : Not Analyzed		<u> </u>							i	
NA : Not Analyzed NS : No Standard Xylenes is sum of m, p, and o xylene										

					( )						ş		
TABLE 2 : GROUNDWATER CH	EMISTRY R	ESULTS AND S	ATURATED S	SOILS	- Carrieller							, addition of the	
Former Plymouth Foundry Site, G													
GROUNDWATER													
												<u> </u>	
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water	Dissolved Lead	GRO	DRO		Petr	oleum Vo	latile Orga	nic Compou	nds (ug/I =	- pp)	
		Ft below grnd	(ug/l)	(ug/l	= ppb)	Benzene	Ethylben	Toluene	Xylenes	Methyl-t-	124-	135-	Total
							zene			butyl ether	Trimethyl benzene	Trimethyl benzene	Detected PVOCs
WI ADMIN CODE NR 140 E.S. /			15 / 1.5	NS	NS	50/05	700 / 140	1000 / 200	10,000 / 1,000	60 / 12	480	/ 96	NS
P.A.L.			15/1.5	NO	NO	5.07 0.5	7007 140	200	1,000	00712	100	100	
WEST OF BUILDING AT FOUR	FORMER A	STS											
	0/47/00	17.2 / 17.2	NA	NA	NA	NA : DRY							
MW-1, West of Foundry @ AST	6/17/99	17.2 / 17.2	NA	NA	NA	NA: DRY							
MW-1, West of Foundry @ AST	4/6/99 10/1/98	17.2 / 16.9	NA	NA	NA	NA : DRY							
MW-1, West of Foundry @ AST		17.27 10.0	NA	120,000	NA	<50	<100	<100	<200	<100	344	<100	344.0
MW-1, West of Foundry	1/20/98 5/25/93		NA	NA	NA	<5.0	<5.0	<5.0	<5.0	<5.0	13.6	<5.0	13.6
MW-1, West of Foundry	5/25/93						-0.0	-0.0					
TW-14, South of MW-1	1/20/98	9.7 / 4.8	NA	<50.0	2547	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
	0/47/00	23.8 / 12.61	NA	NA	<100	<2.7	<3.2	<2.7	<6.7	<3.2	<2.2	<2.7	0.0
MW-27, South of West ASTs	6/17/99 4/6/99	23.8 / 12.01	NA	NA	130	<0.27	<3.2	98	<0.67	<3.2	<2.2	<2.7	98.0
MW-27, South of West ASTs	10/1/98	23.8 / 16.9	NA NA	335	2570	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
MW-27, South of West ASTs	10/1/90	23.07 10.9		000									
MMA 20 Duplicate	6/17/99		NA	NA	13000	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-30, Duplicate MW-30, West of West ASTs	6/17/99	23.5 / 12.64	NA	NA	2800.0	<0.27	< 0.32	<0.27	< 0.67	< 0.32	<0.22	<0.27	0.0
MW-30, West of West ASTs	4/6/99	23.5 / 16.2	NA	NA	4500.0	<0.27	< 0.32	<0.27	<0.67	< 0.32	<0.22	<0.27	0.0
MW-30, West of West ASTS	4/6/99	20.07 10.2	NA	NA	7200.0	<0.27	< 0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-30, West of West ASTs	10/1/98	23.5 / 16.6	NA	156.0	31900.0	< 0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
TW-16, West of ASTs	1/20/98	17.2 / 5.9	NA	287	10811	< 0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
	1/20/30	11.270.0											
MW-28, North of West ASTs	6/17/99	23.9 / 12.21	NA	NA	1900.0	<0.27	17	<0.27	16.29	<0.32	0.71	0.35	34.4
MW-28, North of West ASTs	4/6/99	23.9 / 15.3	NA	NA	3400.0	<0.27	3.50	<0.27	2.84	<0.32	0.27	<0.27	6.6
MW-28, North of West ASTs	10/1/98	23.9 / 16.6	NA	231.0	67200.0	<0.5	1.49	<1.0	1.11	<1.0	5.17	1.44	9.2
TW-15, North of MW-1	1/20/98	19.9 / 17.2	NA	1,060	246,000	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0

NS : No Standard ; NA Not Analyzed

Xylenes Sum of m, p, o Xylene BOLD Exceeds State NR 140 ES \*\* : Calculated Standards from WDNR April 1997 PAH Guidance Document

and the second sec													_ )_
TABLE 2 : GROUNDWATER CH	HEMISTRY F	RESULTS AND	SATURATED	SOILS	Antibility of								Second Second
Former Plymouth Foundry Site,													
GROUNDWATER													
					000		Detr	alaum Val	otilo Orga	nic Compou	nde (ua/l =	= nnh)	1
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water	Dissolved Lead	GRO	DRO		Petro	oleum voi	allie Orga	nic compou	ilus (ug/i -	- ppo)	
		Ft below grnd	(ug/l)	(ua/l	= ppb)	Benzene	Ethylben	Toluene	Xylenes	Methyl-t-	124-	135-	Total
		Ft below grid	(ugn)	(ugh)	ρρυ)	Donizono	zene			butyl ether	Trimethyl benzene	Trimethyl benzene	Detected PVOCs
WI ADMIN CODE NR 140 E.S.								1000 /	10,000 /				
/ P.A.L.			15 / 1.5	NS	NS	5.0/0.5	700 / 14 <b>0</b>	200	1,000	60 / 12	480	/ 96	NS
NORTHWEST AT FIVE FORME	- RASTS												
NORTHWEST ATTIVE FORME		-											
MW-2, East of NW ASTs	6/17/99	17.9 / 14.61	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-2, East of NW ASTs	4/6/99	17.9 / 16.9	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-2, East of NW ASTs	9/17/98	17.9 / 16.1	NA	<50.0	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
MW-2, East of NW ASTs	1/20/98		NA	<50.0	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
MW-2, East of NW ASTs	5/25/93		NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	0.0
MW-23, North of NW ASTs	6/17/99	23.2 / 13.47	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-23, North of NW ASTs	4/6/99	23.2 / 16.9	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-23, North of NW ASTs	9/17/98	23.2 / 17.9	NA	<50	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
TW-12, North of ASTs	1/20/98	14.8 / 4.9	NA	291	5590	<0.5	1.49	<1.0	1.37	<1.0	7.11	1.76	11.7
MW-24, @ NW ASTs	6/17/99	22.9 / 12.88	NA	NA	23000	<0.27	6.0	<0.27	11.5	< 0.32	34.0	14.0	65.5
MW-24, @ NW ASTs	4/6/99	22.9 / 16.4	NA	NA	1900	0.39	< 0.32	<0.27	< 0.67	< 0.32	<0.22	<0.27	0.39
MW-24 DUP, @ NW ASTs	4/6/99		NA	NA	22000	0.33	<0.32	<0.27	<0.67	< 0.32	<0.22	<0.27	0.33
MW-24, @ NW ASTs	9/17/98	22.9 / 17.2	NA	<50	321	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
MW-24 Dup, @ NW ASTs	9/17/98		NA	<50	265	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
TW-7, At Former ASTs	1/20/98	12.5 / 5.1	NA	148	159	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
								-0.07	10.07	-0.00	<0.22	<0.27	0.0
MW-25, South of NW ASTs	6//17/99	23.1 / 12.35	NA	NA	<100	< 0.27	< 0.32	< 0.27	< 0.67	< 0.32	<0.22 <0.22	<0.27	0.0
MW-25, South of NW ASTs	4/6/99	23.1 / 15.8	NA	NA	<100	<0.27	< 0.32	< 0.27	< 0.67	< 0.32		<0.27	0.0
MW-25, South of NW ASTs	9/17/98	23.1 / 16.7	NA	<50	<100	< 0.5	<1.0	<1.0	<2.0	<1.0	<1.0 <1.0	<1.0	0.0
TW-11, South of ASTs	1/20/98	14.0 / 5.8	NA	<50.0	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<u><u></u> </u>	<u> </u>	0.0
							10.00	10.07	40.07	<0.32	<0.22	<0.27	0.0
MW-26, SE of NW ASTs	6/17/99	23.1 / 11.28	NA	NA	<100	< 0.27	<0.32	<0.27	< 0.67	<0.32	<0.22	<0.27	0.0
MW-26, SE of NW ASTs	4/6/99	23.1 / 14.7	NA	NA	<100	<0.27	< 0.32	< 0.27	<0.67		<0.27	<0.27	0.0
MW-26, SE of NW ASTs	9/17/98	23.1 / 15.5	NA	<50	<100	<0.5	<1.0	<1.0	<2.0	<1.0 <1.0	<1.0	<1.0	0.0
TW-10, East of ASTs	1/20/98	14.8 / 3.9	NA	<50.0	4170	<0.5	<1.0	<1.0	<2.0	1 1.0	1 -1.0	1 1.0	0.0

NS : No Standard ; NA Not Analyzed Xylenes Sum of m, p, o Xylene BOLD Exceeds State NR 140 ES \*\* : Calculated Standards from WDNR April 1997 PAH Guidance Document

TABLE 2 : GROUNDWATER CHE	MISTRY RE	SULTS AND SA	TURATED SC	ILS	the suggest of the	I							
Former Plymouth Foundry Site, Gi													
onnor righter and only set													
GROUNDWATER													
		Total Douth (	Disselved	GRO	DRO		Pat	roleum Vo	latile Orga	nic Compou	nds (ua/l =	(dag	
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water	Dissolved Lead	GRO	DRO		Fei	TOIEUIII VO		nie oompou			
		Ft below grnd	(ug/l)	(ug/l	= ppb)	Benzene	Ethylben zene	Toluene	Xylenes	Methyl-t- butyl ether	124- Trimethylb enzene	135- Trimethylb enzene	Total Detected PVOCs
WI ADMIN CODE NR 140 E.S. / P.A.L.			15 / 1.5	NS	NS	5.0 / 0.5	700 / 140	1000 / 200	10,000 / 1,000	60 / 12	480	/ 96	NS
GAS UST (EAST SIDE OF SITE)													
	6/17/99	17.8 / 10.53	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-3, East of Foundry	6/17/99 4/6/99	17.8 / 10.53	NA	NA	<100	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-3, East of Foundry	9/17/98	17.8 / 14.4	NA	NA	NA	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
MW-3, East of Foundry MW-3. East of Foundry	2/5/98	17.07 14.4	NA	<50	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
	5/25/93		NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	0.0
MW-3, East of Foundry	5/25/35												
MW-19, West	6/17/99	20.7 / 10.76	NA	NA	660.0	1.3	0.94	<0.27	0.86	<0.32	0.38	<0.27	3.5
MW-19, West	4/6/99	20.7 / 14.1	NA	NA	480	<0.54	<0.64	<0.54	<1.34	<0.64	<0.44	<0.54	0.0
MW-19, West	9/17/98	20.7 / 14.9	<1.0	NA	756	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
MW-22, North	6/17/99	20.5 / 10.46	NA	NA	650.0	<0.27	0.76	<0.27	6.8	<0.32	<0.22	1.0	8.6
MW-22, North	4/6/99	20.5 / 13.7	NA	NA	280	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-22, North	9/17/98	20.5 / 14.3	<1.0	NA	575	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
-													0.0
TW-18, South	9/17/98	11.9 / 5.9	NA	NA	NA	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
TW-8, At Gas Dispenser	9/17/98	14.2 / 13.7	NA	NA	NA	NA : DRY							
											00.7	70.0	303.2
TW-21, At Dispenser	9/17/98	13.2 / 13.2	NA	900	NA	3.98	4.22	3.27	187	<2.1	28.7	76.0	303.2
						-0.07	<0.32	<0.27	<0.67	<0.32	<0.27	<0.27	0.0
MW-31, north across 11th Ave	6/17/99	19.01 / 10.78	NA	NA NA	<100 240.0	<0.27 <0.54	<0.32	<0.27	<1.34	<0.52	<0.27	<0.54	0.0
MW-31, north across 11th Ave	5/17/99	19.01 / 11.11	NA	NA	∠40.0	~0.54	~0,04	-0.04	-1.04	-0.04			
	6/17/99	20.44 / 10.35	NA	NA	380.0	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-32, south across 11th Ave.	5/17/99	20.44 / 10.35	NA	NA	100.0	<0.27	<0.32	<0.27	<0.67	<0.32	<0.22	<0.27	0.0
MW-32, south across 11th Ave.	5/17/99	20.447 10.05		147	100.0	0.21							
OTHER LOCATIONS													
TW-6, Parking Lot	1/20/98	18.8 / 16.7	NA	<50.0	<100	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
TW-9, at former USTs, NE Corn	1/20/98	9.1 / 4.9	NA	<50.0	368	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
TW-29, 60 ft E of NW Cmr of Bld	10/1/98	16.5 / 16.4	NA	NA	NA	NA : DRY					1		
Trip Blank	6/17/99	NA	NA	NA	NA	<0.27	<0.32	0.36	<0.67	<0.32	<0.22	<0.27	0.36
Trip Blank	9/17/98	NA	NA	NA	NA	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
Trip Blank	10/1/98	NA	NA	<50	NA	<0,5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0
Trip Blank	1/20/98	NA	NA	NA	NA	<0.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	0.0

TABLE 2 : GROUNDWATER CH	EMISTRY R	ESULTS AND																		+
Former Plymouth Foundry Site, C		1																		
GROUNDWATER																				
																1			1	+
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water										's (ug/i = p			1,1-Dichloro		d d Dishlare	cis-1.2-	N-	Total
		Ft below gmd	N- Butylben zene	sec- Butylben zene	Isopropyl Benzene	Dichloro	p- Isopropyl toluene	Naphthalene	Tetrachloro ethylene	Trichloroe thylene	1,1,1- Trichloroe thane	Vinyl Chloride	Bromoform	trans-1,2- Dichloroeth ene		ethane	Ethene		Propylben zene	
WI ADMIN CODE NR 140 E.S. / P.A.L.			NS	NS	NS	75/15	NS	40/8	5/0.5	5/0.5	200 / 40	0.2 / 0.02	4.4 / 0.44	100 / 20	850 / 85	5/0.5	7/0.7	70/7	NS	NS
WEST OF BUILDING AT FOUR	FORMER A	1515				<u> </u>														
	6/17/99	17.2/17.2	NA : DRY							+										
MW-1, West of Foundry @ AST MW-1, West of Foundry @ AST	4/6/99		NA : DRY																	<u> </u>
MW-1, West of Foundry @ AST MW-1, West of Foundry @ AST	10/1/98	17.2 / 16.8																		
MW-1, West of Foundry @ A31	1/20/98	11.27 10.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry	5/25/93		12.6	<5.0	<5.0	<5.0	<5.0	51.8	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	64.4
WWW-1, West of Foundry	0/20/00				1															
TW-14. South of MW-1	1/20/98	9.7 / 4.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
100-14, 30001 01 000-1	1120/00																			
MW-27, South of West ASTs	6/17/99	23.8 / 12.61	<2.9	<2.9	<2.6	<3.0	<2.4	<3.5	740	140	<3.0	<2.0	<4.4	<7.9	<3.5	<3.7	<4.3	28.0	<7.6	908.0
MW-27, South of West ASTs	4/6/99	23.8/16.1	<2.9	<2.9	<2.6	<3.0	<2.4	<3.5	970	140	<3.0	<2.0	<4.4	<7.9	<3.5	<3.7	<4.3	110	<7.6	1220.0
MW-27, South of West ASTs	10/1/98	23.8 / 16.9	NA	NA	NA	NA	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MIT-21; Codal of Freetric Te			1								1								10.70	39.8
MW-30, Duplicate	6/17/99		0.39	0.60	<0.26	<0.30	<0.24	0.46	22.0	7.5	<0.30	1.6	<0.44	5.2	< 0.35	< 0.37	<0.43	2.0	<0.76 <0.76	28.9
MW-30, West of West ASTs	6/17/99	23.5/12.64	0.45	<0.29	<0.26	<0.30	<0.24	<0.35	18.0	4.5	<0.30	1.2	<0.44	3.3	<0.35	< 0.37	<0.43	1.4 5.5	<0.76	121.0
MW-30, West of West ASTs	4/6/99	23.5 / 16.2	<0.29	0.6	<0.26	<0.30	<0.24	< 0.35	68.0	36.0	<0.30	1.2	<0.44	9.7	<0.35	< 0.37	<0.43	5.5	<0.76	121.0
MW-30DUP, West of West AST	4/6/99		<0.29	0.6	<0.26	<0.30	<0.24	<0.35	71.0	37.0	<0.30	0.94	<0.44	8.1	< 0.35	< 0.37	<0.43	5.0 NA	NA	NA
MW-30, West of West ASTs	10/1/98	23.5 / 16.6	NA	NA	NA	NA	NA	3.67	NA	NA	NA	NA	NA	NA	NA	NA	NA <1.0	<1.0	<1.0	66.2
TW-16, West of ASTs	1/20/98	17.2 / 5.9	4.17	1.98	<1.0	<1.0	1.71	58.3	<1.0	<0.5	<1.0	<0.2	<1.0	<1.0	<1.0	<1.0	\$1.0	1 51.0	~1.0	- 00.2
									10.40	10.07	<0.30	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	3.7	11.8
MW-28, North of West ASTs	6/17/99	23.9 / 12.21	2.6	2.2	2.6	0.3	0.38	< 0.35	<0.43	<0.37		<0.20 0.33	<0.44	<0.79	<0.35	<0.37	<0.43	<0.20	<0.76	3.0
MW-28, North of West ASTs	4/6/99	23.9 / 15.3	0.52	0.48	0.5	<0.30	<0.24	< 0.35	0.59	0.55	<0.30	0.33 NA	<0.44 NA	NA	NA	NA	NA	NA	NA	NA
MW-28, North of West ASTs	10/1/98	23.9 / 16.6	NA	NA	NA	NA	NA	6.96	NA 36.3	NA 7.5	NA <5.0	4.91	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	54.9
TW-15, North of MW-1	1/20/98	19.9 / 17.2	<5.0	6.2	<5.0	<5.0	<5.0	<5.0	30.3	1.5	<u>\</u>	4.71		-0.0	1 -0.0			1		

TABLE 2 : GROUNDWATER C	HEMISTRY R	ESULTS AND			ļ															
Former Plymouth Foundry Site	Grafton, WI																			
GROUNDWATER																				
										Det	acted VOC	's (ug/l = p	pb)	1						
SAMPLE I.D.	Date Sampled	Total Depth / Depth to								Det		3 (ug/i – p	pb)							
	Sampleu	Water																		
		Water																		
		Ft below grnd	N-	sec-	Isopropyl	1,4-	p-	Naphthalene	Tetrachloro	Trichloroe	1,1,1-	Vinyl	Bromoform	trans-1,2-	1,1-Dichloro	1,2-Dichloro	1,1-Dichloro	cis-1,2-	N-	Total
		Pt below ginu	Butviben	Butylber			Isopropyl	riapitatione	ethylene	thylene	Trichloroe	Chloride		Dichloroeth	ethane	ethane	Ethene	Dichloroet	Propylben	1
			zene	zene	Denzene	benzene	toluene				thane			ene				hene	zene	voc
			20110	20/10																Excludin
																				PVOCs
																				<u> </u>
				1					[											-
WI ADMIN CODE NR 140 E.S	1				10	75/15	NS	40/8	5/0.5	5/0.5	200 / 40	0.2/0.02	4.4/0.44	100/20	850 / 85	5/0.5	7/0.7	70/7	NS	NS
P.A.L.			NS	NS	NS	/5/15	NO	4076	570.5	370.5	200740	0.270.02	4.170.11	1007.20						1
NORTHWEST AT FIVE FORM	IER ASTs		L																	
					10.00	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	< 0.35	<0.37	<0.43	<0.28	<0.76	0.0
MW-2, East of NW ASTs	6/17/99	17.9/14.61	<0.29	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	< 0.35	<0.37	<0.43	<0.28	<0.76	0.0
MW-2, East of NW ASTs	4/6/99	17.9/16.9	<0.29	<0.29	<0.29 NA	<0.30 NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2, East of NW ASTs	9/17/98	17.9 / 16.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2, East of NW ASTs	1/20/98		NA <1.0	NA <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	0.0
MW-2, East of NW ASTs	5/25/93		\$1.0	\$1.0	~1.0	\$1.0														
MW-23, North of NW ASTs	6/17/99	23.2 / 13.47	<0.29	<0.29	<0.29	<0.30	<0.24	< 0.35	<0.43	< 0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76	0.0
MW-23, North of NW ASTS	4/6/99	23.2 / 16.9	<0.29	<0.29	<0.29	< 0.30	<0.24	< 0.35	<0.43	< 0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76	0.0
MW-23, North of NW ASTS	9/17/98	23.2 / 17.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-12. North of ASTs	1/20/98	14.8/4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-12, NORTOFASTS	1/20/00	14.07 110																		
MW-24, @ NW ASTs	6/17/99	22.9 / 12.88	2.5	1.0	2.2	< 0.30	2.3	75	<0.43	<0.37	<0.30	<0.20	<0.44	<0.79	< 0.35	<0.37	<0.43	<0.28	3.0	86.0
MW-24, @ NW ASTs	4/6/99	22.9/16.4	<0.29	<0.29	<0.29	<0.30	<0.24	< 0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76	0.0
MW-24 DUP, @ NW ASTs	4/6/99		<0.29	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76	0.0 NA
MW-24, @ NW ASTs	9/17/98	22.9/17.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-24 Dup, @ NW ASTs	9/17/98		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA <1.0	0.0
TW-7, At Former ASTs	1/20/98	12.5/5.1	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.5	<1.0	<0.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	0.0
			1													10.07	-0.42	<0.28	<0.76	0.0
MW-25, South of NW ASTs	6//17/99	23.1 / 12.35	<0.29	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43 <0.43	<0.28	<0.76	0.0
MW-25, South of NW ASTs	4/6/99	23.1 / 15.8	<0.29	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43 NA	<0.28 NA	<0.76 NA	NA
MW-25. South of NW ASTs	9/17/98	23.1 / 16.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA NA	NA NA	NA	NA	NA
TW-11, South of ASTs	1/20/98	14.0 / 5.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		INA				
											10.07	10.00	-0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76	0,0
MW-26, SE of NW ASTs	6/17/99	23.1 / 11.28	<0.32	<0.29	<0.29	<0.30	<0.24	< 0.35	<0.43	< 0.37	< 0.37	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76	0.0
MW-26, SE of NW ASTs	4/6/99	23.1 / 14.7	<0.29	<0.29	<0.29	<0.30	<0.24	<0.35	<0.43	<0.37	<0.37	<0.20		<0.79 NA	NA	NA	NA	NA	NA	NA
MW-26, SE of NW ASTs	9/17/98	23.1 / 15.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA NA	NA	NA	NA	NA	NA	NA	NA
TW-10, East of ASTs	1/20/98	14.8/3.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	INA	N/A	INA	11/1/1					+

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																				T
TABLE 2 : GROUNDWATER CH		ESULTS AND																		
Former Plymouth Foundry Site, C	Grafton, WI																			
GROUNDWATER																				
SAMPLE I.D.	Date	Total Depth /								Dete	cted VOC	's (ug/l = p	pb)					14	-	
SAMPLE I.D.	Sampled	Depth to																		
	oumpion	Water																		
		Ft below grnd	N-	sec-	Isopropyl	1,4-	p-	Naphthalene	Tetrachloro	Trichloroe	1,1,1-	Vinyl	Bromoform	trans-1,2-	1,1-Dichloro	1,2-Dichloro	1,1-Dichloro	cis-1,2-	N-	Total
		, the second gives	Butylben		Benzene	Dichloro	Isopropyl		ethylene	thylene	Trichloroe	Chloride		Dichloroeth	ethane	ethane	Ethene	10.0	Propylben	Detected
			zene	zene		benzene	toluene				thane			ene				hene	zene	VOC
																				Excludin
																				PVOCs
WI ADMIN CODE NR 140 E.S. /																				
P.A.L.			NS	NS	NS	75/15	NS	40/8	5/0.5	5/0.5	200 / 40	0.2/0.02	4.4 / 0.44	100/20	850 / 85	5/0.5	7/0.7	70/7	NS	NS
GAS UST (EAST SIDE OF SITE	)																			
	,																		10.70	470.0
MW-3, East of Foundry	6/17/99	17.8 / 10.53	<0.29	<0.29	<0.26	<0.30	<0.24	<0.35	130	24	< 0.30	0.57	<0.44	<0.79	< 0.35	< 0.37	<0.43	24	<0.76	178.6
MW-3, East of Foundry	4/6/99	17.8 / 13.8	<0.29	<0.29	<0.26	<0.30	<0.24	<0.35	200	36.0	<0.30	<0.20	<0.44	<0.79	<0.35 <1.0	<0.37 <1.0	<0.43 <1.0	27 41.4	<0.76 <1.0	263.0 230.8
MW-3, East of Foundry	9/17/98	17.8 / 14.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	164	25.4	<1.0	<0.2	<1.0	<1.0		<1.0	<1.0	22.9	<1.0	230.8
MW-3, East of Foundry	2/5/98		<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	151	37.1	<1.0	<0.2	<1.0	<1.0 <1.0	<1.0 <1.0	<1.0	<1.0	16.1	<1.0	309.7
MW-3, East of Foundry	5/25/93		<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	185	26.7	<1.0	<1.0	81.9	<1.0	<1.0	<1.0	\$1.0	10.1	\$1.0	
								<0.35	1.1	2.1	<0.30	24.0	<0.44	7.5	<0.35	1.0	<0.43	1.8	<0.76	37.8
MW-19, West	6/17/99	20.7 / 10.76	<0.29	0.34	<0.26	<0.30 <0.60	<0.24 <0.48	<0.35	11.0	13.0	<0.60	250.0	<0.88	58.0	<0.70	<0.74	2.8	16.0	<1.5	350.8
MW-19, West	4/6/99	20.7 / 14.1	<0.58	<0.58 3.49	<0.52	<0.60	<0.48	<1.0	6.12	5.53	<1.0	60.5	NA	15.9	<1.0	<1.0	<1.0	6.24	<1.0	99.4
MW-19, West	9/17/98	20.7 / 14.9	1.65	3.49	\$1.0	\$1.0	\$1.0	\$1.0	0.12	0.00	-1.0									
	6/17/99	20.5 / 10.46	<0.29	<0.29	<0.26	< 0.30	<0.24	0.59	<0.43	< 0.37	< 0.30	<0.20	<0.44	<0.79	< 0.35	0.58	<0.43	<0.28	<0.76	1.2
MW-22, North	4/6/99	20.5 / 10.40	<0.29	1.40	0.31	< 0.30	<0.24	< 0.35	0.44	2.30	<0.30	0.97	<0.44	1.3	1.1	<0.37	<0.43	0.52	<0.76	8.3
MW-22, North MW-22, North	9/17/98	20.5 / 14.3	<1.0	3.78	<1.0	<1.0	<1.0	1.19	<1.0	1.11	<1.0	0.613	NA	1.1	<1.0	<1.0	<1.0	<2.0	<1.0	7.8
	3/1//30	20.07 14.0																		
TW-18, South	9/17/98	11.9/5.9	<1.0	<1.0	<1.0	1.07	<1.0	<1.0	<1.0	<0.5	<1.0	<0.2	NA	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	1.1
100-10, 30001	0/11/00																			
TW-8, At Gas Dispenser	9/17/98	14.2 / 13.7	NA : DRY	(																
															NIA	NA	NA	NA	NA	NA
TW-21, At Dispenser	9/17/98	13.2 / 13.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	INA	INA	INA	- 11/4
										10	0.71	120	<0.44	6.3	1.0	<0.37	<0.43	20	<0.76	155.0
MW-31, north across 11th Ave	6/17/99	19.01 / 10.78		<0.29	<0.26	< 0.30	<0.24	2.2	3.5 7.1	1.3 3.8	<0.60	210	<0.44	5.7	0.84	<0.74	<0.43	24	<1.5	252.2
MW-31, north across 11th Ave	5/17/99	19.01 / 11.11	<0.58	0.76	<0.52	<0.60	<0.48	<0.70	7.1	3.0	~0.00	210	-0.00	5.7	0.04	-0.74	-0.+0			
			10.00	1.00	<0.26	<0.30	<0.24	<0.35	5.5	3.8	1.4	1.5	<0.44	1.8	0.82	< 0.37	<0.43	1.1	<0.76	16.9
MW-32, south across 11th Ave.	6/17/99	20.44 / 10.35		0.81	<0.26	<0.30	<0.24	0.4	14	4.2	1.6	1.3	<0.44	1.2	0.68	< 0.37	<0.43	1.1	<0.76	25.3
MW-32, south across 11th Ave.	5/17/99	20.44710.85	<0.29	0.01	~0.20	40.00	40.24	0.4												
OTHER LOCATIONS																				
	1/00/00	100/107	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-6, Parking Lot	1/20/98 1/20/98	18.8 / 16.7 9.1 / 4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-9, at former USTs, NE Corn TW-29, 60 ft E of NW Crnr of BI	1/20/98		NA : DR									1.1								
	10/1/30	10.07 10.4											· · · · · · · · · · · · · · · · · · ·	-						
								-0.05	10.12	<0.27	<0.30	<0.20	<0.44	<0.79	<0.35	<0.37	<0.43	<0.28	<0.76	0.0
Trip Blank	6/17/99	NA	<0.29	<0.29	<0.26	< 0.30	<0.24	<0.35	<0.43 <1.0	<0.37 <0.5	<0.30	<0.20	<0.44	<0.79	<1.0	<1.0	<1.0	<2.0	<1.0	0.0
Trip Blank	9/17/98	NA	<1.0	<1.0	<1.0	<1.0	<1.0 NA	<1.0 <1.0	<1.0 NA	<0.5 NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA
Trip Blank	10/1/98	NA	NA	NA	NA	NA	<1.0	<1.0	<1.0	<0.5	<1.0	<0.2	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	0.0
Trip Blank	1/20/98	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1 1.0	~0.5	1.0	~0.2	\$1.0	1.0	1 1.0	1.0				

TABLE 2 : GROUNDWATER CH		RESULTS AND													
Former Plymouth Foundry Site,	Grafton, WI									•					
GROUNDWATER															
SAMPLE I.D.	Date Sampled														
		Ft below grnd	Acenaph thene	Anthra cene	Benzo (a) Anthra cene	Benzo (g,h,l) perylene	Chrysene	Fluorene	Fluor anthene	Indeno (1,2,3-cd) Pyrene	1-Methyl Naphtha lene	2-Methyl Naphtha Iene	Naphtha lene	Pyrene	Phenan threne
WI ADMIN CODE NR 140 E.S. / P.A.L.			600 / 120**	3000/ 600	0.048/ 0.0048 **	0.48/ 0.096**	0.2 / 0.02	400 / 80**	400 / 80	0.048 / 0.0048**	700 / 140**	400 / 80**	40 / 8	250 / 50	4.8 / 0.96
WEST OF BUILDING AT FOUR	FORMER A	ASTS													
		170/170		NIA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry @ AST	6/17/99		NA : DRY NA : DRY	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry @ AST	4/6/99	17.2 / 16.9	76.6	<1.0	<1.3	<1.6	<1.3	287	<1.3	1.51	189	<0.07	< 0.05	<1.3	245
MW-1, West of Foundry @ AST	10/1/98	17.27 10.0	 NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1, West of Foundry MW-1, West of Foundry	1/20/98 5/25/93		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5125195														
TW-14, South of MW-1	1/20/98	9.7 / 4.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-27, South of West ASTs	6/17/99	23.8 / 12.61	<0.47	<0.021	< 0.05	< 0.021	< 0.016	<0.058	<0.015	<0.025	<0.36	<0.36	<0.42	<0.14	<0.046
MW-27, South of West ASTs	4/6/99	23.8 / 16.1	€4.7	<0.021	< 0.05	< 0.021	<0.016	<0.058	<0.015	<0.025	<0.36	<0.36	<0.42	<0.14	0.081
MW-27, South of West ASTs	10/1/98	23.8 / 16.9	<0.11	<0.03	<0.06	<0.05	<0.04	<0.04	<0.04	<0.04	<0.06	<0.07	<0.05	<0.17	0.226
															0.07
MW-30, Duplicate	6/17/99		<1.4	< 0.063	0.089	<0.80	0.06	<0.17	<0.045	<0.075	<1.1	<1.1	<1.3	< 0.051	0.87
MW-30, West of West ASTs	6/17/99	23.5 / 12.64	<0.94	<0.042	0.051	<0.042	0.08	<0.12	<0.030	< 0.050	<0.72	<0.72	<0.84	0.040	0.85 6.7
MW-30, West of West ASTs	4/6/99	23.5 / 16.2	<9.4	0.61	0.74	<0.42	1.10	<1.2	< 0.030	< 0.50	<7.2	<7.2 <7.2	<8.4 <8.4	< 0.34	5.5
MW-30DUP, West of West AST	4/6/99		<9.4	0.46	0.62	<0.42	0.79	<1.2	< 0.030	<0.50	<7.2		< 0.05	< 0.34	<0.08
MW-30, West of West ASTs	10/1/98	23.5 / 16.6	0.437	< 0.03	<0.06	< 0.05	< 0.04	1.32	< 0.030	<0.04	<0.06 NA	<0.07 NA	<0.05 NA	×0.17 NA	<0.08 NA
TW-16, West of ASTs	1/20/98	17.2 / 5.9	NA	NA	NA	NA	NA	NA	NA	NA	NA		IN/A	IN/A	
	0/47/00	00.0/10.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-28, North of West ASTs	6/17/99	23.9 / 12.21		NA <0.17	0.31	<0.17	0.50	<0.46	<0.12	<0.20	<2.9	<2.9	<3.4	<0.14	2.2
MW-28, North of West ASTs	4/6/99	23.9 / 15.3	<3.8 3.88	<0.17	<0.06	<0.17	<0.04	8.55	<0.12	<0.20	6.69	2.67	1.78	<0.17	< 0.08
MW-28, North of West ASTs	10/1/98	23.9 / 16.6	3.88 NA	<0.03 NA	<0.06 NA	<0.05 NA	<0.04 NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-15, North of MW-1	1/20/98	19.9 / 17.2	NA NA	INA	INA	11/4				101	1.0.0				

TABLE 2 : GROUNDWATER CH	<b>IEMISTRY R</b>	ESULTS AND					-								
Former Plymouth Foundry Site,															
GROUNDWATER									,						
								1	A warmatia II	ydrocarbon	o (ug/l)				
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water					PC	biynuclear i	Aromatic n	ydrocarbon	s (ugn)				
		Ft below grnd	Acenaph thene	Anthra cene	Benzo (a) Anthra cene	Benzo (g,h,l) perylene	Chrysene	Fluorene	Fluor anthene	Indeno (1,2,3-cd) Pyrene	1-Methyl Naphtha Iene	2-Methyl Naphtha lene	Naphtha lene	Pyrene	Phenan threne
WI ADMIN CODE NR 140 E.S. / P.A.L.			600 / 120**	3000/ 600	0.048/ 0.0048 **	0.48/ 0.096**	0.2 / 0.02	400 / 80**	400 / 80	0.048 / 0.0048**	700 / 140**	400 / 80**	40 / 8	250 / 50	4.8 / 0.96
NORTHWEST AT FIVE FORME	R ASTs														
				-											N10
MW-2, East of NW ASTs	6/17/99	17.9 / 14.61	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA 10.42	NA	NA <0.046
MW-2, East of NW ASTs	4/6/99	17.9 / 16.9	<0.47	<0.021	<0.014	<0.021	<0.016	<0.058	<0.015	<0.025	< 0.36	< 0.36	<0.42	<0.017 NA	<0.046 NA
MW-2, East of NW ASTs	9/17/98	17.9 / 16.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA
MW-2, East of NW ASTs	1/20/98		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA	NA
MW-2, East of NW ASTs	5/25/93		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	INA	INA	INA
				NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-23, North of NW ASTs	6/17/99	23.2 / 13.47	NA 10.47	<0.021	<0.014	<0.021	<0.016	<0.058	<0.015	<0.025	< 0.36	< 0.36	<0.42	< 0.017	< 0.046
MW-23, North of NW ASTs	4/6/99	23.2 / 16.9	<0.47 NA	<0.021 NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-23, North of NW ASTs	9/17/98	23.2 / 17.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-12, North of ASTs	1/20/98	14.8 / 4.9	NA	INA	INA	INA				10.1	1				
	0/47/00	22.0/12.99	<9.4	<0.42	<0.28	<0.42	< 0.32	<1.2	<0.30	<0.50	24.0	10.0	9.9	<0.34	4.6
MW-24, @ NW ASTs	6/17/99	22.9 / 12.88 22.9 / 16.4	<0.94	<0.42	0.043	<0.042	0.22	<0.12	< 0.030	< 0.050	<0.72	<0.72	<0.84	< 0.034	0.280
MW-24, @ NW ASTs	4/6/99	22.97 10.4	<4.7	<0.042	0.210	<0.21	0.71	<5.8	<0.15	<0.25	<3.6	<3.6	<4.2	<0.17	2.500
MW-24 DUP, @ NW ASTs	4/6/99 9/17/98	22.9 / 17.2	<0.11	<0.21	< 0.06	<0.05	< 0.04	< 0.04	< 0.04	< 0.04	0.114	0.112	<0.05	<0.17	0.089
MW-24, @ NW ASTs	9/17/98	22.3/11.2	<0.11	< 0.03	<0.06	< 0.05	<0.04	< 0.04	< 0.04	< 0.04	< 0.06	< 0.07	<0.05	<0.17	<0.08
MW-24 Dup, @ NW ASTs	1/20/98	12.5 / 5.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-7, At Former ASTs	1/20/90	12.57 5.1													
MW-25, South of NW ASTs	6//17/99	23.1 / 12.35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-25, South of NW ASTS	4/6/99	23.1 / 15.8	<0.47	<0.021	< 0.014	<0.021	<0.016	<0.058	<0.015	<0.025	< 0.36	< 0.36	<0.42	<0.017	<0.046
MW-25, South of NW ASTS	9/17/98	23.1 / 16.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-11. South of ASTs	1/20/98	14.0 / 5.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/20/00								× 1						
MW-26, SE of NW ASTs	6/17/99	23.1 / 11.28	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-26, SE of NW ASTS	4/6/99	23.1 / 14.7	<0.47	<0.021	< 0.014	<0.021	<0.016	<0.058	<0.015	<0.025	<0.36	<0.36	<0.42	<0.017	<0.046
MW-26, SE of NW ASTS	9/17/98	23.1 / 15.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-10, East of ASTs	1/20/98	14.8 / 3.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NS : No Standard ; NA Not Analyzed Xylenes Sum of m, p, o Xylene BOLD Exceeds State NR 140 ES \*\* : Calculated Standards from WDNR April 1997 PAH Guidance Document

BLE 2 : GROUNDWATER CHI	EMISTRY RE	SULTS AND S	1				<u>-</u> in <sub>ternet</sub> ion								
ormer Plymouth Foundry Site, G															
GROUNDWATER												<u> </u>			
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water	I		11	I	P	olynuclear	Aromatic H	ydrocarbon	s (ug/l)	·			
		Ft below grnd	Acenaph thene	Anthra cene	Benzo (a) Anthra cene	Benzo (g,h,ł) perylene	Chrysene	Fluorene	Fluor anthene	Indeno (1,2,3-cd) Pyrene	1-Methyl Naphtha Iene	2-Methyl Naphtha Iene	Naphtha lene	Pyrene	Phenan threne
WI ADMIN CODE NR 140 E.S. / P.A.L.			600 / 120**	3000/ 600	0.048/	0.48/	0.2 / 0.02	400 / 80**	400 / 80	0.048 / 0.0048**	700 / 140**	400 / 80**	40 / 8	250 / 50	4.8 / 0.96
GAS UST (EAST SIDE OF SITE	)														
										10.005	10.00	<0.20	<0.42	<0.017	<0.046
MW-3, East of Foundry	6/17/99	17.8 / 10.53	<0.47	<0.021	<0.014	0.021	<0.016	<0.058	<0.015	<0.025 <0.025	<0.36 <0.36	<0.36 <0.36	<0.42 <0.42	<0.017	<0.046
MW-3, East of Foundry	4/6/99	17.8 / 13.8	<0.47	<0.021	<0.014	<0.021	<0.016	<0.058 NA	<0.015 NA	<0.025 NA	<0.36 NA	<0.36 NA	NA	NA	NA
MW-3, East of Foundry	9/17/98	17.8 / 14.4	NA	NA NA	NA NA	NA NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3, East of Foundry MW-3, East of Foundry	2/5/98 5/25/93		NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-19, West	6/17/99	20.7 / 10.76	1.1	0.12	<0.014	<0.021	<0.016	0.42	<0.015	<0.025	<0.36	0.55	<0.42	<0.017	1.7
MW-19, West	4/6/99	20.7 / 14.1	2.3	0.31	<0.014	<0.021	<0.016	1.10	0.032	<0.025	<0.36	0.99	<0.42	<0.017	2.6
MW-19, West	9/17/98	20.7 / 14.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/17/99	20.5 / 10.46	1.4	0.053	<0.014	<0.021	<0.016	0.98	<0.015	<0.025	<0.36	0.55	<0.42	<0.017	2.6
MW-22, North	4/6/99	20.5 / 13.7	2.1	0.230	<0.014	<0.021	< 0.016	1.7	0.016	<0.025	<0.36	0.79	<0.42	<0.017	2.4
MW-22, North MW-22, North	9/17/98	20.5 / 14.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
WW -22, Noral															
TW-18, South	9/17/98	11.9 / 5.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-8, At Gas Dispenser	9/17/98	14.2 / 13.7	NA : DRY	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-21, At Dispenser	9/17/98	13.2 / 13.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	0/47/00	19.01 / 10.78	<0.47	<0.021	<0.014	<0.021	<0.016	<0.058	<0,015	<0.025	<0.36	<0.36	<0.42	<0.017	0.12
MW-31, north across 11th Ave MW-31, north across 11th Ave	6/17/99 5/17/99	19.01 / 10.78	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/47/00	20.44 / 10.35	0.96	0.082	<0.014	<0,021	0.019	0.39	0.017	<0.025	<0.36	0.55	<0.42	<0.017	1.4
MW-32, south across 11th Ave. MW-32, south across 11th Ave.	6/17/99 5/17/99	20.44 / 10.35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
OTHER LOCATIONS															
	4/00/00	18.8 / 16.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-6, Parking Lot	1/20/98	9.1 / 4.9	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TW-9, at former USTs, NE Corn TW-29, 60 ft E of NW Crnr of Blo		9.174.9			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Trip Blank	6/17/99	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Trip Blank	9/17/98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Trip Blank	10/1/98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA
Trip Blank	1/20/98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	An

Former Plymouth Foundry Site, G	Brafton, WI								
GROUNDWATER									
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water			Natural At	tenuation	Parameters		
		Ft below grnd	Dissolved Oxygen	Sol. Sulfate	Nitrate plus Nitrite	Soluble Iron	Soluble Manganese	Methane	Alkalinity
			(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(ug/l)	(mg/l)
WI ADMIN CODE NR 140 E.S. / P.A.L.			NS	250 / 125	10/2	0.3 / 0.15	0.05 / 0.025	NS	NS
WEST OF BUILDING AT FOUR	FORMER A	STs							
					<b>N10</b>	NIA	NA	NA	NA
MW-1, West of Foundry @ AST	6/17/99	17.2 / 17.2	NA : DRY	NA NA	NA NA	NA NA	NA	NA	NA
MW-1, West of Foundry @ AST	4/6/99	17.2 / 16.9	NA: DRY	NA NA	NA	NA	NA	NA NA	NA
MW-1, West of Foundry @ AST	10/1/98	17.2 / 16.8	NA : DRY	NA NA	NA	NA NA	NA	NA	NA
MW-1, West of Foundry	1/20/98		NA		NA	NA	NA	NA	NA
MW-1, West of Foundry	5/25/93		NA	NA	INA	11/7	11/21	11/7	
TW-14, South of MW-1	1/20/98	9.7 / 4.8	NA	NA	NA	NA	NA	NA	NA
MW-27, South of West ASTs	6/17/99	23.8 / 12.61	1.11	NA	NA	NA	NA	NA	NA
MW-27, South of West ASTs	4/6/99	23.8 / 16.1	2.00	46.0	1.20	0.057	0.015	<0.9	390
MW-27, South of West ASTs	10/1/98	23.8 / 16.9	0.63	44.1	3.24	<0.01	0.107	1.28	NA
MW-30, Duplicate	6/17/99		NA	NA	NA	NA	NA	NA	NA
MW-30, West of West ASTs	6/17/99	23.5 / 12.64	0.63	23.0	NA	NA	NA	NA	NA
MW-30, West of West ASTs	4/6/99	23.5 / 16.2	0.52	36.0	0.57	<0.047	0.041	25.0	420.0
MW-30DUP, West of West AST	4/6/99			100	1.10	<0.047	0.041	12.0	400.0
MW-30, West of West ASTs	10/1/98	23.5 / 16.6	NA	48.3	1.56	0.052	0.248	2.37	NA
TW-16, West of ASTs	1/20/98	17.2 / 5.9	NA	NA	NA	NA	NA	NA	NA
MALOR North of Marth ARTa	6/17/99	23.9 / 12.21	0.57	NA	NA	NA	NA	NA	NA
MW-28, North of West ASTs	4/6/99	23.9/12.21	0.13	9.5	0.04	0.047	0.032	46.0	480
MW-28, North of West ASTs	4/6/99	23.97 15.5	NA	62.1	<0.3	0.42	0.002	3.88	NA
MW-28, North of West ASTs	1/20/98	19.9 / 17.2	NA NA	NA	NA	NA	NA	NA	NA

NS : No Standard ; NA Not Analyzed

Xylenes Sum of m, p, o Xylene BOLD Exceeds State NR 140 ES \*\* : Calculated Standards from WDNR April 1997 PAH Guidance Document

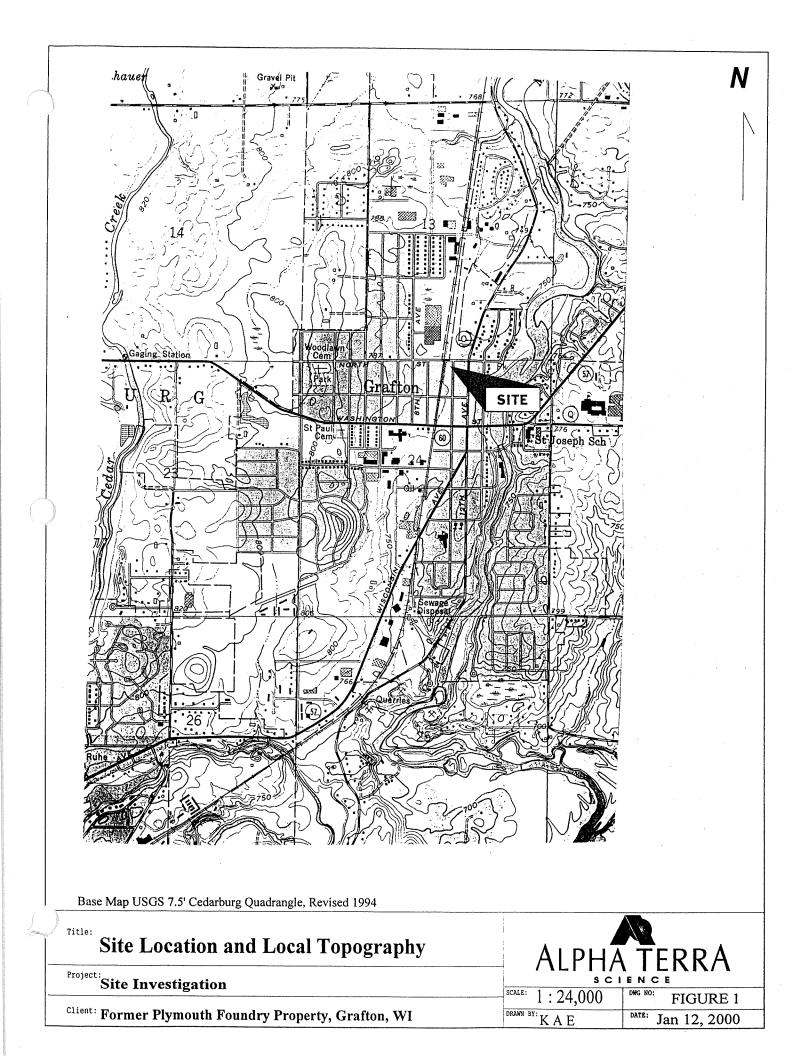
FABLE 2 : GROUNDWATER CH         Former Plymouth Foundry Site,	Grafton WI					1			
-ormer Plymouth Foundry Site,	Granon, w								
GROUNDWATER									-
	Date	Total Depth /			Natural A	ttenuation	Parameters		
Sample I.D.	Sampled	Depth to Water			Natura A				
		Ft below grnd	Dissolved Oxygen	Sol. Sulfate	Nitrate plus Nitrite	Soluble Iron	Soluble Manganese	Methane	Alkalinity
			(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(ug/l)	(mg/l)
WI ADMIN CODE NR 140 E.S. / P.A.L.			NS	250 / 125	10/2	0.3 / 0.15	0.05 / 0.025	NS	NS
NORTHWEST AT FIVE FORME	ER ASTs								
MW-2, East of NW ASTs	6/17/99	17.9 / 14.61	8.84	NA	NA	NA	NA	NA	NA
MW-2, East of NW ASTs	4/6/99	17.9 / 16.9	4.08	33.0	2.90	<0.047	0.0027	<0.9 <1.0	410 382
MW-2, East of NW ASTs	9/17/98	17.9 / 16.1	2.97	33.0	1.04 NA	<0.01 NA	0.024 NA	 NA	 NA
MW-2, East of NW ASTs	1/20/98		NA	NA		NA	NA	NA NA	NA
MW-2, East of NW ASTs	5/25/93		NA	NA	NA	INA	IN/A	IN/A	111/7
MW-23, North of NW ASTs	6/17/99	23.2 / 13.47	6.69	NA	NA	NA	NA	NA	NA
MW-23, North of NW ASTs	4/6/99	23.2 / 16.9	4.14	38.0	0.17	<0.047	0.039	2.50	430
MW-23, North of NW ASTs	9/17/98	23.2 / 17.9	5.14	25.5	2.53	0.038	0.293	2.63	294
TW-12, North of ASTs	1/20/98	14.8 / 4.9	NA	NA	NA	NA	NA	NA	NA
		00.0 ( 10.00	0.00	N10	NA	NA	NA	NA	NA
MW-24, @ NW ASTs	6/17/99	22.9 / 12.88	0.60	NA 14.0	0.14	<0.047	0.38	7.70	510
MW-24, @ NW ASTs	4/6/99	22.97 10.4	0.39	14.0	0.14	<0.047	0.38	5.40	450
MW-24 DUP, @ NW ASTs	4/6/99	220/172	0.16	14.0	1.0	0.024	0.389	4.18	263
MW-24, @ NW ASTs	9/17/98	22.9 / 17.2	NA	10.4	0.854	0.024	0.303	4.25	268
MW-24 Dup, @ NW ASTs	9/17/98 1/20/98	12.5 / 5.1	NA NA	NA	0.834 NA	0.022 NA	NA	NA	NA
TW-7, At Former ASTs	1/20/96	12.575.1			11/3	11/1			
MW-25, South of NW ASTs	6//17/99	23.1 / 12.35	0.85	NA	NA	NA	NA	NA	NA
MW-25, South of NW ASTS	4/6/99	23.1 / 15.8	0.80	12.0	0.37	< 0.047	0.006	1.70	300
MW-25, South of NW ASTS	9/17/98	23.1 / 16.7	2.53	21.6	1.89	< 0.01	0.002	<1.0	309
TW-11, South of ASTs	1/20/98	14.0 / 5.8	NA	NA	NA	NA	NA	NA	NA
	1/20/30	14.07 0.0							1
MW-26, SE of NW ASTs	6/17/99	23.1 / 11.28	0.34	NA	NA	NA	NA	NA	NA
MW-26, SE of NW ASTS	4/6/99	23.1 / 14.7	0.38	52.0	0.037	<0.047	0.049	7.30	270
MW-26, SE of NW ASTS	9/17/98	23.1 / 15.5	0.20	21.3	1.65	0.072	0.051	<1.0	299
TW-10, East of ASTs	1/20/98	14.8 / 3.9	NA	NA	NA	NA	NA	NA	NA

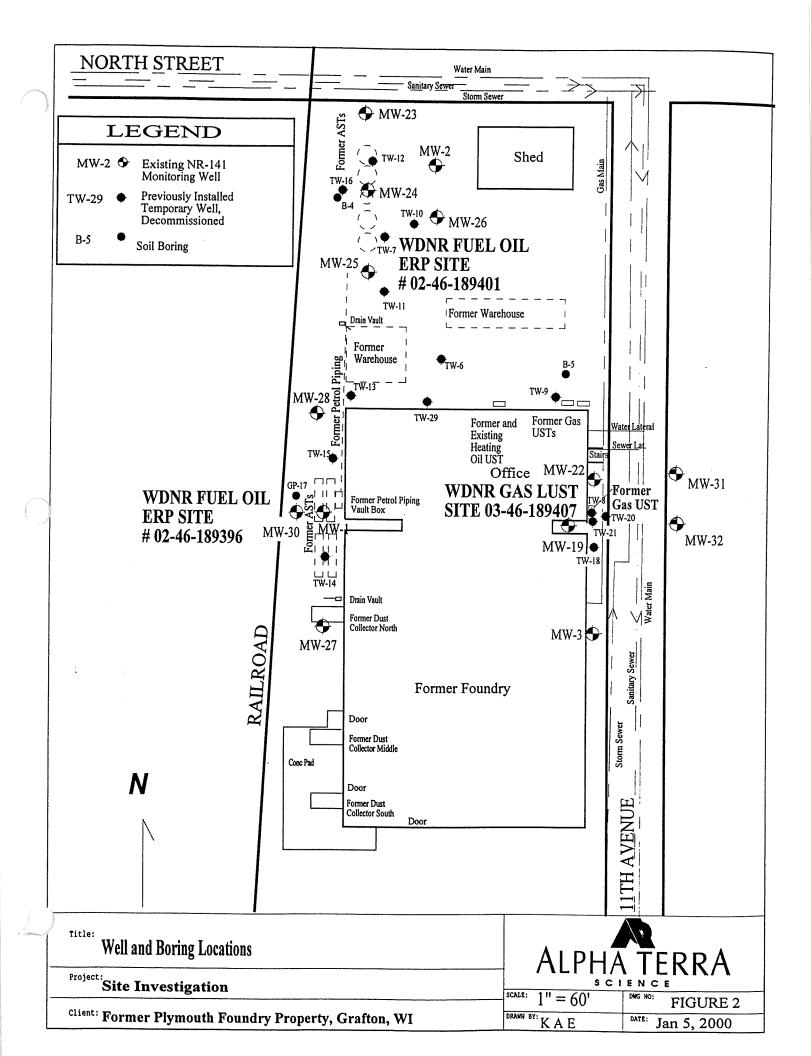
TABLE 2 : GROUNDWATER CHE		SULTS AND S	-1432	an.					
Former Plymouth Foundry Site, Gr	afton, WI								
GROUNDWATER									
SAMPLE I.D.	Date Sampled	Total Depth / Depth to Water			Natural A	ttenuation	Parameters		
		Ft below grnd	Dissolved Oxygen	Sol. Sulfate	Nitrate plus Nitrite	Soluble Iron	Soluble Manganese	Methane	Alkalinity
			(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(ug/l)	(mg/l)
WI ADMIN CODE NR 140 E.S. /									
P.A.L.			NS	250 / 125	10/2	0.3 / 0.15	0.05 / 0.025	NS	NS
GAS UST (EAST SIDE OF SITE)									
MW-3, East of Foundry	6/17/99	17.8 / 10.53	0.82	31.0	0.72	0.16	0.014	<10	NA
MW-3, East of Foundry	4/6/99	17.8 / 13.8	1.1	54.0	0.79	<0.047	<0.0025	<0.9	370.0
MW-3, East of Foundry	9/17/98	17.8 / 14.4	NA	NA	NA	NA	NA	NA	NA
MW-3, East of Foundry	2/5/98		0.31	NA	NA	NA	NA	NA	NA
MW-3, East of Foundry	5/25/93		NA	NA	NA	NA	NA	NA	NA
MW-19, West	6/17/99	20.7 / 10.76	0.26	31.0	0.72	0.16	0.014	<10	NA
MW-19, West	4/6/99	20.7 / 14.1	0.12	31.0	0.036	0.13	0.120	57.0	480.0
MW-19, West	9/17/98	20.7 / 14.9	NA	NA	NA	NA	NA	NA	NA
	6/17/99	20.5 / 10.46	0.35	19.0	2.3	1.5	0.22	53.0	NA
MW-22, North		20.5 / 10.46	0.35	30	0,086	<0.047	0.22	78.0	390.0
MW-22, North	4/6/99		0.36	24	<0.3	2.75	0.22	14.3	410.0
MW-22, North	9/17/98	20.5 / 14.3	0.17		~0.3	2.15	0.25	14.0	410.0
TW-18, South	9/17/98	11.9 / 5.9	0.13	NA	NA	NA	NA	NA	NA
TW-8, At Gas Dispenser	9/17/98	14.2 / 13.7	NA : DRY						
	0147/00	42.0/42.2	NA	NA	NA	NA	NA	NA	NA
TW-21, At Dispenser	9/17/98	13.2 / 13.2		INA			11/1		
MW-31, north across 11th Ave	6/17/99	19.01 / 10.78	0.46	32.0	0.056	1.0	0.42	61.0	NA
MW-31, north across 11th Ave	5/17/99	19.01 / 11.11	0.45	NA	NA	NA	NA	NA	NA
MW-32, south across 11th Ave.	6/17/99	20.44 / 10.35	0.24	21.0	0.058	1.00	0.33	72.0	NA
MW-32, south across 11th Ave.	5/17/99	20.44 / 10.85	0.25	NA	NA	NA	NA	NA	NA
OTHER LOCATIONS									
	4/00/00	49.9/467	NA	NA	NA	NA	NA	NA	NA
TW-6, Parking Lot	1/20/98	18.8 / 16.7	NA NA	NA	NA	NA	NA	NA	NA
TW-9, at former USTs, NE Corn TW-29, 60 ft E of NW Crnr of Bld	1/20/98	9.1 / 4.9 16.5 / 16.4	NA	NA	NA	NA	NA NA	NA	NA
Trip Blank	6/17/99	NA	NA	NA	NA	NA	NA	NA	NA
	9/17/98	NA	NA	NA	NA	NA	NA	NA	NA
Trip Blank	10/1/98	NA	NA	NA	NA	NA	NA	NA	NA
Trip Blank Trip Blank	1/20/98	NA	NA	NA	NA	NA	NA	NA	NA

LE 3 : SURVEY AND V les Plymouth Foundry										Page 1 of	2	
Survey Completed October				<u> </u>								
OBJECT	LOCATION	Instrument	Datum	Eyepiece	Object	Well	Water	Level Measur	ements	Water I	evel Measu	rements
		Reading	Elevation	Elevation	Elevation	PVC		10/1/98			4/5/99	
		(6	(5) 1001			Stickup					· · · · · · · · · · · · · · · · · · ·	
		(feet)	(Ft MSL)	(ft MSL)	(ft MSL)	(feet)	Cibalaur		E	<b>5</b> 11		Feet
							Ft below PVC Lip	Feet MSL	Feet below Grade	Ft below PVC Lip	Feet MSL	below Grade
	······································						1.40 Cip	TOCIMOL	Glade	FVCLIP	Feet MOL	Grade
					ĺ							
STATION ONE												
DATUM : Hydrant Ground	SE Corner 9th & North	2.16	766.32	768.48	766.32							
DATUM : Hydrant Top Nut	SE Corner 9th & North	5.33+	769.49	768.48								
MW-23 PVC	North of ASTs	6.24		768.48	762.24	-0.46	17.46	744.78	17.92	16.98	745.26	17.44
MW-23 Grnd		5.78		768.48	762.70	-0.40	17.40	744.70	11.52	10.90	745.20	17.44
MW-24 PVC	At ASTs	6.98		768.48	761.50	-0.35	16.81	744.69	17.16	16.46	745.04	16.81
MW-24 Grnd		6.63		768.48	761.85				-			
MW-25 PVC	South of ASTs	7.57		768.48	760.91	-0.49	16.26	744.65	16.75	15.85	745.06	16.34
MW-25 Grnd MW-26 PVC		7.08		768.48	761.40							
WW-20 PVC	SE of ASTs	8.87		768.48	759.61	-0.45	15.10	744.51	15.55	14.71	744.90	15.16
MW-26 Grnd		8.42		768.48	760.06							
		0.42		100.40	100.00							1
MW-2 Grnd	NE of ASTs	5.51		768.48	762.97	2.36	18.43	744.54	16.07	17.99	744.98	15.63
MW-2 PVC		7.87		768.48	760.61							
MW-28 PVC	NW Corner Bldg	7.65		768.48	760.83	-0.42	16.20	744.63	16.62	15.29	745.54	15.71
MW-28 Grnd MW-1 PVC	At Fuel Pump Vault	7.23 4.63		768.48 768.48	761.25	0.40	40.04	744.04	10.70	40.04	717.01	10.00
MW-1 Grnd	ALFUELFUMP VAUL	7.05		768.48	763.85 761.43	2.42	19.21	744.64	16.79	18.81	745.04	16.39
MW-30 PVC	West of Fuel Pump	7.24		768.48	761.24	-0.34	16,59	744.65	16.93	16.70	744.54	17.04
10 Grnd		6.90		768.48	761.58	0.01	10.00	7-1-1.00	10.00	10.70	144.04	17.04
	South of Fuel Pump	7.32		768.48	761.16	-0.35	16.56	744.60	16.91	16.15	745.01	16.50
MW-27 Grnd		6.97		768.48	761.51							í
TW-29 PVC	D. D.J. 1114-1											
TW-29 PVC TW-29 Grnd	By Bldg N Wall	3.88 7.43		768.48 768.48	764.60	3.55	19.94 DRY ?	744.66	16.39	19.84	744.76	16.29
TW-9 PVC Lip	NE Corner Bldg	9.21		768.48	761.05	0.44	5.39	DRY ? 753.88	4.95			
TW-9 Ground		9.65		768.48	758.83	0.17	Perched	700.00	4.00			
		:										
Railroad Rail at North Ave		4.03		768.48	764.45							
STATION TWO												·
DATUM : Hydrant Ground	SE Corner 9th & North		769.49									
MW-2 PVC	Connect to Datum	0.80		763.77	762.97	2.38	18.43	744.54	16.05	17.99	744.98	15.61
MW-2 Grnd		3.18		763.77	760.59							
MW-26 PVC	Connect to Datum	4.14		763.77	759.63	-0.48	15.10	744.53	15.58	14.71	744.92	15.19
MW 26 Grnd TW-18 PVC	South of UST	3.66		763.77	760,11			750.00				
TW-18 Grnd	3000101031	2.79 4.95		763.77 763.77	760.98 758.82	2.16	8.10 Perched	752.88	5.94			
MW-19 PVC	West of UST in Alley	4.95		763.77	758.82	-0.46	14.49	744.42	14.95	14.12	744.79	14.58
MW-19 Grnd	,,,	4.40		763.77	759.37			, , , , , , , , , , , , , , , , , , , ,		• 7 • 1 <b>6</b> a		1
TW-20 PVC	East of UST	5.32		763.77	758.45	0.02	13.60	744.85	13.58			
TW-20 Grnd		5.34		763.77	758.43		DRY ?					
TW-21 PVC	At UST	3.30		763.77	760.47	1.86	15.08	745.39	13.22			
TW-21 Grnd MW-22 PVC	North of UST	5.16 5.41		763.77	758.61	0.04	DRY 14.10	DRY	14.04	42 74	744.62	13.98
MW-22 FVC MW-22 Grnd	NOILI 01 031	5.41 5.17		763.77 763.77	758.36	-0.24	14.10	744.26	14.34	13.74	144.02	13.98
MW-3 PVC	Far South of UST	5.05		763.77	758.72	-0.17	14.28	744.44	14,45	13.84	744.88	14.01
MW-3 Grnd		4.88		763.77	758.89							
11th Street at TW-20	at Gutter	5.96		763.77	757.81							
Top of Conc Vault	At MW-19 (bldg Floor)	3.04		763.77	760.73							,

Hughes Plymouth Four	ndry Site										Page 2 of 2	
riagnoor ijinouuri ou					<u> </u>							
OBJECT	LOCATION	Instrument	Datum	Eyepiece	Object	Well		<u> </u>	Water Level			
		Reading	Elevation	Elevation	Elevation	PVC		1/20/98	vvaler Lever	weasuremen		
			Liotation	LICVATION	LICVALUIT	Stickup		1/20/98			2/5/98	
		(feet)	(Ft MSL)	(ft MSL)	(ft MSL)	(feet)	Ft below		Feet below	Ft below	T	
		()	(	(	(11 11 0 2)	(1001)	PVC Lip	Feet MSL	Grade		E	Feet
							- rvo Lip	Feet WISL	Giade	PVC Lip	Feet MSL	G
STATION ONE												
DATUM : Ground	NE Corner Foundry Building	8.60	100.00	108.60	100.00							
TW-7 PVC Lip	At AST's	4.23		108.60	104.37	4.00		05.07				
TW-7 Ground	/	6.06		108.60	104.37	1.83	8.40	95.97	6.57	6.91	97.46	5
TW-16 PVC Lip	West of ASTs	1.93		108.60	102.54	2.78	0.74	00.00				
TW-16 Ground	11000 017,010	4.71		108.60	108.67	2.70	9.71	96.96	6.93	8.72	97.95	5
TW-12 PVC Lip	North of ASTs	4.71		108.60	103,89	0.19	6.00	07.04	0.00			ĺ
TW-12 Ground		4.73		108.60	104.06	0.19	6.22	97.84	6.03	5.11	98.95	4
MW-2 PVC Lip	East of ASTs	4.05		108.60	103.87	2.27	18.95	85.60	- 10.00			<u> </u>
MW-2 Ground		6.32		108.60	104.55	2,21	10.95	85.60	16.68	18.89	85.66	16
TW-10 PVC Lip	East of ASTs	6.38		108.60	102.28	0.19	4.95	97.27	4.70			<u> </u>
TW-10 Ground		6.57		108.60	102.22	0.19	4.95	91.21	4.76	4.13	98.09	3
TW-11 PVC Lip	South of ASTs	5.33		108.60	102.03	1.01	7.80	95.47	6.79		00.40	
N-11 Ground		6.34		108.60	102.26	1.01	1.00	90.47	0.79	6.81	96.46	5.
W-13 PVC Lip	NW Corner Foundry Building	2.98		108.60	105.62	2.62	20.00	85.62	17.38	20.00	85.62	17
TW-13 Ground		5.60		108.60	103.00		DRY	DRY	DRY	DRY	DRY	D
TW-15 PVC Lip	North of MW-1	4.65		108.60	103.95	1.05	18.32	85.63	17.27	18.28	85.67	17
TW-15 Ground		5.70		108.60	102.90			00.00	17.27	10.20	00.07	17
TW-17 Ground	West of MW-1	5.32		108.60	103.28							
MW-1 PVC Lip	West of Building	3.13		108.60	105.47	2.31	19.24	86.23	16.93	19.68	85.79	17
MW-1 Ground		5.44		108.60	103.16				10.00	10.00	03.75	
TW-14 PVC Lip	South of MW-1	5.35		108.60	103.25	0.12	6.33	96.92	6.21	4.91	98.34	4.
TW-14 Ground		5.47		108.60	103.13						00.04	<del>4.</del>
TW-6 PVC Lip and Gro		6.36		108.60	102.24		16.73	85.51	16.73	16.69	85.55	16
TW-9 PVC Lip	Former USTs at NE Corner Foundry Building	7.59		108.60	101.01	0.50	5.89	95.12	5.39		Removed	
TW-9 Ground		8.09		108.60	100.51							
STATION TWO												
DATUM	Oround at Essent			100								
	Ground at Foundry Building NE Corner	5.37	100.00	105.37	760.00							
TW-8 PVC Lip	Gas UST on East Side Building	4.96		105.37	100.41	0.20	14.42	85.99	14.22	13.90	86.51	13
TW-8 Ground		5.16		105.37 105.37	100.21		DRY	DRY	DRY	DRY	DRY	D
MW-3 Ground	East of Building	4.91		105.37	100,46		NA	NA	NA			
MW-3 PVC Lip	East of Building		Estimated	105.37	99.96	-0.50				,,		
	set to 100.00	0.41	Loundled	100.37	39.90	-0.50	NA I	NA	NA	14.77	85.19	15

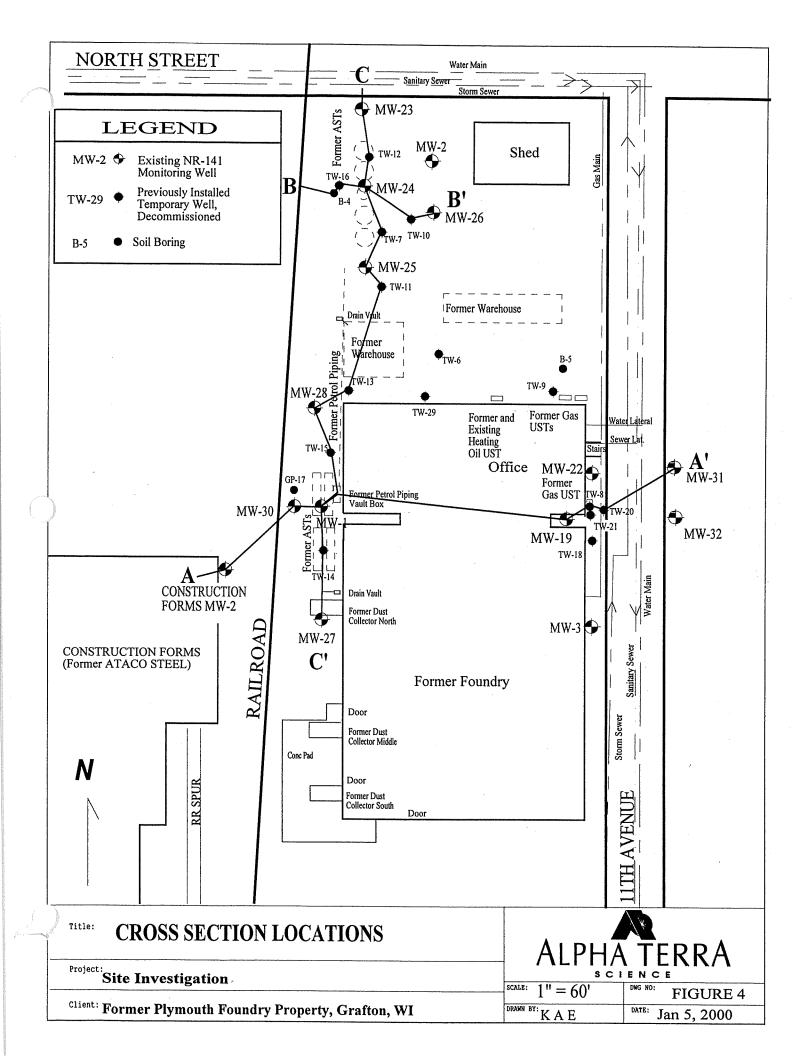
					<u>.</u>		1		Defendent D	1		<u> </u>	I	·····
	P	etroleum \		janic Comp						ynuclear Aron				
:ene	Ethylben zene	Toluene	Xylenes	Methyl-t- butyl ether	124- Trimethyl benzene	135- Trimethyl benzene	Total Detected PVOCs	Benzo (b) Fluoranthene	Fluorene	1-Methyl Naphthalene	2-Methyl Naphthalene	Naphthalene	Phenanthrene	Total Detecte PAHs
.5	2,900	1,500	4,200	NS	NS	NS	NS	3900/ 88/ 360000	40000000/ 600000/ 100000	70000000/ 1100000/ 23000	40000000/ 600000/ 20000	110000/ 20000/ 400	390000/ 18000/ 1800	NS
							41.4							14.7
							5.5							2.0
A	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
33	242	<233	434	<233	2053	1,000	3,729	NA	NA	NA	NA	NA	NA	NĄ
31	<231	<231	<462	<231	1,160	1,148	2,308	NA	NA	NA	NA	NA	NA	NA
28	32	<28	162	<28	740	475	1,409	45.2	169	2,490	2,110	397	<3.1	5,211
29	31	<29	79	<29	318	435	863	46.0	161	1,740	2,230	178	<3.1	4,355
28	<28	<28	<28	<28	<28	<28	0	NA	NA	NA	NA	NA	NA	NA
							1661.8							4783.1
							957.0							957.0 1435.5
							1435.5			l				1435.:
							4.8 0.64							1.83
30	50	<30	221	<30	<30	<30 <29	271 56	NA <1.2	NA 42.3	NA 23.4	NA 38.7	NA <2	NA 85.6	NA 190
29	<29	<29 <31	56 180	<29 <31	<29 1,906	- <u>-29</u> 1,548	3,841	NA	42.3 NA	23.4 NA	30.7 NA	NA	NA	NA
31 209	207 <209	<209	<418	<209	2,597	1,415	4,012	NA	NA	NA	NA	NA	NA	NA
00	130	<100	580	<100	2800	1600	5,110							
26	39	<26	36	<26	529	421	1.025	NA	NA	NA	NA	NA	NA	NA
							2385.8						time time time time time time time time	190.0
							1620							1620.0
							2430.0							2430.0
							11.6							0.92
							1.5							0.12
190	11769	2963	60274	<1,190	100,655	32,619	208,280	NA	NA	NA	NA	NA	NA	NA
							208280.0							NA
							40.0							NA
							60.0							NA
							25.0						j-	NA
							3.3				1			NA

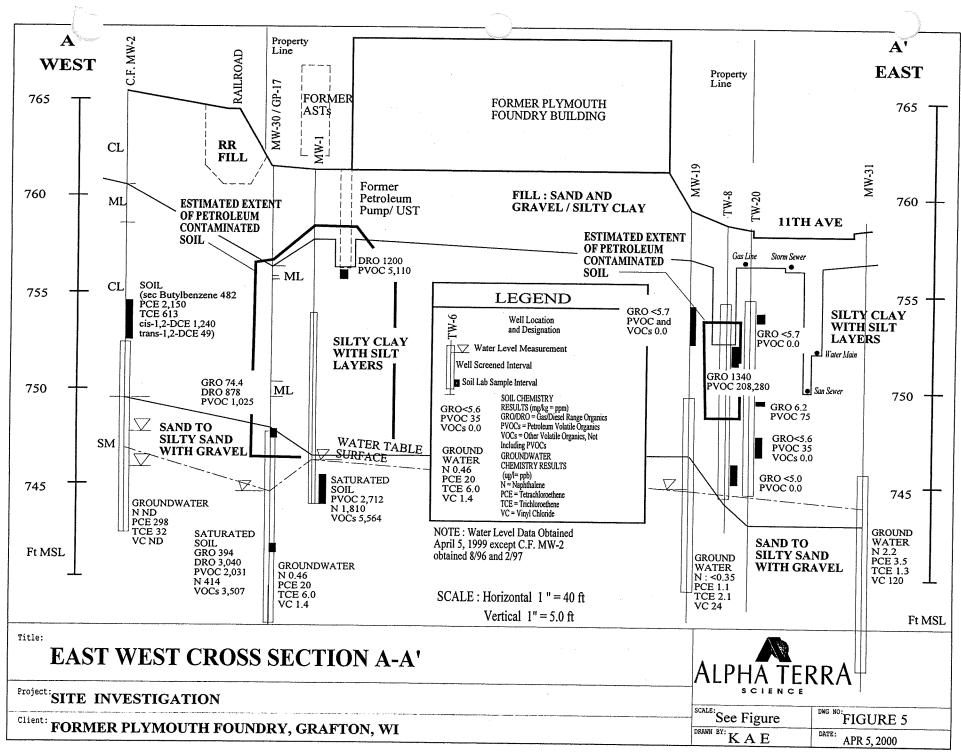




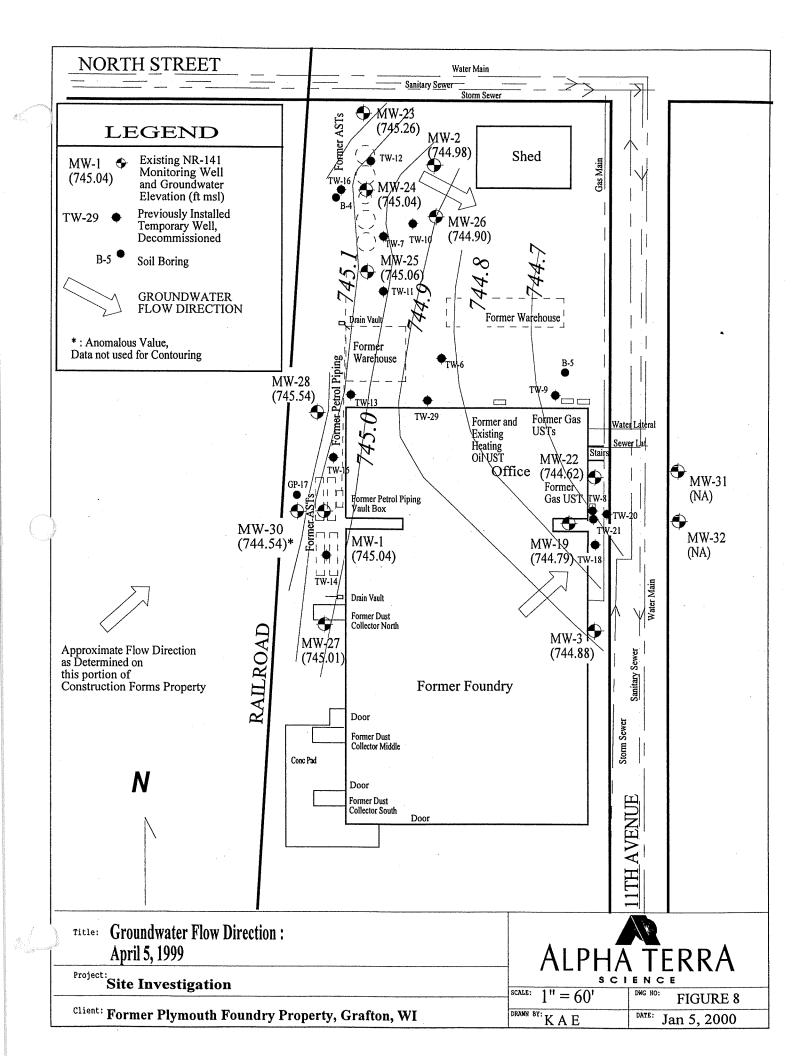


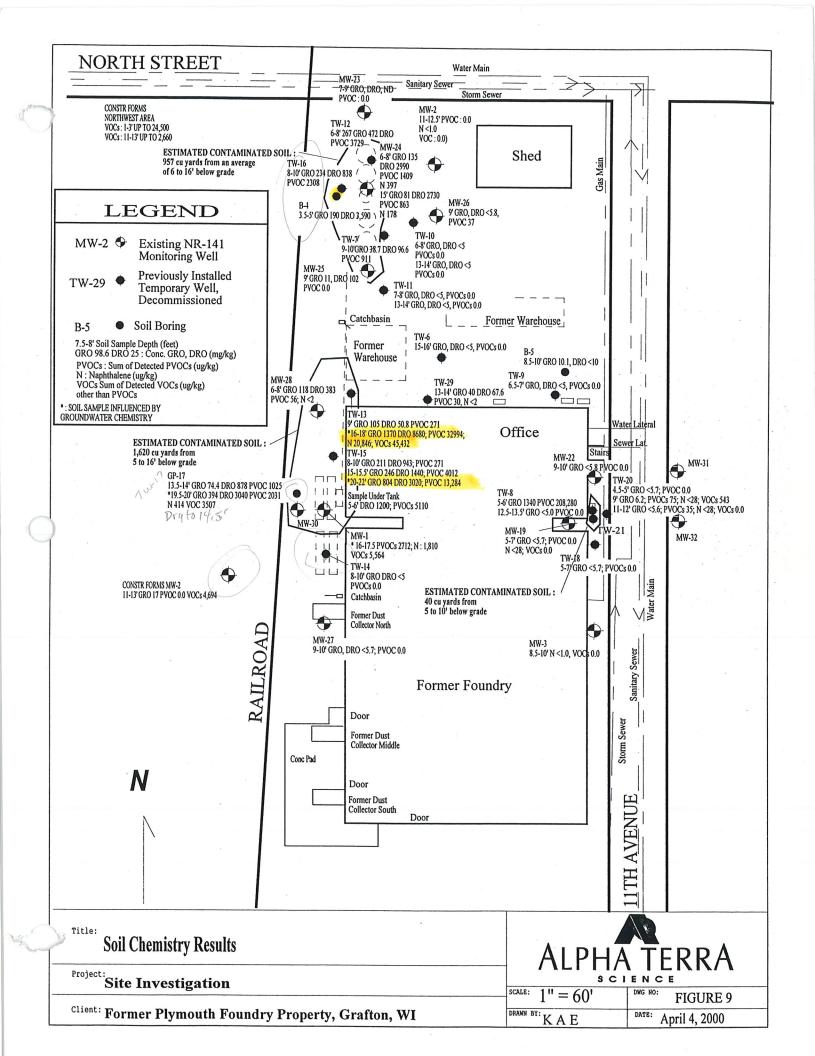
client: Former Plymouth Foundry Property, Grafton, WI

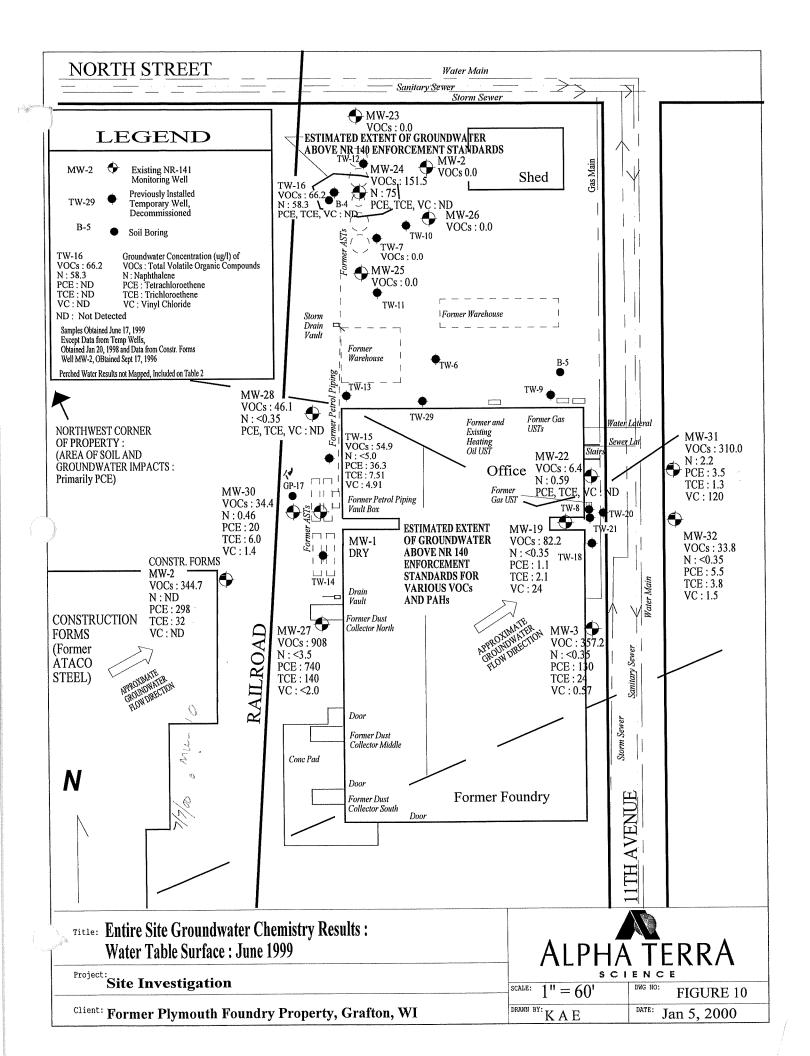




<sup>.</sup> 







## **ATTACHMENT 3**

#### SOIL CHEMISTRY

#### LABORATORY ANALYTICAL RESULTS

JUN 1 4 RECE	ABORATORY REPOR	3307 - 14th Avenue Kenosha, Wisconsin 53140 Phone (414) 652-5656
gabriel - r	nidwest Itd	Fax (414) 652-5902 1-800-236-3823
Environmental & Tec	hnical Services	
SUBJECT: Analysis of Soil Grafton, WI GML WI CERTIFICATION ID: GL WI CERTIFICATION ID: P.O. #:	999520940	, 1019 11th Avenue,
SAMPLE DATE: 05/20/93 GML SAMPLE CODE: GIVEN BE REPORT NUMBER: 0588 REPORT DATE: 06/11/93		ED: 06/11/93
VOI	ATILE ORGANIC ANALYSIS DAT METHOD 8021 1511K-93	CA .
B-1 S-7	16'-17.5' 05/20/93 PM	PID <1
ANALYTE	<u>RESULTS (ug/kg)</u>	DET. LIMIT (ug/kg)
Dichlororodifluoromethane	<15.0 <15.0	15.0 15.0
Chloromethane Vinyl chloride	<15.0	15.0
Bromomethane	<15.0	15.0
hloroethane	<15.0	15.0
richlorofluoromethane	<15.0	15.0
1,1-Dichloroethene	<15.0	15.0 15.0
Methylene chloride	<15.0 <15.0	15.0
t-1,2-Dichloroethene 1,1-Dichloroethane	<15.0	15.0
2,2-Dichloropropane	<15.0	15.0
c-1,2-Dichloroethene	<15.0	15.0
Chloroform	<15.0	15.0
Bromochloromethane	<15.0	15.0
1,1,1-Trichlorethane	<15.0	15.0
1,1-Dichloropropene	<15.0	15.0
Tetrachloroethene	<15.0 <15.0	15.0 15.0
1,3-Dichloropropane	<15.0	15.0
Dibromochloromethane 1,2-Dibromoethane	<15.0	15.0
Chlorobenzene	<15.0	15.0
1,1,1,2-Tetrachloroethane		15.0 *
Bromoform	<15.0	15.0
1,1,2,2,-Tetrachloroethan		15.0
Bromobenzene	<15.0	15.0 15.0
1,2,3-Trichloropropane	<15.0 <15.0	15.0
2-Chlorotoluene 4-Chlorotoluene	<15.0	15.0
"OC Analyzed 06/03/93		

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LAB DIRECTOR

DR. GREGORY R. DAIGNEAULT

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	ILIN 1 & RECE	LABORATOR	RY REPORT	3307 - 14th Avenue Kenosha, Wisconsin 53140 Phone (414) 652-5656
e <sup>naciona</sup>	gabriel -	midwest itd		Fax (414) 652-5902 1-800-236-3823
	Environmental & T	echnical Services		
	<pre>TO: Mr. Ken Wein, Key En SUBJECT: Analysis of Soi Grafton, WI GML WI CERTIFICATION ID: GL WI CERTIFICATION ID: P.O. #: SAMPLE DATE: 05/20/93 GML SAMPLE CODE: GIVEN B REPORT NUMBER: 0588 REPORT DATE: 06/11/93</pre>	l Samples, Plymo 252087440 999520940 ELOW DATE ANAL PAGE	RECEIVED: 05/21/ YSIS COMPLETED: 0 8 OF 9	9 11th Avenue, 93
	VC	LATILE ORGANIC	8021	
	B-3 5-	7 ' 1511K- 4 <del>8.5'-10</del> ' 05	93 /20/93 PM PID <	:1
	ANALYTE	RESULTS (1		IMIT (ug/kg)
	<pre>1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene 1,2-Dibromo-3-chloroprop Tetrachloromethane 1,2-Dichloropethane 1,2-Dichloropropane Bromodichloromethane + Dibromomethane c-1,3-Dichloropropene t-1,3-Dichloropropene 1,1,2-Trichlorobenzene t.2,4-Trichlorobenzene Hexachlorobutadiene 1,2,3-Trichlorobenzene t-Butylmethyl ether Benzene Toluene Ethylbenzene Total Xylenes Styrene i-Propylbenzene 1,3,5-Trimethylbenzene t-Butylbenzene 1,2,4-Trimethylbenzene s-Butylbenzene 4-i-Propyltoluene N-Butylbenzene aphthalene</pre>	$ \begin{array}{c} <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <15.0 \\ <165 \\ \\426 \\ 205 \\ \\148 \\ \\1110 \\ \\2140 \\ \\368 \\ <15.0 \\ \\1480 \\ \\1810 \end{array} $	$\begin{array}{c} 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\ 15.0\\$	•
		TOR DR. GREGO	RY R. DAIGNEAULT	

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White Copy - Client Yellow Copy - Control Pink Copy - Billing

~	gabriel.	LABORA		REPORT Ken Pho Fax	7 - 14th Avenue osha, Wisconsin 53140 ne (414) 652-5656 (414) 652-5902 00-236-3823
	TO: Mr. Ken Wein, Key Er SUBJECT: Analysis of Soi Grafton, WI GML WI CERTIFICATION ID: GL WI CERTIFICATION ID: P.O. #: SAMPLE DATE: 05/20/93 GML SAMPLE CODE: GIVEN H REPORT NUMBER: 0588 REPORT DATE: 06/11/93	vironmenta l Samples, 252087440 999520940	l Service Plymouth DATE REC	Foundry, 1019 11th EIVED: 05/21/93 COMPLETED: 06/11/9	Avenue,
	SAMPLE DESCRIPTION:	1511K-9 B-1 S-7 16'-17. 05/20/9 PID 225	5 '	MIN. QUANT. LI	MIT
•	GRO (Dry Weight Basis) DRO (Dry Weight Basis)	261 887	mg/kg mg/kg	1.0 mg/kg 1.00 mg/kg	
	% T. Solids	85.0	8		
- Second	T. Arsenic Barium T. Cadmium T. Chromium T. Lead T. Mercury T. Selenium T. Silver	4.73 15.9 <0.050 13.9 5.80 <0.067 <0.020 0.15	mg/kg mg/kg mg/kg	0.10 mg/kg 1.00 mg/kg 0.050 mg/kg 0.50 mg/kg 1.00 mg/kg 0.067 mg/kg 0.020 mg/kg 0.10 mg/kg	
	GRO Analyzed: 05/28/93 Gasoline Range Organics Method, April, 1992. DRO Analyzed: 06/03/93 Method Blank <10.0, Con Diesel Range Organics ( April, 1992.	t.1 68.0 %,	Cont. 2	75.0 %	

LAB DIRECTOR

NOTE: Water Samples are dispessed of 30 days after receipt; Non-Water Samples will be returned 6 weeks after receipt.

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3307 - 14th Avenue LABORATORY REPORT Kenosha, Wisconsin 53140 Phone (414) 652-5656 Fax (414) 652-5902 gabriel - midwest, ltd. \_\_\_\_ 1-800-236-3823 Environmental & Technical Services TO: Mr. Ken Wein, Key Environmental Services, Inc., Cedarburg, WI SUBJECT: Analysis of Soil Samples, Plymouth Foundry, 1019 11th Avenue, Grafton, WI GML WI CERTIFICATION ID: 252087440 GL WI CERTIFICATION ID: 999520940 P.O. #: SAMPLE DATE: 05/20/93 DATE RECEIVED: 05/21/93 GML SAMPLE CODE: GIVEN BELOW ANALYSIS COMPLETED: 06/11/93 REPORT NUMBER: 0588 PAGE 4 OF 9 REPORT DATE: 06/11/93 \_\_\_\_\_ \_\_\_\_\_ VOLATILE ORGANIC ANALYSIS DATA METHOD 8021 1509K-93 B-2 S-5 11'-12.5' 05/20/93 PM PID <1 ANALYTE RESULTS (ug/kg) DET. LIMIT (ug/kg) 1.0 <1.0 Dichlororodifluoromethane 1.0 <1.0 Chloromethane 1.0 Vinyl chloride <1.0 Bromomethane <1.0 1.0 1.0 <1.0 Chloroethane 1.0 richlorofluoromethane <1.0 1.0 1,1-Dichloroethene <1.0 Methylene chloride <1.0 1.0 <1.0 1.0 t-1,2-Dichloroethene 1.0 <1.0 1,1-Dichloroethane 1.0 2,2-Dichloropropane <1.0 1.0 c-1,2-Dichloroethene <1.0 <1.0 1.0 Chloroform <1.0 1.0 Bromochloromethane <1.0 1.0 1,1,1-Trichlorethane 1.0 <1.0 1,1-Dichloropropene <1.0 1.0 Tetrachloroethene <1.0 1.0 1,3-Dichloropropane 1.0 Dibromochloromethane <1.0 1.0 <1.0 1,2-Dibromoethane Chlorobenzene ×1.0 1.0 1,1,1,2-Tetrachloroethane <1.0 1.0 1.0 <1.0 Bromoform 1.0 1,1,2,2,-Tetrachloroethane <1.0 1.0 Bromobenzene <1.0 <1.0 1.0 1,2,3-Trichloropropane 2-Chlorotoluene + 1.0 4-Chlorotoluene < 1.0

LAB DIRECTOR DR. GREGORY R. DAIGNEAULT

	BORATORY REP	ORT	3307 - 14th Avenue Kenosha, Wisconsin 53140 Phone (414) 652-5656
<b>gabriel</b> - mi	dwest Itd		Fax (414) 652-5902 1-800-236-3823
Environmental & Technic			
TO: Mr. Ken Wein, Key Enviro SUBJECT: Analysis of Soil Sa Grafton, WI GML WI CERTIFICATION ID: 252 GL WI CERTIFICATION ID: 999 P.O. #: SAMPLE DATE: 05/20/93 GML SAMPLE CODE: GIVEN BELOW REPORT NUMBER: 0588 REPORT DATE: 06/11/93	087440 520940 DATE RECEIVED	dry, 1019 11 ): 05/21/93	lth Avenue,
VOLAT	ILE ORGANIC ANALYSIS METHOD 8021	DATA	
B-2 S-5	1509K-93 L1'-12.5' 05/20/93	רא מע אס	
B-2 S-5			
ANALYTE	<u>RESULTS (ug/kg)</u>	DET. LIMI'	<u>r (ug/kg)</u>
1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene 1,2-Dibromo-3-chloropropane Tetrachloromethane ,2-Dichloroethane 1,2-Dichloropropane Bromodichloromethane + Dibromomethane c-1,3-Dichloropropene t-1,3-Dichloropropene 1,1,2-Trichloroethane 1,2,4-Trichlorobenzene	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	
Hexachlorobutadiene 1,2,3-Trichlorobenzene t-Butylmethyl ether Benzene Toluene	<1.0 <1.0 <1.0 <1.0 <1.0	1.0 1.0 1.0 1.0 1.0	
Ethylbenzene Total Xylenes Styrene i-Propylbenzene n-Propylbenzene 1,3,5-Trimethylbenzene	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	1.0 1.0 1.0 1.0 1.0 1.0	<b>•</b>
t-Butylbenzene 1,2,4-Trimethylbenzene s-Butylbenzene 4-i-Propyltoluene N-Butylbenzene Yaphthalene	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	1.0 1.0 1.0 1.0 1.0 1.0	
	RDR. GREGORY R. DA	IGNEAULT	_

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STAN & E. M.M.

aabriel

# LABORATORY REPORT

3307 - 14th Avenue Kenosha, Wisconsin 53140 Phone (414) 652-5656

Fax (414) 652-5902 1-800-236-3823

gabriel - m	hidwest	t Itd		1-800-236-3823
Environmental & Tech TO: Mr. Ken Wein, Key Envi SUBJECT: Analysis of Soil Grafton, WI GML WI CERTIFICATION ID: 2 GL WI CERTIFICATION ID: 9 P.O. #: SAMPLE DATE: 05/20/93 GML SAMPLE CODE: GIVEN BEL REPORT NUMBER: 0588 REPORT DATE: 06/11/93	nical Services ronmenta Samples, 52087440 99520940 OW	l Services, In Plymouth Foun DATE RECEIVE	ndry, 101 D: 05/21/	9 11th Avenue, 93
	1509K-9 B-2 S-5 11'-12. 05/20/9 PID <1	5'	MIN. QUA	NT. LIMIT
T. Barium T. Cadmium T. Chromium T. Lead	<0.050 13.6 7.50 <0.067	mg/kg mg/kg mg/kg mg/kg	1.00 0.050 0.50 1.00	mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg

DR. GREGORY R. DAIGNEAULT

LAB DIRECTOR

### LABORATORY REPORT

3307 - 14th Avenue Kenosha, Wisconsin 53140 Phone (414) 652-5656

Fax (414) 652-5902 1-800-236-3823

# gabriel - midwest, ltd. \_\_\_\_\_

Environmental & Technical Services TO: Mr. Ken Wein, Key Environmental Services, Inc., Cedarburg, WI SUBJECT: Analysis of Soil Samples, Plymouth Foundry, 1019 11th Avenue, Grafton, WI GML WI CERTIFICATION ID: 252087440 GL WI CERTIFICATION ID: 999520940 P.O. #: SAMPLE DATE: 05/20/93DATE RECEIVED: 05/21/93GML SAMPLE CODE: GIVEN BELOWANALYSIS COMPLETED: 06/11/93REPORT NUMBER: 0588PAGE 1 OF 9 REPORT NUMBER: 0588 REPORT DATE: 06/11/93 VOLATILE ORGANIC ANALYSIS DATA METHOD 8021 1507K-93 B-3 S-4 8.5'-10' 05/20/93 PM PID <1

RESULTS (ug/kg) DET. LIMIT (ug/kg) ANALYTE 1.0 <1.0 Dichlororodifluoromethane 1.0 <1.0 Chloromethane 1.0 <1.0 Vinyl chloride Bromomethane 1.0 <1.0 1.0 <1.0 Chloroethane 1.0 <1.0 richlorofluoromethane 1.0 <1.0 1,1-Dichloroethene 1.0 <1.0 Methylene chloride 1.0 <1.0 t-1,2-Dichloroethene 1.0 <1.0 1,1-Dichloroethane 1.0 <1.0 2,2-Dichloropropane 1.0 <1.0 c-1,2-Dichloroethene 1.0 <1.0 Chloroform 1.0 <1.0 Bromochloromethane 1.0 <1.0 1,1,1-Trichlorethane 1.0 <1.0 1,1-Dichloropropene 1.0 <1.0 Tetrachloroethene 1.0 <1.0 1,3-Dichloropropane 1.0 <1.0 Dibromochloromethane 1.0 <1.0 1,2-Dibromoethane 1.0 <1.0 Chlorobenzene 1.0 <1.0 1,1,1,2-Tetrachloroethane 1.0 <1.0 Bromoform 1.0 1,1,2,2,-Tetrachloroethane <1.0 1.0 <1.0 Bromobenzene 1.0 <1.0 1,2,3-Trichloropropane 2-Chlorotoluene + 1.0 <1.0 4-Chlorotoluene

VOC Analyzed 06/03/93

DR. GREGORY R. DAIGNEAULT LAB DIRECTOR

NOTE: Water Samples are disposed of 30 days after receipt;

Non-Water Samples will be returned 6 weeks after receipt.

ヴ		BORATO		3307 - 14th Avenue Kenosha, Wisconsin 53140 Phone (414) 652-5656 Fax (414) 652-5902			
Self-WT	<b>gabriel</b> - m	dwaat Ite	4		1-800-236-3823		
	Environmental & Techni	cal Services					
	TO: Mr. Ken Wein, Key Envir SUBJECT: Analysis of Soil S Grafton, WI GML WI CERTIFICATION ID: 25 GL WI CERTIFICATION ID: 99	amples, Ply 2087440	rvices, Inc mouth Found	., Cedarbur ry, 1019 11	g, WI th Avenue,		
	P.O. #: SAMPLE DATE: 05/20/93 GML SAMPLE CODE: GIVEN BELO REPORT NUMBER: 0588 REPORT DATE: 06/11/93	W ANA	E RECEIVED: LYSIS COMPL E 2 OF 9		/93		
	VOLA	LE ORGANIC METHOD 1507F	8021	DATA			
	B-3 S-4	8.5'-10'		M PID <1			
	ANALYTE	RESULTS	(ug/kg)	DET. LIMIT	(ug/kg)		
	1,3-Dichlorobenzene	<1.0		1.0			
	1,4-Dichlorobenzene	<1.0		1.0 1.0			
	1,2-Dichlorobenzene 1,2-Dibromo-3-chloropropane	<1.0		1.0			
	"Tetrachloromethane"	<1.0		1.0			
Sheehard	.2-Dichloroethane	<1.0		1.0			
	Trichloroethene	<1.0		1.0			
	1,2-Dichloropropane	<1.0		1.0			
	Bromodichloromethane +						
	Dibromomethane	<1.0		1.0			
	c-1,3-Dichloropropene	<1.0		1.0			
	t-1,3-Dichloropropene	<1.0 <1.0		1.0 1.0			
	1,1,2-Trichloroethane 1,2,4-Trichlorobenzene	<1.0		1.0			
	Hexachlorobutadiene	<1.0		1.0			
	1,2,3-Trichlorobenzene	<1.0		1.0			
	t-Butylmethyl ether	<1.0		1.0			
	Benzene	<1.0		1.0			
	Toluene	<1.0		1.0			
	Ethylbenzene	<1.0 <1.0		1.0 1.0			
	Total Xylenes Styrene	<1.0		1.0	7		
	i-Propylbenzene	<1.0		1.0			
	n-Propylbenzene	<1.0		1.0			
	1,3,5-Trimethylbenzene	<1.0		1.0			
	t-Butylbenzene	<1.0		1.0			
	1,2,4-Trimethylbenzene	<1.0		1.0			
	s-Butylbenzene	<1.0 <1.0		1.0 1.0			
	4-i-Propyltoluene N-Butylbenzene	<1.0		1.0			
. Andrew	aphthalene	<1.0		1.0			
		DR. GREG	GORY R. DAIG	GNEAULT			

LAB DIRECTOR

DR. GREGORY R. DAIGNEAULT

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JUN 14 RECT. 3307 - 14th Avenue LABORATORY REPORT Kenosha, Wisconsin 53140 Phone (414) 652-5656 Fax (414) 652-5902 aabriel - midwest, Itd. \_\_\_\_\_ 1-800-236-3823 **Environmental & Technical Services** TO: Mr. Ken Wein, Key Environmental Services, Inc., Cedarburg, WI SUBJECT: Analysis of Soil Samples, Plymouth Foundry, 1019 11th Avenue, Grafton, WI GML WI CERTIFICATION ID: 252087440 GL WI CERTIFICATION ID: 999520940 P.O. #: SAMPLE DATE: 05/20/93DATE RECEIVED: 05/21/93GML SAMPLE CODE: GIVEN BELOWANALYSIS COMPLETED: 06/11/93REPORT NUMBER: 0588DATE RECEIVED: 05/21/93 PAGE 3 OF 9 REPORT NUMBER: 0588 REPORT DATE: 06/11/93 1507K-93 SAMPLE DESCRIPTION: B-3 S-4 MIN. QUANT. LIMIT 8.5'-10' 05/20/93 PM PID <1 81.3 % T. Solids € 0.10 1.00 T. Arsenic 1.86 mg/kg mg/kg 51.7 mg/kg mg/kg T. Barium <0.050 mg/kg 0.050 mg/kg T. Cadmium 12.5 mg/kg 6.30 mg/kg 0.50 mg/kg 1.00 mg/kg T. Chromium . Lead <0.067 mg/kg 0.067 mg/kg T. Mercury T. Selenium 0.090 mg/kg 0.020 mg/kg 0.10 T. Silver 0.20 mg/kg mg/kg

LAB DIRECTOR DR. GREGORY R. DAIGNEAULT

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JUN 14 RECT	LABORATOF	BORATORY REPORT						
gabriel	. midwest ltd	dwast ltd						
	Technical Services							
TO: Mr. Ken Wein, Key E SUBJECT: Analysis of So Ave., Grafton, WI GML WI CERTIFICATION ID GL WI CERTIFICATION ID P.O. #: VERBAL	il Samples, Forme : 252087440 : 999520940	er Plymouth	Foundry, 1019 11th					
SAMPLE DATE: 05/21/93 GML SAMPLE CODE: GIVEN REPORT NUMBER: 0570 REPORT DATE: 06/04/93	BELOW TOTAI	SIS COMPLET	PLE RECEIVED:06/03/93 ED: 06/04/93					
GML SAMPLE CODE SAMPLE DESCRIPTION	1515K-93 B-1 5-2 3.5 <sup>-5</sup> 05/21/93	Should 1 Borrs 4 13:45	OC MIN. QUANT. LIMIT					
GRO (Dry Weight Basis) DRO (Dry Weight Basis) % T. Solids	190 3590 87.4	mg/kg mg/kg %	1.0 mg/kg 100 mg/kg					
GML SAMPLE CODE AMPLE DESCRIPTION	1516K-93 B-2 S-4 8.5 <sup>-10<sup>-</sup></sup> 05/21/93 :	Should Bornes 5 14:17	MIN. QUANT. LIMIT					
GRC (Dry Weight Basis) DRO (Dry Weight Basis) % T. Solids	10.1 <10.0 87.0	mg/kg mg/kg %	1.0 mg/kg 10.0 mg/kg					
GRO: Analyzed 05/29/93 Gasoline Range Organic Method, April, 1992.	s (GRO) analyze	ed by Wisco	nsin DNR Modified GRO					
DRO: Analyzed 05/27/93 Method Blank <10; Cont. Diesel Range Organics ( April, 1992.	1 68.0 % Rec., Co DRO) analyzed by	ont. 2 75.0 Wisconsin	% Rec. DNR Modified DRO Method,					

B DIRECTOR NOTE: Water Samplesbare dieposed of 30 days after receipt; Non-Water Samples will be returned 6 weeks after receipt. LAB DIRECTOR

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#### CHAIN OF CUSTODY RECORD LUST PROGRAM Form 4400-151 11-91

Note: This for	m is require	d by the D	epartme	nt of Mati	iral Resource	es for l	leaking underground storage t	un <mark>k sites in</mark> co	mpliance with c	h. NR 500-540,	NR 158 and	NR 419, Wi	s, AJin, Cod	c.		
Sample Collector(s) Property Owner Former Plymonth Fordy 1019								V.	ve		1.41	Telephone Number (include area code) <u> <u> </u> </u>				
	certify that y (Signatur y (Signatur	l récaived, e) e)	properly Dat			i lo b:	tese samples as noted below:	93 10:00	If samples were temperature as	f temperature bl e received on ico "received on ico y be substituted	: and there v ". If all of t	vas ice remai he ice was m				
							ſ	Sample Condition								
Field 1D Numb <del>er</del>	Date Collected	Time Collected		nple Device	Preserv. Type		Location/Description (see footnote <sup>2</sup> )	Analysis Type	Lab ID Number	No./Fype of Containers	Cracked /Broken	Improperly Scaled	Gund Condition	Other · Comments		
BZ54	5/21 5/21	pm pm		15 (F)	;	BI		870 5x lide, 3% 550 lide		1						
<sup>1</sup> Specify grou <sup>2</sup> Sample desc	ription mu	st clearly c	orrelate	the samp	ole ID to the			a a a <b>a</b> an		DEPARTMENT						
<u></u>				HONAL	FOR SOIL SA	ANIPLI	<u></u>			DEPARTMENT	(.):: \ //\\. I					
Disposition of Laborato	unused por ry should:	tion of sam	ple	ł				Split sam	oles: Offered	7 🗌 Yes	🗌 No	(Check one)				

Dispose

Retain for \_\_\_\_\_ days

Return

Other

Accepted By:

Signature

Accepted? Yes No (Check one)

(Signotwe) (ClM (Signotwe) (Signotwe) (Signotwe) Dote Time Collected Collected	Ly property Date Date Date     	handled Muna 5 25 Muna	L and disposes if the second s	Itile/Work Station/Comp Key-Envise Property Adduers 1019 11th A ed of these samples as noted below 30/11 Received By (Signature) Received By (Signature) Received By (Signature) Received for Laboratory By	nmenta Henre (	Temperature o	<u>US Ine ;</u> <u>LOíscouse</u> ( temperaturo bl	•		Klude nee ci 5-475 milude nee c	ode) -O .ode)
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