

Site Investigation Report

River Bends Bar
N7298 County Highway X
Attica (Town of Brooklyn), Wisconsin

October 31, 2017
By METCO
WDNR BRRTS #: 03-23-198810
PECFA Claim #: 53502-9519-98-A



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This document was prepared by:

A handwritten signature in black ink, appearing to read "Jason T. Powell", is written over a horizontal line.

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Ronald J. Anderson, P.G.
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October 31, 2017

BRRTS #: 03-23-198810

PECFA Claim #: 53502-9519-98-A

Tina Klitzke
N3602 Church Road
Monticello, WI 53570

Dear Ms. Klitzke,

Enclosed is our "Site Investigation Report" concerning the former River Bends Bar site at N7298 County Highway X in Attica (Town of Brooklyn), Wisconsin. This report presents the complete data from all investigation activities.

According to the data collected during the investigation, it is the conclusion of METCO that under existing conditions and limitations, the extent and degree of petroleum contamination has been adequately defined in soil and groundwater (to NR140 PAL) to warrant a completed investigation as defined by the WDNR guidelines and regulations.

Due to the existing Direct Contact issue, groundwater contaminant trends, on-site and neighboring private wells, and close-proximity of the contamination to the existing structure, the WDNR may require further work prior to site closure. Per WDNR response to this report, METCO will proceed with the project.

We appreciate the opportunity to be of service to you on this project. Should you have any questions or require additional information, do not hesitate to contact our La Crosse office.

Sincerely,

Jason T. Powell
Staff Scientist

C: Dan Graf – WDNR

LIST OF ACRONYMS

AST - Aboveground Storage Tank
ASTM - American Society for Testing and Materials
Cd - Cadmium
DOT - Department of Transportation
DRO - Diesel Range Organics
ES - Enforcement Standards
gpm - gallons per minute
GRO - Gasoline Range Organics
HNU - brand name for Photoionization Detector
ID - inside-diameter
LAST - Leaking Aboveground Storage Tank
LUST - Leaking Underground Storage Tank
MSL - Mean Sea Level
MTBE - Methyl-tert-butyl ether
MW - Monitoring Well
NIOSH - National Institute for Occupational Safety & Health
NR - Natural Resources
OD - outside-diameter
PAH - Polynuclear Aromatic Hydrocarbons
PAL - Preventive Action Limits
Pb - Lead
PECFA - Petroleum Environmental Cleanup Fund
PID - Photoionization Detector
POTW - Publicly Owned Treatment Works
ppb ug/kg - parts per billion
ppm mg/kg - parts per million
psi - pounds per square inch
PVC - Polyvinyl Chloride
PVOC - Petroleum Volatile Organic Compounds
RAP - Remedial Action Plan
scfm - standard cubic feet per minute
SVE - Soil Vapor Extraction
USCS - Unified Soil Classification System
USGS - United States Geological Survey
UST - Underground Storage Tank
VOC - Volatile Organic Compounds
WDNR - Wisconsin Department of Natural Resources
WPDES - Wisconsin Pollutant Discharge Elimination System

EXECUTIVE SUMMARY

Ron Miller purchased the River Bends Bar in 1980. The subject property had a small UST system for retail fuel sales that operated from approximately 1950 until 1968. The bar closed in approximately 2010 due to financial troubles. The Klitzke's recently purchased the bar, remodeled the building, and re-opened the business.

On August 31, 1998, three UST's were removed from the subject property. The UST's consisted of a 500-gallon gasoline, a 1,000-gallon gasoline, and a 1,000-gallon fuel oil. During the UST removal, four soil samples were collected from beneath the removed UST's for laboratory analysis (DRO and/or GRO). Laboratory results showed soil contamination levels as high as 840 ppm DRO and 6,200 ppm GRO. The petroleum contamination was reported to the WDNR, who then required that a site investigation be conducted.

No other LUST or ERP sites are known to exist within four miles of the subject property.

The site investigation consisted of a Geoprobe, two Drilling projects, and four rounds of groundwater monitoring. The results of the investigation clearly show that released petroleum products have impacted the local soil and groundwater. Results of the investigation are as follows:

- Geologic material in the area of investigation generally consists of interbedded layers of sand, silty/clayey sand, sandy silt/clay, and clay with gravel present in some locations from around ground surface to at least 28 feet below ground surface (bgs). Fill material consisting of sand, gravel, and concrete was encountered in the area of the removed 500-gallon gasoline UST from ground surface to depths ranging from 2 to 6 feet bgs.
- Bedrock was not encountered as part of this site investigation; however Cambrian Sandstone is estimated to exist at approximately 25-50 feet bgs.
- According to data collected from the monitoring wells, the depth to groundwater ranges from 4.95 to 9.46 feet bgs depending on well location and time of year.
- Based on watertable measurements collected during the four groundwater sampling events, local horizontal groundwater flow in the immediate area of the subject property is generally toward the northeast to east-northeast.
- An area of unsaturated soil contamination, which exceeds the NR720 Non-Industrial Direct Contact and Groundwater RCL values, exists in the area of the former dispenser. Contamination exceeding the NR720 Non-Industrial Direct Contact RCL's is present in soil boring G-1 for Benzene, Ethylbenzene, Naphthalene, 1,2,4-Trimethylbenzene, and Xylene. This area appears to measure up to 12 feet long, 12 feet wide, and up to 4 feet thick.
- An area of unsaturated soil contamination, which exceeds the NR720 Groundwater RCL values, exists in the area of the former dispenser, removed 500-gallon gasoline UST, and removed 1,000-gallon gasoline UST and dispenser along the western side on the on-site building. Contamination exceeding the NR720 Groundwater RCL's is present in soil borings G-1, G-2, G-3, G-11, and MW-3 for Benzene, Ethylbenzene, Naphthalene, Toluene, Trimethylbenzenes, and Xylene. This area appears to measure up to 74 feet long, 17 feet wide, and up to 7.5 feet thick.

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- A dissolved phase contaminant plume exceeding the NR140 ES and PAL has formed at the watertable in the area of the former gasoline dispenser and removed UST systems and has migrated toward the east-northeast. This plume measures approximately 185 feet long and 105 feet wide.
- Based on the most recent groundwater analytical results, two monitoring wells (MW-1 and MW-4) currently show NR140 ES exceedances for petroleum compounds (PVOC's and/or Naphthalene). Two monitoring wells (MW-2 and MW-5) showed NR140 PAL exceedances for petroleum compounds. The other monitoring well (MW-3) currently shows no detects for PVOC's or Naphthalene.
- The on-site potable well has been sampled 5 times for VOC analysis. The potable well at the café to the north of the subject property has been sampled 4 times for VOC analysis. Lab analysis of the potable wells has shown no detects for VOC's in all sampling events.
- Based on the receptor survey, groundwater contamination does pose a risk to the nearby private wells, however sampling has not shown any petroleum detects in these wells. The vapor intrusion risk may need to be further investigated due to close-proximity of the contaminant plume to the on-site building. There does not appear to be any risk to any surface waters or risk of contaminant migration along utility corridors.

According to the data collected during the investigation, it is the conclusion of METCO that under existing conditions and limitations, the extent and degree of petroleum contamination has been adequately defined in soil and groundwater (to NR140 PAL) to warrant a completed investigation as defined by the WDNR guidelines and regulations.

Due to the existing Direct Contact issue, groundwater contaminant trends, on-site and neighboring private wells, and close-proximity of the contamination to the existing structure, the WDNR may require further work prior to site closure. Per WDNR response to this report, METCO will proceed with the project.

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1.0 INTRODUCTION AND BACKGROUND

A Site Investigation is required by the Wisconsin Department of Natural Resources (WDNR) by authority of Section 292.11 of the Wisconsin Statutes. According to the WDNR, any soil that tests more than 10 ppm Gasoline Range Organics (GRO) or Diesel Range Organics (DRO) requires an investigation. Any soil that tests more than the Chapter NR720 Groundwater Residual Contaminant Levels (RCLs), Direct Contact RCLs, and/or Soil Saturation (C-sat) Values may require possible remediation. Any groundwater that tests more than the Preventive Action Limits (PAL) or Enforcement Standards (ES) for compounds listed in Chapter NR140 Groundwater Quality Standards requires an investigation and possible remediation. For a further explanation of WDNR rules and regulations, see Appendix E.

This report presents data collected during the Site Investigation. The purpose of this investigation was to:

- 1) Determine the extent and degree of petroleum contamination in the environment.
- 2) Determine if any risks exist to the environment or public health.
- 3) As conditions warrant, bring the site to closure.

1.1 Responsible Party Information

Tina Klitzke
N3602 Church Road
Monticello, WI 53570
(608) 938-1226

1.2 Consultant Information

Consultant

METCO
Ronald J. Anderson P.G.
Jason T. Powell
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La Crosse, WI 54603
(608) 781-8879

Subcontractors

DKS Transport Services, LLC
N7349 548th Street
Menomonie, WI 54751
(715) 556-2604

Fauerbach Surveying & Engineering
P.O. Box 140
Hillsboro, WI 54634
(608) 489-3363

Geiss Soil & Samples, LLC
E4490 Pope Road
Merrill, WI 54452
(715) 539-3928

Synergy Environmental Lab
1990 Prospect Court
Appleton, WI 54914
(920) 830-2455

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Range Environmental Drilling
2114 2nd Avenue East
Hibbing, MN 55746
(218) 966-6054

Soil Essentials
P.O. Box 959
New Glarus, WI 53574
(608) 527-2355

1.3 Site Location

Site Address:

N7298 County Highway X
Attica (Town of Brooklyn), Wisconsin

Latitude and Longitude:
42° 46' 11" N and 89° 28' 51" W

WTM Coordinates:
562467, 255388

Township/Range:
NE ¼, NW ¼, Section 6, Township 3 North, Range 9 East, Green County

1.4 Site History

Ron Miller purchased the River Bends Bar in 1980. The subject property had a small UST system for retail fuel sales that operated from approximately 1950 until 1968. The bar closed in approximately 2010 due to financial troubles. The Klitzke's recently purchased the bar, remodeled the building, and re-opened the business.

On August 31, 1998, three UST's were removed from the subject property. The UST's consisted of a 500-gallon gasoline, a 1,000-gallon gasoline, and a 1,000-gallon fuel oil. During the UST removal, four soil samples were collected from beneath the removed UST's for laboratory analysis (DRO and/or GRO). Laboratory results showed soil contamination levels as high as 840 ppm DRO and 6,200 ppm GRO. The petroleum contamination was reported to the WDNR, who then required that a site investigation be conducted.

No other LUST or ERP sites are known to exist within four miles of the subject property.

2.0 GEOLOGY AND RECEPTORS

2.1 Regional and Local Geology and Hydrogeology

Topography and Regional Setting

According to the USGS Hydrologic Atlas, the subject is located in the eastern portion of the Pectonica-Sugar River Basin. This area is characterized by rolling hills and wide level valley floors. Continental glaciers eroded the bedrock surface and deposited large quantities of unconsolidated material in this area.

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The elevation of the site is approximately 840 feet above Mean Sea Level (MSL). See Appendix A for site location.

Soil and Bedrock

Soil samples were described by METCO field personnel. Assisting literature included the Hydrologic Atlas, Wisconsin Geologic Logs, and Wisconsin Well Constructor Reports.

Unconsolidated materials in the area of the investigation generally consist of interbedded layers of sand, silty/clayey sand, sandy silt/clay, and clay with gravel present in some locations from around ground surface to at least 28 feet bgs. Fill material consisting of sand, gravel, and concrete was encountered in the area of the removed 500-gallon gasoline UST from ground surface to depths ranging from 2 to 6 feet bgs.

Bedrock was not encountered as part of this site investigation; however Cambrian Sandstone is estimated to exist at approximately 25-50 feet bgs.

Please note that this is a generalization of the local geology and may not be consistent throughout the entire investigation area.

No other characteristics concerning the local sediments such as structures, voids, layering, lenses or secondary permeability are documented at this time.

Hydrogeology

According to data collected from the monitoring wells, the depth to groundwater ranges from 4.95 to 9.46 feet bgs depending on well location and time of year.

Based on watertable measurements collected during the two groundwater sampling events, local horizontal groundwater flow in the immediate area of the subject property is generally toward the northeast to east-northeast. Groundwater Flow Direction Maps are presented in Section 6.

2.2 Receptors

Buildings, Basements, Sumps, and Utility Corridors

A telephone line exists in the area of groundwater contamination exceeding the NR140 ES and/or PAL. Telephone lines typically exist within 30 inches of ground surface and are backfilled with native soil. Therefore, this does not appear to be a potential contaminant migration pathway.

The area of soil and groundwater contamination appears to extend up to and underneath the on-site building and may pose a vapor intrusion risk. However, it should be noted that: 1) Renovations to the building were made inside the basement and a new concrete wall has been installed in the basement along the west side of the building. 2) Free product has not been encountered in any monitoring wells. 3) Benzene concentrations in groundwater are less than 1,000 ppb.

Municipal and Private Water Supply Wells

The subject property and surrounding properties are all served by private potable wells. The potable well for the subject property is located in the basement of the building and within 12 feet of the removed UST systems. A potable well for the café at N7302 County Highway X existed approximately 135 feet to the north of the removed UST systems. This well was abandoned and replaced with a new well that is located approximately 205 feet to the north

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of the removed UST systems. A potable well exists at the residence at N7301 County Highway X, approximately 200 feet to the northwest of the removed UST systems. A potable well exists at the residence at N7299 County Highway X, approximately 100 feet to the west of the removed UST systems, however this well could not be located during the investigation as the owner denied access to his property. A private well exists at the residence at N7309 County Highway X, approximately 225 feet to the northwest of the removed UST systems, but the property owner did not disclose the well location. A private well may also exist on the adjacent property to the south which consists of several barns, but no well was located during the investigation. Other wells exist in this area, but are located over 500 feet away from the removed UST systems. The on-site potable well was sampled five times for VOC analysis. The old café well was sampled two times for VOC analysis and the new café well was sampled two times for VOC analysis. No VOC compounds were detected in any of the potable well sampling events.

METCO is not currently aware of any other impacts, receptors, risks, or local problems associated with the subject property.

Surface Waters

The nearest surface water is the Sugar River, which exists approximately 450 feet to the east of the subject property.

3.0 SITE INVESTIGATION RESULTS AND RISK CRITERIA

3.1 Methods of Investigation

Workscope

The workscope performed for the LUST Investigation included the following:

- 1) Collect site background information.
- 2) On July 31, 2012, METCO prepared a LUST Investigation Field Procedures Workplan.
- 3) On September 5-6, 2012, METCO supervised the completion of fifteen Geoprobe borings. Fifty-four soil and nine groundwater samples were collected for field and/or laboratory analysis. A water sample was also collected from the on-site potable well. Temporary wells (G-7-TW, G-12-TW, and G-14-TW) were installed in three of the Geoprobe borings.
- 4) On September 7, 2012, METCO collected groundwater samples from the temp wells for field and/or laboratory analysis. After sampling, the temp wells were abandoned.
- 5) On June 11, 2013, METCO supervised the completion of three hollow stem auger borings. After completion, the borings were converted into monitoring wells (MW-1, MW-2, and MW-3). Twelve soil samples were collected for field and/or laboratory analysis. Following completion, the monitoring wells were properly developed.
- 6) On July 11, 2013, METCO collected groundwater samples for field and/or laboratory analysis from the three monitoring wells (MW-1 thru MW-3) and two private/potable wells (N7302 PW Café and N7298 PW Source). During this round of sampling, the well network was surveyed to feet mean sea level.

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- 7) On October 15, 2013, METCO collected groundwater samples for field and/or laboratory analysis from three monitoring wells (MW-1 thru MW-3) and two private/potable wells (N7302 PW Café and N7298 PW Source). During this round of sampling, slug tests were performed on monitoring wells MW-1, MW-2, and MW-3.
- 8) On October 31, 2013 DKS Transport Services, LLC picked up and properly disposed of four drums of investigative waste. *(Please note that the investigation was put on hold due to a foreclosure and sheriff's auction of the property. Once purchased the new owners completed the "Agent Status" paperwork and continued working with METCO.)*
- 9) On April 25, 2017, METCO supervised the completion of two hollow stem auger borings. After completion, the borings were converted into monitoring wells (MW-4 and MW-5). Eight soil samples were collected for field and/or laboratory analysis. Following completion, the monitoring wells were properly developed.
- 10) On May 4, 2017, METCO collected groundwater samples for field and/or laboratory analysis from five monitoring wells (MW-1 thru MW-5) and two private/potable wells (N7302 PW Café and N7298 PW Source). The two new monitoring wells were also surveyed to feet msl during the sampling event.
- 11) On July 7, 2017 DKS Transport Services, LLC picked up and properly disposed of two drums of investigative waste.
- 12) On August 3, 2017, METCO collected groundwater samples for field and/or laboratory analysis from five monitoring wells (MW-1 thru MW-5) and two private/potable wells (N7302 PW Café and N7298 PW Source).

Site Access Problems

The only site access problem encountered during the LUST investigation was the neighbor at N7299 CTH X would not allow access to his property to note the location of his private well.

Analytical Methods

All samples were collected in a manner as to maintain their quality and to eliminate any possible cross contamination. METCO did not deviate from any WDNR or laboratory recommended procedures for sample collection, preservation, or transportation on this project to our knowledge.

Equipment advanced into the subsurface was cleaned between sampling locations. Cleaning consisted of washing with a biodegradable Alconox solution and rinsing with potable water. Disposable equipment was not cleaned, but immediately disposed of after use.

All samples were constantly kept on ice in a cooler and hand delivered to the laboratory.

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3.2 Data Discussion

Soil Sampling Data

On September 5-6, 2012, during the Geoprobe project, fifteen Geoprobe borings (G-1 thru G-15) were completed with fifty-four soil samples collected for field and/or laboratory analysis (PID, Lead, and VOC or PVOC and Naphthalene).

On June 11, 2013, during a Drilling project, three hollow stem auger borings (MW-1, MW-2, and MW-3) were completed with twelve soil samples collected for field and/or laboratory analysis (PID, PVOC, Naphthalene, TCLP-Benzene, and TCLP-Lead).

On April 25, 2017, during a Drilling project, two hollow stem auger borings were completed with eight soil samples collected for field and/or laboratory analysis (PID, PVOC, and Naphthalene).

Soil analytical results are summarized in the Soil Analytical Results Tables with exceedances of the NR720 Groundwater RCL's, Non-Industrial Direct Contact RCL's and/or Soil Saturation Concentration (C-Sat) values noted.

Soil sample locations are presented in the Detailed Site Map found in Section 6. All data is presented in the data tables in Section 7. The laboratory reports are presented in Appendix B.

Groundwater Sampling Data

On September 5-6, 2012, during the Geoprobe project, groundwater samples were collected from nine soil borings (G-1 thru G-6, G-8, G-13, and G-15) for laboratory analysis (PVOC and Naphthalene). Three temporary monitoring wells (G-7-TW, G-12-TW, and G-14-TW) were installed in three of the Geoprobe boring locations.

On September 7, 2012, METCO personnel collected groundwater samples from the three temporary wells for laboratory analysis (PVOC and Naphthalene). After sampling, the temporary wells were abandoned.

On June 11, 2013, during a Drilling Project, three hollow stem auger borings were completed and converted into monitoring wells (MW-1, MW-2, and MW-3). Following completion, the monitoring wells were properly developed.

On July 11, 2013, METCO personnel collected groundwater samples from the three monitoring wells (MW-1 thru MW-3) for laboratory analysis (VOC, Dissolved Lead, Dissolved Iron, Dissolved Manganese, Nitrate/Nitrite, and Sulfate). Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen, and specific conductance were collected from all sampled wells. During this round of sampling, the well network was surveyed to feet mean sea level.

On October 15, 2013, METCO personnel collected groundwater samples from the three monitoring wells (MW-1 thru MW-3) for laboratory analysis (Dissolved Lead, PVOC, and Naphthalene). Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen, and specific conductance were collected from all sampled wells. During this round of sampling, slug tests were performed on monitoring wells MW-1, MW-2, and MW-3.

On April 25, 2017, during a Drilling Project, two hollow stem auger borings were completed and converted into monitoring wells (MW-4 and MW-5). Following completion, the monitoring wells were properly developed.

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On May 4, 2017, METCO personnel collected groundwater samples from five monitoring wells (MW-1 thru MW-5) for laboratory analysis (VOC, Dissolved Lead, and/or PVOC and Naphthalene). Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen, and specific conductance were collected from all sampled wells.

On August 3, 2017, METCO personnel collected groundwater samples from five monitoring wells (MW-1 thru MW-5) for laboratory analysis (Dissolved Lead, PVOC, and Naphthalene). Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen, and specific conductance were collected from all sampled wells.

Geoprobe and monitoring well groundwater analytical results are summarized in the Groundwater Analytical Tables with exceedances of the NR140 Preventive Action Limits (PAL) and Enforcement Standards (ES) noted.

The Geoprobe boring and monitoring well locations are presented in the Detailed Site Map in Section 6. All data is presented in the data tables in Section 7. The lab reports are presented in Appendix B.

Potable Well Sampling Data

On September 5-6, 2012, METCO personnel collected a groundwater sample from the on-site potable well (N7298 PW Source) for laboratory analysis (VOC's).

On July 11, 2013, METCO personnel collected groundwater samples from two private/potable wells (N7302 PW Café and N7298 PW Source) for laboratory analysis (VOC's).

On October 15, 2013, METCO personnel collected groundwater samples from two private/potable wells (N7302 PW Café and N7298 PW Source) for laboratory analysis (VOC's).

On May 4, 2017, METCO personnel collected groundwater samples from two private/potable wells (N7302 PW Café and N7298 PW Source) for laboratory analysis (VOC's).

On August 3, 2017, METCO personnel collected groundwater samples from two private/potable wells (N7302 PW Café and N7298 PW Source) for laboratory analysis (VOC's).

Laboratory Certification

Synergy Environmental Lab

Wisconsin Lab Certification #445037560

3.3 Permeability and Hydraulic Conductivity

On October 15, 2013, METCO conducted slug tests on monitoring wells MW-1, MW-2, and MW-3. The slug test data was evaluated using the curve fitting program "Hydro-Test for Windows" Produced by Dakota Environmental, Inc.

Slug test data was evaluated using the Bouwer and Rice method. Hydrogeologic parameters were estimated as follows:

Monitoring Well MW-1

Hydraulic Conductivity (K) = 3.29×10^{-5} cm/sec

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Transmissivity = 6.97×10^{-3} cm²/sec
Flow Velocity (V=KI/n) = 1.385 m/yr

Monitoring Well MW-2

Hydraulic Conductivity (K) = 1.76×10^{-3} cm/sec
Transmissivity = 3.85×10^{-1} cm²/sec
Flow Velocity (V=KI/n) = 73.988 m/yr

Monitoring Well MW-3

Hydraulic Conductivity (K) = 3.78×10^{-5} cm/sec
Transmissivity = 1.08×10^{-2} cm²/sec
Flow Velocity (V=KI/n) = 1.590 m/yr

Since the thickness of the unconfined aquifer was unknown, the bottoms of monitoring wells were assumed as the lower extent of the aquifer for calculation purposes. Slug test data is presented in Appendix E.

3.4 Discussion of Results

Geologic material in the area of investigation generally consists of interbedded layers of sand, silty/clayey sand, sandy silt/clay, and clay with gravel present in some locations from around ground surface to at least 28 feet bgs. Fill material consisting of sand, gravel, and concrete was encountered in the area of the removed 500-gallon gasoline UST from ground surface to depths ranging from 2 to 6 feet bgs.

Bedrock was not encountered as part of this site investigation; however Cambrian Sandstone is estimated to exist at approximately 25-50 feet bgs.

According to data collected from the monitoring wells, the depth to groundwater ranges from 4.95 to 9.46 feet bgs depending on well location and time of year.

Based on watertable measurements collected during the four groundwater sampling events, local horizontal groundwater flow in the immediate area of the subject property is generally toward the northeast to east-northeast.

An area of unsaturated soil contamination, which exceeds the NR720 Non-Industrial Direct Contact and Groundwater RCL values, exists in the area of the former dispenser. Contamination exceeding the NR720 Non-Industrial Direct Contact RCL's is present in soil boring G-1 for Benzene, Ethylbenzene, Naphthalene, 1,2,4-Trimethylbenzene, and Xylene. This area appears to measure up to 12 feet long, 12 feet wide, and up to 4 feet thick.

An area of unsaturated soil contamination, which exceeds the NR720 Groundwater RCL values, exists in the area of the former dispenser, removed 500-gallon gasoline UST, and removed 1,000-gallon gasoline UST and dispenser along the western side on the on-site building. Contamination exceeding the NR720 Groundwater RCL's is present in soil borings G-1, G-2, G-3, G-11, and MW-3 for Benzene, Ethylbenzene, Naphthalene, Toluene, Trimethylbenzenes, and Xylene. This area appears to measure up to 74 feet long, 17 feet wide, and up to 7.5 feet thick.

A dissolved phase contaminant plume exceeding the NR140 ES and PAL has formed at the watertable in the area of the former gasoline dispenser and removed UST systems and has migrated toward the east-northeast. This plume measures approximately 185 feet long and 105 feet wide.

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Based on the most recent groundwater analytical results, two monitoring wells (MW-1 and MW-4) currently show NR140 ES exceedances for petroleum compounds (PVOC's and/or Naphthalene). Two monitoring wells (MW-2 and MW-5) showed NR140 PAL exceedances for petroleum compounds. The other monitoring well (MW-3) currently shows no detects for PVOC's or Naphthalene.

The on-site potable well has been sampled 5 times for VOC analysis. The potable well at the café to the north of the subject property has been sampled 4 times for VOC analysis. Lab analysis of the potable wells has shown no detects for VOC's in all of the sampling events.

Based on the receptor survey, groundwater contamination does pose a risk to the nearby private wells, however sampling has not shown any petroleum detects in these wells. The vapor intrusion risk may need to be further investigated due to close-proximity of the contaminant plume to the on-site building. There does not appear to be any risk to any surface waters or risk of contaminant migration along utility corridors.

To our knowledge, this investigation has not had any major difficulties, unanticipated results, or questionable results.

The Detailed Site Map, Soil Contamination Map, Groundwater Isoconcentration Map, and Geologic Cross- Section figures, which visually define the extent of contamination, are presented in Section 6.

3.5 Risk Assessment

Per the NR746.03 definitions a release from petroleum tanks is considered "high risk" if any of the four following criterion are met:

- 1) Verified contaminant concentrations in a private or public potable well that exceeds the Preventive Action Limit established under Chapter, Stats. 160.
- 2) Petroleum product that is not in the dissolved phase (floating product) is present with a thickness of 0.01 feet or more, and verified by more than one sampling event.
- 3) An Enforcement Standard exceedance in groundwater within 1,000 feet of a well operated by a public utility, or within 100 feet of any other well used to provide water for human consumption.
- 4) An Enforcement Standard exceedance in fractured bedrock.

A "medium risk" site is defined as a site where contaminants have extended beyond the boundary of the source property, or there is confirmed contamination in the groundwater, but the site does not meet the definition of a "high risk" site.

A "low risk" site is defined as a site where contaminants are contained only within the soil on the source property and there is no confirmed contamination in groundwater.

Based on the NR746.03 definitions, the River Bends Bar site is currently a "high risk" site, because groundwater contamination exceeding the NR140 Enforcement Standard is present within 100 feet of potable wells used to provide water for human consumption.

4.0 CONCLUSION

4.1 Investigation Summary

According to the data collected during the investigation, it is the conclusion of METCO that under existing conditions and limitations, the extent and degree of petroleum contamination has been adequately defined in soil and groundwater (to NR140 PAL) to warrant a completed investigation as defined by the WDNR guidelines and regulations.

4.2 Recommendations

Due to the existing Direct Contact issue, groundwater contaminant trends, on-site and neighboring private wells, and close-proximity of the contamination to the existing structure, the WDNR may require further work prior to site closure. Per WDNR response to this report, METCO will proceed with the project.

5.0 REFERENCES

Driscoll, F. G., 1986, Groundwater and Wells, St. Paul, Minnesota.

Fetter, C.W., 1988, Applied Hydrogeology, Columbus, Ohio.

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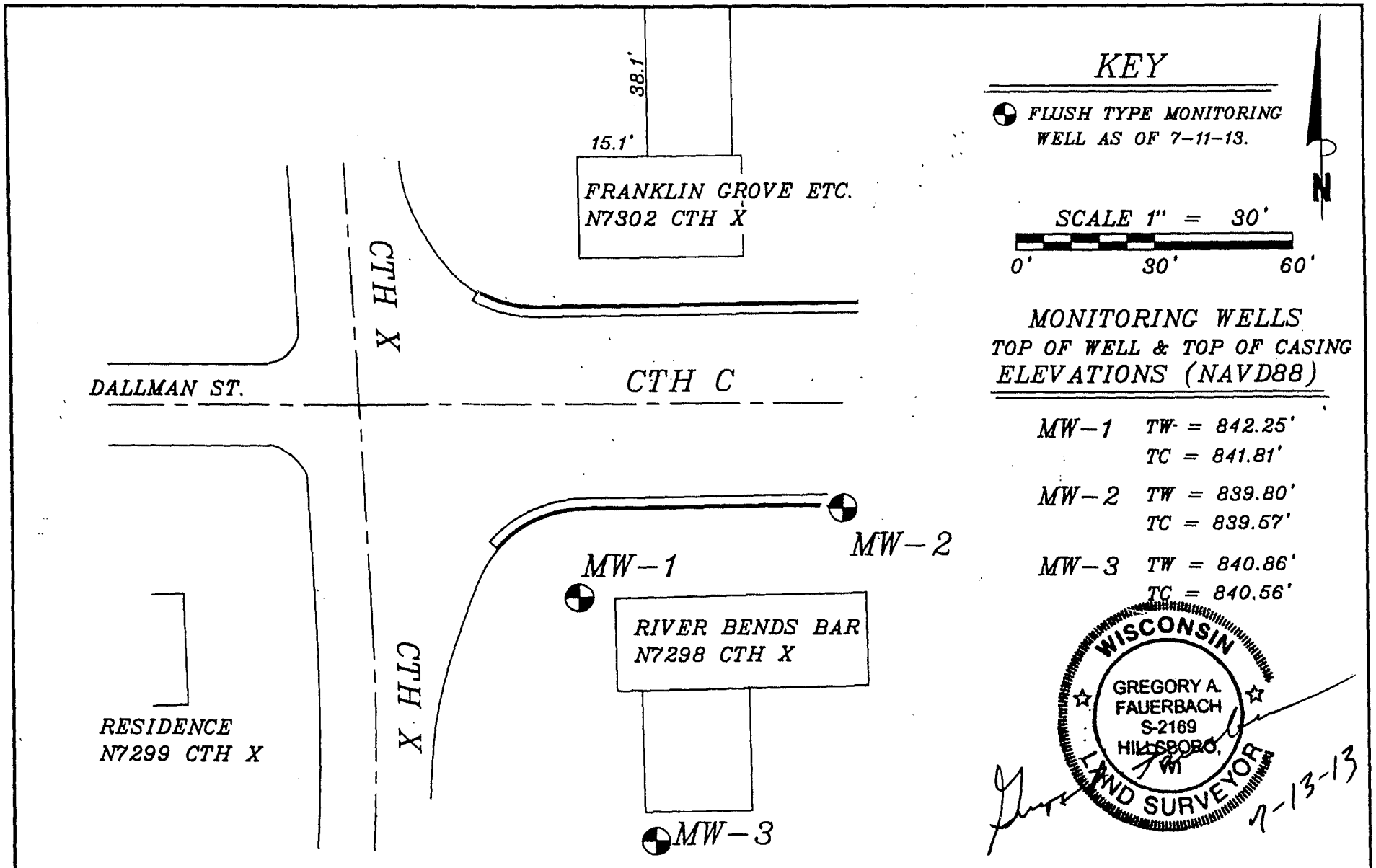
Seamless USGS Topographic Maps on CD-ROM, 2001, National Geographic Holdings, Inc., San Francisco, California.

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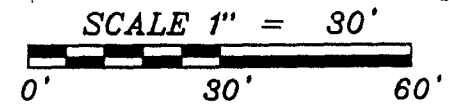
Other information and data was collected from Ron Miller, Tina Klitzke, Town of Brooklyn, Diggers Hotline, Geiss Soil & Samples, LLC, Fauerbach Surveying & Engineering, Range Environmental Drilling, Soil Essentials, Synergy Environmental Lab, Wisconsin Department of Natural Resources, and local people.

**Site Investigation Report - METCO
River Bends Bar
6.0 FIGURES**



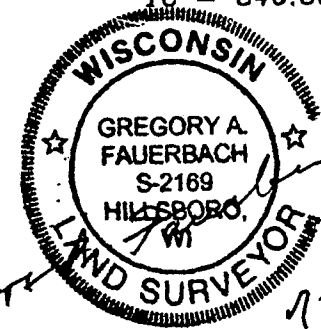
KEY

⊕ FLUSH TYPE MONITORING WELL AS OF 7-11-13.



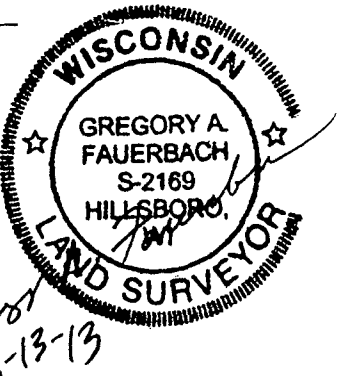
MONITORING WELLS
TOP OF WELL & TOP OF CASING ELEVATIONS (NAVD88)

MW-1	TW = 842.25'
	TC = 841.81'
MW-2	TW = 839.80'
	TC = 839.57'
MW-3	TW = 840.86'
	TC = 840.56'



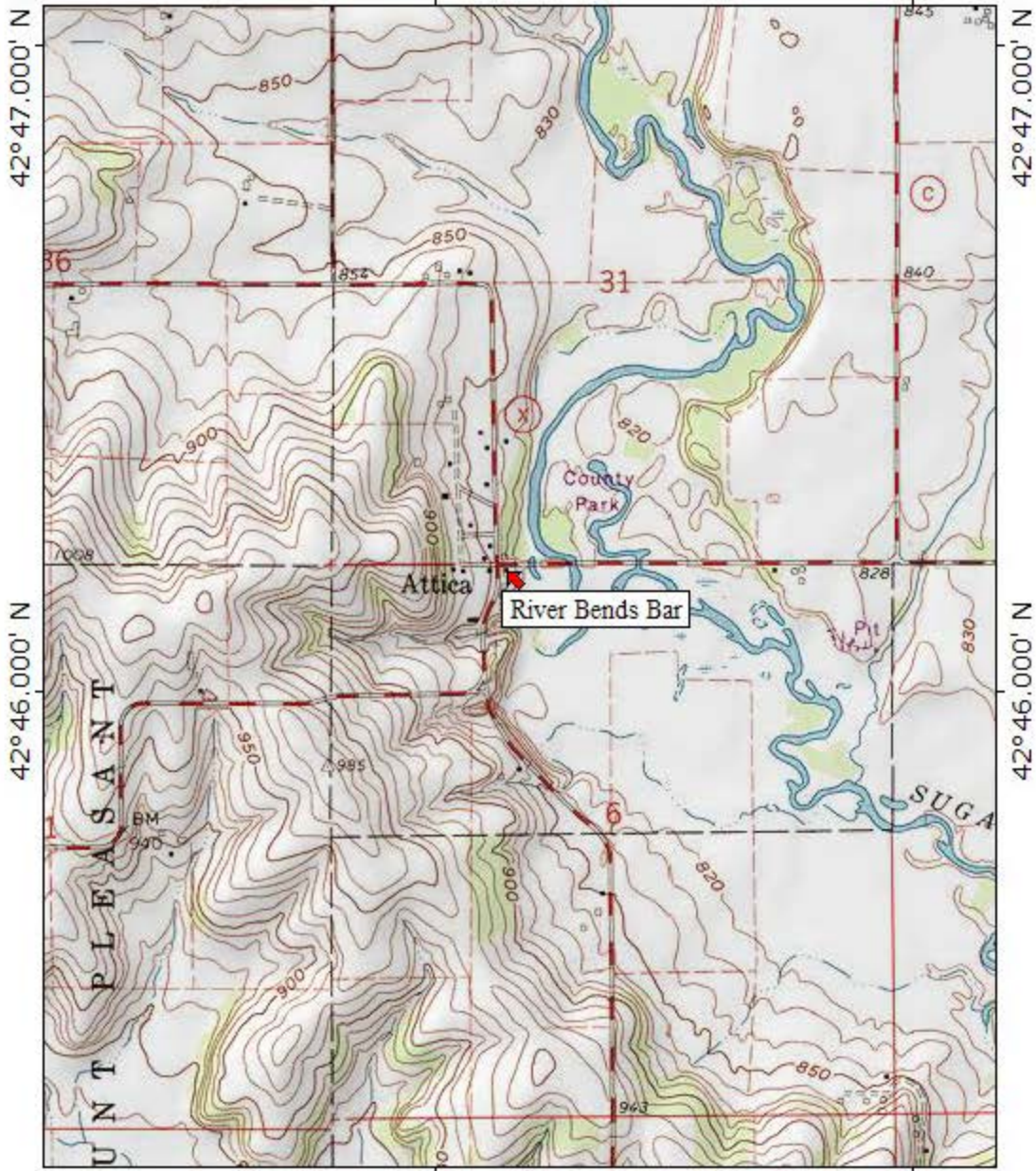
<p>DRAWN BY: G. FAUERBACH</p> <p>DATE: 7-11-13 FIELD</p> <p>DWG. NO.: 52813</p>	<p>REVISIONS</p> <hr/> <p>FAUERBACH SURVEYING & ENG. PO BOX 140, HILLSBORO, WI 54634 PH/FAX 608-489-3363</p>	<p>PROJECT:</p> <p>RIVER BENDS BAR N7298 CTH X ALBANY, WI 53502</p>	<p>SHEET NAME</p> <p>LOCATION MAP</p>	<p>PAGE</p> <p>1 OF 1</p>
--	---	--	--	----------------------------------

WELL	GREEN COUNTY COORD. SYSTEM NAD83 (NSRS2007)		TOP OF WELL ELEVATION (NAVD 88)	TOP OF PVC CASING ELEVATION (NAVD 88)
	NORTH	EAST		
MW-1	198796.42	654131.32	842.25'	841.81'
MW-2	198816.27	654188.77	839.80'	839.57'
MW-3	198742.71	654147.33	840.86'	840.56'



DRAWN BY: G. FAUERBACH DATE: 7-11-13 FIELD DWG. NO.: 52813	REVISIONS FAUERBACH SURVEYING & ENG. PO BOX 140, HILLSBORO, WI 54634 PH/FAX 608-489-3363	PROJECT: RIVER BENDS BAR N7298 CTH X ALBANY, WI 53502	SHEET NAME DATA SHEET	PAGE 1 OF 1
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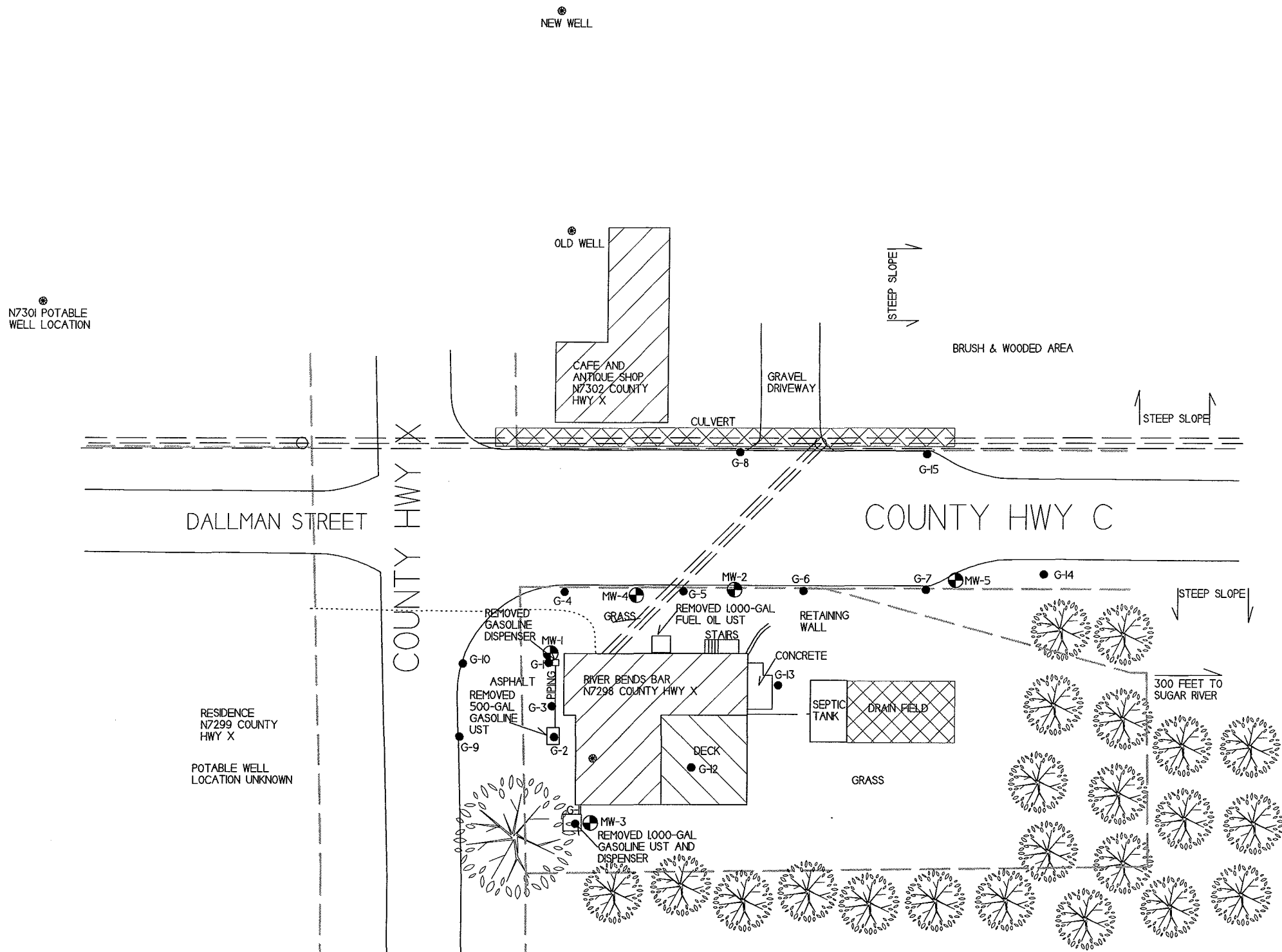
TOPO! map printed on 07/18/12 from "wisconsin.tpo" and "Untitled.tpg"
89°29.000' W WGS84 89°28.000' W



MN TN
2½°

89°29.000' W WGS84 89°28.000' W
0 5 1 MILE
0 1000 FEET 0 500 1000 METERS
Printed from TOPO! ©2001 National Geographic Holdings (www.topo.com)

SITE LOCATION MAP – CONTOUR INTERVAL 10 FEET
RIVER BENDS BAR – ATTICA, WI
SEAMLESS USGS TOPOGRAPHIC MAPS ON CD-ROM



SITE LAYOUT MAP

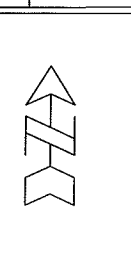
RIVER BENDS BAR

ATTICA, WISCONSIN

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La Crosse, WI 54603
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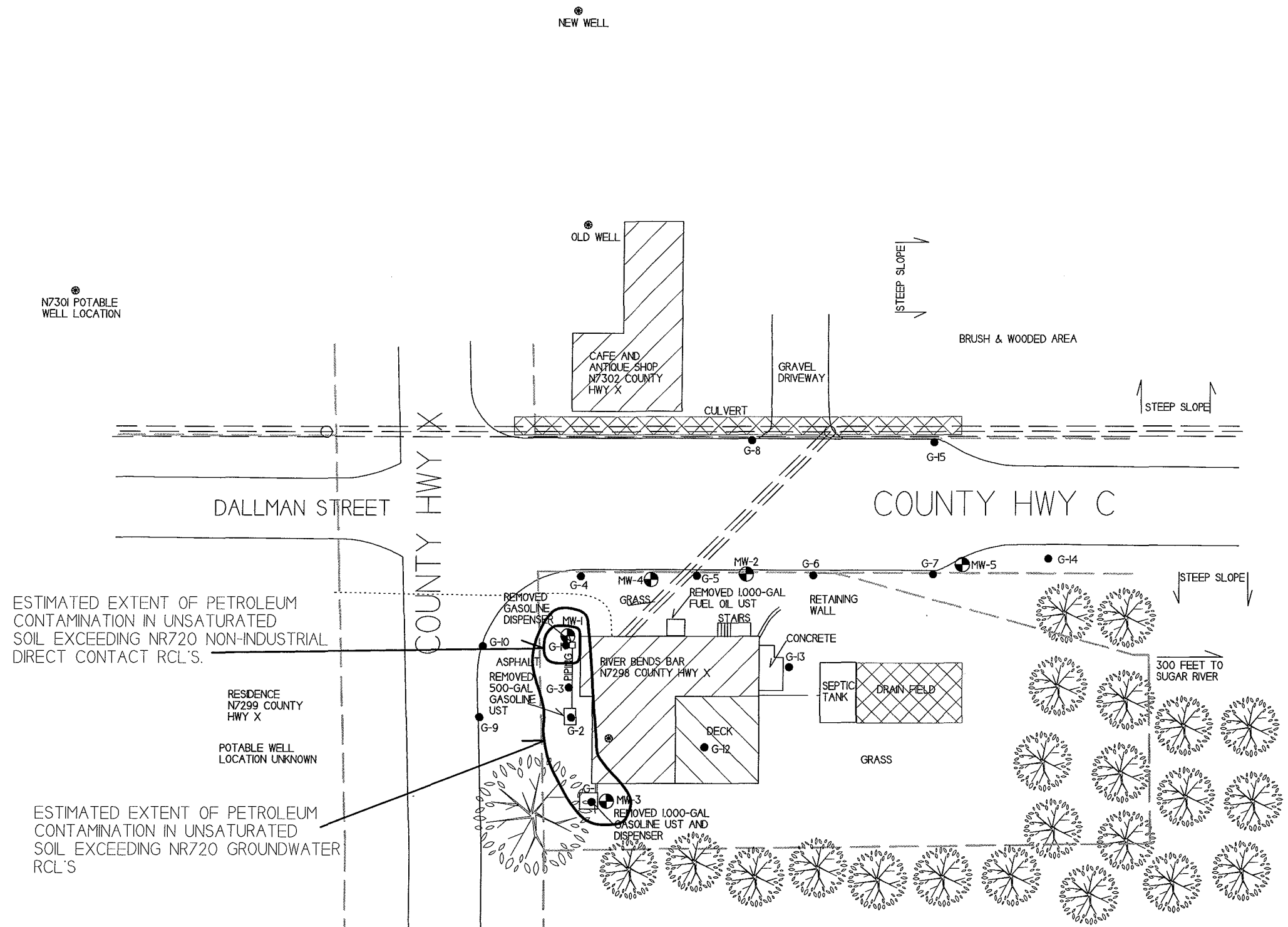
DRAWN BY: ED
DATE: 07/17/2002



NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- - GEOPROBE BORING LOCATION
- ⊕ - POTABLE WELL LOCATION
- ⊙ - MONITORING WELL LOCATION
- ==== - OVERHEAD LINES
- - TELEPHONE LINE
- . - . - . - SEPTIC LINE
- - PROPERTY LINE

SCALE:
1 INCH = 40 FEET

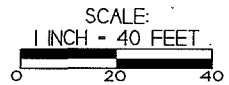


ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN UNSATURATED SOIL EXCEEDING NR720 NON-INDUSTRIAL DIRECT CONTACT RCL'S.

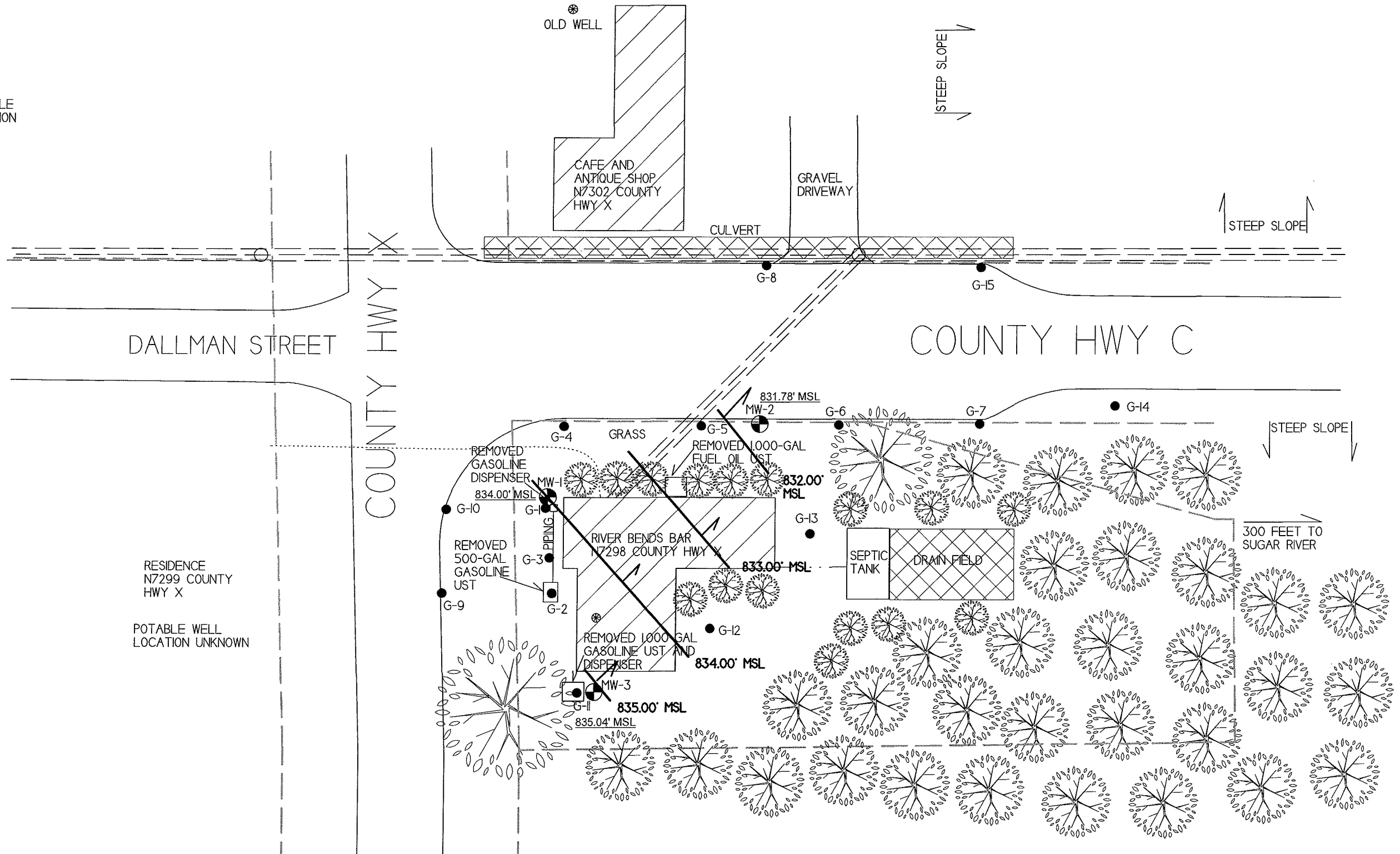
ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN UNSATURATED SOIL EXCEEDING NR720 GROUNDWATER RCL'S.

SOIL CONTAMINATION	
RIVER BENDS BAR	
ATTICA, WISCONSIN	
<p>709 Gettelle Street, Suite 3 La Crosse, WI 54603 Tel: (608) 781-8879 Fax: (608) 781-8893</p>	<p>DRAWN BY: ED DATE: 07/17/2012</p>

- NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
- ≡≡≡≡≡≡ - OVERHEAD LINES
 - - GEOPROBE BORING LOCATION
 - ⊗ - POTABLE WELL LOCATION
 - ⊕ - MONITORING WELL LOCATION
 - - TELEPHONE LINE
 - - - - - SEPTIC LINE
 - ===== PROPERTY LINE



N7301 POTABLE WELL LOCATION



DALLMAN STREET

COUNTY HWY X

CULVERT

GRAVEL DRIVEWAY

CAFE AND ANTIQUE SHOP
N7302 COUNTY HWY X

COUNTY HWY C

RESIDENCE
N7299 COUNTY HWY X

POTABLE WELL LOCATION UNKNOWN

RIVER BENDS BAR
N7298 COUNTY HWY X

REMOVED 1000-GAL GASOLINE UST AND DISPENSER

REMOVED 1000-GAL FUEL OIL UST

REMOVED GASOLINE DISPENSER

REMOVED 500-GAL GASOLINE UST

SEPTIC TANK
DRAIN FIELD

300 FEET TO SUGAR RIVER

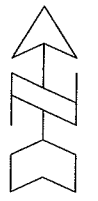
GROUNDWATER FLOW MAP (7/11/2013)

RIVER BENDS BAR

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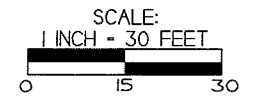
ATTICA, WISCONSIN

DRAWN BY: ED
DATE: 07/17/2012



NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

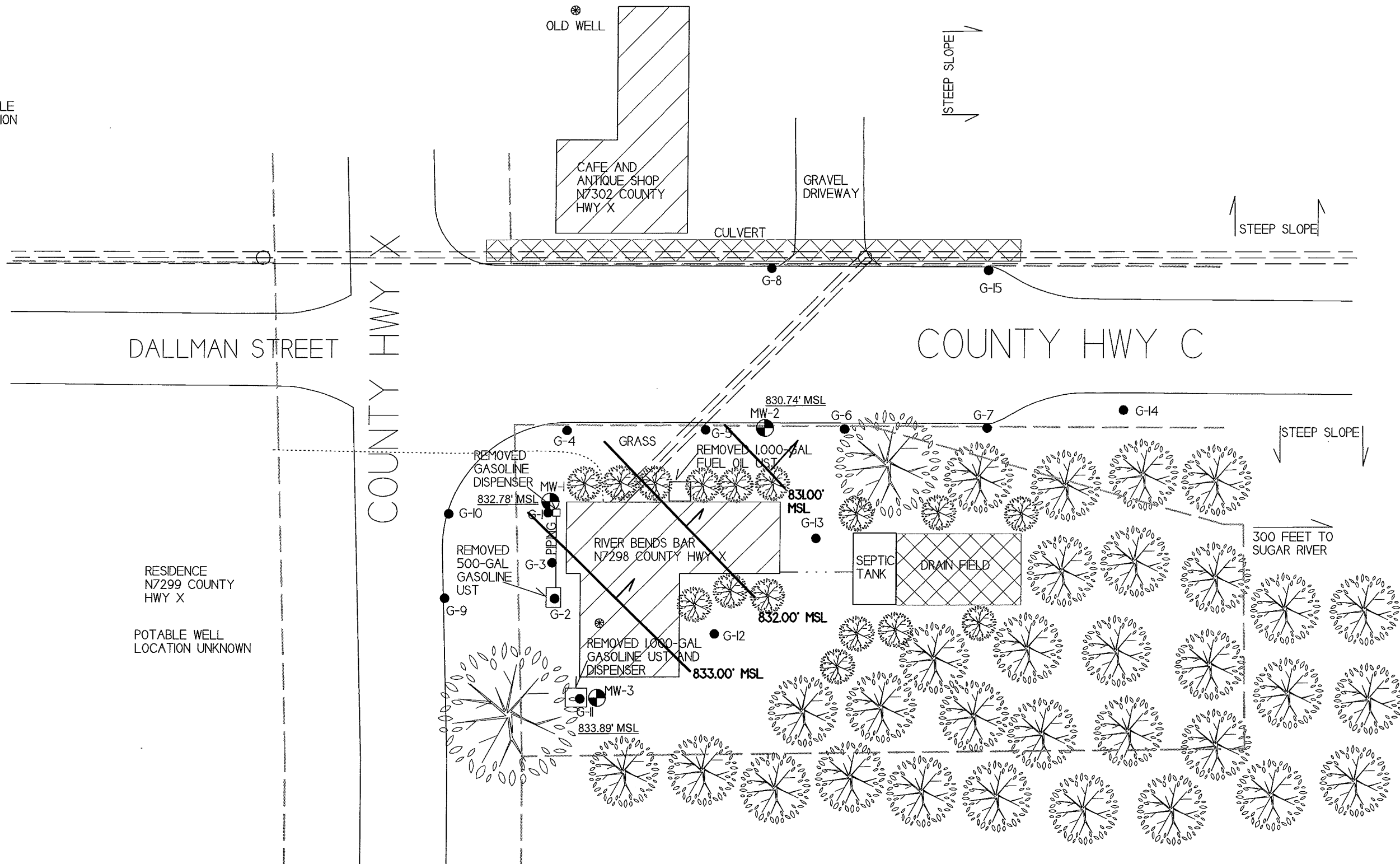
- - GEOPROBE BORING LOCATION
- ⊗ - POTABLE WELL LOCATION
- ⊙ - MONITORING WELL LOCATION



- ═══ - OVERHEAD LINES
- - TELEPHONE LINE
- - SEPTIC LINE
- - PROPERTY LINE



N7301 POTABLE WELL LOCATION



GROUNDWATER FLOW MAP (10/14/2013)

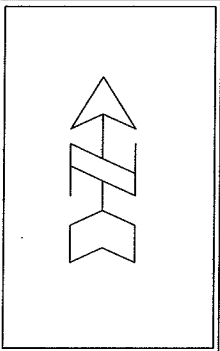
RIVER BENDS BAR

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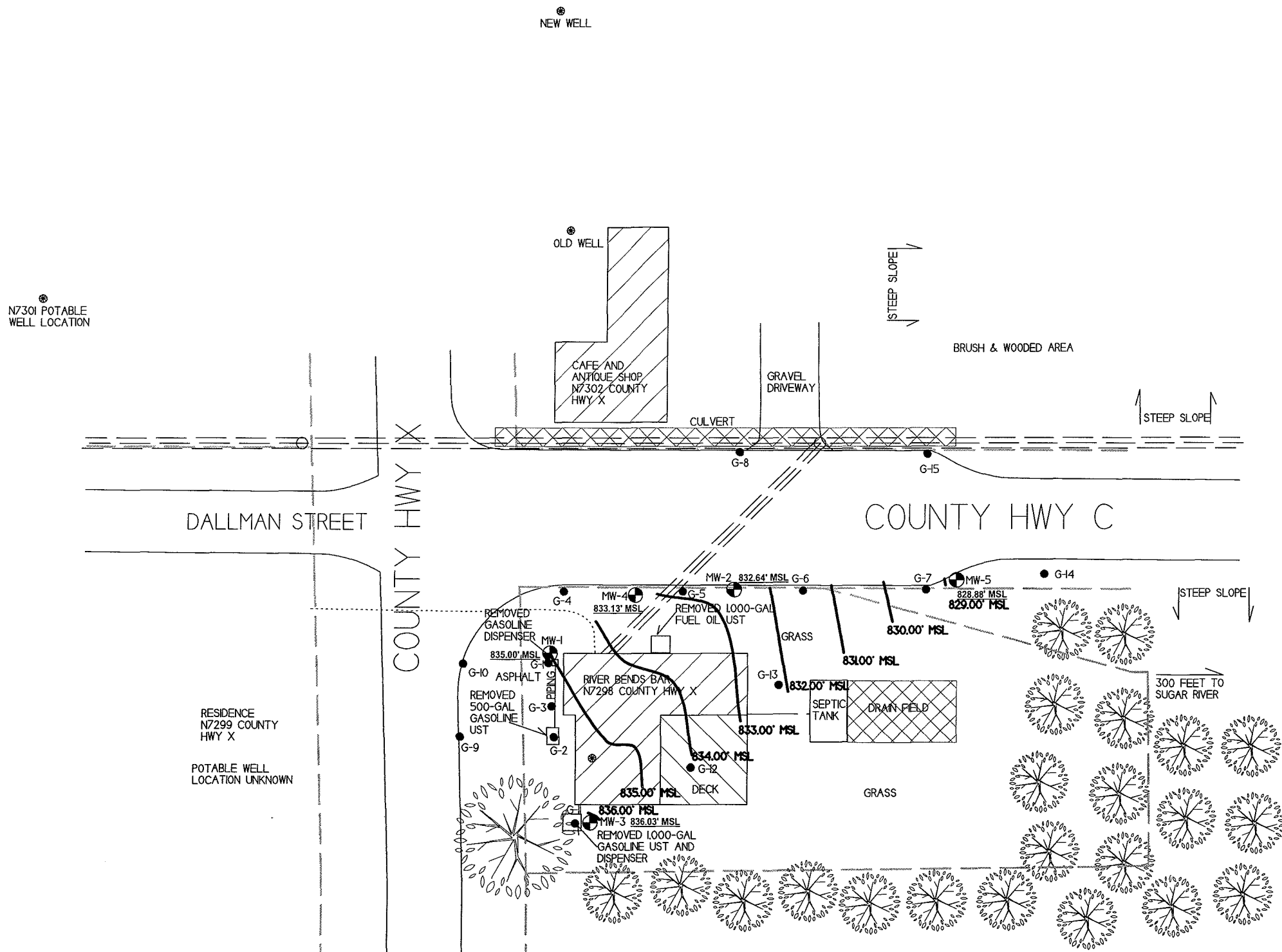


NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- - GEOPROBE BORING LOCATION
- ⊗ - POTABLE WELL LOCATION
- ⊕ - MONITORING WELL LOCATION
- ≡≡≡≡≡≡ - OVERHEAD LINES
- - TELEPHONE LINE
- - SEPTIC LINE
- - PROPERTY LINE
- ↗ - FLOW DIRECTION ARROW

SCALE:
1 INCH = 30 FEET

0 15 30

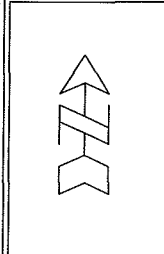


GROUNDWATER FLOW
MAP (8/3/2017)

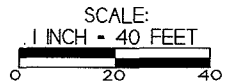
RIVER BENDS BAR

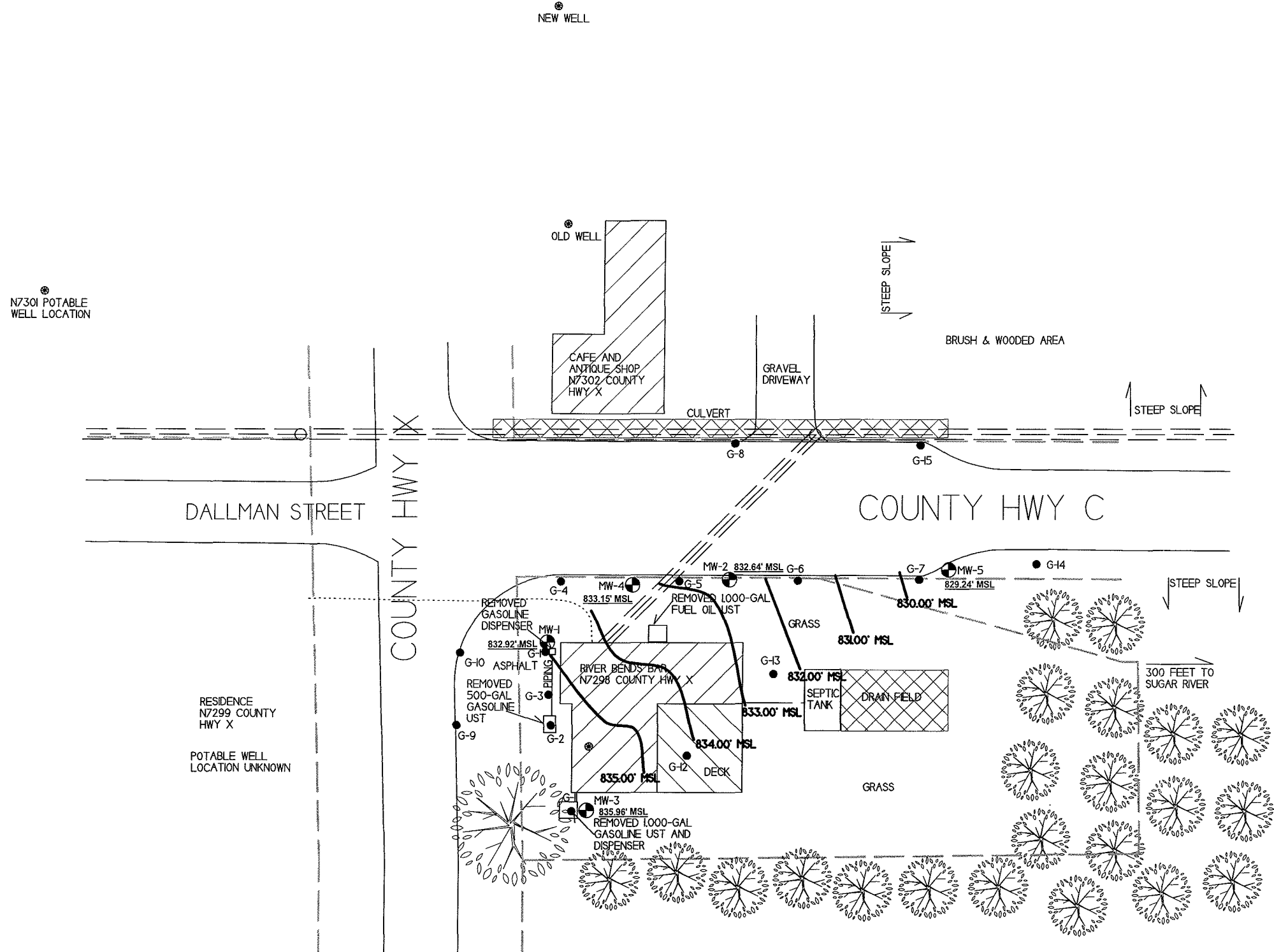
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 METCO
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 La Crosse, WI 54603
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 Fax: (608) 781-8893

DRAWN BY: ED
 DATE: 07/17/2012



- NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
- - GEOPROBE BORING LOCATION
 - ⊗ - POTABLE WELL LOCATION
 - ⊕ - MONITORING WELL LOCATION
 - — — — — - OVERHEAD LINES
 - ⋯⋯⋯ - TELEPHONE LINE
 - - - - - - SEPTIC LINE
 - ===== - PROPERTY LINE





GROUNDWATER FLOW MAP (5/4/2017)

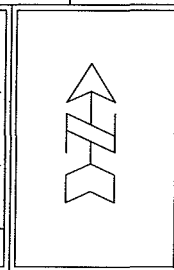
RIVER BENDS BAR

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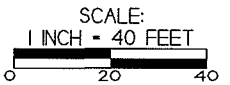
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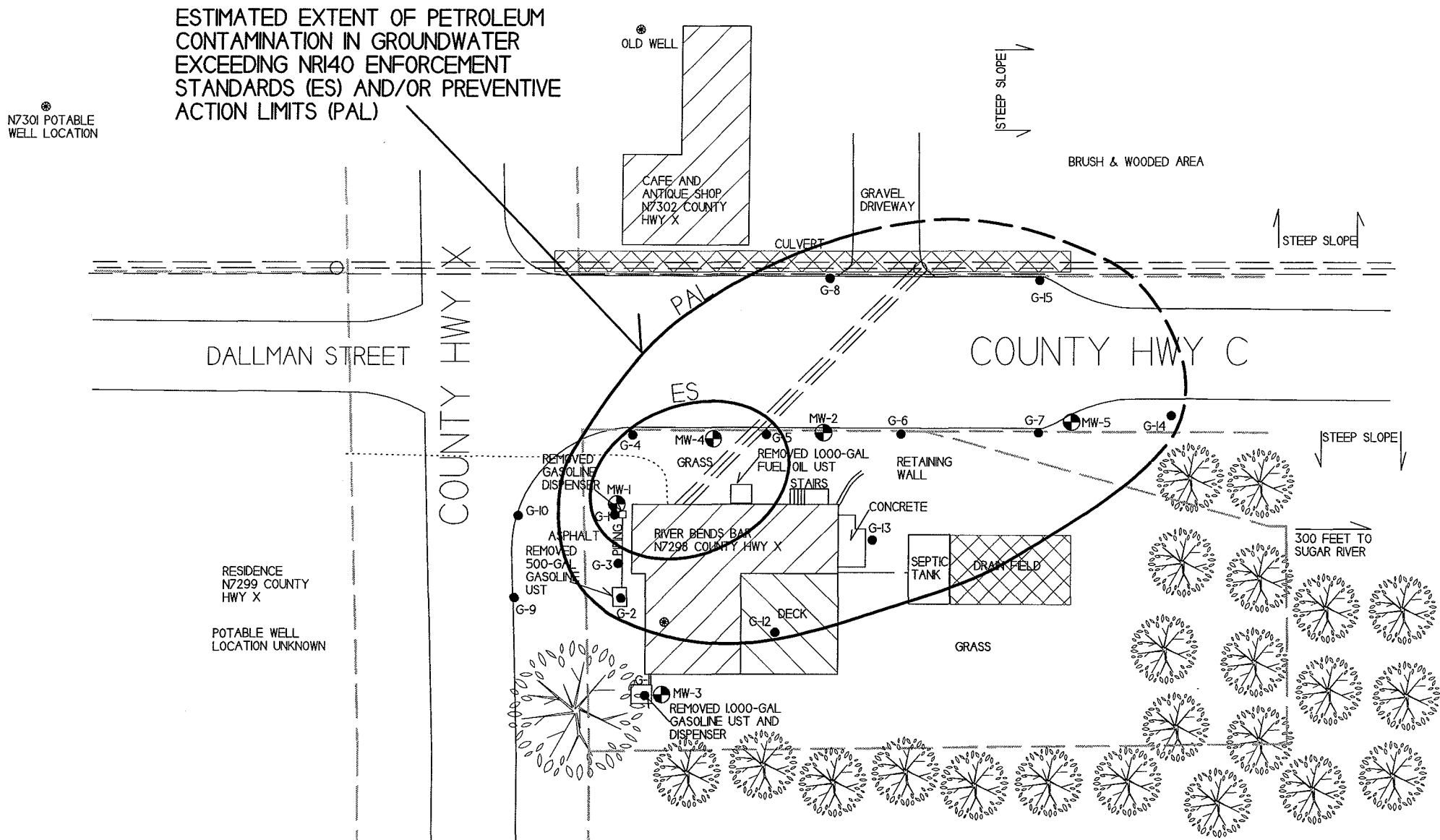
DATE: 07/17/2012



NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- - GEOPROBE BORING LOCATION
- ⊗ - POTABLE WELL LOCATION
- ⊙ - MONITORING WELL LOCATION
- ==== - OVERHEAD LINES
- - TELEPHONE LINE
- - - - - - SEPTIC LINE
- - PROPERTY LINE





ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN GROUNDWATER EXCEEDING NR140 ENFORCEMENT STANDARDS (ES) AND/OR PREVENTIVE ACTION LIMITS (PAL)

N7301 POTABLE WELL LOCATION

RESIDENCE N7299 COUNTY HWY X
POTABLE WELL LOCATION UNKNOWN

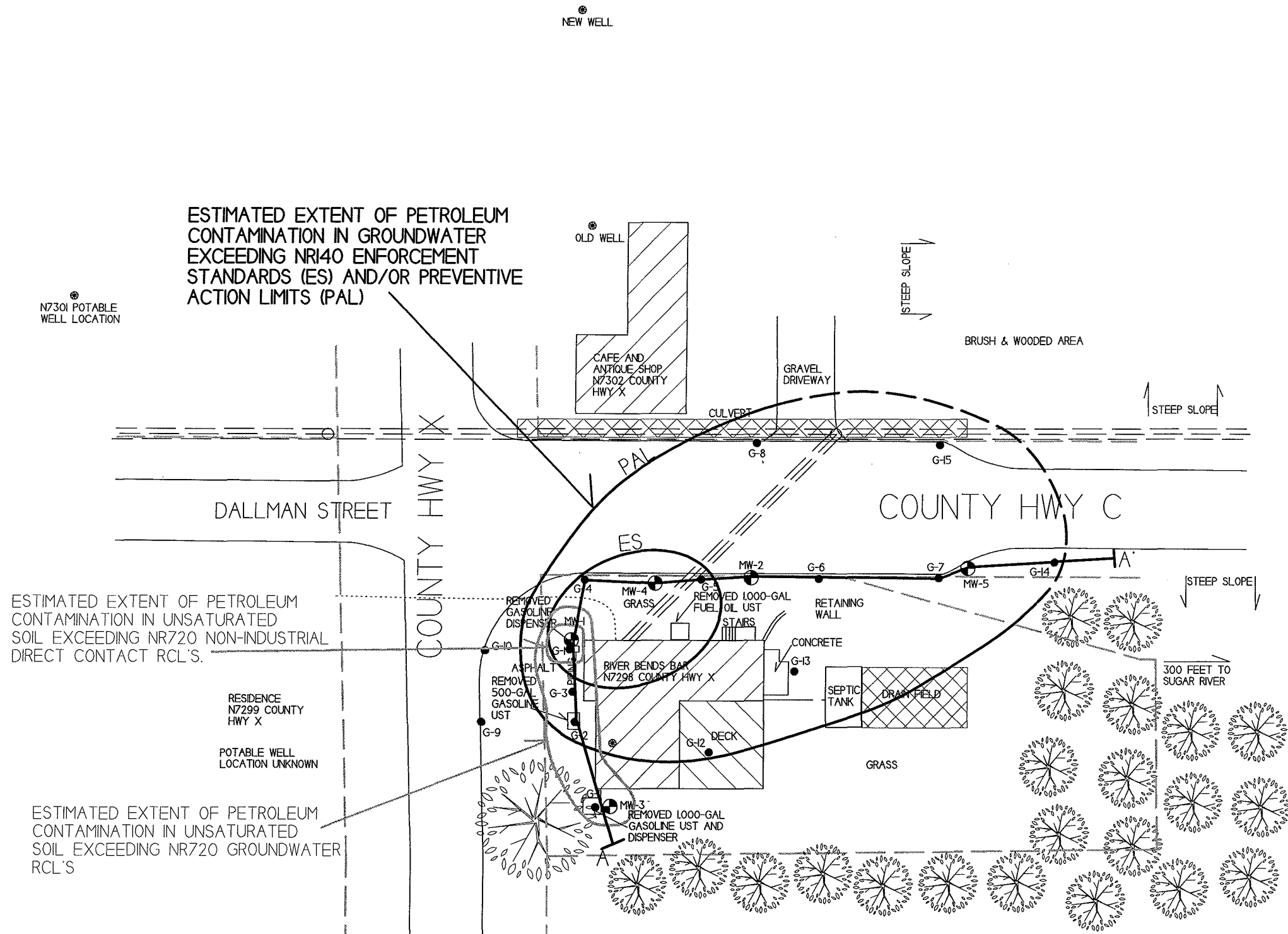
GROUNDWATER ISOCONCENTRATION	
RIVER BENDS BAR	
<p>706 Gillette Street, Suite 3 La Crosse, WI 54603 Tel: (608) 781-8879 Fax: (608) 781-8893</p>	<p>ATTICA, WISCONSIN</p> <p>DRAWN BY: ED DATE: 07/17/2002</p>

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- - GEOPROBE BORING LOCATION
- ⊙ - POTABLE WELL LOCATION
- ⊕ - MONITORING WELL LOCATION
- ==== - OVERHEAD LINES
- - TELEPHONE LINE
- . - . - . - SEPTIC LINE
- - PROPERTY LINE

SCALE:
1 INCH = 40 FEET

0 20 40



CROSS SECTION MAP

RIVER BENDS BAR

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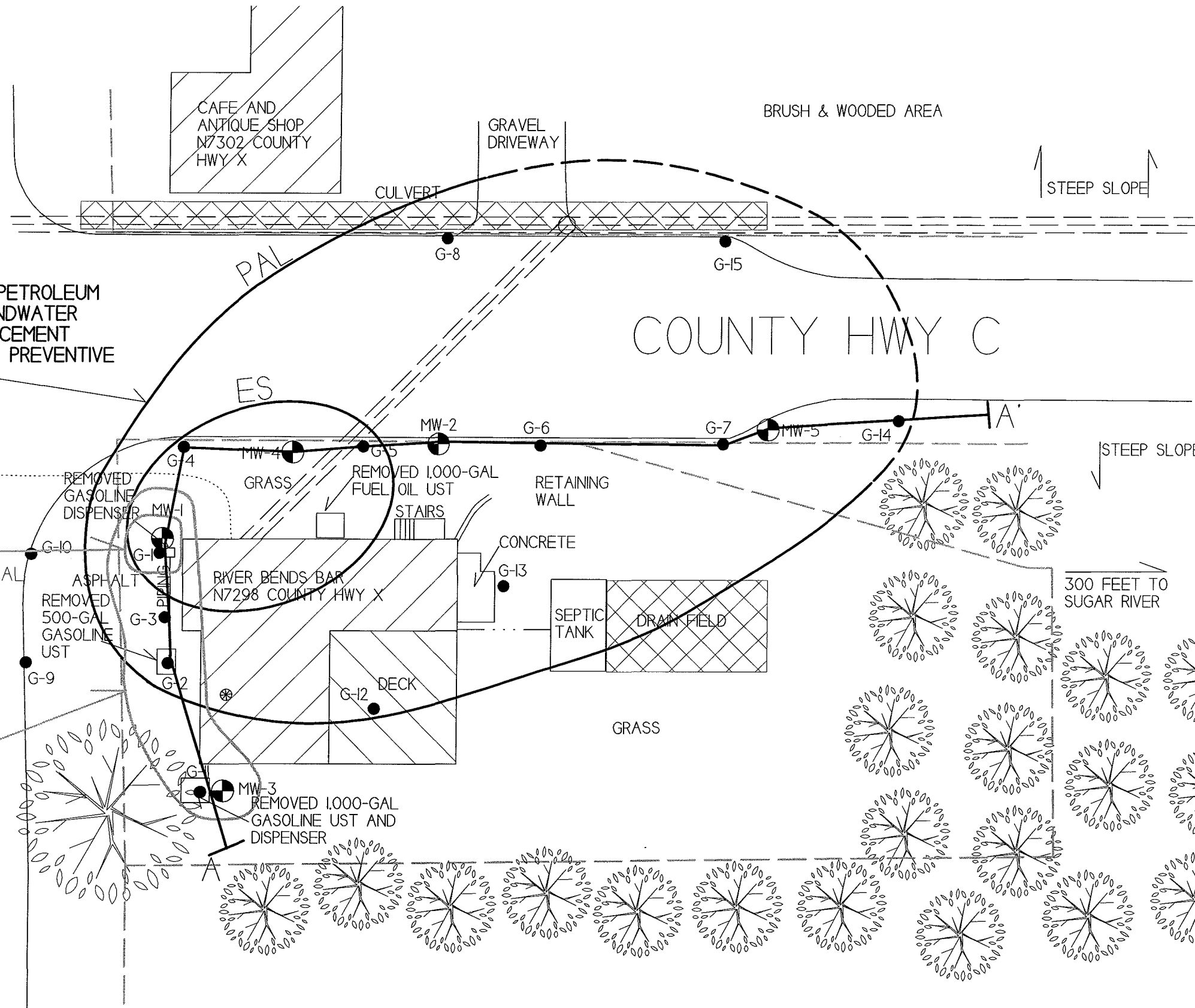
DATE: 07/17/2012

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- — — — — OVERHEAD LINES
- GEOPROBE BORING LOCATION
- ⊗ POTABLE WELL LOCATION
- ⊙ MONITORING WELL LOCATION
- TELEPHONE LINE
- SEPTIC LINE
- PROPERTY LINE

SCALE:
1 INCH = 40 FEET

0 20 40




ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN GROUNDWATER EXCEEDING NR40 ENFORCEMENT STANDARDS (ES) AND/OR PREVENTIVE ACTION LIMITS (PAL)

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN UNSATURATED SOIL EXCEEDING NR720 NON-INDUSTRIAL DIRECT CONTACT RCL'S.

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN UNSATURATED SOIL EXCEEDING NR720 GROUNDWATER RCL'S

**CROSS SECTION MAP
(CLOSE-UP)**

RIVER BENDS BAR

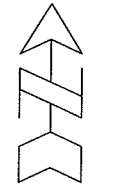


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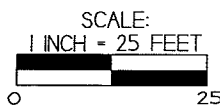
**ATTICA,
WISCONSIN**

DRAWN BY: ED
DATE: 07/17/2012



NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- = GEOPROBE BORING LOCATION
- ⊗ = POTABLE WELL LOCATION
- ⊕ = MONITORING WELL LOCATION



- ≡ ≡ ≡ ≡ ≡ ≡ ≡ ≡ ≡ ≡ ≡ ≡ ≡ ≡ ≡ ≡ = OVERHEAD LINES
- = TELEPHONE LINE
- = SEPTIC LINE
- = PROPERTY LINE

FIGURE B.3.a.3 GEOLOGIC CROSS SECTION FIGURE
RIVER BENDS BAR

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 Evidence through experience

DRAWN BY: BK 9/5/2017

- - MONITORING WELL LOCATION
- ⊙ - SOIL SAMPLING LOCATION
- - GEOPROBE BORING LOCATION
- ⊗ - SOIL SAMPLING LOCATION
- ▼ - WATERTABLE

INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.

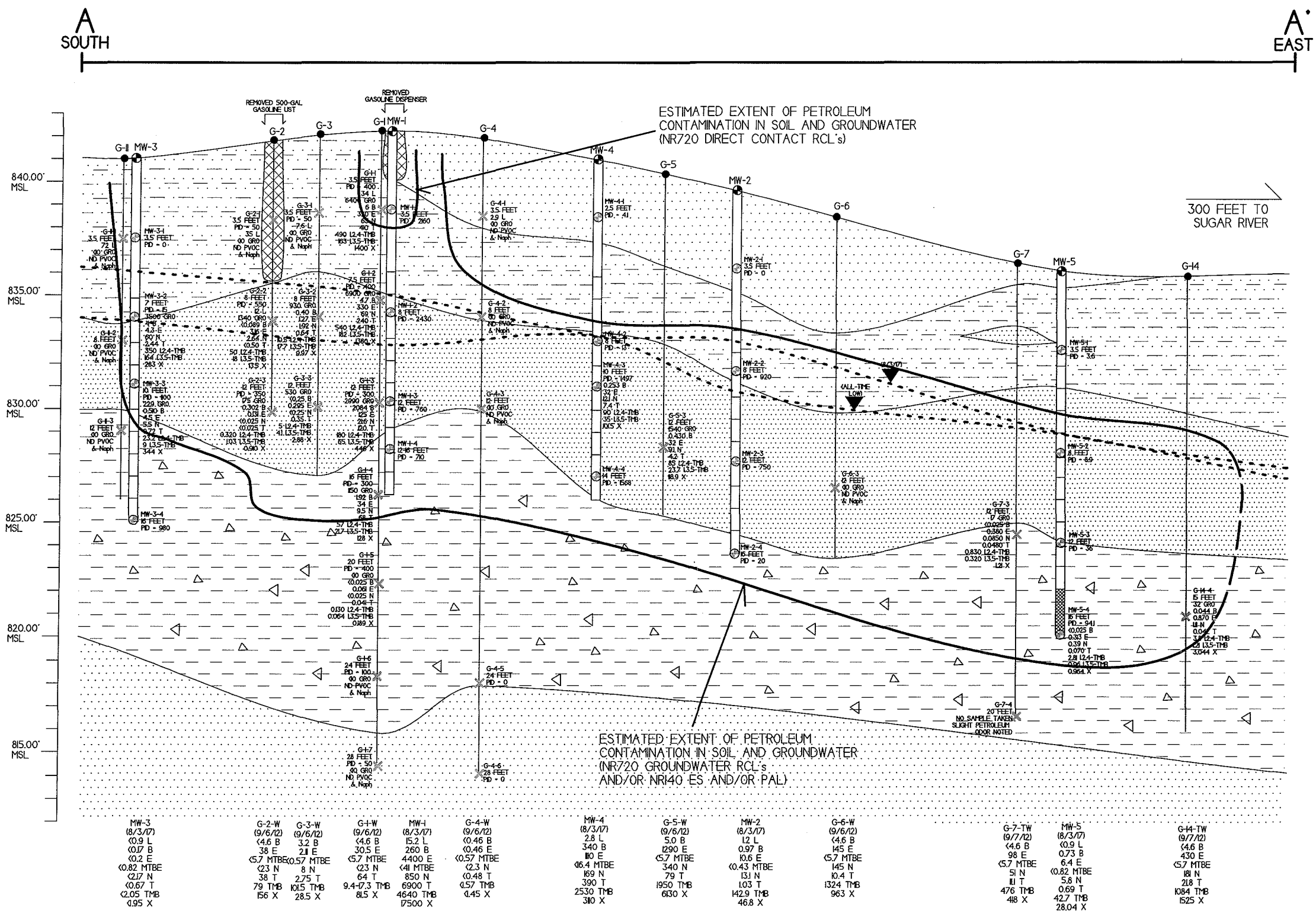
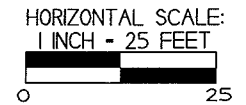
SOIL SAMPLE RESULTS ARE PRESENTED IN PARTS PER MILLION (PPM).

GROUNDWATER SAMPLE RESULTS ARE PRESENTED IN PARTS PER BILLION (PPB).

GROUNDWATER FLOW IS TOWARD THE NORTH TO EAST-NORTHEAST.

PID - PHOTO IONIZATION DETECTOR
 GRO - GASOLINE RANGE ORGANICS
 VOC - VOLATILE ORGANIC COMPOUNDS
 L - LEAD
 B - BENZENE
 E - ETHYLBENZENE
 MTBE - METHYL-TERT-BUTYL-ETHER
 N - NAPHTHALENE
 T - TOLUENE
 TMB - TRIMETHYLBENZENE
 X - XYLENE

NOTE: SOIL AND GROUNDWATER SAMPLE DATA IS BASED ON LABORATORY RESULTS FROM SAMPLES COLLECTED DURING THE FOLLOWING EVENTS:
 - GEOPROBE PROJECT (4/9-10/13)
 - DRILLING PROJECT (4/16-17/14)
 - DRILLING PROJECT (5/18/15)
 - ROUND 4 GROUNDWATER SAMPLING (8/3/15)



- FILL MATERIAL
- BROWN TO TAN TO ORANGE FINE TO MEDIUM GRAINED SAND
- TAN TO GRAY SANDY CLAY
- TAN TO BROWN TO GRAY VERY FINE TO MEDIUM GRAINED SAND
- TAN TO GRAY TO BROWN SANDY CLAY WITH GRAVEL
- BROWN VERY FINE TO MEDIUM GRAINED SAND

MW-3 (8/3/17)	G-2-W (9/6/12)	G-3-W (9/6/12)	G-1-W (9/6/12)	MW-1 (8/3/17)	G-4-W (9/6/12)	MW-4 (8/3/17)	G-5-W (9/6/12)	MW-2 (8/3/17)	G-6-W (9/6/12)	G-7-TW (9/7/12)	MW-5 (8/3/17)	G-14-TW (9/7/12)
0.9 L	4.6 B	3.2 B	4.6 B	2.8 L	0.46 B	15.2 L	5.0 B	12 L	4.6 B	4.6 B	0.9 L	4.6 B
0.17 B	38 E	2.1 E	30.5 E	340 B	0.46 E	340 B	1290 E	0.97 B	145 E	98 E	0.73 B	430 E
0.2 E	5.7 MTBE	0.57 MTBE	5.7 MTBE	80 E	0.57 MTBE	80 E	340 N	10.6 E	145 N	5.7 MTBE	6.4 E	5.7 MTBE
0.82 MTBE	23 N	8 N	23 N	06.4 MTBE	0.23 N	06.4 MTBE	340 N	0.43 MTBE	145 N	5.7 MTBE	0.82 MTBE	88 N
0.27 N	38 T	2.75 T	64 T	169 N	0.48 T	169 N	79 T	13.1 N	10.4 T	5.1 N	5.8 N	181 N
0.67 T	79 TMB	1015 TMB	9.4-17.3 TMB	390 T	0.57 TMB	390 T	1950 TMB	1.03 T	1324 TMB	11 T	0.69 T	218 T
2.05 TMB	156 X	28.5 X	8.5 X	2530 TMB	0.45 X	2530 TMB	630 X	142.9 TMB	963 X	476 TMB	42.7 TMB	1084 TMB
0.95 X				17500 X		310 X		46.8 X		48 X	28.04 X	1525 X

Site Investigation Report - METCO

River Bends Bar

7.0 DATA TABLES, GRAPHS, AND STATISTICAL ANALYSIS

A.1 Groundwater Analytical Table
 (Geoprobe)
 River Bends Bar LUST Site BRRT's# 03-23-198810

Sample ID	Date	Lead (ppm)	DRO (ppm)	GRO (ppm)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)	Other VOC's (ppb)
G-1-W	09/05/12	NS	NS	NS	<4.6	30.5	<5.7	<23	64	9.4-17.30	81.5	NS
G-2-W	09/05/12	NS	NS	NS	<4.6	38	<5.7	<23	38	79	156	NS
G-3-W	09/06/12	NS	NS	NS	3.2	2.11	<0.57	8.0	2.75	101.5	28.5	NS
G-4-W	09/06/12	NS	NS	NS	<0.46	<0.46	<0.57	<2.3	<0.48	<1.57	<1.45	NS
G-5-W	09/06/12	NS	NS	NS	5.0	1290	<5.7	340	79	1950	6130	NS
G-6-W	09/06/12	NS	NS	NS	<4.6	145	<5.7	145	10.4	1324	963	NS
G-8-W	09/06/12	NS	NS	NS	1.55	14.2	<0.57	10.9	6.1	104.7	63.7	NS
G-13-W	09/06/12	NS	NS	NS	<0.46	<0.46	<0.57	<2.3	0.99	<1.57	<1.45	NS
G-15-W	09/06/12	NS	NS	NS	30.4	1310	<5.7	192	274	786	5480	NS
G-7-TW	09/07/12	NS	NS	NS	<4.6	98	<5.7	51	11.1	476	418	NS
G-12-TW	09/07/12	NS	NS	NS	<i>0.64</i>	0.50	<0.57	<2.3	1.16	<1.57	<1.45	NS
G-14-TW	09/07/12	NS	NS	NS	<4.6	430	<5.7	181	21.8	1084	1525	NS
ENFORCEMENT STANDARD ES = Bold		15	-	-	5	700	60	100	800	480	2000	
PREVENTIVE ACTION LIMIT <i>PAL = Italics</i>		1.5	-	-	0.5	140	12	10	160	96	400	

NS = Not Sampled

A.1 Groundwater Analytical Table
River Bends Bar LUST Site BRRT's# 03-23-198810

Well MW-1

PVC Elevation = 841.81 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
07/11/13	834.00	7.81	33.4	620	5000	<11.5	1050	10000	5940	19700
10/15/13	832.78	9.03	20.2	890	3600	<18.5	680	7200	3120	13200
05/04/17	834.92	6.89	17.9	330	3050	<8.6	600	4900	3110	12700
08/03/17	835.00	6.81	15.2	260	4400	<41	850	6900	4640	17500
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-2

PVC Elevation = 839.57 (feet) (MSL)
Re-surveyed PVC top: 839.23 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
07/11/13	831.78	7.79	5.8	<12	122	<11.5	900	<34.5	2030	710
10/15/13	830.74	8.83	17.7	<13.5	380	<18.5	700	60	2110	1760
05/04/17	832.64	6.59	<0.9	1.75	22.6	<0.43	38	2.3	387	143
08/03/17	832.64	6.59	1.2	0.97	10.6	<0.43	13.1	1.03	142.9	46.8
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-3

PVC Elevation = 840.56 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
07/11/13	835.04	5.52	<0.7	<0.24	81	<0.23	79	17.2	452	734
10/15/13	833.89	6.67	<0.7	<2.7	114	<3.7	137	12.8	1120	929
05/04/17	835.96	4.60	3.4	0.87	2.57	<0.43	7.6	<0.33	4.2-4.78	3.5-4.11
08/03/17	836.03	4.53	<0.9	<0.17	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
River Bends Bar LUST Site BRRT's# 03-23-198810

Well MW-4

PVC Elevation = 840.54 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/04/17	833.15	7.39	15.7	85	480	<8.2	90	209	2460	1970
08/03/17	833.13	7.41	2.8	340	1110	<16.4	169	390	2530	3110
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-5

PVC Elevation = 835.62 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/04/17	829.24	6.38	<0.9	0.99	6.3	<0.82	12	1.31	102	108.3
08/03/17	828.88	6.74	<0.9	0.73	6.4	<0.82	5.8	0.69	42.7	28.04
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Private Well – N7298 Source

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
09/06/12	NM	NM	NS	< 0.24	< 0.31	< 0.34	< 0.16	< 0.14	< 0.242	<0.97
07/11/13	NM	NM	<0.7	<0.24	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
10/15/13	NM	NM	<0.7	<0.24	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
05/04/17	NM	NM	NS	<0.17	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
08/03/17	NM	NM	NS	<0.17	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
River Bends Bar LUST Site BRRT's# 03-23-198810

Private Well – N7302 Café (old)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
07/11/13	NM	NM	<0.7	<0.24	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
10/15/13	NM	NM	<0.7	<0.24	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
ENFORCEMENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Private Well – N7302 Café (new)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/04/17	NM	NM	NS	<0.17	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
08/03/17	NM	NM	NS	<0.17	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
ENFORCEMENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

A.2. Pre-remedial Soil Analytical Table
 River Bends Bar LUST Site BRRT's# 03-23-198810

Sampling Conducted on September 5, 2012

VOC's		Bold = Groundwater RCL	<u>Underline & Bold = Non- Industrial Direct Contact RCL</u>	(Parenthesis & Bold) = Industrial Direct Contact RCL	Asteric * & Bold = Soil Saturation (C-sat) RCL
Sample ID#	G-2-2				
Sample Depth/ft.	8				
Solids Percent	95				
Lead/ppm	12	27	<u>400</u>	(800)	==
GRO/ppm	1340	==	==	==	==
Benzene/ppm	<0.89	0.00512	<u>1.6</u>	(7.07)	1820*
Bromobenzene/ppm	< 0.140	==	<u>342</u>	(679)	==
Bromodichloromethane/ppm	< 0.120	0.000326	<u>0.418</u>	(1.83)	==
Bromoform/ppm	< 0.200	0.00233	<u>25.4</u>	(113)	==
tert-Butylbenzene/ppm	< 0.540	==	<u>183</u>	(183)	183*
sec-Butylbenzene/ppm	3.7	==	<u>145</u>	(145)	145*
n-Butylbenzene/ppm	31.3	==	<u>108</u>	(108)	108*
Carbon Tetrachloride/ppm	< 0.120	0.00388	<u>0.916</u>	(4.03)	==
Chlorobenzene/ppm	< 0.094	==	<u>370</u>	(761)	761*
Chloroethane/ppm	< 1.420	0.227	==	==	==
Chloroform/ppm	< 0.460	0.0033	<u>0.454</u>	(1.98)	==
Chloromethane/ppm	< 2.070	0.0155	<u>159</u>	(669)	==
2-Chlorotoluene/ppm	< 0.840	==	==	==	==
4-Chlorotoluene/ppm	< 0.760	==	==	==	==
1,2-Dibromo-3-chloropropane/ppm	< 0.770	0.000173	<u>0.008</u>	(0.092)	==
Dibromochloromethane/ppm	< 0.095	0.032	<u>8.28</u>	(38.9)	==
1,4-Dichlorobenzene/ppm	< 0.520	0.144	<u>3.74</u>	(16.4)	==
1,3-Dichlorobenzene/ppm	< 0.530	1.1528	<u>297</u>	(193)	297*
1,2-Dichlorobenzene/ppm	< 0.510	1.168	<u>376</u>	(376)	376*
Dichlorodifluoromethane/ppm	< 0.120	3.0863	<u>126</u>	(530)	==
1,2-Dichloroethane/ppm	< 0.130	0.00284	<u>0.652</u>	(2.87)	540*
1,1-Dichloroethane/ppm	< 0.110	0.4834	<u>5.06</u>	(22.2)	==
1,1-Dichloroethene/ppm	< 0.220	0.00502	<u>320</u>	(1190)	1190*
cis-1,2-Dichloroethene/ppm	<0.140	0.0412	<u>156</u>	(2340)	==
trans-1,2-Dichloroethene/ppm	<0.220	0.626	<u>1560</u>	(1850)	==
1,2-Dichloropropane/ppm	< 0.110	0.00332	<u>0.406</u>	(1.78)	==
2,2-Dichloropropane/ppm	< 0.330	==	<u>527</u>	(527)	527*
1,3-Dichloropropane/ppm	< 0.110	==	<u>1490</u>	(1490)	1490*
Di-isopropyl ether/ppm	< 0.470	==	<u>2260</u>	(2260)	2260*
EDB (1,2-Dibromoethane)/ppm	< 0.170	0.0000282	<u>0.05</u>	(0.221)	==
Ethylbenzene/ppm	3.16	1.57	<u>8.02</u>	(35.4)	480*
Hexachlorobutadiene/ppm	< 0.950	==	<u>1.63</u>	(7.19)	==
Isopropylbenzene/ppm	1.300 "J"	==	==	==	==
p-Isopropyltoluene/ppm	2.3	==	<u>162</u>	(162)	162*
Methylene chloride/ppm	< 1.190	0.00256	<u>61.8</u>	(1150)	==
Methyl tert-butyl ether (MTBE)/ppm	< 0.120	0.027	<u>63.8</u>	(282)	8870*
Naphthalene/ppm	2.640 "J"	0.6582	<u>5.52</u>	(24.1)	==
n-Propylbenzene/ppm	7.3	==	==	==	==
1,1,2,2-Tetrachloroethane/ppm	<0.200	0.000156	<u>0.81</u>	(3.6)	==
1,1,1,2-Tetrachloroethane/ppm	<0.410	0.0534	<u>2.78</u>	(12.3)	==
Tetrachloroethene (PCE)/ppm	< 0.240	0.00454	<u>33</u>	(145)	==
Toluene/ppm	< 0.500	1.11	<u>818</u>	(818)	818*
1,2,4-Trichlorobenzene/ppm	< 0.740	0.408	<u>24</u>	(113)	==
1,2,3-Trichlorobenzene/ppm	< 1.290	==	<u>62.6</u>	(934)	==
1,1,1-Trichloroethane/ppm	< 0.110	0.1402	==	==	==
1,1,2-Trichloroethane/ppm	< 0.160	0.00324	<u>1.59</u>	(7.01)	==
Trichloroethene (TCE)/ppm	< 0.170	0.00358	<u>1.3</u>	(8.41)	==
Trichlorofluoromethane/ppm	< 0.430	2.2387	<u>1230</u>	(1230)	1230*
1,2,4-Trimethylbenzene/ppm	50	1.38	<u>219</u>	(219)	219*
1,3,5-Trimethylbenzene/ppm	18	==	<u>182</u>	(182)	182*
Vinyl Chloride/ppm	< 0.160	0.000138	<u>0.07</u>	(2.08)	==
m&p-Xylene/ppm	9.6	3.96	<u>260</u>	(260)	258*
o-Xylene/ppm	3.9				

NS = not sampled, NM = Not Measured

(ppm) = parts per million

== No Exceedences

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Note: Non-Industrial RCLs apply to this site.

A.6 Water Level Elevations
River Bends Bar LUST Site BRRT's# 03-23-198810
Albany, Wisconsin

	MW-1	MW-2	MW-3	MW-4	MW-5
Ground Surface (feet msl)	842.24	839.60	840.98	840.93	836.04
PVC top (feet msl)	841.81	839.57	840.56	840.54	835.62
Re-surveyed 5-4-17 PVC top (feet msl)		839.23			
Well Depth (feet)	16.00	16.00	16.00	15.00	14.00
Top of screen (feet msl)	836.24	833.60	834.98	835.93	832.04
Bottom of screen (feet msl)	826.24	823.60	824.98	825.93	822.04
Depth to Water From Top of PVC (feet)					
07/11/13	7.81	7.79	5.52	NI	NI
10/15/13	9.03	8.83	6.67	NI	NI
05/04/17	6.89	6.59	4.60	7.39	6.38
08/03/17	6.81	6.59	4.53	7.41	6.74
Depth to Water From Ground Surface (feet)					
07/11/13	8.24	7.82	5.94	NI	NI
10/15/13	9.46	8.86	7.09	NI	NI
05/04/17	7.32	6.62	5.02	7.78	6.80
08/03/17	7.24	6.62	4.95	7.80	7.16
Groundwater Elevation (feet msl)					
07/11/13	834.00	831.78	835.04	NI	NI
10/15/13	832.78	830.74	833.89	NI	NI
05/04/17	834.92	832.64	835.96	833.15	829.24
08/03/17	835.00	832.64	836.03	833.13	828.88

Note: Elevations are presented in feet mean sea level (msl).

A.7 Other
 Groundwater NA Indicator Results
 River Bends Bar LUST Site BRRT's# 03-23-198810

Well MW-1

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
07/11/13	0.08	6.95	-53	13.4	1664	<0.1	7.75	0.97	1120
10/15/13	0.15	6.9	-77	14.6	1372	NS	NS	NS	NS
05/04/17	1.03	6.97	171	10.6	1529	NS	NS	NS	NS
08/03/17	0.95	6.88	-64	16.6	1433	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-2

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
07/11/13	0.14	6.79	-42	14.8	688	0.57	12.2	0.74	678
10/15/13	0.21	6.8	-87	14.5	1592	NS	NS	NS	NS
05/04/17	1.46	7.12	211	10.4	633	NS	NS	NS	NS
08/03/17	1.92	6.74	69	16.3	1389	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-3

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
07/11/13	3.27	7.00	82	12.7	634	5.45	19.8	<0.06	394
10/15/13	0.44	6.91	-13	13.8	746	NS	NS	NS	NS
05/04/17	1.87	6.86	269	10.9	1426	NS	NS	NS	NS
08/03/17	2.60	6.56	97	16.0	479	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-4

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
05/04/17	1.63	7.05	313	10.2	838	NS	NS	NS	NS
08/03/17	3.68	7.59	103	15.9	416	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-5

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
05/04/17	2.63	6.5	369	10.6	1707	NS	NS	NS	NS
08/03/17	5.72	7.36	259	15.6	827	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

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8.0 PHOTOS

Photos

Photo #1: Looking west at the on-site building (pre-renovation).



Photo #2: Looking northeast at the on-site building (pre-renovation).



Photo #3: Looking east at County Highway C and north portion of property (pre-renovation).



Photo #4: Looking northeast at the west facing side of the on-site building (pre-renovation).



Photo #5: Looking southeast at the on-site building (post-renovation).



Photo #6: Looking west at the back of the on-site building (post-renovation).



Photo #7: Looking south at the asphalt parking lot on the western side of the building (post-renovation).



Photo #8: Looking north west at the on-site building and onto County Highway C (post-renovation).



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River Bends Bar

APPENDIX A/ METHODS OF INVESTIGATION

**Site Investigation Report - METCO
River Bends Bar
Geoprobe Project**

Geoprobe sampling was completed by Soil Essentials or New Glarus, Wisconsin, under the supervision of METCO personnel. The Geoprobe consists of a truck or track-mounted, hydraulically driven unit that advances interconnected, 1-inch diameter, 4-foot-long, and stainless-steel rods into the subsurface.

Field observations such as soil characteristics, petroleum odors, and petroleum staining associated with all the collected samples were continuously noted throughout sampling. All Geoprobe holes were properly abandoned to ground level using bentonite clay.

The purpose of the Geoprobe Project was to cost effectively determine, if the released contaminants have impacted the soil and groundwater, and determine the general extent of contamination along those mediums. This collected information would then be used to guide the Drilling Project, if required.

Geoprobe Soil Sampling

The procedure consisted of advancing an assembled stainless-steel sampler to the top of the interval to be sampled. A stop-pin was then removed, and the sampler driven until filled. The rods were retracted from the hole and the sample recovered.

Geoprobe Groundwater Sampling

This procedure consisted of advancing a stainless steel, mill slotted well point into the watertable interface. Disposable, flexible, ¼ inch diameter polyethylene tubing was then introduced through the steel rods and down to the watertable interface. A hand-held pump was used to slowly draw an undisturbed water sample into the polyethylene tube, which was then removed from the steel rods and the water sample immediately placed into sampling containers.

Drilling Project

Soil borings were conducted by Geiss Soil & Samples, LLC of Merrill, Wisconsin and by Range Environmental Drilling of Hibbing, Minnesota, under the supervision of METCO personnel. Using a truck or track-mounted auger drill rig, all borings were completed in accordance with ASTM D-1452, "Soil Investigation and Sampling by Auger Boring," using 4.25-inch, inside-diameter (ID) hollow stem augers. Soil sampling was conducted using a Geoprobe. Using this procedure an assembled stainless-steel sampler is advanced to the top of the interval to be sampled, a stop-pin is then removed, and the sampler driven until filled.

Field observations such as soil characteristics, petroleum odors, and petroleum staining were continuously noted throughout the drilling process.

The purpose of the Drilling Project and subsequent well installation/sampling was to investigate subsurface conditions and characteristics, verify the extent of petroleum contamination in local soil and groundwater, and collect aquifer data.

Field Screening

Selected soil samples were scanned with a Model DL102 HNU Photo-ionization Meter equipped with a 10.6 eV lamp. Metered calibrations were done at the beginning of each workday using an isobutylene standard. A quart sized Ziploc bag was filled, by gloved hand, one-third full with the sample. The Ziploc bags were sealed and shaken vigorously for 30 seconds. Headspace development was established by allowing the sample to rest for at least 15 minutes. If ambient

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temperatures are below 70 degrees Fahrenheit, headspace development takes place in a heated environment, which allows the sample enough time to establish satisfactory headspace. To take readings, the HNU probe was inserted through the Ziploc seal and the highest meter response recorded.

Throughout the field projects the HNU Meter did not encounter any vast temperature or humidity changes, malfunctions, repairs, or any other obvious interferences that would affect its results.

Monitoring Well Installation, Development, and Sampling

Monitoring well installation was completed by Geiss Soil & Samples LLC. of Merrill, Wisconsin, and Range Environmental of Hibbing, Minnesota, under the supervision of METCO personnel and done in accordance with Wisconsin Department of Natural Resources Chapter NR141, "Groundwater Monitoring Well Requirements." The monitoring wells were constructed of flush threaded, 2-inch inside-diameter schedule 40 polyvinyl chloride (PVC) piping. Ten-foot well screens with 0.010-inch slots were installed partially into the groundwater, with the watertable intersecting the screen. Uniform washed sand was installed around the well screens to serve as a filter pack. Bentonite was used above the filter pack to provide an annular space seal.

Locking watertight caps along with steel flush-mounted covers were installed with the wells for protection. Monitoring Well Construction Forms and a Groundwater Monitoring Well Information Form are presented in Appendix C.

The wells were surveyed by Fauerbach Surveying & Engineering of Hillsboro, Wisconsin. Measurements were recorded in feet mean sea level.

Each well was alternately surged and purged by METCO personnel with a bottom loading, disposable, polyethylene bailer for 15-20 minutes to remove fines from the well screen. Approximately 10-80 gallons of groundwater was then removed with a small electrical submersible pump. Well Development Forms are presented in Appendix C.

Groundwater samples for laboratory analysis were collected using a bottom loading, disposable, polyethylene bailer and disposable, polyethylene twine. A minimum of four well volumes was purged from the well immediately before sampling.

Field observations such as color, turbidity, petroleum odors, and petroleum sheens associated with the collected samples were continuously noted throughout sampling.

Sample Preparation

The volume of sample, size of container, and type of sample preservation was dependent on the specific parameter for which the sample was to be analyzed. Parameter specific information is presented in the LUST Sample Guidelines located in Appendix E.

Field Sampling and Transportation Quality Control

All samples were collected in a manner as to maintain their quality and to eliminate any possible cross contamination. METCO did not deviate from any WDNR or laboratory recommended procedures for sample collection, preservation, or transportation on this project.

Equipment advanced into the subsurface was cleaned between sampling locations. Cleaning consisted of washing with a biodegradable Alconox solution and rinsing with potable water. Disposable equipment was not cleaned, but immediately disposed of after use.

All samples were constantly kept on ice in a cooler and hand delivered to the laboratory.

**Site Investigation Report - METCO
River Bends Bar
Laboratory Quality Control**

See Appendix B for the results of any field blanks, trip blanks, temperature blanks, lab spikes, split samples, replicate spikes, and duplicates.

Investigative Wastes

On October 31, 2014, DKS Transport Services, LLC, of Menomonie, Wisconsin picked-up and disposed of three drums of soil cuttings and one drum of purge water at the Advanced Disposal Seven Mile Creek Landfill in Eau Claire, Wisconsin.

On July 7, 2016, DKS Transport Services, LLC, of Menomonie, Wisconsin picked-up and disposed of two drums of soil cuttings at the Advanced Disposal Seven Mile Creek Landfill in Eau Claire, Wisconsin.

Site Investigation Report - METCO

River Bends Bar

APPENDIX B/ ANALYTICAL METHODS & LABORATORY DATA REPORTS

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

RIVER BENDS BAR
RON MILLER
N7298 COUNTY ROAD X
ALBANY, WI 53502

Report Date 19-Sep-12

Project Name RIVER BENDS BAR
Project #

Invoice # E24246

Lab Code 5024246A
Sample ID MEOH BLK
Sample Matrix Soil
Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1

Lab Code 5024246B
Sample ID TB
Sample Matrix Water
Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021	9/11/2012	9/11/2012	CJR	1
Ethylbenzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021	9/11/2012	9/11/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.57	ug/l	0.57	1.8	1	GRO95/8021	9/11/2012	9/11/2012	CJR	1
Naphthalene	< 2.3	ug/l	2.3	7.2	1	GRO95/8021	9/11/2012	9/11/2012	CJR	1
Toluene	< 0.48	ug/l	0.48	1.5	1	GRO95/8021	9/11/2012	9/11/2012	CJR	1
1,2,4-Trimethylbenzene	< 0.78	ug/l	0.78	2.5	1	GRO95/8021	9/11/2012	9/11/2012	CJR	1
1,3,5-Trimethylbenzene	< 0.79	ug/l	0.79	2.5	1	GRO95/8021	9/11/2012	9/11/2012	CJR	1
m&p-Xylene	< 0.71	ug/l	0.71	2.3	1	GRO95/8021	9/11/2012	9/11/2012	CJR	1
o-Xylene	< 0.74	ug/l	0.74	2.3	1	GRO95/8021	9/11/2012	9/11/2012	CJR	1

Project

Lab Code 5024246C
 Sample ID G-1-1
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	82.5	%			1	5021		9/10/2012	MDK	1
Inorganic										
Metals										
Lead, Total	34	mg/kg	0.09	0.25	1	6010B		9/15/2012	ESC	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	6400	mg/kg	80	260	50	GRO95/8021		9/13/2012	CJR	1
Benzene	6000	ug/kg	145	465	50	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	320000	ug/kg	130	410	50	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 1250	ug/kg	405	1300	50	GRO95/8021		9/13/2012	CJR	1
Naphthalene	63000	ug/kg	420	1350	50	GRO95/8021		9/13/2012	CJR	1
Toluene	410000	ug/kg	180	550	50	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	490000	ug/kg	135	430	50	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	163000	ug/kg	150	480	50	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	1010000	ug/kg	260	850	50	GRO95/8021		9/13/2012	CJR	1
o-Xylene	390000	ug/kg	315	1000	50	GRO95/8021		9/13/2012	CJR	1

Lab Code 5024246D
 Sample ID G-1-2
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	90.3	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	6900	mg/kg	80	260	50	GRO95/8021		9/13/2012	CJR	1
Benzene	4700	ug/kg	145	465	50	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	330000	ug/kg	130	410	50	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 1250	ug/kg	405	1300	50	GRO95/8021		9/13/2012	CJR	1
Naphthalene	69000	ug/kg	420	1350	50	GRO95/8021		9/13/2012	CJR	1
Toluene	240000	ug/kg	180	550	50	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	540000	ug/kg	135	430	50	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	182000	ug/kg	150	480	50	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	990000	ug/kg	260	850	50	GRO95/8021		9/13/2012	CJR	1
o-Xylene	390000	ug/kg	315	1000	50	GRO95/8021		9/13/2012	CJR	1

Lab Code 5024246E
 Sample ID G-1-3
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.1	%			1	5021		9/10/2012	MDK	1
Organic										

Project #

Lab Code 5024246E
 Sample ID G-1-3
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
GRO/PVOC + Naphthalene										
Gasoline Range Organics	2990	mg/kg	32	104	20	GRO95/8021		9/14/2012	CJR	1
Benzene	2840	ug/kg	58	186	20	GRO95/8021		9/14/2012	CJR	1
Ethylbenzene	125000	ug/kg	52	164	20	GRO95/8021		9/14/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 500	ug/kg	162	520	20	GRO95/8021		9/14/2012	CJR	1
Naphthalene	21600	ug/kg	168	540	20	GRO95/8021		9/14/2012	CJR	1
Toluene	120000	ug/kg	72	220	20	GRO95/8021		9/14/2012	CJR	1
1,2,4-Trimethylbenzene	180000	ug/kg	54	172	20	GRO95/8021		9/14/2012	CJR	1
1,3,5-Trimethylbenzene	65000	ug/kg	60	192	20	GRO95/8021		9/14/2012	CJR	1
m&p-Xylene	330000	ug/kg	104	340	20	GRO95/8021		9/14/2012	CJR	1
o-Xylene	116000	ug/kg	126	400	20	GRO95/8021		9/14/2012	CJR	1

Lab Code 5024246F
 Sample ID G-1-4
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.3	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	1150	mg/kg	16	52	10	GRO95/8021		9/10/2012	CJR	1
Benzene	1920	ug/kg	29	93	10	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	34000	ug/kg	26	82	10	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021		9/10/2012	CJR	1
Naphthalene	9500	ug/kg	84	270	10	GRO95/8021		9/10/2012	CJR	1
Toluene	68000	ug/kg	36	110	10	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	57000	ug/kg	27	86	10	GRO95/8021		9/10/2012	CJR	1
1,3,5-Trimethylbenzene	21700	ug/kg	30	96	10	GRO95/8021		9/10/2012	CJR	1
m&p-Xylene	92000	ug/kg	52	170	10	GRO95/8021		9/10/2012	CJR	1
o-Xylene	36000	ug/kg	63	200	10	GRO95/8021		9/10/2012	CJR	1

Lab Code 5024246G
 Sample ID G-1-5
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.6	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	61	ug/kg	2.6	8.2	1	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/10/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/10/2012	CJR	1
Toluene	41	ug/kg	3.6	11	1	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	130	ug/kg	2.7	8.6	1	GRO95/8021		9/10/2012	CJR	1

Project #

Lab Code 5024246G
 Sample ID G-1-5
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,3,5-Trimethylbenzene	64	ug/kg	3	9.6	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
m&p-Xylene	137	ug/kg	5.2	17	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1
o-Xylene	52	ug/kg	6.3	20	1	GRO95/8021	9/10/2012	9/10/2012	CJR	1

Lab Code 5024246H
 Sample ID G-1-6
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.4	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/10/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/10/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/10/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/10/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/10/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/10/2012	CJR	1

Lab Code 5024246I
 Sample ID G-1-7
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.5	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/10/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/10/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/10/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/10/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/10/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/10/2012	CJR	1

Project #

Lab Code 5024246J
 Sample ID G-1-W
 Sample Matrix Water
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 4.6	ug/l	4.6	15	10	GRO95/8021		9/11/2012	CJR	1
Ethylbenzene	30.5	ug/l	4.6	15	10	GRO95/8021		9/11/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 5.7	ug/l	5.7	18	10	GRO95/8021		9/11/2012	CJR	1
Naphthalene	< 23	ug/l	23	72	10	GRO95/8021		9/11/2012	CJR	1
Toluene	64	ug/l	4.8	15	10	GRO95/8021		9/11/2012	CJR	1
1,2,4-Trimethylbenzene	9.4 "J"	ug/l	7.8	25	10	GRO95/8021		9/11/2012	CJR	1
1,3,5-Trimethylbenzene	< 7.9	ug/l	7.9	25	10	GRO95/8021		9/11/2012	CJR	1
m&p-Xylene	52	ug/l	7.1	23	10	GRO95/8021		9/11/2012	CJR	1
o-Xylene	29.5	ug/l	7.4	23	10	GRO95/8021		9/11/2012	CJR	1

Lab Code 5024246K
 Sample ID G-2-1
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	91.9	%			1	5021		9/10/2012	MDK	1
Inorganic										
Metals										
Lead, Total	35	mg/kg	0.45	1.25	5	6010B		9/17/2012	ESC	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/10/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/10/2012	CJR	1
Toluene	25.6	ug/kg	3.6	11	1	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/10/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/10/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/10/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/10/2012	CJR	1

Lab Code 5024246L
 Sample ID G-2-2
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	95.0	%			1	5021		9/10/2012	MDK	1
Inorganic										
Metals										
Lead, Total	12	mg/kg	0.09	0.25	1	6010B		9/15/2012	ESC	1
Organic										
General										

Project

Lab Code 5024246L
 Sample ID G-2-2
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Gasoline Range Organics	1340	mg/kg	16	52	10	GRO95/8021		9/10/2012	CJR	1
VOC's										
Benzene	< 89	ug/kg	89	280	10	8260B		9/13/2012	CJR	1
Bromobenzene	< 140	ug/kg	140	430	10	8260B		9/13/2012	CJR	1
Bromodichloromethane	< 120	ug/kg	120	370	10	8260B		9/13/2012	CJR	1
Bromoform	< 200	ug/kg	200	620	10	8260B		9/13/2012	CJR	1
tert-Butylbenzene	< 540	ug/kg	540	1730	10	8260B		9/13/2012	CJR	1
sec-Butylbenzene	3700	ug/kg	510	1620	10	8260B		9/13/2012	CJR	1
n-Butylbenzene	31300	ug/kg	480	1520	10	8260B		9/13/2012	CJR	1
Carbon Tetrachloride	< 120	ug/kg	120	390	10	8260B		9/13/2012	CJR	1
Chlorobenzene	< 94	ug/kg	94	300	10	8260B		9/13/2012	CJR	1
Chloroethane	< 1420	ug/kg	1420	4520	10	8260B		9/13/2012	CJR	1
Chloroform	< 460	ug/kg	460	1460	10	8260B		9/13/2012	CJR	1
Chloromethane	< 2070	ug/kg	2070	6580	10	8260B		9/13/2012	CJR	1
2-Chlorotoluene	< 840	ug/kg	840	2670	10	8260B		9/13/2012	CJR	1
4-Chlorotoluene	< 760	ug/kg	760	2410	10	8260B		9/13/2012	CJR	1
1,2-Dibromo-3-chloropropane	< 770	ug/kg	770	2450	10	8260B		9/13/2012	CJR	1
Dibromochloromethane	< 95	ug/kg	95	300	10	8260B		9/13/2012	CJR	1
1,4-Dichlorobenzene	< 520	ug/kg	520	1670	10	8260B		9/13/2012	CJR	1
1,3-Dichlorobenzene	< 530	ug/kg	530	1700	10	8260B		9/13/2012	CJR	1
1,2-Dichlorobenzene	< 510	ug/kg	510	1640	10	8260B		9/13/2012	CJR	1
Dichlorodifluoromethane	< 120	ug/kg	120	370	10	8260B		9/13/2012	CJR	1
1,2-Dichloroethane	< 130	ug/kg	130	420	10	8260B		9/13/2012	CJR	1
1,1-Dichloroethane	< 110	ug/kg	110	330	10	8260B		9/13/2012	CJR	1
1,1-Dichloroethene	< 220	ug/kg	220	690	10	8260B		9/13/2012	CJR	1
cis-1,2-Dichloroethene	< 140	ug/kg	140	440	10	8260B		9/13/2012	CJR	1
trans-1,2-Dichloroethene	< 220	ug/kg	220	690	10	8260B		9/13/2012	CJR	1
1,2-Dichloropropane	< 110	ug/kg	110	360	10	8260B		9/13/2012	CJR	1
2,2-Dichloropropane	< 330	ug/kg	330	1040	10	8260B		9/13/2012	CJR	30
1,3-Dichloropropane	< 110	ug/kg	110	350	10	8260B		9/13/2012	CJR	1
Di-isopropyl ether	< 470	ug/kg	470	1480	10	8260B		9/13/2012	CJR	1
EDB (1,2-Dibromoethane)	< 170	ug/kg	170	540	10	8260B		9/13/2012	CJR	1
Ethylbenzene	3160	ug/kg	550	1750	10	8260B		9/13/2012	CJR	1
Hexachlorobutadiene	< 950	ug/kg	950	3030	10	8260B		9/13/2012	CJR	1
Isopropylbenzene	1300 "J"	ug/kg	530	1680	10	8260B		9/13/2012	CJR	1
p-Isopropyltoluene	2300	ug/kg	450	1430	10	8260B		9/13/2012	CJR	1
Methylene chloride	< 1190	ug/kg	1190	3800	10	8260B		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 120	ug/kg	120	380	10	8260B		9/13/2012	CJR	1
Naphthalene	2640 "J"	ug/kg	1070	3400	10	8260B		9/13/2012	CJR	1
n-Propylbenzene	7300	ug/kg	530	1690	10	8260B		9/13/2012	CJR	1
1,1,2,2-Tetrachloroethane	< 200	ug/kg	200	640	10	8260B		9/13/2012	CJR	1
1,1,1,2-Tetrachloroethane	< 410	ug/kg	410	1320	10	8260B		9/13/2012	CJR	1
Tetrachloroethene	< 240	ug/kg	240	780	10	8260B		9/13/2012	CJR	1
Toluene	< 500	ug/kg	500	1590	10	8260B		9/13/2012	CJR	1
1,2,4-Trichlorobenzene	< 740	ug/kg	740	2370	10	8260B		9/13/2012	CJR	1
1,2,3-Trichlorobenzene	< 1290	ug/kg	1290	4090	10	8260B		9/13/2012	CJR	1
1,1,1-Trichloroethane	< 110	ug/kg	110	340	10	8260B		9/13/2012	CJR	1
1,1,2-Trichloroethane	< 160	ug/kg	160	520	10	8260B		9/13/2012	CJR	1
Trichloroethene (TCE)	< 170	ug/kg	170	530	10	8260B		9/13/2012	CJR	1
Trichlorofluoromethane	< 430	ug/kg	430	1370	10	8260B		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	50000	ug/kg	800	2530	10	8260B		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	18000	ug/kg	480	1510	10	8260B		9/13/2012	CJR	1

Project #

Lab Code 5024246L
 Sample ID G-2-2
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Vinyl Chloride	< 160	ug/kg	160	490	10	8260B		9/13/2012	CJR	1
m&p-Xylene	9600	ug/kg	860	2740	10	8260B		9/13/2012	CJR	1
o-Xylene	3900	ug/kg	500	1590	10	8260B		9/13/2012	CJR	1
SUR - 1,2-Dichloroethane-d4	94	Rec %			10	8260B		9/13/2012	CJR	1
SUR - 4-Bromofluorobenzene	105	Rec %			10	8260B		9/13/2012	CJR	1
SUR - Dibromofluoromethane	97	Rec %			10	8260B		9/13/2012	CJR	1
SUR - Toluene-d8	98	Rec %			10	8260B		9/13/2012	CJR	1

Lab Code 5024246M
 Sample ID G-2-3
 Sample Matrix Soil
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.3	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	175	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	302	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	131	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	320	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	1030	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	350	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	560	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Lab Code 5024246N
 Sample ID G-2-W
 Sample Matrix Water
 Sample Date 9/5/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 4.6	ug/l	4.6	15	10	GRO95/8021		9/11/2012	CJR	1
Ethylbenzene	38	ug/l	4.6	15	10	GRO95/8021		9/11/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 5.7	ug/l	5.7	18	10	GRO95/8021		9/11/2012	CJR	1
Naphthalene	< 23	ug/l	2.3	7.2	10	GRO95/8021		9/11/2012	CJR	1
Toluene	38	ug/l	4.8	15	10	GRO95/8021		9/11/2012	CJR	1
1,2,4-Trimethylbenzene	58	ug/l	7.8	25	10	GRO95/8021		9/11/2012	CJR	1
1,3,5-Trimethylbenzene	21 "J"	ug/l	7.9	25	10	GRO95/8021		9/11/2012	CJR	1
m&p-Xylene	104	ug/l	7.1	23	10	GRO95/8021		9/11/2012	CJR	1
o-Xylene	52	ug/l	7.4	23	10	GRO95/8021		9/11/2012	CJR	1

Project #

Lab Code 5024246O
 Sample ID G-3-1
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.3	%			1	5021		9/10/2012	MDK	1
Inorganic										
Metals										
Lead, Total	7.6	mg/kg	0.09	0.25	1	6010B		9/15/2012	ESC	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/10/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/10/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/10/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/10/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/10/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/10/2012	CJR	1

Lab Code 5024246P
 Sample ID G-3-2
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	90.9	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	930	mg/kg	16	52	10	GRO95/8021		9/11/2012	CJR	1
Benzene	400	ug/kg	29	93	10	GRO95/8021		9/11/2012	CJR	1
Ethylbenzene	1270	ug/kg	26	82	10	GRO95/8021		9/11/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021		9/11/2012	CJR	1
Naphthalene	1920	ug/kg	84	270	10	GRO95/8021		9/11/2012	CJR	1
Toluene	640	ug/kg	36	110	10	GRO95/8021		9/11/2012	CJR	1
1,2,4-Trimethylbenzene	10500	ug/kg	27	86	10	GRO95/8021		9/11/2012	CJR	1
1,3,5-Trimethylbenzene	17700	ug/kg	30	96	10	GRO95/8021		9/11/2012	CJR	1
m&p-Xylene	8600	ug/kg	52	170	10	GRO95/8021		9/11/2012	CJR	1
o-Xylene	1370	ug/kg	63	200	10	GRO95/8021		9/11/2012	CJR	1

Lab Code 5024246Q
 Sample ID G-3-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.7	%			1	5021		9/10/2012	MDK	1
Organic										

Project #

Lab Code 5024246Q
 Sample ID G-3-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
GRO/PVOC + Naphthalene										
Gasoline Range Organics	530	mg/kg	16	52	10	GRO95/8021		9/11/2012	CJR	1
Benzene	< 250	ug/kg	29	93	10	GRO95/8021		9/11/2012	CJR	1
Ethylbenzene	295	ug/kg	26	82	10	GRO95/8021		9/11/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021		9/11/2012	CJR	1
Naphthalene	< 250	ug/kg	84	270	10	GRO95/8021		9/11/2012	CJR	1
Toluene	350	ug/kg	36	110	10	GRO95/8021		9/11/2012	CJR	1
1,2,4-Trimethylbenzene	5000	ug/kg	27	86	10	GRO95/8021		9/11/2012	CJR	1
1,3,5-Trimethylbenzene	4100	ug/kg	30	96	10	GRO95/8021		9/11/2012	CJR	1
m&p-Xylene	1660	ug/kg	52	170	10	GRO95/8021		9/11/2012	CJR	1
o-Xylene	1220	ug/kg	63	200	10	GRO95/8021		9/11/2012	CJR	1

Lab Code 5024246R
 Sample ID G-3-W
 Sample Matrix Water
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	3.2	ug/l	0.46	1.5	1	GRO95/8021		9/12/2012	CJR	1
Ethylbenzene	2.11	ug/l	0.46	1.5	1	GRO95/8021		9/12/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.57	ug/l	0.57	1.8	1	GRO95/8021		9/12/2012	CJR	1
Naphthalene	8.0	ug/l	2.3	7.2	1	GRO95/8021		9/12/2012	CJR	1
Toluene	2.75	ug/l	0.48	1.5	1	GRO95/8021		9/12/2012	CJR	1
1,2,4-Trimethylbenzene	74	ug/l	0.78	2.5	1	GRO95/8021		9/12/2012	CJR	1
1,3,5-Trimethylbenzene	27.5	ug/l	0.79	2.5	1	GRO95/8021		9/12/2012	CJR	1
m&p-Xylene	24.8	ug/l	0.71	2.3	1	GRO95/8021		9/12/2012	CJR	1
o-Xylene	3.7	ug/l	0.74	2.3	1	GRO95/8021		9/12/2012	CJR	1

Lab Code 5024246S
 Sample ID G-4-1
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	92.4	%			1	5021		9/10/2012	MDK	1
Inorganic										
Metals										
Lead, Total	2.9	mg/kg	0.09	0.25	1	6010B		9/15/2012	ESC	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/10/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/10/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/10/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/10/2012	CJR	1

Project #

Lab Code 5024246S
 Sample ID G-4-1
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/10/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/10/2012	CJR	1

Lab Code 5024246T
 Sample ID G-4-2
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.8	%			1	5021		9/10/2012	MDK	1

Organic

GRO/PVOC + Naphthalene

Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/10/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/10/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/10/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/10/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/10/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/10/2012	CJR	1

Lab Code 5024246U
 Sample ID G-4-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.2	%			1	5021		9/10/2012	MDK	1

Organic

GRO/PVOC + Naphthalene

Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/10/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/10/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/10/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/10/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/10/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/10/2012	CJR	1

Project #

Lab Code 5024246V
 Sample ID G-4-W
 Sample Matrix Water
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021		9/12/2012	CJR	1
Ethylbenzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021		9/12/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.57	ug/l	0.57	1.8	1	GRO95/8021		9/12/2012	CJR	1
Naphthalene	< 2.3	ug/l	2.3	7.2	1	GRO95/8021		9/12/2012	CJR	1
Toluene	< 0.48	ug/l	0.48	1.5	1	GRO95/8021		9/12/2012	CJR	1
1,2,4-Trimethylbenzene	< 0.78	ug/l	0.78	2.5	1	GRO95/8021		9/12/2012	CJR	1
1,3,5-Trimethylbenzene	< 0.79	ug/l	0.79	2.5	1	GRO95/8021		9/12/2012	CJR	1
m&p-Xylene	< 0.71	ug/l	0.71	2.3	1	GRO95/8021		9/12/2012	CJR	1
o-Xylene	< 0.74	ug/l	0.74	2.3	1	GRO95/8021		9/12/2012	CJR	1

Lab Code 5024246W
 Sample ID G-5-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.3	%			1	5021		9/10/2012	MDK	1

Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	1540	mg/kg	16	52	10	GRO95/8021		9/11/2012	CJR	1
Benzene	430	ug/kg	29	93	10	GRO95/8021		9/11/2012	CJR	1
Ethylbenzene	32000	ug/kg	26	82	10	GRO95/8021		9/11/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021		9/11/2012	CJR	1
Naphthalene	9100	ug/kg	84	270	10	GRO95/8021		9/11/2012	CJR	1
Toluene	4200	ug/kg	36	110	10	GRO95/8021		9/11/2012	CJR	1
1,2,4-Trimethylbenzene	85000	ug/kg	27	86	10	GRO95/8021		9/11/2012	CJR	1
1,3,5-Trimethylbenzene	23700	ug/kg	30	96	10	GRO95/8021		9/11/2012	CJR	1
m&p-Xylene	95000	ug/kg	52	170	10	GRO95/8021		9/11/2012	CJR	1
o-Xylene	23900	ug/kg	63	200	10	GRO95/8021		9/11/2012	CJR	1

Lab Code 5024246X
 Sample ID G-5-W
 Sample Matrix Water
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	5.0 "J"	ug/l	4.6	15	10	GRO95/8021		9/11/2012	CJR	1
Ethylbenzene	1290	ug/l	4.6	15	10	GRO95/8021		9/11/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 5.7	ug/l	5.7	18	10	GRO95/8021		9/11/2012	CJR	1
Naphthalene	340	ug/l	23	72	10	GRO95/8021		9/11/2012	CJR	1
Toluene	79	ug/l	4.8	15	10	GRO95/8021		9/11/2012	CJR	1
1,2,4-Trimethylbenzene	1500	ug/l	7.8	25	10	GRO95/8021		9/11/2012	CJR	1
1,3,5-Trimethylbenzene	450	ug/l	7.9	25	10	GRO95/8021		9/11/2012	CJR	1
m&p-Xylene	4800	ug/l	7.1	23	10	GRO95/8021		9/11/2012	CJR	1
o-Xylene	1330	ug/l	7.4	23	10	GRO95/8021		9/11/2012	CJR	1

Project #

Lab Code 5024246Y
 Sample ID G-6-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.9	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/10/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/10/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/10/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/10/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/10/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/10/2012	CJR	1

Lab Code 5024246Z
 Sample ID G-6-W
 Sample Matrix Water
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 4.6	ug/l	4.6	15	10	GRO95/8021		9/11/2012	CJR	1
Ethylbenzene	145	ug/l	4.6	15	10	GRO95/8021		9/11/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 5.7	ug/l	5.7	18	10	GRO95/8021		9/11/2012	CJR	1
Naphthalene	145	ug/l	23	72	10	GRO95/8021		9/11/2012	CJR	1
Toluene	10.4 "J"	ug/l	4.8	15	10	GRO95/8021		9/11/2012	CJR	1
1,2,4-Trimethylbenzene	1120	ug/l	7.8	25	10	GRO95/8021		9/11/2012	CJR	1
1,3,5-Trimethylbenzene	204	ug/l	7.9	25	10	GRO95/8021		9/11/2012	CJR	1
m&p-Xylene	800	ug/l	7.1	23	10	GRO95/8021		9/11/2012	CJR	1
o-Xylene	163	ug/l	7.4	23	10	GRO95/8021		9/11/2012	CJR	1

Lab Code 524246AA
 Sample ID G-7-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.3	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	17	mg/kg	1.6	5.2	1	GRO95/8021		9/10/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/10/2012	CJR	1
Ethylbenzene	380	ug/kg	2.6	8.2	1	GRO95/8021		9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/10/2012	CJR	1
Naphthalene	85	ug/kg	8.4	27	1	GRO95/8021		9/10/2012	CJR	1
Toluene	48	ug/kg	3.6	11	1	GRO95/8021		9/10/2012	CJR	1
1,2,4-Trimethylbenzene	830	ug/kg	2.7	8.6	1	GRO95/8021		9/10/2012	CJR	1

Project Name RIVER BENDS BAR
 Project #

Invoice # E24246

Lab Code 524246AA
 Sample ID G-7-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,3,5-Trimethylbenzene	320	ug/kg	3	9.6	1	GRO95/8021		9/10/2012	CJR	1
m&p-Xylene	800	ug/kg	5.2	17	1	GRO95/8021		9/10/2012	CJR	1
o-Xylene	410	ug/kg	6.3	20	1	GRO95/8021		9/10/2012	CJR	1

Lab Code 524246BB
 Sample ID G-8-W
 Sample Matrix Water
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	1.55	ug/l	0.46	1.5	1	GRO95/8021		9/12/2012	CJR	1
Ethylbenzene	14.2	ug/l	0.46	1.5	1	GRO95/8021		9/12/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.57	ug/l	0.57	1.8	1	GRO95/8021		9/12/2012	CJR	1
Naphthalene	10.9	ug/l	2.3	7.2	1	GRO95/8021		9/12/2012	CJR	1
Toluene	6.1	ug/l	0.48	1.5	1	GRO95/8021		9/12/2012	CJR	1
1,2,4-Trimethylbenzene	82	ug/l	0.78	2.5	1	GRO95/8021		9/12/2012	CJR	1
1,3,5-Trimethylbenzene	22.7	ug/l	0.79	2.5	1	GRO95/8021		9/12/2012	CJR	1
m&p-Xylene	50	ug/l	0.71	2.3	1	GRO95/8021		9/12/2012	CJR	1
o-Xylene	13.7	ug/l	0.74	2.3	1	GRO95/8021		9/12/2012	CJR	1

Lab Code 524246CC
 Sample ID G-9-1
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.1	%			1	5021		9/10/2012	MDK	1
Inorganic										
Metals										
Lead, Total	10	mg/kg	0.09	0.25	1	6010B		9/15/2012	ESC	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Project #

Lab Code 524246DD
 Sample ID G-9-2
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	89.8	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Lab Code 524246EE
 Sample ID G-9-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.1	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Lab Code 524246FF
 Sample ID G-10-1
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.1	%			1	5021		9/10/2012	MDK	1
Inorganic										
Metals										
Lead, Total	10	mg/kg	0.09	0.25	1	6010B		9/15/2012	ESC	1
Organic										

Project #

Lab Code 524246FF
 Sample ID G-10-1
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Lab Code 524246GG
 Sample ID G-10-2
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.8	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Lab Code 524246HH
 Sample ID G-10-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.8	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1

Project #

Lab Code 524246HH
 Sample ID G-10-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Lab Code 524246II
 Sample ID G-11-1
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	91.3	%			1	5021		9/10/2012	MDK	1
Inorganic										
Metals										
Lead, Total	72	mg/kg	0.09	0.25	1	6010B		9/15/2012	ESC	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Lab Code 524246JJ
 Sample ID G-11-2
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	90.9	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Project #

Lab Code 524246KK
 Sample ID G-11-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.0	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Lab Code 524246LL
 Sample ID G-12-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.0	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Lab Code 524246MM
 Sample ID POTABLE WELL
 Sample Matrix Drinking Water
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	524.2		9/10/2012	CJR	1
Bromobenzene	< 0.31	ug/l	0.31	0.99	1	524.2		9/10/2012	CJR	1
Bromodichloromethane	< 0.33	ug/l	0.33	1.1	1	524.2		9/10/2012	CJR	1
Bromoform	< 0.33	ug/l	0.33	1.1	1	524.2		9/10/2012	CJR	1
Bromomethane	< 0.61	ug/l	0.61	1.9	1	524.2		9/10/2012	CJR	1
Carbon Tetrachloride	< 0.47	ug/l	0.47	1.5	1	524.2		9/10/2012	CJR	1

Project

Lab Code 524246MM
 Sample ID POTABLE WELL
 Sample Matrix Drinking Water
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Chlorobenzene	< 0.25	ug/l	0.25	0.78	1	524.2	9/10/2012	9/10/2012	CJR	1
Chloroethane	< 1.1	ug/l	1.1	3.4	1	524.2	9/10/2012	9/10/2012	CJR	1
Chloroform	< 0.39	ug/l	0.39	1.2	1	524.2	9/10/2012	9/10/2012	CJR	1
Chloromethane	< 0.32	ug/l	0.32	1	1	524.2	9/10/2012	9/10/2012	CJR	1
2-Chlorotoluene	< 0.3	ug/l	0.3	0.94	1	524.2	9/10/2012	9/10/2012	CJR	1
4-Chlorotoluene	< 0.25	ug/l	0.25	0.78	1	524.2	9/10/2012	9/10/2012	CJR	1
Dibromochloromethane	< 0.39	ug/l	0.39	1.3	1	524.2	9/10/2012	9/10/2012	CJR	1
Dibromomethane	< 0.21	ug/l	0.21	0.66	1	524.2	9/10/2012	9/10/2012	CJR	1
1,4-Dichlorobenzene	< 0.33	ug/l	0.33	1	1	524.2	9/10/2012	9/10/2012	CJR	1
1,3-Dichlorobenzene	< 0.12	ug/l	0.12	0.38	1	524.2	9/10/2012	9/10/2012	CJR	1
1,2-Dichlorobenzene	< 0.22	ug/l	0.22	0.7	1	524.2	9/10/2012	9/10/2012	CJR	1
Dichlorodifluoromethane	< 0.34	ug/l	0.34	1.1	1	524.2	9/10/2012	9/10/2012	CJR	1
1,2-Dichloroethane	< 0.3	ug/l	0.3	0.96	1	524.2	9/10/2012	9/10/2012	CJR	1
1,1-Dichloroethane	< 0.38	ug/l	0.38	1.2	1	524.2	9/10/2012	9/10/2012	CJR	1
1,1-Dichloroethene	< 0.37	ug/l	0.37	1.2	1	524.2	9/10/2012	9/10/2012	CJR	1
cis-1,2-Dichloroethene	< 0.42	ug/l	0.42	1.3	1	524.2	9/10/2012	9/10/2012	CJR	1
trans-1,2-Dichloroethene	< 0.38	ug/l	0.38	1.2	1	524.2	9/10/2012	9/10/2012	CJR	1
1,2-Dichloropropane	< 0.35	ug/l	0.35	1.1	1	524.2	9/10/2012	9/10/2012	CJR	1
2,2-Dichloropropane	< 1.9	ug/l	1.9	5.9	1	524.2	9/10/2012	9/10/2012	CJR	1
1,3-Dichloropropane	< 0.21	ug/l	0.21	0.66	1	524.2	9/10/2012	9/10/2012	CJR	1
trans-1,3-Dichloropropene	< 0.37	ug/l	0.37	1.2	1	524.2	9/10/2012	9/10/2012	CJR	1
cis-1,3-Dichloropropene	< 0.25	ug/l	0.25	0.78	1	524.2	9/10/2012	9/10/2012	CJR	1
1,1-Dichloropropene	< 0.2	ug/l	0.2	0.64	1	524.2	9/10/2012	9/10/2012	CJR	1
Ethylbenzene	< 0.27	ug/l	0.27	0.85	1	524.2	9/10/2012	9/10/2012	CJR	1
Hexachlorobutadiene	< 0.31	ug/l	0.31	0.98	1	524.2	9/10/2012	9/10/2012	CJR	1
Isopropylbenzene	< 0.26	ug/l	0.26	0.82	1	524.2	9/10/2012	9/10/2012	CJR	1
p-Isopropyltoluene	< 0.39	ug/l	0.39	1.3	1	524.2	9/10/2012	9/10/2012	CJR	1
Methylene chloride	< 0.33	ug/l	0.33	1.1	1	524.2	9/10/2012	9/10/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.38	ug/l	0.38	1.2	1	524.2	9/10/2012	9/10/2012	CJR	1
Naphthalene	< 0.34	ug/l	0.34	1.1	1	524.2	9/10/2012	9/10/2012	CJR	1
Styrene	< 0.16	ug/l	0.16	0.5	1	524.2	9/10/2012	9/10/2012	CJR	1
1,1,2,2-Tetrachloroethane	< 0.24	ug/l	0.24	0.76	1	524.2	9/10/2012	9/10/2012	CJR	1
1,1,1,2-Tetrachloroethane	< 0.39	ug/l	0.39	1.3	1	524.2	9/10/2012	9/10/2012	CJR	1
Tetrachloroethene	< 0.4	ug/l	0.4	1.3	1	524.2	9/10/2012	9/10/2012	CJR	1
Toluene	< 0.39	ug/l	0.39	1.2	1	524.2	9/10/2012	9/10/2012	CJR	1
1,2,4-Trichlorobenzene	< 0.14	ug/l	0.14	0.45	1	524.2	9/10/2012	9/10/2012	CJR	1
1,1,1-Trichloroethane	< 0.4	ug/l	0.4	1.3	1	524.2	9/10/2012	9/10/2012	CJR	1
1,1,2-Trichloroethane	< 0.39	ug/l	0.39	1.3	1	524.2	9/10/2012	9/10/2012	CJR	1
Trichloroethene (TCE)	< 0.4	ug/l	0.4	1.3	1	524.2	9/10/2012	9/10/2012	CJR	1
Trichlorofluoromethane	< 0.38	ug/l	0.38	1.2	1	524.2	9/10/2012	9/10/2012	CJR	1
1,2,3-Trichloropropane	< 0.57	ug/l	0.57	1.8	1	524.2	9/10/2012	9/10/2012	CJR	1
Trichlorotrifluoroethane	< 0.3	ug/l	0.3	0.96	1	524.2	9/10/2012	9/10/2012	CJR	1
1,2,4-Trimethylbenzene	< 0.15	ug/l	0.15	0.47	1	524.2	9/10/2012	9/10/2012	CJR	1
1,3,5-Trimethylbenzene	< 0.092	ug/l	0.092	0.29	1	524.2	9/10/2012	9/10/2012	CJR	1
Vinyl Chloride	< 0.18	ug/l	0.18	0.56	1	524.2	9/10/2012	9/10/2012	CJR	1
m&p-Xylene	< 0.65	ug/l	0.65	2.1	1	524.2	9/10/2012	9/10/2012	CJR	1
o-Xylene	< 0.32	ug/l	0.32	1	1	524.2	9/10/2012	9/10/2012	CJR	1

Project #

Lab Code 524246NN
 Sample ID G-13-W
 Sample Matrix Water
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021		9/12/2012	CJR	1
Ethylbenzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021		9/12/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.57	ug/l	0.57	1.8	1	GRO95/8021		9/12/2012	CJR	1
Naphthalene	< 2.3	ug/l	2.3	7.2	1	GRO95/8021		9/12/2012	CJR	1
Toluene	0.99 "J"	ug/l	0.48	1.5	1	GRO95/8021		9/12/2012	CJR	1
1,2,4-Trimethylbenzene	< 0.78	ug/l	0.78	2.5	1	GRO95/8021		9/12/2012	CJR	1
1,3,5-Trimethylbenzene	< 0.79	ug/l	0.79	2.5	1	GRO95/8021		9/12/2012	CJR	1
m&p-Xylene	< 0.71	ug/l	0.71	2.3	1	GRO95/8021		9/12/2012	CJR	1
o-Xylene	< 0.74	ug/l	0.74	2.3	1	GRO95/8021		9/12/2012	CJR	1

Lab Code 524246OO
 Sample ID G-14-4
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.4	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	32	mg/kg	1.6	5.2	1	GRO95/8021		9/18/2012	CJR	1
Benzene	44	ug/kg	2.9	9.3	1	GRO95/8021		9/18/2012	CJR	1
Ethylbenzene	870	ug/kg	2.6	8.2	1	GRO95/8021		9/18/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/18/2012	CJR	1
Naphthalene	1110	ug/kg	8.4	27	1	GRO95/8021		9/18/2012	CJR	1
Toluene	42	ug/kg	3.6	11	1	GRO95/8021		9/18/2012	CJR	1
1,2,4-Trimethylbenzene	3800	ug/kg	2.7	8.6	1	GRO95/8021		9/18/2012	CJR	1
1,3,5-Trimethylbenzene	1210	ug/kg	3	9.6	1	GRO95/8021		9/18/2012	CJR	1
m&p-Xylene	2920	ug/kg	5.2	17	1	GRO95/8021		9/18/2012	CJR	1
o-Xylene	124	ug/kg	6.3	20	1	GRO95/8021		9/18/2012	CJR	1

Lab Code 524246PP
 Sample ID G-15-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.4	%			1	5021		9/10/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	34	mg/kg	1.6	5.2	1	GRO95/8021		9/13/2012	CJR	1
Benzene	304	ug/kg	2.9	9.3	1	GRO95/8021		9/13/2012	CJR	1
Ethylbenzene	2880	ug/kg	2.6	8.2	1	GRO95/8021		9/13/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		9/13/2012	CJR	1
Naphthalene	780	ug/kg	8.4	27	1	GRO95/8021		9/13/2012	CJR	1
Toluene	133	ug/kg	3.6	11	1	GRO95/8021		9/13/2012	CJR	1
1,2,4-Trimethylbenzene	1830	ug/kg	2.7	8.6	1	GRO95/8021		9/13/2012	CJR	1

Project #

Lab Code 524246PP
 Sample ID G-15-3
 Sample Matrix Soil
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,3,5-Trimethylbenzene	650	ug/kg	3	9.6	1	GRO95/8021		9/13/2012	CJR	1
m&p-Xylene	8400	ug/kg	5.2	17	1	GRO95/8021		9/13/2012	CJR	1
o-Xylene	3600	ug/kg	6.3	20	1	GRO95/8021		9/13/2012	CJR	1

Lab Code 524246QQ
 Sample ID G-15-W
 Sample Matrix Water
 Sample Date 9/6/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	30.4	ug/l	4.6	15	10	GRO95/8021		9/12/2012	CJR	1
Ethylbenzene	1310	ug/l	4.6	15	10	GRO95/8021		9/12/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 5.7	ug/l	5.7	18	10	GRO95/8021		9/12/2012	CJR	1
Naphthalene	192	ug/l	23	72	10	GRO95/8021		9/12/2012	CJR	1
Toluene	274	ug/l	4.8	15	10	GRO95/8021		9/12/2012	CJR	1
1,2,4-Trimethylbenzene	600	ug/l	7.8	25	10	GRO95/8021		9/12/2012	CJR	1
1,3,5-Trimethylbenzene	186	ug/l	7.9	25	10	GRO95/8021		9/12/2012	CJR	1
m&p-Xylene	3700	ug/l	7.1	23	10	GRO95/8021		9/12/2012	CJR	1
o-Xylene	1780	ug/l	7.4	23	10	GRO95/8021		9/12/2012	CJR	1

Lab Code 524246RR
 Sample ID G-12-TW
 Sample Matrix Water
 Sample Date 9/7/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	0.64 "J"	ug/l	0.46	1.5	1	GRO95/8021		9/14/2012	CJR	1
Ethylbenzene	0.50 "J"	ug/l	0.46	1.5	1	GRO95/8021		9/14/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.57	ug/l	0.57	1.8	1	GRO95/8021		9/14/2012	CJR	1
Naphthalene	< 2.3	ug/l	2.3	7.2	1	GRO95/8021		9/14/2012	CJR	1
Toluene	1.16 "J"	ug/l	0.48	1.5	1	GRO95/8021		9/14/2012	CJR	1
1,2,4-Trimethylbenzene	< 0.78	ug/l	0.78	2.5	1	GRO95/8021		9/14/2012	CJR	1
1,3,5-Trimethylbenzene	< 0.79	ug/l	0.79	2.5	1	GRO95/8021		9/14/2012	CJR	1
m&p-Xylene	< 0.71	ug/l	0.71	2.3	1	GRO95/8021		9/14/2012	CJR	1
o-Xylene	< 0.74	ug/l	0.74	2.3	1	GRO95/8021		9/14/2012	CJR	1

Lab Code 524246SS
 Sample ID G-14-TW
 Sample Matrix Water
 Sample Date 9/7/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 4.6	ug/l	4.6	15	10	GRO95/8021		9/12/2012	CJR	1
Ethylbenzene	430	ug/l	4.6	15	10	GRO95/8021		9/12/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 5.7	ug/l	5.7	18	10	GRO95/8021		9/12/2012	CJR	1
Naphthalene	181	ug/l	23	72	10	GRO95/8021		9/12/2012	CJR	1
Toluene	21.8	ug/l	4.8	15	10	GRO95/8021		9/12/2012	CJR	1
1,2,4-Trimethylbenzene	850	ug/l	7.8	25	10	GRO95/8021		9/12/2012	CJR	1

Project #

Lab Code 524246SS
 Sample ID G-14-TW
 Sample Matrix Water
 Sample Date 9/7/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,3,5-Trimethylbenzene	234	ug/l	7.9	25	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1
m&p-Xylene	1430	ug/l	7.1	23	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1
o-Xylene	95	ug/l	7.4	23	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1

Lab Code 524246TT
 Sample ID G-7-TW
 Sample Matrix Water
 Sample Date 9/7/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 4.6	ug/l	4.6	15	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1
Ethylbenzene	98	ug/l	4.6	15	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 5.7	ug/l	5.7	18	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1
Naphthalene	51 "J"	ug/l	23	72	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1
Toluene	11.1 "J"	ug/l	4.8	15	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1
1,2,4-Trimethylbenzene	370	ug/l	7.8	25	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1
1,3,5-Trimethylbenzene	106	ug/l	7.9	25	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1
m&p-Xylene	289	ug/l	7.1	23	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1
o-Xylene	129	ug/l	7.4	23	10	GRO95/8021	9/12/2012	9/12/2012	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code Comment

- 1 Laboratory QC within limits.
- 30 Area percent recovery below 50% for closing calibration standard.
 ESC denotes sub contract lab - Certification #998093910

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael J. Ricker

CHAIN OF CUSTODY RECORD

Synergy

Chain # No. 542

Page 1 of 5

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Lab I.D. # _____
 Account No. : _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) *E. Vank*

Project (Name / Location): *River Berds Bar*

Reports To: *Ron Miller* Invoice To: *Ron Miller c/o Jason Powell*

Company _____ Company *METCO*

Address *N 7298 County Rd X* Address *709 Gillette St, #3*

City State Zip *Albany, WI 53502* City State Zip *La Crosse, WI 54603*

Phone *(608) 558-4592* Phone *(608) 781-8879*

FAX _____ FAX *8893*

Analysis Requested		Other Analysis										
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-FICRA METALS	PID/ FID
	X					X	X					
	X					X	X					
	X	X				X	X					
	X					X	X					
	X					X	X					
	X					X	X					
	X					X	X					
	X					X	X					
	X					X	X					
	X					X	X					

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<i>S024246A</i>	<i>Maths Blank</i>	<i>9/5/12</i>					<i>1</i>		<i>MEOH</i>
<i>B</i>	<i>Trip Blank</i>						<i>1</i>		<i>HCl</i>
<i>C</i>	<i>G-1-1</i>		<i>3:45</i>		<i>X</i>		<i>3</i>	<i>S</i>	<i>MEOH/Water</i>
<i>D</i>	<i>G-1-2</i>		<i>3:50</i>				<i>2</i>	<i>S</i>	
<i>E</i>	<i>G-1-3</i>		<i>3:55</i>				<i>2</i>	<i>S</i>	
<i>F</i>	<i>G-1-4</i>		<i>4:00</i>				<i>2</i>	<i>S</i>	
<i>G</i>	<i>G-1-5</i>		<i>4:05</i>				<i>2</i>	<i>S</i>	
<i>H</i>	<i>G-1-6</i>		<i>4:10</i>				<i>2</i>	<i>S</i>	
<i>I</i>	<i>G-1-7</i>		<i>4:15</i>				<i>2</i>	<i>S</i>	
<i>J</i>	<i>G-1-W</i>		<i>4:25</i>			<i>N</i>	<i>3</i>	<i>GW</i>	<i>HCl</i>

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO
U&C Rates, Agent Status

Sample Integrity - To be completed by receiving lab.

Method of Shipment: *Refrigerated*

Temp. of Temp. Blank: _____ °C On ice:

Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) *E. Vank* Time *3:00 PM* Date *9/7/12*

Received By: *Chandra Jones* Time: *10:00* Date: *9/8/12*

CHAIN OF CUSTODY RECORD



Chain # NO 1543
Page 2 of 5

Lab I.D. # _____
Account No.: _____ Quote No.: _____
Project #: _____
Sampler: (signature) E. Paul

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request
Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)
 Normal Turn Around

Project (Name / Location): River Bend's Bar
Reports To: See Page 1 Invoice To: _____
Company _____ Company _____
Address _____ Address _____
City State Zip _____ City State Zip _____
Phone _____ Phone _____
FAX _____ FAX _____

Analysis Requested										Other Analysis													
Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 824.2)	VOC (EPA 8260)	8-PCRA METALS	PID/FID	
S02446k	G-2-1	9/5/12	4:45		X		3	S	MEOH/None	X	X		X										
L	G-2-2		4:50				3	S	↓	X	X								X				
M	G-2-3		4:55				2	S	↓	X													
N	G-2-W	9/7/12	5:10			N	3	GW	HCl														
O	G-3-1	9/6/12	7:50				3	S	MEOH/None	X	X												
P	G-3-2		7:55				2	S	↓	X													
Q	G-3-3		8:00				2	S	↓	X													
R	G-3-W		8:10			N	3	GW	HCl														
S	G-4-1		8:25				3	S	MEOH/None	X	X												
T	G-4-2		8:30				2	S	MEOH	X													

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

See Page 1

Sample Integrity - To be completed by receiving lab.
Method of Shipment: Overnight
Temp. of Temp. Blank: _____ °C On Ice:
Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) E. Paul Time Date Received By: (sign) _____ Time Date
3:00 PM 9/7/12

Received in Laboratory By: Christy P... Time: 10:00 Date: 9/8/12

CHAIN OF CUSTODY RECORD

Synergy

Chain # No. 544

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Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Lab I.D. # _____
 Account No. : _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) *[Signature]*

Project (Name / Location): *River Bends Bar*
 Reports To: *See Page 1* Invoice To: *[Arrow]*
 Company _____ Company _____
 Address _____ Address _____
 City State Zip _____ City State Zip _____
 Phone _____ Phone _____
 FAX _____ FAX _____

Analysis Requested										Other Analysis													
Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID	
5024246A	G-4-3	9/6/12	8:35		X		2	S	MEOH		X						X						
V	G-4-W		9:25			N	3	GW	HCl								X						
W	G-5-3		9:55				2	S	MEOH		X						X						
X	G-5-W		10:00			N	3	GW	HCl								X						
Y	G-6-3		10:40				2	S	MEOH		X						X						
Z	G-6-W		10:45			N	3	GW	HCl								X						
524246AA	G-7-3		11:30				2	S	MEOH		X						X						
BB	G-8-W		12:00			N	3	GW	HCl								X						
CC	G-9-1		12:55				3	S	MEOH/None		X	X					X						
DD	G-9-2		1:00				2	S	MEOH		X						X						

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)
See Page 1

Sample Integrity: To be completed by receiving lab
 Method of Shipment: *Refrigerated*
 Temp. of Temp. Blank: _____ °C On Ice:
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) *[Signature]* Time Date *3:00pm 9/7/12* Received By: (sign) _____ Time Date _____

Received in Laboratory By: *[Signature]* Time: *10:00* Date: *9/8/12*

CHAIN OF CUSTODY RECORD



Chain # No. 197

Page 4 of 5

Lab I.D. # _____
 Account No. : _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) *[Signature]*

Synergy Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Project (Name / Location): *River Berds Bar*

Reports To: *See Page 1* Invoice To: *[Arrow]*

Company _____ Address _____ City State Zip _____ Phone _____ FAX _____

Analysis Requested: DRO (Mod DRO Sep 95) GRO (Mod GRO Sep 95) IRON LEAD NITRATE / NITRITE PAH (EPA 8270) PVOC (EPA 8021) PVOC + NAPHTHALENE SULFATE VOC DW (EPA 524.2) VOC (EPA 8260) 8-PCRA METALS PID/FID

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/FID
S24216EE	G-9-3	9/6/12	1:05		X		2	S	MeOH	X												
FF	G-10-1		1:40				3	S	None	X	X											
G	G-10-2		1:45				2	S		X												
HH	G-10-3		1:50				2	S		X												
II	G-11-1		2:10				3	S	None	X	X											
JJ	G-11-2		2:15				2	S		X												
KK	G-11-3		2:20				2	S		X												
LL	G-12-3		2:50				2	S		X												
MM	potable well		3:40			N	3	DW	HCl										X			
NN	G-13-W		4:10			N	3	GW	HCl													

Comments/Special Instructions ("Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

See Page 1

Sample Integrity - To be completed by receiving lab
 Method of Shipment: *Drop*
 Temp. of Temp. Blank: G On Ice X
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) *[Signature]* Time Date Received By: (sign) _____ Time Date _____
 3:00 PM 9/7/12

Received in Laboratory By: *[Signature]* Time: 10:00 Date: 9/8/12

CHAIN OF CUSTODY RECORD

Synergy

Chain # No 198

Page 5 of 5

Environmental Lab, Inc.

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

1990 Prospect Cl • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Lab I.D. # _____
 Account No.: _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) [Signature]

Project (Name / Location): River Bend's Bar
 Reports To: See Page 1 Invoice To: →
 Company: _____ Company: _____
 Address: _____ Address: _____
 City State Zip: _____ City State Zip: _____
 Phone: _____ Phone: _____
 FAX: _____ FAX: _____

Analysis Requested		Other Analysis												PID/ FID														
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 824-2)	VOC (EPA 8260)	B-TICRA METALS																	
X	X					X	X																					

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
52424600	G-14-4	9/6/12	4:45		X		2	S	MEOH
PP	G-15-3	9/6/12	5:15		X		2	S	MEOH
QQ	G-15-6W	9/6/12	5:30		X	N	3	GW	HCl
RR	G-12-TW	9/7/12	9:10		X	N	3	GW	HCl
SS	G-14-TW	9/7/12	9:55		X	N	3	GW	HCl
TT	G-7-TW	9/7/12	10:10		X	N	3	GW	HCl

Comments/Special Instructions ("Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)
See Page 1

Sample Integrity: To be completed by receiving lab.
 Method of Shipment: Overnight
 Temp. of Temp. Blank: _____ °C On Ice:
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) [Signature] Time Date Received By: (sign) _____ Time Date _____
3:00pm 9/7/12

Received in Laboratory By: [Signature] Time: 10:00 Date: 9/8/12

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

RON MILLER
RON MILLER
N7298 COUNTY ROAD X
ALBANY, WI 53502

Report Date 25-Jun-13

Project Name RIVER BENDS BAR
Project #

Invoice # E25301

Lab Code 5025301A
Sample ID MEOH BLANK
Sample Matrix Soil
Sample Date 6/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021	6/18/2013	6/18/2013	CJR	1
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021	6/18/2013	6/18/2013	CJR	1
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021	6/18/2013	6/18/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021	6/18/2013	6/18/2013	CJR	1
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021	6/18/2013	6/18/2013	CJR	1
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021	6/18/2013	6/18/2013	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021	6/18/2013	6/18/2013	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021	6/18/2013	6/18/2013	CJR	1
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021	6/18/2013	6/18/2013	CJR	1
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021	6/18/2013	6/18/2013	CJR	1

Project #

Lab Code 5025301B
 Sample ID MW-3-2
 Sample Matrix Soil
 Sample Date 6/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	89.2	%			1	5021		6/18/2013	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	3500	mg/kg	115	365	50	GRO95/8021		6/20/2013	CJR	1
Benzene	4000	ug/kg	395	1250	50	GRO95/8021		6/20/2013	CJR	1
Ethylbenzene	4300	ug/kg	385	1250	50	GRO95/8021		6/20/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 1250	ug/kg	405	1300	50	GRO95/8021		6/20/2013	CJR	1
Naphthalene	60000	ug/kg	1100	3500	50	GRO95/8021		6/20/2013	CJR	1
Toluene	2440	ug/kg	420	1350	50	GRO95/8021		6/20/2013	CJR	1
1,2,4-Trimethylbenzene	350000	ug/kg	500	1650	50	GRO95/8021		6/20/2013	CJR	1
1,3,5-Trimethylbenzene	164000	ug/kg	465	1500	50	GRO95/8021		6/20/2013	CJR	1
m&p-Xylene	196000	ug/kg	800	2500	50	GRO95/8021		6/20/2013	CJR	1
o-Xylene	87000	ug/kg	500	1600	50	GRO95/8021		6/20/2013	CJR	1

Lab Code 5025301C
 Sample ID MW-3-3
 Sample Matrix Soil
 Sample Date 6/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	89.8	%			1	5021		6/18/2013	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	229	mg/kg	23	73	10	GRO95/8021		6/21/2013	CJR	1
Benzene	510	ug/kg	79	250	10	GRO95/8021		6/21/2013	CJR	1
Ethylbenzene	4500	ug/kg	77	250	10	GRO95/8021		6/21/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021		6/21/2013	CJR	1
Naphthalene	5500	ug/kg	220	700	10	GRO95/8021		6/21/2013	CJR	1
Toluene	720	ug/kg	84	270	10	GRO95/8021		6/21/2013	CJR	1
1,2,4-Trimethylbenzene	23200	ug/kg	100	330	10	GRO95/8021		6/21/2013	CJR	1
1,3,5-Trimethylbenzene	9000	ug/kg	93	300	10	GRO95/8021		6/21/2013	CJR	1
m&p-Xylene	29000	ug/kg	160	500	10	GRO95/8021		6/21/2013	CJR	1
o-Xylene	5400	ug/kg	100	320	10	GRO95/8021		6/21/2013	CJR	1

Lab Code 5025301D
 Sample ID MW-1-2
 Sample Matrix Soil
 Sample Date 6/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
TCLP Lead	< 0.05	mg/l	0.05		1	6010B		6/20/2013	ESC	1
Organic										
TCLP										
TCLP Benzene	< 0.05	mg/l	0.05		1	8260B		6/21/2013	ESC	1

Project Name RIVER BENDS BAR
Project #

Invoice # E25301

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code *Comment*

1 Laboratory QC within limits.

ESC denotes sub contract lab - Certification #998093910

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

Chain # No. 1602

Page 1 of 1

Lab ID. # _____
 Account No. : _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) E. D. [Signature]

1990 Prospect Ct. • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Project (Name / Location): River Bands Bar
 Reports To: Ron Miller Invoice To: Jason Powell c/o Ron Miller
 Company: _____ Company: METCO
 Address: N7298 County Rd X Address: 709 Gillette St, Suite 3
 City State Zip: Albany, WI 53502 City State Zip: La Crosse, WI 54603
 Phone: (608) 558-4592 Phone: (608) 781-8879
 FAX: _____ FAX: 8893

Analysis Requested		Other Analysis	
DRD (Mod DRD Sep 95)		PID/	FID
GRO (Mod GRO Sep 95)			
IRON			
LEAD			
NITRATE / NITRITE			
PAH (EPA 8270)			
PVOC (EPA 8021)			
PVOC + NAPHTHALENE			
SULFATE			
VOC DW (EPA 524.2)			
VOC (EPA 8260)			
8-PCRA METALS			
<u>TEL P - Lead</u>			
<u>TEL P - Benzene</u>			

Lab ID	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<u>B15301</u>	<u>Meth Blank</u>	<u>5/11/13</u>					<u>1</u>		<u>Meth</u>
<u>B</u>	<u>MW-3-2</u>	<u>↓</u>	<u>7:10</u>		<u>X</u>		<u>2</u>	<u>S</u>	<u>↓</u>
<u>C</u>	<u>MW-3-3</u>	<u>↓</u>	<u>9:20</u>				<u>2</u>		<u>↓</u>
<u>D</u>	<u>MW-1-2</u>	<u>↓</u>	<u>3:25</u>				<u>4</u>		<u>None</u>

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO.
Use C Rates Agent Status

Sample Integrity - To be completed by receiving lab.
 Method of Shipment: Delivery
 Temp. of Temp. Blank: _____ °C On Ice:
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) [Signature] Time 12:30pm Date 6/12/13
 Received By: (sign) [Signature] Time 2:00 Date 6/14/13

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

RON MILLER
 RON MILLER
 N7298 COUNTY ROAD X
 ALBANY, WI 53502

Report Date 26-Jul-13

Project Name RIVER BENDS BAR
 Project #

Invoice # E25446

Lab Code 5025446A
 Sample ID N7302 CAFÉ
 Sample Matrix Water
 Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421	7/19/2013		CWT	1
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	8260B	7/16/2013		CJR	1
Bromobenzene	< 0.32	ug/l	0.32	1	1	8260B	7/16/2013		CJR	1
Bromodichloromethane	< 0.37	ug/l	0.37	1.2	1	8260B	7/16/2013		CJR	1
Bromoform	< 0.35	ug/l	0.35	1.1	1	8260B	7/16/2013		CJR	1
tert-Butylbenzene	< 0.36	ug/l	0.36	1.2	1	8260B	7/16/2013		CJR	1
sec-Butylbenzene	< 0.33	ug/l	0.33	1	1	8260B	7/16/2013		CJR	1
n-Butylbenzene	< 0.35	ug/l	0.35	1.1	1	8260B	7/16/2013		CJR	1
Carbon Tetrachloride	< 0.33	ug/l	0.33	1.1	1	8260B	7/16/2013		CJR	1
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	8260B	7/16/2013		CJR	1
Chloroethane	< 0.63	ug/l	0.63	2	1	8260B	7/16/2013		CJR	1
Chloroform	< 0.28	ug/l	0.28	0.88	1	8260B	7/16/2013		CJR	1
Chloromethane	< 0.81	ug/l	0.81	2.6	1	8260B	7/16/2013		CJR	1
2-Chlorotoluene	< 0.21	ug/l	0.21	0.66	1	8260B	7/16/2013		CJR	1
4-Chlorotoluene	< 0.21	ug/l	0.21	0.68	1	8260B	7/16/2013		CJR	1
1,2-Dibromo-3-chloropropane	< 0.88	ug/l	0.88	2.8	1	8260B	7/16/2013		CJR	1
Dibromochloromethane	< 0.22	ug/l	0.22	0.7	1	8260B	7/16/2013		CJR	1
1,4-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	8260B	7/16/2013		CJR	1
1,3-Dichlorobenzene	< 0.28	ug/l	0.28	0.89	1	8260B	7/16/2013		CJR	1
1,2-Dichlorobenzene	< 0.36	ug/l	0.36	1.2	1	8260B	7/16/2013		CJR	1
Dichlorodifluoromethane	< 0.44	ug/l	0.44	1.4	1	8260B	7/16/2013		CJR	1
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B	7/16/2013		CJR	1
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	8260B	7/16/2013		CJR	1
1,1-Dichloroethene	< 0.4	ug/l	0.4	1.3	1	8260B	7/16/2013		CJR	1
cis-1,2-Dichloroethene	< 0.38	ug/l	0.38	1.2	1	8260B	7/16/2013		CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.1	1	8260B	7/16/2013		CJR	1
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	8260B	7/16/2013		CJR	1
2,2-Dichloropropane	< 0.36	ug/l	0.36	1.2	1	8260B	7/16/2013		CJR	8
1,3-Dichloropropane	< 0.33	ug/l	0.33	1	1	8260B	7/16/2013		CJR	1
Di-isopropyl ether	< 0.23	ug/l	0.23	0.73	1	8260B	7/16/2013		CJR	1

Project

Lab Code 5025446A
 Sample ID N7302 CAFÉ
 Sample Matrix Water
 Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
EDB (1,2-Dibromoethane)	<0.44	ug/l	0.44	1.4	1	8260B		7/16/2013	CJR	1
Ethylbenzene	<0.55	ug/l	0.55	1.7	1	8260B		7/16/2013	CJR	1
Hexachlorobutadiene	<1.5	ug/l	1.5	4.8	1	8260B		7/16/2013	CJR	1
Isopropylbenzene	<0.3	ug/l	0.3	0.96	1	8260B		7/16/2013	CJR	1
p-Isopropyltoluene	<0.31	ug/l	0.31	0.98	1	8260B		7/16/2013	CJR	1
Methylene chloride	<0.5	ug/l	0.5	1.6	1	8260B		7/16/2013	CJR	1
Methyl tert-butyl ether (MTBE)	<0.23	ug/l	0.23	0.74	1	8260B		7/16/2013	CJR	1
Naphthalene	<1.7	ug/l	1.7	5.5	1	8260B		7/16/2013	CJR	1
n-Propylbenzene	<0.25	ug/l	0.25	0.81	1	8260B		7/16/2013	CJR	1
1,1,2,2-Tetrachloroethane	<0.45	ug/l	0.45	1.4	1	8260B		7/16/2013	CJR	1
1,1,1,2-Tetrachloroethane	<0.33	ug/l	0.33	1.1	1	8260B		7/16/2013	CJR	1
Tetrachloroethene	<0.33	ug/l	0.33	1.1	1	8260B		7/16/2013	CJR	1
Toluene	<0.69	ug/l	0.69	2.2	1	8260B		7/16/2013	CJR	1
1,2,4-Trichlorobenzene	<0.98	ug/l	0.98	3.1	1	8260B		7/16/2013	CJR	1
1,2,3-Trichlorobenzene	<1.8	ug/l	1.8	5.8	1	8260B		7/16/2013	CJR	1
1,1,1-Trichloroethane	<0.33	ug/l	0.33	1	1	8260B		7/16/2013	CJR	1
1,1,2-Trichloroethane	<0.34	ug/l	0.34	1.1	1	8260B		7/16/2013	CJR	1
Trichloroethene (TCE)	<0.33	ug/l	0.33	1	1	8260B		7/16/2013	CJR	1
Trichlorofluoromethane	<0.71	ug/l	0.71	2.3	1	8260B		7/16/2013	CJR	1
1,2,4-Trimethylbenzene	<2.2	ug/l	2.2	6.9	1	8260B		7/16/2013	CJR	1
1,3,5-Trimethylbenzene	<1.4	ug/l	1.4	4.5	1	8260B		7/16/2013	CJR	1
Vinyl Chloride	<0.18	ug/l	0.18	0.57	1	8260B		7/16/2013	CJR	1
m&p-Xylene	<0.69	ug/l	0.69	2.2	1	8260B		7/16/2013	CJR	1
o-Xylene	<0.63	ug/l	0.63	2	1	8260B		7/16/2013	CJR	1
SUR - 1,2-Dichloroethane-d4	97	REC %			1	8260B		7/16/2013	CJR	1
SUR - Toluene-d8	102	REC %			1	8260B		7/16/2013	CJR	1
SUR - 4-Bromofluorobenzene	108	REC %			1	8260B		7/16/2013	CJR	1
SUR - Dibromofluoromethane	100	REC %			1	8260B		7/16/2013	CJR	1

Project

Lab Code 5025446B
 Sample ID N7298 PW
 Sample Matrix Water
 Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		7/22/2013	CWT	1
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	8260B		7/16/2013	CJR	1
Bromobenzene	< 0.32	ug/l	0.32	1	1	8260B		7/16/2013	CJR	1
Bromodichloromethane	< 0.37	ug/l	0.37	1.2	1	8260B		7/16/2013	CJR	1
Bromoform	< 0.35	ug/l	0.35	1.1	1	8260B		7/16/2013	CJR	1
tert-Butylbenzene	< 0.36	ug/l	0.36	1.2	1	8260B		7/16/2013	CJR	1
sec-Butylbenzene	< 0.33	ug/l	0.33	1	1	8260B		7/16/2013	CJR	1
n-Butylbenzene	< 0.35	ug/l	0.35	1.1	1	8260B		7/16/2013	CJR	1
Carbon Tetrachloride	< 0.33	ug/l	0.33	1.1	1	8260B		7/16/2013	CJR	1
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	8260B		7/16/2013	CJR	1
Chloroethane	< 0.63	ug/l	0.63	2	1	8260B		7/16/2013	CJR	1
Chloroform	< 0.28	ug/l	0.28	0.88	1	8260B		7/16/2013	CJR	1
Chloromethane	< 0.81	ug/l	0.81	2.6	1	8260B		7/16/2013	CJR	1
2-Chlorotoluene	< 0.21	ug/l	0.21	0.66	1	8260B		7/16/2013	CJR	1
4-Chlorotoluene	< 0.21	ug/l	0.21	0.68	1	8260B		7/16/2013	CJR	1
1,2-Dibromo-3-chloropropane	< 0.88	ug/l	0.88	2.8	1	8260B		7/16/2013	CJR	1
Dibromochloromethane	< 0.22	ug/l	0.22	0.7	1	8260B		7/16/2013	CJR	1
1,4-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	8260B		7/16/2013	CJR	1
1,3-Dichlorobenzene	< 0.28	ug/l	0.28	0.89	1	8260B		7/16/2013	CJR	1
1,2-Dichlorobenzene	< 0.36	ug/l	0.36	1.2	1	8260B		7/16/2013	CJR	1
Dichlorodifluoromethane	< 0.44	ug/l	0.44	1.4	1	8260B		7/16/2013	CJR	1
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B		7/16/2013	CJR	1
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	8260B		7/16/2013	CJR	1
1,1-Dichloroethene	< 0.4	ug/l	0.4	1.3	1	8260B		7/16/2013	CJR	1
cis-1,2-Dichloroethene	< 0.38	ug/l	0.38	1.2	1	8260B		7/16/2013	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.1	1	8260B		7/16/2013	CJR	1
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	8260B		7/16/2013	CJR	1
2,2-Dichloropropane	< 0.36	ug/l	0.36	1.2	1	8260B		7/16/2013	CJR	8
1,3-Dichloropropane	< 0.33	ug/l	0.33	1	1	8260B		7/16/2013	CJR	1
Di-isopropyl ether	< 0.23	ug/l	0.23	0.73	1	8260B		7/16/2013	CJR	1
EDB (1,2-Dibromoethane)	< 0.44	ug/l	0.44	1.4	1	8260B		7/16/2013	CJR	1
Ethylbenzene	< 0.55	ug/l	0.55	1.7	1	8260B		7/16/2013	CJR	1
Hexachlorobutadiene	< 1.5	ug/l	1.5	4.8	1	8260B		7/16/2013	CJR	1
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	8260B		7/16/2013	CJR	1
p-Isopropyltoluene	< 0.31	ug/l	0.31	0.98	1	8260B		7/16/2013	CJR	1
Methylene chloride	< 0.5	ug/l	0.5	1.6	1	8260B		7/16/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.23	ug/l	0.23	0.74	1	8260B		7/16/2013	CJR	1
Naphthalene	< 1.7	ug/l	1.7	5.5	1	8260B		7/16/2013	CJR	1
n-Propylbenzene	< 0.25	ug/l	0.25	0.81	1	8260B		7/16/2013	CJR	1
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/16/2013	CJR	1
1,1,1,2-Tetrachloroethane	< 0.33	ug/l	0.33	1.1	1	8260B		7/16/2013	CJR	1
Tetrachloroethene	< 0.33	ug/l	0.33	1.1	1	8260B		7/16/2013	CJR	1
Toluene	< 0.69	ug/l	0.69	2.2	1	8260B		7/16/2013	CJR	1
1,2,4-Trichlorobenzene	< 0.98	ug/l	0.98	3.1	1	8260B		7/16/2013	CJR	1
1,2,3-Trichlorobenzene	< 1.8	ug/l	1.8	5.8	1	8260B		7/16/2013	CJR	1
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	8260B		7/16/2013	CJR	1
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	8260B		7/16/2013	CJR	1
Trichloroethene (TCE)	< 0.33	ug/l	0.33	1	1	8260B		7/16/2013	CJR	1
Trichlorofluoromethane	< 0.71	ug/l	0.71	2.3	1	8260B		7/16/2013	CJR	1
1,2,4-Trimethylbenzene	< 2.2	ug/l	2.2	6.9	1	8260B		7/16/2013	CJR	1
1,3,5-Trimethylbenzene	< 1.4	ug/l	1.4	4.5	1	8260B		7/16/2013	CJR	1
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	8260B		7/16/2013	CJR	1
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	8260B		7/16/2013	CJR	1
o-Xylene	< 0.63	ug/l	0.63	2	1	8260B		7/16/2013	CJR	1

Project Name RIVER BENDS BAR

Invoice # E25446

Project #

Lab Code 5025446B

Sample ID N7298 PW

Sample Matrix Water

Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
SUR - 1,2-Dichloroethane-d4	102	REC %			1	8260B		7/16/2013	CJR	1
SUR - 4-Bromofluorobenzene	105	REC %			1	8260B		7/16/2013	CJR	1
SUR - Dibromofluoromethane	102	REC %			1	8260B		7/16/2013	CJR	1
SUR - Toluene-d8	102	REC %			1	8260B		7/16/2013	CJR	1

Project

Lab Code 5025446C

Sample ID MW-3

Sample Matrix Water

Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Iron, Dissolved	< 0.06	mg/l	0.06	0.21	1	200.7		7/18/2013	CWT	1
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		7/22/2013	CWT	1
Manganese, Dissolved	394	ug/L	4.8	15.4	1	200.7		7/18/2013	CWT	1
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	8260B		7/17/2013	CJR	1
Bromobenzene	< 0.32	ug/l	0.32	1	1	8260B		7/17/2013	CJR	1
Bromodichloromethane	< 0.37	ug/l	0.37	1.2	1	8260B		7/17/2013	CJR	1
Bromoforn	< 0.35	ug/l	0.35	1.1	1	8260B		7/17/2013	CJR	1
tert-Butylbenzene	< 0.36	ug/l	0.36	1.2	1	8260B		7/17/2013	CJR	1
sec-Butylbenzene	4.5	ug/l	0.33	1	1	8260B		7/17/2013	CJR	1
n-Butylbenzene	16.2	ug/l	0.35	1.1	1	8260B		7/17/2013	CJR	1
Carbon Tetrachloride	< 0.33	ug/l	0.33	1.1	1	8260B		7/17/2013	CJR	1
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	8260B		7/17/2013	CJR	1
Chloroethane	< 0.63	ug/l	0.63	2	1	8260B		7/17/2013	CJR	1
Chloroform	< 0.28	ug/l	0.28	0.88	1	8260B		7/17/2013	CJR	1
Chloromethane	< 0.81	ug/l	0.81	2.6	1	8260B		7/17/2013	CJR	1
2-Chlorotoluene	< 0.21	ug/l	0.21	0.66	1	8260B		7/17/2013	CJR	1
4-Chlorotoluene	< 0.21	ug/l	0.21	0.68	1	8260B		7/17/2013	CJR	1
1,2-Dibromo-3-chloropropane	< 0.88	ug/l	0.88	2.8	1	8260B		7/17/2013	CJR	1
Dibromochloromethane	< 0.22	ug/l	0.22	0.7	1	8260B		7/17/2013	CJR	1
1,4-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	8260B		7/17/2013	CJR	1
1,3-Dichlorobenzene	< 0.28	ug/l	0.28	0.89	1	8260B		7/17/2013	CJR	1
1,2-Dichlorobenzene	< 0.36	ug/l	0.36	1.2	1	8260B		7/17/2013	CJR	1
Dichlorodifluoromethane	< 0.44	ug/l	0.44	1.4	1	8260B		7/17/2013	CJR	1
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B		7/17/2013	CJR	1
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	8260B		7/17/2013	CJR	1
1,1-Dichloroethene	< 0.4	ug/l	0.4	1.3	1	8260B		7/17/2013	CJR	1
cis-1,2-Dichloroethene	< 0.38	ug/l	0.38	1.2	1	8260B		7/17/2013	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.1	1	8260B		7/17/2013	CJR	1
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	8260B		7/17/2013	CJR	1
2,2-Dichloropropane	< 0.36	ug/l	0.36	1.2	1	8260B		7/17/2013	CJR	8
1,3-Dichloropropane	< 0.33	ug/l	0.33	1	1	8260B		7/17/2013	CJR	1
Di-isopropyl ether	< 0.23	ug/l	0.23	0.73	1	8260B		7/17/2013	CJR	1
EDB (1,2-Dibromoethane)	< 0.44	ug/l	0.44	1.4	1	8260B		7/17/2013	CJR	1
Ethylbenzene	81	ug/l	0.55	1.7	1	8260B		7/17/2013	CJR	1
Hexachlorobutadiene	< 1.5	ug/l	1.5	4.8	1	8260B		7/17/2013	CJR	1
Isopropylbenzene	17	ug/l	0.3	0.96	1	8260B		7/17/2013	CJR	1
p-Isopropyltoluene	2.77	ug/l	0.31	0.98	1	8260B		7/17/2013	CJR	1
Methylene chloride	< 0.5	ug/l	0.5	1.6	1	8260B		7/17/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.23	ug/l	0.23	0.74	1	8260B		7/17/2013	CJR	1
Naphthalene	79	ug/l	1.7	5.5	1	8260B		7/17/2013	CJR	1
n-Propylbenzene	49	ug/l	0.25	0.81	1	8260B		7/17/2013	CJR	1
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/17/2013	CJR	1
1,1,1,2-Tetrachloroethane	< 0.33	ug/l	0.33	1.1	1	8260B		7/17/2013	CJR	1
Tetrachloroethene	< 0.33	ug/l	0.33	1.1	1	8260B		7/17/2013	CJR	1
Toluene	17.2	ug/l	0.69	2.2	1	8260B		7/17/2013	CJR	1
1,2,4-Trichlorobenzene	< 0.98	ug/l	0.98	3.1	1	8260B		7/17/2013	CJR	1
1,2,3-Trichlorobenzene	< 1.8	ug/l	1.8	5.8	1	8260B		7/17/2013	CJR	1
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	8260B		7/17/2013	CJR	1
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	8260B		7/17/2013	CJR	1
Trichloroethene (TCE)	< 0.33	ug/l	0.33	1	1	8260B		7/17/2013	CJR	1
Trichlorofluoromethane	< 0.71	ug/l	0.71	2.3	1	8260B		7/17/2013	CJR	1
1,2,4-Trimethylbenzene	340	ug/l	22	69	10	8260B		7/17/2013	CJR	1
1,3,5-Trimethylbenzene	112	ug/l	1.4	4.5	1	8260B		7/17/2013	CJR	1
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	8260B		7/17/2013	CJR	1

Project #

Lab Code 5025446C
 Sample ID MW-3
 Sample Matrix Water
 Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	510	ug/l	6.9	22	10	8260B		7/17/2013	CJR	1
o-Xylene	224	ug/l	6.3	20	10	8260B		7/17/2013	CJR	1
SUR - 1,2-Dichloroethane-d4	105	REC %			1	8260B		7/17/2013	CJR	1
SUR - 4-Bromofluorobenzene	95	REC %			1	8260B		7/17/2013	CJR	1
SUR - Dibromofluoromethane	103	REC %			1	8260B		7/17/2013	CJR	1
SUR - Toluene-d8	102	REC %			1	8260B		7/17/2013	CJR	1
Wet Chemistry										
General										
Nitrite Plus Nitrate	5.45	mg/l	0.1	0.31	1	4500B/F		7/16/2013	CWT	1
Sulfate	19.8	mg/l	3.4	10.6	2	300.0		7/16/2013	CWT	1

Project

Lab Code 5025446D

Sample ID MW-2

Sample Matrix Water

Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Iron, Dissolved	0.74	mg/l	0.06	0.21	1	200.7		7/18/2013	CWT	1
Lead, Dissolved	5.8	ug/L	0.7	2.5	1	7421		7/22/2013	CWT	1
Manganese, Dissolved	678	ug/L	4.8	15.4	1	200.7		7/18/2013	CWT	1
Organic										
VOC's										
Benzene	< 12	ug/l	12	38.5	50	8260B		7/17/2013	CJR	1
Bromobenzene	< 16	ug/l	16	50	50	8260B		7/17/2013	CJR	1
Bromodichloromethane	< 18.5	ug/l	18.5	60	50	8260B		7/17/2013	CJR	1
Bromoform	< 17.5	ug/l	17.5	55	50	8260B		7/17/2013	CJR	1
tert-Butylbenzene	< 18	ug/l	18	60	50	8260B		7/17/2013	CJR	1
sec-Butylbenzene	< 16.5	ug/l	16.5	50	50	8260B		7/17/2013	CJR	1
n-Butylbenzene	94	ug/l	17.5	55	50	8260B		7/17/2013	CJR	1
Carbon Tetrachloride	< 16.5	ug/l	16.5	55	50	8260B		7/17/2013	CJR	1
Chlorobenzene	< 12	ug/l	12	38.5	50	8260B		7/17/2013	CJR	1
Chloroethane	< 31.5	ug/l	31.5	100	50	8260B		7/17/2013	CJR	1
Chloroform	< 14	ug/l	14	44	50	8260B		7/17/2013	CJR	1
Chloromethane	< 40.5	ug/l	40.5	130	50	8260B		7/17/2013	CJR	1
2-Chlorotoluene	< 10.5	ug/l	10.5	33	50	8260B		7/17/2013	CJR	1
4-Chlorotoluene	< 10.5	ug/l	10.5	34	50	8260B		7/17/2013	CJR	1
1,2-Dibromo-3-chloropropane	< 44	ug/l	44	140	50	8260B		7/17/2013	CJR	1
Dibromochloromethane	< 11	ug/l	11	35	50	8260B		7/17/2013	CJR	1
1,4-Dichlorobenzene	< 15	ug/l	15	48	50	8260B		7/17/2013	CJR	1
1,3-Dichlorobenzene	< 14	ug/l	14	44.5	50	8260B		7/17/2013	CJR	1
1,2-Dichlorobenzene	< 18	ug/l	18	60	50	8260B		7/17/2013	CJR	1
Dichlorodifluoromethane	< 22	ug/l	22	70	50	8260B		7/17/2013	CJR	1
1,2-Dichloroethane	< 20.5	ug/l	20.5	65	50	8260B		7/17/2013	CJR	1
1,1-Dichloroethane	< 15	ug/l	15	48.5	50	8260B		7/17/2013	CJR	1
1,1-Dichloroethene	< 20	ug/l	20	65	50	8260B		7/17/2013	CJR	1
cis-1,2-Dichloroethene	< 19	ug/l	19	60	50	8260B		7/17/2013	CJR	1
trans-1,2-Dichloroethene	< 17.5	ug/l	17.5	55	50	8260B		7/17/2013	CJR	1
1,2-Dichloropropane	< 16	ug/l	16	50	50	8260B		7/17/2013	CJR	1
2,2-Dichloropropane	< 18	ug/l	18	60	50	8260B		7/17/2013	CJR	8
1,3-Dichloropropane	< 16.5	ug/l	16.5	50	50	8260B		7/17/2013	CJR	1
Di-isopropyl ether	< 11.5	ug/l	11.5	36.5	50	8260B		7/17/2013	CJR	1
EDB (1,2-Dibromoethane)	< 22	ug/l	22	70	50	8260B		7/17/2013	CJR	1
Ethylbenzene	122	ug/l	27.5	85	50	8260B		7/17/2013	CJR	1
Hexachlorobutadiene	< 75	ug/l	75	240	50	8260B		7/17/2013	CJR	1
Isopropylbenzene	76	ug/l	15	48	50	8260B		7/17/2013	CJR	1
p-Isopropyltoluene	30 "J"	ug/l	15.5	49	50	8260B		7/17/2013	CJR	1
Methylene chloride	< 25	ug/l	25	80	50	8260B		7/17/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 11.5	ug/l	11.5	37	50	8260B		7/17/2013	CJR	1
Naphthalene	900	ug/l	85	275	50	8260B		7/17/2013	CJR	1
n-Propylbenzene	203	ug/l	12.5	40.5	50	8260B		7/17/2013	CJR	1
1,1,2,2-Tetrachloroethane	< 22.5	ug/l	22.5	70	50	8260B		7/17/2013	CJR	1
1,1,1,2-Tetrachloroethane	< 16.5	ug/l	16.5	55	50	8260B		7/17/2013	CJR	1
Tetrachloroethene	< 16.5	ug/l	16.5	55	50	8260B		7/17/2013	CJR	1
Toluene	< 34.5	ug/l	34.5	110	50	8260B		7/17/2013	CJR	1
1,2,4-Trichlorobenzene	< 49	ug/l	49	155	50	8260B		7/17/2013	CJR	1
1,2,3-Trichlorobenzene	< 90	ug/l	90	290	50	8260B		7/17/2013	CJR	1
1,1,1-Trichloroethane	< 16.5	ug/l	16.5	50	50	8260B		7/17/2013	CJR	1
1,1,2-Trichloroethane	< 17	ug/l	17	55	50	8260B		7/17/2013	CJR	1
Trichloroethene (TCE)	< 16.5	ug/l	16.5	50	50	8260B		7/17/2013	CJR	1
Trichlorofluoromethane	< 35.5	ug/l	35.5	115	50	8260B		7/17/2013	CJR	1
1,2,4-Trimethylbenzene	1610	ug/l	110	345	50	8260B		7/17/2013	CJR	1
1,3,5-Trimethylbenzene	420	ug/l	70	225	50	8260B		7/17/2013	CJR	1
Vinyl Chloride	< 9	ug/l	9	28.5	50	8260B		7/17/2013	CJR	1

Project Name RIVER BENDS BAR

Invoice # E25446

Project #

Lab Code 5025446D

Sample ID MW-2

Sample Matrix Water

Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	550	ug/l	34.5	110	50	8260B		7/17/2013	CJR	1
o-Xylene	163	ug/l	31.5	100	50	8260B		7/17/2013	CJR	1
SUR - 1,2-Dichloroethane-d4	100	REC %			50	8260B		7/17/2013	CJR	1
SUR - 4-Bromofluorobenzene	106	REC %			50	8260B		7/17/2013	CJR	1
SUR - Dibromofluoromethane	98	REC %			50	8260B		7/17/2013	CJR	1
SUR - Toluene-d8	103	REC %			50	8260B		7/17/2013	CJR	1
Wet Chemistry										
General										
Nitrite Plus Nitrate	0.57	mg/l	0.1	0.31	1	4500B/F		7/16/2013	CWT	1
Sulfate	12.2	mg/l	3.4	10.6	2	300.0		7/16/2013	CWT	1

Project

Lab Code 5025446E

Sample ID MW-1

Sample Matrix Water

Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Iron, Dissolved	0.97	mg/l	0.06	0.21	1	200.7		7/18/2013	CWT	1
Lead, Dissolved	33.4	ug/L	1.4	5	2	7421		7/22/2013	CWT	1
Manganese, Dissolved	1120	ug/L	4.8	15.4	1	200.7		7/18/2013	CWT	1
Organic										
VOC's										
Benzene	620	ug/l	12	38.5	50	8260B		7/17/2013	CJR	1
Bromobenzene	< 16	ug/l	16	50	50	8260B		7/17/2013	CJR	1
Bromodichloromethane	< 18.5	ug/l	18.5	60	50	8260B		7/17/2013	CJR	1
Bromoform	< 17.5	ug/l	17.5	55	50	8260B		7/17/2013	CJR	1
tert-Butylbenzene	< 18	ug/l	18	60	50	8260B		7/17/2013	CJR	1
sec-Butylbenzene	45 "J"	ug/l	16.5	50	50	8260B		7/17/2013	CJR	1
n-Butylbenzene	238	ug/l	17.5	55	50	8260B		7/17/2013	CJR	1
Carbon Tetrachloride	< 16.5	ug/l	16.5	55	50	8260B		7/17/2013	CJR	1
Chlorobenzene	< 12	ug/l	12	38.5	50	8260B		7/17/2013	CJR	1
Chloroethane	< 31.5	ug/l	31.5	100	50	8260B		7/17/2013	CJR	1
Chloroform	< 14	ug/l	14	44	50	8260B		7/17/2013	CJR	1
Chloromethane	< 40.5	ug/l	40.5	130	50	8260B		7/17/2013	CJR	1
2-Chlorotoluene	< 10.5	ug/l	10.5	33	50	8260B		7/17/2013	CJR	1
4-Chlorotoluene	< 10.5	ug/l	10.5	34	50	8260B		7/17/2013	CJR	1
1,2-Dibromo-3-chloropropane	< 44	ug/l	44	140	50	8260B		7/17/2013	CJR	1
Dibromochloromethane	< 11	ug/l	11	35	50	8260B		7/17/2013	CJR	1
1,4-Dichlorobenzene	< 15	ug/l	15	48	50	8260B		7/17/2013	CJR	1
1,3-Dichlorobenzene	< 14	ug/l	14	44.5	50	8260B		7/17/2013	CJR	1
1,2-Dichlorobenzene	< 18	ug/l	18	60	50	8260B		7/17/2013	CJR	1
Dichlorodifluoromethane	< 22	ug/l	22	70	50	8260B		7/17/2013	CJR	1
1,2-Dichloroethane	< 20.5	ug/l	20.5	65	50	8260B		7/17/2013	CJR	1
1,1-Dichloroethane	< 15	ug/l	15	48.5	50	8260B		7/17/2013	CJR	1
1,1-Dichloroethene	< 20	ug/l	20	65	50	8260B		7/17/2013	CJR	1
cis-1,2-Dichloroethene	< 19	ug/l	19	60	50	8260B		7/17/2013	CJR	1
trans-1,2-Dichloroethene	< 17.5	ug/l	17.5	55	50	8260B		7/17/2013	CJR	1
1,2-Dichloropropane	< 16	ug/l	16	50	50	8260B		7/17/2013	CJR	1
2,2-Dichloropropane	< 18	ug/l	18	60	50	8260B		7/17/2013	CJR	8
1,3-Dichloropropane	< 16.5	ug/l	16.5	50	50	8260B		7/17/2013	CJR	1
Di-isopropyl ether	< 11.5	ug/l	11.5	36.5	50	8260B		7/17/2013	CJR	1
EDB (1,2-Dibromoethane)	< 22	ug/l	22	70	50	8260B		7/17/2013	CJR	1
Ethylbenzene	5000	ug/l	27.5	85	50	8260B		7/17/2013	CJR	1
Hexachlorobutadiene	< 75	ug/l	75	240	50	8260B		7/17/2013	CJR	1
Isopropylbenzene	248	ug/l	15	48	50	8260B		7/17/2013	CJR	1
p-Isopropyltoluene	23 "J"	ug/l	15.5	49	50	8260B		7/17/2013	CJR	1
Methylene chloride	< 25	ug/l	25	80	50	8260B		7/17/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 11.5	ug/l	11.5	37	50	8260B		7/17/2013	CJR	1
Naphthalene	1050	ug/l	85	275	50	8260B		7/17/2013	CJR	1
n-Propylbenzene	670	ug/l	12.5	40.5	50	8260B		7/17/2013	CJR	1
1,1,2,2-Tetrachloroethane	< 22.5	ug/l	22.5	70	50	8260B		7/17/2013	CJR	1
1,1,1,2-Tetrachloroethane	< 16.5	ug/l	16.5	55	50	8260B		7/17/2013	CJR	1
Tetrachloroethene	< 16.5	ug/l	16.5	55	50	8260B		7/17/2013	CJR	1
Toluene	10000	ug/l	34.5	110	50	8260B		7/17/2013	CJR	1
1,2,4-Trichlorobenzene	< 49	ug/l	49	155	50	8260B		7/17/2013	CJR	1
1,2,3-Trichlorobenzene	< 90	ug/l	90	290	50	8260B		7/17/2013	CJR	1
1,1,1-Trichloroethane	< 16.5	ug/l	16.5	50	50	8260B		7/17/2013	CJR	1
1,1,2-Trichloroethane	< 17	ug/l	17	55	50	8260B		7/17/2013	CJR	1
Trichloroethene (TCE)	< 16.5	ug/l	16.5	50	50	8260B		7/17/2013	CJR	1
Trichlorofluoromethane	< 35.5	ug/l	35.5	115	50	8260B		7/17/2013	CJR	1
1,2,4-Trimethylbenzene	4700	ug/l	110	345	50	8260B		7/17/2013	CJR	1
1,3,5-Trimethylbenzene	1240	ug/l	70	225	50	8260B		7/17/2013	CJR	1
Vinyl Chloride	< 9	ug/l	9	28.5	50	8260B		7/17/2013	CJR	1

Project #

Lab Code 5025446E

Sample ID MW-1

Sample Matrix Water

Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	14200	ug/l	34.5	110	50	8260B		7/17/2013	CJR	1
o-Xylene	5500	ug/l	31.5	100	50	8260B		7/17/2013	CJR	1
SUR - Dibromofluoromethane	103	REC %			50	8260B		7/17/2013	CJR	1
SUR - Toluene-d8	104	REC %			50	8260B		7/17/2013	CJR	1
SUR - 4-Bromofluorobenzene	105	REC %			50	8260B		7/17/2013	CJR	1
SUR - 1,2-Dichloroethane-d4	97	REC %			50	8260B		7/17/2013	CJR	1
Wet Chemistry										
General										
Nitrite Plus Nitrate	< 0.1	mg/l	0.1	0.31	1	4500B/F		7/16/2013	CWT	1
Sulfate	7.75 "J"	mg/l	3.4	10.6	2	300.0		7/16/2013	CWT	1

Project

Lab Code 5025446F

Sample ID TB

Sample Matrix Water

Sample Date 7/11/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	<0.24	ug/l	0.24	0.77	1	8260B		7/17/2013	CJR	1
Bromobenzene	<0.32	ug/l	0.32	1	1	8260B		7/17/2013	CJR	1
Bromodichloromethane	<0.37	ug/l	0.37	1.2	1	8260B		7/17/2013	CJR	1
Bromoform	<0.35	ug/l	0.35	1.1	1	8260B		7/17/2013	CJR	1
tert-Butylbenzene	<0.36	ug/l	0.36	1.2	1	8260B		7/17/2013	CJR	1
sec-Butylbenzene	<0.33	ug/l	0.33	1	1	8260B		7/17/2013	CJR	1
n-Butylbenzene	<0.35	ug/l	0.35	1.1	1	8260B		7/17/2013	CJR	1
Carbon Tetrachloride	<0.33	ug/l	0.33	1.1	1	8260B		7/17/2013	CJR	1
Chlorobenzene	<0.24	ug/l	0.24	0.77	1	8260B		7/17/2013	CJR	1
Chloroethane	<0.63	ug/l	0.63	2	1	8260B		7/17/2013	CJR	1
Chloroform	<0.28	ug/l	0.28	0.88	1	8260B		7/17/2013	CJR	1
Chloromethane	<0.81	ug/l	0.81	2.6	1	8260B		7/17/2013	CJR	1
2-Chlorotoluene	<0.21	ug/l	0.21	0.66	1	8260B		7/17/2013	CJR	1
4-Chlorotoluene	<0.21	ug/l	0.21	0.68	1	8260B		7/17/2013	CJR	1
1,2-Dibromo-3-chloropropane	<0.88	ug/l	0.88	2.8	1	8260B		7/17/2013	CJR	1
Dibromochloromethane	<0.22	ug/l	0.22	0.7	1	8260B		7/17/2013	CJR	1
1,4-Dichlorobenzene	<0.3	ug/l	0.3	0.96	1	8260B		7/17/2013	CJR	1
1,3-Dichlorobenzene	<0.28	ug/l	0.28	0.89	1	8260B		7/17/2013	CJR	1
1,2-Dichlorobenzene	<0.36	ug/l	0.36	1.2	1	8260B		7/17/2013	CJR	1
Dichlorodifluoromethane	<0.44	ug/l	0.44	1.4	1	8260B		7/17/2013	CJR	1
1,2-Dichloroethane	<0.41	ug/l	0.41	1.3	1	8260B		7/17/2013	CJR	1
1,1-Dichloroethane	<0.3	ug/l	0.3	0.97	1	8260B		7/17/2013	CJR	1
1,1-Dichloroethene	<0.4	ug/l	0.4	1.3	1	8260B		7/17/2013	CJR	1
cis-1,2-Dichloroethene	<0.38	ug/l	0.38	1.2	1	8260B		7/17/2013	CJR	1
trans-1,2-Dichloroethene	<0.35	ug/l	0.35	1.1	1	8260B		7/17/2013	CJR	1
1,2-Dichloropropane	<0.32	ug/l	0.32	1	1	8260B		7/17/2013	CJR	1
2,2-Dichloropropane	<0.36	ug/l	0.36	1.2	1	8260B		7/17/2013	CJR	1
1,3-Dichloropropane	<0.33	ug/l	0.33	1	1	8260B		7/17/2013	CJR	1
Di-isopropyl ether	<0.23	ug/l	0.23	0.73	1	8260B		7/17/2013	CJR	1
EDB (1,2-Dibromoethane)	<0.44	ug/l	0.44	1.4	1	8260B		7/17/2013	CJR	1
Ethylbenzene	<0.55	ug/l	0.55	1.7	1	8260B		7/17/2013	CJR	1
Hexachlorobutadiene	<1.5	ug/l	1.5	4.8	1	8260B		7/17/2013	CJR	1
Isopropylbenzene	<0.3	ug/l	0.3	0.96	1	8260B		7/17/2013	CJR	1
p-Isopropyltoluene	<0.31	ug/l	0.31	0.98	1	8260B		7/17/2013	CJR	1
Methylene chloride	<0.5	ug/l	0.5	1.6	1	8260B		7/17/2013	CJR	1
Methyl tert-butyl ether (MTBE)	<0.23	ug/l	0.23	0.74	1	8260B		7/17/2013	CJR	1
Naphthalene	<1.7	ug/l	1.7	5.5	1	8260B		7/17/2013	CJR	1
n-Propylbenzene	<0.25	ug/l	0.25	0.81	1	8260B		7/17/2013	CJR	1
1,1,2,2-Tetrachloroethane	<0.45	ug/l	0.45	1.4	1	8260B		7/17/2013	CJR	1
1,1,1,2-Tetrachloroethane	<0.33	ug/l	0.33	1.1	1	8260B		7/17/2013	CJR	1
Tetrachloroethene	<0.33	ug/l	0.33	1.1	1	8260B		7/17/2013	CJR	1
Toluene	<0.69	ug/l	0.69	2.2	1	8260B		7/17/2013	CJR	1
1,2,4-Trichlorobenzene	<0.98	ug/l	0.98	3.1	1	8260B		7/17/2013	CJR	1
1,2,3-Trichlorobenzene	<1.8	ug/l	1.8	5.8	1	8260B		7/17/2013	CJR	1
1,1,1-Trichloroethane	<0.33	ug/l	0.33	1	1	8260B		7/17/2013	CJR	1
1,1,2-Trichloroethane	<0.34	ug/l	0.34	1.1	1	8260B		7/17/2013	CJR	1
Trichloroethene (TCE)	<0.33	ug/l	0.33	1	1	8260B		7/17/2013	CJR	1
Trichlorofluoromethane	<0.71	ug/l	0.71	2.3	1	8260B		7/17/2013	CJR	1
1,2,4-Trimethylbenzene	<2.2	ug/l	2.2	6.9	1	8260B		7/17/2013	CJR	1
1,3,5-Trimethylbenzene	<1.4	ug/l	1.4	4.5	1	8260B		7/17/2013	CJR	1
Vinyl Chloride	<0.18	ug/l	0.18	0.57	1	8260B		7/17/2013	CJR	1
m&p-Xylene	<0.69	ug/l	0.69	2.2	1	8260B		7/17/2013	CJR	1
o-Xylene	<0.63	ug/l	0.63	2	1	8260B		7/17/2013	CJR	1
SUR - Toluene-d8	96	REC %			1	8260B		7/17/2013	CJR	1
SUR - 1,2-Dichloroethane-d4	99	REC %			1	8260B		7/17/2013	CJR	1
SUR - 4-Bromofluorobenzene	103	REC %			1	8260B		7/17/2013	CJR	1
SUR - Dibromofluoromethane	101	REC %			1	8260B		7/17/2013	CJR	1

Project Name RIVER BENDS BAR
Project #

Invoice # E25446

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code *Comment*

1	Laboratory QC within limits.
8	Closing calibration standard not within established limits. CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

CHAIN OF CUSTODY RECORD



Environmental Lab, Inc.

Chain # No. 668

Page 1 of 1

Lab I.D. # _____
 Account No. _____ Quote No.: _____
 Project # _____
 Sampler: signature: *[Signature]*

1990 Prospect Ct. • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Project (Name/Location): *River Bends Bar - Albany*
 Reports To: *Ron Miller* Invoice To: *Ron Miller c/o METCO*
 Company: _____ Company: *METCO*
 Address: *N7298 County Rd X* Address: *709 Gillette St, Ste 3*
 City State Zip: *Albany, WI 53502* City State Zip: *La Crosse, WI 54603*
 Phone: _____ Phone: _____
 FAX: _____ FAX: _____

Analysis Requested		Other Analysis											
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON (Dissolved)	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	B-RCA METALS	Dissolved Manganese	PID/ FID
			X						X				
		X	X	X				X	X		X		
		X	X	X				X	X		X		
		X	X	X				X	X		X		
									X				

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
S025446A	N7302 Cofe	7-11	240			Y	4	GW	
B	N7298 PW		1145				4		
C	MW-3		115				6		
D	MW-2		150				6		
E	MW-1		225				6		
F	TB						1		

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)
Lab to send copy of report to METCO/Jason P. (invoice to METCO)
*U+C Rates Apply * Agent Status*

Sample Integrity: To be completed by receiving lab
 Method of Shipment: *Drive*
 Temp. of Temp. Blank: _____ °C On/Off:
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) *[Signature]* Time Date Received By: (sign) _____ Time Date
 9:00 7-12-13

Received in Laboratory By: *[Signature]* Time: 10:00 Date: 7-13-13

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

RON MILLER
 RON MILLER
 N7298 COUNTY ROAD X
 ALBANY, WI 53502

Report Date 24-Oct-13

Project Name RIVER BEND BAR

Invoice # E25949

Project #

Lab Code 5025949A

Sample ID N7302

Sample Matrix Water

Sample Date 10/15/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		10/18/2013	CWT	1
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	8260B		10/18/2013	CJR	1
Bromobenzene	< 0.32	ug/l	0.32	1	1	8260B		10/18/2013	CJR	1
Bromodichloromethane	< 0.37	ug/l	0.37	1.2	1	8260B		10/18/2013	CJR	1
Bromoform	< 0.35	ug/l	0.35	1.1	1	8260B		10/18/2013	CJR	1
tert-Butylbenzene	< 0.36	ug/l	0.36	1.2	1	8260B		10/18/2013	CJR	1
sec-Butylbenzene	< 0.33	ug/l	0.33	1	1	8260B		10/18/2013	CJR	1
n-Butylbenzene	< 0.35	ug/l	0.35	1.1	1	8260B		10/18/2013	CJR	1
Carbon Tetrachloride	< 0.33	ug/l	0.33	1.1	1	8260B		10/18/2013	CJR	1
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	8260B		10/18/2013	CJR	1
Chloroethane	< 0.63	ug/l	0.63	2	1	8260B		10/18/2013	CJR	1
Chloroform	< 0.28	ug/l	0.28	0.88	1	8260B		10/18/2013	CJR	1
Chloromethane	< 0.81	ug/l	0.81	2.6	1	8260B		10/18/2013	CJR	1
2-Chlorotoluene	< 0.21	ug/l	0.21	0.66	1	8260B		10/18/2013	CJR	1
4-Chlorotoluene	< 0.21	ug/l	0.21	0.68	1	8260B		10/18/2013	CJR	1
1,2-Dibromo-3-chloropropane	< 0.88	ug/l	0.88	2.8	1	8260B		10/18/2013	CJR	1
Dibromochloromethane	< 0.22	ug/l	0.22	0.7	1	8260B		10/18/2013	CJR	1
1,4-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	8260B		10/18/2013	CJR	1
1,3-Dichlorobenzene	< 0.28	ug/l	0.28	0.89	1	8260B		10/18/2013	CJR	1
1,2-Dichlorobenzene	< 0.36	ug/l	0.36	1.2	1	8260B		10/18/2013	CJR	1
Dichlorodifluoromethane	< 0.44	ug/l	0.44	1.4	1	8260B		10/18/2013	CJR	1
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B		10/18/2013	CJR	1
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	8260B		10/18/2013	CJR	1
1,1-Dichloroethene	< 0.4	ug/l	0.4	1.3	1	8260B		10/18/2013	CJR	1
cis-1,2-Dichloroethene	< 0.38	ug/l	0.38	1.2	1	8260B		10/18/2013	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.1	1	8260B		10/18/2013	CJR	1
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	8260B		10/18/2013	CJR	1
2,2-Dichloropropane	< 0.36	ug/l	0.36	1.2	1	8260B		10/18/2013	CJR	4 8
1,3-Dichloropropane	< 0.33	ug/l	0.33	1	1	8260B		10/18/2013	CJR	1
Di-isopropyl ether	< 0.23	ug/l	0.23	0.73	1	8260B		10/18/2013	CJR	1

Project

Lab Code 5025949A
 Sample ID N7302
 Sample Matrix Water
 Sample Date 10/15/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
EDB (1,2-Dibromoethane)	< 0.44	ug/l	0.44	1.4	1	8260B		10/18/2013	CJR	1
Ethylbenzene	< 0.55	ug/l	0.55	1.7	1	8260B		10/18/2013	CJR	1
Hexachlorobutadiene	< 1.5	ug/l	1.5	4.8	1	8260B		10/18/2013	CJR	1
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	8260B		10/18/2013	CJR	1
p-Isopropyltoluene	< 0.31	ug/l	0.31	0.98	1	8260B		10/18/2013	CJR	1
Methylene chloride	< 0.5	ug/l	0.5	1.6	1	8260B		10/18/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.23	ug/l	0.23	0.74	1	8260B		10/18/2013	CJR	1
Naphthalene	< 1.7	ug/l	1.7	5.5	1	8260B		10/18/2013	CJR	1
n-Propylbenzene	< 0.25	ug/l	0.25	0.81	1	8260B		10/18/2013	CJR	1
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	8260B		10/18/2013	CJR	1
1,1,1,2-Tetrachloroethane	< 0.33	ug/l	0.33	1.1	1	8260B		10/18/2013	CJR	1
Tetrachloroethene	< 0.33	ug/l	0.33	1.1	1	8260B		10/18/2013	CJR	1
Toluene	< 0.69	ug/l	0.69	2.2	1	8260B		10/18/2013	CJR	1
1,2,4-Trichlorobenzene	< 0.98	ug/l	0.98	3.1	1	8260B		10/18/2013	CJR	1
1,2,3-Trichlorobenzene	< 1.8	ug/l	1.8	5.8	1	8260B		10/18/2013	CJR	1
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	8260B		10/18/2013	CJR	1
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	8260B		10/18/2013	CJR	1
Trichloroethene (TCE)	< 0.33	ug/l	0.33	1	1	8260B		10/18/2013	CJR	1
Trichlorofluoromethane	< 0.71	ug/l	0.71	2.3	1	8260B		10/18/2013	CJR	1
1,2,4-Trimethylbenzene	< 2.2	ug/l	2.2	6.9	1	8260B		10/18/2013	CJR	1
1,3,5-Trimethylbenzene	< 1.4	ug/l	1.4	4.5	1	8260B		10/18/2013	CJR	1
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	8260B		10/18/2013	CJR	1
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	8260B		10/18/2013	CJR	1
o-Xylene	< 0.63	ug/l	0.63	2	1	8260B		10/18/2013	CJR	1
SUR - Dibromofluoromethane	95	REC %			1	8260B		10/18/2013	CJR	1
SUR - Toluene-d8	99	REC %			1	8260B		10/18/2013	CJR	1
SUR - 1,2-Dichloroethane-d4	94	REC %			1	8260B		10/18/2013	CJR	1
SUR - 4-Bromofluorobenzene	101	REC %			1	8260B		10/18/2013	CJR	1

Project

Lab Code 5025949B
 Sample ID N7298
 Sample Matrix Water
 Sample Date 10/15/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		10/18/2013	CWT	1
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	8260B		10/18/2013	CJR	1
Bromobenzene	< 0.32	ug/l	0.32	1	1	8260B		10/18/2013	CJR	1
Bromodichloromethane	< 0.37	ug/l	0.37	1.2	1	8260B		10/18/2013	CJR	1
Bromoform	< 0.35	ug/l	0.35	1.1	1	8260B		10/18/2013	CJR	1
tert-Butylbenzene	< 0.36	ug/l	0.36	1.2	1	8260B		10/18/2013	CJR	1
sec-Butylbenzene	< 0.33	ug/l	0.33	1	1	8260B		10/18/2013	CJR	1
n-Butylbenzene	< 0.35	ug/l	0.35	1.1	1	8260B		10/18/2013	CJR	1
Carbon Tetrachloride	< 0.33	ug/l	0.33	1.1	1	8260B		10/18/2013	CJR	1
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	8260B		10/18/2013	CJR	1
Chloroethane	< 0.63	ug/l	0.63	2	1	8260B		10/18/2013	CJR	1
Chloroform	< 0.28	ug/l	0.28	0.88	1	8260B		10/18/2013	CJR	1
Chloromethane	< 0.81	ug/l	0.81	2.6	1	8260B		10/18/2013	CJR	1
2-Chlorotoluene	< 0.21	ug/l	0.21	0.66	1	8260B		10/18/2013	CJR	1
4-Chlorotoluene	< 0.21	ug/l	0.21	0.68	1	8260B		10/18/2013	CJR	1
1,2-Dibromo-3-chloropropane	< 0.88	ug/l	0.88	2.8	1	8260B		10/18/2013	CJR	1
Dibromochloromethane	< 0.22	ug/l	0.22	0.7	1	8260B		10/18/2013	CJR	1
1,4-Dichlorobenzene	< 0.3	ug/i	0.3	0.96	1	8260B		10/18/2013	CJR	1
1,3-Dichlorobenzene	< 0.28	ug/l	0.28	0.89	1	8260B		10/18/2013	CJR	1
1,2-Dichlorobenzene	< 0.36	ug/l	0.36	1.2	1	8260B		10/18/2013	CJR	1
Dichlorodifluoromethane	< 0.44	ug/l	0.44	1.4	1	8260B		10/18/2013	CJR	1
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B		10/18/2013	CJR	1
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	8260B		10/18/2013	CJR	1
1,1-Dichloroethene	< 0.4	ug/l	0.4	1.3	1	8260B		10/18/2013	CJR	1
cis-1,2-Dichloroethene	< 0.38	ug/l	0.38	1.2	1	8260B		10/18/2013	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.1	1	8260B		10/18/2013	CJR	1
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	8260B		10/18/2013	CJR	1
2,2-Dichloropropane	< 0.36	ug/l	0.36	1.2	1	8260B		10/18/2013	CJR	4 8
1,3-Dichloropropane	< 0.33	ug/l	0.33	1	1	8260B		10/18/2013	CJR	1
Di-isopropyl ether	< 0.23	ug/l	0.23	0.73	1	8260B		10/18/2013	CJR	1
EDB (1,2-Dibromoethane)	< 0.44	ug/l	0.44	1.4	1	8260B		10/18/2013	CJR	1
Ethylbenzene	< 0.55	ug/l	0.55	1.7	1	8260B		10/18/2013	CJR	1
Hexachlorobutadiene	< 1.5	ug/i	1.5	4.8	1	8260B		10/18/2013	CJR	1
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	8260B		10/18/2013	CJR	1
p-Isopropyltoluene	< 0.31	ug/l	0.31	0.98	1	8260B		10/18/2013	CJR	1
Methylene chloride	< 0.5	ug/l	0.5	1.6	1	8260B		10/18/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.23	ug/l	0.23	0.74	1	8260B		10/18/2013	CJR	1
Naphthalene	< 1.7	ug/l	1.7	5.5	1	8260B		10/18/2013	CJR	1
n-Propylbenzene	< 0.25	ug/l	0.25	0.81	1	8260B		10/18/2013	CJR	1
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	8260B		10/18/2013	CJR	1
1,1,1,2-Tetrachloroethane	< 0.33	ug/l	0.33	1.1	1	8260B		10/18/2013	CJR	1
Tetrachloroethene	< 0.33	ug/l	0.33	1.1	1	8260B		10/18/2013	CJR	1
Toluene	< 0.69	ug/l	0.69	2.2	1	8260B		10/18/2013	CJR	1
1,2,4-Trichlorobenzene	< 0.98	ug/l	0.98	3.1	1	8260B		10/18/2013	CJR	1
1,2,3-Trichlorobenzene	< 1.8	ug/l	1.8	5.8	1	8260B		10/18/2013	CJR	1
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	8260B		10/18/2013	CJR	1
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	8260B		10/18/2013	CJR	1
Trichloroethene (TCE)	< 0.33	ug/l	0.33	1	1	8260B		10/18/2013	CJR	1
Trichlorofluoromethane	< 0.71	ug/l	0.71	2.3	1	8260B		10/18/2013	CJR	1
1,2,4-Trimethylbenzene	< 2.2	ug/l	2.2	6.9	1	8260B		10/18/2013	CJR	1
1,3,5-Trimethylbenzene	< 1.4	ug/l	1.4	4.5	1	8260B		10/18/2013	CJR	1
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	8260B		10/18/2013	CJR	1
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	8260B		10/18/2013	CJR	1
o-Xylene	< 0.63	ug/l	0.63	2	1	8260B		10/18/2013	CJR	1

Project #

Lab Code 5025949B
 Sample ID N7298
 Sample Matrix Water
 Sample Date 10/15/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
SUR - Toluene-d8	98	REC %			1	8260B		10/18/2013	CJR	1
SUR - 1,2-Dichloroethane-d4	93	REC %			1	8260B		10/18/2013	CJR	1
SUR - 4-Bromofluorobenzene	101	REC %			1	8260B		10/18/2013	CJR	1
SUR - Dibromofluoromethane	96	REC %			1	8260B		10/18/2013	CJR	1

Lab Code 5025949C
 Sample ID MW-3
 Sample Matrix Water
 Sample Date 10/15/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		10/18/2013	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 2.7	ug/l	2.7	8.5	10	GRO95/8021		10/23/2013	CJR	1
Ethylbenzene	114	ug/l	8.2	26	10	GRO95/8021		10/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 3.7	ug/l	3.7	12	10	GRO95/8021		10/23/2013	CJR	1
Naphthalene	137	ug/l	12	38	10	GRO95/8021		10/23/2013	CJR	1
Toluene	12.8 "J"	ug/l	8	26	10	GRO95/8021		10/23/2013	CJR	1
1,2,4-Trimethylbenzene	790	ug/l	8.3	26	10	GRO95/8021		10/23/2013	CJR	1
1,3,5-Trimethylbenzene	330	ug/l	8.6	27	10	GRO95/8021		10/23/2013	CJR	1
m&p-Xylene	730	ug/l	16	52	10	GRO95/8021		10/23/2013	CJR	1
o-Xylene	199	ug/l	8.1	26	10	GRO95/8021		10/23/2013	CJR	1

Lab Code 5025949D
 Sample ID MW-2
 Sample Matrix Water
 Sample Date 10/15/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	17.7	ug/L	0.7	2.5	1	7421		10/18/2013	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 13.5	ug/l	13.5	42.5	50	GRO95/8021		10/23/2013	CJR	1
Ethylbenzene	380	ug/l	41	130	50	GRO95/8021		10/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 18.5	ug/l	18.5	60	50	GRO95/8021		10/23/2013	CJR	1
Naphthalene	700	ug/l	60	190	50	GRO95/8021		10/23/2013	CJR	1
Toluene	60 "J"	ug/l	40	130	50	GRO95/8021		10/23/2013	CJR	1
1,2,4-Trimethylbenzene	1640	ug/l	41.5	130	50	GRO95/8021		10/23/2013	CJR	1
1,3,5-Trimethylbenzene	470	ug/l	43	135	50	GRO95/8021		10/23/2013	CJR	1
m&p-Xylene	1310	ug/l	80	260	50	GRO95/8021		10/23/2013	CJR	1
o-Xylene	450	ug/l	40.5	130	50	GRO95/8021		10/23/2013	CJR	1

Project #

Lab Code 5025949E
 Sample ID MW-1
 Sample Matrix Water
 Sample Date 10/15/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	20.2	ug/L	0.7	2.5	1	7421		10/18/2013	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	890	ug/l	13.5	42.5	50	GRO95/8021		10/23/2013	CJR	1
Ethylbenzene	3600	ug/l	41	130	50	GRO95/8021		10/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 18.5	ug/l	18.5	60	50	GRO95/8021		10/23/2013	CJR	1
Naphthalene	680	ug/l	60	190	50	GRO95/8021		10/23/2013	CJR	1
Toluene	7200	ug/l	40	130	50	GRO95/8021		10/23/2013	CJR	1
1,2,4-Trimethylbenzene	2350	ug/l	41.5	130	50	GRO95/8021		10/23/2013	CJR	1
1,3,5-Trimethylbenzene	770	ug/l	43	135	50	GRO95/8021		10/23/2013	CJR	1
m&p-Xylene	9500	ug/l	80	260	50	GRO95/8021		10/23/2013	CJR	1
o-Xylene	3700	ug/l	40.5	130	50	GRO95/8021		10/23/2013	CJR	1

Lab Code 5025949F
 Sample ID TB
 Sample Matrix Water
 Sample Date 10/15/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021		10/22/2013	CJR	1
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021		10/22/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021		10/22/2013	CJR	1
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021		10/22/2013	CJR	1
Toluene	< 0.8	ug/l	0.8	2.6	1	GRO95/8021		10/22/2013	CJR	1
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021		10/22/2013	CJR	1
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021		10/22/2013	CJR	1
m&p-Xylene	< 1.6	ug/l	1.6	5.2	1	GRO95/8021		10/22/2013	CJR	1
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021		10/22/2013	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code Comment

- 1 Laboratory QC within limits.
 - 4 The continuing calibration standard not within established limits.
 - 8 Closing calibration standard not within established limits.
- CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

CHAIN OF CUSTODY RECORD

Synergy

Chain # No. 2681

Page 1 of 1

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required
(Rushes accepted only with prior authorization)

Normal Turn Around

Lab I.D. # _____
Account No.: _____ Quote No.: _____
Project #: _____
Sampler: (signature) *R. Miller*

Project (Name / Location): *River Bend Bar / Albany, WI*
Reports To: *Ran Miller* Invoice To: *R. Miller c/o METCO*
Company: _____ Company: *METCO*
Address: *N 7298 Cty Rd. X* Address: *707 Gillette St., Ste 3*
City State Zip: *Albany, WI 53502* City State Zip: *La Crosse, WI 54603*
Phone: _____ Phone: *(608) 781-8879*
FAX: *(608) 558-4572* FAX: _____

Analysis Requested		Other Analysis											
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID
		X								X	X		
		X											
		X						X					
		X						X					

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<i>50259491</i>	<i>N 7302</i>	<i>10/15</i>	<i>12:40</i>		<i>X</i>	<i>Y</i>	<i>4</i>	<i>GW</i>	<i>HCL/HANDS</i>
<i>B</i>	<i>N 7298</i>	<i>↓</i>	<i>12:05</i>		<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>
<i>C</i>	<i>MW-3</i>	<i>↓</i>	<i>12:45</i>		<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>
<i>D</i>	<i>MW-2</i>	<i>↓</i>	<i>2:30</i>		<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>
<i>E</i>	<i>MW-1</i>	<i>↓</i>	<i>3:30</i>		<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>
<i>F</i>	<i>TB</i>								

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)
Note: UIC Rates Apply (trip blank to be charged at PVOC + Naphthalene rate)
"Agent Status"
Lab to send copy of Report to METCO / Jason P. (Invoice to METCO)

Sample Integrity - To be completed by receiving lab.
 Method of Shipment: *Pushover*
 Temp. of Temp. Blank: _____ °C On Ice: _____
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) *R. Miller* Time: *7:00* Date: *10/11/13*
 Received By: (sign) _____ Time: *8:00* Date: *10/17/13*

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

TINA KLITZKE
TINA KLITZKE
N3602 CHURCH ROAD
MONTICELLO, WI 53570

Report Date 28-Apr-17

Project Name RIVER BENDS BAR
Project #

Invoice # E32822

Lab Code 5032822A
Sample ID MW-4-3
Sample Matrix Soil
Sample Date 4/25/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.6	%			1	5021		4/27/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	0.253 "J"	mg/kg	0.19	0.6	10	GRO95/8021		4/28/2017	TCC	1
Ethylbenzene	32	mg/kg	0.1	0.32	10	GRO95/8021		4/28/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.079	0.25	10	GRO95/8021		4/28/2017	TCC	1
Naphthalene	12.1	mg/kg	0.22	0.7	10	GRO95/8021		4/28/2017	TCC	1
Toluene	7.4	mg/kg	0.14	0.46	10	GRO95/8021		4/28/2017	TCC	1
1,2,4-Trimethylbenzene	90	mg/kg	0.1	0.32	10	GRO95/8021		4/28/2017	TCC	1
1,3,5-Trimethylbenzene	35	mg/kg	0.11	0.36	10	GRO95/8021		4/28/2017	TCC	1
m&p-Xylene	72	mg/kg	0.12	0.37	10	GRO95/8021		4/28/2017	TCC	1
o-Xylene	29.5	mg/kg	0.15	0.47	10	GRO95/8021		4/28/2017	TCC	1

Project #

Lab Code 5032822B
 Sample ID MW-5-4
 Sample Matrix Soil
 Sample Date 4/25/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.7	%			1	5021		4/27/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		4/28/2017	TCC	1
Ethylbenzene	0.313	mg/kg	0.01	0.032	1	GRO95/8021		4/28/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		4/28/2017	TCC	1
Naphthalene	0.39	mg/kg	0.022	0.07	1	GRO95/8021		4/28/2017	TCC	1
Toluene	0.070	mg/kg	0.014	0.046	1	GRO95/8021		4/28/2017	TCC	1
1,2,4-Trimethylbenzene	2.81	mg/kg	0.01	0.032	1	GRO95/8021		4/28/2017	TCC	1
1,3,5-Trimethylbenzene	0.96	mg/kg	0.011	0.036	1	GRO95/8021		4/28/2017	TCC	1
m&p-Xylene	0.71	mg/kg	0.012	0.037	1	GRO95/8021		4/28/2017	TCC	1
o-Xylene	0.254	mg/kg	0.015	0.047	1	GRO95/8021		4/28/2017	TCC	1

Lab Code 5032822C
 Sample ID MEOH BLANK
 Sample Matrix Soil
 Sample Date 4/25/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		4/27/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		4/27/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		4/27/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		4/27/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/27/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		4/27/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/27/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		4/27/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		4/27/2017	TCC	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code Comment

1 Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

Synergy

Environmental Lab, Inc.

Chain # **NE 311**

Page 1 of 1

Lab I.D. #
Account No. : Quote No.:
Project #:
Sampler: (signature) <i>Michael C. Matulis</i>

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request
Rush Analysis Date Required _____ (Rushes accepted only with prior authorization)
<u>2</u> Normal Turn Around

Project (Name / Location): <i>River Bends Bar / Albany, WI</i>									Analysis Requested										Other Analysis					
Reports To: <i>Tina Klitzke</i>					Invoice To: <i>Tina Klitzke</i>				DRO (Mod DRO Sep 95) GRO (Mod GRO Sep 95) LEAD NITRATE/NITRITE OIL & GREASE PAH (EPA 8270) PCB PVC (EPA 8021) PVOC + NAPHTHALENE SULFATE TOTAL SUSPENDED SOLIDS VOC DW (EPA 542.2) VOC (EPA 8260) 8-PCRA METALS PID/ FID															
Company					Company <i>elo METCO</i>																			
Address <i>N 3602 Church Rd</i>					Address <i>709 Gillette, St. Ste 3</i>																			
City State Zip <i>Monticello, WI 53570</i>					City State Zip <i>La Crosse, WI 54603</i>																			
Phone <i>(608) 938-1226</i>					Phone <i>(608) 781-8879</i>																			
FAX					FAX																			
Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation															
<i>S032522A</i>	<i>MW-4-3</i>	<i>4/25</i>	<i>11:55</i>	<i>X</i>	<i>N</i>	<i>N</i>	<i>1</i>	<i>S</i>	<i>MeOH</i>															
<i>B</i>	<i>MW-5-4</i>	<i>4/25</i>	<i>1:15</i>	<i>X</i>	<i>N</i>	<i>N</i>	<i>1</i>	<i>S</i>	<i>MeOH</i>															
<i>C</i>	<i>MeOH Blank</i>						<i>1</i>		<i>MeOH</i>															

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of Report to METCO Home V. (Invoice to METCO)

UAC Rates Apply

Agent Status

Sample Integrity - To be completed by receiving lab Method of Shipment: <u>SM</u> Temp. of Temp. Blank: <u>°C On Ice</u> <input checked="" type="checkbox"/> Cooler seal intact upon receipt: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Relinquished By: (sign) <i>Michael C. Matulis</i>	Time <i>10:00am</i>	Date <i>4/26/17</i>	Received By: (sign) _____	Time _____	Date _____
	Received In Laboratory By: <i>Chandra / [Signature]</i>					
					Time: <i>8:00</i>	Date: <i>4/27/17</i>

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

TINA KLITZKE
TINA KLITZKE
N3602 CHURCH ROAD
MONTICELLO, WI 53570

Report Date 11-May-17

Project Name RIVER BEND BAR
Project #

Invoice # E32870

Lab Code 5032870A
Sample ID N7302 PW
Sample Matrix Water
Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B	5/9/2017	5/9/2017	CJR	1
Bromobenzene	< 0.43	ug/l	0.43	1.37	1	8260B	5/9/2017	5/9/2017	CJR	1
Bromodichloromethane	< 0.31	ug/l	0.31	1	1	8260B	5/9/2017	5/9/2017	CJR	1
Bromoform	< 0.49	ug/l	0.49	1.56	1	8260B	5/9/2017	5/9/2017	CJR	1
tert-Butylbenzene	< 0.39	ug/l	0.39	1.23	1	8260B	5/9/2017	5/9/2017	CJR	1
sec-Butylbenzene	< 0.24	ug/l	0.24	0.76	1	8260B	5/9/2017	5/9/2017	CJR	1
n-Butylbenzene	< 0.34	ug/l	0.34	1.08	1	8260B	5/9/2017	5/9/2017	CJR	1
Carbon Tetrachloride	< 0.21	ug/l	0.21	0.68	1	8260B	5/9/2017	5/9/2017	CJR	1
Chlorobenzene	< 0.27	ug/l	0.27	0.86	1	8260B	5/9/2017	5/9/2017	CJR	1
Chloroethane	< 0.5	ug/l	0.5	1.6	1	8260B	5/9/2017	5/9/2017	CJR	1
Chloroform	< 0.96	ug/l	0.96	3.04	1	8260B	5/9/2017	5/9/2017	CJR	1
Chloromethane	< 1.3	ug/l	1.3	4.15	1	8260B	5/9/2017	5/9/2017	CJR	1
2-Chlorotoluene	< 0.36	ug/l	0.36	1.15	1	8260B	5/9/2017	5/9/2017	CJR	1
4-Chlorotoluene	< 0.35	ug/l	0.35	1.11	1	8260B	5/9/2017	5/9/2017	CJR	1
1,2-Dibromo-3-chloropropane	< 1.88	ug/l	1.88	5.98	1	8260B	5/9/2017	5/9/2017	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.44	1	8260B	5/9/2017	5/9/2017	CJR	1
1,4-Dichlorobenzene	< 0.42	ug/l	0.42	1.34	1	8260B	5/9/2017	5/9/2017	CJR	1
1,3-Dichlorobenzene	< 0.45	ug/l	0.45	1.43	1	8260B	5/9/2017	5/9/2017	CJR	1
1,2-Dichlorobenzene	< 0.34	ug/l	0.34	1.09	1	8260B	5/9/2017	5/9/2017	CJR	1
Dichlorodifluoromethane	< 0.38	ug/l	0.38	1.2	1	8260B	5/9/2017	5/9/2017	CJR	1
1,2-Dichloroethane	< 0.45	ug/l	0.45	1.43	1	8260B	5/9/2017	5/9/2017	CJR	1
1,1-Dichloroethane	< 0.42	ug/l	0.42	1.34	1	8260B	5/9/2017	5/9/2017	CJR	1
1,1-Dichloroethene	< 0.46	ug/l	0.46	1.47	1	8260B	5/9/2017	5/9/2017	CJR	1
cis-1,2-Dichloroethene	< 0.41	ug/l	0.41	1.29	1	8260B	5/9/2017	5/9/2017	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.12	1	8260B	5/9/2017	5/9/2017	CJR	1
1,2-Dichloropropane	< 0.39	ug/l	0.39	1.24	1	8260B	5/9/2017	5/9/2017	CJR	1
1,3-Dichloropropane	< 0.49	ug/l	0.49	1.55	1	8260B	5/9/2017	5/9/2017	CJR	1
trans-1,3-Dichloropropene	< 0.42	ug/l	0.42	1.33	1	8260B	5/9/2017	5/9/2017	CJR	1
cis-1,3-Dichloropropene	< 0.21	ug/l	0.21	0.65	1	8260B	5/9/2017	5/9/2017	CJR	1

Project #

Lab Code 5032870A

Sample ID N7302 PW

Sample Matrix Water

Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Di-isopropyl ether	< 0.26	ug/l	0.26	0.83	1	8260B		5/9/2017	CJR	1
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/9/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		5/9/2017	CJR	1
Hexachlorobutadiene	< 1.47	ug/l	1.47	4.68	1	8260B		5/9/2017	CJR	1
Isopropylbenzene	< 0.29	ug/l	0.29	0.93	1	8260B		5/9/2017	CJR	1
p-Isopropyltoluene	< 0.28	ug/l	0.28	0.91	1	8260B		5/9/2017	CJR	1
Methylene chloride	< 0.94	ug/l	0.94	2.98	1	8260B		5/9/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/9/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		5/9/2017	CJR	1
n-Propylbenzene	< 0.19	ug/l	0.19	0.62	1	8260B		5/9/2017	CJR	1
1,1,2,2-Tetrachloroethane	< 0.69	ug/l	0.69	2.21	1	8260B		5/9/2017	CJR	1
1,1,1,2-Tetrachloroethane	< 0.47	ug/l	0.47	1.48	1	8260B		5/9/2017	CJR	1
Tetrachloroethene	< 0.48	ug/l	0.48	1.52	1	8260B		5/9/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		5/9/2017	CJR	1
1,2,4-Trichlorobenzene	< 1.29	ug/l	1.29	4.1	1	8260B		5/9/2017	CJR	1
1,2,3-Trichlorobenzene	< 0.83	ug/l	0.83	2.63	1	8260B		5/9/2017	CJR	1
1,1,1-Trichloroethane	< 0.35	ug/l	0.35	1.11	1	8260B		5/9/2017	CJR	1
1,1,2-Trichloroethane	< 0.65	ug/l	0.65	2.06	1	8260B		5/9/2017	CJR	1
Trichloroethene (TCE)	< 0.45	ug/l	0.45	1.43	1	8260B		5/9/2017	CJR	1
Trichlorofluoromethane	< 0.64	ug/l	0.64	2.04	1	8260B		5/9/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		5/9/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		5/9/2017	CJR	1
Vinyl Chloride	< 0.19	ug/l	0.19	0.62	1	8260B		5/9/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		5/9/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		5/9/2017	CJR	1
SUR - 1,2-Dichloroethane-d4	103	REC %				1 8260B		5/9/2017	CJR	1
SUR - 4-Bromofluorobenzene	95	REC %				1 8260B		5/9/2017	CJR	1
SUR - Dibromofluoromethane	97	REC %				1 8260B		5/9/2017	CJR	1
SUR - Toluene-d8	94	REC %				1 8260B		5/9/2017	CJR	1

Project

Lab Code 5032870B
 Sample ID N7298 PW
 Sample Matrix Water
 Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		5/9/2017	CJR	1
Bromobenzene	< 0.43	ug/l	0.43	1.37	1	8260B		5/9/2017	CJR	1
Bromodichloromethane	< 0.31	ug/l	0.31	1	1	8260B		5/9/2017	CJR	1
Bromoform	< 0.49	ug/l	0.49	1.56	1	8260B		5/9/2017	CJR	1
tert-Butylbenzene	< 0.39	ug/l	0.39	1.23	1	8260B		5/9/2017	CJR	1
sec-Butylbenzene	< 0.24	ug/l	0.24	0.76	1	8260B		5/9/2017	CJR	1
n-Butylbenzene	< 0.34	ug/l	0.34	1.08	1	8260B		5/9/2017	CJR	1
Carbon Tetrachloride	< 0.21	ug/l	0.21	0.68	1	8260B		5/9/2017	CJR	1
Chlorobenzene	< 0.27	ug/l	0.27	0.86	1	8260B		5/9/2017	CJR	1
Chloroethane	< 0.5	ug/l	0.5	1.6	1	8260B		5/9/2017	CJR	1
Chloroform	< 0.96	ug/l	0.96	3.04	1	8260B		5/9/2017	CJR	1
Chloromethane	< 1.3	ug/l	1.3	4.15	1	8260B		5/9/2017	CJR	1
2-Chlorotoluene	< 0.36	ug/l	0.36	1.15	1	8260B		5/9/2017	CJR	1
4-Chlorotoluene	< 0.35	ug/l	0.35	1.11	1	8260B		5/9/2017	CJR	1
1,2-Dibromo-3-chloropropane	< 1.88	ug/l	1.88	5.98	1	8260B		5/9/2017	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.44	1	8260B		5/9/2017	CJR	1
1,4-Dichlorobenzene	< 0.42	ug/l	0.42	1.34	1	8260B		5/9/2017	CJR	1
1,3-Dichlorobenzene	< 0.45	ug/l	0.45	1.43	1	8260B		5/9/2017	CJR	1
1,2-Dichlorobenzene	< 0.34	ug/l	0.34	1.09	1	8260B		5/9/2017	CJR	1
Dichlorodifluoromethane	< 0.38	ug/l	0.38	1.2	1	8260B		5/9/2017	CJR	1
1,2-Dichloroethane	< 0.45	ug/l	0.45	1.43	1	8260B		5/9/2017	CJR	1
1,1-Dichloroethane	< 0.42	ug/l	0.42	1.34	1	8260B		5/9/2017	CJR	1
1,1-Dichloroethene	< 0.46	ug/l	0.46	1.47	1	8260B		5/9/2017	CJR	1
cis-1,2-Dichloroethene	< 0.41	ug/l	0.41	1.29	1	8260B		5/9/2017	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.12	1	8260B		5/9/2017	CJR	1
1,2-Dichloropropane	< 0.39	ug/l	0.39	1.24	1	8260B		5/9/2017	CJR	1
1,3-Dichloropropane	< 0.49	ug/l	0.49	1.55	1	8260B		5/9/2017	CJR	1
trans-1,3-Dichloropropene	< 0.42	ug/l	0.42	1.33	1	8260B		5/9/2017	CJR	1
cis-1,3-Dichloropropene	< 0.21	ug/l	0.21	0.65	1	8260B		5/9/2017	CJR	1
Di-isopropyl ether	< 0.26	ug/l	0.26	0.83	1	8260B		5/9/2017	CJR	1
EDB (1,2-Dibromochthane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/9/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		5/9/2017	CJR	1
Hexachlorobutadiene	< 1.47	ug/l	1.47	4.68	1	8260B		5/9/2017	CJR	1
Isopropylbenzene	< 0.29	ug/l	0.29	0.93	1	8260B		5/9/2017	CJR	1
p-Isopropyltoluene	< 0.28	ug/l	0.28	0.91	1	8260B		5/9/2017	CJR	1
Methylene chloride	< 0.94	ug/l	0.94	2.98	1	8260B		5/9/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/9/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		5/9/2017	CJR	1
n-Propylbenzene	< 0.19	ug/l	0.19	0.62	1	8260B		5/9/2017	CJR	1
1,1,2,2-Tetrachloroethane	< 0.69	ug/l	0.69	2.21	1	8260B		5/9/2017	CJR	1
1,1,1,2-Tetrachloroethane	< 0.47	ug/l	0.47	1.48	1	8260B		5/9/2017	CJR	1
Tetrachloroethene	< 0.48	ug/l	0.48	1.52	1	8260B		5/9/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		5/9/2017	CJR	1
1,2,4-Trichlorobenzene	< 1.29	ug/l	1.29	4.1	1	8260B		5/9/2017	CJR	1
1,2,3-Trichlorobenzene	< 0.83	ug/l	0.83	2.63	1	8260B		5/9/2017	CJR	1
1,1,1-Trichloroethane	< 0.35	ug/l	0.35	1.11	1	8260B		5/9/2017	CJR	1
1,1,2-Trichloroethane	< 0.65	ug/l	0.65	2.06	1	8260B		5/9/2017	CJR	1
Trichloroethene (TCE)	< 0.45	ug/l	0.45	1.43	1	8260B		5/9/2017	CJR	1
Trichlorofluoromethane	< 0.64	ug/l	0.64	2.04	1	8260B		5/9/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		5/9/2017	CJR	1

Project Name RIVER BEND BAR
Project #

Invoice # E32870

Lab Code 5032870B
Sample ID N7298 PW
Sample Matrix Water
Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		5/9/2017	CJR	1
Vinyl Chloride	< 0.19	ug/l	0.19	0.62	1	8260B		5/9/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		5/9/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		5/9/2017	CJR	1
SUR - 1,2-Dichloroethane-d4	99	REC %				1 8260B		5/9/2017	CJR	1
SUR - 4-Bromofluorobenzene	98	REC %				1 8260B		5/9/2017	CJR	1
SUR - Dibromofluoromethane	98	REC %				1 8260B		5/9/2017	CJR	1
SUR - Toluene-d8	93	REC %				1 8260B		5/9/2017	CJR	1

Project

Lab Code 5032870C

Sample ID MW-5

Sample Matrix Water

Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/l.	0.9	3	1	7421		5/9/2017	CWT	1
Organic										
VOC's										
Benzene	0.99	ug/l	0.17	0.55	1	8260B		5/9/2017	CJR	1
Bromobenzene	< 0.43	ug/l	0.43	1.37	1	8260B		5/9/2017	CJR	1
Bromodichloromethane	< 0.31	ug/l	0.31	1	1	8260B		5/9/2017	CJR	1
Bromoform	< 0.49	ug/l	0.49	1.56	1	8260B		5/9/2017	CJR	1
tert-Butylbenzene	0.73 "J"	ug/l	0.39	1.23	1	8260B		5/9/2017	CJR	1
sec-Butylbenzene	1.3	ug/l	0.24	0.76	1	8260B		5/9/2017	CJR	1
n-Butylbenzene	2.96	ug/l	0.34	1.08	1	8260B		5/9/2017	CJR	1
Carbon Tetrachloride	< 0.21	ug/l	0.21	0.68	1	8260B		5/9/2017	CJR	1
Chlorobenzene	< 0.27	ug/l	0.27	0.86	1	8260B		5/9/2017	CJR	1
Chloroethane	< 0.5	ug/l	0.5	1.6	1	8260B		5/9/2017	CJR	1
Chloroform	< 0.96	ug/l	0.96	3.04	1	8260B		5/9/2017	CJR	1
Chloromethane	< 1.3	ug/l	1.3	4.15	1	8260B		5/9/2017	CJR	1
2-Chlorotoluene	< 0.36	ug/l	0.36	1.15	1	8260B		5/9/2017	CJR	1
4-Chlorotoluene	< 0.35	ug/l	0.35	1.11	1	8260B		5/9/2017	CJR	1
1,2-Dibromo-3-chloropropane	< 1.88	ug/l	1.88	5.98	1	8260B		5/9/2017	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.44	1	8260B		5/9/2017	CJR	1
1,4-Dichlorobenzene	< 0.42	ug/l	0.42	1.34	1	8260B		5/9/2017	CJR	1
1,3-Dichlorobenzene	< 0.45	ug/l	0.45	1.43	1	8260B		5/9/2017	CJR	1
1,2-Dichlorobenzene	< 0.34	ug/l	0.34	1.09	1	8260B		5/9/2017	CJR	1
Dichlorodifluoromethane	< 0.38	ug/l	0.38	1.2	1	8260B		5/9/2017	CJR	1
1,2-Dichloroethane	< 0.45	ug/l	0.45	1.43	1	8260B		5/9/2017	CJR	1
1,1-Dichloroethane	< 0.42	ug/l	0.42	1.34	1	8260B		5/9/2017	CJR	1
1,1-Dichloroethene	< 0.46	ug/l	0.46	1.47	1	8260B		5/9/2017	CJR	1
cis-1,2-Dichloroethene	< 0.41	ug/l	0.41	1.29	1	8260B		5/9/2017	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.12	1	8260B		5/9/2017	CJR	1
1,2-Dichloropropane	< 0.39	ug/l	0.39	1.24	1	8260B		5/9/2017	CJR	1
1,3-Dichloropropane	< 0.49	ug/l	0.49	1.55	1	8260B		5/9/2017	CJR	1
trans-1,3-Dichloropropene	< 0.42	ug/l	0.42	1.33	1	8260B		5/9/2017	CJR	1
cis-1,3-Dichloropropene	< 0.21	ug/l	0.21	0.65	1	8260B		5/9/2017	CJR	1
Di-isopropyl ether	< 0.26	ug/l	0.26	0.83	1	8260B		5/9/2017	CJR	1
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/9/2017	CJR	1
Ethylbenzene	6.3	ug/l	0.2	0.63	1	8260B		5/9/2017	CJR	1
Hexachlorobutadiene	< 1.47	ug/l	1.47	4.68	1	8260B		5/9/2017	CJR	1
Isopropylbenzene	8.2	ug/l	0.29	0.93	1	8260B		5/9/2017	CJR	1
p-Isopropyltoluene	2.77	ug/l	0.28	0.91	1	8260B		5/9/2017	CJR	1
Methylene chloride	< 0.94	ug/l	0.94	2.98	1	8260B		5/9/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/9/2017	CJR	1
Naphthalene	12	ug/l	2.17	6.9	1	8260B		5/9/2017	CJR	1
n-Propylbenzene	6.5	ug/l	0.19	0.62	1	8260B		5/9/2017	CJR	1
1,1,2,2-Tetrachloroethane	< 0.69	ug/l	0.69	2.21	1	8260B		5/9/2017	CJR	1
1,1,1,2-Tetrachloroethane	< 0.47	ug/l	0.47	1.48	1	8260B		5/9/2017	CJR	1
Tetrachloroethene	< 0.48	ug/l	0.48	1.52	1	8260B		5/9/2017	CJR	1
Toluene	1.31 "J"	ug/l	0.67	2.13	1	8260B		5/9/2017	CJR	1
1,2,4-Trichlorobenzene	< 1.29	ug/l	1.29	4.1	1	8260B		5/9/2017	CJR	1
1,2,3-Trichlorobenzene	< 0.83	ug/l	0.83	2.63	1	8260B		5/9/2017	CJR	1
1,1,1-Trichloroethane	< 0.35	ug/l	0.35	1.11	1	8260B		5/9/2017	CJR	1

Project #

Lab Code 5032870C

Sample ID MW-5

Sample Matrix Water

Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,1,2-Trichloroethane	< 0.65	ug/l	0.65	2.06	1	8260B	5/9/2017	5/9/2017	CJR	1
Trichloroethene (TCE)	< 0.45	ug/l	0.45	1.43	1	8260B	5/9/2017	5/9/2017	CJR	1
Trichlorofluoromethane	< 0.64	ug/l	0.64	2.04	1	8260B	5/9/2017	5/9/2017	CJR	1
1,2,4-Trimethylbenzene	50	ug/l	1.14	3.63	1	8260B	5/9/2017	5/9/2017	CJR	1
1,3,5-Trimethylbenzene	52	ug/l	0.91	2.9	1	8260B	5/9/2017	5/9/2017	CJR	1
Vinyl Chloride	< 0.19	ug/l	0.19	0.62	1	8260B	5/9/2017	5/9/2017	CJR	1
m&p-Xylene	92	ug/l	1.56	4.95	1	8260B	5/9/2017	5/9/2017	CJR	1
o-Xylene	16.3	ug/l	0.39	1.25	1	8260B	5/9/2017	5/9/2017	CJR	1
SUR - Toluene-d8	92	REC %			1	8260B	5/9/2017	5/9/2017	CJR	1
SUR - Dibromofluoromethane	95	REC %			1	8260B	5/9/2017	5/9/2017	CJR	1
SUR - 1,2-Dichloroethane-d4	100	REC %			1	8260B	5/9/2017	5/9/2017	CJR	1
SUR - 4-Bromofluorobenzene	99	REC %			1	8260B	5/9/2017	5/9/2017	CJR	1

Project #

Lab Code 5032870D

Sample ID MW-4

Sample Matrix Water

Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	15.7	ug/L	0.9	3	1	7421		5/9/2017	CWT	1
Organic										
VOC's										
Benzene	85	ug/l	1.7	5.5	10	8260B		5/10/2017	CJR	1
Bromobenzene	< 4.3	ug/l	4.3	13.7	10	8260B		5/10/2017	CJR	1
Bromodichloromethane	< 3.1	ug/l	3.1	10	10	8260B		5/10/2017	CJR	1
Bromoform	< 4.9	ug/l	4.9	15.6	10	8260B		5/10/2017	CJR	1
tert-Butylbenzene	6.3 "J"	ug/l	3.9	12.3	10	8260B		5/10/2017	CJR	1
sec-Butylbenzene	18.4	ug/l	2.4	7.6	10	8260B		5/10/2017	CJR	1
n-Butylbenzene	74	ug/l	3.4	10.8	10	8260B		5/10/2017	CJR	1
Carbon Tetrachloride	< 2.1	ug/l	2.1	6.8	10	8260B		5/10/2017	CJR	1
Chlorobenzene	< 2.7	ug/l	2.7	8.6	10	8260B		5/10/2017	CJR	1
Chloroethane	< 5	ug/l	5	16	10	8260B		5/10/2017	CJR	1
Chloroform	< 9.6	ug/l	9.6	30.4	10	8260B		5/10/2017	CJR	1
Chloromethane	< 13	ug/l	13	41.5	10	8260B		5/10/2017	CJR	1
2-Chlorotoluene	< 3.6	ug/l	3.6	11.5	10	8260B		5/10/2017	CJR	1
4-Chlorotoluene	< 3.5	ug/l	3.5	11.1	10	8260B		5/10/2017	CJR	1
1,2-Dibromo-3-chloropropane	< 18.8	ug/l	18.8	59.8	10	8260B		5/10/2017	CJR	1
Dibromochloromethane	< 4.5	ug/l	4.5	14.4	10	8260B		5/10/2017	CJR	1
1,4-Dichlorobenzene	< 4.2	ug/l	4.2	13.4	10	8260B		5/10/2017	CJR	1
1,3-Dichlorobenzene	< 4.5	ug/l	4.5	14.3	10	8260B		5/10/2017	CJR	1
1,2-Dichlorobenzene	< 3.4	ug/l	3.4	10.9	10	8260B		5/10/2017	CJR	1
Dichlorodifluoromethane	< 3.8	ug/l	3.8	12	10	8260B		5/10/2017	CJR	1
1,2-Dichloroethane	< 4.5	ug/l	4.5	14.3	10	8260B		5/10/2017	CJR	1
1,1-Dichloroethane	< 4.2	ug/l	4.2	13.4	10	8260B		5/10/2017	CJR	1
1,1-Dichloroethene	< 4.6	ug/l	4.6	14.7	10	8260B		5/10/2017	CJR	1
cis-1,2-Dichloroethene	< 4.1	ug/l	4.1	12.9	10	8260B		5/10/2017	CJR	1
trans-1,2-Dichloroethene	< 3.5	ug/l	3.5	11.2	10	8260B		5/10/2017	CJR	1
1,2-Dichloropropane	< 3.9	ug/l	3.9	12.4	10	8260B		5/10/2017	CJR	1
1,3-Dichloropropane	< 4.9	ug/l	4.9	15.5	10	8260B		5/10/2017	CJR	1
trans-1,3-Dichloropropene	< 4.2	ug/l	4.2	13.3	10	8260B		5/10/2017	CJR	1
cis-1,3-Dichloropropene	< 2.1	ug/l	2.1	6.5	10	8260B		5/10/2017	CJR	1
Di-isopropyl ether	< 2.6	ug/l	2.6	8.3	10	8260B		5/10/2017	CJR	1
EDB (1,2-Dibromoethane)	< 3.4	ug/l	3.4	10.9	10	8260B		5/10/2017	CJR	1
Ethylbenzene	480	ug/l	2	6.3	10	8260B		5/10/2017	CJR	1
Hexachlorobutadiene	< 14.7	ug/l	14.7	46.8	10	8260B		5/10/2017	CJR	1
Isopropylbenzene	112	ug/l	2.9	9.3	10	8260B		5/10/2017	CJR	1
p-Isopropyltoluene	11.2	ug/l	2.8	9.1	10	8260B		5/10/2017	CJR	1
Methylene chloride	< 9.4	ug/l	9.4	29.8	10	8260B		5/10/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 8.2	ug/l	8.2	26	10	8260B		5/10/2017	CJR	1
Naphthalene	90	ug/l	21.7	69	10	8260B		5/10/2017	CJR	1
n-Propylbenzene	340	ug/l	1.9	6.2	10	8260B		5/10/2017	CJR	1
1,1,2,2-Tetrachloroethane	< 6.9	ug/l	6.9	22.1	10	8260B		5/10/2017	CJR	1
1,1,1,2-Tetrachloroethane	< 4.7	ug/l	4.7	14.8	10	8260B		5/10/2017	CJR	1
Tetrachloroethene	< 4.8	ug/l	4.8	15.2	10	8260B		5/10/2017	CJR	1
Toluene	209	ug/l	6.7	21.3	10	8260B		5/10/2017	CJR	1
1,2,4-Trichlorobenzene	< 12.9	ug/l	12.9	41	10	8260B		5/10/2017	CJR	1
1,2,3-Trichlorobenzene	< 8.3	ug/l	8.3	26.3	10	8260B		5/10/2017	CJR	1
1,1,1-Trichloroethane	< 3.5	ug/l	3.5	11.1	10	8260B		5/10/2017	CJR	1

Project #

Lab Code 5032870D
 Sample ID MW-4
 Sample Matrix Water
 Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,1,2-Trichloroethane	< 6.5	ug/l	6.5	20.6	10	8260B		5/10/2017	CJR	1
Trichloroethene (TCE)	< 4.5	ug/l	4.5	14.3	10	8260B		5/10/2017	CJR	1
Trichlorofluoromethane	< 6.4	ug/l	6.4	20.4	10	8260B		5/10/2017	CJR	1
1,2,4-Trimethylbenzene	1870	ug/l	11.4	36.3	10	8260B		5/10/2017	CJR	1
1,3,5-Trimethylbenzene	590	ug/l	9.1	29	10	8260B		5/10/2017	CJR	1
Vinyl Chloride	< 1.9	ug/l	1.9	6.2	10	8260B		5/10/2017	CJR	1
m&p-Xylene	1470	ug/l	15.6	49.5	10	8260B		5/10/2017	CJR	1
o-Xylene	500	ug/l	3.9	12.5	10	8260B		5/10/2017	CJR	1
SUR - 1,2-Dichloroethane-d4	100	REC %				10 8260B		5/10/2017	CJR	1
SUR - Toluene-d8	96	REC %				10 8260B		5/10/2017	CJR	1
SUR - 4-Bromofluorobenzene	100	REC %				10 8260B		5/10/2017	CJR	1
SUR - Dibromofluoromethane	96	REC %				10 8260B		5/10/2017	CJR	1

Lab Code 5032870E
 Sample ID MW-3
 Sample Matrix Water
 Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	3.4	ug/L	0.9	3	1	7421		5/9/2017	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	0.87 "J"	ug/l	0.27	0.87	1	GRO95/8021		5/10/2017	TCC	1
Ethylbenzene	2.57	ug/l	0.56	1.77	1	GRO95/8021		5/10/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.43	ug/l	0.43	1.36	1	GRO95/8021		5/10/2017	TCC	1
Naphthalene	7.6	ug/l	1.7	5.27	1	GRO95/8021		5/10/2017	TCC	1
Toluene	< 0.33	ug/l	0.33	1.06	1	GRO95/8021		5/10/2017	TCC	1
1,2,4-Trimethylbenzene	4.2	ug/l	0.56	1.78	1	GRO95/8021		5/10/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.58	ug/l	0.58	1.84	1	GRO95/8021		5/10/2017	TCC	1
m&p-Xylene	3.5	ug/l	1.1	3.49	1	GRO95/8021		5/10/2017	TCC	1
o-Xylene	< 0.61	ug/l	0.61	1.92	1	GRO95/8021		5/10/2017	TCC	1

Project #

Lab Code 5032870F
 Sample ID MW-2
 Sample Matrix Water
 Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/L	0.9		3	1 7421		5/9/2017	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	1.75	ug/l	0.27	0.87	1	GRO95/8021		5/10/2017	TCC	1
Ethylbenzene	22.6	ug/l	0.56	1.77	1	GRO95/8021		5/10/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.43	ug/l	0.43	1.36	1	GRO95/8021		5/10/2017	TCC	1
Naphthalene	38	ug/l	1.7	5.27	1	GRO95/8021		5/10/2017	TCC	1
Toluene	2.3	ug/l	0.33	1.06	1	GRO95/8021		5/10/2017	TCC	1
1,2,4-Trimethylbenzene	340	ug/l	0.56	1.78	1	GRO95/8021		5/10/2017	TCC	1
1,3,5-Trimethylbenzene	47	ug/l	0.58	1.84	1	GRO95/8021		5/10/2017	TCC	1
m&p-Xylene	109	ug/l	1.1	3.49	1	GRO95/8021		5/10/2017	TCC	1
o-Xylene	34	ug/l	0.61	1.92	1	GRO95/8021		5/10/2017	TCC	1

Lab Code 5032870G
 Sample ID MW-1
 Sample Matrix Water
 Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	17.9	ug/L	0.9		3	1 7421		5/9/2017	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	330	ug/l	5.4	17.4	20	GRO95/8021		5/11/2017	TCC	1
Ethylbenzene	3050	ug/l	11.2	35.4	20	GRO95/8021		5/11/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 8.6	ug/l	8.6	27.2	20	GRO95/8021		5/11/2017	TCC	1
Naphthalene	600	ug/l	34	105.4	20	GRO95/8021		5/11/2017	TCC	1
Toluene	4900	ug/l	6.6	21.2	20	GRO95/8021		5/11/2017	TCC	1
1,2,4-Trimethylbenzene	2460	ug/l	11.2	35.6	20	GRO95/8021		5/11/2017	TCC	1
1,3,5-Trimethylbenzene	650	ug/l	11.6	36.8	20	GRO95/8021		5/11/2017	TCC	1
m&p-Xylene	9000	ug/l	22	69.8	20	GRO95/8021		5/11/2017	TCC	1
o-Xylene	3700	ug/l	12.2	38.4	20	GRO95/8021		5/11/2017	TCC	1

Project

Lab Code 5032870H

Sample ID TB

Sample Matrix Water

Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		5/9/2017	CJR	1
Bromobenzene	< 0.43	ug/l	0.43	1.37	1	8260B		5/9/2017	CJR	1
Bromodichloromethane	< 0.31	ug/l	0.31	1	1	8260B		5/9/2017	CJR	1
Bromoform	< 0.49	ug/l	0.49	1.56	1	8260B		5/9/2017	CJR	1
tert-Butylbenzene	< 0.39	ug/l	0.39	1.23	1	8260B		5/9/2017	CJR	1
sec-Butylbenzene	< 0.24	ug/l	0.24	0.76	1	8260B		5/9/2017	CJR	1
n-Butylbenzene	< 0.34	ug/l	0.34	1.08	1	8260B		5/9/2017	CJR	1
Carbon Tetrachloride	< 0.21	ug/l	0.21	0.68	1	8260B		5/9/2017	CJR	1
Chlorobenzene	< 0.27	ug/l	0.27	0.86	1	8260B		5/9/2017	CJR	1
Chloroethane	< 0.5	ug/l	0.5	1.6	1	8260B		5/9/2017	CJR	1
Chloroform	< 0.96	ug/l	0.96	3.04	1	8260B		5/9/2017	CJR	1
Chloromethane	< 1.3	ug/l	1.3	4.15	1	8260B		5/9/2017	CJR	1
2-Chlorotoluene	< 0.36	ug/l	0.36	1.15	1	8260B		5/9/2017	CJR	1
4-Chlorotoluene	< 0.35	ug/l	0.35	1.11	1	8260B		5/9/2017	CJR	1
1,2-Dibromo-3-chloropropane	< 1.88	ug/l	1.88	5.98	1	8260B		5/9/2017	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.44	1	8260B		5/9/2017	CJR	1
1,4-Dichlorobenzene	< 0.42	ug/l	0.42	1.34	1	8260B		5/9/2017	CJR	1
1,3-Dichlorobenzene	< 0.45	ug/l	0.45	1.43	1	8260B		5/9/2017	CJR	1
1,2-Dichlorobenzene	< 0.34	ug/l	0.34	1.09	1	8260B		5/9/2017	CJR	1
Dichlorodifluoromethane	< 0.38	ug/l	0.38	1.2	1	8260B		5/9/2017	CJR	1
1,2-Dichloroethane	< 0.45	ug/l	0.45	1.43	1	8260B		5/9/2017	CJR	1
1,1-Dichloroethane	< 0.42	ug/l	0.42	1.34	1	8260B		5/9/2017	CJR	1
1,1-Dichloroethene	< 0.46	ug/l	0.46	1.47	1	8260B		5/9/2017	CJR	1
cis-1,2-Dichloroethene	< 0.41	ug/l	0.41	1.29	1	8260B		5/9/2017	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.12	1	8260B		5/9/2017	CJR	1
1,2-Dichloropropane	< 0.39	ug/l	0.39	1.24	1	8260B		5/9/2017	CJR	1
1,3-Dichloropropane	< 0.49	ug/l	0.49	1.55	1	8260B		5/9/2017	CJR	1
trans-1,3-Dichloropropene	< 0.42	ug/l	0.42	1.33	1	8260B		5/9/2017	CJR	1
cis-1,3-Dichloropropene	< 0.21	ug/l	0.21	0.65	1	8260B		5/9/2017	CJR	1
Di-isopropyl ether	< 0.26	ug/l	0.26	0.83	1	8260B		5/9/2017	CJR	1
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/9/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		5/9/2017	CJR	1
Hexachlorobutadiene	< 1.47	ug/l	1.47	4.68	1	8260B		5/9/2017	CJR	1
Isopropylbenzene	< 0.29	ug/l	0.29	0.93	1	8260B		5/9/2017	CJR	1
p-Isopropyltoluene	< 0.28	ug/l	0.28	0.91	1	8260B		5/9/2017	CJR	1
Methylene chloride	< 0.94	ug/l	0.94	2.98	1	8260B		5/9/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/9/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		5/9/2017	CJR	1
n-Propylbenzene	< 0.19	ug/l	0.19	0.62	1	8260B		5/9/2017	CJR	1
1,1,2,2-Tetrachloroethane	< 0.69	ug/l	0.69	2.21	1	8260B		5/9/2017	CJR	1
1,1,1,2-Tetrachloroethane	< 0.47	ug/l	0.47	1.48	1	8260B		5/9/2017	CJR	1
Tetrachloroethene	< 0.48	ug/l	0.48	1.52	1	8260B		5/9/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		5/9/2017	CJR	1
1,2,4-Trichlorobenzene	< 1.29	ug/l	1.29	4.1	1	8260B		5/9/2017	CJR	1
1,2,3-Trichlorobenzene	< 0.83	ug/l	0.83	2.63	1	8260B		5/9/2017	CJR	1
1,1,1-Trichloroethane	< 0.35	ug/l	0.35	1.11	1	8260B		5/9/2017	CJR	1
1,1,2-Trichloroethane	< 0.65	ug/l	0.65	2.06	1	8260B		5/9/2017	CJR	1
Trichloroethene (TCE)	< 0.45	ug/l	0.45	1.43	1	8260B		5/9/2017	CJR	1
Trichlorofluoromethane	< 0.64	ug/l	0.64	2.04	1	8260B		5/9/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		5/9/2017	CJR	1

Project #

Lab Code 5032870H
 Sample ID TB
 Sample Matrix Water
 Sample Date 5/4/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		5/9/2017	CJR	1
Vinyl Chloride	< 0.19	ug/l	0.19	0.62	1	8260B		5/9/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		5/9/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		5/9/2017	CJR	1
SUR - Toluene-d8	93	REC %				8260B		5/9/2017	CJR	1
SUR - 1,2-Dichloroethane-d4	98	REC %				8260B		5/9/2017	CJR	1
SUR - 4-Bromofluorobenzene	96	REC %				8260B		5/9/2017	CJR	1
SUR - Dibromofluoromethane	94	REC %				8260B		5/9/2017	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code Comment

1 Laboratory QC within limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Lab I.D. # _____
 Account No. : _____ Quote No. : _____
 Project #: _____
 Sampler: (signature) *Jim Jann*

Project (Name / Location): *River Bend Bar / Albany*
 Reports To: *Tina Klitzke* Invoice To: *Tina Klitzke*
 Company: _____ Company: *C/O METCO*
 Address: *N 3602 Church Rd.* Address: *709 Gillette St, Ste. 3*
 City State Zip: *Monticello, WI 53570* City State Zip: *La Crosse, WI 54603*
 Phone: _____ Phone: _____
 FAX: _____ FAX: _____

Analysis Requested												Other Analysis		
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 842.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<i>S032870A</i>	<i>N7302 PW</i>	<i>5-4</i>	<i>1000</i>			<i>N</i>	<i>3</i>	<i>GW</i>	<i>HCL</i>
<i>B</i>	<i>N7298 PW</i>		<i>1030</i>			<i>N</i>	<i>3</i>		<i>HCL</i>
<i>C</i>	<i>MW-5</i>		<i>1050</i>			<i>Y</i>	<i>4</i>		<i>HCL, HNO₃</i>
<i>D</i>	<i>MW-4</i>		<i>1115</i>			<i>Y</i>	<i>4</i>		
<i>E</i>	<i>MW-3</i>		<i>1145</i>			<i>Y</i>	<i>4</i>		
<i>F</i>	<i>MW-2</i>		<i>1210</i>			<i>Y</i>	<i>4</i>		
<i>G</i>	<i>MW-1</i>	<i>✓</i>	<i>1230</i>			<i>Y</i>	<i>4</i>	<i>✓</i>	<i>✓</i>
<i>H</i>	<i>TB</i>						<i>1</i>		<i>HCL</i>

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO / Jason P. (Invoice to METCO)
** utc rates apply (trip blank to be charged at Voc rate)*
** Agent status*

Sample Integrity: To be completed by receiving lab.
 Method of Shipment: *Box*
 Temp. of Temp. Blank: _____ °C On Ice:
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) *Jim Jann* Time: *5:00 PM* Date: *5-4-17*
 Received By: (sign) _____ Time: _____ Date: _____
 Received in Laboratory By: *Ch...* Time: *10:00* Date: *5/6/17*

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

TINA KLITZKE
TINA KLITZKE
N3602 CHURCH ROAD
MONTICELLO, WI 53570

Report Date 17-Aug-17

Project Name RIVER BEND BAR
Project #

Invoice # E33361

Lab Code 5033361A
Sample ID N7302 PW
Sample Matrix Water
Sample Date 8/3/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		8/11/2017	CJR	1
Bromobenzene	< 0.43	ug/l	0.43	1.37	1	8260B		8/11/2017	CJR	1
Bromodichloromethane	< 0.31	ug/l	0.31	1	1	8260B		8/11/2017	CJR	1
Bromoform	< 0.49	ug/l	0.49	1.56	1	8260B		8/11/2017	CJR	1
tert-Butylbenzene	< 0.39	ug/l	0.39	1.23	1	8260B		8/11/2017	CJR	1
sec-Butylbenzene	< 0.24	ug/l	0.24	0.76	1	8260B		8/11/2017	CJR	1
n-Butylbenzene	< 0.34	ug/l	0.34	1.08	1	8260B		8/11/2017	CJR	1
Carbon Tetrachloride	< 0.21	ug/l	0.21	0.68	1	8260B		8/11/2017	CJR	1
Chlorobenzene	< 0.27	ug/l	0.27	0.86	1	8260B		8/11/2017	CJR	1
Chloroethane	< 0.5	ug/l	0.5	1.6	1	8260B		8/11/2017	CJR	1
Chloroform	< 0.96	ug/l	0.96	3.04	1	8260B		8/11/2017	CJR	1
Chloromethane	< 1.3	ug/l	1.3	4.15	1	8260B		8/11/2017	CJR	1
2-Chlorotoluene	< 0.36	ug/l	0.36	1.15	1	8260B		8/11/2017	CJR	1
4-Chlorotoluene	< 0.35	ug/l	0.35	1.11	1	8260B		8/11/2017	CJR	1
1,2-Dibromo-3-chloropropane	< 1.88	ug/l	1.88	5.98	1	8260B		8/11/2017	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.44	1	8260B		8/11/2017	CJR	1
1,4-Dichlorobenzene	< 0.42	ug/l	0.42	1.34	1	8260B		8/11/2017	CJR	1
1,3-Dichlorobenzene	< 0.45	ug/l	0.45	1.43	1	8260B		8/11/2017	CJR	1
1,2-Dichlorobenzene	< 0.34	ug/l	0.34	1.09	1	8260B		8/11/2017	CJR	1
Dichlorodifluoromethane	< 0.38	ug/l	0.38	1.2	1	8260B		8/11/2017	CJR	1
1,2-Dichloroethane	< 0.45	ug/l	0.45	1.43	1	8260B		8/11/2017	CJR	1
1,1-Dichloroethane	< 0.42	ug/l	0.42	1.34	1	8260B		8/11/2017	CJR	1
1,1-Dichloroethene	< 0.46	ug/l	0.46	1.47	1	8260B		8/11/2017	CJR	1
cis-1,2-Dichloroethene	< 0.41	ug/l	0.41	1.29	1	8260B		8/11/2017	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.12	1	8260B		8/11/2017	CJR	1
1,2-Dichloropropane	< 0.39	ug/l	0.39	1.24	1	8260B		8/11/2017	CJR	1
1,3-Dichloropropane	< 0.49	ug/l	0.49	1.55	1	8260B		8/11/2017	CJR	1
trans-1,3-Dichloropropene	< 0.42	ug/l	0.42	1.33	1	8260B		8/11/2017	CJR	1
cis-1,3-Dichloropropene	< 0.21	ug/l	0.21	0.65	1	8260B		8/11/2017	CJR	1

Project

Lab Code 5033361A
 Sample ID N7302 PW
 Sample Matrix Water
 Sample Date 8/3/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Di-isopropyl ether	< 0.26	ug/l	0.26	0.83	1	8260B	8/11/2017	8/11/2017	CJR	1
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B	8/11/2017	8/11/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B	8/11/2017	8/11/2017	CJR	1
Hexachlorobutadiene	< 1.47	ug/l	1.47	4.68	1	8260B	8/11/2017	8/11/2017	CJR	1
Isopropylbenzene	< 0.29	ug/l	0.29	0.93	1	8260B	8/11/2017	8/11/2017	CJR	1
p-Isopropyltoluene	< 0.28	ug/l	0.28	0.91	1	8260B	8/11/2017	8/11/2017	CJR	1
Methylene chloride	< 0.94	ug/l	0.94	2.98	1	8260B	8/11/2017	8/11/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B	8/11/2017	8/11/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B	8/11/2017	8/11/2017	CJR	1
n-Propylbenzene	< 0.19	ug/l	0.19	0.62	1	8260B	8/11/2017	8/11/2017	CJR	1
1,1,2,2-Tetrachloroethane	< 0.69	ug/l	0.69	2.21	1	8260B	8/11/2017	8/11/2017	CJR	1
1,1,1,2-Tetrachloroethane	< 0.47	ug/l	0.47	1.48	1	8260B	8/11/2017	8/11/2017	CJR	1
Tetrachloroethene	< 0.48	ug/l	0.48	1.52	1	8260B	8/11/2017	8/11/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B	8/11/2017	8/11/2017	CJR	1
1,2,4-Trichlorobenzene	< 1.29	ug/l	1.29	4.1	1	8260B	8/11/2017	8/11/2017	CJR	1
1,2,3-Trichlorobenzene	< 0.83	ug/l	0.83	2.63	1	8260B	8/11/2017	8/11/2017	CJR	1
1,1,1-Trichloroethane	< 0.35	ug/l	0.35	1.11	1	8260B	8/11/2017	8/11/2017	CJR	1
1,1,2-Trichloroethane	< 0.65	ug/l	0.65	2.06	1	8260B	8/11/2017	8/11/2017	CJR	1
Trichloroethene (TCE)	< 0.45	ug/l	0.45	1.43	1	8260B	8/11/2017	8/11/2017	CJR	1
Trichlorofluoromethane	< 0.64	ug/l	0.64	2.04	1	8260B	8/11/2017	8/11/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B	8/11/2017	8/11/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B	8/11/2017	8/11/2017	CJR	1
Vinyl Chloride	< 0.19	ug/l	0.19	0.62	1	8260B	8/11/2017	8/11/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B	8/11/2017	8/11/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B	8/11/2017	8/11/2017	CJR	1
SUR - Toluene-d8	103	REC %			1	8260B	8/11/2017	8/11/2017	CJR	1
SUR - Dibromofluoromethane	99	REC %			1	8260B	8/11/2017	8/11/2017	CJR	1
SUR - 1,2-Dichloroethane-d4	100	REC %			1	8260B	8/11/2017	8/11/2017	CJR	1
SUR - 4-Bromofluorobenzene	103	REC %			1	8260B	8/11/2017	8/11/2017	CJR	1

Project

Lab Code 5033361B
 Sample ID N7298 PW
 Sample Matrix Water
 Sample Date 8/3/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		8/11/2017	CJR	1
Bromobenzene	< 0.43	ug/l	0.43	1.37	1	8260B		8/11/2017	CJR	1
Bromodichloromethane	< 0.31	ug/l	0.31	1	1	8260B		8/11/2017	CJR	1
Bromoform	< 0.49	ug/l	0.49	1.56	1	8260B		8/11/2017	CJR	1
tert-Butylbenzene	< 0.39	ug/l	0.39	1.23	1	8260B		8/11/2017	CJR	1
sec-Butylbenzene	< 0.24	ug/l	0.24	0.76	1	8260B		8/11/2017	CJR	1
n-Butylbenzene	< 0.34	ug/l	0.34	1.08	1	8260B		8/11/2017	CJR	1
Carbon Tetrachloride	< 0.21	ug/l	0.21	0.68	1	8260B		8/11/2017	CJR	1
Chlorobenzene	< 0.27	ug/l	0.27	0.86	1	8260B		8/11/2017	CJR	1
Chloroethane	< 0.5	ug/l	0.5	1.6	1	8260B		8/11/2017	CJR	1
Chloroform	< 0.96	ug/l	0.96	3.04	1	8260B		8/11/2017	CJR	1
Chloromethane	< 1.3	ug/l	1.3	4.15	1	8260B		8/11/2017	CJR	1
2-Chlorotoluene	< 0.36	ug/l	0.36	1.15	1	8260B		8/11/2017	CJR	1
4-Chlorotoluene	< 0.35	ug/l	0.35	1.11	1	8260B		8/11/2017	CJR	1
1,2-Dibromo-3-chloropropane	< 1.88	ug/l	1.88	5.98	1	8260B		8/11/2017	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.44	1	8260B		8/11/2017	CJR	1
1,4-Dichlorobenzene	< 0.42	ug/l	0.42	1.34	1	8260B		8/11/2017	CJR	1
1,3-Dichlorobenzene	< 0.45	ug/l	0.45	1.43	1	8260B		8/11/2017	CJR	1
1,2-Dichlorobenzene	< 0.34	ug/l	0.34	1.09	1	8260B		8/11/2017	CJR	1
Dichlorodifluoromethane	< 0.38	ug/l	0.38	1.2	1	8260B		8/11/2017	CJR	1
1,2-Dichloroethane	< 0.45	ug/l	0.45	1.43	1	8260B		8/11/2017	CJR	1
1,1-Dichloroethane	< 0.42	ug/l	0.42	1.34	1	8260B		8/11/2017	CJR	1
1,1-Dichloroethene	< 0.46	ug/l	0.46	1.47	1	8260B		8/11/2017	CJR	1
cis-1,2-Dichloroethene	< 0.41	ug/l	0.41	1.29	1	8260B		8/11/2017	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.12	1	8260B		8/11/2017	CJR	1
1,2-Dichloropropane	< 0.39	ug/l	0.39	1.24	1	8260B		8/11/2017	CJR	1
1,3-Dichloropropane	< 0.49	ug/l	0.49	1.55	1	8260B		8/11/2017	CJR	1
trans-1,3-Dichloropropene	< 0.42	ug/l	0.42	1.33	1	8260B		8/11/2017	CJR	1
cis-1,3-Dichloropropene	< 0.21	ug/l	0.21	0.65	1	8260B		8/11/2017	CJR	1
Di-isopropyl ether	< 0.26	ug/l	0.26	0.83	1	8260B		8/11/2017	CJR	1
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		8/11/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		8/11/2017	CJR	1
Hexachlorobutadiene	< 1.47	ug/l	1.47	4.68	1	8260B		8/11/2017	CJR	1
Isopropylbenzene	< 0.29	ug/l	0.29	0.93	1	8260B		8/11/2017	CJR	1
p-Isopropyltoluene	< 0.28	ug/l	0.28	0.91	1	8260B		8/11/2017	CJR	1
Methylene chloride	< 0.94	ug/l	0.94	2.98	1	8260B		8/11/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		8/11/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		8/11/2017	CJR	1
n-Propylbenzene	< 0.19	ug/l	0.19	0.62	1	8260B		8/11/2017	CJR	1
1,1,2,2-Tetrachloroethane	< 0.69	ug/l	0.69	2.21	1	8260B		8/11/2017	CJR	1
1,1,1,2-Tetrachloroethane	< 0.47	ug/l	0.47	1.48	1	8260B		8/11/2017	CJR	1
Tetrachloroethene	< 0.48	ug/l	0.48	1.52	1	8260B		8/11/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		8/11/2017	CJR	1
1,2,4-Trichlorobenzene	< 1.29	ug/l	1.29	4.1	1	8260B		8/11/2017	CJR	1
1,2,3-Trichlorobenzene	< 0.83	ug/l	0.83	2.63	1	8260B		8/11/2017	CJR	1
1,1,1-Trichloroethane	< 0.35	ug/l	0.35	1.11	1	8260B		8/11/2017	CJR	1
1,1,2-Trichloroethane	< 0.65	ug/l	0.65	2.06	1	8260B		8/11/2017	CJR	1
Trichloroethene (TCE)	< 0.45	ug/l	0.45	1.43	1	8260B		8/11/2017	CJR	1
Trichlorofluoromethane	< 0.64	ug/l	0.64	2.04	1	8260B		8/11/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		8/11/2017	CJR	1

Project #

Lab Code 5033361B
 Sample ID N7298 PW
 Sample Matrix Water
 Sample Date 8/3/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		8/11/2017	CJR	1
Vinyl Chloride	< 0.19	ug/l	0.19	0.62	1	8260B		8/11/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		8/11/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		8/11/2017	CJR	1
SUR - 1,2-Dichloroethane-d4	96	REC %				8260B		8/11/2017	CJR	1
SUR - 4-Bromofluorobenzene	105	REC %				8260B		8/11/2017	CJR	1
SUR - Dibromofluoromethane	97	REC %				8260B		8/11/2017	CJR	1
SUR - Toluene-d8	103	REC %				8260B		8/11/2017	CJR	1

Lab Code 5033361C
 Sample ID MW-5
 Sample Matrix Water
 Sample Date 8/3/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/L	0.9		3	1 7421		8/8/2017	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	0.73	ug/l	0.17	0.55	1	8260B		8/10/2017	CJR	1
Ethylbenzene	6.4	ug/l	0.2	0.63	1	8260B		8/10/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		8/10/2017	CJR	1
Naphthalene	5.8 "J"	ug/l	2.17	6.9	1	8260B		8/10/2017	CJR	1
Toluene	0.69 "J"	ug/l	0.67	2.13	1	8260B		8/10/2017	CJR	1
1,2,4-Trimethylbenzene	26.3	ug/l	1.14	3.63	1	8260B		8/10/2017	CJR	1
1,3,5-Trimethylbenzene	16.4	ug/l	0.91	2.9	1	8260B		8/10/2017	CJR	1
m&p-Xylene	27.3	ug/l	1.56	4.95	1	8260B		8/10/2017	CJR	1
o-Xylene	0.74 "J"	ug/l	0.39	1.25	1	8260B		8/10/2017	CJR	1

Lab Code 5033361D
 Sample ID MW-4
 Sample Matrix Water
 Sample Date 8/3/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	2.8 "J"	ug/L	0.9		3	1 7421		8/8/2017	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	340	ug/l	3.4	11	20	8260B		8/12/2017	CJR	1
Ethylbenzene	1110	ug/l	4	12.6	20	8260B		8/12/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 16.4	ug/l	16.4	52	20	8260B		8/12/2017	CJR	1
Naphthalene	169	ug/l	43.4	138	20	8260B		8/12/2017	CJR	1
Toluene	390	ug/l	13.4	42.6	20	8260B		8/12/2017	CJR	1
1,2,4-Trimethylbenzene	1970	ug/l	22.8	72.6	20	8260B		8/12/2017	CJR	1
1,3,5-Trimethylbenzene	560	ug/l	18.2	58	20	8260B		8/12/2017	CJR	1
m&p-Xylene	2340	ug/l	31.2	99	20	8260B		8/12/2017	CJR	1
o-Xylene	770	ug/l	7.8	25	20	8260B		8/12/2017	CJR	1

Project #

Lab Code 5033361E
 Sample ID MW-3
 Sample Matrix Water
 Sample Date 8/3/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/L	0.9		3	1 7421		8/8/2017	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		8/12/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		8/12/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		8/12/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		8/12/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		8/12/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		8/12/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		8/12/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		8/12/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		8/12/2017	CJR	1

Lab Code 5033361F
 Sample ID MW-2
 Sample Matrix Water
 Sample Date 8/3/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	1.2 "J"	ug/L	0.9		3	1 7421		8/8/2017	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	0.97	ug/l	0.27	0.87	1	GRO95/8021		8/15/2017	CJR	1
Ethylbenzene	10.6	ug/l	0.56	1.77	1	GRO95/8021		8/15/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.43	ug/l	0.43	1.36	1	GRO95/8021		8/15/2017	CJR	1
Naphthalene	13.1	ug/l	1.7	5.27	1	GRO95/8021		8/15/2017	CJR	1
Toluene	1.03 "J"	ug/l	0.33	1.06	1	GRO95/8021		8/15/2017	CJR	1
1,2,4-Trimethylbenzene	129	ug/l	0.56	1.78	1	GRO95/8021		8/15/2017	CJR	1
1,3,5-Trimethylbenzene	13.9	ug/l	0.58	1.84	1	GRO95/8021		8/15/2017	CJR	1
m&p-Xylene	35	ug/l	1.1	3.49	1	GRO95/8021		8/15/2017	CJR	1
o-Xylene	11.8	ug/l	0.61	1.92	1	GRO95/8021		8/15/2017	CJR	1

Project #

Lab Code 5033361G
 Sample ID MW-1
 Sample Matrix Water
 Sample Date 8/3/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	15.2	ug/l.	0.9	3	1	7421		8/8/2017	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	260	ug/l	8.5	27.5	50	8260B		8/12/2017	CJR	1
Ethylbenzene	4400	ug/l	10	31.5	50	8260B		8/12/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 41	ug/l	41	130	50	8260B		8/12/2017	CJR	1
Naphthalene	850	ug/l	108.5	345	50	8260B		8/12/2017	CJR	1
Toluene	6900	ug/l	33.5	106.5	50	8260B		8/12/2017	CJR	1
1,2,4-Trimethylbenzene	3700	ug/l	57	181.5	50	8260B		8/12/2017	CJR	1
1,3,5-Trimethylbenzene	940	ug/l	45.5	145	50	8260B		8/12/2017	CJR	1
m&p-Xylene	12200	ug/l	78	247.5	50	8260B		8/12/2017	CJR	1
o-Xylene	5300	ug/l	19.5	62.5	50	8260B		8/12/2017	CJR	1

Lab Code 5033361H
 Sample ID TB
 Sample Matrix Water
 Sample Date 8/3/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		8/12/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		8/12/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		8/12/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		8/12/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		8/12/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		8/12/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		8/12/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		8/12/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		8/12/2017	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code Comment

1 Laboratory QC within limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)

Normal Turn Around

Lab ID: _____
Account No.: _____ Quote No.: _____
Project #: _____
Sampler: (signature) *Jon Jan*

Project (Name / Location): *River Bend Bar / Albany*

Reports To: *Tina Klitzke*
Company: _____
Address: *N3602 Church Rd*
City State Zip: *Monticello, WI 53570*
Phone: _____
FAX: _____

Invoice To: *Tina Klitzke*
Company: *C/O METCO*
Address: *709 Gillette St, Ste. 3*
City State Zip: *La Crosse, WI 54603*
Phone: _____
FAX: _____

Analysis Requested

Other Analysis

Lab ID	Sample I.D.	Collection		Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PFI FI	
		Date	Time																						
S05336 A	N7302 PW	8-3	930			N	3	GW	HLL													X			
B	N7298 PW		900			N	3		HLL													X			
C	MW-5		920			Y	4		HLL, HNO ₃			X						X							
D	MW-4		940			Y						X						X							
E	MW-3		1000			Y						X						X							
F	MW-2		1025			Y						X						X							
G	MW-1	V	1050			Y	V	V	V			X						X							
H	TB						I		HLL									X							

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

*Lab to send copy of report to METCO / Jason P. (Invoice to METCO)
* rate rates apply (TB to be charged at PVOC+Naph rate)
* Agent status*

Sample Integrity - To be completed by receiving lab.
Method of Shipment: *Sealed*
Temp. of Temp. Blank: _____ °C On Ice
Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) *Jon Jan* Time: *2:30 PM* Date: *8-3-17*
Received By: (sign) _____ Time: _____ Date: _____
Received in Laboratory By: *[Signature]* Time: *10:00* Date: *8/5/17*

Site Investigation Report - METCO

River Bends Bar

APPENDIX C/ WELL AND BOREHOLE DOCUMENTATION

Facility Name		Facility ID Number		License, Permit or Monitoring No.		Date		Completed By (Name and Firm)													
River Bends Bar		123040280				10/11/2017		Bryce Kujawa (METCO)													
WI Unique Well No	Well Name	DNR Well ID Number	Well Location	Dir.		Date Established	Well Casing		Elevations		Reference		Depths			Screen Length	Well Type	Well Status	Enf. Stds.	Grad-ient	Distance to Waste
				N	S		Diam.	Type	Top of Well Casing	Ground Surface	MSL (✓)	Site Datum (✓)	Screen Top	Initial Groundwater	Well Depth						
VN023	MW-1		198796.42	X		6/11/2013	2	P	841.81	842.25	X		6	11.72	16	10	11/mw	A	X	U	25
			654131.32	X																	
VN024	MW-2		198816.27	X			2	P	839.57	839.8	X		6	8.67	16	10	11/mw	A		D	25
			654188.77	X																	
VN025	MW-3		198742.71	X			2	P	840.56	840.86	X		6	9.18	16	10	11/mw	A		S	25
			654147.33	X																	
VR646	MW-4		19	X			2	P	840.54	840.93		X	5	7.71	15	10	11/mw	A	X	D	15
			23	X																	
VR647	MW-5		25	X			2	P	835.62	836.04		X	4	9.57	14	10	11/mw	A		D	92
			125	X																	

Location Coordinates Are:
 State Plane Coordinate
 Northern
 Central
 Southern
 Local Grid System

Grid Origin Location: (Check if estimated:)
 Lat. 42 ° 46 ' 11.6 " Long. 89 ° 28 ' 51.1 " or
 St. Plane _____ ft. N. _____ ft. E. S/C/N Zone _____

Remarks: Well locations for MW-4 and MW-5 are in relation to the northwestern most portion of the on-site building.

Facility/Project Name River Bends Bar	Local Grid Location of Well _____ ft. <input type="checkbox"/> N. _____ ft. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.		Well Name G-7-TW	
Facility License, Permit or Monitoring No.	Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>	Wis. Unique Well No. VN003	DNR Well ID No.	
Facility ID	Lat. _____ " Long. _____ " or _____	Date Well Installed 9/16/12 m m d d y y y y		
Type of Well Well Code 11 / mw	St. Plane _____ ft. N, _____ ft. E. S/C/N	Section Location of Waste/Source NE 1/4 of NW 1/4 of Sec. 6, T. 2 N, R. 9 <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Well Installed By: Name (first, last) and Firm Cory Johnson
Distance from Waste/Source _____ ft.	Enf. Stds. Apply <input checked="" type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number	Soil Essentials

A. Protective pipe, top elevation _____ ft. MSL		1. Cap and lock? <input type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ ft. MSL		2. Protective cover pipe: a. Inside diameter: _____ in. b. Length: _____ ft. c. Material: Steel <input type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation _____ ft. MSL		d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom _____ ft. MSL or _____ ft.		3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>		4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input type="checkbox"/> No		5. Annular space seal: a. Granular/Chipped Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input type="checkbox"/> 41 Geoprobe _____ Other <input checked="" type="checkbox"/>		f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 08
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99		6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____		7. Fine sand material: Manufacturer, product name & mesh size a. _____ b. Volume added _____ ft ³
17. Source of water (attach analysis, if required): _____		8. Filter pack material: Manufacturer, product name & mesh size a. _____ b. Volume added _____ ft ³
E. Bentonite seal, top _____ ft. MSL or _____ ft.	9. Well casing: Flush threaded PVC schedule 40 <input type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>	
F. Fine sand, top _____ ft. MSL or _____ ft.	10. Screen material: a. Screen type: Factory cut <input type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>	
G. Filter pack, top _____ ft. MSL or _____ ft.	b. Manufacturer _____	
H. Screen joint, top _____ ft. MSL or 8 ft.	c. Slot size: 0.01 in.	
I. Well bottom _____ ft. MSL or 18 ft.	d. Slotted length: 10 ft.	
J. Filter pack, bottom _____ ft. MSL or _____ ft.	11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Other <input type="checkbox"/>	
K. Borehole, bottom _____ ft. MSL or 20 ft.		
L. Borehole, diameter 2 in.		
M. O.D. well casing 1.25 in.		
N. I.D. well casing 1 in.		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Firm METCO

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name River Bends Bar	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W.	Well Name G-12-TW
Facility License, Permit or Monitoring No.	Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ " Long. _____ " or	Wis. Unique Well No. VN004 DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. S/C/N	Date Well Installed <u>9</u> / <u>1</u> / <u>6</u> / <u>12</u> m m / d d / y y y y
Type of Well Well Code <u>11</u> / mw	Section Location of Waste/Source NE 1/4 of NW 1/4 of Sec. <u>6</u> , T. <u>2</u> N, R. <u>9</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Cory Johnson
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Soil Essentials _____
EnE Stds. Apply <input checked="" type="checkbox"/>	Gov. Lot Number _____	

A. Protective pipe, top elevation _____ ft. MSL		1. Cap and lock? <input type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ ft. MSL		2. Protective cover pipe: a. Inside diameter: _____ in. b. Length: _____ ft. c. Material: Steel <input type="checkbox"/> 04 Other <input type="checkbox"/> _____
C. Land surface elevation _____ ft. MSL		d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom _____ ft. MSL or _____ ft.		3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/> _____
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>		4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 30 Other <input type="checkbox"/> _____
13. Sieve analysis performed? <input type="checkbox"/> Yes <input type="checkbox"/> No		5. Annular space seal: a. Granular/Chipped Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input type="checkbox"/> 41 Geoprobe _____ Other <input checked="" type="checkbox"/>		f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 08
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99		6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/> _____
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____		7. Fine sand material: Manufacturer, product name & mesh size a. _____ b. Volume added _____ ft ³
17. Source of water (attach analysis, if required): _____		8. Filter pack material: Manufacturer, product name & mesh size a. _____ b. Volume added _____ ft ³
E. Bentonite seal, top _____ ft. MSL or _____ ft.	9. Well casing: Flush threaded PVC schedule 40 <input type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/> _____	
F. Fine sand, top _____ ft. MSL or _____ ft.	10. Screen material: a. Screen type: Factory cut <input type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/> _____	
G. Filter pack, top _____ ft. MSL or _____ ft.	b. Manufacturer _____ c. Slot size: <u>0.01</u> in. d. Slotted length: <u>10</u> ft.	
H. Screen joint, top _____ ft. MSL or <u>4</u> ft.	11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Other <input type="checkbox"/> _____	
I. Well bottom _____ ft. MSL or <u>14</u> ft.		
J. Filter pack, bottom _____ ft. MSL or _____ ft.		
K. Borehole, bottom _____ ft. MSL or <u>14</u> ft.		
L. Borehole, diameter <u>2</u> in.		
M. O.D. well casing <u>1.25</u> in.		
N. I.D. well casing <u>1</u> in.		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

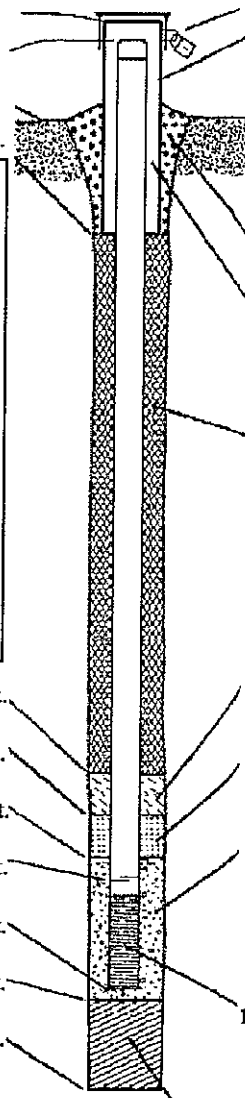
Signature E. Paul

Firm METCO

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Facility/Project Name River Bends Bar	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. ft. <input type="checkbox"/> S. <input type="checkbox"/> W.		Well Name G-14-TW
Facility License, Permit or Monitoring No.	Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>	Wis. Unique Well No. VN005	DNR Well ID No.
Facility ID	St. Plane _____ ft. N. _____ ft. E. S/C/N	Date Well Installed 9/1/02	
Type of Well Well Code 11 / mw	Section Location of Waste/Source NE 1/4 of NW 1/4 of Sec. 6, T. 2 N, R. 9 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Cory Johnson	
Distance from Waste/ Source _____ ft.	Enf. Stds. Apply <input checked="" type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number
			Soil Essentials

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ ft. MSL	2. Protective cover pipe: a. Inside diameter: _____ in. b. Length: _____ ft. c. Material: Steel <input type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation _____ ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom _____ ft. MSL or _____ ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input type="checkbox"/> 41 Geoprobe _____ Other <input checked="" type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. _____ b. Volume added _____ ft ³
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. _____ b. Volume added _____ ft ³
17. Source of water (attach analysis, if required): _____	9. Well casing: Flush threaded PVC schedule 40 <input type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top _____ ft. MSL or _____ ft.	10. Screen material: a. Screen type: Factory cut <input type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top _____ ft. MSL or _____ ft.	b. Manufacturer _____ c. Slot size: 0.01 in. d. Slotted length: 10 ft.
G. Filter pack, top _____ ft. MSL or _____ ft.	11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Other <input type="checkbox"/>
H. Screen joint, top _____ ft. MSL or 10 ft.	
I. Well bottom _____ ft. MSL or 20 ft.	
J. Filter pack, bottom _____ ft. MSL or _____ ft.	
K. Borehole, bottom _____ ft. MSL or 20 ft.	
L. Borehole, diameter 2 in.	
M. O.D. well casing 1.25 in.	
N. I.D. well casing 1 in.	



I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *[Handwritten Signature]*

Firm METCO

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name River Bend Bar	Local Grid Location of Well _____ ft. <input type="checkbox"/> N. _____ ft. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.	Well Name MW-1
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ "Long. _____ " or _____ "	Wis. Unique Well No. VN023 DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. SIC/N _____	Date Well Installed 06/11/2013 m m d d y y v v
Type of Well Well Code 11, MW	Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N, R. <input type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm TOOD Knuckey Range Environmental Drilling
Distance from Waste/Source _____ ft.	Enf. Stds. Apply <input type="checkbox"/>	Gov. Lot Number _____
	Location of Well Relative to Waste/Source n <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

- A. Protective pipe, top elevation _____ ft. MSL
- B. Well casing, top elevation _____ ft. MSL
- C. Land surface elevation _____ ft. MSL
- D. Surface seal, bottom _____ ft. MSL or _____ ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis performed? Yes No

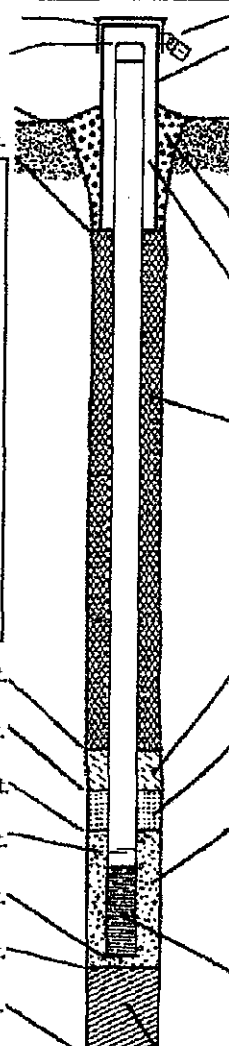
14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe _____

17. Source of water (attach analysis, if required): _____



- 1. Cap and lock? Yes No
- 2. Protective cover pipe:
 - a. Inside diameter: _____ in. **9**
 - b. Length: _____ ft. **1**
 - c. Material: Steel 04
Other
 - d. Additional protection? Yes No
If yes, describe: _____
- 3. Surface seal: Bentonite 30
Concrete 01
Other
- 4. Material between well casing and protective pipe: Bentonite 30
Other
- 5. Annular space seal:
 - a. Granular/Chipped Bentonite 33
 - b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 - c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 - d. _____ % Bentonite ... Bentonite-cement grout 50
 - e. _____ Ft³ volume added for any of the above
 - f. How installed: Tremie 01
Tremie pumped 02
Gravity 08
- 6. Bentonite seal:
 - a. Bentonite granules 33
 - b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 - c. _____ Other
- 7. Fine sand material: Manufacturer, product name & mesh size
 a. **Red Flint 30**
- b. Volume added _____ ft³ **1**
- 8. Filter pack material: Manufacturer, product name & mesh size
 a. **Red Flint 80-120**
- b. Volume added _____ ft³
- 9. Well casing: Flush threaded PVC schedule 40 23
 Flush threaded PVC schedule 80 24
 Other
- 10. Screen material: **PVC**
 - a. Screen type: Factory cut 11
 Continuous slot 01
 Other
 - b. Manufacturer **Buffalo**
 - c. Slot size: _____ 0.10 in.
 - d. Slotted length: _____ 10 ft.
- 11. Backfill material (below filter pack): None 14
 Other

- E. Bentonite seal, top _____ ft. MSL or **2** ft.
- F. Fine sand, top _____ ft. MSL or **3** ft.
- G. Filter pack, top _____ ft. MSL or **4** ft.
- H. Screen joint, top _____ ft. MSL or **6** ft.
- I. Well bottom _____ ft. MSL or **16** ft.
- J. Filter pack, bottom _____ ft. MSL or **16** ft.
- K. Borehole, bottom _____ ft. MSL or _____ ft.
- L. Borehole, diameter **8.25** in.
- M. O.D. well casing **2.3** in.
- N. I.D. well casing **2.0** in.

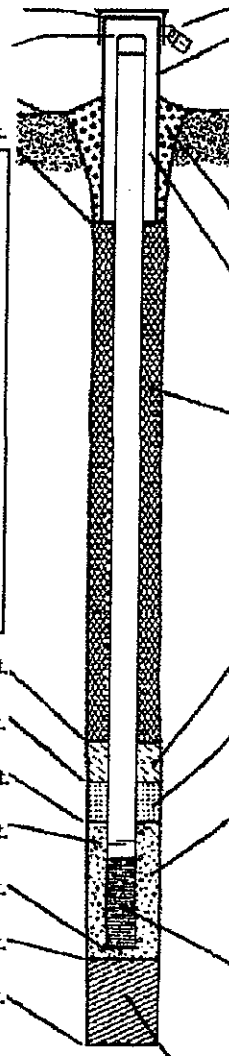
I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature **[Signature]** Firm **Range Environmental Drilling**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299 Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name River Bend Bar	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-2
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ Long. _____ or _____	Wis. Unique Well No. VN024 DNR Well ID No.
Facility ID	St. Plane _____ ft. N. _____ ft. E. S/C/N	Date Well Installed 06/11/2013 m m d d y y v v v
Type of Well Well Code 11, MW	Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N, R. _____ <input type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm TOOD Knuckey Range Environmental Drills
Distance from Waste/Source _____ ft.	Enf. Stds. Apply <input type="checkbox"/>	
	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ ft. MSL	2. Protective cover pipe: a. Inside diameter: _____ in.
C. Land surface elevation _____ ft. MSL	b. Length: _____ ft.
D. Surface seal, bottom _____ ft. MSL or _____ ft.	c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____
13. Sieve analysis performed? <input type="checkbox"/> Yes <input type="checkbox"/> No	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 08
Describe _____	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
17. Source of water (attach analysis, if required): _____	7. Fine sand material: Manufacturer, product name & mesh size a. Red Flint 30
E. Bentonite seal, top _____ ft. MSL or 2 ft.	b. Volume added _____ ft ³
F. Fine sand, top _____ ft. MSL or 3 ft.	8. Filter pack material: Manufacturer, product name & mesh size a. Red Flint 30-120
G. Filter pack, top _____ ft. MSL or 4 ft.	b. Volume added _____ ft ³
H. Screen joint, top _____ ft. MSL or 6 ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
I. Well bottom _____ ft. MSL or 16 ft.	10. Screen material: PVC
J. Filter pack, bottom _____ ft. MSL or 16 ft.	a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
K. Borehole, bottom _____ ft. MSL or _____ ft.	b. Manufacturer Buffalo
L. Borehole, diameter 8.25 in.	c. Slot size: 0.10 in.
M. O.D. well casing 2.3 in.	d. Slotted length: 10 ft.
N. I.D. well casing 2.0 in.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>



I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature [Signature] Firm Range Environmental Drilling

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299/ Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name River Bend Bar	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-3
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>	Wis. Unique Well No. VN025 DNR Well ID No.
Facility ID	Lat. _____ Long. _____ or	Date Well Installed 06/11/2013 m m d d y y y y
Type of Well Well Code 11, MW	Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N, R. _____ <input type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm TOOP Knuckey Range Environmental Drilling
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ ft. MSL	2. Protective cover pipe: a. Inside diameter: _____ in.
C. Land surface elevation _____ ft. MSL	b. Length: _____ ft.
D. Surface seal, bottom _____ ft. MSL or _____ ft.	c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____
13. Sieve analysis performed? <input type="checkbox"/> Yes <input type="checkbox"/> No	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 08
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
Describe _____	7. Fine sand material: Manufacturer, product name & mesh size a. Red Flint 30
17. Source of water (attach analysis, if required):	b. Volume added _____ ft ³
E. Bentonite seal, top _____ ft. MSL or 2 ft.	8. Filter pack material: Manufacturer, product name & mesh size a. Red Flint 80-120
F. Fine sand, top _____ ft. MSL or 3 ft.	b. Volume added _____ ft ³
G. Filter pack, top _____ ft. MSL or 4 ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
H. Screen joint, top _____ ft. MSL or 6 ft.	10. Screen material: PVC
I. Well bottom _____ ft. MSL or 16 ft.	a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
J. Filter pack, bottom _____ ft. MSL or 16 ft.	b. Manufacturer Buffalo
K. Borehole, bottom _____ ft. MSL or _____ ft.	c. Slot size: 0.10 in.
L. Borehole, diameter 8.25 in.	d. Slotted length: 10 ft.
M. O.D. well casing 2.3 in.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
N. I.D. well casing 2.0 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *[Signature]* Firm Range Environmental Drilling

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Facility/Project Name River Bend Bar	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-4
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ Long. _____	Wis. Unique Well No. _____ DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. S/C/N	Date Well Installed 04/25/2017
Type of Well Well Code 11, MW	Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N, R. _____ <input type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Darrin Prentice Geiss Soil & Samples LLC
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	
Enf. Stds. Apply <input type="checkbox"/>	Gov. Lot Number _____	

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ ft. MSL	2. Protective cover pipe: a. Inside diameter: 8 in.
C. Land surface elevation _____ ft. MSL	b. Length: 1 ft.
D. Surface seal, bottom _____ ft. MSL or 0 ft.	c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
17. Source of water (attach analysis, if required): _____	7. Fine sand material: Manufacturer, product name & mesh size a. #15 Red Flint
E. Bentonite seal, top _____ ft. MSL or 5 ft.	b. Volume added _____ ft ³
F. Fine sand, top _____ ft. MSL or 3 ft.	8. Filter pack material: Manufacturer, product name & mesh size a. #40 Red Flint
G. Filter pack, top _____ ft. MSL or 4 ft.	b. Volume added _____ ft ³
H. Screen joint, top _____ ft. MSL or 5 ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
I. Well bottom _____ ft. MSL or 15 ft.	10. Screen material: PVC
J. Filter pack, bottom _____ ft. MSL or 16 ft.	a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
K. Borehole, bottom _____ ft. MSL or 16 ft.	b. Manufacturer Johnson
L. Borehole, diameter 8.25 in.	c. Slot size: 0.010 in.
M. O.D. well casing 2.40 in.	d. Slotted length: 12 ft.
N. I.D. well casing 2.06 in.	11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Other <input checked="" type="checkbox"/>

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature: **Darrin Prentice** Firm: **Geiss Soil & Samples LLC**

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Facility/Project Name <u>River Bend Bar</u>	Local Grid Location of Well ft. <input type="checkbox"/> N <input type="checkbox"/> S <input type="checkbox"/> E <input type="checkbox"/> W	Well Name <u>MW-5</u>
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ " Long. _____ " or _____ " or _____ "	Wis. Unique Well No. <u>DNR Well ID No.</u>
Facility ID	St. Plane _____ ft. N, _____ ft. E. S/C/N	Date Well Installed <u>04/25/2017</u> m m d d y y y y
Type of Well Well Code <u>11, MW</u>	Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N, R. _____ <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm <u>Warrin Prentice</u> <u>Geiss Soil & Samples LLC</u>
Distance from Waste/Source _____ ft.	Enf. Stds. Apply <input type="checkbox"/>	Gov. Lot Number _____
	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ ft. MSL	2. Protective cover pipe: a. Inside diameter: _____ in.
C. Land surface elevation _____ ft. MSL	b. Length: _____ ft.
D. Surface seal, bottom _____ ft. MSL or _____ ft.	c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
Describe _____	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
17. Source of water (attach analysis, if required):	7. Fine sand material: Manufacturer, product name & mesh size a. <u>#10 Red Flint</u>
E. Bentonite seal, top _____ ft. MSL or <u>5</u> ft.	b. Volume added _____ ft ³
F. Fine sand, top _____ ft. MSL or <u>2.5</u> ft.	8. Filter pack material: Manufacturer, product name & mesh size a. <u>#40 Red Flint</u>
G. Filter pack, top _____ ft. MSL or <u>3</u> ft.	b. Volume added _____ ft ³
H. Screen joint, top _____ ft. MSL or <u>4</u> ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
I. Well bottom _____ ft. MSL or <u>14</u> ft.	10. Screen material: <u>PVC</u>
J. Filter pack, bottom _____ ft. MSL or <u>14.5</u> ft.	a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
K. Borehole, bottom _____ ft. MSL or <u>14.5</u> ft.	b. Manufacturer <u>Johnson</u>
L. Borehole, diameter <u>8.25</u> in.	c. Slot size: _____ 0.010 in.
M. O.D. well casing <u>2.40</u> in.	d. Slotted length: _____ 12 ft.
N. I.D. well casing <u>2.06</u> in.	11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Other <input checked="" type="checkbox"/>

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Warrin Prentice Firm Geiss Soil & Samples LLC

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name River Bends Bar	County Name GREEN	Well Name MW-1
Facility License, Permit or Monitoring Number	County Code 23	Wis. Unique Well Number VN023
		DNR Well ID Number

1. Can this well be purged dry? Yes No

2. Well development method

surged with bailer and bailed	<input checked="" type="checkbox"/> 41
surged with bailer and pumped	<input type="checkbox"/> 61
surged with block and bailed	<input type="checkbox"/> 42
surged with block and pumped	<input type="checkbox"/> 62
surged with block, bailed and pumped	<input type="checkbox"/> 70
compressed air	<input type="checkbox"/> 20
bailed only	<input type="checkbox"/> 10
pumped only	<input type="checkbox"/> 51
pumped slowly	<input type="checkbox"/> 50
Other _____	<input type="checkbox"/>

3. Time spent developing well 35 min.

4. Depth of well (from top of well casing) 16 ft.

5. Inside diameter of well 2 in.

6. Volume of water in filter pack and well casing 4.7 gal.

7. Volume of water removed from well 10 gal.

8. Volume of water added (if any) _____ gal.

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. <u>11.72</u> ft.	<u>15.21</u> ft.
Date	b. <u>06</u> / <u>11</u> / <u>2013</u>	<u>6</u> / <u>11</u> / <u>2013</u>
Time	c. <u>05</u> : <u>25</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	<u>06</u> : <u>00</u> <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15 (Describe) Tan	Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe) Clear
	High Turbidity	Low Turbidity
Fill in if drilling fluids were used and well is at solid waste facility:		
14. Total suspended solids	_____ mg/l	_____ mg/l
15. COD	_____ mg/l	_____ mg/l
16. Well developed by: Name (first, last) and Firm		
First Name:	Eric	Last Name: Dahl
Firm:	METCO	

17. Additional comments on development:

Name and Address of Facility Contact /Owner/Responsible Party


First Name: Ron Last Name: Miller

Facility/Firm: _____

Street: N7298 County Road X

City/State/Zip: Albany WI 53502-

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: Eric Dahl

Firm: METCO

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name River Bends Bar	County Name GREEN	Well Name MW-2
Facility License, Permit or Monitoring Number	County Code 23	Wis. Unique Well Number VN024
		DNR Well ID Number _____

1. Can this well be purged dry? Yes No

2. Well development method

surged with bailer and bailed	<input type="checkbox"/> 41
surged with bailer and pumped	<input type="checkbox"/> 61
surged with block and bailed	<input type="checkbox"/> 42
surged with block and pumped	<input checked="" type="checkbox"/> 62
surged with block, bailed and pumped	<input type="checkbox"/> 70
compressed air	<input type="checkbox"/> 20
bailed only	<input type="checkbox"/> 10
pumped only	<input type="checkbox"/> 51
pumped slowly	<input type="checkbox"/> 50
Other _____	<input type="checkbox"/>

3. Time spent developing well 50 min.

4. Depth of well (from top of well casing) 16 ft.

5. Inside diameter of well 2 in.

6. Volume of water in filter pack and well casing 8.1 gal.

7. Volume of water removed from well 80 gal.

8. Volume of water added (if any) _____ gal.

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

	<u>Before Development</u>	<u>After Development</u>
11. Depth to Water (from top of well casing)	a. <u>8.67</u> ft.	<u>9.11</u> ft.
Date	b. <u>06</u> / <u>11</u> / <u>2013</u>	<u>6</u> / <u>11</u> / <u>2013</u>
	m m d d y y y y	m m d d y y y y
Time	c. <u>11</u> : <u>20</u> <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	<u>12</u> : <u>10</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15 (Describe) <u>Gray</u>	Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe) <u>Clear</u>
	<u>High Turbidity</u>	<u>Low Turbidity</u>

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids _____ mg/l _____ mg/l

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Eric Last Name: Dahl

Firm: METCO

17. Additional comments on development:

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Ron Last Name: Miller

Facility/Firm: _____

Street: N7298 County Road X

City/State/Zip: Albany WI 53502-

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature:

Print Name: Eric Dahl

Firm: METCO

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name River Bends Bar	County Name GREEN	Well Name MW-3
Facility License, Permit or Monitoring Number	County Code 23	Wis. Unique Well Number VN025
		DNR Well ID Number

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - Other

3. Time spent developing well 115 min.

4. Depth of well (from top of well casing) 16 ft.

5. Inside diameter of well 2 in.

6. Volume of water in filter pack and well casing 7.5 gal.

7. Volume of water removed from well 30 gal.

8. Volume of water added (if any) _____ gal.

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

11. Depth to Water Before Development After Development
(from top of well casing) a. 9.18 ft. 14.7 ft.

Date b. 06 / 11 / 2013 6 / 11 / 2013
m m d d y y y y m m d d y y y y

Time c. 03 : 15 a.m. p.m. 05 : 10 a.m. p.m.

12. Sediment in well bottom _____ inches _____ inches

13. Water clarity Clear 1 0 Clear 2 0
Turbid 1 5 Turbid 2 5
(Describe) (Describe)
Tan Clear

High Turbidity Low Turbidity

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended _____ mg/l _____ mg/l
solids

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Eric Last Name: Dahl

Firm: METCO

17. Additional comments on development:

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Ron Last Name: Miller

Facility/Firm: _____

Street: N7298 County Road X

City/State/Zip: Albany WI 53502-

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature:

Print Name: Eric Dahl

Firm: METCO

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name River Bends Bar	County Name GREEN	Well Name MW-4
Facility License, Permit or Monitoring Number	County Code 23	Wis. Unique Well Number VR646
		DNR Well ID Number

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - Other

3. Time spent developing well 65 min.

4. Depth of well (from top of well casing) 15 ft.

5. Inside diameter of well 2 in.

6. Volume of water in filter pack and well casing 8 gal.

7. Volume of water removed from well 35 gal.

8. Volume of water added (if any) _____ gal.

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:

11. Depth to Water Before Development After Development

a. 7.71 ft. 10.85 ft.

Date b. 04 / 25 / 2017 04 / 25 / 2017
m m d d y y y y m m d d y y y y

Time c. 01 : 35 a.m. p.m. 02 : 40 a.m. p.m.

12. Sediment in well _____ inches bottom _____ inches

13. Water clarity Clear 1 0 Turbid 2 0
(Describe) (Describe)
Tan Clear

Medium Turbidity Low Turbidity

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended _____ mg/l _____ mg/l
solids

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Matt Last Name: Michalski

Firm: METCO

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Tina Last Name: Klitzke

Facility/Firm: River Bends Bar

Street: N3602 Church Rd

City/State/Zip: Monticello WI 53570-

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature:

Print Name: Matt Michalski

Firm: METCO

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name River Bends Bar	County Name GREEN	Well Name MW-5
Facility License, Permit or Monitoring Number	County Code 23	Wis. Unique Well Number VR647
		DNR Well ID Number

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other

3. Time spent developing well 75 min.

4. Depth of well (from top of well casing) 14 ft.

5. Inside diameter of well 2 in.

6. Volume of water in filter pack and well casing 4.9 gal.

7. Volume of water removed from well 20 gal.

8. Volume of water added (if any) _____ gal.

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. <u>9.57</u> ft.	<u>12.21</u> ft.
Date	b. <u>04 / 25 / 2017</u> m m d d y y y y	<u>04 / 25 / 2017</u> m m d d y y y y
Time	c. <u>02 : 45</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	<u>04 : 00</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15 (Describe) <u>Light Tan</u>	Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe) <u>Clear</u>
	<u>Low Turbidity</u>	<u>Low Turbidity</u>

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids _____ mg/l _____ mg/l

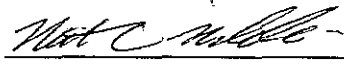
15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm
First Name: Matt Last Name: Michalski
Firm: METCO

17. Additional comments on development:

Name and Address of Facility Contact/Owner/Responsible Party
First Name: Tina Last Name: Klitzke
Facility/Firm: River Bends Bar
Street: N3602 Church Rd
City/State/Zip: Monticello WI 53570-

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 
Print Name: Matt Michalski
Firm: METCO

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: **X** Other: _____

Facility / Project Name River Bends Bar		License / Permit / Monitoring Number		Boring Number G-1	
Boring Drilled By: Name of crew chief (first, last) and Firm First: Cory Last: Johnson Firm: Soil Essentials		Drilling Date Started 09/05/2012 MM/DD/YYYY		Drilling Date Completed 09/05/2012 MM/DD/YYYY	
Drilling Method Geoprobe		Final Static Water Level ≈834 Feet MSL		Surface Elevation ≈845 Feet MSL	
Borehole Diameter 2"		Local Grid Origin (estimated X) or Boring Location State Plane N, E NE ¼ of NW ¼ of Section 06, T03N, R09E		Local Grid Location Lat 42° 46' 11.6" N Long 89° 28' 51.1" W Feet S Feet W	
Facility ID		County Green		County Code 23	
				Civil Town / City / Village Albany	

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-1-1 (0'-4')	42		3	Gray sandy clay	CL			400		M				Petro odor
			6	4'-7' Gray sandy clay	CL									
G-1-2 (4'-8')	30		9	7'-9' Brown very fine to fine grained sand	SP			400		M				Petro odor
			12	Grey very fine to fine grained silty sand	SM			300		M/W				Petro odor
G-1-3 (8'-12')	30		15	Brown sandy silt	ML			300		M/W				Petro odor
			18	Brown sandy clay	CL			400		M/W				Petro odor
G-1-4 (12'-16')	30		21	Brown sandy clay	CL			400		M/W				Petro odor
			24	Brown sandy clay	CL			100		M/W				Petro odor
G-1-5 (16'-20')	36		27	24'-27' Brown sandy clay	CL									
			30	27'-28' Tan fine to medium grained sand	SP			50		W				Slight petro odor
G-1-6 (20'-24')	48		30	EOB at 28 feet. Borehole abandoned. Groundwater sample G-1-W collected at 24-28 feet										
			33											
G-1-7 (24'-28')	48		36											


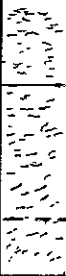


I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew C Michalski*

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: **X** Other: _____

Facility / Project Name		License / Permit / Monitoring Number		Boring Number
River Bends Bar				G-2
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling Date Started	Drilling Date Completed	Drilling Method
First: Cory	Last: Johnson	09/05/2012	09/05/2012	Geoprobe
Firm: Soil Essentials		MM/DD/YYYY	MM/DD/YYYY	
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation
			Feet MSL	≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location			Local Grid Location	
State Plane	N, E	Lat 42° 46' 11.6" N	N	E
NE ¼ of NW ¼ of Section 06, T03N, R09E		Long 89° 28' 51.1" W	Feet S	Feet W
Facility ID	County	County Code	Civil Town / City / Village	
	Green	23	Albany	

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	Soil Properties						RQD / Comments
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
G-2-1 (0'-4')	18		2											
			4	Brown sand and gravel and concrete (fill)	FILL			50		M				Slight petro odor
G-2-2 (4'-8')	24		6	4'-6- Brown sand and gravel and concrete (fill)	FILL									
			8	Tan very fine to fine grained sand	SP			650		M				Petro odor
G-2-3 (8'-12')	30		10											
			12	Tan to black very fine to medium grained sand	SP			350		M/W				Petro odor and staining
			14	EOB at 12 feet. Borehole abandoned. Groundwater sample G-2-W collected at 8-12 feet										
			16											
			18											
			20											
			22											
			24											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew C. Mischel*

Firm: **METCO**

Route To: Watershed / Wastewater: Waste Management: Remediation / Redevelopment: Other: _____ Page 1 of 1

Facility / Project Name River Bends Bar		License / Permit / Monitoring Number		Boring Number G-3
Boring Drilled By: Name of crew chief (first, last) and Firm First: Cory Last: Johnson Firm: Soil Essentials		Drilling Date Started 09/06/2012 MM/DD/YYYY	Drilling Date Completed 09/06/2012 MM/DD/YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation ≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE ¼ of NW ¼ of Section 06, T03N, R09E			Local Grid Location N E Feet S Feet W	
Facility ID	County Green	County Code 23	Civil Town / City / Village Albany	

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-3-1 (0'-5')	54		2	Gray sandy clay	CL					M				No petro odor
			4											
G-3-2 (5'-10')	48		6	5'-6' Gray sandy clay	CL					M				Petro odor
			8	6'-10' gray very fine to medium grained sand	SP						M			Petro odor
10														
G-3-3 (10'-15')	60		12	Tan to black very fine to medium grained sand	SP					MW				Petro odor and staining
			14											
			16	EOB at 15 feet. Borehole abandoned. Groundwater sample G-3-W collected at 11-15 feet										
			18											
			20											
			22											
			24											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew C. Michalski*

Firm: **METCO**

Route To: Watershed / Wastewater: Waste Management:
Remediation / Redevelopment: Other:

Facility / Project Name		License / Permit / Monitoring Number		Boring Number	
River Bends Bar				G-4	
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling Date Started		Drilling Date Completed	
First: Cory Last: Johnson		09/06/2012		09/06/2012	
Firm: Soil Essentials		MM/ DD/ YYYY		MM/ DD/ YYYY	
Drilling Method		Final Static Water Level		Surface Elevation	
Geoprobe		≈833 Feet MSL		≈845 Feet MSL	
WI Unique Well No. DNR Well ID No.		Well Name		Borehole Diameter	
				2"	
Local Grid Origin (estimated X) or Boring Location				Local Grid Location	
State Plane N, E				Lat 42° 46' 11.6" N N E	
NE ¼ of NW ¼ of Section 06, T03N, R09E				Long 89° 28' 51.1" W Feet S Feet W	
Facility ID		County		County Code	
		Green		23	
				Civil Town / City / Village	
				Albany	

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Soil Properties							RQD / Comments	
							Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
G-4-1 (0'-5')	48		3	0'-4' Tan sand and gravel	SP										
			6	4'-5' Gray sandy clay	CL					M				No petro odor	
			9	5'-8' Green sandy clay	CL										
G-4-2 (5'-10')	48		12	8'-10' Tan very fine to medium grained sand	SP										
			12	10'-11' Tan very fine to medium grained sand	SP					M				No petro odor	
G-4-3 (10'-15')	48		15	11'-15' Tan clay with gravel	CL										No petro odor
G-4-4 (15'-20')	60		21	Tan sandy clay with gravel	CL										No petro odor
G-4-5 (20'-24')	42		24	Gray to tan sandy clay	CL										
			24	24'-25' Tan very fine to medium grained sand	SP					M				No petro odor	
G-4-6 (24'-28')	36		27	25'-27' Tan clayey sand	SC										
			27	27'-28' Tan very fine to medium grained sand	SP					W				No petro odor	
				EOB at 28 feet. Borehole abandoned. Groundwater sample G-4-W collected at 24-28 feet											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew M...*

Firm: METCO

Route To: Watershed / Wastewater: Waste Management:
Remediation / Redevelopment: **X** Other:

Facility / Project Name River Bends Bar		License / Permit / Monitoring Number		Boring Number G-5
Boring Drilled By: Name of crew chief (first, last) and Firm First: Cory Last: Johnson Firm: Soil Essentials		Drilling Date Started 09/06/2012 MM/DD/YYYY	Drilling Date Completed 09/06/2012 MM/DD/YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation ≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE ¼ of NW ¼ of Section 06, T03N, R09E			Local Grid Location N E Feet S Feet W	
Facility ID	County Green	County Code 23	Civil Town / City / Village Albany	

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-5-1 (0'-5')	48		2											
			4	0'-4' Orange fine to coarse grained sand	SP									
G-5-2 (5'-10')	54		4	4'-5' Gray clay	CL					M				No petro odor
			8	5'-7.5' Gray clay	CL									
G-5-3 (10'-15')	60		10	7.5'-10' Tan very fine to medium grained sand	SP					M				No petro odor
			12	Tan to dark gray very fine to medium grained sand	SP						M/W			
			16	EOB at 15 feet. Borehole abandoned. Groundwater sample G-5-W collected at 11-15 feet										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew C. Michalski*

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____

Facility / Project Name River Bends Bar		License / Permit / Monitoring Number		Boring Number G-6
Boring Drilled By: Name of crew chief (first, last) and Firm First: Cory Last: Johnson Firm: Soil Essentials		Drilling Date Started 09/06/2012 MM/DD/YYYY	Drilling Date Completed 09/06/2012 MM/DD/YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation ≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location		Local Grid Location		
State Plane	N, E	Lat 42° 46' 11.6" N	N	E
NE ¼ of NW ¼ of Section 06, T03N, R09E		Long 89° 28' 51.1" W	Feet S	Feet W
Facility ID	County	County Code	Civil Town / City / Village	
	Green	23	Albany	

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-6-1 (0'-5')	54		2											
			4	0'-4.5' Orange very fine to medium grained sand 4.5'-5' Gray clay	SP CL					M				No petro odor
G-6-2 (5'-10')			6											
			10	No recovery										
G-6-3 (10'-15')	60		12											
			14	Tan to gray very fine to medium grained sand	SP						M/W			Petro odor and staining
			16	EOB at 15 feet. Borehole abandoned. Groundwater sample G-6-W collected at 11-15 feet										
			18											
			20											
			22											
			24											







I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew Michaelis*

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: **X** Other: _____

Facility / Project Name		License / Permit / Monitoring Number		Boring Number
River Bends Bar				G-7
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling Date Started	Drilling Date Completed	Drilling Method
First: Cory Last: Johnson		09/06/2012	09/06/2012	Geoprobe
Firm: Soil Essentials		MM/ DD/ YYYY	MM /DD/ YYYY	
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation
			Feet MSL	≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location			Local Grid Location	
State Plane N, E		Lat 42° 46' 11.6" N	N E	
NE ¼ of NW ¼ of Section 06, T03N, R09E		Long 89° 28' 51.1" W	Feet S Feet W	
Facility ID	County	County Code	Civil Town / City / Village	
	Green	23	Albany	

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FD	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-7-1 (0'-5')	48		2	0'-3' Brown sandy clay	CL		See Well Construction Form							No petro odor
			4	3'-4' Orange fine to medium grained sand	SP									
			5	4'-5' Gray sandy clay	CL									
6														
G-7-2 (5'-10')			10	No recovery										
			12											
G-7-3 (10'-15')	36		14	Gray sandy clay	CL									Slight petro odor
			16											
G-7-4 (15'-20')	36		20	Gray sandy clay w/gravel	CL									Slight petro odor
			22	EOB at 20 feet. Temporary well G-7-TW installed to 18'. Temporary well abandoned.										
			24											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew Michalski*

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: **X** Other: _____

Facility / Project Name River Bends Bar		License / Permit / Monitoring Number		Boring Number G-8
Boring Drilled By: Name of crew chief (first, last) and Firm First: Cory Last: Johnson Firm: Soil Essentials		Drilling Date Started 09/06/2012 MM/DD/YYYY	Drilling Date Completed 09/06/2012 MM/DD/YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation ≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE ¼ of NW ¼ of Section 06, T03N, R09E			Local Grid Location N E Feet S Feet W	
Facility ID	County Green	County Code 23	Civil Town / City / Village Albany	

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-8-1 (0'-5')	48		2											
			4	0'-4' Brown sandy clay	CL									
			6	4'-5' Orange fine to medium grained sand	SP			M						No petro odor
G-8-2 (5'-10')	36		6	5'-6' Orange fine to medium grained sand	CL									
			10	6'-10' Gray sandy clay with gravel	CL					M				Petro odor
G-8-3 (10'-15')	36		12											
			14	Tan sandy clay with gravel	CL						M			
			16	EOB at 15 feet. Borehole abandoned. Groundwater sample G-8-W collected at 11-15 feet										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew C. Michalski*

Firm: **METCO**

Route To: Watershed / Wastewater: Waste Management:
Remediation / Redevelopment: **X** Other: _____

Facility / Project Name River Bends Bar		License / Permit / Monitoring Number		Boring Number G-9
Boring Drilled By: Name of crew chief (first, last) and Firm First: Cory Last: Johnson Firm: Soil Essentials		Drilling Date Started 09/06/2012 MM/DD/YYYY	Drilling Date Completed 09/06/2012 MM/DD/YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation ≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE ¼ of NW ¼ of Section 06, T03N, R09E			Local Grid Location Feet S Feet W	
Facility ID	County Green	County Code 23	Civil Town / City / Village Albany	

Sample				Soil Properties										
Number & Type	Length Alt. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-9-1 (0'-5')	54		2	Brown sandy clay	CL					M				No petro odor
			4											
G-9-2 (5'-10')	48		6	5'-9' Orange fine to medium grained sand	SP					M/W				No petro odor
			8											
			10											
G-9-3 (10'-15')	48		10	9'-10' Tan fine to course grained sand	SP					M/W				No petro odor
			12											
			14	11'-15' Tan clay	CL									
			16	EOB at 15 feet. Borehole abandoned.										
			18											
			20											
			22											
			24											



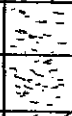

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew Washburn*

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: **X** Other: _____ Page 1 of 1

Facility / Project Name		License / Permit / Monitoring Number		Boring Number
River Bends Bar				G-10
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling Date Started	Drilling Date Completed	Drilling Method
First: Cory Last: Johnson		09/06/2012	09/06/2012	Geoprobe
Firm: Soil Essentials		MM/DD/YYYY	MM/DD/YYYY	
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation
			Feet MSL	≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location			Local Grid Location	
State Plane	N, E	Lat 42° 46' 11.6" N	N E	
NE ¼ of NW ¼ of Section 06, T03N, R09E		Long 89° 28' 51.1" W	Feet S Feet W	
Facility ID	County	County Code	Civil Town / City / Village	
	Green	23	Albany	

Sample				Soil Properties										
Number & Type	Length Alt. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-10-1 (0'-5')	48		2	Brown sandy clay	CL					M				No petro odor
			4											
G-10-2 (5'-10')	54		6	5'-9' Brown sandy clay	CL					M/W				No petro odor
			8											
			10											
G-10-3 (10'-15')	48		10	9'-10' Tan very fine to course grained sand	SP									No petro odor
			12											
			14											
			14	11'-15' Tan sandy clay with gravel	CL					w/M				No petro odor
			16	EOB at 15 feet. Borehole abandoned.										
			18											
			20											
			22											
			24											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew C. [Signature]*

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: **X** Other: _____

Facility / Project Name		License / Permit / Monitoring Number		Boring Number	
River Bends Bar				G-11	
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling Date Started		Drilling Date Completed	
First: Cory Last: Johnson		09/06/2012		09/06/2012	
Firm: Soil Essentials		MM/DD/YYYY		MM/DD/YYYY	
WI Unique Well No. DNR Well ID No.		Well Name		Final Static Water Level	
				Surface Elevation	
				≈845 Feet MSL	
				Borehole Diameter	
				2"	
Local Grid Origin (estimated X) or Boring Location				Local Grid Location	
State Plane N, E		Lat 42° 46' 11.6" N		N E	
NE ¼ of NW ¼ of Section 06, T03N, R09E		Long 89° 28' 51.1" W		Feet S Feet W	
Facility ID		County		County Code	
		Green		23	
				Civil Town / City / Village	
				Albany	

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-11-1 (0'-5')	48		2	Brown sandy clay	CL					Dry				No petro odor
			4											
G-11-2 (5'-10')	54		6	5'-7' Brown sandy silt/clay	CL									No petro odor
			8	7'-10' Tan very fine to medium grained sand	SP					M				
			10	10'-11' Tan very fine to medium grained sand	SP									
G-11-3 (10'-15')	48		12	11'-15' Brown sandy clay with gravel	CL					M				
			14											
			16	EOB at 15 feet. Borehole abandoned.										
			18											
			20											
			22											
			24											

I hereby certify that the information on this form is true and correct to the best of my knowledge
Signature: *Matthew C. Muehlenbach* Firm: **METCO**

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295 and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: Watershed / Wastewater: _____ Waste Management: _____
 Remediation / Redevelopment: Other: _____

Facility / Project Name River Bends Bar		License / Permit / Monitoring Number		Boring Number G-12
Boring Drilled By: Name of crew chief (first, last) and Firm First: Cory Last: Johnson Firm: Soil Essentials		Drilling Date Started 09/06/2012 MM/ DD/ YYYY	Drilling Date Completed 09/06/2012 MM/ DD/ YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation ≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE ¼ of NW ¼ of Section 06, T03N, R09E		Local Grid Location Lat 42° 46' 11.6" N Long 89° 28' 51.1" W		Borehole Diameter 2"
Facility ID	County Green	County Code 23	Civil Town / City / Village Albany	

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	Soil Properties						RQD / Comments
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
G-12-1 (0'-5')	48		2 4 6 8	Tan Sandy silt/clay	CL		See Well Construction Form			Dry				No petro odor
G-12-2 (5'-10')	48		10	Tan sandy clay with gravel	CL					M/w				No petro odor
G-12-3 (10'-14')	60		14 16 18 20 22 24	Tan sandy clay with gravel EOB at 14 feet. Temporary well G-12-TW installed to 14'. Temporary well abandoned.	CL					M				Slight petro odor




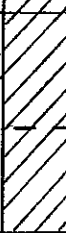
I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew C. Michalek*

Firm: **METCO**

Route To: Watershed / Wastewater: Waste Management:
Remediation / Redevelopment: Other:

Facility / Project Name		License / Permit / Monitoring Number		Boring Number
River Bends Bar				G-13
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling Date Started	Drilling Date Completed	Drilling Method
First: Cory	Last: Johnson	09/06/2012	09/06/2012	Geoprobe
Firm: Soil Essentials		MM/DD/YYYY	MM/DD/YYYY	
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation
			Feet MSL	≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location			Local Grid Location	
State Plane	N, E	Lat 42° 46' 11.6" N	N	E
NE ¼ of NW ¼ of Section 06, T03N, R09E		Long 89° 28' 51.1" W	Feet S	Feet W
Facility ID	County	County Code	Civil Town / City / Village	
	Green	23	Albany	

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-13-1 (0'-5')	48		2											
			4	0'-4' Tan sandy silt/clay	CL									
G-13-2 (5'-10')	48		4	4'-5' Tan very fine to medium grained sand	SP					M				No petro odor
			6											
G-13-3 (10'-15')	54		10	Tan sandy silt/clay	CL					MW				No petro odor
			12											
			14	Tan sandy clay	CL					MW				No petro odor
			16	EOB at 15 feet. Borehole abandoned. Groundwater sample G-13-W collected at 11-15 feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew C. Michalski*

Firm: **METCO**

Route To: Watershed / Wastewater: Waste Management: _____
 Remediation / Redevelopment: Other: _____ Page 1 of 1

Facility / Project Name River Bends Bar		License / Permit / Monitoring Number		Boring Number G-14
Boring Drilled By: Name of crew chief (first, last) and Firm First: Cory Last: Johnson Firm: Soil Essentials		Drilling Date Started 09/06/2012 MM/ DD/ YYYY	Drilling Date Completed 09/06/2012 MM/ DD/ YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation ≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE ¼ of NW ¼ of Section 06, T03N, R09E		Local Grid Location Lat 42° 46' 11.6" N Long 89° 28' 51.1" W N E Feet S Feet W		
Facility ID	County Green	County Code 23	Civil Town / City / Village Albany	

Sample				Soil Properties										
Number & Type	Length Alt. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-14-1 (0'-4')	36		2	Brown to gray sandy clay	CL		See Well Construction Form			M				No petro odor
			4											
G-14-2 (4'-8')	36		6	4'-7' Gray sandy clay	CL		See Well Construction Form			M				No petro odor
			8											
G-14-3 (8'-12')	48		10	7'-8' Gray very fine to medium grained sand	SP		See Well Construction Form			M				No petro odor
			12											
G-14-4 (12'-16')	36		14	Gray very fine to medium grained sand	SP		See Well Construction Form			M				Slight petro odor
			16											
G-14-5 (16'-20')	36		18	Gray clayey sand	SC		See Well Construction Form			M/W				Slight petro odor
			20											
			22	Gray sandy clay with gravel	CL		See Well Construction Form			M				Slight petro odor
			24	EOB at 20 feet. Temporary well G-14-TW installed to 20'. Temporary well abandoned.										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Matthew C. Michalski*

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____

Facility / Project Name		License / Permit / Monitoring Number		Boring Number
River Bends Bar				G-15
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling Date Started	Drilling Date Completed	Drilling Method
First: Cory	Last: Johnson	09/06/2012	09/06/2012	Geoprobe
Firm: Soil Essentials		MM/ DD/ YYYY	MM/ DD/ YYYY	
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation
			Feet MSL	≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location			Local Grid Location	
State Plane	N, E	Lat 42° 46' 11.6" N	N	E
NE ¼ of NW ¼ of Section 06, T03N, R09E		Long 89° 28' 51.1" W	Feet S	Feet W
Facility ID	County	County Code	Civil Town / City / Village	
	Green	23	Albany	

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-15-1 (0'-4')	36		2	Tan clayey sand With gravel	SC					M				No petro odor
			4											
G-15-2 (4'-8')	36		6	Gray sandy clay	CL					M				No petro odor
			8											
G-15-3 (8'-12')	36		10	Gray very fine to medium grained sand	SP					M				Petro odor
			12											
G-15-4 (12'-16')	42		12	12'-13' Gray sandy clay	SP					M/W				Petro odor and staining
			14											
				16	13'-16' Gray to black very fine to medium grained sand	SP								
				18	EOB at 16 feet. Borehole abandoned. Groundwater sample G-15-W collected at 12-16 feet.									
				20										
				22										
				24										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *Mattie Mackle*

Firm: **METCO**

Route To: Watershed/Wastewater Waste Management
Remediation/Revelpment Other

Facility/Project Name River Bends Bar			License/Permit/Monitoring Number		Boring Number MW-1
Boring Drilled By: Name of crew chief (first, last) and Firm First Name: Todd Last Name: Knauckey Firm: Range Environmental Drilling			Date Drilling Started 06/11/2013 m m d d y y y y	Date Drilling Completed 06/11/2013 m m d d y y y y	Drilling Method Geoprobe/HSA
WI Unique Well No. VN023	DNR Well ID No.	Well Name MW-1	Final Static Water Level ~835 Feet MSL	Surface Elevation ~845 Feet MSL	Borehole Diameter 8.25 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/> State Plane _____ N, _____ E NE 1/4 of NW 1/4 of Section 6 , T 3 N, R 9 E			Local Grid Location Lat 42°46'12" Long 89°28'51"		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> Feet <input type="checkbox"/> S <input type="checkbox"/> Feet <input type="checkbox"/> W
Facility ID		County Green	County Code 23	Civil Town	City/ or Village Brooklyn

Sample Number and Type	Length Air. & Recovered (in)	Blow Counts	Depth in Feet (Below ground surface)	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
MW-1-1 (0-4 ft)	48 36		2	sand and gravel (Fill)				2160		M					Petro odor and staining
MW-1-2 (4-8 ft)	48 36		4	Gray to tan clay to sandy clay	CL			2430		M					Petro odor
MW-1-3 (8-12 ft)	48 48		8					760		M/W					Petro odor
MW-1-4 (12-16 ft)	48 48		12	Tan v-f-m grained sand	SP			716		W					Petro odor
			14	Tan sandy clay w/ gravel	CL										
			16	EOB @ 16 feet. Installed monitoring well MW-1 to 16 feet											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *[Signature]* Firm **METCO**

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Route To: Watershed/Wastewater Waste Management
Remediation/Revelpment Other

Facility/Project Name River Bends Bar			License/Permit/Monitoring Number		Boring Number MW-2			
Boring Drilled By: Name of crew chief (first, last) and Firm First Name: Todd Last Name: Knukey Firm: Range Environmental Drilling			Date Drilling Started 06, 11, 2013 m m d d y y y y		Date Drilling Completed 06, 11, 2013 m m d d y y y y			
WI Unique Well No. VN024		DNR Well ID No.		Well Name MW-2		Drilling Method Geoprobe/HSA		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/>			Final Static Water Level ~835 Feet MSL		Surface Elevation ~845 Feet MSL		Borehole Diameter 8.25 inches	
State Plane NE 1/4 of NW 1/4 of Section 6 , T 3 N, R 9 E			Lat 42°46'12"		Local Grid Location			
Facility ID			County Green		County Code 23		City/Town/Village Brooklyn	

Sample Number and Type	Length Air & Recovered (in)	Blow Counts	Depth in Feet (Below ground surface)	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
MW-2-1 (0-4 ft)	48 36		2	Brown to tan to gray f-m grained sand to clayey sand	SC			0	M				No petro odor	
MW-2-2 (4-8 ft)	48 36		6					15	M			No petro odor		
MW-2-3 (8-12 ft)	48 36		10					1100	M/W			Petro odor from 11-12'		
MW-2-4 (12-16 ft)	48 36		14					980	W			Petro odor		
				EOB @ 16 feet. Installed monitoring well MW-2 to 16 feet										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Firm **METCO**

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Route To: Watershed/Wastewater Wastewater Management
Remediation/Revelopment Other

Facility/Project Name River Bends Bar			License/Permit/Monitoring Number		Boring Number MW-3
Boring Drilled By: Name of crew chief (first, last) and Firm First Name: Todd Last Name: Kruekey Firm: Range Environmental Drilling			Date Drilling Started 06/11/2013 m m d d y y y y	Date Drilling Completed 06/11/2013 m m d d y y y y	Drilling Method Geoprobe/HSA
WI Unique Well No. VNO25	DNR Well ID No.	Well Name MW-3	Final Static Water Level ~835 Feet MSL	Surface Elevation ~845 Feet MSL	Borehole Diameter 8.25 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/> State Plane NE 1/4 of NW 1/4 of Section 6 , T 3 N, R 9 E			Local Grid Location Lat 42°46'12" Long 89°28'51"		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W
Facility ID		County Green	County Code 23	City/Town/Village Brooklyn	

Sample Number and Type	Length At. & Recovered (in)	Blow Counts	Depth in Feet (Below ground surface)	Soil/Rock Description and Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
MW-3-1 (0-4 ft)	48 36		2	Brown silty sand w/ gravel	SM			0		M				No petro odor
MW-3-2 (4-8 ft)	48 36		4	Brown sandy clay	CL			920		M/W				Petro odor from 7-8'
MW-3-3 (8-12 ft)	48 36		8	Tan f-c grained sand	SP			750		W				Petro odor
MW-3-4 (12-16 ft)	48 36		10	Brown clay to sandy clay w/ gravel	CL			20		W/M				Petro odor
				EOB @ 16 feet. Installed monitoring well MW-3 to 16 feet										

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature: Firm: **METCO**

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: **X** Other: _____

Facility / Project Name River Bends Bar		License / Permit / Monitoring Number		Boring Number MW-4
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Prentice Firm: Geiss Soil & Samples, LLC		Drilling Date Started 04/25/2017 MM/DD/YYYY	Drilling Date Completed 04/25/2017 MM/DD/YYYY	Drilling Method Geoprobe/H.S.A
WI Unique Well No. VR646	DNR Well ID No. MW-4	Well Name MW-4	Final Static Water Level ~837 Feet MSL	Surface Elevation ~845 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE ¼ of NW ¼ of Section 06, T03N, R09E			Local Grid Location N E Feet S Feet W	
Facility ID	County Green	County Code 23	Civil Town / City / Village Village of Albany	

Sample				Soil Properties																	
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments							
MW-4-1 (0-4 feet)	48 36		2	Grass			See Well Construction Form	4.1		M				No Petro Odor							
				Brown to tan very fine to medium grained silty sand (0-2 feet)	SM																
MW-4-2 (4-8 feet)	48 30		4	Brown silt/clay (2-4 feet)	CL										13		M				No Petro Odor
			6	Brown silt/clay (4-7.5 feet)	CL																
MW-4-3 (8-12 feet)	48 24		8	Tan to light brown fine to medium grained sand to silty sand with gravel (7.5-8 feet)	SP/SM		1497		W				Petro Odor & Staining (10-12 feet)								
			10	Tan to brown to black fine to medium grained sand to silty sand	SP/SM																
MW-4-4 (12-16 feet)	48 12		14	Tan to brown to black fine to medium grained sand to silty sand	SP/SM		1568		W				Petro Odor & Staining								
			16	EOB @ 16 Feet. Installed monitoring well MW-4 to 15 feet with a 10 foot screen.																	

Signature: *Matthew C. M...*

Firm: **METCO**

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Route To: Watershed / Wastewater: Waste Management: _____
Remediation / Redevelopment: Other: _____
 Page 1 of 1

Facility / Project Name		License / Permit / Monitoring Number		Boring Number
River Bends Bar				MW-5
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling Date Started	Drilling Date Completed	Drilling Method
First: Darrin Last: Prentice		04/25/2017	04/25/2017	Geoprobe/H.S.A
Firm: Geiss Soil & Samples, LLC		MM/ DD/ YYYY	MM/ DD/ YYYY	
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation
VR647		MW-5	≈837 Feet MSL	≈845 Feet MSL
Local Grid Origin (estimated X) or Boring Location			Local Grid Location	
State Plane N, E			Lat 42° 46' 11.6" N	N E
NE ¼ of NW ¼ of Section 06, T03N, R09E			Long 89° 28' 51.1" W	Feet S Feet W
Facility ID	County	County Code	Civil Town / City / Village	
	Green	23	Village of Albany	

Sample				Soil Properties											
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments	
MW-5-1 (0-4 feet)	48 48		2	Gravel Dark brown to black sand and gravel (0-1 feet)	SP		See Well Construction Form	3.6		M				No Petro Odor	
				Brown sandy silt/clay with gravel (1-2 feet)	CL										
				Orangish tan very fine to medium silty sand (2-3 feet)	SM										
MW-5-2 (4-8 feet)	48 48		4	Brown silt/clay with trace sand and gravel (3-4 feet)	CL			8.9		M					No Petro Odor
				Brown silt/clay with trace sand and gravel (4-6 feet)	CL										
			6	Brown fine to coarse grained sand to silty sand (6-8 feet)	SP/SM										
MW-5-3 (8-12 feet)	48 48		8	Brown to dark brown fine to coarse grained sand to silty sand	SP/SM			36		W					No Petro Odor
			10												
MW-5-4 (12-16 feet)	48 48		12	Brown to dark brown fine to coarse grained sand to silty sand (12-15 feet)	SP/SM			94.1		W					Slight Petro Odor
			14												
			16												
			18	EOB @ 16 Feet. Installed monitoring well MW-5 to 14 feet with a 10 foot screen.											

Signature: *Natalie C. [Signature]* Firm: **METCO**

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION			(2) FACILITY/ OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County GREEN	Facility Name River Bends Bar	
Common Well Name G-1 Gov't Lot (If applicable) NE 1/4 of NW 1/4 of Sec. 6 ; T. 3 N; R. 9 <input checked="" type="checkbox"/> E Grid Location <input type="checkbox"/> W _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W. Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. 42° 46' 11.6" Long 89° 28' 51.1" or St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone			Facility ID	License/Permit/Monitoring No.
Reason For Abandonment Sampling complete			Street Address of Well N7298 County Road X	
WI Unique Well No. of Replacement Well _____			City, Village, or Town Albany	Present Well Owner Ron Miller
			Original Owner Ron Miller	Street Address or Route of Owner N7298 County Road X
			City, State, Zip Code Albany WI 53502-	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date 9/5/2012 <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) Geoprobe Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock Total Well Depth (ft.) 28 Casing Diameter (in.) 2 (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) 2 Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet Depth to Water (Feet) 11		If a Well Construction Report is available, please attach. Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite - Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite Chips	

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant/Gallons	Mix Ratio or Mud Weight
Bentonite Chips	Surface	14	21	
Bentonite - Cement Grout	14	28	2.8	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work C. Johnson/E.Dahl (METCO)		Date of Abandonment 9/5/2012
Signature of Person Doing Work <i>[Signature]</i>		Date Signed 9/25/12
Street or Route 709 Gillette St. Ste. 3	Telephone Number (608) 781-8879	
City, State, Zip Code LaCrosse WI 54603-		

FOR DNR OR COUNTY USE ONLY	
Date Received	Noted By
Comments	

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION		(2) FACILITY/ OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County GREEN	
Common Well Name <u>G-2</u> Gov't Lot (if applicable)		Facility Name <u>River Bends Bar</u>	Facility ID
Grid Location <u>NE 1/4 of NW 1/4 of Sec. 6</u> ; T. <u>3</u> N; R. <u>9</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W		License/Permit/Monitoring No.	
ft. <input type="checkbox"/> N. <input type="checkbox"/> S., ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		Street Address of Well <u>N7298 County Road X</u>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		City, Village, or Town <u>Albany</u>	
Lat. <u>42° 46' 11.6"</u> Long <u>89° 28' 51.1"</u> or		Present Well Owner <u>Ron Miller</u>	Original Owner <u>Ron Miller</u>
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		Street Address or Route of Owner <u>N7298 County Road X</u>	
Reason For Abandonment <u>Sampling complete</u>	WI Unique Well No. of Replacement Well _____	City, State, Zip Code <u>Albany WI 53502-</u>	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date <u>9/5/2012</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Water Well		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input checked="" type="checkbox"/> Borehole / Drillhole		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If a Well Construction Report is available, please attach.		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type:		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type:		Required Method of Placing Sealing Material	
<input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped	
Total Well Depth (ft.) <u>12</u> Casing Diameter (in.) _____		<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity	
(From ground surface) Casing Depth (ft.) _____		Sealing Materials	
Lower Drillhole Diameter (in.) <u>2</u>		<input type="checkbox"/> Neat Cement Grout	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		<input type="checkbox"/> Sand-Cement (Concrete) Grout	
If Yes, To What Depth? _____ Feet		<input type="checkbox"/> Concrete	
Depth to Water (Feet) <u>11</u>		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
		<input type="checkbox"/> Bentonite-Sand Slurry " "	
		<input type="checkbox"/> Bentonite Chips	

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips	Surface	12	18	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work <u>C. Johnson/E.Dahl (METCO)</u>		Date of Abandonment <u>9/5/2012</u>
Signature of Person Doing Work 		Date Signed <u>9/25/12</u>
Street or Route <u>709 Gillette St. Ste. 3</u>		Telephone Number <u>(608) 781-8879</u>
City, State, Zip Code <u>LaCrosse WI 54603-</u>		

FOR DNR OR COUNTY USE ONLY	
Date Received	Noted By
Comments	

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

(1) GENERAL INFORMATION		(2) FACILITY/ OWNER INFORMATION	
WI Unique Well No. _____	DNR Well ID No. _____	County GREEN	
Common Well Name <u>G-3</u> Gov't Lot (if applicable) _____		Facility Name <u>River Bends Bar</u>	
NE <u>1/4</u> of NW <u>1/4</u> of Sec. <u>6</u> ; T. <u>3</u> N; R. <u>9</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		Facility ID _____	License/Permit/Monitoring No. _____
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Street Address of Well <u>N7298 County Road X</u>	
Lat. <u>42° 46' 11.6"</u> Long <u>89° 28' 51.1"</u> or _____		City, Village, or Town <u>Albany</u>	
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		Present Well Owner <u>Ron Miller</u>	Original Owner <u>Ron Miller</u>
Reason For Abandonment <u>Sampling complete</u>	WI Unique Well No. _____ of Replacement Well _____	Street Address or Route of Owner <u>N7298 County Road X</u>	
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		City, State, Zip Code <u>Albany WI 53502-</u>	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date <u>9/6/2012</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total Well Depth (ft.) <u>15</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Lower Drillhole Diameter (in.) <u>2</u>		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Depth to Water (Feet) <u>11.5</u>		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
		Required Method of Placing Sealing Material	
		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) <u>Gravity</u>	
		Sealing Materials	
		<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite Chips	
		For monitoring wells and monitoring well boreholes only	
		<input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Bentonite - Sand Slurry	

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips	Surface	15	22.5	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work <u>C. Johnson/E.Dahl (METCO)</u>		Date of Abandonment <u>9/6/2012</u>
Signature of Person Doing Work <i>[Signature]</i>		Date Signed <u>9/25/12</u>
Street or Route <u>709 Gillette St. Ste. 3</u>	Telephone Number <u>(608) 781-8879</u>	
City, State, Zip Code <u>LaCrosse WI 54603-</u>		

FOR DNR OR COUNTY USE ONLY	
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Comments	

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION		(2) FACILITY/ OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County	Facility Name
		GREEN	River Bends Bar
Common Well Name <u>G-4</u> Gov't Lot (If applicable)		Facility ID	License/Permit/Monitoring No.
<u>NE</u> 1/4 of <u>NW</u> 1/4 of Sec. <u>6</u> ; T. <u>3</u> N; R. <u>9</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Street Address of Well	
Grid Location		N7298 County Road X	
_____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, Village, or Town	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Albany	
Lat. <u>42</u> ° <u>46</u> ' <u>11.6</u> " Long <u>89</u> ° <u>28</u> ' <u>51.1</u> "		Present Well Owner	Original Owner
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		Ron Miller	Ron Miller
Reason For Abandonment		Street Address or Route of Owner	
Sampling complete		N7298 County Road X	
WI Unique Well No. of Replacement Well _____		City, State, Zip Code	
		Albany WI 53502-	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date <u>9/6/2012</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Water Well		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input checked="" type="checkbox"/> Borehole / Drillhole		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Construction Type:		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Formation Type:		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Required Method of Placing Sealing Material	
Total Well Depth (ft.) <u>28</u> Casing Diameter (in.) _____		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped	
(From ground surface) Casing Depth (ft.) _____		<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity	
Lower Drillhole Diameter (in.) <u>2</u>		Sealing Materials	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		<input type="checkbox"/> Neat Cement Grout	
If Yes, To What Depth? _____ Feet		<input type="checkbox"/> Sand-Cement (Concrete) Grout	
Depth to Water (Feet) <u>12.2</u>		<input type="checkbox"/> Concrete	
		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
		<input type="checkbox"/> Bentonite-Sand Slurry " "	
		<input type="checkbox"/> Bentonite Chips	
		For monitoring wells and monitoring well boreholes only	
		<input checked="" type="checkbox"/> Bentonite Chips	
		<input type="checkbox"/> Granular Bentonite	
		<input checked="" type="checkbox"/> Bentonite - Cement Grout	
		<input type="checkbox"/> Bentonite - Sand Slurry	

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant/Gallons	Mix Ratio or Mud Weight
Bentonite Chips	Surface	14	21	
<i>Bentonite Cement Grout</i>	14	28	2.8	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment	
C. Johnson/E.Dahl (METCO)		9/6/2012	
Signature of Person Doing Work		Date Signed	
<i>[Signature]</i>		9/25/12	
Street or Route		Telephone Number	
709 Gillette St. Ste. 3		(608) 781-8879	
City, State, Zip Code			
LaCrosse WI 54603-			

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Date Received	Noted By
Comments	

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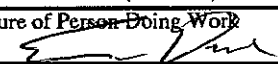
Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION		(2) FACILITY/OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County GREEN	
Common Well Name G-5 Gov't Lot (If applicable) NE 1/4 of NW 1/4 of Sec. 6 ; T. 3 N; R. 9 <input checked="" type="checkbox"/> E Grid Location <input type="checkbox"/> W _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W. Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. 42° 46' 11.6" Long 89° 28' 51.1" or St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		Facility Name River Bends Bar	Facility ID
Reason For Abandonment Sampling complete		License/Permit/Monitoring No.	
WI Unique Well No. of Replacement Well _____		Street Address of Well N7298 County Road X	
City, State, Zip Code Albany WI 53502-		City, Village, or Town Albany	
Present Well Owner Ron Miller		Original Owner Ron Miller	
Street Address or Route of Owner N7298 County Road X		City, State, Zip Code Albany WI 53502-	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date 9/6/2012 <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) Geoprobe Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock Total Well Depth (ft.) 15 Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) 2 Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet Depth to Water (Feet) 12		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite - Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite - Sand Slurry <input type="checkbox"/> Bentonite Chips	

(5)	Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
	Bentonite Chips	Surface	15	22.5	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment	
C. Johnson/E.Dahl (METCO)		9/6/2012	
Signature of Person Doing Work 		Date Signed 9/25/12	
Street or Route 709 Gillette St. Ste. 3		Telephone Number (608) 781-8879	
City, State, Zip Code LaCrosse WI 54603-			

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Date Received	Noted By
Comments	

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

(1) GENERAL INFORMATION		(2) FACILITY/OWNER INFORMATION	
WI Unique Well No. _____	DNR Well ID No. _____	County GREEN	
Common Well Name <u>G-6</u> Gov't Lot (If applicable) _____		Facility Name <u>River Bends Bar</u>	Facility ID _____
NE <u>1/4</u> of NW <u>1/4</u> of Sec. <u>6</u> ; T. <u>3</u> N; R. <u>9</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		License/Permit/Monitoring No. _____	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Street Address of Well <u>N7298 County Road X</u>	
Lat. <u>42° 46' 11.6"</u> Long <u>89° 28' 51.1"</u> or _____		City, Village, or Town <u>Albany</u>	
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone _____		Present Well Owner <u>Ron Miller</u>	
Reason For Abandonment <u>Sampling complete</u>		Original Owner <u>Ron Miller</u>	
WI Unique Well No. of Replacement Well _____		Street Address or Route of Owner <u>N7298 County Road X</u>	
		City, State, Zip Code <u>Albany WI 53502-</u>	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date <u>9/6/2012</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total Well Depth (ft.) <u>15</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Lower Drillhole Diameter (in.) <u>2</u>		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Depth to Water (Feet) <u>12</u>		Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) <u>Gravity</u>	
		Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite - Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite - Sand Slurry <input type="checkbox"/> Bentonite Chips	

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips	Surface	15	22.5	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work <u>C. Johnson/E.Dahl (METCO)</u>		Date of Abandonment <u>9/6/2012</u>	
Signature of Person Doing Work 		Date Signed <u>9/25/12</u>	
Street or Route <u>709 Gillette St. Ste. 3</u>		Telephone Number <u>(608) 781-8879</u>	
City, State, Zip Code <u>LaCrosse WI 54603-</u>			

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Date Received	Noted By
Comments	

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION		(2) FACILITY / OWNER INFORMATION	
WI Unique Well No. _VN003_	DNR Well ID No.	County GREEN	Facility Name River Bends Bar
Common Well Name G-7-TW Gov't Lot (If applicable)		Facility ID	License/Permit/Monitoring No.
NE 1/4 of NW 1/4 of Sec. 6 ; T. 3 N; R. 9 <input checked="" type="checkbox"/> E <input type="checkbox"/> W Grid Location		Street Address of Well N7298 County Road X	
_____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, Village, or Town Albany	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Present Well Owner Ron Miller	Original Owner Ron Miller
Lat. 42° 46' 11.6" Long 89° 28' 51.1" or		Street Address or Route of Owner N7298 County Road X	
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		City, State, Zip Code Albany WI 53502-	
Reason For Abandonment Sampling complete		WI Unique Well No. of Replacement Well	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date 9/6/2012		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Water Well		Screen Removed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Applicable	
<input checked="" type="checkbox"/> Borehole / Drillhole		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If a Well Construction Report is available, please attach.		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type:		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input checked="" type="checkbox"/> Other (Specify) Geoprobe		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type:		Required Method of Placing Sealing Material	
<input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped	
Total Well Depth (ft.) 18 Casing Diameter (in.) 2		<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity	
(From ground surface) Casing Depth (ft.)		Sealing Materials	
Lower Drillhole Diameter (in.) 2		<input type="checkbox"/> Neat Cement Grout For monitoring wells and monitoring well boreholes only	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		<input type="checkbox"/> Sand-Cement (Concrete) Grout <input checked="" type="checkbox"/> Bentonite Chips	
If Yes, To What Depth? _____ Feet		<input type="checkbox"/> Concrete <input type="checkbox"/> Granular Bentonite	
Depth to Water (Feet) 10.2		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite - Cement Grout	
		<input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite - Sand Slurry	
		<input type="checkbox"/> Bentonite Chips	

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips	Surface	18	27	

(6) Comments: Removed entire temp well screen and casing.

(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment	
E. Dahl (METCO)		9/7/2012	
Signature of Person Doing Work		Date Signed	
<i>[Signature]</i>		9/25/12	
Street or Route		Telephone Number	
709 Gillette St. Ste. 3		(608) 781-8879	
City, State, Zip Code			
LaCrosse WI 54603-			

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Date Received	Noted By
Comments	

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION		(2) FACILITY / OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County	Facility Name
		GREEN	River Bends Bar
Common Well Name <u>G-8</u> Gov't Lot (If applicable)		Facility ID	License/Permit/Monitoring No.
<u>NE</u> 1/4 of <u>NW</u> 1/4 of Sec. <u>6</u> ; T. <u>3</u> N; R. <u>9</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Street Address of Well	
Grid Location		N7298 County Road X	
_____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, Village, or Town	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Albany	
Lat. <u>42</u> ° <u>46</u> ' <u>11.6</u> " Long <u>89</u> ° <u>28</u> ' <u>51.1</u> " or		Present Well Owner	Original Owner
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		Ron Miller	Ron Miller
Reason For Abandonment		Street Address or Route of Owner	
Sampling complete		N7298 County Road X	
WI Unique Well No. of Replacement Well _____		City, State, Zip Code	
		Albany WI 53502-	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date <u>9/6/2012</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Water Well		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input checked="" type="checkbox"/> Borehole / Drillhole		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Construction Type:		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Formation Type:		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Required Method of Placing Sealing Material	
Total Well Depth (ft.) <u>15</u> Casing Diameter (in.) _____		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped	
(From ground surface) Casing Depth (ft.) _____		<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity	
Lower Drillhole Diameter (in.) <u>2</u>		Sealing Materials	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		<input type="checkbox"/> Neat Cement Grout	
If Yes, To What Depth? _____ Feet		<input type="checkbox"/> Sand-Cement (Concrete) Grout	
Depth to Water (Feet) <u>12</u>		<input type="checkbox"/> Concrete	
		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
		<input type="checkbox"/> Bentonite-Sand Slurry " "	
		<input type="checkbox"/> Bentonite Chips	

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips	Surface	15	22.5	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment	
C. Johnson/E.Dahl (METCO)		9/6/2012	
Signature of Person Doing Work		Date Signed	
<i>E. Dahl</i>		9/25/12	
Street or Route		Telephone Number	
709 Gillette St. Ste. 3		(608) 781-8879	
City, State, Zip Code			
LaCrosse WI 54603-			

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION			(2) FACILITY/OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County GREEN	Facility Name River Bends Bar	
Common Well Name G-9 Gov't Lot (If applicable) NE 1/4 of NW 1/4 of Sec. 6 ; T. 3 N; R. 9 <input checked="" type="checkbox"/> E Grid Location <input type="checkbox"/> W _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W. Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. 42° 46' 11.6" Long 89° 28' 51.1" or St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone			Facility ID	License/Permit/Monitoring No.
Reason For Abandonment Sampling complete			Present Well Owner Ron Miller	Original Owner Ron Miller
WI Unique Well No. of Replacement Well _____			Street Address of Well N7298 County Road X	
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION			City, Village, or Town Albany	
Original Construction Date 9/6/2012 <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) Geoprobe Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock Total Well Depth (ft.) 15 Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) 2 Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet Depth to Water (Feet) _____			Street Address or Route of Owner N7298 County Road X	
City, State, Zip Code Albany WI 53502-			City, State, Zip Code Albany WI 53502-	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL		
Original Construction Date 9/6/2012 <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) Geoprobe Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock Total Well Depth (ft.) 15 Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) 2 Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet Depth to Water (Feet) _____		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite - Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite - Sand Slurry <input type="checkbox"/> Bentonite Chips		

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips	Surface	15	22.5	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment	
C. Johnson/E.Dahl (METCO)		9/6/2012	
Signature of Person Doing Work		Date Signed	
		9/25/12	
Street or Route		Telephone Number	
709 Gillette St. Ste. 3		(608) 781-8879	
City, State, Zip Code			
LaCrosse WI 54603-			

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION			(2) FACILITY/ OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County GREEN	Facility Name River Bends Bar	
Common Well Name <u>G-10</u> Gov't Lot (if applicable) <u>NE</u> 1/4 of <u>NW</u> 1/4 of Sec. <u>6</u> ; T. <u>3</u> N; R. <u>9</u> <input checked="" type="checkbox"/> E Grid Location <input type="checkbox"/> W _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.			Facility ID	License/Permit/Monitoring No.
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>			Street Address of Well N7298 County Road X	
Lat. <u>42</u> ° <u>46</u> ' <u>11.6</u> " Long <u>89</u> ° <u>28</u> ' <u>51.1</u> " or			City, Village, or Town Albany	
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone			Present Well Owner Ron Miller	Original Owner Ron Miller
Reason For Abandonment Sampling complete			Street Address or Route of Owner N7298 County Road X	
WI Unique Well No. of Replacement Well _____			City, State, Zip Code Albany WI 53502-	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL			
Original Construction Date <u>9/6/2012</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total Well Depth (ft.) <u>15</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Lower Drillhole Diameter (in.) <u>2</u>		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Depth to Water (Feet) _____		Required Method of Placing Sealing Material			
		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped			
		<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity			
		Sealing Materials		For monitoring wells and monitoring well boreholes only	
		<input type="checkbox"/> Neat Cement Grout		<input checked="" type="checkbox"/> Bentonite Chips	
		<input type="checkbox"/> Sand-Cement (Concrete) Grout		<input type="checkbox"/> Granular Bentonite	
		<input type="checkbox"/> Concrete		<input type="checkbox"/> Bentonite - Cement Grout	
		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)		<input type="checkbox"/> Bentonite - Sand Slurry	
		<input type="checkbox"/> Bentonite-Sand Slurry " "			
		<input type="checkbox"/> Bentonite Chips			

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips	Surface	15	22.5	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work C. Johnson/E.Dahl (METCO)		Date of Abandonment 9/6/2012
Signature of Person Doing Work <i>E. Dahl</i>		Date Signed 9/25/12
Street or Route 709 Gillette St. Ste. 3		Telephone Number (608) 781-8879
City, State, Zip Code LaCrosse WI 54603-		

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Comments	

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

(1) GENERAL INFORMATION		(2) FACILITY/ OWNER INFORMATION	
WI Unique Well No. _____	DNR Well ID No. _____	County GREEN	
Common Well Name <u>G-11</u> Gov't Lot (if applicable) _____		Facility Name <u>River Bends Bar</u>	Facility ID _____
NE <u>1/4</u> of NW <u>1/4</u> of Sec. <u>6</u> ; T. <u>3</u> N; R. <u>9</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		License/Permit/Monitoring No. _____	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Street Address of Well <u>N7298 County Road X</u>	
Lat. <u>42° 46' 11.6"</u> Long <u>89° 28' 51.1"</u> or _____		City, Village, or Town <u>Albany</u>	
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		Present Well Owner <u>Ron Miller</u>	Original Owner <u>Ron Miller</u>
Reason For Abandonment <u>Sampling complete</u>	WI Unique Well No. of Replacement Well _____	Street Address or Route of Owner <u>N7298 County Road X</u>	
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		City, State, Zip Code <u>Albany WI 53502-</u>	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date <u>9/6/2012</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total Well Depth (ft.) <u>15</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Lower Drillhole Diameter (in.) <u>2</u>		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Depth to Water (Feet) _____		Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) <u>Gravity</u>	
Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite Chips		For monitoring wells and monitoring well boreholes only <input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Bentonite - Sand Slurry	

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips	Surface	15	22.5	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work <u>C. Johnson/E.Dahl (METCO)</u>		Date of Abandonment <u>9/6/2012</u>
Signature of Person Doing Work 		Date Signed <u>9/25/12</u>
Street or Route <u>709 Gillette St. Ste. 3</u>		Telephone Number <u>(608) 781-8879</u>
City, State, Zip Code <u>LaCrosse WI 54603-</u>		

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

(1) GENERAL INFORMATION			(2) FACILITY/ OWNER INFORMATION	
WI Unique Well No. VN004	DNR Well ID No.	County GREEN	Facility Name River Bends Bar	
Common Well Name G-12-TW			Facility ID	License/Permit/Monitoring No.
Gov't Lot (If applicable) NE 1/4 of NW 1/4 of Sec. 6 ; T. 3 N; R. 9 <input checked="" type="checkbox"/> E <input type="checkbox"/> W			Street Address of Well N7298 County Road X	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S, _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.			City, Village, or Town Albany	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>			Present Well Owner Ron Miller	Original Owner Ron Miller
Lat. 42° 46' 11.6" Long 89° 28' 51.1" or _____ or _____			Street Address or Route of Owner N7298 County Road X	
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone			City, State, Zip Code Albany WI 53502-	
Reason For Abandonment Sampling complete			WI Unique Well No. of Replacement Well _____	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL			
Original Construction Date 9/6/2012		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) Geoprobe		Screen Removed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Applicable			
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total Well Depth (ft.) 14 Casing Diameter (in.) 2 (From ground surface) Casing Depth (ft.) _____		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Lower Drillhole Diameter (in.) 2		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
If Yes, To What Depth? _____ Feet		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Depth to Water (Feet) 8.85		Required Method of Placing Sealing Material			
		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped			
		<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity			
		Sealing Materials For monitoring wells and monitoring well boreholes only			
		<input type="checkbox"/> Neat Cement Grout <input checked="" type="checkbox"/> Bentonite Chips			
		<input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Granular Bentonite			
		<input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite - Cement Grout			
		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite - Sand Slurry			
		<input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite - Sand Slurry			
		<input type="checkbox"/> Bentonite Chips			

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips	Surface	14	21	

(6) Comments: Removed entire temp well screen and casing.

(7) Name of Person or Firm Doing Sealing Work E.Dahl (METCO)		Date of Abandonment 9/7/2012
Signature of Person Doing Work <i>E. Dahl</i>		Date Signed 9/25/12
Street or Route 709 Gillette St. Ste. 3		Telephone Number (608) 781-8879
City, State, Zip Code LaCrosse WI 54603-		

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

(1) GENERAL INFORMATION		(2) FACILITY/ OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County GREEN	
Common Well Name <u>G-13</u> Gov't Lot (If applicable)		Facility Name <u>River Bends Bar</u>	Facility ID
NE <u>1/4</u> of NW <u>1/4</u> of Sec. <u>6</u> ; T. <u>3</u> N; R. <u>9</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W		License/Permit/Monitoring No.	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		Street Address of Well <u>N7298 County Road X</u>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		City, Village, or Town <u>Albany</u>	
Lat. <u>42° 46' 11.6"</u> Long <u>89° 28' 51.1"</u> or		Present Well Owner <u>Ron Miller</u>	Original Owner <u>Ron Miller</u>
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		Street Address or Route of Owner <u>N7298 County Road X</u>	
Reason For Abandonment <u>Sampling complete</u>	WI Unique Well No. of Replacement Well _____	City, State, Zip Code <u>Albany WI 53502-</u>	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date <u>9/6/2012</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Water Well		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input checked="" type="checkbox"/> Borehole / Drillhole		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Construction Type:		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Formation Type:		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Required Method of Placing Sealing Material	
Total Well Depth (ft.) <u>15</u> Casing Diameter (in.) _____		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped	
(From ground surface) Casing Depth (ft.) _____		<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) <u>Gravity</u>	
Lower Drillhole Diameter (in.) <u>2</u>		Sealing Materials	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		<input type="checkbox"/> Neat Cement Grout	
If Yes, To What Depth? _____ Feet		<input type="checkbox"/> Sand-Cement (Concrete) Grout	
Depth to Water (Feet) <u>13</u>		<input type="checkbox"/> Concrete	
		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
		<input type="checkbox"/> Bentonite-Sand Slurry " "	
		<input type="checkbox"/> Bentonite Chips	

(5)	Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	Ibs. Sealant	Mix Ratio or Mud Weight
	Bentonite Chips	Surface	15	23	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment	
<u>C. Johnson/E.Dahl (METCO)</u>		<u>9/6/2012</u>	
Signature of Person Doing Work		Date Signed	
		<u>9/25/12</u>	
Street or Route		Telephone Number	
<u>709 Gillette St. Ste. 3</u>		<u>(608) 781-8879</u>	
City, State, Zip Code			
<u>LaCrosse WI 54603-</u>			

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION			(2) FACILITY / OWNER INFORMATION		
WI Unique Well No. VN005	DNR Well ID No.	County GREEN	Facility Name River Bends Bar		
Common Well Name G-14-TW Gov't Lot (If applicable)			Facility ID	License/Permit/Monitoring No.	
NE 1/4 of NW 1/4 of Sec. 6 ; T. 3 N; R. 9 <input checked="" type="checkbox"/> E Grid Location <input type="checkbox"/> W			Street Address of Well N7298 County Road X		
_____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.			City, Village, or Town Albany		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>			Present Well Owner Ron Miller	Original Owner Ron Miller	
Lat. 42° 46' 11.6" Long 89° 28' 51.1" or			Street Address or Route of Owner N7298 County Road X		
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone			City, State, Zip Code Albany WI 53502-		
Reason For Abandonment Sampling complete		WI Unique Well No. of Replacement Well _____			

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL			
Original Construction Date 9/6/2012		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) Geoprobe		Screen Removed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Applicable			
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total Well Depth (ft.) 20 Casing Diameter (in.) 2 (From ground surface) Casing Depth (ft.) _____		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Lower Drillhole Diameter (in.) 2		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Depth to Water (Feet) 14.56		Required Method of Placing Sealing Material			
		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity			
		Sealing Materials For monitoring wells and monitoring well boreholes only			
		<input type="checkbox"/> Neat Cement Grout <input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite - Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite - Sand Slurry			

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips	Surface	20	30	

(6) Comments: Removed entire temp well screen and casing.

(7) Name of Person or Firm Doing Sealing Work E.Dahl (METCO)		Date of Abandonment 9/7/2012
Signature of Person Doing Work <i>[Signature]</i>		Date Signed 9/25/12
Street or Route 709 Gillette St. Ste. 3	Telephone Number (608) 781-8879	
City, State, Zip Code LaCrosse WI 54603-		

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Comments	

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Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

(1) GENERAL INFORMATION		(2) FACILITY / OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County GREEN	
Common Well Name <u>G-15</u> Gov't Lot (If applicable)		Facility Name <u>River Bends Bar</u>	Facility ID
Grid Location <u>NE 1/4 of NW 1/4 of Sec. 6</u> ; T. <u>3</u> N; R. <u>9</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W		License/Permit/Monitoring No.	
_____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		Street Address of Well <u>N7298 County Road X</u>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		City, Village, or Town <u>Albany</u>	
Lat. <u>42° 46' 11.6"</u> Long <u>89° 28' 51.1"</u> or		Present Well Owner <u>Ron Miller</u>	Original Owner <u>Ron Miller</u>
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		Street Address or Route of Owner <u>N7298 County Road X</u>	
Reason For Abandonment <u>Sampling complete</u>	WI Unique Well No. of Replacement Well _____	City, State, Zip Code <u>Albany WI 53502-</u>	

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date <u>9/6/2012</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Water Well		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input checked="" type="checkbox"/> Borehole / Drillhole		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Construction Type:		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Formation Type:		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Required Method of Placing Sealing Material	
Total Well Depth (ft.) <u>16</u> Casing Diameter (in.) _____		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped	
(From ground surface) Casing Depth (ft.) _____		<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity	
Lower Drillhole Diameter (in.) <u>2</u>		Sealing Materials	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		<input type="checkbox"/> Neat Cement Grout	
If Yes, To What Depth? _____ Feet		<input type="checkbox"/> Sand-Cement (Concrete) Grout	
Depth to Water (Feet) <u>14</u>		<input type="checkbox"/> Concrete	
		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
		<input type="checkbox"/> Bentonite-Sand Slurry " "	
		<input type="checkbox"/> Bentonite Chips	

(5)	Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight
	Bentonite Chips	Surface	16	24	

(6) Comments: Abandoned by Cory Johnson of Soil Essentials under METCO supervisor.

(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment	
<u>C. Johnson/E.Dahl (METCO)</u>		<u>9/6/2012</u>	
Signature of Person Doing Work		Date Signed	
		<u>9/25/12</u>	
Street or Route		Telephone Number	
<u>709 Gillette St. Ste. 3</u>		<u>(608) 781-8879</u>	
City, State, Zip Code			
<u>LaCrosse WI 54603-</u>			

FOR DNR OR COUNTY USE ONLY	
Date Received	Noted By
Comments	

APPENDIX D/ WASTE DISPOSAL DOCUMENTATION

DKS Transport Services, LLC

N7349 548th Street
Menomonie, WI 54751

715-556-2604

INVOICE

10-31 2013

CUSTOMER

Ron Miller % Metco
709 Gillette St
La Crosse WI 54603

JOB NAME

River Bards Bend
N7298 CTU X
Albany WI

CASH CHECK # _____ IN-HOUSE ACCOUNT

QUANTITY		DESCRIPTION	QTY.	UNIT PRICE	AMOUNT
DATE	SHIPPED				
	1	Mobilizer	1	274 -	274 -
	3	Haul soil drums to Advanced Disposal	3	103 -	309 -
	1	Haul water drum to Advanced Disposal	1	40 10	40 10
<p>Thank You</p> <p><i>[Signature]</i></p>					
					TOTAL

TOTAL **623 10**

Due upon receipt of invoice.
1.5% per month Service Charge (18% Annual Percentage Rate) will be added to past due accounts.

SIGNATURE _____

85

*Invc. Waste Disposal
Reviewed 11/4/13
OK*

[Signature]

Site Investigation Report - METCO
River Bends Bar
APPENDIX E/ OTHER DOCUMENTATION

LUST and Petroleum Analytical and QA Guidance
July 1993 Revision

Petroleum Substance Discharged	Analysis of Samples Collected for UST Tank Closure Assessments	Solid Waste Program Requirements for Soils to be landfilled ⁵	Site Investigation, Pretreatment and Posttreatment Sample Analysis ¹¹
Regular Gasoline	GRO ²	Free Liquids ⁶ GRO Benzene ⁷ Pb ⁷ Haz. Waste Deter. ⁸	GRO VOC/PVOC ¹⁵ Pb ¹²
Unleaded Gasoline; Grades 80 100, and 100 LL (Low Lead) Aviation Fuel	GRO ²	Free Liquids ⁶ GRO Benzene ⁷ Pb ⁷ Haz. Waste Deter. ⁸	GRO PVOC
Diesel; Jet Fuels; and No's 1, 2, and 4 Fuel Oil	DRO ³	Free Liquids ⁶ DRO Benzene ⁷ Haz. Waste Deter. ⁸	DRO ³ PVOC PAH ^{13 14}
Crude Oil; Lubricating Oils; No. 6 Fuel Oil	DRO ³	Free Liquids ⁶ DRO Haz. Waste Deter. ⁸	DRO ³ PAH ^{13 14}
Unknown Petroleum	GRO ² and DRO ^{3 4}	Free Liquids ⁶ GRO and DRO Pb, Cd ⁷ Haz. Waste Deter. ⁸ CN ¹⁹ S ^{2 10}	GRO and DRO ^{3 4} VOC/PVOC ¹⁵ PAH ^{13 14} Pb, Cd ¹²
Waste Oil	DRO ³	Free Liquids ⁶ DRO Pb, Cd ⁷ Haz. Waste Deter. ⁸ CN ¹⁹ S ^{2 10}	DRO ³ VOC/PVOC ¹⁵ PAH ^{13 14} PCBs ¹⁶ Pb, Cd ¹²

Abbreviations:

GRO - Gasoline Range Organics, Determined by the Wisconsin Modified GRO Method

DRO - Diesel Range Organics, Determined by the Wisconsin Modified DRO Method

VOC - Volatile Organic Compounds (See Section 11.1 for a list of VOC compounds)

PVOC - Petroleum Organic Compounds (See Section 11.2 for a list of PVOC compounds)

PAH - Polynuclear Aromatic Hydrocarbons (See Section 11.3 for a list of the PAH compounds)

PCBs - Polychlorinated Biphenyls

Pb - Lead

SYNERGY ENVIRONMENTAL LAB – Sample Bottle Requirements

TABLE 1
SAMPLE & PRESERVATION REQUIREMENTS FOR WATER and
DRINKING WATER SAMPLES

Test	Original Sample Container	Preserved	Holding Time to Analysis
WET CHEMISTRY			
Alkalinity SM2320B/EPA 310.2	250 mL HDPE	4°C	14 days
Ammonia EPA 350.1	250 mL HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
BOD, cBOD SM5210B	500 ml HDPE	4°C	48 hrs.
COD EPA 410.4	500 ml HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Chloride EPA 300.0/EPA 325.2	250 mL HDPE	4°C	28 days
Cyanide SW846 9012A/SM4500-CN-C	1000 mL HDPE	4°C, pH>12 with NaOH	14 days
Flashpoint SW846 1010	250 mL HDPE	4°C	28 days
Fluoride EPA 300.0	250 mL HDPE	4°C	28 days
Hardness SW846 6010B	250 mL HDPE	4°C, pH<2 with HNO ₃	180 days
TKN EPA 351.2	1 Liter HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Nitrate EPA 300.0	250 mL HDPE	4°C	48 hours
Nitrate+Nitrite EPA 300.0	250 mL HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Nitrite EPA 300.0	250 mL HDPE	4°C	48 hours
Oil & Grease EPA 1664	1 Liter Glass	4°C, pH<2 with H ₂ SO ₄	28 days
Organic Carbon SW846 9060/ EPA 415.1	40 ml Glass	4°C, pH<2 with H ₂ SO ₄ or HCL	28 days
Phenol, Total EPA 420.1	1 Liter Glass	4°C, pH<2 with H ₂ SO ₄	28 days
Phosphorus, Total EPA 365.3	250 mL HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Sulfate EPA 300.0	250 mL HDPE	4°C	28 days
Total Dissolved Solids EPA 160.1	250 ml HDPE	4°C	7 days
Total Solids EPA 160.3	250 ml HDPE	4°C	7 days
Total Suspended Solids EPA 160.2	250 mL HDPE	4°C	7 days
METALS			
Metals	250 mL HDPE	4°C, pH<2 with HNO ₃	6 months
Mercury SW8467470/EPA 245.1	250 mL HDPE	4°C, pH<2 with HNO ₃	28 days
ORGANICS			
Semivolatiles SW846 8270C	1 Liter amber glass, collect 2 for one of the samples submitted.	4°C	7 days extr. 40 days following extr
PAH SW846 8270C	1 Liter amber glass, collect 2 for one of the samples submitted	4°C	7 days extr. 40 days following extr
PCB SW846 8082	1 Liter amber glass, collect 2 for one of the samples submitted.	4°C	7 days extr. 40 days following extr
DRO, Modified DNR Sep 95	1 Liter amber glass with Teflon lined cap	4°C, 5 mL 50% HCl	7 days extr. 40 days following extr
VOC'S SW846 8260B/EPA524.2	(3) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl, No Headspace	14 days
GRO/VOC	(4) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days
GRO, Modified DNR Sep 95	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days
GRO/PVOC	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days
PVOC	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days

All samples are to be cooled to 4°C until tested.
HDPE = High Density Polyethylene.

SYNERGY ENVIRONMENTAL LAB – Sample Bottle Requirements

**TABLE 2
SAMPLE & PRESERVATION REQUIREMENTS FOR SOIL SAMPLES**

Test	Original Sample Container	Preserved	Holding Times from Date and Time of Collection			
			Solvent Addition	Shipping	Extraction	Analysis
METALS						
Metals	2 oz glass or soil cup	4°C	NA	NA	NA	180 days
Mercury SW846 7471	2 oz glass or soil cup	4°C	NA	NA	NA	28 days
Chromium Hexavalent SM3500-Cr	2 oz glass or soil cup	4°C	NA	NA	NA	24 hours
ORGANICS						
Any combinations of GRO, VOC, PVOC	1- tared VOC vial with 10 mls methanol, 13 grams of soil collected with syringe	4°C, 1:1 with methanol	Immediately	4 days	21 days	21 days
DRO, Modified	1- tared VOC vial, 13 grams of soil collected with syringe jar	4°C, Hexane	10 days	4 days	47 days	47 days
PAH, SW846 8270C	2 oz glass untared	4°C	NA	NA	14 days	40 days
Semivolatile SW846 8270C	2 oz glass untared	4°C	NA	NA	14 days	40 days
PCB SW846 8082	2 oz glass untared	4°C	NA	NA	14 days	40 days

All samples are to be cooled to 4°C until tested.

Residential setting. Not-To-Exceed D-C RCLs from web-calculator at: http://epa-prgs.com/cgi-bin/chemicals/csl_search (Chicago as climatic zone).
 Not-to-Exceed D-C RCL defaults to 100,000 mg/kg if web-calculator result or Csat exceeds 10% by weight (the ceiling limit concentration defined in EPA RSL Users Guide).
 Basis: ca = cancer; nc = non-cancer; Csat = soil saturation concentration; ceiling = 10%.

Background threshold values are non-outlier trace element maximum levels in Wisconsin surface soils from the USGS Report at: <http://pubs.usgs.gov/sr/2011/5602/>.

1. Enter data in yellow cells. Numeric-only values under "INPUT Site Data." For ND, use detection limit. Do not type '-', 'NA' nor 'space bar.' Leave purple cells "as is."
2. After completing data entry, see Summary in Row 924.

A.7 Other

Site Name:
 Sample ID:



Contaminant	GAS Number	NC RCL (mg/kg)	C RCL (mg/kg)	Not To-Exceed D-C RCL (mg/kg)	Basal	Background Threshold Value (mg/kg)	INPUT Site Data (mg/kg)	Flag E = Individual Exceedance!	Hazard Quotient (HQ) from Data	Cancer Risk (CR) from Data
Benzene	71-43-2	106,000	1,600	1,600	ca					
Ethylbenzene	100-41-4	4,080,000	8,020	8,020	ca					
Toluene	108-88-3	5,240,000		818,000	Csat					
Xylenes	1330-20-7	818,000		260,000	Csat					
Methyl tert-Butyl Ether (MTBE)	1634-04-4	22,100,000	63,800	63,800	ca					
Dichloroethane, 1,2-	107-06-2	43,700	652	652	ca					
Dibromoethane, 1,2-	106-93-4	100,000	950	950	ca					
Trichloroethylene	79-01-6	5,680	1,300	1,300	ca					
Tetrachloroethylene	127-18-4	109,000	33,000	33,000	ca					
Vinyl Chloride	75-01-4	89,200	967	967	ca					
Dichloroethylene, 1,1-	75-35-4	320,000		320,000	nc					
Dichloroethylene, 1,2-trans-	156-60-5	1,560,000		1,560,000	nc					
Dichloroethylene, 1,2-cis-	156-59-2	156,000		156,000	nc					
Trichloroethane, 1,1,1-	71-55-6	11,500,000		640,000	Csat					
Carbon Tetrachloride	56-23-5	131,000	916	916	ca					
Trimethylbenzene, 1,2,4-	95-63-6	373,000		219,000	Csat					
Trimethylbenzene, 1,3,5-	108-67-8	339,000		182,000	Csat					
Naphthalene	91-20-3	178,000	5,520	5,520	ca					
Benzo[a]pyrene	50-32-8	17,800	115	115	ca					
Acenaphthene	83-32-9	3,590,000		3,590,000	nc					
Acenaphthylene	208-96-8									
Anthracene	120-12-7	17,900,000		17,900,000	nc					
Benzo[a]anthracene	56-55-3		1,140	1,140	ca					
Benzo[b]fluoranthene	205-82-3		424	424	ca					
Benzo[k]fluoranthene	205-99-2		1,150	1,150	ca					
Benzo[a,h]perylene	191-24-2									
Benzo[k]perylene	207-08-9		11,500	11,500	ca					
Chrysene	218-01-9		115,000	115,000	ca					
Dibenz[a,h]anthracene	53-70-3		115	115	ca					
Dibenz[a,e]pyrene	192-65-4		942	942	ca					
Dimethylbenz[a]anthracene, 7,12-	57-97-6		4,59E-04	4,59E-04	ca					
Fluoranthene	206-44-0	2,390,000		2,390,000	nc					
Fluorene	86-73-7	2,390,000		2,390,000	nc					
Indeno[1,2,3-cd]pyrene	193-39-5		1,150	1,150	ca					
Methylnaphthalene, 1-	90-12-0	4,180,000	17,600	17,600	ca					
Methylnaphthalene, 2-	91-57-6	239,000		239,000	nc					
Nitropyrene, 4-	57835-92-4		424	424	ca					
Perylene	198-55-0									
Phenanthrene	85-01-8									
Pyrene	129-00-0	1,790,000		1,790,000	nc					
Lead and Compounds	7439-82-1	400,000		400,000		.52				
Bromobenzene	108-86-1	342,000		342,000	nc					
Bromodichloromethane	75-27-4	1,560,000	418	418	ca					
Bromoform	75-25-2	1,560,000	25,400	25,400	ca					
Butylbenzene, n-	104-51-8	3,910,000		108,000	Csat					
Butylbenzene, sec-	135-98-8	7,820,000		145,000	Csat					
Butylbenzene, tert-	98-06-5	7,820,000		183,000	Csat					
Chlorobenzene	108-90-7	370,000		370,000	nc					
Chloroform	67-66-3	259,000	454	454	ca					
Chloromethane	74-87-3	159,000		159,000	nc					
Chlorotoluene, o-	95-49-8	1,560,000		907,000	Csat					
Chlorotoluene, p-	106-43-4	1,560,000		253,000	Csat					
Dibromo-3-chloropropane, 1,2-	96-12-8	5,980	908	908	ca					
Dibromochloromethane	124-48-1	1,560,000	8,280	8,280	ca					
Dichlorobenzene, 1,2-	95-50-1	2,350,000		376,000	Csat					
Dichlorobenzene, 1,3-	541-73-1			297,000	Csat					
Dichlorobenzene, 1,4-	106-46-7	3,810,000	3,740	3,740	ca					
Dichlorodifluoromethane	75-71-8	126,000		126,000	nc					
Dichloroethane, 1,1-	75-34-3	15,600,000	5,060	5,060	ca					
Dichloropropane, 1,2-	78-87-5	22,600	406	406	ca					
Dichloropropane, 1,3-	142-28-9	1,560,000		1,490,000	Csat					
Dichloropropane, 2,2-	594-20-7			191,000	Csat					
Diisopropyl Ether	108-20-3	3,220,000		2,260,000	Csat					
Hexachlorobutadiene	87-68-3	78,200	1,630	1,630	ca					
Isopropyltoluene, p-	99-87-6			162,000	Csat					
Methylene Chloride	75-09-2	379,000	61,800	61,800	ca					
Tetrachloroethane, 1,1,1,2-	630-20-6	2,350,000	2,780	2,780	ca					
Tetrachloroethane, 1,1,2,2-	79-34-5	1,560,000	810	810	ca					
Trichlorobenzene, 1,2,3-	87-61-6	62,600		62,600	nc					
Trichlorobenzene, 1,2,4-	120-82-1	80,800	24,000	24,000	ca					
Trichloroethane, 1,1,2-	79-00-5	2,160	1,590	1,590	ca					
Trichlorofluoromethane	75-69-4	23,500,000		1,230,000	Csat					

Test1Chem(DRO) Wis. DRO
 Test2Chem(GRO) Wis. GRO
 Test3Chem(TPH) TPH

Type BRRTS No. Here (If Known) Exceedance Count / Hazard Index / Cumulative Cancer Risk: 0 0.00E+00 0.00E+00

To Pass, data must meet all these criteria: Exceedance Count = 0 HI ≤ 1.0 Cumulative CR ≤ 1e-05



Bottom-Line:

Soil Data Entry Needed!

Residual Contaminant Levels Protective of Groundwater Quality
(Soil-to-Groundwater Scenario Results from: http://epa-prgs.ornl.gov/cgi-bin/chemicals/csl_search)

NR140 Substance	NR 140 CAS	Fed MCL (ug/l) (If Red, MCL>ES)	NR 140 ES (ug/l)	RCL-gw (mg/kg) DF=1	Use 2, or input the calculated site-specific DF -->	2.00	INPUT NUMERIC Site Data Max (mg/kg)	Flag E = Individual Exceedance
Acetochlor	34256-82-1	-	7	5.58E-03			1.12E-02	
Acetone	67-64-1	-	9000	1.85E+00			3.69E+00	
Alachlor	15972-60-8	2	2	1.65E-03			3.30E-03	
Aldicarb	116-06-3	3	10	2.49E-03			4.99E-03	
Aluminum	7429-90-5	-	200	3.01E+02			6.01E+02	
Antimony	7440-36-0	6	6	2.71E-01			5.42E-01	
Anthracene	120-12-7	-	3000	9.84E+01			1.97E+02	
Arsenic	7440-38-2	10	10	2.92E-01			5.84E-01	
Atrazine, total chlorinated residues	1912-24-9	3	3	1.95E-03			3.90E-03	
Barium	7440-39-3	2000	2000	8.24E+01			1.65E+02	
Bentazon	25057-89-0	-	300	6.59E-02			1.32E-01	
Benzene	71-43-2	5	5	2.56E-03			5.12E-03	
Benzo(a)pyrene (PAH)	50-32-8	0.2	0.2	2.35E-01			4.70E-01	
Benzo(b)fluoranthene (PAH)	205-99-2	-	0.2	2.40E-01			4.80E-01	
Beryllium	7440-41-7	4	4	3.16E+00			6.32E+00	
Boron	7440-42-8	-	1000	3.20E+00			6.40E+00	
Bromodichloromethane (THM)	75-27-4	80	0.6	1.63E-04			3.26E-04	
Bromoform (THM)	75-25-2	80	4.4	1.17E-03			2.33E-03	
Bromomethane	74-83-9	-	10	2.53E-03			5.06E-03	
Butylate	2008-41-5	-	400	3.88E-01			7.76E-01	
Cadmium	7440-43-9	5	5	3.76E-01			7.52E-01	
Carbaryl	63-25-2	-	40	3.64E-02			7.27E-02	
Carbofuran	1563-66-2	40	40	1.56E-02			3.12E-02	
Carbon disulfide	75-15-0	-	1000	2.97E-01			5.93E-01	
Carbon tetrachloride	56-23-5	5	5	1.94E-03			3.88E-03	
Chloramben	133-90-4	-	150	3.63E-02			7.27E-02	
Chlorodifluoromethane	75-45-6	-	7000	2.89E+00			5.79E+00	
Chloroethane	75-00-3	-	400	1.13E-01			2.27E-01	
Chloroform (THM)	67-66-3	80	6	1.67E-03			3.33E-03	
Chlorpyrifos	2921-88-2	-	2	2.95E-02			5.90E-02	
Chloromethane	74-87-3	-	30	7.76E-03			1.55E-02	
Chromium (total)	7440-47-3	100	100	1.80E+05			3.60E+05	
Chrysene (PAH)	218-01-9	-	0.2	7.25E-02			1.45E-01	
Cobalt	7440-48-4	-	40	1.81E+00			3.62E+00	
Copper	7440-50-8	1300	1300	4.58E+01			9.16E+01	
Cyanazine	21725-46-2	-	1	4.68E-04			9.37E-04	
Cyanide, free	57-12-5	200	200	2.02E+00			4.04E+00	
Dacthal (DCPA)	1861-32-1	-	70	8.56E-02			1.71E-01	
1,2-Dibromoethane	106-93-4	0.05	0.05	1.41E-05			2.82E-05	
Dibromochloromethane (THM)	124-48-1	80	60	1.60E-02			3.20E-02	
1,2-Dibromo-3-chloropropane (DBCP)	96-12-8	0.2	0.2	8.64E-05			1.73E-04	
Dibutyl phthalate	84-74-2	-	1000	2.52E+00			5.04E+00	
Dicamba	1918-00-9	-	300	7.76E-02			1.55E-01	
1,2-Dichlorobenzene	95-50-1	600	600	5.84E-01			1.17E+00	
1,3-Dichlorobenzene	541-73-1	-	600	5.76E-01			1.15E+00	
1,4-Dichlorobenzene	106-46-7	75	75	7.20E-02			1.44E-01	
Dichlorodifluoromethane	75-71-8	-	1000	1.54E+00			3.08E+00	
1,1-Dichloroethane	75-34-3	-	850	2.42E-01			4.84E-01	
1,2-Dichloroethane	107-06-2	5	5	1.42E-03			2.84E-03	
1,1-Dichloroethylene	75-35-4	7	7	2.51E-03			5.02E-03	
1,2-Dichloroethylene (cis)	156-59-2	70	70	2.06E-02			4.12E-02	
1,2-Dichloroethylene (trans)	156-60-5	100	100	2.94E-02			5.88E-02	
2,4-Dichlorophenoxyacetic acid (2,4-D)	94-75-7	70	70	1.81E-02			3.62E-02	
1,2-Dichloropropane	78-87-5	5	5	1.66E-03			3.32E-03	
1,3-Dichloropropane (cis/trans) (telone)	542-75-6	-	0.4	1.43E-04			2.85E-04	
Di (2-ethylhexyl) phthalate	117-81-7	6	6	1.44E+00			2.88E+00	
Dimethoate	60-51-5	-	2	4.51E-04			9.02E-04	
2,4-Dinitrotoluene	121-14-2	-	0.05	6.76E-05			1.35E-04	
2,6-Dinitrotoluene	606-20-2	-	0.05	6.88E-05			1.38E-04	
Dinitrotoluene, Total Residues	25321-14-6	-	0.05	6.89E-05			1.38E-04	
Dinoseb	88-85-7	7	7	6.15E-02			1.23E-01	
1,4-Dioxane (p-dioxane)	123-91-1	-	3	6.18E-04			1.24E-03	
Dioxin (2,3,7,8-TCDD)	1746-01-6	0	0	1.50E-05			3.00E-05	
Endrin	72-20-8	2	2	8.08E-02			1.62E-01	
EPTC	759-94-4	-	250	1.32E-01			2.64E-01	
Ethylbenzene	100-41-4	700	700	7.85E-01			1.57E+00	
Ethyl Ether (Diethyl Ether)	60-29-7	-	1000	2.24E-01			4.47E-01	
Ethylene glycol	107-21-1	-	14000	2.82E+00			5.64E+00	
Fluoranthene	206-44-0	-	400	4.44E+01			8.88E+01	
Fluorene (PAH)	86-73-7	-	400	7.41E+00			1.48E+01	

Type BRRTS No.
Here (If Known).
Assess groundwater
levels separately.

Re-assess if Cr-VI present

NR140 Substance	NR 140 CAS	Fed MCL (ug/l) (If Red, MCL>ES)	NR 140 ES (ug/l)	RCL-gw (mg/kg) DF=1	Use 2, or input the calculated site-specific DF →	2.00	INPUT NUMERIC Site Data Max (mg/kg)	Flag E = Individual Exceedance!
Fluoride	7782-41-4	4000	4000	6.01E+02			1.20E+03	
Fluorotrichloromethane	75-69-4	-	3490	2.23E+00			4.47E+00	
Formaldehyde	50-00-0	-	1000	2.02E-01			4.04E-01	
Heptachlor	76-44-8	0.4	0.4	3.31E-02			6.62E-02	
Heptachlor epoxide	1024-57-3	0.2	0.2	4.08E-03			8.16E-03	
Hexachlorobenzene	118-74-1	1	1	1.26E-02			2.52E-02	
n-Hexane	110-54-3	-	600	4.22E+00			8.44E+00	
Lead	7439-92-1	15	15	1.35E+01			2.70E+01	
Lindane	58-89-9	0.2	0.2	1.16E-03			2.32E-03	
Manganese	7439-96-5	-	300	1.96E+01			3.91E+01	
Mercury	7439-97-6	2	2	1.04E-01			2.08E-01	
Methanol	67-56-1	-	5000	1.01E+00			2.03E+00	
Methoxychlor	72-43-5	40	40	2.16E+00			4.32E+00	
Methylene chloride	75-09-2	5	5	1.28E-03			2.56E-03	
Methyl ethyl ketone (MEK)	78-93-3	-	4000	8.39E-01			1.68E+00	
Methyl isobutyl ketone (MIBK)	108-10-1	-	500	1.13E-01			2.26E-01	
Methyl tert-butyl ether (MTBE)	1634-04-4	-	60	1.35E-02			2.70E-02	
Metolachloris-Metolachlor	51218-45-2	-	100	1.17E-01			2.34E-01	
Metribuzin	21087-64-9	-	70	2.14E-02			4.28E-02	
Molybdenum	7439-98-7	-	40	8.08E-01			1.62E+00	
Monochlorobenzene	108-90-7	100	100	6.79E-02			1.36E-01	
Naphthalene	91-20-3	-	100	3.29E-01			6.59E-01	
Nickel	7440-02-0	-	100	6.50E+00			1.30E+01	
N-Nitrosodiphenylamine (NDPA)	86-30-6	-	7	3.82E-02			7.64E-02	
Pentachlorophenol (PCP)	87-86-5	1	1	1.01E-02			2.02E-02	
Phenol	108-95-2	-	2000	1.15E+00			2.30E+00	
Picloram	1918-02-1	500	500	1.39E-01			2.78E-01	
Polychlorinated biphenyls (PCBs)	1336-36-3	0.5	0.03	4.69E-03			9.38E-03	
Prometon	1610-18-0	-	100	4.75E-02			9.49E-02	
Propazine	139-40-2	-	10	8.86E-03			1.77E-02	
Pyrene (PAH)	129-00-0	-	250	2.72E+01			5.45E+01	
Pyridine	110-86-1	-	10	3.44E-03			6.87E-03	
Selenium	7782-49-2	50	50	2.60E-01			5.20E-01	
Silver	7440-22-4	-	50	4.25E-01			8.50E-01	
Simazine	122-34-9	4	4	1.97E-03			3.94E-03	
Styrene	100-42-5	100	100	1.10E-01			2.20E-01	
Tertiary Butyl Alcohol (TBA)	75-65-0	-	12	2.45E-03			4.90E-03	
1,1,1,2-Tetrachloroethane	630-20-6	-	70	2.67E-02			5.33E-02	
1,1,2,2-Tetrachloroethane	79-34-5	-	0.2	7.80E-05			1.56E-04	
Tetrachloroethylene (PCE)	127-18-4	5	5	2.27E-03			4.54E-03	
Tetrahydrofuran	109-99-9	-	50	1.11E-02			2.22E-02	
Thallium	7440-28-0	2	2	1.42E-01			2.84E-01	
Toluene	108-88-3	1000	800	5.54E-01			1.11E+00	
Toxaphene	8001-35-2	3	3	4.64E-01			9.28E-01	
1,2,4-Trichlorobenzene	120-82-1	70	70	2.04E-01			4.08E-01	
1,1,1-Trichloroethane	71-55-6	200	200	7.01E-02			1.40E-01	
1,1,2-Trichloroethane	79-00-5	5	5	1.62E-03			3.24E-03	
Trichloroethylene (TCE)	79-01-6	5	5	1.79E-03			3.58E-03	
1,1,1,2-Tetrachloroethane (1,1,1,2-TCBE)	93-72-1	50	50	2.75E-02			5.50E-02	
1,2,3-Trichloropropane	96-18-4	-	60	2.60E-02			5.20E-02	
Trifluralin	1582-09-8	-	7.5	2.48E-01			4.95E-01	
1,2,4-Trichlorobenzene (1,2,4-TCB)	95-63-6 / 108-67-8	-	480	6.90E-01			1.38E+00	
Vanadium	7440-62-2	-	-	-			-	
Vinyl chloride	75-01-4	2	0.2	6.90E-05			1.38E-04	
Xylenes (m-, o-, p- combined)	1330-20-7	10000	2000	1.97E+00			3.94E+00	

Type BRRTS No. Here (If Known). Assess groundwater levels separately.

Site specific

Resident Equation Inputs for Soil

Variable	Value
THQ (target hazard quotient) unitless	1
TR (target risk) unitless	1.0E-6
LT (lifetime) year	70
ET _{res} (exposure time) hour	24
ET _{res,c} (child exposure time) hour	24
ET _{res,a} (adult exposure time) hour	24
ET _{0.2} (mutagenic exposure time) hour	24
ET _{2.6} (mutagenic exposure time) hour	24
ET _{6.16} (mutagenic exposure time) hour	24
ET _{16.26} (mutagenic exposure time) hour	24
ED _{res} (exposure duration) year	26
ED _{res,c} (exposure duration - child) year	6
ED _{res,a} (exposure duration - adult) year	20
ED _{0.2} (mutagenic exposure duration) year	2
ED _{2.6} (mutagenic exposure duration) year	4
ED _{6.16} (mutagenic exposure duration) year	10
ED _{16.26} (mutagenic exposure duration) year	10
BW _{res,c} (body weight - child) kg	15
BW _{res,a} (body weight - adult) kg	80
BW _{0.2} (mutagenic body weight) kg	15
BW _{2.6} (mutagenic body weight) kg	15
BW _{6.16} (mutagenic body weight) kg	80
BW _{16.26} (mutagenic body weight) kg	80
SA _{res,c} (skin surface area - child) cm ² /day	2373
SA _{res,a} (skin surface area - adult) cm ² /day	6032
SA _{0.2} (mutagenic skin surface area) cm ² /day	2373
SA _{2.6} (mutagenic skin surface area) cm ² /day	2373
SA _{6.16} (mutagenic skin surface area) cm ² /day	6032
SA _{16.26} (mutagenic skin surface area) cm ² /day	6032
EF _{res} (exposure frequency) day/year	350
EF _{res,c} (exposure frequency - child) day/year	350
EF _{res,a} (exposure frequency - adult) day/year	350
EF _{0.2} (mutagenic exposure frequency) day/year	350

Site-specific

Resident Equation Inputs for Soil

Variable	Value
EF _{1,c} (mutagenic exposure frequency) day/year	350
EF _{1,c} (mutagenic exposure frequency) day/year	350
EF _{1,c,7c} (mutagenic exposure frequency) day/year	350
IFS _{1,c,7c} (age-adjusted soil ingestion factor) mg/kg	36750
IFSM _{1,c,7c} (mutagenic age-adjusted soil ingestion factor) mg/kg	166833.33
IRS _{1,c} (soil intake rate - child) mg/day	200
IRS _{1,c} (soil intake rate - adult) mg/day	100
IRS _{1,c} (mutagenic soil intake rate) mg/day	200
IRS _{1,c} (mutagenic soil intake rate) mg/day	200
IRS _{1,c} (mutagenic soil intake rate) mg/day	100
IRS _{1,c,7c} (mutagenic soil intake rate) mg/day	100
AF _{1,c} (skin adherence factor - adult) mg/cm ²	0.07
AF _{1,c} (skin adherence factor - child) mg/cm ²	0.2
AF _{1,c} (mutagenic skin adherence factor) mg/cm ²	0.2
AF _{1,c} (mutagenic skin adherence factor) mg/cm ²	0.2
AF _{1,c} (mutagenic skin adherence factor) mg/cm ²	0.07
AF _{1,c} (mutagenic skin adherence factor) mg/cm ²	0.07
DFS _{1,c} (age-adjusted soil dermal factor) mg/kg	103390
DFSM _{1,c} (mutagenic age-adjusted soil dermal factor) mg/kg	428260
City (Climate Zone) PEF Selection	Chicago, IL (7)
A ₁ (acres)	.5
Q/C _{wp} (g/m ² -s per kg/m ³)	98.430714368855
PEF (particulate emission factor) m ³ /kg	1560521176.9649
A (PEF Dispersion Constant)	16.8653
B (PEF Dispersion Constant)	18.7848
C (PEF Dispersion Constant)	215.0624
V (fraction of vegetative cover) unitless	0.5
U ₁ (mean annual wind speed) m/s	4.65
U ₁ (equivalent threshold value)	11.32
F(x) (function dependant on U ₁ /U ₁) unitless	0.182
City (Climate Zone) VF Selection	Chicago, IL (7)
A ₁ (acres)	.5
Q/C _{vol} (g/m ² -s per kg/m ³)	98.430714368855

Site-specific

Resident Equation Inputs for Soil

Variable	Value
foc (fraction organic carbon in soil) g/g	0.006
ρ_b (dry soil bulk density) g/cm ³	1.5
ρ_s (soil particle density) g/cm ³	2.65
n (total soil porosity) L _{void} /L _{total}	0.43396
θ_a (air-filled soil porosity) L _{air} /L _{total}	0.28396
θ_w (water-filled soil porosity) L _{water} /L _{total}	0.15
T (exposure interval) s	819936000
A (VF Dispersion Constant)	16.8653
B (VF Dispersion Constant)	18.7848
C (VF Dispersion Constant)	215.0624
City (Climate Zone) VF _{cl} Selection	Chicago, IL (7)
VF _s (volitization factor) m ³ /kg	.
Q/C _{soil} (g/m ² -s per kg/m ³)	98.430714368855
A _s (acres)	.5
T (exposure interval) yr	26
d _s (depth of source) m	.
ρ_b (dry soil bulk density) g/cm ³	1.5
A (VF Dispersion Constant - Mass Limit)	16.8653
B (VF Dispersion Constant - Mass Limit)	18.7848
C (VF Dispersion Constant - Mass Limit)	215.0624

Site-specific

Resident Screening Levels (RSL) for Soil

ca=Cancer, nc=Noncancer, ca* (Where nc SL < 100 x ca SL).

ca** (Where nc SL < 10 x ca SL), max=SL exceeds ceiling limit (see User's Guide), sat=SL exceeds csat.

Smax=Soil SL exceeds ceiling limit and has been substituted with the max value (see User's Guide).

Ssat=Soil inhalation SL exceeds csat and has been substituted with the csat

Chemical	CAS Number	Mutagen?	VOC?	Ingestion		Inhalation		Chronic RfD (mg/kg-day)	Chronic RfD Ref	Chronic RfC (mg/m ³)	Chronic RfC Ref
				SF (mg/kg-day) ⁻¹	SFO Ref	Unit Risk (ug/m ³) ⁻¹	IUR Ref				
Benzene	71-43-2	No	Yes	5.50E-02	I	7.80E-06	I	4.00E-03	I	3.00E-02	I
Dibromoethane, 1,2-	106-93-4	No	Yes	2.00E+00	I	6.00E-04	I	9.00E-03	I	9.00E-03	I
Dichloroethane, 1,2-	107-06-2	No	Yes	9.10E-02	I	2.60E-05	I	6.00E-03	S	7.00E-03	P
Ethylbenzene	100-41-4	No	Yes	1.10E-02	C	2.50E-06	C	1.00E-01	I	1.00E+00	I
Lead and Compounds	7439-92-1	No	No	-	-	-	-	-	-	-	-
Methyl tert-Butyl Ether (MTBE)	1634-04-4	No	Yes	1.80E-03	C	2.60E-07	C	-	-	3.00E+00	I
Acenaphthene	83-32-9	No	Yes	-	-	-	-	6.00E-02	I	-	-
Anthracene	120-12-7	No	Yes	-	-	-	-	3.00E-01	I	-	-
Benz[a]anthracene	56-55-3	Yes	Yes	7.30E-01	W	1.10E-04	C	-	-	-	-
Benzo(j)fluoranthene	205-82-3	No	No	1.20E+00	C	1.10E-04	C	-	-	-	-
Benzo[a]pyrene	50-32-8	Yes	No	7.30E+00	I	1.10E-03	C	-	-	-	-
Benzo[b]fluoranthene	205-99-2	Yes	No	7.30E-01	W	1.10E-04	C	-	-	-	-
Benzo[k]fluoranthene	207-08-9	Yes	No	7.30E-02	W	1.10E-04	C	-	-	-	-
Chrysene	218-01-9	Yes	No	7.30E-03	W	1.10E-05	C	-	-	-	-
Dibenz[a,h]anthracene	53-70-3	Yes	No	7.30E+00	W	1.20E-03	C	-	-	-	-
Dibenzo(a,e)pyrene	192-65-4	No	No	1.20E+01	C	1.10E-03	C	-	-	-	-
Dimethylbenz(a)anthracene, 7,12-	57-97-6	Yes	No	2.50E+02	C	7.10E-02	C	-	-	-	-
Fluoranthene	206-44-0	No	No	-	-	-	-	4.00E-02	I	-	-
Fluorene	86-73-7	No	Yes	-	-	-	-	4.00E-02	I	-	-
Indeno[1,2,3-cd]pyrene	193-39-5	Yes	No	7.30E-01	W	1.10E-04	C	-	-	-	-
Methylnaphthalene, 1-	90-12-0	No	Yes	2.90E-02	P	-	-	7.00E-02	A	-	-
Methylnaphthalene, 2-	91-57-6	No	Yes	-	-	-	-	4.00E-03	I	-	-
Naphthalene	91-20-3	No	Yes	-	-	3.40E-05	C	2.00E-02	I	3.00E-03	I
Nitropyrene, 4-	57835-92-4	No	No	1.20E+00	C	1.10E-04	C	-	-	-	-
Pyrene	129-00-0	No	Yes	-	-	-	-	3.00E-02	I	-	-
Toluene	108-88-3	No	Yes	-	-	-	-	8.00E-02	I	5.00E+00	I
Trimethylbenzene, 1,2,4-	95-63-6	No	Yes	-	-	-	-	-	-	7.00E-03	P
Trimethylbenzene, 1,3,5-	108-67-8	No	Yes	-	-	-	-	1.00E-02	S	-	-
Xylenes	1330-20-7	No	Yes	-	-	-	-	2.00E-01	I	1.00E-01	I

Site-specific

Resident Screening Levels (RSL) for Soil

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ca** (Where nc SL < 10 x ca SL), max=SL exceeds ceiling limit (see User's Guide), sat=SL exceeds csat,

Smax=Soil SL exceeds ceiling limit and has been substituted with the max value (see User's Guide),

Ssat=Soil inhalation SL exceeds csat and has been substituted with the csat

Chemical	GIABS	ABS	RBA	Soil		Particulate	Ingestion	Dermal	Inhalation	Carcinogenic
				Volatilization Factor (m ³ /kg)	Saturation Concentration (mg/kg)	Emission Factor (m ³ /kg)	SL TR=1.0E-6 (mg/kg)	SL TR=1.0E-6 (mg/kg)	SL TR=1.0E-6 (mg/kg)	SL TR=1.0E-6 (mg/kg)
Benzene	1	-	1	5.10E+03	1.82E+03	1.56E+09	1.26E+01	-	1.84E+00	1.60E+00
Dibromoethane, 1,2-	1	-	1	1.25E+04	1.34E+03	1.56E+09	3.48E-01	-	5.84E-02	5.00E-02
Dichloroethane, 1,2-	1	-	1	6.60E+03	2.98E+03	1.56E+09	7.64E+00	-	7.13E-01	6.52E-01
Ethylbenzene	1	-	1	8.18E+03	4.80E+02	1.56E+09	6.32E+01	-	9.19E+00	8.02E+00
Lead and Compounds	1	-	1	-	-	1.56E+09	-	-	-	-
Methyl tert-Butyl Ether (MTBE)	1	-	1	7.08E+03	8.87E+03	1.56E+09	3.86E+02	-	7.64E+01	6.38E+01
Acenaphthene	1	0.13	1	2.03E+05	-	1.56E+09	-	-	-	-
Anthracene	1	0.13	1	7.56E+05	-	1.56E+09	-	-	-	-
Benz[a]anthracene	1	0.13	1	6.37E+06	-	1.56E+09	2.10E-01	6.29E-01	5.85E+01	1.57E-01
Benzo(j)fluoranthene	1	0.13	1	-	-	1.56E+09	5.79E-01	1.58E+00	3.98E+04	4.24E-01
Benzo[a]pyrene	1	0.13	1	-	-	1.56E+09	2.10E-02	6.29E-02	1.44E+03	1.57E-02
Benzo[b]fluoranthene	1	0.13	1	-	-	1.56E+09	2.10E-01	6.29E-01	1.44E+04	1.57E-01
Benzo[k]fluoranthene	1	0.13	1	-	-	1.56E+09	2.10E+00	6.29E+00	1.44E+04	1.57E+00
Chrysene	1	0.13	1	-	-	1.56E+09	2.10E+01	6.29E+01	1.44E+05	1.57E+01
Dibenz[a,h]anthracene	1	0.13	1	-	-	1.56E+09	2.10E-02	6.29E-02	1.32E+03	1.57E-02
Dibenzo(a,e)pyrene	1	0.13	1	-	-	1.56E+09	5.79E-02	1.58E-01	3.98E+03	4.24E-02
Dimethylbenz(a)anthracene, 7,12-	1	0.13	1	-	-	1.56E+09	6.13E-04	1.84E-03	2.23E+01	4.59E-04
Fluoranthene	1	0.13	1	-	-	1.56E+09	-	-	-	-
Fluorene	1	0.13	1	4.06E+05	-	1.56E+09	-	-	-	-
Indeno[1,2,3-cd]pyrene	1	0.13	1	-	-	1.56E+09	2.10E-01	6.29E-01	1.44E+04	1.57E-01
Methylnaphthalene, 1-	1	0.13	1	8.46E+04	3.94E+02	1.56E+09	2.40E+01	6.55E+01	-	1.76E+01
Methylnaphthalene, 2-	1	0.13	1	8.37E+04	-	1.56E+09	-	-	-	-
Naphthalene	1	0.13	1	6.69E+04	-	1.56E+09	-	-	5.52E+00	5.52E+00
Nitropyrene, 4-	1	0.13	1	-	-	1.56E+09	5.79E-01	1.58E+00	3.98E+04	4.24E-01
Pyrene	1	0.13	1	3.43E+06	-	1.56E+09	-	-	-	-
Toluene	1	-	1	6.19E+03	8.18E+02	1.56E+09	-	-	-	-
Trimethylbenzene, 1,2,4-	1	-	1	1.14E+04	2.19E+02	1.56E+09	-	-	-	-
Trimethylbenzene, 1,3,5-	1	-	1	9.54E+03	1.82E+02	1.56E+09	-	-	-	-
Xylenes	1	-	1	8.28E+03	2.60E+02	1.56E+09	-	-	-	-

Site-specific

Resident Screening Levels (RSL) for Soil

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ca** (Where nc SL < 10 x ca SL), max=SL exceeds ceiling limit (see User's Guide), sat=SL exceeds csat,

Smax=Soil SL exceeds ceiling limit and has been substituted with the max value (see User's Guide).

Ssat=Soil inhalation SL exceeds csat and has been substituted with the csat

Chemical	Ingestion	Dermal	Inhalation	Noncarcinogenic	Ingestion	Dermal	Inhalation	Noncarcinogenic	Screening Level (mg/kg)
	SL Child THQ=1 (mg/kg)	SL Child THQ=1 (mg/kg)	SL Child THQ=1 (mg/kg)	SL Child THQ=1 (mg/kg)	SL Adult THQ=1 (mg/kg)	SL Adult THQ=1 (mg/kg)	SL Adult THQ=1 (mg/kg)	SL Adult THQ=1 (mg/kg)	
Benzene	3.13E+02	-	1.60E+02	1.06E+02	3.34E+03	-	1.60E+02	1.52E+02	1.60E+02 ca*
Dibromoethane, 1,2-	7.04E+02	-	1.17E+02	1.00E+02	7.51E+03	-	1.17E+02	1.15E+02	5.00E+02 ca*
Dichloroethane, 1,2-	4.69E+02	-	4.82E+01	4.37E+01	5.01E+03	-	4.82E+01	4.77E+01	6.52E+01 ca*
Ethylbenzene	7.82E+03	-	8.53E+03	4.08E+03	8.34E+04	-	8.53E+03	7.74E+03	8.02E+00 ca*
Lead and Compounds	-	-	-	-	-	-	-	-	4.00E+02 nc
Methyl tert-Butyl Ether (MTBE)	-	-	2.21E+04	2.21E+04	-	-	2.21E+04	2.21E+04	6.38E+01 ca*
Acenaphthene	4.69E+03	1.52E+04	-	3.59E+03	5.01E+04	9.12E+04	-	3.23E+04	3.59E+05 nc
Anthracene	2.35E+04	7.61E+04	-	1.79E+04	2.50E+05	4.56E+05	-	1.62E+05	1.79E+04 nc
Benzo[a]anthracene	-	-	-	-	-	-	-	-	1.57E+01 ca*
Benzo[j]fluoranthene	-	-	-	-	-	-	-	-	1.24E+01 ca*
Benzo[a]pyrene	-	-	-	-	-	-	-	-	1.57E+02 ca*
Benzo[b]fluoranthene	-	-	-	-	-	-	-	-	1.57E+01 ca*
Benzo[k]fluoranthene	-	-	-	-	-	-	-	-	1.57E+00 ca*
Chrysene	-	-	-	-	-	-	-	-	1.57E+01 ca*
Dibenz[a,h]anthracene	-	-	-	-	-	-	-	-	1.57E+02 ca*
Dibenzo(a,e)pyrene	-	-	-	-	-	-	-	-	4.24E+02 ca*
Dimethylbenz(a)anthracene, 7,12-	-	-	-	-	-	-	-	-	4.59E+04 ca*
Fluoranthene	3.13E+03	1.01E+04	-	2.39E+03	3.34E+04	6.08E+04	-	2.15E+04	2.39E+03 nc
Fluorene	3.13E+03	1.01E+04	-	2.39E+03	3.34E+04	6.08E+04	-	2.15E+04	2.39E+03 nc
Indeno[1,2,3-cd]pyrene	-	-	-	-	-	-	-	-	1.57E+01 ca*
Methylnaphthalene, 1-	5.48E+03	1.77E+04	-	4.18E+03	5.84E+04	1.06E+05	-	3.77E+04	1.76E+01 ca*
Methylnaphthalene, 2-	3.13E+02	1.01E+03	-	2.39E+02	3.34E+03	6.08E+03	-	2.15E+03	2.39E+02 nc
Naphthalene	1.56E+03	5.07E+03	2.09E+02	1.78E+02	1.67E+04	3.04E+04	2.09E+02	2.05E+02	5.52E+00 ca*
Nitropyrene, 4-	-	-	-	-	-	-	-	-	4.24E+01 ca*
Pyrene	2.35E+03	7.61E+03	-	1.79E+03	2.50E+04	4.56E+04	-	1.62E+04	1.79E+03 nc
Toluene	6.26E+03	-	3.23E+04	5.24E+03	6.67E+04	-	3.23E+04	2.18E+04	5.24E+03 sat
Trimethylbenzene, 1,2,4-	-	-	8.34E+01	8.34E+01	-	-	8.34E+01	8.34E+01	8.34E+01 nc
Trimethylbenzene, 1,3,5-	7.82E+02	-	-	7.82E+02	8.34E+03	-	-	8.34E+03	7.82E+02 sat
Xylenes	1.56E+04	-	8.64E+02	8.18E+02	1.67E+05	-	8.64E+02	8.59E+02	8.18E+02 sat

(22) "Wastewater and sludge storage or treatment lagoon" means a natural or man-made containment structure, constructed primarily of earthen materials for the treatment or storage of wastewater or sludge, which is not a land disposal system.

History: Cr. Register, September, 1985, No. 357, eff. 10-1-85; cr. (1m), am. (7), (17) and (18), Register, October, 1988, No. 294, eff. 11-1-88; am. (6), cr. (20b) and (20m), Register, March, 1994, No. 459, eff. 4-1-94; cr. (1s), (10e), (10s), (20k), r. and rec. (12), (13), Register, August, 1995, No. 476, eff. 9-1-95; cr. (14m), Register, October, 1996, No. 490, eff. 11-1-96; am. (20), Register, December, 1998, No. 516, eff. 1-1-99; correction in (9) made under s. 13.93 (2m) (b) 7., Stats., Register, April, 2001, No. 544; CR 02-134; cr. (1u), (1w), (1y) and (20s) Register, June 2003 No. 570, eff. 7-1-03; correction in (20) made under s. 13.92 (4) (b) 6., Stats., Register January 2012 No. 673.

Subchapter II — Groundwater Quality Standards

NR 140.10 Public health related groundwater standards. The groundwater quality standards for substances of public health concern are listed in Table 1.

Note: For all substances that have carcinogenic, mutagenic or teratogenic properties or interactive effects, the preventive action limit is 10% of the enforcement standard. The preventive action limit is 20% of the enforcement standard for all other substances that are of public health concern. Enforcement standards and preventive action limits for additional substances will be added to Table 1 as recommendations are developed pursuant to ss. 160.07, 160.13 and 160.15, Stats.

Table 1
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter – except as noted)	Preventive Action Limit (micrograms per liter – except as noted)
Acetochlor	7	0.7
Acetochlor ethane sulfonic acid + oxanilic acid (Acetochlor – ESA + OXA)	230	46
Acetone	9 mg/l	1.8 mg/l
Alachlor	2	0.2
Alachlor ethane sulfonic acid (Alachlor – ESA)	20	4
Aldicarb	10	2
Aluminum	200	40
Ammonia (as N)	9.7 mg/l	0.97 mg/l
Antimony	6	1.2
Anthracene	3000	600
Arsenic	10	1
Asbestos	7 million fibers per liter (MFL)	0.7 MFL
Atrazine, total chlorinated residues	3 ²	0.3 ²
Bacteria, Total Coliform	0 ³	0 ³
Barium	2 milligrams/liter (mg/l)	0.4 mg/l
Bentazon	300	60
Benzene	5	0.5
Benzo(b)fluoranthene	0.2	0.02
Benzo(a)pyrene	0.2	0.02
Beryllium	4	0.4
Boron	1000	200
Bromodichloromethane	0.6	0.06
Bromoform	4.4	0.44
Bromomethane	10	1
Butylate	400	80
Cadmium	5	0.5
Carbaryl	40	4
Carbofuran	40	8
Carbon disulfide	1000	200
Carbon tetrachloride	5	0.5
Chloramben	150	30
Chlordane	2	0.2
Chlorodifluoromethane	7 mg/l	0.7 mg/l
Chloroethane	400	80
Chloroform	6	0.6
Chlorpyrifos	2	0.4
Chloromethane	30	3
Chromium (total)	100	10
Chrysene	0.2	0.02

Published under s. 35.93, Stats. Updated on the first day of each month. Entire code is always current. The Register date on each page

Table 1 - Continued
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter - except as noted)	Preventive Action Limit (micrograms per liter - except as noted)
Cobalt	40	8
Copper	1300	130
Cyanazine	1	0.1
Cyanide, free ⁴	200	40
Dacthal	70	14
1,2-Dibromoethane (EDB)	0.05	0.005
Dibromochloromethane	60	6
1,2-Dibromo-3-chloropropane (DBCP)	0.2	0.02
Dibutyl phthalate	1000	100
Dicamba	300	60
1,2-Dichlorobenzene	600	60
1,3-Dichlorobenzene	600	120
1,4-Dichlorobenzene	75	15
Dichlorodifluoromethane	1000	200
1,1-Dichloroethane	850	85
1,2-Dichloroethane	5	0.5
1,1-Dichloroethylene	7	0.7
1,2-Dichloroethylene (cis)	70	7
1,2-Dichloroethylene (trans)	100	20
2,4-Dichlorophenoxyacetic Acid (2,4-D)	70	7
1,2-Dichloropropane	5	0.5
1,3-Dichloropropene (cis/trans)	0.4	0.04
Di (2-ethylhexyl) phthalate	6	0.6
Dimethenamid/Dimethenamid-P	50	5
Dimethoate	2	0.4
2,4-Dinitrotoluene	0.05	0.005
2,6-Dinitrotoluene	0.05	0.005
Dinitrotoluene, Total Residues ⁵	0.05	0.005
Dinoseb	7	1.4
1,4-Dioxane	3	0.3
Dioxin (2, 3, 7, 8-TCDD)	0.00003	0.000003
Endrin	2	0.4
EPTC	250	50
Ethylbenzene	700	140
Ethyl ether	1000	100
Ethylene glycol	14 mg/l	2.8 mg/l
Fluoranthene	400	80
Fluorene	400	80
Fluoride	4 mg/l	0.8 mg/l
Fluorotrichloromethane	3490	698
Formaldehyde	1000	100
Heptachlor	0.4	0.04
Heptachlor epoxide	0.2	0.02
Hexachlorobenzene	1	0.1
N-Hexane	600	120
Hydrogen sulfide	30	6
Lead	15	1.5
Lindane	0.2	0.02
Manganese	300	60
Mercury	2	0.2

Table 1 – Continued
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter – except as noted)	Preventive Action Limit (micrograms per liter – except as noted)
Methanol	5000	1000
Methoxychlor	40	4
Methylene chloride	5	0.5
Methyl ethyl ketone (MEK)	4 mg/l	0.8 mg/l
Methyl isobutyl ketone (MIBK)	500	50
Methyl tert-butyl ether (MTBE)	60	12
Metolachlor/s–Metolachlor	100	10
Metolachlor ethane sulfonic acid + oxanilic acid (Metolachlor – ESA + OXA)	1.3 mg/l	0.26 mg/l
Metribuzin	70	14
Molybdenum	40	8
Monochlorobenzene	100	20
Naphthalene	100	10
Nickel	100	20
Nitrate (as N)	10 mg/l	2 mg/l
Nitrate + Nitrite (as N)	10 mg/l	2 mg/l
Nitrite (as N)	1 mg/l	0.2 mg/l
N–Nitrosodiphenylamine	7	0.7
Pentachlorophenol (PCP)	1	0.1
Perchlorate	1	0.1
Phenol	2 mg/l	0.4 mg/l
Picloram	500	100
Polychlorinated biphenyls (PCBs)	0.03	0.003
Prometon	100	20
Propazine	10	2
Pyrene	250	50
Pyridine	10	2
Selenium	50	10
Silver	50	10
Simazine	4	0.4
Styrene	100	10
Tertiary Butyl Alcohol (TBA)	12	1.2
1,1,1,2–Tetrachloroethane	70	7
1,1,1,2,2–Tetrachloroethane	0.2	0.02
Tetrachloroethylene	5	0.5
Tetrahydrofuran	50	10
Thallium	2	0.4
Toluene	800	160
Toxaphene	3	0.3
1,2,4–Trichlorobenzene	70	14
1,1,1–Trichloroethane	200	40
1,1,2–Trichloroethane	5	0.5
Trichloroethylene (TCE)	5	0.5
2,4,5–Trichlorophenoxy–propionic acid (2,4,5–TP)	50	5
1,2,3–Trichloropropane	60	12
Trifluralin	7.5	0.75
Trimethylbenzenes (1,2,4– and 1,3,5– combined)	480	96
Vanadium	30	6

Table 1 – Continued
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter – except as noted)	Preventive Action Limit (micrograms per liter – except as noted)
Vinyl chloride	0.2	0.02
Xylene ⁶	2 mg/l	0.4 mg/l

¹ Appendix I contains Chemical Abstract Service (CAS) registry numbers, common synonyms and trade names for most substances listed in Table 1.

² Total chlorinated atrazine residues includes parent compound and the following metabolites of health concern: 2-chloro-4-amino-6-isopropylamino-s-triazine (formerly deethylatrazine), 2-chloro-4-amino-6-ethylamino-s-triazine (formerly deisopropylatrazine) and 2-chloro-4,6-diamino-s-triazine (formerly diamino-atrazine).

³ Total coliform bacteria may not be present in any 100 ml sample using either the membrane filter (MF) technique, the presence-absence (P-A) coliform test, the minimal medium ONPG-MUG (MMO-MUG) test or not present in any 10 ml portion of the 10-tube multiple tube fermentation (MTF) technique.

⁴ "Cyanide, free" refers to the simple cyanides (HCN, CN⁻) and/or readily dissociable metal-cyanide complexes. Free cyanide is regulatorily equivalent to cyanide quantified by approved analytical methods for "amenable cyanide" or "available cyanide".

⁵ Dinitrotoluenes. Total Residues includes the dinitrotoluene (DNT) isomers: 2,3-DNT, 2,4-DNT, 2,5-DNT, 2,6-DNT, 3,4-DNT and 3,5-DNT.

⁶ Xylene includes meta-, ortho-, and para-xylene combined.

History: Cr. Register, September, 1985, No. 357, eff. 10-1-85; am. table 1, Register, October, 1988, No. 394, eff. 11-1-88; am. table 1, Register, September, 1990, No. 417, eff. 10-1-90; am. Register, January, 1992, No. 433, eff. 2-1-92; am. Table 1, Register, March, 1994, No. 459, eff. 4-1-94; am. Table 1, Register, August, 1995, No. 476, eff. 9-1-95; am. Table 1, Register, December, 1998, No. 516, eff. 1-1-99; am. Table 1, boron, Register, December, 1998, No. 516, eff. 12-31-99; am. Table 1, Register, March, 2000, No. 531, eff. 4-1-00; CR 03-063; am. Table 1, Register, February 2004 No. 578, eff. 3-1-04; CR 02-095; am. Table 1, Register, November 2006 No. 611, eff. 12-1-06; reprinted to correct errors in Table 1, Register, January 2007 No. 613; CR 07-034; am. Table 1 Register, January 2008 No. 623, eff. 2-1-08; CR 09-102; am. Table 1 Register, December 2010 No. 660, eff. 1-1-11.

NR 140.12 Public welfare related groundwater standards. The groundwater quality standards for substances of public welfare concern are listed in Table 2.

Note: For each substance of public welfare concern, the preventive action limit is 50% of the established enforcement standard.

Table 2
Public Welfare Groundwater Quality Standards

Substance	Enforcement Standard (milligrams per liter – except as noted)	Preventive Action Limit (milligrams per liter – except as noted)
Chloride	250	125
Color	15 color units	7.5 color units
Foaming agents MBAS (Methylene-Blue Active Substances)	0.5	0.25
Iron	0.3	0.15
Manganese	0.05	0.025
Odor	3 (Threshold Odor No.)	1.5 (Threshold Odor No.)
Sulfate	250	125
Zinc	5	2.5

History: Cr. Register, September, 1985, No. 357, eff. 10-1-85; am. table 2, Register, October, 1990, No. 418, eff. 11-1-90; am. Table 2, Register, March, 1994, No. 459, eff. 4-1-94.

NR 140.14 Statistical procedures. (1) If a preventive action limit or an enforcement standard for a substance listed in Table 1 or 2, an alternative concentration limit issued in accordance with s. NR 140.28 or a preventive action limit for an indicator parameter established according to s. NR 140.20 (2) is attained or exceeded at a point of standards application:

(a) The owner or operator of the facility, practice or activity at which a standard is attained or exceeded shall notify the appropriate regulatory agency that a standard has been attained or exceeded; and

(b) The regulatory agency shall require a response in accordance with the rules promulgated under s. 160.21, Stats. No response shall be required if it is demonstrated to the satisfaction of the appropriate regulatory agency that a scientifically valid determination cannot be made that the preventive action limit or enforcement standard for a substance in Table 1 or 2 has been attained or exceeded based on consideration of sampling procedures or laboratory precision and accuracy, at a significance level of 0.05.

(2) The regulatory agency shall use one or more valid statistical procedures to determine if a change in the concentration of a substance has occurred. A significance level of 0.05 shall be used for all tests.

(3) In addition to sub. (2), the following applies when a preventive action limit or enforcement standard is equal to or less than the limit of quantitation:

(a) If a substance is not detected in a sample, the regulatory agency may not consider the preventive action limit or enforcement standard to have been attained or exceeded.

(b) If the preventive action limit or enforcement standard is less than the limit of detection, and the concentration of a substance is reported between the limit of detection and the limit of quantitation, the regulatory agency shall consider the preventive action limit or enforcement standard to be attained or exceeded only if:

1. The substance has been analytically confirmed to be present in the same sample using an equivalently sensitive analytical method or the same analytical method, and

2. The substance has been statistically confirmed to be present above the preventive action limit or enforcement standard, determined by an appropriate statistical test with sufficient samples at a significance level of 0.05.

(c) If the preventive action limit or enforcement standard is between the limit of detection and the limit of quantitation, the regulatory agency shall consider the preventive action limit or

A.7 Other

River Bends Bar BRRTS # 03-23-198810

Slug Test Calculations

MW-1

	ft/s	cm/s	m/yr
K	1.08E-06	3.29E-05	10.38
	sq ft/s	sq cm/s	
T	7.50E-06	6.97E-03	

MW-2

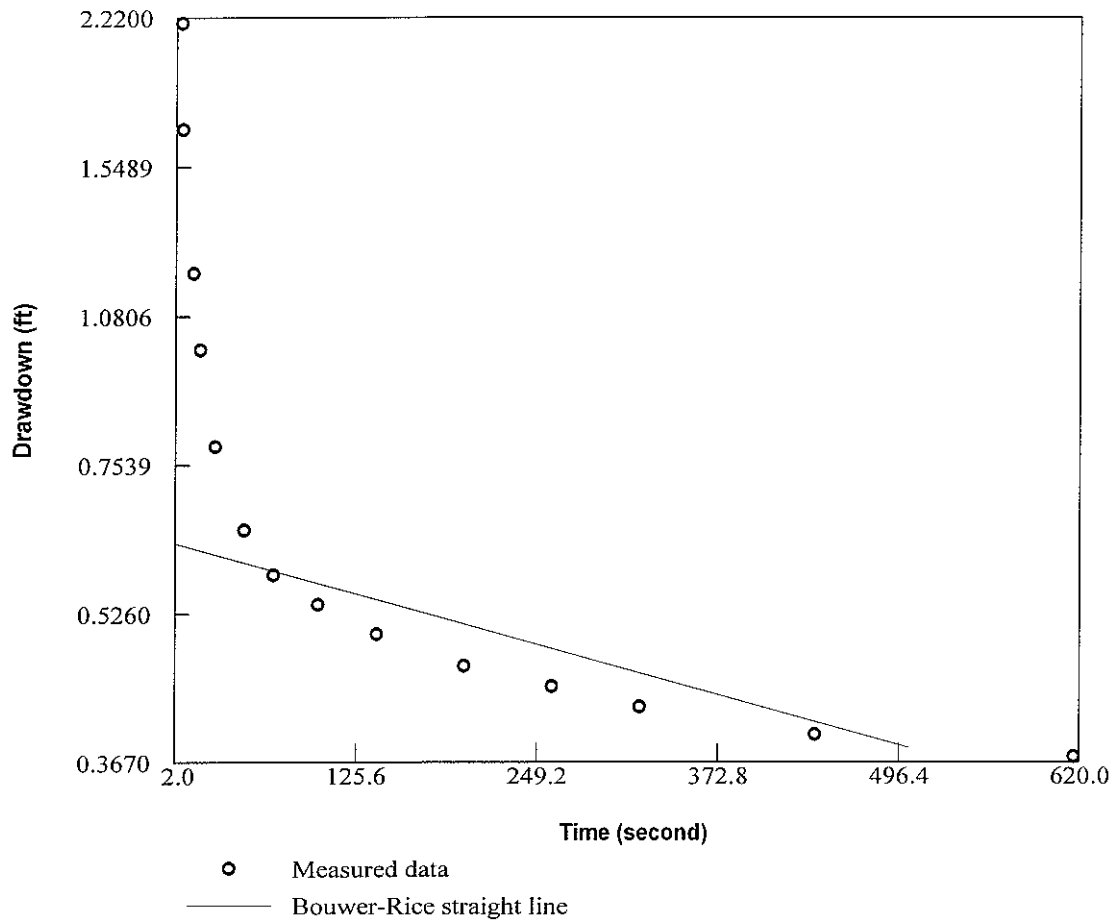
	ft/s	cm/s	m/yr
K	5.77E-05	1.76E-03	554.62
	sq ft/s	sq cm/s	
T	4.14E-04	3.85E-01	

MW-3

	ft/s	cm/s	m/yr
K	1.24E-06	3.78E-05	11.92
	sq ft/s	sq cm/s	
T	1.16E-05	1.08E-02	

Date	Elv. (High)	Elv. (Low)	Distance (ft)	Hyd Grad (I)
7/11/2013	835.04	831.78	89	0.0366292
10/15/2013	833.89	830.74	89	0.0353933
5/4/2017	834.92	829.24	134	0.0423881
8/3/2017	835.00	828.88	134	0.0456716
Average				0.0400205

	K (m/yr)	I	n	Flow Velocity (m/yr)
MW-1	10.38	0.0400205	0.3	1.38486
MW-2	554.6223706	0.0400205	0.3	73.98763
MW-3	11.91909427	0.0400205	0.3	1.59003



Aquifer Parameters by the Bouwer and Rice Slug Test	
Hydraulic Conductivity (ft/s):	1.08e-006
Transmissivity (sq ft/s):	7.50e-006

River Bends Bar MW-1 Slug Out

Test 11 MW-1 Slug Out

SE20 0
 Environment al Logger
 01/01 1 8:03

Unit# 281 Test 11

Setups: INPUT 1

 Type Level (F)
 Mode TOC
 I.D.

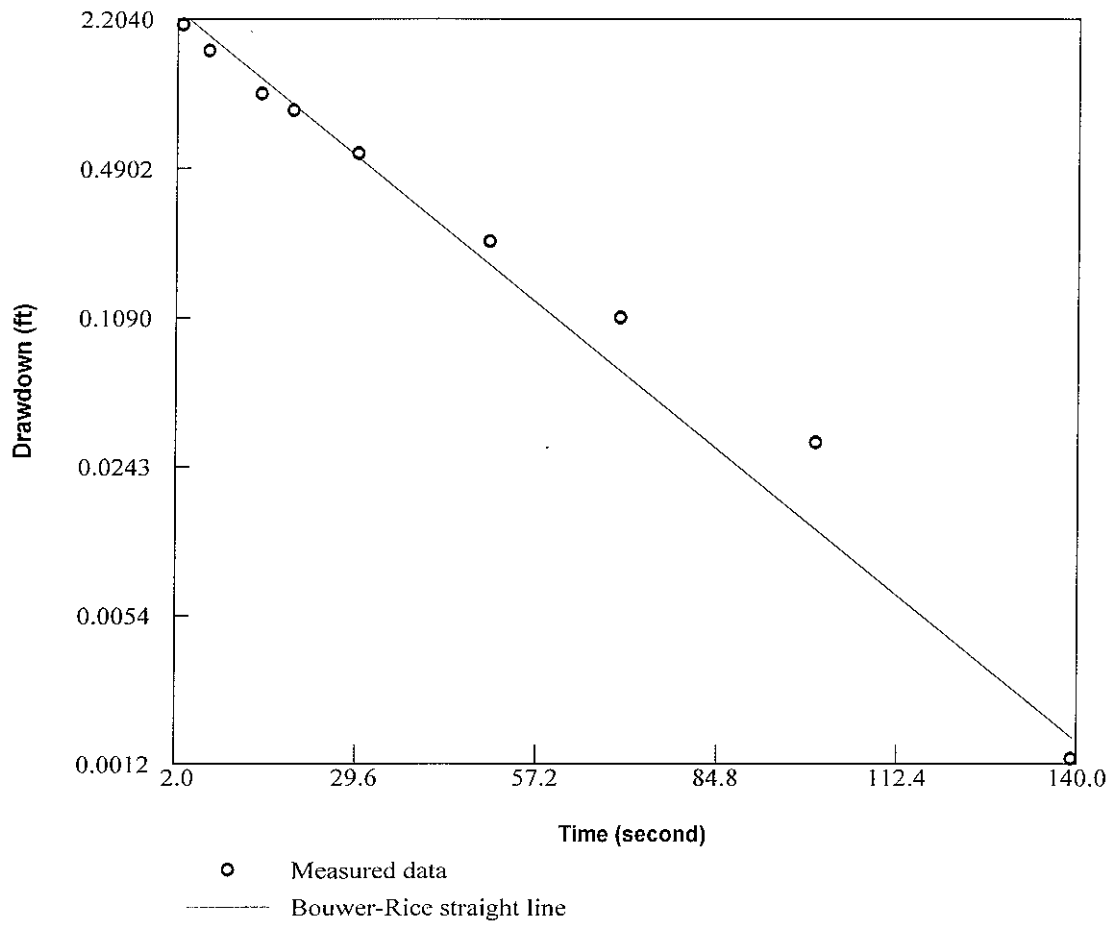
Reference 9.03
 PSI at Ref. 3.018
 SG 1
 Linearity 0
 Scale factor 10.011
 Offset -0.014
 Delay mSEC 50

Step 0 01/01 3:47:50

Elapsed Time	INPUT 1	Drawdown	Time(min)	Adjusted Time (min)	Adjusted Time (sec)
0	9.03	0	0		
0.0083	9.026	-0.004	0.0083		
0.0166	9.026	-0.004	0.0166		
0.025	9.026	-0.004	0.025		
0.0333	10.034	1.004	0.0333		
0.0416	7.993	-1.037	0.0416		
0.05	9.538	0.508	0.05		
0.0583	8.764	-0.266	0.0583	0	0
0.0666	12.239	3.209	0.0666	0.0083	0.498
0.075	11.525	2.495	0.075	0.0167	1.002
0.0833	11.329	2.299	0.0833	0.025	1.5
0.0916	11.25	2.22	0.0916	0.0333	1.998
0.1	11.168	2.138	0.1	0.0417	2.502
0.1083	11.114	2.084	0.1083	0.05	3
0.1166	11.057	2.027	0.1166	0.0583	3.498
0.125	11.004	1.974	0.125	0.0667	4.002
0.1333	10.953	1.923	0.1333	0.075	4.5
0.1416	10.906	1.876	0.1416	0.0833	4.998
0.15	10.858	1.828	0.15	0.0917	5.502
0.1583	10.814	1.784	0.1583	0.1	6
0.1666	10.77	1.74	0.1666	0.1083	6.498
0.175	10.729	1.699	0.175	0.1167	7.002
0.1833	10.691	1.661	0.1833	0.125	7.5
0.1916	10.653	1.623	0.1916	0.1333	7.998
0.2	10.615	1.585	0.2	0.1417	8.502
0.2083	10.577	1.547	0.2083	0.15	9
0.2166	10.546	1.516	0.2166	0.1583	9.498
0.225	10.511	1.481	0.225	0.1667	10.002
0.2333	10.479	1.449	0.2333	0.175	10.5
0.2416	10.448	1.418	0.2416	0.1833	10.998
0.25	10.419	1.389	0.25	0.1917	11.502
0.2583	10.388	1.358	0.2583	0.2	12
0.2666	10.359	1.329	0.2666	0.2083	12.498
0.275	10.334	1.304	0.275	0.2167	13.002
0.2833	10.306	1.276	0.2833	0.225	13.5
0.2916	10.28	1.25	0.2916	0.2333	13.998
0.3	10.255	1.225	0.3	0.2417	14.502

0.3083	10.23	1.2	0.3083	0.25	15
0.3166	10.208	1.178	0.3166	0.2583	15.498
0.325	10.186	1.156	0.325	0.2667	16.002
0.3333	10.163	1.133	0.3333	0.275	16.5
0.35	10.122	1.092	0.35	0.2917	17.502
0.3666	10.081	1.051	0.3666	0.3083	18.498
0.3833	10.047	1.017	0.3833	0.325	19.5
0.4	10.015	0.985	0.4	0.3417	20.502
0.4166	9.987	0.957	0.4166	0.3583	21.498
0.4333	9.958	0.928	0.4333	0.375	22.5
0.45	9.933	0.903	0.45	0.3917	23.502
0.4666	9.911	0.881	0.4666	0.4083	24.498
0.4833	9.889	0.859	0.4833	0.425	25.5
0.5	9.873	0.843	0.5	0.4417	26.502
0.5166	9.854	0.824	0.5166	0.4583	27.498
0.5333	9.841	0.811	0.5333	0.475	28.5
0.55	9.825	0.795	0.55	0.4917	29.502
0.5666	9.813	0.783	0.5666	0.5083	30.498
0.5833	9.8	0.77	0.5833	0.525	31.5
0.6	9.791	0.761	0.6	0.5417	32.502
0.6166	9.781	0.751	0.6166	0.5583	33.498
0.6333	9.772	0.742	0.6333	0.575	34.5
0.65	9.762	0.732	0.65	0.5917	35.502
0.6666	9.753	0.723	0.6666	0.6083	36.498
0.6833	9.746	0.716	0.6833	0.625	37.5
0.7	9.737	0.707	0.7	0.6417	38.502
0.7166	9.731	0.701	0.7166	0.6583	39.498
0.7333	9.724	0.694	0.7333	0.675	40.5
0.75	9.718	0.688	0.75	0.6917	41.502
0.7666	9.712	0.682	0.7666	0.7083	42.498
0.7833	9.705	0.675	0.7833	0.725	43.5
0.8	9.702	0.672	0.8	0.7417	44.502
0.8166	9.696	0.666	0.8166	0.7583	45.498
0.8333	9.69	0.66	0.8333	0.775	46.5
0.85	9.686	0.656	0.85	0.7917	47.502
0.8666	9.683	0.653	0.8666	0.8083	48.498
0.8833	9.677	0.647	0.8833	0.825	49.5
0.9	9.674	0.644	0.9	0.8417	50.502
0.9166	9.668	0.638	0.9166	0.8583	51.498
0.9333	9.664	0.634	0.9333	0.875	52.5
0.95	9.661	0.631	0.95	0.8917	53.502
0.9666	9.658	0.628	0.9666	0.9083	54.498
0.9833	9.655	0.625	0.9833	0.925	55.5
1	9.652	0.622	1	0.9417	56.502
1.2	9.62	0.59	1.2	1.1417	68.502
1.4	9.598	0.568	1.4	1.3417	80.502
1.6	9.579	0.549	1.6	1.5417	92.502
1.8	9.563	0.533	1.8	1.7417	104.502
2	9.551	0.521	2	1.9417	116.502
2.2	9.541	0.511	2.2	2.1417	128.502
2.4	9.532	0.502	2.4	2.3417	140.502
2.6	9.522	0.492	2.6	2.5417	152.502
2.8	9.516	0.486	2.8	2.7417	164.502
3	9.51	0.48	3	2.9417	176.502
3.2	9.5	0.47	3.2	3.1417	188.502
3.4	9.494	0.464	3.4	3.3417	200.502
3.6	9.491	0.461	3.6	3.5417	212.502
3.8	9.484	0.454	3.8	3.7417	224.502
4	9.478	0.448	4	3.9417	236.502
4.2	9.475	0.445	4.2	4.1417	248.502
4.4	9.472	0.442	4.4	4.3417	260.502
4.6	9.465	0.435	4.6	4.5417	272.502

4.8	9.462	0.432	4.8	4.7417	284.502
5	9.459	0.429	5	4.9417	296.502
5.2	9.456	0.426	5.2	5.1417	308.502
5.4	9.45	0.42	5.4	5.3417	320.502
5.6	9.446	0.416	5.6	5.5417	332.502
5.8	9.443	0.413	5.8	5.7417	344.502
6	9.443	0.413	6	5.9417	356.502
6.2	9.44	0.41	6.2	6.1417	368.502
6.4	9.437	0.407	6.4	6.3417	380.502
6.6	9.434	0.404	6.6	6.5417	392.502
6.8	9.431	0.401	6.8	6.7417	404.502
7	9.427	0.397	7	6.9417	416.502
7.2	9.424	0.394	7.2	7.1417	428.502
7.4	9.424	0.394	7.4	7.3417	440.502
7.6	9.421	0.391	7.6	7.5417	452.502
7.8	9.418	0.388	7.8	7.7417	464.502
8	9.418	0.388	8	7.9417	476.502
8.2	9.415	0.385	8.2	8.1417	488.502
8.4	9.412	0.382	8.4	8.3417	500.502
8.6	9.412	0.382	8.6	8.5417	512.502
8.8	9.409	0.379	8.8	8.7417	524.502
9	9.405	0.375	9	8.9417	536.502
9.2	9.402	0.372	9.2	9.1417	548.502
9.4	9.402	0.372	9.4	9.3417	560.502
9.6	9.402	0.372	9.6	9.5417	572.502
9.8	9.399	0.369	9.8	9.7417	584.502
10	9.399	0.369	10	9.9417	596.502
11	9.393	0.363	11	10.9417	656.502
12	9.386	0.356	12	11.9417	716.502
13	9.38	0.35	13	12.9417	776.502
14	9.374	0.344	14	13.9417	836.502
15	9.371	0.341	15	14.9417	896.502



Aquifer Parameters by the Bower and Rice Slug Test

Hydraulic Conductivity (ft/s):	5.77e-005
Transmissivity (sq ft/s):	4.14e-004

River Bends Bar MW-2 Slug Out

Test 5 MW-2 Slug Out

SE20 0
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 01/01 1 9:20

Unit# 281 Test 5

Setups: INPUT 1

 Type Level (F)
 Mode TOC
 I.D.

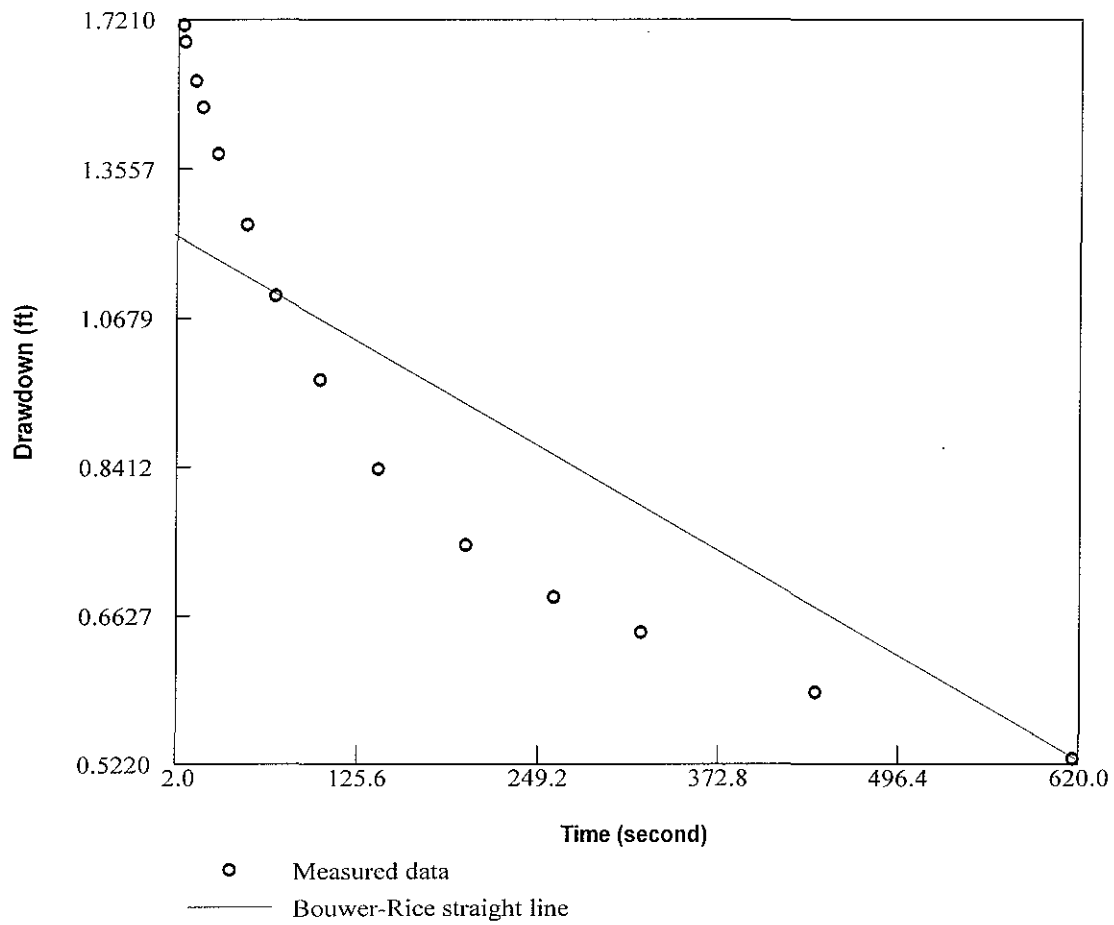
Reference 8.83
 PSI at Ref. 2.971
 SG 1
 Linearity 0
 Scale factor 10.011
 Offset -0.014
 Delay mSEC 50

Step 0 01/01 2:12:43

Elapsed Time	INPUT 1	Drawdown	Time(min)	Adjusted Time (min)	Adjusted Time (sec)
0	8.83	0	0		
0.0083	8.826	-0.004	0.0083		
0.0166	8.83	0	0.0166		
0.025	8.826	-0.004	0.025		
0.0333	9.468	0.638	0.0333		
0.0416	7.838	-0.992	0.0416		
0.05	10.671	1.841	0.05		
0.0583	8.372	-0.458	0.0583		
0.0666	10.892	2.062	0.0666	0	0
0.075	11.268	2.438	0.075	0.0084	0.504
0.0833	11.183	2.353	0.0833	0.0167	1.002
0.0916	11.097	2.267	0.0916	0.025	1.5
0.1	11.034	2.204	0.1	0.0334	2.004
0.1083	10.958	2.128	0.1083	0.0417	2.502
0.1166	10.905	2.075	0.1166	0.05	3
0.125	10.826	1.996	0.125	0.0584	3.504
0.1333	10.769	1.939	0.1333	0.0667	4.002
0.1416	10.718	1.888	0.1416	0.075	4.5
0.15	10.661	1.831	0.15	0.0834	5.004
0.1583	10.605	1.775	0.1583	0.0917	5.502
0.1666	10.557	1.727	0.1666	0.1	6
0.175	10.51	1.68	0.175	0.1084	6.504
0.1833	10.456	1.626	0.1833	0.1167	7.002
0.1916	10.409	1.579	0.1916	0.125	7.5
0.2	10.365	1.535	0.2	0.1334	8.004
0.2083	10.32	1.49	0.2083	0.1417	8.502
0.2166	10.273	1.443	0.2166	0.15	9
0.225	10.232	1.402	0.225	0.1584	9.504
0.2333	10.194	1.364	0.2333	0.1667	10.002
0.2416	10.153	1.323	0.2416	0.175	10.5
0.25	10.115	1.285	0.25	0.1834	11.004
0.2583	10.08	1.25	0.2583	0.1917	11.502
0.2666	10.049	1.219	0.2666	0.2	12
0.275	10.017	1.187	0.275	0.2084	12.504
0.2833	9.986	1.156	0.2833	0.2167	13.002
0.2916	9.96	1.13	0.2916	0.225	13.5

0.3	9.932	1.102	0.3	0.2334	14.004
0.3083	9.907	1.077	0.3083	0.2417	14.502
0.3166	9.884	1.054	0.3166	0.25	15
0.325	9.862	1.032	0.325	0.2584	15.504
0.3333	9.84	1.01	0.3333	0.2667	16.002
0.35	9.802	0.972	0.35	0.2834	17.004
0.3666	9.764	0.934	0.3666	0.3	18
0.3833	9.736	0.906	0.3833	0.3167	19.002
0.4	9.708	0.878	0.4	0.3334	20.004
0.4166	9.679	0.849	0.4166	0.35	21
0.4333	9.648	0.818	0.4333	0.3667	22.002
0.45	9.616	0.786	0.45	0.3834	23.004
0.4666	9.584	0.754	0.4666	0.4	24
0.4833	9.55	0.72	0.4833	0.4167	25.002
0.5	9.521	0.691	0.5	0.4334	26.004
0.5166	9.49	0.66	0.5166	0.45	27
0.5333	9.461	0.631	0.5333	0.4667	28.002
0.55	9.436	0.606	0.55	0.4834	29.004
0.5666	9.408	0.578	0.5666	0.5	30
0.5833	9.385	0.555	0.5833	0.5167	31.002
0.6	9.36	0.53	0.6	0.5334	32.004
0.6166	9.338	0.508	0.6166	0.55	33
0.6333	9.316	0.486	0.6333	0.5667	34.002
0.65	9.297	0.467	0.65	0.5834	35.004
0.6666	9.275	0.445	0.6666	0.6	36
0.6833	9.253	0.423	0.6833	0.6167	37.002
0.7	9.237	0.407	0.7	0.6334	38.004
0.7166	9.218	0.388	0.7166	0.65	39
0.7333	9.202	0.372	0.7333	0.6667	40.002
0.75	9.186	0.356	0.75	0.6834	41.004
0.7666	9.174	0.344	0.7666	0.7	42
0.7833	9.158	0.328	0.7833	0.7167	43.002
0.8	9.145	0.315	0.8	0.7334	44.004
0.8166	9.13	0.3	0.8166	0.75	45
0.8333	9.117	0.287	0.8333	0.7667	46.002
0.85	9.101	0.271	0.85	0.7834	47.004
0.8666	9.092	0.262	0.8666	0.8	48
0.8833	9.082	0.252	0.8833	0.8167	49.002
0.9	9.07	0.24	0.9	0.8334	50.004
0.9166	9.06	0.23	0.9166	0.85	51
0.9333	9.051	0.221	0.9333	0.8667	52.002
0.95	9.044	0.214	0.95	0.8834	53.004
0.9666	9.035	0.205	0.9666	0.9	54
0.9833	9.028	0.198	0.9833	0.9167	55.002
1	9.019	0.189	1	0.9334	56.004
1.2	8.946	0.116	1.2	1.1334	68.004
1.4	8.902	0.072	1.4	1.3334	80.004
1.6	8.877	0.047	1.6	1.5334	92.004
1.8	8.861	0.031	1.8	1.7334	104.004
2	8.852	0.022	2	1.9334	116.004
2.2	8.845	0.015	2.2	2.1334	128.004
2.4	8.842	0.012	2.4	2.3334	140.004
2.6	8.839	0.009	2.6	2.5334	152.004
2.8	8.836	0.006	2.8	2.7334	164.004
3	8.836	0.006	3	2.9334	176.004
3.2	8.83	0	3.2	3.1334	188.004
3.4	8.83	0	3.4	3.3334	200.004
3.6	8.833	0.003	3.6		
3.8	8.83	0	3.8		
4	8.83	0	4		
4.2	8.833	0.003	4.2		
4.4	8.826	-0.004	4.4		

4.6	8.826	-0.004	4.6
4.8	8.826	-0.004	4.8
5	8.826	-0.004	5
5.2	8.826	-0.004	5.2
5.4	8.826	-0.004	5.4
5.6	8.826	-0.004	5.6
5.8	8.826	-0.004	5.8
6	8.823	-0.007	6
6.2	8.823	-0.007	6.2
6.4	8.826	-0.004	6.4
6.6	8.826	-0.004	6.6
6.8	8.826	-0.004	6.8
7	8.826	-0.004	7
7.2	8.826	-0.004	7.2
7.4	8.826	-0.004	7.4
7.6	8.826	-0.004	7.6
7.8	8.83	0	7.8
8	8.83	0	8
8.2	8.826	-0.004	8.2
8.4	8.83	0	8.4



Aquifer Parameters by the Bouwer and Rice Slug Test

Hydraulic Conductivity (ft/s):	1.24e-006
Transmissivity (sq ft/s):	1.16e-005

River Bends Bar MW-3 Slug Out

Test 1 MW-3 Slug Out

SE20 0
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 01/01 1 9:29

Unit# 281 Test 1

Setups: INPUT 1

 Type Level (F)
 Mode TOC
 I.D.

Reference 6.67
 PSI at Ref. 3.995
 SG 1
 Linearity 0
 Scale factor 10.011
 Offset -0.014
 Delay mSEC 50

Step 0 01/01 0:52:10

Elapsed Time	INPUT 1	Drawdown	Time(min)	Adjusted Time(min)	Adjusted Time (sec)
0.0000	6.344	-0.326	0		
0.0083	6.341	-0.329	0.0083		
0.0166	6.344	-0.326	0.0166		
0.0250	6.341	-0.329	0.025		
0.0333	6.341	-0.329	0.0333		
0.0416	6.341	-0.329	0.0416		
0.0500	6.341	-0.329	0.05		
0.0583	6.834	0.164	0.0583		
0.0666	6.114	-0.556	0.0666		
0.0750	7.055	0.385	0.075		
0.0833	8.672	2.002	0.0833		
0.0916	8.34	1.670	0.0916		
0.1000	8.805	2.135	0.1		
0.1083	8.205	1.535	0.1083	0	0
0.1166	8.735	2.065	0.1166	0.0083	0.498
0.1250	8.284	1.614	0.125	0.0167	1.002
0.1333	8.52	1.850	0.1333	0.0250	1.5
0.1416	8.391	1.721	0.1416	0.0333	1.998
0.1500	8.407	1.737	0.15	0.0417	2.502
0.1583	8.416	1.746	0.1583	0.0500	3
0.1666	8.372	1.702	0.1666	0.0583	3.498
0.1750	8.394	1.724	0.175	0.0667	4.002
0.1833	8.366	1.696	0.1833	0.0750	4.5
0.1916	8.369	1.699	0.1916	0.0833	4.998
0.2000	8.356	1.686	0.2	0.0917	5.502
0.2083	8.35	1.680	0.2083	0.1000	6
0.2166	8.344	1.674	0.2166	0.1083	6.498
0.2250	8.334	1.664	0.225	0.1167	7.002
0.2333	8.328	1.658	0.2333	0.1250	7.5
0.2416	8.321	1.651	0.2416	0.1333	7.998
0.2500	8.315	1.645	0.25	0.1417	8.502
0.2583	8.309	1.639	0.2583	0.1500	9
0.2666	8.302	1.632	0.2666	0.1583	9.498
0.2750	8.296	1.626	0.275	0.1667	10.002
0.2833	8.29	1.620	0.2833	0.1750	10.5
0.2916	8.28	1.610	0.2916	0.1833	10.998

0.3000	8.274	1.604	0.3	0.1917	11.502
0.3083	8.268	1.598	0.3083	0.2000	12
0.3166	8.261	1.591	0.3166	0.2083	12.498
0.3250	8.255	1.585	0.325	0.2167	13.002
0.3333	8.252	1.582	0.3333	0.2250	13.5
0.3500	8.239	1.569	0.35	0.2417	14.502
0.3666	8.224	1.554	0.3666	0.2583	15.498
0.3833	8.211	1.541	0.3833	0.2750	16.5
0.4000	8.198	1.528	0.4	0.2917	17.502
0.4166	8.186	1.516	0.4166	0.3083	18.498
0.4333	8.176	1.506	0.4333	0.3250	19.5
0.4500	8.164	1.494	0.45	0.3417	20.502
0.4666	8.151	1.481	0.4666	0.3583	21.498
0.4833	8.138	1.468	0.4833	0.3750	22.5
0.5000	8.129	1.459	0.5	0.3917	23.502
0.5166	8.119	1.449	0.5166	0.4083	24.498
0.5333	8.107	1.437	0.5333	0.4250	25.5
0.5500	8.097	1.427	0.55	0.4417	26.502
0.5666	8.088	1.418	0.5666	0.4583	27.498
0.5833	8.075	1.405	0.5833	0.4750	28.5
0.6000	8.069	1.399	0.6	0.4917	29.502
0.6166	8.056	1.386	0.6166	0.5083	30.498
0.6333	8.05	1.380	0.6333	0.5250	31.5
0.6500	8.04	1.370	0.65	0.5417	32.502
0.6666	8.031	1.361	0.6666	0.5583	33.498
0.6833	8.021	1.351	0.6833	0.5750	34.5
0.7000	8.012	1.342	0.7	0.5917	35.502
0.7166	8.006	1.336	0.7166	0.6083	36.498
0.7333	7.996	1.326	0.7333	0.6250	37.5
0.7500	7.99	1.320	0.75	0.6417	38.502
0.7666	7.98	1.310	0.7666	0.6583	39.498
0.7833	7.974	1.304	0.7833	0.6750	40.5
0.8000	7.965	1.295	0.8	0.6917	41.502
0.8166	7.961	1.291	0.8166	0.7083	42.498
0.8333	7.952	1.282	0.8333	0.7250	43.5
0.8500	7.946	1.276	0.85	0.7417	44.502
0.8666	7.939	1.269	0.8666	0.7583	45.498
0.8833	7.933	1.263	0.8833	0.7750	46.5
0.9000	7.927	1.257	0.9	0.7917	47.502
0.9166	7.917	1.247	0.9166	0.8083	48.498
0.9333	7.914	1.244	0.9333	0.8250	49.5
0.9500	7.905	1.235	0.95	0.8417	50.502
0.9666	7.898	1.228	0.9666	0.8583	51.498
0.9833	7.892	1.222	0.9833	0.8750	52.5
1.0000	7.886	1.216	1	0.8917	53.502
1.2000	7.807	1.137	1.2	1.0917	65.502
1.4000	7.75	1.080	1.4	1.2917	77.502
1.6000	7.687	1.017	1.6	1.4917	89.502
1.8000	7.639	0.969	1.8	1.6917	101.502
2.0000	7.598	0.928	2	1.8917	113.502
2.2000	7.554	0.884	2.2	2.0917	125.502
2.4000	7.525	0.855	2.4	2.2917	137.502
2.6000	7.497	0.827	2.6	2.4917	149.502
2.8000	7.469	0.799	2.8	2.6917	161.502
3.0000	7.453	0.783	3	2.8917	173.502
3.2000	7.431	0.761	3.2	3.0917	185.502
3.4000	7.418	0.748	3.4	3.2917	197.502
3.6000	7.402	0.732	3.6	3.4917	209.502
3.8000	7.386	0.716	3.8	3.6917	221.502
4.0000	7.377	0.707	4	3.8917	233.502
4.2000	7.364	0.694	4.2	4.0917	245.502
4.4000	7.358	0.688	4.4	4.2917	257.502

4.6000	7.345	0.675	4.6	4.4917	269.502
4.8000	7.339	0.669	4.8	4.6917	281.502
5.0000	7.333	0.663	5	4.8917	293.502
5.2000	7.32	0.650	5.2	5.0917	305.502
5.4000	7.317	0.647	5.4	5.2917	317.502
5.6000	7.308	0.638	5.6	5.4917	329.502
5.8000	7.301	0.631	5.8	5.6917	341.502
6.0000	7.292	0.622	6	5.8917	353.502
6.2000	7.285	0.615	6.2	6.0917	365.502
6.4000	7.282	0.612	6.4	6.2917	377.502
6.6000	7.273	0.603	6.6	6.4917	389.502
6.8000	7.273	0.603	6.8	6.6917	401.502
7.0000	7.266	0.596	7	6.8917	413.502
7.2000	7.26	0.590	7.2	7.0917	425.502
7.4000	7.257	0.587	7.4	7.2917	437.502
7.6000	7.248	0.578	7.6	7.4917	449.502
7.8000	7.248	0.578	7.8	7.6917	461.502
8.0000	7.235	0.565	8	7.8917	473.502
8.2000	7.238	0.568	8.2	8.0917	485.502
8.4000	7.229	0.559	8.4	8.2917	497.502
8.6000	7.225	0.555	8.6	8.4917	509.502
8.8000	7.222	0.552	8.8	8.6917	521.502
9.0000	7.216	0.546	9	8.8917	533.502
9.2000	7.213	0.543	9.2	9.0917	545.502
9.4000	7.206	0.536	9.4	9.2917	557.502
9.6000	7.206	0.536	9.6	9.4917	569.502
9.8000	7.2	0.530	9.8	9.6917	581.502
10.0000	7.2	0.530	10	9.8917	593.502
11.0000	7.181	0.511	11	10.8917	653.502
12.0000	7.165	0.495	12	11.8917	713.502
13.0000	7.15	0.480	13	12.8917	773.502
14.0000	7.131	0.461	14	13.8917	833.502
15.0000	7.121	0.451	15	14.8917	893.502
16.0000	7.112	0.442	16	15.8917	953.502
17.0000	7.093	0.423	17	16.8917	1013.502
18.0000	7.086	0.416	18	17.8917	1073.502

APPENDIX F/ QUALIFICATIONS OF METCO PERSONNEL

**Site Investigation Report - METCO
River Bends Bar**

Ronald J. Anderson, P.G.

Professional Titles

- Senior Hydrogeologist
- Project Manager

Credentials

- Licensed Professional Geologist in Wisconsin
- Licensed Professional Geologist in Minnesota
- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Hydrogeologist
- Certified by State of Wisconsin to conduct PECFA-funded LUST projects
- Certified tank closure site assessor (#41861) in Wisconsin
- Member of the Wisconsin Groundwater Association
- Member of the Minnesota Groundwater Association
- Member of the Federation of Environmental Technologist, Inc.

Education

Includes a BA in Earth Science from the University of Minnesota-Duluth. Applicable courses successfully completed include Hydrogeology, Applied Hydrogeology, Environmental Geology, Geological Field Methods, Geology Field Camp, Geomorphology, Structural Geology, Stratigraphy/Tectonics, Mineralogy/Petrology, Glacial/Quaternary Geology, Geology of North America, Oceanography, General Chemistry, Organic Chemistry, and Environmental Conservation.

Post-Graduate Education

Includes Personnel Protection and Safety, Conducting Comprehensive Environmental Property Assessments, Groundwater Flow and Well Hydraulics, Effective Techniques for Contaminated Groundwater Treatment, and numerous other continuing education classes and conferences.

Work Experience

Includes nine months with the Wisconsin Department of Natural Resources Leaking Underground Storage Tank Program regulating LUST sites and since June 1990, with METCO as a Hydrogeologist and Project Manager. Duties have included: managing, conducting, and reporting tank closure assessments; property assessment, LUST investigations; spill investigations; agricultural chemical investigations, dry cleaning chemical investigations, general geotechnical/environmental investigations; Geoprobe projects (soil, groundwater, soil gas sampling); drilling projects (soil boring and monitoring wells); and remedial projects. Since 1989, METCO has sampled/consulted over 1,465 environmental sites.

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Jason T. Powell

Professional Title

- Staff Scientist

Credentials

- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Scientist.

Education

Includes a BS in Groundwater Management from the University of Wisconsin- Stevens Point. Applicable courses successfully completed include Hydrogeology, Applied Hydrogeology, Environmental Geology, Hydrogeology-Groundwater Flow Modeling, Groundwater Management, Structural Geology, Mineralogy, Glacial Geology, Soils, Soil Physics, Hydrology, Geochemistry, Water Chemistry, Organic Chemistry, General Chemistry, Environmental Issues.

Post-Graduate Education

40-hour OSHA Hazardous Materials Safety Training course with 8-hour refresher course.

Work Experience

With METCO since May 1992 as a Geoprobe Assistant and Geoprobe Operator. In June 1995 to July 1996 as a Environmental Technician. In July 1996 as a Staff Scientist. Duties have included: LUST investigations; general geotechnical/environmental investigations; Geoprobe projects (soil, groundwater sampling); drilling projects (soil boring and monitoring wells); remedial projects (sampling, pilot tests, system operation/maintenance) and project management.

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Eric J. Dahl

Professional Title

- Hydrogeologist

Credentials

- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Hydrogeologist.
- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#823519).

Education

Includes B.S. in Geology from the University of Wisconsin-Eau Claire. Applicable courses successfully completed include Environmental Geology, Physical Hydrogeology, Chemical Hydrogeology, Computer Modeling in Hydrogeology, Aqueous Geochemistry, Field Geology I and II, Mineralogy and Petrology I and II, Sedimentology and Stratigraphy, Petroleum and Economic Geology, Earth Resources, Earth History, and Structural Geology.

Post-Graduate Education

40-hour OSHA Hazardous Materials Safety Training course with 8-hour refresher course.

Work Experience

With METCO since November 1999 as a Hydrogeologist. Duties have included: Site Investigations, Phase I and Phase II Environmental Site Assessments, Case Closure Requests/GIS Registry, Geoprobe projects (oversight, direction, and sampling), drilling projects/monitoring well installation (oversight, direction, and sampling), soil excavation projects (oversight, direction, and sampling), Geoprobe operation, and operation and maintenance of remedial systems.

**Site Investigation Report - METCO
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Thomas P. Pignet, P.E.

Professional Titles

- Chemical Engineer
- Industrial Engineer

Credentials

- Licensed Professional Engineer in Wisconsin

Education

Undergraduate: B.S. in Chemical Engineering from the University of Wisconsin. Applicable courses include the standard chemistry curriculum - basic, physical, organic, etc. - plus engineering transport phenomena, chemical unit operations (e.g. separations), fluid mechanics, etc.

Post-Graduate Education

Ph.D. in Chemical Engineering from the University of Minnesota - with applicable special training in absorption & catalysis; M.S. in Industrial Engineering from the University of Wisconsin - Milwaukee - with special emphasis on statistical techniques and data analysis. Applicable further training: continuing education, semester-length courses in [1] Understanding Environmental & Safety Regulation; [2] Hazardous & Toxic Waste Management; plus a number of 1-2 day workshops - Fire & Explosion Safety; Small Quantity Generations of Hazardous Waste.

Work Experience

Includes ten years as a research chemical engineer with a large chemical manufacturer; one year as process development engineer and demonstration-scale test analyst on a unique coal gasification project; ten years in association with UW-M, teaching and consulting to industry on energy efficiency, waste minimization and productivity improvement. One year working with a small engineering consulting firm on energy, environmental, and process improvement projects, including LUST Investigations and Remediations. With METCO since February 2000. Duties include Remedial Action Plan preparation, pilot test design and performance, remedial systems design and implementation, and general management of METCO's remedial projects.

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Jon Jensen

Professional Title

- Staff Scientist

Credentials

- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#1294924).

Education

Includes B.S. in Geography with and Environmental Science minor from University of Wisconsin – La Crosse: Applicable courses successfully completed include Interpretation of Aerial Photographs, Intro to GIS, Advanced Remote Sensing, Fundamentals of Cartography, Biogeography, and Conservation of Global Environments.

Work Experience

With METCO since July, 2014 as Staff Scientist. Duties include: soil and groundwater sampling, operation and maintenance of remedial systems, Geoprobe projects (oversight, direction, and sampling), site mapping, data reduction and analysis, and reporting.

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Matthew C. Michalski

Professional Title

- Hydrogeologist

Credentials

- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#1261443).
- Member of the Wisconsin Groundwater Association
- Member of the Minnesota Groundwater Association
- Member of the National Groundwater Association
- Member of the American Institute of Professional Geologist
- Member of the Geological Society of America

Education

Includes B.S. in Geology with an emphasis in Hydrogeology and Water Chemistry from the University of Wisconsin-Eau Claire, completion of Western Michigan University's Hydrogeology Field Camp, and a B.S. In Geography from the University of Wisconsin-La Crosse. Applicable courses successfully completed include Hydrogeology, Contaminant Hydrogeology, Aqueous Geochemistry, Geomorphology and Aerial Photography interpretation, Sedimentology and Stratigraphy, Structural Geology, Mineralogy and Petrology, Hazardous Waste Operation and Emergency Response, Surface Geophysics, Principles and Practices of Groundwater Sampling and Monitoring, Principles and Practices of Aquifer Testing, Principles of Well Drilling and Installation, Remediation Design and Implementation, Water Resources, Environmental Hazards and Land Use, and Advanced Map Design.

Post-Graduate Education

40-hour OSHA Hazardous Materials Safety Training course with 8-hour refresher course.

Work Experience

With METCO since May 2016 as a Hydrogeologist and from August 2012 to August 2014 as a Staff scientist. Duties have included: soil and groundwater sampling, Site Investigations, Phase I and Phase II Environmental Site Assessments, Case Closure Requests/GIS Registry, Geoprobe projects (oversight, direction, and sampling), drilling projects/monitoring well installation (oversight, direction, and sampling), and operation and maintenance of remedial systems, site mapping, data reduction and analysis, and reporting.

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Bryce L. Kujawa

Professional Title

- Staff Scientist

Credentials

- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#17138).
- Member of the Geological Society of America

Education

Includes B.S. in Geology from the University of Wisconsin-Eau Claire. Applicable courses successfully completed include Hydrogeology, Contaminant Hydrogeology, Field Geology I and II, Mineralogy and Petrology I and II, Sedimentology and Stratigraphy, Petroleum and Economic Geology, Earth History, Physical Geology, Structural Geology, Computers in Geology, Geographic Informational Systems, Global Environmental Change, and General Chemistry.

Work Experience

With METCO since June, 2016 as Staff Scientist. Duties include: soil and groundwater sampling, operation and maintenance of remedial systems, Geoprobe projects (oversight, direction, and sampling), site mapping, data reduction and analysis, and reporting.

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APPENDIX G/ STANDARD OF CARE

Site Investigation Report - METCO

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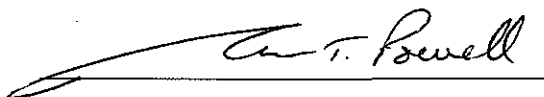
STANDARD OF CARE

The analysis and conclusions expressed in this report are based upon data obtained from the indicated subsurface locations and from other sources discussed in this report. Actual subsurface conditions may vary and may not become evident without further assessment.

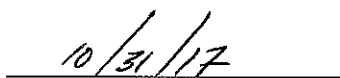
All work conducted by METCO is in accordance with currently accepted hydrogeologic and engineering practices and they neither imply nor intend warranty.

We appreciate the opportunity to be of service to you. If you have any questions or require additional information, please do not hesitate to contact us.

"I Jason T. Powell, hereby certify that I am a scientist as that term is defined in s.NR 712.03 (3), Wis. Adm. Code, and that, to the best of my knowledge, all of the information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code.

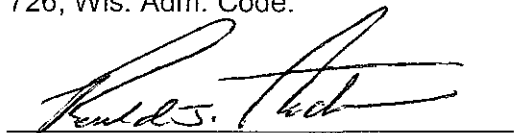


Jason T. Powell
Staff Scientist

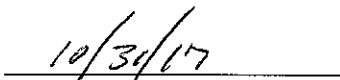


Date

"I Ronald J. Anderson, hereby certify that I am a hydrogeologist as that term is defined in s.NR 712.03 (1), Wis. Adm. Code, and that, to the best of my knowledge, all of the information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code."



Ronald J. Anderson PG
Senior Hydrogeologist/Project Manager



Date