

September 3, 1998

Janet Kazda WDNR Northern Region 107 Sutliff Ave. P.O. Box 818 Rhinelander, WI 54501



TEL: (920) 451-9141 FAX: (920) 451-9088

Dears Ms. Kazda:

**Underground Storage Tank Closure Site Assessment Report** 

Steve's Corner Bar 200 Main St. Butternut, Wisconsin.

500-gallon gasoline UST ID#020200005 1,100-gallon diesel UST ID#020200006

In accordance with DNR requirements, please find enclosed a copy of the above-mentioned report.

If you have any questions, please call me at your convenience.

Sincerely,

Travis Peterson

**Environmental Scientist** 

enclosure

## Site Assessment and Tank Closure Report

for

Steve's Corner Bar 200 Main Street Butternut, WI 54514



September 3, 1998

#### INTRODUCTION

This Site Assessment and Tank Closure Report presents the results of an underground storage tank (UST) removal project which was conducted for Steve's Corner Bar at 200 Main Street, Butternut, WI 54514.

The assessment was conducted in accordance with the requirements of ILHR 10 and the Wisconsin Department of Natural Resources (WDNR) Publication PUBL-SW-175-93, "Site Assessment for Underground Storage Tanks, Technical Guidance."

Petroleum contamination was discovered during the assessment from visual observations, smell and sample results. In accordance with Site Assessment requirements, any collected soil samples were analyzed for Gasoline Range Organics (GRO) or Diesel Range Organics (DRO). The sampling locations, parameters and results are shown below. The release was reported by fax to the WDNR in accordance with 144.76, Wisconsin Statutes. Additional investigation will be required by the WDNR to determine the extent of soil and, if necessary, groundwater contamination.

#### SITE BACKGROUND INFORMATION A.

A.1UST System Owner/Operator

> The owner/operator of the UST system was Steve's Corner Bar. Gasoline and diesel was stored in the tank system. The tank system was used in conjunction with a tavern operation.

- A.2Landowner
  - The property is owned by the UST owner/operator.
- A.3Address of Tank Site

Steve's Corner Bar

200 Main Street

Butternut, WI 54514

#### В TANK CLOSURE ACTIVITIES

Certified Site Assessor B.1

Travis Peterson

Agenda International Inc.

2130 South 17th Street

Sheboygan, WI 53081

Phone: (920) 451-9141

Assessor Certification Number 264264

# B.2 Method of Tank Closure The UST was abandoned by excavation.

#### B.3 Date of Abandonment August 20th, 1998

### B.4 Certified Remover and Cleaner

Travis Peterson

Agenda International Inc.

Sheboygan, WI 53081

Phone: (414) 451-9141

Remover Certification Number 264264

#### B.5 Description of the Tank Removed

The tank system age and manufacturer are unknown. The tank system was registered by Department of Commerce before the removal. A copy of the "Underground Petroleum Product Tank Inventory" form is attached as Appendix B.

#### C TANK CLEANING AND DISPOSAL

The tank system was cleaned on-site for accumulated sludges and removed from the site for destruction.

#### D SURPLUS PRODUCT MANAGEMENT

Surplus product was containerized on-site in 55-gallon drums pending proper off-site disposal.

#### E TANK SLUDGE MANAGEMENT

Sludge was containerized on-site in 55-gallon drums pending proper off-site disposal.

#### F SITE LAYOUT PLAN

The former location of the UST system is shown on the Site Plan, Figure 1.

#### **G** VISUAL INSPECTION

#### G.1 Weather

During the removal, the temperature was approximately 80°F, and, in general, the conditions could be described as sunny and calm.

#### G.2 Site Conditions

No visual evidence of contamination was present at the surface.

#### G.3 Excavation

The excavation was backfilled with the excavated soil after sampling.

Table 1

Excavation depth:	7 feet
Soils Strata:	0.0 - 1.5 feet bls: Topsoil 1.5 - 3.0 feet bls: SILTY SAND / SILT 3.0 - Bottom: CLAY
Depth to groundwater:	7-8 feet
Remarks:	None

#### G.4 Tank System Components

The system components consisted of one UST, a fill pipe, a vent pipe, and pump connections.

#### G.5 Observed Problems

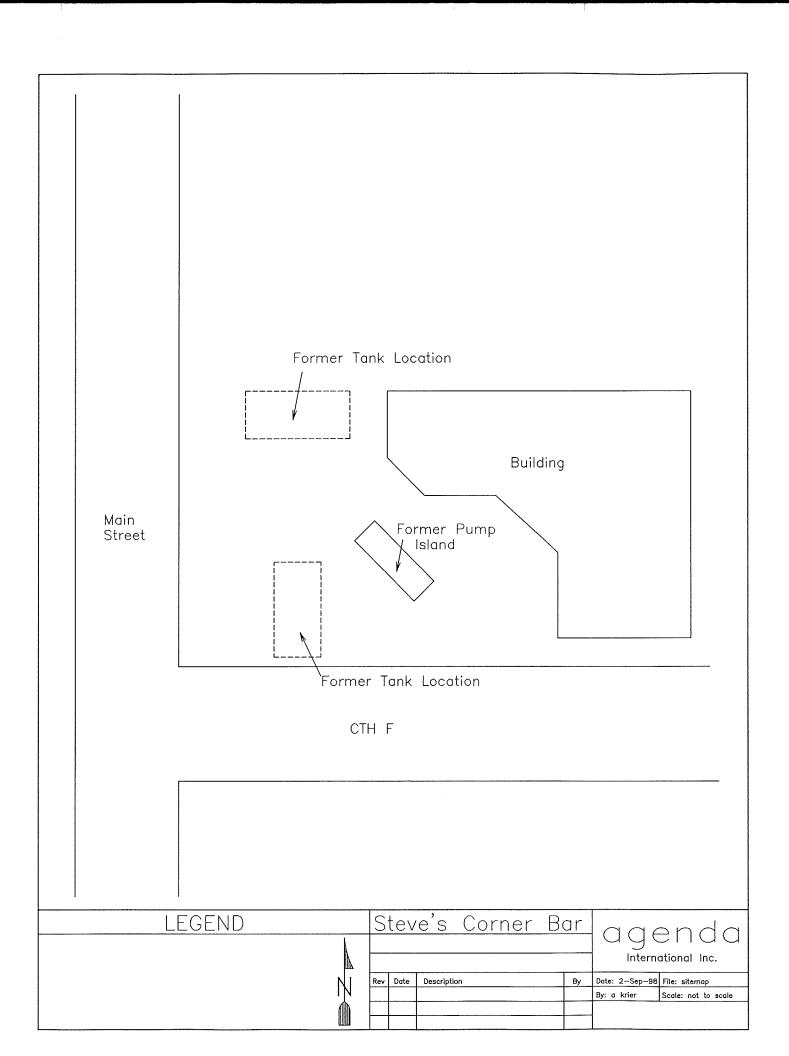
There was pitting on the tank walls and evidence of surface spills or overfills.

#### I SOIL SAMPLING

Six soil samples were collected for laboratory analysis and were handled and shipped in accordance with WDNR guidance and methods. Chain-of-custody forms were maintained throughout sample collection, handling, transportation and analysis to document sample integrity. The samples were analyzed by EN CHEM, Inc. of Green Bay, Wisconsin. The complete laboratory report and chain-of-custody form is included in Appendix A.

**Table 2 - Soil Samples** 

Analysis	Units	Sample
GRO-S	mg/kg	(PI-G) 4.3
GRO-S	mg/kg	(PI-D) 700
GRO-S	mg/kg	(N1) <4.1
DRO-s	mg/kg	(N2) 36
DRO-S	mg/kg	(S1) 490
DRO-S	mg/kg	(S2) 180



Appendix A: Laboratory Report

	Company Name: Agenda Int - Inc  Branch or Location: She boygan	EN CHEM	1241 Bellevue St., Suite 9 Green Bay, WI 54302 920-469-2436 • 1-800-736-2436 FAX 920-469-8827	525 Science Drive Madison, WI 53711 608-232-3300 • 1-888-536-2436 FAX: 608-233-0502	1423 N. 8th Street, Suite 122 Superior, WI 54880 715-392-5844 • 1-800-837-8238 FAX 715-392-5843
	Project Contact: (Q) 451-9141	CHAIN OF CUS	STODY 2	9946 P.O.#	ge of
	Project Number:	FILTERED? (YES/NO) PRESERVATION (CODE)*	I/N///	Mail Repor	Agenda Int. Tre
	Project Location: Butternut Sampled By (Print): Travis Peterson	` '/ <del>/</del>		Address:	Sheboygan
	Regulatory Program (circle): UST RCRA CLP SDWA  NPDES/WPDES CAA NR  Other			, ,	11'
	NR720 Confirmation Analysis Required? (circle): Y N  (En Chem will not confirm unless otherwise instructed.)		Mail	Invoice To:	N.
S	FIELD ID SAMPLE DESCRIPTION COLLECTION DATE	TIME	FIELD MATRIX	Comprises and response association and countries of countries and countries and contributed and contributed association and contributed associ	ENTS LABORATORY USE ONLY  ENTS LABORATORY  NUMBER
4	PIO Under Desal Pump 8/20 8	3:30 X	5	1-50-202	001
): :1	N, North tank East Side 8/20 9		5		003
11	11 11 11 11 11 11 11 11 11 11 11 11 11	1:30 X 1:45 X	5	1-50-3021	W 005
	Trip Blank 1/20	$\times \times$		1-40m/w	1 007
	*Preservation Code Relinquished By:	Date/Time: F	Beceived By:	14/8 (015 Ro)	En Chem Project No.
	A=None B=HCL C=H2SO4 D=HN03 E=EnCore F=Methanol** G=NaOH O=Other (Indicate)	typa 8/24/01/15 1/16/20 1/24/08 Date/Time;	Received By:  Received By:	14/18 /0.15 /CO	Sample Receipt Temp.
	Relinquished By:  "If not using En Chem's methanol," indicate volume of methanol added and mark the appropriate samples.  Relinquished By:		Received By:	Date/Time:	Sample Receipt pH (Wet/Metals)



1795 Industrial Drive Green Bay, WI 54302 920-469-2436 800-7-ENCHEM FAX: 920-469-8827

#### - Analytical Report -

Project Name: STEVE'S CORNER BAR

Project Number:

Client: AGENDA INTERNATIONAL

WI DNR LAB ID: 405132750

Report Date: 8/28/98

Sample No.	Field ID	Collection Date	Sample No.	Field ID	Collection Date
885019-001	SCB PIG	8/20/98			
885019-002	SCB PID	8/20/98			
885019-003	SCB N1	8/20/98			
885019-004	SCB N2	8/20/98			
885019-005	SCB S1	8/20/98			
885019-006	SCB S2	8/20/98			
885019-007	TRIP BLANK	8/20/98			

The "Q" flag is present when a parameter has been detected below the LOQ. This indicates the results are qualified due to the uncertainty of the parameter concentration between the LOD and the LOQ.

Soil VOC detects are corrected for the total solids, unless otherwise noted.

I certify that the data contained in this Final Report has been generated and reviewed in accordance with approved methods and Laboratory Standard Operating Procedure. Exceptions, if any, are discussed in the accompanying sample narrative. Release of this final report is authorized by Laboratory management, as is verified by the following signature.

Approval Signature Slassing Date



E HEM INC.

Lab#:	TestGroupID:	Comment:
885019-001	GRO-S-ME	Sample exhibits hydrocarbon pattern resembling diesel fuel or extremely
SCB PIG		weathered gasoline.
885019-004	DRO-S	Front peaks present along with diesel peaks.
SCB N2		
885019-005	GRO-S-ME	Sample exhibits hydrocarbon pattern resembling diesel fuel or extremely
SCB S1		weathered gasoline.
885019-006	GRO-S-ME	Sample exhibits hydrocarbon pattern resembling diesel fuel or extremely
SCB S2		weathered gasoline.



Project Name: STEVE'S CORNER BAR

Project Number:

Client: AGENDA INTERNATIONAL

Field ID: SCB PIG

Report Date: 8/27/98

Lab Sample Number: 885019-001

Collection Date: 8/20/98

WI DNR LAB ID: 405132750

Matrix Type: SOIL

### **Inorganic Results**

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Solids, percent	94.4				%		8/25/98	SM2540G	SM2540G	DJB

GASOLINE RANGE ORGAN		Prep Met	nod: Wil	MOD.GRO	Prep Date:	8/26/98	Analyst: PMS		
Analyte	Res	ult LO	D	LOQ	EQL	Units	Code	Analysis Date	Analysis <b>M</b> ethod
Gasoline Range Organics	4.	.3			2.6	mg/kg		8/26/98	Wi MOD GRO
Blank Spike	99	9			1.0	%Recov		8/26/98	Wi MOD GRO
Blank Spike Duplicate	93	3			1.0	%Recov		8/26/98	Wi MOD GRO
Blank	< 2.	5			2.5	mg/kg		8/26/98	Wi MOD GRO



Project Name: STEVE'S CORNER BAR

**Project Number:** 

Client: AGENDA INTERNATIONAL

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Field ID: SCB PID

Report Date: 8/26/98

Lab Sample Number: 885019-002

Collection Date: 8/20/98

WI DNR LAB ID: 405132750

Matrix Type: SOIL

## **Inorganic Results**

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Solids, percent	92.1	-			%		8/25/98	SM2540G	SM2540G	DJB

### **Organic Results**

Preservation Date:

8/25/98

DIESEL RANGE ORGANICS -	Prep Meth	od: Wi N	MOD DRO	Prep Date:	Analyst: DJB				
Analyte	R	esult	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
DIESEL RANGE ORGANICS		700			23	mg/kg		8/25/98	Wi MOD DRO
Blank spike		76		•	50	%Recov		8/25/98	Wi MOD DRO
Blank spike duplicate		72			50	%Recov		8/25/98	Wi MOD DRO
Blank	<	5.0			5.0	mg/kg		8/25/98	Wi MOD DRO



Project Name: STEVE'S CORNER BAR

Project Number:

Client: AGENDA INTERNATIONAL

Field ID: SCB N1

Report Date: 8/26/98

Lab Sample Number: 885019-003

Collection Date: 8/20/98

WI DNR LAB ID: 405132750

Matrix Type: SOIL

## Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Solids, percent	95.2				%		8/25/98	SM2540G	SM2540G	DJB

### **Organic Results**

Preservation Date:

8/25/98

**DIESEL RANGE ORGANICS - SOIL** Prep Method: Wi MOD DRO Prep Date: 8/25/98 Analyst: DJB **Analysis** Analysis Result LOD LOQ Analyte **EQL** Units Code Date Method DIESEL RANGE ORGANICS < 4.1 4.1 mg/kg 8/25/98 Wi MOD DRO Blank spike 76 50 %Recov 8/25/98 Wi MOD DRO Blank spike duplicate 72 50 %Recov 8/25/98 Wi MOD DRO Blank < 5.0 5.0 mg/kg 8/25/98 Wi MOD DRO



Project Name: STEVE'S CORNER BAR

**Project Number:** 

Client: AGENDA INTERNATIONAL

Field ID: SCB N2

Report Date: 8/26/98

Lab Sample Number: 885019-004

Collection Date: 8/20/98

WI DNR LAB ID: 405132750

Matrix Type: SOIL

### Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Solids, percent	93.5				%		8/25/98	SM2540G	SM2540G	DJB

#### **Organic Results**

Preservation Date:

8/25/98

**DIESEL RANGE ORGANICS - SOIL** Prep Method: Wi MOD DRO Prep Date: 8/25/98 Analyst: DJB Analysis Analysis LOD Result LOQ **EQL** Units Analyte Code Date Method DIESEL RANGE ORGANICS 36 4.1 mg/kg 8/25/98 Wi MOD DRO Blank spike 76 50 %Recov 8/25/98 Wi MOD DRO Blank spike duplicate 72 50 %Recov 8/25/98 Wi MOD DRO Blank < 5.0 5.0 8/25/98 mg/kg Wi MOD DRO



Project Name: STEVE'S CORNER BAR

Project Number:

Client: AGENDA INTERNATIONAL

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Field ID: SCB S1

Report Date: 8/27/98

Lab Sample Number: 885019-005

Collection Date: 8/20/98

WI DNR LAB ID: 405132750

Matrix Type: SOIL

## Inorganic Results

Test	R	esult	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Solids, percent	93	4				%		8/25/98	SM2540G	SM2540G	DJB

GASOLINE RANGE ORGANI	IGE ORGANICS - SOIL/METHANOL Prep Method: WI MOD.GRO			Prep Date:	8/26/98	Analyst: PMS		
Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Gasoline Range Organics	490			21	mg/kg		8/26/98	Wi MOD GRO
Blank Spike	99			1.0	%Recov		8/26/98	Wi MOD GRO
Blank Spike Duplicate	93			1.0	%Recov		8/26/98	Wi MOD GRO
Blank	< 2.5			2.5	mg/kg		8/26/98	Wi MOD GRO



Project Name: STEVE'S CORNER BAR

Project Number:

Client: AGENDA INTERNATIONAL

Field ID: SCB S2

Report Date: 8/27/98

Lab Sample Number: 885019-006

Collection Date: 8/20/98

WI DNR LAB ID: 405132750

Matrix Type: SOIL

## Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Solids, percent	87.2				%		8/25/98	SM2540G	SM2540G	DJB

GASOLINE RANGE ORGANIC	CS - SOIL/METHA	NOL	Prep Met	hod: WI	MOD.GRO	Prep Date:	8/26/98	Analyst: PMS
Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis <b>M</b> ethod
Gasoline Range Organics	180			5.7	mg/kg		8/26/98	Wi MOD GRO
Blank Spike	99			1.0	%Recov		8/26/98	Wi MOD GRO
Blank Spike Duplicate	93			1.0	%Recov		8/26/98	Wi MOD GRO
Blank	< 2.5			2.5	mg/kg		8/26/98	Wi MOD GRO





Project Name: STEVE'S CORNER BAR

Project Number:

Client: AGENDA INTERNATIONAL

Field ID: TRIP BLANK

Report Date: 8/27/98

Lab Sample Number: 885019-007

Collection Date: 8/20/98

WI DNR LAB ID: 405132750

Matrix Type: METHANOL

GASOLINE RANGE ORGAN	ICS - METHANOL		Prep Method: WI MOD.GRO			Prep Date:	8/26/98	Analyst: PMS
Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Gasoline Range Organics	< 2500			2500	ug/L		8/26/98	Wi MOD GRO
Blank Spike	99			1.0	%Recov		8/26/98	Wi MOD GRO
Blank Spike Duplicate	93			1.0	%Recov		8/26/98	Wi MOD GRO
Blank	< 50			50	ug/L		8/26/98	Wi MOD GRO

Appendix B: Tank Closure Forms

# Complete one form for each site closure.

The information you provide may be used by other government agency programs [Privacy Law, s.15.04 (1)(m)].

#### **CHECKLIST FOR TANK CLOSURE**

CHECK ONE:

UNDERGROUND

ABOVEGROUND

FOR PORTIONS OF THE FORM THAT DO NOT APPLY, CHECK THE N/A BOX

#### **RETURN COMPLETED CHECKLIST TO:**

Wisconsin Department of Commerce ERS Division Bureau of Storage Tank Regulation P.O. Box 7969 Madison, WI 53707

A. IDENTIFICATION:	(Please Print	t) Indicate wheth	ner closure is	s for:	Tank System	m ∏Tan	k Only	,   F	Piping O	nly
1. Site Name			vner Name	γ	•			•		
Sleves		Boc		Steve Rustnik						
Site Street Address (not P				Owne	r Street Address	10° C1				
200 M		of:	Ci		rain St	-£.	C1-1-	1 7:- 0		
City Butternut Town of:					ty Bu Herr	Town	OI.	State (	Zip C	5/2
State Wi	land	Count	Mshland	Telephon			ea code) 3907			
3, Closure Company Nam	*5457. ne (print)		Ciosure Com	pany S	treet Address					
Agenda Int	emation	il Inc	12130	<u>    S.                                </u>	17" St					
Closure Company Telepho	one No. (include a	area code)			ity, State, Zip Code スハ 、し) らら	3051				
4. Name of Company Per		Assessment			ny Street Address, Cij		Code			
Agenda Int	- 1	1		5 17		ooygan		i 53	021	
Telephone # (include area	code) Ce	ertified Assessor Nan		Asses	sor-Signature	73/	∖śsessor	Certifica	ition No.	
(920) 451.	9191	Travistati	erson		Invit Teler	san.	26	126	4	
Tank ID#	Closure	Temp. Closure	Closure in P	lace	Tank Capacity	Content	s*	Clos	ure Asses	sment
1. 02020005	<b>⊠</b>				500	02		· 🗆 `	Y	□ N
2. ()202,0006	DΣ			. ]	Took 1,100	N	01	<u></u>	Y .	□N
3									Y	$\square$ N
4.								□ <b>`</b>	Y	$\square$ N
5.						· N		<u>`</u>	Y	<u> </u>
6.									Y	$\square$ N
* Indicate which produc					d; 04-Fuel Oil; 05-0					Premix;
11-Waste Oil; 13-Che	emical (indicate	the chemical name	e(s) or number	r(s)			_; 14-K	erosene	e; 15-Aviat	tion.
Written notification was	provided to the	local agent 15 do						1/	L_1VI	
					ure date				□N	□NA
All local permits were o	btained before	beginning closure.	******************				🗅	Υ	□N	□NA
	btained before at right in res	beginning closure.  ponse to all state	******************				[] <u>Ren</u>			□NA or NA
All local permits were of Check applicable box  B. TEMPORARILY OL  Written inspector a	btained before at right in res JT OF SERVICI pproval of temp	beginning closure.  ponse to all state  E	ments in Sect				[] <u>Ren</u> <u>Ver</u>	Y nover rified	□N Inspecto	□NA or NA
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All local permits were of Check applicable box B. TEMPORARILY OL Written inspector a is effective until (proceed) 1. Product Remove a. Product lines b. All product receded. All product receded. Fill pipe, gauge product lines and all product lines are considered.	btained before at right in res IT OF SERVICI pproval of temp ovide date) d drained into tar moved to bottor moved to within bipe, tank truck at the islands o	beginning closure. ponse to all state corary closure obta  nk (or other contain m of suction line, C 1" of bottom vapor recovery fitti r pumps located el	ments in Sect ined, which ner) and resultin DR	ng liqu	id removed, AND  n lines capped d and capped, OR .		Ren Ver	nover rified  N N N N N N N N N N N N N N N N N N	Inspector Verified	NA N
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All local permits were of Check applicable box B. TEMPORARILY OL Written inspector a is effective until (product Remove a. Product lines b. All product rec. All product rec. All product rec. All product lines 4. Dispensers/pumit 5. Vent lines left op	btained before at right in res IT OF SERVICI pproval of temp ovide date) d drained into tar moved to bottor moved to within bipe, tank truck at the islands o bs left in place I en.	beginning closure.  ponse to all state  corary closure obta  nk (or other contain m of suction line, C 1" of bottom vapor recovery fitti r pumps located el but locked and pov	ments in Sect ined, which ner) and resulting ings, and vapo lsewhere are rever disconnected	ng liqu	id removed, AND In lines cappedd and capped, OR .		Ren Ver	nover ified  N  N  N  N  N  N  N  N  N  N  N  N  N	Inspector Verified	NA PIT NA  O O O O O O O O O O O O O O O O O O O
All local permits were of Check applicable box B. TEMPORARILY OL Written inspector a is effective until (proceeded of the control of the cont	btained before at right in res IT OF SERVICI pproval of temp ovide date) d drained into tar moved to bottor moved to within bipe, tank truck at the islands o be left in place i en	beginning closure.  ponse to all state  corary closure obta  nk (or other contain m of suction line, C 1" of bottom vapor recovery fitti r pumps located el but locked and pov	ments in Sect ined, which ner) and resulting ings, and vapo lsewhere are rever disconnected	ng liqu	id removed, AND In lines cappedd and capped, OR .		Ren Ver	nover rified N	Inspector Verified	NA NA
All local permits were of Check applicable box B. TEMPORARILY OL Written inspector a is effective until (proceeded of the control of the cont	btained before at right in res IT OF SERVICI pproval of temp ovide date) d drained into tar moved to bottor moved to within bipe, tank truck at the islands o bs left in place I en ed indicating te	beginning closure.  ponse to all state  corary closure obta  nk (or other contain m of suction line, C 1" of bottom vapor recovery fitti r pumps located el but locked and pove	ments in Sect ined, which her) and resultin DR	ng liqu	id removed, AND In lines capped d and capped, OR .		Ren Ver	Y nover ified  N N N N N N N N N N N N N N N N N N	Inspector Verified	NA PIR NA I
All local permits were of Check applicable box B. TEMPORARILY OL Written inspector a is effective until (proceeding of the control of the con	btained before at right in res IT OF SERVICI pproval of temp ovide date) d drained into tar moved to bottor moved to within bipe, tank truck at the islands o bs left in place I en ed indicating te IOVAL ing drained into	beginning closure.  ponse to all state  corary closure obta  nk (or other contain m of suction line, C 1" of bottom vapor recovery fitti r pumps located el but locked and poven emporary closure.	ments in Sect ined, which ner) and resultings, and vapo lsewhere are rever disconnected	ng liqu or return emove ed.	id removed, AND In lines cappedd and capped, OR .		Ren Ver  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y	Y nover iffied N N N N N N N N N N N N N N N N N N N	Inspector Verified	NA N
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All local permits were of Check applicable box B. TEMPORARILY OL Written inspector a is effective until (pr. 1. Product Remove a. Product lines b. All product red. All product red. All product lines 4. Dispensers/pump 5. Vent lines left op 6. Inventory form fill C. CLOSURE BY REM. 1. Product from pip 2. Piping disconnects 3. All liquid and res. 4. All pump motors	btained before at right in res IT OF SERVICI pproval of temp ovide date) d drained into tar moved to bottor moved to within bipe, tank truck at the islands o be left in place I en. ed indicating te IOVAL ing drained into cted from tank a idue removed f and suction ho	beginning closure.  ponse to all state  borary closure obta  nk (or other contain m of suction line, C 1" of bottom vapor recovery fitti r pumps located el but locked and pov emporary closure.  tank (or other contain and removed rom tank using exp ses bonded to tank	ments in Sect lined, which her) and resulting lings, and vapo lisewhere are rever disconnected utainer).	ng liqu or return emove ed	id removed, AND In lines capped d and capped, OR or hand pumps		Ren Ver  Y	Y nover ified N N N N N N N N N N N N N N N N N N N	Inspector Verified	NA N
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All local permits were of Check applicable box B. TEMPORARILY OL Written inspector a is effective until (proceeding of the control of the con	btained before at right in res IT OF SERVICI pproval of temp ovide date) d drained into tar moved to bottor moved to within oipe, tank truck at the islands o os left in place I en ed indicating te IOVAL ing drained into cted from tank a idue removed from tank a id	beginning closure.  ponse to all state  corary closure obta  nk (or other contain m of suction line, C 1" of bottom vapor recovery fitti r pumps located el but locked and pov  mmorary closure.  tank (or other con and removed rom tank using exp ses bonded to tank ecovery connection NOT BE REMOVE anks purged	ments in Sect lined, which her) and resulting lings, and vapo lsewhere are rever disconnected attainer).  blosion proof points or otherwise in the control of the control o	ng liquer returnemove ed	id removed, AND In lines capped d and capped, OR or hand pumps led s and other fixtures	removed	Ren Ver  Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	Y nover iffied N N N N N N N N N N N N N N N N N N N	Inspector Verified	NA N
All local permits were of Check applicable box B. TEMPORARILY OL Written inspector a is effective until (procession of the product Remove a. Product lines b. All product reduct and product reduct are c. All product reduct and product lines and product lines are line	btained before at right in res IT OF SERVICI pproval of temp ovide date) d drained into tar moved to bottor moved to within bipe, tank truck at the islands o be left in place I en. ed indicating te IOVAL ing drained into cted from tank a idue removed f and suction ho pipes, vapor re UBE SHOULD nnected until ta emporarily plug	beginning closure.  ponse to all state  corary closure obta  ak (or other contain m of suction line, Contain vapor recovery fitti r pumps located el but locked and poven emporary closure.  to tank (or other contain mand removed rom tank using exp ses bonded to tank ecovery connection NOT BE REMOVE anks purged ged so vapors exit	ments in Sect lined, which her) and resulting lings, and vapo lisewhere are rever disconnected atainer).  blosion proof pick or otherwise in the submersible in the s	ng liquor returnemove ed	id removed, AND In lines capped d and capped, OR or hand pumps led s and other fixtures	removed	Ren Ver  Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	Y nover iffied N N N N N N N N N N N N N N N N N N N	Inspector Verified	NA NA DE LA COLLA
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All local permits were of Check applicable box B. TEMPORARILY OL Written inspector a is effective until (pr. 1. Product Remove a. Product lines b. All product red. C. All product red. C. All product lines 4. Dispensers/pump 5. Vent lines left op 6. Inventory form fill C. CLOSURE BY REM 1. Product from pip 2. Piping disconnection 3. All liquid and res. 4. All pump motors 5. Fill pipes, gauge NOTE: DROP To 6. Vent lines left co 7. Tank openings to 8. Tank atmosphere 9. Tank removed from the service of the control	btained before at right in res IT OF SERVICI pproval of temp ovide date) d drained into tar moved to bottor moved to within bipe, tank truck at the islands o be left in place I en ed indicating te IOVAL ing drained into sted from tank a idue removed f and suction ho pipes, vapor re UBE SHOULD nnected until ta emporarily plug e reduced to 10 om excavation ent	beginning closure.  ponse to all state  borary closure obta  nk (or other contain m of suction line, C 1" of bottom vapor recovery fitti r pumps located el but locked and povente obtain mand removed  tank (or other contain more tank using exp ses bonded to tank ecovery connection NOT BE REMOVE anks purged ged so vapors exit p% of the lower flar after PURGING/IN	ments in Sect lined, which her) and resulting lings, and vapo lisewhere are re liver disconnecte htainer).  blosion proof po k or otherwise in s, submersible ED IF THE TAN through vent. mmable range lERTING; place	ng liqu or return emove ed umps of ground e pump NK IS 1	id removed, AND  In lines capped I	removed	Ren Vei  Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	Y nover ified N N N N N N N N N N N N N N N N N N N	Inspector Verified	NA N

	1.59	마리는 사람들이 생물을 보는 것이 되었다. 그런 사람들은 사람들은 사람들이 되었다면 보다 되었다. 그는 사람들이 되었다면 보다 되었다면 보다 되었다면 보다 되었다면 보다 되었다면 보다 되었다면 보다 사람들이 되었다면 보다 되			化二氯化苯基酚二氯化合物	2013
ς.	CL	OSURE BY REMOVAL (continued)	Rem	<u>lover</u>	Inspector	<u>NA</u>
	4.4	Table labeled in 07 high letters often removed but before being mayord from site		ified	<u>Verified</u>	
	11.	Tank labeled in 2" high letters after removal but before being moved from site.  NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER	ΔY	$\square$ N		
		CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.				
	12.	Tank vent hole (1/8" in uppermost part of tank) installed prior to moving the tank from site	□Y	□N	П	
		Inventory form ERS-7437 filed by owner with the Department of Commerce indicating closure by removal.	ΥΩ	□N	A com	
	14.	Site security is provided while the excavation is open.	ΣY	□N	A	П
_		OSURE IN PLACE			<del>- 7 -</del>	
		NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF				
		THE DEPARTMENT OF COMMERCE OR LOCAL AGENT.				
		Product from piping drained into tank (or other container).		$-\square N$		
		Piping disconnected from tank and removed.		$\square_N$		
		All liquid and residue removed from tank using explosion proof pumps or hand pumps.		$\square_N$		
		All pump motors and suction hoses bonded to tank or otherwise grounded.	□у			
	Э.	Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed  NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH	□Y	$\square_{N}$		Ч
		THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT. ABOVE GRADE.				
	6.	Vent lines left connected until tanks purged:	□Y	□И	· 🗆	
		Tank openings temporarily plugged so vapors exit through vent.		□N		
		Tank atmosphere reduced to 10% of the lower flammable range (LEL) see Section F.	ΠY	□N		H
	9.	Tank properly cleaned to remove all sludge and residue.	ΠY	□и	ō	
		Solid inert material (sand, cyclone boiler slag, pea gravel recommended) introduced and tank filled	ΠY	□N		
	11	Vent line disconnected or removed.	□Y	$\square$ N		
	12.	Inventory form filed by owner with the Department of Commerce indicating closure in place	□Y			
Ē.		OSURE ASSESSMENTS				-
		NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO ILHR 10.				
	1.	Individual conducting the assessment has a closure assessment plan (written) which			1.40	
	_	is used as the basis for their work on the site.	ÃΛ	$\square_{N}$		
		Do points of obvious contamination exist?				
		Are there strong odors in the soils?		ΠN		Ц
		Was a closure assessment omitted because of obvious contamination?	□Y			
		Was the DNR notified of suspected or obvious contamination?	Ľ, ⊠Y	□N ⊠N		
	٥.	Agency, office and person contacted:	יםי		(Car)	
	7.	Contamination suspected because of: ☑Odor ☑Soil Staining ☐Free Product ☐Sheen on Groundwat	er □F	ield Ins	strument Tes	ŧ
-		THOD OF ACHIEVING 10% LEVEL DESCRIPTION				
		Eductor Or Diffused Air Blower				
		Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 12	feet at	ove g	ound.	
	_	Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.				
	Ш	Dry Ice Dry Ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry ice crushed and distributed over t	the are	otaet n	occible tank	area
		Dry ice evaporated before proceeding.	ine gre	alesi p	OSSIDIE (AIIK	aica
	X	nert Gas (CO/2 or N/2) NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE.	THE	TANK I	MAY NOT B	E
	′	ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT.		•		
		Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opp				
	ш.	Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing dev Tank atmosphere monitored for flammable or combustible vapor levels.	ice gro	unaea.		
	ш	Calibrate combustible gas indicator. Drop tube removed prior to checking atmosphere. Tank space mor	nitored	at botte	om, middle a	nd
		upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained before removed to the lower flammable range (LEL) obtained betail removed to the lower flammable range (LEL) obtained before r				
G.	NC	TE SPECIFIC PROBLEMS OR NONCOMPLIANCE ISSUES BELOW				
-		MOVEDIOLEANED INFORMATION				
٦.	KE	MOVER/CLEANER INFORMATION			1	1
	_	ravis Peterson / ravistations 264264			08/20	00
	_	emover Name (print) Remover Signature Remover Certification N	lo.		Dáte Sjgi	ned
	INS	SPECTOR INFORMATION		,		
		MANDY ISARNES Wand I time		100	0218	
n	spe	ctor Name (print) Inspector Signature	Insp	ector C	Pertification N	١o.
	٠	0202	Ċ	1-31	-98	
===	טונ	# For Location Where Inspection Performed Inspector Telephone Number	Date	Signe	· d	

# For Location Where Inspection Performed Inspector Telephone Number Date Signed
TANK INVENTORY FORM ERS-7437 SIGNED BY THE OWNER MUST BE SUBMITTED WITH EACH CLOSURE CHECKLIST

State of Wisconsin

#### **UNDERGROUND PETROLEUM** PRODUCT TANK INVENTORY

Send Completed Form To: Department of Commerce **ERS** Division

WI Tank ID#: 02020006	PRODUCT TANK INVEL		ERS Division
	Information Required By Section 101.	142, Wis. Stats.	Bureau of Storage Tank Regulation P.O. Box 7969, Madison, WI 53707
Underground tanks in Wisconsin that h	ave stored or currently store petroleum	or regulated substances r	nust be registered. Please see
the reverse side for additional informati	on on this program. An underground st	orage tank is defined as a	any tank with at least 10 percent o
its total volume (including piping) locate	ed below ground level. A separate form	is needed for each tank.	Send each completed form to the
agency designated in the top right corn correcting/updating information only? [	Times In No.	tank by submitting a form	? Mares ☐ No If yes, are you
	sed for secondary purposes. [Privacy Law, s.	15.04 (1)(m)]	
This registration applies to a tank that is (c	heck one):		Fire Department providing fire
1A. ☐ In Use or 1B. ☐ Newly Installed	4.   Closed - Tank Removed 8. □ 5. □ Closed - Filled with Inert Materials	Ownership Change (Indical	-
	7. Out of Service - Provide Date:	new owner name in block 2	
3. Abandoned No Product (empty) or			Town of Butternul
A. IDENTIFICATION (Please Print)			
1. Tank Site Name	Site Address	· • • 1	Site Telephone Number
Steves Comer (	<b>pir</b> 200 M/a	m Ot	(715) 769-3907
City Village	Town of: State	Zip Code	County
Sutternut		54514	Historiana
2. Tank Owner Name	Mailing Address	. 1	Telephone Number
Steve Rusenik	200 May	n st	(7/5) 7-69-3907
	Town of: State	Zip Code	Oounty 3
3. Previous Name	Previous site address if diffe	54514	MShkurol
5. Previous Name	Previous site address it diffe	erent than #1	
4. Tank Age (date installed, if known	or years old) 5 Tank Canacity (gallons)	6 If more than one tank is	located at facility, please provide tank
4. Tank rige (date installed, it known	6. 1.100	I	· ·
B. TYPE OF USER (check one)	1 000		
1: 🍂 Gas/Retail Sales 2: 🔲 Bulk	Storage 3. ☐ Utility 4.	☐ Mercantile/Commercial	5. ☐ Industrial
6. Government 7. 🗍 Scho		☐ Agricultural	10.  Other (specify):
	eral Property 13 🔲 Backup Generator		
C. TANK CONSTRUCTION (check one)		A 57 0 15 1 14 1	B = 1
<ol> <li>☐ Bare Steel</li> <li>☐ Cath</li> <li>☐ Coated Steel</li> <li>☐ Fiber</li> </ol>	odically Protected & Coated Steel (Check orglass 5.  Other (specify):	ne: A. 🔝 Sacrificial Anodes	or B. [] Impressed Current)
6. Lined - Date:	7. Steel - Fiberglass Re	inforced Plastic Composite	9. 🔲 Unknown
Approval: 1. ☐ Nat'l Std. 2. 🔀 UL	3. Other:	Is tank do	ouble walled? Yes 🔼 No
Overfill Protection Provided?	□ No If yes, identify type:	Spill Con	tainment? 🔲 Yes 🔯 No
		☐ Vapor monitoring	3. Groundwater monitoring
	ntory control and tightness testing 5. ual tank gauging (only for tanks of 1,000 gall	☐ Interstitial monitoring	stical Inventory Reconciliation (SIR)
D. PIPING CONSTRUCTION	dar tarik gauging (orny for tariks or 1,000 gari	ons or less) 0. [ Stati	stical inventory reconciliation (Sirt)
	odically Protected & Coated Steel (Check o	ne: A.   Sacrificial Anodes	or B. [] Impressed Current)
3. Coated Steel 4. Fibe	rglass 5.  Other (Specify):		9. Unknown
Vapor Recovery/Stage II		CARB#:	
4. ☐ Fiberglass 6. ☐ Flexi Piping System Type: 1. ☐ Pres	ible 5. ☐ Other (specify): surized piping with A. ☐ auto shutoff; B. ☐		Provide Date (mo/day/yr):
2. Suction piping with check valve at ta			4.  Not needed if waste oil
Piping leak detection method: used if pro		apor monitoring	2.  Interstitial monitoring
3. Groundwater monitoring 4.	Tightness testing 5. ☐ Line leak dete		8. SIR
Approval: 1. Nat'l Std. 2. UL	3. Other:	Is pipe d	ouble walled? Yes No
E. TANK CONTENTS	2 <b>≘≋i t</b> eaced	3. [] Unleaded	4. ☐ Fuel Oil 5. ☐ Gasohol
6. Other (Specify):	7.	8. Sand/Gravel/Slurry*	
11 Waste/Used Motor Oil	13 Chemical	14. □ Kerosene	15. Aviation
* 1577 0 0 0 0 12 12 12 12 14 12 14 12 14 12 14 12 14 12 14 14 14 14 14 14 14 14 14 14 14 14 14	(Indicate chemical name and number)		
* If 7, 8, 9, or 13 is chosen, this tank is NO If Tank Closed, Abandoned or, Out of Se		e assessment been comple	ted (see reverse side for details)
78/2N/9	X Yes		
Owner or Operator Name (please print):		Indicate who	ether:

8-20-98 IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

Owner of

Date Signed

☐ Operator

Owner or Operator Signatu

State of Nisconsin

WI Tank ID#:

## UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see

Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:
Department of Commerce
ERS Division
Bureau of Storage Tank Regulat

Bureau of Storage Tank Regulation P.O. Box 7969, Madison, WI 53707

the reverse side for additional information on this proits total volume (including piping) located below ground	ogram. An underground st	orage tank is defined as a	ny tank with at least 10 percent of
agency designated in the top right corner. Have you	previously registered this	tank by submitting a form?	Yes  No If yes, are you
correcting/updating information only? ☐ Yes ☐ No	)		, , , , , , , ,
Personal information you provide may be used for seconda  This registration applies to a tank that is (check one):	ry purposes. [Privacy Law, s.	15.04 (1)(m)}	Fire Department providing fire
	Tank Removed 8.	Ownership Change (Indicate	
1B. Newly Installed 6. Closed -	Filled with Inert Materials	new owner name in block 2)	☐ City 🙀 Village
<ol> <li>Abandoned with Product</li> <li>Out of Se</li> <li>Abandoned No Product (empty) or with Water</li> </ol>	ervice - Provide Date:		Down of Butternut
A. IDENTIFICATION (Please Print)		Service Service	
1. Tank Site Name	Site Address		Site Telephone Number
Steves Comer Kar	200 Ma	in 8t	(715) 769-3907
☐ City Village Town of:	State	Zip Code	County
Saffernut	(L),	54514	Historiand
2. Tank Owner Name	Mailing Address	. 1	Telephone Number
Steve Rustnik	200 Mari	n st	(715) 7-69-3907
☐ City Village 'Town of:	State ( )	Zip Code	Oounty O
3. Previous Name	Previous site address if diffe	54514	Howar
J. Flevious Name	Frevious site address it diffe	rent man # 1	
Tank Age (date installed, if known or years old)	5. Tank Capacity (gallons)	6. If more than one tank is I	ocated at facility, please provide tank
, , , , , , , , , , , , , , , , , , , ,	500 gcd	1	5000 <b>6</b>
B. TYPE OF USER (check one)			
1: 🄀 Gas/Retail Sales 2. ☐ Bulk Storage			5. ☐ Industrial
o. Government 7. School			10. 🔲 Other (specify):
11. ☑ Tribal Nation 12 ☐ Federal Property.  C. TANK CONSTRUCTION (check one)	13. 🔃 Backup Generator		
•	ted & Coated Steel (Check or	ne: A. 🗍 Sacrificial Anodes d	r B. ☐ Impressed Current)
<ol> <li>Goated Steel</li> <li>Fiberglass</li> </ol>	5. Other (specify):		<del>-</del>
6. Lined - Date:	7. Steel - Fiberglass Rei	<del></del>	9. Unknown
Approval: 1. ☐ Nat'l Std. 2. ☐ UL 3. ☐ Other:  Overfill Protection Provided? ☐ Yes ☐ No If ye	es, identify type:		uble walled? ☐ Yes ☑ No ainment? ☐ Yes ☒ No
Tank leak detection method: 1. Automatic tank gau	<u> </u>	Spill Conta	inment? Yes 🔯 No  3. Groundwater monitoring
4. ☐ Inventory control an 7. ☐ Manual tank gaugin		Interstitial monitoring	tical Inventory Reconciliation (SIR)
D. PIPING CONSTRUCTION  1.   Bare Steel  2.  □ Cathodically Protect  Cathodically Protect	tod & Contad Stool (Chack o	no: A 🖂 Sparificial Anados o	er B. C. Impressed Current)
3. Coated Steel  4. Fiberglass	ted & Coated Steel (Check or 5  Other (Specify):	ne. A. 🔲 Sacrificial Affodes C	9.  Unknown
Vapor Recovery/Stage II	c. j_ caler (openly).	CARB #:	o
• •	Other (specify):		rovide Date (mo/day/yr):
· · · · · · · · · · · · · · · · · · ·	vith A. 🔲 auto shutoff; B. 🔲 a		4.   Not recoded if wents oil
<ol> <li>Suction piping with check valve at tank</li> <li>Significant Spiping leak detection method: used if pressurized or check.</li> </ol>	uction piping with check valve	apor monitoring	Not needed if waste oil     Interstitial monitoring
3. ☐ Groundwater monitoring 4. ☐ Tightness tes		,	8. SIR
Approval: 1. Nat'l Std. 2. UL 3. Other:		la nina da	uble walled? ☐ Yes ☐ No
E. TANK CONTENTS	·	12 hihe an	abic trailed:
그는 그것으로 수다 요즘 이렇게 하셨다.			
	Leaded	3. ⊡!Ünleaded	4. ☐ Fuel Oil 5 ☐ Gasohol
6. Other (Specify): 7.	Empty*	3. [] [Unleaded] 8. [] Sand/Gravel/Slurry*	4. ☐ Fuel Oil 5 ☐ Gasohol
6. ☐ Other (Specify): 7. ☐ 11. ☐ Waste/Used Motor Oil 13. ☐ (Indicate	Empty*  Chemical1  chemical name and number)	3. [] Unleaded 8. [] Sand/Gravel/Slurry*	4.
6. ☐ Other (Specify): 7. ☐ 11. ☐ Waste/Used Motor Oil 13. ☐ (Indicate * If 7, 8, 9, or 13 is chosen, this tank is NOT:PECFA eligib	Empty* Chemical1 chemical name and number) le	3. Unleaded 8. Sand/Gravel/Slurry 4. Kerosene	4.
6. ☐ Other (Specify): 7. ☐ 11. ☐ Waste/Used Motor Oil 13. ☐ (Indicate	Empty* Chemical1 chemical name and number) le	3. Unleaded 8. Sand/Gravel/Slurry 4. Kerosene 1	4.
6. ☐ Other (Specify): 7. ☐ 11. ☐ Waste/Used Motor Oil 13. ☐ (Indicate * If 7, 8, 9, or 13 is chosen, this tank is NOT:PECFA eligib	Empty* Chemical1 chemical name and number) le: s((mo/day/yr):   Has a site	3. Unleaded 8. Sand/Gravel/Slurry 4. Kerosene 1	4.
6. Other (Specify): 7. 11. Waste/Used Motor Oil 13. (Indicate If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligible If Tank Closed, Abandoned or Out of Service, give date Owner or Operator Name (please print):	Empty* Chemical1 chemical name and number) le: s((mo/day/yr):   Has a site	3. :: Unleaded 8. :: Sand/Gravel/Slurry 4. :: Kerosene : 1 2 assessment been complet :: No	4.
6. ☐ Other (Specify): 7. ☐  11. ☐ Waste/Used Motor Oil 13. ☐ (Indicate If 7; 8; 9; or 13 is chosen, this tank is NOT:PECFA eligible If Tank Closed, Abandoned or Out of Service, give data	Empty* Chemical1 chemical name and number) le: s((mo/day/yr):   Has a site	3. Unleaded 8. Sand/Grave/Slurry 4. Kerosene 1  assessment been complet No	4.
6. Other (Specify): 7. 11. Waste/Used Motor Oil 13. (Indicate If 7; 8, 9, or 13 is chosen, this tank is NOT: PECFA eligible If Tank Closed, Abandoned or Out of Service; give date OSI 2018  Owner or Operator Name (please print):	Empty* Chemical1 chemical name and number) le: s((mo/day/yr):   Has a site	3.	4.
6. Other (Specify): 7. 11. Waste/Used Motor Oil 13. (Indicate If 7; 8, 9, or 13 is chosen, this tank is NOT: PECFA eligible If Tank Closed, Abandoned or Out of Service; give date OSI 2018  Owner or Operator Name (please print):	Empty* Chemical1 chemical name and number) le a (mo/day/yr): Has a site	3.	4.   Fuel Oil   5.   Gaschol   9.   Unknown* 10.   Premix   5.   Aviation   Gaschol   Premix   Gaschol   Gaschol   Premix   Gaschol   Gaschol