

TEMCO

THE ENVIRONMENTAL MANAGEMENT COMPANY LLC

November 10, 2006

Ms. Jennie Easterly
Hydrogeologist
Wisconsin Department of Natural Resources
Oshkosh Service Center
625 East County Road Y
Suite 700
Oshkosh, WI 54901-9731

R + R - OSH
RECEIVED

NOV 14 2006

TRACKED
REVIEWED

**Re: Site Investigation and Remedial Action Plan Addenda
Exfoliate Site (Oakfield Properties) ~ 201 Main Street, Oakfield, Wisconsin
WDNR BRRTS # 02-20-202459**

Dear Ms. Easterly:

Enclosed please find the following addenda to the Site Investigation / Remedial Action Plan Report requested by the Wisconsin Department of Natural Resources and discussed in THE ENVIRONMENTAL MANAGEMENT COMPANY LLC's (TEMCO) response letter of January 16, 2006:

- Updated soil and groundwater analytical data tables which include:
 - New Soil and Groundwater contamination data developed using three (3) new monitoring wells, MW-11 through MW-13.
 - New Groundwater monitoring data collected from all monitoring wells (MW series), piezometers (PZ series) and contaminant source area extraction/injection wells (INJ series). The data includes sampling and analysis for VOC, PAH, PCB, and metals.
- Updated site figures, including direction of groundwater flow and isoconcentration contour figures for trichloroethene in both soil and groundwater. As shown on Figures 3.3 (soil) and 4.8 (groundwater), which show isoconcentration contours for TCE, the chlorinated VOC plume is long and narrow, keeping in mind the plume extends downgradient to the north side of the Oakfield Oil Co. site. This plume shape is explained primarily by the local area stratigraphy characterized in the site investigation report as multi-layered with some lateral variation. It is very likely that the long, narrow plume results from preferential migration of contaminants downgradient in stratigraphic zones of higher than average hydraulic conductivity.
- TEMCO received WDNR permission to install an additional downgradient monitoring well on WDNR property north of the Oakfield Oil Company site in mid-September. TEMCO is planning to install this well, as well as two new bedrock piezometers, as described in our January 16, 2006 letter, prior to the end of the year.

- not ?
there
- Diagrams and descriptions of the subfloor openings beneath the plant floor. The vault plan view was prepared from observations made inside the vault spaces located southwest of the former degreasing room and in the weld shop. The location and dimensions of the subfloor "tank" beneath the former degreasing room are provided in the second diagram. As described in the site investigation report, this tank and the former parts cleaning machine are the most likely sources of chlorinated VOC contamination at the site.
 - Tables summarizing the free product removal program conducted at the site during 2005 and 2006. As previously reported, no free DNAPL (TCE) product was recoverable from the source area wells. Both manual bailing and pumping from the source area well bottoms was conducted. No physically separable DNAPL was recoverable.

Approximately 190 gallons of contaminated groundwater, as shown in Table 18, was removed and containerized in attempting to recover DNAPL from the source area wells. The containerized groundwater will be treated and disposed off-site at a commercial facility.

Approximately 24 total gallons of LNAPL, which appears to be cutting oil, was recovered from the surface of the groundwater table in the source area wells shown in Tables 18 and 19.

- Records of measurement and abandonment of the artesian well located in the subfloor vault outside (southwest) of the former degreasing room.
- Updated remedial action plan documentation from Orin Technologies, Inc., the project remediation contractor, concerning the procedures for in-site treatment in the source area and down gradient areas. The enclosed documentation contains the most recent revision of Orin's treatment plan and responses to WDNR comments on the site investigation/remedial action plan report.

Some of the most important information provided by Orin includes:

- The treatment technology which will be used does not cause an in-situ exothermic reaction and is not affected by the presence of non-VOC contaminants such as PCB, PAH, and metals.
- The injection pressures are low enough that contaminants are not pushed out of the source area. Low injection pressures result in limited radius of influence, estimated at 8 to 9 feet, which required installation of 14 injection wells in the source area to provide complete coverage.

Ms. Jennie Easterly
November 10, 2006
Page 3

- Orin inspected the source area and concluded that the below floor "vault" system is not likely to have any effect on the chemical injection process

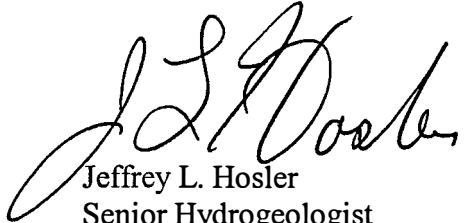
The enclosed submittals address the majority of the issues not previously addressed in TEMCO's letter of January 16, 2006. Responses to the few remaining comments are currently in preparation

This submittal contains the information relevant to approval of the permit for injection of treatment chemicals. TEMCO respectfully requests expedited review of this submittal to support approval of an injection permit as soon as possible. If significant questions remain following WDNR review, TEMCO and Orin will request a meeting with WDNR to expedite the response/approval process. Time is of the essence and remediation field work needs to be completed by the end of 2006.

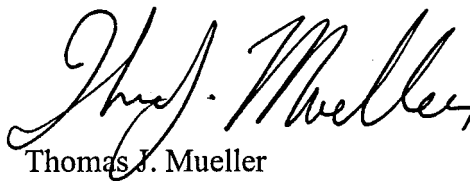
Thank you for your assistance in expediting the clean-up process for the Exfoliate site.

Sincerely,

THE ENVIRONMENTAL MANAGEMENT COMPANY LLC



Jeffrey L. Hosler
Senior Hydrogeologist
Principal



Thomas J. Mueller
Senior Project Manager
Principal

Enclosures

cc: Mr. Randy Mueller - Exfoliate Properties, LLC
Mr. Jason Scott - Department of Commerce (w/o enclosures)
Mr. Al Rabin - Department of Commerce (w/o enclosures)

Exfoliate List of Figures & Tables

November 8, 2006

Figure 2.1	Engel Borings & Wells
Figure 2.2	TEMCO Temporary Wells
Figure 2.3	TEMCO GW Mon Wells & Injection Wells
Figure 3.1	Soil Cont Disb: Engel SB's & Temp Wells
Figure 3.2	Soil Cont Disb: TEMCO SB's, TMW's, MW's
Figure 3.3	Soil TCE Disb: TEMCO SB's, TMW's, MW's
Figure 4.1	GW Cont Disb: Engel Temp Mon Wells - VOC's
Figure 4.2	GW Cont Disb: Temp Wells: VOC's, PAH's, PCB's
Figure 4.3	GW Cont Disb: Mon Wells - VOC's
Figure 4.4	GW Cont Disb: Injection Wells - VOC's
Figure 4.5	GW Cont Disb: Mon & Injection Wells - PAH's
Figure 4.6	GW Cont Disb: Mon & Injection Wells - Metals
Figure 4.7	GW Cont Disb: Mon & Injection Wells - PCB's
Figure 4.8	GW Cont Disb: Mon & Injection Wells - TCE
Figure 4.9	GW Cont Disb: RNA Analyses
Figure 4.10	GW Quality Field Measurements
Figure 5.1	GW Elevations: November 28, 2001

Exfoliate List of Figures & Tables

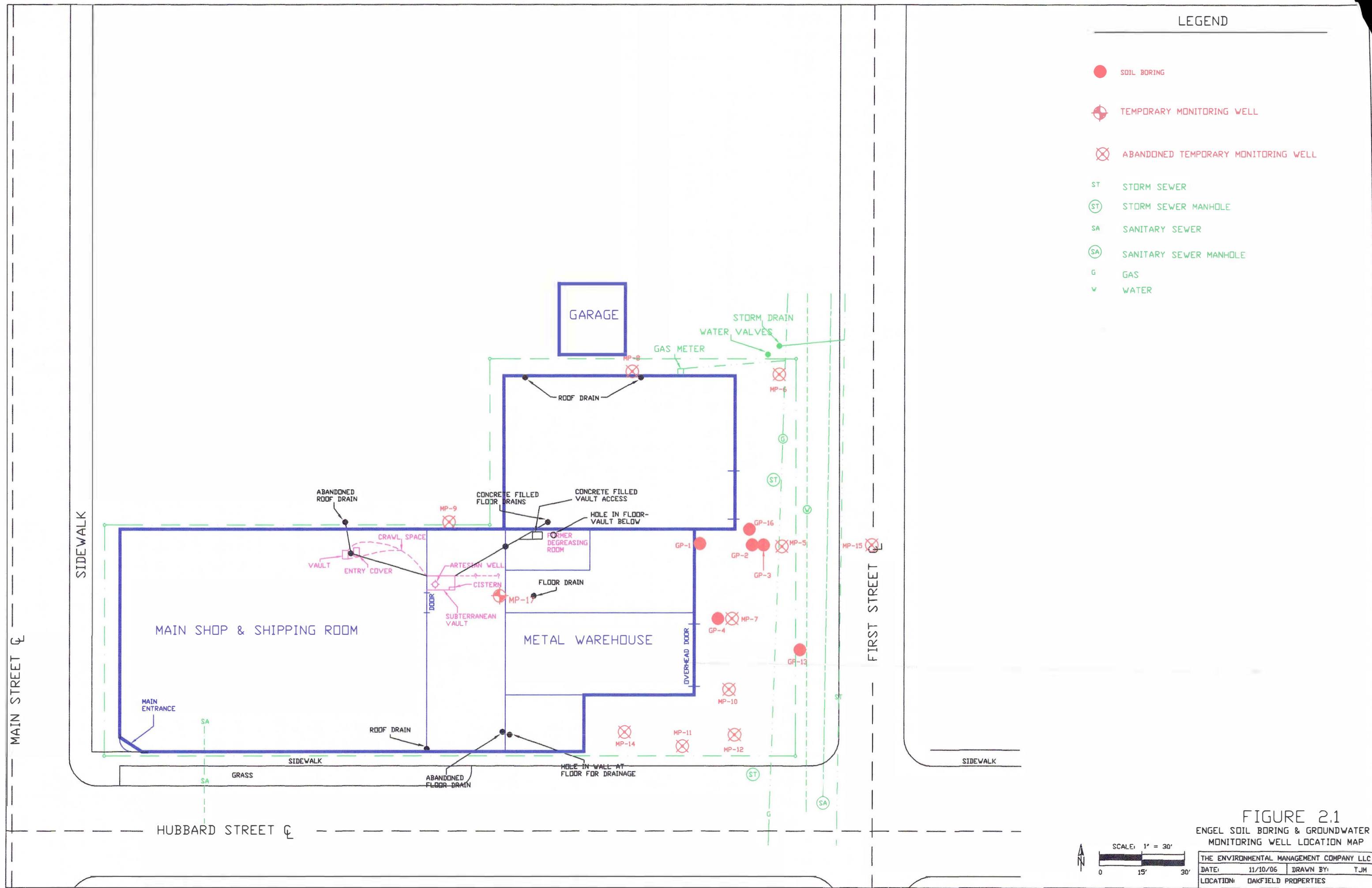
November 8, 2006

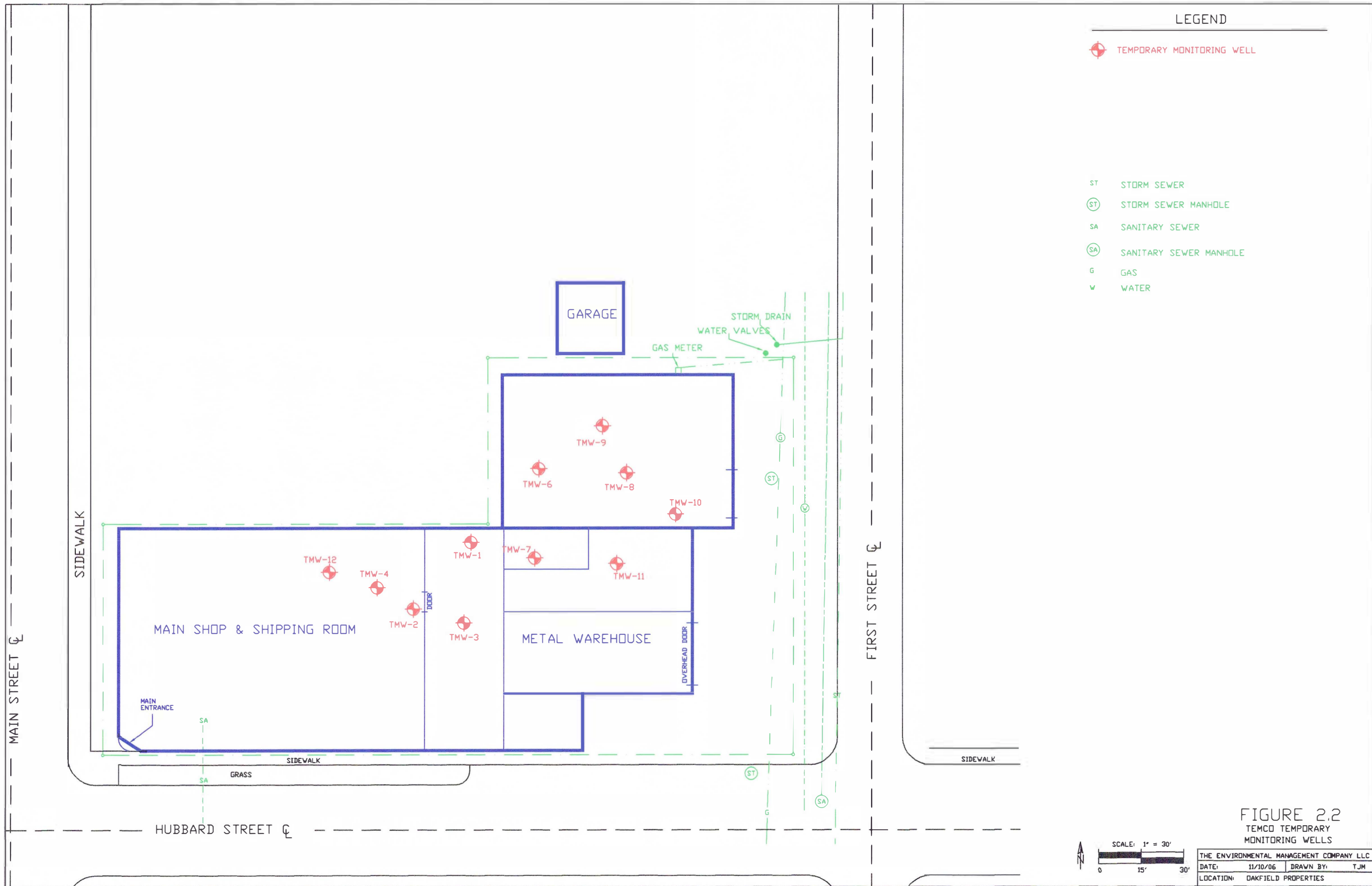
Figure 5.2	GW Elevations: February 27, 2002
Figure 5.3	GW Elevations: June 12, 2002
Figure 5.4	GW Elevations: December 22, 2003
Figure 5.5	GW Elevations: June 7, 2006
Figure 6	Oakfield Oil Company: GW Contaminant Distribution
Table 1	Soil Analytical Results: DRO & GRO
Table 2	Soil Analytical Results: VOC's
Table 3	Soil Analytical Results: PolyAromatic Hydrocarbons
Table 4	Soil Analytical Results: PCB's
Table 5	Soil Analytical Results: Metals
Table 6	Soil Analytical Results: SVOC's
Table 7	GW Analytical Results: VOC's
Table 8	GW Analytical Results: GRO, DRO, VOC & Lead (Oakfield Oil Co)
Table 9	GW Analytical Results: PAH's
Table 10	GW Analytical Results: Arsenic, Cadmium, Chromium, Lead
Table 11	GW Analytical Results: PCB's
Table 12	GW Analytical Results: SVOC's

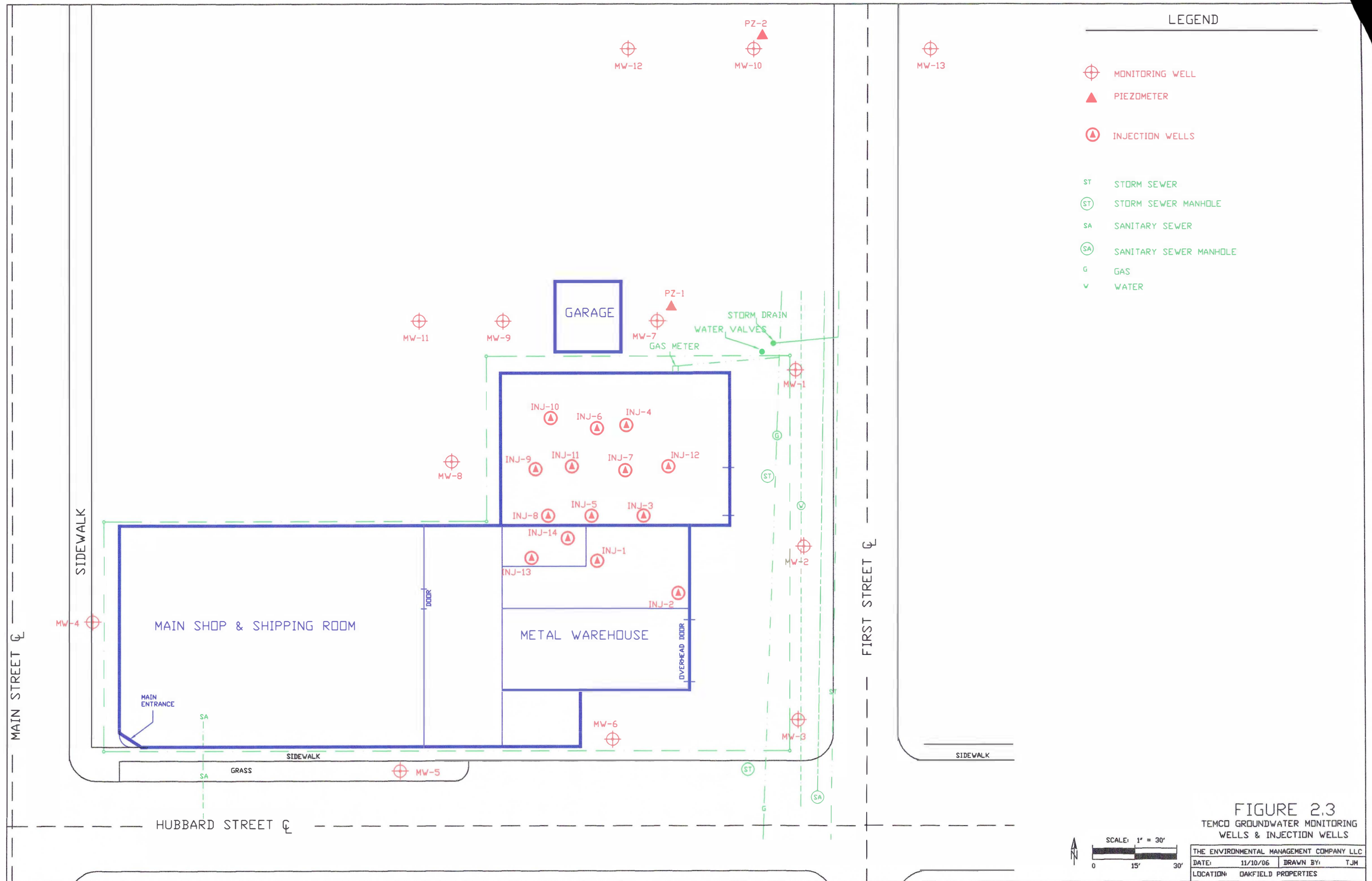
Exfoliate List of Figures & Tables

November 8, 2006

Table 13	GW Analytical Results: RNA Analyses
Table 14	GW Analytical Results: GW Quality Field Measurements
Table 15	GW Elevations: TEMCO Monitoring & Injection Wells
Table 16	GW Elevations: TEMCO Temporary Monitoring Wells
Table 17	GW Elevations: Oakfield Oil Company
Table 18	Contaminant Source Area: GW/Free Product Removal - Extraction/Inj
Table 19	Contaminant Source Area: GW/Free Product Removal - Extraction/Inj







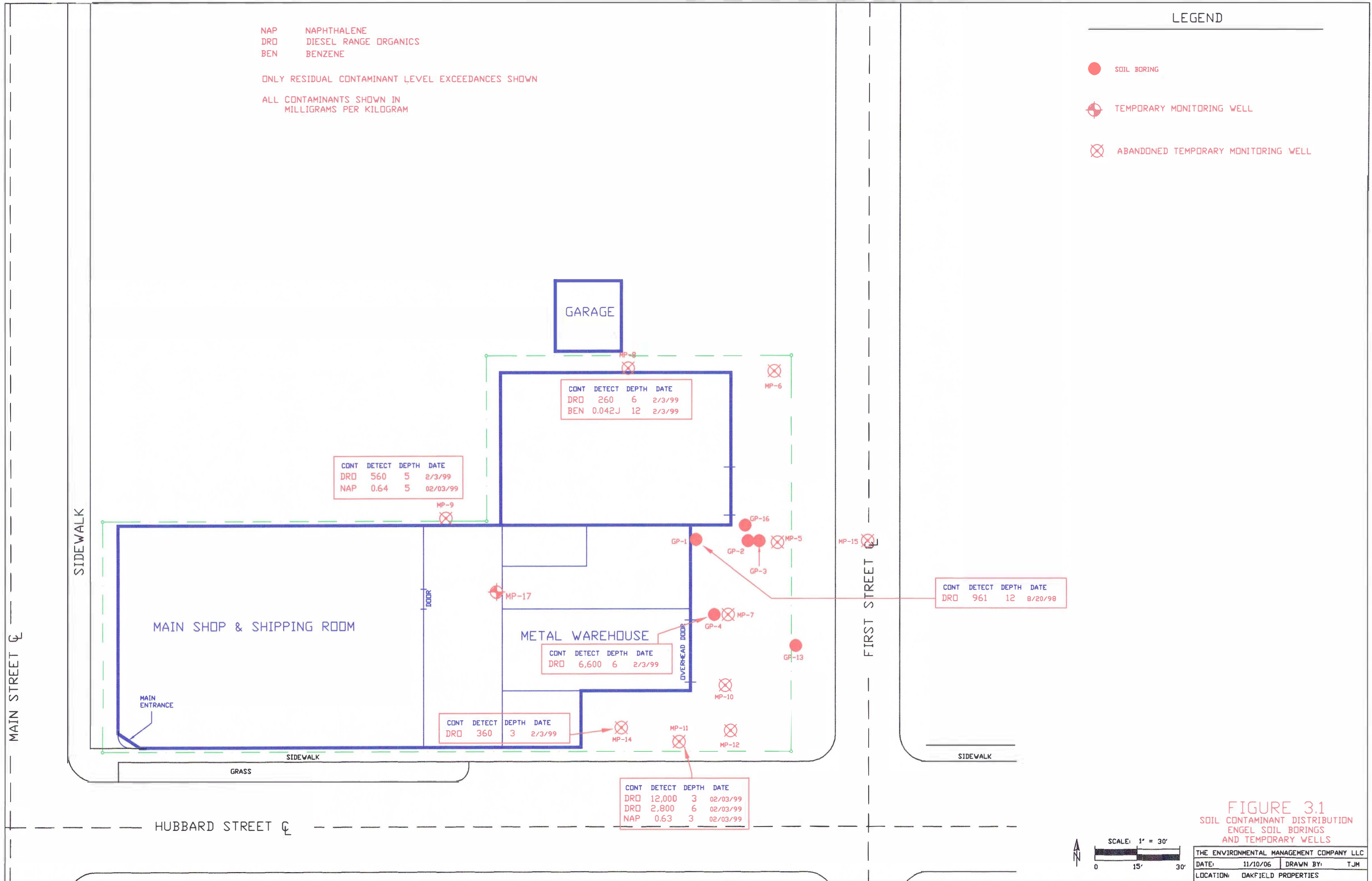
NAP NAPHTHALENE
DRO DIESEL RANGE ORGANICS
BEN BENZENE

ONLY RESIDUAL CONTAMINANT LEVEL EXCEEDANCES SHOWN

ALL CONTAMINANTS SHOWN IN
MILLIGRAMS PER KILOGRAM

LEGEND

- SOIL BORING
- TEMPORARY MONITORING WELL
- ABANDONED TEMPORARY MONITORING WELL



DRD DIESEL RANGE ORGANICS
BEN BENZENE
NAP NAPHTHALENE
12DCA 1,2 DICHLOROETHANE
XYL XYLENES
GRD GASOLINE RANGE ORGANICS

ONLY RESIDUAL CONTAMINANT LEVEL EXCEEDANCES SHOWN
ALL CONTAMINANTS SHOWN IN
MILLIGRAMS PER KILOGRAM

LEGEND

- TEMPORARY MONITORING WELL
- MONITORING WELL
- PIEZOMETER

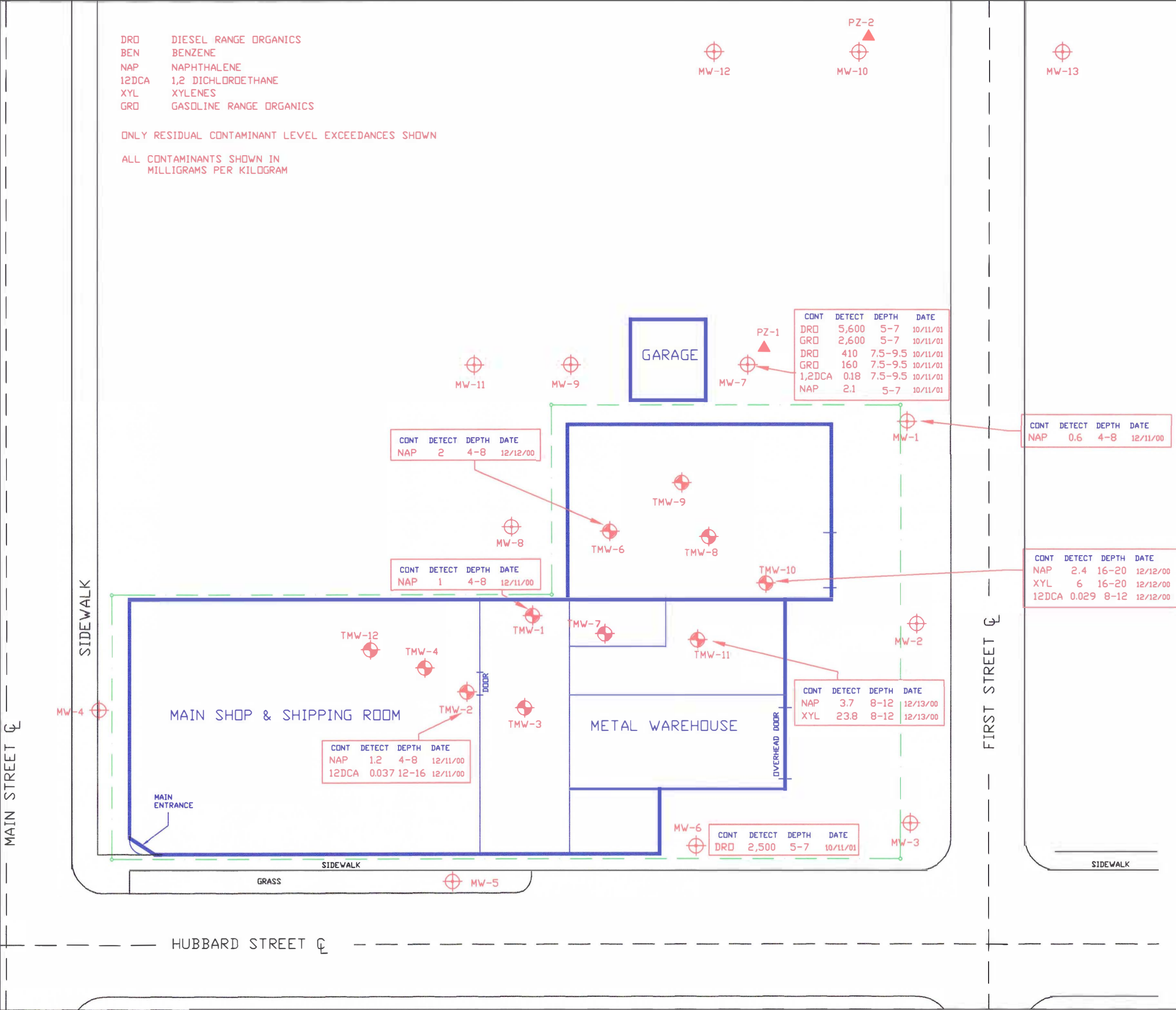
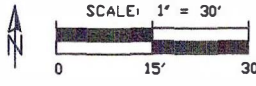


FIGURE 3.2
SOIL CONTAMINANT DISTRIBUTION
TEMCO SOIL BORINGS, TEMPORARY
AND MONITORING WELLS



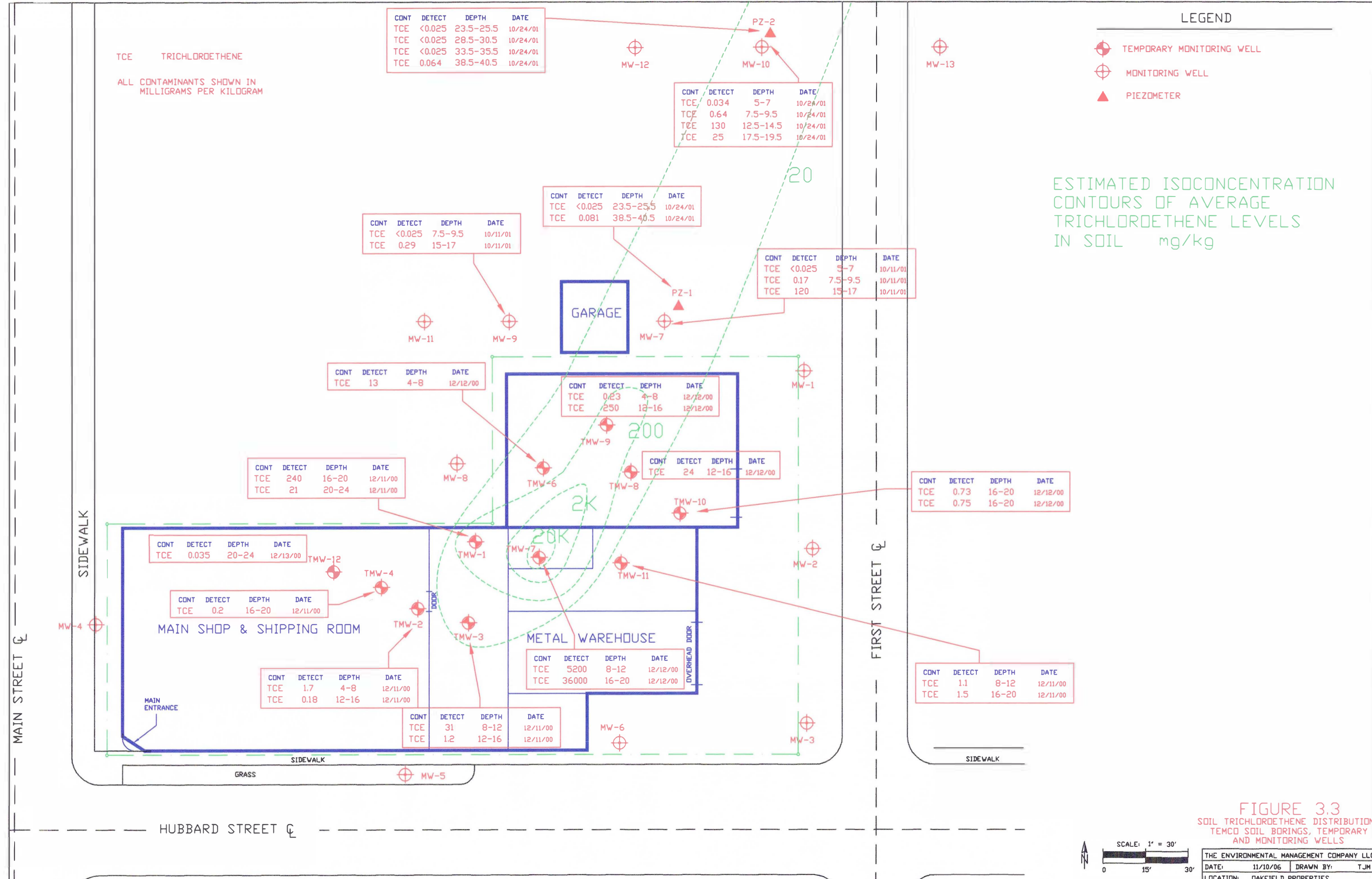
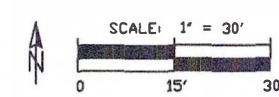


FIGURE 3.3
SOIL TRICHLOROETHENE DISTRIBUTION
TEMCO SOIL BORINGS, TEMPORARY
AND MONITORING WELLS

THE ENVIRONMENTAL MANAGEMENT COMPANY LLC
DATE: 11/10/06 DRAWN BY: T.J.M.
LOCATION: OAKFIELD PROPERTIES



TCE TRICHLOROETHENE
 TMB TRIMETHYLBENZENES
 V-C VINYL CHLORIDE
 NAP NAPHTHALENE
 cis12 cis 1,2 DICHLOROETHENE
 111TCA 1,1,1 TRICHLOROETHANE
 11DCA 1,1 DICHLOROETHANE
 11DCE 1,1 DICHLOROETHENE
 t-12 trans 1,2 DICHLOROETHENE
 CL-F CHLOROFORM
 M-C METHYLENE CHLORIDE
 112TCA 1,1,2 TRICHLOROETHANE
 BEN BENZENE
 12DCA 1,2 DICHLOROETHANE

PAL PREVENTIVE ACTION LIMIT
 ES ENFORCEMENT STANDARD

NOTE: ALL WELLS SAMPLED AND
 ANALYZED FOR VOC - ONLY PAL
 & ES EXCEEDANCES SHOWN ON FIGURE

ALL CONTAMINANTS SHOWN IN
 MICROGRAMS PER LITER: ug/l

CONT.	DETECT	STANDARD	DATE
111TCA	120	PAL	2/10/99
TMB	990	ES	2/10/99
NAP	62	ES	2/10/99
TMB	790	ES	5/02/01
NAP	28J	PAL	5/02/01
NAP	25	PAL	5/02/01

CONT.	DETECT	STANDARD	DATE
CL-F	8.5	ES	8/20/98
11DCA	2800	ES	8/20/98
12DCA	160	ES	8/20/98
11DCE	26	ES	8/20/98
cis12	24000	ES	8/20/98
t-12	140	ES	8/20/98
M-C	30	ES	8/20/98
111TCA	700	ES	8/20/98
112TCA	31	ES	8/20/98
TCE	11	ES	8/20/98
TMB	170	PAL	8/20/98
V-C	600	ES	8/20/98
NAP	9.0	PAL	8/20/98

CONT.	DETECT	STANDARD	DATE
M-C	0.93	PAL	2/10/99

CONT.	DETECT	STANDARD	DATE
M-C	0.62	PAL	2/10/99

CONT.	DETECT	STANDARD	DATE
M-C	0.96	PAL	2/10/99
V-C	23	ES	2/10/99

CONT.	DETECT	STANDARD	DATE
BEN	0.88	PAL	2/10/99
V-C	15	ES	2/10/99

CONT.	DETECT	STANDARD	DATE
BEN	0.78	PAL	2/10/99
V-C	4.6	ES	2/10/99

CONT.	DETECT	STANDARD	DATE
TCE	620	ES	2/10/99
TMB	220	PAL	2/10/99
NAP	18	PAL	2/10/99

TEMPORARY MONITORING WELL
 ABANDONED TEMPORARY MONITORING WELL

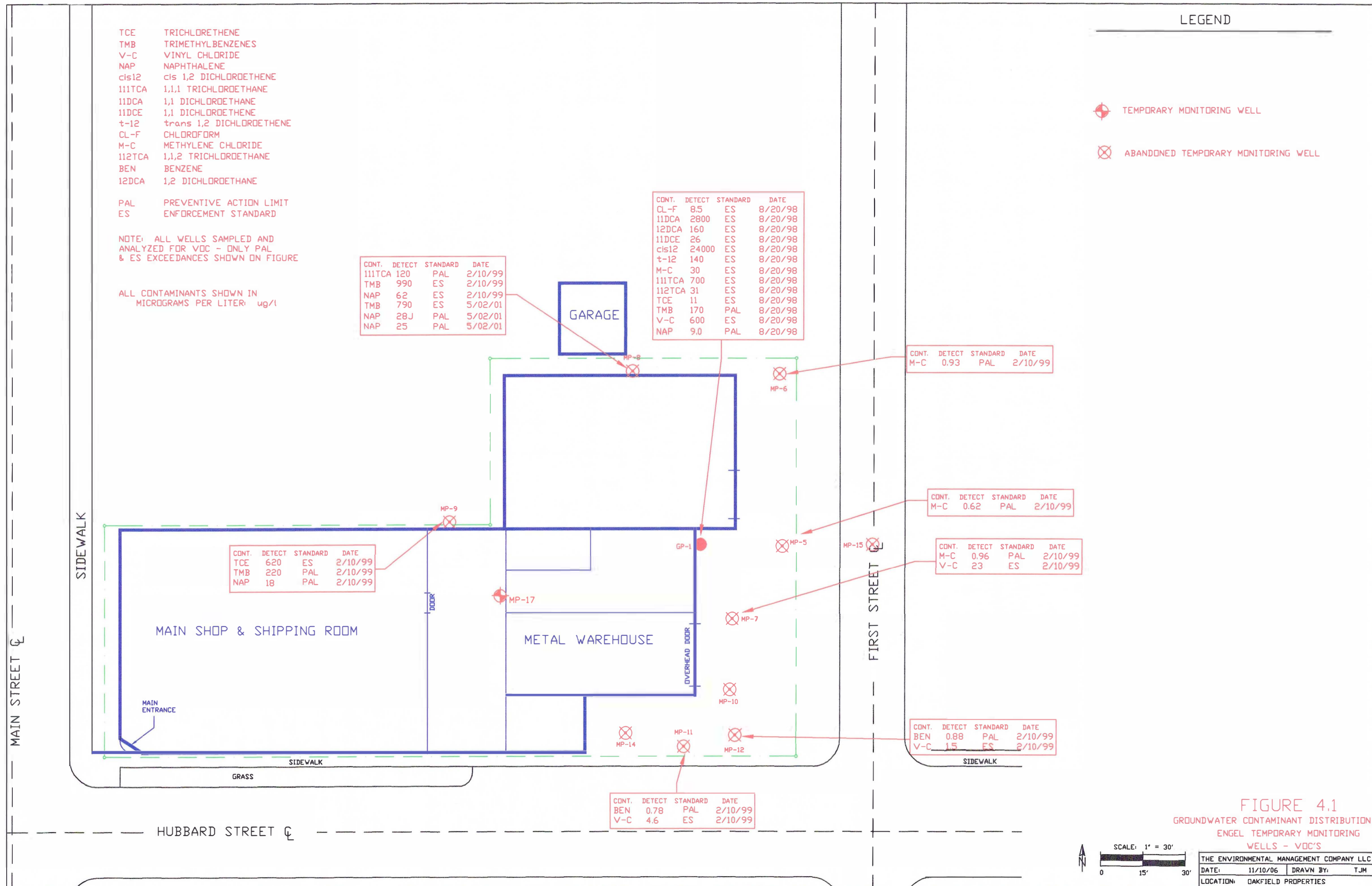


FIGURE 4.1
 GROUNDWATER CONTAMINANT DISTRIBUTION
 ENGEL TEMPORARY MONITORING
 WELLS - VOC'S

THE ENVIRONMENTAL MANAGEMENT COMPANY LLC			
DATE:	11/10/06	DRAWN BY:	TJM
LOCATION:	OAKFIELD PROPERTIES		

C-E CHLOROETHANE
TCE TRICHLOROETHENE
PCE TETRACHLOROETHENE
TMB TRIMETHYLBENZENES
V-C VINYL CHLORIDE
cis12 cis 1,2 DICHLOROETHENE
11DCA 1,1 DICHLOROETHANE
12DCA 1,2 DICHLOROETHANE
11DCE 1,1 DICHLOROETHENE
t-12 trans 1,2 DICHLOROETHENE
111T 1,1,1 TRICHLOROETHANE
AROC AROCLOR 1254
CHR CHRYSENE
FLUT FLUORANTHENE
FLU FLUORENE

PAL PREVENTIVE ACTION LIMIT
ES ENFORCEMENT STANDARD

ALL WELLS SAMPLED & ANALYZED FOR VOC

ONLY PAL & ES EXCEEDANCES SHOWN ON FIGURE

ALL CONTAMINANTS SHOWN IN
MICROGRAMS PER LITER, ug/l

TMW-3

CONT.	DETECT	STANDARD	DATE
C-E	88	PAL	5/2/01
cis12	1400	ES	5/2/01
t-12	20J	PAL	5/2/01
TCE	1400	ES	5/2/01
TMB	113	PAL	5/2/01
V-C	58	ES	5/2/01
11DCA	152	PAL	12/19/03
12DCA	5.5J	ES	12/19/03
11DCE	51	ES	12/19/03
cis12	15	PAL	12/19/03
t-12	230	ES	12/19/03
111T	75	PAL	12/19/03
TCE	12	ES	12/19/03
TMB	207	PAL	12/19/03
V-C	539	ES	12/19/03

CONT.	DETECT	STANDARD	DATE
cis12	5400J	ES	5/2/01
TCE	360000	ES	5/2/01
C-E	509	ES	12/19/03
11DCA	2550	ES	12/19/03
12DCA	366	ES	12/19/03
cis12	1920	ES	12/19/03
TCE	2470	ES	12/19/03
TMB	239	PAL	12/19/03

GARAGE

CONT.	DETECT	STANDARD	DATE
cis12	24000	ES	5/2/01
TCE	81000	ES	5/2/01

CONT.	DETECT	STANDARD	DATE
TCE	340000	ES	5/2/01
cis12	3800J	ES	12/19/03
TCE	121000	ES	12/19/03

CONT.	DETECT	STANDARD	DATE
TCE	0.69J	ES	5/2/01
TCE	9.4	ES	12/19/03

CONT.	DETECT	STANDARD	DATE
TCE	470000	ES	5/2/01
TCE	50500	ES	12/19/03

CONT.	DETECT	STANDARD	DATE
11DCA	750J	PAL	5/2/01
cis12	3600	ES	5/2/01
TCE	2100	ES	5/2/01
V-C	3100	ES	5/2/01

CONT.	DETECT	STANDARD	DATE
TCE	0.92J	PAL	5/2/01
V-C	1.7	ES	5/2/01
TCE	15	ES	12/19/03
V-C	0.33J	ES	12/19/03

MAIN SHOP & SHIPPING ROOM

CONT.	DETECT	STANDARD	DATE
12DCA	0.75	PAL	12/19/03
11DCE	2.7	PAL	12/19/03
cis12	92	ES	12/19/03
TCE	30	ES	12/19/03
V-C	68	ES	12/19/03

SEE ABOVE

METAL WAREHOUSE

CONT.	DETECT	STANDARD	DATE
cis12	11000	ES	5/2/01
PCE	3200J	ES	5/2/01
TCE	940000	ES	5/2/01
cis12	44000	ES	12/19/03
TCE	670000	ES	12/19/03

CONT.	DETECT	STANDARD	DATE
12DCA	2900J	ES	5/2/01
cis12	52000	ES	5/2/01
PCE	2000J	ES	5/2/01
AROC	1700	ES	5/3/01
CHR	360	ES	5/2/01
FLUT	170	PAL	5/2/01
FLU	260J	PAL	5/2/01
NAP	2600	ES	5/2/01
BEN	19300	ES	12/19/03
C-E	14200	ES	12/19/03
11DCA	50700	ES	12/19/03
12DCA	3000J	ES	12/19/03
11DCE	6100J	ES	12/19/03
cis12	1.75MM	ES	12/19/03
t-12	24900	ES	12/19/03
TOL	16700	ES	12/19/03
111T	185000	ES	12/19/03
112T	7250	ES	12/19/03
TCE	10000	ES	12/19/03
TMB	1.222MM	ES	12/19/03
V-C	8750	ES	12/19/03
NAP	35200	ES	12/19/03
XYL	275000	ES	12/19/03

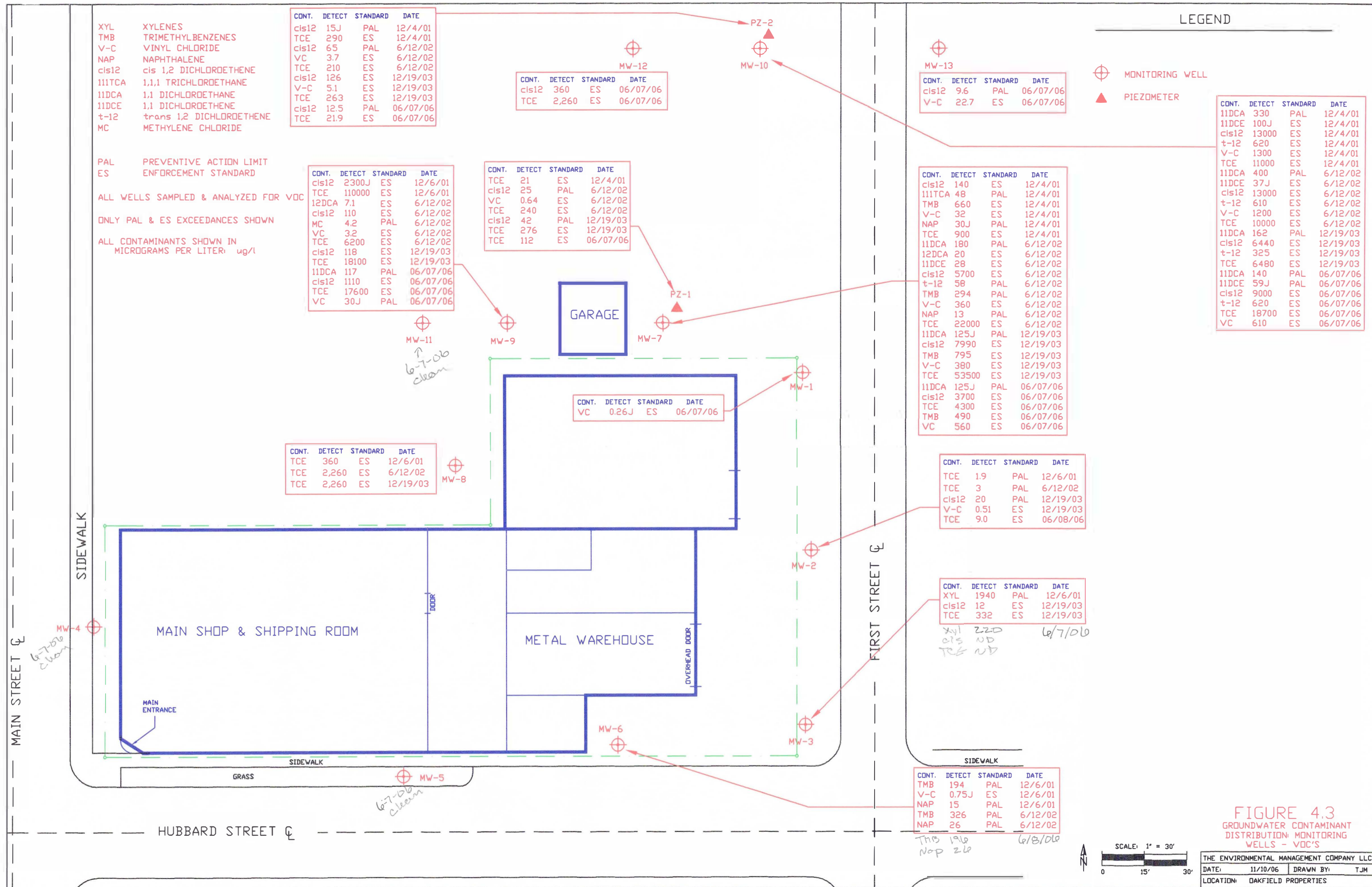
LEGEND

TEMPORARY MONITORING WELL

SCALE: 1" = 30'

FIGURE 4.2
GROUNDWATER CONTAMINANT
DISTRIBUTION: TEMPORARY MONITORING
WELLS: VOC'S, PAH'S, PCB'S

THE ENVIRONMENTAL MANAGEMENT COMPANY LLC
DATE: 11/10/06 DRAWN BY: TJM
LOCATION: OAKFIELD PROPERTIES



TMB TRIMETHYLBENZENES
V-C VINYL CHLORIDE
NAP NAPHTHALENE
cis12 cis 1,2 DICHLOROETHENE
111TCA 1,1,1 TRICHLOROETHANE
11DCA 1,1 DICHLOROETHANE
11DCE 1,1 DICHLOROETHENE
t-12 trans 1,2 DICHLOROETHENE
CE CHLOROETHANE
BEN BENZENE

PAL PREVENTIVE ACTION LIMIT
ES ENFORCEMENT STANDARD

ALL WELLS SAMPLED & ANALYZED FOR VOC

ONLY PAL & ES EXCEEDANCES SHOWN

ALL CONTAMINANTS SHOWN IN
MICROGRAMS PER LITER, ug/l

CONT.	DETECT	STANDARD	DATE
BEN	1.35J	PAL	06/07/06
CE	148	PAL	06/07/06
11DCA	152	PAL	06/07/06
12DCA	13.9	ES	06/07/06
cis12	340	ES	06/07/06
TCE	60	ES	06/07/06
TMB	966	ES	06/07/06
VC	370	ES	06/07/06
NAP	51	ES	06/07/06

CONT.	DETECT	STANDARD	DATE
11DCA	440J	PAL	06/08/06
cis12	23,200	ES	06/08/06
TCE	89000	ES	06/08/06
VC	220	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
cis12	1,690	ES	06/08/06
TCE	53000	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
cis12	3,600	ES	06/08/06
TCE	107000	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
11DCA	410J	PAL	06/08/06
cis12	5,900	ES	06/08/06
TCE	99000	ES	06/08/06
TMB	350J	PAL	06/08/06
VC	450	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
cis12	4,300	ES	06/08/06
TCE	188000	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
cis12	21,300	ES	06/08/06
TCE	226000	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
11DCA	350J	PAL	06/08/06
cis12	22,400	ES	06/08/06
TCE	186000	ES	06/08/06
TMB	370J	PAL	06/08/06
VC	270J	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
cis12	920	ES	06/08/06
TCE	58J	ES	06/08/06
VC	44	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
cis12	1,270	ES	06/08/06
TCE	52J	ES	06/08/06
VC	210	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
cis12	15,400	ES	06/08/06
TCE	188000	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
11DCA	4,800	ES	06/07/06
12DCA	154J	ES	06/07/06
11DCE	98J	ES	06/07/06
cis12	82,000	ES	06/07/06
t-12	620	ES	06/07/06
111TCA	340	ES	06/08/06
TCE	1840	ES	06/08/06
TMB	540	ES	06/08/06
VC	2,910	ES	06/08/06

CONT.	DETECT	STANDARD	DATE
cis12	41,000	ES	06/07/06
TCE	226000	ES	06/07/06
VC	620J	ES	06/07/06

CONT.	DETECT	STANDARD	DATE
CE	630	ES	06/07/06
11DCA	410	PAL	06/07/06
cis12	13,500	ES	06/07/06
TCE	22400	ES	06/07/06
TMB	230	PAL	06/07/06
VC	1,440	ES	06/07/06

LEGEND

INJECTION WELLS

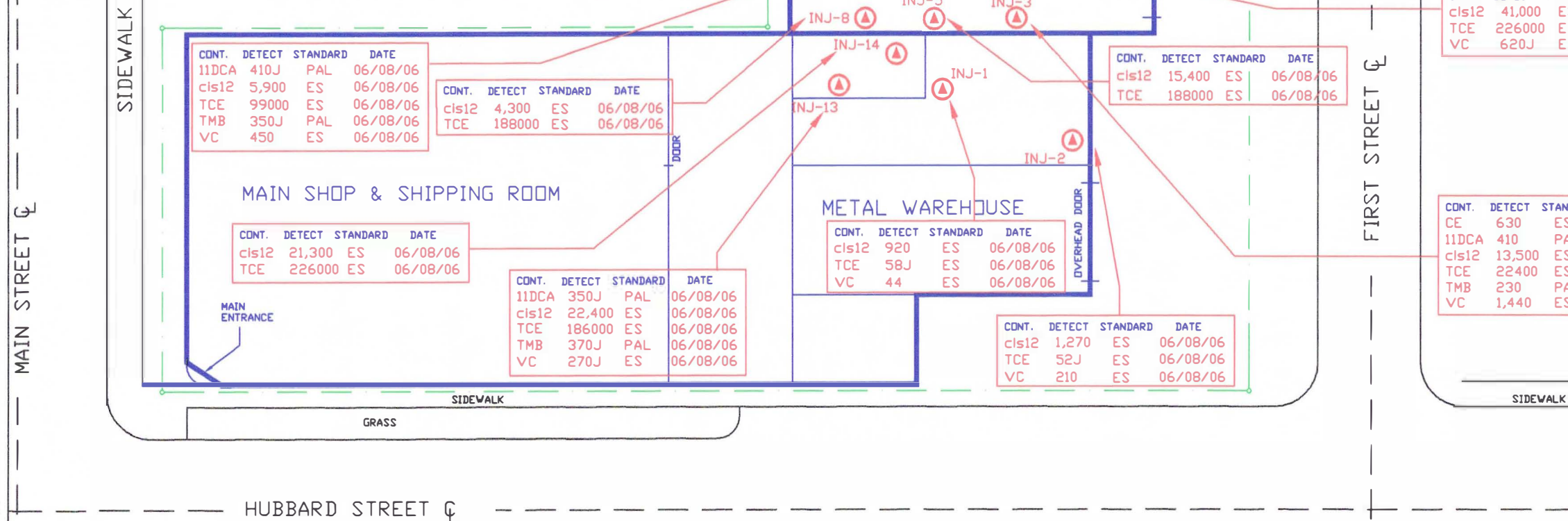
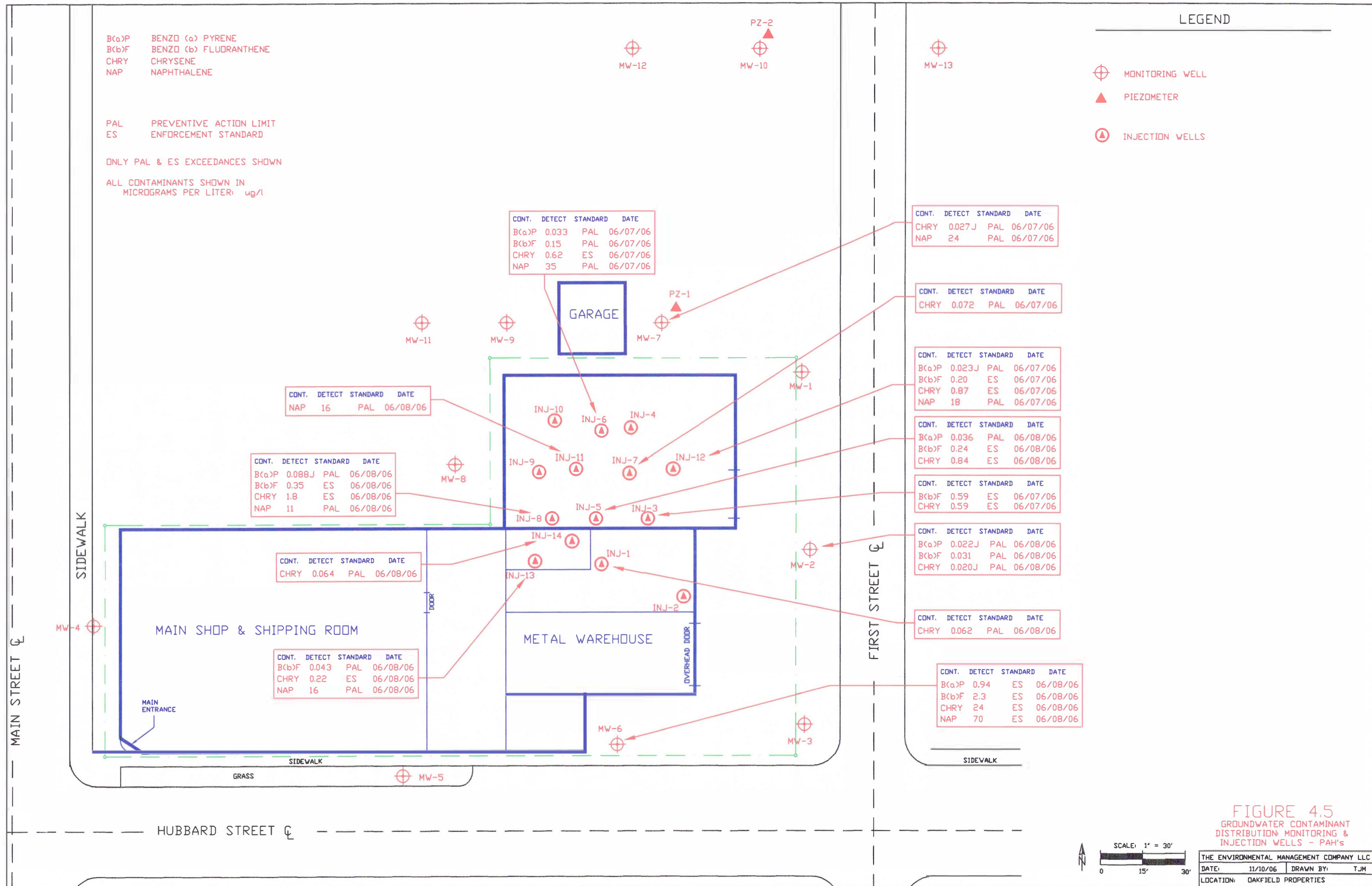
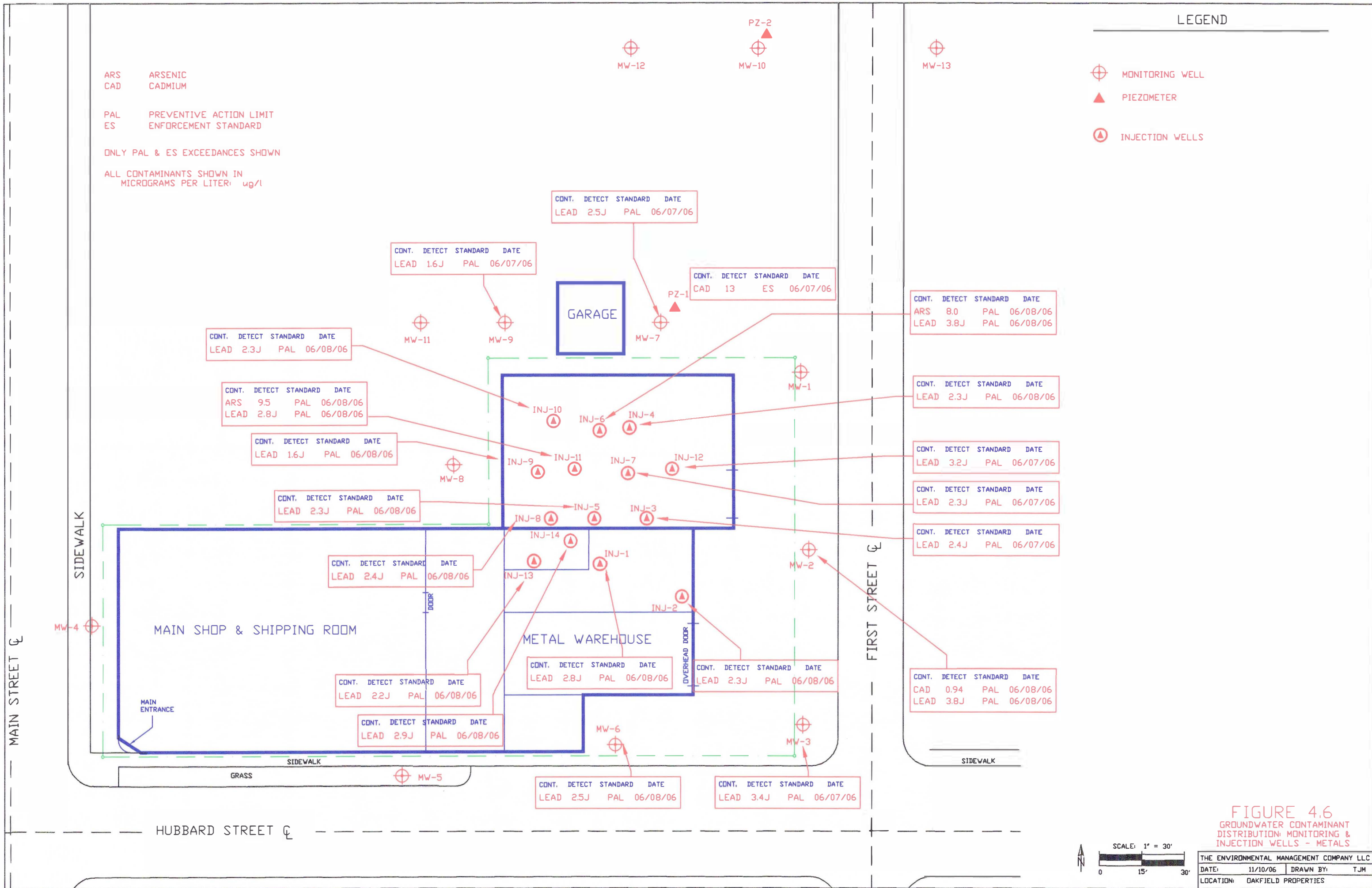
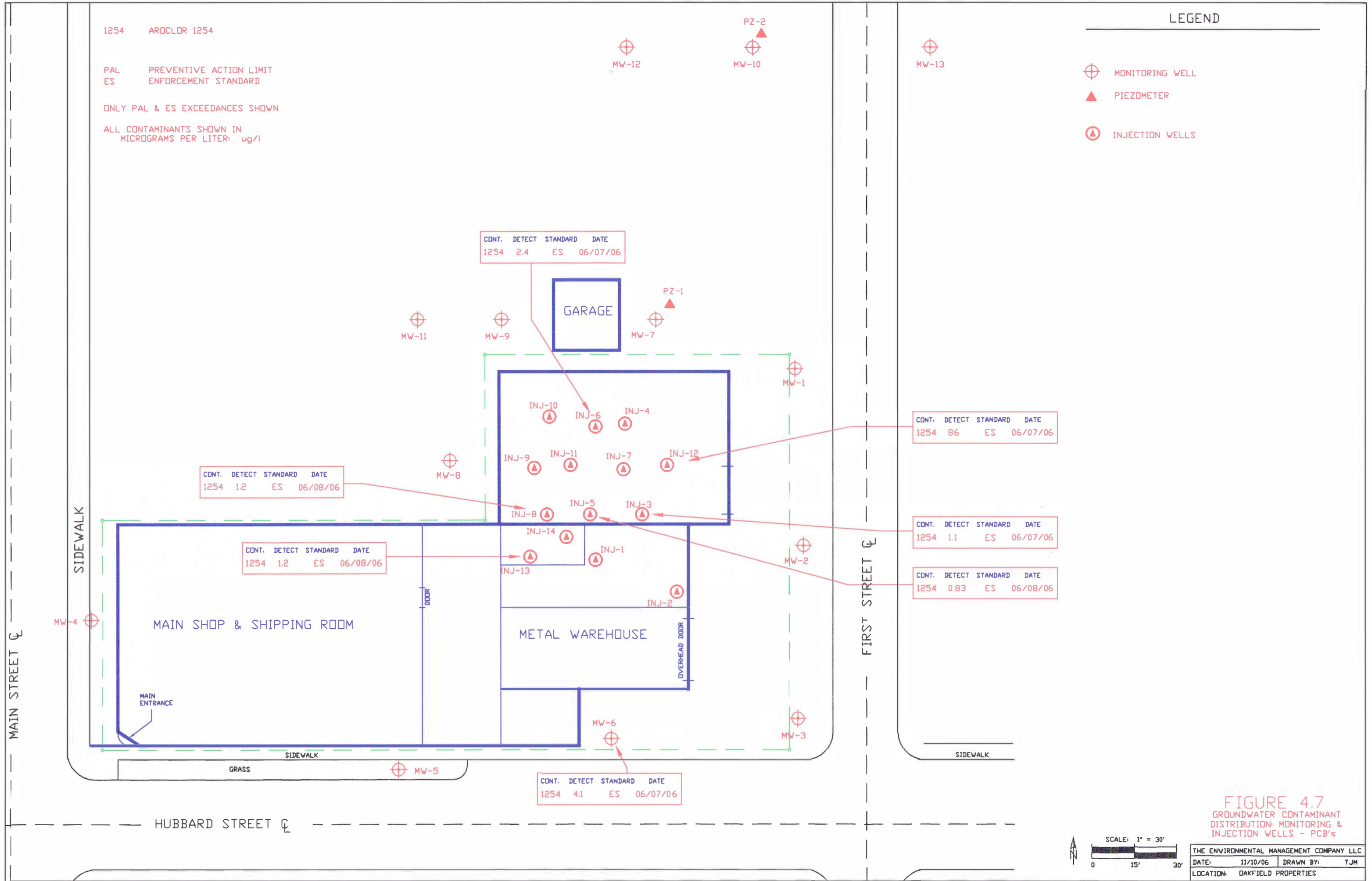


FIGURE 4.4
GROUNDWATER CONTAMINANT
DISTRIBUTION: INJECTION
WELLS - VOC'S

THE ENVIRONMENTAL MANAGEMENT COMPANY LLC			
DATE:	11/10/06	DRAWN BY:	TJM
LOCATION:	DAKFIELD PROPERTIES		







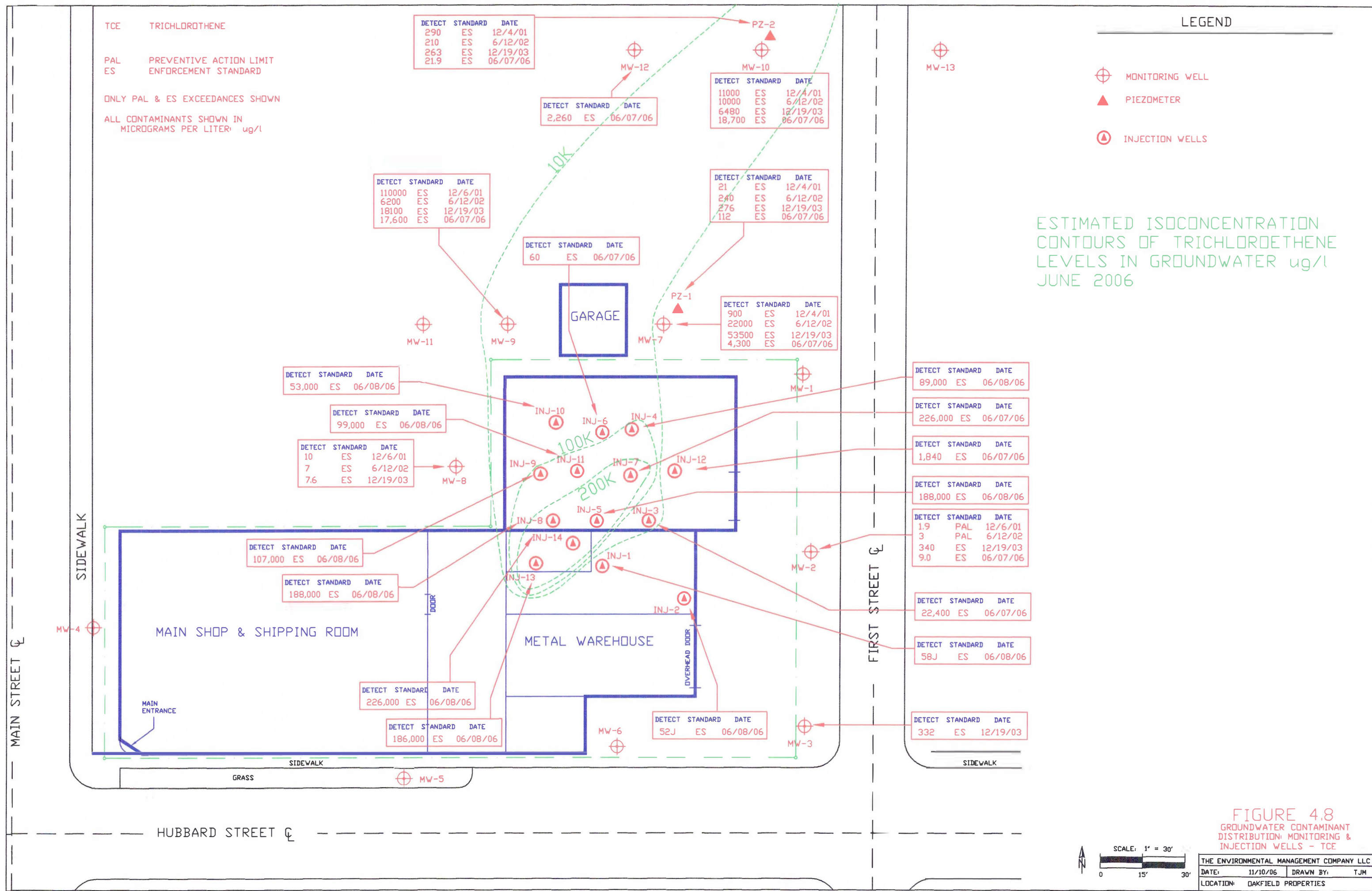
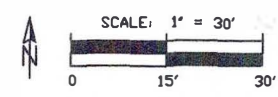
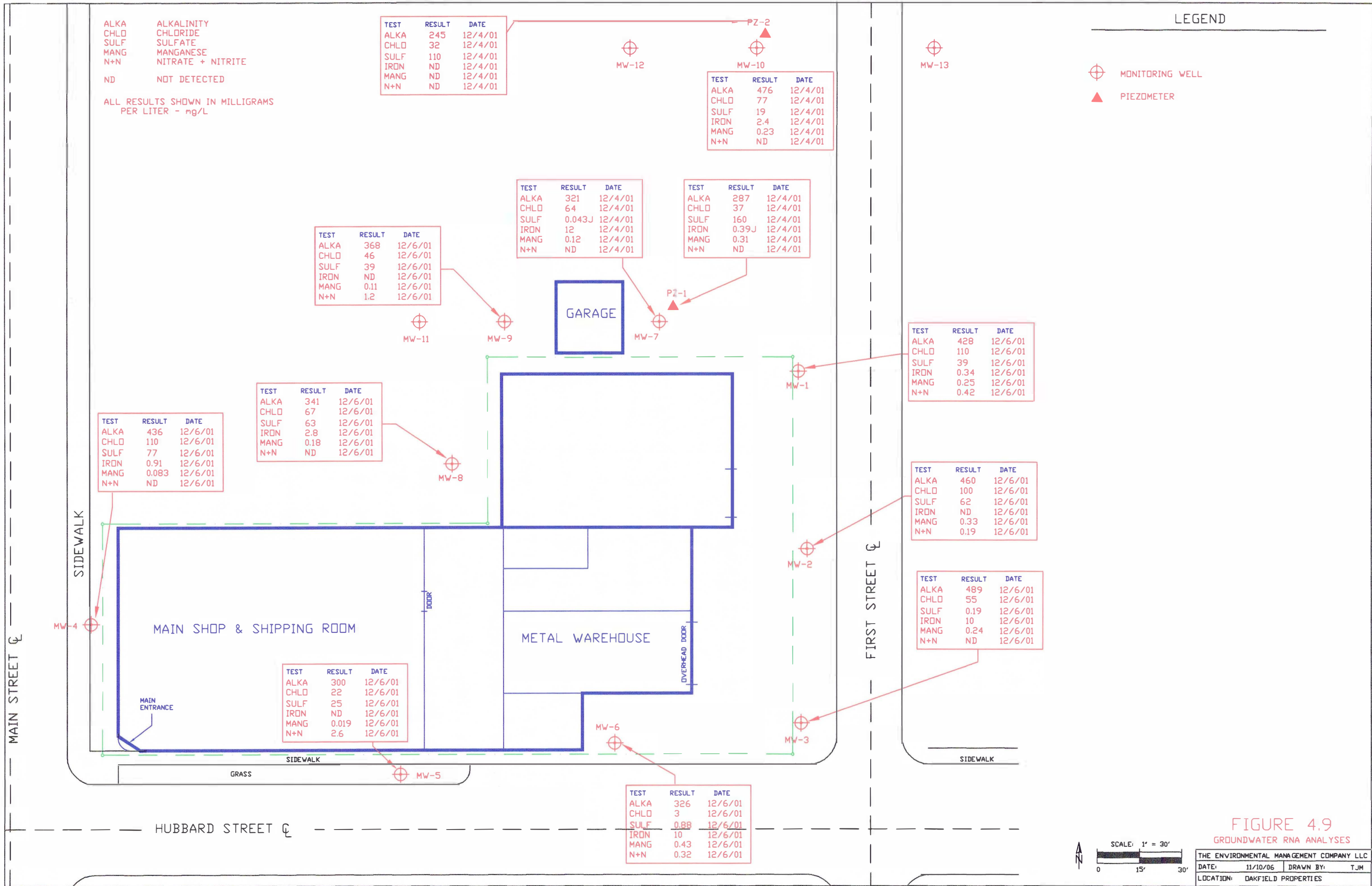
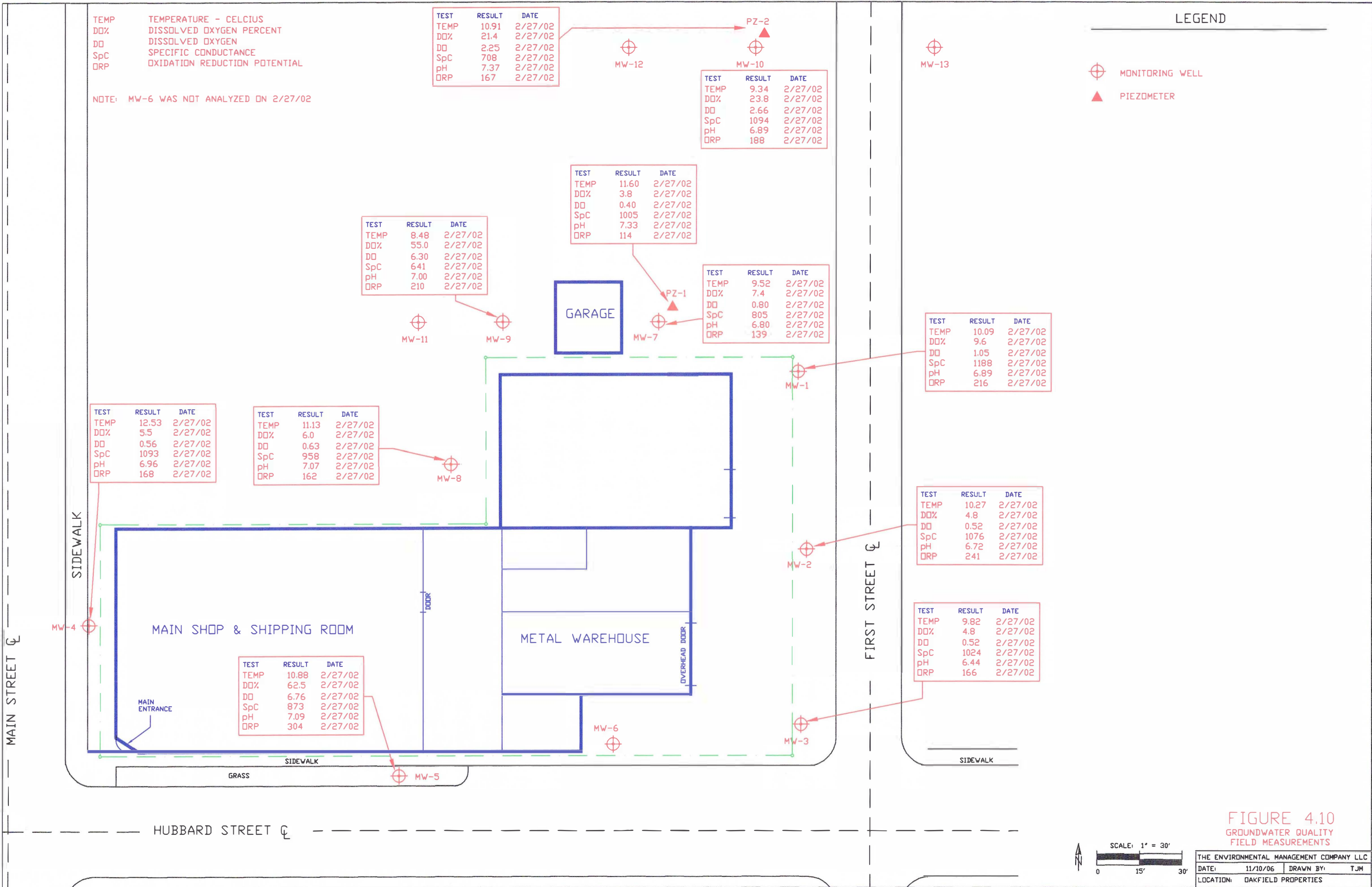
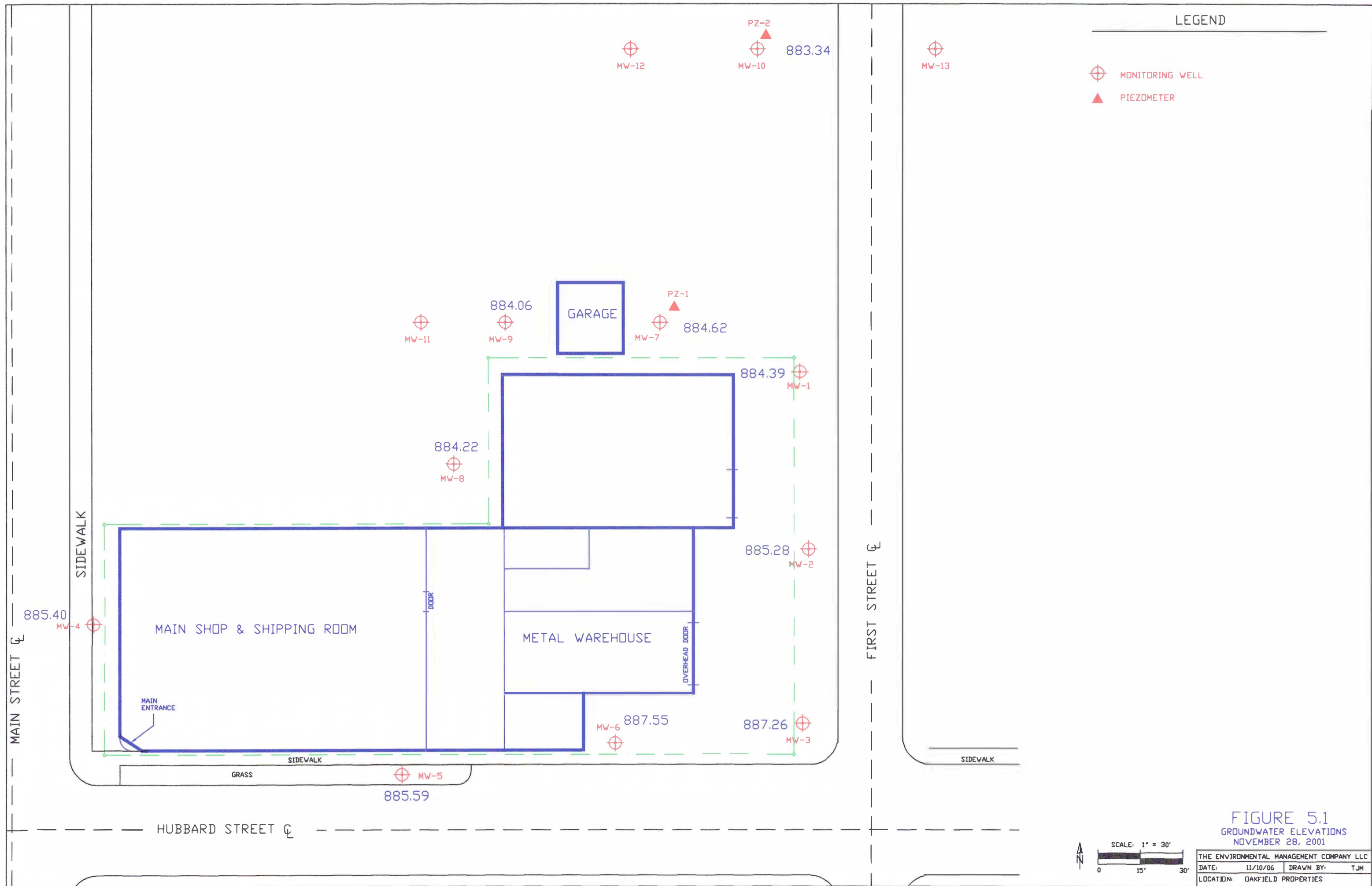


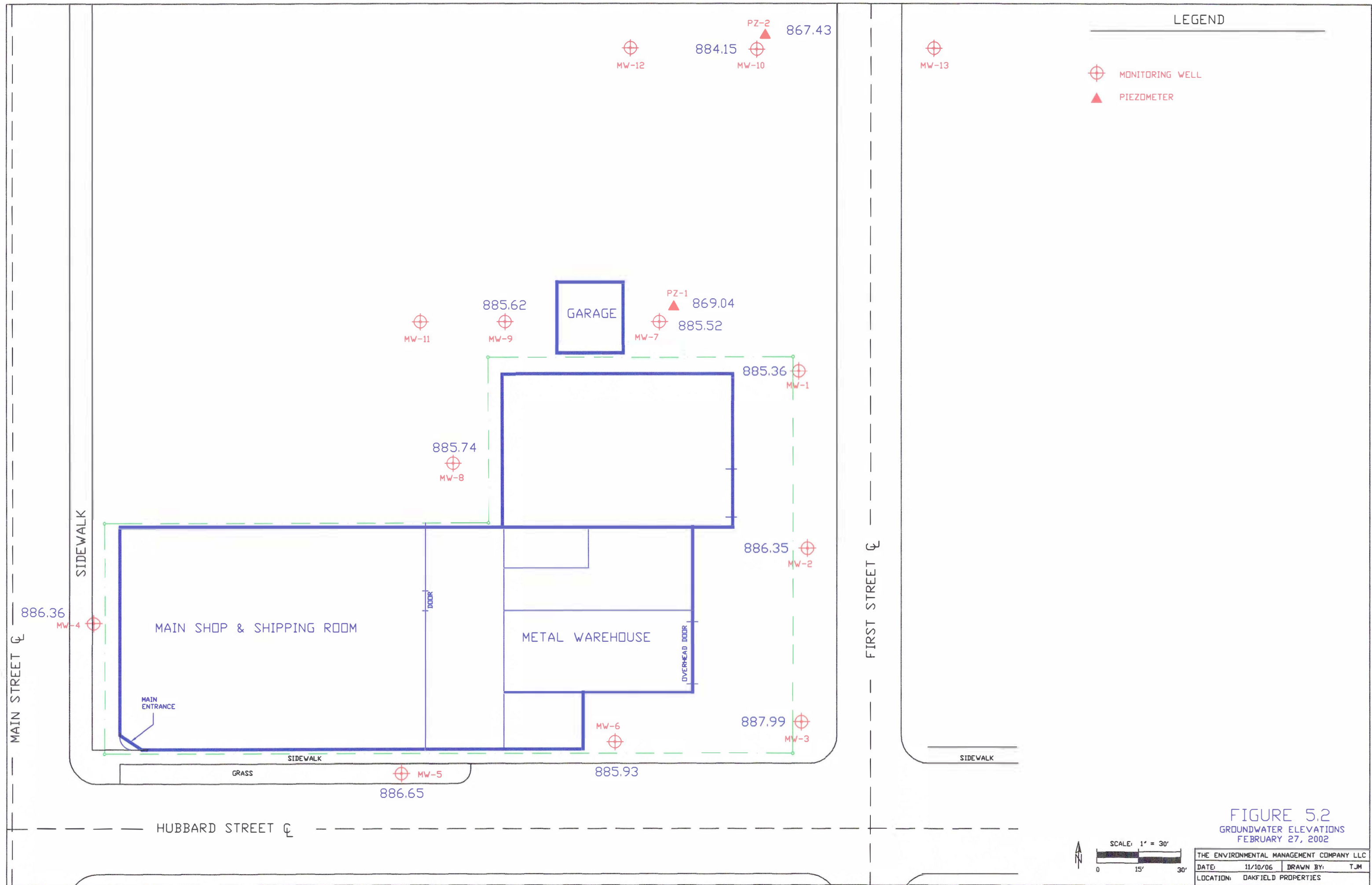
FIGURE 4.8
GROUNDWATER CONTAMINANT
DISTRIBUTION: MONITORING &
INJECTION WELLS - TCE

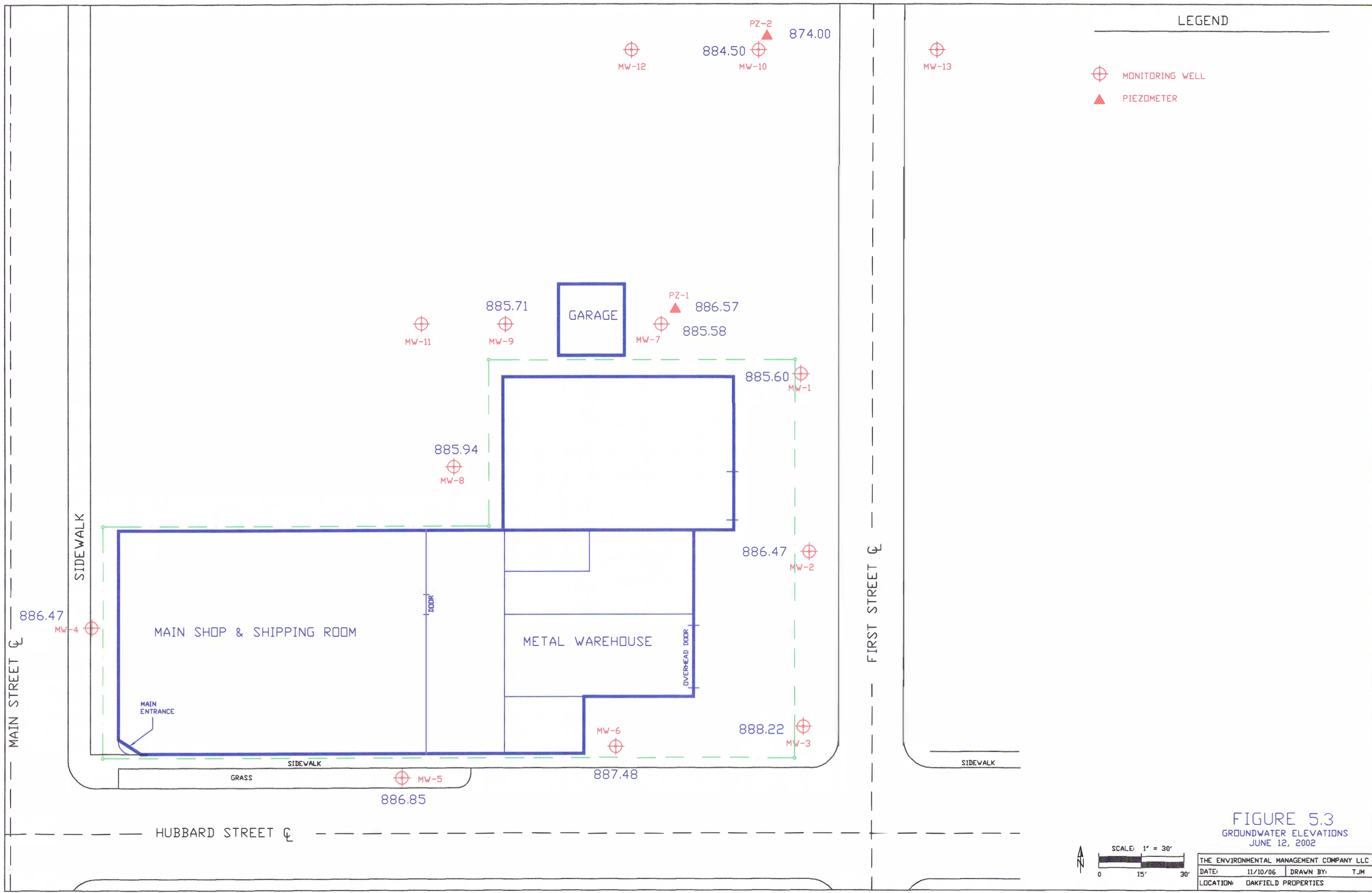


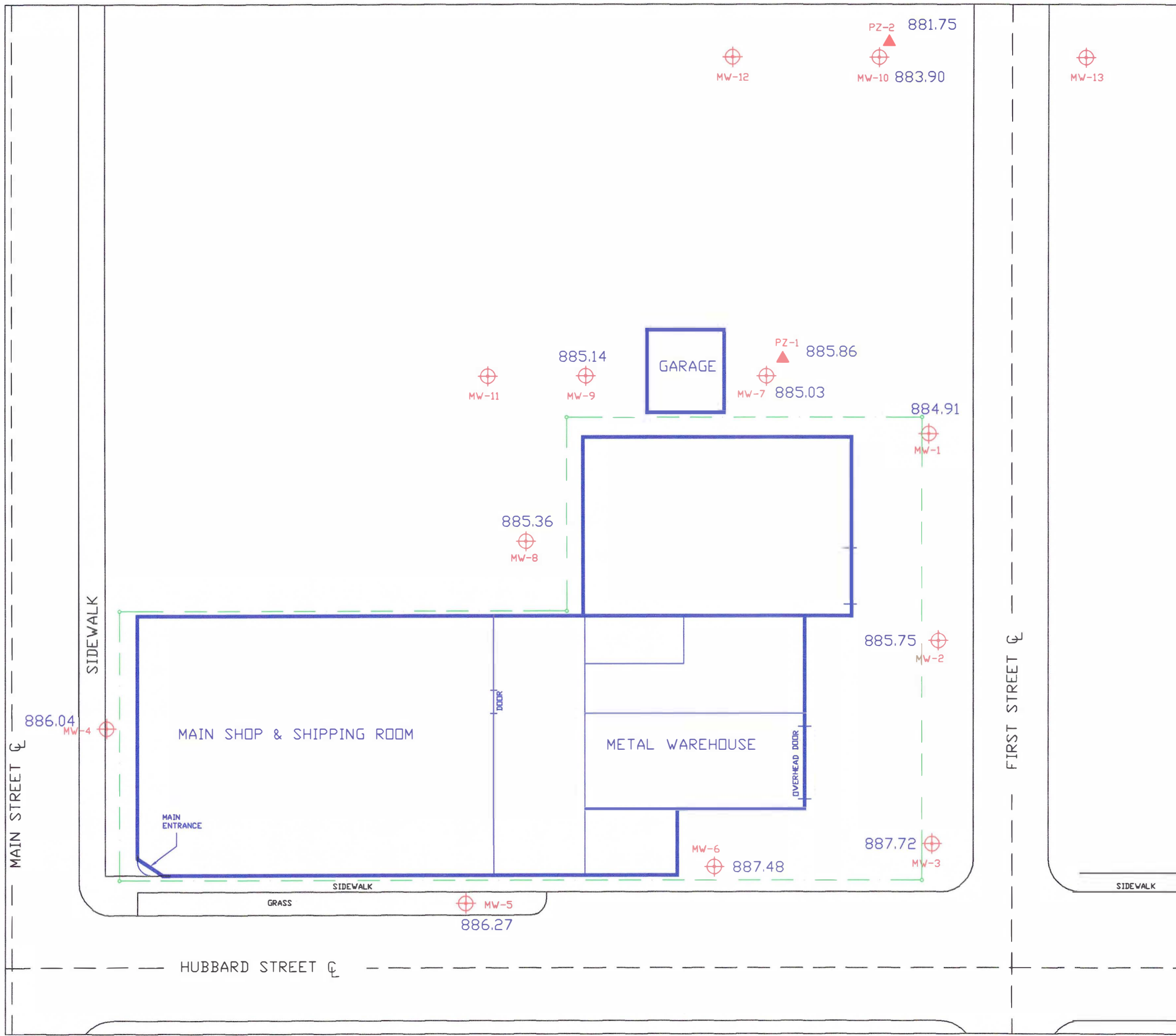












LEGEND

⊕ MONITORING WELL

▲ PIEZOMETER

FIGURE 5.4
GROUNDWATER ELEVATIONS
DECEMBER 22, 2003

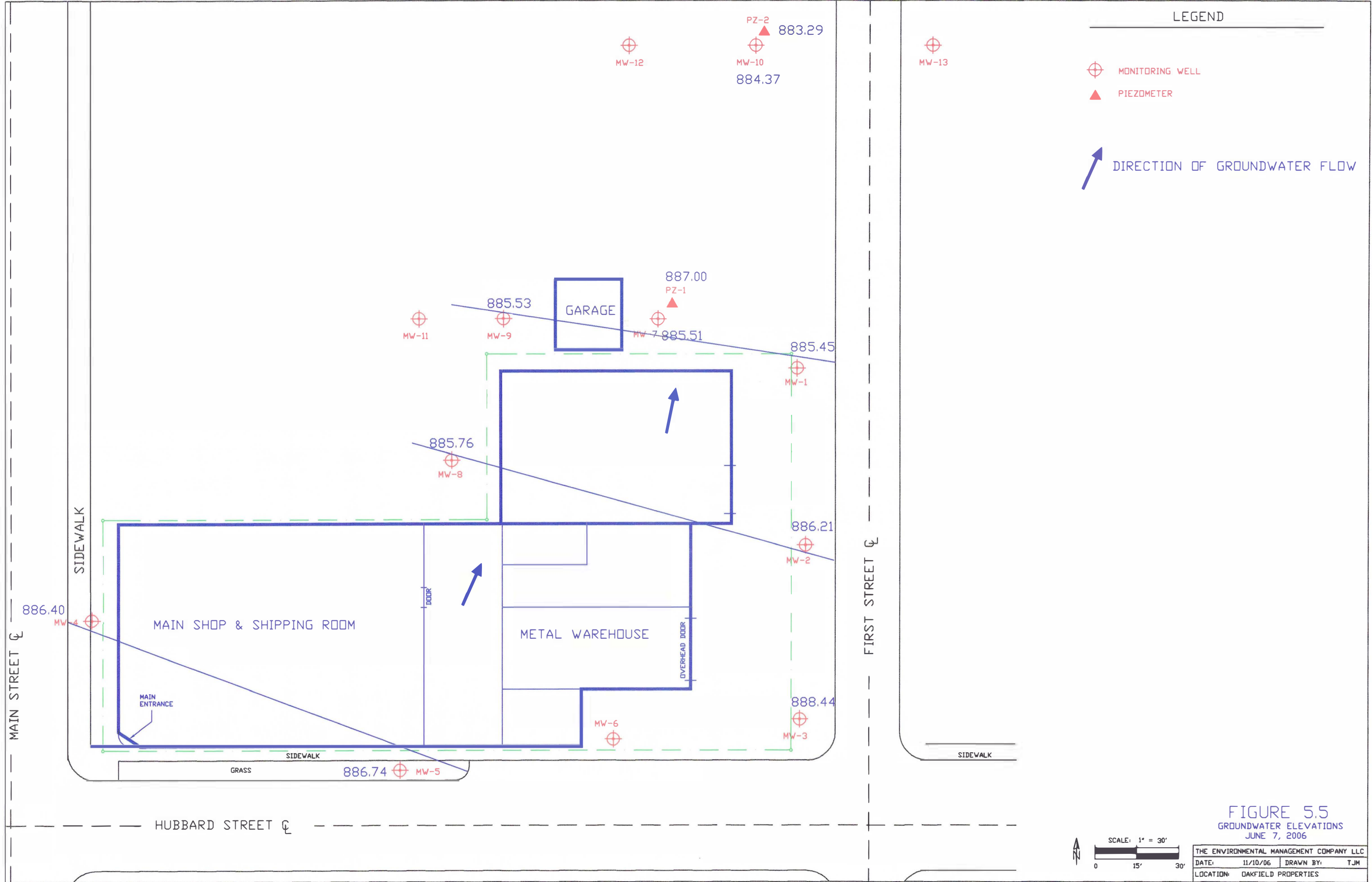
SCALE: 1" = 30'

0 15' 30'

THE ENVIRONMENTAL MANAGEMENT COMPANY LLC

DATE: 11/10/06 DRAWN BY: TJM

LOCATION: OAKFIELD PROPERTIES

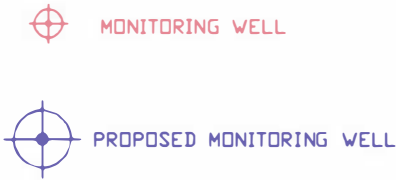


VC VINYL CHLORIDE
12DCA 1,2 DICHLOROETHANE
cis12 cis 1,2 DICHLOROETHENE
TCE TRICHLOROETHENE
11DCA 1,1 DICHLOROETHANE
11DCE 1,1 DICHLOROETHENE
t-12 trans 1,2 DICHLOROETHENE
BEN BENZENE

PAL PREVENTIVE ACTION LIMIT
ES ENFORCEMENT STANDARD

ONLY PAL & ES EXCEEDANCES SHOWN

ALL CONTAMINANTS SHOWN IN
MICROGRAMS PER LITER, ug/l



FORMER RAILROAD RIGHT-OF-WAY & (OWNED BY WDNR - ASSUMED TO BE 80' WIDE)

DDC-MW1

CONVENIENCE STORE
127 EAST CHURCH STREET

DDC-MW2

CHURCH STREET &

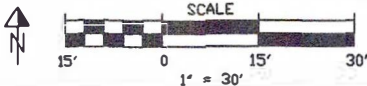
CONT.	DETECT	STANDARD	DATE
12DCA	10	ES	03/19/97
cis12	1,600	ES	03/19/97
VC	460	ES	03/19/97
cis12	1,500	ES	06/12/02
t-12	25	PAL	06/12/02
VC	59	ES	06/12/02
11DCA	208	PAL	12/19/03
12DCA	12.5J	ES	12/19/03
11DCE	44	ES	12/19/03
cis12	8,500	ES	12/19/03
t-12	582	ES	12/19/03
TCE	443	ES	12/19/03
VC	852	ES	12/19/03
cis12	1,380	ES	06/07/06

CONT.	DETECT	STANDARD	DATE
BEN	0.63	PAL	03/19/97
11DCA	210	PAL	03/19/97
12DCA	23	ES	03/19/97
11DCE	43	ES	03/19/97
cis12	9,100	ES	03/19/97
t-12	300	ES	03/19/97
TCE	5.0	ES	03/19/97
VC	1,400	ES	03/19/97
BEN	2.3	PAL	05/02/97
cis12	3,000	ES	06/12/02
t-12	190	ES	06/12/02
TCE	140	ES	06/12/02
VC	490	ES	06/12/02
11DCA	108	PAL	12/19/03
12DCA	21	ES	12/19/03
cis12	4,120	ES	12/19/03
t-12	133	ES	12/19/03
TCE	30	ES	12/19/03
VC	498	ES	12/19/03
11DCA	116	PAL	06/07/06
cis12	5,400	ES	06/07/06
t-12	350	ES	06/07/06
TCE	360	ES	06/07/06
VC	450	ES	06/07/06

RECEIVED
R + R - 02H

REVIEWED
TRACKED

FIGURE 6
OAKFIELD OIL COMPANY
GROUNDWATER CONTAMINANT DISTRIBUTION



THE ENVIRONMENTAL MANAGEMENT COMPANY LLC	
DATE: 10/12/06	DRAWN BY: TJM
LOCATION: OAKFIELD PROPERTIES	

Table 1
Soil Sample Analytical Results
Diesel Range Organics (DRO) and Gasoline Range Organics (GRO)
Exfoliate Properties, LLC
Oakfield, Wisconsin

Sample ID	Sample Date	Feet (bgs)	DRO (mg/kg)	GRO (mg/kg)
MW-1	10/09/01	7.5 - 9.5	<10	<10
MW-2	10/09/01	7.5 - 9.5	<10	<10
MW-3	10/09/01	7.5 - 9.5	<10	<10
MW-4	10/10/01	7.5 - 9.5	<10	<10
MW-5	10/10/01	7.5 - 9.5	<10	<10
MW-6	10/10/01	5 - 7	2,500	37
MW-6	10/10/01	10 - 12	<10	<10
MW-7	10/11/01	5 - 7	5,600	2,600
MW-7	10/11/01	7.5 - 9.5	410	160
MW-8	10/11/01	7.5 - 9.5	10	<10
MW-9	10/11/01	7.5 - 9.5	<10	<10
*GP1	8/20/98	12	961	NA
*GP3	8/20/98	12	77	NA
*#1 Top of Cistern	12/2/98		119,000	NA
*#2 Bottom of Cistern	12/2/98		121,000	NA
*GP4	2/3/99	6	6,600	NA
*GP4	2/3/99	12	31	NA
*GP4	2/3/99	19	7.3	NA
*GP5	2/3/99	10	<3.6	NA
Residual Contaminant Level (RCL)			100	100
* = Engel & Associates, Inc. bgs = below ground surface				
mg/kg = milligrams per kilogram Outlined & Bold = exceeds RCL				
October 18, 2006				

Table 1
Soil Sample Analytical Results
Diesel Range Organics (DRO) and Gasoline Range Organics (GRO)
Exfoliate Properties, LLC
Oakfield, Wisconsin

Sample ID	Sample Date	Feet (bgs)	DRO (mg/kg)	GRO (mg/kg)
*GP6	2/3/99	10	<3.8	NA
*GP6	2/3/99	12	<3.8	NA
*GP7	2/3/99	6	<3.5	NA
*GP7	2/3/99	12	<3.6	NA
*GP7	2/3/99	16	<3.8	NA
*GP8	2/3/99	6	260	NA
*GP8	2/3/99	12	<3.8	NA
*GP9	2/3/99	5	560	NA
*GP9	2/3/99	12	7.8	NA
*GP11	2/3/99	3	12,000	NA
*GP11	2/3/99	6	2,800	NA
*GP11	2/3/99	16	36	NA
*GP12	2/3/99	7	<4.9	NA
*GP12	2/3/99	12	11	NA
*GP13	2/3/99	8	4.1	NA
*GP13	2/3/99	12	5.5	NA
*GP14	2/3/99	3	360	NA
*GP14	2/3/99	12	27	NA
*GP15	2/3/99	8	5.0	NA
Residual Contaminant Level (RCL)			100	100
* = Engel & Associates, Inc. bgs = below ground surface				
mg/kg = milligrams per kilogram Outlined & Bold = exceeds RCL				
October 18, 2006				

Table 1
Soil Sample Analytical Results
Diesel Range Organics (DRO) and Gasoline Range Organics (GRO)
Exfoliate Properties, LLC
Oakfield, Wisconsin

Sample ID	Sample Date	Feet (bgs)	DRO (mg/kg)	GRO (mg/kg)
*GP16	2/3/99	12	<3.8	NA
*GP17	2/3/99	4	16	NA
*GP17	2/3/99	10	91	NA
*GP17	2/3/99	16	81	NA
Residual Contaminant Level (RCL)			100	100
* = Engel & Associates, Inc. bgs = below ground surface				
mg/kg = milligrams per kilogram Outlined & Bold = exceeds RCL				
October 18, 2006				

Table 2
THE ENVIRONMENTAL MANAGEMENT COMPANY LLC
Soil Sample Analytical Results - Volatile Organic Compounds (VOC)
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In mg/kg • Only Contaminants With Detects Shown

All Contaminants Shown in mg/kg Only Contaminants With Detections																											
Sample ID	Sample Date	Feet (bgs)	Benzene	tert-Butyl benzene	sec-Butyl benzene	n-Butyl benzene	1,2-DCA	1,1-DCA	1,1-DCE	cis-1,2-DCE	trans-1,2-DCE	Ethyl benzene	Isopropyl benzene	P-Isopropyl toluene	1,4-DCB	Methylene chloride	Naphthalene	n-Propyl benzene	1,1,2,2-Tetrachloroethane	Toluene	1,1,1-TCA	TCE	1,2,4-TMB	1,3,5-TMB	Chloroform	Vinyl Chloride	Xylenes
*GP1	8/20/98	12	<0.031	<0.031	0.813	<0.031	<0.031	<0.031	<0.031	6.03	<0.031	0.123	0.259	1.6	<1.4	<0.062	0.308	0.591	<0.031	0.11	1.17	<0.031	4.93	5.05	<0.031	<0.031	1.97
*GP3	8/20/98	12	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	8.73	<1.4	<1.4	<1.4	<1.4	<1.4	232	<1.4	<1.4	<1.4	<1.4	<2.0
*#1 Top of Cistern	12/2/98		<0.034	<0.034	<0.034	<0.034	<0.034	<0.034	<0.034	0.814	<0.034	<0.034	<0.034	<0.034	<0.034	0.428	<0.034	<0.034	<0.034	0.034	<0.034	4.28	<0.034	<0.034	<0.034	<0.034	<0.048
*#2 Bottom of Cistern	12/2/98		<0.048	<0.048	0.499	<0.048	<0.048	0.595	<0.048	0.23	<0.048	0.083	0.12	0.691	<0.048	0.595	0.18	0.288	<0.048	0.058	<0.048	0.211	3.07	1.69	<0.048	<0.048	0.71
*GP4	2/3/99	6	<0.025	<0.025	0.19	0.2	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.032 [†]	<0.025	<0.025	<0.025	<0.025	0.085	<0.025	<0.025	<0.025	<0.025	0.61	0.27	<0.025	<0.025	0.168
*GP4	2/3/99	12	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP4	2/3/99	19	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP5	2/3/99	10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP6	2/3/99	10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP6	2/3/99	12	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP7	2/3/99	6	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP7	2/3/99	12	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP7	2/3/99	16	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP8	2/3/99	6	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.058 [†]	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP8	2/3/99	12	0.042 [†]	<0.025	<0.025	<0.025	<0.025	0.52	0.044 [†]	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	3.2	<0.025	0.062 [†]	<0.025	<0.025	<0.025	0.363
*GP9	2/3/99	5	<0.2	0.74	2.7	4.7	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	0.82	2.6	<0.2	<0.2	0.64	2.4	<0.2	<0.2	<0.2	<0.2	21	9.7	<0.2	<0.2	<0.2
*GP9	2/3/99	12	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	39	0.17 [†]	<0.1	<0.1	<0.1	
*GP11	2/3/99	3	<0.025	0.12	0.39	0.98	<0.025	<0.025	<0.025	<0.025	<0.025	0.17	0.16	0.58	<0.025	<0.025	0.63	0.42	<0.025	<0.025	<0.025	<0.025	5.3	2	<0.025	<0.025	3.4
*GP11	2/3/99	6	<0.025	0.046	0.16	0.36	<0.025	<0.025	<0.025	<0.025	<0.025	0.093	0.068	0.31	<0.025	<0.025	0.22	0.18	<0.025	<0.025	<0.025	<0.025	0.68	0.72	<0.025	<0.025	0.387
*GP11	2/3/99	16	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.029	<0.025	<0.025	<0.025	
*GP12	2/3/99	7	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.083	
*GP12	2/3/99	12	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP13	2/3/99	8	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP13	2/3/99	12	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025 ₅	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
*GP14	2/3/99	3	<0.025	0.33	1.3	2.1	<0.025	<0.025	<0.025	<0.025	<0.025	1.3	0.63	1.5	<0.025	<0.025	0.059	1.5	<0.025	<0.025	<0.025	<0.025	7.9	0.48	<0.025	<0.025	2.048
Residual Contaminant Levels			0.0055	-	-	-	0.0049	-	-	-	-	2.9	-	-	-	-	0.4†	-	-	1.5	-	-	-	-	-	-	4.1

mg/kg = milligrams per kilogram

† = recommended RCL

* = Engel & Associates, Inc.

Bold & Outlined = exceeds RCL

J = Analyte detected between LOD and LOQ

April 28, 2006

Table 2
THE ENVIRONMENTAL MANAGEMENT COMPANY LLC
Soil Sample Analytical Results - Volatile Organic Compounds (VOC)
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In mg/kg • Only Contaminants With Detects Shown

Sample ID	Sample Date	Feet (bgs)	Benzene	tert-Butyl benzene	sec-Butyl benzene	n-Butyl benzene	1,2-DCA	1,1-DCA	1,1-DCE	cis-1,2-DCE	trans-1,2-DCE	Ethyl benzene	Isopropyl benzene	p-Isopropyl toluene	1,4-DCB	Methylene chloride	Naphthalene	n-Propyl benzene	1,1,2,2-Tetrachloroethane	Toluene	1,1,1-TCA	TCE	1,2,4-TMB	1,3,5-TMB	Chloroform	Vinyl Chloride	Xylenes
*GP14	2/3/99	12	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.038	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.053	<0.025	<0.025	0.12	<0.025
*GP15	2/3/99	8	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
*GP16	2/3/99	8	<0.025	<0.025	<0.025	<0.025	<0.025	0.055	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.6	<0.025	<0.025	<0.025	<0.025	<0.025
*GP16	2/3/99	12	<0.050	<0.050	<0.050	<0.050	<0.050	0.86	<0.050	1.9	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	16	<0.050	<0.050	<0.050	0.15	<0.050
*GP17	2/3/99	4	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.031	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.064	<0.025	<0.025	<0.025	<0.025	<0.025
*GP17	2/3/99	10	<0.050	<0.050	0.075	0.13	<0.050	0.71	0.14	3.6	<0.050	<0.050	<0.050	0.091	<0.050	<0.050	<0.050	0.083	<0.050	<0.050	3.6	16	0.77	0.24	<0.050	<0.050	0.12
*GP17	2/3/99	16	<0.025	<0.025	0.17	0.22	<0.025	<0.025	<0.025	0.16	<0.025	<0.025	0.062	0.17	<0.025	<0.025	<0.025	0.16	<0.025	<0.025	0.22	0.23	1.8	0.52	<0.025	<0.025	0.145
SB-1	12/11/00	4 - 8	<0.03	0.44	2.7	6.1	<0.03	<0.03	<0.03	<0.03	<0.03	0.17	0.5	3.6	<0.03	<0.03	1	1.8	<0.03	<0.03	<0.03	<0.03	27	10	<0.03	<0.03	0.63
SB-1	12/11/00	16 - 20	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	240	<2.5	<2.5	<2.5	<2.5	<2.5
SB-1	12/11/00	20 - 24	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	21	<0.25	<0.25	<0.25	<0.25	<0.25
SB-2	12/11/00	4 - 8	<0.13	0.31	2.5	5	<0.13	<0.13	<0.13	<0.13	<0.13	0.28	0.63	3	<0.13	<0.13	1.2	2	<0.13	<0.13	<0.13	1.7	27	7.4	<0.13	<0.13	1.47
SB-2	12/11/00	12 - 16	<0.025	<0.025	0.044	0.077	0.037	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.055	<0.025	<0.025	0.14	0.034	0.16	<0.025	<0.025	0.18	0.39	0.12	<0.025	<0.025	<0.025
SB-3	12/11/00	8 - 12	<0.13	<0.13	<0.13	<0.13	<0.13	0.82	<0.13	4	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	3.1	31	0.15	<0.13	<0.13	<0.13	<0.13
SB-3	12/11/00	12 - 16	<0.025	<0.025	0.059	0.12	<0.025	<0.025	<0.025	0.19	<0.025	<0.025	<0.025	0.053	<0.025	<0.025	0.027	0.07	<0.025	<0.025	<0.025	1.2	0.78	0.2	<0.025	<0.025	0.029
SB-4	12/11/00	16 - 20	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.059	<0.025	<0.025	<0.025	<0.025	<0.025	0.2	<0.025	<0.025	<0.025	<0.025	<0.025
SB-5	12/11/00	8 - 11	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.053	<0.025	<0.025	<0.025	<0.025	<0.025	0.2	<0.025	<0.025	<0.025	<0.025	<0.025
SB-6	12/12/00	4 - 8	<0.25	0.91	2.4	4.7	<0.25	<0.25	<0.25	1.8	<0.25	0.53	1	3.2	<0.25	<0.25	2	2.8	6.3	<0.25	<0.25	13	31	13	<0.25	0.31 ^J	3.9
SB-7	12/12/00	8 - 12	<25	<25	<25	<25	<25	<25	<25	30 ^J	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	5200	<25	<25	<25	<25	<25
SB-7	12/12/00	16 - 20	<130	<130	<130	<130	<130	<130	<130	<130	<130	<130	<130	<130	<130	<130	<130	<130	<130	<130	<130	36000	<130	<130	<130	<130	<130
SB-8	12/12/00	12 - 16	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	24	<0.25	<0.25	<0.25	<0.25	<0.25
SB-9	12/12/00	4 - 8	<0.025	0.1	0.51	0.85	<0.025	<0.025	<0.025	<0.025	<0.025	0.1	0.22	0.35	<0.025	<0.025	0.089	0.6	<0.025	<0.025	<0.025	0.23	5	1.7	<0.025	<0.025	0.32
SB-9	12/12/00	12 - 16	<2.5	<2.5	<2.5	<2.5	<2.5	3.4	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	250	<2.5	<2.5	<2.5	<2.5	<2.5
SB-10	12/12/00	8 - 12	<0.025	<0.025	<0.025	<0.025	0.029	1.1	<0.025	0.61	0.11	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.13	<0.025	0.73	0.049	<0.025	<0.025	0.51	0.042
SB-10	12/12/00	16 - 20	<0.25	0.76	2.8	5.4	<0.25	2.3	<0.25	0.64	<0.25	0.95	1.1	3.4	<0.25	<0.25	2.4	3.5	<0.25	<0.25	<0.25	0.75	35	13	<0.25	<0.25	6
SB-11	12/13/00	8 - 12	<0.25	2.1	8.5	17	<0.25	3.3	<0.25	74	1	1.9	3.6	10	<0.25	<0.25	3.7	11	<0.25	0.81	13	1.1	110	34	<0.25	<0.25	23.8
Residual Contaminant Levels			0.0055	-	-	-	0.0049	-	-	-	-	2.9	-	-	-	-	0.4 [†]	-	-	1.5	-	-	-	-	-	-	4.1

mg/kg = milligrams per kilogram

† = recommended RCL

* = Engel & Associates, Inc.

Bold & Outlined = exceeds RCL

J = Analyte detected between LOD and LOQ

April 28, 2006

Table 2
THE ENVIRONMENTAL MANAGEMENT COMPANY LLC
Soil Sample Analytical Results - Volatile Organic Compounds (VOC)
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In mg/kg • Only Contaminants With Detects Shown

Sample ID	Sample Date	Feet (bgs)	Benzene	tert-Butyl benzene	sec-Butyl benzene	n-Butyl benzene	1,2-DCA	1,1-DCA	1,1-DCE	cis-1,2-DCE	trans-1,2-DCE	Ethyl benzene	Isopropyl benzene	P-Isopropyl toluene	1,4-DCB	Methylene chloride	Naphthalene	n-Propyl benzene	1,1,2,2-Tetrachloroethane	Toluene	1,1,1-TCA	TCE	1,2,4-TMB	1,3,5-TMB	Chloroform	Vinyl Chloride	Xylenes
SB-11	12/13/00	16 - 20	<0.25	<0.25	1.3	2.1	<0.25	<0.25	<0.25	8.7	<0.25	<0.25	0.42	1.6	<0.25	<0.25	0.3	1.3	<0.25	<0.25	1.2	1.5	16	4.9	<0.25	<0.25	2.6
SB-12	12/13/00	20 - 24	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.035	<0.025	<0.025	<0.025	<0.025	<0.025	
MW-1	10/09/01	7.5-9.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
MW-2	10/09/01	7.5-9.5	<0.025	<0.025	<0.025	<0.025	<0.025	0.066	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
MW-3	10/09/01	7.5-9.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.030	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.420	
MW-4	10/09/01	7.5-9.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
MW-5	10/09/01	7.5-9.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
MW-6	10/09/01	5 - 7	<0.025	<0.025	0.120	0.260	<0.025	<0.025	<0.025	<0.025	<0.025	0.180	0.067	0.180	<0.025	<0.025	0.150	0.140	<0.025	<0.025	<0.025	<0.025	1.60	0.580	<0.025	<0.025	0.856
MW-6	10/09/01	10 - 12	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
MW-7	10/11/01	5 - 7	<0.25	1.0	3.9	7.5	<0.25	<0.25	<0.25	<0.25	<0.25	0.85	1.7	5.2	<0.25	<0.25	2.1	4.4	<0.25	<0.25	0.26 ^J	<0.25	48	18	<0.25	<0.25	4.0
MW-7	10/11/01	7.5-9.5	<0.025	0.089	0.3	0.57	0.18	0.51	0.051	1.2	<0.025	<0.025	0.093	0.12	<0.025	<0.025	0.13	0.2	<0.025	<0.025	0.058	0.17	2.6	1.1	<0.025	0.042	0.2
MW-7	10/11/01	15 - 17	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	120	<2.5	<2.5	<2.5	<2.5	
MW-8	10/11/01	7.5-9.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
MW-8	10/11/01	20 - 22	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
MW-9	10/11/01	7.5-9.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
MW-9	10/11/01	15 - 17	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.29	<0.025	<0.025	<0.025	<0.025	
MW-10	10/24/01	5 - 7	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.034	<0.025	<0.025	0.040	<0.025	
MW-10	10/24/01	7.5-9.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.64	<0.025	<0.025	<0.025	<0.025	
MW-10	10/24/01	12.5 - 14.5	<0.025	<0.025	<0.025	<0.025	<0.025	0.14	0.06	6.10	0.27	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.17	<0.025	130	<0.025	<0.025	<0.025	0.18	<0.025
MW-10	10/24/01	17.5 - 19.5	<0.025	<0.025	<0.025	<0.025	<0.025	0.39	0.11	130	0.92	<0.025	<0.025	<0.025	0.045	<0.025	<0.025	<0.025	<0.025	0.031	<0.025	25	<0.025	<0.025	<0.025	0.39	<0.025
MW-11	04/10/06	12-13	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	
MW-12	04/10/06	8 - 10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.060 ^J	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	7.1	<0.025	<0.025	<0.025	<0.025	
Residual Contaminant Levels			0.0055	-	-	-	0.0049	-	-	-	-	2.9	-	-	-	-	0.4 [†]	-	-	1.5	-	-	-	-	-	-	4.1

mg/kg = milligrams per kilogram

† = recommended RCL

* = Engel & Associates, Inc.

Bold & Outlined = exceeds RCL

J = Analyte detected between LOD and LOQ

April 28, 2006

Table 2
THE ENVIRONMENTAL MANAGEMENT COMPANY LLC
Soil Sample Analytical Results - Volatile Organic Compounds (VOC)
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In mg/kg • Only Contaminants With Detects Shown

Sample ID	Sample Date	Feet (bgs)	Benzene	tert-Butyl benzene	sec-Butyl benzene	n-Butyl benzene	1,2-DCA	1,1-DCA	1,1-DCE	cis-1,2-DCE	trans-1,2-DCE	Ethyl benzene	Isopropyl benzene	P-Isopropyl toluene	1,4-DCB	Methylene chloride	Naphthalene	n-Propyl benzene	1,1,2,2-Tetrachloroethane	Toluene	1,1,1-TCA	TCE	1,2,4-TMB	1,3,5-TMB	Chloroform	Vinyl Chloride	Xylenes
MW-12	04/10/06	19-20	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
PZ-1	10/24/01	23.5 - 25.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
PZ-1	10/24/01	38.5 - 40.5	<0.025	<0.025	<0.025	0.060	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.041	<0.025	0.029 ^J	0.031	<0.025	<0.025	<0.025	<0.025	0.081	0.074	<0.025	<0.025	<0.025	<0.025
PZ-2	10/24/01	23.5 - 25.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.036	<0.025	<0.025
PZ-2	10/24/01	28.5 - 30.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.032	<0.025	<0.025
PZ-2	10/24/01	33.5 - 35.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
PZ-2	10/24/01	38.5 - 40.5	<0.025	<0.025	<0.025	0.071	<0.025	<0.025	<0.025	0.056	<0.025	<0.025	<0.025	0.066	<0.025	<0.025	0.15	0.034	<0.025	<0.025	<0.025	0.064	0.23	0.033	<0.025	<0.025	<0.025
Residual Contaminant Levels			0.0055	-	-	-	0.0049	-	-	-	-	2.9	-	-	-	-	0.4 [†]	-	-	1.5	-	-	-	-	-	-	4.1

mg/kg = milligrams per kilogram

† = recommended RCL

* = Engel & Associates, Inc.

Bold & Outlined = exceeds RCL

J = Analyte detected between LOD and LOQ

April 28, 2006

Table 3
THE ENVIRONMENTAL MANAGEMENT COMPANY LLC
Soil Sample Analytical Results - PolyAromatic Hydrocarbons (PAH)
Exfoliate Properties, LLC~ Oakfield, Wisconsin
All Contaminants Shown In mg/kg (milligrams per kilogram)

Sample ID	Sample Date	Depth (feet bgs)	Acenaphthene	Acenaphthylene	Anthracene	Benz(a)anthracene	Benzo(a)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	1-Methylnaphthalene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene
MW-11	04/10/06	12 - 13	<0.017	<0.019	<0.011	<0.012	<0.0081	<0.0075	<0.0085	<0.014	<0.020	<0.011	<0.0074	<0.0095	<0.0095	<0.011	<0.012	<0.017	<0.0089	<0.011
MW-12	04/10/06	8 - 10	<0.017	<0.019	<0.011	<0.012	<0.0081	<0.0075	<0.0085	<0.014	<0.020	<0.011	<0.0074	<0.0095	<0.0095	<0.011	<0.012	<0.017	<0.0089	<0.011
Suggested Residual Contaminant Level		GW DC-I	38 60000	0.7 360	3000 300000	17 3.9	48 0.39	360 3.9	6800 39	870 39	37 390	38 0.39	500 40000	100 40000	680 3.9	23 70000	20 40000	0.4 110	1.8 390	8700 30000

W = groundwater pathway J = Analyte detected between LOD and LOQ DC-I = direct contact pathway, industrial Bolded = Exceeds 1 or more of the Suggested Residual Contaminant Levels October 18, 2006

Table 4
THE ENVIRONMENTAL MANAGEMENT COMPANY LLC
Exfoliate Properties, LLC ~Oakfield, Wisconsin
Soil Analytical Results Table: PCB
All Contaminants Shown in mg/kg (milligrams per kilogram)

Sample ID	Sample Date	Depth (feet bgs)	Aroclor 1016	Aroclor 1221	Aroclor 1232	Aroclor 1242	Aroclor 1248	Aroclor 1254	Aroclor 1260
SB-1	12/11/00	4 - 8	<0.032	<0.032	<0.032	<0.032	<0.032	0.52	<0.032
SB-1	12/11/00	16 - 20	<0.032	<0.032	<0.032	<0.032	<0.032	0.0107 ^J	<0.032
SB-7	12/12/00	8 - 12	<0.0032	<0.0032	<0.0032	<0.0032	<0.0032	0.16	<0.0032
MW-11	04/10/06	12 - 13	<0.01	<0.028	<0.036	<0.0245	<0.028	<0.028	<0.014
MW-12	04/10/06	8 - 10	<0.01	<0.028	<0.036	<0.0245	<0.028	<0.028	<0.014

October 18, 2006

Table 5
Exfoliate Properties, LLC
Oakfield, Wisconsin
Soil Analytical Results Table: Metals
All contaminants shown in mg/kg (milligrams per kilogram) • Only contaminants with detects shown

Sample ID	Sample Date	Depth (feet bgs)	Aluminum	Arsenic	Barium	Calcium	Chromium	Cobalt	Copper	Iron	Magnesium	Manganese	Nickel	Potassium	Sodium	Vanadium
SB-1	12/11/00	4 - 8	9180	1.5 ^I	36	105000	12	12	21	17540	59430	419	15	0.14	381	21
Residual Contaminant Levels		I	---	1.6	---	---	---	---	---	---	---	---	---	---	---	---

I = industrial

October 18, 2006

Table 6
Exfoliate Properties, LLC
Oakfield, Wisconsin
Soil Analytical Results: Semi Volatile Organic Compounds (SVOC)
All Contaminants Shown In mg/kg (milligrams per kilogram) • Only Contaminants With Detects Shown

Sample ID	Sample Date	Feet (bgs)	Anthracene	Benzo (ghi) perylene	Chrysene	Diethyl phthalate	2,4-Dimethyl phenol	Di-n-butyl phthalate	Fluorene	2-Methyl naphthalene	Naphthalene (Method 8270C)	4-Nitro phenol	Penta chlorophenol	Phenanthrene	Pyrene
SB-1	12/11/00	4 - 8	0.046 ^J	<0.080	0.15	<0.042	<0.160	<0.130	0.081 ^J	0.17 ^J	0.6	<0.034	0.091 ^J	0.4	<0.047
SB-1	12/11/00	16 - 20	<0.039	<0.080	<0.040	<0.042	<0.160	<0.130	<0.038	<0.053	<0.034	<0.034	<0.034	<0.047	<0.047
SB-7	12/12/00	8 - 12	<0.039	<0.080	0.046 ^J	<0.042	<0.160	0.15 ^J	<0.038	<0.053	0.14	0.064 ^J	<0.034	0.13 ^J	0.052 ^J
MW-1	10/09/01	7.5 - 9.5	<0.011	<0.010	0.043	<0.010	<0.024	<0.069	<0.011	<0.017	<0.010	<0.098	<0.069	0.021 ^J	0.015 ^J
MW-2	10/09/01	7.5 - 9.5	<0.011	<0.010	0.039 ^J	<0.010	<0.024	<0.069	<0.011	<0.017	<0.010	<0.098	<0.069	<0.012	0.014 ^J
MW-3	10/09/01	7.5 - 9.5	<0.011	<0.010	0.041	0.012 ^J	0.029 ^J	<0.069	<0.011	<0.017	<0.010	<0.098	<0.069	0.017 ^J	0.020 ^J
MW-4	10/10/01	7.5 - 9.5	<0.011	<0.010	<0.010	<0.010	<0.024	0.083 ^J	<0.011	<0.017	<0.010	<0.098	<0.069	<0.012	<0.013
MW-5	10/10/01	7.5 - 9.5	<0.011	<0.010	<0.010	<0.010	<0.024	<0.069	<0.011	<0.017	<0.010	<0.098	<0.069	<0.012	<0.013
MW-6	10/10/01	5 - 7	<0.011	<0.010	0.230	<0.010	<0.024	<0.069	0.086	0.048 ^J	0.240	<0.098	<0.069	0.440	<0.013
MW-7	10/11/01	5 - 7	<0.011	<0.010	0.670	<0.010	<0.024	<0.069	0.210 ^J	0.790	2.50	<0.098	<0.069	1.20	<0.013
MW-8	10/11/01	7.5 - 9.5	<0.011	0.010 ^J	0.043	<0.010	<0.024	<0.069	<0.011	<0.017	<0.010	<0.098	<0.069	0.019 ^J	0.027 ^J
MW-9	10/11/01	7.5 - 9.5	<0.011	<0.010	<0.010	<0.010	<0.024	0.096 ^J	<0.011	<0.017	<0.010	<0.098	<0.069	<0.012	<0.013
Recommended Residual Contaminant Levels (RRCL)	GP DC-NI DC-I	3000 300000	---	---	37 390	---	---	---	100 40000	20 40000	0.4 110	---	----	1.8 390	8700 30000

GP = groundwater protection

DC-I = direct contact, industrial

^J = Analyte detected between LOD and LOQ

Bolded = exceeds RRCL

October 18, 2006

Table 7
Groundwater Sample Analytical Results - Volatile Organic Compounds (VOC)
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In µg/l (micrograms per liter) • Only Contaminants With Detects Shown

Sample ID	Sample Date	Ben zene	Ethyl benz ene	t-butyl benzene	n-butyl benzene	sec-butyl benzene	Chloro benzene	Chloro ethane	Chloro form	p-Iso propyl toluene	1,1 DCA	1,2 DCA	1,1 DCE	cis 1,2 DCE	Iso propyl benzene	trans 1,2 DCE	Methy lene Chloride	n-propyl benzene	Tol uene	1,1,1 TCA	1,1,2 TCA	TCE	TMB	VC	Naph thal ene	P C E	Xyl enes
*GP1	8/20/98	<0.5	6.5	<1.2	8.5	4.2	<1.2	<1.2	8.5	9.0	2800	160	26	24000	3.2C	140	30	4.4	22	700	31	11	95 75	600	9.0	<1.2	120
*MP-5	2/10/99	<0.27	<32	<0.32	<0.29	<0.29	<0.23	<0.54	n/a	<0.24	1.2	n/a	<0.43	<0.28	<0.26	<0.79	0.62	<0.76	<0.27	<0.30	n/a	<0.37	<0.22 <0.37	<0.20	<0.35	<0.43	<43
*MP-6	2/10/99	<0.27	1.4	0.33	1.0	0.80	<0.23	<0.54	n/a	1.1	0.58	n/a	<0.43	<0.28	1.1	<0.79	0.93	2.4	<0.27	1.8	n/a	<0.37	31 9.6	<0.20	1.7	<0.43	14.7
*MP-7	2/10/99	<0.27	0.54	<0.32	0.55	0.41	<0.23	1.7	n/a	0.56	<0.35	n/a	<0.43	0.70	0.48	<0.79	0.96	1.1	<0.27	0.78	n/a	<0.37	14 4.0	23	0.76	<0.43	5.7
*MP-8	2/10/99	<2.7	41	8.1	33	20	<2.3	6.0	n/a	29	54	n/a	<4.3	<2.8	28	<7.9	<3.6	58	7.5	120	n/a	<3.7	760 230	<2.0	62	<4.3	440
	5/02/01	<5	31	5.2 ^J	18 ^J	15 ^J	<4.2	<4.8	<6.4	19	20	<7.8	<7.2	<20	21	<4.6	<7	43	<4.4	27	<11	<7.2	610 180	<4.6	28^J	<5	258
*MP-9	2/10/99	<1.4	3.8	6.7	20	16	<1.2	<2.7	n/a	13	<1.7	n/a	<2.1	<1.4	11	<4.0	<1.8	25	<1.4	<1.5	n/a	620	ND 220	<1.0	18	<2.1	4.3
	5/02/01	<0.25	<0.12	0.84	0.52 ^J	1.6	<0.21	<0.24	<0.32	0.46 ^J	<0.34	<0.39	<0.36	<1.0	0.27 ^J	<0.23	<0.35	0.41 ^J	<0.22	<0.29	<0.56	<0.25	2.9 0.55 ^J	<0.23	<0.68	<0.25	<0.52
*MP-11	2/10/99	0.78	5.0	0.95	2.1	1.4	<0.23	2.1	n/a	1.2	3.3	n/a	<0.43	0.64	2.6	<0.79	<0.36	3.4	0.51	<0.30	n/a	<0.37	20 16	4.6	2.6	<0.43	34
*MP-12	2/10/99	0.88	9.9	<0.32	<0.29	<0.29	0.52	0.63	n/a	<0.24	2.2	n/a	<0.43	0.43	0.99	<0.79	<0.36	<0.76	0.56	<0.30	n/a	<0.37	3.2 0.75	1.5	<0.35	<0.43	106
*MP-15	2/10/99	<0.27	<0.32	<0.32	<0.29	<0.29	<0.23	<0.54	n/a	<0.24	<0.35	n/a	<0.43	<0.28	<0.26	<0.79	0.39	<0.76	0.97	<0.30	n/a	<0.37	<0.22 <0.27	<0.20	<0.35	<0.43	<0.43
	5/02/01	<0.25	<0.12	<0.16	<0.29	<0.22	<0.21	<0.24	<0.32	<0.2	<0.34	<0.39	<0.36	<1.0	<0.15	<0.23	<0.35	<0.18	<0.22	<0.29	<0.56	<0.25	<0.24 <0.26	<0.23	<0.68	<1300	<0.52
*MP-17	2/10/99	<2.7	35	4.5	41	33	<2.3	<5.4	n/a	42	400	n/a	29	1700	37	40	<3.6	75	13	1300	n/a	49	1000 250	390	23	<4.3	300
	5/02/01	<13	28	<8.0	<15	21 ^J	<11	<12	<16	22 ^J	380	<20	<18	3900	28	46	<18	59	<11	630	<28	<18	830 220	420	<34	<13	209 ^J
	12/19/03	<1.7	16	<3.1	11	9 ^J	<2.6	<3.2	<6.9	8.9	333	<2.0	10.5^J	478	13	14	<24	22	7.1	370	<4.1	15	387 111	493	8.3	<4.5	124
TMW-1	5/02/01	<1300	<600	<800	<1500	<1100	<1100	<1200	<1600	<1000	<1700	<2000	<1800	<5000	<750	<1200	<1800	<900	<1100	<1500	<2800	470k	<1200 <1300	<1200	<3400	<13	<2600
	12/19/03	<850	<800	<1550	<1100	<2150	<1300	<1600	<3450	<900	<500	<1000	<2200	<1250	<900	<1750	<12000	<950	<750	<1800	<2050	50.5k	<700 <600	<550	<1300	<2250	<1300
TMW-2	12/19/03	0.24 ^J	1.9	0.55 ^J	3.4	3.8	<0.26	<0.32	<0.69	<0.18	47	0.75	2.7	92	2.8	1.2	<2.4	5.6	0.31 ^J	37	<0.41	30	20 1.5	68	2.2	<0.45	0.24 ^J
TMW-3	5/02/01	<13	14 ^J	<8.0	<15	<11	<11	88	<16	<10	44 ^J	<14	<18	1400	<7.5	20^J	<18	<9.0	14 ^J	<15	<28	1400	92 21^J	58	<34	<13	<26
	12/19/03	<4.25	5.25 ^J	<7.75	<5.5	<10.75	<6.5	<8.0	<17.25	<4.5	152	5.5^J	51	15	6.25 ^J	230	<60.0	12.5 ^J	6.75 ^J	75	<10.25	12	164 43	539	<6.5	<11.25	24
PAL ES		0.5 5	140 700	---	---	---	---	80 400	0.6 6	---	85 850	0.5 5	0.7 7	7 70	---	20 100	0.5 5	---	200 1000	40 200	0.5 5	0.5 5	96 480	0.02 0.2	8 40	0.5 5	1000 10000

* = Temporary monitoring well installed by Engel & Associates, Inc.

PAL = preventive action limit

ES = enforcement standard

Italics & Outlined = exceeds ES

Bold & Outlined = exceeds PAL

J= Analysis detected between LOD and LOQ

October 18, 2006

Table 7
Groundwater Sample Analytical Results - Volatile Organic Compounds (VOC)
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In µg/l (micrograms per liter) • Only Contaminants With Detects Shown

Sample ID	Sample Date	Ben zene	Ethyl benz ene	t-butyl benzene	n-butyl benzene	sec-butyl benzene	Chloro benzene	Chloro ethane	Chloro form	p-Iso propyl toluene	1,1 DCA	1,2 DCA	1,1 DCE	cis 1,2 DCE	Iso propyl benzene	trans 1,2 DCE	Methy lene Chloride	n-propyl benzene	Tol uene	1,1,1 TCA	1,1,2 TCA	TCE	TMB	VC	Naph thal ene	P C E	Xyl enes
TMW-4	5/02/01	<0.25	<0.12	<.16	<0.29	<.022	<0.21	<0.24	<0.32	<0.2	<0.34	<0.39	<0.36	<1.0	<0.15	<0.23	<.35	<0.18	<0.22	<0.29	<0.56	0.92^J	<0.24 <0.26	1.7	<0.68	<0.25	<0.52
	12/19/03	<0.17	<0.16	<0.31	<0.22	<<0.43	<0.26	<0.32	<0.69	<0.18	0.89	0.22 ^J	<0.44	<0.25	<0.11	<0.35	<2.4	<0.19	<0.15	0.4 ^J	<0.41	15	<0.14 <0.12	0.33^J	<0.26	<0.45	<0.26
TMW-6	5/02/01	<1300	<600	<800	<1500	<1100	<1100	<1200	<1600	<1000	<1700	<2000	<1800	<5000	<750	<1200	<1800	<900	<1100	<1500	<2800	340k	<1200 <1300	<1200	<3400	<1300	<2600
	12/19/03	<850	<800	<1550	<1100	<2150	<1300	<1600	<3450	<900	<500	<1000	<2200	3,800^J	<550	<1750	<12000	<950	<750	<1800	<2050	121k	<700 <600	<550	<1300	<2250	<1300
TMW-7	5/02/01	<2500	<1200	<1600	<2900	<2200	<2100	<2400	<3200	<2000	<3400	<3900	<3600	11000^J	<1500	<2300	<3500	<1800	<2200	<2900	<5600	940k	<2400 <2600	<2300	<6800	3200^J	<5200
	12/19/03	<1700	<1600	<3100	<2200	<4300	<2600	<3200	<6900	<1800	<1000	<2000	<4400	44000	<1100	<3500	<24000	<1900	<1500	<3600	<4100	670k	<1400 <1200	<1100	<2600	<4500	<2600
TMW-8	5/02/01	<1300	<600	<800	<1500	<1100	<1100	<1200	<1600	<1000	<1700	<2000	<1800	24000	<750	<1200	<1800	<900	<1100	<1500	<2800	81k	<1200 <1300	<1200	<3400	<1300	<2600
TMW-9	5/02/01	<1300	<600	<800	<1500	<1100	<1100	<1200	<1600	<1000	<1700	<2000	<1800	5400^J	<750	<1200	<1800	<900	<1100	<1500	<2800	360k	<1200 <1300	<1200	<3400	<1300	<2600
	12/19/03	<17	<16	<31	<22	<43	<26	509	<69	<18	2550	366	<44	1920	<11	<35	<240	<19	<15	<36	<41	2470	185 54	<11	<26	<45	35 ^J
TMW-10	5/02/01	<250	<120	<160	<290	<220	<210	<240	<320	<200	750^J	<390	<360	3600	<150	<230	<350	<180	<220	<290	<560	2100	<240 <260	3100	<680	<250	<520
TMW-11	5/02/01	<1300	<600	<800	<1500	<1100	<1100	<1200	<1600	<1000	2900^J	<2000	<1800	52000	<750	<1200	<1800	<900	<1100	<1500	<2800	<1800	<1200 <1300	<1200	<3400	2000^J	<2600
	12/19/03	19300	<850	5400	45800	31600	<1300	14200	<3450	47700	50700	3000^J	6100^J	1.75MM	24700	24900	<12000	56000	16700	185k	7250	10k	933000 289000	8750	35200	<2250	275000
TMW-12	5/02/01	<0.25	<0.12	<0.16	<0.29	<0.22	<0.21	<0.24	<0.32	<0.2	<0.34	<0.39	<0.36	<1.0	<0.15	<0.23	<0.35	<0.18	<0.22	<0.29	<0.56	0.69^J	<0.24 <0.26	<0.23	<0.68	<0.25	<0.52
	12/19/03	<0.17	<0.16	<0.31	<0.22	<0.43	<0.26	<0.32	<0.69	<0.18	<0.1	<0.2	<0.44	<0.25	<0.11	<0.35	<2.4	<0.19	<0.15	<0.36	<0.41	9.4	<0.14 <0.12	<0.11	<0.26	<0.45	<0.26
MW-1	12/6/01	<0.25	<0.12	<0.16	<0.29	<0.22	<0.21	<0.24	<0.32	<0.2	0.82 ^J	<0.39	<0.36	<1.0	<0.15	<0.23	<0.35	<0.18	<0.22	<0.29	<0.56	<0.36	<0.24 <0.26	<0.23	<0.68	<0.25	<0.52
	6/12/02	<0.08	<0.08	<0.08	<0.11	<0.1	<0.05	<0.6	<0.1	<0.12	0.94	<0.12	<0.11	<0.11	<0.07	<0.11	<0.24	<0.15	<0.08	<0.14	<0.19	<0.13	<0.11 <0.08	<0.16	<0.1	<0.15	0.57 ^J
	6/07/06	<0.17	<0.2	<0.6	<1.1	<0.76	<0.56	<0.54	<0.61	<0.81	0.71	<0.72	<0.3	0.98 ^J	<0.99	<0.65	<0.61	<0.61	<0.59	<0.42	<0.36	<0.39	<0.16 <1.2	0.26^J	<2.2	<0.37	<1.1
PAL ES		0.5 5	140 700	---	---	---	---	80 400	0.6 6	---	85 850	0.5 5	0.7 7	7 70	---	20 100	0.5 5	---	200 1000	40 200	0.5 5	0.5 5	96 480	0.02 0.2	8 40	0.5 5	1000 10000

* = Temporary monitoring well installed by Engel & Associates, Inc. PAL = preventive action limit ES = enforcement standard Italics & Outlined = exceeds ES Bold & Outlined = exceeds PAL J= Analysis detected between LOD and LOQ
October 18, 2006

Table 7 Groundwater Sample Analytical Results - Volatile Organic Compounds (VOC) Exfoliate Properties, LLC ~ Oakfield, Wisconsin All Contaminants Shown In µg/l (micrograms per liter) • Only Contaminants With Detects Shown																											
Sample ID	Sample Date	Ben zene	Ethyl benz ene	t-butyl benzene	n-butyl benzene	sec-butyl benzene	Chloro benzene	Chloro ethane	Chloro form	p-Iso propyl toluene	1,1 DCA	1,2 DCA	1,1 DCE	cis 1,2 DCE	Iso propyl benzene	trans 1,2 DCE	Methy lene Chloride	n-propyl benzene	Tol uene	1,1,1 TCA	1,1,2 TCA	TCE	TMB	VC	Naph thal ene	P C E	Xyl enes
MW-2	12/6/01	<0.25	<0.12	<0.16	<0.29	<0.22	<0.21	<0.24	<0.32	<0.2	1.7	0.4 ^J	<0.36	<1.0	<0.15	<0.23	<0.35	<0.18	<0.22	<0.29	<0.56	1.9	<0.24	<0.23	<0.68	<0.25	<0.52
	6/12/02	<0.08	0.41	<0.08	<0.11	<0.1	<0.05	<0.6	<0.1	<0.12	1.7	<0.12	<0.11	0.6	<0.07	<0.11	<0.24	<0.15	<0.08	<0.14	<0.19	3	<0.11 <0.08	<0.16	<0.1	<0.15	3.89 ^J
	12/19/03	<0.17	1	<0.31	<0.22	<0.43	<0.26	<0.32	<0.69	<0.18	2.7	0.42 ^J	<0.44	20	<0.11	0.9 ^J	<2.4	<0.19	<0.15	<0.36	<0.41	340	1.5 0.51	0.51	<0.26	<0.45	9.3
	6/08/06	<0.17	<0.2	<0.6	<1.1	<0.76	<0.56	<0.54	<0.61	<0.81	1.17	<0.72	<0.3	0.60 ^J	<0.99	<0.65	<0.61	<0.61	<0.59	<0.42	<0.36	9.0	<0.16 <1.2	<0.11	<2.2	<0.37	<1.1
MW-3	12/6/01	<2.5	130	<1.6	<2.9	<2.2	<2.1	<2.4	<3.2	<2.0	<3.4	<3.9	<3.6	<10	2.8 ^J	<2.3	<3.5	2.4 ^J	<2.2	<2.9	<3.6	<3.6	52 25	<2.3	<6.8	<2.5	1,940
	6/12/02	<0.8	68	<0.8	<1.1	1.5 ^J	<0.5	<6.0	<1.0	<1.2	<1.5	<1.2	<1.1	<1.1	3	<1.1	<2.4	3.2 ^J	<0.8	<1.4	<1.9	<1.3	25 18	<1.6	<1.0	<1.5	396.2
	12/19/03	<1.7	32	<3.1	<2.2	<4.3	<2.6	<3.2	<6.9	<1.8	<1.0	<2.0	<4.4	12	2.1 ^J	<3.5	<24	2.2 ^J	<1.5	<3.6	<4.1	332	34 8.6	<1.1	<2.6	<4.5	296
	6/07/06	<1.7	31.6	<6	<11	<7.6	<5.6	<5.4	<6.1	<8.1	11.7	<7.2	<3	<5	<9.9	<6.5	<6.1	<6.1	<5.9	<4.2	<3.6	<3.9	20.8 <12	<1.1	<22	<3.7	220
MW-4	12/6/01	<0.25	<0.12	<0.16	<0.29	<0.22	<0.21	<0.24	<0.32	<0.2	<0.34	<0.39	<0.36	<1.0	<0.15	<0.23	<0.35	<0.18	<0.22	<0.29	<0.56	<0.36	<0.24 <0.26	<0.23	<0.68	<0.25	<0.52
	6/12/02	<0.08	<0.08	<0.08	<0.11	<0.1	<0.05	<0.6	<0.1	<0.12	<0.15	<0.12	<0.11	<0.11	<0.07	<0.11	<0.24	<0.15	<0.08	<0.14	<0.19	<0.13	<0.11 <0.08	<0.16	<0.1	<0.15	<0.21
	6/07/06	<0.17	<0.2	<0.6	<1.1	<0.76	<0.56	<0.54	<0.61	<0.81	1.17	<0.72	<0.3	<0.5	<0.99	<0.65	<0.61	<0.61	<0.59	<0.42	<0.36	<0.39	<0.16 <1.2	<0.11	<2.2	<0.37	<1.1
MW-5	12/6/01	<0.25	<0.12	<0.16	<0.29	<0.22	<0.21	<0.24	<0.32	<0.2	<0.34	<0.39	<0.36	<1.0	<0.15	<0.23	<0.35	<0.18	<0.22	<0.29	<0.56	<0.25	<0.24 <0.26	<0.23	<0.68	<0.25	<0.52
	6/12/02	<0.08	<0.08	<0.08	<0.11	<0.1	<0.05	<0.6	<0.1	<0.12	<0.15	<0.12	<0.11	<0.11	<0.07	<0.11	<0.24	<0.15	<0.08	<0.14	<0.19	<0.13	<0.11 <0.08	<0.16	<0.1	<0.15	<0.21
	6/07/06	<0.17	<0.2	<0.6	<1.1	<0.76	<0.56	<0.54	<0.61	<0.81	1.17	<0.72	<0.3	<0.5	<0.99	<0.65	<0.61	<0.61	<0.59	<0.42	<0.36	<0.39	<0.16 <1.2	<0.11	<2.2	<0.37	<1.1
MW-6	12/6/01	<0.25	70	1	4.5	2.5	<0.21	2.4	<0.32	4.6	0.73 ^J	<0.39	<0.36	<1.0	6.1	<0.23	<0.35	9.5	<0.22	<0.29	<0.56	<0.36	150 44	0.73^J	15	<0.25	238.9
	6/12/02	0.24 ^J	68	2.4	7.5	7.8	<0.05	1.7 ^J	<0.1	10	0.69	<0.12	<0.11	0.15 ^J	12	<0.11	0.35 ^J	25	<0.08	<0.14	<0.19	<0.13	250 76	<0.16	26	<0.15	266.7
	6/08/06	<0.85	42	<3	<5.5	<3.8	<2.8	<2.7	<3.05	4.8 ^J	<1.1	<3.6	<1.5	<2.5	7.8 ^J	<3.25	<3.05	13.7	<2.95	<2.1	<1.8	<1.95	152 44	<0.55	25.7^J	<1.85	193.7
PAL ES		0.5 5	140 700	--- ---	--- ---	--- ---	--- ---	80 400	0.6 6	--- ---	85 850	0.5 5	0.7 7	7 70	--- ---	20 100	0.5 5	--- ---	200 1000	40 200	0.5 5	0.5 5	96 480	0.02 0.2	8 40	0.5 5	1000 10000
* = Temporary monitoring well installed by Engel & Associates, Inc. PAL = preventive action limit ES = enforcement standard Italics & Outlined = exceeds ES Bold & Outlined = exceeds PAL J= Analysis detected between LOD and LOQ																											

October 18, 2006

Table 7
Groundwater Sample Analytical Results - Volatile Organic Compounds (VOC)
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In µg/l (micrograms per liter) • Only Contaminants With Detects Shown

Sample ID	Sample Date	Ben zene	Ethyl benz ene	t-butyl benzene	n-butyl benzene	sec-butyl benzene	Chloro benzene	Chloro ethane	Chloro form	p-Iso propyl toluene	1,1 DCA	1,2 DCA	1,1 DCE	cis 1,2 DCE	Iso propyl benzene	trans 1,2 DCE	Methy lene Chloride	n-propyl benzene	Tol uene	1,1,1 TCA	1,1,2 TCA	TCE	TMB	VC	Naph thal ene	P C E	Xyl enes
MW-7	12/4/01	<5.0	27	<3.2	13 ^J	8.8 ^J	<4.2	<4.8	<6.4	11 ^J	24	<7.8	<7.2	140	13	<4.6	<7.0	27	<4.4	48	<11	900	510 150	32	30^J	<5	250
	6/12/02	<1.6	19	2 ^J	3.2 ^J	10	<1.0	61	<2.0	8 ^J	180	20	28	5700	10	58	<4.8	18	11	12	<3.8	22k	230 64	360	13	<3	153
	12/19/03	<85	<80	<155	<110	<215	<130	<160	<345	<90	125^J	<100	<220	7990	<55	<175	<1200	<95	<75	<180	<205	53500	600 195	380	<130	<225	<130
	6/07/06	<85	<100	<300	<550	<380	<280	<270	<305	<405	125^J	<360	<150	3700	<495	<325	<305	<305	< 295	<210	<180	4300	490 <600	560	<1100	<185	<550
MW-8	12/6/01	<0.25	<0.12	<0.16	<0.29	<0.22	<0.21	<0.24	<0.32	<0.2	<0.34	<0.39	<0.36	<1.0	<0.15	<0.23	<0.35	<0.18	<0.22	<0.29	<0.56	10	<0.24 <0.26	<0.23	<0.68	<0.25	<0.52
	6/12/02	<0.08	<0.08	<0.08	<0.11	<0.1	<0.05	<0.6	<0.1	<0.12	0.19 ^J	<0.12	<0.11	<0.11	<0.07	<0.11	0.27 ^J	<0.15	<0.08	<0.14	<0.19	7	<0.11 <0.08	<0.16	<0.1	<0.15	<0.21
	12/19/03	<0.17	<0.16	<0.31	<0.22	<0.43	<0.26	<0.32	<0.69	<0.18	<0.1	<0.2	<0.44	0.28 ^J	<0.11	<0.35	<2.4	<0.19	<0.15	<0.36	<0.41	7.6	<0.14 <0.12	<0.11	<0.26	<0.45	<0.26
	6/07/06	<0.17	<0.2	<0.6	<1.1	<0.76	<0.56	<0.54	<0.61	<0.81	1.17	<0.72	<0.3	<0.5	<0.99	<0.65	<0.61	<0.61	<0.59	<0.42	<0.36	<0.39	<0.16 <1.2	<0.11	<2.2	<0.37	<1.1
MW-9	12/6/01	<250	<120	<160	<290	<220	<210	<240	<320	<200	<340	<390	<360	2300^J	<150	<230	<350	<180	<220	<290	<256	110k	<240 <260	<230	<680	<250	<520
	6/12/02	0.12 ^J	<0.08	<0.08	<0.11	<0.1	<0.05	5.7	<0.1	<0.12	17	7.1	0.41	110	<0.07	18	4.2	<0.15	0.4	0.16 ^J	<0.19	6200	<0.11 <0.08	3.2	<0.1	<0.15	<0.21
	12/19/03	<17	<16	<31	<22	<43	<26	<32	<69	<18	<10	<20	<44	118	<11	<35	<240	<19	<15	<36	<41	18100	<14 <12	<11	<26	<45	<26
	6/07/06	<17	<20	<60	<110	<76	<56	<54	<61	<81	117	<72	<30	1110	<99	<65	<61	<61	<59	<42	<36	17600	<16 <120	30^J	<220	<37	<110
MW-10	12/4/01	<25	<12	<16	<29	<22	<21	<24	<32	<20	330	<39	100^J	13000	<15	620	<35	<18	<22	<29	<56	11k	<24 <26	1300	<68	<25	<52
	6/12/02	<8.0	<8.0	<8.0	<11	<10	<5.0	<60	<10	<12	400	<12	37^J	13000	<7.0	610	<24	<15	16 ^J	<14	<19	10k	<11 <8.0	1200	<10	<15	<21
	12/19/03	<17	<16	<31	<22	<43	<26	<32	<69	<18	162	<20	<44	6440	<11	325	<240	<19	25 ^J	<36	<41	6480	<14 <12	572	<26	<45	<26
	6/07/06	<17	<20	<60	<110	<76	<56	<54	<61	<81	140	<72	59^J	9000	<99	620	<61	<61	<59	<42	<36	18700	<16 <120	610	<220	<37	<110
MW-11	6/07/06	<0.17	<0.2	<0.6	<1.1	<0.76	<0.56	<0.54	<0.61	<0.81	<0.22	<0.72	<0.3	<0.5	<0.99	<0.65	<0.61	<0.61	<0.59	<0.42	<0.36	<0.39	<0.16 <1.2	<0.11	<2.2	<0.37	<1.1
MW-12	6/07/06	<8.5	<10	<30	<55	<38	<28	<27	<30.5	<40.5	16 ^J	<36	<15	360	<49.5	<32.5	<30.5	<30.5	< 29.5	<21	<18	2260	18 ^J <60	<5.5	<110	<18.5	<55
MW-13	6/07/06	<17	<20	<60	<110	<76	<56	<54	<61	<81	0.42 ^J	<0.72	<0.3	9.6	<0.99	0.85 ^J	<0.61	<0.61	<0.59	<0.42	<0.36	<0.39	<0.16 <1.2	22.7	<2.2	<0.37	<1.1
PAL ES		0.5 5	140 700	---	---	---	---	80 400	0.6 6	---	85 850	0.5 5	0.7 7	7 70	---	20 100	0.5 5	---	200 1000	40 200	0.5 5	0.5 5	96 480	0.02 0.2	8 40	0.5 5	1000 10000

* = Temporary monitoring well installed by Engel & Associates, Inc.

PAL = preventive action limit

ES = enforcement standard

Italics & Outlined = exceeds ES

Bold & Outlined = exceeds PAL

J= Analysis detected between LOD and LOQ

October 18, 2006

Table 7
Groundwater Sample Analytical Results - Volatile Organic Compounds (VOC)
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In µg/l (micrograms per liter) • Only Contaminants With Detects Shown

Sample ID	Sample Date	Ben zene	Ethyl benz ene	t-butyl benzene	n-butyl benzene	sec-butyl benzene	Chloro benzene	Chloro ethane	Chloro form	p-Iso propyl toluene	1,1 DCA	1,2 DCA	1,1 DCE	cis 1,2 DCE	Iso propyl benzene	trans 1,2 DCE	Methy lene Chloride	n-propyl benzene	Tol uene	1,1,1 TCA	1,1,2 TCA	TCE	TMB	VC	Naph thal ene	P C E	Xyl enes
PZ-1	12/4/01	<0.25	<0.12	<.016	<0.29	<0.22	<0.21	<0.24	<0.32	<0.2	0.48 ^J	<0.39	<0.36	4.2	<0.15	<0.23	<0.35	<0.18	<0.22	<0.29	<0.56	21	1 0.45 ^J	<0.23	<0.68	<0.25	<0.52
	6/12/02	<0.08	0.21 ^J	<0.08	<0.11	0.11 ^J	<0.05	<0.6	<0.1	<.12	1.4	<0.12	<0.11	25	0.1 ^J	0.36 ^J	<0.24	0.17 ^J	<0.08	0.19 ^J	<0.19	240	2 0.71	0.64	<0.1	<0.15	1.94
	12/19/03	<0.85	<0.8	<1.55	<1.1	<2.15	<1.3	<1.6	<3.45	<0.9	<0.5	<1.0	<2.2	42	<0.55	<1.75	<12	<0.95	<0.75	<1.8	<2.05	276	<0.7 <0.6	<0.55	<1.3	<2.25	<1.3
	6/07/06	<0.85	<1	<3	<5.5	<3.8	<2.8	<2.7	<3.05	<4.05	<1.1	<3.6	<1.5	6.8 ^J	<495	<325	<305	<305	<295	<210	<180	112	<0.8 <6	<0.55	<1100	<185	<550
PZ-2	12/4/01	<2.5	<1.2	<1.6	<2.9	<2.2	<2.1	<2.4	<3.2	<2.0	<3.4	<3.9	<3.6	15^J	<1.5	<2.3	<3.5	<1.8	<2.2	<2.9	<5.6	290	<2.4 <2.6	<2.3	<6.8	<2.5	<5.2
	6/12/02	<0.08	<0.08	<0.08	<0.11	<0.1	<0.05	<0.6	0.23 ^J	<0.12	1.8	<0.12	<0.11	65	<0.07	3.4	<0.24	<0.15	<0.08	<0.14	<0.19	210	0.46 0.17 ^J	3.7	<0.1	<0.15	<0.21
	12/19/03	<0.85	<0.8	<1.55	<1.1	<2.15	<1.3	<1.6	<3.45	<0.9	3.2	<1.0	<2.2	126	<0.55	7.4	<12	<0.95	<0.75	<1.8	<2.05	263	<0.7 <0.6	5.1	<1.3	<2.25	<1.3
	6/07/06	<0.85	<1	<3	<5.5	<3.8	<2.8	<2.7	<3.05	<4.05	<1.1	<3.6	<1.5	12.5	<495	<325	<305	<305	<295	<210	<180	21.9	<0.8 <6	<0.55	<1100	<185	<550
OOO MW-1	6/07/06	<42.5	<50	<150	<275	<190	<140	<135	<152.5	<202.5	<55	<180	<75	1380	<247.5	<162.5	<152.5	<152.5	<147.5	<105	<90	<97.5	<40 <300	<27.5	<550	<92.5	<275
OOO MW-2	6/07/06	<4.25	<5	<15	<27.5	<19	<14	<13.5	<15.25	<20.25	116	<18	<7.5	5400	<24.75	350	<15.25	<15.25	<14.75	<10.5	<9	360	<4 <30	450	<55	<9.25	<27.5
INJ-1	6/08/06	<8.5	<10	<30	<55	<38	<28	27 ^J	<30.5	<40.5	30.5 ^J	<36	<15	920	<49.5	<32.5	<30.5	<30.5	<29.5	<21	<18	58^J	32 <60	44	<110	<18.5	<55
INJ-2	6/08/06	<8.5	<10	<30	<55	<38	<28	<27	<30.5	<40.5	32 ^J	<36	<15	1270	<49.5	<32.5	<30.5	<30.5	<29.5	34 ^J	<18	52^J	76 <60	210	<110	<18.5	34
INJ-3	6/07/06	<42.5	<50	<150	<275	<190	<140	630	<152.5	<202.5	410	<180	<75	13500	<247.5	<162.5	<152.5	<152.5	<147.5	<105	<90	22400	230 <300	1440	<550	<92.5	<275
INJ-4	6/08/06	<170	<200	<600	<1100	<760	<560	<540	<610	<810	440^J	<720	<300	23200	<990	<650	<610	<610	<590	<420	<360	89000	<1500 <1400	220^J	<2200	<370	<1100
INJ-5	6/08/06	<850	<1000	<3000	<5500	<3800	<2800	<2700	<3050	<4050	<1100	<3600	<1500	15400	<4950	<3250	<3050	<3050	<2950	<2100	<1800	188K	<800 <6000	<550	<11000	<1850	<5500
INJ-6	6/07/06	1.35^J	40	4.7 ^J	24.9	18.4	<2.8	148	<3.05	20	152	13.9	<1.5	340	28.9	13.6	<305	52	14.3	<210	<180	60	670 196	370	51	<185	129
INJ-7	6/07/06	<340	<400	<1200	<2200	<1520	<1120	<1080	<1220	<1620	<440	<1440	<600	41000	<1980	<1300	<1220	<1220	<1180	<840	<720	226K	<320 <2400	620^J	<4400	<740	<2200
INJ-8	6/08/06	<850	<1000	<3000	<5500	<3800	<2800	<2700	<3050	<4050	<1100	<600	<1500	4300^J	<4950	<3250	<3050	<3050	<2950	<2100	<1800	188K	<800 <6000	<550	<11000	<1850	<5500
INJ-9	6/08/06	<170	<200	<600	<1100	<760	<560	<540	<610	<810	<220	<720	<300	3600	<990	<650	<610	<610	<590	<420	<360	107K	<1500 <1400	<110	<2200	<370	<1100
PAL ES		0.5 5	140 700	---	---	---	---	80 400	0.6 6	---	85 850	0.5 5	0.7 7	7 70	---	20 100	0.5 5	---	200 1000	40 200	0.5 5	0.5 5	96 480	0.02 0.2	8 40	0.5 5	1000 10000

* = Temporary monitoring well installed by Engel & Associates, Inc. PAL = preventive action limit ES = enforcement standard Italics & Outlined = exceeds ES Bold & Outlined = exceeds PAL J= Analysis detected between LOD and LOQ

October 18, 2006

Table 7
Groundwater Sample Analytical Results - Volatile Organic Compounds (VOC)
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In µg/l (micrograms per liter) • Only Contaminants With Detects Shown

Sample ID	Sample Date	Ben zene	Ethyl benz ene	t-butyl benzene	n-butyl benzene	sec-butyl benzene	Chloro benzene	Chloro ethane	Chloro form	p-Iso propyl toluene	1,1 DCA	1,2 DCA	1,1 DCE	cis 1,2 DCE	Iso propyl benzene	trans 1,2 DCE	Methy lene Chloride	n-propyl benzene	Tol uene	1,1,1 TCA	1,1,2 TCA	TCE	TMB	VC	Naph thal ene	P C E	Xyl enes
INJ-10	6/08/06	<170	<200	<600	<1100	<760	<560	<540	<610	<810	<220	<720	<300	<i>1690</i>	<990	<650	<610	<610	<590	<420	<360	<i>53000</i>	<1500 <1400	<110	<2200	<370	<1100
INJ-11	6/08/06	<170	<200	<600	<1100	<760	<560	<540	<610	<810	<i>410^J</i>	<720	<300	<i>5900</i>	<990	<650	<610	<610	<590	<420	<360	<i>99000</i>	<i>350^J</i> <1200	<i>450</i>	<2200	<370	<1100
INJ-12	6/07/06	<34	<40	<120	<220	<152	<112	<108	<122	<162	<i>4800</i>	<i>154^J</i>	<i>98^J</i>	<i>82000</i>	<198	<i>620</i>	<122	<122	<i>162^J</i>	<i>340</i>	<72	<i>1840</i>	<i>570</i> <240	<i>2910</i>	<440	<74	116
INJ-13	6/08/06	<170	<200	<600	<1100	<760	<560	<540	<610	<810	<i>350^J</i>	<720	<300	<i>22400</i>	<990	<650	<610	<610	<590	<420	<360	<i>186K</i>	<i>370^J</i> <1200	<i>270^J</i>	<2200	<370	<1100
INJ-14	6/08/06	<1700	<2000	<6000	<11000	<7600	<5600	<5400	<6100	<8100	<2200	<7200	<3000	<i>21300</i>	<9900	<6500	<6100	<6100	<5900	<4200	<3600	<i>226K</i>	<15000 <14000	<1100	<22000	<3700	<11000
Art. Well	6/08/06	<0.17	<0.2	<0.6	<1.1	<0.76	<0.56	<0.54	<0.61	<0.81	1.17	<0.72	<0.3	0.93 ^J	<0.99	<0.65	<0.61	<0.61	<0.59	<0.42	<0.36	<i>2.41</i>	<0.16 <1.2	<0.11	<2.2	<0.37	<1.1
PAL ES		0.55	140700	---	---	---	---	80400	0.66	---	85850	0.55	0.77	770	---	20100	0.55	---	2001000	40200	0.55	0.55	96480	0.020.2	840	0.55	100010000

* = Temporary monitoring well installed by Engel & Associates, Inc. PAL = preventive action limit ES = enforcement standard Italics & Outlined = exceeds ES Bold & Outlined = exceeds PAL J= Analysis detected between LOD and LOQ

October 18, 2006

Table 8
Groundwater Sample Analytical Results - Gasoline & Diesel Range Organics (GRO & DRO),
Volatile Organic Compounds (VOC), and ~~Lead~~
Oakfield Oil Company
Oakfield, Wisconsin

All Contaminants Shown In µg/l • Only Contaminants With Detects Shown

Sample ID	Sample Date	GRO	DRO	Benzene	Chloro ethane	1,1 DCA	1,2 DCA	1,1 DCE	cis 1,2 DCE	trans 1,2 DCE	Toluene	TCE	TMB	MTBE	Vinyl Chloride	Naphthalene	Xylenes
OOC MW-1	03/19/97 (1)	440	NA	<0.31	11	35	10	<0.73	1600	14	<0.39	<0.49	<0.32 <0.33	<0.14	460	<0.35	<1.1
	05/02/97 (1)	91	140	<0.13	NA	NA	NA	NA	NA	NA	NA	NA	<0.22 <0.29	1.6	NA	NA	<0.23
	06/12/02	NA	NA	<4.0	<30	46	<6.0	<5.5	1500	25	<4.0	<6.5	8 ^J		59	<5.0	<11
	12/19/03	NA	NA	<4.0	<30	208	12.5^J	44	8500	582	<3.75	443	<3.5 <3.0		852	<6.5	<6.5
OOC MW-2	03/19/97 (1)	2800	NA	0.63	21	210	23	43	9100	300	0.54	5.0	<0.32 <0.33	<0.14	1400	<0.35	<1.1
	05/02/97 (1)	1800	1100	2.3	NA	NA	NA	NA	NA	NA	0.32	NA	<0.22 <0.29	<0.16	NA	NA	0.55
	06/12/02	NA	NA	<4.0	<30	92	<6.0	<5.5	3000	190	<4.0	140	<5.5 <4.0		490	<5.0	<11
	12/19/03	NA	NA	<4.25	<8.0	108	21	<11	4120	133	<3.75	30	<3.5 <3.0		498	<6.5	<6.5
OOC MW-3	03/19/97 (1)	550	NA	<0.31	4.7	40	5.6	4.6	2000	57	0.42	<0.49	<0.32 <0.33	<0.14	540	0.37	<1.1
	05/02/97 (1)	710	760	0.92	NA	NA	NA	NA	NA	NA	NA	NA	<0.22 <0.29	0.88	NA	NA	0.36
Preventive Action Limit Enforcement Standard				0.5 5	80 400	85 850	0.5 5	0.7 7	7 70	20 100	200 1000	0.5 5	96 480	12 60	0.02 0.2	8 40	1000 10000

µg/l = micrograms per liter

bold and outlined = exceeds PAL

bold, italics and outlined = exceeds ES

NA = Not Analyzed

J = Detected between LOD & LOQ

October 18, 2006

1) Data for monitoring wells located on north side of Church Street, at the north end of First Street, at the Oakfield Oil Co., Inc. service station, Stiles Environmental Inc., May 1997

Table 9
Groundwater Sample Analytical Results - PolyAromatic Hydrocarbons (PAH)
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In µg/l (micrograms per liter) • Only Contaminants With Detects Shown

Sample ID	Sample Date	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)-fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenzo(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	1-Methylnaphthalene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene
MW-2	06/08/06	<0.016	<0.012	<0.013	0.026 ^J	0.022^J	0.031	0.024 ^J	<0.009	0.020^J	<0.009	0.031 ^J	<0.015	0.018 ^J	<0.018	<0.021	<0.028	0.021 ^J	0.038
MW-3	06/07/06	0.042 ^J	0.016 ^J	<0.013	0.015 ^J	<0.008	<0.009	<0.01	<0.009	<0.011	<0.009	<0.011	0.063	<0.015	0.35	<0.021	0.24	0.020 ^J	0.044
MW-6	06/08/06	2.9	1.3 ^J	4.1	4.7	0.94^J	2.3	<0.5	<0.45	24	<0.45	1.4 ^J	12	<0.75	27	8.8	70	58	7.1
MW-7	06/07/06	0.044 ^J	0.023 ^J	0.023 ^J	<0.012	<0.008	<0.009	<0.01	<0.009	0.027^J	<0.009	0.020 ^J	0.26	<0.015	1.6	2.1	24	0.38	0.027 ^J
MW-9	06/07/06	<0.016	<0.012	<0.013	<0.012	<0.008	<0.009	<0.01	<0.009	<0.011	<0.009	<0.011	<0.015	<0.015	<0.018	<0.021	<0.028	<0.011	<0.01
PZ-1	06/08/06	<0.016	<0.012	<0.013	<0.012	<0.008	<0.009	<0.01	<0.009	<0.011	<0.009	<0.011	<0.015	<0.015	<0.018	<0.021	<0.028	<0.011	<0.01
INJ-1	06/08/06	<0.016	<0.012	<0.013	<0.012	<0.008	0.014 ^J	<0.01	<0.009	0.062	<0.009	<0.015	<0.015	<0.015	0.024 ^J	<0.021	<0.028	<0.011	0.035
INJ-2	06/08/06	0.018 ^J	<0.012	0.014 ^J	<0.012	<0.008	<0.009	<0.01	<0.009	<0.011	<0.009	<0.015	0.039 ^J	<0.015	0.10	0.036 ^J	1.6	0.024 ^J	0.012 ^J
INJ-3	06/07/06	0.15	0.075	0.15	0.074	0.018 ^J	0.11	0.012 ^J	0.010 ^J	0.59	<0.009	0.064	0.62	<0.015	2.1	1.9	6.8	2.1	0.48
INJ-4	06/08/06	<0.016	<0.012	<0.013	0.015 ^J	<0.008	<0.009	<0.01	<0.009	0.017 ^J	<0.009	<0.011	<0.015	<0.015	<0.018	<0.021	0.035 ^J	<0.011	0.015 ^J
INJ-5	06/08/06	0.15	0.090	0.21	0.26	0.036	0.24	0.013 ^J	0.076	0.84	<0.009	0.39	0.65	<0.015	2.0	2.8	7.7	2.6	0.69
INJ-6	06/07/06	0.20	0.087	0.19	0.13	0.033	0.15	0.011 ^J	0.027 ^J	0.62	<0.009	0.068	0.82	0.018 ^J	3.1	4.4	35	2.5	0.49
INJ-7	06/07/06	0.038 ^J	0.017 ^J	0.015 ^J	<0.012	<0.008	0.011 ^J	<0.01	<0.0019	0.072	<0.009	0.035	0.15	<0.015	0.78	1.0	6.3	0.45	0.048
INJ-8	06/08/06	0.28	0.16 ^J	0.68	0.36	0.088^J	0.35	0.076 ^J	<0.045	1.8	<0.045	0.13 ^J	1.2	0.077 ^J	2.8	2.6	11	3.5	1.2
INJ-9	06/08/06	<0.016	0.078	<0.013	0.012 ^J	<0.008	<0.009	<0.01	<0.0019	<0.011	<0.009	<0.011	0.019 ^J	<0.015	0.17	0.14	2.9	0.022 ^J	<0.01
INJ-10	06/08/06	<0.016	<0.012	<0.013	0.012 ^J	<0.008	<0.009	<0.01	<0.0019	0.018 ^J	<0.009	0.017 ^J	0.028 ^J	<0.015	0.078	0.055 ^J	0.44	0.028 ^J	0.015 ^J
PAL				600		0.02	0.02			0.02		80	80				8		50
ES		---	---	3,000	---	0.2	0.2	---	---	0.2	---	400	400	---	---	---	40	---	250

^J = Analyte detected between LOD and LOQ

Bold = Exceeds PAL

Bold and Italics = Exceeds ES

--- = Not Established

October 18, 2006

Table 9 Groundwater Sample Analytical Results - PolyAromatic Hydrocarbons (PAH) Exfoliate Properties, LLC ~ Oakfield, Wisconsin All Contaminants Shown In µg/l (micrograms per liter) • Only Contaminants With Detects Shown																			
Sample ID	Sample Date	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)-fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenzo(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	1-Methylnaphthalene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene
INJ-11	06/08/06	0.028 ^J	<0.012	<0.013	<0.012	<0.008	<0.009	<0.01	<0.0019	<0.011	<0.009	0.011 ^J	0.10	<0.015	0.86	0.58	16	0.050	0.017 ^J
INJ-12	06/07/06	0.25	0.11	0.39	0.17	0.023^J	0.20	0.012 ^J	0.038	0.87	<0.009	0.11	0.93	<0.015	3.1	3.0	18	3.0	0.65
INJ-13	06/08/06	0.085	0.038 ^J	0.10	0.029 ^J	<0.008	0.043	<0.01	<0.009	0.22	<0.009	0.16	0.42	<0.015	1.8	2.5	16	1.0	0.21
INJ-14	06/08/06	0.027 ^J	0.016 ^J	0.016 ^J	0.014 ^J	<0.008	0.014 ^J	<0.01	<0.009	0.064	<0.009	0.047	0.12	<0.015	0.55	0.64	3.9	0.37	0.053
PAL				600		0.02	0.02			0.02		80	80				8		50
ES		---	---	3,000	---	0.2	0.2	---	---	0.2	---	400	400	---	---	---	40	---	250
^J = Analyte detected between LOD and LOQ Bold = Exceeds PAL Bold and Italics = Exceeds ES --- = Not Established																			
October 18, 2006																			

Table 10
Groundwater Sample Analytical Results - Arsenic, Cadmium, Chromium, Lead
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown In µg/l (micrograms per liter)

Sample ID	Sample Date	Arsenic	Cadmium	Chromium	Lead
MW-2	06/08/06	<0.6	0.94	<0.5	3.8 ^J
MW-3	06/07/06	1.5 ^J	<0.3	<0.5	3.4 ^J
MW-6	06/08/06	2.1	<0.3	<0.5	2.5 ^J
MW-7	06/07/06	3.8	<0.3	<0.5	2.5 ^J
MW-9	06/07/06	<0.6	<0.3	<0.5	1.6 ^J
PZ-1	06/07/06	<0.6	13	<0.5	<1.3
INJ-1	06/08/06	<0.6	<0.3	<0.5	2.8 ^J
INJ-2	06/08/06	<0.6	<0.3	<0.5	2.3 ^J
INJ-3	06/07/06	<0.6	<0.3	<0.5	2.4 ^J
INJ-4	06/08/06	1.1 ^J	<0.3	<0.5	2.3 ^J
INJ-5	06/08/06	0.7 ^J	<0.3	<0.5	2.3 ^J
INJ-6	06/07/06	8.0	<0.3	<0.5	3.8 ^J
INJ-7	06/07/06	4.4	<0.3	<0.5	2.3 ^J
INJ-8	06/08/06	1.7 ^J	<0.3	<0.5	2.4 ^J
INJ-9	06/08/06	0.9 ^J	<0.3	<0.5	1.6 ^J
INJ-10	06/08/06	0.7 ^J	<0.3	<0.5	2.3 ^J
INJ-11	06/08/06	9.5	<0.3	<0.5	2.8 ^J
INJ-12	06/07/06	3.8	<0.3	<0.5	3.2 ^J
INJ-13	06/08/06	4.1	<0.3	<0.5	2.2 ^J
INJ-14	06/08/06	1.4 ^J	<0.3	<0.5	2.9 ^J
Preventative Action Limit		5	0.5	10	1.5
Enforcement Standard		50	5	100	15

J = Analyte detected between LOD and LOQ

Outlined & Bolded = concentration above PAL

Italics and Outlined = concentration above ES

October 18, 2006

Table 11
Groundwater Analytical Results Table: PCB
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown in µg/l (micrograms per liter)

Sample ID	Sample Date	Aroclor 1016	Aroclor 1221	Aroclor 1232	Aroclor 1242	Aroclor 1248	Aroclor 1254	Aroclor 1260
TMW-11	05/03/01	<47.5	<47.5	<47.5	<47.5	<47.5	1,700	<47.5
MW-2	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
MW-3	06/07/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
MW-6	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	4.1	<0.16
MW-7	06/07/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
MW-9	06/07/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
PZ-1	06/07/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
INJ-1	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
INJ-2	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
INJ-3	06/07/06	<0.077	<0.17	<0.18	<0.099	<0.039	1.1	<0.16
INJ-4	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
INJ-5	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	0.83	<0.16
INJ-6	06/07/06	<0.077	<0.17	<0.18	<0.099	<0.039	2.4	<0.16
Preventive Action Limit (1)							0.003	
Enforcement Standard (1)							0.03	

(1) Total PCB

Bold = PAL Exceedance

Bold & Italics = ES Exceedance

October 18, 2006

Table 11
Groundwater Analytical Results Table: PCB
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
All Contaminants Shown in µg/l (micrograms per liter)

Sample ID	Sample Date	Aroclor 1016	Aroclor 1221	Aroclor 1232	Aroclor 1242	Aroclor 1248	Aroclor 1254	Aroclor 1260
INJ-7	06/07/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
INJ-8	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	<i>1.2</i>	<0.16
INJ-9	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
INJ-10	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
INJ-11	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
INJ-12	06/07/06	<0.077	<0.17	<0.18	<0.099	<0.039	<i>86</i>	<0.16
INJ-13	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	<i>1.2</i>	<0.16
INJ-14	06/08/06	<0.077	<0.17	<0.18	<0.099	<0.039	<0.12	<0.16
Preventive Action Limit (1) Enforcement Standard (1)							0.003 0.03	

(1) Total PCB

Bold = PAL Exceedance

Bold & Italics = ES Exceedance

October 18, 2006

Table 12
Groundwater Sample Analytical Results - Semi Volatile Organic Compounds (SVOC)
Exfoliate Properties, LLC
Oakfield, Wisconsin
All Contaminants Shown In µg/l • Only Contaminants With Detects Shown

Sample ID	Sample Date	Anthracene	Chrysene	Diethyl phthalate	Di-n-octyl phthalate	Fluoranthene	Fluorene	2-MN	Naphthalene	Phenanthrene
MP-8	05/02/01	<0.33	<0.3	0.97 ^J	<1	<0.28	0.37 ^J	1.9	25	0.74 ^J
MP-9	05/02/01	<0.33	<0.3	<0.31	<1	<0.28	<0.33	<0.5	<0.29	<0.35
TMW-11	05/02/01	89 ^J	360	<77.5	530 ^J	170	260^J	1100	2600	1400
PAL		600	0.02	---	---	80	80	---	8	---
ES		3000	0.2	---	---	400	400	---	400	---

2-MN = 2-Methyl naphthalene
 Bold = PAL Exceedance

PAL = Preventive Action Limit
 Italics = ES Exceedance

ES = Enforcement Standard

October 18, 2006

Table 13
Groundwater Laboratory RNA Analyses
Exfoliate Properties LLC
Oakfield, Wisconsin
All results shown in mg/l

Location	Date	Alkalinity	Chloride	Sulfate	Iron	Manganese	Nitrate + Nitrite
MW-1	12/06/01	428	110	39	0.34	0.25	0.42
MW-2	12/06/01	460	100	62	<0.139	0.33	0.19
MW-3	12/06/01	489	55	0.19	10	0.24	<0.02
MW-4	12/06/01	436	110	77	0.91	0.083	<0.02
MW-5	12/06/01	300	22	25	<0.139	0.019	2.6
MW-6	12/06/01	326	3	0.88	10	0.43	0.32
MW-7	12/04/01	321	64	0.043 ^J	12	0.12	<0.02
MW-8	12/06/01	341	67	63	2.8	0.18	<0.02
MW-9	12/06/01	368	46	39	<0.139	0.11	1.2
MW-10	12/04/01	476	77	19	2.4	0.23	<0.02
PZ-1	12/04/01	287	37	160	0.39 ^J	0.31	<0.02
PZ-2	12/04/01	245	32	110	<0.139	<0.017	<0.02

mg/l = milligrams per liter ND = Not Detected ^J = Detected between LOD & LOQ

October 18, 2006

Table 14
Groundwater Quality Field Measurements
Exfoliate Properties, LLC
Oakfield, Wisconsin

Location	Date	Temp (C°)	DO%	DO	SpC	pH	ORP
MW-1	02/27/02	10.09	9.6	1.05	1188	6.89	216
MW-2	02/27/02	10.27	4.8	0.52	1076	6.72	241
MW-3	02/27/02	9.82	4.8	0.52	1024	6.44	166
MW-4	02/27/02	12.53	5.5	0.56	1093	6.96	168
MW-5	02/27/02	10.88	62.5	6.76	873	7.09	304
MW-6	02/27/02	NA	NA	NA	NA	NA	NA
MW-7	02/27/02	9.52	7.4	0.80	805	6.80	139
MW-8	02/27/02	11.13	6.0	0.63	958	7.07	162
MW-9	02/27/02	8.48	55.0	6.30	641	7.00	210
MW-10	02/27/02	9.34	23.8	2.66	1094	6.89	188
PZ-1	02/27/02	11.60	3.8	0.40	1005	7.33	114
PZ-2	02/27/02	10.91	21.4	2.25	708	7.37	167

Temp = Temperature DO = Dissolved Oxygen SpC = Specific Conductance

ORP = Oxidation Reduction Potential NA = Not Analyzed

October 18, 2006

Table 15
Groundwater Elevation and Well Elevation Measurements
TEMCO Monitoring & Injection Wells
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
(Recorded in Feet)

Well ID	Date	Top of Casing Elevation	Depth to Water from Top of Casing	Groundwater Elevation
MW-1	11/28/01	891.58	7.19	884.39
	02/27/02		6.22	885.36
	06/12/02		5.98	885.60
	12/22/03		6.67	884.91
	06/07/06		6.13	885.45
MW-2	11/28/01	892.35	7.07	885.28
	02/27/02		6.00	886.35
	06/12/02		5.88	886.47
	12/22/03		6.60	885.75
	06/07/06		6.14	886.21
MW-3	11/28/01	892.86	5.60	887.26
	02/27/02		4.87	887.99
	06/12/02		4.64	888.22
	12/22/03		5.14	887.72
	06/07/06		4.42	888.44
MW-4	11/28/01	893.35	7.95	885.40
	02/27/02		6.99	886.36
	06/12/02		6.88	886.47
	12/22/03		7.31	886.04
	06/07/06		6.95	886.40
October 18, 2006				

Table 15
Groundwater Elevation and Well Elevation Measurements
TEMCO Monitoring & Injection Wells
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
(Recorded in Feet)

Well ID	Date	Top of Casing Elevation	Depth to Water from Top of Casing	Groundwater Elevation
MW-5	11/28/01	893.16	7.57	885.59
	02/27/02		6.51	886.65
	06/12/02		6.31	886.85
	12/22/03		6.89	886.27
	06/07/06		6.42	886.74
MW-6	11/28/01	893.19	5.64	887.55
	02/27/02		7.26	885.93
	06/12/02		5.71	887.48
	06/07/06			
MW-7	11/28/01	892.21	7.59	884.62
	02/27/02		6.69	885.52
	06/12/02		6.63	885.58
	12/22/03		7.18	885.03
	06/07/06		6.70	885.51
MW-8	11/28/01	891.91	7.69	884.22
	02/27/02		6.17	885.74
	06/12/02		5.97	885.94
	12/22/03		6.55	885.36
	06/07/06		6.15	885.76

October 18, 2006

Table 15
Groundwater Elevation and Well Elevation Measurements
TEMCO Monitoring & Injection Wells
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
(Recorded in Feet)

Well ID	Date	Top of Casing Elevation	Depth to Water from Top of Casing	Groundwater Elevation
MW-9	11/28/01	892.22	8.16	884.06
	02/27/02		6.60	885.62
	06/12/02		6.51	885.71
	12/22/03		7.08	885.14
	06/07/06		6.69	885.53
MW-10	11/28/01	892.07	8.73	883.34
	02/27/02		7.92	884.15
	06/12/02		7.57	884.50
	12/22/03		8.17	883.90
	06/07/06		7.70	884.37
MW-11	06/07/06		6.75	
MW-12	06/07/06		8.83	
MW-13	06/07/06		8.41	
PZ-1	11/28/01	891.39	Above TOC	
	02/27/02		22.35	869.04
	06/12/02		4.82	886.57
	12/22/03		5.53	885.86
	06/07/06		4.39	887.00

October 18, 2006

Table 15
Groundwater Elevation and Well Elevation Measurements
TEMCO Monitoring & Injection Wells
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
(Recorded in Feet)

Well ID	Date	Top of Casing Elevation	Depth to Water from Top of Casing	Groundwater Elevation
PZ-2	11/28/01	892.05	Above TOC	
	02/27/02		24.62	867.43
	06/12/02		18.05	874.00
	12/22/03		10.30	881.75
	06/07/06		8.76	883.29
INJ-2	06/07/06		7.92	
INJ-7	06/07/06		7.82	
INJ-13	06/07/06		6.30	
INJ-14	06/07/06		6.80	

October 18, 2006

Table 16
Groundwater Elevation and Well Elevation Measurements
TEMCO Temporary Monitoring Wells
Exfoliate Properties, LLC
Oakfield, Wisconsin
(Recorded in Feet)

Well ID	Date	Top of Casing Elevation	Depth to Water from Top of Casing	Groundwater Elevation
TMW-1	05/02/01	n/a	7.99	
TMW-2	05/02/01	n/a	8.70	
TMW-3	05/02/01	n/a	7.82	
TMW-4	05/02/01	n/a	9.03	
TMW-6	05/02/01	n/a	8.20	
TMW-7	05/02/01	n/a	7.66	
TMW-8	05/02/01	n/a	7.18	
TMW-9	05/02/01	n/a	7.75	
TMW-10	05/02/01	n/a	8.76	
TMW-11	05/02/01	n/a	11.22	
TMW-12	05/02/01	n/a	8.92	
October 18, 2006				

Table 17
Groundwater Elevation and Well Elevation Measurements
TEMCO Monitoring Wells
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
(Recorded in Feet)

Well ID	Date	Top of Casing Elevation	Depth to Water from Top of Casing	Groundwater Elevation
MW-1	11/28/01	891.58	7.19	884.39
	02/27/02		6.22	885.36
	06/12/02		5.98	885.60
	12/22/03		6.67	884.91
	06/07/06		6.13	885.45
MW-2	11/28/01	892.35	7.07	885.28
	02/27/02		6.00	886.35
	06/12/02		5.88	886.47
	12/22/03		6.60	885.75
	06/07/06		6.14	886.21
MW-3	11/28/01	892.86	5.60	887.26
	02/27/02		4.87	887.99
	06/12/02		4.64	888.22
	12/22/03		5.14	887.72
	06/07/06		4.42	888.44
MW-4	11/28/01	893.35	7.95	885.40
	02/27/02		6.99	886.36
	06/12/02		6.88	886.47
	12/22/03		7.31	886.04
	06/07/06		6.95	886.40
October 18, 2006				

Table 17
Groundwater Elevation and Well Elevation Measurements
TEMCO Monitoring Wells
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
(Recorded in Feet)

Well ID	Date	Top of Casing Elevation	Depth to Water from Top of Casing	Groundwater Elevation
MW-5	11/28/01	893.16	7.57	885.59
	02/27/02		6.51	886.65
	06/12/02		6.31	886.85
	12/22/03		6.89	886.27
	06/07/06		6.42	886.74
MW-6	11/28/01	893.19	5.64	887.55
	02/27/02		7.26	885.93
	06/12/02		5.71	887.48
	06/07/06			
MW-7	11/28/01	892.21	7.59	884.62
	02/27/02		6.69	885.52
	06/12/02		6.63	885.58
	12/22/03		7.18	885.03
	06/07/06		6.70	885.51
MW-8	11/28/01	891.91	7.69	884.22
	02/27/02		6.17	885.74
	06/12/02		5.97	885.94
	12/22/03		6.55	885.36
	06/07/06		6.15	885.76

October 18, 2006

Table 17
Groundwater Elevation and Well Elevation Measurements
TEMCO Monitoring Wells
Exfoliate Properties, LLC ~ Oakfield, Wisconsin
(Recorded in Feet)

Well ID	Date	Top of Casing Elevation	Depth to Water from Top of Casing	Groundwater Elevation
MW-9	11/28/01	892.22	8.16	884.06
	02/27/02		6.60	885.62
	06/12/02		6.51	885.71
	12/22/03		7.08	885.14
	06/07/06		6.69	885.53
MW-10	11/28/01	892.07	8.73	883.34
	02/27/02		7.92	884.15
	06/12/02		7.57	884.50
	12/22/03		8.17	883.90
	06/07/06		7.70	884.37
MW-11	06/07/06		6.75	
MW-12	06/07/06		8.83	
MW-13	06/07/06		8.41	
PZ-1	11/28/01	891.39	Above TOC (1)	
	02/27/02		22.35	869.04
	06/12/02		4.82	886.57
	12/22/03		5.53	885.86
	06/07/06		4.39	887.00
PZ-2	11/28/01	892.05	Above TOC (1)	
	02/27/02		24.62	867.43
	06/12/02		18.05	874.00
	12/22/03		10.30	881.75
	06/07/06		8.76	883.29

October 18, 2006

Table 18
Groundwater Elevation and Well Elevation Measurements
TEMCO Temporary Monitoring Wells
Exfoliate Properties, LLC
Oakfield, Wisconsin
(Recorded in Feet)

Well ID	Date	Top of Casing Elevation	Depth to Water from Top of Casing	Groundwater Elevation
TMW-1	05/02/01	n/a	7.99	
TMW-2	05/02/01	n/a	8.70	
TMW-3	05/02/01	n/a	7.82	
TMW-4	05/02/01	n/a	9.03	
TMW-6	05/02/01	n/a	8.20	
TMW-7	05/02/01	n/a	7.66	
TMW-8	05/02/01	n/a	7.18	
TMW-9	05/02/01	n/a	7.75	
TMW-10	05/02/01	n/a	8.76	
TMW-11	05/02/01	n/a	11.22	
TMW-12	05/02/01	n/a	8.92	
October 18, 2006				

Table 19 17
Groundwater Elevation and Well Elevation Measurements
Oakfield Oil Company, Inc. ~ Oakfield, Wisconsin
(Recorded in Feet)

Well ID	Date	Top of Casing Elevation (2)	Depth to Water from Top of Casing	Groundwater Elevation	Top of Casing Elevation (3)	Groundwater Elevation
OMW-1	03/19/97 (1)	97.28	11.53	85.75	892.61	881.08
	05/02/97 (1)		11.05	86.23		881.56
	06/12/02		9.14	88.14		883.47
	12/22/03		10.38	86.90		882.23
	06/07/06		8.99	88.29		883.62
OMW-2	03/19/97 (1)	97.05	11.02	86.03	892.32	881.30
	05/02/97 (1)		10.43	86.62		881.89
	06/12/02		9.15	87.90		883.17
	12/22/03		11.51	85.54		880.81
	06/07/06		9.23	87.82		883.09
OMW-3	03/19/97 (1)	96.89	10.77	86.12	(4)	
	05/02/97 (1)		10.21	86.68		

- 1) Data for monitoring wells located on north side of Church Street, at the north end of First Street, at the Oakfield Oil Co., Inc. service station, Stiles Environmental, Inc., May 1997
- 2) Referenced to site datum = 100 feet
- 3) From survey completed January 18, 2002 referenced to permanent U.S.G.S. Benchmarks
- 4) Well has been paved over or abandoned since 1997

October 18, 2006

Easterly, Jennifer S - DNR

From: Tom Mueller [tjmuellerjr@temco-llc.com]
Sent: Wednesday, December 06, 2006 1:38 PM
To: Easterly, Jennifer S - DNR
Cc: Mueller, Randy - Exfoliate; McKnight, Kevin - DNR
Subject: Exfoliate Properties LLC - Free Product Removal - Tables 18 & 19
Attachments: Exfoliate #2 Free Product Removal Table.pdf; Exfoliate #1 Free Product Removal Table.pdf

Jennie:

Per your conversation with Jeff Hosler, attached please find tables 18 & 19 - Free Product Removal - for the Exfoliate Properties LLC project in Oakfield.

Thank you,

-Tom, Jr.

Thomas J. Mueller, Jr.
The Environmental Management Company LLC
tjmuellerjr@temco-llc.com
(262) 675-6000
(262) 675-6170 fax

Table 18
Contaminant Source Area ~ Groundwater/Free Product Removal
TEMCO Extraction/Injection Wells
Exfoliate Properties, LLC
Oakfield, Wisconsin

WELL #	WELL DEPTH (feet)	GALLONS REMOVED
INJ-1	19.92	9.47
INJ-2	19.83	30.98
INJ-3	22.50	11.64
INJ-5	19.50	(3)
INJ-8	18.00	(3)
INJ-12	16.00	12.62
INJ-13	16.58	77.89
INJ-14	19.42	45.55

Notes:

1. All wells were bailed from the bottom of the well during the period June-July 2005
2. No DNAPL free product was recovered; approximately 5 gallons LNAPL (oil) were recovered
- (3) Gallons removed included with total for INJ-1

Table 19
Contaminant Source Area Free Product Removal
TEMCO Extraction/Injection Wells
Exfoliate Properties, LLC
Oakfield, Wisconsin
Quantity of Free Product Removed (gallons) (1)

DATE	INJECTION WELL #					
	INJ-3	INJ-6	INJ-7	INJ-12	INJ-13	INJ-14
April 18, 2006	0.78	0.66	0.00	0.72	.008	.008
April 21, 2006	2.06	0.062	0.00	3.50	---	---
April 27, 2006	1.55	0.047	0.00	2.09	---	---
May 3, 2006	0.094	0.016	---	1.00	---	---
May 16, 2006	0.50	0.031	---	2.00	---	---
May 26, 2006	0.50	0.031	---	1.50	---	---
June 2, 2006	0.062	0.019	---	1.00	---	---
June 5, 2006	0.023	0.016	---	1.00	---	---
June 21, 2006	0.023	0.016	---	1.00	---	---
June 23, 2006	0.047	0.016	---	1.00	---	---
June 27, 2006	0.047	0.008	---	0.50	---	---
July 10, 2006	0.094	0.008	---	0.50	---	---
July 17, 2006	0.039	0.00	---	0.75	---	---
August 2, 2006	0.062	0.00	---	0.50	---	---
August 9, 2006	0.031	0.00	---	0.14	---	---
August 17, 2006	0.00	---	---	0.00	---	---

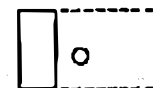
(1) Very little water was removed during bailing ; bailing stopped each time water was hit

EXFOLIATE PROPERTIES, LLC
1-17-06

PIT IN WELD SHOP.
APPROX 4.5' DEEP, THERE'S A SHORT
PASSAGE WAY TO ARTESIAN WELL.
VARIOUS WATER PIPES IN PIT.
POSSIBLE DRAINAGE FROM ROOF
3 FT DEEP WATER TANK WEST OF PIT.
WOOD FRAME IS CHARRED.



ARTESIAN WELL PIT
THERE'S A SOLID WALL
ON EAST SIDE WITH A
LARGE [DRAIN] PIPE.
CANNOT SEE TO [TANK]
IN OLD DEGREASING ROOM

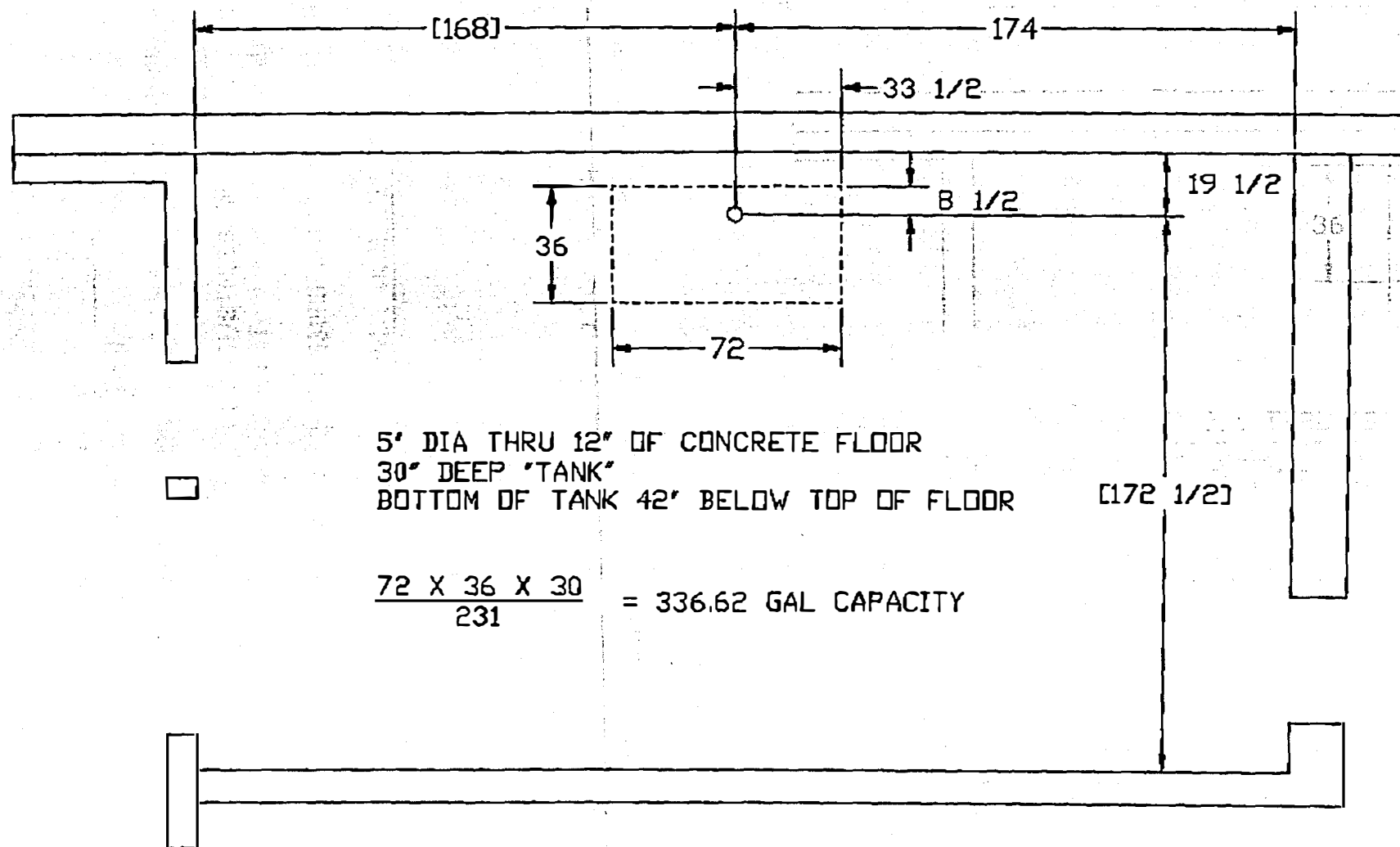


EXFOLIATE PROPERTIES, LLC
PREVIOUS ROMORT DEGREASING ROOM
1-13-06

ALL DIMENSIONS ARE APPROXIMATE

EXFOLIATE PROPERTIES, LLC
PREVIOUS ROMORT DEGREASING ROOM
1-13-06

NORTH



BADGER WELL DRILLING, INC.

N7900 Locust Lane • Mt. Calvary, WI 53057

Toll Free (800) 734-9321 • Phone (920) 753-2406

Fax (920) 753-4360

ESTIMATE

D. Mueller Industries Inc

201 W. Main St.

Oakfield WI

920-583-3565

Date _____

8-28-06

Purchase Order No.

Sales Person

Paul Petrie 948-3289

Via

[illegible]

Page:
1

Thank you for your business!!!

State of Wisconsin
Department of Natural Resources

WELL/DRILLHOLE/BOREHOLE ABANDONMENT
Form 3300-5 2/2000 Page 1 of 2

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299 Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: ☒ Drinking Water ☐ Watershed/Wastewater ☐ Waste Management ☐ Remediation/Redevelopment ☐ Other

(1) GENERAL INFORMATION

WI Unique Well No. _____ DNR Well ID No. _____ County _____

Common Well Name _____ Gov't Lot (if applicable) _____

Grid Location S1/4 of NE1/4 of Sec. 14, T. 14 N, R. 16 E

Local Grid Origin ☐ (estimated: ☐) or Well Location ☐

Lat. _____ Long. _____ or _____

St. Plane _____ ft. N. _____ ft. E. ☐ ☐ ☐ Zone _____

Reason For Abandonment Not Used WI Unique Well No. _____ of Replacement Well _____

(2) FACILITY/OWNER INFORMATION

Facility Name _____

Facility ID _____ License/Permit/Monitoring No. _____

Street Address of Well _____

City, Village, or Town _____

Present Well Owner D Mueller Industries Original Owner _____

Street Address or Route of Owner _____

City, State, Zip Code Oak Field WI 53065

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION

Original Construction Date _____

☐ Monitoring Well ☒ Water Well ☐ Borehole / Drillhole

If a Well Construction Report is available, please attach _____

Construction Type: ☒ Drilled ☐ Driven (Sandpoint) ☐ Dug ☐ Other (Specify) _____

Formation Type: ☐ Unconsolidated Formation ☒ Bedrock

Total Well Depth (ft.) 84 Casing Diameter (in.) 5

(From ground surface) Casing Depth (ft.) 25

Lower Drillhole Diameter (in.) _____

Was Well Annular Space Grouted? ☐ Yes ☐ No ☒ Unknown

If Yes, To What Depth? _____ Feet

Depth to Water (Feet) Flowing

(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL

Pump & Piping Removed? ☒ Yes ☐ No ☐ Not Applicable

Liner(s) Removed? ☐ Yes ☒ No ☐ Not Applicable

Screen Removed? ☐ Yes ☒ No ☐ Not Applicable

Casing Left in Place? ☐ Yes ☐ No

Was Casing Cut Off Below Surface? ☒ Yes ☐ No

Did Sealing Material Rise to Surface? ☒ Yes ☐ No

Did Material Settle After 24 Hours? ☐ Yes ☒ No

If Yes, Was Hole Retopped? ☐ Yes ☐ No

Required Method of Placing Sealing Material

☐ Conductor Pipe-Gravity ☒ Conductor Pipe-Pumped

☐ Screened & Poured (Bentonite Chips) ☐ Other (Explain) _____

Sealing Materials

☒ Neat Cement Grout ☐ Sand-Cement (Concrete) Grout ☐ Concrete

☐ Clay-Sand Slurry (11 lb./gal. wt.) ☐ Bentonite-Sand Slurry

☒ Bentonite Chips

For monitoring wells and monitoring well boreholes only

☐ Bentonite Chips ☐ Granular Bentonite

☐ Bentonite - Cement Grout ☐ Bentonite - Sand Slurry

(5) Material Used To Fill Well/Drillhole

From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
Surface	84	13		15:1

(6) Comments:**(7) Name of Person or Firm Doing Sealing Work**

Baker Well Drilling Date of Abandonment 10-17-06

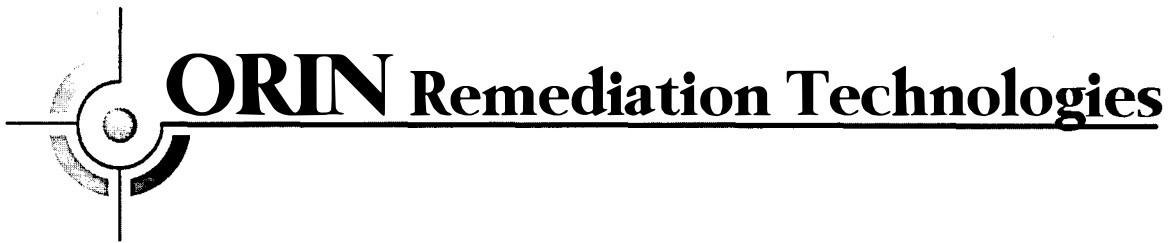
Signature of Person Doing Work Paul Retina Date Signed 10-19-06

Street or Route 17900 Locust Ln Telephone Number (920) 753-2406

City, State, Zip Code Art Calvary WI 53057

FOR DNR OR COUNTY USE ONLY	
Date Received _____	Noted By _____
Comments _____	

WELL/DRILL/BOREHOLE OWNER



November 8, 2005

Jeff Hosler
TEMCO, LLC.
PO Box 856
Cedarburg, WI 53012

Subject: Updated Proposal for Chemical Oxidation at the Exfoliate Site in Oakfield, WI.

Dear Jeff,

ORIN Remediation Technologies (ORIN) is pleased to submit this updated proposal to provide scope of service for chemical oxidation targeting the source area while at the same time slowing and eventually eliminating migration of the plume offsite at the Exfoliate Site in Oakfield, WI. This proposal is based on results of the treatability study as well as new site information provided to ORIN by TEMCO, LLC. (TEMCO).

The purpose of the treatability study was to provide site-specific treatment chemistries and dosage levels to effectively remediate the chlorinated solvents in the saturated soils at the site. Sodium permanganate was proposed as the test chemistry in this study. Preliminary testing found significant amounts of permanganate would be required to remediate the contaminants. Therefore, sodium persulfate was also evaluated as an alternative to permanganate.

Chemical oxidants were found to be effective in reducing the TCE and cis 1,2-DCE levels in the soil. Sodium permanganate was found to be more effective in reducing the contaminants than iron activated sodium persulfate. The samples shipped to ORIN contained a petroleum odor as well as solvent odor. Persulfate chemistry breaks down petroleum contaminants as well as chlorinated, whereas permanganate readily does not destroy petroleum hydrocarbons. This would account for the treatability results.

The amount of chemical required to treat the TCE and cis 1,2-DCE is significant. To obtain a 76% reduction in TCE will require a 1.0% wt./wt. dosage rate. This



will generally require at least two applications, using chemical injection, to achieve this dosage rate. Only areas highly contaminated may require more than one application. Where contamination levels are lower, less chemistry may be required to treat the soils and groundwater.

Approach

Based on the data generated in the study, and the fact that there are petroleum and chlorinated hydrocarbons present in the matrix, ORIN recommends that **sodium permanganate** be used at the site.

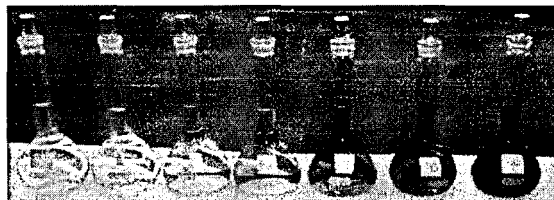
ORIN recommends that only the fourteen permanent extraction/injection wells (EIW) be used for injection inside the building. With the targeted plume area around the former degreasing room requiring multiple injections, more aggressive treatment chemistry can be injected if there are no additional borings created inside the building. In addition, ORIN also recommends using reductive dechlorination in the form of EOS®. EOS® will serve as a stable, residual carbon source for cell growth and an electron donor for energy generation. A treatment barrier or slurry "wall" of EOS® is recommended for long-term anaerobic bioremediation of the section of plume traveling NNE past MW-10. Reductive dechlorination is naturally occurring within the matrix at this location. The addition of permanganate at this location would be counter-productive to the matrix's natural ability to reduce the chlorinated hydrocarbons.

The targeted plume area inside the building is approximately 60 feet in length by 60 feet wide. Outside of the building approximately 14 geoprobe locations will be used for two treatment barriers intersecting the plume finger near MW-10. One east-west wall will be just south of MW-10 while the other will be located north of MW-7 and MW-9. The vertical extent of treatment at both treatment areas will extend from 2 feet below ground surface (bgs) to a depth of approximately 22 feet bgs. The soils consist of mixed glacial deposits – primarily silty sand, in the targeted plume interval, with a clay-like hardpan at 20 to 22 feet bgs. The primary contaminants of concern are chlorinated hydrocarbons although there are substantial petroleum hydrocarbons present.

Proposed Treatment Chemical Descriptions

Sodium Permanganate

Potassium (KMnO₄) and sodium permanganate (NaMnO₄) are strong oxidizing agents that were originally discovered in the 17th and 18th century, respectfully. As oxidizing agents they have the ability to add oxygen, remove hydrogen or remove electrons from an element or compound. The molecular weight of permanganate is 103 g/mol. Permanganate is recognized by its characteristic purple to pink color when made into a solution.



The picture above demonstrates this color with permanganate concentrations ranging from 0.5 to 100 parts per million (ppm).

Sodium permanganate has been successful in the reduction of chlorinated solvents in a wide array of field implementations. A benefit of a permanganate remediation approach is the complete oxidation of the contaminant without the formation of intermediate compounds commonly found with biodegradation. For example, the breakdown of common organic solvents with sodium (NaMnO₄) permanganate is as follows:

PCE



TCE

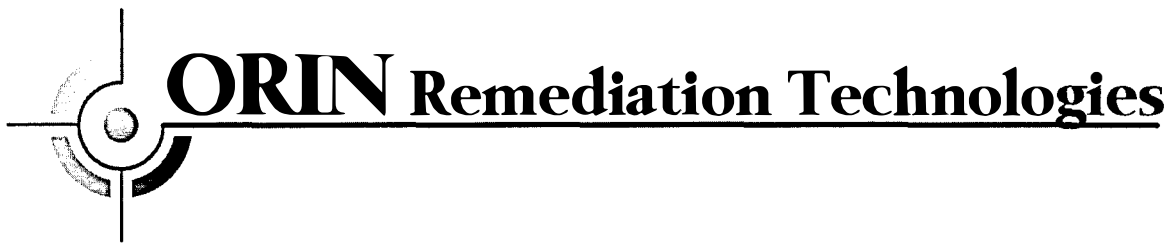


DCE



VC





Sodium permanganate is an inorganic oxidant that performs chemically the same way as potassium permanganate, only in a more concentrated form. The significant advantage to sodium permanganate is its high solubility in water, allowing it to be a more convenient and concentrated form of permanganate when used for organic oxidation of contaminants.

EOS®

The EOS® process provides an innovative, low-cost approach for distributing and immobilizing biodegradable organic substrates in contaminated aquifers to promote in-situ anaerobic biodegradation of chlorinated solvents. EOS® consists of food-grade soybean oil, surfactants, macro and micronutrients, and vitamins blended to form a stable micro-emulsion with small, uniformly sized droplets. Once injected, the oil droplets stick to the sediment surfaces providing a residual oil phase. The EOS® then serves as a carbon source for cell growth and an electron donor for energy generation, supporting long-term anaerobic biodegradation of the target contaminants.

This approach provides good contact between the slowly biodegradable organic substrate (oil) and the contaminants and substantially reduces initial capital and long-term operation and maintenance costs. For example, common organic solvents utilizing EOS® is completely reduced to ethene according to the following equations:

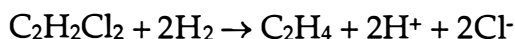
PCE



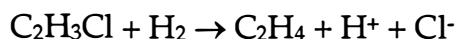
TCE



DCE



VC



ORIN's proposed scope of services is based on results of the treatability study as well as new site information provided TEMCO and is summarized below with an estimate for field implementation.



Scope of Services

Objective:

- Provide a summary of services for ORIN to perform chemical injection on-site.

Chemical Injection

Source Area

- Treatment will occur in-situ using previously installed EIW.
- Implementation in the field will take approximately 1 to 2 days depending on site conditions.
- Approximately 14 EIW will be used for treatment around the former degreasing room.
- Inject approximately 220 gallons of 25% sodium permanganate into each of the 14 injection locations.
- 1,610 pounds of 40% sodium permanganate will be injected per EIW.
- Treatment chemistry will be injected at a rate of approximately 2 to 6 gallons per minute.
- Concentration and volume per point may vary depending on site conditions.
- ORIN may perform groundwater monitoring at available wells in and surrounding the treatment zone. Monitoring would include DO, ORP, pH, conductivity and temperature.
- ORIN will maintain field notes on the location of the injection points, amount of chemical injected, and any other injection related field observations.
- Decon and cleanup the site. Includes disposal of chemical containers away from the site.
- Demobilize field personnel and equipment from the site.



Plume Section Near MW-10

- Treatment will occur in-situ using geoprobe direct push technology.
- Implementation in the field will take approximately 1 to 2 days depending on site conditions.
- Approximately 14 geoprobe locations will be used for two treatment barriers intersecting the plume finger. One east-west wall will be near MW-10 while the other will be located north of MW-7 and MW-9.
- Inject approximately 200 gallons of 15% EOS® treatment chemistry into each of the 14 injection locations.
- 250 pounds of EOS® treatment chemistry will be injected into each of the 14 injection locations.
- Treatment chemistry will be injected at a rate of approximately 2 to 6 gallons per minute.
- Concentration, location and volume per point may vary depending on site conditions.
- ORIN may perform groundwater monitoring at available wells in and surrounding the treatment zone. Monitoring would include DO, ORP, pH, conductivity and temperature.
- ORIN will maintain field notes on the location of the injection points, amount of chemical injected, and any other injection related field observations.
- Decon and cleanup the site. Includes demobilize field personnel and equipment from the site.

Outputs:

- A letter report describing the injection, chemical amount used, other field information and observations regarding the injection process will be submitted to TEMCO after all field work is completed.



Assumptions

- Information supplied to ORIN from TEMCO is accurate and representative regarding the site contaminants and concentrations, area and volume of materials to treat, and the geology of the site.
- Treatment chemical, injection equipment and injection personnel are included in the estimated cost.
- TEMCO will be responsible for supplying water in a quality and quantity needed to perform the implementation over the proposed number of days.
- TEMCO is responsible for acquiring the proper permits no later than the beginning of the scheduled injection start date.
- TEMCO is responsible for marking all utility lines in or near the area of concern.
- ORIN and ORIN's contractors have clear access to the area of concern.

Health and Safety

ORIN subscribes to Occupational Safety and Health Administration (OSHA)- and United States Environmental Protection Agency (USEPA)-mandated Health and Safety standards. Because of the wide range of potential exposures for our employees, ORIN must make conservative judgments as to potential health risks. The services outlined in this proposal are offered on the basis of providing Level D health and safety protection (Tyvek[®], safety shoes, hard hats, and eye protection only). If additional protection is required for ORIN employees to perform these services, then ORIN will advise TEMCO of the needed protection and any associated increase in compensation before proceeding with the work.

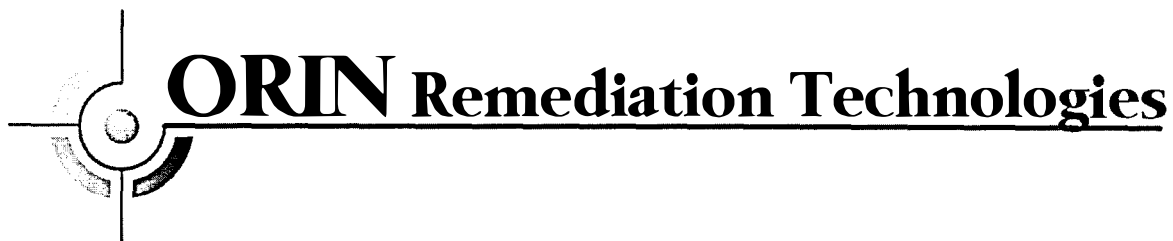
We look forward to working with you on this project. If you have additional questions or comments, please feel free to contact me at the office (608) 838-6699 *x305* or on my mobile phone (608) 445-8584.



Sincerely,

ORIN Remediation Technologies, LLC.

Keith Becker
Project Manager



January 16, 2006

Jeff Hosler
TEMCO, LLC.
PO Box 856
Cedarburg, WI 53012

Subject: Response to questions arising from Site Investigation Report Review dated November 2, 2005 for the Exfoliate Site in Oakfield, WI.

Dear Jeff,

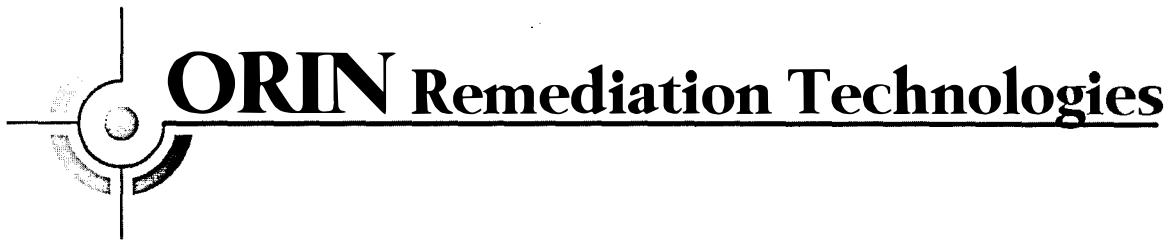
ORIN Remediation Technologies (ORIN) is pleased to respond to several questions arising from the Site Investigation Report Review dated November 2, 2005 for the Exfoliate Site in Oakfield, WI. The following responses are numbered according to the numbering in the Site Investigation Report Review dated November 2, 2005.

#2: PCBs have a very low solubility in water. The solubility of PCB in water generally decreases as the chlorination increases. Solubility ranges listed below were obtained from a textbook reference:

Aroclor 1260 (60% Chlorination) <1 ppb
Aroclor 1254 (54% Chlorination) 10-31 ppb
Aroclor 1240 (40% Chlorination) 40-170 ppb
Aroclor 1230 (30% Chlorination) 85-92 ppb
Aroclor 1221 (21% Chlorination) 500-1500 ppb
Biphenyl (0% Chlorination) 7.2 ppm

Manganese dioxide (MnO_2) is an insoluble molecule and a by-product of permanganate injections. It has been studied that PCBs can adsorb to the MnO_2 molecule, hence further reducing the likelihood of PCB migration.

In addition, the flow rate that ORIN will utilize at this site is not conducive to pushing contaminants. The remedial chemistry will be injected with just enough pounds per square inch (psi) to overcome the



formation pressure. Based upon soil observations made during the installation of the Extraction Injection Wells (EIWs), minimal formation pressure is expected. The silty sand and gravel injection zones in-between clay confinement layers should yield a Radius Of Influence (ROI) of 9 feet through the previously installed EIWs.

Based upon the expected ROI, the treatment chemistry shall be distributed through multiple injection locations simultaneously, limiting the likelihood of the PCBs, or any other contaminant, finding a preferred pathway and migrating outside of the intended injection area. The design of multiple injections simultaneously and to start injections at the perimeter and progress inward toward the source area shall prevent contaminant migration and dead spaces while the low-pressure pulsing system helps distribute the remedial chemistry more evenly.

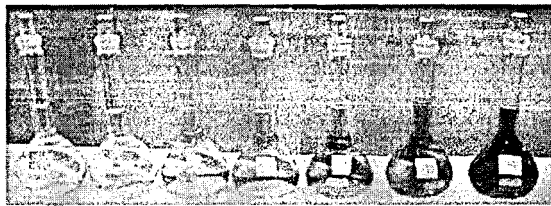
- #5: When using permanganate for chemical oxidation injection, mobilization of metals from naturally occurring sources and from the permanganate must be considered. The source of permanganate used by ORIN is designed for environmental remediation and the metal content of the treatment chemical is minimal (see spec sheet).

Permanganate can mobilize and immobilize metals following treatment. Permanganate may mobilize metals that are more mobile in their oxidative state. Naturally existing metals that are more susceptible to mobilization through oxidation include hexavalent chromium and selenium. However, the reaction of permanganate with a chlorinated solvent forms manganese dioxide as a product. Manganese dioxide has been shown to effectively adsorb many metals and reduce mobility. Many factors can influence the mobilization of metals including the permanganate dosage, pH, Eh, buffering capacity, Natural Organic Matter (NOM), co-contaminant metals, and naturally occurring metals. It is not unrealistic to see a temporary increase in groundwater metal(s) after chemical treatment with permanganate. Generally, the surrounding soils attenuate the mobilized metals over time. The attenuation is attributed to sorption and chemical reduction of the metal. Sorption can occur by such materials as iron hydroxides, organic carbon, NOM, and manganese oxides generated through the permanganate oxidation reaction.

ORIN Remediation Technologies

Additional Info Per NR 724 Wis. Adm. Code: Hereafter is additional information regarding the injection process that may be needed to comply with NR 724 Wis. Adm Code for remedial design report.

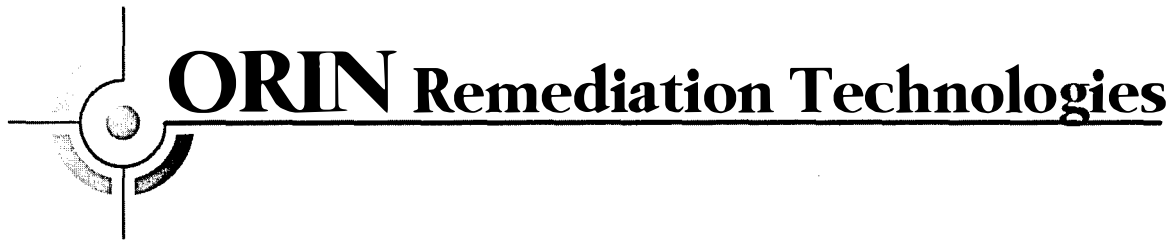
- Treatment will occur in-situ using previously installed 14 EIWs.
- Implementation in the field will take approximately 1 to 2 days depending on site conditions.
- Inject approximately 220 gallons of 25% sodium permanganate into each of the 14 injection locations.
- 1,610 pounds of 40% sodium permanganate will be injected per EIW.
- Treatment chemistry will be injected at a rate of approximately 2 to 6 gallons per minute.
- Concentration and volume per point may vary depending on site conditions.
- ORIN will perform groundwater monitoring at available wells in and surrounding the treatment zone during injection. Monitoring will include DO, ORP, pH, conductivity and temperature as well as visual observations of permanganate (pink to purple tint).



The picture above demonstrates this color with permanganate concentrations ranging from 0.5 to 100 parts per million (ppm).

Injection Methodology

As mentioned earlier, in-situ chemical oxidation at this site will be achieved by an injection of sodium permanganate into the affected media under carefully controlled conditions. ORIN's closed delivery system distributes a calculated charge of treatment chemistry to multiple EIWs simultaneously without exposure to the elements. The simultaneous multiple location injection will limit the likelihood of any contaminant



finding a preferred pathway and migrating outside of the intended injection area. The design of multiple injections simultaneously and to start injections at the perimeter and progress inward toward the source area shall prevent contaminant migration and dead spaces while the low-pressure pulsing system helps distribute the remedial chemistry more evenly. Health and safety as well as property damage issues are also reduced with our low-pressure pulsing injections.

We look forward to working with you on this project. If you need additional information or have additional questions or comments, please feel free to contact me at the office (608) 838-6699 or on my mobile phone (608) 445-8584.

Sincerely,

ORIN Remediation Technologies, LLC.

Keith Becker
Project Manager

MATERIAL SAFETY DATA SHEET

LIQUOX® Sodium Permanganate

Section 1 Product and Company Identification

PRODUCT NAME: LIQUOX® sodium permanganate, NaMnO₄
SYNONYMS: Permanganic acid sodium salt solution
TRADE NAME: LIQUOX® sodium permanganate
TELEPHONE NUMBER FOR INFORMATION: 815/223-1500
MANUFACTURER'S NAME: CARUS CORPORATION
EMERGENCY TELEPHONE NO: 800/435-6856
MANUFACTURER'S ADDRESS:
Carus Chemical Company
1500 Eighth Street
P. O. Box 1500
LaSalle, IL 61301
AFTER HOURS NO. 815/223-1565
5:00 PM-8:00 AM Central Standard Time
Monday-Friday, Weekends and Holidays
CHEMTREC TELEPHONE NO.: 800/424-9300

Section 2 Composition/Information on Ingredients

<u>Material or component</u>	<u>CAS No.</u>	<u>%</u>	<u>Hazard Data</u>
Sodium Permanganate	10101-50-5	40% - 42%	PEL/C 5 mg Mn per cubic meter of air TLV-TWA 0.2 mg Mn per cubic meter of air

Section 3 Hazards Identification

- Eye Contact
Sodium Permanganate is damaging to eye tissue on contact. It may cause severe burns that result in damage to the eye.
- Skin Contact
Momentary contact of solution at room temperature may be irritating to the skin, leaving brown stains. Prolonged contact is damaging to the skin.
- Inhalation
Acute inhalation toxicity data are not available. However, airborne concentrations of sodium permanganate in the form of mist may cause damage to the respiratory tract
- Ingestion
Sodium permanganate solution, if swallowed, may cause severe burns to mucous membranes of the mouth, throat, esophagus, and stomach.



CARUS CHEMICAL COMPANY

Section 4 First Aid Measures

1. **Eyes**
Immediately flush eyes with large amounts of water for at least 15 minutes holding lids apart to ensure flushing of the entire surface. Do not attempt to neutralize chemically. Seek medical attention immediately. Note to physician: Decomposition products are alkaline.
2. **Skin**
Immediately wash contaminated areas with water. Remove contaminated clothing and footwear (Caution: Solution may ignite certain textiles). Wash clothing and decontaminate footwear before reuse. Seek medical attention immediately, if irritation is severe and persistent.
3. **Inhalation**
Remove person from contaminated area to fresh air. If breathing has stopped, resuscitate and administer oxygen if readily available. Seek medical attention immediately.
4. **Ingestion**
Never give anything by mouth to an unconscious or convulsing person. If person is conscious, give large quantities of water or milk. Seek medical attention immediately.

Section 5 Fire Fighting Measures

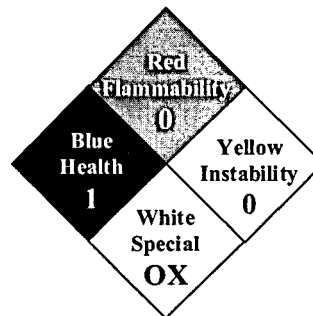
NFPA* HAZARD SIGNAL

Health Hazard (less than 1 hour exposure)	1	=	Materials which under fire conditions would give off irritating combustion products. Materials which on the skin could cause irritation.
Flammability Hazard	0	=	Materials that will not burn.
Reactivity Hazard	0	=	Materials which in themselves are normally stable, even under fire exposure conditions, and which are not reactive with water.
Special Hazard	OX	=	Oxidizer

*National Fire Protection Association 704

FIRST RESPONDERS:

Wear protective gloves, boots, goggles, and respirator.
In case of fire, wear positive pressure breathing apparatus.
Approach incident with caution. Use Emergency Response Guide NAERG 96 (RSPA P5800.7). Guide No. 140.



FLASHPOINT

None

FLAMMABLE OR EXPLOSIVE LIMITS

Lower: Nonflammable Upper: Nonflammable

EXTINGUISHING MEDIA

Use large quantities of water. Water will turn pink to purple, if in contact with sodium permanganate. Dike to contain. Do not use dry chemicals, CO₂, Halon® or foams.

SPECIAL FIREFIGHTING PROCEDURES

If material is involved in fire, flood with water. Cool all affected containers with large quantities of water. Apply water from as far a distance as possible. Wear self-contained breathing apparatus and full protective clothing.

UNUSUAL FIRE AND EXPLOSION HAZARDS

Powerful oxidizing material. May decompose spontaneously if exposed to intense heat (135°C/275°F). May be explosive in contact with certain other chemicals (Section 10). May react violently with finely divided and readily oxidizable substances. Increases burning rate of combustible material. May ignite wood and cloth.



CARUS CHEMICAL COMPANY

Section 6 Accidental Release Measures

STEPS TO BE TAKEN IF MATERIAL IS RELEASED OR SPILLED

Contain spill by collecting the liquid in a pit or holding behind a dam (sand or soil). Dilute to approximately 6% with water, then reduce with sodium thiosulfate, a bisulfite or ferrous salt solution. The bisulfite or ferrous salt may require some dilute sulfuric acid (10% w/w) to promote reduction. Neutralize with sodium carbonate to neutral pH, if acid was used. Decant or filter and deposit sludge in an approved landfill. Where permitted, the sludge may be drained into sewer with large quantities of water. To clean contaminated floors, flush with abundant quantities of water into sewer, if permitted by federal, state, and local regulations. If not, collect water and treat as above.

PERSONAL PRECAUTIONS

Personnel should wear protective clothing suitable for the task. Remove all ignition sources and incompatible materials before attempting clean-up.

Section 7 Handling and Storage

WORK/HYGIENIC PRACTICES

Wash hands thoroughly with soap and water after handling permanganate solution, and before eating or smoking. Wear proper protective equipment. Remove contaminated clothing.

VENTILATION REQUIREMENTS

Provide sufficient mechanical and/or local exhaust to maintain exposure below the TLV/TWA.

CONDITIONS FOR SAFE STORAGE

Store in accordance with NFPA 430 requirements for Class II oxidizers. Protect containers from physical damage. Store in a cool, dry area in closed containers. Segregate from acids, peroxides, formaldehyde, and all combustible, organic or easily oxidizable materials including antifreeze and hydraulic fluid.

Section 8 Exposure Controls/Personal Protection

RESPIRATORY PROTECTION

In the case where exposure to mist may occur, the use of an approved NIOSH-MSHA mist respirator or an air supplied respirator is advised. Engineering or administrative controls should be implemented to control mist.

EYE

Faceshield, goggles, or safety glasses with side shields should be worn. Provide eye wash in working area.

GLOVES

Rubber or plastic gloves should be worn.

OTHER PROTECTIVE EQUIPMENT

Normal work clothing covering arms and legs, and rubber, or plastic apron should be worn. Caution: If clothing becomes contaminated, wash off immediately. Spontaneous ignition may occur with cloth or paper.



CARUS CHEMICAL COMPANY

Section 9 Physical and Chemical Properties

APPEARANCE AND ODOR	Dark purple solution, odorless
BOILING POINT, 760 mm Hg	105°C
VAPOR PRESSURE (mm Hg)	760 mm at 105°C
SOLUBILITY IN WATER % BY SOLUTION	Miscible in all proportions with water
PERCENT VOLATILE BY VOLUME	60% (as water)
EVAPORATION RATE	Same as water
MELTING POINT	Not applicable
SPECIFIC GRAVITY	1.36
pH	6-7
OXIDIZING PROPERTIES	Strong oxidizer. May ignite wood and cloth.
EXPLOSIVE PROPERTIES	Explosive in contact with sulfuric acid or peroxides, or readily oxidizable substances.

Section 10 Stability and Reactivity

STABILITY Under normal conditions, the material is stable.

CONDITIONS TO AVOID Contact with incompatible materials or heat (135°C/275°F).

INCOMPATIBLE MATERIALS Contact with acids, peroxides, and all combustible organic or readily oxidizable materials including inorganic oxidizable materials and metal powders. With hydrochloric acid, chlorine gas is liberated.

HAZARDOUS DECOMPOSITION PRODUCT When involved in a fire, sodium permanganate may form corrosive fumes.

CONDITIONS CONTRIBUTING TO HAZARDOUS POLYMERIZATION Material is not known to polymerize.

Section 11 Toxicological Information

SODIUM PERMANGANATE: Acute oral LD₅₀ not known.

EFFECTS OF OVEREXPOSURE

1. Acute Overexposure
Irritating to body tissue with which it comes into contact.
2. Chronic Overexposure
No known cases of chronic poisoning due to permanganates have been reported. Prolonged exposure (usually over many years) to heavy concentrations of manganese oxides in the form of dust and fumes, may lead to chronic manganese poisoning, chiefly involving the central nervous system.
3. Carcinogenicity
Sodium permanganate has not been classified as a carcinogen by OSHA, NTP, IARC.
4. Medical Conditions Generally Aggravated by Exposure
Sodium permanganate solution will cause further irritation of tissue, open wounds, burns, or mucous membranes.

Registry of Toxic Effects of Chemical Substances
RTECS #SD6650000



CARUS CHEMICAL COMPANY

Section 12 Ecological Information

Entry to the Environment

Permanganate has a low estimated lifetime in the environment, being readily converted by oxidizable materials to insoluble MnO_2 .

Bioconcentration Potential

In non-reducing and non-acidic environments, MnO_2 is insoluble and has a very low bioaccumulative potential.

Aquatic Toxicity

No Data.

Section 13 Disposal Consideration

WASTE DISPOSAL

Sodium permanganate is considered a D001 hazardous (ignitable) waste. For disposal of sodium permanganate solutions, follow procedures in Section 6 and deactivate the permanganate to insoluble manganese dioxide. Dispose of it in a permitted landfill. Contact Carus Chemical Company for additional recommendations.

Section 14 Transport Information

U. S. DEPARTMENT OF TRANSPORTATION INFORMATION:

Proper Shipping Name:	49 CFR172.101.....Permanganates, inorganic, aqueous solution, n.o.s. (contains sodium permanganate)
ID Number:	49 CFR172.101.....UN 3214
Hazard Class:	49 CFR172.101.....Oxidizer
Division:	49 CFR172.101.....5.1
Packing Group:	49 CFR172.101.....II

Section 15 Regulatory Information

TSCA Listed in the TSCA Chemical Substance Inventory.

CERCLA Not listed.

RCRA Oxidizers such as sodium permanganate solution meet the criteria of ignitable waste. 40 CFR 261.21.

SARA TITLE III Information

Section 302/303	Extremely hazardous substance: Not listed
Section 311/312	Hazard categories: Fire, acute and chronic toxicity
Section 313	LIQUOX® Sodium Permanganate contains 40% manganese compounds as part of chemical infrastructure (manganese compounds CAS Reg. No. N/A) and is subject to the reporting requirements of Section 313 of Title III Superfund Amendments and Reauthorization Act of 1986 and 40 CFR 372.

STATE LISTS	Michigan Critical Materials Register:	Not listed
	California Proposition 65:	Not listed
	Massachusetts Substance List:	Not listed
	Pennsylvania Hazard Substance List:	Not listed

FOREIGN LISTS	Canadian Ingredient Disclosure List	Not listed
	Canadian Non-Domestic Substance List	Listed
	EINECS	Listed



CARUS CHEMICAL COMPANY

Section 16**Other Information**

C	OSHA Ceiling Exposure Limit
CAS	Chemical Abstract Service
EINECS	Inventory of Existing Chemical Substances (European)
IARC	International Agency for Research on Cancer
TLV-TWA	Threshold Limit Value-Time Weighted Average
MSHA	Mine Safety and Health Administration
NIOSH	National Institute for Occupational Safety and Health
NTP	National Toxicology Program
OSHA	Occupational Safety and Health Administration
PEL	OSHA Permissible Exposure Limit



Kenneth Krogulski
May 1999



The information contained is accurate to the best of our knowledge. However, data, safety standards and government regulations are subject to change; and the conditions of handling, use or misuse of the product are beyond our control. Carus Chemical Company makes no warranty, either express or implied including any warranties of merchantability and fitness for a particular purpose. Carus also disclaims all liability for reliance on the completeness or confirming accuracy of any information included herein. Users should satisfy themselves that they are aware of all current data relevant to their particular uses.

LIQUOX® is trademark of Carus Corporation.

MATERIAL SAFETY DATA SHEET

EMULSIFIED EDIBLE OIL SUBSTRATE

D.O.T. HAZARD CLASSIFICATION: NONE

	HEALTH	FLAMMABILITY	REACTIVITY	PERSONAL PROTECTION
-----HMIS-----	1	0	0	B

MANUFACTURER'S NAME

**EOS Remediation, Inc
3722 Benson Drive, Suite 101
Raleigh, NC 27609**

DATE OF PREPARATION
01-24-03, Rev. 02-16-04

INFORMATION TELEPHONE NO.
919-873-2204

SECTION I - PRODUCT IDENTIFICATION

PRODUCT NAME	EOS[®]CONCENTRATE 1.1 (598B 42)
PRODUCT CLASS	VEGETABLE OIL BASED EMULSION
CAS NUMBER	MIXTURE

SECTION II - HAZARDOUS INGREDIENTS

COMPONENT(S)

EXPOSURE LIMIT

THIS PRODUCT IS A MIXTURE OF EDIBLE FOOD GRADE ADDITIVES AND CONTAINS NO HAZARDOUS INGREDIENTS.

SECTION III - PHYSICAL DATA

BOILING POINT:	212°F
SPECIFIC GRAVITY:	.92
VAPOR PRESSURE:	NOT ESTABLISHED
PERCENT VOLATILE BY VOLUME (%):	24 (AS WATER)
VAPOR DENSITY:	HEAVIER THAN AIR
EVAPORATION RATE:	NOT ESTABLISHED
SOLUBILITY IN WATER:	SOLUBLE
APPEARANCE AND ODOR:	OFF WHITE LIQUID WITH VEGETABLE OIL ODOR

EMULSIFIED EDIBLE OIL SUBSTRATE

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

FLASH POINT:	>300°F
FLAMMABLE LIMITS:	NOT ESTABLISHED
EXTINGUISHING MEDIA:	CO₂, FOAM, DRY CHEMICAL NOTE: WATER, FOG, AND FOAM MAY CAUSE FROTHING AND SPATTERING.
UNUSUAL FIRE AND EXPLOSION HAZARDS:	BURNING WILL CAUSE OXIDES OF CARBON.
SPECIAL FIRE FIGHTING PROCEDURES:	WEAR SELF CONTAINED BREATHING APPARATUS AND CHEMICAL RESISTANT CLOTHING. USE WATER SPRAY TO COOL FIRE EXPOSED CONTAINERS.

SECTION V - PHYSICAL HAZARDS

STABILITY:	STABLE
CONDITIONS TO AVOID:	NONE
INCOMPATIBILITY:	STRONG ACIDS AND OXIDIZERS.
HAZARDOUS DECOMPOSITION PRODUCTS:	THERMAL DECOMPOSITION MAY PRODUCT OXIDES OF CARBON.
HAZARDOUS POLYMERIZATION:	WILL NOT OCCUR

SECTION VI - HEALTH HAZARDS

SIGNS AND SYMPTOMS OF EXPOSURE:

- | | |
|---------------------------|-------------|
| 1. Acute Overexposure - | NONE |
| 2. Chronic Overexposure - | NONE |

MEDICAL CONDITIONS GENERALLY **NONE KNOWN**
AGGRAVATED BY EXPOSURE:

CHEMICAL LISTED AS CARCINOGEN OR POTENTIAL CARCINOGEN:

N.T.P. - **NO** I.A.R.C. - **NO** OSHA - **NO**

EMERGENCY AND FIRST AID PROCEDURES:

- | | |
|-----------------|--|
| 1.) Inhalation- | REMOVE TO FRESH AIR. |
| 2.) Eyes- | FLUSH WITH WATER FOR 15 MINUTES, IF IRRITATION PERSISTS SEE PHYSICIAN. |
| 3.) Skin- | WASH WITH MILD SOAP AND WATER. |
| 4.) Ingestion- | PRODUCT IS NON-TOXIC. IF NAUSEA OCCURS, INDUCE VOMITING AND SEEK MEDICAL ATTENTION. |

EMULSIFIED EDIBLE OIL SUBSTRATE

SECTION VII - SPECIAL PROTECTION INFORMATION

RESPIRATORY PROTECTION:	NOT NORMALLY REQUIRED
VENTILATION:	LOCAL EXHAUST
PROTECTIVE GLOVES:	NOT NORMALLY REQUIRED
EYE PROTECTION:	NOT NORMALLY REQUIRED
OTHER PROTECTIVE CLOTHING OR EQUIPMENT:	NONE

SECTION VIII - SPECIAL PRECAUTIONS AND SPILL/LEAK PROCEDURES

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORAGE:	DO NOT STORE NEAR EXCESSIVE HEAT OR OXIDIZERS.
OTHER PRECAUTIONS:	NONE
STEPS TO BE TAKEN IN CASE MATERIAL IS SPILLED:	SOAK UP WITH DRY ABSORBENT AND FLUSH AREA WITH LARGE AMOUNTS OF WATER.
WASTE DISPOSAL METHODS:	DISPOSE OF ACCORDING TO FEDERAL, STATE, AND LOCAL REGULATIONS.

SECTION IX - ADDITIONAL REGULATORY INFORMATION

SARA TITLE III

UNDER THE PROVISIONS OF TITLE 111, SECTION 311/312 OF THE SUPERFUND AMENDMENTS AND REAUTHORIZATIONS ACT, THIS PRODUCT IS CLASSIFIED INTO THE FOLLOWING HAZARD CATEGORIES: **NONE**

THIS PRODUCT DOES **NOT** CONTAIN SECTION 313 REPORTABLE INGREDIENTS.

THE INFORMATION CONTAINED HEREIN IS BASED ON AVAILABLE DATA AND IS BELIEVED TO BE CORRECT. HOWEVER, EOS REMEDIATION, INC. MAKES NO WARRANTY, EXPRESSED OR IMPLIED, REGARDING THE ACCURACY OF THIS DATA OR THE RESULTS TO BE OBTAINED THEREOF. THIS INFORMATION AND PRODUCT ARE FURNISHED ON THE CONDITION THAT THE PERSON RECEIVING THEM SHALL MAKE HIS/HER OWN DETERMINATION AS TO THE SUITABILITY OF THE PRODUCT FOR HIS/HER PARTICULAR PURPOSE.

MATERIAL SAFETY DATA SHEET

EOS® B12 SUPPLEMENT

D.O.T. HAZARD CLASSIFICATION: NONE

MANUFACTURER'S NAME

**EOS Remediation, Inc
3722 Benson Drive, Suite 101
Raleigh, NC 27609**

DATE OF PREPARATION
October 20, 2004

INFORMATION TELEPHONE NO.
919-873-2204

SECTION 1. CHEMICAL IDENTIFICATION

PRODUCT NAME **EOS® B12 Supplement**
PRODUCT CLASS **Vitamin**
CAS NUMBER **Mixture**

SECTION 2. COMPOSITION ON INGREDIENTS

	MOLECULAR FORMULA	CAS #	%
CYANOCOBALAMIN	C63H88CoN14O14P	68-19-9	0.25
WATER	H2O		BALANCE

SECTION 3. HEALTH HAZARDS

CAUTION:

AVOID CONTACT AND INHALATION. CONTACT WITH THE LIQUID MAY CAUSE IRRITATION OF THE EYES, SKIN AND RESPIRATORY TRACT. INGESTION OF LARGE AMOUNTS MAY CAUSE GASTRIC DISTURBANCES. SENSITIZATION MAY OCCUR IN SOME INDIVIDUALS. THERE ARE NO OTHER KNOWN CHRONIC EFFECTS ASSOCIATED WITH THIS MATERIAL.

SECTION 4. FIRST AID MEASURES

IF SWALLOWED:

IF LARGE AMOUNTS OF VITAMIN B-12 ARE INGESTED, DILUTE WITH WATER AND IMMEDIATELY INDUCE VOMITING. NEVER GIVE FLUIDS OR INDUCE VOMITING IF THE VICTIM IS UNCONSCIOUS OR HAVING CONVULSIONS. GET IMMEDIATE MEDICAL ATTENTION.

IF INHALED:

MOVE TO FRESH AIR. AID IN BREATHING, IF NECESSARY, AND GET IMMEDIATE MEDICAL ATTENTION.

EYE CONTACT:

IMMEDIATELY RINSE EYES WITH RUNNING WATER FOR 15 MINUTES. IF IRRITATION DEVELOPS, GET MEDICAL ATTENTION.

SKIN CONTACT:

WASH AFFECTED AREAS WITH SOAP AND WATER. REMOVE AND LAUNDER CONTAMINATED CLOTHING BEFORE REUSE. IF IRRITATION DEVELOPS, GET MEDICAL ATTENTION.

SPECIAL PROCEDURES:

NONE

SECTION 5. FIRE FIGHTING MEASURES

EXTINGUISHING MEDIA

USE WATER, DRY EXTINGUISHING MEDIA, CARBON DIOXIDE (CO₂) OR FOAM.

SPECIAL FIREFIGHTING PROCEDURES

FIREFIGHTER SHOULD BE EQUIPPED WITH SELF-CONTAINED BREATHING APPARATUS AND TURN OUT GEAR.

UNUSUAL FIRE AND EXPLOSIONS HAZARDS

ENSURE ADEQUATE VENTILATION

SECTION 6. ACCIDENTAL RELEASE MEASURES

SPILLS SHOULD BE CONTAINED AND PLACED IN SUITABLE CONTAINERS FOR DISPOSAL IN A LICENSED FACILITY. THIS MATERIAL IS NOT REGULATED BY RCRA OR CERCLA ("SUPERFUND"). WEAR APPROPRIATE RESPIRATORY PROTECTION AND PROTECTIVE CLOTHING AND PROVIDE ADEQUATE VENTILATION DURING CLEAN-UP.

SECTION 7. HANDLING AND STORAGE

GENERAL:

STORE AT MODERATE TEMPERATURES IN TIGHT CONTAINERS OUT OF DIRECT LIGHT

HANDLING:

REFER TO SECTION 8.

SECTION 8. EXPOSURE CONTROLS / PERSONAL PROTECTION

CLOTHING:

GLOVES, COVERALLS, APRON, AND BOOTS AS NECESSARY TO PREVENT CONTACT.

EYES:

CHEMICAL GOGGLES

RESPIRATION:

IF DUSTS ARE GENERATED, WEAR AN APPROVED DUST RESPIRATOR.

VENTILATION:

USE LOCAL EXHAUST TO CONTROL DUSTS.

EXPLOSION PROOFING:

NONE REQUIRED.

SECTION 9. PHYSICAL AND CHEMICAL PROPERTIES

COLOR: RED TO DARK RED

FORM/APPEARANCE: LIQUID

ODOR: ODORLESS

SPECIFIC GRAVITY: NOT AVAILABLE

BULK DENSITY: NOT AVAILABLE

PH: NOT AVAILABLE

BOILING POINT: NOT AVAILABLE

FREEZING POINT: NOT AVAILABLE

DECOMP. TMP: NOT AVAILABLE

SOLUBILITY IN WATER DESCRIPTION:

SOLUBLE IN WATER

SECTION 10. STABILITY AND REACTIVITY

STABILITY DATA: STABLE

INCOMPATIBILITY: NONE KNOWN.
CONDITIONS/HAZARDS TO AVOID: AVOID CREATING DUST CLOUD FORMATIONS
HAZARDOUS DECOMPOSITION/POLYMERIZATION:
HAZARDOUS DECOMPOSITION PRODUCTS: NONE KNOWN.
POLYMERIZATION: DOES NOT OCCUR.

SECTION 11. TOXICOLOGICAL INFORMATION

TOXICOLOGY TEST DATA:

NOT AVAILABLE

ACUTE OVEREXPOSURE EFFECTS:

CONTACT WITH THE LIQUID MAY CAUSE IRRITATION OF THE EYES, SKIN
AND RESPIRATORY TRACT. INGESTION OF LARGE AMOUNTS MAY CAUSE
GASTRIC DISTURBANCES. SENSITIZATION MAY OCCUR IN SOME
INDIVIDUALS.

CHRONIC OVEREXPOSURE EFFECTS:

THERE ARE NO OTHER KNOWN CHRONIC EFFECTS ASSOCIATED WITH THIS
MATERIAL.

SECTION 12. ECOLOGICAL INFORMATION (FOR CYANOCOBALAMIN)

INHIBITION OF ACTIVATED SLUDGE - < OR = TO 1G/L
NO INHIBITION
BOD/COD CALCULATION FOR ELIMINABILITY - 70 PERCENT
GOOD POTENTIAL FOR ELIMINATION
GOLDEN ORFE, STATIC 96 HR LC50 - >1000 <2200MG/L
PRACTICALLY NONTOXIC

SECTION 13. DISPOSAL CONSIDERATIONS

WASTE DISPOSAL:

INCINERATE IN A LICENSED FACILITY. DO NOT DISCHARGE INTO
WATERWAYS OR SEWER SYSTEM.

CONTAINER DISPOSAL:

DISPOSE OF IN A LICENSED FACILITY. RECOMMEND CRUSHING OR OTHER
MEANS TO PREVENT UNAUTHORIZED REUSE.

SECTION 14. TRANSPORT INFORMATION

DOT PROPER SHIPPING NAME: N/A
DOT TECHNICAL NAME: N/A
DOT PRIMARY HAZARD CLASS: N/A
DOT SECONDARY HAZARD CLASS: N/A
DOT LABEL REQUIRED: N/A
DOT PLACARD REQUIRED: N/A
DOT POISON CONSTITUENT: N/A
BILL OF LADING DESCRIPTION:
NOT REGULATED BY THE DEPARTMENT OF TRANSPORTATION

SECTION 15. REGULATORY INFORMATION

TSCA INVENTORY STATUS
LISTED ON INVENTORY: YES

SECTION 16. OTHER INFORMATION

THE INFORMATION CONTAINED HEREIN IS BASED ON AVAILABLE DATA AND IS BELIEVED TO BE CORRECT. HOWEVER, EOS REMEDIATION, INC. MAKES NO WARRANTY, EXPRESSED OR IMPLIED, REGARDING THE ACCURACY OF THIS DATA OR THE RESULTS TO BE OBTAINED THEREOF. THIS INFORMATION AND PRODUCT ARE FURNISHED ON THE CONDITION THAT THE PERSON RECEIVING THEM SHALL MAKE HIS/HER OWN DETERMINATION AS TO THE SUITABILITY OF THE PRODUCT FOR HIS/HER PARTICULAR PURPOSE.