

Wis. Dept. of Natural Resources

N. C. DISt. Hagtrs.

September 4, 1997

Ms. Shanna Laube Wisconsin Department of Commerce P.O. Box 530 Park Falls, WI 54552

Re:

Additional Remedial Action Option

Kelly's Grand View ICO

PECFA Claim # 54839-9999-67

ECR Project # 72007

Dear Ms. Laube:

Environmental Compliance Resources, LLC (ECR) is submitting an additional remedial action option (Option 4) and cost estimate on behalf of Mr. Harley Karow for the referenced site. In light of recent / proposed changes in Wisconsin cleanup policy, and our conversation on September 3, 1997, hot spot excavation and one year of groundwater monitoring is the option recommended by the Wisconsin Department of Commerce (WDCOMM). This option was not presented by ECR in the *Remedial Action Options Report* (RAOR) submitted to WDCOMM on August 15, 1997.

Option 4 - Excavation / Passive Bioremediation and Groundwater Monitoring

This option would remove the majority of grossly contaminated soil and leave the remaining soil in place to undergo enhanced passive biodegradation. The excavated soil would be hauled to an approved landspreading site. The volume of soil to be excavated is approximately 450 yd³ (630 tons) (Figure 1). The excavation will extend approximately three feet below the water table surface (9-12 feet below ground surface). ORC compound will be placed in the excavation prior to backfilling to enhance the biodegradation within the groundwater-mixing zone.

Enhanced passive biodegradation, for the remaining soil, will be achieved using horizontal slotted PVC piping with four surface vents as shown in Figure 1. Each vent will be fitted with a wind driven air circulation device to enhance airflow, potentially extract vapors and increase oxygen content within the subsurface. The air circulation devices will operate entirely on wind power. The effectiveness of the enhanced passive

Ms. Shanna Laube Additional Remedial Action Option PECFA Claim # 54839-9999-67 September 4, 1997

biodegradation may be evaluated within 12 months through vapor screening and analytical sampling.

Prior to excavation, groundwater samples will be collected from the existing monitoring wells. Additional groundwater monitoring wells, including a piezometer, will be installed after the excavation and ORC addition to assess the effectiveness of source removal and evaluate for natural attenuation (Figure 1). Groundwater will be monitored for a period of one year. If it is determined, after one year of groundwater monitoring, that groundwater contaminant concentrations have not significantly decreased or are not stable, additional remedial actions will be recommended.

Option 4 is being recommended based on recent / proposed changes in Wisconsin cleanup policy and cost savings. The cost estimate has been provided in Table 1. Your approval of the selected remedial alternative and cost estimate will be required prior to implementation. The proposed remedial action is scheduled to begin in October 1997.

An SVE / air sparging pilot test was conducted at this site in January 1997. The pilot test costs are considered as part of all options since they have already been incurred. If you have any questions or need additional information please call me at (218) 733-0135.

Sincerely,

ENVIRONMENTAL COMPLIANCE RESOURCES, LLC

Lynette St. George Project Manager

Enc.

C:

Mr. Harley Karow, responsible party

Ms. Janet Kazda, WDNR

Ms. Sharon Kaboord, Firstar Bank Sheboygan

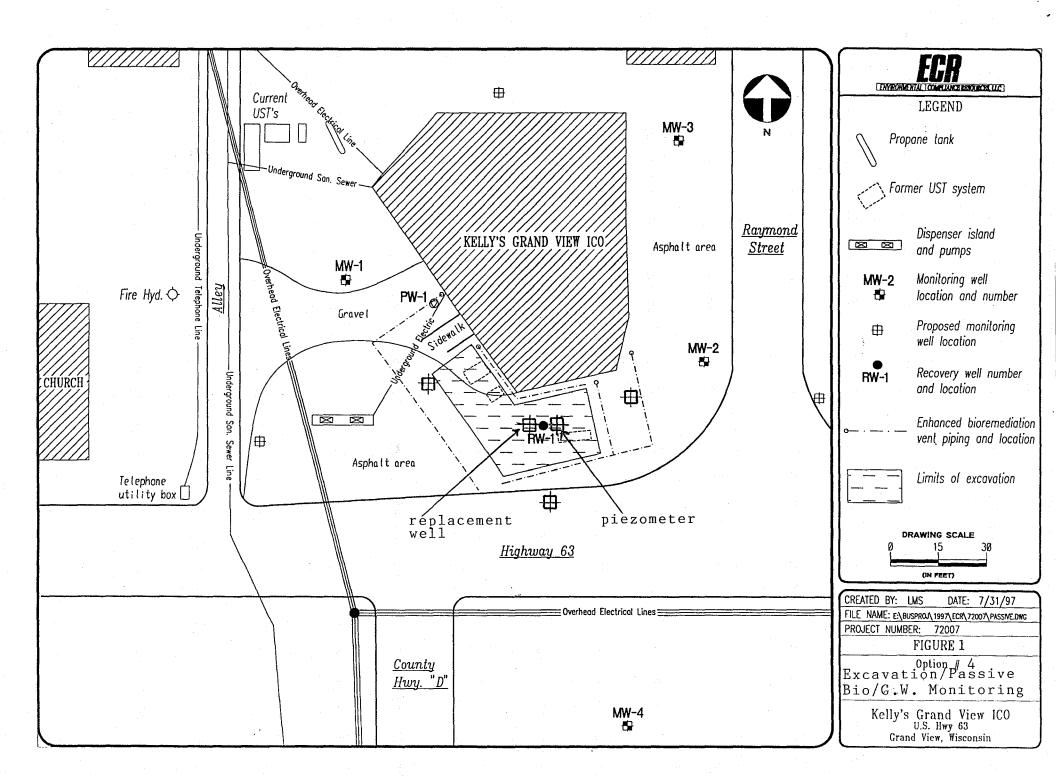
TABLE 1
Additional Remedial Action Option Cost Estimate - Option 4
Kelly's Grand View ICO
PECFA Claim # 54839-9999-67

	Opti	on 4
		Passive Bioremediation
	Groundwate	er Monitoring
	Commodity	Consulting
dial Action Activities		
SVE/Air Sparge Pilot Test (January 1997)		
Well Installation	\$1,500	\$4,200
Pilot Test	\$1,100	\$2,800
	ψ1,100	\$3,200
Report Writing		\$3,200
PECFA Claim Preparation		\$500
Pre-Excavation Groundwater Sampling		
Sampling	\$600	\$1,700
Excavation	(450 cu	ı. Yards)
Mobilization	\$0	. ruius)
Excavation (\$41/hr)	\$2,400	
Loading (\$54/hr)	\$1,300	······································
Hauling (\$62/hr)	\$1,520	· · · · · · · · · · · · · · · · · · ·
Spreading (\$36/hr)	\$900	
Landspreading tipping fee (\$12/cu yd)	\$5,400	
Backfill (\$0.50/cu,yd)	\$250	
ORC Backfill	\$3,500	:
Soil Testing - Analytical	\$2,500	
Spec, Contracts, Permits, Bids		\$5,800
Construction Supervision		\$6,600
Report Writing		\$6,400
Landspreading follow-up testing	\$3,600	\$7,050
Enhanced Passive Bioremediation (So	il Remaining In-situ, ap	proximately 1500 cu. yards
Excavation / Trenching (\$41/hr)	\$1,400	
Equipment / Supplies	\$2,400	
Installation	\$1,400	
Spec, Contracts, Permits, Bids		\$1,700
Construction Supervision		\$2,800
Report Writing		\$1,500
Follow-up Soil Sampling	\$3,800	\$5,400
Groundwater Monitoring		
Monitoring Well Installation	\$4,500	\$4,900
Development / Surveying	\$1,000	\$3,800
Initial Groundwater Sampling Round	\$1,500	\$4,500
PECFA Claim Preparation		\$500
ation and Maintenance (1 year) - Groundw	ater Monitoring	
Monitoring Well and Passive System Maintenand	ce \$800	\$1,800
Groundwater Monitoring (quarterly)	\$6,000	\$16,500
Reporting		\$4,800

Total

\$47,370

\$86,450





George E. Meyer Secretary Brule Area Headquarters P.O. Box 125 Brule, WI 54820 TELEPHONE 715-372-4866 TELEFAX 715-372-4836

February 15, 1995

MR HARLEY KAROW KELLY'S SPUR USH 63 PO BOX 67 GRAND VIEW WI 54839 FILE COPY

Re: Site Closure - Kelly's Spur (NWD LUST Case #74)

Dear Mr. Karow:

I recently presented the case for the above mentioned site to the Department's Northwest District Close Out Committee for possible site closure.

The Committee reviewed the Update Report prepared by Northwest Petroleum of Brule, describing the collection of additional soil samples in the former 500 and 1,000 gallon gasoline tank basins. The samples did not detect contaminants above their Practical Quantitation Limits. After reviewing this information, the Committee concurred with the recommendation for no further action.

The actions taken here appear to have been sufficient, and it is not likely that this site will cause an exceedance of groundwater standards stated in ch. NR 140, Wisconsin Administrative Code, or pose a threat to public health and safety, or the environment. Therefore, additional remedial efforts do not seem to be necessary at this time. This site appears to be in substantial compliance with s. 144.76, Wis. Stats.

You should note that this letter does not constitute Department "certification" under s. 144.765 (2) (a) 3, Wis. Stats., as created by 1993 Wisconsin Act 453 (May 12, 1994). Persons who meet the definition of "purchaser" in s. 144.765 (1) (c), must receive Department pre-approval prior to conducting a site investigation in order to be eligible for the liability exemption under s. 144.765, Wis. Stats.

This decision is based upon information as presented to us, and applies only to the two underground storage tanks removed in June 1990. You must continue to operate your present underground storage tank systems in accordance with ch. ILHR 10, Wis. Adm. Code. The Department may require responsible parties to undertake appropriate investigative or remedial actions should new information regarding this site come to light in the future.

Sincerely,

Christopher A. Saari

ristopher a Saar

Hydrogeologist

Ron Tahtinen - Northwest Petroleum of Brule, Inc., 13905 E. Park Rd., Brule, WI 54820 Mark Carlos - Petroleum Products Inspector, DILHR, 1701 N. 4th St., Superior, WI 54880



NWD CASE SUMMARY AND CLOSE OUT F

Close Out Option: Committee Fast Track DNR Project Manager: Brule Priority: High Medium Tow Type of Release LUST Spill Other Unknown
Site Name: Kelly's (Spur) Grandview Garage DNR Case No. 74
Address/Location: USH 63 & Raymond Ave. City DIRTN: Grand View
Legal Description: 1/4, NW 1/4, Sec 22, T 45 N, R 6 (E) County: Bay field
Tank Removal Incident Date (if known): June 1990
Contaminant Type(s): Quantity Released:
Tank Volume/Product (if known): 500 gal no Pb gas
1,000 gal Pb(?) gas
Depth to Groundwater/Flow Direction: ~30ft/NNE Perched Water? _Y XN Depth:
Potential Receptors: Potable well on site, other nearby potable wells
Site Assessment Consultant: John Steessel
Investigation/Remediation Consultant: NW Petrol. of Brule, Inc.
Certified Lab Testing Soils/Water: Accurate Environmental Testing
Form 4 Pending?Yes_X_No
One well a 40' from old tanks, a 60' from new tanks. Is this far enough away? Variance
Status of water supply wells on adjoining properties? Unknown, area is served by potable wells. She these have been checked? No Soil impacts bound.
LUST ANALYTICAL AND QUALITY ASSURANCE GUIDANCE (PUBL-SW-130 93) FOLLOWED XY_N
Form completed by:
Name: C. Saavi Firm Name:
Address:
City: State: Zip:
Telephone Number: ()
(Signature)

Case Summary (attach additional sheets if necessary):

Water Supply is sued variance to previous property owner to install 2 new tanks at site approximately 60 ft. from well, on condition that 2 existing tanks be removed. New owner (current RP) removed tanks in June 1990, recoated & reinstalled 500 gal tank in new location. John Stoessel did site assessment, DHL rejected this work as inadquate.

After discussing case W/RP, I convinced him to resample former tank basin. NW Petrol went to site on May 10, 1994, as lected two samples at 6ft; results were AID for GRO/PVOC.

No contamination has ever been encountered here.

PRE-REMEDIATION OR INVESTIGATION

Extent Defined? Y_N

Map Sample No.	Depth (feet)	DRO (ppm)	GRO (ppm)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Xylenes (ppb)	PID (ppm)	Other (ppb)	Other (ppb)
	ļ									
· · · · · · · · · · · · · · · · · · ·	<u> </u>							· · · · · · · · · · · · · · · · · · ·		
<u> </u>										
	ļ		A.							<u> </u>
									•	
			/							
			/							
					_					
		-								

No sense in using Stoessel's data.

UST REMEDIATION SAMPLING RESUL

Remedial Action Completed? X Y___N

Map Sample No.	Depth (feet)	DRO (ppm)	GRO (ppm)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Xylenes (ppb)	PID (ppm)	Other (ppb)	Other (ppb)
55-1	4		< PQL					0		
55-2	6		<pql.< td=""><td></td><td></td><td></td><td></td><td>6</td><td></td><td></td></pql.<>					6		
						-				
					-					
										``
								•		
					,					
						,				- 1
						2				
			-							

Description of remedial action taken:

None

Were Soils Excavated?	$\underline{Y} \underline{\times} N$	Quantity:_	Disposal Metho	d:
	,			
Soil Disposal Form Attach	ed?Y _	N Fin	al Disposal Location:	

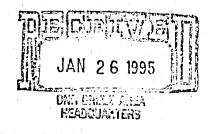
ROUNDWATER ANALYTICAL RESUITH

				OUNDW	AILK	MALIIN	JAL RESU	ши			
		ER: Extent D	efined?Y YN	N ,	<u>×</u> na	Clea Clea	n Down-gr n Side-grad	adient well(? Y_ Il(s)? Y_ (s)? Y_ (s)? Y_	N	
Field	d Analyses?	YN	Lab Analyse	es?	YN	No. of S	ampling Po	ints:			
Pern	nanent Wells	?Y (No.	1	N Temp	orary W	ells?Y	(No)N			
			ded?Y_ d?YN	_						·	
	Monitoring Well Location	Date MM/DD/YY	Groundwater Elevation	DRO (ppb)	GRO (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Xylenes (ppb)	Other (ppb)	Other (ppb)
						<u> </u>				·	<u> </u>
										<u> </u>	ļ
					<u> </u>	<u> </u>					
											<u> </u>
	<u></u>										
						-	,				
						}					
					·	1					1

Remedial Action Taken (attach additional sheets if necessary):

COMMITTEE RECOMMENDATION:	Further Work Needed:	Date:	
CASE CLOSE OUT:	I	Date: 2/10/75	
(Signature)			
(Signature) 2/13	3/95		
John Jet John	W_		
(Signature)			

(Signature)



UPDATE REPORT

SITE ASSESSMENT

KELLY'S SPUR HWY 63 GRANDVIEW, WI

D.N.R. CASE # 74

NORTHWEST PETROLEUM OF BRULE, INC.

RON TAHTINEN SR. CERT: #00099

UPDATE REPORT KELLY'S SPUR

THIS REPORT IS ON THE LETTER SENT TO MR. KAROW OWNER OF KELLY'S SPUR. REGARDING THE SOIL SAMPLES PROCEED FROM THE REMOVAL OF 1-500 GAL GASOLINE TANK AND 1-1,000 GAL GASOLINE U.S.T. BACK IN 1990. THE D.N.R. WOULD NOT ACCEPT THE 1990 SAMPLE RESULTS AS THEY DID NOT MEET THEIR QUALITY ASSURANCE STANDARD.

A LETTER WAS SENT TO MR. KAROW ON MARCH 14, 1994 THAT HE WOULD HAVE TO RESAMPLE BEFORE THE SITE COULD BE CLOSED OUT. MR. KAROW CONTACTED NORTHWEST PETROLEUM OF BRULE ON MARCH 20 TO SEE IF WE COULD TAKE MORE SAMPLES.

NORTHWEST PETROLEU ALSO NOTIFIED CHRIS SARRI AT BRULE D.N.R. OFFICE TELLING HIM THAT WE WILL TAKE THE SAMPLES AT MR. KAROW SITE AS SOON AS THE FROST LEAVES THE GROUND IN WHICH MR. SARRI SAID THAT WOULD BE FINE.

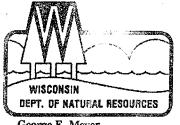
ON MAY 10, 1994 NORTHWEST PETROLEUM WENT TO KELLY'S SPUR IN GRANDVIEW AND TOOK AN HAND AUGER AND AUGER DOWN 6' OR UNTIL WE GOT INTO THE NATIVE SOIL. WE BORED ONE HOLE AT EACH TANK SITE AND TOOK GRO/PVOC SAMPLES AND ALSO TOOK HEADSPACE SAMPLES.

ALL REPORTS ARE IN THE APPENDIX ALONE WITH THE PLOT MAP OF SAMPLE LOCATIONS.

RECOMMENDATIONS AND CONCLUSIONS, NORTHWEST PETROLEUM OF BRULE DID DO EVERYTHING THE D.N.R. LETTER SPECIFIED IN DOING.

AS YOU CAN SEE THE HEADSPACE AND LAB, SAMPLES CAME BACK N.D.

WE RECOMMEND THAT THIS SITE BE CLOSED WITH NO FURTHER INVESTINGATION. \nearrow



George E. Meyer Secretary Brule Area Headquarters P.O. Box 125 Brule, WI 54820 TELEPHONE 715-372-4866 TELEFAX 715-372-4836

March 14, 1994

MR HARLEY KAROW KELLY'S SPUR USH 63 PO BOX 67 GRAND VIEW WI 54839

Re: Kelly's Spur (NWD LUST Case #74), USH 63, Grand View, Wisconsin

Dear Mr. Karow:

I am writing to summarize our meeting of March 11, 1994, concerning the status of the above named site.

You have indicated that you do not believe your station should be listed on the Department's Leaking Underground Storage Tank list. During our meeting, you informed me that a 500 gallon gasoline tank and a 1,000 gallon gasoline tank were removed from your station in late June/early July 1990. Soil contamination was not evident during the removals. After the tanks were removed, soil samples were collected by the Grand View Fire Chief and given to Mr. John Stoessel for transport to a laboratory. We also discussed the laboratory sample results, and the Department's requirements for sample collection, handling, and analysis. I informed you that the Department could not accept the 1990 sample results, as they did not meet our quality assurance standards.

In the end, you and I determined that the best way to resolve this issue was to resample the former tank basins. I suggested that a minimum of one soil sample be collected from native soil beneath each former tank, and analyzed for Gasoline Range Organics and Petroleum Volatile Organic Compounds. These samples could probably be obtained by using a hand auger or a hand Geoprobe-type device. The results of these samples could then be used to bring this case to the Department's Northwest District Close Out Committee for review. You stated that you would discuss resampling of the former tank basins with Mr. Ron Tahtinen of Northwest Petroleum of Brule, Inc.

If this is not an accurate description of our meeting, or if you have any other questions about this case, please do not hesitate to write or call me at 715/372-4866.

Sincerely,

Christopher A. Saari

Hydrogeologist

cc: Tom Kendzierski - DNR Spooner

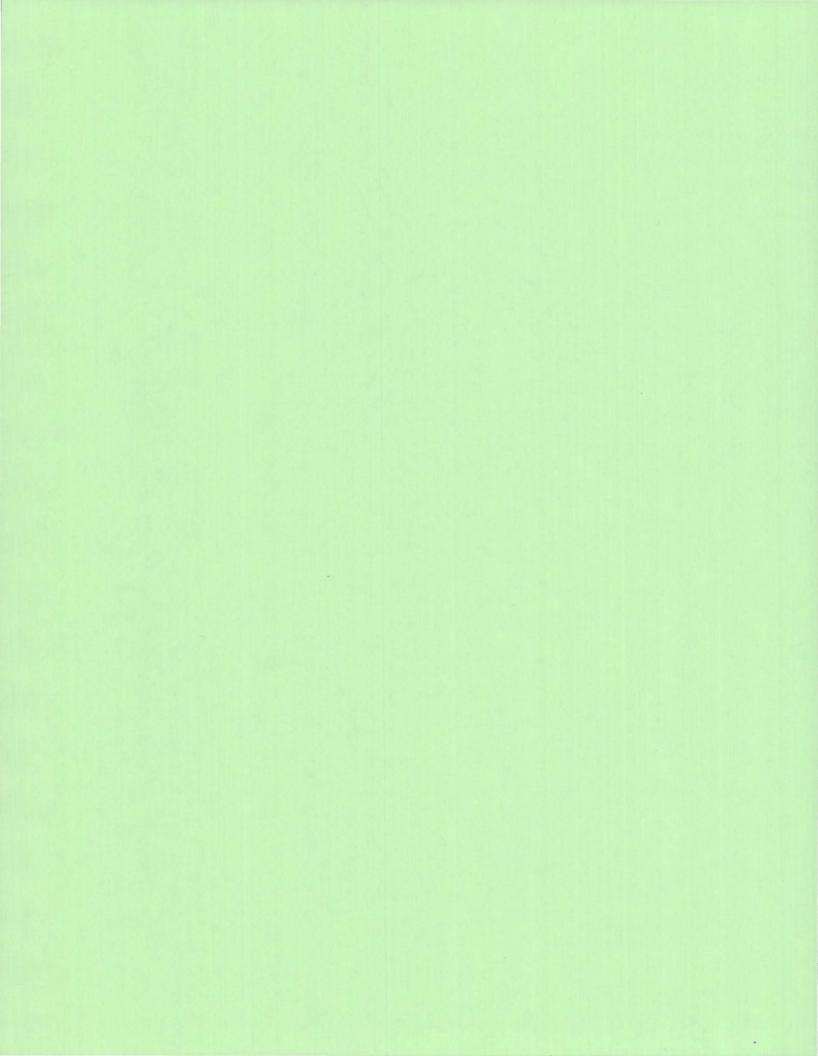
a Resam

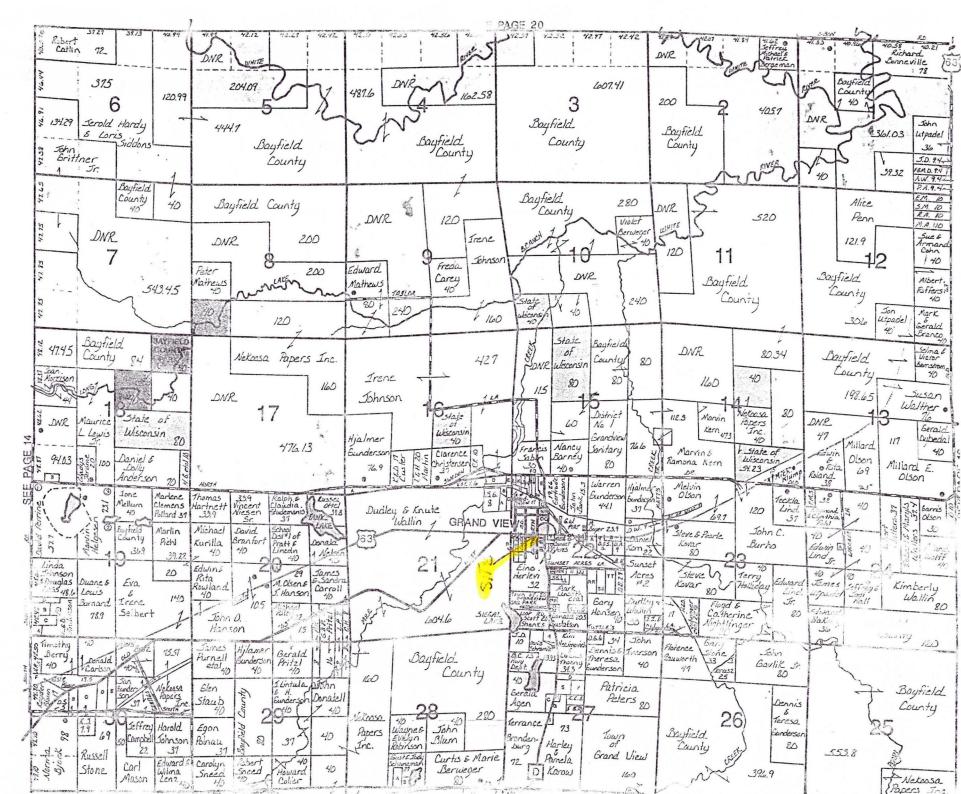
Mark Carlos - Petroleum Products Inspector, DILHR, 1701 N. 4th St., Superior, WI 54880

Ron Tahtinen - Northwest Petroleum of Brule, Inc., Rt. 1 Box 84, Brule, WI 54820



APPENDIX I





A1/1EY > RAYMOND AVE. Plot MAP SHOWING SAMPLE lOCATIONS SCALES O POLSE; OF 1 RANNBY: BONT. KElly'S SPUR GRAND VIEW WI CONTHWEST PETROLEUM OF BRUKE DATE 5:20,94

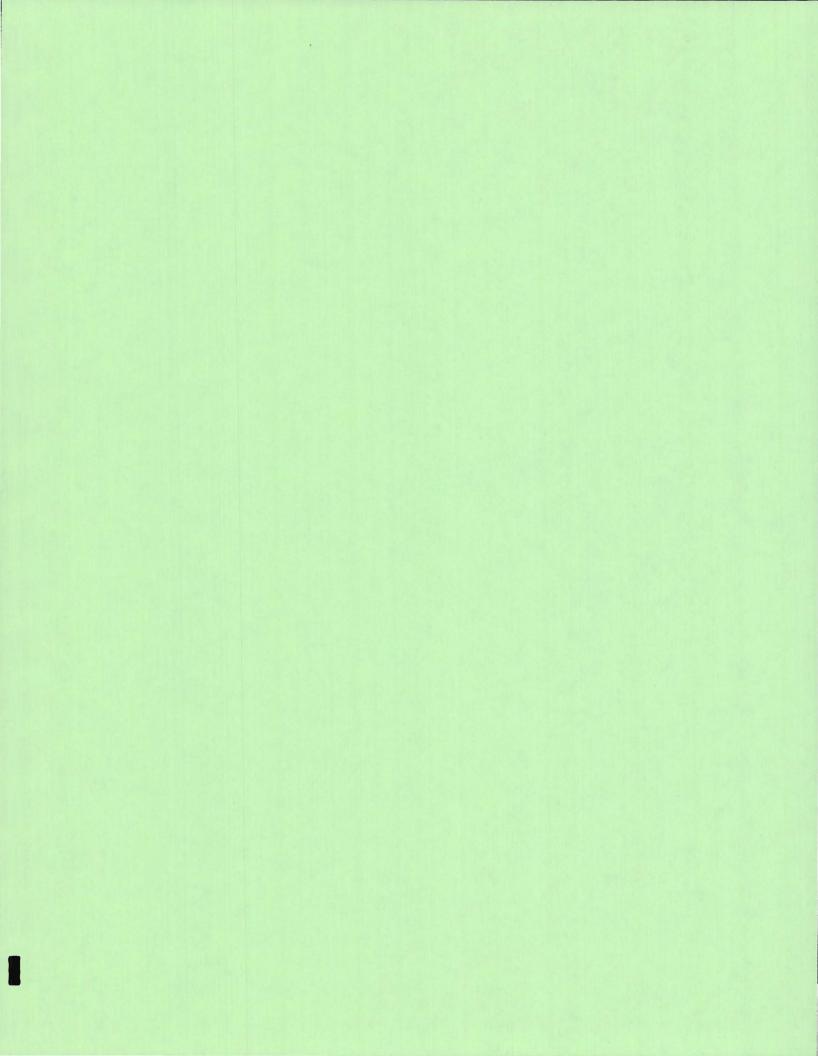


TABLE I KELLY'S SPUR GRAND VIEW, WI

SAMP	PLE	DEEP FEET	SOIL TYPE	LOCATION	HEAD-SPACE iu
H.S.	1	6'	HARD/ PAN	SITE OF TANK 1	0.0 PPM
H.S.	2	6'	HARD/ PAN	SITE OF TANK 2	0.0 PPM

TABLE II

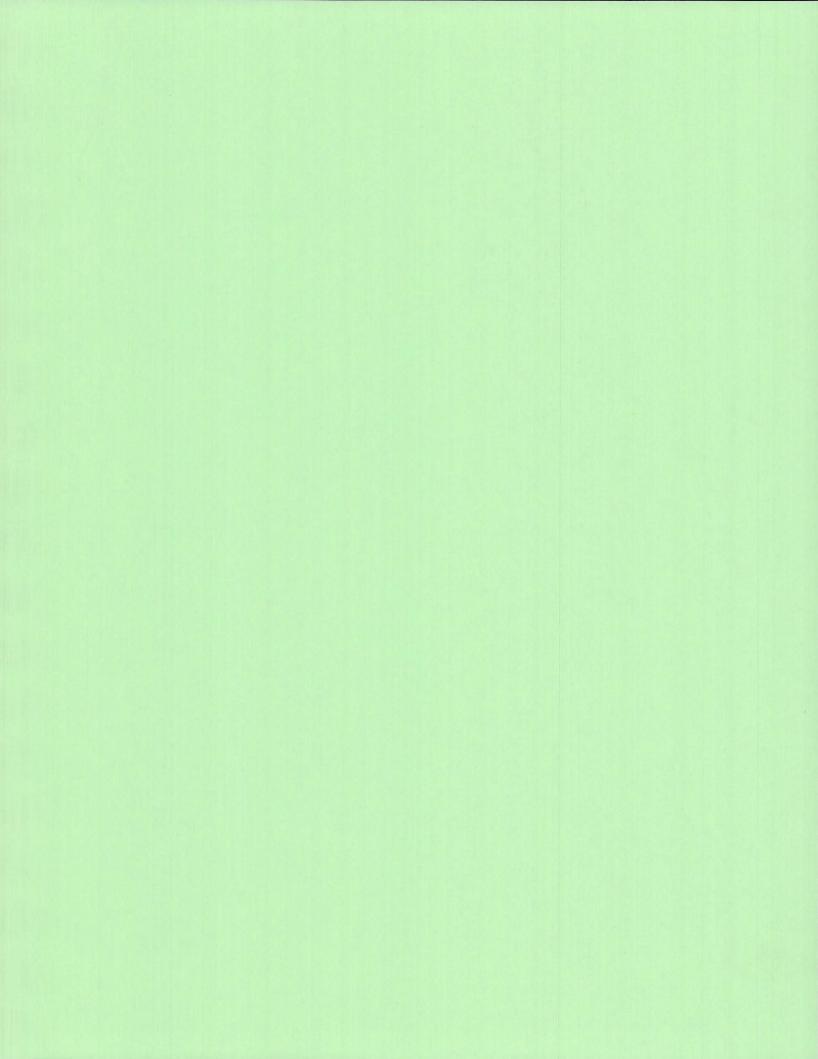
SOIL CHEMISTRY RESULTS KELLY'S SPUR

SOIL SAMPLE	SAMPLE LOCATION	SAMPLE DEPTH FEET	SOIĹ TYPE	DATE COLLECTED	FIELD READING ppm	LAB RESULTS	ANALYSIS PERFORM
S.S. 1	SITE OF TANK 1	6'	HARD/ PAN	5-10-94	0.0 mgg	∠ PQL	GRO/ PVOC
S.S. 2	SITE OF TANK 2	8'	HARD/ PAN	5-10-94	0.0 PPM	∠ PQL	GRO/ PVOC

iu-INSTRUMENT UNITS AS ISOBUTYLENE

PPM-PARTS PER-MILLION

L PQL - INDICATES THAT PRACTICAL QUANTITATION LIMITS WERE NOT MET IN ANALYSIS



Accurate Environmental Testing 2231 Catlin Avenue-Suite 420 Superior, WI 54880

phone (715) 392-5844 fax (715) 394-7414

The following tests were performed according to the WI DNR specifications listed in ch. NR 149 in the WI Adm. Code. Wisconsin DNR Certification # 816079330

Collected on

Prepared for:

Ron Tahtinen, Sr.

Northwest Petroleum of Brule

Route 1, Box 84

Brule, WI 54820

Chain of Custody #

94093

Project Name:

Kelly's Spur

1492

Sampler Name:

Ronald E. Tahtinen, Sr.

	Collected off	05/10/94	05/10/94	NA	
	Extracted on	05/10/94	05/10/94	NA	
	Analyzed on	05/17/94	05/17/94	05/17/94	
	Sample Description	Under Tank 1	Under Tank 2	Matrix Spike	
	Sample ID.	SS #1	SS #2	NA	
	LAB#	94440AET	94441AET	94424AET	
Parameter	PQL	SOIL	SOIL	SOIL	
Temperature	NA	on ice	on ice	on ice	
% Moisture	NA	7.6 %	4.3 %	NA	
GRO	10 mg/kg	<pql< td=""><td><pql< td=""><td>98 %</td><td></td></pql<></td></pql<>	<pql< td=""><td>98 %</td><td></td></pql<>	98 %	
MTBE	0.050 mg/kg	<pql< td=""><td><pql< td=""><td>108 %</td><td></td></pql<></td></pql<>	<pql< td=""><td>108 %</td><td></td></pql<>	108 %	
Benzene	0.050 mg/kg	<pql< td=""><td><pql< td=""><td>110 %</td><td></td></pql<></td></pql<>	<pql< td=""><td>110 %</td><td></td></pql<>	110 %	
Toluene	0.050 mg/kg	<pql< td=""><td><pql< td=""><td>110 %</td><td></td></pql<></td></pql<>	<pql< td=""><td>110 %</td><td></td></pql<>	110 %	
Ethylbenzene	0.050 mg/kg	<pql< td=""><td><pql< td=""><td>109 %</td><td></td></pql<></td></pql<>	<pql< td=""><td>109 %</td><td></td></pql<>	109 %	
Total Xylenes	0.050 mg/kg	<pql< td=""><td><pql< td=""><td>110 %</td><td></td></pql<></td></pql<>	<pql< td=""><td>110 %</td><td></td></pql<>	110 %	
1,3,5-Trimethylbenzene	0.050 mg/kg	<pql< td=""><td><pql< td=""><td>110 %</td><td></td></pql<></td></pql<>	<pql< td=""><td>110 %</td><td></td></pql<>	110 %	
1,2,4-Trimethylbenzene	0.050 mg/kg	<pql< td=""><td><pql< td=""><td>109 %</td><td></td></pql<></td></pql<>	<pql< td=""><td>109 %</td><td></td></pql<>	109 %	
Comments		none	none	none	

note

PQL indicates that practical quantitation limit(s) were not met in analyses.

NA implies that this parameter is not applicable to the test run

Filled out by

Date: May 21, 1994

ACCURATE ENVIRONMENTAL TESTING 2231 CATLIN SUITE 420 SUPERIOR, WI 54880

CHAIN OF CUSTODY RECORD AND REQUEST FOR ANALYSIS

Nº 94093

TOLL FREE (800) TEST-AET LAB (715) 392-5844 FAX (715) 394-7414

CLIEN	KR	1/	,5	50	un	_			SAMPLER NAME: RO	~ Jak	MINEN 3	SR,			BIL	LIN	G S:	13	39	05	E	: - /	PK	1	20	B	nu	115	. 6	14	I	
REPOR	TS		14						SAMPLER SIGNATURE: REMARKS:	Part de	there was	J	7	SBTEX		OC (465-D)	_		1									7	/ /		ERVA	TIVE
SERI	T	T	1//	Ĭ	-	ATF			SAMPLE	IDENTIFIC	CATION	T			10	65.0	/ /	8	BMEI	8	' /	20/	/ /	//	'/	/ /	/ /	//	' /	//		
NO. OF CONTAINERS	COMP	GRAB	DATE	TIME	WATER	SOIL	OTHER		SAMPLE	SAMPLE NO.	LABORATORY LD. NO.		045						800	85	100		/	/	/			AC.	HWO,	Meou	J W	OTHER
1		X	5-10	1100		X	$\overline{}$		E.R. TANKI	55,/	94440	1	-		X	1														X	Х	
/		X	5.10	1:00		χ		UND	ENTANK J	552	94441	X			Y															X	X	
2								BOXC	5 YWEIGHT																						+	
								1																					Ш		Ш	
/			,		_			Blo	nket																					\$	X	
	_				_							\perp	_	_	_	_	_	L						_		_						
					_		L					\perp	\bot	1	_	_								_								
	_	_			\vdash		_	<u> </u>				\bot	\downarrow		\downarrow	_	_	_	_							_		$\vdash \mid$	\square			
	_	_			\vdash		_					+	_		_	_	_	_											\dashv		H	
	_	_			-		_			_		+	4-	+	\downarrow	_	_	_	_		_		_			_		\vdash	-			
	_				\vdash		_	 		-		+	+	+-	+	-	_		_		_	_	_	_	_	-		\vdash		_	\vdash	
	_				-	_	-	_				+	+	+-	+	╀	_	-	_	_	_			_		-	-	-	\dashv	-	H	
	-	_			-	_	-			-		-	+	+	+	-	-	-	_		_		_			-	-	\vdash	\dashv	-	\vdash	
Relinquis	ned by	(Signa		7		Date /			red by: (Signature)		Relinquished by: (Sign.	ature)	L		+	Date / T	ime	Rece	ived b	r (Sign	alure)							OR DR				
Retinquis			ture)		-	Date /	Time		wedby: (Signature)	AD-	Relinquished by: (Sign	iature)				Date / T	irns	Rece	pived b	r. (Sign	ature)				+-	RNAR	CUND	TIME R	REQUIR			



State of Wisconsin

DEPARTMENT OF NATURAL RESOURCES

Brule Area Headquarters P.O. Box 125 Brule, WI 54820 TELEPHONE 715-372-4866 TELEFAX 715-372-4836

George E. Meyer Secretary

March 14, 1994

MR HARLEY KAROW KELLY'S SPUR USH 63 PO BOX 67 GRAND VIEW WI 54839 FILE COPY

Re: Kelly's Spur (NWD LUST Case #74), USH 63, Grand View, Wisconsin

Dear Mr. Karow:

I am writing to summarize our meeting of March 11, 1994, concerning the status of the above named site.

You have indicated that you do not believe your station should be listed on the Department's Leaking Underground Storage Tank list. During our meeting, you informed me that a 500 gallon gasoline tank and a 1,000 gallon gasoline tank were removed from your station in late June/early July 1990. Soil contamination was not evident during the removals. After the tanks were removed, soil samples were collected by the Grand View Fire Chief and given to Mr. John Stoessel for transport to a laboratory. We also discussed the laboratory sample results, and the Department's requirements for sample collection, handling, and analysis. I informed you that the Department could not accept the 1990 sample results, as they did not meet our quality assurance standards.

In the end, you and I determined that the best way to resolve this issue was to resample the former tank basins. I suggested that a minimum of one soil sample be collected from <u>native soil beneath each former tank</u>, and analyzed for Gasoline Range Organics and Petroleum Volatile Organic Compounds. These samples could probably be obtained by using a hand auger or a hand Geoprobe-type device. The results of these samples could then be used to bring this case to the Department's Northwest District Close Out Committee for review. You stated that you would discuss resampling of the former tank basins with Mr. Ron Tahtinen of Northwest Petroleum of Brule, Inc.

If this is not an accurate description of our meeting, or if you have any other questions about this case, please do not hesitate to write or call me at 715/372-4866.

Sincerely,

Christopher A. Saari Hydrogeologist

cc: Tom Kendzierski - DNR Spooner

The ASan

Mark Carlos - Petroleum Products Inspector, DILHR, 1701 N. 4th St., Superior, WI 54880

Ron Tahtinen - Northwest Petroleum of Brule, Inc., Rt. 1 Box 84, Brule, WI 54820



Site Visit 3/11/94 Kelly's Grand View Garage (LUST #74)

(PO Box 67)

- Site was original Derwin Ford Garage, Model To wore
assembled here.

- He pis purchasing station from Drummond state Bank

- Tanks were instabled in 8/89

- Lek M. Carlos about PECFA eligibility (he is upgraded)

- I suggested 2 samples (I putant) Whand auger

co: to Ron Tahtinen

PHONE CONVERSATION RECORD

	DATE: 10/8/93 TIME: 4:20 8-
	CONVERSED WITH: Kanny
	SUBJECT/PROJECT: LUST # 74 Kelling Grandreen Garage
	UNIQUE ID#.:
	clashed me kangur of the site herton
	Inclaire of the age a that the
	site was en clear closers and should
	have been duelle wited to filike
	clasked of my parow if he would
	plus with DIHR and come up with
	What there status is for there lands.
	If it was a closure, wheheald
	fass on the spongling to IIIkk and
·	remove the parts from the system.
,	Signature: John Prohom. (please write legibly)

	NR OFFI rm 9500-43			igna S	Date 11/2/1	93 1	ime
То	- 54 T	· ·			1		
Fre	om Har	leu c	Carow				-
Œ	Kel	4,5	14 G1	andi	riew c	ian	age
(4 (6) (7	14) Phone 08) 15) 763	′	69	shelly ru station	uns la	ceived 1	
	Please Call		Returning Your Call		'ill Call gain		Called to See You
	Sign	ne	ien he had wones	wer	e just	talle	emoved,
	Revise Prepare Re For My Si	ply gnature	Heren	T loca c RP d	willon o	a s. ears	later.
	Reply Dire	ct lequest	Abw wa	ents to	Know	who	et to
닏	Code Route to:	di	o to s	atist	y DN	R.	
=	Return File	over	d hem	hem t	Know.	wh	at he
	Toward of the second	Reec	stoa	0. 100	11 call	kem	DACK.

4-30-925 Hockey S Mr. Kelly called concerning NON letter-fe was concerned about his obligations I went over soil sampling a report - stated up needed this enformation to make a proper assessment of the status of the site Explained maps and info desired.

- he stated 2 tanks were

semand a 500 gallon and
a 1,000 gallon, the 500 gallon
was a new Fant installed prior
to sale of property to Kelly. Etterley
It was recoated and installed to code, for corrosion protection, and spill protection. The tank was placed on site following Nadine's directions for distance from well. - Mr. Karow didn't understand how be could have paid stoessel \$2,200 dollars to take care of the site and still be back at the beginning again

- metioned we may require additional

sampling to confirm site is clean, I mentioned the information which we lacked in stocksels report and Mr. Harow soid he would keep trying to gather this info. from stressed. and he should contact Ton or Marcia after next week, for assistance. 4-30-92 returned call to Mr. Harow to let him know it would be in his best interest to hire an environmental consultant to do additional testing and let him know did sent him information on this process.



FILE COPY

State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Northwest District Headquarters

P.O. Box 309

STH 70 West & First Street Spooner, Wisconsin 54801 TELEPHONE 715-635-2101 TELEFAX 715-635-4105

April 17, 1992

In Reply Refer To Case # 74

Kelly's Grandview Garage Mr. Harley Karow Hwy 63 Grandview, WI 54839

Dear Mr. Karow:

Re:

Notice Of Noncompliance For Tank Closure Report For LUST Site Kelly's Grandview Garage, Hwy 63, Grandview, Bayfield County, Wisconsin

The Department received a one page "Soil Sample Report," written by Mr. John E. Stoessel, dated December 18, 1990. It is inadequate for an accurate determination on the present condition of the site. Additional information is being requested to justify closure of the site and subsequent removal from the active LUST case tracking list. Enclosed you will find "Closure Assessment For Underground Storage Tanks," guidelines, a list of consultants registered with the state to perform closure assessments, and guidance on selecting a consultant.

We are requesting that within 15 days you inform the Department on whether you intend to retain a registered consultant to perform the additional work and a site assessment report. The additional information is needed in order for the Department to make an accurate determination as to whether a site is cleaned to the amount practicable to warrant closure.

We appreciate the actions you have taken to date and rely on your prompt response and cooperation to address the situation. If you have any questions or concerns please contact Tom Kendzierski or myself.

Sincerely,

Laurel Braatz Hydrogeologist

cc:

Tom Kendzierski - Spooner DNR

John Stoessel - P.O. Box 246, Iron River, WI 54847

John R. Andersen - DILHR - 13 East Spruce Street, Chippewa Falls, WI 54729

SOLID WASTE MAN EMENT FACILITY CONTACT FORM Rev. 2-91

Form 4400-106

NOTE: DO NOT USE THIS FORM WHEN DOCUMENTING INSPECTIONS AT HAZARDOUS WASTE AND SOLID WASTE FACILITIES. SEE BACK SIDE OF THIS FORM FOR MORE INFORMATION. License Number ATTN: EPA ID Number Solid Waste Management SW/3 District Environmental Enforcement EE/5 Envir. Response & Repair SW/3 Hazardous Waste Management SW/3 Facility ID Number Program Services Section SW/3 Facility Type Contact Method Time (24-Hour Clock) District County ☐ Telephone ☐ In-Person Facility Representative Contacted Title or Position of Representative Telephone Number (include area code) Check if additional sheets attached

INSTRUCTIONS

USE THIS FORM TO:

- 1. Document telephone or in-person conversations.
- 2. Document meetings.

DO NOT USE THIS FORM:

- 1. For hazardous waste facilities inspection documentation. Use the Compliance Monitoring and Enforcement Summary Form 4430-5 and the appropriate inspection form(s).
- 2. For solid waste facilities inspection documentation. Use the Solid Waste Inspection Form 4400-104.

UNZ TE DE III-AM PIHIF BHMK-DKNWWOND

SOIL SAMPLE REPORT

To: File

From: John E. Stoessel

RE: Soil samples at Kelly's Conoco, Grandview, WI

Date: 12/18/90



Six soil samples were collected by Jack Hoiby, Grandview Fire Chief, and submitted to John Stoessel for analysis. The samples were transferred using appropriate packaging and shipping methods to MVTL Laboratories, Inc. in New Ulm, MN through Northeast Technical Services in Virginia, MN. All work performed on these samples has been done in accordance with the "approved laboratory" regulation. The listed samples below correspond to the six original samples received from Jack Hoiby. No sample indicated action levels of contamination.

Original sample ID		Sample: ID	,	benzenei		Toluene ppb	•	Total hydro-
	<u>. </u>	1007	i	ppb !	(MA A .	i		loas & fuel oil
Tank 1 (soil)	i	6887 ;	7549 l	<15.0 ;	<20.0	<20.0 	<15.0	BDL
Tank i (soil)		4888 ! !	7550 ¦	<15.0	<20.0	: <20.0 ;	<15.0	BDL
Tank 1 (soil)	}	6889	7551	<15.0	<20.0	<20.0	<15.0	I BDL
Tank 2 (soil)		6890	7552	<15.0	<20.0	<20.0	<15.0	BDL
Tank 2 (soil)		6891	7553	<15.0	<20.0	<20.0	<15.0	BDL
Tank 2 (soil)		6892	7554	<15.0	<20.0 €	<20.0	<15.0	BDL
Trip blk. (water)		1	7556 l	<1.5	<2.0	<2.0	<1.5	BDL

* SOIL - Total Hydrocarbons
Minimum Detection Limits

* WATER - Total Hydrocarbons
Minimum Detection Limits

As gasoline - 2.0 ppm
As fuel oil/Diesel - 5.0 ppm

As Gasoline - 0.5 ppm As Fuel Oil/Diesel - 1.0 ppm

Test Method: SW846 - 8020.5030 Modified

Report Approved by Wade Pullman, -507-354-8517
Chemist (ss.)

By and for Minnesota Valley Testing Labs., Inc. /SH

"MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are the confidential property of clients, and authorization for publication of statements, conclusions, or extracts from or regarding our reports is reserved pending approval."

UNITED STATES POSTAL SERVICE

Official Business

MAR 1 3 1992

VORTHWEST DISTRICT

JEANOUARTED



Print your name, address and ZIP Code here

Marcia Johnson P.o. Box 309 Spooner, W1 54801

SENDER:		
Complete items 1 and/or 2 for additional services.		I also wish to receive the
 Complete items 3, and 4a & b. 		following services (for an extra
· Print your name and address on the reverse of this form so that	t we can	fee):
return this card to you.		
 Attach this form to the front of the mailpiece, or on the back i 	f space	 Addressee's Address
does not permit.		
 Write "Return Receipt Requested" on the mailpiece below the arti 		
 The Return Receipt Fee will provide you the signature of the person 	on delivered	Canada and and and and and and
to and the date of delivery.		Consult postmaster for fee.
3. Article Addressed to:	4a. Arti	cle Number
allie (anduise) barne	Pi	351074604
Ellys Godiaview Garage	4b. Ser	vice Type
elly's Grandview Garage Dr. Harley Karow	☐ Regis	stered Insured
	Z Certi	fied COD
TH 63	_	
211020	□ Expre	ess Mail
rand 111941 (1) 1 54831	7 Date	of Delivery
randview w1 54839	J. Jyl	R 1 2 1992
E Cimpature (Addresses)		The state of the s
5. Signature (Addressee)		essee's Address (Only if requested
	and	fee is paid)
6 Cignoture (Agent)		
6, Signature (Agent)		
Thrank Lusteloon		
PS Form 3811 , November 1990 ± U.S. GPO: 1991-287	000 00	MECTIC DETUDAL DECEMA
75 FORM 30 11, NOVEMBER 1980 \$0.5. GPO: 1991-28/	-voo D(DMESTIC RETURN RECEIPT

T.

(·

P 351 074 604

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Valle (-xandilia	11) mmax
Sent to Kelly's Grandvie	w carage
mr. Harley Karow	
Street and No.	
HWY 63	
P.O., State and ZIP Code	. 000
Grandview WI 54	1839
Postage	S
	,02
Certified Fee	1
	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing	1 1 1 2
to whom and Date Delivered	1.00
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	50 10
	2.52
Postmark or Date	

PS Form 3800, June 1985

☆ U.S.G.P.O. 1989-234-555

STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE, CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

- If you want this receipt postmarked, stick the gummed stub to the right of the return address leaving the receipt attached and present the article at a post office service window or hand it to your rural carrier. (no extra charge)
- 2. If you do not want this receipt postmarked, stick the gummed stub to the right of the return address of the article, date, detach and retain the receipt, and mail the article.
- 3. If you want a return receipt, write the certified mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article RETURN RECEIPT REQUESTED adiacent to the number.
- If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse RESTRICTED DELIVERY on the front of the article.
- Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in item 1 of Form 3811.
- 6. Save this receipt and present it if you make inquiry.





State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Northwest District Headquarters

March 10, 1992

P.O. Box 309 STH 70 West & First Street Spooner, Wisconsin 54801 TELEPHONE 715-635-2101 TELEFAX 715-635-4105

(Case #74)

Kelly's Grandview Garage Mr. Harley Karow Hwy 63 Grandview, WI 54839

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Dear Mr. Karow:

RE:

Removal of Two Underground Storage Tanks at Kelly's Grandview Garage, Intersection of STH 63 and Raymond Avenue (Lot 5, Block 4, Village of Pratt, NW% of Section 22, T45N, R6W), Town of Grandview, Bayfield County, Wisconsin

Kelly's Grandview Garage is currently on a LUST DNR case tracking list. The Department is currently updating our files to determine the present status of the LUST sites to better serve you.

The Department of Natural Resources has responsibility under Wisconsin law to regulate and enforce laws relating to hazardous substance spills or discharges. We also have responsibility for regulation and enforcement of other laws protecting public health, safety and environmental quality.

Citizen cooperation plays a big role in helping us keep a safe, clean Wisconsin. Most people recognize that Wisconsin's environmental quality and way of life makes a great place to raise families and do business.

If a hazardous substance was, or may have been, released from an underground storage tank regulated under Subtitle I or the Resource Conservation and Recovery Act, you are required to comply with the provisions of that law and 40 CFR Parts 280 and 281. You may be able to fulfill your responsibilities under the federal law by working with the Department to investigate and/or remediate the suspected release. Under federal law, underground storage tanks removed after September 23, 1988; require an assessment of the excavation site before permanent closure (40 CFR 280.72).

Based on information available to the Department, we believe you have such a responsibility. This office was notified on July 5, 1990, that two underground storage tanks had been removed at the above-described site. To date, we have not received a site assessment or tank closure report for this site.

The following is provided as clarification and information for your use in the event that a release has occurred. Under s. 144.76(3), Wisconsin Statutes, any person who possesses or controls a hazardous substance which is discharged, or who causes the discharge of a hazardous substance, must take the actions necessary to restore the environment and minimize the harmful effects from the discharge to the air, lands or waters of the State.

The Department is, therefore, requesting that within 30 days of receipt of this letter you contact the person identified below and indicate whether you intend to conduct the following activities*:

- Immediately determine whether or not the discharge poses an imminent fire, exposure or safety threat to persons, structures, sewers, surface waters, groundwater or the community AND take appropriate emergency action. In the event of an emergency situation, contact your local fire department and other emergency officials. You do not need DNR approval to take appropriate action to minimize the harmful effects of a spill.
- 2. Show proof within 30 days that you have retained a qualified environmental consultant, acceptable to the Department, to conduct the necessary investigation and/or remediation.
- 3. Determine and document the degree and extent of soil and groundwater contamination.
- 4. Recommend remedial options and feasibility.
- 5. Implement any necessary remedial activities.
- 6. Propose and adhere to a schedule for regular progress reports and completion of the above tasks.
- 7. Submit a site assessment report.

The Department wishes to remind you that time is of the essence in responding to environmental contamination incidents. Generally, the more quickly a release is discovered and responded to, the smaller the damaging impacts and the cost of investigation and/or remediation. Attached to this letter is guidance developed by the Department to aid persons in investigation and/or remediating hazardous substance releases.

Although such investigations may be expensive, the state does provide assistance in some cases. You may be eligible to be reimbursed for your investigation and/or remediation costs from Wisconsin's Petroleum Storage Remedial Action Fund. This fund is administered by the Wisconsin Department of Industry, Labor and Human Relations (DILHR). Please contact them in Madison at 608/267-4545 or 608/267-7538 for further information or an application package.

We prefer to work cooperatively with people to resolve problems. However, if you fail to respond within the time period identified above, or if you fail to take the appropriate action, the Department has the authority under s. 144.76(7), Wis. Stats., to take the necessary action and to seek reimbursement for all its actual and necessary expenditures from the responsible parties. If the Department utilizes federal funds to undertake the necessary actions, the U.S. Environmental Protection Agency also has the right to seek reimbursement for all Department expenditures from the responsible party(ies).

^{*}If you have already engaged in clean-up activities, please provide the Department with a status report.

If there is anything you don't understand about this letter or have any concerns at all, please write or call me at 715/635-4057.

Sincerely,

Tom Kendzierski Hydrogeologist

Attach.

cc:

John Anderson, Fire Prevention Coordinator, DILHR, 13 E. Spruce St., Chippewa Falls, WI 54729

Note
The old tanks were
Not Being Used
Swere Not leaking
They were Here when
I purchased the place
one was 1,000 Gal othe
Other was 800 Gal
Soil tests were 6000

THE YEASON FOR

YEMOUAL WAS BECAUSE

THEY WE'VE TO CLOSE

TO THE WELL, THE

ONR REPS TOTAL WITH

WE'VE DIANNE ROCKETT

ONADANE O CABLE From

YOU'V SPOONEY OFFICE

THEYE WE'VE NO

Problems All workwas

OONE TO TLENT SATIFACTION

Return this form to:

Wisconsin Department of Natural Resourc Tank Response Unit - Annual Report SW/3 P.O. Box 7921 Madison, WI 53707

ANNUAL SITE STATUS FORM LEAKING UND ROUND STORAGE TANK (LUST) SITE Form 4400-161 5-93

INSTRUCTIONS: The information on this form will be used to monitor progress on site clean up, and to determine whether action by the Department is necessary to attain compliance with s. 144.76, Wis. Stats., Hazardous Substance Spills. Personally identifiable information on this form will be used by the Department for no other purpose. This voluntary form is for actions taken in the preceding calendar year. Actions taken at LUST sites in other years are not to be included, unless specified below. A separate form is to be completed for each site. This form is to be completed in addition to technical reports which have been submitted to the Department.

SITE IDENTIFICATION	
Site Name	Site Owner's Name
Site Address City, State, Zip Code (Site Address) State, Zip Code (Site Address)	Site Owner's Telephone Number Environmental Consulting Firm
SAME	
County in Which Site is Located	DNR Site Identification Number 74-3- NWD (from DNR correspondence)
SITE STATUS - Check all which apply, enter yards and gallons in	
Field Investigation - This site was still being investigated in the precede	ding calendar year to identify the extent of contamination.
Soil Excavation in preceding calendar year. (Indicate cubic yards for each below.)	
yds ³ Landfilled	yds ³ Excavated and placed into active bioremediation yds ³ Landspread (Ch. NR 518, Wis. Adm. Code)
yds ³ Mixed into asphalt yds ³ Thermal treatment process ("incineration")	yds ³ Placed in a stockpile awaiting treatment or disposal
yds ³ Thinspead	yds ³ Other:
In-situ (in place) Soil Treatment in preceding calendar year.	
(Indicate systems active in 1992, regardless of the year started.)	
(est.) yds ³ Soil vapor extraction system	(est.) yds ³ Active bioremediation
(est.) yds ³ Natural (passive) contaminant biodegradation	n (est.) yds ³ Other:
Groundwater Treatment in preceding calendar year	
gals. Pumped and airstripped gals. Pumped and other aboveground treatment	(est.) gals. Air sparging (est.) gals. Active groundwater bioremediation
Type of treatment unit -	gals. Other:
	a a
Free Product Recovery - gallons of petroleur calendar year.	m product were removed from the water table at this site in the preceding
0	
Signature: Site owner	Date Signed:
Other (indicate your relationship to this site)	
Please use this space and the back of the page to provide any additional infithis site.	
Thank You. LAURIE ENGLE.	ad two old tanks of to DILAR Specs, of & NEW TANKS WEVE NED BY DONALDE NELSON V. (I HAVE NOT HAD ANY LUNKSWEN)
IN 1996 I HX	ad two old tanks
REMODED, According	of to DILAR Specs,
Soil was tested	, & NEW TANKS WERE
Installed and Appro	UED BY DONALDE NELSON
Chief Petroleum Inspecto	V. (I HAVE NOT HAD ANY GAKEN)

I PEAL WITH	MAYK C. CArlo	S States	Inspector Fo	or DIAS.
X III TECTO	a the same and a second	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 1 1 1
owill be tul	MILLY HO INF A HALL	T PAINT LIP T	1 - 1	
				y my
Definitions:	Comply Than	of you	KM.	1

FIELD INVESTIGATION - The initial investigation to determine the extent and degree of contamination in soil and groundwater was in progress.

SOIL EXCAVATION - Contaminated soil was excavated and stored, treated or disposed. This may be a partial or total response to contamination. This definition does not include removal of clean tank backfill material. Enter the cubic yards of soil which went to each destination.

LANDFILLED - Excavated contaminated soil was disposed of at a licensed landfill.

MIXED INTO ASPHALT - Excavated contaminated soil was mixed into asphalt as a plant which is permitted to accept petroleum contaminated soil.

THERMAL TREATMENT - Excavated contaminated soil was treated in a unit which heats soil to volatilize contaminants and controls emissions of contaminants to the atmosphere.

THIN SPREAD - Excavated contaminated soil was spread on an impermeable surface and remediated by exposure to the atmosphere and naturally occurring microbes.

ACTIVE BIOREMEDIATION - Oxygen and/or nutrients were added to soil or groundwater to promote the breakdown of contaminants by microbes. Active bioremediation may be an in-situ or ex-situ treatment method.

LANDSPREAD - Excavated contaminated soil was spread on the land surface to promote natural degradation of the contaminants through exposure to the atmosphere and naturally occurring microbes. Landspreading must be conducted in accordance with the requirements of Ch. NR 518, Wis. Adm. Code.

IN-SITU TREATMENT - Contaminated soil and/or groundwater was remediated without removal from its original location. Soil vapor extraction is an example of in-situ soil treatment.

SOIL VAPOR EXTRACTION - A system consisting of vapor recovery wells, pumps and, in some cases, an off-gas treatment system, was installed to remove contamination from the soil.

NATURAL BIODEGRADATION - The rate of natural breakdown of petroleum compounds by naturally occurring microbes in soil or groundwater was monitored.

GROUNDWATER TREATMENT - Contaminated groundwater was treated in compliance with applicable state and federal requirements to remove contaminants

PUMPED AND AIRSTRIPPED - Contaminated groundwater was pumped from the aquifer and treated to remove the contaminants by mixing the water with air in a tower or other structure.

AIR SPARGING - Air was injected into the aquifer to move dissolved contaminants from groundwater into the air. Air sparging is usually used in conjunction with soil vapor extraction.

MARK CARlo'S Phone No Is

FREE PRODUCT - Liquid petroleum which was floating on the water table was removed by pumping.

715-392-7892

NWD-74(1)

SOIL SAMPLE REPORT

To: File

From: John E. Stoessel

RE: Soil samples at Kelly's Conoco, Grandview, WI

Six soil samples were collected by Jack Moiby, Grandview Fire Chief, and submitted to John Stoessel for analysis. The samples were transferred using appropriate packaging and shipping methods to MVTL Laboratories, Inc. in New Ulm, MN through Northeast Technical Services in Virginia, MN. All work performed on these samples has been done in accordance with the "approved laboratory" regulation. The listed samples below correspond to the six original samples received from Jack Hoiby. No sample indicated action levels of contamination.

Original	K	Sample:	 Lab #	1	Ethyl	Benzene	1	Toluene	į	Xylene	•	Total hydro-
sample ID	8	ID !		1	benzenel	dag	1	ppb	i	ppb	1	carbons as
	1	1		1	ppbi		1	rate Polyteral Corto Polyter	1		1	gas & fuel oil
Tank 1	:	6887 :	7549	!	(15.0	<20.0	!	<20.0	!	<15.0	1	BDL.
(soil)	5	3		1	1		1		1		į	
Tank 1	3	6888 1	7550	1	<15.0	<20.0	t	<20.0	1	<15.0	:	BDL
(soil)	1	1	;	1					1		F	
Tank 1	1	6889 1	7551		<15.0	<20.0	1	<20.0	;	<15.0	b ?	BDL
(soil)	1	1	3		:				;		1	
Tank 2	•	6890 1	7552		<15.0 1	<20.0	1	<20.0	i	<15.0	?	BDL.
(soil)	ì	i	1		ì		1		1		9	
Tank 2 !		6891	7553 1		<15.0	<20.0	1	<20.0	ì	<15.0	1	BDL
(soil)	1	1	3		. !		į		1		1	
Tank 2	1	6892	7554		<15.0	<20.0	1	<20.0	1	<15.0		BDL.
(soil)		1	-		1		ì		!		ţ	
Trip blk.	2	1	7556 1		<1.5	<2.0	2	<2.0	1	(1.5	1	BDL
(water) !	!	į	 1				1		1		1	

* SOIL - Total Hydrocarbons Minimum Detection Limits * WATER - Total Hydrocarbons Minimum Detection Limits

As gasoline - 2.0 ppm As fuel oil/Diesel - 5.0 ppm As Gasoline - 0.5 ppm As Fuel Dil/Diesel - 1.0 ppm

Test Method: SW846 - 8020.5030 Modified

Report Approved by Wade Pullman, Chemist (ss.) By and for Minnesota Valley Testing Labs., Inc.

"MVTL quarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to quarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are the confidential property of clients, and authorization for publication of statements, conclusions, or extracts from or regarding our reports is reserved pending approval."

FACILITY CONTACTORM Form 3400-51 Rev. 7-89

ATT'N.	
ENV. ENF. EE/5	MUNIC. WASTEWATER SECTION WW/2 Time (24-Hour Clock)
PRIV. WATER SECTION WS/2	IND. WASTEWATER SECTION WW/2 Contact Method
☐ PUBL. WATER SECTION WS/2	DISTRICT In Person Telephone
Facility Name	Location (Address or 1/4-1/4) County
Facility I.D. Or Wis. Unique Well Number	WPDES Permit Number District No. DNR Person Making Contact
— — — — — — —	8 N. Cable
Facility Representative Contacted	Title or Position of Representative
Activity Codes	Representative's Telephone Number (including area code)
Kelly alled to	say that the two gas to be were due
up removed last	week as required - He did it accord
to DILHR specs	The free chief took the soil samples
the plans to be	se the 500gal tank since its only
a couple you of	d - the tank will be 75 from
the well (the o	ther tanks are 60ft away - w/DNR xerra
I will add the	tank to his variance tosecours
nous 20 % 2	
new tanks 3 downe	
Als Service	
1115 DETVICE	
1-1-94	
1	
Al Svihlik	
,	
	Check if Additional Sheets Attached

ACTIVITY CODES

Wastewater

Assistance

AL Laboratory Assistance

AO O & M Assistance

SA Sludge Assistance

PT Pretreatment Assistance

PA Planning Assistance

PR Confer with Officials on Permit Req.

CM Compliance Maintenance

Enforcement

VI Violation Identified by Inspector

VM Minor Violation follow-up

VS Significant Violation Follow-up

CP Compliance Schedule Progress Check

Wastewater - General

OW Other Wastewater

Evaluation

LE Laboratory Evaluation

AG Agricultural Waste Investigation

SD Sludge Disposal Site Inspection

OE Operator Evaluation

CI Facility Complaint Investigation

SP Spills/Plant Upsets

Compliance Monitoring

CC Compliance Check

CE Compliance Evaluation Inspection

CS Compliance Sampling Inspection

PI Performance Audit Inspection

GW Groundwater Monitoring System Inspection

PC Pretreatment Compliance Monitoring

LD Land Disposal System Inspection

CG Construction Grant Inspection

Water Supply

GC G.W. Contamination Investigation Follow-up

WO Waterworks Operator Evaluation

WC WD/PI Contact

CT Compliance Contact including Noncompliance/ Violation Follow-up

RC Plan Review Contact

CI Complaint Investigation

SS Sanitary Survey

AI Annual Inspection - Municipal

PP Public Presentation

OT O & M Technical Assistance

EC Enforcement Conferences/Contact

EE Environmental Emergencies/Spill

OR Other

District Number Codes

- 1 Southern
- 2 Southeast
- 4 Lake Michigan
- 6 Western
- 7 North Central
- 8 Northwest

Special Instructions

Time - when unknown code: 00:00

Facility Contact - when facility representative not available code: NONE (i.e., during site visit no one at facility)

copy of file sent to: John Anderson

DEPARTMENT OF NATURAL RESOURCES _EAKING UNDERGROUND STORAGE TANK

COMPUTER TRACKING FORM 4400

PMN#:_ SITE NAME: Kelly's Grandview Garage FID#: 804644120 PROJECT MGR: TUK SUPPORT PERSON: NCable LEGAL DESC: 1/4 NL1/4 SECZZT 45R 6 EN Proti DISTRICT: NWD COUNTY: DATE SITE CLOSURE APPROVED: 02,15,95 (mo day yr) DATE OF RP LETTER: 03/1/192 DATE OF INITIAL CONTACT: 5/31/89 (mo day yr) day yr) (mo LUST TRUST ELIGIBLE: (x) PRIORITY SCREENING: (X) FUNDING SOURCE: (X) 1 = HIGH SCORE: 1 = FEDERAL $\underline{\hspace{0.1cm}}$ 1 = RESPONSIBLE PARTY ___ 2 = MEDIUM ___ 2 = LUST TRUST FUND 2 = NON-FEDERAL 3 = LOW3 = ENVIRONMENTAL RESPONSE FUND X 4 = UNKNOWN 4 = SUPER FUND STATUS: (X) _ 5 = NONE 1 = STATE LEAD \times 2 = RP LEAD (see worksheet on back) 6 = OTHER (X AS APPROPRIATE) DATE INITIATED DATE COMPLETED (MO DAY YR) COMMENTS: (MO DAY YR) X NO ACTION TAKEN **EMERGENCY** EMERGENCY RESPONSE FIELD INVESTIGATION REMEDIAL ACTION LONG TERM MONITORING FIRM OR PERSON RESPONSIBLE: Kelly's Grandulew Garage CONSULTANT: ie Kellyssport spot CONTACT: CONTACT: PHONE: AMOUNT COMMITTED: \$ AMOUNT SPENT: \$ (list additional on separate list & attach) (list additional on separate list & attach) PECFA REVIEW REQUESTED:(X) __YES __NO DATE PECFA REQUEST RECEIVED: (mo day yr) / / KNOWN IMPACTS:(x) POTENTIAL IMPACTS:(X) SUBSTANCES:(X) QUANTITY DISCHARGED:(gals) ___ LEADED GAS ___ vocs FIRE/EXPLOSION THREAT UNLEADED GAS PESTICIDE CONTAMINATED PRIVATE WELL CONTAMINATED PUBLIC WELL FUEL OIL GROUNDWATER CONTAMINATION SOIL CONTAMINATION UNKNOWN HYDROCARBONS OTHER OTHER: Un Pn ***ENFORCEMENT ACTION TAKEN*** 01=INF. CONTACT, RESP INITIATED 06=INSPECTION LETTER 14=NOTICE OF VIOLATION 23=REFERRAL TO DOJ 02=RP LETTER, RESP INITIATED 18=ADMIN. ORDER FINAL 25=REFERRAL TO EPA 07=RESPONSE RECEIVED 03=NTC OF NON COMPLIANCE 11=CLOSE OUT 20=ADMIN. ORDER CANCELLED 99=OTHER ACTION: ACTION DATE COMMENT: (code from above) (mo/day/yr) (for additional action codes see instructions/list additional on separate list and attach) OVER ALL CASE COMMENT: 575

LUST CASE PRIORITY SCREENING WORKSHEET

to wat	human he ers and	S: (DEFINITION: Any ealth and property; a air of the State of N	nd/or any case whic	ts an actu ch has caus	sed or ha	s a high	potential o	f causing subs	tantial impacts	to the soil
HIG	Exp	S: utaminated private or plosive or toxic vapoure eat of fire		enf. std.		Floating Known gw Impacted	product (m	edium if no red ion (private or terwetland,	of high or medi ceptors within r public well < trout stream, e	1 mile) 140 enf. std.
MED but	IUM FACT which s	ORS: (DEFINITION: A	Any case which does mination that may c	not appea ause subst	ar to be a antial en	an immedia vironment	te threat t al impacts	o human health if left unaddr	n or vital natu essed.)	ral resources
		derate soil contamina pacted surface water-				ting grou	ndwater.			•
		: (DEFINITION: Any hreat to human healt				cumented,	but which p	resents limite	d potential for	any
		l contamination which tial remedial action						water.		
	ccurate	CTOR: (DEFINITION:) information the leve	l of threat to huma	n health o	or the env	/ironment				
	Inac	dequate information t	o assign a high, me	dium, or l	ow rankir	ng.				
tio	n is red	IKING: The screening ceived. Special circ inator may independen	umstances for a par	ticular ca	se may be	e taken in	to account	in the comment		
Cir	cle one	& date, indicate in	priority screening	box oppos	site side		_HIGH	MED I UM	LOW	UNKNOWN
COM	MENT:									
										
			NUMERICAL LUST S	CORING WOR	KSHEET (c	complete f	or LUST cas	es ranked HIGH)	
1	CPOLINDU	ATER & SO <u>ILS:</u> (circle	a one)							
•	POINTS	Documented Petroleum		POINTS						
	20 18	Municipal well >6 private wells					200′ of a p 200′ of one	ublic well or more priva	te wells	
	16	4 - 6 private wells		4	GW contam	ination,	no wells wi			
	14 12	2 - 3 private wells1 private well		2	Soil cont	amination			·	
2.	EXPLOSI POINTS	VE OR TOXIC VAPORS: (CONFIRMED POTENTI	IAL							
		20 10 16 8								
			Toxic levels in a Note: Explosive	residence levels det	e or build termined t	ding to be >20%	LEL as per limits (PE		y meter; toxic	ity levels ´
3.	HYDROGE	OLOGIC SETTING: (circ		•		•		•		
	POINTS	-								
	12	Highly permeable suldirecting flow) and	b-soils (gravel, we I groundwater within					ilities capable	e of intercepti	ng and
	10	Highly permeable sul	b-soils and groundw	ater more	than 25 f	eet below	ground sur	face.		
	8 6	Moderately permeable Moderately permeable	e sub-soils (silty s	sands, sili undwater d	ty gravel, rester th	, clayey s ian 25 fee	ands) <u>and</u> g thelow aco	roundwater with und surface.	nin 25 feet of g	pround surface
	4	Low permeability sul	b-soils (silt, clay	ey silt, s	and clays	and gro	undwater wi	thin 25 feet o	f ground surfac	e.
	2 .	Low permeability sul	o-soils <u>and</u> groundw	ater great	er than 2	5 feet be	low ground	surface.	, ·	
4.		PRODUCT: (circle one	e) pints if free produc	ot is pros	ont fec	ore in na	renthececl			
	<u>POINTS</u> 8 (12) Gasoline, mixt	ture of gasoline and	d other pr	oducts, o	ther light	t petroleum	products.	· ·	
	6 (10	Diesel, fuel of Bunker oil, of	ther heavy oils or	crude frac	tions				1 (4 to 1) (
	•		2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4						The second of the second	The transfer of the second of
		TOTAL SCORE (indica	te score in priorit	y screenin	ng box on	opposite		₹* • • • • • • • • • • • • • • • • • • •		
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•						

and the second s

LIST ADDITIONAL RESPONSIBLE PART	Y NAMES H	II II II					
FIRM OR PERSON RESPONSIBLE:		FIRM OR PERSON RESPONSIBLE:					
CONTACT:		CONTACT:					
ADDRESS:		ADDRESS:					
-							
PHONE:/		PHONE:/					
•							
LIST ADDITIONAL CONSULTANTS HERE	:						
CONSULTANT:		CONSULTANT:					
CONTACT:		CONTACT:					
ADDRESS:		ADDRESS:					
PHONE:/	H-11-2,-4-1-1	PHONE:/					
AMOUNT COMMITTED: \$	AMOUNT SPENT: \$	AMOUNT COMMITTED: \$ AMOUNT SPENT: \$					
LIST ADDITIONAL ENFORCEMENT ACTI	ONS HERE:						
ACTION CODE	DATE (mo/day/yr)	COMMENT:					
	//						
andatation	//						
	//						
							
							
	//						
	//	,					
	//						
							
	//						
,							
ADDITIONAL CASE CONVENTS.							
ADDITIONAL CASE COMMENTS:							
		<u>.</u>					
,~.							
	· · · · · · · · · · · · · · · · · · ·						
	· · · · · · · · · · · · · · · · · · ·						

ATTN.	PRETREATME	NT WW/2	Date	5 3 1 8 9 D D Y Y
ENV. ENF. EE/5	MUNIC. WAST	EWATER SECTION WW/2	1 1	ur Clock)
PRIV. WATER SECTION WS/2	☐ IND. WASTEW	ATER SECTION WW/2	Contact Meth	: <u>30</u>
☐ PUBL. WATER SECTION WS/2		DISTRI		
Facility Name	Location (Add	ress or 1/4-1/4)	Co	unty
Mand View Garage	WPDES Permit Nu	and view	District No. DNR	Bay Te (d Person Making Contact
		·	0	V-Gible
Facility Representative Contacted Handly Karow		Title or Position of Represe	er ·	
Activity Codes		Representative's Telephone	Number (including a	rea code)
T stragged to also	b 2/2 +	4.2.2.4.6.4	1 + 650	(well variance).
• •		had already		
4,000 gal - 10,000 gal)	/	. /		
of the new sewer sego				, ,
		from the wel	. 7/0	he 4,000 gal
tank is 64 ft away -	-		÷ .	
- Because the new go	es lines for	the new pu	nps have	not been buried
yet - the 400 old far	iks have no	t been dug	up yet -	The old 1000 gal
tank will be dug out	+ the 500	gal tank re	located	- We agreed
to a location mext	to the 4	000 gal tank	k-but	I told Harely
to soud me a new	diagram	with a reg	west to	put the
tank there since a	Separate	variance !	has to b	e written
(The tank will also	be 60' fro	m the well)		
- Havely agreed to	have the	work don	2 64 m	Tune 30,1989
7/3 - called to inquire				
pas tomks - Harley's son	John said	t hasn't been	done yet	- the new
lines to the newgas to	mks +punjo	s have been	putin-k	but still
haven't dug up + move	d the sough	Check if Additions	emetred 1	000 gal tanker
John said he though't	that work	world be don	a Shin m	mth -

Grandview Saracje
Grandview Wi

Soogal.

Corrections of the Contraction o

8 500 gal 5mo O Well Note: 62 ft is the Distance between the well and 500 gal tourts.

< Hidnway 63 ->



State of Wisconsin

DEPARTMENT OF NATURAL RESOURCES

Northwest District Headquarters P.O. Box 309 Spooner, WI 54801 Carroll D. Besadny Secretary

December 22, 1988

File Ref: 3320

Mr. Harley G. Karow

Grandview, WI 54893

Dear Mr. Karow:

As the new owner of the Grandview Garage at the intersection of STH 63 and Raymond Avenue (Lot 5, Block 4, Village of Pratt, NW% of Section 22, T45N, R6W) in the Town of Grandview in Bayfield County, I would like to inform you of a well code variance the DNR has on file for this property.

The Department is authorized by Chapters 144 and 162, Statutes, to have general supervision and control over the waters of the state, to establish and enforce standards and rules for obtaining drinking water, and for protecting public health against polluted water supplies. Chapter NR 112, Wisconsin Administrative Code, requires that a minimum separation distance of 100 feet be provided between a well and a bulk subsurface storage tank for refined petroleum products.

At the request of the previous property owner, the DNR issued a well code variance to allow installation of a 4,000-gallon and 10,000-gallon fuel tank a minimum of 60 feet from the well. The proposed site for the tanks was designated at the northwest corner of the property. A second condition of this variance requires that two existing buried tanks (500 gallons and 1,000 gallons) be dug up and removed or permanently abandoned according to DILHR procedures. To date, none of these conditions have been met.

The Department has the authority under Sec. NR 112.04, Wis. Adm. Code, to grant a variance from Chapter NR 112 requirements when strict compliance is impractical. Because a variance is still needed to allow installation of two new buried gas tanks, the Department is extending the compliance date until June 1, 1989. At that time, it is expected that the two existing gas tanks be removed or abandoned and two new tanks installed.

The Department of Industry, Labor and Human Relations (DILHR) has standards and procedures you msut follow for installation of buried fuel tanks. I would suggest contacting John Anderson at DILHR in Chippewa Falls (715/723-1903) if you have any questions regarding tank installation.

If there is any change in the conditions of the variance such that you can't comply, you will need to write to the DNR to have the variance issue readdressed prior to burying the tanks. I have attached a copy of the December 8, 1987 variance approval for this property. Failure to comply with any terms or conditions of this approval voids the approval. You are also responsible for acting in compliance with all other applicable statutory and administrative code requirements. If you have any questions regarding this, please call Nadene Cable (715/635-4054) or me (715/635-4066) at this office.

NOTICE OF APPEAL RIGHTS

If you believe that you have a right to challenge this decision, you should know that Wisconsin statutes and administrative rules establish time periods within which requests to review Department decisions must be filed.

For judicial review of a decision pursuant to sections 227.52 and 227.53, Stats., you have 30 days after the decision is mailed, or otherwise served by the Department, to file your petition with the appropriate circuit court and serve the petition on the Department. Such a petition for judicial review shall name the Department of Natural Resources as the respondent.

To request a contested case hearing pursuant to section 227.42, Stats., you have 30 days after the decision is mailed, or otherwise served by the Department, to serve a petition for hearing on the Secretary of the Department of Natural Resources. The filing of a request for a contested case hearing is not a prerequisite for judicial review and does not extend the 30-day period for filing a petition for judicial review.

This notice is provided pursuant to Section 227.48(2), Stats.

As authorized by Lyman F. Wible, P.E. Administrator, Division of Environmental Standards

Sincerely,

David W. Herrick

District Water Supply Program Supervisor

DWH:sn Attach.

cc: Private Water Supply Section - WS/2

Brule Area Office

Varid W. Herrick

Nadene Cable - Spooner

John Anderson, Fire Prevention Coordinator, DILHR, 13 E. Spruce St.,

Chippewa Falls, WI 54729

Christine Iverson, State Bank of Drummond, P.O. Box 69, Drummond, WI 54832

0289\WS8N1499.NOC



State of Wisconsin

\ DEPARTMENT OF NATURAL RESOURCES

Northwest District Headquarters Box 309 Spooner, WI 54801

Carroll D. Besadny Secretary

December 6, 1988

File Ref: 3320

Ms. Christine Iverson State Bank of Drummond P.O. Box 69 Drummond, WI 54832

Dear Ms. Iverson:

Having received your letter dated December 1, 1988, I have changed our records to show that Al's Grandview Motors & Sport Shop in Grandview is now owned by the State Bank of Drummond. Regarding a well code variance Al Svihlik received from the DNR December 8, 1987, to bury two new gas tanks (4000 gal. and 10,000 gal.) less than 100 feet from an existing well on the property, Mr. Svihlik was given an extension until November of this year to install these tanks. In addition to requiring that these two tanks be installed at least 60 feet from the well, the variance also required that two existing gas tanks (1000 gal. and 500 gal) to be removed or abandoned according to DILHR specifications.

Since none of the conditions of the variance have been met to date, the Department will agree to your request to extend the compliance date until June 1, 1989. At that time it will be expected that the two existing gas tanks be removed or abandoned and the two new tanks installed. If there is a problem with burying the two new tanks at least 60 feet from the well or you decide to reuse and move one of the exiting tanks, you will need to write to the DNR to have the variance issue readdressed, prior to burying the tanks.

Regarding the petroleum tanks you plan to bury, the DNR is not the agency that regulates fuel tanks. The Department of Industry, Labor and Human Relations (DILHR) has standards and procedures you must follow for installation of buried fuel tanks. I would suggest contracting John Anderson at DILHR in Chippewa Falls (715/723-1903) if you have any questions regarding tank installation.

3

If the property in Grandview is sold prior to the June 1, 1989 variance compliance date, please inform this office so we can notify the new owners of the conditions of the variance. Please feel free to call me at 635-4054 if you have any further questions regarding this matter.

Sincerely,

Nadene Cable

Water Supply Specialist

NOC:mj

cc: Private Water Supply Section - WS/2

Brule Area Office

Madere Cable

David Herrick - Spooner

John Anderson, DILHR, Safety & Buildings Division 13 East Spruce Street, Chippewa Falls, WI 54729

0189\WS8J0791.NOC