# State of Wisconsin Substance Release Notification Form Department of Natural Resources Form 4400-91 (Rev. 12-04, e-form) 24-Hour Emergency Hotline Number: 1-800-943-0003

Date & Military Time of Incident: 07/26/2005 2230hrs	Date & Military Time Report 07/27/2005 0		Spill File # nor07262005_01 BRRTS # @4-16-544769				
Person Reporting: STEVE HANSON VIA NRC FAX	Representing: MURPHY OIL REFINERY		Phone # 715-398-3533 Fax #				
Responsible Party (RP) / Spiller: MURPHY OIL REFINERY	RP Decision Based On: PROTOCOL		Phone # 715-398-3533 Fax #				
RP Address: 2400 STINSON AVENUE			City SUPERIOR	State Zip Code WI 54880-			
RP Contact Name & Title:  Dave Bentlie				Phone # 715-398-8455 Fax #			
Substance Involved:  NO 1 FUEL OIL (KEROSENE)	Amount & Units Released: 500 GALLONS out of	containm	Amount & Units Recovered:				
Solid Semisolid	Liquid Gas Color:	Odor:					
Exact Location Of Incident: (including street name, bldg. #, mileage, etc.) 2400 STINSON AVENUE INTO SECONDARY CONCRETE CONTAINMENT  Facility Name / Property Owner: MURPHY OIL REFINERY							
☐ City ☐ Village ☐ Township SUPERIOR	County DOUGLAS			titude/Longitude leg. ' '', deg. ' ''			
DNR Region: NOR	NW NW Sec 3 LT4N R14 XE	1/4 Sec 7, Tush R, WE W		Conditions:			
Cause of Incident: THE CALLER STATES THAT A VALVE BROKE ON A PIPELINE THAT TRANSFERS PRODUCT IN THEIR FACILITY RESULTING IN A RELEASE OF MATERIALS INTO THEIR SECONDARY CONTAINMENT. CONTRACTORS ARE ON SCENE WITH VAC TRUCKS. NORM DUNBAR STATED THAT HE WILL BE VISITING FACILITY ON 7/29/05.							
Spilled Substance Impact To:   (check X all that apply)			emical Co. er/Wholesaler  Dool, etc.)  Il				
Injuries? Yes No If yes how many? Has An Evacuation Occurred? Yes No Potential? Yes No							
Are There Any Resource Damages? Yes No Potential What Kind?							
Other Agencies Notified: (check first c Fire Department	Local DNR	s, if on the se sp Ctr 800-44 cc 800-424-93	42-8802	Incident Commander: Phone #			
Prepared By: RONDA CONNER Phone # 608	3-267-0844 Date: 07/27/2005	Rpt'd To D Tnsfed. To	OATCP? YE	es No Date:			
Person Notified: NORM DUNBAR Phone # 715	11me: 1555		T	No Date:			
Norman Dunbar Norm	gn: Date: 7/29/05	Transferred Case #	to ERP Y	es No Date:			
Spill Coordinator Signoff:	Date: 6/6/04	Incident Cl		No Date: 6/6/06			
See Additional Comments On Reverse (Please, print page 2 of 2)							

## **Dunbar, Norman C**

From: Dave\_Beattie@murphyoilcorp.com

Sent: Monday, June 05, 2006 7:48 AM

To: Dunbar, Norman C

Subject: Tk 65 Spill Soil from 7-26-05 spill

### Good Afternoon Norm:

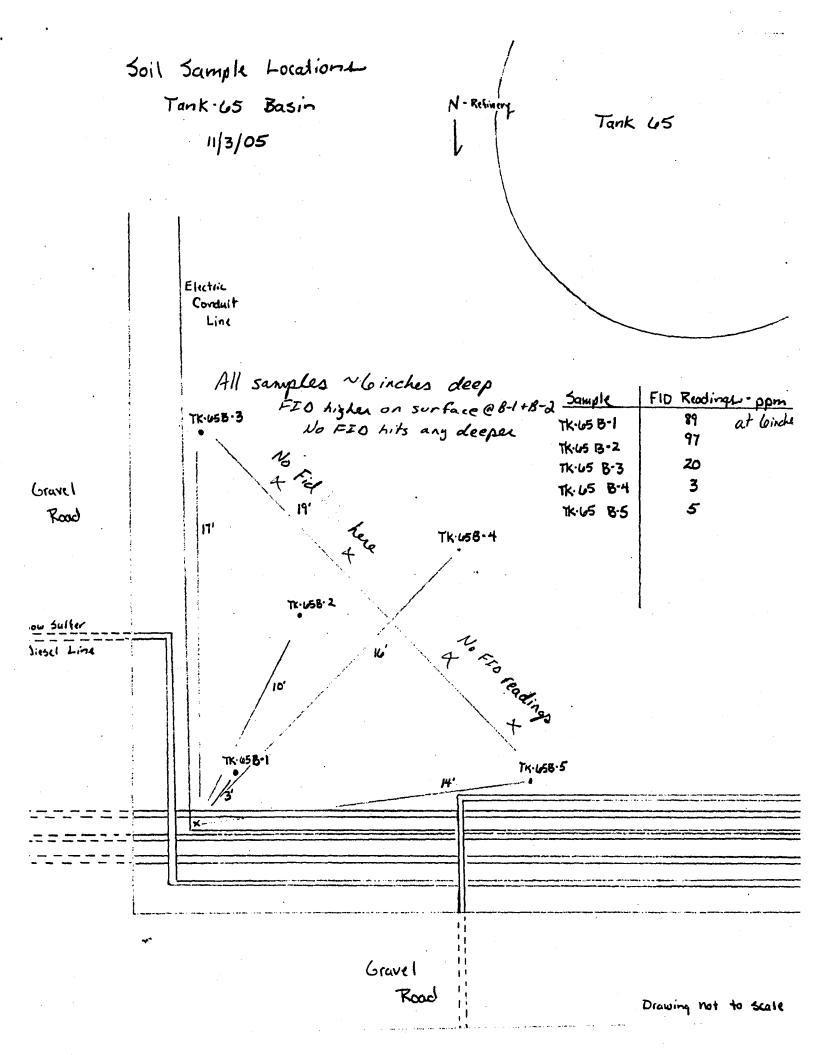
I was just going through some old papers on my desk and realized that I never let you know that the diesel contaminated soil(7-26-05 spill) in the Tk 65 basin was removed on March 28th(just came across my note to email you that we had removed the soil).

It was a triangular area that we had narrowed it down to. We couldn't remove the soil last fall after we got the analysis back because the ground had frozen. We removed the top 6-8 inches of soil as we had determined last year(there is a liner in the tank basin). The amount of soil removed was about 10 yds.

I apologize for just getting this to you now. Please let me know if you need anything else.

Thanks Dave

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# Cleland, Cathy W

From:

Dunbar, Norman C

Sent:

Wednesday, November 16, 2005 3:03 PM

To:

Cleland, Cathy W

Subject:

FW: Tk 65 Info

Attachments: Tk 65 Sample Info.pdf

**From:** Dave\_Beattie@murphyoilcorp.com [mailto:Dave\_Beattie@murphyoilcorp.com]

Sent: Wednesday, November 16, 2005 2:24 PM

To: Dunbar, Norman C Subject: Tk 65 Info

#### Good Afternoon Norm:

Attached is the Tk 65 tank basin soil sample results and a small, simple map of the area. It looks like we have defined the area and it appears the contamination doesn't go down any further than 6 inches, except for the area around B-1. All of the samples taken for analytical were taken 6 inches bgs. We used an FID to give us some idea of where the petroleum contamination is, which helped us narrow down where we should sample. The FID readings on the map were at the same spot as the samples were taken. There were no FID readings on the surface at B-3,B-4 or B-5.

My first thought and hope is to excavate the top 6 inches of soil from the corner out to the boundary made by B-3,B-4, B-5 and then also excavate/hand dig down to the liner in the area from B-1 up to the gravel road.

Please look it over and let me know what you think. I will be in the rest of the week if you would like to discuss.

Thanks
Dave
715-398-8455

(See attached file: Tk 65 Sample Info.pdf)

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## **Dunbar, Norman C**

From: Hosch, James A

**Sent:** Monday, October 17, 2005 1:55 PM

To: Dunbar, Norman C; Saari, Christopher A.

Cc: Robinson, John H.

Subject: RE: Update on Tk 65 #1 Fuel Oil Spill

They need to tell us what they want to do to address NR 720 Wis. Adm. Code. The purpose of the liner was to prevent the oil to get to the groundwater. If there is soil over the composite it should be removed because any precipitation event will cause contamination to the runoff from this area. Unless that water runs to their treatment plant 100 percent of the time you still have a threat to the environment. Of course any worker at the location would also have a potential risk. I don't think this should be an ERP unless the liner leaked.

----Original Message-----From: Dunbar, Norman C

Sent: Monday, October 17, 2005 9:45 AM To: Hosch, James A; Saari, Christopher A. Subject: FW: Update on Tk 65 #1 Fuel Oil Spill

Have we ever removed soil above a lined tank basin? If not , how do I close this? I suspect I will have to

ERP this spill.

Norm

**From:** Dave\_Beattie@murphyoilcorp.com [mailto:Dave\_Beattie@murphyoilcorp.com]

Sent: Monday, October 17, 2005 9:41 AM

To: Dunbar, Norman C

**Cc:** Liz\_Lundmark@murphyoilcorp.com

Subject: Fw: Update on Tk 65 #1 Fuel Oil Spill

Attached are the DRO results for the samples that were taken. The tank basin sample was 8600mg/kg and the dike wall sample was 330mg/kg. They both came out higher than I expected.

Please let me know how you would us to proceed next. Just a reminder that the tank dike and tank basin are lined.

Thanks Dave 715-398-8455

(See attached file: Tk 65 Basin from Pipeline Spill.pdf)

Tave Beattie

Dave Beattie To: Norman.Dunbar@dnr.state.wi.us cc: Liz Lundmark/SUP/MOC@MOC Subject: Update on Tk 65 #1 Fuel Oil Spill

09/23/2005 09:25 AM

# Good Morning Norm:

Just wanted to let you know that I had Twin Ports Testing take two samples yesterday for DRO analysis from the fuel oil spill(7/26) site you came up and visited on 7/29.

One sample was on the tank dike wall, the other was down in the tank basin. We should have results in a few weeks.

Let me know if you have any questions.

Dave 715-398-8455

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# **Hazardous Substance Discharge Notification Form - NR 706.05**

Murphy Oil USA, Inc. - Superior Refinery 2407 Stinson Ave., Superior, WI 54880 Phone: (715) 398-3533 Fax: (715) 398-8209

Refinery Map Coordinates: NW1/4, NW1/4, Sect. 36, T 49N, R 14N.

1) Reporting Information	
Name: Dave Beattie	Phone: 715-398-8455
Date: 7-27-05	Position: Environmental Engineer
2) Discharge Information	Discovered at
Date: 7-26-05	, Time: 2235
Amount Released: Less Han 500 gallons out of a	ontainmen Duration:
Material/Product: #/ Fnel Oil	Response Time: Shut owns off when spill dekched.
Specific Location: Pipeline Pumps	Vactruck on sik in 35 minutes.
How was spill detected: Bu one of	(3300)
Cause: Broken 13" Valve and No	ipple off transfer pump spill back line
during #1 Fuel Oil Trans.	fer
Approx. 1500 gallons in containment, less 3) Additional Information	Man 500 ga/bis If necessary, continue on back Outside of containment
Physical Characteristics (i.e. solid, liquid or gas):	Liquid clear Cover
Chemical Properties: Soc. Gravita 0.8-0	183 Boiling Point 315-572-F
Flash Point 125°F . Vapor of	lensity is 5 with Air=1
Possible Hazards:	
Vac Truck on site to clean up	Pipeline transfer pumps shut down, all oil and water in low areas
People/Companies Performing the Action:	Valker Centrifuge Services - Our on-sike
	lowly to the south and down
dike road and dike walk bu	K65.
Actual/Potential Impacts to Human Health(if any):	
Actual/Potential Impacts to Environment(if any):  arass, soil, and aravel, K45	Small amount of staining to Dike is lined.
Weather Conditions(i.e. precipitation, wind speed	
Agencies On-scene During Spill(if any):	
Further action needed(if any): Using abs	orbants to take care of small oil puddles
Amount reaching Navigable Waters:	bne
Total Oil Storage Capacity of Tanks/Lines Materia	I was Discharged From:
Adequate Secondary Containment:	
Steps taken to Reduce Possibility of Recurrence:	
Enforcement Actions(if any):	
Effectiveness of Monitoring Equipment(if any):	

Original: Refinery Manager CC: Operations Manager, Environmental Manager When completed, FAX to (715) 365-8932 attn. - RR Program Assist

Also vacuumed up 6000 gallons of water from low areas
that had fuel oil on top of water (Approx 150 gals FuelOil)
All water and oil was drained to our wash slab and
API seperator at the and treated on site.

# **Hazardous Substance Discharge Call Log**

Murphy Oil USA, Inc. - Superior Refinery

2407 Stinson Ave., Superior, WI 54880

Phone: (715) 398-3533 Fax: (715) 398-8209

Refinery Map Coordinates: NW1/4, NW1/4, Sect. 36, T 49N, R 14N.

_	Time of Call	Agency	Phone #		Comments/Follow Up Action required by Agency	
7-27	00:20	NRC	800-424-8802	Pethy Officer Allison	Report. 766925	
_		Fire Dept. (If needed)	394-0227 or 911			
_		Police Dept. (If needed)	395-7234 or 911			
7.26	11:50	Wisconsin Emergency Gov't	800-943-0003	Dave Lawall		
7-27	00:05	Coast Guard MSO	720-5286	Tyler Behnke		
	00:10	Douglas Cnty. Emergency Gov't	395-1391	Keith Kessler		
		DNR - Water and Soil	715-365-8963	Norm Dunhar	Left Message Also discussed w/Norm	mf
_		DNR - Air	392-7989		1/27 @ Normwell	1153
		DNR - Haz. Waste	392-7831		Normwell	1 Be -

Signature of Person Making Calls	Steve Hanson - Shift	+ Forem	an Ma	ade Calls	
Title		Dave 4	Bea Hic	talked w/ Norm	Dunbar
		WBNK	e at 1	1:30 7/27.	•

