REMEDIAL ACTION PLAN

MOOSE JUNCTION LOUNGE

Prepared for:

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1.0 <u>INTRODUCTION</u>

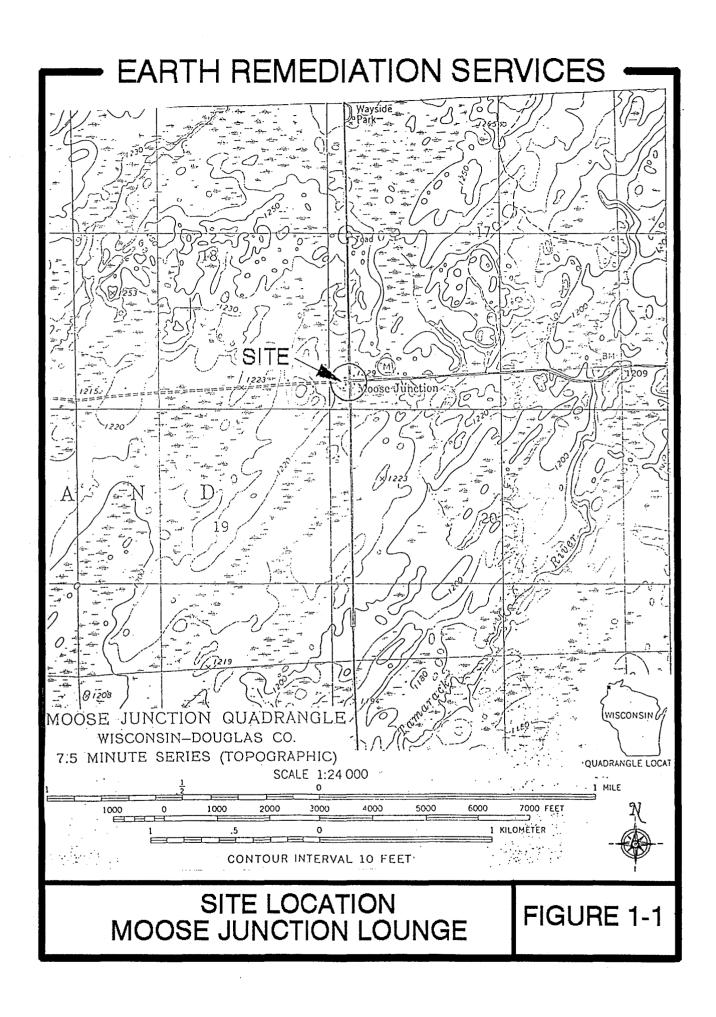
Earth Remediation Services (ERS) provides this Remedial Action Plan as part of the Site Investigation Report for the Moose Junction Lounge. The present responsible party, Dale Schultz, contracted ERS to complete a Site Investigation and Remedial Action Plan (RAP). Our objective is to mitigate soil and groundwater contamination in accordance with Wisconsin guidance. ERS proposes the following RAP options as required by the WDNR to complete the Site Investigation. Design criteria and estimated costs reflect ERS's professional opinion; no warranty is expressed or implied. The site is located in the SE1/4 of the SE1/4 of the SE1/4 of section 18, Township 44N, Range 14W and is shown in Figure 1-1.

2.0 BACKGROUND INFORMATION

2.1 SITE CHRONOLOGY

The following is an abbreviated chronology of actions to date:

- o 1970 A 1,000 gallon gasoline UST is registered with the Department of Industry, Labor and Human Relations (DILHR).
- o May 1980 Edward and Ceil Lyons sell the Moose Junction Site to Frank and Chris Day.
- o Oct 1990 Aqua-Tech, Inc. conducted a Site Investigation for the Wisconsin Department of Transportation (WDOT).
- o Dec 1990 WDNR issues a Responsible Party Letter to Chris Day.
- Oct 1991 Dale L. Schultz begins operating business at the Moose Junction Site.
- o Feb/Sept 1992 WDNR determines that past or present possible Responsible Parties have not conducted a Site Investigation.
- o Sept 1992 WDNR issues a Notice of Violation to both Chris Day and Dale Schultz as Moose Junction is listed as the probable source of petroleum contamination.
- o Oct 1992 RMT, Inc. conducts an additional investigation for WDOT. Groundwater flow is estimated to be in a southerly direction with the highest concentration of contaminants near the Moose Junction Lounge property.



- Oct 1992 WDNR samples a private well south of the site; possible hydrocarbon contamination.
- Oct 1992 Dale Schultz notifies DILHR that the Site UST has been taken out of service.
- O Nov 1992 WDNR/DILHR meet with Chris Day and Dale Schultz to inform them of an impending Administrative Order.
- o Dec 1992 Dale Schultz retains Earth Remediation Services (ERS) as an environmental consultant. Responsible Party is still in dispute.
- o Jan 1993 Terry Anderson, Manager of ERS, has teleconference with WDNR Project Manager.
- o Feb 1993 ERS complies with new PECFA regulations in receiving Consultant Certification Number 04939.
- o Mar 1993 ERS drafts a workplan, visits the site, teleconferences with WDNR/DILHR/PECFA representatives, and sends out access agreements.
- o April 1993 ERS revises the Site Investigation workplan to accommodate changes by the Wisconsin Department of Natural Resources (WDNR). Access Agreements to place soil boring on neighboring properties are received.
- o May 1993 ERS installs soil borings and monitoring wells.
- o June 1993 Earth Burners, Inc. (EBI), a certified tank excavator/site assessor (#04174), removes a 1,000 gallon gasoline UST, pump island, associated supply pipes and grossly contaminated soils from the Moose Junction Lounge property as part of an interim action.
- o July 1993 Analytical results indicate the soil is not hazardous waste allowing EBI to transport contaminated soils to their thermal treatment unit at Hallett Dock #7 in Duluth, Minnesota. 672 cubic yards of petroleum impacted soils are thermally treated.
- o August 1993 ERS completes aquifer testing and a second groundwater sampling event.
- o September 1993 No contaminants are found in the potable wells at the Moose Junction Lounge and Dickman residence for both sampling events. Aquifer test data analyzed.
- o October 1993 ERS completes a Remedial Action Plan.

2.2 Interim Excavation

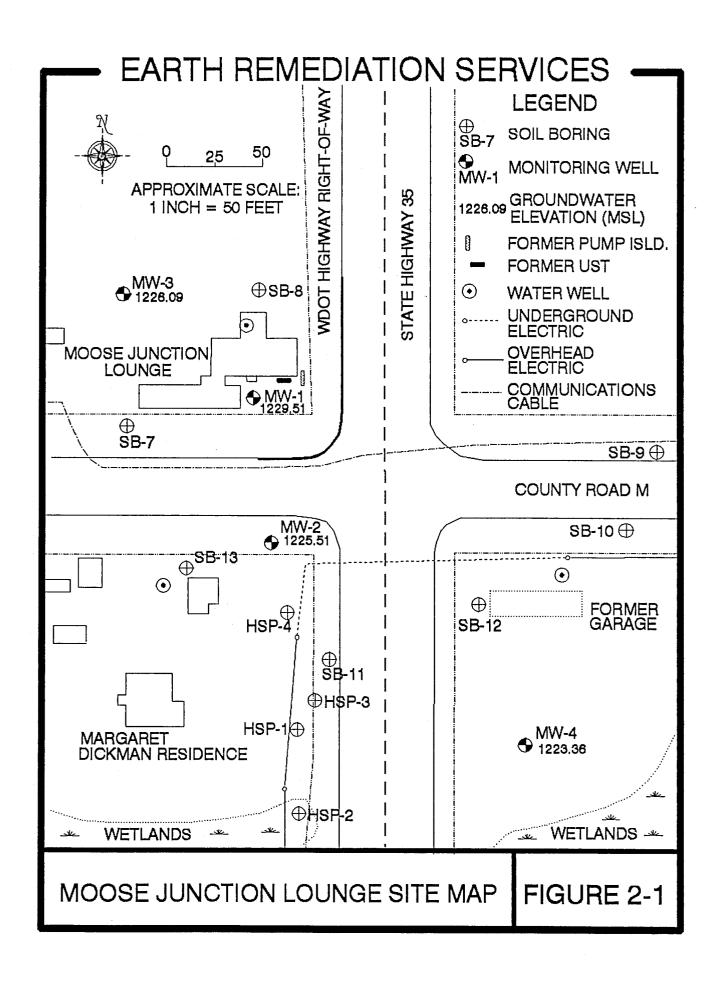
On June 15, Earth Burners, Inc. excavated approximately 560 cubic yards of petroleum impacted soils and a 1,000 gallon gasoline UST, pump island, and associated supply pipes. While removing the piping, EBI found another set of supply pipes which used to service a previously removed UST. A second pump island was found approximately 10 feet north of the existing island. An additional 112 cubic yards of soil were removed as soil vapor evidence indicated the second pump island probably had a rather large petroleum release.

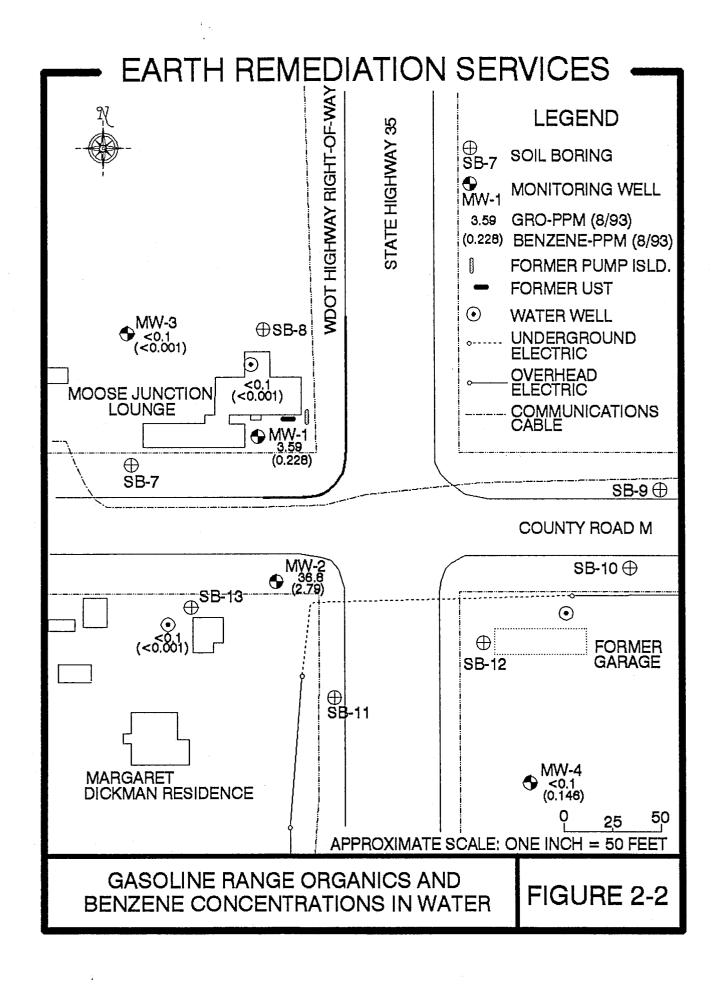
Contaminated soils were distinguished from clean soils using jar headspace analysis and an HNu DL-101-2 photoionization detector with a 10.2 electron volt lamp. At least one sample was analyzed for each 10 cubic yards of soil excavated. vapor analysis logs are incorporated into the excavation report which can be viewed in Appendix A. ERS believes soil vapor concentrations did not match actual GRO concentrations as the lamp on the PID was constantly peaking out during Soil vapors in the ambient air during part of the testing. excavation were continuously greater than 5 ppm causing the use of respirators by field personnel. Contaminated soils were stockpiled with a sheet plastic base and cover 100 yards west of the site while waiting for analytical results. Because of the very high concentration levels of petroleum contaminants in the excavated soils, (one sample was totally saturated at 30% GRO) ERS decided thermal treatment was the only option which would economically remediate the soils. Earth Burners estimated 10,498.71 pounds of petroleum hydrocarbons were removed from the soils. The amount was calculated in accordance with Form 4400-149 'Application to Treat or Dispose of Petroleum Contaminated Soil' which is located at the end of the excavation report.

The UST was in good condition, however the supply pipes appeared to have been leaking. Pipes which led to a former tank basin and pump island also appeared to have leaked. The former tank basin on the northeast corner of the lounge had contaminated soils to 12 feet below grade which is very near the bedrock surface.

2.3 Wetlands Investigation

ERS hand augured and sampled shallow soil borings in the Highway 35 ditch and in Margaret Dickman's yard on August 26, 1993. Analytical results from the soil borings indicate no petroleum contamination is migrating to the wetlands area south of the site. Soil vapor results indicate some vapors migrating to the ground surface in the vicinity of HSB-4 as located on Figure 2-1. Soil vapor results from all soil borings can be viewed in Table 2-1. Soil borings were two to





five feet below the ground elevation of MW-2. Because the main contamination at MW-2 was between four and six feet below grade, ERS felt that shallow borings in the ditch would show if any contamination was migrating towards the wetlands area.

2.4 Hydrologic Characteristics

A Groundwater sampling event was accomplished on August 26, 1993. Groundwater quality was comparable to the first event except the significant increase in the benzene level in MW-4. This could reflect a continued migration of groundwater contaminants southward or a lowered water table caused groundwater to encounter increased concentrations of benzene. Contamination levels of GRO and benzene can be viewed in Figure 2-2. A third sampling is needed to accurately define a trend. Monitoring well construction details and groundwater analytical results can be viewed in Table 2-2 and Table 2-3, respectively. Groundwater stabilization forms are located in Appendix C with laboratory analysis in Appendix D.

Hydraulic gradient between MW-1 and MW-4 was 0.027 ft/ft on May 27, 1993 and August 26, 1993. Although previous reports indicated groundwater flow direction was southward, believes the bedrock ridge striking southwest dominates the flow pattern. The bedrock ridge, probably formed by glacial scouring, may cause the decreasing hydraulic gradient between MW-1 and MW-4 as shown on a groundwater contour map which can be viewed on Figure 2-3. On August 26, 1993, ERS completed baildown test on all four monitoring wells. Data from the tests were computed utilizing AQTESOLV, a computer software for determining hydraulic properties. Aguifer testing graphs developed by the software are placed in Appendix E. Hydraulic conductivities ranged from $2.77 \times 10-5 \text{ cm/sec}$ to $4.36 \times 10-5$ cm/sec. These conductivities are in the range of silty soils or glacial tills. From multiplying the average hydraulic conductivity $(3.25 \times 10-5 \text{ cm/sec})$ by the hydraulic gradient and dividing by an assumed 25% porosity, an average linear groundwater velocity of 3.51 x 10-6 cm/sec is computed. this velocity, contaminated groundwater in the MW-2 vicinity would take 14 years to reach the Margaret Dickman well area. It is possible that preferential pathways for the residual contaminants will short circuit the contaminants towards Mrs. Dickman's well. A groundwater hydrograph depicting water levels and quality can be seen on Figure 2-4.

Moose Junction Lounge Soil Boring Vapor Results

TABLE 2-1

Depth Below Grade (feet)	SB-7	SB-8	SB-9	SB-10	SB-11	SB-12	SB-13	MW-1	MW-2	MW-3	MW-4	HSB-1	HSB-2	HSB-3	HSB-4	
0 - 2	0.0	0.0	0.0	0.0	0.0	466	2.0	NS	. 31	0.0	4.0	0.0	0.0	0.0	0.5	
2 - 4	0.0	0.0	0.0	0.0	0.0	607	5.4	278	294	0.0	4.0	NR	0.4	0.0	10.1	
4 - 6	0.0	0.0	0.0	0.0	0.0	634	2.3	343	357	0.0	5.0		0.2		NR	
6 - 8	0.0	0.0		0.0	0.0	291	2.7	297	293	0.0	0.0					
8 - 10	0.0	NR		0.2		104	0.3	104	237	0.0	9.0					
10 - 12						34	0.0	BR	259	0.0	1.0					
12 - 14						41	0.0		178	0.0	8.0					
14 - 16						13			BR	0.0	4.0				_	

NR = No Recovery NS = Not Screened

BR = Bedrock

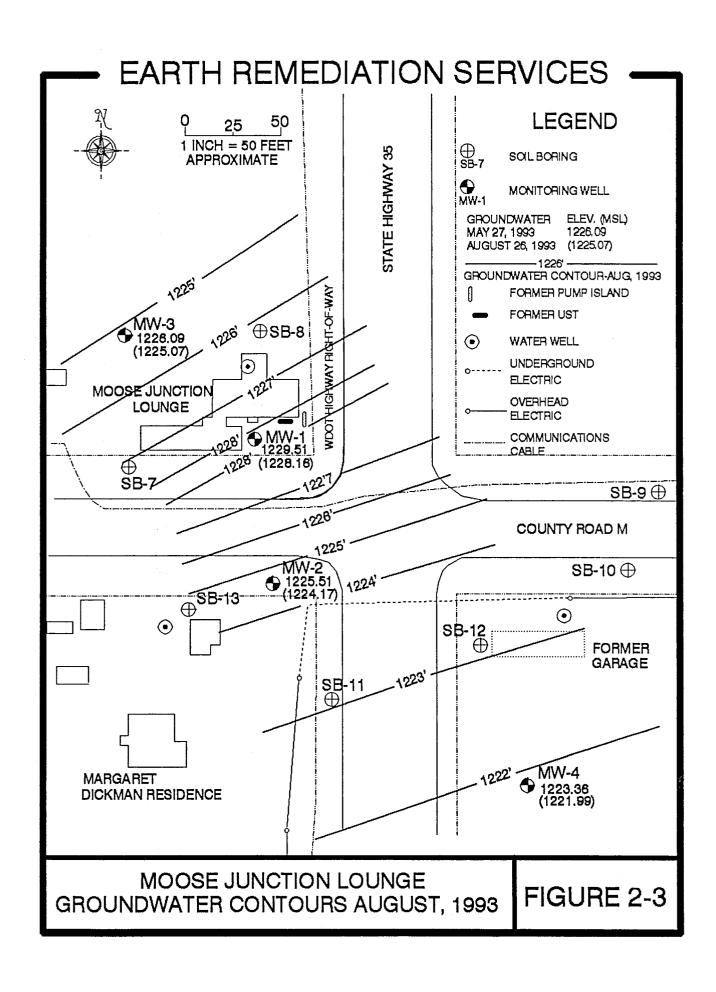
Table 2-2 Monitor well construction and water levels.

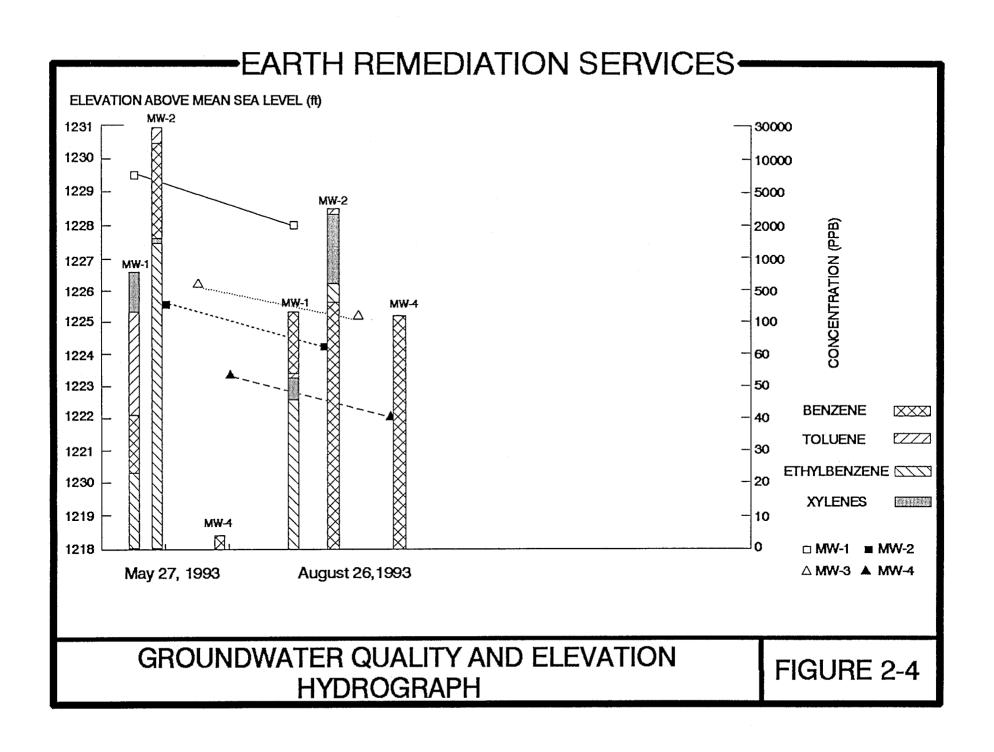
	MW-1		M	V-2	M	W-3	MW-4	
	05/93	08/93	05/93	. 08/93	05/93	08/93	05/93	08/93
Groundwater Elevation	1229.51	1228.16	1225.51	1224.17	1226.09	1225.07	1223.38	1221.99
Top of Riser Elevation	1233.23		1231.18		1228.93		1226.11	
Ground Surface Elevation	1231.2		1229.2		1226.9		1224.1	
Top of Well Screen Elevation	tion 1228.5		1226.5		1224.1		1221.3	
Bottom of Well Elevation	ottom of Well Elevation 1220.7		1216.0		1213.6		1210.8	
Top of Filter Pack	1229.0		1227.0		1224.3		1221.9	
Top of Bentonite Seal	1231.0		1229.0		1226.3		1223.9	

All elevations referenced to the National Geodetic Vertical Datum based on Wisconsin Department of Transportation Right of Way points 2025 and 2026 east of the Moose Junction Lounge.

Table 2-3 Analytical results from groundwater sampling at the Moose Junction Lounge during May and August 1993 (ppb).

	MW-1		MW-2		MW-3		MW-4		MD-MW		DS-WW	
Elements	05/93	08/93	05/93	08/93	05/93	08/93	05/93	08/93	05/93	08/93	05/93	08/93
GRO	6160.0	3590.0	132000.0	3680.0	<100.0	<100.0	<100.0	<100.0	<100.0	<100.0	<100.0	<100.0
Benzene	41.0	228.0	19000.0	279.0	<1.0	<5.0	3.0	146.0	<1.0	<5.0	<1.0	<5.0
Toluene	210.0	54.0	29000.0	2770.0	<1.0	<5.0	<1.0	<5.0	NA	<5.0	<1.0	<5.0
Ethylbenzene	22.0	47.0	1600.0	551.0	<1.0	<5.0	<1.0	<5.0	NA	<5.0	<1.0	<5.0
Xylenes	820.0	53.0	1650.0	2650.0	<1.0	<5.0	<1.0	<5.0	NA	<5.0	<1.0	<5.0
Dibromochloro- methane	<1.0	NA	130.0	NA	<1.0	NA	<1.0	NA	NA	NA	<1.0	NA
n-Propylbenzene	6.0	NA	1300.0	NA.	<1.0	NA	<1.0	NA	NA	NA	<1.0	NA
Isopropybenzene	3.0	NA	53.0	NA	<1.0	NA	<1.0	NA	NA	NA	<1.0	NA
tert-Butylbenze	<1.0	NA	270.0	NA	<1.0	NA	<1.0	NA	NA	NA	<1.0	NA
n-Butylbenzene	<1.0	NA	53.0	NA	<1.0	NA	<1.0	NA	NA	NA	<1.0	NA
p-Isopropytoluene	6.0	NA	<1.0	NA	<1.0	NA	<1.0	NA	<1.0	NA	<1.0	NA
1,2,4 Trimethyl- benzene	96.0	69.0	390.0	652.0	<1.0	<5.0	<1.0	<5.0	NA	<5.0	<1.0	<5.0
1,3,5 Trimethyl- benzene	190.0	45.0	470.0	259.0	<1.0	<5.0	<1.0	<5.0	NA	<5.0	<1.0	<5.0
Total Lead	406.0	<50.0	131.0	58.0	118	<50.0	18.0	<50.0	7.0	<50.0	2.0	<50.0





2.5 Contamination Pathway

Contaminated soils remain under the intersection of Wisconsin State Highway 35 and Douglas County Road M. groundwater flow should slowly transport the pollutants towards the wetlands south of the site. However, hand soil borings indicate the contamination is being diverted from the assumed path. ERS suspects the contamination is following the utility lines to the east. This preferential pathway may be the source for contaminants that may have migrated onto the Mary Mckelvey property, southeast of the UST site, as located on Figure 2-5. Note an abandoned well on the McKelvey property may be near the contamination boundary. This well has not been sealed and could be sampled. It will require proper abandonment in order to eliminate the possibility of the well becoming an additional pathway.

2.6 Extent of Contamination

Estimates of the horizontal and vertical extent contamination can be viewed on Figures 2-5 and respectively. Estimates are made from soil borings and groundwater samples from data collected by ERS, RMT and Aqua-Tech. End point for the vertical cross section are shown on Figure 2-7. Note the odd shape of the remaining contaminants. This could be from the preferential pathway of petroleum hydrocarbons along the utilities or it is possible a second source exists on the Mckelvey property. The absence of Methyl Tertiary Butyl Ether (MTBE) in soil boring sample SB-12(4) may gasoline contamination post dated 1979, the year it was commercially produced. ERS believes MW-4 is very close to the leading boundary of the contaminant plume. Very low concentrations of benzene but no other contaminants support this theory.

2.7 Summary of Investigation Results

Residual contaminants

Residual contaminants

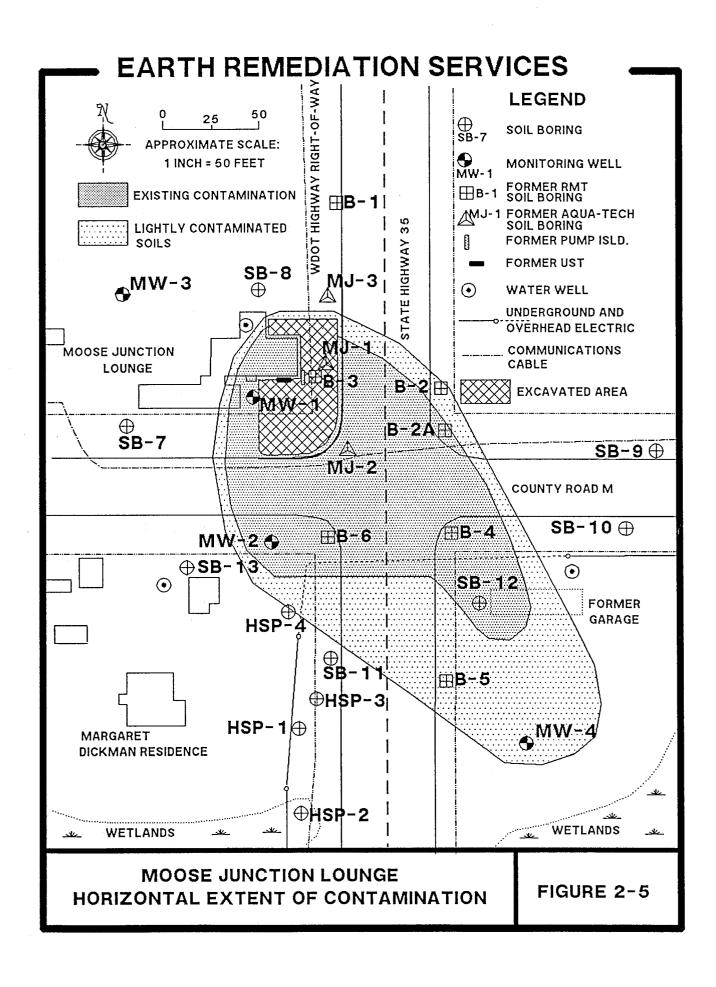
Residual contaminants

this theory.

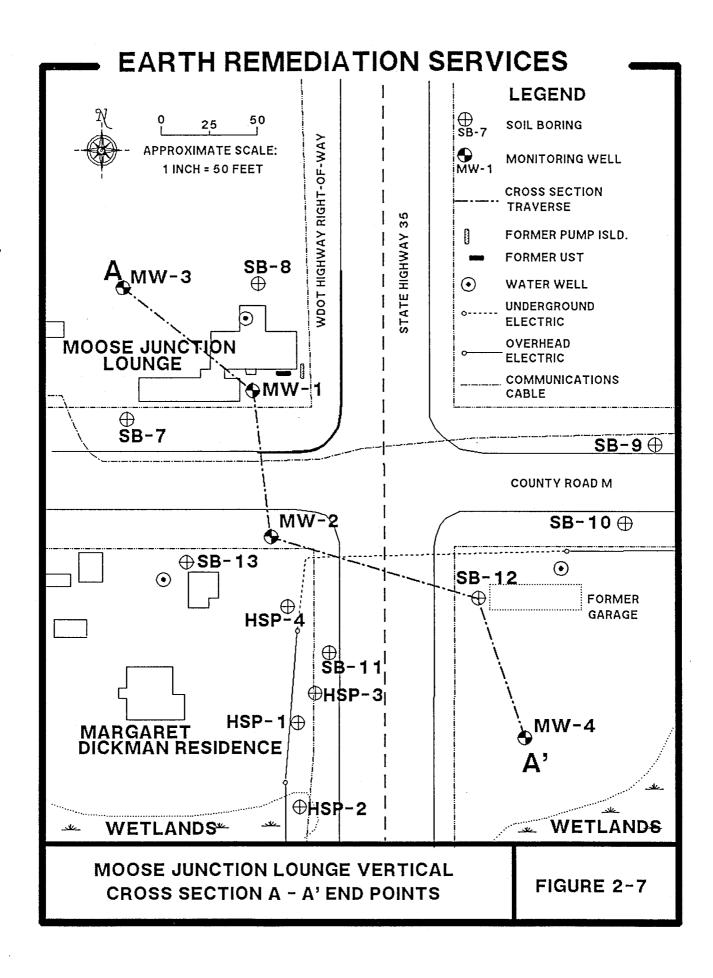
2.7 Summary of Investigation Results

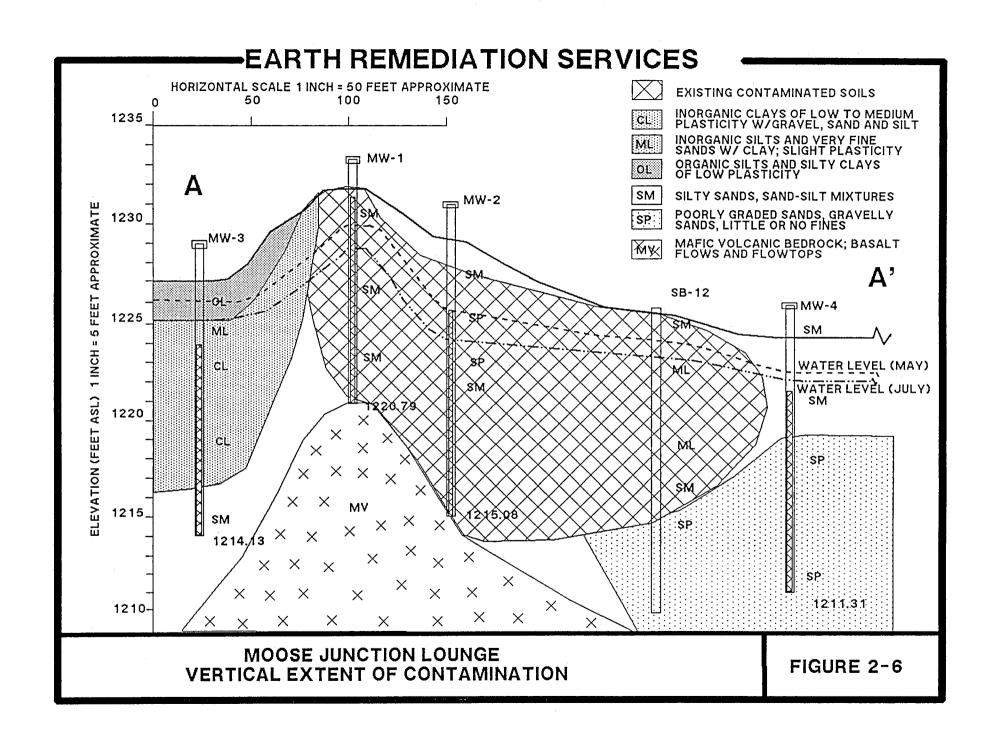
Residual contaminants were characterized by bottom and disignal sidewall samples collected during the interior sidewall samples collected during the interim excavation. The for Bio analytics indicate that grossly contaminated soils were not excavated on the southeast end of the excavation as shown by sample 9308-B7(6) at 324,000 ppm GRO. The sample was collected from the WDOT/Schultz property boundaries of the This sample is representative of a one to two excavation. foot thick layer of medium to coarse sand which may be roadbase as the layer was found to be by the road only. This layer could also be acting as preferential path for the contaminants.

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3.0 REMEDIAL ACTION PLAN

Remedial Action Plan Alternatives

ERS considered three options in proposing this RAP. as follows:

Air Sparging/Soil venting system. - This option would probably offer the most comprehensive groundwater remediation system, it would also be the most expensive and labor intensive. In this scenario, many sparge/vent points would probably be needed for the residual contamination in the soils.

ERS estimates the system would need horizontal components to address the majority of the contaminated soils which maintenance and monitor
guarantee that the system will be
decontamination of the glacial till, even with enhanced
bioremediation assisting the venting/sparging. Other
possible problems with this alternative are: 1) the
elimination of petroleum hydrocarbons from entering the
atmosphere may require a separate air remedial system and
associated permits which will increase costs further and
2) the actual remedial period is difficult to predict.
Does this method offer an economical environmental gain?
Excavation of contaminated soils and remediation through
contaminants. This option does are believed under the county and state roads. System

not directly address contaminated groundwater, although elimination of the source should induce less contaminated groundwater samples in the future. Composting of soils is an economical alternative to the higher cost of soil incineration. However, ERS believes the expense of excavating the road base, and the inconvenience to travelers using the throughway, makes this alternative economically unfeasible.

Passive bioremediation/Long-term groundwater monitoring. ERS favors this remedial alternative because this option is the most economical. Risk assessment previously published in the Summary Report: Moose Junction Lounge Site Investigation indicates a very low risk of receptors excluding the Margaret Dickman residence and the Moose Junction Lounge. The two water samples collected by ERS from the above sites have not detected any contaminants to date. The wells at these locations will be monitored quarterly for Gasoline Range Organics (GRO) and Petroleum

Volatile Organic Compounds (PVOC) to ensure contaminant migration will not create adverse health effects. Although this RAP does not address the possibility of contaminants entering the wetlands area, the contaminants will require an estimated eight to ten years to migrate to this area south of MW-4. By that time, it is possible the contaminants will be under WDNR action limits as advection, dispersion, diffusion, biodegradation, and chemical adsorption will lower concentration levels. Present groundwater contaminant levels are low in MW-4.

3.2 REMEDIAL ACTION PLAN PROPOSAL

ERS proposes passive bioremediation because the majority of grossly contaminated soils were removed during the interim action in June, 1993. The RAP includes provisions for long term groundwater sampling of the monitoring and potable wells at both the Moose Junction Lounge and the Margaret Dickman residence. Groundwater samples will be analyzed for GRO, PVOC, and total lead. The monitoring and sampling will continue until two consecutive sampling events indicate groundwater analytics are under the following levels:

benzene 100 ppb ethylbenzene 1360 ppb toluene 3000 ppb xylene 10000 ppb lead 50 ppb

Note that the following contaminant levels are based on the Wisconsin Department of Health and Social Services (DHSS) March, 1993 list of contaminant concentrations in drinking water for which the DHSS requires notification (see Appendix F). If the potable well samples at either the Moose Junction Lounge or the Margaret Dickman residence show any contaminants above the WDNR groundwater quality standards as listed in NR 140, the WDNR will be notified immediately. The enforcement standard concentrations are as follows:

benzene 5 ppb ethylbenzene 1360 ppb toluene 343 ppb xylene 620 ppb lead 50 ppb

It is difficult to predict with any accuracy the time the concentrations will be under the DHSS notification levels. ERS could compute a solute transport model to predict the time when concentrations will be low enough to gain a site closure. However, ERS believes the heterogeneous hydrogeological conditions at the site would add a great amount of error to the model. The model would also be biased by the preferential pathways the contaminants may be following.

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ERS proposes the following contingency:

If petroleum impacted groundwater either continually increases or does not decrease in the monitoring wells after one year of sampling, the RAP can be amended, with the WDNR's approval, to install an active remedial system. If contaminants are found in either potable well near the site, carbon filter absorbers can be installed on the receiving side of the water tank to protect water quality. Sampling would then be amended to include water samples from the influent and effluent sides of the carbon filters. If benzene concentrations continue to increase in MW-4, ERS is amenable to installing a fifth monitoring well at the boundary of the wetlands.

3.3 SCHEDULE/PERMITS

Groundwater will be sampled on quarterly basis until the aforementioned concentration levels are met or until the WDNR instructs ERS to cease the sampling events.

ERS does not foresee any special permits needed for the passive bioremediation. Access agreements between ERS, Mary McKelvey, and Margaret Dickman may have to be renewed for access to MW-2 and MW-4 which are located on their properties, respectively. Care will be taken to disallow contaminated purge waters from flowing into the drainage system and wetlands. Purge waters from MW-1, MW-2, and MW-4 will be collected and remediated in accordance with WDNR guidelines.

3.4 SITE ABANDONMENT

After groundwater monitoring indicates the contaminant levels are under the DHSS guidelines for two consecutive sampling events, as agreed upon by the WDNR, the site will be properly abandoned. Monitoring wells will be sealed according to NR 141, <u>Groundwater Monitoring Well Requirements</u>. The monitoring well casings will either be removed or cut two feet below grade and the boring sealed with neat cement grout. A report will be sent to the WDNR and, if all requirements are met, a site closure should be granted.

Soils from thermal treatment will probably be used as road base or as limited fill as post burn samples indicated the remediated soils have less than five ppm petroleum hydrocarbons remaining in the soils.

4.0 ESTIMATED COSTS

The following is an estimated cost for the groundwater sampling and reporting. ERS presents the estimate on a yearly basis because the exact costs for sampling events are not known at this time. ERS thinks it is important to give a cost range because of annual cost increases and any other unpredicted circumstances.

COSTS PER ANNUM	PRICE(\$)/UNIT	COST RAI	NGE (\$)
Groundwater Sampling/Travel	55/Hr	1,760 -	2,200
Client\Regulator Correspondence	65/Hr	520 -	780
Quarterly Progress Reports	55/Hr	1,760 -	2,200
Diagnostic Equipment/Supplies	75/Day	300 -	300
Annual Report	65/Hr		1,040
Vehicle	50/Day	200 -	300
Analytical samples	NA	_	_
PVOC & GRO	63/Sample	2,016 -	2,268
Total Lead	24/Sample	384 -	480
Total		7,720 -	9,568

5.0 RECOMMENDATIONS

ERS recommends a second vapor risk assessment be accomplished at the Moose Junction Lounge and the Dale Schultz residence because of the previous elevated vapor samples. This would ensure that contaminated soils not excavated from under the building(s) are not creating unhealthy conditions. The previous groundwater receptor survey indicates almost no chance of petroleum hydrocarbons entering other potable water wells. Because of the low risk associated with the remaining contaminated soils and groundwater, the most economic solution is continued passive bioremediation.

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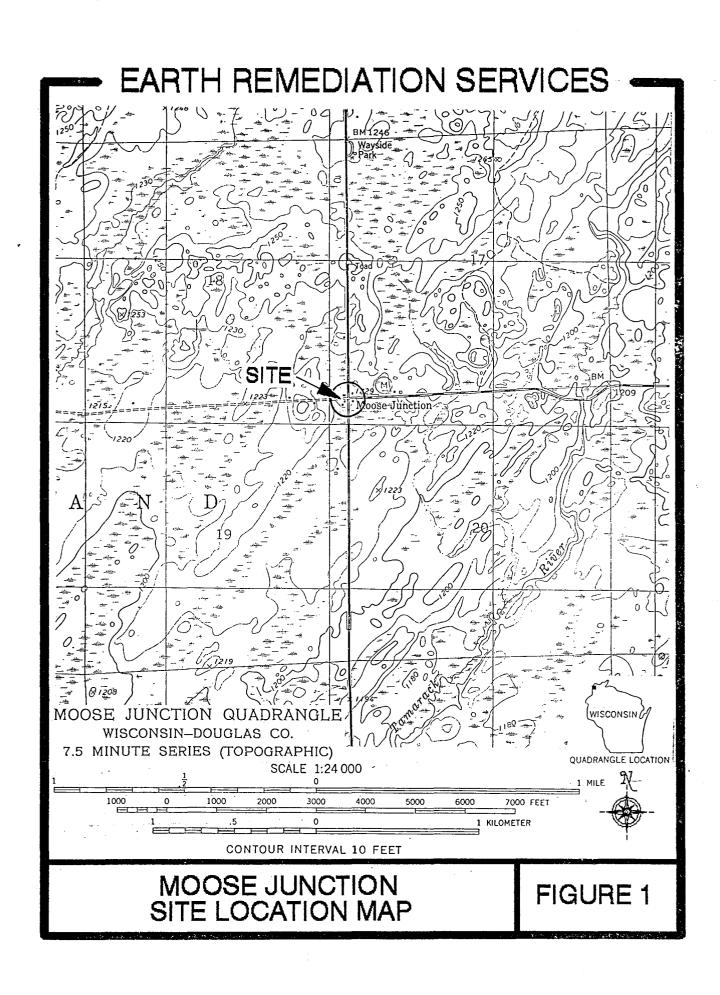
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1.0 INTRODUCTION

Earth Remediation Services (ERS) presents this summary to update involved parties of the site investigation at a former Underground Storage Tank (UST) site at the present Moose Junction Lounge in Dairyland, Wisconsin (Figure 1). borings and monitoring wells were installed in an attempt to define the horizontal and vertical extent of petroleum fuel contamination. ERS through Earth Burners Inc. (EBI) was contracted by Dale Schultz to accomplish a Site Investigation on his property. Evidence that petroleum contamination had migrated off site prompted ERS to seek access agreements with four surrounding property owners to place environmental borings on their properties. Copies of the access agreements are located in Appendix G of this report. Installation of wells and borings occurred between May 17 and May 19, 1993. Groundwater sampling was performed on May 27, Groundwater elevations were surveyed and calculated on June 14, 1993. Groundwater flow direction may be influenced by a possible bedrock ridge which strikes southwest and is directly under the Moose Junction Lounge. General groundwater flow direction is towards the south. Petroleum contamination was found in the groundwater in three of the four monitoring wells, however monitoring well MW-4, which has low levels of petroleum groundwater contamination, may have a source other than the Moose Junction Lounge UST.

EBI conducted an interim action on June 15, 1993 by excavating the existing UST and grossly contaminated soils as specified in the workplan. Approximately 560 cubic yards of soils were excavated and stockpiled 100 yards north of the Lounge. Soil volume was larger than ERS had anticipated as evidence of another former UST and associated pump island were found during the excavation. On June 21, 1993 EBI contracted Dean's Trucking of Superior, a licensed solid waste transport company to move the petroleum contaminated soils to EBI's thermal treatment unit located on Hallet Dock #7 in Duluth, Minnesota. Soils were stockpiled awaiting treatment. Analysis results from the soil stockpile have not been received from the laboratory at this time.



2.0 BACKGROUND

2.1 Topography/Geology/Hydrology

The Moose Junction Lounge UST site is located in Douglas County as follows: SE 4 of the SE 4 of the SE 4 of Section 18, Township 44N, Range 14W. The local topography is dominated by a hummocky ground moraine overlying igneous bedrock comprised of flood basalts and rhyolites. The glacial till is typically unstratified clay, with boulders, and is often interbedded with sand and gravel lenses or channels. This is indicative of a complex glacial history. According to Hydrologic Atlas HA-451, soil permeability is recorded as occurring between 0.8 to 2.5 inches per hour. Topography is influenced by the Superior glacial lobe which deposited linear features striking northeast to Topographically the Moose Junction area is dominated by swampy lowland.

Depth to bedrock has been generalized for the area as being less than 100 feet below grade, however, bedrock was encountered approximately 10 to 12 feet below grade during the excavation and in soil borings by the lounge and on the Margaret Dickman residence (Figure 3-1). Soil borings to the east and west of the lounge were drilled to 16 feet without encountering bedrock. Well logs from the Wisconsin Geological And Natural Survey indicate the Moose Junction Lounge may enter bedrock 12 feet below grade. An unused well on the Mary McKelvey property is only 150 feet southeast of the tank basin and is 32 feet in depth below grade, but does not enter bedrock. The Margaret Dickman well log is not included in the well logs in Appendix F, but is reported to enter bedrock at 12 feet below grade.

Regional groundwater flow is in an easterly direction according to Hydrologic Atlas HA-451. Groundwater flow in the Moose Junction Lounge immediate vicinity is determined to be in a southerly direction.

Annual precipitation in the Moose Junction area is 30.5 inches with 65% of the rainfall expended by evapotranspiration and 35% towards surface runoff. Long term groundwater storage change is assumed to be near zero.

2.2 OTHER POSSIBLE SOURCES

Reports from local residents indicate the location of a former tavern/gas station on the present Mary McKelvey property. A gasoline UST was supposedly excavated in the near vicinity of SB-12 during 1985 or 1986. Data collected by ERS supports

this information by the high soil vapor readings and analytical results from SB-12. It is quite possible that a former UST leaked causing a second contaminant plume. MW-4 may be at the southern down gradient boundary of this plume as shown by the very low concentration of Benzene in the soil and groundwater there. The second source may explain the higher benzene concentration at the previous RMI soil boring B-4 which is higher than the concentration of AquaTec's boring MJ-2, even though MJ-2 is closer to the Moose Junction UST.

Another source that either contributed to or is responsible for the contamination is what appeared to be another UST basin on the northeast corner of the Moose Junction Lounge. During the interim action soil excavation, a former pump island was located directly in front of the Lounge. Supply pipes from the former pump island led to a contaminated soil area on the northeast corner of the lounge. Analytical soil sample 9308-B2(4) characterizes the sidewall of this area and B1(12) is indicative of the soils at the bottom of the excavation.

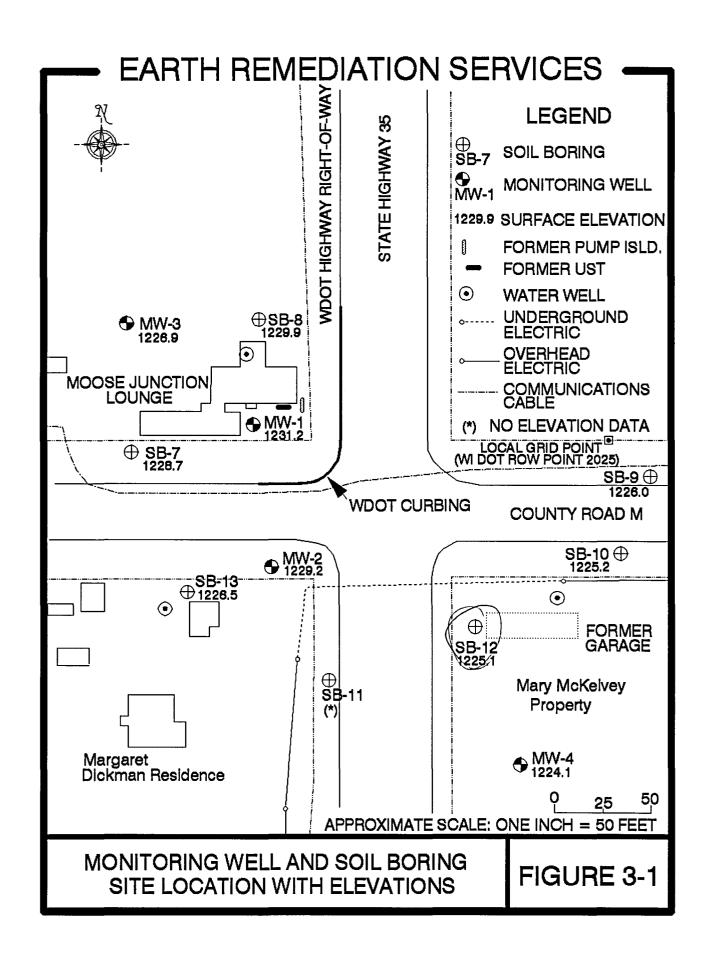
3.0 WORK SUMMARY

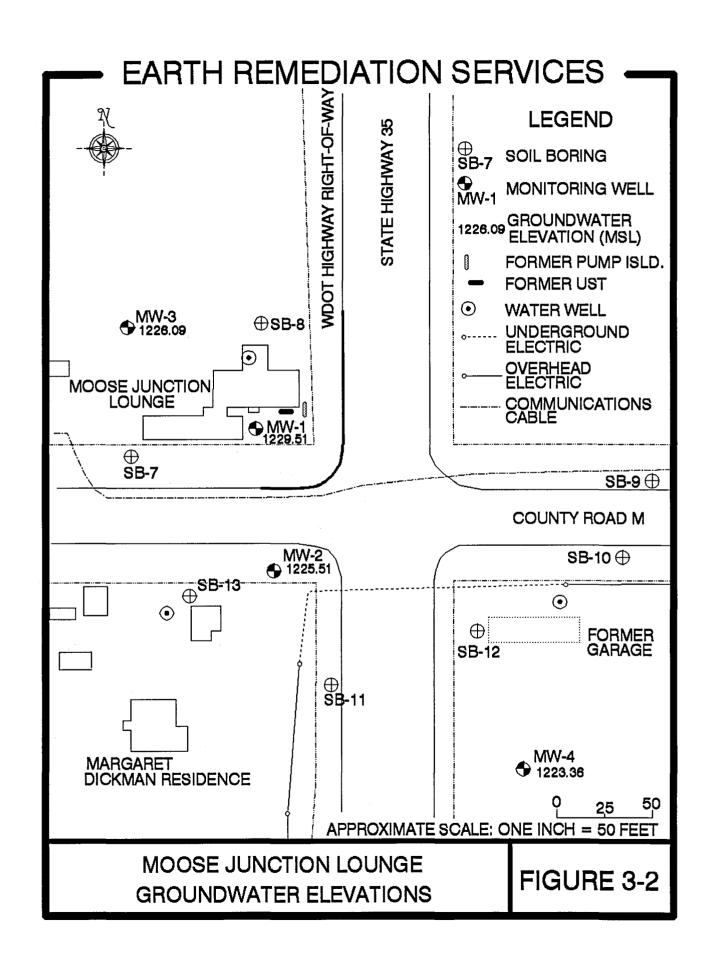
3.1 SOIL BORING/MONITORING WELL INSTALLATION

ERS and Stevens Well Drilling were scheduled to begin field work at Moose Junction Lounge on April 16, 1993; however road restrictions on Wisconsin highway 35 delayed the field work to May 17, 1993. Only SB-12 of the seven soil borings had any significant soil contamination. Monitoring wells MW-1, MW-2, MW-3, and MW-4 are water table observation wells. ERS and Stevens Well Drilling completed grouting the monitoring wells on May 19, 1993. Locations and corresponding elevations can be viewed in Figure 3-1. ERS field notes and pictures are available upon request. Soil boring and the appropriate abandonment logs are shown in Appendix A. Monitoring well logs are shown in Appendix B.

3.2 GROUNDWATER SAMPLING

Groundwater sampling was accomplished on May 27, 1993. Prior to sampling, well volumes and groundwater levels were determined. Groundwater elevations were calculated using WDOT ROW point 2025 near the highway 35/county M intersection. Elevations for the May 27, 1993 sampling event can be viewed in Figure 3-2. At least four well volumes were purged while testing for temperature, conductivity, and pH. After these field parameters stabilized, groundwater samples were collected with a dedicated bailer. No free product was seen in any of the wells, however, a noticeable petroleum odor emanated from MW-1 and MW-2. Groundwater sampling forms can be viewed in Appendix C.





3.3 VAPOR RISK ASSESSMENT

An initial phase of a vapor risk assessment was completed by ERS to assure potential explosive conditions did not exist. Because of the proximity of the Moose Junction Lounge foundation to the former UST(s), ERS tested the lounge area for petroleum vapors with an HNu DL101-2 photoionizer and a The explosimeter gave no Gas Pro Plus explosimeter. indication of an explosive atmosphere. Vapor readings indicated very low concentrations of vapors in both the lounge and the Schultz residence. Results can be viewed in Figure 3-3.

3.4 INTERIM ACTION EXCAVATION

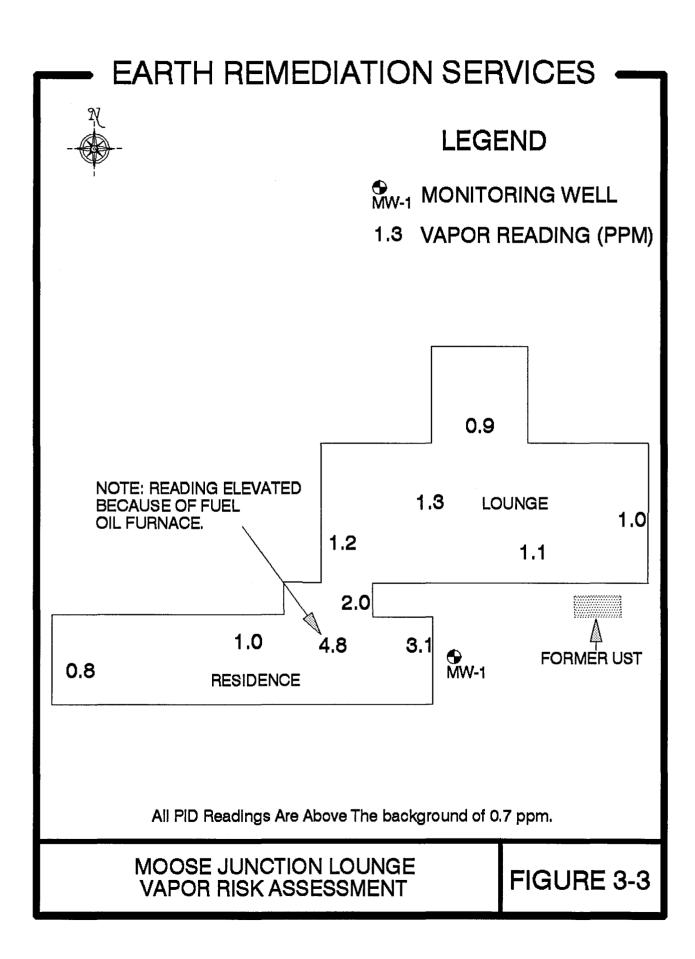
Contaminated soils were separated from clean soils using jar headspace analysis and an HNu DL-101-2 photoionization detector with a 10.2 electron volt lamp. At least one sample was analyzed for each 10 cubic yards of soil excavated. Soil vapor analysis logs can be viewed in Appendix D. It should be noted that many PID soil vapor readings were lower than the probable actual value. Soils were very contaminated and affected the 10.2 eV lamp. There was no lamp cleaning compound available during the excavation which could be a cause for the low readings. ERS feels the PID values under 100 PPM are accurate based on visual and olfactory evidence.

The UST was in good condition, however the supply pipesappeared to have been leaking. Pipes which led to a former tank basin and pump island (shown on figure 3-4) also appeared thow was to have leaked. The former tank basin on the northeast corner of the lounge had contaminated soils to 12 feet below grade which is very near the bedrock surface.

4.0 ANALYTICAL SUMMARY

4.1 SOIL BORING ANALYSIS

Laboratory Analytics of Gasoline Range Organics (GRO's) for all environmental borings ranged from <10.0 to 4,220 PPM. Soil borings SB-12, and Monitoring Wells MW-1, and MW-2 were found to have olfactory and soil vapor evidence of petroleum contamination. Total lead values in the soil ranged from 3.38 to 12.90 PPM and are low enough to not be of a concern. Lead analytics show no spikes in concentrations as did a previous soil boring analytic which may have been either an anomaly or laboratory error. Low levels of Methyl Tertiary Butyl Ether (MTBE) were found in borings MW-1 and MW-2 indicating unleaded gasoline did have a part in the contamination. Soil boring analytics can be viewed in Table 4-1. Laboratory analysis by Twin Ports Testing (TPT) can be found in Appendix



EARTH REMEDIATIONS SERVICES

• MW-2

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IN FEET

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LEGEND

REMOVAL SAMPLE LOCATIONS BOTTOM ANALYTICAL SAMPLE EXCAVATION BOUNDARY

EXCAVATED UST

FORMER UST EXCAVATED PUMP ISLAND

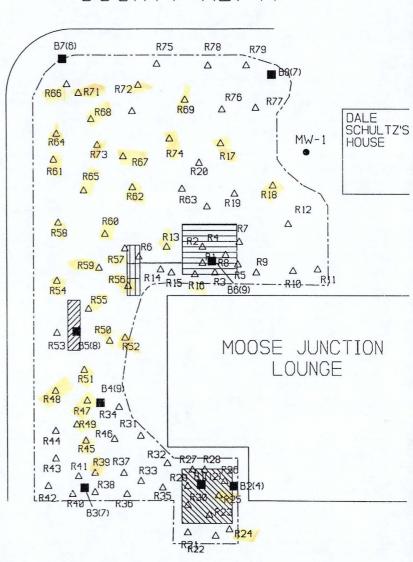
PUMP LINE MONITORING WELLS

FORMER PUMP ISLAND

777

7773

UST #1



SOIL VAPOR AND ANALYTICAL SAMPLE LOCATION: UST EXCAVATION, MOOSE JUNCTION

FIGURE 3-4

E. Soil vapor headspace results from the soil borings are recorded on the Soil Boring Logs in Appendix A.

4.2 GROUNDWATER ANALYSIS

Groundwater samples were obtained from the four monitoring wells, the Margaret Dickman residence, and the Moose Junction Lounge. No chemical contaminants were found in the Moose Junction Lounge well indicating it is probably drawing water below the vertical extent of contamination. The Dickman well was sampled for only GRO. No contaminants were found in that range. Benzene and GRO concentrations for each groundwater sample are listed in Figure 4-1. Highest concentrations were found in MW-2 which is a water table observation well installed directly down gradient of the former UST basin. Total lead concentrations ranged from 0.002 to 0.406 PPM and should not be an environmental problem. Selected groundwater laboratory analytics can be viewed in Table 4-2. Complete analysis can be viewed in Appendix E.

4.3 EXCAVATION ANALYSIS

Eight sidewall and bottom samples were collected to characterize the remaining soils. Additionally, three grab samples were collected 18 inches into the contaminated stockpile shortly after the excavation was completed. Laboratory analytical samples were placed in an iced cooler to be preserved at four degrees centigrade before being transported to Lake Superior Labs. The excavation samples were analyzed for GRO, BTEX, and total lead. Soil vapor results from the UST excavation can be viewed in Appendix D. Bottom and sidewall analytics can be seen in Table 4-3 with the laboratory report in Appendix E.

5.0 CONCLUSIONS

ERS believes the high soil vapor readings and the analytical results from the SB-12 location are inconsistent with the concentration gradation from the Moose Junction Lounge. This fact, plus local population reports lead to a possible former UST in the SB-12 vicinity. It is improbable that the concentrations found at the Moose Junction Lounge could be the source of petroleum contamination found at the Mary Mckelvey property. Dispersion, diffusion, advection, and to some degree biodegradation would have reduced the concentrations of petroleum contaminants.

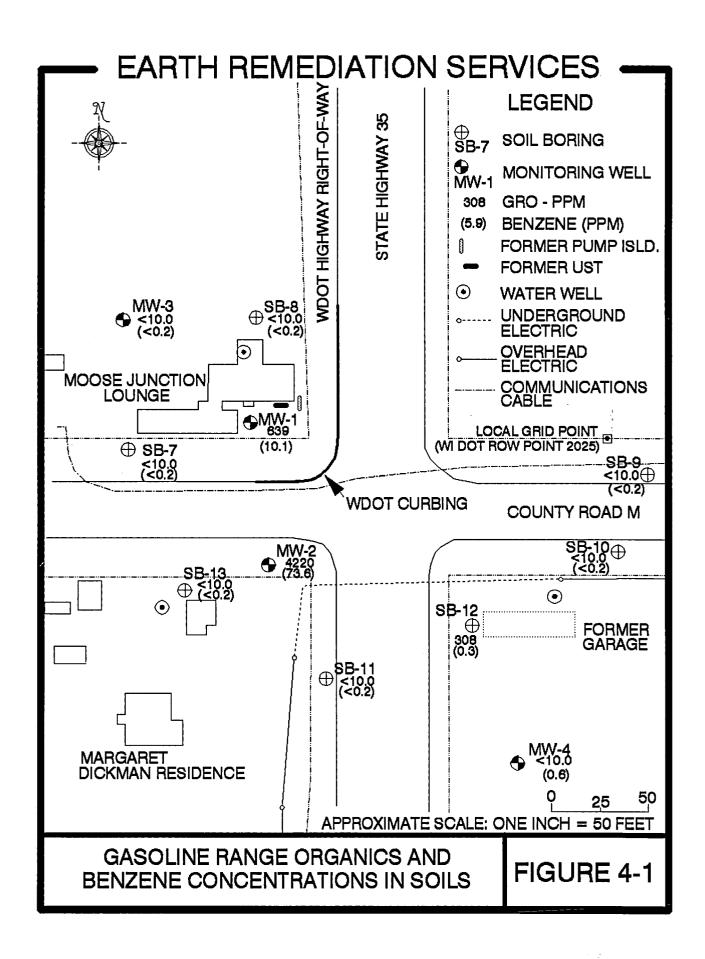
The contaminants found in MW-2 are impacted to the bedrock but do not seem to have migrated toward the nearby Dickman water

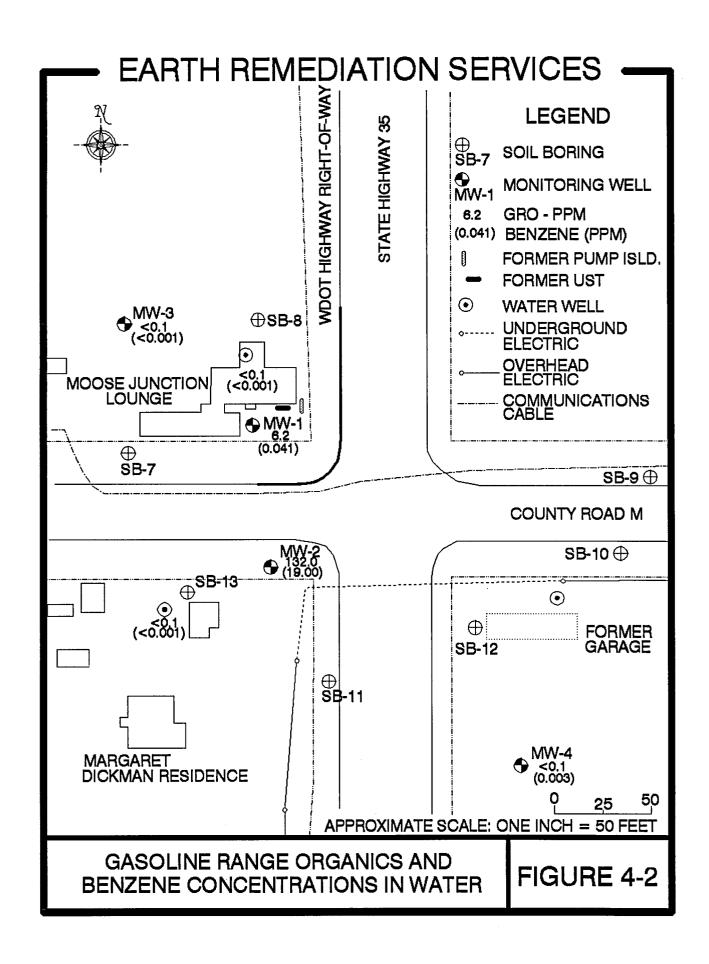
well as proven by SB-13 soil analytics. Coarser soils and possible utility lines may have created a preferential path for the impacted groundwater.

Although lab results indicate some very contaminated soils still remain on the south side of the excavation and under the Moose Junction Lounge, ERS believes the majority of the grossly contaminated soils were excavated. The excavation of soils may serve a double purpose:

- 1) Eliminate the source of the plume thereby stopping the contamination before it encounters Margaret Dickman's water well.
- 2) Lower the petroleum vapors which may be entering the Moose Junction Lounge and the Dale Schultz residence.

Groundwater flow may be affected by a probable bedrock ridge underlying the Moose Junction Lounge. Groundwater flow on the east side of the ridge is toward the south. The groundwater flow on the west side of the ridge is inconclusive, however, the flow may follow the glacial lineation to the southwest.





Moose Junction Lounge Soil Analytics Table 4-1

Compounds in PPM						Sampl	-								
		,					eet bel							,	
	SB-7	SB-8								MW-1					MW-4
	(8–10)	(6-8)	(4-6)	(8-10)	(6-8)	(4-6)	(14–16)	(2-4)	(12-14)	(4-6)	(4-6)	(12–13)	(14–16)	(8–10)	(14–16)
GRO	<10.0	<10.0	<10.0	<10.0	<10.0	308	<10.0	<10.0	<10.0	639	4220	51.5	<10.0	<10.0	<10.0
Benzene	<.200	<.200	<.200	<.200	<.200	0.28	<.200	<.200	<.200	10.1	73.6	5.9	<.200	<.200	0.57
Toluene	<.200	<.200	<.200	<.200	<.200	1.19	<.200	<.200	<.200	12.7	164	5.81	<.200	<.200	0.384
Ethylbenzene	<.200	<.200	<.200	<.200	<.200	2.51	<.200	<.200	<.200	8.77	30.7	0.846	<.200	<.200	<.200
Total Xylenes	<.200	<.200	<.200	<.200	<.200	8.25	<.200	<.200	<.200	39.7	358	3.78	<.200	<.200	0.64
MTBE	<.200	<.200	<.200	<.200	<.200	<.200	<.200	<.200	<.200	5.67	13.9	<.200	<.200	<.200	<.200
1,2,4-Trimethylbenzene	<.200	<.200	<.200	<.200	<.200	3.95	<.200	<.200	<.200	9.57	112	0.472	<.200	<.200	<.200
1,3,5-Trimethylbenzene	<.200	<.200	<.200	<.200	<.200	9.73	<.200	<.200	<.200	23.7	192	1.39	<.200	<.200	0.247
Total Lead	12.8	8.64	10.3	7.18	9.48	12.9	11.1	12	6.81	9.99	3.38	5.72	6.31	5.95	5.93

Moose Junction Lounge Selected Groundwater Analytics Table 4-2

Monitoring Well

	,					
Components in PPB	May 1993 MW-1	MW-2	MW-3	MW-4	MD-WW	DS-WW
GRO	6160	132000	<100	<100	<100	<100
Benzene	41	19000	<1	3	<1	<1
Touluene	210	29000	<1	<1	N/A	<1
Ethylbenzene	22	1600	<1	<1	N/A	<1
m and/or p-Xylene	290	12000	<1	<1	N/A	<1
o-Xylene	530	4500	<1	<1	N/A	<1
Dibromochloromethane	<1	130	<1	<1	N/A	<1
n-Propylbenzene	6	1300	<1	<1	N/A	<1
Isopropylbenzene	3	53	<1	<1	N/A	<1
tert-Butylbenzene	<1	270	<1	<1	N/A	<1
n-Butylbenzene	<1	53	<1	<1	N/A	<1
p-Isopropytoluene	6	<1	<1	<1	<1	<1
1,2,4-Trimethylbenzene	96	390	<1	<1	N/A	<1
1,3,5-Trimethylbenzene	190	470	<1	<1	N/A	<1
Total Lead	406	131	118	18	7	2

Moose Junction Lounge Soil Excavation Analysis Table 4-3

Bottom Soil Sample (feet below grade)

			DOCCOM		<u> </u>	,		,
Compounds in PPM	B1(12)	B2(4)	B3(7)	B4(9)	B5(8)	B6(9)	B7(6)	B8(7)
GRO	<10.000	0769	<10.000	061.6	577	640	324000	12.1
Benzene	<.200	6.61	<.200	0.644	1.57	11.6	7240	1.39
Ethylbenzene	<.200	7.98	<.200	1.25	5.7	6.72	4200	<.200
Toluene	<.200	12.4	<.200	2.25	5.72	19.8	10500	1.01
Total Xylenes	<.200	9,.56	<.200	5.82	24.9	30	18400	0.448
Lead	7.03	9.53	7.62	9.73	7.65	9.55	12.4	7.91

APPENDIX A

SOIL BORING LOGS/BOREHOLE ABANDONMENT LOGS

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				☐ Wastewater		Vater Res							Page	1	of _/	
Facilit	y/Proje	ct Nan	ne	USuperfund Lauwel		ther Licens	e/Perm	nit/Mon	itoring	Numb	per		Numb	er		
Boring	Drille	l By (I	irm na	me and name of crew chief) DRILLING (ANDY		Date D	rilling	Started	72	Date D			ν	Drilling		
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County		150	_ 1/4 0 V	`	DNR	County	Code	Civil 7	own/C	City/ or	r Villa	ge	<u>s</u> _	9.6	rect	<u>₩</u>
Sam			<u> </u>)OUBLAS		1 0)AIR	YLM		Propo	erties	· ·	
Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Deso And Geologic O Each Major	rigin For		uscs	Graphic Log	Well Diagram	वाम्(वाक्	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
*	19"	<u>3</u> 0		Dark Brown (7.5) 5.14 with a tro Some organic de damp Brown (7.5 YR 4/4	ice grave bris, loo: Dsiltu san	I and se	ML 	-		0.0						
	14"	3 <u>3</u>		Clay with a to Soft, moist Brown (7.5 YR 4, with some grave	ruce grav	, lo	CL SM	1 10		0.0		والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد				
	16"	72	E 6	to wet Same as above	·, · · · · · · · · · · · · · · · · · ·		SM			0.0						
3-10 8-10)	18"	44		Strong brown poorly graded trace gravel	.(7.5 YR 4, Sand with	16) th ci	SP	6	Makadanya Bergi Negyinayan pagamanan	0.2						:
	24"	25		Wet. Travel	JEWI COM	,									,	
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Signa	lure	6	لمع	the information on this W Bull y Chapters 144.147 and 162,		Firm	nth	. R.	cro	Jiati.	نان _	Seri	ices		SSS	
than S	\$10 nor	more	than \$3	5,000 for each violation. Fin each day of continued violation	ed not less than	S10 or r	nore tl	1an \$1	00 or i	mpriso	ned no	t less t	han 30			

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Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Fect	Soil/Rock Description And Geologic Origin For Each Major Unit		uscs	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Conments
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State o Depart			ral Res	ources	Route To:		□ Haz					OIL 1 orm 44			OG I	NFOR	MAT Rev.	
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Facility				CTID:N	LOUNGE		Licens	e/Perm	iit/Mor	iitorinį	g Num	ber	Boring	Numb S13	er -1 6	Q	
Boring	Driller	By (I	irm na	me and name	of crew chief) FRANDY	NO 2 MHOT	Date D O 5 M M	rilling / / D	Started D Y	7 Y	Date D	Drilling	Comp D /		Drillin Som	g Mell	•
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Boring State P		on	1,000	N,	· · · · · · · · · · · · · · · · · · ·	E S/C/N L	at 46	·17:	20"	Local (_	A.T	licable)	
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				y Chapters 144.147 ar		ts. Completion	n of thi	s repoi								
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San					-	. *						Soil	Prope	erties		
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SB-13 (12-14)	12"	112		Same as Sand, por	above, coa only sorted	rser	SM			(j. Ø						.:
SB-13A (12-14)	• .	112	H 	NOTE: Ref Grade 13	usal at 14 bedrock?)	'below		~~ ++ +	:							
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State of Wisconsin Department of Natural Resources Route to: Solid Waste Haz, Waste Wastewater Env. Response & Repair U Underground Tanks	1400 1124
To Visual Cod Location of Wall	The second secon
MOOSE JUNCTION LOUNGE 5.1 ft. C. 183.	6 ft. E. Well Ivame
Facility License, Permit or Monitoring Number Grid Origin Location	Wissingue Well Number DNR Well Number
Lat. 466 17' 20" Long. 92	
Type of Well Water Table Observation Well 11 St. Plane ft. N, Piezometer 12 Section I Section of Wester Source	ft. E. Date Well Installed 05/18/93
	m m d d y y Well Installed By: (Person's Name and Firm)
Distance Well Is From Waste/Source Boundary 13 ft. SE1/4 of SE 1/4 of Sec. 18, T. 44N Location of Well Relative to Waste/Source	1, K. 17 QW. RANNY TOLINGAN
Is Well A Point of Enforcement Std. Application? u Upgradient s Sidegra	dient
☐ Yes	lown
At Howelite pipe, top six taken	. Cap and lock? ✓ Yes □ No
B. Well casing, top elevation $\frac{123329}{1200}$ ft. MSL	2. Protective cover pipe: a. Inside diameter:
C. Land surface elevation	b. Length:
D. Surface seal, bottom 231 D ft. MSL or ft.	c. Material: Steel 🖾 04
	Other []
12. USCS classification of soil near screen: GP GM GC GW SW SP G	d. Additional protection? Bumper Posts I No If yes, describe: Bumper Posts
SM NO SC D MLD MHD CL D CH D VIII 18 / V	7
Bedrock □ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3. Surface seal: Concrete X 01
13. Sieve analysis attached? Yes No	Other 🗆
	4. Material between well casing and protective pipe:
Hollow Stem Auger ☑ 41 Other □	Bentonite D 30
Oue Li was	Annular space seal ₩ Other □
15. Drilling fluid used: Water 02 Air 01	5. Annular space seal: a. Granular Bentonite & 33
	b. Lbs/gal mud weight Bentonite-sand slurry \(\square 3.5 \)
16. Drilling additives used? ☐ Yes ☐ No	cLbs/gal mud weight Bentonite slurry 🔲 3 1
To. Diming addition used.	d% Bentonite Bentonite-cement gröut \(\Gamma \) 50
Describe	eFt ³ volume added for any of the above f. How installed: Tremie \[\subseteq 0 \ 1 \]
17. Source of water (attach analysis):	Tremie pumped \square 02
	Gravity 😿 08
12210	6. Bentonite seal: a. Bentonite granules 🔀 33
E. Bentonite seal, top 1231 0 ft. MSL or ft.	b. □1/4 in. □3/8 in. □1/2 in. Bentonite pellets □ 32
F. Fine sand, top ft. MSL or ft.	c. Other II 2007. Fine sand material: Manufacturer, product name & mesh size
	a
G. Filter pack, top 1229 D ft. MSL or ft.	b. Volume addedft ³
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8. Filter pack material: Manufacturer, product name and mesh size
H. Screen joint, top 1 d d D of ft. MSL or ft.	a American Materials Corp. 45/55 Red Flint 5. b. Volume added 3 ft3
I. Well bottom 1220 5 ft. MSL or ft.	9. Well casing: Flush threaded PVC schedule 40 🕱 23
	Flush threaded PVC schedule 80 🔲 24
I. Filter pack, bottom 12207 ft. MSL or ft.	Other III
1 / 10 /	0. Screen material: PVC
K. Borehole, bottom 1 & & U. ft. MSL or ft.	a. Screen type: Factory cut ⊠ 11 Continuous slot □ 01
L. Borehole, diameter 8 2 in.	Other S
	b. Manufacturer TIMCD
M. O.D. well casing $2\frac{3}{2}$ in.	c. Slot size: 0. 0 10 in. d. Slotted length: 7. 0ft.
N. I.D. well casing QQQ in.	11. Backfill material (below filter pack): None 52 14
11. 1.D. Holl cashing Q.V.V III.	Other
I hereby certify that the information on this form is true and correct to the	
Signature Park Will Firm Earth Rev	mediation Services
Please complete both sides of this form and return to the appropriate DNR office listed at the	top of this form as required by chs. 144, 147 and 160, Wis. Stats.,
and ch. NR 141. Wis. Ad. Code. In accordance with ch. 144. Wis Stats., failure to file this fo	orm may result in a forfeiture of not less than \$10, nor more than

Please complete both sides of this form and return to the appropriate DINR office fisted at the top of this form as required by cns. 144, 147 and 160, Wis. Stats. and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,5000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Earth Remediation Services

Route to:	Solid Waste 🗆	Haz. Waste	Wastewate	a 🔲	
Env. Resp	onse & Repair 🛭	1 Underground	l Tanks 🗖	Other 🛚	

Facility/Project Name	County Name		Well Name	1
MOOSE JUNCTION LOV	INGE DOW	6-45	nw-	-1
Facility License, Permit or Monitoring Numbe	r County Code	Wis. Unique Well Nu	mber DNR We	II Number
1. Can this well be purged dry?	M2 Yes □ No	11 Doub to Water	Before Development	After Development
2. Well development method surged with bailer and bailed surged with bailer and pumped surged with block and bailed surged with block and pumped surged with block, bailed and pumped compressed air bailed only pumped only pumped slowly Other 3. Time spent developing well 4. Depth of well (from top of well casisng)	41		a. 3.72 ft. b. $\frac{0.5}{m}$ / $\frac{1.8}{d}$ / $\frac{9.3}{y}$ y c. 17.30 $\frac{0}{p}$ a.m. 0.1 inches Clear $\frac{0}{1.5}$ 1.5 (Describe) Brown	
5. Inside diameter of well6. Volume of water in filter pack and well casing	6.7 _{gal.}	Fill in if drilling fluid	s were used and well is a	at solid waste facility:
7. Volume of water removed from well 8. Volume of water added (if any)	_ <u>21</u> .0 gal.	14. Total suspended solids		
9. Source of water added	gal.	15. COD	mg/l	mg/l
10. Analysis performed on water added? (If yes, attach results)	□ Yes □ No	1		
16. Additional comments on development: $V_{3} = (3.14)(\frac{0.1}{3})$ $V_{2} = (.30)(3.14)$	2') ² (8.7)			7.48 = 6.7 ga
Well developed by: Person's Name and Firm Name: Randy Johns		of my knowledge. Signature:	gen w Bie	true and correct to the best
Firm: Stevens Well (i sulling	Print Initials: R	<u>m R</u>	

Firm:

State of Wisconsin Department of Natural Resources Route to: Solid Waste Ha	Z. Waste ☐ Wastewater ☐ MONITORING WELL CONSTRUCTION Form 4400-113A Rev. 4-90
Facility/Project Name Local Orid Loc	Cation of Well 4 Miles Niles
Design Market Color Color To	ft. MS. 177, ft. BE. Well Number DNR Well Number
Facility License, Permit of Monitoring Number Gold Origin 20	7'26"Long. 926 09'20" or Wis Ornque Well Number
61V 11 331 m 11 61 1 331 1 = 11	ft. N,ft. E. Date Well Installed 05, 19, 93
Piezometer 12 Section Location Distance Well Is From Waste/Source Boundary No. 12 Section Location No. 14 Section Location	on of Waste/Source mm d d y y
SO ft. Testion of WE	on of Waste/Source 1/4 of Sec. 19, T. 44 N, R. 14 E. Well Installed By: (Person's Name and Firm) RANDY JOHNSON
Is Well A Point of Enforcement Std. Application? u Upgrad	ient s Sidegradient CTEVENC INFL DRULLING
A. Protective pipe, top elevation 1231.21 ft. MSL	radient n Not Known 3/EVESUS WEFE UNIVERSITY 1. Cap and lock? X Yes No
B. Well casing, top elevation L331.18 ft. MSL——	2. Protective cover pipe:
/ 7 7 6 7	a. Inside diameter: b. Length: $ \begin{array}{ccc} -\frac{4}{5} \cdot \underline{0} & \text{in.} \\ 5 \cdot \underline{0} & \text{ft.} \end{array} $
C. Land surface elevation D. Surface scal, bottom 1229 ft. MSL or ft. ft.	c. Material: Steel 704
12. USCS classification of soil near screen:	d. Additional protection?
GP GM GC GW SW SP B	If yes, describe: Bumpen posts
SM ☑ SC ☐ ML□ MH□ CL ☐ CH ☐ Bedrook ☐	3. Surface seal: Bentonite 30
13. Sieve analysis attached? Yes No	Concrete
14. Drilling method used: Rotary 🔲 50	4. Material between well casing and protective pipe:
Hollow Stem Auger 🗔 41 Other 🗆	Bentonite 1 30 Annular space seal 2
	Other D
15. Drilling fluid used: Water □ 02 Air □ 01 Drilling Mud □ 03 None ☑ 99	5. Annular space seal: a. Granular Bentonite 🔀 33
	bLbs/gal mud weight Bentonite-sand slurry \(\square\) 3 5 cLbs/gal mud weight Bentonite slurry \(\square\) 3 1
16. Drilling additives used? ☐ Yes ☐ No	d % BentoniteBentonite-cement grout D 50
Describe	eFt 3 volume added for any of the above
17. Source of water (attach analysis):	f. How installed: Tremie 0 1 Tremie pumped 0 0 2
	Gravity 🗷 08
E. Bentonite seal, top 1229 Oft. MSL or ft.	6. Bentonite seal: a. Bentonite granules b. $\square 1/4$ in. $\square 3/8$ in. $\square 1/2$ in. Bentonite pellets $\square 3/2$
	COther 🗆 💮
F. Fine sand, top ft. MSL or ft.	7. Fine sand material: Manufacturer, product name & mesh size
G. Filter pack, top 1227 D ft. MSL or ft.	aft ³
H. Screen joint, top , 12265 ft. MSL or ft.	8. Filter pack material: Manufacturer, product name and mesh size
	a American Materials Corp. 45/55 Red Flint b. Volume added H ft3
I. Well bottom 12161 ft. MSL or ft.	9. Well casing: Flush threaded PVC schedule 40 🔽 23
J. Filter pack, bottom 12160 ft. MSL or ft	Flush threaded PVC schedule 80 \(\simeq 24 \) Other \(\simeq \)
1 to 1 to 1	10. Screen material: PVC
K. Borehole, bottom 1016 Uft. MSL or ft.	a. Screen type: Factory cut ☐ 11 Continuous slot ☐ 0;
L. Borehole, diameter $\frac{8}{2}$ in.	Other 🗆
$\sim 3/a$	b. Manufacturer TIM(0 c. Slot size: 0.010in
	d. Slotted length: Lo. Oft.
N. I.D. well casing 200 in.	11. Backfill material (below filter pack): None 🗵 14
I hereby certify that the information on this form is true	
Signature (Voge W Biell Firm	Earth Remediation Services
Please complete both sides of this form and return to the appropriate and the NR 141 Wis Ad Code In accordance with ch 144 Wis S	e DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than

and ch. NR. 141. Wis. Ad: Code. In accordance with ch. 144. Wis Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5000 for each day of violation. In accordance with ch. 147. Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Route to: Solid Waste ☐ Haz. Was Env. Response & Repair ☐ Under	
Facility/Project Name County Name	OW GLAS Well Name MW-2
MOOSE JUNCTION LOUNGE D	
Facility License, Permit or Monitoring Number County Code	Wis Unique Well Number DNR Well Number
16	
1. Can this well be purged dry?	Before Development After Development
2. Well development method surged with bailer and bailed surged with bailer and pumped surged with block and pumped surged with block and pumped surged with block, bailed and pumped compressed air bailed only pumped only pumped slowly Other 3. Time spent developing well 4 1 4 2 5 1 5 1 The spent developing well A Depth of well (from top of well casisng) 5 1 The spent developing well A Depth of well (from top of well casisng) 5 1 The spent developing well A Depth of well (from top of well casisng)	11. Depth to Water (from top of well casing) Date b. $\frac{0.5}{m}$, $\frac{1}{d}$, $\frac{9}{d}$, $\frac{3}{y}$, $\frac{0.5}{m}$, $\frac{1}{d}$, $\frac{9}{d}$, $\frac{3}{y}$, $\frac{3}{m}$, $\frac{1}{d}$, $\frac{9}{d}$, $\frac{3}{y}$, $\frac{3}{m}$, $\frac{1}{d}$, $\frac{9}{d}$, $\frac{3}{y}$, $\frac{3}{m}$, $\frac{1}{d}$, $\frac{1}{d}$, $\frac{9}{y}$, $\frac{3}{m}$, $\frac{1}{m}$, $\frac{1}{d}$, $\frac{1}{d}$, $\frac{1}{y$
7. Volume of water removed from well	Fill in if drilling fluids were used and well is at solid waste facility: 14. Total suspended mg/l
8. Volume of water added (if any) gal.	solids
9. Source of water added	15. COD mg/l mg/l
10. Analysis performed on water added?	
16. Additional comments on development: $V_1 = (3.14) \left(\frac{6.17}{2} \right)^2 (9.4)$	(a) + 97 = 1.18 x 7.48 961/ft3 = \$.86
Va = (.30)(7,14)(9,4) [0.4	$\left(\frac{30}{2}\right)^2 - \left(\frac{30}{2}\right)^2$
Well developed by: Person's Name and Firm	I hereby certify that the above information is true and correct to the best of my knowledge.
Name: RANDY JOHNSON	Signature: North W Brill
Firm: Stevens Well Drilling	Print Initials: Rw 5
	Firm: Ranth Remediation Lorvice

State of Wisconsin Department of Natural Resources Route to: Solid Waste
Facility/Project Name Local Grid Location of Well Well Nome Oct Description Project Name Oct Description Oct
MOOSE JUNUTION LOUNGE 67.8 ft. BS 251.9 ft. BW
Facility License, Permit or Monitoring Number Grid Origin Location Lat. 46' 17' 20" Long. 92" 09' 20" or Wis Unique Well Number DNR Well Number
Type of Well Water Table Observation Well 211 St. Planeft. N,ft. E. Date Well Installed 05/17/93
Piezometer 12 Section Location of Waste/Source mm d d d y y
Distance Well Is From Waste/Source Boundary SE1/4 of SE 1/4 of Sec. 18, T. 44 N, R. 4 N, R. 4 W. Well Installed By: (Person's Name and Firm) Tocation of Well Relative to Waste/Source RANDY JOHNSON
To Well A Point of Entorcement Std. Application? Location of Well kelanve to Wastersource
Yes No d Downgradient n Not Known STEVENS WELL ORILLING
A. Protective pipe, top elevation 1229 14 ft. MSL 1. Cap and lock? 2. Protective cover pipe:
B. Well casing, top elevation $L = J = I = I = I = I = I = I = I = I = I$
C. Land surface elevation DD 6 ft. MSL
D. Surface seal, bottom 1226.3 ft. MSL or ft. Steel 🖾 0.4 Other 🗆
12. USCS classification of soil near screen: Ves No
GP GM GC GW SW SP GS SP GS SM SC ML MH CL CH CH GROWN SP GS SM SC C ML MH CL CH CH GS SM SC C ML MH CL CH CH GS SM SC C ML MH CL CH CH GS SM SC C ML MH CL CH CH GS SM SC C ML MH CL CH CH GS SM SC C ML MH CL CH CH GS SM SC C ML MH CL CH CH GS SM SC C ML MH CL CH CH CH CH CH CH CH CH CH CH CH CH CH
Bedrock □ 3. Surface seal: Concrete 🗷 0.1
13. Sieve analysis attached?
14. Drilling method used: Rotary \square 50 4. Material between well casing and protective pipe: Hollow Stem Auger \square 4. Material between well casing and protective pipe: Bentonite \square 30
Other Annular space seal M
Other []
15. Drilling fluid used: Water \square 02 Air \square 01 Drilling Mud \square 03 None \square 99 Solution 15. Annular space seal: a. Granular Bentonite \square 33 Drilling Mud \square 03 None \square 99 Drilling Mud \square 03 None \square 99 Drilling Mud \square 03 None \square 99
bLos/gai mud weight Denionite-said stury til 3 3
16. Drilling additives used? 11 Yes 11 No d % Bentonite Bentonite-cement grout 1 50
Describe eFt ³ volume added for any of the above f. How installed: Tremie [] 0.1
17. Source of water (attach analysis): f. How installed: Tremie 0 1 7 Tremie pumped 0 2
Gravity 🖾 08
E. Bentonite seal, top 122b3 ft. MSL or ft. \(\begin{array}{c} \begi
Other II
F. Fine sand, top ft. MSL or ft. 7. Fine sand material: Manufacturer, product name & mesh size
G. Filter pack, top 12743 ft. MSL or ft.
8 Filter nack material. Manufacturer product name and mesh size
H. Screen joint, top 1 227.1 ft. MSL or ft a. American Material Curp 45/55 Red Flint
I. Well bottom 1214 ft. MSL or ft. 9. Well casing: Flush threaded PVC schedule 40 22 23
Flush threaded PVC schedule 80 口 2.4
J. Filter pack, bottom 1013 for ft. Other D
K. Borehole, bottom 12109 ft. MSL or ft.
Continuous slot Other Other Other Other Other Other Other Other Other Other Oth
b. Manufacturer IIm (. O
M. O.D. well casing $-\frac{\partial}{\partial t} = \frac{\partial^2 \sqrt{\xi}}{\partial t}$ in.
N. I.D. well casing 200 in. 10.0 ft 11. Backfill material (below filter pack): None 11.4
Caved Native Soils Other B
I hereby certify that the information on this form is true and correct to the best of my knowledge. Signature O 1 1 1 Firm C 1 C 2 1 7 C 2 1 C 2
Roge W Diely Ranth Kenediation Jervices
Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats.

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats and ch. NR 141, Wis. Ad. Code: In accordance with ch.144, Wis Stats., failure to file this form may result in a forfeiture of not less than \$10,000 for each day of violation. In accordance with ch.147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Route to: Solid W Env. Response & I		ste Wastewater Dranks Other	er 🔲	
Facility/Project Name	County Name		Well Name	1 2
MOSE JUNCTION	Done	GLAS	MM	73
Facility License, Permit or Monitoring Number	County Code	Wis. Unique Well No	imber DNR We	ll Number
	<u> 46 </u>			
1. Can this well be purged dry?	es 🗵 No	11 Denth to Water	Before Development	After Development
surged with bailer and pumped surged with block and bailed surged with block and pumped surged with block, bailed and pumped compressed air bailed only pumped only pumped slowly Other 3. Time spent developing well 4. Depth of well (from top of well casisng) 5. Inside diameter of well 6. Volume of water in filter pack and well casing	41 61 42 62 70 20 10 51 50 60 min. 1.8 ft. 1.0 6 in. 1.0 gal. 0.0 gal. 0.0 gal.	Time 12. Sediment in well bottom 13. Water clarity	Clear 1 10 Turbid 15 15 (Describe) Could be brown	a.m. a.m. b.m.
9. Source of water added	·	15. COD	mg/l	mg/l
10. Analysis performed on water added? (If yes, attach results) 16. Additional comments on development:	∕es □ No			
$V_1 = (3.14) \left(\frac{0.17}{2}\right)^2 (1.5)^2 (1.5)$ $V_2 = (.30)(3.14)(10.5)$,27 +		ft3 x 7.4854/fH=11
and the second s	(V) L ()		<u> </u>	
Well developed by: Person's Name and Firm	ita kanturia kanata	I hereby certify that of my knowledge.	the above information is t	rue and correct to the best
Name: Randy Johnson	7)	Signature:	kgn w Bi	elf
Firm: Stevens Well Da	iring	Firm: Eav	th Remediat	Tion Jernies

The state of the s	☐ Haz, Waste ☐ Wastewater ☐ r ☐ Underground Tanks ☐ Other ☐	MONITORING WELL CONSTRUCTION Form 4400-113A Rev. 4-90
Facility/Project Name Local G	rid Location of Well	Well Name
MOOSE JUNCTION LOUNCE 17	3.6 ft. \mathbb{R}_{S} 47.1 ft. \mathbb{R}_{W}	130 M/MW-4-100
Facility License, Permit or Monitoring Number Grid Ori	gin Location 10' Long. 92' 09-20'	Wis Unique Well Number DNR Well Number
Type of Well Water Table Observation Well 511 St. Plane		Date Well Installed , 6 5 , 18 , 9 3
	of NW 1/4 of Sec. 20 , T. HH N, R. HH W	
DV ft. Toggio	of Well Relative to Waste/Source	- KANDY JOHNSON
Is Well A Point of Enforcement Std. Application?	Jpgradient s ⊠ Sidegradient Downgradient n □ Not Known	STEVENS WELL DRILLING
A. Protective pipe, top elevation 1226.25 ft. MSL-	1. Cap and lock	
B. Well casing, top elevation 1226.11 ft. MSL-	2. Protective co	" "
C. Land surface elevation 12241 ft. MSL	b. Length:	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
D. Surface seal, bottom 1223.9 ft. MSL or ft.	c. Material:	Steel 🗵 04
12. USCS classification of soil near screen:	d Additiona	1 protection? Bun per Posts No scribe: Bun per Posts
GP GM GC GW SW SP 52	If yes, des	scribe: Bum per Posts
SM SC ML MH CL CH CH CH Bedrock C	3. Surface seal:	. Delitolitie 🗖 30
13. Sieve analysis attached?	3.0000000000000000000000000000000000000	Concrete № 01
14. Drilling method used: Rotary \(\sigma 50\)	4. Material bety	ween well casing and protective pipe:
Hollow Stem Auger 41		Bentonite 30
Other 🗆		Annular space seal 🔀 🚃
15. Drilling fluid used: Water 1 02 Air 1 01		Other []
Drilling Mud 🗆 03 None 🗵 99	5. Annular space	re seal: a. Granular Bentonite 33 /gal mud weight Bentonite-sand slurry 35
16 Delling addition word?	i imi	/gal mud weight Bentonite slurry \(\square\) 3 1
16. Drilling additives used? ☐ Yes ☐ No	d% B	entonite Bentonite-cement grout \Box 50
Describe	e f. How inst	_Ft volume added for any of the above alled: Tremie \(\Pi\) 01
17. Source of water (attach analysis):	i. Hew mist	Tremie pumped \Box 02
		Gravity 🖾 08
12239 6 100	6. Bentonite se	
E. Bentonite seal, top 12239 ft. MSL or	b. 🗆 1/4 n	n. №3/8 in. □1/2 in. Bentonite pellets □ 32
F. Fine sand, top ft. MSL or	ft. 7. Fine sand m	naterial: Manufacturer, product name & mesh size
G. Filter pack, top 1221 9 ft. MSL or	f. 2	added ft ³
	8 Filter pack	material: Manufacturer, product name and mesh size
H. Screen joint, top 1221 3 ft. MSL or	ft. a America	n Material Corp. 45/55 Red Flint
I. Well bettern 12113 ft. MSL or	ft. b. Volume 9. Well casing	addled ft ³ Flush threaded PVC schedule 40 23
J. Filter pack, bottom 12108 ft. MSL or	,,	Flush threaded PVC schedule 80 🔲 24
		orial: PVC
K. Borehole, bottom 1308.1 ft. MSL or	ft. a. Screen t	ype: Factory cut ☐ 11 Continuous slot ☐ 01
L. Borehole, diameter _ \(\frac{\chi}{2} \) in.		Other 🗆 🧼
M. O.D. well casing _2 3/2 in.	b. Manufre c. Slot size	
nga kalangga pagalangga pagalangga pagalangga pagalangga pagalangga pagalangga pagalangga pagalangga pagalangg	d. Slotted l	length: 10.0 ft
N. I.D. well casing $\underline{\underline{\partial}} \ \underline{\mathcal{D}} \ \underline{\underline{\mathcal{D}}}$ in.	Cav	terial (below filter pack): None 14 14 14 14 15 16 16 17 17 18 18 18 18 18 18 18 18
I hereby certify that the information on this form		
Signature Rocy W Breld	Earth Remediation	on Services
Please complete both sides of this form and return to the app	ropriate DNR office listed at the top of this for	rm as required by chs. 144, 147 and 160, Wis. Stats.,

and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144, Wis Stats., failure to file this form may result in a forfeiture of not less than \$10,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Route to: Solid Waste ☐ Haz. Env. Response & Repair ☐ U			
Facility/Project Name NOSE TUNCTION LOUNGE DOL	ne NGLAS	Well Name M	J-4
Facility License, Permit or Monitoring Number County Cod		umber DNR We	ell Number
1. Can this well be purged dry?	11. Depth to Water	Before Development	
2. Well development method surged with bailer and bailed surged with bailer and pumped 4 1 6 1	(from top of well casing)	a	
surged with block and bailed \square 4 2 surged with block and pumped \square 6 2 surged with block, bailed and pumped \square 7 0	Date	$b \underbrace{05}_{m \ m} / \underbrace{18}_{d \ d} / \underbrace{9}_{y \ y}$	$\frac{1}{m} \frac{b}{m} \cdot \frac{0}{d} \frac{1}{d} \cdot \frac{a.m.}{y \cdot y}$
compressed air	Time 12. Sediment in well bottom		
pumped slowiy	13. Water clarity	Clear 1 10 Turbid 2 15	Clear [] 20 Turoid 25 25
3. Time spent developing well 4. Depth of well (from top of well easising) 3. Time spent developing well 4. Depth of well (from top of well easising)		(Describe) Yellowish Brown	(Describe) Yellowish Brown
5. Inside diameter of well $\underline{2} \cdot \underline{0} \cdot \underline{0}$ in.			
6. Volume of water in filter pack and well casing			
7. Volume of water removed from well 37. $\overline{9}$ gal.	Fill in if drilling flui	ds were used and well is a	
8. Volume of water added (if any) gal.	solids		
9. Source of water added	15. COD	my/!	mg/l
10. Analysis performed on water added?			1
16. Additional comments on development: $V_{1} = (3.14) \left(\frac{0.17}{2}\right)^{2} (12.1)$.27+	1.24 = 1.51	ft3x 7.48 90/10= 11.3 gal
N3 = (030) (3.14) (19.1) [$\left(\frac{0.69}{2}\right)^2 - \left(\frac{.2}{.3}\right)^2$	<u>v</u>)2	
Well developed by: Person's Name and Firm	I hereby certify that of my knowledge.	the above information is	true and correct to the best.
Name: Randy Johnson	Signature:	gen w 3,	ell
Firm: Stevens Well Drilling	Print Initials:	<u>v 3</u>	
	Firm: Eur	th Remediat	non Jervice

GROUNDWATER MONITORING WELL INFORMATION FORM Chapter 144, Wis. Stats.
Form 4400-89

Rev. 1-90

Facility Name MODSE	JUN	CTION LO	N) GE	Fa	cility ID Number	Date	6/3	30/93	Completed F	y (Nar G-F-R	ne and	Firm) BIEBL	E/	 ગ્ર	17	, R	EWEL	TAIC	ION	SERVI	1155
	DNR		T		7		Well (Eleva	tions	Refc	rence							f Well (0 + IV V	Gradient
Well Name	Well ID Number	Well Location	N	S	EW	Date Established	Diam.	Туре	Top of Well Casing	Ground Surface	MSL (√)	Site Datum (V)	Screen Length	Well Depth	PIEZ	₹	PW			Aban-	Enf. Stds Apply	
MW-1		5,1' 183.6'	X		X	5/18/93	2.0	PVC	1233,23	1231.2	✓		8.0	10.5								D
WM-3 WM-1		177.1		X	X	5/19/93	2.6"	ργι	1231.18	1229.2	√		10,0	13.0		/						D
WM-3		67.8 251.4	X		X	5/19/93	2.0	PVC	1728.13	1226.9	V		10.0	13.0		٧					*	W
MW-4		173.6 47.1		X		5/18/93						·	10.0	13.0		1				100		S
			H		$\frac{1}{1}$														i			
					+																	
					\perp																	
					1																	:
			L		$\frac{1}{1}$																	
			-		$\frac{1}{2}$																	
					1									:								,
Local Grid (prefer	l System	State Plane	iem			Remarks:										- -		Use: e Maint.	Comple	ted:	 	

INSTRUCTIONS FOR GROUNDWATER MONITORING WELL INFORMATION - FORM 4400-89

This form, when completed provides a record of information for each well that is part of a facility's groundwate monitoring program. It provides the facility or consultant with a means of presenting in a consistent format the well data which the department requires during a site review process. It should be updated as new wells are added to the monitoring program.

Each element of the form is described below. Complete the form with the necessary information, using the description of the elements as a guide.

Facility ID Number: The license number or identification number of the facility, asssigned by the Department.

Date: The date on which the form is filled out.

Completed By: The name and firm of person completing the form.

Facility Name: The name of the site or landfill.

Well Name: The name given to the well by the facility or consultant; e.g. MW-2, OW-5.

DNR Number: The number assigned to the well by the Department, for use by the Department.

Well Location: The location of the well, measured in feet, in relation to a grid system origin established for the

site or state plane coordinate system. (A local grid system is preferred.)

Date Established: The installation date of the well.

Well Casing Diam .: The inside diameter of the pipe used in the well construction, in inches.

Well Casing Type: The type of pipe used: plastic (P), steel (S), or other (O).

Elevations:

Top of Well Casing: The measurement, in feet, of the top of the well casing (not top of protective casing), in feet.

Ground Surface: The measurement, in feet, of the ground surface adjacant to the well.

Reference: Are elevations in reference to Mean Sea Level (MSL) or to a particular site datum established consultant or facility? Check one or the other.

Screen Length: The length of the screen measured in feet.

Well Depth: The depth of the well from the top of well casing, measured in feet.

Type of Well:

PIEZ: piezometer (sealed below water table) Abandoned:

Check this box if the well has

been abandoned.

OW: water table observation well **PVT** private well

Enf. Stds. Apply:

Check this box if enforcement

LYS: lysimeter

standards apply (well is outsi-

OTHER: not any of the above, e.g. head well. DMZ or property line).

<u>sitient:</u> The location of the well in the groundwater flow system relative to the disposal site, spill, etc. Use c of the four letters designated below:

U = up gradient

D = down gradient

S = side gradient

N = not known

Location Coordinates Are:

coal grid system, established by consultant and submitted to the Department; or State Plane Coordinate System, an established location system for Wisconsin.

omments.

Add any comments to help clarify items listed above; e.g. MW-17 was abandoned on 1/24/90 and replaced by MW-17R; LHW-1 and LHW-2 are leachate head wells.

Appendix A Excavation Report

EXCAVATION REPORT WORKSHEET FOR PETROLEUM RELEASE SITE: MOOSE JUNCTION LOUNGE

I. BACKGROUND

Α.	Site: Location/Address:	Moose Junction Lounge Route 3 Box 334 Dairyland, WI 54830
	County: WDNR LUST # Project Manager:	Douglas 301 John Prohaska
В.	<pre>Tank Owner/Operator: Mailing Address: Telephone:</pre>	Dale Schultz Route 3 Box 334 Dairyland, WI 54830 (715) 224-3362
C.	Excavating Contractor: Contact: Telephone: Tank Contractor Certifica	Earth Burners, Inc. Terry Anderson (218) 628-0454 tion Number: _0227
D.	Consultant Contact: Address: Telephone:	Earth Remediation Services Roger W Biebl PO Box 16083 Duluth, MN 55816-6083 (218) 628-0248

E. Others on-site during site work (e.g., fire marshal, local officials, etc.): John Prohaska

II. DATES

- A. Date release reported to WDNR: October, 1990
- B. Dates site work performed:

Work Performed Date

Existing 1000 gallon UST removed and approximately 672 cy June 15, 1993
of contaminated soils were excavated.

Contaminated soils were transported to Duluth for treatment June 21, 1993 at Earth Burners, Inc. facility on Hallett Dock #7.

III. RELEASE INFORMATION

A. Provide the following information for all removed tanks.

Tank 1: Capacity 1000 gallon Type Steel Age 23 years

Condition: Fair Product history: Gasoline

Approximate quantity of petroleum released, if known:

Unknown

Cause of release: Possible leaky lines and dispensers, overfills, remaining piping from an earlier excavation.

Tank 2: Capacity Unknown Type Unknown Age Unknown

B. Provide the following information for all existing tanks.

Tank No.	Capacity	Contents	Туре	Аge
NA				

- C. If the release was associated with the lines or dispensers, briefly describe the problem: Piping that connected previously removed pump island and UST remained in the ground until this excavation. It is unknown whether the piping was properly drained during the earlier excavation.
- D. If the release was a surface spill, briefly describe the problem:

TV. EXCAVATION

- A. Dimensions of excavation: 61' X 30' X 10' on average
- B. Original tank backfill material (sand, gravel, etc.): Sand
- C. Native soil type (clay, sand, etc.): Unstratified clay
- D. Quantity of contaminated soil removed (cubic yards): 672 cy
- E. Was groundwater encountered or was there evidence of a seasonally high groundwater table? At what depth? Groundwater may have been encountered at a depth of five feet.
- H. If ground water was encountered or if a soil boring was conducted, was there evidence of ground water contamination? Product sheen was observed on the groundwater in the bottom of the excavation.
- I. Was bedrock encountered in the excavation? At what depth? Bedrock was encountered at depths between 10 and 12 feet.

J. Were there other unique conditions associated with this site? If so, explain. NA

V. SAMPLING

- A. Briefly describe the field screening methods used to distinguish contaminated from uncontaminated soil:

 Contaminated soils were distinguished from clean soils using an HNu DL 101-2 photoionization detector with a 10.2 electron volt lamp. At least one sample was analyzed for each 8.5 cubic yards excavated. Soil vapor samples were allowed to develop at least 10 minutes before PID readings were recorded.
- B. List soil vapor headspace analysis results. Indicate sampling locations using sample codes (with sampling depths in parentheses), e.g. R-1 (2 feet), R-2 (10 feet), etc. "R" stands for "removed". Samples collected at different depths at the same location should be labeled R-1A (2 feet), R-1B (4 feet), R-1C (6 feet), etc. If the sample was collected from the sidewall or bottom after excavation was complete, label it S-1 (for "sidewall") or B-1 (for "bottom"). Be sure the sample codes correspond with the site map required in Part VI, below.

Sample Code	Date/ Time	Soil Type	PID Reading	Comments
R1-1	12:00 6/14	Fill	100	
R2-1	12:00	11	200	
R3-1	12:00	11	200	
R4-2	12:00	11	>400	
R5-1	12:00	11	220	
R6-1	13:30	11	57.2	
R7-1	13:50	11	482	
R8-2.5	14:01	11	44.3	
R9-2.5	14:13	11	446	
R10-2.5	14:16	11	17.2	
R11-3	14:25	11	344	
R12-8	14:28	Silt	385	
R13-2.5	14:28	Fill/sand	>240	
R14-11	14:38	Silt	284	

Sample Code	Date/ Time	Soil Type	PID Reading	Comments
R15-2	15:10	11	427	
R16-5	15:12	11	>500	
R17-4	10:25 6/15	11	565	
R18-5	10:30	11	588	
R19-8	10:45	11	55	Former tank basin
R20-2	10:50	Gravel	5.0	
R21-4	10:55	Clay	9.0	
R22-3	11:00	11	518	Sidewall of building
R23-4	11:00	11	570	11 11
R24-3	11:05	Sand	391	Under pipe joint
R25-8	11:30	11	278	
R26-9	11:40	11	141	Center of tank basin
R27-4	11:42	Silt	13	
R28-12	11:45	Sand	145	Center of tank basin
R29-5	11:55	11	250	·
R30-5	12:00	11	290	
R31-6	12:10	1f	158	
R32-5	12:20	Sand	31	
R33-4	12:25	Silt	303	
R34-4	12:35	Sand	48	
R35-5	12:45	11	474	
R36-2	12:50	11	572	
R37-7	12:55	14	201	
R38-6	13:00	11	385	
R39-7	13:05	14	532	
R40-9	13:10	- 11	490	Bedrock encountered
R41-6	13:20	11	27	
R42-6	13:25	11	278	

Sample Code	Date/ Time	Soil Type	PID Reading	Comments
R43-6	13:30	Sand	92	
R44-4	14:00	11	428	
R45-4	14:00	11	238	Under pump island
R46-3	14:05	31	410	Under concrete pad
R47-4	14:10	11	543	
R48-3	14:15	11	529	
R49-7	14:20	18	300	
R50-3	14:25	11	249	
R51-9	14:35	11	579	Pump dispenser sample B4
R52-3	14:40	11	253	
R53-4	14:45	11	424	
R54-5	14:55	11	289	Sand layer with groundwater
R55-5	15:00	11	285	
R56-7	15:10	11	298	
R57-6	15:15	11	319	
R58-4	15:20	18	258	
R59-6	15:25	11	472	
R60-8	15:35	11	485	Pump dispenser sample B5
R61-5	15:45	Sand	540	
R62-6	15:50	11	309	
R63-6	15:55	11	489	
R64-4	16:00	11	460	
R65-5	16:00	11	370	
R66-6	16:10	11	362	
R67-7	16:20	11	378	
R68-4	16:25	11	288	
R69-8	16:30	11	656	
R70-3	16:45	11	263	
R71-6	17:00	Sand	321	Bottom sidewall sample B7

Sample Code	Date/ Time	Soil Type	PID Reading	Comments
R72-5	6/15 17:10	Sand	287	
R73-9	17:25	11	486	UST bottom sample B6
R74-8	17:35	11	297	
R75-6	17:45	11	521	
R76-6	17:55	11	411	
R77-6	18:05	11	15	
R78-6	18:10	11	278	
R79-7	18:15	Sand	51	Bottom sidewall sample B8

- C. Briefly describe the soil analytical sampling and handling procedures used: Eight analytical soil samples were collected. Laboratory soil samples were immediately placed in an iced cooler to be preserved at 4 degrees centigrade. Laboratory samples were collected with a separate clean trowel and disposable gloves. BTEX and GRO analytical samples were preserved with methanol in tared 60 ml bottles from the analytical lab. Approximately 25 grams of soil were collected for GRO and BTEX.
- D. List below the soil sample analytical results from bottom and sidewall samples. Note: samples B2-4, B3-7, B7-6 and B8-7 characterize the sidewalls of the excavation.

Sample Code	GRO	Benzene	Ethyl- benzene	Toluene	Xylene	Lead
	mqq	mqq	mqg	ppm	ppm	ppm
B1-12	<10.0	<0.20	<0.20	<0.20	<0.20	7.03
B2-4	769.0	6.61	7.98	12.40	9.56	9.53
B3-7	<10.0	<0.20	<0.20	<0.20	<0.20	7.62
B4-9	61.6	0.644	1.25	2.25	5.82	9.73
B5-8	577.0	1.57	5.70	5.72	24.90	7.65
B6-9	640.0	11.60	6.72	19.80	30.00	9.55
B7-6	324000	7240.00	4200.0	10500.0	18400.0	12.40
B8-7	12.1	1.39	<0.20	1.01	0.448	7.91
FB	<10.0	NA	NA	NA	NA	NA

VI.FIGURES

Attach the following figures to this report:

- 1. Site location map.
- 2. Site map(s) drawn to scale illustrating the following:
 - a.Location (or former location) of all present and former tanks, lines, and dispensers;
 - b.location of other structures (buildings, canopies, etc.);
 - c.Adjacent city, township, or county roadways;
 - d. Final extent and depth of excavation;
 - e.Location of soil screening samples (e.g. R-1), soil analytical samples (e.g., S-1 or B-1), and soil borings (e.g. SB-1). Also, attach all boring logs.
 - f. North arrow, bar scale and map legend.

VII.SUMMARY

Briefly summarize evidence indicating whether additional investigation is necessary at the site.

Contaminated soils remain at depth and in the sidewall in all but the north portion of the excavation (Samples B3(7) and B1 (12). Grossly contaminated soil remains in the SW west corner of the excavation (Sample B7 (6)). Only 10 out of 79 soil vapor samples had readings below 100 ppm. The amount of contamination observed may be, in part, due to a previously excavated UST and pump island. The associated supply pipes were left in the ground, revealing the former location of the UST. It is not known whether the former UST was Since the site vertical and horizontal extent of properly removed. contamination have been defined, further investigation is not warranted.

VIII.SOIL TREATMENT INFORMATION

A.Soil treatment method used (thermal, land application, other). If you choose "other" specify treatment method: Thermal

B.Location of treatment site/facility: Earth Burners Inc.

C.Date of soil treatment: July 1 - 6, 1993

D. Identify the location of any stockpiled contaminated soil: Treated soils are stockpiled at Hallett Dock #7 awaiting reuse.

CONSULTANT (OR OTHER) PREPARING THIS REPORT IX.

Company Name:

Earth Remediation Services

Street/Box:

PO Box 16083

City, Zip:

Duluth, MN 55816-0083

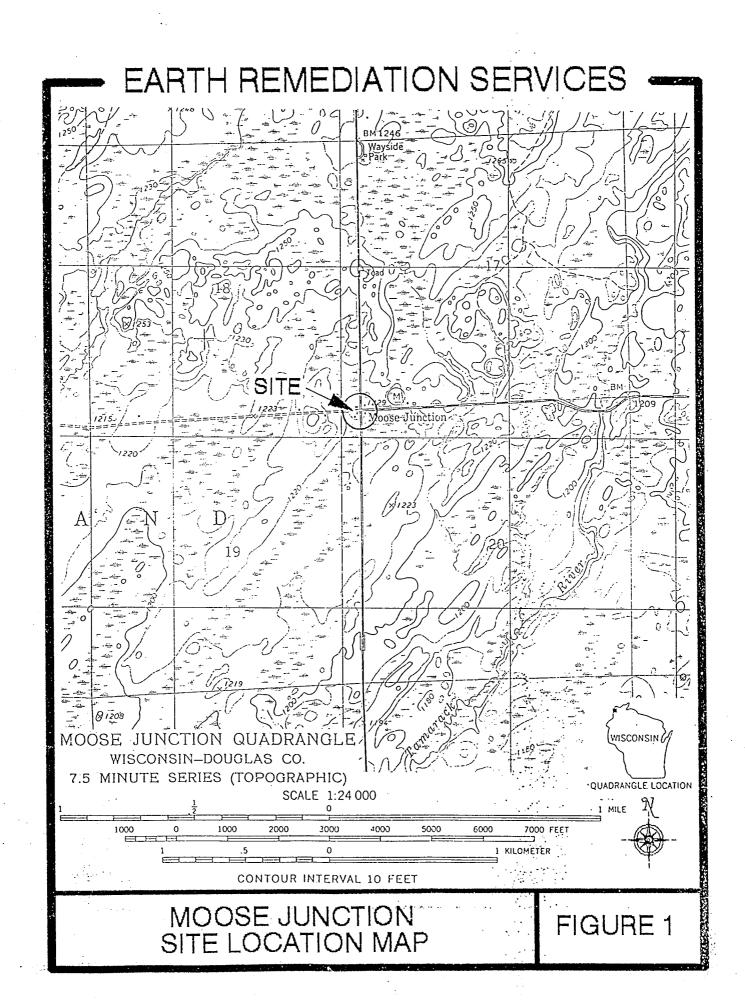
Telephone: Contact:

(218) 628-0248

Roger W Biebl

general transfer of the companies of the

Signature: 10/28/93



• MW-2

COUNTY RD. M

B7(6) B8(7) R66 .△R71 R72 △ Δ Δ R77/ △ R69 Δ^{R68} Δ DALE SCHULTZ'S MW-1 R74 HOUSE \triangle R73 A R67 Δ R17 R61 R65 R18 R12 R59 A R13 R2 R7 A R8 R9 R9 R56 R14 R15 R16 R3 R6(9) Δ R60 Δ -- R10 __ R)1 \triangle R5 R53 R50 R52 MOOSE JUNCTION A R51 B4(9) LOUNGE 15 APPROX. SCALE IN FEET AR49 R31 N R46_Δ Δ Δ R41 R39 R37 R32 R27-R28-A A A R33 R28-A R38 A R35 R35 R36 R35 R36 R35 R36 R35 R44 LECEND REHOVAL SUPPLE LOCATIONS BOTTOM ANALYTICAL SUPPLE EXCAVATION BOUNDARY EXCAVATED UST Δ FORMER PUMP ISLAND FORMER UST EXCAVATED PUMP ISLAND PUMP LINE A A 124 MONITORING WELLS

SOIL VAPOR AND ANALYTICAL SAMPLE LOCATION: UST EXCAVATION, MOOSE JUNCTION

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FIGURE 2

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Laboratory Analytical Results

SETTAL NUMBER

LABORATORY REQUEST AND & CHAIN OF CUSTODY RECORD

Turnaround Time: 24 Hour Rush.

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			MN (218) 722-1911 • FAX (21	8) 722-3295	LABO	RATORY REQUEST AND
PER	IOR LABORA	IURIES	A DIVISION OF TWIN F	·	CHAIN	OF CUSTODY RECORD
S	IOR LABORA	JUNICTION L	ONNUE 9308-0301	P.O. #		
AKE	Client Earth Burbers	<u>, Σης</u> , Report To_	Roger Biebl	Remarks		
A	Address Pb. Box 160			Analyzza	Field 3	Blank ton large
	Duluth MN, 59	5816 Bill To E	BI	only.	*	Blank for GRO 1934-9315
	Phone (218) 828-01	454			,	1734-130
	Sampler Signature Royal		Analyse	s / ×/ 29 / /	///	
	Sampler (Print) Royer	n W Biob)	ve			
		Matrix	Number of Seel Value of Containers		////	
		-, - - - - 	1 1 1 1	<u> </u>		/ LSL No.
		12/12	V 2 (ne 0H)			1926
	9308-82 (4)	12:00	V / / / / /)		1927
	9308-B3(7)	14:00	V ())		1928
· · · · · · · · · · · · · · · · · · ·	9308-84(9)	14:30	1 1			1929
	9.308-B5(8)	15:30	V 1 1			1930
	9308-B6(9)	17:30	V))			1931
	9308-B7(6)	16:30	V 1 1			1932
	9308-B8(7)	15:00	v			1933
	9308-P1	1 14.20				
(P)	4304 P3	18:45				
C	Relinguished By Bill	Date/Time Receive		Relinquished By	Date/Time	Received By
(Silver)	Relinquished By	Date/Time Receive		Relinquished By	Date/Time	Received By

2 Week





728 GARFIELD AVENUE ■ DULUTH, MIN MN (218) 722-1911 ■ FAX (218) 722-3295

A DIVISION OF TWIN PORTS TESTING, INC.

Page

Client
Earth Burner
500 ' Duluth, MN 55816

Project Moose Junction Lounge Project No. 9308-0301

Collected By Roger Biebl Delivered By Roger Biebl

-				
Chem. Lab ID	1926-93LS	1927-93LS	1928-93LS	1929-93LS
Sample Type	Soil	Soil	Soil	Soil
Collected Received Analyzed Reported	06/15/93 06/16/93 06/28/93 07/01/93	06/15/93 06/16/93 06/28/93 07/01/93	06/15/93 06/16/93 06/28/93 07/01/93	06/15/93 06/16/93 06/28/93 07/01/93
Sample Description	9308-B1 (12)	9308-B2 (4)	9308-B3 (7)	9308-B4 (9)
Analysis				
Gasoline Range Organics Moisture Benzene Ethylbenzene Lead Toluene Total Xylenes	<10.000 mg/kg 18.0% <0.200 mg/kg <0.200 mg/kg 7.03 mg/kg <0.200 mg/kg <0.200 mg/kg	769 mg/kg 11.7% 6.61 mg/kg 7.98 mg/kg 9.53 mg/kg 12.4 mg/kg 9.56 mg/kg	<10.000 mg/kg 11.4% <0.200 mg/kg <0.200 mg/kg 7.62 mg/kg <0.200 mg/kg <0.200 mg/kg	61.6 mg/kg 10.5% 0.644 mg/kg 1.25 mg/kg 9.73 mg/kg 2.25 mg/kg 5.82 mg/kg

Remarks

Analyzed By

Date

Reviewed By

Date



728 GARFIELD AVENUE DULUTH, MINNESOTA 55802 MN (218) 722-1911 FAX (218) 722-3295

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Page:

SPERIOR LABORATOR

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Client
Earth Burn
500' Duluth, MN 55816

Project Moose Junction Lounge Project No. 9308-0301

Collected By Roger Biebl Delivered By Roger Biebl

		,		
Chem. Lab ID	1930-93LS	1931-93LS	1932-93LS	1933-93LS
Sample Type	Soil	Soil	Soil	Soil
Collected Received Analyzed Reported	06/15/93 06/16/93 06/28/93 07/01/93	06/15/93 06/16/93 06/28/93 07/01/93	06/15/93 06/16/93 06/28/93 07/01/93	06/15/93 06/16/93 06/28/93 07/01/93
Sample Description	9308-B5 (8)	9308-B6 (9)	9308-B7 (6)	9308-B8 (7)
Analysis Gasoline Range Organics Moisture Benzene Eihylbenzene Lead Toluene Total Xylenes	577 mg/kg 10.8% 1.57 mg/kg 5.70 mg/kg 7.65 mg/kg 5.72 mg/kg 24.9 mg/kg	640 mg/kg 9.81% 11.6 mg/kg 6.72 mg/kg 9.55 mg/kg 19.8 mg/kg 30.0 mg/kg	324000 mg/kg 12.5% 7240 mg/kg 4200 mg/kg 12.4 mg/kg 10500 mg/kg 18400 mg/kg	12.1 mg/kg 12.0% 1.39 mg/kg <0.200 mg/kg 7.91 mg/kg 1.01 mg/kg 0.448 mg/kg

Remarks

- Analyzed By

Date

Date





MN (218) 722-1911 **T** FAX (218) 722-3295

A DIVISION OF TWIN PORTS TESTING, INC.

Page

Earth Burners, Inc. 500 Leisure St. PO Box 16083 Duluth, MN 55816

Project Moose Junction Lounge Project No. 9308-0301

Collected By Roger Biebl Delivered By Roger Biebl

Chem. Lab ID	1934-93LS		
Sample Type	Soil		
Collected Received Analyzed Reported	06/15/93 06/16/93 06/28/93 07/01/93		
Sample Description	FB		
Analysis			
Gasoline Range Organics Moisture Benzene	<10.000 mg/kg - -		
Ethylbenzene Lead Toluene	- - -		
Total Xylenes	-		
	·		

Remarks

- Not tested for.

Analyzed By

Date

Date



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BE.

Turnsround Time: 24 Hour Rush _

Project Name/No. Moose	ATORIES	MN (218) 722-1911	ENUE • DULUTH, MINNESOTA 55802 • FAX (218) 722-3295 TWIN PORTS TESTING, INC.	LABORATORY REQUEST CHAIN OF CUSTODY REC
Project Name/No. <u>Moos</u>	- Junction 9	308	P.O. #	
Client Moose Tunc		Barth Ba	CACIS INCE Remarks	
Address				
	Bill To	BBD_		
Phone				
Sampler Signature	in I Lend		Analyses / / /	
Sampler Signature 1 Kon	J. Lend	e		
	Mat	ix Number Z		
Sample No./Location	Date Time 본	Of SO Containers		
9308-PBI	7-13-13 14:70	421	CVVV	218
Relinquished By	Date/Time Rece	Cutta Reteran	Relinquished By Relinquished By	Date/Time Received By
Relinquished By	Date/Time Rece	ved By	Relinquished By	Date/Time Received By

728 GARFIELD AVENUE ■ DULUTH, MINNESOTA 55802 MN (218) 722-1911 ■ FAX (218) 722-3295

A DIVISION OF TWIN PORTS TESTING, INC.

Page 1

Client Earth Burners, Inc. 500 Leisure St. PO Box 16083 Duluth, MN 55816

Project Moose Junction Lounge Project No. 9308-0301

Collected By Kevin J. Lund Delivered By Kevin J. Lund

•	· · · · · · · · · · · · · · · · · · ·		
Chem. Lab ID	2188-93LS		
Sample Type	Soil		-
Collected Received Analyzed Reported	07/13/93 07/13/93 07/27/93 08/02/93		á á
Sample Description	9308-PB1	Post Burn Sample	
Analysis		Sampic	
Gasoline Range Organics Moisture Benzene Ethylbenzene Lead Toluene Total Xylenes	<5.000 mg/kg 3.22% <0.200 mg/kg <0.200 mg/kg 28.0 mg/kg <0.200 mg/kg <0.200 mg/kg		

Remarks

Analyzed By Date

Mutta Piterson

8/2/93

Reviewed By

Date

Application to Treat Contaminated Soil

Hierick Annah

APPLICATION TO TREAT PETROLEUM CONTAMINATED SOIL

MINNESOTA POLLUTION CONTROL AGENCY APPLICATION TO THERMALLY TREAT PETROLEUM CONTAMINATED SOIL May 1992

I.	Minnesota Pollution-Control Agency (MPCA) Site ID Number: LEAK#								
II.	MPCA Project Manager: WDNR John Prohaska								
III.	Source of Soil:								
	Facility Name: Moose Junction Lounge. Street Address: Route 3 Box 334 City, State, Zip: DairYland, WI 54830								
	Contact Name: Owle Shult = Telephone: 715 - 224 - 3362								
IV.	Contamination Details:								
	Weight of Soil (tons): (One cubic yard of soil is approximately equivalent to 1.4 tons.) 940.8								
	Type Petroleum Gontamination: Casoline) diesel fuel, No. 1 fuel oil, Leaded gasoline No. 2 fuel oil, kerosene, used oil, (circle one) (hydraulic fluid, cutting oil, motor oil, quench oil).								
	Contaminant Concentration (parts per million)*								
	Benzene 160 \$40 10.1 Toluene 720 1600 12.7 Ethyl Benzene 200 370 8.77 Xylene 1220 2150 39.7 Total Lead 21.0 <0.9 9.99 Total Hydrocarbons as Fuel Oil or Gasoline 5100 11000 639								
	Soil Type (sand, silt, clay, etc.) Brown Silty clay								

*Note: See Tanks and Spills Section document "Soil and Ground Water Analysis at Petroleum Release Sites" (Guidance Document 11) for additional analysis that may be necessary. Application to Treat Petroleum Contaminated Soil Page 2
May 1992

¢.			
<u> </u>			
nt be	locat	ted)	
	-		.*
		MN 55816	

Plant Number or Model: $\frac{RS-15}{\text{(If portable, separation distance in feet from nearest residence(s): <math>2,\infty$.)

Contact Name: Terry Anderson Title: Vice President
Telephone: (218) 726-1537 Site Telephone: (218) 628-0454
Air Quality Permit Number: 2439-91-07-1

Date 23

Signature of Authorized Thermal Treatment Unit Representative Accepting Soil

VI. Date treatment will be completed: 1/8/93

VII. Individual Submitting Request:

Company Name:	Dale Schultz	
Address:	Route 3 Box 334	
City, State, Zip:	Dairyland, WI 54830	

Contact Name:
Telephone:

Dale Schultz (715) 224-136

Signature:

1 1 1 1 1

Date:

6-18-93

This application, if complete and confirmed by information submitted in the monthly log by the thermal treatment facility, constitutes an acceptable form of a soil corrective action plan. The signatures of the individual submitting the request and the authorized thermal treatment unit representative constitute certification that the concentration and the type of contamination in the contaminated soil falls within the criteria established by the MPCA's guidance document. "Thermal Treatment of Petroleum Contaminated Soil" (Guidance Document 21) and that the thermal treatment facility is operating in compliance with its Air Quality emission permit.

Mail to: Project Manager

Hinnesota Pollution Control Agency
Hazardous Waste Division

Tanks and Spills Section
520 Lafayette Road

St. Paul, Minnesota 55155-4194
Fax No.: 612/297-8676

ATTACH EMISSIONS CALCULATIONS

$(a/1,000,000)$ x $(2,800 \text{ lbs/yd}^3)$ x b = benzene emission in lbs., where a weight basis, and b = amount of contaminated soil in yds ³ . NOTE: T substituting TPH concentration (ppm or mg/kg) for "a". It may also be	This calculation can also be used to estimate TPH emissions by
Part II: Proposed T	reatment Facility
Name of Plant Earth Burner's, Inc	Plant number and Model RS-15
contact Terry Anderson	DNR Facility I.D. No. 998020100
Address Hallett Oock #7 Duluth, MN (or location of portable plant)	Distance to Nearest Residence/Business 2000 feet
LEAVE BLANK - DEPARTMENT OF N	ATURAL RESOURCES USE ONLY
Application Concurrence:	
Air Management	Date
Project Manager	
Comments:	
THIS SECTION TO BE COMPLETED BY THE ASPHALT/TH AFTER PROCESSING Part	F IS COMPLETED .
WDNR Air Pollution Control Permit Number 92-00F-051	Actual Volume of Soil Treated (tons/cubic yards) 6.7.2
Date of transport to plant June 21, 1993	
Transporter Name Dean's Trucking of Superior	
Circle One: Roasted and Incorporated Roasted	
Total Benzene emissions in pounds for this batch (apply 50% destruct	ion factor if no after burner is used)
Benzene emissions to date for this plant (including this batch) for this	calendar year
Signature of Treatment plant representative	Telephone Number at Plant (218) 628-0248
POST BURN SAMPLE RESULTS: COMPLETE ONLY FO	R SOILS NOT INCORPORATED!
(One representative sample for each 100 cubic yards-not composites)	•
Sample Number 9308 · P31	
TPH 45.00	
DNR APPROVAL IS REQUIRED BEFORE USING AS COMMO	N FILL
Date of backfilling or use as common fill	Location of fill site 1/4 S TR

APPLICATION TO TREAT: OR DISPOSE OF PETROLEUM CONTAMINATED SOILS ASPHALT PLANT OR OTHER TYPE OF THERMAL TREATMENT UNIT

Form 4400-149

This form is required by the Department of Natural Resources for leaking underground storage tank sites to ensure that petroleum contaminated soil is treated or disposed of in compliance with NR 500-540, NR 158, and NR 419, Wis. Adm. Code. Failure to comply with applicable statutes and administrative rules may lead to violations of subchapters III and IV of ch. 144 Wis. Stats. and may result in forfeitures of not less than \$10 or more than \$25,000 for each violation, pursuant to ss. 144.426(1), 144.74 (1), and 144.99, Wis. Stats., or fines of not less than \$100 or more than \$150,000 or imprisonment for not more than 10 years, or both, pursuant to s. 144.74 (2), Wis. Stats. Each day of a continuing violation constitutes a separate violation. Department approval of this form is required prior to site remediation, except for soils to be buried in landfills.

DIRECTIONS: 1) Complete parts I and II. 2) Submit the application to the DNR project manager for approval. 3) Have the treatment facility complete part III of the approved form after the soil has been treated. 4) Return the ORIGINAL form to the DNR project manager. 5) Keep a copy for your files.

ALL SITES MUST COMPLETE PART I.

	Part I. Source	e of Soil
Site/Facility Name Moose Junction Loung	مو ا	Site I.D. # (for DNR use only)
Site Address Route 3 Box 334	,	Contact Name Dale Schultz
City, State, Zip Code Dairy Land, WI 5483	30	1/4, 1/4, Section, Township, and Range SE'/4, SE'/4, Section 18 TYYN RIYU
The information on this form is accurate Signature of Soil Generator	to the best of my knowledge	Telephone Number (include area code)
Consulting Firm	Contact	Telephone Number
Earth Burners, Inc.	Terry Anderson	(218) 628-0454
Estimated Volume Contaminated Science Tons/cubic y Type of Petroleum Contamination (Gasoline Diesel Fuel/#2 Fue	vards (circle one) Circle):	Soil Type (USCS) x_sand (SP, SW) x_silty/clayey sands (SM, SC) x_silt (ML, MH, OL) x_clay (Cl, CH, OH) x_gravel (GC, GM, GP, GW) peat (PT)
Other	***************************************	Distance to Nearest Residence/BusinessO
Contaminant concentration:		
registers contamination OR one labora soil shown to be contaminated during th RESULTS OF BOTH FIELD SCREEN	atory analysis for each 100 yds e site investigation/excavation NING AND LAB ANALYSE ZENE INFORMATION RE	each 300 yds ³ of contaminated soil when the field instrument s ³ when the field instrument does not register contamination on or stockpiling. PLEASE ATTACH A TABLE LISTING S, AND INCLUDE SUPPORTING LAB REPORTS, IN QUESTED BELOW. NOTE: DILHR requires a minimum of 3
Total Benzene in soil to be remedia	ited (attach calculations)	445.37 lbs
Total Petroleum Hydrocarbons(TPH	I) in soil to be remediated	(attach calculations)10,498.71 lbs
Total TPH as Gasoline Range	Organics	

Appendix B Hand Soil Boring Logs

SITE M	oose	Juncti	on Lou	ınge	DRILLER			AUGE	RID	1.8 inch		
DATE/LOC	АПОП	08/	/26/93		COMPANY	COMPANY AUGER OD 2.0 incl						
BORING #	Н	SB-1			TYPE RIG TYPE BIT Hand Aug						er	
PROJECT	# 93	08-030	01		метноо Hand Auger LOGGED BY JRW				JRW			
SAMPLE NUMBER	TIME	BLOW COUNT	RECOV. (FEET)	DEPTH RANGE	SOLDESC	RIPTION WITH	H MUNSELL COL	OR CODE			USCS	PID (PPM)
	14:30			- 1 - 2 - 3 - 6 - 7 - 8 - 10 - 11 - 12 - 13 - 14 - 15 - 16 - 17 - 18 - 19	mottled	(2.5YR 3	ravel, damp 3/3) I hole past 2				SM	0.0
GROUND	WATER [DEPTH	No	ot enco	ountered		TOTAL DEPTH	2.5 fee	et bel	ow grade		
NOTES:	Veç in c	getatio ditch o	n doe	s not a wetla	ppear to be	e affecte	d by any co	ntamina	ition			

SITE N	loose	Juncti	on Lou	inge	DRILLER AUG	SER ID	1.8 inch			
DATE/LOC	ATION	08/	26/93		COMPANY	GER OD	2.0 inch			
BORING #	· H	SB-2			TYPE RIG TYPE BIT Hand Auger					
PROJECT	# 93	08-030	01	-	метноо Hand Auger Log	GGED BY	JRW			
SAMPLE NUMBER	ПМЕ	BLOW COUNT	RECOV. (FEET)	DEPTH RANGE	SOIL DESCRIPTION WITH MUNSELL COLOR CODE			USCS	PID (PPM)	
9308 HSB-2 (4')			3.	1	Silty sand, few peblies; mottled appeto bluish gray clay (5YR 3/3 and 10F Same as above Same as above, little less silt, wet	R 3/1))		SM SM SM	0.0 0.4 0.2	
GROUND NOTES:	WATER (DEPTH	3.	o feet k	pelow grade TOTAL DEPTH 4 fee	t below g	grade			
MOJEQ:			_							

SITE N	loose	Juncti	on Lou	ınge	DRILLER AUGERID 1.8 Inch					
DATE/LOC	NOITA	08,	/26/93		COMPANY AUGER OD 2.0 Inch					
BORING #	· -	ISB-3			TYPE RIG TYPE BIT Hand Aug	er				
PROJECT	# 93	08-030	01		METHOD Hand Auger LOGGED BY JRW					
SAMPLE NUMBER	TIME	BLOW COUNT	RECOV. (FEET)	DEPTH RANGE	SOIL DESCRIPTION WITH MUNSELL COLOR CODE	USCS	PID (PPM)			
9308	15:35			1 2 3 4 5 6 7 8 10 11	Silty sand with little gravel, dull rust brown, to brown (5YR 5/3), moist, loose Same as above, more gray and mottled (2.5YR 5/1 to 5YR 5/3), wet, loose Could not extend hole past 4.0 feet due to rocks	SM	0.0			
				— 11 — 12 — 13 — 14 — 15 — 16 — 17 — 18 — 19						
GROUND	WATER	DEPTH	3	eet be	low grade TOTAL DEPTH 4.0 feet below grade	•				
NOTES:										

SITE M	loose	Junction	on Lou	ınge	DRILLER				AUGERID		1.8 inch			
DATE/LOC	ATION	08/	26/93		COMPANY				AUGER O)	2.0 inch			
BORING #	H	SB-4			TYPE RIG TYPE BIT Hand Auge						•			
PROJECT	# 93	08-030	01		METHOD	Hand	d Auger		LOGGED	3Y	JRW			
SAMPLE NUMBER	TIME	BLOW COUNT	RECOV. (FEET)	DEPTH RANGE	saldesa	RIPTION W	ITH MUNSE	r corot	R CODE			USCS	PID (PPM)	
9308 HSB-4 (4')	16:30			- 1 - 2 - 3 - 4 - 5 - 6 - 7 - 8 - 10 - 11 - 12 - 13 - 14 - 15 - 16 - 17 - 18	Thin blac	ck orga brown	anic rich (5YR 3/	layer (3) silty	YR 3/3) dry	urfac	ce?) loose	GM	10.1	
			Nia	19	untered		TATA	DTI!	4 O fe et l					
GROUND	WATER (DEPTH	INC	n enco	untered		TOTAL DE	PIH .	4.0 feet b	elo,	w grade			

Appendix C Groundwater Stabilization Logs

a division of Earth Burners, Inc.

500 Leisure St PO Box 16083

Duluth, MN 55816-0083

Office: (218) 628-0248 Fax: (218) 628-0455

GROUND WATER SAMPLING FORM

SITE: Moose Junction Lounge DATE: 08/26/93 WEATHER CONDITION: Capped WEATHER CONDITIONS: S WELL #: MW-1 PROJECT #: 9308-0301 SAMPLED BY: RWB/JRW									
WATER LEVEL			D WELL		NWB/ SIGN				
Location of Height of m						feet			
					12.15	feet			
Depth of wa						feet			
Length of w			incasur i	ne borne	7.08	feet			
Purge metho	id:	Dedicated	Bailer		7.08	1661			
Required pu					1.15	gallons			
Volume Removed Gallons	рН	Cond. (um/cm)	Temp (F)	Color					
1.2	6.8	870	61.3°	Yellowish brown					
2.4	6.7	950	61.0°	TT .					
3.6	7.0	970	61.0	"					
4.8	6.9	960	60.7		11				
SAMPLE COLL Collection			ed Bail	er	Time: 14:00)			
Anal	ysis		Conta	iners	Sample P Preserva				
GRO/VOC'	s (465	D)	3-40 m	l each	HC1				
Tota	1 Pb	1	-250 ml	plastic	*				
Chain of Cu Chain of Cu] No [] No	[X] Yes [] Yes					
Shipping Co	ntaine	r: <u>lced</u>	Cooler						
NOTES: _* U	npresei	rved - wil	ll be pr	<u>eserved wit</u>	th HNO, after	filtering			

by the analytical laboratory. Petroleum odor.

a division of Earth Burners, Inc.

500 Leisure St

PO Box 16083

Duluth, MN 55816-0083

Office: (218) 628-0248 Fax: (218) 628-0455

GROUND WATER SAMPLING FORM

SITE: N	loose J	uncti	on L	ounge	WELL CONDITION: Capped & Locked					
DATE: 0	8/26/9	3					IS: Sunny			
WELL #:	MW-1A						80°			
PROJECT #:_	9308-0	301			SAMPLED E	BY: RWB/	JRW			
WATER LEVEL	, MEASU	REMEN	T AN	D WELL	PURGING					
Location of						asing				
Height of m	neasuri	ng po	int	above g	round surfa	ace:	f	eet		
Total depth								<u>eet</u>		
Depth of wa					ng point: _			<u>eet</u>		
Length of w							<u>f</u>	<u>eet</u>		
Purge metho										
Required pu	irge vo	lume:				·····	gall	<u>ons</u>		
Volume Removed Gallons	рН	pH Con (um/		Temp (F)		Color				
										
				,				1		
SAMPLE COLL Collection			licat	ed Bail	er	_ Time:	14:00			
Anal	ysis			Contai	ners		ole Prep/ servation			
GRO/PVO	ОС/МТВЕ	Ε		3-40 mJ	each		HC1			
Chain of Cu Chain of Cu										
Shipping Co	ntaine	r:I	ced	Cooler		- 				
NOTES: Dup	licate	of M	IW - 1			······································				
							· · · · · · · · · · · · · · · · · · ·			

a division of Earth Burners, Inc.

500 Leisure St

PO Box 16083

Duluth, MN 55816-0083

Office: (218) 628-0248 Fax: (218) 628-0455

GROUND WATER SAMPLING FORM

SITE: M	loose J	uncti	on L	ounge	WELL CON	DITIO	ON:_C	apped	L& Locked
DATE: 0	8/26/9	3			WEATHER	COND	ITIO	VS:_S	unny
WELL #: _	MW-2								80°
PROJECT #:_	9308-0	301			SAMPLED	BY:	RWB	/JRW	
WATER LEVEL									
Location of									
Height of m								<u> </u>	feet
Total depth								5.41	<u>feet</u>
Depth of wa				measuri	ng point:			7.01	<u>feet</u>
Length of w								8.40	<u>feet</u>
Purge metho	od:	<u>Dedic</u>	ated	Bailer				2.7	
Required pu	rge vo	lume:					<u>l</u>	. 37	gallons
r	1								
Volume	Hq	Con		Temp		(Color		
Removed		(um/	cm)	(F)					
Gallons									
1.4	6.3	2	300	56.3°			Tan		
2.8	6.13	2	150	56.6°		Da	rk ta	an	
4.2	5.76	2	160	54.0°		Brow	nish	tan	
5.6	5.88	1	960	61.0°		F	3rown		
	1	<u> </u>		L					-
SAMPLE COLL	ECTION								
Collection	method	: Ded	icat	<u>ed Bail</u>	er	Ti	me:_	13:0	0
Anal	ysis	İ		Contai	nare		Sam	ple P	ren/
711161	y 3 1 3			Conta	illers			serva	
							110	301 74	11011
GRO/VOC'	s (465	D)		3-40 ml	each		·····	HC I	
Tota	l Pb		1 -	-250 ml	plastic			*	
01-1-1-1-1		r	r	7	F v2 1 x2				
Chain of Cu	stoay	iorm:	l F v	J NO	[X] Yes				
Chain of Cu	istoay	Tape:	Į X) 140	[] res				
Shipping Co	ntaina	r• I	han	Cooler					
Dirthbing Co	,,,,aliic	. •1	ocu	COOTEI					
NOTES: * U	npresei	ved -	wil	1 be pr	eserved wi	th H	NO. a	fter	filtering
NOTES: * Unby the anal	ytical	labo	rato	ry. Hea	vy petrol	eum o	dor	with	sheen.

a division of Earth Burners, Inc.

500 Leisure St PO Box 16083

Duluth, MN 55816-0083

		GROUND	WATER S	SAMPLING FO	DR M			
SITE: _ DATE: _ WELL #: _ PROJECT #:_	08/26/ MW-3	93	Lnge	WEATHER (DITION: <u>Capped</u> CONDITIONS: <u>S</u> BY: <u>RWB/JRW</u>			
WATER LEVEL Location of					asing			
Height of m Total depth	neasuri of we ter ta vater c	ng point 11 below ble from olumn:	above g measuri measuri	round surfang point: ng point:	15.41 3.86 11.55	feet feet feet feet		
Required pu	rge vo	lume:			1.88	gallons		
Volume Removed Gallons	Hq	Cond. (um/cm)	Temp (F)	Color				
1.9	6.2	680	60.9°	l	Medium brown			
3.8	6.4	650	57.8°		Medium brown			
5.7	6.5	640	56.5°	Medi	um reddish br	own		
7.6	6.7	670	55.3°	D	ark red brown			
SAMPLE COLL Collection			ted Bail	er	Time: _10:3	0		
Anal	ysis		Conta	iners	Sample P Preserva			
GRO/PVOC	MTBE		3-40 m	l each	HC1			
Tota	.l Pb	1	-250 ml	plastic	* *			
Chain of Cu Chain of Cu Shipping Co	ıstody	Tape: [X] No					
Surphing Co	miaine	i. <u>icea</u>	Cooler					

NOTES: * Temperatures are skewed due to high air temperature.

** Unpreserved - will be preserved with HNO; after filtering by the analytical laboratory.

Office: (218) 628-0248 Fax: (218) 628-0455

a division of Earth Burners, Inc.

500 Leisure St PO Box 16083

Duluth, MN 55816-0083

GROUND WATER SAMPLING FORM

Office: (218) 628-0248

Fax: (218) 628-0455

SITE: DATE: WELL #: PROJECT #:	08/26/ MW-4	93		WEATHER	COND	DN: <u>Capped</u> ITIONS: <u>St</u> RWB/JRW			
WATER LEVEL	. MEASU	REMENT AN	D WELL	PURGING					
Location of	f measu	ring poin	ıt:	Top of C	asin	g			
Height of n							feet		
Total depth of well below measuring point: 14.38 fe									
							<u>feet</u>		
Length of w			l Doilor			10.26	feet		
Purge methor Required pu						1.73	gallons		
quixeu pe	1160 70						<u> </u>		
Volume Removed Gallons	рН	Cond. (um/cm)	Temp (F)	Color					
1.7	6.7	950	60.8°	Ye	ellov	vish brown			
3,4	6.7	970	60.5°			11			
5.1	6.7	950	59.6°			11			
6.8	6.7	950	59.7°			11			
SAMPLE COLI			ed Bail	er	_ Ti	me: 12:00			
Anal	ysis		Conta	iners		Sample Preserva			
GRO/VOC.	s (465	D)	3-40 m.	l each		HC1			
Tota	al Pb	1	-250 ml	plastic		*			
Chain of Cu Chain of Cu Shipping Co	ustody	Tape: [>		[X] Yes [] Yes					
NOTES: * U	nprese	rved - wi	ll be pr	eserved wi	th Hi	NO _j after	filtering		

					• .
				,	
Appendix D	Groundwater	and Hand			Analysis



SERIAL NUMBER

LABORATORY REQUEST AND CHAIN OF CUSTODY RECORD

Turnarning Time: 24 Hour Rush

			7		-	728 GARF	IELD AV	ENUE	• DULI	JTH, N	IINNES	DTA 55	302		1	10	_	L07	78	
PER	IOR LABORA	4 T(ORIES	_ `		MN (218) 7 A DIVISI						NG, IN	IC.							QUEST AND DY RECORD
S	Project Name/No. 100SE	JW	ULTION L	0 m		_			P.	0.#										
AKE	Client Earth Remodiatio	n Ser	vicus Rep	ort To		3 oger	- Bi	eb)			Rem			-			,			
₹	Address RO. Bax									}	NO	TE:	TH	re,	lead	w	at-er	~ 5.	amx	oles are
_	Dulwth mn, 59	3816	Bill	To	<u> ટ્રા</u>	I				_	rot	Ď	rese	rvet	λ α.	1	hey	he	ed	oler are to be
	Phone 628-021	18							-			tere					,			
	Sampler Signature Organic			1				Anal	yses	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	·/*/	/~/	7	7	/	//	7	7	7	///
	Sampler (Print) Roga	ام [Siebl				live					(p/1)								
	Sample No./Location	Date	e Time	Air Llauld		Number Of Containers	Preservative	/5		(3/c) d	\$ 1/30 MICON									LSL No.
	MW-3	8/26/	93 10:30	Y		4	いまれ	3	j										<u></u>	2504
	MW-4		12:00	V		4_	HU	3	ì											2505
٠	MW-2		13:00	V		4	HU	3)											2506
	mw-1		14:00	V		4	1401	3)											2507
	MW-IA		14:00	V		3	1401	3												2508
	開 9308-145B-2 (4)		15:0		1	2	/ne0H	1		1										2509
	9308-4513-3 (4)		15:35		V	Ç	WEDE	1		,										2510
	9308-HSB-4 (4)	Y	16:30		V	2	MOPA	l		1										2511
	DS-WW		11:00	V,		14	DE	3]											プ217
	MD-WW	V	11:15	V		4	1491	3)	<u></u>										2513
	Rolinquished By Rolinquished By Relinquished By		te/Time 1025	Recei	ved E		1	·		Relinqui	hed By				Date/Tim			eived By		
	neighboried by	Da	C. I IIIIC	necel	reu c	"	/			remidng	nied by				Date/Tim	e	Hec	eived By		

2 Week _

2-5 Pay



7

LABORATORY ANALYSIS REPORT

728 GARFIELD AVENUE ■ DULUTH, MINNESOTA 55802 MN (218) 722-1911 ■ FAX (218) 722-3295

A DIVISION OF TWIN PORTS TESTING, INC.

Page 1

Client
Earth Remediation Services
500 Leisure Street

Duluth, MN 55816 (218) 628-0248

Project Moose Junction, WI Project No. 9308-0301

Collected By Roger W. Biebl Delivered By Roger W. Biebl

an.				
Chem. Lab ID	2504-93LS	2505-93LS	2506-93LS	2507-93LS
Sample Type	Water	Water	Water	Water
Collected Received Analyzed Reported	08/26/93 08/27/93 09/01/93 09/10/93	08/26/93 08/27/93 09/01/93 09/10/93	08/26/93 08/27/93 09/01/93 09/10/93	08/26/93 08/27/93 09/01/93 09/10/93
Sample Description	MW-3	MW-4	MW-2	MW-1
Analysis				
Gasoline Range Organics	<0.100 mg/L	<0.100 mg/L	36.8 mg/L	3.59 mg/L
Methyl Tertiary Butyl Ether Moisture	<0.005 mg/L -	<0.005 mg/L -	<0.005 mg/L	0.099 mg/L -
1,2,4-Trimethylbenzene	<0.005 mg/L	<0.005 mg/L	0.652 mg/L	0.069 mg/L
1,3,5-Trimethylbenzene	<0.005 mg/L	<0.005 mg/L	0.259 mg/L	0.045 mg/L
Benzene Ethylbenzene	<0.005 mg/L <0.005 mg/L	0.146 mg/L <0.005 mg/L	2.79 mg/L 0.551 mg/L	0.228 mg/L 0.047 mg/L
Lead	<0.050 mg/L	<0.050 mg/L	0.058 mg/L	<0.050 mg/L
Toluene	<0.005 mg/L	<0.005 mg/L	2.77 mg/L	0.054 mg/L
Total Xylenes	<0.005 mg/L	<0.005 mg/L	2.65 mg/L	0.053 mg/L

Remarks

Not tested for.

Analyzed By

Date

9/15/93

Reviewed By

Date



LABORATORY ANALYSIS REPORT

728 GARFIELD AVENUE ■ DULUTH, MINNESOTA 55802 MN (218) 722-1911 ■ FAX (218) 722-3295

A DIVISION OF TWIN PORTS TESTING, INC.

Page 2

Client Earth Remediation 500 | (218) 628-0248

Project Moose Junction, WI Project No. 9308-0301

Collected By Roger W. Biebl Delivered By Roger W. Biebl

· · · · · · · · · · · · · · · · · · ·				
Chem. Lab ID	2508-93LS	2509-93LS	2510-93LS	2511-93LS
Sample Type	Water	Soil	Soil	Soil
Collected Received Analyzed Reported	08/26/93 08/27/93 09/01/93 09/10/93	08/26/93 08/27/93 09/01/93 09/10/93	08/26/93 08/27/93 09/01/93 09/10/93	08/26/93 08/27/93 09/01/93 09/10/93
Sample Description	MW-1A	9308-HSB-2(4)	9308-HSB-3(4)	9308-HSB-4(4)
##	T			
Analysis				
Gasoline Range Organics Methyl Tertiary Butyl Ether Moisture 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Benzene Ethylbenzene Lead Toluene Total Xylenes	13.4 mg/L 0.621 mg/L 0.417 mg/L 0.369 mg/L 1.12 mg/L 0.455 mg/L - 0.368 mg/L 0.871 mg/L	<5.000 mg/kg <0.200 mg/kg 16.6% <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg	<5.000 mg/kg <0.200 mg/kg 18.0% <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg 11.3 mg/kg <0.200 mg/kg <0.200 mg/kg	<5.000 mg/kg <0.200 mg/kg 23.8% <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg <0.200 mg/kg 9.87 mg/kg <0.200 mg/kg <0.200 mg/kg
				graduit and the second

Remarks

Not tested for.

Analyzed By

Date

4/10/93

Reviewed By

Date



LABORATORY ANALYSIS REPORT

728 GARFIELD AVENUE ■ DULUTH MINNESOTA 55802 MN (218) 722-1911 ■ FAX (218) 722-3295

A DIVISION OF TWIN PORTS TESTING, INC.

Page 3

SPERIOR LABORATORIES

Client Earth Remediation Services 500 Leisure Street Duluth, MN 55816 (218) 628-0248

Project Moose Junction, WI Project No. 9308-0301

Collected By Roger W. Biebl Delivered By Roger W. Biebl

	11.77		
Chem. Lab ID	2512-93LS	2513-93LS	
Sample Type	Water	Water	
Collected Received Analyzed Reported	08/26/93 08/27/93 09/01/93 09/10/93	08/26/93 08/27/93 09/01/93 09/10/93	
Sample Description Analysis	DS-WW	MD-WW	
Gasoline Range Organics Methyl Tertiary Butyl Ether Moisture 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Benzene Ethylbenzene Lead Toluene Total Xylenes	<0.100 mg/L <0.005 mg/L <0.005 mg/L <0.005 mg/L <0.005 mg/L <0.005 mg/L <0.050 mg/L <0.005 mg/L <0.005 mg/L	<0.100 mg/L <0.005 mg/L <0.005 mg/L <0.005 mg/L <0.005 mg/L <0.005 mg/L <0.050 mg/L <0.005 mg/L <0.005 mg/L	
	. (李) (秦		1
			. 2.

Remarks

- Not tested for.

Analyzed By

Date

9/10/9

Reviewed By

Date :

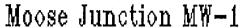
LAKE SUPERIOR LABORATORIES Z

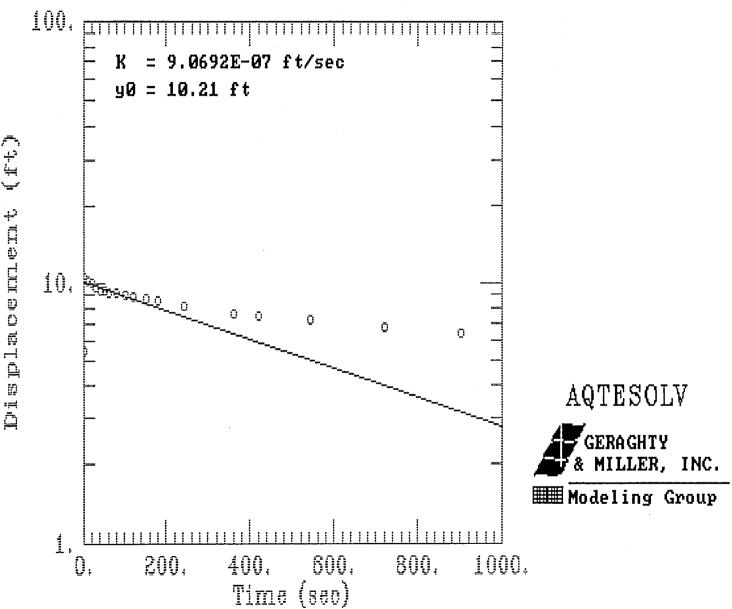
SAMPLE CONDITION UPON RECEIPT CHECKLIST

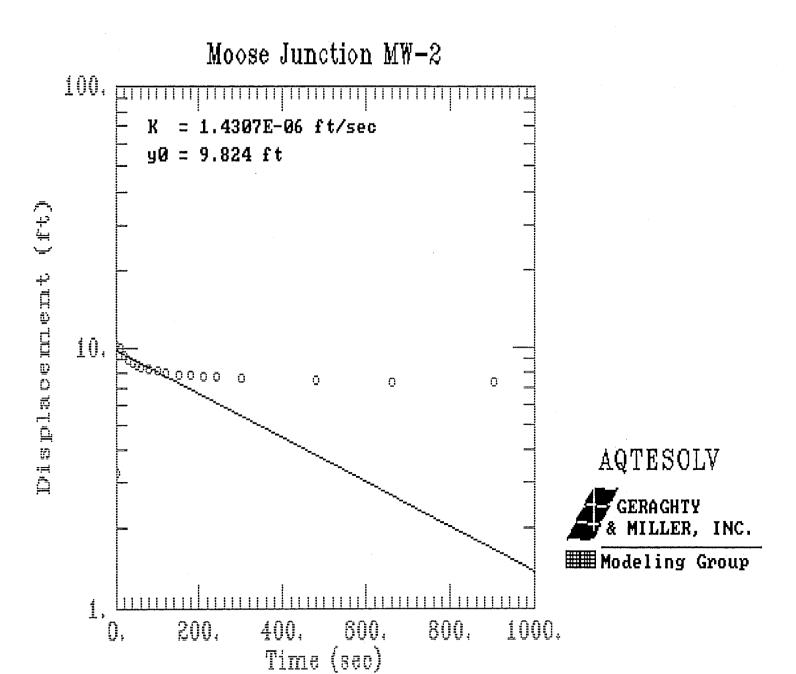
Client: Far	th Renedication Services	
Project:	00Se Junction Longe # 9308-0301	
	ved: 8/27/93	
coc #(>778	
Samples Re	eceived By: 11 Harold	
	(Signature)	Yes No
1.	Is there a chain of custody (COC) or letter stating information contained on a COC?	<u>×</u>
2.	Is the date and time relinquished in agreement with that written on the letter or COC?	<u>×</u>
3.	Do the samples received agree with the COC or accompanying paperwork (i.e. number of samples, matrices, sample tags, sample containers, analyses, etc.)?	<u> </u>
4.	Are all the samples within the holding times for requested analyses? Communicate any lapse of greater than 4 days beyond date of collection for VOA analysis.	<u> </u>
5.	Are all the sample containers intact (i.e., not broken, leaking, etc.)?	<u> </u>
6.	Did the samples arrive on ice? a) Are the samples at the proper temperature?	<u> </u>
, · 7.	Is there enough sample to do all the analyses?	
8.	Are the samples preserved correctly?	×
9.	Are the VOA vials head-space free?	XX
'NO' Items E	Explained:	(DS-WW)

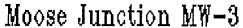
had An air bubble

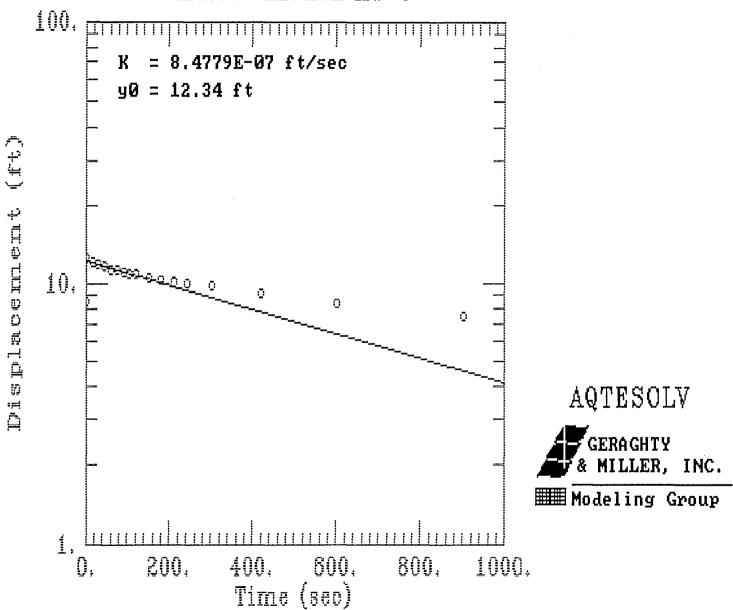
Appendix E Aquifer Testing Graphs

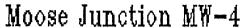


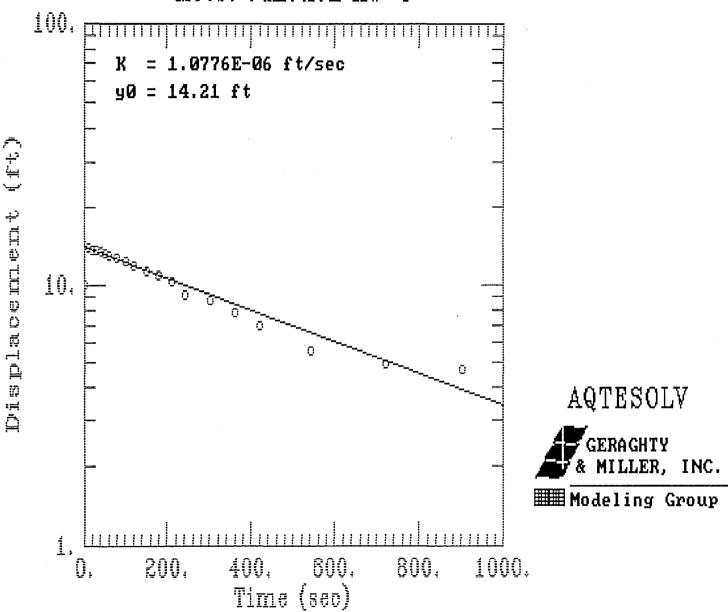












Appendix F Wisconsin Department of Health and Social Services Concentrations at Which DHSS Requests Notification

CONCENTRATIONS AT WHICH DHSS REQUESTS NOTIFICATION March 1992 (LEVELS ARE FOR CONTAMINATED DRINKING WATER)

Chemical	Concentration (ug/l)	<u>Chemical</u>	Concentration (ug/l)
Alachlor	40	Aldicarb	10
Arsenic	50	Atrazine	50
Barium	5000	Benzene	100
Bromodichloromethane	179	Butylate	350
Cadmium	20	Carbaryl	1000
Carbofuran	50	Carbon Tetrachlorid	e 30
Chloramben	200	Chromium	200
Cyanazine	20	Cyanide	200
Dibromochloropropane	3	Dibromochloromethan	e 215
Dicamba	300	o,m-Dichlorobenzene	9000
p-Dichlorobenzene	, 7 50	1,1-Dichloroethane	1700
1,2-Dichloroethane	40	1,1-Dichloroethylen	2 7
1,2-Dichloroethylene	200	Dichloromethane	500
2,4-D	100	Dimethoate	7
Dinoseb	13	Dioxins	.00002
Endrin	3	EPTC	500
Ethylenedibromide	.04	Ethylbenzene	1360
Fluoride	10000	Fluorotrichlorometha	ane 3490
Lead	50	Lindane	0.2
Mercury	10	Methoxychlor	500
Metolachlor	100	Metribuzin	300
Nitrogen(Nitrate+Nitrite)	20000	Pentachlorophenol	. 300
Selenium	50	Silver	200
Simazine	50	Tetrachoroethylene	70
Tetrahydrofuran	500	Toluene	3000
Toxaphene	3	1,1,1-Trichloroethan	ne 1000
1,1,2-Trichloroethane	60	Trichloroethylene	300
2,4,5-Trichlorophenoxy-propio	nic acid 800	Trifluralin -	30
Vinyl Chloride	1.5	Xylene	10000