

August 3, 2001  
(CSY 03-1109-1162)

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AUG 03 2001

SHAWANO OFFICE

Mr. Michael Pepin  
Director of Public Works  
City of Seymour  
445 Municipal Drive  
Seymour, Wisconsin 54165

RE: Site Investigation Status Update, Former Deering Property, 120 North Main Street, Seymour, Wisconsin; WDNR BRRTS ID# 03-45-217425

Dear Mr. Pepin:

Northern Environmental Technologies, Incorporated (Northern Environmental) has prepared a project status update for the site investigation being performed at the former Deering Property, 120 North Main Street, Seymour, Wisconsin (the Site). On May 1 and 2, 2001, Northern Environmental documented the installation of seventeen soil borings, five of which were converted to monitoring wells. The soil borings and monitoring wells were advanced for the purpose of defining the extent of the petroleum contamination identified at the Site. On May 29, 2001, Northern Environmental submitted a project status update to you and the Wisconsin Department of Natural Resources (WDNR) summarizing the results of the initial site investigation activities. This letter summarizes the results of additional site investigation activities performed at the Site. The Site location and layout are shown in Figure 1 and Figure 2, respectively.

### SOIL INVESTIGATION METHODS

Between May 30 and 31, 2001, Northern Environmental oversaw the installation of ten additional soil borings (B1700 through B2700) on and off-site to further evaluate the extent of the petroleum impacted soil and ground water. Soil borings B1900 through B2100 were installed by Northern Environmental personnel using a hand auger. Soil borings B1800 and B2200 through B2700 were advanced by Environmental Drilling Services (EDS) using a hollow-stem auger. Soil boring locations are shown in Figure 3.

Soil samples collected during drilling were properly containerized for field-screening and possible laboratory analysis. Soil sample collection, handling, and field-screening procedures followed WDNR guidance. Field screening was performed using a photoionization detector (PID) outfitted with a 10.6 eV lamp and calibrated daily for direct response to isobutylene.

Select soil samples collected above the apparent water table were submitted for laboratory analysis. The samples were submitted under chain-of-custody protocol to Commonwealth Technology, Incorporated (CTI) for analysis of a combination of petroleum volatile organic compounds (PVOCs), 1, 2 Dichloroethane (1,2 DCA), polynuclear aromatic hydrocarbons (PAHs), lead, and cadmium. Soil samples were not submitted from boring B1800 due to the close proximity to soil samples that were previously collected at the Site.

## **GROUND-WATER INVESTIGATION METHODS**

Between May 30 and 31, 2001, soil borings B2200 through B2700 were completed as monitoring wells MW2200 through MW2700, respectively. Soil boring B1800 was completed as piezometer PZ1800. The monitoring wells were screened from approximately 4 to 14 feet below grade (fbg) with 0.010-inch slotted screen. The piezometer was screened from 25 to 30 fbg with 0.010-inch slotted screen. The monitoring well and the piezometer locations are shown in Figure 4. Monitoring well construction forms are included in Attachment A.

The monitoring wells and piezometer were developed between May 30 and June 5, 2001. Ground-water samples were collected from the wells and piezometer of June 5, 2001. Ground-water samples were submitted under chain-of-custody protocol to CTI for analysis for VOCs and lead. Ground-water samples collected from PZ1800, MW2400, and MW2500 were also analyzed for PAHs. Water levels were collected from the monitoring wells on June 19, 2001.

## **RESULTS OF SOIL INVESTIGATION**

Soil encountered during completion of the soil borings consisted generally of silty clay. Bedrock was not encountered during completion of the soil borings to a depth of approximately 30 fbg. Soil boring logs are included in Attachment B. Field screening of the soil samples produced PID readings ranging from 0 to 77 instrument units as isobutylene. The highest PID responses were observed in soil samples collected from soil boring B1800. Elevated PID readings were not detected in any of the other soil borings. Laboratory analysis detected concentrations of PAHs in soil samples collected from soil borings B1900 and B2100. Concentrations of lead and cadmium were detected in soil samples collected from soil boring B2000. Petroleum compounds were not detected in soil samples collected from B2200 through B2700. Soil field-screening and laboratory analytical results are summarized in Tables 1 and 2, respectively. Laboratory analytical reports are included in Attachment C.

Based on the soil sampling results it appears that the extent of soil contamination has been defined. Laboratory results of soil samples collected as part of the UST closure assessment and the site investigation activities completed to date were compared to the soil standards listed in Wisconsin Administrative Code (Wis. Admin. Code) Chapter NR720, Wis. Admin Code Chapter NR746, and the Wisconsin Department of Natural Resources Interim Guidance for Soil Cleanup Levels for PAHs. The soil sample results indicate that petroleum constituents are present at concentrations above NR720 generic RCLs in soil samples collected near the former USTs, dispenser islands, and the hydraulic hoists. Petroleum constituents were also detected above the NR746 Table 1 values, established as indicators of residual product in the soil pores, in soil samples collected near the former dispenser islands and near the former kerosene UST. Soil samples collected near the former dispenser islands contained petroleum constituents in excess of the NR746 Table 2 values established as indicators of a potential risk to human health via direct contact exposure. Soil samples collected along the eastern portion of the property near the former waste oil UST contained concentrations of PAHs in excess of the suggested interim guidance limits for protection of ground-water quality and exposure via direct contact.

## **RESULTS OF GROUND-WATER INVESTIGATION**

Laboratory analysis of the newly installed wells detected concentrations of petroleum compounds in monitoring wells MW2400, MW2600, and PZ1800. Petroleum constituents were not detected in any of the other newly installed wells. Ground-water sampling results to date indicate concentrations of petroleum constituents above NR140 enforcement standards (ES) exist in the monitoring wells installed on Site. Petroleum constituents above the NR140 preventive action limits (PAL) exist in the ground water on-Site and extend off-site to the northwest. Ground-water laboratory analytical results are summarized in Table 3. Laboratory analytical reports are included in Attachment D.

Ground-water elevation data indicates that the water table is at approximately 2 to 5 fbg. The ground-water elevation data collected from PZ1800, indicates that the water level at the piezometer has not reached static conditions. Three rounds of water elevation data collected from the monitoring wells indicate that shallow ground-water flow is consistently to the northwest. The ground-water flow direction is shown on Figure 5. Ground-water elevation data is summarized in Table 4.

## **CONCLUSIONS AND RECOMMENDATIONS**

Based on the results of soil samples collected to date it appears that the extent of soil contamination has been defined. Petroleum impacted soil exists predominantly near the former dispenser islands and near the former kerosene and waste oil USTs. Based on soil sampling results, remedial action is warranted to address petroleum contaminated soil.

Ground-water sampling results indicate the lateral extent of petroleum constituents in the shallow ground-water table appears to be defined. Petroleum constituents exist in the ground water on-site and have migrated off-site to the northwest. Elevated petroleum constituents were also detected in the piezometer on-site. Northern Environmental proposes to collect an additional sample from the piezometer to further evaluate whether or not the petroleum constituents were the result of carry down from drilling activities or representative of actual ground-water conditions. An additional round of ground-water samples will be collected from the monitoring wells to confirm the initial sampling results and to evaluate contaminant concentration trends. Based on the ground-water sampling results, Northern Environmental will further evaluate whether or not additional monitoring wells or piezometers are needed. Additional ground-water samples will be collected during September 2001.

Upon receipt of laboratory analytical result, the additional data will be compiled and analyzed to evaluate if the extent of soil and ground-water contamination has been defined. After reviewing and tabulating the analytical results, the results will be discussed with you. We trust this information meets your needs.

Please feel free to call Northern Environmental at 920-592-8400 if you have any questions or comments.

Sincerely,  
**Northern Environmental  
Technologies, Incorporated**



Lynelle P. Caine  
Project Manager

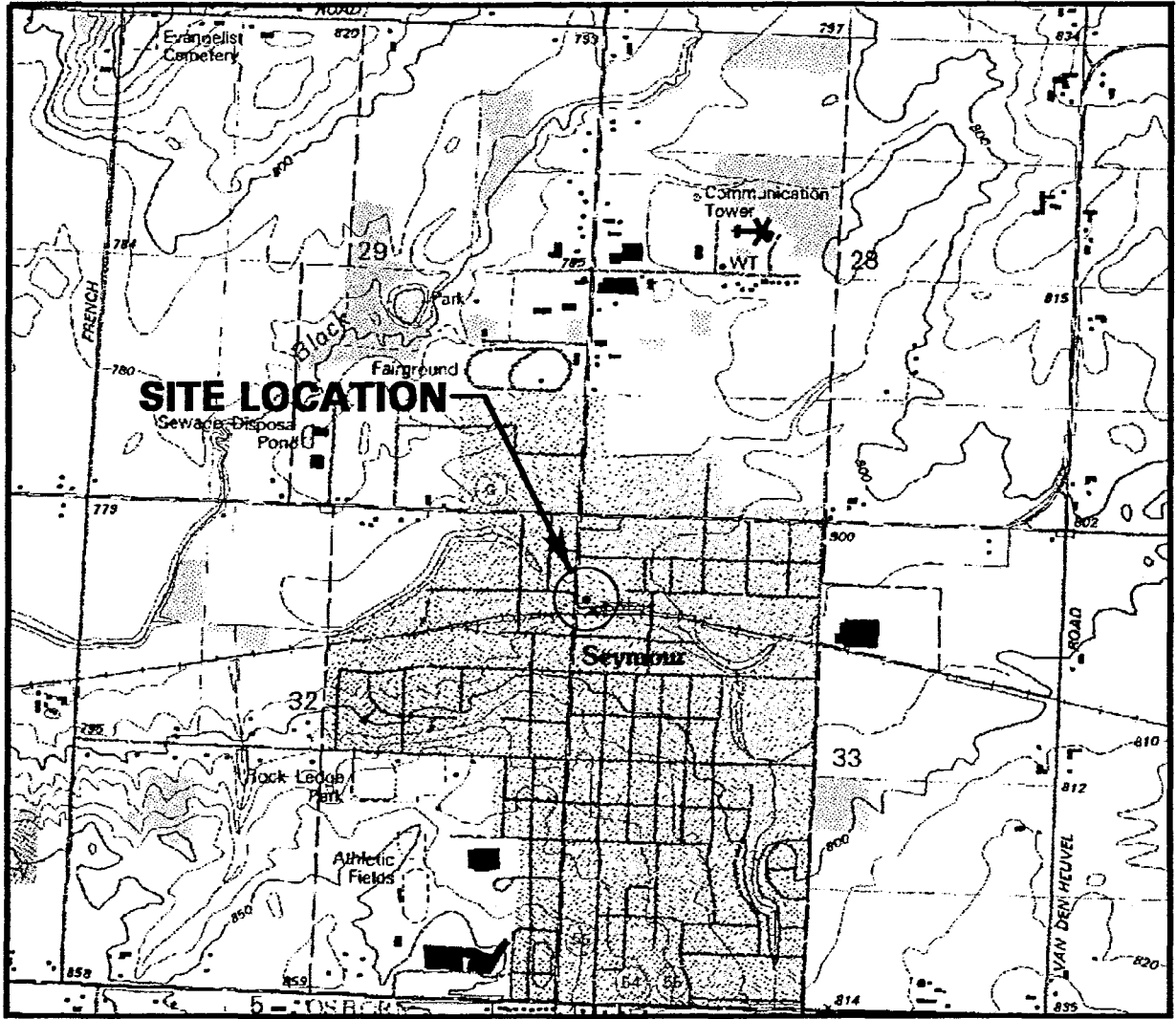


Michael B. Roznowski  
District Director

LPC/hmo

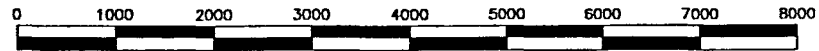
Attachments

c: Mr. Tom Sturm, WDNR



SCALE IN FEET

1" = 2000'



CONTOUR INTERVAL 10 FEET  
NATIONAL GEODETIC VERTICAL DATUM OF 1929



QUADRANGLE LOCATION



BASE MAP SOURCE: USGS SEYMOUR, WISCONSIN 7.5 MINUTE QUADRANGLE, 1992

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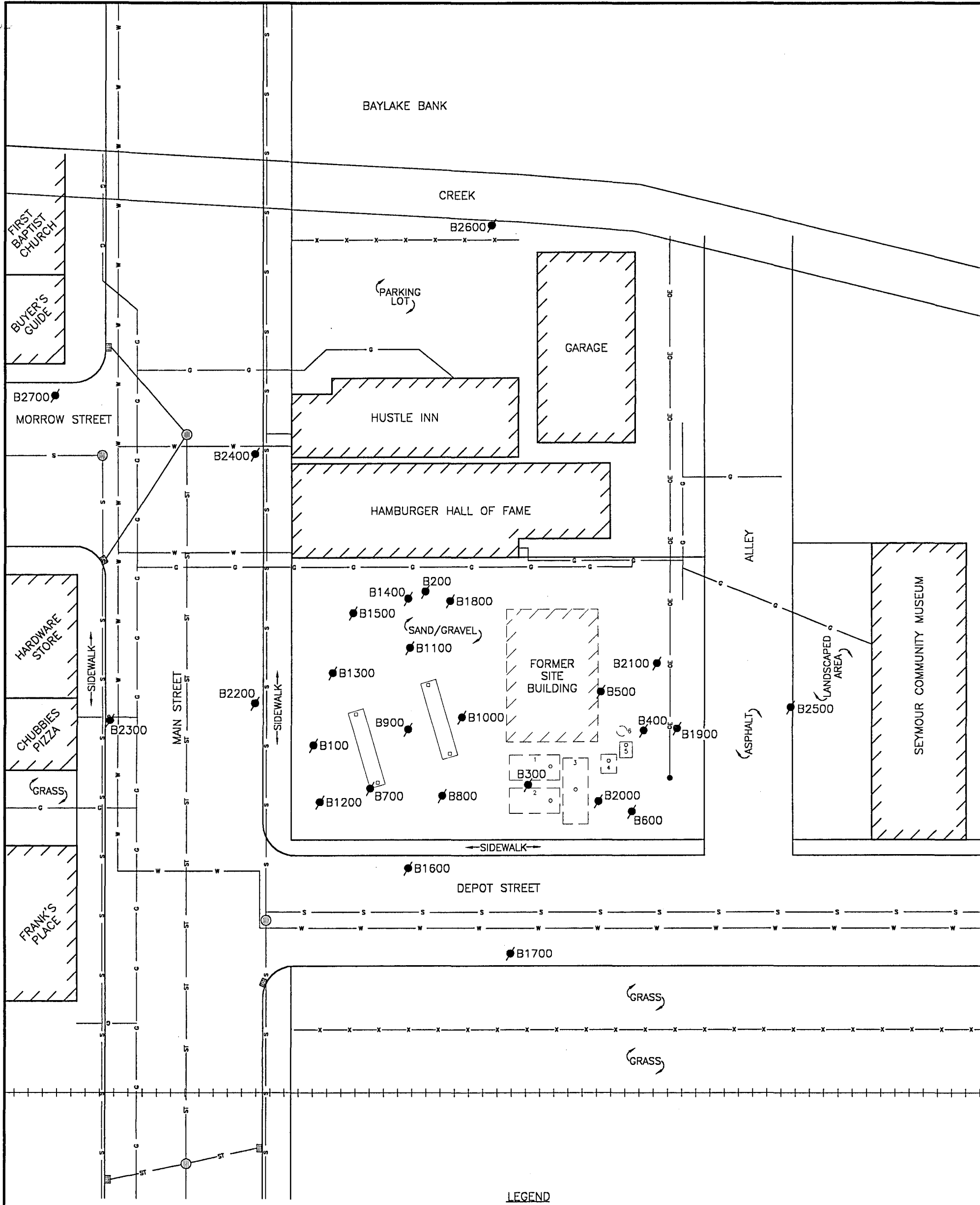
CITY OF SEYMOUR  
DORIS DEERING PROPERTY  
SEYMOUR, WISCONSIN

SITE LOCATION AND  
LOCAL TOPOGRAPHY

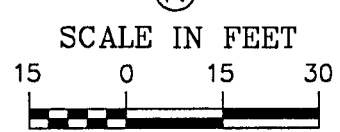
 **Northern Environmental** <sup>SM</sup>  
Hydrologists • Engineers • Geologists

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FIGURE 1



- LEGEND**
- B100 SOIL BORING LOCATION
  - OE— OVERHEAD ELECTRIC LINE
  - S— SANITARY SEWER LINE
  - ST— STORM SEWER LINE
  - ++++ RAILROAD TRACKS
  - W— WATER LINE
  - G— GAS LINE
  - x-x-x- FENCE
  - ⊙ MANHOLE
  - ⊞ INLET
  - [ # ] FORMER UST LOCATION
    - 1 = 6,000 GALLON UNLEADED GASOLINE
    - 2 = 6,000 GALLON LEADED GASOLINE
    - 3 = 8,000 GALLON UNLEADED GASOLINE
    - 4 = 1,000 GALLON FUEL OIL
    - 5 = 500 GALLON WASTE OIL
    - 6 = 200 GALLON KEROSENE
  - FORMER DISPENSER ISLAND LOCATION



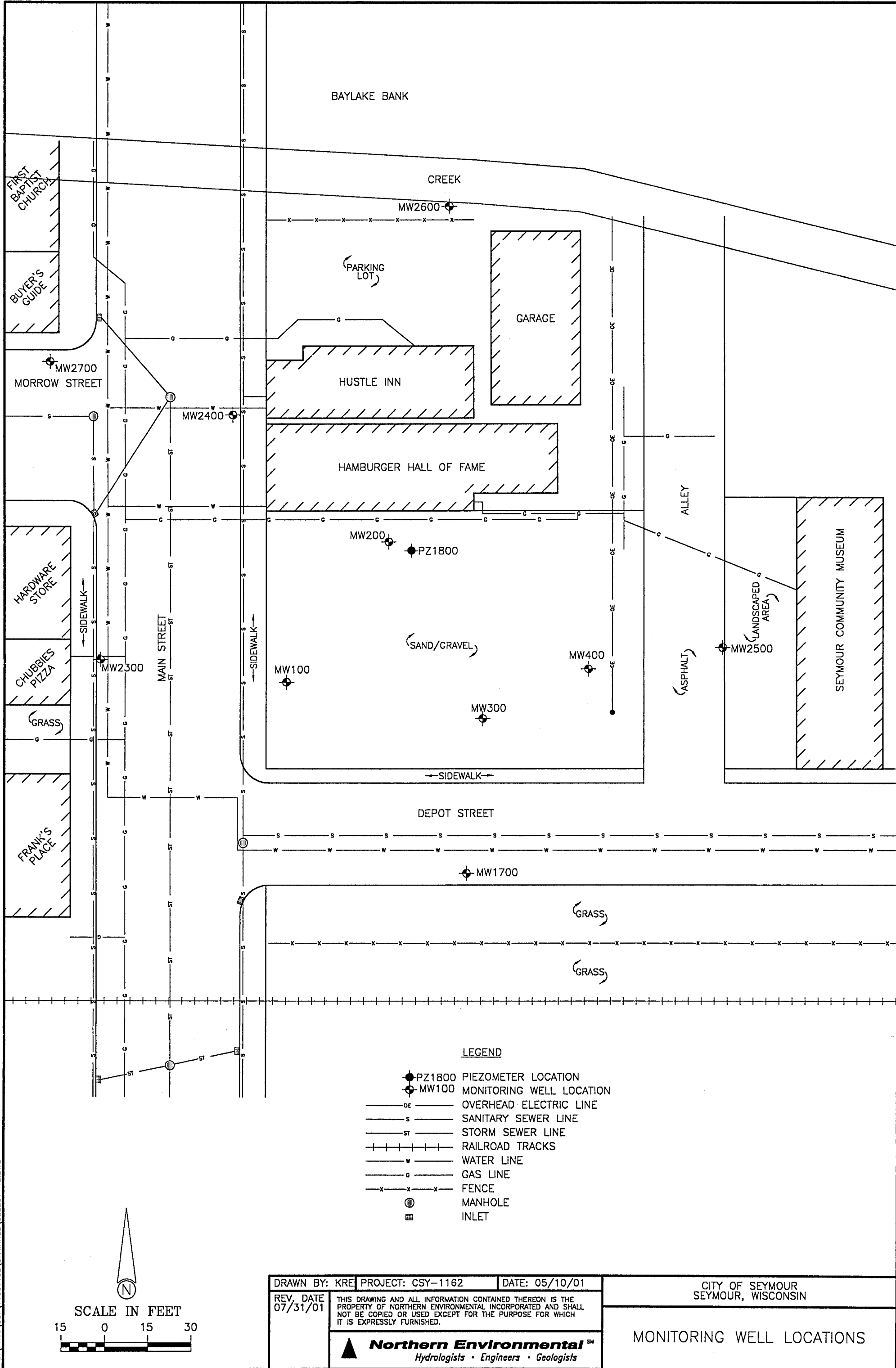
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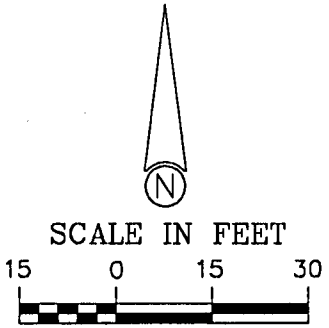
**SOIL BORING LOCATIONS**

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FIGURE 3



S:\PROJ\CSY\11091162\DRAWINGS\052201-4B.DWG



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CITY OF SEYMOUR  
SEYMOUR, WISCONSIN

**MONITORING WELL LOCATIONS**

FIGURE 4

Table 1 Soil Field Screening Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Sample Odor Petroleum	Sample Description	Date Collected	PID Headspace Analysis		
						Time Collected	Time Analyzed	PID Response (IU)
B100	*S101	2.5 - 4.5	Strong	Silty Clay	5/1/01	855	937	553
	S102	5 - 7	Strong	Silty Clay	5/1/01	857	936	396
	S103	7.5 - 9.5	Strong	Silty Clay	5/1/01	902	935	238
	S104	10 - 12	Moderate	Silty Clay	5/1/01	908	934	50
	S105	12.5 - 14.5	Strong	Silty Clay	5/1/01	933	933	349
B200	*S201	2.5 - 4.5	Slight	Silty Clay	5/1/01	957	1055	39
	S202	5 - 7	Strong	Sand	5/1/01	1000	1054	451
	S203	7.5 - 9.5	Strong	Silty Clay	5/1/01	1005	1054	148
	S204	10 - 12	Strong	Silty Clay	5/1/01	1013	1053	131
	S205	12.5 - 14.5	Slight	Silty Clay	5/1/01	1020	1052	18
B300	S301	7.5 - 9.5	Strong	Sand Backfill, saturated	5/1/01	1106	1136	245
	S302	10 - 12	Strong	Sand Backfill, saturated	5/1/01	1109	1137	345
	S303	12.5 - 14.5	Slight	Sand and Silty Clay	5/1/01	1115	1137	56
B400	*S401	2.5 - 4.5	None	Silty Clay	5/1/01	1215	1256	11
	S402	5 - 7	None	No Recovery	5/1/01	---	---	---
	S403	7.5 - 9.5	None	Silty Clay	5/1/01	1225	1256	18
	S404	10 - 12	None	Silty Clay	5/1/01	1232	1257	10
	S405	12.5 - 14.5	None	Silty Clay	5/1/01	1238	1258	11
B500	*S501	0 - 2	Slight	Sand & Gravel	5/1/01	1325	1356	9
	S502	2.5 - 4.5	Slight	Silty Clay	5/1/01	1329	1357	8
	S503	5 - 7	Slight	Silty Clay	5/1/01	1335	1357	20
	S504	7.5 - 9.5	Slight	Silty Clay	5/1/01	1338	1358	35
B600	S601	0 - 2	None	Sandy Silt	5/1/01	1400	1420	11
	*S602	2.5 - 4.5	None	Sandy Silt	5/1/01	1405	1421	4
	S603	5 - 7	None	Sandy Silt	5/1/01	1407	1422	7
	S604	7.5 - 9.5	None	Sandy Silt	5/1/01	1410	1422	9



**Table 1 Soil Field Screening Results, Former Deering Property, Seymour, WI**

Boring Number	Sample Number	Sample Depth (feet)	Sample Odor Petroleum	Sample Description	Date Collected	PID Headspace Analysis		
						Time Collected	Time Analyzed	PID Response (IUI)
B700	S701	0 - 2	Strong	Sand & Gravel Fill	5/1/01	1455	1521	225
	*S702	2.5 - 4.5	Strong	Sand	5/1/01	1500	1522	270
	S703	5 - 7	Strong	Sand	5/1/01	1505	1523	348
	S704	7.5 - 9.5	Strong	Silty Clay	5/1/01	1510	1526	420
B800	S801	0 - 2	Strong	Silty Clay	5/1/01	1522	1600	225
	*S802	2.5 - 4.5	Strong	Silty Clay	5/1/01	1528	1601	328
	S803	5 - 7	Strong	Silty Clay	5/1/01	1535	1602	168
	S804	7.5 - 9.5	Strong	Silty Clay	5/1/01	1542	1603	322
B900	S901	0 - 2	Moderate	Sand Fill	5/2/01	819	904	75
	*S902	2.5 - 4.5	Strong	Gravel & Silty Clay	5/2/01	822	905	349
	S903	5 - 7	Strong	Silty Clay, Moist at 7'	5/2/01	827	905	378
	S904	7.5 - 9.5	Strong	Silty Clay, saturated at 7.5'	5/2/01	833	906	343
B1000	S1001	0 - 2	Strong	Sand Fill	5/2/01	846	909	425
	*S1002	2.5 - 4.5	Strong	Silty Clay, saturated	5/2/01	849	910	470
	S1003	5 - 7	Strong	Silty Clay, saturated	5/2/01	853	927	554
	S1004	7.5 - 9.5	Strong	Silty Clay, saturated	5/2/01	900	928	414
B1100	S1101	0 - 2	Slight	Sand Fill	5/2/01	910	941	18
	*S1102	2.5 - 4.5	Slight	Silty Clay, saturated	5/2/01	915	942	59
	S1103	5 - 7	Strong	Silty Clay, saturated	5/2/01	919	950	349
	S1104	7.5 - 9.5	Strong	Silty Clay, saturated	5/2/01	924	951	357
B1200	*S1201	0 - 2	Slight	Sand Fill, Silty Clay	5/2/01	940	1011	21
	S1202	2.5 - 4.5	Slight	Rock, Wet	5/2/01	945	1015	27
	S1203	5 - 7	Slight	Silty Clay	5/2/01	953	1016	62
	S1204	7.5 - 9.5	Slight	Silty Clay	5/2/01	958	1017	26

Table 1 Soil Field Screening Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Sample Odor Petroleum	Sample Description	Date Collected	PID Headspace Analysis		
						Time Collected	Time Analyzed	PID Response (IUT)
B1300	*S1301	0 - 2	Strong	Sandy Silt	5/2/01	1030	1100	493
	S1302	2.5 - 4.5	Strong	Silty Clay	5/2/01	1037	1101	246
	S1303	5 - 7	Strong	Silty Clay	5/2/01	1043	1105	262
	S1304	7.5 - 9.5	Strong	Silty Clay, saturated	5/2/01	1049	1110	614
B1400	S1401	15 - 17	Moderate	Silty Clay	5/2/01	1123	1205	117
B1500	S1501	0 - 2	Slight	Sandy Silt	5/2/01	1212	1302	34
	*S1502	2.5 - 4.5	Slight	Sandy Silty and Silty Clay	5/2/01	1216	1303	42
	S1503	5 - 7	Strong	Silty Clay	5/2/01	1220	1304	365
	S1504	7.5 - 9.5	Strong	Silty Clay	5/2/01	1225	1305	407
B1600	*S1601	2.5 - 4.5	Slight	Silty Clay	5/2/01	1342	1406	29
	S1602	5 - 7	Slight	Silty Clay	5/2/01	1347	1407	26
	S1603	7.5 - 9.5	Moderate	Silty Clay	5/2/01	1358	1408	185
B1700	*S1701	2.5 - 4.5	None	Silty Clay	5/2/01	1416	1439	11
	S1702	5 - 7	None	Silt	5/2/01	1421	1441	9
	S1703	7.5 - 9.5	None	Silty Clay	5/2/01	1425	1445	5
	S1704	10 - 12	None	Silty Clay	5/2/01	1429	1445	14
	S1705	12.5 - 14.5	None	Silty Clay	5/2/01	1433	1446	12
B1800	S1801	15-17	None	Silty Clay	5/30/01	920	1004	6
	S1802	17.5-19.5	Strong	Silty Clay with Sand & Gravel	5/30/01	934	1005	62
	S1803	20-22	Slight	Silty Clay, Some Gravel	5/30/01	946	1005	10
	S1804	22.5-24.5	---	Rock	5/30/01	1000	---	---
	S1805	25-27	Slight	Silty Clay	5/30/01	1022	1125	77
	S1806	27.5-29-5	Slight	Silty Clay	5/30/01	1105	1126	48
B1900	*S1901	0-2	None	Sand/Gravel/Dark Organics/Topsoil	5/30/01	1235	1445	0
B2000	*S2001	0-2	None	Sand/Gravel/Dark Organics/Topsoil	5/30/01	1630	1701	0
B2100	*S2101	0-2	None	Sand/Gravel/Dark Organics/Topsoil	5/30/01	1700	1719	0

Table 1 Soil Field Screening Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Sample Odor Petroleum	Sample Description	Date Collected	PID Headspace Analysis		
						Time Collected	Time Analyzed	PID Response (IUI)
B2200	*S2201	2.5-4.5	None	Silty Clay	5/30/01	1320	1445	0
	S2202	5-7	None	Silty Clay	5/30/01	1340	1446	0
	S2203	7.5-9.5	None	Silty Clay	5/30/01	1350	1446	0
B2300	*S2301	2.5-4.5	None	Silty Clay	5/30/01	1440	1515	0
	S2302	7.5-9.5	None	Silty Clay	5/30/01	1450	1515	0
	S2303	10-12	None	Silty Clay	5/30/01	1500	1520	0
B2400	*S2401	2.5-4.5	None	Silty Clay	5/30/01	1633	1705	0
	S2402	5-7	None	Silty Clay, Some Sand	5/30/01	1640	1723	0
	S2403	7.5-9.5	None	Silt	5/30/01	1648	1723	0
	S2404	10-12	None	Silt, Sand	5/30/01	1657	1724	0
	S2405	12.5-14.5	None	Silty Clay	5/30/01	1705	1724	0
B2500	*S2501	2.5-4.5	None	Silt with Sand & Clay	5/31/01	810	852	0
	S2502	5-7	None	Silt, Some Clay	5/31/01	815	852	0
	S2503	7.5-9.5	None	Silty, Clay	5/31/01	822	853	0
	S2504	10-12	None	Silty Clay, Some Sand	5/31/01	830	853	0
	S2505	12.5-14.5	None	Silt, Some Gravel	5/31/01	843	854	0
B2600	*S2601	2.5-4.5	None	Gravel, Trace Sand	5/31/01	950	1030	0
	S2602	5-7	None	Silty Sand	5/31/01	958	1030	0
	S2603	7.5-9.5	None	Silty, Clay	5/31/01	1004	1031	0
	S2604	10-12	None	Silty, Clay	5/31/01	1016	1031	0
B2700	*S2701	2.5-4.5	None	Sand	5/31/01	1119	1150	0
	S2702	5-7	None	Sand, Silty Clay	5/31/01	1124	1150	0
	S2703	7.5-9.5	None	Silty Clay with Sand & Gravel	5/31/01	1128	1151	0
	S2704	10-12	None	Silty Clay	5/31/01	1132	1151	0
	S2705	12.5-14.5	None	Silty Clay	5/31/01	1140	1151	0

KEY:  
 PID = Photoionization Detector  
 IUI = Instrument units as isobutylene  
 \* = Submitted for laboratory analysis

Table 2 Soil Laboratory Analytical Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Date Sampled	DRO (mg/kg)	GRO (mg/kg)	Lead (mg/kg)	Cadmium (mg/kg)	Relevant and Significant VOC Analytical Results (µg/kg)							
								Benzene	1,2-Dichloroethane	Ethylbenzene	MTBE	Toluene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Xylenes
WAC Residual Contaminant Level				250	250	50	50	5.5	4.9	2900	NE	1500	NE	NE	4100
B100	S101	2.5-4.5	05/01/01	---	3300	5.6	---	< 1800 (1020) <sup>1</sup>	< 4800	88000	< 4800	37000	370000	160000	510000
B200	S201	2.5-4.5	05/01/01	< 1.8	15	8.2	---	< 25	< 25	< 25	< 25	< 25	150	310	41 *
B400	S401	2.5-4.5	05/01/01	< 1.7	< 1.3	7.5	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B500	S501	0-2	05/01/01	2.4	< 1.3	25.3	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B600	S602	2.5-4.5	05/01/01	---	< 1.4	3.2	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B700	S702	2.5-4.5	05/01/01	---	300	20.2	---	< 140	< 380	1800	< 380	< 260	9500	7700	7000
B800	S802	2.5-4.5	05/01/01	---	3300	6.6	---	1600 *	< 1900	74000	< 1900	6800	110000	55000	195200 *
B900	S902	2.5-4.5	05/01/01	---	1100	3.9	---	< 1800 (1330) <sup>1</sup>	< 4800	45000	< 4800	82000	98000	91000	223000
B1000	S1002	2.5-4.5	05/01/01	---	490	13.1	---	< 350	< 950	< 700	< 950	< 650	35000	30000	30000
B1100	S1102	2.5-4.5	05/01/01	---	13	71.7	---	30	< 25	290	< 25	78	2300	430	1010
B1200	S1201	0-2	05/01/01	---	< 1.3	19.2	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	30 *
B1300	S1301	0-2	05/01/01	---	6800	50.1	---	< 1800 (<60) <sup>1</sup>	< 9500	19000	< 9500	< 6500	740000	340000	700000
B1500	S1502	2.5-4.5	05/01/01	---	21	5.8	---	< 25	< 25	100	< 25	34	1300	340	226
B1600	S1601	2.5-4.5	05/01/01	---	< 1.2	3.1	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B1700	S1701	2.5-4.5	05/01/01	---	< 1.3	4.9	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B1900	S1901	0-2	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---
B2000	S2001	0-2	05/30/01	---	---	36.8	0.39	---	---	---	---	---	---	---	---
B2100	S2101	0-2	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---
B2200	S2201	2.5-4.5	05/30/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B2300	S2301	2.5-4.5	05/30/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B2400	S2401	2.5-4.5	05/30/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B2500	S2501	2.5-4.5	05/31/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B2600	S2601	2.5-4.5	05/31/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B2700	S2701	2.5-4.5	05/31/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50

- Key:
- VOC = Volatile Organic Compounds
  - PAH = Polynuclear Aromatic Hydrocarbons
  - DRO = Diesel Range Organics
  - GRO = Gasoline Range Organics
  - MTBE = Methyl-Tertiary-Butyl-Ether
  - mg/kg = milligrams per kilogram
  - µg/kg = micrograms per kilogram
  - 
  - NE = Not Analyzed
  - NE = Not Established by Wisconsin Administrative Code (WAC)
  - \* = Value in between Limit of Detection and Limit of Quantitation
  - 120** = Residual Contaminant Level Exceeded
  - (1020)<sup>1</sup> = Estimated benzene concentration from lower dilution factor

**Table 2 Soil Laboratory Analytical Results, Former Deering Property, Seymour, WI**

Boring Number	Sample Number	Sample Depth (feet)	Date Sampled	Relevant and Significant PAH Analytical Results (mg/kg)																
				2-Methylnaphthalene	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)Anthracene	Benzo(a)Pyrene	Benzo(b)Fluoranthene	Benzo(k)Fluoranthene	Benzo(ghi)Perylene	Chrysene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)Pyrene	Naphthalene	Phenanthrene	Pyrene	Dibenzo(a,h)anthracene
Suggested Generic RCLs - Ground-water Pathway				20	38	0.7	3000	17	48	360	870	6800	37	500	100	680	0.4	1.8	8700	38
Suggested Generic RCLs - Direct Contact Pathway for Non-Industrial Sites				600	900	18	5000	0.088	0.0088	0.088	0.88	1.8	8.8	600	600	0.088	20	18	500	0.0088
B100	S101	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
B200	S201	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
B400	S401	2.5-4.5	05/01/01	<0.018	<0.021	0.28	<0.0031	0.0038	0.019	0.03	0.0029	0.014	<0.0046	0.074	<0.0097	0.02	<0.018	0.0057	0.013	<0.0048
B500	S501	0-2	05/01/01	3.1	2.5	0.7	0.11	0.095	0.11	0.13	0.051	0.1	0.27	0.71	3.4	0.16	<0.018	0.21	0.25	0.033
B600	S602	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B700	S702	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B800	S802	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B900	S902	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1000	S1002	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1100	S1102	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1200	S1201	0-2	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1300	S1301	0-2	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1500	S1502	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1600	S1601	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1700	S1701	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1900	S1901	0-2	05/30/01	<0.16	<0.18	<0.16	<0.028	0.16	0.27	0.31	0.11	0.32	1.8	0.51	<0.086	0.24	<0.16	0.25	0.49	0.21
B2000	S2001	0-2	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2100	S2101	0-2	05/30/01	0.46	1.1	<0.080	<0.014	0.34	0.48	0.62	0.22	0.54	0.5	1.1	<0.043	0.45	<0.080	0.51	0.92	0.45
B2200	S2201	2.5-4.5	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2300	S2301	2.5-4.5	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2400	S2401	2.5-4.5	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2500	S2501	2.5-4.5	05/31/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2600	S2601	2.5-4.5	05/31/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2700	S2701	2.5-4.5	05/31/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---



Key:  
 PAH = Polynuclear Aromatic Hydrocarbons  
 mg/kg = milligrams per kilogram  
 --- = Not Analyzed  
 NE = Not Established by Wisconsin Administrative Code (WAC)  
 \* = Value in between Limit of Detection and Limit of Quantitation  
 = Exceeds Suggested Generic RCL for Protection of Ground-water Quality  
 = Exceeds Suggested Generic RCL for Direct Contact Exposure

Table 3 Ground-Water Analytical Results, Former Deering Property, Seymour, WI

Well ID	Date Sampled	Relevant and Significant Analytical Results (µg/l) - VOCs														
		Lead	Benzene	n-Butylbenzene	sec-Butylbenzene	Dichlorodifluoromethane	Di-Isopropyl Ether	Ethylbenzene	Isopropylbenzene	p-Isopropyltoluene	MTBE	Naphthalene	n-Propylbenzene	Toluene	Trimethylbenzenes	Xylenes
WAC PAL (µg/l)		1.5	0.5	NE	NE	200	NE	140	NE	NE	12	8	NE	200	96	1000
WAC ES (µg/l)		15	5	NE	NE	1000	NE	700	NE	NE	60	40	NE	1000	480	10000
MW100	05/08/01	< 1.4	9900	< 200	< 150	< 250	< 50	< 50	< 50	< 100	2900	< 350	< 150	940	< 250	420 *
MW200	05/08/01	7.0	160	220	< 15	< 25	< 5.0	920	140	26 *	< 55	390	340	< 5.0	3200	1140
MW300	05/08/01	3.3 *	610	130	< 15	< 25	33	1500	49	< 10	< 55	390	130	90	1570	4030
MW400	05/08/01	< 1.4	9.2	9.3	1.6	1.6 *	< 0.10	33	16	0.55 *	< 1.1	30	33	4.0	198	285
MW1700	05/08/01	< 1.4	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
MW2300	06/05/01	< 1.4	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
MW2400	06/05/01	< 1.4	0.33	< 0.40	< 0.30	< 0.50	< 0.10	1.4	0.33 *	< 0.20	12	< 0.70	< 0.30	< 0.10	< 0.50	2.8
MW2500	06/05/01	< 1.4	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
MW2600	06/05/01	< 1.4	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	6.3	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
MW2700	06/05/01	< 1.4	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
PZ1800	06/05/01	< 1.4	2200	< 40	< 30	< 50	< 10	24	< 10	< 20	240 *	< 70	< 30	27 *	330	2819 *

Key:

- MTBE = Methyl-Tertiary-Butyl-Ether
- µg/l = micrograms per liter
- WAC = Wisconsin Administrative Code
- PAL = Preventive Action Limit
- ES = Enforcement Standard
- NE = Not established by WAC
- \* = Analyte detected between Limit of Detection and Limit of Quantification
- = Not analyzed
- 32 = WAC Preventive Action Limit Exceeded
- 32 = WAC Enforcement Standard Exceeded

Table 3 Ground-Water Analytical Results, Former Deering Property, Seymour, WI

Well ID	Date Sampled	Relevant and Significant Analytical Results (µg/l) - PAHs															
		Acenaphthene	Acenaphthylene	Benzo(A)Anthracene	Benzo(A)Pyrene	Benzo(B)Fluoranthene	Benzo(K)Fluoranthene	Benzo(G,H,I)Perylene	Chrysene	Fluoranthene	Fluorene	Indeno(1,2,3-CD)Pyrene	1-Methyl Naphthalene	2-Methyl Naphthalene	Naphthalene	Phenanthrene	Pyrene
WAC PAL (µg/l)		NE	NE	NE	0.02	0.02	NE	NE	0.02	80	80	NE	NE	NE	8	NE	50
WAC ES (µg/l)		NE	NE	NE	0.2	0.2	NE	NE	0.2	400	400	NE	NE	NE	40	NE	250
MW100	05/08/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW200	05/08/01	< 0.98	110	< 0.015	0.098 *	< 0.027	< 0.026	0.41	< 0.15	0.3	3.9	0.34	51	130	320	0.61 *	< 0.19
MW300	05/08/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW400	05/08/01	2.9	8.6	0.029	0.045	0.051	0.023	0.066	0.068 *	0.11	0.32	0.083	3.9	2.4	14	0.17	0.11 *
MW1700	05/08/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW2300	06/05/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW2400	06/05/01	< 0.19	0.41 *	< 0.0030	< 0.0064	< 0.0052	< 0.0051	< 0.017	< 0.030	< 0.0086	< 0.091	< 0.017	< 0.19	< 0.20	< 0.21	< 0.036	< 0.036
MW2500	06/05/01	< 0.19	< 0.21	< 0.0030	< 0.0064	< 0.0052	< 0.0051	< 0.017	< 0.030	< 0.0086	< 0.091	< 0.017	< 0.19	< 0.20	< 0.21	< 0.036	< 0.036
MW2600	06/05/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW2700	06/05/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
PZ1800	06/05/01	< 0.19	7.4	< 0.0030	< 0.0064	< 0.0052	< 0.0051	< 0.017	< 0.030	< 0.0086	< 0.91	< 0.17	9.6	4.8	25	< .036	< .036

**Table 4 Water Level Data, Doris Deering Property, Seymour, Wisconsin**

Well I.D.	Ground Surface Elevation (feet)	Riser Elevation (feet)	Date	Depth to Water (feet)		Water Table Elevation (feet)
				Below Riser	Below Grade	
MW100	790.07	789.62	05/08/01	4.02	4.47	785.6
			05/18/01	5.14	5.59	784.48
			06/19/01	4.57	5.02	785.05
MW200	790.1	789.79	05/08/01	4.93	5.24	784.86
			05/18/01	5.39	5.70	784.4
			06/19/01	3.46	3.77	786.33
MW300	790.35	789.86	05/08/01	2.21	2.70	787.65
			05/18/01	2.77	3.26	787.09
			06/19/01	1.95	2.44	787.91
MW400	790.45	789.8	05/08/01	2.85	3.50	786.95
			05/18/01	3.43	4.08	786.37
			06/19/01	2.36	3.01	787.44
MW1700	790.66	790.13	05/08/01	1.8	2.33	788.33
			05/18/01	2.68	3.21	787.45
			06/19/01	1.4	1.93	788.73
PZ1800	790.06	789.88	06/19/01	23.66	23.84	766.22
MW2300	790.28	789.64	06/19/01	5.49	6.13	784.15
MW2400	789.33	788.83	06/19/01	6.49	6.99	782.34
MW2500	790.51	789.99	06/19/01	3.7	4.22	786.29
MW2600	789.17	788.79	06/19/01	5.3	5.68	783.49
MW2700	788.89	788.55	06/19/01	4.98	5.32	783.57



**ATTACHMENT A**  
**MONITORING WELL CONSTRUCTION FORMS**

Facility/Project Name <i>Deering Property</i>	Local Grid Location of Well N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>	Well Name <i>MW-100</i>
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location Lat. _____ Long. _____	Wis. Unique Well No. <i>PE0802</i> DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. S. _____	Date Well Installed <i>05/01/01</i>
Type of Well Well Code <i>1</i>	Section Location of Waste/Source <i>NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 W</i>	Well Installed By: Name (first, last) and Firm <i>Craig Plant</i>
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number <i>E.D.S.</i>

- A. Protective pipe, top elevation \_\_\_\_\_ ft. MSL
- B. Wall casing, top elevation *789.6* ft. MSL
- C. Land surface elevation *790.07* ft. MSL
- D. Surface seal, bottom *789.07* ft. MSL or *16* ft.

12. USCS classification of soil near screen:  
 GP  GM  GC  GW  SW  SP   
 SM  SC  ML  MH  CL  CH   
 Bedrock

13. Sieve analysis performed?  Yes  No

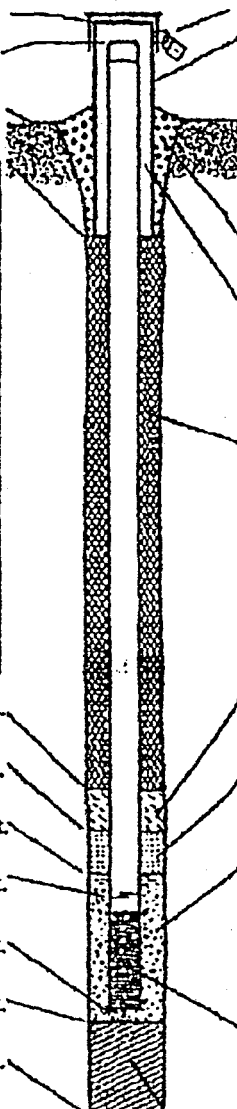
14. Drilling method used: Rotary  50  
 Hollow Stem Auger  41  
 Other

15. Drilling fluid used: Water  02 Air  01  
 Drilling Mud  03 None  99

16. Drilling additives used?  Yes  No

Describe \_\_\_\_\_

17. Source of water (attach analysis, if required): \_\_\_\_\_



- E. Bentonite seal, top *789.07* ft. MSL or *10* ft.
- F. Fine sand, top *787.07* ft. MSL or *30* ft.
- G. Filter pack, top *787.07* ft. MSL or *30* ft.
- H. Screen joint, top *786.07* ft. MSL or *40* ft.
- I. Well bottom *776.07* ft. MSL or *140* ft.
- J. Filter pack, bottom *775.57* ft. MSL or *145* ft.
- K. Borehole, bottom *775.57* ft. MSL or *145* ft.
- L. Borehole, diameter *80* in.
- M. O.D. well casing *337* in.
- N. I.D. well casing *304* in.

- 1. Cap and lock?  Yes  No
- 2. Protective cover pipe:
  - a. Inside diameter: *90* in.
  - b. Length: *10* ft.
  - c. Material: Steel  04  
Other
  - d. Additional protection?  Yes  No  
If yes, describe: \_\_\_\_\_
- 3. Surface seal:
  - Bentonite  30
  - Concrete  01
  - Other
- 4. Material between well casing and protective pipe:
  - Bentonite  30
  - Other
- 5. Annular space seal:
  - a. Granular/Chipped Bentonite  33
  - b. \_\_\_\_\_ Lbs/gal mud weight ... Bentonite-sand slurry  35
  - c. \_\_\_\_\_ Lbs/gal mud weight ... Bentonite slurry  31
  - d. \_\_\_\_\_ % Bentonite ... Bentonite-cement grout  50
  - e. \_\_\_\_\_ Ft<sup>3</sup> volume added for any of the above
  - f. How installed: Tremie  01  
Tremie pumped  02  
Gravity  08
- 6. Bentonite seal:
  - a. Bentonite granules  33
  - b.  1/4 in.  3/8 in.  1/2 in. Bentonite chips  32
  - c. \_\_\_\_\_ Other
- 7. Fine sand material: Manufacturer, product name & mesh size
  - a. *N/A*
  - b. Volume added \_\_\_\_\_ ft<sup>3</sup>
- 8. Filter pack material: Manufacturer, product name & mesh size
  - a. *20/40 Badger*
  - b. Volume added \_\_\_\_\_ ft<sup>3</sup>
- 9. Well casing: Flush threaded PVC schedule 40  23  
 Flush threaded PVC schedule 80  24  
 Other
- 10. Screen material: *PVC*
  - a. Screen type: Factory cut  11  
Continuous slot  01  
Other
  - b. Manufacturer *Tim Co*
  - c. Slot size *0.010* in.
  - d. Slotted length: *16* ft.
- 11. Backfill material (below filter pack): None  14  
 Other

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Craig Plant* Firm *E.D.S.*

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name <b>Deering Property</b>		Local Grid Location of Well N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>		Well Name <b>MW-200</b>	
Facility License, Permit or Monitoring No.		Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location <input type="checkbox"/>		Wls. Unique Well No. <b>PI0801</b> DNR Well ID No.	
Facility ID		St. Plane _____ ft. N. _____ ft. E. S. _____		Date Well Installed <b>05/01/01</b>	
Type of Well Well Code <b>1</b>		Section Location of Waste/Source <b>NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 W</b>		Well Installed By: Name (first, last) and Firm <b>Craig Plant</b>	
Distance from Waste/Source _____ ft.		Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known		Gov. Lot Number <b>E.Q.S.</b>	

A. Protective pipe, top elevation _____ ft. MSL	1. Cup and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation <b>789.8</b> ft. MSL	2. Protective cover pipe: a. Inside diameter: <b>90</b> in. b. Length: <b>10</b> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <b>790.10</b> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <b>789.10</b> ft. MSL or <b>10</b> ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft <sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 11 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. <b>N/A</b> b. Volume added _____ ft <sup>3</sup>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. <b>20/40 Badger</b> b. Volume added _____ ft <sup>3</sup>
17. Source of water (attach analysis, if required): _____	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top <b>789.10</b> ft. MSL or <b>10</b> ft.	10. Screen material: <b>PVC</b> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top <b>787.10</b> ft. MSL or <b>30</b> ft.	b. Manufacturer <b>Tim Co</b> c. Slot size: <b>.010</b> in. d. Slotted length: <b>16</b> ft.
G. Filter pack, top <b>787.10</b> ft. MSL or <b>30</b> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
H. Screen joint, top <b>786.10</b> ft. MSL or <b>40</b> ft.	
I. Well bottom <b>776.10</b> ft. MSL or <b>140</b> ft.	
J. Filter pack, bottom <b>775.60</b> ft. MSL or <b>145</b> ft.	
K. Borehole, bottom <b>775.60</b> ft. MSL or <b>145</b> ft.	
L. Borehole, diameter <b>80</b> in.	
M. O.D. well casing <b>337</b> in.	
N. I.D. well casing <b>304</b> in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.  
Signature **Craig Plant** Firm **E.Q.S.**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name: Deering Property  
 Facility License, Permit or Monitoring No.: \_\_\_\_\_  
 Facility ID: \_\_\_\_\_  
 Type of Well: \_\_\_\_\_ Well Code: 1  
 Distance from Waste/Source: \_\_\_\_\_ ft. Ent. Sds. Apply

Local Grid Location of Well: \_\_\_\_\_  
 Local Grid Origin (estimated: ) or Well Location: \_\_\_\_\_  
 St. Plane: \_\_\_\_\_ ft. N, \_\_\_\_\_ ft. E, \_\_\_\_\_ ft. S  
 Section Location of Waste/Source: NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 W  
 Location of Well Relative to Waste/Source:  Upgradient  Sidegradient  Downgradient  Not Known  
 Gov. Lot Number: \_\_\_\_\_

Well Name: MW-300  
 Wis. Unique Well No.: PI0803 DNR Well ID No.: \_\_\_\_\_  
 Date Well Installed: 05/01/01  
 Well Installed By: Name (first, last) and Firm: Craig Plant E.R.S.

A. Protective pipe, top elevation: \_\_\_\_\_ ft. MSL  
 B. Well casing, top elevation: 789.9 ft. MSL  
 C. Land surface elevation: 790.35 ft. MSL  
 D. Surface seal, bottom: 789.35 ft. MSL or 10 ft.

12. USCS classification of soil near screen:  
 GP  GM  GC  GW  SW  SP   
 SM  SC  ML  MH  CL  CH   
 Bedrock

13. Sieve analysis performed?  Yes  No  
 14. Drilling method used: Rotary  S O  
 Hollow Stem Auger  A I  
 Other

15. Drilling fluid used: Water  02 Air  01  
 Drilling Mud  03 None  99

16. Drilling additives used?  Yes  No  
 Describe: \_\_\_\_\_  
 17. Source of water (attach analysis, if required): \_\_\_\_\_

E. Bentonite seal, top: 789.35 ft. MSL or 10 ft.  
 F. Fine sand, top: 787.35 ft. MSL or 30 ft.  
 G. Filter pack, top: 787.35 ft. MSL or 30 ft.  
 H. Screen joint, top: 786.35 ft. MSL or 40 ft.  
 I. Well bottom: 776.35 ft. MSL or 140 ft.  
 J. Filter pack, bottom: 775.85 ft. MSL or 145 ft.  
 K. Borehole, bottom: 775.85 ft. MSL or 145 ft.  
 L. Borehole, diameter: 80 in.  
 M. O.D. well casing: 337 in.  
 N. I.D. well casing: 304 in.

1. Cap and lock?  Yes  No  
 2. Protective cover pipe:  
 a. Inside diameter: 90 in.  
 b. Length: 10 ft.  
 c. Material: Steel  04  
 Other   
 d. Additional protection?  Yes  No  
 If yes, describe: \_\_\_\_\_  
 3. Surface seal: Bentonite  30  
 Concrete  01  
 Other   
 4. Material between well casing and protective pipe: Bentonite  30  
 Other   
 5. Annular space seal: a. Granular/Chipped Bentonite  33  
 b. \_\_\_\_\_ Lbs/gal mud weight ... Bentonite-sand slurry  35  
 c. \_\_\_\_\_ Lbs/gal mud weight ... Bentonite slurry  31  
 d. \_\_\_\_\_ % Bentonite ... Bentonite-cement grout  50  
 e. \_\_\_\_\_ Ft<sup>3</sup> volume added for any of the above  
 f. How installed: Tremie  01  
 Tremie pumped  02  
 Gravity  08  
 6. Bentonite seal: a. Bentonite granules  33  
 b.  1/4 in.  3/8 in.  1/2 in. Bentonite chips  32  
 c. \_\_\_\_\_ Other   
 7. Fine sand material: Manufacturer, product name & mesh size  
 a. N/A  
 b. Volume added \_\_\_\_\_ ft<sup>3</sup>  
 8. Filter pack material: Manufacturer, product name & mesh size  
 a. 20/40 Badger  
 b. Volume added \_\_\_\_\_ ft<sup>3</sup>  
 9. Well casing: Flush threaded PVC schedule 40  23  
 Flush threaded PVC schedule 80  24  
 Other   
 10. Screen material: PVC  
 a. Screen type: Factory cut  11  
 Continuous slot  01  
 Other   
 b. Manufacturer: Tim Co  
 c. Slot size: 0.010 in.  
 d. Slotted length: 16 ft.  
 11. Backfill material (below filter pack): None  14  
 Other

I hereby certify that the information on this form is true and correct to the best of my knowledge.  
 Signature: Craig Plant Firm: E.R.S.

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stat., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stat., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name <b>Deering Property</b>		Local Grid Location of Well N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>		Well Name <b>MW-400</b>	
Facility License, Permit or Monitoring No.		Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location <input type="checkbox"/>		Wis. Unique Well No. <b>PI0804</b> DNR Well ID No.	
Facility ID		Lat. _____ Long. _____		Date Well Installed <b>05/01/01</b>	
Type of Well Well Code <b>1</b>		Section Location of Waste/Source <b>NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 10</b>		Well Installed By: Name (first, last) and Firm <b>Craig Plant</b>	
Distance from Waste/Source _____ ft.		Location of Well Relative to Waste/Source a <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known		Gov. Lot Number	
Enf. Stds. Apply <input type="checkbox"/>				<b>E.P.S.</b>	

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation <b>789.0</b> ft. MSL	2. Protective cover pipe: a. Inside diameter: <b>90</b> in. b. Length: <b>10</b> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <b>790.45</b> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <b>789.45</b> ft. MSL or <b>10</b> ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> OC <input type="checkbox"/> OW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft <sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. <b>N/A</b> b. Volume added _____ ft <sup>3</sup>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. <b>20/40 Badger</b> b. Volume added _____ ft <sup>3</sup>
17. Source of water (attach analysis, if required): _____	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top <b>789.45</b> ft. MSL or <b>10</b> ft.	10. Screen material: <b>PVC</b> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top <b>787.45</b> ft. MSL or <b>30</b> ft.	b. Manufacturer <b>Tim CO</b> c. Slot size: <b>0.010</b> in. d. Slotted length: <b>10</b> ft.
G. Filter pack, top <b>787.45</b> ft. MSL or <b>30</b> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
H. Screen joint, top <b>786.45</b> ft. MSL or <b>40</b> ft.	
I. Well bottom <b>776.45</b> ft. MSL or <b>140</b> ft.	
J. Filter pack, bottom <b>775.95</b> ft. MSL or <b>145</b> ft.	
K. Borehole, bottom <b>775.95</b> ft. MSL or <b>145</b> ft.	
L. Borehole, diameter <b>80</b> in.	
M. O.D. well casing <b>337</b> in.	
N. I.D. well casing <b>304</b> in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.  
Signature **Craig Plant** Firm **E.P.S.**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stat., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stat., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instruction for more information, including where the completed forms should be sent.

Facility/Project Name <i>Deering Property</i>	Local Grid Location of Well N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>	Well Name <i>MW-1700</i>
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location <input type="checkbox"/> Lat. _____ Long. _____	Wis. Unique Well No. <i>PE0805</i> DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. _____ S. _____	Date Well Installed <i>05/21/01</i> m m d d y y y y
Type of Well Well Code <i>1</i>	Section Location of Waste/Source <i>NW 1/4 of NW 1/4 of Sec 33, T. 24 N. R. 13</i>	Well Installed By: Name (first, last) and Firm <i>Craig Plant</i>
Distances from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	<i>E.R.S.</i>

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation <i>790.1</i> ft. MSL	2. Protective cover pipe: a. Inside diameter: <i>90</i> in. b. Length: <i>10</i> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <i>790.66</i> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <i>789.66</i> ft. MSL or <i>10</i> ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft <sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. <i>N/A</i> b. Volume added _____ ft <sup>3</sup>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. <i>20/40 Badger</i> b. Volume added _____ ft <sup>3</sup>
17. Source of water (attach analysis, if required): _____	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top <i>789.66</i> ft. MSL or <i>10</i> ft.	10. Screen material: <i>PVC</i> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top <i>787.66</i> ft. MSL or <i>30</i> ft.	b. Manufacturer <i>Tim CO</i>
G. Filter pack, top <i>787.66</i> ft. MSL or <i>30</i> ft.	c. Slot size: <i>0.010</i> in.
H. Screen joint, top <i>786.66</i> ft. MSL or <i>40</i> ft.	d. Slotted length: <i>10</i> ft.
I. Well bottom <i>776.66</i> ft. MSL or <i>140</i> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
J. Filter pack, bottom <i>776.16</i> ft. MSL or <i>145</i> ft.	
K. Borehole, bottom <i>776.16</i> ft. MSL or <i>145</i> ft.	
L. Borehole, diameter <i>80</i> in.	
M. O.D. well casing <i>237</i> in.	
N. I.D. well casing <i>204</i> in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.  
Signature *Craig Plant* Firm *E.R.S.*

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name <b>Deering Prop.</b>	Local Grid Location of Well N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>		Well Name <b>P2-1800</b>
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location Lat. _____ Long. _____	Wls. Unique Well No. <b>P20806</b>	DNR Well ID No.
Facility ID	St. Plane _____ ft. N. _____ ft. B. S. _____	Date Well Installed <b>05/30/2001</b>	
Type of Well Well Code <b>1</b>	Section Location of Waste/Source <b>NW 1/4 of NW 1/4 of Sec. 33, T. 24 N., R. 18 W.</b>	Well Installed By: Name (first, last) and Firm <b>Craig Plant E.D.S.</b>	
Distance from Waste/Source _____ ft.	Enf. Stds. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number

- A. Protective pipe, top elevation \_\_\_\_\_ ft. MSL
- B. Well casing, top elevation **789.9** ft. MSL
- C. Land surface elevation **790.06** ft. MSL
- D. Surface seal, bottom **789.04** ft. MSL or **10** ft.

12. USCS classification of soil near screen:  
 GP  GM  GC  GW  SW  SP   
 SM  SC  ML  MH  CL  CH   
 Bedrock

13. Sieve analysis performed?  Yes  No

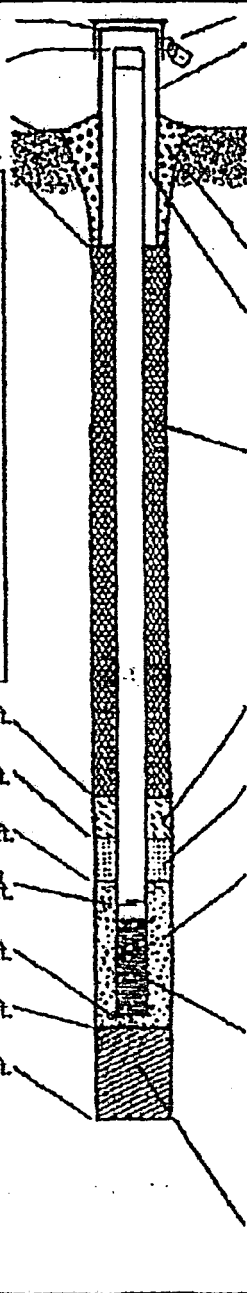
14. Drilling method used: Rotary  50  
 Hollow Stem Auger  41  
 Other

15. Drilling fluid used: Water  02 Air  01  
 Drilling Mud  03 None  99

16. Drilling additives used?  Yes  No

Describe \_\_\_\_\_

17. Source of water (attach analysis, if required):



- 1. Cap and lock?  Yes  No
- 2. Protective cover pipe:
  - a. Inside diameter: **90** in.
  - b. Length: **10** ft.
  - c. Material: Steel  04  
Other
  - d. Additional protection?  Yes  No  
If yes, describe: \_\_\_\_\_
- 3. Surface seal: Bentonite  30  
Concrete  01  
Other
- 4. Material between well casing and protective pipe: Bentonite  30  
Other
- 5. Angular space seal:
  - a. Granular/Chipped Bentonites  33
  - b. \_\_\_\_\_ Lbs/gal mud weight ... Bentonite-sand slurry  35
  - c. \_\_\_\_\_ Lbs/gal mud weight ... Bentonite slurry  31
  - d. \_\_\_\_\_ % Bentonite ... Bentonite-cement grout  50
  - e. \_\_\_\_\_ Ft<sup>3</sup> volume added for any of the above
  - f. How installed: Tremie  01  
Tremie pumped  02  
Gravity  08
- 6. Bentonite seal:
  - a. Bentonite granules  33
  - b.  1/4 in.  3/8 in.  1/2 in. Bentonite chips  32
  - c. \_\_\_\_\_ Other
- 7. Fine sand material: Manufacturer, product name & mesh size  
 a. **40/60 Badger**
- b. Volume added \_\_\_\_\_ ft<sup>3</sup>
- 8. Filter pack material: Manufacturer, product name & mesh size  
 a. **20/40 Badger**
- b. Volume added \_\_\_\_\_ ft<sup>3</sup>
- 9. Well casing: Flush threaded PVC schedule 40  23  
 Flush threaded PVC schedule 80  24  
 Other
- 10. Screen material: **PVC**
  - a. Screen type: Factory cut  11  
Continuous slot  01  
Other
  - b. Manufacturer **Tim CO**
  - c. Slot size: **.010** in.
  - d. Slotted length: **50** ft.
- 11. Backfill material (below filter pack): None  14  
Other

- E. Bentonite seal, top **789.04** ft. MSL or **10** ft.
- F. Fine sand, top **778.06** ft. MSL or **31.0** ft.
- G. Filter pack, top **776.06** ft. MSL or **23.0** ft.
- H. Screen joint, top **774.06** ft. MSL or **25.0** ft.
- I. Well bottom **769.06** ft. MSL or **30.0** ft.
- J. Filter pack, bottom **768.56** ft. MSL or **30.5** ft.
- K. Borehole, bottom **768.56** ft. MSL or **30.5** ft.
- L. Borehole, diameter **12.0** in.
- M. O.D. well casing **237** in.
- N. I.D. well casing **204** in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature **Craig Plant** Firm **E.D.S.**

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Facility/Project Name <b>Deering Prop.</b>	Local Grid Location of Well _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		Well Name <b>MW-2300</b>
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Well Location <input type="checkbox"/>	Lat. _____ Long. _____ or _____	Wis. Unique Well No. <b>210616</b> DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. S. _____	Section Location of Waste/Source <b>NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 E W</b>	Date Well Installed <b>05/31/01</b>
Type of Well Well Code <b>1</b>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient # <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number _____	Well Installed By: Name (first, last) and Firm <b>Craig Plant E.O.S.</b>

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation <b>789.6</b> ft. MSL	2. Protective cover pipe: a. Inside diameter: <b>90</b> in. b. Length: <b>10</b> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <b>790.28</b> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <b>789.28</b> ft. MSL or <b>1.0</b> ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft <sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. <b>N/A</b> b. Volume added _____ ft <sup>3</sup>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. <b>20/40 Badger</b> b. Volume added _____ ft <sup>3</sup>
17. Source of water (etch analysis, if required): _____	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top <b>789.28</b> ft. MSL or <b>1.0</b> ft.	10. Screen material: <b>PVC</b> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top <b>787.28</b> ft. MSL or <b>3.0</b> ft.	b. Manufacturer <b>Tim CO</b> c. Slot size: <b>010</b> in. d. Slotted length: <b>10</b> ft.
G. Filter pack, top <b>787.28</b> ft. MSL or <b>7.0</b> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
H. Screen joint, top <b>786.28</b> ft. MSL or <b>4.0</b> ft.	
I. Well bottom <b>776.28</b> ft. MSL or <b>14.0</b> ft.	
J. Filter pack, bottom <b>775.78</b> ft. MSL or <b>14.5</b> ft.	
K. Borehole, bottom <b>775.78</b> ft. MSL or <b>14.5</b> ft.	
L. Borehole, diameter <b>80</b> in.	
M. O.D. well casing <b>237</b> in.	
N. I.D. well casing <b>204</b> in.	

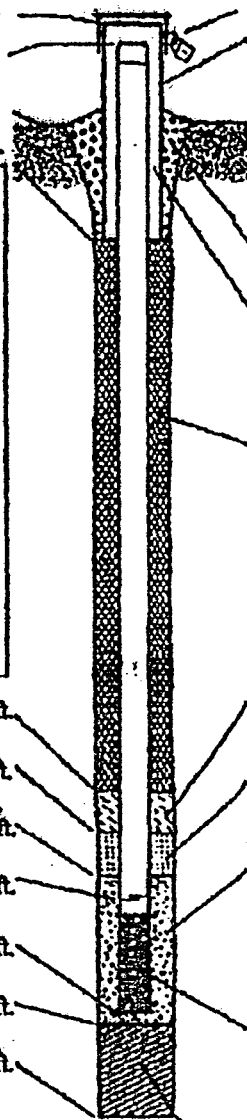
I hereby certify that the information on this form is true and correct to the best of my knowledge.  
Signature **Craig Plant** Firm **E.O.S.**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instruction for more information, including where the completed forms should be sent.



Facility/Project Name <b>Deering Prop.</b>	Local Grid Location of Well N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>	Well Name <b>MW-2400</b>
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Wall Location Lat. _____ Long. _____	Well Unique Well No. <b>DE0817</b> DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. S. _____	Date Well Installed <b>05/13/01</b>
Type of Well Well Code <b>1</b>	Section Location of Waste/Source <b>NW 1/4 of NW 1/4 of Sec. 33, T. 24 N. R. 10 E</b>	Well Installed By: Name (first, last) and Firm <b>Craig Plant</b>
Distances from Waste/Source _____ ft.	Location of Well Relative to Waste Source a. <input type="checkbox"/> Upgradient a. <input type="checkbox"/> Sidegradient d. <input type="checkbox"/> Downgradient d. <input type="checkbox"/> Not Known	<b>E.O.S.</b>

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation <b>700.00</b> ft. MSL	2. Protective cover pipe: a. Inside diameter: <b>90</b> in. b. Length: <b>10</b> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <b>709.33</b> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <b>700.33</b> ft. MSL or <b>10</b> ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS Classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft <sup>3</sup> volume added for any of the above
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. Other <input type="checkbox"/>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7. Fine sand material: Manufacturer, product name & mesh size a. <b>N/A</b> b. Volume added _____ ft <sup>3</sup>
Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. <b>20/40 Badger</b> b. Volume added _____ ft <sup>3</sup>
17. Sources of water (attach analysis, if required):	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top <b>700.33</b> ft. MSL or <b>10</b> ft.	10. Screen material: <b>PVC</b> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top <b>706.33</b> ft. MSL or <b>30</b> ft.	b. Manufacturer <b>Tim Co</b>
G. Filter pack, top <b>706.33</b> ft. MSL or <b>3.0</b> ft.	c. Slot size <b>010</b> in.
H. Screen joint, top <b>705.33</b> ft. MSL or <b>40</b> ft.	d. Slotted length: <b>10</b> ft.
I. Well bottom <b>775.33</b> ft. MSL or <b>14.0</b> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
J. Filter pack, bottom <b>774.83</b> ft. MSL or <b>14.5</b> ft.	
K. Borehole, bottom <b>774.83</b> ft. MSL or <b>14.5</b> ft.	
L. Borehole, diameter <b>80</b> in.	
M. O.D. well casing <b>237</b> in.	
N. I.D. well casing <b>204</b> in.	



I hereby certify that the information on this form is true and correct to the best of my knowledge.  
Signature **Craig Plant** Firm **E.O.S.**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stat., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stat., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name <b>Deering Prop.</b>	Local Grid Location of Well _____ N. _____ E. _____ S. _____ W.	Well Name <b>MW-2500</b>
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Well Location <input type="checkbox"/> Lat. _____ Long. _____	Wis. Unique Well No. <b>020820</b> DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. _____ ft. S. _____	Date Well Installed <b>05/13/01</b>
Type of Well Well Code <b>1</b>	Section Location of Waste/Source <b>NW 1/4 of NW 1/4 of Sec. 33, T. 24 N., R. 18 W.</b>	Well Installed By: Name (first, last) and Firm <b>Craig Plant E.R.S.</b>
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient # <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation <b>790.0</b> ft. MSL	2. Protective cover pipe: a. Inside diameter: <b>90</b> in. b. Length: <b>10</b> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <b>790.51</b> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <b>789.51</b> ft. MSL or <b>10</b> ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Angular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft <sup>3</sup> volume added for any of the above
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. Other <input type="checkbox"/>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7. Fine sand material: Manufacturer, product name & mesh size a. <b>N/A</b> b. Volume added _____ ft <sup>3</sup>
Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. <b>20/40 Badger</b> b. Volume added _____ ft <sup>3</sup>
17. Sources of water (attach analysis, if required):	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top <b>789.51</b> ft. MSL or <b>10</b> ft.	10. Screen material: <b>PVC</b> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top <b>787.51</b> ft. MSL or <b>30</b> ft.	b. Manufacturer <b>Tim CO</b>
G. Filter pack, top <b>787.51</b> ft. MSL or <b>7.0</b> ft.	c. Slot size <b>010</b> in.
H. Screen joint, top <b>786.51</b> ft. MSL or <b>40</b> ft.	d. Slotted length: <b>10</b> ft.
I. Well bottom <b>776.51</b> ft. MSL or <b>14.0</b> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
J. Filter pack, bottom <b>776.01</b> ft. MSL or <b>14.5</b> ft.	
K. Borehole, bottom <b>776.01</b> ft. MSL or <b>14.5</b> ft.	
L. Borehole, diameter <b>80</b> in.	
M. O.D. well casing <b>237</b> in.	
N. I.D. well casing <b>204</b> in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature **Craig Plant** Firm **E.R.S.**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instruction for more information, including where the completed forms should be sent.

Facility/Project Name <b>Deering Prop.</b>	Local Grid Location of Well N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>	Well Name <b>MW-2600</b>
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/> ) or Wall Location <input type="checkbox"/>	Wis. Unique Well No. <b>020818</b> DNR Well ID No.
Facility ID	Lat. _____ Long. _____	Date Well Installed <b>05/31/01</b>
Type of Well Well Code <b>1</b>	Section Location of Waste/Source <b>NW 1/4 of NW 1/4 of Sec. 33 T. 24 N.R. 10</b>	Well Installed By: Name (first, last) and Firm <b>Craig Plant ERS</b>
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source <input type="checkbox"/> Upgradient <input type="checkbox"/> Sidegradient <input type="checkbox"/> Downgradient <input type="checkbox"/> Not Known	

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation <b>788.8</b> ft. MSL	2. Protective cover pipe: a. Inside diameter: <b>90</b> in. b. Length: <b>10</b> in. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <b>789.17</b> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <b>788.17</b> ft. MSL or <b>1.0</b> ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft <sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. <b>N/A</b> b. Volume added _____ ft <sup>3</sup>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. <b>20/40 Badger</b> b. Volume added _____ ft <sup>3</sup>
17. Sources of water (attach analysis, if required):	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top <b>788.17</b> ft. MSL or <b>1.0</b> ft.	10. Screen material: <b>PVC</b> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top <b>786.17</b> ft. MSL or <b>3.0</b> ft.	b. Manufacturer <b>Tim CO</b>
G. Filter pack, top <b>786.17</b> ft. MSL or <b>7.0</b> ft.	c. Slot size <b>010</b> in.
H. Screen joint, top <b>785.17</b> ft. MSL or <b>4.0</b> ft.	d. Slotted length: <b>10</b> ft.
I. Well bottom <b>775.17</b> ft. MSL or <b>14.0</b> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
J. Filter pack, bottom <b>774.67</b> ft. MSL or <b>14.5</b> ft.	
K. Borehole, bottom <b>774.67</b> ft. MSL or <b>14.5</b> ft.	
L. Borehole, diameter <b>80</b> in.	
M. O.D. well casing <b>239</b> in.	
N. I.D. well casing <b>204</b> in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.  
Signature **Craig Plant** Firm **ERS**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instruction for more information, including where the completed forms should be sent.

Facility/Project Name <u>Deering Prop.</u>	Local Grid Location of Well Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Well Location <input type="checkbox"/> Lat. _____ Long. _____ or St. Plane _____ ft. N. _____ ft. E. S. _____	Well Name <u>MW-2700</u>
Facility License, Permit or Monitoring No.	Section Location of Waste/Source <u>NW1/4 of NW1/4 of Sec 33, T. 24, N.R. 18</u>	Wls. Unique Well No. <u>Q10819</u> DNR Well ID No. _____
Facility ID	Location of Well Relative to Waste/Source a <input type="checkbox"/> Upgradient # <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Date Well Installed <u>05/3/10</u>
Type of Well Well Code <u>1</u>	Gov. Lot Number _____	Well Installed By: Name (first, last) and Firm <u>Craig Plant</u> <u>E.R.S.</u>
Distance from Waste/Source _____ ft.	Enf. Stds. Apply <input type="checkbox"/>	

- A. Protective pipe, top elevation \_\_\_\_\_ ft. MSL
- B. Well casing, top elevation 788.00 ft. MSL
- C. Land surface elevation 788.89 ft. MSL
- D. Surface seal, bottom 787.89 ft. MSL or 10 ft.

12. USCS classification of soil near screens:  
 GP  GM  GC  GW  SW  SP   
 SM  SC  ML  MH  CL  CH   
 Bedrock

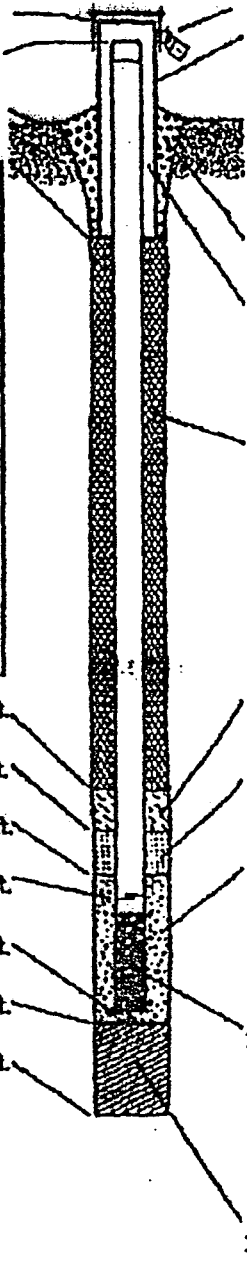
13. Sieve analysis performed?  Yes  No

14. Drilling method used: Rotary  50  
 Hollow Stem Auger  41  
 Other

15. Drilling fluid used: Water  02 Air  01  
 Drilling Mud  03 None  99

16. Drilling additives used?  Yes  No  
 Describe \_\_\_\_\_

17. Source of water (attach analysis, if required): \_\_\_\_\_



- 1. Cap and lock?  Yes  No
- 2. Protective cover pipe:
  - a. Inside diameter: 90 in.
  - b. Length: 10 ft.
  - c. Material: Steel  04  
Other
  - d. Additional protection?  Yes  No  
If yes, describe: \_\_\_\_\_
- 3. Surface seal: Bentonite  30  
Concrete  01  
Other
- 4. Material between well casing and protective pipe: Bentonite  30  
Other
- 5. Angular space seal:
  - a. Granular/Chipped Bentonite  33
  - b. \_\_\_\_\_ Lb/gal mud weight ... Bentonite-sand slurry  35
  - c. \_\_\_\_\_ Lb/gal mud weight ... Bentonite slurry  31
  - d. \_\_\_\_\_ % Bentonite ... Bentonite-cement grout  50
  - e. \_\_\_\_\_ Ft<sup>3</sup> volume added for any of the above
  - f. How installed: Tremie  01  
Tremie pumped  02  
Gravity  08
- 6. Bentonite seal:
  - a. Bentonite granules  33
  - b.  1/4 in.  3/8 in.  1/2 in. Bentonite chips  32
  - c. \_\_\_\_\_ Other
- 7. Fine sand material: Manufacturer, product name & mesh size  
 a. N/A  
 b. Volume added \_\_\_\_\_ ft<sup>3</sup>
- 8. Filter pack material: Manufacturer, product name & mesh size  
 a. 20/40 Badger  
 b. Volume added \_\_\_\_\_ ft<sup>3</sup>
- 9. Well casing: Flush threaded PVC schedule 40  23  
 Flush threaded PVC schedule 80  24  
 Other
- 10. Screen material: PVC
  - a. Screen type: Factory cut  11  
 Continuous slot  01  
 Other
  - b. Manufacturer Tim CO
  - c. Slot size: 010 in.
  - d. Slotted length: 10 ft.
- 11. Backfill material (below filter pack): None  14  
 Other

- E. Bentonite seal, top 787.89 ft. MSL or 10 ft.
- F. Fine sand, top 785.89 ft. MSL or 3.0 ft.
- G. Filter pack, top 785.89 ft. MSL or 3.0 ft.
- H. Screen joint, top 784.89 ft. MSL or 40 ft.
- I. Well bottom 774.89 ft. MSL or 14.0 ft.
- J. Filter pack, bottom 774.39 ft. MSL or 14.5 ft.
- K. Borehole, bottom 774.39 ft. MSL or 14.5 ft.
- L. Borehole, diameter 80 in.
- M. O.D. well casing 237 in.
- N. I.D. well casing 204 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Craig Plant Firm E.R.S.

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instruction for more information, including where the completed forms should be sent.

**ATTACHMENT B**  
**SOIL BORING LOGS**

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B100</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/1/2001</b>		Date Drilling Completed <b>5/1/2001</b>	
WI Unique Well No. <b>PI0802</b>		DNR Well ID No.	Common Well Name <b>MW100</b>		Final Static Water Level <b>Feet MSL</b>	
				Surface Elevation <b>790.1 Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>			Lat <b>44° 30' 48.0"</b>		Local Grid Location	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long <b>88° 19' 49.0"</b>		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments				
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200					
			1	SAND FILL.														
S101 SS	24 24	2 3 3 3	2 3 3 3	SILTY CLAY, medium plasticity, trace gravel, some sand from (10 to 14) feet, dark brown (7.5YR 3/4) from (2.5 to 5) feet, brown (7.5YR 4/3) from (5 to 14.5), petroleum odor, moist at 7.5 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				553										
S102 SS	24 24	4 5 5 6	4 5 5 6					396										
S103 SS	24 24	4 5 5 5	4 5 5 5		CL-ML			238										
S104 SS	24 24	3 4 4 5	3 4 4 5					50										

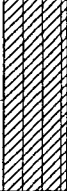

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>A. L. Lallant</i>	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Boring Number **B100**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S105 SS	24 24	4 4 4 5	13 14		CL-MI			349						
				End of Boring at 14.5 Feet.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B200</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>		Date Drilling Started <b>5/1/2001</b>		Date Drilling Completed <b>5/1/2001</b>	
WI Unique Well No. <b>PI0801</b>		DNR Well ID No.		Common Well Name <b>MW200</b>	
Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>790.1 Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>		Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>		Long <b>88° 19' 49.0"</b>			
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	
		Civil Town/City/ or Village <b>Seymour</b>			

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments			
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200				
			1	SAND FILL.													
S201 SS	24 18	3 2 2 1	3	SILTY CLAY, medium plasticity, black petroleum staining, old petroleum odor, moist. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			39									
S202 SS	24 12	2 2 1 2	5	SAND, poorly graded, medium grained, some fine, black petroleum staining, strong petroleum odor, moist. (SP, Middle Inlet Member of the Kewaunee Formation)	SP			451									
S203 SS	24 20	2 3 2 3	8	SILTY CLAY, medium plasticity, trace gravel from (12.5 to 14.5) feet, brown (7.5YR 5/3), slight petroleum odor, saturated, soft from (7.5 to 12.5) feet, hard from (12.5 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			148									
S204 SS	24 20	3 3 4 5	10					131									

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>N. J. Hallant</i>	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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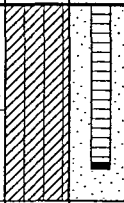
This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.



Boring Number **B200**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S205 SS	24 20	4 4 5 5	13 14		CL-MI			18						
				End of Boring at 14.5 Feet.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B300</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/1/2001</b>	Date Drilling Completed <b>5/1/2001</b>	Drilling Method <b>hollow stem auger</b>
WI Unique Well No. <b>PI0803</b>	DNR Well ID No.	Common Well Name <b>MW300</b>	Final Static Water Level <b>Feet MSL</b>	Surface Elevation <b>790.4 Feet MSL</b>	Borehole Diameter <b>8.0 inches</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>			Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
NW 1/4 of NW 1/4 of Section <b>33</b> , T <b>24</b> N, R <b>18</b>			Lat <b>44° 30' 48.0"</b> Long <b>88° 19' 49.0"</b>		

Facility ID	County <b>Outagamie</b>	County Code <b>45</b>	Civil Town/City/ or Village <b>Seymour</b>
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Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1	Blind drill to 7.5 feet. Lithology assumed to be SAND FILL, former UST bed.										
			2											
			3											
			4											
			5											
			6											
			7											
S303 SS	24 12	1 0 1 1	8	SAND FILL, dark petroleum staining near 12 feet, saturated at 8 feet, petroleum odor.				245						
S304 SS	24 12	1 1 1 1	10					345						
			11											
			12											

I hereby certify that the information on this form is true and correct to the best of my knowledge.



Signature 	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Boring Number **B300**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

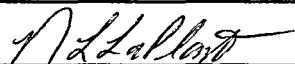
Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S305 SS	24 18	4 5 6 6	13 14	SILTY CLAY, medium plasticity, brown (7.5YR 4/3), slight petroleum odor, saturated. (CL-ML, Middle Inlet Member of the Kewaunee Formation) End of Boring at 14.5 Feet.	CL-ML			56						

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B400</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>		Date Drilling Started <b>5/1/2001</b>		Date Drilling Completed <b>5/1/2001</b>	
WI Unique Well No. <b>PI0804</b>		DNR Well ID No.		Common Well Name <b>MW400</b>	
Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>790.5 Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>		Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>		Long <b>88° 19' 49.0"</b>			
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	
				Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments		
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200			
			1	TOPSOIL.												
S401 SS	24 24	1 1 2 2	1 2 3 4	SILTY CLAY, some sand from (2.5 to 4.5) feet, some gravel from (1 to 12.5) feet, brown (7.5YR 4/4) from (1 to 12.5) feet, dark brown (7.5YR 3/3) from (12.5 to 14.5) feet, saturated at 10 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				11								
S402 SS	24 0	1 1 1 2	5 6 7													
S403 SS	24 24	4 5 6 6	8 9						18							
S404 SS	24 14	4 5 5 6	10 11						10							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

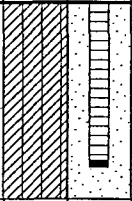

Signature 	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Boring Number **B400**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S405 SS	24 12	5 6 6 7	13 14		CL-MI			11						
				End of Boring at 14.5 Feet.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B500</b>		
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/1/2001</b>		Date Drilling Completed <b>5/1/2001</b>		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level Feet MSL		
					Surface Elevation Feet MSL		
					Borehole Diameter <b>8.0 inches</b>		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>			Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>			Long <b>88° 19' 49.0"</b>				
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>		Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S501 SS	24 6	2 2 2 3	1	SAND and GRAVEL FILL with red brick and concrete.				9							
S502 SS	24 8	2 1 2 2	3	SILTY CLAY, medium plasticity, trace gravel and concrete, dark brown (7.5YR 3/4) from (2.5 to 7.5) feet, brown (7.5YR 4/3) from (7.5 to 9.5) feet, fuel oil odor, moist at 7.5 feet, soft to firm. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				8							
S503 SS	24 3	2 1 2 2	6		CL-ML			20							
S504 SS	24 24	2 3 3 4	8					35							
				End of Boring at 9.5 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B600</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>		Date Drilling Started <b>5/1/2001</b>		Date Drilling Completed <b>5/1/2001</b>	
WI Unique Well No.		DNR Well ID No.		Common Well Name	
Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>	

Local Grid Origin  (estimated:  ) or Boring Location   
State Plane **N, E S/C/N** Lat **44° 30' 48.0"** Local Grid Location  N  E  
**NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18** Long **88° 19' 49.0"** Feet  S Feet  W

Facility ID \_\_\_\_\_ County **Outagamie** County Code **45** Civil Town/City/ or Village **Seymour**

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S601 SS	24 4	6 5 4 3	1 2	SANDY SILT, some clay and gravel from (5 to 9.5) feet, dark brown (7.5YR 3/2) from (0 to 2) feet, brown (7.5YR 4/3) from (2 to 9.5) feet, no odor, saturated at 4 feet. (ML, Middle Inlet Member of the Kewaunee Formation)	ML			11						
S602 SS	24 12	1 2 2 1	3 4					4						
S603 SS	24 20	1 2 2 3	5 6 7					7						
S604 SS	24 6	5 6 8 12	8 9					9						
				End of Boring at 9.5 Feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304  
Tel: (920) 592-8400 Fax: (920) 592-8444

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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B700</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>		Date Drilling Started <b>5/1/2001</b>		Date Drilling Completed <b>5/1/2001</b>	
WI Unique Well No.		DNR Well ID No.		Common Well Name	
Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>		Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>		Long <b>88° 19' 49.0"</b>			

Facility ID	County <b>Outagamie</b>	County Code <b>45</b>	Civil Town/City/ or Village <b>Seymour</b>
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Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S701 SS	24 3	3 3 4 5	1 2 3 4 5	SAND and GRAVEL FILL.				225						
S702 SS	24 4	2 1 2 2	3 4 5 6					270						
S703 SS	24 3	2 3 3 4	5 6 7 8					348						
S704 SS	24 10	3 4 4 5	8 9	SILTY CLAY, medium plasticity, some gravel, brown (7.5YR 4/3), strong petroleum odor, moist at 5 feet becoming saturated, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			420						
				End of Boring at 9.5 Feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B800</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/1/2001</b>		Date Drilling Completed <b>5/1/2001</b>	
WI Unique Well No.		DNR Well ID No.	Common Well Name	Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>Feet MSL</b>
						Borehole Diameter <b>8.0 inches</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>			Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>			Long <b>88° 19' 49.0"</b>			
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S801 SS	24 12	1 3 3	1	SAND and GRAVEL FILL, dark petroleum staining and odor at 1.5 feet.				225						
S802 SS	24 18	3 4 5 5	3 4	SILTY CLAY, medium plasticity, some sand from (2.5 to 7.5) feet, some gravel from (6 to 9.5) feet, brown (7.5YR 5/3), petroleum odor, moist, firm. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				328						
S803 SS	24 16	4 5 6 8	5 6		CL-ML			168						
S804 SS	24 24	4 5 5 6	8 9					322						
				End of Boring at 9.5 Feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>Northern Environmental 954 Circle Drive Green Bay, WI 54304</b>	Tel: (920) 592-8400 Fax: (920) 592-8444
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This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B900</b>		
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/1/2001</b>		Date Drilling Completed <b>5/1/2001</b>		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level <b>Feet MSL</b>		
					Surface Elevation <b>Feet MSL</b>		
					Borehole Diameter <b>8.0 inches</b>		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>			Lat <b>44° 30' 48.0"</b>		Local Grid Location		
State Plane <b>N, E S/C/N</b>			Long <b>88° 19' 49.0"</b>		<input type="checkbox"/> N <input type="checkbox"/> E		
<b>NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18</b>					<input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>		Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S901 SS	24 3	2 2 3 4	1 2	SAND FILL, petroleum odor.				75							
S902 SS	24 14	4 4 4 4	3 4	GRAVEL, poorly graded, dark petroleum staining, strong petroleum odor. (GP, Middle Inlet Member of the Kewaunee Formation) SILTY CLAY, medium plasticity, some gravel, brown (7.5YR 4/3), strong petroleum odor, moist at 7 feet becoming saturated. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				349							
S903 SS	24 18	4 4 5 6	5 6					378							
S904 SS	24 24	5 5 6 7	8 9					343							
				End of Boring at 9.5 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.


Signature 	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B1000</b>		
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/2/2001</b>		Date Drilling Completed <b>5/2/2001</b>		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level <b>Feet MSL</b>		
					Surface Elevation <b>Feet MSL</b>		
					Borehole Diameter <b>8.0 inches</b>		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>			Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E		
NW 1/4 of NW 1/4 of Section <b>33</b> , T <b>24</b> N, R <b>18</b>			Long <b>88° 19' 49.0"</b>		<input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>		Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S100 SS	24 10	3 3 2 3	1	SAND FILL, wood chips near 4 feet, petroleum odor.				425							
S100 SS	24 24	4 4 4 5	3					70							
S100 SS	24 6	5 7 18 9	5	GRAVEL, poorly graded. (GP, Middle Inlet of the Kewaunee Formation)	GP										
S100 SS	24 6	5 7 18 9	6	SILTY CLAY, medium plasticity, some gravel, wood chips near 6.5 feet, some sand from (7.5 to 8) feet, brown (7.5YR 4/3) petroleum odor, saturated at 4 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			554							
S100 SS	24 24	4 4 4 5	8					414							
				End of Boring at 9.5 Feet.											

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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B1100</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>		Date Drilling Started <b>5/2/2001</b>		Date Drilling Completed <b>5/2/2001</b>	
WI Unique Well No.		DNR Well ID No.		Common Well Name	
Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		State Plane <b>N, E S/C/N</b>		Local Grid Location	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Lat <b>44° 30' 48.0"</b>		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	
				Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S110 SS	24 6	3 2 3 2	1	SAND FILL.				18							
S110 SS	24 6	2 2 2 3	2-3	SILTY CLAY, medium plasticity, some sand from (2.5 to 4.5) feet, some gravel from (5 to 9.5) feet, brown (7.5YR 4/3), petroleum odor from (5 to 9.5) feet, saturated at 4.5 feet, firm to soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				59							
S110 SS	24 20	1 2 2 3	5-6		CL-ML			349							
S110 SS	24 5	3 2 3 4	8-9					357							
				End of Boring at 9.5 Feet.											

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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B1200</b>		
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/2/2001</b>		Date Drilling Completed <b>5/2/2001</b>		
WI Unique Well No.		DNR Well ID No.		Common Well Name		Final Static Water Level <b>Feet MSL</b>	
						Surface Elevation <b>Feet MSL</b>	
						Borehole Diameter <b>8.0 inches</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>				Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E	
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>				Long <b>88° 19' 49.0"</b>		<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>		Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S120 SS	24 20	2 2 3 3	1	SAND FILL.				21							
S120 SS	24 2	18 50/3	2 3	SILTY CLAY, medium plasticity, some sand from (1 to 5) feet, some gravel from (5 to 9.5) feet, brown (7.5YR 4/3) slight petroleum odor, saturated at 5 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				27							
S120 SS	24 24	4 5 5 6	5 6		CL-ML			62							
S120 SS	24 3	6 5 5 6	8 9					26							
				End of Boring at 9.5 Feet.											

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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B1300</b>		
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/2/2001</b>		Date Drilling Completed <b>5/2/2001</b>		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level <b>Feet MSL</b>		
					Surface Elevation <b>Feet MSL</b>		
					Borehole Diameter <b>8.0 inches</b>		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>			Local Grid Location				
State Plane <b>N, E S/C/N</b>			Lat <b>44° 30' 48.0"</b>		<input type="checkbox"/> N <input type="checkbox"/> E		
<b>NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18</b>			Long <b>88° 19' 49.0"</b>		<input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>		Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments		
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200			
S1301 SS	24 18	2 2 2	1	SAND FILL, strong petroleum odor, dry.				493								
S1302 SS	24 20	2 3 3	3	SILTY CLAY, medium plasticity, some gravel, brown (7.5YR 4/3), petroleum odor, saturated at 7.5 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				246								
S1303 SS	24 24	3 3 3	5						262							
S1304 SS	24 24	3 3 4	6		CL-ML				614							
			9		End of Boring at 9.5 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B1400</b>		
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/2/2001</b>		Date Drilling Completed <b>5/2/2001</b>		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level <b>Feet MSL</b>		
					Surface Elevation <b>Feet MSL</b>		
					Borehole Diameter <b>8.0 inches</b>		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>			Local Grid Location				
State Plane <b>N, E S/C/N</b>			Lat <b>44° 30' 48.0"</b>		<input type="checkbox"/> N <input type="checkbox"/> E		
<b>NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18</b>			Long <b>88° 19' 49.0"</b>		<input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>		Civil Town/City/ or Village <b>Seymour</b>	

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1	Blind drilled to 15 feet, lithology assumed to be SAND FILL from (0 to 2.5 feet), SILTY CLAY from (2.5 to 5) feet and (7.5 to 15) feet, SAND from (5 to 7.5) feet, same as B200.										
			2											
			3											
			4											
			5											
			6											
			7											
			8											
			9											
			10											
			11											
			12											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B1500</b>		
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/2/2001</b>		Date Drilling Completed <b>5/2/2001</b>		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level <b>Feet MSL</b>		
					Surface Elevation <b>Feet MSL</b>		
					Borehole Diameter <b>8.0 inches</b>		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>			Lat <b>44° 30' 48.0"</b>		Local Grid Location		
State Plane <b>N, E S/C/N</b>			Long <b>88° 19' 49.0"</b>		<input type="checkbox"/> N <input type="checkbox"/> E		
<b>NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18</b>					<input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>		Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S150 SS	24 8	2 3 2 3	1	SANDY SILT, some gravel, some clay from (2.5 to 4.5) feet, dark brown (7.5YR 3/2), petroleum odor, moist at 4 feet. (ML, Middle Inlet Member of the Kewaunee Formation)	ML			34						
S150 SS	24 4	10 8 4 2	3					42						
S150 SS	24 14	4 5 5 6	5					365						
S150 SS	24 24	3 4 4 5	8					407						
			10	Blind drilled to 22 feet, lithology assumed to be SILTY CLAY. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML									

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B1600</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>		Date Drilling Started <b>5/2/2001</b>		Date Drilling Completed <b>5/2/2001</b>	
WI Unique Well No.		DNR Well ID No.		Common Well Name	
Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		State Plane <b>N, E S/C/N</b>		Local Grid Location	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Lat <b>44° 30' 48.0"</b>		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	
				Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SILTY CLAY, medium plasticity, some sand and gravel, brown (7.5YR 4/3), petroleum odor, moist becoming saturated at 7.5 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				29							
S160 SS	24 24	2 2 3 4	3												
S160 SS	24 24	4 4 5 6	5		CL-ML			26							
S160 SS	24 24	3 4 4 5	8					185							
			9	End of Boring at 9.5 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: *[Handwritten Signature]* Firm: Northern Environmental  
954 Circle Drive Green Bay, WI 54304  
Tel: (920) 592-8400 Fax: (920) 592-8444

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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B1700</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>		Date Drilling Started <b>5/2/2001</b>		Date Drilling Completed <b>5/2/2001</b>	
WI Unique Well No.		DNR Well ID No.		Common Well Name	
Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		State Plane <b>N, E S/C/N</b>		Local Grid Location	
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>		Lat <b>44° 30' 48.0"</b>		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	
				Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SILT, some clay, brown (7.5YR 5/4), no odor, moist becoming saturated at 5 feet. (ML, Middle Inlet Member of the Kewaunee Formation)											
S170 SS	24 24	2 3 4 4	3		ML			11							
S170 SS	24 24	3 3 4 4	5					9							
S170 SS	24 24	3 3 4 4	8	SILTY CLAY, medium plasticity, trace gravel, GRAVEL layer near 10.5 feet, brown (7.5YR 4/3), no odor, saturated, firm from (7.5 to 14) feet, hard from (14 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			5							
S170 SS	24 24	4 4 5 6	10		GP			14							
			11		CL-ML										
			12												

I hereby certify that the information on this form is true and correct to the best of my knowledge.

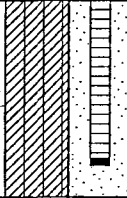
Signature: *[Handwritten Signature]* Firm: Northern Environmental  
954 Circle Drive Green Bay, WI 54304  
Tel: (920) 592-8400 Fax: (920) 592-8444

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Boring Number **B1700**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S170 SS	24 24	4 5 5 7	13 14		CL-MI			12						
				End of Boring at 14.5 Feet.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B1800</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>		Date Drilling Started <b>5/30/2001</b>		Date Drilling Completed <b>5/30/2001</b>	
WI Unique Well No. <b>PI0806</b>		DNR Well ID No.		Common Well Name <b>PZ1800</b>	
Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>790.1 Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>		Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Long <b>88° 19' 49.0"</b>			
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	
				Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	Blind drilled to 15 feet, lithology assumed to be SAND FILL from (0 to 2.5 feet), SILTY CLAY from (2.5 to 5) feet and (7.5 to 15) feet, SAND from (5 to 7.5) feet, same as B200.											
			2												
			3												
			4			CL-ML									
			5												
			6			SP									
			7												
			8												
			9												
			10			CL-ML									
			11												
			12												

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>D. L. Plant</i>	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Boring Number **B1800** Use only as an attachment to Form 4400-122. Page 2 of 2


Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			13												
			14												
S1800 SS	24 16	6 6 8 9	15	SILTY CLAY, trace sand and gravel, brown (7.5YR 4/3), coarse GRAVEL layers near 22.5 and 26 feet, SAND layer near 26 feet, petroleum odor from (17.5 to 30) feet, saturated. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			6							
			16												
S1800 SS	24 12	9 14 18 22	17												
			18												
S1800 SS	24 24	8 9 9 10	19												
			20												
S1800 SS	24 1	50/2	21												
			22												
S1800 SS	24 8	19 8 21 16	23		GP										
			24												
S1800 SS	24 8	19 8 21 16	25		CL-ML										
			26												
S1800 SS	29.5 12	8 19 50/3	27		GP SP										
			28												
			29		CL-ML										
			30												
				End of Boring at 30.5 Feet.											

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B1900</b>		
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Nicole LaPlant Northern Environmental</b>			Date Drilling Started <b>5/30/2001</b>		Date Drilling Completed <b>5/30/2001</b>		
WI Unique Well No.			DNR Well ID No.		Common Well Name		
Final Static Water Level <b>Feet MSL</b>			Surface Elevation <b>Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>			Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>			Long <b>88° 19' 49.0"</b>				
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>		Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Art. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S190 SS	24 24		1 2	SAND and GRAVEL FILL, some topsoil and organics.				0						
				End of Boring at 2 Feet.										


I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B2000</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Nicole LaPlant Northern Environmental</b>			Date Drilling Started <b>5/30/2001</b>		Date Drilling Completed <b>5/30/2001</b>	
Drilling Method <b>hand auger</b>			Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>Feet MSL</b>	
WI Unique Well No.	DNR Well ID No.	Common Well Name	Borehole Diameter <b>8.0 inches</b>			
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>			Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>			Long <b>88° 19' 49.0"</b>			
Facility ID		County <b>Outagamie</b>	County Code <b>45</b>	Civil Town/City/ or Village <b>Seymour</b>		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S200 SS	24 24	—	0 1 2	SAND and GRAVEL FILL, some topsoil and organics.				0						
				End of Boring at 2 Feet.										


I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B2100</b>		
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Nicole LaPlant Northern Environmental</b>			Date Drilling Started <b>5/30/2001</b>		Date Drilling Completed <b>5/30/2001</b>		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level <b>Feet MSL</b>		
					Surface Elevation <b>Feet MSL</b>		
					Borehole Diameter <b>8.0 inches</b>		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>			Lat <b>44° 30' 48.0"</b>		Local Grid Location		
State Plane <b>N, E S/C/N</b>			Long <b>88° 19' 49.0"</b>		<input type="checkbox"/> N <input type="checkbox"/> E		
<b>NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18</b>					<input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>		Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S210 SS	24 24	--	0 1 2	SAND and GRAVEL FILL, some topsoil and organics.				0						
				End of Boring at 2 Feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.


Signature 	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B2200</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>		Date Drilling Started <b>5/30/2001</b>		Date Drilling Completed <b>5/30/2001</b>	
WI Unique Well No.		DNR Well ID No.		Common Well Name	
Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>		Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>		Long <b>88° 19' 49.0"</b>			
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	
				Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SAND and GRAVEL FILL.											
S220 SS	24 18	4 5 5 6	3	SILTY CLAY, low plasticity, trace gravel, brown (7.5YR 4/3), no odor, moist at 5 feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				0							
S220 SS	24 24	4 5 5 5	5		CL-ML			0							
S220 SS	24 24	5 5 5 5	8					0							
			9	End of Boring at 9.5 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature  Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304  
Tel: (920) 592-8400 Fax: (920) 592-8444

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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B2300</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/30/2001</b>		Date Drilling Completed <b>5/30/2001</b>	
WI Unique Well No. <b>PI0816</b>		DNR Well ID No.	Common Well Name <b>MW2300</b>		Final Static Water Level <b>Feet MSL</b>	
				Surface Elevation <b>790.3 Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>			Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E	
<b>NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18</b>			Long <b>88° 19' 49.0"</b>		<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SILTY CLAY, medium plasticity, some gravel and sand, brown (7.5YR 4/3), no odor, moist at 5 feet, soft from (0.3 to 5) feet, firm from (5 to 12.5) feet, hard from (12.5 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)											
S230 SS	24 16	2 2	3												
			4												
NR	24 0		5												
			6		CL-ML										
			7												
S230 SS	24 16	3 3	8												
			9												
			10												
S230 SS	24 24	4 4	11												
			12												

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>D. Hallant</i>	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Boring Number **B2300**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S230 SS	24	5	13	SILTY CLAY, medium plasticity, some gravel and sand, brown (7.5YR 4/3), no odor, moist at 5 feet, soft from (0.3 to 5) feet, firm from (5 to 12.5) feet, hard from (12.5 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			0						
	20	6 8							14	End of Boring at 14.5 Feet.				

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B2400</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/30/2001</b>		Date Drilling Completed <b>5/30/2001</b>	
WI Unique Well No. <b>PI0817</b>		DNR Well ID No.	Common Well Name <b>MW2400</b>		Final Static Water Level <b>Feet MSL</b>	Surface Elevation <b>789.3 Feet MSL</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/>		State Plane <b>N, E S/C/N</b>		Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E
<b>NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18</b>		Long <b>88° 19' 49.0"</b>		<input type="checkbox"/> S <input type="checkbox"/> W		Borehole Diameter <b>8.0 inches</b>
Facility ID		County <b>Outagamie</b>	County Code <b>45</b>	Civil Town/City/ or Village <b>Seymour</b>		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SILTY CLAY, medium plasticity, some gravel and sand, wood chips at 7.5 feet, brown (7.5YR 4/3), no odor, dry. (CL-ML, Middle Inlet Member of the Kewaunee Formation)											
S240 SS	24 16	1 1 1 1	3					0							
			4		CL-ML										
S240 SS	24 2	2 3 3 4	5					0							
			6												
			7												
S240 SS	24 22	4 4 5 6	8	SILT, trace clay, brown (7.5YR 5/4), no odor, saturated. (ML, Middle Inlet Member of the Kewaunee Formation)				0							
			9		ML										
			10					0							
S240 SS	24 12	4 4 5 6	11												
			12	SAND, poorly graded, medium grained, some gravel, brown (7.5YR 4/3), no odor,	SP										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>D. Lallier</i>	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B2500</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/31/2001</b>		Date Drilling Completed <b>5/31/2001</b>	
Drilling Method <b>hollow stem auger</b>			Final Static Water Level <b>Feet MSL</b>		Surface Elevation <b>Feet MSL</b>	
WI Unique Well No.	DNR Well ID No.	Common Well Name	Borehole Diameter <b>8.0 inches</b>			
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>			Lat <b>44° 30' 48.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section <b>33, T 24 N, R 18</b>			Long <b>88° 19' 49.0"</b>			
Facility ID	County <b>Outagamie</b>	County Code <b>45</b>	Civil Town/City/ or Village <b>Seymour</b>			

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SILT, some clay, brown (7.5YR 5/4), no odor, saturated at 6 feet. (ML, Middle Inlet Member of the Kewaunee Formation)											
S250 SS	24 18	2 2 2 2	3					0							
			4		ML										
S250 SS	24 18	2 2 3 3	5					0							
			6												
			7												
S250 SS	24 12	4 5 6 8	8	SILTY CLAY, medium plasticity, brown (7.5YR 5/4), no odor, saturated, firm from (7.5 to 10) feet, soft from (10 to 11) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				0							
			9		CL-ML										
			10												
S250 SS	24 24	6 10 14 19	11					0							
			12		ML										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm <b>Northern Environmental 954 Circle Drive Green Bay, WI 54304</b>	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>		License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B2600</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/31/2001</b>	Date Drilling Completed <b>5/31/2001</b>	Drilling Method <b>hollow stem auger</b>
WI Unique Well No. <b>PI0818</b>	DNR Well ID No.	Common Well Name <b>MW2600</b>	Final Static Water Level <b>Feet MSL</b>	Surface Elevation <b>789.2 Feet MSL</b>	Borehole Diameter <b>8.0 inches</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>N, E S/C/N</b>			Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Lat <b>44° 30' 48.0"</b>	Long <b>88° 19' 49.0"</b>	
Facility ID	County <b>Outagamie</b>	County Code <b>45</b>	Civil Town/City/ or Village <b>Seymour</b>		

Sample Number and Type	Length Art. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SAND and GRAVEL FILL.											
S260 SS	24 6	3 3 3 3	3	SILTY SAND, brown (7.5YR 4/3), no odor, moist becoming saturated at 7 feet. (SM, Middle Inlet Member of the Kewaunee Formation)				0							
S260 SS	24 12	1 2 1 2	5		SM			0							
S260 SS	24 12	4 4 4 5	8	SILTY CLAY, low to medium plasticity, some sand and gravel from (7.5 to 12.5) feet, brown (7.5YR 4/3), no odor, saturated, soft from (7.5 to 13) feet, hard from (13 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				0							
SS	24 0	---	10		CL-ML			---							

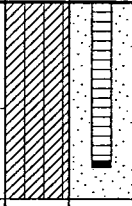
I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *N. Hallant* Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304 Tel: (920) 592-8400 Fax: (920) 592-8444

Boring Number **B2600**

Use only as an attachment to Form 4400-122.

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S2600 SS	24 22	4 5 5 6	13 14		CL-MI			0						
				End of Boring at 14.5 Feet.										

Route To: Watershed/Wastewater  Waste Management   
Remediation/Redevelopment  Other

Facility/Project Name <b>Former Deering Property</b>			License/Permit/Monitoring Number <b>03-45-217425</b>		Boring Number <b>B2700</b>	
Boring Drilled By: Name of crew chief (first, last) and Firm <b>Craig Plant Environmental Drilling Services</b>			Date Drilling Started <b>5/31/2001</b>		Date Drilling Completed <b>5/31/2001</b>	
WI Unique Well No. <b>PI0819</b>		DNR Well ID No.	Common Well Name <b>MW2700</b>		Final Static Water Level <b>Feet MSL</b>	
				Surface Elevation <b>788.9 Feet MSL</b>		Borehole Diameter <b>8.0 inches</b>
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> ) or Boring Location <input checked="" type="checkbox"/> State Plane <b>NE 1/4 of NE 1/4 of Section 33, T 24 N, R 18</b>			Lat <b>44° 30' 48.0"</b> Long <b>88° 19' 49.0"</b>		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County <b>Outagamie</b>		County Code <b>45</b>	Civil Town/City/ or Village <b>Seymour</b>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments		
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200			
				<b>ASPHALT.</b>												
S270 SS	24 18	2 2 2 2	1 2 3 4	SAND, poorly graded, fine to medium grained, some gravel from (2.5 to 3) feet, brown (7.5YR 5/4), no odor, moist at 4 feet becoming saturated. (SP, Middle Inlet Member of the Kewaunee Formation)	SP			0								
S270 SS	24 12	1 1 1 1	5 6					0								
S270 SS	24 24	3 4 5 5	7 8 9	SILTY CLAY, medium plasticity, some sand and gravel, brown (7.5YR 5/4), no odor, saturated, soft from (7 to 10) feet, hard from (10 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			0								
S270 SS	24 20	3 4 5 5	10 11					0								

I hereby certify that the information on this form is true and correct to the best of my knowledge.

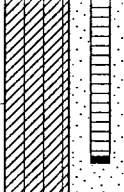

Signature <i>N. Lallant</i>	Firm <b>Northern Environmental</b> 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
--------------------------------	---	--

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Boring Number **B2700**

Use only as an attachment to Form 4400-122.

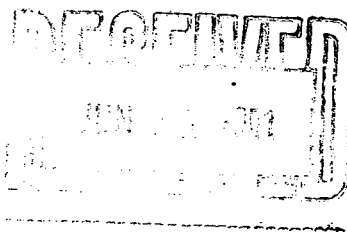
Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S270 SS	24	5	13	SILTY CLAY, medium plasticity, some sand and gravel, brown (7.5YR 5/4), no odor, saturated, soft from (7 to 10) feet, hard from (10 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			0						
	24	5 6 9	14						End of Boring at 14.5 Feet.					

**ATTACHMENT C**  
**SOIL LABORATORY ANALYTICAL REPORTS**



Commonwealth  
Technology, Inc.  
Laboratory Division



1230 Lange Court  
Baraboo, WI 53913-3109  
Phone: (800) 228-3012  
Fax: (608) 356-2766  
EMail: bld@ctienv.com

**ORIGINAL ANALYTICAL REPORT**

1 of 4

NORTHERN ENVIRONMENTAL  
LYNELLE CAINE  
954 CIRCLE DRIVE  
GREEN BAY, WI 54304

Project Name: SEYMOUR  
Contract #: 1595  
Project #: CS403-1109-1162  
Folder #: 16916  
Purchase Order #: INV 17051  
Arrival Temperature: See COC  
Report Date: 6/8/01  
Date Received: 6/1/01  
Reprint Date:

CTI LAB#:	72520	Sample Description:	S 1901	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	94.0	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
Organic Results										
Qualifiers applying to all Analytes of Method EPA 8310: V										
1-Methylnaphthalene	<0.17	mg/kg	0.17	0.56	10		6/4/01	6/8/01	SHU	EPA 8310
2-Methylnaphthalene	<0.16	mg/kg	0.16	0.53	10		6/4/01	6/8/01	SHU	EPA 8310
Acenaphthene	<0.18	mg/kg	0.18	0.59	10		6/4/01	6/8/01	SHU	EPA 8310
Acenaphthylene	<0.16	mg/kg	0.16	0.54	10		6/4/01	6/8/01	SHU	EPA 8310
Anthracene	<0.028	mg/kg	0.028	0.092	10		6/4/01	6/8/01	SHU	EPA 8310
Benzo(a)anthracene	0.16	mg/kg	0.0060	0.020	10		6/4/01	6/8/01	SHU	EPA 8310
Benzo(a)pyrene	0.27	mg/kg	0.022	0.074	10		6/4/01	6/8/01	SHU	EPA 8310
Benzo(b)fluoranthene	0.31	mg/kg	0.0066	0.022	10		6/4/01	6/8/01	SHU	EPA 8310
Benzo(g,h,i)perylene	0.32	mg/kg	0.014	0.048	10		6/4/01	6/8/01	SHU	EPA 8310
Benzo(k)fluoranthene	0.11	mg/kg	0.0077	0.025	10		6/4/01	6/8/01	SHU	EPA 8310
Chrysene	1.8	mg/kg	0.041	0.14	10		6/4/01	6/8/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	0.21	mg/kg	0.043	0.14	10		6/4/01	6/8/01	SHU	EPA 8310
Fluoranthene	0.51	mg/kg	0.0082	0.027	10		6/4/01	6/8/01	SHU	EPA 8310
Fluorene	<0.086	mg/kg	0.086	0.29	10		6/4/01	6/8/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	0.24	mg/kg	0.015	0.051	10		6/4/01	6/8/01	SHU	EPA 8310
Naphthalene	<0.16	mg/kg	0.16	0.54	10		6/4/01	6/8/01	SHU	EPA 8310
Phenanthrene	0.25	mg/kg	0.035	0.12	10		6/4/01	6/8/01	SHU	EPA 8310
Pyrene	0.49	mg/kg	0.030	0.098	10		6/4/01	6/8/01	SHU	EPA 8310

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	72520	Sample Description:	S 1901	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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CTI LAB#:	72521	Sample Description:	S 2001	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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Solids, Percent	78.6	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
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Metals Results

Cadmium	0.39	mg/kg	0.100	0.374	1		6/5/01	6/6/01	NAH	EPA 6010B
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Lead	36.8	mg/kg	0.25	0.62	1		6/5/01	6/6/01	NAH	EPA 6010B
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CTI LAB#:	72522	Sample Description:	S 2101	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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Solids, Percent	93.9	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
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Organic Results

Qualifiers applying to all Analytes of Method EPA 8310: V

1-Methylnaphthalene	<0.086	mg/kg	0.086	0.28	1		6/4/01	6/8/01	SHU	EPA 8310
2-Methylnaphthalene	0.46	mg/kg	0.080	0.26	1		6/4/01	6/8/01	SHU	EPA 8310
Acenaphthene	1.1	mg/kg	0.091	0.30	1		6/4/01	6/8/01	SHU	EPA 8310
Acenaphthylene	<0.080	mg/kg	0.080	0.27	1		6/4/01	6/8/01	SHU	EPA 8310
Anthracene	<0.014	mg/kg	0.014	0.046	1		6/4/01	6/8/01	SHU	EPA 8310
Benzo(a)anthracene	0.34	mg/kg	0.0030	0.010	1		6/4/01	6/8/01	SHU	EPA 8310
Benzo(a)pyrene	0.48	mg/kg	0.011	0.037	1		6/4/01	6/8/01	SHU	EPA 8310
Benzo(b)fluoranthene	0.62	mg/kg	0.0033	0.011	1		6/4/01	6/8/01	SHU	EPA 8310
Benzo(g,h,i)perylene	0.54	mg/kg	0.0070	0.024	1		6/4/01	6/8/01	SHU	EPA 8310
Benzo(k)fluoranthene	0.22	mg/kg	0.0039	0.013	1		6/4/01	6/8/01	SHU	EPA 8310
Chrysene	0.50	mg/kg	0.020	0.069	1		6/4/01	6/8/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	0.45	mg/kg	0.021	0.069	1		6/4/01	6/8/01	SHU	EPA 8310
Fluoranthene	1.1	mg/kg	0.0041	0.014	1		6/4/01	6/8/01	SHU	EPA 8310
Fluorene	<0.043	mg/kg	0.043	0.14	1		6/4/01	6/8/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	0.45	mg/kg	0.0075	0.025	1		6/4/01	6/8/01	SHU	EPA 8310
Naphthalene	<0.080	mg/kg	0.080	0.27	1		6/4/01	6/8/01	SHU	EPA 8310

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis





CTI LAB#:	72522	Sample Description:	S 2101	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8310: V										
Phenanthrene	0.51	mg/kg	0.018	0.058	1		6/4/01	6/8/01	SHU	EPA 8310
Pyrene	0.92	mg/kg	0.015	0.049	1		6/4/01	6/8/01	SHU	EPA 8310

CTI LAB#:	72523	Sample Description:	S 2201	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	89.3	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
<b>Organic Results</b>										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

CTI LAB#:	72524	Sample Description:	S 2301	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	86.9	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
<b>Organic Results</b>										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021

VM DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	72524	Sample Description:	S 2301	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

CTI LAB#:	72525	Sample Description:	S 2401	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	85.6	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
<b>Organic Results</b>										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

Notes: \* Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by: 

Record Reviewer

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

## QC Qualifiers

<b>Code</b>	<b>Description</b>
A	Analyte averaged calibration criteria within acceptable limits.
B	Analyte detected in associated Method Blank.
C	Toxicity present in BOD sample.
D	Diluted Out.
E	Safe, No Total Coliform detected.
F	Unsafe, Total Coliform detected, no E. Coli detected.
G	Unsafe, Total Coliform detected and E. Coli detected.
H	Holding time exceeded.
J	Estimated value. The result is less than the reporting limit, but greater than the MDL.
L	Significant peaks were detected outside the chromatographic window.
M	Matrix spike and/or Matrix Spike Duplicate recovery outside acceptance limits.
N	Insufficient BOD oxygen depletion.
O	Complete BOD oxygen depletion.
P	Concentration of analyte differs more than 40% between primary and confirmation analysis.
Q	Laboratory Control Sample outside acceptance limits.
R	See Narrative at end of report.
S	Surrogate and/or internal standard recovery outside acceptance limits due to apparent matrix effects.
T	Sample received with improper preservation or temperature.
V	Raised Quantitation or Reporting Limit due to limited sample amount or dilution for matrix background interference.
W	Sample amount received was below program minimum.
X	Analyte exceeded calibration range.
Y	Replicate/Duplicate precision outside acceptance limits.
Z	Calibration criteria exceeded.

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

- Check office originating request
- 1214 W. Venture Ct.  
Mequon, WI 53092  
262-241-3133  
FAX 262-241-8222
  - 1203 Storbeck Drive  
Waupun, WI 53963  
920-324-8600  
FAX 920-324-3023

- 372 West County Road D  
New Brighton, MN 55112  
651-635-9100  
FAX 651-635-0643
- 3211 Arnold Lane  
Northbrook, IL 60062  
847-562-8577  
FAX 847-562-8552

954 Circle Drive  
Green Bay, WI 54304  
920-592-8400  
FAX 920-592-8444

- 112 7th Street NE  
Rochester, MN 55906  
507-282-3800  
FAX 507-282-3100

- 330 South 4th Avenue  
Park Falls, WI 54552  
715-762-1544  
FAX 715-762-1844
- 31628 Glendale Ave  
Livonia, MI 48150  
734-422-2624  
FAX 734-422-3530

Folder #: 16916  
Company: NORTHERN ENVIRON.  
Project: SEYMOUR

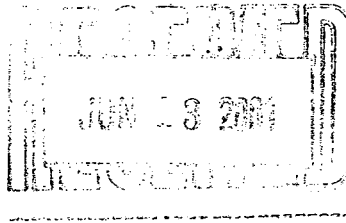
Logged By: KMB PM: ETK

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Project No: <u>CS403-1107-1162</u> Task No: _____		Laboratory: <u>CTI</u>		Sample Integrity - To be completed by receiving lab Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no										
Project Location: (city) <u>Seymour</u>		Wisconsin DNR Certification #: <u>157066030</u>		Method of shipment _____ Contents Temperature _____ °C Refrigerator										
Project Manager: <u>Lynelle Cain</u>		Laboratory Contact: <u>ERIC</u>		<b>ANALYSES REQUESTED</b>										
Sampler: (name) <u>Nicole Laplant</u>		Price Quote: _____												
Sampler: (Signature) <u>[Signature]</u>		TURNAROUND TIME REQUIRED <input type="checkbox"/> Normal <input checked="" type="checkbox"/> Rush		DRO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	PVOC (EPA Method 8020)	VOC (EPA Method 8021)	PAH (EPA Method )	Pb (EPA Method )	<u>Cadmium</u>	<u>1,2DCA</u>		
Sampling Date(s): <u>5/30/01</u>													Date Needed <u>6/7/01</u>	
Reports to be Sent to: <u>Ann Krzyzewski</u>		Description												
Lab ID No.	Sample No.	Collection		No. of Containers, Size & Type	Description			Preservative						
		Date	Time		Water	Soil	Other							
<u>72520</u>	<u>S1901</u>	<u>5/30/01</u>		<u>1-4oz</u>	<u>X</u>						<u>X</u>			
<u>72521</u>	<u>S2001</u>			<u>2-4oz</u>							<u>X</u>	<u>X</u>		
<u>72522</u>	<u>S2101</u>										<u>X</u>			
<u>72523</u>	<u>S2201</u>			<u>1-4oz, 1-2oz</u>							<u>X</u>		<u>X</u>	
<u>72524</u>	<u>S2301</u>										<u>X</u>		<u>X</u>	
<u>72525</u>	<u>S2401</u>										<u>X</u>		<u>X</u>	
ICE PRESENT: <u>YES</u> NO														
TEMPERATURE <u>1.4</u> °C														
Packed for Shipping by: <u>[Signature]</u>					Comments: _____									
Shipment Date: <u>5-31-01</u>					INITIALS <u>KB</u>									
DATE <u>6-1-01</u> TIME <u>1117</u>														
Relinquished By: <u>Sue Knoke</u>		Date: <u>5-31-01</u>		Relinquished By: _____		Date: _____		Relinquished By: _____		Date: _____				
Company: <u>Northern Environmental</u>		Time: <u>4pm</u>		Company: _____		Time: _____		Company: _____		Time: _____				
Received By: _____		Date: _____		Received By: <u>KB</u>		Date: <u>6-1-01</u>		Received By: _____		Date: _____				
Company: _____		Time: _____		Company: _____		Time: <u>1140</u>		Company: _____		Time: _____				



Commonwealth  
Technology, Inc.  
Laboratory Division



1230 Lange Court  
Baraboo, WI 53913-3109  
Phone: (800) 228-3012  
Fax: (608) 356-2766  
EMail: bld@ctienv.com

**ORIGINAL**

**ANALYTICAL REPORT**

1 of 2

NORTHERN ENVIRONMENTAL  
ANN KRZYZEWSKI  
954 CIRCLE DRIVE  
GREEN BAY, WI 54304

Project Name: SEYMOUR  
Contract #: 1595  
Project #: CYS1162  
Folder #: 16959  
Purchase Order #:  
Arrival Temperature: See COC  
Report Date: 6/12/01  
Date Received: 6/2/01  
Reprint Date:

CTI LAB#:	72805	Sample Description:	S2501	Sampled:	5/31/01	8:52
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	81.1	%	N/A	N/A	1			6/4/01	TAR	EPA 5030A
Organic Results										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

CTI LAB#:	72806	Sample Description:	S2602	Sampled:	5/31/01	10:30
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	77.6	%	N/A	N/A	1			6/4/01	TAR	EPA 5030A
Organic Results										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	72806	Sample Description:	S2602	Sampled:	5/31/01	10:30
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

CTI LAB#:	72807	Sample Description:	S2701	Sampled:	5/31/01	11:19
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	93.6	%	N/A	N/A	1			6/4/01	TAR	EPA 5030A
<b>Organic Results</b>										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

Notes: \* Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by: \_\_\_\_\_

Record Reviewer

WM DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

- Check office originating request
- 1214 W. Venture Ct.  
Mequon, WI 53092  
262-241-3133  
FAX 262-241-8222
  - 372 West County Road D  
New Brighton, MN 55112  
651-635-9100  
FAX 651-635-0643
  - 954 Circle Drive  
Green Bay, WI 54304  
920-592-8400  
FAX 920-592-8444
  - 330 South 4th Avenue  
Park Falls, WI 54552  
715-762-1544  
FAX 715-762-1844
  - 1203 Storbeck Drive  
Waupun, WI 53963  
920-324-8600  
FAX 920-324-3023
  - 3211 Arnold Lane  
Northbrook, IL 60062  
847-562-8577  
FAX 847-562-8552
  - 112 7th Street NE  
Rochester, MN 55906  
507-282-3800  
FAX 507-282-3100
  - 31628 Glendale Ave., Ste 100  
Livonia, MI 48150  
734-422-2624  
FAX 734-422-3530

Project No: <u>CSY1102</u>		Task No:		Laboratory: <u>CTI</u>		Sample Integrity - To be completed by rec Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> n		*****									
Project Location: <u>Seymour</u>		Wisconsin DNR Certification #: <u>157066030</u>		Method of shipment		Contents Temperature		Folder #: <u>16959</u>									
Project Manager: <u>Lynelle Caine</u>		Laboratory Contact: <u>Eric K</u>		Price Quote:		*****		Company: <u>NORTHERN ENVIRON</u>									
Sampler: (name) <u>Nicole LaPlant</u>		TURNAROUND TIME REQUIRED		DRO (WI Modified Method)		GRO (WI Modified Method)		BETX (EPA Method 8020)									
Sampler: (Signature) <u>Nicole LaPlant</u>		<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush		VOC (EPA Method 8020)		VOC (EPA Method 8021)		PAH (EPA Method )									
Sampling Date(s): <u>5-31-01</u>		Date Needed: <u>PECEA</u>		Pb (EPA Method )		Pb (EPA Method )		*****									
Reports to be Sent to: <u>Ann Krzyzewski</u>		*****		*****		*****		*****									
Lab ID No.	Sample No.	Collection		No. of Containers, Size & Type	Description			Preservative	DRO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	VOC (EPA Method 8020)	VOC (EPA Method 8021)	PAH (EPA Method )	Pb (EPA Method )	Pb (EPA Method )	I, A DCA
		Date	Time		Water	Soil	Other										
<u>72505</u>	<u>52501</u>	<u>5-31-01</u>	<u>852</u>	<u>1-plastic - 1-gal</u>		<u>X</u>		<u>Meth. ICE</u>				<u>X</u>					<u>X</u>
<u>72506</u>	<u>52602</u>	<u>↓</u>	<u>1030</u>	<u>↓</u>		<u>X</u>		<u>↓</u>				<u>X</u>					<u>X</u>
<u>72507</u>	<u>52701</u>	<u>↓</u>	<u>1119</u>	<u>↓</u>		<u>X</u>		<u>↓</u>				<u>X</u>					<u>X</u>
Packed for Shipping by: <u>N LaPlant</u>		Comments:															
Shipment Date: <u>10-1-01</u>		ICE PRESENT: <u>YES</u> NO															
		TEMPERATURE <u>2.1</u> °C															
		INITIALS <u>NJ</u>															
		DATE <u>6/2/01</u> TIME <u>1017</u>															
Relinquished By: <u>N LaPlant</u>		Date: <u>6-1-01</u>		Relinquished By:		Date:		Relinquished By:		Date:		Relinquished By:		Date:			
Company: <u>NETI</u>		Time: <u>10:50</u>		Company:		Time:		Company:		Time:		Company:		Time:			
Received By:		Date:		Received By: <u>[Signature]</u>		Date: <u>6/2/01</u>		Received By:		Date:		Received By:		Date:			
Company:		Time:		Company: <u>CTI</u>		Time: <u>1233</u>		Company:		Time:		Company:		Time:			

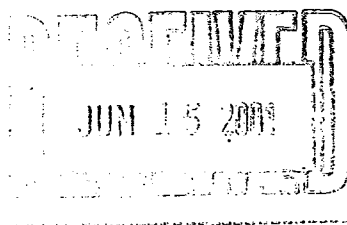
**ATTACHMENT D**

**GROUND-WATER LABORATORY ANALYTICAL REPORTS**





Commonwealth  
Technology, Inc.  
Laboratory Division



1230 Lange Court  
Baraboo, WI 53913-3109  
Phone: (800) 228-3012  
Fax: (608) 356-2766  
Email: bld@ctienv.com

**ORIGINAL**

**ANALYTICAL REPORT**

1 of 18

NORTHERN ENVIRONMENTAL  
LYNELLE CAINE  
954 CIRCLE DRIVE  
GREEN BAY, WI 54304

Project Name: SEYMOUR  
Contract #: 1595  
Project #: CSY-1162  
Folder #: 17046  
Purchase Order #: INV 17179  
Arrival Temperature: See COC  
Report Date: 6/15/01  
Date Received: 6/6/01  
Reprint Date:

CTI LAB#:	73207	Sample Description:	PZ 1800	Sampled:	6/5/01	1410
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
<b>Metals Results</b>										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			6/6/01	NAH	EPA 6010B
<b>Organic Results</b>										
1-Methylnaphthalene	9.6	ug/L	0.19	0.64	1		6/7/01	6/11/01	SHU	EPA 8310
2-Methylnaphthalene	4.8	ug/L	0.20	0.67	1		6/7/01	6/11/01	SHU	EPA 8310
Acenaphthene	<0.19	ug/L	0.19	0.62	1		6/7/01	6/11/01	SHU	EPA 8310
Acenaphthylene	7.4	ug/L	0.21	0.70	1		6/7/01	6/11/01	SHU	EPA 8310
Anthracene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/11/01	SHU	EPA 8310
Benzo(a)anthracene	<0.0030	ug/L	0.0030	0.010	1		6/7/01	6/11/01	SHU	EPA 8310
Benzo(a)pyrene	<0.0064	ug/L	0.0064	0.021	1		6/7/01	6/11/01	SHU	EPA 8310
Benzo(b)fluoranthene	<0.0052	ug/L	0.0052	0.017	1		6/7/01	6/11/01	SHU	EPA 8310
Benzo(g,h,i)perylene	<0.017	ug/L	0.017	0.056	1		6/7/01	6/11/01	SHU	EPA 8310
Benzo(k)fluoranthene	<0.0051	ug/L	0.0051	0.017	1		6/7/01	6/11/01	SHU	EPA 8310
Chrysene	<0.030	ug/L	0.030	0.10	1		6/7/01	6/11/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	<0.043	ug/L	0.043	0.14	1		6/7/01	6/11/01	SHU	EPA 8310
Fluoranthene	<0.0086	ug/L	0.0086	0.029	1		6/7/01	6/11/01	SHU	EPA 8310
Fluorene	<0.091	ug/L	0.091	0.30	1		6/7/01	6/11/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	<0.017	ug/L	0.017	0.057	1		6/7/01	6/11/01	SHU	EPA 8310
Naphthalene	25	ug/L	0.21	0.71	1		6/7/01	6/11/01	SHU	EPA 8310
Phenanthrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/11/01	SHU	EPA 8310
Pyrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/11/01	SHU	EPA 8310

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73207	Sample Description:	PZ 1800	Sampled:	6/5/01	1410
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
1,1,1-Trichloroethane	<30	ug/L	30	110	100		6/14/01	JBB	EPA 8021	
1,1,2,2-Tetrachloroethane	<40	ug/L	40	120	100		6/14/01	JBB	EPA 8021	
1,1,2-Trichloroethane	<20	ug/L	20	100	100		6/14/01	JBB	EPA 8021	
1,1-Dichloroethane	<40	ug/L	40	130	100		6/14/01	JBB	EPA 8021	
1,1-Dichloroethene	<90	ug/L	90	310	100		6/14/01	JBB	EPA 8021	
1,2,3-Trichlorobenzene	<50	ug/L	50	150	100		6/14/01	JBB	EPA 8021	
1,2,4-Trichlorobenzene	<50	ug/L	50	170	100		6/14/01	JBB	EPA 8021	
1,2,4-Trimethylbenzene	170	ug/L	20	70	100		6/14/01	JBB	EPA 8021	
1,2-Dibromo-3-chloropropane	<30	ug/L	30	100	100		6/14/01	JBB	EPA 8021	
1,2-Dibromoethane	<30	ug/L	30	80	100		6/14/01	JBB	EPA 8021	
1,2-Dichlorobenzene	<30	ug/L	30	110	100		6/14/01	JBB	EPA 8021	
1,2-Dichloroethane	<40	ug/L	40	130	100		6/14/01	JBB	EPA 8021	
cis-1,2-Dichloroethene	<40	ug/L	40	140	100		6/14/01	JBB	EPA 8021	
trans-1,2-Dichloroethene	<80	ug/L	80	270	100		6/14/01	JBB	EPA 8021	
1,2-Dichloropropane	<30	ug/L	30	90	100		6/14/01	JBB	EPA 8021	
1,3,5-Trimethylbenzene	160	ug/L	30	100	100		6/14/01	JBB	EPA 8021	
1,3-Dichlorobenzene	<40	ug/L	40	120	100		6/14/01	JBB	EPA 8021	
1,3-Dichloropropane	<40	ug/L	40	130	100		6/14/01	JBB	EPA 8021	
1,4-Dichlorobenzene	<40	ug/L	40	120	100		6/14/01	JBB	EPA 8021	
2,2-Dichloropropane	<20	ug/L	20	80	100		6/14/01	JBB	EPA 8021	
2-Chlorotoluene	<40	ug/L	40	120	100		6/14/01	JBB	EPA 8021	
4-Chlorotoluene	<30	ug/L	30	100	100		6/14/01	JBB	EPA 8021	
Benzene	2200	ug/L	10	30	100		6/14/01	JBB	EPA 8021	
Bromobenzene	<50	ug/L	50	160	100		6/14/01	JBB	EPA 8021	
Bromodichloromethane	<20	ug/L	20	60	100		6/14/01	JBB	EPA 8021	
n-Butylbenzene	<40	ug/L	40	120	100		6/14/01	JBB	EPA 8021	
sec-Butylbenzene	<30	ug/L	30	110	100		6/14/01	JBB	EPA 8021	
tert-Butylbenzene	<10	ug/L	10	50	100		6/14/01	JBB	EPA 8021	
Carbon tetrachloride	<30	ug/L	30	100	100		6/14/01	JBB	EPA 8021	

WM DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



**Commonwealth  
Technology, Inc.  
Laboratory Division**

NORTHERN ENVIRONMENTAL

Project Name: SEYMOUR  
Project #: CSY-1162

Contract #: 1595

Folder #: 17046

3 of 18

CTI LAB#: 73207	Sample Description: PZ 1800	Sampled: 6/5/01 1410
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
Chlorobenzene	<30	ug/L	30	100	100		6/14/01	JBB	EPA 8021	
Chlorodibromomethane	<40	ug/L	40	120	100		6/14/01	JBB	EPA 8021	
Chloroethane	<50	ug/L	50	160	100		6/14/01	JBB	EPA 8021	
Chloroform	<50	ug/L	50	150	100		6/14/01	JBB	EPA 8021	
Chloromethane	<30	ug/L	30	110	100		6/14/01	JBB	EPA 8021	
Dichlorodifluoromethane	<50	ug/L	50	180	100		6/14/01	JBB	EPA 8021	
Diisopropyl ether	<10	ug/L	10	30	100		6/14/01	JBB	EPA 8021	
Ethylbenzene	24	ug/L	10 *	30	100		6/14/01	JBB	EPA 8021	
Hexachlorobutadiene	<60	ug/L	60	210	100		6/14/01	JBB	EPA 8021	
Isopropylbenzene	<10	ug/L	10	40	100		6/14/01	JBB	EPA 8021	
p-Isopropyltoluene	<20	ug/L	20	70	100		6/14/01	JBB	EPA 8021	
Methyl tert-butyl ether	240	ug/L	110 *	370	100		6/14/01	JBB	EPA 8021	
Methylene chloride	<190	ug/L	190	630	100		6/14/01	JBB	EPA 8021	
Naphthalene	<70	ug/L	70	240	100		6/14/01	JBB	EPA 8021	
n-Propylbenzene	<30	ug/L	30	90	100		6/14/01	JBB	EPA 8021	
Tetrachloroethene	<40	ug/L	40	130	100		6/14/01	JBB	EPA 8021	
Toluene	27	ug/L	10 *	40	100		6/14/01	JBB	EPA 8021	
Trichloroethene	<30	ug/L	30	90	100		6/14/01	JBB	EPA 8021	
Trichlorofluoromethane	<40	ug/L	40	120	100		6/14/01	JBB	EPA 8021	
Vinyl chloride	<40	ug/L	40	130	100		6/14/01	JBB	EPA 8021	
m & p-Xylene	2800	ug/L	20	80	100		6/14/01	JBB	EPA 8021	
o-Xylene	19	ug/L	10 *	40	100		6/14/01	JBB	EPA 8021	

CTI LAB#: 73208	Sample Description: MW 2300	Sampled: 6/5/01 1259
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
<b>Metals Results</b>										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1		6/6/01	NAH	EPA 6010B	
<b>Organic Results</b>										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1		6/14/01	JBB	EPA 8021	

VI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 73208	Sample Description: MW 2300	Sampled: 6/5/01	1259
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/14/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/14/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/14/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/14/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/14/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/14/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/14/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/14/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/14/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/14/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/14/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73208	Sample Description:	MW 2300	Sampled:	6/5/01	1259
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Chloroform	<0.50	ug/L	0.50	1.5	1			6/14/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/14/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/14/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/14/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			6/14/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/14/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/14/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			6/14/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021

CTI LAB#:	73209	Sample Description:	MW 2400	Sampled:	6/5/01	1309
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
<b>Metals Results</b>										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			6/6/01	NAH	EPA 6010B
<b>Organic Results</b>										
1-Methylnaphthalene	<0.19	ug/L	0.19	0.64	1		6/7/01	6/10/01	SHU	EPA 8310
2-Methylnaphthalene	<0.20	ug/L	0.20	0.67	1		6/7/01	6/10/01	SHU	EPA 8310
Acenaphthene	<0.19	ug/L	0.19	0.62	1		6/7/01	6/10/01	SHU	EPA 8310
Acenaphthylene	0.41	ug/L	0.21 *	0.70	1		6/7/01	6/10/01	SHU	EPA 8310
Anthracene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(a)anthracene	<0.0030	ug/L	0.0030	0.010	1		6/7/01	6/10/01	SHU	EPA 8310

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73209	Sample Description:	MW 2400	Sampled:	6/5/01	1309
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Benzo(a)pyrene	<0.0064	ug/L	0.0064	0.021	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(b)fluoranthene	<0.0052	ug/L	0.0052	0.017	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(g,h,i)perylene	<0.017	ug/L	0.017	0.056	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(k)fluoranthene	<0.0051	ug/L	0.0051	0.017	1		6/7/01	6/10/01	SHU	EPA 8310
Chrysene	<0.030	ug/L	0.030	0.10	1		6/7/01	6/10/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	<0.043	ug/L	0.043	0.14	1		6/7/01	6/10/01	SHU	EPA 8310
Fluoranthene	<0.0086	ug/L	0.0086	0.029	1		6/7/01	6/10/01	SHU	EPA 8310
Fluorene	<0.091	ug/L	0.091	0.30	1		6/7/01	6/10/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	<0.017	ug/L	0.017	0.057	1		6/7/01	6/10/01	SHU	EPA 8310
Naphthalene	<0.21	ug/L	0.21	0.71	1		6/7/01	6/10/01	SHU	EPA 8310
Phenanthrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
Pyrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/14/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/14/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/14/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/14/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/14/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/14/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/14/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73209	Sample Description:	MW 2400	Sampled:	6/5/01	1309
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/14/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Benzene	0.33	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/14/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/14/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/14/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/14/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			6/14/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/14/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Ethylbenzene	1.4	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/14/01	JBB	EPA 8021
Isopropylbenzene	0.33	ug/L	0.10 *	0.40	1			6/14/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/14/01	JBB	EPA 8021
Methyl tert-butyl ether	12	ug/L	1.1	3.7	1			6/14/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/14/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/14/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73209	Sample Description:	MW 2400	Sampled:	6/5/01	1309
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
m & p-Xylene	1.3	ug/L	0.20	0.80	1		6/14/01	6/14/01	JBB	EPA 8021
o-Xylene	1.5	ug/L	0.10	0.40	1		6/14/01	6/14/01	JBB	EPA 8021

CTI LAB#:	73210	Sample Description:	MW 2500	Sampled:	6/5/01	1356
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
<b>Metals Results</b>										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			6/6/01	NAH	EPA 6010B
<b>Organic Results</b>										
1-Methylnaphthalene	<0.19	ug/L	0.19	0.64	1		6/7/01	6/10/01	SHU	EPA 8310
2-Methylnaphthalene	<0.20	ug/L	0.20	0.67	1		6/7/01	6/10/01	SHU	EPA 8310
Acenaphthene	<0.19	ug/L	0.19	0.62	1		6/7/01	6/10/01	SHU	EPA 8310
Acenaphthylene	<0.21	ug/L	0.21	0.70	1		6/7/01	6/10/01	SHU	EPA 8310
Anthracene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(a)anthracene	<0.0030	ug/L	0.0030	0.010	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(a)pyrene	<0.0064	ug/L	0.0064	0.021	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(b)fluoranthene	<0.0052	ug/L	0.0052	0.017	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(g,h,i)perylene	<0.017	ug/L	0.017	0.056	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(k)fluoranthene	<0.0051	ug/L	0.0051	0.017	1		6/7/01	6/10/01	SHU	EPA 8310
Chrysene	<0.030	ug/L	0.030	0.10	1		6/7/01	6/10/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	<0.043	ug/L	0.043	0.14	1		6/7/01	6/10/01	SHU	EPA 8310
Fluoranthene	<0.0086	ug/L	0.0086	0.029	1		6/7/01	6/10/01	SHU	EPA 8310
Fluorene	<0.091	ug/L	0.091	0.30	1		6/7/01	6/10/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	<0.017	ug/L	0.017	0.057	1		6/7/01	6/10/01	SHU	EPA 8310
Naphthalene	<0.21	ug/L	0.21	0.71	1		6/7/01	6/10/01	SHU	EPA 8310
Phenanthrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
Pyrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/14/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis





CTI LAB#:	73210	Sample Description:	MW 2500	Sampled:	6/5/01	1356
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1		6/14/01	6/14/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1		6/14/01	6/14/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1		6/14/01	6/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1		6/14/01	6/14/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1		6/14/01	6/14/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1		6/14/01	6/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1		6/14/01	6/14/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1		6/14/01	6/14/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1		6/14/01	6/14/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1		6/14/01	6/14/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1		6/14/01	6/14/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1		6/14/01	6/14/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1		6/14/01	6/14/01	JBB	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1		6/14/01	6/14/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1		6/14/01	6/14/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1		6/14/01	6/14/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1		6/14/01	6/14/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1		6/14/01	6/14/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1		6/14/01	6/14/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1		6/14/01	6/14/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1		6/14/01	6/14/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1		6/14/01	6/14/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1		6/14/01	6/14/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1		6/14/01	6/14/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1		6/14/01	6/14/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1		6/14/01	6/14/01	JBB	EPA 8021

VM DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 73210	Sample Description: MW 2500	Sampled: 6/5/01	1356
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1		6/14/01	6/14/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1		6/14/01	6/14/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1		6/14/01	6/14/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1		6/14/01	6/14/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1		6/14/01	6/14/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1		6/14/01	6/14/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1		6/14/01	6/14/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1		6/14/01	6/14/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1		6/14/01	6/14/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1		6/14/01	6/14/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1		6/14/01	6/14/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1		6/14/01	6/14/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1		6/14/01	6/14/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1		6/14/01	6/14/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1		6/14/01	6/14/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1		6/14/01	6/14/01	JBB	EPA 8021

CTI LAB#: 73211	Sample Description: MW 2600	Sampled: 6/5/01	1343
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
<b>Metals Results</b>										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			6/6/01	NAH	EPA 6010B
<b>Organic Results</b>										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/13/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73211	Sample Description:	MW 2600	Sampled:	6/5/01	1343
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/13/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/13/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/13/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/13/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/13/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/13/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/13/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 73211	Sample Description: MW 2600	Sampled: 6/5/01	1343
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Methyl tert-butyl ether	6.3	ug/L	1.1	3.7	1			6/13/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/13/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/13/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021

CTI LAB#: 73212	Sample Description: MW 2700	Sampled: 6/5/01	
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
<b>Metals Results</b>										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			6/6/01	NAH	EPA 6010B
<b>Organic Results</b>										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/13/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/13/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/13/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73212	Sample Description:	MW 2700	Sampled:	6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/13/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/13/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/13/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/13/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			6/13/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/13/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/13/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73212	Sample Description:	MW 2700	Sampled:	6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Toluene	<0.10	ug/L	0.10	0.40	1		6/13/01	6/13/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1		6/13/01	6/13/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1		6/13/01	6/13/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1		6/13/01	6/13/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1		6/13/01	6/13/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1		6/13/01	6/13/01	JBB	EPA 8021

CTI LAB#:	73213	Sample Description:	DUP	Sampled:	6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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Organic Results

Qualifiers applying to all Analytes of Method EPA 8021: V

1,1,1-Trichloroethane	<30	ug/L	30	110	100		6/14/01	6/14/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<40	ug/L	40	120	100		6/14/01	6/14/01	JBB	EPA 8021
1,1,2-Trichloroethane	<20	ug/L	20	100	100		6/14/01	6/14/01	JBB	EPA 8021
1,1-Dichloroethane	<40	ug/L	40	130	100		6/14/01	6/14/01	JBB	EPA 8021
1,1-Dichloroethene	<90	ug/L	90	310	100		6/14/01	6/14/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<50	ug/L	50	150	100		6/14/01	6/14/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<50	ug/L	50	170	100		6/14/01	6/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	180	ug/L	20	70	100		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<30	ug/L	30	100	100		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dibromoethane	<30	ug/L	30	80	100		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dichlorobenzene	<30	ug/L	30	110	100		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dichloroethane	<40	ug/L	40	130	100		6/14/01	6/14/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<40	ug/L	40	140	100		6/14/01	6/14/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<80	ug/L	80	270	100		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dichloropropane	<30	ug/L	30	90	100		6/14/01	6/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	160	ug/L	30	100	100		6/14/01	6/14/01	JBB	EPA 8021
1,3-Dichlorobenzene	<40	ug/L	40	120	100		6/14/01	6/14/01	JBB	EPA 8021
1,3-Dichloropropane	<40	ug/L	40	130	100		6/14/01	6/14/01	JBB	EPA 8021
1,4-Dichlorobenzene	<40	ug/L	40	120	100		6/14/01	6/14/01	JBB	EPA 8021

VI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 73213	Sample Description: DUP	Sampled: 6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
2,2-Dichloropropane	<20	ug/L	20	80	100			6/14/01	JBB	EPA 8021
2-Chlorotoluene	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021
4-Chlorotoluene	<30	ug/L	30	100	100			6/14/01	JBB	EPA 8021
Benzene	2200	ug/L	10	30	100			6/14/01	JBB	EPA 8021
Bromobenzene	<50	ug/L	50	160	100			6/14/01	JBB	EPA 8021
Bromodichloromethane	<20	ug/L	20	60	100			6/14/01	JBB	EPA 8021
n-Butylbenzene	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021
sec-Butylbenzene	<30	ug/L	30	110	100			6/14/01	JBB	EPA 8021
tert-Butylbenzene	<10	ug/L	10	50	100			6/14/01	JBB	EPA 8021
Carbon tetrachloride	<30	ug/L	30	100	100			6/14/01	JBB	EPA 8021
Chlorobenzene	<30	ug/L	30	100	100			6/14/01	JBB	EPA 8021
Chlorodibromomethane	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021
Chloroethane	<50	ug/L	50	160	100			6/14/01	JBB	EPA 8021
Chloroform	<50	ug/L	50	150	100			6/14/01	JBB	EPA 8021
Chloromethane	<30	ug/L	30	110	100			6/14/01	JBB	EPA 8021
Dichlorodifluoromethane	<50	ug/L	50	180	100			6/14/01	JBB	EPA 8021
Diisopropyl ether	<10	ug/L	10	30	100			6/14/01	JBB	EPA 8021
Ethylbenzene	23	ug/L	10 *	30	100			6/14/01	JBB	EPA 8021
Hexachlorobutadiene	<60	ug/L	60	210	100			6/14/01	JBB	EPA 8021
Isopropylbenzene	<10	ug/L	10	40	100			6/14/01	JBB	EPA 8021
p-Isopropyltoluene	<20	ug/L	20	70	100			6/14/01	JBB	EPA 8021
Methyl tert-butyl ether	240	ug/L	110 *	370	100			6/14/01	JBB	EPA 8021
Methylene chloride	<190	ug/L	190	630	100			6/14/01	JBB	EPA 8021
Naphthalene	<70	ug/L	70	240	100			6/14/01	JBB	EPA 8021
n-Propylbenzene	<30	ug/L	30	90	100			6/14/01	JBB	EPA 8021
Tetrachloroethene	<40	ug/L	40	130	100			6/14/01	JBB	EPA 8021
Toluene	29	ug/L	10 *	40	100			6/14/01	JBB	EPA 8021
Trichloroethene	<30	ug/L	30	90	100			6/14/01	JBB	EPA 8021
Trichlorofluoromethane	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73213	Sample Description:	DUP	Sampled:	6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
Vinyl chloride	<40	ug/L	40	130	100			6/14/01	JBB	EPA 8021
m & p-Xylene	2900	ug/L	20	80	100			6/14/01	JBB	EPA 8021
o-Xylene	17	ug/L	10 *	40	100			6/14/01	JBB	EPA 8021

CTI LAB#:	73214	Sample Description:	TRIP BLANK	Sampled:	6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/13/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/13/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/13/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/13/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis





CTI LAB#:	73214	Sample Description:	TRIP BLANK	Sampled:	6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Benzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/13/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/13/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/13/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/13/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			6/13/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/13/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/13/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030  
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



Notes: \* Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by: \_\_\_\_\_

Record Reviewer

### QC Qualifiers

<u>Code</u>	<u>Description</u>
A	Analyte averaged calibration criteria within acceptable limits.
B	Analyte detected in associated Method Blank.
C	Toxicity present in BOD sample.
D	Diluted Out.
E	Safe, No Total Coliform detected.
F	Unsafe, Total Coliform detected, no E. Coli detected.
G	Unsafe, Total Coliform detected and E. Coli detected.
H	Holding time exceeded.
J	Estimated value. The result is less than the reporting limit, but greater than the MDL.
L	Significant peaks were detected outside the chromatographic window.
M	Matrix spike and/or Matrix Spike Duplicate recovery outside acceptance limits.
N	Insufficient BOD oxygen depletion.
O	Complete BOD oxygen depletion.
P	Concentration of analyte differs more than 40% between primary and confirmation analysis.
Q	Laboratory Control Sample outside acceptance limits.
R	See Narrative at end of report.
S	Surrogate and/or internal standard recovery outside acceptance limits due to apparent matrix effects.
T	Sample received with improper preservation or temperature.
V	Raised Quantitation or Reporting Limit due to limited sample amount or dilution for matrix background interference.
W	Sample amount received was below program minimum.
X	Analyte exceeded calibration range.
Y	Replicate/Duplicate precision outside acceptance limits.
Z	Calibration criteria exceeded.

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Check office originating request  1214 W. Venture Ct.  
Mequon, WI 53962  
262-241-3133  
FAX 262-241-8222

1203 Storbeck Drive  
Waupun, WI 53963  
920-324-8600  
FAX 920-324-3023

372 West County Road D  
New Brighton, MN 55112  
651-635-9100  
FAX 651-635-0643

3211 Arnold Lane  
Northbrook, IL 60062  
847-582-8577  
FAX 847-582-8552

954 Circle Drive  
Green Bay, WI 54304  
920-592-8400  
FAX 920-592-8444

112 7th Street NE  
Rochester, MN 55906  
507-282-3800  
FAX 507-282-3100

330 South 4th Avenue  
Park Falls, WI 5  
715-762-1544  
FAX 715-762-1. Folder #: 17046

31628 Glendale  
Livonia, MI 481  
734-422-2624  
FAX 734-422-3

Folder #: 17046

Company: NORTHERN ENVIRON.

Project: SEYMOUR

Logged By: KMB PM: ETK

\*\*\*\*\*

Project No: <u>CSV-1162</u> Task No:		Laboratory: <u>C.T.J.</u>		Sample Integrity - To be completed by receiving Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no												
Project Location: <u>Seymour</u> (city)		Wisconsin DNR Certification #: <u>157006030</u>		Method of shipment												
Project Manager: <u>Gynelle Caine</u>		Laboratory Contact: <u>Eric Korthals</u>		Contents Temperature _____ °C Refrigerator No. <u>11070</u>												
Sampler: (name) <u>Kevin Eibenholz</u>		Price Quote:		<b>ANALYSES REQUESTED</b> ICE PRESENT: <u>YES</u> NO TEMPERATURE <u>0.2</u> °C INITIALS <u>[Signature]</u> DATE <u>6/6/01</u> TIME <u>1154</u>												
Sampler: (Signature) <u>[Signature]</u>		TURNAROUND TIME REQUIRED														
Sampling Date(s): <u>6-5-01</u>		<input type="checkbox"/> Normal <input checked="" type="checkbox"/> Rush														
Reports to be Sent to: <u>AKRZ1@Northern-env.com</u>		Date Needed: <u>6-19-01</u>														
Lab ID No.	Sample No.	Collection		No. of Containers, Size & Type	Description			Preservative	DPO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	PVOC (EPA Method 8020)	VOC (EPA Method 8021)	PAH (EPA Method)	Pb (EPA Method)	disolved Pb
		Date	Time		Water	Soil	Other									
73207	FZ1800	6-5-01	1410	3-40 ml, 1-200 ml 2-16 1/2 liter	X			HCL/HNO3					X	X	X	
73208	MW2300		1259	3-40 ml, 1-250 ml	X								X		X	
73209	MW2400		1304	3-40 ml, 1-200 ml 2-16 1/2 liter	X								X	X	X	
73210	MW2500		1356	↓	X								X	X	X	
73211	MW2600		1343	3-40 ml / 1-200 ml	X								X		X	
73212	MW2700		1324	↓	X								X		X	
73213	DUP		—	3-40 ml	X								X			
73214	TRIP		—	↓	X								X			
Packed for Shipping by: <u>Kevin Eibenholz</u>		Comments:														
Shipment Date: <u>6-5-01</u>																
Relinquished By: <u>[Signature]</u>		Date: <u>6-5-01</u>		Relinquished By:		Date:		Relinquished By:		Date:						
Company: <u>NETI</u>		Time: <u>1525</u>		Company:		Time:		Company:		Time:						
Received By:		Date:		Received By: <u>K.B.</u>		Date: <u>6-6-01</u>		Received By:		Date:						
Company:		Time:		Company:		Time: <u>1123</u>		Company:		Time:						