

SITE INVESTIGATION REPORT

**FORMER DEERING PROPERTY
120 NORTH MAIN STREET
SEYMOUR, WISCONSIN**

**BRRTS ID #03-45-217425
PECFA CLAIM #54165-1308-20**

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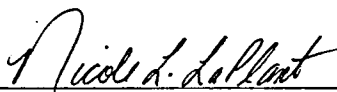
Prepared For:

Mr. Michael Pepin
Director of Public Works
City of Seymour
445 Municipal Drive
Seymour, Wisconsin 54165

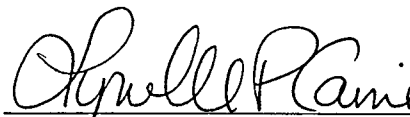
Prepared By:

Northern Environmental Technologies, Incorporated
954 Circle Drive
Green Bay, Wisconsin 54304-5537

Project Number: CSY03-1109-1162



Nicole L. LaPlant
Geologist



Lynelle P. Caine
Project Manager

LPC/hmo

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1.0 EXECUTIVE SUMMARY

Northern Environmental Technologies, Incorporated (Northern Environmental) was retained on January 5, 2001, to perform a site investigation at the former Deering Property, 120 North Main Street, Seymour, Wisconsin (the Site). The purpose of the investigation was to determine the magnitude and extent of a petroleum release associated with the former underground storage tanks (USTs) at the Site. Thirty-one soil borings were advanced to define the vertical and lateral extents of the identified release. Ten of the borings were completed as ground-water monitoring wells and five of the borings were completed as piezometers to determine the extent of ground water impacted by the release.

The results of the site investigation indicate the extent of the petroleum release has been adequately characterized and defined. Petroleum contaminated soil was identified on-site near the former USTs and dispenser islands. Petroleum impacted ground water was identified on-site and was found to have migrated off-site to the north and northwest.

As part of the site investigation the following Chapter NR 746, Wisconsin Administrative Code (Wis. Adm. Code) Risk Screening criteria were identified at the Site:

1. Presence of petroleum compounds at concentrations in excess of Table 1 screening values.
2. Presence of petroleum compounds in the upper 4 feet of soil in excess of Table 2 screening values.
3. Presence of enforcement standard (ES) exceedances within 1000 feet of a municipal water supply well.
4. Potential contamination discharge to a surface water.

Based on the results of the site investigation, it appears that remedial action is necessary to address soil and ground water impacted by the petroleum release.

2.0 INTRODUCTION AND BACKGROUND

2.1 Site Location

Northern Environmental Technologies, Incorporated (Northern Environmental) has completed a site investigation for a petroleum release identified at the former Deering Property, 120 North Main Street, Seymour, Wisconsin (the Site). The Site is located in the northwest quarter of the northwest quarter of Section 33, Township 24 North, Range 18 East (44 degrees, 30 minutes, 48 seconds north latitude; 88 degrees, 19 minutes, 49 seconds west longitude) in the city of Seymour, Outagamie County, Wisconsin. The Site location is shown in Figure 1 (USGS, 1992).

2.2 Background

The Site was formerly a service garage and gas station owned by Doris Deering. During 1998, Northern Environmental completed a limited Phase II Environmental Site Assessment (ESA) at the Site. Laboratory analytical results of soil samples collected during the Phase II ESA detected petroleum constituents above Wisconsin Department of Natural Resources (WDNR) standards. Based on the results of the Phase II ESA, a petroleum release was reported to the WDNR. The WDNR assigned a Bureau of Remediation and Redevelopment Tracking System (BRRTS) case number (BRRTS ID #03-45-217425) to the Site and requested a site investigation be performed to determine the extent of petroleum contamination.

During the fall of 2000, the City of Seymour was awarded a Site Assessment Grant from the WDNR to proceed with the cleanup of the Site. Through the grant proceeds, the site building and canopy were razed and six underground storage tanks (USTs), associated piping, and two hydraulic hoists were removed. The USTs removed from the Site consisted of one 6,000-gallon leaded gasoline UST, one 6,000-gallon and one 8,000-gallon unleaded gasoline UST, one 1,000-gallon fuel oil UST, one 500-gallon waste oil UST, and one 200-gallon kerosene UST.

Following removal of the USTs, product piping, and hydraulic hoists, Northern Environmental personnel collected soil samples to characterize the petroleum constituents at the Site and to further evaluate the extent of the contamination. Twenty-three soil samples were collected as part of the UST closure assessment and assessment of the hydraulic hoists. Based on the field screening results, both soil and ground water were found to be impacted at the Site. Laboratory analysis detected petroleum constituents in the soil at concentrations in excess of residual cleanup standards (RCLs). Based on the soil sampling results, Northern Environmental recommended the installation of soil borings and monitoring wells to further evaluate the extent of the petroleum release. The results of our findings were summarized in Northern Environmental's, *Underground Storage Tank Closure Assessment and Assessment of Hydraulic Hoists* report, dated March 23, 2001. The soil field screening and laboratory analytical results are summarized in Tables 1 and 2. The Site layout is shown on Figure 2. The soil sample locations are shown in Figure 3.

During the demolition activities and removal of the USTs, the concrete and asphalt surfaces were removed. The Site currently consists of a vacant lot with sand and gravel at the surface. For the purpose of a one day event, the surface area of the Site was covered with landscape fabric and wood chips.

Once the remedial activities are complete, the city of Seymour would like to use the property as a city park. The property would be an addition to Nagel Park, which is located east of the Site adjacent to the Seymour Community Museum.

During April 2001 the city of Seymour acquired the property through tax delinquency, and subsequently authorized Northern Environmental to proceed with the site investigation. A site investigation workplan was submitted to the WDNR on May 1, 2001, detailing the proposed investigation (Northern Environmental, 2001). Included in the workplan were the results of site scoping, required by s. NR 716.07 Wisconsin Administrative Code (Wis. Adm. Code), to verify that the scope of the investigation was appropriate for the complexity of the Site.

This report presents and interprets the results of the site investigation. The investigation was designed to fulfill the WDNR and Wisconsin Department of Commerce (WDCOMM) requirements and to determine the magnitude and extent of released petroleum. A list of project contacts is included as Appendix A.

3.0 METHODS OF INVESTIGATION

3.1 Summary of Investigative Activities

- May 1 and 2, 2001 Northern Environmental oversees installation of seventeen soil borings (B100 through B1700), and five monitoring wells (MW100, MW200, MW300, MW400, and MW1700). Drilling performed by Environmental Drilling Services (EDS). Monitoring wells are screened from 4 to 14 feet below grade (fbg). Soil samples are submitted for analysis of gasoline range organics (GRO), lead, petroleum volatile organic compounds (PVOCs), and 1,2 dichloroethane (1,2-DCA). Select samples are analyzed for diesel range organics (DRO) and polynuclear aromatic hydrocarbons (PAHs).
- May 8, 2001 Northern Environmental collects a round of water levels and develops and samples MW100, MW200, MW300, MW400, and MW1700. Ground-water samples are submitted for analysis of VOCs and lead. Ground-water samples collected from MW200 and MW400 are also analyzed for PAHs. Northern Environmental also performs bailer recovery tests on monitoring well MW100, MW200, and MW400 to determine hydraulic conductivity of the unconsolidated formation.
- May 18, 2001 Northern Environmental collects a round of water levels.
- May 30 and 31, 2001 EDS advances seven additional soil borings (B1800, B2200 through B2700), installs six additional wells (MW2200 through MW2700), and one piezometer (PZ1800). Northern Environmental personnel advances three hand auger borings (B1900 through B2100). The top fifteen feet of B1800 is blind drilled due to the close proximity to B200. Monitoring wells MW2200 through MW2700 are screened from 4 to 14 fbg and PZ1800 is screened from 25 to 30 fbg to evaluate the lateral and vertical extent of ground-water contamination, respectively. Soil samples collected from B1900 and B2100 are submitted for analysis of PAHs. Soil samples from B2000 are submitted for analysis of lead and cadmium. Soil samples from B2200 through B2700 are analyzed for PVOCs and 1,2-DCA.

June 5, 2001 Northern Environmental develops and samples newly installed monitoring wells and piezometer. Ground-water samples are submitted for VOC and lead analysis. Ground-water samples collected from PZ1800, MW2400, and MW2500 are also analyzed for PAHs.

June 19, 2001 Northern Environmental collects a round of water levels and purges additional water from PZ1800.

June 26, 2001 -
January 4, 2002 Northern Environmental personnel on-site nine separate days to purge water and check the water level in PZ1800.

January 11, 2002 Northern Environmental collects a round of water levels and another ground-water sample from PZ1800.

February 20 &
February 21, 2002 EDS advances four soil borings (B2800 through B3100) and installs 4 additional piezometers (PZ2800 through PZ3100). The top 17.5 feet of the soil borings are blind drilled due to their close proximity to soil borings previously completed. PZ2800 through PZ3000 are screened from 30 to 35 fbg to further evaluate the extent of ground-water contamination within the deeper water table. PZ3100 is screened from 45 to 50 fbg to further evaluate the vertical extent of petroleum compounds in the ground water. Since previous investigative activities had defined the extent of soil contamination, none of the soil samples are submitted for laboratory analysis.

February 22 &
February 26, 2002 Northern Environmental develops newly installed piezometers.

February 27, 2002 Northern Environmental collects a round of water levels and develops the newly installed piezometers. PZ3100 is sampled. A second round of ground-water samples is collected from the site monitoring wells. A third ground-water sample is collected from PZ1800. Ground-water samples collected from the monitoring wells and PZ1800 are submitted for analysis of PVOCs and naphthalene. Ground-water samples collected from PZ3100 are analyzed for VOCs. Natural attenuation parameters were also collected from the monitoring wells.

March 4, 2002 Northern Environmental collects a round of water levels from the piezometers and develops and samples PZ2800 through PZ3000. Samples are analyzed for VOCs.

3.2 Soil Investigation

Investigation of the extent of petroleum compounds in soil at the Site included collecting soil samples using a truck mounted drill rig equipped with hollow stem augers (HSAs) and a hand auger. A total of twenty-eight HSA borings (B100 through B1800 and B2200 through B3100) and three hand auger borings (B1900 through B2100) were completed at the Site. The depth of the HSA borings ranged from 9.5 to 50 fbg while the hand borings were completed to 2 fbg. The borings were drilled in conformance with standard drilling techniques (American Society for Testing and Materials [ASTM] Standard Method 1452). The locations of the soil borings are shown on Figure 4.

All downhole drilling and sampling equipment was cleaned prior to use on-site and between borings. No lubricants or solvents were used on the downhole drilling or sampling equipment. Sampling devices were washed with a detergent solution (Alconox) and double-rinsed with potable water between sampling intervals and between each boring.

Soil samples were collected from the HSA borings at 2.5-foot intervals using standard split-barrel sampling techniques (ASTM 1586) and a 24-inch-long split-barrel sampling device, with the exception of soil borings B2800 through B3100. The upper 17.5 feet of the soil borings (B2800 through B3100) were blind drilled and soil samples below 17.5 fbg were collected at 5-foot intervals using a 24-inch-long split-barrel sampling device. One soil sample was collected from each hand auger boring. Each soil sample was described in the field by Northern Environmental personnel.

WDNR-mandated borehole logs were prepared in general conformance to standard description and identification of soils techniques (ASTM 2488). These logs include information on soil type (USCS Classification), geologic origin, color (Munsell notation), moisture content, texture, odor, and photoionizable constituents. Soil boring logs are included as Appendix B1. As required by state law (s. NR 141.25, Wis. Adm. Code), borings not converted to monitoring wells were decommissioned by filling with bentonite when the drilling and sampling were complete. WDNR Borehole Abandonment Forms are included as Appendix B2. Soil cuttings from the borings were temporarily placed in 55-gallon metal drums and stored on-site. The soil cuttings were disposed of by Advanced Tank Services of Eau Claire, Wisconsin at Waste Managements Facility in Whitelaw, Wisconsin. Soil disposal documentation is included in attachment B3.

Soil samples were properly containerized for field-screening and possible laboratory analysis. Soil sample collection, handling, and field-screening procedures followed WDNR guidance (WDNR, 1992). Field screening was performed using a Thermal Environmental Instruments, Incorporated Model 580S PID outfitted with a 10.6 eV lamp and calibrated daily for direct response to isobutylene. The soil samples collected above the apparent water table that exhibited the highest field-screening results were selected for laboratory analysis. Soil samples selected for laboratory analysis were transported under chain-of-custody protocol to Commonwealth Technology, Inc. (CTI), WDNR-Certified Lab #157066030. The soil samples selected for laboratory analysis were analyzed for a combination of GRO (WDNR Modified Method), DRO (WDNR Modified Method), lead (EPA Method 6010B), PVOCs (EPA Method 8021), 1, 2-DCA (EPA Method 8021), PAHs (EPA Method 8310), or cadmium (EPA Method 6010B).

3.3 Ground-Water Investigation

Investigation of the extent of petroleum compounds in ground water included the installation of ten monitoring wells and five piezometers. The monitoring wells were completed 14 fbg to evaluate the extent of petroleum compounds in the shallow perched water table. Four piezometers were completed between 25 to 30 fbg to evaluate the extent of the deeper water table. One piezometer was completed to 50 fbg to evaluate the vertical extent of petroleum compounds in ground water. The monitoring well and piezometer locations are shown on Figure 5.

Construction and development of the monitoring wells and piezometers was conducted in accordance with NR 141, Wis. Adm. Code. Monitoring well sampling was conducted in accordance with WDNR guidance (WDNR, 1996). WDNR Monitoring Well Construction and Well Development Forms are included as Appendix C1. The WDNR Ground-Water Monitoring Well Information Form is included as Appendix C2. Monitoring well and piezometer development and purge water was temporarily stored on-site in 55-gallon metal drums. The purge and development water was disposed of by Advanced Tank Services at Eau Claire's Waste Water Treatment Plant. Ground-water disposal documentation is included in Attachment C3. Ground-water samples were submitted under chain-of-custody to CTI for analysis of a combination of VOCs, PVOCs, PAHs, lead, 1,2-DCA, and naphthalene.

To evaluate pre-remediation geochemistry of the ground water and the potential for natural attenuation of petroleum compounds, ground-water samples collected during February 2002 were analyzed for geochemical inorganic parameters. The geochemical indicator parameters sampled for include dissolved oxygen (DO), oxidation-reduction potential (ORP), specific conductivity, pH, and temperature. An Oakton Brand ORP Pocket Probe was used to measure ORP in the ground-water samples. A YSI Model 55 Handheld DO Meter was used to measure DO in each monitoring well. The manufacturer's instructions on calibration and use of instruments and test kits were followed for each test.

4.0 APPLICABLE CLEANUP CRITERIA

The Wis. Adm. Code establishes soil cleanup standards for several petroleum-related compounds. These standards, or RCLs, are presented in NR 720, Wis. Adm. Code. Under NR 720, Wis. Adm. Code, soil cleanup standards for GRO and DRO contaminated soil have been established at 100 milligrams per kilogram (mg/kg) for permeable soils and 250 mg/kg for less permeable soils. Permeable soils are described as soils having a saturated hydraulic conductivity greater than 1×10^{-5} cm/sec. Less permeable soils are described as soils having a saturated hydraulic conductivity less than 1×10^{-5} cm/sec. By these standards, the saturated soil found at the Site is a permeable soil.

Generic RCLs have also been established for benzene, toluene, ethylbenzene, xylenes, and 1,2-DCA in soil. The RCLs are 5.5; 1,500; 2,900; 4,100; and 4.9 $\mu\text{g}/\text{kg}$, respectively. Generic RCLs are established to protect ground-water quality in typical Wisconsin environments and are generally conservative.

Soil screening levels were established for several petroleum compounds to determine whether or not remedial action is necessary. The risk screening levels for soil are listed in Tables 1 and 2 of NR 746.06. The Table 1 screening levels were established as indicators of residual petroleum product in soil pores. The soil screening values listed in Table 1 for benzene, 1,2-DCA, ethylbenzene, toluene, xylenes, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, and naphthalene are 8,500; 600; 4,600; 38,000; 42,000; 83,000; 11,000; and 2,700 $\mu\text{g}/\text{kg}$, respectively. Table 2 values apply to direct contact exposure limits for petroleum constituents within the top four feet of soil. The direct contact limits listed in Table 2 for benzene and 1,2-DCA are 1,100 and 540 $\mu\text{g}/\text{kg}$, respectively.

The WDNR also issued an interim guidance for soil cleanup levels for PAHs. As part of the interim guidance suggested RCLs were established for protection of ground-water quality and exposure via direct contact at industrial or non-industrial sites. The suggested RCLs for PAHs are listed in Table 1 of the WDNR's Interim Guidance (WDNR, 1997). Site-specific cleanup standards can also be established using contaminant fate and transport models, leach tests, or any WDNR-approved method. These methods can demonstrate that contaminant concentrations several orders of magnitude higher than the generic RCLs can be left in place and be protective of ground-water quality.

Standards for ground-water quality are established in NR 140, Wis. Adm. Code. A preventive action limit (PAL) and enforcement standard (ES) are established for some of the PAHs and many VOCs. If the concentration of any compound exceeds its PAL, a wide range of actions may be required, ranging from no action, to active remediation, to restoration of ground-water quality. If the concentration of any compound exceeds the ES, some action must be taken. This ranges from long-term monitoring to active remediation, depending on characteristics of the contaminants and the site.

5.0 RESULTS OF INVESTIGATION

5.1 Hydrogeology

The Site is in an area once occupied by the Green Bay Lobe of the Laurentide Ice Sheet. Based on regional information from *Pleistocene Stratigraphic Units of Wisconsin*, surficial sediments in the area are composed of glacial till of the Middle Inlet Member of the Kewaunee Formation. The till of the Middle Inlet Member consists mainly of sand with lesser amounts of silt and clay. Based on the results of soil borings advanced at the Site, the soil types encountered consisted of sand and gravel fill at the surface followed by silty clay with some layers of sand, silt, and gravel changing to sand and gravel at 40 to 50 fbg. A geologic cross-section showing the site stratigraphy is included as Figure 6.

Regional information available for the area reveals two distinct aquifers, a shallow glacial drift aquifer and the underlying bedrock aquifer. The glacial drift aquifer consists of unconsolidated sediment above the bedrock. The bedrock aquifer consists of Ordovician-aged dolomite of the Prairie du Chien Group and underlying the dolomite is Cambrian-aged sandstone. Bedrock was not encountered at the Site to a maximum depth of 50 fbg.

Based on the results of the investigation, two ground-water tables were identified in the unconsolidated sediment at the Site, a shallow perched water table and a deeper water table. Ground water in the shallow perched water table was encountered between 2 and 7 fbg. The depth to ground water in the deeper water table ranged between 14 and 24 fbg. Ground water in the glacial drift aquifer generally flows from areas of higher to lower elevation, toward nearby lakes and streams. A potential discharge area for the glacial drift aquifer is Henry Creek located north of the Site. However, local variations in the ground-water flow may exist within the unconsolidated formation due to site-specific factors, such as fractures in the unconsolidated formation and manmade disturbances (utility lines, fill, etc.).

Potable water at the Site and surrounding properties is supplied by the city of Seymour's municipal distribution system, which obtains its water from two municipal wells constructed in the bedrock aquifer. The municipal wells are located in Seymour at 328 Elizabeth Street and 638 North Main Street, approximately 855 and 1500 feet respectively from the Site. The wells are completed to 406 and 500 fbg. According to the well construction reports, it appears that bedrock was encountered at

approximately 130 and 170 fbg during construction of these wells. Copies of the well construction reports obtained from the WDNR's web site are included in Appendix D.

To determine the shallow ground-water flow direction and estimated horizontal hydraulic gradients, several rounds of water-level measurements were collected from the monitoring wells and piezometers. Using data collected on June 19, 2001 and February 27, 2002, the ground-water flow direction in the perched water table is to the northeast, under a horizontal hydraulic gradient of 0.036 and 0.033 feet per foot, respectively. The ground-water elevation data is included in Table 3. The shallow perched ground-water flow direction is shown on Figures 7 and 8.

Bailer recovery tests were performed on MW100, MW200, MW400, PZ2800, and PZ2900. The Bouwer and Rice method was used to calculate the hydraulic conductivity from the bailer recovery test data. Based on the results of the bailer recovery tests, an average hydraulic conductivity of 4.0×10^{-4} centimeters per second (cm/sec) was calculated for the saturated soil. Results of the bailer recovery test are included as Appendix E.

5.2 Extent of Petroleum-Contaminated Soil

Field-screening of the soil samples collected from the soil borings produced photoionization detector (PID) responses ranging from 0 to 614 instrument units as isobutylene (iui). The highest PID responses came from the soil borings advanced near the former gasoline USTs and dispenser island locations. Field-screening results are summarized in Table 4.

Laboratory analytical results confirmed that concentrations of petroleum compounds are present in B100, B200, B400, B500, B700, B800, B900, B1000, B1100, B1200, B1300, B1500, B1900, and B2100. Soil samples collected from borings B100, B700, B800, B900, B1000, B1100, and B1300 contained concentrations of GRO, lead, benzene, ethylbenzene, toluene, and/or xylenes in excess of NR 720, Wis. Adm. Code generic RCLs. No petroleum compounds were detected in excess of the RCLs in any of the other borings.

Soil samples collected from B400, B500, B1900, and B2100 located near the former waste oil UST contained concentrations of PAHs in excess of the suggested interim guidance limits for protection for ground-water quality and exposure via direct contact.

The ethylbenzene, toluene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, and/or xylenes concentrations detected in soil borings B100, B800, B900, and B1300, were in excess of the soil screening levels listed in Table 1, NR 746.06. The benzene concentrations detected in soil samples collected from 2.5 to 4.5 fbg in soil borings B800 and B900 were also in excess of direct contact soil contaminant concentrations listed in Table 2, NR 746.06. No petroleum compounds were detected above RCLs or Table 1 or Table 2 values in any of the other borings. Several soil samples collected during the UST closure assessment also contained concentration of ethylbenzene, naphthalene, toluene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, and/or xylenes in excess of the soil screening levels listed in Table 1, NR 746.06.

Based on the results of the investigation and soil samples collected during the UST closure assessment, the extent of petroleum constituents in soil has been defined. Soil samples collected adjacent to the Site within Main and Depot Streets indicate that soil contamination has not migrated off-site. It appears that the highest levels of soil contamination exist near the former dispenser island locations. Laboratory analytical results of the soil samples are listed in Table 5. The estimated extent of benzene in soil is shown in Figure 4. Copies of the laboratory reports for the soil samples analyzed are included as Appendix F1.

5.3 Extent of Petroleum-Contaminated Ground Water

Laboratory analysis of two rounds of ground-water samples detected petroleum constituents in excess of NR 140, Wis. Adm. Code ground-water quality standards in MW100, MW200, MW300, MW400, and PZ1800. Specifically concentrations of benzene were detected in excess of the ES in MW100, MW200, MW300, MW400, and PZ1800 during both sampling events. Concentrations of ethylbenzene, methyl-tertiary-butyl-ether (MTBE), naphthalene, toluene, trimethylbenzenes, and/or xylenes were also detected in these wells above the PAL or ES during the first or second sampling events. Concentrations of MTBE were detected MW2400 above the PAL during the initial sampling event, and decreased to below the PAL during the February 2002 sampling event. Lead was detected in MW200 and MW300 in excess of the PAL during the May 2001 sampling event. Several PAHs were also detected in excess of the PAL in MW200 and MW400 during May 2001. Lead and PAHs were not analyzed during the second round of ground-water samples. No other petroleum constituents were detected in the other monitoring wells or piezometers above ground-water quality standards.

Based on the results of ground-water sampling, it appears that the extent of petroleum-related compounds in the ground water have been adequately characterized and defined. Petroleum-impacted ground water exists near the former USTs and dispenser islands and has migrated off-site to the north and northwest with ground-water flow. Ground-water contamination also appears to have migrated vertically to the deeper ground-water table. The distribution of benzene and MTBE in ground water based on ground-water samples collected during February and March 2002 is shown on Figure 5. Laboratory results of the ground-water samples collected from the monitoring wells and piezometers are listed in Table 6. Copies of the laboratory reports are included in Appendix F2.

Concentrations of DO and ORP are typically lower within a contaminant plume than those outside of a plume. Lower levels of DO in the plume compared to the concentrations outside the plume indicate oxygen has been consumed by indigenous microorganisms during aerobic biodegradation. The DO concentrations measured at all the monitoring wells both in and outside the plume were relatively low within the plume, with the exception of MW2700. Because low DO readings were observed within the plume, it appears that aerobic biodegradation may be occurring. However, since there was little variation compared to the DO readings outside the plume, the DO readings were generally inclusive. Low ORP readings were measured at MW100, MW200, and PZ1800 located within the contaminant plume indicating that biodegradation is occurring. Results of the inorganic ground-water quality data are included in Table 7.

6.0 EVALUATION OF RISK SCREENING CRITERIA

Chapter NR 746.06 (2) Wis. Adm. Code requires evaluation of risk criteria for screening sites to identify sites that are eligible for closure and to determine if remedial action is required. The risk screening criteria, as stated in NR 746, are presented below in italics, with our evaluation following each item.

(a) *None of the following environmental factors are present at the Site:*

- (1) *Documented expansion of plume margin.*
 - (2) *Verified contaminant concentrations in a private or public potable well that attains or exceeds the preventive action limit.*
 - (3) *Contamination within bedrock or within 1 meter (3.28 ft) of bedrock.*
 - (4) *Petroleum product that is not in the dissolved phase is present with a thickness of 0.01 feet or more, and has been verified by more than one sampling event.*
 - (5) *Documented contamination discharges to a surface water or wetland.*
- (1) Based on laboratory analytical results of data collected on June 27, 2001, MTBE was detected at concentrations in excess of the PAL in downgradient monitoring well, MW2400. No other petroleum constituents were detected in MW2400 in excess of the PAL. Between June 2001 and February 2002, the MTBE concentration in MW2400 decreased to below the PAL from 12 to 6.2 µg/L. Based on the current ground-water sampling results, the plume margin does not appear to be increasing in concentration. However, additional sampling events are needed to establish a trend in MTBE and other petroleum constituents concentrations detected at the Site.
 - (2) Potable water at the Site is provided by the city of Seymour's municipal distribution system, which derives its water from two municipal wells completed in the bedrock aquifer. The nearest municipal well is approximately 855 feet northwest of the Site. The other well is located approximately 1500 feet north of the Site. Ground-water samples were not collected from the municipal wells as part of the site investigation. Given the construction and distance to the municipal wells from the Site, it is unlikely that the municipal wells would be impacted from the petroleum release at the Site. There are no known private wells in the vicinity of the Site.
 - (3) Bedrock was not encountered during the site investigation to a maximum depth of 50 fbg. According to the municipal well construction reports for the municipal wells, depth to bedrock is approximately 130 to 170 fbg. Based on soil and ground-water sampling results, petroleum contamination does not exist within 1 meter of bedrock.
 - (4) Free-phase petroleum product was not observed in any of the monitoring wells or piezometers.
 - (5) Monitoring well MW2600 and PZ2900 were installed adjacent to Henry Creek located north of the Site. Two rounds of ground-water samples detected low levels of MTBE in MW2600 at concentrations below the PAL. Based on the laboratory analytical results low levels of MTBE may be discharging to Henry Creek.

- (b) *No soil contamination is present at the site that exceeds any of the soil screening levels in Table 1.*

Table 1

<i>Benzene</i>	<i>8.5 mg/kg</i>	<i>[8,500 µg/kg]</i>
<i>1,2-DCA</i>	<i>0.6 mg/kg</i>	<i>[600 µg/kg]</i>
<i>Ethylbenzene</i>	<i>4.6 mg/kg</i>	<i>[4,600 µg/kg]</i>
<i>Toluene</i>	<i>38 mg/kg</i>	<i>[38,000 µg/kg]</i>
<i>Xylenes</i>	<i>42 mg/kg</i>	<i>[42,000 µg/kg]</i>
<i>1,2,4-Trimethylbenzene</i>	<i>83 mg/kg</i>	<i>[83,000 µg/kg]</i>
<i>1,3,5-Trimethylbenzene</i>	<i>11 mg/kg</i>	<i>[11,000 µg/kg]</i>
<i>Naphthalene</i>	<i>2.7 mg/kg</i>	<i>[2,700 µg/kg]</i>

Concentrations of ethylbenzene, naphthalene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene and/or xylenes were detected in soil samples S18, S20, and S23 collected during the UST closure assessment in excess of the soil screening levels listed in Table 1, NR 746.06. Ethylbenzene, toluene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, and/or xylenes concentrations detected in soil borings B100, B800, B900, and B1300 were also detected in excess of the Table 1 values. No other soil sample collected at the Site contained petroleum concentrations in excess of Table 1 values.

- (c) *There is no soil contamination within 4 feet of the ground surface that exceeds any of the direct contact soil contaminant concentrations for the substances listed in Table 2.*

<i>Benzene</i>	<i>1.10 mg/kg</i>	<i>[1,100 µg/kg]</i>
<i>1,2-DCA</i>	<i>0.54 mg/kg</i>	<i>[540 µg/kg]</i>

The benzene concentrations in soil samples collected from 2.5 to 4.5 fbg in soil borings B800 and B900 were detected in excess of direct contact soil contaminant concentrations listed in Table 2, NR 746.06. No other soil samples collected at the Site contained petroleum concentrations in excess of Table 2 values.

- (d) *For substances not listed in Table 2 that are present within 4 feet of the ground surface and have been approved by the agency with administrative authority for the site as contaminants of concern as defined in s. NR 720.03 (2), any potential human health risk from direct contact has been addressed.*

The United States Environmental Protection Agency (EPA) has created a Risk Assessment Guidance Web Site for establishing generic soil screening levels (SSLs) that are protective of human exposure pathways for various volatile compounds. Using the Wisconsin default values listed in the WDNR Guidance, *Determining Residual Contaminant Levels Using the EPA Soil Screening Level Web Site Pub-RR-682*, SSLs were calculated using the EPA web site for those compounds detected at the Site. Petroleum compounds detected at the Site and not listed in Table 2 were compared to the levels listed for ingestion, inhalation, and ground-water migration pathways of concern. Soil samples collected from borings B100, BB800, B900, B1000, and B1300 contained a combination of ethylbenzene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene in excess of the levels listed for direct contact exposure via inhalation of volatiles or fugitive dust. Concentrations of ethylbenzene, toluene, 1,2,4-trimethylbenzene,

1,3,5-trimethylbenzene, and xylenes were also detected in the borings listed above in excess of the levels listed for potential migration to ground-water. None of the other soil samples contained petroleum concentrations in excess of the SSLs calculated using the EPA web site.

The soil sample results collected in the top four feet were also compared to the soil cleanup levels listed in the WDNR *Soil Cleanup Levels for PAHs Interim Guidance*. The results indicated that several PAHs were detected in excess of the suggested RCLs for direct contact exposure in soil samples collected from B400, B500, B1900, and B2100. A soil sample collected from B500 also contained a PAH in excess of the suggested RCLs for potential migration to ground water. None of the other soil samples contained PAHs in excess of the suggested RCLs for PAHs.

- (e) *If there are petroleum-product contaminants in soil or groundwater, the most recent release that caused or contributed to the contamination is more than 10 years old.*

The age of the release is unknown.

- (f) *There is no evidence of migration of petroleum product contamination within a utility corridor or within a permeable material or soil along which vapors, free product or contaminated water may flow.*

The only known public utility lines identified at the Site were natural gas and overhead electric. Typically natural gas lines are backfilled with native material and extend approximately 2.5 to 3.5 fbg. Given the backfill material, the natural gas line does not pose a significant concern.

Several utilities were identified off-site adjacent to the Site within Depot and Main Street. Soil sample results collected from soil borings B1600, B2200, and B2400, indicate that soil contamination does not extend beneath Main or Depot Streets. Based on soil field screening and ground-water sampling results, low levels of petroleum constituents were identified in the ground water beneath both streets. Given the ground-water flow direction and distribution of contaminants, it appears that the utilities most likely to pose a concern for contaminant migration are those utilities located adjacent and downgradient of the Site on the east side of Main Street.

Several utilities were identified along the east side of Main Street including a sanitary sewer main, underground electric line, and a water lateral. According the information obtained from the city of Seymour's Department of Public Works, the sanitary sewer trench extends approximately 8 to 10 fbg and is backfilled with native material. The underground electric line was laid within a conduit and installed approximately 1.5 fbg and backfilled with sand. The water lateral was horizontally bored from the west to east side of Main Street and exists approximately 6.5 fbg. Following installation of the water line, the borehole was backfilled with sand or void space was left around the pipe. Given that the sanitary sewer trench was backfilled with native material it does pose a likely concern. The trench for the electric line does not extend to the ground water eliminating the potential migration of contaminants along this trench. The water lateral poses a potential for contaminant migration due to the depth of the boring and backfill or lack of backfill material used.

Overall, based on the results of data collected from seven soil borings, four monitoring wells, and three piezometers installed within Main Street adjacent to the underground utilities, there does not appear to be significant migration of contaminants along the utility trenches.

- (g) *There is no evidence of migration or imminent migration of petroleum product contamination to building foundation drain tile, sumps or other points of entry into a basement or other enclosed structure where petroleum vapors could collect and create odors or an adverse impact on indoor air quality or where the contaminants may pose an explosion hazard.*

There are no buildings located on the Site. Adjacent and north of the property is a building which consists of The Hamburger Hall of Fame on the first level and apartments on the second level. According to the property owner, there is a crawl space with a dirt floor that extends beneath the building to approximately 4 fbg. According to the property owner, he has observed no petroleum-like odors in the crawl space or the building. The results of laboratory analysis of soil samples collected adjacent to the property line of the Site and The Hamburger Hall of Fame property, did not detect petroleum constituents in the upper four feet of soil near this building. Petroleum-impacted ground water was detected in a monitoring well and piezometer installed adjacent to the property line. Given the measured water levels in the monitoring well and piezometer, it does not appear that the crawl space extends below the water table. Therefore, the threat of vapor migration from contaminated ground water collecting in the crawl space is unlikely.

- (h) *No enforcement standard is attained or exceeded in any groundwater within 1000 feet of a well operated by a public utility, as defined in s. 196.01 (5), Stats., or within 100 feet of any other well used to provide water for human consumption.*

Municipal Well #2 is located approximately 855 feet northwest of the site. There are no other known wells within 1000 feet of the Site.

7.0 CONCLUSIONS

The investigation has adequately defined the extent of the petroleum release in soil and ground water. Thirty-one soil borings were advanced both on and off-site to define the vertical and lateral extents of the identified release. Ten of the borings were completed as ground-water monitoring wells and five of the borings were completed as piezometers to determine the extent of ground water impacted by the release. Petroleum compounds were detected at concentrations greater than the generic RCLs in soil in the location of the former dispenser islands. Contaminant concentrations in excess of NR 746.06 Table 1 and 2 values were also detected in soil in this area. Contaminant concentrations in excess of NR 746.06 Table 1 values were also detected in the soil near the former waste oil UST. The Site is not paved, increasing the threat of direct contact exposure and migration of contaminants to the ground water. Northern Environmental estimates that approximately 750 cubic yards of soil contain petroleum compounds in excess of Table 1 or 2 values. All the soil is accessible for excavation.

Several petroleum compounds were detected in ground water at concentrations in excess of NR 140, Wis. Adm. Code ground-water quality standards. Petroleum contaminated ground water exists on-site and has migrated off-site to the north and northeast. Results of ground-water sampling indicate that MTBE was present above laboratory method detection limits but below the PAL and ES in a monitoring well installed off-site adjacent to Henry Creek. Based on data collected from a monitoring well, it appears that low levels of MTBE compounds may be discharging to the creek.

The site investigation identified the following NR 746 Risk Screening criteria at the Site:

1. Presence of petroleum compounds at concentrations in excess of Table 1 screening values.
2. Presence of petroleum compounds in the upper 4 feet of soil in excess of Table 2 screening values.
3. Presence of ES exceedances within 1000 feet of a municipal water supply well.
4. Potential contamination discharge to surface water.

Based on the presence of the risk screening criteria mentioned above, remedial action is required at the Site to achieve case closure. Given the threat of direct contact exposure and the proposed future use of the property (i.e., a city park), source soil removal or remediation in conjunction with natural attenuation monitoring appears to be the most appropriate remedial alternative. Removal or remediation of soil containing concentrations of petroleum compounds in excess of NR 746.06 Table 1 and 2 screening values will satisfy above criteria 1 and 2. If the source soil is remediated or removed, it is anticipated that contaminant concentrations in ground water will begin to improve. Long term ground-water monitoring will document the effectiveness of natural attenuation of petroleum compounds. Natural attenuation as well as source control is expected to improve ground-water quality, therefore reducing the threat to the municipal well, satisfying above criteria 3. Sampling of monitoring well MW2600 located adjacent to Henry Creek will document the trend in contaminant concentrations in the ground water that could be potentially discharging to the creek. Again, source control is anticipated to improve ground-water quality and therefore decrease concentrations discharging to the creek and satisfying above criteria 4. However, if a decreasing trend is not observed during ground-water monitoring, active ground-water remediation may be necessary.

The results of this study are based on interpretation of the information available to Northern Environmental. Northern Environmental does not warrant that this report represents an exhaustive study of all possible environmental concerns potentially associated with the property. The items investigated as part of this study do represent the most likely sources of environmental concerns associated with the identified petroleum release and are, consequently, believed to adequately address the responsible party's needs at this time.

8.0 PROFESSIONAL CERTIFICATIONS

I, Lynelle P. Caine, hereby certify that I am a hydrogeologist as that term is defined in s. NR 712.03 (1), Wis. Adm. Code, and that, to the best of my knowledge, all of the information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code.



Lynelle P. Caine
Project Manager

4-5-02

Date

9.0 REFERENCES

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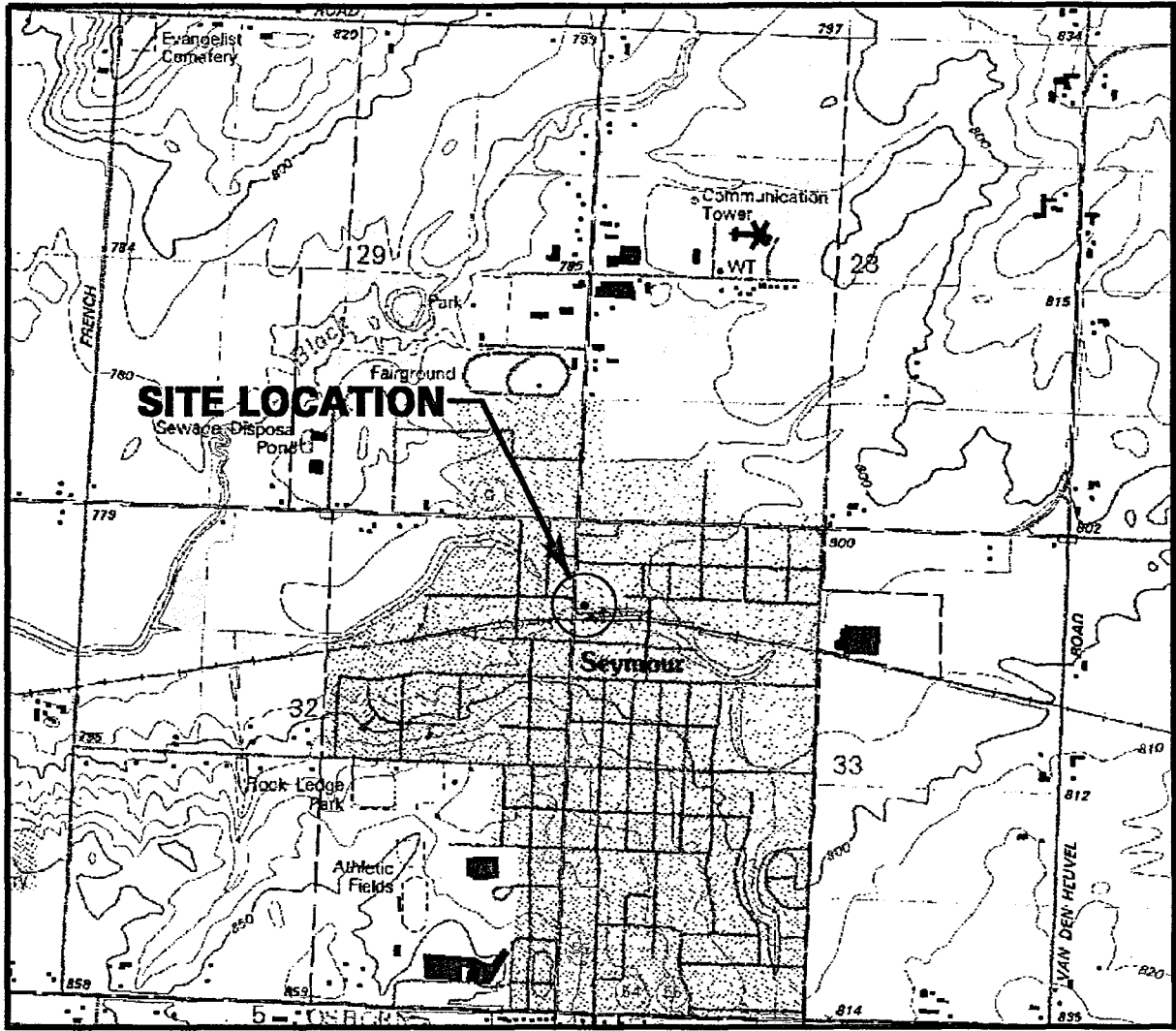
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SCALE IN FEET

1" = 2000'



CONTOUR INTERVAL 10 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1929



QUADRANGLE LOCATION



BASE MAP SOURCE: USGS SEYMOUR, WISCONSIN 7.5 MINUTE QUADRANGLE, 1992

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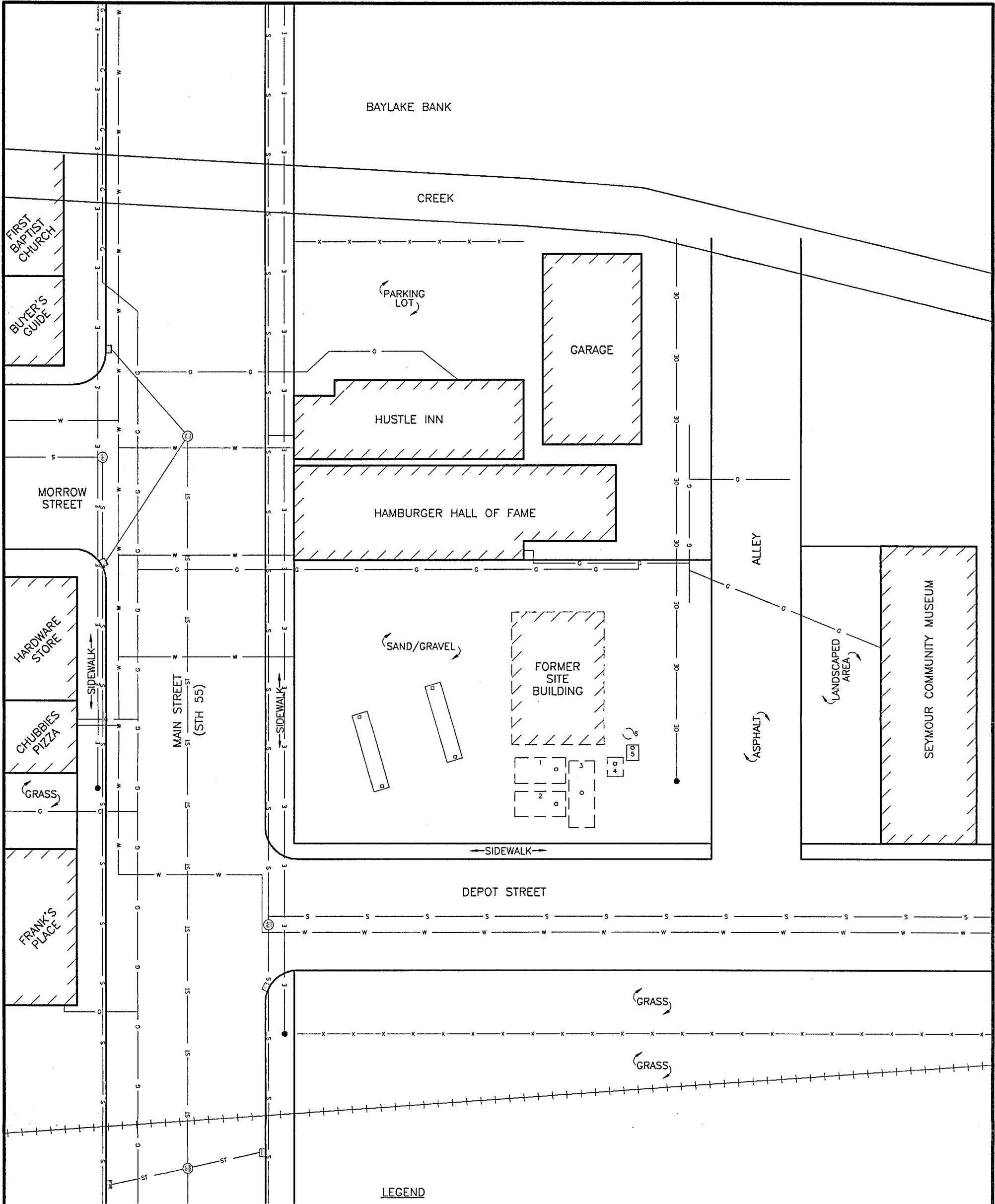


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DORIS DEERING PROPERTY
SEYMOUR, WISCONSIN

SITE LOCATION AND
LOCAL TOPOGRAPHY

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FIGURE 1



- LEGEND**
- E — UNDERGROUND ELECTRIC LINE
 - OE — OVERHEAD ELECTRIC LINE
 - S — SANITARY SEWER LINE
 - ST — STORM SEWER LINE
 - ||||| — RAILROAD TRACKS
 - W — WATER LINE
 - G — GAS LINE
 - X-X-X — FENCE
 - M — MANHOLE
 - — INLET
- # — FORMER UST LOCATION
 - 1 = 6,000 GALLON UNLEADED GASOLINE
 - 2 = 6,000 GALLON LEADED GASOLINE
 - 3 = 8,000 GALLON UNLEADED GASOLINE
 - 4 = 1,000 GALLON FUEL OIL
 - 5 = 500 GALLON WASTE OIL
 - 6 = 200 GALLON KEROSENE
 - — FORMER DISPENSER ISLAND LOCATION



SCALE IN FEET



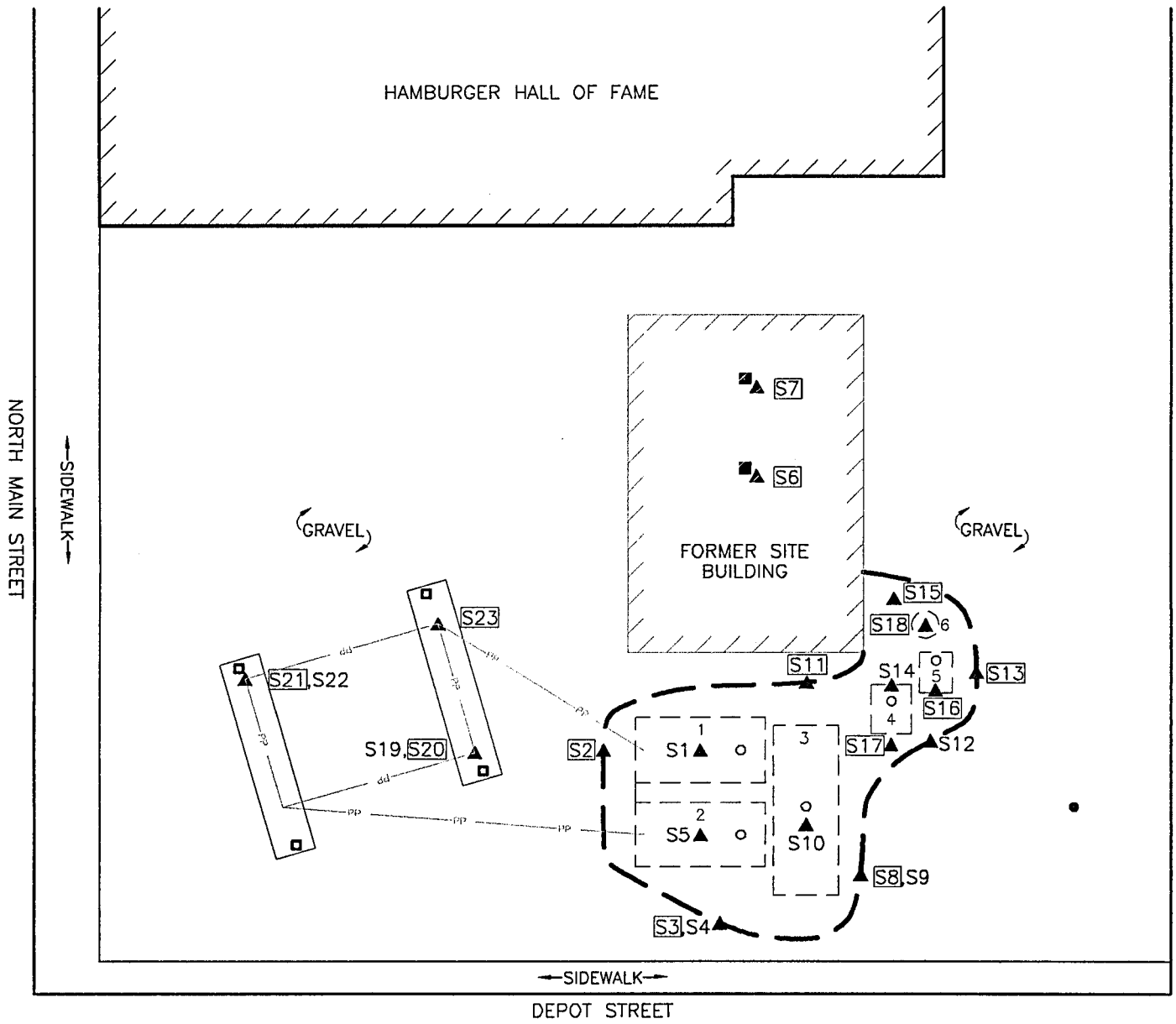
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SITE LAYOUT

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FIGURE 2



LEGEND

- ▲ S1 SOIL SAMPLE LOCATION COLLECTED FOR FIELD SCREENING AND LAB ANALYSIS (ONLY BOXED IN NUMBERS HAVE BEEN SUBMITTED FOR LAB ANALYSIS)
- EXTENT OF UST EXCAVATION
- [#] FORMER UST LOCATION
 - UST 1 = 6,000 GALLON UNLEADED GASOLINE
 - UST 2 = 6,000 GALLON LEADED GASOLINE
 - UST 3 = 8,000 GALLON UNLEADED GASOLINE
 - UST 4 = 1,000 GALLON FUEL OIL
 - UST 5 = 500 GALLON WASTE OIL
 - UST 6 = 200 GALLON KEROSENE
- FORMER DISPENSER ISLAND LOCATION
- FILL PORT LOCATION
- UTILITY POLE
- PP--- FORMER PRODUCT LINE
- FORMER HYDRAULIC HOIST
- FORMER CANOPY POST



SCALE IN FEET



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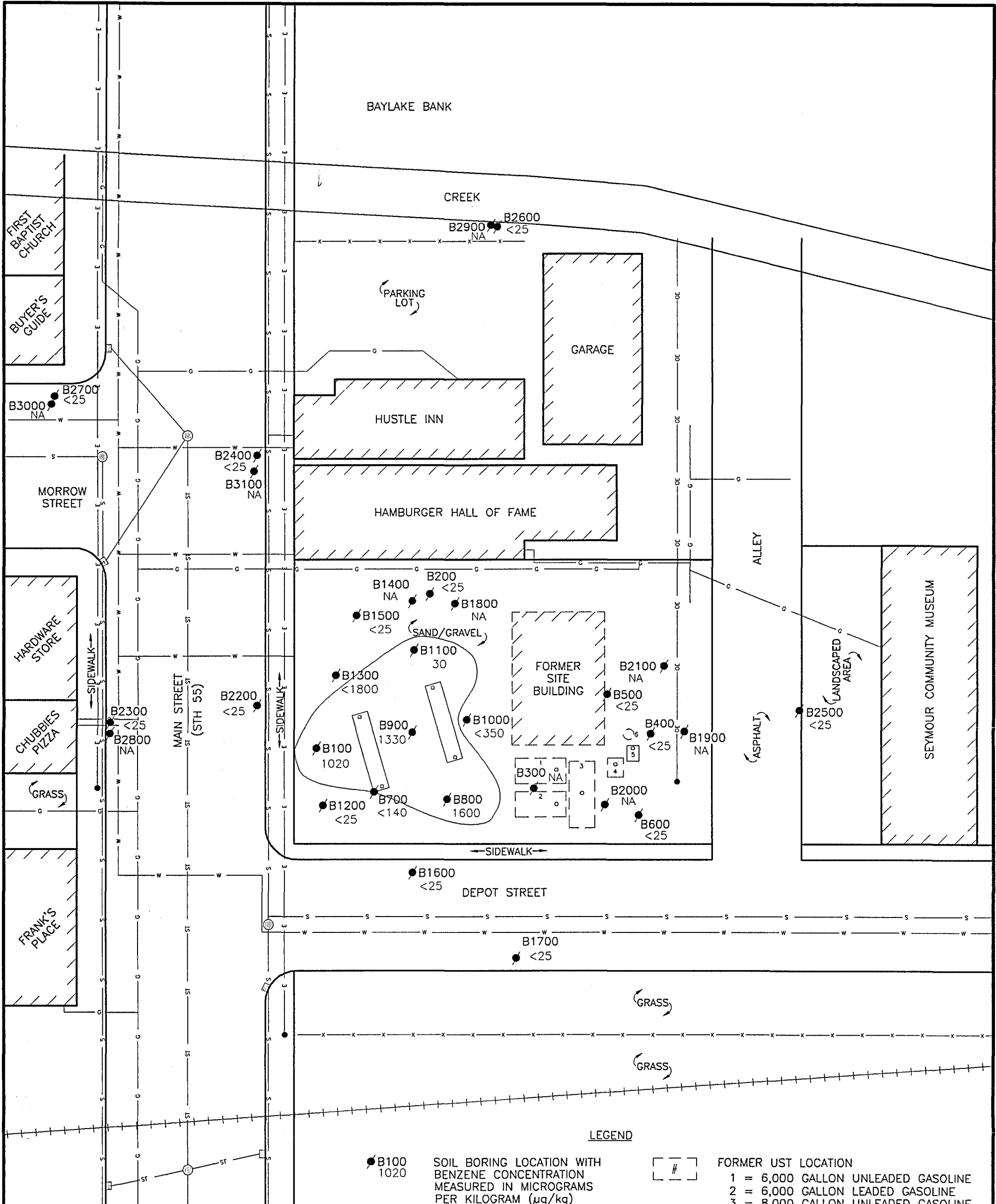


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UST CLOSURE ASSESSMENT WITH
SOIL SAMPLE LOCATIONS

S:\PROJ\CSY\11091162\DRAWINGS\031201-2.DWG

FIGURE 3



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SCALE IN FEET



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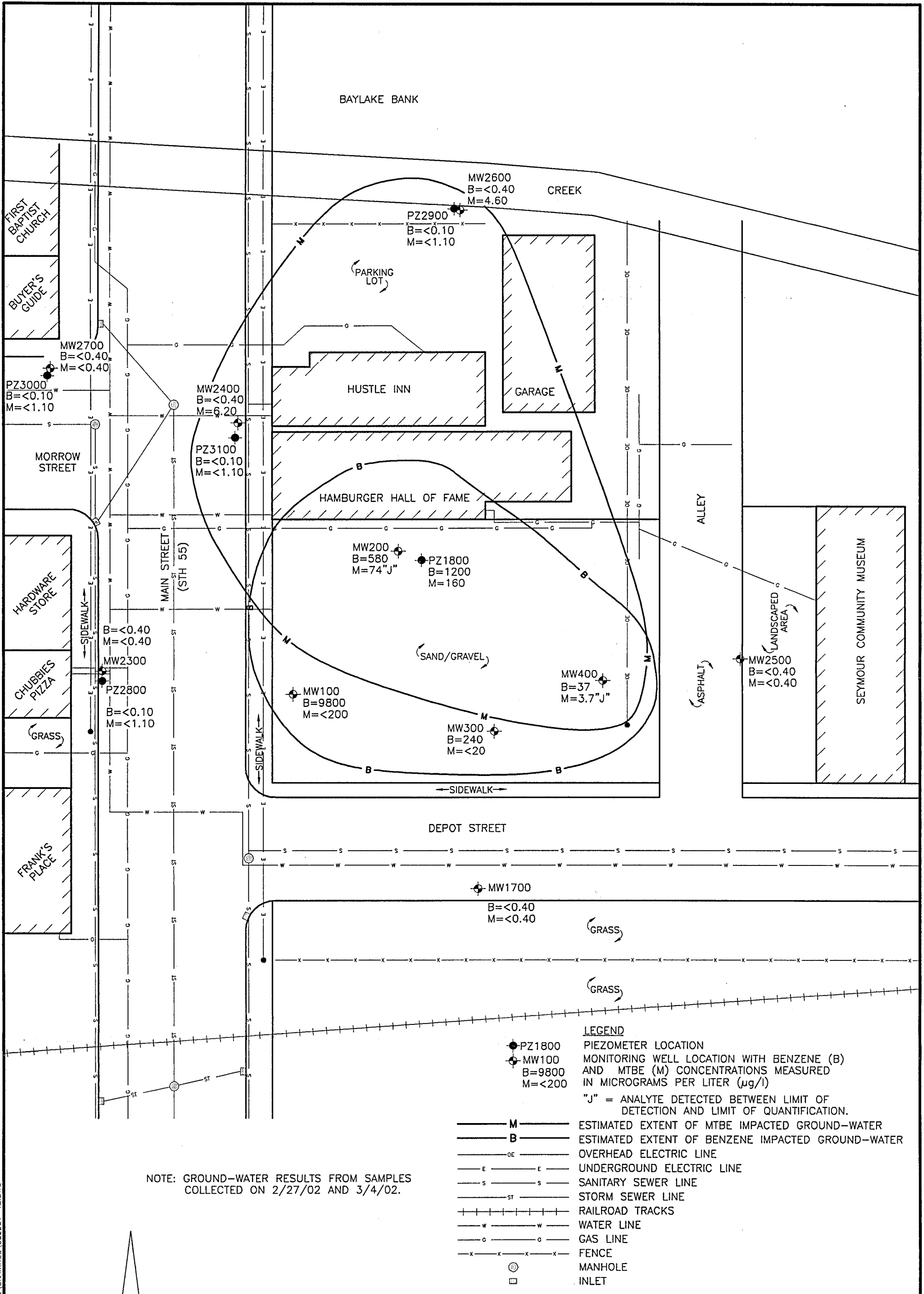


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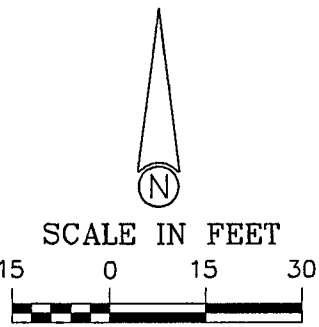
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SOIL BORING LOCATIONS WITH
ESTIMATED EXTENT OF BENZENE IN SOIL

FIGURE 4



NOTE: GROUND-WATER RESULTS FROM SAMPLES COLLECTED ON 2/27/02 AND 3/4/02.



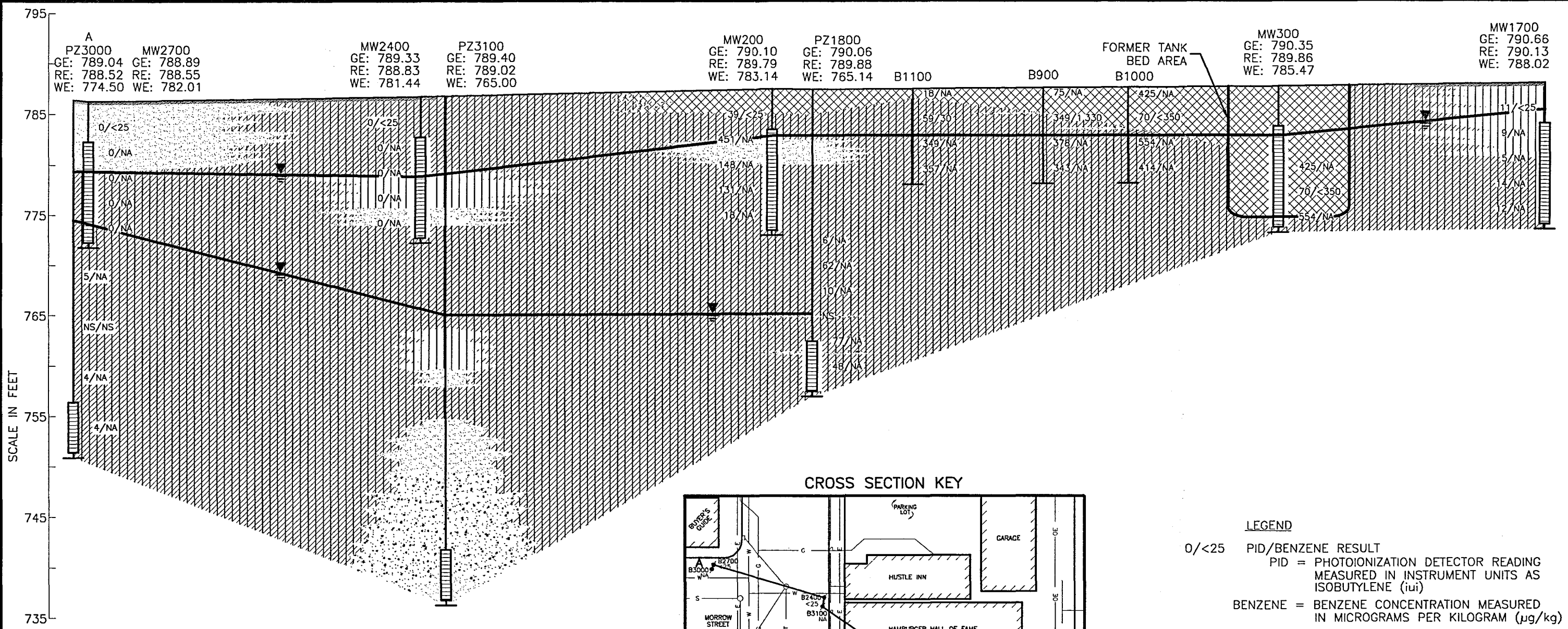
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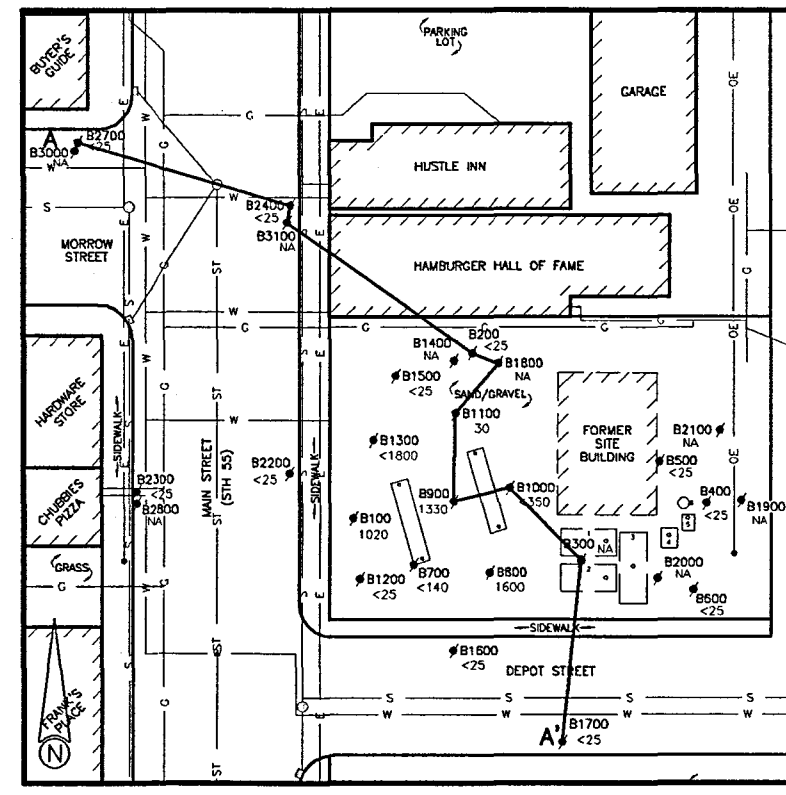
**MONITORING WELL LOCATIONS
AND ESTIMATED EXTENT OF
GROUND-WATER CONTAMINATION**

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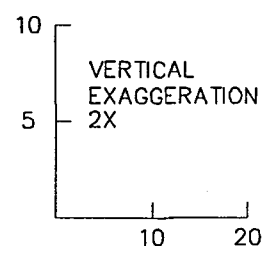
FIGURE 5



CROSS SECTION KEY



- LEGEND**
- 0/<25 PID/BENZENE RESULT
 - PID = PHOTOIONIZATION DETECTOR READING MEASURED IN INSTRUMENT UNITS AS ISOBUTYLENE (iui)
 - BENZENE = BENZENE CONCENTRATION MEASURED IN MICROGRAMS PER KILOGRAM (µg/kg)
 - NA = NOT ANALYZED
 - NS = NOT SAMPLED
 - GE = GROUND ELEVATION (IN FEET)
 - RE = RISER ELEVATION (IN FEET)
 - WE = GROUND WATER ELEVATION (IN FEET)
 - Water Table Symbol = WATER TABLE
 - SP = POORLY GRADED SANDS
 - ASPHALT
 - SAND FILL
 - CL-ML = SILTY CLAY
 - GRAVEL
 - ML = SILT



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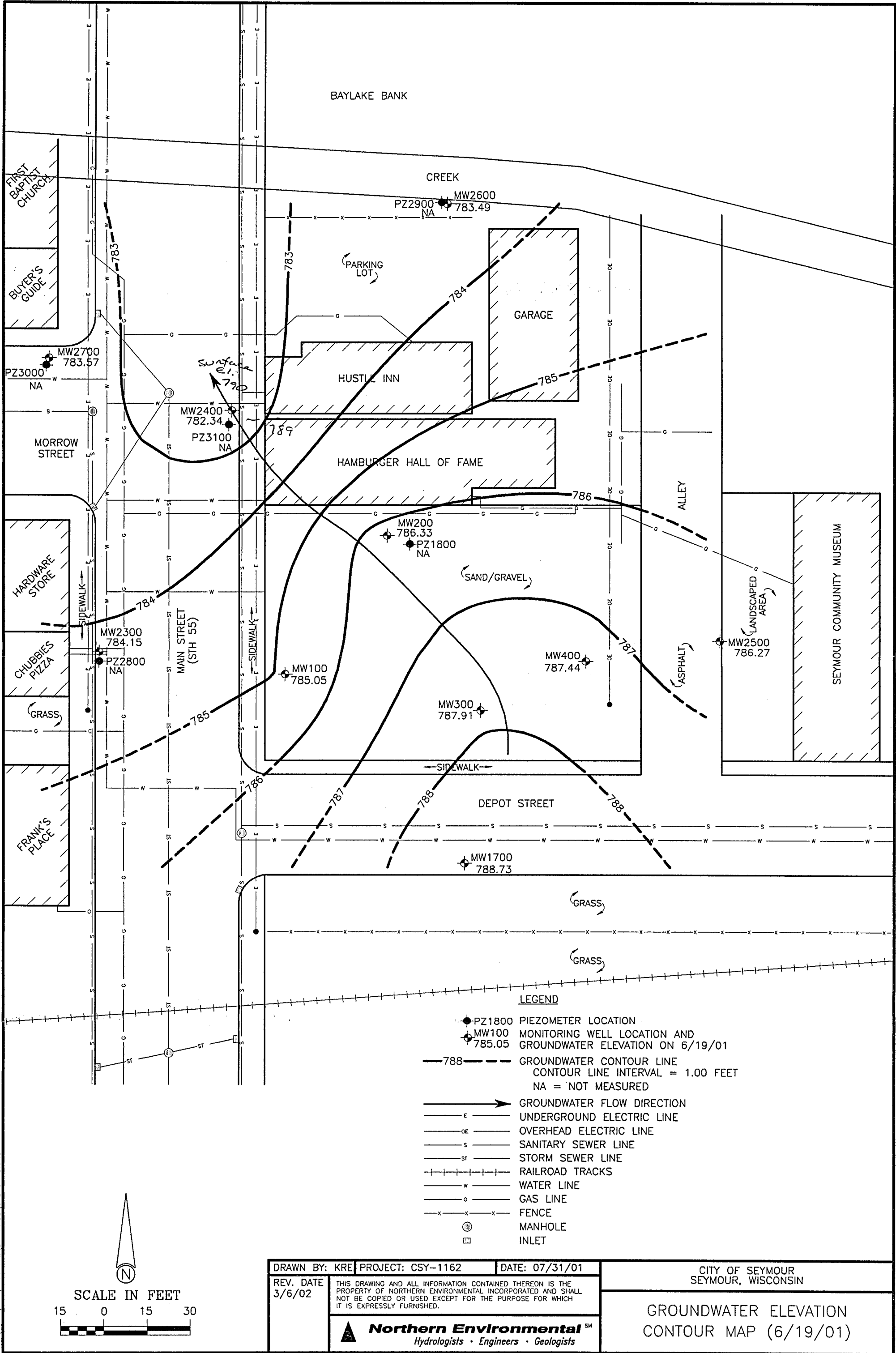
NOTE:
 *WATER MEASUREMENTS TAKEN 1/11/02 FROM MONITORING WELLS, 3/26/02 FROM PIEZOMETERS
 *ELEVATIONS REFERENCED TO MEAN SEA LEVEL
 *COLUMN WIDTHS ARE NOT TO SCALE
 *SOIL BORING ELEVATIONS ARE INFERRED

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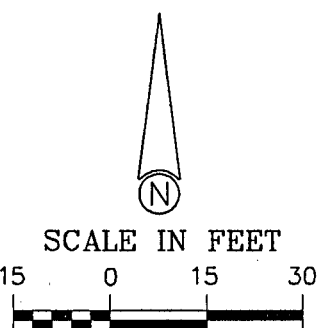
**GEOLOGIC CROSS SECTION
A-A'**

FIGURE 6



LEGEND

- PZ1800 PIEZOMETER LOCATION
- MW100 MONITORING WELL LOCATION AND GROUNDWATER ELEVATION ON 6/19/01
- 788--- GROUNDWATER CONTOUR LINE CONTOUR LINE INTERVAL = 1.00 FEET NA = NOT MEASURED
- GROUNDWATER FLOW DIRECTION
- E— UNDERGROUND ELECTRIC LINE
- OE— OVERHEAD ELECTRIC LINE
- S— SANITARY SEWER LINE
- ST— STORM SEWER LINE
- +—+—+ RAILROAD TRACKS
- W— WATER LINE
- G— GAS LINE
- X—X—X FENCE
- ⊕ MANHOLE
- ⊞ INLET



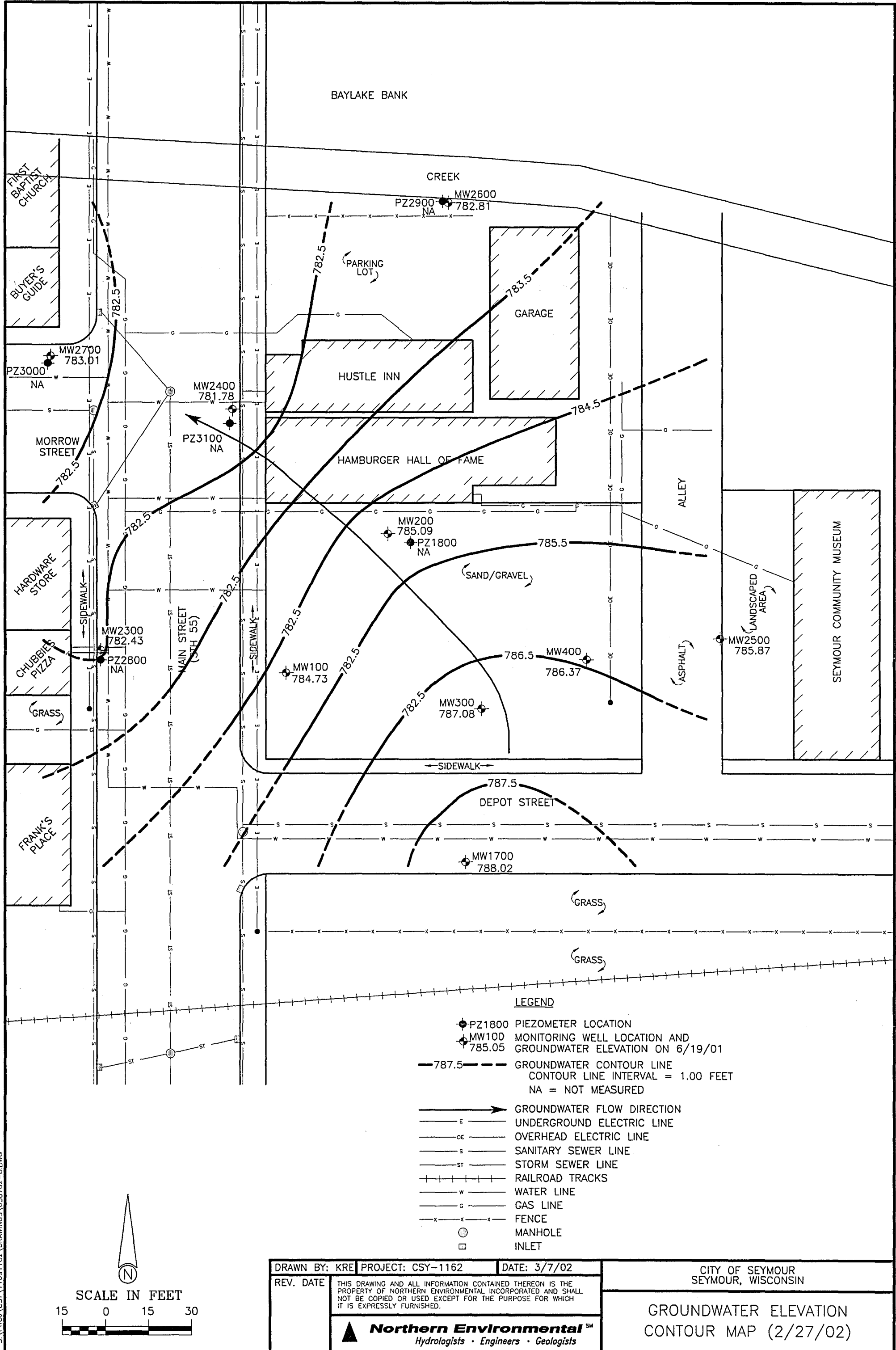
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**GROUNDWATER ELEVATION
CONTOUR MAP (6/19/01)**

S:\PROJ\CSY\11091162\DRAWINGS\073101-5.DWG

FIGURE 7



LEGEND

- PZ1800 PIEZOMETER LOCATION
- MW100 MONITORING WELL LOCATION AND GROUNDWATER ELEVATION ON 6/19/01
- 787.5 --- GROUNDWATER CONTOUR LINE CONTOUR LINE INTERVAL = 1.00 FEET NA = NOT MEASURED
- GROUNDWATER FLOW DIRECTION
- E— UNDERGROUND ELECTRIC LINE
- OE— OVERHEAD ELECTRIC LINE
- S— SANITARY SEWER LINE
- ST— STORM SEWER LINE
- +—+—+ RAILROAD TRACKS
- W— WATER LINE
- G— GAS LINE
- X—X—X FENCE
- MANHOLE
- INLET



SCALE IN FEET



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GROUNDWATER ELEVATION
CONTOUR MAP (2/27/02)

FIGURE 8

Table 1 Soil Field Screening Results, UST Closure Assessment, Former Deering Property, Seymour, Wisconsin

Sample Number	Depth (feet)	Sample Odor	Sample Description	Date Collected	PID Headspace Analysis		
					Time Collected	Time Analyzed	PID Response (iui)
S1	12	Strong gasoline	Sand, saturated	01/10/01	11:00	11:55	309
S2*	4	None	Sand	01/10/01	11:05	11:55	5
S3*	3	None	Silty Clay	01/10/01	11:50	13:00	0
S4	6	None	Silty Clay	01/10/01	11:52	13:01	0
S5	12	Gasoline	Sand, saturated	01/10/01	11:55	13:02	100
S6*	8.5	None	Sand	01/10/01	13:50	14:40	1
S7*	8.5	None	Sand	01/10/01	13:53	14:40	1
S8*	3	Gasoline	Silty Clay	01/10/01	14:20	15:00	124
S9	6	Gasoline	Silty Clay	01/10/01	14:21	15:00	268
S10	12	Gasoline	Sand	01/10/01	15:20	15:30	81
S11*	6	Gasoline	Silty Clay	01/10/01	15:21	15:30	176
S12	4	None	Silty Clay	01/11/01	10:30	11:42	6
S13*	3.5	Waste Oil	Silty Clay	01/11/01	10:40	11:45	18
S14	7	Waste Oil	Silty Clay	01/11/01	10:50	11:47	38
S15*	2	Fuel Oil	Silty Clay	01/11/01	10:55	12:30	106
S16*	8	Waste Oil	Silty Clay, saturated	01/11/01	11:30	12:50	80
S17*	8	Fuel Oil	Silty Clay	01/11/01	11:50	13:15	84
S18*	5	Kerosene	Silty Clay	01/11/01	12:00	13:15	425
S19	5	Strong gasoline	Silty Clay	01/15/01	12:00	12:40	422
S20*	2.5	Strong gasoline	Sand and Gravel Fill	01/15/01	12:05	12:40	434
S21*	2.5	Gasoline	Sand and Gravel Fill	01/15/01	15:00	15:00	96
S22	4.5	Strong gasoline	Silty Clay	01/15/01	15:15	15:15	348
S23*	2.5	Strong gasoline	Sand and Gravel Fill	01/15/01	15:16	15:16	420

KEY:

- PID = Photoionization Detector
- iui = instrument units as isobutylene
- * = Submitted for laboratory analysis

Table 2 Soil Analytical Results, UST Closure Assessment, Former Deering Property, Seymour, WI

Sample Number	Sample Depth (feet)	Date Sampled	DRO (mg/kg)	GRO (mg/kg)	Lead (mg/kg)	Lube Oil (mg/kg)	PCBs (µg/kg)	Relevant and Significant Analytical Results (µg/kg)											
								Benzene	n-Butylbenzene	sec-Butylbenzene	Ethylbenzene	Isopropylbenzene	p-Isopropyltoluene	Naphthalene	n-Propylbenzene	Toluene	1,2,4-Trimethylbenzenes	1,3,5-Trimethylbenzene	Xylenes
WAC Residual Contaminant Level			250	250	50	NE	NE	5.5	NE	NE	2900	NE	NE	NE	NE	1500	NE	NE	4100
NR 746.06 Table 1 Values								8500	NE	NE	4600	NE	NE	2700	NE	38000	83000	11000	42000
NR 746.06 Table 2 Values								1100	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
S2	4	01/10/01	---	< 10	< 6	---	---	< 25	---	---	< 25	---	---	---	---	< 25	43	< 25	< 75
S3	3	01/10/01	---	< 10	6.8 J	---	---	< 25	---	---	< 25	---	---	---	---	< 25	< 25	< 25	< 75
S6	8.5	01/10/01	290	---	---	550	---	---	---	---	---	---	---	---	---	---	---	---	---
S7	8.5	01/10/01	47	---	---	120	---	---	---	---	---	---	---	---	---	---	---	---	---
S8	3	01/10/01	---	< 10	120	---	---	< 25	---	---	< 25	---	---	---	---	< 25	32	< 25	< 75
S11	6	01/10/01	---	13	< 6	---	---	< 25	---	---	130	---	---	---	---	< 25	3300	1000	140
S13	3.5	01/11/01	16	---	6.5 J	---	< 3.2	< 25	56	< 25	---	< 25	< 25	< 25	< 25	< 25	188	---	460
S15	2	01/11/01	9300	190	---	---	---	< 250	---	---	1300	---	---	---	---	1900	21000	7800	19600
S16	8	01/11/01	230	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S17	8	01/11/01	< 10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S18	5	01/11/01	---	---	---	---	---	< 250	120000	11000	57000 ¹	11000	4900	23000 ¹	41000	10000	240000 ¹	100000 ¹	460000 ¹
S20	2.5	01/15/01	---	11000	166	---	---	< 5000	---	---	12000 ¹	---	---	---	---	< 5000	770000 ¹	400000 ¹	500000 ¹
S21	2.5	01/15/01	---	< 10	22	---	---	< 25	---	---	25	---	---	---	---	55	150	65	270
S23	2.5	01/15/01	---	280	426	---	---	< 1250	---	---	11000 ¹	---	---	---	---	5400	240000 ¹	130000 ¹	230000 ¹

Key:

- DRO = Diesel Range Organics
- GRO = Gasoline Range Organics
- mg/kg = milligrams per kilogram
- µg/kg = micrograms per kilogram
-
- NE = Not Established by Wisconsin Administrative Code (WAC)
- J = Value in between Limit of Detection and Limit of Quantification
- RCL = Residual Contaminant Level
- 120 = Residual Contaminant Level Exceeded
- xxx 1 = Table 1 Value Exceeded

Table 3 Water Level Data, Former Deering Property, Seymour, Wisconsin

Well I.D.	Ground Surface Elevation (feet)	Riser Elevation (feet)	Date	Depth to Water (feet)		Water Table Elevation (feet)
				Below Riser	Below Grade	
MW100	790.07	789.62	05/08/01	4.02	4.47	785.6
			05/18/01	5.14	5.59	784.48
			06/19/01	4.57	5.02	785.05
			01/11/02	6.56	7.01	783.06
			02/27/02	4.89	5.34	784.73
MW200	790.1	789.79	05/08/01	4.93	5.24	784.86
			05/18/01	5.39	5.70	784.4
			06/19/01	3.46	3.77	786.33
			01/11/02	6.65	6.96	783.14
			02/27/02	4.7	5.01	785.09
MW300	790.35	789.86	05/08/01	2.21	2.70	787.65
			05/18/01	2.77	3.26	787.09
			06/19/01	1.95	2.44	787.91
			01/11/02	4.39	4.88	785.47
			02/27/02	2.78	3.27	787.08
MW400	790.45	789.8	05/08/01	2.85	3.50	786.95
			05/18/01	3.43	4.08	786.37
			06/19/01	2.36	3.01	787.44
			01/11/02	5.03	5.68	784.77
			02/27/02	3.43	4.08	786.37
MW1700	790.66	790.13	05/08/01	1.8	2.33	788.33
			05/18/01	2.68	3.21	787.45
			06/19/01	1.4	1.93	788.73
			01/11/02	5.11	5.64	785.02
			02/27/02	2.11	2.64	788.02
PZ1800	790.06	789.88	06/19/01	23.66	23.84	766.22
			06/26/01	24.11	24.29	765.77
			07/06/01	24.35	24.53	765.53
			08/01/01	26.59	26.77	763.29
			08/27/01	25.46	25.64	764.42
			09/13/01	25.91	26.09	763.97
			12/18/01	25.56	25.74	764.32
			12/26/01	25.73	25.91	764.15
			12/28/01	25.91	26.09	763.97
			01/04/02	20.57	20.75	769.31
			01/11/02	25.55	25.73	764.33
			02/27/02	25.12	25.30	764.76
			03/04/02	25.23	25.41	764.65
03/26/02	24.74	24.92	765.14			
MW2300	790.28	789.64	06/19/01	5.49	6.13	784.15
			01/11/02	7.42	8.06	782.22
			02/27/02	7.21	7.85	782.43
MW2400	789.33	788.83	06/19/01	6.49	6.99	782.34
			01/11/02	7.39	7.89	781.44
			02/27/02	7.05	7.55	781.78

Table 3 Water Level Data, Former Deering Property, Seymour, Wisconsin

Well I.D.	Ground Surface Elevation (feet)	Riser Elevation (feet)	Date	Depth to Water (feet)		Water Table Elevation (feet)
				Below Riser	Below Grade	
MW2500	790.51	789.99	06/19/01	3.7	4.22	786.29
			01/11/02	5.69	6.21	784.3
			02/27/02	4.12	4.64	785.87
MW2600	789.17	788.79	06/19/01	5.3	5.68	783.49
			01/11/02	6.57	6.95	782.22
			02/27/02	5.98	6.36	782.81
MW2700	788.89	788.55	06/19/01	4.98	5.32	783.57
			01/11/02	6.54	6.88	782.01
			02/27/02	5.54	5.88	783.01
PZ2800	790.2	789.69	02/27/02	24.65	25.16	765.04
			03/04/02	26.18	26.69	763.51
			03/22/02	24.85	25.36	764.84
			03/26/02	24.43	24.94	765.26
PZ2900	789.16	788.8	02/27/02	31.33	31.69	757.47
			03/04/02	27.49	27.85	761.31
			03/22/02	17.59	17.95	771.21
			03/26/02	20.71	21.07	768.09
PZ3000	789.04	788.52	02/27/02	29.28	29.80	759.24
			03/04/02	18.72	19.24	769.8
			03/22/02	14.86	15.38	773.66
			03/26/02	14.02	14.54	774.5
PZ3100	789.4	789.02	02/27/02	24.32	24.70	764.7
			03/04/02	24.46	24.84	764.56
			03/22/02	23.96	24.34	765.06
			03/26/02	24.02	24.40	765

Table 4 Soil Field Screening Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Sample Odor Petroleum	Sample Description	Date Collected	PID Headspace Analysis		
						Time Collected	Time Analyzed	PID Response (IUI)
B100	*S101	2.5 - 4.5	Strong	Silty Clay	05/01/01	855	937	553
	S102	5 - 7	Strong	Silty Clay	05/01/01	857	936	396
	S103	7.5 - 9.5	Strong	Silty Clay	05/01/01	902	935	238
	S104	10 - 12	Moderate	Silty Clay	05/01/01	908	934	50
	S105	12.5 - 14.5	Strong	Silty Clay	05/01/01	933	933	349
B200	*S201	2.5 - 4.5	Slight	Silty Clay	05/01/01	957	1055	39
	S202	5 - 7	Strong	Sand	05/01/01	1000	1054	451
	S203	7.5 - 9.5	Strong	Silty Clay	05/01/01	1005	1054	148
	S204	10 - 12	Strong	Silty Clay	05/01/01	1013	1053	131
	S205	12.5 - 14.5	Slight	Silty Clay	05/01/01	1020	1052	18
B300	S301	7.5 - 9.5	Strong	Sand Backfill, saturated	05/01/01	1106	1136	245
	S302	10 - 12	Strong	Sand Backfill, saturated	05/01/01	1109	1137	345
	S303	12.5 - 14.5	Slight	Sand and Silty Clay	05/01/01	1115	1137	56
B400	*S401	2.5 - 4.5	None	Silty Clay	05/01/01	1215	1256	11
	S402	5 - 7	None	No Recovery	05/01/01	---	---	---
	S403	7.5 - 9.5	None	Silty Clay	05/01/01	1225	1256	18
	S404	10 - 12	None	Silty Clay	05/01/01	1232	1257	10
	S405	12.5 - 14.5	None	Silty Clay	05/01/01	1238	1258	11
B500	*S501	0 - 2	Slight	Sand & Gravel	05/01/01	1325	1356	9
	S502	2.5 - 4.5	Slight	Silty Clay	05/01/01	1329	1357	8
	S503	5 - 7	Slight	Silty Clay	05/01/01	1335	1357	20
	S504	7.5 - 9.5	Slight	Silty Clay	05/01/01	1338	1358	35
B600	S601	0 - 2	None	Sandy Silt	05/01/01	1400	1420	11
	*S602	2.5 - 4.5	None	Sandy Silt	05/01/01	1405	1421	4
	S603	5 - 7	None	Sandy Silt	05/01/01	1407	1422	7
	S604	7.5 - 9.5	None	Sandy Silt	05/01/01	1410	1422	9

Table 4 Soil Field Screening Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Sample Odor Petroleum	Sample Description	Date Collected	PID Headspace Analysis		
						Time Collected	Time Analyzed	PID Response (IUI)
B700	S701	0 - 2	Strong	Sand & Gravel Fill	05/01/01	1455	1521	225
	*S702	2.5 - 4.5	Strong	Sand	05/01/01	1500	1522	270
	S703	5 - 7	Strong	Sand	05/01/01	1505	1523	348
	S704	7.5 - 9.5	Strong	Silty Clay	05/01/01	1510	1526	420
B800	S801	0 - 2	Strong	Silty Clay	05/01/01	1522	1600	225
	*S802	2.5 - 4.5	Strong	Silty Clay	05/01/01	1528	1601	328
	S803	5 - 7	Strong	Silty Clay	05/01/01	1535	1602	168
	S804	7.5 - 9.5	Strong	Silty Clay	05/01/01	1542	1603	322
B900	S901	0 - 2	Moderate	Sand Fill	05/02/01	819	904	75
	*S902	2.5 - 4.5	Strong	Gravel & Silty Clay	05/02/01	822	905	349
	S903	5 - 7	Strong	Silty Clay, Moist at 7'	05/02/01	827	905	378
	S904	7.5 - 9.5	Strong	Silty Clay, saturated at 7.5'	05/02/01	833	906	343
B1000	S1001	0 - 2	Strong	Sand Fill	05/02/01	846	909	425
	*S1002	2.5 - 4.5	Strong	Silty Clay, saturated	05/02/01	849	910	470
	S1003	5 - 7	Strong	Silty Clay, saturated	05/02/01	853	927	554
	S1004	7.5 - 9.5	Strong	Silty Clay, saturated	05/02/01	900	928	414
B1100	S1101	0 - 2	Slight	Sand Fill	05/02/01	910	941	18
	*S1102	2.5 - 4.5	Slight	Silty Clay, saturated	05/02/01	915	942	59
	S1103	5 - 7	Strong	Silty Clay, saturated	05/02/01	919	950	349
	S1104	7.5 - 9.5	Strong	Silty Clay, saturated	05/02/01	924	951	357
B1200	*S1201	0 - 2	Slight	Sand Fill, Silty Clay	05/02/01	940	1011	21
	S1202	2.5 - 4.5	Slight	Rock, Wet	05/02/01	945	1015	27
	S1203	5 - 7	Slight	Silty Clay	05/02/01	953	1016	62
	S1204	7.5 - 9.5	Slight	Silty Clay	05/02/01	958	1017	26

Table 4 Soil Field Screening Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Sample Odor Petroleum	Sample Description	Date Collected	PID Headspace Analysis		
						Time Collected	Time Analyzed	PID Response (IUI)
B1300	*S1301	0 - 2	Strong	Sandy Silt	05/02/01	1030	1100	493
	S1302	2.5 - 4.5	Strong	Silty Clay	05/02/01	1037	1101	246
	S1303	5 - 7	Strong	Silty Clay	05/02/01	1043	1105	262
	S1304	7.5 - 9.5	Strong	Silty Clay, saturated	05/02/01	1049	1110	614
B1400	S1401	15 - 17	Moderate	Silty Clay	05/02/01	1123	1205	117
B1500	S1501	0 - 2	Slight	Sandy Silt	05/02/01	1212	1302	34
	*S1502	2.5 - 4.5	Slight	Sandy Silty and Silty Clay	05/02/01	1216	1303	42
	S1503	5 - 7	Strong	Silty Clay	05/02/01	1220	1304	365
	S1504	7.5 - 9.5	Strong	Silty Clay	05/02/01	1225	1305	407
B1600	*S1601	2.5 - 4.5	Slight	Silty Clay	05/02/01	1342	1406	29
	S1602	5 - 7	Slight	Silty Clay	05/02/01	1347	1407	26
	S1603	7.5 - 9.5	Moderate	Silty Clay	05/02/01	1358	1408	185
B1700	*S1701	2.5 - 4.5	None	Silty Clay	05/02/01	1416	1439	11
	S1702	5 - 7	None	Silt	05/02/01	1421	1441	9
	S1703	7.5 - 9.5	None	Silty Clay	05/02/01	1425	1445	5
	S1704	10 - 12	None	Silty Clay	05/02/01	1429	1445	14
	S1705	12.5 - 14.5	None	Silty Clay	05/02/01	1433	1446	12
B1800	S1801	15-17	None	Silty Clay	05/30/01	920	1004	6
	S1802	17.5-19.5	Strong	Silty Clay with Sand & Gravel	05/30/01	934	1005	62
	S1803	20-22	Slight	Silty Clay, Some Gravel	05/30/01	946	1005	10
	S1804	22.5-24.5	---	Rock	05/30/01	1000	---	---
	S1805	25-27	Slight	Silty Clay	05/30/01	1022	1125	77
	S1806	27.5-29.5	Slight	Silty Clay	05/30/01	1105	1126	48
B1900	*S1901	0-2	None	Sand/Gravel/Dark Organics/Topsoil	05/30/01	1235	1445	0
B2000	*S2001	0-2	None	Sand/Gravel/Dark Organics/Topsoil	05/30/01	1630	1701	0
B2100	*S2101	0-2	None	Sand/Gravel/Dark Organics/Topsoil	05/30/01	1700	1719	0

Table 4 Soil Field Screening Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Sample Odor Petroleum	Sample Description	Date Collected	PID Headspace Analysis		
						Time Collected	Time Analyzed	PID Response (IU)
B2200	*S2201	2.5-4.5	None	Silty Clay	05/30/01	1320	1445	0
	S2202	5-7	None	Silty Clay	05/30/01	1340	1446	0
	S2203	7.5-9.5	None	Silty Clay	05/30/01	1350	1446	0
B2300	*S2301	2.5-4.5	None	Silty Clay	05/30/01	1440	1515	0
	S2302	7.5-9.5	None	Silty Clay	05/30/01	1450	1515	0
	S2303	10-12	None	Silty Clay	05/30/01	1500	1520	0
B2400	*S2401	2.5-4.5	None	Silty Clay	05/30/01	1633	1705	0
	S2402	5-7	None	Silty Clay, Some Sand	05/30/01	1640	1723	0
	S2403	7.5-9.5	None	Silt	05/30/01	1648	1723	0
	S2404	10-12	None	Silt, Sand	05/30/01	1657	1724	0
	S2405	12.5-14.5	None	Silty Clay	05/30/01	1705	1724	0
B2500	*S2501	2.5-4.5	None	Silt with Sand & Clay	05/31/01	810	852	0
	S2502	5-7	None	Silt, Some Clay	05/31/01	815	852	0
	S2503	7.5-9.5	None	Silty, Clay	05/31/01	822	853	0
	S2504	10-12	None	Silty Clay, Some Sand	05/31/01	830	853	0
	S2505	12.5-14.5	None	Silt, Some Gravel	05/31/01	843	854	0
B2600	*S2601	2.5-4.5	None	Gravel, Trace Sand	05/31/01	950	1030	0
	S2602	5-7	None	Silty Sand	05/31/01	958	1030	0
	S2603	7.5-9.5	None	Silty, Clay	05/31/01	1004	1031	0
	S2604	10-12	None	Silty, Clay	05/31/01	1016	1031	0
B2700	*S2701	2.5-4.5	None	Sand	05/31/01	1119	1150	0
	S2702	5-7	None	Sand, Silty Clay	05/31/01	1124	1150	0
	S2703	7.5-9.5	None	Silty Clay with Sand & Gravel	05/31/01	1128	1151	0
	S2704	10-12	None	Silty Clay	05/31/01	1132	1151	0
	S2705	12.5-14.5	None	Silty Clay	05/31/01	1140	1151	0
B2800	S2801	17.5-19.5	None	Silt Clay	02/20/02	915	1105	0
	S2802	22.5-24.5	None	Silty Clay	02/20/02	930	1105	3
	S2803	27.5-29.5	None	Silty Clay	02/20/02	950	1106	2
	S2804	32.5-34.5	None	Silty Clay	02/20/02	1003	1106	3

Table 4 Soil Field Screening Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Sample Odor Petroleum	Sample Description	Date Collected	PID Headspace Analysis		
						Time Collected	Time Analyzed	PID Response (IUI)
B2900	S2901	17.5-19.5	None	Silty Clay	02/20/02	1252	1345	3
	S2902	22.5-24.5	None	Silty Clay	02/20/02	1305	1345	2
	S2903	27.5-29.5	None	Silty Clay	02/20/02	1316	1346	3
	S2904	32.5-34.5	None	Silty Clay	02/20/02	1325	1346	3
B3000	S3001	17.5-19.5	None	Silty Clay	02/21/02	900	956	5
	S3002	22.5-24.5	None	No Recovery	02/21/02	---	---	---
	S3003	27.5-29.5	None	Silty Clay	02/21/02	925	957	4
	S3004	32.5-34.5	None	Silty Clay	02/21/02	933	957	4
B3100	S3101	17.5-19.5	None	Silty Clay	02/21/02	1134	1435	4
	S3102	22.5-24.5	None	Silt	02/21/02	1157	1435	4
	S3103	27.5-29.5	None	Sand	02/21/02	1208	1436	4
	S3104	32.5-34.5	None	Sand, some Gravel	02/21/02	1223	1436	4
	S3105	37.5-39.5	None	Sand and Gravel	02/21/02	1239	1437	4
	S3106	42.5-44.5	None	Gravel	02/21/01	1300	1437	4
	S3107	47.5-49.5	None	Sand	02/21/02	1330	1438	4

KEY:

- PID = Photoionization Detector
- IUI = Instrument units as isobutylene
- * = Submitted for laboratory analysis

Table 5 Soil Laboratory Analytical Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Date Sampled	DRO (mg/kg)	GRO (mg/kg)	Lead (mg/kg)	Cadmium (mg/kg)	Relevant and Significant VOC Analytical Results (µg/kg)							
								Benzene	1,2-Dichloroethane	Ethylbenzene	MTBE	Toluene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Xylenes
WAC Residual Contaminant Level				250	250	50	50	5.5	4.9	2900	NE	1500	NE	NE	4100
NR 746.06 Table 1 Values								8500	NE	4600	NE	38000	83000	11000	42000
NR 746.06 Table 2 Values								1100	NE	NE	NE	NE	NE	NE	NE
B100	S101	2.5-4.5	05/01/01	--	3300	5.6	--	< 1800 (1020)	< 4800	88000 ¹	< 4800	37000	370000 ¹	160000 ¹	510000 ¹
B200	S201	2.5-4.5	05/01/01	< 1.8	15	8.2	--	< 25	< 25	< 25	< 25	< 25	150	310	41 J
B400	S401	2.5-4.5	05/01/01	< 1.7	< 1.3	7.5	--	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B500	S501	0-2	05/01/01	2.4	< 1.3	25.3	--	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B600	S602	2.5-4.5	05/01/01	--	< 1.4	3.2	--	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B700	S702	2.5-4.5	05/01/01	--	300	20.2	--	< 140	< 380	1800	< 380	< 260	9500	7700	7000
B800	S802	2.5-4.5	05/01/01	--	3300	6.6	--	1600 J ²	< 1900	74000 ¹	< 1900	6800	110000 ¹	55000 ¹	195200 J ¹
B900	S902	2.5-4.5	05/01/01	--	1100	3.9	--	< 1800 (1330) ²	< 4800	45000 ¹	< 4800	82000 ¹	98000 ¹	91000 ¹	223000 ¹
B1000	S1002	2.5-4.5	05/01/01	--	490	13.1	--	< 350	< 950	< 700	< 950	< 650	35000	30000 ¹	30000
B1100	S1102	2.5-4.5	05/01/01	--	13	71.7	--	30	< 25	290	< 25	78	2300	430	1010
B1200	S1201	0-2	05/01/01	--	< 1.3	19.2	--	< 25	< 25	< 25	< 25	< 25	< 25	< 25	30 J
B1300	S1301	0-2	05/01/01	--	6800	50.1	--	< 1800 (<60)	< 9500	19000 ¹	< 9500	< 6500	740000 ¹	340000 ¹	700000 ¹
B1500	S1502	2.5-4.5	05/01/01	--	21	5.8	--	< 25	< 25	100	< 25	34	1300	340	226
B1600	S1601	2.5-4.5	05/01/01	--	< 1.2	3.1	--	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50

Table 5 Soil Laboratory Analytical Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Date Sampled	DRO (mg/kg)	GRO (mg/kg)	Lead (mg/kg)	Cadmium (mg/kg)	Relevant and Significant VOC Analytical Results (µg/kg)							
								Benzene	1,2-Dichloroethane	Ethylbenzene	MTBE	Toluene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Xylenes
WAC Residual Contaminant Level				250	250	50	50	5.5	4.9	2900	NE	1500	NE	NE	4100
NR 746.06 Table 1 Values								8500	NE	4600	NE	38000	83000	11000	42000
NR 746.06 Table 2 Values								1100	NE	NE	NE	NE	NE	NE	NE
B1700	S1701	2.5-4.5	05/01/01	---	< 1.3	4.9	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B1900	S1901	0-2	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---
B2000	S2001	0-2	05/30/01	---	---	36.8	0.39	---	---	---	---	---	---	---	---
B2100	S2101	0-2	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---
B2200	S2201	2.5-4.5	05/30/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B2300	S2301	2.5-4.5	05/30/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B2400	S2401	2.5-4.5	05/30/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B2500	S2501	2.5-4.5	05/31/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B2600	S2601	2.5-4.5	05/31/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50
B2700	S2701	2.5-4.5	05/31/01	---	---	---	---	< 25	< 25	< 25	< 25	< 25	< 25	< 25	< 50

- Key:
- WAC = Wisconsin Administrative Code
 - DRO = Diesel Range Organics
 - GRO = Gasoline Range Organics
 - MTBE = Methyl-Tertiary-Butyl-Ether
 - mg/kg = milligrams per kilogram
 - µg/kg = micrograms per kilogram
 -
 - NE = Not Established by Wisconsin Administrative Code
 - J = Value in between Limit of Detection and Limit of Quantitation
 - 120 = Residual Contaminant Level Exceeded
 - (1020) = Estimated benzene concentration from lower dilution factor
 - xxx 1 = Table 1 Values Exceeded
 - xxx 2 = Table 2 Values Exceeded

Table 5 Soil Laboratory Analytical Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Date Sampled	Relevant and Significant PAH Analytical Results (ng/kg)																
				2-Methylnaphthalene	Acenaphthene	Acenaphthylene	Anthracene	Benzo(A)Anthracene	Benzo(A)Pyrene	Benzo(B)Fluoranthene	Benzo(K)Fluoranthene	Benzo(G,H,I)Perylene	Chrysene	Fluoranthene	Fluorene	Indene(1,2,3-CD)Pyrene	Naphthalene	Phenanthrene	Pyrene	Dibenz(a,h)anthracene
Suggested Generic RCLs - Ground-water Pathway				20	38	0.7	3000	17	48	360	870	6800	37	500	100	680	0.4	1.8	8700	38
Suggested Generic RCLs - Direct Contact Pathway for Non-Industrial Sites				600	900	18	5000	0.088	0.0088	0.088	0.88	1.8	8.8	600	600	0.088	20	18	500	0.0088
B100	S101	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B200	S201	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B400	S401	2.5-4.5	05/01/01	< 0.018	< 0.021	0.28	< 0.0031	0.0038	0.019	0.03	0.0029	0.014	< 0.0046	0.074	< 0.0097	0.02	< 0.018	0.0057	0.013	< 0.0048
B500	S501	0-2	05/01/01	3.1	2.5	0.7	0.11	0.095	0.11	0.13	0.051	0.1	0.27	0.71	3.4	0.16	< 0.018	0.21	0.25	0.033
B600	S602	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B700	S702	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B800	S802	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B900	S902	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1000	S1002	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1100	S1102	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1200	S1201	0-2	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1300	S1301	0-2	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1500	S1502	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1600	S1601	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Table 5 Soil Laboratory Analytical Results, Former Deering Property, Seymour, WI

Boring Number	Sample Number	Sample Depth (feet)	Date Sampled	Relevant and Significant PAH Analytical Results (mg/kg)																
				2-Methylnaphthalene	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)Anthracene	Benzo(a)Pyrene	Benzo(b)Fluoranthene	Benzo(k)Fluoranthene	Benzo(g,h,i)Perylene	Chrysene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)Pyrene	Naphthalene	Phenanthrene	Pyrene	Dibenz(a,h)anthracene
Suggested Generic RCLs - Ground-water Pathway				20	38	0.7	3000	17	48	360	870	6800	37	500	100	680	0.4	1.8	8700	38
Suggested Generic RCLs - Direct Contact Pathway for Non-Industrial Sites				600	900	18	5000	0.088	0.0088	0.088	0.88	1.8	8.8	600	600	0.088	20	18	500	0.0088
B1700	S1701	2.5-4.5	05/01/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B1900	S1901	0-2	05/30/01	< 0.16	< 0.18	< 0.16	< 0.028	0.16	0.27	0.31	0.11	0.32	1.8	0.51	< 0.086	0.24	< 0.16	0.25	0.49	0.21
B2000	S2001	0-2	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2100	S2101	0-2	05/30/01	0.46	1.1	< 0.080	< 0.014	0.34	0.48	0.62	0.22	0.54	0.5	1.1	< 0.043	0.45	< 0.080	0.51	0.92	0.45
B2200	S2201	2.5-4.5	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2300	S2301	2.5-4.5	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2400	S2401	2.5-4.5	05/30/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2500	S2501	2.5-4.5	05/31/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2600	S2601	2.5-4.5	05/31/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
B2700	S2701	2.5-4.5	05/31/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

- Key:
- PAH = Polynuclear Aromatic Hydrocarbons
 - mg/kg = milligrams per kilogram
 -
 - NE = Not Established by Wisconsin Administrative Code (WAC)
 - J = Value in between Limit of Detection and Limit of Quantitation
- 32 = Exceeds Suggested Generic RCL for Protection of Ground-water Quality
- 32 = Exceeds Suggested Generic RCL for Direct Contact Exposure

Table 6 Ground-Water Analytical Results, Former Deering Property, Seymour, WI

Well ID	Date Sampled	Relevant and Significant Analytical Results (µg/l) - VOCs														
		Lead	Benzene	n-Butylbenzene	sec-Butylbenzene	Dichlorodifluoromethane	Di-Isopropyl Ether	Ethylbenzene	Isopropylbenzene	p-Isopropyltoluene	MTBE	Naphthalene	n-Propylbenzene	Toluene	Trimethylbenzenes	Xylenes
WAC PAL (µg/l)		1.5	0.5	NE	NE	200	NE	140	NE	NE	12	8	NE	200	96	1000
WAC ES (µg/l)		15	5	NE	NE	1000	NE	700	NE	NE	60	40	NE	1000	480	10000
MW100	05/08/01	< 1.4	9900	< 200	< 150	< 250	< 50	< 50	< 50	< 100	2900	< 350	< 150	940	< 250	420 J
	02/27/02	--	9800	--	--	--	--	2400	--	--	< 200	< 650	--	13000	2990 J	13500
MW200	05/08/01	7.0	160	220	< 15	< 25	< 5.0	920	140	26 J	< 55	390	340	< 5.0	3200	4140
	02/27/02	--	580	--	--	--	--	350	--	--	74 J	150 J	--	24 J	1570	1460
MW300	05/08/01	3.3 J	610	130	< 15	< 25	33	1500	49	< 10	< 55	390	130	90	1570	4030
	02/27/02	--	240	--	--	--	--	550	--	--	< 20	< 65	--	< 20	534	590
MW400	05/08/01	< 1.4	9.2	9.3	1.6	1.6 J	< 0.10	33	16	0.55 J	< 1.1	30	33	4.0	198	285
	02/27/02	--	37	--	--	--	--	28	--	--	3.7 J	7.6 J	--	< 2.0	237.1	290
MW1700	05/08/01	< 1.4	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
	02/27/02	--	< 0.40	--	--	--	--	< 0.40	--	--	< 0.40	< 1.3	--	< 0.40	< 0.90	< 1.4
MW2300	06/05/01	< 1.4	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
	02/27/02	--	< 0.40	--	--	--	--	< 0.40	--	--	< 0.40	< 1.3	--	< 0.40	< 0.90	< 1.4
MW2400	06/05/01	< 1.4	0.33	< 0.40	< 0.30	< 0.50	< 0.10	1.4	0.33 J	< 0.20	12	< 0.70	< 0.30	< 0.10	< 0.50	2.8
	02/27/02	--	< 0.40	--	--	--	--	< 0.40	--	--	6.2	< 1.3	--	< 0.40	< 0.90	< 1.4
MW2500	06/05/01	< 1.4	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
	02/27/02	--	< 0.40	--	--	--	--	< 0.40	--	--	< 0.40	< 1.3	--	< 0.40	< 0.90	< 1.4

Table 6 Ground-Water Analytical Results, Former Deering Property, Seymour, WI

Well ID	Date Sampled	Relevant and Significant Analytical Results (µg/l) - VOCs														
		Lead	Benzene	n-Butylbenzene	sec-Butylbenzene	Dichlorodifluoromethane	Di-Isopropyl Ether	Ethylbenzene	Isopropylbenzene	p-Isopropyltoluene	MTBE	Naphthalene	n-Propylbenzene	Toluene	Trimethylbenzenes	Xylenes
WAC PAL (µg/l)		1.5	0.5	NE	NE	200	NE	140	NE	NE	12	8	NE	200	96	1000
WAC ES (µg/l)		15	5	NE	NE	1000	NE	700	NE	NE	60	40	NE	1000	480	10000
MW2600	06/05/01	< 1.4	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	6.3	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
	02/27/02	---	< 0.40	---	---	---	---	< 0.40	---	---	4.6	< 1.3	---	< 0.40	< 0.90	< 1.4
MW2700	06/05/01	< 1.4	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
	02/27/02	---	< 0.40	---	---	---	---	< 0.40	---	---	< 0.40	< 1.3	---	< 0.40	< 0.90	< 1.4
PZ1800	06/05/01	< 1.4	2200	< 40	< 30	< 50	< 10	24	< 10	< 20	240 J	< 70	< 30	27 J	330	2819 J
	01/26/02	---	1400	---	---	---	---	38 J	---	---	290	< 65	---	33 J	165 J	1300
	02/27/02	---	1200	---	---	---	---	< 20	---	---	160	< 65	---	< 20	130	1100
PZ2800	03/04/02	---	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
PZ2900	03/04/02	---	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
PZ3000	03/04/02	---	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30
PZ3100	02/27/02	---	< 0.10	< 0.40	< 0.30	< 0.50	< 0.10	< 0.10	< 0.10	< 0.20	< 1.1	< 0.70	< 0.30	< 0.10	< 0.50	< 0.30

Key:
 MTBE = Methyl-Tertiary-Butyl-Ether
 µg/l = micrograms per liter
 WAC = Wisconsin Administrative Code
 PAL = Preventive Action Limit
 ES = Enforcement Standard
 NE = Not established by WAC
 J = Analyte detected between Limit of Detection and Limit of Quantification
 --- = Not analyzed
 32 = WAC Preventive Action Limit Exceeded
 32 = WAC Enforcement Standard Exceeded

Table 6 Ground-Water Analytical Results, Former Deering Property, Seymour, WI

Well ID	Date Sampled	Relevant and Significant Analytical Results (µg/l) - PAHs															
		Acenaphthene	Acenaphthylene	Benzo(A)Anthracene	Benzo(A)Pyrene	Benzo(B)Fluoranthene	Benzo(K)Fluoranthene	Benzo(G,H,I)Perylene	Chrysene	Fluoranthene	Fluorene	Indeno(1,2,3-CD)Pyrene	1-Methyl Naphthalene	2-Methyl Naphthalene	Naphthalene	Phenanthrene	Pyrene
WAC PAL (µg/l)		NE	NE	NE	0.02	0.02	NE	NE	0.02	80	80	NE	NE	NE	8	NE	50
WAC ES (µg/l)		NE	NE	NE	0.2	0.2	NE	NE	0.2	400	400	NE	NE	NE	40	NE	250
MW100	05/08/01 02/27/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW200	05/08/01 02/27/02	<0.98	110	<0.015	0.098 J	<0.027	<0.026	0.41	<0.15	0.3	3.9	0.34	51	130	320	0.61 J	<0.19
MW300	05/08/01 02/27/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW400	05/08/01 02/27/02	2.9	8.6	0.029	0.045	0.051	0.023	0.066	0.068 J	0.11	0.32	0.083	3.9	2.4	14	0.17	0.11 J
MW1700	05/08/01 02/27/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW2300	06/05/01 02/27/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW2400	06/05/01 02/27/02	<0.19	0.41 J	<0.0030	<0.0064	<0.0052	<0.0051	<0.017	<0.030	<0.0086	<0.091	<0.017	<0.19	<0.20	<0.21	<0.036	<0.036
MW2500	06/05/01 02/27/02	<0.19	<0.21	<0.0030	<0.0064	<0.0052	<0.0051	<0.017	<0.030	<0.0086	<0.091	<0.017	<0.19	<0.20	<0.21	<0.036	<0.036

Table 6 Ground-Water Analytical Results, Former Deering Property, Seymour, WI

Well ID	Date Sampled	Relevant and Significant Analytical Results (µg/l) - PAHs															
		Acenaphthene	Acenaphthylene	Benzo(A)Anthracene	Benzo(A)Pyrene	Benzo(B)Fluoranthene	Benzo(K)Fluoranthene	Benzo(G,H,I)Perylene	Chrysene	Fluoranthene	Fluorene	Indeno(1,2,3-CD)Pyrene	1-Methyl Naphthalene	2-Methyl Naphthalene	Naphthalene	Phenanthrene	Pyrene
WAC PAL (µg/l)		NE	NE	NE	0.02	0.02	NE	NE	0.02	80	80	NE	NE	NE	8	NE	50
WAC ES (µg/l)		NE	NE	NE	0.2	0.2	NE	NE	0.2	400	400	NE	NE	NE	40	NE	250
MW2600	06/05/01 02/27/02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW2700	06/05/01 02/27/02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
PZ1800	06/05/01 01/26/02 02/27/02	< 0.19	7.4	< 0.0030	< 0.0064	< 0.0052	< 0.0051	< 0.017	< 0.030	< 0.0086	< 0.91	< 0.17	9.6	4.8	25	< .036	< .036
PZ2800	03/04/02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
PZ2900	03/04/02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
PZ3000	03/04/02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
PZ3100	02/27/02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Key:

- MTBE = Methyl-Tertiary-Butyl-Ether
- µg/l = micrograms per liter
- WAC = Wisconsin Administrative Code
- PAL = Preventive Action Limit
- ES = Enforcement Standard
- NE = Not established by WAC
- J = Analyte detected between Limit of Detection and Limit of Quantification
-
- 32 = Not analyzed
- 32 = WAC Preventive Action Limit Exceeded
- 32 = WAC Enforcement Standard Exceeded

Table 7 Inorganic Ground-Water Quality Data, Former Deering Property, Seymour, Wisconsin

Well Number	Sample Date	Temperature (° F)	pH (su)	Conductivity (µmho/cm)	O.R.P. (mV)	D.O. (mg/l)
MW100	02/27/02	46.4	7.06	610	-30	1.05
MW200	02/27/02	47.48	7.03	620	-20	0.81
MW300	02/27/02	47.3	7.14	550	55	1.05
MW400	02/27/02	45.68	6.89	650	130	0.99
MW1700	02/27/02	43.16	7.24	830	180	1.67
MW2300	02/27/02	48.74	7.39	710	115	0.97
MW2400	02/27/02	47.3	6.90	1020	115	1.04
MW2500	02/27/02	43.88	6.82	1060	195	1.06
MW2600	02/27/02	43.34	7.12	680	180	1.06
MW2700	02/27/02	44.06	7.23	1660	190	7.06
PZ1800	02/27/02	---	7.37	530	-20	---
PZ3100	02/27/02	---	8.44	320	-75	---

Note:

D.O. = dissolved oxygen

O.R.P. = oxygen-reduction potential

--- = Not analyzed

mg/l = milligrams per liter

su = standard units

µMho/cm = microMhos per centimeter

mV = millivolts

APPENDIX A
PROJECT CONTACTS

PROJECT CONTACTS

Site Owner/Contact: Mr. Michael Pepin
Director of Public Works
City of Seymour
445 Municipal Drive
Seymour, Wisconsin 54165
(920) 833-2602

Project Consultant: Northern Environmental Technologies, Incorporated
954 Circle Drive
Green Bay, Wisconsin 54304
(920) 592-8400

Drilling Contractor: Environmental Drilling Services Inc.
3671 Monroe Road
De Pere, Wisconsin 54115
(920) 337-9600

Laboratories: CT Laboratories (former Commonwealth Technologies, Inc.)
1230 Lange Court
Baraboo, Wisconsin 53913
(608) 356-2760

APPENDIX B
SOIL INVESTIGATION

APPENDIX B1
WDNR SOIL BORING LOGS
(FORM 4400-122)

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B100	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/1/2001		Date Drilling Completed 5/1/2001	
WI Unique Well No. PI0802		DNR Well ID No.	Common Well Name MW100		Final Static Water Level Feet MSL	
				Surface Elevation 790.1 Feet MSL		Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>			Local Grid Location			
State Plane N, E S/C/N			Lat 44° 30' 48.0"			<input type="checkbox"/> N <input type="checkbox"/> E
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"			Feet <input type="checkbox"/> S Feet <input type="checkbox"/> W
Facility ID		County Outagamie		County Code 45	Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments		
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200			
			1	SAND FILL.												
S101 SS	24 24	2 3 3 3	2 3 3 3	SILTY CLAY, medium plasticity, trace gravel, some sand from (10 to 14) feet, dark brown (7.5YR 3/4) from (2.5 to 5) feet, brown (7.5YR 4/3) from (5 to 14.5), petroleum odor, moist at 7.5 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			553								
S102 SS	24 24	4 5 5 6	4 5 5 6					396								
S103 SS	24 24	4 5 5 5	4 5 5 5					238								
S104 SS	24 24	3 4 4 5	3 4 4 5					50								

I hereby certify that the information on this form is true and correct to the best of my knowledge.

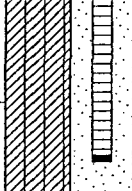
Signature *A. L. Lallant* Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304 Tel: (920) 592-8400 Fax: (920) 592-8444

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Boring Number **B100**

Use only as an attachment to Form 4400-122.

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S105 SS	24 24	4 4 4 5	13 14		CL-MI			349						
				End of Boring at 14.5 Feet.										

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B200	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/1/2001	Date Drilling Completed 5/1/2001	Drilling Method hollow stem auger
WI Unique Well No. PI0801	DNR Well ID No.	Common Well Name MW200	Final Static Water Level Feet MSL	Surface Elevation 790.1 Feet MSL	Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Local Grid Location Lat 44° 30' 48.0"		<input type="checkbox"/> N <input type="checkbox"/> E
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"		<input type="checkbox"/> S <input type="checkbox"/> W
Facility ID		County Outagamie	County Code 45	Civil Town/City/ or Village Seymour	

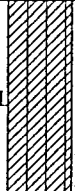
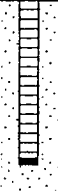
Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	SAND FILL.											
S201 SS	24 18	3 2 2 1	3 4	SILTY CLAY, medium plasticity, black petroleum staining, old petroleum odor, moist. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			39							
S202 SS	24 12	2 2 1 2	5 6	SAND, poorly graded, medium grained, some fine, black petroleum staining, strong petroleum odor, moist. (SP, Middle Inlet Member of the Kewaunee Formation)	SP			451							
S203 SS	24 20	2 3 2 3	8 9	SILTY CLAY, medium plasticity, trace gravel from (12.5 to 14.5) feet, brown (7.5YR 5/3), slight petroleum odor, saturated, soft from (7.5 to 12.5) feet, hard from (12.5 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			148							
S204 SS	24 20	3 3 4 5	10 11					131							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>N. Dallant</i>	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Boring Number **B200** Use only as an attachment to Form 4400-122. Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S205 SS	24 20	4 4 5	13 14		CL-MI			18						
				End of Boring at 14.5 Feet.										

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B300	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/1/2001		Date Drilling Completed 5/1/2001	
WI Unique Well No. PI0803		DNR Well ID No.	Common Well Name MW300		Final Static Water Level Feet MSL	
				Surface Elevation 790.4 Feet MSL		Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>			Local Grid Location			
State Plane N, E S/C/N			Lat 44° 30' 48.0"			<input type="checkbox"/> N <input type="checkbox"/> E
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"			Feet <input type="checkbox"/> S Feet <input type="checkbox"/> W
Facility ID		County Outagamie		County Code 45		Civil Town/City/ or Village Seymour



Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1 2 3 4 5 6 7	Blind drill to 7.5 feet. Lithology assumed to be SAND FILL, former UST bed.											
S303 SS	24 12	1 0 1 1	8 9	SAND FILL, dark petroleum staining near 12 feet, saturated at 8 feet, petroleum odor.				245							
S304 SS	24 12	1 1 1 1	10 11					345							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Ad Lallant* Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304 Tel: (920) 592-8400 Fax: (920) 592-8444

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Boring Number **B300** Use only as an attachment to Form 4400-122. Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S305 SS	24	4	13	SILTY CLAY, medium plasticity, brown (7.5YR 4/3), slight petroleum odor, saturated. (CL-ML, Middle Inlet Member of the Kewaunee Formation) End of Boring at 14.5 Feet.	CL-ML			56						
	18	5 6 6	14											

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B400	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services		Date Drilling Started 5/1/2001		Date Drilling Completed 5/1/2001	
WI Unique Well No. PI0804		DNR Well ID No.		Common Well Name MW400	
Final Static Water Level Feet MSL		Surface Elevation 790.5 Feet MSL		Borehole Diameter 8.0 inches	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N		Lat 44° 30' 48.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Long 88° 19' 49.0"			
Facility ID		County Outagamie		County Code 45	
				Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments		
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200			
				TOPSOIL.												
S401 SS	24 24	1 1 2 2	1 2 3 4	SILTY CLAY, some sand from (2.5 to 4.5) feet, some gravel from (1 to 12.5) feet, brown (7.5YR 4/4) from (1 to 12.5) feet, dark brown (7.5YR 3/3) from (12.5 to 14.5) feet, saturated at 10 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			11								
S402 SS	24 0	1 1 1 2	5 6 7													
S403 SS	24 24	4 5 6 6	8 9								18					
S404 SS	24 14	4 5 5 6	10 11								10					

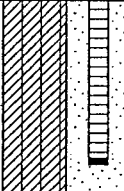
I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *N. L. Hallard* Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304 Tel: (920) 592-8400 Fax: (920) 592-8444

Boring Number **B400**

Use only as an attachment to Form 4400-122.

Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S405 SS	24 12	5 6 6 7	13 14		CL-MI			11						
				End of Boring at 14.5 Feet.										

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B500		
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/1/2001		Date Drilling Completed 5/1/2001		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Drilling Method hollow stem auger		
Final Static Water Level Feet MSL			Surface Elevation Feet MSL		Borehole Diameter 8.0 inches		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Lat 44° 30' 48.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"				
Facility ID		County Outagamie		County Code 45		Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S501 SS	24 6	2 2 2 3	1	SAND and GRAVEL FILL with red brick and concrete.				9							
S502 SS	24 8	2 1 2 2	3 4	SILTY CLAY, medium plasticity, trace gravel and concrete, dark brown (7.5YR 3/4) from (2.5 to 7.5) feet, brown (7.5YR 4/3) from (7.5 to 9.5) feet, fuel oil odor, moist at 7.5 feet, soft to firm. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				8							
S503 SS	24 3	2 1 2 2	5 6		CL-ML			20							
S504 SS	24 24	2 3 3 4	8 9					35							
				End of Boring at 9.5 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

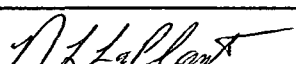
Signature *Ad Lallant* Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304 Tel: (920) 592-8400 Fax: (920) 592-8444

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B600
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/1/2001	Date Drilling Completed 5/1/2001	Drilling Method hollow stem auger
WI Unique Well No.	DNR Well ID No.	Common Well Name	Final Static Water Level Feet MSL	Surface Elevation Feet MSL	Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Lat 44° 30' 48.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"		Feet <input type="checkbox"/> S <input type="checkbox"/> W
Facility ID		County Outagamie	County Code 45	Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S601 SS	24 4	6 5 4 3	1	SANDY SILT, some clay and gravel from (5 to 9.5) feet, dark brown (7.5YR 3/2) from (0 to 2) feet, brown (7.5YR 4/3) from (2 to 9.5) feet, no odor, saturated at 4 feet. (ML, Middle Inlet Member of the Kewaunee Formation)	ML			11							
S602 SS	24 12	1 2 2 1	3					4							
S603 SS	24 20	1 2 2 3	5 6					7							
S604 SS	24 6	5 6 8 12	8 9					9							
				End of Boring at 9.5 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature  Firm **Northern Environmental** Tel: (920) 592-8400
954 Circle Drive Green Bay, WI 54304 Fax: (920) 592-8444

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B700	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services		Date Drilling Started 5/1/2001		Date Drilling Completed 5/1/2001	
WI Unique Well No.		DNR Well ID No.		Common Well Name	
Final Static Water Level Feet MSL		Surface Elevation Feet MSL		Borehole Diameter 8.0 inches	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>		State Plane N, E S/C/N		Local Grid Location	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Lat 44° 30' 48.0"		<input type="checkbox"/> N <input type="checkbox"/> E	
		Long 88° 19' 49.0"		<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Outagamie		County Code 45	
				Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S701 SS	24 3	3 3 4 5	1	SAND and GRAVEL FILL.				225						
S702 SS	24 4	2 1 2 2	3					270						
S703 SS	24 3	2 3 3 4	5					348						
S704 SS	24 10	3 4 4 5	8	SILTY CLAY, medium plasticity, some gravel, brown (7.5YR 4/3), strong petroleum odor, moist at 5 feet becoming saturated, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			420						
			9	End of Boring at 9.5 Feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B800		
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/1/2001		Date Drilling Completed 5/1/2001		
WI Unique Well No.			DNR Well ID No.		Common Well Name		
Final Static Water Level Feet MSL			Surface Elevation Feet MSL		Borehole Diameter 8.0 inches		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>			Local Grid Location				
State Plane N, E S/C/N			Lat 44° 30' 48.0"		<input type="checkbox"/> N <input type="checkbox"/> E		
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"		<input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County Outagamie		County Code 45		Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S801 SS	24 12	1 3 3	1 1	SAND and GRAVEL FILL, dark petroleum staining and odor at 1.5 feet.				225							
S802 SS	24 18	3 4 5 5	3 3 4	SILTY CLAY, medium plasticity, some sand from (2.5 to 7.5) feet, some gravel from (6 to 9.5) feet, brown (7.5YR 5/3), petroleum odor, moist, firm. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				328							
S803 SS	24 16	4 5 6 8	5 6		CL-ML			168							
S804 SS	24 24	4 5 5 6	8 9					322							
				End of Boring at 9.5 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *A. Hallant* Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304 Tel: (920) 592-8400 Fax: (920) 592-8444

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B900	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/1/2001		Date Drilling Completed 5/1/2001	
WI Unique Well No.		DNR Well ID No.	Common Well Name	Final Static Water Level Feet MSL		Surface Elevation Feet MSL
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Lat 44° 30' 48.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"		Borehole Diameter 8.0 inches	
Facility ID		County Outagamie		County Code 45	Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S901 SS	24 3	2 2 3 4	1 2	SAND FILL, petroleum odor.				75							
S902 SS	24 14	4 4 4 4	3 4	GRAVEL, poorly graded, dark petroleum staining, strong petroleum odor. (GP, Middle Inlet Member of the Kewaunee Formation)	GP			349							
S903 SS	24 18	4 4 5 6	5 6	SILTY CLAY, medium plasticity, some gravel, brown (7.5YR 4/3), strong petroleum odor, moist at 7 feet becoming saturated. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			378							
S904 SS	24 24	5 5 6 7	8 9	End of Boring at 9.5 Feet.				343							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: Firm: Northern Environmental
954 Circle Drive Green Bay, WI 54304
Tel: (920) 592-8400 Fax: (920) 592-8444

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B1000		
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/2/2001		Date Drilling Completed 5/2/2001		
WI Unique Well No.			DNR Well ID No.		Common Well Name		
Final Static Water Level Feet MSL			Surface Elevation Feet MSL		Borehole Diameter 8.0 inches		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>			State Plane N, E S/C/N		Local Grid Location		
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Lat 44° 30' 48.0"		<input type="checkbox"/> N <input type="checkbox"/> E		
			Long 88° 19' 49.0"		<input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County Outagamie		County Code 45		Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Art. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S100 SS	24 10	3 3 3 2 3 3	0 1 2	SAND FILL, wood chips near 4 feet, petroleum odor.				425							
S100 SS	24 24	4 4 4 4 5 5	3 4 5	GRAVEL, poorly graded. (GP, Middle Inlet of the Kewaunee Formation)	GP			70							
S100 SS	24 6	5 7 18 18 9 9	5 6 7	SILTY CLAY, medium plasticity, some gravel, wood chips near 6.5 feet, some sand from (7.5 to 8) feet, brown (7.5YR 4/3) petroleum odor, saturated at 4 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			554							
S100 SS	24 24	4 4 4 4 5 5	8 9	End of Boring at 9.5 Feet.				414							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
---------------	---	--

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B1100		
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/2/2001		Date Drilling Completed 5/2/2001		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Borehole Diameter 8.0 inches		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Final Static Water Level Feet MSL		Surface Elevation Feet MSL		
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Lat 44° 30' 48.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
Long 88° 19' 49.0"		County Outagamie		County Code 45		Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S110 SS	24 6	3 2 3 2	1	SAND FILL.				18						
S110 SS	24 6	2 2 2 3	2-3	SILTY CLAY, medium plasticity, some sand from (2.5 to 4.5) feet, some gravel from (5 to 9.5) feet, brown (7.5YR 4/3), petroleum odor from (5 to 9.5) feet, saturated at 4.5 feet, firm to soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				59						
S110 SS	24 20	1 2 2 3	5-6		CL-ML			349						
S110 SS	24 5	3 2 3 4	8-9					357						
				End of Boring at 9.5 Feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

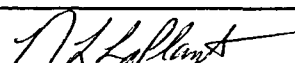
Signature *D. Lullant* Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304 Tel: (920) 592-8400 Fax: (920) 592-8444

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B1200		
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/2/2001		Date Drilling Completed 5/2/2001		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level Feet MSL		
					Surface Elevation Feet MSL		
					Borehole Diameter 8.0 inches		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>			Local Grid Location				
State Plane N, E S/C/N			Lat 44° 30' 48.0"		<input type="checkbox"/> N <input type="checkbox"/> E		
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"		<input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County Outagamie		County Code 45		Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S120 SS	24 20	2 2 3 3	0 1	SAND FILL.				21							
S120 SS	24 2	18 50/3	2 3	SILTY CLAY, medium plasticity, some sand from (1 to 5) feet, some gravel from (5 to 9.5) feet, brown (7.5YR 4/3) slight petroleum odor, saturated at 5 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				27							
S120 SS	24 24	4 5 5 6	5 6		CL-ML			62							
S120 SS	24 3	6 5 5 6	7 8 9					26							
				End of Boring at 9.5 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature  Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304
Tel: (920) 592-8400 Fax: (920) 592-8444

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B1300		
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/2/2001		Date Drilling Completed 5/2/2001		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level Feet MSL		
					Surface Elevation Feet MSL		
					Borehole Diameter 8.0 inches		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Lat 44° 30' 48.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"				
Facility ID		County Outagamie		County Code 45		Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S130 SS	24 18	2 2 3 2	1 2	SAND FILL, strong petroleum odor, dry.				493						
S130 SS	24 20	2 2 3 3	3 4	SILTY CLAY, medium plasticity, some gravel, brown (7.5YR 4/3), petroleum odor, saturated at 7.5 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				246						
S130 SS	24 24	3 3 3 3	5 6		CL-ML			262						
S130 SS	24 24	2 3 3 4	8 9					614						
				End of Boring at 9.5 Feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B1400		
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/2/2001		Date Drilling Completed 5/2/2001		
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level Feet MSL		
					Surface Elevation Feet MSL		
					Borehole Diameter 8.0 inches		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>			Local Grid Location				
State Plane NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Lat 44° 30' 48.0"		Feet <input type="checkbox"/> N <input type="checkbox"/> E		
			Long 88° 19' 49.0"		Feet <input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County Outagamie		County Code 45		Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1	Blind drilled to 15 feet, lithology assumed to be SAND FILL from (0 to 2.5 feet), SILTY CLAY from (2.5 to 5) feet and (7.5 to 15) feet, SAND from (5 to 7.5) feet, same as B200.										
			2											
			3											
			4											
			5											
			6											
			7											
			8											
			9											
			10											
			11											
			12											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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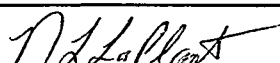
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B1500	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/2/2001	Date Drilling Completed 5/2/2001	Drilling Method hollow stem auger
WI Unique Well No.	DNR Well ID No.	Common Well Name	Final Static Water Level Feet MSL	Surface Elevation Feet MSL	Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Local Grid Location Lat 44° 30' 48.0" <input type="checkbox"/> N <input type="checkbox"/> E Long 88° 19' 49.0" <input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County Outagamie	County Code 45	Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/Comments		
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200			
S150 SS	24 8	2 3 2 3	1	SANDY SILT, some gravel, some clay from (2.5 to 4.5) feet, dark brown (7.5YR 3/2), petroleum odor, moist at 4 feet. (ML, Middle Inlet Member of the Kewaunee Formation)				34								
S150 SS	24 4	10 8 4 2	3								42					
S150 SS	24 14	4 5 5 6	5					ML			365					
S150 SS	24 24	3 4 4 5	8								407					
			10	Blind drilled to 22 feet, lithology assumed to be SILTY CLAY. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML											

I hereby certify that the information on this form is true and correct to the best of my knowledge.


Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
--	---	--

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Boring Number **B1500**

Use only as an attachment to Form 4400-122.

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			13	Blind drilled to 22 feet, lithology assumed to be SILTY CLAY. (CL-ML, Middle Inlet Member of the Kewaunee Formation)										
			14											
			15											
			16											
			17		CL-ML									
			18											
			19											
			20											
			21											
			22		End of Boring at 22 Feet.									

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B1600	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/2/2001		Date Drilling Completed 5/2/2001	
Drilling Method hollow stem auger			Final Static Water Level Feet MSL		Surface Elevation Feet MSL	
WI Unique Well No.		DNR Well ID No.		Common Well Name		Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>			Local Grid Location			
State Plane N, E S/C/N			Lat 44° 30' 48.0"		<input type="checkbox"/> N <input type="checkbox"/> E	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"		<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Outagamie		County Code 45	Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200			
			1	ASPHALT.												
			2	SILTY CLAY, medium plasticity, some sand and gravel, brown (7.5YR 4/3), petroleum odor, moist becoming saturated at 7.5 feet, soft. (CL-ML, Middle Inlet Member of the Kewaunee Formation)												
S160 SS	24 24	2 2 3 4	3					29								
S160 SS	24 24	4 4 5 6	5		CL-ML			26								
S160 SS	24 24	3 4 4 5	8					185								
				End of Boring at 9.5 Feet.												

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: *[Handwritten Signature]* Firm: **Northern Environmental** 954 Circle Drive Green Bay, WI 54304
Tel: (920) 592-8400 Fax: (920) 592-8444


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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B1700	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/2/2001		Date Drilling Completed 5/2/2001	
WI Unique Well No.		DNR Well ID No.		Common Well Name		Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Final Static Water Level Feet MSL		Surface Elevation Feet MSL	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Lat 44° 30' 48.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Outagamie		County Code 45		Civil Town/City/ or Village Seymour

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SILT, some clay, brown (7.5YR 5/4), no odor, moist becoming saturated at 5 feet. (ML, Middle Inlet Member of the Kewaunee Formation)											
S170 SS	24 24	2 3 4 4	2 3 4 4					11							
S170 SS	24 24	3 3 4 4	5 6 7 7		ML			9							
S170 SS	24 24	3 3 4 4	8 9 10 10	SILTY CLAY, medium plasticity, trace gravel, GRAVEL layer near 10.5 feet, brown (7.5YR 4/3), no odor, saturated, firm from (7.5 to 14) feet, hard from (14 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			5							
S170 SS	24 24	4 4 5 6	11 12		GP CL-ML			14							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B1800	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services		Date Drilling Started 5/30/2001		Date Drilling Completed 5/30/2001	
WI Unique Well No. PI0806		DNR Well ID No.		Common Well Name PZ1800	
Final Static Water Level Feet MSL		Surface Elevation 790.1 Feet MSL		Borehole Diameter 8.0 inches	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Lat 44° 30' 48.0" Long 88° 19' 49.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Outagamie		County Code 45	
				Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1 2 3 4 5 6 7 8 9 10 11 12	Blind drilled to 15 feet, lithology assumed to be SAND FILL from (0 to 2.5 feet), SILTY CLAY from (2.5 to 5) feet and (7.5 to 15) feet, SAND from (5 to 7.5) feet, same as B200.										
					CL-MI									
					SP									
					CL-MI									

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *N. LaPlant* Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304 Tel: (920) 592-8400 Fax: (920) 592-8444

Boring Number **B1800**


Use only as an attachment to Form 4400-122.

Page 2 of 2


Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			13											
			14											
S180 SS	24 16	6 6 8 9	15	SILTY CLAY, trace sand and gravel, brown (7.5YR 4/3), coarse GRAVEL layers near 22.5 and 26 feet, SAND layer near 26 feet, petroleum odor from (17.5 to 30) feet, saturated. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				6						
			16											
S180 SS	24 12	9 14 18 22	17						62					
			18											
S180 SS	24 24	8 9 9 10	19											
			20						10					
S180 SS	24 1	50/2	21											
			22											
S180 SS	24 8	19 8 21 16	23		GP									
			24											
S180 SS	24 8	19 8 21 16	25		CL-ML									
			26											
S180 SS	29.5 12	8 19 50/3	27		GP SP									
			28											
			29		CL-ML									
			30											
				End of Boring at 30.5 Feet.										

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B1900	
Boring Drilled By: Name of crew chief (first, last) and Firm Nicole LaPlant Northern Environmental			Date Drilling Started 5/30/2001		Date Drilling Completed 5/30/2001	Drilling Method hand auger
WI Unique Well No.	DNR Well ID No.	Common Well Name	Final Static Water Level Feet MSL		Surface Elevation Feet MSL	Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Lat 44° 30' 48.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"			
Facility ID		County Outagamie	County Code 45	Civil Town/City/ or Village Seymour		


Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S190 SS	24 24	1	1 2	SAND and GRAVEL FILL, some topsoil and organics.				0							
				End of Boring at 2 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.


Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B2000	
Boring Drilled By: Name of crew chief (first, last) and Firm Nicole LaPlant Northern Environmental		Date Drilling Started 5/30/2001	Date Drilling Completed 5/30/2001	Drilling Method hand auger	
WI Unique Well No.	DNR Well ID No.	Common Well Name	Final Static Water Level Feet MSL	Surface Elevation Feet MSL	Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>		State Plane N, E S/C/N		Local Grid Location	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Lat 44° 30' 48.0"		<input type="checkbox"/> N <input type="checkbox"/> E	
		Long 88° 19' 49.0"		<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID	County Outagamie	County Code 45	Civil Town/City/ or Village Seymour		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S200 SS	24 24	--	1 2	SAND and GRAVEL FILL, some topsoil and organics.				0							
				End of Boring at 2 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature  Firm **Northern Environmental** Tel: (920) 592-8400
954 Circle Drive Green Bay, WI 54304 Fax: (920) 592-8444

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B2100	
Boring Drilled By: Name of crew chief (first, last) and Firm Nicole LaPlant Northern Environmental			Date Drilling Started 5/30/2001		Date Drilling Completed 5/30/2001	
WI Unique Well No.		DNR Well ID No.		Common Well Name		Borehole Diameter 8.0 inches
Final Static Water Level Feet MSL		Surface Elevation Feet MSL				
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Local Grid Location			
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Lat 44° 30' 48.0"			<input type="checkbox"/> N <input type="checkbox"/> E
			Long 88° 19' 49.0"			Feet <input type="checkbox"/> S <input type="checkbox"/> W
Facility ID		County Outagamie		County Code 45		Civil Town/City/ or Village Seymour

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
S210 SS	24 24	-	1 2	SAND and GRAVEL FILL, some topsoil and organics.				0							
				End of Boring at 2 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B2200	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services		Date Drilling Started 5/30/2001		Date Drilling Completed 5/30/2001	
Drilling Method hollow stem auger		WI Unique Well No.		DNR Well ID No.	
Common Well Name		Final Static Water Level Feet MSL		Surface Elevation Feet MSL	
Borehole Diameter 8.0 inches		Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>		Local Grid Location	
State Plane N, E S/C/N		Lat 44° 30' 48.0"		<input type="checkbox"/> N <input type="checkbox"/> E	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Long 88° 19' 49.0"		<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Outagamie		County Code 45	
				Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SAND and GRAVEL FILL.											
S220 SS	24 18	4 5 5 6	3	SILTY CLAY, low plasticity, trace gravel, brown (7.5YR 4/3), no odor, moist at 5 feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				0							
S220 SS	24 24	4 5 5 5	5		CL-ML			0							
S220 SS	24 24	5 5 5 5	8					0							
			9	End of Boring at 9.5 Feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: *[Signature]* Firm: **Northern Environmental**
954 Circle Drive Green Bay, WI 54304
Tel: (920) 592-8400 Fax: (920) 592-8444


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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B2300	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services		Date Drilling Started 5/30/2001		Date Drilling Completed 5/30/2001	
WI Unique Well No. PI0816		DNR Well ID No.		Common Well Name MW2300	
Final Static Water Level Feet MSL		Surface Elevation 790.3 Feet MSL		Borehole Diameter 8.0 inches	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N		Lat 44° 30' 48.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Long 88° 19' 49.0"			
Facility ID		County Outagamie		County Code 45	
				Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments				
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200					
			1	ASPHALT.														
S230 SS	24 16	2 2 2 2	2-3	SILTY CLAY, medium plasticity, some gravel and sand, brown (7.5YR 4/3), no odor, moist at 5 feet, soft from (0.3 to 5) feet, firm from (5 to 12.5) feet, hard from (12.5 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				0										
NR	24 0	---	5					---										
S230 SS	24 16	3 3 4 4	8-10					0										
S230 SS	24 24	4 4 5 6	10-11					0										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
--	---	--

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B2400	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/30/2001		Date Drilling Completed 5/30/2001	
WI Unique Well No. PI0817		DNR Well ID No.	Common Well Name MW2400		Final Static Water Level Feet MSL	Surface Elevation 789.3 Feet MSL
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>		State Plane N, E S/C/N		Lat 44° 30' 48.0"		Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Long 88° 19' 49.0"		Feet <input type="checkbox"/> S <input type="checkbox"/> W		Borehole Diameter 8.0 inches
Facility ID		County Outagamie		County Code 45	Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SILTY CLAY, medium plasticity, some gravel and sand, wood chips at 7.5 feet, brown (7.5YR 4/3), no odor, dry. (CL-ML, Middle Inlet Member of the Kewaunee Formation)											
S240 SS	24 16	1 1 1 1	3					0							
			4		CL-ML										
S240 SS	24 2	2 3 3 4	5					0							
			6												
			7												
S240 SS	24 22	4 4 5 6	8	SILT, trace clay, brown (7.5YR 5/4), no odor, saturated. (ML, Middle Inlet Member of the Kewaunee Formation)				0							
			9		ML										
			10												
S240 SS	24 12	4 4 5 6	11					0							
			12	SAND, poorly graded, medium grained, some gravel, brown (7.5YR 4/3), no odor,	SP										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>D. Lallat</i>	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B2500	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/31/2001		Date Drilling Completed 5/31/2001	
WI Unique Well No.		DNR Well ID No.	Common Well Name		Final Static Water Level Feet MSL	Surface Elevation Feet MSL
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>		State Plane N, E S/C/N		Local Grid Location Lat 44° 30' 48.0"		<input type="checkbox"/> N <input type="checkbox"/> E
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18				Long 88° 19' 49.0"		<input type="checkbox"/> S <input type="checkbox"/> W
Facility ID		County Outagamie		County Code 45	Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
S250 SS	24 18	2 2 2 2	2 3 4	SILT, some clay, brown (7.5YR 5/4), no odor, saturated at 6 feet. (ML, Middle Inlet Member of the Kewaunee Formation)	ML			0							
S250 SS	24 18	2 2 3 3	5 6					0							
S250 SS	24 12	4 5 6 8	8 9	SILTY CLAY, medium plasticity, brown (7.5YR 5/4), no odor, saturated, firm from (7.5 to 10) feet, soft from (10 to 11) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			0							
S250 SS	24 24	6 10 14 19	10 11		ML			0							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>A. L. Plant</i>	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B2600	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/31/2001	Date Drilling Completed 5/31/2001	Drilling Method hollow stem auger
WI Unique Well No. PI0818	DNR Well ID No.	Common Well Name MW2600	Final Static Water Level Feet MSL	Surface Elevation 789.2 Feet MSL	Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Local Grid Location		
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Lat 44° 30' 48.0"	<input type="checkbox"/> N <input type="checkbox"/> E	
			Long 88° 19' 49.0"	<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Outagamie	County Code 45	Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
			2	SAND and GRAVEL FILL.											
S260 SS	24 6	3 3 3 3	3	SILTY SAND, brown (7.5YR 4/3), no odor, moist becoming saturated at 7 feet. (SM, Middle Inlet Member of the Kewaunee Formation)				0							
S260 SS	24 12	1 2 1 2	5		SM			0							
S260 SS	24 12	4 4 4 5	8	SILTY CLAY, low to medium plasticity, some sand and gravel from (7.5 to 12.5) feet, brown (7.5YR 4/3), no odor, saturated, soft from (7.5 to 13) feet, hard from (13 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				0							
SS	24 0	--	10		CL-ML			--							

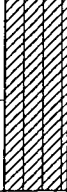
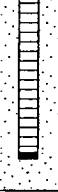
I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>A. J. Hallant</i>	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Boring Number **B2600**

Use only as an attachment to Form 4400-122.

Page 2 of 2

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S260 SS	24 22	4 5 5 6	13 14		CL-MI			0						
				End of Boring at 14.5 Feet.										

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property			License/Permit/Monitoring Number 03-45-217425		Boring Number B2700	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 5/31/2001		Date Drilling Completed 5/31/2001	
WI Unique Well No. PI0819		DNR Well ID No.	Common Well Name MW2700		Final Static Water Level Feet MSL	
				Surface Elevation 788.9 Feet MSL		Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>			Lat 44° 30' 48.0"			Local Grid Location
State Plane NE 1/4 of NE 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"			<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W
Facility ID		County Outagamie		County Code 45	Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1	ASPHALT.											
S270 SS	24 18	2 2 2 2	2-3	SAND, poorly graded, fine to medium grained, some gravel from (2.5 to 3) feet, brown (7.5YR 5/4), no odor, moist at 4 feet becoming saturated. (SP, Middle Inlet Member of the Kewaunee Formation)	SP			0							
S270 SS	24 12	1 1 1 1	5-6					0							
S270 SS	24 24	3 4 5 5	7-10	SILTY CLAY, medium plasticity, some sand and gravel, brown (7.5YR 5/4), no odor, saturated, soft from (7 to 10) feet, hard from (10 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			0							
S270 SS	24 20	3 4 5 5	10-11					0							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>N. Lallant</i>	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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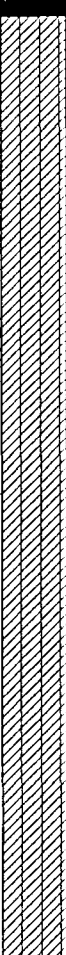

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Boring Number **B2700** Use only as an attachment to Form 4400-122. Page **2** of **2**

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
S2700 SS	24	5	13	SILTY CLAY, medium plasticity, some sand and gravel, brown (7.5YR 5/4), no odor, saturated, soft from (7 to 10) feet, hard from (10 to 14.5) feet. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			0						
	24	5 5 6 9												14

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B2800	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services		Date Drilling Started 2/20/2002		Date Drilling Completed 2/20/2002	
Drilling Method hollow stem auger		Final Static Water Level Feet MSL		Surface Elevation 790.2 Feet MSL	
WI Unique Well No. PD0647	DNR Well ID No.	Common Well Name PZ2800		Borehole Diameter 8.0 inches	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/>		State Plane N, E S/C/N		Local Grid Location	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18		Lat 44° 30' 48.0"		<input type="checkbox"/> N <input type="checkbox"/> E	
		Long 88° 19' 49.0"		Feet <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Outagamie		County Code 45	
				Civil Town/City/ or Village Seymour	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1 2 3 4 5 6 7 8 9 10 11 12	Blind drilled to 17.5 feet, lithology assumed to be the same as B2300. ASPHALT from (0 to 0.3) feet, SILTY CLAY from (0.3 to 17.5) feet.	CL-MI									

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>Nicole d. LaPlante</i>	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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Boring Number **B2800**

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Page 2 of 3

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
2801 SS	24 12	6 8 8 11	13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	SILTY CLAY, medium plasticity, some small to medium GRAVEL from (17.5 to 27.5) feet, sand lenses near 24.5 feet, brown (7.5YR 4/2), firm to soft, no odor. (CL-ML, Middle Inlet Member of the Kewaunee Formation)	CL-ML			0						
2802 SS	24 24	8 12 13 16			CL-ML			3						
2803 SS	24 24	6 6 7 8						2						

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B2900	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 2/20/2002	Date Drilling Completed 2/20/2002	Drilling Method hollow stem auger
WI Unique Well No. PD0648	DNR Well ID No.	Common Well Name PZ2900	Final Static Water Level Feet MSL	Surface Elevation 789.2 Feet MSL	Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Lat 44° 30' 48.0"	Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Long 88° 19' 49.0"		
Facility ID	County Outagamie	County Code 45	Civil Town/City/ or Village Seymour		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1 2 3 4 5 6 7 8 9 10 11 12	Blind drilled to 17.5 feet. Lithology assumed to be the same as B2600. ASPHALT from (0 to 0.3) feet, SAND and GRAVEL FILL from (0.3 to 2.5) feet, SILTY SAND from (2.5 to 7.5) feet, and SILTY CLAY from (7.5 to 17.5) feet.										
					SM									
					CL-MI									



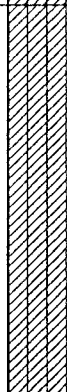



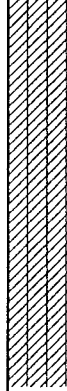
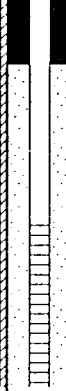
I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8440
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Boring Number **B2900**

Use only as an attachment to Form 4400-122.

Page 2 of 3

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			13 14 15 16 17		CL-ML										
2901 SS	24 12	8 10 11 14	18 19 20 21 22	SILTY CLAY, medium plasticity, some small to fine GRAVEL from (17.5 to 22.5) feet, brown (7.5YR 4/2), firm, saturated, no odor. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				3							
2902 SS	24 24	6 6 8 14	23 24 25 26 27		CL-ML			2							
2903 SS	24 20	4 5 7 7	28 29 30 31 32					3							

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B3000	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 2/21/2002	Date Drilling Completed 2/21/2002	Drilling Method hollow stem auger
WI Unique Well No. PD0649	DNR Well ID No.	Common Well Name PZ3000	Final Static Water Level Feet MSL	Surface Elevation 789.0 Feet MSL	Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Local Grid Location		
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Lat 44° 30' 48.0"	<input type="checkbox"/> N <input type="checkbox"/> E	
			Long 88° 19' 49.0"	<input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Outagamie	County Code 45	Civil Town/City/ or Village Seymour	

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1 2 3 4 5 6 7 8 9 10 11 12	Blind drilled to 17.5 feet. Lithology assumed to be the same as B2700. ASPHALT from (0 to 0.3) feet, SAND from (0.3 to 7) feet, and SILTY CLAY from (7 to 17.5) feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Northern Environmental 954 Circle Drive Green Bay, WI 54304	Tel: (920) 592-8400 Fax: (920) 592-8444
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This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Boring Number **B3000**


Use only as an attachment to Form 4400-122.

Page 2 of 3

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
3001 SS	24 24	5 6 8 10	13 14 15 16 17 18 19	SILTY CLAY, medium plasticity, some small GRAVEL, some SAND from (27.5 to 32.5) feet, brown (7.5YR 4/2), saturated, no odor. (CL-ML, Middle Inlet Member of the Kewaunee Formation)				5						
3002 SS	24 0		20 21 22 23 24 25 26 27		CL-ML									
3003 SS	24 24	3 4 4 5	28 29 30 31 32					4						

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property		License/Permit/Monitoring Number 03-45-217425		Boring Number B3100	
Boring Drilled By: Name of crew chief (first, last) and Firm Craig Plant Environmental Drilling Services			Date Drilling Started 2/21/2002	Date Drilling Completed 2/21/2002	Drilling Method hollow stem auger
WI Unique Well No. PD0650	DNR Well ID No.	Common Well Name PZ3100	Final Static Water Level Feet MSL	Surface Elevation 789.4 Feet MSL	Borehole Diameter 8.0 inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane N, E S/C/N			Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
NW 1/4 of NW 1/4 of Section 33, T 24 N, R 18			Lat 44° 30' 48.0" Long 88° 19' 49.0"		
Facility ID		County Outagamie	County Code 45	Civil Town/City/ or Village Seymour	

Sample		Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
Number and Type	Length Att. & Recovered (in)								Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1 2 3 4 5 6 7 8 9 10 11 12	Blind drilled to 17.5 feet. Lithology assumed to be the same as B2400. ASPHALT from (0 to 0.3), SILTY CLAY from (0.3 to 7.5) feet, SILT from (7.5 to 11) feet, SAND from (11 to 12.75), and SILTY CLAY from (12.75 to 17.5) feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Nicole L. Lallant* Firm **Northern Environmental** 954 Circle Drive Green Bay, WI 54304 Tel: (920) 592-8400 Fax: (920) 592-8440

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

APPENDIX B2

**WDNR BOREHOLE ABANDONMENT FORMS
(FORM 3300-5B)**

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <i>Outagamie</i>	Original Well Owner (If Known)	
(If applicable) NW 1/4 of NW 1/4 of Sec. <u>33</u> ; T. <u>24</u> N.; R. <u>18</u>		Present Well Owner <i>Deering Property</i>	
Gov't Lot	Grid Number	Street or Route	
Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S., <input type="checkbox"/> ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code	
Civil Town Name <i>Seymour</i>		Facility Well No. and/or Name (If Applicable) <i>B-500</i>	WI Unique Well No.
Street Address of Well <i>120 N. Main St.</i>		Reason For Abandonment <i>Borehole</i>	
City, Village <i>Seymour</i>		Date of Abandonment <i>5-1-01</i>	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>5-1-01</u>	(4) Depth to Water (Feet): <u> </u>
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____ Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No
Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock Total Well Depth (ft.) <u>9.5</u> Casing Diameter (in.) <u>8"</u> (From ground surface) Casing Depth (ft.) <u> </u> Lower Drillhole Diameter (in.) <u>8"</u> Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	(5) Required Method of Placing Sealing Material <input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe Pumped <input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____ (6) Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input checked="" type="checkbox"/> Chipped Bentonite For monitoring wells and monitoring well boreholes only: <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Cement Grout

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<i>3/8 Chipped Bentonite</i>	Surface	<i>9.5</i>	<i>2.5</i>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
EDS. Craig Plant

Signature of Person Doing Work: *Craig Plant* Date Signed: *5-2-01*

Street or Route: *3671 Monroe Rd* Telephone Number: *(920) 337-9600*

City, State, Zip Code: *De Pere WI 54115*

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <i>Outagamie</i>	Original Well Owner (If Known)	
(If applicable) NW 1/4 of NW 1/4 of Sec. <i>33</i> ; T. <i>24</i> N; R. <i>18</i>		Present Well Owner <i>Deering Property</i>	
Gov't Lot _____ Grid Number _____		Street or Route	
Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code	
Civil Town Name <i>Seymour</i>		Facility Well No. and/or Name (If Applicable) <i>B-600</i>	WI Unique Well No.
Street Address of Well <i>120 N. Main St.</i>		Reason For Abandonment <i>Borehole</i>	
City, Village <i>Seymour</i>		Date of Abandonment <i>5-1-01</i>	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <i>5-1-01</i>	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole	Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	
Total Well Depth (ft.) <i>9.5</i>	Casing Diameter (in.) <i>8"</i>
(From ground surface)	Casing Depth (ft.) _____
Lower Drillhole Diameter (in.) <i>8"</i>	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	If Yes, To What Depth? _____ Feet
(4) Depth to Water (Feet) _____	
Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable
Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No
If No, Explain _____	
Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No
(5) Required Method of Placing Sealing Material	
<input checked="" type="checkbox"/> Conductor Pipe-Gravity	<input type="checkbox"/> Conductor Pipe Pumped
<input type="checkbox"/> Dump Bailer	<input type="checkbox"/> Other (Explain) _____
(6) Sealing Materials	
<input type="checkbox"/> Neat Cement Grout	<input type="checkbox"/> Bentonite Pellets
<input type="checkbox"/> Sand-Cement (Concrete) Grout	<input type="checkbox"/> Granular Bentonite
<input type="checkbox"/> Concrete	<input type="checkbox"/> Bentonite-Cement Grout
<input type="checkbox"/> Clay-Sand Slurry	
<input type="checkbox"/> Bentonite-Sand Slurry	
<input checked="" type="checkbox"/> Chipped Bentonite	

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<i>3/8 Chipped Bentonite</i>	Surface	<i>9.5</i>	<i>2.5</i>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
E.D.S. Craig Plant

Signature of Person Doing Work: *Craig Plant* Date Signed: *5-2-01*

Street or Route: *3671 Monroe Rd* Telephone Number: *(920) 337-9600*

City, State, Zip Code: *De Pere WI 54115*

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work
Follow-up Necessary	<input type="checkbox"/> Noncomplying Work

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County	Original Well Owner (If Known)	
	Outagamie		
(If applicable) NW 1/4 of NW 1/4 of Sec. 33 ; T. 24 N; R. 18		Present Well Owner	
Gov't Lot		Deering Property	
Grid Number		Street or Route	
Grid Location		City, State, Zip Code	
ft. <input type="checkbox"/> N. <input type="checkbox"/> S., <input type="checkbox"/> E. <input type="checkbox"/> W.		Facility Well No. and/or Name (If Applicable)	
Civil Town Name		B-700	
Street Address of Well		Reason For Abandonment	
120 N. Main St.		Borehole	
City, Village		Date of Abandonment	
Secmor		5-1-01	

WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) Depth to Water (Feet)	
(3) Original Well/Drillhole/Borehole Construction Completed On		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
(Date) 5-1-01		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well	Construction Report Available?	Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Water Well	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Drillhole		If No, Explain	
<input checked="" type="checkbox"/> Borehole		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type:		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Drilled	<input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug	Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input type="checkbox"/> Other (Specify)		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type:		(5) Required Method of Placing Sealing Material	
<input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe Pumped	
Total Well Depth (ft.) 9.5	Casing Diameter (in.) 8"	<input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain)	
(From ground surface)	Casing Depth (ft.)	(6) Sealing Materials	
Lower Drillhole Diameter (in.) 8"		For monitoring wells and monitoring well boreholes only	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	If Yes, To What Depth? Feet	<input type="checkbox"/> Neat Cement Grout	
		<input type="checkbox"/> Sand-Cement (Concrete) Grout	
		<input type="checkbox"/> Concrete	
		<input type="checkbox"/> Clay-Sand Slurry	
		<input type="checkbox"/> Bentonite-Sand Slurry	
		<input checked="" type="checkbox"/> Chipped Bentonite	
		<input type="checkbox"/> Bentonite Pellets	
		<input type="checkbox"/> Granular Bentonite	
		<input type="checkbox"/> Bentonite - Cement Grout	

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
3/8 Chipped Bentonite	Surface	9.5	2.5		

(8) Comments:

(9) Name of Person or Firm Doing Sealing Work
E.D.S. Craig Plant

Signature of Person Doing Work: Craig Plant
Date Signed: 5-2-01

Street or Route: 3671 Monroe Rd
Telephone Number: (920) 337-9600

City, State, Zip Code: De Pere WI 54115

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected: _____ Region/County: _____

Reviewer/Inspector: _____ Complying Work Noncomplying Work

Follow-up Necessary: _____

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <i>Outagamie</i>	Original Well Owner (If Known)	
NW 1/4 of NW 1/4 of Sec. <u>33</u> ; T. <u>24</u> N; R. <u>18</u> <input type="checkbox"/> E <input checked="" type="checkbox"/> W		Present Well Owner <i>Deering Property</i>	
(If applicable)		Street or Route	
Gov't Lot	Grid Number	City, State, Zip Code	
Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S., <input type="checkbox"/> ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code	
Civil Town Name <i>Seymour</i>		Facility Well No. and/or Name (If Applicable) <i>B-800</i>	WI Unique Well No.
Street Address of Well <i>120 N. Main St.</i>		Reason For Abandonment <i>Borehole</i>	
City, Village <i>Seymour</i>		Date of Abandonment <i>5-1-01</i>	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>5-1-01</u>	(4) Depth to Water (Feet) _____
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____
Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____	(5) Required Method of Placing Sealing Material
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	<input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe Pumped <input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____
Total Well Depth (ft.) <u>9.5</u> Casing Diameter (in.) <u>8"</u> (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) <u>8"</u>	(6) Sealing Materials
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input checked="" type="checkbox"/> Chipped Bentonite <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Cement Grout

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<i>3/8 Chipped Bentonite</i>	Surface	<i>9.5</i>	<i>2.5</i>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
E.D.S. Craig Plant

Signature of Person Doing Work: *Craig Plant* Date Signed: *5-2-01*

Street or Route: *3671 Monroe Rd* Telephone Number: *(920) 337-9600*

City, State, Zip Code: *De Pere WI 54115*

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <i>Outagamie</i>	Original Well Owner (If Known)	
(If applicable) NW 1/4 of NW 1/4 of Sec. <u>33</u> ; T. <u>24</u> N.; R. <u>18</u>	<input checked="" type="checkbox"/> E <input type="checkbox"/> W	Present Well Owner <i>Deering Property</i>	
	Gov't Lot _____ Grid Number _____	Street or Route	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.	City, State, Zip Code		
Civil Town Name <i>Seymour</i>	Facility Well No. and/or Name (If Applicable) <i>B-900</i>	WI Unique Well No.	
Street Address of Well <i>120 N. Main St.</i>	Reason For Abandonment <i>Borehole</i>		
City, Village <i>Seymour</i>	Date of Abandonment <i>5-1-01</i>		

WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) Depth to Water (Feet)	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>5-1-01</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole	Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____	Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	(5) Required Method of Placing Sealing Material <input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____	
Total Well Depth (ft.) <u>9.5</u> Casing Diameter (in.) <u>8"</u> (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) <u>8"</u>	Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	(6) Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input checked="" type="checkbox"/> Chipped Bentonite	

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<i>3/8 Chipped Bentonite</i>	Surface	<i>9.5</i>	<i>2.5</i>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
E.O.S. Craig Plant

Signature of Person Doing Work: *Craig Plant* Date Signed: *5-2-01*

Street or Route: *3671 Monroe Rd* Telephone Number: *(920) 337-9600*

City, State, Zip Code: *De Pere WI 54115*

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <i>Outagamie</i>	Original Well Owner (If Known)	
<i>NW 1/4 of NW 1/4 of Sec. 33 ; T. 24 N.; R. 10</i>	<input checked="" type="checkbox"/> E <input type="checkbox"/> W	Present Well Owner <i>Deering Property</i>	
(If applicable)	Gov't Lot _____ Grid Number _____	Street or Route	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code	
Civil Town Name <i>Seymour</i>		Facility Well No. and/or Name (If Applicable) <i>B-1000</i>	WI Unique Well No.
Street Address of Well <i>120 N. Main St.</i>		Reason For Abandonment <i>Borehole</i>	
City, Village <i>Seymour</i>		Date of Abandonment <i>5-2-01</i>	

WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) Depth to Water (Feet)	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <i>5-2-01</i>		_____	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole	Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Total Well Depth (ft.) <i>9.5</i> Casing Diameter (in.) <i>8"</i>	Casing Depth (ft.) _____	Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No
Lower Drillhole Diameter (in.) <i>8"</i>		(5) Required Method of Placing Sealing Material	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		<input checked="" type="checkbox"/> Conductor Pipe Gravity <input type="checkbox"/> Conductor Pipe Pumped <input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____	
		(6) Sealing Materials	
		For monitoring wells and monitoring well boreholes only	
		<input type="checkbox"/> Neat Cement Grout	<input type="checkbox"/> Bentonite Pellets
		<input type="checkbox"/> Sand-Cement (Concrete) Grout	<input type="checkbox"/> Granular Bentonite
		<input type="checkbox"/> Concrete	<input type="checkbox"/> Bentonite-Cement Grout
		<input type="checkbox"/> Clay-Sand Slurry	
		<input type="checkbox"/> Bentonite-Sand Slurry	
		<input checked="" type="checkbox"/> Chipped Bentonite	

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Sacks Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<i>3/8 Chipped Bentonite</i>	<i>Surface</i>	<i>9.5</i>	<i>2.5</i>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
E.D.S. Craig Plant

Signature of Person Doing Work: *Craig Plant* Date Signed: *5-2-01*

Street or Route: *3671 Monroe Rd* Telephone Number: *(920) 337-9600*

City, State, Zip Code: *De Pere WI 54115*

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <i>Outagamie</i>	Original Well Owner (If Known)	
(If applicable) NW 1/4 of NW 1/4 of Sec. <i>33</i> ; T. <i>24</i> N; R. <i>18</i>		Present Well Owner <i>Deering Property</i>	
Gov't Lot	Grid Number	Street or Route	
Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S., <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code	
Civil Town Name <i>Seymour</i>		Facility Well No. and/or Name (If Applicable) <i>B-1100</i>	WI Unique Well No.
Street Address of Well <i>120 N. Main St.</i>		Reason For Abandonment <i>Borehole</i>	
City, Village <i>Seymour</i>		Date of Abandonment <i>5-2-01</i>	

WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) Depth to Water (Feet)	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <i>5-2-01</i>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well	Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable
<input type="checkbox"/> Water Well		Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No	If No, Explain
<input type="checkbox"/> Drillhole		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Borehole		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		(5) Required Method of Placing Sealing Material	
Total Well Depth (ft.) <i>9.5</i> Casing Diameter (in.) <i>8"</i>	Casing Depth (ft.) <i>—</i>	<input checked="" type="checkbox"/> Conductor Pipe Gravity <input type="checkbox"/> Conductor Pipe Pumped	
Lower Drillhole Diameter (in.) <i>8"</i>		<input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain)	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	If Yes, To What Depth? <i>—</i> Feet	(6) Sealing Materials	
		For monitoring wells and monitoring well boreholes only	
		<input type="checkbox"/> Neat Cement Grout	
		<input type="checkbox"/> Sand Cement (Concrete) Grout	
		<input type="checkbox"/> Concrete	
		<input type="checkbox"/> Clay-Sand Slurry	
		<input type="checkbox"/> Bentonite-Sand Slurry	
		<input checked="" type="checkbox"/> Chipped Bentonite	
		<input type="checkbox"/> Bentonite Pellets	
		<input type="checkbox"/> Granular Bentonite	
		<input type="checkbox"/> Bentonite-Cement Grout	

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<i>3/8 Chipped Bentonite</i>	<i>Surface</i>	<i>9.5</i>	<i>2.5</i>		

(8) Comments:

(9) Name of Person or Firm Doing Sealing Work
E.D.S. Craig Plant

Signature of Person Doing Work: *Craig Plant* Date Signed: *5-2-01*

Street or Route: *3671 Monroe Rd* Telephone Number: *(920) 337-9600*

City, State, Zip Code: *De Pere WI 54115*

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected: _____ Region/County: _____

Reviewer/Inspector: _____ Complying Work Noncomplying Work

Follow-up Necessary: _____

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <u>Outagamie</u>	Original Well Owner (If Known)	
<u>NW 1/4 of NW 1/4 of Sec. 33 ; T. 24 N; R. 18</u> (If applicable)	<input checked="" type="checkbox"/> E <input checked="" type="checkbox"/> W	Present Well Owner <u>Deering Property</u>	
Gov't Lot	Grid Number	Street or Route	
Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S., <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code	
Civil Town Name <u>Seymour</u>		Facility Well No. and/or Name (If Applicable) <u>B-1200</u>	WI Unique Well No.
Street Address of Well <u>120 N. Main St.</u>		Reason For Abandonment <u>Borehole</u>	
City, Village <u>Seymour</u>		Date of Abandonment <u>5-2-01</u>	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>5-2-01</u>	(4) Depth to Water (Feet):
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____
Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____	(5) Required Method of Placing Sealing Material
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	<input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe Pumped <input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____
Total Well Depth (ft.) <u>9.5</u> Casing Diameter (in.) <u>8"</u> (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) <u>8"</u>	(6) Sealing Materials
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input checked="" type="checkbox"/> Chipped Bentonite
	For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Cement Grout

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Sacks Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<u>3/8 Chipped Bentonite</u>	<u>Surface</u>	<u>9.5</u>	<u>2.5</u>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
E.O.S. Craig Plant

Signature of Person Doing Work Craig Plant Date Signed 5-2-01

Street or Route 3671 Monroe Rd Telephone Number (970) 337-9600

City, State, Zip Code De Pere WI 54115

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <i>Outagamie</i>	Original Well Owner (If Known)	
<i>NW 1/4 of NW 1/4 of Sec. 33 ; T. 24 N; R. 10</i>	<input checked="" type="checkbox"/> E <input type="checkbox"/> W	Present Well Owner <i>Deering Property</i>	
(If applicable)	Gov't Lot _____ Grid Number _____	Street or Route	
Grid Location n. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ n. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code	
Civil Town Name <i>Seymour</i>		Facility Well No. and/or Name (If Applicable) <i>B-1300</i>	WI Unique Well No.
Street Address of Well <i>120 N. Main St.</i>		Reason For Abandonment <i>Borehole</i>	
City, Village <i>Seymour</i>		Date of Abandonment <i>5-2-01</i>	

WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) Depth to Water (Feet)	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <i>5-2-01</i>		_____	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole	Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Total Well Depth (ft.) <i>9.5</i> Casing Diameter (in.) <i>8"</i>	Casing Depth (ft.) _____	Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No
Lower Drillhole Diameter (in.) <i>8"</i>		(5) Required Method of Placing Sealing Material	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	If Yes, To What Depth? _____ Feet	<input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____	
		(6) Sealing Materials	
		For monitoring wells and monitoring well boreholes only	
		<input type="checkbox"/> Neat Cement Grout	<input type="checkbox"/> Bentonite Pellets
		<input type="checkbox"/> Sand-Cement (Concrete) Grout	<input type="checkbox"/> Granular Bentonite
		<input type="checkbox"/> Concrete	<input type="checkbox"/> Bentonite-Cement Grout
		<input type="checkbox"/> Clay-Sand Slurry	
		<input type="checkbox"/> Bentonite-Sand Slurry	
		<input checked="" type="checkbox"/> Chipped Bentonite	

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Sacks Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<i>3/8 Chipped Bentonite</i>	Surface	<i>9.5</i>	<i>2.5</i>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
E.O.S. Craig Plant

Signature of Person Doing Work
Craig Plant

Date Signed
5-2-01

Street or Route
3671 Monroe Rd

Telephone Number
(920) 337-9600

City, State, Zip Code
De Pere WI 54115

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County	Original Well Owner (If Known)	
<u>NW 1/4 of NW 1/4 of Sec. 33 ; T. 24 N; R. 18</u>	<u>Outagamie</u>	<u>Deering Property</u>	
(If applicable)	Gov't Lot	Present Well Owner	Street or Route
	Grid Number		
Grid Location	City, State, Zip Code	Facility Well No. and/or Name (If Applicable)	
ft. <input type="checkbox"/> N. <input type="checkbox"/> S., ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		<u>B-1400</u>	
Civil Town Name	WI Unique Well No.	Reason For Abandonment	
<u>Seymour</u>		<u>Borehole</u>	
Street Address of Well	Date of Abandonment		
<u>120 N. Main St.</u>	<u>5-2-01</u>		
City, Village			
<u>Seymour</u>			

WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) Depth to Water (Feet)	
(3) Original Well/Drillhole/Borehole Construction Completed On		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
(Date) <u>5-2-01</u>		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well	Construction Report Available?	Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Water Well	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Drillhole		If No, Explain _____	
<input checked="" type="checkbox"/> Borehole		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type:		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Drilled	<input type="checkbox"/> Driven (Sandpoint)	Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Dug	If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type:		(5) Required Method of Placing Sealing Material	
<input checked="" type="checkbox"/> Unconsolidated Formation	<input type="checkbox"/> Bedrock	<input checked="" type="checkbox"/> Conductor Pipe-Gravity	
Total Well Depth (ft.) <u>17'</u>	Casing Diameter (in.) <u>8"</u>	<input type="checkbox"/> Conductor Pipe Pumped	
(From ground surface)	Casing Depth (ft.) <u> </u>	<input type="checkbox"/> Dump Bailer	
Lower Drillhole Diameter (in.) <u>8"</u>		<input type="checkbox"/> Other (Explain) _____	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	Feet	(6) Sealing Materials	
If Yes, To What Depth? _____		For monitoring wells and monitoring well boreholes only	
		<input type="checkbox"/> Neat Cement Grout	
		<input type="checkbox"/> Sand-Cement (Concrete) Grout	
		<input type="checkbox"/> Concrete	
		<input type="checkbox"/> Clay-Sand Slurry	
		<input type="checkbox"/> Bentonite Sand Slurry	
		<input checked="" type="checkbox"/> Chipped Bentonite	
		<input type="checkbox"/> Bentonite Pellets	
		<input type="checkbox"/> Granular Bentonite	
		<input type="checkbox"/> Bentonite-Cement Grout	

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Sacks Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<u>3/8 Chipped Bentonite</u>	<u>Surface</u>	<u>17'</u>	<u>7'</u>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work	
<u>E.D.S. Craig Plant</u>	
Signature of Person Doing Work	Date Signed
<u>Craig Plant</u>	<u>5-2-01</u>
Street or Route	Telephone Number
<u>3671 Monroe Rd</u>	<u>(920) 337-9600</u>
City, State, Zip Code	
<u>De Pere WI 54115</u>	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work
Follow-up Necessary	<input type="checkbox"/> Noncomplying Work

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County	Original Well Owner (If Known)	
NW 1/4 of NW 1/4 of Sec. 33 ; T. 24 N; R. 18	Outagamie	Deering Property	
(If applicable)	Gov't Lot	Street or Route	
	Grid Number	City, State, Zip Code	
Grid Location		Facility Well No. and/or Name (If Applicable)	
ft. <input type="checkbox"/> N. <input type="checkbox"/> S., ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		B-1500	
Civil Town Name		Reason For Abandonment	
Seymour		Borehole	
Street Address of Well		Date of Abandonment	
120 N. Main St.		5-2-01	
City, Village			
Seymour			

WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) Depth to Water (Feet)	
(3) Original Well/Drillhole/Borehole Construction Completed On		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
(Date) 5-2-01		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well	Construction Report Available?	Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Water Well	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Drillhole		If No, Explain	
<input checked="" type="checkbox"/> Borehole		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type:		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Drilled	<input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug	Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input type="checkbox"/> Other (Specify)		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type:		(5) Required Method of Placing Sealing Material	
<input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe Pumped	
Total Well Depth (ft.) 20	Casing Diameter (in.) 8"	<input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain)	
(From ground surface)	Casing Depth (ft.)	(6) Sealing Materials	
Lower Drillhole Diameter (in.) 8"		<input type="checkbox"/> Neat Cement Grout	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	If Yes, To What Depth? Feet	<input type="checkbox"/> Sand-Cement (Concrete) Grout	
		<input type="checkbox"/> Concrete	
		<input type="checkbox"/> Clay-Sand Slurry	
		<input type="checkbox"/> Bentonite-Sand Slurry	
		<input checked="" type="checkbox"/> Chipped Bentonite	
		For monitoring wells and monitoring well boreholes only	
		<input type="checkbox"/> Bentonite Pellets	
		<input type="checkbox"/> Granular Bentonite	
		<input type="checkbox"/> Bentonite-Cement Grout	

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. of Sacks, Sealant or Volume	(Circle One)	Mix Ratio of Mud Weight
3/8 Chipped Bentonite	Surface	20'	8		

(8) Comments:

(9) Name of Person or Firm Doing Sealing Work
E.D.S. Craig Plant

Signature of Person Doing Work: Craig Plant
Date Signed: 5-2-01

Street or Route: 3671 Monroe Rd
Telephone Number: (920) 337-9600

City, State, Zip Code: De Pere WI 54115

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected: _____ Region/County: _____

Reviewer/Inspector: _____ Complying Work Noncomplying Work

Follow-up Necessary: _____

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <i>Outagamie</i>	Original Well Owner (If Known)	
NW 1/4 of NW 1/4 of Sec. <i>33</i> ; T. <i>24</i> N; R. <i>10</i> <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Present Well Owner <i>Deering Property</i>	
(If applicable) Gov't Lot _____ Grid Number _____		Street or Route	
Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code	
Civil Town Name <i>Seymour</i>		Facility Well No. and/or Name (If Applicable) <i>B-1600</i>	WI Unique Well No.
Street Address of Well <i>120 N. Main St.</i>		Reason For Abandonment <i>Borehole</i>	
City, Village <i>Seymour</i>		Date of Abandonment <i>5-2-01</i>	

WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) Depth to Water (Feet): _____	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <i>5-2-01</i>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____		Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		If No, Explain _____	
Total Well Depth (ft.) <i>9.5</i> Casing Diameter (in.) <i>8"</i> (From ground surface) Casing Depth (ft.) _____		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Lower Drillhole Diameter (in.) <i>8"</i>		Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
		(5) Required Method of Placing Sealing Material	
		<input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe Pumped	
		<input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____	
		(6) Sealing Materials	
		For monitoring wells and monitoring well boreholes only	
		<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Bentonite Pellets	
		<input type="checkbox"/> Sand Cement (Concrete) Grout <input type="checkbox"/> Granular Bentonite	
		<input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite-Cement Grout	
		<input type="checkbox"/> Clay-Sand Slurry	
		<input type="checkbox"/> Bentonite-Sand Slurry	
		<input checked="" type="checkbox"/> Chipped Bentonite	

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<i>3/8 Chipped Bentonite</i>	<i>Surface</i>	<i>9.5</i>	<i>2.5</i>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work <i>E.D.S. Craig Plant</i>	
Signature of Person Doing Work <i>Craig Plant</i>	Date Signed <i>5-2-01</i>
Street or Route <i>3671 Monroe Rd</i>	Telephone Number <i>(920) 337-9600</i>
City, State, Zip Code <i>De Pere WI 54115</i>	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <u>Ooutagamie</u>	Original Well Owner (If Known)	
___ 1/4 of ___ 1/4 of Sec. ___ ; T. ___ N; R. ___ <input type="checkbox"/> E <input type="checkbox"/> W (If applicable)		Present Well Owner <u>Deering Property</u>	
Gov't Lot	Grid Number	Street or Route <u>120 N. Main St.</u>	
Grid Location ___ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., ___ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code <u>Seymour, WI</u>	
Civil Town Name <u>Seymour</u>		Facility Well No. and/or Name (If Applicable) <u>B1900</u>	WI Unique Well No. _____
Street Address of Well <u>120 N. Main St.</u>		Reason For Abandonment <u>Sampling Complete</u>	
City, Village <u>Seymour</u>		Date of Abandonment <u>5-30-01</u>	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>5-30-01</u> <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____ Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Be-trock Total Well Depth (ft.) <u>2</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) <u>8</u> Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	(4) Depth to Water (Feet) _____ Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____ Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No (5) Required Method of Placing Sealing Material <input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____ (6) Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input checked="" type="checkbox"/> Chipped Bentonite <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Sacks Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<u>Chipped Bentonite</u>	Surface	<u>2</u>	<u>1</u>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
Craig Plant - EDS

Signature of Person Doing Work [Signature] Date Signed 6-1-01

Street or Route 3671 Monroe Rd Telephone Number (920) 337-9600

City, State, Zip Code De Pere, WI 54115

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <u>Ozaukee</u>	Original Well Owner (If Known)	
1/4 of ___ 1/4 of Sec. ___ ; T. ___ N; R. ___ <input type="checkbox"/> E <input type="checkbox"/> W (If applicable)		Present Well Owner <u>Deering Property</u>	
Grid Location Gov't Lot _____ Grid Number _____		Street or Route <u>120 N. Main St.</u>	
_____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code <u>Seymour, WI</u>	
Civil Town Name <u>Seymour</u>		Facility Well No. and/or Name (If Applicable) <u>B2000</u>	WI Unique Well No. _____
Street Address of Well <u>120 N. Main St.</u>		Reason For Abandonment <u>Sampling Complete</u>	
City, Village <u>Seymour</u>		Date of Abandonment <u>5-30-01</u>	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>5-30-01</u> <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____ Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock Total Well Depth (ft.) <u>2</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) <u>8</u> Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	(4) Depth to Water (Feet) _____ Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____ Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No (5) Required Method of Placing Sealing Material <input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____ (6) Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite - Cement Grout <input checked="" type="checkbox"/> Chipped Bentonite

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Bags Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<u>Chipped Bentonite</u>	Surface	<u>2</u>	<u>1</u>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
Craig Plant - EOS

Signature of Person Doing Work Craig Plant Date Signed 6-1-01

Street or Route 3671 Monroe Rd. Telephone Number (920) 337-9600

City, State, Zip Code De Pere, WI 54115

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <u>Ooutagamie</u>	Original Well Owner (If Known)	
1/4 of ___ 1/4 of Sec. ___ ; T. ___ N; R. ___ <input type="checkbox"/> E <input type="checkbox"/> W (If applicable)		Present Well Owner <u>Deering Property</u>	
Gov't Lot _____ Grid Number _____		Street or Route <u>120 N. Main St.</u>	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code <u>Seymour, WI</u>	
Civil Town Name <u>Seymour</u>		Facility Well No. and/or Name (If Applicable) <u>B2100</u>	WI Unique Well No. _____
Street Address of Well <u>120 N. Main St.</u>		Reason For Abandonment <u>Sampling Complete</u>	
City, Village <u>Seymour</u>		Date of Abandonment <u>5-30-01</u>	

WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) Depth to Water (Feet) _____	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>5-30-01</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		(5) Required Method of Placing Sealing Material <input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____		(6) Sealing Materials For monitoring wells and monitoring well boreholes only	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input checked="" type="checkbox"/> Chipped Bentonite	
Total Well Depth (ft.) <u>2</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____		<input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout	
Lower Drillhole Diameter (in.) <u>8</u>		Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, Bags Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<u>Chipped Bentonite</u>	Surface	<u>2</u>	<u>1</u>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
Craig Plant - EOS

Signature of Person Doing Work [Signature] Date Signed 6-1-01

Street or Route 3671 Monroe Rd Telephone Number (920) 337-9600

City, State, Zip Code De Pere, WI 54115

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or NR 141, Wis. Adm. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County <u>Outagamie</u>	Original Well Owner (If Known)	
___ 1/4 of ___ 1/4 of Sec. ___ ; T. ___ N.; R. ___ <input type="checkbox"/> E <input type="checkbox"/> W (If applicable)		Present Well Owner <u>Deering Property</u>	
Gov't Lot _____ Grid Number _____		Street or Route <u>120 N. Main St.</u>	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code <u>Seymour, WI</u>	
Civil Town Name <u>Seymour</u>		Facility Well No. and/or Name (If Applicable) <u>B2200</u>	WI Unique Well No. _____
Street Address of Well <u>120 N. Main St.</u>		Reason For Abandonment <u>Sampling Complete</u>	
City, Village <u>Seymour</u>		Date of Abandonment <u>5-30-01</u>	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>5-30-01</u> <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Construction Report Available? <input type="checkbox"/> Water Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____ Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock Total Well Depth (ft.) <u>9.5</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) <u>8</u> Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	(4) Depth to Water (Feet) _____ Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____ Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No (5) Required Method of Placing Sealing Material <input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input type="checkbox"/> Other (Explain) _____ (6) Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite - Cement Grout <input checked="" type="checkbox"/> Chipped Bentonite

(7) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	No. Yards, CUBIC Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
<u>Chipped Bentonite</u>	Surface	<u>9.5</u>	<u>4</u>		

(8) Comments: _____

(9) Name of Person or Firm Doing Sealing Work
Craig Plant - EOS

Signature of Person Doing Work Craig Plant Date Signed 6-1-01

Street or Route 3671 Monroe Rd. Telephone Number (920) 337-9600

City, State, Zip Code De Pere, WI 54115

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	Region/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work
Follow-up Necessary	<input type="checkbox"/> Noncomplying Work

APPENDIX B3

**INVESTIGATIVE WASTE –
SOIL DISPOSAL DOCUMENTATION**

CSY 03-1109-1102

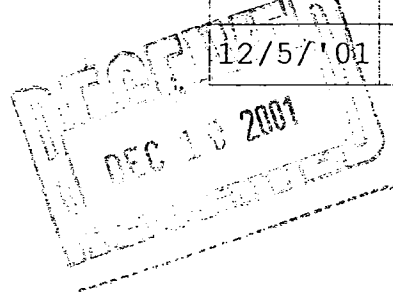
ADVANCED TANK SERVICE, INC.

Invoice

P. O. BOX 1072

EAU CLAIRE, WI 54702

DATE	INVOICE NO.
12/5/01	21499



BILL TO
City of Seymour c/o Northern Environmental 954 Circle Drive Green Bay, WI 54304

TERMS	REP	PROJECT
Net 10 days	SRL	City of S...

ITEM	DESCRIPTION	QUANTITY	AMOUNT
Soil Disp...	Soil Disposal - 19 BBL's @ \$60.00/bbl	19	1,140.00
Water Dis...	Water Disposal - 5 BBL's @ \$60.00/bbl	5	300.00
			0.00

A Service Charge of 1 1/2% per Month will be added to past due accounts.

Total \$1,440.00

*ok
mlc
12-11-01*

This Memorandum

is an acknowledgment that a Bill of Lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

Shipper's # _____

Carrier _____

Agent's No. _____

RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

at _____ from _____

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown) marked, consigned and destined as shown below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own railroad, water line, highway route or route, or within the territory of its highway operations, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

(Mail or street address of consignee—For purpose of notification only.)

Consigned to Advanced Tank Service Inc.

Destination Ridgeview State of _____ Zip Code _____ County of _____

Routing Direct Delivering Carrier _____ Vehicle or Car Initial _____ No. _____

Collect On Delivery

\$ _____ and remit to: _____

C. O. D. charge to be paid by Shipper Consignee

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statements:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor.)

If charges are to be prepaid, write or stamp here, "TO BE PREPAID."

Received \$ _____ to apply to prepayment of the charges on the property described hereon.

Agent or Cashier

Per _____ (the signature here acknowledges only the amount Prepaid.)

Charges Advanced:

\$ _____

Street _____ City _____ State _____

No. Packages	Description of Articles, Special Marks, and Exceptions	Weight (Sub. to Cor.)	Class or Rate	Check Column
	<u>City of Seymour</u>	<u>19 BBL'S</u>		

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight." NOTE—Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Shipper, Per _____ Agent, Per _____ 3

Permanent post-office address of shipper.

(This Bill of Lading is to be signed by the shipper and agent of the carrier issuing same.)

ADVANCED TANK SERVICE, INC.

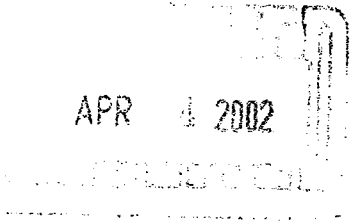
P. O. BOX 1072

EAU CLAIRE, WI 54702

Invoice

DATE	INVOICE NO.
4/1/'02	22056

BILL TO
 City of Seymour
 c/o Northern Environmental
 954 Circle Drive
 Green Bay, WI 54304




TERMS	REP	PROJECT
Net 10 days	SRL	City of S...

ITEM	DESCRIPTION	QUANTITY	AMOUNT
Soil Disp...	Soil Disposal - 9 BBL's @ \$60.00/bbl	9	540.00
Water Dis...	Water Disposal - 3 BBL's @ \$60.00/bbl	3	180.00
			0.00

A Service Charge of 1 1/2% per Month will be added to past due accounts.

Total \$720.00

<h1 style="margin: 0;">Invoice</h1> <p>No. 491140</p>	 WASTE MANAGEMENT <hr/> Ridgeview Recycling & Disposal Facility & BioSite 6207 Hempton Lake Road Whitelaw, Wisconsin 54247-0227 920/732-4473 800/444-7919 Fax: 920/732-3758
---	---

Bill To: ADVANCED TANK SERVICE INC 1802 GALLOWAY STREET EAU CLAIRE WI 54702	Send To:
--	----------

SALESPERSON	DATE	SHIPPED VIA
MARIE JASZEWSKI	March 27, 2002	KREPLINE TRUCKING
F.O.B.	TERMS	PURCHASE ORDER #
	NET 10 DAYS	

QUANTITY	DESCRIPTION
741	RYW BIO 491141 - VANDERTIES OIL COMPANY - GASOLINE AND DIESEL FUEL CONTAMINATED SOIL FOR BIOREMEDIATION - TICKET #412911 - 3/25/02
3.33T	RYW BIO 491140 - CITY OF SEYMOUR - GASOLINE, DIESEL FUEL, AND WASTE OIL CONTAMINATED SOIL FOR BIOREMEDIATION - TICKET #412911 - 3/25/02

APPENDIX C
GROUND-WATER INVESTIGATION

APPENDIX C1

**WDNR MONITORING WELL CONSTRUCTION AND
WELL DEVELOPMENT FORMS
(FORM 4400-113A AND 4400-113B)**

Facility/Project Name <u>Deering Property</u>		Local Grid Location of Well _____ ft. <input type="checkbox"/> N. _____ ft. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.		Well Name <u>MW-100</u>	
Facility License, Permit or Monitoring No.		Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Wls. Unique Well No. <u>PI0802</u> DNR Well ID No. _____	
Facility ID		St. Plane _____ ft. N. _____ ft. E. S ₁ _____		Date Well Installed <u>05/16/01</u> m m d d y y y y	
Type of Well Well Code <u>1</u>		Section Location of Waste/Source <u>NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 E W</u>		Well Installed By: Name (first, last) and Firm <u>Craig Plant</u>	
Distance from Waste/Source _____ ft.		Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known		Gov. Lot Number _____	
Ent. Stds. Apply <input type="checkbox"/>				<u>E.P.S.</u>	

- A. Protective pipe, top elevation _____ ft. MSL
- B. Well casing, top elevation 789.6 ft. MSL
- C. Land surface elevation 790.07 ft. MSL
- D. Surface seal, bottom 789.07 ft. MSL or 10 ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

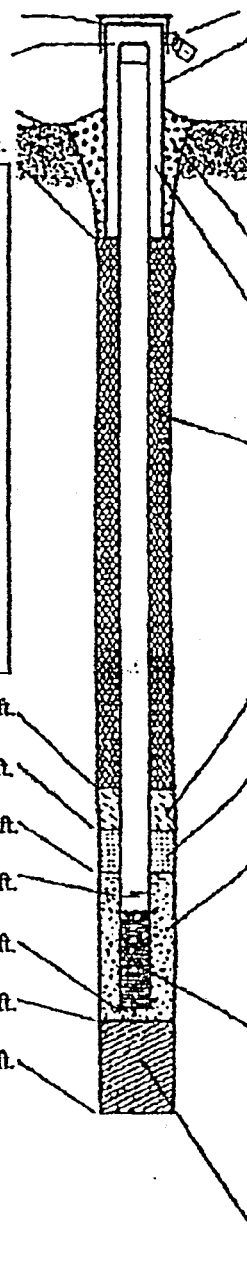
13. Steve analysis performed? Yes No

14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No
 Describe _____

17. Sources of water (attach analysis, if required): _____



- 1. Cap and lock? Yes No
- 2. Protective cover pipe:
 - a. Inside diameter: 90 in.
 - b. Length: 10 ft.
 - c. Material: Steel 04
Other
 - d. Additional protection? Yes No
If yes, describe: _____
- 3. Surface seal: Bentonite 30
Concrete 01
Other
- 4. Material between well casing and protective pipe: Bentonite 30
Other
- 5. Annular space seal: a. Granular/Chipped Bentonite 33
 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 d. _____ % Bentonite ... Bentonite-cement grout 50
 e. _____ Ft³ volume added for any of the above
 f. How installed: Tremie 01
 Tremie pumped 02
 Gravity 08
- 6. Bentonite seal: a. Bentonite granules 33
 b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 c. Other
- 7. Fine sand material: Manufacturer, product name & mesh size
 a. N/A
 b. Volume added _____ ft³
- 8. Filter pack material: Manufacturer, product name & mesh size
 a. 20/40 Badger
 b. Volume added _____ ft³
- 9. Well casing: Flush threaded PVC schedule 40 23
 Flush threaded PVC schedule 80 24
 Other
- 10. Screen material: PVC
 a. Screen type: Factory cut 11
 Continuous slot 01
 Other
 b. Manufacturer Tim Co
 c. Slot size: .010 in.
 d. Slotted length: 10 ft.
- 11. Backfill material (below filter pack): None 14
 Other

- E. Bentonite seal, top 789.07 ft. MSL or 10 ft.
- F. Fine sand, top 787.07 ft. MSL or 30 ft.
- G. Filter pack, top 787.07 ft. MSL or 30 ft.
- H. Screen joint, top 786.07 ft. MSL or 40 ft.
- I. Well bottom 776.07 ft. MSL or 140 ft.
- J. Filter pack, bottom 775.57 ft. MSL or 145 ft.
- K. Borehole, bottom 775.57 ft. MSL or 145 ft.
- L. Borehole, diameter 80 in.
- M. O.D. well casing 337 in.
- N. I.D. well casing 304 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Craig Plant Firm E.P.S.

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stat., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stat., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name: Deering Property
 Facility License, Permit or Monitoring No.: _____
 Facility ID: _____
 Type of Well: _____
 Well Code: 1
 Distance from Waste/Source: _____ ft.
 Local Grid Location of Well: _____
 Local Grid Origin (estimated) or Well Location: _____
 St. Plane: _____ ft. N, _____ ft. E, _____ ft. S, _____ ft. W
 Section Location of Waste/Source: NW 1/4 of NW 1/4 of Sec. 33, T. 24 N., R. 18 W.
 Location of Well Relative to Waste/Source: u Upgradient, s Sidegradient, d Downgradient, n Not Known
 Gov. Lot Number: _____
 Well Name: MW-200
 Wls. Unique Well No.: P10801
 DNR Well ID No.: _____
 Date Well Installed: 05/16/10
 Well Installed By: Name (first, last) and Firm: Craig Plant E.P.S.

A. Protective pipe, top elevation: _____ ft. MSL
 B. Well casing, top elevation: 789.8 ft. MSL
 C. Land surface elevation: 790.10 ft. MSL
 D. Surface seal, bottom: 789.10 ft. MSL or 16 ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis performed? Yes No
 14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other
 15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99
 16. Drilling additives used? Yes No
 Describe: _____
 17. Source of water (attach analysis, if required): _____

E. Bentonite seal, top: 789.10 ft. MSL or 10 ft.
 F. Fine sand, top: 787.10 ft. MSL or 30 ft.
 G. Filter pack, top: 787.10 ft. MSL or 30 ft.
 H. Screen joint, top: 786.10 ft. MSL or 40 ft.
 I. Well bottom: 776.10 ft. MSL or 140 ft.
 J. Filter pack, bottom: 775.60 ft. MSL or 145 ft.
 K. Borehole, bottom: 775.60 ft. MSL or 145 ft.
 L. Borehole, diameter: 80 in.
 M. O.D. well casing: 337 in.
 N. I.D. well casing: 304 in.

1. Cap and lock? Yes No
 2. Protective cover pipe:
 a. Inside diameter: 90 in.
 b. Length: 10 ft.
 c. Material: Steel 04
 Other
 d. Additional protection? Yes No
 If yes, describe: _____
 3. Surface seal: Bentonite 30
 Concrete 01
 Other
 4. Material between well casing and protective pipe: Bentonite 30
 Other
 5. Annular space seal: a. Granular/Chipped Bentonite 33
 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 d. _____ % Bentonite ... Bentonite-cement grout 50
 e. _____ Ft³ volume added for any of the above
 f. How installed: Tremie 01
 Tremie pumped 02
 Gravity 08
 6. Bentonite seal: a. Bentonite granules 33
 b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 c. _____ Other
 7. Fine sand material: Manufacturer, product name & mesh size
 a. N/A
 b. Volume added _____ ft³
 8. Filter pack material: Manufacturer, product name & mesh size
 a. 20/40 Badger
 b. Volume added _____ ft³
 9. Well casing: Flush threaded PVC schedule 40 23
 Flush threaded PVC schedule 80 24
 Other
 10. Screen material: PVC
 a. Screen type: Factory cut 11
 Continuous slot 01
 Other
 b. Manufacturer: Tim Co
 c. Slot size: 0.010 in.
 d. Slotted length: 16 in.
 11. Backfill material (below filter pack): None 14
 Other

I hereby certify that the information on this form is true and correct to the best of my knowledge.
 Signature: Craig Plant Firm: E.P.S.

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instruction for more information, including where the completed forms should be sent.

Facility/Project Name <i>Deering Property</i>	Local Grid Location of Well _____ ft. <input type="checkbox"/> N. _____ ft. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.	Well Name <i>MW-300</i>
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ Long. _____ " or _____	Wis. Unique Well No. <i>PE0803</i> DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. S. _____	Date Well Installed <i>05/21/01</i> m m d d y y y y
Type of Well Well Code <i>1</i>	Section Location of Waste/Source <i>N1/4 of N1/4 of Sec. 33, T. 24 N. R. 18 E W</i>	Well Installed By: Name (first, last) and Firm <i>Craig Plant</i>
Distances from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	<i>E.Q.S.</i>

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation <i>789.9</i> ft. MSL	2. Protective cover pipe: a. Inside diameter: <i>90</i> in. b. Length: <i>10</i> ft. c. Material: <input checked="" type="checkbox"/> Steel <input type="checkbox"/> 04 <input type="checkbox"/> Other _____
C. Land surface elevation <i>790.35</i> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <i>789.35</i> ft. MSL or <i>10</i> ft.	3. Surface seal: <input type="checkbox"/> Bentonite <input type="checkbox"/> 30 <input checked="" type="checkbox"/> Concrete <input type="checkbox"/> 01 <input type="checkbox"/> Other _____
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: <input checked="" type="checkbox"/> Bentonite <input type="checkbox"/> 30 <input type="checkbox"/> Other _____
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/> _____	f. How installed: <input type="checkbox"/> Tremie <input type="checkbox"/> 01 <input type="checkbox"/> Tremie pumped <input type="checkbox"/> 02 <input checked="" type="checkbox"/> Gravity <input type="checkbox"/> 08
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/> _____
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	7. Fine sand material: Manufacturer, product name & mesh size a. <i>N/A</i> b. Volume added _____ ft ³
17. Source of water (attach analysis, if required): _____	8. Filter pack material: Manufacturer, product name & mesh size a. <i>20/40 Badger</i> b. Volume added _____ ft ³
E. Bentonite seal, top <i>789.35</i> ft. MSL or <i>10</i> ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/> _____
F. Fine sand, top <i>787.35</i> ft. MSL or <i>30</i> ft.	10. Screen material: <i>PVC</i> a. Screen type: <input checked="" type="checkbox"/> Factory cut <input type="checkbox"/> 11 <input type="checkbox"/> Continuous slot <input type="checkbox"/> 01 <input type="checkbox"/> Other _____
G. Filter pack, top <i>787.35</i> ft. MSL or <i>30</i> ft.	b. Manufacturer <i>Tim Co</i> c. Slot size: _____ d. Slotted length: <i>0.010</i> in. <i>16</i> ft.
H. Screen joint, top <i>786.35</i> ft. MSL or <i>40</i> ft.	11. Backfill material (below filter pack): <input checked="" type="checkbox"/> None <input type="checkbox"/> 14 <input type="checkbox"/> Other _____
I. Well bottom <i>776.35</i> ft. MSL or <i>140</i> ft.	
J. Filter pack, bottom <i>775.85</i> ft. MSL or <i>145</i> ft.	
K. Borehole, bottom <i>775.85</i> ft. MSL or <i>145</i> ft.	
L. Borehole, diameter <i>80</i> in.	
M. O.D. well casing <i>337</i> in.	
N. I.D. well casing <i>304</i> in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature *Craig Plant* Firm *E.Q.S.*

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Deering Property		Local Grid Location of Well N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>		Well Name MW-400	
Facility License, Permit or Monitoring No.		Local Grid Origin (estimated) <input type="checkbox"/> or Well Location <input type="checkbox"/>		Wis. Unique Well No. PI0804 DNR Well ID No.	
Facility ID		St. Plane ft. N. _____ ft. E. S. _____		Date Well Installed 05/21/01	
Type of Well Well Code 1		Section Location of Waste/Source NW 1/4 of NW 1/4 of Sec. 33, T. 24 N.R. 10		Well Installed By: Name (first, last) and Firm Craig Plant	
Distance from Waste/Source _____ ft.		Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known		Gov. Lot Number	
Enf. Stds. Apply <input type="checkbox"/>				E.Q.S.	

- A. Protective pipe, top elevation _____ ft. MSL
- B. Well casing, top elevation **789.8** ft. MSL
- C. Land surface elevation **790.45** ft. MSL
- D. Surface seal, bottom **789.45** ft. MSL or **10** ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis performed? Yes No

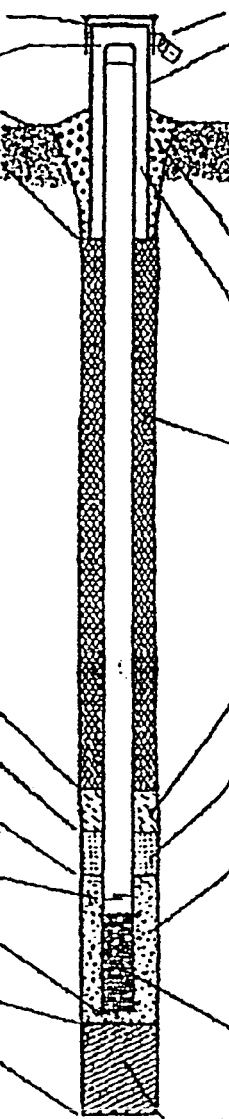
14. Drilling method used: Rotary 50
 Hollow Stem Auger 1
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe _____

17. Source of water (attach analysis, if required): _____



1. Cap and lock? Yes No
2. Protective cover pipe:
 a. Inside diameter: **90** in.
 b. Length: **10** ft.
 c. Material: Steel 04
 Other
- d. Additional protection? Yes No
 If yes, describe: _____
3. Surface seal: Bentonite 30
 Concrete 01
 Other
4. Material between well casing and protective pipe: Bentonite 30
 Other
5. Annular space seal: a. Granular/Chipped Bentonite 33
 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 d. _____ % Bentonite ... Bentonite-cement grout 50
 e. _____ Ft³ volume added for any of the above
 f. How installed: Tremie 01
 Tremie pumped 02
 Gravity 08
6. Bentonite seal: a. Bentonite granules 33
 b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 c. _____ Other
7. Fine sand material: Manufacturer, product name & mesh size
 a. **N/A**
 b. Volume added _____ ft³
8. Filter pack material: Manufacturer, product name & mesh size
 a. **20/40 Badger**
 b. Volume added _____ ft³
9. Well casing: Flush threaded PVC schedule 40 23
 Flush threaded PVC schedule 80 24
 Other
10. Screen material: **PVC**
 a. Screen type: Factory cut 11
 Continuous slot 01
 Other
- b. Manufacturer **Tim CO**
 c. Slot size: **.010** in.
 d. Slotted length: **10** ft.
11. Backfill material (below filter pack): None 14
 Other

- E. Bentonite seal, top **789.45** ft. MSL or **10** ft.
- F. Fine sand, top **787.45** ft. MSL or **30** ft.
- G. Filter pack, top **787.45** ft. MSL or **30** ft.
- H. Screen joint, top **786.45** ft. MSL or **40** ft.
- I. Well bottom **776.45** ft. MSL or **140** ft.
- J. Filter pack, bottom **775.95** ft. MSL or **145** ft.
- K. Borehole, bottom **775.95** ft. MSL or **145** ft.
- L. Borehole, diameter **80** in.
- M. O.D. well casing **337** in.
- N. I.D. well casing **304** in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature **Craig Plant** Firm **E.Q.S.**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Deering Property	Local Grid Location of Well _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-1700
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ Long. _____ or _____	Wis. Unique Well No. PE0805 DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. S. _____	Date Well Installed 05/21/01 m m d d y y v v y
Type of Well Well Code 1	Section Location of Waste/Source NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 <input type="checkbox"/> E <input checked="" type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Craig Plant
Distances from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient a <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	E.D.S.

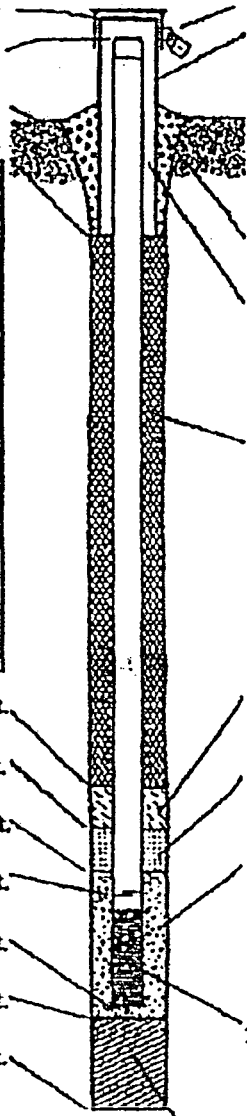
A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation 790.1 ft. MSL	2. Protective cover pipe: a. Inside diameter: 90 in. b. Length: 10 ft. c. Material: Steel <input checked="" type="checkbox"/> 0.4 Other <input type="checkbox"/>
C. Land surface elevation 790.66 ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom 789.66 ft. MSL or 10 ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 0.1 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 3.3 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry <input type="checkbox"/> 3.5 c. _____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 3.1 d. _____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 5.0 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 0.1 Tremie pumped <input type="checkbox"/> 0.2 Gravity <input checked="" type="checkbox"/> 0.8
14. Drilling method used: Rotary <input type="checkbox"/> 5.0 Hollow Stem Auger <input checked="" type="checkbox"/> 4.1 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 3.3 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 3.2 c. _____ Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 0.2 Air <input type="checkbox"/> 0.1 Drilling Mud <input type="checkbox"/> 0.3 None <input checked="" type="checkbox"/> 1.99	7. Fine sand material: Manufacturer, product name & mesh size a. N/A b. Volume added _____ ft ³
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. 20/40 Badger b. Volume added _____ ft ³
17. Source of water (attach analysis, if required): _____	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2.3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2.4 Other <input type="checkbox"/>
E. Bentonite seal, top 789.66 ft. MSL or 10 ft.	10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 1.1 Continuous slot <input type="checkbox"/> 0.1 Other <input type="checkbox"/>
F. Fine sand, top 787.66 ft. MSL or 30 ft.	b. Manufacturer Tim Co c. Slot size: 0.010 in. d. Slotted length: 10 ft.
G. Filter pack, top 787.66 ft. MSL or 30 ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 1.4 Other <input type="checkbox"/>
H. Screen joint, top 786.66 ft. MSL or 40 ft.	
I. Well bottom 776.66 ft. MSL or 140 ft.	
J. Filter pack, bottom 776.16 ft. MSL or 145 ft.	
K. Borehole, bottom 776.16 ft. MSL or 145 ft.	
L. Borehole, diameter 80 in.	
M. O.D. well casing 237 in.	
N. I.D. well casing 204 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature **Craig Plant** Firm **E.D.S.**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stat., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stat., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name <i>Deering Prop.</i>		Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.		Well Name <i>P2-1800</i>	
Facility License, Permit or Monitoring No.		Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Wis. Unique Well No. <i>P20806</i> DNR Well ID No.	
Facility ID		St. Plane _____ ft. N. _____ ft. E. S. _____		Date Well Installed <i>05/30/2001</i>	
Type of Well Well Code <i>1</i>		Section Location of Waste/Source <i>NW1/4 of NW1/4 of Sec. 33, T. 24 N, R. 18 W</i>		Well Installed By: Name (first, last) and Firm <i>E.D.S.</i>	
Distance from Waste/Source _____ ft.		Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient # <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known		Gov. Lot Number	

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation <i>789.9</i> ft. MSL	2. Protective cover pipe: a. Inside diameter: _____ in. <i>90</i>
C. Land surface elevation <i>790.06</i> ft. MSL	b. Length: _____ ft. <i>10</i>
D. Surface seal, bottom <i>789.06</i> ft. MSL or <i>10</i> ft.	c. Material: _____ Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> OW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	3. Surface seal: _____ Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	4. Material between well casing and protective pipe: _____ Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input checked="" type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input checked="" type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
17. Source of water (attach analysis, if required): _____	7. Fine sand material: Manufacturer, product name & mesh size a. <i>40/60 Badger</i> b. Volume added _____ ft ³
E. Bentonite seal, top <i>789.06</i> ft. MSL or <i>10</i> ft.	8. Filter pack material: Manufacturer, product name & mesh size a. <i>20/40 Badger</i> b. Volume added _____ ft ³
F. Fine sand, top <i>778.06</i> ft. MSL or <i>21.0</i> ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 13 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
G. Filter pack, top <i>776.06</i> ft. MSL or <i>23.0</i> ft.	10. Screen material: <i>PVC</i> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
H. Screen joint, top <i>774.06</i> ft. MSL or <i>25.0</i> ft.	b. Manufacturer <i>Tim CO</i> c. Slot size: _____ in. <i>0.10</i> d. Slotted length: _____ in. <i>50</i>
I. Well bottom <i>769.06</i> ft. MSL or <i>30.0</i> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
J. Filter pack, bottom <i>768.56</i> ft. MSL or <i>30.5</i> ft.	
K. Borehole, bottom <i>768.56</i> ft. MSL or <i>30.5</i> ft.	
L. Borehole, diameter <i>12.0</i> in.	
M. O.D. well casing <i>237</i> in.	
N. I.D. well casing <i>204</i> in.	



I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature: *Craig Plant* Firm: *E.D.S.*

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Deering Prop.	Local Grid Location of Well N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>		Well Name MW-2300
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/>) or Well Location Lat. _____ Long. _____ or _____	Wis. Unique Well No. 210816	DNR Well ID No.
Facility ID	St. Plane _____ ft. N. _____ ft. E. _____ ft. S. _____	Date Well Installed 05/31/01	
Type of Well	Section Location of Waste/Source NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 W	Well Installed By: Name (first, last) and Firm Craig Plant	
Well Code 1	Location of Well Relative to Waste/Source n <input type="checkbox"/> Upgradient # <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number	
Distance from Waste/Source _____ ft.	Ent. Stds. Apply <input type="checkbox"/>	E.D.S.	

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation 789.6 ft. MSL	2. Protective cover pipe: a. Inside diameter: 90 in. b. Length: 10 in. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation 790.28 ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom 789.28 ft. MSL or 1.0 ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sleeve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Angular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. N/A b. Volume added _____ ft ³
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. 20/40 Badger b. Volume added _____ ft ³
17. Source of water (attach analysis, if required):	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top 789.28 ft. MSL or 1.0 ft.	10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top 787.28 ft. MSL or 3.0 ft.	b. Manufacturer Timco c. Slot size: 010 in. d. Slotted length: 10 in.
G. Filter pack, top 787.28 ft. MSL or 7.0 ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
H. Screen joint, top 786.28 ft. MSL or 4.0 ft.	
I. Well bottom 776.28 ft. MSL or 14.0 ft.	
J. Filter pack, bottom 775.78 ft. MSL or 14.5 ft.	
K. Borehole, bottom 775.78 ft. MSL or 14.5 ft.	
L. Borehole, diameter 80 in.	
M. O.D. well casing 239 in.	
N. I.D. well casing 204 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature **Craig Plant** Firm **E.D.S.**

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Facility/Project Name Deering Prop.		Local Grid Location of Well N. <u>85</u> E. <u>8</u> W.		Well Name MW-2400	
Facility License, Permit or Monitoring No.		Local Grid Origin (estimated) or Well Location Lat. _____ Long. _____		Wls. Unique Well No. / DNR Well ID No. 010817	
Facility ID		St. Plots N. N. _____ ft. E. S. _____		Date Well Installed 05/31/01	
Type of Well Well Code <u>1</u>		Section Location of Waste/Source NW 1/4 of NW 1/4 of Sec. 33, T. 24 N.R. 10		Well Installed By: Name (first, last) and Firm Craig Plant	
Distances from Waste/Source ft. _____		Location of Well Relative to Waste/Source <input type="checkbox"/> Upgradient <input type="checkbox"/> Sidogradient <input checked="" type="checkbox"/> Downgradient <input type="checkbox"/> Not Known		Gov. Lot Number EDS	

- A. Protective pipe, top elevation _____ ft. MSL
- B. Well casing, top elevation 788.8 ft. MSL
- C. Land surface elevation 789.33 ft. MSL
- D. Surface seal, bottom 788.33 ft. MSL or 10 ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis performed? Yes No

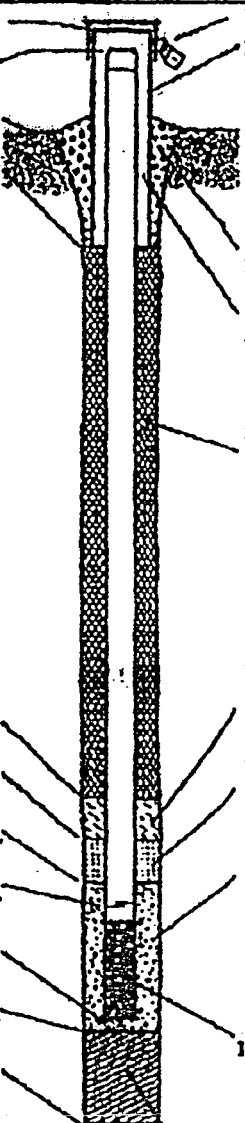
14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe _____

17. Source of water (attach analysis, if required): _____



- 1. Cap and lock? Yes No
- 2. Protective cover pipe:
 - a. Inside diameter: 90 in.
 - b. Length: 10 in.
 - c. Material: Steel 04
Other
 - d. Additional protection? Yes No
If yes, describe: _____
- 3. Surface seal: Bentonite 30
Concrete 01
Other
- 4. Material between well casing and protective pipe: Bentonite 30
Other
- 5. Annular space seal:
 - a. Granular/Chipped Bentonite 33
 - b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 - c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 - d. _____ % Bentonite ... Bentonite-cement grout 50
 - e. _____ Ft³ volume added for any of the above
 - f. How installed: Tremie 01
Tremie pumped 02
Gravity 08
- 6. Bentonite seal:
 - a. Bentonite granules 33
 - b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 - c. _____ Other
- 7. Fine sand material: Manufacturer, product name & mesh size
a. N/A
b. Volume added _____ ft³
- 8. Filter pack material: Manufacturer, product name & mesh size
a. 20/40 Badger
b. Volume added _____ ft³
- 9. Well casing: Flush threaded PVC schedule 40 13
Flush threaded PVC schedule 80 24
Other
- 10. Screen material: PVC
 - a. Screen type: Factory cut 11
Continuous slot 01
Other
 - b. Manufacturer Tim CO
 - c. Slot size 010 in.
 - d. Slotted length: 10 ft.
- 11. Backfill material (below filter pack): None 14
Other

- E. Bentonite seal, top 788.33 ft. MSL or 10 ft.
- F. Fine sand, top 786.33 ft. MSL or 30 ft.
- G. Filter pack, top 786.33 ft. MSL or 7.0 ft.
- H. Screen joint, top 785.33 ft. MSL or 40 ft.
- I. Well bottom 775.33 ft. MSL or 14.0 ft.
- J. Filter pack, bottom 774.83 ft. MSL or 14.5 ft.
- K. Borehole, bottom 774.83 ft. MSL or 14.5 ft.
- L. Borehole, diameter 80 in.
- M. O.D. well casing 239 in.
- N. I.D. well casing 204 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Craig Plant Firm EDS

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Facility/Project Name Deering Prop.		Local Grid Location of Well Local Grid Origin (estimated) or Well Location Lit. _____ Long. _____		Well Name MY-2500	
Facility License, Permit or Monitoring No.		St. Plane _____ ft. N. _____ ft. B. S.		Wis. Unique Well No. DE0820 DNR Well ID No.	
Facility ID		Section Location of Waste/Source NW 1/4 of NW 1A of Sec. 33, T. 24 N. R. 18 W.		Date Well Installed 05/13/01	
Type of Well Well Code 1		Location of Well Relative to Waste/Source <input type="checkbox"/> Upgradient <input type="checkbox"/> Sidegradient <input type="checkbox"/> Downgradient <input type="checkbox"/> Not Known		Well Installed By: Name (first, last) and Firm Craig Plant	
Distance from Waste/Source _____ ft.		Gov. Lot Number _____		Firm E.R.S.	

- A. Protective pipe, top elevation ----- ft. MSL
- B. Well casing, top elevation ----- **790.0** ft. MSL
- C. Land surface elevation ----- **790.51** ft. MSL
- D. Surface seal, bottom ----- **789.51** ft. MSL or ----- **1.0** ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis performed? Yes No

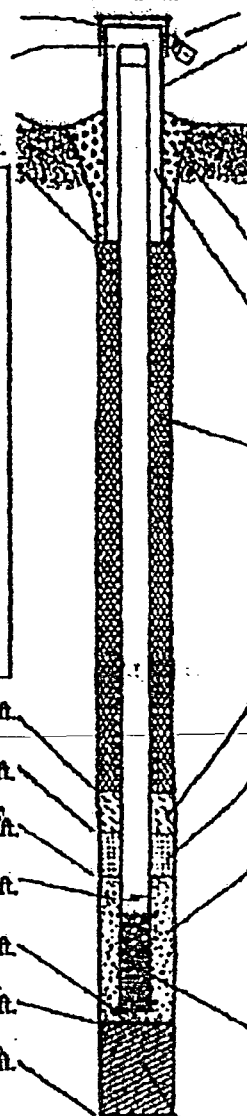
14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe _____

17. Source of water (attach analysis, if required):



- 1. Cap and lock? Yes No
- 2. Protective cover pipe:
 - a. Inside diameter: **90** in.
 - b. Length: **10** in.
 - c. Material: Steel 04 Other
 - d. Additional protection? Yes No
- 3. Surface seal:
 - Bentonite 30
 - Concrete 01
 - Other
- 4. Material between well casing and protective pipe:
 - Bentonite 30
 - Other
- 5. Annular space seal:
 - a. Granular/Chipped Bentonite 33
 - b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 - c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 - d. _____ % Bentonite ... Bentonite-cement grout 50
 - e. _____ Fl³ volume added for any of the above
 - f. How installed: Tremie 01 Tremie pumped 02 Gravity 08
- 6. Bentonite seal:
 - a. Bentonite granules 33
 - b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 - c. Other
- 7. Fine sand material: Manufacturer, product name & mesh size
 a. **N/A**
 b. Volume added _____ ft³
- 8. Filter pack material: Manufacturer, product name & mesh size
 a. **20/40 Badger**
 b. Volume added _____ ft³
- 9. Well casing: Flush threaded PVC schedule 40 13
 Flush threaded PVC schedule 80 24
 Other
- 10. Screen material: **PVC**
 - a. Screen type: Factory cut 11 Continuous slot 01 Other
 - b. Manufacturer **Jim CO**
 - c. Slot size: **010** in.
 - d. Slotted length: **10** ft.
- 11. Backfill material (below filter pack): None 14 Other

- E. Bentonite seal, top ----- **789.51** ft. MSL or ----- **1.0** ft.
- F. Fine sand, top ----- **787.51** ft. MSL or ----- **3.0** ft.
- G. Filter pack, top ----- **787.51** ft. MSL or ----- **3.0** ft.
- H. Screen joint, top ----- **786.51** ft. MSL or ----- **4.0** ft.
- I. Well bottom ----- **776.51** ft. MSL or ----- **14.0** ft.
- J. Filter pack, bottom ----- **776.01** ft. MSL or ----- **19.5** ft.
- K. Borehole, bottom ----- **776.01** ft. MSL or ----- **14.5** ft.
- L. Borehole, diameter ----- **80** in.
- M. O.D. well casing ----- **237** in.
- N. I.D. well casing ----- **204** in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: **Craig Plant** Firm: **E.R.S.**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name <u>Deering Prop.</u>	Local Grid Location of Well N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>		Well Name <u>MW-2600</u>
Facility License, Permit or Monitoring No.	Local Grid Origin (easting: <input type="checkbox"/>) or Well Location <input type="checkbox"/>	Wls. Unique Well No. <u>210818</u>	DNR Well ID No.
Facility ID	Lat. _____ Long. _____	Date Well Installed <u>05/13/01</u>	Well Installed By: Name (first, last) and Firm <u>Craig Plant</u>
Type of Well Well Code <u>1</u>	Section Location of Waste/Source <u>NW 1/4 of NW 1/4 of Sec. 33, T. 24 N., R. 18 W.</u>	Gov. Lot Number	
Distances from Waste/Source ft. _____	Location of Well Relative to Waste/Source <input type="checkbox"/> Upgradient <input type="checkbox"/> Sidegradient <input type="checkbox"/> Downgradient <input type="checkbox"/> Not Known		

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation <u>700.8</u> ft. MSL	2. Protective cover pipe: a. Inside diameter: <u>90</u> in. b. Length: <u>10</u> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <u>789.17</u> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <u>788.17</u> ft. MSL or <u>1.0</u> ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. <u>N/A</u> b. Volume added _____ ft ³
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. <u>20/40 Badger</u> b. Volume added _____ ft ³
17. Sources of water (attach analysis, if required):	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top <u>788.17</u> ft. MSL or <u>1.0</u> ft.	10. Screen material: <u>PVC</u> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top <u>786.17</u> ft. MSL or <u>3.0</u> ft.	b. Manufacturer <u>Timco</u> c. Slot size: <u>0.10</u> in. d. Slotted length: <u>10</u> ft.
G. Filter pack, top <u>786.17</u> ft. MSL or <u>3.0</u> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
H. Screen joint, top <u>785.17</u> ft. MSL or <u>4.0</u> ft.	
I. Well bottom <u>775.17</u> ft. MSL or <u>14.0</u> ft.	
J. Filter pack, bottom <u>774.67</u> ft. MSL or <u>14.5</u> ft.	
K. Borehole, bottom <u>774.67</u> ft. MSL or <u>14.5</u> ft.	
L. Borehole, diameter <u>80</u> in.	
M. O.D. well casing <u>237</u> in.	
N. I.D. well casing <u>204</u> in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature Craig Plant Firm EQS

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Admin. Code. In accordance with chs. 281, 289, 291, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instruction for more information, including where the completed forms should be sent.

Facility/Project Name Deering Prop.	Local Grid Location of Well N. <input checked="" type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W. <input type="checkbox"/>	Well Name MW-2700
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/>) or Well Location Lit. _____ Long. _____ or _____	Wls. Unique Well No. DNR Well ID No. 210819
Facility ID	St. Pins _____ ft. N. _____ ft. E. S. _____	Date Well Installed 05/13/10
Type of Well Well Code 1	Section Location of Waste/Source NW 1/4 of NW 1/4 of Sec 33 T. 24 N. R. 18	Well Installed By: Name (first, last) and Firm Craig Plant
Distances from Waste/Source _____ ft.	Location of Well Relative to Waste/Source a <input type="checkbox"/> Upgradient b <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	E.R.S.

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation 788.67 ft. MSL	2. Protective cover pipe: a. Inside diameter: 90 in. b. Length: 10 ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation 788.89 ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom 787.89 ft. MSL or 10 ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	7. Fine sand material: Manufacturer, product name & mesh size a. N/A b. Volume added _____ ft ³
17. Sources of water (attach analysis, if required):	8. Filter pack material: Manufacturer, product name & mesh size a. 20/40 Badger b. Volume added _____ ft ³
E. Bentonite seal, top 787.89 ft. MSL or 120 ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
F. Fine sand, top 785.89 ft. MSL or 30 ft.	10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
G. Filter pack, top 785.89 ft. MSL or 30 ft.	b. Manufacturer Tim CO c. Slot size: 010 in. d. Slotted length: 10 ft.
H. Screen joint, top 784.89 ft. MSL or 40 ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
I. Well bottom 774.89 ft. MSL or 140 ft.	
J. Filter pack, bottom 774.39 ft. MSL or 14.5 ft.	
K. Borehole, bottom 774.39 ft. MSL or 14.5 ft.	
L. Borehole, diameter 80 in.	
M. O.D. well casing 239 in.	
N. I.D. well casing 204 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature: **Craig Plant** Firm: **E.R.S.**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instruction for more information, including where the completed forms should be sent.

Facility/Project Name Former Dearing Prop.	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. ft. <input type="checkbox"/> S. <input type="checkbox"/> W.	Well Name PZ-2800
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input checked="" type="checkbox"/> Lat. _____ " Long. _____ " or _____	Wis. Unique Well No. P20647 DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. S ₁ _____	Date Well Installed: <u>2</u> / <u>21</u> / <u>02</u> m m d d y y y
Type of Well Well Code PZ 1	Section Location of Waste/Source NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Craig Plant
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input checked="" type="checkbox"/> Not Known	Gov. Lot Number _____
Enf. Stds. Apply <input type="checkbox"/>		EDS

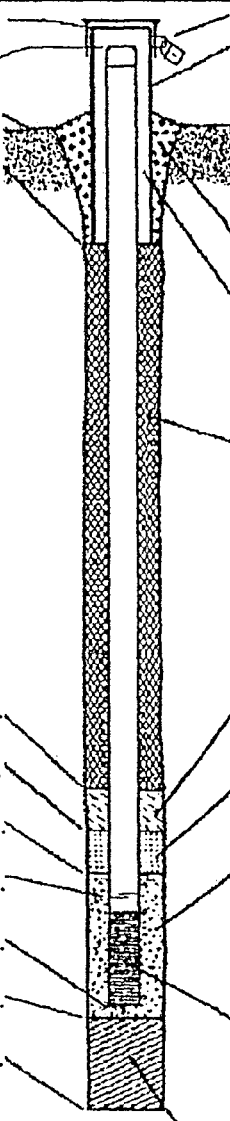
A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation <u>789.69</u> ft. MSL	2. Protective cover pipe: a. Inside diameter: _____ in. b. Length: _____ ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <u>790.3</u> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <u>789.3</u> ft. MSL or <u>1.0</u> ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. <u>Badger Mining 40/60</u> b. Volume added _____ ft ³
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name & mesh size a. <u>Badger Mining 20/40</u> b. Volume added _____ ft ³
17. Source of water (attach analysis, if required): _____	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 <u>Johnson</u> Other <input type="checkbox"/>
E. Bentonite seal, top <u>789.3</u> ft. MSL or <u>1.0</u> ft.	10. Screen material: <u>PVC</u> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top <u>762.2</u> ft. MSL or <u>28.0</u> ft.	b. Manufacturer <u>Johnson</u> c. Slot size: _____ in. d. Slotted length: _____ ft.
G. Filter pack, top <u>761.2</u> ft. MSL or <u>29.0</u> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>
H. Screen joint, top <u>760.2</u> ft. MSL or <u>30.0</u> ft.	
I. Well bottom <u>755.2</u> ft. MSL or <u>35.0</u> ft.	
J. Filter pack, bottom <u>754.7</u> ft. MSL or <u>35.5</u> ft.	
K. Borehole, bottom <u>754.7</u> ft. MSL or <u>35.5</u> ft.	
L. Borehole, diameter <u>8</u> in.	
M. O.D. well casing <u>2.37</u> in.	
N. I.D. well casing <u>2.04</u> in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Craig Plant Firm Environmental Drilling Services, Inc.

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Former Deering Prop.		Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.		Well Name PZ-2900	
Facility License, Permit or Monitoring No.		Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input checked="" type="checkbox"/>		Wis. Unique Well No. P20448 DNR Well ID No.	
Facility ID		St. Plane _____ ft. N, _____ ft. E. S _i = _____		Date Well Installed: 2 / 21 / 02 m m d d y y y y	
Type of Well Well Code PZ /		Section Location of Waste/Source NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Well Installed By: Name (first, last) and Firm Craig Plant	
Distance from Waste/Source _____ ft.		Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input checked="" type="checkbox"/> Not Known		Gov. Lot Number	
Enf. Stds. Apply <input type="checkbox"/>				EDS	

<p>A. Protective pipe, top elevation _____ ft. MSL</p> <p>B. Well casing, top elevation <u>788.80</u> ft. MSL</p> <p>C. Land surface elevation <u>789.16</u> ft. MSL</p> <p>D. Surface seal, bottom <u>788.16</u> ft. MSL or <u>1.0</u> ft.</p> <div style="border: 1px solid black; padding: 5px;"> <p>12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/></p> <p>13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/></p> <p>15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99</p> <p>16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____</p> <p>17. Source of water (attach analysis, if required): _____</p> </div> <p>E. Bentonite seal, top <u>788.16</u> ft. MSL or <u>1.0</u> ft.</p> <p>F. Fine sand, top <u>761.16</u> ft. MSL or <u>28.0</u> ft.</p> <p>G. Filter pack, top <u>760.16</u> ft. MSL or <u>29.0</u> ft.</p> <p>H. Screen joint, top <u>759.16</u> ft. MSL or <u>30.0</u> ft.</p> <p>I. Well bottom <u>754.16</u> ft. MSL or <u>35.0</u> ft.</p> <p>J. Filter pack, bottom <u>753.66</u> ft. MSL or <u>35.5</u> ft.</p> <p>K. Borehole, bottom <u>753.66</u> ft. MSL or <u>35.5</u> ft.</p> <p>L. Borehole, diameter <u>8</u> in.</p> <p>M. O.D. well casing <u>2.37</u> in.</p> <p>N. I.D. well casing <u>2.04</u> in.</p>	 <p>1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>2. Protective cover pipe: a. Inside diameter: <u>9</u> in. b. Length: <u>1</u> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/> d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____</p> <p>3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/></p> <p>4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/></p> <p>5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08</p> <p>6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/></p> <p>7. Fine sand material: Manufacturer, product name & mesh size a. <u>Badger Mining 40/60</u> b. Volume added _____ ft³</p> <p>8. Filter pack material: Manufacturer, product name & mesh size a. <u>Badger Mining 20/40</u> b. Volume added _____ ft³</p> <p>9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Johnson _____ Other <input type="checkbox"/></p> <p>10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/> b. Manufacturer <u>Johnson</u> c. Slot size: <u>0.01</u> in. d. Slotted length: _____ ft.</p> <p>11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/></p>
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I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Craig Plant Firm Environmental Drilling Services, Inc.

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Former Deering Prop.	Local Grid Location of Well _____ ft. <input type="checkbox"/> N. _____ ft. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.	Well Name PZ-3000
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input checked="" type="checkbox"/> Lat. _____ " Long. _____ " or _____	Wis. Unique Well No. P20649 DNR Well ID No. _____
Facility ID	St. Plane _____ ft. N, _____ ft. E, S, _____	Date Well Installed: 2 / 21 / 02 m m d d y y y y
Type of Well Well Code PZ /	Section Location of Waste/Source NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm Craig Plant
Distance from Waste/Source _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input checked="" type="checkbox"/> Not Known	Gov. Lot Number _____
Enf. Stds. Apply <input type="checkbox"/>		EDS

A. Protective pipe, top elevation _____ ft. MSL		1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation 788.52 ft. MSL		2. Protective cover pipe: a. Inside diameter: _____ in. b. Length: _____ ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation 788.04 ft. MSL		d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom 787.04 ft. MSL or 1.0 ft.		3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>	7. Fine sand material: Manufacturer, product name & mesh size a. Badger Mining 40/60 b. Volume added _____ ft ³
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	8. Filter pack material: Manufacturer, product name & mesh size a. Badger Mining 20/40 b. Volume added _____ ft ³	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Johnson Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>	b. Manufacturer Johnson c. Slot size: 0.01 in. d. Slotted length: _____ ft.
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>	
E. Bentonite seal, top 787.04 ft. MSL or 1.0 ft.		
F. Fine sand, top 760.04 ft. MSL or 28.0 ft.		
G. Filter pack, top 759.04 ft. MSL or 29.0 ft.		
H. Screen joint, top 758.04 ft. MSL or 30.0 ft.		
I. Well bottom 753.04 ft. MSL or 35.0 ft.		
J. Filter pack, bottom 752.54 ft. MSL or 35.5 ft.		
K. Borehole, bottom 752.54 ft. MSL or 35.5 ft.		
L. Borehole, diameter 8 in.		
M. O.D. well casing 2.37 in.		
N. I.D. well casing 2.04 in.		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Craig Plant Firm **Environmental Drilling Services, Inc.**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Former Deering Prop.	Local Grid Location of Well ft. N. _____ ft. E. _____ ft. S. _____ ft. W. _____		Well Name PZ-3100
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input checked="" type="checkbox"/> Lat. _____ " Long. _____ " or _____ " or _____ "		Wis. Unique Well No. (DNR Well ID No.) PD 0650
Facility ID	St. Plane _____ ft. N. _____ ft. E. S _i _____		Date Well Installed: 2 / 21 / 02 m m d d y y y y
Type of Well Well Code PZ 1	Section Location of Waste/Source NW 1/4 of NW 1/4 of Sec. 33, T. 24 N, R. 18 <input checked="" type="checkbox"/> W		Well Installed By: Name (first, last) and Firm Craig Plant
Distance from Waste/Source _____ ft.	Enf. Stds. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input checked="" type="checkbox"/> Not Known	Gov. Lot Number _____

- A. Protective pipe, top elevation _____ ft. MSL
- B. Well casing, top elevation 789.02 ft. MSL
- C. Land surface elevation 789.4 ft. MSL
- D. Surface seal, bottom 788.4 ft. MSL or 1.0 ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

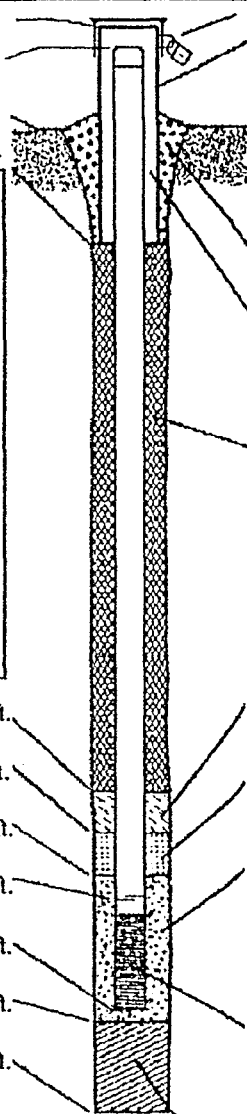
13. Sieve analysis performed? Yes No

14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No
 Describe _____

17. Source of water (attach analysis, if required): _____



- 1. Cap and lock? Yes No
- 2. Protective cover pipe:
 - a. Inside diameter: 9 in.
 - b. Length: 1 ft.
 - c. Material: Steel 04
Other
 - d. Additional protection? Yes No
If yes, describe: _____
- 3. Surface seal: Bentonite 30
Concrete 01
Other
- 4. Material between well casing and protective pipe: Bentonite 30
Other
- 5. Annular space seal: a. Granular/Chipped Bentonite 33
 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 d. _____ % Bentonite ... Bentonite-cement grout 50
 e. _____ Ft³ volume added for any of the above
 f. How installed: Tremie 01
 Tremie pumped 02
 Gravity 08
- 6. Bentonite seal: a. Bentonite granules 33
 b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 c. _____ Other
- 7. Fine sand material: Manufacturer, product name & mesh size
 a. Badger Mining 40/60
 b. Volume added _____ ft³
- 8. Filter pack material: Manufacturer, product name & mesh size
 a. Badger Mining 20/40
 b. Volume added _____ ft³
- 9. Well casing: Flush threaded PVC schedule 40 23
 Flush threaded PVC schedule 80 24
 Johnson _____ Other
- 10. Screen material: PVC
 a. Screen type: Factory cut 11
 Continuous slot 01
 Other
 b. Manufacturer Johnson
 c. Slot size: _____ 0.01 in.
 d. Slotted length: _____ ft.
- 11. Backfill material (below filter pack): None 14
 Other

- E. Bentonite seal, top 788.4 ft. MSL or 1.0 ft.
- F. Fine sand, top 747.4 ft. MSL or 42.0 ft.
- G. Filter pack, top 746.4 ft. MSL or 43.0 ft.
- H. Screen joint, top 744.4 ft. MSL or 45.0 ft.
- I. Well bottom 739.4 ft. MSL or 50.0 ft.
- J. Filter pack, bottom 738.9 ft. MSL or 50.5 ft.
- K. Borehole, bottom 738.9 ft. MSL or 50.5 ft.
- L. Borehole, diameter 8 in.
- M. O.D. well casing 2.37 in.
- N. I.D. well casing 2.04 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Craig Plant

Firm Environmental Drilling Services, Inc.

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Route to: Watershed/Wastewater Waste Management

Remediation/Redevelopment Other

Former Deering Property

Facility/Project Name <u>CSY 03-1109-1162</u>	County Name <u>Outagamie</u>	Well Name <u>MW 100</u>
Facility License, Permit or Monitoring Number	County Code <u>45</u>	Wis. Unique Well Number <u>PI0802</u>
		DNR Well ID Number ---

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other _____

3. Time spent developing well 115 min.

4. Depth of well (from top of well casing) 14.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 2.9 gal.

7. Volume of water removed from well 17.5 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

17. Additional comments on development:

11. Depth to Water Before Development After Development

(from top of well casing) a. 4.02 ft. 7.58 ft.

Date b. 05/08/2001 05/08/2001
m m d d y y y y m m d d y y y y

Time c. 8:38 a.m. 4:22 p.m.

12. Sediment in well bottom 0.4 inches 0.0 inches

13. Water clarity Clear 10 Turbid 15
(Describe) visy cloudy Clear 20 Turbid 25
(Describe) slightly cloudy

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids _____ mg/l _____ mg/l

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Nicole Last Name: Laplant

Firm: Northern Environmental

Name and Address of Facility Contact/Owner/Responsible Party

First Name: Michael Last Name: Pepin

Facility/Firm: City of Seymour - Director of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Brand

Print Name: Jeff Brand

Firm: Northern Environmental

Route to: Watershed/Wastewater Waste Management

Remediation/Redevelopment Other

Former Deering Property

Facility/Project Name <u>CSY 03-1109-9162</u>	County Name <u>Outagamie</u>	Well Name <u>MW 200</u>
Facility License, Permit or Monitoring Number	County Code <u>45</u>	Wis. Unique Well Number <u>P10801</u>
		DNR Well ID Number <u>---</u>

1. Can this well be purged dry? Yes No

2. Well development method

surged with bailer and bailed	<input checked="" type="checkbox"/>	41
surged with bailer and pumped	<input type="checkbox"/>	61
surged with block and bailed	<input type="checkbox"/>	42
surged with block and pumped	<input type="checkbox"/>	62
surged with block, bailed and pumped	<input type="checkbox"/>	70
compressed air	<input type="checkbox"/>	20
bailed only	<input type="checkbox"/>	10
pumped only	<input type="checkbox"/>	51
pumped slowly	<input checked="" type="checkbox"/>	50
Other _____	<input type="checkbox"/>	

3. Time spent developing well 8.2 min.

4. Depth of well (from top of well casing) 14.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 2.7 gal.

7. Volume of water removed from well 45.0 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. <u>4.93</u> ft.	<u>4.19</u> ft.
Date	b. <u>05/08/2001</u> m m d d y y y y	<u>05/08/2001</u> m m d d y y y y
Time	c. <u>8:36</u> <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	<u>4:20</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	<u>0.0</u> inches	<u>0.0</u> inches
13. Water clarity	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15 (Describe) _____	Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe) _____
Fill in if drilling fluids were used and well is at solid waste facility:		
14. Total suspended solids	_____ mg/l	_____ mg/l
15. COD	_____ mg/l	_____ mg/l
16. Well developed by: Name (first, last) and Firm		
First Name:	<u>Nicole</u>	
Last Name:	<u>Laplant</u>	
Firm:	<u>Northern Environmental</u>	

17. Additional comments on development:

Name and Address of Facility Contact/Owner/Responsible Party

First Name: Michael Last Name: Pepin

Facility/Firm: City of Seymour - Director of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Brand

Print Name: Jeff Brand

Firm: Northern Environmental

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater Waste Management

Remediation/Redevelopment Other

Former Deering Property

Facility/Project Name CSY 03-1109-1162	County Name Outagamie	Well Name mw 300
Facility License, Permit or Monitoring Number	County Code 45	Wis. Unique Well Number P10803
		DNR Well ID Number _____

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other _____

3. Time spent developing well 122 min.

4. Depth of well (from top of well casing) 14.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 3.4 gal.

7. Volume of water removed from well 43.0 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

17. Additional comments on development:

11. Depth to Water Before Development After Development

(from top of well casing) a. 2.21 ft. 2.29 ft.

Date b. 05/08/2001 05/08/2001
m m d d y y y y m m d d y y y y

Time c. 8:34 a.m. 4:18 a.m.
 p.m. p.m.

12. Sediment in well bottom 4.6 inches 0.0 inches

13. Water clarity Clear 10 Clear 20
Turbid 15 Turbid 25
(Describe) (Describe)
muddy cloudy

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids _____ mg/l _____ mg/l

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Kevin Last Name: Eibenholz

Firm: Northern Environmental

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Michael Last Name: Pepin

Facility/Firm: City of Seymour - Director of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Brand

Print Name: Jeff Brand

Firm: Northern Environmental

Route to: Watershed/Wastewater Waste Management

Remediation/Redevelopment Other

Former Deering Property
Facility/Project Name

CSY 03-1109-1162	County Name Outagamie	Well Name mw 400
Facility License, Permit or Monitoring Number	County Code 45	Wis. Unique Well Number PI0804
		DNR Well ID Number

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other

3. Time spent developing well 124 min.

4. Depth of well (from top of well casing) 14.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 3.2 gal.

7. Volume of water removed from well 36.0 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

17. Additional comments on development:

11. Depth to Water Before Development After Development

a. 2.85 ft. 3.09 ft.
(from top of well casing)

Date b. 05/08/2001 05/08/2001
m m d d y y y y m m d d y y y y

Time c. 8:32 a.m. 4:17 p.m.

12. Sediment in well bottom 0.0 inches 0.0 inches

13. Water clarity Clear 10 Turbid 15
(Describe) muddy
Clear 20 Turbid 25
(Describe) cloudy

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids mg/l mg/l

15. COD mg/l mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Kevin Last Name: Eibenholz

Firm: Northern Environmental

Name and Address of Facility Contact/Owner/Responsible Party

First Name: Michael Last Name: Perin

Facility/Firm: City of Seymour Director of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Brand

Print Name: Jeff Brand

Firm: Northern Environmental

Route to: Watershed/Wastewater Waste Management

Former Deicing Property Remediation/Redevelopment Other

Facility/Project Name <u>CSY 03-1109-1162</u>	County Name <u>Outagamie</u>	Well Name <u>mw 1700</u>
Facility License, Permit or Monitoring Number	County Code <u>45</u>	Wis. Unique Well Number <u>P10805</u>
		DNR Well ID Number _____

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other _____

3. Time spent developing well 140 min.

4. Depth of well (from top of well casing) 14.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 3.6 gal.

7. Volume of water removed from well 47.0 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

17. Additional comments on development:

11. Depth to Water Before Development After Development

(from top of well casing) a. 1.80 ft. 2.66 ft.

Date b. 05/08/2001 05/08/2001
m m d d y y y y m m d d y y y y

Time c. 8:30 a.m. 4:15 p.m.

12. Sediment in well bottom 0.0 inches 0.0 inches

13. Water clarity Clear 10 Clear 20
Turbid 15 Turbid 25
(Describe) Very Cloudy Cloudy

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids _____ mg/l _____ mg/l

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Nicole Last Name: Laplant

Firm: Northern Environmental

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Michael Last Name: Pepin

Facility/Firm: City of Seymour Director of Public Works

Street: 445 municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Brand

Print Name: Jeff Brand

Firm: Northern Environmental

Route to: Watershed/Wastewater Waste Management

Remediation/Redevelopment Other

Kosmes Dressing Property

Facility/Project Name <i>CSY 03-1109-1162</i>	County Name <i>Outagamie</i>	Well Name <i>P21800</i>
Facility License, Permit or Monitoring Number	County Code <i>45</i>	Wis. Unique Well Number <i>PI 0806</i>
		DNR Well ID Number _____

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other _____

3. Time spent developing well 24.2 min.

4. Depth of well (from top of well casing) 30.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 1.2 gal.

7. Volume of water removed from well 22.5 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

17. Additional comments on development:

11. Depth to Water Before Development After Development

(from top of well casing) a. 28.10 ft. 25.30 ft.

Date b. 05/30/2001 05/31/2001
m m d d y y y y m m d d y y y y

Time c. 3:22 a.m. p.m. 12:20 a.m. p.m.

12. Sediment in well bottom 0.0 inches 0.0 inches

13. Water clarity Clear 10 Turbid 15
(Describe) Very muddy Cloudy/muddy

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids _____ mg/l _____ mg/l

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Lynelle Last Name: Caine

Firm: Northern Environmental

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Michael Last Name: Pepin

Facility/Firm: City of Seymour Director of Public Works

Street: 445 municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Brand

Print Name: Jeff Brand

Firm: Northern Environmental

Route to: Watershed/Wastewater Waste Management

Remediation/Redevelopment Other

Former Deering Property

Facility/Project Name CSY 03 1109 1162	County Name Outagamie	Well Name mw 2300
Facility License, Permit or Monitoring Number	County Code 45	Wis. Unique Well Number P10816
		DNR Well ID Number ---

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other

3. Time spent developing well 124 min.

4. Depth of well (from top of well casing) 14.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 1.4 gal.

7. Volume of water removed from well 10.0 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

17. Additional comments on development:

11. Depth to Water Before Development After Development

a. 8.40 ft. 5.49 ft.
(from top of well casing)

Date 05/31/2001 06/19/2001
m m d d y y y y m m d d y y y y

Time 12:20 a.m. p.m. 12:11 a.m. p.m.

12. Sediment in well bottom 0.0 inches 0.0 inches

13. Water clarity Clear 10 Turbid 15
(Describe) cloudy
Clear 20 Turbid 25
(Describe) slightly cloudy

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids --- mg/l --- mg/l

15. COD --- mg/l --- mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Nicole Last Name: Laplant

Firm: Northern Environmental

Name and Address of Facility Contact/Owner/Responsible Party

First Name: Michael Last Name: Pejo

Facility/Firm: City of Seymour Director of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Brand

Print Name: Jeff Brand

Firm: Northern Environmental

Route to: Watershed/Wastewater Waste Management

Remediation/Redevelopment Other

Former Deering Property

Facility/Project Name <u>CS4 03-1109-1162</u>	County Name <u>Outagamie</u>	Well Name <u>MW2400</u>
Facility License, Permit or Monitoring Number	County Code <u>45</u>	Wis. Unique Well Number <u>P10817</u>
		DNR Well ID Number <u>---</u>

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other

3. Time spent developing well 150 min.

4. Depth of well (from top of well casing) 14.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 1.3 gal.

7. Volume of water removed from well 200 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

17. Additional comments on development:

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. <u>9.03</u> ft.	<u>6.49</u> ft.
Date	b. <u>05/30/2001</u> m m d d y y y y	<u>06/19/2001</u> m m d d y y y y
Time	c. <u>5:44</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	<u>12:04</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	<u>0.0</u> inches	<u>0.0</u> inches
13. Water clarity	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15 (Describe) <u>Very muddy</u>	Clear <input type="checkbox"/> 20 Turbid <input checked="" type="checkbox"/> 25 (Describe) <u>cloudy</u>

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids mg/l mg/l

15. COD mg/l mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Lynelle Last Name: Caine

Firm: Northern Environmental

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Michael Last Name: Pepin

Facility/Firm: City of Seymour Director of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Brand

Print Name: Jeff Brand

Firm: Northern Environmental

Route to: Watershed/Wastewater Waste Management

Former Deering Property Remediation/Redevelopment Other

Facility/Project Name <u>CSY 03-1109-1162</u>	County Name <u>Outagamie</u>	Well Name <u>mw 2500</u>
Facility License, Permit or Monitoring Number	County Code <u>45</u>	Wis. Unique Well Number <u>P10820</u>
		DNR Well ID Number _____

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other _____

3. Time spent developing well 107 min.

4. Depth of well (from top of well casing) 14.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 2.6 gal.

7. Volume of water removed from well 55.0 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

17. Additional comments on development:

11. Depth to Water Before Development After Development

(from top of well casing) a. 4.45 ft. 3.70 ft.

Date b. 05/31/2001 06/19/2001
m m d d y y y y m m d d y y y y

Time c. 12:20 a.m. p.m. 11:45 a.m. p.m.

12. Sediment in well bottom 0.0 inches 0.0 inches

13. Water clarity Clear 10 Clear 20
Turbid 15 Turbid 25

(Describe) cloudy/muddy cloudy/muddy

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids _____ mg/l _____ mg/l

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Nicole Last Name: Laplant

Firm: Northern Environmental

Name and Address of Facility Contact /Owner/Responsible Party

First Name: Michael Last Name: Pepin

Facility/Firm: City of Seymour Director of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Brand

Print Name: Jeff Brand

Firm: Northern Environmental

Route to: Watershed/Wastewater Waste Management

Remediation/Redevelopment Other

Esmer Deering Property
Facility/Project Name
CSY 03-1109-1162

County Name <u>Outagamie</u>	Well Name <u>MW 2600</u>
County Code <u>45</u>	Wis. Unique Well Number <u>P10818</u>
DNR Well ID Number _____	

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other _____

3. Time spent developing well 23 min.

4. Depth of well (from top of well casing) 14.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 1.4 gal.

7. Volume of water removed from well 10.5 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

17. Additional comments on development:

11. Depth to Water Before Development After Development

a. 8.73 ft. 5.30 ft.
(from top of well casing)

Date 05/31/2001 06/19/2001
m m d d y y y y m m d d y y y y

Time 12:20 a.m. p.m. 11:53 a.m. p.m.

12. Sediment in well bottom 0.0 inches 0.0 inches

13. Water clarity Clear 10 Turbid 15
(Describe) slightly cloudy
Clear 20 Turbid 25
(Describe) slightly cloudy

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids _____ mg/l _____ mg/l

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Nicole Last Name: LaPlant

Firm: Northern Environmental

Name and Address of Facility Contact/Owner/Responsible Party

First Name: Michael Last Name: Pepin

Facility/Firm: City of Seymour Director of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Brand

Print Name: Jeff Brand

Firm: Northern Environmental

Route to: Watershed/Wastewater Waste Management

Remediation/Redevelopment Other

Former Deicing Property

Facility/Project Name <u>CS4 03-1109-1162</u>	County Name <u>Outagamie</u>	Well Name <u>mw2700</u>
Facility License, Permit or Monitoring Number	County Code <u>45</u>	Wis. Unique Well Number <u>PI0819</u>
		DNR Well ID Number _____

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other _____

3. Time spent developing well 120 min.

4. Depth of well (from top of well casing) 14.0 ft.

5. Inside diameter of well 2.04 in.

6. Volume of water in filter pack and well casing 2.3 gal.

7. Volume of water removed from well 20.5 gal.

8. Volume of water added (if any) 0.0 gal.

9. Source of water added NA

10. Analysis performed on water added? Yes No
(If yes, attach results) NA

17. Additional comments on development:

11. Depth to Water (from top of well casing)

	Before Development	After Development
a.	<u>5.55</u> ft.	<u>4.98</u> ft.

Date b. 05/31/2001 06/19/2001
m m d d y y y y m m d d y y y y

Time c. 12:20 a.m. p.m. 11:59 a.m. p.m.

12. Sediment in well bottom 0.0 inches 0.0 inches

13. Water clarity Clear 10 Turbid 15
(Describe) cloudy/muddy

Clear 20 Turbid 25
(Describe) cloudy

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids _____ mg/l _____ mg/l

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Nicole Last Name: Laplant

Firm: Northern Environmental

Name and Address of Facility Contact/Owner/Responsible Party

First Name: Michael Last Name: Pepin

Facility/Firm: City of Seymour Director of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Jeff Broad

Print Name: Jeff Broad

Firm: Northern Environmental

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property	County Outagamie	Well Name PZ2800	
Facility License, Permit or Monitoring Number 03-45-217425	County Code 45	Wis. Unique Well Number	DNR Well Number

1. Can this well be purged dry? Yes No

2. Well development method:
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed, and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - other _____ _____

3. Time spent developing well **175 min.**

4. Depth of well (from top of well casing) **34.5 ft.**

5. Inside diameter of well **2.00 in.**

6. Volume of water in filter pack and well casing **9.1 gal.**

7. Volume of water removed from well **17.8 gal.**

8. Volume of water added (if any) **gal.**

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 24.87 ft.	27.60 ft.
Date	b. 2/22/2002	3/4/2002
Time	c. 09:50 <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	03:58 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	0.2 inches	0.0 inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) <u>Very Muddy</u>	Clear <input type="checkbox"/> 2 0 Turbid <input checked="" type="checkbox"/> 2 5 (Describe) <u>Cloudy</u>

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**

15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm

Kevin Eibenholz
Northern Environmental

Facility Address or Owner/Responsible Party Address

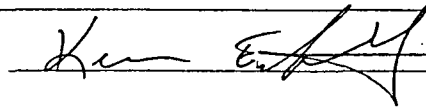
Name: Michael Pepin

Firm: City of Seymour - Dir. of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: Kevin Eibenholz

Firm: Northern Environmental

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property	County Outagamie	Well Name PZ2900	
Facility License, Permit or Monitoring Number 03-45-217425	County Code 45	Wis. Unique Well Number	DNR Well Number

1. Can this well be purged dry? Yes No

2. Well development method:
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed, and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - other _____

3. Time spent developing well **190 min.**

4. Depth of well (from top of well casing) **34.6 ft.**

5. Inside diameter of well **2.00 in.**

6. Volume of water in filter pack and well casing **9.7 gal.**

7. Volume of water removed from well **12.5 gal.**

8. Volume of water added (if any) **gal.**

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 21.69 ft.	33.54 ft.
Date	b. 2/22/2002	3/4/2002
Time	c. 09:44 <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	03:47 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	0.2 inches	0.0 inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) <u>Very Muddy</u>	Clear <input type="checkbox"/> 2 0 Turbid <input checked="" type="checkbox"/> 2 5 (Describe) <u>Very Muddy</u>

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**

15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm

Kevin Eibenholz
Northern Environmental

Facility Address or Owner/Responsible Party Address

Name: **Michael Pepin**

Firm: **City of Seymour - Dir. of Public Works**

Street: **445 Municipal Drive**

City/State/Zip: **Seymour, WI 54165**

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: **Kevin Eibenholz**

Firm: **Northern Environmental**

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property	County Outagamie	Well Name PZ3000	
Facility License, Permit or Monitoring Number 03-45-217425	County Code 45	Wis. Unique Well Number	DNR Well Number

1. Can this well be purged dry? Yes No

2. Well development method:

surged with bailer and bailed	<input checked="" type="checkbox"/> 4 1
surged with bailer and pumped	<input type="checkbox"/> 6 1
surged with block and bailed	<input type="checkbox"/> 4 2
surged with block and pumped	<input type="checkbox"/> 6 2
surged with block, bailed, and pumped	<input type="checkbox"/> 7 0
compressed air	<input type="checkbox"/> 2 0
bailed only	<input type="checkbox"/> 1 0
pumped only	<input type="checkbox"/> 5 1
pumped slowly	<input type="checkbox"/> 5 0
other _____	<input type="checkbox"/> _____

3. Time spent developing well **190 min.**

4. Depth of well (from top of well casing) **34.5 ft.**

5. Inside diameter of well **2.00 in.**

6. Volume of water in filter pack and well casing **9.0 gal.**

7. Volume of water removed from well **15.0 gal.**

8. Volume of water added (if any) **gal.**

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 25.58 ft.	33.15 ft.
Date	b. 2/22/2002	3/4/2002
Time	c. 09:47 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	03:50 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	0.2 inches	0.0 inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) <u>Very Muddy</u>	Clear <input type="checkbox"/> 2 0 Turbid <input checked="" type="checkbox"/> 2 5 (Describe) <u>Cloudy-Muddy</u>
Fill in if drilling fluids were used and well is at solid waste facility:		
14. Total suspended solids	mg/l	mg/l
15. COD	mg/l	mg/l
16. Well developed by: Person's Name and Firm Kevin Eibenholz Northern Environmental		

17. Additional comments on development:

Facility Address or Owner/Responsible Party Address

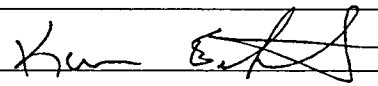
Name: Michael Pepin

Firm: City of Seymour - Dir. of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: Kevin Eibenholz

Firm: Northern Environmental

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Deering Property	County Outagamie	Well Name PZ3100	
Facility License, Permit or Monitoring Number 03-45-217425	County Code 45	Wis. Unique Well Number	DNR Well Number

1. Can this well be purged dry? Yes No

2. Well development method:
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed, and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - other _____

3. Time spent developing well **111 min.**

4. Depth of well (from top of well casing) **48.6 ft.**

5. Inside diameter of well **2.00 in.**

6. Volume of water in filter pack and well casing **11.4 gal.**

7. Volume of water removed from well **40.0 gal.**

8. Volume of water added (if any) **gal.**

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 24.52 ft.	24.50 ft.
Date	b. 2/22/2002	3/4/2002
Time	c. 09:53 <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	03:55 <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
12. Sediment in well bottom	0.3 inches	0.0 inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) <u>Muddy</u>	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) <u>Slightly Cloudy</u>

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**

15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm
Kevin Eibenholz
Northern Environmental

Facility Address or Owner/Responsible Party Address

Name: Michael Pepin

Firm: City of Seymour - Dir. of Public Works

Street: 445 Municipal Drive

City/State/Zip: Seymour, WI 54165

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: Kevin Eibenholz

Firm: Northern Environmental

APPENDIX C2

**WDNR GROUND-WATER MONITORING WELL INFORMATION FORM
(FORM 4400-89)**

Facility Name Former Deering Property				Facility ID Number		Date 03/19/02		Completed By (Name and Firm) Northern Environmental Technologies, Inc.											
---	--	--	--	--------------------	--	-------------------------	--	--	--	--	--	--	--	--	--	--	--	--	--

Well Name	DNR Well ID Number	Well Location	N	E	S	W	Date Established	Well Casing		Elevations		Reference		Screen Length	Well Depth	Type of Well (3)						Gradient U, S, D or N		
								Diam.	Type	Top of Well Casing	Ground Surface	MSL (3)	Site Datum (3)			Piez	OW	PW	LYS	Other	Abandoned		Enf Sids Apply	
MW100							05/01/01	2 in.	PVC	789.62	790.07	X		10 ft.	14 ft.		X							S
MW200							05/01/01	2 in.	PVC	789.79	790.1	X		10 ft.	14 ft.		X							D
MW300							05/01/01	2 in.	PVC	789.86	790.35	X		10 ft.	14 ft.		X							N
MW400							05/01/01	2 in.	PVC	789.8	790.45	X		10 ft.	14 ft.		X							S
MW1700							05/01/01	2 in.	PVC	790.13	790.66	X		10 ft.	14 ft.		X							U
PZ1800							05/01/01	2 in.	PVC	789.88	790.06	X		5 ft.	30 ft.			X						D
MW2300							05/01/01	2 in.	PVC	789.64	790.28	X		10 ft.	14 ft.		X							S
MW2400							05/01/01	2 in.	PVC	788.83	789.33	X		10 ft.	14 ft.		X							D
MW2500							05/01/01	2 in.	PVC	789.99	790.51	X		10 ft.	14 ft.		X							S
MW2600							05/01/01	2 in.	PVC	788.79	789.17	X		10 ft.	14 ft.		X							D
MW2700							05/01/01	2 in.	PVC	788.55	788.89	X		10 ft.	14 ft.		X							D
PZ2800							02/20/02	2 in.	PVC	789.69	790.2	X		5 ft.	35 ft.			X						S
PZ2900							02/20/02	2 in.	PVC	788.8	789.16	X		5 ft.	35 ft.			X						D
PZ3000							02/21/02	2 in.	PVC	788.52	789.04	X		5 ft.	35 ft.			X						D
PZ3100							02/21/02	2 in.	PVC	789.02	789.4	X		5 ft.	50 ft.			X						D

Location Coordinates Are:

- | | |
|--|--|
| <input type="checkbox"/> Local Grid System (perferred) | <input type="checkbox"/> State Plane Coordinates |
| | <input type="checkbox"/> Northern |
| | <input type="checkbox"/> Central |

Remarks:

PSS Use:

File Maint. Completed: _____

Other _____

APPENDIX C3

**WELL DEVELOPMENT AND PURGE WATER
DISPOSAL DOCUMENTATION**

CSY 03-1109-1162

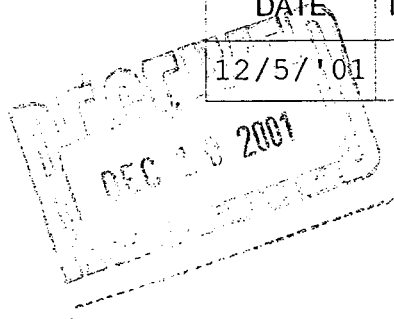
ADVANCED TANK SERVICE, INC.

Invoice

P. O. BOX 1072

EAU CLAIRE, WI 54702

DATE	INVOICE NO.
12/5/01	21499



BILL TO
City of Seymour c/o Northern Environmental 954 Circle Drive Green Bay, WI 54304

TERMS	REP	PROJECT
Net 10 days	SRL	City of S...

ITEM	DESCRIPTION	QUANTITY	AMOUNT
Soil Disp...	Soil Disposal - 19 BBL's @ \$60.00/bbl	19	1,140.00
Water Dis...	Water Disposal - 5 BBL's @ \$60.00/bbl	5	300.00
			0.00

A Service Charge of 1 1/2% per Month will be added to past due accounts.	Total	\$1,440.00
--	--------------	------------

*ok
mlc
12-11-01*

This Memorandum

is an acknowledgment that a Bill of Lading has been issued and is not the original bill of lading. It is intended solely for filing or record.

Shipper's # _____

Carrier 10

Agent's No. _____

RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

at _____ from City of Seymour
the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown) marked, consigned and destined as shown below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own railroad, water line, highway route or routes, or within the territory of its highest operations, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

Consigned to Advanced Tank Service Inc (Mail or street address of consignee - For purposes of notification only.)
 Destination E.C. Waste Water Plant State of WA Zip Code 91703 County of Eau Claire
 Routing Direct Delivering Carrier _____ Vehicle _____ or Car Initial _____ No. _____

Collect On Delivery

\$ _____ and remit to: _____

C. O. D. charge to be paid by Shipper Consignee

No. Packages	Description of Articles, Special Marks, and Exceptions	*Weight (Sub. to Cor.)	Class or Rate	Check Column
	<u>5 BBL'S #120</u>			

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statements:
 The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor.)
 If charges are to be prepaid, write or stamp here, "TO BE PREPAID."

Received \$ _____ to apply to prepayment of the charges on the property described hereon.

Agent or Cashier
 Per _____ (the signature here acknowledges only the amount Prepaid.)

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight." NOTE - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
 The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Charges Advanced:
 \$ _____

Shipper, Per _____ Agent, Per _____ **3**
 Permanent post-office address of shipper, _____

(This Bill of Lading is to be signed by the shipper and agent of the carrier issuing same.)

ADVANCED TANK SERVICE, INC.

P. O. BOX 1072

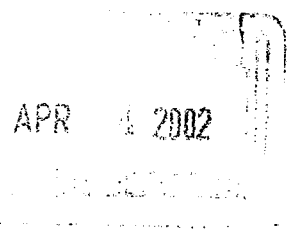
EAU CLAIRE, WI 54702

Invoice

DATE	INVOICE NO.
4/1/'02	22056

BILL TO

City of Seymour
c/o Northern Environmental
954 Circle Drive
Green Bay, WI 54304



TERMS	REP	PROJECT
Net 10 days	SRL	City of S...

ITEM	DESCRIPTION	QUANTITY	AMOUNT
Soil Disp...	Soil Disposal - 9 BBL's @ \$60.00/bbl	9	540.00
Water Dis...	Water Disposal - 3 BBL's @ \$60.00/bbl	3	180.00
			0.00

A Service Charge of 1 1/2% per Month will be added to past due accounts.

Total \$720.00

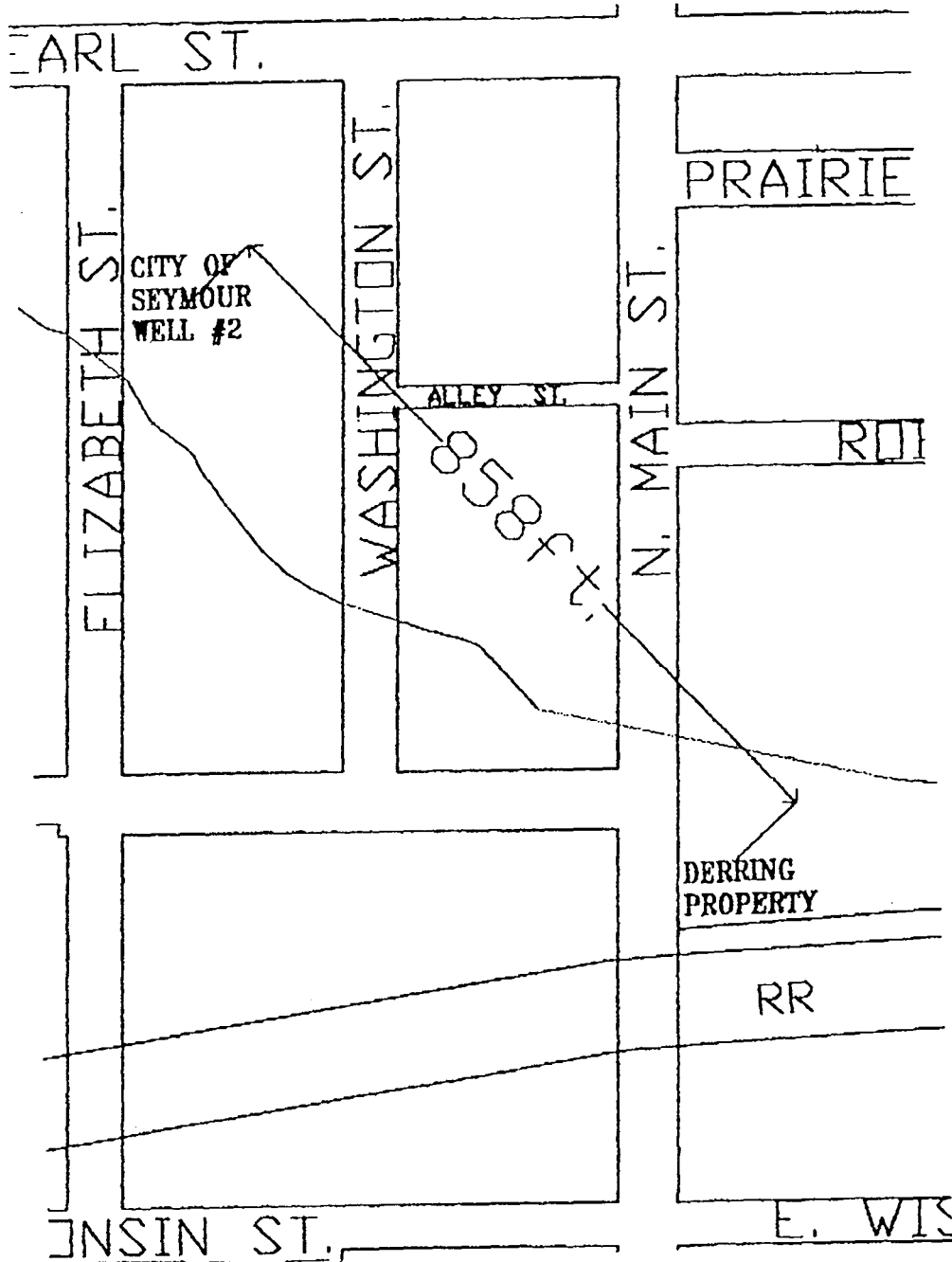
APPENDIX D

MUNICIPAL WELL CONSTRUCTION REPORT

Post-It® Fax Note	7671	Date	4/26/01	# of pages	1
To	Lynelle Caine	From	Michael Pepin		
Co./Dept.		Co.	City of Seymour		
Phone #		Phone #	(920) 833-2397		
Fax #	920-592-8444	Fax #	(920) 833-2602		

CITY OF SEYMOUR

SCALE 1" = 200'



Well Construction Report For		AT094	
WISCONSIN UNIQUE WELL NUMBER			
Property Owner CITY OF SEYMOUR		Telephone Number 414 - 833 - 2397	
Mailing Address 800 W PEARL			
City SEYMOUR		State WI	Zip Code 54165
County of Well Location OUTAGAMIE		Co. Well Permit No.	Well Completion Date December 30, 1989
Cnty 45	Well Constructor (Business Name) C T W CORP		License # 0364
Dist 4	Address PO BOX 994		2. Dates 01/16/90 Rcd'd 12/16/98 Create 12/20/91 Last FM
City WAUKESHA		State WI	
M	M=Munic. O=OTM N=NonCom P=Priv Z=Other X=Non-Pot. A=Anode L=Loop H=Drillhole		
4. Well serves # of homes and/or <small>(Ex: barn, restaurant, church, school, industry, etc.)</small>		High Capacity: Well? Y Property?	

1. Well Location ^{Flag}
C T=Town C=City V=Village Fire # (If avail.)
of **SEYMOUR**
Grid or Street Address or Road Name and Number

Subdivision Name Lot # Block #

Gov't Lot # _____ or **NW** 1/4 of **NW** 1/4 of
Section **33**, T **24** N; R **18** E (E/W)

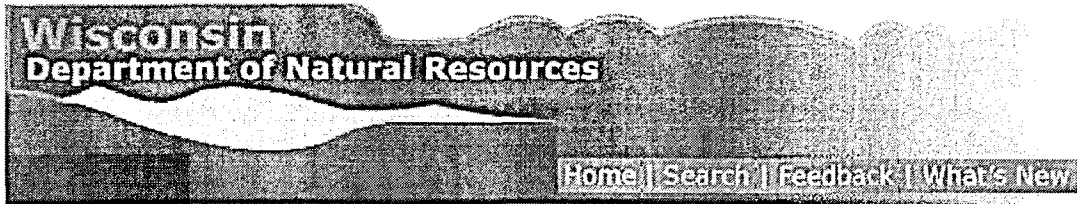
3. Well Type ^{Flag}
3 1=New 2=Replacement 3=Reconstruction
of previous unique well # _____ constructed in 19 **47**
Reason for new, replaced or reconstructed well?
QUALITY IMPROVEMENT

1 1 = Drilled 2 = Driven Point 3 = Jetted 4 = Other

5. Well located on highest point of property, consistent with the general layout and surroundings?
Well located in floodplain? Distance in Feet From Well To Nearest:
- | | | |
|--|---|---|
| 1. Landfill | 9. Downspout/Yard Hydrant | 17. Wastewater Sump |
| 2. Building Overhang | 10. Privy | 18. Paved Animal Barn Pen ^{Flag} |
| 3. Septic or Holding Tank (circle one) | 11. Foundation Drain to Clearwater | 19. Animal Yard or Shelter |
| 4. Sewage Absorption Unit | 12. Foundation Drain to Sewer | 20. Silo - Type |
| 5. Nonconforming Pit | 13. Building Drain | 21. Barn Gutter |
| 6. Buried Home Heating Oil Tank | 1 = Cast Iron or Plastic 2 = Other | 22. Manure Pipe 1=Gravity 2=Pressure |
| 7. Buried Petroleum Tank | 14. Building Sewer 1=Gravity 2=Pressure | 1 = Cast Iron or Plastic 2 = Other |
| 8. Shoreline/Swimming Pool | 1 = Cast Iron or Plastic 2 = Other | 23. Other Manure Storage |
| | 15. Collector or Street Sewer | Other NR 112 Waste Source |
| | 16. Clearwater Sump | 24. |

6. Drillhole Dimensions			Method of constructing upper enlarged drillhole only.	DNR USE ONLY	9. Geology ^{Flag}		From To				
Dia. (in.)	From (ft.)	To (ft.)			Type, Caving/Noncaving, Color, Hardness, Etc.	(ft.)	(ft.)				
15.0	surface	270	1. Rotary - Mud Circulation				Surface	0			
12.0	270	390	2. Rotary - Air					0			
			3. Rotary - Foam					0			
			4. Reverse Rotary					0			
			X 5. Cable-tool Bit _____ in. dia.					0			
			6. Temp. Outer Casing <u>16</u> in. dia.					0			
			Removed? N					0			
			GROUTED					0			
			7. Other					0			
7. ^{Flag} Casing, Liner, Screen				From To							
Dia. (in.)	Material, Weight, Specification	Manufacturer & Method of Assembly	From (ft.)	To (ft.)							
16.0	STEEL CASING-EXISTING		surface	148							
10.0	GWI-EXISTING STEEL CASING		1	270							
				0							
				0							
10. Static Water Level ^{Flag}				12. Well Is: ^{Flag}							
123.0 ft. B ground surface				12 in. A Grade							
A=Above B=Below				A=Above B=Below							
11. Pump Test ^{Flag}				13. Did you permanently seal all unused, noncomplying, or unsafe wells?							
Pumping Level 189.0 ft. below ground surface				If no, explain ^{Flag}							
Pumping at 520.0 GPM <u>24.00</u> hrs											
8. Grout or Other Sealing Material				14. Signature of Point Driver or Licensed Supervisory Driller ^{Flag}		Date Signed					
Method	Kind of Sealing Material	From (ft.)	To (ft.)	# Sacks Cement	WAC						
	CEMENT-EXISTING	surface	270.0								
				Signature of Drill Rig Operator (Mandatory unless same as above) ^{Flag}		Date Signed					

Additional Comments? **Y** More Geo? **0.0**
Owner Sent Label? **0.0**



Well Construction Reports



WI Unique Well No:	BG586	High Capacity Well No:	<u>83486</u>
County Well Location:		DNR Region:	Northeast
County:	Outagamie	Muni Type:	C
Municipality:	SEYMOUR	Completion Date:	01/01/1934 mm/dd/yyyy
DNR Received Date:		Constructor:	FASBENDER BROS
Constructor Address:		Constructor City:	
Constructor State:		Constructor Zip:	
Status:	New Well	Original Year:	
Replacement Reason:		Previous WI Well No:	
Replacement WI Well No:		Construction Type:	1
Other Const. Type:		Category:	Municipal/Community
Well Depth:	406 ft	# Services:	
Facility Type:		Highest Point on Property:	
In Floodplain:		Rotary - Mud Circulation:	
Rotary - Air:		Rotary - Foam:	
Reverse Rotary:		Cable Tool Bit:	
Cable Bit Diameter:	in	Temp Outer Casing:	
Temp Casing Diameter:	in	Temp Casing Removed:	
Why not removed?:		Other Drilling method:	
Other Drilling Description:		Screen Diameter:	inches
Screen Description:		Screen From:	feet
Screen To:	feet	Sealant Method:	
Static Water level:	40 feet	Pumping level:	110 feet
Pumping at:	590	Pumping units:	Minutes
For:	0 Hour(s)	Well Starting Depth:	inches
Developed:		Disinfected:	
Capped:		Proper Seal:	
Seal Description:		Contractor Signed on:	
Rig Operator Signed on:		Geologic Log Number:	
Common Well Number:	001	Calculated Specific Capacity:	8.4
DNR Facility ID:	445033710	Well Name:	MAIN STREET WELL #1

**Water Quality
Comments:**

Drilling Difficulty:

Exception Areas:

**Water Quantity
Comments:**

Other Driller Comments: REHABBED IN JULY 1982

**Exception Area
Comments:**

PUMP CAPACITY IS 650 GPM

Distances in Feet to Nearest Objects

No Records returned

Drillhole Dimensions

Diameter (in)	From Depth (ft.)	To Depth (ft.)
12	0	202.5
10	202.5	406

Casing & Liner

Diameter (inches)	Description	From Depth (ft.)	To Depth (ft.)
12	DRIVE PIPE	0	158
8	LINER	0	204
10	LINER	141.5	202.5

Grout or Other Sealant Materials

Kind of Sealing Material	From Depth (ft.)	To Depth (ft.)	Amount	Units
GROUT	0	204		
CONCRETE	141.5	202.5		

Geology

Geology	Geology Description	Driller's Description	USGS Code	From Depth (feet)	To Depth (feet)
R-TC	Red; Till; Clay;	GLACIAL TILL		0	45
R-CL	Red; Clay; Limestone/Dolomite;	CLAY		45	60
G-TL	Gray; Till; Limestone/Dolomite;	GLACIAL TILL		60	100
G-S-	Gray; Sand;	SAND		100	130
--HN	Shale; Sandstone;	SHALE STP		130	154
-AN-	Coarse; Sandstone;	SANDSTONE STP		154	165
--H-	Shale;	SHALE STP		165	168
-MN-	Medium; Sandstone;	SANDSTONE STP		168	185
R-H-	Red; Shale;	SHALE-ST PETER		185	195
--N-	Sandstone;	SANDSTONE-TREMPEALEAU		195	235
-SLS	Soft/Loose; Limestone/Dolomite; Sand;	DOLOMITE-TREMPEALEAU		235	260
--NL	Sandstone; Limestone/Dolomite;	SANDSTONE-FRANCONIAN		260	352
--NL	Sandstone; Limestone/Dolomite;	SANDSTONE-DRESBACH		352	406

Samples

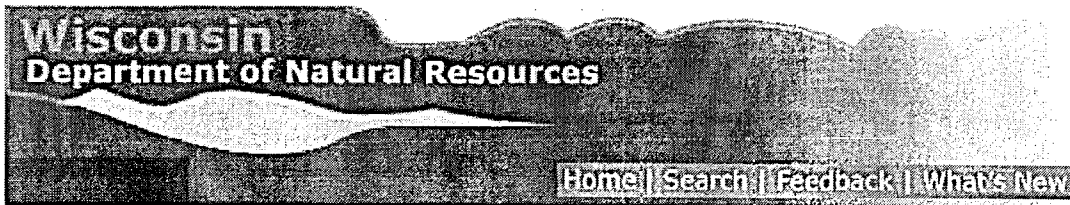
Sample Date	Collected By	Description	Laboratory	Lab Sample ID
08/01/1996	ELMERGREEN	*WELL DISCHARGE SAMPLE FAUCET* * CITY OF SEYMOUR*800 W PEARL ST*SEYMOUR WI	Wisconsin State Laboratory of Hygiene	BH009854
10/21/1996	ELMERGREEN	*WELL DISCHARGE FAUCET* * CITY OF SEYMOUR*800 W PEARL ST*SEYMOUR WI *41483	Wisconsin State Laboratory of Hygiene	BH030114
02/26/1997	RICH	*WELL DISCHARGE FAUCET WELL 1* * *638 N MAIN ST*SEYMOUR WI *4148332397	Wisconsin State Laboratory of Hygiene	BH053553
06/23/1997	ELMERGREEN	*WELL DISCHARGE FAUCET* * *638 N MAIN ST*SEYMOUR WI *4148332397	Wisconsin State Laboratory of Hygiene	BH077999
09/10/1997		*WELL DISCHARGE FAUCET** 638 N MAIN ST*SEYMOUR WI*9208332397*45	Wisconsin State Laboratory of Hygiene	BI018136
09/18/1997	ELMERGREEN	*WELL DISCHARGE FAUCET** *638 N MAIN ST*SEYMOUR WI*9208332397	Wisconsin State Laboratory of Hygiene	BI019939
02/17/1998	ELMERGREEN	*WELL PUMP SAMPLE FAUCET** *638 N MAIN ST*SEYMOUR WI*9208332397	Wisconsin State Laboratory of Hygiene	BI047822

<u>05/18/1998</u>	ELMERGREEN	ROUTINE CHECK*WELL DISCHARGE FAUCET** ***9208332397	Wisconsin State Laboratory of Hygiene	BI064853
<u>10/27/1998</u>	ELMERGREEN	*** *638 N MAIN ST*SEYMOUR WI*9208332397	Wisconsin State Laboratory of Hygiene	BJ029659
<u>09/08/1999</u>	SCHOEN	*WELL DISCHARGE SAMPLE TAP** CITY OF SEYMOUR*445 MUNICIPAL DR*SEYMOUR WI*920	Wisconsin State Laboratory of Hygiene	BK018079
<u>01/12/2000</u>	SCHOEN	ROUTINE CHECK*WELL DISCHARGE PIPE** CITY OF SEYMOUR*445 MUNICIPAL DR*SEYMOU	Wisconsin State Laboratory of Hygiene	BK042585
<u>04/04/2000</u>	SCHOEN	*WELL DISCHARGE TAP** CITY OF SEYMOUR*445 MUNICIPAL DR*SEYMOUR WI*920833231	Wisconsin State Laboratory of Hygiene	BK056859
<u>07/11/2000</u>	SCHOEN	*WELL DISCHARGE TAP** CITY OF SEYMOUR*445 MUNICIPAL DR*SEYMOUR WI*920833239	Wisconsin State Laboratory of Hygiene	BL002155
<u>10/11/2000</u>	SCHOEN	*WELL DISCHARGE PIPE** CITY OF SEYMOUR*445 MUNICIPAL DR*SEYMOUR WI*92083323	Wisconsin State Laboratory of Hygiene	BL024217
<u>01/03/2001</u>	SCHOEN	*ROUTINE CHECK** CITY OF SEYMOUR*445 MUNICIPAL DR*SEYMOUR WI*9208332397	Wisconsin State Laboratory of Hygiene	BL038654
<u>04/03/2001</u>	SCHOEN	ROUTINE CHECK WELL DISCHARGE TAP*638 N MAIN ST	Wisconsin State Laboratory of Hygiene	BL054967
<u>07/24/2001</u>	SCHOEN	WELL DISCHARGE TAP*638 N MAIN ST	Wisconsin State Laboratory of Hygiene	BM006083
<u>10/17/2001</u>	SCHOEN	WELL DISCHARGE TAP*638 N MAIN ST	Wisconsin State Laboratory of Hygiene	BM026476
<u>01/07/2002</u>	SCHOEN	WELL DISCHARGE TAP*638 N MAIN ST	Wisconsin State Laboratory of Hygiene	BM039475

Records 1 to 19 of 19

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- [Abandonment \(0 Rows\)](#)
- [Variances \(0 Rows\)](#)
- [Rehabilitation/Redevelopment \(0 Rows\)](#)



DNR Drinking Water System: High Capacity Wells



DNR Approval Number:	83487	WI Unique Well No:	
DNR Region:	Northeast	County:	Outagamie
Water Basin:	112 - Wolf River	DNR Facility ID:	445033710
Operator's Well ID:	002	Owner's Well Id:	002
W.G. & N.H. Log #:		Owner:	SEYMOUR(CITY OF)-UTILITY
Owner Address:	800 W PEARL	Owner City:	SEYMOUR
Owner State:	WI	Owner Phone:	
Operator:	SEYMOUR(CITY OF)-UTILITY	Operator Address:	800 W PEARL
Operator City:	SEYMOUR	Operator State:	WI
Well Name:	ELIZABETH ST	Operator Phone:	
County Approval No:	0007	File Ref. #:	45-9-0007
Classification:	Municipal Water Supply	Status:	Active
Chief Aquifer:	Sandstone	Approved Date:	06/30/1988 mm/dd/yyyy
Completed Date:	12/30/1989 mm/dd/yyyy	Driller:	CTWNCORPRTHWEST CO
Driller License No:	364	Normal pumpage:	79000 gpd
Maximum Pumpage:	461000 gpd	Pump Capacity:	320 gpm
Gravel Pack:		Well Depth:	390 feet
Depth to Rock:	170 feet	Type of Rock:	Limestone or Dolomite
Multiple Aquifers:	N	Drilling Method:	
Enlarged Drillhole Depth:	270 feet	Enlarged Drillhole Diameter:	15 inches
Lower Drillhole Diameter:	12 inches	Lower Drillhole Length:	230 feet
More than 2 drillholes:	N	Primary Casing Diameter:	10 inches
Primary Casing Depth:	270 feet	Liner Casing Diameter:	inches
Liner Casing Length:	feet	Liner Casing Depth:	feet
Screen Diameter:	inches	Screen Length:	feet
Screen Type:		Sealing Material	Cement Grout

Sealing Material Depth: 270 feet

Yield Test Pump Rate: 520 gpm

Pumping Water Level: 189 feet

Type: Yield Test Time: 48 Hours

Static Water Level: 123 feet

Specific Capacity: 7.9 gpm/foot

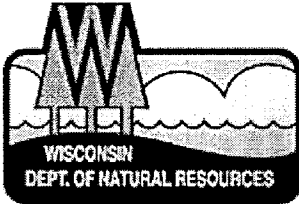
Geologic Formations

Geology	Thickness in feet
Unconsolidated Sand	170
Ancell (St. Peter)	25
Prairie du Chien	305

Annual Well Pumpage (gallons)

No Records returned

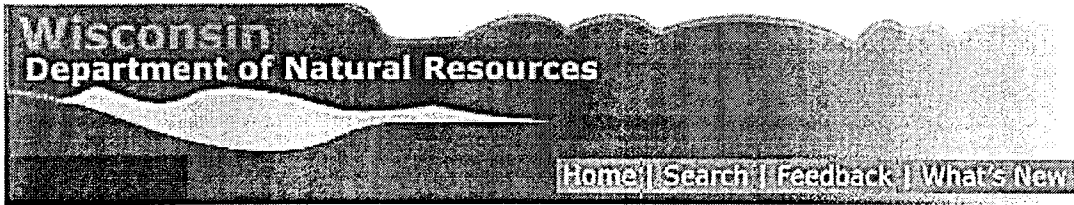
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Well Construction Reports



WI Unique Well No:	AT094	High Capacity Well No:	<u>83487</u>
County Well Location:		DNR Region:	Northeast
County:	Outagamie	Muni Type:	C
Municipality:	SEYMOUR	Completion Date:	12/30/1989 mm/dd/yyyy
DNR Received Date:	01/16/1990	Constructor:	C T W CORP
Constructor Address:	PO BOX 994	Constructor City:	WAUKESHA
Constructor State:	WI	Constructor Zip:	53187-0994
Status:	Reconstruction	Original Year:	47
Replacement Reason:	QUALITY IMPROVEMENT	Previous WI Well No:	
Replacement WI Well No:		Construction Type:	1
Other Const. Type:		Category:	Municipal/Community
Well Depth:	ft	# Services:	
Facility Type:		Highest Point on Property:	
In Floodplain:		Rotary - Mud Circulation:	
Rotary - Air:		Rotary - Foam:	
Reverse Rotary:		Cable Tool Bit:	Yes
Cable Bit Diameter:	in	Temp Outer Casing:	
Temp Casing Diameter:	16 in	Temp Casing Removed:	No
Why not removed?:	GROUTED	Other Drilling method:	
Other Drilling Description:		Screen Diameter:	inches
Screen Description:		Screen From:	feet
Screen To:	feet	Sealant Method:	
Static Water	123 feet	Pumping level:	189 feet

level:

Pumping at: 520
For: 24 Hour(s)

Pumping units:
Well Starting Depth: 12 inches Above Ground

Developed: Yes
Capped: Yes
Seal Description:

Disinfected: Y
Proper Seal:
Contractor Signed on:

Rig Operator Signed on:
Common Well Number: 002

Geologic Log Number:
Calculated Specific Capacity: 79

DNR Facility ID: 445033710
Water Quality Comments:

Well Name:
Water Quantity Comments:

Drilling Difficulty:

Other Driller Comments: 12" DRILLHOLE ORIGINALLY EXTENDED TO 500' -- BACK FILLED TO 400' WITH CHLORINATED PEAROCK. 390-400 WITH NEAT CEMENT PLUG

Exception Areas:

Exception Area Comments:

Distances in Feet to Nearest Objects

No Records returned

Drillhole Dimensions

Diameter (in)	From Depth (ft.)	To Depth (ft.)
15	0	270
12	270	390

Casing & Liner

Diameter (inches)	Description	From Depth (ft.)	To Depth (ft.)
16	STEEL CASING-EXISTING	0	148
10	GWI-EXISTING STEEL CASING	1	270

Grout or Other Sealant Materials

Kind of Sealing Material	From Depth (ft.)	To Depth (ft.)	Amount	Units
CEMENT-EXISTING	0	270		

Geology

No Records returned

Samples

Sample Date	Collected By	Description	Laboratory	Lab Sample ID
02/05/1990	RICHARD UDMERGREEN	***SEYMOUR CITY OF*800 W PEARL*SEYMOUR, WI 54165*4148332397	STATE LABORATORY OF HYGIENE	062808000
07/11/2000	SCHOEN	*WELL DISCHARGE PIPE** CITY OF SEYMOUR*445 MUNICIPAL DR*SEYMOUR WI*92083323	Wisconsin State Laboratory of Hygiene	BL002154
10/11/2000	SCHOEN	*WELL PUMP DISCHARGE SAMPLE TAP** CITY OF SEYMOUR*328 N MAIN ST*SEYMOUR WI*9	Wisconsin State Laboratory of Hygiene	BL024218
01/03/2001	SCOEN	*WELL DISCHARGE TAP*ROUTINE CHECK* CITY OF SEYMOUR*445 MUNICIPAL DR*SEYMOUR	Wisconsin State Laboratory of Hygiene	BL038655
07/24/2001	SCHOEN	WELL DISCHARGE*328 ELIZABETH ST	Wisconsin State Laboratory of Hygiene	BM006084
10/17/2001	SCHOEN	WELL DISCHARGE TAP*328 ELIZABETH ST	Wisconsin State Laboratory of Hygiene	BM026477
01/07/2002	SCHOEN	WELL DISCHARGE TAP*328 ELIZABETH ST	Wisconsin State Laboratory of Hygiene	BM039476

Records 1 to 7 of 7

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- [Variances \(0 Rows\)](#)
- [Rehabilitation/Redevelopment \(0 Rows\)](#)
- **Other DNR information on this Well**
 - [Public Water Supply System](#)
 - [Groundwater Retrieval Network Data](#)

APPENDIX E

BAILER RECOVERY TEST RESULTS

Waterloo Hydrogeologic

180 Columbia St. W.

Waterloo, Ontario, Canada

ph.(519)746-1798

slug/bail test analysis

BOUWER-RICE's method

Page 1

Project: CSY 03-1109-1162

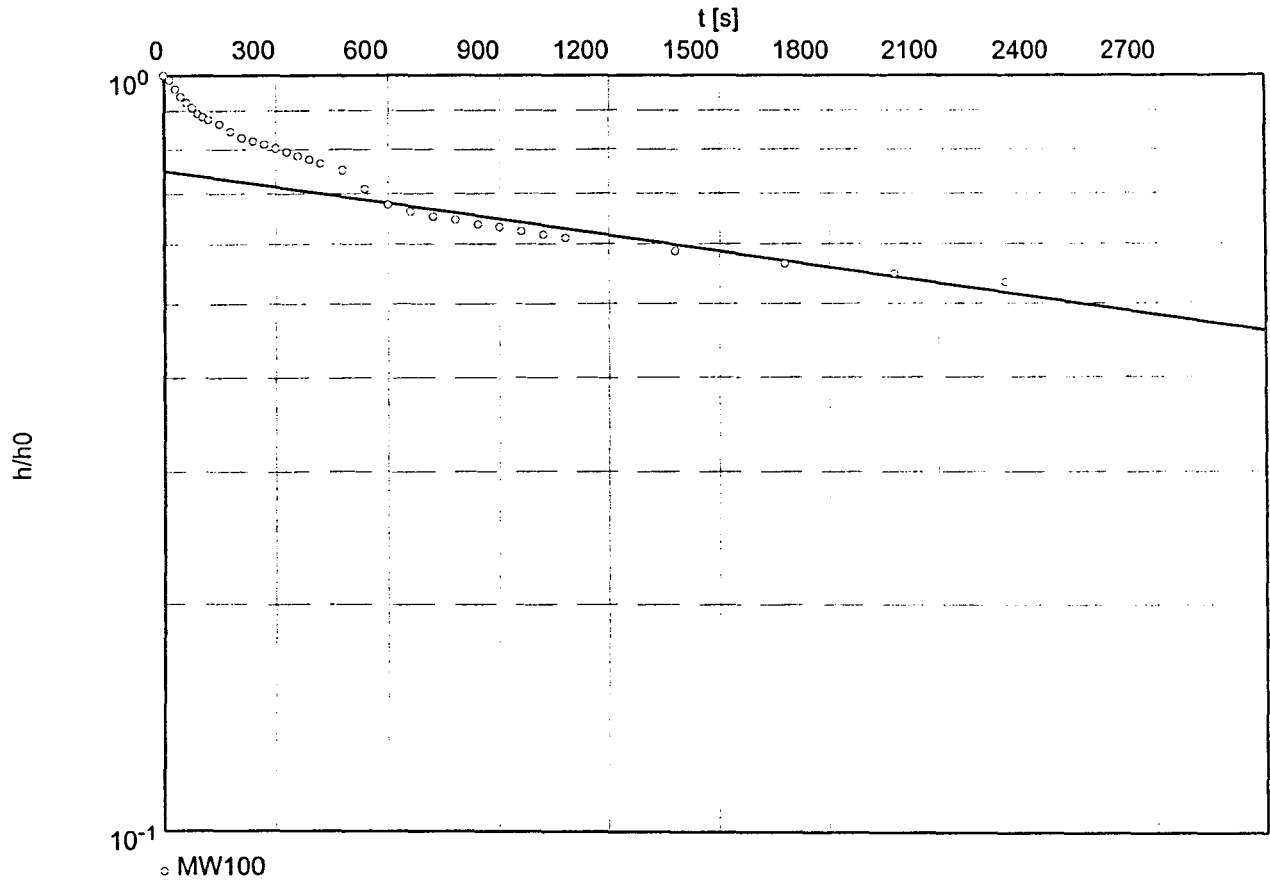
Evaluated by: NLL

Date: 05.02.2002

Slug Test No. 2

Test conducted on: 5/8/01

MW100

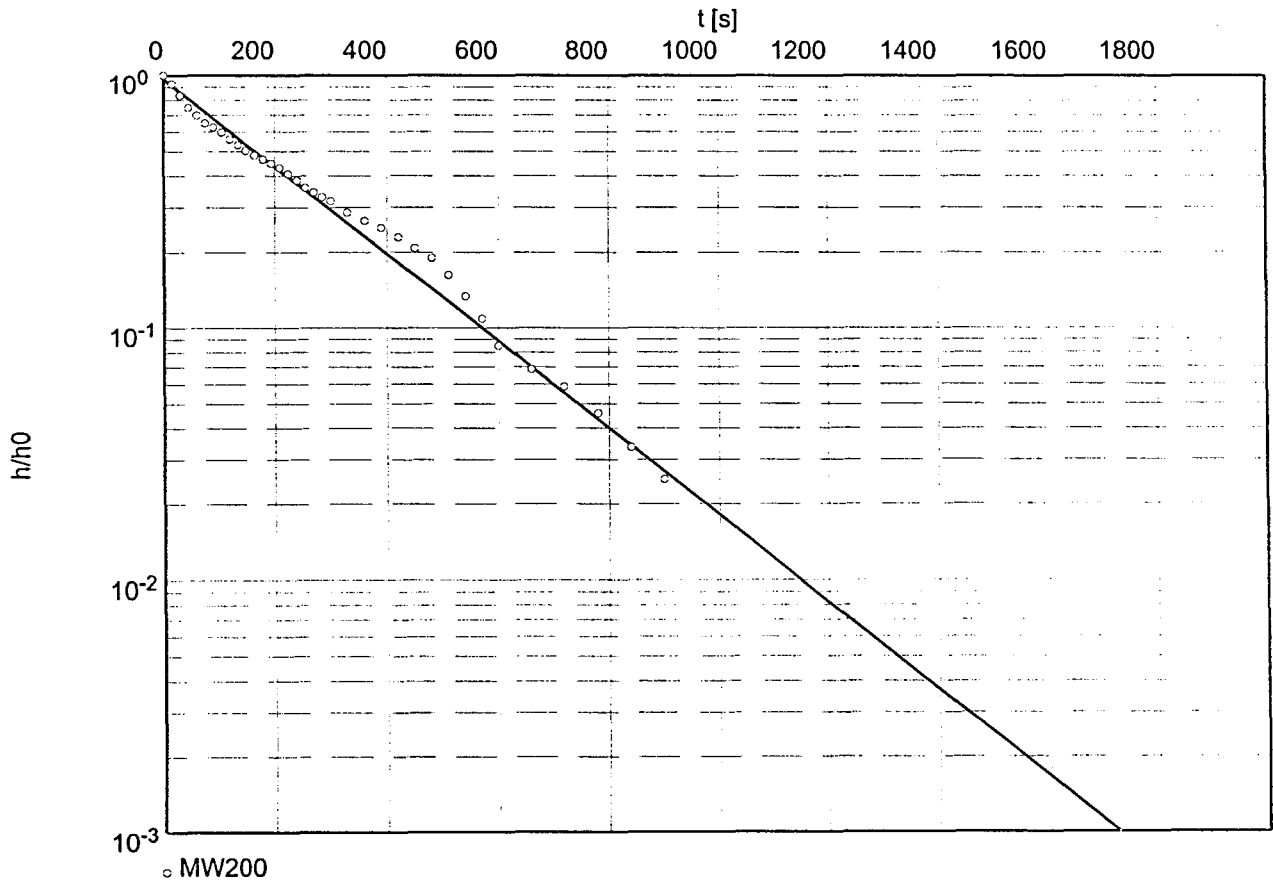


Hydraulic conductivity [cm/s]: 3.65×10^{-6}

Slug Test No. 1

Test conducted on: 5/8/01

MW200



Hydraulic conductivity [cm/s]: 9.40×10^{-5}

Waterloo Hydrogeologic

180 Columbia St. W.

Waterloo, Ontario, Canada

ph. (519)746-1798

slug/bail test analysis

BOUWER-RICE's method

Page 1

Project: CSY 03-1109-1162

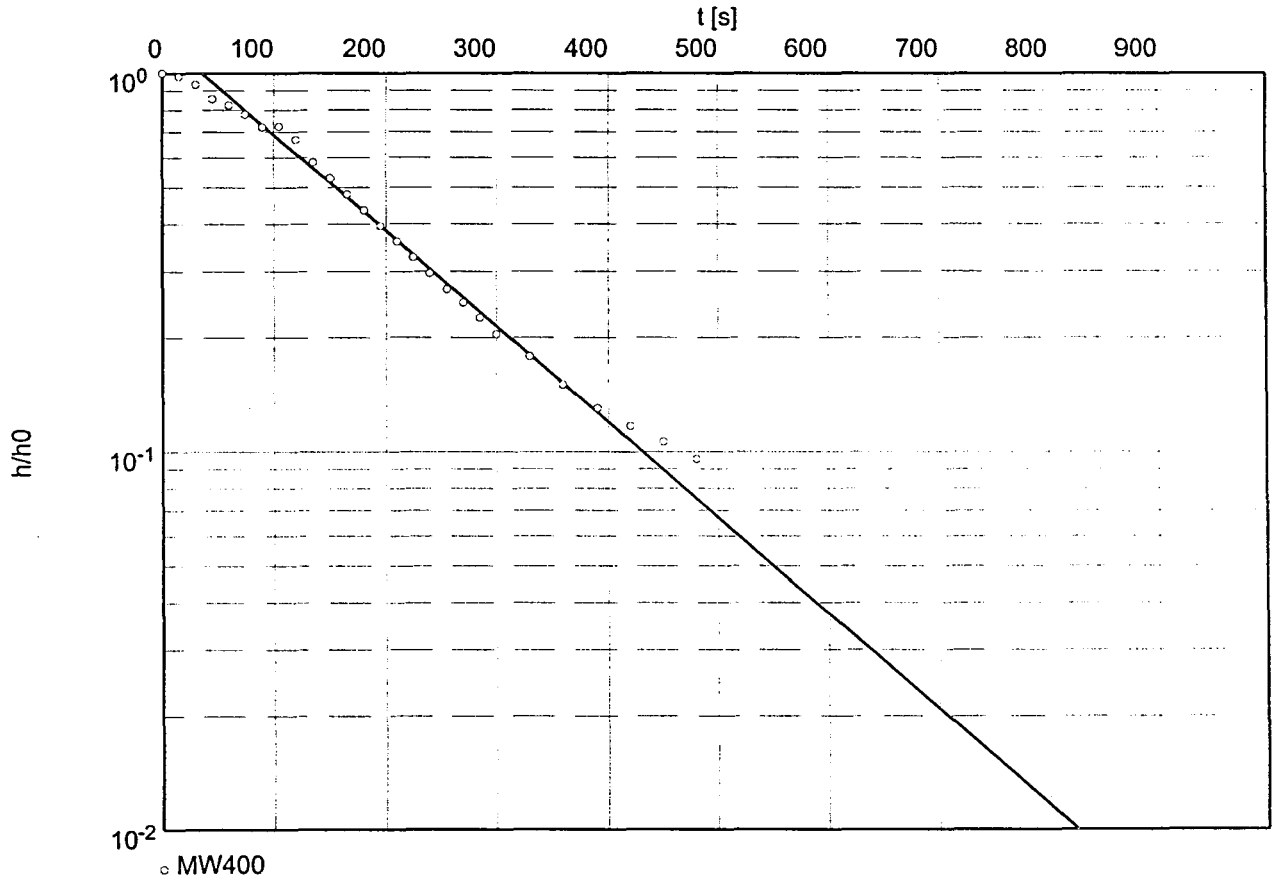
Evaluated by: NLL

Date: 05.02.2002

Slug Test No. 3

Test conducted on: 5/8/01

MW400



Hydraulic conductivity [cm/s]: 1.32×10^{-4}

Waterloo Hydrogeologic

180 Columbia St. W.

Waterloo, Ontario, Canada

ph.(519)746-1798

slug/bail test analysis

BOUWER-RICE's method

Page 1

Project: CSY03-1109-1162

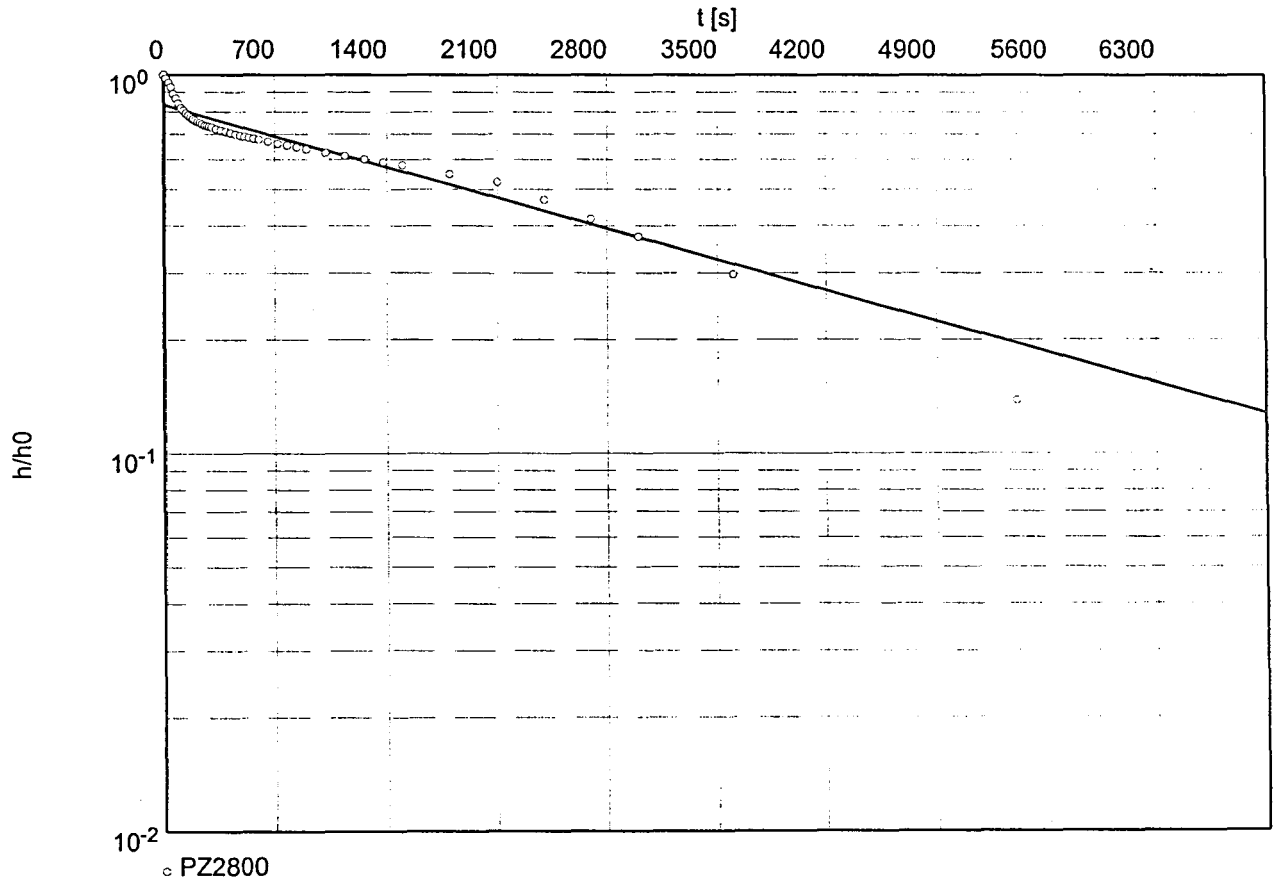
Evaluated by: LPC

Date: 25.03.2002

Slug Test No. 1

Test conducted on: 3/22/02

PZ2800



Hydraulic conductivity [cm/s]: 1.78×10^{-3}

Waterloo Hydrogeologic

180 Columbia St. W.

Waterloo, Ontario, Canada

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slug/bail test analysis
BOUWER-RICE's method

Page 2

Project: CSY03-1109-1162

Evaluated by: LPC Date: 25.03.2002

Slug Test No. 1

Test conducted on: 3/22/02

PZ2800

PZ2800

Static water level: 757.4 cm below datum

	Pumping test duration	Water level	Drawdown
	[s]	[cm]	[cm]
1	0	1013.5	256.1
2	15	1007.4	250.0
3	30	1001.3	243.9
4	45	994.9	237.5
5	60	985.4	228.0
6	75	979.3	221.9
7	90	972.6	215.2
8	105	966.8	209.4
9	120	963.5	206.1
10	135	960.4	203.0
11	150	958.0	200.6
12	165	955.5	198.1
13	180	953.4	196.0
14	195	951.9	194.5
15	210	950.1	192.7
16	225	949.1	191.7
17	240	947.9	190.5
18	255	946.1	188.7
19	270	945.5	188.1
20	285	944.9	187.5
21	300	944.0	186.6
22	330	942.1	184.7
23	360	940.6	183.2
24	390	939.1	181.7
25	420	937.6	180.2
26	450	936.3	178.9
27	480	935.1	177.7
28	510	933.9	176.5
29	540	932.7	175.3
30	570	931.5	174.1
31	600	930.6	173.2
32	660	928.4	171.0
33	720	926.3	168.9
34	780	924.5	167.1
35	840	922.6	165.2
36	900	920.8	163.4
37	1020	917.4	160.0
38	1140	914.1	156.7
39	1260	911.0	153.6
40	1380	908.3	150.9
41	1500	905.6	148.2
42	1800	897.6	140.2
43	2100	890.9	133.5
44	2400	877.2	119.8
45	2700	864.1	106.7
46	3000	853.1	95.7
47	3600	833.6	76.2
48	5400	792.8	35.4

Waterloo Hydrogeologic

180 Columbia St. W.

Waterloo, Ontario, Canada

ph. (519) 746-1798

slug/bail test analysis
BOUWER-RICE's method

Page 1

Project: CSY03-1109-1162

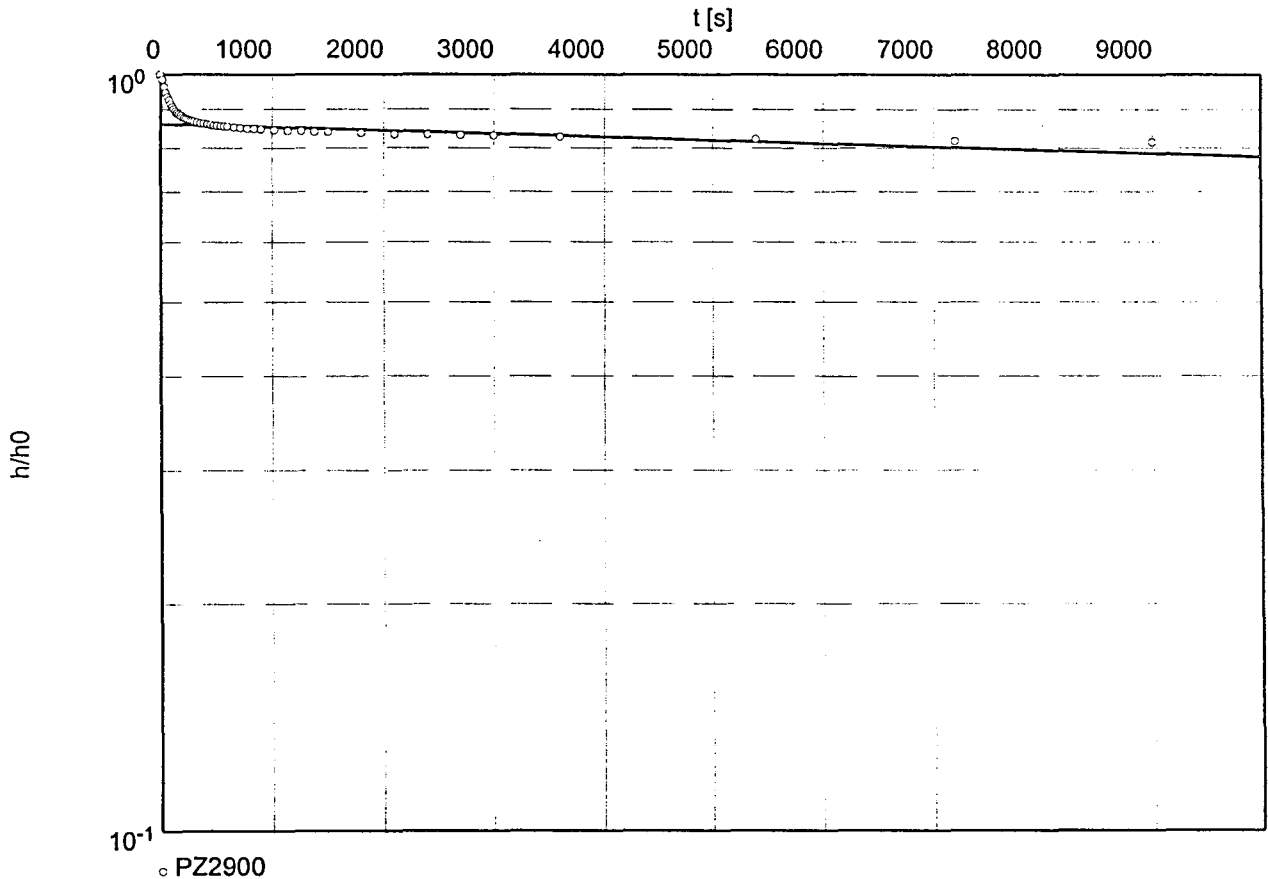
Evaluated by: LPC

Date: 25.03.2002

Slug Test No. 1

Test conducted on: 3/22/02

PZ2900



Hydraulic conductivity [cm/s]: 7.02×10^{-7}

Waterloo Hydrogeologic

180 Columbia St. W.

Waterloo, Ontario, Canada

ph.(519)746-1798

slug/bail test analysis
BOUWER-RICE's method

Page 2

Project: CSY03-1109-1162

Evaluated by: LPC Date: 25.03.2002

Slug Test No. 1

Test conducted on: 3/22/02

PZ2900

PZ2900

Static water level: 536.1 cm below datum

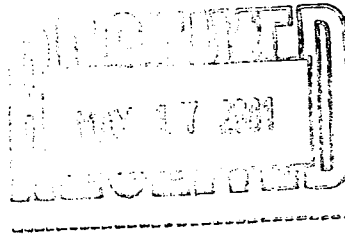
	Pumping test duration	Water level	Drawdown	
	[s]	[cm]	[cm]	
1	0	1024.1	488.0	
2	15	1016.8	480.7	
3	30	1006.1	470.0	
4	45	997.9	461.8	
5	60	992.1	456.0	
6	75	987.9	451.8	
7	90	982.4	446.3	
8	105	978.7	442.6	
9	120	975.4	439.3	
10	135	972.6	436.5	
11	150	970.5	434.4	
12	165	968.7	432.6	
13	180	967.1	431.0	
14	195	965.6	429.5	
15	210	964.4	428.3	
16	225	963.2	427.1	
17	240	962.6	426.5	
18	255	961.6	425.5	
19	270	961.0	424.9	
20	285	960.1	424.0	
21	300	959.5	423.4	
22	330	958.6	422.5	
23	360	957.4	421.3	
24	390	956.8	420.7	
25	420	956.2	420.1	
26	450	955.2	419.1	
27	480	954.6	418.5	
28	510	954.0	417.9	
29	540	953.7	417.6	
30	570	953.1	417.0	
31	600	952.8	416.7	
32	660	951.9	415.8	
33	720	951.3	415.2	
34	780	950.4	414.3	
35	840	950.1	414.0	
36	900	949.5	413.4	
37	1020	948.5	412.4	
38	1140	947.6	411.5	
39	1260	947.0	410.9	
40	1380	946.4	410.3	
41	1500	945.8	409.7	
42	1800	944.6	408.5	
43	2100	943.1	407.0	
44	2400	942.7	406.6	
45	2700	942.1	406.0	
46	3000	941.5	405.4	
47	3600	940.0	403.9	
48	5400	937.3	401.2	
49	7200	935.1	399.0	
50	9000	933.3	397.2	

APPENDIX F
LABORATORY ANALYTICAL REPORTS

APPENDIX F1
SOIL SAMPLES



Commonwealth
Technology, Inc.
Laboratory Division



1230 Lange Court
Baraboo, WI 53913-3109
Phone: (800) 228-3012
Fax: (608) 356-2766
EMail: bld@ctienv.com

ORIGINAL ANALYTICAL REPORT

1 of 12

NORTHERN ENVIRONMENTAL
LYNELLE CAINE
954 CIRCLE DRIVE
GREEN BAY, WI 54304

Project Name: SEYMOUR
Contract #: 1595
Project #: CSY 1162
Folder #: 16104
Purchase Order #: inv 16271
Arrival Temperature: See COC
Report Date: 5/16/01
Date Received: 5/4/01
Reprint Date:

CTI LAB#:	68822	Sample Description:	S 101	Sampled:	5/1/01	0855
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	83.9	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	5.6	mg/kg	0.18	0.46	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	3300	mg/kg	260	830	200	L	5/7/01	5/10/01	ECO	WDNR GRO
Qualifiers applying to all Analytes of Method EPA 8021: V										
Benzene	<1800	ug/kg	1800	5500	250		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<4800	ug/kg	4800	16000	250		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	88000	ug/kg	3500	4000	250		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<4800	ug/kg	4800	16000	250		5/7/01	5/13/01	JBB	EPA 8021
Toluene	37000	ug/kg	3300	11000	250		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	370000	ug/kg	2800	9500	250		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	160000	ug/kg	2300	7800	250		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	370000	ug/kg	5800	19000	250		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	140000	ug/kg	5300	18000	250		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#:	68823	Sample Description:	S 201	Sampled:	5/1/01	0957
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	79.6	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	68823	Sample Description:	S 201	Sampled:	5/1/01	0957
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Lead	8.2	mg/kg	0.25	0.62	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Diesel Range Organics	<1.8	mg/kg	1.8	5.7	1	Q	5/5/01	5/7/01	KJJ	WDNR DRO
Gasoline Range Organics	15	mg/kg	1.4	4.4	1	L	5/7/01	5/10/01	ECO	WDNR GRO
Benzene	<25	ug/kg	7.0	22	1		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Toluene	<25	ug/kg	13	44	1		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	150	ug/kg	11	38	1		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	310	ug/kg	9.0	31	1		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	41	ug/kg	23 *	76	1		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#:	68824	Sample Description:	S 401	Sampled:	5/1/01	1215
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	83.2	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	7.5	mg/kg	0.19	0.47	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Diesel Range Organics	<1.7	mg/kg	1.7	5.4	1	Q	5/5/01	5/7/01	KJJ	WDNR DRO
Gasoline Range Organics	<1.3	mg/kg	1.3	4.2	1		5/7/01	5/8/01	ECO	WDNR GRO
1-Methylnaphthalene	<0.019	mg/kg	0.019	0.063	1		5/5/01	5/9/01	SHU	EPA 8310
2-Methylnaphthalene	<0.018	mg/kg	0.018	0.060	1		5/5/01	5/9/01	SHU	EPA 8310
Acenaphthene	<0.021	mg/kg	0.021	0.067	1		5/5/01	5/9/01	SHU	EPA 8310
Acenaphthylene	0.28	mg/kg	0.018	0.061	1		5/5/01	5/9/01	SHU	EPA 8310

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289



Commonwealth
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NORTHERN ENVIRONMENTAL

Project Name: SEYMOUR
Project #: CSY 1162

Contract #: 1595

Folder #: 16104

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CTI LAB#:	68824	Sample Description:	S 401	Sampled:	5/1/01	1215
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Anthracene	<0.0031	mg/kg	0.0031	0.010	1		5/5/01	5/9/01	SHU	EPA 8310
Benzo(a)anthracene	0.0038	mg/kg	0.00068	0.0023	1		5/5/01	5/9/01	SHU	EPA 8310
Benzo(a)pyrene	0.019	mg/kg	0.0025	0.0084	1	P	5/5/01	5/9/01	SHU	EPA 8310
Benzo(b)fluoranthene	0.030	mg/kg	0.00075	0.0025	1		5/5/01	5/9/01	SHU	EPA 8310
Benzo(g,h,i)perylene	0.014	mg/kg	0.0016	0.0054	1		5/5/01	5/9/01	SHU	EPA 8310
Benzo(k)fluoranthene	0.0029	mg/kg	0.00087	0.0029	1		5/5/01	5/9/01	SHU	EPA 8310
Chrysene	<0.0046	mg/kg	0.0046	0.016	1		5/5/01	5/9/01	SHU	EPA 8310
Fluoranthene	0.074	mg/kg	0.00093	0.0031	1	P	5/5/01	5/9/01	SHU	EPA 8310
Fluorene	<0.0097	mg/kg	0.0097	0.032	1		5/5/01	5/9/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	0.020	mg/kg	0.0017	0.0057	1	P	5/5/01	5/9/01	SHU	EPA 8310
Naphthalene	<0.018	mg/kg	0.018	0.061	1		5/5/01	5/9/01	SHU	EPA 8310
Phenanthrene	0.0057	mg/kg	0.0040	0.013	1		5/5/01	5/9/01	SHU	EPA 8310
Pyrene	0.013	mg/kg	0.0034	0.011	1	P	5/5/01	5/9/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	<0.0048	mg/kg	0.0048	0.016	1		5/5/01	5/9/01	SHU	EPA 8310
Benzene	<25	ug/kg	7.0	22	1		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Toluene	<25	ug/kg	13	44	1		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#:	68825	Sample Description:	S 501	Sampled:	5/1/01	1325
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	83.0	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	25.3	mg/kg	0.23	0.58	1		5/7/01	5/8/01	NAH	EPA 6010B

WM DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	68825	Sample Description:	S 501	Sampled:	5/1/01	1325
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Diesel Range Organics	2.4	mg/kg	1.7 *	5.4	1	Q	5/5/01	5/7/01	KJJ	WDNR DRO
Gasoline Range Organics	<1.3	mg/kg	1.3	4.2	1		5/7/01	5/8/01	Dz	WDNR GRO
1-Methylnaphthalene	<0.019	mg/kg	0.019	0.064	1		5/5/01	5/9/01	SHU	EPA 8310
2-Methylnaphthalene	3.1	mg/kg	0.018	0.060	1	P	5/5/01	5/9/01	SHU	EPA 8310
Acenaphthene	2.5	mg/kg	0.020	0.068	1	P	5/5/01	5/9/01	SHU	EPA 8310
Acenaphthylene	0.70	mg/kg	0.018	0.062	1		5/5/01	5/9/01	SHU	EPA 8310
Anthracene	0.11	mg/kg	0.0031	0.011	1	P	5/5/01	5/9/01	SHU	EPA 8310
Benzo(a)anthracene	0.095	mg/kg	0.00067	0.0023	1		5/5/01	5/9/01	SHU	EPA 8310
Benzo(a)pyrene	0.11	mg/kg	0.0025	0.0085	1		5/5/01	5/9/01	SHU	EPA 8310
Benzo(b)fluoranthene	0.13	mg/kg	0.00074	0.0025	1		5/5/01	5/9/01	SHU	EPA 8310
Benzo(g,h,i)perylene	0.10	mg/kg	0.0016	0.0054	1		5/5/01	5/9/01	SHU	EPA 8310
Benzo(k)fluoranthene	0.051	mg/kg	0.00086	0.0029	1		5/5/01	5/9/01	SHU	EPA 8310
Chrysene	0.27	mg/kg	0.0046	0.016	1	P	5/5/01	5/9/01	SHU	EPA 8310
Fluoranthene	0.71	mg/kg	0.0046	0.016	5	P	5/5/01	5/9/01	SHU	EPA 8310
Fluorene	3.4	mg/kg	0.0096	0.033	1	P	5/5/01	5/9/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	0.16	mg/kg	0.0017	0.0058	1	P	5/5/01	5/9/01	SHU	EPA 8310
Naphthalene	<0.018	mg/kg	0.018	0.062	1		5/5/01	5/9/01	SHU	EPA 8310
Phenanthrene	0.21	mg/kg	0.0040	0.013	1		5/5/01	5/9/01	SHU	EPA 8310
Pyrene	0.25	mg/kg	0.0034	0.011	1		5/5/01	5/9/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	0.033	mg/kg	0.0048	0.016	1		5/5/01	5/9/01	SHU	EPA 8310
Benzene	<25	ug/kg	7.0	22	1		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Toluene	<25	ug/kg	13	44	1		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		5/7/01	5/13/01	JBB	EPA 8021

VM DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	68825	Sample Description:	S 501	Sampled:	5/1/01	1325
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
m & p-Xylene	<25	ug/kg	23	76	1		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#:	68826	Sample Description:	S 602	Sampled:	5/1/01	1405
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	81.3	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	3.2	mg/kg	0.19	0.47	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	<1.4	mg/kg	1.4	4.3	1		5/7/01	5/8/01	ECO	WDNR GRO
Benzene	<25	ug/kg	7.0	22	1		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Toluene	<25	ug/kg	13	44	1		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#:	68827	Sample Description:	S 702	Sampled:	5/1/01	1500
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	92.9	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	20.2	mg/kg	0.17	0.43	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	300	mg/kg	N/A	N/A	10	L	5/7/01	5/11/01	ECO	WDNR GRO

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	68827	Sample Description:	S 702	Sampled:	5/1/01	1500
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
Benzene	<140	ug/kg	140	440	20		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<380	ug/kg	380	1300	20		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	1800	ug/kg	280	320	20		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<380	ug/kg	380	1300	20		5/7/01	5/13/01	JBB	EPA 8021
Toluene	<260	ug/kg	260	880	20		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	9500	ug/kg	220	770	20		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	7700	ug/kg	180	630	20		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	7000	ug/kg	470	1500	20		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	<420	ug/kg	420	1400	20		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#:	68828	Sample Description:	S 802	Sampled:	5/1/01	1528
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	89.7	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	6.6	mg/kg	0.20	0.51	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	3300	mg/kg	61	200	50	L	5/7/01	5/9/01	ECO	WDNR GRO
Qualifiers applying to all Analytes of Method EPA 8021: V										
Benzene	1600	ug/kg	700 *	2200	100		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<1900	ug/kg	1900	6300	100		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	74000	ug/kg	1400	1600	100		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<1900	ug/kg	1900	6300	100		5/7/01	5/13/01	JBB	EPA 8021
Toluene	6800	ug/kg	1300	4400	100		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	110000	ug/kg	1100	3800	100		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	55000	ug/kg	900	3100	100		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	190000	ug/kg	2300	7600	100		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	5200	ug/kg	2100 *	7000	100		5/7/01	5/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



**Commonwealth
Technology, Inc.
Laboratory Division**

NORTHERN ENVIRONMENTAL

Project Name: SEYMOUR
Project #: CSY 1162

Contract #: 1595
Folder #: 16104

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CTI LAB#:	68829	Sample Description:	S 902	Sampled:	5/2/01	0822
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	88.5	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	3.9	mg/kg	0.20	0.49	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	1100	mg/kg	250	780	200	L	5/7/01	5/10/01	ECO	WDNR GRO
Qualifiers applying to all Analytes of Method EPA 8021: V										
Benzene	<1800	ug/kg	1800	5500	250		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<4800	ug/kg	4800	16000	250		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	45000	ug/kg	3500	4000	250		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<4800	ug/kg	4800	16000	250		5/7/01	5/13/01	JBB	EPA 8021
Toluene	82000	ug/kg	3300	11000	250		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	98000	ug/kg	2800	9500	250		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	91000	ug/kg	2300	7800	250		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	160000	ug/kg	5800	19000	250		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	63000	ug/kg	5300	18000	250		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#:	68830	Sample Description:	S 1002	Sampled:	5/2/01	0849
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	86.8	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	13.1	mg/kg	0.23	0.56	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	490	mg/kg	28	88	20	L	5/7/01	5/10/01	ECO	WDNR GRO
Qualifiers applying to all Analytes of Method EPA 8021: V										
Benzene	<350	ug/kg	350	1100	50		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<950	ug/kg	950	3200	50		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	<700	ug/kg	700	800	50		5/7/01	5/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



**Commonwealth
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Laboratory Division**

NORTHERN ENVIRONMENTAL

Project Name: SEYMOUR
Project #: CSY 1162

Contract #: 1595

Folder #: 16104

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CTI LAB#: 68830	Sample Description: S 1002	Sampled: 5/2/01 0849
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
Methyl tert-butyl ether	<950	ug/kg	950	3200	50		5/7/01	5/13/01	JBB	EPA 8021
Toluene	<650	ug/kg	650	2200	50		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	35000	ug/kg	600	2100	50		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	30000	ug/kg	490	1700	50		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	11000	ug/kg	1300	4200	50		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	19000	ug/kg	1200	3800	50		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#: 68831	Sample Description: S 1102	Sampled: 5/2/01 0915
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	83.4	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	71.7	mg/kg	0.23	0.58	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	13	mg/kg	1.5	4.8	1	L	5/7/01	5/11/01	ECO	WDNR GRO
Benzene	30	ug/kg	8.0	25	1		5/7/01	5/14/01	JBB	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		5/7/01	5/14/01	JBB	EPA 8021
Ethylbenzene	290	ug/kg	16	18	1		5/7/01	5/14/01	JBB	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		5/7/01	5/14/01	JBB	EPA 8021
Toluene	78	ug/kg	15	50	1		5/7/01	5/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	2300	ug/kg	13	43	1		5/7/01	5/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	430	ug/kg	10	35	1		5/7/01	5/14/01	JBB	EPA 8021
m & p-Xylene	900	ug/kg	26	87	1		5/7/01	5/14/01	JBB	EPA 8021
o-Xylene	110	ug/kg	24	80	1		5/7/01	5/14/01	JBB	EPA 8021

CTI LAB#: 68832	Sample Description: S 1201	Sampled: 5/2/01 0940
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	68832	Sample Description:	S 1201	Sampled:	5/2/01	0940
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	86.3	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	19.2	mg/kg	0.20	0.50	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	<1.3	mg/kg	1.3	4.1	1		5/7/01	5/10/01	ECO	WDNR GRO
Benzene	<25	ug/kg	7.0	22	1		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Toluene	<25	ug/kg	13 *	44	1		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	30	ug/kg	23 *	76	1		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#:	68833	Sample Description:	S 1301	Sampled:	5/2/01	1030
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	84.7	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	50.1	mg/kg	0.22	0.55	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	6800	mg/kg	650	2100	500	L	5/7/01	5/10/01	ECO	WDNR GRO
Qualifiers applying to all Analytes of Method EPA 8021: V										
Benzene	<3500	ug/kg	3500	11000	500		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<9500	ug/kg	9500	32000	500		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	19000	ug/kg	7000	8000	500		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<9500	ug/kg	9500	32000	500		5/7/01	5/13/01	JBB	EPA 8021
Toluene	<6500	ug/kg	6500	22000	500		5/7/01	5/13/01	JBB	EPA 8021

VM DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	68833	Sample Description:	S 1301	Sampled:	5/2/01	1030
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
1,2,4-Trimethylbenzene	740000	ug/kg	5500	19000	500		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	340000	ug/kg	4500	16000	500		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	490000	ug/kg	12000	38000	500		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	210000	ug/kg	11000	35000	500		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#:	68834	Sample Description:	S 1502	Sampled:	5/2/01	1216
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	84.4	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	5.8	mg/kg	0.22	0.54	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	21	mg/kg	1.3	4.2	1	L	5/7/01	5/11/01	ECO	WDNR GRO
Benzene	<25	ug/kg	7.0	22	1		5/7/01	5/14/01	JBB	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		5/7/01	5/14/01	JBB	EPA 8021
Ethylbenzene	100	ug/kg	14	16	1		5/7/01	5/14/01	JBB	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		5/7/01	5/14/01	JBB	EPA 8021
Toluene	34	ug/kg	13 *	44	1		5/7/01	5/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	1300	ug/kg	11	38	1		5/7/01	5/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	340	ug/kg	9.0	31	1		5/7/01	5/14/01	JBB	EPA 8021
m & p-Xylene	190	ug/kg	23	76	1		5/7/01	5/14/01	JBB	EPA 8021
o-Xylene	36	ug/kg	21 *	70	1		5/7/01	5/14/01	JBB	EPA 8021

CTI LAB#:	68835	Sample Description:	S 1601	Sampled:	5/2/01	1342
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	88.5	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



**Commonwealth
Technology, Inc.**
Laboratory Division

NORTHERN ENVIRONMENTAL

Contract #: 1595

Folder #: 16104

Project Name: SEYMOUR

Project #: CSY 1162

11 of 12

CTI LAB#:	68835	Sample Description:	S 1601	Sampled:	5/2/01	1342
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Lead	3.1	mg/kg	0.15	0.39	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	<1.2	mg/kg	1.2	4.0	1		5/7/01	5/10/01	ECO	WDNR GRO
Benzene	<25	ug/kg	7.0	22	1		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Toluene	<25	ug/kg	13	44	1		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		5/7/01	5/13/01	JBB	EPA 8021

CTI LAB#:	68836	Sample Description:	S 1701	Sampled:	5/2/01	1416
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	81.9	%	N/A	N/A	1			5/4/01	KMC	EPA 5030A
Metals Results										
Lead	4.9	mg/kg	0.21	0.54	1		5/7/01	5/8/01	NAH	EPA 6010B
Organic Results										
Gasoline Range Organics	<1.3	mg/kg	1.3	4.3	1		5/7/01	5/9/01	ECO	WDNR GRO
Benzene	<25	ug/kg	7.0	22	1		5/7/01	5/13/01	JBB	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		5/7/01	5/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		5/7/01	5/13/01	JBB	EPA 8021
Toluene	<25	ug/kg	13	44	1		5/7/01	5/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		5/7/01	5/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		5/7/01	5/13/01	JBB	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		5/7/01	5/13/01	JBB	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		5/7/01	5/13/01	JBB	EPA 8021

VM DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	68836	Sample Description:	S 1701	Sampled:	5/2/01	1416
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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Notes: * Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by:  _____

Record Reviewer

QC Qualifiers

Code	Description
A	Analyte averaged calibration criteria within acceptable limits.
B	Analyte detected in associated Method Blank.
C	Toxicity present in BOD sample.
D	Diluted Out.
E	Safe, No Total Coliform detected.
F	Unsafe, Total Coliform detected, no E. Coli detected.
G	Unsafe, Total Coliform detected and E. Coli detected.
H	Holding time exceeded.
J	Estimated value. The result is less than the reporting limit, but greater than the MDL.
L	Significant peaks were detected outside the chromatographic window.
M	Matrix spike and/or Matrix Spike Duplicate recovery outside acceptance limits.
N	Insufficient BOD oxygen depletion.
O	Complete BOD oxygen depletion.
P	Concentration of analyte differs more than 40% between primary and confirmation analysis.
Q	Laboratory Control Sample outside acceptance limits.
R	See Narrative at end of report.
S	Surrogate and/or internal standard recovery outside acceptance limits due to apparent matrix effects.
T	Sample received with improper preservation or temperature.
V	Raised Quantitation or Reporting Limit due to limited sample amount or dilution for matrix background interference.
W	Sample amount received was below program minimum.
X	Analyte exceeded calibration range.
Y	Replicate/Duplicate precision outside acceptance limits.
Z	Calibration criteria exceeded.

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

CHAIN OF CUSTODY RECORD REQUEST FOR ANALYSIS

- Check office originating request
- 1214 W. Venture Ct.
Mequon, WI 53092
262-241-3133
FAX 262-241-8222
 - 372 West County Road D
New Brighton, MN 55112
651-635-9100
FAX 651-635-0643
 - 954 Circle Drive
Green Bay, WI 54304
920-592-8400
FAX 920-592-8444
 - 330 South 4th Avenue
Park Falls, WI 54552
715-762-1544
FAX 715-762-1844
 - 1203 Storbeck Drive
Waupun, WI 53963
920-324-8600
FAX 920-324-3023
 - 3211 Arnold Lane
Northbrook, IL 60062
847-562-8577
FAX 847-562-8552
 - 112 7th Street NE
Rochester, MN 55906
507-282-3800
FAX 507-282-3100
 - 31628 Glendale Av
Livonia, MI 48150
734-422-2624
FAX 734-422-3530

Folder #: 16104
Company: NORTHERN ENVIRON
Project: SEYMOUR
Logged By: KMB PM: ETK

Project No: <u>05Y1102</u> Task No: <u>100</u>		Laboratory: <u>CTI</u>		Sample Integrity - To be completed by receiving lab Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no												
Project Location: <u>Seymour</u> (city)		Wisconsin DNR Certification #: <u>157066030</u>		Method of shipment _____ Contents Temperature _____ °C Refriger												
Project Manager: <u>Lynelle Caine</u>		Laboratory Contact: <u>ERIC K.</u>		ANALYSES REQUIRED DFO (WI Modified Method) GFO (WI Modified Method) BETX (EPA Method 8020) PVOC (EPA Method 8020) VOC (EPA Method 8021) PAH (EPA Method) Pb (EPA Method) <u>1, 2 - DCA</u>												
Sampler: (name) <u>Nicole LaPlant</u>		Price Quote: <u>PECFA</u>														
Sampler: (Signature) <u>Nicole LaPlant</u>		TURNAROUND TIME REQUIRED <input type="checkbox"/> Normal <input checked="" type="checkbox"/> Rush														
Sampling Date(s): <u>5-1-01 and 5-2-01</u>		Date Needed <u>FRI - 5/11/01 ASAP</u>														
Reports to be Sent to: <u>Ann Krzyzowski</u>																
Lab ID No.	Sample No.	Collection		No. of Containers, Size & Type	Description			Preservative	DFO	GFO	BETX	PVOC	VOC	PAH	Pb	1, 2 - DCA
		Date	Time		Water	Soil	Other									
<u>68822</u>	<u>5101</u>	<u>5-1</u>	<u>855</u>	<u>1-2oz., 1-plastic</u>		<u>X</u>		<u>ICE / McDaniel</u>		<u>X</u>	<u>X</u>			<u>X</u>	<u>X</u>	
<u>68823</u>	<u>5201</u>		<u>957</u>	<u>2-2oz., 1-glass</u>		<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>			<u>X</u>	<u>X</u>	
<u>68824</u>	<u>5401</u>		<u>1215</u>	<u>"</u>		<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>		<u>X</u>	<u>X</u>	<u>X</u>	
<u>68825</u>	<u>5501</u>		<u>1325</u>	<u>"</u>		<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>		<u>X</u>	<u>X</u>	<u>X</u>	
<u>68826</u>	<u>5602</u>		<u>1405</u>	<u>1-2oz., 1-plastic</u>		<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>		<u>X</u>	<u>X</u>	<u>X</u>	
<u>68827</u>	<u>5702</u>		<u>1500</u>	<u>"</u>		<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>		<u>X</u>	<u>X</u>	<u>X</u>	
<u>68828</u>	<u>5802</u>	<u>↓</u>	<u>1528</u>	<u>"</u>		<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>		<u>X</u>	<u>X</u>	<u>X</u>	
<u>68829</u>	<u>5902</u>	<u>5-2</u>	<u>822</u>	<u>"</u>		<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>		<u>X</u>	<u>X</u>	<u>X</u>	
<u>68830</u>	<u>51002</u>	<u>↓</u>	<u>849</u>	<u>"</u>		<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>		<u>X</u>	<u>X</u>	<u>X</u>	
<u>68831</u>	<u>51102</u>	<u>↓</u>	<u>915</u>	<u>"</u>		<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>		<u>X</u>	<u>X</u>	<u>X</u>	
Packed for Shipping by: <u>Nicole LaPlant</u>		Comments:														
Shipment Date: <u>5-3-01</u>		ICE PRESENT: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO														
Relinquished By: <u>N LaPlant</u>		Date: <u>5-3-01</u>		TEMPERATURE <u>2.4</u> °C				Date:		Relinquished By:		Date:				
Company: <u>NETI</u>		Time: <u>3:45</u>		INITIALS <u>KB</u>				Time:		Company:		Time:				
Received By: <u>KB</u>		Date: <u>5-4-01</u>		Received By: <u>DATE 5-4-01 TIME 11:45</u>				Date:		Received By:		Date:				
Company:		Time: <u>1215</u>		Company:				Time:		Company:		Time:				

Check office originating request 1214 W. Venture Ct.
Mequon, WI 53092
262-241-3133
FAX 262-241-8222

1203 Storbeck Drive
Waupun, WI 53963
920-324-8600
FAX 920-324-3023

372 West County Road D
New Brighton, MN 55112
651-635-9100
FAX 651-635-0643

3211 Arnold Lane
Northbrook, IL 60062
847-562-8577
FAX 847-562-8552

594 Circle Drive
Green Bay, WI 54304
920-592-8400
FAX 920-592-8444

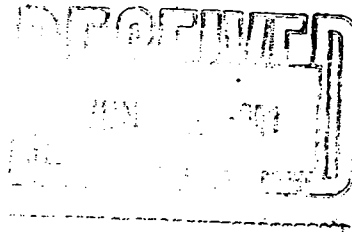
330 South 4th Avenue
Park Falls, WI 54552
715-762-1544
FAX 715-762-1844

31628 Glendale Ave., Ste 100
Livonia, MI 48150
734-422-2624
FAX 734-422-3530

Project No: <u>CSY 1162</u> Task No: <u>100</u>		Laboratory: <u>CTI</u>		Sample Integrity - To be completed by receiving lab Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no																			
Project Location: (city) <u>Seymour</u>		Wisconsin DNR Certification #: <u>1570166030</u>		Method of shipment _____ °C Refrigerator No. <u>16/04</u>																			
Project Manager: <u>Lynelle Caine</u>		Laboratory Contact: <u>Eric K.</u>		ANALYSES REQUESTED																			
Sampler: (name) <u>Nicole LaPlant</u>		Price Quote: <u>PECFA</u>		DRO (WI Modified Method) GRO (WI Modified Method) BETX (EPA Method 8020) PVOC (EPA Method 8020) VOC (EPA Method 8021) PAH (EPA Method) Pb (EPA Method) <u>1,9 DCA</u>	TURNAROUND TIME REQUIRED																		
Sampler: (Signature) <u>Nicole LaPlant</u>		<input type="checkbox"/> Normal <input checked="" type="checkbox"/> Rush																					
Sampling Date(s): <u>5-1-01 and 5-2-01</u>		Date Needed <u>Fri - 5/11/01 ASAP</u>																					
Reports to be Sent to: <u>Ann Krzyzewski</u>																							
Lab ID No.	Sample No.	Collection		No. of Containers, Size & Type	Description			Preservative	DRO	GRO	BETX	PVOC	VOC	PAH	Pb								
		Date	Time		Water	Soil	Other																
<u>65832</u>	<u>51201</u>	<u>5-2</u>	<u>940</u>	<u>1-gal., 1-plastic</u>	<u>X</u>			<u>McHurd / ICE</u>	<u>X</u>	<u>X</u>				<u>X</u>	<u>X</u>								
<u>65833</u>	<u>51301</u>	<u>↓</u>	<u>1030</u>	<u>"</u>	<u>X</u>			<u>↓</u>	<u>X</u>	<u>X</u>				<u>X</u>	<u>X</u>								
<u>65834</u>	<u>51502</u>	<u>5-2</u>	<u>1216</u>	<u>"</u>	<u>X</u>			<u>↓</u>	<u>X</u>	<u>X</u>				<u>X</u>	<u>X</u>								
<u>65835</u>	<u>51601</u>	<u>↓</u>	<u>1342</u>	<u>"</u>	<u>X</u>			<u>↓</u>	<u>X</u>	<u>X</u>				<u>X</u>	<u>X</u>								
<u>65836</u>	<u>51701</u>	<u>↓</u>	<u>1416</u>	<u>"</u>	<u>X</u>			<u>↓</u>	<u>X</u>	<u>X</u>				<u>X</u>	<u>X</u>								
Packed for Shipping by: <u>Nicole LaPlant</u>		Comments:																					
Shipment Date: <u>5-3-01</u>		ICE PRESENT: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO																					
Relinquished By: <u>N LaPlant</u>		Date: <u>5-3-01</u>		TEMPERATURE Relinquished By: <u>204</u> °C		Date:		Relinquished By:		Date:		Relinquished By:		Date:		Relinquished By:		Date:		Relinquished By:		Date:	
Company: <u>NETI</u>		Time: <u>3:45</u>		INITIALS <u>KB</u>		Time:		Company:		Time:		Company:		Time:		Company:		Time:		Company:		Time:	
Received By: <u>KB.</u>		Date: <u>5-4-01</u>		DATE <u>5-4-01</u> TIME <u>1145</u>		Date:		Received By:		Date:		Received By:		Date:		Received By:		Date:		Received By:		Date:	
Company:		Time: <u>1215</u>		Company:		Time:		Company:		Time:		Company:		Time:		Company:		Time:		Company:		Time:	



Commonwealth
Technology, Inc.
Laboratory Division



1230 Lange Court
Baraboo, WI 53913-3109
Phone: (800) 228-3012
Fax: (608) 356-2766
EMail: bld@ctienv.com

ORIGINAL ANALYTICAL REPORT

1 of 4

NORTHERN ENVIRONMENTAL
LYNELLE CAINE
954 CIRCLE DRIVE
GREEN BAY, WI 54304

Project Name: SEYMOUR
Contract #: 1595
Project #: CS403-1109-1162
Folder #: 16916
Purchase Order #: INV 17051
Arrival Temperature: See COC
Report Date: 6/8/01
Date Received: 6/1/01
Reprint Date:

CTI LAB#:	72520	Sample Description:	S 1901	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	94.0	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
Organic Results										
Qualifiers applying to all Analytes of Method EPA 8310: V										
1-Methylnaphthalene	<0.17	mg/kg	0.17	0.56	10		6/4/01	6/8/01	SHU	EPA 8310
2-Methylnaphthalene	<0.16	mg/kg	0.16	0.53	10		6/4/01	6/8/01	SHU	EPA 8310
Acenaphthene	<0.18	mg/kg	0.18	0.59	10		6/4/01	6/8/01	SHU	EPA 8310
Acenaphthylene	<0.16	mg/kg	0.16	0.54	10		6/4/01	6/8/01	SHU	EPA 8310
Anthracene	<0.028	mg/kg	0.028	0.092	10		6/4/01	6/8/01	SHU	EPA 8310
Benzo(a)anthracene	0.16	mg/kg	0.0060	0.020	10		6/4/01	6/8/01	SHU	EPA 8310
Benzo(a)pyrene	0.27	mg/kg	0.022	0.074	10		6/4/01	6/8/01	SHU	EPA 8310
Benzo(b)fluoranthene	0.31	mg/kg	0.0066	0.022	10		6/4/01	6/8/01	SHU	EPA 8310
Benzo(g,h,i)perylene	0.32	mg/kg	0.014	0.048	10		6/4/01	6/8/01	SHU	EPA 8310
Benzo(k)fluoranthene	0.11	mg/kg	0.0077	0.025	10		6/4/01	6/8/01	SHU	EPA 8310
Chrysene	1.8	mg/kg	0.041	0.14	10		6/4/01	6/8/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	0.21	mg/kg	0.043	0.14	10		6/4/01	6/8/01	SHU	EPA 8310
Fluoranthene	0.51	mg/kg	0.0082	0.027	10		6/4/01	6/8/01	SHU	EPA 8310
Fluorene	<0.086	mg/kg	0.086	0.29	10		6/4/01	6/8/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	0.24	mg/kg	0.015	0.051	10		6/4/01	6/8/01	SHU	EPA 8310
Naphthalene	<0.16	mg/kg	0.16	0.54	10		6/4/01	6/8/01	SHU	EPA 8310
Phenanthrene	0.25	mg/kg	0.035	0.12	10		6/4/01	6/8/01	SHU	EPA 8310
Pyrene	0.49	mg/kg	0.030	0.098	10		6/4/01	6/8/01	SHU	EPA 8310

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



**Commonwealth
Technology, Inc.
Laboratory Division**

NORTHERN ENVIRONMENTAL

Project Name: SEYMOUR
Project #: CS403-1109-1162

Contract #: 1595

Folder #: 16916

2 of 4

CTI LAB#:	72520	Sample Description:	S 1901	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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CTI LAB#:	72521	Sample Description:	S 2001	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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Solids, Percent	78.6	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
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Metals Results

Cadmium	0.39	mg/kg	0.100	0.374	1		6/5/01	6/6/01	NAH	EPA 6010B
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Lead	36.8	mg/kg	0.25	0.62	1		6/5/01	6/6/01	NAH	EPA 6010B
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CTI LAB#:	72522	Sample Description:	S 2101	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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Solids, Percent	93.9	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
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Organic Results

Qualifiers applying to all Analytes of Method EPA 8310: V

1-Methylnaphthalene	<0.086	mg/kg	0.086	0.28	1		6/4/01	6/8/01	SHU	EPA 8310
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2-Methylnaphthalene	0.46	mg/kg	0.080	0.26	1		6/4/01	6/8/01	SHU	EPA 8310
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Acenaphthene	1.1	mg/kg	0.091	0.30	1		6/4/01	6/8/01	SHU	EPA 8310
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Acenaphthylene	<0.080	mg/kg	0.080	0.27	1		6/4/01	6/8/01	SHU	EPA 8310
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Anthracene	<0.014	mg/kg	0.014	0.046	1		6/4/01	6/8/01	SHU	EPA 8310
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Benzo(a)anthracene	0.34	mg/kg	0.0030	0.010	1		6/4/01	6/8/01	SHU	EPA 8310
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Benzo(a)pyrene	0.48	mg/kg	0.011	0.037	1		6/4/01	6/8/01	SHU	EPA 8310
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Benzo(b)fluoranthene	0.62	mg/kg	0.0033	0.011	1		6/4/01	6/8/01	SHU	EPA 8310
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Benzo(g,h,i)perylene	0.54	mg/kg	0.0070	0.024	1		6/4/01	6/8/01	SHU	EPA 8310
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Benzo(k)fluoranthene	0.22	mg/kg	0.0039	0.013	1		6/4/01	6/8/01	SHU	EPA 8310
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Chrysene	0.50	mg/kg	0.020	0.069	1		6/4/01	6/8/01	SHU	EPA 8310
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Dibenzo(a,h)anthracene	0.45	mg/kg	0.021	0.069	1		6/4/01	6/8/01	SHU	EPA 8310
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Fluoranthene	1.1	mg/kg	0.0041	0.014	1		6/4/01	6/8/01	SHU	EPA 8310
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Fluorene	<0.043	mg/kg	0.043	0.14	1		6/4/01	6/8/01	SHU	EPA 8310
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Indeno(1,2,3-cd)pyrene	0.45	mg/kg	0.0075	0.025	1		6/4/01	6/8/01	SHU	EPA 8310
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Naphthalene	<0.080	mg/kg	0.080	0.27	1		6/4/01	6/8/01	SHU	EPA 8310
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WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 72522	Sample Description: S 2101	Sampled: 5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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Qualifiers applying to all Analytes of Method EPA 8310: V

Phenanthrene	0.51	mg/kg	0.018	0.058	1		6/4/01	6/8/01	SHU	EPA 8310
Pyrene	0.92	mg/kg	0.015	0.049	1		6/4/01	6/8/01	SHU	EPA 8310

CTI LAB#: 72523	Sample Description: S 2201	Sampled: 5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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Solids, Percent	89.3	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
Organic Results										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

CTI LAB#: 72524	Sample Description: S 2301	Sampled: 5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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Solids, Percent	86.9	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
Organic Results										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	72524	Sample Description:	S 2301	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

CTI LAB#:	72525	Sample Description:	S 2401	Sampled:	5/30/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	85.6	%	N/A	N/A	1			6/1/01	TAR	EPA 5030A
Organic Results										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

Notes: * Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by: _____

Record Reviewer

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

QC Qualifiers

<u>Code</u>	<u>Description</u>
A	Analyte averaged calibration criteria within acceptable limits.
B	Analyte detected in associated Method Blank.
C	Toxicity present in BOD sample.
D	Diluted Out.
E	Safe, No Total Coliform detected.
F	Unsafe, Total Coliform detected, no E. Coli detected.
G	Unsafe, Total Coliform detected and E. Coli detected.
H	Holding time exceeded.
J	Estimated value. The result is less than the reporting limit, but greater than the MDL.
L	Significant peaks were detected outside the chromatographic window.
M	Matrix spike and/or Matrix Spike Duplicate recovery outside acceptance limits.
N	Insufficient BOD oxygen depletion.
O	Complete BOD oxygen depletion.
P	Concentration of analyte differs more than 40% between primary and confirmation analysis.
Q	Laboratory Control Sample outside acceptance limits.
R	See Narrative at end of report.
S	Surrogate and/or internal standard recovery outside acceptance limits due to apparent matrix effects.
T	Sample received with improper preservation or temperature.
V	Raised Quantitation or Reporting Limit due to limited sample amount or dilution for matrix background interference.
W	Sample amount received was below program minimum.
X	Analyte exceeded calibration range.
Y	Replicate/Duplicate precision outside acceptance limits.
Z	Calibration criteria exceeded.

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

CHAIN OF CUSTODY RECORD REQUEST FOR ANALYSIS

Check office originating request

1214 W. Venture Ct.
Mequon, WI 53092
262-241-3133
FAX 262-241-8222

372 West County Road D
New Brighton, MN 55112
651-635-9100
FAX 651-635-0643

954 Circle Drive
Green Bay, WI 54304
920-592-8400
FAX 920-592-8444

330 South 4th Avenue
Park Falls, WI 54552
715-762-1544
FAX 715-762-1844

1203 Storbeck Drive
Waupun, WI 53963
920-324-8600
FAX 920-324-3023

3211 Arnold Lane
Northbrook, IL 60062
847-562-8577
FAX 847-562-8552

112 7th Street NE
Rochester, MN 55906
507-282-3800
FAX 507-282-3100

31628 Glendale Ave
Livonia, MI 48150
734-422-2624
FAX 734-422-3530

Folder #: 16916

Company: NORTHERN ENVIRON.

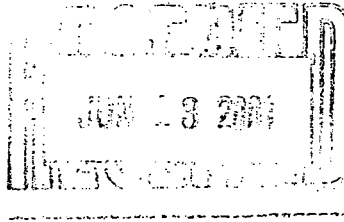
Project: SEYMOUR

Logged By: KMB PM: ETK

Project No: <u>CS41031109-1162</u> Task No:				Laboratory: <u>CTI</u>			Sample Integrity - To be completed by receiving lab Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no Method of shipment _____ Contents Temperature _____ °C Refrigerator																																																																			
Project Location: <u>Seymour</u> (city)				Wisconsin DNR Certification #: <u>157066030</u>			<table border="1"> <thead> <tr> <th colspan="7">ANALYSES REQUESTED</th> </tr> <tr> <th>DRO (WI Modified Method)</th> <th>GRO (WI Modified Method)</th> <th>BETX (EPA Method 8020)</th> <th>PVOC (EPA Method 8020)</th> <th>VOC (EPA Method 8021)</th> <th>PAH (EPA Method)</th> <th>Pb (EPA Method)</th> <th>Cadmium</th> <th>1,2DCA</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>X</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> </tr> </tbody> </table>							ANALYSES REQUESTED							DRO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	PVOC (EPA Method 8020)	VOC (EPA Method 8021)	PAH (EPA Method)	Pb (EPA Method)	Cadmium	1,2DCA								X									X	X								X	X								X	X								X	X
ANALYSES REQUESTED																																																																										
DRO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	PVOC (EPA Method 8020)	VOC (EPA Method 8021)	PAH (EPA Method)	Pb (EPA Method)	Cadmium	1,2DCA																																																																		
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Project Manager: <u>Lynelle Caine</u>				Laboratory Contact: <u>ERIC</u>																																																																						
Sampler: (name) <u>Nicole Laplant</u>				Price Quote:																																																																						
Sampler: (Signature) <u>[Signature]</u>				TURNAROUND TIME REQUIRED <input type="checkbox"/> Normal <input checked="" type="checkbox"/> Rush																																																																						
Sampling Date(s): <u>5/30/01</u>				Date Needed: <u>6/7/01</u>																																																																						
Reports to be Sent to: <u>Ann Krzyzewski</u>																																																																										
Lab ID No.	Sample No.	Collection		No. of Containers, Size & Type	Description			Preservative	DRO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	PVOC (EPA Method 8020)	VOC (EPA Method 8021)	PAH (EPA Method)	Pb (EPA Method)	Cadmium	1,2DCA																																																									
		Date	Time		Water	Soil	Other																																																																			
72520	S190	5/30/01		1-4oz	X									X																																																												
72521	S200			2-4oz										X	X																																																											
72522	S210			" "										X																																																												
72523	S220			1-4oz, 1-2oz							X					X																																																										
72524	S230										X					X																																																										
72525	S240										X					X																																																										
ICE PRESENT: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO																																																																										
TEMPERATURE: <u>1.4</u> °C																																																																										
Packed for Shipping by: <u>[Signature]</u>				Comments:																																																																						
Shipment Date: <u>5-31-01</u>				INITIALS: <u>KB</u>																																																																						
				DATE: <u>6-1-01</u> TIME: <u>1117</u>																																																																						
Relinquished By: <u>Sue Knabe</u>				Date: <u>5-31-01</u>			Relinquished By:		Date:		Relinquished By:		Date:																																																													
Company: <u>Northern Environmental</u>				Time: <u>4pm</u>			Company:		Time:		Company:		Time:																																																													
Received By:				Date:			Received By: <u>K.B.</u>		Date: <u>6-1-01</u>		Received By:		Date:																																																													
Company:				Time:			Company:		Time: <u>1140</u>		Company:		Time:																																																													



Commonwealth
Technology, Inc.
Laboratory Division



1230 Lange Court
Baraboo, WI 53913-3109
Phone: (800) 228-3012
Fax: (608) 356-2766
Email: bld@ctienv.com

ORIGINAL

ANALYTICAL REPORT

1 of 2

NORTHERN ENVIRONMENTAL
ANN KRZYZEWSKI
954 CIRCLE DRIVE
GREEN BAY, WI 54304

Project Name: SEYMOUR
Contract #: 1595
Project #: CYS1162
Folder #: 16959
Purchase Order #:
Arrival Temperature: See COC
Report Date: 6/12/01
Date Received: 6/2/01
Reprint Date:

CTI LAB#:	72805	Sample Description:	S2501	Sampled:	5/31/01	8:52
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	81.1	%	N/A	N/A	1			6/4/01	TAR	EPA 5030A
Organic Results										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

CTI LAB#:	72806	Sample Description:	S2602	Sampled:	5/31/01	10:30
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	77.6	%	N/A	N/A	1			6/4/01	TAR	EPA 5030A
Organic Results										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



**Commonwealth
Technology, Inc.
Laboratory Division**

NORTHERN ENVIRONMENTAL

Project Name: SEYMOUR
Project #: CYS1162

Contract #: 1595
Folder #: 16959

2 of 2

CTI LAB#:	72806	Sample Description:	S2602	Sampled:	5/31/01	10:30
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

CTI LAB#:	72807	Sample Description:	S2701	Sampled:	5/31/01	11:19
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Solids, Percent	93.6	%	N/A	N/A	1			6/4/01	TAR	EPA 5030A
Organic Results										
Benzene	<25	ug/kg	7.0	22	1		6/6/01	6/8/01	RLD	EPA 8021
1,2-Dichloroethane	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Ethylbenzene	<25	ug/kg	14	16	1		6/6/01	6/8/01	RLD	EPA 8021
Methyl tert-butyl ether	<25	ug/kg	19	63	1		6/6/01	6/8/01	RLD	EPA 8021
Toluene	<25	ug/kg	13	44	1		6/6/01	6/8/01	RLD	EPA 8021
1,2,4-Trimethylbenzene	<25	ug/kg	11	38	1		6/6/01	6/8/01	RLD	EPA 8021
1,3,5-Trimethylbenzene	<25	ug/kg	9.0	31	1		6/6/01	6/8/01	RLD	EPA 8021
m & p-Xylene	<25	ug/kg	23	76	1		6/6/01	6/8/01	RLD	EPA 8021
o-Xylene	<25	ug/kg	21	70	1		6/6/01	6/8/01	RLD	EPA 8021

Notes: * Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by: 
Record Reviewer

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

Check office originating request

1214 W. Venture Ct.
Mequon, WI 53092
262-241-3133
FAX 262-241-8222

372 West County Road D
New Brighton, MN 55112
651-635-9100
FAX 651-635-0643

954 Circle Drive
Green Bay, WI 54304
920-592-8400
FAX 920-592-8444

330 South 4th Avenue
Park Falls, WI 54552
715-762-1544
FAX 715-762-1844

1203 Storbeck Drive
Waupun, WI 53963
920-324-8600
FAX 920-324-3023

3211 Arnold Lane
Northbrook, IL 60062
847-562-8577
FAX 847-562-8552

112 7th Street NE
Rochester, MN 55906
507-282-3800
FAX 507-282-3100

31628 Glendale Ave., Ste 100
Livonia, MI 48150
734-422-2624
FAX 734-422-3530

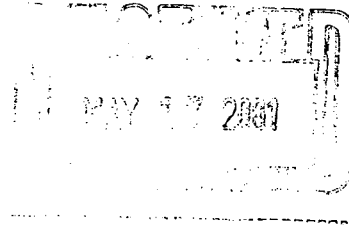
Project No: <u>0541162</u>		Task No:		Laboratory: <u>CTI</u>		Sample Integrity - To be completed by rec Seal Intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> n	
Project Location: (city) <u>Seymour</u>		Wisconsin DNR Certification #: <u>157066030</u>		Method of shipment		Contents Temperature	
Project Manager: <u>Lynelle Coine</u>		Laboratory Contact: <u>ERIC K</u>		Price Quote:		ANAL	
Sampler: (name) <u>Nicole LaPlant</u>		Sampler: (Signature) <u>Nicole LaPlant</u>		TURNAROUND TIME REQUIRED		Folder #: <u>16959</u>	
Sampling Date(s): <u>5-31-01</u>		<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush		Date Needed: <u>PECEA</u>		Company: <u>NORTHERN ENVIRON</u>	
Reports to be Sent to: <u>Ann Krzyzewski</u>		Collection		Description		Project <u>SEYMOUR</u>	
Lab ID No.	Sample No.	Date	Time	No. of Containers, Size & Type	Water	Soil	Other
72905	SA501	5-31-01	852	1-plastic - 1-glass		X	
72906	SA602	↓	1030	↓		X	
72907	SA701	↓	1119	↓		X	
Packed for Shipping by: <u>N LaPlant</u>		Comments:					
Shipment Date: <u>6-1-01</u>		Date: <u>6-1-01</u>		Time: <u>10:50</u>		ICE PRESENT: <u>NO</u>	
Relinquished By: <u>N LaPlant</u>		Date: <u>6-1-01</u>		Time: <u>10:50</u>		TEMPERATURE: <u>2.1</u> °C	
Company: <u>NETI</u>		Date: <u>6/2/01</u>		Time: <u>1233</u>		INITIALS: <u>NJ</u>	
Received By:		Date:		Time:		DATE: <u>6/2/01</u> TIME: <u>1017</u>	
Company:		Date:		Time:		DATE: <u>6/2/01</u> TIME: <u>1017</u>	

APPENDIX F2
GROUND-WATER SAMPLES



Commonwealth
Technology, Inc.
Laboratory Division

ORIGINAL



1230 Lange Court
Baraboo, WI 53913-3109
Phone: (800) 228-3012
Fax: (608) 356-2766
Email: bld@ctienv.com

ANALYTICAL REPORT

1 of 16

NORTHERN ENVIRONMENTAL
LYNELLE CAINE
954 CIRCLE DRIVE
GREEN BAY, WI 54304

Project Name: SEYMOUR
Contract #: 1595
Project #: CSY 1162
Folder #: 16270
Purchase Order #: INV 16427
Arrival Temperature: See COC
Report Date: 5/16/01
Date Received: 5/10/01
Reprint Date:

CTI LAB#:	69572	Sample Description:	MW 100	Sampled:	5/8/01	1521
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			5/11/01	NAH	EPA 6010B
Organic Results										
Qualifiers applying to all Analytes of Method EPA 8021: V										
1,1,1-Trichloroethane	<150	ug/L	150	550	500			5/15/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<200	ug/L	200	600	500			5/15/01	JBB	EPA 8021
1,1,2-Trichloroethane	<100	ug/L	100	500	500			5/15/01	JBB	EPA 8021
1,1-Dichloroethane	<200	ug/L	200	650	500			5/15/01	JBB	EPA 8021
1,1-Dichloroethene	<450	ug/L	450	1600	500			5/15/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<250	ug/L	250	750	500			5/15/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<250	ug/L	250	850	500			5/15/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<100	ug/L	100	350	500			5/15/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<150	ug/L	150	500	500			5/15/01	JBB	EPA 8021
1,2-Dibromoethane	<150	ug/L	150	400	500			5/15/01	JBB	EPA 8021
1,2-Dichlorobenzene	<150	ug/L	150	550	500			5/15/01	JBB	EPA 8021
1,2-Dichloroethane	<200	ug/L	200	650	500			5/15/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<200	ug/L	200	700	500			5/15/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<400	ug/L	400	1400	500			5/15/01	JBB	EPA 8021
1,2-Dichloropropane	<150	ug/L	150	450	500			5/15/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<150	ug/L	150	500	500			5/15/01	JBB	EPA 8021
1,3-Dichlorobenzene	<200	ug/L	200	600	500			5/15/01	JBB	EPA 8021
1,3-Dichloropropane	<200	ug/L	200	650	500			5/15/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69572	Sample Description:	MW 100	Sampled:	5/8/01	1521
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
1,4-Dichlorobenzene	<200	ug/L	200	600	500			5/15/01	JBB	EPA 8021
2,2-Dichloropropane	<100	ug/L	100	400	500			5/15/01	JBB	EPA 8021
2-Chlorotoluene	<200	ug/L	200	600	500			5/15/01	JBB	EPA 8021
4-Chlorotoluene	<150	ug/L	150	500	500			5/15/01	JBB	EPA 8021
Benzene	9900	ug/L	50	150	500			5/15/01	JBB	EPA 8021
Bromobenzene	<250	ug/L	250	800	500			5/15/01	JBB	EPA 8021
Bromodichloromethane	<100	ug/L	100	300	500			5/15/01	JBB	EPA 8021
n-Butylbenzene	<200	ug/L	200	600	500			5/15/01	JBB	EPA 8021
sec-Butylbenzene	<150	ug/L	150	550	500			5/15/01	JBB	EPA 8021
tert-Butylbenzene	<50	ug/L	50	250	500			5/15/01	JBB	EPA 8021
Carbon tetrachloride	<150	ug/L	150	500	500			5/15/01	JBB	EPA 8021
Chlorobenzene	<150	ug/L	150	500	500			5/15/01	JBB	EPA 8021
Chlorodibromomethane	<200	ug/L	200	600	500			5/15/01	JBB	EPA 8021
Chloroethane	<250	ug/L	250	800	500			5/15/01	JBB	EPA 8021
Chloroform	<250	ug/L	250	750	500			5/15/01	JBB	EPA 8021
Chloromethane	<150	ug/L	150	550	500			5/15/01	JBB	EPA 8021
Dichlorodifluoromethane	<250	ug/L	250	900	500			5/15/01	JBB	EPA 8021
Diisopropyl ether	<50	ug/L	50	150	500			5/15/01	JBB	EPA 8021
Ethylbenzene	<50	ug/L	50	150	500			5/15/01	JBB	EPA 8021
Hexachlorobutadiene	<300	ug/L	300	1100	500			5/15/01	JBB	EPA 8021
Isopropylbenzene	<50	ug/L	50	200	500			5/15/01	JBB	EPA 8021
p-Isopropyltoluene	<100	ug/L	100	350	500			5/15/01	JBB	EPA 8021
Methyl tert-butyl ether	2900	ug/L	550	1900	500			5/15/01	JBB	EPA 8021
Methylene chloride	<950	ug/L	950	3200	500			5/15/01	JBB	EPA 8021
Naphthalene	<350	ug/L	350	1200	500			5/15/01	JBB	EPA 8021
n-Propylbenzene	<150	ug/L	150	450	500			5/15/01	JBB	EPA 8021
Tetrachloroethene	<200	ug/L	200	650	500			5/15/01	JBB	EPA 8021
Toluene	940	ug/L	50	200	500			5/15/01	JBB	EPA 8021
Trichloroethene	<150	ug/L	150	450	500			5/15/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69572	Sample Description:	MW 100	Sampled:	5/8/01	1521
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
Trichlorofluoromethane	<200	ug/L	200	600	500			5/15/01	JBB	EPA 8021
Vinyl chloride	<200	ug/L	200	650	500			5/15/01	JBB	EPA 8021
m & p-Xylene	260	ug/L	100 *	400	500			5/15/01	JBB	EPA 8021
o-Xylene	160	ug/L	50 *	200	500			5/15/01	JBB	EPA 8021

CTI LAB#:	69573	Sample Description:	MW 300	Sampled:	5/8/01	1540
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	3.3	ug/L	1.4 *	4.6	1			5/11/01	NAH	EPA 6010B
Organic Results										
Qualifiers applying to all Analytes of Method EPA 8021: V										
1,1,1-Trichloroethane	<15	ug/L	15	55	50			5/12/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<20	ug/L	20	60	50			5/12/01	JBB	EPA 8021
1,1,2-Trichloroethane	<10	ug/L	10	50	50			5/12/01	JBB	EPA 8021
1,1-Dichloroethane	<20	ug/L	20	65	50			5/12/01	JBB	EPA 8021
1,1-Dichloroethene	<45	ug/L	45	160	50			5/12/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<25	ug/L	25	75	50			5/12/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<25	ug/L	25	85	50			5/12/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	1200	ug/L	10	35	50			5/12/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<15	ug/L	15	50	50			5/12/01	JBB	EPA 8021
1,2-Dibromoethane	<15	ug/L	15	40	50			5/12/01	JBB	EPA 8021
1,2-Dichlorobenzene	<15	ug/L	15	55	50			5/12/01	JBB	EPA 8021
1,2-Dichloroethane	<20	ug/L	20	65	50			5/12/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<20	ug/L	20	70	50			5/12/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<40	ug/L	40	140	50			5/12/01	JBB	EPA 8021
1,2-Dichloropropane	<15	ug/L	15	45	50			5/12/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	370	ug/L	15	50	50			5/12/01	JBB	EPA 8021
1,3-Dichlorobenzene	<20	ug/L	20	60	50			5/12/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 69573	Sample Description: MW 300	Sampled: 5/8/01 1540
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
1,3-Dichloropropane	<20	ug/L	20	65	50			5/12/01	JBB	EPA 8021
1,4-Dichlorobenzene	<20	ug/L	20	60	50			5/12/01	JBB	EPA 8021
2,2-Dichloropropane	<10	ug/L	10	40	50			5/12/01	JBB	EPA 8021
2-Chlorotoluene	<20	ug/L	20	60	50			5/12/01	JBB	EPA 8021
4-Chlorotoluene	<15	ug/L	15	50	50			5/12/01	JBB	EPA 8021
Benzene	610	ug/L	5.0	15	50			5/12/01	JBB	EPA 8021
Bromobenzene	<25	ug/L	25	80	50			5/12/01	JBB	EPA 8021
Bromodichloromethane	<10	ug/L	10	30	50			5/12/01	JBB	EPA 8021
n-Butylbenzene	130	ug/L	20	60	50			5/12/01	JBB	EPA 8021
sec-Butylbenzene	<15	ug/L	15	55	50			5/12/01	JBB	EPA 8021
tert-Butylbenzene	<5.0	ug/L	5.0	25	50			5/12/01	JBB	EPA 8021
Carbon tetrachloride	<15	ug/L	15	50	50			5/12/01	JBB	EPA 8021
Chlorobenzene	<15	ug/L	15	50	50			5/12/01	JBB	EPA 8021
Chlorodibromomethane	<20	ug/L	20	60	50			5/12/01	JBB	EPA 8021
Chloroethane	<25	ug/L	25	80	50			5/12/01	JBB	EPA 8021
Chloroform	<25	ug/L	25	75	50			5/12/01	JBB	EPA 8021
Chloromethane	<15	ug/L	15	55	50			5/12/01	JBB	EPA 8021
Dichlorodifluoromethane	<25	ug/L	25	90	50			5/12/01	JBB	EPA 8021
Diisopropyl ether	33	ug/L	5.0	15	50			5/12/01	JBB	EPA 8021
Ethylbenzene	1500	ug/L	5.0	15	50			5/12/01	JBB	EPA 8021
Hexachlorobutadiene	<30	ug/L	30	110	50			5/12/01	JBB	EPA 8021
Isopropylbenzene	49	ug/L	5.0	20	50			5/12/01	JBB	EPA 8021
p-Isopropyltoluene	<10	ug/L	10	35	50			5/12/01	JBB	EPA 8021
Methyl tert-butyl ether	<55	ug/L	55	190	50			5/12/01	JBB	EPA 8021
Methylene chloride	<95	ug/L	95	320	50			5/12/01	JBB	EPA 8021
Naphthalene	390	ug/L	35	120	50			5/12/01	JBB	EPA 8021
n-Propylbenzene	130	ug/L	15	45	50			5/12/01	JBB	EPA 8021
Tetrachloroethene	<20	ug/L	20	65	50			5/12/01	JBB	EPA 8021
Toluene	90	ug/L	5.0	20	50			5/12/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69573	Sample Description:	MW 300	Sampled:	5/8/01	1540
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
Trichloroethene	<15	ug/L	15	45	50			5/12/01	JBB	EPA 8021
Trichlorofluoromethane	<20	ug/L	20	60	50			5/12/01	JBB	EPA 8021
Vinyl chloride	<20	ug/L	20	65	50			5/12/01	JBB	EPA 8021
m & p-Xylene	3800	ug/L	10	40	50			5/12/01	JBB	EPA 8021
o-Xylene	230	ug/L	5.0	20	50			5/12/01	JBB	EPA 8021

CTI LAB#:	69574	Sample Description:	MW 1700	Sampled:	5/8/01	1610
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			5/11/01	NAH	EPA 6010B
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			5/12/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			5/12/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			5/12/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			5/12/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			5/12/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			5/12/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			5/12/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			5/12/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			5/12/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69574	Sample Description:	MW 1700	Sampled:	5/8/01	1610
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			5/12/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			5/12/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			5/12/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			5/12/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			5/12/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			5/12/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			5/12/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			5/12/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			5/12/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			5/12/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			5/12/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			5/12/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			5/12/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			5/12/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			5/12/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			5/12/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			5/12/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			5/12/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			5/12/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021

WM DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69574	Sample Description:	MW 1700	Sampled:	5/8/01	1610
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
m & p-Xylene	<0.20	ug/L	0.20	0.80	1		5/12/01	5/12/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1		5/12/01	5/12/01	JBB	EPA 8021

CTI LAB#:	69575	Sample Description:	MW 200	Sampled:	5/8/01	1555
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	7.0	ug/L	1.4	4.6	1		5/11/01	5/11/01	NAH	EPA 6010B
Organic Results										
1-Methylnaphthalene	51	ug/L	0.98	3.3	5		5/11/01	5/14/01	SHU	EPA 8310
2-Methylnaphthalene	130	ug/L	1.0	3.5	5		5/11/01	5/14/01	SHU	EPA 8310
Acenaphthene	<0.98	ug/L	0.98	3.2	5		5/11/01	5/14/01	SHU	EPA 8310
Acenaphthylene	110	ug/L	1.1	3.6	5		5/11/01	5/14/01	SHU	EPA 8310
Anthracene	<0.19	ug/L	0.19	0.62	5		5/11/01	5/14/01	SHU	EPA 8310
Benzo(a)anthracene	<0.015	ug/L	0.015	0.052	5		5/11/01	5/14/01	SHU	EPA 8310
Benzo(a)pyrene	0.098	ug/L	0.033 *	0.11	5		5/11/01	5/14/01	SHU	EPA 8310
Benzo(b)fluoranthene	<0.027	ug/L	0.027	0.088	5		5/11/01	5/14/01	SHU	EPA 8310
Benzo(g,h,i)perylene	0.41	ug/L	0.088	0.29	5		5/11/01	5/14/01	SHU	EPA 8310
Benzo(k)fluoranthene	<0.026	ug/L	0.026	0.088	5		5/11/01	5/14/01	SHU	EPA 8310
Chrysene	<0.15	ug/L	0.15	0.52	5		5/11/01	5/14/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	<0.22	ug/L	0.22	0.72	5		5/11/01	5/14/01	SHU	EPA 8310
Fluoranthene	0.30	ug/L	0.044	0.15	5	P	5/11/01	5/14/01	SHU	EPA 8310
Fluorene	3.9	ug/L	0.47	1.5	5	P	5/11/01	5/14/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	0.34	ug/L	0.088	0.29	5	P	5/11/01	5/14/01	SHU	EPA 8310
Naphthalene	320	ug/L	1.1	3.7	5		5/11/01	5/14/01	SHU	EPA 8310
Phenanthrene	0.61	ug/L	0.19 *	0.62	5		5/11/01	5/14/01	SHU	EPA 8310
Pyrene	<0.19	ug/L	0.19	0.62	5		5/11/01	5/14/01	SHU	EPA 8310

Qualifiers applying to all Analytes of Method EPA 8021: V

1,1,1-Trichloroethane	<15	ug/L	15	55	50		5/15/01	5/15/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<20	ug/L	20	60	50		5/15/01	5/15/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69575	Sample Description:	MW 200	Sampled:	5/8/01	1555
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
1,1,2-Trichloroethane	<10	ug/L	10	50	50		5/15/01	JBB	EPA 8021	
1,1-Dichloroethane	<20	ug/L	20	65	50		5/15/01	JBB	EPA 8021	
1,1-Dichloroethene	<45	ug/L	45	160	50		5/15/01	JBB	EPA 8021	
1,2,3-Trichlorobenzene	<25	ug/L	25	75	50		5/15/01	JBB	EPA 8021	
1,2,4-Trichlorobenzene	<25	ug/L	25	85	50		5/15/01	JBB	EPA 8021	
1,2,4-Trimethylbenzene	2600	ug/L	10	35	50		5/15/01	JBB	EPA 8021	
1,2-Dibromo-3-chloropropane	<15	ug/L	15	50	50		5/15/01	JBB	EPA 8021	
1,2-Dibromoethane	<15	ug/L	15	40	50		5/15/01	JBB	EPA 8021	
1,2-Dichlorobenzene	<15	ug/L	15	55	50		5/15/01	JBB	EPA 8021	
1,2-Dichloroethane	<20	ug/L	20	65	50		5/15/01	JBB	EPA 8021	
cis-1,2-Dichloroethene	<20	ug/L	20	70	50		5/15/01	JBB	EPA 8021	
trans-1,2-Dichloroethene	<40	ug/L	40	140	50		5/15/01	JBB	EPA 8021	
1,2-Dichloropropane	<15	ug/L	15	45	50		5/15/01	JBB	EPA 8021	
1,3,5-Trimethylbenzene	600	ug/L	15	50	50		5/15/01	JBB	EPA 8021	
1,3-Dichlorobenzene	<20	ug/L	20	60	50		5/15/01	JBB	EPA 8021	
1,3-Dichloropropane	<20	ug/L	20	65	50		5/15/01	JBB	EPA 8021	
1,4-Dichlorobenzene	<20	ug/L	20	60	50		5/15/01	JBB	EPA 8021	
2,2-Dichloropropane	<10	ug/L	10	40	50		5/15/01	JBB	EPA 8021	
2-Chlorotoluene	<20	ug/L	20	60	50		5/15/01	JBB	EPA 8021	
4-Chlorotoluene	<15	ug/L	15	50	50		5/15/01	JBB	EPA 8021	
Benzene	160	ug/L	5.0	15	50		5/15/01	JBB	EPA 8021	
Bromobenzene	<25	ug/L	25	80	50		5/15/01	JBB	EPA 8021	
Bromodichloromethane	<10	ug/L	10	30	50		5/15/01	JBB	EPA 8021	
n-Butylbenzene	220	ug/L	20	60	50		5/15/01	JBB	EPA 8021	
sec-Butylbenzene	<15	ug/L	15	55	50		5/15/01	JBB	EPA 8021	
tert-Butylbenzene	<5.0	ug/L	5.0	25	50		5/15/01	JBB	EPA 8021	
Carbon tetrachloride	<15	ug/L	15	50	50		5/15/01	JBB	EPA 8021	
Chlorobenzene	<15	ug/L	15	50	50		5/15/01	JBB	EPA 8021	
Chlorodibromomethane	<20	ug/L	20	60	50		5/15/01	JBB	EPA 8021	

WM DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69575	Sample Description:	MW 200	Sampled:	5/8/01	1555
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
Chloroethane	<25	ug/L	25	80	50			5/15/01	JBB	EPA 8021
Chloroform	<25	ug/L	25	75	50			5/15/01	JBB	EPA 8021
Chloromethane	<15	ug/L	15	55	50			5/15/01	JBB	EPA 8021
Dichlorodifluoromethane	<25	ug/L	25	90	50			5/15/01	JBB	EPA 8021
Diisopropyl ether	<5.0	ug/L	5.0	15	50			5/15/01	JBB	EPA 8021
Ethylbenzene	920	ug/L	5.0	15	50			5/15/01	JBB	EPA 8021
Hexachlorobutadiene	<30	ug/L	30	110	50			5/15/01	JBB	EPA 8021
Isopropylbenzene	140	ug/L	5.0	20	50			5/15/01	JBB	EPA 8021
p-Isopropyltoluene	26	ug/L	10 *	35	50			5/15/01	JBB	EPA 8021
Methyl tert-butyl ether	<55	ug/L	55	190	50			5/15/01	JBB	EPA 8021
Methylene chloride	<95	ug/L	95	320	50			5/15/01	JBB	EPA 8021
Naphthalene	390	ug/L	35	120	50			5/15/01	JBB	EPA 8021
n-Propylbenzene	340	ug/L	15	45	50			5/15/01	JBB	EPA 8021
Tetrachloroethene	<20	ug/L	20	65	50			5/15/01	JBB	EPA 8021
Toluene	<5.0	ug/L	5.0	20	50			5/15/01	JBB	EPA 8021
Trichloroethene	<15	ug/L	15	45	50			5/15/01	JBB	EPA 8021
Trichlorofluoromethane	<20	ug/L	20	60	50			5/15/01	JBB	EPA 8021
Vinyl chloride	<20	ug/L	20	65	50			5/15/01	JBB	EPA 8021
m & p-Xylene	3500	ug/L	10	40	50			5/15/01	JBB	EPA 8021
o-Xylene	640	ug/L	5.0	20	50			5/15/01	JBB	EPA 8021

CTI LAB#:	69576	Sample Description:	MW 400	Sampled:	5/8/01	1530
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			5/11/01	NAH	EPA 6010B
Organic Results										
1-Methylnaphthalene	3.9	ug/L	0.19	0.64	1		5/11/01	5/13/01	SHU	EPA 8310
2-Methylnaphthalene	2.4	ug/L	0.20	0.67	1		5/11/01	5/13/01	SHU	EPA 8310
Acenaphthene	2.9	ug/L	0.19	0.62	1		5/11/01	5/13/01	SHU	EPA 8310

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69576	Sample Description:	MW 400	Sampled:	5/8/01	1530
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Acenaphthylene	8.6	ug/L	0.21	0.70	1		5/11/01	5/13/01	SHU	EPA 8310
Anthracene	<0.036	ug/L	0.036	0.12	1		5/11/01	5/13/01	SHU	EPA 8310
Benzo(a)anthracene	0.029	ug/L	0.0030	0.010	1		5/11/01	5/13/01	SHU	EPA 8310
Benzo(a)pyrene	0.045	ug/L	0.0064	0.021	1		5/11/01	5/13/01	SHU	EPA 8310
Benzo(b)fluoranthene	0.051	ug/L	0.0052	0.017	1		5/11/01	5/13/01	SHU	EPA 8310
Benzo(g,h,i)perylene	0.066	ug/L	0.017	0.056	1		5/11/01	5/13/01	SHU	EPA 8310
Benzo(k)fluoranthene	0.023	ug/L	0.0051	0.017	1		5/11/01	5/13/01	SHU	EPA 8310
Chrysene	0.068	ug/L	0.030 *	0.10	1	P	5/11/01	5/13/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	<0.043	ug/L	0.043	0.14	1		5/11/01	5/13/01	SHU	EPA 8310
Fluoranthene	0.11	ug/L	0.0086	0.029	1		5/11/01	5/13/01	SHU	EPA 8310
Fluorene	0.32	ug/L	0.091	0.30	1		5/11/01	5/13/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	0.083	ug/L	0.017	0.057	1	P	5/11/01	5/13/01	SHU	EPA 8310
Naphthalene	14	ug/L	0.21	0.71	1		5/11/01	5/13/01	SHU	EPA 8310
Phenanthrene	0.17	ug/L	0.036	0.12	1		5/11/01	5/13/01	SHU	EPA 8310
Pyrene	0.11	ug/L	0.036 *	0.12	1	P	5/11/01	5/13/01	SHU	EPA 8310
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			5/12/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			5/12/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			5/12/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			5/12/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	180	ug/L	2.0	7.0	10			5/15/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			5/12/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			5/12/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			5/12/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			5/12/01	JBB	EPA 8021

VI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69576	Sample Description:	MW 400	Sampled:	5/8/01	1530
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,3,5-Trimethylbenzene	18	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			5/12/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
Benzene	9.2	ug/L	0.10	0.30	1			5/12/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			5/12/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			5/12/01	JBB	EPA 8021
n-Butylbenzene	9.3	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
sec-Butylbenzene	1.6	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			5/12/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			5/12/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			5/12/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
Dichlorodifluoromethane	1.6	ug/L	0.50 *	1.8	1			5/12/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			5/12/01	JBB	EPA 8021
Ethylbenzene	33	ug/L	1.0	3.0	10			5/15/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			5/12/01	JBB	EPA 8021
Isopropylbenzene	16	ug/L	0.10	0.40	1			5/12/01	JBB	EPA 8021
p-Isopropyltoluene	0.55	ug/L	0.20 *	0.70	1			5/12/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			5/12/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			5/12/01	JBB	EPA 8021
Naphthalene	30	ug/L	0.70	2.4	1			5/12/01	JBB	EPA 8021
n-Propylbenzene	33	ug/L	0.30	0.90	1			5/12/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
Toluene	4.0	ug/L	0.10	0.40	1			5/12/01	JBB	EPA 8021

VM DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69576	Sample Description:	MW 400	Sampled:	5/8/01	1530
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Trichloroethene	<0.30	ug/L	0.30	0.90	1			5/12/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
m & p-Xylene	260	ug/L	2.0	8.0	10			5/15/01	JBB	EPA 8021
o-Xylene	25	ug/L	0.10	0.40	1			5/12/01	JBB	EPA 8021

CTI LAB#:	69577	Sample Description:	DUPLICATE	Sampled:	5/8/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Qualifiers applying to all Analytes of Method EPA 8021: V										
1,1,1-Trichloroethane	<3.0	ug/L	3.0	11	10			5/12/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<4.0	ug/L	4.0	12	10			5/12/01	JBB	EPA 8021
1,1,2-Trichloroethane	<2.0	ug/L	2.0	10	10			5/12/01	JBB	EPA 8021
1,1-Dichloroethane	<4.0	ug/L	4.0	13	10			5/12/01	JBB	EPA 8021
1,1-Dichloroethene	<9.0	ug/L	9.0	31	10			5/12/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<5.0	ug/L	5.0	15	10			5/12/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<5.0	ug/L	5.0	17	10			5/12/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	180	ug/L	2.0	7.0	10			5/12/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<3.0	ug/L	3.0	10	10			5/12/01	JBB	EPA 8021
1,2-Dibromoethane	<3.0	ug/L	3.0	8.0	10			5/12/01	JBB	EPA 8021
1,2-Dichlorobenzene	<3.0	ug/L	3.0	11	10			5/12/01	JBB	EPA 8021
1,2-Dichloroethane	<4.0	ug/L	4.0	13	10			5/12/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<4.0	ug/L	4.0	14	10			5/12/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<8.0	ug/L	8.0	27	10			5/12/01	JBB	EPA 8021
1,2-Dichloropropane	<3.0	ug/L	3.0	9.0	10			5/12/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	52	ug/L	3.0	10	10			5/12/01	JBB	EPA 8021
1,3-Dichlorobenzene	<4.0	ug/L	4.0	12	10			5/12/01	JBB	EPA 8021
1,3-Dichloropropane	<4.0	ug/L	4.0	13	10			5/12/01	JBB	EPA 8021
1,4-Dichlorobenzene	<4.0	ug/L	4.0	12	10			5/12/01	JBB	EPA 8021
2,2-Dichloropropane	<2.0	ug/L	2.0	8.0	10			5/12/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 69577	Sample Description: DUPLICATE	Sampled: 5/8/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
2-Chlorotoluene	<4.0	ug/L	4.0	12	10			5/12/01	JBB	EPA 8021
4-Chlorotoluene	<3.0	ug/L	3.0	10	10			5/12/01	JBB	EPA 8021
Benzene	11000	ug/L	50	150	500			5/15/01	JBB	EPA 8021
Bromobenzene	<5.0	ug/L	5.0	16	10			5/12/01	JBB	EPA 8021
Bromodichloromethane	<2.0	ug/L	2.0	6.0	10			5/12/01	JBB	EPA 8021
n-Butylbenzene	22	ug/L	4.0	12	10			5/12/01	JBB	EPA 8021
sec-Butylbenzene	<3.0	ug/L	3.0	11	10			5/12/01	JBB	EPA 8021
tert-Butylbenzene	<1.0	ug/L	1.0	5.0	10			5/12/01	JBB	EPA 8021
Carbon tetrachloride	<3.0	ug/L	3.0	10	10			5/12/01	JBB	EPA 8021
Chlorobenzene	<3.0	ug/L	3.0	10	10			5/12/01	JBB	EPA 8021
Chlorodibromomethane	<4.0	ug/L	4.0	12	10			5/12/01	JBB	EPA 8021
Chloroethane	<5.0	ug/L	5.0	16	10			5/12/01	JBB	EPA 8021
Chloroform	<5.0	ug/L	5.0	15	10			5/12/01	JBB	EPA 8021
Chloromethane	<3.0	ug/L	3.0	11	10			5/12/01	JBB	EPA 8021
Dichlorodifluoromethane	34	ug/L	5.0	18	10	M		5/12/01	JBB	EPA 8021
Diisopropyl ether	<1.0	ug/L	1.0	3.0	10			5/12/01	JBB	EPA 8021
Ethylbenzene	160	ug/L	1.0	3.0	10			5/12/01	JBB	EPA 8021
Hexachlorobutadiene	<6.0	ug/L	6.0	21	10			5/12/01	JBB	EPA 8021
Isopropylbenzene	7.2	ug/L	1.0	4.0	10	M		5/12/01	JBB	EPA 8021
p-Isopropyltoluene	<2.0	ug/L	2.0	7.0	10			5/12/01	JBB	EPA 8021
Methyl tert-butyl ether	3200	ug/L	550	1900	500			5/15/01	JBB	EPA 8021
Methylene chloride	<19	ug/L	19	63	10			5/12/01	JBB	EPA 8021
Naphthalene	47	ug/L	7.0	24	10			5/12/01	JBB	EPA 8021
n-Propylbenzene	20	ug/L	3.0	9.0	10			5/12/01	JBB	EPA 8021
Tetrachloroethene	<4.0	ug/L	4.0	13	10			5/12/01	JBB	EPA 8021
Toluene	1300	ug/L	50	200	500			5/15/01	JBB	EPA 8021
Trichloroethene	<3.0	ug/L	3.0	9.0	10			5/12/01	JBB	EPA 8021
Trichlorofluoromethane	<4.0	ug/L	4.0	12	10			5/12/01	JBB	EPA 8021
Vinyl chloride	<4.0	ug/L	4.0	13	10			5/12/01	JBB	EPA 8021

VM DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	69577	Sample Description:	DUPLICATE	Sampled:	5/8/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
m & p-Xylene	500	ug/L	2.0	8.0	10			5/12/01	JBB	EPA 8021
o-Xylene	270	ug/L	1.0	4.0	10			5/12/01	JBB	EPA 8021

CTI LAB#:	69578	Sample Description:	TRIP BLANK	Sampled:	5/8/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			5/12/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			5/12/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			5/12/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			5/12/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			5/12/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			5/12/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			5/12/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			5/12/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			5/12/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			5/12/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			5/12/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 69578	Sample Description: TRIP BLANK	Sampled: 5/8/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Bromobenzene	<0.50	ug/L	0.50	1.6	1			5/12/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			5/12/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			5/12/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			5/12/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			5/12/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			5/12/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			5/12/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			5/12/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			5/12/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			5/12/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			5/12/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			5/12/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			5/12/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			5/12/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			5/12/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			5/12/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			5/12/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			5/12/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			5/12/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			5/12/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			5/12/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			5/12/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			5/12/01	JBB	EPA 8021

VM DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



Notes: * Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by: _____

Record Reviewer

QC Qualifiers

Code Description

- A Analyte averaged calibration criteria within acceptable limits.
- B Analyte detected in associated Method Blank.
- C Toxicity present in BOD sample.
- D Diluted Out.
- E Safe, No Total Coliform detected.
- F Unsafe, Total Coliform detected, no E. Coli detected.
- G Unsafe, Total Coliform detected and E. Coli detected.
- H Holding time exceeded.
- J Estimated value. The result is less than the reporting limit, but greater than the MDL.
- L Significant peaks were detected outside the chromatographic window.
- M Matrix spike and/or Matrix Spike Duplicate recovery outside acceptance limits.
- N Insufficient BOD oxygen depletion.
- O Complete BOD oxygen depletion.
- P Concentration of analyte differs more than 40% between primary and confirmation analysis.
- Q Laboratory Control Sample outside acceptance limits.
- R See Narrative at end of report.
- S Surrogate and/or internal standard recovery outside acceptance limits due to apparent matrix effects.
- T Sample received with improper preservation or temperature.
- V Raised Quantitation or Reporting Limit due to limited sample amount or dilution for matrix background interference.
- W Sample amount received was below program minimum.
- X Analyte exceeded calibration range.
- Y Replicate/Duplicate precision outside acceptance limits.
- Z Calibration criteria exceeded.

Check office originating request 1214 W. Venture Ct.
Mequon, WI 53092
262-241-3133
FAX 262-241-8222

372 West County Road D
New Brighton, MN 55112
651-635-9100
FAX 651-635-0643

954 Circle Drive
Green Bay, WI 54304
920-592-8400
FAX 920-592-8444

330 South 4th Avenue
Park Falls, WI 54552
715-762-1544
FAX 715-762-1844

1203 Storbeck Drive
Waupun, WI 53963
920-324-8600
FAX 920-324-3023

3211 Arnold Lane
Northbrook, IL 60062
847-562-8577
FAX 847-562-8552

2222 Hwy 52 North, Ste 210
Rochester, MN 55901
507-282-3800
FAX 507-282-3100

31628 Glendale A
Livonia, MI 48150
734-422-2624
FAX 734-422-3530

Folder #: 16270

Company: NORTHERN ENVIRON.

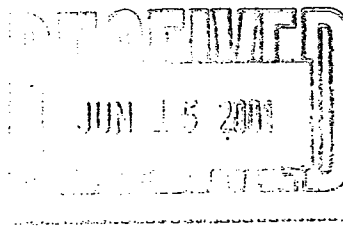
Project: SEYMOUR

Logged By: KMB PM: ETK

Project No: <u>CSY116a</u>		Task No:		Laboratory: <u>CTI</u>			Sample Integrity - To be completed by receiving lab Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no								
Project Location: <u>Seymour</u> (city)		Wisconsin DNR Certification #: <u>167066030</u>			Method of shipment _____ Contents Temperature _____ °C Refriger										
Project Manager: <u>Lynette Caine</u>				Laboratory Contact: <u>ERIC K</u>			ANALYSES REQUESTED DRO (WI Modified Method) _____ GRO (WI Modified Method) _____ BETX (EPA Method 8020) _____ PVOC (EPA Method 8020) _____ VOC (EPA Method 8021) _____ PAH (EPA Method _____) _____ Pb (EPA Method _____) <u>discarded</u>								
Sampler: <u>Nicole LaPlant</u> (name)		Price Quote: <u>PECFA</u>													
Sampler: <u>Nicole LaPlant</u> (Signature)		TURNAROUND TIME REQUIRED <input type="checkbox"/> Normal <input checked="" type="checkbox"/> Rush													
Sampling Date(s): <u>5-8-01</u>		Date Needed <u>5-16-01</u>													
Reports to be Sent to: <u>Ann Krzyzewski</u>															
Lab ID No.	Sample No.	Collection		No. of Containers, Size & Type	Description			Preservative	DRO	GRO	BETX	PVOC	VOC	PAH	Pb
		Date	Time		Water	Soil	Other								
<u>69572</u>	<u>MW100</u>	<u>5-8-01</u>	<u>1621</u>	<u>3-40ml, 1-250 ml</u>	<u>X</u>			<u>HCL/HNO₃/ICE</u>					<u>X</u>	<u>X</u>	
<u>69573</u>	<u>MW300</u>		<u>1540</u>		<u>X</u>								<u>X</u>	<u>X</u>	
<u>69574</u>	<u>MW1700</u>		<u>1610</u>		<u>X</u>								<u>X</u>	<u>X</u>	
<u>69575</u>	<u>MW200</u>		<u>1555</u>	<u>3-40ml, 1-250ml, 1-Li</u>	<u>X</u>								<u>X</u>	<u>X</u>	<u>X</u>
<u>69576</u>	<u>MW400</u>		<u>1530</u>	<u>3-40ml, 1-250ml, 2-Li</u>	<u>X</u>								<u>X</u>	<u>X</u>	<u>X</u>
<u>69577</u>	<u>Duplicate</u>	<u>✓</u>	<u>-</u>	<u>3-40ml</u>	<u>X</u>			<u>HCL/ICE</u>					<u>X</u>		
<u>69578</u>	<u>TRIP</u>	<u>-</u>	<u>-</u>	<u>1-40 ml</u>	<u>X</u>			<u>"</u>					<u>X</u>		
Packed for Shipping by: <u>A. Krzyzewski</u>				Comments: ICE PRESENT: <u>YES</u> NO											
Shipment Date: <u>5-9-01</u>				TEMPERATURE <u>1.8</u> °C											
Relinquished By: <u>A. Krzyzewski</u>		Date:		Relinquished By: <u>INITIALS KB</u>			Date:			Relinquished By:			Date:		
Company: <u>Northern Env.</u>		Time: <u>3:20pm</u>		Company: <u>DATE 5-10-01 TIME 1113</u>			Time:			Company:			Time:		
Received By:		Date:		Received By: <u>K. Brown</u>			Date: <u>5-10-01</u>			Received By:			Date:		
Company:		Time:		Company:			Time: <u>1220</u>			Company:			Time:		



Commonwealth
Technology, Inc.
Laboratory Division



1230 Lange Court
Baraboo, WI 53913-3109
Phone: (800) 228-3012
Fax: (608) 356-2766
EMail: bld@ctienv.com

ORIGINAL

ANALYTICAL REPORT

1 of 18

NORTHERN ENVIRONMENTAL
LYNELLE CAINE
954 CIRCLE DRIVE
GREEN BAY, WI 54304

Project Name: SEYMOUR
Contract #: 1595
Project #: CSY-1162
Folder #: 17046
Purchase Order #: INV 17179
Arrival Temperature: See COC
Report Date: 6/15/01
Date Received: 6/6/01
Reprint Date:

CTI LAB#:	73207	Sample Description:	PZ 1800	Sampled:	6/5/01	1410
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			6/6/01	NAH	EPA 6010B
Organic Results										
1-Methylnaphthalene	9.6	ug/L	0.19	0.64	1		6/7/01	6/11/01	SHU	EPA 8310
2-Methylnaphthalene	4.8	ug/L	0.20	0.67	1		6/7/01	6/11/01	SHU	EPA 8310
Acenaphthene	<0.19	ug/L	0.19	0.62	1		6/7/01	6/11/01	SHU	EPA 8310
Acenaphthylene	7.4	ug/L	0.21	0.70	1		6/7/01	6/11/01	SHU	EPA 8310
Anthracene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/11/01	SHU	EPA 8310
Benzo(a)anthracene	<0.0030	ug/L	0.0030	0.010	1		6/7/01	6/11/01	SHU	EPA 8310
Benzo(a)pyrene	<0.0064	ug/L	0.0064	0.021	1		6/7/01	6/11/01	SHU	EPA 8310
Benzo(b)fluoranthene	<0.0052	ug/L	0.0052	0.017	1		6/7/01	6/11/01	SHU	EPA 8310
Benzo(g,h,i)perylene	<0.017	ug/L	0.017	0.056	1		6/7/01	6/11/01	SHU	EPA 8310
Benzo(k)fluoranthene	<0.0051	ug/L	0.0051	0.017	1		6/7/01	6/11/01	SHU	EPA 8310
Chrysene	<0.030	ug/L	0.030	0.10	1		6/7/01	6/11/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	<0.043	ug/L	0.043	0.14	1		6/7/01	6/11/01	SHU	EPA 8310
Fluoranthene	<0.0086	ug/L	0.0086	0.029	1		6/7/01	6/11/01	SHU	EPA 8310
Fluorene	<0.091	ug/L	0.091	0.30	1		6/7/01	6/11/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	<0.017	ug/L	0.017	0.057	1		6/7/01	6/11/01	SHU	EPA 8310
Naphthalene	25	ug/L	0.21	0.71	1		6/7/01	6/11/01	SHU	EPA 8310
Phenanthrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/11/01	SHU	EPA 8310
Pyrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/11/01	SHU	EPA 8310

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 73207	Sample Description: PZ 1800	Sampled: 6/5/01 1410
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
1,1,1-Trichloroethane	<30	ug/L	30	110	100		6/14/01	6/14/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<40	ug/L	40	120	100		6/14/01	6/14/01	JBB	EPA 8021
1,1,2-Trichloroethane	<20	ug/L	20	100	100		6/14/01	6/14/01	JBB	EPA 8021
1,1-Dichloroethane	<40	ug/L	40	130	100		6/14/01	6/14/01	JBB	EPA 8021
1,1-Dichloroethene	<90	ug/L	90	310	100		6/14/01	6/14/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<50	ug/L	50	150	100		6/14/01	6/14/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<50	ug/L	50	170	100		6/14/01	6/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	170	ug/L	20	70	100		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<30	ug/L	30	100	100		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dibromoethane	<30	ug/L	30	80	100		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dichlorobenzene	<30	ug/L	30	110	100		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dichloroethane	<40	ug/L	40	130	100		6/14/01	6/14/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<40	ug/L	40	140	100		6/14/01	6/14/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<80	ug/L	80	270	100		6/14/01	6/14/01	JBB	EPA 8021
1,2-Dichloropropane	<30	ug/L	30	90	100		6/14/01	6/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	160	ug/L	30	100	100		6/14/01	6/14/01	JBB	EPA 8021
1,3-Dichlorobenzene	<40	ug/L	40	120	100		6/14/01	6/14/01	JBB	EPA 8021
1,3-Dichloropropane	<40	ug/L	40	130	100		6/14/01	6/14/01	JBB	EPA 8021
1,4-Dichlorobenzene	<40	ug/L	40	120	100		6/14/01	6/14/01	JBB	EPA 8021
2,2-Dichloropropane	<20	ug/L	20	80	100		6/14/01	6/14/01	JBB	EPA 8021
2-Chlorotoluene	<40	ug/L	40	120	100		6/14/01	6/14/01	JBB	EPA 8021
4-Chlorotoluene	<30	ug/L	30	100	100		6/14/01	6/14/01	JBB	EPA 8021
Benzene	2200	ug/L	10	30	100		6/14/01	6/14/01	JBB	EPA 8021
Bromobenzene	<50	ug/L	50	160	100		6/14/01	6/14/01	JBB	EPA 8021
Bromodichloromethane	<20	ug/L	20	60	100		6/14/01	6/14/01	JBB	EPA 8021
n-Butylbenzene	<40	ug/L	40	120	100		6/14/01	6/14/01	JBB	EPA 8021
sec-Butylbenzene	<30	ug/L	30	110	100		6/14/01	6/14/01	JBB	EPA 8021
tert-Butylbenzene	<10	ug/L	10	50	100		6/14/01	6/14/01	JBB	EPA 8021
Carbon tetrachloride	<30	ug/L	30	100	100		6/14/01	6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



**Commonwealth
Technology, Inc.
Laboratory Division**

NORTHERN ENVIRONMENTAL

Project Name: SEYMOUR
Project #: CSY-1162

Contract #: 1595

Folder #: 17046

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CTI LAB#: 73207	Sample Description: PZ 1800	Sampled: 6/5/01 1410
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
Chlorobenzene	<30	ug/L	30	100	100		6/14/01	JBB	EPA 8021	
Chlorodibromomethane	<40	ug/L	40	120	100		6/14/01	JBB	EPA 8021	
Chloroethane	<50	ug/L	50	160	100		6/14/01	JBB	EPA 8021	
Chloroform	<50	ug/L	50	150	100		6/14/01	JBB	EPA 8021	
Chloromethane	<30	ug/L	30	110	100		6/14/01	JBB	EPA 8021	
Dichlorodifluoromethane	<50	ug/L	50	180	100		6/14/01	JBB	EPA 8021	
Diisopropyl ether	<10	ug/L	10	30	100		6/14/01	JBB	EPA 8021	
Ethylbenzene	24	ug/L	10 *	30	100		6/14/01	JBB	EPA 8021	
Hexachlorobutadiene	<60	ug/L	60	210	100		6/14/01	JBB	EPA 8021	
Isopropylbenzene	<10	ug/L	10	40	100		6/14/01	JBB	EPA 8021	
p-Isopropyltoluene	<20	ug/L	20	70	100		6/14/01	JBB	EPA 8021	
Methyl tert-butyl ether	240	ug/L	110 *	370	100		6/14/01	JBB	EPA 8021	
Methylene chloride	<190	ug/L	190	630	100		6/14/01	JBB	EPA 8021	
Naphthalene	<70	ug/L	70	240	100		6/14/01	JBB	EPA 8021	
n-Propylbenzene	<30	ug/L	30	90	100		6/14/01	JBB	EPA 8021	
Tetrachloroethene	<40	ug/L	40	130	100		6/14/01	JBB	EPA 8021	
Toluene	27	ug/L	10 *	40	100		6/14/01	JBB	EPA 8021	
Trichloroethene	<30	ug/L	30	90	100		6/14/01	JBB	EPA 8021	
Trichlorofluoromethane	<40	ug/L	40	120	100		6/14/01	JBB	EPA 8021	
Vinyl chloride	<40	ug/L	40	130	100		6/14/01	JBB	EPA 8021	
m & p-Xylene	2800	ug/L	20	80	100		6/14/01	JBB	EPA 8021	
o-Xylene	19	ug/L	10 *	40	100		6/14/01	JBB	EPA 8021	

CTI LAB#: 73208	Sample Description: MW 2300	Sampled: 6/5/01 1259
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1		6/6/01	NAH	EPA 6010B	
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1		6/14/01	JBB	EPA 8021	

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73208	Sample Description:	MW 2300	Sampled:	6/5/01	1259
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/14/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/14/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/14/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/14/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/14/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/14/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/14/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/14/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/14/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/14/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/14/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/14/01	JBB	EPA 8021

VM DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73208	Sample Description:	MW 2300	Sampled:	6/5/01	1259
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Chloroform	<0.50	ug/L	0.50	1.5	1			6/14/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/14/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/14/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/14/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			6/14/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/14/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/14/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			6/14/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021

CTI LAB#:	73209	Sample Description:	MW 2400	Sampled:	6/5/01	1309
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			6/6/01	NAH	EPA 6010B
Organic Results										
1-Methylnaphthalene	<0.19	ug/L	0.19	0.64	1		6/7/01	6/10/01	SHU	EPA 8310
2-Methylnaphthalene	<0.20	ug/L	0.20	0.67	1		6/7/01	6/10/01	SHU	EPA 8310
Acenaphthene	<0.19	ug/L	0.19	0.62	1		6/7/01	6/10/01	SHU	EPA 8310
Acenaphthylene	0.41	ug/L	0.21 *	0.70	1		6/7/01	6/10/01	SHU	EPA 8310
Anthracene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(a)anthracene	<0.0030	ug/L	0.0030	0.010	1		6/7/01	6/10/01	SHU	EPA 8310

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73209	Sample Description:	MW 2400	Sampled:	6/5/01	1309
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Benzo(a)pyrene	<0.0064	ug/L	0.0064	0.021	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(b)fluoranthene	<0.0052	ug/L	0.0052	0.017	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(g,h,i)perylene	<0.017	ug/L	0.017	0.056	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(k)fluoranthene	<0.0051	ug/L	0.0051	0.017	1		6/7/01	6/10/01	SHU	EPA 8310
Chrysene	<0.030	ug/L	0.030	0.10	1		6/7/01	6/10/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	<0.043	ug/L	0.043	0.14	1		6/7/01	6/10/01	SHU	EPA 8310
Fluoranthene	<0.0086	ug/L	0.0086	0.029	1		6/7/01	6/10/01	SHU	EPA 8310
Fluorene	<0.091	ug/L	0.091	0.30	1		6/7/01	6/10/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	<0.017	ug/L	0.017	0.057	1		6/7/01	6/10/01	SHU	EPA 8310
Naphthalene	<0.21	ug/L	0.21	0.71	1		6/7/01	6/10/01	SHU	EPA 8310
Phenanthrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
Pyrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/14/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/14/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/14/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/14/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/14/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/14/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/14/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73209	Sample Description:	MW 2400	Sampled:	6/5/01	1309
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/14/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Benzene	0.33	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/14/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/14/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/14/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/14/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			6/14/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/14/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Ethylbenzene	1.4	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/14/01	JBB	EPA 8021
Isopropylbenzene	0.33	ug/L	0.10 *	0.40	1			6/14/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/14/01	JBB	EPA 8021
Methyl tert-butyl ether	12	ug/L	1.1	3.7	1			6/14/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/14/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/14/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73209	Sample Description:	MW 2400	Sampled:	6/5/01	1309
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
m & p-Xylene	1.3	ug/L	0.20	0.80	1			6/14/01	JBB	EPA 8021
o-Xylene	1.5	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021

CTI LAB#:	73210	Sample Description:	MW 2500	Sampled:	6/5/01	1356
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			6/6/01	NAH	EPA 6010B
Organic Results										
1-Methylnaphthalene	<0.19	ug/L	0.19	0.64	1		6/7/01	6/10/01	SHU	EPA 8310
2-Methylnaphthalene	<0.20	ug/L	0.20	0.67	1		6/7/01	6/10/01	SHU	EPA 8310
Acenaphthene	<0.19	ug/L	0.19	0.62	1		6/7/01	6/10/01	SHU	EPA 8310
Acenaphthylene	<0.21	ug/L	0.21	0.70	1		6/7/01	6/10/01	SHU	EPA 8310
Anthracene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(a)anthracene	<0.0030	ug/L	0.0030	0.010	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(a)pyrene	<0.0064	ug/L	0.0064	0.021	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(b)fluoranthene	<0.0052	ug/L	0.0052	0.017	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(g,h,i)perylene	<0.017	ug/L	0.017	0.056	1		6/7/01	6/10/01	SHU	EPA 8310
Benzo(k)fluoranthene	<0.0051	ug/L	0.0051	0.017	1		6/7/01	6/10/01	SHU	EPA 8310
Chrysene	<0.030	ug/L	0.030	0.10	1		6/7/01	6/10/01	SHU	EPA 8310
Dibenzo(a,h)anthracene	<0.043	ug/L	0.043	0.14	1		6/7/01	6/10/01	SHU	EPA 8310
Fluoranthene	<0.0086	ug/L	0.0086	0.029	1		6/7/01	6/10/01	SHU	EPA 8310
Fluorene	<0.091	ug/L	0.091	0.30	1		6/7/01	6/10/01	SHU	EPA 8310
Indeno(1,2,3-cd)pyrene	<0.017	ug/L	0.017	0.057	1		6/7/01	6/10/01	SHU	EPA 8310
Naphthalene	<0.21	ug/L	0.21	0.71	1		6/7/01	6/10/01	SHU	EPA 8310
Phenanthrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
Pyrene	<0.036	ug/L	0.036	0.12	1		6/7/01	6/10/01	SHU	EPA 8310
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/14/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021

VM DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73210	Sample Description:	MW 2500	Sampled:	6/5/01	1356
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/14/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/14/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/14/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/14/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/14/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/14/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/14/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/14/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/14/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/14/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/14/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/14/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			6/14/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/14/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73210	Sample Description:	MW 2500	Sampled:	6/5/01	1356
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			6/14/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/14/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/14/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			6/14/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/14/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/14/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			6/14/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			6/14/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			6/14/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			6/14/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			6/14/01	JBB	EPA 8021

CTI LAB#:	73211	Sample Description:	MW 2600	Sampled:	6/5/01	1343
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			6/6/01	NAH	EPA 6010B
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/13/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73211	Sample Description:	MW 2600	Sampled:	6/5/01	1343
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/13/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/13/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/13/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/13/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/13/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/13/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/13/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 73211	Sample Description: MW 2600	Sampled: 6/5/01	1343
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Methyl tert-butyl ether	6.3	ug/L	1.1	3.7	1			6/13/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/13/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/13/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021

CTI LAB#: 73212	Sample Description: MW 2700	Sampled: 6/5/01	
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Metals Results										
Dissolved Lead	<1.4	ug/L	1.4	4.6	1			6/6/01	NAH	EPA 6010B
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/13/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/13/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/13/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#:	73212	Sample Description:	MW 2700	Sampled:	6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/13/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/13/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/13/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/13/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			6/13/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/13/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/13/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 73212	Sample Description: MW 2700	Sampled: 6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Toluene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021

CTI LAB#: 73213	Sample Description: DUP	Sampled: 6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
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Organic Results

Qualifiers applying to all Analytes of Method EPA 8021: V

1,1,1-Trichloroethane	<30	ug/L	30	110	100			6/14/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021
1,1,2-Trichloroethane	<20	ug/L	20	100	100			6/14/01	JBB	EPA 8021
1,1-Dichloroethane	<40	ug/L	40	130	100			6/14/01	JBB	EPA 8021
1,1-Dichloroethene	<90	ug/L	90	310	100			6/14/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<50	ug/L	50	150	100			6/14/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<50	ug/L	50	170	100			6/14/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	180	ug/L	20	70	100			6/14/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<30	ug/L	30	100	100			6/14/01	JBB	EPA 8021
1,2-Dibromoethane	<30	ug/L	30	80	100			6/14/01	JBB	EPA 8021
1,2-Dichlorobenzene	<30	ug/L	30	110	100			6/14/01	JBB	EPA 8021
1,2-Dichloroethane	<40	ug/L	40	130	100			6/14/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<40	ug/L	40	140	100			6/14/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<80	ug/L	80	270	100			6/14/01	JBB	EPA 8021
1,2-Dichloropropane	<30	ug/L	30	90	100			6/14/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	160	ug/L	30	100	100			6/14/01	JBB	EPA 8021
1,3-Dichlorobenzene	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021
1,3-Dichloropropane	<40	ug/L	40	130	100			6/14/01	JBB	EPA 8021
1,4-Dichlorobenzene	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030

DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 73213	Sample Description: DUP	Sampled: 6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
2,2-Dichloropropane	<20	ug/L	20	80	100			6/14/01	JBB	EPA 8021
2-Chlorotoluene	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021
4-Chlorotoluene	<30	ug/L	30	100	100			6/14/01	JBB	EPA 8021
Benzene	2200	ug/L	10	30	100			6/14/01	JBB	EPA 8021
Bromobenzene	<50	ug/L	50	160	100			6/14/01	JBB	EPA 8021
Bromodichloromethane	<20	ug/L	20	60	100			6/14/01	JBB	EPA 8021
n-Butylbenzene	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021
sec-Butylbenzene	<30	ug/L	30	110	100			6/14/01	JBB	EPA 8021
tert-Butylbenzene	<10	ug/L	10	50	100			6/14/01	JBB	EPA 8021
Carbon tetrachloride	<30	ug/L	30	100	100			6/14/01	JBB	EPA 8021
Chlorobenzene	<30	ug/L	30	100	100			6/14/01	JBB	EPA 8021
Chlorodibromomethane	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021
Chloroethane	<50	ug/L	50	160	100			6/14/01	JBB	EPA 8021
Chloroform	<50	ug/L	50	150	100			6/14/01	JBB	EPA 8021
Chloromethane	<30	ug/L	30	110	100			6/14/01	JBB	EPA 8021
Dichlorodifluoromethane	<50	ug/L	50	180	100			6/14/01	JBB	EPA 8021
Diisopropyl ether	<10	ug/L	10	30	100			6/14/01	JBB	EPA 8021
Ethylbenzene	23	ug/L	10 *	30	100			6/14/01	JBB	EPA 8021
Hexachlorobutadiene	<60	ug/L	60	210	100			6/14/01	JBB	EPA 8021
Isopropylbenzene	<10	ug/L	10	40	100			6/14/01	JBB	EPA 8021
p-Isopropyltoluene	<20	ug/L	20	70	100			6/14/01	JBB	EPA 8021
Methyl tert-butyl ether	240	ug/L	110 *	370	100			6/14/01	JBB	EPA 8021
Methylene chloride	<190	ug/L	190	630	100			6/14/01	JBB	EPA 8021
Naphthalene	<70	ug/L	70	240	100			6/14/01	JBB	EPA 8021
n-Propylbenzene	<30	ug/L	30	90	100			6/14/01	JBB	EPA 8021
Tetrachloroethene	<40	ug/L	40	130	100			6/14/01	JBB	EPA 8021
Toluene	29	ug/L	10 *	40	100			6/14/01	JBB	EPA 8021
Trichloroethene	<30	ug/L	30	90	100			6/14/01	JBB	EPA 8021
Trichlorofluoromethane	<40	ug/L	40	120	100			6/14/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 73213	Sample Description: DUP	Sampled: 6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Qualifiers applying to all Analytes of Method EPA 8021: V										
Vinyl chloride	<40	ug/L	40	130	100			6/14/01	JBB	EPA 8021
m & p-Xylene	2900	ug/L	20	80	100			6/14/01	JBB	EPA 8021
o-Xylene	17	ug/L	10 *	40	100			6/14/01	JBB	EPA 8021

CTI LAB#: 73214	Sample Description: TRIP BLANK	Sampled: 6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			6/13/01	JBB	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			6/13/01	JBB	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			6/13/01	JBB	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			6/13/01	JBB	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			6/13/01	JBB	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021

VI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



CTI LAB#: 73214	Sample Description: TRIP BLANK	Sampled: 6/5/01
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Benzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			6/13/01	JBB	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			6/13/01	JBB	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			6/13/01	JBB	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			6/13/01	JBB	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			6/13/01	JBB	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			6/13/01	JBB	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			6/13/01	JBB	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			6/13/01	JBB	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			6/13/01	JBB	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			6/13/01	JBB	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			6/13/01	JBB	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			6/13/01	JBB	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			6/13/01	JBB	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			6/13/01	JBB	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			6/13/01	JBB	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			6/13/01	JBB	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			6/13/01	JBB	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			6/13/01	JBB	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis



Notes: * Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by: _____

Record Reviewer

QC Qualifiers

<u>Code</u>	<u>Description</u>
A	Analyte averaged calibration criteria within acceptable limits.
B	Analyte detected in associated Method Blank.
C	Toxicity present in BOD sample.
D	Diluted Out.
E	Safe, No Total Coliform detected.
F	Unsafe, Total Coliform detected, no E. Coli detected.
G	Unsafe, Total Coliform detected and E. Coli detected.
H	Holding time exceeded.
J	Estimated value. The result is less than the reporting limit, but greater than the MDL.
L	Significant peaks were detected outside the chromatographic window.
M	Matrix spike and/or Matrix Spike Duplicate recovery outside acceptance limits.
N	Insufficient BOD oxygen depletion.
O	Complete BOD oxygen depletion.
P	Concentration of analyte differs more than 40% between primary and confirmation analysis.
Q	Laboratory Control Sample outside acceptance limits.
R	See Narrative at end of report.
S	Surrogate and/or internal standard recovery outside acceptance limits due to apparent matrix effects.
T	Sample received with improper preservation or temperature.
V	Raised Quantitation or Reporting Limit due to limited sample amount or dilution for matrix background interference.
W	Sample amount received was below program minimum.
X	Analyte exceeded calibration range.
Y	Replicate/Duplicate precision outside acceptance limits.
Z	Calibration criteria exceeded.

Check office originating request

1214 W. Venture Ct.
Mequon, WI 53092
262-241-3133
FAX 262-241-8222

372 West County Road D
New Brighton, MN 55112
651-635-9100
FAX 651-635-0643

954 Circle Drive
Green Bay, WI 54304
920-592-8400
FAX 920-592-8444

330 South 4th Avenue
Park Falls, WI 5
715-762-1544
FAX 715-762-1

1203 Storbeck Drive
Waupun, WI 53093
920-324-8600
FAX 920-324-3023

3211 Arnold Lane
Northbrook, IL 60062
847-562-8577
FAX 847-562-8552

112 7th Street NE
Rochester, MN 55906
507-282-3800
FAX 507-282-3100

31628 Glendale
Livonia, MI 481
734-422-2624
FAX 734-422-3

Folder #: 17046

Company: NORTHERN ENVIRON

Project: SEYMOUR

Logged By: KMB PM: ETK

Project No: <u>CSV-1162</u>		Task No:		Laboratory: <u>C.T.J.</u>			Sample Integrity - To be completed by receiving Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no									
Project Location: <u>Seymour</u>		Wisconsin DNR Certification #: <u>157066030</u>			Method of shipment						Contents Temperature _____ °C Refrigerator No. <u>11074</u>					
Project Manager: <u>Lynelle Caine</u>		Laboratory Contact: <u>Eric Korthals</u>			ANALYSES REQUESTED ICE PRESENT: <u>YES</u> NO TEMPERATURE <u>0.2</u> °C INITIALS <u>[Signature]</u> DATE <u>6/6/01</u> TIME <u>1154</u>											
Sampler: (name) <u>Kevin Eibenholz</u>		Price Quote:														
Sampler: (Signature) <u>[Signature]</u>		TURNAROUND TIME REQUIRED			DFO (WI Modified Method) _____ GFO (WI Modified Method) _____ BETX (EPA Method 8020) _____ PVOC (EPA Method 8020) _____ VOC (EPA Method 8021) _____ PAH (EPA Method) _____ Pb (EPA Method) _____ <u>disolved Pb</u>											
Sampling Date(s): <u>6-5-01</u>		<input type="checkbox"/> Normal <input checked="" type="checkbox"/> Rush														
Reports to be Sent to: <u>AKRZYZEWSKI@Northern-env.com</u>		Date Needed: <u>6-19-01</u>														
Lab ID No.	Sample No.	Collection		No. of Containers, Size & Type	Description			Preservative	DFO	GFO	BETX	PVOC	VOC	PAH	Pb	disolved Pb
		Date	Time		Water	Soil	Other									
<u>73207</u>	<u>PZ1800</u>	<u>6-5-01</u>	<u>1410</u>	<u>3-40 ml, 1-250 ml 2-16 Amber</u>	<u>X</u>								<u>X</u>	<u>X</u>	<u>X</u>	
<u>73208</u>	<u>MW2300</u>		<u>1259</u>	<u>3-40 ml, 1-250 ml</u>	<u>X</u>								<u>X</u>		<u>X</u>	
<u>73209</u>	<u>MW2400</u>		<u>1309</u>	<u>3-40 ml, 1-250 ml 2-16 Amber</u>	<u>X</u>								<u>X</u>	<u>X</u>	<u>X</u>	
<u>73210</u>	<u>MW2500</u>		<u>1356</u>	<u>↓</u>	<u>X</u>								<u>X</u>	<u>X</u>	<u>X</u>	
<u>73211</u>	<u>MW2600</u>		<u>1343</u>	<u>3-40 ml / 1-250 ml</u>	<u>X</u>								<u>X</u>		<u>X</u>	
<u>73212</u>	<u>MW2700</u>		<u>1324</u>	<u>↓</u>	<u>X</u>								<u>X</u>		<u>X</u>	
<u>73213</u>	<u>DUP</u>		<u>—</u>	<u>3-40 ml</u>	<u>X</u>								<u>X</u>			
<u>73214</u>	<u>DUP</u>		<u>—</u>	<u>↓</u>	<u>X</u>								<u>X</u>			
Packed for Shipping by: <u>Kevin Eibenholz</u>		Comments:														
Shipment Date: <u>6-5-01</u>																
Relinquished By: <u>[Signature]</u>		Date: <u>6-5-01</u>		Relinquished By:		Date:		Relinquished By:		Date:						
Company: <u>NETL</u>		Time: <u>1525</u>		Company:		Time:		Company:		Time:						
Received By:		Date:		Received By: <u>K.B.</u>		Date: <u>6-6-01</u>		Received By:		Date:						
Company:		Time:		Company: <u>1123</u>		Time:		Company:		Time:						

1230 Lange Court
Baraboo, WI 53913-3109
Phone: (800) 228-3012
Fax: (608) 356-2766
www.ctlaboratories.com

ANALYTICAL REPORT

1 of 1

ORIGINAL

NORTHERN ENVIRONMENTAL
ANN KRZYZEWSKI
954 CIRCLE DRIVE
GREEN BAY, WI 54304


Project Name: SEYMOUR
Contract #: 1595
Project #: CSY 03 1109 1162
Folder #: 23381
Purchase Order #: INV 23301
Arrival Temperature: See COC
Report Date: 1/29/02
Date Received: 1/17/02
Reprint Date:

CTI LAB#:	106810	Sample Description:	PZ 1800	Sampled:	1/11/02	1227
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	1400	ug/L	20	65	50			1/26/02	RKR	EPA 8020
Ethylbenzene	38	ug/L	20 *	65	50			1/26/02	RKR	EPA 8020
Methyl tert-butyl ether	290	ug/L	20	75	50			1/26/02	RKR	EPA 8020
Naphthalene	<65	ug/L	65	220	50			1/26/02	RKR	EPA 8020
Toluene	33	ug/L	20 *	65	50			1/26/02	RKR	EPA 8020
1,2,4-Trimethylbenzene	130	ug/L	25	85	50			1/26/02	RKR	EPA 8020
1,3,5-Trimethylbenzene	35	ug/L	20 *	70	50			1/26/02	RKR	EPA 8020
m & p-Xylene	1300	ug/L	45	160	50			1/26/02	RKR	EPA 8020
o-Xylene	<25	ug/L	25	80	50			1/26/02	RKR	EPA 8020

Notes: * Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by: 
Record Reviewer

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

01/30/02 13:42 6608 356 2766 CTI LABORATORY

Check office originating request

954 Circle Drive
Green Bay, WI 54304
920-592-8400
FAX 920-592-8444

330 South 4th Avenue
Park Falls, WI 54552
715-762-1544
FAX 715-762-1844

16543 State Hwy 371
Brainerd, MN 56401
218-825-9001
FAX 218-828-8600

647 Academy Dr.
Northbrook, IL 60062
847-562-8577
FAX 847-562-8552

3349 Southgate Court SW #102
Cedar Rapids, IA 52404
319-365-0466
FAX 319-365-0464

1214 W. Venture Ct.
Mequon, WI 53092
262-241-3133
FAX 262-241-9222

1203 Starbeck Drive
Waupun, WI 53963
920-324-8600
FAX 920-324-3023

372 West County Road D
New Brighton, MN 55112
651-635-9100
FAX 651-635-0643

112 7th Street NE
Rochester, MN 55906
507-282-3800
FAX 507-282-3100

801 East Mt. Hope
Lansing, MI 48910
517-702-0470
FAX 517-702-0477

Project No: CSy 03 1109 1162 Task No: _____		Laboratory: CT Laboratory		Sample Integrity - To be completed by receiving lab Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no																																										
Project Location: Seymour		Wisconsin DNR Certification #: 157066030		Method of shipment _____ Contents Temperature _____ °C Refrigerator No. _____																																										
Project Manager: Lyndie Crane		Laboratory Contact: Eric Korthals		ANALYSES REQUESTED <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">DRO (WI Modified Method)</td> <td style="width:10%;">GRO (WI Modified Method)</td> <td style="width:10%;">BETX (EPA Method 8020)</td> <td style="width:10%;">PVOC (EPA Method 8020)</td> <td style="width:10%;">VOC (EPA Method 8021)</td> <td style="width:10%;">PAH (EPA Method)</td> <td style="width:10%;">Pb (EPA Method)</td> <td style="width:10%;"><i>Naphthalene</i></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table>		DRO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	PVOC (EPA Method 8020)	VOC (EPA Method 8021)	PAH (EPA Method)	Pb (EPA Method)	<i>Naphthalene</i>													<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
DRO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	PVOC (EPA Method 8020)			VOC (EPA Method 8021)	PAH (EPA Method)	Pb (EPA Method)	<i>Naphthalene</i>																																					
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Sampler: (name) Jeff Brand		Price Quote: _____																																												
Sampler: (Signature) <i>Jeff Brand</i>		TURNAROUND TIME REQUIRED <input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush Date Needed _____																																												
Sampling Date(s): 1-11-02																																														
Reports to be Sent to: Ann K.				23381 ***** Folder # 23381 Company NORTHERN ENVIRON Project SEYMOUR Logged By KDB PM ETK *****																																										
Lab ID No.	Sample No.	Collection Date	Collection Time			No. of Containers, Size & Type	Description Water	Description Soil	Description Other	Preservative																																				
106510	32 1800	1-11-02	1327			3-40-1	X			HCL																																				
Packed for Shipping by Jeff Brand		Comments: EMAILED 251-30-02																																												
Shipment Date: 1-16-02																																														
Relinquished By: <i>Jeff Brand</i>	Date: 1-16-02	Relinquished By:	Date:	Relinquished By:	Date:																																									
Company: Northern Environmental	Time: 15:00	Company:	Time:	Company:	Time:																																									
Received By: KDB	Date: 1/17/02	Received By:	Date:	Received By:	Date:																																									
Company: CT LABORATORIE	Time: 1:339	Company:	Time:	Company:	Time:																																									

1230 Lange Court
 Baraboo, WI 53913-3109
 Phone: (800) 228-3012
 Fax: (608) 356-2766
 www.ctllaboratories.com

ORIGINAL ANALYTICAL REPORT

1 of 8

NORTHERN ENVIRONMENTAL
 ANN KRZYZEWSKI
 954 CIRCLE DRIVE
 GREEN BAY, WI 54304

Project Name: SEYMOUR
 Contract #: 1595
 Project #: CSY03-1109-1162
 Folder #: 24379
 Purchase Order #: INV 24241
 Arrival Temperature: See COC
 Report Date: 3/8/02
 Date Received: 2/28/02
 Reprint Date:

CTI LAB#:	112397	Sample Description:	MW100	Sampled:	2/27/02	1302
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	9800	ug/L	200	650	500			3/7/02	PRH	EPA 8020
Ethylbenzene	2400	ug/L	200	650	500			3/7/02	PRH	EPA 8020
Methyl tert-butyl ether	<200	ug/L	200	750	500			3/7/02	PRH	EPA 8020
Naphthalene	<650	ug/L	650	2200	500			3/7/02	PRH	EPA 8020
Toluene	13000	ug/L	200	650	500			3/7/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	2400	ug/L	250	850	500			3/7/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	590	ug/L	200 *	700	500			3/7/02	PRH	EPA 8020
m & p-Xylene	8900	ug/L	450	1600	500			3/7/02	PRH	EPA 8020
o-Xylene	4600	ug/L	250	800	500			3/7/02	PRH	EPA 8020

CTI LAB#:	112398	Sample Description:	MW200	Sampled:	2/27/02	1312
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	580	ug/L	20	65	50			3/6/02	PRH	EPA 8020
Ethylbenzene	350	ug/L	20	65	50			3/6/02	PRH	EPA 8020
Methyl tert-butyl ether	74	ug/L	20 *	75	50			3/6/02	PRH	EPA 8020
Naphthalene	150	ug/L	65 *	220	50			3/6/02	PRH	EPA 8020
Toluene	24	ug/L	20 *	65	50			3/6/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	1300	ug/L	25	85	50			3/6/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	270	ug/L	20	70	50			3/6/02	PRH	EPA 8020

WI DNR Lab Certification Number: 15-7066030
 DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

CTI LAB#: 112398	Sample Description: MW200	Sampled: 2/27/02	1312
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
m & p-Xylene	1300	ug/L	45	160	50			3/6/02	PRH	EPA 8020
o-Xylene	160	ug/L	25	80	50			3/6/02	PRH	EPA 8020

CTI LAB#: 112399	Sample Description: MW300	Sampled: 2/27/02	1258
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	240	ug/L	20	65	50			3/6/02	PRH	EPA 8020
Ethylbenzene	550	ug/L	20	65	50			3/6/02	PRH	EPA 8020
Methyl tert-butyl ether	<20	ug/L	20	75	50			3/6/02	PRH	EPA 8020
Naphthalene	<65	ug/L	65	220	50			3/6/02	PRH	EPA 8020
Toluene	<20	ug/L	20	65	50			3/6/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	460	ug/L	25	85	50			3/6/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	74	ug/L	20	70	50			3/6/02	PRH	EPA 8020
m & p-Xylene	590	ug/L	45	160	50			3/6/02	PRH	EPA 8020
o-Xylene	<25	ug/L	25	80	50			3/6/02	PRH	EPA 8020

CTI LAB#: 112400	Sample Description: MW400	Sampled: 2/27/02	1253
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	37	ug/L	2.0	6.5	5	M		3/7/02	PRH	EPA 8020
Ethylbenzene	28	ug/L	2.0	6.5	5	M		3/7/02	PRH	EPA 8020
Methyl tert-butyl ether	3.7	ug/L	2.0 *	7.5	5	M		3/7/02	PRH	EPA 8020
Naphthalene	7.6	ug/L	6.5 *	22	5	M		3/7/02	PRH	EPA 8020
Toluene	<2.0	ug/L	2.0	6.5	5	M		3/7/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	230	ug/L	2.5	8.5	5	M		3/7/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	7.1	ug/L	2.0	7.0	5	M		3/7/02	PRH	EPA 8020
m & p-Xylene	290	ug/L	4.5	16	5	M		3/7/02	PRH	EPA 8020
o-Xylene	<2.5	ug/L	2.5	8.0	5	M		3/7/02	PRH	EPA 8020



NORTHERN ENVIRONMENTAL

Contract #: 1595

Folder #: 24379

Project Name: SEYMOUR
Project #: CSY03-1109-1162

3 of 8

CTI LAB#: 112401	Sample Description: PZ1800	Sampled: 2/27/02 1306
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	1200	ug/L	20	65	50			3/7/02	PRH	EPA 8020
Ethylbenzene	<20	ug/L	20	65	50			3/7/02	PRH	EPA 8020
Methyl tert-butyl ether	160	ug/L	20	75	50			3/7/02	PRH	EPA 8020
Naphthalene	<65	ug/L	65	220	50			3/7/02	PRH	EPA 8020
Toluene	<20	ug/L	20	65	50			3/7/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	130	ug/L	25	85	50			3/7/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	<20	ug/L	20	70	50			3/7/02	PRH	EPA 8020
m & p-Xylene	1100	ug/L	45	160	50			3/7/02	PRH	EPA 8020
o-Xylene	<25	ug/L	25	80	50			3/7/02	PRH	EPA 8020

CTI LAB#: 112402	Sample Description: MVV2500	Sampled: 2/27/02 1248
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	<0.40	ug/L	0.40	1.3	1			3/7/02	PRH	EPA 8020
Ethylbenzene	<0.40	ug/L	0.40	1.3	1			3/7/02	PRH	EPA 8020
Methyl tert-butyl ether	<0.40	ug/L	0.40	1.5	1			3/7/02	PRH	EPA 8020
Naphthalene	<1.3	ug/L	1.3	4.4	1			3/7/02	PRH	EPA 8020
Toluene	<0.40	ug/L	0.40	1.3	1			3/7/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	<0.50	ug/L	0.50	1.7	1			3/7/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	<0.40	ug/L	0.40	1.4	1			3/7/02	PRH	EPA 8020
m & p-Xylene	<0.90	ug/L	0.90	3.1	1			3/7/02	PRH	EPA 8020
o-Xylene	<0.50	ug/L	0.50	1.6	1			3/7/02	PRH	EPA 8020

CTI LAB#: 112403	Sample Description: MWV1700	Sampled: 2/27/02 1244
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
Ethylbenzene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
Methyl tert-butyl ether	<0.40	ug/L	0.40	1.5	1			3/5/02	PRH	EPA 8020

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

CTI LAB#: 112403	Sample Description: MW1700	Sampled: 2/27/02 1244
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Naphthalene	<1.3	ug/L	1.3	4.4	1			3/5/02	PRH	EPA 8020
Toluene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	<0.50	ug/L	0.50	1.7	1			3/5/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	<0.40	ug/L	0.40	1.4	1			3/5/02	PRH	EPA 8020
m & p-Xylene	<0.90	ug/L	0.90	3.1	1			3/5/02	PRH	EPA 8020
o-Xylene	<0.50	ug/L	0.50	1.6	1			3/5/02	PRH	EPA 8020

CTI LAB#: 112404	Sample Description: MW2300	Sampled: 2/27/02 1228
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
Ethylbenzene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
Methyl tert-butyl ether	<0.40	ug/L	0.40	1.5	1			3/5/02	PRH	EPA 8020
Naphthalene	<1.3	ug/L	1.3	4.4	1			3/5/02	PRH	EPA 8020
Toluene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	<0.50	ug/L	0.50	1.7	1			3/5/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	<0.40	ug/L	0.40	1.4	1			3/5/02	PRH	EPA 8020
m & p-Xylene	<0.90	ug/L	0.90	3.1	1			3/5/02	PRH	EPA 8020
o-Xylene	<0.50	ug/L	0.50	1.6	1			3/5/02	PRH	EPA 8020

CTI LAB#: 112405	Sample Description: MW2400	Sampled: 2/27/02 1222
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
Ethylbenzene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
Methyl tert-butyl ether	6.2	ug/L	0.40	1.5	1			3/5/02	PRH	EPA 8020
Naphthalene	<1.3	ug/L	1.3	4.4	1			3/5/02	PRH	EPA 8020
Toluene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	<0.50	ug/L	0.50	1.7	1			3/5/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	<0.40	ug/L	0.40	1.4	1			3/5/02	PRH	EPA 8020

WI DNR Lab Certification Number: 15-7066030
 DATCP Certification Number: 105-000289

CTI LAB#:	112405	Sample Description:	MW2400	Sampled:	2/27/02	1222
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
m & p-Xylene	<0.90	ug/L	0.90	3.1	1			3/5/02	PRH	EPA 8020
o-Xylene	<0.50	ug/L	0.50	1.6	1			3/5/02	PRH	EPA 8020

CTI LAB#:	112406	Sample Description:	MW2600	Sampled:	2/27/02	1237
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
Ethylbenzene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
Methyl tert-butyl ether	4.6	ug/L	0.40	1.5	1			3/5/02	PRH	EPA 8020
Naphthalene	<1.3	ug/L	1.3	4.4	1			3/5/02	PRH	EPA 8020
Toluene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	<0.50	ug/L	0.50	1.7	1			3/5/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	<0.40	ug/L	0.40	1.4	1			3/5/02	PRH	EPA 8020
m & p-Xylene	<0.90	ug/L	0.90	3.1	1			3/5/02	PRH	EPA 8020
o-Xylene	<0.50	ug/L	0.50	1.6	1			3/5/02	PRH	EPA 8020

CTI LAB#:	112407	Sample Description:	MW2700	Sampled:	2/27/02	1233
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
Ethylbenzene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
Methyl tert-butyl ether	<0.40	ug/L	0.40	1.5	1			3/5/02	PRH	EPA 8020
Naphthalene	<1.3	ug/L	1.3	4.4	1			3/5/02	PRH	EPA 8020
Toluene	<0.40	ug/L	0.40	1.3	1			3/5/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	<0.50	ug/L	0.50	1.7	1			3/5/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	<0.40	ug/L	0.40	1.4	1			3/5/02	PRH	EPA 8020
m & p-Xylene	<0.90	ug/L	0.90	3.1	1			3/5/02	PRH	EPA 8020
o-Xylene	<0.50	ug/L	0.50	1.6	1			3/5/02	PRH	EPA 8020

CTI LAB#: 112408	Sample Description: PZ3100	Sampled: 2/27/02 1217
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			3/5/02	RLD	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			3/5/02	RLD	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			3/5/02	RLD	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			3/5/02	RLD	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			3/5/02	RLD	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			3/5/02	RLD	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			3/5/02	RLD	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			3/5/02	RLD	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			3/5/02	RLD	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			3/5/02	RLD	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			3/5/02	RLD	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			3/5/02	RLD	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			3/5/02	RLD	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			3/5/02	RLD	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			3/5/02	RLD	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			3/5/02	RLD	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			3/5/02	RLD	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			3/5/02	RLD	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			3/5/02	RLD	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			3/5/02	RLD	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			3/5/02	RLD	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			3/5/02	RLD	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			3/5/02	RLD	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			3/5/02	RLD	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			3/5/02	RLD	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			3/5/02	RLD	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			3/5/02	RLD	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			3/5/02	RLD	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			3/5/02	RLD	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			3/5/02	RLD	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

CTI LAB#:	112408	Sample Description:	PZ3100	Sampled:	2/27/02	1217
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			3/5/02	RLD	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			3/5/02	RLD	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			3/5/02	RLD	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			3/5/02	RLD	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			3/5/02	RLD	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			3/5/02	RLD	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			3/5/02	RLD	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			3/5/02	RLD	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			3/5/02	RLD	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			3/5/02	RLD	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			3/5/02	RLD	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			3/5/02	RLD	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			3/5/02	RLD	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			3/5/02	RLD	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			3/5/02	RLD	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			3/5/02	RLD	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			3/5/02	RLD	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			3/5/02	RLD	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			3/5/02	RLD	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			3/5/02	RLD	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			3/5/02	RLD	EPA 8021

CTI LAB#:	112409	Sample Description:	DUP	Sampled:	2/27/02
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	580	ug/L	20	65	50			3/6/02	PRH	EPA 8020
Ethylbenzene	340	ug/L	20	65	50			3/6/02	PRH	EPA 8020
Methyl tert-butyl ether	76	ug/L	20	75	50			3/6/02	PRH	EPA 8020
Toluene	<20	ug/L	20	65	50			3/6/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	1300	ug/L	25	85	50			3/6/02	PRH	EPA 8020

WI DNR Lab Certification Number: 15-7066030
 DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

CTI LAB#:	112409	Sample Description:	DUP	Sampled:	2/27/02
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,3,5-Trimethylbenzene	270	ug/L	20	70	50			3/6/02	PRH	EPA 8020
m & p-Xylene	1300	ug/L	45	160	50			3/6/02	PRH	EPA 8020
o-Xylene	150	ug/L	25	80	50			3/6/02	PRH	EPA 8020

CTI LAB#:	112410	Sample Description:	TRIP BLANK	Sampled:	2/27/02
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
Benzene	<0.40	ug/L	0.40	1.3	1			3/6/02	PRH	EPA 8020
Ethylbenzene	<0.40	ug/L	0.40	1.3	1			3/6/02	PRH	EPA 8020
Methyl tert-butyl ether	<0.40	ug/L	0.40	1.5	1			3/6/02	PRH	EPA 8020
Toluene	<0.40	ug/L	0.40	1.3	1			3/6/02	PRH	EPA 8020
1,2,4-Trimethylbenzene	<0.50	ug/L	0.50	1.7	1			3/6/02	PRH	EPA 8020
1,3,5-Trimethylbenzene	<0.40	ug/L	0.40	1.4	1			3/6/02	PRH	EPA 8020
m & p-Xylene	<0.90	ug/L	0.90	3.1	1			3/6/02	PRH	EPA 8020
o-Xylene	<0.50	ug/L	0.50	1.6	1			3/6/02	PRH	EPA 8020

Notes: * Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by: _____

Record Reviewer

QC Qualifiers

<u>Code</u>	<u>Description</u>
A	Analyte averaged calibration criteria within acceptable limits.
B	Analyte detected in associated Method Blank.
C	Toxicity present in BOD sample.
D	Diluted Out.
E	Safe, No Total Coliform detected.
F	Unsafe, Total Coliform detected, no E. Coli detected.
G	Unsafe, Total Coliform detected and E. Coli detected.
H	Holding time exceeded.
J	Estimated value. The result is less than the reporting limit, but greater than the MDL.
L	Significant peaks were detected outside the chromatographic window.
M	Matrix spike and/or Matrix Spike Duplicate recovery outside acceptance limits.
N	Insufficient BOD oxygen depletion.
O	Complete BOD oxygen depletion.
P	Concentration of analyte differs more than 40% between primary and confirmation analysis.
Q	Laboratory Control Sample outside acceptance limits.
R	See Narrative at end of report.
S	Surrogate and/or internal standard recovery outside acceptance limits due to apparent matrix effects.
T	Sample received with improper preservation or temperature.
V	Raised Quantitation or Reporting Limit due to limited sample amount or dilution for matrix background interference.
W	Sample amount received was below program minimum.
X	Analyte exceeded calibration range.
Y	Replicate/Duplicate precision outside acceptance limits.
Z	Calibration criteria exceeded.

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Check office originating request 954 Circle Drive
Green Bay, WI 54304
920-592-8400
FAX 920-592-8444

1214 W. Venture Ct.
Mequon, WI 53092
262-241-3133
FAX 262-241-8222

1203 Storbeck Drive
Waupun, WI 53963
920-324-8600
FAX 920-324-3023

Folder # 24379
Company: NORTHERN ENVIRON
Project SEYMOR

647 Academy Dr.
Northbrook, IL 60062
847-562-8577
FAX 847-562-8552

801 East Mt. Hope
Lansing, MI 48910
517-702-0470
FAX 517-702-0477

3349 Southgate Court SW #102
Cedar Rapids, IA 52404
319-365-0466
FAX 319-365-0464

Logged By: KDB PM: ETK

Project No: <u>CSY 03-1109-1162</u>		Task No:		Laboratory: <u>C.T. Labs</u>			Sample Integrity - To be completed by receiving lab													
Project Location: <u>Seymour</u>		Project Manager: <u>Lynelle Caine</u>		Wisconsin DNR Certification #: <u>157066030</u>			Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no													
Sampler: (name) <u>Kevin Eibenholz</u>		Sampler: (Signature) <u>[Signature]</u>		Laboratory Contact: <u>Eric Korhals</u>			Method of shipment _____													
Sampling Date(s): <u>2-27-02</u>		Reports to be Sent to: <u>A Krzyzewski</u>		Price Quote:			Contents Temperature _____ °C Refrigerator No. _____													
				TURNAROUND TIME REQUIRED			ANALYSES REQUESTED DRO (WI Modified Method) _____ GRO (WI Modified Method) _____ BETX (EPA Method 8020) _____ PVOC (EPA Method 8020) _____ VOC (EPA Method 8021) _____ PAH (EPA Method _____) _____ Pb (EPA Method _____) _____ <u>Napthalene</u>													
				<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush Date Needed _____																
Lab ID No.	Sample No.	Collection Date Time		No. of Containers, Size & Type	Description Water Soil Other			Preservative												
<u>397</u>	<u>MW100</u>	<u>2-27-02</u>	<u>1302</u>	<u>3-40 mL</u>	<u>X</u>			<u>HCL</u>				<u>X</u>								
<u>398</u>	<u>MW200</u>		<u>1312</u>		<u>X</u>							<u>X</u>								
<u>399</u>	<u>MW300</u>		<u>1258</u>		<u>X</u>							<u>X</u>								
<u>400</u>	<u>MW400</u>		<u>1253</u>		<u>X</u>							<u>X</u>								
<u>401</u>	<u>PZ1800</u>		<u>1306</u>		<u>X</u>							<u>X</u>								
<u>402</u>	<u>MW2500</u>		<u>1248</u>		<u>X</u>							<u>X</u>								
<u>403</u>	<u>MW1700</u>		<u>1244</u>		<u>X</u>							<u>X</u>								
<u>404</u>	<u>MW2300</u>		<u>1228</u>		<u>X</u>							<u>X</u>								
<u>405</u>	<u>MW2400</u>		<u>1222</u>		<u>X</u>							<u>X</u>								
<u>406</u>	<u>MW2600</u>		<u>1237</u>		<u>X</u>							<u>X</u>								
Packed for Shipping by: <u>Kevin Eibenholz</u>				Comments:																
Shipment Date: <u>2-27-02</u>																				
Relinquished By: <u>[Signature]</u>		Date: <u>2-27-02</u>		Relinquished By:			Date:			Relinquished By:			Date:							
Company: <u>NETI</u>		Time: <u>1450</u>		Company:			Time:			Company:			Time:							
Received By: <u>[Signature]</u>		Date: <u>2/28/02</u>		Received By:			Date:			Received By:			Date:							
Company: <u>[Signature]</u>		Time: <u>1204</u>		Company:			Time:			Company:			Time:							

112

24379
Ice Present: Yes No
Temperature: 16 °C
Initials: EKS
Date: 2/28/02 Time: 1200

Check office originating request

954 Circle Drive
Green Bay, WI 54304
920-592-8400
FAX 920-592-8444

330 South 4th Avenue
Park Falls, WI 54552
715-762-1544
FAX 715-762-1844

16543 State Hwy 371
Brainerd, MN 56401
218-825-9001
FAX 218-828-8600

647 Academy Dr.
Northbrook, IL 60062
847-562-8577
FAX 847-562-8552

3349 Southgate Court SW #102
Cedar Rapids, IA 52404
319-365-0466
FAX 319-365-0464

1214 W. Venture Ct.
Mequon, WI 53092
262-241-3133
FAX 262-241-8222

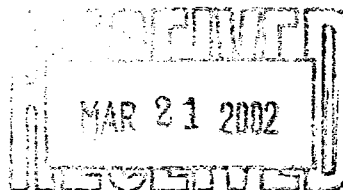
1203 Storbeck Drive
Waupun, WI 53963
920-324-8600
FAX 920-324-3023

372 West County Road D
New Brighton, MN 55112
651-635-9100
FAX 651-635-0643

112 7th Street NE
Rochester, MN 55906
507-282-3800
FAX 507-282-3100

801 East Mt. Hope
Lansing, MI 48910
517-702-0470
FAX 517-702-0477

Project No: <u>CSY 03-1109-1162</u>		Task No:		Laboratory: <u>C.T. Labs</u>			Sample Integrity - To be completed by receiving lab Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no Method of shipment _____ Contents Temperature _____ °C Refrigerator No. _____																																												
Project Location: (city) <u>Seymour</u>		Wisconsin DNR Certification #: <u>157066030</u>			Laboratory Contact: <u>Eric Korthals</u>			<table border="1"> <tr> <th colspan="6">ANALYSES REQUESTED</th> </tr> <tr> <td>DRO (WI Modified Method)</td> <td>GRO (WI Modified Method)</td> <td>BETX (EPA Method 8020)</td> <td>PVOC (EPA Method 8020)</td> <td>VOC (EPA Method 8021)</td> <td>PAH (EPA Method)</td> <td>Pb (EPA Method)</td> <td colspan="4" rowspan="4" style="text-align: center; vertical-align: middle;"><u>Naphthalene</u></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						ANALYSES REQUESTED						DRO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	PVOC (EPA Method 8020)	VOC (EPA Method 8021)	PAH (EPA Method)	Pb (EPA Method)	<u>Naphthalene</u>																								
ANALYSES REQUESTED																																																			
DRO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	PVOC (EPA Method 8020)	VOC (EPA Method 8021)	PAH (EPA Method)	Pb (EPA Method)	<u>Naphthalene</u>																																												
Project Manager: <u>Lynelle Caine</u>		Price Quote:			TURNAROUND TIME REQUIRED <input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush																																														
Sampler: (name) <u>Kevin Eibenthal</u>		Date Needed _____																																																	
Sampler: (Signature) <u>[Signature]</u>																																																			
Sampling Date(s): <u>2-27-02</u>																																																			
Reports to be Sent to: <u>AKR3 yzewski</u>																																																			
Lab ID No.	Sample No.	Collection		No. of Containers, Size & Type	Description			Preservative	DRO	GRO	BETX	PVOC	VOC	PAH	Pb																																				
		Date	Time		Water	Soil	Other																																												
<u>112</u> 407	<u>MW2700</u>	<u>2-27-02</u>	<u>1233</u>	<u>3-40 mL</u>	<u>X</u>			<u>HCL</u>				<u>X</u>			<u>X</u>																																				
408	<u>P23100</u>	<u>↓</u>	<u>1217</u>	<u>↓</u>	<u>X</u>							<u>X</u>																																							
409	<u>Dup</u>	<u>↓</u>	<u>—</u>	<u>↓</u>	<u>X</u>							<u>X</u>																																							
410	<u>Trip</u>	<u>↓</u>	<u>—</u>	<u>1-40mL</u>	<u>X</u>							<u>X</u>																																							
Packed for Shipping by: <u>Kevin Eibenthal</u>		Comments:																																																	
Shipment Date: <u>2-27-02</u>																																																			
Relinquished By: <u>[Signature]</u>		Date: <u>2-27-02</u>		Relinquished By:			Date:			Relinquished By:			Date:																																						
Company: <u>NETI</u>		Time: <u>1450</u>		Company:			Time:			Company:			Time:																																						
Received By:		Date:		Received By:			Date:			Received By:			Date:																																						
Company:		Time:		Company:			Time:			Company:			Time:																																						



1230 Lange Court
 Baraboo, WI 53913-3109
 Phone: (800) 228-3012
 Fax: (608) 356-2766
 www.ctlaboratories.com

ORIGINAL

ANALYTICAL REPORT

1 of 6

NORTHERN ENVIRONMENTAL
 ANN KRZYZEWSKI
 954 CIRCLE DRIVE
 GREEN BAY, WI 54304

Project Name: SEYMOUR
 Contract #: 1595
 Project #: CSY-1162
 Folder #: 24505
 Purchase Order #: INV 24356
 Arrival Temperature: See COC
 Report Date: 3/19/02
 Date Received: 3/6/02
 Reprint Date:

CTI LAB#:	113264	Sample Description:	PZ2800	Sampled:	3/4/02	1530
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			3/12/02	RLD	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			3/12/02	RLD	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			3/12/02	RLD	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			3/12/02	RLD	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			3/12/02	RLD	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			3/12/02	RLD	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			3/12/02	RLD	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			3/12/02	RLD	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			3/12/02	RLD	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			3/12/02	RLD	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021

WI DNR Lab Certification Number: 15-7066030
 DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

CTI LAB#:	113264	Sample Description:	PZ2800	Sampled:	3/4/02	1530
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			3/12/02	RLD	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			3/12/02	RLD	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			3/12/02	RLD	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			3/12/02	RLD	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			3/12/02	RLD	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			3/12/02	RLD	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			3/12/02	RLD	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			3/12/02	RLD	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			3/12/02	RLD	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			3/12/02	RLD	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			3/12/02	RLD	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			3/12/02	RLD	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			3/12/02	RLD	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			3/12/02	RLD	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			3/12/02	RLD	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			3/12/02	RLD	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			3/12/02	RLD	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			3/12/02	RLD	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			3/12/02	RLD	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			3/12/02	RLD	EPA 8021

WI DNR Lab Certification Number: 15-7066030
 DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

CTILAB#: 113265	Sample Description: PZ2900	Sampled: 3/4/02 1540
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			3/12/02	RLD	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			3/12/02	RLD	EPA 8021
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			3/12/02	RLD	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			3/12/02	RLD	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			3/12/02	RLD	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			3/12/02	RLD	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			3/12/02	RLD	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			3/12/02	RLD	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			3/12/02	RLD	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			3/12/02	RLD	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			3/12/02	RLD	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			3/12/02	RLD	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			3/12/02	RLD	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			3/12/02	RLD	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021

WI DNR Lab Certification Number: 15-7066030
 DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

CTI LAB#:	113265	Sample Description:	PZ2900	Sampled:	3/4/02	1540
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			3/12/02	RLD	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			3/12/02	RLD	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			3/12/02	RLD	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			3/12/02	RLD	EPA 8021
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			3/12/02	RLD	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			3/12/02	RLD	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			3/12/02	RLD	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			3/12/02	RLD	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			3/12/02	RLD	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			3/12/02	RLD	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			3/12/02	RLD	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			3/12/02	RLD	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			3/12/02	RLD	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			3/12/02	RLD	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			3/12/02	RLD	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			3/12/02	RLD	EPA 8021

CTI LAB#:	113266	Sample Description:	PZ3000	Sampled:	3/4/02	1535
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Organic Results										
1,1,1-Trichloroethane	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
1,1,2,2-Tetrachloroethane	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
1,1,2-Trichloroethane	<0.20	ug/L	0.20	1.0	1			3/12/02	RLD	EPA 8021
1,1-Dichloroethane	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
1,1-Dichloroethene	<0.90	ug/L	0.90	3.1	1			3/12/02	RLD	EPA 8021

WI DNR Lab Certification Number: 15-7066030
 DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

CTI LAB#:	113266	Sample Description:	PZ3000	Sampled:	3/4/02	1535
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
1,2,3-Trichlorobenzene	<0.50	ug/L	0.50	1.5	1			3/12/02	RLD	EPA 8021
1,2,4-Trichlorobenzene	<0.50	ug/L	0.50	1.7	1			3/12/02	RLD	EPA 8021
1,2,4-Trimethylbenzene	<0.20	ug/L	0.20	0.70	1			3/12/02	RLD	EPA 8021
1,2-Dibromo-3-chloropropane	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
1,2-Dibromoethane	<0.30	ug/L	0.30	0.80	1			3/12/02	RLD	EPA 8021
1,2-Dichlorobenzene	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
1,2-Dichloroethane	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
cis-1,2-Dichloroethene	<0.40	ug/L	0.40	1.4	1			3/12/02	RLD	EPA 8021
trans-1,2-Dichloroethene	<0.80	ug/L	0.80	2.7	1			3/12/02	RLD	EPA 8021
1,2-Dichloropropane	<0.30	ug/L	0.30	0.90	1			3/12/02	RLD	EPA 8021
1,3,5-Trimethylbenzene	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
1,3-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
1,3-Dichloropropane	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
1,4-Dichlorobenzene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
2,2-Dichloropropane	<0.20	ug/L	0.20	0.80	1			3/12/02	RLD	EPA 8021
2-Chlorotoluene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
4-Chlorotoluene	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
Benzene	<0.10	ug/L	0.10	0.30	1			3/12/02	RLD	EPA 8021
Bromobenzene	<0.50	ug/L	0.50	1.6	1			3/12/02	RLD	EPA 8021
Bromodichloromethane	<0.20	ug/L	0.20	0.60	1			3/12/02	RLD	EPA 8021
n-Butylbenzene	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
sec-Butylbenzene	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
tert-Butylbenzene	<0.10	ug/L	0.10	0.50	1			3/12/02	RLD	EPA 8021
Carbon tetrachloride	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
Chlorobenzene	<0.30	ug/L	0.30	1.0	1			3/12/02	RLD	EPA 8021
Chlorodibromomethane	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
Chloroethane	<0.50	ug/L	0.50	1.6	1			3/12/02	RLD	EPA 8021
Chloroform	<0.50	ug/L	0.50	1.5	1			3/12/02	RLD	EPA 8021
Chloromethane	<0.30	ug/L	0.30	1.1	1			3/12/02	RLD	EPA 8021
Dichlorodifluoromethane	<0.50	ug/L	0.50	1.8	1			3/12/02	RLD	EPA 8021
Diisopropyl ether	<0.10	ug/L	0.10	0.30	1			3/12/02	RLD	EPA 8021

WI DNR Lab Certification Number: 15-7066030
DATCP Certification Number: 105-000289

Solid sample results reported on a Dry Weight Basis

CTI LAB#:	113266	Sample Description:	PZ3000	Sampled:	3/4/02	1535
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Analyte	Result	Units	LOD	LOQ	Dilution	Qualifier	Prep Date	Analysis Date	Analyst	Method
Ethylbenzene	<0.10	ug/L	0.10	0.30	1			3/12/02	RLD	EPA 8021
Hexachlorobutadiene	<0.60	ug/L	0.60	2.1	1			3/12/02	RLD	EPA 8021
Isopropylbenzene	<0.10	ug/L	0.10	0.40	1			3/12/02	RLD	EPA 8021
p-Isopropyltoluene	<0.20	ug/L	0.20	0.70	1			3/12/02	RLD	EPA 8021
Methyl tert-butyl ether	<1.1	ug/L	1.1	3.7	1			3/12/02	RLD	EPA 8021
Methylene chloride	<1.9	ug/L	1.9	6.3	1			3/12/02	RLD	EPA 8021
Naphthalene	<0.70	ug/L	0.70	2.4	1			3/12/02	RLD	EPA 8021
n-Propylbenzene	<0.30	ug/L	0.30	0.90	1			3/12/02	RLD	EPA 8021
Tetrachloroethene	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
Toluene	<0.10	ug/L	0.10	0.40	1			3/12/02	RLD	EPA 8021
Trichloroethene	<0.30	ug/L	0.30	0.90	1			3/12/02	RLD	EPA 8021
Trichlorofluoromethane	<0.40	ug/L	0.40	1.2	1			3/12/02	RLD	EPA 8021
Vinyl chloride	<0.40	ug/L	0.40	1.3	1			3/12/02	RLD	EPA 8021
m & p-Xylene	<0.20	ug/L	0.20	0.80	1			3/12/02	RLD	EPA 8021
o-Xylene	<0.10	ug/L	0.10	0.40	1			3/12/02	RLD	EPA 8021

Notes: * Indicates Value in between LOD and LOQ.

All samples were received intact and properly preserved unless otherwise noted. The results reported relate only to the samples tested. This report shall not be reproduced, except in full, without written approval of this laboratory. The Chain of Custody is attached.

Submitted by: _____

Record Reviewer

- Check office originating request
- 954 Circle Drive
Green Bay, WI 54304
920-592-8400
FAX 920-592-8444
 - 330 South 4th Avenue
Park Falls, WI 54552
715-762-1544
FAX 715-762-1844
 - 16543 State Hwy 371
Brainerd, MN 56401
218-825-9001
FAX 218-828-8600
 - 647 Academy Dr.
Northbrook, IL 60062
847-562-8577
FAX 847-562-8552
 - 3349 Southgate Court SW #102
Cedar Rapids, IA 52404
319-365-0466
FAX 319-365-0464
 - 1214 W. Venture Ct.
Mequon, WI 53092
262-241-3133
FAX 262-241-8222
 - 1203 Storbek Drive
Waupun, WI 53963
920-324-8600
FAX 920-324-3023
 - 372 West County Road D
New Brighton, MN 55112
651-635-9100
FAX 651-635-0643
 - 112 7th Street NE
Rochester, MN 55906
507-282-3800
FAX 507-282-3100
 - 801 East Mt. Hope
Lansing, MI 48910
517-702-0470
FAX 517-702-0477

Project No: <u>CSY-1162</u>		Task No:		Laboratory: <u>C.T. Labs</u>		Sample Integrity - To be completed by receiving lab Seal intact upon receipt <input type="checkbox"/> yes <input type="checkbox"/> no									
Project Location: <u>Seymour</u>		Wisconsin DNR Certification #: <u>157066030</u>		Laboratory Contact: <u>Eric Korthals</u>		Method of shipment _____ °C Refrigerator No. _____									
Project Manager: <u>Lynelle Caine</u>		Price Quote:		Date Needed _____		ANALYSES REQUESTED									
Sampler: (name) <u>Kevin Eibenholz</u>		TURNAROUND TIME REQUIRED <input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush				Ice Present: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Temperature: <u>1.1</u> °C Initials: <u>KDB</u> Date: <u>3/6/02</u> Time: <u>1405</u>									
Sampler: (Signature) <u>[Signature]</u>															
Sampling Date(s): <u>3-4-02</u>															
Reports to be Sent to: <u>A Krzyzewski</u>															
Lab ID No.	Sample No.	Collection		No. of Containers, Size & Type	Description			Preservative	DRO (WI Modified Method)	GRO (WI Modified Method)	BETX (EPA Method 8020)	PVOC (EPA Method 8020)	VOC (EPA Method 8021)	PAH (EPA Method)	Pb (EPA Method)
		Date	Time		Water	Soil	Other								
<u>264</u>	<u>P22800</u>	<u>3-4-02</u>	<u>1530</u>	<u>3-40 mL</u>	<u>X</u>								<u>X</u>		
<u>265</u>	<u>P22900</u>	<u>↓</u>	<u>1540</u>	<u>↓</u>	<u>X</u>								<u>X</u>		
<u>266</u>	<u>P23000</u>	<u>↓</u>	<u>1535</u>	<u>↓</u>	<u>X</u>								<u>X</u>		
Packed for Shipping by: <u>Kevin Eibenholz</u>		Comments: <div style="border: 1px solid black; padding: 5px; display: inline-block;"> Folder #: 24505 Company: NORTHERN ENVIRON Project: SEYMOUR Logged By: KDB PM: ETK </div>													
Shipment Date: <u>3-4-02</u>															
Relinquished By: <u>[Signature]</u>		Date: <u>3-5-02</u>		Relinquished By:		Date:		Relinquished By:		Date:					
Company: <u>Northern Environmental</u>		Time: <u>15:30</u>		Company:		Time:		Company:		Time:					
Received By: <u>[Signature]</u>		Date: <u>3/6/02</u>		Received By:		Date:		Received By:		Date:					
Company: <u>C.T. Laboratories</u>		Time: <u>1405</u>		Company:		Time:		Company:		Time:					

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24505