GIS REGISTRY
Cover Sheet

August 2011
(RR-5367)

Source Property Information

CLOSURE DATE: Mar 5, 2012

BRRTS #: 03-61-000357

FID #: 861044470

ACTIVITY NAME: STETSONVILLE OIL

DATCP #: NA

PROPERTY ADDRESS: 115 S HWY 13

PECFA#: 54480974015

MUNICIPALITY: STETSONVILLE

PARCEL ID #: 181-00083-0004

***WTM COORDINATES:**

X: **495203** Y: **511506**

** Coordinates are in WTM83, NAD83 (1991)*

WTM COORDINATES REPRESENT:

○ Approximate Center Of Contaminant Source

◉ Approximate Source Parcel Center

Please check as appropriate: (BRRTS Action Code)

Contaminated Media:

☒ Groundwater Contamination > ES *(236)*

- ☒ Contamination in ROW
- ☒ Off-Source Contamination

*(**note:** for list of off-source properties see "Impacted Off-Source Property" form)*

☒ Soil Contamination > *RCL or **SSRCL *(232)*

- ☒ Contamination in ROW
- ☒ Off-Source Contamination

*(**note:** for list of off-source properties see "Impacted Off-Source Property" form)*

Land Use Controls:

☐ N/A (*Not Applicable*)

☐ Soil: maintain industrial zoning *(220)*

*(**note:** soil contamination concentrations between non-industrial and industrial levels)*

☒ Structural Impediment *(224)*

☐ Site Specific Condition *(228)*

☐ Cover or Barrier *(222)*

*(**note:** maintenance plan for groundwater or direct contact)*

☐ Vapor Mitigation *(226)*

☐ Maintain Liability Exemption *(230)*

*(**note:** local government unit or economic development corporation was directed to take a response action)*

Monitoring Wells:

Are all monitoring wells properly abandoned per NR 141? *(234)*

○ Yes ◉ No ○ N/A

** Residual Contaminant Level*
***Site Specific Residual Contaminant Level*

State of Wisconsin
Department of Natural Resources
http://dnr.wi.gov

GIS Registry Checklist

Form 4400-245 (R 3/10)

This Adobe Fillable form is intended to provide a list of information that is required for evaluation for case closure. It is to be used in conjunction with Form 4400-202, Case Closure Request. The closure of a case means that the Department has determined that no further response is required at that time based on the information that has been submitted to the Department.

NOTICE: Completion of this form is mandatory for applications for case closure pursuant to ch. 292, Wis. Stats. and ch. NR 726, Wis. Adm. Code, including cases closed under ch. NR 746 and ch. NR 726. The Department will not consider, or act upon your application, unless all applicable sections are completed on this form and the closure fee and any other applicable fees, required under ch. NR 749, Wis. Adm. Code, Table 1 are included. It is not the Department's intention to use any personally identifiable information from this form for any purpose other than reviewing closure requests and determining the need for additional response action. The Department may provide this information to requesters as required by Wisconsin's Open Records law [ss. 19.31 - 19.39, Wis. Stats.].

BRRTS #: 03-61-000357 PARCEL ID #: 181-00083-0004

ACTIVITY NAME: STETSONVILLE OIL WTM COORDINATES: X: 495203 Y: 511506

CLOSURE DOCUMENTS (the Department adds these items to the final GIS packet for posting on the Registry)

- [x] **Closure Letter**
- [ ] **Maintenance Plan** (*if activity is closed with a land use limitation or condition (land use control) under s. 292.12, Wis. Stats.*)
- [x] **Continuing Obligation Cover Letter** (for property owners affected by residual contamination and/or continuing obligations)
- [x] **Conditional Closure Letter**
- [ ] **Certificate of Completion (COC)** (for VPLE sites)

SOURCE LEGAL DOCUMENTS

- [x] **Deed:** The most recent deed as well as legal descriptions, for the **Source Property** (where the contamination originated). Deeds for other, off-source (off-site) properties are located in the **Notification** section.
  Note: *If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.*
- [x] **Certified Survey Map:** A copy of the certified survey map or the relevant section of the recorded plat map *for those properties where the legal description in the most recent deed refers to a certified survey map or a recorded plat map.* (lots on subdivided or platted property (e.g. lot 2 of xyz subdivision)).

  Figure #: **Title:**
- [x] **Signed Statement:** A statement signed by the Responsible Party (RP), which states that he or she believes that the attached legal description accurately describes the correct contaminated property.

MAPS (meeting the visual aid requirements of s. NR 716.15(2)(h))

Maps must be no larger than 11 x 17 inches unless the map is submitted electronically.

- [x] **Location Map:** A map outlining all properties within the contaminated site boundaries on a U.S.G.S. topographic map or plat map in sufficient detail to permit easy location of all parcels. If groundwater standards are exceeded, include the location of all potable wells within 1200 feet of the site.
  Note: *Due to security reasons municipal wells are not identified on GIS Packet maps. However, the locations of these municipal wells must be identified on Case Closure Request maps.*

  Figure #: **Title: Site Location Map**
- [x] **Detailed Site Map:** A map that shows all relevant features (buildings, roads, individual property boundaries, contaminant sources, utility lines, monitoring wells and potable wells) within the contaminated area. This map is to show the location of all contaminated public streets, and highway and railroad rights-of-way in relation to the source property and in relation to the boundaries of groundwater contamination exceeding a ch. NR 140 Enforcement Standard (ES), and/or in relation to the boundaries of soil contamination exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Levels (SSRCL) as determined under s. NR 720.09, 720.11 and 720.19.

  Figure #: **Title: Site Layout and Soil Boring/Monitoring Well Location**
- [x] **Soil Contamination Contour Map:** For sites closing with residual soil contamination, this map is to show the location of all contaminated soil and a single contour showing the horizontal extent of each area of contiguous residual soil contamination that exceeds a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL)as determined under s. NR 720.09, 720.11 and 720.19.

  Figure #: **Title: Soil Contaminant Plume Map**

BRRTS #: 03-61-000357 ACTIVITY NAME: Stetsonville Oil Co.

MAPS (continued)

_X_ **Geologic Cross-Section Map:** A map showing the source location and vertical extent of residual soil contamination exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL). If groundwater contamination exceeds a ch. NR 140 Enforcement Standard (ES) when closure is requested, show the source location and vertical extent, water table and piezometric elevations, and locations and elevations of geologic units, bedrock and confining units, if any.

Figure #: 4.2 **Title: Geologic Cross-Section Plan View**

Figure #: 4.3, 4.4 **Title: Geologic Cross-Section A-A', Geologic Cross-Section B-B'**

_X_ **Groundwater Isoconcentration Map:** For sites closing with residual groundwater contamination, this map shows the horizontal extent of all groundwater contamination exceeding a ch. NR140 Preventive Action Limit (PAL) and an Enforcement Standard (ES). Indicate the direction and date of groundwater flow, based on the most recent sampling data. Note: This is intended to show the total area of contaminated groundwater.

Figure #: **Title: GROUNDWATER Plume Map (Monitoring Wells), Private Well Contamination Map**

_X_ **Groundwater Flow Direction Map:** A map that represents groundwater movement at the site. If the flow direction varies by more then 20° over the history of the site, submit 2 groundwater flow maps showing the maximum variation in flow direction.

Figure #: **Title: Potentiometric Surface Map**

TABLES (meeting the requirements of s. NR 716.15(2)(h)

Tables must be no larger than 8.5 x 14 inches unless the table is submitted electronically. Tables must not contain shading and/or cross-hatching. The use of **BOLD** or *ITALICS* is acceptable.

X **Soil Analytical Table:** A table showing remaining soil contamination with analytical results and collection dates. Note: This is one table of results for the contaminants of concern. Contaminants of concern are those that were found during the site investigation, that remain after remediation. It may be necessary to create a new table to meet this requirement.

Figure #: 2.3, 2.4, 4.2, 1, 2 **Title: IFA Soil Boring Analytical Results, IFA Soil Excavation Analytical Results, Soil Boring Sample Analytical Results, Feasibility Boring Analytical Results, Soil Analytical Results**

X **Groundwater Analytical Table:** Table(s) that show the most recent analytical results and collection dates, for all monitoring wells and any potable wells for which samples have been collected.

Figure #: **Title: Groundwater Analytical Results Summary (Jack's Auto, Stetsonville Oil, and Private Wells)**

X **Water Level Elevations:** Table(s) that show the previous four (at minimum) water level elevation measurements/dates from all monitoring wells. If present, free product is to be noted on the table.

Figure #: **Title: Watertable Elevation Table (Jack's Auto and Stetsonville Oil)**

IMPROPERLY ABANDONED MONITORING WELLS

For each monitoring well not properly abandoned according to requirements of s. NR 141.25 include the following documents.
Note: *If the site is being listed on the GIS Registry for only an improperly abandoned monitoring well you will only need to submit the documents in this section for the GIS Registry Packet.*

_____ **Not Applicable**

X **Site Location Map:** A map showing all surveyed monitoring wells with specific identification of the monitoring wells which have not been properly abandoned.
Note: If the applicable monitoring wells are distinctly identified on the Detailed Site Map this Site Location Map is not needed.

Figure #: **Title: FMI Soil Boring/Monitoring Well Locations**

X **Well Construction Report:** Form 4440-113A for the applicable monitoring wells.

X **Deed:** The most recent deed as well as legal descriptions for each property where a monitoring well was not properly abandoned.

X **Notification Letter:** Copy of the notification letter to the affected property owner(s).

BRRTS #: 03-61-000357 ACTIVITY NAME: Stetsonville Oil Co.

NOTIFICATIONS

Source Property

N/A **Letter To Current Source Property Owner:** If the source property is owned by someone other than the person who is applying for case closure, include a copy of the letter notifying the current owner of the source property that case closure has been requested.

N/A **Return Receipt/Signature Confirmation:** Written proof of date on which confirmation was received for notifying current source property owner.

Off-Source Property

Group the following information per individual property and label each group according to alphabetic listing on the "Impacted Off-Source Property" attachment.

X **Letter To "Off-Source" Property Owners:** Copies of all letters sent by the Responsible Party (RP) to owners of properties with groundwater exceeding an Enforcement Standard (ES), and to owners of properties that will be affected by a land use control under s. 292.12, Wis. Stats.
Note: *Letters sent to off-source properties regarding residual contamination must contain standard provisions in Appendix A of ch. NR 726.*

Number of "Off-Source" Letters: 19

X **Return Receipt/Signature Confirmation:** Written proof of date on which confirmation was received for notifying any off-source property owner.

X **Deed of "Off-Source" Property:** The most recent deed(s) as well as legal descriptions, for all affected deeded **off-source property(ies).** This does not apply to right-of-ways.
Note: *If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.*

N/A **Letter To "Governmental Unit/Right-Of-Way" Owners:** Copies of all letters sent by the Responsible Party (RP) to a city, village, municipality, state agency or any other entity responsible for maintenance of a public street, highway, or railroad right-of-way, within or partially within the contaminated area, for contamination exceeding a groundwater Enforcement Standard (ES) and/or soil exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL).

Number of "Governmental Unit/Right-Of-Way Owner" Letters: 3

State of Wisconsin
DEPARTMENT OF NATURAL RESOURCES
107 Sutliff Avenue
Rhinelander WI 54501-3349

Scott Walker, Governor
Cathy Stepp, Secretary
Telephone 608-266-2621
Toll Free 1-888-936-7463
TTY Access via relay - 711

March 5, 2012

Mr. Brian Dahl
Stetsonville Oil Company
115 S. STH 13
Stetsonville, WI 54480

KEEP THIS DOCUMENT WITH YOUR PROPERTY RECORDS

SUBJECT: Final Case Closure with Continuing Obligations
Stetsonville Oil Company, 115 S. STH 13, Stetsonville, WI
WDNR BRRTS Activity #: 03-61-000357

Dear Mr. Dahl:

The Department of Natural Resources ("DNR") considers the Stetsonville Oil Company site referenced above ("Property") closed, with continuing obligations. No further investigation or remediation is required at this time. However, you and future property owners must comply with the continuing obligations as explained in the conditions of closure in this letter. Please read over this letter closely to ensure that you comply with all conditions and other on-going requirements. Provide this letter to anyone who purchases this property from you.

The DNR's Northern Region Closure Committee reviewed the request for closure on May 17, 2011. The Closure Committee reviews environmental remediation cases for compliance with state laws and standards to maintain consistency in the closure of these cases. A conditional closure letter was issued by the DNR on May 23, 2011, and documentation that the conditions in that letter were met was received on June 20, 2011 and January 5, 2012. This final closure decision is based on the correspondence and data provided, and is issued under ch. NR 726, Wisconsin Administrative Code.

Continuing Obligations

The continuing obligations for this site are summarized below. Further details on actions required are found in the section Closure Conditions.

- Groundwater contamination is present above ch. NR 140, Wis. Adm. Code enforcement standards.

- Residual soil contamination exists that must be properly managed should it be excavated or removed.

- One or more monitoring wells were not located and must be properly filled and sealed if found.

- If a structural impediment that obstructed a complete site investigation or cleanup is removed or modified, additional environmental work must be completed.

GIS Registry

This site will be listed on the Remediation and Redevelopment Program's internet accessible Geographic Information System (GIS) Registry, to provide notice of residual contamination and of any continuing obligations. DNR approval prior to well construction or reconstruction is required for all sites shown on the GIS Registry, in accordance with s. NR 812.09(4) (w), Wis. Adm. Code. To obtain approval, complete and submit Form 3300-254 to the DNR Drinking and Groundwater program's regional water supply specialist. This form can be obtained on-line at http://dnr.wi.gov/org/water/dwg/3300254.pdf or at the web address listed below for the GIS Registry.

All site information is also on file at the Northern Regional DNR office, at 107 Sutliff Avenue, Rhinelander. This letter and information that was submitted with your closure request application will be included on the GIS Registry in a PDF attachment. To review the site on the GIS Registry web page, visit the RR Sites Map page at http://dnr.wi.gov/org/aw/rr/gis/index.htm.

Closure Conditions

Compliance with the requirements of this letter is a responsibility to which you and any subsequent property owners must adhere. DNR staff will conduct periodic prearranged inspections to ensure that the conditions included in this letter and the attached maintenance plans are met. If these requirements are not followed, the DNR may take enforcement action under s. 292.11, Wisconsin Statutes to ensure compliance with the specified requirements, limitations or other conditions related to the property.

Residual Groundwater Contamination (ch. NR 140, 812, Wis. Adm. Code)

Groundwater contamination greater than enforcement standards is present both on and off this contaminated property, as shown on Figure 2: Site Layout & Soil Boring/Monitoring Well Location Groundwater Contamination Plume Map (Private Wells) prepared by Northern Environmental on October 2, 2006 which is attached. Affected property owners were notified of the presence of groundwater contamination. If you intend to construct a new well, or reconstruct an existing well, you'll need prior DNR approval.

Residual Soil Contamination (ch. NR 718, chs. 500 to 536, Wis. Adm. Code or ch. 289, Wis. Stats.)

Soil contamination remains on and off the Property as indicated on Soil Contamination Plume Map which is attached. If soil in the specific locations described above is excavated in the future, the property owner at the time of excavation must sample and analyze the excavated soil to determine if contamination remains. If sampling confirms that contamination is present, the property owner at the time of excavation will need to determine whether the material is considered solid or hazardous waste and ensure that any storage, treatment or disposal is in compliance with applicable standards and rules. In addition, all current and future owners and occupants of the property need to be aware that excavation of the contaminated soil may pose an inhalation or other direct contact hazard and as a result special precautions may need to be taken to prevent a direct contact health threat to humans.

Monitoring Wells that could not be Properly Filled and Sealed (ch. NR 141, Wis. Adm. Code)

Monitoring well(s) MW-3 and PZ-11 located on the Property and at 134 S. STH 13 as shown on the attached FMI Soil Boring/Monitoring Well Locations Map as modified by METCO on March 10, 2011, could not be properly filled and sealed because they were missing due to being paved over, covered or removed during site development activities. Your consultant made a reasonable effort to locate the well and to determine whether it was properly filled and sealed, but was unsuccessful. You may be held

liable for any problems associated with the monitoring wells if they create a conduit for contaminants to enter groundwater. If the groundwater monitoring well is found, the then current owner of the property on which the well is located is required to notify the DNR, to properly fill and seal the wells and to submit the required documentation to the DNR.

Structural Impediments (s. 292.12 (2) (b), Wis. Stats.)

State Highway 13 and property development on the east side of State Highway 13, as shown on Figure 2, made complete investigation and/or remediation of the soil contamination impracticable. If the structural impediment is to be removed, the property owner shall notify the DNR before removal and conduct an investigation of the degree and extent of petroleum contamination below the structural impediment. If contamination is found at that time, the contamination shall be properly remediated in accordance with applicable statutes and rules.

PECFA Reimbursement

Section 101.143, Wis. Stats., requires that Petroleum Environmental Cleanup Fund Award (PECFA) claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received by the PECFA Program within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement. If there is equipment purchased with PECFA funds remaining at the site, contact the Department of Safety and Professional Services PECFA Program to determine the method for salvaging the equipment.

The following DNR fact sheet, "Continuing Obligations for Environmental Protection", RR-819, was included with this letter, to help explain a property owner's responsibility for continuing obligations on their property. If the fact sheet is lost, you may obtain a copy at http://dnr.wi.gov/org/aw/rr/archives/pubs/RR819.pdf.

Please send written notifications in accordance with the above requirements to the attention of John Sager, Remediation and Redevelopment Hydrogeologist at the above address. Please be aware that the case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment.

The DNR appreciates your efforts to restore the environment at this site. If you have any questions regarding this closure decision or anything outlined in this letter, please contact John Sager at (715) 365-8959.

Sincerely,

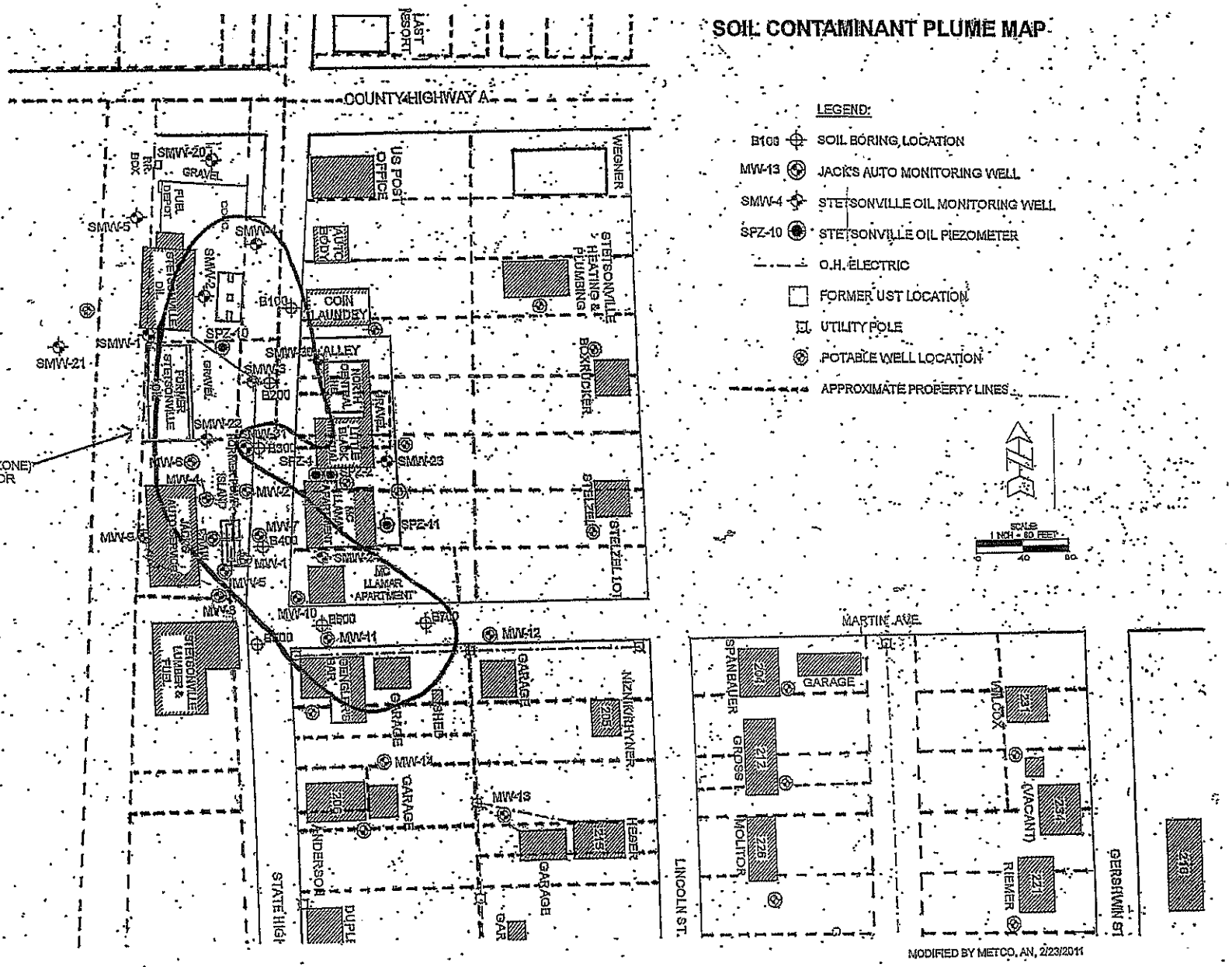
John Robinson
Northern Region Team Supervisor
Remediation & Redevelopment Program

Attachments:

- Figure 2: Site Layout & Soil Boring/Monitoring Well Location Groundwater Contamination Plume Map (Private Wells)
- Soil Contamination Plume Map
- FMI Soil Boring/Monitoring Well Locations
- RR 819: Continuing Obligations for Environmental Protection

cc: Bill Dobbins, DGW, Rhinelander
Dee Lance, DSPS
Jason Powell, METCO

SOIL CONTAMINANT PLUME MAP



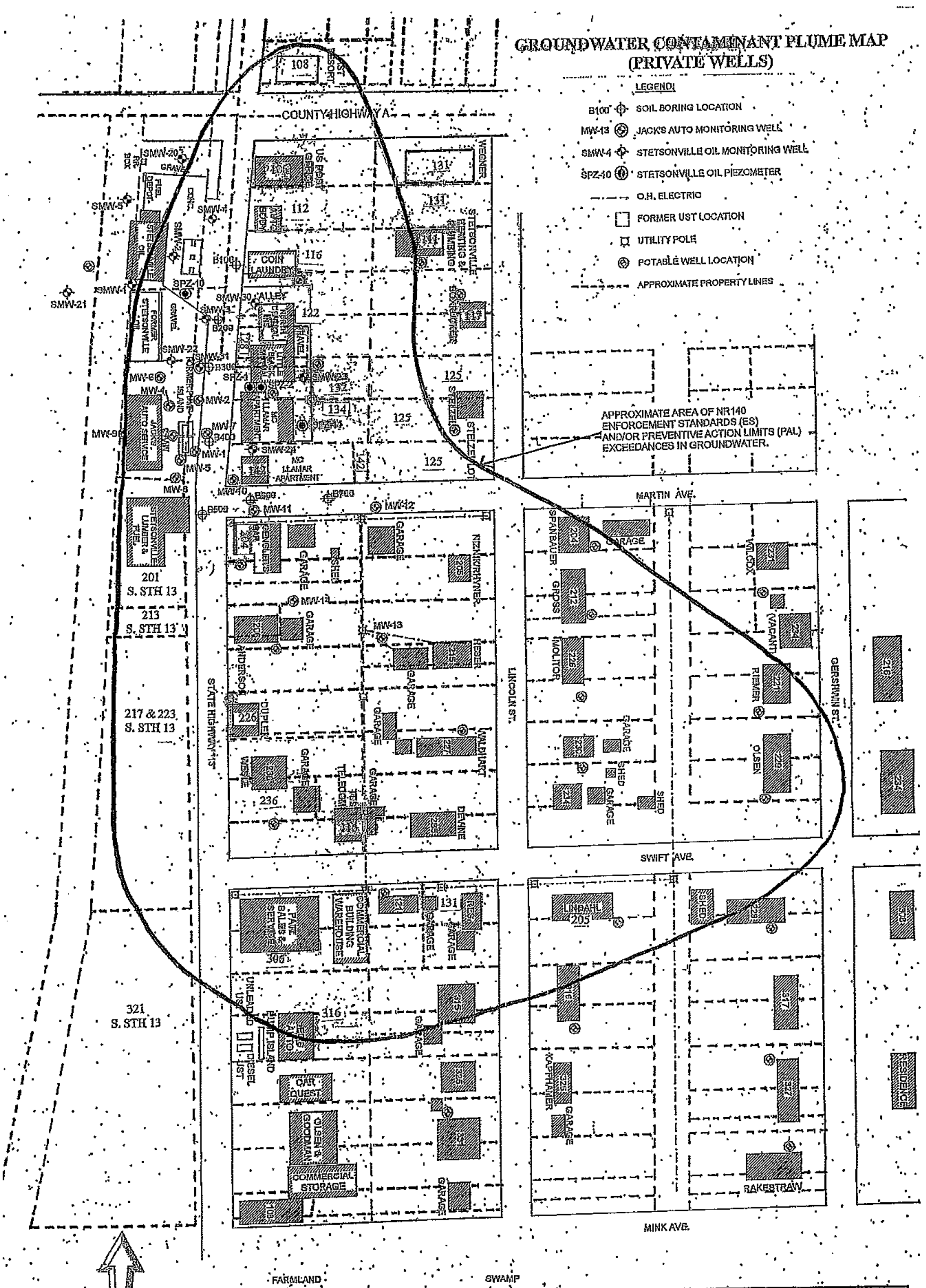
AREA OF SOIL CONTAMINATION (INCLUDING SMEAR ZONE) EXCEEDING NR720 SOIL CLEANUP STANDARDS AND/OR NR746 TABLE 1 VALUES.

LEGEND:

- B103 — SOIL BORING, LOCATION
- MW-13 — JACK'S AUTO MONITORING WELL
- SMW-4 — STETSONVILLE OIL MONITORING WELL
- SPZ-10 — STETSONVILLE OIL PIEZOMETER
- O.H. ELECTRIC
- FORMER UST LOCATION
- UTILITY POLE
- POTABLE WELL LOCATION
- APPROXIMATE PROPERTY LINES

MODIFIED BY METCO, AN, 2/23/2011

GROUNDWATER CONTAMINANT PLUME MAP (PRIVATE WELLS)


LEGEND:
B100 SOIL BORING LOCATION
MW-13 JACK'S AUTO MONITORING WELL
SMW-4 STETSONVILLE OIL MONITORING WELL
SPZ-10 STETSONVILLE OIL PIEZOMETER
O.H. ELECTRIC
FORMER UST LOCATION
UTILITY POLE
POTABLE WELL LOCATION
APPROXIMATE PROPERTY LINES
APPROXIMATE AREA OF NR140 ENFORCEMENT STANDARDS (ES) AND/OR PREVENTIVE ACTION LIMITS (PAL) EXCEEDANCES IN GROUNDWATER.
COUNTY HIGHWAY A
MARTIN AVE.
SWIFT AVE.
MINK AVE.
LINCOLN ST.
GERSHWIN ST.
STATE HIGHWAY 13
201 S. STH 13
213 S. STH 13
217 & 223 S. STH 13
321 S. STH 13
FARMLAND
SWAMP
SCALE IN FEET
50 0 50 100
N

Northern Environmental

Hydrologists • Engineers • Surveyors • Scientists

380 South 4th Avenue, Park Falls, Wisconsin 54552

Phone: 800-498-3913 Fax 715-762-1844

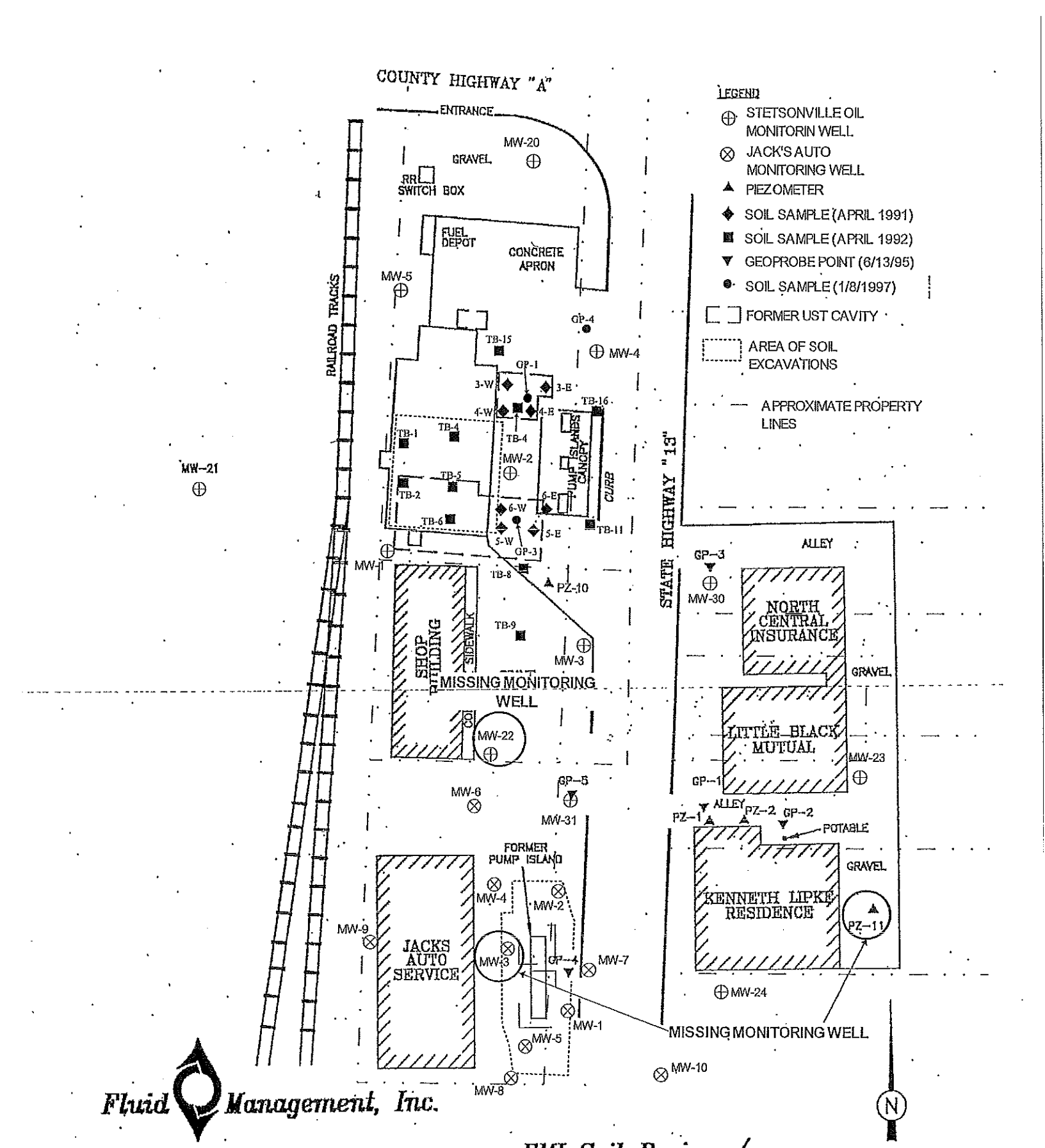
WISCONSIN • MICHIGAN • ILLINOIS • IOWA

SITE LAYOUT & SOIL BORING/ MONITORING WELL LOCATION

STETSONVILLE OIL COMPANY
JACK'S AUTO SERVICE
115 & 137 SOUTH S.T.H. 13
STETSONVILLE, WISCONSIN

DATE: 10/02/08	DRAWN BY: NLB	TASK NUMBER: XXX	PROJECT NUMBER: SOC04-2200-1461	FIGURE 2

MODIFIED BY METCO, AN, 2/2/2011



Fluid Management, Inc.

FMI Soil Boring / Monitoring Well Locations
Stetsonville Oil Company Site
Stetsonville, Wisconsin

MODIFIED BY METCO, AN, 3/10/2011

State of Wisconsin
DEPARTMENT OF NATURAL RESOURCES
Northern Region Headquarters
107 Sutliff Avenue
Rhinelander WI 54501-3349

Scott Walker, Governor
Cathy Stepp, Secretary
John Gozdzialski, Regional Director
Telephone 715-365-8900
FAX 715-365-8932
TTY Access via relay - 711

May 23, 2011

Mr. Brian Dahl
Stetsonville Oil Company
115 S. STH 13
Stetsonville, WI 54480

Subject: Conditional Closure Decision,
With Requirements to Achieve Final Closure
Stetsonville Oil Company, 115 S. STH 13, Stetsonville, Wisconsin
WDNR BRRTS Activity # 03-61-000357

Dear Mr. Dahl:

On May 17, 2011, the Department of Natural Resources ("Department") Northern Region Closure Committee ("Closure Committee") reviewed your request for closure of the environmental investigation and remedial action associated with the petroleum release at the property described above ("Site"). The Closure Committee reviews environmental investigation and remedial action activities for compliance with Wisconsin Statute and Administrative Code to maintain closure consistency. After review of the closure request, the Department has determined that the petroleum release from the former underground storage tanks appears to have been investigated and remediated to the extent practicable under site conditions in accordance with s. NR 726.05, Wisconsin Administrative Code. This Site will receive final closure if the following conditions are satisfied:

- Properties in the Village of Stetsonville are connected to the Village of Stetsonville municipal water supply.
- Private potable water supply wells in the Village of Stetsonville are abandoned per NR812 Wisconsin Administrative Code.
- Monitoring wells associated with the Site investigation are abandoned in accordance with ch. NR 141, Wisconsin Administrative Code.
- Any remaining purge water, waste and/or soil piles generated as part of site investigation or remediation activities must be removed from the site and disposed of or treated in accordance with Wisconsin Statute and Administrative Code.

Once the above work is completed, please send documentation of monitoring well and potable well abandonment, municipal water supply connection and documentation of any waste disposal to John Sager. Well abandonment must be documented on Form 3300-005, found at http://dnr.wi.gov/org/water/dwg/gw/ or provided by the Department of Natural Resources.

Following closure this site will be listed on the Department's Remediation and Redevelopment Program Geographic Information System ("GIS") Registry. Information that was submitted with your closure request application will be included on the GIS Registry. To review the site on the GIS Registry web page, visit the RR Sites Map page at: http://dnr.wi.gov/org/aw/rr/gis/index.htm.

Please be aware that the case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment.

We appreciate your efforts to restore the environment at this site. If you have any questions regarding this letter, please contact me at (715) 365-8959.

Sincerely,

John Sager
Hydrogeologist
Remediation & Redevelopment Program

cc: Bill Dobbins, DGW, Rhinelander
Dee Lance, Commerce
Dennis Legler, Commerce
Jason Powell, METCO
Greg Brunner, Village of Stetsonville
Stan Charron, MSA

DOCUMENT NO.

257980

Reel 240 Image 230

STATE BAR OF WISCONSIN — FORM 3
QUIT CLAIM DEED

THIS SPACE RESERVED FOR RECORDING DATA

REGISTER'S OFFICE } ss.
County of Taylor, Wis.
Received for record this 26th day of May, 1995 at 11:28 o'clock A. M., and microfilmed on Reel 240 of Records on image 230

Marvel A. Lemke, Register of Deeds

RETURN TO

By This Deed, Fred L. Dahl and Almira A. Dahl, his wife

Grantors,

quit-claims to Stetsonville Oil Company, Inc., a Wisconsin Corporation

Grantee, for a valuable consideration,

the following described real estate in Taylor County, State of Wisconsin:

A parcel of land located in the Northeast Quarter of the Northeast Quarter (NE¼ NE¼), Section Twenty-four (24), Township Thirty (30) North, Range One (1) East of the Fourth Principal Meridian, in Stetsonville, Taylor County, Wisconsin, described as follows: Beginning at the point of intersection of the centerline of Stetson Avenue and the centerline of Main Street, said point also being the Northeast corner of said Section 24; thence southerly along the centerline of said Main Street, also being along the East line of said Section 24, a distance of 280 feet; thence westerly at right angles to the last described course a distance of 110 feet, more or less, to a point on a line parallel and/or concentric with and 19 feet normally distant easterly from the centerline of the main track of Wisconsin Central Ltd.; thence northerly along last said centerline a distance of 280 feet, more or less, to a point on the aforesaid centerline of Stetson Avenue, also being the North line of said Section 24; thence easterly along last said centerline a distance of 110 feet, more or less, to the point of beginning.

Tax Key #

This is not homestead property.

Subject to exceptions, reservations, easements and restrictions of record.

FEE
77.25(3)
EXEMPT

Executed at Medford, Wisconsin this 26th day of May, 1995

SIGNED AND SEALED IN PRESENCE OF

Fred L. Dahl (SEAL)

Almira A. Dahl (SEAL)

(SEAL)

Signatures of

authenticated this day of 19

STATE OF WISCONSIN)
Taylor County)

Personally came before me this 26th day of May, 1995 the above named Fred L. Dahl and Almira A. Dahl, husband and wife

to me known to be the persons who executed the foregoing instrument and acknowledged the same.

THIS INSTRUMENT WAS DRAFTED BY
Attorney Robert L. Brandner
Lemke and Brandner Law Office
Medford, WI 54451
The use of a seal is optional

Robert L. Brandner
Notary Public Taylor
My commission (is/expires) (is) Permanent

Notary Seal

Names of persons signing in any capacity should be typed or printed below their signatures.

QUIT CLAIM DEED

STATE BAR OF WISCONSIN
FORM No. 3 - 1991

258013

Reel 240 Image 291

REGISTER'S OFFICE }
County of Taylor, Wis. } ss.
Received for record this 30th day of
May, 1995 at 3:40 o'clock P. M.,
and microfilmed on Reel 240
of Records on image 291-293
Marvel A. Lemke
Marvel A. Lemke, Register of Deeds

QUITCLAIM DEED

THIS INDENTURE, Witnesseth that the Grantor, **WISCONSIN CENTRAL LTD.**, a Corporation duly organized and existing under and by virtue of the laws of the State of Illinois, located at 6250 North River Road, Rosemont, Illinois 60018, for and in the consideration of TEN AND NO/100 ($10.00) DOLLARS and other good and valuable consideration in hand paid, does hereby **GRANT, CONVEY and QUIT CLAIM** to the Grantee,

STETSONVILLE OIL CO., INC.
300 West Martin Avenue
Stetsonville, Wisconsin 54480

TRANSFER
$ 10.00
FEE

all right, title, and interest in and to the following described lands and property situated in the County of Taylor, and State of Wisconsin to wit:

SEE ATTACHED RIDER FOR LEGAL DESCRIPTION AND ALL CONDITIONS TO WHICH THIS CONVEYANCE IS SUBJECT

IN WITNESS WHEREOF, WISCONSIN CENTRAL LTD., the Grantor, has caused these presents to be signed by Thomas F. Power,Jr., its Executive Vice President, and its corporate seal, duly attested by Catherine Aldana, its Assistant Secretary to be hereunto affixed, they being thereunto duly authorized this 22nd day of January, 1992.

WISCONSIN CENTRAL LTD.

By: Thomas F. Power, Jr.
Thomas F. Power, Jr.
Executive Vice President

Corporate Seal

Attest:

By: Catherine Aldana
Catherine Aldana
Assistant Secretary

STATE OF ILLINOIS)
)
COUNTY OF COOK)

I, Arthur L. Spiros, a Notary Public, in and for the County of Cook, State of Illinois, Do Hereby Certify that Thomas F. Power Jr., personally known to me to be the Executive Vice President of WISCONSIN CENTRAL LTD., an Illinois Corporation and Catherine Aldana, personally known to me to be the Assistant Secretary of said corporation and personally known to me to be the same persons whose names are subscribed to the foregoing instrument, appeared before me this day in person and severally acknowledged under oath that as such Executive Vice President and Assistant Secretary, they signed and delivered the said instrument as Executive Vice President and Assistant Secretary of said corporation, and caused the corporate seal of said corporation to be affixed thereto, pursuant to authority given by the Board of Directors of said corporation as their free and voluntary act and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal this 22nd day of January, 1992.

By: _____
Notary Public

" OFFICIAL SEAL "
ARTHUR L. SPIROS
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 1-6-93

This instrument prepared by:
Real Estate Department
Wisconsin Central Ltd.
P. O. Box 5062
Rosemont, Illinois 60017-5062

After recording, please return this document to:

Name: _____

Firm: _____

Address: _____

City: _____

State: _____ Zip Code: _____

RIDER TO DEED

LEGAL DESCRIPTION:

A parcel of land in the Northeast Quarter of the Northeast Quarter of Section 24, Township 30 North, Range 1 East of the Fourth Principal Meridian in Stetsonville, Taylor County, Wisconsin, described as follows:

Beginning at the point of intersection of the South line of Taylor County Trunk Highway A (Stetson Avenue) and a line that lies parallel with and 100 feet normally distant westerly from the centerline of the main track of Wisconsin Central Ltd.;

Thence southerly along said parallel line a distance of 297 feet, more or less, to a point on the centerline of First Avenue S.W., extended easterly;

Thence easterly along the last said centerline a distance of 70 feet, more or less, to a line that lies parallel with and 30 feet normally distant westerly from said main track centerline;

Thence northerly along the last said parallel line a distance of 297 feet, more or less, to a point on the South line of said Stetson Avenue;

Thence westerly along last said South line a distance of 70 feet, more or less, to the point of beginning.

Grantee covenants and agrees for itself, its successors, assigns, grantees, heirs and legal representatives, not to do or cause to be done any act that will unreasonably impede the flow of drainage water over the property conveyed herein which would adversely affect continuing rail operations. This covenant shall not be construed to prohibit the Grantee from erecting buildings or other improvements on the said property, provided that drainage equivalent to that which exists as of the date of this deed shall be maintained, whether naturally or by other means. This covenant shall run with the land.

NE-NE-24-30-1E.		
LOT 1	VOLUME 100 DEEDS,	PAGE 376
2	SCHOOL LOT — NO DEED FOUND.	
3	106	245
4	111	383
SE-NE-24-30-1E.		
3	106	245
4	111	383
GOV. LOT 2-19-30-2E.		
5	80	437
NW-NW-19-30-2E.		
6	115	311
GOV. LOT 1-19-30-2E.		
7	105	146
NE-NE-24-30-1E.		
47	3	198
48	"	"
49	"	"

THIS PLAT WAS MADE BY ORDER OF THE VILLAGE BOARD OF STETSONVILLE, WISCONSIN FOR THE PURPOSE OF RECORDING AS AN ASSESSOR'S PLAT CERTAIN PARCELS OF LAND IN THE SAID VILLAGE, HEREON DESCRIBED BY THEIR VOLUME AND PAGE NUMBERS IN DEEDS AS RECORDED BY THE REGISTER OF DEEDS, TAYLOR COUNTY, WISCONSIN.

PLAT MADE AND CERTIFIED BY: Edgar J. Carrington
EDGAR J. CARRINGTON

SEP 2 1952

WISCONSIN PROFESSIONAL ENGINEER Edgar J. Carrington MARSHFIELD, WISCONSIN

140773

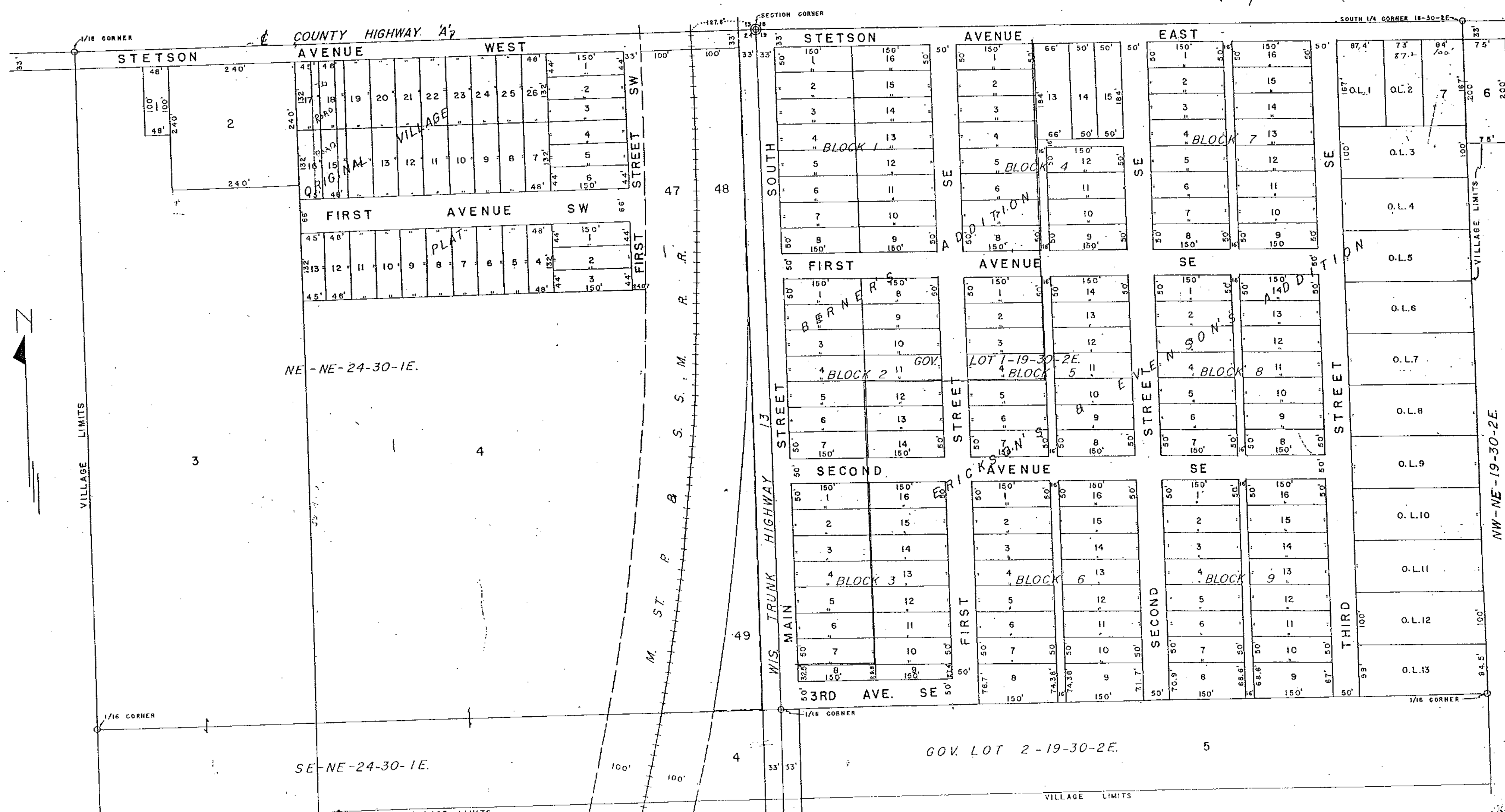
PLAT APPROVED BY THE VILLAGE BOARD OF STETSONVILLE.

ACKNOWLEDGED BY:

Harold Hauser
HAROLD HAUSER, PRESIDENT
VILLAGE OF STETSONVILLE

Frederick A. Amacher
FREDERICK A. AMACHER, CLERK
VILLAGE OF STETSONVILLE

Register's Office, Taylor Co., Wis. } ss
Received for record this 6 day of Sept A.D. 19 52 ... and recorded in vol. 2 of Plats on page 1
Register
By ... Deputy



ASSESSOR'S PLAT LOT NUMBERS SHOWN IN BROWN

STETSONVILLE-ASSESSOR'S PLAT NO. 1

WDNR BRRTS Case #: 03-61-000357

WDNR Site Name: Stetsonville Oil

Geographic Information System (GIS) Registry of Closed Remediation Sites

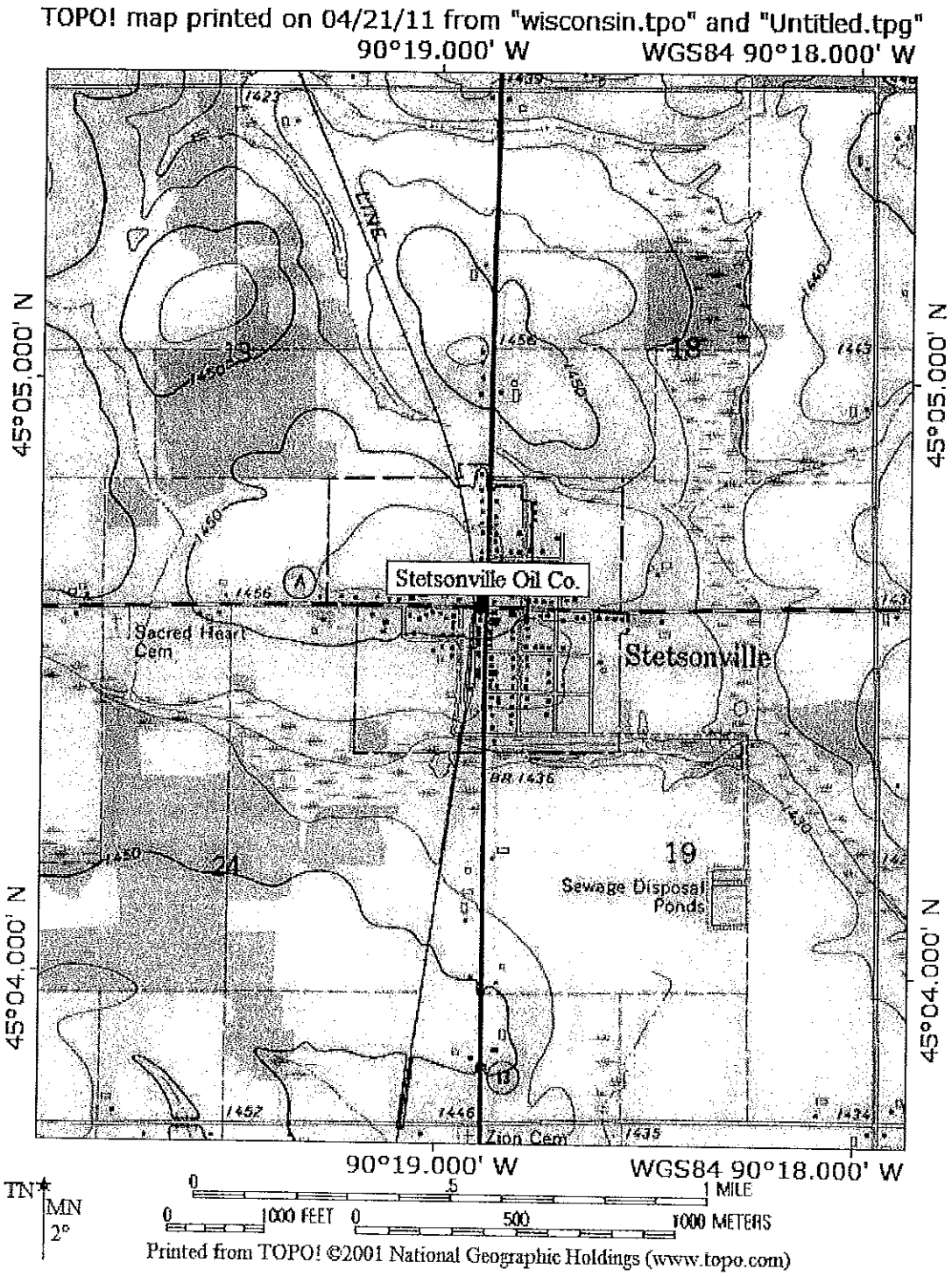
In compliance with the revisions to the NR 700 rule series requiring certain closed sites to be listed on the Geographic Information System (GIS) Registry of Closed Remediation Sites (Registry) effective Nov., 2001, I have provided the following information.

To the best of my knowledge the legal descriptions provided and attached to this statement are complete and accurate.

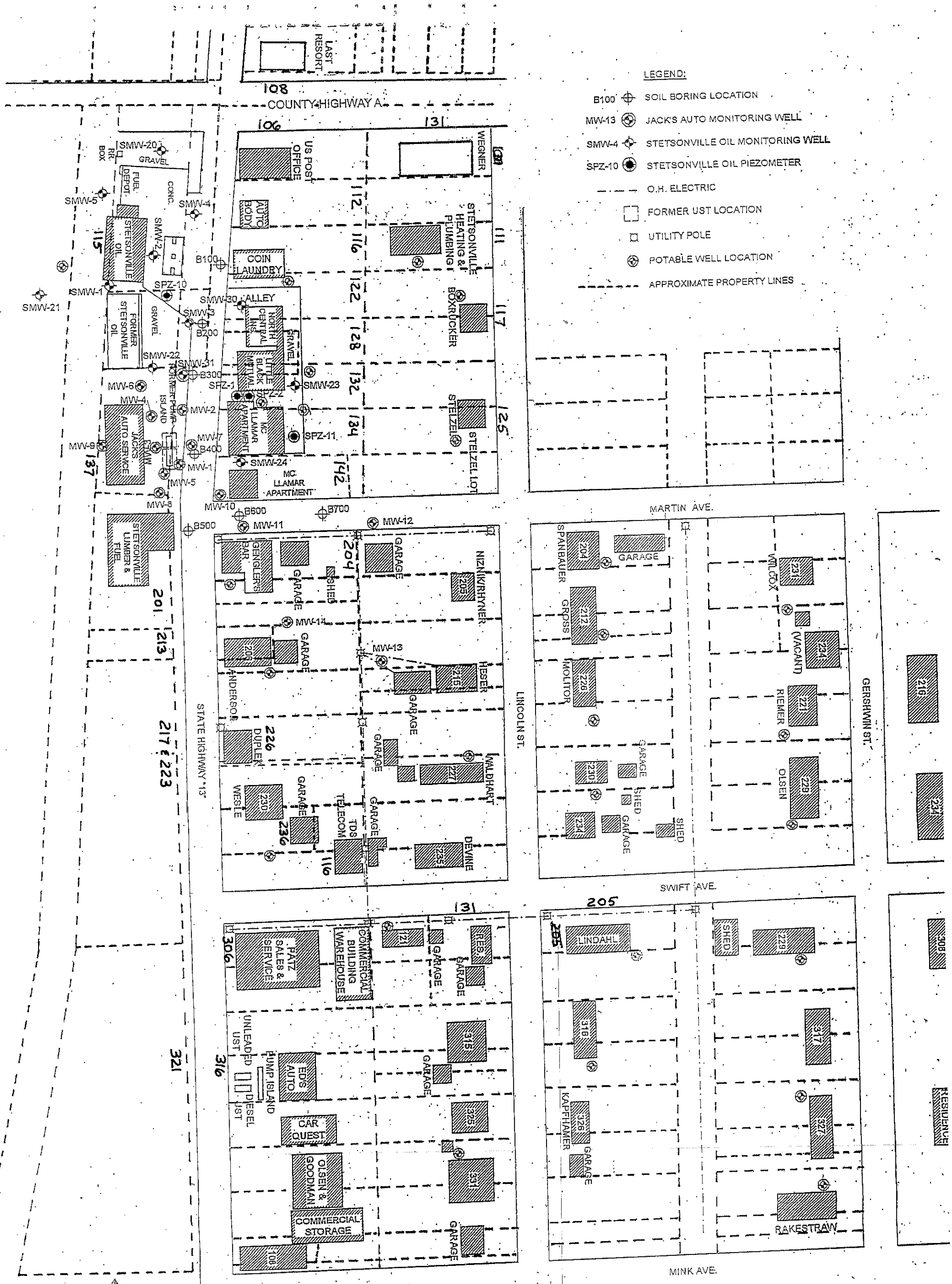
Responsible Party:

Brian W. Dahl – Secretary / Treasurer
(print name/title)

Brian W. Dahl 02-08-2011
(signature) (date)



SITE LOCATION MAP – CONTOUR INTERVAL 10 FEET
STETSONVILLE OIL CO. – STETSONVILLE, WI
SEAMLESS USGS TOPOGRAPHIC MAPS ON CD-ROM



Northern Environmental

Hydrologists • Engineers • Surveyors • Scientists

330 South 4th Avenue, Park Falls, Wisconsin 54552
Phone: 800-498-3913 Fax: 715-762-1844

WISCONSIN ▲ MICHIGAN ▲ ILLINOIS ▲ IOWA

This drawing and all information contained thereon is the property of Northern Environmental. Northern Environmental will not be held liable for improper or incorrect usage. Professional seals and signatures do not apply to electronic drawing files. The user assumes all responsibility and risk for the accuracy and verification of all information contained in electronic files.

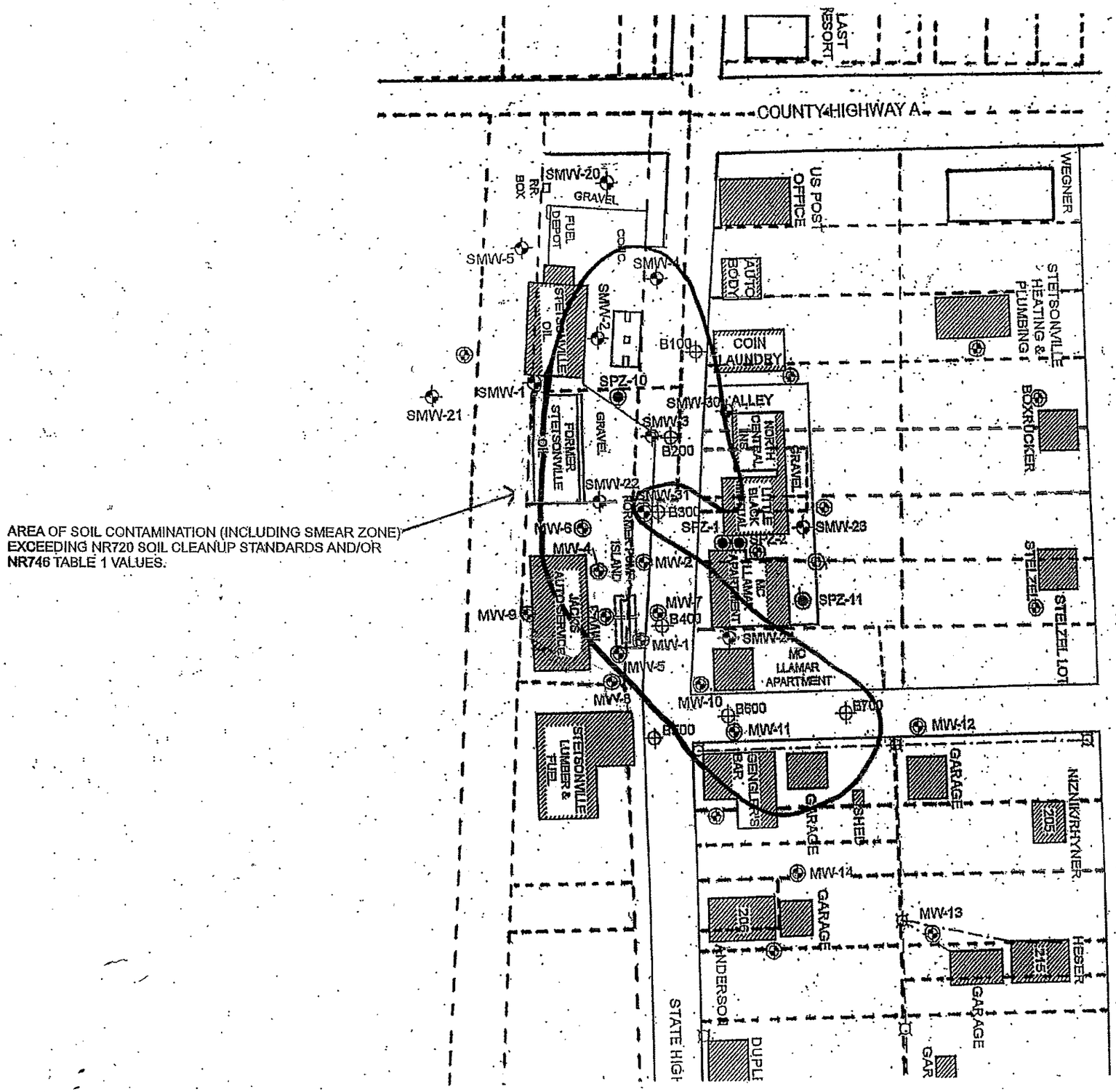
DATE: 10/02/06 | DRAWN BY: NLB | TASK NUMBER: XXX | PROJECT NUMBER: SOC04-2200-1461 | FIGURE 2

SITE LAYOUT & SOIL BORING/ MONITORING WELL LOCATION

STETSONVILLE OIL COMPANY
JACK'S AUTO SERVICE
115 & 137 SOUTH S.T.H. 13
STETSONVILLE, WISCONSIN

MODIFIED BY METCO, AN, 2/2/2011

SOIL CONTAMINANT PLUME MAP

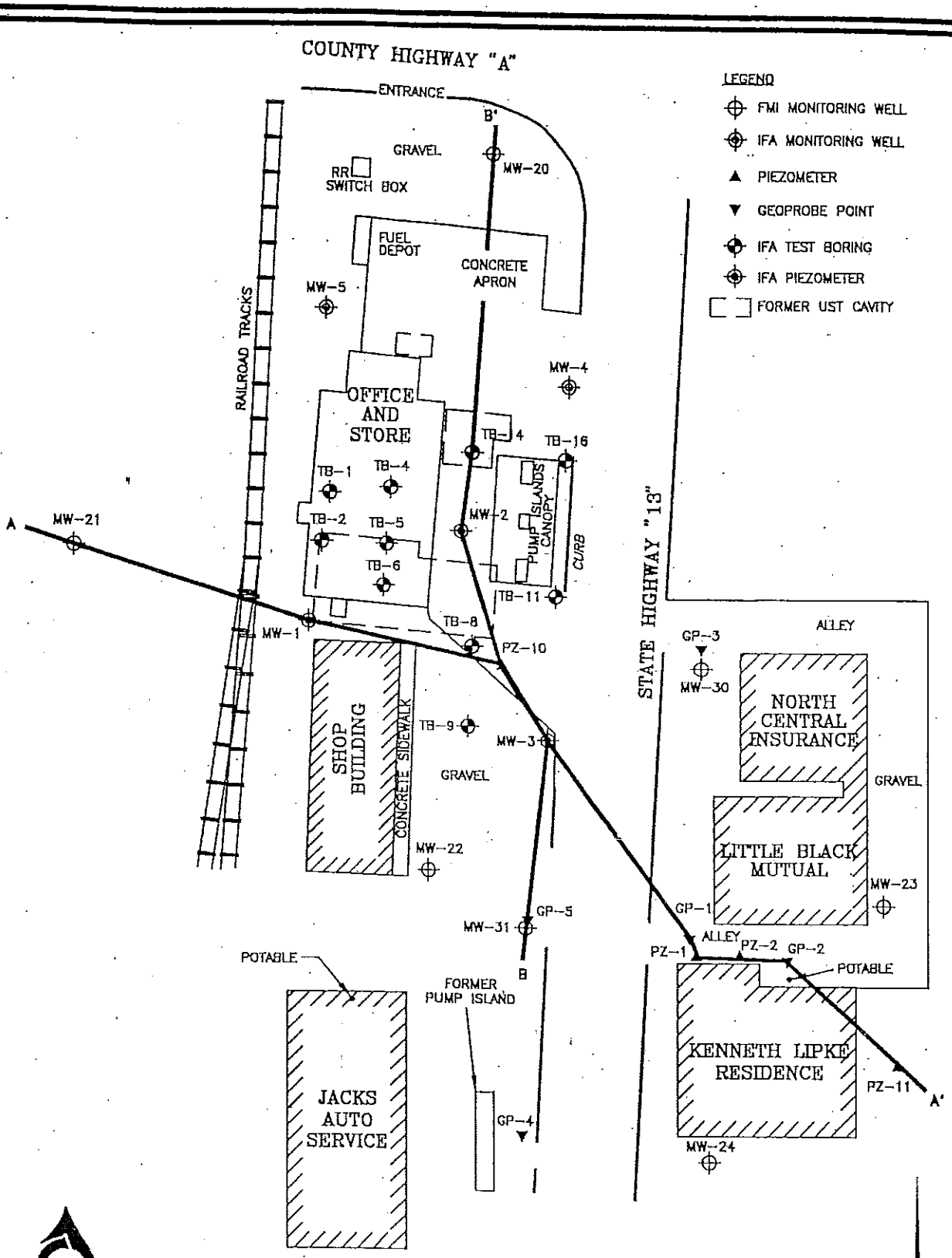


AREA OF SOIL CONTAMINATION (INCLUDING SMEAR ZONE) EXCEEDING NR720 SOIL CLEANUP STANDARDS AND/OR NR746 TABLE 1 VALUES.

LEGEND:

- B100 — SOIL BORING LOCATION
- MW-13 — JACK'S AUTO MONITORING WELL
- SMW-4 — STETSONVILLE OIL MONITORING WELL
- SPZ-10 — STETSONVILLE OIL PIEZOMETER
- O.H. ELECTRIC
- FORMER UST LOCATION
- UTILITY POLE
- POTABLE WELL LOCATION
- APPROXIMATE PROPERTY LINES

MODIFIED BY METCO, AN, 2/23/2011



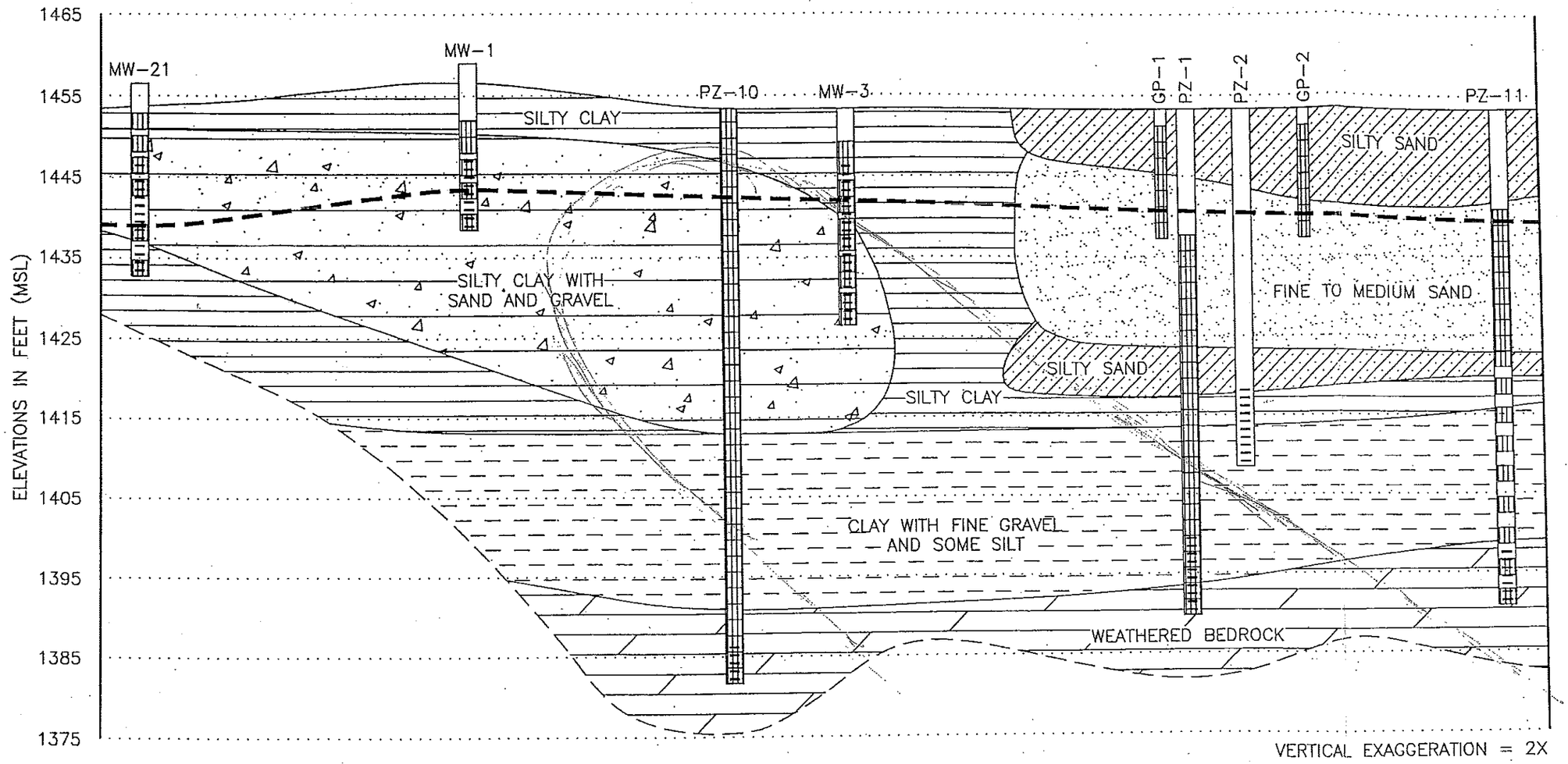
Fluid Management, Inc.

Geologic Cross-Section
Plan View
Stetsonville Oil Company Site
Stetsonville, Wisconsin

FIGURE NO. 4.2

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN TIME AND SPACE AND ARE INTEGRAL TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

DRAWING NO.	DRAWN BY:	CHECKED BY:	APPROVED BY:	
93.317R42	PAO	JMP	MJC	3/19/96 3/28/96 5/08/96



LEGEND

- SOIL SAMPLE INTERVAL
- SCREENED INTERVAL
- GROUNDWATER TABLE (8/10/95)

Fluid Management, Inc.

SCALE

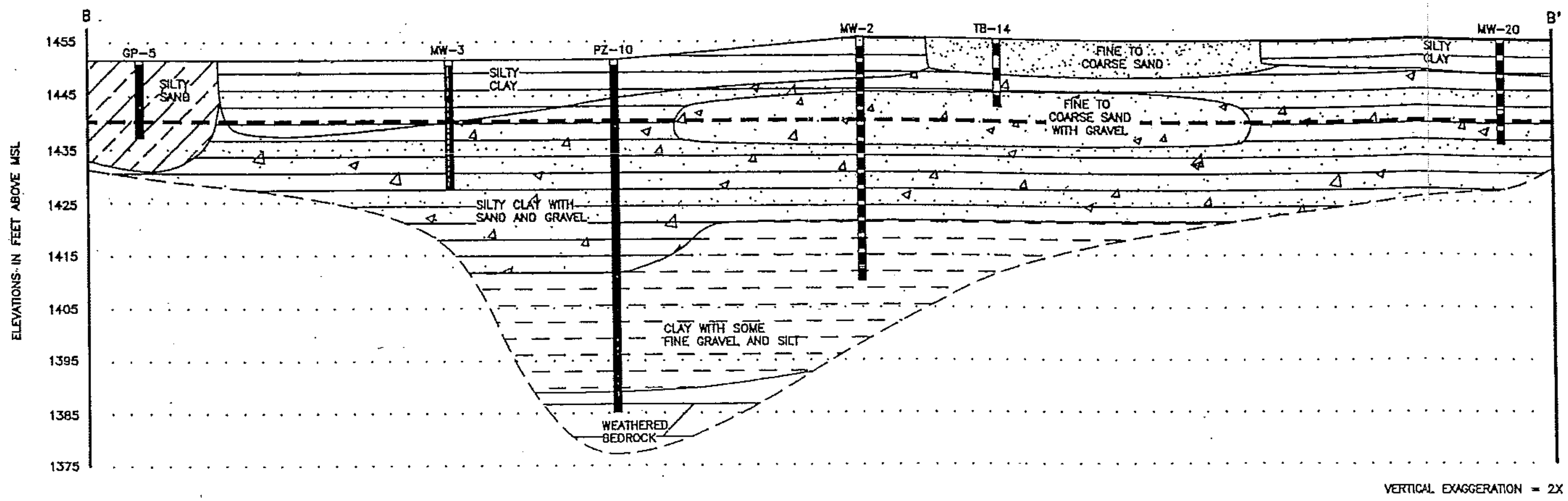
0 30'

Geologic Cross-Section A-A'
Stetsonville Oil Company Site
Stetsonville, Wisconsin

FIGURE NO. 4.3

DRAWING NO.	93.317R43
DRAWN BY:	PAO
	3/21/96
CHECKED BY:	JMP
	3/28/96
APPROVED BY:	MJL
	3/29/96

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN TIME AND SPACE AND ARE INTEGRAL TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.



LEGEND

SCREENED INTERVALS

SOIL SAMPLE INTERVALS

GROUNDWATER TABLE (8/10/95)

Fluid Management, Inc.

SCALE

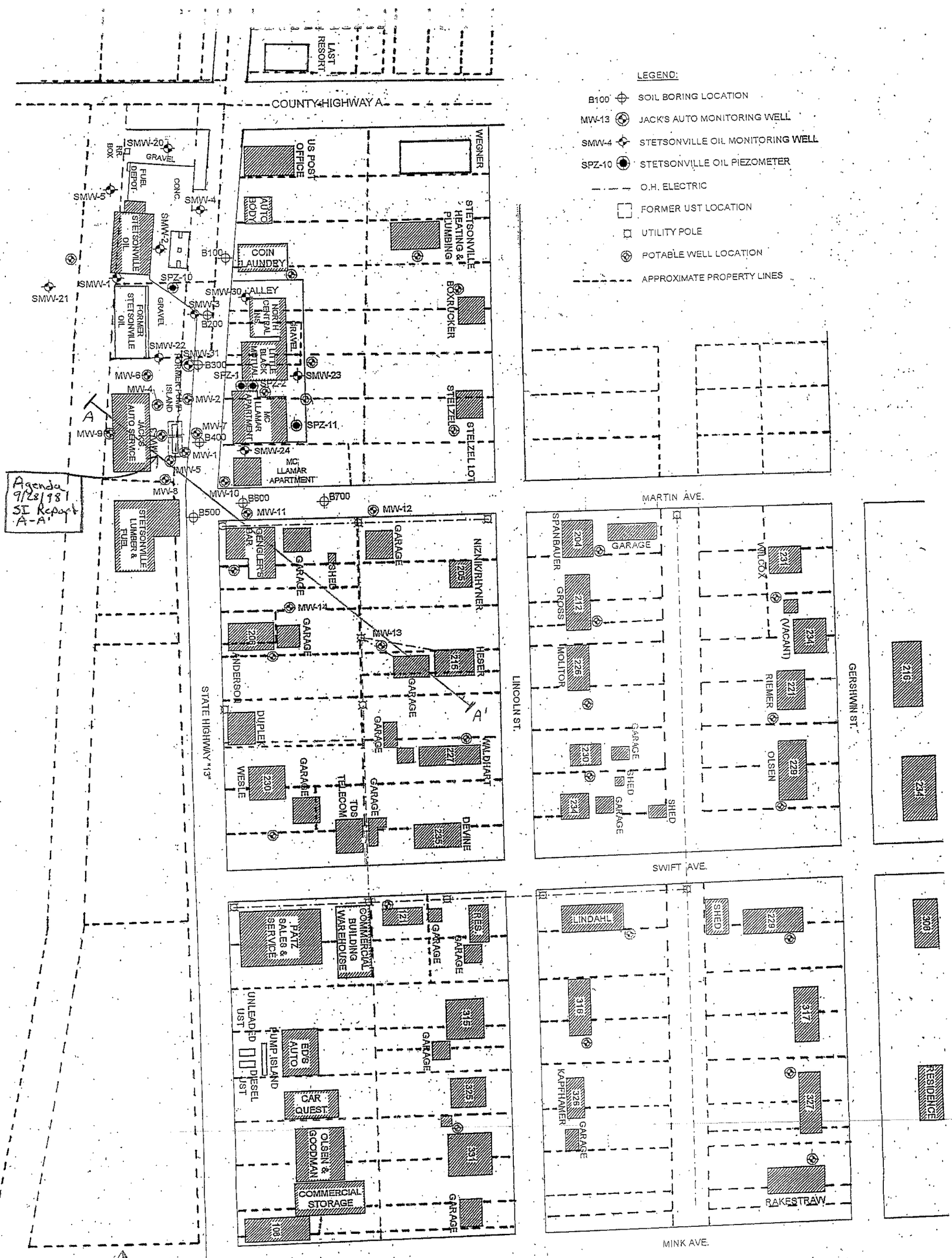
0 30'

Geologic Cross-Section B–B'
Stetsonville Oil Company Site
Stetsonville, Wisconsin

FIGURE NO. 4.4

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN TIME AND SPACE AND ARE INTEGRAL TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

DRAWING NO. 93.317R44 | DRAWN BY: PAO 3/19/96 | CHECKED BY: JMR 3/21/96 | APPROVED BY: [illegible]



Northern Environmental
Hydrologists • Engineers • Surveyors • Scientists
330 South 4th Avenue, Park Falls, Wisconsin 54552
Phone: 800-498-3913 Fax: 715-762-1844
WISCONSIN ▲ MICHIGAN ▲ ILLINOIS ▲ IOWA

This drawing and all information contained thereon is the property of Northern Environmental. Northern Environmental will not be held liable for improper or incorrect usage. Professional seals and signatures do not apply to electronic drawing files. The user assumes all responsibility and risk for the accuracy and verification of all information contained in electronic files.

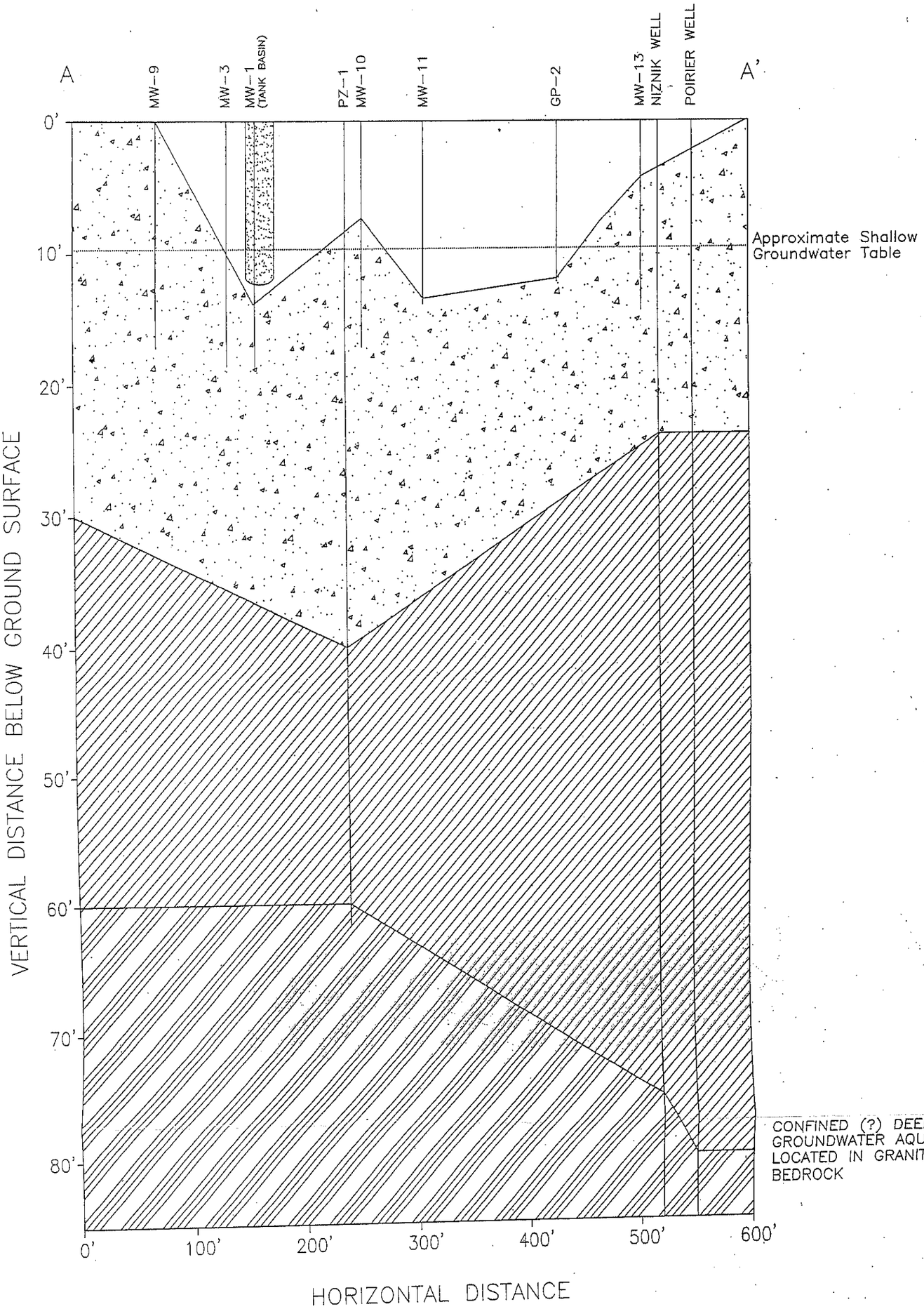
SITE LAYOUT & SOIL BORING/ MONITORING WELL LOCATION

STETSONVILLE OIL COMPANY
JACK'S AUTO SERVICE
115 & 137 SOUTH S.T.H. 13
STETSONVILLE, WISCONSIN

DATE: 10/02/06	DRAWN BY: NLB	TASK NUMBER: XXX	PROJECT NUMBER: SOC04-2200-1461	FIGURE 2

MODIFIED BY METCO, AN, 2/2/2011

GEOLOGIC CROSS SECTION A–A'



LEGEND

- CL/ML MIXTURE
- CL
- SC
- SP
- GRANITE BEDROCK

Geological Cross-Section
Jack's Auto Service

agenda
International Inc.

Rev	Date	Description	By

Date: 8/03/98 File: xsect
By: Mike D. Scale: As Shown

Figure 3

GROUNDWATER CONTAMINANT PLUME MAP (MONITORING WELLS)

Northern Environmental
Hydrologists • Engineers • Surveyors • Scientists
330 South 4th Avenue, Park Falls, Wisconsin 54552
Phone: 800-498-3913 Fax: 715-762-1844
WISCONSIN ▲ MICHIGAN ▲ ILLINOIS ▲ IOWA

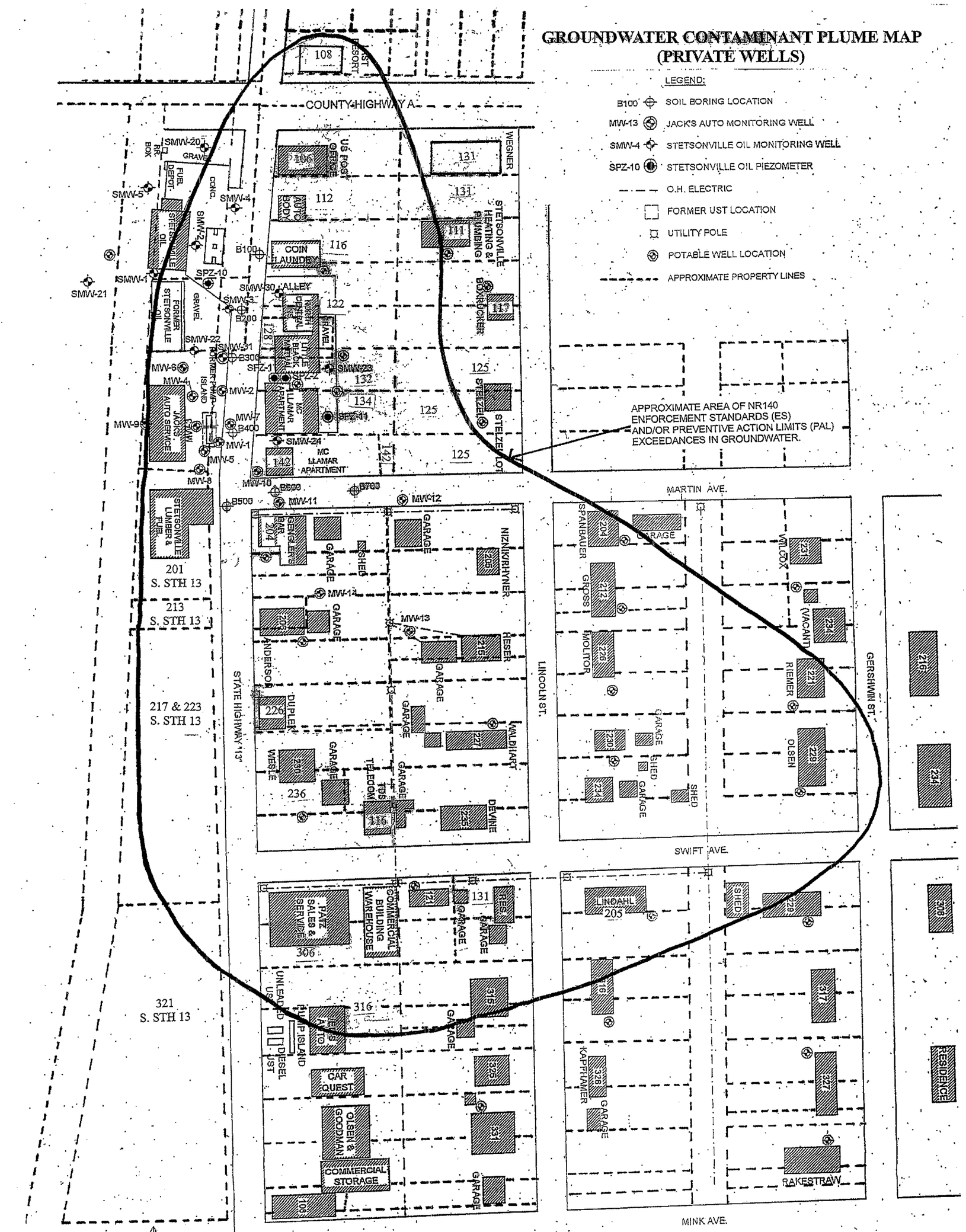
This drawing and all information contained thereon is the property of Northern Environmental. Northern Environmental will not be held liable for improper or incorrect usage. Professional seals and signatures do not apply to electronic drawing files. The user assumes all responsibility and risk for the accuracy and verification of all information contained in electronic files.

STETSONVILLE OIL COMPANY
JACK'S AUTO SERVICE
115 & 137 SOUTH S.T.H. 13
STETSONVILLE, WISCONSIN

DATE: 10/02/06 | DRAWN BY: NLB | TASK/NUMBER: XXX | PROJECT NUMBER: SOC04-2200-1461 | FIGURE 2

MODIFIED BY METCO, AN, 2/2/2011

GROUNDWATER CONTAMINANT PLUME MAP
(PRIVATE WELLS)



Northern Environmental
Hydrologists • Engineers • Surveyors • Scientists
330 South 4th Avenue, Park Falls, Wisconsin 54552
Phone: 800-498-3913 Fax: 715-762-1844
WISCONSIN ▲ MICHIGAN ▲ ILLINOIS ▲ IOWA

This drawing and all information contained thereon is the property of Northern Environmental. Northern Environmental will not be held liable for improper or incorrect usage. Professional seals and signatures do not apply to electronic drawing files. The user assumes all responsibility and risk for the accuracy and verification of all information contained in electronic files.

DATE: 10/02/08 | DRAWN BY: NLB | TASK NUMBER: XXX | PROJECT NUMBER: SOC04-2200-1461 | FIGURE 2

SITE LAYOUT & SOIL BORING/ MONITORING WELL LOCATION

STETSONVILLE OIL COMPANY
JACK'S AUTO SERVICE
115 & 137 SOUTH S.T.H. 13
STETSONVILLE, WISCONSIN

MODIFIED BY METCO, AN, 2/2/2011

LEGEND

- POTABLE WELL
- JACK'S AUTO MONITORING WELL
- STETSONVILLE OIL MONITORING WELL
- STETSONVILLE OIL PIEZOMETER
- ( ) GROUNDWATER ELEVATION IN FEET ABOVE MSL
- NM NOT MEASURED
- FP FREE PRODUCT
- FORMER UST CAVITY
- 90.00 ISOELEVATION CONTOUR

N

NORTH CENTRAL/ LITTLE BLACK MUTUAL POTABLE WELL

STETSONVILLE HEATING AND PLUMBING POTABLE WELL

STETSONVILLE HEATING AND PLUMBING

NORTH CENTRAL INSURANCE

LITTLE BLACK MUTUAL

ALLEY

GRAVEL

SMW-23 (87.44)

LIEPKE POTABLE WELL

SPZ-11 (NM)

FORMER LIEPKE POTABLE WELL

FORMER LIEPKE RESIDENCE

SPZ-2 (85.00)

SPZ-1 (76.02)

SMW-30 (88.15)

SMW-24 (87.69)

PAUL's UPHOLSTERY

MW-10 (87.80) (FP)

MW-11 (87.19)

MW-12 (85.53)

MW-13 (82.01)

MW-14 (85.67)

SHED

GARAGE

GARAGE

ANDERSON POTABLE WELL

GENGLER'S BAR

POTABLE WELL

206 ANDERSON RESIDENCE

87.00

87.50

88.00

88.50

85.50

85.00

84.50

84.00

83.50

83.00

82.50

86.00

86.50

STATE HIGHWAY "13"

COUNTY HIGHWAY "A"

SMW-4 (90.92)

SMW-20 (89.48)

CURB

CANOPY

CONCRETE

SMW-2 (85.94)

STETSONVILLE OIL OFFICE AND STORE

GRAVEL

SMW-5 (91.78)

SMW-1 (DRY)

RAILROAD TRACKS

STETSONVILLE OIL POTABLE WELL

SMW-21 (88.53)

SMW-3 (88.22)

SPZ-10 (82.62)

SMW-31 (88.04)

MW-2 (NM)

MW-7 (NM)

MW-1 (87.32) (FP)

MW-5 (89.70)

MW-8 (88.47)

MW-4 (88.21)

MW-3 (NM)

SMW-22 (NM)

MW-6 (88.10) (FP)

ASPHALT

JACK'S AUTO SERVICE

MW-9 (88.64)

STETSONVILLE LUMBER AND FUEL

89.50

90.00

90.50

91.00

91.50

89.00

SCALE

0 10' 20' 30' 40'

Shaw™
Shaw Environmental, Inc.
1285 Rudy Street
Onalaska, Wisconsin 54650
(608) 781-5470

REV. NO.:	DRAWING DATE:	ACAD FILE:
	12/20/04	010122.102

POTENTIOMETRIC SURFACE MAP (09/07/04)

SITE:	PM:
JACK'S AUTO & STETSONVILLE OIL SITE	SJO
LOCATION: STETSONVILLE, WISCONSIN	PE/RG:

DESIGNED:	DETAILED:	PROJECT NO.:	FIGURE:
PCE	PCE	010122	2

IFA Soil Boring Analytical Results
Stetsonville Oil Company Site
Stetsonville, Wisconsin
April, 1992

Boring	Interval (in feet)	Lead (ppmt)	TPH-Gas (ppm)	TPH-Diesel (ppm)	Benzene (ppb)	Ethylbenzene (ppb)	Toluene (ppb)	Xylenes Total (ppb)	MTBE (ppb)	1,2,4-TMB (ppb)	1,3,5-TMB (ppb)
TB-1	2.5-4.5	19.1*	20.5*	21*	**80***	300*	100*	200*	ND	1,800*	1,800*
TB-1	17.5-19.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-2	5.0-7.0	NA	<6.5	70.4*	**12,200***	ND	ND	ND	ND	27,300*	ND
TB-2	12.5-14.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-3/MW-1	5.0-7.0	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-3/MW-1	12.5-14.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-4	7.5-9.5	16.6*	**1140***	**1110***	**59,600***	**75,100***	**31,200***	**83,000***	ND	26,300*	65,000*
TB-4	15.0-17.0	**151**	**2,380**	**2,300**	**<1,100**	**32,400**	**11,000**	**40,900**	<4,300	51,800	31,200
TB-5	5.0-7.0	NA	<6.5	**897**	**4,000***	1,700	800*	1,600*	<2,300	3,300*	2,800*
TB-5	15.0-17.0	NA	<6.5	**16.7**	<6.3	<12	77.3	<24	<25	19.3	<12
TB-6	2.5-4.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-6	12.5-14.5	5.6	<6.5	**222**	**<500**	2,200	**3,800**	**9,200**	<1,900	7,000	6,800
TB-6	20.0-22.0	NA	<6.5	15.5	<2.3	<4.7	<2.3	<9.4	<9.2	<4.7	<4.7
TB-7/MW-2	7.5-9.5	12.1	**547**	**398**	**11,500**	1,400	**2,100**	**5,700**	<2,100	4,800	4,900
TB-7/MW-2	10.0-12.0	8.3	**150**	**173**	**3,100**	<1,000	900	3,000	<2,100	3,500	4,000
TB-7/MW-2	42.5-44.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-8	12.5-14.5	NA	<6.5	**1,370**	**<600**	**8,400**	**6,200**	**31,400**	<2,200	27,400	8,900
TB-8	15.0-17.0	NA	<6.5	**920**	**5,500**	**21,800**	**12,500**	**83,300**	<2,000	67,300	20,800
TB-9	12.5-14.5	7.1	18.20	21.9	**<3300**	**<6000**	**3,600**	**<13,000**	<13,000	17,800	<6,500
TB-9	15.0-17.0	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-10/MW-3	12.5-14.5	NA	<6.5	**330**	**<600**	**3,600**	1,400	**6,200**	<2,200	11,800	4,700
TB-10/MW-3	25.0-27.0	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-11	10.0-12.0	NA	<6.5	**1,280**	**<500**	**7,500**	**1,600**	**31,300**	<2,000	41,500	13,500
TB-11	12.5-14.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-12/MW-4	2.5-4.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-12/MW-4	10.0-12.0	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-13/MW-5	7.5-9.5	NA	<5.9	<5.9	NA	NA	NA	NA	NA	NA	NA
TB-13/MW-5	10.0-12.0	NA	<5.9	<5.9	NA	NA	NA	NA	NA	NA	NA
TB-14	7.5-9.5	9.9	10,200	<5.9	**18,800**	**66,300**	**112,000**	**481,000**	<8.3	268,000	69,100
TB-14	10.0-12.0	7.5	1,140	<5.9	**6,500**	**14,500**	**12,500**	**113,900**	<8.3	80,700	39,200
TB-16	10.0-12.0	NA	<5.9	<5.9	NA	NA	NA	NA	NA	NA	NA
TB-16	12.5-14.5	NA	<5.9	<5.9	NA	NA	NA	NA	NA	NA	NA
NR 720 Soil Cleanup Standard		50	100	100	5.5	2,900	1,500	4,100	NS	NS	NS

Notes:

Bold indicates values exceeds the soil cleanup standard
(*) - This contamination was removed during soil excavation in May 1992
NA – Not Analyzed
ND – Not Detected
NS – No Standard

Source: IFA 1991
IFA – Inman-Foltz and Associates, Inc.
TMB – Trimethylbenzene
TPH – Total Petroleum Hydrocarbons
MTBE – Methyl t-butyl ether

Table 1

Laboratory Analysis of Soil Samples Collected on November 16, 1995

Analysis	Parameter	Units	MW-1 7.5 - 9.5 fbls	MW-1 10.0 - 12.0 fbls	MW-2 5.0 - 7.0 fbls	MW-2 7.5 - 9.5 fbls	MW-3 5.0 -7.0 fbls	MW-3 10.0 - 12.0 fbls
GRO-S	Gasoline Range Organics	mg/kg	4,400	1,700	2,200	2,300	1,900	2,700
VOC-S (*)	Benzene	µg/kg	46,000	9,400	2,500	9,500	7,400	13,000
	Bromomethane		ND	ND	360	ND	ND	ND
	n-Butylbenzene		35,000	16,000	5,700	6,300	4,100	4,600
	sec-Butylbenzene		7,800	3,300	1,300	1,500	980	1,100
	Ethyl Benzene		110,000	680,000	19,000	26,000	16,000	18,000
	Isopropylbenzene		15,000	7,000	2,300	3,200	1,900	2,200
	p-Isopropyltoluene		16,000	3,400	3,000	750	520	620
	Naphthalene		44,000	29,000	7,300	11,000	5,800	7,100
	n-propylbenzene		56,000	31,000	8,700	12,000	7,400	8,300
	Toluene		350,000	210,000	54,000	83,000	53,000	64,000
	1,2,4 - Trimethylbenzene		400,000	170,000	63,000	77,000	43,000	49,000
	1,3,5 - Trimethylbenzene		110,000	52,000	19,000	25,000	14,000	15,000
	Xylenes, m+p		490,000	280,000	67,000	120,000	62,000	70,000
	Xylenes, o		180,000	110,000	28,000	41,000	23,000	25,000
Pb-S	Lead	mg/kg	12	7.7	8.7	16	6.8	8.4

ND = Not Detected
(*) = Only Volatile Organic Compounds detected are listed
Please see Laboratory Report for Detection Limits

Table 1
Laboratory Analysis of Soil Samples Collected on November 16, 1995

Analysis	Parameter	Units	MW-1 7.5 - 9.5 fbls	MW-1 10.0 - 12.0 fbls	MW-2 5.0 - 7.0 fbls	MW-2 7.5 - 9.5 fbls	MW-3 5.0 - 7.0 fbls	MW-3 10.0 - 12.0 fbls
GRO-S	Gasoline Range Organics	mg/kg	4,400	1,700	2,200	2,300	1,900	2,700
VOC-S (*)	Benzene	µg/kg	46,000	9,400	2,500	9,500	7,400	13,000
	Bromomethane		ND	ND	360	ND	ND	ND
	n-Butylbenzene		35,000	16,000	5,700	6,300	4,100	4,600
	sec-Butylbenzene		7,800	3,300	1,300	1,500	980	1,100
	Ethyl Benzene		110,000	680,000	19,000	26,000	16,000	18,000
	Isopropylbenzene		15,000	7,000	2,300	3,200	1,900	2,200
	p-Isopropyltoluene		16,000	3,400	3,000	750	520	620
	Naphthalene		44,000	29,000	7,300	11,000	5,800	7,100
	n-propylbenzene		56,000	31,000	8,700	12,000	7,400	8,300
	Toluene		350,000	210,000	54,000	83,000	53,000	64,000
	1,2,4 - Trimethylbenzene		400,000	170,000	63,000	77,000	43,000	49,000
	1,3,5 - Trimethylbenzene		110,000	52,000	19,000	25,000	14,000	15,000
	Xylenes, m+p		490,000	280,000	67,000	120,000	62,000	70,000
	Xylenes, o		180,000	110,000	28,000	41,000	23,000	25,000
Pb-S	Lead	mg/kg	12	7.7	8.7	16	6.8	8.4

ND = Not Detected
(*) = Only Volatile Organic Compounds detected are listed
Please see Laboratory Report for Detection Limits

Table 2
Laboratory Analysis of Soil Samples Collected on February 13 and February 14, 1996

Analysis	Parameter	Units	MW-4 7.5 - 9.5 fbls	MW-4 10.0 - 12.0 fbls	MW-5 12.5 - 14.5 fbls	MW-6 10.0 - 12.0 fbls	MW-7 7.5 - 9.5 fbls	MW-7 10.0 - 12.0 fbls
GRO-S	Gasoline Range Organics	mg/kg	670	1,500	1,100	190	3,000	4,400
PVOC-S (*)	Benzene	µg/kg	860	3,000	9,400	ND	16,000	39,000
	Ethyl Benzene		2,800	11,000	21,000	320	44,000	70,000
	Methyl-tert-butyl ether		660	2,800	5,000	ND	ND	ND
	Toluene		630	1,100	50,000	ND	120,000	210,000
	1,2,4 - Trimethylbenzene		13,000	30,000	47,000	1,700	95,000	140,000
	1,3,5 - Trimethylbenzene		7,600	18,000	14,000	2,100	32,000	46,000
	Xylenes, total		8,800	20,600	100,000	810	209,000	335,000
Pb-S	Lead	mg/kg	4.1	ND	5.8	3.7	5.1	6.9

ND = Not Detected
(*) = Only Volatile Organic Compounds Detected are Listed
Please see Laboratory Report for Detection Limits

Table 3

Laboratory Analysis of Soil Samples Collected on July 24, 1996

Analyze	Parameter	Units	MW-8 9 - 11 fbls	MW-8a 8 - 10 fbls	MW-8a 10 - 15 fbls	MW-9 8 - 10 fbls	MW-9a 8 - 10 fbls	MW-10 11 - 13 fbls
GRO-S	Gasoline Range Organics	mg/kg	ND	ND	420	ND	360	2,600
VOC-S (*)	Benzene	µg/kg	ND	ND	ND	ND	ND	11,000
	sec - Butylbenzene				ND		330	1,700
	Ethyl Benzene				3,800		1,900	25,000
	Isopropylbenzene				ND		360	3,000
	p - Isopropyltoluene				ND		820	3,400
	Napthalene				1,700		2,400	11,000
	n - Propylbenzene				2,400		1,300	13,000
	Toluene				1,900		1,100	74,000
	1,2,4 - Trimethylbenzene				13,000		14,000	78,000
	1,3,5 - Trimethylbenzene				9,600		9,700	55,000
	Xylenes, total				18,600		11,300	133,000
Pb-S	Lead	mg/kg	ND	3.7	3.5	3.5	3.7	ND

See Laboratory Report for Detection Limits

ND = Not Detected

(*) = Only Volatile Organic Compounds Detected are Listed

Table 4
Laboratory Analysis of Soil Samples Collected on April 17, 1997

Analysis	Parameter	Units	MW-11 9.0-11.0 fbls
GRO-S	Gasoline Range Organics	mg/kg	1,300
VOC-S (*)	Benzene	µg/kg	3,40
	n-Butylbenzene		11,000
	sec-Butylbenzene		2,100
	Ethyl Benzene		23,000
	Isopropylbenzene		3,700
	p-Isopropyltoluene		640
	Napthalene		13,000
	n-Propylbenzene		15,000
	Toluene		36,000
	1,2,4-Trimethylbenzene		85,000
	1,3,5-Trimethylbenzene		26,000
	Xylenes, total		118,000
Pb-S	Lead	mg/kg	4.8

(*) == Only Volatile Organic Compounds detected are listed.
Please see laboratory report for detection limits

Table 5
Laboratory Analysis of Soil Samples Collected on May 6, 1998

Analysis	Parameter	Units	GP-1 8.0-12.0 fbls	GP-2 10.0-12.0 fbls	GP-6 8.0-12.0 fbls	MW-12 8.0-12.0 fbls	MW-13 8.0-12.0 fbls	MW-14 8.0-12.0 fbls
GRO-S	Gasoline Range Organics	mg/kg	ND	210	ND	ND	ND	ND
VOC-S (*)	n-Butylbenzene	µg/kg	ND	63	ND	ND	ND	ND
	sec-Butylbenzene			58				
	Ethyl Benzene			74				
	Isopropylbenzene			100				
	p-Isopropyltoluene			62				
	n-Propylbenzene			110				
	Toluene			63				
	1,3,5-Trimethylbenzene			250				
	Xylenes, total			100				
Pb-S	Lead	mg/kg	4.8	ND	ND	ND	ND	ND

(*) == Only Volatile Organic Compounds detected are listed.
Please see laboratory report for detection limits

Table 6
Residual Contamination Levels [WAC NR 720.09(4)]

Analysis	Parameter	Units	Residual Contaminant Level
DRO-S	Diesel Range Organics	mg/kg	100 or 250
GRO-S	Gasoline Range Organics	mg/kg	100 or 250
PVOC-S	Benzene	µg/kg	5.5
	Bromomethane		No Level Established
	n-Butylbenzene		No Level Established
	sec-Butylbenzene		No Level Established
	Ethyl Benzene		2,900
	Isopropylbenzene		No Level Established
	p-Isopropyltoluene		No Level Established
	Methyl-tert-butyl ether		No Level Established
	Naphthalene		No Level Established
	n-Propylbenzene		No Level Established
	Toluene		1,500
	1,2,4-trimethylbenzene		No Level Established
	1,3,5-trimethylbenzene		No Level Established
	Xylenes, total		4,100
Pb-S	Lead	mg/kg	50

TABLE 1

Excavation Soil Sample Analytical Results
Jack's Auto Service
Stetsonville, WI

Sample	Sample Date	Depth (ft bgs)	PID (ppm eq)	Benzene	Ethylbenzene	MTBE	Toluene	1,2,4-TMB	1,3,5-TMB	Xylenes (total)
S-1	06/21/99	11.5	120	**270**	1,800	320	<62	6,200	2,200	2,690
S-2	06/21/99	11.5	<10	<25	<25	<25	<25	<25	<25	<50
S-3	06/21/99	11.5	18	<25	50	<25	<25	320	100	249
S-4	06/21/99	11.5	653	**1,200**	**11,000**	2,600	**18,000**	24,000	7,800	**51,000**
S-5	06/21/99	11.5	723	**2,100**	**30,000**	3,800	**43,000**	65,000	**22,000**	**140,000**
S-6	06/21/99	11.5	1,123	**12,000**	**60,000**	9,200	**160,000**	**140,000**	**42,000**	**318,000**
S-7	06/22/99	11.5	1,320	**3,300**	**52,000**	5,800	**83,000**	**180,000**	**57,000**	**360,000**
S-8	06/22/99	11.5	870	**1,200**	**23,000**	3,700	**39,000**	49,000	**16,000**	**108,000**
S-9	06/22/99	11.5	1,620	**29,000**	**57,000**	7,200	**160,000**	**130,000**	**39,000**	**280,000**
S-10	06/22/99	11.5	221	**74**	50	<25	210	76	<25	225
S-11	6/23/1999	11.5	20.2	<25	<25	<25	<25	<25	<25	<50
S-12	6/23/1999	11.5	23.9	<25	<25	<25	<25	38	<25	<50
S-13	6/23/1999	11.5	1,826	**5,800**	**24,000**	2,800	**70,000**	57,000	**18,000**	**124,000**
S-14	6/23/1999	11.5	1,736	**6,300**	**22,000**	3,900	**58,000**	49,000	**16,000**	**101,000**
S-15	6/23/1999	11.5	231	**440**	2,000	150	**3,200**	5,600	2,000	**9,100**
S-16	6/23/1999	11.5	1,235	**2,100**	**6,100**	1,500	**9,400**	13,000	6,100	**24,200**
S-17	6/23/1999	11.5	28	**57**	100	<25	63	390	140	330
B-1	06/21/99	12.5	818	**12,000**	**51,000**	8,700	**140,000**	**120,000**	**35,000**	**266,000**
B-2	06/21/99	12.5	110	**19,000**	**44,000**	8,000	**130,000**	**91,000**	**28,000**	**210,000**
B-3	06/22/99	12.5	728	**29,000**	**59,000**	11,000	**190,000**	**120,000**	**37,000**	**293,000**
B-4	06/22/99	12.5	1,130	**14,000**	**45,000**	6,800	**120,000**	**100,000**	**30,000**	**237,000**
B-5	06/22/99	12.5	1,633	**4,500**	**14,000**	2,400	**41,000**	29,000	8,900	**66,000**
B-6	6/23/1999	12.5	1,700	**8,900**	**25,000**	7,000	**44,000**	50,000	**17,000**	**121,000**
B-7	6/23/1999	12.5	2,000	**2,200**	**50,000**	9,500	**63,000**	**99,000**	**30,000**	**240,000**
B-8	6/23/1999	12.5	2,000	**9,200**	**28,000**	3,600	**69,000**	62,000	**20,000**	**129,000**
B-9	6/23/1999	12.5	NM	<130	**3,500**	540	**3,000**	13,000	4,100	**15,100**
NR 720.09 RCLs				5.5	2,900	NS	1,500	NS	NS	4,100
NR 746.06 Table 1 (free product indicator)				8,500	4,600	42,000	38,000	83,000	11,000	42,000
NR 746.06 Table 2 (direct contact standard)				1,100	NS	NS	NS	NS	NS	NS

Note: Concentrations in ppb unless otherwise noted

Bold - exceedence of the above listed standards

ft bgs - feet below ground surface

TMB - Trimethylbenzene

PID - Photoionization detector

ppb - parts per billion

ppm eq - part per million equivalent

MTBE - Methyl t-butyl ether

NS - No standard

Table 2, Soil Analytical Results, Stetsonville Oil and Jack's Auto, Stetsonville, Wisconsin

Boring Number	Sample Number	Sample Depth (fbg)	PID Response (iui)	Date Sampled	Relevant and Significant PVOC Analytical Results (µg/kg)						
					Benzene	Ethylbenzene	MTBE	Toluene	1,2,4 - Trimethylbenzene	1,3,5 - Trimethylbenzene	Xylenes
NR 720.09 Residual Contaminant Level					5.5	2900	NE	1500	NE	NE	4100
NR 746.06 Table 1 Values					8500	4600	NE	38000	83000	11000	42000
NR 746.06 Table 2 Values					1100	NE	NE	NE	NE	NE	NE
B100	S102	2-4	34	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S106	10-12	133	09/07/06	274	277	<25	43	920	720	422
B200	S202	2-4	4	09/07/06	34	<25	<25	27.1	35	<25	<75
	S204	6-8	413	09/07/06	114	44	<25	82	92	64	213
B300	S302	2-4	2	09/07/06	<25	<25	<25	25"J"	390	306	114.1
	S306	10-12	7	09/07/06	<25	<25	<25	<25	<25	<25	<75
B400	S402	2-4	37	09/07/06	46	<25	<25	52	<25	<25	<75
	S404	6-8	420	09/07/06	3600	5700	<25	11500	15200	5600	30400
B500	S502	2-4	9	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S505	8-10	88	09/07/06	<25	<25	<25	<25	<25	<25	<75
B600	S602	2-4	11	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S604	6-8	562	09/07/06	9700	43000	<500	88000	88000	30600	206000
B700	S702	2-4	10	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S706	10-12	133	09/07/06	920	940	<25	350	460	1270	1892

Key:

mg/kg = milligrams per kilogram
µg/kg = micrograms per kilogram
NE = Not Established by Wis. Adm. Code
MTBE = Methyl-Tertiary-Burty-Ether
< X = Not detected above Laboratory Limit of Detection (LOD) of X.
"J" = Analyte detected between Limit of Detection and Limit of Quantitation
PVOC = Petroleum Volatile Organic Compound

fbg = Feet Below Grade
NE = Not Established by Wisconsin Administrative Code (Wis. Adm. Code)
XXX = Exceeds Chapter NR 720.09 Wis. Adm. Code Residual Contaminant Level
XXX = Exceeds Chapter NR 746.06 Wis. Adm. Code Table 1 Values
XXX = Exceeds Chapter NR 746.06 Wis. Adm. Code Table 2 Values
iui = Instrument units as isobutylene

TABLE 2.4

IFA Soil Excavation Analytical Results
Stetsonville Oil Company Site
Stetsonville, Wisconsin
May 1992

Sample Name	GRO (ppm)
A	41.3
B	141
C	2,560
NR 720 Soil Cleanup Standard	100

Notes:

Shading indicates value exceeds the soil cleanup standard

GRO - Gasoline range organics
IFA - Inman-Foltz and Associates, Inc.
Source: IFA 1991

Checked by: JMR
Approved by: MoL

TABLE 4.2

Soil Boring Sample Analytical Results
Stetsonville Oil Company Site
Stetsonville, Wisconsin

Boring	Date	Depth (feet)	Benzene	Ethyl-benzene	Toluene	Xylenes	1,2,4-TMB	1,3,5-TMB	GRO (ppm)	DRO (ppm)	Lead (ppm)
MW-20	12/16/93	8.5 - 10	<60	<60	<120	<180	<60	<60	<10	<10	3.1
		18.5 - 20	<50	<50	<100	<150	<50	<50	<10	<10	<2.5
MW-21	12/16/93	8.5 - 10	<55	<55	<110	<165	<55	65.7	<10	<10	3.5
		18.5 - 20	<60	<60	<120	<180	<60	<60	<10	<10	4.2
MW-22	12/16/93	8.5 - 10	<55	<55	<110	<165	<55	<55	<10	<10	6.3
		13.5 - 15	<50	<50	<100	<150	<50	<50	<10	<10	3
MW-23	12/16/93	8.5 - 10	<55	<55	<110	<165	<55	<55	<10	<10	3.8
		18.5 - 20	<55	<55	<110	<165	<55	<55	<10	<10	4.3
MW-24	12/16/93	8.5 - 10	<50	<50	<100	<150	<50	<50	<10	<10	<2.5
		18.5 - 20	458	1,460	385	2,924.4	4,000	1,320	84.8	<10	<2.5
GP-1	6/13/95	11 - 13	16	<0.5	<0.4	<1.6	<0.8	<0.8	<2.7	<4.3	<3.4
		13 - 15	37	<0.6	<0.5	1.0	<0.8	<0.8	<2.9	<4.4	3.9
GP-2	6/13/95	11 - 13	<0.6	<.06	<0.5	<1.6	<0.8	<0.8	<2.9	<4.4	4.7
		13 - 15	<0.6	<0.6	<0.5	<1.6	<0.8	<0.8	<2.9	<4.3	3.8
GP-3	6/13/95	11 - 13	<0.6	<0.6	<0.4	<1.6	<0.8	<0.8	<2.8	<4.2	<3.6
		13 - 15	<0.6	<0.6	<0.5	<1.6	<0.8	<0.8	<2.9	<4.7	<3.7
NR 720 Soil Cleanup Standards			5.5	2,900	1,500	4,100	NS	NS	100	100	50

(Continued)

Notes:

All concentrations in ppb unless otherwise noted
Shading indicates value exceeds the soil cleanup standard
NS - No standard
Elevated reporting limits are due to methods used at the time of analysis

TMB - Trimethylbenzene
GRO - Gasoline range organics
DRO - Diesel range organics

Checked by: JMP
Approved by: MoC

TABLE 4.2
(Continued)

Soil Boring Sample Analytical Results
Stetsonville Oil Company Site
Stetsonville, Wisconsin

Boring	Date	Depth (feet)	Benzene	Ethyl-benzene	Toluene	Xylenes	1,2,4-TMB	1,3,5-TMB	GRO (ppm)	DRO (ppm)	Lead (ppm)
GP-4	6/13/95	9 - 11	23,000	51,000	160,000	303,000	150,000	48,000	3,800	1,600	5.7
		11 - 13	14,000	26,000	88,000	140,000	72,000	23,000	1,600	190	9.5
GP-5	6/13/95	11 - 13	<0.6	<0.6	<0.5	<1.6	<0.8	<0.8	<2.9	<4.4	<3.7
		13 - 15	<0.6	<0.6	<0.5	<1.7	<0.8	<0.8	<3.0	<4.8	4.9
PZ-10	11/29/95	10 - 12	246	740	112	1,568	1,681	482	28	59	NA
		12 - 14	1,781	5,676	5,676	27,825	22,260	6,789	1,091	2,115	NA
PZ-11	12/01/95	10 - 12	<5.6	<5.6	<5.6	<16.8	<5.6	<5.6	5.6	<5.6	NA
		12 - 14	<5.6	<5.6	<5.6	<16.8	<5.6	<5.6	5.6	<5.6	NA
Trip Blank	12/16/93		<50	<50	<100	<150	<50	<50	<10	NA	NA
	6/13/95		<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	NA	NA
	12/01/95		<0.5	<1.0	<1.0	<3.0	<1.0	<1.0	NA	NA	NA
Methanol Blank	6/13/95		NA	NA	NA	NA	NA	NA	<2.5	NA	NA
	12/01/95		NA	NA	NA	NA	NA	NA	<5.0	NA	NA
NR 720 Soil Cleanup Standards			5.5	2,900	1,500	4,100	NS	NS	100	100	50

Notes:

All concentrations in ppb unless otherwise noted
Shading indicates value exceeds the soil cleanup standard
NS - No standard

TMB - Trimethylbenzene
GRO - Gasoline range organics
DRO - Diesel range organics
NA - Not analyzed

Checked by: JMR
Approved by: MoC

TABLE 1

Feasibility Boring Analytical Results
Stetsonville Oil Site
Stetsonville, Wisconsin
January 8, 1997

Boring Location	Benzene	Ethyl-benzene	Toluene	Total Xylenes	1,2,4-TMB	1,3,5-TMB	MTBE	GRO (ppm)
GP-1A	13,000	33,000	120,000	241,000	100,000	31,000	1,200	1,700
GP-1B	8,300	14,000	43,000	80,000	34,000	11,000	850	630
GP-3A	<25	<25	<25	<25	<25	<25	<25	<2.7
GP-3B	3,600	17,000	34,000	147,000	81,000	29,000	1,700	2,100
GP-4A	<25	<25	<25	<25	<25	<25	<25	<2.8
GP-4B	<25	<25	<25	<25	<25	<25	<25	<2.9
NR 720 Generic Soil Standards +	5.5	2,900	1,500	4,100	NS	NS	NS	100

Notes:

All results are reported in ppb unless otherwise noted

Shading indicates value equals or exceeds the NR 720 generic soil standard

(+): The official WDNR reporting limit for volatile organic compound results provided after March 1, 1996, is 25 ppb

MTBE: Methyl t-butyl ether

NS: No standard

GRO: Gasoline range organics

TMB: Trimethylbenzene

WDNR: Wisconsin Department of Natural Resources

Checked by: _____

Approved by: _____

Table 2, Soil Analytical Results, Stetsonville Oil and Jack's Auto, Stetsonville, Wisconsin

Boring Number	Sample Number	Sample Depth (fbg)	PID Response (iui)	Date Sampled	Relevant and Significant PVOC Analytical Results (µg/kg)						
					Benzene	Ethylbenzene	MTBE	Toluene	1,2,4 - Trimethylbenzene	1,3,5 - Trimethylbenzene	Xylenes
NR 720.09 Residual Contaminant Level					5.5	2900	NE	1500	NE	NE	4100
NR 746.06 Table 1 Values					8500	4600	NE	38000	83000	11000	42000
NR 746.06 Table 2 Values					1100	NE	NE	NE	NE	NE	NE
B100	S102	2-4	34	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S106	10-12	133	09/07/06	274	277	<25	43	920	720	422
B200	S202	2-4	4	09/07/06	34	<25	<25	27.1	35	<25	<75
	S204	6-8	413	09/07/06	114	44	<25	82	92	64	213
B300	S302	2-4	2	09/07/06	<25	<25	<25	25"J"	390	306	114.1
	S306	10-12	7	09/07/06	<25	<25	<25	<25	<25	<25	<75
B400	S402	2-4	37	09/07/06	46	<25	<25	52	<25	<25	<75
	S404	6-8	420	09/07/06	3600	5700	<25	11500	15200	5600	30400
B500	S502	2-4	9	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S505	8-10	88	09/07/06	<25	<25	<25	<25	<25	<25	<75
B600	S602	2-4	11	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S604	6-8	562	09/07/06	9700	43000	<500	88000	88000	30600	206000
B700	S702	2-4	10	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S706	10-12	133	09/07/06	920	940	<25	350	460	1270	1892

Key:

mg/kg = milligrams per kilogram
µg/kg = micrograms per kilogram
NE = Not Established by Wis. Adm. Code
MTBE = Methyl-Tertiary-Burty-Ether
< X = Not detected above Laboratory Limit of Detection (LOD) of X.
"J" = Analyte detected between Limit of Detection and Limit of Quantitation
PVOC = Petroleum Volatile Organic Compound

fbg = Feet Below Grade
NE = Not Established by Wisconsin Administrative Code (Wis. Adm. Code)
XXX = Exceeds Chapter NR 720.09 Wis. Adm. Code Residual Contaminant Level
XXX = Exceeds Chapter NR 746.06 Wis. Adm. Code Table 1 Values
XXX = Exceeds Chapter NR 746.06 Wis. Adm. Code Table 2 Values
iui = Instrument units as isobutylene

Groundwater Analytical Results Summary
Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-1
PVC Elevation = 100.93 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	*1.6*	<10	<1.0	<1.0	<1.0	<1.0	<1.0	10.5	20
03/07/95	NM	NM	NA	*2.8*	<1.0	<1.0	<1.0	<1.0	1.4	1.1	15.3	17
05/16/95	NM	NM	NA	*1.8*	NA	<1.0	<1.0	<1.0	<1.0	<1.0	19.3	6.9
08/09/95	NM	NM	NA	6.1	NA	<1.0	1.2	<1.0	NA	<1.0	15.3	35
12/06/96	NM	NM	NA	14	NA	NA	3.8	<1.0	NA	<1.0	2.2	<3.0
02/14/97	NM	NM	NA	*1.2*	NA	NA	<0.22	0.19	NA	<0.20	<0.51	<0.23
05/22/97	NM	NM	NA	41	NA	NA	26	<0.32	NA	1.9	7.39	4.4
05/22/98	NM	NM	NA	8.6	NA	NA	<0.30	<0.16	NA	<0.20	<0.51	<0.30
09/08/98	NM	NM	NA	*0.87*	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
06/12/00	NM	NM	NA	13.1	NA	NA	7.56	<0.500	NA	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	20.6	NA	NA	<5.00	2.61	NA	<5.00	<10.00	<5.00
11/14/01	NM	NM	NA	26	NA	NA	28	<0.46	NA	2.9	36.93	7.3
09/07/04	87.44	11.64	DRY									
11/2/2006	91.17	9.95	<0.7	13.5	<0.49	*2.24*	40	<0.52	9.4	0.71	15.7	2.66
2/7/2007	DRY											
5/1/2007	91.80	9.32	<0.7	*0.78*	<0.49	*2.37*	1.41	<0.52	<1.8	<0.46	3.4	0.45
8/20/2007	DRY											
4/15/2008	92.41	8.71	<0.7	<0.24	<0.41	<0.76	0.48	<0.7	<1.8	<0.39	2.5	0.90-1.90
7/15/2008	93.24	7.69	<0.7	6.8	<0.76	*1.31*	20	<0.7	*10.9*	1.16	39.93	22.6
10/14/2008	90.62	10.31	<0.7	<0.24	<0.76	<0.41	1.24	<0.7	<1.8	<0.39	2.28-2.51	<1.67
1/20/2009	UNDER A DUMPSTER											
4/15/2009	92.01	8.92	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	08/09/01	0.60-2.20
7/13/2009	92.16	8.77	<0.7	*3.5*	<0.52	*0.66*	5.8	<0.5	5.5	<0.51	19.1-20.6	4.81
10/14/2009	91.74	9.19	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	89.49	11.44	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	93.81	7.12	<0.7	*3.6*	<0.95	*1.26*	16.6	<0.25	<2.4	<0.72	23.05	5.45

Well SMW-2
PVC Elevation = 101.02 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	**810**	<100	**86**	<10	<10	<1.0	<10	<20	<30
03/07/95	NM	NM	NA	**64**	<1.0	**55**	1	2.1	<1.0	2	2	4.7
05/16/95	NM	NM	NA	**1300**	NA	**83**	21	<20	NA	<20	<40	<60
08/09/95	NM	NM	NA	**1200**	NA	**110**	17	*13*	NA	<10	<20	<10
12/06/96	NM	NM	NA	**2000**	NA	NA	30	<10	NA	<10	<20	<30
02/14/97	NM	NM	NA	**1300**	NA	NA	27	*13*	NA	5.2	<1.02	4.8
05/22/97	NM	NM	NA	**1200**	NA	NA	24	<1.6	NA	7.7	4.5	15
08/21/97	NM	NM	NA	**980**	NA	NA	20	<39	NA	5.9	4.4	13
05/22/98	NM	NM	NA	**1700**	NA	NA	<27	<20	NA	9.9	4.4	10
09/08/98	NM	NM	NA	**780**	NA	NA	7.7	<0.80	NA	5.3	3.0	7
12/07/98	NM	NM	NA	**970**	NA	NA	14	*38*	NA	12	<20.4	<28
06/12/00	NM	NM	NA	**510**	NA	NA	5.18	*24.0*	NA	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	**2200**	NA	NA	9.84	*49.5*	NA	5.45	<10.00	5.19
05/25/01	NM	NM	NA	**88**	NA	NA	12	71	NA	13	24	16
11/14/01	NM	NM	NA	**2500**	NA	NA	21	*59*	NA	<8.2	<12	<14
09/07/04	85.94	15.08	<1.5	**860**	<5.6	<3.6	<5.4	<6.1	*47*	<6.7	<18.0	<26.3
11/2/2006	88.12	12.90	<0.7	**750**	<4.9	**9.0**	5.3	6.4	<22	5.9	<15.9	<14.2
2/7/2007	NM	NM	<0.7	**500**	<4.9	<4.5	<3.8	<5.2	<18	<4.6	<15.7	<9.9
5/1/2007	89.03	11.99	<0.7	**305**	<4.9	**15.7**	<3.8	<5.2	<18	<4.6	<15.7	<9.9
8/20/2007	86.99	14.03	<0.7	**490**	<4.9	**9.9**	<3.8	<5.2	<18	<4.6	<15.7	<9.9
4/15/2008	89.09	11.93	<0.7	**450**	**21.1**	<7.6	<3.5	<7	<18	<3.9	<7.4	<16.7
7/15/2008	90.90	10.12	<0.7	**590**	<7.6	**23.5**	5.1	<7	*22.4*	4.6	<7.4	<16.7
10/14/2008	88.42	12.60	<0.7	**790**	<7.6	<4.1	<3.5	<7	*31.4*	4.8	<7.4	<16.7
1/20/2009	85.99	15.03	<0.7	**490**	<7.6	**10.9**	<3.5	<7	<18	<3.9	<7.4	<16.7
4/15/2009	87.49	13.53	<0.7	**840**	<5.2	**36**	<8.7	<5	34	6	<26	<21.3
7/13/2009	89.81	11.21	*2.8*	**10.7**	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	89.50	11.52	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	89.68	11.34	<0.7	**400**	<2.6	**19.3**	<4.35	<2.5	<8.5	<2.55	<13	<10.68
10/18/2010	91.69	9.33	<0.7	**25.1**	<0.95	*1.06*	5.1	<0.25	<2.4	1.56	1.08-2.35	7.4-7.92

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-3
PVC Elevation = 98.16 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	**25**	**2000**	<500	**460**	*200*	<50	**200**	*170*	**850**	*620*
03/07/95	NM	NM	NA	**1100**	<50	**210**	*140*	**93**	**160**	**110**	*450*	*430*
05/16/95	NM	NM	NA	**1100**	NA	**190**	*150*	**82**	**150**	**150**	**490**	*520*
08/09/95	NM	NM	NA	**1300**	NA	**340**	**110**	**100**	NA	**120**	*390*	*470*
02/14/97	NM	NM	NA	**730**	NA	NA	*190*	*34*	NA	**150**	*228*	*700*
05/22/97	NM	NM	NA	**480**	NA	NA	**60**	<1.6	NA	*160*	*320*	*970*
08/21/97	NM	NM	NA	**440**	NA	NA	**70**	<0.80	NA	**150**	**620**	*1300*
05/22/98	NM	NM	NA	**1400**	NA	NA	*180*	<17	NA	*430*	**800**	*1500*
09/08/98	NM	NM	NA	**900**	NA	NA	**11**	<23	NA	**4.4**	**1.85**	**4.8**
12/07/98	NM	NM	NA	**2000**	NA	NA	**110**	<21	NA	**59**	*280*	**310**
06/12/00	NM	NM	NA	**1990**	NA	NA	**25.1**	**6.96**	**153**	**8.59**	**87.3**	**67.7**
05/25/01	NM	NM	NA	**1400**	NA	NA	*290*	<9.2	**180**	*550*	**730**	*1700*
11/14/01	NM	NM	NA	**1600**	NA	NA	*220*	<9.2	**220**	<9.2	**830**	*1300*
09/07/04	88.22	10.21	**41**	**2200**	**25**	**140**	*400*	<12	**220**	**730**	**720**	*1900*
11/2/2006	89.28	9.15	**24.40**	**1950**	<24.5	**42**	*420*	<26	**390**	*600*	**1089**	**2290**
2/7/2007	88.04	10.39	**9.0**	**1930**	<24.5	<22.5	*430*	<26	**256**	*780*	**830**	**2270**
5/1/2007	FREE PRODUCT											
8/20/2007	NM	NM	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/15/2008	87.22	11.21	NOT SAMPLED FREE PRODUCT PRESENT									
7/15/2008	91.15	7.01	NOT SAMPLED FREE PRODUCT PRESENT									
10/14/2008	88.20	9.96	*5.1*	**1500**	<38	<20.5	*390*	<35	**410**	*600*	**858**	**2300**
1/20/2009	86.75	11.41	*3.5*	**158**	<38	<20.5	*166*	<35	**108**	*242*	**494**	*1510*
4/15/2009	86.63	11.53	*5.8*	**800**	<5.2	<4.3	*450*	<5	**252**	*450*	**995**	**2620**
7/13/2009	90.38	7.78	**22.4**	**650**	<5.2	<4.3	**136**	<5	**114**	*207*	**721**	*1450*
10/14/2009	89.19	8.97	**10.4**	**690**	<5.2	<4.3	*285*	<5	**187**	*284*	**810**	*1920*
1/19/2010	88.08	10.08	<0.7	**760**	<5.2	**32**	*250*	<5	**190**	*211*	**839**	*790*
10/18/2010	91.72	6.44	*5.9*	**550**	<19	**12**	**107**	<5	**146**	**137**	**845**	*1500*

Well SMW-4 10/18/10 99.52
PVC Elevation = 99.68 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	*1.2*	<10	<1.0	<1.0	**1.3**	<1.0	<1.0	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	0.31	NA	NA	<0.22	<0.16	NA	<0.20	0.38	0.26
05/22/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
12/07/98	NM	NM	NA	0.53	NA	NA	<0.43	<0.141	NA	0.79	<1.00	<1.4
06/12/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	NA	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	NA	<5.00	<10.00	<5.00
11/14/01	NM	NM	NA	<0.21	NA	NA	<0.22	<0.46	NA	<0.41	<0.60	<0.69
09/07/04	90.92	9.03	<1.5	<0.41	<0.56	<0.36	<0.54	0.8	<0.74	<0.67	<1.8	<2.63
11/2/2006	90.74	9.21	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/7/2007	89.90	10.05	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	91.33	8.62	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	1.35
8/20/2007	89.85	10.10	<0.7	*3.4*	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	0.43
4/15/2008	90.13	9.82	<0.7	*0.64*	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	93.46	6.22	<0.7	*0.58*	<0.76	<0.41	<0.35	<0.7	<1.8	0.44	<0.74	<1.67
10/14/2008	90.79	8.89	<0.7	*1.93*	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	88.77	10.91	<0.7	0.28	<0.76	<0.41	<0.35	<0.7	<1.8	1.48	<0.74	<1.67
4/15/2009	89.61	10.07	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	92.82	6.86	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	92.24	7.44	*0.7*	*2.54*	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	90.17	9.51	**93**	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	93.67	5.85	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-5
PVC Elevation = 101.07 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
05/22/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	0.25
09/08/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
12/07/98	NM	NM	NA	<0.41	NA	NA	<0.43	<0.41	NA	<0.38	<1.00	<1.4
06/12/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
11/14/01	NM	NM	NA	<0.21	NA	NA	<0.22	<0.46	NA	<0.41	<0.60	<0.69
09/07/04	91.78	9.55	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.8	<2.63
11/2/2006	92.96	8.37	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	0.59	<1.42
2/7/2007	90.11	11.22	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	INACCESSIBLE											
8/20/2007	INACCESSIBLE											
4/15/2008	96.10	5.23	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	96.16	4.91	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	94.18	6.89	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	88.96	12.11	NS	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/15/2009	95.19	5.88	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	94.83	6.24	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	95.51	5.56	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	90.19	10.88	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	95.58	5.49	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SMW-20
PVC Elevation = 101.04 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	1.1	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	*2.4*	NA	1.5	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/07/04	89.48	12.04	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.8	<2.63
11/2/2006	NM	NM	<0.7	<0.47	NS	<0.72	<0.38	<0.52	NS	<0.59	<1.59	<1.42
2/7/2007	89.10	12.42	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	91.25	10.27	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	INACCESSIBLE											
4/15/2008	91.01	10.51	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	93.29	7.75	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	90.56	10.48	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	87.91	13.13	<0.7	0.28	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/15/2009	89.18	11.86	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	92.37	8.67	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	91.83	9.21	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	89.17	11.87	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	93.66	7.38	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-21
PVC Elevation = 102.09 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	8.1	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	*1.2*	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	*2.6*	NA	1.8	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	*1.0*	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
05/22/97	NM	NM	NA	0.22	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	0.40	NA	NA	<0.22	<0.16	NA	0.44	0.39	0.52
09/07/04	88.53	13.56	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.8	<2.63
11/2/2006	91.10	10.99	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	0.59	<1.42
2/7/2007	89.56	12.53	<0.7	<2.35	<2.45	<2.25	<1.9	<2.6	<9	<2.3	<7.85	<4.95
5/1/2007	91.91	10.18	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	DRY											
4/15/2008	93.53	8.56	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	92.93	9.16	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	90.28	11.81	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	87.93	14.16	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/15/2009	90.07	12.02	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	91.91	10.18	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	91.58	10.51	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	89.40	12.69	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	93.73	8.36	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SMW-22
PVC Elevation = NM (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	0.26	NA	NA	0.29	<0.16	NA	<0.20	0.39	<0.16
05/22/98	NM	NM	NA	<0.13	NA	NA	<0.22	<1.6	NA	<0.20	<0.51	<1.6
09/07/04	NOT SAMPLED											
11/2/2006	DESTROYED											
2/7/2007	DESTROYED											
5/1/2007	DESTROYED											
8/20/2007	DESTROYED											
4/15/2008	DESTROYED											
7/15/2008	DESTROYED											
10/14/2008	DESTROYED											
1/20/2009	DESTROYED											
4/15/2009	DESTROYED											
7/13/2009	DESTROYED											
10/14/2009	DESTROYED											
1/19/2010	DESTROYED											
10/18/2010	DESTROYED											

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-23
PVC Elevation = 98.43 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	<0.13	NA	NA	<0.22	0.74	NA	<0.20	<0.51	<0.23
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<1.0	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	*4.2*	NA	NA	<0.22	<0.16	NA	0.34	0.70	0.97
05/22/98	NM	NM	NA	<0.13	NA	NA	<0.22	<1.9	NA	<0.20	<0.51	0.28
09/08/98	NM	NM	NA	0.33	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
06/12/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
05/25/01	NM	NM	NA	0.29	NA	NA	0.4	<0.46	<0.69	2.3	0.45	1.2
11/14/01	NM	NM	NA	<0.21	NA	NA	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
09/07/04	87.44	11.64	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.8	<2.63
11/2/2006	NM	NM	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/7/2007	NM	NM	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	88.15	10.28	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	87.17	11.26	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/15/2008	87.24	11.19	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	90.02	8.41	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	87.57	10.86	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	86.20	12.23	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/15/2009	85.27	13.16	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	88.92	9.51	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	88.56	9.87	*0.8*	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	87.00	11.43	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	90.41	8.02	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SMW-24
PVC Elevation = 100.77 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	*5.7*	**2300**	<200	<20	**710**	<20	**250**	*400*	**1570**	*1200*
03/07/95	NM	NM	NA	**5100**	<200	**260**	**1100**	<200	**260**	**1800**	**1230**	**2700**
05/16/95	NM	NM	NA	**7000**	NA	**530**	**1600**	**99**	**390**	**2300**	**1870**	**3600**
08/09/95	NM	NM	NA	**8600**	NA	**810**	**1400**	<50	NA	**1700**	**1370**	**2900**
12/06/96	NM	NM	NA	**140**	NA	NA	13	<1.0	NA	19	12.2	45
05/22/97	NM	NM	NA	**3800**	NA	NA	940	<3.2	NA	**890**	910	**2100**
08/19/97	NM	NM	NA	**7500**	NA	NA	**1500**	<8.0	NA	**1800**	**1320**	**3200**
09/07/04	87.69	13.08	*1.9*	**1300**	<11	**79**	*280*	<12	**130**	*160*	**300**	*647*
11/2/2006	88.22	12.55	*4.6*	**6300**	**184**	**380**	**1200**	<26	**310**	**950**	**810**	*1940*
2/7/2007	87.03	13.74	*2.4*	**6100**	**234**	**370**	**1460**	<26	**380**	**1520**	**1216**	**2970**
5/1/2007	88.00	12.77	*8.2*	**5800**	**254**	**270**	**1530**	<26	**314**	**1440**	**1074**	**2580**
8/20/2007	87.25	13.52	*5.4*	**4800**	**202**	**94**	**1160**	<26	**313**	**1240**	**967**	**2380**
4/15/2008	87.31	13.46	<0.7	**117**	<0.76	2.72	14.3	<0.7	2.11	10.8	10.3	33.7
7/15/2008	90.21	10.56	*5.7*	**5700**	**225**	**330**	**1460**	<70	**298**	**1730**	**1084**	**2990**
10/14/2008	87.65	13.12	*7.3*	**5900**	**179**	<41	**1150**	<70	**540**	**1600**	**945**	**2290**
1/20/2009	86.11	14.66	*2.8*	**6400**	**195**	**93**	**1570**	<70	**370**	**2230**	**1400**	**3340**
4/15/2009	85.70	15.07	*5.4*	**6100**	**150**	*<43*	**1440**	<50	**340**	**1750**	**1210**	**2960**
7/13/2009	89.19	11.58	*5.1*	**5500**	**204**	**121**	**1290**	<50	**280**	**1780**	**1151**	**2770**
10/14/2009	88.36	12.41	*4.5*	**5600**	**174**	**248**	**1540**	<50	**460**	**2040**	**1338**	**3180**
1/19/2010	87.43	13.34	<0.7	**4800**	**125**	**72**	**1390**	<50	**590**	**1410**	**1149**	**2550**
10/18/2010	90.64	10.13	*1.0*	**3900**	**122**	**162**	**1410**	<5	**390**	**1430**	**1157**	**2680**

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-30
PVC Elevation = 98.84 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	0.15	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
05/22/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
12/07/98	NM	NM	NA	<0.41	NA	NA	<0.43	0.57	NA	<0.38	<1.00	<1.4
06/12/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
11/14/01	NM	NM	NA	100	NA	NA	<0.22	<0.46	3.3	<0.41	0.85	16
09/07/04	88.15	10.69	<1.5	110	<0.56	11	3.3	<0.61	0.82	3.2	1.8	10.4
11/2/2006	INACCESSIBLE - COULD NOT LOCATE											
2/7/2007	87.94	10.90	<0.7	1260	<24.5	<22.5	<19	<26	<90	<23	<78.5	<49.5
5/1/2007	90.16	8.68	<0.7	490	<4.9	48	<3.8	<5.2	<18	<4.6	<15.7	28.1
8/20/2007	88.30	10.54	<0.7	670	9.1	100	11.8	<5.2	<18	<4.6	<15.7	39.5
4/15/2008	88.81	10.03	*1.1*	520	<0.76	103	<3.5	<7	<18	<3.9	<7.4	<16.7
7/15/2008	91.92	6.92	<0.7	248	<7.6	22.6	52	<7	<18	23.9	<7.4	53.4
10/14/2008	88.92	9.92	<0.7	1070	11.5	146	78	<7	124	<3.9	27.1-29.4	92
1/20/2009	87.13	11.71	<0.7	234	<7.6	41	8.2	<7	<18	<3.9	<7.4	<16.7
4/15/2009	87.38	11.46	1.0	9	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	90.86	7.98	<0.7	440	<5.2	16.9	19.6	<5	<17	13.2	<26	27.6
10/14/2009	90.73	8.11	<0.7	760	<5.2	54	59	<5	*45*	<5.1	47-62	98
1/19/2010	88.49	10.35	<0.7	730	<5.2	86	22.1	<5	<17	<5.1	<26	7.4-23.4
10/18/2010	93.75	5.09	<0.7	10.9	<0.95	*0.66*	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SMW-31
PVC Elevation = 97.65 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
05/22/98	NM	NM	NA	0.21	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
06/12/00	NM	NM	NA	28.6	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
11/14/01	NM	NM	NA	<0.21	NA	NA	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
09/07/04	88.04	10.04	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	0.92	<1.8	<2.63
11/2/2006	89.55	8.53	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/7/2007	87.45	10.63	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	88.85	9.23	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	INACCESSIBLE - COULD NOT LOCATE											
4/15/2008	87.39	10.69	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	85.12	12.53	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	0.4	<0.74	<1.67
10/14/2008	87.90	9.75	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	86.24	11.41	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/15/2009	86.16	11.49	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	89.76	7.89	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	89.06	8.59	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	87.34	10.31	*3*	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	91.23	6.42	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SPZ-1
PVC Elevation = 95.57 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/09/95	NM	NM	NA	**1100**	NA	**120**	<1.0	<1.0	<1.0	4.1	<2.0	<3.0
10/25/95	NM	NM	NA	**1500**	NA	**76**	2.5	<1.0	<1.0	20	<2.0	<3.0
12/06/96	NM	NM	NA	**560**	NA	NA	<1.0	3.2	NA	<1.0	<2.0	7.2
02/14/97	NM	NM	NA	**1600**	NA	NA	1.3	0.25	NA	25	<0.51	4.5
05/22/97	NM	NM	NA	**540**	NA	NA	<1.1	<0.80	NA	11	<2.5	3.2
05/22/98	NM	NM	NA	**1900**	NA	NA	<4.3	<1.8	NA	45	<5.1	<2.3
09/08/98	NM	NM	NA	**870**	NA	NA	0.25	<0.16	NA	24	1.21	1.5
12/07/98	NM	NM	NA	**1600**	NA	NA	<22	<21	NA	72	<50	<70
06/12/00	NM	NM	NA	**1720**	NA	NA	6.99	1.35	NA	30.2	<10.00	<5.00
10/25/00	NM	NM	NA	**817**	NA	NA	<5.00	<0.500	NA	16.7	<10.00	<5.00
05/25/01	NM	NM	NA	**1200**	NA	NA	4.9	<4.6	NA	36	<6.0	<6.9
11/14/01	NM	NM	NA	**1900**	NA	NA	<4.4	<9.2	NA	36	<12.0	<14
09/07/04	76.02	22.55	<1.5	**860**	<5.6	**210**	<5.4	<6.1	<7.4	24	<18	<26.3
11/2/2006	80.46	15.11	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/7/2007	78.53	17.04	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	80.63	14.94	<0.7	**640**	<4.9	**119**	<0.38	<5.2	<1.8	18.5	<15.7	3.5
8/20/2007	79.41	16.16	<0.7	**920**	<4.9	**176**	<3.8	<5.2	<1.8	23.1	<15.7	4.5
4/15/2008	84.33	11.24	2.9	**540**	<0.76	**107**	<3.5	<7	<18	12.8	<7.4	<16.7
7/15/2008	82.88	12.69	<0.7	**12.1**	<7.6	**19.1**	<3.5	<7	<18	<3.9	<7.4	<16.7
10/14/2008	80.96	14.61	<0.7	**271**	<7.6	**85**	<3.5	<7	<18	6.1	<7.4	<16.7
1/20/2009	78.10	17.47	<0.7	**510**	<7.6	**119**	<3.5	<7	<18	12.1	<7.4	<16.7
4/15/2009	78.79	16.78	10	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	82.89	12.68	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	81.71	13.86	<0.7	*7*	<0.52	1.16	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	79.40	16.17	<0.7	*1.38*	<0.43	<0.52	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	82.96	12.61	<0.7	*1.38*	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SPZ-2
PVC Elevation = 98.87 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/09/95	NM	NM	NA	*1.9*	NA	**62**	<1.0	<1.0	NA	<1.0	<2.0	<3.0
10/25/95	NM	NM	NA	*0.98*	NA	**45**	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	0.47	NA	NA	0.35	<0.16	NA	<0.20	0.39	0.45
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	0.35	<0.51	<0.23
08/19/97	NM	NM	NA	*0.65*	NA	NA	<0.22	<0.16	NA	<0.20	0.72	0.35
05/22/98	NM	NM	NA	<0.76	NA	NA	<0.22	<2.9	NA	<0.20	0.43	<0.36
09/08/98	NM	NM	NA	0.48	NA	NA	3.4	<0.80	NA	1.1	8.5	20
12/07/98	NM	NM	NA	*0.91*	NA	NA	0.68	1.1	NA	2.2	<1.00	<1.4
06/12/00	NM	NM	NA	*0.613*	NA	NA	<5.00	1.91	NA	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	*0.835*	NA	NA	<5.00	1.53	NA	<5.00	<10.00	<5.00
05/25/01	NM	NM	NA	*1.7*	NA	NA	1.5	1.4	NA	9.2	1.6	6.7
11/14/01	NM	NM	NA	*0.94*	NA	NA	0.49	1.7	NA	0.44	0.47	<0.69
09/07/04	85.00	13.87	<1.5	*1.8*	<0.56	**40**	<0.54	1.4	<0.74	<0.67	<1.8	<2.63
11/2/2006	87.35	11.52	<0.7	*1.41*	<0.49	**38**	<0.38	2.05	<2.2	<0.59	<1.59	<1.42
2/7/2007	85.77	13.10	<0.7	<0.47	<0.49	17.4	<0.38	1.74	<1.8	<0.46	<1.57	<0.99
5/1/2007	87.58	11.29	<0.7	*4.0*	<0.49	24.3	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	86.27	12.60	<0.7	5.6	<0.49	24.2	<0.38	1.19	<1.8	<0.46	<1.57	0.33
4/15/2008	89.69	9.18	<0.7	*2.78*	<0.76	13.3	<0.35	1.89	<1.8	<0.39	<1.55	<1.67
7/15/2008	89.61	9.26	<0.7	<0.24	<0.76	0.44	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	87.07	11.80	<0.7	**10.5**	<0.76	**28.6**	<0.35	2.11	<1.8	<0.39	<0.74	<1.67
1/20/2009	85.24	13.63	<0.7	**5.1**	<0.76	14.2	<0.35	1.99	<1.8	<0.39	<0.74	<1.67
4/15/2009	84.59	14.28	*4.7*	*0.81*	<0.52	*4.2*	<0.87	0.53	<1.7	<0.51	<2.6	<2.13
7/13/2009	88.61	10.26	<0.7	0.50	<0.52	*4.5*	<0.87	1.38	<1.7	<0.51	<2.6	<2.13
10/14/2009	88.04	10.83	*2.2*	*3.2*	<0.52	18	<0.87	4.1	<1.7	<0.51	<2.6	<2.13
1/19/2010	86.56	12.31	<0.7	*3.7*	<0.52	**16.1**	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	91.01	7.86	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance, NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SPZ-10
PVC Elevation = 99.81 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
01/04/96	NM	NM	NA	43	NA	NA	36	<5.0	*33*	40	*138*	160
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	5.3	NA	NA	2.9	<0.16	NA	<1.0	2.02	0.66
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	0.51	<0.51	<0.23
05/22/98	NM	NM	NA	0.29	NA	NA	<0.22	<1.5	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	0.20	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
12/07/98	NM	NM	NA	0.44	NA	NA	<0.43	<0.41	NA	<0.38	<1.00	<1.4
06/12/00	NM	NM	NA	*1.38*	NA	NA	<5.00	<0.500	NA	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	NA	<5.00	<10.00	<5.00
05/25/01	NM	NM	NA	*2.8*	NA	NA	0.75	<0.46	NA	4.3	0.8	2.8
11/14/01	NM	NM	NA	2	NA	NA	<0.22	<0.46	NA	<0.41	<0.60	<0.69
09/07/04	82.62	17.19	<1.5	*0.88*	<0.56	*3.4*	<0.54	<0.61	<0.74	<0.67	<1.8	<2.63
11/2/2006	86.36	13.45	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	1.16	<1.42
2/7/2007	85.12	14.69	<0.7	*0.72*	<0.49	20	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	85.83	13.98	<0.7	<0.47	<0.49	21.6	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	84.69	15.12	<0.7	*1.3*	<0.49	27.3	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/15/2008	84.87	14.94	<0.7	*1.69*	<0.76	36	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	87.84	11.97	<0.7	*0.98*	<0.76	35	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	84.89	14.92	<0.7	8.2	<0.76	48	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	PVC FULL OF ICE											
4/15/2009	84.53	15.28	<0.7	<0.41	<0.52	20.1	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	86.44	13.37	<0.7	0.42	<0.52	39	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	85.75	14.06	<0.7	5.8	<0.52	62	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	84.65	15.16	<0.7	3.5	<0.52	57	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	88.13	11.68	<0.7	*1.71*	<0.95	68	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SPZ-11
PVC Elevation = NM (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
01/04/96	NM	NM	NA	<0.50	NA	7.7	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	<0.40	NA	NA	0.26	<0.16	NA	<0.20	<0.51	<0.23
05/22/97	NM	NM	NA	0.21	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	0.17	NA	NA	<0.22	<0.16	NA	<0.20	2.03	1.4
09/07/04	NOT SAMPLED											
11/2/2006	DESTROYED											
2/7/2007	DESTROYED											
5/1/2007	DESTROYED											
8/20/2007	DESTROYED											
4/15/2008	DESTROYED											
7/15/2008	DESTROYED											
10/14/2008	DESTROYED											
1/20/2009	DESTROYED											
4/15/2009	DESTROYED											
7/13/2009	DESTROYED											
10/14/2009	DESTROYED											
1/19/2010	DESTROYED											
10/18/2010	DESTROYED											

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Jack's Auto Service LUST Site BRRTS# 03-61-000910

Well JMW-1
PVC Elevation = 96.23 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	190	11000	<1000	<1000	6800	<1000	22000	34000	68000	48000
09/07/04	87.32	10.09	72	8700	140	<72	2700	<120	900	23000	3200	16000
11/2/2006	FREE PRODUCT											
2/7/2007	87.24	9.52	<0.7	131	<4.9	<4.5	40	<5.2	<18	36	24.5	26.4
5/1/2007	FREE PRODUCT											
8/20/2007	87.48	9.28	41	5600	51	78	2400	<52	790	19300	2710	14700
4/16/2008	86.75	10.01	NOT SAMPLED - FREE PRODUCT PRESENT									
7/14/2008	89.38	6.85	NOT SAMPLED - FREE PRODUCT PRESENT									
10/15/2008	87.61	8.62	51.2	4700	<152	<82	2460	<140	1750	19700	2880	14300
1/19/2009	85.49	10.74	40	6600	<152	<82	2520	<140	800	22000	2450	15600
4/16/2009	85.75	10.48	31	6500	<86	<104	2820	<100	900	22000	3220	16700
7/14/2009	FREE PRODUCT											
10/14/2009	FREE PRODUCT											
1/18/2010	FREE PRODUCT											
10/18/2010	FREE PRODUCT											

Well JMW-2
PVC Elevation = 96.82 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	150	7700	210	<100	2000	<100	1600	13000	5300	11300
05/13/98	NM	NM	NA	5500	NA	NA	1600	<22	NA	11000	1770	8500
11/2/2006	DRY											
2/21/2007	DRY											
5/1/2007	DRY											
8/20/2007	86.60	10.43	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	FULL OF BENTONITE - ABANDONED											
7/14/2008	FULL OF BENTONITE - ABANDONED											
10/15/2008	FULL OF BENTONITE - ABANDONED											
1/19/2009	FULL OF BENTONITE - ABANDONED											
4/16/2009	FULL OF BENTONITE - ABANDONED											
7/14/2009	FULL OF BENTONITE - ABANDONED											
10/14/2009	FULL OF BENTONITE - ABANDONED											
1/18/2010	FULL OF BENTONITE - ABANDONED											
10/18/2010	FULL OF BENTONITE - ABANDONED											

Well JMW-3
PVC Elevation = 97.18 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	65	15000	780	380	2400	<200	2800	22000	11300	17500
05/13/98	NM	NM	NA	14000	NA	NA	2000	<44	NA	21000	2310	10600
11/2/2006	DESTROYED											
2/7/2007	DESTROYED											
5/1/2007	DESTROYED											
8/20/2007	DESTROYED											
4/16/2008	DESTROYED											
7/14/2008	DESTROYED											
10/15/2008	DESTROYED											
1/19/2009	DESTROYED											
4/16/2009	DESTROYED											
7/14/2009	DESTROYED											
10/14/2009	DESTROYED											
1/18/2010	DESTROYED											
10/18/2010	DESTROYED											

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Jack's Auto Service LUST Site BRRTS# 03-61-000910

Well JMW-4
PVC Elevation = 98.12 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/21/96	NM	NM	79	2300	63	120	1400	<25	390	*720*	481	4400
08/08/96	NM	NM	68	2100	39	79	1000	<25	480	*400*	1780	2810
05/13/98	NM	NM	NA	1900	NA	NA	*650*	*18*	NA	120	1160	10110
07/22/99	NM	NM	NA	1700	NA	NA	*510*	*20*	NA	94	820	*808*
10/16/00	NM	NM	NA	1900	NA	NA	*430*	<4.0	NA	82	1110	*753*
04/12/01	87.20	10.55	28	2200	NA	72	*640*	<24	NA	100	1180	*1086*
07/26/02	91.36	6.39	*6.5*	1600	NA	NA	*470*	<25	250	87	880	*720*
09/07/04	88.21	10.29	*3.7*	1400	<5.6	54	110	<6.1	*53*	42	*317*	197
11/2/2006	88.33	9.42	2.2	1130	<49	<72	*188*	<52	<220	<59	*226*	241
2/7/2007	87.18	10.57	<0.7	780	<4.9	<4.5	*190*	<5.2	79	50	*343*	315.4
5/1/2007	88.53	9.22	*4.2*	920	<4.9	<4.5	*201*	<5.2	*78*	50	*407*	294
8/20/2007	87.18	10.57	*1.1*	890	<24.5	<22.5	*180*	<26	114	56	*404*	300.5
4/16/2008	87.43	10.32	1.0	820	<41	<76	*288*	<70	<180	68	677	*450-517*
7/14/2008	91.15	6.97	*0.7*	1270	<38	30.5	*165*	<35	<90	50	*342*	249-282.5
10/15/2008	88.50	9.62	<0.7	SAMPLE BROKEN								
1/19/2009	86.53	11.59	*3.6*	930	<7.6	<4.1	*221*	<7	115	42	*454*	339.5
4/16/2009	86.39	11.73	*4.4*	560	<4.3	<5.2	239	<5	147	42	827	*423*
7/14/2009	89.92	8.20	<0.7	1060	<5.2	<4.3	130	<5	*52*	45	*100*	193.4
10/14/2009	88.86	9.26	*3.4*	1220	<5.2	<4.3	*192*	<5	*74*	52	*219*	272.1
1/18/2010	87.51	10.61	*1.3*	1060	<5.2	32	*247*	<5	139	48	*472*	355.9
10/18/2010	90.47	7.65	<0.7	1230	<9.5	<3.8	*251*	<2.5	109	62	*337*	339

Well JMW-5
PVC Elevation = 96.98 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/21/96	NM	NM	60	12000	510	<200	2400	<200	460	18000	2500	12100
08/08/96	NM	NM	55	7600	290	<100	1900	<100	510	11000	2580	11400
05/13/98	NM	NM	NA	9300	NA	NA	1900	*24*	NA	13000	2030	9800
07/22/99	NM	NM	NA	310	NA	NA	82	1.5	NA	*360*	*140*	390
10/16/00	NM	NM	NA	110	NA	NA	58	<0.20	NA	13	76	75
04/12/01	91.51	5.47	<1	0.44	NA	<0.35	<0.4	<0.47	NA	<0.37	<1.03	<1.43
07/26/02	92.29	4.69	<0.66	71	NA	NA	47	<0.49	*15*	81	48	90
09/07/04	89.70	8.13	<1.5	19	<0.56	<0.36	2.0	<0.61	4.3	22	24.4	39
11/2/2006	89.27	7.71	<0.7	110	0.90	<0.72	58	<0.52	*16*	37	44	46.9
2/21/2007	86.90	10.08	1.0	129	0.76	<0.45	29.6	<0.52	5.0	46	19.63	39.6
5/1/2007	89.88	7.10	<0.7	79	0.76	*1.83*	12.4	<0.52	7.4	72	29.2	123
8/20/2007	89.08	7.90	<0.7	7.5	<0.49	<0.45	0.67	<0.52	<1.8	<0.46	2.91	1.03
4/16/2008	90.01	6.97	<0.7	*1.53*	<0.41	<0.76	0.63	<0.7	<1.8	4	0.74-1.25	3.49
7/14/2008	91.61	5.37	<0.7	7.1	<0.76	<0.41	2.63	<0.7	3.4	<0.39	4.3-4.53	3.5-4.5
10/15/2008	89.43	7.55	<0.7	6.7	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	1.06-2.06
1/19/2009	86.02	10.96	<0.7	*2.4*	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/16/2009	90.59	6.39	*4.4*	*3.07*	<0.43	<0.52	1.3	<0.5	<1.7	6.4	<2.5	7.33
7/14/2009	91.47	5.51	<0.7	6.3	<0.52	<0.43	5.7	<0.5	3.3	<0.51	8.2-9.7	2.86-4.46
10/14/2009	91.14	5.84	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	87.06	9.92	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	93.06	3.92	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well JMW-6 10/18/10 97.87
PVC Elevation = 98.79 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/21/96	NM	NM	*4.8*	280	<5.0	<5.0	*190*	<5.0	260	58	*223*	158
08/08/96	NM	NM	2.2	160	<2.0	<2.0	110	<2.0	160	8	*126*	63.5
07/22/99	NM	NM	NA	140	NA	NA	100	3.6	NA	15	*133*	73
09/07/04	88.10	10.85	<1.5	97	<1.4	<0.90	85	<1.5	170	8.1	*111*	61
11/2/2006	88.59	9.62	<0.7	102	<0.49	<0.72	61	<0.52	128	6.8	*98*	45.2
2/7/2007	FREE PRODUCT											
5/1/2007	FREE PRODUCT											
8/20/2007	FREE PRODUCT											
4/16/2008	87.69	10.52	<0.7	91	<0.41	<0.76	78	<0.7	100	8.4	*131*	57
7/14/2008	91.54	7.25	*2.4*	67	<0.76	*2*	69	<0.7	116	7.4	*134*	55.9
10/15/2008	88.75	10.04	<0.7	101	<0.76	<0.41	98	<0.7	186	9.6	*137*	65.7
1/19/2009	FREE PRODUCT											
4/16/2009	FREE PRODUCT											
7/14/2009	90.17	8.62	<0.7	54	<0.52	<0.43	67	<0.5	172	6.3	*135*	58.7
10/14/2009	88.97	9.82	<0.7	67	<0.52	<0.43	82	<0.5	186	6.4	*140*	59.7
1/18/2010	87.95	10.84	<0.7	69	<0.52	<0.43	87	<0.5	154	8.9	*108*	65.9
10/18/2010	90.09	7.78	<0.7	64	<0.95	0.80	63	<0.25	98	5.5	*121*	50.2

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Jack's Auto Service LUST Site BRRTS# 03-61-000910

Well JMW-7
PVC Elevation = 96.49 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/21/96	NM	NM	370	22000	1300	2900	2100	<250	530	30000	2430	11000
08/08/96	NM	NM	53	1600	60	96	*420*	<25	200	3300	1070	3300
04/23/97	NM	NM	NA	120	3.1	<2.0	59	<5.0	*35*	*430*	560	*800*
05/13/98	NM	NM	NA	3300	NA	NA	*570*	22	NA	5200	1100	3800
11/2/2006	88.09	8.40	*0.80*	4200	262	610	*650*	150	370	7200	1640	5900
2/21/2007	86.79	9.70	<0.7	8800	440	1040	1010	236	370	11900	2000	8420
5/1/2007	DRY											
8/20/2007	INACCESSIBLE											
4/16/2008	86.71	9.78	<0.7	4900	390	206	730	*40*	380	8900	2580	9600
7/14/2008	90.23	6.26	<0.7	780	<76	53	*181*	<70	<180	2590	851	2420
10/15/2008	87.48	9.01	7.4	2710	101	302	*330*	<70	410	2690	1090	3410
1/19/2009	85.74	10.75	*1.5*	3600	125	420	*400*	<70	<180	4000	1060	4080
4/16/2009	85.73	10.76	*2.7*	2720	128	69	*490*	<25	350	4300	2250	6820
7/14/2009	89.03	7.46	<0.7	2080	54	86	*140*	<25	104	2830	1009	2530
10/14/2009	88.03	8.46	<0.7	3600	130	262	*295*	26.5	175	4200	1294	4140
1/18/2010	86.90	9.59	<0.7	4600	179	340	*450*	<50	530	6000	1225	4950
10/18/2010	90.40	6.09	<0.7	2630	71	177	*460*	<12.5	770	3600	1164	3780

Well JMW-8 10/18/10 96.86
PVC Elevation = 97.02 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	*3.5*	<0.6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	3.2	<2.0
05/13/98	NM	NM	NA	<0.26	NA	NA	<0.24	<0.22	NA	0.27	<1.40	<1.34
07/22/99	NM	NM	NA	6.7	NA	NA	6.8	<0.22	NA	3.7	8.1	13.4
10/16/00	NM	NM	NA	<0.35	NA	NA	<0.37	<0.36	NA	<0.38	<0.74	<1.14
04/12/01	87.70	9.44	4.3	<0.39	NA	<0.35	<0.4	<0.47	NA	2.4	1.87	<1.43
07/26/02	91.36	5.78	<0.66	<0.43	NA	NA	<0.49	<0.49	<1.4	0.65	<1.14	<1.5
09/07/04	88.47	9.50	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.80	<2.63
11/2/2006	NM	NM	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/21/2007	86.57	10.57	*1.6*	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	88.78	8.36	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	88.43	8.71	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	87.46	9.68	2.7	<0.24	<0.41	<0.76	0.46	<0.7	<1.8	<0.39	0.60-0.83	1.01-1.68
7/14/2008	90.34	6.68	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/15/2008	88.41	8.61	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	9.6	<0.74	<1.67
1/19/2009	85.98	11.04	*0.8*	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	9.6	<0.74	<1.67
4/16/2009	86.04	10.98	*1.6*	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	1.09	<2.6	<2.13
7/14/2009	89.13	7.89	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	88.80	8.22	*0.9*	<0.41	<0.52	<0.41	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	86.80	10.22	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	90.54	6.32	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well JMW-9 10/18/10 97.76
PVC Elevation = 98.06 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	<2.0	<0.6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<2.0
05/13/98	NM	NM	NA	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
07/22/99	NM	NM	NA	*0.67*	NA	NA	0.99	<0.22	NA	2.1	<1.40	4
10/16/00	NM	NM	NA	<0.35	NA	NA	<0.37	<0.36	NA	<0.38	<0.74	<1.14
04/12/01	88.81	8.38	<1	<0.39	NA	<0.35	<0.4	<0.47	NA	<0.37	<1.03	<1.43
07/26/02	91.85	5.34	<0.66	<0.43	NA	NA	<0.49	<0.49	<1.4	<0.63	<1.14	<1.5
09/07/04	88.64	9.54	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.80	<2.63
11/2/2006	88.96	8.23	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/7/2007	87.44	9.75	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	89.33	7.86	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	87.83	9.36	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	89.08	8.11	<0.7	<0.24	<0.41	<0.76	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2008	91.77	6.29	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/15/2008	89.83	8.23	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	87.28	10.78	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/16/2009	87.37	10.69	<0.7	<0.41	<0.43	<0.52	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/14/2009	90.55	7.51	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	90.18	7.88	<0.7	<0.41	<0.52	<0.41	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	87.05	11.01	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	91.84	5.92	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Jack's Auto Service LUST Site BRRTS# 03-61-000910

Well JMW-10 10/18/10 93.81
PVC Elevation = 95.91 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	280	18000	780	630	2100	<250	580	28000	2950	13800
04/23/97	NM	NM	NA	15000	620	780	2500	<130	570	28000	3990	15900
09/07/04	87.80	89.10	180	16000	850	<7.2	3000	<120	1700	25000	4750	17500
11/2/2006	FREE PRODUCT											
2/21/2007	FREE PRODUCT											
5/1/2007	FREE PRODUCT											
8/20/2007	FREE PRODUCT											
4/16/2008	85.21	11.07	NOT SAMPLED - FREE PRODUCT PRESENT									
7/14/2008	89.69	6.22	NOT SAMPLED - FREE PRODUCT PRESENT									
10/15/2008	86.93	8.98	NOT SAMPLED - FREE PRODUCT PRESENT									
1/19/2009	FREE PRODUCT											
4/16/2009	FREE PRODUCT											
7/14/2009	FREE PRODUCT											
10/14/2009	FREE PRODUCT											
1/18/2010	FREE PRODUCT											
10/18/2010	FREE PRODUCT											

Well JMW-11
PVC Elevation = 94.87 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
04/23/97	NM	NM	110	20000	1100	<50	5000	<130	2400	29000	11500	24200
09/07/04	87.19	8.69	64	9100	420	<36	930	<61	540	8700	2440	10900
11/2/2006	86.45	8.85	18.8	3000	178	<144	*304*	<104	440	5600	2450	10500
2/21/2007	85.50	9.80	32	8300	490	<45	850	<52	<180	12200	2560	16200
5/1/2007	86.28	9.02	72	6600	360	<45	*590*	<52	490	8400	3760	14100
8/20/2007	85.81	9.49	97	7900	510	126	*510*	<52	540	8500	3450	12800
4/16/2008	83.87	11.43	*9.3*	5200	127	119	*580*	<70	284	6000	2420	*9680*
7/14/2008	88.33	6.54	NOT SAMPLED - FREE PRODUCT PRESENT									
10/15/2008	86.04	8.83	NOT SAMPLED - FREE PRODUCT PRESENT									
1/19/2009	FREE PRODUCT											
4/16/2009	84.03	10.84	36	7400	<43	281	1480	<50	580	9900	4650	14800
7/14/2009	FREE PRODUCT											
10/14/2009	FREE PRODUCT											
1/18/2010	86.18	8.69	83.8	8700	<43	370	1020	<50	690	9900	2710	11700
10/18/2010	FREE PRODUCT											

Well JMW-12
PVC Elevation = 93.87 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/13/98	NM	NM	NA	<0.27	<0.39	<0.37	<0.32	<0.32	<0.35	<0.27	<0.49	<0.67
08/13/98	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10/10/00	NM	NM	NA	<0.29	NA	NA	<0.57	<0.20	NA	<0.57	<0.63	<0.63
09/07/04	85.53	9.19	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.54	<1.80	<2.63
11/2/2006	84.79	9.25	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/21/2007	83.89	10.15	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	84.62	9.42	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	83.78	10.26	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	83.53	10.51	<0.7	<0.24	<0.41	<0.76	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2008	87.09	6.78	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/15/2008	84.44	9.43	<0.7	<0.24	<0.76	*0.86*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	82.69	11.18	<0.7	0.31	<0.76	*1.54*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/16/2009	ICE IN PVC											
7/14/2009	85.68	8.19	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	84.85	9.02	<0.7	<0.41	<0.52	<0.41	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	84.18	9.69	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	87.74	6.13	<0.7	<0.38	1.99	13.9	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Jack's Auto Service LUST Site BRRTS# 03-61-000910

Well JMW-13
PVC Elevation = 93.19 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/13/98	NM	NM	NA	<0.27	<0.39	<0.37	<0.32	<0.32	<0.35	<0.27	<0.49	<0.67
08/13/98	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10/10/00	NM	NM	NA	<0.29	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
09/07/04	82.01	11.88	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.80	<2.63
11/2/2006	81.27	11.92	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/21/2007	80.95	12.24	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	82.18	11.01	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	80.47	12.72	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	87.12	6.07	*1.7*	<0.24	<0.41	<0.76	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2008	83.48	9.71	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/15/2008	81.02	12.17	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	0.44	<0.74	<1.67
1/19/2009	DRY											
4/16/2009	81.87	11.32	5.3	<0.41	<0.43	<0.52	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/14/2009	82.46	10.73	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	81.38	11.81	<0.7	<0.41	<0.52	<0.41	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	81.17	12.02	2.0	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	84.41	8.78	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well JMW-14
PVC Elevation = 94.76 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibro-moethane (EDB) (ppb)	1,2-Dich-loroehtane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/13/98	NM	NM	NA	<0.27	<0.39	<0.37	<0.32	<0.32	<0.35	<0.27	<0.49	<0.67
08/13/98	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10/10/00	NM	NM	NA	<0.29	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
09/07/04	85.67	9.77	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.80	<2.63
11/2/2006	85.40	9.36	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/21/2007	84.35	10.41	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	85.77	8.99	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	84.20	10.56	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	88.97	5.79	<0.7	<0.24	<0.41	<0.76	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2008	86.16	8.60	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/15/2008	84.68	10.08	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	82.84	11.92	8.9	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/16/2009	84.48	10.28	<0.7	<0.41	<0.43	<0.52	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/14/2009	86.08	8.68	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	85.42	9.34	*1.5*	<0.41	<0.52	<0.41	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	84.28	10.48	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	87.66	7.10	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Stetsonville Oil 115 STH 13

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
06/02/1992	New Potable Well Installed								
02/28/2002	<0.21	NA	<0.23	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Jack's Auto 137 STH 13

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
04/14/1995	0.17	NA	<0.09	<0.20	NA	NA	0.16	NA	<0.37
05/16/1995	0.17	NA	<0.09	<0.20	NA	NA	<0.11	NA	<0.37
02/21/1996	ND	NA	ND	ND	ND	ND	ND	ND	ND
08/08/1996	<0.6	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<2.0
03/04/1998	*0.37*	NA	NA	<0.29	<0.20	NA	<0.36	<1.15	<1.15
04/12/2001	*2.1*	NA	*1.2*	<0.4	<0.47	NA	0.63	<1.43	<1.43
11/30/2006	<0.47	<0.49	*2.77*	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	*2.21*	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	*3.2*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	*2.46*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	*2.92*	<0.87	<0.5	<1.7	9.3	<2.6	<2.13
10/19/2010	<0.38	<0.95	*3*	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Stetsonville Heating & Plumbing - 111 Lincoln Street

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/28/2002	**16**	na	*3.2*	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
10/09/2002	New Potable Well Installed								
11/30/2006	NOT SAMPLED								
5/29/2007	NOT SAMPLED								
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

North Central/Little Black Mutual - 128 STH 13

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/09/1995	<0.07	NA	0.09	<0.20	NA	NA	<0.11	NA	<0.37
02/28/2002	<0.21	NA	<0.23	<0.22	<0.46	<0.69	<0.11	<0.60	<0.69
11/30/2006	<0.47	<0.49	*0.86*	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	2.11	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	0.48	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	<0.24	<0.76	*1.68*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	*1.95*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	*2.58*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

McLlamar Apartments (Former Liepke Residence) - 134 STH 13

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/10/1994	**10**	NS	*4.5*	<0.5	NA	NA	<0.51	NA	<1.0
03/07/1995	**8.5**	NS	*3.5*	<0.5	NA	NA	1.4	NA	<1.0
05/16/1995	**10**	NS	*4.2*	<0.5	NA	NA	<0.51	NA	<1.0
09/23/1996	New Potable Well Installed								
10/21/1996	*0.16*	NS	0.15	<0.1	NA	<0.19	1.2	<0.215	<0.35
02/01/2000	<0.5	NS	*0.5*	<0.1	NA	NA	<0.51	NA	<0.20
03/15/2000	<0.5	NS	*0.58*	<0.1	NA	NA	<0.51	NA	<0.20
05/08/2001	0.27	NS	*0.75*	<0.15	<0.15	<0.15	<0.15	<0.30	<0.30
11/14/2001	<0.21	NS	*0.57*	<0.22	<0.46	<0.69	<0.22	<0.60	<0.69
10/28/2002	0.23	NS	*0.88*	<0.15	<0.15	<0.15	<0.15	<0.30	<0.30
11/30/2006	*0.61*	<0.49	*1.64*	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
6/8/2007	*0.79*	<0.49	*2.54*	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	*1.41*	<0.76	*2.11*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	*2.55*	<0.76	*3.4*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	*2.43*	<0.52	*3.08*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	*4.9*	<0.52	**5.2**	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	**5.3**	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

McLlamar Apartments (Former Pauls Upholstery) - 142 STH 13

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/21/1996	ND	NS	ND	ND	ND	ND	ND	ND	ND
08/08/1996	*0.6*	NS	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<2.0
10/22/1997	0.41	NS	<0.24	<0.23	<0.53	<0.22	<0.28	<0.55	<0.79
06/19/1998	<0.26	NS	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	<0.26	NS	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
08/01/2003	New Potable Well Installed								
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
6/8/2007	<0.47	<0.49	*0.68*	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	0.39	<0.76	*1.22*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	0.44	<0.76	*1.77*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	0.41	<0.52	*3*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	*0.73*	<0.52	*3.3*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	*1.47*	<0.95	*3.4*	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Gengler's Tavern - 105 Martin Ave.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/21/1996	*4.0*	NA	*1.0*	ND	ND	ND	ND	ND	ND
08/08/1996	*4.0*	NA	*1.0*	<1.0	<1.0	<1.0	<1.0	<2.0	<2.0
08/29/1996	*1.2*	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<2.0
09/17/1997	*2.4*	NA	*0.57*	NA	NA	NA	NA	NA	NA
10/22/1997	**8.2**	NA	*1.9*	<0.23	<0.53	<0.22	<0.28	<0.55	<0.79
04/29/1998	**13**	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
04/30/1998	**12**	NA	*2.5*	NA	NA	NA	NA	NA	NA
05/14/1998	**11**	NA	*2.5*	NA	NA	NA	NA	NA	NA
01/29/1999	**9.2**	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	**10**	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
10/10/2000	**14**	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
04/12/2001	*3.2*	NA	*1.2*	<0.4	<0.47	NA	<0.37	<1.03	<1.43
07/26/2002	*3.5*	NA	NA	<0.49	<0.49	NA	<0.63	<1.14	<4.5
11/25/2002	New Potable Well Installed								
05/14/2003	New Potable Well Installed								
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	*0.65*	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	*0.52*	<0.76	*0.66*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	0.25	<0.76	*0.66*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	*0.80*	<0.41	<0.52	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	0.46	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	0.41	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Chuck Anderson - 206 A & B STH 13

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
10/22/1997	<0.41	NA	<0.24	<0.23	<0.53	<0.22	<0.28	<0.55	<0.79
03/04/1998	<0.16	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.15
08/13/1998	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
04/12/2001	*1.7*	NA	<0.35	<0.4	<0.47	NA	<0.37	<1.03	<1.43
05/23/2001	*2.6*	NA	<0.23	<0.22	<0.46	NA	<0.41	<0.60	<0.69
11/30/2006	0.49	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	*0.86*	<0.49	*1.94*	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	*0.9*	<0.76	*2.02*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	0.3	<0.76	*1.69*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	*1.45*	<0.41	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	*1.88*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	*1.29*	<0.95	*2.54*	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Duplex (Former Zuleger)

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/30/2006									
5/29/2007									
7/15/2008									
1/20/2009	SHARED WELL WITH ANDERSON - (206 STH 13)								

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Tim & Brook Wesle (Former Westermeyer) - 230 STH 13 - Shares with 226 STH 13

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
09/07/2000	<0.15	NA	<0.15	NA	NA	NA	NA	NA	NA
12/11/2006	*1.68*	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	**6.2**	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	**23.2**	<0.76	*1.11*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	**19.1**	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	**22.1**	<0.52	*1.41*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	**35**	<0.52	2.27	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	**8**	<0.95	1.27	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Ray Boxrucker - 117 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
10/22/1997	<0.41	NA	<0.24	<0.23	<0.53	<0.66	<0.28	<0.55	<0.79
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
REFUSED SAMPLE COLLECTION									
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	REFUSED SAMPLE COLLECTION								

Stelzel

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
10/22/1997	<0.41	NA	<0.24	<0.23	<0.53	<0.66	<0.28	<0.55	<0.79
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Marlene Niznik/Rhyner - 205 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
10/22/1997	<0.41	NA	<0.24	<0.23	<0.53	<0.66	<0.28	<0.55	<0.79
03/04/1998	*1.5*	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.15
06/09/1998	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
08/13/1998	*1.3*	NA	NA	<0.24	<0.22	NA	4.5	<1.40	<1.34
01/29/1999	*1.1*	NA	NA	<0.24	<0.22	NA	0.3	<1.40	<1.34
06/01/2000	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
10/10/2000	*0.66*	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
05/23/2001	<0.21	NA	<0.23	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
11/30/2006	*1.66*	<0.49	*2.46*	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	*1.28*	<0.76	**7**	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	*3.08*	<0.76	**5.7**	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	*0.74*	<0.52	**5.1**	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	*2.37*	<0.52	**6.2**	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	*4.9*	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Kuchera/Heser

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/11/1997	*4.2*	NA	*2.3*	<0.23	<0.53	<0.66	<0.28	<0.55	<0.79
03/04/1998	*4.1*	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.15
05/13/1998	**9**	NA	*4.1*	NA	NA	NA	NA	NA	NA
06/09/1998	**5.4**	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
08/13/1998	*4.2*	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
01/29/1999	**5**	NA	NA	NA	NA	NA	NA	NA	NA
03/02/1999	**5**	NA	NA	NA	NA	NA	NA	NA	NA
06/01/2000	*4.1*	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
10/10/2000	*4.4*	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
05/23/2001	*4.4*	NA	5.3	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
10/10/2001	New Potable Well Installed								
05/14/2002	<0.15	NA	<0.15	<0.15	<0.15	<0.15	<0.15	<0.30	<0.30
11/30/2006	*0.56*	<0.49	*1.99*	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
INACCESSIBLE									

Poirier/Randy & Kay Waldhart - 227 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
10/22/1997	<0.41	NA	*2.4*	<0.23	<0.53	<0.66	<0.28	<0.55	<0.79
03/04/1998	*0.37*	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.16
06/09/1998	*0.4*	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
08/13/1998	*0.5*	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
01/29/1999	*0.83*	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	*1.8*	NA	NA	NA	NA	NA	NA	NA	NA
10/10/2000	*2.2*	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
04/12/2001	*2.6*	NA	**11**	<0.4	<0.47	NA	<0.37	<1.03	<1.43
05/23/2001	*3.2*	NA	**11**	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
09/18/2003	New Potable Well Installed								
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	*2.59*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	*1.97*	<0.95	*1.58*	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Tim or Carol Devine - 235 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
03/04/1998	<0.16	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.15
08/13/1998	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
05/23/2001	<0.21	NA	0.28	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
11/30/2006	<0.47	<0.49	**17.1**	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
INACCESSIBLE									
7/14/2008	<0.24	<0.76	**16.8**	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	*3.7*	<0.76	*1.94*	<0.35	<0.7	<1.8	0.82	<0.74	<1.67
7/14/2009	*3.6*	<0.52	*2.33*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	*3.2*	<0.52	*1.98*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	*4.6*	<0.95	*2.45*	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Walter Gross/Grossman - 212 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
04/29/1998	<0.27	NA	<0.37	<0.32	<0.32	<0.35	<0.27	<0.49	<0.67
08/13/1998	<0.26	NA	NA	<1.34	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	<0.26	NA	NA	<1.34	<0.22	NA	<0.21	<1.40	<1.34
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	*1.04*	<0.76	*0.56*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	*1.43*	<0.76	*0.95*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	*1.99*	<0.52	*1.05*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	*2.05*	<0.52	*1.39*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	*1.05*	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Eva Molitor (Former Weber) - 226 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
03/04/1998	<0.16	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.15
08/13/1998	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
11/30/2006	*4.6*	<0.49	**9.0**	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	**15.9**	<0.49	**11.4**	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
6/8/2007	**17.2**	<0.49	**10.1**	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	1.79	<0.74	<1.67
1/19/2009	0.33	<0.76	<0.41	<0.35	<0.7	<1.8	1.4	<0.74	<1.67
7/14/2009	**38**	<0.52	**25.3**	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	**77**	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Jennifer Bacon (Former Dietz/Barry) - 230 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
09/07/2000	<0.15	NA	<0.15	NA	NA	NA	NA	NA	NA
04/12/2001	<0.39	NA	<0.35	<0.4	<0.47	NA	<0.37	<1.03	<1.43
11/30/2006	INACCESSIBLE								
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	*0.56*	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	*0.92*	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	*1.32*	<0.95	0.77	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Linsmeyer/Ray Martin - 226 Mink Ave.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
04/29/1998	<0.27	NA	<0.37	<0.32	<0.32	<0.35	<0.27	<0.49	<0.67
08/13/1998	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
11/30/2006	*0.96*	<0.49	*0.77*	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	7.5	<0.49	5.5	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Lloyd & GaileLindahl - 205 Swift Ave.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
09/07/2000	<0.15	NA	<0.15	NA	NA	NA	NA	NA	NA
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	*1.2*	<0.76	*0.51*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	NOT SAMPLED								
7/14/2009	NOT SAMPLED								
1/20/2010	NOT SAMPLED								
10/19/2010	NOT SAMPLED								

Ron Spanbauer - 204 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
09/07/2000	<0.15	NA	<0.15	NA	NA	NA	NA	NA	NA
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	0.45	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	*0.50*	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

John & Mercedes Kapfhamer - 326 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	SHARES WELL WITH 316 LINCOLN STREET								
7/14/2009	SHARES WELL WITH 316 LINCOLN STREET								
1/20/2010	SHARES WELL WITH 316 LINCOLN STREET								
10/19/2010	SHARES WELL WITH 316 LINCOLN STREET								

Rakestraw

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
12/11/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Greg Jakel - 327 Gershwin St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.41	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Cypher/Scott Orth Ludwig - 229 Swift Ave. - Shares with 317 Gershwin St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Bruce & Luanne Olsen - 229 Gershwin St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	0.49	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	*0.86*	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	*0.69*	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	*0.93*	<0.95	0.48	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Riemer - 221 Gershwin St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	INACCESSIBLE								
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	*0.58*	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	0.44	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	0.40	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Virgil & Coreen Wilcox - 231 Martin Ave.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	0.33	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	0.45	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	0.42	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Sandi Kuenne - 121 Swift Ave.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	**9.2**	<0.49	*1.08*	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	*0.95*	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
6/8/2007	**9.8**	<0.49	*1.8*	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	*0.8*	<0.76	*0.54*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	*0.65*	<0.76	*0.68*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	*0.79*	<0.52	*0.76*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	*1.09*	<0.52	*0.83*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	*1.28*	<0.95	*1.23*	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Jeanne Ching - 131 Swift Ave.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	*0.79*	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	COULD NOT SAMPLE								
7/14/2009	<0.41	<0.52	*1.03*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	*1.27*	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	*1.46*	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Coin Laundry

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
12/11/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99

Post Office

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
6/8/2007	<0.47	<0.49	*0.78*	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99

Last Resort (Frankes) - 108 E. CTH A

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
6/8/2007	**196**	<0.49	**13.7**	<0.38	<0.52	<1.8	1.99	<1.57	<0.99
7/15/2008	**45**	<0.76	*1.68*	<0.35	<0.7	<1.8	0.86	<0.74	<1.67
1/20/2009	**55**	<0.76	*2.32*	<0.35	<0.7	<1.8	1.08	<0.74	<1.67
7/14/2009	**55**	<0.52	*2.52*	<0.87	<0.5	<1.7	0.90	<2.6	<2.13
1/20/2010	**66**	<0.52	*2.6*	<0.87	<0.5	<1.7	1.11	<2.6	<2.13
10/19/2010	**52**	<0.95	*2.36*	<0.55	<0.25	<2.4	1.1	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Ann Hoefful - 125 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Sharon Whitstone - 234 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
7/15/2008	**9.5**	<0.76	**9.2**	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	**9.6**	<0.76	**9.5**	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	**12.3**	<0.52	**11.6**	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	**19.3**	<0.52	**12.3**	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	**20**	<0.95	**14.9**	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

James Sova - 215 Lincoln St.

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
7/14/2008	*1.43*	<0.76	**5.3**	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	*3.3*	<0.76	**5.9**	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	*3.14*	<0.52	**6.9**	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	**5.4**	<0.52	**9.3**	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	*4.8*	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Marsha Duellman - 419 Fremont

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	NOT SAMPLED								
1/20/2010	NOT SAMPLED								
10/19/2010	NOT SAMPLED								

Dotty Pierce - 124 Lincoln Street

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67

Katherine Boehlen - 316 Lincoln Street

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.41	<0.52	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

142 Lincoln Street

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
7/14/2009	<0.41	<0.52	*3.60*	<0.41	<0.52	<1.7	<0.51	<2.6	<2.13
1/20/2010	NOT SAMPLED								
10/19/2010	NOT SAMPLED								

110 Hwy 13

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
7/14/2009	<0.41	<0.52	*3.60*	<0.41	<0.52	<1.7	<0.51	<2.6	<2.13
1/20/2010	NOT SAMPLED								
10/19/2010	NOT SAMPLED								

324 Hwy 13

Date	Benzene (ppb)	1,2-Dibro-moethane (ppb)	1,2-Dich-loroehtane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
7/14/2009	<0.41	<0.52	*3.60*	<0.41	<0.52	<1.7	<0.51	<2.6	<2.13
1/20/2010	NOT SAMPLED								
10/19/2010	NOT SAMPLED								

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Summary of Free Product Levels & Recovery
Stetsonville Oil Co. BRRTS#03-61-000357

DATE		SMW-3	GALS REC./PERIOD	TOT GALS RECOVERED
02/07/07	Inches of FP	0.5	0.02	0.02
04/05/07	Inches of FP	8	0.18	0.20
04/17/07	Inches of FP	0.25	0.01	0.21
05/01/07	Inches of FP	2	0.04	0.24
05/15/07	Inches of FP	0.06	0.01	0.25
05/29/07	Inches of FP	0.13	0.01	0.26
08/06/07	Inches of FP	0	0.00	0.26
08/20/07	Inches of FP	0	0.00	0.26
04/15/08	Inches of FP Gals Recovered Inches of Sock Saturated	0.5 0.02 No Sock	0.02	0.28
07/15/08	Inches of FP Gals Recovered Inches of Sock Saturated	0.25 0.01 No Sock	0.01	0.29
10/14/08	Inches of FP Gals Recovered Inches of Sock Saturated	0 0 No Sock	0	0.29
01/20/09	Inches of FP Gals Recovered Inches of Sock Saturated	0 0 No Sock	0	0.29
04/15/09	Inches of FP Gals Recovered Inches of Sock Saturated	0 0 No Sock	0	0.29
07/13/09	Inches of FP Gals Recovered Inches of Sock Saturated	0 0 No Sock	0	0.29
10/14/09	Inches of FP Gals Recovered Inches of Sock Saturated	0 0 No Sock	0	0.29
01/19/10	Inches of FP Gals Recovered Inches of Sock Saturated	0 0 No Sock	0	0.29
10/18/10	Inches of FP Gals Recovered Inches of Sock Saturated	0 0 No Sock	0	0.29

Watertable Elevations Table
Stetsonville Oil Company LUST Site BRRTS# 03-61-000357
Stetsonville, Wisconsin

	SMW-1	SMW-2	SMW-3	SMW-4	SMW-5	SMW-20	SMW-21	SMW-22	SMW-23	SMW-24	SMW-30	SMW-31	SPZ-1	SPZ-2	SPZ-10	SPZ-11
pvc top (ft)	100.93	101.02	98.16	99.52	101.07	101.04	102.09	==	99.08	100.77	98.84	97.65	95.57	98.87	99.81	NM
Top of well	100.12	64.14	92.22	98.74	97.93	100.48	95.63	NM	95.13	93.26	91.16	90.75	41.44	68.37	NM	NM
Bottom of well	90.12	59.14	82.22	88.74	87.93	85.48	80.63	NM	80.13	78.26	81.16	80.75	31.44	58.37	32.44	NM
Date																
09/07/04	87.44	85.94	88.22	90.92	91.78	89.48	88.53	NM	87.44	87.69	88.15	88.04	76.02	85.00	82.62	NM
11/2/2006	91.17	88.12	89.28	90.74	92.96	NM	91.10	DESTROY-	NM	88.22	IA	89.55	80.46	87.35	86.36	DESTROY-
2/7/2007	DRY	NM	88.04	89.90	90.11	89.10	89.56	ED	NM	87.03	87.94	87.45	78.53	85.77	85.12	ED
5/1/2007	91.80	89.03	FP	91.33	IA	91.25	91.91		88.15	88.00	90.16	88.85	80.63	87.58	85.83	
8/20/2007	DRY	86.99	NM	89.85	IA	IA	DRY		87.17	87.25	88.30	IA	79.41	86.27	84.69	
4/15/2008	92.41	89.09	87.22	90.13	96.10	91.01	93.53		87.89	87.31	88.81	87.39	84.33	89.69	84.87	
7/15/2008	93.24	90.90	91.15	93.46	96.16	93.29	92.93		90.67	90.21	91.92	85.12	82.88	89.61	87.84	
10/14/2008	90.62	88.42	88.20	90.79	94.18	90.56	90.28		88.22	87.65	88.92	87.90	80.96	87.07	84.89	
1/20/2009	UD	85.99	86.75	88.77	88.96	87.91	87.93		86.85	86.11	87.13	86.24	78.10	85.24	PVC	
4/15/2009	92.01	87.49	86.63	89.61	95.19	89.18	90.07		85.92	85.70	87.38	86.16	78.79	84.59	84.53	
7/13/2009	92.16	89.81	90.38	92.82	94.83	92.37	91.91		89.57	89.19	90.86	89.76	82.89	88.61	86.44	
10/14/2009	91.74	89.50	89.19	92.24	95.51	91.83	91.58		89.21	88.36	90.73	89.06	81.71	88.04	85.75	
1/19/2010	89.49	89.68	88.08	90.17	90.19	89.17	89.40		87.65	87.43	88.49	87.34	79.40	86.56	84.65	
10/18/2010	93.81	91.69	91.72	93.67	95.58	93.66	93.73		91.06	90.64	93.75	91.23	82.96	91.01	88.13	

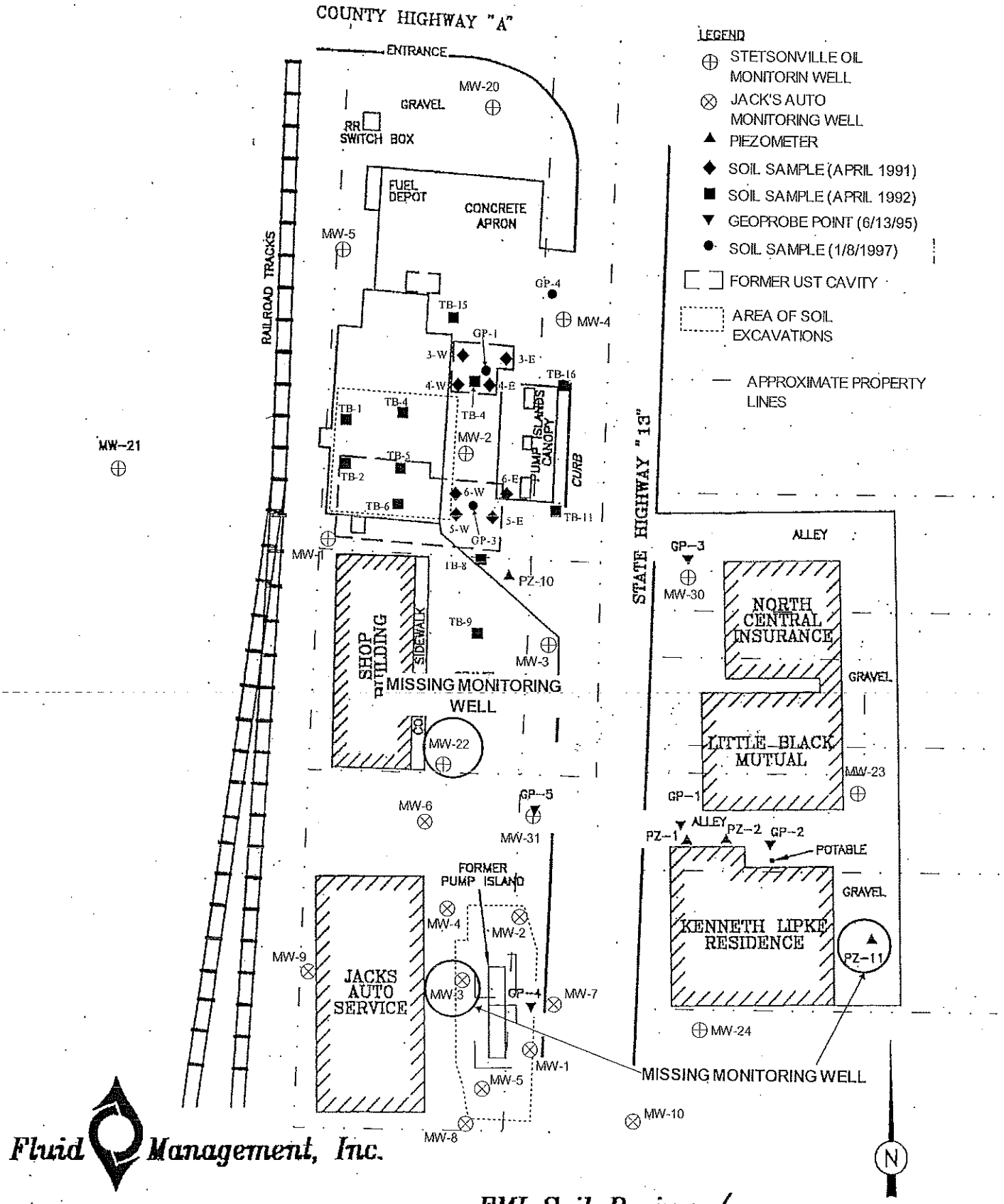
Note: Elevations are presented in feet.
NM = Not Measured
CNL = Could Not Locate
FP = Free Product
IA = Inaccessible
UD = Under Dumpster

Watertable Elevations Table
Jack's Auto Service LUST Site BRRTS# 03-61-000910
Stetsonville, Wisconsin

	JMW-1	JMW-2	JMW-3	JMW-4	JMW-5	JMW-6	JMW-7	JMW-8	JMW-9	JMW-10	JMW-11	JMW-12	JMW-13	JMW-14
pvc top (ft)	96.23	96.82	97.18	98.12	96.98	97.87	96.49	96.86	97.76	93.81	94.87	93.87	93.19	94.76
Top of well	88.76	90.03	90.18	89.75	88.98	90.21	89.49	92.34	92.39	91.68	91.30	89.54	88.69	90.26
Bottom of well	78.26	80.03	80.18	79.75	78.98	80.21	79.49	82.34	82.39	81.68	81.30	79.54	78.69	80.26

Date														
04/12/01	NM	NM	NM	87.20	91.51	NM	NM	87.70	88.81	NM	NM	NM	NM	NM
07/26/02	NM	NM	NM	91.36	92.29	NM	NM	91.36	91.85	NM	NM	NM	NM	NM
09/07/04	87.32	NM	NM	88.21	89.70	88.10	NM	88.47	88.64	87.80	87.19	85.53	82.01	85.67
11/2/2006	FP	DRY		88.33	89.27	88.59	88.09	NM	88.96	FP	86.45	84.79	81.27	85.40
2/7 or 21/2007	87.24	DRY		87.18	86.90	FP	86.79	86.57	87.44	FP	85.50	83.89	80.95	84.35
5/1/2007	FP	DRY		88.53	89.88	FP	DRY	88.78	89.33	FP	86.28	84.62	82.18	85.77
8/20/2007	87.48	86.60		87.18	89.08	FP	IA	88.43	87.83	FP	85.81	83.78	80.47	84.20
4/16/2008	FP	D		87.43	90.01	87.69	86.71	87.46	89.08	FP	83.87	83.53	87.12	88.97
7/14/2008	89.38	FULL		91.15	91.61	91.54	90.23	90.34	91.77	89.69	88.33	87.09	83.48	86.16
10/15/2008	87.61	FULL	DESTROY-ED	88.50	89.43	88.75	87.48	88.41	89.83	86.93	86.04	84.44	81.02	84.68
1/19/2009	85.49	FULL		86.53	86.02	FP	85.74	85.98	87.28	FP	FP	82.69	DRY	82.84
4/16/2009	85.75	FULL		86.39	90.59	FP	85.73	86.04	87.37	FP	84.03	ICE	81.87	84.48
7/14/2009	FP	FULL		89.92	91.47	90.17	89.03	89.13	90.55	FP	FP	85.68	82.46	86.08
10/14/2009	FP	FULL		88.86	91.14	88.97	88.03	88.80	90.18	FP	FP	84.85	81.38	85.42
1/19/2010	FP	FULL		87.51	87.06	87.95	86.90	86.80	87.05	FP	86.18	84.18	81.17	84.28
10/18/2010	FP	FULL		90.47	93.06	90.09	90.40	90.54	91.84	FP	FP	87.74	84.41	87.66

Note: Elevations are presented in feet mean sea level (msl).
NM = Not Measured
FP = Free Product
IA = Inaccessible
D = Destroyed
FULL = Full of Bentonite
ICE = Ice in PVC



Fluid Management, Inc.

FMI Soil Boring / Monitoring Well Locations
Stetsonville Oil Company Site
Stetsonville, Wisconsin

MODIFIED BY METCO, AN, 3/10/2011

State of Wisconsin
Department of Natural Resources

Route to: Solid Waste ☐ Haz. Waste ☐ Wastewater ☐
Env. Response & Repair ☐ Underground Tanks ☒ Other ☐ _____

MONITORING WELL CONSTRUCTION
Form 4400-113A Rev. 4-90

Facility/Project Name: JACK'S AUTO SERVICE

Facility License, Permit or Monitoring Number: _____

Type of Well: Water Table Observation Well ☒ 11 / Piezometer ☐ 12

Distance Well Is From Waste/Source Boundary: 12 ft.

Is Well A Point of Enforcement Std. Application? ☒ Yes ☐ No

Local Grid Location of Well: _____ ft. ☐ N. ☐ S. _____ ft. ☐ E. ☐ W.

Grid Origin Location: Lat. 45° 4' 30" Long. 90° 18' 55" or

St. Plane _____ ft. N, _____ ft. E.

Section Location of Waste/Source: NE 1/4 of NE 1/4 of Sec. 24, T. 30 N, R. 1 ☒ E. ☐ W.

Location of Well Relative to Waste/Source: u ☒ Upgradient s ☐ Sidegradient d ☐ Downgradient n ☐ Not Known

Well Name: MONITORING WELL #3

Wis. Unique Well Number _____ DNR Well Number _____

Date Well Installed: 11/16/95 (m m d d y y)

Well Installed By: (Person's Name and Firm)
MIKE McArdle of M & K ENVIRONMENTAL DRILLING

A. Protective pipe, top elevation 1449.00 ft. MSL

B. Well casing, top elevation 1448.50 ft. MSL

C. Land surface elevation 1449.0 ft. MSL

D. Surface seal, bottom 1448.0 ft. MSL or 1.0 ft.

12. USCS classification of soil near screen:
GP ☐ GM ☒ GC ☐ GW ☐ SW ☐ SP ☐
SM ☐ SC ☒ ML ☐ MH ☐ CL ☐ CH ☐
Bedrock ☐

13. Sieve analysis attached? ☐ Yes ☒ No

14. Drilling method used: Rotary ☐ 50 / Hollow Stem Auger ☒ 41 / Other ☐ __

15. Drilling fluid used: Water ☐ 02 / Air ☐ 01 / Drilling Mud ☐ 03 / None ☒ 99

16. Drilling additives used? ☐ Yes ☒ No
Describe _____

17. Source of water (attach analysis):

E. Bentonite seal, top 1448.0 ft. MSL or 1.0 ft.

F. Fine sand, top 1445.5 ft. MSL or 3.5 ft.

G. Filter pack, top 1444.0 ft. MSL or 5.0 ft.

H. Screen joint, top 1442.0 ft. MSL or 7.0 ft.

I. Well bottom 1432.0 ft. MSL or 17.0 ft.

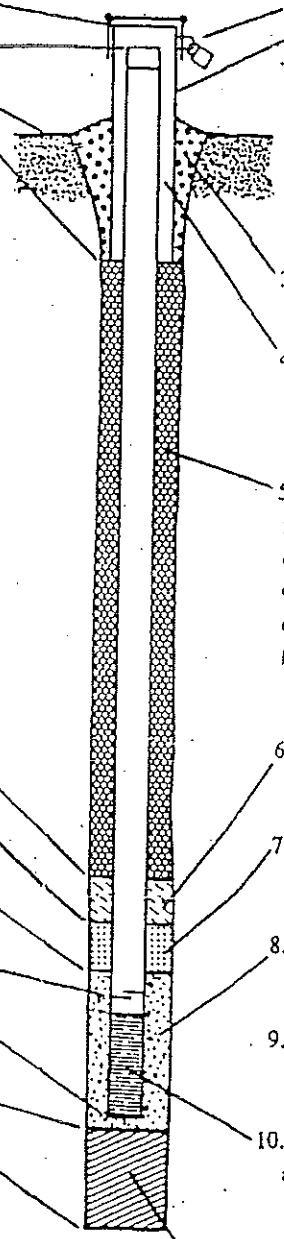
J. Filter pack, bottom 1431.5 ft. MSL or 17.5 ft.

K. Borehole, bottom 1431.5 ft. MSL or 17.5 ft.

L. Borehole, diameter 8.0 in.

M. O.D. well casing 2.37 in.

I.D. well casing 2.06 in.



1. Cap and lock? ☒ Yes ☐ No

2. Protective cover pipe:
a. Inside diameter: 9.0 in.
b. Length: 1.0 ft.
c. Material: Steel ☒ 04 / Other ☐ __
d. Additional protection? ☐ Yes ☒ No
If yes, describe: _____

3. Surface seal: Bentonite ☐ 30 / Concrete ☒ 01 / Other ☐ __

4. Material between well casing and protective pipe: Bentonite ☒ 30 / Annular space seal ☐ / Other ☐ __

5. Annular space seal: a. Granular Bentonite ☒ 33
b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry ☐ 35
c. _____ Lbs/gal mud weight . . . . . Bentonite slurry ☐ 34
d. _____ % Bentonite . . . . . Bentonite-cement grout ☐ 50
e. _____ Ft^3 volume added for any of the above
f. How installed: Tremie ☐ 01 / Tremie pumped ☐ 02 / Gravity ☐ 08

6. Bentonite seal: a. Bentonite granules ☒ 33
b. ☐ 1/4 in. ☐ 3/8 in. ☐ 1/2 in. Bentonite pellets ☐ 32
c. _____ Other ☐ __

7. Fine sand material: Manufacturer, product name & mesh size
a. BADGER # 40 - #60 SAND
b. Volume added 1 BAG ft^3

8. Filter pack material: Manufacturer, product name and mesh size
a. BADGER #65 - #75 SAND
b. Volume added 8½ BAGS ft^3

9. Well casing: Flush threaded PVC schedule 40 ☒ 23 / Flush threaded PVC schedule 80 ☐ 24 / Other ☐ __

10. Screen material: SCH40 PVC
a. Screen type: Factory cut ☒ 11 / Continuous slot ☐ 01 / Other ☐ __
b. Manufacturer BEDROCK
c. Slot size: 0.01 in.
d. Slotted length: 10.0 ft.

11. Backfill material (below filter pack): None ☒ 14 / Other ☐ __

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: [signature] Firm: AGENDA INTERNATIONAL INC.

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in forfeiture of not less than $10

State of Wisconsin
Department of Natural Resources

Route to: Solid Waste ☐ Haz. Waste ☐ Wastewater ☐
Env. Response & Repair ☐ Underground Tanks ☒ Other ☐ _____

MONITORING WELL CONSTRUCTION
Form 4400-113A Rev. 4-90

Facility/Project Name: STETSONVILLE Oil	Local Grid Location of Well: 4907.48 ft. ☒ N ☐ S, 4956.50 ft. ☒ E ☐ W	Well Name: MW-22
Facility License, Permit or Monitoring Number: _____	Grid Origin Location: Lat. ___ ___ ___ Long. ___ ___ ___ or	Wis. Unique Well Number / DNR Well Number
Type of Well: Water Table Observation Well ☒ 11; Piezometer ☐ 12	St. Plane _____ ft. N, _____ ft. E.	Date Well Installed: 12/16/93 (m m d d y y)
Distance Well Is From Waste/Source Boundary: Unknown ft.	Section Location of Waste/Source: NE 1/4 of NE 1/4 of Sec. 24, T. 30 N, R. 1 ☐ E ☐ W	Well Installed By: (Person's Name and Firm): MATT O. / Fluid Management Inc
Is Well A Point of Enforcement Std. Application? ☐ Yes ☒ No	Location of Well Relative to Waste/Source: u ☐ Upgradient s ☐ Sidegradient; d ☐ Downgradient n ☒ Not Known	

Protective pipe, top elevation 1454.57 ft. MSL
1. Well casing, top elevation 1454.07 ft. MSL
Land surface elevation 1454.5 ft. MSL
2. Surface seal, bottom _____ ft. MSL or 1.0 ft.

12. USCS classification of soil near screen:
GP ☐ GM ☐ GC ☒ GW ☐ SW ☐ SP ☐
SM ☐ SC ☐ ML ☐ MH ☐ CL ☐ CH ☐
Bedrock ☐

13. Sieve analysis attached? ☐ Yes ☒ No

14. Drilling method used: Rotary ☐ 50; Hollow Stem Auger ☒ 41; Other ☐ _____

15. Drilling fluid used: Water ☐ 02; Air ☐ 01; Drilling Mud ☐ 03; None ☒ 99

16. Drilling additives used? ☐ Yes ☒ No
Describe _____

17. Source of water (attach analysis):

Bentonite seal, top _____ ft. MSL or 1.0 ft.
3. Fine sand, top _____ ft. MSL or 3.0 ft.
4. Filter pack, top _____ ft. MSL or 3.5 ft.
5. Screen joint, top _____ ft. MSL or 4.0 ft.
6. Well bottom _____ ft. MSL or 19.0 ft.
Filter pack, bottom _____ ft. MSL or 20.0 ft.
8. Borehole, bottom _____ ft. MSL or 20.0 ft.

9. Borehole, diameter 8.2 in.
10. O.D. well casing 2.37 in.
11. I.D. well casing 2.01 in.

1. Cap and lock? ☒ Yes ☐ No
2. Protective cover pipe:
a. Inside diameter: 8.0 in.
b. Length: 1.0 ft.
c. Material: Aluminum — Steel ☐ 04; Other ☒ _____
d. Additional protection? ☐ Yes ☒ No
If yes, describe: _____
3. Surface seal: Bentonite ☐ 30; Concrete ☒ 01; Other ☐ _____
4. Material between well casing and protective pipe: Bentonite ☒ 30; Annular space seal ☐ _____; Other ☐ _____
5. Annular space seal: a. Granular Bentonite ☒ 33
b. _____ Lbs/gal mud weight ... Bentonite-sand slurry ☐ 35
c. _____ Lbs/gal mud weight ..... Bentonite slurry ☐ 31
d. _____ % Bentonite ..... Bentonite-cement grout ☐ 50
e. 1.0 Ft³ volume added for any of the above
f. How installed: Tremie ☐ 01; Tremie pumped ☐ 02; Gravity ☒ 08
6. Bentonite seal: a. Bentonite granules ☐ 33
b. ☐ 1/4 in. ☐ 3/8 in. ☐ 1/2 in. Bentonite pellets ☐ 32
c. _____ Other ☐ _____
7. Fine sand material: Manufacturer, product name & mesh size
a. Badger Mining #70
b. Volume added 0.2 ft³
8. Filter pack material: Manufacturer, product name and mesh size
a. Red Flint #30
b. Volume added 6.5 ft³
9. Well casing: Flush threaded PVC schedule 40 ☒ 23; Flush threaded PVC schedule 80 ☐ 24; Other ☐ _____
10. Screen material: Sch 40 PVC
a. Screen type: Factory cut ☒ 11; Continuous slot ☐ 01; Other ☐ _____
b. Manufacturer _____
c. Slot size: 0.01 in.
d. Slotted length: 15.0 ft.
11. Backfill material (below filter pack): None ☐ 14; Other ☐ _____

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: Matt O. — Firm: Fluid Management Inc

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Ad. Code. In accordance with ch.144, Wis Stats., failure to file this form may result in a forfeiture of not less than $10, nor more than $5000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than $10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

State of Wisconsin
Department of Natural Resources

Route To: Solid Waste ☐ Haz. Waste ☐ Wastewater ☐
Env. Response & Repair ☐ Underground Tanks X Other ☐ _____

MONITORING WELL CONSTRUCTION

Form 4400-113A Rev. 4.90

Facility/Project Name	Local Grid Location of Well	Well Name
STETSONVILLE OIL	Feet S. Feet W	PZ-11
Facility License, Permit or Monitoring Number	**Grid Origin Location**	**Wis. Unique Well Number** / **DNR Well Number**
Type of Well Water Table Observation Well ☐ 11 Piezometer ☒ 12	**Section Location of Waste/Source**	**Date Well Installed**
	NE 1/4 of NE 1/4 of Section 24, T 30 N, R 1 E	12/4/95
Distance Well is From Waste/Source Boundary	**Location of Well Relative to Waste/Source**	**Well Installed By: (Person's Name and Firm)**
	u ☐ Upgradient s ☐ Sidegradient d ☒ Downgradient n ☐ Not Known	PAUL BOART-LONGYEAR
Is Well A Point of Enforcement Std. Application? ☐ Yes ☒ No		

A. Protective pipe, top elevation _____ ft. MSL

B. Well casing, top elevation _____ ft. MSL

C. Land surface elevation _____ ft. MSL

D. Surface seal, bottom .5 ft. MSL or _____ ft.

12. USCS Classification of soil near screen:
GP ☐ GM ☐ GC ☐ GW ☐ SW ☐ SP ☐
SM ☐ SC ☐ ML ☐ MH ☐ CL ☐ CH ☐
Bedrock ☒

13. Sieve analysis attached? ☐ Yes ☒ No

14. Drilling method used: Rotary ☐ 50
Hollow Stem Auger ☒ 41
_____ Other ☐

15. Drilling fluid used: Water ☐ 02 Air ☐ 01
Drilling Mud ☐ 03 None ☒ 99

16. Drilling additives used? ☐ Yes ☒ No
Describe _____

17. Source of water *(attach analysis)*:
_____

E. Bentonite seal, top 1.0 ft. MSL or _____ ft.

F. Fine sand, top 54 ft. MSL or _____ ft.

G. Filter pack, top 55 ft. MSL or _____ ft.

H. Screen joint, top 57 ft. MSL or _____ ft.

I. Well bottom 62 ft. MSL or _____ ft.

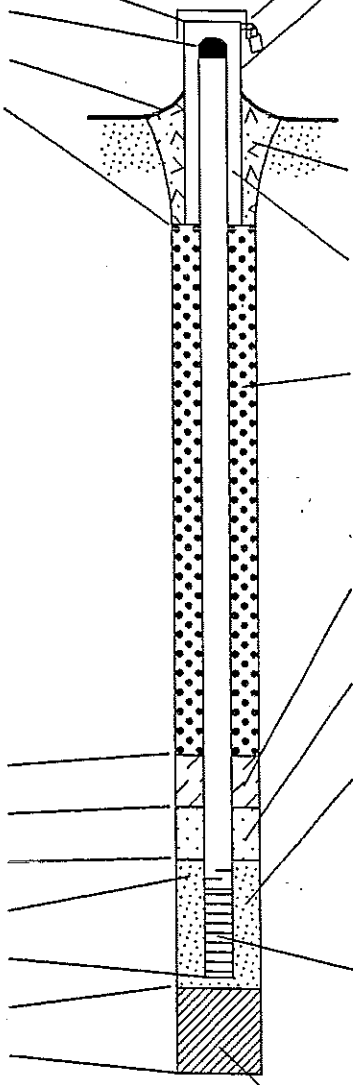
J. Filter pack, bottom 62 ft. MSL or _____ ft.

K. Borehole, bottom 62 ft. MSL or _____ ft.

L. Borehole, diameter 8.25 in.

M. O.D. well casing 2.38 in.

N. I.D. well casing 2.00 in.



1. Cap and lock? ☒ Yes ☐ No

2. Protective cover pipe:
a. Inside diameter: 4 in.
b. Length: 1 ft.
c. Material: Steel ☒ 04
_____ Other ☐
d. Additional protection? ☐ Yes ☒ No
If yes, describe: _____

3. Surface seal: Bentonite ☐ 30
Concrete ☒ 01
_____ Other ☐

4. Material between well casing and protective pipe:
Bentonite ☒ 30
Annular space seal ☐
_____ Other ☐

5. Annular space seal: a. Granular Bentonite ☐ 33
b. ____ Lbs/gal mud weight ..... Bentonite-sand slurry ☐ 35
c. ____ Lbs/gal mud weight ..... Bentonite slurry ☐ 31
d. ____ % Bentonite ..... Bentonite-cement grout ☐ 50
e. ____ Ft^3 volume added for any of the above
f. How installed: Tremie ☐ 01
Tremie pumped ☐ 02
Gravity ☒ 08

6. Bentonite seal: a. Bentonite Granules ☐ 33
b. ☐ 1/4 in. ☒ 3/8 in. ☐ 1/2 in. Bentonite pellets ☒ 32
c. _____ Other ☐

7. Fine sand material: Manufacturer, product name and mesh size
a. GOLD MEDAL #50
b. Volume added .34 ft^3

8. Filter pack material: Manufacturer, product name and mesh size
a. GOLD MEDAL #20
b. Volume added 2.38 ft^3

9. Well casing: Flush threaded PVC schedule 40 ☒ 23
Flush threaded PVC schedule 80 ☐ 24
_____ Other ☐

10. Screen material: PVC
a. Screen type: Factory cut ☒ 11
Continuous slot ☐ 01
_____ Other ☐
b. Manufacturer JOHNSON
c. Slot size: .010 in.
d. Slotted length: 5 ft.

11. Backfill material (below filter pack): None ☒ 14
_____ Other ☐

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature _____ Firm FLUID MANAGEMENT INC.

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160 Wis. Stats., and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144 Wis. Stats., failure to file this form may result in a forfeiture of not less than $10, nor more than $5000 for each day of violation. In accordance with ch. 147 Wis. Stats., failure to file this form may result in a forfeiture of not more than $10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Document Number

STATE BAR OF WISCONSIN FORM 3 - 1998

QUIT CLAIM DEED

DOCUMENT # 329546

Recorded
Mar. 02, 2009 AT 10:07AM
Signed: Sara K. Buernberger Deputy
TAYLOR COUNTY WISCONSIN
MARVEL A LEMKE
REGISTER OF DEEDS
Fee Amount: $11.00
Fee Exempt 77.25-(8M)

Recording Area

Name and Return Address
Rusch & Rusch Law Office, S.C.
111 E. Division St.
PO Box 425
Medford, WI 54451 $11 pd (1)

181 00083-006
Parcel Identification Number (PIN)

This includes homestead property.
Grantor is not married.

This Deed, made between Donna Poirier, a/k/a Donna Marie Poirier, Grantor, and Jack Poirier, a/k/a Jack W. Poirier, a/k/a Jack William Poirier, Grantee.

Grantor quit claims to Grantee the following described real estate in Taylor County, State of Wisconsin:

Parcel 1:
Part of Lot 48, Assessor's Plat No. 1, as described in parcel recorded in Volume 205 at Image 667 as follows:

A parcel of land located in the Northeast Quarter of the Northeast Quarter of Section 24, Township 30 North, Range 1 East of the Fourth Principal Meridian, in Stetsonville, Taylor County, Wisconsin, described as follows:

Commencing at the point of intersection of the centerline of Stetson Avenue and the West line of Main Street, said point also being the Northeast corner of said Section 24:

Thence southerly along said West line of Main Street a distance of 280 feet, to the POINT OF BEGINNING:

Thence continuing southerly along last said West line a distance of 140 feet:

Thence westerly at right angles to the last described course a distance of 77 feet, more or less, to a point on a line parallel and/or concentric with and 25 feet normally distant easterly from the centerline of the main track of Wisconsin Central Ltd:

Thence northerly along last said parallel and/or concentric line a distance of 140 feet, more or less, to a point on a line parallel with and 280 feet normally distant southerly from the centerline of Stetson Avenue:

Thence easterly along last said parallel line a distance of 72 feet, more or less, to the point of beginning; together with easement as set forth in Document No. 240875, recorded at Reel 205, Image 667, and subject to the easement reserved therein.

Parcel 2: Lot Six (6), Sunrise Estates, a Subdivision of the Northwest Quarter of the Northeast Quarter (NW¼-NE¼), Section Nineteen (19), Township Thirty (30) North, Range Two (2) East, Village of Stetsonville, Wisconsin; together with easement granted in Document No. 271611 and recorded at Reel 271, Image 118.

Parcel 3: The Northwest Quarter of the Northeast Quarter (NW¼-NE¼), Section Nineteen (19), Township Thirty (30) North, Range Two (2) East, **EXCEPT** 1) The South 225 feet of said forty; 2) Any part of said forty lying West of the Eastern boundary line of Sunrise Estates, a subdivision, Village of Stetsonville, Wisconsin; and 3) Lot One (1) of Taylor County Certified Survey Map No. 282 recorded May 17, 1983 in Vol. 1-S of Surveys on page 282 as Document No. 216002.

This is a deed pursuant to a judgment of divorce between the parties, granted March 2, 2009, by the Taylor County Circuit Court in Case No. 08 FA 102, exempt from the transfer tax pursuant to § 77.25(8M).

Dated this 2nd day of March, 2009.

Donna Poirier
* Donna Poirier

*

*

*

AUTHENTICATION

Signature(s) Donna Poirier

authenticated this 2nd day of March, 2009

Thomas M. Rusch
* Thomas M. Rusch
TITLE: MEMBER STATE BAR OF WISCONSIN
(If not, authorized by §706.06, Wis. Stats.)

THIS INSTRUMENT WAS DRAFTED BY
Attorney Thomas M. Rusch
State Bar No. 1012375

(Signatures may be authenticated or acknowledged. Both are not necessary.)

ACKNOWLEDGMENT

STATE OF _____)
) ss.
_____ County.)

Personally came before me this _____ day of _____, _____ the above named

to me known to be the person(s) who executed the foregoing instrument and acknowledged the same.

*
Notary Public, State of _____
My Commission is permanent. (If not, state expiration date: _____, _____.)

* Names of persons signing in any capacity must be typed or printed below their signature.

DOCUMENT NO.

257980

Reel 240 Image 230

STATE BAR OF WISCONSIN — FORM 3
QUIT CLAIM DEED

THIS SPACE RESERVED FOR RECORDING DATA

By This Deed, Fred L. Dahl and Almira A. Dahl, his wife

Grantor S,

quit-claims to Stetsonville Oil Company, Inc., a Wisconsin Corporation

Grantee, for a valuable consideration,

the following described real estate in Taylor County, State of Wisconsin:

REGISTER'S OFFICE } ss.
County of Taylor, Wis.
Received for record this 26th day of May, 1995 at 11:28 o'clock A. M., and microfilmed on Reel 240 of Records on Image 230

Marvel A. Lemke, Register of Deeds

RETURN TO

A parcel of land located in the Northeast Quarter of the Northeast Quarter (NE¼ NE¼), Section Twenty-four (24), Township Thirty (30) North, Range One (1) East of the Fourth Principal Meridian, in Stetsonville, Taylor County, Wisconsin, described as follows: Beginning at the point of intersection of the centerline of Stetson Avenue and the centerline of Main Street, said point also being the Northeast corner of said Section 24; thence southerly along the centerline of said Main Street, also being along the East line of said Section 24, a distance of 280 feet; thence westerly at right angles to the last described course a distance of 110 feet, more or less, to a point on a line parallel and/or concentric with and 19 feet normally distant easterly from the centerline of the main track of Wisconsin Central Ltd.; thence northerly along last said centerline a distance of 280 feet, more or less, to a point on the aforesaid centerline of Stetson Avenue, also being the North line of said Section 24; thence easterly along last said centerline a distance of 110 feet, more or less, to the point of beginning.

Tax Key #
This is not homestead property.

Subject to exceptions, reservations, easements and restrictions of record.

FEE
77.25(3)
EXEMPT

Executed at Medford, Wisconsin this 24th day of May, 1995

SIGNED AND SEALED IN PRESENCE OF

Fred L. Dahl (SEAL)

Almira A. Dahl (SEAL)

(SEAL)

Signatures of

authenticated this day of

to

STATE OF WISCONSIN }
Taylor County } ss.

Personally came before me this 26th day of May, 1995 the above named Fred L. Dahl and Almira A. Dahl, husband and wife

to me known to be the person who executed the foregoing instrument and acknowledged the same.

THIS INSTRUMENT WAS DRAFTED BY
Attorney Robert L. Brandner
Lovejoy and Brandner Law Offices
Medford, WI 54451
The use of words is optional

Robert L. Brandner
Notary Public, Taylor County, Wis.
My commission (expires) (is) permanent.

Notary Seal

Names of persons signing in any capacity should be typed or printed below their signatures.

QUIT CLAIM DEED

STATE BAR OF WISCONSIN
FORM No. 3 — 1981

DOC# 301534

Recorded
OCT. 08, 2003 AT 09:46AM

Signed: Marvel A. Lemke

TAYLOR COUNTY WISCONSIN
MARVEL A LEMKE
REGISTER OF DEEDS
Fee Amount: $11.00
Transfer fee: $90.00

Document No. **WARRANTY DEED**

BY THIS DEED, Bruce D. Paul and Susan M. Paul, his wife,

Grantors, convey and warrant to Allen J. McNamar and Ann M. McNamar, husband and wife as survivorship marital property,
Grantees, for a valuable consideration, the following described real estate in Taylor County, State of Wisconsin

Return to:
Atty. Robert L. Brandner
205 South Second Street
Medford, WI 54451

Pulled #907F

This is homestead property

Lot Eight (8), Block One (1), Berner's Addition to the Village of Stetsonville, Wisconsin.

Subject to exceptions, reservations, easements, restrictions and agreements of record.

Executed at Medford, Wisconsin, this 15 day of September, 2003.

Bruce D Paul (SEAL)
Bruce D. Paul

Susan M. Paul (SEAL)
Susan M. Paul

Signatures above not notarized below are authenticated this ____ day of _____, 2003.

Attorney Robert L. Brandner

STATE OF WISCONSIN)
) ss.
TAYLOR COUNTY)

Notary Seal

Personally came before me, this 15 day of September, 2003, the above-named Bruce D. Paul and Susan M. Paul, husband and wife, to me known to be the persons who executed the foregoing instrument and acknowledged the same.

This instrument drafted by:
Attorney Robert L. Brandner
Curran and Brandner Law Office, S.C.
Medford, WI 54451

Robert L. Brandner
Notary Public – Taylor County, Wisconsin
My Commission is permanent

METCO
Excellence through experience™

1421 State Road 16 ♦ La Crosse, WI 54601 ♦ 1-800-552-2932 ♦ Fax (608) 781-8893 Email: rona@metcohq.com ♦ www.metcohq.com

March 16, 2011

COPY

Ann McNamar.
W8876 Sawyer Ave.
Medford, WI 54451

Subject: Missing monitoring well from the Stetsonville Oil property LUST Investigation (BRRTS#: 03-61-000357) located at 115 S. State Hwy 13, Stetsonville, Wisconsin 54480.

Dear Mrs. McNamar,

On April 15, 2008, METCO noted that piezometer well SPZ-11 located at 134 S. State Hwy 13 (parcel # 181-00092-0000) can not be located or properly abandoned because it appears to have been destroyed during construction activities. METCO has made reasonable efforts to locate the lost well to determine whether it was properly abandoned but has been unsuccessful in those efforts. You need to understand that in the future you may be held responsible for any problems associated with the missing monitoring well if it creates a conduit for contaminants to enter groundwater. If in the future the lost monitoring well is found, you will be required to notify the WDNR and to properly abandon the well in compliance with the requirements in ch. NR 141, Wis. Adm. Code, and to submit the required documentation of the abandonment to the WDNR.

Because the lost monitoring well cannot be properly abandoned at this time, it will be listed on the DNR Remediation and Redevelopment GIS Registry.

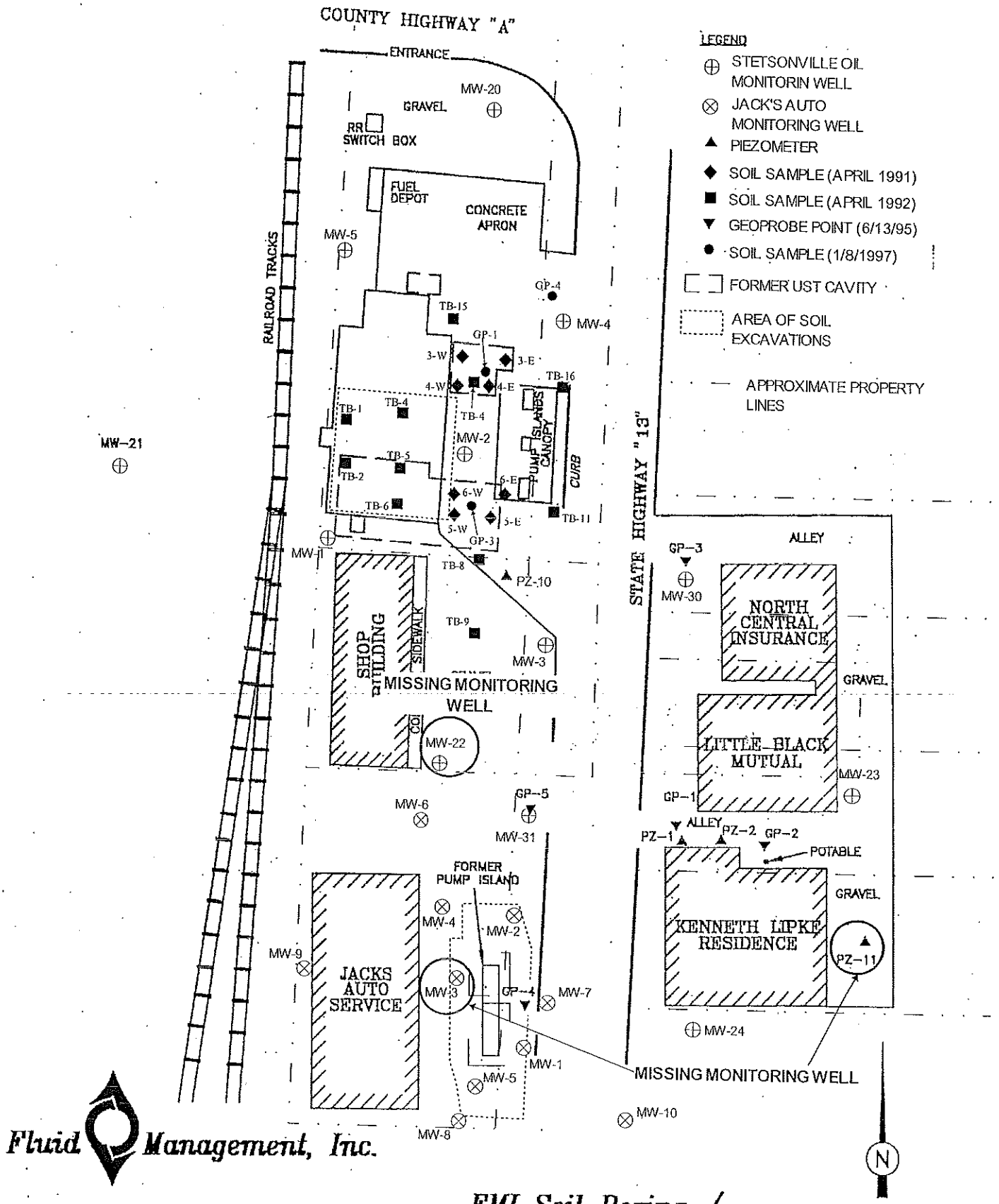
If you have any questions regarding this matter please contact John Sager of the WDNR at 715-365-8959 or myself at 608-781-8879.

Sincerely,

Jason T. Powell
Project Manager

Attached: Site map with missing monitoring well location

c: Brian Dahl – Stetsonville Oil Co. Inc.



Fluid Management, Inc.

FMI Soil Boring / Monitoring Well Locations
Stetsonville Oil Company Site
Stetsonville, Wisconsin

MODIFIED BY METCO, AN, 3/10/2011

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ann McNamar
W8876 Sawyer Ave.
Medford, WI 54451

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Ann McNamar ☐ Agent ☒ Address

B. Received by (Printed Name) Ann McNamar
C. Date of Delive 3-19-11

D. Is delivery address different from Item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandi
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

2. Article Number *(Transfer from service label)* 7010 1060 0002 4301 8492

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-15

WDNR BRRTS Case # 03-61-000357 **WDNR Site Name: Stetsonville Oil Co.**

Please note that all off-site property notifications were sent out to property owners with the recommended enclosures: legal description, WDNR Publication #RR-589, map, and table of analytical results.

State of Wisconsin Department of Natural Resources http://dnr.wi.gov	**IMPACTED OFF-SOURCE PROPERTY INFORMATION** Form 4400-246 (R 3/08)

This fillable form is intended to provide a list of information that must be submitted for evaluation for case closure. It is to be used in conjunction with Form 4400-202, Case Closure Request (Section H). The closure of a case means that the Department has determined that no further response is required at that time based on the information that has been submitted to the Department.

NOTICE: Completion of this form is mandatory for applications for case closure pursuant to ch. 292, Wis. Stats. and ch. NR 726, Wis Adm. Code, including cases closed under ch. NR 746 and under ch. NR 749, Wis. Adm. Code, Table 1 are included. It is not the Departments intention to use any personally identifiable information from this form for any purpose other than reviewing closure requests and determining the need for additional response action. The Department may provide this information to requesters as required by Wisconsin's Open Records law [ss. 19.31 – 19.39, Wis. Stats.].

BRRTS #: 03-61-000910, 03-61-000357

ACTIVITY NAME Jack's Auto Service & Stetsonville Oil Co.

ID	Off-Source Property Address	Parcel Number	WTM X	WTM Y
A	None	181002050000	495311	511222
B	221 Gershwin St.	181002280000	495418	511346
C	229 Gershwin St.	181002270000	495419	511312
D	108 E. CTH A	181002890001	495235	511566
E	131 E. CTH A	181001020000 181001010000	495308 495308	511530 511514
F	106 STH 13	181000840000	495236	511532
G	112 STH 13	181000850000	495239	511514
H	116 STH 13	181000860000	495237	511499
I	122 STH 13 128 STH 13	181000870000 181000890000 181000880000	495236 495234 495254	511484 511470 511469

		181000900000	495233	511461
	132 & 134 STH 13	181000910000	495238	511448
		181000920000	495236	511434
	142 STH 13	181000930000	495238	511423
		181000940000	495271	511421
J	204 STH 13	181001040000	495234	511398
		181001050000	495237	511383
K	206 STH 13	181001060000	495236	511377
		181001070000	495230	511368
		181001080000	495255	511367
		181001090000	495234	511350
L	201 STH 13	181000830007	495194	511411
	213 STH 13	181000830010	495197	511379
M	217 & 223 STH 13	181000830008	495195	511326
N	226 STH 13	181001100000	495232	511367
O	230 & 236 STH 13	181001120000	495231	511335
		181001110000	495231	511306
P	306 STH 13	181001190000	495251	511272
	321 STH 13	181000830009	495191	511245
		181001200000	495234	511258
Q	316 STH 13	181001210000	495240	511244
		181001222000	495245	511232
R	111 Lincoln St.	181001000000	495310	511500
S	117 Lincoln St.	181000980000	495318	511473
		181000990000	495321	511486
T	125 Lincoln St.	181000970000	495312	511452
		181000950000	495306	511419
		181000960000	495312	511436
U	204 Lincoln St.	181001330000	495350	511393
		181002290001	495396	511368

V	205 Lincoln St.	181001150000 181001160000	495312 495316	511398 511387
W	212 Lincoln St.	181001340000 181001350000	495348 495349	511374 511361
X	215 Lincoln St.	181001170000 181001180000	495318 495312	511364 511353
Y	226 Lincoln St.	181001370000 181001360000	495345 495346	511344 511356
Z	227 Lincoln St.	181001940000 181001180001	495310 495310	511330 511345
AA	230 Lincoln St.	181002250000 181002240000	495345 495351	511319 511333
AB	234 Lincoln St.	181002260000	495349	511299
AC	235 Lincoln St.	181001960000 181001950000	495309 495309	511298 511314
AD	315 Lincoln St.	181002070000 181002060000	495311 495312	511250 511238
AE	316 Lincoln St.	181002330000	495345	511242
AF	116 Swift Ave.	181001140000	495270	511300
AG	121 Swift Ave.	181002110000 181002090000	495284 495283	511276 511261
AH	131 Swift Ave.	181002100000 181002080000	495311 495309	511273 511260
AI	205 Swift Ave.	181002320000	495351	511270
AJ	229 Swift Ave.	181002470000 181002460000	495418 495421	511270 511258

Stetsonville Oil Co.
03-61-000357

RE: Impacted off-source property letters

Due to the amount of off-source letters associated with this site the letters are not included in the GIS Registry Package. Contact the DNR Project Manager for copies of these letters or to review the file.