

STS CONSULTANTS, LTD.



Site Investigation Report

Former Langlade Oil Company, Inc. Property
604 Fourth Avenue
Antigo, Wisconsin

STS Project No. 4-26788XA

Wisconsin Department of Natural Resources
Antigo Service Center
223 Steinfest Road
Antigo, Wisconsin 54409-2777

Appendices

Appendix A - WDNR Soil Boring Log Information Forms
WDNR Well/Drillhole/Borehole Abandonment Form
WDNR Monitoring Well Installation Forms
WDNR Monitoring Well Development Forms

Appendix B - Field Data Summary
Hydraulic Conductivity Test Results

Appendix C - Calculations for SSRCLs

Appendix D - Groundwater Analytical Test Reports



Wisconsin Department of Natural Resources
STS Project No. 4-26788XA

Appendix A

WDNR Soil Boring Log Information Forms

WDNR Well/Drillhole/Borehole Abandonment Forms


WDNR Monitoring Well Installation Forms

WDNR Monitoring Well Development Forms

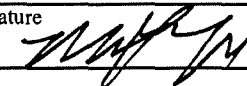


Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000381		Boring Number B-1	
Boring Drilled By (Firm name and name of crew chief) Envirosan - J. Martin - STS Project No. 26788XF		Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe		WI Unique Well No.		DNR Well ID No.	
Common Well Name B-1		Final Static Water Elevation Ft.		Surface Elevation 1,487.3 Ft.	
Borehole Diameter 2.0 Inches		Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N		Local Grid Location (If applicable) <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Long. _____		Feet _____	
Facility ID		County Langlade		County Code 34	
				Civil Town/City/ or Village Antigo	



Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	48 12		1.5 3.0					Δ							
2	48 12		4.5 6.0 7.5	Fill: Brown silty fine sand - trace gravel - trace to some wood chips - moist to wet	Fill			250							
				End of Boring. Boring advanced from 0.0 feet to 8.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

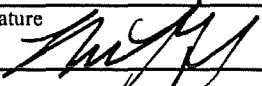
Signature  Firm **STS Consultants Ltd.**
1035 Kepler Drive, Green Bay, WI 54311
Tel: 920-468-1978 Fax: 920-468-3312

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000381		Boring Number B-2	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF			Date Drilling Started 9/26/2001	Date Drilling Completed 9/26/2001	Drilling Method Hydraulic push probe
WI Unique Well No.	DNR Well ID No.	Common Well Name B-2	Final Static Water Elevation Ft.	Surface Elevation 1,487.5 Ft.	Borehole Diameter 2.0 Inches
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E			Local Grid Location (If applicable) Lat. _____ " <input type="checkbox"/> N <input type="checkbox"/> E Long. _____ " <input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID	County Langlade	County Code 34	Civil Town/City/ or Village Antigo		



Sample Number and Type	Length Art. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
1	48 24		1.5	Fill: Brown silty fine to medium sand - trace gravel - moist	Fill			△						
2	36 24		4.5							150				
2A	12 12		7.5	Fill: Dark brown silty fine sand - trace gravel and clay - some wood chips - wet	Fill			>1000						
				End of Boring. Boring advanced from 0.0 feet to 8.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm STS Consultants Ltd. 1035 Kepler Drive, Green Bay, WI 54311	Tel: 920-468-1978 Fax: 920-468-3312
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000381		Boring Number B-3	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF		Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe		WI Unique Well No.		DNR Well ID No.	
Common Well Name B-3		Final Static Water Elevation Ft.		Surface Elevation 1,486.7 Ft.	
Borehole Diameter 2.0 Inches		Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Local Grid Location (If applicable) <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34	
				Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	48 24		1.5	Fill: Dark brown silty fine to medium sand - trace gravel - some wood chips - moist - petroleum odor	Fill			>1000							
2	36 24		4.5												
2A	12 12		7.5	Fill: Gray silty fine sand - trace gravel and wood chips - wet - petroleum odor	Fill			>1000							
				End of Boring. Boring advanced from 0.0 feet to 8.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.											

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000381		Boring Number B-4	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF		Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe		WI Unique Well No.		DNR Well ID No.	
Common Well Name B-4		Final Static Water Elevation Ft.		Surface Elevation 1,486.6 Ft.	
Borehole Diameter 2.0 Inches		Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N		Local Grid Location (If applicable)	
SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Lat. ° ' "		Feet <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Long. ° ' "		Feet <input type="checkbox"/> S <input type="checkbox"/> W		Feet <input type="checkbox"/> E <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34	
				Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	48 24		1.5	Fill: Brown silty fine to medium sand - trace gravel, wood chips, and glass - moist	Fill			△							
2	33 12		4.5	Fill: Dark brown silty fine to medium sand - trace gravel - some wood chips - moist - petroleum odor	Fill			>1000							
2A	16 14		7.5	Fill: Gray silty fine sand - trace gravel and wood chips - wet - petroleum odor	Fill			>1000							
				End of Boring. Boring advanced from 0.0 feet to 8.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.											

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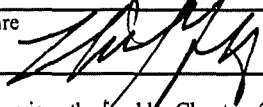
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000381		Boring Number B-5	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF		Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe		WI Unique Well No.		DNR Well ID No.	
Common Well Name B-5		Final Static Water Elevation Ft.		Surface Elevation 1,488.2 Ft.	
Borehole Diameter 2.0 Inches		Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N		Local Grid Location (If applicable)	
SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Lat. ° ' "		<input type="checkbox"/> N <input type="checkbox"/> E	
		Long. ° ' "		<input type="checkbox"/> Feet <input type="checkbox"/> S <input type="checkbox"/> Feet <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34	
				Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	48		1.5					300							
2	48		4.5	Fill: Dark brown silty fine to medium sand - little gravel - trace to some wood chips and cinders - moist to wet at 7.0 feet	Fill			500							
			7.5	End of Boring. Boring advanced from 0.0 feet to 8.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.											

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.			License/Permit/Monitoring Number 03-34-000381		Boring Number B-6	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF			Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe						
WI Unique Well No.	DNR Well ID No.	Common Well Name B-6	Final Static Water Elevation Ft.	Surface Elevation 1,487.0 Ft.		Borehole Diameter 2.0 Inches
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E			Local Grid Location (If applicable) Lat. _____ " _____ " _____ " _____ " Long. _____ " _____ " _____ " _____ " Feet <input type="checkbox"/> N <input type="checkbox"/> E Feet <input type="checkbox"/> S <input type="checkbox"/> W			
Facility ID		County Langlade	County Code 34	Civil Town/City/ or Village Antigo		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	48 24		1.5 3.0	Fill: Brown silty fine sand - trace gravel and roots - moist	Fill			500							
2	48 12		4.5 6.0 7.5	Fill: Dark brown silty fine sand - trace gravel and cinders - some wood chips - moist to wet - slight petroleum odor	Fill										
				End of Boring. Boring advanced from 0.0 feet to 8.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.											

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000381		Boring Number B-7	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF		Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe		WI Unique Well No.		DNR Well ID No.	
Common Well Name B-7		Final Static Water Elevation Ft.		Surface Elevation 1,490.5 Ft.	
Borehole Diameter 2.0 Inches		Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N		Local Grid Location (If applicable)	
SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Lat. ° ' "		<input type="checkbox"/> N <input type="checkbox"/> E	
		Long. ° ' "		<input type="checkbox"/> Feet <input type="checkbox"/> S <input type="checkbox"/> Feet <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34	
				Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	48 24		1.5					3							
2	48 30		4.5					2							
3	48 9		7.5	Possible Fill: Brown silty fine to medium sand - little gravel - moist to wet at 8.0 feet	Fill			50							
				End of Boring. Boring advanced from 0.0 feet to 15.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.											

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000381		Boring Number B-8	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF			Date Drilling Started 9/26/2001	Date Drilling Completed 9/26/2001	Drilling Method Hydraulic push probe
WI Unique Well No.	DNR Well ID No.	Common Well Name B-8	Final Static Water Elevation Ft.	Surface Elevation 1,487.6 Ft.	Borehole Diameter 2.0 Inches
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E			Lat. _____ ' _____ ''	Local Grid Location (If applicable) <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID	County Langlade	County Code 34	Civil Town/City/ or Village Antigo		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	12			Fill: Brown silty fine to medium sand - little gravel - moist	SM			7							
1A	36 24		1.5					475							
2	36 24		4.5	Fill: Dark brown silty fine to medium sand - trace gravel and cinders - trace to some wood chips - moist - petroleum odor	SM			>1000							
2A	12 6		7.5	Fill: Gray silty fine sand - trace gravel and wood chips - wet - petroleum odor	SM			700							
End of Boring. Boring advanced from 0.0 feet to 8.0 feet iwth hydraulic push probe. Boring backfilled with granular bentonite.															

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.			License/Permit/Monitoring Number 03-34-000381		Boring Number B-9	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF			Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe						
WI Unique Well No.	DNR Well ID No.	Common Well Name	Final Static Water Elevation	Surface Elevation	Borehole Diameter	
		B-9	Ft.	1,486.5 Ft.	2.0 Inches	
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>)			Lat. _____ "		Local Grid Location (If applicable)	
State Plane S/C/N			Long. _____ "		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E						
Facility ID		County	County Code	Civil Town/City/ or Village		
		Langlade	34	Antigo		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	48 24		1.5	Fill: Brown silty fine sand - trace gravel - moist - petroleum odor	Fill			550							
2	36 12		4.5	Fill: Dark brown silty fine sand - trace gravel - some wood chips - moist	Fill			>1000							
2A	12		7.5	Fill: Gray silty fine sand - trace wood chips and gravel - wet - petroleum odor	Fill			>1000							
				End of Boring. Boring advanced from 0.0 feet to 8.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.											

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000381		Boring Number B-10	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF		Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe		WI Unique Well No.		DNR Well ID No.	
Common Well Name B-10		Final Static Water Elevation Ft.		Surface Elevation 1,486.5 Ft.	
Borehole Diameter 2.0 Inches		Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Local Grid Location (If applicable) Lat. _____ ' _____ " _____" Long. _____ ' _____ " _____" Feet <input type="checkbox"/> N <input type="checkbox"/> E Feet <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34	
				Civil Town/City/ or Village Antigo	




Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	48 24		1.5 3.0	Fill: Brown silty fine to medium sand - trace gravel - moist - petroleum odor	Fill			200							
2	48 24		4.5 6.0 7.5	Fill: Dark brown silty fine sand - trace gravel and cinders - some wood chips - moist to wet at 7.5 feet - petroleum odor	Fill			>1000							
				End of Boring. Boring advanced from 0.0 feet to 8.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.											

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000381		Boring Number B-11	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF		Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe		WI Unique Well No.		DNR Well ID No.	
Common Well Name B-11		Final Static Water Elevation Ft.		Surface Elevation 1,488.3 Ft.	
Borehole Diameter 2.0 Inches		Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Local Grid Location (If applicable) Lat. _____ ' _____ " _____" Long. _____ ' _____ " _____" Feet <input type="checkbox"/> N <input type="checkbox"/> E Feet <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34	
				Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	48/30		1.5	Fill: Dark brown silty fine to medium sand - trace gravel, brick, and cinders - moist	Fill			12							
2	48/18		4.5					120							
3	48/24		7.5	Fill: Dark brown silty fine sand - trace gravel - some wood chips - moist	Fill			>1000							
			12.0	End of Boring. Boring advanced from 0.0 feet to 12.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.											

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.			License/Permit/Monitoring Number 03-34-000381		Boring Number B-12		
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF			Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001		
Drilling Method Hydraulic push probe		WI Unique Well No.		DNR Well ID No.		Common Well Name B-12	
Final Static Water Elevation Ft.		Surface Elevation 1,486.4 Ft.		Borehole Diameter 2.0 Inches			
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N				Local Grid Location (If applicable)			
SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E				Lat. _____ ° _____ ' _____ " _____ Long. _____ ° _____ ' _____ " _____			
Feet <input type="checkbox"/> N <input type="checkbox"/> E		Feet <input type="checkbox"/> S <input type="checkbox"/> W					
Facility ID		County Langlade		County Code 34		Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1	48 24		1.5	Fill: Brown silty fine to medium sand - trace gravel and roots - moist - petroleum odor	Fill			>1000							
2	36 24		4.5	Fill: Dark brown silty fine sand - trace gravel and cinders - some wood chips - moist - petroleum odor	Fill			>1000							
2A	12 12		7.5	Fill Gray silty fine sand - trace gravel - wet - petroleum odor	Fill			>1000							
				End of Boring. Boring advanced from 0.0 feet to 8.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.											


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Tel: 920-468-1978 Fax: 920-468-3312

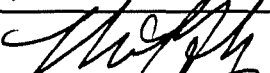
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.			License/Permit/Monitoring Number 03-34-000381		Boring Number B-13	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF			Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe						
WI Unique Well No.	DNR Well ID No.	Common Well Name B-13	Final Static Water Elevation Ft.	Surface Elevation 1,489.4 Ft.		Borehole Diameter 2.0 Inches
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N			Lat. ° ' "		Local Grid Location (If applicable)	
SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E			Long. ° ' "		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> Feet <input type="checkbox"/> Feet <input type="checkbox"/> W	
Facility ID		County Langlade	County Code 34	Civil Town/City/ or Village Antigo		


Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200			
1	48 24		1.5	Fill: Dark brown silty fine to medium sand - trace gravel, cinders, and wood chips - moist to wet	Fill			3								
2	48 24		4.5					<1								
3	48		6.0					60								
				End of Boring. Boring advanced from 0.0 feet to 14.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.												

I hereby certify that the information on this form is true and correct to the best of my knowledge.


Signature 	Firm STS Consultants Ltd. 1035 Kepler Drive, Green Bay, WI 54311	Tel: 920-468-1978 Fax: 920-468-3312
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Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000381		Boring Number B-14	
Boring Drilled By (Firm name and name of crew chief) Enviroscan - J. Martin - STS Project No. 26788XF		Date Drilling Started 9/26/2001		Date Drilling Completed 9/26/2001	
Drilling Method Hydraulic push probe		WI Unique Well No.		DNR Well ID No.	
Common Well Name B-14		Final Static Water Elevation Ft.		Surface Elevation 1,491.0 Ft.	
Borehole Diameter 2.0 Inches		Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N		Local Grid Location (If applicable)	
SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Lat. ° ' "		Feet <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Long. ° ' "		Feet <input type="checkbox"/> S <input type="checkbox"/> W		Feet <input type="checkbox"/> E <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34	
				Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
1	48/24		1.5	Fill: Dark brown silty fine to medium sand - trace gravel and cinders - trace to little wood chips - moist to wet at 8.0 feet	Fill			2						
2	48/24		4.5					10						
3	48/24		9.0					>1000						
				End of Boring. Boring advanced from 0.0 feet to 12.0 feet with hydraulic push probe. Boring backfilled with granular bentonite.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm STS Consultants Ltd. 1035 Kepler Drive, Green Bay, WI 54311	Tel: 920-468-1978 Fax: 920-468-3312
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000318		Boring Number B-15	
Boring Drilled By (Firm name and name of crew chief) STS Consultants Ltd. - D. Zehnder - STS Project No. 26788XA		Date Drilling Started 11/1/2002		Date Drilling Completed 11/1/2002	
WI Unique Well No.		DNR Well ID No.		Common Well Name B-15	
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Final Static Water Elevation Ft.		Surface Elevation 1,489.4 Ft.	
Facility ID		County Langlade		County Code 34	
				Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
1 SS	24 12	5	1.5	Fill: Brown silty fine sand - trace fine gravel (SM) - moist - loose	Fill			Δ						
2 SS	28 12	7	3.0	Fill: Brown silty fine to medium sand - trace gravel - trace to some wood chips (SM) - loose to very loose	Fill			Δ						
3 SS	24 12	2	4.5					Δ						
				End of Boring. Boring advanced from 0.0 feet to 6.0 feet with hollow-stem auger. Boring backfilled with 3/8-inch chipped bentonite.										

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000318		Boring Number MW-1	
Boring Drilled By (Firm name and name of crew chief) STS Consultants Ltd. - D. Zehnder - STS Project No. 26788XA		Date Drilling Started 11/1/2002		Date Drilling Completed 11/1/2002	
Drilling Method Hollow-stem auger					
WI Unique Well No. JU396	DNR Well ID No.	Common Well Name MW-1	Final Static Water Elevation Ft.	Surface Elevation 1,488.3 Ft.	Borehole Diameter 8.0 Inches
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E			Local Grid Location (If applicable) Lat. _____ ' _____ " _____ " <input type="checkbox"/> N <input type="checkbox"/> E Long. _____ ' _____ " _____ " <input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID	County Langlade	County Code 34	Civil Town/City/ or Village Antigo		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1.5	Blind drilled, see Boring Log B-3 for soil classification										
			3.0											
			4.5											
			6.0											
			7.5											
			9.0											
1 SS	24 12	20	10.5	Brown fine to coarse sand - trace fine gravel and silt (SP) - wet - medium dense	SP									
2 SS	24 12	16	12.0											
			13.5	End of Boring. Boring advanced from 0.0 feet to 14.0 feet with hollow-stem auger. Installed 2-inch diameter PVC monitoring well at 13.5 feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm STS Consultants Ltd. 1035 Kepler Drive, Green Bay, WI 54311	Tel: 920-468-1978 Fax: 920-468-3312
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.			License/Permit/Monitoring Number 03-34-000318		Boring Number MW-2	
Boring Drilled By (Firm name and name of crew chief) STS Consultants Ltd. - D. Zehnder - STS Project No. 26788XA			Date Drilling Started 11/1/2002		Date Drilling Completed 11/1/2002	
WI Unique Well No. JU399		DNR Well ID No.	Common Well Name MW-2		Final Static Water Elevation Ft.	Surface Elevation 1,487.2 Ft.
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N			Lat. ° ' "		Local Grid Location (If applicable) <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E			Long. ° ' "		Feet <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34	Civil Town/City/ or Village Antigo	

Sample Number and Type	Length, Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			1.5												
			3.0												
			4.5												
			6.0												
			7.5												
			9.0												
			10.5												
1 SS	24 18	22	10.5	Blind drilled, see Boring Log B-6 for soil classification											
			12.0												
2 SS	24	36	12.0	Brown fine to medium sand - trace silt and gravel (SP) - wet - medium dense	SP										
			13.5												
			13.5	Brown fine to coarse sand - trace silt - some gravel - wet - dense	SP										
				End of Boring. Boring advanced from 0.0 feet to 14.0 feet with hollow-stem auger. Installed 2-inch PVC monitoring well at 13.0 feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.


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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000318		Boring Number MW-3	
Boring Drilled By (Firm name and name of crew chief) STS Consultants Ltd. - D. Zehnder - STS Project No. 26788XA		Date Drilling Started 11/1/2002		Date Drilling Completed 11/1/2002	
Drilling Method Hollow-stem auger		Final Static Water Elevation Ft.		Surface Elevation 1,486.5 Ft.	
WI Unique Well No. JU398	DNR Well ID No.	Common Well Name MW-3	Borehole Diameter 8.0 Inches		
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E			Local Grid Location (If applicable) Feet <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County Langlade	County Code 34	Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			1.5 3.0 4.5 6.0 7.5 9.0 10.5 12.0 13.5	Blind drilled - see Boring Log PZ-1 for soil classification										
				End of Boring. Boring advanced from 0.0 feet to 14.5 feet with hollow-stem auger. Installed 2-inch diameter PVC monitoring well at 14.0 feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

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--	--	--

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.			License/Permit/Monitoring Number 03-34-000318		Boring Number MW-4			
Boring Drilled By (Firm name and name of crew chief) STS Consultants Ltd. - D. Zehnder - STS Project No. 26788XA			Date Drilling Started 11/1/2002		Date Drilling Completed 11/1/2002			
Drilling Method Hollow-stem auger		WI Unique Well No. JU391		DNR Well ID No. MW-4		Common Well Name MW-4		
Final Static Water Elevation Ft.		Surface Elevation 1,488.4 Ft.		Borehole Diameter 8.0 Inches				
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane SW 1/4 of SW 1/4 of Section 29 , T 31 N, R 11 E			Lat. ° ' "		Local Grid Location (If applicable)		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34		Civil Town/City/ or Village Antigo		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			2	Blind drilled - see Boring Log B-11 for soil classification											
			4												
			6												
			8												
			10												
			12												
1	24	18	12		Brown fine to medium sand - trace silt and gravel - wet - medium dense	SP									
SS	9		14		Blind drilled										
					End of Boring. Boring advanced from 0.0 feet to 15.0 feet with hollow-stem auger. Installed 2-inch diameter PVC monitoring well at 14.5 feet.										

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Signature Firm **STS Consultants Ltd.** 1035 Kepler Drive, Green Bay, WI 54311
Tel: 920-468-1978 Fax: 920-468-3312

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000318		Boring Number MW-5	
Boring Drilled By (Firm name and name of crew chief) STS Consultants Ltd. - D. Zehnder - STS Project No. 26788XA		Date Drilling Started 11/1/2002		Date Drilling Completed 11/1/2002	
Drilling Method Hollow-stem auger		WI Unique Well No. JU393		DNR Well ID No.	
Common Well Name MW-5		Final Static Water Elevation Ft.		Surface Elevation 1,490.4 Ft.	
Borehole Diameter 8.0 Inches		Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Local Grid Location (If applicable) Feet <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34	
				Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			2	Blind drilled, see Boring Log B-7 for soil classification										
			4											
			6											
			8											
			10											
1 SS	24 12	4	12	Brown silty fine to medium sand - trace to some gravel (SM) - wet - loose	SM									
2 SS	24	15	14											
			16	End of Boring. Boring advanced from 0.0 feet to 16.0 feet with hollow-stem auger. Installed 2-inch diameter PVC monitoring well at 15.5 feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.			License/Permit/Monitoring Number 03-34-000318		Boring Number MW-6		
Boring Drilled By (Firm name and name of crew chief) STS Consultants Ltd. - D. Zehnder - STS Project No. 26788XA			Date Drilling Started 11/1/2002		Date Drilling Completed 11/1/2002		
Drilling Method Hollow-stem auger		WI Unique Well No. JU394		DNR Well ID No.		Common Well Name MW-6	
Final Static Water Elevation Ft.		Surface Elevation 1,488.1 Ft.		Borehole Diameter 8.0 Inches			
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane SW 1/4 of SW 1/4 of Section 29 , T 31 N, R 11 E			Lat. ° ' "		Local Grid Location (If applicable) <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County Langlade		County Code 34		Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			2	Blind drilled, see Boring Log B-5 for soil classification										
			4											
			6											
			8											
1 SS	24 14	25	10	Brown silty fine to medium sand - trace gravel (SM) - wet - medium dense to dense	SM									
2 SS	24 19	35	12											
			14	Blind drilled										
End of Boring. Boring advanced from 0.0 feet to 15.0 feet with hollow-stem auger. Installed 2-inch diameter PVC monitoring well at 14.5 feet.														

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Signature: Firm: **STS Consultants Ltd.**
1035 Kepler Drive, Green Bay, WI 54311
Tel: 920-468-1978 Fax: 920-468-3312

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Route To: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000318		Boring Number MW-7	
Boring Drilled By (Firm name and name of crew chief) STS Consultants Ltd. - D. Zehnder - STS Project No. 26788XA		Date Drilling Started 11/1/2002		Date Drilling Completed 11/1/2002	
Drilling Method Hollow-stem auger		WI Unique Well No. JU392		DNR Well ID No. MW-7	
Common Well Name MW-7		Final Static Water Elevation Ft.		Surface Elevation 1,490.4 Ft.	
Borehole Diameter 8.0 Inches		Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E		Local Grid Location (If applicable) Lat. _____ ' _____ " <input type="checkbox"/> N <input type="checkbox"/> E Long. _____ ' _____ " <input type="checkbox"/> S <input type="checkbox"/> W	
Facility ID		County Langlade		County Code 34	
Civil Town/City/ or Village Antigo					

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			2	Blind drilled, see Boring Log B-13 for soil classification										
			4											
			6											
			8											
			10											
			12											
1 SS	24/14	14	14		Brown silty fine to coarse sand - some gravel - moist - medium dense to dense	SM								
2 SS	24/6	45	14											
			16		Blind drilled									
End of Boring. Boring advanced from 0.0 feet to 16.5 feet with hollow-stem auger. Installed 2-inch diameter PVC monitoring well at 16.0 feet.														

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm STS Consultants Ltd. 1035 Kepler Drive, Green Bay, WI 54311	Tel: 920-468-1978 Fax: 920-468-3312
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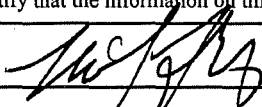
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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.			License/Permit/Monitoring Number 03-34-000318		Boring Number MW-8		
Boring Drilled By (Firm name and name of crew chief) STS Consultants Ltd. - D. Zehnder - STS Project No. 26788XA			Date Drilling Started 11/1/2002		Date Drilling Completed 11/1/2002		
Drilling Method Hollow-stem auger		WI Unique Well No. JU395		DNR Well ID No. MW-8		Common Well Name MW-8	
Final Static Water Elevation Ft.		Surface Elevation 1,489.3 Ft.		Borehole Diameter 8.0 Inches			
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N			Lat. ° ' "		Local Grid Location (if applicable)		
SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E			Long. ° ' "		Feet <input type="checkbox"/> N <input type="checkbox"/> E Feet <input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID		County Langlade		County Code 34		Civil Town/City/ or Village Antigo	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
1 SS	24 18	3	0-3	Crushed stone				△							
2 SS	24 6	15	3-15	Fill: Brown silty fine sand - trace gravel - moist - loose	Fill			△							
3 SS	24 1	3	15-18	Fill: Dark brown silty fine to medium sand - trace gravel, cinders, and wood chips - moist - loose	Fill			△							
4 SS	24 12	3	18-21					△							
5 SS	24 24	18	21-39	Brown silty fine to medium sand - trace gravel - wet - medium dense	Fill			△							
			39-40	Blind drilled											
				End of Boring. Boring advanced from 0.0 fet to 15.0 feet with hollow-stem auger. Installed 2-inch diameter PVC monitoring well at 14.5 feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge.


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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.		License/Permit/Monitoring Number 03-34-000318		Boring Number PZ-1	
Boring Drilled By (Firm name and name of crew chief) STS Consultants Ltd. - D. Zehnder - STS Project No. 26788XA			Date Drilling Started 11/1/2002	Date Drilling Completed 11/1/2002	Drilling Method Hollow-stem auger
WI Unique Well No. JU397	DNR Well ID No.	Common Well Name PZ-1	Final Static Water Elevation Ft.	Surface Elevation 1,486.4 Ft.	Borehole Diameter 8.0 Inches
Boring Location or Local Grid Origin (Check if estimated: <input type="checkbox"/>) State Plane S/C/N SW 1/4 of SW 1/4 of Section 29, T 31 N, R 11 E			Local Grid Location (If applicable) Lat. _____ " <input type="checkbox"/> N <input type="checkbox"/> E Long. _____ " <input type="checkbox"/> S <input type="checkbox"/> W		
Facility ID	County Langlade	County Code 34	Civil Town/City/ or Village Antigo		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
			3	Blind drilled - see Boring Log B-10 for soil classification										
1	24/12	27	12											
2	24/6	23	15		Brown silty fine to medium sand - trace gravel - wet - medium dense	SM								
3	24/6	20	21	Brown fine sand - trace silt and gravel - wet - medium dense	SM									
4	24/6	17	24											
5	24/12	20	30	Blind drilled										
				End of Boring. Boring advanced from 0.0 feet to 31.0 feet with hollow-stem auger. Installed 2-inch diameter PVC piezometer at 30.0 feet.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm STS Consultants Ltd. 1035 Kepler Drive, Green Bay, WI 54311	Tel: 920-468-1978 Fax: 920-468-3312
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All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
<u>SW</u> 1/4 of <u>SW</u> 1/4 of Sec. <u>29</u> ; T. <u>31</u> N.; R. <u>11</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W (If Applicable)		Present Well Owner WI Dept of Natural Resources	
Gov't Lot	Grid Number	Street or Route 223 E. Steinfest Road	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-1	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>09/26/2001</u>	(4) Depth to Water (Feet) <u>8.0</u>
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain <u>NA</u>
Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>hydraulic push probe</u>	(5) Required Method of Placing Sealing Material
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	<input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity
Total Well Depth (ft) <u>8.0</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____	(6) Sealing Materials
Lower Drillhole Diameter (in.) _____	<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Bentonite Pellets <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Cement Grout

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	8.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work STS Consultants Ltd.	
Signature of Person Doing Work <i>Jerry C. Puetz</i>	Date Signed 5/28/2002
Street or Route 1075 Kepler Drive	Telephone Number 920-468-1978
City, State, Zip Code Green Bay, Wisconsin 54311	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW 1/4 of SW 1/4 of Sec. 29 ; T. 31 N.; R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W (If Applicable)		Present Well Owner WI Dept of Natural Resources	
Gov't Lot	Grid Number	Street or Route 223 E. Steinfest Road	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-2	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

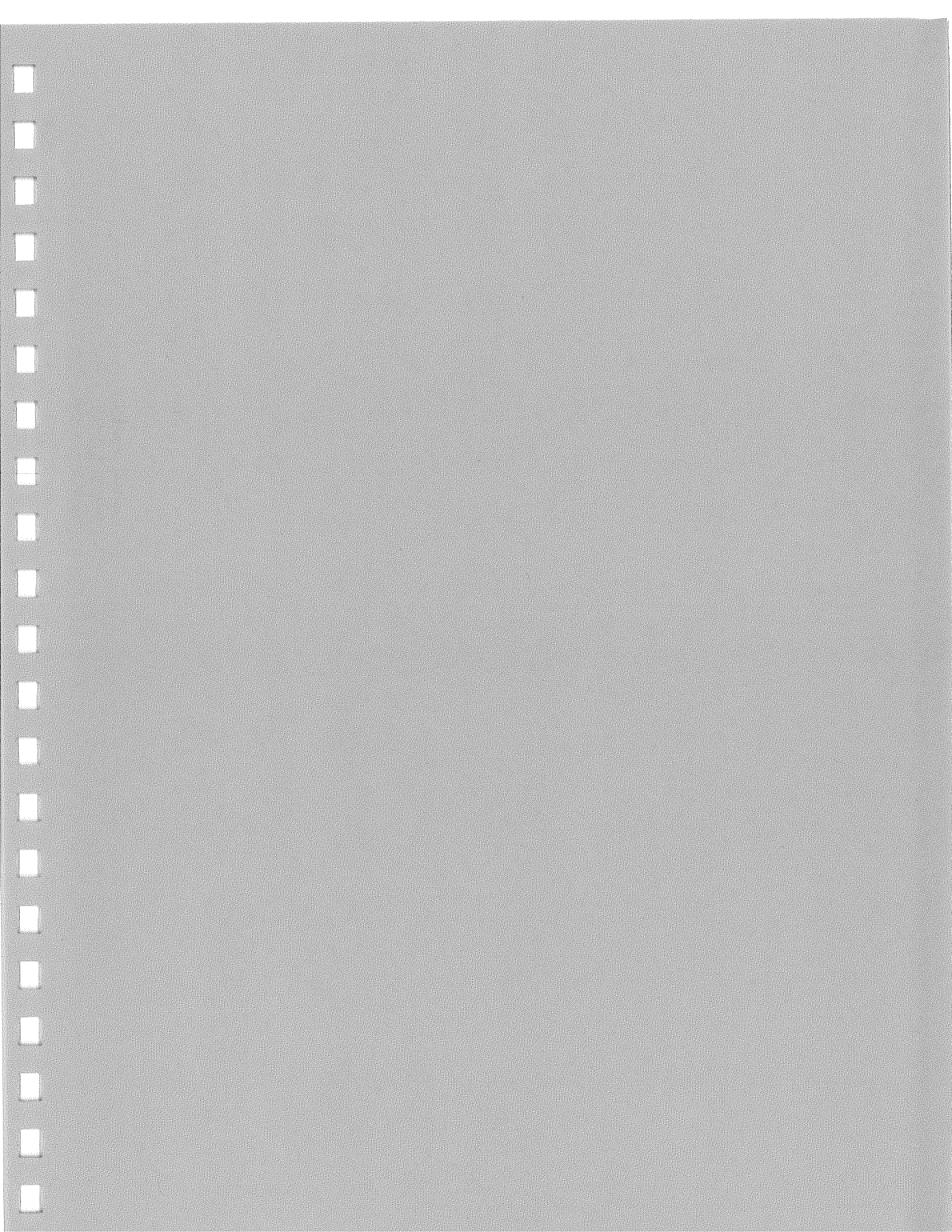
WELL/DRILLHOLE/BOREHOLE INFORMATION	
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) 09/26/2001	(4) Depth to Water (Feet) 7.0
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain NA
Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) hydraulic push probe	(5) Required Method of Placing Sealing Material
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	<input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity
Total Well Depth (ft) 8.0 Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____	(6) Sealing Materials
Lower Drillhole Diameter (in.) _____	For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	8.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
 STS Consultants Ltd.
 Signature of Person Doing Work
Jerry C Puetz
 Date Signed 5/28/2002
 Street or Route
 1055 Kepler Drive
 City, State, Zip Code
 Green Bay, Wisconsin 54311

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	



All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW <u>1/4</u> of SW <u>1/4</u> of Sec. <u>29</u> ; T. <u>31</u> N.; R. <u>11</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W (If Applicable)		Present Well Owner WI Dept of Natural Resources	
Gov't Lot _____ Grid Number _____		Street or Route 223 E. Steinfest Road	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-3	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

WELL/DRILLHOLE/BOREHOLE INFORMATION			
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>09/26/2001</u>	Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	(4) Depth to Water (Feet) <u>7.0</u>	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain <u>NA</u>	
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>hydraulic push probe</u>		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		(5) Required Method of Placing Sealing Material	
Total Well Depth (ft) <u>8.0</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____		<input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity	
Lower Drillhole Diameter (in.) _____		(6) Sealing Materials For monitoring wells and monitoring well boreholes only	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Sand-Cement (Concrete) Grout <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	8.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
STS Consultants Ltd.
 Signature of Person Doing Work: *Jerry C. Puetz* Date Signed: 5/29/2002
 Street or Route: 1035 Kepler Drive Telephone Number: 920-468-1978
 City, State, Zip Code: Green Bay, Wisconsin 54311

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW 1/4 of SW 1/4 of Sec. 29 ; T. 31 N.; R. 11 W <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Present Well Owner WI Dept of Natural Resources	
(If Applicable) Gov't Lot _____ Grid Number _____		Street or Route 223 E. Steinfest Road	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-4	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
<p>(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>09/26/2001</u></p> <p><input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole</p> <p>Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>hydraulic push probe</u></p> <p>Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock</p> <p>Total Well Depth (ft) <u>8.0</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____</p> <p>Lower Drillhole Diameter (in.) _____</p> <p>Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet</p>	<p>(4) Depth to Water (Feet) <u>6.8</u></p> <p>Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain <u>NA</u></p> <p>Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity</p> <p>(6) Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite</p>

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	8.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
STS Consultants Ltd.

Signature of Person Doing Work <i>Jerry C Ruetz</i>	Date Signed 5/28/2002
Street or Route 1035 Kepler Drive	Telephone Number 920-468-1978
City, State, Zip Code Green Bay, Wisconsin 54311	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW 1/4 of SW 1/4 of Sec. 29 ; T. 31 N; R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Present Well Owner WI Dept of Natural Resources	
(If Applicable) Gov't Lot _____ Grid Number _____		Street or Route 223 E. Steinfest Road	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-5	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

WELL/DRILLHOLE/BOREHOLE INFORMATION			
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) 09/26/2001 <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) hydraulic push probe Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock Total Well Depth (ft) 8.0 Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) _____ Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	(4) Depth to Water (Feet) 8.0 Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain NA Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity	(6) Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	8.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
 STS Consultants Ltd.
 Signature of Person Doing Work: *Jerry C Puetz* Date Signed: 5/28/2002
 Street or Route: 1035 Kepler Drive Telephone Number: 920-468-1978
 City, State, Zip Code: Green Bay, Wisconsin 54311

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME <u>Former Langlade Oil</u>	
Well/Drillhole/Borehole Location	County <u>Langlade</u>	Original Well Owner (If Known) <u>WI Dept of Natural Resources</u>	
(If Applicable) <u>SW</u> 1/4 of <u>SW</u> 1/4 of Sec. <u>29</u> ; T. <u>31</u> N.; R. <u>11</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W Gov't Lot _____ Grid Number _____ Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		Present Well Owner <u>WI Dept of Natural Resources</u>	
		Street or Route <u>223 E. Steinfest Road</u>	
Civil Town Name <u>Antigo</u>		City, State, Zip Code <u>Antigo, Wisconsin 54409</u>	
Street Address of Well <u>604 4th Avenue</u>		Facility Well No. and/or Name (If Applicable) <u>B-6</u>	WI Unique Well No.
City, Village <u>Antigo</u>		Reason For Abandonment <u>boring only</u>	
		Date of Abandonment <u>09/26/01</u>	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
<p>(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>09/26/2001</u></p> <p><input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole</p> <p>Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>hydraulic push probe</u></p> <p>Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock</p> <p>Total Well Depth (ft) <u>8.0</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____</p> <p>Lower Drillhole Diameter (in.) _____</p> <p>Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet</p>	<p>(4) Depth to Water (Feet) <u>8.0</u></p> <p>Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain <u>NA</u></p> <p>Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity</p> <p>(6) Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite</p>

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	8.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
STS Consultants Ltd.

Signature of Person Doing Work: Jerry C. Puetz Date Signed: 5/28/2002

Street or Route: 1035 Kepler Drive Telephone Number: 920-468-1978

City, State, Zip Code: Green Bay, Wisconsin 54311

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW <u>1/4</u> of SW <u>1/4</u> of Sec. <u>29</u> ; T. <u>31</u> N; R. <u>11</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Present Well Owner WI Dept of Natural Resources	
(If Applicable) Gov't Lot _____ Grid Number _____		Street or Route 223 E. Steinfest Road	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-7	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

WELL/DRILLHOLE/BOREHOLE INFORMATION			
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>09/26/2001</u> <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>hydraulic push probe</u>	(4) Depth to Water (Feet) <u>15.0</u> Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain <u>NA</u> Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity	(6) Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock Total Well Depth (ft) <u>8.0</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) _____ Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	15.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
 STS Consultants Ltd.
 Signature of Person Doing Work *Jerry C. Puetz* Date Signed 5/28/2002
 Street or Route 1038 Kepler Drive Telephone Number 920-468-1978
 City, State, Zip Code Green Bay, Wisconsin 54311

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW 1/4 of SW 1/4 of Sec. 29 ; T. 31 N.; R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Present Well Owner WI Dept of Natural Resources	
(If Applicable) Gov't Lot _____ Grid Number _____		Street or Route 223 E. Steinfest Road	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-8	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

WELL/DRILLHOLE/BOREHOLE INFORMATION

(3) Original Well/Drillhole/Borehole Construction Completed On (Date) 09/26/2001		(4) Depth to Water (Feet) 7.0	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole	Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain NA	
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) hydraulic push probe		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity	
Total Well Depth (ft) 8.0 Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____		(6) Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Sand-Cement (Concrete) Grout <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	
Lower Drillhole Diameter (in.) _____			
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet			

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	8.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
STS Consultants Ltd.

Signature of Person Doing Work <i>Jerry C. Puetz</i>	Date Signed 5/28/2002
Street or Route 1035 Kepler Drive	Telephone Number 920-468-1978
City, State, Zip Code Green Bay, Wisconsin 54311	

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW 1/4 of SW 1/4 of Sec. 29 ; T. 31 N; R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W (If Applicable)		Present Well Owner WI Dept of Natural Resources	
Grid Location Gov't Lot _____ Grid Number _____		Street or Route 223 E. Steinfest Road	
_____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo	Street Address of Well 604 4th Avenue	Facility Well No. and/or Name (If Applicable) B-9	WI Unique Well No.
City, Village Antigo		Reason For Abandonment boring only	
		Date of Abandonment 09/26/01	

(3) Original Well/Drillhole/Borehole Construction Completed On (Date) 09/26/2001		(4) Depth to Water (Feet) 7.0	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain NA	
Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) hydraulic push probe		(5) Required Method of Placing Sealing Material	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity	
Total Well Depth (ft) 8.0 Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) _____		(6) Sealing Materials For monitoring wells and monitoring well boreholes only	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Sand-Cement (Concrete) Grout <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	8.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work STS Consultants Ltd.	
Signature of Person Doing Work <i>Jerry C. Ruetz</i>	Date Signed 5/28/2002
Street or Route 1033 Kepler Drive	Telephone Number 920-468-1978
City, State, Zip Code Green Bay, Wisconsin 54311	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW 1/4 of SW 1/4 of Sec. 29 ; T. 31 N.; R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Present Well Owner WI Dept of Natural Resources	
(If Applicable) Gov't Lot _____ Grid Number _____		Street or Route 223 E. Steinfest Road	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-10	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
<p>(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>09/26/2001</u></p> <p><input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole</p> <p>Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>hydraulic push probe</u></p> <p>Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock</p> <p>Total Well Depth (ft) <u>8.0</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____</p> <p>Lower Drillhole Diameter (in.) _____</p> <p>Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet</p>	<p>(4) Depth to Water (Feet) <u>7.5</u></p> <p>Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain <u>NA</u></p> <p>Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) <u>gravity</u></p> <p>(6) Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite</p>

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	8.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
STS Consultants Ltd.

Signature of Person Doing Work <i>Jerry C. Puet</i>	Date Signed 5/28/2002
Street or Route 1035 Kepler Drive	Telephone Number 920-468-1978
City, State, Zip Code Green Bay, Wisconsin 54311	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW 1/4 of SW 1/4 of Sec. 29 ; T. 31 N; R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W (If Applicable)		Present Well Owner WI Dept of Natural Resources	
Gov't Lot	Grid Number	Street or Route 223 E. Steinfest Road	
Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S., <input type="checkbox"/> ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-11	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

(3) Original Well/Drillhole/Borehole Construction Completed On (Date) 09/26/2001		(4) Depth to Water (Feet) 8.0	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain NA	
Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) hydraulic push probe		(5) Required Method of Placing Sealing Material	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity	
Total Well Depth (ft) 8.0 Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____		(6) Sealing Materials	
Lower Drillhole Diameter (in.) _____		For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet			

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	12.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work STS Consultants Ltd.	
Signature of Person Doing Work <i>Jerry C. Puetz</i>	Date Signed 5/28/2002
Street or Route 1035 Kepler Drive	Telephone Number 920-468-1978
City, State, Zip Code Green Bay, Wisconsin 54311	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW 1/4 of SW 1/4 of Sec. 29 ; T. 31 N.; R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W (If Applicable)		Present Well Owner WI Dept of Natural Resources	
Gov't Lot _____ Grid Number _____		Street or Route 223 E. Steinfest Road	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-12	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

WELL/DRILLHOLE/BOREHOLE INFORMATION

<p>(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>09/26/2001</u></p> <p><input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole</p> <p>Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>hydraulic push probe</u></p> <p>Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock</p> <p>Total Well Depth (ft) <u>8.0</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____</p> <p>Lower Drillhole Diameter (in.) _____</p> <p>Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet</p>	<p>(4) Depth to Water (Feet) <u>7.0</u></p> <p>Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain <u>NA</u></p> <p>Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) <u>gravity</u></p> <p>(6) Sealing Materials For monitoring wells and monitoring well boreholes only</p> <p><input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite</p>
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(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	8.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
STS Consultants Ltd.

Signature of Person Doing Work <i>Jerry C. Puetz</i>	Date Signed 5/28/2002
Street or Route 1035 Kepler Drive	Telephone Number 920-468-1978
City, State, Zip Code Green Bay, Wisconsin 54311	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW 1/4 of SW 1/4 of Sec. 29 ; T. 31 N; R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W (If Applicable)		Present Well Owner WI Dept of Natural Resources	
Gov't Lot	Grid Number	Street or Route 223 E. Steinfest Road	
Grid Location	ft. <input type="checkbox"/> N. <input type="checkbox"/> S., <input type="checkbox"/> E. <input type="checkbox"/> W.	City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo	Facility Well No. and/or Name (If Applicable) B-13		WI Unique Well No.
Street Address of Well 604 4th Avenue	Reason For Abandonment boring only		
City, Village Antigo	Date of Abandonment 09/26/01		

WELL/DRILLHOLE/BOREHOLE INFORMATION

(3) Original Well/Drillhole/Borehole Construction Completed On (Date) 09/26/2001		(4) Depth to Water (Feet) 14.0	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain NA	
Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) hydraulic push probe		(5) Required Method of Placing Sealing Material	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity	
Total Well Depth (ft) 8.0 Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____		(6) Sealing Materials	
Lower Drillhole Diameter (in.) _____		<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Bentonite Pellets <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Cement Grout	

(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	14.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
STS Consultants Ltd.

Signature of Person Doing Work <i>Jerry C. Puetz</i>	Date Signed 5/28/2002
Street or Route 1035 Kepler Drive	Telephone Number 920-468-1978
City, State, Zip Code Green Bay, Wisconsin 54311	

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 811, NR 812 or 141, Wis. Admin. Code, whichever is applicable.

(1) GENERAL INFORMATION		(2) FACILITY NAME Former Langlade Oil	
Well/Drillhole/Borehole Location	County Langlade	Original Well Owner (If Known) WI Dept of Natural Resources	
SW 1/4 of SW 1/4 of Sec. 29 ; T. 31 N.; R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W		Present Well Owner WI Dept of Natural Resources	
(If Applicable) Gov't Lot _____ Grid Number _____		Street or Route 223 E. Steinfest Road	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code Antigo, Wisconsin 54409	
Civil Town Name Antigo		Facility Well No. and/or Name (If Applicable) B-14	WI Unique Well No.
Street Address of Well 604 4th Avenue		Reason For Abandonment boring only	
City, Village Antigo		Date of Abandonment 09/26/01	

WELL/DRILLHOLE/BOREHOLE INFORMATION	
<p>(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>09/26/2001</u></p> <p><input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole</p> <p>Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>hydraulic push probe</u></p> <p>Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock</p> <p>Total Well Depth (ft) <u>8.0</u> Casing Diameter (in.) _____ (From ground surface) Casing Depth (ft.) _____</p> <p>Lower Drillhole Diameter (in.) _____</p> <p>Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet</p>	<p>(4) Depth to Water (Feet) <u>8.0</u></p> <p>Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain <u>NA</u></p> <p>Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe - Gravity <input type="checkbox"/> Conductor Pipe - Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) gravity</p> <p>(6) Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite</p>

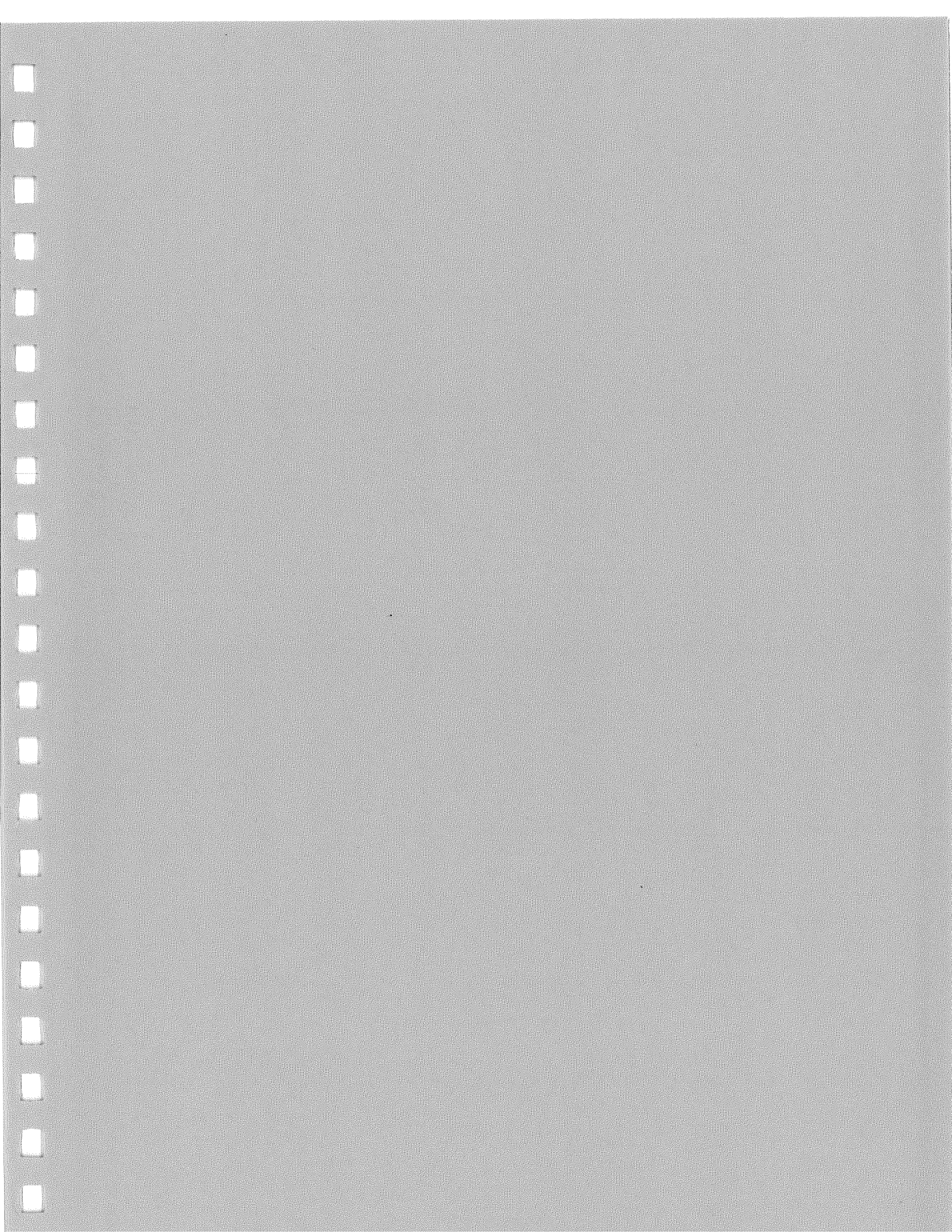
(7) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
granular bentonite	Surface	12.0	1/8 bag	

(8) Comments _____

(9) Name of Person or Firm Doing Sealing Work
STS Consultants Ltd.

Signature of Person Doing Work <i>Jerry C Puetz</i>	Date Signed 5/28/2002
Street or Route 1035 Kepler Drive	Telephone Number 920-468-1978
City, State, Zip Code Green Bay, Wisconsin 54311	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	<input type="checkbox"/> Complying Work <input type="checkbox"/> Noncomplying Work
Follow-up Necessary	



Route To:

Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W.	Well Name MW-1
Facility License, Permit or Monitoring No. 03-34-000318	Grid Origin Location (Check if estimated: <input type="checkbox"/>) Lat. _____ " Long. _____ " or	Wis. Unique Well No. JU396 DNR Well Number
Facility ID	St. Plane _____ ft. N. _____ ft. E. S/C/N	Date Well Installed 11/01/2001
Type of Well Well Code /Groundwater Monitoring Well	Section Location of Waste/Source SW 1/4 of SW 1/4 of Sec. 29, T. 31 N, R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: (Person's Name and Firm) Dennis Zehnder
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	STS Consultants, Ltd.

A. Protective pipe, top elevation <u>1490.77</u> ft. MSL		1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation <u>1490.80</u> ft. MSL		2. Protective cover pipe: a. Inside diameter: <u>4.0</u> in. b. Length: <u>5.0</u> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <u>1488.3</u> ft. MSL		d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <u>1488.3</u> ft. MSL or <u>0.0</u> ft.		3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>		
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>		
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99		
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe: _____		
17. Source of water (attach analysis): _____		
E. Bentonite seal, top <u>1488.3</u> ft. MSL or <u>0.0</u> ft.		4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
F. Fine sand, top <u>1485.1</u> ft. MSL or <u>3.2</u> ft.		5. Annular space seal: a. Granular Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight . . . Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite . . . Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
G. Filter pack, top <u>1484.8</u> ft. MSL or <u>3.5</u> ft.		6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
H. Screen joint, top <u>1484.8</u> ft. MSL or <u>3.5</u> ft.		7. Fine sand material: Manufacturer, product name and mesh size: a. <u>Badger No. 30</u> b. Volume added _____ ft ³
I. Well bottom <u>1474.8</u> ft. MSL or <u>13.5</u> ft.		8. Filter pack material: Manufacturer, product name and mesh size: a. <u>Badger No. 30</u> b. Volume added _____ ft ³
J. Filter pack, bottom <u>1474.3</u> ft. MSL or <u>14.0</u> ft.		9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
K. Borehole, bottom <u>1474.3</u> ft. MSL or <u>14.0</u> ft.		10. Screen material: <u>PVC</u> a. Screen Type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 <u>PVC</u> Other <input checked="" type="checkbox"/>
L. Borehole, diameter <u>8.0</u> in.		b. Manufacturer <u>USF/Johnson</u> c. Slot size: <u>0.010</u> in. d. Slotted length: <u>10.0</u> ft.
M. O.D. well casing <u>2.38</u> in.		11. Backfill material (below filter pack): <u>Badger No. 30</u> None <input type="checkbox"/> 14 Other <input checked="" type="checkbox"/>
N. I.D. well casing <u>2.00</u> in.		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *[Signature]* Firm **STS Consultants Ltd.** Tel: 920-468-1978
1035 Kepler Drive, Green Bay, Wisconsin Fax: 920-468-3312

Facility/Project Name Former Langlede Oil Company, Inc.	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W.	Well Name MW-2
Facility License, Permit or Monitoring No. 03-34-000318	Grid Origin Location (Check if estimated: <input type="checkbox"/>) Lat. _____ Long. _____ or _____	Wis. Unique Well No. DNR Well Number JU399
Facility ID	St. Plane _____ ft. N, _____ ft. E. S/C/N	Date Well Installed 11/02/2001
Type of Well Well Code /Groundwater Monitoring Well	Section Location of Waste/Source SW 1/4 of SW 1/4 of Sec. 29, T. 31 N, R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: (Person's Name and Firm) Dennis Zehnder
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	STS Consultants, Ltd.

A. Protective pipe, top elevation	1486.76 ft. MSL	1. Cap and lock?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation	1487.16 ft. MSL	2. Protective cover pipe:	
C. Land surface elevation	1487.2 ft. MSL	a. Inside diameter:	9.0 in.
D. Surface seal, bottom	1486.2 ft. MSL or 1.0 ft.	b. Length:	1.0 ft.
		c. Material:	Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
		d. Additional protection?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		If yes, describe:	
		3. Surface seal:	Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
		4. Material between well casing and protective pipe:	Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
		5. Annular space seal:	a. Granular Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight . . . Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite . . . Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
		6. Bentonite seal:	a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
		7. Fine sand material: Manufacturer, product name and mesh size	a. _____ Badger No. 30 <input type="checkbox"/>
		b. Volume added _____ ft ³	
		8. Filter pack material: Manufacturer, product name and mesh size	a. _____ Badger No. 30 <input type="checkbox"/>
		b. Volume added _____ ft ³	
		9. Well casing:	Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
		10. Screen material:	PVC <input type="checkbox"/>
		a. Screen Type:	Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 PVC <input type="checkbox"/> Other <input checked="" type="checkbox"/>
		b. Manufacturer	USF/Johnson
		c. Slot size:	0.010 in.
		d. Slotted length:	10.0 ft.
		11. Backfill material (below filter pack):	None <input type="checkbox"/> 14 Badger No. 30 <input checked="" type="checkbox"/>

12. USCS classification of soil near screen:
GP GM GC GW SW SP
SM SC ML MH CL CH
Bedrock

13. Sieve analysis attached? Yes No

14. Drilling method used: Rotary 50
Hollow Stem Auger 41
Other

15. Drilling fluid used: Water 02 Air 01
Drilling Mud 03 None 99

16. Drilling additives used? Yes No
Describe _____

17. Source of water (attach analysis):

E. Bentonite seal, top 1486.2 ft. MSL or 1.0 ft.

F. Fine sand, top 1484.7 ft. MSL or 2.5 ft.

G. Filter pack, top 1484.7 ft. MSL or 2.5 ft.

H. Screen joint, top 1484.2 ft. MSL or 3.0 ft.

I. Well bottom 1474.2 ft. MSL or 13.0 ft.

J. Filter pack, bottom 1473.2 ft. MSL or 14.0 ft.

K. Borehole, bottom 1473.2 ft. MSL or 14.0 ft.

L. Borehole, diameter 8.0 in.

M. O.D. well casing 2.38 in.

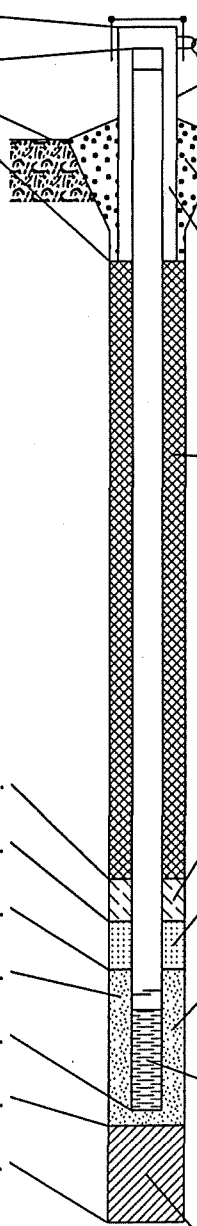
N. I.D. well casing 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature _____ Firm STS Consultants Ltd. Tel: 920-468-1978
1035 Kepler Drive, Green Bay, Wisconsin Fax: 920-468-3312

Please complete both Forms 4400-113A and 4400-113B and return to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Former Langlade Oil Company, Inc.	Local Grid Location of Well _____ ft. <input type="checkbox"/> N. _____ ft. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.	Well Name MW-3
Facility License, Permit or Monitoring No. 03-34-000318	Grid Origin Location (Check if estimated: <input type="checkbox"/>) Lat. _____ " Long. _____ " or _____ " or _____ "	Wis. Unique Well No/DNR Well Number JU398
Facility ID	St. Plane _____ ft. N, _____ ft. E. S/C/N	Date Well Installed 11/02/2001
Type of Well Well Code /Groundwater Monitoring Well	Section Location of Waste/Source SW 1/4 of SW 1/4 of Sec. 29, T. 31 N, R. 11 E W	Well Installed By: (Person's Name and Firm) Dennis Zehnder
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	STS Consultants, Ltd.

A. Protective pipe, top elevation	<u>1488.92</u> ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation	<u>1488.99</u> ft. MSL	2. Protective cover pipe: a. Inside diameter: <u>4.0</u> in. b. Length: <u>5.0</u> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation	<u>1486.5</u> ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom	<u>1486.5</u> ft. MSL or <u>0.0</u> ft.	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>		4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		5. Annular space seal: a. Granular Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight . . . Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite . . . Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>		6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99		7. Fine sand material: Manufacturer, product name and mesh size: a. _____ Badger No. 30 <input type="checkbox"/> b. Volume added _____ ft ³
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe: _____		8. Filter pack material: Manufacturer, product name and mesh size: a. _____ Badger No. 30 <input type="checkbox"/> b. Volume added _____ ft ³
17. Source of water (attach analysis):		9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top	<u>1486.5</u> ft. MSL or <u>0.0</u> ft.	10. Screen material: _____ PVC <input type="checkbox"/> a. Screen Type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 PVC <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>
F. Fine sand, top	<u>1483.0</u> ft. MSL or <u>3.5</u> ft.	b. Manufacturer <u>USF/Johnson</u> c. Slot size: <u>0.010</u> in. d. Slotted length: <u>10.0</u> ft.
G. Filter pack, top	<u>1483.0</u> ft. MSL or <u>3.5</u> ft.	11. Backfill material (below filter pack): None <input type="checkbox"/> 14 <u>Badger No. 30</u> Other <input checked="" type="checkbox"/>
H. Screen joint, top	<u>1482.5</u> ft. MSL or <u>4.0</u> ft.	
I. Well bottom	<u>1472.5</u> ft. MSL or <u>14.0</u> ft.	
J. Filter pack, bottom	<u>1472.0</u> ft. MSL or <u>14.5</u> ft.	
K. Borehole, bottom	<u>1472.0</u> ft. MSL or <u>14.5</u> ft.	
L. Borehole, diameter	<u>8.0</u> in.	
M. O.D. well casing	<u>2.38</u> in.	
N. I.D. well casing	<u>2.00</u> in.	



I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature _____ Firm **STS Consultants Ltd.** Tel: 920-468-1978
1035 Kepler Drive, Green Bay, Wisconsin Fax: 920-468-3312

Please complete both Forms 4400-113A and 4400-113B and return to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	Local Grid Location of Well _____ ft. <input type="checkbox"/> N. _____ ft. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.	Well Name MW-4
Facility License, Permit or Monitoring No. 03-34-000318	Grid Origin Location (Check if estimated: <input type="checkbox"/>) Lat. _____ " Long. _____ " or	Wis. Unique Well No. DNR Well Number JU391
Facility ID	St. Plane _____ ft. N, _____ ft. E. S/C/N	Date Well Installed 11/01/2001
Type of Well Well Code /Groundwater Monitoring Well	Section Location of Waste/Source SW 1/4 of SW 1/4 of Sec. 29, T. 31 N, R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: (Person's Name and Firm) Dennis Zehnder
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	STS Consultants, Ltd.

A. Protective pipe, top elevation 1487.84 ft. MSL
 B. Well casing, top elevation 1488.44 ft. MSL
 C. Land surface elevation 1488.4 ft. MSL
 D. Surface seal, bottom 1487.4 ft. MSL or 1.0 ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

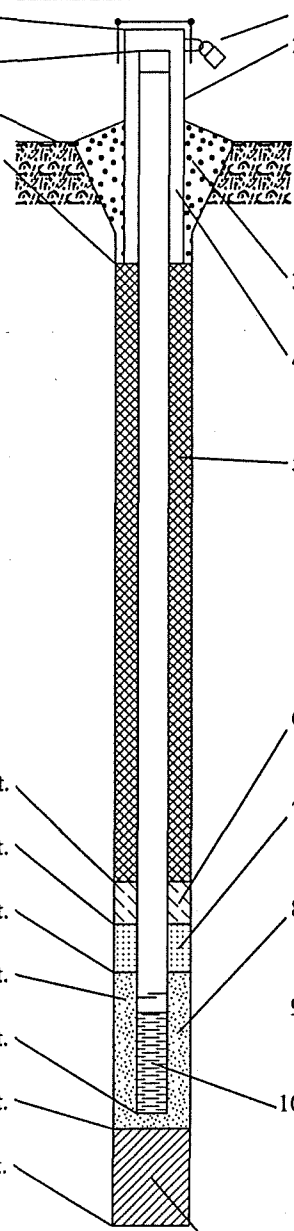
13. Sieve analysis attached? Yes No

14. Drilling method used: Rotary 5 0
 Hollow Stem Auger 4 1
 _____ Other

15. Drilling fluid used: Water 0 2 Air 0 1
 Drilling Mud 0 3 None 9 9

16. Drilling additives used? Yes No
 Describe _____

17. Source of water (attach analysis):



1. Cap and lock? Yes No

2. Protective cover pipe:
 a. Inside diameter: 9.0 in.
 b. Length: 1.0 ft.
 c. Material: Steel 0 4
 _____ Other

d. Additional protection? Yes No
 If yes, describe: _____

3. Surface seal: Bentonite 3 0
 Concrete 0 1
 _____ Other

4. Material between well casing and protective pipe:
 Bentonite 3 0
 sand _____ Other

5. Annular space seal:
 a. Granular Bentonite 3 3
 b. _____ Lbs/gal mud weight . Bentonite-sand slurry 3 5
 c. _____ Lbs/gal mud weight . . . Bentonite slurry 3 1
 d. _____ % Bentonite . . . Bentonite-cement grout 5 0
 e. _____ Ft³ volume added for any of the above
 f. How installed: Tremie 0 1
 Tremie pumped 0 2
 Gravity 0 8

6. Bentonite seal:
 a. Bentonite granules 3 3
 b. 1/4 in. 3/8 in. 1/2 in. Bentonite pellets 3 2
 c. _____ Other

7. Fine sand material: Manufacturer, product name and mesh size
 a. 35/45 Badger
 b. Volume added _____ ft³

8. Filter pack material: Manufacturer, product name and mesh size
 a. 35/45 Badger
 b. Volume added _____ ft³

9. Well casing: Flush threaded PVC schedule 40 2 3
 Flush threaded PVC schedule 80 2 4
 _____ Other

10. Screen material: PVC
 a. Screen Type: Factory cut 1 1
 Continuous slot 0 1
 PVC _____ Other

b. Manufacturer USF/Johnson
 c. Slot size: 0.010 in.
 d. Slotted length: 10.0 ft.

11. Backfill material (below filter pack): None 1 4
35/45 Badger _____ Other

E. Bentonite seal, top 1487.4 ft. MSL or 1.0 ft.
 F. Fine sand, top 1484.4 ft. MSL or 4.0 ft.
 G. Filter pack, top 1484.4 ft. MSL or 4.0 ft.
 H. Screen joint, top 1483.9 ft. MSL or 4.5 ft.
 I. Well bottom 1473.9 ft. MSL or 14.5 ft.
 J. Filter pack, bottom 1473.4 ft. MSL or 15.0 ft.
 K. Borehole, bottom 1473.4 ft. MSL or 15.0 ft.
 L. Borehole, diameter 8.0 in.
 M. O.D. well casing 2.38 in.
 N. I.D. well casing 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.
 Signature [Signature] Firm STS Consultants Ltd. Tel: 920-468-1978
 1035 Kepler Drive, Green Bay, Wisconsin Fax: 920-468-3312

Please complete both Forms 4400-113A and 4400-113B and return to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Route To:

Watershed/Wastewater
Remediation/Redevelopment

Waste Management
Other

Facility/Project Name Former Langlade Oil Company, Inc.	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-5
Facility License, Permit or Monitoring No. 03-34-000318	Grid Origin Location (Check if estimated: <input type="checkbox"/>) Lat. _____ Long. _____ or _____	Wis. Unique Well No. JU393 DNR Well Number
Facility ID	St. Plane _____ ft. N, _____ ft. E. S/C/N	Date Well Installed 11/01/2001
Type of Well Well Code /Groundwater Monitoring Well	Section Location of Waste/Source SW 1/4 of SW 1/4 of Sec. 29, T. 31 N, R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: (Person's Name and Firm) Dennis Zehnder
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	STS Consultants, Ltd.

A. Protective pipe, top elevation 1489.94 ft. MSL
 B. Well casing, top elevation 1490.44 ft. MSL
 C. Land surface elevation 1490.4 ft. MSL
 D. Surface seal, bottom 1489.4 ft. MSL or 1.0 ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

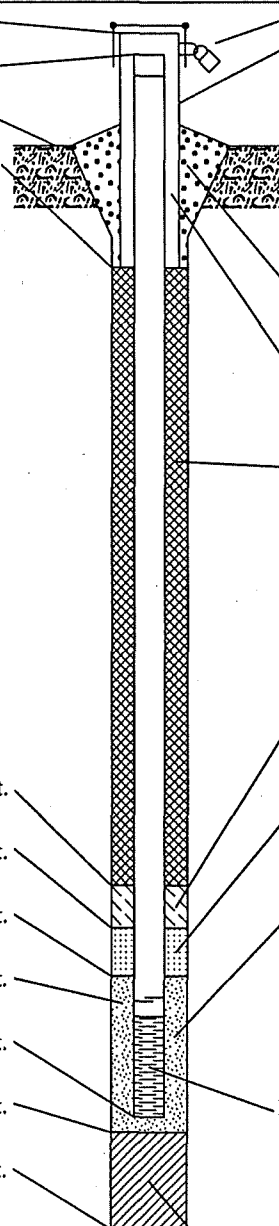
13. Sieve analysis attached? Yes No

14. Drilling method used: Rotary 5 0
 Hollow Stem Auger 4 1
 Other

15. Drilling fluid used: Water 0 2 Air 0 1
 Drilling Mud 0 3 None 9 9

16. Drilling additives used? Yes No
 Describe _____

17. Source of water (attach analysis):



1. Cap and lock? Yes No

2. Protective cover pipe:
 a. Inside diameter: 9.0 in.
 b. Length: 1.0 ft.
 c. Material: Steel 0 4
 Other

d. Additional protection? Yes No
 If yes, describe: _____

3. Surface seal: Bentonite 3 0
 Concrete 0 1
 Other

4. Material between well casing and protective pipe:
 Bentonite 3 0
 sand 35/45 Other

5. Annular space seal:
 a. Granular Bentonite 3 3
 b. _____ Lbs/gal mud weight . Bentonite-sand slurry 3 5
 c. _____ Lbs/gal mud weight . . . Bentonite slurry 3 1
 d. _____ % Bentonite . . . Bentonite-cement grout 5 0
 e. _____ Ft³ volume added for any of the above
 f. How installed: Tremie 0 1
 Tremie pumped 0 2
 Gravity 0 8

6. Bentonite seal:
 a. Bentonite granules 3 3
 b. 1/4 in. 3/8 in. 1/2 in. Bentonite pellets 3 2
 c. _____ Other

7. Fine sand material: Manufacturer, product name and mesh size:
 a. 35/45 Badger
 b. Volume added _____ ft³

8. Filter pack material: Manufacturer, product name and mesh size:
 a. Badger No. 30
 b. Volume added _____ ft³

9. Well casing: Flush threaded PVC schedule 40 2 3
 Flush threaded PVC schedule 80 2 4
 Other

10. Screen material: PVC
 a. Screen Type: Factory cut 1 1
 Continuous slot 0 1
 Other
 b. Manufacturer USF/Johnson
 c. Slot size: 0.010 in.
 d. Slotted length: 10.0 ft.

11. Backfill material (below filter pack):
Badger No. 30 None 1 4
 Other

E. Bentonite seal, top 1489.4 ft. MSL or 1.0 ft.
 F. Fine sand, top 1485.9 ft. MSL or 4.5 ft.
 G. Filter pack, top 1485.4 ft. MSL or 5.0 ft.
 H. Screen joint, top 1484.9 ft. MSL or 5.5 ft.
 I. Well bottom 1474.9 ft. MSL or 15.5 ft.
 J. Filter pack, bottom 1474.4 ft. MSL or 16.0 ft.
 K. Borehole, bottom 1474.4 ft. MSL or 16.0 ft.
 L. Borehole, diameter 8.0 in.
 M. O.D. well casing 2.38 in.
 N. I.D. well casing 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

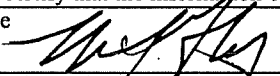
Signature [Signature] Firm **STS Consultants Ltd.** Tel: 920-468-1978
 1035 Kepler Drive, Green Bay, Wisconsin Fax: 920-468-3312

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Facility/Project Name Former Langlade Oil Company, Inc.	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-6
Facility License, Permit or Monitoring No. 03-34-000318	Grid Origin Location (Check if estimated: <input type="checkbox"/>) Lat. _____ " Long. _____ " or	Wis. Unique Well No. DNR Well Number JU394
Facility ID	St. Plane _____ ft. N, _____ ft. E. S/C/N	Date Well Installed 11/01/2001
Type of Well Well Code /Groundwater Monitoring Well	Section Location of Waste/Source SW 1/4 of SW 1/4 of Sec. 29, T. 31 N, R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: (Person's Name and Firm) Dennis Zehnder
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	STS Consultants, Ltd.

A. Protective pipe, top elevation _____ 1487.60 ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ 1488.10 ft. MSL	2. Protective cover pipe: a. Inside diameter: _____ 9.0 in. b. Length: _____ 1.0 ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation _____ 1488.1 ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom _____ 1487.1 ft. MSL or _____ 1.0 ft.	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 30 sand <input checked="" type="checkbox"/>
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight . . . Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite . . . Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name and mesh size a. _____ Badger No. 30 b. Volume added _____ ft ³
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	8. Filter pack material: Manufacturer, product name and mesh size a. _____ Badger No. 30 b. Volume added _____ ft ³
Describe _____	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
17. Source of water (attach analysis): _____	10. Screen material: _____ PVC a. Screen Type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 PVC <input checked="" type="checkbox"/> Other <input type="checkbox"/>
E. Bentonite seal, top _____ 1487.1 ft. MSL or _____ 1.0 ft.	b. Manufacturer _____ USF/Johnson c. Slot size: _____ 0.010 in. d. Slotted length: _____ 10.0 ft.
F. Fine sand, top _____ 1484.1 ft. MSL or _____ 4.0 ft.	11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Badger No. 30 <input checked="" type="checkbox"/>
G. Filter pack, top _____ 1484.1 ft. MSL or _____ 4.0 ft.	
H. Screen joint, top _____ 1483.6 ft. MSL or _____ 4.5 ft.	
I. Well bottom _____ 1473.6 ft. MSL or _____ 14.5 ft.	
J. Filter pack, bottom _____ 1473.1 ft. MSL or _____ 15.0 ft.	
K. Borehole, bottom _____ 1473.1 ft. MSL or _____ 15.0 ft.	
L. Borehole, diameter _____ 8.0 in.	
M. O.D. well casing _____ 2.38 in.	
N. I.D. well casing _____ 2.00 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature  Firm STS Consultants Ltd. Tel: 920-468-1978
1035 Kepler Drive, Green Bay, Wisconsin Fax: 920-468-3312

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W.	Well Name MW-7
Facility License, Permit or Monitoring No. 03-34-000318	Grid Origin Location (Check if estimated: <input type="checkbox"/>) Lat. _____ " Long. _____ " or _____ " or _____ "	Wis. Unique Well No. JU392 DNR Well Number _____
Facility ID _____	St. Plane _____ ft. N, _____ ft. E. S/C/N _____	Date Well Installed 11/01/2001
Type of Well Well Code /Groundwater Monitoring Well	Section Location of Waste/Source SW 1/4 of SW 1/4 of Sec. 29, T. 31 N, R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: (Person's Name and Firm) Dennis Zehnder
Distance Well Is From Waste/Source Boundary ft. _____	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	STS Consultants, Ltd.

A. Protective pipe, top elevation <u>1489.81</u> ft. MSL		1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation <u>1490.42</u> ft. MSL		2. Protective cover pipe: a. Inside diameter: <u>9.0</u> in. b. Length: <u>1.0</u> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation <u>1490.4</u> ft. MSL		d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <u>1489.4</u> ft. MSL or <u>1.0</u> ft.		3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>		
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No 14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>		
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99		
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____ 17. Source of water (attach analysis): _____		
E. Bentonite seal, top <u>1489.4</u> ft. MSL or <u>1.0</u> ft.	4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 30 sand <input checked="" type="checkbox"/>	5. Annular space seal: a. Granular Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight . Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight . . . Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite . . . Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
F. Fine sand, top <u>1485.4</u> ft. MSL or <u>5.0</u> ft.	6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>	7. Fine sand material: Manufacturer, product name and mesh size: a. <u>35/45 Badger</u> b. Volume added _____ ft ³
G. Filter pack, top <u>1484.4</u> ft. MSL or <u>6.0</u> ft.	8. Filter pack material: Manufacturer, product name and mesh size: a. <u>Badger No. 30</u> b. Volume added _____ ft ³	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
H. Screen joint, top <u>1484.4</u> ft. MSL or <u>6.0</u> ft.	10. Screen material: <u>PVC</u> a. Screen Type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 <u>PVC</u> Other <input checked="" type="checkbox"/>	b. Manufacturer <u>USF/Johnson</u> c. Slot size: <u>0.010</u> in. d. Slotted length: <u>10.0</u> ft.
I. Well bottom <u>1474.4</u> ft. MSL or <u>16.0</u> ft.	11. Backfill material (below filter pack): <u>Badger No. 30</u> None <input type="checkbox"/> 14 Other <input checked="" type="checkbox"/>	
J. Filter pack, bottom <u>1473.9</u> ft. MSL or <u>16.5</u> ft.		
K. Borehole, bottom <u>1473.9</u> ft. MSL or <u>16.5</u> ft.		
L. Borehole, diameter <u>8.0</u> in.		
M. O.D. well casing <u>2.38</u> in.		
N. I.D. well casing <u>2.00</u> in.		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Firm **STS Consultants Ltd.** Tel: 920-468-1978
1035 Kepler Drive, Green Bay, Wisconsin Fax: 920-468-3312

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlede Oil Company, Inc.	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W.	Well Name MW-8
Facility License, Permit or Monitoring No. 03-34-000318	Grid Origin Location (Check if estimated: <input type="checkbox"/>) Lat. _____ Long. _____ or _____	Wis. Unique Well No. DNR Well Number JU395
Facility ID	St. Plane _____ ft. N, _____ ft. E. S/C/N	Date Well Installed 11/01/2001
Type of Well Well Code /Groundwater Monitoring Well	Section Location of Waste/Source SW 1/4 of SW 1/4 of Sec. 29, T. 31 N, R. 11 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: (Person's Name and Firm) Dennis Zehnder
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	STS Consultants, Ltd.

A. Protective pipe, top elevation 1488.77 ft. MSL
B. Well casing, top elevation 1489.35 ft. MSL
C. Land surface elevation 1489.3 ft. MSL
D. Surface seal, bottom 1488.3 ft. MSL or 1.0 ft.

12. USCS classification of soil near screen:
GP GM GC GW SW SP
SM SC ML MH CL CH
Bedrock

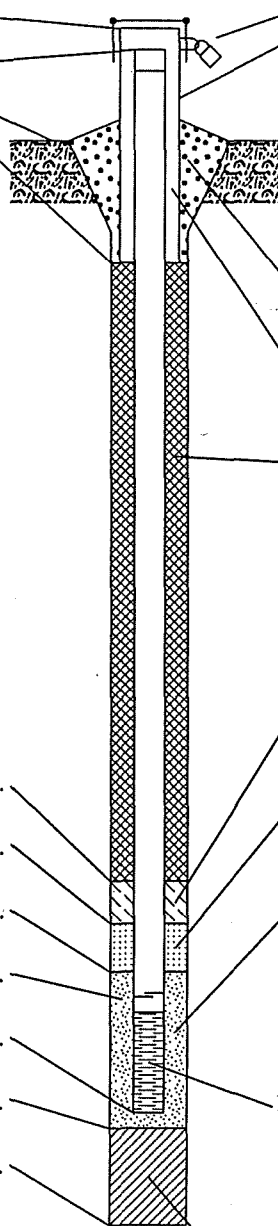
13. Sieve analysis attached? Yes No

14. Drilling method used: Rotary 5 0
Hollow Stem Auger 4 1
Other

15. Drilling fluid used: Water 0 2 Air 0 1
Drilling Mud 0 3 None 9 9

16. Drilling additives used? Yes No
Describe _____

17. Source of water (attach analysis):



1. Cap and lock? Yes No

2. Protective cover pipe:
a. Inside diameter: 9.0 in.
b. Length: 1.0 ft.
c. Material: Steel 0 4
Other

d. Additional protection? Yes No
If yes, describe: _____

3. Surface seal: Bentonite 3 0
Concrete 0 1
Other

4. Material between well casing and protective pipe:
Bentonite 3 0
Badger

5. Annular space seal:
a. Granular Bentonite 3 3
b. _____ Lbs/gal mud weight . Bentonite-sand slurry 3 5
c. _____ Lbs/gal mud weight . . . Bentonite slurry 3 1
d. _____ % Bentonite . . . Bentonite-cement grout 5 0
e. _____ Ft³ volume added for any of the above
f. How installed: Tremie 0 1
Tremie pumped 0 2
Gravity 0 8

6. Bentonite seal:
a. Bentonite granules 3 3
b. 1/4 in. 3/8 in. 1/2 in. Bentonite pellets 3 2
c. _____ Other

7. Fine sand material: Manufacturer, product name and mesh size
a. 35/45 Badger
b. Volume added _____ ft³

8. Filter pack material: Manufacturer, product name and mesh size
a. Badger No. 30
b. Volume added _____ ft³

9. Well casing: Flush threaded PVC schedule 40 2 3
Flush threaded PVC schedule 80 2 4
Other

10. Screen material: PVC
a. Screen Type: Factory cut 1 1
Continuous slot 0 1
PVC Other

b. Manufacturer USF/Johnson
c. Slot size: 0.010 in.
d. Slotted length: 10.0 ft.

11. Backfill material (below filter pack): None 1 4
Badger No. 30 Other

E. Bentonite seal, top 1488.3 ft. MSL or 1.0 ft.
F. Fine sand, top 1486.3 ft. MSL or 3.0 ft.
G. Filter pack, top 1486.3 ft. MSL or 3.0 ft.
H. Screen joint, top 1485.3 ft. MSL or 4.0 ft.
I. Well bottom 1475.3 ft. MSL or 14.0 ft.
J. Filter pack, bottom 1474.3 ft. MSL or 15.0 ft.
K. Borehole, bottom 1474.3 ft. MSL or 15.0 ft.
L. Borehole, diameter 8.0 in.
M. O.D. well casing 2.38 in.
N. I.D. well casing 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature _____ Firm **STS Consultants Ltd.** Tel: 920-468-1978
1035 Kepler Drive, Green Bay, Wisconsin Fax: 920-468-3312

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W.	Well Name PZ-1
Facility License, Permit or Monitoring No. 03-34-000318	Grid Origin Location (Check if estimated: <input type="checkbox"/>) Lat. _____ Long. _____ or St. Plane _____ ft. N, _____ ft. E. S/C/N	Wis. Unique Well No/DNR Well Number JU397
Facility ID	Section Location of Waste/Source SW 1/4 of SW 1/4 of Sec. 29, T. 31 N, R. 11 E	Date Well Installed 11/01/2001
Type of Well Well Code 12/pz	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Well Installed By: (Person's Name and Firm) Dennis Zehnder
Distance Well Is From Waste/Source Boundary ft.		STS Consultants, Ltd.

A. Protective pipe, top elevation 1489.07 ft. MSL 1. Cap and lock? Yes No

B. Well casing, top elevation 1489.14 ft. MSL 2. Protective cover pipe:
a. Inside diameter: 4.0 in.
b. Length: 5.0 ft.
c. Material: Steel 04
Other

C. Land surface elevation 1486.4 ft. MSL d. Additional protection? Yes No
If yes, describe: _____

D. Surface seal, bottom 1483.4 ft. MSL or 3.0 ft. 3. Surface seal: Bentonite 30
Concrete 01
Other

12. USCS classification of soil near screen:
GP GM GC GW SW SP
SM SC ML MH CL CH
Bedrock

13. Sieve analysis attached? Yes No

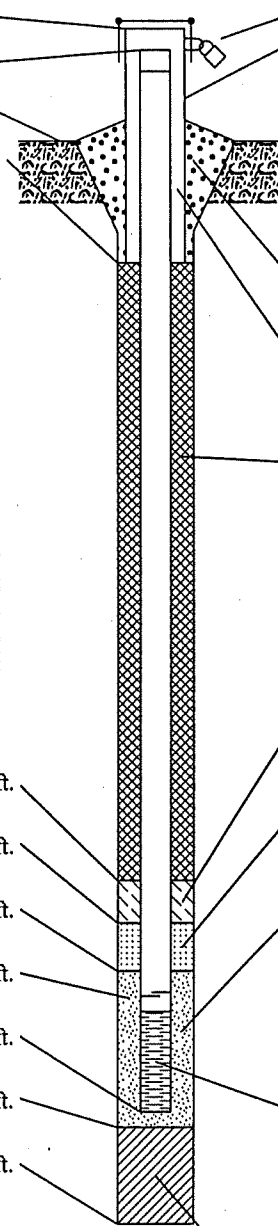
14. Drilling method used: Rotary 50
Hollow Stem Auger 41
Other

15. Drilling fluid used: Water 02 Air 01
Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe _____

17. Source of water (attach analysis): _____



E. Bentonite seal, top 1486.4 ft. MSL or 0.0 ft. 6. Bentonite seal: a. Bentonite granules 33
b. 1/4 in. 3/8 in. 1/2 in. Bentonite pellets 32
c. _____ Other

F. Fine sand, top 1462.4 ft. MSL or 24.0 ft. 7. Fine sand material: Manufacturer, product name and mesh size
a. 35/45 Badger
b. Volume added _____ ft³

G. Filter pack, top 1460.4 ft. MSL or 26.0 ft. 8. Filter pack material: Manufacturer, product name and mesh size
a. Badger No. 30
b. Volume added _____ ft³

H. Screen joint, top 1458.4 ft. MSL or 28.0 ft. 9. Well casing: Flush threaded PVC schedule 40 23
Flush threaded PVC schedule 80 24
Other

I. Well bottom 1456.4 ft. MSL or 30.0 ft. 10. Screen material: PVC
a. Screen Type: Factory cut 11
Continuous slot 01
Other

J. Filter pack, bottom 1455.4 ft. MSL or 31.0 ft. b. Manufacturer USF/Johnson
c. Slot size: 0.010 in.
d. Slotted length: 10.0 ft.

K. Borehole, bottom 1455.4 ft. MSL or 31.0 ft. 11. Backfill material (below filter pack): None 14
Badger No. 30 Other

L. Borehole, diameter 8.0 in.

M. O.D. well casing 2.38 in.

N. I.D. well casing 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *[Signature]* Firm **STS Consultants Ltd.** Tel: 920-468-1978
1035 Kepler Drive, Green Bay, Wisconsin Fax: 920-468-3312

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Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	County Langlade	Well Name MW-1
Facility License, Permit or Monitoring Number 03-34-000318	County Code 34	Wis. Unique Well Number JU396
		DNR Well Number

1. Can this well be purged dry? Yes No
2. Well development method:
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed, and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - other

3. Time spent developing well **100 min.**
4. Depth of well (from top of well casing) **13.5 ft.**
5. Inside diameter of well **2.00 in.**
6. Volume of water in filter pack and well casing **4.5 gal.**
7. Volume of water removed from well **100.0 gal.**
8. Volume of water added (if any) **0.0 gal.**
9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:
Surged and purged using whaler pump.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 8.45 ft.	8.39 ft.
Date	b. 11/02/2002	11/02/2002
Time	c. 08:30 am	10:05 am
12. Sediment in well bottom	3.0 inches	inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) <u>Brown, very high turbidity; a lot of silty sediment in well</u>	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) _____

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**
15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm

Jerry C. Puetz
STS Consultants, Ltd.

Facility Address or Owner/Responsible Party Address

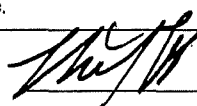
Name: **Jerry C. Puetz**

Firm: **STS Consultants, Ltd.**

Street: **1035 Kepler Drive**

City/State/Zip: **Green Bay, WI 54311**

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: **Michael Carney**

Firm: **STS Consultants, Ltd.**

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	County Langlade	Well Name MW-2	
Facility License, Permit or Monitoring Number 03-34-000318	County Code 34	Wis. Unique Well Number JU399	DNR Well Number

1. Can this well be purged dry? Yes No
2. Well development method:
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed, and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - other

3. Time spent developing well **60 min.**
4. Depth of well (from top of well casing) **13.0 ft.**
5. Inside diameter of well **2.00 in.**
6. Volume of water in filter pack and well casing **7.4 gal.**
7. Volume of water removed from well **50.0 gal.**
8. Volume of water added (if any) **0.0 gal.**
9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:
Surged and purged using whaler pump.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 4.80 ft.	4.80 ft.
Date	b. 11/02/2002	11/02/2002
Time	c. 12:15 pm	01:15 pm
12. Sediment in well bottom	2.5 inches	0.0 inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe)	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe)
	<u>Brown, very high turbidity; a lot of silty sediment in well</u>	_____

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**
15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm

Jerry C. Puetz
STS Consultants, Ltd.

Facility Address or Owner/Responsible Party Address

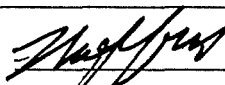
Name: Jerry C. Puetz

Firm: STS Consultants, Ltd.

Street: 1035 Kepler Drive

City/State/Zip: Green Bay, WI 54311

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: MICHAEL CANNON

Firm: STS Consultants, Ltd.

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	County Langlade	Well Name MW-3	
Facility License, Permit or Monitoring Number 03-34-000318	County Code 34	Wis. Unique Well Number JU398	DNR Well Number

1. Can this well be purged dry? Yes No
2. Well development method:
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed, and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - other

3. Time spent developing well **60 min.**
4. Depth of well (from top of well casing) **14.0 ft.**
5. Inside diameter of well **2.00 in.**
6. Volume of water in filter pack and well casing **6.5 gal.**
7. Volume of water removed from well **35.0 gal.**
8. Volume of water added (if any) **0.0 gal.**
9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:
Surged and purged using whaler pump.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 6.81 ft.	6.82 ft.
Date	b. 11/02/2002	11/02/2002
Time	c. 01:00 pm	02:00 pm
12. Sediment in well bottom	1.0 inches	0.0 inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) <u>Brown, highly turbid</u>	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) _____

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**
15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm

Jerry C. Puetz
STS Consultants, Ltd.

Facility Address or Owner/Responsible Party Address

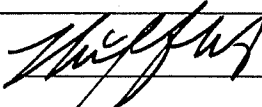
Name: **Jerry C. Puetz**

Firm: **STS Consultants, Ltd.**

Street: **1035 Kepler Drive**

City/State/Zip: **Green Bay, WI 54311**

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: **MICHAEL CARNEY**

Firm: **STS Consultants, Ltd.**

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	County Langlade	Well Name MW-4	
Facility License, Permit or Monitoring Number 03-34-000318	County Code 34	Wis. Unique Well Number JU391	DNR Well Number

1. Can this well be purged dry? Yes No

2. Well development method:
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed, and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - other

3. Time spent developing well **120 min.**

4. Depth of well (from top of well casing) **14.5 ft.**

5. Inside diameter of well **2.00 in.**

6. Volume of water in filter pack and well casing **7.7 gal.**

7. Volume of water removed from well **100.0 gal.**

8. Volume of water added (if any) **1.0 gal.**

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:
Surged and purged using whaler pump.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 5.99 ft.	5.97 ft.
Date	b. 11/01/2002	11/01/2002
Time	c. 10:10 am	12:10 pm
12. Sediment in well bottom	2.0 inches	0.0 inches
13. Water clarity	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15 (Describe) <u>Brown, very high turbidity</u>	Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe) _____
Fill in if drilling fluids were used and well is at solid waste facility:		
14. Total suspended solids	mg/l	mg/l
15. COD	mg/l	mg/l

16. Well developed by: Person's Name and Firm
Jerry C. Puetz
STS Consultants, Ltd.

Facility Address or Owner/Responsible Party Address

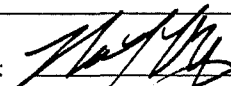
Name: **Jerry C. Puetz**

Firm: **STS Consultants, Ltd.**

Street: **1035 Kepler Drive**

City/State/Zip: **Green Bay, WI 54311**

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: **MICHAEL CANNEY**

Firm: **STS Consultants, Ltd.**

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	County Langlade	Well Name MW-5
Facility License, Permit or Monitoring Number 03-34-000318	County Code 34	Wis. Unique Well Number JU393
		DNR Well Number

1. Can this well be purged dry? Yes No
2. Well development method:
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed, and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - other

3. Time spent developing well **120 min.**
4. Depth of well (from top of well casing) **15.5 ft.**
5. Inside diameter of well **2.00 in.**
6. Volume of water in filter pack and well casing **6.6 gal.**
7. Volume of water removed from well **60.0 gal.**
8. Volume of water added (if any) **0.0 gal.**
9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:
Surged and purged using whaler pump.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 8.12 ft.	8.12 ft.
Date	b. 11/01/2002	11/01/2002
Time	c. 02:30 pm	11:45 am
12. Sediment in well bottom	3.0 inches	inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) <u>Grayish brown, very high turbidity; a lot of silty sediment in well</u>	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe)

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**
15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm

Jerry C. Puetz
STS Consultants, Ltd.

Facility Address or Owner/Responsible Party Address

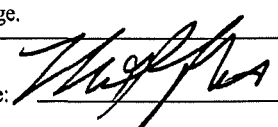
Name: Jerry C. Puetz

Firm: STS Consultants, Ltd.

Street: 1035 Kepler Drive

City/State/Zip: Green Bay, WI 54311

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: MICHAEL CARNEY

Firm: STS Consultants, Ltd.

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	County Langlade	Well Name MW-6	
Facility License, Permit or Monitoring Number 03-34-000318	County Code 34	Wis. Unique Well Number JU394	DNR Well Number

1. Can this well be purged dry? Yes No

2. Well development method:

surged with bailer and bailed 41

surged with bailer and pumped 61

surged with block and bailed 42

surged with block and pumped 62

surged with block, bailed, and pumped 70

compressed air 20

bailed only 10

pumped only 51

pumped slowly 50

other

3. Time spent developing well **95 min.**

4. Depth of well (from top of well casing) **14.5 ft.**

5. Inside diameter of well **2.00 in.**

6. Volume of water in filter pack and well casing **8.0 gal.**

7. Volume of water removed from well **100.0 gal.**

8. Volume of water added (if any) **0.0 gal.**

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:
Surged and purged using whaler pump.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 5.53 ft.	5.55 ft.
Date	b. 11/02/2002	11/02/2002
Time	c. 10:10 am	11:45 am
12. Sediment in well bottom	2.0 inches	0.0 inches
13. Water clarity	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15 (Describe)	Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe)
	<u>Dark brown, very high turbidity; a lot of silty sediment in well</u>	_____
	_____	_____
	_____	_____

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**

15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm

Jerry C. Puetz
STS Consultants, Ltd.

Facility Address or Owner/Responsible Party Address

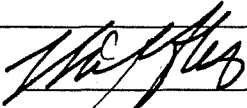
Name: **Jerry C. Puetz**

Firm: **STS Consultants, Ltd.**

Street: **1035 Kepler Drive**

City/State/Zip: **Green Bay, WI 54311**

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: **MICHAEL CANNEY**

Firm: **STS Consultants, Ltd.**

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	County Langlade	Well Name MW-7	
Facility License, Permit or Monitoring Number 03-34-000318	County Code 34	Wis. Unique Well Number JU392	DNR Well Number

1. Can this well be purged dry? Yes No
2. Well development method:
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed, and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - other

3. Time spent developing well **120 min.**
4. Depth of well (from top of well casing) **16.0 ft.**
5. Inside diameter of well **2.00 in.**
6. Volume of water in filter pack and well casing **7.1 gal.**
7. Volume of water removed from well **110.0 gal.**
8. Volume of water added (if any) **0.0 gal.**
9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:
Surged and purged using whaler pump.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 8.00 ft.	8.00 ft.
Date	b. 11/01/2002	11/01/2002
Time	c. 12:20 pm	02:30 pm
12. Sediment in well bottom	3.0 inches	inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe)	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe)

High turbidity; a lot of fine silt in well

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**
15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm
Jerry C. Puetz
STS Consultants, Ltd.

Facility Address or Owner/Responsible Party Address

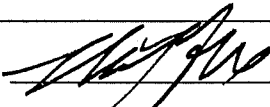
Name: Jerry C. Puetz

Firm: STS Consultants, Ltd.

Street: 1035 Kepler Drive

City/State/Zip: Green Bay, WI 54311

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: MICHAEL CAMOSY

Firm: STS Consultants, Ltd.

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	County Langlade	Well Name MW-8
Facility License, Permit or Monitoring Number 03-34-000318	County Code 34	Wis. Unique Well Number JU395
DNR Well Number		

1. Can this well be purged dry? Yes No

2. Well development method:

- surged with bailer and bailed 4 1
- surged with bailer and pumped 6 1
- surged with block and bailed 4 2
- surged with block and pumped 6 2
- surged with block, bailed, and pumped 7 0
- compressed air 2 0
- bailed only 1 0
- pumped only 5 1
- pumped slowly 5 0
- other

3. Time spent developing well **120 min.**

4. Depth of well (from top of well casing) **14.0 ft.**

5. Inside diameter of well **2.00 in.**

6. Volume of water in filter pack and well casing **6.8 gal.**

7. Volume of water removed from well **100.0 gal.**

8. Volume of water added (if any) **0.0 gal.**

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:
Surged and purged using whaler pump.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 6.40 ft.	6.40 ft.
Date	b. 11/02/2002	11/02/2002
Time	c. 06:45 am	08:45 am
12. Sediment in well bottom	3.0 inches	inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) <u>Brown, very high turbidity; a lot of silty sediment in well</u>	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe)

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**

15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm

Jerry C. Puetz
STS Consultants, Ltd.

Facility Address or Owner/Responsible Party Address

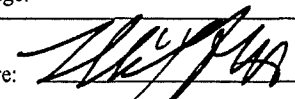
Name: Jerry C. Puetz

Firm: STS Consultants, Ltd.

Street: 1035 Kepler Drive

City/State/Zip: Green Bay, WI 54311

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: MICHAEL CANNADY

Firm: STS Consultants, Ltd.

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Former Langlade Oil Company, Inc.	County Langlade	Well Name PZ-1
Facility License, Permit or Monitoring Number 03-34-000318	County Code 34	Wis. Unique Well Number JU397
		DNR Well Number

1. Can this well be purged dry? Yes No
2. Well development method:
- surged with bailer and bailed 4 1
 - surged with bailer and pumped 6 1
 - surged with block and bailed 4 2
 - surged with block and pumped 6 2
 - surged with block, bailed, and pumped 7 0
 - compressed air 2 0
 - bailed only 1 0
 - pumped only 5 1
 - pumped slowly 5 0
 - other

3. Time spent developing well **60 min.**
4. Depth of well (from top of well casing) **30.0 ft.**
5. Inside diameter of well **2.00 in.**
6. Volume of water in filter pack and well casing **8.9 gal.**
7. Volume of water removed from well **35.0 gal.**
8. Volume of water added (if any) **0.0 gal.**
9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:
Surged and purged using whaler pump.

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 6.99 ft.	6.96 ft.
Date	b. 11/02/2002	11/02/2002
Time	c. 12:30 pm	01:20 pm
12. Sediment in well bottom	0.0 inches	0.0 inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) <u>Light brown; low turbidity</u>	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) _____

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids **mg/l** **mg/l**
15. COD **mg/l** **mg/l**

16. Well developed by: Person's Name and Firm
Jerry C. Puetz
STS Consultants, Ltd.

Facility Address or Owner/Responsible Party Address

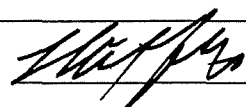
Name: Jerry C. Puetz

Firm: STS Consultants, Ltd.

Street: 1035 Kepler Drive

City/State/Zip: Green Bay, WI 54311

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: MICHAEL CAMRU

Firm: STS Consultants, Ltd.

Wisconsin Department of Natural Resources
STS Project No. 4-26788XA

Appendix B

Field Data Summary

Hydraulic Conductivity Test Results



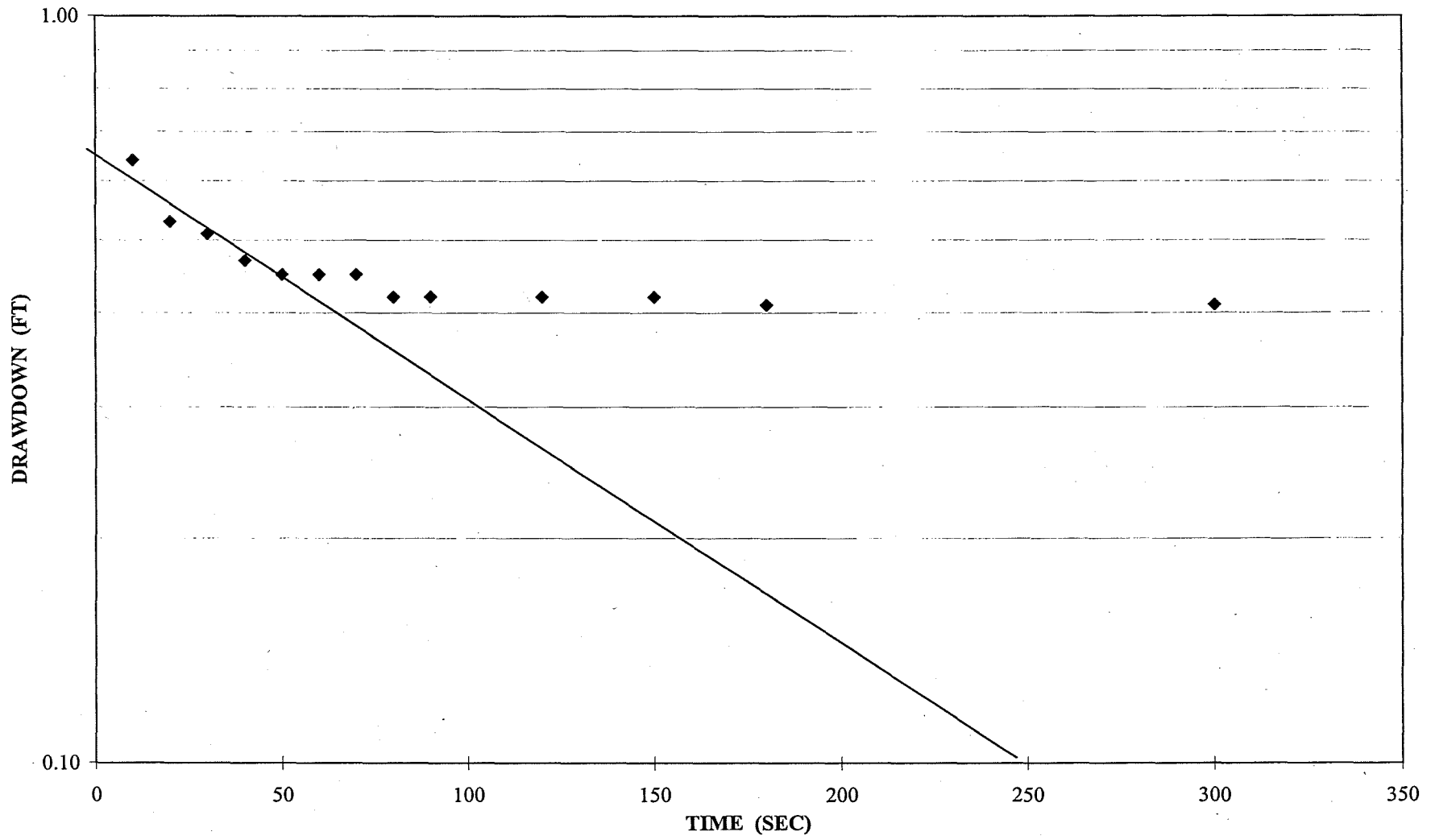
LANGLADE OIL COMPANY - MW-3

static water table =				<u>7.40</u>
<i>time</i> (decimal minutes)	<i>time</i> (seconds)	<i>water level</i> (feet)	<i>drawdown</i> (feet)	
	0	7.64	0.24	
0.17	10	7.41	0.01	
0.50	30	7.41	0.01	

LANGLADE OIL COMPANY - MW-1 Run #2

			8.51
static water table =			
<i>time</i> (decimal minutes)	<i>time</i> (seconds)	<i>water level</i> (feet)	<i>drawdown</i> (feet)
	0	9.77	1.26
0.17	10	9.15	0.64
0.33	20	9.04	0.53
0.50	30	9.02	0.51
0.67	40	8.98	0.47
0.83	50	8.96	0.45
1.00	60	8.96	0.45
1.17	70	8.96	0.45
1.33	80	8.93	0.42
1.50	90	8.93	0.42
2.00	120	8.93	0.42
2.50	150	8.93	0.42
3.00	180	8.92	0.41
5.00	300	8.92	0.41

LANGLADE OIL COMPANY
MW-1 - Run #2



Langlade Oil Company
 Field Hydraulic Conductivity Analysis: MW-1 - Run #2
 Bouwer & Rice Method
 Partially Penetrating Well in an Unconfined Aquifer

	ft	cm	
r_c	0.083	2.5	Radius of Well Casing
r_w	0.33	10.1	Radius of Borehole/Well
L_w	5.5	167.6	Vertical Distance from Static Water Level to Bottom of Well
L_e	5.5	167.6	Vertical Length of Saturated Filter Pack
H	10	304.8	Vertical Distance from Static Water Level to Impermeable Boundary
n	0.3	0.3	Filter Pack Porosity
r_{eq}	0.19	5.90	Equivalent Casing Radius
y_0	0.65	19.8	Change in Water Level at Time 0
y_t	0.45	13.7	Change in Water Level at Time t
t	50	50	Time which Corresponds to y_t (sec)
A	2	2	Well Geometry Parameter (dimensionless)
B	0.3	0.3	Well Geometry Parameter (dimensionless)
Part1	0.391	0.391	Portion of $\ln(R_e/r_w)$ Calculation
Part2	0.167	0.167	Portion of $\ln(R_e/r_w)$ Calculation
$\ln(R_e/r_w)$	1.792	1.792	
	(ft/sec)	(cm/sec)	
K	4.5E-05	1.4E-03	Hydraulic Conductivity

Where:

$$K = r_{eq}^2 \times \ln\left(\frac{R_e}{r_w}\right) \times \frac{1}{t} \times \ln\left(\frac{y_0}{y_t}\right)$$

$$\ln\left(\frac{R_e}{r_w}\right) = \left\{ \frac{1.1}{\ln\left(\frac{L_w}{r_w}\right)} + \frac{A + B \left[\frac{(H - L_w)}{r_w} \right]}{\frac{L_e}{r_w}} \right\}^{-1}$$

$$\ln\left(\frac{R_e}{r_w}\right) = \{ Part1 + Part2 \}^{-1}$$

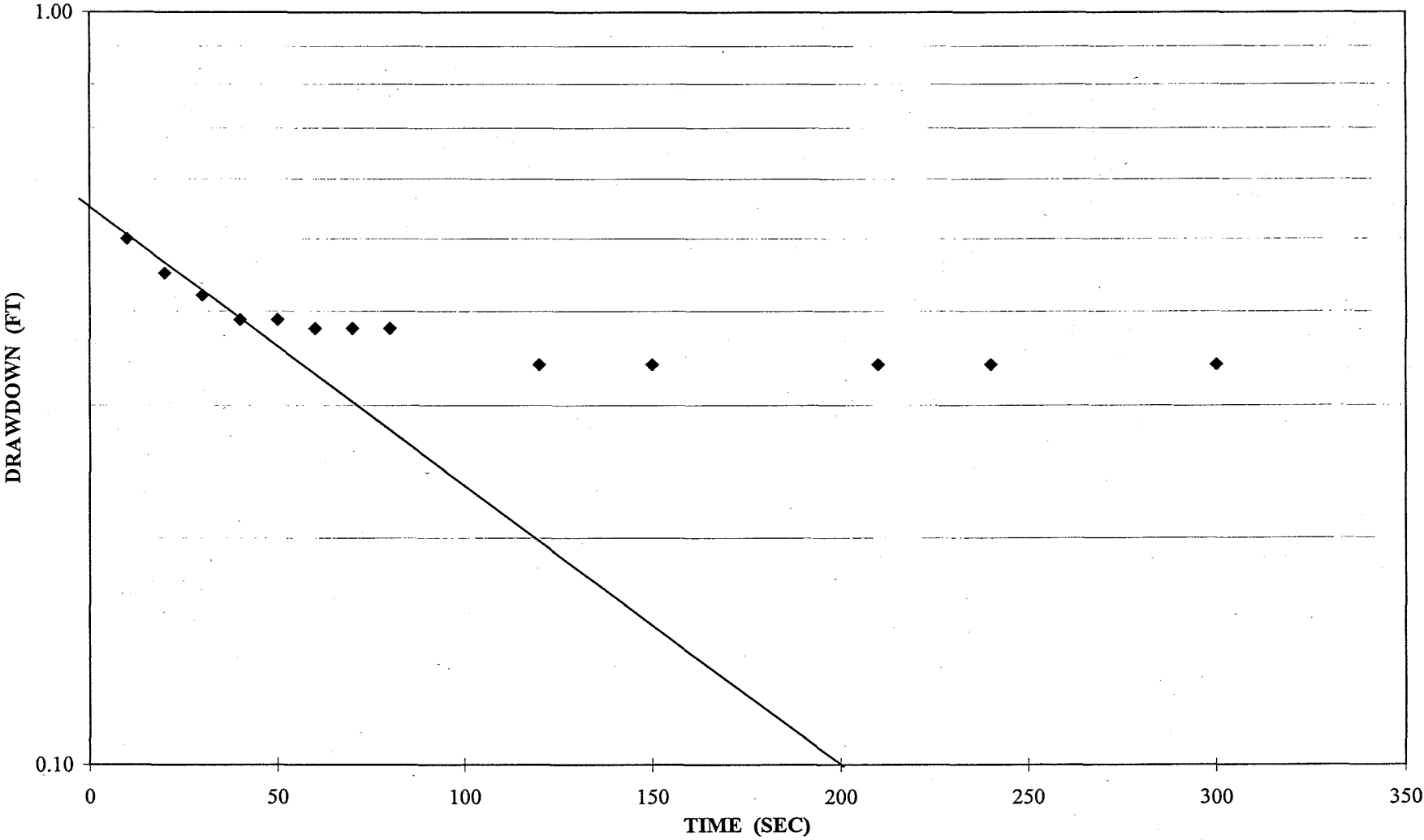
Calculated by: Michael J. Carney (8/15/02)

Checked by: Eric C. Schmidt (8/19/02)

LANGLADE OIL COMPANY - MW-1 Run #1

static water table =			8.51
<i>time</i> (decimal minutes)	<i>time</i> (seconds)	<i>water level</i> (feet)	<i>drawdown</i> (feet)
	0	9.77	1.26
0.17	10	9.01	0.50
0.33	20	8.96	0.45
0.50	30	8.93	0.42
0.67	40	8.90	0.39
0.83	50	8.90	0.39
1.00	60	8.89	0.38
1.17	70	8.89	0.38
1.33	80	8.89	0.38
2.00	120	8.85	0.34
2.50	150	8.85	0.34
3.50	210	8.85	0.34
4.00	240	8.85	0.34
5.00	300	8.85	0.34
20.00	1200	8.85	0.34
30.00	1800	8.84	0.33
50.00	3000	8.83	0.32

LANGLADE OIL COMPANY
MW-1 - Run #1



Langlade Oil Company
 Field Hydraulic Conductivity Analysis: MW-1 - Run #1
 Bouwer & Rice Method
 Partially Penetrating Well in an Unconfined Aquifer

	ft	cm	
r_e	0.083	2.5	Radius of Well Casing
r_w	0.33	10.1	Radius of Borehole/Well
L_w	5.5	167.6	Vertical Distance from Static Water Level to Bottom of Well
L_e	5.5	167.6	Vertical Length of Saturated Filter Pack
H	10	304.8	Vertical Distance from Static Water Level to Impermeable Boundary
n	0.3	0.3	Filter Pack Porosity
r_{eq}	0.19	5.90	Equivalent Casing Radius
y_0	0.55	16.8	Change in Water Level at Time 0
y_t	0.39	11.9	Change in Water Level at Time t
t	40	40	Time which Corresponds to y_t (sec)
A	2	2	Well Geometry Parameter (dimesionless)
B	0.3	0.3	Well Geometry Parameter (dimesionless)
Part1	0.391	0.391	Portion of $\ln(R_e/r_w)$ Calculation
Part2	0.167	0.167	Portion of $\ln(R_e/r_w)$ Calculation
$\ln(R_e/r_w)$	1.792	1.792	

	(ft/sec)	(cm/sec)	
K	5.2E-05	1.6E-03	Hydraulic Conductivity

Where:

$$K = r_{eq}^2 \times \ln\left(\frac{R_e}{r_w}\right) \times \frac{1}{t} \times \ln\left(\frac{y_0}{y_t}\right)$$

$$\ln\left(\frac{R_e}{r_w}\right) = \left\{ \frac{1.1}{\ln\left(\frac{L_w}{r_w}\right)} + \frac{A + B \left[\frac{(H - L_w)}{r_w} \right]^{-1}}{\frac{L_e}{r_w}} \right\}$$

$$\ln\left(\frac{R_e}{r_w}\right) = \{ Part1 + Part2 \}^{-1}$$

Calculated by: Michael J. Carney (8/15/02)

Checked by: *Eric C. Schmitt* (8/19/02)

STS Project No. 26788XF

FIELD DATA SUMMARY
Former Langlade Oil Company, Inc.
Antigo, Wisconsin

Date: 8-Nov-01
Sampled By: JCP

<u>Well</u>	<u>TPVC Elev.</u>	<u>Depth to</u>		<u>Gallons Purged</u>	<u>Temp (°C)</u>	<u>pH</u>	<u>ORP (mV)</u>	<u>Conductivity @25°C</u>	<u>Dissolved Oxygen (ppm)</u>	<u>Color</u>	<u>Odor</u>	<u>Turbidity</u>	<u>Remarks</u>
		<u>Water (TPVC)</u>	<u>Water Elev.</u>										
MW-1	1490.77	8.39	1482.38	5.5	9.0	6.31	034	460	1.5	Lt. Brown	Slight Sulfur	Low	
MW-2	1486.76	4.80	1481.96	5.7	14.5	6.28	048	420	<1	Lt. Brown	Slight Petroleum	Low	
MW-3	1488.92	6.82	1482.10	6.0	13.0	6.14	060	440	<1	Lt. Brown	Slight Petroleum	Low	
MW-4	1487.84	5.99	1481.85	5.7	8.5	6.28	-034	980	<1	Lt. Brown	Moderate Sulfur	Low	
MW-5	1489.94	8.14	1481.80	4.8	7.0	6.26	008	430	<1	Grayish Brown	Slight Petroleum	Moderate	
MW-6	1487.60	5.57	1482.03	6.0	8.5	5.98	-047	620	<1	Lt. Brown	Slight Petroleum	Moderate	
MW-7	1489.81	8.10	1481.71	5.5	8.0	6.23	060	440	<1	Dk. Brown	V. Slight Sulfur	Moderate	
MW-8	1488.77	6.43	1482.34	5.3	11.5	5.93	052	450	<1	Lt. Brown	Slight Sulfur	Moderate	
PZ-1	1489.07	6.94	1482.13	18.0	11.0	6.43	030	500	<1	Clear	None	Clear	
Dup-1	--	--	--	--	13.0	6.16	058	440	<1	Lt. Brown	Slight Petroleum	Low	Dup-1 is MW-3

Date: 28-Jan-02
Sampled By: JCP

<u>Well</u>	<u>TPVC Elev.</u>	<u>Depth to</u>		<u>Gallons Purged</u>	<u>Temp (°C)</u>	<u>pH</u>	<u>ORP (mV)</u>	<u>Conductivity @25°C</u>	<u>Dissolved Oxygen (ppm)</u>	<u>Color</u>	<u>Odor</u>	<u>Turbidity</u>	<u>Remarks</u>
		<u>Water (TPVC)</u>	<u>Water Elev.</u>										
MW-1	1490.77	8.26	1482.51	5.5	0.0	5.86	070	500	4.0	Lt. Brown	Slight Sulfur	Low	
MW-2	1486.76	5.07	1481.69	5.5	8.5	6.28	025	440	<1	Lt. Brown	Slight Petroleum	Low	
MW-3	1488.92	7.14	1481.78	4.8	8.0	6.2	046	460	<1	Lt. Brown	Slight Petroleum	Low	
MW-4	1487.84	6.30	1481.54	5.5	6.5	6.23	-010	590	<1	Black	Strong Sulfur	Low	
MW-5	1489.94	8.41	1481.53	4.6	9.0	6.32	009	420	<1	Lt. Brown	Slight Petroleum	Low	Extra liter amber for lab QA/QC
MW-6	1487.60	5.90	1481.70	5.75	7.0	6.04	-065	550	<1	Lt. Brown	Strong Sulfur	Moderate	
MW-7	1489.81	8.37	1481.44	6.5	7.0	6.18	034	420	<1	Lt. Brown	Slight Sulfur	Low	
MW-8	1488.77	6.77	1482.00	5.0	10.0	5.90	-012	450	<1	Grayish Brown	Moderate Sulfur	Low	
PZ-1	1489.07	7.26	1481.81	17.5	10.0	6.20	012	420	<1	Clear	Slight Sulfur	Clear	
Dup-1	--	--	--	--	8.5	6.23	041	450	<1	Lt. Brown	Slight Petroleum	Low	Dup-1 is MW-3

Wisconsin Department of Natural Resources
STS Project No. 4-26788XA

Appendix C

Calculations for SSRCLs



Langlade Oil Company, Inc.
Antigo, Wisconsin

Benzene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation

Parameter	Value	Units	Description	Source
K_{oc}	59	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0300	g/g	Fraction Organic Carbon Content	Site specific average
K_d	1.7700	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	5	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES} 0.190 mg/kg Benzene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *mmk 8/16/02*

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Screening Guidance, EPA Publication 9355.4-23, July 1996

Lanlade Oil Company, Inc.
Antigo, Wisconsin

Ethylbenzene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation

Parameter	Value	Units	Description	Source
K_{oc}	363	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0300	g/g	Fraction Organic Carbon Content	Site specific average
K_d	10.8900	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	700	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/µg} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES} 154 mg/kg Ethylbenzene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *vmk* (8/26/02)

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Screening Guidance, EPA Publication 9355.4-23, July 1996

Lanlade Oil Company, Inc.
Antigo, Wisconsin

Trimethylbenzenes--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation

Parameter	Value	Units	Description	Source
K_{oc}	820	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0300	g/g	Fraction Organic Carbon Content	Site specific average
K_d	24.600	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	480	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES}

240 mg/kg

Trimethylbenzenes Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *umk* 8/16/02

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) EPA (U.S. Environmental Protection Agency). 1999. Region IX Preliminary Remediation Goals (PRGs) Toxicity and Physical/Chemical Tables: <http://www.epa.gov/region09/waste/sfund/prg/> (lower, conservative value for 1,3,5-Trimethylbenzene was used)

Langlade Oil Company, Inc.
Antigo, Wisconsin

1-Methyl Naphthalene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation

Parameter	Value	Units	Description	Source
K_{oc}	1710	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0300	g/g	Fraction Organic Carbon Content	Site specific average
K_d	51.300	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	700	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/µg} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES}

720 mg/kg

1-Methyl Naphthalene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *mjk* 8/16/02

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbon (PAHs)-Interim Guidance, WDNR Publication RR-519-97, April 1997

Langlade Oil Company, Inc.
Antigo, Wisconsin

2-Methyl Naphthalene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation

Parameter	Value	Units	Description	Source
K_{oc}	1870	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0300	g/g	Fraction Organic Carbon Content	Site specific average
K_d	56.100	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	400	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES}

450 mg/kg

2-Methyl naphthalene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *mjk* (8/16/02)

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbon (PAHs)-Interim Guidance, WDNR Publication RR-519-97, April 1997

Langlade Oil Company, Inc.
Antigo, Wisconsin

Phenanthrene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation

Parameter	Value	Units	Description	Source
K_{oc}	6320	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0300	g/g	Fraction Organic Carbon Content	Site specific average
K_d	189.600	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	4.8	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES}

18 mg/kg

Phenanthrene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *nmh* 8/16/02

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbon (PAHs)-Interim Guidance, WDNR Publication RR-519-97, April 1997

Langlade Oil Company, Inc.
Antigo, Wisconsin

Xylenes--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation

Parameter	Value	Units	Description	Source
K_{oc}	363	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0300	g/g	Fraction Organic Carbon Content	Site specific average
K_d	10.890	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	10000	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES} 2205 mg/kg Xylenes Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *mmk 8/16/02*

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Screening Guidance, EPA Publication 9355.4-23, July 1996

Langlade Oil Company, Inc.
Antigo, Wisconsin

Naphthalene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation

Parameter	Value	Units	Description	Source
K_{oc}	828	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0300	g/g	Fraction Organic Carbon Content	Site specific average
K_d	24.840	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	40	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES} 20 mg/kg Naphthalene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *mjk (8/26/02)*

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbon (PAHs)-Interim Guidance, WDNR Publication RR-519-97, April 1997.

Langlade Oil Company, Inc.
Antigo, Wisconsin

Benzene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation (low foc)

Parameter	Value	Units	Description	Source
K_{oc}	59	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0095	g/g	Fraction Organic Carbon Content	Site specific average
K_d	0.5605	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	5	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \frac{mg}{\mu g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES} 0.069 mg/kg Benzene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *mjk* (8/16/02)

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Screening Guidance, EPA Publication 9355.4-23, July 1996

Langlade Oil Company, Inc.
Antigo, Wisconsin

Ethylbenzene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation (low foc)

Parameter	Value	Units	Description	Source
K_{oc}	363	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0095	g/g	Fraction Organic Carbon Content	Lowest Site Specific Value
K_d	3.4485	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	700	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES} 50 mg/kg Ethylbenzene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: vmk (8/16/02)

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Screening Guidance, EPA Publication 9355.4-23, July 1996

Langlade Oil Company, Inc.
Antigo, Wisconsin

Trimethylbenzenes--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation (low foc)

Parameter	Value	Units	Description	Source
K _{oc}	820	L/kg	Organic Carbon Partition Coefficient	3
f _{oc}	0.0095	g/g	Fraction Organic Carbon Content	Site specific average
K _d	7.790	L/kg	Soil:Water Distribution Coefficient	K _{oc} x f _{oc}
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ _b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	480	μg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES}

80 mg/kg

Trimethylbenzenes Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *vmk* (8/16/02)

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) EPA (U.S. Environmental Protection Agency). 1999. Region IX Preliminary Remediation Goals (PRGs) Toxicity and Physical/Chemical Tables: <http://www.epa.gov/region09/waste/sfund/prg/> (lower, conservative value for 1,3,5-Trimethylbenzene was used)

Langlade Oil Company, Inc.
Antigo, Wisconsin

1-Methyl Naphthalene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation (low foc)

Parameter	Value	Units	Description	Source
K_{oc}	1710	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0095	g/g	Fraction Organic Carbon Content	Site specific average
K_d	16.245	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	700	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES}

229 mg/kg

1-Methyl Naphthalene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *mjk* (8/16/02)

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbon (PAHs)-Interim Guidance, WDNR Publication RR-519-97, April 1997

Langlade Oil Company, Inc.
Antigo, Wisconsin

2-Methyl Naphthalene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation (low f_{oc})

Parameter	Value	Units	Description	Source
K _{oc}	1870	L/kg	Organic Carbon Partition Coefficient	3
f _{oc}	0.0095	g/g	Fraction Organic Carbon Content	Site specific average
K _d	17.765	L/kg	Soil:Water Distribution Coefficient	K _{oc} x f _{oc}
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ _b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	400	μg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES}

143 mg/kg

2-Methyl naphthalene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *vmk* (8/16/02)

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbon (PAHs)-Interim Guidance, WDNR Publication RR-519-97, April 1997

Langlade Oil Company, Inc.
Antigo, Wisconsin

Phenanthrene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation (low foc)

Parameter	Value	Units	Description	Source
K_{oc}	6320	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0095	g/g	Fraction Organic Carbon Content	Site specific average
K_d	60.040	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	4.8	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES}

6 mg/kg

Phenanthrene Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *mkr* (8/16/02)

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)-Interim Guidance, WDNR Publication RR-519-97, April 1997

Lanlade Oil Company, Inc.
Antigo, Wisconsin

Xylenes--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation (low foc)

Parameter	Value	Units	Description	Source
K_{oc}	363	L/kg	Organic Carbon Partition Coefficient	3
f_{oc}	0.0095	g/g	Fraction Organic Carbon Content	Site specific average
K_d	3.449	L/kg	Soil:Water Distribution Coefficient	$K_{oc} \times f_{oc}$
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ_b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	10000	µg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES} 716 mg/kg Xylenes Site-Specific Residual Contaminant Level using ES

Calculated by: MJC (6/27/02)

Checked by: *mjk 8/16/02*

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Screening Guidance, EPA Publication 9355.4-23, July 1996

Lanlade Oil Company, Inc.
Antigo, Wisconsin

Naphthalene--Groundwater Pathway
Site-Specific Residual Contaminant Level Calculation (low f_{oc})

Parameter	Value	Units	Description	Source
K _{oc}	828	L/kg	Organic Carbon Partition Coefficient	3
f _{oc}	0.0095	g/g	Fraction Organic Carbon Content	Site specific average
K _d	7.866	L/kg	Soil:Water Distribution Coefficient	K _{oc} x f _{oc}
θ	0.2	cm ³ -H ₂ O/cm ³ -soil	Volumetric Water Content, Vadose Zone Soils	WDNR Default Value
n	0.43	cm ³ -void/cm ³ -soil	Porosity	WDNR Default Value
d	152.4	cm	Groundwater Mixing Zone Thickness	WDNR Default Value
R	25.4	cm	Annualized Groundwater Recharge Rate	WDNR Default Value
ρ _b	1.5	g-soil/cm ³ -soil	Soil Bulk Density	WDNR Default Value
DAF	20		Dilution Attenuation Factor	EPA Default
ES	40	μg/L	Enforcement Standard	NR 140

Calculate Site-Specific Residual Contaminant Level (RCL)

$$RCL_{ES} = ES \times 10^{-3} \text{ mg/}\mu\text{g} \times (K_d + \theta/\rho_b) \times DAF$$

RCL_{ES} 6 mg/kg **Naphthalene Site-Specific Residual Contaminant Level using ES**

Calculated by: MJC (6/27/02)

Checked by: *nmk (8/16/02)*

Notes:

- 1) Site-Specific Residual Contaminant Level (RCL) equation and default values from WDNR Publication RR-519-97, "Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs)--Interim Guidance" (April 1997).
- 2) NR 140 Groundwater Enforcement Standard (ES) from s. NR140.10, Wisconsin Administrative Code (March 2000).
- 3) Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbon (PAHs)-Interim Guidance, WDNR Publication RR-519-97, April 1997

Wisconsin Department of Natural Resources
STS Project No. 4-26788XA

Appendix D
Groundwater Analytical Test Reports





ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

October 18, 2001

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

Attn: Jerry Puetz

REPORT NO.: 082417

PROJECT NO.: 26788XF

Please find enclosed the analytical report, including the Sample Summary, Sample Narrative and Chain of Custody for your sample set received September 27, 2001.

All analyses were performed in accordance with approved methods as indicated on this report.

If you have any questions about the results, please call. Thank you for using USFilter, Enviroscan Services for your analytical needs.

Sincerely,

USFilter, Enviroscan Services

James R. Salkowski
Laboratory Director

I certify that the data contained in this report has been generated and reviewed in accordance with the USFilter, Enviroscan Services Quality Assurance Program. Exceptions, if any, are discussed in the sample narrative. Samples will be retained for 30 days from the date of this report, then disposed in an appropriate manner. USFilter, Enviroscan Services reserves the right to return samples identified as hazardous. Release of this Final Report is authorized as verified by the following signature.

Approved by:



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

Sample Summary

082417.2

<u>Lab Id</u>	<u>Client Sample ID</u>	<u>Date/Time</u>	<u>Matrix</u>
082417	B-2	09/26/01	WATER
082418	B-5	09/26/01	WATER
082419	B-6	09/26/01	WATER
082420	B-7	09/26/01	WATER
082421	B-8	09/26/01	WATER
082422	B-9	09/26/01	WATER
082423	B-10	09/26/01	WATER
082424	B-11	09/26/01	WATER
082425	B-13	09/26/01	WATER
082426	B-14	09/26/01	WATER
082427	DUP-1	09/26/01	WATER
082428	FB-1	09/26/01	WATER
082429	TRIP BLANK-USF	09/26/01	WATER
082430	B-1 1	09/26/01	SOIL
082431	B-1 2	09/26/01	SOIL
082432	B-2 1	09/26/01	SOIL
082433	B-2 2	09/26/01	SOIL
082434	B-4 1	09/26/01	SOIL
082435	B-4 2	09/26/01	SOIL
082436	B-5 1	09/26/01	SOIL
082437	B-5 2	09/26/01	SOIL
082438	MEOH BLANK-USF	09/26/01	SOIL
082439	B-6 1	09/26/01	SOIL
082440	B-6 2	09/26/01	SOIL
082441	B-7 1	09/26/01	SOIL
082442	B-7 2	09/26/01	SOIL
082443	B-11 1	09/26/01	SOIL
082444	B-11 2	09/26/01	SOIL
082445	B-12 2	09/26/01	SOIL
082446	B-3 1	09/26/01	SOIL
082447	B-9 1	09/26/01	SOIL
082448	B-12 1	09/26/01	SOIL
082449	B-3 2	09/26/01	SOIL
082450	B-9 2	09/26/01	SOIL
082451	B-8 1A	09/26/01	SOIL
082452	B-8 2	09/26/01	SOIL
082453	B-10 1	09/26/01	SOIL
082454	B-10 2	09/26/01	SOIL
082455	B-13 1	09/26/01	SOIL
082456	B-13 2	09/26/01	SOIL
082457	B-14 1	09/26/01	SOIL
082458	B-14 2	09/26/01	SOIL



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 082417.5
DATE REC'D: 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-2

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082417

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1	CSH	10/05/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
1,2,3-Trichloropropane	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	13,000.	µg/l	33.0	110.	10	D2 D5	10/04/01	LTD
Water Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		10/02/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 082417.6
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-5 Matrix: WATER Sample Date/Time: 09/26/01 Lab No. 082418

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 8021</u>								
Benzene	<0.16	µg/l	0.16	0.533	1		10/05/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
Bromochloromethane	<0.14	µg/l	0.14	0.466	1		10/05/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		10/05/01	LMP
Bromoform	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Bromomethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
sec-Butylbenzene	0.412	µg/l	0.19	0.633	1	J	10/05/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		10/05/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		10/05/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		10/05/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		10/05/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
Dibromomethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		10/05/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		10/05/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		10/05/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	10/05/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		10/05/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1		10/05/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		10/05/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		10/05/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		10/05/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		10/05/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		10/05/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		10/05/01	LMP
1,1-Dichloroprop(yl)ene	<0.36	µg/l	0.36	1.2	1		10/05/01	LMP
t-1,3-Dichloroprop(yl)ene	<0.18	µg/l	0.18	0.599	1		10/05/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		10/05/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		10/05/01	LMP
Isopropylbenzene	0.352	µg/l	0.17	0.566	1	J	10/05/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		10/05/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		10/05/01	LMP
Styrene	<0.18	µg/l	0.18	0.599	1		10/05/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		10/05/01	LMP
1,1,1,2-Tetrachloroethane	<0.15	µg/l	0.15	0.5	1	SPH	10/05/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1	SPH	10/05/01	LMP
Toluene	0.442	µg/l	0.4	1.33	1	J	10/05/01	LMP
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		10/05/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1		10/05/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		10/05/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

Sample Narrative/Sample Status

LOGIN:

GENERAL:

ANALYSES:

QA/QC:

REPORTING:

Definitions

LOD = Limit of Detection
LOQ = Limit of Quantitation
< = Less Than
COMP = Complete
SUBCON = Subcontracted analysis
mv = millivolts

$\mu\text{g/l}$ = Micrograms per liter = parts per billion (ppb)
 $\mu\text{g/kg}$ = Micrograms per kilogram = parts per billion (ppb)
mg/l = Milligrams per liter = parts per million (ppm)
mg/kg = Milligrams per kilogram = parts per million (ppm)
NOT PRES = Not Present
ppth = Parts per thousand



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
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TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 082417.4
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-2

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082417

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		10/05/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
Bromochloromethane	<0.14	µg/l	0.14	0.466	1		10/05/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		10/05/01	LMP
Bromoform	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Bromomethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		10/05/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		10/05/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		10/05/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		10/05/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
Dibromomethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		10/05/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		10/05/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		10/05/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	10/05/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		10/05/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1		10/05/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		10/05/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		10/05/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		10/05/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		10/05/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		10/05/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		10/05/01	LMP
1,1-Dichloroprop(yl)ene	<0.36	µg/l	0.36	1.2	1		10/05/01	LMP
t-1,3-Dichloroprop(yl)ene	<0.18	µg/l	0.18	0.599	1		10/05/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		10/05/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		10/05/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		10/05/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		10/05/01	LMP
Styrene	<0.18	µg/l	0.18	0.599	1		10/05/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		10/05/01	LMP
1,1,1,2-Tetrachloroethane	<0.15	µg/l	0.15	0.5	1	SPH	10/05/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1	SPH	10/05/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		10/05/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1		10/05/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		10/05/01	LMP



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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 082417.7
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-5

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082418

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1	CSH	10/05/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
1,2,3-Trichloropropane	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	5,360.	µg/l	33.0	110.	5	D2 D5	10/04/01	LTD
Water Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		10/02/01	LMP



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PROJECT NO.: 26788XF
REPORT NO. : 082417.8
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-6 Matrix: WATER Sample Date/Time: 09/26/01 Lab No. 082419

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	<3.20	µg/l	0.16	0.533	20		10/05/01	LMP
Bromobenzene	<4.80	µg/l	0.24	0.799	20		10/05/01	LMP
Bromochloromethane	<2.80	µg/l	0.14	0.466	20		10/05/01	LMP
Bromodichloromethane	<4.00	µg/l	0.2	0.666	20		10/05/01	LMP
Bromoform	<3.40	µg/l	0.17	0.566	20		10/05/01	LMP
Bromomethane	<3.00	µg/l	0.15	0.5	20		10/05/01	LMP
n-Butylbenzene	112.	µg/l	0.24	0.799	20		10/05/01	LMP
sec-Butylbenzene	76.4	µg/l	0.19	0.633	20		10/05/01	LMP
tert-Butylbenzene	<3.60	µg/l	0.18	0.599	20		10/05/01	LMP
Carbon Tetrachloride	<6.00	µg/l	0.3	0.999	20		10/05/01	LMP
Chlorobenzene	<3.40	µg/l	0.17	0.566	20		10/05/01	LMP
Dibromochloromethane	<4.40	µg/l	0.22	0.733	20		10/05/01	LMP
Chloroethane	<5.00	µg/l	0.25	0.833	20		10/05/01	LMP
Chloroform	<4.80	µg/l	0.24	0.799	20		10/05/01	LMP
Chloromethane	<3.00	µg/l	0.15	0.5	20		10/05/01	LMP
2-Chlorotoluene	<4.80	µg/l	0.24	0.799	20		10/05/01	LMP
4-Chlorotoluene	<5.40	µg/l	0.27	0.899	20		10/05/01	LMP
Dibromochloropropane(DBCP)	<3.00	µg/l	0.15	0.5	20		10/05/01	LMP
1,2-Dibromoethane(EDB)	<3.80	µg/l	0.19	0.633	20		10/05/01	LMP
Dibromomethane	<3.00	µg/l	0.15	0.5	20		10/05/01	LMP
1,2-Dichlorobenzene	<7.20	µg/l	0.36	1.2	20		10/05/01	LMP
1,3-Dichlorobenzene	<5.60	µg/l	0.28	0.932	20		10/05/01	LMP
1,4-Dichlorobenzene	<5.40	µg/l	0.27	0.899	20		10/05/01	LMP
Dichlorodifluoromethane	<5.00	µg/l	0.25	0.833	20	CSL	10/05/01	LMP
1,1-Dichloroethane	<7.60	µg/l	0.38	1.27	20		10/05/01	LMP
1,2-Dichloroethane	<5.60	µg/l	0.28	0.932	20		10/05/01	LMP
1,1-Dichloroeth(yl)ene	<7.60	µg/l	0.38	1.27	20		10/05/01	LMP
cis-1,2-Dichloroeth(yl)ene	<5.00	µg/l	0.25	0.833	20		10/05/01	LMP
trans-1,2-Dichloroethylene	<5.00	µg/l	0.25	0.833	20		10/05/01	LMP
1,2-Dichloropropane	<7.00	µg/l	0.35	1.17	20		10/05/01	LMP
1,3-Dichloropropane	<5.20	µg/l	0.26	0.866	20		10/05/01	LMP
2,2-Dichloropropane	<5.80	µg/l	0.29	0.966	20		10/05/01	LMP
1,1-Dichloroprop(yl)ene	<7.20	µg/l	0.36	1.2	20		10/05/01	LMP
t-1,3-Dichloroprop(yl)ene	<3.60	µg/l	0.18	0.599	20		10/05/01	LMP
Ethylbenzene	<10.0	µg/l	0.5	1.67	20		10/05/01	LMP
Hexachlorobutadiene	<20.0	µg/l	1.0	3.33	20		10/05/01	LMP
Isopropylbenzene	42.1	µg/l	0.17	0.566	20		10/05/01	LMP
Isopropyl Ether	<3.00	µg/l	0.15	0.5	20		10/05/01	LMP
p-Isopropyltoluene	366.	µg/l	0.19	0.633	20		10/05/01	LMP
Methyl t-Butyl Ether(MTBE)	<6.00	µg/l	0.3	0.999	20		10/05/01	LMP
Methylene Chloride	<6.00	µg/l	0.3	0.999	20		10/05/01	LMP
Naphthalene	244.	µg/l	0.8	2.66	20		10/05/01	LMP
n-Propylbenzene	75.5	µg/l	0.16	0.533	20		10/05/01	LMP
Styrene	<3.60	µg/l	0.18	0.599	20		10/05/01	LMP
Tetrachloroeth(yl)ene	<5.20	µg/l	0.26	0.866	20		10/05/01	LMP
1,1,1,2-Tetrachloroethane	<3.00	µg/l	0.15	0.5	20	SPH	10/05/01	LMP
1,1,2,2-Tetrachloroethane	<5.60	µg/l	0.28	0.932	20	SPH	10/05/01	LMP
Toluene	<8.00	µg/l	0.4	1.33	20		10/05/01	LMP
1,2,3-Trichlorobenzene	<8.00	µg/l	0.4	1.33	20		10/05/01	LMP
1,2,4-Trichlorobenzene	<7.60	µg/l	0.38	1.27	20		10/05/01	LMP
1,1,1-Trichloroethane	<4.00	µg/l	0.2	0.666	20		10/05/01	LMP
1,1,2-Trichloroethane	<4.00	µg/l	0.2	0.666	20		10/05/01	LMP



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PROJECT NO.: 26788XF
 REPORT NO. : 082417.9
 DATE REC'D : 09/27/01
 REPORT DATE: 10/18/01
 PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-6

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082419

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Trichloroeth(yl)ene	<5.20	µg/l	0.26	0.866	20	CSH	10/05/01	LMP
Trichlorofluoromethane	<3.00	µg/l	0.15	0.5	20		10/05/01	LMP
1,2,3-Trichloropropane	<3.80	µg/l	0.19	0.633	20		10/05/01	LMP
1,2,4-Trimethylbenzene	490.	µg/l	0.4	1.33	20		10/05/01	LMP
1,3,5-Trimethylbenzene	223.	µg/l	0.17	0.566	20		10/05/01	LMP
Vinyl Chloride	<6.00	µg/l	0.3	0.999	20		10/05/01	LMP
m- & p-Xylene	136.	µg/l	0.4	1.33	20		10/05/01	LMP
o-Xylene	<3.40	µg/l	0.17	0.566	20		10/05/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	185,000.	µg/l	33.0	110.	100	D1 D5	10/04/01	LTD
Water Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Gasoline Range Organics	1,190.	µg/l	31.0	103.	1	G2 G6	10/02/01	LMP



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PROJECT NO.: 26788XF
REPORT NO. : 082417.10
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-7 Matrix: WATER Sample Date/Time: 09/26/01 Lab No. 082420

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 8021</u>								
Benzene	<0.8	µg/l	0.16	0.533	5		10/05/01	LMP
Bromobenzene	<1.20	µg/l	0.24	0.799	5		10/05/01	LMP
Bromochloromethane	<0.7	µg/l	0.14	0.466	5		10/05/01	LMP
Bromodichloromethane	<1.00	µg/l	0.2	0.666	5		10/05/01	LMP
Bromoform	<0.85	µg/l	0.17	0.566	5		10/05/01	LMP
Bromomethane	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
n-Butylbenzene	<1.20	µg/l	0.24	0.799	5		10/05/01	LMP
sec-Butylbenzene	1.62	µg/l	0.19	0.633	5		10/05/01	LMP
tert-Butylbenzene	<0.9	µg/l	0.18	0.599	5		10/05/01	LMP
Carbon Tetrachloride	<1.50	µg/l	0.3	0.999	5		10/05/01	LMP
Chlorobenzene	<0.85	µg/l	0.17	0.566	5		10/05/01	LMP
Dibromochloromethane	<1.10	µg/l	0.22	0.733	5		10/05/01	LMP
Chloroethane	<1.25	µg/l	0.25	0.833	5		10/05/01	LMP
Chloroform	<1.20	µg/l	0.24	0.799	5		10/05/01	LMP
Chloromethane	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
2-Chlorotoluene	<1.20	µg/l	0.24	0.799	5		10/05/01	LMP
4-Chlorotoluene	<1.35	µg/l	0.27	0.899	5		10/05/01	LMP
Dibromochloropropane(DBCP)	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
1,2-Dibromoethane(EDB)	<0.95	µg/l	0.19	0.633	5		10/05/01	LMP
Dibromomethane	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
1,2-Dichlorobenzene	<1.80	µg/l	0.36	1.2	5		10/05/01	LMP
1,3-Dichlorobenzene	<1.40	µg/l	0.28	0.932	5		10/05/01	LMP
1,4-Dichlorobenzene	<1.35	µg/l	0.27	0.899	5		10/05/01	LMP
Dichlorodifluoromethane	<1.25	µg/l	0.25	0.833	5	CSL	10/05/01	LMP
1,1-Dichloroethane	<1.90	µg/l	0.38	1.27	5		10/05/01	LMP
1,2-Dichloroethane	<1.40	µg/l	0.28	0.932	5		10/05/01	LMP
1,1-Dichloroeth(yl)ene	<1.90	µg/l	0.38	1.27	5		10/05/01	LMP
cis-1,2-Dichloroeth(yl)ene	<1.25	µg/l	0.25	0.833	5		10/05/01	LMP
trans-1,2-Dichloroeth(yl)ene	<1.25	µg/l	0.25	0.833	5		10/05/01	LMP
1,2-Dichloropropane	<1.75	µg/l	0.35	1.17	5		10/05/01	LMP
1,3-Dichloropropane	<1.30	µg/l	0.26	0.866	5		10/05/01	LMP
2,2-Dichloropropane	<1.45	µg/l	0.29	0.966	5		10/05/01	LMP
1,1-Dichloroprop(yl)ene	<1.80	µg/l	0.36	1.2	5		10/05/01	LMP
t-1,3-Dichloroprop(yl)ene	<0.9	µg/l	0.18	0.599	5		10/05/01	LMP
Ethylbenzene	<2.50	µg/l	0.5	1.67	5		10/05/01	LMP
Hexachlorobutadiene	<5.00	µg/l	1.0	3.33	5		10/05/01	LMP
Isopropylbenzene	1.75	µg/l	0.17	0.566	5		10/05/01	LMP
Isopropyl Ether	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
p-Isopropyltoluene	1.57	µg/l	0.19	0.633	5		10/05/01	LMP
Methyl t-Butyl Ether(MTBE)	<1.50	µg/l	0.3	0.999	5		10/05/01	LMP
Methylene Chloride	<1.50	µg/l	0.3	0.999	5		10/05/01	LMP
Naphthalene	<4.00	µg/l	0.8	2.66	5		10/05/01	LMP
n-Propylbenzene	1.14	µg/l	0.16	0.533	5		10/05/01	LMP
Styrene	<0.9	µg/l	0.18	0.599	5		10/05/01	LMP
Tetrachloroeth(yl)ene	<1.30	µg/l	0.26	0.866	5		10/05/01	LMP
1,1,1,2-Tetrachloroethane	<0.75	µg/l	0.15	0.5	5	SPH	10/05/01	LMP
1,1,2,2-Tetrachloroethane	<1.40	µg/l	0.28	0.932	5	SPH	10/05/01	LMP
Toluene	<2.00	µg/l	0.4	1.33	5		10/05/01	LMP
1,2,3-Trichlorobenzene	<2.00	µg/l	0.4	1.33	5		10/05/01	LMP
1,2,4-Trichlorobenzene	<1.90	µg/l	0.38	1.27	5		10/05/01	LMP
1,1,1-Trichloroethane	<1.00	µg/l	0.2	0.666	5		10/05/01	LMP
1,1,2-Trichloroethane	<1.00	µg/l	0.2	0.666	5		10/05/01	LMP



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ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 082417.11
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-7

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082420

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Trichloroeth(yl)ene	<1.30	µg/l	0.26	0.866	5	CSH	10/05/01	LMP
Trichlorofluoromethane	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
1,2,3-Trichloropropane	<0.95	µg/l	0.19	0.633	5		10/05/01	LMP
1,2,4-Trimethylbenzene	7.33	µg/l	0.4	1.33	5		10/05/01	LMP
1,3,5-Trimethylbenzene	2.33	µg/l	0.17	0.566	5		10/05/01	LMP
Vinyl Chloride	<1.50	µg/l	0.3	0.999	5		10/05/01	LMP
m- & p-Xylene	17.1	µg/l	0.4	1.33	5		10/05/01	LMP
o-Xylene	<0.85	µg/l	0.17	0.566	5		10/05/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	4,020.	µg/l	33.0	110.	2	D1 D5	10/04/01	LTD
Water Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Gasoline Range Organics	130.	µg/l	31.0	103.	1	G2 G6	10/03/01	LMP



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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 082417.12
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-8 Matrix: WATER Sample Date/Time: 09/26/01 Lab No. 082421

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	419.	µg/l	0.16	0.533	100		10/05/01	LMP
Bromobenzene	<24.0	µg/l	0.24	0.799	100		10/05/01	LMP
Bromochloromethane	<14.0	µg/l	0.14	0.466	100		10/05/01	LMP
Bromodichloromethane	<20.0	µg/l	0.2	0.666	100		10/05/01	LMP
Bromoform	<17.0	µg/l	0.17	0.566	100		10/05/01	LMP
Bromomethane	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
n-Butylbenzene	176.	µg/l	0.24	0.799	100		10/05/01	LMP
sec-Butylbenzene	125.	µg/l	0.19	0.633	100		10/05/01	LMP
tert-Butylbenzene	29.3	µg/l	0.18	0.599	100		10/05/01	LMP
Carbon Tetrachloride	<30.0	µg/l	0.3	0.999	100		10/05/01	LMP
Chlorobenzene	<17.0	µg/l	0.17	0.566	100		10/05/01	LMP
Dibromochloromethane	<22.0	µg/l	0.22	0.733	100		10/05/01	LMP
Chloroethane	<25.0	µg/l	0.25	0.833	100		10/05/01	LMP
Chloroform	<24.0	µg/l	0.24	0.799	100		10/05/01	LMP
Chloromethane	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
2-Chlorotoluene	<24.0	µg/l	0.24	0.799	100		10/05/01	LMP
4-Chlorotoluene	<27.0	µg/l	0.27	0.899	100		10/05/01	LMP
Dibromochloropropane(DBCP)	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
1,2-Dibromoethane(EDB)	<19.0	µg/l	0.19	0.633	100		10/05/01	LMP
Dibromomethane	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
1,2-Dichlorobenzene	<36.0	µg/l	0.36	1.2	100		10/05/01	LMP
1,3-Dichlorobenzene	<28.0	µg/l	0.28	0.932	100		10/05/01	LMP
1,4-Dichlorobenzene	<27.0	µg/l	0.27	0.899	100		10/05/01	LMP
Dichlorodifluoromethane	<25.0	µg/l	0.25	0.833	100	CSL	10/05/01	LMP
1,1-Dichloroethane	<38.0	µg/l	0.38	1.27	100		10/05/01	LMP
1,2-Dichloroethane	<28.0	µg/l	0.28	0.932	100		10/05/01	LMP
1,1-Dichloroeth(yl)ene	<38.0	µg/l	0.38	1.27	100		10/05/01	LMP
cis-1,2-Dichloroeth(yl)ene	<25.0	µg/l	0.25	0.833	100		10/05/01	LMP
trans-1,2-Dichloroeth(yl)ene	<25.0	µg/l	0.25	0.833	100		10/05/01	LMP
1,2-Dichloropropane	<35.0	µg/l	0.35	1.17	100		10/05/01	LMP
1,3-Dichloropropane	<26.0	µg/l	0.26	0.866	100		10/05/01	LMP
2,2-Dichloropropane	<29.0	µg/l	0.29	0.966	100		10/05/01	LMP
1,1-Dichloroprop(yl)ene	<36.0	µg/l	0.36	1.2	100		10/05/01	LMP
t-1,3-Dichloroprop(yl)ene	<18.0	µg/l	0.18	0.599	100		10/05/01	LMP
Ethylbenzene	87.3	µg/l	0.5	1.67	100		10/05/01	LMP
Hexachlorobutadiene	<100.	µg/l	1.0	3.33	100		10/05/01	LMP
Isopropylbenzene	143.	µg/l	0.17	0.566	100		10/05/01	LMP
Isopropyl Ether	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
p-Isopropyltoluene	131.	µg/l	0.19	0.633	100		10/05/01	LMP
Methyl t-Butyl Ether(MTBE)	<30.0	µg/l	0.3	0.999	100		10/05/01	LMP
Methylene Chloride	<30.0	µg/l	0.3	0.999	100		10/05/01	LMP
Naphthalene	418.	µg/l	0.8	2.66	100		10/05/01	LMP
n-Propylbenzene	209.	µg/l	0.16	0.533	100		10/05/01	LMP
Styrene	<18.0	µg/l	0.18	0.599	100		10/05/01	LMP
Tetrachloroeth(yl)ene	<26.0	µg/l	0.26	0.866	100		10/05/01	LMP
1,1,1,2-Tetrachloroethane	<15.0	µg/l	0.15	0.5	100	SPH	10/05/01	LMP
1,1,2,2-Tetrachloroethane	<28.0	µg/l	0.28	0.932	100	SPH	10/05/01	LMP
Toluene	<40.0	µg/l	0.4	1.33	100		10/05/01	LMP
1,2,3-Trichlorobenzene	<40.0	µg/l	0.4	1.33	100		10/05/01	LMP
1,2,4-Trichlorobenzene	<38.0	µg/l	0.38	1.27	100		10/05/01	LMP
1,1,1-Trichloroethane	<20.0	µg/l	0.2	0.666	100		10/05/01	LMP
1,1,2-Trichloroethane	<20.0	µg/l	0.2	0.666	100		10/05/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

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3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 082417.13
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-8

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082421

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Trichloroeth(yl)ene	<26.0	µg/l	0.26	0.866	100	CSH	10/05/01	LMP
Trichlorofluoromethane	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
1,2,3-Trichloropropane	<19.0	µg/l	0.19	0.633	100		10/05/01	LMP
1,2,4-Trimethylbenzene	1,400.	µg/l	0.4	1.33	100		10/05/01	LMP
1,3,5-Trimethylbenzene	465.	µg/l	0.17	0.566	100		10/05/01	LMP
Vinyl Chloride	<30.0	µg/l	0.3	0.999	100		10/05/01	LMP
m- & p-Xylene	2,960.	µg/l	0.4	1.33	100		10/05/01	LMP
o-Xylene	<17.0	µg/l	0.17	0.566	100		10/05/01	LMP
WI DNR								
Diesel Range Organics	243,000.	µg/l	33.0	110.	200	D1 D5	10/04/01	LTD
Water Org Ext - DRO	COMP		-	-			10/01/01	CKV
Gasoline Range Organics	7,810.	µg/l	31.0	103.	20	G8 G5	10/03/01	LMP



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PROJECT NO.: 26788XF
REPORT NO.: 082417.14
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-9 Matrix: WATER Sample Date/Time: 09/26/01 Lab No. 082422

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	241.	µg/l	0.16	0.533	200		10/05/01	LMP
Bromobenzene	<48.0	µg/l	0.24	0.799	200		10/05/01	LMP
Bromochloromethane	<28.0	µg/l	0.14	0.466	200		10/05/01	LMP
Bromodichloromethane	<40.0	µg/l	0.2	0.666	200		10/05/01	LMP
Bromoform	<34.0	µg/l	0.17	0.566	200		10/05/01	LMP
Bromomethane	<30.0	µg/l	0.15	0.5	200		10/05/01	LMP
n-Butylbenzene	222.	µg/l	0.24	0.799	200		10/05/01	LMP
sec-Butylbenzene	194.	µg/l	0.19	0.633	200		10/05/01	LMP
tert-Butylbenzene	<36.0	µg/l	0.18	0.599	200		10/05/01	LMP
Carbon Tetrachloride	<60.0	µg/l	0.3	0.999	200		10/05/01	LMP
Chlorobenzene	<34.0	µg/l	0.17	0.566	200		10/05/01	LMP
Dibromochloromethane	<44.0	µg/l	0.22	0.733	200		10/05/01	LMP
Chloroethane	<50.0	µg/l	0.25	0.833	200		10/05/01	LMP
Chloroform	<48.0	µg/l	0.24	0.799	200		10/05/01	LMP
Chloromethane	<30.0	µg/l	0.15	0.5	200		10/05/01	LMP
2-Chlorotoluene	<48.0	µg/l	0.24	0.799	200		10/05/01	LMP
4-Chlorotoluene	<54.0	µg/l	0.27	0.899	200		10/05/01	LMP
Dibromochloropropane(DBCP)	<30.0	µg/l	0.15	0.5	200		10/05/01	LMP
1,2-Dibromoethane(EDB)	<38.0	µg/l	0.19	0.633	200		10/05/01	LMP
Dibromomethane	<30.0	µg/l	0.15	0.5	200		10/05/01	LMP
1,2-Dichlorobenzene	<72.0	µg/l	0.36	1.2	200		10/05/01	LMP
1,3-Dichlorobenzene	<56.0	µg/l	0.28	0.932	200		10/05/01	LMP
1,4-Dichlorobenzene	<54.0	µg/l	0.27	0.899	200		10/05/01	LMP
Dichlorodifluoromethane	<50.0	µg/l	0.25	0.833	200	CSL	10/05/01	LMP
1,1-Dichloroethane	<76.0	µg/l	0.38	1.27	200		10/05/01	LMP
1,2-Dichloroethane	<56.0	µg/l	0.28	0.932	200		10/05/01	LMP
1,1-Dichloroeth(yl)ene	<76.0	µg/l	0.38	1.27	200		10/05/01	LMP
cis-1,2-Dichloroeth(yl)ene	<50.0	µg/l	0.25	0.833	200		10/05/01	LMP
trans-1,2-Dichloroethylene	<50.0	µg/l	0.25	0.833	200		10/05/01	LMP
1,2-Dichloropropane	<70.0	µg/l	0.35	1.17	200		10/05/01	LMP
1,3-Dichloropropane	<52.0	µg/l	0.26	0.866	200		10/05/01	LMP
2,2-Dichloropropane	<58.0	µg/l	0.29	0.966	200		10/05/01	LMP
1,1-Dichloroprop(yl)ene	<72.0	µg/l	0.36	1.2	200		10/05/01	LMP
t-1,3-Dichloroprop(yl)ene	<36.0	µg/l	0.18	0.599	200		10/05/01	LMP
Ethylbenzene	626.	µg/l	0.5	1.67	200		10/05/01	LMP
Hexachlorobutadiene	<200.	µg/l	1.0	3.33	200		10/05/01	LMP
Isopropylbenzene	210.	µg/l	0.17	0.566	200		10/05/01	LMP
Isopropyl Ether	<30.0	µg/l	0.15	0.5	200		10/05/01	LMP
p-Isopropyltoluene	291.	µg/l	0.19	0.633	200		10/05/01	LMP
Methyl t-Butyl Ether(MTBE)	<60.0	µg/l	0.3	0.999	200		10/05/01	LMP
Methylene Chloride	<60.0	µg/l	0.3	0.999	200		10/05/01	LMP
Naphthalene	592.	µg/l	0.8	2.66	200		10/05/01	LMP
n-Propylbenzene	212.	µg/l	0.16	0.533	200		10/05/01	LMP
Styrene	<36.0	µg/l	0.18	0.599	200		10/05/01	LMP
Tetrachloroeth(yl)ene	<52.0	µg/l	0.26	0.866	200		10/05/01	LMP
1,1,1,2-Tetrachloroethane	<30.0	µg/l	0.15	0.5	200	SPH	10/05/01	LMP
1,1,1,2,2-Tetrachloroethane	<56.0	µg/l	0.28	0.932	200	SPH	10/05/01	LMP
Toluene	<80.0	µg/l	0.4	1.33	200		10/05/01	LMP
1,2,3-Trichlorobenzene	<80.0	µg/l	0.4	1.33	200		10/05/01	LMP
1,2,4-Trichlorobenzene	<76.0	µg/l	0.38	1.27	200		10/05/01	LMP
1,1,1-Trichloroethane	<40.0	µg/l	0.2	0.666	200		10/05/01	LMP
1,1,2-Trichloroethane	<40.0	µg/l	0.2	0.666	200		10/05/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
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STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 082417.15
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-9

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082422

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
EPA 8021								
Trichloroeth(yl)ene	<52.0	µg/l	0.26	0.866	200	CSH	10/05/01	LMP
Trichlorofluoromethane	<30.0	µg/l	0.15	0.5	200		10/05/01	LMP
1,2,3-Trichloropropane	<38.0	µg/l	0.19	0.633	200		10/05/01	LMP
1,2,4-Trimethylbenzene	1,500.	µg/l	0.4	1.33	200		10/05/01	LMP
1,3,5-Trimethylbenzene	466.	µg/l	0.17	0.566	200		10/05/01	LMP
Vinyl Chloride	<60.0	µg/l	0.3	0.999	200		10/05/01	LMP
m- & p-Xylene	2,700.	µg/l	0.4	1.33	200		10/05/01	LMP
o-Xylene	<34.0	µg/l	0.17	0.566	200		10/05/01	LMP
WI DNR								
Diesel Range Organics	30,500.	µg/l	33.0	110.	20	D1	10/04/01	LTD
Water Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Gasoline Range Organics	22,100.	µg/l	31.0	103.	100	G8 G6	10/03/01	LMP



ENVIROSCAN SERVICES
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PROJECT NO.: 26788XF
REPORT NO. : 082417.16
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-10

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082423

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	231.	µg/l	0.16	0.533	100		10/05/01	LMP
Bromobenzene	<24.0	µg/l	0.24	0.799	100		10/05/01	LMP
Bromochloromethane	<14.0	µg/l	0.14	0.466	100		10/05/01	LMP
Bromodichloromethane	<20.0	µg/l	0.2	0.666	100		10/05/01	LMP
Bromoform	<17.0	µg/l	0.17	0.566	100		10/05/01	LMP
Bromomethane	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
n-Butylbenzene	93.1	µg/l	0.24	0.799	100		10/05/01	LMP
sec-Butylbenzene	84.5	µg/l	0.19	0.633	100		10/05/01	LMP
tert-Butylbenzene	20.0	µg/l	0.18	0.599	100		10/05/01	LMP
Carbon Tetrachloride	<30.0	µg/l	0.3	0.999	100		10/05/01	LMP
Chlorobenzene	<17.0	µg/l	0.17	0.566	100		10/05/01	LMP
Dibromochloromethane	<22.0	µg/l	0.22	0.733	100		10/05/01	LMP
Chloroethane	<25.0	µg/l	0.25	0.833	100		10/05/01	LMP
Chloroform	<24.0	µg/l	0.24	0.799	100		10/05/01	LMP
Chloromethane	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
2-Chlorotoluene	<24.0	µg/l	0.24	0.799	100		10/05/01	LMP
4-Chlorotoluene	<27.0	µg/l	0.27	0.899	100		10/05/01	LMP
Dibromochloropropane(DBCP)	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
1,2-Dibromoethane(EDB)	<19.0	µg/l	0.19	0.633	100		10/05/01	LMP
Dibromomethane	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
1,2-Dichlorobenzene	<36.0	µg/l	0.36	1.2	100		10/05/01	LMP
1,3-Dichlorobenzene	<28.0	µg/l	0.28	0.932	100		10/05/01	LMP
1,4-Dichlorobenzene	<27.0	µg/l	0.27	0.899	100		10/05/01	LMP
Dichlorodifluoromethane	<25.0	µg/l	0.25	0.833	100	CSL	10/05/01	LMP
1,1-Dichloroethane	<38.0	µg/l	0.38	1.27	100		10/05/01	LMP
1,2-Dichloroethane	<28.0	µg/l	0.28	0.932	100		10/05/01	LMP
1,1-Dichloroeth(yl)ene	<38.0	µg/l	0.38	1.27	100		10/05/01	LMP
cis-1,2-Dichloroeth(yl)ene	<25.0	µg/l	0.25	0.833	100		10/05/01	LMP
trans-1,2-Dichloroethylene	<25.0	µg/l	0.25	0.833	100		10/05/01	LMP
1,2-Dichloropropane	<35.0	µg/l	0.35	1.17	100		10/05/01	LMP
1,3-Dichloropropane	<26.0	µg/l	0.26	0.866	100		10/05/01	LMP
2,2-Dichloropropane	<29.0	µg/l	0.29	0.966	100		10/05/01	LMP
1,1-Dichloroprop(yl)ene	<36.0	µg/l	0.36	1.2	100		10/05/01	LMP
t-1,3-Dichloroprop(yl)ene	<18.0	µg/l	0.18	0.599	100		10/05/01	LMP
Ethylbenzene	143.	µg/l	0.5	1.67	100		10/05/01	LMP
Hexachlorobutadiene	<100.	µg/l	1.0	3.33	100		10/05/01	LMP
Isopropylbenzene	81.5	µg/l	0.17	0.566	100		10/05/01	LMP
Isopropyl Ether	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
p-Isopropyltoluene	60.4	µg/l	0.19	0.633	100		10/05/01	LMP
Methyl t-Butyl Ether(MTBE)	<30.0	µg/l	0.3	0.999	100		10/05/01	LMP
Methylene Chloride	<30.0	µg/l	0.3	0.999	100		10/05/01	LMP
Naphthalene	265.	µg/l	0.8	2.66	100		10/05/01	LMP
n-Propylbenzene	81.1	µg/l	0.16	0.533	100		10/05/01	LMP
Styrene	<18.0	µg/l	0.18	0.599	100		10/05/01	LMP
Tetrachloroeth(yl)ene	<26.0	µg/l	0.26	0.866	100		10/05/01	LMP
1,1,1,2-Tetrachloroethane	<15.0	µg/l	0.15	0.5	100	SPH	10/05/01	LMP
1,1,2,2-Tetrachloroethane	<28.0	µg/l	0.28	0.932	100	SPH	10/05/01	LMP
Toluene	<40.0	µg/l	0.4	1.33	100		10/05/01	LMP
1,2,3-Trichlorobenzene	<40.0	µg/l	0.4	1.33	100		10/05/01	LMP
1,2,4-Trichlorobenzene	<38.0	µg/l	0.38	1.27	100		10/05/01	LMP
1,1,1-Trichloroethane	<20.0	µg/l	0.2	0.666	100		10/05/01	LMP
1,1,2-Trichloroethane	<20.0	µg/l	0.2	0.666	100		10/05/01	LMP



ENVIROSCAN SERVICES
 301 WEST MILITARY ROAD
 ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
 FACSIMILE 715-355-3221

STS CONSULTANTS
 3909 Concord Avenue
 Schofield, WI 54476

PROJECT NO.: 26788XF
 REPORT NO. : 082417.17
 DATE REC'D : 09/27/01
 REPORT DATE: 10/18/01
 PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-10

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082423

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
EPA 8021								
Trichloroeth(yl)ene	<26.0	µg/l	0.26	0.866	100	CSH	10/05/01	LMP
Trichlorofluoromethane	<15.0	µg/l	0.15	0.5	100		10/05/01	LMP
1,2,3-Trichloropropane	<19.0	µg/l	0.19	0.633	100		10/05/01	LMP
1,2,4-Trimethylbenzene	563.	µg/l	0.4	1.33	100		10/05/01	LMP
1,3,5-Trimethylbenzene	202.	µg/l	0.17	0.566	100		10/05/01	LMP
Vinyl Chloride	<30.0	µg/l	0.3	0.999	100		10/05/01	LMP
m- & p-Xylene	779.	µg/l	0.4	1.33	100		10/05/01	LMP
o-Xylene	<17.0	µg/l	0.17	0.566	100		10/05/01	LMP
WI DNR								
Diesel Range Organics	15,900.	µg/l	33.0	110.	10	D1	10/04/01	LTD
Water Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Gasoline Range Organics	7,190.	µg/l	31.0	103.	100	G8 G5	10/03/01	LMP



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Schofield, WI 54476

PROJECT NO. : 26788XF
REPORT NO. : 082417.18
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-11 Matrix: WATER Sample Date/Time: 09/26/01 Lab No. 082424

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	0.188	µg/l	0.16	0.533	1	J	10/05/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
Bromochloromethane	<0.14	µg/l	0.14	0.466	1		10/05/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		10/05/01	LMP
Bromoform	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Bromomethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		10/05/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		10/05/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		10/05/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		10/05/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		10/05/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
Dibromomethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		10/05/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		10/05/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		10/05/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	10/05/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		10/05/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1		10/05/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		10/05/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		10/05/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		10/05/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		10/05/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		10/05/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		10/05/01	LMP
1,1-Dichloroprop(yl)ene	<0.36	µg/l	0.36	1.2	1		10/05/01	LMP
t-1,3-Dichloroprop(yl)ene	<0.18	µg/l	0.18	0.599	1		10/05/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		10/05/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		10/05/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		10/05/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		10/05/01	LMP
Styrene	<0.18	µg/l	0.18	0.599	1		10/05/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		10/05/01	LMP
1,1,1,2-Tetrachloroethane	<0.15	µg/l	0.15	0.5	1	SPH	10/05/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1	SPH	10/05/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		10/05/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1		10/05/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		10/05/01	LMP



ENVIROSCAN SERVICES
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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 082417.19
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-11

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082424

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1	CSH	10/05/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		10/05/01	LMP
1,2,3-Trichloropropane	<0.19	µg/l	0.19	0.633	1		10/05/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		10/05/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		10/05/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		10/05/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	1,430.	µg/l	33.0	110.	1	D3 D5 SL	10/05/01	LTD
Water Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		10/03/01	LMP



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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 082417.20
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-13

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082425

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	0.835	µg/l	0.16	0.533	5		10/05/01	LMP
Bromobenzene	<1.20	µg/l	0.24	0.799	5		10/05/01	LMP
Bromochloromethane	<0.7	µg/l	0.14	0.466	5		10/05/01	LMP
Bromodichloromethane	<1.00	µg/l	0.2	0.666	5		10/05/01	LMP
Bromoform	<0.85	µg/l	0.17	0.566	5		10/05/01	LMP
Bromomethane	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
n-Butylbenzene	9.94	µg/l	0.24	0.799	5		10/05/01	LMP
sec-Butylbenzene	5.86	µg/l	0.19	0.633	5		10/05/01	LMP
tert-Butylbenzene	1.69	µg/l	0.18	0.599	5		10/05/01	LMP
Carbon Tetrachloride	<1.50	µg/l	0.3	0.999	5		10/05/01	LMP
Chlorobenzene	<0.85	µg/l	0.17	0.566	5		10/05/01	LMP
Dibromochloromethane	<1.10	µg/l	0.22	0.733	5		10/05/01	LMP
Chloroethane	<1.25	µg/l	0.25	0.833	5		10/05/01	LMP
Chloroform	<1.20	µg/l	0.24	0.799	5		10/05/01	LMP
Chloromethane	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
2-Chlorotoluene	<1.20	µg/l	0.24	0.799	5		10/05/01	LMP
4-Chlorotoluene	<1.35	µg/l	0.27	0.899	5		10/05/01	LMP
Dibromochloropropane(DBCP)	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
1,2-Dibromoethane(EDB)	<0.95	µg/l	0.19	0.633	5		10/05/01	LMP
Dibromomethane	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
1,2-Dichlorobenzene	<1.80	µg/l	0.36	1.2	5		10/05/01	LMP
1,3-Dichlorobenzene	<1.40	µg/l	0.28	0.932	5		10/05/01	LMP
1,4-Dichlorobenzene	<1.35	µg/l	0.27	0.899	5		10/05/01	LMP
Dichlorodifluoromethane	<1.25	µg/l	0.25	0.833	5	CSL	10/05/01	LMP
1,1-Dichloroethane	<1.90	µg/l	0.38	1.27	5		10/05/01	LMP
1,2-Dichloroethane	<1.40	µg/l	0.28	0.932	5		10/05/01	LMP
1,1-Dichloroeth(yl)ene	<1.90	µg/l	0.38	1.27	5		10/05/01	LMP
cis-1,2-Dichloroeth(yl)ene	<1.25	µg/l	0.25	0.833	5		10/05/01	LMP
trans-1,2-Dichloroethylene	<1.25	µg/l	0.25	0.833	5		10/05/01	LMP
1,2-Dichloropropane	<1.75	µg/l	0.35	1.17	5		10/05/01	LMP
1,3-Dichloropropane	<1.30	µg/l	0.26	0.866	5		10/05/01	LMP
2,2-Dichloropropane	<1.45	µg/l	0.29	0.966	5		10/05/01	LMP
1,1-Dichloroprop(yl)ene	<1.80	µg/l	0.36	1.2	5		10/05/01	LMP
t-1,3-Dichloroprop(yl)ene	<0.9	µg/l	0.18	0.599	5		10/05/01	LMP
Ethylbenzene	<2.50	µg/l	0.5	1.67	5		10/05/01	LMP
Hexachlorobutadiene	<5.00	µg/l	1.0	3.33	5		10/05/01	LMP
Isopropylbenzene	2.45	µg/l	0.17	0.566	5		10/05/01	LMP
Isopropyl Ether	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
p-Isopropyltoluene	144.	µg/l	0.19	0.633	5		10/05/01	LMP
Methyl t-Butyl Ether(MTBE)	<1.50	µg/l	0.3	0.999	5		10/05/01	LMP
Methylene Chloride	<1.50	µg/l	0.3	0.999	5		10/05/01	LMP
Naphthalene	5.34	µg/l	0.8	2.66	5		10/05/01	LMP
n-Propylbenzene	5.83	µg/l	0.16	0.533	5		10/05/01	LMP
Styrene	<0.9	µg/l	0.18	0.599	5		10/05/01	LMP
Tetrachloroeth(yl)ene	<1.30	µg/l	0.26	0.866	5		10/05/01	LMP
1,1,1,2-Tetrachloroethane	<0.75	µg/l	0.15	0.5	5	SPH	10/05/01	LMP
1,1,1,2,2-Tetrachloroethane	<1.40	µg/l	0.28	0.932	5	SPH	10/05/01	LMP
Toluene	<2.00	µg/l	0.4	1.33	5		10/05/01	LMP
1,2,3-Trichlorobenzene	<2.00	µg/l	0.4	1.33	5		10/05/01	LMP
1,2,4-Trichlorobenzene	<1.90	µg/l	0.38	1.27	5		10/05/01	LMP
1,1,1-Trichloroethane	<1.00	µg/l	0.2	0.666	5		10/05/01	LMP
1,1,2-Trichloroethane	<1.00	µg/l	0.2	0.666	5		10/05/01	LMP



ENVIROSCAN SERVICES
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PROJECT NO.: 26788XF
 REPORT NO. : 082417.21
 DATE REC'D : 09/27/01
 REPORT DATE: 10/18/01
 PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-13

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082425

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Trichloroeth(yl)ene	<1.30	µg/l	0.26	0.866	5	CSH	10/05/01	LMP
Trichlorofluoromethane	<0.75	µg/l	0.15	0.5	5		10/05/01	LMP
1,2,3-Trichloropropane	<0.95	µg/l	0.19	0.633	5		10/05/01	LMP
1,2,4-Trimethylbenzene	23.2	µg/l	0.4	1.33	5		10/05/01	LMP
1,3,5-Trimethylbenzene	<0.85	µg/l	0.17	0.566	5		10/05/01	LMP
Vinyl Chloride	<1.50	µg/l	0.3	0.999	5		10/05/01	LMP
m- & p-Xylene	7.27	µg/l	0.4	1.33	5		10/05/01	LMP
o-Xylene	<0.85	µg/l	0.17	0.566	5		10/05/01	LMP
WI DNR								
Diesel Range Organics	53,300.	µg/l	33.0	110.	10	D1 D5	10/03/01	LTD
Water Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Gasoline Range Organics	319.	µg/l	31.0	103.	1	G2 G6	10/03/01	LMP



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PROJECT NO.: 26788XF
REPORT NO.: 082417.22
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-14

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082426

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	<1.60	µg/l	0.16	0.533	10		10/05/01	LMP
Bromobenzene	<2.40	µg/l	0.24	0.799	10		10/05/01	LMP
Bromochloromethane	<1.40	µg/l	0.14	0.466	10		10/05/01	LMP
Bromodichloromethane	<2.00	µg/l	0.2	0.666	10		10/05/01	LMP
Bromoform	<1.70	µg/l	0.17	0.566	10		10/05/01	LMP
Bromomethane	<1.50	µg/l	0.15	0.5	10	CSL	10/05/01	LMP
n-Butylbenzene	<2.40	µg/l	0.24	0.799	10		10/05/01	LMP
sec-Butylbenzene	2.60	µg/l	0.19	0.633	10		10/05/01	LMP
tert-Butylbenzene	<1.80	µg/l	0.18	0.599	10		10/05/01	LMP
Carbon Tetrachloride	<3.00	µg/l	0.3	0.999	10	CSH	10/05/01	LMP
Chlorobenzene	<1.70	µg/l	0.17	0.566	10		10/05/01	LMP
Dibromochloromethane	<2.20	µg/l	0.22	0.733	10		10/05/01	LMP
Chloroethane	<2.50	µg/l	0.25	0.833	10	CSL	10/05/01	LMP
Chloroform	<2.40	µg/l	0.24	0.799	10	CSH	10/05/01	LMP
Chloromethane	<1.50	µg/l	0.15	0.5	10		10/05/01	LMP
2-Chlorotoluene	<2.40	µg/l	0.24	0.799	10		10/05/01	LMP
4-Chlorotoluene	<2.70	µg/l	0.27	0.899	10		10/05/01	LMP
Dibromochloropropane(DBCP)	<1.50	µg/l	0.15	0.5	10		10/05/01	LMP
1,2-Dibromoethane(EDB)	<1.90	µg/l	0.19	0.633	10	CSH	10/05/01	LMP
Dibromomethane	<1.50	µg/l	0.15	0.5	10		10/05/01	LMP
1,2-Dichlorobenzene	<3.60	µg/l	0.36	1.2	10		10/05/01	LMP
1,3-Dichlorobenzene	<2.80	µg/l	0.28	0.932	10		10/05/01	LMP
1,4-Dichlorobenzene	<2.70	µg/l	0.27	0.899	10		10/05/01	LMP
Dichlorodifluoromethane	<2.50	µg/l	0.25	0.833	10		10/05/01	LMP
1,1-Dichloroethane	<3.80	µg/l	0.38	1.27	10	CSH	10/05/01	LMP
1,2-Dichloroethane	<2.80	µg/l	0.28	0.932	10		10/05/01	LMP
1,1-Dichloroeth(yl)ene	<3.80	µg/l	0.38	1.27	10		10/05/01	LMP
cis-1,2-Dichloroeth(yl)ene	<2.50	µg/l	0.25	0.833	10		10/05/01	LMP
trans-1,2-Dichloroeth(yl)ene	<2.50	µg/l	0.25	0.833	10		10/05/01	LMP
1,2-Dichloropropane	<3.50	µg/l	0.35	1.17	10		10/05/01	LMP
1,3-Dichloropropane	<2.60	µg/l	0.26	0.866	10		10/05/01	LMP
2,2-Dichloropropane	<2.90	µg/l	0.29	0.966	10		10/05/01	LMP
1,1-Dichloroprop(yl)ene	<3.60	µg/l	0.36	1.2	10		10/05/01	LMP
t-1,3-Dichloroprop(yl)ene	<1.80	µg/l	0.18	0.599	10		10/05/01	LMP
Ethylbenzene	<5.00	µg/l	0.5	1.67	10		10/05/01	LMP
Hexachlorobutadiene	<10.0	µg/l	1.0	3.33	10		10/05/01	LMP
Isopropylbenzene	3.27	µg/l	0.17	0.566	10		10/05/01	LMP
Isopropyl Ether	<1.50	µg/l	0.15	0.5	10		10/05/01	LMP
p-Isopropyltoluene	2.82	µg/l	0.19	0.633	10		10/05/01	LMP
Methyl t-Butyl Ether(MTBE)	<3.00	µg/l	0.3	0.999	10		10/05/01	LMP
Methylene Chloride	<3.00	µg/l	0.3	0.999	10		10/05/01	LMP
Naphthalene	<8.00	µg/l	0.8	2.66	10		10/05/01	LMP
n-Propylbenzene	4.76	µg/l	0.16	0.533	10		10/05/01	LMP
Styrene	<1.80	µg/l	0.18	0.599	10		10/05/01	LMP
Tetrachloroeth(yl)ene	<2.60	µg/l	0.26	0.866	10		10/05/01	LMP
1,1,1,2-Tetrachloroethane	<1.50	µg/l	0.15	0.5	10	CSH SPH	10/05/01	LMP
1,1,2,2-Tetrachloroethane	<2.80	µg/l	0.28	0.932	10	SPH	10/05/01	LMP
Toluene	<4.00	µg/l	0.4	1.33	10		10/05/01	LMP
1,2,3-Trichlorobenzene	<4.00	µg/l	0.4	1.33	10		10/05/01	LMP
1,2,4-Trichlorobenzene	<3.80	µg/l	0.38	1.27	10		10/05/01	LMP
1,1,1-Trichloroethane	<2.00	µg/l	0.2	0.666	10	CSH	10/05/01	LMP
1,1,2-Trichloroethane	<2.00	µg/l	0.2	0.666	10		10/05/01	LMP



ENVIROSCAN SERVICES
 301 WEST MILITARY ROAD
 ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
 FACSIMILE 715-355-3221

STS CONSULTANTS
 3909 Concord Avenue
 Schofield, WI 54476

PROJECT NO.: 26788XF
 REPORT NO. : 082417.23
 DATE REC'D : 09/27/01
 REPORT DATE: 10/18/01
 PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-14

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082426

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Trichloroeth(yl)ene	<2.60	µg/l	0.26	0.866	10		10/05/01	LMP
Trichlorofluoromethane	<1.50	µg/l	0.15	0.5	10		10/05/01	LMP
1,2,3-Trichloropropane	<1.90	µg/l	0.19	0.633	10		10/05/01	LMP
1,2,4-Trimethylbenzene	38.0	µg/l	0.4	1.33	10		10/05/01	LMP
1,3,5-Trimethylbenzene	9.50	µg/l	0.17	0.566	10		10/05/01	LMP
Vinyl Chloride	<3.00	µg/l	0.3	0.999	10		10/05/01	LMP
m- & p-Xylene	107.	µg/l	0.4	1.33	10		10/05/01	LMP
o-Xylene	<1.70	µg/l	0.17	0.566	10		10/05/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	4,640.	µg/l	33.0	110.	1	D2A D5	10/03/01	LTD
Water Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Gasoline Range Organics	200.	µg/l	31.0	103.	1	G2	10/03/01	LMP



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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 082417.24
DATE REC'D: 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: DUP-1

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082427

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	196.	µg/l	0.16	0.533	200		10/06/01	LMP
Bromobenzene	<48.0	µg/l	0.24	0.799	200		10/06/01	LMP
Bromochloromethane	<28.0	µg/l	0.14	0.466	200		10/06/01	LMP
Bromodichloromethane	<40.0	µg/l	0.2	0.666	200		10/06/01	LMP
Bromoform	<34.0	µg/l	0.17	0.566	200		10/06/01	LMP
Bromomethane	<30.0	µg/l	0.15	0.5	200	CSL	10/06/01	LMP
n-Butylbenzene	127.	µg/l	0.24	0.799	200		10/06/01	LMP
sec-Butylbenzene	119.	µg/l	0.19	0.633	200		10/06/01	LMP
tert-Butylbenzene	<36.0	µg/l	0.18	0.599	200		10/06/01	LMP
Carbon Tetrachloride	<60.0	µg/l	0.3	0.999	200	CSH	10/06/01	LMP
Chlorobenzene	<34.0	µg/l	0.17	0.566	200		10/06/01	LMP
Dibromochloromethane	<44.0	µg/l	0.22	0.733	200		10/06/01	LMP
Chloroethane	<50.0	µg/l	0.25	0.833	200	CSL	10/06/01	LMP
Chloroform	<48.0	µg/l	0.24	0.799	200	CSH	10/06/01	LMP
Chloromethane	<30.0	µg/l	0.15	0.5	200		10/06/01	LMP
2-Chlorotoluene	<48.0	µg/l	0.24	0.799	200		10/06/01	LMP
4-Chlorotoluene	<54.0	µg/l	0.27	0.899	200		10/06/01	LMP
Dibromochloropropane(DBCP)	<30.0	µg/l	0.15	0.5	200		10/06/01	LMP
1,2-Dibromoethane(EDB)	<38.0	µg/l	0.19	0.633	200	CSH	10/06/01	LMP
Dibromomethane	<30.0	µg/l	0.15	0.5	200		10/06/01	LMP
1,2-Dichlorobenzene	<72.0	µg/l	0.36	1.2	200		10/06/01	LMP
1,3-Dichlorobenzene	<56.0	µg/l	0.28	0.932	200		10/06/01	LMP
1,4-Dichlorobenzene	<54.0	µg/l	0.27	0.899	200		10/06/01	LMP
Dichlorodifluoromethane	<50.0	µg/l	0.25	0.833	200		10/06/01	LMP
1,1-Dichloroethane	<76.0	µg/l	0.38	1.27	200	CSH	10/06/01	LMP
1,2-Dichloroethane	<56.0	µg/l	0.28	0.932	200		10/06/01	LMP
1,1-Dichloroeth(yl)ene	<76.0	µg/l	0.38	1.27	200		10/06/01	LMP
cis-1,2-Dichloroeth(yl)ene	<50.0	µg/l	0.25	0.833	200		10/06/01	LMP
trans-1,2-Dichloroeth(yl)ene	<50.0	µg/l	0.25	0.833	200		10/06/01	LMP
1,2-Dichloropropane	<70.0	µg/l	0.35	1.17	200		10/06/01	LMP
1,3-Dichloropropane	<52.0	µg/l	0.26	0.866	200		10/06/01	LMP
2,2-Dichloropropane	<58.0	µg/l	0.29	0.966	200		10/06/01	LMP
1,1-Dichloroprop(yl)ene	<72.0	µg/l	0.36	1.2	200		10/06/01	LMP
t-1,3-Dichloroprop(yl)ene	<36.0	µg/l	0.18	0.599	200		10/06/01	LMP
Ethylbenzene	427.	µg/l	0.5	1.67	200		10/06/01	LMP
Hexachlorobutadiene	<200.	µg/l	1.0	3.33	200		10/06/01	LMP
Isopropylbenzene	59.4	µg/l	0.17	0.566	200		10/06/01	LMP
Isopropyl Ether	<30.0	µg/l	0.15	0.5	200		10/06/01	LMP
p-Isopropyltoluene	129.	µg/l	0.19	0.633	200		10/06/01	LMP
Methyl t-Butyl Ether(MTBE)	<60.0	µg/l	0.3	0.999	200		10/06/01	LMP
Methylene Chloride	<60.0	µg/l	0.3	0.999	200		10/06/01	LMP
Naphthalene	365.	µg/l	0.8	2.66	200		10/06/01	LMP
n-Propylbenzene	141.	µg/l	0.16	0.533	200		10/06/01	LMP
Styrene	<36.0	µg/l	0.18	0.599	200		10/06/01	LMP
Tetrachloroeth(yl)ene	<52.0	µg/l	0.26	0.866	200		10/06/01	LMP
1,1,1,2-Tetrachloroethane	<30.0	µg/l	0.15	0.5	200	CSH SPH	10/06/01	LMP
1,1,2,2-Tetrachloroethane	<56.0	µg/l	0.28	0.932	200	SPH	10/06/01	LMP
Toluene	<80.0	µg/l	0.4	1.33	200		10/06/01	LMP
1,2,3-Trichlorobenzene	<80.0	µg/l	0.4	1.33	200		10/06/01	LMP
1,2,4-Trichlorobenzene	<76.0	µg/l	0.38	1.27	200		10/06/01	LMP
1,1,1-Trichloroethane	<40.0	µg/l	0.2	0.666	200	CSH	10/06/01	LMP
1,1,2-Trichloroethane	<40.0	µg/l	0.2	0.666	200		10/06/01	LMP



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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 082417.25
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: DUP-1

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082427

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Trichloroeth(yl)ene	<52.0	µg/l	0.26	0.866	200		10/06/01	LMP
Trichlorofluoromethane	<30.0	µg/l	0.15	0.5	200		10/06/01	LMP
1,2,3-Trichloropropane	<38.0	µg/l	0.19	0.633	200		10/06/01	LMP
1,2,4-Trimethylbenzene	984.	µg/l	0.4	1.33	200		10/06/01	LMP
1,3,5-Trimethylbenzene	308.	µg/l	0.17	0.566	200		10/06/01	LMP
Vinyl Chloride	<60.0	µg/l	0.3	0.999	200		10/06/01	LMP
m- & p-Xylene	1,790.	µg/l	0.4	1.33	200		10/06/01	LMP
o-Xylene	<34.0	µg/l	0.17	0.566	200		10/06/01	LMP
WI DNR								
Diesel Range Organics	25,100.	µg/l	33.0	110.	20	D1	10/05/01	LTD
Water Org Ext - DRO	COMP		-	-			10/01/01	CKV
Gasoline Range Organics	14,900.	µg/l	31.0	103.	100	G8 G6	10/03/01	LMP



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PROJECT NO.: 26788XF
REPORT NO. : 082417.26
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: FB-1 Matrix: WATER Sample Date/Time: 09/26/01 Lab No. 082428

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		10/06/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		10/06/01	LMP
Bromochloromethane	<0.14	µg/l	0.14	0.466	1		10/06/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		10/06/01	LMP
Bromoform	<0.17	µg/l	0.17	0.566	1		10/06/01	LMP
Bromomethane	<0.15	µg/l	0.15	0.5	1	CSL	10/06/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		10/06/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		10/06/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		10/06/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1	CSH	10/06/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		10/06/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		10/06/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1	CSL	10/06/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1	CSH	10/06/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		10/06/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		10/06/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		10/06/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		10/06/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1	CSH	10/06/01	LMP
Dibromomethane	<0.15	µg/l	0.15	0.5	1		10/06/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		10/06/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		10/06/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		10/06/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1		10/06/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1	CSH	10/06/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1		10/06/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		10/06/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		10/06/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		10/06/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		10/06/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		10/06/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		10/06/01	LMP
1,1-Dichloroprop(yl)ene	<0.36	µg/l	0.36	1.2	1		10/06/01	LMP
t-1,3-Dichloroprop(yl)ene	<0.18	µg/l	0.18	0.599	1		10/06/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		10/06/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		10/06/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		10/06/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		10/06/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		10/06/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		10/06/01	LMP
Methylene Chloride	0.564	µg/l	0.3	0.999	1	J	10/06/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		10/06/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		10/06/01	LMP
Styrene	<0.18	µg/l	0.18	0.599	1		10/06/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		10/06/01	LMP
1,1,1,2-Tetrachloroethane	<0.15	µg/l	0.15	0.5	1	CSH SPH	10/06/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1	SPH	10/06/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		10/06/01	LMP
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		10/06/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		10/06/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1	CSH	10/06/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		10/06/01	LMP



ENVIROSCAN SERVICES
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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 082417.27
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: FB-1

Matrix: WATER

Sample Date/Time: 09/26/01

Lab No. 082428

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		10/06/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		10/06/01	LMP
1,2,3-Trichloropropane	<0.19	µg/l	0.19	0.633	1		10/06/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		10/06/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		10/06/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		10/06/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		10/06/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		10/06/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	<100.	µg/l	33.0	110.	1		10/03/01	LTD
Water Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		10/03/01	LMP



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PROJECT NO.: 26788XF
REPORT NO.: 082417.28
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: TRIP BLANK-USF Matrix: WATER Sample Date/Time: 09/26/01 Lab No. 082429

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		10/06/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		10/06/01	LMP
Bromochloromethane	<0.14	µg/l	0.14	0.466	1		10/06/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		10/06/01	LMP
Bromoform	<0.17	µg/l	0.17	0.566	1		10/06/01	LMP
Bromomethane	<0.15	µg/l	0.15	0.5	1	CSL	10/06/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		10/06/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		10/06/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		10/06/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1	CSH	10/06/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		10/06/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		10/06/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1	CSL	10/06/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1	CSH	10/06/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		10/06/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		10/06/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		10/06/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		10/06/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1	CSH	10/06/01	LMP
Dibromomethane	<0.15	µg/l	0.15	0.5	1		10/06/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		10/06/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		10/06/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		10/06/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1		10/06/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1	CSH	10/06/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1		10/06/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		10/06/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		10/06/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		10/06/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		10/06/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		10/06/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		10/06/01	LMP
1,1-Dichloroprop(yl)ene	<0.36	µg/l	0.36	1.2	1		10/06/01	LMP
t-1,3-Dichloroprop(yl)ene	<0.18	µg/l	0.18	0.599	1		10/06/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		10/06/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		10/06/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		10/06/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		10/06/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		10/06/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		10/06/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		10/06/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		10/06/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		10/06/01	LMP
Styrene	<0.18	µg/l	0.18	0.599	1		10/06/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		10/06/01	LMP
1,1,1,2-Tetrachloroethane	<0.15	µg/l	0.15	0.5	1	CSH SPH	10/06/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1	SPH	10/06/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		10/06/01	LMP
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		10/06/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		10/06/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1	CSH	10/06/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		10/06/01	LMP



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PROJECT NO.: 26788XF
REPORT NO.: 082417.29
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: TRIP BLANK-USF Matrix: WATER Sample Date/Time: 09/26/01 Lab No. 082429

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		10/06/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		10/06/01	LMP
1,2,3-Trichloropropane	<0.19	µg/l	0.19	0.633	1		10/06/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		10/06/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		10/06/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		10/06/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		10/06/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		10/06/01	LMP
<u>WI DNR</u>								
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		10/03/01	LMP



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PROJECT NO.: 26788XF
REPORT NO. : 082417.30
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

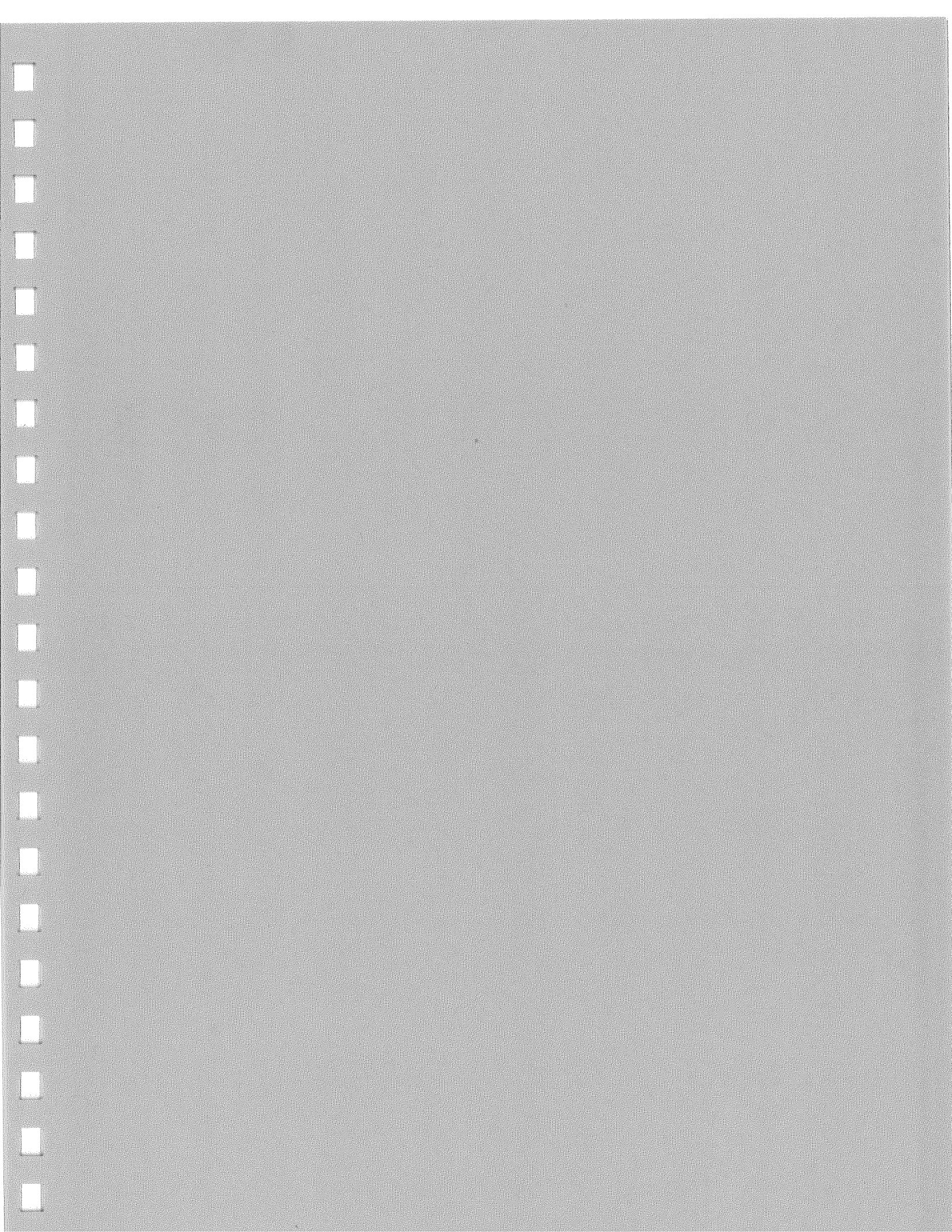
Sample ID: B-1 1 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082430

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	93.6	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		09/28/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1		09/28/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1		09/28/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1		09/28/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
WI DNR								
Soil Diesel Range Organics	33.1	mg/kg	2.15	7.16	1	LCH D2 D5	10/04/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	<5.34	mg/kg	2.0	6.66	1		09/28/01	LMP

Sample ID: B-1 2 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082431

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	75.0	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1.1		09/28/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1.1		09/28/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1.1		09/28/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1.1		09/28/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1.1		09/28/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1.1		09/28/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1.1		09/28/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1.1		09/28/01	LMP
WI DNR								
Soil Diesel Range Organics	247.	mg/kg	2.15	7.16	1	LCH D3 D5	10/02/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	<6.67	mg/kg	2.0	6.66	1.1		09/28/01	LMP

All results calculated on a dry weight basis.





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PROJECT NO.: 26788XF
REPORT NO. : 082417.31
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-2 1 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082432

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	89.2	%	-	0.33	-	-	10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1	-	09/28/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1	-	09/28/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1	-	09/28/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1	-	09/28/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1	-	09/28/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1	-	09/28/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1	-	09/28/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1	-	09/28/01	LMP
WI DNR								
Soil Diesel Range Organics	17.6	mg/kg	2.15	7.16	1	LCH D2 D5	10/04/01	LTD
Soil Org Ext - DRO	COMP		-	-	-	-	10/01/01	CKV
Soil Gasoline Range Organic	<5.61	mg/kg	2.0	6.66	1	-	09/28/01	LMP

Sample ID: B-2 2 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082433

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	85.4	%	-	0.33	-	-	10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1	-	09/28/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1	-	09/28/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1	-	09/28/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1	-	09/28/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1	-	09/28/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1	-	09/28/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1	-	09/28/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1	-	09/28/01	LMP
WI DNR								
Soil Diesel Range Organics	10.2	mg/kg	2.15	7.16	1	LCH D3 D5	10/02/01	LTD
Soil Org Ext - DRO	COMP		-	-	-	-	10/01/01	CKV
Soil Gasoline Range Organic	<5.85	mg/kg	2.0	6.66	1	-	09/28/01	LMP

All results calculated on a dry weight basis.



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REPORT NO. : 082417.32
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-4 1 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082434

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
EPA 160.3								
Total Solids	80.4	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		09/28/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1		09/28/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1		09/28/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1		09/28/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
WI DNR								
Soil Diesel Range Organics	220.	mg/kg	2.15	7.16	1	LCH D1 D2B D5	10/02/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	<6.22	mg/kg	2.0	6.66	1		09/28/01	LMP

Sample ID: B-4 2 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082435

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
EPA 160.3								
Total Solids	28.5	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		10/04/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		10/04/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		10/04/01	LMP
Toluene	0.143	mg/kg	0.007	0.0233	1		10/04/01	LMP
1,2,4-Trimethylbenzene	11.0	mg/kg	0.012	0.04	1		10/04/01	LMP
1,3,5-Trimethylbenzene	5.59	mg/kg	0.01	0.0333	1		10/04/01	LMP
m- & p-Xylene	1.00	mg/kg	0.015	0.05	1		10/04/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		10/04/01	LMP
WI DNR								
Soil Diesel Range Organics	13,000.	mg/kg	2.15	7.16	100	LCH D1	10/04/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	336.	mg/kg	2.0	6.66	52.1	G3 G6	09/28/01	LMP

All results calculated on a dry weight basis.



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REPORT NO.: 082417.33
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REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-5 1 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082436

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	80.7	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		09/28/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1		09/28/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1		09/28/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1		09/28/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
WI DNR								
Soil Diesel Range Organics	322.	mg/kg	2.15	7.16	10	LCH D2B D5	10/04/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	<6.20	mg/kg	2.0	6.66	1		09/28/01	LMP

Sample ID: B-5 2 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082437

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	41.9	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		09/28/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1		09/28/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1		09/28/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1		09/28/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
WI DNR								
Soil Diesel Range Organics	730.	mg/kg	2.15	7.16	10	LCH D2B D5	10/03/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	<11.9	mg/kg	2.0	6.66	1		09/28/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO.: 082417.34
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: MEOH BLANK-USF Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082438

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 8021</u>								
Benzene	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
Bromobenzene	<0.025	mg/l	0.007	0.0233	1		10/12/01	LMP
Bromodichloromethane	<0.025	mg/l	0.006	0.02	1		10/12/01	LMP
n-Butylbenzene	<0.025	mg/l	0.012	0.04	1		10/12/01	LMP
sec-Butylbenzene	<0.025	mg/l	0.01	0.0333	1		10/12/01	LMP
tert-Butylbenzene	<0.025	mg/l	0.01	0.0333	1		10/12/01	LMP
Carbon Tetrachloride	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
Chlorobenzene	<0.025	mg/l	0.007	0.0233	1		10/12/01	LMP
Chlorodibromomethane	<0.025	mg/l	0.02	0.0666	1		10/12/01	LMP
Chloroethane	<0.025	mg/l	0.09	0.3	1		10/12/01	LMP
Chloroform	<0.025	mg/l	0.01	0.0333	1		10/12/01	LMP
Chloromethane	<0.025	mg/l	0.01	0.0333	1		10/12/01	LMP
2-Chlorotoluene	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
4-Chlorotoluene	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
1,2-Dibromo-3-chloropropane	<0.025	mg/l	0.009	0.03	1		10/12/01	LMP
1,2-Dibromoethane	<0.025	mg/l	0.012	0.04	1		10/12/01	LMP
1,2-Dichlorobenzene	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
1,3-Dichlorobenzene	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
1,4-Dichlorobenzene	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
Dichlorodifluoromethane	<0.025	mg/l	0.014	0.0466	1	LCL DUP	10/12/01	LMP
1,1-Dichloroethane	<0.025	mg/l	0.009	0.03	1	CSH	10/12/01	LMP
1,2-Dichloroethane	<0.025	mg/l	0.005	0.0167	1		10/12/01	LMP
1,1-Dichloroethylene	<0.025	mg/l	0.016	0.0533	1		10/12/01	LMP
cis-1,2-Dichloroethylene	<0.025	mg/l	0.007	0.0233	1	CSH	10/12/01	LMP
trans-1,2-Dichloroethylene	<0.025	mg/l	0.01	0.0333	1		10/12/01	LMP
1,2-Dichloropropane	<0.025	mg/l	0.007	0.0233	1	CSH	10/12/01	LMP
1,3-Dichloropropane	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
2,2-Dichloropropane	<0.025	mg/l	0.008	0.0266	1	CSH LCH DUP	10/12/01	LMP
Ethylbenzene	<0.025	mg/l	0.007	0.0233	1		10/12/01	LMP
Hexachlorobutadiene	<0.025	mg/l	0.015	0.05	1		10/12/01	LMP
Isopropylbenzene	<0.025	mg/l	0.009	0.03	1		10/12/01	LMP
Isopropyl Ether	<0.025	mg/l	0.014	0.0466	1		10/12/01	LMP
p-Isopropyltoluene	<0.025	mg/l	0.011	0.0366	1		10/12/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/l	0.018	0.0599	1	CSH LCH	10/12/01	LMP
Methylene Chloride	<0.025	mg/l	0.014	0.0466	1		10/12/01	LMP
Naphthalene	<0.025	mg/l	0.01	0.0333	1		10/12/01	LMP
n-Propylbenzene	<0.025	mg/l	0.009	0.03	1		10/12/01	LMP
Tetrachloroethylene	<0.025	mg/l	0.009	0.03	1		10/12/01	LMP
1,1,2,2-Tetrachloroethane	<0.025	mg/l	0.006	0.02	1	CSH LCH DUP	10/12/01	LMP
Toluene	<0.025	mg/l	0.007	0.0233	1		10/12/01	LMP
1,2,3-Trichlorobenzene	<0.025	mg/l	0.014	0.0466	1		10/12/01	LMP
1,2,4-Trichlorobenzene	<0.025	mg/l	0.014	0.0466	1		10/12/01	LMP
1,1,1-Trichloroethane	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
1,1,2-Trichloroethane	<0.025	mg/l	0.006	0.02	1		10/12/01	LMP
Trichloroethylene	<0.025	mg/l	0.011	0.0366	1		10/12/01	LMP
Trichlorofluoromethane	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/l	0.012	0.04	1		10/12/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/l	0.01	0.0333	1		10/12/01	LMP
Vinyl Chloride	<0.025	mg/l	0.018	0.0599	1	CSL	10/12/01	LMP
m- & p-Xylene	<0.025	mg/l	0.015	0.05	1		10/12/01	LMP
o-Xylene	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
Bromochloromethane	<0.025	mg/l	0.006	0.02	1		10/12/01	LMP



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PROJECT NO.: 26788XF
 REPORT NO. : 082417.35
 DATE REC'D : 09/27/01
 REPORT DATE: 10/18/01
 PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: ME0H BLANK-USF

Matrix: SOIL

Sample Date/Time: 09/26/01

Lab No. 082438

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Bromoform	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
Bromomethane	<0.025	mg/l	0.009	0.03	1	CSL	10/12/01	LMP
Dibromomethane	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
1,1-Dichloropropene	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
trans-1,3-dichloroprop(yl)e	<0.025	mg/l	0.008	0.0266	1		10/12/01	LMP
Styrene	<0.025	mg/l	0.007	0.0233	1		10/12/01	LMP
1,1,1,2-Tetrachloroethane	<0.025	mg/l	0.009	0.03	1		10/12/01	LMP
1,2,3-Trichloropropane	<0.025	mg/l	0.007	0.0233	1		10/12/01	LMP
cis-1,3-Dichloroprop(yl)ene	<0.025	mg/l	0.007	0.0233	1		10/12/01	LMP
<u>WI DNR</u>								
Soil Gasoline Range Organic	<2.50	mg/l	2.0	6.66	1		10/04/01	LMP



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PROJECT NO.: 26788XF
REPORT NO.: 082417.36
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-6 1		Matrix: SOIL		Sample Date/Time: 09/26/01			Lab No. 082439	
	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 160.3</u>								
Total Solids	93.1	%	-	0.33	-		10/03/01	JJP
<u>EPA 8021</u> (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		09/28/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1		09/28/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1		09/28/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1		09/28/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
<u>WI DNR</u>								
Soil Diesel Range Organics	75.5	mg/kg	2.15	7.16	1	LCH D2B D5	10/03/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	<5.37	mg/kg	2.0	6.66	1		09/28/01	LMP

Sample ID: B-6 2		Matrix: SOIL		Sample Date/Time: 09/26/01			Lab No. 082440	
	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 160.3</u>								
Total Solids	54.9	%	-	0.33	-		10/03/01	JJP
<u>EPA 8021</u> (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		09/28/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1		09/28/01	LMP
1,2,4-Trimethylbenzene	6.67	mg/kg	0.012	0.04	1		09/28/01	LMP
1,3,5-Trimethylbenzene	2.69	mg/kg	0.01	0.0333	1		09/28/01	LMP
m- & p-Xylene	1.13	mg/kg	0.015	0.05	1		09/28/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		09/28/01	LMP
<u>WI DNR</u>								
Soil Diesel Range Organics	1,340.	mg/kg	2.15	7.16	10	LCH D1 D5	10/04/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	173.	mg/kg	2.0	6.66	1	G3 G6	09/28/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO.: 082417.37
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-7 1 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082441

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
EPA 160.3								
Total Solids	94.7	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		09/29/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		09/29/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		09/29/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1		09/29/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1		09/29/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1		09/29/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1		09/29/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		09/29/01	LMP
WI DNR								
Soil Diesel Range Organics	7.07	mg/kg	2.15	7.16	1	LCH D2 D5	10/04/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	<5.28	mg/kg	2.0	6.66	1		09/29/01	LMP

Sample ID: B-7 2 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082442

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
EPA 160.3								
Total Solids	97.2	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		09/29/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		09/29/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		09/29/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1		09/29/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1		09/29/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1		09/29/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1		09/29/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		09/29/01	LMP
WI DNR								
Soil Diesel Range Organics	<5.14	mg/kg	2.15	7.16	1	LCH	10/03/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	<5.14	mg/kg	2.0	6.66	1		09/29/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO.: 082417.38
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID:	Matrix:	Sample Date/Time:	Lab No.				
B-11 1	SOIL	09/26/01	082443				
Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3							
Total Solids	90.9	%	-	0.33	-	10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)							
Benzene	<0.025	mg/kg	0.008	0.0266	1	09/29/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1	09/29/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1	09/29/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1	09/29/01	LMP
1,2,4-Trimethylbenzene	0.0493	mg/kg	0.012	0.04	1	09/29/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1	09/29/01	LMP
m- & p-Xylene	0.0326	mg/kg	0.015	0.05	1	09/29/01	LMP
o-Xylene	0.0284	mg/kg	0.008	0.0266	1	09/29/01	LMP
WI DNR							
Soil Diesel Range Organics	83.4	mg/kg	2.15	7.16	1	LCH D1 D2B D5 10/04/01	LTD
Soil Org Ext - DRO	COMP		-	-	-	10/01/01	CKV
Soil Gasoline Range Organic	<5.50	mg/kg	2.0	6.66	1	09/29/01	LMP

Sample ID:	Matrix:	Sample Date/Time:	Lab No.				
B-11 2	SOIL	09/26/01	082444				
Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3							
Total Solids	61.1	%	-	0.33	-	10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)							
Benzene	<0.025	mg/kg	0.008	0.0266	1	09/29/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1	09/29/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1	09/29/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1	09/29/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1	09/29/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1	09/29/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1	09/29/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1	09/29/01	LMP
WI DNR							
Soil Diesel Range Organics	96.7	mg/kg	2.15	7.16	1	LCH D2 D5 10/03/01	LTD
Soil Org Ext - DRO	COMP		-	-	-	10/01/01	CKV
Soil Gasoline Range Organic	<8.18	mg/kg	2.0	6.66	1	09/29/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO. : 082417.39
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-12 2

Matrix: SOIL

Sample Date/Time: 09/26/01

Lab No. 082445

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
EPA 160.3								
Total Solids	44.6	%	-	0.33	-	-	10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<2.00	mg/kg	0.008	0.0266	100		09/29/01	LMP
Ethylbenzene	<2.00	mg/kg	0.007	0.0233	100		09/29/01	LMP
Methyl t-Butyl Ether(MTBE)	<2.00	mg/kg	0.018	0.0599	100		09/29/01	LMP
Toluene	<2.00	mg/kg	0.007	0.0233	100		09/29/01	LMP
1,2,4-Trimethylbenzene	99.8	mg/kg	0.012	0.04	100		09/29/01	LMP
1,3,5-Trimethylbenzene	49.2	mg/kg	0.01	0.0333	100		09/29/01	LMP
m- & p-Xylene	37.0	mg/kg	0.015	0.05	100		09/29/01	LMP
o-Xylene	54.0	mg/kg	0.008	0.0266	100		09/29/01	LMP
WI DNR								
Soil Diesel Range Organics	32,800.	mg/kg	2.15	7.16	200	LCH D1 D5	10/04/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	1,140.	mg/kg	2.0	6.66	100	G2 G6	09/29/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO.: 082417.40
DATE REC'D: 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-3 1 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082446

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 160.3</u>								
Total Solids	87.7	%	-	0.33	-		10/03/01	JJP
<u>EPA 3050</u>								
Metal Prep	COMP		-	-	-		10/02/01	LMV
<u>EPA 6010</u>								
Total Lead	458.	mg/kg	0.33	1.1	2		10/03/01	BMS
<u>EPA 8021</u> (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
Bromobenzene	<2.08	mg/kg	0.007	0.0233	104.2		10/12/01	LMP
Bromodichloromethane	<2.08	mg/kg	0.006	0.02	104.2		10/12/01	LMP
n-Butylbenzene	<2.08	mg/kg	0.012	0.04	104.2		10/12/01	LMP
sec-Butylbenzene	18.0	mg/kg	0.01	0.0333	104.2		10/12/01	LMP
tert-Butylbenzene	<2.08	mg/kg	0.01	0.0333	104.2		10/12/01	LMP
Carbon Tetrachloride	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
Chlorobenzene	<2.08	mg/kg	0.007	0.0233	104.2		10/12/01	LMP
Chlorodibromomethane	<2.08	mg/kg	0.02	0.0666	104.2		10/12/01	LMP
Chloroethane	<2.08	mg/kg	0.09	0.3	104.2		10/12/01	LMP
Chloroform	<2.08	mg/kg	0.01	0.0333	104.2		10/12/01	LMP
Chloromethane	<2.08	mg/kg	0.01	0.0333	104.2		10/12/01	LMP
2-Chlorotoluene	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
4-Chlorotoluene	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
1,2-Dibromo-3-chloropropane	<2.08	mg/kg	0.009	0.03	104.2		10/12/01	LMP
1,2-Dibromoethane	<2.08	mg/kg	0.012	0.04	104.2		10/12/01	LMP
1,2-Dichlorobenzene	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
1,3-Dichlorobenzene	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
1,4-Dichlorobenzene	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
Dichlorodifluoromethane	<2.08	mg/kg	0.014	0.0466	104.2	LCL DUP	10/12/01	LMP
1,1-Dichloroethane	<2.08	mg/kg	0.009	0.03	104.2	CSH	10/12/01	LMP
1,2-Dichloroethane	<2.08	mg/kg	0.005	0.0167	104.2		10/12/01	LMP
1,1-Dichloroethylene	<2.08	mg/kg	0.016	0.0533	104.2		10/12/01	LMP
cis-1,2-Dichloroethylene	<2.08	mg/kg	0.007	0.0233	104.2	CSH	10/12/01	LMP
trans-1,2-Dichloroethylene	<2.08	mg/kg	0.01	0.0333	104.2		10/12/01	LMP
1,2-Dichloropropane	<2.08	mg/kg	0.007	0.0233	104.2	CSH	10/12/01	LMP
1,3-Dichloropropane	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
2,2-Dichloropropane	<2.08	mg/kg	0.008	0.0266	104.2	CSH LCH DUP	10/12/01	LMP
Ethylbenzene	6.27	mg/kg	0.007	0.0233	104.2		10/12/01	LMP
Hexachlorobutadiene	<2.08	mg/kg	0.015	0.05	104.2		10/12/01	LMP
Isopropylbenzene	3.36	mg/kg	0.009	0.03	104.2		10/12/01	LMP
Isopropyl Ether	<2.08	mg/kg	0.014	0.0466	104.2		10/12/01	LMP
p-Isopropyltoluene	16.2	mg/kg	0.011	0.0366	104.2		10/12/01	LMP
Methyl t-Butyl Ether(MTBE)	<2.08	mg/kg	0.018	0.0599	104.2	CSH LCH	10/12/01	LMP
Methylene Chloride	<2.08	mg/kg	0.014	0.0466	104.2		10/12/01	LMP
Naphthalene	41.2	mg/kg	0.01	0.0333	104.2		10/12/01	LMP
n-Propylbenzene	8.39	mg/kg	0.009	0.03	104.2		10/12/01	LMP
Tetrachloroethylene	<2.08	mg/kg	0.009	0.03	104.2		10/12/01	LMP
1,1,2,2-Tetrachloroethane	<2.08	mg/kg	0.006	0.02	104.2	CSH LCH DUP	10/12/01	LMP
Toluene	<2.08	mg/kg	0.007	0.0233	104.2		10/12/01	LMP
1,2,3-Trichlorobenzene	<2.08	mg/kg	0.014	0.0466	104.2		10/12/01	LMP
1,2,4-Trichlorobenzene	<2.08	mg/kg	0.014	0.0466	104.2		10/12/01	LMP
1,1,1-Trichloroethane	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP

All results calculated on a dry weight basis.



ENVIROSCAN SERVICES
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TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 082417.41
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-3 1

Matrix: SOIL

Sample Date/Time: 09/26/01

Lab No. 082446

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
1,1,2-Trichloroethane	<2.08	mg/kg	0.006	0.02	104.2		10/12/01	LMP
Trichloroethylene	<2.08	mg/kg	0.011	0.0366	104.2		10/12/01	LMP
Trichlorofluoromethane	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
1,2,4-Trimethylbenzene	69.3	mg/kg	0.012	0.04	104.2		10/12/01	LMP
1,3,5-Trimethylbenzene	26.4	mg/kg	0.01	0.0333	104.2		10/12/01	LMP
Vinyl Chloride	<2.08	mg/kg	0.018	0.0599	104.2	CSL	10/12/01	LMP
m- & p-Xylene	9.82	mg/kg	0.015	0.05	104.2		10/12/01	LMP
o-Xylene	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
Bromochloromethane	<2.08	mg/kg	0.006	0.02	104.2		10/12/01	LMP
Bromoform	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
Bromomethane	<2.08	mg/kg	0.009	0.03	104.2	CSL	10/12/01	LMP
Dibromomethane	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
1,1-Dichloropropene	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
trans-1,3-dichloroprop(yl)e	<2.08	mg/kg	0.008	0.0266	104.2		10/12/01	LMP
Styrene	<2.08	mg/kg	0.007	0.0233	104.2		10/12/01	LMP
1,1,1,2-Tetrachloroethane	<2.08	mg/kg	0.009	0.03	104.2		10/12/01	LMP
1,2,3-Trichloropropane	<2.08	mg/kg	0.007	0.0233	104.2		10/12/01	LMP
cis-1,3-Dichloroprop(yl)ene	<2.08	mg/kg	0.007	0.0233	104.2		10/12/01	LMP
EPA 8310								
Acenaphthene	<4.29	mg/kg	0.0047	0.0157	800	LCL	10/16/01	GLS
Acenaphthylene	<0.151	mg/kg	0.0066	0.022	20	LCL	10/13/01	GLS
Anthracene	5.64	mg/kg	0.001	0.00333	20		10/13/01	GLS
Benzo(a)Anthracene	0.204	mg/kg	0.0041	0.0137	20	DUP	10/13/01	GLS
Benzo(a)Pyrene	0.121	mg/kg	0.0023	0.00766	20	LCL	10/13/01	GLS
Benzo(b)Fluoranthene	0.205	mg/kg	0.0021	0.00699	20	DUP	10/13/01	GLS
Benzo(k)Fluoranthene	0.0921	mg/kg	0.0029	0.00966	20	DUP	10/13/01	GLS
Benzo(ghi)Perylene	0.122	mg/kg	0.0021	0.00699	20	DUP	10/13/01	GLS
Chrysene	<0.0525	mg/kg	0.0023	0.00766	20	DUP	10/13/01	GLS
Dibenzo(a,h)Anthracene	<0.0319	mg/kg	0.0014	0.00466	20		10/13/01	GLS
Fluoranthene	0.579	mg/kg	0.001	0.00333	20		10/13/01	GLS
Fluorene	11.4	mg/kg	0.002	0.00666	800	LCL	10/16/01	GLS
Indeno(1,2,3-cd)Pyrene	0.0634	mg/kg	0.0016	0.00533	20		10/13/01	GLS
1-Methyl Naphthalene	98.5	mg/kg	0.0035	0.0117	800	SPH DUP LCL	10/16/01	GLS
2-Methyl Naphthalene	13.9	mg/kg	0.0041	0.0137	800	SPH DUP LCL	10/16/01	GLS
Naphthalene	22.0	mg/kg	0.0016	0.00533	800	SPL DUP LCL	10/16/01	GLS
Phenanthrene	25.5	mg/kg	0.0023	0.00766	800	LCL	10/16/01	GLS
Pyrene	0.889	mg/kg	0.001	0.00333	20		10/13/01	GLS
Solid Organic Extraction	COMP		3.0	9.99	-		10/05/01	CKV
WI DNR								
Soil Diesel Range Organics	28,200.	mg/kg	2.15	7.16	500	LCH D1	10/05/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	2,260.	mg/kg	2.0	6.66	52.1	G3 G6	10/08/01	LMP

All results calculated on a dry weight basis.



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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 082417.42
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-9 1 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082447

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 160.3</u>								
Total Solids	91.0	%	-	0.33	-		10/03/01	JJP
<u>EPA 3050</u>								
Metal Prep	COMP		-	-	-		10/02/01	LMV
<u>EPA 6010</u>								
Total Lead	8.02	mg/kg	0.33	1.1	1		10/03/01	BMS
<u>EPA 8021</u> (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
Bromobenzene	<0.4	mg/kg	0.007	0.0233	20		10/12/01	LMP
Bromodichloromethane	<0.4	mg/kg	0.006	0.02	20		10/12/01	LMP
n-Butylbenzene	<0.4	mg/kg	0.012	0.04	20		10/12/01	LMP
sec-Butylbenzene	1.73	mg/kg	0.01	0.0333	20		10/12/01	LMP
tert-Butylbenzene	<0.4	mg/kg	0.01	0.0333	20		10/12/01	LMP
Carbon Tetrachloride	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
Chlorobenzene	<0.4	mg/kg	0.007	0.0233	20		10/12/01	LMP
Chlorodibromomethane	<0.4	mg/kg	0.02	0.0666	20		10/12/01	LMP
Chloroethane	<0.4	mg/kg	0.09	0.3	20		10/12/01	LMP
Chloroform	<0.4	mg/kg	0.01	0.0333	20		10/12/01	LMP
Chloromethane	<0.4	mg/kg	0.01	0.0333	20		10/12/01	LMP
2-Chlorotoluene	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
4-Chlorotoluene	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
1,2-Dibromo-3-chloropropane	<0.4	mg/kg	0.009	0.03	20		10/12/01	LMP
1,2-Dibromoethane	<0.4	mg/kg	0.012	0.04	20		10/12/01	LMP
1,2-Dichlorobenzene	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
1,3-Dichlorobenzene	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
1,4-Dichlorobenzene	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
Dichlorodifluoromethane	<0.4	mg/kg	0.014	0.0466	20	LCL DUP	10/12/01	LMP
1,1-Dichloroethane	<0.4	mg/kg	0.009	0.03	20	CSH	10/12/01	LMP
1,2-Dichloroethane	<0.4	mg/kg	0.005	0.0167	20		10/12/01	LMP
1,1-Dichloroethylene	<0.4	mg/kg	0.016	0.0533	20		10/12/01	LMP
cis-1,2-Dichloroethylene	<0.4	mg/kg	0.007	0.0233	20	CSH	10/12/01	LMP
trans-1,2-Dichloroethylene	<0.4	mg/kg	0.01	0.0333	20		10/12/01	LMP
1,2-Dichloropropane	<0.4	mg/kg	0.007	0.0233	20	CSH	10/12/01	LMP
1,3-Dichloropropane	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
2,2-Dichloropropane	<0.4	mg/kg	0.008	0.0266	20	CSH LCH DUP	10/12/01	LMP
Ethylbenzene	0.648	mg/kg	0.007	0.0233	20		10/12/01	LMP
Hexachlorobutadiene	<0.4	mg/kg	0.015	0.05	20		10/12/01	LMP
Isopropylbenzene	<0.4	mg/kg	0.009	0.03	20		10/12/01	LMP
Isopropyl Ether	<0.4	mg/kg	0.014	0.0466	20		10/12/01	LMP
p-Isopropyltoluene	2.09	mg/kg	0.011	0.0366	20		10/12/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.4	mg/kg	0.018	0.0599	20	CSH LCH	10/12/01	LMP
Methylene Chloride	<0.4	mg/kg	0.014	0.0466	20		10/12/01	LMP
Naphthalene	5.13	mg/kg	0.01	0.0333	20		10/12/01	LMP
n-Propylbenzene	0.463	mg/kg	0.009	0.03	20		10/12/01	LMP
Tetrachloroethylene	<0.4	mg/kg	0.009	0.03	20		10/12/01	LMP
1,1,2,2-Tetrachloroethane	<0.4	mg/kg	0.006	0.02	20	CSH LCH DUP	10/12/01	LMP
Toluene	<0.4	mg/kg	0.007	0.0233	20		10/12/01	LMP
1,2,3-Trichlorobenzene	<0.4	mg/kg	0.014	0.0466	20		10/12/01	LMP
1,2,4-Trichlorobenzene	<0.4	mg/kg	0.014	0.0466	20		10/12/01	LMP
1,1,1-Trichloroethane	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP

All results calculated on a dry weight basis.



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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 082417.43
DATE REC'D: 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-9 1

Matrix: SOIL

Sample Date/Time: 09/26/01

Lab No. 082447

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
1,1,2-Trichloroethane	<0.4	mg/kg	0.006	0.02	20		10/12/01	LMP
Trichloroethylene	<0.4	mg/kg	0.011	0.0366	20		10/12/01	LMP
Trichlorofluoromethane	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
1,2,4-Trimethylbenzene	10.3	mg/kg	0.012	0.04	20		10/12/01	LMP
1,3,5-Trimethylbenzene	4.49	mg/kg	0.01	0.0333	20		10/12/01	LMP
Vinyl Chloride	<0.4	mg/kg	0.018	0.0599	20	CSL	10/12/01	LMP
m- & p-Xylene	2.71	mg/kg	0.015	0.05	20		10/12/01	LMP
o-Xylene	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
Bromochloromethane	<0.4	mg/kg	0.006	0.02	20		10/12/01	LMP
Bromoform	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
Bromomethane	<0.4	mg/kg	0.009	0.03	20	CSL	10/12/01	LMP
Dibromomethane	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
1,1-Dichloropropene	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
trans-1,3-dichloroprop(yl)e	<0.4	mg/kg	0.008	0.0266	20		10/12/01	LMP
Styrene	<0.4	mg/kg	0.007	0.0233	20		10/12/01	LMP
1,1,1,2-Tetrachloroethane	<0.4	mg/kg	0.009	0.03	20		10/12/01	LMP
1,2,3-Trichloropropane	<0.4	mg/kg	0.007	0.0233	20		10/12/01	LMP
cis-1,3-Dichloroprop(yl)ene	<0.4	mg/kg	0.007	0.0233	20		10/12/01	LMP
EPA 8310								
Acenaphthene	<0.00516	mg/kg	0.0047	0.0157	1	LCL	10/13/01	GLS
Acenaphthylene	<0.00725	mg/kg	0.0066	0.022	1	LCL	10/13/01	GLS
Anthracene	<0.0011	mg/kg	0.001	0.00333	1		10/13/01	GLS
Benzo(a)Anthracene	<0.00451	mg/kg	0.0041	0.0137	1	S1L DUP	10/13/01	GLS
Benzo(a)Pyrene	0.00387	mg/kg	0.0023	0.00766	1	LCL J	10/13/01	GLS
Benzo(b)Fluoranthene	0.0037	mg/kg	0.0021	0.00699	1	S1L DUP J	10/13/01	GLS
Benzo(k)Fluoranthene	<0.00319	mg/kg	0.0029	0.00966	1	S1L DUP	10/13/01	GLS
Benzo(ghi)Perylene	0.0091	mg/kg	0.0021	0.00699	1	S1L DUP	10/13/01	GLS
Chrysene	<0.00253	mg/kg	0.0023	0.00766	1	S1L DUP	10/13/01	GLS
Dibenzo(a,h)Anthracene	<0.00154	mg/kg	0.0014	0.00466	1		10/13/01	GLS
Fluoranthene	0.0121	mg/kg	0.001	0.00333	1	S1L	10/13/01	GLS
Fluorene	0.0178	mg/kg	0.002	0.00666	1	LCL	10/13/01	GLS
Indeno(1,2,3-cd)Pyrene	<0.00176	mg/kg	0.0016	0.00533	1		10/13/01	GLS
1-Methyl Naphthalene	0.125	mg/kg	0.0035	0.0117	1	S1H DUP LCL	10/13/01	GLS
2-Methyl Naphthalene	0.215	mg/kg	0.0041	0.0137	1	S1H DUP LCL	10/13/01	GLS
Naphthalene	0.0485	mg/kg	0.0016	0.00533	1	S2L DUP LCL	10/13/01	GLS
Phenanthrene	0.0412	mg/kg	0.0023	0.00766	1	LCL	10/13/01	GLS
Pyrene	0.00954	mg/kg	0.001	0.00333	1	S1L DUP	10/13/01	GLS
Solid Organic Extraction	COMP		3.0	9.99	-		10/05/01	CKV
WI DNR								
Soil Diesel Range Organics	686.	mg/kg	2.15	7.16	10	LCH D1 D5	10/05/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	375.	mg/kg	2.0	6.66	5	G3 G6	10/08/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO.: 082417.44
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-12 1 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082448

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	90.0	%	-	0.33	-		10/03/01	JJP
EPA 3050								
Metal Prep	COMP		-	-	-		10/02/01	LMV
EPA 6010								
Total Lead	104.	mg/kg	0.33	1.1	1		10/03/01	BMS
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
Bromobenzene	<2.00	mg/kg	0.007	0.0233	100		10/14/01	LMP
Bromodichloromethane	<2.00	mg/kg	0.006	0.02	100		10/14/01	LMP
n-Butylbenzene	17.7	mg/kg	0.012	0.04	100		10/14/01	LMP
sec-Butylbenzene	8.05	mg/kg	0.01	0.0333	100		10/14/01	LMP
tert-Butylbenzene	<2.00	mg/kg	0.01	0.0333	100		10/14/01	LMP
Carbon Tetrachloride	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
Chlorobenzene	<2.00	mg/kg	0.007	0.0233	100		10/14/01	LMP
Chlorodibromomethane	<2.00	mg/kg	0.02	0.0666	100		10/14/01	LMP
Chloroethane	<2.00	mg/kg	0.09	0.3	100		10/14/01	LMP
Chloroform	<2.00	mg/kg	0.01	0.0333	100		10/14/01	LMP
Chloromethane	<2.00	mg/kg	0.01	0.0333	100		10/14/01	LMP
2-Chlorotoluene	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
4-Chlorotoluene	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
1,2-Dibromo-3-chloropropane	<2.00	mg/kg	0.009	0.03	100		10/14/01	LMP
1,2-Dibromoethane	<2.00	mg/kg	0.012	0.04	100		10/14/01	LMP
1,2-Dichlorobenzene	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
1,3-Dichlorobenzene	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
1,4-Dichlorobenzene	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
Dichlorodifluoromethane	<2.00	mg/kg	0.014	0.0466	100	LCL DUP	10/14/01	LMP
1,1-Dichloroethane	<2.00	mg/kg	0.009	0.03	100	LCH	10/14/01	LMP
1,2-Dichloroethane	<2.00	mg/kg	0.005	0.0167	100		10/14/01	LMP
1,1-Dichloroethylene	<2.00	mg/kg	0.016	0.0533	100		10/14/01	LMP
cis-1,2-Dichloroethylene	<2.00	mg/kg	0.007	0.0233	100	LCH	10/14/01	LMP
trans-1,2-Dichloroethylene	<2.00	mg/kg	0.01	0.0333	100		10/14/01	LMP
1,2-Dichloropropane	<2.00	mg/kg	0.007	0.0233	100	CSH	10/14/01	LMP
1,3-Dichloropropane	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
2,2-Dichloropropane	<2.00	mg/kg	0.008	0.0266	100	CSL	10/14/01	LMP
Ethylbenzene	2.55	mg/kg	0.007	0.0233	100		10/14/01	LMP
Hexachlorobutadiene	<2.00	mg/kg	0.015	0.05	100		10/14/01	LMP
Isopropylbenzene	<2.00	mg/kg	0.009	0.03	100		10/14/01	LMP
Isopropyl Ether	<2.00	mg/kg	0.014	0.0466	100		10/14/01	LMP
p-Isopropyltoluene	<2.00	mg/kg	0.011	0.0366	100		10/14/01	LMP
Methyl t-Butyl Ether(MTBE)	<2.00	mg/kg	0.018	0.0599	100	CSH LCH DUP	10/14/01	LMP
Methylene Chloride	<2.00	mg/kg	0.014	0.0466	100		10/14/01	LMP
Naphthalene	31.3	mg/kg	0.01	0.0333	100		10/14/01	LMP
n-Propylbenzene	2.78	mg/kg	0.009	0.03	100		10/14/01	LMP
Tetrachloroethylene	<2.00	mg/kg	0.009	0.03	100		10/14/01	LMP
1,1,2,2-Tetrachloroethane	<2.00	mg/kg	0.006	0.02	100	CSH	10/14/01	LMP
Toluene	<2.00	mg/kg	0.007	0.0233	100		10/14/01	LMP
1,2,3-Trichlorobenzene	<2.00	mg/kg	0.014	0.0466	100		10/14/01	LMP
1,2,4-Trichlorobenzene	<2.00	mg/kg	0.014	0.0466	100		10/14/01	LMP
1,1,1-Trichloroethane	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO.: 082417.45
DATE REC'D: 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-12 1

Matrix: SOIL

Sample Date/Time: 09/26/01

Lab No. 082448

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
1,1,2-Trichloroethane	<2.00	mg/kg	0.006	0.02	100		10/14/01	LMP
Trichloroethylene	<2.00	mg/kg	0.011	0.0366	100		10/14/01	LMP
Trichlorofluoromethane	<2.00	mg/kg	0.008	0.0266	100	LCH DUP	10/14/01	LMP
1,2,4-Trimethylbenzene	83.6	mg/kg	0.012	0.04	100		10/14/01	LMP
1,3,5-Trimethylbenzene	39.3	mg/kg	0.01	0.0333	100		10/14/01	LMP
Vinyl Chloride	<2.00	mg/kg	0.018	0.0599	100	CSL	10/14/01	LMP
m- & p-Xylene	19.3	mg/kg	0.015	0.05	100		10/14/01	LMP
o-Xylene	34.0	mg/kg	0.008	0.0266	100		10/14/01	LMP
Bromochloromethane	<2.00	mg/kg	0.006	0.02	100		10/14/01	LMP
Bromoform	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
Bromomethane	<2.00	mg/kg	0.009	0.03	100	CSL	10/14/01	LMP
Dibromomethane	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
1,1-Dichloropropene	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
trans-1,3-dichloroprop(yl)ene	<2.00	mg/kg	0.008	0.0266	100		10/14/01	LMP
Styrene	<2.00	mg/kg	0.007	0.0233	100		10/14/01	LMP
1,1,1,2-Tetrachloroethane	<2.00	mg/kg	0.009	0.03	100		10/14/01	LMP
1,2,3-Trichloropropane	<2.00	mg/kg	0.007	0.0233	100		10/14/01	LMP
cis-1,3-Dichloroprop(yl)ene	<2.00	mg/kg	0.007	0.0233	100		10/14/01	LMP
EPA 8310								
Acenaphthene	<0.104	mg/kg	0.0047	0.0157	20	LCL	10/13/01	GLS
Acenaphthylene	<0.147	mg/kg	0.0066	0.022	20	LCL	10/13/01	GLS
Anthracene	0.893	mg/kg	0.001	0.00333	20		10/13/01	GLS
Benzo(a)Anthracene	<0.0911	mg/kg	0.0041	0.0137	20	SPL DUP	10/13/01	GLS
Benzo(a)Pyrene	<0.0511	mg/kg	0.0023	0.00766	20	LCL	10/13/01	GLS
Benzo(b)Fluoranthene	<0.0467	mg/kg	0.0021	0.00699	20	SPL DUP	10/13/01	GLS
Benzo(k)Fluoranthene	<0.0644	mg/kg	0.0029	0.00966	20	SPL DUP	10/13/01	GLS
Benzo(ghi)Perylene	<0.0467	mg/kg	0.0021	0.00699	20	SPL DUP	10/13/01	GLS
Chrysene	<0.0511	mg/kg	0.0023	0.00766	20	SPL DUP	10/13/01	GLS
Dibenzo(a,h)Anthracene	<0.0311	mg/kg	0.0014	0.00466	20		10/13/01	GLS
Fluoranthene	<0.0222	mg/kg	0.001	0.00333	20	SPL	10/13/01	GLS
Fluorene	4.78	mg/kg	0.002	0.00666	20	LCL	10/13/01	GLS
Indeno(1,2,3-cd)Pyrene	<0.0356	mg/kg	0.0016	0.00533	20		10/13/01	GLS
1-Methyl Naphthalene	38.6	mg/kg	0.0035	0.0117	400	SPH DUP LCL	10/16/01	GLS
2-Methyl Naphthalene	56.8	mg/kg	0.0041	0.0137	400	SPH DUP LCL	10/16/01	GLS
Naphthalene	8.91	mg/kg	0.0016	0.00533	400	SPL DUP LCL	10/16/01	GLS
Phenanthrene	16.8	mg/kg	0.0023	0.00766	400	LCL	10/16/01	GLS
Pyrene	0.303	mg/kg	0.001	0.00333	20	SPL DUP	10/13/01	GLS
Solid Organic Extraction	COMP		3.0	9.99			10/05/01	CKV
WI DNR								
Soil Diesel Range Organics	28,700.	mg/kg	2.15	7.16	500	LCH D1 D5	10/05/01	LTD
Soil Org Ext - DRO	COMP						10/01/01	CKV
Soil Gasoline Range Organic	1,530.	mg/kg	2.0	6.66	100	G3 G6	10/05/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO. : 082417.46
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-3 2 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082449

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 160.3</u>								
Total Solids	29.6	%	-	0.33	-		10/03/01	JJP
<u>EPA 8021</u> (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.208	mg/kg	0.008	0.0266	10.4		10/04/01	LMP
Ethylbenzene	4.82	mg/kg	0.007	0.0233	10.4		10/04/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.208	mg/kg	0.018	0.0599	10.4		10/04/01	LMP
Toluene	<0.208	mg/kg	0.007	0.0233	10.4		10/04/01	LMP
1,2,4-Trimethylbenzene	60.1	mg/kg	0.012	0.04	10.4		10/04/01	LMP
1,3,5-Trimethylbenzene	20.4	mg/kg	0.01	0.0333	10.4		10/04/01	LMP
m- & p-Xylene	14.4	mg/kg	0.015	0.05	10.4		10/04/01	LMP
o-Xylene	<0.208	mg/kg	0.008	0.0266	10.4		10/04/01	LMP
<u>WI DNR</u>								
Soil Diesel Range Organics	86,800.	mg/kg	2.15	7.16	500	LCH D1	10/05/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	658.	mg/kg	2.0	6.66	10.4	G2 G6	10/04/01	LMP

Sample ID: B-9 2 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082450

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 160.3</u>								
Total Solids	53.6	%	-	0.33	-		10/03/01	JJP
<u>EPA 8021</u> (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<1.00	mg/kg	0.008	0.0266	50		09/29/01	LMP
Ethylbenzene	18.3	mg/kg	0.007	0.0233	50		09/29/01	LMP
Methyl t-Butyl Ether(MTBE)	<1.00	mg/kg	0.018	0.0599	50		09/29/01	LMP
Toluene	<1.00	mg/kg	0.007	0.0233	50		09/29/01	LMP
1,2,4-Trimethylbenzene	181.	mg/kg	0.012	0.04	50		09/29/01	LMP
1,3,5-Trimethylbenzene	72.3	mg/kg	0.01	0.0333	50		09/29/01	LMP
m- & p-Xylene	103.	mg/kg	0.015	0.05	50		09/29/01	LMP
o-Xylene	<1.00	mg/kg	0.008	0.0266	50		09/29/01	LMP
<u>WI DNR</u>								
Soil Diesel Range Organics	39,300.	mg/kg	2.15	7.16	200	LCH D1	10/05/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/01/01	CKV
Soil Gasoline Range Organic	2,150.	mg/kg	2.0	6.66	50	G2 G6	09/29/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO.: 082417.47
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-8 1A Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082451

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	89.1	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	0.0963	mg/kg	0.008	0.0266	1		10/04/01	LMP
Ethylbenzene	0.0286	mg/kg	0.007	0.0233	1		10/04/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		10/04/01	LMP
Toluene	0.0383	mg/kg	0.007	0.0233	1		10/04/01	LMP
1,2,4-Trimethylbenzene	0.0758	mg/kg	0.012	0.04	1		10/04/01	LMP
1,3,5-Trimethylbenzene	0.0449	mg/kg	0.01	0.0333	1		10/04/01	LMP
m- & p-Xylene	0.0599	mg/kg	0.015	0.05	1		10/04/01	LMP
o-Xylene	0.0361	mg/kg	0.008	0.0266	1		10/04/01	LMP
WI DNR								
Soil Diesel Range Organics	1,700.	mg/kg	2.15	7.16	100	D1 D2B D5	10/05/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/04/01	CKV
Soil Gasoline Range Organic	6.99	mg/kg	2.0	6.66	1	G3 G6	10/04/01	LMP

Sample ID: B-8 2 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082452

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	28.0	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	1.43	mg/kg	0.008	0.0266	20		10/04/01	LMP
Ethylbenzene	1.53	mg/kg	0.007	0.0233	20		10/04/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.4	mg/kg	0.018	0.0599	20		10/04/01	LMP
Toluene	<0.4	mg/kg	0.007	0.0233	20		10/04/01	LMP
1,2,4-Trimethylbenzene	81.1	mg/kg	0.012	0.04	20		10/04/01	LMP
1,3,5-Trimethylbenzene	26.9	mg/kg	0.01	0.0333	20		10/04/01	LMP
m- & p-Xylene	68.4	mg/kg	0.015	0.05	20		10/04/01	LMP
o-Xylene	<0.4	mg/kg	0.008	0.0266	20		10/04/01	LMP
WI DNR								
Soil Diesel Range Organics	11,700.	mg/kg	2.15	7.16	100	D1 D5	10/09/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/04/01	CKV
Soil Gasoline Range Organic	900.	mg/kg	2.0	6.66	20	G2 G6	10/04/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO. : 082417.48
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID:	Matrix:	Sample Date/Time:	Lab No.					
B-10 1	SOIL	09/26/01	082453					
	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 160.3</u>								
Total Solids	94.1	%	-	0.33	-		10/03/01	JJP
<u>EPA 8021</u> (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		10/04/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		10/04/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		10/04/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1		10/04/01	LMP
1,2,4-Trimethylbenzene	0.053	mg/kg	0.012	0.04	1		10/04/01	LMP
1,3,5-Trimethylbenzene	0.15	mg/kg	0.01	0.0333	1		10/04/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1		10/04/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		10/04/01	LMP
<u>WI DNR</u>								
Soil Diesel Range Organics	74.9	mg/kg	2.15	7.16	1	D1 D2B D5	10/09/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/04/01	CKV
Soil Gasoline Range Organic	11.4	mg/kg	2.0	6.66	1	G3 G6	10/04/01	LMP

Sample ID:	Matrix:	Sample Date/Time:	Lab No.					
B-10 2	SOIL	09/26/01	082454					
	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 160.3</u>								
Total Solids	67.5	%	-	0.33	-		10/03/01	JJP
<u>EPA 8021</u> (Only positively identified analytes are reported on a dry weight basis)								
Benzene	0.6	mg/kg	0.008	0.0266	20		10/04/01	LMP
Ethylbenzene	3.43	mg/kg	0.007	0.0233	20		10/04/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.4	mg/kg	0.018	0.0599	20		10/04/01	LMP
Toluene	<0.4	mg/kg	0.007	0.0233	20		10/04/01	LMP
1,2,4-Trimethylbenzene	23.6	mg/kg	0.012	0.04	20		10/04/01	LMP
1,3,5-Trimethylbenzene	8.18	mg/kg	0.01	0.0333	20		10/04/01	LMP
m- & p-Xylene	17.0	mg/kg	0.015	0.05	20		10/04/01	LMP
o-Xylene	<0.4	mg/kg	0.008	0.0266	20		10/04/01	LMP
<u>WI DNR</u>								
Soil Diesel Range Organics	7,200.	mg/kg	2.15	7.16	100	D1	10/09/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/04/01	CKV
Soil Gasoline Range Organic	270.	mg/kg	2.0	6.66	20	G2 G6	10/04/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO.: 082417.49
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-13 1 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082455

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	92.7	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		10/04/01	LMP
Ethylbenzene	0.0745	mg/kg	0.007	0.0233	1		10/04/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		10/04/01	LMP
Toluene	0.206	mg/kg	0.007	0.0233	1		10/04/01	LMP
1,2,4-Trimethylbenzene	0.127	mg/kg	0.012	0.04	1		10/04/01	LMP
1,3,5-Trimethylbenzene	0.0412	mg/kg	0.01	0.0333	1		10/04/01	LMP
m- & p-Xylene	0.231	mg/kg	0.015	0.05	1		10/04/01	LMP
o-Xylene	0.216	mg/kg	0.008	0.0266	1		10/04/01	LMP
WI DNR								
Soil Diesel Range Organics	117.	mg/kg	2.15	7.16	1	D1 D5	10/09/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/04/01	CKV
Soil Gasoline Range Organic	<5.39	mg/kg	2.0	6.66	1		10/04/01	LMP

Sample ID: B-13 2 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082456

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 160.3								
Total Solids	84.1	%	-	0.33	-		10/03/01	JJP
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		10/04/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		10/04/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		10/04/01	LMP
Toluene	0.0304	mg/kg	0.007	0.0233	1		10/04/01	LMP
1,2,4-Trimethylbenzene	0.0396	mg/kg	0.012	0.04	1		10/04/01	LMP
1,3,5-Trimethylbenzene	0.0434	mg/kg	0.01	0.0333	1		10/04/01	LMP
m- & p-Xylene	0.0447	mg/kg	0.015	0.05	1		10/04/01	LMP
o-Xylene	0.0392	mg/kg	0.008	0.0266	1		10/04/01	LMP
WI DNR								
Soil Diesel Range Organics	84.2	mg/kg	2.15	7.16	1	D1 D2B D5	10/05/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/04/01	CKV
Soil Gasoline Range Organic	<5.95	mg/kg	2.0	6.66	1		10/04/01	LMP

All results calculated on a dry weight basis.



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PROJECT NO.: 26788XF
REPORT NO. : 082417.50
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Sample ID: B-14 1 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082457

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 160.3</u>								
Total Solids	89.4	%	-	0.33	-		10/03/01	JJP
<u>EPA 8021</u> (Only positively identified analytes are reported on a dry weight basis)								
Benzene	0.0385	mg/kg	0.008	0.0266	1		10/04/01	LMP
Ethylbenzene	0.0743	mg/kg	0.007	0.0233	1		10/04/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		10/04/01	LMP
Toluene	0.242	mg/kg	0.007	0.0233	1		10/04/01	LMP
1,2,4-Trimethylbenzene	0.205	mg/kg	0.012	0.04	1		10/04/01	LMP
1,3,5-Trimethylbenzene	0.0748	mg/kg	0.01	0.0333	1		10/04/01	LMP
m- & p-Xylene	0.298	mg/kg	0.015	0.05	1		10/04/01	LMP
o-Xylene	0.244	mg/kg	0.008	0.0266	1		10/04/01	LMP
<u>WI DNR</u>								
Soil Diesel Range Organics	318.	mg/kg	2.15	7.16	10	D1 D2B D5	10/06/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/04/01	CKV
Soil Gasoline Range Organic	6.00	mg/kg	2.0	6.66	1	G2 G6	10/04/01	LMP

Sample ID: B-14 2 Matrix: SOIL Sample Date/Time: 09/26/01 Lab No. 082458

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 160.3</u>								
Total Solids	85.6	%	-	0.33	-		10/03/01	JJP
<u>EPA 8021</u> (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		10/04/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		10/04/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		10/04/01	LMP
Toluene	0.0974	mg/kg	0.007	0.0233	1		10/04/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1		10/04/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1		10/04/01	LMP
m- & p-Xylene	0.0461	mg/kg	0.015	0.05	1		10/04/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		10/04/01	LMP
<u>WI DNR</u>								
Soil Diesel Range Organics	54.6	mg/kg	2.15	7.16	1	D1 D2B D5	10/06/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		10/04/01	CKV
Soil Gasoline Range Organic	<5.84	mg/kg	2.0	6.66	1		10/04/01	LMP

All results calculated on a dry weight basis.



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 082417.51
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Qualifier Descriptions

- | | |
|-----|--|
| CSL | Check standard for this analyte exhibited a low bias. Sample results may also be biased low. |
| SPH | Matrix spike recovery within analytical batch was high. Sample matrix appears similar to your sample; result may be biased high. |
| CSH | Check standard for this analyte exhibited a high bias. Sample results may also be biased high. |
| D2 | The chromatogram is not characteristic for diesel. It has the characteristics of a product which has significant peaks within the DRO window. |
| D5 | The chromatogram contained significant peaks and a raised baseline outside the DRO window. |
| J | Estimated concentration below laboratory quantitation level. |
| D1 | The chromatogram is characteristic for a fuel oil/diesel. (i.e. #1 or #2 Diesel, jet fuel, kerosene, aged or degraded diesel, etc.) |
| G2 | The chromatogram has characteristics of an aged gasoline sample. |
| G6 | The chromatogram contains a significant number of peaks and a raised baseline outside the GRO window. |
| G8 | The chromatogram is characteristic for aged gasoline, however either additional peaks are present or PVOC peaks are not proportional to aged gasoline indicating the presence of additional compounds. |
| G5 | The chromatogram contains a significant number of peaks outside the GRO window. |
| D3 | The chromatogram is not characteristic for diesel or any single common petroleum product. |



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ROTHSCHILD, WI 54474

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STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 082417.52
DATE REC'D : 09/27/01
REPORT DATE: 10/18/01
PREPARED BY: JRS

Attn: Jerry Puetz

Qualifier Descriptions

SL	Surrogate recovery was low. Result for sample may be biased low.
D2A	The chromatogram is characteristic for a light petroleum product. (i.e. gasoline, aged or degraded gasoline, mineral spirits, etc.)
LCH	The laboratory control sample for this analyte exhibited a high bias. Sample results may also be biased high.
D2B	The chromatogram is characteristic for a heavier petroleum product other than diesel. (i.e. motor oil, hydraulic oil, etc.)
G3	The chromatogram is not characteristic for either gas or aged gas. It has a reportable concentration of peaks/area within the GRO window.
LCL	The laboratory control sample for this analyte exhibited a low bias. Sample results may also be biased low.
DUP	Result of duplicate analysis in this quality assurance batch exceeds the limits for precision.
SPL	Matrix spike recovery within analytical batch was low. Sample matrix appears similar to your sample; result may be biased low.
S1L	Sample matrix spike recovery was low. Sample result may be biased low.
S1H	Sample matrix spike recovery was high. Sample result may be biased high.
S2L	Sample matrix spike duplicate recovery was low. Sample result may be biased low.



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

Sample Receipt Report

Client: STS (Schofield)

Date Received: 9/27/01

Analytical No.: 8082417 Through 8082458

Check all deviations from EPA or WDNR sample protocol.

- Sample(s) received at ____ °C which is above the EPA and WDNR limit of 4°C.
- VOC vial(s) received with headspace. Explain: _____
- Sample(s) received in bottles not furnished by Enviroscan. Preservation method, if used, is unknown.
- Sample(s) not properly preserved per EPA/WDNR protocol for the following: Due to Dick's request that .5g be subtracted from final wt. and the plea had already had meth added to the DRO, sple # 82439, 82440, 82442, 82443, 82450, 82455 +
- Sample(s) received beyond EPA holding time for: 82457 had
- Sample date/time not supplied by client. Actual holding time unknown. + 1 ml. more added then necessary.
- GRO/PVOC/VOC/DRO (circle appropriate) sample(s) are < 19.5 gms and this report is the flag for that information. Sample(s) under-weight: _____
- GRO/PVOC/VOC (circle appropriate) sample(s) were between 26.4-35.4 gms so methanol was added in a 1:1 ratio. Sample(s) included: 8082454 72 ml. after subtracting STS sch
- GRO/PVOC/VOC/DRO (circle appropriate) sample(s) were > 35.4 gms and are required to be rejected. Sample(s) included: label wt. this one OK
- Other: Dick of STS requests we subtract .5g from each final soil wt. to account for their labels. placed over our labels on soil jars. per Eric M. Jan A

Client contact concerning the above deviations:

Client _____ (contact name) notified of the above deviation(s) on / /
at : am/pm by _____ and the client ordered:

(signature)

- Proceed with analyses as ordered.
- Proceed with analyses after taking the following corrective action: _____
- Do NOT proceed with analyses.

CHAIN OF CUSTODY RECORD

No 32490



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26788XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request	
<input type="checkbox"/>	Rush
<input type="checkbox"/>	Verbal
<input type="checkbox"/>	Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
B-2	9/26		X		5	Water	5		08082417					GRO, DRO, VOCs (8021)
B-5					5		5		08082418					
B-6					5		5		08082419					
B-7					5		5		08082420					
B-8					5		5		08082421					
B-9					5		5		08082422					
B-10					6		6		08082423					
B-11					5		5		08082424					
B-13	↓		↓		5	↓	5		08082425					

1 liter amber 4 vials
Analysis Request
8021 + EPA extras

Collected by: <u>Jerry C Puetz</u>	Date: <u>9/26/2001</u>	Time: _____	Delivery by: <u>Liane McDonald</u>	Date: <u>9/27/2001</u>	Time: <u>11:47</u>
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received for lab by: <u>Ausam Al...</u>	Date: <u>9-27-01</u>	Time: <u>1147</u>	Relinquished by: _____	Date: _____	Time: _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A none 0°C stsch/sts gre E30412

Final Disposition: _____

Comments (Weather Conditions, Precautions, Hazards): 6528
Extra liter amber bottle from B-10 for lab QA/QC

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.

CHAIN OF CUSTODY RECORD

No 32491



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26788XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request	
<input type="checkbox"/>	Rush
<input type="checkbox"/>	Verbal
<input type="checkbox"/>	Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
B-14	9/26		X		5	Water	5		08082426			GRO, DRO, VOCs (8021)		
Dup-1	↓		↓		5		5		08082427			↓ ↓ ↓ ↓		
FB-1	↓		↓		5		5		08082428			↓ ↓ ↓ ↓		
TB-1	-	-	-		2	↓	2		08082429			GRO, VOCs (8021)	TB028 B116101VR DSO 9-18-01	

Collected by: <u>Jerry C Puetz</u>	Date: <u>9/26/2001</u>	Time: _____	Delivery by: <u>Steve McCloud</u>	Date: <u>9/27/2001</u>	Time: <u>11:47</u>
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received for lab by: <u>Justin Anderson</u>	Date: <u>9-27-01</u>	Time: <u>11:47</u>	Relinquished by: _____	Date: _____	Time: _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A on ice 0°C

Final Disposition: _____
 Comments (Weather Conditions, Precautions, Hazards):
Extra liter

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.

CHAIN OF CUSTODY RECORD

No 32494



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26780XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request	
<input type="checkbox"/>	Rush
<input type="checkbox"/>	Verbal
<input type="checkbox"/>	Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
B-1(1)	2001 9/26		X		3	soil	1	2	08082430					GRO, DRO, PVOCs, Total Solids 2-2022amber + 1 TB cup
B-1(2)					3		1	2	08082431					
B-2(1)					3		1	2	08082432					
B-2(2)					3		1	2	08082433					
B-4(1)					3		1	2	08082434					
B-4(2)					3		1	2	08082435					
B-5(1)					3		1	2	08082436					
B-5(2)	↓		↓		3	↓	1	2	08082437	↓	↓	↓	↓	↓
Methanol Blank	-	-	-		1	MeOH	1		08082438					GRO, VOCs (Bo 21) 1 vial 9-10-01 TB003

Collected by: <u>Jerry C Puetz</u> Date <u>9/26/2001</u> Time <u>09:00</u>	Delivery by: <u>Loree McDevitt</u> Date <u>9/27/2001</u> Time <u>11:47</u>
Received by: _____ Date _____ Time _____	Relinquished by: _____ Date _____ Time _____
Received by: _____ Date _____ Time _____	Relinquished by: _____ Date _____ Time _____
Received by: _____ Date _____ Time _____	Relinquished by: _____ Date _____ Time _____
Received for lab by: <u>Susan M. Andrus</u> Date <u>9-27-01</u> Time <u>11:47</u>	Relinquished by: _____ Date _____ Time _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A mta 0°C

Final Disposition: _____	Comments (Weather Conditions, Precautions, Hazards): _____
_____	_____

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.

6/99cp10k

CHAIN OF CUSTODY RECORD

No 32495



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26788XF PO No. _____
 Project Name Former Langlade oil

Special Handling Request

Rush
 Verbal
 Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
B-6(1)	2001 9/26		X		3	Soil	1	2	08082439					GRO, DRO, PVOCS, Total Solids
B-6(2)					3		1	2	08082440					
B-7(1)					3		1	2	08082441					
B-7(2)					3		1	2	08082442					
B-11(1)					3		1	2	08082443					
B-11(2)					3		1	2	08082444	√	√	√	√	√
B-12(1)														
B-12(2)	↓		↓						08082445					GRO, PVOCS, DRO, Total Solids

Collected by: <u>Jerry C Puetz</u>	Date: <u>9/26/2001</u>	Time: _____	Delivery by: <u>Susan M. Anderson</u>	Date: <u>9/27/2001</u>	Time: <u>11:47</u>
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received for lab by: <u>Susan M. Anderson</u>	Date: <u>9-27-01</u>	Time: <u>1147</u>	Relinquished by: _____	Date: _____	Time: _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A in ice @

Final Disposition: _____

Comments (Weather Conditions, Precautions, Hazards): _____

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.

CHAIN OF CUSTODY RECORD

Nº 32496



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26788XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request	
<input type="checkbox"/>	Rush
<input type="checkbox"/>	Verbal
<input type="checkbox"/>	Other

RECORD NUMBER _____ THROUGH _____
 Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
B-13(1)	2001 9/26		X		3	Soil	1	2	08082455			GRO, DRO, PVOCS, Total Solids	2-20z ambers 1-TS cup	
B-13(2)					3		1	2	08082456					
B-14(1)					3		1	2	08082457					
B-14(2)	↓		↓		3	↓	1	2	08082458	↓	↓	↓	↓	

Collected by: <u>Jerry C Puetz</u> Date <u>9/26/2001</u> Time <u>15:00</u>	Delivery by: <u>Kevin McDuff</u> Date <u>9/27/2001</u> Time <u>11:47</u>
Received by: _____ Date _____ Time _____	Relinquished by: _____ Date _____ Time _____
Received by: _____ Date _____ Time _____	Relinquished by: _____ Date _____ Time _____
Received by: _____ Date _____ Time _____	Relinquished by: _____ Date _____ Time _____
Received for lab by: <u>Jessica M. Austin</u> Date <u>9-27-01</u> Time <u>11:47</u>	Relinquished by: _____ Date _____ Time _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A air 0°C

Final Disposition: _____ Comments (Weather Conditions, Precautions, Hazards): _____

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.



CHAIN OF CUSTODY RECORD

No 32497



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26788XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request	
<input type="checkbox"/>	Rush
<input type="checkbox"/>	Verbal
<input type="checkbox"/>	Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)					
							Y	N	PID/FID		PH	Special Cond.							
									Ambient	Sample									
B-3 (1)	2001 9-26		X		4	Soil			08082446										
B-9 (1)			X						08082447										
B-12 (1)			X						08082448										
B-3 (2)			X		3				08082449										
B-9 (2)			X						08082450										
B-8 (1)			X			2(A) in bottles use IA per STS			08082451										
B-8 (2)			X						08082452										
B-10 (1)			X						08082453										
B-10 (2)			X						08082454										

1-TS cup
2-2oz amber
14oz jar

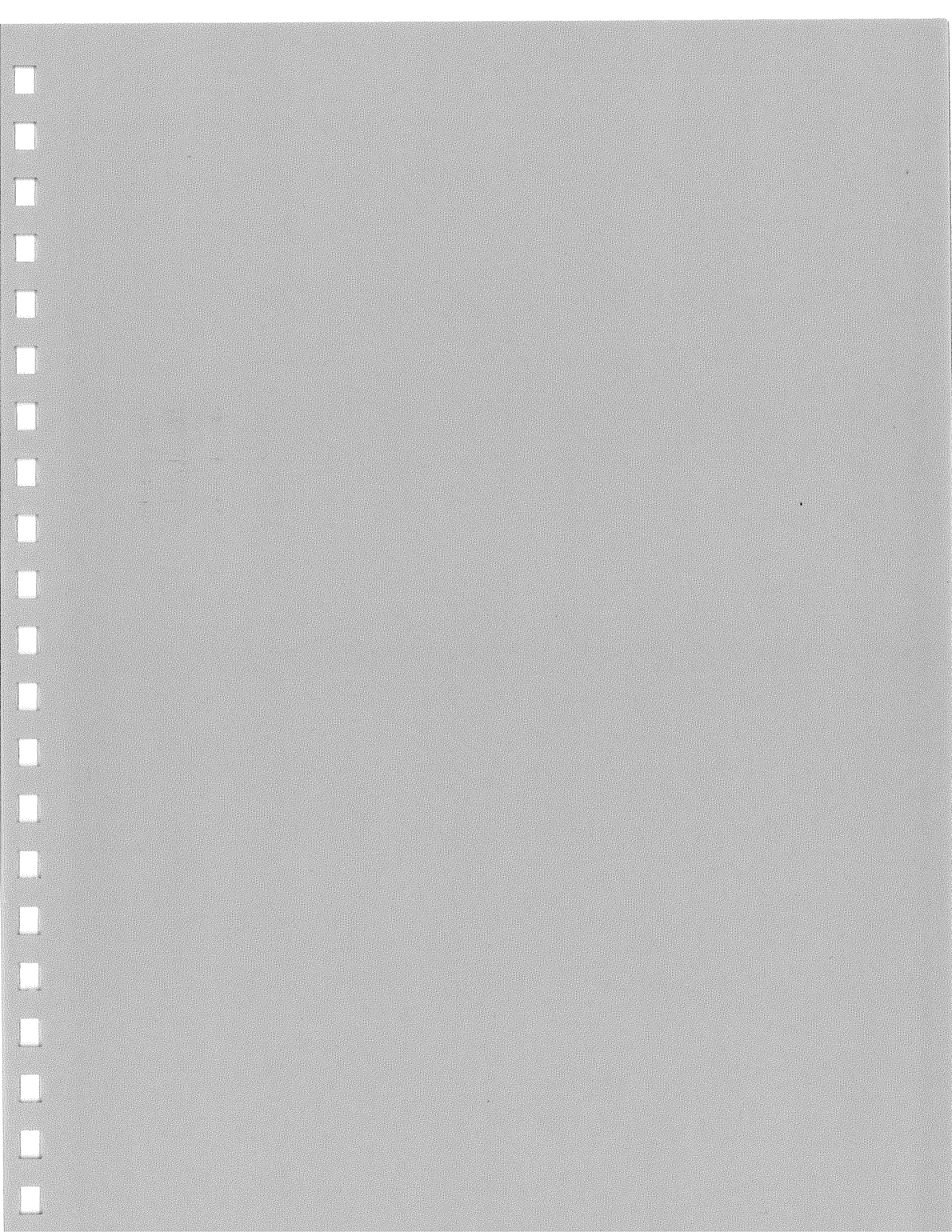
1-TS cup, 2-2oz amber

Collected by: <u>Jerry C Puetz</u>	Date <u>9/26/2001</u>	Time _____	Delivery by: <u>Loree McDonald</u>	Date <u>9/27/2001</u>	Time <u>11:47</u>
Received by: _____	Date _____	Time _____	Relinquished by: _____	Date _____	Time _____
Received by: _____	Date _____	Time _____	Relinquished by: _____	Date _____	Time _____
Received by: _____	Date _____	Time _____	Relinquished by: _____	Date _____	Time _____
Received for lab by: <u>Jessie Anderson</u>	Date <u>9-27-01</u>	Time <u>11:47</u>	Relinquished by: _____	Date _____	Time _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A no OOC

Final Disposition: _____	Comments (Weather Conditions, Precautions, Hazards): _____
_____	_____

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.





ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

November 8, 2001

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

Attn: Jerry Puetz

REPORT NO.: 085863

PROJECT NO.: 26788XF

Please find enclosed the analytical report, including the Sample Summary, Sample Narrative and Chain of Custody for your sample set received November 2, 2001.

All analyses were performed in accordance with approved methods as indicated on this report.

If you have any questions about the results, please call. Thank you for using USFilter, Enviroscan Services for your analytical needs.

Sincerely,

USFilter, Enviroscan Services

Liz DeCleene
Analytical Chemist

I certify that the data contained in this report has been generated and reviewed in accordance with the USFilter, Enviroscan Services Quality Assurance Program. Exceptions, if any, are discussed in the sample narrative. Samples will be retained for 30 days from the date of this report, then disposed in an appropriate manner. USFilter, Enviroscan Services reserves the right to return samples identified as hazardous. Release of this Final Report is authorized as verified by the following signature.

Approved by: _____



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

Sample Summary

085863.2

<u>Lab Id</u>	<u>Client Sample ID</u>	<u>Date/Time</u>	<u>Matrix</u>
085863	B-15 1	11/01/01 12:40	SOIL
085864	MW-8 2A	11/01/01 13:30	SOIL
085865	MEOH BLANK-USF	11/01/01	SOIL

Sample Narrative/Sample Status

LOGIN:

GENERAL:

ANALYSES:

QA/QC:

REPORTING:

Definitions

LOD = Limit of Detection
LOQ = Limit of Quantitation
< = Less Than
COMP = Complete
SUBCON = Subcontracted analysis
mv = millivolts

$\mu\text{g/l}$ = Micrograms per liter = parts per billion (ppb)
 $\mu\text{g/kg}$ = Micrograms per kilogram = parts per billion (ppb)
mg/l = Milligrams per liter = parts per million (ppm)
mg/kg = Milligrams per kilogram = parts per million (ppm)
NOT PRES = Not Present
ppth = Parts per thousand



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 085863.3
DATE REC'D : 11/02/01
REPORT DATE: 11/08/01
PREPARED BY: LTD

Attn: Jerry Puetz

Sample ID: B-15 1 Matrix: SOIL Sample Date/Time: 11/01/01 12:40 Lab No. 085863

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		11/08/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		11/08/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		11/08/01	LMP
Toluene	<0.025	mg/kg	0.007	0.0233	1		11/08/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/kg	0.012	0.04	1		11/08/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1		11/08/01	LMP
m- & p-Xylene	<0.025	mg/kg	0.015	0.05	1		11/08/01	LMP
o-Xylene	<0.025	mg/kg	0.008	0.0266	1		11/08/01	LMP
MOSA21-2								
Total Solids	95.3	%	-	0.33	-		11/02/01	LMV
WI DNR								
Soil Diesel Range Organics	<5.25	mg/kg	2.15	7.16	1		11/06/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		11/06/01	CKV
Soil Gasoline Range Organic	<5.25	mg/kg	2.0	6.66	1		11/08/01	LMP

Sample ID: MW-8 2A Matrix: SOIL Sample Date/Time: 11/01/01 13:30 Lab No. 085864

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.025	mg/kg	0.008	0.0266	1		11/08/01	LMP
Ethylbenzene	<0.025	mg/kg	0.007	0.0233	1		11/08/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/kg	0.018	0.0599	1		11/08/01	LMP
Toluene	0.0547	mg/kg	0.007	0.0233	1		11/08/01	LMP
1,2,4-Trimethylbenzene	0.0583	mg/kg	0.012	0.04	1		11/08/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/kg	0.01	0.0333	1		11/08/01	LMP
m- & p-Xylene	0.0761	mg/kg	0.015	0.05	1		11/08/01	LMP
o-Xylene	0.064	mg/kg	0.008	0.0266	1		11/08/01	LMP
MOSA21-2								
Total Solids	77.4	%	-	0.33	-		11/02/01	LMV
WI DNR								
Soil Diesel Range Organics	39.1	mg/kg	2.15	7.16	1	D1 D5	11/06/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		11/06/01	CKV
Soil Gasoline Range Organic	<6.46	mg/kg	2.0	6.66	1		11/08/01	LMP

All results calculated on a dry weight basis.



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 085863.4
DATE REC'D : 11/02/01
REPORT DATE: 11/08/01
PREPARED BY: LTD

Attn: Jerry Puetz

Sample ID: MEOH BLANK-USF Matrix: SOIL Sample Date/Time: 11/01/01 Lab No. 085865

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Benzene	<0.025	mg/l	0.008	0.0266	1		11/08/01	LMP
Ethylbenzene	<0.025	mg/l	0.007	0.0233	1		11/08/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/l	0.018	0.0599	1		11/08/01	LMP
Toluene	<0.025	mg/l	0.007	0.0233	1		11/08/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/l	0.012	0.04	1		11/08/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/l	0.01	0.0333	1		11/08/01	LMP
m- & p-Xylene	<0.025	mg/l	0.015	0.05	1		11/08/01	LMP
o-Xylene	<0.025	mg/l	0.008	0.0266	1		11/08/01	LMP
<u>WI DNR</u>								
Soil Gasoline Range Organic	<2.50	mg/l	2.0	6.66	1		11/08/01	LMP



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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 085863.5
DATE REC'D : 11/02/01
REPORT DATE: 11/08/01
PREPARED BY: LTD

Attn: Jerry Puetz

Qualifier Descriptions

- D1 The chromatogram is characteristic for a fuel oil/
diesel. (i.e. #1 or #2 Diesel, jet fuel, kerosene,
aged or degraded diesel, etc.)
- D5 The chromatogram contained significant peaks and a
raised baseline outside the DRO window.

CHAIN OF CUSTODY RECORD

No 32511



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26788XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request	
<input type="checkbox"/>	Rush
<input type="checkbox"/>	Verbal
<input type="checkbox"/>	Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
B-15(1)	11/01	12:40	X		3	soil	1	2	14085863				GRO, PVOCS, DRO, Total Solids	1-TS cap 2-202 amb
MW-8(2A)	↓	13:30	↓		3	↓	1	2	14085864				↓ ↓ ↓ ↓ ↓	
Methanol Blank	-	-	-		1	MeOH	1		14085865				PVOCS	1 local no imp

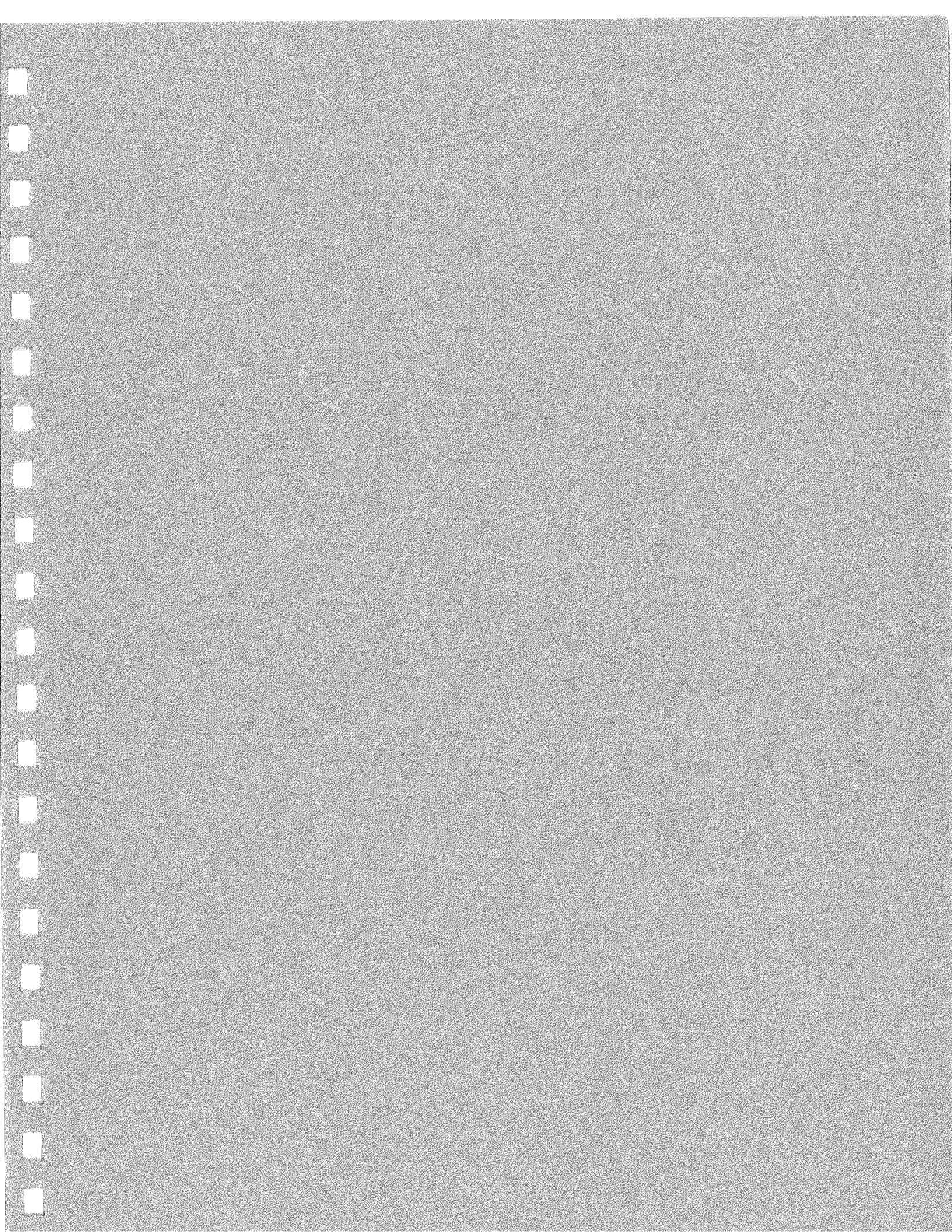
Collected by: <u>Jerry C Puetz</u>	Date <u>11/01/2001</u>	Time _____	Delivery by: _____	Date _____	Time _____
Received by: _____	Date _____	Time _____	Relinquished by: <u>[Signature]</u>	Date <u>11/2/01</u>	Time <u>10:02 AM</u>
Received by: _____	Date _____	Time _____	Relinquished by: _____	Date _____	Time _____
Received by: _____	Date _____	Time _____	Relinquished by: _____	Date _____	Time _____
Received for lab by: <u>[Signature]</u>	Date <u>11-2-01</u>	Time <u>10:02</u>	Relinquished by: _____	Date _____	Time _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A nice

Final Disposition: _____	Comments (Weather Conditions, Precautions, Hazards): _____
_____	_____

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.

6/99cp10k





ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

November 28, 2001

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

Attn: Jerry Puetz

REPORT NO.: 086207

PROJECT NO.: 26788XF

Please find enclosed the analytical report, including the Sample Summary, Sample Narrative and Chain of Custody for your sample set received November 8, 2001.

All analyses were performed in accordance with approved methods as indicated on this report.

If you have any questions about the results, please call. Thank you for using USFilter, Enviroscan Services for your analytical needs.

Sincerely,

USFilter, Enviroscan Services

Laurie M. Pietrowski
Senior Analytical Chemist

I certify that the data contained in this report has been generated and reviewed in accordance with the USFilter, Enviroscan Services Quality Assurance Program. Exceptions, if any, are discussed in the sample narrative. Samples will be retained for 30 days from the date of this report, then disposed in an appropriate manner. USFilter, Enviroscan Services reserves the right to return samples identified as hazardous. Release of this Final Report is authorized as verified by the following signature.

Approved by:



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

Sample Summary

086207.2

<u>Lab Id</u>	<u>Client Sample ID</u>	<u>Date/Time</u>	<u>Matrix</u>
086207	MW-1	11/08/01 10:00	WATER
086208	MW-2	11/08/01 12:20	WATER
086209	MW-3	11/08/01 13:40	WATER
086210	MW-4	11/08/01 08:30	WATER
086211	MW-5	11/08/01 11:50	WATER
086212	MW-6	11/08/01 11:00	WATER
086213	MW-7	11/08/01 10:25	WATER
086214	MW-8	11/08/01 09:10	WATER
086215	DUP-1	11/08/01 13:50	WATER
086216	PZ-1	11/08/01 13:10	WATER
086217	TRIP BLANK-USF	11/08/01	WATER

Sample Narrative/Sample Status

LOGIN:

GENERAL:

ANALYSES:

QA/QC:

REPORTING:

Definitions

LOD = Limit of Detection
LOQ = Limit of Quantitation
< = Less Than
COMP = Complete
SUBCON = Subcontracted analysis
mv = millivolts

$\mu\text{g/l}$ = Micrograms per liter = parts per billion (ppb)
 $\mu\text{g/kg}$ = Micrograms per kilogram = parts per billion (ppb)
mg/l = Milligrams per liter = parts per million (ppm)
mg/kg = Milligrams per kilogram = parts per million (ppm)
NOT PRES = Not Present
ppth = Parts per thousand



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STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 086207.3
DATE REC'D: 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-1 Matrix: WATER Sample Date/Time: 11/08/01 10:00 Lab No. 086207

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 200.9								
Diss. Lead	<1.00	µg/l	1.0	3.33	1		11/27/01	JCH
EPA 300.0								
Diss. Sulfate	11.3	mg/l	-	5.0	1		11/09/01	GAG
EPA 353.1								
Diss. NO3+NO2-N	0.86	mg/l	-	0.3	1		11/15/01	EAZ
EPA 6010								
Diss. Iron	0.232	mg/l	-	0.01	1		11/13/01	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		11/17/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		11/17/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		11/17/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1	DUP	11/17/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		11/17/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		11/17/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		11/17/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		11/17/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		11/17/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		11/17/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		11/17/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		11/17/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		11/17/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1	CSH	11/17/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		11/17/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		11/17/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		11/17/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		11/17/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	11/17/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		11/17/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1	CSL	11/17/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		11/17/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		11/17/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		11/17/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		11/17/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1	CSL	11/17/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		11/17/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		11/17/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		11/17/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		11/17/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		11/17/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		11/17/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		11/17/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		11/17/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/17/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1		11/17/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		11/17/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 086207.4
DATE REC'D: 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-1

Matrix: WATER

Sample Date/Time: 11/08/01 10:00

Lab No. 086207

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		11/17/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		11/17/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/17/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/17/01	LMP
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/17/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		11/17/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		11/17/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		11/17/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		11/17/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		11/17/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	174.	µg/l	33.0	110.	1	D3 D5	11/13/01	LTD
Water Org Ext - DRO	COMP		-	-	-		11/13/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		11/14/01	LMP



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STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 086207.5
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-2 Matrix: WATER Sample Date/Time: 11/08/01 12:20 Lab No. 086208

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 200.9</u>								
Diss. Lead	<1.00	µg/l	1.0	3.33	1		11/27/01	JCH
<u>EPA 300.0</u>								
Diss. Sulfate	10.5	mg/l	-	5.0	1		11/09/01	GAG
<u>EPA 353.1</u>								
Diss. NO3+NO2-N	<0.3	mg/l	-	0.3	1		11/15/01	EAZ
<u>EPA 6010</u>								
Diss. Iron	0.271	mg/l	-	0.01	1		11/13/01	BMS
<u>EPA 8021</u>								
Benzene	<0.16	µg/l	0.16	0.533	1		11/17/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		11/17/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		11/17/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1	DUP	11/17/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		11/17/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		11/17/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		11/17/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		11/17/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		11/17/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		11/17/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		11/17/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		11/17/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		11/17/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1	CSH	11/17/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		11/17/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		11/17/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		11/17/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		11/17/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	11/17/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		11/17/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1	CSL	11/17/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		11/17/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		11/17/01	LMP
trans-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		11/17/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		11/17/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1	CSL	11/17/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		11/17/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		11/17/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		11/17/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		11/17/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		11/17/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		11/17/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		11/17/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		11/17/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/17/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1		11/17/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		11/17/01	LMP



ENVIROSCAN SERVICES
 301 WEST MILITARY ROAD
 ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
 FACSIMILE 715-355-3221

STS CONSULTANTS
 3909 Concord Avenue
 Schofield, WI 54476

PROJECT NO.: 26788XF
 REPORT NO. : 086207.6
 DATE REC'D : 11/08/01
 REPORT DATE: 11/28/01
 PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-2 Matrix: WATER Sample Date/Time: 11/08/01 12:20 Lab No. 086208

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		11/17/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		11/17/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/17/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/17/01	LMP
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/17/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		11/17/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		11/17/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		11/17/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
m- & p-Xylene	0.455	µg/l	0.4	1.33	1	J	11/17/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		11/17/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	511.	µg/l	33.0	110.	1	D1 D5	11/13/01	LTD
Water Org Ext - DRO	COMP		-	-	-		11/13/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		11/15/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 086207.7
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-3 Matrix: WATER Sample Date/Time: 11/08/01 13:40 Lab No. 086209

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 200.9								
Diss. Lead	<1.00	µg/l	1.0	3.33	1		11/27/01	JCH
EPA 300.0								
Diss. Sulfate	6.67	mg/l	-	5.0	1		11/09/01	GAG
EPA 353.1								
Diss. NO3+NO2-N	<0.3	mg/l	-	0.3	1		11/15/01	EAZ
EPA 6010								
Diss. Iron	1.44	mg/l	-	0.01	1		11/13/01	BMS
EPA 8021								
Benzene	2.17	µg/l	0.16	0.533	1		11/17/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		11/17/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		11/17/01	LMP
n-Butylbenzene	4.18	µg/l	0.24	0.799	1	DUP	11/17/01	LMP
sec-Butylbenzene	4.57	µg/l	0.19	0.633	1		11/17/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		11/17/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		11/17/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		11/17/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		11/17/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		11/17/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		11/17/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		11/17/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		11/17/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1	CSH	11/17/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		11/17/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		11/17/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		11/17/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		11/17/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	11/17/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		11/17/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1	CSL	11/17/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		11/17/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		11/17/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		11/17/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		11/17/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1	CSL	11/17/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		11/17/01	LMP
Ethylbenzene	1.13	µg/l	0.5	1.67	1	J	11/17/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		11/17/01	LMP
Isopropylbenzene	3.01	µg/l	0.17	0.566	1		11/17/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		11/17/01	LMP
p-Isopropyltoluene	3.55	µg/l	0.19	0.633	1		11/17/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
Naphthalene	28.9	µg/l	0.8	2.66	1		11/17/01	LMP
n-Propylbenzene	3.78	µg/l	0.16	0.533	1		11/17/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/17/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1		11/17/01	LMP
Toluene	0.543	µg/l	0.4	1.33	1	J	11/17/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

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STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 086207.8
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-3

Matrix: WATER

Sample Date/Time: 11/08/01 13:40

Lab No. 086209

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		11/17/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		11/17/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/17/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/17/01	LMP
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/17/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		11/17/01	LMP
1,2,4-Trimethylbenzene	35.4	µg/l	0.4	1.33	1		11/17/01	LMP
1,3,5-Trimethylbenzene	10.9	µg/l	0.17	0.566	1		11/17/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		11/17/01	LMP
m- & p-Xylene	41.7	µg/l	0.4	1.33	1		11/17/01	LMP
o-Xylene	0.44	µg/l	0.17	0.566	1	J	11/17/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	4,820.	µg/l	33.0	110.	1	D1	11/13/01	LTD
Water Org Ext - DRO	COMP		-	-	-		11/13/01	CKV
Gasoline Range Organics	326.	µg/l	31.0	103.	1	G8 G6	11/15/01	LMP



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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 086207.9
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: **MW-4** Matrix: **WATER** Sample Date/Time: **11/08/01 08:30** Lab No. **086210**

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
EPA 200.9								
Diss. Lead	<1.00	µg/l	1.0	3.33	1		11/27/01	JCH
EPA 300.0								
Diss. Sulfate	22.9	mg/l	-	5.0	1		11/09/01	GAG
EPA 353.1								
Diss. NO3+NO2-N	<0.3	mg/l	-	0.3	1		11/15/01	EAZ
EPA 6010								
Diss. Iron	1.22	mg/l	-	0.01	1		11/13/01	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		11/16/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		11/16/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		11/16/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	11/16/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1	DUP	11/16/01	LMP
1,1-Dichloroethyl(ene)	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
cis-1,2-Dichloroethyl(ene)	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		11/16/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		11/16/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		11/16/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		11/16/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		11/16/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Tetrachloroethyl(ene)	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP



ENVIROSCAN SERVICES
 301 WEST MILITARY ROAD
 ROTHSCCHILD, WI 54474

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STS CONSULTANTS
 3909 Concord Avenue
 Schofield, WI 54476

PROJECT NO.: 26788XF
 REPORT NO.: 086207.10
 DATE REC'D : 11/08/01
 REPORT DATE: 11/28/01
 PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-4 Matrix: WATER Sample Date/Time: 11/08/01 08:30 Lab No. 086210

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1	DUP	11/16/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	375.	µg/l	33.0	110.	1	D2 D5	11/13/01	LTD
Water Org Ext - DRO	COMP						11/13/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		11/15/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

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STS CONSULTANTS
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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 086207.11
DATE REC'D: 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-5 Matrix: WATER Sample Date/Time: 11/08/01 11:50 Lab No. 086211

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 200.9								
Diss. Lead	<1.00	µg/l	1.0	3.33	1		11/27/01	JCH
EPA 300.0								
Diss. Sulfate	<5.00	mg/l	-	5.0	1		11/09/01	GAG
EPA 353.1								
Diss. NO3+NO2-N	<0.3	mg/l	-	0.3	1		11/15/01	EAZ
EPA 6010								
Diss. Iron	0.834	mg/l	-	0.01	1		11/19/01	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		11/16/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		11/16/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		11/16/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	11/16/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1	DUP	11/16/01	LMP
1,1-Dichloroethyl(ene)	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
cis-1,2-Dichloroethyl(ene)	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
trans-1,2-Dichloroethyl(ene)	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		11/16/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		11/16/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		11/16/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		11/16/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		11/16/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Tetrachloroethyl(ene)	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
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STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 086207.12
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-5

Matrix: WATER

Sample Date/Time: 11/08/01 11:50

Lab No. 086211

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1	DUP	11/16/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	712.	µg/l	33.0	110.	1	D1 D5	11/13/01	LTD
Water Org Ext - DRO	COMP		-	-	-		11/13/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		11/15/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 086207.13
DATE REC'D: 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-6 Matrix: WATER Sample Date/Time: 11/08/01 11:00 Lab No. 086212

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 200.9								
Diss. Lead	<1.00	µg/l	1.0	3.33	1		11/27/01	JCH
EPA 300.0								
Diss. Sulfate	5.39	mg/l	-	5.0	1		11/09/01	GAG
EPA 353.1								
Diss. NO3+NO2-N	<0.3	mg/l	-	0.3	1		11/15/01	EAZ
EPA 6010								
Diss. Iron	1.31	mg/l	-	0.01	1		11/19/01	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
sec-Butylbenzene	1.76	µg/l	0.19	0.633	1		11/16/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		11/16/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		11/16/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		11/16/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	11/16/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1	DUP	11/16/01	LMP
1,1-Dichloroethyl(ene)	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
cis-1,2-Dichloroethyl(ene)	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
trans-1,2-Dichloroethyl(ene)	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		11/16/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		11/16/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		11/16/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		11/16/01	LMP
Isopropylbenzene	1.19	µg/l	0.17	0.566	1		11/16/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Naphthalene	0.832	µg/l	0.8	2.66	1	J	11/16/01	LMP
n-Propylbenzene	1.01	µg/l	0.16	0.533	1		11/16/01	LMP
Tetrachloroethyl(ene)	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP



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PROJECT NO.: 26788XF
 REPORT NO. : 086207.14
 DATE REC'D : 11/08/01
 REPORT DATE: 11/28/01
 PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-6 Matrix: WATER Sample Date/Time: 11/08/01 11:00 Lab No. 086212

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1	DUP	11/16/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2,4-Trimethylbenzene	3.07	µg/l	0.4	1.33	1		11/16/01	LMP
1,3,5-Trimethylbenzene	1.08	µg/l	0.17	0.566	1		11/16/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
m- & p-Xylene	1.25	µg/l	0.4	1.33	1	J	11/16/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	669.	µg/l	33.0	110.	1	D1 D5	11/13/01	LTD
Water Org Ext - DRO	COMP		-	-	-		11/13/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		11/15/01	LMP



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PROJECT NO.: 26788XF
REPORT NO. : 086207.15
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-7 Matrix: WATER Sample Date/Time: 11/08/01 10:25 Lab No. 086213

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 200.9								
Diss. Lead	<1.00	µg/l	1.0	3.33	1		11/27/01	JCH
EPA 300.0								
Diss. Sulfate	14.2	mg/l	-	5.0	1		11/09/01	GAG
EPA 353.1								
Diss. NO3+NO2-N	<0.3	mg/l	-	0.3	1		11/15/01	EAZ
EPA 6010								
Diss. Iron	0.563	mg/l	-	0.01	1		11/19/01	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		11/16/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		11/16/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		11/16/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	GSL	11/16/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1	DUP	11/16/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		11/16/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		11/16/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		11/16/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		11/16/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		11/16/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP



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PROJECT NO.: 26788XF
 REPORT NO. : 086207.16
 DATE REC'D : 11/08/01
 REPORT DATE: 11/28/01
 PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: **MW-7** Matrix: **WATER** Sample Date/Time: **11/08/01 10:25** Lab No. **086213**

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1	DUP	11/16/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	187.	µg/l	33.0	110.	1	D3 D5	11/13/01	LTD
Water Org Ext - DRO	COMP						11/13/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		11/15/01	LMP



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PROJECT NO.: 26788XF
REPORT NO.: 086207.17
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-8 Matrix: WATER Sample Date/Time: 11/08/01 09:10 Lab No. 086214

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 200.9								
Diss. Lead	<1.00	µg/l	1.0	3.33	1		11/27/01	JCH
EPA 300.0								
Diss. Sulfate	<5.00	mg/l	-	5.0	1		11/09/01	GAG
EPA 353.1								
Diss. NO3+NO2-N	<0.3	mg/l	-	0.3	1		11/15/01	EAZ
EPA 6010								
Diss. Iron	6.97	mg/l	-	0.01	1		11/19/01	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		11/16/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		11/16/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		11/16/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	11/16/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1	DUP	11/16/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		11/16/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		11/16/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		11/16/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		11/16/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		11/16/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP



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PROJECT NO.: 26788XF
 REPORT NO. : 086207.18
 DATE REC'D : 11/08/01
 REPORT DATE: 11/28/01
 PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-8 Matrix: WATER Sample Date/Time: 11/08/01 09:10 Lab No. 086214

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution</u> <u>Factor</u>	<u>Qualifiers</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1	DUP	11/16/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	270.	µg/l	33.0	110.	1	D3 D5	11/14/01	LTD
Water Org Ext - DRO	COMP		-	-	-		11/13/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		11/15/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

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3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 086207.19
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: DUP-1 Matrix: WATER Sample Date/Time: 11/08/01 13:50 Lab No. 086215

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 200.9								
Diss. Lead	<1.00	µg/l	1.0	3.33	1		11/27/01	JCH
EPA 300.0								
Diss. Sulfate	6.66	mg/l	-	5.0	1		11/09/01	GAG
EPA 353.1								
Diss. NO3+NO2-N	<0.3	mg/l	-	0.3	1		11/15/01	EAZ
EPA 6010								
Diss. Iron	1.02	mg/l	-	0.01	1		11/19/01	BMS
EPA 8021								
Benzene	2.64	µg/l	0.16	0.533	5		11/16/01	LMP
Bromobenzene	<1.20	µg/l	0.24	0.799	5		11/16/01	LMP
Bromodichloromethane	<1.00	µg/l	0.2	0.666	5		11/16/01	LMP
n-Butylbenzene	8.48	µg/l	0.24	0.799	5		11/16/01	LMP
sec-Butylbenzene	6.15	µg/l	0.19	0.633	5		11/16/01	LMP
tert-Butylbenzene	<0.9	µg/l	0.18	0.599	5		11/16/01	LMP
Carbon Tetrachloride	<1.50	µg/l	0.3	0.999	5		11/16/01	LMP
Chlorobenzene	<0.85	µg/l	0.17	0.566	5		11/16/01	LMP
Dibromochloromethane	<1.10	µg/l	0.22	0.733	5		11/16/01	LMP
Chloroethane	<1.25	µg/l	0.25	0.833	5		11/16/01	LMP
Chloroform	<1.20	µg/l	0.24	0.799	5		11/16/01	LMP
Chloromethane	<0.75	µg/l	0.15	0.5	5		11/16/01	LMP
2-Chlorotoluene	<1.20	µg/l	0.24	0.799	5		11/16/01	LMP
4-Chlorotoluene	<1.35	µg/l	0.27	0.899	5		11/16/01	LMP
Dibromochloropropane(DBCP)	<0.75	µg/l	0.15	0.5	5		11/16/01	LMP
1,2-Dibromoethane(EDB)	<0.95	µg/l	0.19	0.633	5		11/16/01	LMP
1,2-Dichlorobenzene	<1.80	µg/l	0.36	1.2	5		11/16/01	LMP
1,3-Dichlorobenzene	<1.40	µg/l	0.28	0.932	5		11/16/01	LMP
1,4-Dichlorobenzene	<1.35	µg/l	0.27	0.899	5		11/16/01	LMP
Dichlorodifluoromethane	<1.25	µg/l	0.25	0.833	5	CSL	11/16/01	LMP
1,1-Dichloroethane	<1.90	µg/l	0.38	1.27	5		11/16/01	LMP
1,2-Dichloroethane	<1.40	µg/l	0.28	0.932	5	DUP	11/16/01	LMP
1,1-Dichloroeth(yl)ene	<1.90	µg/l	0.38	1.27	5		11/16/01	LMP
cis-1,2-Dichloroeth(yl)ene	<1.25	µg/l	0.25	0.833	5		11/16/01	LMP
trans-1,2-Dichloroethylene	<1.25	µg/l	0.25	0.833	5		11/16/01	LMP
1,2-Dichloropropane	<1.75	µg/l	0.35	1.17	5		11/16/01	LMP
1,3-Dichloropropane	<1.30	µg/l	0.26	0.866	5		11/16/01	LMP
2,2-Dichloropropane	<1.45	µg/l	0.29	0.966	5		11/16/01	LMP
Ethylbenzene	<2.50	µg/l	0.5	1.67	5		11/16/01	LMP
Hexachlorobutadiene	<5.00	µg/l	1.0	3.33	5		11/16/01	LMP
Isopropylbenzene	2.69	µg/l	0.17	0.566	5		11/16/01	LMP
Isopropyl Ether	<0.75	µg/l	0.15	0.5	5		11/16/01	LMP
p-Isopropyltoluene	7.95	µg/l	0.19	0.633	5		11/16/01	LMP
Methyl t-Butyl Ether(MTBE)	<1.50	µg/l	0.3	0.999	5		11/16/01	LMP
Methylene Chloride	<1.50	µg/l	0.3	0.999	5		11/16/01	LMP
Naphthalene	36.3	µg/l	0.8	2.66	5		11/16/01	LMP
n-Propylbenzene	5.26	µg/l	0.16	0.533	5		11/16/01	LMP
Tetrachloroeth(yl)ene	<1.30	µg/l	0.26	0.866	5		11/16/01	LMP
1,1,2,2-Tetrachloroethane	<1.40	µg/l	0.28	0.932	5		11/16/01	LMP
Toluene	<2.00	µg/l	0.4	1.33	5		11/16/01	LMP



ENVIROSCAN SERVICES
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STS CONSULTANTS
 3909 Concord Avenue
 Schofield, WI 54476

PROJECT NO.: 26788XF
 REPORT NO. : 086207.20
 DATE REC'D : 11/08/01
 REPORT DATE: 11/28/01
 PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: DUP-1

Matrix: WATER

Sample Date/Time: 11/08/01 13:50

Lab No. 086215

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
1,2,3-Trichlorobenzene	<2.00	µg/l	0.4	1.33	5		11/16/01	LMP
1,2,4-Trichlorobenzene	<1.90	µg/l	0.38	1.27	5		11/16/01	LMP
1,1,1-Trichloroethane	<1.00	µg/l	0.2	0.666	5	DUP	11/16/01	LMP
1,1,2-Trichloroethane	<1.00	µg/l	0.2	0.666	5		11/16/01	LMP
Trichloroeth(yl)ene	<1.30	µg/l	0.26	0.866	5		11/16/01	LMP
Trichlorofluoromethane	<0.75	µg/l	0.15	0.5	5		11/16/01	LMP
1,2,4-Trimethylbenzene	60.0	µg/l	0.4	1.33	5		11/16/01	LMP
1,3,5-Trimethylbenzene	20.3	µg/l	0.17	0.566	5		11/16/01	LMP
Vinyl Chloride	<1.50	µg/l	0.3	0.999	5		11/16/01	LMP
m- & p-Xylene	51.3	µg/l	0.4	1.33	5		11/16/01	LMP
o-Xylene	<0.85	µg/l	0.17	0.566	5		11/16/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	2,190.	µg/l	33.0	110.	1	D1	11/14/01	LTD
Water Org Ext - DRO	COMP		-	-	-		11/13/01	CKV
Gasoline Range Organics	2,260.	µg/l	31.0	103.	5	G2 G6	11/15/01	LMP



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PROJECT NO.: 26788XF
REPORT NO. : 086207.21
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: PZ-1 Matrix: WATER Sample Date/Time: 11/08/01 13:10 Lab No. 086216

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 200.9								
Diss. Lead	<1.00	µg/l	1.0	3.33	1		11/27/01	JCH
EPA 300.0								
Diss. Sulfate	<5.00	mg/l	-	5.0	1		11/09/01	GAG
EPA 353.1								
Diss. NO3+NO2-N	<0.3	mg/l	-	0.3	1		11/15/01	EAZ
EPA 6010								
Diss. Iron	0.429	mg/l	-	0.01	1		11/19/01	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		11/16/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		11/16/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		11/16/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	11/16/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1	DUP	11/16/01	LMP
1,1-Dichloroethyl(ene)	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
cis-1,2-Dichloroethyl(ene)	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
trans-1,2-Dichloroethyl(ene)	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		11/16/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		11/16/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		11/16/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		11/16/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		11/16/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Tetrachloroethyl(ene)	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP



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PROJECT NO.: 26788XF
 REPORT NO. : 086207.22
 DATE REC'D : 11/08/01
 REPORT DATE: 11/28/01
 PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: PZ-1

Matrix: WATER

Sample Date/Time: 11/08/01 13:10

Lab No. 086216

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1	DUP	11/16/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
<u>WI DNR</u>								
Diesel Range Organics	197.	µg/l	33.0	110.	1	D1 D5	11/14/01	LTD
Water Org Ext - DRO	COMP		-	-	-		11/13/01	CKV
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		11/15/01	LMP



ENVIROSCAN SERVICES
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STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 086207.23
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: TRIP BLANK-USF Matrix: WATER Sample Date/Time: 11/08/01 Lab No. 086217

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Bromobenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Bromodichloromethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
n-Butylbenzene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
sec-Butylbenzene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
tert-Butylbenzene	<0.18	µg/l	0.18	0.599	1		11/16/01	LMP
Carbon Tetrachloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Chlorobenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Dibromochloromethane	<0.22	µg/l	0.22	0.733	1		11/16/01	LMP
Chloroethane	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
Chloroform	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
Chloromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
2-Chlorotoluene	<0.24	µg/l	0.24	0.799	1		11/16/01	LMP
4-Chlorotoluene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dibromochloropropane(DBCP)	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2-Dibromoethane(EDB)	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
1,2-Dichlorobenzene	<0.36	µg/l	0.36	1.2	1		11/16/01	LMP
1,3-Dichlorobenzene	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
1,4-Dichlorobenzene	<0.27	µg/l	0.27	0.899	1		11/16/01	LMP
Dichlorodifluoromethane	<0.25	µg/l	0.25	0.833	1	CSL	11/16/01	LMP
1,1-Dichloroethane	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,2-Dichloroethane	<0.28	µg/l	0.28	0.932	1	DUP	11/16/01	LMP
1,1-Dichloroeth(yl)ene	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
cis-1,2-Dichloroeth(yl)ene	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
trans-1,2-Dichloroethylene	<0.25	µg/l	0.25	0.833	1		11/16/01	LMP
1,2-Dichloropropane	<0.35	µg/l	0.35	1.17	1		11/16/01	LMP
1,3-Dichloropropane	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
2,2-Dichloropropane	<0.29	µg/l	0.29	0.966	1		11/16/01	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		11/16/01	LMP
Hexachlorobutadiene	<1.00	µg/l	1.0	3.33	1		11/16/01	LMP
Isopropylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Isopropyl Ether	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
p-Isopropyltoluene	<0.19	µg/l	0.19	0.633	1		11/16/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Methylene Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
Naphthalene	<0.8	µg/l	0.8	2.66	1		11/16/01	LMP
n-Propylbenzene	<0.16	µg/l	0.16	0.533	1		11/16/01	LMP
Tetrachloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
1,1,2,2-Tetrachloroethane	<0.28	µg/l	0.28	0.932	1		11/16/01	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,2,3-Trichlorobenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,2,4-Trichlorobenzene	<0.38	µg/l	0.38	1.27	1		11/16/01	LMP
1,1,1-Trichloroethane	<0.2	µg/l	0.2	0.666	1	DUP	11/16/01	LMP
1,1,2-Trichloroethane	<0.2	µg/l	0.2	0.666	1		11/16/01	LMP
Trichloroeth(yl)ene	<0.26	µg/l	0.26	0.866	1		11/16/01	LMP
Trichlorofluoromethane	<0.15	µg/l	0.15	0.5	1		11/16/01	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
Vinyl Chloride	<0.3	µg/l	0.3	0.999	1		11/16/01	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		11/16/01	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		11/16/01	LMP
WI DNR								
Gasoline Range Organics	<50.0	µg/l	31.0	103.	1		11/15/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 086207.24
DATE REC'D : 11/08/01
REPORT DATE: 11/28/01
PREPARED BY: LMP

Attn: Jerry Puetz

Qualifier Descriptions

DUP	Result of duplicate analysis in this quality assurance batch exceeds the limits for precision.
CSH	Check standard for this analyte exhibited a high bias. Sample results may also be biased high.
CSL	Check standard for this analyte exhibited a low bias. Sample results may also be biased low.
D3	The chromatogram is not characteristic for diesel or any single common petroleum product.
D5	The chromatogram contained significant peaks and a raised baseline outside the DRO window.
J	Estimated concentration below laboratory quantitation level.
D1	The chromatogram is characteristic for a fuel oil/diesel. (i.e. #1 or #2 Diesel, jet fuel, kerosene, aged or degraded diesel, etc.)
G8	The chromatogram is characteristic for aged gasoline, however either additional peaks are present or PVOC peaks are not proportional to aged gasoline indicating the presence of additional compounds.
G6	The chromatogram contains a significant number of peaks and a raised baseline outside the GRO window.
D2	The chromatogram is not characteristic for diesel. It has the characteristics of a product which has significant peaks within the DRO window.
G2	The chromatogram has characteristics of an aged gasoline sample.

CHAIN OF CUSTODY RECORD

No 32505



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26788XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request

- Rush
- Verbal
- Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
PZ-1 TB-1	<u>2001</u> <u>11/08</u>	<u>13:10</u>	<u>X</u>		<u>8</u>	<u>Water</u>	<u>7</u>	<u>1</u>					<u>VOCs (LUST), GRO, DRD, dissolved lead, dissolve d iron, Soluble Sulfate, Nitrate + Nitrite</u>	
<u>TB-1</u>	<u>-</u>	<u>-</u>	<u>-</u>		<u>4</u>	<u>Water</u>	<u>4</u>						<u>VOCs (LUST), GRO</u>	<u>10-13-01</u> <u>+Bc 31</u> <u>B126101vR</u>

*-4 vials
15, 16, 17
1 liter (100-100) HCC*

Collected by: <u>Jerry C Puetz</u>	Date <u>11/08/2001</u>	Time <u>13:10</u>	Delivery by: <u>Jerry C Puetz</u>	Date <u>11/08/2001</u>	Time <u>15:25</u>
Received by: _____	Date _____	Time _____	Relinquished by: _____	Date _____	Time _____
Received by: _____	Date _____	Time _____	Relinquished by: _____	Date _____	Time _____
Received by: _____	Date _____	Time _____	Relinquished by: _____	Date _____	Time _____
Received for lab by: <u>JM Arden</u>	Date <u>11-8-01</u>	Time <u>15:25</u>	Relinquished by: _____	Date _____	Time _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A none 10C

Final Disposition: _____
 Comments (Weather Conditions, Precautions, Hazards):
Plastic sample containers are field filtered using a .45 micron disposable GW filter

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.

CHAIN OF CUSTODY RECORD

No 32503



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26788XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request	
<input type="checkbox"/>	Rush
<input type="checkbox"/>	Verbal
<input type="checkbox"/>	Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

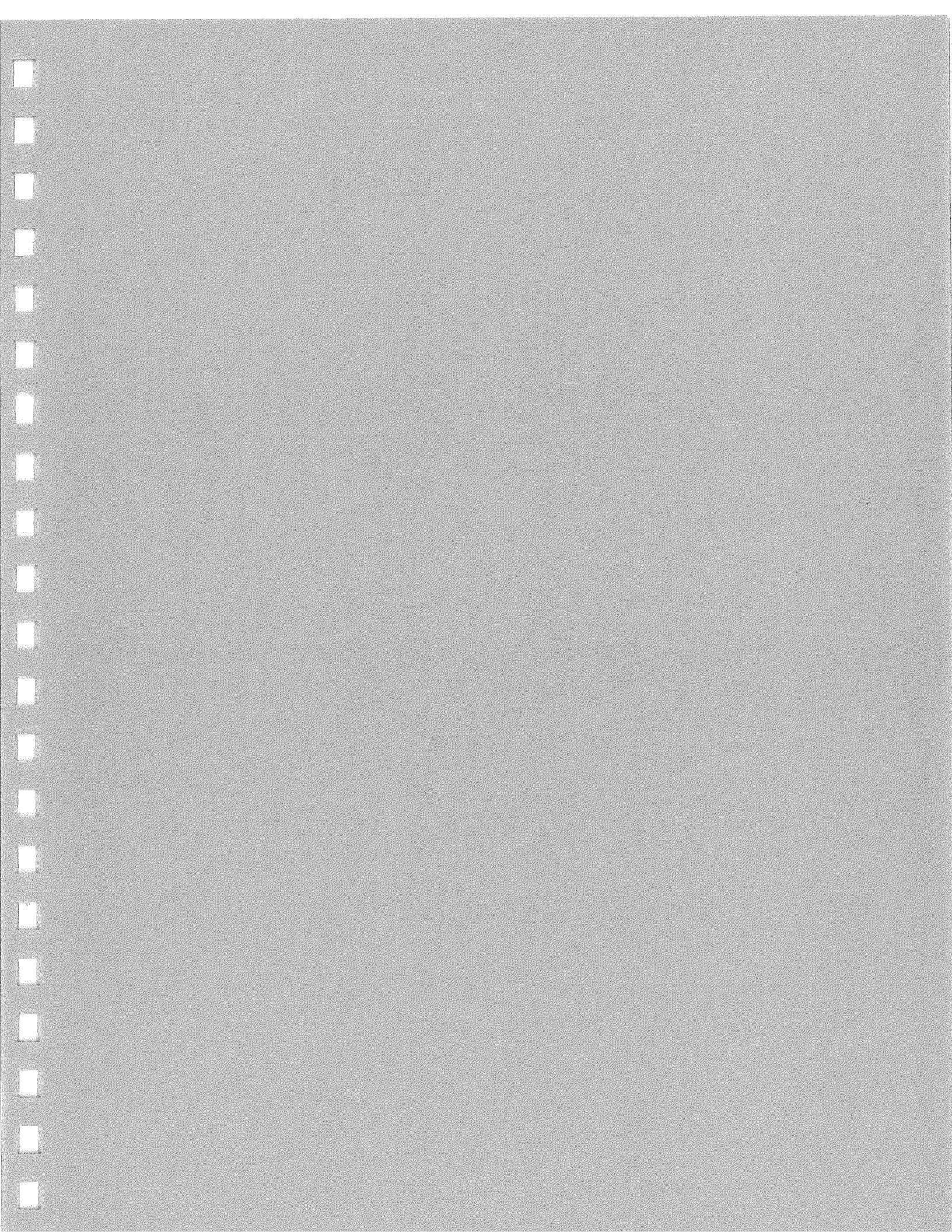
Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
MW-1	11/08/2001	10:00	X		8	water	7	1	18086207			VOCs (LUST), GRO, DRO, dissolved lead, dissolved iron,		
MW-2		12:20			8		7	1	18086208			soluble Sulfate, Nitrate+Nitrite		
MW-3		13:40			8		7	1	18086209					
MW-4		08:30			8		7	1	18086210				for each sample: 1-liter amber w/ HCl	
MW-5		11:50			8		7	1	18086211				LC, IB, ID	
MW-6		11:00			9		8	1	18086212				4 vials	
MW-7		10:25			8		7	1	18086213					
MW-8		09:10			8		7	1	18086214					
Dup-1		13:50			8		7	1	18086215					

Collected by: <u>Jerry C Puetz</u>	Date: <u>11/08/2001</u>	Time: <u>08:30</u>	Delivery by: <u>Jerry C Puetz</u>	Date: <u>11/08/2001</u>	Time: <u>15:25</u>
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received for lab by: <u>Smith Anderson</u>	Date: <u>11-8-0</u>	Time: <u>1525</u>	Relinquished by: _____	Date: _____	Time: _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A 1 GC

Final Disposition: <u>Extra liter amber bottle from MW-6 HCl preserved is for lab QA/QC (DRO)</u>	Comments (Weather Conditions, Precautions, Hazards): <u>Plastic sample containers are field filtered using a .45 micron disposable GW filter</u>
---	--

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.





ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

December 4, 2001

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

Attn: Jerry Puetz

REPORT NO.: 087186

PROJECT NO.: 26788XF

Please find enclosed the analytical report, including the Sample Summary, Sample Narrative and Chain of Custody for your sample set received November 19, 2001.

All analyses were performed in accordance with approved methods as indicated on this report.

If you have any questions about the results, please call. Thank you for using USFilter, Enviroscan Services for your analytical needs.

Sincerely,

USFilter, Enviroscan Services

Liz DeCleene
Analytical Chemist

I certify that the data contained in this report has been generated and reviewed in accordance with the USFilter, Enviroscan Services Quality Assurance Program. Exceptions, if any, are discussed in the sample narrative. Samples will be retained for 30 days from the date of this report, then disposed in an appropriate manner. USFilter, Enviroscan Services reserves the right to return samples identified as hazardous. Release of this Final Report is authorized as verified by the following signature.

Approved by: _____

Sample Summary

087186.2

<u>Lab Id</u>	<u>Client Sample ID</u>	<u>Date/Time</u>	<u>Matrix</u>
087186	DRUM COMPOSITE	11/19/01 07:00	SOIL
087187	MEOH BLANK-USF	11/19/01	SOIL

Sample Narrative/Sample Status

LOGIN:

GENERAL:

ANALYSES:

QA/QC:

REPORTING:

Definitions

LOD = Limit of Detection
LOQ = Limit of Quantitation
< = Less Than
COMP = Complete
SUBCON = Subcontracted analysis
mv = millivolts

$\mu\text{g/l}$ = Micrograms per liter = parts per billion (ppb)
 $\mu\text{g/kg}$ = Micrograms per kilogram = parts per billion (ppb)
mg/l = Milligrams per liter = parts per million (ppm)
mg/kg = Milligrams per kilogram = parts per million (ppm)
NOT PRES = Not Present
ppth = Parts per thousand



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 087186.3
DATE REC'D : 11/19/01
REPORT DATE: 12/04/01
PREPARED BY: LTD

Attn: Jerry Puetz

Sample ID: DRUM COMPOSITE Matrix: SOIL Sample Date/Time: 11/19/01 07:00 Lab No. 087186

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 3050								
Metal Prep	COMP		-	-	-		11/28/01	JJP
EPA 6010								
Total Lead	16.1	mg/kg	0.33	1.1	1		11/29/01	DJB
EPA 8021 (Only positively identified analytes are reported on a dry weight basis)								
Benzene	<0.1	mg/kg	0.008	0.0266	5		12/03/01	LMP
Ethylbenzene	<0.1	mg/kg	0.007	0.0233	5		12/03/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.1	mg/kg	0.018	0.0599	5		12/03/01	LMP
Toluene	<0.1	mg/kg	0.007	0.0233	5		12/03/01	LMP
1,2,4-Trimethylbenzene	3.33	mg/kg	0.012	0.04	5		12/03/01	LMP
1,3,5-Trimethylbenzene	1.69	mg/kg	0.01	0.0333	5		12/03/01	LMP
m- & p-Xylene	0.819	mg/kg	0.015	0.05	5		12/03/01	LMP
o-Xylene	<0.1	mg/kg	0.008	0.0266	5		12/03/01	LMP
MOSA21-2								
Total Solids	78.2	%	-	0.33	-		11/20/01	GAG
WI DNR								
Soil Diesel Range Organics	44.0	mg/kg	2.15	7.16	1	D1	11/29/01	LTD
Soil Org Ext - DRO	COMP		-	-	-		11/26/01	CKV
Soil Gasoline Range Organic	115.	mg/kg	2.0	6.66	5	G3 G6	12/03/01	LMP

Sample ID: MEOH BLANK-USF Matrix: SOIL Sample Date/Time: 11/19/01 Lab No. 087187

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021								
Benzene	<0.025	mg/l	0.008	0.0266	1		11/30/01	LMP
Ethylbenzene	<0.025	mg/l	0.007	0.0233	1		11/30/01	LMP
Methyl t-Butyl Ether(MTBE)	<0.025	mg/l	0.018	0.0599	1		11/30/01	LMP
Toluene	<0.025	mg/l	0.007	0.0233	1		11/30/01	LMP
1,2,4-Trimethylbenzene	<0.025	mg/l	0.012	0.04	1		11/30/01	LMP
1,3,5-Trimethylbenzene	<0.025	mg/l	0.01	0.0333	1		11/30/01	LMP
m- & p-Xylene	<0.025	mg/l	0.015	0.05	1		11/30/01	LMP
o-Xylene	<0.025	mg/l	0.008	0.0266	1		11/30/01	LMP
WI DNR								
Soil Gasoline Range Organic	<2.50	mg/l	2.0	6.66	1		11/30/01	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 087186.4
DATE REC'D : 11/19/01
REPORT DATE: 12/04/01
PREPARED BY: LTD

Attn: Jerry Puetz

Qualifier Descriptions

- D1 The chromatogram is characteristic for a fuel oil/diesel. (i.e. #1 or #2 Diesel, jet fuel, kerosene, aged or degraded diesel, etc.)
- G3 The chromatogram is not characteristic for either gas or aged gas. It has a reportable concentration of peaks/area within the GRO window.
- G6 The chromatogram contains a significant number of peaks and a raised baseline outside the GRO window.

CHAIN OF CUSTODY RECORD

No 32528



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26788XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request

- Rush
- Verbal
- Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
Drum Composite	11/19	07:00		X	3	Soil	1	2	05087188				PVOCs, GRD, DRD, Lead, Total Solids	1-TSCAP 1-202 non-pus. 1-202 w/ meth
Methanol Blank	-	-	-		1	MeOH	1		05087187				PVOCs, GRD	1-202 w/ meth
														1-202 w/ meth

Collected by: <u>Gary Bone</u>	Date <u>11/19/2001</u>	Time <u>07:00</u>	Delivery by: <u>Gary Bone</u>	Date <u>11/19/01</u>	Time <u>2:00 PM</u>
Received by:	Date	Time	Relinquished by:	Date	Time
Received by:	Date	Time	Relinquished by:	Date	Time
Received by:	Date	Time	Relinquished by:	Date	Time
Received for lab by: <u>sn Aiden</u>	Date <u>11-19-01</u>	Time <u>2:00</u>	Relinquished by:	Date	Time

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A MITO

Final Disposition:	Comments (Weather Conditions, Precautions, Hazards):

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.

6/99cp10k

STS Consultants Ltd.
 Consulting Engineers



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

Sample Receipt Report

Client: Sts (Schofield)

Date Received: 11/19/01

Analytical No.: 5087186 Through 5087187

Check all deviations from EPA or WDNR sample protocol.

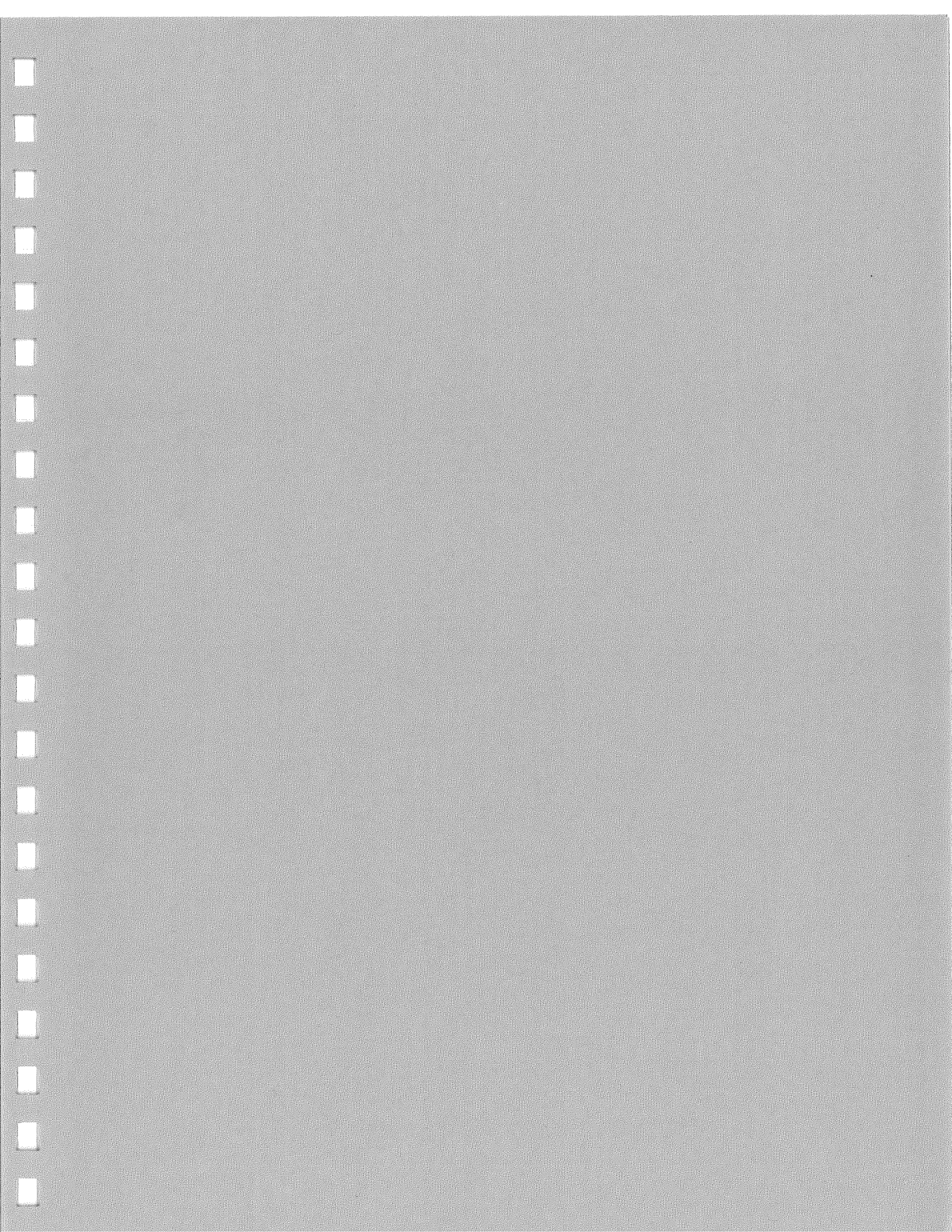
- Sample(s) received at ____ °C which is above the EPA and WDNR limit of 4°C.
- VOC vial(s) received with headspace. Explain: _____
- Sample(s) received in bottles not furnished by Enviroscan. Preservation method, if used, is unknown.
- Sample(s) not properly preserved per EPA/WDNR protocol for the following: _____
- Sample(s) received beyond EPA holding time for: _____
- Sample date/time not supplied by client. Actual holding time unknown.
- GRO/PVOC/VOC/DRO (circle appropriate) sample(s) are <19.5 gms and this report is the flag for that information. Sample(s) under-weight: _____
- GRO/PVOC/VOC (circle appropriate) sample(s) were between 26.4-35.4 gms so methanol was added in a 1:1 ratio. Sample(s) included: 5087186 + 2ml
- GRO/PVOC/VOC/DRO (circle appropriate) sample(s) were >35.4 gms and are required to be rejected. Sample(s) included: _____
- Other: _____

Client contact concerning the above deviations:

Client _____ (contact name) notified of the above deviation(s) on ___/___/___
at ___:___ am/pm by _____ and the client ordered:

(signature)

- Proceed with analyses as ordered.
- Proceed with analyses after taking the following corrective action: _____
- Do NOT proceed with analyses.





ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

February 13, 2002

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

Attn: Jerry Puetz

REPORT NO.: 091924

PROJECT NO.: 26788XF

Please find enclosed the analytical report, including the Sample Summary, Sample Narrative and Chain of Custody for your sample set received January 28, 2002.

All analyses were performed in accordance with approved methods as indicated on this report.

If you have any questions about the results, please call. Thank you for using USFilter, Enviroscan Services for your analytical needs.

Sincerely,

USFilter, Enviroscan Services

Laurie M. Pietrowski
Senior Analytical Chemist

I certify that the data contained in this report has been generated and reviewed in accordance with the USFilter, Enviroscan Services Quality Assurance Program. Exceptions, if any, are discussed in the sample narrative. Samples will be retained for 30 days from the date of this report, then disposed in an appropriate manner. USFilter, Enviroscan Services reserves the right to return samples identified as hazardous. Release of this Final Report is authorized as verified by the following signature.

Approved by:



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

Sample Summary

091924.2

<u>Lab Id</u>	<u>Client Sample ID</u>	<u>Date/Time</u>	<u>Matrix</u>
091924	MW-1	01/28/02 09:10	WATER
091925	MW-2	01/28/02 12:15	WATER
091926	MW-3	01/28/02 13:20	WATER
091927	MW-4	01/28/02 10:15	WATER
091928	MW-5	01/28/02 11:45	WATER
091929	MW-6	01/28/02 11:15	WATER
091930	MW-7	01/28/02 10:35	WATER
091931	MW-8	01/28/02 09:35	WATER
091932	DUP-1	01/28/02 13:25	WATER
091933	PZ-1	01/28/02 13:00	WATER
091934	TRIP BLANK-USF	01/28/02	WATER

Sample Narrative/Sample Status

LOGIN:

GENERAL:

ANALYSES:

QA/QC:

REPORTING:

Definitions

LOD = Limit of Detection
LOQ = Limit of Quantitation
< = Less Than
COMP = Complete
SUBCON = Subcontracted analysis
mv = millivolts
pCi/l = picocurie per liter

$\mu\text{g/l}$ = Micrograms per liter = parts per billion (ppb)
 $\mu\text{g/kg}$ = Micrograms per kilogram = parts per billion (ppb)
mg/l = Milligrams per liter = parts per million (ppm)
mg/kg = Milligrams per kilogram = parts per million (ppm)
NOT PRES = Not Present
ppth = Parts per thousand
(S) = Surrogate Compound



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 091924.3
DATE REC'D : 01/28/02
REPORT DATE: 02/13/02
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-1 Matrix: WATER Sample Date/Time: 01/28/02 09:10 Lab No. 091924

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 300.0								
Diss. Sulfate	17.1	mg/l	-	5.0	1		01/29/02	GAG
EPA 353.1								
Total NO3+NO2-N	3.62	mg/l	-	0.3	1		02/01/02	LCK
EPA 6010								
Diss. Iron	0.019	mg/l	-	0.01	1		02/05/02	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		01/31/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		01/31/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		01/31/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		01/31/02	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		01/31/02	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		01/31/02	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		01/31/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		01/31/02	LMP
WI DNR								
Diesel Range Organics	<100.	µg/l	-	100.	1		02/01/02	LTD
Water Org Ext - DRO	COMP		-	-	-		02/01/02	CKV
Gasoline Range Organics	<50.0	µg/l	-	50.0	1		01/31/02	LMP

Sample ID: MW-2 Matrix: WATER Sample Date/Time: 01/28/02 12:15 Lab No. 091925

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 300.0								
Diss. Sulfate	9.39	mg/l	-	5.0	1		01/29/02	GAG
EPA 353.1								
Total NO3+NO2-N	<0.3	mg/l	-	0.3	1		02/01/02	LCK
EPA 6010								
Diss. Iron	0.582	mg/l	-	0.01	1		02/05/02	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		02/01/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		02/01/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		02/01/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,2,4-Trimethylbenzene	0.546	µg/l	0.4	1.33	1	J	02/01/02	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
WI DNR								
Diesel Range Organics	498.	µg/l	-	100.	1	D1	02/01/02	LTD
Water Org Ext - DRO	COMP		-	-	-		02/01/02	CKV
Gasoline Range Organics	<50.0	µg/l	-	50.0	1		02/01/02	LMP



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 091924.4
DATE REC'D : 01/28/02
REPORT DATE: 02/13/02
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-3 Matrix: WATER Sample Date/Time: 01/28/02 13:20 Lab No. 091926

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 300.0</u>								
Diss. Sulfate	12.0	mg/l	-	5.0	1		01/29/02	GAG
<u>EPA 353.1</u>								
Total NO3+NO2-N	<0.3	mg/l	-	0.3	1		02/01/02	LCK
<u>EPA 6010</u>								
Diss. Iron	2.31	mg/l	-	0.01	1		02/05/02	BMS
<u>EPA 8021</u>								
Benzene	1.27	µg/l	0.16	0.533	1		02/01/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		02/01/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		02/01/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,2,4-Trimethylbenzene	12.6	µg/l	0.4	1.33	1		02/01/02	LMP
1,3,5-Trimethylbenzene	3.78	µg/l	0.17	0.566	1		02/01/02	LMP
m- & p-Xylene	11.2	µg/l	0.4	1.33	1		02/01/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
<u>WI DNR</u>								
Diesel Range Organics	2,030.	µg/l	-	100.	1	D1 D5	02/02/02	LTD
Water Org Ext - DRO	COMP	-	-	-	-		02/01/02	CKV
Gasoline Range Organics	98.1	µg/l	-	50.0	1	G8 G5	02/01/02	LMP

Sample ID: MW-4 Matrix: WATER Sample Date/Time: 01/28/02 10:15 Lab No. 091927

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 300.0</u>								
Diss. Sulfate	<5.00	mg/l	-	5.0	1		01/29/02	GAG
<u>EPA 353.1</u>								
Total NO3+NO2-N	<0.3	mg/l	-	0.3	1		02/01/02	LCK
<u>EPA 6010</u>								
Diss. Iron	2.11	mg/l	-	0.01	1		02/05/02	BMS
<u>EPA 8021</u>								
Benzene	<0.16	µg/l	0.16	0.533	1		02/01/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		02/01/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		02/01/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
<u>WI DNR</u>								
Diesel Range Organics	168.	µg/l	-	100.	1	D3 D5	02/02/02	LTD
Water Org Ext - DRO	COMP	-	-	-	-		02/01/02	CKV
Gasoline Range Organics	<50.0	µg/l	-	50.0	1		02/01/02	LMP



ENVIROSCAN SERVICES
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ROTHSCHILD, WI 54474

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FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 091924.5
DATE REC'D : 01/28/02
REPORT DATE: 02/13/02
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-5 Matrix: WATER Sample Date/Time: 01/28/02 11:45 Lab No. 091928

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 300.0								
Diss. Sulfate	8.39	mg/l	-	5.0	1		01/29/02	GAG
EPA 353.1								
Total NO3+NO2-N	<0.3	mg/l	-	0.3	1		02/01/02	LCK
EPA 6010								
Diss. Iron	0.867	mg/l	-	0.01	1		02/05/02	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		02/01/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		02/01/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		02/01/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
WI DNR								
Diesel Range Organics	441.	µg/l	-	100.	1	D1 D5	02/02/02	LTD
Water Org Ext - DRO	COMP		-	-	-		02/01/02	CKV
Gasoline Range Organics	<50.0	µg/l	-	50.0	1		02/01/02	LMP

Sample ID: MW-6 Matrix: WATER Sample Date/Time: 01/28/02 11:15 Lab No. 091929

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 300.0								
Diss. Sulfate	<5.00	mg/l	-	5.0	1		01/29/02	GAG
EPA 353.1								
Total NO3+NO2-N	<0.3	mg/l	-	0.3	1		02/01/02	LCK
EPA 6010								
Diss. Iron	3.37	mg/l	-	0.01	1		02/05/02	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		02/01/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		02/01/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		02/01/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,2,4-Trimethylbenzene	1.28	µg/l	0.4	1.33	1	J	02/01/02	LMP
1,3,5-Trimethylbenzene	0.614	µg/l	0.17	0.566	1		02/01/02	LMP
m- & p-Xylene	0.423	µg/l	0.4	1.33	1	J	02/01/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
WI DNR								
Diesel Range Organics	583.	µg/l	-	100.	1	D1 D5	02/02/02	LTD
Water Org Ext - DRO	COMP		-	-	-		02/01/02	CKV
Gasoline Range Organics	67.2	µg/l	-	50.0	1	G3 G6	02/01/02	LMP



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Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 091924.6
DATE REC'D : 01/28/02
REPORT DATE: 02/13/02
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: MW-7 Matrix: WATER Sample Date/Time: 01/28/02 10:35 Lab No. 091930

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 300.0</u>								
Diss. Sulfate	13.2	mg/l	-	5.0	1		01/29/02	GAG
<u>EPA 353.1</u>								
Total NO3+NO2-N	<0.3	mg/l	-	0.3	1		02/01/02	LCK
<u>EPA 6010</u>								
Diss. Iron	0.813	mg/l	-	0.01	1		02/05/02	BMS
<u>EPA 8021</u>								
Benzene	<0.16	µg/l	0.16	0.533	1		02/01/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		02/01/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		02/01/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
<u>WI DNR</u>								
Diesel Range Organics	122.	µg/l	-	100.	1	D3 D5	02/02/02	LTD
Water Org Ext - DRO	COMP		-	-	-		02/01/02	CKV
Gasoline Range Organics	<50.0	µg/l	-	50.0	1		00/00/00	LMP

Sample ID: MW-8 Matrix: WATER Sample Date/Time: 01/28/02 09:35 Lab No. 091931

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
<u>EPA 300.0</u>								
Diss. Sulfate	<5.00	mg/l	-	5.0	1		01/29/02	GAG
<u>EPA 353.1</u>								
Total NO3+NO2-N	<0.3	mg/l	-	0.3	1		02/01/02	LCK
<u>EPA 6010</u>								
Diss. Iron	9.00	mg/l	-	0.01	1		02/05/02	BMS
<u>EPA 8021</u>								
Benzene	<0.16	µg/l	0.16	0.533	1		02/01/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		02/01/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		02/01/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
<u>WI DNR</u>								
Diesel Range Organics	238.	µg/l	-	100.	1	D3 D5	02/02/02	LTD
Water Org Ext - DRO	COMP		-	-	-		02/01/02	CKV
Gasoline Range Organics	<50.0	µg/l	-	50.0	1		00/00/00	LMP



ENVIROSCAN SERVICES
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STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 091924.7
DATE REC'D: 01/28/02
REPORT DATE: 02/13/02
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: DUP-1 Matrix: WATER Sample Date/Time: 01/28/02 13:25 Lab No. 091932

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 300.0								
Diss. Sulfate	11.9	mg/l	-	5.0	1		01/29/02	GAG
EPA 353.1								
Total NO3+NO2-N	<0.3	mg/l	-	0.3	1		02/01/02	LCK
EPA 6010								
Diss. Iron	2.28	mg/l	-	0.01	1		02/05/02	BMS
EPA 8021								
Benzene	1.11	µg/l	0.16	0.533	1		02/01/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		02/01/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		02/01/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,2,4-Trimethylbenzene	13.5	µg/l	0.4	1.33	1		02/01/02	LMP
1,3,5-Trimethylbenzene	4.23	µg/l	0.17	0.566	1		02/01/02	LMP
m- & p-Xylene	10.6	µg/l	0.4	1.33	1		02/01/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
WI DNR								
Diesel Range Organics	949.	µg/l	-	100.	1	D1 D5	02/02/02	LTD
Water Org Ext - DRO	COMP		-	-	-		02/01/02	CKV
Gasoline Range Organics	106.	µg/l	-	50.0	1	G8 G5	00/00/00	LMP

Sample ID: PZ-1 Matrix: WATER Sample Date/Time: 01/28/02 13:00 Lab No. 091933

	Result	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 300.0								
Diss. Sulfate	15.8	mg/l	-	5.0	1		01/29/02	GAG
EPA 353.1								
Total NO3+NO2-N	<0.3	mg/l	-	0.3	1		02/01/02	LCK
EPA 6010								
Diss. Iron	1.33	mg/l	-	0.01	1		02/05/02	BMS
EPA 8021								
Benzene	<0.16	µg/l	0.16	0.533	1		02/01/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		02/01/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		02/01/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
WI DNR								
Diesel Range Organics	<100.	µg/l	-	100.	1		02/02/02	LTD
Water Org Ext - DRO	COMP		-	-	-		02/01/02	CKV
Gasoline Range Organics	<50.0	µg/l	-	50.0	1		00/00/00	LMP



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ROTHSCHILD, WI 54474

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STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO. : 091924.8
DATE REC'D : 01/28/02
REPORT DATE: 02/13/02
PREPARED BY: LMP

Attn: Jerry Puetz

Sample ID: TRIP BLANK-USF Matrix: WATER Sample Date/Time: 01/28/02 Lab No. 091934

	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Dilution Factor</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>	<u>Analyst</u>
<u>EPA 8021</u>								
Benzene	<0.16	µg/l	0.16	0.533	1		02/01/02	LMP
Ethylbenzene	<0.5	µg/l	0.5	1.67	1		02/01/02	LMP
Methyl t-Butyl Ether(MTBE)	<0.3	µg/l	0.3	0.999	1		02/01/02	LMP
Toluene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,2,4-Trimethylbenzene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
1,3,5-Trimethylbenzene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
m- & p-Xylene	<0.4	µg/l	0.4	1.33	1		02/01/02	LMP
o-Xylene	<0.17	µg/l	0.17	0.566	1		02/01/02	LMP
<u>WI DNR</u>								
Gasoline Range Organics	<50.0	µg/l	-	50.0	1		00/00/00	LMP

Qualifier Descriptions

- J Estimated concentration below laboratory quantitation level.
- D1 The chromatogram is characteristic for a fuel oil/diesel. (i.e. #1 or #2 Diesel, jet fuel, kerosene, aged or degraded diesel, etc.)
- D5 The chromatogram contained significant peaks and a raised baseline outside the DRO window.
- G8 The chromatogram is characteristic for aged gasoline, however either additional peaks are present or PVOC peaks are not proportional to aged gasoline indicating the presence of additional compounds.
- G5 The chromatogram contains a significant number of peaks outside the GRO window.
- D3 The chromatogram is not characteristic for diesel or any single common petroleum product.
- G3 The chromatogram is not characteristic for either gas or aged gas. It has a reportable concentration of peaks/area within the GRO window.
- G6 The chromatogram contains a significant number of peaks and a raised baseline outside the GRO window.

CHAIN OF CUSTODY RECORD

No 32543



Contact Person Jerry Puetz
 Phone No. 355-4304 Office Schofield
 Project No. 26788XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request

Rush
 Verbal
 Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)	
							Y	N	PID/FID		PH	Special Cond.			
									Ambient	Sample					
MW-1	1/28/2002	09:10	X		6	Water	5	1	1009192	192				PVOCs, GRO, DRD, Nitrate + Nitrite, Sol. Iron, Sol. Sulfate	1 liter amber w/ HCl 1-B, 1-D, 1-C 2 vials each
MW-2		12:15			6		5	1	10091925						
MW-3		13:20			6		5	1	10091926						
MW-4		10:15			6		5	1	10091927						
MW-5		11:45			7		6	1	10091928						+ 1 extra DRD
MW-6		11:15			6		5	1	10091929						
MW-7		10:35			6		5	1	10091930						
MW-8		09:35			6		5	1	10091931						
Dup-1		13:25			6		5	1	10091932						

Collected by: <u>Jerry C Puetz</u>	Date: <u>1/28/2002</u>	Time: <u>09:10</u>	Delivery by: <u>Jerry C Puetz</u>	Date: <u>1/28/2002</u>	Time: <u>14:45</u>
Received by:	Date:	Time:	Relinquished by:	Date:	Time:
Received by:	Date:	Time:	Relinquished by:	Date:	Time:
Received by:	Date:	Time:	Relinquished by:	Date:	Time:
Received for lab by: <u>Ann Anderson</u>	Date: <u>1-28-02</u>	Time: <u>1445</u>	Relinquished by:	Date:	Time:

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A nic

Final Disposition: <u>Extra liter amber from MW-5 is for lab QA/QC</u>	Comments (Weather Conditions, Precautions, Hazards): <u>All plastic sample containers are field filtered using a disposable GW filter (.45 micron filter)</u>
--	---

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.

6/99cp10k

CHAIN OF CUSTODY RECORD

No 32544



Contact Person Jerry Puetz
 Phone No. 355-4304 Office _____
 Project No. 26788XF PO No. _____
 Project Name Former Langlade Oil

Special Handling Request	
<input type="checkbox"/>	Rush
<input type="checkbox"/>	Verbal
<input type="checkbox"/>	Other

RECORD NUMBER _____ THROUGH _____

Laboratory US Filter
 Contact Person _____
 Phone No. _____
 Results Due _____

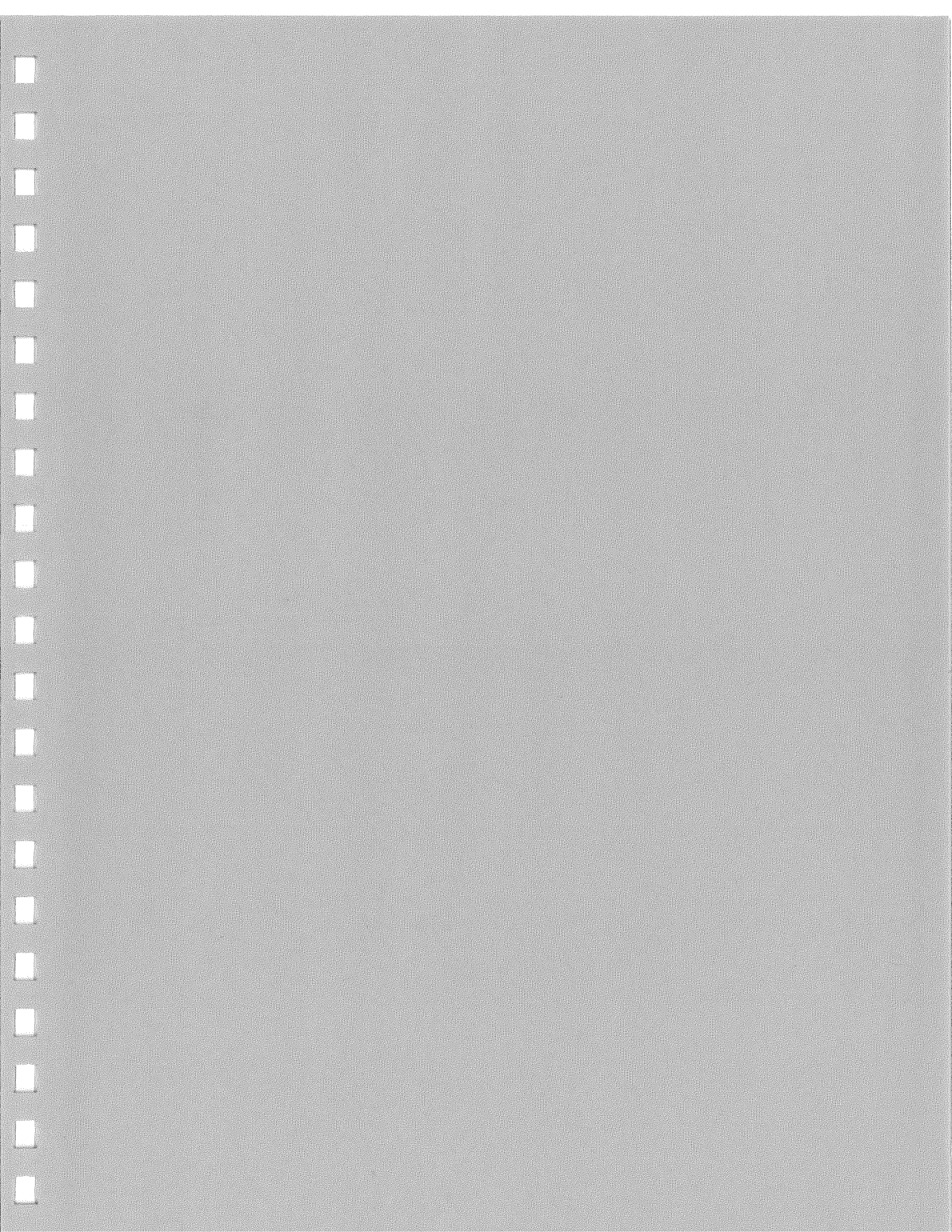
Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
PZ-1	2002 1/28	13:00	X		6	water	5	1	1009	1933			PVOCs, GRO, DRD, Nitrate + Nitrite, Sol. Iron, Sol. Sulfate	(-liter amount w/ HCl, 1 D, TB, 1C 2 vials)
TB-1	-	-			2	↓	2		1009	1934			PVOCs, GRO	2 vials 1-17-02 TB037 B131701R

Collected by: <u>Jerry C Puetz</u>	Date: <u>1/28/2002</u>	Time: <u>13:00</u>	Delivery by: <u>Jerry C Puetz</u>	Date: <u>1/28/2002</u>	Time: <u>14:45</u>
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received by: _____	Date: _____	Time: _____	Relinquished by: _____	Date: _____	Time: _____
Received for lab by: <u>Antidum</u>	Date: <u>1-28-02</u>	Time: <u>1445</u>	Relinquished by: _____	Date: _____	Time: _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A in ice

Final Disposition:	Comments (Weather Conditions, Precautions, Hazards):
	All plastic to sample containers are field filtered using a .45 micron disp. GW filter

Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.





ENVIROSCAN SERVICES
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ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
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February 27, 2002

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

Attn: Jerry Puetz

REPORT NO.: 091926

PROJECT NO.: 26788XF

Please find enclosed the analytical report for the added Naphthalene on samples #91926, 91929, and 91932.

All analyses were performed in accordance with approved methods as indicated on this report.

If you have any questions about the results, please call. Thank you for using USFilter, Enviroscan Services for your analytical needs.

Sincerely,

USFilter, Enviroscan Services

Laurie M. Pietrowski
Senior Analytical Chemist

I certify that the data contained in this report has been generated and reviewed in accordance with the USFilter, Enviroscan Services Quality Assurance Program. Exceptions, if any, are discussed in the sample narrative. Samples will be retained for 30 days from the date of this report, then disposed in an appropriate manner. USFilter, Enviroscan Services reserves the right to return samples identified as hazardous. Release of this Final Report is authorized as verified by the following signature.

Approved by:



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

Sample Summary

091926.2

<u>Lab Id</u>	<u>Client Sample ID</u>	<u>Date/Time</u>	<u>Matrix</u>
091926	MW-3	01/28/02 13:20	WATER
091929	MW-6	01/28/02 11:15	WATER
091932	DUP-1	01/28/02 13:25	WATER

Sample Narrative/Sample Status

LOGIN:

GENERAL:

ANALYSES:

QA/QC:

REPORTING:

Definitions

LOD = Limit of Detection
LOQ = Limit of Quantitation
< = Less Than
COMP = Complete
SUBCON = Subcontracted analysis
 $\mu\text{g/l}$ = Micrograms per liter = parts per billion (ppb)
 $\mu\text{g/kg}$ = Micrograms per kilogram = parts per billion (ppb)
 mg/l = Milligrams per liter = parts per million (ppm)
 mg/kg = Milligrams per kilogram = parts per million (ppm)
NOT PRES = Not Present
mv = millivolts
ppth = Parts per thousand
pCi/l = picocurie per liter



ENVIROSCAN SERVICES
301 WEST MILITARY ROAD
ROTHSCHILD, WI 54474

TELEPHONE 800-338-7226
FACSIMILE 715-355-3221

STS CONSULTANTS
3909 Concord Avenue
Schofield, WI 54476

PROJECT NO.: 26788XF
REPORT NO.: 091926.3
DATE REC'D: 01/28/02
REPORT DATE: 02/27/02
PREPARED BY: LMP
REVIEWED BY: *[Signature]*

Attn: Jerry Puetz

<u>Sample ID</u>	<u>Naphthalene</u>		<u>Analytical No.</u>
	<u>EPA 8021</u>	<u>Qualifiers</u>	
MW-3	7.173		91926
MW-6	X		91929
DUP-1	7.181		91932

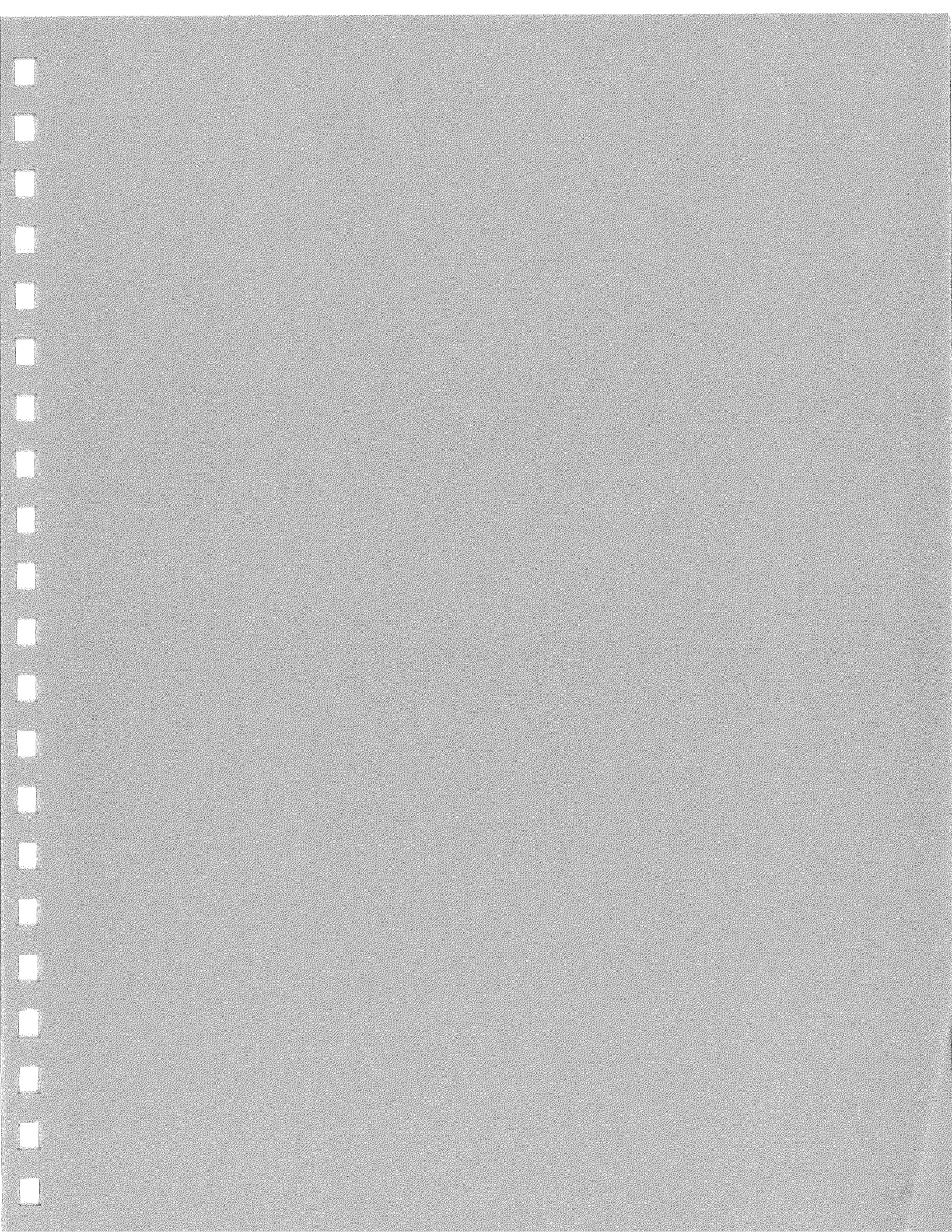
Limit of Detection 0.8

Units $\mu\text{g}/\text{l}$

Analyst: LMP

Date Analyzed: 02/01/02

X = Analyzed but not detected.



U.S. Analytical Lab

STEVE MCDOWELL
 S T S CONSULTANTS
 3909 CONCORD AVEUNE
 SCHOFIELD, WI 54476

Project # 26788XF
 Project Name NONE
 Invoice # E39159

Report Date 17-May-02

Analyte	Result	Units	LOD	LOQ	Dil	Run Date	Method	Analyst	QC Code
Lab Code 5039159A									
Sample ID B-3 (1)									
Sample Type	Soil								
Sample Date	4/12/2002								

Inorganic

General

Total Organic Carbon (TOC) 24,000 mg/kg 91 290 1 5/9/2002 9060 ECG 1 114

Lab Code 5039159B									
Sample ID B-8 (1)									
Sample Type	Soil								
Sample Date	4/12/2002								

Inorganic

General

Total Organic Carbon (TOC) 9500 mg/kg 91 290 1 5/9/2002 9060 ECG 1 114

Lab Code 5039159C									
Sample ID B-12 (22)									
Sample Type	Soil								
Sample Date	4/12/2002								

Inorganic

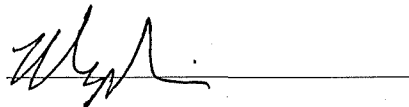
General

Total Organic Carbon (TOC) 56,000 mg/kg 91 290 1 5/9/2002 9060 ECG 1 114

LOD Limit of Detection "J" Flag: Analyte detected between LOD and LOQ LOQ Limit of Quantitation

Code	Comment
1	All laboratory QC requirements were met for this sample.
114	Analysis performed by sub contract lab ECG Wisconsin DNR Cert # 405132750.

Authorized Signature



CHAIN OF CUSTODY RECORD *Lab# 533-9159*

No 32281



Contact Person *STEPH McDowell*
 Phone No. *715-355-4304* Office *Schofield*
 Project No. *26788XF* PO No. _____
 Project Name _____

Special Handling Request	
<input type="checkbox"/>	Rush
<input type="checkbox"/>	Verbal
<input type="checkbox"/>	Other

RECORD NUMBER _____ THROUGH _____

Laboratory *US Analytical*
 Contact Person _____
 Phone No. _____
 Results Due _____

Sample I.D.	Date	Time	Grab	Composite	No. of Containers	Sample Type (Water, soil, air, sludge, etc.)	Preservation		Field Data				Analysis Request	Comments on Sample (Include Major Contaminants)
							Y	N	PID/FID		PH	Special Cond.		
									Ambient	Sample				
<i>A</i> B-3(1)	<i>2002</i> 4-12		X		1	Soil								Total Organic Carbon
<i>B</i> B-8(1)	↓		X		1	↓								↓
<i>C</i> B-12(22)	↓		X		1	↓								↓

Collected by: <u><i>Steph McDowell</i></u> Date <u><i>4-12-02</i></u> Time <u><i>10:00</i></u>	Delivery by: _____ Date _____ Time _____
Received by: _____ Date _____ Time _____	Relinquished by: <u><i>Steph McDowell</i></u> Date <u><i>4/16/02</i></u> Time <u><i>4:30 PM</i></u>
Received by: _____ Date _____ Time _____	Relinquished by: _____ Date _____ Time _____
Received by: _____ Date _____ Time _____	Relinquished by: _____ Date _____ Time _____
Received for lab by: <u><i>Christy Ross</i></u> Date <u><i>4/16/02</i></u> Time <u><i>4:30</i></u>	Relinquished by: _____ Date _____ Time _____

Laboratory Comments Only: Seals Intact Upon Receipt? Yes No N/A

Final Disposition: _____	Comments (Weather Conditions, Precautions, Hazards): _____
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Distribution: Original and Green - Laboratory Yellow - As needed Pink - Transporter Goldenrod - STS Project File
 Instructions to Laboratory: Forward completed original to STS with analytical results. Retain green copy.

6/99cp10k