

API LNAPL Transmissivity Workbook

Calculation of LNAPL Transmissivity from Baildown Test Data

STEP 1: RESET OUTPUT SUMMARY

RESET

STEP 2: ENTER DATA & VIEW FIGURES

STEP 3: CHOOSE WELL CONDITIONS

Unconfined

Confined

Perched

STEP 4: LNAPL TRANSMISSIVITY SUMMARY

Output Summary

Mean LNAPL Transmissivity (ft^2/d)

0.03

Standard Deviation (ft^2/d)

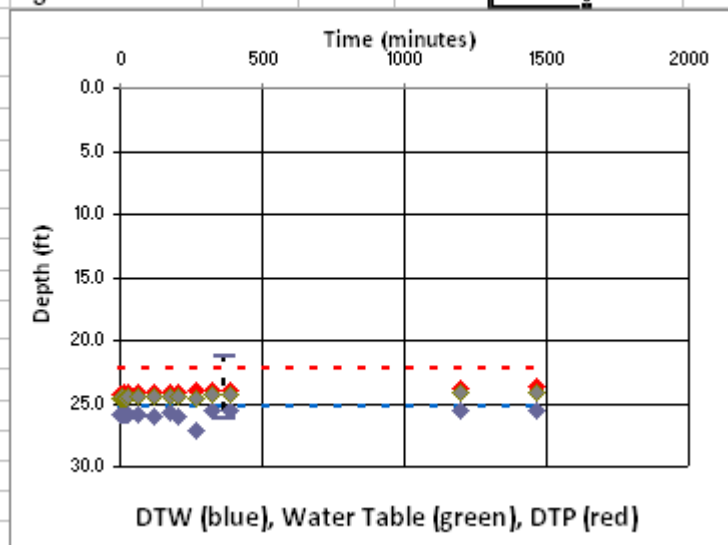
0.01

Coefficient of Variation

0.41

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Well Designation:	EX1	Beckett and Lyverre (2002)																				
2	Date:	18-Sep-12																					
3																							
4	Ground Surface Elev (ft msl)	101.6	Enter These Data		Draudoun																		
5	Top of Casing Elev (ft msl)	100.3			Adjustment																		
6	Well Casing Radiur, r_c (ft):	0.333	r_c		(ft)																		
7	Well Radiur, r_w (ft):	0.500			0																		
8	LNAPL Specific Yield, S_y :	0.175																					
9	LNAPL Density Ratio, ρ_r :	0.754																					
10	Top of Screen (ft bgr):	14.0																					
11	Bottom of Screen (ft bgr):	29.0																					
12	LNAPL Buildup Val. (gal.):	7.5																					
13	Effective Radiur, r_{e1} (ft):	0.368	Calculated Parameters																				
14	Effective Radiur, r_{e2} (ft):	0.321																					
15	Initial Casing LNAPL Val. (gal.):	7.61																					
16	Initial Filter LNAPL Val. (gal.):	1.67																					
17																							
18		Enter Data Here							Water Table	LNAPL			LNAPL								LNAPL	Ave.	
19									Depth	Draudoun			Average	Discharge	r_c	b_c	r_e			DTP	DTW	Volume	r_e
20		Time (min)	DTP (ft bgr)	DTW (ft bgr)	DTP (ft bgr)	DTW (ft bgr)			(ft)	r_c (ft)			Time (min)	Q_w (ft ³ /d)	(ft)	(ft)	(ft)			(ft bgr)	(ft bgr)	(gallons)	(ft)
21	Initial Fluid Levels:	0	20.98	23.9	22.28	25.2			23.00							2.92							
22																							
23	Enter Test Data:	1	22.94	24.50	24.24	25.80			24.62	1.96						1.56						0	0.368
24		2	22.93	24.50	24.23	25.80			24.62	1.95			1.5	6.118	1.96	1.57	0.368			24.24	25.80	0.03	0
25		3	22.92	24.50	24.22	25.80			24.61	1.94			2.5	6.118	1.95	1.58	0.368			24.23	25.80	0.06	0.368
26		4	22.92	24.50	24.22	25.80			24.61	1.94			3.5	0.000	1.94	1.58	0.368			24.22	25.80	0.06	0.735
27		5	22.92	24.50	24.22	25.80			24.61	1.94			4.5	0.000	1.94	1.58	0.368			24.22	25.80	0.06	1.103
28		7	22.92	24.52	24.22	25.82			24.61	1.94			6.0	6.118	1.94	1.60	0.368			24.22	25.81	0.13	1.655
29		10	22.92	24.40	24.22	25.70			24.58	1.94			8.5	-24.471	1.94	1.48	0.368			24.22	25.76	-0.25	2.574
30		15	22.90	24.52	24.20	25.82			24.60	1.92			12.5	17.130	1.93	1.62	0.368			24.21	25.76	0.19	4.045
31		20	22.91	24.50	24.21	25.80			24.60	1.93			17.5	-3.671	1.93	1.59	0.368			24.21	25.81	0.10	5.884
32		25	22.89	24.50	24.19	25.80			24.59	1.91			22.5	2.447	1.92	1.61	0.368			24.20	25.80	0.16	7.723
33		30	22.88	24.50	24.18	25.80			24.58	1.90			27.5	1.224	1.90	1.62	0.368			24.19	25.80	0.19	9.561
34		60	22.85	24.60	24.15	25.90			24.58	1.87			45.0	2.651	1.88	1.75	0.368			24.17	25.85	0.60	15.997
35		120	22.82	24.80	24.12	26.10			24.61	1.84			90.0	2.345	1.85	1.98	0.368			24.14	26.00	1.33	32.545
36		175	22.77	24.40	24.07	25.70			24.47	1.79			147.5	-3.893	1.81	1.63	0.368			24.10	25.90	0.22	53.690
37		205	22.76	24.80	24.06	26.10			24.56	1.78			190.0	8.361	1.79	2.04	0.368			24.07	25.90	1.53	69.319
38		245	22.74	25.90	24.04	27.20			24.82	1.76			235.0	11.420	1.77	3.16	0.368			24.05	26.85	5.08	85.868
39		325	22.72	24.30	24.02	25.60			24.41	1.74			295.0	-16.110	1.75	1.58	0.368			24.03	26.40	0.06	107.932
40		385	22.70	24.30	24.00	25.60			24.39	1.72			355.0	0.204	1.73	1.60	0.368			24.01	25.60	0.13	129.996
41		1195	22.44	24.20	23.74	25.50			24.17	1.46			790.0	0.121	1.59	1.76	0.368			23.87	25.55	0.64	289.964
42		1465	22.38	24.20	23.68	25.50			24.13	1.40			1330.0	0.136	1.43	1.82	0.368			23.71	25.50	0.83	488.544
43					N/A	N/A			N/A	N/A			0.0	N/A	N/A	N/A	0.000			N/A	N/A	N/A	0.000
44					N/A	N/A			N/A	N/A			0.0	N/A	N/A	N/A	0.000			N/A	N/A	N/A	0.000
45					N/A	N/A			N/A	N/A			0.0	N/A	N/A	N/A	0.000			N/A	N/A	N/A	0.000
46					N/A	N/A			N/A	N/A			0.0	N/A	N/A	N/A	0.000			N/A	N/A	N/A	0.000

Figure 1



$Q_w (ft^3/d)$	$s_w (ft)$
0	0
0	0

Drawdown Adjust.
$\Delta s_w (ft)$
0

Figure 3

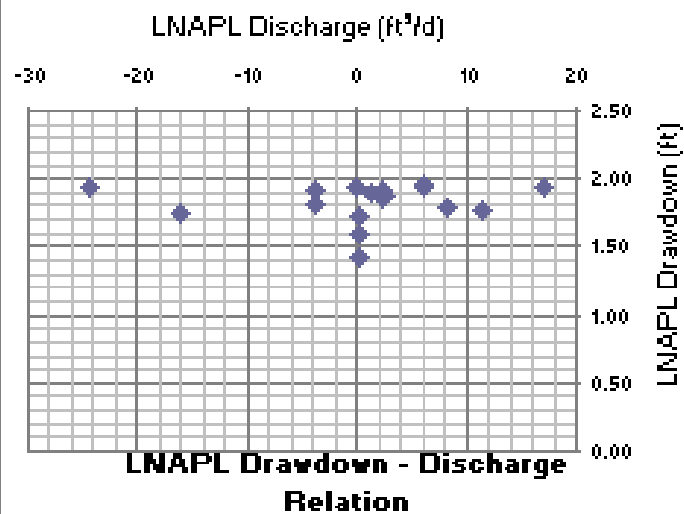
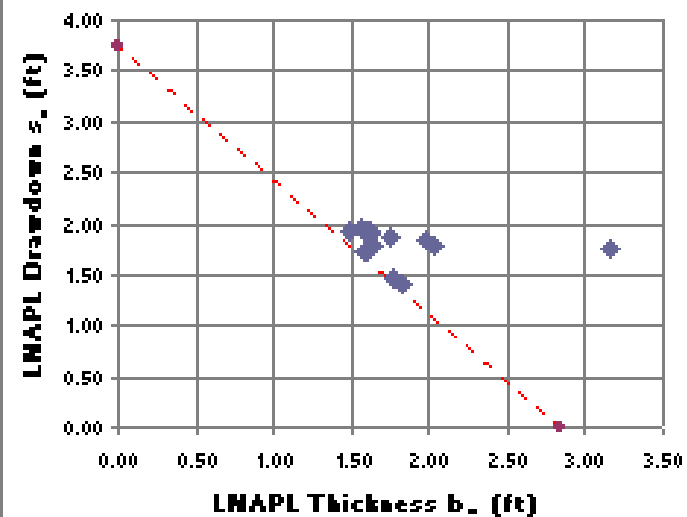


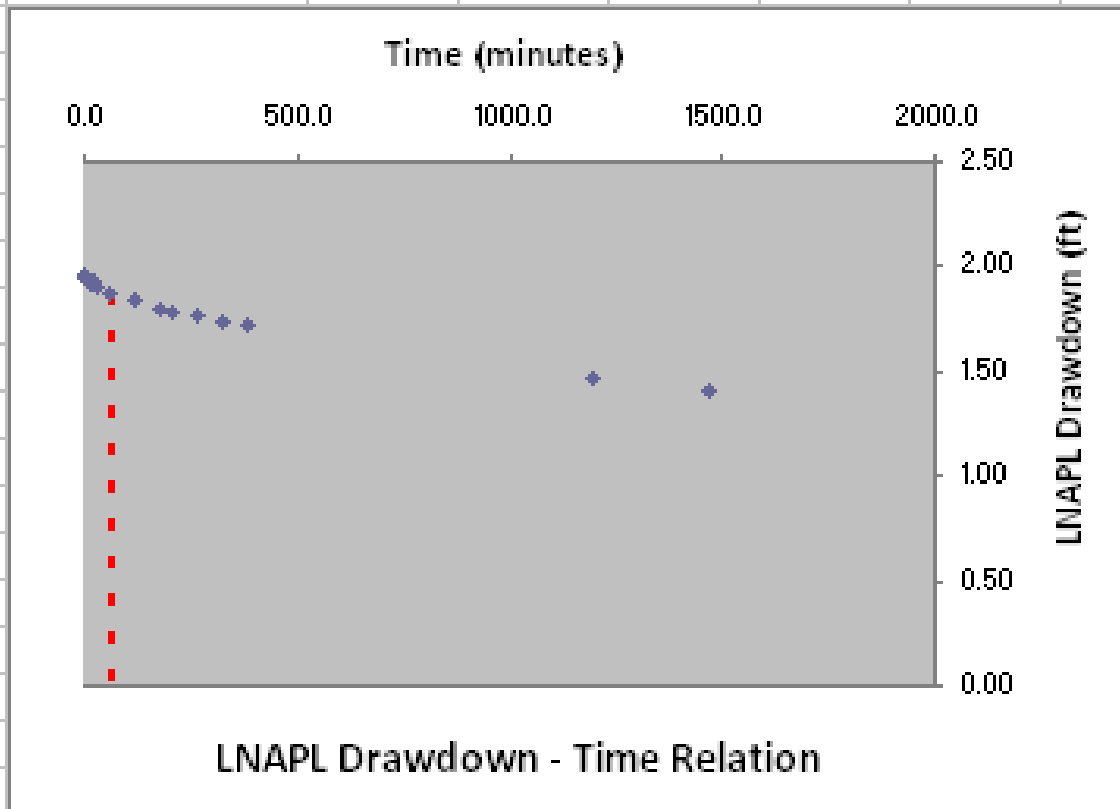
Figure 4



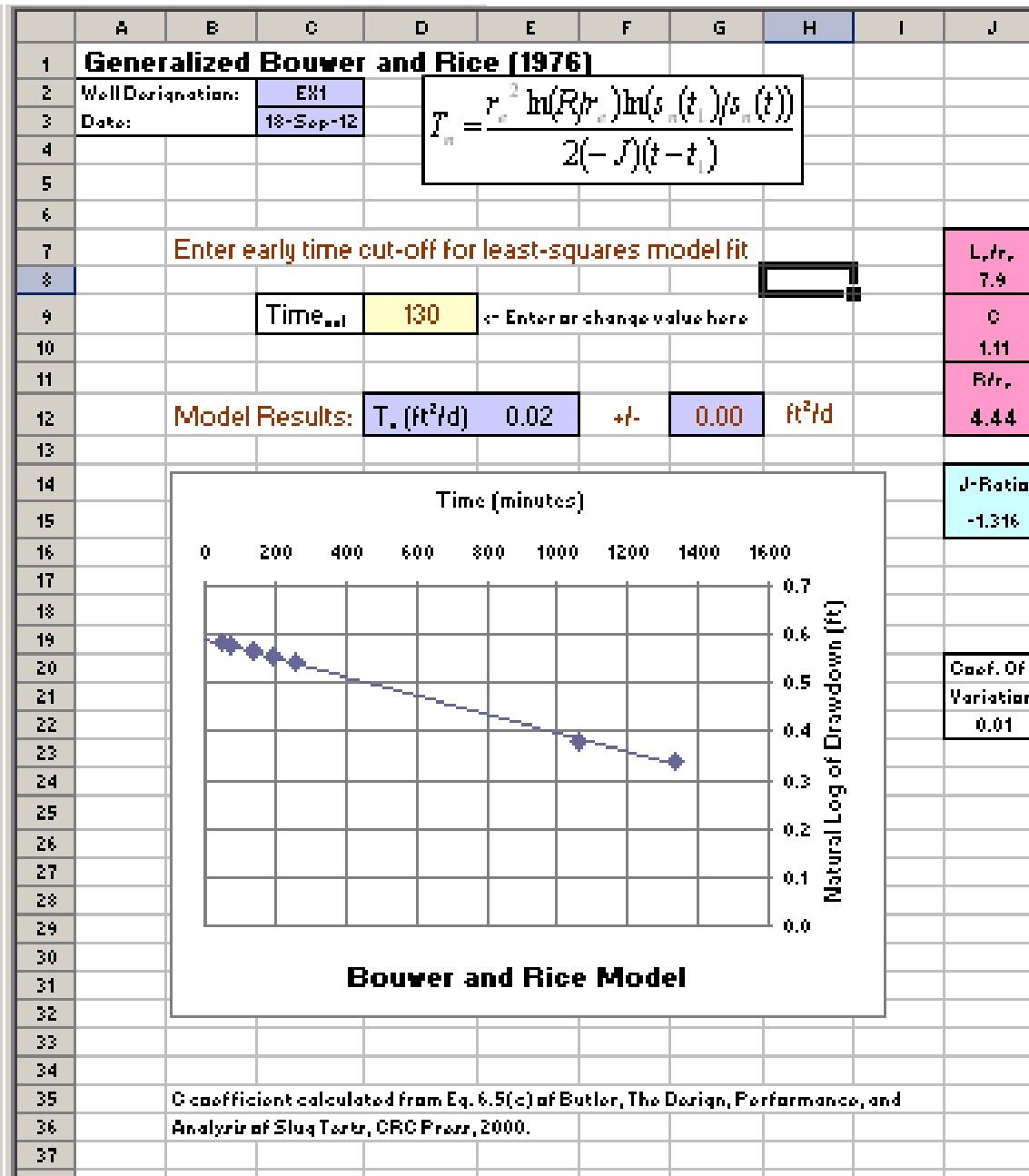
b_w	s_w
2.85	0
0	3.75

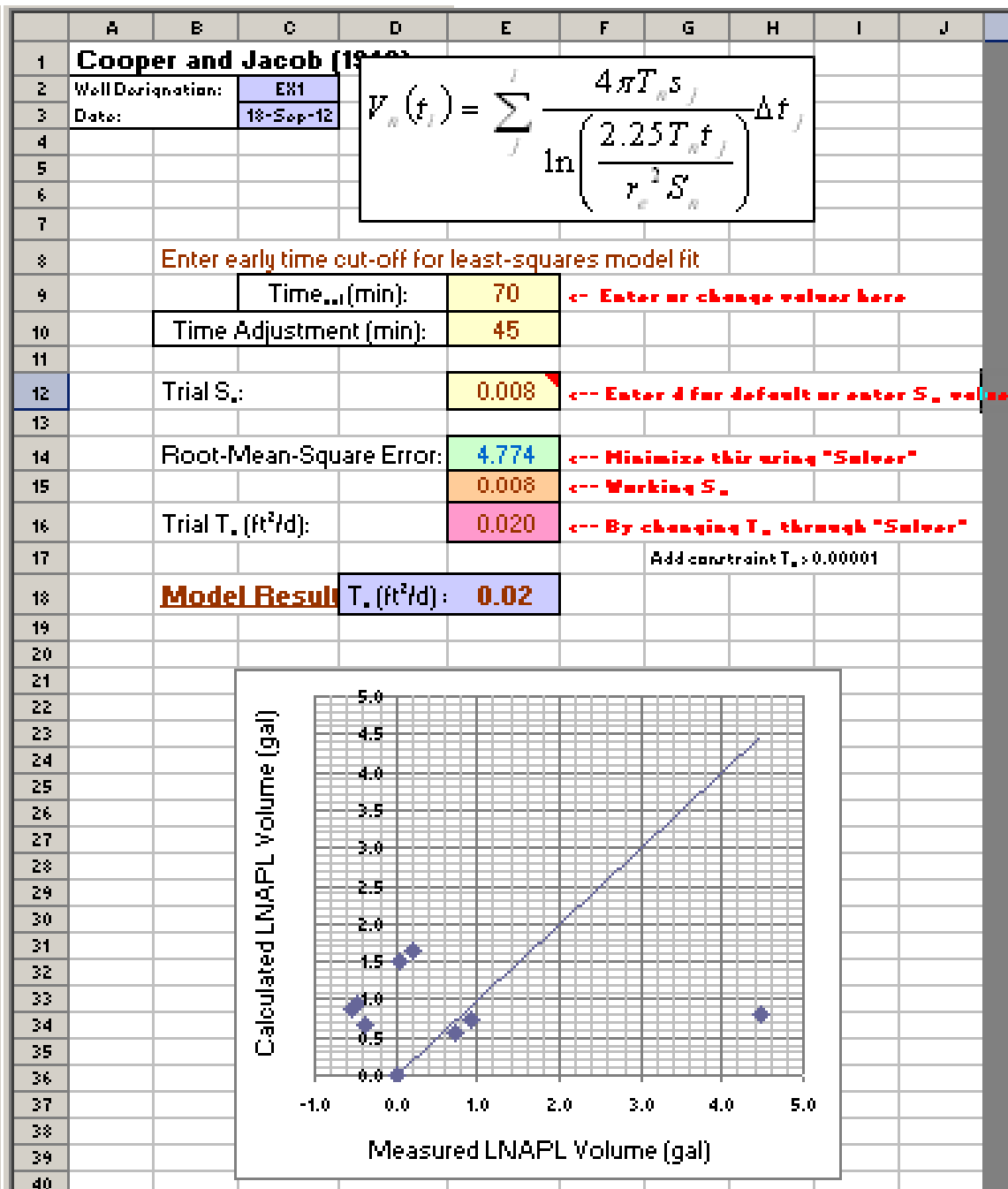
J-ratio	-1.31%
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Figure 10

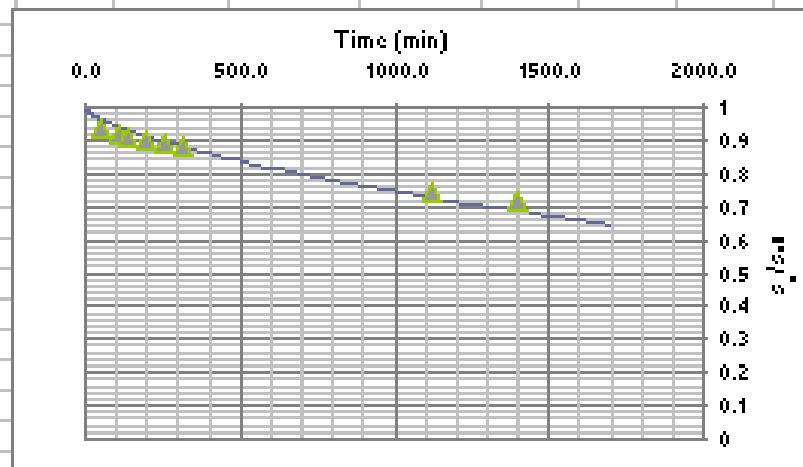


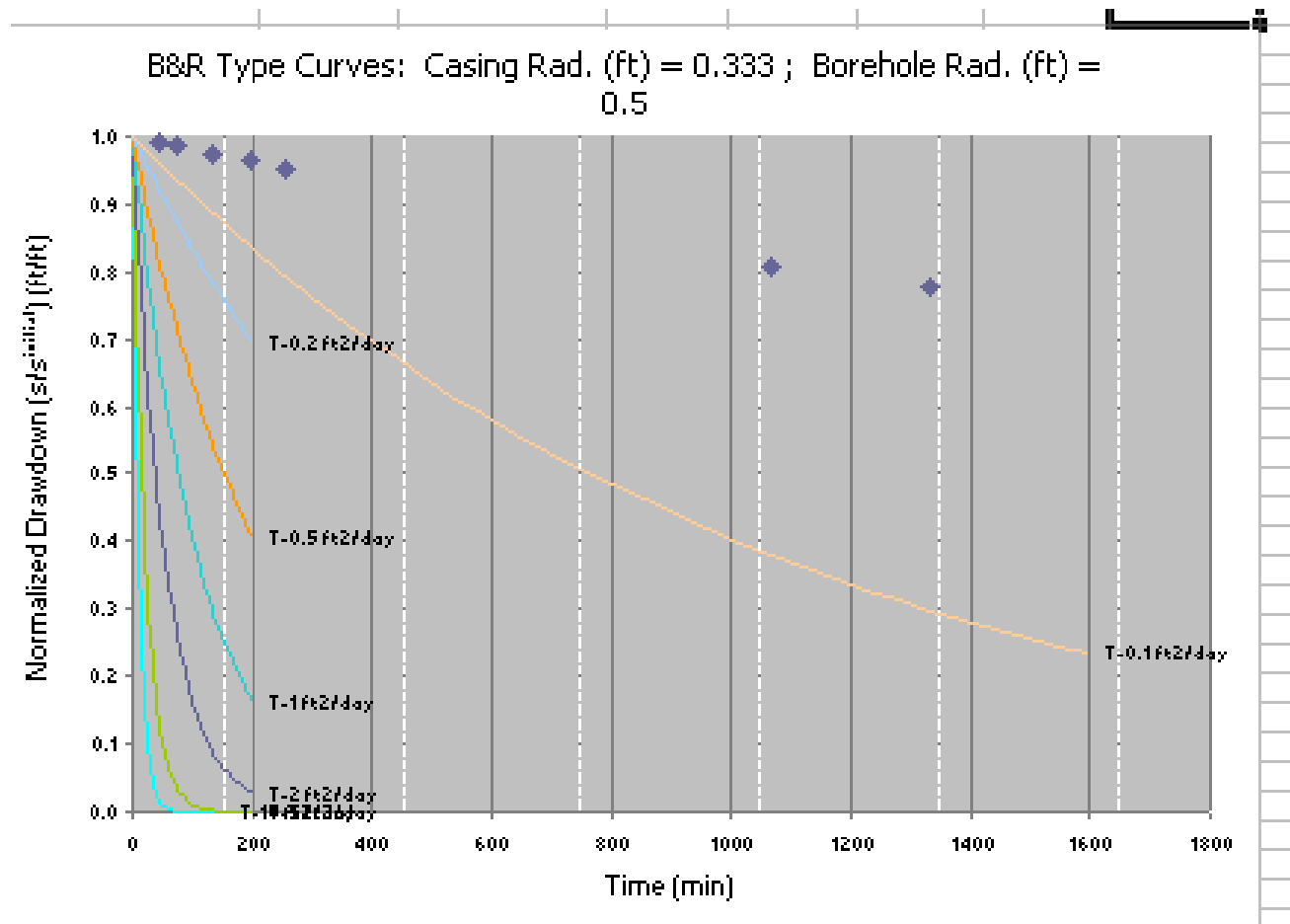
t (min)	s _n (ft)
70	1.85
70	0





	A	B	C	D	E	F	G	H	I	J
1	Cooper, Bredehoeft and Papadopoulos (1967)									
2	Well Designation:	EX1								
3	Date:	18-Sep-12								
4										
5		Enter early time cut-off for least-squares model fit								
6		Time _{cut} (min):	70		<-- Enter or change value here					
7		Initial Drawdown s _i (ft):	1.96							
8										
9		Trial S _e :	0.010		<-- Enter 4 for default					
10										
11		Root-Mean-Square Error:	0.058		<-- Minimize this using "Solver"					
12										
13		Trial T _e (ft ² /d):	0.040		<-- By changing T _e through "Solver"					
14			0.010		<-- Working S _e Add constraint T _e > 0.00001					
15		Model Result T _e (ft ² /d) =	0.04							
16									T _{min}	3
17									T _{max}	1700
18										
19									J-Ratio	
20									-1.316	
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										





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STEP 1: RESET OUTPUT SUMMARY

RESET

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STEP 3: CHOOSE WELL CONDITIONS

Unconfined

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STEP 4: LNAPL TRANSMISSIVITY SUMMARY

Output Summary

Mean LNAPL Transmissivity (ft^2/d)

0.28

Standard Deviation (ft^2/d)

0.20

Coefficient of Variation

0.72

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	
1	Well Designation:	MW3	Beckett and Lyverre (2002)																					
2	Date:	18-Sep-12																						
3																								
4	Ground Surface Elev (ft msl)	102.0	Enter These Data		Draudoun																			
5	Tap of Casing Elev (ft msl)	101.7			Adjustment																			
6	Well Casing Radiu, r_c (ft):	0.083	r_c		(ft)																			
7	Well Radiu, r_w (ft):	0.260			0																			
8	LNAPL Specific Yield, S_y :	0.175																						
9	LNAPL Density Ratio, ρ_r :	0.754																						
10	Tap of Screen (ft bgr):	18.5																						
11	Bottom of Screen (ft bgr):	28.5																						
12	LNAPL Buildup Val. (gal.):	3.0																						
13	Effective Radiu, r_{e1} (ft):	0.132	Calculated Parameters																					
14	Effective Radiu, r_{e2} (ft):	0.122																						
15	Initial Casing LNAPL Val. (gal.):	0.35																						
16	Initial Filter LNAPL Val. (gal.):	0.55																						
17																								
18		Enter Data Here																						
19																								
20		Time (min)	DTP (ft bgr)	DTW (ft bgr)	DTP (ft bgr)	DTW (ft bgr)																		
21	Initial Fluid Level:	0	24.26	26.45	24.56	26.75																		
22																								
23	Enter Test Data:	2.5	24.65	25.15	24.95	25.45																		
24		3	24.62	25.14	24.92	25.44																		
25		3.25	24.65	25.13	24.95	25.43																		
26		3.5	24.65	25.15	24.95	25.45																		
27		4	24.65	25.23	24.95	25.53																		
28		5	24.65	25.26	24.95	25.56																		
29		5.5	24.65	25.40	24.95	25.70																		
30		6	24.67	25.33	24.97	25.63																		
31		7	24.58	25.35	24.88	25.65																		
32		8	24.58	25.35	24.88	25.65																		
33		9	24.56	25.35	24.86	25.65																		
34		10	24.57	25.33	24.87	25.63																		
35		11	24.56	25.35	24.86	25.65																		
36		12	24.55	25.34	24.85	25.64																		
37		13	24.55	25.35	24.85	25.65																		
38		15	24.54	25.40	24.84	25.70																		
39		17	24.54	25.38	24.84	25.68																		
40		20	24.54	25.40	24.84	25.70																		
41		25	24.54	25.48	24.84	25.78																		
42		30	24.53	25.40	24.83	25.70																		
43		60	24.51	25.50	24.81	25.80																		
44		120	24.52	25.65	24.82	25.95																		
45		195	24.45	25.60	24.75	25.90																		
46		288	24.45	25.80	24.75	26.10																		

Figure 1

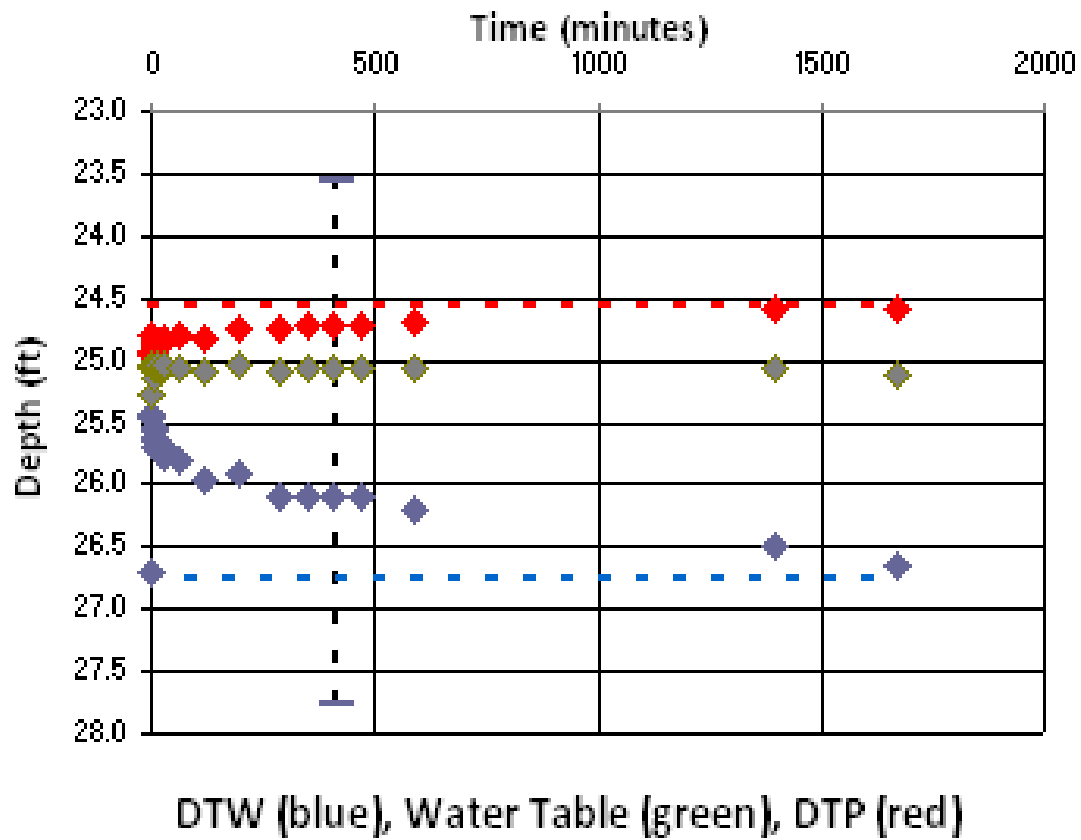


Figure 3

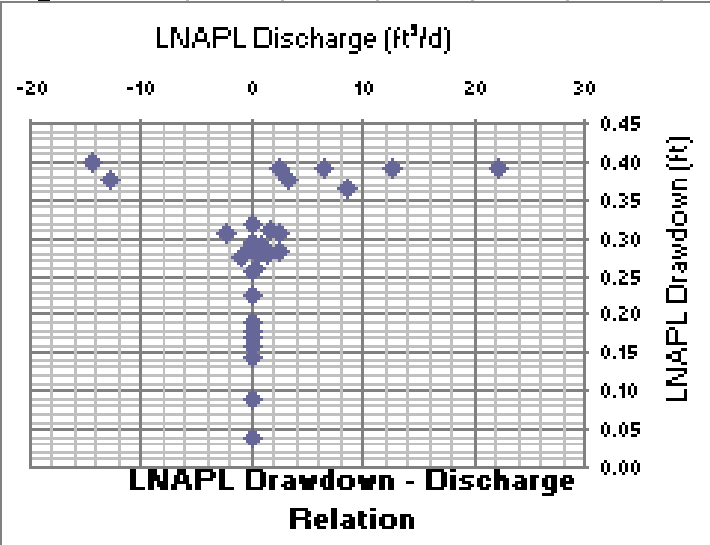


Figure 4

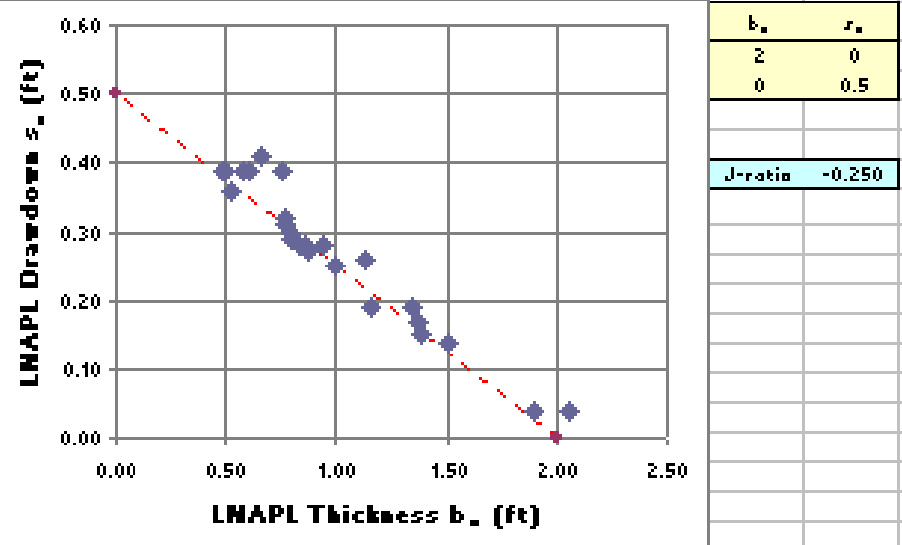
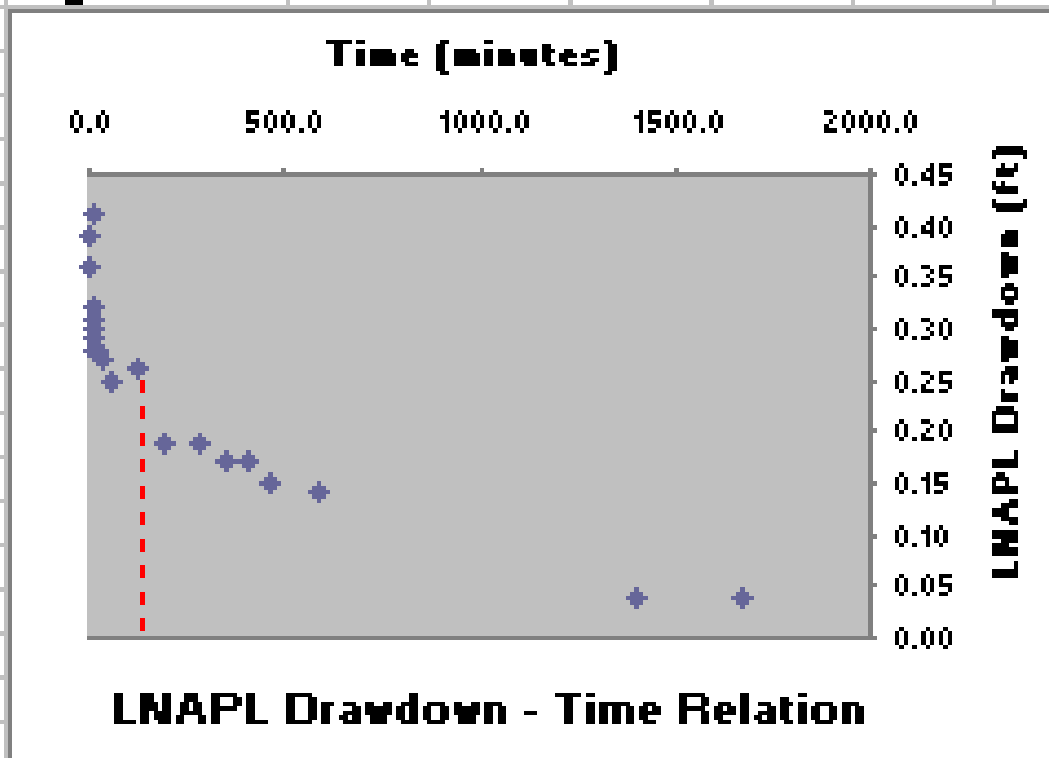


Figure 10



t (min)	s_w (ft)
130	0.25
130	0

Enter early time cut-off for least-squares model fit

Time_{cut}

130

<- Enter or change value here

L/r_c

16.5

C

1.45

R/r_c

8.04

Model Results:

T_n (ft²/d) = 0.13

+/-

0.01

ft²/d

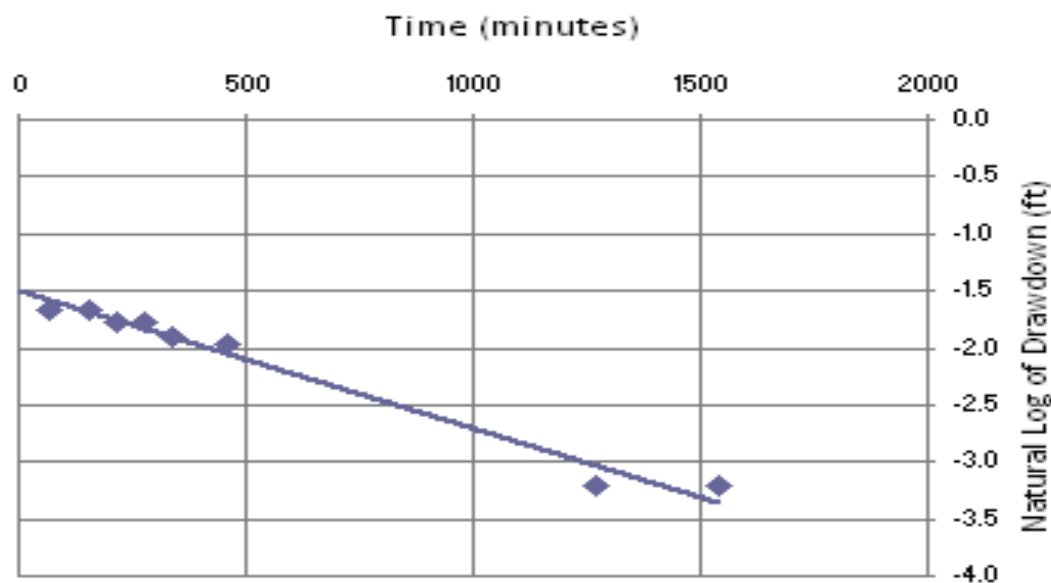
J-Ratio

-0.250

Coef. Of

Variatio

0.06



Bouwer and Rice Model

Cooper and Jacob (1946)

Well Designation: MW3
Date: 18-Sep-12

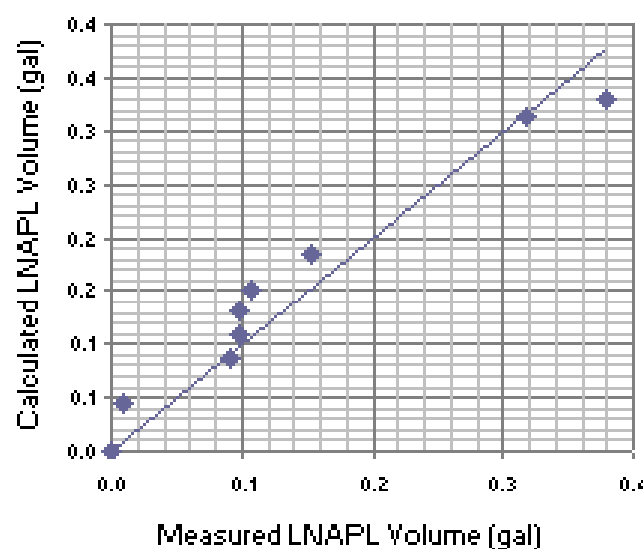
$$V_n(t_j) = \sum_j \frac{4\pi T_n s_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time _{cut} (min):	130	c-- Enter or change values here
Time Adjustment (min):	85	
Trial S _n :	0.010	c-- Enter d for default or enter S _n value
Root-Mean-Square Error:	0.088	c-- Minimize this using "Solver"
	0.010	c-- Working S _n
Trial T _n (ft ² /d):	0.200	c-- By changing T _n through "Solver"

Add constraint T_n > 0.00001

Model Result T_n (ft²/d): 0.20



Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation: MW3
Date: 18-Sep-12

Enter early time cut-off for least-squares model fit

Time_{cut} (min): 130 *c-- Enter or change value here*

Initial Drawdown s_i (ft): 0.38

Trial S_e: 0.010 *c-- Enter d for default*

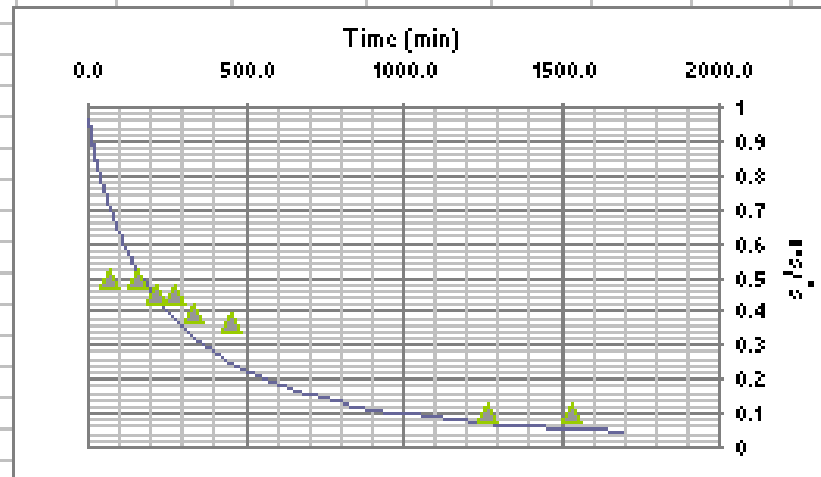
Root-Mean-Square Error: 0.274 *c-- Minimize this using "Solver"*

Trial T_e (ft²/d): 0.500 *c-- By changing T_e through "Solver"*

0.010 *c-- Working S_e Add constraint T_e > 0.00001*

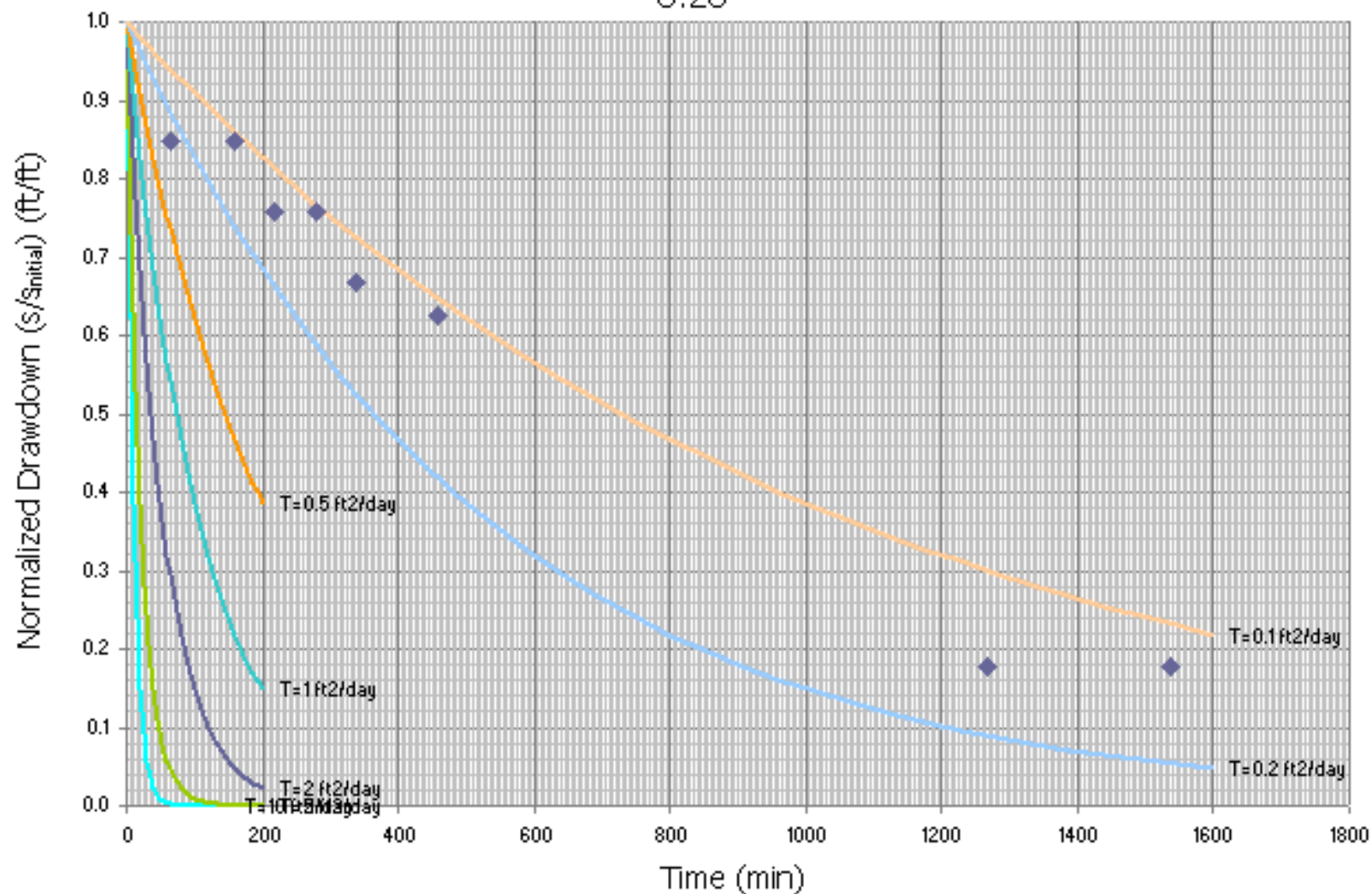
Model Result T_e (ft²/d) = 0.50

T_{min} 3
T_{max} 1700



J-Ratio
-0.250

B&R Type Curves: Casing Rad. (ft) = 0.083 ; Borehole Rad. (ft) = 0.26



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STEP 4: LNAPL TRANSMISSIVITY SUMMARY

Output Summary

Mean LNAPL Transmissivity (ft^2/d)

1.22

Standard Deviation (ft^2/d)

1.55

Coefficient of Variation

1.27

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	
1	Well Designation:	EN3	Beckett and Lyverre (2002)																					
2	Date:	18-Sep-12																						
3																								
4	Ground Surface Elev (ft msl)	101.6	Enter These Data		Draudaun																			
5	Top of Casing Elev (ft msl)	100.3			Adjustment																			
6	Well Casing Radiu, r_c (ft):	0.333	r_c	(ft)																				
7	Well Radiu, r_w (ft):	0.500		0																				
8	LNAPL Specific Yield, S_y :	0.175																						
9	LNAPL Density Ratio, ρ_r :	0.754																						
10	Top of Screen (ft bgr):	14.0																						
11	Bottom of Screen (ft bgr):	29.0																						
12	LNAPL Buildup Vol. (gal.):	3.0																						
13	Effective Radiu, r_{e1} (ft):	0.368	Calculated Parameters																					
14	Effective Radiu, r_{e2} (ft):	0.233																						
15	Initial Casing LNAPL Vol. (gal.):	6.31																						
16	Initial Filter LNAPL Vol. (gal.):	1.38																						
17																								
18		Enter Data Here								Water Table	LNAPL	LNAPL												
19										Depth	Draudaun			Average	Discharge	r_c	b_w	r_e		DTP	DTW	Volume	Ave.	
20		Time (min)	DTP (ft bgr)	DTW (ft bgr)	DTP (ft bgr)	DTW (ft bgr)				(ft)	r_w (ft)			Time (min)	Q_w (ft ³ /d)	(ft)	(ft)	(ft)		(ft bgr)	(ft bgr)	(gallons)	(ft)	
21	Initial Fluid Levels:	0	23.58	26	24.88	27.3				25.48	r_w (ft)						2.42							
22																								
23	Enter Test Data:	0.5	26.20	26.80	27.50	28.10				27.65	2.62						0.60					0	0.368	
24		1.5	25.96	27.30	27.26	28.60				27.59	2.38			1.0	452.718	2.50	1.34	0.368		27.38	28.35	2.35	0	
25		2	25.89	26.90	27.19	28.20				27.44	2.31			1.8	-403.776	2.35	1.01	0.368		27.23	28.40	1.30	0.276	
26		3	25.78	26.70	27.08	28.00				27.31	2.20			2.5	-55.060	2.26	0.92	0.368		27.14	28.10	1.02	0.552	
27		4	25.62	27.20	26.92	28.50				27.31	2.04			3.5	403.776	2.12	1.58	0.368		27.00	28.25	3.11	0.919	
28		5	25.55	26.20	26.85	27.50				27.01	1.97			4.5	-568.957	2.01	0.65	0.368		26.89	28.00	0.16	1.287	
29		6	25.40	26.40	26.70	27.70				26.95	1.82			5.5	214.124	1.90	1.00	0.368		26.78	27.60	1.27	1.655	
30		7	25.25	26.40	26.55	27.70				26.83	1.67			6.5	91.767	1.75	1.15	0.368		26.63	27.70	1.75	2.023	
31		10	25	26.30	26.30	27.60				26.62	1.42			8.5	30.589	1.55	1.30	0.368		26.43	27.65	2.22	2.758	
32		15	24.70	25.85	26.00	27.15				26.28	1.12			12.5	-18.353	1.27	1.15	0.368		26.15	27.38	1.75	4.229	
33		20	24.50	25.80	25.80	27.10				26.12	0.92			17.5	18.353	1.02	1.30	0.368		25.90	27.13	2.22	6.068	
34		30	24.25	26.15	25.55	27.45				26.02	0.67			25.0	36.707	0.80	1.90	0.368		25.68	27.28	4.13	8.826	
35		42	24.11	25.80	25.41	27.10				25.83	0.53			36.0	-10.706	0.60	1.69	0.368		25.48	27.28	3.46	12.871	
36		55	24.03	25.30	25.33	26.60				25.64	0.45			48.5	-19.765	0.49	1.27	0.368		25.37	26.85	2.13	17.468	
37		115	23.83	25.40	25.13	26.70				25.52	0.25			85.0	3.059	0.35	1.57	0.368		25.23	26.65	3.08	30.890	
38		175	23.76	25.20	25.06	26.50				25.41	0.18			145.0	-1.326	0.22	1.44	0.368		25.10	26.60	2.67	52.955	
39		235	23.71	25.10	25.01	26.40				25.35	0.13			205.0	-0.510	0.16	1.39	0.368		25.04	26.45	2.51	75.019	
40		1045	23.60	25.80	24.90	27.10				25.44	0.02			640.0	0.612	0.08	2.20	0.368		24.96	26.75	5.08	234.986	
41		1315	23.581	25.78	24.88	27.08				25.42	0.00			1180.0	-0.002	0.01	2.20	0.368		24.89	27.09	5.08	433.567	
42					N/A	N/A				N/A	N/A			0.0	N/A	N/A	N/A	0.000		N/A	N/A	N/A	0.000	
43					N/A	N/A				N/A	N/A			0.0	N/A	N/A	N/A	0.000		N/A	N/A	N/A	0.000	
44					N/A	N/A				N/A	N/A			0.0	N/A	N/A	N/A	0.000		N/A	N/A	N/A	0.000	
45					N/A	N/A				N/A	N/A			0.0	N/A	N/A	N/A	0.000		N/A	N/A	N/A	0.000	
46					N/A	N/A				N/A	N/A			0.0	N/A	N/A	N/A	0.000		N/A	N/A	N/A	0.000	

Figure 3

$Q_w (ft^3/d)$	$r_w (ft)$
0	0
0	0

Drawdown Adjust.
$\Delta r_w (ft)$
0

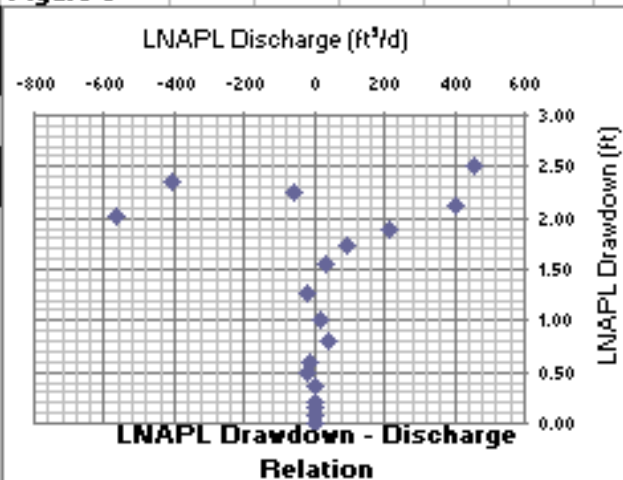
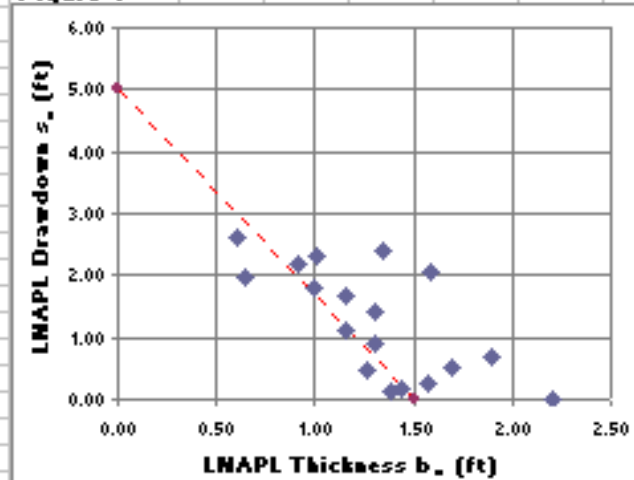


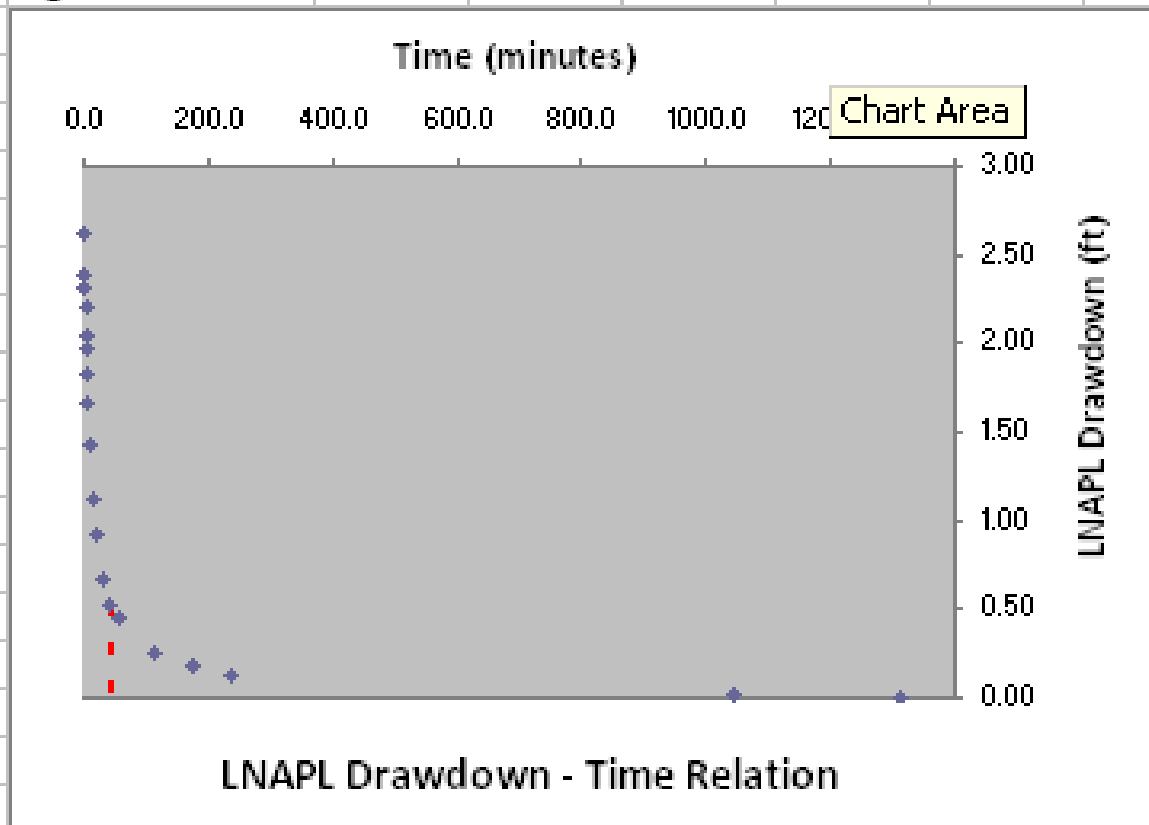
Figure 4



b_w	r_w
1.5	0
0	5

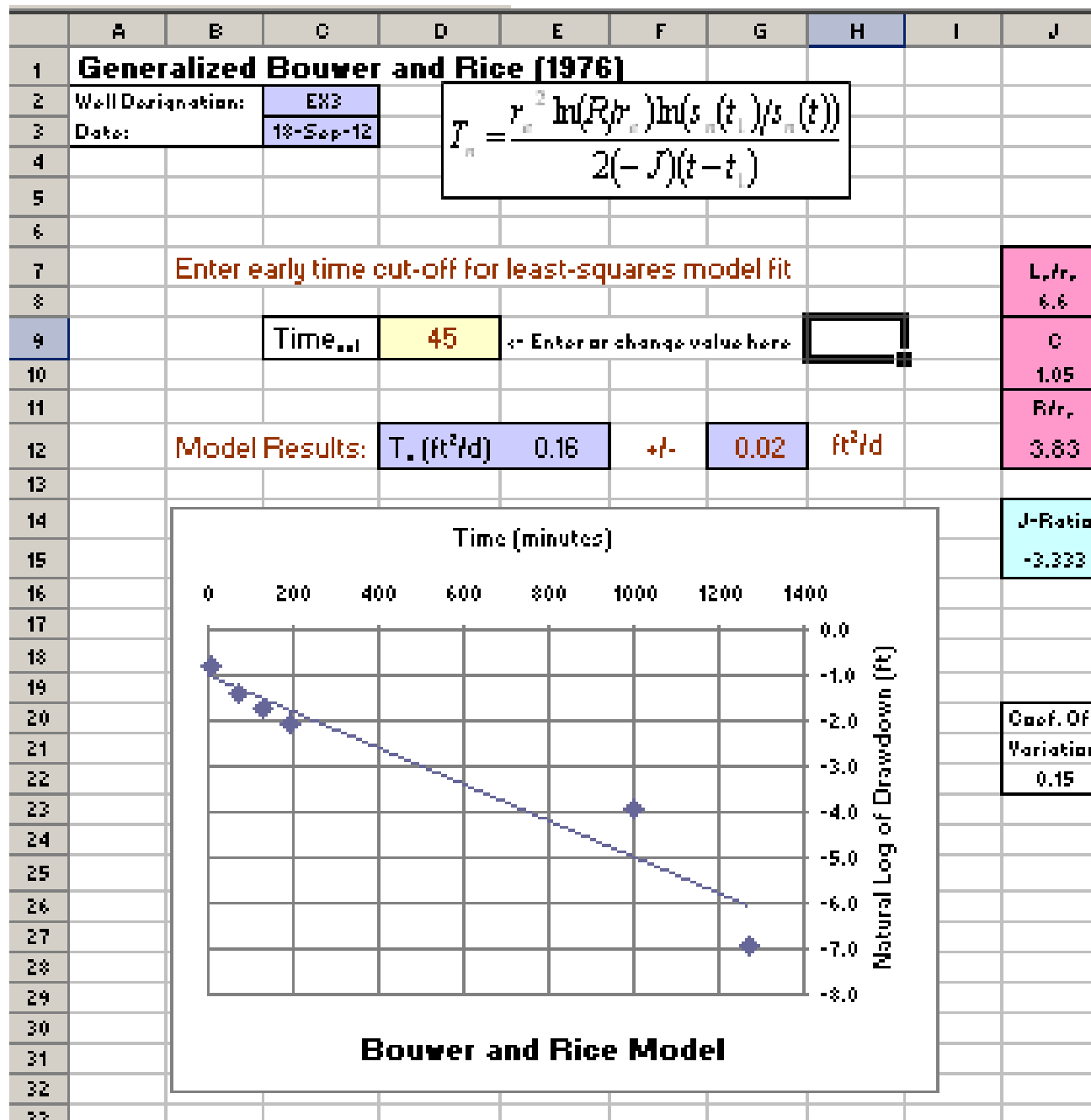
J-ratio	-3.333
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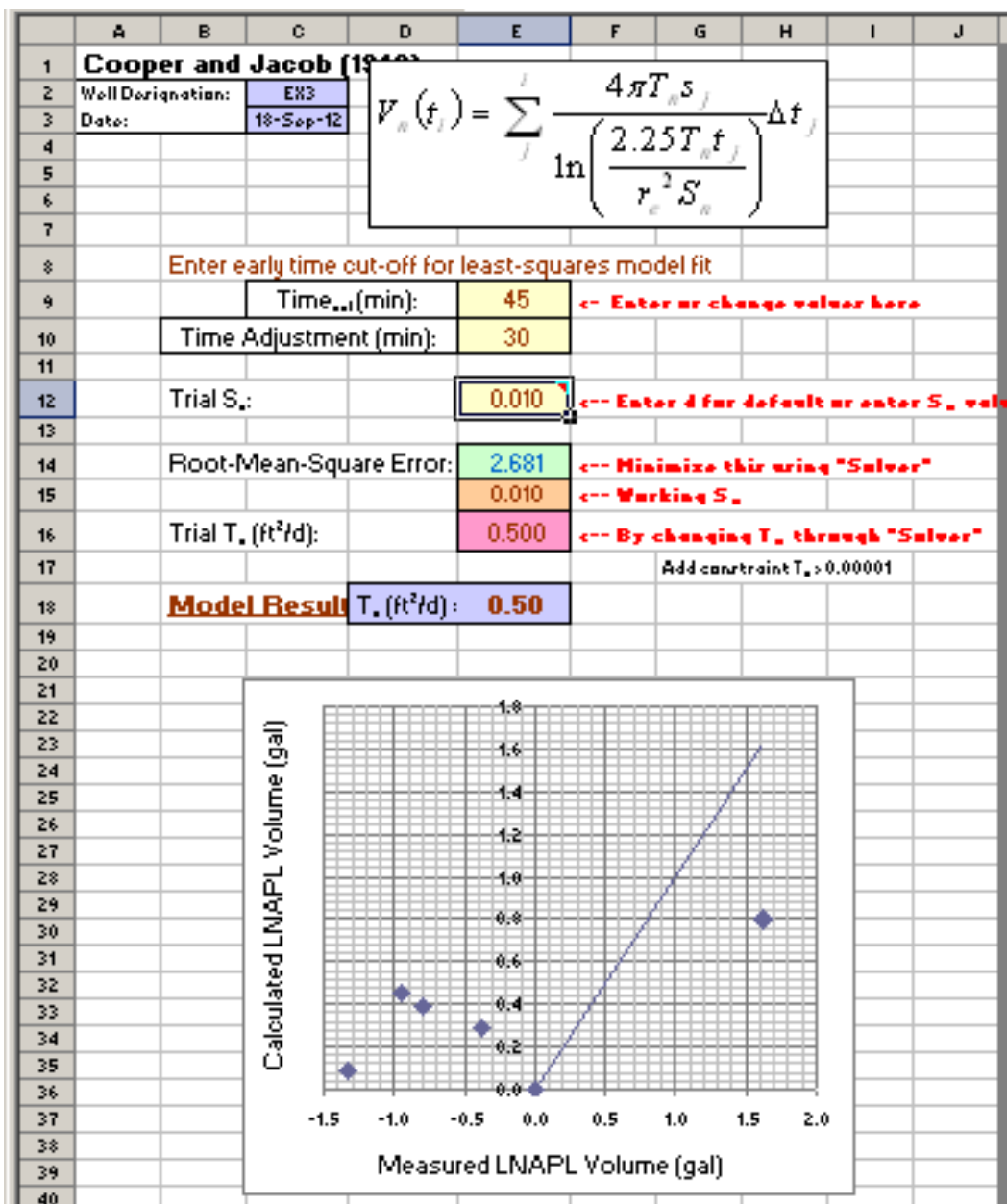
Figure 10



t (min)	s _n (ft)
45	0.5
45	0







	A	B	C	D	E	F	G	H	I	J
1	Cooper, Bredehoeft and Papadopoulos (1967)									
2	Well Designation:		EK3							
3	Date:		18-Sep-12							
4										
5	Enter early time cut-off for least-squares model fit									
6			Time _{cut} (min):		45		← Enter or change values here			
7			Initial Drawdown s _i (ft):		2.62					
8										
9			Trial S _e :		0.008		← Enter d for default			
10										
11			Root-Mean-Square Error:		0.467		← Minimize this using "Solver"			
12										
13			Trial T _e (ft ² /d):		3.000		← By changing T _e through "Solver"			
14					0.002		← Working S _e Add constraint T _e > 0.00001			
15	Model Result		T _e (ft ² /d) =		3.00				T_{min} 45 T_{max} 1400	
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										

Time (min)

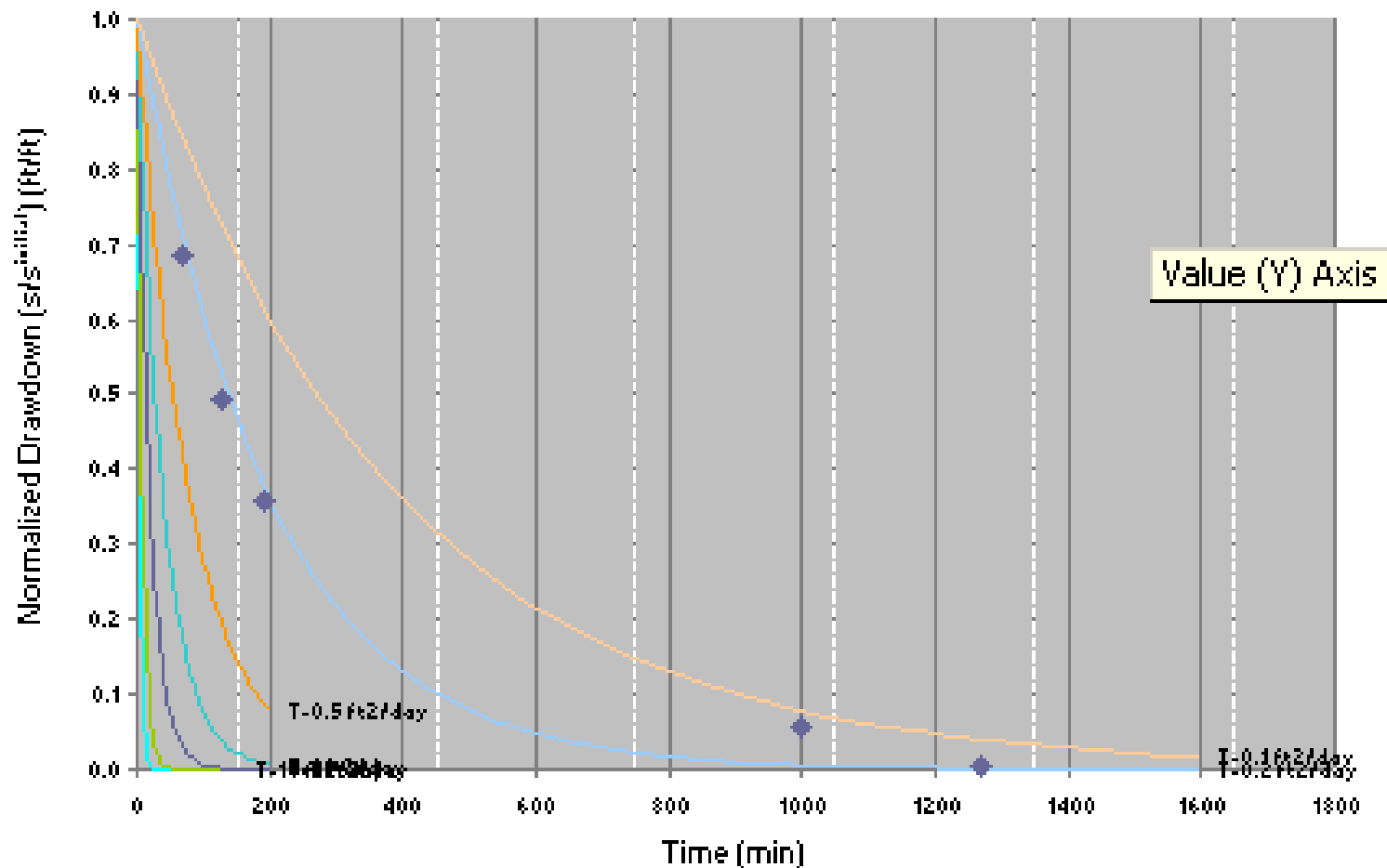
0.0 200.0 400.0 600.0 800.0 1000.0 1200.0 1400.0 1600.0

s (ft)

J-Ratio

-3.233

B&R Type Curves: Casing Rad. (ft) = 0.333 ; Borehole Rad. (ft) = 0.5



API LNAPL Transmissivity Workbook
Calculation of LNAPL Transmissivity from Baildown Test Data

STEP 1: RESET OUTPUT SUMMARY

RESET

STEP 2: ENTER DATA & VIEW FIGURES

STEP 3: CHOOSE WELL CONDITIONS

Unconfined

Confined

Perched

STEP 4: LNAPL TRANSMISSIVITY SUMMARY

Output Summary

Mean LNAPL Transmissivity (ft²/d)

0.01

Standard Deviation (ft²/d)

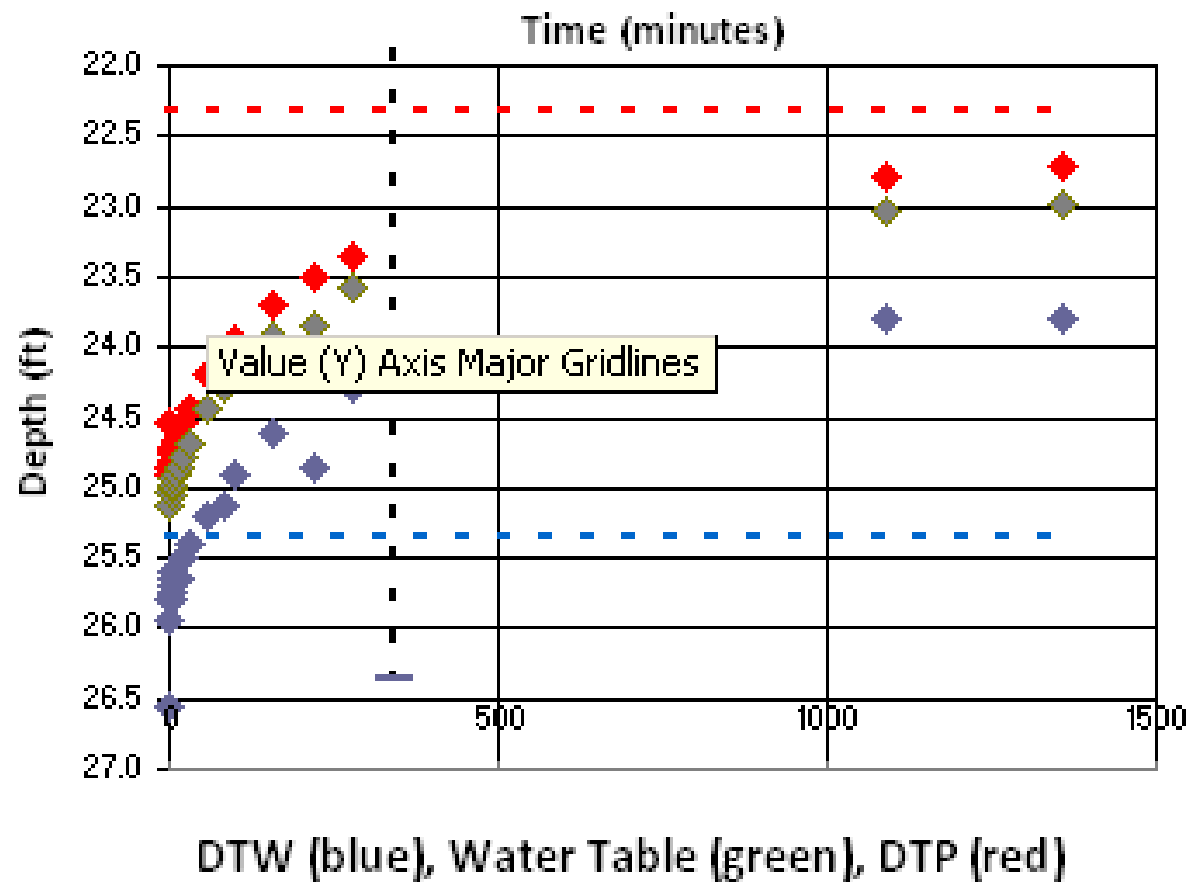
0.01

Coefficient of Variation

1.17

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
1	Well Designation:	MW103	Beckett and Lyverse (2002)												
2	Date:	18-Sep-12													
3															
4	Ground Surface Elev (ft msl)	100.2	Enter These Data		Drawdown										
5	Top of Casing Elev (ft msl)	99.9			Adjustment										
6	Well Casing Radius, r_c (ft):	0.083	r_{e1}		(ft)										
7	Well Radius, r_w (ft):	0.260			0										
8	LNAPL Specific Yield, S_y :	0.175													
9	LNAPL Density Ratio, ρ :	0.754													
10	Top of Screen (ft bgs):	15.0													
11	Bottom of Screen (ft bgs):	35.0													
12	LNAPL Baildown Vol. (gal.):	3.0													
13	Effective Radius, r_{e3} (ft):	0.132	Calculated Parameters												
14	Effective Radius, r_{e2} (ft):	#NUM!													
15	Initial Casing LNAPL Vol. (gal.):	0.49													
16	Initial Filter LNAPL Vol. (gal.):	0.76													
17															
18		Enter Data Here							Water Table	LNAPL			LNAPL		
19									Depth	Drawdown			Average	Discharge	s_o
20		Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)			(ft)	s_o (ft)			Time (min)	Q_o (ft ³ /d)	(ft)
21	Initial Fluid Levels:	0	22.02	25.05	22.32	25.35			23.07						3.
22															
23	Enter Test Data:	0.5	24.24	26.25	24.54	26.55			25.03	2.22					2.
24		1	24.60	25.50	24.90	25.80			25.12	2.58		0.8	-175.888	2.40	0.
25		2	24.55	25.65	24.85	25.95			25.12	2.53		1.5	15.846	2.56	1.
26		3	24.51	25.50	24.81	25.80			25.05	2.49		2.5	-8.715	2.51	0.
27		4	24.50	25.35	24.80	25.65			25.01	2.48		3.5	-11.092	2.49	0.
28		5	24.47	25.40	24.77	25.70			25.00	2.45		4.5	6.338	2.47	0.
29		6	24.44	25.45	24.74	25.75			24.99	2.42		5.5	6.338	2.44	1.
30		7	24.42	25.30	24.72	25.60			24.94	2.40		6.5	-10.300	2.41	0.
31		10	24.37	25.37	24.67	25.67			24.92	2.35		8.5	3.169	2.38	1.

Figure 1



Q_n (ft ³ /d)	s_n (ft)
0	2.2
15	2.7

Drawdown Adjust.
Δs_n (ft)
0

Figure 3

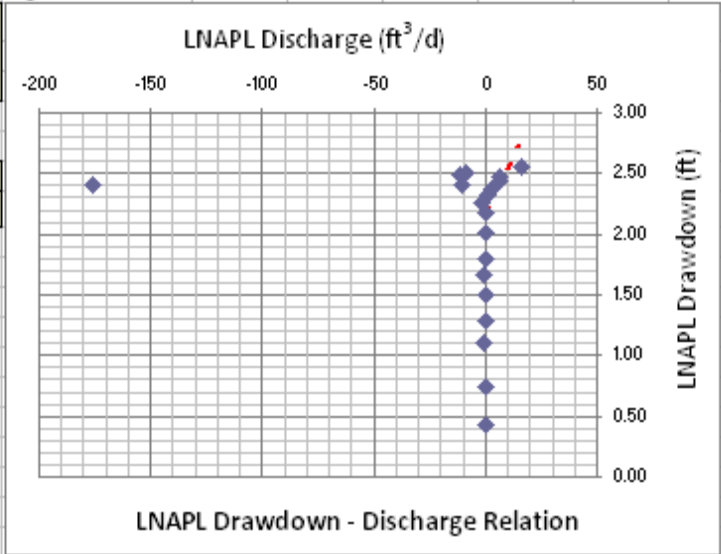
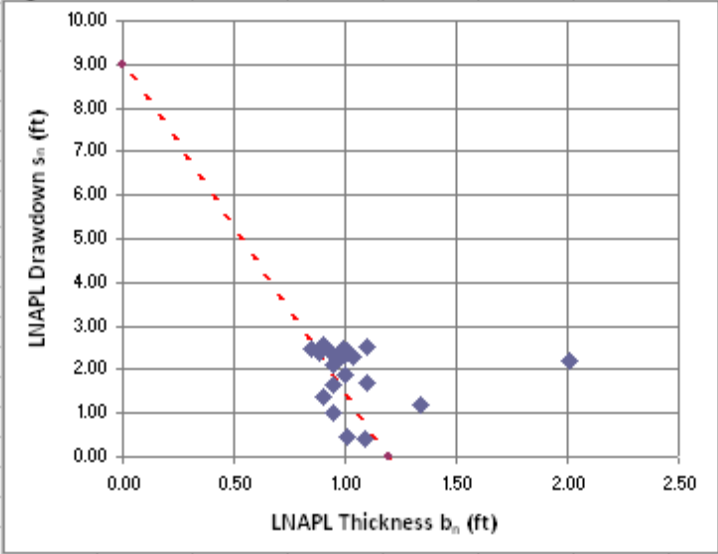


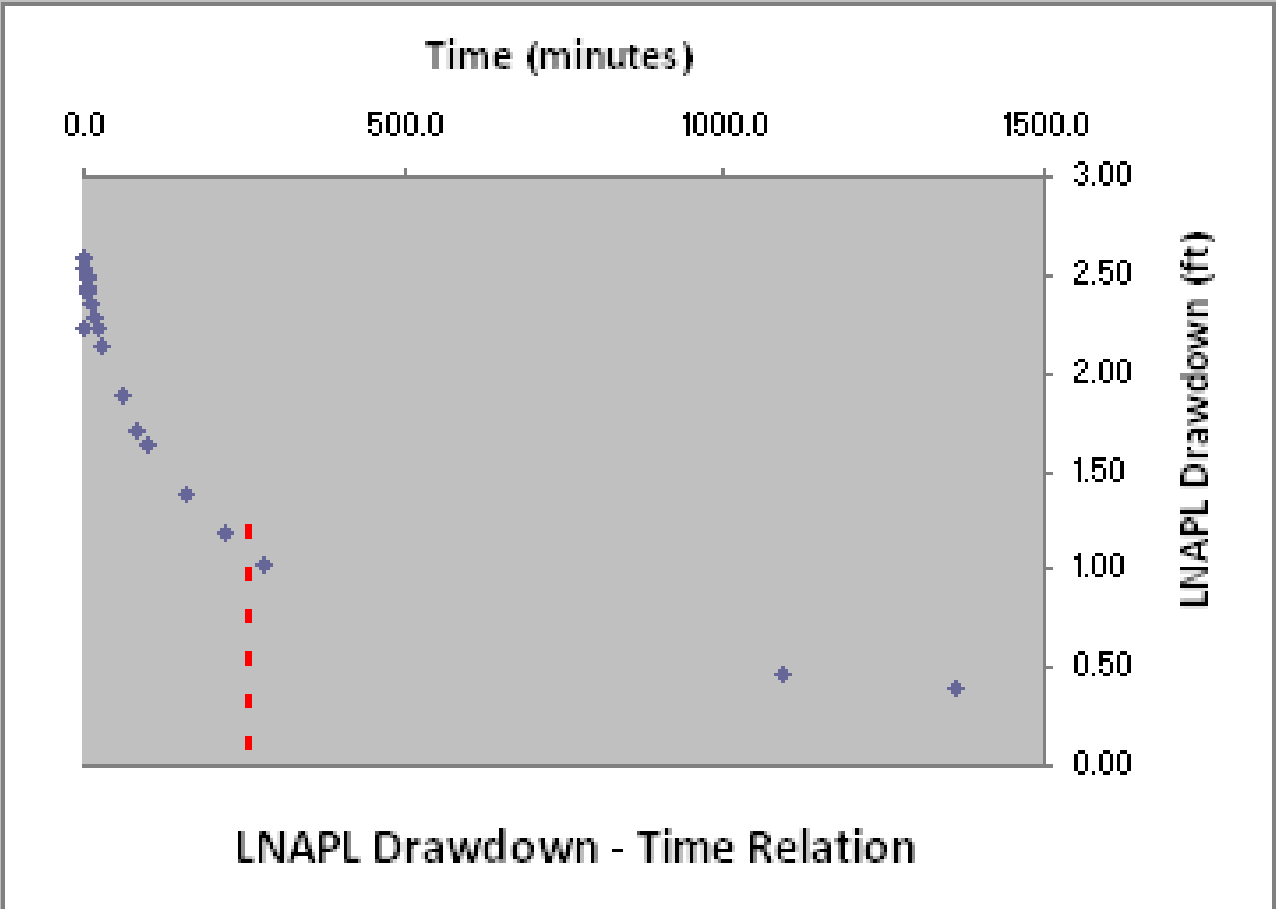
Figure 4



b_n	s_n
1.2	0
0	9

J-ratio	-7.500
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Figure 10



t (min)	s _n (ft)
260	1.2
260	0

Generalized Bouwer and Rice (1976)

Well Designation: MW103
Date: 18-Sep-12

$$T_n = \frac{r_w^2 \ln(R_e/r_w) \ln(s_n(t_1)/s_n(t))}{2(-J)(t-t_1)}$$

Enter early time cut-off for least-squares model fit

L_e/r_w
22.9

Time...

260

← Enter or change value here

C

1.71

R/r_w

10.47

Model Results:

T_n (ft²/d)

0.00

+/-

0.00

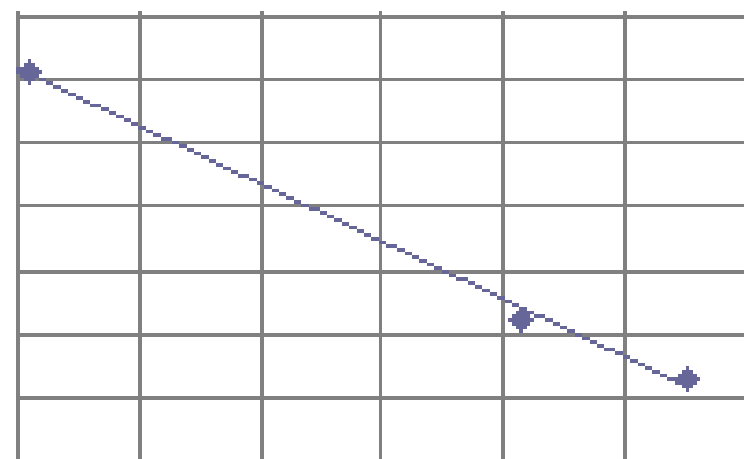
ft²/d

J-Ratio

-7.500

Time (minutes)

0 200 400 600 800 1000 1200

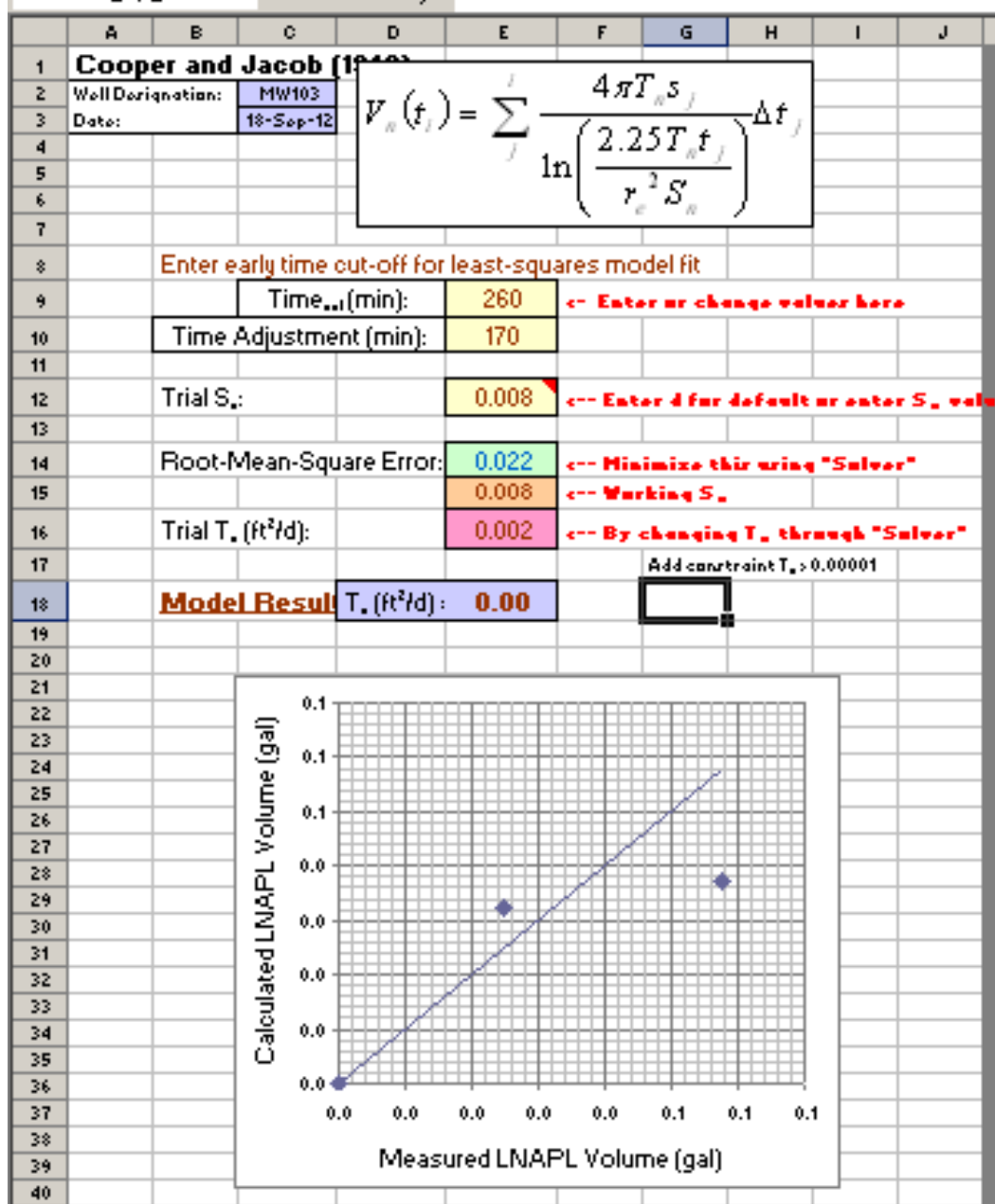


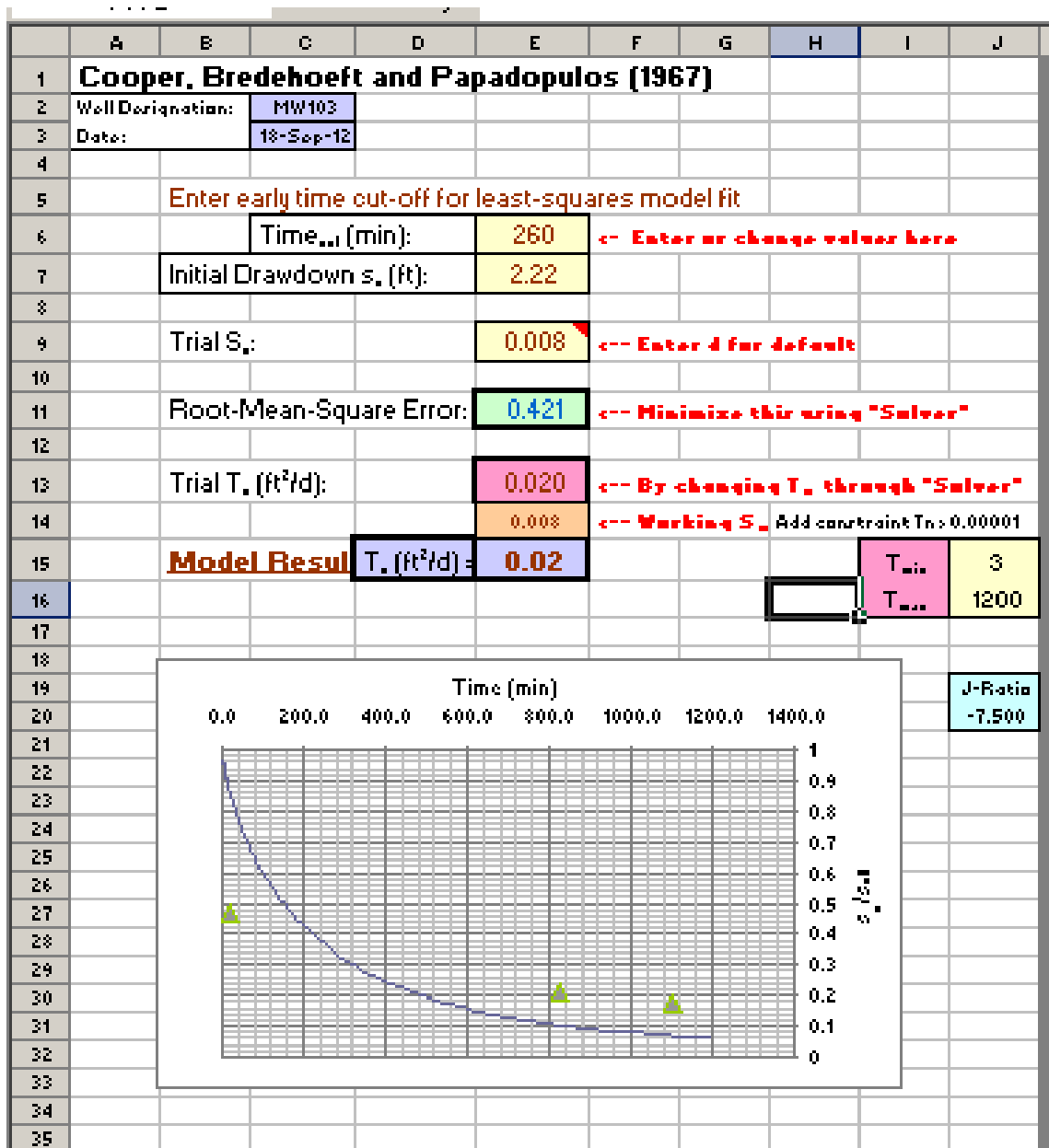
Natural Log of Drawdown (ft)

Coeff. Of
Variation

0.06

Bouwer and Rice Model





B&R Type Curves: Casing Rad. (ft) = 0.083 ; Borehole Rad. (ft) = 0.26

