

1230 South Blvd. Baraboo, WI 53913 608-356-2771 FAX: 608-356-2770

Engineers • Architects • Planners • Surveyors • Scientists

December 14, 1992

Ms. Marilyn Jahnke Wisconsin Department of Natural Resources Southern District 3911 Fish Hatchery Road Fitchburg, WI 53711

Re:

Anderson Property

Hub City, Wisconsin

Dear Ms. Jahnke:

Enclosed is a copy of the closure report for the above referenced project. If you have any questions, please feel free to call.

Sincerely,

MID-STATE ASSOCIATES, INC.

Kevin L. Olson

Project Manager/Hydrogeologist

KLO:hm

Enc.

cc: DILHR

Fred Anderson



UNDERGROUND STORAGE TANK CLOSURE AND SITE ASSESSMENT REPORT ANDERSON PROPERTY HIGHWAY 80 HUB CITY, WISCONSIN

December 1992Project 219265.UST

Prepared By:

Mid-State Associates, Inc. 1230 South Boulevard Baraboo, Wisconsin 53913

TABLE OF CONTENTS

	<u> </u>	Page
INTRODUC	CTION	1
PROJECT C	CONCERNED PARTIES	1
SITE INFO	RMATION	2
OBSERVAT	TIONS	3
PROCEDUI	RES	4
DISPOSAL	OF THE TANK AND TANK CONTENTS	5
CONCLUSIO	ONS AND RECOMMENDATIONS	5
	LIST OF FIGURES	
	LIST OF FIGURES	
Figure 1 Figure 2	Site Location Map Site Layout Map	
riguic 2	Site Layout Map	
	LIST OF APPENDICES	
Appendix A	Underground Petroleum Product Tank Inventory Check List for Underground Tank Closure	ound
Appendix B	Disposal of Tank Contents Documentation	
	Laboratory Results	
Appendix D	Photographs of Closure Proceedings	

UNDERGROUND STORAGE TANK CLOSURE AND SITE ASSESSMENT REPORT

Location:

Fred Anderson Property NW-¼, SE-¼, Section 34, T12N, R1E Highway 80 Hub City, Wisconsin 53581

INTRODUCTION

Mid-State Associates, Inc. was retained by Fred Anderson to perform an underground storage tank site assessment at the above-referenced site. The purpose of this site assessment was to determine if petroleum products had spilled or leaked into the environment and whether additional investigation was needed. This report presents the data and results of this assessment.

PROJECT CONCERNED PARTIES

Contact Person:

Fred Anderson Route 3, Box 223 Richland Center, Wisconsin 53581 Contact: Fred Anderson 608-647-4890

Tank excavator/tank and waste handler:

Marell, Inc.
Route 2, Box 190
Hillsboro, WI 54634
Certified Tank Remover: Elgin Herbeck (Certification No. 00105)

Environmental Consultant:

Mid-State Associates 1230 South Boulevard Baraboo, WI 53913 Assessor: Jayne Englebert (Certification No. 03375)

SITE INFORMATION

Tank closure:

On November 11, 1992, one 500-gallon regular gasoline tank, one 1,000-gallon unleaded gasoline tank, and associated piping were removed from the subject property by Marell, Inc. The tanks were removed and the site assessment completed. The excavation was backfilled with parent and fill material.

Soil staining and petroleum odors were noted during the excavation. During tank removal it was noted that the original tank plug was still in place on the 500-gallon leaded tank. It was apparent that petroleum had leaked from this area.

The tank contents were pumped from the excavated tanks and placed in a temporary holding tank by Marell, Inc.

The tanks were then taken to Marell, Inc. property and cut up into scrap metal.

Property owner, Fred Anderson, was on site during the closure activities. He stated that he purchased the property approximately four years ago, and the tanks have not been in use since then.

Underground tanks remaining on-site:

No underground tanks are known to remain on-site.

Previously removed tanks:

No other petroleum tank systems are known to have been removed from this property.

Previous geotechnical investigations:

A Phase II 1/2 Environmental Assessment was conducted by Advent Environmental Services, Inc. in March 1992 for the Wisconsin Department of Transportation. They detected contamination in the vicinity of the site.

Past system leaks or repairs:

There are no recorded major leaks or repairs on the removed tank system.

Tank tightness tests:

No tightness tests are known to have been conducted on the tanks or piping.

Other tanks/gas stations nearby:

There is one additional site within a one-mile radius of this site in Richland County that may cause or threaten to cause environmental pollution at the site. This site is the McGlynn Property, which is approximately 250 feet southeast of the site.

OBSERVATIONS

Soil type:

From surface to 4 feet brown sandy silt. This was underlain by brown silty medium to coarse grained sand to the bottom of the excavation.

Bedrock and type:

The depth to bedrock is not known at this time. The type of bedrock is likely Cambrian sandstone.

Groundwater:

Groundwater was not encountered during the tank removal. Depth to groundwater is approximately 10 feet in depth.

Excavation dimensions:

The excavation pit holding the former gasoline tanks measured 17 feet wide, 19 feet long, and approximately 5 feet deep.

Tanks and piping condition:

Neither tanks or the piping showed any obvious holes or leaks. The plug in the leaded gasoline tank was in poor condition; it is assumed this is where the tank was leaking. The unleaded gasoline tank was full of water. The leaded gasoline tank contained sludge.

Presence of freestanding water:

There was no freestanding water in excavation.

- 3 -

Sample locations:

Soil samples for laboratory analysis were taken from the north and south ends of each tank, beneath the pump island, and beneath the piping. See Figure 2 for exact sample locations in respect to the former tank system.

Contamination detection:

Free product None
Stained soil Yes
Odors Yes
Stressed vegetation None
Other signs of obvious contamination None

Laboratory results:

TABLE OF SAMPLE RESULTS ANDERSON PROPERTY HUB CITY, WISCONSIN

Soil Sample Number	Sample Location	Sample Depth	Soil Type	Date Collected	Sample Odor	Lab Results	Analysis Performed
SS-1	South End of West Tank	5'	SM - Silty Sand	11-11-92	Yes	20 mg/Kg	GRO
SS-2	North End of West Tank	5'	SM - Silty Sand	11-11-92	Yes	13 mg/Kg	GRO
SS-3	South End of East Tank	5'	SM - Silty Sand	11-11-92	Yes	10,000 mg/Kg	GRO
SS-4	North End of East Tank	5'	SM - Silty Sand	11-11-92	Yes	2,300 mg/Kg	GRO
SS-5	Pump Island	2'	SM - Silty Sand	11-11-92	No	<1.1 mg/Kg	GRO
SS-6	Pipe Run	2'	SM - Silty Sand	11-11-92	No	<1.0 mg/Kg	GRO

PROCEDURES

Soil sampling methods and procedures:

Using a new clean plastic syringe and gloved hand, each soil sample was collected and placed in a tared 60 ml VOC vial containing 25 mls of laboratory grade methanol. Soil samples were collected from native soils below the former tank bed.

Samples collected were then placed in a cooler and packed with ice and hand delivered to Mid-State Associates Inc. of Baraboo, Wisconsin the same day of sampling.

Equipment cleaning methods:

All equipment used on-site was washed with Alconox solution and rinsed with potable water prior to collection of each sample.

Field instrument methods and observations:

No field instrument was used.

DISPOSAL OF THE TANK AND TANK CONTENTS

Firm cleaning tank:

Marell, Inc.

Firm handling tank product:

Marell, Inc.

Type of product:

Gasoline

Tank sludge:

One gallon of sludge and 1,000 gallons of contaminated water were shipped to SOCO of LaCrosse by Marell, Inc.

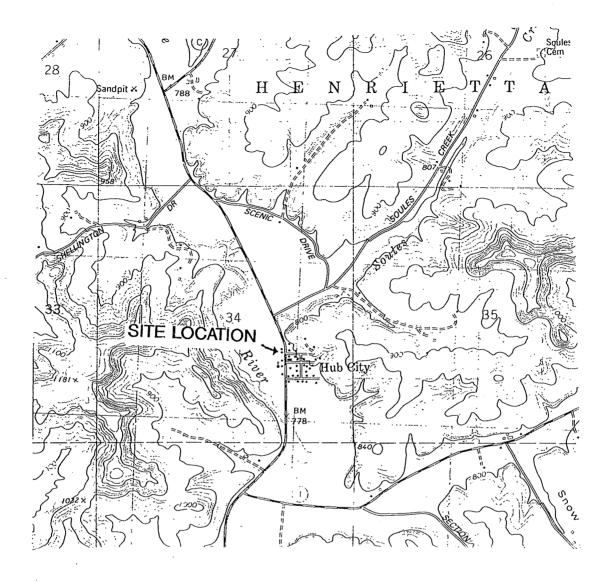
Tank handling:

Marell, Inc.

CONCLUSIONS AND RECOMMENDATIONS

Stained soils and petroleum odors were noted in the area of the gasoline tanks. The samples in the area of the gasoline tanks did contain petroleum products in excess of Wisconsin Department of Natural Resources guidelines. Therefore, additional investigation is required under Wisconsin Statute 144.76 to determine the nature and extent of this contamination in the soil and groundwater.

- 5 -





2000 0 2000 SCALE IN FEET 1 INCH = 2000 FT.



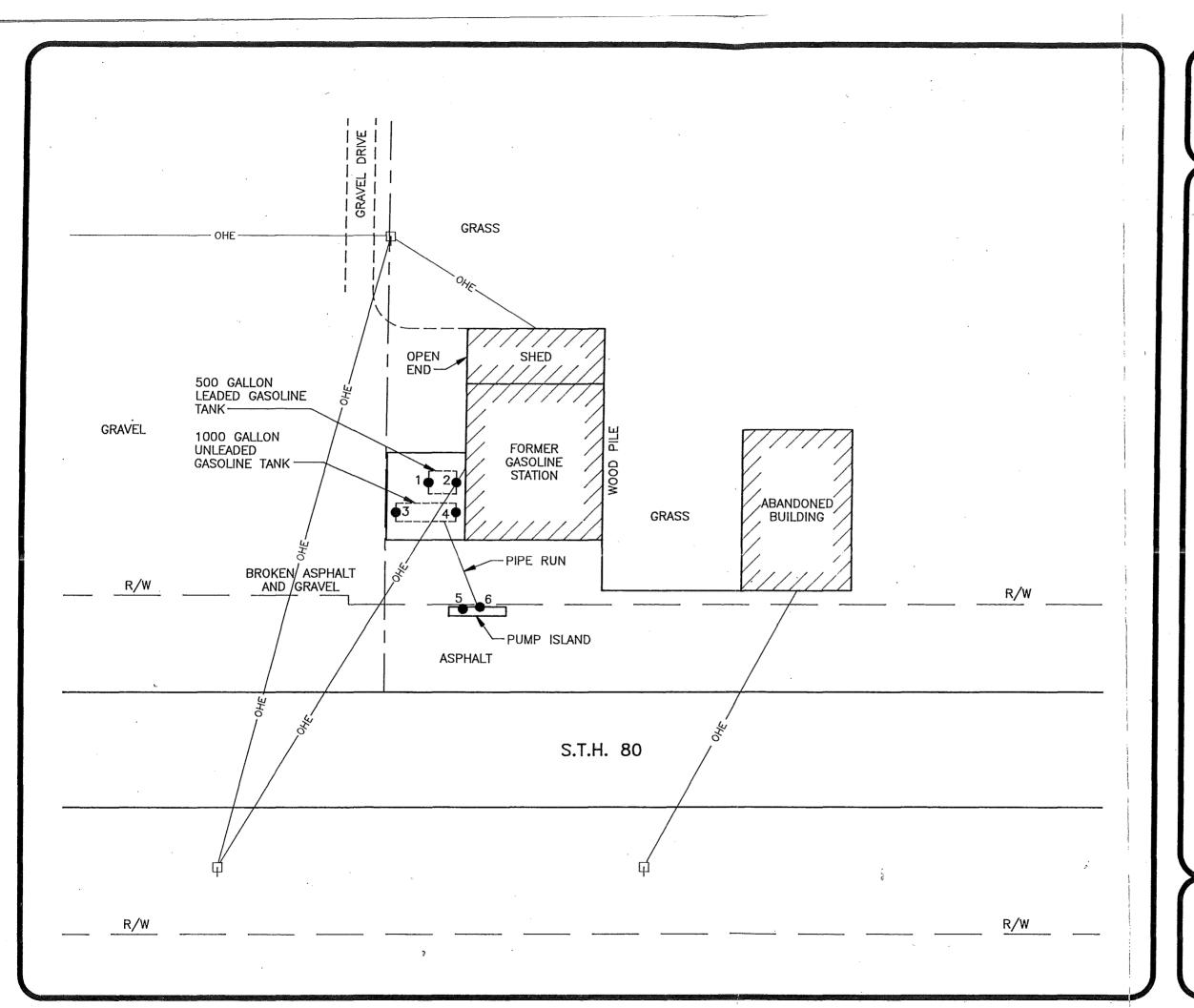
Rockbridge Quadrangle Wisconsin—Richland Co. 7.5 Minute Series (Topographic)

NE/4 Richland Center 15' Quadrangle Contour Interval 20 Feet 1983

FIGURE I SITE LOCATION MAP

ANDERSON PROPERTY HUB CITY, WISCONSIN







1230 South Blvd. Baraboo, Wisconsin 53913 608 • 356 • 2771

MID-STATE ASSOCIATES, INC. Engineers · Architects · Planners · Surveyors · Scientists

LEGEND

SOIL SAMPLE

POWER POLE

OVERHEAD ELECTRIC

APPROXIMATE PROPERTY LINE

R/W HIGHWAY RIGHT-OF-WAY



20 20 SCALE IN FEET

FIGURE 2 SITE LAYOUT MAP

ANDERSON PROPERTY HUB CITY, WISCONSIN

APPENDIX A

Underground Petroleum Product
Tank Inventory Check List for
Underground Tank Closure

Wisconsin Department of Industry, Labor and Human Relations

Complete one form for each site closure.

CHECKLIST FOR UNDERGROUND TANK CLOSURE

RETURN COMPLETED CHECKLIST TO: Safety & Buildings Division Fire Prevention & Underground Storage Tank Section P. O. Box 7969, Madison, WI 53707

	Section in the Section of the Sectio			A STATE OF THE PARTY OF THE PAR	a gradiente de la companya de la co	deline programme and accompany					
A. IDENTIFICATION: (Plant) 1. Site Name	ease Print)	Indicate wheth	her closu	re is for: 12. Owner N		☐ Tar	ık Onl	у	Piping	Only	
Fred Dinter	con Pa	moerty		Fred	anderso	M					
Site Street Address (not P.O. E				Owner Stree	t Address						
Kouk 3 (State				Rt. 3		<u>33</u>	State		Zip Code		
City Hub City	lage J	The Town of:	rê Hr	KICITY L	」Village ∐ Town \\Q Y\X\		State N. X		535	81	
t	Cip Code	County		County	Teleph	one No. (ii	nclude	area co			
3. Closure Company Name (I	53581	Rich		mpany Street A)	· · · · · ·				
Marell In	•		R+:		OPIX						
Closure Company Telephone N	lo. (include area	code)		npany City, Sta	ite, Zip Code	1125					
(608) 489-254 4. Name of Company Perform		essment	Assessmen	USbor Company Stre	et Address, City, Sta	te. Zio Coo	de	, 		- The second of the second	
- ^ \ ^ \ \ . \ . \ .	ssociati				lud. Baro			S 3	913		
Telephone # (include area co	de) Certified As	ses)or Name (Print	1)	Assesso	r Signature			Assess	or Certificati	on No.	
1608 1356-2771		e Engleb			ume Eng	lebert			3375		
Tank ID #	Closure	Temp. Closur	e Clos	ure In Place	Yank Capacity	Conte	nts *	Clos	ure Asse	ssment	
1.	X				500	0		ļ	XY D	Y 🔲 N	
2.				Д	1000	03	3	ļ;	X(Y DI	ν	
3.										<u> </u>	
4.	├				·					<u>N</u>	
5.										1	
6. * t - '' - t - t - t - t - t - t - t - t					15 -10" 05 0	15-1-00	011		<u> </u>		
* Indicate which product by numeric code: 01-Diesel; 02-Leaded; 03-Unleaded; 04-Fuel Oil; 05-Gasohol; 06-Other; 09-Unknown; 10-Premix; 11-Waste oil; 13-Chemical (indicate the chemical name(s) or numbers(s); 14-Kerosene; 15-Aviation.											
11-44date oil, 13-Otterfiled	al (indicate the	chemical name(s) or numb	pers(s)			; 14	-Keros	ene; 15-A	viation.	
Written notification was prov								-Keros ✓ Y	sene; 15-A	NA	
	rided to the loc	al agent 15 days	s in advanc	ce of closure	date			-Keros Y Y Y	ПИ		
Written notification was prov All local permits were obtain Check applicable box at	ided to the loc ed before begi t right in resp	al agent 15 days inning closure. ponse to all st	s in advanc	ce of closure	date		Rem	Y Y nover	□ N □ N	□ NA NA NA NA	
Written notification was prov All local permits were obtain	ided to the loc ed before begi t right in resp OF SERVIC	al agent 15 days inning closure. ponse to all st E	s in advance	ce of closure	date		Rem	X Y	□ N	□ NA NA NA NA	
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide	ided to the loc led before begin tright in responses OF SERVIC val of temporar	al agent 15 days inning closure. ponse to all st E	s in advance	ce of closure	date		Rem	Y Y nover	□ N □ N	□ NA NA NA NA	
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed	ided to the loc ed before beging tright in resp OF SERVIC val of temporare edate)	al agent 15 days inning closure. ponse to all st E ry closure obtain	atatement	ce of closure	date		Rem Ver	Y Dover ified	N N Inspecto	NA NA NA NA	
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove	ided to the loc ed before beging tright in responder OF SERVIC val of temporare date)	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe f suction line, Ol	tatement ed, which er) and res	s in Section	date		Rem Ver	N N	N N Inspector	AN AN OF THE PROPERTY OF THE P	
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove c. All product removed	ided to the loc ed before begin tright in resp OF SERVIC val of temporare date) ned into tank (ded to bottom of ed to within 1"	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe f suction line, Of of bottom	tatement ed, which	s in Section	date		Rem Ver	nover ified N N N N	N N Inspector	NA NA NA NA	
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove c. All product remove 2. Fill pipe, gauge pipe, 3. All product lines at the	rided to the loc led before beging tright in respondent of temporary and of temporary and into tank (or led to bottom or led to within 1", tank truck vag the islands or put	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe f suction line, Ol of bottom oor recovery fittir umps located els	tatement ed, which er) and res	e of closure s in Section ulting liquid re apor return lire removed a	emoved, AND		Rem Ver Y Y Y Y Y	nover ified	N N Inspector	NA N	
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove c. All product remove 2. Fill pipe, gauge pipe, 3. All product lines at the 4. Dispensers/pumps le	rided to the loc led before begin tright in response of temporare and into tank (or led to bottom or led to within 1", tank truck vap the islands or put	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe f suction line, Ol of bottom oor recovery fittir umps located els locked and powe	tatement and reserve and very and reserve are are disconnected as a server are disconnected as a server are disconnected as a server are are are are are are are are are a	s in Section ulting liquid re apor return lire removed arected.	emoved, AND es capped nd capped, OR		Rem Ver Y Y Y Y Y Y Y Y Y	Y nover ified	N N N N N N N N N N	NA N	
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove c. All product remove 2. Fill pipe, gauge pipe, 3. All product lines at the	ided to the loc ed before begin tright in response of the control of temporary and into tank (ded to bottom of the control of temporary). The control of the	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe f suction line, Ol of bottom oor recovery fittir umps located els locked and powe	tatement and reservations and reservations and reservations and visconnections are disconnections.	s in Section ulting liquid re apor return lire removed arected.	emoved, AND nes capped nd capped, OR		Rem Ver	nover ified	N N Inspector	NA N	
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approvise effective until (provide 1. Product Removed a. Product lines drain b. All product removed c. All product removed 2. Fill pipe, gauge pipe, 3. All product lines at the 4. Dispensers/pumps le 5. Vent lines left open.	ided to the loced before begint right in response of temporare date) med into tank (ded to bottom of the within 1", tank truck varies islands or put in place but the modicating temporare did to the modicating temporare designation of the modicating temporare begint in place but the modificating temporare begint in the modification begint begint in the modification begint in the modification begint in	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe f suction line, Ol of bottom oor recovery fittir umps located els locked and powe	tatement and reservations and reservations and reservations and visconnections are disconnections.	s in Section ulting liquid re apor return lire removed arected.	emoved, AND nes capped nd capped, OR		Rem Ver	Y nover ified	N N N N N N N N N N	NA N	
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove c. All product remove 2. Fill pipe, gauge pipe, 3. All product lines at th 4. Dispensers/pumps le 5. Vent lines left open. 6. Inventory form filed in C. CLOSURE BY REMO 1. Product from piping of	rided to the loc ed before begi t right in resp OF SERVIC val of temporar e date) ned into tank (o ed to bottom o ed to within 1" tank truck vap ne islands or pu eft in place but ndicating temp OVAL drained into tar	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe f suction line, Ol of bottom oor recovery fittir umps located els locked and powe orary closure.	tatement and which ar) and res angs, and ver sewhere ar er disconn ainer).	s in Section ulting liquid re apor return lire removed acected.	emoved, AND		Rem Ver	Y Pover ified	N N N N N N N N N N	NA NA NA NA NA NA NA NA	
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove c. All product remove 2. Fill pipe, gauge pipe, 3. All product lines at th 4. Dispensers/pumps le 5. Vent lines left open. 6. Inventory form filed in C. CLOSURE BY REMO 1. Product from piping of 2. Piping disconnected	rided to the loced before begint right in response to the property of the prop	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe of suction line, Ol of bottom	tatement and reserved and very	s in Section ulting liquid representations apport return line removed a ected.	emoved, AND		Rem Ver	Y Pover ified	N N N N N N N N N N		
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove c. All product remove 2. Fill pipe, gauge pipe, 3. All product lines at th 4. Dispensers/pumps le 5. Vent lines left open. 6. Inventory form filed in C. CLOSURE BY REMO 1. Product from piping of 2. Piping disconnected 3. All liquid and residue 4. All pump motors and	rided to the locked before begint right in response to right in response date) med into tank (deed to bottom of ed to within 1", tank truck vapore islands or post in place but the conditional tempo to the property of the place of the plac	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe of suction line, Ol of bottom	tatement and reserved and reserved ainer).	s in Section ulting liquid representations approved a ected.	emoved, AND nes capped. nd capped, OR and pumps.		Rem Ver	Y Pover ified	Inspector Verified		
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove c. All product remove 2. Fill pipe, gauge pipe, 3. All product lines at th 4. Dispensers/pumps le 5. Vent lines left open. 6. Inventory form filed in C. CLOSURE BY REMO 1. Product from piping c 2. Piping disconnected 3. All liquid and residue 4. All pump motors and 5. Fill pipes, gauge pipe	rided to the locked before begin tright in response tright in response date) med into tank (or ed to bottom or ed to within 1", tank truck vapor islands or post in place but	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe of suction line, Ol of bottom	tatement and reserved ainer). cosion procor otherwis, submers	s in Section ulting liquid representations apport return lime removed a ected.	emoved, AND nes capped. nd capped, OR and pumps. nd other fixtures re		Rem Ver	Y Pover ified	Inspector Verified		
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approviate a effective until (provided to the product Removed and the product Innes drain and the product removed and the product lines at the product lines at the product lines at the product lines left open. Inventory form filed in the product from piping and the product from piping and all liquid and residue and the product from piping and piping	rided to the loced before begin tright in response to the policy of the	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe of suction line, Ol of bottom our recovery fittir umps located els locked and powe orary closure	tatement and which ar) and reser are disconn ainer). ainer). cosion procor otherwis, submers	s in Section ulting liquid representation apor return line removed a ected. of pumps or h se grounded, ible pumps a ANK'IS TO E	date. Is B - E. emoved, AND nes capped. nd capped, OR and pumps. and pumps. do other fixtures re BE PURGED THRO	emoved.	Rem Ver	Y ver ified	Inspector Verified		
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approviate effective until (provided to the product Removed to the action of the product Removed to the action of the product removed to the product from piping to the piping to the piping to the piping to the piping to th	ided to the loc led before begin to right in responsive to the loc led before begin to right in responsive to the local section of temporary and into tank (or led to bottom or led to within 1", tank truck vapor islands or put in place but the local section hoses are local section hoses less, vapor recovers should not tank and local section hoses less, vapor recovers should not led until tanks letter thanks local section hoses less, vapor recovers should not letter thanks le	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe of suction line, Ol of bottom our recovery fittir umps located els locked and powe orary closure onk (or other cont removed on tank using expl bonded to tank very connections T BE REMOVED spurged	tatement and which ar) and res angs, and vicewhere ar er disconn ainer). dosion proc or otherwich, submers	s in Section ulting liquid representation of pumps or have grounded.	date	emoved.	Rem Ver Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	Y Pover ified	Inspector Verified		
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove c. All product remove 2. Fill pipe, gauge pipe, 3. All product lines at th 4. Dispensers/pumps le 5. Vent lines left open. 6. Inventory form filed in C. CLOSURE BY REMO 1. Product from piping c 2. Piping disconnected 3. All liquid and residue 4. All pump motors and 5. Fill pipes, gauge pipe NOTE: DROP/TUBE THE USE OF AN ED 6. Vent lines left connec 7. Tank openings tempo 8. Tank atmosphere rec	rided to the loced before begins right in response to tright in response date) med into tank (or ed to bottom or ed to within 1", tank truck vapore islands or post in place but	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe of suction line, Ol of bottom	tatement and which ar) and reservings, and visewhere are disconn ainer). ainer). biosion procor otherwings, submers of IF THE T	s in Section s in Section ulting liquid representation of pumps or have grounded, ible pumps a ANK IS TO E	date. Is B - E. emoved, AND Ines capped. Ind capped, OR Ind capped, OR Ind other fixtures reserved by the capped of the ca	emoved.	Rem Ver	Y ver ified	Inspector Verified		
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approviate effective until (provided 1. Product Removed 2. Product lines drain 2. All product removed 3. All product lines at the 4. Dispensers/pumps le 5. Vent lines left open. 6. Inventory form filed in 1. Product from piping 2. Piping disconnected 3. All liquid and residue 4. All pump motors and 5. Fill pipes, gauge pipe NOTE: DROP/TUBE THE USE OF AN ED 6. Vent lines left connect 7. Tank openings tempor 8. Tank atmosphere received 1. Tank removed from 6.	rided to the loced before begin tright in response to the pore begin tright in response date) med into tank (or ed to bottom or ed to within 1", tank truck varies islands or post in place but the properties of the place but the properties of the place but the properties of the place of the	al agent 15 days inning closure. ponse to all step of the container of suction line, Older of bottom. por recovery fitting the container of suction line, Older of bottom. por recovery fitting the container of suction line, Older of bottom. por recovery fitting the container of suction line, Older of bottom. por recovery fitting the locked and power of locked and power of the locked to tank wery connections. The removed to tank were connections. The removed to tank were connections.	tatement and reserved ainer). ainer). ainer). brough vermable ran RTING; pl	s in Section ulting liquid representation of pumps or his grounded, ible pumps a ANK'IS TO E	e Section F. ground and blocker	emoved.	Bem Ver Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	Y ver ified	Inspector Verified		
Written notification was prov All local permits were obtain Check applicable box at B. TEMPORARILY OUT Written inspector approv is effective until (provide 1. Product Removed a. Product lines drain b. All product remove c. All product remove 2. Fill pipe, gauge pipe, 3. All product lines at th 4. Dispensers/pumps le 5. Vent lines left open. 6. Inventory form filed in C. CLOSURE BY REMO 1. Product from piping c 2. Piping disconnected 3. All liquid and residue 4. All pump motors and 5. Fill pipes, gauge pipe NOTE: DROP/TUBE THE USE OF AN ED 6. Vent lines left connec 7. Tank openings tempo 8. Tank atmosphere rec	rided to the loced before begins right in response of the porare date) med into tank (or ed to bottom or ed to within 1", tank truck varies islands or profit in place but	al agent 15 days inning closure. ponse to all st E ry closure obtain or other containe of suction line, Ol of bottom or recovery fittir umps located els locked and powe orary closure. orary closure. or tank using expl bonded to tank very connections T BE REMOVED s purged I so vapors exit to of the lower flam or PURGING/INE	tatement and which ar) and reservings, and vicewhere are disconn ainer). ainer). bosion procor otherwich, submers of IF THE T hrough vermable ran RTING; ple	s in Section ulting liquid representation of pumps or his grounded, ible pumps a ANK'IS TO E	e Section F. ground and blockers.	emoved.	Rem Ver Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	Y ver ified z zzzzzzz zzzz zzzz zzzz zzzzzzzzzzz	Inspector Verified		

C. CLOSURE BY REMOVAL (continued) 11. Tank labeled in 2" high letters after removal but before being moved from site	Verified	Inspector Verified	NA
NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE. 12. Tank vent hole (1/8 th " in uppermost part of tank) installed prior to moving the tank from site. 13. Inventory form filed by owner with Safety and Buildings Division indicating closure by removal. 14. Site security is provided while the excavation is open.			
 D. CLOSURE IN PLACE NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF INDUSTRY, LABOR AND HUMAN RELATIONS OR LOCAL AGENT. 1. Product from piping drained into tank (or other container). 	reter i manusculat accessor de la manusculat accesso.		
 Piping disconnected from tank and removed. All liquid and residue removed from tank using explosion proof pumps or hand pumps. All pump motors and suction hoses bonded to tank or otherwise grounded. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures remove NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT ABOVE GRADE. 			
 Vent lines left connected until tanks purged. Tank openings temporarily plugged so vapors exit through vent. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F. Tank properly cleaned to remove all sludge and residue. Solid inert material (sand, cyclone boiler slag, pea gravel recommended) introduced and tank filled. Vent line disconnected or removed. 			
12. Inventory form filed by owner with Safety and Buildings Division indicating closure in place	. <u> </u>		
NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO ILHR 10. 1. Individual conducting the assessment has a closure assessment plan (written) which is used as the basis for their work on the site. 2. Do points of obvious contamination exist? 3. Are there strong odors in the soils? 4. Was a field screening instrument used to pre-screen soil sample locations? 5. Was a closure assessment omitted because of obvious contamination? 6. Was the DNR notified of suspected or obvious contamination? Agency, office and person contacted: WDNZ - Southwo District - Meg Paat z 7. Contamination suspected because of: Odor Soil Staining Free Product Sheen On Ground F. METHOD OF ACHIEVING 10% LEVEL DESCRIPTION		Instrument T	est
 □ Educator Or Diffused Air Blower Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig. □ Dry Ice Dry ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry ice crushed and distribute area. Dry ice evaporated before proceeding. □ Inert Gas (CO/2 or N/2) NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPH ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introduced □ Tank atmosphere monitored for flammable or combustible vapor levels. Calibrate combustible gas indicator. Drop tube removed prior to checking atmosphere. Tank spand upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained ground. 	ed over the great ERE. THE TA Ink opposite the ing device grout ace monitored a	test possible NK MAY NC vent. nded. at bottom, m	OT BE
G. NOTE SPECIFIC PROBLEMS OR NONCOMPLIANCE ISSUES BELOW FIRE Chief			
H. REMOVER/CLEANER INFORMATION Lain Herbeck Elain Herbeck OD Remover Name (print) Remover Signature Remover Co	OS ertification No.	////2/ Date Signed	92
I. INSPECTOR INFORMATION	<u>An delegan and an annual annual an </u>		
Inspector Name (print) Inspector Signature	Inspector Ce	rtification No	
FDID # For Location Where Inspection Performed Inspector Telephone Number	Date Signed		

Wisconsin Department of Industry, Labor and Human Relations

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Send Completed Form To: Safety & Buildings Division P.O. Box 7969 Madison, WI 53707

For Office Use Only: Tank ID #	IANK INVENTORY Information Required By Sec. 102.142, Wis. Stats. Madison, WI 53707 Telephone (608) 267-5280									
nderground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? YES NO If yes, are you correcting/updating information only? Yes No										
 Abandoned With Product Abandoned No Product (empty) 	8. Changed Ownership (Indicate new owner below) ate:	Fire Department F Where Tank Locat	Providing Fire Coverage ted:							
A. IDENTIFICATION: (Please Print) 1. Tank Site Name NACIONSON PODELY	Site Add Row		mary D)	Site Telephone No.						
☐ City	\⊠. Town of:	,	ip Code 53581	Sounty Xichland						
2. Owner Name (mail sent here unless indicat	HPDY 19 +41	Owner Mailing Address (ma	ıl sent here unless ır							
tred anderson Dillage	☐ Town of:	RT. 3 BOX	io Code	County ,						
3. Alternate Mailing Name If Different Than	# 7	Alternate Mailing Street Ad	53581	Richland:						
☐ City ☐ Village	☐ Town of:	State Z	ip Code	County						
4. Tank Age (date installed, if known: or year	s old) 5. Tank Capacity (ga	llons) 6. Tank Manufacture	er's Name (if known)						
5. 🗌 Industrial 6. 🗍 G	ulk Storage overnment ther (specify):	3. Utility 7. School] Mercantile] Residential						
3. Coated Steel 4. Fi	athodically Protected and Coa berglass teel - Fiberglass Reinforced Pla	5. 🗌 Othe	er (specify): nown							
	Other:			le Walled? Yes No						
Tank leak detection method: 1. Automatic	If yes, identify type: tank gauging 2. Vapo			4. Inventory control and						
tightness testing 5.	ed and Coated or Wrapped St	eel (A. □ Sacrificial Anodes	or B. 🗌 Impressed (9. 🗌 Unknown						
Piping System Type: 1. ☐ Pressurized piping w 3. ☐ Suction piping with	vith: A. □ auto shutoff; B. □ check valve at pump and insp		r 2. 🗌 Suction pi	ping with check valve at tank						
Piping leak detection method: used if pressurize	ed or check valve at tank: 1. [Vapor monitoring 2	. 🔲 Interstitial moni	toring						
	Other:	The state of the s	Double Walled:	☐ Yes ☐ No						
E. TANK CONTENTS 1. Diesel 2. Lo 5. Gasohol 6. O 9. Unknown 10. P 13. Chemical * * If # 13 is checked, indicate the chemical name	other remix	3. 図 Unleaded 7. □ Empty 11. □ Waste Oil 14. □ Kerosene ical or waste.	8. <u> </u>] Fuel Oil] Sand/Gravel/Slurry] Propane] Aviation						
If Tank Closed, Give Date (mo/day/yr):		Has a site assessment been	completed? (see re	verse side for details)						
11/11/92			Ø Yes □ No							
If installation of a new tank is being reported, in 1. Fire Department 2. D		stallation inspection: 3. Other (identify)								
me of Owner or Operator (please print):			Whether:							
Fred Anderson			☑ Owner or [☐ Operator						
Signature of Owner or Operator:		Date Sig	gned:	90						
580-7437 (R. 12/91) IMPORTANT:	Complete as many iter	ms on this form as possi	ble. Failure to	provide sufficient						

IMPORTANT: Complete as many items on this form as possible. Failure to provide sufficient

' Wisconsin Department of Industry, Labor and Human Relations

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Send Completed Form To: Safety & Buildings Division P.O. Box 7969 Madison, WI 53707 Telephone (608) 267-5280

For Cffice Use Only: Tank ID #	Information Requi	red By Sec. 102.142, W		dison, WI 53707 ephone (608) 267-5280
nderground tanks in Wisconsin that Please see the reverse side for addition with at least 10 percent of its total voeach tank. Send each completed for this tank by submitting a form?	nal information on this lume (included piping) l n to the agency designa YES 因 NO If yes, are	program. An undergr ocated below ground ted in the top right cor	ound storage tanl evel. A separate ner. Have you p	k is defined as any tank form is needed for reviously registered
This registration applies to a tank that is (check 1A. 📋 In Use or 1B. 🗎 Newly Installed 4.	one): Closed - Tank Removed	8. Changed Ownership	Fire Department P Where Tank Locat	roviding Fire Coverage ed:
	☐ Closed - Filled With	(Indicate new owner	1	
Abandoned No Product (empty)	Inert Material	below)	* *	
or With Water 7.	☐ Out of Service - Provide D	ate:		
A. IDENTIFICATION: (Please Print)	les			
1. Tanksite Name Anderson Properto	Site Add		thohway SO	Site Telephone No.
☐ City , 🔀 Village _	☑ Town of:	State	Zip Çode	County
2. Ownel Name (mail sent here unless indicate	Henrietta ed otherwise in #3 below)	Owner Mailing Address (m	53581	dicated otherwise in #3)
Fred Anderson		IKT. 3 BOX 2	3 3	
City Richland Clater	☐ Town of:	State () (Zip Code ちろら81	Rich and
3. Alternate Mailing Name If Different Than	#2	Alternate Mailing Street A		om #2
☐ City ☐ Village	☐ Town of:	State	Zip Code	County
4. Tank Age (date installed, if known: or year		llons) 6. Tank Manufactu	rer's Name (if known)	l
B. TYPE OF USER (check one):	500	1		
1. ☑ Gas Station 2. ☐ B	ulk Storage	3. 🔲 Utility		Mercantile
	overnment ther (specify):	7. School	8. 🗆	Residential
TANK CONSTRUCTION:				
ĺ. 🗚 Bare Steel 2. 🗍 C	athodically Protected and Coa	sted Steel (A. 🗌 Sacrificial)	Anodes or B. 🗌 Impr	essed Current)
3. ☐ Coated Steel	berglass eel - Fiberglass Reinforced Pla	5. ☐ Otl astic Composite 9. ☐ Un	ner (specify): known	
Approval: 1. Nat'l Std. 2. UL 3.	•		Is Tank Doubl	e Walled? Yes No
Overfill Protection Provided? Yes No			Spill Containn	nent? Yes No
Tank leak detection method: 1. Automatic tightness testing 5. Interstitial monitorion	tank gauging 2. Vapo	r monitoring 3. Grou		4. Inventory control and inks of 1,000 gallons or less)
D. PIPING CONSTRUCTION	ig o. Not required at pit	esent 7. [] Wandarran	k dauging (only for te	111K3 01 1,000 gallons 01 1ess)
1. 🛛 Bare Steel 2. 🗌 Cathodically Protect	ed and Coated or Wrapped St	eel (A. 🗌 Sacrificial Anodes	or B. \square Impressed C	
4. Fiberglass 5. Other (specify): Piping System Type: 1. Pressurized piping w	rith: A. □ auto shutoff: B. □	alarm: or C. \square flow restrict	or 2. □ Suction pic	9. Unknown
3. 🗌 Suction piping with	check valve at pump and inspi	ectable		
Piping leak detection method: used if pressurize 3. Groundwater monitoring 4.			2.	toring
Approval: 1. Nat'l Std 2. UL 3.	Other:		Double Walled:	☐ Yes ☐ No
E. TANK CONTENTS				
1. ☐ Diesel		3. Unleaded		Fuel Oil Sańd/Gravel/Slurry
9. Unknown 10. P		7. Empty 11. Waste Oil	_	Propane
13. Chemical *		14. 🗌 Kerosene		Aviation
* If # 13 is checked, indicate the chemical nam	e(s) or number(s) of the chem	ical or waste.		
If Tank Closed, Give Date (mo/day/yr):		Has a site assessment bee	completed? (see rev	verse side for details)
11/11/92			ØYes □No	
If installation of a new tank is being reported, in				
,	edicate who performed the in-	stallation inspection:		
7. [] Fire Department 2. [] D	idicate who performed the in	stallation inspection: 3. Other (identify)		
me of Owner or Operator (please print):		3. Other (identify)	e Whether:	
Ted And erson		3. Other (identify)	e Whether: ∰ Owner or [] Operator
me of Owner or Operator (please print):		3. Other (identify)	☑ Owner or [] Operator

APPENDIX B

Disposal of Tank Contents Documentation

Underground Tank Removal

Site Assessments and Soil Testing

MARELL INC.

Hillsboro, Wisconsin 54634

Elgin Herbeck 608-489-2546

Tanya Herbeck 608-489-3685

Fred Anderon Sub City Site

1 gallon sludge
1000 gallons Contaminated Water

Shipped to 50Co With ID#

WID 009783531 The product

Was shipped under wID#988587580

MARELL INC Tanya Herbeck MARELL INC.

Hillshoro, Wi. 54634

608-489-2546

FIELD CHAIN OF CUSTODY REPORT

Project: Ined and	\		
Shipped To: Marell Inc.	•	1	
Tank Size (gallons)	Tank Identification; Tank Dimensions	Product	
500	4'16'	gae gas	
. 1000	42"x 12"	gas	
•			
NOTES:			
Tanks to be scrapped of	out"		
	•		
Released By:	Date:		- 1 ₀
Signature:			
Received By: Marell Inc.	Da Da	te: /////9z	
Signature: <u>Tanya Wubeck</u> Shipment Method: <u>feuck</u>		<u> </u>	
Shipment Method: feuck	Shippe	a By: Marbll Iwe	. .
Shipping Date:	1 1 -		· · · · · · · · · · · · · · · · · · ·

APPENDIX C

Laboratory Results



LEAKING UNDERGROUND STORAGE TANK PROGRAM

CLIENT: <u>MSA PROJ.#219265 - AN</u>	NDERSON PROP.	
WORK ORDER #: 14182		
TEMPERATURE INFORMATION:	ON ICE	

Upon receipt, samples are logged in and given lab I.D. numbers. Once the Chain of Custody has been signed, dated and the proper sample I.D. number is recorded, the sample is then transported to a laboratory refrigerator. The sample refrigerator is maintained and checked daily for a required temperature of 2-4°C. Samples remain refrigerated until ready to be analyzed. Results for non-aqueous samples are reported on a dry weight basis. All methods used are specified in the LUST Analytical Guidance Manual April 1992; Part 3 Table I and II. Unless otherwise noted, the condition of all samples is good. {METHOD KEY: GRO=WDNR Modified GRO, DRO=WDNR Modified DRO, TRPH=WDNR Modified 9073 TRPH, GRO/PVOC=WDNR Modified GRO/PVOC}

Sample I.D. #	<u>Method</u>	Date Sampled	Date Sample <u>Received</u>	Date Sample <u>Ext./Dig.</u>	Date Sample <u>Analyzed</u>
111192-070 TO 111192-071 & 111192-074 TO					
111192-076	GRO	11-11-92	11-11-92	11-11-92	11-12-92
111192-072	GRO	11-11-92	11-11-92	11-11-92	11-17-92
111192-073	GRO	11-11-92	11-11-92	11-11-92	11-16-92

COMMENTS:



Page Environmental and Analytical Services 1230 Lange Ct Baraboo, WI 53913 608 - 356 - 1777

Anderson Property MSA Proj. #219265

Client #: 0249
REF #: 1-4182
Sample ID # 111192-070
Report Date 12/2/92
Sample Date 11/11/92

Site Description : S. END OF W. TANK

TEST NAME Result Units

78920 GRO mg/Kg

Notes:

*SAMPLE WEIGHT GREATER THAN PROCEDURE WEIGHT, COULD NOT OBTAIN A PROPER RATIO BETWEEN SAMPLE AND METHANOL. Submitted by h



Page 2 Environmental and Analytical Services 1230 Lange Ct Baraboo, WI 53913 608 - 356 - 1777

Anderson Property MSA Proj.#219265

Client #: 0249
REF #: 1-4182
Sample ID # 111192-071
Report Date 12/2/92
Sample Date 11/11/92

Site Description : N. END OF W. TANK

TEST NAME 78920 GRO . Result Units13 mg/Kg

Notes:

Submitted by



Page 3 Environmental and Analytical Services 1230 Lange Ct Baraboo, WI 53913 608 - 356 - 1777

Anderson Property MSA Proj.#219265

Client #: 0249 REF #: 1-4182 Sample ID # 111192-072 Report Date 12/2/92 Sample Date 11/11/92

Site Description : S. END OF E. TANK

TEST NAME 78920 GRO Units Result10,000* mg/Kg

Notes:

*SAMPLE CONTAINS FRACTIONS LIGHTER AND HEAVIER THAN THE GRO HYDROCARBONS.

Submitted by



Environmental and Analytical Services 1230 Lange Ct Baraboo, WI 53913 608 - 356 - 1777

Anderson Property MSA Proj.#219265

Client #: 0249 REF #: 1-

REF #: 1-4182 Sample ID # 111192-073 Report Date 12/2/92 Sample Date 11/11/92 1-4182

Site Description : N. END OF E. TANK

TEST NAME 78920 GRO Result Units ..2,300* mg/Kg

Notes:

*SAMPLE CONTAINS A FRACTION LIGHTER AND HEAVIER THAN THE GRO HYDROCARBONS. Submitted by



Page Environmental and Analytical Services 1230 Lange Ct Baraboo, WI 53913 608 - 356 - 1777

Anderson Property MSA Proj.#219265

Client #: 0249
REF #: 1-4182
Sample ID # 111192-074
Report Date 12/2/92
Sample Date 11/11/92

Site Description: PUMP ISLAND

TEST NAME 78920 GRO Result Units ..<1.1* mg/Kg

Notes:

*SAMPLE WEIGHT GREATER THAN NORMAL PROCEDURE WEIGHT, COULD NOT OBTAIN A PROPER RATIO BETWEEN SAMPLE AND METHANOL. Submitted by



Page 6
Environmental and Analytical Services
1230 Lange Ct
Baraboo, WI 53913
608 - 356 - 1777

Anderson Property MSA Proj.#219265

Client #: 0249
REF #: 1-4182
Sample ID # 111192-075
Report Date 12/2/92
Sample Date 11/11/92

Notes:

*SAMPLE WEIGHT GREATER THAN PROCEDURE WEIGHT, COULD NOT OBTAIN A PROPER RATIO BETWEEN SAMPLE AND METHANOL. Submitted by



Environmental and Analytical Services 1230 Lange Ct Baraboo, WI 53913 608 - 356 - 1777

Anderson Property MSA Proj.#219265

Client #: 0249
REF #: 1-4182
Sample ID # 111192-076
Report Date 12/2/92
Sample Date 11/11/92

Site Description : METHANOL BLANK

TEST NAME 78920 GRO Result Units mg/Kg

Notes:

Submitted by

MID-STATE ASSOCIATES, INC.					FILL IN ANALYSIS NEEDED BELOW Remarks:											
ENVIRONI	MENT	CAL A	AND ANALYTIC	AL SER	VICES										* .	
1230 LANC	E CC)IIRT												1 211	Soil	<i>)</i> :
BARABOO	MARKATA	n Daring Co								1 1						
1 - PHONE NO 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		800.000.000	: (608) 356–7340													
Project#:	920,000,000	Proj. 1										į				
219265		1 ~	_						Ì	1 1						•
Client Name/Nu		TUIV	derson Prope	u +4	Number	- ح	1 1	Ì		1 1	1					
Chefit Ivanie/Iva					of	0		.]	ļ		j		1	Space Belov	v For Labor	ratory Use
Date Time	Comp	Grab	Sample Description	Sample#	Containers			}			}			Pres.	Sample I.I	
11/11/92 8.15	<u> </u>	1	SOUTH END OF West fant		3	1.7		\neg		T	+	\dagger		ra čušovima i lauk		2-070
11 1192 8:20	<u>, </u>	1	north endof west ton		3	17				1 1		+	1 1		77772	-07/
111172 8:45	1	1	Southerd OF East Trink	3	13	17				1		1			1 / 1	-072
11/192 8:50	1	1	ocothe of of East tank		3	1				1		1				-073
1111/12 9:15	-	1./	Pump Island	5	-3	17						 				-074
11/1/92 9:30		1	Pipe Run	/2	3	1				1 1					1/	-075
11/1/92 9:00		17	methanol Blank	Ž	1 7	17								3 8 4 2 4 6	111192	1 -076
114.4														200		
										1		1				
				·							-				1878, 48748 28	
				'			·									
															11.20	\$1.5 LATE
		}	·		,					-						
														11		in the San Sin
														Paragraphic Services		
														10000000000000000000000000000000000000	State (Albania)	:
															31.040.0 2	Maria Baran
														in in the sec	* 12. 20. 20. 20.	e jagina ili ara ara da
														ja ja ja ja ja ja		
														. i pai ja ili		
Sampled By:			1	Λ .	. 1		-		Relinqu						Date:	Time:
Jaine	2 Eina	lebe	ert and Kelly	rtnste	2++				<u> </u>	elec	χL	no	106	4	11/11/92	1:20pm
Received By:)			Date:		Tim	e:	Receive	d By/I	ab:				Date:	Time:
							<u></u>]			7ai			ν	11/11	1:45
Remarks:						10	_	- 1	Date Sa	-			-	nipped Via:	UPS	
					CHE	CARED	1	}	Dispose	ed of:				xp. <u> </u>	_U.S. Mai	1
							1						iple St			
						-		I				Deg	g. C:	onice	pH:	

APPENDIX D

Photographs of Closure Proceedings



Photo A (above). View of the site showing location of tanks in respect to the building.

Photo B (below). View of gray stained soil below 500-gallon leaded gasoline tank.





Photo C (above). View of excavated 500-gallon leaded gasoline tank. Note the tank is in fairly good condition with no obvious holes or deep pitting.

Photo D (below). View of excavated 1,000-gallon unleaded gasoline tank. Again, the tank is in fairly good condition, no obvious holes or deep pitting.

