

03-28-228585
 Jeffery Property

Maass, Randall S - DNR

From: Greve, Rachel M - DNR
Sent: Thursday, January 06, 2011 2:47 PM
To: Maass, Randall S - DNR
Subject: FW: BRRTS Activity 03-28-228585
Attachments: 101115 Boring locations map.pdf; 4039771_fr GW analytical 101124.pdf; 4040689_fr potable well.pdf

Here it is!



Hydrogeologist
 South Central Region
 Bureau of Remediation and Redevelopment
 Wisconsin Department of Natural Resources
 (☎) phone: (608) 275-3220
 (☎) fax: (608) 273-5610
 (✉) e-mail: rachel.greve@wisconsin.gov

From: Paula Richardson [mailto:prichardson@saga-ee.com]
Sent: Wednesday, December 29, 2010 02:32 PM
To: Greve, Rachel M - DNR
Subject: BRRTS Activity 03-28-228585

Good Afternoon Rachel,

I spoke with you back in April regarding the Jeffery Property site in Sullivan (BRRTS Activity 03-28-228585). At that time, I was with RSV Engineering, Inc., who subsequently signed a PECFA agent contract with the Department of Commerce and Mr. Thomas Jeffery. Shortly thereafter RSV split into several entities, one of which was formerly the environmental section of RSV. This portion of the company was purchased by myself and two of my colleagues from RSV, and became Saga Environmental and Engineering, Inc. It took several months to complete the transaction, and Saga became an official company on October 1st, 2010. To simplify administration of the Jeffery project, it was put on hold until that time.

In November the site investigation was conducted at the property. Five soil borings (SB101 through SB105) were completed in the approximate locations shown on the attached map. Please note the very small scale on the map. Saga planned to install a boring within the former tank bed, but there is a large juniper tree in that area now. However, the area is adequately characterized as the borings were completed in close proximity to the former tank bed. Groundwater was encountered at about 5 feet in each boring. Unsaturated soils were screened with a PID, but there were no indications of impacts. Groundwater samples were collected from each location and submitted for PVOCs and lead. Groundwater samples were also collected from the onsite potable well and submitted for the same analyses. No parameters were detected above their respective PALs in any sample, and nothing was detected in the sample from the potable well.

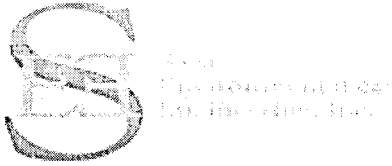
Based on the data, Saga believes a low-risk determination and Commerce jurisdiction for the site are appropriate. Saga will summarize site investigation activities and results into a site investigation report and closure request. Please advise as to whether this document should be sent to your attention or to the Department of Commerce.

Please feel free to call me at 920-674-3411 with any questions you may have. I will be in the office the remainder

01/10/2011

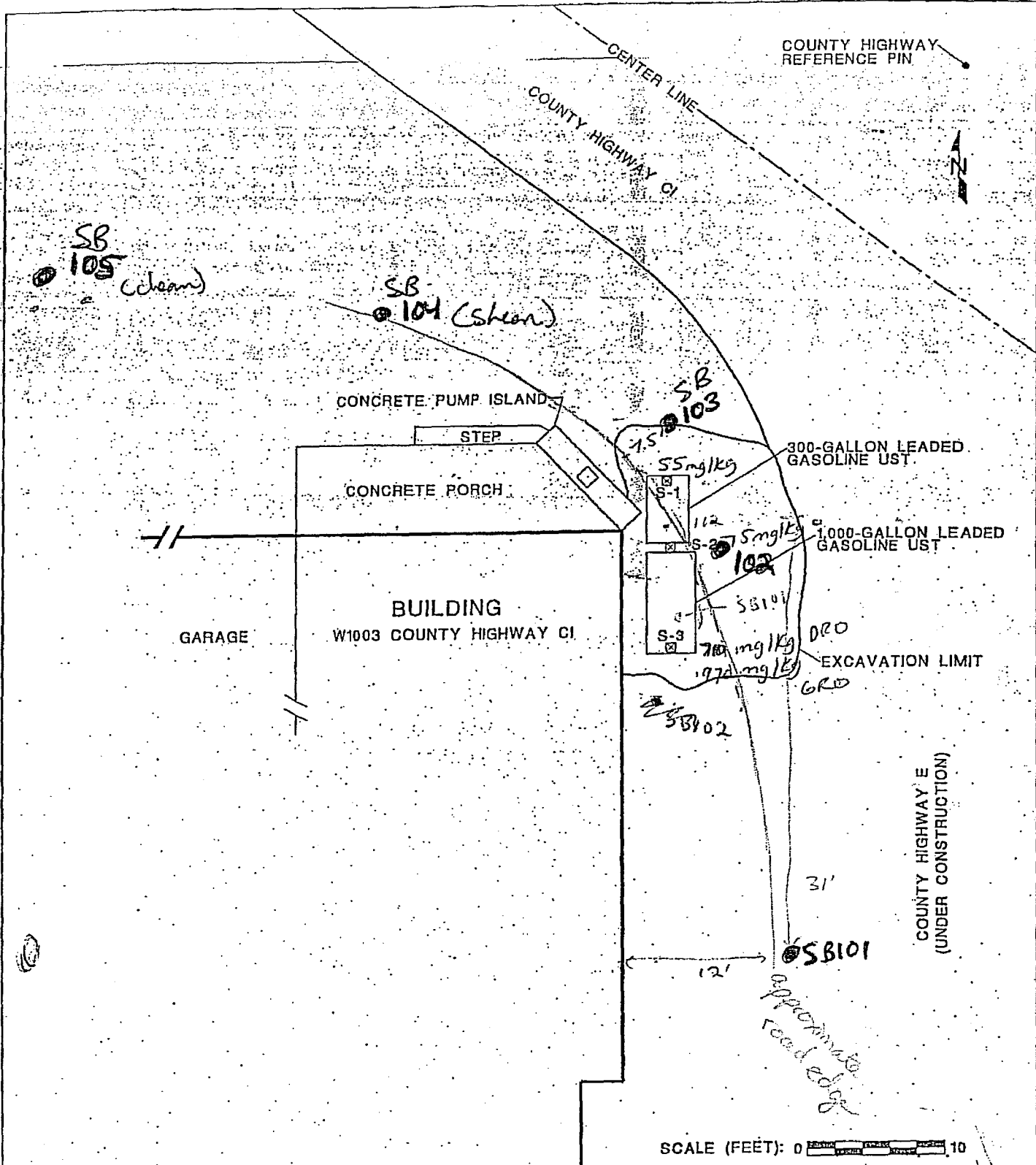
of the afternoon today, out tomorrow morning and in the field on Friday, but back in the office Monday through Wednesday next week.

Thank you,



Paula A. Richardson, P.G.
Vice President/ Hydrogeologist

146 E. Milwaukee Street
Jefferson, WI 53549
Ph. 920-674-3411
Cell 920-605-6073
Fax 920-674-3481
email: prichardson@saga-ee.com



LEGEND:
 S-10 SOIL SAMPLE LOCATION AND NUMBER

DRAWN BY: KFK
 APPROVED BY:
 DATE: 9/8/99
 PROJECT #080090.00A
 REVISION #

FIGURE #2, DETAIL SHEET
 SITE LAYOUT PLAN
 JEFFERSON COUNTY HIGHWAYS DEPARTMENT
 INTERSECTION OF COUNTY HIGHWAYS E AND CI
 SULLIVAN, WISCONSIN
A D V E N T
 ENVIRONMENTAL SERVICES, INC.

November 24, 2010

Paula Richardson
Saga Environmental and Engineering, Inc.
146 E. Milwaukee St.
Jefferson, WI 53549


RE: Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Dear Paula Richardson:

Enclosed are the analytical results for sample(s) received by the laboratory on November 18, 2010. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Alee Her

alee.her@pacelabs.com
Project Manager

Enclosures

REPORT OF LABORATORY ANALYSIS

Page 1 of 14

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CERTIFICATIONS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302
California Certification #: 09268CA
Florida/NELAP Certification #: E87948
Illinois Certification #: 200050
Kentucky Certification #: 82
Louisiana Certification #: 04168
Minnesota Certification #: 055-999-334
New York Certification #: 11888

New York Certification #: 11888
North Carolina Certification #: 503
North Dakota Certification #: R-150
South Carolina Certification #: 83006001
US Dept of Agriculture #: S-76505
Wisconsin Certification #: 405132750
Wisconsin DATCP Certification #: 105-444

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Lab ID	Sample ID	Matrix	Date Collected	Date Received
4039771001	SB101	Water	11/15/10 11:00	11/18/10 09:00
4039771002	SB102	Water	11/15/10 12:00	11/18/10 09:00
4039771003	SB103	Water	11/15/10 13:00	11/18/10 09:00
4039771004	SB104	Water	11/15/10 14:00	11/18/10 09:00
4039771005	SB105	Water	11/15/10 15:00	11/18/10 09:00
4039771006	TRIP BLANK	Water	11/15/10 00:00	11/18/10 09:00

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
4039771001	SB101	WI MOD GRO	SES	9	PASI-G
4039771002	SB102	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4039771003	SB103	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4039771004	SB104	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4039771005	SB105	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4039771006	TRIP BLANK	WI MOD GRO	SES	9	PASI-G

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: SB101 Lab ID: 4039771001 Collected: 11/15/10 11:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	0.42J	ug/L	1.0	0.39	1		11/19/10 10:53	71-43-2	
Ethylbenzene	<0.41	ug/L	1.0	0.41	1		11/19/10 10:53	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		11/19/10 10:53	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		11/19/10 10:53	91-20-3	
Toluene	0.85J	ug/L	1.0	0.42	1		11/19/10 10:53	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		11/19/10 10:53	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		11/19/10 10:53	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		11/19/10 10:53	1330-20-7	
a,a,a-Trifluorotoluene (S)	103	%	80-120		1		11/19/10 10:53	98-08-8	pH

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: SB102 Lab ID: 4039771002 Collected: 11/15/10 12:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	<0.39	ug/L	1.0	0.39	1		11/19/10 11:18	71-43-2	
Ethylbenzene	<0.41	ug/L	1.0	0.41	1		11/19/10 11:18	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		11/19/10 11:18	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		11/19/10 11:18	91-20-3	
Toluene	0.62J	ug/L	1.0	0.42	1		11/19/10 11:18	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		11/19/10 11:18	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		11/19/10 11:18	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		11/19/10 11:18	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	%	80-120		1		11/19/10 11:18	98-08-8	pH
6010 MET ICP, Dissolved		Analytical Method: EPA 6010							
Lead, Dissolved	<1.7	ug/L	7.5	1.7	1		11/19/10 16:28	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY

Pace Project No.: 4039771

Sample: SB103 Lab ID: 4039771003 Collected: 11/15/10 13:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	0.50J	ug/L	1.0	0.39	1		11/19/10 11:44	71-43-2	
Ethylbenzene	0.45J	ug/L	1.0	0.41	1		11/19/10 11:44	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		11/19/10 11:44	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		11/19/10 11:44	91-20-3	
Toluene	1.4	ug/L	1.0	0.42	1		11/19/10 11:44	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		11/19/10 11:44	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		11/19/10 11:44	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		11/19/10 11:44	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	%	80-120		1		11/19/10 11:44	98-08-8	pH
6010 MET ICP, Dissolved		Analytical Method: EPA 6010							
Lead, Dissolved	<1.7	ug/L	7.5	1.7	1		11/19/10 16:40	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: SB104 Lab ID: 4039771004 Collected: 11/15/10 14:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	<0.78	ug/L	2.0	0.78	2		11/23/10 08:34	71-43-2	
Ethylbenzene	17.3	ug/L	2.0	0.83	2		11/23/10 08:34	100-41-4	
Methyl-tert-butyl ether	<0.76	ug/L	2.0	0.76	2		11/23/10 08:34	1634-04-4	
Naphthalene	4.9	ug/L	2.0	0.81	2		11/23/10 08:34	91-20-3	
Toluene	2.8	ug/L	2.0	0.83	2		11/23/10 08:34	108-88-3	
1,2,4-Trimethylbenzene	14.1	ug/L	2.0	0.86	2		11/23/10 08:34	95-63-6	
1,3,5-Trimethylbenzene	7.1	ug/L	2.0	0.79	2		11/23/10 08:34	108-67-8	
Xylene (Total)	21.4	ug/L	6.0	2.5	2		11/23/10 08:34	1330-20-7	
a,a,a-Trifluorotoluene (S)	152	%	80-120		2		11/23/10 08:34	98-08-8	D3,HS, S7,pH
6010 MET ICP, Dissolved		Analytical Method: EPA 6010							
Lead, Dissolved	2.0J	ug/L	7.5	1.7	1		11/19/10 16:44	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: SB105 Lab ID: 4039771005 Collected: 11/15/10 15:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	0.45J	ug/L	1.0	0.39	1		11/19/10 20:14	71-43-2	
Ethylbenzene	2.8	ug/L	1.0	0.41	1		11/19/10 20:14	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		11/19/10 20:14	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		11/19/10 20:14	91-20-3	
Toluene	1.0	ug/L	1.0	0.42	1		11/19/10 20:14	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		11/19/10 20:14	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		11/19/10 20:14	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		11/19/10 20:14	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	%	80-120		1		11/19/10 20:14	98-08-8	pH
6010 MET ICP, Dissolved		Analytical Method: EPA 6010							
Lead, Dissolved	<1.7	ug/L	7.5	1.7	1		11/19/10 16:48	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: TRIP BLANK	Lab ID: 4039771006	Collected: 11/15/10 00:00	Received: 11/18/10 09:00	Matrix: Water					
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV									
Analytical Method: WI MOD GRO									
Benzene	<0.39 ug/L		1.0	0.39	1		11/19/10 20:39	71-43-2	
Ethylbenzene	<0.41 ug/L		1.0	0.41	1		11/19/10 20:39	100-41-4	
Methyl-tert-butyl ether	<0.38 ug/L		1.0	0.38	1		11/19/10 20:39	1634-04-4	
Naphthalene	<0.40 ug/L		1.0	0.40	1		11/19/10 20:39	91-20-3	
Toluene	<0.42 ug/L		1.0	0.42	1		11/19/10 20:39	108-88-3	
1,2,4-Trimethylbenzene	<0.43 ug/L		1.0	0.43	1		11/19/10 20:39	95-63-6	
1,3,5-Trimethylbenzene	<0.40 ug/L		1.0	0.40	1		11/19/10 20:39	108-67-8	
Xylene (Total)	<1.3 ug/L		3.0	1.3	1		11/19/10 20:39	1330-20-7	
a,a,a-Trifluorotoluene (S)	105 %		80-120		1		11/19/10 20:39	98-08-8	

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

QC Batch: GCV/5925 Analysis Method: WI MOD GRO
QC Batch Method: WI MOD GRO Analysis Description: WIGRO GCV Water
Associated Lab Samples: 4039771001, 4039771002, 4039771003, 4039771004, 4039771005, 4039771006

METHOD BLANK: 386638 Matrix: Water
Associated Lab Samples: 4039771001, 4039771002, 4039771003, 4039771004, 4039771005, 4039771006

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/L	<0.43	1.0	11/19/10 09:10	
1,3,5-Trimethylbenzene	ug/L	<0.40	1.0	11/19/10 09:10	
Benzene	ug/L	<0.39	1.0	11/19/10 09:10	
Ethylbenzene	ug/L	<0.41	1.0	11/19/10 09:10	
Methyl-tert-butyl ether	ug/L	<0.38	1.0	11/19/10 09:10	
Naphthalene	ug/L	<0.40	1.0	11/19/10 09:10	
Toluene	ug/L	<0.42	1.0	11/19/10 09:10	
Xylene (Total)	ug/L	<1.3	3.0	11/19/10 09:10	
a,a,a-Trifluorotoluene (S)	%	104	80-120	11/19/10 09:10	

LABORATORY CONTROL SAMPLE & LCSD: 386639

386640

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
1,2,4-Trimethylbenzene	ug/L	20	20.8	20.8	104	104	80-120	.4	20	
1,3,5-Trimethylbenzene	ug/L	20	20.9	20.9	105	105	80-120	.07	20	
Benzene	ug/L	20	20.9	20.8	105	104	80-120	.5	20	
Ethylbenzene	ug/L	20	21.1	21.1	106	105	80-120	.08	20	
Methyl-tert-butyl ether	ug/L	20	21.3	21.4	106	107	80-120	.6	20	
Naphthalene	ug/L	20	19.3	19.9	96	99	80-120	3	20	
Toluene	ug/L	20	21.0	20.9	105	104	80-120	.4	20	
Xylene (Total)	ug/L	60	63.0	62.7	105	104	80-120	.5	20	
a,a,a-Trifluorotoluene (S)	%				101	102	80-120			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 386706

386707

Parameter	Units	4039819003		MSD		MS		MSD		% Rec Limits	RPD	Max RPD	Qual
		Result	Spike Conc.	Spike Conc.	Result	Result	% Rec	% Rec					
1,2,4-Trimethylbenzene	ug/L	1450	200	200	1680	1630	119	89	31-178	4	20		
1,3,5-Trimethylbenzene	ug/L	371	200	200	628	608	129	118	66-145	3	20		
Benzene	ug/L	96.7	200	200	357	352	130	128	23-177	1	20		
Ethylbenzene	ug/L	957	200	200	1110	1080	76	60	63-144	3	20 M1		
Methyl-tert-butyl ether	ug/L	<3.8	200	200	209	210	104	105	80-120	.7	20		
Naphthalene	ug/L	283	200	200	453	458	85	88	63-140	1	20		
Toluene	ug/L	63.1	200	200	282	281	110	109	53-164	.6	20		
Xylene (Total)	ug/L	3340	600	600	3910	3770	94	71	41-166	4	20		
a,a,a-Trifluorotoluene (S)	%						111	110	80-120				

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

QC Batch: ICP/4091 Analysis Method: EPA 6010
QC Batch Method: EPA 6010 Analysis Description: ICP Metals, Trace, Dissolved
Associated Lab Samples: 4039771002, 4039771003, 4039771004, 4039771005

METHOD BLANK: 386868 Matrix: Water
Associated Lab Samples: 4039771002, 4039771003, 4039771004, 4039771005

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead, Dissolved	ug/L	<1.7	7.5	11/19/10 16:20	

LABORATORY CONTROL SAMPLE: 386869

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	500	527	105	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 386870 386871

Parameter	Units	4039771002 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	Conc.	Result	Result						
Lead, Dissolved	ug/L	<1.7	500	500	510	500	102	100	75-125	2	20	

QUALIFIERS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-G Pace Analytical Services - Green Bay

ANALYTE QUALIFIERS

D3 Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.

HS Results are from sample aliquot taken from VOA vial with headspace (air bubble greater than 6 mm diameter).

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

S7 Surrogate recovery outside control limits (not confirmed by re-analysis).

pH Post-analysis pH measurement indicates insufficient VOA sample preservation.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
4039771001	SB101	WI MOD GRO	GCV/5925		
4039771002	SB102	WI MOD GRO	GCV/5925		
4039771003	SB103	WI MOD GRO	GCV/5925		
4039771004	SB104	WI MOD GRO	GCV/5925		
4039771005	SB105	WI MOD GRO	GCV/5925		
4039771006	TRIP BLANK	WI MOD GRO	GCV/5925		
4039771002	SB102	EPA 6010	ICP/4091		
4039771003	SB103	EPA 6010	ICP/4091		
4039771004	SB104	EPA 6010	ICP/4091		
4039771005	SB105	EPA 6010	ICP/4091		

December 20, 2010

Paula Richardson
Saga Environmental and Engineering, Inc.
146 E. Milwaukee St.
Jefferson, WI 53549

RE: Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Dear Paula Richardson:

Enclosed are the analytical results for sample(s) received by the laboratory on December 11, 2010. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Alee Her

alee.her@pacelabs.com
Project Manager

Enclosures

REPORT OF LABORATORY ANALYSIS

Page 1 of 10

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CERTIFICATIONS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302
California Certification #: 09268CA
Florida/NELAP Certification #: E87948
Illinois Certification #: 200050
Kentucky Certification #: 82
Louisiana Certification #: 04168
Minnesota Certification #: 055-999-334
New York Certification #: 11888

New York Certification #: 11888
North Carolina Certification #: 503
North Dakota Certification #: R-150
South Carolina Certification #: 83006001
US Dept of Agriculture #: S-76505
Wisconsin Certification #: 405132750
Wisconsin DATCP Certification #: 105-444

REPORT OF LABORATORY ANALYSIS

Page 2 of 10

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without the written consent of Pace Analytical Services, Inc..



SAMPLE SUMMARY

Project: 10-731 JEFFERY PROPERTY

Pace Project No.: 4040689

Lab ID	Sample ID	Matrix	Date Collected	Date Received
4040689001	PW-1	Water	12/09/10 09:30	12/11/10 08:35
4040689002	TRIP BLANK	Water	12/09/10 09:30	12/11/10 08:35

REPORT OF LABORATORY ANALYSIS

Page 3 of 10

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SAMPLE ANALYTE COUNT

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
4040689001	PW-1	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4040689002	TRIP BLANK	WI MOD GRO	SES	9	PASI-G

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Sample: PW-1 Lab ID: 4040689001 Collected: 12/09/10 09:30 Received: 12/11/10 08:35 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	<0.39	ug/L	1.0	0.39	1		12/13/10 14:51	71-43-2	
Ethylbenzene	<0.41	ug/L	1.0	0.41	1		12/13/10 14:51	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		12/13/10 14:51	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		12/13/10 14:51	91-20-3	
Toluene	<0.42	ug/L	1.0	0.42	1		12/13/10 14:51	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		12/13/10 14:51	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		12/13/10 14:51	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		12/13/10 14:51	1330-20-7	
a,a,a-Trifluorotoluene (S)	102	%	80-120		1		12/13/10 14:51	98-08-8	
6010 MET ICP		Analytical Method: EPA 6010 Preparation Method: EPA 3010							
Lead	<1.4	ug/L	7.5	1.4	1	12/14/10 14:45	12/16/10 13:34	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Sample: TRIP BLANK		Lab ID: 4040689002	Collected: 12/09/10 09:30	Received: 12/11/10 08:35	Matrix: Water				
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	<0.39	ug/L	1.0	0.39	1		12/13/10 15:17	71-43-2	
Ethylbenzene	<0.41	ug/L	1.0	0.41	1		12/13/10 15:17	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		12/13/10 15:17	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		12/13/10 15:17	91-20-3	
Toluene	<0.42	ug/L	1.0	0.42	1		12/13/10 15:17	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		12/13/10 15:17	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		12/13/10 15:17	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		12/13/10 15:17	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	%	80-120		1		12/13/10 15:17	98-08-8	

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

QC Batch: GCV/6018 Analysis Method: WI MOD GRO
QC Batch Method: WI MOD GRO Analysis Description: WIGRO GCV Water
Associated Lab Samples: 4040689001, 4040689002

METHOD BLANK: 395326 Matrix: Water
Associated Lab Samples: 4040689001, 4040689002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/L	<0.43	1.0	12/13/10 11:01	
1,3,5-Trimethylbenzene	ug/L	<0.40	1.0	12/13/10 11:01	
Benzene	ug/L	<0.39	1.0	12/13/10 11:01	
Ethylbenzene	ug/L	<0.41	1.0	12/13/10 11:01	
Methyl-tert-butyl ether	ug/L	<0.38	1.0	12/13/10 11:01	
Naphthalene	ug/L	<0.40	1.0	12/13/10 11:01	
Toluene	ug/L	<0.42	1.0	12/13/10 11:01	
Xylene (Total)	ug/L	<1.3	3.0	12/13/10 11:01	
a,a,a-Trifluorotoluene (S)	%	102	80-120	12/13/10 11:01	

LABORATORY CONTROL SAMPLE & LCSD: 395327 395328

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
1,2,4-Trimethylbenzene	ug/L	20	19.4	19.2	97	96	80-120	.9	20	
1,3,5-Trimethylbenzene	ug/L	20	19.2	19.1	96	95	80-120	.9	20	
Benzene	ug/L	20	19.7	20.1	99	100	80-120	2	20	
Ethylbenzene	ug/L	20	19.7	19.5	98	98	80-120	.7	20	
Methyl-tert-butyl ether	ug/L	20	20.3	20.4	102	102	80-120	.4	20	
Naphthalene	ug/L	20	19.5	19.1	97	96	80-120	2	20	
Toluene	ug/L	20	19.7	19.7	99	99	80-120	.02	20	
Xylene (Total)	ug/L	60	58.7	58.3	98	97	80-120	.7	20	
a,a,a-Trifluorotoluene (S)	%				102	101	80-120			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 395457 395458

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		4040676005 Result	Spike Conc.	Spike Conc.	Conc.								
1,2,4-Trimethylbenzene	ug/L	975	200	200	1230	1150	126	86	31-178	7	20		
1,3,5-Trimethylbenzene	ug/L	137	200	200	344	327	103	95	66-145	5	20		
Benzene	ug/L	<3.9	200	200	208	201	104	101	23-177	3	20		
Ethylbenzene	ug/L	178	200	200	387	369	104	95	63-144	5	20		
Methyl-tert-butyl ether	ug/L	24.8	200	200	221	218	98	97	80-120	1	20		
Naphthalene	ug/L	139	200	200	340	333	101	97	63-140	2	20		
Toluene	ug/L	<4.2	200	200	210	205	105	103	53-164	2	20		
Xylene (Total)	ug/L	287	600	600	898	860	102	95	41-166	4	20		
a,a,a-Trifluorotoluene (S)	%						103	103	80-120				

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

QC Batch: MPRP/4888 Analysis Method: EPA 6010
QC Batch Method: EPA 3010 Analysis Description: 6010 MET
Associated Lab Samples: 4040689001

METHOD BLANK: 396045 Matrix: Water
Associated Lab Samples: 4040689001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead	ug/L	<1.4	7.5	12/16/10 11:26	

LABORATORY CONTROL SAMPLE: 396046

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	500	488	98	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 396047 396048

Parameter	Units	4040655002 Result	MS		MSD		MS		MSD		% Rec Limits	Max RPD	Qual
			Spike Conc.	MS Result	Spike Conc.	MSD Result	% Rec	% Rec					
Lead	ug/L	100	500	580	500	577	96	95	75-125	.5	20		

QUALIFIERS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-G Pace Analytical Services - Green Bay

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
4040689001	PW-1	WI MOD GRO	GCV/6018		
4040689002	TRIP BLANK	WI MOD GRO	GCV/6018		
4040689001	PW-1	EPA 3010	MPRP/4888	EPA 6010	ICP/4166

Maass, Randall S - DNR

From: Maass, Randall S - DNR
Sent: Monday, January 10, 2011 4:39 PM
To: 'prichardson@saga-ee.com'
Subject: RE: BRRTS Activity 03-28-228585

Hi Paula,

I'm sorry about the delay. The email from Rachel was missing the attachments, so I waited until Rachel got a chance to send them to me and then I was delayed while working on a closure request for tomorrow morning's closure meeting.

The SIR should be sent to me for review before being transferred to Commerce. The attached data suggest that the site will be transferred to Commerce.

Regards,



Randall Maass
Hydrogeologist
Remediation and Redevelopment Program
South Central Region
Wisconsin Department of Natural Resources
(☎) phone: (608) 275-3224
(☎) fax: (608) 273-5610
(✉) e-mail: randall.maass@wisconsin.gov

From: Greve, Rachel M - DNR
Sent: Monday, January 03, 2011 8:43 AM
To: Paula Richardson
Cc: Maass, Randall S - DNR
Subject: RE: BRRTS Activity 03-28-228585

Hi Paula,
I've recently changed jobs and am now in DNR's Water Use section, so I'm forwarding your question to Randy Maass.

Thanks,
Rachel

From: Paula Richardson [mailto:prichardson@saga-ee.com]
Sent: Wednesday, December 29, 2010 02:32 PM
To: Greve, Rachel M - DNR
Subject: BRRTS Activity 03-28-228585

Good Afternoon Rachel,

I spoke with you back in April regarding the Jeffery Property site in Sullivan (BRRTS Activity 03-28-228585). At that time, I was with RSV Engineering, Inc., who subsequently signed a PECFA agent contract with the Department of Commerce and Mr. Thomas Jeffery. Shortly thereafter RSV split into several entities, one of which was formerly the environmental section of RSV. This portion of the company was purchased by myself and two of my colleagues from RSV, and became Saga Environmental and Engineering, Inc. It took several months to complete the transaction, and Saga became an official company on October 1st, 2010. To simplify administration of the Jeffery project, it was put on hold until that time.

In November the site investigation was conducted at the property. Five soil borings (SB101 through SB105) were completed in the approximate locations shown on the attached map. Please note the very small scale on the map. Saga planned to install a boring within the former tank bed, but there is a large juniper tree in that area now. However, the area is adequately characterized as the borings were completed in close proximity to the former tank bed. Groundwater was encountered at about 5 feet in each boring. Unsaturated soils were screened with a PID, but there were no indications of impacts. Groundwater samples were collected from each location and submitted for PVOCs and lead. Groundwater samples were also collected from the onsite potable well and submitted for the same analyses. No parameters were detected above their respective PALs in any sample, and nothing was detected in the sample from the potable well.

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Please feel free to call me at 920-674-3411 with any questions you may have. I will be in the office the remainder of the afternoon today, out tomorrow morning and in the field on Friday, but back in the office Monday through Wednesday next week.

Thank you,



Saga Environmental and Engineering, Inc.
146 E. Milwaukee Street
Jefferson, WI 53549

Paula A. Richardson, P.G.
Vice President/ Hydrogeologist

146 E. Milwaukee Street
Jefferson, WI 53549
Ph. 920-674-3411
Cell 920-605-6073
Fax 920-674-3481
email: prichardson@saga-ee.com

Maass, Randall S - DNR

From: Maass, Randall S - DNR
Sent: Friday, January 21, 2011 2:52 PM
To: 'Paula Richardson'
Subject: RE: BRRTS Activity 03-28-228585

Hi Paula,

If you are in the office next Monday or Wednesday, please give me a call after 10:00. I would like to find out the location of the potable well, the depth of the potable well (if known), and whether the building has a basement. Based on the local topography and the location of the nearby creek, my interpretation is that groundwater flow is westerly, so I also want to discuss the locations of the borings.

Thanks,

 Randy

Randall Maass
Hydrogeologist
Remediation and Redevelopment Program
South Central Region
Wisconsin Department of Natural Resources
(☎) phone: (608) 275-3224
(☎) fax: (608) 273-5610
(✉) e-mail: randall.maass@wisconsin.gov

From: Paula Richardson [mailto:prichardson@saga-ee.com]
Sent: Wednesday, January 19, 2011 2:46 PM
To: Maass, Randall S - DNR
Subject: RE: BRRTS Activity 03-28-228585

Good Afternoon Randy,

Please find attached the Site Investigation Report and Commerce Jurisdiction Request for the Jeffery Property in Sullivan, WI. Will the electronic version suffice, or will you require a hard copy as well?

Please feel free to call me with any questions you may have.

I will look forward to your response.

Regards,



Paula A. Richardson, P.G.

Vice President/ Hydrogeologist

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Sent: Monday, January 10, 2011 4:39 PM
To: Paula Richardson
Subject: RE: BRRTS Activity 03-28-228585

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Regards,



Randall Maass

Hydrogeologist

Remediation and Redevelopment Program

South Central Region

Wisconsin Department of Natural Resources

(☎) phone: (608) 275-3224

(☎) fax: (608) 273-5610

(✉) e-mail: randall.maass@wisconsin.gov

From: Greve, Rachel M - DNR
Sent: Monday, January 03, 2011 8:43 AM
To: Paula Richardson
Cc: Maass, Randall S - DNR
Subject: RE: BRRTS Activity 03-28-228585

Hi Paula,

I've recently changed jobs and am now in DNR's Water Use section, so I'm forwarding your question to Randy Maass.

Thanks,
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01/21/2011

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In November the site investigation was conducted at the property. Five soil borings (SB101 through SB105) were completed in the approximate locations shown on the attached map. Please note the very small scale on the map. Saga planned to install a boring within the former tank bed, but there is a large juniper tree in that area now. However, the area is adequately characterized as the borings were completed in close proximity to the former tank bed. Groundwater was encountered at about 5 feet in each boring. Unsaturated soils were screened with a PID, but there were no indications of impacts. Groundwater samples were collected from each location and submitted for PVOCs and lead. Groundwater samples were also collected from the onsite potable well and submitted for the same analyses. No parameters were detected above their respective PALs in any sample, and nothing was detected in the sample from the potable well.

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Cell 920-605-6073
Fax 920-674-3481
email: prichardson@saga-ee.com

PHONE CONTACT

DATE 1-24-11

SITE NAME Jeffery Property

CONTACT NAME Paula Richardson, Saga

The potable well is located near the SE corner of the building, near SB101, but closer to the building. Depth unknown. Building has a basement, GW may flow around basement. The only way to get a boring near S-3, where concentrations were highest when tanks were removed, is to cut down a tree. I think that the borings are upgradient and sidegradient, but SB102 is so close to former tanks that I will not require additional borings. Condition of USTs when removed suggests release, ~~took place if there was one~~ took place long ago. I will transfer to Commerce.

Randy Maass

Maass, Randall S - DNR

From: Maass, Randall S - DNR
Sent: Wednesday, January 26, 2011 3:28 PM
To: Weihemuller, Wendy - DNR
Subject: FW: BRRTS Activity 03-28-228585
Attachments: 110119 Final Jeffery Commerce Jurisdiction Request.pdf

Hi Wendy,

This site can be transferred to Commerce. In addition to transferring the file, please forward this email, because I did not print the attached 59-page SIR.

Thanks,

Randy

From: Paula Richardson [mailto:prichardson@saga-ee.com]
Sent: Wednesday, January 19, 2011 2:46 PM
To: Maass, Randall S - DNR
Subject: RE: BRRTS Activity 03-28-228585

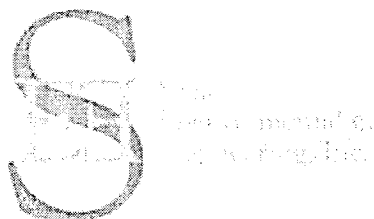
Good Afternoon Randy,

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I will look forward to your response.

Regards,



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Vice President/ Hydrogeologist

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01/26/2011

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01/26/2011

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Cell 920-605-6073
Fax 920-674-3481
email: prichardson@saga-ee.com

Waiting for Transfer + Closure Request.

Wenzel, Shawn A - COMMERCE

From: Paula Richardson [prichardson@saga-ee.com]
Sent: Tuesday, February 08, 2011 10:04 AM
To: Wenzel, Shawn A - COMMERCE
Subject: FW: Jeffery Property - 53156-9688-03-A / 03-28-228585

Attachments: 110119 Final Jeffery Commerce Jurisdiction Request.pdf

Good Morning Shawn,

Thanks for your message this morning regarding the Former DJ's Tavern site. I look forward to your response on the closure request and appreciate the timely review.

Kristi Prindle informed me this morning that you will be the project manager for the Jeffery Property site, but that the file has not been transferred from the WDNR yet. I have attached an electronic copy of the Site Investigation Report and Commerce jurisdiction request I sent to Randy Maass last month to get you started. Please feel free to call me with any questions you may have regarding the site following your review. I am planning on preparing a closure request for the site within the next few weeks.

Regards,



Paula A. Richardson, P.G.

Vice President/ Hydrogeologist

From: Paula Richardson
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To: 'Maass, Randall S - DNR'
Subject: RE: BRRTS Activity 03-28-228585

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 **Randy**

Randall Maass

Hydrogeologist

Remediation and Redevelopment Program

South Central Region

Wisconsin Department of Natural Resources

(☎) **phone:** (608) 275-3224

(☎) **fax:** (608) 273-5610

(✉) **e-mail:** randall.maass@wisconsin.gov

From: Greve, Rachel M - DNR

Sent: Monday, January 03, 2011 8:43 AM

To: Paula Richardson

Cc: Maass, Randall S - DNR

Subject: RE: BRRTS Activity 03-28-228585

Hi Paula,

I've recently changed jobs and am now in DNR's Water Use section, so I'm forwarding your question to Randy Maass.

Thanks,
Rachel

From: Paula Richardson [mailto:prichardson@saga-ee.com]

Sent: Wednesday, December 29, 2010 02:32 PM

To: Greve, Rachel M - DNR

Subject: BRRTS Activity 03-28-228585

Good Afternoon Rachel,

2/8/2011

I spoke with you back in April regarding the Jeffery Property site in Sullivan (BRRS Activity 03-28-228585). At that time, I was with RSV Engineering, Inc., who subsequently signed a PECFA agent contract with the Department of Commerce and Mr. Thomas Jeffery. Shortly thereafter RSV split into several entities, one of which was formerly the environmental section of RSV. This portion of the company was purchased by myself and two of my colleagues from RSV, and became Saga Environmental and Engineering, Inc. It took several months to complete the transaction, and Saga became an official company on October 1st, 2010. To simplify administration of the Jeffery project, it was put on hold until that time.

In November the site investigation was conducted at the property. Five soil borings (SB101 through SB105) were completed in the approximate locations shown on the attached map. Please note the very small scale on the map. Saga planned to install a boring within the former tank bed, but there is a large juniper tree in that area now. However, the area is adequately characterized as the borings were completed in close proximity to the former tank bed. Groundwater was encountered at about 5 feet in each boring. Unsaturated soils were screened with a PID, but there were no indications of impacts. Groundwater samples were collected from each location and submitted for PVOCs and lead. Groundwater samples were also collected from the onsite potable well and submitted for the same analyses. No parameters were detected above their respective PALs in any sample, and nothing was detected in the sample from the potable well.

Based on the data, Saga believes a low-risk determination and Commerce jurisdiction for the site are appropriate. Saga will summarize site investigation activities and results into a site investigation report and closure request. Please advise as to whether this document should be sent to your attention or to the Department of Commerce.

Please feel free to call me at 920-674-3411 with any questions you may have. I will be in the office the remainder of the afternoon today, out tomorrow morning and in the field on Friday, but back in the office Monday through Wednesday next week.

Thank you,



Paula A. Richardson, P.G.
Vice President/ Hydrogeologist

146 E. Milwaukee Street
Jefferson, WI 53549
Ph. 920-674-3411
Cell 920-605-6073
Fax 920-674-3481
email: prichardson@saga-ee.com



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Scott Walker, Governor
Cathy Stepp, Secretary
Lloyd L. Eagan, Regional Director

South Central Region Headquarters
3911 Fish Hatchery Road
Fitchburg, Wisconsin 53711-5397
Telephone 608-275-3266
FAX 608-275-3338
TTY 608-275-3231

February 14, 2011

File Ref: 03-28-228585

Mr. Tom Jeffery
W1003 County Highway CI
Palmyra WI 53156

SUBJECT: Transfer of your file: Jeffery Property, W1003 County Highway CI

Dear Mr. Jeffery:

This letter is to notify you that the Department of Natural Resources has an open file regarding contamination at the above site, and that this file is being transferred to the Department of Commerce. Commerce staff will make the decision with regard to closure.

The State of Wisconsin divides the jurisdiction for sites contaminated by petroleum storage tank systems between the DNR and the Department of Commerce (Commerce). This is based on statutory definitions of high, medium and low risk sites. Under this statute, oversight of sites falling under the definition of "low or medium risk" are the responsibility of Commerce rather than our agency. Your consultant has advised us that your site falls under the definition of "low or medium risk". As such, further reviews of submittals and all technical assistance will need to be provided by staff at Commerce. Thank you for the efforts you have made to date to address the contamination.

All future contacts regarding this site should be directed to Commerce at (608) 266-8516.
Correspondence should be directed to this address:

WI Department of Commerce
PO Box 8044
Madison WI 53707-8044

Please include both your PECFA claim number, if you have one, and your DNR ID# on all correspondence.

Sincerely,

Wendy Weihemuller Program Assistant
Remediation & Redevelopment
Telephone: (608) 275-3212

Cc: →file
Paula Richardson RSV Engineering



Saga
Environmental &
Engineering, Inc.

RECEIVED

FEB 28 2011

ERS DIVISION

February 22, 2011

Mr. Shawn Wenzel
Wisconsin Department of Commerce – PECFA Bureau
Environmental & Regulatory Services Division
P.O. Box 8044
Madison, Wisconsin 53708-8044

RE: Closure Request
Jeffery Property at W1003 County Road CI
Palmyra, Wisconsin
Commerce #53156-9688-03 BRRTS#03-28-228585

Dear Mr. Wenzel:

Saga Environmental and Engineering, Inc. (Saga) is pleased to present this closure request summarizing environmental site investigation at the above referenced site (site) and justification for case closure. RSV Engineering, Inc. (RSV) was contacted by Mr. Thomas Jeffery in May 2010 regarding a need to have some environmental investigation completed at his property due to the historic presence of a leaking leaded gasoline underground storage tank (UST). RSV determined that based on the history of the site as a gasoline marketer, the site would be eligible for Petroleum Environmental Cleanup Fund (PECFA) reimbursement of costs incurred for site investigation. Subsequently, RSV entered into a PECFA agent contract agreement with Mr. Jeffery. Following execution of that contract, but before RSV was able to initiate site investigation activities, RSV underwent a series of reorganizations that concluded with RSV selling off the majority of its assets and book of business to the environmental division. The environmental division was purchased by former RSV employees and became Saga Environmental and Engineering, Inc.

Following completion of the transition to the new company, Saga notified the Department of Commerce of the name change and assured continuity of the project. It took several months to complete the transition of assets and contracts, and Saga became the new owner of the former RSV contracts on October 1st, 2010. To simplify administration of the Jeffery project, it was put on hold until that time.

SITE HISTORY

Mr. Thomas Jeffery inherited the subject property from his parents, who operated the site as a general store and gas station for approximately 40 years, prior to 1972. In 1999 the Jefferson County Highway Department widened the intersection of County Roads E and CI adjacent to the property and at that time discovered two USTs: one 300-gallon and one 1,000-gallon leaded gasoline tank. The tanks were removed and a tank closure assessment was completed by Advent Environmental Services

Oregon Office:
31960 SW Charbonneau Drive #101
Wilsonville, OR 97070
telephone: 503.694.6960

Wisconsin Office:
146 East Milwaukee Street #120
Jefferson, WI 53549
telephone: 920.674.3411

(Advent) at that time (Attachment A). During the tank closure assessment, soil samples were collected from the soils surrounding the tank systems at a depth of approximately 8 feet below ground surface (bgs) and submitted for laboratory analysis of gasoline range organics (GRO) and diesel range organics (DRO). Results of soil samples collected were generally below the Wisconsin Administrative Code (WAC) ch NR 746 generic residual contaminant level (RCL) of 100 mg/kg for GRO or DRO. However, the concentrations of GRO and DRO detected in the soil sample collected from the south end of the tank bed (S-3) exceeded the RCL at concentrations of 970 and 710 mg/kg, respectively. No groundwater samples were collected at that time. However, it should be noted that the depth to groundwater observed at the site in the fall of 2010 was approximately 5 feet bgs; therefore, the 1999 laboratory analytical results from the soil samples may not have been representative of only soil conditions, but may have been more representative of a combination of soil and groundwater conditions at that time.

Following receipt of the analytical results, the Jefferson County Highway Department contacted the Wisconsin Department of Natural Resources (WDNR) to notify them of the contamination and the WDNR subsequently contacted Mr. Jeffery to notify him of his responsibility to investigate further.

2010 SITE INVESTIGATION

Field Activities

Saga mobilized a Geoprobe drill rig to the site on November 15, 2010 to conduct soil borings in the area where contamination had previously been detected. Saga completed five soil borings at the site at the approximate locations shown on the attached map (Attachment B), each to an approximate depth of ten feet bgs. Soil samples were collected continuously, soil descriptions were logged by a registered professional geologist, and unsaturated samples were screened for volatile organic vapors using a photoionization detector (PID) for possible laboratory analyses. Soil boring logs and abandonment forms are included as Attachment C.

Saga had planned to install a boring within the former tank bed, however, the drill rig could not access that area as a large juniper tree occupies that area now. However, the area is adequately characterized as the borings were completed in close proximity to the former tank bed (please note the very small scale on the map). As noted above, groundwater was encountered at about 5 feet bgs in each boring. Soils logged in the borings generally consisted of sand and silt. Based on PID readings and visual and olfactory observations, there were no indications of impacts in the unsaturated zone. Therefore, no soil samples were collected. Groundwater samples were collected from each location and submitted for petroleum volatile organic compounds (PVOCs) and dissolved lead (Attachment D). Groundwater samples were also collected from the onsite potable well and submitted for the same analyses.

Investigation Results

No PVOCs or dissolved lead were detected above their respective WAC ch. NR140 enforcement standards (ESs) in any groundwater sample collected, and no PVOCs or dissolved lead were detected in the water sample collected from the potable well (Table 1 and Attachment D). The concentration of lead detected in the groundwater sample collected from soil boring SB104 slightly exceeded the WAC



ch. NR140 preventive action limit (PAL) of 1.5 µg/L at a concentration of 2.0 µg/L. In addition, benzene was detected at 0.5 µg/L (equal to the benzene PAL) in the groundwater sample collected from soil boring SB103. Benzene was not detected in the groundwater sample collected from soil boring SB104. However, the sample was diluted due to matrix interference and the detection limit exceeded the PAL. No other parameters exceeded their respective PALs in the groundwater samples collected from the site.

Free product was not observed at any time during site investigation activities.

Shallow groundwater flow in the vicinity of the subject property is expected to be west, toward an unnamed creek, based on local topography. However, as the on-site building has a basement and groundwater is shallow, the basement and its foundation drain sump would be expected to impede or capture groundwater flow to the west in the former tank bed area. Therefore, although no explicitly downgradient groundwater samples have been collected, it would be expected that any petroleum-related contamination originating in the former tank bed area would stagnate in the area immediately surrounding the former tank bed, which has been adequately characterized.

VAPOR INTRUSION

On December 16, 2010, the WDNR released the final version of its new guidance entitled *Addressing Vapor Intrusion at Remediation & Redevelopment Sites in Wisconsin*. The purpose of the guidance document is to identify the conditions where assessment of the vapor intrusion pathway at contaminated sites is necessary. Considerations to be included in an evaluation of whether the potential for a vapor intrusion pathway may exist include: volatility of contaminants, potential for degradation/sorption in the vadose zone, contaminant concentration, distance to structures, building structure, competence of foundation, presence of utilities and preferential flow paths, etc.

In particular, at petroleum-impacted sites where no petroleum odors have been detected, the guidance states that vapor intrusion can be ruled out at most sites based on the presence of 5 feet (in the horizontal and vertical direction) of clean, unsaturated soil between the residual petroleum and the building, as long as the following conditions are not present:

- Free-phase product that has the potential for off-gassing vapors underlies a building or is within 30 feet, horizontally or vertically, of a building foundation.
- Petroleum contaminated soils with the potential for off-gassing vapors are within 5 feet or less of a building foundation.
- Benzene concentration in groundwater underlying a building is >1000 µg/L and there is less than 20 feet of unsaturated soil between the groundwater and the building foundation.
- Groundwater contaminated with petroleum product above WAC ch. NR140 PAL is entering a building or in contact with the building's foundation, or is in water intercepted by the building's foundation drain system, including sumps.
- Petroleum vapors are present that may migrate from the petroleum source and move through preferential pathways (sewer lines, fractured bedrock, etc.) into a building.

If none of these criteria are present, the investigator can assume that the necessary 5 feet of clean, aerated soil are present and rule out the vapor intrusion pathway. None of the conditions listed above



from the guidance are present at the site. Therefore, the vapor intrusion pathway is not considered a pathway of concern and does not need additional evaluation.

CONCLUSIONS AND RECOMMENDATIONS

Based on current site investigation data, only low-level residual groundwater contamination below NR 140 ESs remains at the site. Historical concentrations of GRO and DRO detected in saturated soil samples were likely representative of a combination of soil and groundwater conditions at that time. As more than a decade has elapsed since the soil samples were collected and the source of contamination has been removed, the moderately permeable sands and silt at the site coupled with the shallow depth to groundwater would be expected to be conducive to natural attenuation of petroleum-related contaminants in the subsurface by aerobic degradation and dispersion. Therefore, the residual, low-level (below the ES) groundwater contamination remaining at the site would be expected to be reduced to non-detectable levels within a reasonable timeframe. Consequently, Saga has determined that no further investigation or remediation is necessary at the site, and requests site closure at this time. A Commerce Case Close Out Form is included as Attachment E.

* * *

Should you have any questions regarding the information in this document, please contact the undersigned at 920-674-3411.

Sincerely,

Saga Environmental and Engineering, Inc.



Paula A. Richardson, P.G
Vice President/ Hydrogeologist

Enclosures:

Table 1
Attachments A through E



TABLE 1
GROUNDWATER ANALYTICAL SUMMARY
JEFFERY PROPERTY
PALMYRA, WI
Concentrations in µg/L

Sample ID	Date	Volatile Organic Compounds (VOCs; µg/L)							Lead, Dissolved (µg/L)	
		Benzene	Ethylbenzene	Toluene	Xylenes	Methyl tert-butyl ether	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene		Naphthalene
Wisconsin Administrative Code NR 140 Groundwater Standards										
NR 140 PAL		0.5	140	200	1,000	12	96	10	1.5	
NR 140 ES		5	700	1,000	10,000	60	480	100	15	
Temporary Monitoring Well Samples										
SB101	11/15/2010	0.42	<0.41	0.85	<1.3	<0.38	<0.43	<0.40	<0.40	--
SB102	11/15/2010	<0.39	<0.41	0.62	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7
SB103	11/15/2010	<u>0.50</u>	0.45 J	1.4	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7
SB104	11/15/2010	<0.78	17.3	<0.76	21.4	<0.76	14.1	7.1	4.9	<u>2.0</u>
SB105	11/15/2010	0.45	2.8	1.0	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7
Potable Well Sample										
PW-1	12/9/2010	<0.39	<0.41	<0.42	<1.3	<0.38	<0.43	<0.40	<0.40	<1.4

Notes:

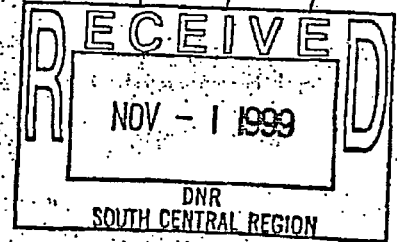
- 0.50 : Concentration meets or exceeds NR 140 PAL.
- µg/L : Micrograms per liter.
- PAL : Preventive Action Limit.
- ES : Enforcement Standard.
- <0.20 : Analyte not detected above limit of detection shown.

ATTACHMENT A
Advent Environmental Services Tank Closure Assessment

A D V E N T

**Advent
Environmental
Services, Inc.**

03-28-228585
Jefferson County Right
of Way
Jeffery Property



Site Assessment Report for Underground Storage Tank Closure

Jefferson County
Highway Department Project
Intersection of County Highways E and CI (right of way)
Sullivan, Wisconsin
Jefferson County
Advent Project No. 990090.00

BRRTS Unique I.D. #03-28-228585

Prepared for
Mr. Randy Kuhl
Jefferson County Highway Department

October 1999

A D V E N T

Advent
Environmental
Services, Inc.

October 28, 1999

Mr. Randy Kuhl
631 N. Watertown Road
Jefferson, WI 53549

Re: Site Assessment Report for Underground Storage Tank (UST) Closure, Jefferson County Highway Department Project, Intersection of County Highways E and CI (right of way), Sullivan, Wisconsin
Advent Project No. 990090.00.

Dear Mr. Kuhl:

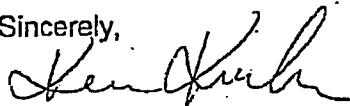
Advent Environmental Services, Inc., has prepared a Site Assessment Report for Underground Storage Tank Closure for the Jefferson County Highway Department project located at the intersection of County Highways E and CI. Gasoline range organic (GRO) and diesel range organic (DRO) concentrations were detected in soil samples collected from beneath the 1,000-gallon and 300-gallon leaded gasoline underground storage tanks (USTs). Laboratory analysis revealed GRO and DRO concentrations in excess of the Wisconsin Department of Natural Resources (WDNR) site investigation guideline of 10 ppm. Advent notified the WDNR of this release on August 27, 1999. Advent recommends investigating the extent of this petroleum release.

Advent has submitted this report to the Wisconsin Department of Natural Resources (WDNR) at the following address:

Ms. Marilyn Jahnke
Remediation and Redevelopment Program
WDNR - South Central District
3911 Fish Hatchery Road
Fitchburg, WI 53711-5397

If you have any questions or concerns, please call me at (414) 371-5026, ext. 3028.

Sincerely,



Ken Kuehn
Geologist - Mequon Office

CC: Ms. Marilyn Jahnke, WDNR Remediation and Redevelopment Program

990090r0a.doc



Site Background Information

The underground storage tank (UST) systems were located in the Jefferson County Highway right of way and fall under the jurisdiction of the Jefferson County Highway Department. The UST systems were located at the southwest corner of the intersection of County Highways E and Cl. Sullivan, Wisconsin (NW¼, SE¼, Sec. 34, T.6N., R.16E.). The area is located in the Jefferson County right of way adjacent to a residential/commercial building. (See Figure 1.) The site is surrounded by residential and commercial properties.

One 1,000-gallon leaded gasoline UST and one 300-gallon leaded gasoline UST were located in the Jefferson County right of way. These USTs were used for retail sales of gasoline in the past at the adjacent property. (See Figure 2.) The USTs were not registered with the Wisconsin Department of Commerce (WDCOM).

Tank Activities and Excavations

Advent provided closure assessment services for the removal of one 1,000-gallon leaded gasoline UST and one 300-gallon leaded gasoline UST on August 12, 1999. Copies of the Checklist for Tank Closure (Form ERS-8951) and the Underground Flammable/Combustible Liquid Storage Tank Inventory (Form ERS-7437) are included in Appendix A. The original forms were submitted to WDCOM by Inspector Bill Shane of the Wisconsin Department of Commerce-Area 4. The certified site assessor was Mr. Ken Kuehn (certification number 41561) of Advent. The certified remover/cleaner was Mr. Ricky Klebenow (certification number 41650) of Advent.

Tank Cleaning and Disposal

The USTs were cleaned on-site by removing the side portion of the tanks and scraping the inside of the tanks. All tank sludge material generated was transferred into one 55-gallon drum. After cleaning, the USTs were labeled and left on-site for the Jefferson County Highway Department to dispose of as scrap.

Surplus Product Management

No surplus water or petroleum product was encountered during the UST cleaning process.

Tank Sludge Management

Approximately 25 gallons of waste sludge material consisting of leaded gasoline, water, and inorganic solids was generated at the site from cleaning the USTs. This material was placed into one 55-gallon drum and is pending approval for disposal by WRR Environmental Services Co., Inc., Eau Claire, Wisconsin. (See Appendix B.)

Site Location

See Figure 1.

Site Layout Plan

See Figure 2.

Visual Inspection

The ambient air temperature was 83°F with partly cloudy skies at the time of the USTs' closure assessment. The USTs were located in a common tank bed beneath sand and gravel in the Jefferson County right of way near the southwest corner of the intersection of County Highways E and Cl. (See Figure 2.) No unanticipated USTs were encountered in the excavation.

The depth of the UST excavation was approximately 6 feet below ground surface (bgs). One to two feet of overburden was removed from above the USTs. Petroleum soil odor and staining were observed in soil samples collected from beneath the USTs. The native soil type encountered was brown fine to medium silty sand with some gravel. Freestanding water was observed in the excavation at a depth of approximately 8 feet bgs.

There were numerous holes observed in the USTs ranging from 1 millimeter to 6 centimeters in size. The 1,000-gallon leaded gasoline UST was 3.5 feet in diameter by 7.5 feet long. The 300-gallon leaded gasoline UST was 3 feet in diameter by 5 feet long.

The piping consisted of fill pipes directly above the USTs. The product feed pipes went to a concrete pump island located approximately 2 feet from the 300-gallon UST. The pump dispenser was not present at the time of the UST closures. The piping was in good condition, and no holes were observed.

Soil Sampling and Field Screening Results

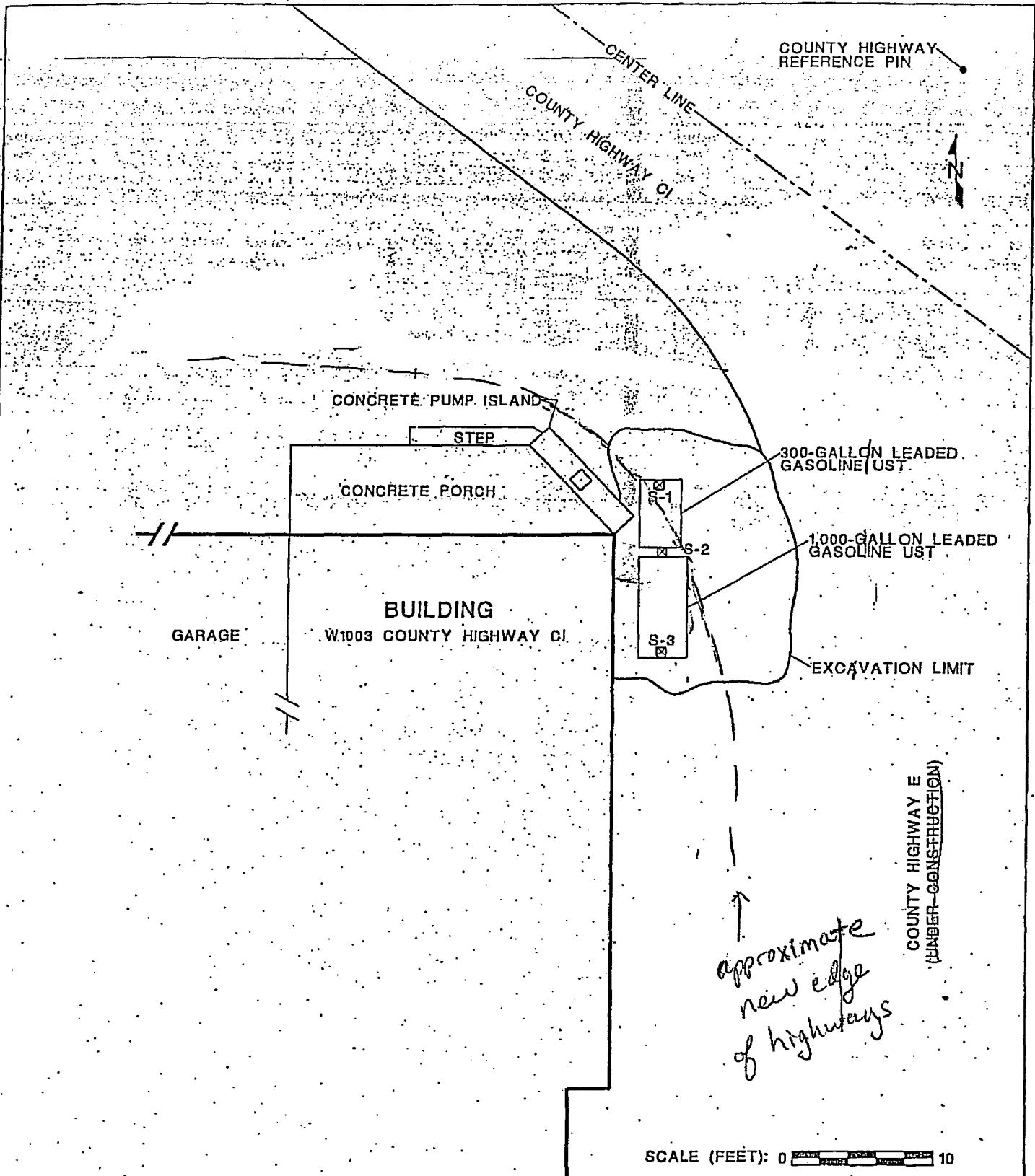
To assess the leaded gasoline USTs systems, Advent collected a total of three soil samples from beneath the USTs. All soil samples collected were analyzed for gasoline range organics (GROs) and diesel range organics (DROs). A description of standard sampling and field screening techniques is included in Appendix C. The results of laboratory analyses are summarized in Table 1.

Lab Results

GROs and DROs were detected in all three of the soil samples (S-1 to S-3) analyzed. The concentrations ranged from 8.9 parts per million (ppm) to 970 ppm. Laboratory reports and chain of custody are included in Appendix D.

Conclusion and Recommendations

Gasoline range organic (GRO) and diesel range organic (DRO) concentrations were detected in soil samples collected from beneath the 1,000-gallon and 300-gallon leaded gasoline underground storage tanks (USTs). Laboratory analysis revealed GRO or DRO concentrations in excess of the Wisconsin Department of Natural Resources (WDNR) site investigation guideline of 10 ppm in all three samples. Advent notified the WDNR of this release on August 27, 1999. Advent recommends investigating the extent of this petroleum release.



LEGEND:
S-1 SOIL SAMPLE LOCATION AND NUMBER

DRAWN BY: KRK APPROVED BY: DATE: 9/8/99 PROJECT #990090.00A REVISION #	FIGURE #2 DETAIL SHEET SITE LAYOUT PLAN JEFFERSON COUNTY HIGHWAY DEPARTMENT INTERSECTION OF COUNTY HIGHWAYS E AND C1 SULLIVAN, WISCONSIN <hr/> A D V E N T ENVIRONMENTAL SERVICES, INC.
--	---

APPENDIX A

**Checklist for Tank Closure (Form ERS - 8951) and
Underground Flammable/Combustible Liquid Storage Tank Inventory (Form ERS - 7437)**

Complete one form for each site closure.

CHECKLIST FOR TANK CLOSURE

RETURN COMPLETED CHECKLIST

The information you provide may be used for secondary purposes (Privacy Law, s. 15.04(1)(m)).

CHECK ONE
 UNDERGROUND
 ABOVEGROUND

Wisconsin Department of Commerce
 ERS Division
 Bureau of Storage Tank Regulation
 P.O. Box 7837
 Madison, WI 53707-7837

FOR PORTIONS OF THE FORM THAT DO NOT APPLY, CHECK THE N/A BOX BELOW

A. IDENTIFICATION: (Please Print) Indicate whether closure is for: Tank System Tank Only Piping Only

1. Site Name: INTERSECTION OF COUNTY ROADS E3CT.
 2. Owner Name: JEFFERSON COUNTY HIGHWAY DEPT.
 Site Street Address (not P.O. Box): N 1003 COUNTY HWY C I
 Owner Street Address: 1411 WEST WOODCOCK ST.
 City Village Town of: SULLIVAN
 City Village Town of: JEFFERSON
 State: WI Zip Code: 53137 County: JEFFERSON
 State: WI Zip Code: 5354 County: JEFFERSON Telephone No. (include area code): (920) 723-1391

3. Closure Company Name (print): DUENT ENVIRONMENTAL SERVICE
 Closure Company Street Address: P.O. BOX 277
 Closure Company Telephone No. (include area code): (414) 371-5020
 Closure Company City, State, Zip Code: MEQUON WI 53092-0277

4. Name of Company Performing Closure Assessment: DUENT ENVIRONMENTAL SERVICE
 Assessment Company Street Address, City, State, Zip Code: P.O. BOX 277 MEQUON WI 53092-0277
 Telephone No. (include area code): (414) 371-5020
 Certified Assessor Name (print): KOWALOW
 Assessor Signature: [Signature]
 Assessor Certification No.: 41261

Tank ID #	Closure	Temp. Closure	Closure In Place	Tank Capacity	Contents*	Closure Assessment
1. A	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	300	LEADED	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
2. B	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1000	LEADED	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
3.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<input type="checkbox"/> Y <input type="checkbox"/> N
4.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<input type="checkbox"/> Y <input type="checkbox"/> N

Indicate which product: Diesel; Leaded; Unleaded; Fuel Oil; Gasohol; Aviation Fuel; Kerosene; Premix; Waste/Used Motor Oil; Flammable/Combustible Hazardous Waste; Chemical (indicate the chemical name(s)) _____ and CAS number(s) _____; Other _____

Written notification was provided to the local agent 15 days in advance of closure date. Y N N/A
 All local permits were obtained before beginning closure. Y N N/A

Check applicable box at right in response to all statements in Sections B-E. Remover Verified Inspector Verified

B. TEMPORARILY OUT OF SERVICE

Written inspector approval of temporary closure obtained, which is effective until (provide date) _____

1. Product Removed

a. Product lines drained into tank (or other container) and resulting liquid removed, AND

b. All product removed to bottom of suction line, OR

c. All product removed to within 1" of bottom.

2. Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped.

3. All product lines at the islands or pumps located elsewhere are removed and capped, OR

4. Dispensers/pumps left in place but locked and power disconnected.

5. Vent lines left open.

6. Inventory form filed indicating temporary closure.

C. CLOSURE BY REMOVAL

1. Product from piping drained into tank (or other container).

2. Piping disconnected from tank and removed.

3. All liquid and residue removed from tank using explosion proof pumps or hand pumps.

4. All pump motors and suction hoses bonded to tank or otherwise grounded.

5. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed.

NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR

6. Vent lines left connected until tanks purged.

7. Tank openings temporarily plugged so vapors exit through vent.

8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F.

9. Tank removed from excavation after PURGING/INERTING; placed on level ground and blocked to prevent movement.

10. Tank cleaned before being removed from site.

CLOSURE BY REMOVAL (continued)

Remover Verified Inspector Verified NA

- 11. Tank labeled in 2" high letters after removal but before being moved from site. Y N
- NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.
- 12. Tank vent hole (1/8" in uppermost part of tank) installed prior to moving the tank from site. Y N
- 13. Form ERS-7437 or ERS-8731 filed by owner with the Dept. of Commerce indicating closure by removal. Y N
- 14. Site security is provided while the excavation is open. Y N

D. CLOSURE IN PLACE

NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF COMMERCE OR LOCAL AGENT.

- 1. Product from piping drained into tank (or other container). Y N
- 2. Piping disconnected from tank and removed. Y N
- 3. All liquid and residue removed from tank using explosion proof pumps or hand pumps. Y N
- 4. All pump motors and suction hoses bonded to tank or otherwise grounded. Y N
- 5. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed. Y N
- NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT. ABOVE GRADE.
- 6. Vent lines left connected until tanks purged. Y N
- 7. Tank openings temporarily plugged so vapors exit through vent. Y N
- 8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) see Section F. Y N
- 9. Tank properly cleaned to remove all sludge and residue. Y N
- 10. Solid inert material (sand, cyclone boiler slag, pea gravel recommended) introduced and tank filled. Y N
- 11. Vent line disconnected or removed. Y N
- 12. Inventory form filed by owner with the Department of Commerce indicating closure in place. Y N

E. CLOSURE ASSESSMENTS

NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO COMM 10.

- 1. Individual conducting the assessment has a closure assessment plan (written) which is used as the basis for their work on the site. Y N
 - 2. Do points of obvious contamination exist? Y N
 - 3. Are there strong odors in the soils? Y N
 - 4. Was a field screening instrument used to pre-screen soil sample locations? Y N
 - 5. Was a closure assessment omitted because of obvious contamination? Y N
 - 6. Was the DNR notified of suspected or obvious contamination? Y N
- Agency, office and person contacted: _____
7. Contamination suspected because of: Odor Soil Staining Free Product Sheen on Groundwater Field Instrument Test

F. METHOD OF ACHIEVING 10% LEVEL DESCRIPTION

- Eductor Or Diffused Air Blower
 - Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 12 feet above ground. Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.
- Dry Ice
 - Dry Ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry Ice crushed and distributed over the greatest possible tank area. Dry ice evaporated before proceeding.
- Inert Gas (CO₂ or N₂) NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. THE TANK MAY NOT BE ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT.
 - Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opposite the vent. Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing device grounded.
- Tank atmosphere monitored for flammable or combustible vapor levels.
 - Calibrate combustible gas indicator. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained before removing tank from ground.

G. NOTE SPECIFIC PROBLEMS OR NONCOMPLIANCE ISSUES BELOW

No Invention on site

H. REMOVER/CLEANER INFORMATION

Ricky K. Kleber *Ricky K. Kleber* *41650* *8-12-99*
 Remover Name (print) Remover Signature Remover Certification No. Date Signed

I. INSPECTOR INFORMATION

Bill Smaile *Bill Smaile* *352105*
 Inspector Name (print) Inspector Signature Inspector Certification No.

2003 *409-25-7854* *8-12-99*
 DID # For Location Where Inspection Performed Inspector Telephone Number Date Signed

UNDERGROUND

FLAMMABLE/COMBUSTIBLE LIQUID STORAGE TANK INVENTORY

Send Completed Form To: Department of Commerce Bureau of Storage Tank Regulation P.O. Box 7837 Madison, WI 53707-7837

Reg Obj #: _____

Information Required By Section 101.142, Wis. Stats.

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? [] Yes [X] No If yes, are you correcting/updating information only? [] Yes [] No

This registration applies to a tank that is (check one): [] In Use [X] Closed - Tank Removed [] Ownership Change (Indicate new owner name in block 2) [] Closed - Filled with Inert Materials [] Temporary Out of Service - Provide Date: [] Abandoned without Product (empty) [] Abandon with Water [] Fire Department providing fire coverage where tank is located: [] City [X] Village [] Town of: Rome

IDENTIFICATION (Please Print) Tank Site Name: Intasection P County Roads E & CE Site Address: W 1003 County Highway CI Site Telephone Number: (920) 723-1391 [] City [X] Village [] Town of: Sullivan State: Wisconsin Zip Code: 53137 County: Jefferson

2. Tank Owner Name: Jefferson County Highway Dept Mailing Address: 141 W. Woolcock St Telephone Number: (920) 723-1391 [X] City [] Village [] Town of: Jefferson State: Wisconsin Zip Code: 53549 County: Jefferson

3. Previous Name: NA Previous site address if different than #1: NA

Site ID #: NA Facility ID #: NA Customer ID #: NA

4. Tank Age (age or date installed): UNKNOWN 5. Tank Capacity (gallons): 1,000

LAND OWNER TYPE (check one) [X] Private [] Federal Leased [] Federal Owned [] Municipal [] Other Government [] State [] Tribal Nation

OCCUPANCY TYPE (check one) [X] Gas/Retail Sales [] Bulk Storage [] Utility [] Mercantile/Commercial [] Industrial [] School [] Residential [] Agricultural [] Backup or Emergency Generator [] Other (Specify):

Tank Construction: [] Bare Steel [] Coated Steel [] Unknown [] Cathodic Protection [] Sacrificial Anodes [] Overfill Protection? [] Yes [X] No [] Fiberglass [] Steel - Fiberglass Reinforced Plastic Composite [] Impressed Current [] Spill Containment? [] Yes [X] No [] Lined (Date) [] Other (specify) [X] N/A [] Tank Double Walled? [] Yes [X] No

Primary Tank Leak Detection Method: [] Inventory control and tightness testing [] Automatic tank gauging [] Groundwater monitoring [] Manual tank gauging (only for tanks of 1,000 gallons or less) [] Interstitial monitoring [] Vapor monitoring [] Statistical Inventory Reconciliation (SIR) [X] Unknown

Piping Construction: [] Bare Steel [] Coated Steel [] Unknown [] Cathodic Protection [] Sacrificial Anodes [] Pipe Double Walled? [] Yes [X] No [] Fiberglass [] Flexible [] N/A [] Impressed Current [X] N/A [] Other (specify):

Primary Piping System Type: [] Pressurized piping with auto shutoff; B. [] alarm or C. [] flow restrictor [X] Unknown [] Suction piping with check valve at tank [] Not needed if waste oil

Piping Leak Detection Method (used if pressurized or check valve at tank): [] SIR [] Tightness testing [] Electronic line leak monitor [] Groundwater monitoring [] Vapor monitoring [] Interstitial monitoring [] Not required [X] Unknown

Vapor Recovery/Stage II CARB #: _____ Fiberglass [X] Other (specify): NA [] Flexible [] Operational - Provide Date (mo/day/yr):

TANK CONTENTS (Current, or previous product if tank now empty) Diesel [X] Leaded [] Unleaded [] Fuel Oil [] Gasohol [] Other (Specify): [] Empty [] Sand/Gravel/Slurry [] Unknown [] Premix [] Waste Used Motor Oil [] Chemical [] Kerosene [] Aviation [] Hazardous Waste*

If chosen, this tank is NOT PECFA eligible. Geo Latitude: NA Geo Longitude: NA

If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr): August 12, 1999 Has a site assessment been completed (see reverse side for details) [X] Yes [] No

Owner or Operator Name (please print): Government (Randy Kohl) Indicate whether: [X] Owner or [] Operator Date Signed: 8/12/99 Owner or Operator Signature: County rep. Randy Kohl

Refer to comments on reverse side of form.

UNDERGROUND

**FLAMMABLE/COMBUSTIBLE LIQUID
STORAGE TANK INVENTORY**

Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:
Department of Commerce
Bureau of Storage Tank Regulation
P.O. Box 7837
Madison, WI 53707-7837

Reg Obj#: _____

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Yes No If yes, are you correcting/updating information only? Yes No
Personal information you provide may be used for secondary purposes. (Privacy Law, s. 15.04 (1)(m))

This registration applies to a tank that is (check one):

<input type="checkbox"/> In Use	<input checked="" type="checkbox"/> Closed - Tank Removed	<input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)
<input type="checkbox"/> Newly Installed	<input type="checkbox"/> Closed - Filled with Inert Materials	
<input type="checkbox"/> Abandoned with Product	<input type="checkbox"/> Temporary Out of Service - Provide Date: _____	
<input type="checkbox"/> Abandoned without Product (empty)	<input type="checkbox"/> Abandon with Water	

Fire Department providing fire coverage where tank is located:
 City Village
 Town of ROME

A. IDENTIFICATION (Please Print)

1. Tank Site Name <u>ECCI</u> <u>WATER SECTION OF CTY RD</u>	Site Address <u>W 1003 COUNTY HWY CI</u>	Site Telephone Number <u>(920) 723-1391</u>
<input type="checkbox"/> City <input type="checkbox"/> Village <input checked="" type="checkbox"/> Town of: <u>SULLIVAN</u>	State <u>WI</u> Zip Code <u>53137</u>	County <u>JEFFERSON</u>
2. Tank Owner Name <u>JEFFERSON CTY HWY DEPT.</u>	Mailing Address <u>141 WEST WOODCOCK ST</u>	Telephone Number <u>(920) 723-1391</u>
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: <u>JEFFERSON</u>	State <u>WI</u> Zip Code <u>53549</u>	County <u>JEFFERSON</u>
3. Previous Name	Previous site address if different than #1	

B. Site ID #: _____ Facility ID #: _____ Customer ID #: _____

C. 4. Tank Age (age or date installed): UNKNOWN 5. Tank Capacity (gallons): 300

D. LAND OWNER TYPE (check one)

<input checked="" type="checkbox"/> County	<input type="checkbox"/> Federal Leased	<input type="checkbox"/> Federal Owned	<input type="checkbox"/> Municipal	<input type="checkbox"/> Other Government
<input type="checkbox"/> Private	<input type="checkbox"/> State	<input type="checkbox"/> Tribal Nation		

E. OCCUPANCY TYPE (check one)

<input checked="" type="checkbox"/> Gas/Retail Sales	<input type="checkbox"/> Bulk Storage	<input type="checkbox"/> Utility	<input type="checkbox"/> Mercantile/Commercial	<input type="checkbox"/> Industrial	<input type="checkbox"/> School	<input type="checkbox"/> Residential
<input type="checkbox"/> Agricultural	<input type="checkbox"/> Backup or Emergency Generator	<input type="checkbox"/> Other (Specify):				

Tank Construction:	Cathodic Protection	Overfill Protection?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input checked="" type="checkbox"/> Bare Steel	<input type="checkbox"/> Sacrificial Anodes	Spill Containment?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Fiberglass	<input type="checkbox"/> Impressed Current	Tank Double Walled?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner (Date)	<input checked="" type="checkbox"/> N/A		

Primary Tank leak detection method	<input type="checkbox"/> Automatic tank gauging	<input type="checkbox"/> Groundwater monitoring
<input type="checkbox"/> Inventory control and tightness testing	<input type="checkbox"/> Interstitial monitoring	<input type="checkbox"/> Vapor monitoring
<input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less)	<input type="checkbox"/> Statistical Inventory Reconciliation (SIR)	<input checked="" type="checkbox"/> Unknown

Piping Construction:	Cathodic Protection	Pipe Double Walled?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Bare Steel	<input type="checkbox"/> Sacrificial Anodes		
<input type="checkbox"/> Fiberglass	<input type="checkbox"/> Impressed Current		
<input type="checkbox"/> Other (specify):	<input checked="" type="checkbox"/> N/A		

Primary Piping System Type: Pressurized piping with _____ A. auto shutoff; B. alarm or C. flow restrictor. Unknown
Suction piping with check valve at tank Suction piping with check valve at pump and inspectable Not needed if waste oil

Piping Leak Detection Method. (used if pressurized or check valve at tank): SIR Tightness testing Electronic fine leak monitor
 Groundwater monitoring Vapor monitoring Interstitial monitoring Not required Unknown

Vapor Recovery/Stage II CARB #: _____
Fiberglass Other (specify): _____ Flexible Operational - Provide Date (mo/day/yr): N/A

TANK CONTENTS (Current, or previous product if tank now empty)

<input type="checkbox"/> Diesel	<input checked="" type="checkbox"/> Leaded	<input type="checkbox"/> Unleaded	<input type="checkbox"/> Fuel Oil	<input type="checkbox"/> Gasohol
Other (Specify): _____	<input type="checkbox"/> Empty	<input type="checkbox"/> Sand/Gravel/Slurry*	<input type="checkbox"/> Unknown*	<input type="checkbox"/> Premix
Waste/Used Motor Oil	<input type="checkbox"/> Chemical _____	<input type="checkbox"/> Kerosene	<input type="checkbox"/> Aviation	<input type="checkbox"/> Hazardous Waste*

(Indicate chemical name and number)

If chosen, this tank is NOT PECFA eligible. Geo Latitude: N/A Geo Longitude: N/A

If Tank Closed, Abandoned or Out of Service, give date (m/day/yr): 8-12-99 Has a site assessment been completed (see reverse side for details)
 Yes No

Owner or Operator Name (please print): JEFFERSON CTY HWY DEPT. (RANDY KUHL) Indicate whether:
 Owner or Operator
Owner or Operator Signature: Randy Kuhl Date Signed: 8-12-99
County rep. Randy Kuhl

Refer to comments on reverse side of form.



COUNTY HIGHWAY
REFERENCE PIN

CENTER LINE
COUNTY HIGHWAY CI

SB
105
(clean)

SB
104
(shear)

SB
103

CONCRETE PUMP ISLAND

STEP

CONCRETE PORCH

300-GALLON LEADED
GASOLINE UST

1000-GALLON LEADED
GASOLINE UST

GARAGE

BUILDING
W1003 COUNTY HIGHWAY CI

55 mg/kg

S-1

112

S-2

5 mg/kg

S-3

78 mg/kg

97 mg/kg

SB102

DRO

EXCAVATION LIMIT

GRO

COUNTY HIGHWAY E
(UNDER CONSTRUCTION)

SB101

Approximate
Road Edge

SCALE (FEET): 0 10

LEGEND:

S-1 SOIL SAMPLE LOCATION AND NUMBER

DRAWN BY: KRK
APPROVED BY:
DATE: 9/8/99
PROJECT #000090.00A
REVISION #

FIGURE #2 DETAIL SHEET
SITE LAYOUT PLAN
JEFFERSON COUNTY HIGHWAY DEPARTMENT
INTERSECTION OF COUNTY HIGHWAYS E AND CI
SULLIVAN, WISCONSIN
A D V E N T
ENVIRONMENTAL SERVICES, INC.

ATTACHMENT C

Soil Boring Log and Borehole Abandonment Forms

Route To: Watershed/Wastewater Waste Management
 Remediation/Revelpment Other

Page 1 of 1

Facility/Project Name <u>Jeffery Property</u>		License/Permit/Monitoring Number		Boring Number <u>SB-101</u>	
Boring Drilled By: Name of crew chief (first, last) and Firm First Name: <u>Tony</u> Last Name: <u>Kapugi</u> Firm: <u>On-Site Environmental</u>		Date Drilling Started <u>11.15.2010</u> m m d d y y y y	Date Drilling Completed <u>11.15.2010</u> m m d d y y y y	Drilling Method <u>Geoprobe</u>	
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation Feet MSL	Borehole Diameter <u>2</u> inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/> State Plane _____ N, _____ E			Local Grid Location Lat _____ ° _____ ' _____ " <input type="checkbox"/> N <input type="checkbox"/> E Long _____ ° _____ ' _____ " Feet <input type="checkbox"/> S _____ Feet <input type="checkbox"/> W		
1/4 of _____ 1/4 of Section _____, T _____ N, R _____		Facility ID _____ County <u>Jefferson</u> County Code _____ Civil Town/City/ or Village <u>Sullivan</u>			

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (Below ground surface)	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P-200	
1 CS	60/60		1	0'-1' TOPSOIL, silt w/sand, dark brown, moist, no odor or staining	SP		riser	0-2.5						Sample GW for PVOCS + naphthalene
			2	1'-8' SAND (SP), yellowish-brown, fine to medium, very moist, no odor or staining				0.0						
			3	@ 4' wet			2.5-5							
			4				0.0							
2 CS	60/60		5			Screen 5'-10'								
			6											
			7											
			8	8'-10' SILT (ML), light grayish brown, wet, no odor or staining	ML									
			9											
			10	End of Boring @ 10'										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Pam Thi Firm Saga Environmental + Engr.

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: Watershed/Wastewater Waste Management
Remediation/Development Other

Page 1 of 1

Facility/Project Name <u>Jeffery Property</u>			License/Permit/Monitoring Number		Boring Number <u>SB-102</u>
Boring Drilled By: Name of crew chief (first, last) and Firm First Name: <u>Tony</u> Last Name: <u>Kapugi</u> Firm: <u>On-site Environmental</u>			Date Drilling Started <u>11/15/2010</u> m m d d y y y y	Date Drilling Completed <u>11/15/2010</u> m m d d y y y y	Drilling Method <u>Geoprobe</u>
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation Feet MSL	Borehole Diameter <u>2</u> inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/> State Plane _____ N, _____ E			Lat _____ " _____ "	Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of _____ 1/4 of Section _____, T _____ N, R _____			Long _____ " _____ "	Feet _____ Feet _____	
Facility ID		County <u>Jefferson</u>	County Code	Civil Town/City/ or Village <u>Sullivan</u>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
1 CS	60 60		1	0-0.5' TOP SOIL, silt w/ sand dark brown, moist, trace rootlets, no odor or staining				0-2.5						
			2	0.5'-5' SILT (ML), light brown, very moist, no odor or staining	ML	riser		0.0						
			3				2.5-5							
			4				0.0							
5	5'-6' SAND (SP), brown, fine to medium sand, wet, no odor or staining	SP												
2 CS	60 60		6	6'-8' SILT (ML), light brown, wet, no odor or staining	ML	Screen 5'-10'								
			7	8'-9' CLAY (CL), light grayish brown, wet, no odor or staining	CL									
			8	9'-10' SILT (ML), light brownish gray, wet, no odor or staining	ML									
			9											
			10	End of Boring @ 10'										

Sample GW for PVOCS + naphthalene, lead

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Paul M. Firm Saga Environmental + Envir.

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: Watershed/Wastewater Waste Management
Remediation/Revelopment Other

Page 1 of 1

Facility/Project Name <u>Jeffery Property</u>			License/Permit/Monitoring Number		Boring Number <u>SB103</u>
Boring Drilled By: Name of crew chief (first, last) and Firm First Name: <u>Tony</u> Last Name: <u>Kapugi</u> Firm: <u>On-Site Environmental</u>			Date Drilling Started <u>11/15/2010</u> m m d d y y y y	Date Drilling Completed <u>11/15/2010</u> m m d d y y y y	Drilling Method <u>Geoprobe</u>
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation Feet MSL	Borehole Diameter <u>2</u> inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/> State Plane _____ N, _____ E 1/4 of _____ 1/4 of Section _____, T _____ N, R _____			Local Grid Location Lat _____ ° _____ ' _____ " _____ N <input type="checkbox"/> E <input type="checkbox"/> Long _____ ° _____ ' _____ " _____ S <input type="checkbox"/> W <input type="checkbox"/>		
Facility ID		County <u>Jefferson</u>	County Code	Civil Town/City/ or Village <u>Sullivan</u>	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (Below ground surface)	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
1 CS	60 60		1	3" Asphalt	SP		riser	0-2.5						
			2	3" - 8' SAND (SP), brown, fine to medium sand, very moist, no odor or staining				0.0						
			3					2.5-5						
			4					0.0						
			5	@ 5' wet										
2 CS	60 60		6			Screen 5'-10'							Sample GW for POCs + naphthalene, lead	
			7											
			8	8' - 10' SILT (ML), light grayish brown, wet, no odor or staining										
			9											
			10	End of Boring @ 10'										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Don R... Firm Saga Environmental + Engineering, Inc.

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: Watershed/Wastewater Waste Management
Remediation/Revelopment Other

Page 1 of 1

Facility/Project Name <u>Jeffery Property</u>			License/Permit/Monitoring Number		Boring Number <u>SB104</u>
Boring Drilled By: Name of crew chief (first, last) and Firm First Name: <u>Tony</u> Last Name: <u>Kapugi</u> Firm: <u>On-Site Environmental</u>			Date Drilling Started <u>11/15/2010</u> m m d d y y y y	Date Drilling Completed <u>11/15/2010</u> m m d d y y y y	Drilling Method <u>Geoprobe</u>
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation Feet MSL	Borehole Diameter <u>2</u> inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/> State Plane <u>N</u> , <u>E</u>			Lat <u>0</u> ' "	Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of <u>1/4</u> of Section <u>T</u> , <u>N</u> , <u>R</u>			Long <u>0</u> ' "		
Facility ID	County <u>Jefferson</u>	County Code	Civil Town/City/ or Village <u>Sullivan</u>		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (Below ground surface)	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
1 CS	60 60		-1	3" Gravel	SP		riser	0.2.5						Sample GW for PVOCS + naphthalene lead
			-2	3"-10' SAND (SP), brown, fine to medium sand, very moist, no odor or staining				0.0						
			-3					2.5-5						
			-4					0.0						
			-5	@ 5' wet										
2 CS	60 60		-6			Screen 5'-10'								
			-7											
			-8	@ 8'-8.5' some black staining in saturated sand										
			-9											
			-10	End of Boring @ 10'										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Paul Tri Firm Saga Environmental + Engineering

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: Watershed/Wastewater Waste Management
 Remediation/Revelopment Other

Page 1 of 1

Facility/Project Name <u>Jeffery Property</u>			License/Permit/Monitoring Number		Boring Number <u>SB105</u>
Boring Drilled By: Name of crew chief (first/last) and Firm First Name: <u>Tony</u> Last Name: <u>Kapugi</u> Firm: <u>On-site Environmental</u>			Date Drilling Started <u>11/15/2010</u> m m d d y y y y	Date Drilling Completed <u>11/15/2010</u> m m d d y y y y	Drilling Method <u>Geoprobe</u>
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation Feet MSL	Borehole Diameter <u>2</u> inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/> State Plane <u>N</u> , <u>E</u>			Lat <u>0</u> ' <u>0</u> "	Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of <u> </u> 1/4 of Section <u> </u> , T <u> </u> N, R <u> </u>			Long <u>0</u> ' <u>0</u> "	Feet <u> </u> Feet <u> </u>	
Facility ID	County <u>Jefferson</u>	County Code	Civil Town/City/ or Village <u>Sullivan</u>		

Sample Number and Type	Length, Alt. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
1 CS	60 60		-1	3" Gravel	SP		Riser	0-2.5						
			-2	3"-10' SAND (SP), brown, fine to medium sand, very moist, no odor or staining				0.0						
			-3					2.5-5						
			-4					0.0						
			-5	@ 5' Wet										
2 CS	60 60		-6			Screen 5'-10'								
			-7											
			-8											
			-9											
			-10	End of Boring @ 10'										

Sample GW for PVOCS + naphthalene, Lead

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature Pan T... Firm Saga Environmental & Engrs.

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:

Drinking Water Watershed/Wastewater Remediation/Redevelopment

Waste Management Other: _____

1. Well Location Information **2. Facility / Owner Information**

County Waukesha	WI Unique Well # of Removed Well _____	Map # Well id. SB101	Facility Name Jeffery Property
Latitude / Longitude (Degrees and Minutes) ____ ° ____ ' N ____ ° ____ ' W	Method Code (see instructions) _____		Facility ID (FID or PWS) _____
1/4 1/4 or Gov't Lot #	Section	Township N	Range <input type="checkbox"/> E <input type="checkbox"/> W
Well Street Address W1003 County Rd. CI			Original Well Owner Thomas Jeffery
Well City, Village or Town Sullivan, WI			Present Well Owner Thomas Jeffery
Well ZIP Code 53156			Mailing Address of Present Owner W1003 County Rd. CI
Subdivision Name			City of Present Owner Palmira State WI ZIP Code 53156

3. Well / Drillhole / Borehole Information **4. Pump, Liner, Screen, Casing & Sealing Material**

Reason For Removal From Service Done with investigation	WI Unique Well # of Replacement Well _____	Pump and piping removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<input checked="" type="checkbox"/> Monitoring Well	Original Construction Date (mm/dd/yyyy) 11/15/10	Liner(s) removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<input type="checkbox"/> Water Well	If a Well Construction Report is available, please attach.	Screen removed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<input type="checkbox"/> Borehole / Drillhole		Casing left in place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Was casing cut off below surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Did sealing material rise to surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
	Total Well Depth From Ground Surface (ft.) 10	Casing Diameter (in.) 1
Lower Drillhole Diameter (in.) 2	Casing Depth (ft.) 10	Did material settle after 24 hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
Was well annular space grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	Depth to Water (feet) 5	If yes, was hole retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
		If bentonite chips were used, were they hydrated with water from a known safe source? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
		Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input checked="" type="checkbox"/> Screened & Poured (Bentonite Chips) <input type="checkbox"/> Other (Explain): _____
		Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite Chips
		For Monitoring Wells and Monitoring Well Boreholes Only: <input type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry

5. Material Used To Fill Well / Drillhole

Material	From (ft.)	To (ft.)	No. Yards, Sacks, Sealant or Volume (circle one)	Mix Ratio or Mud Weight
Granular Bentonite	Surface	10		

6. Comments

7. Supervision of Work **DNR Use Only**

Name of Person or Firm Doing Filling & Sealing Paula Richardson	License #	Date of Filling & Sealing (mm/dd/yyyy) 11/15/10	Date Received	Noted By
Street or Route Sage environmental	City Jefferson	State WI	ZIP Code 53549	Signature of Person Doing Work [Signature]
Telephone Number (920)674-3411	Comments		Date Signed 11/17/10	

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:
 Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1. Well Location Information **2. Facility / Owner Information**

County Waukesha	WI Unique Well # of Removed Well _____	Cap # Well id SB102	Facility Name Jeffery Property
Latitude / Longitude (Degrees and Minutes) ____ ° ____ ' N ____ ° ____ ' W		Method Code (see Instructions) _____	Facility ID (FID or PWS) _____
1/4 1/4 or Gov't Lot #	Section	Township N	Range <input type="checkbox"/> E <input type="checkbox"/> W
Well Street Address W1003 County Rd. CI			Original Well Owner Thomas Jeffery
Well City, Village or Town Sullivan, WI			Present Well Owner Thomas Jeffery
Well ZIP Code 53156			Mailing Address of Present Owner W1003 County Rd. CI
Subdivision Name _____			City of Present Owner Palmira
Lot # _____			State WI
_____			ZIP Code 53156

3. Well / Drillhole / Borehole Information **4. Pump, Liner, Screen, Casing & Sealing Material**

Reason For Removal From Service Done with investigation	WI Unique Well # of Replacement Well _____	Pump and piping removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<input checked="" type="checkbox"/> Monitoring Well	Original Construction Date (mm/dd/yyyy) 11/15/10	Liner(s) removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<input type="checkbox"/> Water Well	If a Well Construction Report is available, please attach. _____	Screen removed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<input type="checkbox"/> Borehole / Drillhole		Casing left in place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Was casing cut off below surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<input type="checkbox"/> Other (specify): _____		Did sealing material rise to surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
		Did material settle after 24 hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
		If yes, was hole retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
		If bentonite chips were used, were they hydrated with water from a known safe source? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

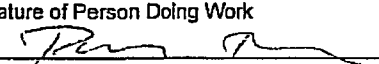
5. Material Used To Fill Well / Drillhole **Required Method of Placing Sealing Material**

Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	Total Well Depth From Ground Surface (ft.) 10	Casing Diameter (in.) 1	<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped
Lower Drillhole Diameter (in.) 2	Casing Depth (ft.) 10	Was well annular space grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	<input checked="" type="checkbox"/> Screened & Poured (Bentonite Chips) <input type="checkbox"/> Other (Explain): _____
If yes, to what depth (feet)? _____	Depth to Water (feet) 5		Sealing Materials: <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite Chips
			For Monitoring Wells and Monitoring Well Boreholes Only: <input type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry

Material	From (ft.)	To (ft.)	No. Yards, Sacks, Sealant or Volume (circle one)	Mix Ratio or Mud Weight
Granular Bentonite	Surface	10		

6. Comments

7. Supervision of Work **DNR Use Only**

Name of Person or Firm Doing Filling & Sealing Paula Richardson	License # _____	Date of Filling & Sealing (mm/dd/yyyy) 11/15/10	Date Received _____	Noted By _____
Street or Route 146 E. Milwaukee St.	City Jefferson	State WI	ZIP Code 53549	Signature of Person Doing Work 
Telephone Number (920) 674-3411		Comments _____		
Date Signed 1/17/10				

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:

Drinking Water Watershed/Wastewater Remediation/Redevelopment

Waste Management Other: _____

1. Well Location Information **2. Facility / Owner Information**

County Waukesha	WI Unique Well # of Removed Well _____	WI Unique Well # of Replacement Well SB103	Facility Name Jeffery Property
Latitude / Longitude (Degrees and Minutes) ____ ° ____ ' N ____ ° ____ ' W	Method Code (see instructions) _____		Facility ID (FID or PWS) _____
1/4 or Gov't Lot # _____	Section _____	Township N	Range <input type="checkbox"/> E <input type="checkbox"/> W
Well Street Address W1003 County Rd. CI			License/Permit/Monitoring # _____
Well City, Village or Town Sullivan, WI			Original Well Owner Thomas Jeffery
Subdivision Name _____			Present Well Owner Thomas Jeffery
Well ZIP Code 53156			Mailing Address of Present Owner W1003 County Rd. CI
Lot # _____			City of Present Owner Palmira
_____			State WI
_____			ZIP Code 53156

3. Well / Drillhole / Borehole Information **4. Pump, Liner, Screen, Casing & Sealing Material**

Reason For Removal From Service Done with investigation	WI Unique Well # of Replacement Well _____	<input type="checkbox"/> Pump and piping removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Liner(s) removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> Screen removed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Casing left in place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Was casing cut off below surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/> Did sealing material rise to surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Did material settle after 24 hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A If yes, was hole retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> If bentonite chips were used, were they hydrated with water from a known safe source? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Borehole / Drillhole	Original Construction Date (mm/dd/yyyy) 11/15/10	<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input checked="" type="checkbox"/> Screened & Poured (Bentonite Chips) <input type="checkbox"/> Other (Explain): _____	
<input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (specify): _____	If a Well Construction Report is available, please attach. _____	Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite Chips	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	Total Well Depth From Ground Surface (ft.) 10	Casing Diameter (In.) 1	For Monitoring Wells and Monitoring Well Boreholes Only: <input type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry
Lower Drillhole Diameter (In.) 2	Casing Depth (ft.) 10	Was well annular space grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	
If yes, to what depth (feet)? _____	Depth to Water (feet) 5		

5. Material Used To Fill Well / Drillhole

From (ft.)	To (ft.)	No. Yards, Sacks, Sealant or Volume (circle one)	Mix Ratio or Mud Weight
Surface	10		

6. Comments:

7. Supervision of Work **DNR Use Only**

Name of Person or Firm Doing Filling & Sealing Paula Richardson	License # _____	Date of Filling & Sealing (mm/dd/yyyy) 11/15/10	Date Received _____	Noted By _____
Street or Route 146 E. Milwaukee St.	Telephone Number (920)674-3411	Comments _____		
City Jefferson	State WI	ZIP Code 53549	Signature of Person Doing Work [Signature]	Date Signed 1/17/10

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:

Drinking Water Watershed/Wastewater Remediation/Redevelopment

Waste Management Other: _____

1. Well Location Information **2. Facility / Owner Information**

County Waukesha	WI Unique Well # of Removed Well _____	Map # well is of SB104	Facility Name Jeffery Property
Latitude / Longitude (Degrees and Minutes) ____ ° ____ ' N ____ ° ____ ' W	Method Code (see instructions) _____		Facility ID (FID or PWS) _____
1/4 or Gov't Lot # _____	Section _____	Township N	Range <input type="checkbox"/> E <input type="checkbox"/> W
Well Street Address W1003 County Rd. CI	Original Well Owner Thomas Jeffery		
Well City, Village or Town Sullivan, WI	Present Well Owner Thomas Jeffery		
Subdivision Name _____	Well ZIP Code 53156	Mailing Address of Present Owner W1003 County Rd. CI	
_____	Lot # _____	City of Present Owner Palmira	State ZIP Code WI 53156

3. Well / Drillhole / Borehole Information **4. Pump, Liner, Screen, Casing & Sealing Material**

Reason For Removal From Service Done with investigation	WI Unique Well # of Replacement Well _____	<input type="checkbox"/> Pump and piping removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Liner(s) removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> Screen removed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Casing left in place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Was casing cut off below surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/> Did sealing material rise to surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Did material settle after 24 hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A If yes, was hole retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> If bentonite chips were used, were they hydrated with water from a known safe source? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Borehole / Drillhole	Original Construction Date (mm/dd/yyyy) 11/15/10	Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input checked="" type="checkbox"/> Screened & Poured (Bentonite Chips) <input type="checkbox"/> Other (Explain): _____	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (specify): _____	If a Well Construction Report is available, please attach. _____	Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite Chips	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	Total Well Depth From Ground Surface (ft.) 10	Casing Diameter (in.) 1	<input type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry
Lower Drillhole Diameter (in.) 2	Casing Depth (ft.) 10	<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite Chips	
Was well annular space grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	Depth to Water (feet) 5	<input type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry	

5. Material Used To Fill Well / Drillhole	From (ft.)	To (ft.)	No. Yards, Sacks Sealant or Volume (circle one)	Mix Ratio or Mud Weight
Granular Bentonite	Surface	10		

6. Comments

7. Supervision of Work **DNR Use Only**

Name of Person or Firm Doing Filling & Sealing Paula Richardson	License # _____	Date of Filling & Sealing (mm/dd/yyyy) 11/15/10	Date Received _____	Noted By _____
Street or Route 146 E. Milwaukee St.	Telephone Number (920)674-3411	Comments _____		
City Jefferson	State WI	ZIP Code 53549	Signature of Person Doing Work Paula Richardson	Date Signed 1/17/10

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Verification Only of Fill and Seal

Route to:
 Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1: Well Location Information **2: Facility / Owner Information**

County Waukesha	WI Unique Well # of Removed Well _____	Heap# Wellid SB105	Facility Name Jeffery Property
Latitude / Longitude (Degrees and Minutes) ____ ° ____ ' N ____ ° ____ ' W		Method Code (see instructions) _____	Facility ID (FID or PWS) _____
1/4 1/4 or Gov't Lot # _____	Section _____	Township N	Range <input type="checkbox"/> E <input type="checkbox"/> W
Well Street Address W1003 Courtney Rd. CI			Original Well Owner Thomas Jeffery
Well City, Village or Town Sullivan, WI			Present Well Owner Thomas Jeffery
Subdivision Name _____			Mailing Address of Present Owner W1003 Courtney Rd. CI
Well ZIP Code 53156			City of Present Owner Palmira
Lot # _____			State WI
_____			ZIP Code 53156

3: Well / Drillhole / Borehole Information **4: Pump, Liner, Screen, Casing & Sealing Material**

Reason For Removal From Service Done with investigation	WI Unique Well # of Replacement Well _____	<input checked="" type="checkbox"/> Pump and piping removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Liner(s) removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> Screen removed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Casing left in place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Was casing cut off below surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/> Did sealing material rise to surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Did material settle after 24 hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A If yes, was hole retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> If bentonite chips were used, were they hydrated with water from a known safe source? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Borehole / Drillhole	Original Construction Date (mm/dd/yyyy) 11/15/10	<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input checked="" type="checkbox"/> Screened & Poured (Bentonite Chips) <input type="checkbox"/> Other (Explain): _____
<input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (specify): _____	If a Well Construction Report is available, please attach. _____	<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite Chips
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	Total Well Depth From Ground Surface (ft.) 10	Casing Diameter (in.) 1
Lower Drillhole Diameter (in.) 2	Casing Depth (ft.) 10	<input type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry
Was well annular space grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	If yes, to what depth (feet)? _____	Depth to Water (feet) 5

5: Material Used To Fill Well / Drillhole	From (ft.)	To (ft.)	No. Yards, Sacks, Sealant or Volume (circle one)	Mix Ratio or Mud Weight
Granular Bentonite	Surface	10		

6: Comments

7: Supervision of Work **DNR Use Only**

Name of Person or Firm Doing Filling & Sealing Paula Richardson	License # _____	Date of Filling & Sealing (mm/dd/yyyy) 11/15/10	Date Received _____	Noted By _____
Street or Route 146 E. Milwaukee St.	Telephone Number (920)674-3411	Comments _____		
City Jefferson	State WI	ZIP Code 53549	Signature of Person Doing Work 	Date Signed 11/17/10

ATTACHMENT D

Laboratory Analytical Reports

November 24, 2010

Paula Richardson
Saga Environmental and Engineering, Inc.
146 E. Milwaukee St.
Jefferson, WI 53549

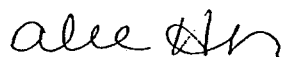
RE: Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Dear Paula Richardson:

Enclosed are the analytical results for sample(s) received by the laboratory on November 18, 2010. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Alee Her

alee.her@pacelabs.com
Project Manager

Enclosures

REPORT OF LABORATORY ANALYSIS

Page 1 of 14

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CERTIFICATIONS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302
California Certification #: 09268CA
Florida/NELAP Certification #: E87948
Illinois Certification #: 200050
Kentucky Certification #: 82
Louisiana Certification #: 04168
Minnesota Certification #: 055-999-334
New York Certification #: 11888

New York Certification #: 11888
North Carolina Certification #: 503
North Dakota Certification #: R-150
South Carolina Certification #: 83006001
US Dept of Agriculture #: S-76505
Wisconsin Certification #: 405132750
Wisconsin DATCP Certification #: 105-444

REPORT OF LABORATORY ANALYSIS

Page 2 of 14

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SAMPLE SUMMARY

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Lab ID	Sample ID	Matrix	Date Collected	Date Received
4039771001	SB101	Water	11/15/10 11:00	11/18/10 09:00
4039771002	SB102	Water	11/15/10 12:00	11/18/10 09:00
4039771003	SB103	Water	11/15/10 13:00	11/18/10 09:00
4039771004	SB104	Water	11/15/10 14:00	11/18/10 09:00
4039771005	SB105	Water	11/15/10 15:00	11/18/10 09:00
4039771006	TRIP BLANK	Water	11/15/10 00:00	11/18/10 09:00

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
4039771001	SB101	WI MOD GRO	SES	9	PASI-G
4039771002	SB102	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4039771003	SB103	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4039771004	SB104	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4039771005	SB105	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4039771006	TRIP BLANK	WI MOD GRO	SES	9	PASI-G

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: SB101 **Lab ID: 4039771001** Collected: 11/15/10 11:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	0.42J	ug/L	1.0	0.39	1		11/19/10 10:53	71-43-2	
Ethylbenzene	<0.41	ug/L	1.0	0.41	1		11/19/10 10:53	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		11/19/10 10:53	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		11/19/10 10:53	91-20-3	
Toluene	0.85J	ug/L	1.0	0.42	1		11/19/10 10:53	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		11/19/10 10:53	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		11/19/10 10:53	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		11/19/10 10:53	1330-20-7	
a,a,a-Trifluorotoluene (S)	103	%	80-120		1		11/19/10 10:53	98-08-8	pH

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: SB102 **Lab ID: 4039771002** Collected: 11/15/10 12:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV									
Analytical Method: WI MOD GRO									
Benzene	<0.39	ug/L	1.0	0.39	1		11/19/10 11:18	71-43-2	
Ethylbenzene	<0.41	ug/L	1.0	0.41	1		11/19/10 11:18	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		11/19/10 11:18	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		11/19/10 11:18	91-20-3	
Toluene	0.62J	ug/L	1.0	0.42	1		11/19/10 11:18	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		11/19/10 11:18	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		11/19/10 11:18	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		11/19/10 11:18	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	%	80-120		1		11/19/10 11:18	98-08-8	pH
6010 MET ICP, Dissolved									
Analytical Method: EPA 6010									
Lead, Dissolved	<1.7	ug/L	7.5	1.7	1		11/19/10 16:28	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: SB103 **Lab ID: 4039771003** Collected: 11/15/10 13:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	0.50J	ug/L	1.0	0.39	1		11/19/10 11:44	71-43-2	
Ethylbenzene	0.45J	ug/L	1.0	0.41	1		11/19/10 11:44	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		11/19/10 11:44	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		11/19/10 11:44	91-20-3	
Toluene	1.4	ug/L	1.0	0.42	1		11/19/10 11:44	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		11/19/10 11:44	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		11/19/10 11:44	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		11/19/10 11:44	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	%	80-120		1		11/19/10 11:44	98-08-8	pH
6010 MET ICP, Dissolved		Analytical Method: EPA 6010							
Lead, Dissolved	<1.7	ug/L	7.5	1.7	1		11/19/10 16:40	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: SB104 **Lab ID: 4039771004** Collected: 11/15/10 14:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	<0.78	ug/L	2.0	0.78	2		11/23/10 08:34	71-43-2	
Ethylbenzene	17.3	ug/L	2.0	0.83	2		11/23/10 08:34	100-41-4	
Methyl-tert-butyl ether	<0.76	ug/L	2.0	0.76	2		11/23/10 08:34	1634-04-4	
Naphthalene	4.9	ug/L	2.0	0.81	2		11/23/10 08:34	91-20-3	
Toluene	2.8	ug/L	2.0	0.83	2		11/23/10 08:34	108-88-3	
1,2,4-Trimethylbenzene	14.1	ug/L	2.0	0.86	2		11/23/10 08:34	95-63-6	
1,3,5-Trimethylbenzene	7.1	ug/L	2.0	0.79	2		11/23/10 08:34	108-67-8	
Xylene (Total)	21.4	ug/L	6.0	2.5	2		11/23/10 08:34	1330-20-7	
a,a,a-Trifluorotoluene (S)	152	%	80-120		2		11/23/10 08:34	98-08-8	D3,HS, S7,pH
6010 MET ICP, Dissolved		Analytical Method: EPA 6010							
Lead, Dissolved	2.0J	ug/L	7.5	1.7	1		11/19/10 16:44	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: SB105 **Lab ID: 4039771005** Collected: 11/15/10 15:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV									
Analytical Method: WI MOD GRO									
Benzene	0.45J	ug/L	1.0	0.39	1		11/19/10 20:14	71-43-2	
Ethylbenzene	2.8	ug/L	1.0	0.41	1		11/19/10 20:14	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		11/19/10 20:14	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		11/19/10 20:14	91-20-3	
Toluene	1.0	ug/L	1.0	0.42	1		11/19/10 20:14	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		11/19/10 20:14	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		11/19/10 20:14	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		11/19/10 20:14	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	%	80-120		1		11/19/10 20:14	98-08-8	pH
6010 MET ICP, Dissolved									
Analytical Method: EPA 6010									
Lead, Dissolved	<1.7	ug/L	7.5	1.7	1		11/19/10 16:48	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Sample: TRIP BLANK **Lab ID: 4039771006** Collected: 11/15/10 00:00 Received: 11/18/10 09:00 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	<0.39	ug/L	1.0	0.39	1		11/19/10 20:39	71-43-2	
Ethylbenzene	<0.41	ug/L	1.0	0.41	1		11/19/10 20:39	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		11/19/10 20:39	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		11/19/10 20:39	91-20-3	
Toluene	<0.42	ug/L	1.0	0.42	1		11/19/10 20:39	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		11/19/10 20:39	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		11/19/10 20:39	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		11/19/10 20:39	1330-20-7	
a,a,a-Trifluorotoluene (S)	105	%	80-120		1		11/19/10 20:39	98-08-8	

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

QC Batch: GCV/5925 Analysis Method: WI MOD GRO
QC Batch Method: WI MOD GRO Analysis Description: WIGRO GCV Water
Associated Lab Samples: 4039771001, 4039771002, 4039771003, 4039771004, 4039771005, 4039771006

METHOD BLANK: 386638 Matrix: Water
Associated Lab Samples: 4039771001, 4039771002, 4039771003, 4039771004, 4039771005, 4039771006

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/L	<0.43	1.0	11/19/10 09:10	
1,3,5-Trimethylbenzene	ug/L	<0.40	1.0	11/19/10 09:10	
Benzene	ug/L	<0.39	1.0	11/19/10 09:10	
Ethylbenzene	ug/L	<0.41	1.0	11/19/10 09:10	
Methyl-tert-butyl ether	ug/L	<0.38	1.0	11/19/10 09:10	
Naphthalene	ug/L	<0.40	1.0	11/19/10 09:10	
Toluene	ug/L	<0.42	1.0	11/19/10 09:10	
Xylene (Total)	ug/L	<1.3	3.0	11/19/10 09:10	
a,a,a-Trifluorotoluene (S)	%	104	80-120	11/19/10 09:10	

LABORATORY CONTROL SAMPLE & LCSD: 386639		386640								
Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
1,2,4-Trimethylbenzene	ug/L	20	20.8	20.8	104	104	80-120	.4	20	
1,3,5-Trimethylbenzene	ug/L	20	20.9	20.9	105	105	80-120	.07	20	
Benzene	ug/L	20	20.9	20.8	105	104	80-120	.5	20	
Ethylbenzene	ug/L	20	21.1	21.1	106	105	80-120	.08	20	
Methyl-tert-butyl ether	ug/L	20	21.3	21.4	106	107	80-120	.6	20	
Naphthalene	ug/L	20	19.3	19.9	96	99	80-120	3	20	
Toluene	ug/L	20	21.0	20.9	105	104	80-120	.4	20	
Xylene (Total)	ug/L	60	63.0	62.7	105	104	80-120	.5	20	
a,a,a-Trifluorotoluene (S)	%				101	102	80-120			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 386706		386707												
Parameter	Units	4039819003		MS		MSD		MS		MSD		% Rec Limits	Max RPD	Qual
		Result	Conc.	Spike Conc.	Conc.	Result	Result	% Rec	% Rec					
1,2,4-Trimethylbenzene	ug/L	1450	200	200	1680	1630	119	89	31-178	4	20			
1,3,5-Trimethylbenzene	ug/L	371	200	200	628	608	129	118	66-145	3	20			
Benzene	ug/L	96.7	200	200	357	352	130	128	23-177	1	20			
Ethylbenzene	ug/L	957	200	200	1110	1080	76	60	63-144	3	20 M1			
Methyl-tert-butyl ether	ug/L	<3.8	200	200	209	210	104	105	80-120	.7	20			
Naphthalene	ug/L	283	200	200	453	458	85	88	63-140	1	20			
Toluene	ug/L	63.1	200	200	282	281	110	109	53-164	.6	20			
Xylene (Total)	ug/L	3340	600	600	3910	3770	94	71	41-166	4	20			
a,a,a-Trifluorotoluene (S)	%						111	110	80-120					

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

QC Batch: ICP/4091 Analysis Method: EPA 6010
QC Batch Method: EPA 6010 Analysis Description: ICP Metals, Trace, Dissolved
Associated Lab Samples: 4039771002, 4039771003, 4039771004, 4039771005

METHOD BLANK: 386868 Matrix: Water
Associated Lab Samples: 4039771002, 4039771003, 4039771004, 4039771005

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead, Dissolved	ug/L	<1.7	7.5	11/19/10 16:20	

LABORATORY CONTROL SAMPLE: 386869

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	500	527	105	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 386870 386871

Parameter	Units	386870		386871		MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Max RPD	Qual
		4039771002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result						
Lead, Dissolved	ug/L	<1.7	500	500	510	500	102	100	75-125	2	20

QUALIFIERS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-G Pace Analytical Services - Green Bay

ANALYTE QUALIFIERS

D3 Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.

HS Results are from sample aliquot taken from VOA vial with headspace (air bubble greater than 6 mm diameter).

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

S7 Surrogate recovery outside control limits (not confirmed by re-analysis).

pH Post-analysis pH measurement indicates insufficient VOA sample preservation.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4039771

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
4039771001	SB101	WI MOD GRO	GCV/5925		
4039771002	SB102	WI MOD GRO	GCV/5925		
4039771003	SB103	WI MOD GRO	GCV/5925		
4039771004	SB104	WI MOD GRO	GCV/5925		
4039771005	SB105	WI MOD GRO	GCV/5925		
4039771006	TRIP BLANK	WI MOD GRO	GCV/5925		
4039771002	SB102	EPA 6010	ICP/4091		
4039771003	SB103	EPA 6010	ICP/4091		
4039771004	SB104	EPA 6010	ICP/4091		
4039771005	SB105	EPA 6010	ICP/4091		

Sample Condition Upon Receipt



Client Name: Saga Env. Project # 4039771

Courier: Fed Ex UPS USPS Client Commercial Pace Other Logistics

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Custody Seal on Samples Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used N/A Type of Ice: Wet Blue Dry None Samples on ice, cooling process has begun

Cooler Temperature RO1 Biological Tissue is Frozen: yes no

Temp Blank Present: yes no

Temp should be above freezing to 6°C for all sample except Biota.
Biota Samples should be received ≤ 0°C.

Optional
Proj. Due Date:
Proj. Name:

Person examining contents:
Date: <u>11/18/10</u>
Initials: <u>MRW</u>

Comments:

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
All containers needing preservation have been checked.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	15. <u>2-40ml for -004 MRW 11/18</u>
Trip Blank Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: _____ Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____
Comments/ Resolution: Sediment in all VOA vials except T.B. MRW 11/18/10

Project Manager Review: MRW Date: 11/18/10

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

December 20, 2010

Paula Richardson
Saga Environmental and Engineering, Inc.
146 E. Milwaukee St.
Jefferson, WI 53549

RE: Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Dear Paula Richardson:

Enclosed are the analytical results for sample(s) received by the laboratory on December 11, 2010. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Alee Her

alee.her@pacelabs.com
Project Manager

Enclosures

REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302
California Certification #: 09268CA
Florida/NELAP Certification #: E87948
Illinois Certification #: 200050
Kentucky Certification #: 82
Louisiana Certification #: 04168
Minnesota Certification #: 055-999-334
New York Certification #: 11888

New York Certification #: 11888
North Carolina Certification #: 503
North Dakota Certification #: R-150
South Carolina Certification #: 83006001
US Dept of Agriculture #: S-76505
Wisconsin Certification #: 405132750
Wisconsin DATCP Certification #: 105-444

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Lab ID	Sample ID	Matrix	Date Collected	Date Received
4040689001	PW-1	Water	12/09/10 09:30	12/11/10 08:35
4040689002	TRIP BLANK	Water	12/09/10 09:30	12/11/10 08:35

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
4040689001	PW-1	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4040689002	TRIP BLANK	WI MOD GRO	SES	9	PASI-G

REPORT OF LABORATORY ANALYSIS

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without the written consent of Pace Analytical Services, Inc..



ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
Sample: PW-1		Lab ID: 4040689001		Collected: 12/09/10 09:30		Received: 12/11/10 08:35		Matrix: Water	
WIGRO GCV									
Analytical Method: WI MOD GRO									
Benzene	<0.39	ug/L	1.0	0.39	1		12/13/10 14:51	71-43-2	
Ethylbenzene	<0.41	ug/L	1.0	0.41	1		12/13/10 14:51	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		12/13/10 14:51	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		12/13/10 14:51	91-20-3	
Toluene	<0.42	ug/L	1.0	0.42	1		12/13/10 14:51	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		12/13/10 14:51	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		12/13/10 14:51	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		12/13/10 14:51	1330-20-7	
a,a,a-Trifluorotoluene (S)	102	%	80-120		1		12/13/10 14:51	98-08-8	
6010 MET ICP									
Analytical Method: EPA 6010 Preparation Method: EPA 3010									
Lead	<1.4	ug/L	7.5	1.4	1	12/14/10 14:45	12/16/10 13:34	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Sample: TRIP BLANK **Lab ID: 4040689002** Collected: 12/09/10 09:30 Received: 12/11/10 08:35 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	<0.39	ug/L	1.0	0.39	1		12/13/10 15:17	71-43-2	
Ethylbenzene	<0.41	ug/L	1.0	0.41	1		12/13/10 15:17	100-41-4	
Methyl-tert-butyl ether	<0.38	ug/L	1.0	0.38	1		12/13/10 15:17	1634-04-4	
Naphthalene	<0.40	ug/L	1.0	0.40	1		12/13/10 15:17	91-20-3	
Toluene	<0.42	ug/L	1.0	0.42	1		12/13/10 15:17	108-88-3	
1,2,4-Trimethylbenzene	<0.43	ug/L	1.0	0.43	1		12/13/10 15:17	95-63-6	
1,3,5-Trimethylbenzene	<0.40	ug/L	1.0	0.40	1		12/13/10 15:17	108-67-8	
Xylene (Total)	<1.3	ug/L	3.0	1.3	1		12/13/10 15:17	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	%	80-120		1		12/13/10 15:17	98-08-8	

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

QC Batch: GCV/6018 Analysis Method: WI MOD GRO
QC Batch Method: WI MOD GRO Analysis Description: WIGRO GCV Water
Associated Lab Samples: 4040689001, 4040689002

METHOD BLANK: 395326 Matrix: Water
Associated Lab Samples: 4040689001, 4040689002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/L	<0.43	1.0	12/13/10 11:01	
1,3,5-Trimethylbenzene	ug/L	<0.40	1.0	12/13/10 11:01	
Benzene	ug/L	<0.39	1.0	12/13/10 11:01	
Ethylbenzene	ug/L	<0.41	1.0	12/13/10 11:01	
Methyl-tert-butyl ether	ug/L	<0.38	1.0	12/13/10 11:01	
Naphthalene	ug/L	<0.40	1.0	12/13/10 11:01	
Toluene	ug/L	<0.42	1.0	12/13/10 11:01	
Xylene (Total)	ug/L	<1.3	3.0	12/13/10 11:01	
a,a,a-Trifluorotoluene (S)	%	102	80-120	12/13/10 11:01	

LABORATORY CONTROL SAMPLE & LCSD: 395327 395328

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
1,2,4-Trimethylbenzene	ug/L	20	19.4	19.2	97	96	80-120	.9	20	
1,3,5-Trimethylbenzene	ug/L	20	19.2	19.1	96	95	80-120	.9	20	
Benzene	ug/L	20	19.7	20.1	99	100	80-120	2	20	
Ethylbenzene	ug/L	20	19.7	19.5	98	98	80-120	.7	20	
Methyl-tert-butyl ether	ug/L	20	20.3	20.4	102	102	80-120	.4	20	
Naphthalene	ug/L	20	19.5	19.1	97	96	80-120	2	20	
Toluene	ug/L	20	19.7	19.7	99	99	80-120	.02	20	
Xylene (Total)	ug/L	60	58.7	58.3	98	97	80-120	.7	20	
a,a,a-Trifluorotoluene (S)	%				102	101	80-120			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 395457 395458

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual	
		4040676005 Result	Spike Conc.	Spike Conc.	MS Result						MSD Result
1,2,4-Trimethylbenzene	ug/L	975	200	200	1230	1150	126	86	31-178	7	20
1,3,5-Trimethylbenzene	ug/L	137	200	200	344	327	103	95	66-145	5	20
Benzene	ug/L	<3.9	200	200	208	201	104	101	23-177	3	20
Ethylbenzene	ug/L	178	200	200	387	369	104	95	63-144	5	20
Methyl-tert-butyl ether	ug/L	24.8	200	200	221	218	98	97	80-120	1	20
Naphthalene	ug/L	139	200	200	340	333	101	97	63-140	2	20
Toluene	ug/L	<4.2	200	200	210	205	105	103	53-164	2	20
Xylene (Total)	ug/L	287	600	600	898	860	102	95	41-166	4	20
a,a,a-Trifluorotoluene (S)	%						103	103	80-120		

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

QC Batch: MPRP/4888 Analysis Method: EPA 6010
QC Batch Method: EPA 3010 Analysis Description: 6010 MET
Associated Lab Samples: 4040689001

METHOD BLANK: 396045 Matrix: Water
Associated Lab Samples: 4040689001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead	ug/L	<1.4	7.5	12/16/10 11:26	

LABORATORY CONTROL SAMPLE: 396046

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	500	488	98	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 396047 396048

Parameter	Units	396047		396048		MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
		4040655002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result					
Lead	ug/L	100	500	500	580	96	95	75-125	.5	20

QUALIFIERS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-G Pace Analytical Services - Green Bay

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4040689

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
4040689001	PW-1	WI MOD GRO	GCV/6018		
4040689002	TRIP BLANK	WI MOD GRO	GCV/6018		
4040689001	PW-1	EPA 3010	MGRP/4888	EPA 6010	ICP/4166



Sample Condition Upon Receipt

Client Name: Saga Environmental Project # 4040689

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no
 Custody Seal on Samples Present: yes no Seals intact: yes no
 Packing Material: Bubble Wrap Bubble Bags None Other _____
 Thermometer Used NA Type of Ice: Wet Blue Dry None Samples on ice, cooling process has begun
 Cooler Temperature ROY Biological Tissue is Frozen: yes no
 Temp Blank Present: yes no

Optional: _____
 Proj. Due Date _____
 Proj. Name: _____

Person examining contents:
 Date: 12-11-10
 Initials: BF

Temp should be above freezing to 6°C for all sample except Biota.
 Biota Samples should be received ≤ 0°C.

Comments:

Chain of Custody Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed <u>BF</u> Lot # of added preservative _____
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	15.
Trip Blank Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____		

Client Notification/ Resolution: _____ Date/Time: _____ Field Data Required? Y / N

Person Contacted: _____

Comments/ Resolution: _____

Project Manager Review: [Signature] Date: 12/13/10

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)



**BRRTS on the Web Activity Details
for JEFFERY PROPERTY**

Printed Tue, 22 Feb 2011 01:56:52 CST

Activity No: 03-28-228585
Activity Name: JEFFERY PROPERTY
Type: LUST
Status: OPEN
Jurisdiction: COMMERCE
Start Date: 08/27/1999
End Date: 00/00/0000
Last Action: 02/14/2011
Location: JEFFERY PROPERTY
FID: 268568190
Address: W1003 CNTY HWY CI
Municipality: PALMYRA
County: JEFFERSON
WI Region:
Commerce No: 53156968803
EPA ID:
Risk: MEDIUM
Plot Size: UNKNOWN
Comments: *** TRANSFERRED TO COMMERCE - ACTIVITY NO LONGER UNDER DNR

JURISDICTION ***

EPA NPL?: No
Commerce Tracked?: Yes
PECFA Eligible?: No
AST?: No
Drycleaner?: No
Co-Contamination?: No
Geo-Located?:

PLSS: NW 1/4 of the SE 1/4 of Sec 34, T06N, R16E

Date	Name	Actions	Comment
08/27/1999	Notification		-
10/25/1999	RP Letter Sent		-
11/01/1999	Tank Closure Environmental Site Assessment Rpt Received		-
05/04/2000	RP Letter Sent/2		-

07/12/2007	Push Action Taken	-
07/15/2009	Push Action Taken/2	-
12/29/2009	Notice of Noncompliance (NON)	-
04/22/2010	Miscellaneous	RSV IS WORKING WITH RP - WILL BE SIGNING CONTACT SOON
02/14/2011	Activity Transferred to WI Dept. of Commerce	-

Impacts	
Type	Comment
Soil Contamination	-

Scoring			
Type		Date	Score

Substances		
Substance Name	Category	Released Amt
Gasoline - Unleaded and Leaded	Petroleum	

Spill Info			
Incident Date	Reported Date	Investigator	Source

Spiller Actions	
Action	Comment

Who

Project Manager:
 WI DEPT OF COMMERCE (DCOM) 201 WEST WASHINGTON AVE MADISON,
 WI 53703

Responsible Party:
 (PERSONAL IDENTIFIABLE INFORMATION WITHHELD)

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Site Data

Commerce Number 53156-9688-03
 Site Name Jeffery Property
 Site Address W1003 County Rd CI
 Site City Palmyra

Disclaimer:

The information you are viewing is from the current PECFA database. Some of this data, including but not limited to, eligibility, tank type and maximum reimbursement amount, is subject to change based on new information that is received.

Occurrence Data

[Link to Web Report Data](#)

Occurrence: A	File Location: DNR
Occurrence Name: Jeffery Property	File Transfer Date:
Tank Type: USTM	Max. Reimbursement: \$190,000.00
Comm Notification Date: 05/18/2010	PECFA Eligibility: <input checked="" type="checkbox"/>
MtBE: Not Detected	MtBE ug/L:
Closure Flag: <input type="checkbox"/>	Closure Date:
Final Payment: <input type="checkbox"/>	BRRTS No: 0328228585
DNR Notification Date: 08/27/1999	Occurrence ID: 19748
Contaminated Media-Groundwater: <input type="checkbox"/>	Contaminated Media-Soil: <input type="checkbox"/>
GIS Registry (GW): <input type="checkbox"/>	GIS Registry (Soil): <input type="checkbox"/>
GIS Registry Fee Paid (GW): <input type="checkbox"/>	GIS Registry Fee Paid (Soil): <input type="checkbox"/>
SIR Date:	
\$60K Flag: <input type="checkbox"/>	\$60K Failure: <input type="checkbox"/>
\$80K Flag: <input type="checkbox"/>	\$80K Failure: <input type="checkbox"/>
Claim Liability Status: 200- LIABILITY-WILL FILE	Occ Class Rqd: <input checked="" type="checkbox"/>
	Date Received: 05/18/2010

Site Review Data

Submittal Type	Received Date	Reviewed Date	Status	Total Approved Amount	Reviewer	Sub Type
CON	07/01/2010	07/07/2010			Shawn Wenzel	Execute

Claims Data

Claim No	Claim Type	Audit Line Date	Submitted Amount	Check Out Amount Date	Completed Date	Amount Paid	Paid Date	Planned Paid Date
<u>1</u>	Claim							

Claim Totals

Submitted

Paid

Claims

Deduct

1

\$0.00

[Return to Search screen](#)

Wenzel, Shawn A - COMMERCE

From: Paula Richardson [prichardson@saga-ee.com]
Sent: Tuesday, February 22, 2011 2:42 PM
To: Wenzel, Shawn A - COMMERCE
Subject: RE: Closure Request for Commerce #53156-9688-03

Shawn,

I received a letter from the WDNR saying that the file had been transferred, but apparently the physical file has not. I believe Randy Maass had it last. Please let me know when you receive it.

Regards,



Paula A. Richardson, P.G.
Vice President/ Hydrogeologist

From: Wenzel, Shawn A - COMMERCE [mailto:Shawn.Wenzel@Wisconsin.gov]
Sent: Tuesday, February 22, 2011 2:00 PM
To: Paula Richardson
Cc: Jeffery, Thomas C
Subject: RE: Closure Request for Commerce #53156-9688-03

Thanks.

I cannot finalize my review until the transfer process is complete. I see that DNR has is listed on their site as being transferred.

Shawn A. Wenzel, Senior Hydrogeologist
Department of Commerce PECFA Bureau
Environmental & Regulatory Services Division
Site Review Section, Madison
Phone (608) 261-5401
Fax (608) 267-1381
<http://www.commerce.wi.gov/ER/ER-PECFA-Home.html>

Learn more about your site at *Tracker On The Web*
Commerce is on Facebook, Twitter, LinkedIn, YouTube, etc. <http://commerce.wi.gov/SocialMedia>

From: Paula Richardson [mailto:prichardson@saga-ee.com]
Sent: Tuesday, February 22, 2011 1:42 PM
To: Wenzel, Shawn A - COMMERCE

2/23/2011

Cc: Jeffery, Thomas C
Subject: Closure Request for Commerce #53156-9688-03

Good Afternoon Shawn,

Please find attached a Closure Request for the Jeffery Property located at W1003 County Road CI, Sullivan, WI for your review. I will send a hard copy in the mail this afternoon or tomorrow morning as well.

Please feel free to call me with any questions you may have.

Regards,



Paula A. Richardson, P.G.
Vice President/ Hydrogeologist

146 E. Milwaukee Street
Jefferson, WI 53549
Ph. 920-674-3411
Cell 920-605-6073
Fax 920-674-3481
email: prichardson@saga-ee.com

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Wenzel, Shawn A - COMMERCE

From: Paula Richardson [prichardson@saga-ee.com]
Sent: Tuesday, February 22, 2011 1:42 PM
To: Wenzel, Shawn A - COMMERCE
Cc: Jeffery, Thomas C
Subject: Closure Request for Commerce #53156-9688-03
Attachments: 110222 Jeffery Commerce Closure Request.pdf

Good Afternoon Shawn,

Please find attached a Closure Request for the Jeffery Property located at W1003 County Road CI, Sullivan, WI for your review. I will send a hard copy in the mail this afternoon or tomorrow morning as well.

Please feel free to call me with any questions you may have.

Regards,



Paula A. Richardson, P.G.
Vice President/ Hydrogeologist

146 E. Milwaukee Street
Jefferson, WI 53549
Ph. 920-674-3411
Cell 920-605-6073
Fax 920-674-3481
email: prichardson@saga-ee.com

Waiting for Transfer.

[Return to Search screen](#)

Site Data

Commerce Number **53156-9688-03**
 Site Name **Jeffery Property**
 Site Address W1003 County Rd CI
 Site City Palmyra

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Occurrence Data

[Link to Web Report Data](#)

Occurrence: A	File Location: DNR
Occurrence Name: Jeffery Property	File Transfer Date:
Tank Type: USTM	Max. Reimbursement: \$190,000.00
Comm Notification Date: 05/18/2010	PECFA Eligibility: <input checked="" type="checkbox"/>
MtBE: Not Detected	MtBE ug/L:
Closure Flag: <input type="checkbox"/>	Closure Date:
Final Payment: <input type="checkbox"/>	BRRTS No: 0328228585
DNR Notification Date: 08/27/1999	Occurrence ID: 19748
Contaminated Media-Groundwater: <input type="checkbox"/>	Contaminated Media-Soil: <input type="checkbox"/>
GIS Registry (GW): <input type="checkbox"/>	GIS Registry (Soil): <input type="checkbox"/>
GIS Registry Fee Paid (GW): <input type="checkbox"/>	GIS Registry Fee Paid (Soil): <input type="checkbox"/>
SIR Date:	
\$60K Flag: <input type="checkbox"/>	\$60K Failure: <input type="checkbox"/>
\$80K Flag: <input type="checkbox"/>	\$80K Failure: <input type="checkbox"/>
Claim Liability Status: 200- LIABILITY-WILL FILE	Occ Class Rqd: <input checked="" type="checkbox"/>
	Date Received: 05/18/2010

Site Review Data

Submittal Type	Received Date	Reviewed Date	Status	Total Approved Amount	Reviewer	Sub Type
CON	07/01/2010	07/07/2010			Shawn Wenzel	Execute

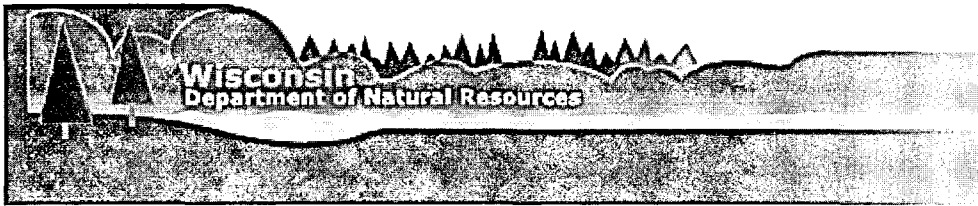
Claims Data

Claim No	Claim Type	Audit Line Date	Submitted Amount	Check Out Amount Date	Completed Date	Amount Paid	Paid Date	Planned Paid Date
<u>1</u>	Claim							

Claim Totals

Submitted	Paid	Claims	Deduct
		1	\$0.00

[Return to Search screen](#)



**BRRTS on the Web Activity Details
for JEFFERY PROPERTY**

Printed Tue, 1 Mar 2011 11:01:18 CST

Activity No: 03-28-228585
Activity Name: JEFFERY PROPERTY
Type: LUST
Status: OPEN
Jurisdiction: COMMERCE
Start Date: 08/27/1999
End Date: 00/00/0000
Last Action: 02/14/2011
Location: JEFFERY PROPERTY
FID: 268568190
Address: W1003 CNTY HWY CI
Municipality: PALMYRA
County: JEFFERSON
WI Region:
Commerce No: 53156968803
EPA ID:
Risk: MEDIUM
Plot Size: UNKNOWN
Comments: *** TRANSFERRED TO COMMERCE - ACTIVITY NO LONGER UNDER DNR

JURISDICTION ***

EPA NPL?: No
Commerce Tracked?: Yes
PECFA Eligible?: No
AST?: No
Drycleaner?: No
Co-Contamination?: No
Geo-Located?:
PLSS: NW 1/4 of the SE 1/4 of Sec 34, T06N, R16E

Date	Name	Actions	Comment
08/27/1999	Notification		-
10/25/1999	RP Letter Sent		-
11/01/1999	Tank Closure Environmental Site Assessment Rpt Received		-
05/04/2000	RP Letter Sent/2		-

07/12/2007	Push Action Taken	-
07/15/2009	Push Action Taken/2	-
12/29/2009	Notice of Noncompliance (NON)	-
04/22/2010	Miscellaneous	RSV IS WORKING WITH RP - WILL BE SIGNING CONTACT SOON
02/14/2011	Activity Transferred to WI Dept. of Commerce	-

		Impacts
Type	Comment	
Soil Contamination	-	

				Scoring
Type		Date		Score

			Substances
Substance Name	Category		Released Amt
Gasoline - Unleaded and Leaded	Petroleum		

				Spill Info
Incident Date	Reported Date	Investigator		Source

		Spiller Actions
Action		Comment

Who

Project Manager:
 WI DEPT OF COMMERCE (DCOM) 201 WEST WASHINGTON AVE MADISON,
 WI 53703

Responsible Party:
 (PERSONAL IDENTIFIABLE INFORMATION WITHHELD)

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March 11, 2011

Thomas Jeffery
W1003 County Rd CI
Palmyra, WI 53156

RE: **Closure Denied**

Commerce # 53156-9688-03-A DNR BRRTS # 03-28-228585
Jeffery Property, W1003 County Rd CI, Palmyra

Dear Mr. Jeffery:

On March 2, 2011, the Wisconsin Department of Commerce (Commerce) received the case file and a request for case closure prepared by your consultant, Saga Environmental & Engineering, Inc., for the site referenced above. Commerce has determined that this case cannot be closed until you provide additional information and address the following concerns:

- A water sample must be collected from the sump in the basement and laboratory analyzed. The water sample should be laboratory analyzed for PVOC, Naphthalene, and Lead.
- Figures should be revised to include the location of the sump, and the potable well associated with this site.
- Groundwater data tables should be revised to include the new data, and the current ground water standards (revised by DNR 1/1/11 – Toluene and Xylenes).
- The site is required to be included in the DNR GIS Registry site due to the soil contamination identified during the tank closure assessment. The DNR GIS Registry fee must be paid directly to the DNR.

Upon completion of the work referenced above, the groundwater lab data (lab report) should be submitted to Commerce for review, along with a brief summary of the work completed, and revised tables and figures. If the laboratory data indicates no impacts to the water, submit a complete soil GIS Registry packet. If the water is determined to be impacted, submit the above mentioned information for review, and recommendations for additional work to address the impacted water.

State Statute 101.143 allows for a PECFA claim to be submitted if at least \$50,000 in unclaimed eligible costs has been incurred and no claim has been submitted during the previous 12 months. This site appears to meet this claim milestone. Consequently, Commerce suggests that you submit a claim as soon as possible so that unwarranted PECFA loan costs are not incurred.

Thank you for your efforts to move this case toward closure. If you have any questions, please contact me in writing at the letterhead address or by telephone at (608) 261-5401.

Sincerely,

Shawn A. Wenzel
Senior Hydrogeologist
Site Review Section

cc: Paula Richardson, Saga Environmental & Engineering, Inc.

Wenzel, Shawn A - COMMERCE

From: Paula Richardson [prichardson@saga-ee.com]
Sent: Monday, April 25, 2011 1:45 PM
To: Wenzel, Shawn A - COMMERCE
Cc: Jeffery, Thomas C
Subject: Jeffery Property Closure Request - Additional Information - 53156-9688-03
Follow Up Flag: Follow up
Due By: Wednesday, April 27, 2011 10:30 AM
Flag Status: Red
Attachments: 110425 Jeffery Commerce Closure Request.pdf

Good Afternoon Shawn,

Please find attached a revised closure request for the Jeffery Property site in Sullivan, WI. I also put a hard copy of the letter report into the mail this afternoon, so you should receive that shortly.

Please feel free to call me with any questions you may have following your review.

Regards,

Paula



Paula A. Richardson, P.G.
Vice President/ Hydrogeologist

146 E. Milwaukee Street
Jefferson, WI 53549
Ph. 920-674-3411
Cell 920-605-6073
Fax 920-674-3481
email: prichardson@saga-ee.com



Saga
Environmental &
Engineering, Inc.

RECEIVED
APR 25 2011
ERS DIVISION

April 25, 2011

Mr. Shawn Wenzel
Wisconsin Department of Commerce – PECFA Bureau
Environmental & Regulatory Services Division
P.O. Box 8044
Madison, Wisconsin 53708-8044

RE: Closure Request Addendum
Jeffery Property at W1003 County Road CI
Palmyra, Wisconsin
Commerce #53156-9688-03 BRRTS#03-28-228585

Dear Mr. Wenzel:

Saga Environmental and Engineering, Inc. (Saga) is pleased to present this closure request addendum summarizing additional environmental site investigation at the above referenced site (site) and justification for case closure. Initial site investigation activities conducted by Saga were detailed in Saga's February 22, 2011 Closure Request and are summarized briefly below.

November 2010 Investigation

Saga mobilized a Geoprobe drill rig to the site on November 15, 2010 to conduct soil borings in the area where contamination had previously been detected during widening of the adjacent roadway in 1999. Saga completed five soil borings at the site at the approximate locations shown on the attached map (Attachment A), each to an approximate depth of ten feet below ground surface (bgs). Saga had planned to install a boring within the former tank bed at that time; however, the drill rig could not access that area as a large juniper tree occupied that area at the time. Soil samples were collected continuously, soil descriptions were logged by a registered professional geologist, and unsaturated samples were screened for volatile organic vapors using a photoionization detector (PID) for possible laboratory analyses.

Groundwater was encountered at about 5 feet bgs in each boring. Soils logged in the borings generally consisted of sand and silt. Based on PID readings and visual and olfactory observations, there were no indications of impacts in the unsaturated zone. Therefore, no soil samples were collected. Groundwater samples were collected from each location and submitted for petroleum volatile organic compounds (PVOCs) and dissolved lead (Table 1). Groundwater samples were also collected from the onsite potable well and submitted for the same analyses.

Oregon Office:
31960 SW Charbonneau Drive #101
Wilsonville, OR 97070
telephone: 503.694.6960

Wisconsin Office:
146 East Milwaukee Street #120
Jefferson, WI 53549
telephone: 920.674.3411

November 2010 Investigation Results

No PVOCs or dissolved lead were detected above their respective WAC ch. NR140 enforcement standards (ESs) in any groundwater sample collected, and no PVOCs or dissolved lead were detected in the water sample collected from the potable well (Table 1 and Attachment B). The concentration of lead detected in the groundwater sample collected from soil boring SB104 slightly exceeded the WAC ch. NR140 preventive action limit (PAL) of 1.5 µg/L at a concentration of 2.0 µg/L. In addition, benzene was detected at 0.5 µg/L (equal to the benzene PAL) in the groundwater sample collected from soil boring SB103. Benzene was not detected in the groundwater sample collected from soil boring SB104. However, the sample was diluted due to matrix interference and the detection limit exceeded the PAL. No other parameters exceeded their respective PALs in the groundwater samples collected from the site.

Free product was not observed at any time during site investigation activities.

Shallow groundwater flow in the vicinity of the subject property is expected to be west, toward an unnamed creek, based on local topography. However, as the on-site building has a basement and groundwater is shallow, the basement and its foundation drain sump are expected to impede or capture groundwater flow to the west in the former tank bed area. Therefore, although no explicitly downgradient groundwater samples have been collected, it is expected that any petroleum-related contamination originating in the former tank bed area would stagnate in the area immediately surrounding the former tank bed, which has been adequately characterized.

Based on site investigation data, Saga concluded that only low-level residual groundwater contamination below NR 140 ESs remains at the site and that historical concentrations of GRO and DRO detected in saturated soil samples were likely representative of a combination of soil and groundwater conditions at that time. As more than a decade has elapsed since the soil samples were collected and the source of contamination has been removed, the moderately permeable sands and silt at the site coupled with the shallow depth to groundwater are expected to be conducive to natural attenuation of petroleum-related contaminants in the subsurface by aerobic degradation and dispersion. Therefore, the residual, low-level (below the ES) groundwater contamination remaining at the site is expected to be reduced to non-detectable levels within a reasonable timeframe. Consequently, Saga determined that no further investigation or remediation is necessary at the site, and requested site closure at that time.

March 2011 Closure Denial and Commerce Request for Additional Information

On March 11, 2011 Saga was contacted by Mr. Shawn Wenzel at the Department of Commerce (Commerce) who notified us that the request for “clean” closure had been denied. Mr. Wenzel indicated that a water sample would need to be collected from the basement sump and submitted for laboratory analysis of PVOCs + naphthalene and dissolved lead, in order to further assess the potential for migration of contaminants into the groundwater beneath the building and/or vapor intrusion before closure would be granted. Mr. Wenzel indicated that if this data came back with favorable results (i.e. no contaminant concentrations above the ES), closure could be granted with a GIS registration for soil



contamination. In addition, as an optional task, Mr. Wenzel also indicated that if Mr. Jeffery wished to cut the juniper bush down and have Saga collect a soil sample from the same location and depth as the sample collected in 1999 that had contained GRO/DRO concentrations exceeding W.A.C. NR 746 residual contaminant levels (RCLs), a "clean" closure of the site could be granted if the analytical results of that sample were below RCLs.

As "clean" closure without restrictions was important for Mr. Jeffery, who plans to sell the property, Saga recommended collecting the soil sample along with the sump water sample to confirm that no soil contamination above W.A.C. RCLs is present at the site.

April 2011 Site Investigation

On April 11, 2011, Saga collected a sample of the water in the basement sump at the property and submitted it to Pace Analytical Laboratories for laboratory analysis of PVOCs + naphthalene and dissolved lead. Laboratory analytical reports are included in Attachment C.

Saga also mobilized a Geoprobe drill rig to the Jeffery property to advance one soil boring (SB106, Attachment A) in the approximate location that soil sample S-3 had been collected in 1999 (Mr. Jeffery had cut the juniper shrubs and cleared the boring location previous to drilling activities commencing). Saga advanced the boring to an approximate depth of 8 feet bgs and collected one soil sample from the 7.5 feet to 8 feet interval (same depth as S-3 sample) for analysis of GRO and DRO. No staining or odors were noted at any time during drilling. The soil boring log and abandonment form are included in Attachment B.

April 2011 Results and Conclusion

No petroleum-related compounds or lead were detected in either the sump water sample or soil sample. As more than a decade has elapsed since the 1999 soil samples were collected and the source of contamination has been removed, the moderately permeable sands and silt at the site coupled with the shallow depth to groundwater have been conducive to natural attenuation of petroleum-related contaminants in the subsurface by aerobic degradation and dispersion, as expected. Therefore, the residual, low-level (below the ES) groundwater contamination remaining at the site are expected to be reduced to non-detectable levels within a reasonable timeframe. Consequently, Saga determines that no further investigation or remediation is necessary at the site, and we respectfully request site closure at this time. We also request a PAL exemption for the detection of lead at a concentration exceeding the PAL in the groundwater sample collected from soil boring SB-104. The source of the lead has been removed and lead was not detected in the water samples collected from either the sump or on-site potable well.

* * *

Should you have any questions regarding the information in this document, please contact the undersigned at 920-674-3411.



Sincerely,

Saga Environmental and Engineering, Inc.



Paula A. Richardson, P.G
Vice President/ Hydrogeologist

Enclosures:

Table 1
Attachments A through C

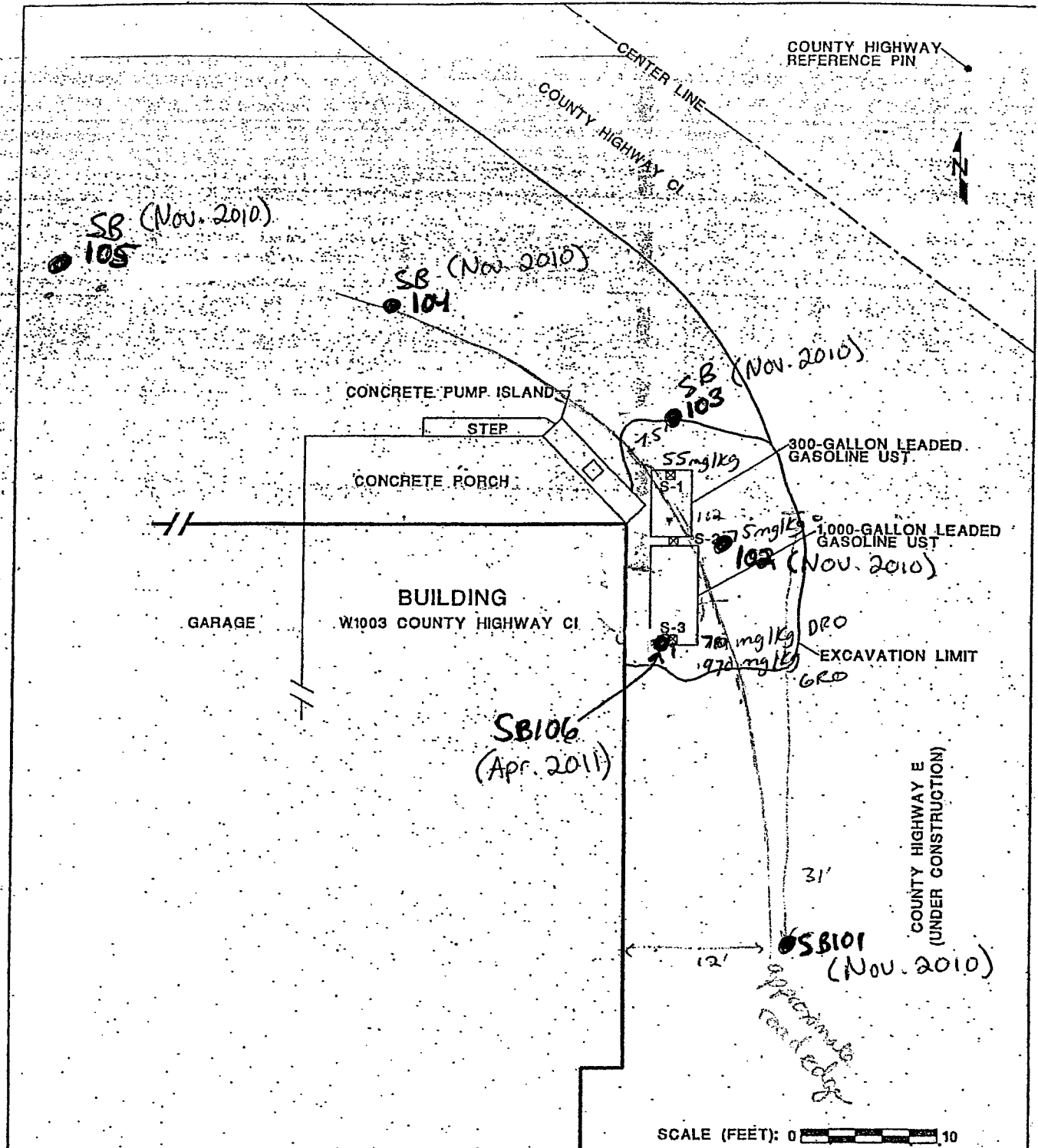


TABLE 1
GROUNDWATER ANALYTICAL SUMMARY
JEFFERY PROPERTY
PALMYRA, WI
Concentrations in µg/L

Sample ID	Date	Volatile Organic Compounds (VOCs; µg/L)								Lead, Dissolved (µg/L)
		Benzene	Ethylbenzene	Toluene	Xylenes	Methyl tert-butyl ether	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Naphthalene	
Wisconsin Administrative Code NR 140 Groundwater Standards										
NR 140 PAL		0.5	140	200	1,000	12	96	10	1.5	
NR 140 ES		5	700	1,000	10,000	60	480	100	15	
Temporary Monitoring Well Samples										
SB101	11/15/2010	0.42	<0.41	0.85	<1.3	<0.38	<0.43	<0.40	<0.40	-
SB102	11/15/2010	<0.39	<0.41	0.62	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7
SB103	11/15/2010	<u>0.50</u>	0.45 J	1.4	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7
SB104	11/15/2010	<0.78	17.3	<0.76	21.4	<0.76	14.1	7.1	4.9	<u>2.0</u>
SB105	11/15/2010	0.45	2.8	1.0	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7
Potable Well Sample										
PW-1	12/9/2010	<0.39	<0.41	<0.42	<1.3	<0.38	<0.43	<0.40	<0.40	<1.4
Sump Water Sample										
Sump	4/11/2011	<0.39	<0.41	<0.42	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7

Notes:

- 0.50 : Concentration meets or exceeds NR 140 PAL.
- µg/L : Micrograms per liter.
- PAL : Preventive Action Limit.
- ES : Enforcement Standard.
- <0.20 : Analyte not detected above limit of detection shown.



LEGEND:
 S-10 SOIL SAMPLE LOCATION AND NUMBER

DRAWN BY: KRK
 APPROVED BY:
 DATE: 9/8/99
 PROJECT #990090.00A
 REVISION #

FIGURE #2 DETAIL SHEET
 SITE LAYOUT PLAN
 JEFFERSON COUNTY HIGHWAY DEPARTMENT
 INTERSECTION OF COUNTY HIGHWAYS E AND C1
 SULLIVAN, WISCONSIN
A D V E N T
 ENVIRONMENTAL SERVICES, INC.

Route To: Watershed/Wastewater Waste Management
Remediation/Revelopment Other

Page 1 of 1

Facility/Project Name <u>Jeffery Property</u>			License/Permit/Monitoring Number		Boring Number <u>SR106</u>
Boring Drilled By: Name of crew chief (first, last) and Firm First Name: <u>Dusty</u> Last Name: Firm: <u>On-Site Environmental</u>			Date Drilling Started <u>04.11.2011</u> m m d d y y y y	Date Drilling Completed <u>04.11.2011</u> m m d d y y y y	Drilling Method <u>Geoprobe</u>
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation Feet MSL	Borehole Diameter <u>2</u> inches
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input checked="" type="checkbox"/> State Plane <u>N</u> , <u>E</u>			Lat <u>0</u> ' <u>"</u>	Local Grid Location <input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of <u>1/4</u> of Section <u>T</u> <u>N</u> , <u>R</u>			Long <u>0</u> ' <u>"</u>		
Facility ID	County <u>Jefferson</u>	County Code	Civil Town/City/ or Village <u>Sullivan</u>		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (Below ground surface)	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments	
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			-1	0'-1' Topsoil, Silt w/sand, dark brown, sl. moist, no odor or staining											
			-2	1'-8' Sand (SP), yellowish-brown, fine to med. sand, very moist, no odor or staining	SP										
			-3												
			-4												
			-5	@ 5' wet											
			-6												
			-7	7'-8' Silt (ML), light grayish brown, wet, no odor or staining	ML										
			-8	End of Boring @ 8'											
			-9												
			-10												

Collect soil sample for GRO/DRO @ 7.5'-8'

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature [Signature] Firm Saga Environmental & Engr.

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:
 Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1. Well Location Information				2. Facility / Owner Information			
County <i>Jefferson</i>	WI Unique Well # of Removed Well _____	Well # <i>SB106</i>	Boring # _____	Facility Name <i>Jeffery Property</i>		Facility ID (FID or PWS) _____	
Latitude / Longitude (Degrees and Minutes)		Method Code (see instructions)		License/Permit/Monitoring # _____			
_____ 'N		_____		Original Well Owner <i>Thomas Jeffery</i>			
_____ 'W		_____		Present Well Owner <i>Thomas Jeffery</i>			
1/4	1/4	Section	Township	Range	<input type="checkbox"/> E <input type="checkbox"/> W		
or Gov't Lot #		N		Mailing Address of Present Owner <i>W1003 County Rd. CI</i>			
Well Street Address				City of Present Owner <i>Palmira</i>			
Well City, Village or Town				State <i>WI</i>			
Subdivision Name				ZIP Code <i>53156</i>			
Reason For Removal From Service				WI Unique Well # of Replacement Well			

3. Well / Drillhole / Borehole Information		4. Pump, Liner, Screen, Casing & Sealing Material						
<input type="checkbox"/> Monitoring Well	Original Construction Date (mm/dd/yyyy) <i>4/11/11</i>	Pump and piping removed?		<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A		
<input type="checkbox"/> Water Well	If a Well Construction Report is available, please attach.	Liner(s) removed?		<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A		
<input checked="" type="checkbox"/> Borehole / Drillhole		Screen removed?		<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A		
Construction Type:		Casing left in place?		<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A		
<input checked="" type="checkbox"/> Drilled	<input type="checkbox"/> Driven (Sandpoint)	<input type="checkbox"/> Dug	Was casing cut off below surface?		<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A	
<input type="checkbox"/> Other (specify): _____		Did sealing material rise to surface?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A		
Formation Type:		Did material settle after 24 hours?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> N/A		
<input checked="" type="checkbox"/> Unconsolidated Formation	<input type="checkbox"/> Bedrock	If yes, was hole retopped?		<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A		
Total Well Depth From Ground Surface (ft.) <i>8</i>	Casing Diameter (in.) _____	If bentonite chips were used, were they hydrated with water from a known safe source?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A		
Lower Drillhole Diameter (in.) <i>2</i>	Casing Depth (ft.) _____	Required Method of Placing Sealing Material						
Was well annular space grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	Depth to Water (feet)	<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped						
If yes, to what depth (feet)?	_____	<input checked="" type="checkbox"/> Screened & Poured (Bentonite Chips) <input type="checkbox"/> Other (Explain): _____						
5. Material Used To Fill Well / Drillhole		Sealing Materials		For Monitoring Wells and Monitoring Well Boreholes Only:				
<i>Granular Bentonite</i>		<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)		<input type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout				
From (ft.)		<input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " "		<input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry				
To (ft.)		<input type="checkbox"/> Concrete		No. Yards, Sacks Sealant or Volume (circle one)				
Surface				8				
				Mix Ratio or Mud Weight				

6. Comments

7. Supervision of Work				DNR Use Only	
Name of Person or Firm Doing Filling & Sealing <i>Saga Environmental & Engr.</i>	License #	Date of Filling & Sealing (mm/dd/yyyy) <i>4/11/11</i>	Date Received	Noted By	
Street or Route <i>146 E. Milwaukee St. #120</i>	Telephone Number <i>(920) 674-3411</i>	Comments			
City <i>Jefferson</i>	State <i>WI</i>	ZIP Code <i>53549</i>	Signature of Person Doing Work <i>[Signature]</i>	Date Signed <i>4/12/11</i>	

April 20, 2011

Paula Richardson
Saga Environmental and Engineering, Inc.
146 E. Milwaukee St.
Jefferson, WI 53549

RE: Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044452

Dear Paula Richardson:

Enclosed are the analytical results for sample(s) received by the laboratory on April 13, 2011. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Alee Her

alee.her@pacelabs.com
Project Manager

Enclosures

REPORT OF LABORATORY ANALYSIS

Page 1 of 11

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without the written consent of Pace Analytical Services, Inc.



CERTIFICATIONS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044452

Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302
California Certification #: 09268CA
Florida/NELAP Certification #: E87948
Illinois Certification #: 200050
Kentucky Certification #: 82
Louisiana Certification #: 04168
Minnesota Certification #: 055-999-334
New York Certification #: 11888

New York Certification #: 11888
North Carolina Certification #: 503
North Dakota Certification #: R-150
South Carolina Certification #: 83006001
US Dept of Agriculture #: S-76505
Wisconsin Certification #: 405132750
Wisconsin DATCP Certification #: 105-444

REPORT OF LABORATORY ANALYSIS

Page 2 of 11

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SAMPLE SUMMARY

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044452

Lab ID	Sample ID	Matrix	Date Collected	Date Received
4044452001	SB-106	Solid	04/11/11 00:00	04/13/11 08:45
4044452002	MEOH BLANK	Solid	04/11/11 00:00	04/13/11 08:45

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044452

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
4044452001	SB-106	WI MOD DRO	KHB	1	PASI-G
		WI MOD GRO	PMS	1	PASI-G
		ASTM D2974-87	AME	1	PASI-G
4044452002	MEOH BLANK	WI MOD GRO	PMS	1	PASI-G

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044452

Sample: SB-106 Lab ID: 4044452001 Collected: 04/11/11 00:00 Received: 04/13/11 08:45 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIDRO GCS	Analytical Method: WI MOD DRO Preparation Method: WI MOD DRO								
Diesel Range Organics	<0.72	mg/kg	1.4	0.72	1	04/15/11 11:15	04/19/11 09:51		G2
WIGRO GCV	Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.								
Gasoline Range Organics	<3.1	mg/kg	3.1	3.1	1	04/14/11 12:00	04/14/11 15:04		
Percent Moisture	Analytical Method: ASTM D2974-87								
Percent Moisture	18.8	%	0.10	0.10	1		04/15/11 07:50		

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY

Pace Project No.: 4044452

Sample: MEOH BLANK Lab ID: 4044452002 Collected: 04/11/11 00:00 Received: 04/13/11 08:45 Matrix: Solid

Results reported on a "wet-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV									
Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.									
Gasoline Range Organics	<2.5 mg/kg		2.5	2.5	1	04/14/11 12:00	04/14/11 22:47		

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044452

QC Batch:	OEXT/10854	Analysis Method:	WI MOD DRO
QC Batch Method:	WI MOD DRO	Analysis Description:	WIDRO GCS
Associated Lab Samples:	4044452001		

METHOD BLANK:	436862	Matrix:	Solid
Associated Lab Samples:	4044452001		

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Diesel Range Organics	mg/kg	<0.99	2.0	04/19/11 08:26	

Parameter	Units	LABORATORY CONTROL SAMPLE & LCSD: 436863								
		Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Diesel Range Organics	mg/kg	40	35.7	37.2	89	93	70-120	4	20	

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044452

QC Batch: GCV/6501	Analysis Method: WI MOD GRO
QC Batch Method: TPH GRO/PVOC WI ext.	Analysis Description: WIGRO Solid GCV
Associated Lab Samples: 4044452001, 4044452002	

METHOD BLANK: 436089	Matrix: Solid
Associated Lab Samples: 4044452001, 4044452002	

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	mg/kg	<2.5	2.5	04/14/11 10:00	

LABORATORY CONTROL SAMPLE & LCSD: 436090 436091

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Gasoline Range Organics	mg/kg	10	9.3	10.6	93	106	80-120	13	20	

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044452

QC Batch:	PMST/5365	Analysis Method:	ASTM D2974-87
QC Batch Method:	ASTM D2974-87	Analysis Description:	Dry Weight/Percent Moisture
Associated Lab Samples:	4044452001		

SAMPLE DUPLICATE: 436700

Parameter	Units	4044400002 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	5.9	6.0	2	10	

QUALIFIERS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044452

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-G Pace Analytical Services - Green Bay

ANALYTE QUALIFIERS

G2 The sample weight in the container did not meet method specifications.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044452

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
4044452001	SB-106	WI MOD DRO	OEXT/10854	WI MOD DRO	GCSV/5716
4044452001	SB-106	TPH GRO/PVOC WI ext.	GCV/6501	WI MOD GRO	GCV/6506
4044452002	MEOH BLANK	TPH GRO/PVOC WI ext.	GCV/6501	WI MOD GRO	GCV/6506
4044452001	SB-106	ASTM D2974-87	PMST/5365		

April 19, 2011

Paula Richardson
Saga Environmental and Engineering, Inc.
146 E. Milwaukee St.
Jefferson, WI 53549

RE: Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044450

Dear Paula Richardson:

Enclosed are the analytical results for sample(s) received by the laboratory on April 13, 2011. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Alee Her

alee.her@pacelabs.com
Project Manager

Enclosures

REPORT OF LABORATORY ANALYSIS

Page 1 of 10

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CERTIFICATIONS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044450

Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302
California Certification #: 09268CA
Florida/NELAP Certification #: E87948
Illinois Certification #: 200050
Kentucky Certification #: 82
Louisiana Certification #: 04168
Minnesota Certification #: 055-999-334
New York Certification #: 11888

New York Certification #: 11888
North Carolina Certification #: 503
North Dakota Certification #: R-150
South Carolina Certification #: 83006001
US Dept of Agriculture #: S-76505
Wisconsin Certification #: 405132750
Wisconsin DATCP Certification #: 105-444

REPORT OF LABORATORY ANALYSIS

Page 2 of 10

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SAMPLE SUMMARY

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044450

Lab ID	Sample ID	Matrix	Date Collected	Date Received
4044450001	SUMP	Water	04/11/11 00:00	04/13/11 08:45
4044450002	TRIP BLANK	Water	04/11/11 00:00	04/13/11 08:45

REPORT OF LABORATORY ANALYSIS

Page 3 of 10

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SAMPLE ANALYTE COUNT

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044450

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
4044450001	SUMP	WI MOD GRO	SES	9	PASI-G
		EPA 6010	DLB	1	PASI-G
4044450002	TRIP BLANK	WI MOD GRO	SES	9	PASI-G

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY

Pace Project No.: 4044450

Sample: SUMP Lab ID: 4044450001 Collected: 04/11/11 00:00 Received: 04/13/11 08:45 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	<0.39 ug/L		1.0	0.39	1		04/15/11 08:27	71-43-2	
Ethylbenzene	<0.41 ug/L		1.0	0.41	1		04/15/11 08:27	100-41-4	
Methyl-tert-butyl ether	<0.38 ug/L		1.0	0.38	1		04/15/11 08:27	1634-04-4	
Naphthalene	<0.40 ug/L		1.0	0.40	1		04/15/11 08:27	91-20-3	
Toluene	<0.42 ug/L		1.0	0.42	1		04/15/11 08:27	108-88-3	
1,2,4-Trimethylbenzene	<0.43 ug/L		1.0	0.43	1		04/15/11 08:27	95-63-6	
1,3,5-Trimethylbenzene	<0.40 ug/L		1.0	0.40	1		04/15/11 08:27	108-67-8	
Xylene (Total)	<1.3 ug/L		3.0	1.3	1		04/15/11 08:27	1330-20-7	
a,a,a-Trifluorotoluene (S)	102 %		80-120		1		04/15/11 08:27	98-08-8	
6010 MET ICP, Dissolved		Analytical Method: EPA 6010							
Lead, Dissolved	<1.7 ug/L		7.5	1.7	1		04/14/11 13:50	7439-92-1	

ANALYTICAL RESULTS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044450

Sample: TRIP BLANK Lab ID: 4044450002 Collected: 04/11/11 00:00 Received: 04/13/11 08:45 Matrix: Water

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV		Analytical Method: WI MOD GRO							
Benzene	<0.39 ug/L		1.0	0.39	1		04/14/11 16:16	71-43-2	
Ethylbenzene	<0.41 ug/L		1.0	0.41	1		04/14/11 16:16	100-41-4	
Methyl-tert-butyl ether	<0.38 ug/L		1.0	0.38	1		04/14/11 16:16	1634-04-4	
Naphthalene	<0.40 ug/L		1.0	0.40	1		04/14/11 16:16	91-20-3	
Toluene	<0.42 ug/L		1.0	0.42	1		04/14/11 16:16	108-88-3	
1,2,4-Trimethylbenzene	<0.43 ug/L		1.0	0.43	1		04/14/11 16:16	95-63-6	
1,3,5-Trimethylbenzene	<0.40 ug/L		1.0	0.40	1		04/14/11 16:16	108-67-8	
Xylene (Total)	<1.3 ug/L		3.0	1.3	1		04/14/11 16:16	1330-20-7	
a,a,a-Trifluorotoluene (S)	102 %		80-120		1		04/14/11 16:16	98-08-8	

QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044450

QC Batch: GCV/6500 Analysis Method: WI MOD GRO
QC Batch Method: WI MOD GRO Analysis Description: WIGRO GCV Water
Associated Lab Samples: 4044450001, 4044450002

METHOD BLANK: 436075 Matrix: Water
Associated Lab Samples: 4044450001, 4044450002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/L	<0.43	1.0	04/14/11 10:31	
1,3,5-Trimethylbenzene	ug/L	<0.40	1.0	04/14/11 10:31	
Benzene	ug/L	<0.39	1.0	04/14/11 10:31	
Ethylbenzene	ug/L	<0.41	1.0	04/14/11 10:31	
Methyl-tert-butyl ether	ug/L	<0.38	1.0	04/14/11 10:31	
Naphthalene	ug/L	<0.40	1.0	04/14/11 10:31	
Toluene	ug/L	<0.42	1.0	04/14/11 10:31	
Xylene (Total)	ug/L	<1.3	3.0	04/14/11 10:31	
a,a,a-Trifluorotoluene (S)	%	101	80-120	04/14/11 10:31	

LABORATORY CONTROL SAMPLE & LCSD: 436076

436077

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
1,2,4-Trimethylbenzene	ug/L	20	20.3	20.1	102	101	80-120	1	20	
1,3,5-Trimethylbenzene	ug/L	20	20.3	20.1	101	101	80-120	.6	20	
Benzene	ug/L	20	20.6	20.5	103	102	80-120	.9	20	
Ethylbenzene	ug/L	20	20.3	20.2	102	101	80-120	.5	20	
Methyl-tert-butyl ether	ug/L	20	19.5	19.4	98	97	80-120	.7	20	
Naphthalene	ug/L	20	18.2	18.3	91	91	80-120	.2	20	
Toluene	ug/L	20	20.4	20.4	102	102	80-120	.05	20	
Xylene (Total)	ug/L	60	60.1	59.6	100	99	80-120	.8	20	
a,a,a-Trifluorotoluene (S)	%				101	101	80-120			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 436397

436398

Parameter	Units	4044509008		MSD		MS		MSD		% Rec Limits	Max RPD	Qual
		Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec				
1,2,4-Trimethylbenzene	ug/L	<4.3	200	200	200	206	100	103	31-178	3	20	
1,3,5-Trimethylbenzene	ug/L	8.9J	200	200	215	221	103	106	66-145	3	20	
Benzene	ug/L	1820	200	200	1960	2150	69	164	23-177	9	20	
Ethylbenzene	ug/L	41.8	200	200	247	256	103	107	63-144	3	20	
Methyl-tert-butyl ether	ug/L	<3.8	200	200	195	194	98	97	80-120	.6	20	
Naphthalene	ug/L	59.6	200	200	236	245	88	93	63-140	4	20	
Toluene	ug/L	35.2	200	200	237	245	101	105	53-164	3	20	
Xylene (Total)	ug/L	94.0	600	600	699	722	101	105	41-166	3	20	
a,a,a-Trifluorotoluene (S)	%						94	94	80-120			

Date: 04/19/2011 10:22 AM

REPORT OF LABORATORY ANALYSIS

Page 7 of 10

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QUALITY CONTROL DATA

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044450

QC Batch: ICP/4458 Analysis Method: EPA 6010
QC Batch Method: EPA 6010 Analysis Description: ICP Metals, Trace, Dissolved
Associated Lab Samples: 4044450001

METHOD BLANK: 436305 Matrix: Water
Associated Lab Samples: 4044450001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead, Dissolved	ug/L	<1.7	7.5	04/14/11 16:20	

LABORATORY CONTROL SAMPLE: 436306

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	500	461	92	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 436307 436308

Parameter	Units	4044465001		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
		Result	Conc.									
Lead, Dissolved	ug/L	2.4J	500	500	463	459	92	91	75-125	.8	20	

QUALIFIERS

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044450

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

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SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-G Pace Analytical Services - Green Bay

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 10-731 JEFFERY PROPERTY
Pace Project No.: 4044450

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
4044450001	SUMP	WI MOD GRO	GCV/6500		
4044450002	TRIP BLANK	WI MOD GRO	GCV/6500		
4044450001	SUMP	EPA 6010	ICP/4458		



May 24, 2011

Thomas Jeffery
W1003 County Rd CI
Palmyra, WI 53156

RE: **Final Closure**

Commerce # 53156-9688-03-A DNR BRRTS # 03-28-228585
Jeffery Property, W1003 Cty Rd CI, Palmyra

Dear Mr. Jeffery:

The Wisconsin Department of Commerce (Commerce) has reviewed the request for case closure prepared by your consultant, Saga Environmental & Engineering, for the site referenced above. Commerce has determined that this site does not pose a significant threat to human health or the environment. This case is now listed as "closed" on the Commerce database. No further investigation or remedial action is necessary.

During the final groundwater sampling event conducted on November 15, 2010, the preventive action limits (PAL) for Benzene and Lead were attained or exceeded at temporary monitoring wells SB103 and SB104, including Benzene at 0.50 micrograms per liter and Lead at 2.0 micrograms per liter, respectively. Commerce is issuing a PAL exemption, per section NR 140.28(2), Wisconsin Administrative Code, for Benzene and Lead at the referenced property.

It is in your best interest to keep all documentation related to the environmental activities at your site. If residual contamination is encountered in the future, it must be managed in accordance with all applicable statutes and rules. If it is determined that any remaining contamination poses a threat, the case may be reopened and further investigation or remediation may be required.

Timely filing of your final PECFA claim (if applicable) is encouraged. If your PECFA claim is not received within 120 days of the date of this letter, interest costs incurred after 60 days of the date of this letter will not be eligible for PECFA reimbursement.

Thank you for your efforts to protect Wisconsin's environment. If you have any questions, please contact me in writing at the letterhead address or by telephone at (608) 261-5401.

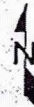
Sincerely,

Shawn A. Wenzel
Senior Hydrogeologist
Site Review Section

cc: Paula Richardson, Saga Environmental & Engineering, Inc.

COUNTY HIGHWAY
REFERENCE PIN

CENTER LINE
COUNTY HIGHWAY CI



SB (Nov. 2010)
105

SB (Nov. 2010)
104

SB (Nov. 2010)
103

CONCRETE PUMP ISLAND

STEP

CONCRETE PORCH

300-GALLON LEADED
GASOLINE UST

//

15'

S-1

55 mg/kg

12'

S-2

5 mg/kg

1,000-GALLON LEADED
GASOLINE UST

102 (Nov. 2010)

GARAGE

BUILDING

W1003 COUNTY HIGHWAY CI

S-3

70 mg/kg

97 mg/kg

DRO

EXCAVATION LIMIT

6RO

Sump

SB106
(Apr. 2011)

COUNTY HIGHWAY E
(UNDER CONSTRUCTION)

SB101
(Nov. 2010)

12'
31'
approximate
road edge

SCALE (FEET): 0 10

LEGEND:

S-1 SOIL SAMPLE LOCATION AND NUMBER

Potable well

DRAWN BY: KRK

APPROVED BY:

DATE: 9/8/99

PROJECT #990090.00A

REVISION #

FIGURE #2 DETAIL SHEET

SITE LAYOUT PLAN

JEFFERSON COUNTY HIGHWAY DEPARTMENT
INTERSECTION OF COUNTY HIGHWAYS E AND CI
SULLIVAN, WISCONSIN

A D V E N T

ENVIRONMENTAL SERVICES, INC.

TABLE 1
GROUNDWATER ANALYTICAL SUMMARY
JEFFERY PROPERTY
PALMYRA, WI
Concentrations in µg/L

Sample ID	Date	Volatile Organic Compounds (VOCs; µg/L)								Lead, Dissolved (µg/L)
		Benzene	Ethylbenzene	Toluene	Xylenes	Methyl tert-butyl ether	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Naphthalene	
Wisconsin Administrative Code NR 140 Groundwater Standards										
NR 140 PAL		0.5	140	160	400	12	96	10		1.5
NR 140 ES		5	700	800	2,000	60	480	100		15
Temporary Monitoring Well Samples										
SB101	11/15/2010	0.42	<0.41	0.85	<1.3	<0.38	<0.43	<0.40	<0.40	–
SB102	11/15/2010	<0.39	<0.41	0.62	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7
SB103	11/15/2010	<u>0.50</u>	0.45 J	1.4	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7
SB104	11/15/2010	<0.78	17.3	<0.76	21.4	<0.76	14.1	7.1	4.9	<u>2.0</u>
SB105	11/15/2010	0.45	2.8	1.0	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7
Potable Well Sample										
PW-1	12/9/2010	<0.39	<0.41	<0.42	<1.3	<0.38	<0.43	<0.40	<0.40	<1.4
Sump Water Sample										
Sump	4/11/2011	<0.39	<0.41	<0.42	<1.3	<0.38	<0.43	<0.40	<0.40	<1.7

Notes:

- 0.50 : Concentration meets or exceeds NR 140 PAL.
- µg/L : Micrograms per liter.
- PAL : Preventive Action Limit.
- ES : Enforcement Standard.
- <0.20 : Analyte not detected above limit of detection shown.



Hello Ms. GREVE,

I SINCERELY APOLOGIZE FOR NOT RESPONDING SOONER ON ADDRESSING THIS PROBLEM.

I WOULD LIKE VERY MUCH TO HIRE SOMEONE TO TEST THE SOIL AND PLAN TO DO SO. DUE TO MONEY ISSUES, I WAS HOPING THAT YOU COULD GIVE ME A 6 MONTH EXTENSION ON THE TESTING DATE.

IF NOT, I UNDERSTAND - SORRY FOR THE DELAY.

THANK YOU,
Tom



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary
Lloyd L. Eagan, Regional Director

South Central Region Headquarters
3911 Fish Hatchery Road
Fitchburg, Wisconsin 53711-5397
Telephone 608-275-3266
FAX 608-275-3338
TTY Access via relay - 711

December 29, 2009

Mr. Thomas Jeffery
W1003 County Highway CI
Palmyra, WI 53156

Subject: **Notice of Non-compliance** - ch. 292, Wis. Statutes; Jeffery Property, W1003 County Highway CI, Palmyra; Jefferson County; BRRTS# 03-28-228585

Dear Mr. Jeffery:

On May 4, 2000, the Department of Natural Resources sent you a letter informing you that contamination had been discovered during the removal of two underground storage tanks from your property. That letter explained your responsibilities under the hazardous substances spill law, s. 292.11 (3) Wisconsin Statutes to "take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state." Having not received verification that the requirements of its 2000 letter had been met, the Department sent letters on July 12, 2007 and July 15, 2009, reminding you of your continuing responsibility to address the contamination on your property.

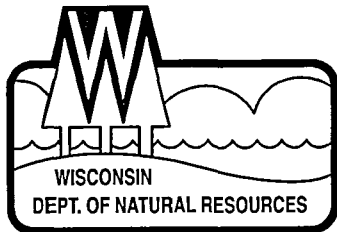
To date, the Department has not received correspondence indicating that you have taken any action regarding this matter. The Department interprets your failure hire an environmental consultant as a failure to complete investigation/remediation activities at the Site. Therefore, the Department alleges that you are in violation of s. 292.11(3), Wis. Statutes.

The requirement to hire an environmental consultant to complete a site investigation and, if necessary, remediation of the site remains in effect and must be complied with within 30 days of the date of this letter. Failure to respond in writing **within 30 days** of the date of this letter will be viewed as a negative response and will result in further enforcement action. Be advised that the Department has the ability to record an affidavit on the property deed for the site, pursuant to s. NR 728.11, Wis. Adm. Code. The intent of the affidavit is to give notice of contamination on the property, and, in particular, to alert potential purchasers of the property of the contamination.

If you have questions about this letter or how you need to proceed, please contact me at the address listed above, by phone at (608)275-3220, or at the email address listed below.

Sincerely,

Rachel Greve
Hydrogeologist - South Central Region
Bureau for Remediation and Redevelopment
rachel.greve@wisconsin.gov



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary
Lloyd L. Eagan, Regional Director

South Central Region Headquarters
3911 Fish Hatchery Road
Fitchburg, Wisconsin 53711-5397
Telephone 608-275-3266
FAX 608-275-3338
TTY Access via relay - 711

January 20, 2010

Mr. Tom Jeffery
W1003 County Highway CI
Palmyra, WI 53156

Subject: **Site Cleanup Next Steps**
Jeffery Property, W1003 County Highway CI, Palmyra, Jefferson County
BRRTS #03-28-228585

Dear Mr. Jeffery:

Thank you for your reply to my December 29, 2009 letter. I appreciate the financial difficulties that can result from a site investigation and cleanup effort.

Many of the costs for the needed work may be reimbursed by Wisconsin's Petroleum Environmental Cleanup Fund Award (PECFA) program. For information on initial site eligibility, please contact Renee Dickey of the Department of Commerce at 608-264-8765. Depending on your financial situation, you may qualify for a reduced PECFA deductible, thereby relieving you of more of the long-term costs for this work. Please contact Dorothy White of the Department of Commerce at 608-266-3713 if you wish to discuss the possibility of a reduced deductible.

Your responsibilities under Section 292.11 of the Wisconsin Statutes (also known as the "spills law") require you to determine the extent of contamination and, if necessary, clean up and properly dispose of contaminants. To get the case closed, you will need to hire a qualified environmental consultant to perform an environmental investigation in compliance with Wisconsin Administrative Code NR 700 series. I've attached a list of environmental consultants that work in the PECFA program to aid you in hiring a consultant.

By **April 30, 2010**, you must provide the Department with an update on the status of your efforts to begin a cleanup at this site. When you have contracted with an environmental consultant to complete this work, you will need to inform the Department, in writing, of their name and address. That correspondence must also include the date by which your consultant will begin the site investigation field work and a schedule for completing that investigation. Within forty-five (45) days of completing the site investigation field work, your consultant will need to submit a report on the results of the investigation. The report should include recommendations for additional work or case closure, as appropriate.

If you have questions about how you need to proceed, feel free to call me at 608-275-3220.

Sincerely,



Rachel Greve
Hydrogeologist - South Central Region
Bureau for Remediation and Redevelopment
rachel.greve@wisconsin.gov

cc: Renee Dickey, DCOMM (via email)
file

Enclosures

If you have questions about how you need to proceed, feel free to call me at 608-275-3220.

Sincerely,

Rachel Greve

Rachel Greve
Hydrogeologist - South Central Region
Bureau for Remediation and Redevelopment
rachel.greve@wisconsin.gov



cc: Renee Dickey, DCOMM (via email)
file

Enclosures

MS. GREVE,

ON APRIL 20TH I MET WITH PAULA RICHARDSON FROM RSV ENGINEERING TO DISCUSS THE TESTING OF MY PROPERTY.

MS. RICHARDSON IS PUTTING TOGETHER A CONTRACT THAT I WILL DISCUSS (WITH HER) IN TAG NEXT WEEK OR SO. I ANTICIPATE I WILL CONTRACT RSV TO CONDUCT ALL INVESTIGATION AND CLEAN UP IF NECESSARY.

WHEN THE CONTRACT IS FINALIZED AND SIGNED, I WILL NOTIFY YOU.

Tom Jeffrey



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary
Lloyd L. Eagan, Regional Director

South Central Region Headquarters
3911 Fish Hatchery Road
Fitchburg, Wisconsin 53711-5397
Telephone 608-275-3266
FAX 608-275-3338
TTY Access via relay - 711

January 20, 2010

Mr. Tom Jeffery
W1003 County Highway CI
Palmyra, WI 53156

Over →

Subject: **Site Cleanup Next Steps**
Jeffery Property, W1003 County Highway CI, Palmyra, Jefferson County
BRRTS #03-28-228585

Dear Mr. Jeffery:

Thank you for your reply to my December 29, 2009 letter. I appreciate the financial difficulties that can result from a site investigation and cleanup effort.

Many of the costs for the needed work may be reimbursed by Wisconsin's Petroleum Environmental Cleanup Fund Award (PECFA) program. For information on initial site eligibility, please contact Renee Dickey of the Department of Commerce at 608-264-8765. Depending on your financial situation, you may qualify for a reduced PECFA deductible, thereby relieving you of more of the long-term costs for this work. Please contact Dorothy White of the Department of Commerce at 608-266-3713 if you wish to discuss the possibility of a reduced deductible.

Your responsibilities under Section 292.11 of the Wisconsin Statutes (also known as the "spills law") require you to determine the extent of contamination and, if necessary, clean up and properly dispose of contaminants. To get the case closed, you will need to hire a qualified environmental consultant to perform an environmental investigation in compliance with Wisconsin Administrative Code NR 700 series. I've attached a list of environmental consultants that work in the PECFA program to aid you in hiring a consultant.

By **April 30, 2010**, you must provide the Department with an update on the status of your efforts to begin a cleanup at this site. When you have contracted with an environmental consultant to complete this work, you will need to inform the Department, in writing, of their name and address. That correspondence must also include the date by which your consultant will begin the site investigation field work and a schedule for completing that investigation. Within forty-five (45) days of completing the site investigation field work, your consultant will need to submit a report on the results of the investigation. The report should include recommendations for additional work or case closure, as appropriate.

Phone Log

Rachel Greve

Date: 4/22/2010
Site Name: Jeffery Property 03-28-228585
Contact Name: Paula Richardson, RSV Engineering
Subject: PECFA Eligibility

Tom Jeffery contacted RSV Engineering about conducting a site investigation at his property. They do not have a contract yet but will in the near future. The site is listed in BOTW as not PECFA eligible, but this is probably because the tanks were never registered. Paula wanted to know if they could register the tanks now. PECFA does allow after-the-fact tank registration. I mentioned the agent process and PECFA deductible deferment as possible ways to help finance the cleanup.

BRRTS Freeview Details

*Site name and address
changed 2-15-07*

SELECTED RECORD

LOCATION: JEFFREY PROPERTY

ADDRESS: W1003 CNTY HWY CI

MUNICIPALITY: PALMYRA

COUNTY: JEFFERSON

REGION: SC

FID: 268568190

SITE GEO

PLSS: None 1/4 of None 1/4 of Section None, TNoneN, RNo

LAT/LONG: None° None' None" None° None' None"

RR ACTIVITIES [1]

03-28-228585 JEFFREY PROPERTY

TYPE: LUST

START: 08/27/1999

END: None

ADDL ADDRESS: None

COMMENT: None

FILE LOCATION: NW 1/4, SE 1/4, Section 34, Tn 6N, Range

DCOM NUMBER: None

CREATED 09/01/1999 11:00:43 BY BROWNB

UPDATED 02/15/2007 13:40:03 BY WEIHEW

ACTIONS [4]

08/27/1999 - 1 Notification :

10/25/1999 - 2 RP Letter Sent :

11/01/1999 - 33 Tank Closure/Site Assessment Report Rec

05/04/2000 - 2 RP Letter Sent/2 :

ACTIVITY GEO

PLSS: NW 1/4 of SE 1/4 of Section 34, T06N, R16E

LAT/LONG: None° None' None" None° None' None"

CHANGE HISTORY [0]

NO CHANGES FOUND

ELIGIBILITY [0]

None

EXCEEDENCES [0]

NO EXCEEDENCES

FLAGS [0]

NO FLAGS

IMPACTS [1]

Soil Contamination

PHANTOM CONTAMINATION [0]

NO PHANTOM CONTAMINATION

PRIORITY [1]

09/01/1999 PRIORITY: Unknown

RISK [1]

12/01/1999 Unknown

SCORING [0]

NONE

BRRTS Treeview Details

FINANCIAL TRANSACTIONS [0]

NO SL EXPENDITURES

SUBSTANCES [1]

PETROLEUM : GASOLINE

COMMENT: None

OTHER DESC: Gasoline

RELEASED: None None

RECOVERED: None None

PHYSICAL CHAR: None

COLOR: None

ODOR: None

WHO [2]

Responsible Party

THOMAS JEFFERY

W1003 CTH CI

PALMYRA, WI 53156

UNITED STATES

Project Manager

RANDALL MAASS

HYDROGEOLOGIST

3911 FISH HATCHERY RD

FITCHBURG

SHWIMS ACTIVITIES [0]

None



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Scott Hassett, Secretary
Lloyd L. Eagan, Regional Director

South Central Region Headquarters
3911 Fish Hatchery Road
Fitchburg, Wisconsin 53711-5397
Telephone 608-275-3266
FAX 608-275-3338
TTY Access via relay - 711

July 11, 2007

File Ref: 03-28-228585

Thomas Jeffery
W1003 CTH CI
Palmyra, WI 53156

Subject: Contamination at the Jeffrey Property, southwest corner of Highway CI & E, Sullivan.

Dear Mr. Jeffery:

On May 4, 2000, the Department of Natural Resources sent you a letter informing you that contamination had been discovered during the removal of two underground storage tanks from your property. That letter explained your responsibilities under the hazardous substances spill law, s. 292.11 (3) Wisconsin Statutes to "take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state."

The Department has not received a reply from you about your plans to address the contamination on your property. Unfortunately, due to an oversight, the Department did not follow up with you in a timely manner. It has recently come to our attention that no action has been taken to clean up the contamination identified on your property in 1999.

We regret the time lapse that has occurred between our first letter to you and this follow-up. When contamination is discovered, it is important to begin investigation and cleanup as soon as possible in order to prevent contamination from spreading. However, despite the delay, the investigation and cleanup of contamination on your property remains your responsibility. The first step toward complying with spill law requirements is to hire an environmental consultant to investigate and remediate the contamination on your property. Please contact the Department **within 60 days** regarding your plans for hiring a consultant.

It appears from our records that you did not receive the Site Assessment Report regarding the contamination at this site. Because Advent, the company that conducted the initial site investigation, is no longer in business, I am enclosing the pertinent portions of that report for your information.

If you have any questions about this letter, please feel free to contact me at (608) 275-3220.

Sincerely,

Rachel Greve
Hydrogeologist - South Central Region
Bureau for Remediation and Redevelopment
rachel.greve@wisconsin.gov

Enclosure: Site Assessment Report for Underground Storage Tank Closure



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary
Lloyd L. Eagan, Regional Director

South Central Region Headquarters
3911 Fish Hatchery Road
Fitchburg, Wisconsin 53711-5397
Telephone 608-275-3266
FAX 608-275-3338
TTY Access via relay - 711

July 15, 2009

Mr. Thomas Jeffery
W1003 County Highway CI
Palmyra, WI 53156

Subject: Status of Required Actions to Address Contamination at the Jeffery Property, W1003
County Highway CI, Palmyra; Jefferson County; BRRTS# 03-28-228585

Dear Mr. Jeffery:

On May 4, 2000, the Department of Natural Resources sent you a letter informing you that contamination had been discovered during the removal of two underground storage tanks from your property. That letter explained your responsibilities under the hazardous substances spill law, s. 292.11 (3) Wisconsin Statutes to "take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state." Having not received verification that the requirements of its 2000 letter had been met, the Department sent a letter on July 12, 2007 reminding you of your continuing responsibility to address the contamination on your property. The Department has received no response to that letter.

The first step toward complying with spill law requirements is to hire an environmental consultant to investigate and remediate the contamination on your property. Please submit verification that you have hired an environmental consultant and also submit information on any actions that have been taken to address the contamination at the site. This information must be submitted to me by **September 15, 2009**. Not responding to this letter will be viewed as a negative response and may result in additional enforcement actions.

If you have any questions or comments, please contact me at (608) 275-3220 or at the address noted above. If I am unavailable, please contact Randy Maass at (608) 275-3224.

Sincerely,

Rachel Greve
Hydrogeologist - South Central Region
Bureau for Remediation and Redevelopment
rachel.greve@wisconsin.gov



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary
Lloyd L. Eagan, Regional Director

South Central Region Headquarters
3911 Fish Hatchery Road
Fitchburg, Wisconsin 53711-5397
Telephone 608-275-3266
FAX 608-275-3338
TTY Access via relay - 711

December 29, 2009

Mr. Thomas Jeffery
W1003 County Highway CI
Palmyra, WI 53156

Subject: **Notice of Non-compliance** - ch. 292, Wis. Statutes; Jeffery Property, W1003 County Highway CI, Palmyra; Jefferson County; BRRTS# 03-28-228585

Dear Mr. Jeffery:

On May 4, 2000, the Department of Natural Resources sent you a letter informing you that contamination had been discovered during the removal of two underground storage tanks from your property. That letter explained your responsibilities under the hazardous substances spill law, s. 292.11 (3) Wisconsin Statutes to "take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state." Having not received verification that the requirements of its 2000 letter had been met, the Department sent letters on July 12, 2007 and July 15, 2009, reminding you of your continuing responsibility to address the contamination on your property.

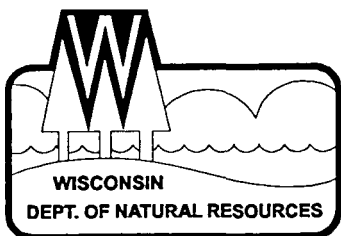
To date, the Department has not received correspondence indicating that you have taken any action regarding this matter. The Department interprets your failure hire an environmental consultant as a failure to complete investigation/remediation activities at the Site. Therefore, the Department alleges that you are in violation of s. 292.11(3), Wis. Statutes.

The requirement to hire an environmental consultant to complete a site investigation and, if necessary, remediation of the site remains in effect and must be complied with within 30 days of the date of this letter. Failure to respond in writing **within 30 days** of the date of this letter will be viewed as a negative response and will result in further enforcement action. Be advised that the Department has the ability to record an affidavit on the property deed for the site, pursuant to s. NR 728.11, Wis. Adm. Code. The intent of the affidavit is to give notice of contamination on the property, and, in particular, to alert potential purchasers of the property of the contamination.

If you have questions about this letter or how you need to proceed, please contact me at the address listed above, by phone at (608)275-3220, or at the email address listed below.

Sincerely,

Rachel Greve
Hydrogeologist - South Central Region
Bureau for Remediation and Redevelopment
rachel.greve@wisconsin.gov



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor
George E. Meyer, Secretary
Ruthe E. Badger, Regional Director

South Central Region Headquarters
3911 Fish Hatchery Road
Fitchburg, Wisconsin 53711-5397
Telephone 608-275-3266
FAX 608-275-3338
TTY 608-275-3231

May 4, 2000

File Ref: 03-28-228585

Thomas and Dorothy Jeffery
W1003 CTH CI
Sullivan WI 53178

Subject: Jefferson County ROW, southwest corner of Highway CI & E, Sullivan

Dear Mr. & Mrs. Jeffery:

In August 1999, we notified the Jefferson County Highway Department that an investigation was needed at the above property location. Two underground storage tanks had been removed and contamination was encountered. We have since been contacted by the county regarding property ownership. After reviewing the property records, the county has advised us that the tanks in question were on your property, and thus, responsibility for investigation the contamination is yours.

The spill law authorizes the Department of Natural Resources to enforce cleanup of contaminated sites, under s. 292.11 of the Wisconsin Statutes. As the owner of the property where a hazardous substance discharge has occurred, you are required to determine the horizontal and vertical extent of contamination and clean-up/properly dispose of the contaminants.

Your legal responsibilities are defined both in statute and in administrative rules. The hazardous substance spill law, s. 292.11 (3) Wisconsin Statutes, states:

RESPONSIBILITY. A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

Wisconsin Administrative Code NR 700 through NR 728 establishes requirements for interim actions, public information, site investigation, design and operation of remedial action systems, and case closure. Wisconsin Administrative Code NR 140 establishes groundwater standards.

It is important that an investigation begins at your site as soon as possible. The longer contamination is left in the environment, the farther it can spread and the more difficult and costly it becomes to cleanup. Since this cleanup must comply with Wisconsin laws and rules, professional engineering and hydrogeologic experience is necessary. Therefore, you should hire a professional environmental consultant who can assure you that Department policies and guidelines are being followed.

Your consultant will help you in providing the Department with the following:

- Submit written verification (such as a letter from the consultant) that you have hired an environmental consultant. **Please submit this information within 30**

*Quality Natural Resources Management
Through Excellent Customer Service*



days of the date of this letter.

- Submit an investigation workplan explaining what work will be performed to identify the extent of contamination. This workplan should include a time schedule. Also, please provide documentation of any previous work performed related to this release.
- Submit the investigation report defining the degree and extent of any soil and/or groundwater contamination.
- Provide a remedial action plan outlining the remedy selected.
- Provide a remedial action report with data supporting your consultant's conclusions and recommendations for future work or site closure.

In addition, you will be required to keep the Department informed on site progress by submitting 60 day updates. You will be notified when to provide the status reports at the time you submit your investigation workplan.

There are times when staffing levels do not allow us to keep current with workload demands. However, to maintain your compliance with the spill law and chs. NR 700 through NR 728, investigation and cleanup actions should not be unnecessarily delayed waiting for DNR responses. In the event that you experience delays, please refer to NR 716.09(3) regarding Department review of sites.

Your correspondence and reports regarding this site should be sent to Marilyn Jahnke, Department of Natural Resources, 3911 Fish Hatchery Road, Fitchburg WI 53711. Unless otherwise requested, please send only one copy of all plans and reports. Correspondence should be identified with the site name and address which is listed in the subject of this letter.

I have enclosed a list of environmental consultants and some important tips on selecting one. If you are eligible for Wisconsin's PECFA program (see end of letter), you will need to compare at least three consultant's proposals before making your selection. Also enclosed are materials on controlling costs, understanding the cleanup process, and choosing a site cleanup method. Please read this information carefully.

Reimbursement from the Petroleum Environmental Cleanup Fund (PECFA) is available for the costs of cleaning up the contamination from eligible petroleum storage tanks. The fund is administered by the Department of Commerce. Please contact DCOM at (608) 266-2424 for more information on eligibility and regulations for this program.

If you have any questions about this letter or your responsibilities, please call me at (608) 275-3212.

Sincerely,



Marilyn Jahnke, Program Assistant
Remediation & Redevelopment
Telephone: (608) 275-3212
jahnkm@dnr.state.wi.us

Bureau for Remediation and Redevelopment
Activity Detail Report - Case Tracking

file

Activity Number: 03-28-228585

VPLE: Gen Prop:

Activity Type: LUST

Region: South Central Region

County: Jefferson

FID: 268568190

Location: JEFFERSON COUNTY RIGHT OF WAY

EPA ID:

Address: SW CORNER OF CTY HWY CI & E

Start Date: 08/27/1999

End Date: OPEN

Municipality: SULLIVAN

Project Manager:

Legal Description: None Found

Priority: Unknown

Latitude: None Found

Score:

Longitude: None Found

LUST Trust Eligible:

Transferred DCom:

Pecfa Eligible:

Tracked by DCom:

Pecfa 80k:

Pecfa 80k Failure:

RECEIVED
FEB 16 2011
ERS DIVISION

Who:

Contact Type: RP CONTACT/AGENT

Phone: (920) 674-7391

Ext:

Name: RANDY KUHL

Fax: 9207231391

Title:

E-Mail:

Company:

Address:

JEFFERSON, WI 53549

Contact Type: CONSULTANT

Phone: (414) 371-5026

Ext: 3028

Name: KEN KUEHN

Fax:

Title:

E-Mail:

Company:

Address: P.O. BOX 277

MEQUON, WI 530920277

Contact Type: RESPONSIBLE PARTY

Phone: (920) 674-7391

Ext:

Name:

Fax: 9207231391

Title:

E-Mail:

Company: JEFFERSON COUNTY

Address:

JEFFERSON, WI 53549

Contact Type: CONSULTANT BRANCH OFFICE

Phone: (414) 371-5026

Ext: 3028

Name:

Fax:

Title:

E-Mail:

Company: ADVENT ENVIRONMENTAL SERVICES

Address: P.O. BOX 277

MEQUON, WI 530920277

Impacts:

Soil Contamination

Substances:

Leaded Gas

ERP Substances:

Leaded Gas

Treatment Flag: Disposal Flag: Landfill Flag:

Disposal City:

Actions:

1 Notification 08/27/99

2 RP Letter Sent 09/02/99

268568190

Wisconsin Department of Natural Resources 03-28-228585

Notification of Petroleum Contamination from Underground / Aboveground Storage Tank Systems

Please complete this form and FAX it to the appropriate WDNR contact person (see list on back page) immediately upon discovery of a release from (CIRCLE ONE): UST / AST system.

TO: WDNR, Attn: Pat chung
FAX #: 263-8483

PLEASE TYPE or PRINT LEGIBLY:

- 1. Name, company, mailing address and phone number of person reporting the discharge:
 Ken Kuehn
 Advent Environmental Services
 PO Box 277
 Mequon, WI 53092-0277
 Fax # 414-371-5021
 Ph # 371-5026
 Ext # 3028
- 2. Site Information

Name of site at which discharge occurred (local name of site/business -- not responsible party name, unless a residence): Jefferson County (Right-of-Way)
Intersection of County Highways CI and E
 Location (actual street address, not PO box; if no street address, describe as precisely as possible, i.e., 1/4 mile NW of CTHs 60 & 123 on E side of CTH 60): Southwest Corner of County Highway CI and E (Intersection)

Municipality (city, village, township in which the site is located -- not mailing address):
Town of Sullivan
 County: Jefferson
 Legal Description: NW 1/4, SE 1/4, Section 34, Tn 6N, Range 16 (E) W

- 3. Responsible Party (RP) and/or RP Representative Information
 RP / Business Name: Jefferson County
 Contact Person (if different): Mr. Randy Kuhl
 Mailing Address (with zip code):
631 N. Watertown Road
Jefferson, WI 53549
 Telephone Number:
920-674-7391 or 920-723-1391 (mobil)

- 4. Identity, physical state and quantity of the hazardous substance discharged (check all that apply):
 Unleaded gasoline
 Leaded gasoline
 Diesel
 Fuel oil
 Waste oil
 Other _____

5. Impacts to the environment (enter "K" for known/confirmed or "P" for potential for all that apply):

- Fire/explosion threat
- Contaminated private wells (# of wells) _____
- Contaminated public wells
- Groundwater contamination
- Soil contamination
- Surface water impacts
- Floating product
- Other _____

6. Contamination was discovered as a result of:

- Tank closure assessment
- Site assessment
- (other) _____

On what date: August 12, 1999

*ANALYTICAL RESULTS Received 8/26/99

Additional Comments:

Sample taken at approximately 7.5 feet below ground surface. Groundwater encountered at approximately 8.0 feet below groundwater.

See enclosed analytical RESULTS

FAX numbers to report leaking tank sites in DNR's five regions are as follows:

- Northeast Region (920-492-5859)**
 - Underground Tanks: Attention - Janis DeBrock
 - Aboveground Tanks: Attention - Roxanne Chronert
 - Brown, Calumet, Door, Fond du Lac (except City of Waupun - see South Central Region), Green Lake, Kewaunee, Manitowoc, Marinette, Marquette, Menominee, Oconto, Outagamie, Shawano, Waupaca, Waushara, Winnebago Counties
- Northern Region (715-365-8932); Attention - Janet Kazda:**
 - Ashland, Barron, Bayfield, Burnett, Douglas, Forest, Florence, Iron, Langlade, Lincoln, Oneida, Polk, Price, Rusk, Sawyer, Taylor, Vilas, Washburn Counties
- South Central Region (608-275-3338); Attention - Marilyn Jahnke:**
 - Columbia, Crawford, Dane, Dodge, Fond du Lac (City of Waupun only), Grant, Green, Iowa, Jefferson, Lafayette, Richland, Rock, Sauk Counties
- Southeast Region (414-229-8810); Attention - Mike Farley:** Pat Chung 263-8493
 - Kenosha, Milwaukee, Ozaukee, Racine, Sheboygan, Walworth, Washington, Waukesha Counties
- West Central Region (715-839-6076); Attention - John Grump:**
 - Adams, Buffalo, Chippewa, Clark, Dunn, Eau Claire, Jackson, Juneau, LaCrosse, Marathon, Monroe, Pepin, Pierce, Portage, St. Croix, Trempealeau, Vernon, Wood Counties

Rev. 9/97



1380 Busch Parkway
Buffalo Grove, Illinois 60089

Email: info@glalabs.com
(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services -
P.O. Box 277
Mequon, WI 53092-0277
Attention: Ken Kuehn


Client Project ID: Jefferson County Highway
Sample Descript: Soil
Analysis for: Percent Solids, EPA 7.3.3.1.5
First Sample #: B908210-01

Sampled: Aug 12, 1999
Received: Aug 13, 1999
Analyzed: Aug 19, 1999
Reported: Aug 25, 1999

LABORATORY ANALYSIS FOR: Percent Solids, EPA 7.3.3.1.5

Sample Number	Sample Description	Detection Limit %	Sample Result %
B908210-01	S-1 (North)	0.10	80
B908210-02	S-2 (Middle)	0.10	83
B908210-03	S-3 (South)	0.10	82

GREAT LAKES ANALYTICAL


Kevin W. Keeley
Laboratory Director

B908210-01.ADV <1>

Certifications: AALA 461.01, Illinois EPA 100261, New Jersey DEP-54301, New York DOH 11407,
Pennsylvania DEP 68-509, Tennessee DOR-02804, Wisconsin DNR-999017160



1380 Busch Parkway
Buffalo Grove, Illinois 60089

Email: info@glalabs.com
(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services P.O. Box 277 Mequon, WI 53092-0277 Attention: Ken Kuehn	- Client Project ID: Jefferson County Highway Matrix Descript: Soil Analysis Method: WDNR DRO First Sample #: B908210-01	Sampled: Aug 12, 1999 Received: Aug 13, 1999 Extracted: Aug 17, 1999 Analyzed: Aug 24, 1999 Reported: Aug 25, 1999
--	---	--

DIESEL RANGE ORGANICS

Sample Number	Sample Description	Detection Limit mg/kg, Dry Weight (ppm)	High B.P. Hydrocarbons mg/kg, Dry Weight (ppm)	Chromatogram Description
B908210-01	S-1 (North)	6.2	8.9	Diesel Range, Late Gas Range, Early Peaks, Non-Characteristic Diesel Pattern
B908210-02	S-2 (Middle)	6.0	76	Diesel Range, Diesel Pattern, Early Peaks
B908210-03	S-3 (South)	61	970	Diesel Range, Early Peaks, Non-Characteristic Diesel Pattern

High Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance, July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

GREAT LAKES ANALYTICAL

Kevin W. Keeley
Laboratory Director

B908210-01.ADV <2>

Certifications: AALA 461 01, Illinois EPA 100201, New Jersey DEP-54001, New York DOH 11487,
Pennsylvania DEP-58-510, Tennessee DOH 02201, Tennessee DEC, Wisconsin DNR 929017160



1380 Busch Parkway
Buffalo Grove, Illinois 60089

Email: info@glalabs.com
(847) 808-7768 FAX (847) 808-7772

Advent Environmental Services
P.O. Box 277
Mequon, WI 53092-0277
Attention: Ken Kuehn

Client Project ID: Jefferson County Highway
Matrix Descript: Soil
Analysis Method: WDNR GRO
First Sample #: B908210-01

Sampled: Aug 12, 1999
Received: Aug 13, 1999
Analyzed: Aug 18, 1999
Reported: Aug 26, 1999

GASOLINE RANGE ORGANICS

Sample Number	Sample Description	Detection Limit mg/kg, Dry Weight (ppm)	Low/Medium B.P. Hydrocarbons mg/kg, Dry Weight (ppm)	Chromatogram Description
B908210-01	S-1 (North)	6.3	55	Gas Range, Several Large Peaks, Elevated Baseline
B908210-02	S-2 (Middle)	6.0	75	Gas Range, Several Large Peaks, Elevated Baseline
B908210-03	S-3 (South)	61	710	Gas Range, Several Large Peaks, Elevated Baseline

Low to Medium Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

GREAT LAKES ANALYTICAL


Kevin W. Keeley
Laboratory Director

B908210-01.ADV <3>

Certifications: AALA 461 01; Illinois EPA 100201; New Jersey DEP 54001; New York DOH-11481;
Pennsylvania DEP 68 500; Tennessee DOH 02304; Tennessee DEC; Wisconsin DNR 809912160



1380 Busch Parkway
Buffalo Grove, Illinois 60089

Email: info@glalabs.com
(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services P.O. Box 277 Mequon, WI 53092-0277 Attention: Ken Kuehn	Client Project ID: Jefferson County Highway Matrix Descript: Liquid Analysis Method: WDNR GRO First Sample #: B908210-04	Sampled: Aug 12, 1999 Received: Aug 13, 1999 Analyzed: Aug 18, 1999 Reported: Aug 26, 1999
--	---	---

GASOLINE RANGE ORGANICS

Sample Number	Sample Description	Detection Limit µg/L (ppb)	Low/Medium B.P. Hydrocarbons µg/L (ppb)	Chromatogram Description
B908210-04	Methanol Blank	5,000	N.D.	—

Low to Medium Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection.

GREAT LAKES ANALYTICAL


Kevin W. Keeley
Laboratory Director

B908210-01.ADV <6>

Certifications: AALA 461.01; Illinois EPA 10/28/87; New Jersey DEP-64001; New York DOH 11487;
Pennsylvania DEP 88-500; Tennessee DOH 02804; Tennessee DEC; Wisconsin ONR-9309-2160



CHAIN OF CUSTODY REPORT

1380 Busch Parkway
Buffalo Grove, IL 60089-4505
(847) 808-7766
FAX (847) 808-7772

20725 Watertown Road
Brockfield, WI 53501
(414) 798-1030
FAX (414) 798-1066

Client: Advent Env. Services Bill To: Advent Env. TA: 15 DAY A DAY 3 DAY 2 DAY 1 DAY < 24 HRS.

Address: Po Box 277 Address: Seal DATE RESULTS NEEDED: Normal

Verona, WI 53092-0277 State & Program: WI WST Phone #: (800) 820-9998 Fax #: (800) 820-9998 TEMPERATURE UPON RECEIPT: Office

Report to: Kew Kuehn Phone #: (800) 820-9998 Fax #: (800) 820-9998 APP BILL NO. GURPIU

FIELD ID, LOCATION	DATE COLLECTED	TIME COLLECTED	SAMPLE MATRIX	PRESERVATIVES	NO CONTAINERS	TYPE CONTAINERS	SAMPLE CONTROL			LABORATORY ID NUMBER
							CRACKED	PROVEN	APPROPRIATELY SEALED	
1 S-1 (North)	8/12/99	1:00pm	S Methanol		3	G XXX				X B9092100
2 S-2 (Middle)	11	1:00pm	4	4	3	" XXX				
3 S-3 (South)	4	1:20pm	4	4	3	" XXX				
4 Methanol Blank	11	1:00pm	4	11	1	" X				

PROCESSED: Kew Kuehn 8/12/99 RECEIVED: K. Osterman 8/13/99 RELINQUISHED: K. Osterman 8/13/99 RECEIVED: Any Lesner 8/13

COMMENTS: Please analyze Gasoline and Diesel Range organics
Per State of Wisconsin Cust Program

08/26 '99 17:19 NO.014 06/06

8478087772

GREAT LAKES ANALYTICAL

AUG-27-99 FRI 09:51 AM ADVENT ENVIRONMENTAL FAX NO. 4142381988 P.07

Bureau for Remediation and Redevelopment
Activity Detail Report - Case Tracking

Chris

Activity Number: 03-28-228585

VPLE: Gen Prop:

Activity Type: LUST

Region: South Central Region

County: Jefferson

FID: 268568190

Location: JEFFERSON COUNTY RIGHT OF WAY

EPA ID:

Address: SW CORNER OF CTY HWY CI & E

Start Date: 08/27/1999

End Date: OPEN

Municipality: SULLIVAN

Project Manager:

Legal Description: None Found

Priority: Unknown

Latitude: None Found

Score:

Longitude: None Found

LUST Trust Eligible:

Transferred DCom:

Pecfa Eligible:

Tracked by DCom:

Pecfa 80k:

Pecfa 80k Failure:

Who:

Contact Type: RP CONTACT/AGENT

Phone: (920) 674-7391

Ext:

Name: RANDY KUHL

Fax: 9207231391

Title:

E-Mail:

Company:

Address:

JEFFERSON, WI 53549

Contact Type: CONSULTANT

Phone: (414) 371-5026

Ext: 3028

Name: KEN KUEHN

Fax:

Title:

E-Mail:

Company:

Address: P.O. BOX 277

MEQUON, WI 530920277

Contact Type: RESPONSIBLE PARTY

Phone: (920) 674-7391

Ext:

Name:

Fax: 9207231391

Title:

E-Mail:

Company: JEFFERSON COUNTY

Address:

JEFFERSON, WI 53549

Contact Type: CONSULTANT BRANCH OFFICE

Phone: (414) 371-5026

Ext: 3028

Name:

Fax:

Title:

E-Mail:

Company: ADVENT ENVIRONMENTAL SERVICES

Address: P.O. BOX 277

MEQUON, WI 530920277

Impacts:

Soil Contamination

Substances:

Leaded Gas

ERP Substances:

Leaded Gas

Treatment Flag: Disposal Flag: Landfill Flag:

Disposal City:

Actions:

1 Notification 08/27/99

2 RP Letter Sent 09/02/99



1380 Busch Parkway
Buffalo Grove, Illinois 60089

Email: info@glalabs.com
(847) 808-7766 FAX (847) 808-7772

Date: August 25, 1999

Advent Environmental Services - Mequon
P.O. Box 277
Mequon, WI 53092-0277
Attention: Ken Kuehn

Project: Jefferson County Highway

Enclosed are the results from 3 soil samples and 1 liquid sample received at Great Lakes Analytical on August 19, 1999. The requested analyses are listed below:

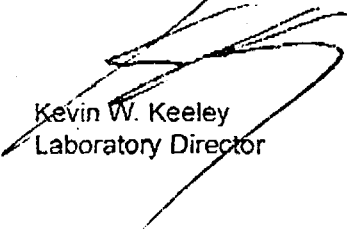
SAMPLE#	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
B908210-01	Soil, S-1 (North)	8/12/99	Percent Solids, EPA 7.3.3.1.5 WDNR DRO WDNR GRO
B908210-02	Soil, S-2 (Middle)	8/12/99	Percent Solids, EPA 7.3.3.1.5 WDNR DRO WDNR GRO
B908210-03	Soil, S-3 (South)	8/12/99	Percent Solids, EPA 7.3.3.1.5 WDNR DRO WDNR GRO
B908210-04	Liquid, Methanol Blank	8/12/99	WDNR GRO

This report may not be reproduced, except in full, without the written approval of the laboratory.

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

GREAT LAKES ANALYTICAL


Kevin W. Keeley
Laboratory Director

B908210-01.ADV <1>

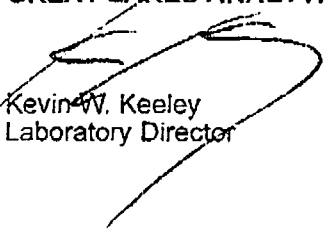
Certifications: AALA-401.01; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487;
Pennsylvania DEP-62-500; Tennessee DOH-02804; Tennessee DEC; Wisconsin BNR-969917180

Advent Environmental Services P.O. Box 277 Mequon, WI 53092-0277 Attention: Ken Kuehn	- Client Project ID: Jefferson County Highway Sample Description: Soil Analysis for: Percent Solids, EPA 7.3.3.1.5 First Sample #: B908210-01	Sampled: Aug 12, 1999 Received: Aug 13, 1999 Analyzed: Aug 19, 1999 Reported: Aug 25, 1999
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LABORATORY ANALYSIS FOR: Percent Solids, EPA 7.3.3.1.5

Sample Number	Sample Description	Detection Limit %	Sample Result %
B908210-01	S-1 (North)	0.10	80
B908210-02	S-2 (Middle)	0.10	83
B908210-03	S-3 (South)	0.10	82

GREAT LAKES ANALYTICAL



Kevin W. Keeley
Laboratory Director

B908210-01.ADV <1>

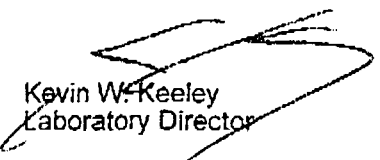
Certifications: AALA-461.01; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487;
Pennsylvania DEP-63-500; Tennessee DOH-02804; Tennessee DEC; Wisconsin DNR-088917160

Advent Environmental Services P.O. Box 277 Mequon, WI 53092-0277 Attention: Ken Kuehn	- Client Project ID: Jefferson County Highway Matrix Descript: Soil Analysis Method: WDNR DRO First Sample #: B908210-01	Sampled: Aug 12, 1999 Received: Aug 13, 1999 Extracted: Aug 17, 1999 Analyzed: Aug 24, 1999 Reported: Aug 25, 1999
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DIESEL RANGE ORGANICS

Sample Number	Sample Description	Detection Limit mg/kg, Dry Weight (ppm)	High B.P. Hydrocarbons mg/kg, Dry Weight (ppm)	Chromatogram Description
B908210-01	S-1 (North)	6.2	8.9	Diesel Range, Late Gas Range, Early Peaks, Non-Characteristic Diesel Pattern
B908210-02	S-2 (Middle)	6.0	76	Diesel Range, Diesel Pattern, Early Peaks
B908210-03	S-3 (South)	61	970	Diesel Range, Early Peaks, Non-Characteristic Diesel Pattern

High Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance, July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

GREAT LAKES ANALYTICAL

 Kevin W. Keeley
 Laboratory Director

B908210-01.ADV <2>

 Certifications: AALA-461.01; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487;
 Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Wisconsin DNR-999917160



1380 Busch Parkway
Buffalo Grove, Illinois 60089

Email: info@glalabs.com
(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services - P.O. Box 277 Mequon, WI 53092-0277 Attention: Ken Kuehn	Client Project ID: Jefferson County Highway Matrix Descript: Soil Analysis Method: WDNR GRO First Sample #: B908210-01	Sampled: Aug 12, 1999 Received: Aug 13, 1999 Analyzed: Aug 18, 1999 Reported: Aug 26, 1999
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GASOLINE RANGE ORGANICS

Sample Number	Sample Description	Detection Limit mg/kg, Dry Weight (ppm)	Low/Medium B.P. Hydrocarbons mg/kg, Dry Weight (ppm),	Chromatogram Description
B908210-01	S-1 (North)	6.3	55	Gas Range, Several Large Peaks, Elevated Baseline
B908210-02	S-2 (Middle)	6.0	75	Gas Range, Several Large Peaks, Elevated Baseline
B908210-03	S-3 (South)	61	710	Gas Range, Several Large Peaks, Elevated Baseline

Low to Medium Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

GREAT LAKES ANALYTICAL


Kevin W. Keeley
Laboratory Director

B908210-01.ADV <3>

Certifications: AALA-461.C1; Illinois EPA-100261; New Jersey DEP-54001; New York DOH 11487;
Pennsylvania DEP-68-500; Tennessee DOH 02904; Tennessee DEC; Wisconsin DNR S39017160



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Advent Environmental Services P.O. Box 277 Mequon, WI 53092-0277 Attention: Ken Kuehn	Client Project ID: Jefferson County Highway Matrix Descript: Liquid Analysis Method: WDNR GRO First Sample #: B908210-04	Sampled: Aug 12, 1999 Received: Aug 13, 1999 Analyzed: Aug 18, 1999 Reported: Aug 26, 1999
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GASOLINE RANGE ORGANICS

Sample Number	Sample Description	Detection Limit µg/L (ppb)	Low/Medium B.P. Hydrocarbons µg/L (ppb)	Chromatogram Description
B908210-04	Methanol Blank	5,000	N.D.	---

Low to Medium Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection.

GREAT LAKES ANALYTICAL


Kevin W. Keeley
Laboratory Director

B908210-01 ADV <4>

Certifications: AALA-461-01; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11427;
Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Wisconsin DNR-939917160

*Advent
Environmental
Services, Inc.*

October 28, 1999

Mr. Randy Kuhl
631 N. Watertown Road
Jefferson, WI 53549

RECEIVED
FEB 16 2011
ERS DIVISION

Re: Site Assessment Report for Underground Storage Tank (UST) Closure, Jefferson County Highway Department Project, Intersection of County Highways E and Cl (right of way), Sullivan, Wisconsin
Advent Project No. 990090.00.

Dear Mr. Kuhl:

Advent Environmental Services, Inc., has prepared a Site Assessment Report for Underground Storage Tank Closure for the Jefferson County Highway Department project located at the intersection of County Highways E and Cl. Gasoline range organic (GRO) and diesel range organic (DRO) concentrations were detected in soil samples collected from beneath the 1,000-gallon and 300-gallon leaded gasoline underground storage tanks (USTs). Laboratory analysis revealed GRO and DRO concentrations in excess of the Wisconsin Department of Natural Resources (WDNR) site investigation guideline of 10 ppm. Advent notified the WDNR of this release on August 27, 1999. Advent recommends investigating the extent of this petroleum release.

Advent has submitted this report to the Wisconsin Department of Natural Resources (WDNR) at the following address:

Ms. Marilyn Jahnke
Remediation and Redevelopment Program
WDNR – South Central District
3911 Fish Hatchery Road
Fitchburg, WI 53711-5397

If you have any questions or concerns, please call me at (414) 371-5026, ext. 3028.

Sincerely,



Ken Kuehn
Geologist — Mequon Office

CC: Ms. Marilyn Jahnke, WDNR Remediation and Redevelopment Program

990090r0a.doc



Site Background Information

The underground storage tank (UST) systems were located in the Jefferson County Highway right of way and fall under the jurisdiction of the Jefferson County Highway Department. The UST systems were located at the southwest corner of the intersection of County Highways E and CI, Sullivan, Wisconsin (NW¼, SE¼, Sec. 34, T.6N., R.16E.). The area is located in the Jefferson County right of way adjacent to a residential/commercial building. (See Figure 1.) The site is surrounded by residential and commercial properties.

One 1,000-gallon leaded gasoline UST and one 300-gallon leaded gasoline UST were located in the Jefferson County right of way. These USTs were used for retail sales of gasoline in the past, at the adjacent property. (See Figure 2.) The USTs were not registered with the Wisconsin Department of Commerce (WDCOM).

Tank Activities and Excavations

Advent provided closure assessment services for the removal of one 1,000-gallon leaded gasoline UST and one 300-gallon leaded gasoline UST on August 12, 1999. Copies of the Checklist for Tank Closure (Form ERS-8951) and the Underground Flammable/Combustible Liquid Storage Tank Inventory (Form ERS-7437) are included in Appendix A. The original forms were submitted to WDCOM by Inspector Bill Shane of the Wisconsin Department of Commerce-Area 4. The certified site assessor was Mr. Ken Kuehn (certification number 41561) of Advent. The certified remover/cleaner was Mr. Ricky Klebenow (certification number 41650) of Advent.

Tank Cleaning and Disposal

The USTs were cleaned on-site by removing the side portion of the tanks and scraping the inside of the tanks. All tank sludge material generated was transferred into one 55-gallon drum. After cleaning, the USTs were labeled and left on-site for the Jefferson County Highway Department to dispose of as scrap.

Surplus Product Management

No surplus water or petroleum product was encountered during the UST cleaning process.

Tank Sludge Management

Approximately 25 gallons of waste sludge material consisting of leaded gasoline, water, and inorganic solids was generated at the site from cleaning the USTs. This material was placed into one 55-gallon drum and is pending approval for disposal by WRR Environmental Services Co., Inc., Eau Claire, Wisconsin. (See Appendix B.)

Site Location

See Figure 1.

Site Layout Plan

See Figure 2.

Visual Inspection

The ambient air temperature was 83°F with partly cloudy skies at the time of the USTs' closure assessment. The USTs were located in a common tank bed beneath sand and gravel in the Jefferson County right of way near the southwest corner of the intersection of County Highways E and Cl. (See Figure 2.) No unanticipated USTs were encountered in the excavation.

The depth of the UST excavation was approximately 6 feet below ground surface (bgs). One to two feet of overburden was removed from above the USTs. Petroleum soil odor and staining were observed in soil samples collected from beneath the USTs. The native soil type encountered was brown fine to medium silty sand with some gravel. Freestanding water was observed in the excavation at a depth of approximately 8 feet bgs.

There were numerous holes observed in the USTs ranging from 1 millimeter to 6 centimeters in size. The 1,000-gallon leaded gasoline UST was 3.5 feet in diameter by 7.5 feet long. The 300-gallon leaded gasoline UST was 3 feet in diameter by 5 feet long.

The piping consisted of fill pipes directly above the USTs. The product feed pipes went to a concrete pump island located approximately 2 feet from the 300-gallon UST. The pump dispenser was not present at the time of the UST closures. The piping was in good condition, and no holes were observed.

Soil Sampling and Field Screening Results

To assess the leaded gasoline USTs systems, Advent collected a total of three soil samples from beneath the USTs. All soil samples collected were analyzed for gasoline range organics (GROs) and diesel range organics (DROs). A description of standard sampling and field screening techniques is included in Appendix C. The results of laboratory analyses are summarized in Table 1.

Lab Results

GROs and DROs were detected in all three of the soil samples (S-1 to S-3) analyzed. The concentrations ranged from 8.9 parts per million (ppm) to 970 ppm. Laboratory reports and chain of custody are included in Appendix D.

Conclusion and Recommendations

Gasoline range organic (GRO) and diesel range organic (DRO) concentrations were detected in soil samples collected from beneath the 1,000-gallon and 300-gallon leaded gasoline underground storage tanks (USTs). Laboratory analysis revealed GRO or DRO concentrations in excess of the Wisconsin Department of Natural Resources (WDNR) site investigation guideline of 10 ppm in all three samples. Advent notified the WDNR of this release on August 27, 1999. Advent recommends investigating the extent of this petroleum release.

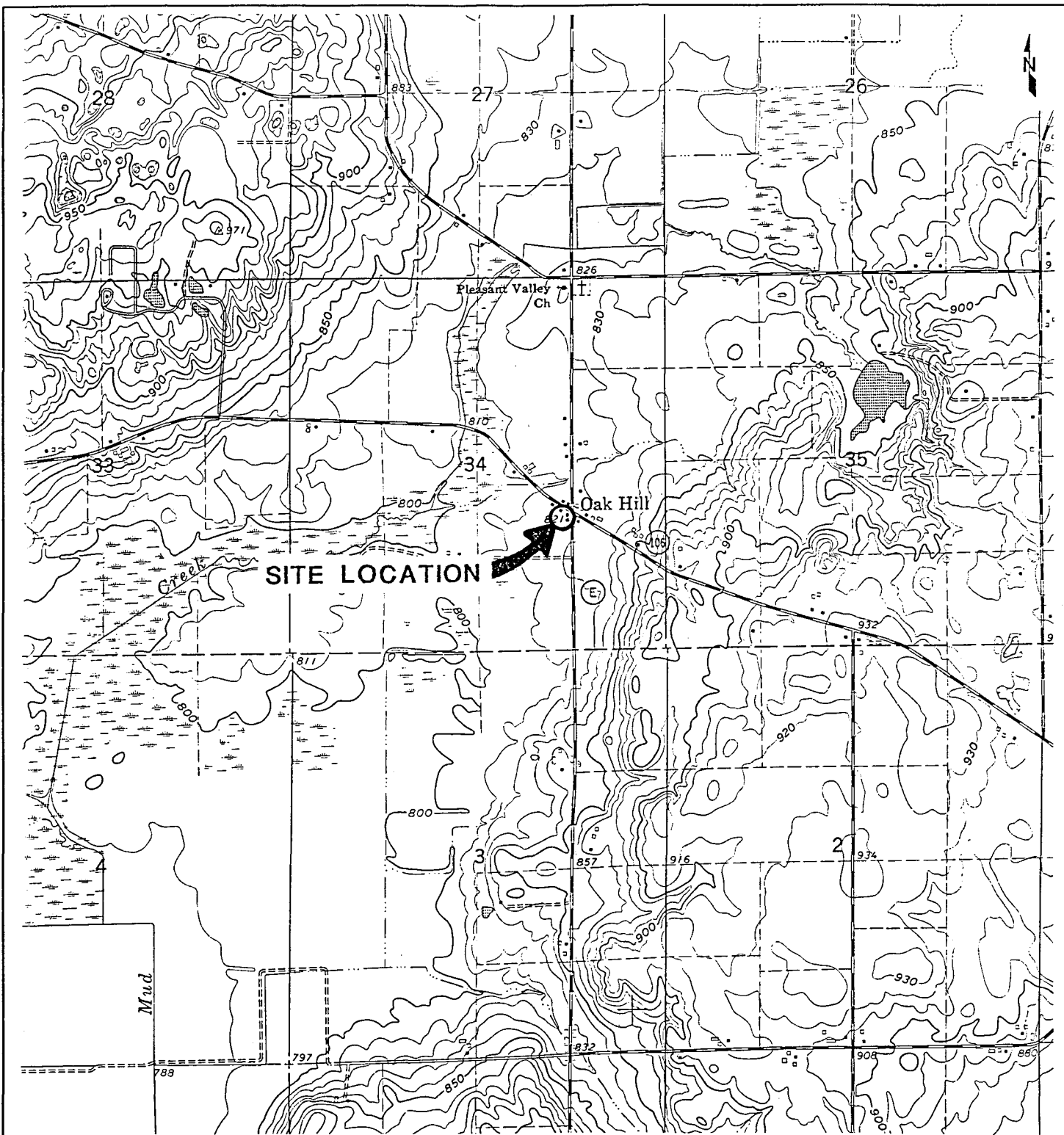
TABLE 1 JEFFERSON COUNTY HIGHWAY DEPARTMENT INTERSECTION OF COUNTY HIGHWAYS E AND CI LABORATORY RESULTS					
Sample ID	UST Sample Location	Sample Depth (feet)	Soil Type	GROs (ppm)	DROs (ppm)
S-1	300-gallon Leaded Gasoline UST, North	7.5	Silty Sand	55	8.9
S-2	Between 1,000-gallon and 300-gallon Leaded Gasoline USTs	7.5	Silty Sand	75	76
S-3	1,000-gallon Leaded Gasoline UST, South	7.5	Silty Sand	710	970

GRO = gasoline range organics

DRO = diesel range organics

ppm = parts per million

Shaded areas indicate concentrations above the WDNR investigative guideline of 10 ppm.

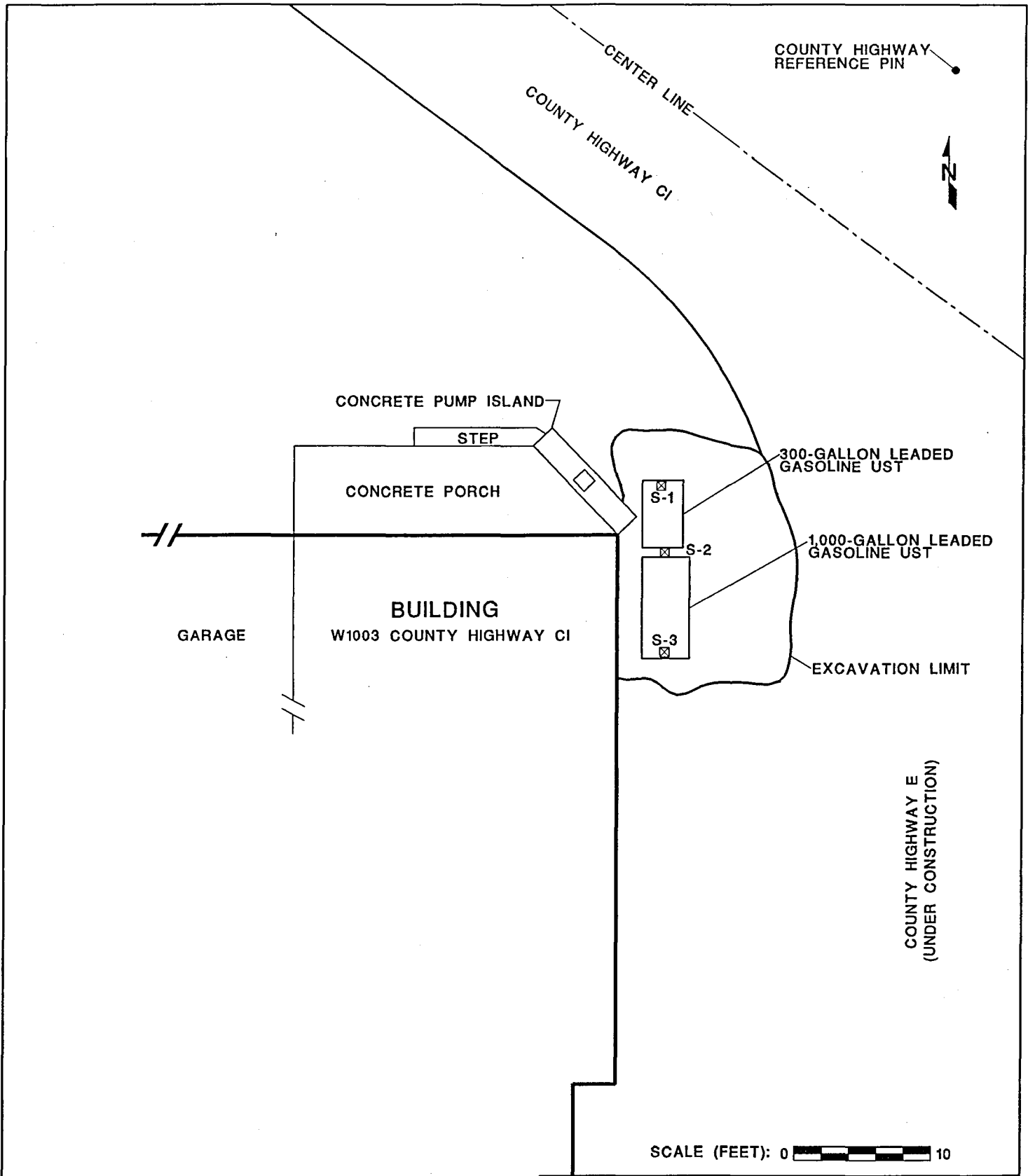


QUADRANGLE LOCATION
NW1/4 SE1/4 SEC.34 T.6N., R.16E.

SCALE (FEET): 0 2000

NOTE:
FIGURE DEVELOPED FROM THE PALMYRA, WISCONSIN,
7.5 MINUTE U.S.G.S. TOPOGRAPHIC QUADRANGLE MAP.

<p>DRAWN BY: KRK APPROVED BY: DATE: 9/8/99 PROJECT #990090.00 REVISION #</p>	<p>FIGURE #1 DETAIL SHEET SITE LOCATION JEFFERSON COUNTY HIGHWAY DEPARTMENT INTERSECTION OF COUNTY HIGHWAYS E AND CI SULLIVAN, WISCONSIN</p> <p style="text-align: center;">A D V E N T</p> <p style="text-align: center;">ENVIRONMENTAL SERVICES, INC.</p>
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LEGEND:
 S-1 ☒ SOIL SAMPLE LOCATION AND NUMBER

DRAWN BY: KRK
 APPROVED BY:
 DATE: 9/8/99
 PROJECT #890090.00A
 REVISION #

FIGURE #2 DETAIL SHEET
 SITE LAYOUT PLAN
 JEFFERSON COUNTY HIGHWAY DEPARTMENT
 INTERSECTION OF COUNTY HIGHWAYS E AND CI
 SULLIVAN, WISCONSIN

A D V E N T
 ENVIRONMENTAL SERVICES, INC.

APPENDIX A

**Checklist for Tank Closure (Form ERS – 8951) and
Underground Flammable/Combustible Liquid Storage Tank Inventory (Form ERS – 7437)**

Complete one form for each site closure.

CHECKLIST FOR TANK CLOSURE

RETURN COMPLETED CHECKLIST TO:

The information you provide may be used for secondary purposes [Privacy Law, s.15.04 (1)(m)].

CHECK ONE:
 UNDERGROUND
 ABOVEGROUND

Wisconsin Department of Commerce
 ERS Division
 Bureau of Storage Tank Regulation
 P.O. Box 7837
 Madison, WI 53707-7837

FOR PORTIONS OF THE FORM THAT DO NOT APPLY, CHECK THE N/A BOX BELOW

A. IDENTIFICATION: (Please Print) Indicate whether closure is for: Tank System Tank Only Piping Only

1. Site Name: INTERSECTION OF COUNTY ROADS E & CT
 2. Owner Name: JEFFERSON COUNTY HIGHWAY DEPT
 Site Street Address (not P.O. Box): N 1003 COUNTY HWY CI
 Owner Street Address: 141 WEST WOOLCOCK ST
 City Village Town of: SULLIVAN City Village Town of: JEFFERSON
 State: WI Zip Code: 53137 County: JEFFERSON Telephone No. (include area code): (920) 723-1391

3. Closure Company Name (print): DUENT ENVIRONMENTAL SERVICE
 Closure Company Street Address: P.O. BOX 277
 Closure Company Telephone No. (include area code): (414) 371-5020
 Closure Company City, State, Zip Code: MEQUON WI 53092-0277

4. Name of Company Performing Closure Assessment: DUENT ENVIRONMENTAL SERVICE
 Assessment Company Street Address, City, State, Zip Code: P.O. BOX 277 MEQUON WI 53092-0277
 Telephone No. (include area code): (414) 371-5020
 Certified Assessor Name (print): Kow Kielin
 Assessor Signature: [Signature]
 Assessor Certification No.: 41561

Tank ID #	Closure	Temp. Closure	Closure in Place	Tank Capacity	Contents*	Closure Assessment
1. A	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	300	LEADED	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
2. B	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1000	LEADED	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<input type="checkbox"/> Y <input type="checkbox"/> N
4.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<input type="checkbox"/> Y <input type="checkbox"/> N

Indicate which product: Diesel; Leaded; Unleaded; Fuel Oil; Gasohol; Aviation Fuel; Kerosene; Premix; Waste/Used Motor Oil; Flammable/Combustible Hazardous Waste; Chemical (indicate the chemical name(s) _____ and CAS number(s) _____; Other _____

Written notification was provided to the local agent 15 days in advance of closure date. Y N NA
 All local permits were obtained before beginning closure. Y N NA

Check applicable box at right in response to all statements in Sections B-E. Remover Verified Inspector Verified NA

B. TEMPORARILY OUT OF SERVICE

Written inspector approval of temporary closure obtained, which is effective until (provide date) _____ Y N NA

1. Product Removed Y N NA

a. Product lines drained into tank (or other container) and resulting liquid removed, AND Y N NA

b. All product removed to bottom of suction line, OR Y N NA

c. All product removed to within 1" of bottom. Y N NA

2. Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped. Y N NA

3. All product lines at the islands or pumps located elsewhere are removed and capped, OR Y N NA

4. Dispensers/pumps left in place but locked and power disconnected. Y N NA

5. Vent lines left open. Y N NA

6. Inventory form filed indicating temporary closure. Y N NA

C. CLOSURE BY REMOVAL

1. Product from piping drained into tank (or other container). Y N NA

2. Piping disconnected from tank and removed. Y N NA

3. All liquid and residue removed from tank using explosion proof pumps or hand pumps. Y N NA

4. All pump motors and suction hoses bonded to tank or otherwise grounded. Y N NA

5. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed. Y N NA

NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR.

6. Vent lines left connected until tanks purged. Y N NA

7. Tank openings temporarily plugged so vapors exit through vent. Y N NA

8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F. Y N NA

9. Tank removed from excavation after PURGING/INERTING; placed on level ground and blocked to prevent movement. Y N NA

10. Tank cleaned before being removed from site. Y N NA

CLOSURE BY REMOVAL (continued)

- | | Remover
Verified | Inspector
Verified | NA |
|--|--|--------------------------|-------------------------------------|
| 11. Tank labeled in 2" high letters after removal but before being moved from site. | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE. | | | |
| 12. Tank vent hole (1/8" in uppermost part of tank) installed prior to moving the tank from site. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 13. Form ERS-7437 or ERS-8731 filed by owner with the Dept. of Commerce indicating closure by removal. | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 14. Site security is provided while the excavation is open. | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |

D. CLOSURE IN PLACE

NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF COMMERCE OR LOCAL AGENT.

- | | | | |
|---|---|--------------------------|--------------------------|
| 1. Product from piping drained into tank (or other container) | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Piping disconnected from tank and removed. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. All liquid and residue removed from tank using explosion proof pumps or hand pumps. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 4. All pump motors and suction hoses bonded to tank or otherwise grounded. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 5. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed. .. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT. ABOVE GRADE. | | | |
| 6. Vent lines left connected until tanks purged. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 7. Tank openings temporarily plugged so vapors exit through vent. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) see Section F. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 9. Tank properly cleaned to remove all sludge and residue. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 10. Solid inert material (sand, cyclone boiler slag, pea gravel recommended) introduced and tank filled. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 11. Vent line disconnected or removed. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 12. Inventory form filed by owner with the Department of Commerce indicating closure in place. | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |

E. CLOSURE ASSESSMENTS

NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO COMM 10.

- | | | | |
|--|--|--------------------------|--------------------------|
| 1. Individual conducting the assessment has a closure assessment plan (written) which is used as the basis for their work on the site. | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Do points of obvious contamination exist? | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. Are there strong odors in the soils? | <input type="checkbox"/> Y <input checked="" type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 4. Was a field screening instrument used to pre-screen soil sample locations? | <input type="checkbox"/> Y <input checked="" type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 5. Was a closure assessment omitted because of obvious contamination? | <input type="checkbox"/> Y <input checked="" type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 6. Was the DNR notified of suspected or obvious contamination? | <input type="checkbox"/> Y <input checked="" type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| Agency, office and person contacted: _____ | | | |
| 7. Contamination suspected because of: <input type="checkbox"/> Odor <input type="checkbox"/> Soil Staining <input type="checkbox"/> Free Product <input type="checkbox"/> Sheen on Groundwater <input type="checkbox"/> Field Instrument Test | | | |

F. METHOD OF ACHIEVING 10% LEVEL DESCRIPTION

- Eductor Or Diffused Air Blower
 Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 12 feet above ground.
 Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.
- Dry Ice
 Dry Ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry ice crushed and distributed over the greatest possible tank area.
 Dry ice evaporated before proceeding.
- Inert Gas (CO/2 or N/2) **NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. THE TANK MAY NOT BE ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT.**
 Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opposite the vent.
 Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing device grounded.
- Tank atmosphere monitored for flammable or combustible vapor levels.
 Calibrate combustible gas indicator. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained before removing tank from ground.

G. NOTE SPECIFIC PROBLEMS OR NONCOMPLIANCE ISSUES BELOW

No inspection on site

H. REMOVER/CLEANER INFORMATION

RICKY K. KLEBENOW *Ricky K. Klebenow* 411650 8-12-99
 Remover Name (print) Remover Signature Remover Certification No. Date Signed

I. INSPECTOR INFORMATION

BILL SHANE *Bill Shane* 352165
 Inspector Name (print) Inspector Signature Inspector Certification No.

2803 609-255-7854 8-17-98
 DID # For Location Where Inspection Performed Inspector Telephone Number Date Signed

UNDERGROUND FLAMMABLE/COMBUSTIBLE LIQUID STORAGE TANK INVENTORY

Send Completed Form To:
Department of Commerce
Bureau of Storage Tank Regulation
P.O. Box 7837
Madison, WI 53707-7837

Information Required By Section 101.142, Wis. Stats.

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Yes No If yes, are you correcting/updating information only? Yes No Personal information you provide may be used for secondary purposes. (Privacy Law, s. 15.04 (1)(m))

This registration applies to a tank that is (check one):

<input type="checkbox"/> In Use	<input checked="" type="checkbox"/> Closed - Tank Removed	<input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)	Fire Department providing fire coverage where tank is located: <input type="checkbox"/> City <input checked="" type="checkbox"/> Village <u>Rome</u> <input type="checkbox"/> Town of _____
<input type="checkbox"/> Newly Installed	<input type="checkbox"/> Closed - Filled with Inert Materials		
<input type="checkbox"/> Abandoned with Product	<input type="checkbox"/> Temporary Out of Service - Provide Date: _____		
<input type="checkbox"/> Abandoned without Product (empty)	<input type="checkbox"/> Abandon with Water		

IDENTIFICATION (Please Print)

1. Tank Site Name Intasection Site Address W 1003 County Highway CI Site Telephone Number (920) 723-1391
F County Roads E&CI State Wisconsin Zip Code 53137 County Jefferson
 City Village Town of: Sullivan

2. Tank Owner Name Jefferson County Highway Dept Mailing Address 141 W. Woolcock St Telephone Number (920) 723-1391
 City Village Town of: Jefferson State Wisconsin Zip Code 53549 County Jefferson

3. Previous Name NA Previous site address if different than #1 NA

Site ID # NA Facility ID # NA Customer ID # NA

4. Tank Age (age or date installed): Unknown 5. Tank Capacity (gallons): 1,000

LAND OWNER TYPE (check one)

<input checked="" type="checkbox"/> County Private	<input type="checkbox"/> Federal Leased	<input type="checkbox"/> Federal Owned	<input type="checkbox"/> Municipal	<input type="checkbox"/> Other Government
<input type="checkbox"/> State	<input type="checkbox"/> Tribal Nation			

OCCUPANCY TYPE (check one)

<input checked="" type="checkbox"/> Gas/Retail Sales	<input type="checkbox"/> Bulk Storage	<input type="checkbox"/> Utility	<input type="checkbox"/> Mercantile/Commercial	<input type="checkbox"/> Industrial	<input type="checkbox"/> School	<input type="checkbox"/> Residential
<input type="checkbox"/> Agricultural	<input type="checkbox"/> Backup or Emergency Generator	<input type="checkbox"/> Other (Specify): _____				

Tank Construction:

<input checked="" type="checkbox"/> Bare Steel	<input type="checkbox"/> Coated Steel	<input type="checkbox"/> Unknown	<input type="checkbox"/> Cathodic Protection	<input type="checkbox"/> Overfill Protection?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Fiberglass	<input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite		<input type="checkbox"/> Sacrificial Anodes	<input type="checkbox"/> Spill Containment?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Lined (Date): _____	<input type="checkbox"/> Other (specify): _____		<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Tank Double Walled?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Primary Tank leak detection method inventory control and tightness testing
 Automatic tank gauging Groundwater monitoring
 Interstitial monitoring Vapor monitoring
 Manual tank gauging (only for tanks of 1,000 gallons or less) Statistical Inventory Reconciliation (SIR) Unknown

Piping Construction:

<input checked="" type="checkbox"/> Bare Steel	<input type="checkbox"/> Coated Steel	<input type="checkbox"/> Unknown	<input type="checkbox"/> Cathodic Protection	<input type="checkbox"/> Pipe Double Walled?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Fiberglass	<input type="checkbox"/> Flexible	<input type="checkbox"/> N/A	<input type="checkbox"/> Sacrificial Anodes		
<input type="checkbox"/> Other (specify): _____			<input checked="" type="checkbox"/> N/A		

Primary Piping System Type: Pressurized piping with auto shutoff, B. alarm or C flow restrictor Unknown
 Suction piping with check valve at tank Suction piping with check valve at pump and inspectable Not needed if waste oil

Piping Leak Detection Method (used if pressurized or check valve at tank): SIR Tightness testing Electronic line leak monitor
 Groundwater monitoring Vapor monitoring Interstitial monitoring Not required Unknown

Vapor Recovery/Stage II CARB #: _____
 Fiberglass Other (specify): NA Flexible Operational - Provide Date (mo/day/yr): _____

TANK CONTENTS (Current, or previous product if tank now empty)

<input type="checkbox"/> Diesel	<input checked="" type="checkbox"/> Leaded	<input type="checkbox"/> Unleaded	<input type="checkbox"/> Fuel Oil	<input type="checkbox"/> Gasohol
Other (Specify): _____	<input type="checkbox"/> Empty	<input type="checkbox"/> Sand/Gravel/Slurry*	<input type="checkbox"/> Unknown*	<input type="checkbox"/> Premix
Waste Used Motor Oil _____	<input type="checkbox"/> Chemical _____	<input type="checkbox"/> Kerosene	<input type="checkbox"/> Aviation	<input type="checkbox"/> Hazardous Waste*

(Indicate chemical name and number)

If chosen, this tank is NOT PECFA eligible.

Geo Latitude: NA Geo Longitude: NA

Has a site assessment been completed (see reverse side for details): Yes No

Owner or Operator Name (please print): Jefferson Highway Indicate whether: Owner or Operator
Randy Kohl Date Signed 8/12/99
 Operator Signature: County rep. Randy Kohl

Refer to comments on reverse side of form.

Reg Obj #: _____

UNDERGROUND FLAMMABLE/COMBUSTIBLE LIQUID STORAGE TANK INVENTORY

Send Completed Form To:
Department of Commerce
Bureau of Storage Tank Regulation
P.O. Box 7837
Madison, WI 53707-7837

Information Required By Section 101.142, Wis. Stats.

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Yes No If yes, are you correcting/updating information only? Yes No Personal information you provide may be used for secondary purposes. (Privacy Law, s. 15.04 (1)(m))

This registration applies to a tank that is (check one):		Fire Department providing fire coverage where tank is located:
<input type="checkbox"/> In Use	<input checked="" type="checkbox"/> Closed - Tank Removed	<input type="checkbox"/> City <input checked="" type="checkbox"/> Village
<input type="checkbox"/> Newly Installed	<input type="checkbox"/> Closed - Filled with Inert Materials	<input type="checkbox"/> Town of <u>ROME</u>
<input type="checkbox"/> Abandoned with Product	<input type="checkbox"/> Temporary Out of Service - Provide Date: _____	
<input type="checkbox"/> Abandoned without Product (empty)	<input type="checkbox"/> Abandon with Water	
<input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)		

A. IDENTIFICATION (Please Print)

1. Tank Site Name <u>Egci</u> <u>WTA SECTION OF CTY RD</u>	Site Address <u>W1003 COUNTY HWY CI</u>	Site Telephone Number <u>(920) 723-1391</u>
<input type="checkbox"/> City <input type="checkbox"/> Village <input checked="" type="checkbox"/> Town of: <u>SULLIVAN</u>	State <u>WI</u> Zip Code <u>53137</u>	County <u>JEFFERSON</u>
2. Tank Owner Name <u>JEFFERSON CTY HWY DEPT.</u>	Mailing Address <u>141 WEST WOODCOCK ST</u>	Telephone Number <u>(920) 723-1391</u>
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: <u>JEFFERSON</u>	State <u>WI</u> Zip Code <u>53549</u>	County <u>JEFFERSON</u>
3. Previous Name	Previous site address if different than #1	

Site ID #	Facility ID #	Customer ID #
4. Tank Age (age or date installed) <u>UNKNOWN</u>	5. Tank Capacity (gallons): <u>300</u>	

D. LAND OWNER TYPE (check one)

<input checked="" type="checkbox"/> County	<input type="checkbox"/> Federal Leased	<input type="checkbox"/> Federal Owned	<input type="checkbox"/> Municipal	<input type="checkbox"/> Other Government
<input type="checkbox"/> Private	<input type="checkbox"/> State	<input type="checkbox"/> Tribal Nation		

E. OCCUPANCY TYPE (check one)

<input checked="" type="checkbox"/> Gas/Petrol Sales	<input type="checkbox"/> Bulk Storage	<input type="checkbox"/> Utility	<input type="checkbox"/> Mercantile/Commercial	<input type="checkbox"/> Industrial	<input type="checkbox"/> School	<input type="checkbox"/> Residential
<input type="checkbox"/> Agricultural	<input type="checkbox"/> Backup or Emergency Generator	<input type="checkbox"/> Other (Specify):				

Tank Construction:	Cathodic Protection	Overfill Protection?
<input checked="" type="checkbox"/> Bare Steel	<input type="checkbox"/> Sacrificial Anodes	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Fiberglass	<input type="checkbox"/> Impressed Current	Spill Containment?
<input type="checkbox"/> Lined (Date)	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Coated Steel		Tank Double Walled?
<input type="checkbox"/> Unknown		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite		
<input type="checkbox"/> Other (specify):		

Primary Tank leak detection method	<input type="checkbox"/> Automatic tank gauging	<input type="checkbox"/> Groundwater monitoring
Inventory control and tightness testing	<input type="checkbox"/> Interstitial monitoring	<input type="checkbox"/> Vapor monitoring
Manual tank gauging (only for tanks of 1,000 gallons or less)	<input type="checkbox"/> Statistical Inventory Reconciliation (SIR)	<input checked="" type="checkbox"/> Unknown

Piping Construction:	Cathodic Protection	Pipe Double Walled?
<input type="checkbox"/> Bare Steel	<input type="checkbox"/> Sacrificial Anodes	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Fiberglass	<input type="checkbox"/> Impressed Current	
<input type="checkbox"/> Other (specify):	<input checked="" type="checkbox"/> N/A	

Primary Piping System Type:	<input type="checkbox"/> Pressurized piping with	<input checked="" type="checkbox"/> Unknown
Suction piping with check valve at tank	<input type="checkbox"/> Suction piping with check valve at pump and inspectable	<input type="checkbox"/> Not needed if waste oil
Piping Leak Detection Method (used if pressurized or check valve at tank):	<input type="checkbox"/> SIR	<input type="checkbox"/> Tightness testing
Groundwater monitoring	<input type="checkbox"/> Vapor monitoring	<input type="checkbox"/> Interstitial monitoring
	<input type="checkbox"/> Not required	<input checked="" type="checkbox"/> Unknown

Vapor Recovery/Stage II CARB #:	Operational - Provide Date (mo/day/yr):
<input type="checkbox"/> Fiberglass	<input type="checkbox"/> Flexible
<input type="checkbox"/> Other (specify):	<u>N/A</u>

TANK CONTENTS (Current, or previous product if tank now empty)	<input type="checkbox"/> Unleaded	<input type="checkbox"/> Fuel Oil	<input type="checkbox"/> Gasohol
<input type="checkbox"/> Diesel	<input checked="" type="checkbox"/> Leaded	<input type="checkbox"/> Unknown*	<input type="checkbox"/> Premix
Other (Specify):	<input type="checkbox"/> Empty	<input type="checkbox"/> Sand/Gravel/Slurry*	<input type="checkbox"/> Hazardous Waste*
Waste/Used Motor Oil	<input type="checkbox"/> Chemical	<input type="checkbox"/> Kerosene	<input type="checkbox"/> Aviation
	(Indicate chemical name and number)		

If chosen, this tank is NOT PECFA eligible.	Geo Latitude: <u>N/A</u>	Geo Longitude: <u>N/A</u>
If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr):	Has a site assessment been completed (see reverse side for details)	
<u>8-12-99</u>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Owner or Operator Name (please print):	Indicate whether:
<u>JEFFERSON CTY HWY DEPT. (RANDY KUHL)</u>	<input checked="" type="checkbox"/> Owner or <input type="checkbox"/> Operator
Owner or Operator Signature:	Date Signed
<u>County rep. Randy Kuhl</u>	<u>8-12-99</u>

* Refer to comments on reverse side of form.
S-7437 (R. 04/98)

APPENDIX B

WRR Profile Sheet For UST Program (UST form 4/95)

WRR

TM

WRR Environmental Services Co., Inc.

Printed on
recycled
paper



715-834-9624 FAX 715-836-8785

5200 State Road 93, Eau Claire, Wisconsin 54701

"Dedicated to Providing Quality Service into the 21st Century"

DATE: August 17, 1999

TO: ADVENT/mq

CUSTOMER: Jefferson County Highway Dept

RE: PROFILE ID#: 99080184-1FA221

MATERIAL: Leaded Gasoline

WRR is pleased to inform you that your material can be processed at WRR. See current **UST PRICING SCHEDULE** for estimated cost of disposal. **Off-specification material will result in a price adjustment.**

Transportation of this material requires special licenses and paperwork. **WRR will handle all necessary paperwork for the transportation of your material.**

In order for you to have a pick-up of your material or delivery of a product, you must call our Dispatch Office at 715-836-8771.

If you have any questions concerning this proposal, please call. Thank you.

KRK 8/23/99
Mail to Randy Kohl
631 N. Watertown Road
Jefferson, WI 53549
I requested Janita (CRP) to
Mail P. paperwork for
Pre-signature



TM

Printed on recycled paper



715-834-9624 FAX 715-836-8785

WRR Environmental Services Co., Inc.

5200 State Road 93, Eau Claire, Wisconsin 54701

PROFILE SHEET FOR UST PROGRAM *Committed to Providing Quality Service into the 21st Century*

A. GENERAL INFORMATION

Generator Name (Tank Owner) Jefferson County Highway Dept.
 Site Address W 1003 County Highway EZ 0
 City, State, Zip Town of Sullivan, WI 53137
 Contact Mr. Randy Kruh
 Phone (920) 723-9391
 EPA ID# NA (V.S.O.G.)

Contractor: Name Advent Env. Services Distributor: Name NA
 Address PO Box 277 Contact J
 City, State, Zip NeQUON, WI 53092-0277
 Contact Kew Kuehl
 Phone 800-880-1998

Bill to: Generator Contractor Distributor

B. UNDERGROUND TANK INFORMATION

Capacity (Gal.)
Date Tank was Taken Out of Service

1,000 gallon
300 gallon
8/12/99

Material Tank Last Contained:

Description	Please Check One	# of Gallons to be disposed of at WRR	Profile ID# (Assigned by WRR)
Unleaded Gasoline	<input type="checkbox"/>		
Leaded Gasoline	<input checked="" type="checkbox"/>	<u>25 gallons</u>	
Diesel Fuel	<input type="checkbox"/>		
Heating Oil #1, #2	<input type="checkbox"/>		
Heating Oil #5, #6	<input type="checkbox"/>		
Waste Oil	<input type="checkbox"/>		
Other _____	<input type="checkbox"/>		

Physical Description of Material 1-10% Solids
90-99% Liquids

Does the sludge contain PCB's? YES NO
 Will the tank be disposed of at WRR? YES NO
 Sample Provided? YES NO
 Transportation (of sludge) will be by? Contractor WRR DISTRIBUTOR
 Material to be Shipped In? Drums Bulk 1x55 gallon drum

Certification: I, the undersigned, the generator, or an employee of the generator, and having proper authority granted by the generator, hereby certify the information above is a true representation of the waste. I have examined and am familiar with the information submitted on this form. To the best of my knowledge it is true and correct, and that all known and suspected hazards have been disclosed.

Generator Signature County rep Randy Kruh Date 8-12-99

APPENDIX C

Sampling and Field Screening Procedures

SAMPLING AND FIELD SCREENING PROCEDURES

Soil Sample Collection

We collected soil samples from native soil within the UST excavation using a backhoe bucket. We sampled soils by removing a minimum of 6 inches of soil from the backhoe bucket with a stainless steel trowel. Soil samples that could be acquired at shallow depths (less than 4 feet) were obtained by removing a minimum of 6 inches of soil with a stainless steel trowel and collecting the sample. Adequate soil was collected and split into two samples: one for field screening and one for laboratory analysis. Soil sampling locations were determined in accordance with WDILHR 10 Appendix B, Part IV, Letter C, "Soil Sample Locations" and applicable soil sampling and WDNR guidelines.

Soil Samples Submitted for Laboratory Analysis

After collection, we put the soil samples into the appropriate containers as follows:

ANALYTE	CONTAINER TYPE	FIELD PRESERVATIVE
GRO	2-Ounce jar	Methanol
DRO	4-Ounce jar	None

TLC = Teflon-lined cap

Samples were then sealed and cooled to 4°C for transport to the laboratory. All samples were labeled with the following information:

- Site name
- Sample number
- Sample location
- Date and time of collection
- Analysis requested
- Name of sampler
- Other applicable information (i.e., PID readings, odors)

Field Screening Procedures

We field screened samples with a PID using the headspace procedure. Results from this screening survey were used to select samples for laboratory analysis. The PID calibration was checked daily with isobutylene gas and at appropriate time intervals according to WDNR guidelines. The headspace procedure was conducted as follows:

- Headspace samples were collected in clean 4-ounce glass jars and filled half-full with the sample material.
- The mouth of the headspace jar was then covered with heavy-gauge aluminum foil and sealed with the lid of the jar.
- The sample was then agitated for at least 30 seconds to break soil clods and release headspace vapors.

- When ambient air temperatures were below 70°F, the headspace samples were placed in a warm environment out of direct sunlight and allowed to equilibrate to approximately 70°F. When ambient air temperatures were above 70°F, samples were placed in a cooler environment out of direct sunlight and allowed to equilibrate to approximately 70°F.
- Following equilibration, the sample headspace was analyzed by inserting the PID probe through a single, small hole in the foil seal to a position halfway between the seal and sample surface and then recording the highest instrument readings.
- New headspace jars were used for each site. After use, the headspace jars were cleaned with an Alconox™ and water solution and allowed to dry. If no VOC carryover was identified with a PID, the jars were reused; if VOC carryover was identified, the sample jars were discarded.

Chain of Custody Procedures

Advent completed a chain of custody record in triplicate immediately after sample collection. The chain of custody record was kept with the samples during transport to the laboratory. When transferring sample custody, the individuals relinquishing and receiving the samples signed, dated, and noted the time on the chain of custody record. A designated sample custodian accepted custody of the shipped samples and verified that the sample identification numbers matched those on the chain of custody record. A copy of the chain of custody record was then retained by the laboratory until analyses were completed. The record was then transferred to Advent with the analytical results and maintained in the project file.

APPENDIX D

Laboratory Results and Chain of Custody



1380 Busch Parkway
Buffalo Grove, Illinois 60089

Email: info@glalabs.com
(847) 808-7766 FAX (847) 808-7772

Date: August 25, 1999

Advent Environmental Services - Mequon
P.O. Box 277
Mequon, WI 53092-0277
Attention: Ken Kuehn

Project: Jefferson County Highway

Enclosed are the results from 3 soil samples and 1 liquid sample received at Great Lakes Analytical on August 19, 1999. The requested analyses are listed below:

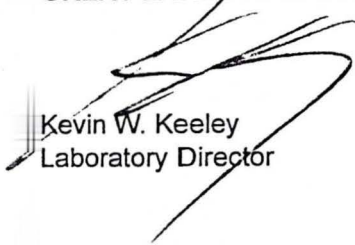
SAMPLE#	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
B908210-01	Soil, S-1 (North)	8/12/99	Percent Solids, EPA 7.3.3.1.5 WDNR DRO WDNR GRO
B908210-02	Soil, S-2 (Middle)	8/12/99	Percent Solids, EPA 7.3.3.1.5 WDNR DRO WDNR GRO
B908210-03	Soil, S-3 (South)	8/12/99	Percent Solids, EPA 7.3.3.1.5 WDNR DRO WDNR GRO
B908210-04	Liquid, Methanol Blank	8/12/99	WDNR GRO

This report may not be reproduced, except in full, without the written approval of the laboratory.

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

GREAT LAKES ANALYTICAL



Kevin W. Keeley
Laboratory Director

B908210-01.ADV <1>



1380 Busch Parkway
Buffalo Grove, Illinois 60089

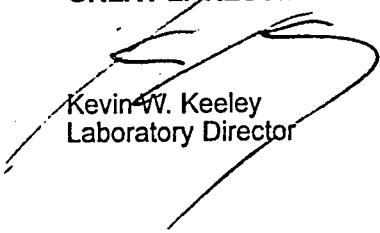
Email: info@glalabs.com
(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services - P.O. Box 277 Mequon, WI 53092-0277 Attention: Ken Kuehn	Client Project ID: Jefferson County Highway Sample Descript: Soil Analysis for: Percent Solids, EPA 7.3.3.1.5 First Sample #: B908210-01	Sampled: Aug 12, 1999 Received: Aug 13, 1999 Analyzed: Aug 19, 1999 Reported: Aug 25, 1999
--	---	---

LABORATORY ANALYSIS FOR: Percent Solids, EPA 7.3.3.1.5

Sample Number	Sample Description	Detection Limit %	Sample Result %
B908210-01	S-1 (North)	0.10	80
B908210-02	S-2 (Middle)	0.10	83
B908210-03	S-3 (South)	0.10	82

GREAT LAKES ANALYTICAL


Kevin W. Keeley
Laboratory Director

B908210-01.ADV <1>

Advent Environmental Services P.O. Box 277 Mequon, WI 53092-0277 Attention: Ken Kuehn	- Client Project ID: Jefferson County Highway Matrix Descript: Soil Analysis Method: WDNR DRO First Sample #: B908210-01	Sampled: Aug 12, 1999 Received: Aug 13, 1999 Extracted: Aug 17, 1999 Analyzed: Aug 24, 1999 Reported: Aug 25, 1999
--	---	--

DIESEL RANGE ORGANICS

Sample Number	Sample Description	Detection Limit mg/kg, Dry Weight (ppm)	High B.P. Hydrocarbons mg/kg, Dry Weight (ppm)	Chromatogram Description
B908210-01	S-1 (North)	6.2	8.9	Diesel Range, Late Gas Range, Early Peaks, Non-Characteristic Diesel Pattern
B908210-02	S-2 (Middle)	6.0	76	Diesel Range, Diesel Pattern, Early Peaks
B908210-03	S-3 (South)	61	970	Diesel Range, Early Peaks, Non-Characteristic Diesel Pattern

High Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance, July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

GREAT LAKES ANALYTICAL



Kevin W. Keeley
Laboratory Director

B908210-01.ADV <2>



1380 Busch Parkway
Buffalo Grove, Illinois 60089

Email: info@glalabs.com
(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services - P.O. Box 277 Mequon, WI 53092-0277 Attention: Ken Kuehn	Client Project ID: Jefferson County Highway Matrix Descript: Soil Analysis Method: WDNR GRO First Sample #: B908210-01	Sampled: Aug 12, 1999 Received: Aug 13, 1999 Analyzed: Aug 18, 1999 Reported: Aug 26, 1999
--	---	---

GASOLINE RANGE ORGANICS

Sample Number	Sample Description	Detection Limit mg/kg, Dry Weight (ppm)	Low/Medium B.P. Hydrocarbons mg/kg, Dry Weight (ppm)	Chromatogram Description
B908210-01	S-1 (North)	6.3	55	Gas Range, Several Large Peaks, Elevated Baseline
B908210-02	S-2 (Middle)	6.0	75	Gas Range, Several Large Peaks, Elevated Baseline
B908210-03	S-3 (South)	61	710	Gas Range, Several Large Peaks, Elevated Baseline

Low to Medium Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

GREAT LAKES ANALYTICAL


Kevin W. Keeley
Laboratory Director

B908210-01.ADV <3>



1380 Busch Parkway
Buffalo Grove, Illinois 60089

Email: info@glalabs.com
(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services - P.O. Box 277 Mequon, WI 53092-0277 Attention: Ken Kuehn	Client Project ID: Jefferson County Highway Matrix Descript: Liquid Analysis Method: WDNR GRO First Sample #: B908210-04	Sampled: Aug 12, 1999 Received: Aug 13, 1999 Analyzed: Aug 18, 1999 Reported: Aug 26, 1999
--	---	---

GASOLINE RANGE ORGANICS

Sample Number	Sample Description	Detection Limit µg/L (ppb)	Low/Medium B.P. Hydrocarbons µg/L (ppb)	Chromatogram Description
B908210-04	Methanol Blank	5,000	N.D.	—

Low to Medium Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection.

GREAT LAKES ANALYTICAL


Kevin W. Keeley
Laboratory Director

B908210-01.ADV <4>

CHAIN OF CUSTODY REPORT

Client: Advent Env. Services Bill To: Advent Env. TAF: 5 DAY 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.
 Address: PO Box 277 Address: Scud DATE RESULTS NEEDED: Normal
Wauwatosa, WI 53092-0277 Scud TEMPERATURE UPON RECEIPT: DRY ICE
 Report to: Kew Kuehn Phone #: (800) 830-1999 State & Program: WI WST Phone #: (800) 830-1999 AIR BILL NO. GURPIU
 Fax #: (800) Fax #: (800)

FIELD ID, LOCATION	DATE COLLECTED	TIME COLLECTED	SAMPLE MATRIX	PRESERVATIVES	NO. CONTAINERS	TYPE CONTAINERS	SAMPLE CONTROL				LABORATORY ID NUMBER	
							CRACKED/BROKEN	IMPROPERLY SEALED	GOOD CONDITION			
1 S-1 (North)	8/12/99	1:00pm	S	Methanol	3	G	X	X	X		X	B0082100
2 S-2 (Middle)	11	1:00pm	4	4	3	"	X	X	X			
3 S-3 (South)	11	1:20pm	4	4	3	"	X	X	X			
4 Methanol Blank	11	1:00pm	4	11	1	"	X					
5												
6												
7												
8												
9												
10												

RELINQUISHED <u>Kew Kuehn</u> 8/12/99	RECEIVED <u>L. Aptman</u> 8/13/99	RELINQUISHED <u>L. Aptman</u> 8/13/99	RECEIVED <u>Amy Lessner</u> 8/13/99
RELINQUISHED	RECEIVED	RELINQUISHED	RECEIVED
DATE	DATE	DATE	DATE
TIME	TIME	TIME	TIME

COMMENTS: Please analyze Gasoline and Diesel Range organics
per State of Wisconsin Cust Program

PAGE 1 OF 1

199558198

Wisconsin Department of Natural Resources

Notification of Petroleum Contamination from Underground / Aboveground Storage Tank Systems

Please complete this form and FAX it to the appropriate WDNR contact person (see list on back page) immediately upon discovery of a release from (CIRCLE ONE): UST / AST system.

TO: WDNR, Attn: Pat Chung Brenda Brown
FAX #: 263-8483

PLEASE TYPE or PRINT LEGIBLY:

1. Name, company, mailing address and phone number of person reporting the discharge:

Ken Kuehn
Advent Environmental Services
PO Box 277
Mequon, WI 53092-0277

Ph # 371-5026
Ext # 302

2. Site Information

Name of site at which discharge occurred (local name of site/business -- not responsible party name, unless a residence): Jefferson County (Right-of-Way)

Intersection of County Highways CI and E

Location (actual street address, not PO box; if no street address, describe as precisely as possible, i.e., 1/4 mile NW of CTHs 60 & 123 on E side of CTH 60): Southwest Corner of

RECEIVED
DNR/HEADQUARTERS
SED
1999 SEP 07 15 33 15
County

County Highway CI and E (Intersection)

Municipality (city, village, township in which the site is located -- not mailing address):

Town of Sullivan

County: Jefferson

Legal Description: NW 1/4, SE 1/4, Section 34, Tn 6N, Range 16 (E) W

3. Responsible Party (RP) and/or RP Representative Information

RP / Business Name: Jefferson County Highway Dept.

Contact Person (if different): Mr. Randy Kuhl

Mailing Address (with zip code):
631 N. Watertown Road
Jefferson, WI 53549

Telephone Number:

920-674-7391 or 920-723-1391 (mobil)

4. Identity, physical state and quantity of the hazardous substance discharged (check all that apply):

Unleaded gasoline
 Leaded gasoline
 Diesel

Fuel oil
 Waste oil
 Other

5. Impacts to the environment (enter "K" for known/confirmed or "P" for potential for all that apply):

- Fire/explosion threat
- Contaminated private wells (# of wells) _____
- Contaminated public wells
- Groundwater contamination

- Soil contamination
- Surface water impacts
- Floating product
- Other _____

6. Contamination was discovered as a result of:

- Tank closure assessment _____
- Site assessment _____
- (other) _____

On what date: *August 12, 1999

*ANALYTICAL Results Received 8/26/99

Additional Comments:

Sample taken at approximately 7.5 feet below ground surface. Groundwater encountered at approximately 8.0 feet below ground water.

See enclosed analytical Results

FAX numbers to report leaking tank sites in DNR's five regions are as follows:

Northeast Region (920-492-5859)

Underground Tanks: Attention - Janis DeBrock

Aboveground Tanks: Attention - Roxanne Chronert

Brown, Calumet, Door, Fond du Lac (except City of Waupun - see South Central Region), Green Lake, Kewaunee, Manitowoc, Marinette, Marquette, Menominee, Oconto, Outagamie, Shawano, Waupaca, Waushara, Winnebago Counties

Northern Region (715-365-8932); Attention - Janet Kazda:

Ashland, Barron, Bayfield, Burnett, Douglas, Forest, Florence, Iron, Langlade, Lincoln, Oneida, Polk, Price, Rusk, Sawyer, Taylor, Vilas, Washburn Counties

South Central Region (608-275-3338); Attention - Marilyn Jahnke:

Columbia, Crawford, Dane, Dodge, Fond du Lac (City of Waupun only), Grant, Green, Iowa, Jefferson, Lafayette, Richland, Rock, Sauk Counties

Southeast Region (414-229-8810); Attention - ~~Mike Farley~~ Pat Chung 263-8483

Kenosha, Milwaukee, Ozaukee, Racine, Sheboygan, Walworth, Washington, Waukesha Counties

West Central Region (715-839-6076); Attention - John Grump:

Adams, Buffalo, Chippewa, Clark, Dunn, Eau Claire, Jackson, Juneau, LaCrosse, Marathon, Monroe, Pepin, Pierce, Portage, St. Croix, Trempealeau, Vernon, Wood Counties

Rev. 9/97

Bureau for Remediation and Redevelopment
Activity Detail Report - Case Tracking

EQ

Activity Number: 03-28-228585

VPLE: Gen Prop:

Activity Type: LUST

Region: South Central Region

County: Jefferson

FID: 268568190

Location: JEFFERSON COUNTY RIGHT OF WAY

EPA ID:

Address: SW CORNER OF CTY HWY CI & E

Start Date: 08/27/1999

End Date: OPEN

Municipality: SULLIVAN

Project Manager:

Legal Description: None Found

Priority: Unknown

Latitude: None Found

Score:

Longitude: None Found

LUST Trust Eligible:

Transferred DCom:

Pecfa Eligible:

Tracked by DCom:

Pecfa 80k:

Pecfa 80k Failure:

Who:

Contact Type: RP CONTACT/AGENT

Phone: (920) 674-7391

Ext:

Name: RANDY KUHL

Fax: 9207231391

Title:

E-Mail:

Company:

Address:

JEFFERSON, WI 53549

Contact Type: CONSULTANT

Phone: (414) 371-5026

Ext: 3028

Name: KEN KUEHN

Fax:

Title:

E-Mail:

Company:

Address: P.O. BOX 277

MEQUON, WI 530920277

Contact Type: RESPONSIBLE PARTY

Phone: (920) 674-7391

Ext:

Name:

Fax: 9207231391

Title:

E-Mail:

Company: JEFFERSON COUNTY

Address:

JEFFERSON, WI 53549

Contact Type: CONSULTANT BRANCH OFFICE

Phone: (414) 371-5026

Ext: 3028

Name:

Fax:

Title:

E-Mail:

Company: ADVENT ENVIRONMENTAL SERVICES

Address: P.O. BOX 277

MEQUON, WI 530920277

Impacts:

Soil Contamination

Substances:

Leaded Gas

ERP Substances:

Leaded Gas

Treatment Flag: Disposal Flag: Landfill Flag:

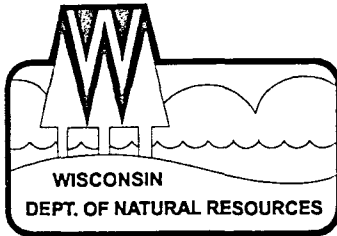
Disposal City:

Actions:

1 Notification 08/27/99

2 RP Letter Sent 09/02/99

*BRETS indicates
RP letter sent
However, neither RP
nor consultant
need one.
resent 10/25/99
& chad
tracking
MS*



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor
George E. Meyer, Secretary
Ruthe E. Badger, Regional Director

South Central Region Headquarters
3911 Fish Hatchery Road
Fitchburg, Wisconsin 53711-5397
Telephone 608-275-3266
FAX 608-275-3338
TDD 608-275-3231

October 25, 1999

File Ref: 03-28-228585

Mr Randy Kuhl
Jefferson County Highway Dept
631 N Watertown Rd
Jefferson 53549

Subject: Jefferson County Right-of-way, Southwest corner of Highway CI
and E, Sullivan

Dear Mr. Kuhl:

On August 27, 1999, the Department received notification that two underground tanks had been found in the right-of-way, soil samples had been collected, and contamination had been found. As a result of this discovery, further work will be needed to determine the extent of the contamination.

The spill law authorizes the Department of Natural Resources to enforce cleanup of contaminated sites, under s. 292.11 of the Wisconsin Statutes. As the owner of the property where a hazardous substance discharge has occurred, you are required to determine the horizontal and vertical extent of contamination and clean-up/properly dispose of the contaminants.

Your legal responsibilities are defined both in statute and in administrative rules. The hazardous substance spill law, s. 292.11 (3) Wisconsin Statutes, states:

RESPONSIBILITY. A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

Wisconsin Administrative Code NR 700 through NR 728 establishes requirements for interim actions, public information, site investigation, design and operation of remedial action systems, and case closure. Wisconsin Administrative Code NR 140 establishes groundwater standards.

It is important that an investigation begins at your site as soon as possible. The longer contamination is left in the environment, the farther it can spread and the more difficult and costly it becomes to cleanup. Since this cleanup must comply with Wisconsin laws and rules, professional engineering and hydrogeologic experience is necessary. Therefore, you should hire a professional environmental consultant who can assure you that Department policies and guidelines are being followed.

Your consultant will help you in providing the Department with the following:

- Submit written verification (such as a letter from the consultant) that you have hired an environmental consultant. **Please submit this information within 30 days of the date of this letter.**

- Submit an investigation workplan explaining what work will be performed to identify the extent of contamination. This workplan should include a time schedule. Also, please provide documentation of any previous work performed related to this release.
- Submit the investigation report defining the degree and extent of any soil and/or groundwater contamination.
- Provide a remedial action plan outlining the remedy selected.
- Provide a remedial action report with data supporting your consultant's conclusions and recommendations for future work or site closure.

In addition, you will be required to keep the Department informed on site progress by submitting 60 day updates. You will be notified when to provide the status reports at the time you submit your investigation workplan.

There are times when staffing levels do not allow us to keep current with workload demands. However, to maintain your compliance with the spill law and chs. NR 700 through NR 728, investigation and cleanup actions should not be unnecessarily delayed waiting for DNR responses. In the event that you experience delays, please refer to NR 716.09(3) regarding Department review of sites.

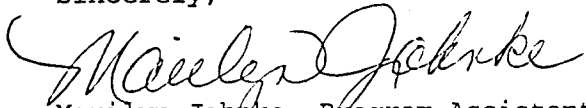
Your correspondence and reports regarding this site should be sent to Marilyn Jahnke, Department of Natural Resources, 3911 Fish Hatchery Road, Fitchburg WI 53711. Unless otherwise requested, please send only one copy of all plans and reports. Correspondence should be identified with the site name and address which is listed in the subject of this letter.

I have enclosed a list of environmental consultants and some important tips on selecting one. If you are eligible for Wisconsin's PECFA program (see end of letter), you will need to compare at least three consultant's proposals before making your selection. Please read this information carefully.

Reimbursement from the Petroleum Environmental Cleanup Fund (PECFA) is available for the costs of cleaning up the contamination from eligible petroleum storage tanks. The fund is administered by the Department of Commerce. Please contact DCOM at (608) 266-2424 for more information on eligibility and regulations for this program.

If you have any questions about this letter or your responsibilities, please call me at (608) 275-3212.

Sincerely,



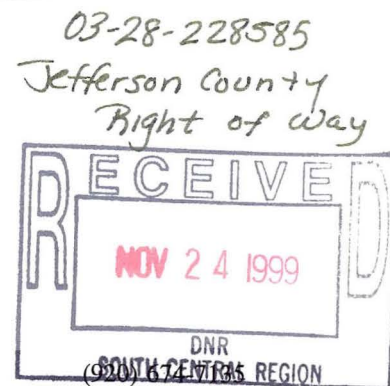
Marilyn Jahnke, Program Assistant
Remediation & Redevelopment
Telephone: (608) 275-3212
jahnkm@dnr.state.wi.us

cc: Ken Kuehn, Advent Environmental Services, PO Box 277, Mequon WI 53092

JEFFERSON COUNTY
CORPORATION COUNSEL

Courthouse, Room 209
320 South Main Street
Jefferson, Wisconsin 53549-1799

PHILIP C. RISTOW
Corporation Counsel



Fax: (920) 675-0068

November 23, 1999

Ms. Marilyn Jahnke
Wisconsin Dept. of Natural Resources
3911 Fish Hatchery Road
Fitchburg, WI 53711-5397

Re: Jefferson County Right-of-way,
Southwest corner of Highway CI and E, Sullivan

Dear Ms. Jahnke:

In response to your October 25, 1999 letter addressed to Randy Kuhl, I have had the opportunity to review ownership of the property in question. Jefferson County does not own the property, but merely has a highway easement in that location. The owners of the property are Dorothy and Thomas Jeffery, W1003 County Trunk CI, Sullivan, WI.

Some preliminary paperwork (Form LRS 8591) was filed with the Department of Commerce concerning potential registration of these tanks as belonging to Jefferson County. I am sending a copy of this letter to the Department of Commerce, Bureau of Storage Tank Regulation, to advise that agency that Jefferson County is not the owner of the real estate nor the tanks involved at this site and that any registration to that effect has been made in error.

If you need further information concerning documentation of ownership, please advise. Otherwise, I would appreciate correspondence indicating that Jefferson County will not be considered a potentially responsible party in this matter.

Sincerely,

Philip C. Ristow
Corporation Counsel
(WI State Bar #1016697)

PCR:rg

pc: Dept. of Commerce, Bureau of Storage Tank Regulation

DEPARTMENT OF NATURAL RESOURCES

BRRTS TRACKING FORM 1/99 53156-4688-03

RECEIVED

UID:

03-28-228585

FID:

PMN:

FEB 16 2011

ERS DIVISION

Programs:

LUST

ERP

VP

GP

County Jefferson

Notification Date 8-27-99

Site Name Jefferson Co ROW

Jeffrey Property

RP letter Date 10-25-99

Address Swern Hwy Ct + E

W 1003 CTH CI

Closure Date _____

Municipality Sullivan Palmyra

Reported by: _____

Legal Desc: ___ 1/4 ___ 1/4 s ___ t ___ N r ___ EW

Lat: ___ ° ___ ' ___ " Long. ___ ° ___ ' ___ "

Phone: _____

Priority

Factors

Funding

- ___ HIGH
- ___ MED
- ___ LOW
- ___ UNK

- ___ Free Product
- ___ Surface Water Impact
- ___ Expanding plume
- ___ Bedrock contamination
- ___ Private/Potable well

- ___ RP
- ___ LTF
- ___ EF
- ___ OTHER _____

2 USTS

RESPONSIBLE PARTY

Name Randy Kuhl

Company Jefferson Co. Hwy Dept

Address 631 N Watertown Rd

53549

Phone: Thomas Jeffery

cc: W1003 CTH CI

Palmyra Vt 53156

Impacts

- ___ Cont. Private Well
- ___ Cont. Public Well
- ___ Groundwater Contamin.
- ___ Soil Contamination
- ___ Surface Water Impacts
- ___ Direct Contact

Substances

- Gasoline *Pb*
- ___ Diesel
- ___ Fuel Oil
- ___ Waste Oil
- ___ VOCs
- ___ Unknown
- ___ Ag Chem
- ___ Leachate
- ___ Metals