

Site Investigation Report

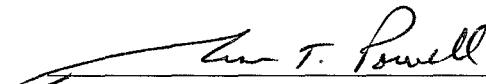
**Kopatz Property
W8317 County Hwy P
Crivitz (Town of Beaver), Wisconsin**

**November 17, 2015
by METCO
WDNR File Reference #: 03-38-231379
PECFA Claim #: 54114-7330-17-A**



Excellence through experience™

This document was prepared by:


Jason T. Powell
Staff Scientist


Ronald J. Anderson, P.G.
Senior Hydrogeologist/Project Manager



Excellence through experience™

709 Gillette St., Ste 3 ♦ La Crosse, WI 54603 ♦ 1-800-552-2932 ♦ Fax (608) 781-8893 Email: rona@metcohq.com ♦ www.metcohq.com

November 17, 2015

WDNR BRRTS#: 03-38-231379
PECFA Claim #: 54114-7330-17-A

Dennis Kopatz
N4510 Schacht Rd
Marinette, WI 54143

Dear Mr. Kopatz,

Enclosed is our "Site Investigation Report" concerning the Kopatz Property site in Beaver, Wisconsin. This report presents the complete data from all investigation activities.

Due to the elevated levels of soil and groundwater contamination near the on-site building and private well, excavation of contaminated soil will likely be required by the WDNR to address potential risks along with continued groundwater monitoring. Per response from the WDNR concerning this report, we will proceed.

We appreciate the opportunity to be of service to you on this project. Should you have any questions or require additional information, do not hesitate to contact our La Crosse office.

Sincerely,

A handwritten signature in black ink, appearing to read "Jason T. Powell". It is written in a cursive style with a long horizontal line extending from the left side.

Jason T. Powell
Staff Scientist

C: Beth Erdman – WDNR

**Site Investigation Report - METCO
Kopatz Property**

TABLE OF CONTENTS

Table of Contents

1.0 INTRODUCTION AND BACKGROUND.....	1
2.0 GEOLOGY AND RECEPTORS.....	3
3.0 SITE INVESTIGATION RESULTS, RISK CRITERIA.....	5
4.0 CONCLUSIONS.....	11
5.0 REFERENCES.....	12
6.0 FIGURES.....	13
7.0 DATA TABLES, GRAPHS, AND STATISTICAL ANALYSIS.....	14
APPENDIX A/ METHODS OF INVESTIGATION.....	15
APPENDIX B/ ANALYTICAL METHODS & LABORATORY DATA REPORTS.....	16
APPENDIX C/ WELL AND BOREHOLE DOCUMENTATION.....	17
APPENDIX D/ WASTE DISPOSAL DOCUMENTATION.....	18
APPENDIX E/ OTHER DOCUMENTATION.....	19
APPENDIX F/ QUALIFICATIONS OF METCO PERSONNEL.....	20
APPENDIX G/ STANDARD OF CARE	21

**Site Investigation Report - METCO
Kopatz Property**

EXECUTIVE SUMMARY

The subject property was formerly a general store and post office. A 550-gallon leaded gasoline UST and dispenser existed off the northwest corner of the building and was used for retail gasoline sales. The UST system is thought to have been installed in the 1940's or 1950's and was in use until the 1970's or 1980's.

On September 8, 1999, the UST was removed from the subject property. During the UST removal, two soil samples were collected from beneath the removed UST for PID analysis. The soil sample exhibiting the highest PID results (S-1) was submitted for GRO analysis. Laboratory results showed 1,500 ppm GRO in soil sample S-1. The petroleum contamination was reported to the WDNR, who then required that a site investigation be conducted.

The site investigation consisted of a Geoprobe Project, two Drilling Projects, and four rounds of groundwater monitoring. The results of the investigation clearly show that released petroleum products have impacted the local soil and groundwater. Results of the investigation are as follows:

- Local unconsolidated material generally consists of very fine to coarse grained sand to clayey sand with gravel and some cobbles (cobbley till) from surface to depths ranging from 10 to 16 feet bgs. Several areas showed lenses of sandy clay with gravel at depths between 3 to 8 feet bgs. Sandy clay with some gravel was encountered at depths ranging from 10 to 16 feet and extending to at least 20 feet bgs. Fill material consisting of sand and gravel was encountered in several areas on-site from surface to depths ranging from 2-4 feet bgs. In the area of the removed UST, the fill material extends to 7 feet bgs.
- Bedrock was not encountered during the site investigation, but Cambrian Sandstone is expected to exist at approximately 130 feet below ground surface, based on local well construction reports.
- According to data collected from the monitoring wells, the depth to groundwater ranges from 2.29 to 10.56 feet bgs depending on well location and time of year. Local horizontal groundwater flow in the immediate area of the subject property is generally to the south to southeast.
- An area of unsaturated soil contamination, which exceeds the NR720 Groundwater RCL values, exists in the area of the removed gasoline UST and dispenser. This consists of an irregular shaped area that appears to measure up to 53 feet long, up to 31 feet wide, and up to 8 feet thick. An area of unsaturated soil contamination, which exceeds the NR720 Groundwater RCL values for Lead, also exists in the area of MW-4. This consists of a circular shaped area that appears to measure up to 17 feet in diameter and up to 4.5 feet thick.

**Site Investigation Report - METCO
Kopatz Property**

- A dissolved phase contaminant plume exceeding the NR140 ES and PAL has formed at the watertable in the area of the removed UST and dispenser and has migrated toward the south/southeast. This plume is approximately 153 feet long and 74 feet wide.
- Based on the most recent groundwater analytical results, three of the monitoring wells (MW-1, MW-2, and MW-3) show NR140 ES and/or PAL exceedances. None of the other monitoring wells show any NR140 PAL exceedances or detects for any contaminants of concern.
- Based on the receptor survey, there does appear to be potential for vapor intrusion to the Kopatz building. However, it should be noted that petroleum odors were not noticed, and PID readings at the sump and all four corners of the basement showed a reading of “zero”. It should also be noted that the on-site private potable well was sampled four times, which showed no laboratory detects for VOC's and/or Dissolved Lead.

According to the data collected during the investigation, it is the conclusion of METCO that under existing conditions and limitations, the extent and degree of petroleum contamination has been adequately defined in soil and groundwater to warrant a completed investigation as defined by the WDNR guidelines and regulations.

Due to the elevated levels of soil and groundwater contamination near the on-site building and private well, excavation of contaminated soil will likely be required by the WDNR to address potential risks along with continued groundwater monitoring. Per response from the WDNR concerning this report, we will proceed.

Site Investigation Report - METCO Kopatz Property

1.0 INTRODUCTION AND BACKGROUND

A Site Investigation is required by the Wisconsin Department of Natural Resources (WDNR) by authority of Section 292.11 of the Wisconsin Statutes. According to the WDNR, any soil that tests more than 10 ppm Gasoline Range Organics (GRO) or Diesel Range Organics (DRO) requires an investigation. Any soil that tests more than the Chapter NR720 Groundwater Residual Contaminant Levels (RCLs), Direct Contact RCLs, and/or Soil Saturation (C-sat) Values may require possible remediation. Any groundwater that tests more than the Preventive Action Limits (PAL) or Enforcement Standards (ES) for compounds listed in Chapter NR140 Groundwater Quality Standards requires an investigation and possible remediation. For a further explanation of WDNR rules and regulations, see Appendix E.

This report presents data collected during the Site Investigation. The purpose of this investigation was to:

- 1) Determine the extent and degree of petroleum contamination in the environment.
- 2) Determine if any risks exist to the environment or public health.
- 3) As conditions warrant, bring the site to closure.

1.1 Responsible Party Information

Dennis Kopatz
N4510 Schacht Rd
Marinette, WI 54143
(920) 819-6750

1.2 Consultant Information

Consultant

METCO
Ronald J. Anderson P.G.
Jason T. Powell
709 Gillette Street, Suite 3
La Crosse, WI 54603
(608) 781-8879

Subcontractors

DKS Transport Services, LLC N7349 548 th Street Menomonie, WI 54751 (715) 556-2604	Fauerbach Surveying & Engineering P.O. Box 140 Hillsboro, WI 54634 (608) 489-3363
--	--

Site Investigation Report - METCO Kopatz Property

Geiss Soil and Samples, LLC W4490 Pope Road Merrill, WI 54452 (715) 539-3928	Synergy Environmental Lab 1990 Prospect Court Appleton, WI 54914 (920) 830-2455
---	--

1.3 Site Location

Site address:
W8317 County Hwy P
Crivitz (Town of Beaver), WI 54114

Latitude and Longitude:
45° 8' 14" N and 88° 1' 7" W

WTM Coordinates:
675793, 520111

Township/Range:
NE ¼, NW ¼, Section 28, Township 31 North, Range 20 East, Marinette County

1.4 Site History

The subject property was formerly a general store and post office. A 550-gallon leaded gasoline UST and dispenser existed off the northwest corner of the building and was used for retail gasoline sales. The UST system is thought to have been installed in the 1940's or 1950's and was in use until the 1970's or 1980's.

On September 8, 1999, the UST was removed from the subject property. During the UST removal, two soil samples were collected from beneath the removed UST for PID analysis. The soil sample exhibiting the highest PID results (S-1) was submitted for GRO analysis. Laboratory results showed 1,500 ppm GRO in soil sample S-1. The petroleum contamination was reported to the WDNR, who then required that a site investigation be conducted.

No other LUST or ERP sites are known to exist within one mile of the subject property.

**Site Investigation Report - METCO
Kopatz Property**

2.0 GEOLOGY AND RECEPTORS

2.1 Regional and Local Geology and Hydrogeology

Topography and Regional Setting

According to the USGS Hydrologic Atlas, the subject property is located in the central portion of the Menominee-Oconto-Peshtigo River Basin. This area is characterized by an irregular rolling landscape consisting of an uneven cover of glacial deposits overlying an eroded bedrock surface.

The elevation of the site is approximately 670 feet above Mean Sea Level (MSL). See Appendix A for site location.

Soil and Bedrock

Soil samples were described by METCO field personnel. Assisting literature included the Hydrologic Atlas, Wisconsin Geologic Logs, and Wisconsin Well Constructor Reports.

Local unconsolidated materials generally consist of the following in downward stratigraphic order:

- Fill material consisting of tan to brown to gray sand and gravel was encountered in several areas on site from surface to depths ranging from 2 to 4 feet bgs. In the area of the removed UST, the fill material extends to 7 feet bgs.
- From surface to depths ranging from 10 to 16 feet bgs exists a tan to brown to gray to orange very fine to coarse grained sand to clayey sand with gravel and some cobbles (till). Several areas showed lenses of sandy clay with gravel at depths between 3 and 8 feet bgs.
- At depths ranging from 10 to 16 feet bgs and extending to at least 20 feet bgs exists a tan to gray sandy clay with some gravel.

Bedrock was not encountered during the site investigation, but Cambrian Sandstone is expected to exist at approximately 130 feet below ground surface, based on local well construction reports.

Please note that this is a generalization of the local geology and may not be consistent throughout the entire investigation area.

No other characteristics concerning the local sediments such as structures, voids, layering, lenses or secondary permeability are documented at this time.

Site Investigation Report - METCO Kopatz Property

Hydrogeology

According to data collected from the monitoring wells, the depth to groundwater ranges from 2.29 to 10.56 feet bgs depending on well location and time of year.

According to the watertable measurements collected during groundwater sampling, local horizontal groundwater flow in the immediate area of the subject property is generally to the south to southeast. Groundwater Flow Direction Maps are presented in Section 6.

We are not currently aware of any existing aquitards or perched water in this area.

2.2 Receptors

Buildings, Basements, Sumps, Utility Corridors

The extent of petroleum contamination in groundwater exceeding the NR140 ES and/or PAL appears to come into contact with a hot water line for the buildings furnace system, an LP gas line which exists on the west side of the Kopatz building, and a telephone/cable line. These lines typically exist within 30 inches of ground surface and are backfilled with native soil. Due to their shallow depth and native backfill material, these do not appear to be a potential contaminant migration pathway.

The extent of the soil and groundwater contamination appears to extend underneath the Kopatz building at depths ranging from 3.5-8.5 feet bgs. Due to the shallow groundwater contamination in this area, vapor intrusion for the Kopatz building may need further evaluation. It was noted that petroleum odors were not noticed in a basement inspection/vapor screening during the drilling project on May 18, 2015. It should also be noted that PID readings were collected at the sump and all four corners of the basement, which all showed a PID reading of "zero". A water sample was collected from the sump in the basement, which showed an NR140 ES exceedance for Benzene (22.1 ppb). It also showed an NR140 PAL exceedance for Toluene (238 ppb). Based on the NR140 ES and/or PAL exceedances for the sump, and the extent of soil contamination being in close proximity of the sump, vapor intrusion should be further evaluated at the Kopatz building.

Municipal and Private Water Supply Wells

The subject property and surrounding properties are all served by private potable wells. The on-site potable well (W8317) is located approximately 19 feet to the southeast of the removed gasoline UST. Analytical results from the on-site potable well which was sampled four times, and four other nearby potable wells (W8302, W8305, W8308, and W8318 residences) which were all

Site Investigation Report - METCO Kopatz Property

sampled once, showed no laboratory detects for VOC's and/or Dissolved Lead. Distances from the removed gasoline UST to the four other sampled potable wells are as follows:

W8302 – 267 feet to the northeast
W8305 – 140 feet to the southeast
W8308 – 161 feet to the northeast
W8318 – 110 feet to the north

Other potable wells are known to exist within 1,200 feet of the site, but are over 200 feet to the east, over 400 feet to the northeast, and over 800 feet to the south and west from the release source.

METCO is not currently aware of any other impacts, receptors, risks, or local problems associated with the subject property.

The on-site potable well location is shown on the Site Layout Map presented in Section 6.0.

Surface Waters

The nearest surface water is South Branch Beaver Creek, which exists approximately 2,600 feet to the south of the subject property. It does not appear that the extent of petroleum contamination has migrated to any surface waters.

3.0 SITE INVESTIGATION RESULTS, RISK CRITERIA

3.1 Methods of Investigation

Workscope

The workscope performed for the LUST Investigation included the following:

- 1) On July 23, 2012, METCO prepared a LUST Investigation Field Procedures Workplan.
- 2) On April 9-10, 2013, METCO completed fourteen Geoprobe borings. Forty-two soil samples and fourteen groundwater samples were collected for field and/or laboratory analysis. A water sample was also collected from the on-site potable well.
- 3) On April 16-17, 2014, METCO completed six soil borings and installed six monitoring wells. Twenty-four soil samples were collected for field and/or laboratory analysis. Upon completion, five of the monitoring wells were properly developed.
- 4) On June 3, 2014, DKS Transport Services, LLC picked up and properly

Site Investigation Report - METCO Kopatz Property

disposed of five drums of soil cuttings and one drum of purge water.

- 5) On June 18, 2014, METCO collected groundwater samples from three potable wells (W8302, W8308, and W8318 residences) and the six monitoring wells for field and/or laboratory analysis (Round 1). The wells were surveyed to mean sea level (msl) at this time.
- 6) On September 18, 2014, METCO collected groundwater samples from the on-site potable well, the potable well from the W8305 residence, and the six monitoring wells for field and/or laboratory analysis (Round 2). METCO also conducted slug tests on monitoring well MW-1.
- 7) On May 18, 2015, METCO completed two soil borings and installed two monitoring wells. Six soil samples were collected for field analysis. Upon completion, the monitoring wells were properly developed. A water sample was also collected from the sump well located in the basement of the Kopatz building. A basement inspection/vapor screening was conducted at this time at the Kopatz building.
- 8) On May 26, 2015, METCO collected groundwater samples from the on-site potable well and the eight monitoring wells for field and/or laboratory analysis (Round 3). The monitoring wells which were installed on May 18, 2015, were surveyed to mean sea level (msl) at this time.
- 9) On August 31, 2015, METCO collected groundwater samples from the on-site potable well and the eight monitoring wells for field and/or laboratory analysis (Round 4)

Site Access Problems

No site access problems were encountered during the LUST investigation.

Analytical Methods

All samples were collected in a manner as to maintain their quality and to eliminate any possible cross contamination. METCO did not deviate from any WDNR or laboratory recommended procedures for sample collection, preservation, or transportation on this project to our knowledge.

Equipment advanced into the subsurface was cleaned between sampling locations. Cleaning consisted of washing with a biodegradable Alconox solution and rinsing with potable water. Disposable equipment was not cleaned, but immediately disposed of after use.

All samples were constantly kept on ice in a cooler and hand delivered to the laboratory.

Site Investigation Report - METCO

Kopatz Property

3.2 Data Discussion

Soil Sampling Data

On April 9-10, 2013, during the Geoprobe project, forty-two soil samples were collected for field and/or laboratory analysis (PID, GRO, VOC, PVOC, Naphthalene, and Lead).

On April 16-17, 2014, during the Drilling project, twenty-four soil samples were collected for field and/or laboratory analysis (PID, PVOC, Naphthalene, TCLP-Lead, TCLP-Benzene, and Lead).

On May 18, 2015, during the Drilling project, six soil samples were collected for field analysis (PID).

Soil analytical results are summarized in the Soil Analytical Tables with exceedances of the NR720 Groundwater RCL values noted.

Soil sample locations are presented in the Detailed Site Map found in Section 6. All data is presented in the data tables in Section 7. The laboratory reports are presented in Appendix B.

Groundwater Sampling Data

On April 9-10, 2013, during the Geoprobe project, fourteen groundwater samples were collected from the soil borings for laboratory analysis (PVOC and Naphthalene).

On April 16-17, 2014, during the drilling project, six monitoring wells were installed. Five of the monitoring wells were developed by METCO personnel. Monitoring well MW-1 was not developed as it was dry.

On June 18, 2014, Round 1 groundwater samples were collected from the six monitoring wells and analyzed for VOC, Dissolved Lead, and natural attenuation parameters (Dissolved Iron, Dissolved Manganese, Sulfates, and Nitrate/Nitrite). Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen and Specific Conductance were also collected from the six monitoring wells.

On September 18, 2014, Round 2 groundwater samples were collected from the six monitoring wells and analyzed for PVOC and Naphthalene. Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen and Specific Conductance were also collected from the six monitoring wells.

On May 18, 2015, during the Drilling project two additional monitoring wells were installed and properly developed. METCO also collected a groundwater sample from the basement sump well of the Kopatz building and analyzed for PVOC and Naphthalene.

Site Investigation Report - METCO Kopatz Property

On May 26, 2015, Round 3 groundwater samples were collected from the eight monitoring wells and analyzed for PVOC and Naphthalene (MW-1 through MW-6) or VOC (MW-7 and MW-8). Monitoring wells MW-1, MW-2, MW-5, MW-7, and MW-8 were also analyzed for Lead. Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen and Specific Conductance were also collected from the eight monitoring wells.

On August 31, 2015, Round 4 groundwater samples were collected from the eight monitoring wells and analyzed for PVOC and Naphthalene. Monitoring wells MW-1, MW-5, and MW-7 were also analyzed for Lead. Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen and Specific Conductance were also collected from the eight monitoring wells.

Groundwater analytical results are summarized in the Groundwater Analytical Results Summary Table with exceedances of the NR140 Preventive Action Limits (PAL) and Enforcement Standards (ES) noted.

The Geoprobe boring and monitoring well locations are presented in the Detailed Site Map in Section 6. All data is presented in the data tables in Section 7. The lab reports are presented in Appendix B.

Potable Well Sampling Data

On April 9-10, 2013, during the Geoprobe project, METCO personnel collected a water sample from the on-site potable well for laboratory analysis (VOC Method 524.2).

On June 18, 2014, during the Round 1 sampling event, METCO personnel collected water samples from the potable wells of residences W8302, W8308, and W8318 for laboratory analysis (VOC Method 524.2 and Dissolved Lead).

On September 18, 2014, during the Round 2 sampling event, METCO personnel collected water samples from the on-site potable well and the potable well of residence W8305 for laboratory analysis (VOC Method 524.2).

On May 26, 2015, during the Round 3 sampling event, METCO personnel collected a water sample from the on-site potable well for laboratory analysis (VOC Method 8260 and Dissolved Lead).

On August 31, 2015, during the Round 4 sampling event, METCO personnel collected a water sample from the on-site potable well for laboratory analysis (VOC Method 8260).

Potable well analytical results are summarized in the Groundwater Analytical Results Tables.

The potable well locations are presented in the Detailed Site Map in Section 6.

Site Investigation Report - METCO Kopatz Property

All data is presented in the data tables in Section 7. The lab reports are presented in Appendix B.

Laboratory Certification

Synergy Environmental Lab
Wisconsin Lab Certification #445037560

3.3 Permeability and Hydraulic Conductivities

On September 18, 2014, METCO conducted slug tests on monitoring well MW-1. The slug test data was evaluated using the curve fitting program "Hydro-Test for Windows" Produced by Dakota Environmental, Inc.

Slug test data was evaluated using the Bouwer and Rice method. Hydrogeologic parameters were estimated as follows:

Monitoring Well MW-1
Hydraulic Conductivity (K) = 1.09E-03 cm/sec
Transmissivity = 0.208 cm²/sec
Flow Velocity (V=KI/n) = 45.43844 m/yr

Since the thickness of the unconfined aquifer was unknown, the bottom of monitoring well MW-1 was assumed as the lower extent of the aquifer for calculation purposes. Slug test data is presented in Appendix E.

3.4 Discussion of Results

Local unconsolidated material generally consists of very fine to coarse grained sand to clayey sand with gravel and some cobbles (till) from surface to depths ranging from 10 to 16 feet bgs. Several areas showed lenses of sandy clay with gravel at depths between 3 to 8 feet bgs. Sandy clay with some gravel was encountered at depths ranging from 10 to 16 feet and extending to at least 20 feet bgs. Fill material consisting of sand and gravel was encountered in several areas on-site from surface to depths ranging from 2-4 feet bgs. In the area of the removed UST, the fill material extends to 7 feet bgs.

Bedrock was not encountered during the site investigation, but Cambrian Sandstone is expected to exist at approximately 130 feet below ground surface, based on local well construction reports.

According to data collected from the monitoring wells, the depth to groundwater ranges from 2.29 to 10.56 feet bgs depending on well location and time of year. The local horizontal groundwater flow in the immediate area of the subject property is generally to the south to southeast.

An area of unsaturated soil contamination, which exceeds the NR720

Site Investigation Report - METCO Kopatz Property

Groundwater RCL values, exists in the area of the removed gasoline UST and dispenser. This consists of an irregular shaped area that appears to measure up to 53 feet long, up to 31 feet wide, and up to 8 feet thick. An area of unsaturated soil contamination, which exceeds the NR720 Groundwater RCL values for Lead, also exists in the area of MW-4. This consists of a circular shaped area that appears to measure up to 17 feet in diameter and up to 4.5 feet thick.

A dissolved phase contaminant plume exceeding the NR140 ES and PAL has formed at the watertable in the area of the removed UST and dispenser and has migrated toward the south/southeast. This plume is approximately 153 feet long and 74 feet wide.

Based on the most recent groundwater analytical results, three of the monitoring wells (MW-1, MW-2, and MW-3) show NR140 ES and/or PAL exceedances. None of the other monitoring wells show any NR140 PAL exceedances or detects for any contaminants of concern.

Based on the receptor survey, there does appear to be potential for vapor intrusion to the Kopatz building. However, it should be noted that petroleum odors were not noticed, and PID readings at the sump and all four corners of the basement showed a reading of "zero". It should also be noted that the on-site private potable well was sampled four times, which showed no laboratory detects for VOC's and/or Dissolved Lead.

To our knowledge, this investigation has not had any major difficulties, unanticipated results, or questionable results.

The Detailed Site Map, Soil Contamination Map, Groundwater Flow Direction Maps, Groundwater Isoconcentration Map, and Geologic Cross- Section figures, which visually define the extent of contamination, are presented in Section 6.

3.6 Risk Assessment

Per the NR746.03 definitions a release from petroleum tanks is considered "high risk" if any of the four following criterion are met:

1. Verified contaminant concentrations in a private or public potable well that exceeds the preventive action limit established under Chapter, Stats. 160.
2. Petroleum product that is not in the dissolved phase (floating product) is present with a thickness of 0.01 feet or more, and verified by more than one sampling event.
3. An enforcement standard exceedance in groundwater within 1,000 feet of a well operated by a public utility, or within 100 feet of any other well

Site Investigation Report - METCO Kopatz Property

used to provide water for human consumption.

4. An enforcement standard exceedance in fractured bedrock.

A “medium risk” site is defined as a site where contaminants have extended beyond the boundary of the source property, or there is confirmed contamination in the groundwater, but the site does not meet the definition of a “high risk” site.

A “low risk” site is defined as a site where contaminants are contained only within the soil on the source property and there is no confirmed contamination in groundwater.

Based on the NR746.03 definitions, the Kopatz Property site is currently a “high risk” site.

4.0 CONCLUSIONS

4.1 Investigation Summary

According to the data collected during the investigation, it is the conclusion of METCO that under existing conditions and limitations, the extent and degree of petroleum contamination has been adequately defined in soil and groundwater to warrant a completed investigation as defined by the WDNR guidelines and regulations.

4.2 Recommendations

Due to the elevated levels of soil and groundwater contamination near the on-site building and private well, excavation of contaminated soil will likely be required by the WDNR to address potential risks along with continued groundwater monitoring. Per response from the WDNR concerning this report, we will proceed.

**Site Investigation Report - METCO
Kopatz Property**

5.0 REFERENCES

Driscoll, F. G., 1986, Groundwater and Wells, St. Paul, Minnesota.

Fetter, C.W., 1988, Applied Hydrogeology, Columbus, Ohio.

Geologic Logs and Well Constructor Reports, Wisconsin Geological and Natural History Survey, Madison, Wisconsin.

Matsch, C.L. and Ojakangas, R.W., 1982, Minnesota's Geology, Minneapolis, Minnesota.

Nielson, D.M., 1991, Practical Handbook of Groundwater Monitoring, Chelsea, Michigan.

Seamless USGS Topographic Maps on CD-ROM, 2001, National Geographic Holdings, Inc., San Francisco, California.

Oakes, E. L. and Hamilton, L. J., 1973, Water Resources of Wisconsin – Menominee – Oconto – Peshtigo River Basin, Hydrologic Investigations, Atlas HA-470, U.S. Geological Survey, Washington D.C.

Walton, W.C., 1989, Groundwater Pumping Tests, Chelsea, Michigan.

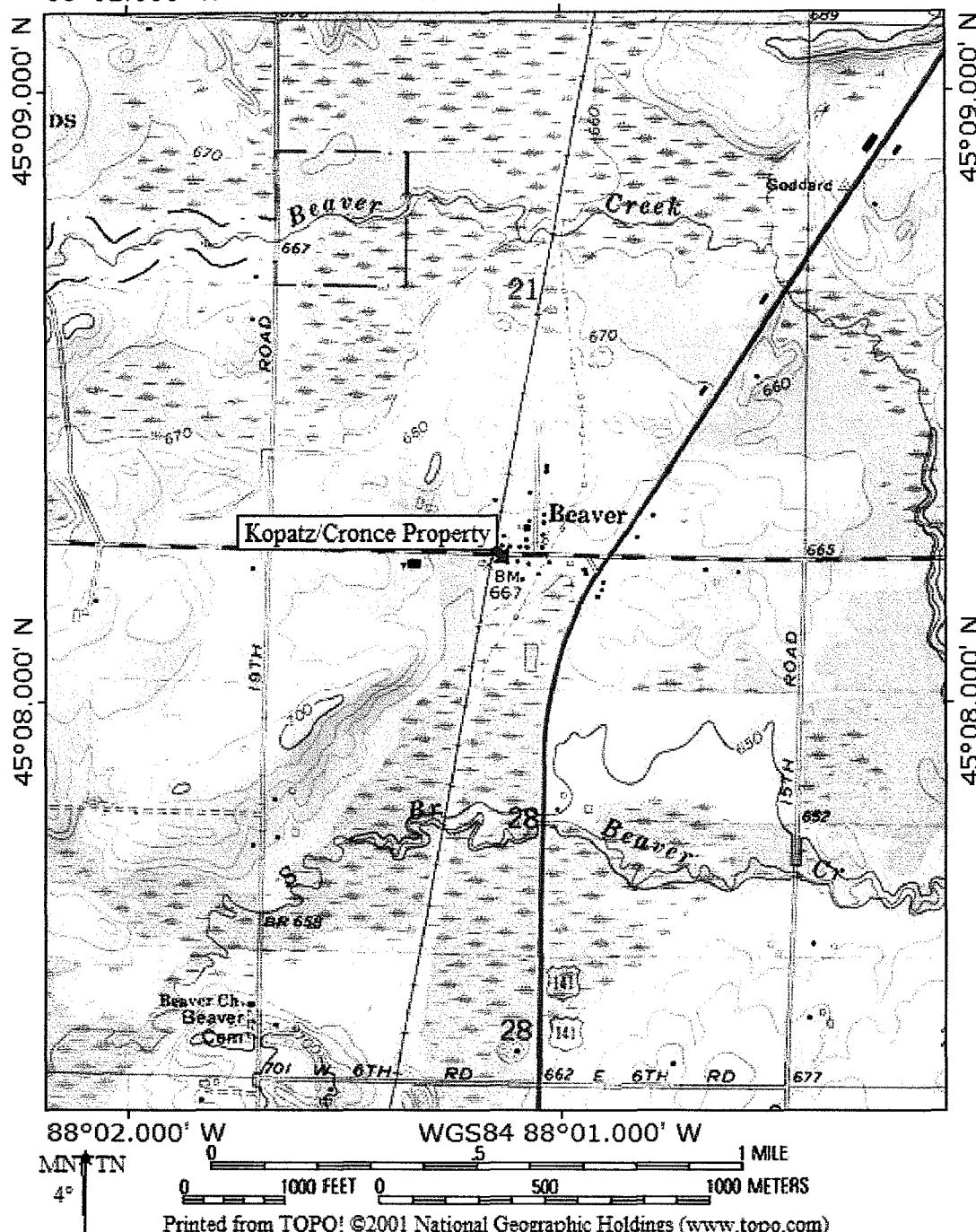
Weston, R.F., 1987, Remedial Technologies for Leaking Underground Storage Tanks.

Other information and data was collected from Craig Kopatz, Dennis Kopatz, Diggers Hotline, Geiss Soil and Samples, LLC., Fauerbach Surveying & Engineering, Synergy Environmental Lab, Wisconsin Department of Natural Resources, and local people.

**Site Investigation Report - METCO
Kopatz Property**

6.0 FIGURES

TOPO! map printed on 07/13/12 from "wisconsin.tpo" and "Untitled.tpg"
88°02.000' W WGS84 88°01.000' W



**SITE LOCATION MAP – CONTOUR INTERVAL 10 FEET
KOPATZ/CRONCE PROPERTY – BEAVER, WI
SEAMLESS USGS TOPOGRAPHIC MAPS ON CD-ROM**

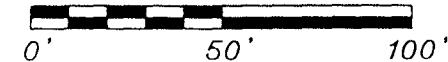
METCO
Environmental Consulting, Fuel System Design, Installation and Service

KEY

● FLUSH MONITORING WELL

⊗ PRIVATE POTABLE WELL

SCALE 1" = 50'



POTABLE
WELL 1

POTABLE
WELL 2

RES.
#W8318
CTH P

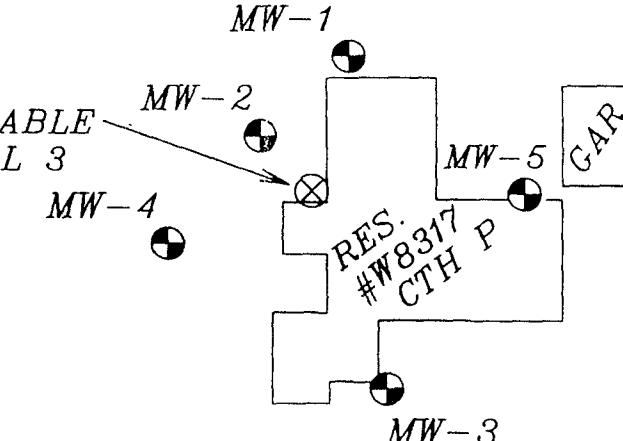
MW-6

— CTH P —

MW-1

POTABLE
WELL 3

MW-4



MONITORING WELLS
TOP OF WELL & TOP OF CASING
ELEVATIONS (NAVD88)

MW-1 TW = 669.87'
TC = 669.54'

MW-2 TW = 668.60'
TC = 668.20'

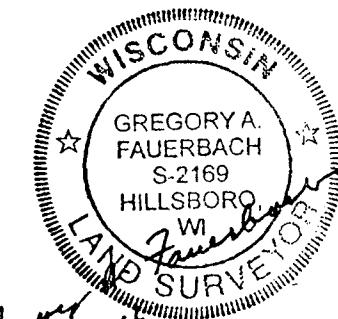
MW-3 TW = 667.06'
TC = 666.72'

MW-4 TW = 667.39'
TC = 667.08'

MW-5 TW = 670.92'
TC = 670.45'

MW-6 TW = 669.52'
TC = 669.16'

POTABLE
WELL 4



DRAWN BY:	GREG FAUERBACH
DATE:	6-18-14 FIELD
DWG. NO.:	52814

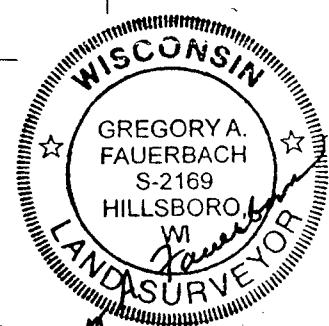
REVISIONS

FAUERBACH SURVEYING & ENG.
PO BOX 140, HILLSBORO, WI 54634
PH/FAX 608-489-3363

PROJECT:
KOPATZ/CRONCE PROPERTY
W8317 CTH P
CRIKITZ, WI 54114

SHEET NAME
LOCATION MAP

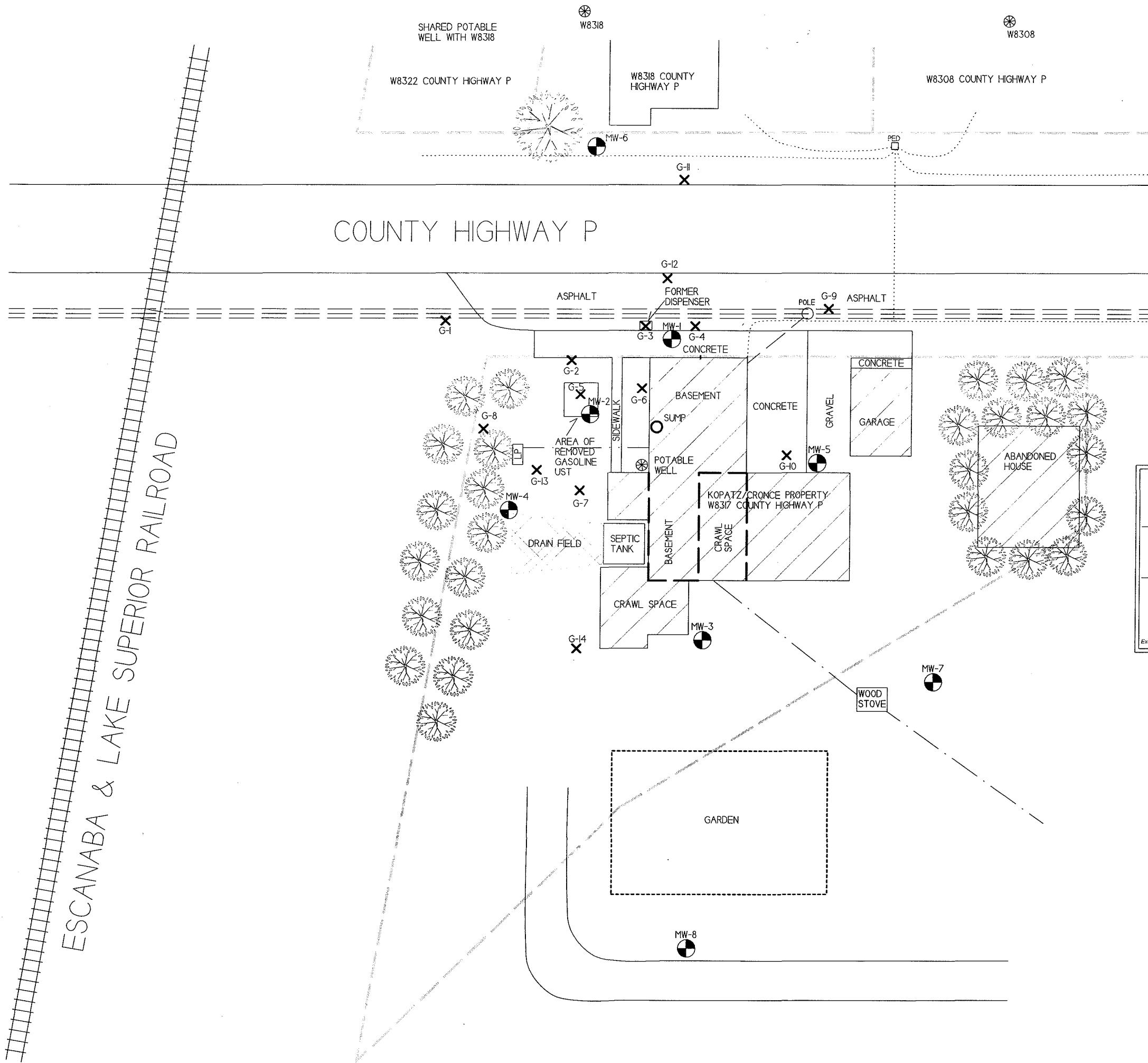
PAGE
1 OF 1



James
6-23-14

DRAWN BY: GREG FAUERBACH	REVISIONS	PROJECT:	SHEET NAME	PAGE
DATE: 6-18-14 FIELD		KOPATZ/CRONCE PROPERTY W8317 CTH P CRIVITZ, WI 54114	DATA SHEET	1 OF 1
DWG. NO.: 52814	FAUERBACH SURVEYING & ENG. PO BOX 140, HILLSBORO, WI 54634 PH/FAX 608-489-3363			

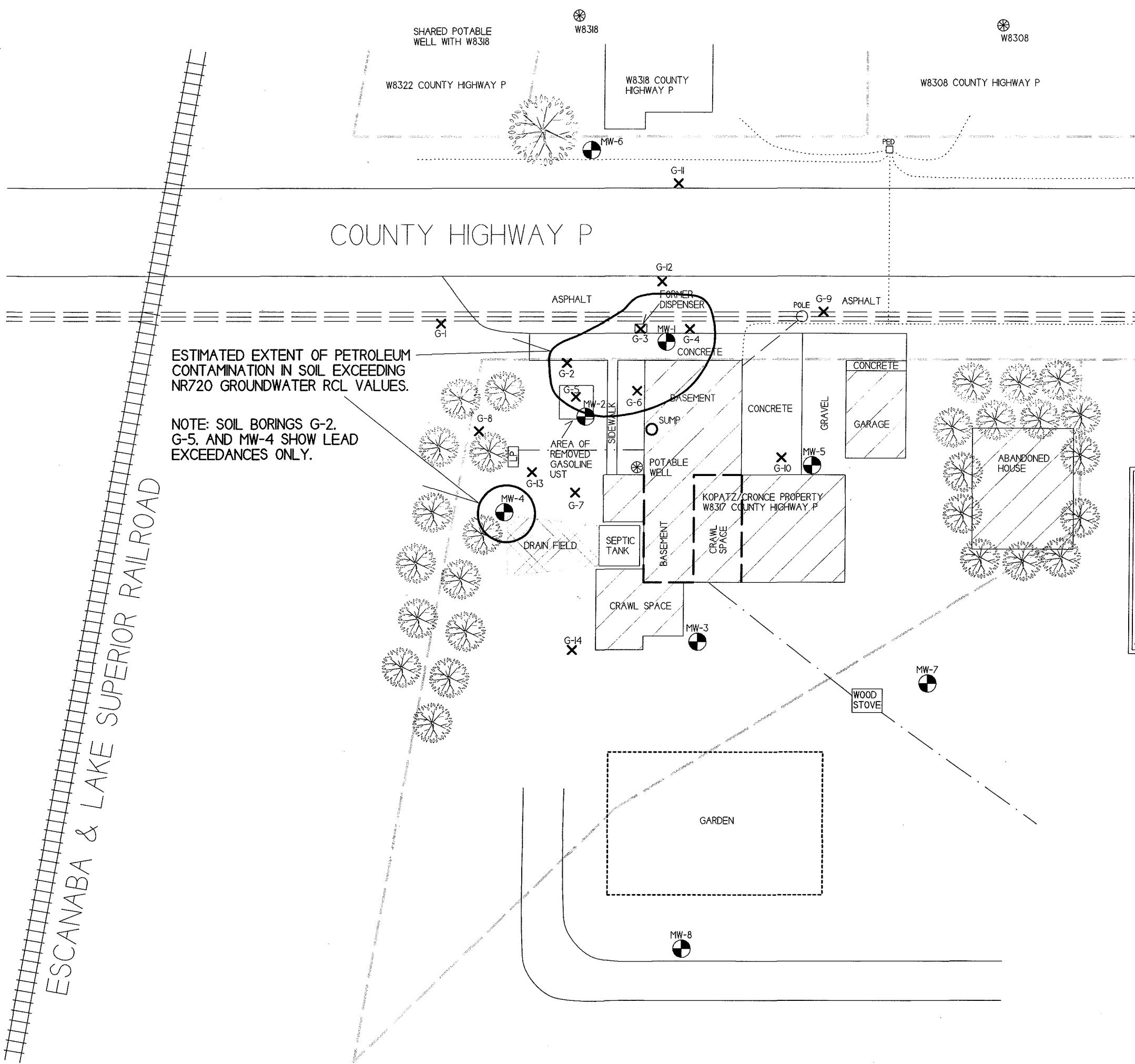
W8302



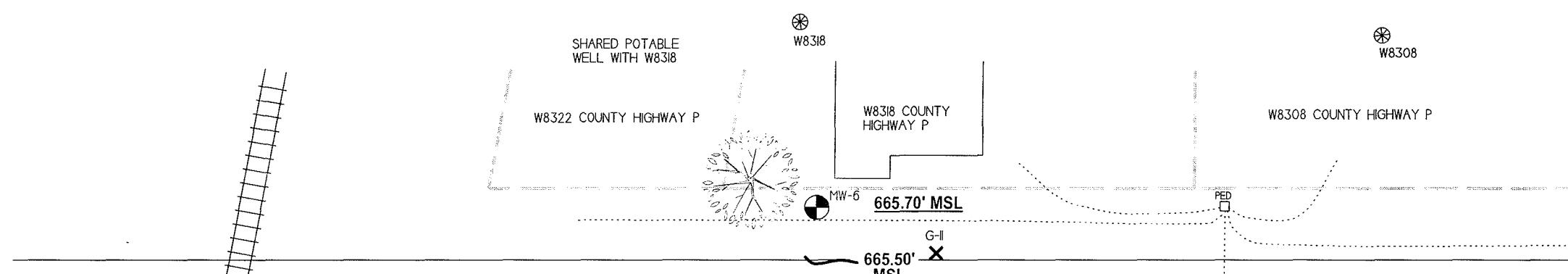
SCALE:
1 INCH = 30 FEET

0 15 30

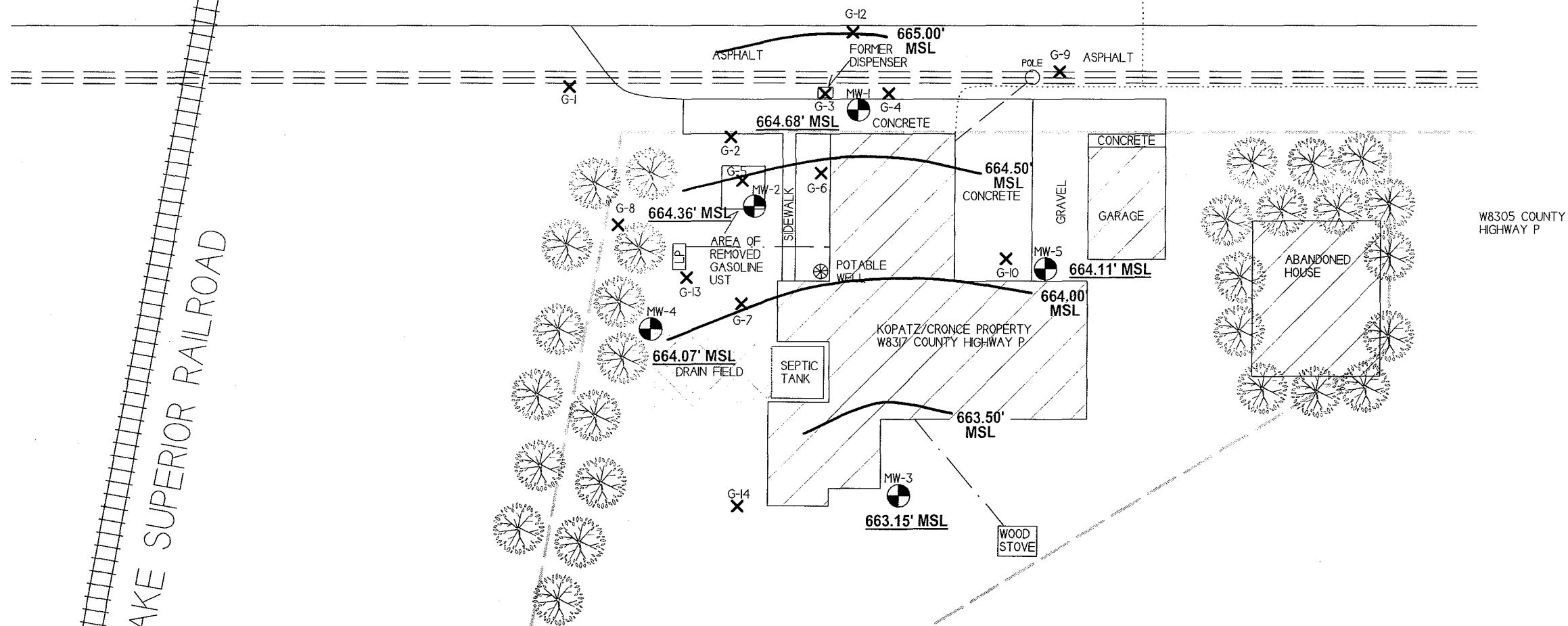
W8302



W8302



COUNTY HIGHWAY P



SITE LAYOUT MAP

W8305

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

B.3.c GROUNDWATER FLOW DIRECTION (JUNE 18, 2014)	
KOPATZ/CRONCE PROPERTY	
METCO <small>Excellence through experience</small>	
709 Gillette Street, Suite 3 La Crosse, WI 54603 Tel: (608) 781-8879 Fax: (608) 781-8893	
BEAVER, WISCONSIN	
DRAWN BY: ED	07/13/2012
UPDATED BY: ED	07/09/2013
UPDATED BY: JZ	02/02/2015

X - GEOPROBE BORING LOCATION

◎ - POTABLE WELL LOCATION

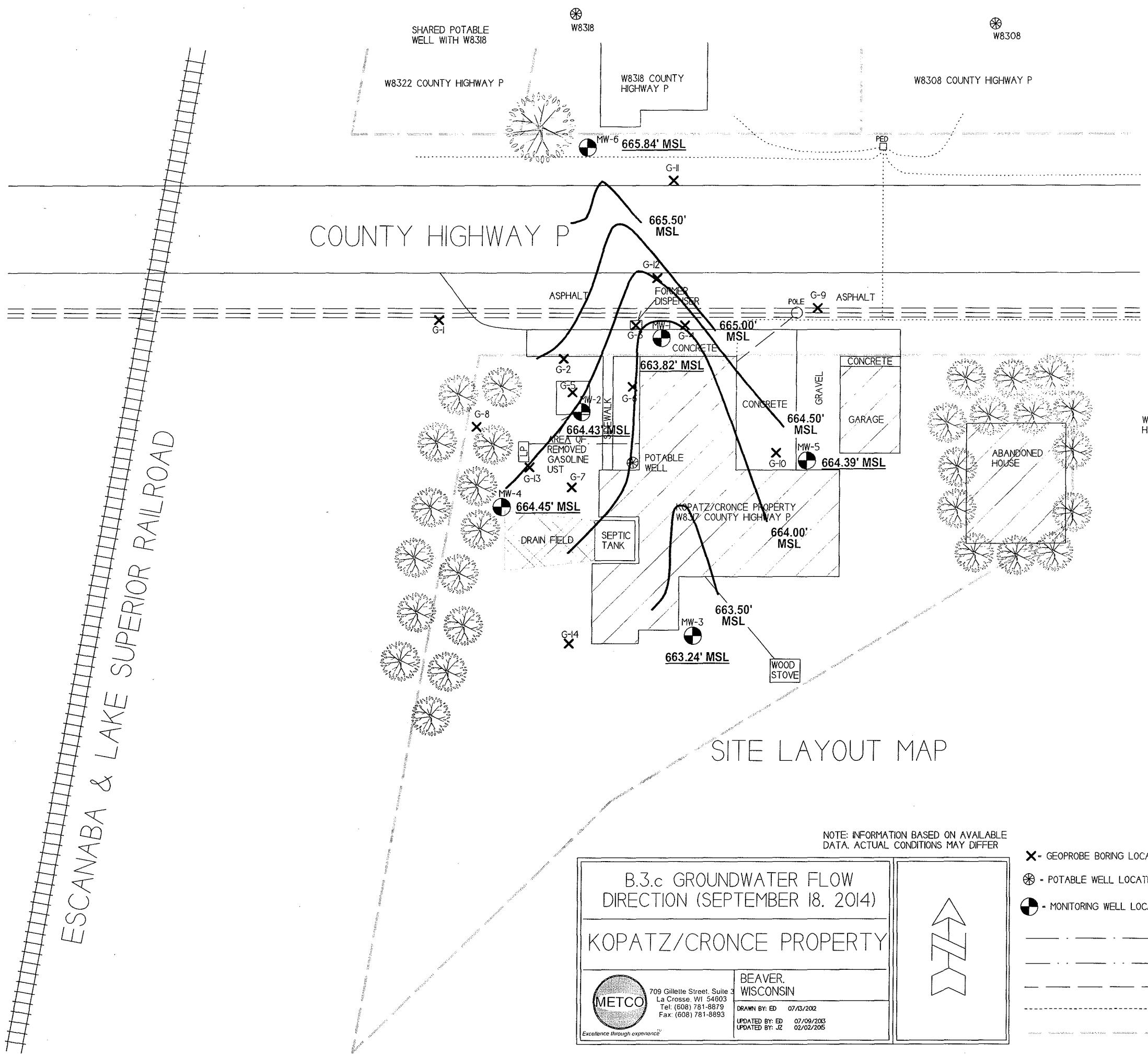
● - MONITORING WELL LOCATION

- - - - - HOT WATER LINE
- - - - - GAS LINE
- - - - - OVERHEAD ELECTRIC LINE
- - - - - TELEPHONE/CABLE LINE
- - - - - PROPERTY BOUNDARY

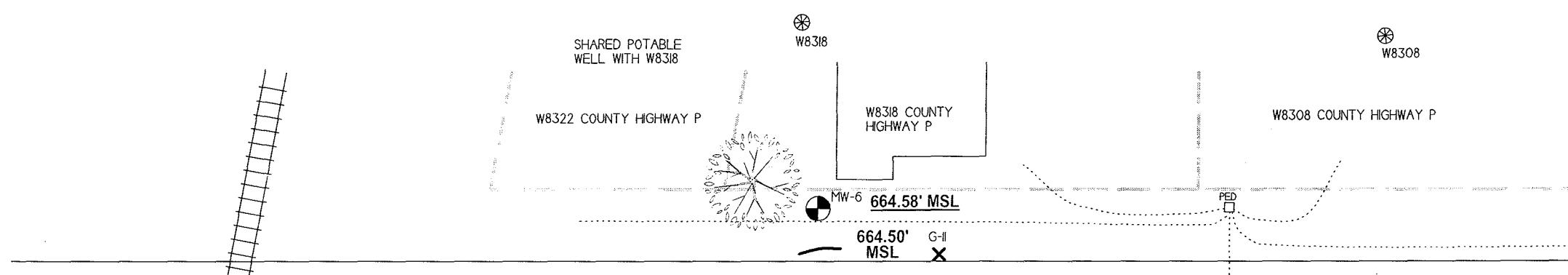
SCALE:
 1 INCH - 30 FEET

ESCANABA & LAKE SUPERIOR RAILROAD

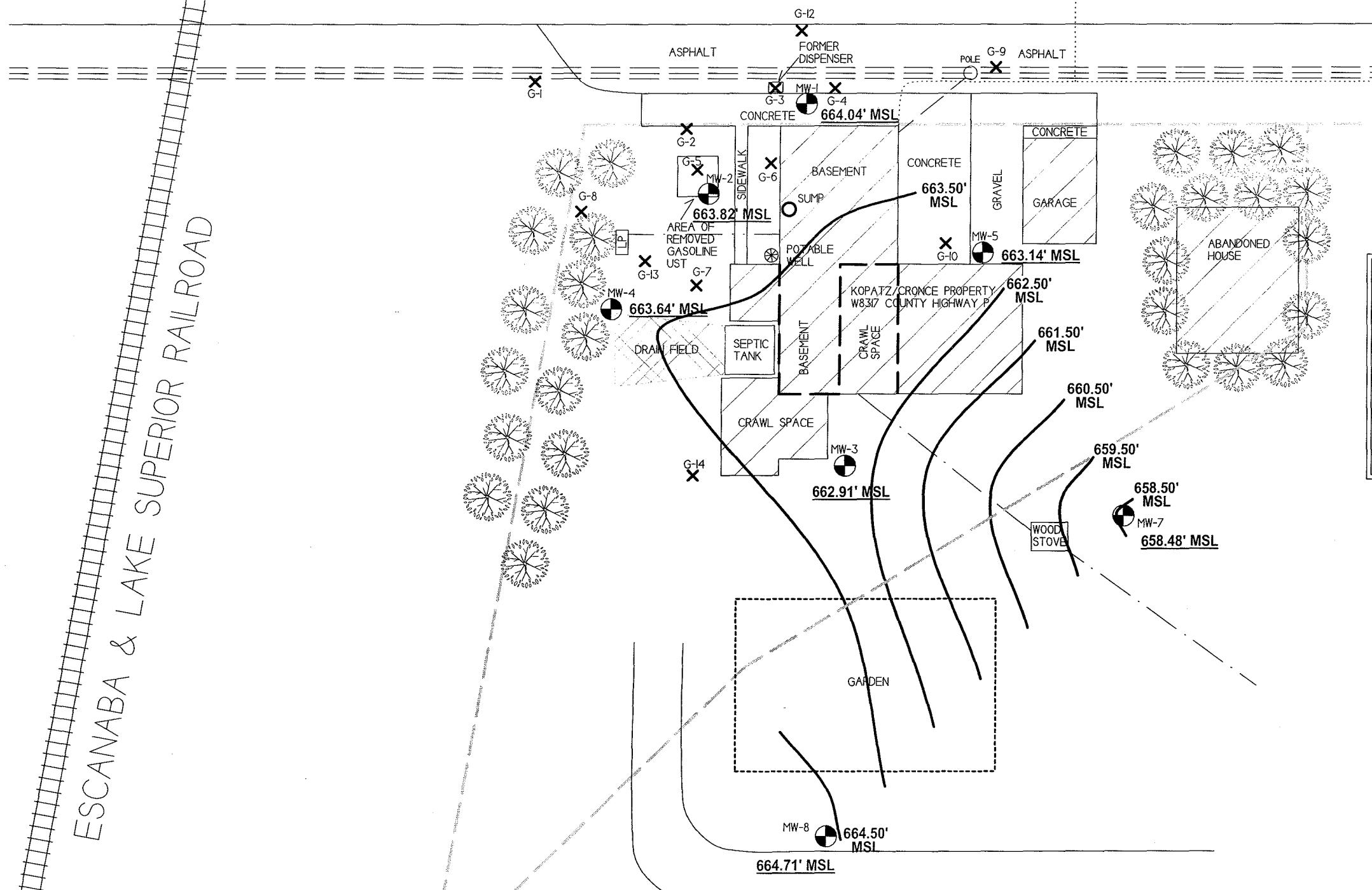
W8302



W8302



COUNTY HIGHWAY P



SCALE:
1 INCH - 30 FEET

B.3.c GROUNDWATER FLOW DIRECTION (MAY 26, 2015)
KOPATZ/CRONCE PROPERTY



BEAVER,
WISCONSIN
709 Gillette Street, Suite 3
La Crosse, WI 54603
Tel: (608) 781-8879
Fax: (608) 781-8893

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

X - GEOPROBE BORING LOCATION

◎ - POTABLE WELL LOCATION

● - MONITORING WELL LOCATION

- HOT WATER LINE

- GAS LINE

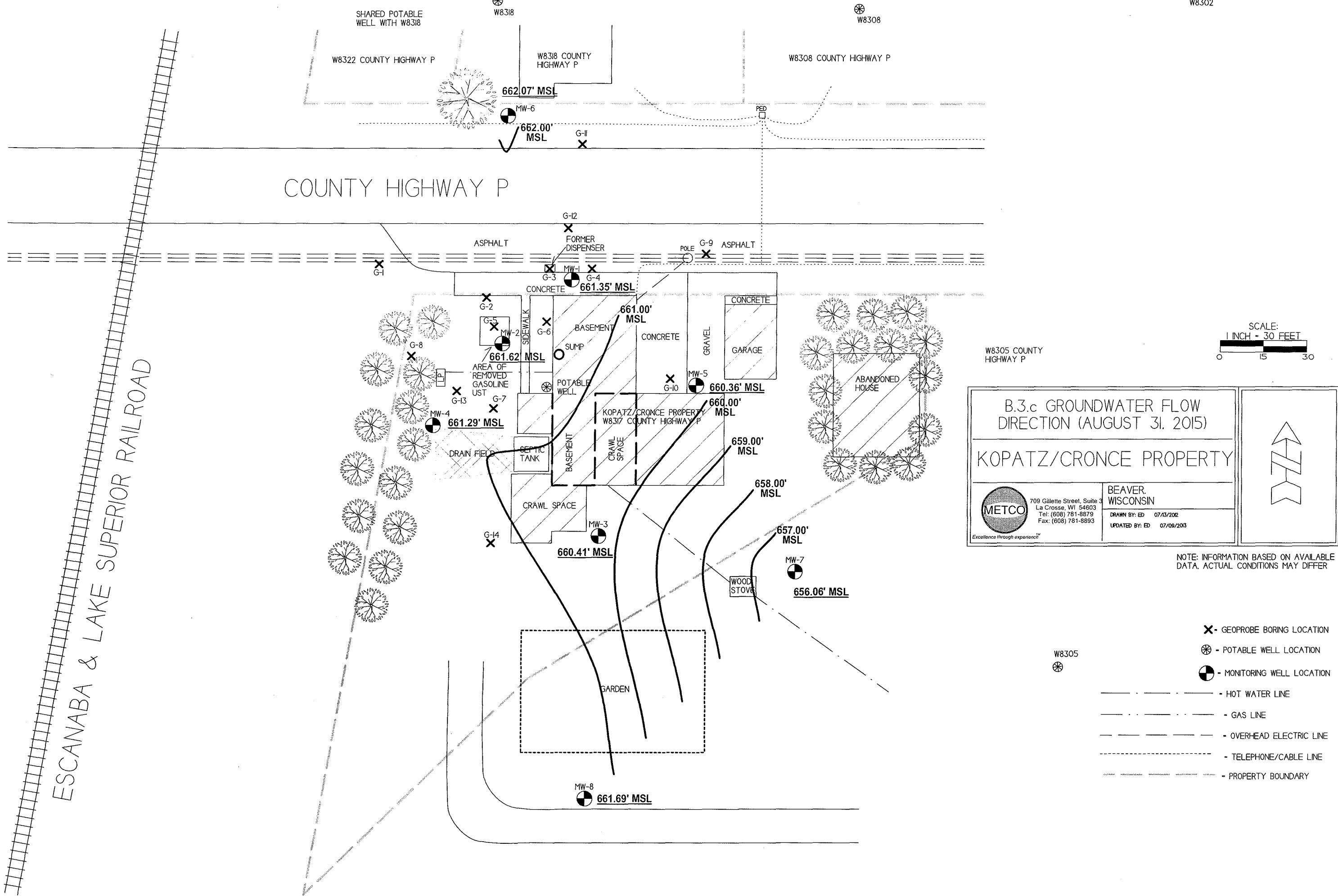
- OVERHEAD ELECTRIC LINE

- TELEPHONE/CABLE LINE

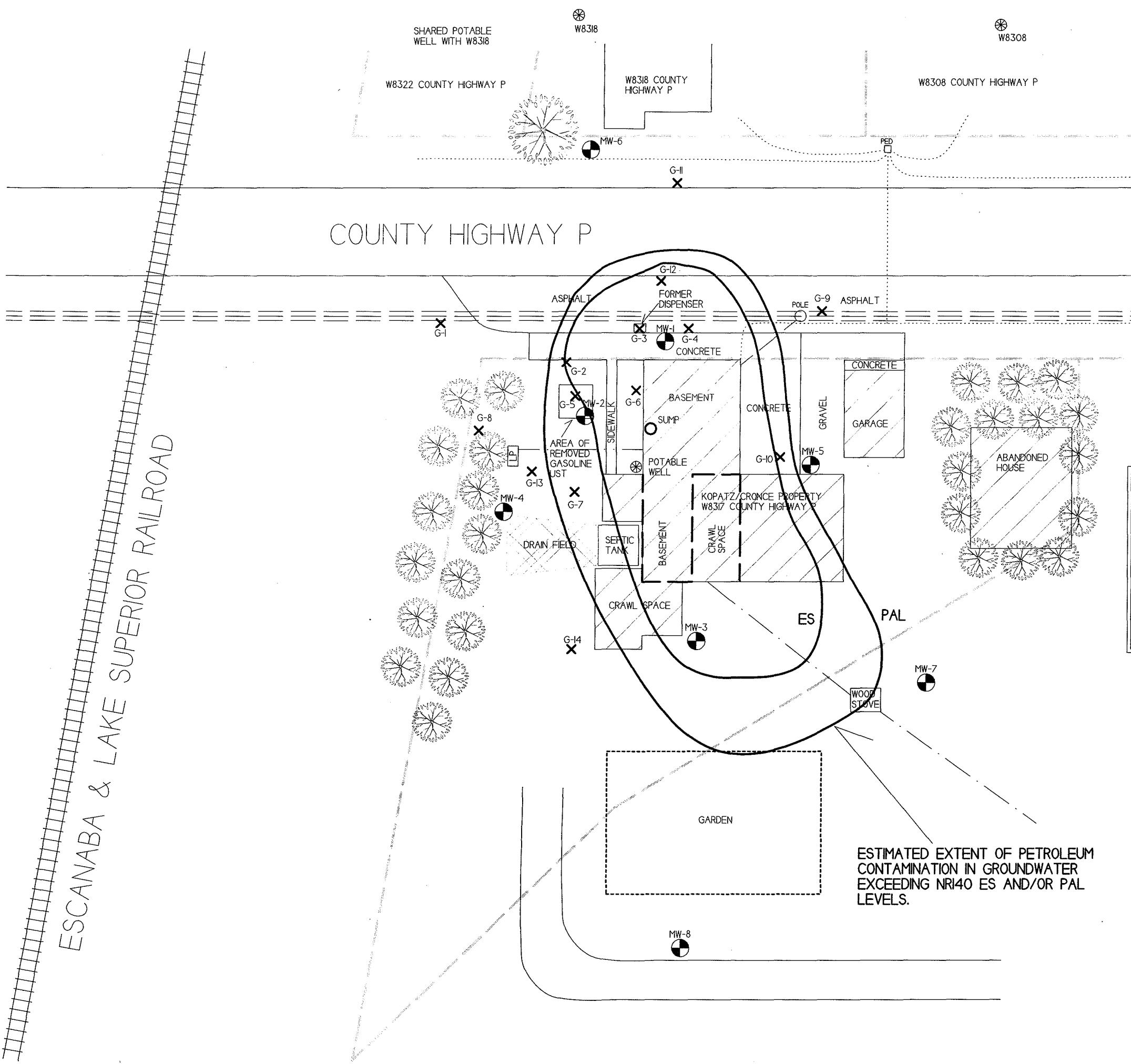
- PROPERTY BOUNDARY

W8305

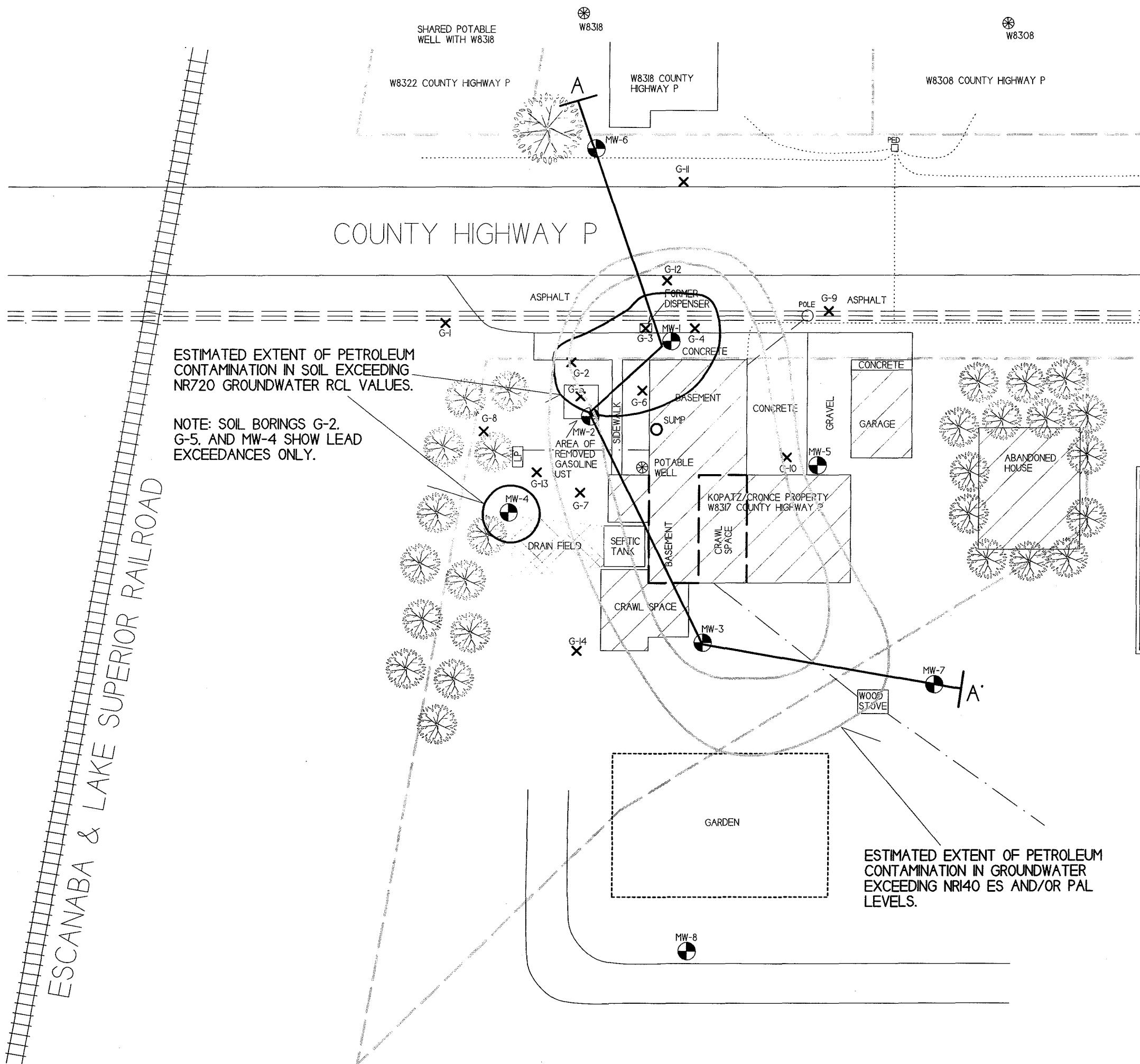
W8308

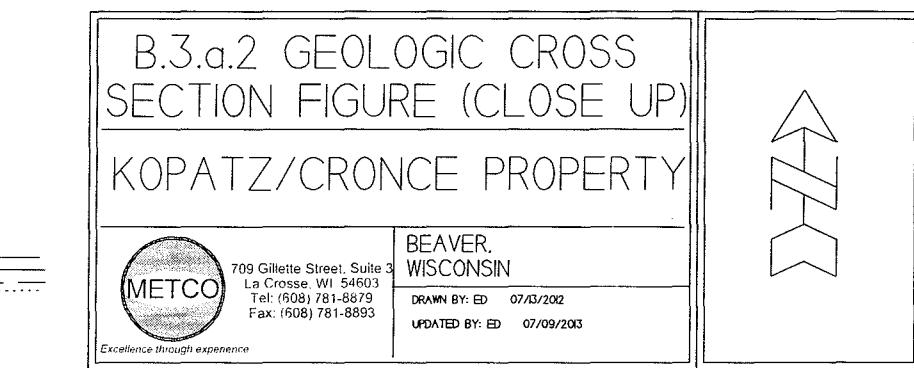
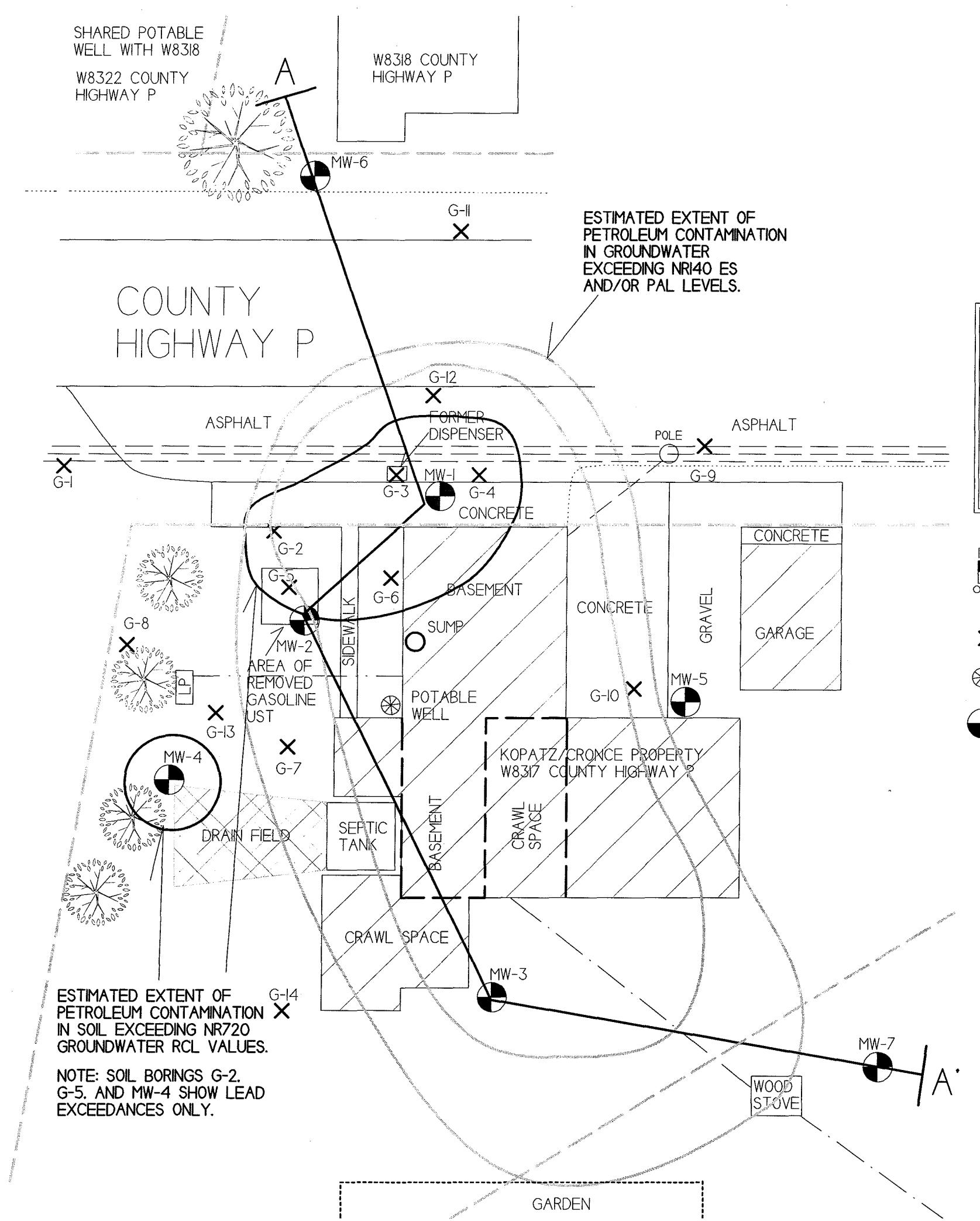


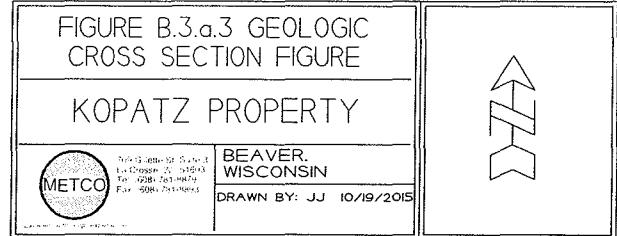
W8302



W8302







- - MONITORING WELL LOCATION
- - SOIL SAMPLING LOCATION
- - GEOPROBE BORING LOCATION
- ✗ - SOIL SAMPLING LOCATION
- ▼ - WATERTABLE

INFORMATION BASED ON AVAILABLE DATA.
ACTUAL CONDITIONS MAY DIFFER

SOIL SAMPLE RESULTS ARE PRESENTED IN
PARTS PER MILLION (PPM).

GROUNDWATER SAMPLE RESULTS ARE
PRESENTED IN PARTS PER BILLION (PPB).

GROUNDWATER FLOW IS TOWARD THE
SOUTH TO SOUTHEAST.

PID - PHOTO IONIZATION DETECTOR
GRO - GASOLINE RANGE ORGANICS
VOC - VOLATILE ORGANIC COMPOUNDS
B - BENZENE
E - ETHYLBENZENE
MTBE - METHYL-TERT-BUTYL-ETHER
N - NAPHTHALENE
T - TOLUENE
TMB - TRIMETHYLBENZENE
X - XYLENE

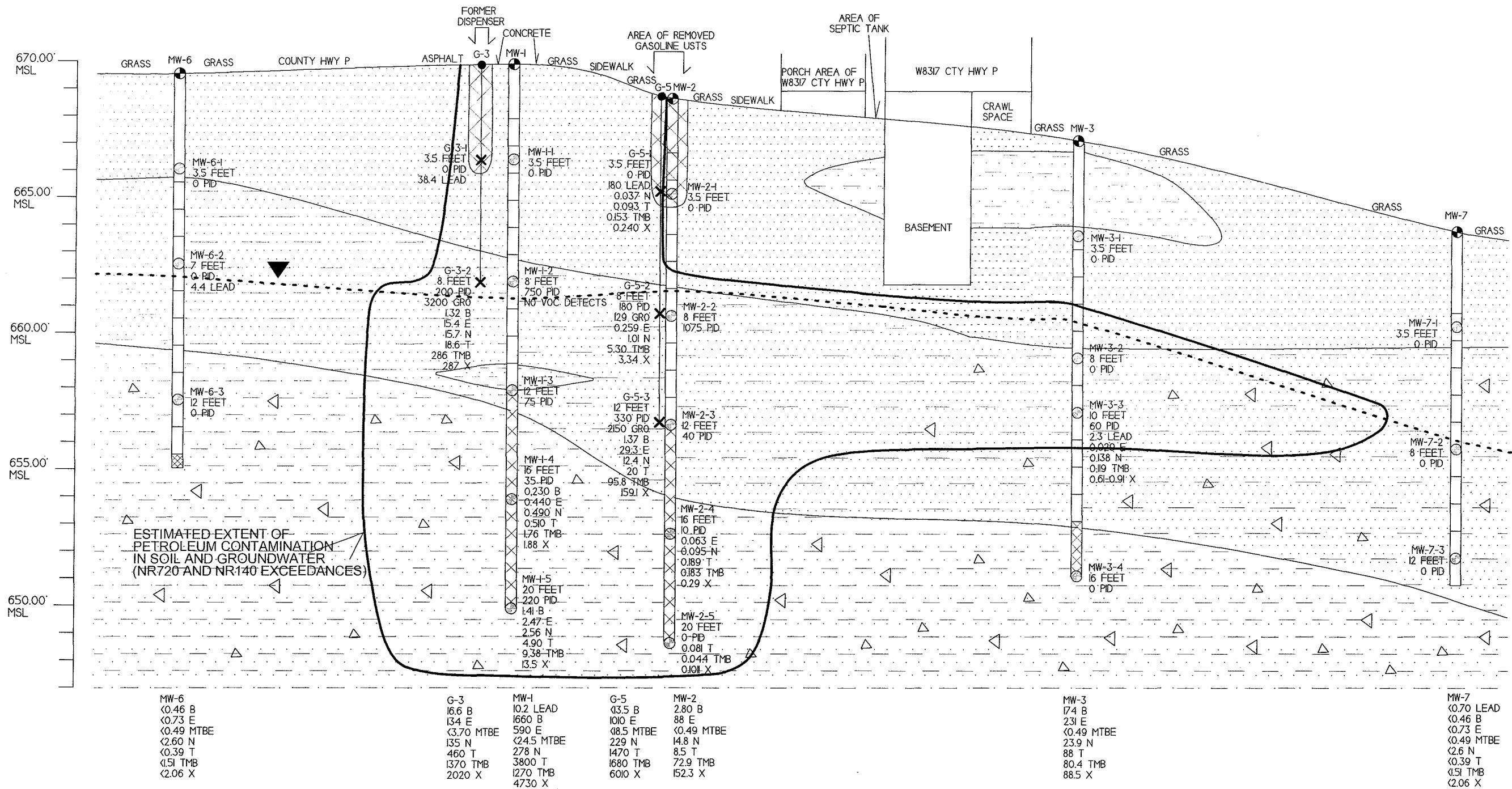
NOTE: SOIL AND GROUNDWATER SAMPLE
DATA IS BASED ON LABORATORY RESULTS
FROM SAMPLES COLLECTED DURING THE
FOLLOWING EVENTS:
- GEOPROBE PROJECT (4/9-10/13)
- DRILLING PROJECT (4/16-17/14)
- DRILLING PROJECT (5/18/15)
- ROUND 4 GROUNDWATER SAMPLING (8/31/15)

HORIZONTAL SCALE:
1 INCH = 20 FEET

VERTICAL SCALE:
1 INCH = 4 FEET

A
NORTH/NORTHWEST

A
SOUTH/SOUTHEAST



**Site Investigation Report - METCO
Kopatz Property**

7.0 DATA TABLES, GRAPHS, AND STATISTICAL ANALYSIS

A.2. Soil Analytical Results Table
Kopatz/Cronce Property BRRTS# 03-38-231379

Sample ID	Depth (feet)	Saturation U/S	Date	PID	Lead (ppm)	DRO (ppm)	GRO (ppm)	Benzene (ppm)	Ethyl Benzene (ppm)	MTBE (ppm)	Naphthalene (ppm)	Toluene (ppm)	1,2,4-Trimethylbenzene (ppm)	1,3,5-Trimethylbenzene (ppm)	Xylene (Total) (ppm)	DIRECT CONTACT PVOC				
																Other VOC's (ppm)	Exceedance Count	Hazard Index	Cumulative Cancer Risk	
G-1-1	3.5	U	04/09/13	0	1.37	NS	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	3.43E-03		
G-1-2	8.0	S	04/09/13	0	NS	NS	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS				
G-1-3	12.0	S	04/09/13	0	NS	NS	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS				
G-2-1	3.5	U	04/09/13	0	224.0	NS	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	5.60E-01		
G-2-2	8.0	S	04/09/13	300	NS	NS	2440	2.08	24.3	<0.250	8.9	8.5	98	40	135.7	NS				
G-2-3	12.0	S	04/09/13	20	NS	NS	<10	<0.025	0.0264	<0.025	<0.025	0.0292	0.063	0.0301	0.1381	NS				
G-3-1	3.5	U	04/09/13	0	38.4	NS	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	9.60E-02		
G-3-2	8.0	U	04/09/13	200	NS	NS	3200	1.32	15.4	<0.250	15.7	18.6	199	87	287	NS				
G-4-1	3.5	U	04/09/13	0	2.54	NS	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	6.35E-03		
G-4-2	8.0	U	04/09/13	350	6	NS	2490	1.17	41	<1.500	24.8	57	111	32	260	SEE VOC SPREADSHEET				
G-4-3	9.0	S	04/09/13	280												NS				
NOT SAMPLLED																				
G-4-4	16.0	S	04/09/13	200	NS	NS	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
G-5-1	3.5	U	04/09/13	0	180.0	NS	<10	<0.025	<0.025	<0.025	0.037	0.093	0.101	0.052	0.240	NS	0	4.52E-01	7.2E-09	
G-5-2	8.0	S	04/09/13	180	NS	NS	129	<0.250	0.259	<0.250	1.01	<0.250	2.81	2.49	3.34	NS				
G-5-3	12.0	S	04/09/13	330	NS	NS	2150	1.37	29.3	<0.250	12.4	20	68	27.8	159.1	NS				
G-6-1	3.5	U	04/09/13	0	104.0	NS	<10	0.064	0.038	<0.025	0.111	0.184	0.057	0.037	0.245	NS	0	2.62E-01	7.0E-08	
G-6-2	8.0	S	04/09/13	260	NS	NS	350	0.291	1.78	<0.250	2.96	0.271	16.7	8.6	14.98	NS				
G-6-3	12.0	S	04/09/13	320	NS	NS	1480	2.54	28.1	<0.250	18.4	68	54	22.1	147	NS				
G-7-1	3.5	U	04/09/13	0												NOT SAMPLLED	NS			
G-7-2	8.0	S	04/09/13	0												NOT SAMPLLED	NS			
G-7-3	12.0	S	04/09/13	0												NOT SAMPLLED	NS			
G-8-1	3.5	U	04/09/13	0												NOT SAMPLLED	NS			
G-8-2	8.0	S	04/09/13	0												NOT SAMPLLED	NS			
G-8-3	12.0	S	04/09/13	40												NOT SAMPLLED	NS			
G-9-1	3.5	U	04/09/13	0												NOT SAMPLLED	NS			
G-9-2	8.0	U	04/09/13	0												NOT SAMPLLED	NS			
G-9-3	12.0	S	04/09/13	0												NOT SAMPLLED	NS			
G-10-1	3.5	U	04/09/13	0												NOT SAMPLLED	NS			
G-10-2	8.0	U	04/09/13	100												NOT SAMPLLED	NS			
G-10-3	12.0	S	04/09/13	10												NOT SAMPLLED	NS			
G-11-1	3.5	U	04/09/13	0												NOT SAMPLLED	NS			
G-11-2	8.0	S	04/09/13	0												NOT SAMPLLED	NS			
G-11-3	12.0	S	04/09/13	0												NOT SAMPLLED	NS			
G-12-1	3.5	U	04/09/13	0	5	NS	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	1.25E-02		
G-12-2	8.0	U	04/09/13	20	NS	NS	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS				
G-12-3	12.0	S	04/09/13	200	NS	NS	970	0.950	0.820	<0.250	2.47	2.49	5.2	11.7	9.58	NS				
G-13-1	3.5	U	04/09/13	0												NOT SAMPLLED	NS			
G-13-2	8.0	S	04/09/13	0												NOT SAMPLLED	NS			
G-13-3	12.0	S	04/09/13	0												NOT SAMPLLED	NS			
G-14-1	3.5	U	04/09/13	0												NOT SAMPLLED	NS			
G-14-2	8.0	S	04/09/13	0												NOT SAMPLLED	NS			
G-14-3	12.0	S	04/09/13	0												NOT SAMPLLED	NS			
Groundwater RCL			27		-	-	0.00512	1.57	0.027	0.659	1.11		1.38	3.94	-					
Non-Industrial Direct Contact RCL			400		-	-	1.49	7.47	59.4	5.15	818	89.8	182	258	-		1.00E+00	1.00E-05		
Soil Saturation Concentration (C-sat)*			-		-	-	1820*	480*	8870*	-	818*	219*	182*	258*	-					

A.2. Soil Analytical Results Table
Kopatz/Cronce Property BRRTS# 03-38-231379

Sample ID	Depth (feet)		Date	PID	Lead (ppm)	DRO (ppm)	GRO (ppm)	Benzene (ppm)	Ethyl Benzene (ppm)	MTBE (ppm)	Naphthalene (ppm)	Toluene (ppm)	1,2,4-Trimethylbenzene (ppm)	1,3,5-Trimethylbenzene (ppm)	Xylene (Total) (ppm)	Other VOC's (ppm)	DIRECT CONTACT PVOC		
																	Exceedance Count	Hazard Index	Cumulative Cancer Risk
MW-4-1	3.5	U	04/16/14	0													NS		
MW-4-2	4.5	U	04/16/14	0	40.9	NS	NS	<0.025	<0.025	<0.025	0.280	<0.025	0.078	0.119	0.047-0.097		NS		
MW-4-3	12.0	S	04/16/14	0													NS		
MW-5-1	3.5	U	04/16/14	0													NS		
MW-5-2	8.0	U	04/16/14	0	3.2	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.75	NS		
MW-5-3	12.0	S	04/16/14	0													NS		
MW-5-4	14.0	S	04/16/14	0													NS		
MW-6-1	3.5	U	04/16/14	0													NS		
MW-6-2	7.0	U	04/16/14	0	4.4	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.75	NS		
MW-6-3	12.0	S	04/16/14	0													NS		
MW-1-1	3.5	U	04/17/14	0													NS		
MW-1-2	8.0	U	04/17/14	750													TCLP LEAD <0.45 TCLP BENZENE <0.05		
MW-1-3	12.0	S	04/17/14	75													NS		
MW-1-4	16.0	S	04/17/14	35	NS	NS	NS	0.230	0.440	<0.025	0.490	0.510	1.03	0.730	1.88		NS		
MW-1-5	20.0	S	04/17/14	220	NS	NS	NS	1.41	2.47	<0.025	2.56	4.9	6.5	2.88	13.5		NS		
MW-2-1	3.5	U	04/17/14	0													NS		
MW-2-2	8.0	S	04/17/14	1075													NS		
MW-2-3	12.0	S	04/17/14	40													NS		
MW-2-4	16.0	S	04/17/14	10	NS	NS	NS	<0.025	0.063	<0.025	0.095	0.189	0.124	0.059	0.29		NS		
MW-2-5	20.0	S	04/17/14	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	0.081	0.044	<0.025	0.1011		NS		
MW-3-1	3.5	U	04/17/14	0													NS		
MW-3-2	8.0	S	04/17/14	0													NS		
MW-3-3	10.0	S	04/17/14	60	2.3	NS	NS	<0.025	0.029	<0.025	0.138	<0.025	0.036	0.083	0.61-0.91		NS		
MW-3-4	16.0	S	04/17/14	0													NS		
MW-7-1	3.5	U	05/18/15	0													NS		
MW-7-2	8.0	S	05/18/15	0													NS		
MW-7-3	12.0	S	05/18/15	0													NS		
MW-8-1	0-4	U	05/18/15	0													NS		
MW-8-2	4-8	S	05/18/15	0													NS		
MW-8-3	8-12	S	05/18/15	0													NOT SAMPLED		
Groundwater RCL			27	-	-	0.00512	1.57	0.027	0.659	1.11		1.38		3.94	-				
Non-Industrial Direct Contact RCL			400	-	-	1.49	7.47	59.4	5.15	818	89.8	182	258	-		1.00E+00	1.00E-05		
Soil Saturation Concentration (C-sat)*			-	-	-	1820*	480*	8870*	-	818*	219*	182*	258*	-					

Bold = Groundwater RCL Exceedance

Bold & Underline = Non Industrial Direct Contact RCL Exceedance

Bold & Asteric * = C-sat Exceedance

NS = Not Sampled

NM = Not Measured

(ppm) = parts per million

DRO = Diesel Range Organics

GRO = Gasoline Range Organics

PID = Photoionization Detector

PVOC's = Petroleum Volatile Organic Compounds

A.2. Soil Analytical Results Table
Kopatz Property BRRTS# 03-38-231379

Sampling Conducted on April 9, 2013

VOC's Sample ID# Sample Depth/ft.	G-4-2 8	Bold = Groundwater RCL	<u>Underline &</u> <u>Bold = Direct</u> <u>Contact RCL</u>	Asteric * & Bold =Soil Saturation (C-sat) RCL
Lead/ppm	6.29	27	400	==
GRO/ppm	2490	==	==	==
Benzene/ppm	1.17	0.00512	1.49	1820
Bromobenzene/ppm	<0.650	==	354	==
Bromodichloromethane/ppm	<1.350	0.000326	0.39	==
Bromoform/ppm	<1.500	0.00233	61.6	==
tert-Butylbenzene/ppm	<1.000	==	183	183
sec-Butylbenzene/ppm	2.5	==	145	145
n-Butylbenzene/ppm	11.6	==	108	108
Carbon Tetrachloride/ppm	<1.250	0.00388	0.85	==
Chlorobenzene/ppm	<0.800	==	392	==
Chloroethane/ppm	<2.100	0.227	==	==
Chloroform/ppm	<2.450	0.0033	0.42	==
Chloromethane/ppm	<9.050	0.0155	171	==
2-Chlorotoluene/ppm	<0.800	==	==	==
4-Chlorotoluene/ppm	<0.700	==	==	==
1,2-Dibromo-3-chloropropane/ppm	<2.400	0.000173	0.01	==
Dibromochloromethane/ppm	<0.700	0.032	0.93	==
1,4-Dichlorobenzene/ppm	<1.650	0.144	3.48	==
1,3-Dichlorobenzene/ppm	<1.500	1.15	297	297
1,2-Dichlorobenzene/ppm	<1.900	1.17	376	376
Dichlorodifluoromethane/ppm	<2.850	3.08	135	==
1,2-Dichloroethane/ppm	<1.800	0.00284	0.61	540
1,1-Dichloroethane/ppm	<0.950	0.484	4.72	==
1,1-Dichloroethene/ppm	<1.050	0.00502	342	==
cis-1,2-Dichloroethene/ppm	<1.200	0.0412	156	==
trans-1,2-Dichloroethene/ppm	<1.450	0.0588	211	==
1,2-Dichloropropane/ppm	<0.475	0.00332	1.33	==
2,2-Dichloropropane/ppm	<2.300	==	527	527
1,3-Dichloropropane/ppm	<1.050	==	1490	1490
Di-isopropyl ether/ppm	<0.550	==	2260	2260
EDB (1,2-Dibromoethane)/ppm	<1.000	0.0000282	0.05	==
Ethylbenzene/ppm	41	1.57	7.47	480
Hexachlorobutadiene/ppm	<4.750	==	6.23	==
Isopropylbenzene/ppm	4.1	==	==	==
p-Isopropyltoluene/ppm	1.89	==	162	162
Methylene chloride/ppm	<2.850	0.00256	60.7	==
Methyl tert-butyl ether (MTBE)/ppm	<1.500	0.027	59.4	8870
Naphthalene/ppm	24.8	0.659	5.15	==
n-Propylbenzene/ppm	13.9	==	==	==
1,1,2,2-Tetrachloroethane/ppm	<0.600	0.000156	0.75	==
1,1,1,2-Tetrachloroethane/ppm	<1.150	0.0533	2.59	==
Tetrachloroethene (PCE)/ppm	<2.450	0.00454	30.7	==
Toluene/ppm	57	1.11	818	818
1,2,4-Trichlorobenzene/ppm	<3.950	0.408	22.1	==
1,2,3-Trichlorobenzene/ppm	<6.450	==	48.9	==
1,1,1-Trichloroethane/ppm	<1.900	0.14	==	==
1,1,2-Trichloroethane/ppm	<1.150	0.00324	1.48	==
Trichloroethene (TCE)/ppm	<1.400	0.00358	0.64	==
Trichlorofluoromethane/ppm	<4.300	==	1120	==
1,2,4-Trimethylbenzene/ppm	111	1.38	89.8	219
1,3,5-Trimethylbenzene/ppm	32	1.38	182	182
Vinyl Chloride/ppm	<1.050	0.000138	0.07	==
m&p-Xylene/ppm	187	3.94	258	258
o-Xylene/ppm	73			

NS = not sampled, NM = Not Measured

(ppm) = parts per million

DRO = Diesel Range Organics

GRO = Gasoline Range Organics

== No Exceedences

A.1 Groundwater Analytical Table
 (Geoprobe)
 Kopatz Property BRRTS# 03-38-231379

Sample ID	Date	Lead (ppm)	DRO (ppm)	GRO (ppm)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)	Other VOC's (ppb)
G-1-W	04/09/13	NS	NS	NS	<0.27	<0.82	<0.37	<1.2	<0.8	<1.69	<2.41	NS
G-2-W	04/09/13	NS	NS	NS	8.5	710	<7.4	242	1190	1500	4360	NS
G-3-W	04/09/13	NS	NS	NS	16.6	134	<3.7	135	460	1370	2020	NS
G-4-W	04/09/13	NS	NS	NS	4000	1080	<37	550	11700	1007	4600	NS
G-5-W	04/09/13	NS	NS	NS	<13.5	1010	<18.5	229	1470	1680	6010	NS
G-6-W	04/09/13	NS	NS	NS	135	1100	<37	330	7100	772	6120	NS
G-7-W	04/09/13	NS	NS	NS	3.2	3.4	<0.37	8.3	6.9	4.46	10.44	NS
G-8-W	04/09/13	NS	NS	NS	<0.27	<0.82	<0.37	<1.2	0.93	<1.69	2.01-2.92	NS
G-9-W	04/09/13	NS	NS	NS	<0.27	<0.82	<0.37	<1.2	<0.8	<1.69	<2.41	NS
G-10-W	04/09/13	NS	NS	NS	1.14	5.1	<0.37	1.86	16.8	9.56	24.1	NS
G-11-W	04/09/13	NS	NS	NS	0.33	0.91	<0.37	<1.2	3.9	<1.69	4.51	NS
G-12-W	04/09/13	NS	NS	NS	10.7	32	<3.7	24.3	36	93.7	90.1	NS
G-13-W	04/09/13	NS	NS	NS	<0.27	<0.82	<0.37	<1.2	<0.8	<1.69	<2.41	NS
G-14-W	04/09/13	NS	NS	NS	<0.27	<0.82	<0.37	<1.2	1.01	<1.69	<2.41	NS
SUMP	05/18/15	NS	NS	NS								NS
<hr/>												
ENFORCE MENT STANDARD ES = Bold	15	-	-	5	700	60	100	800	480	2000		
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>	1.5	-	-	0.5	140	12	10	160	96	400		

NS = Not Sampled

(ppb) = parts per billion (ppm) = parts per million

DRO = Diesel Range Organics

GRO = Gasoline Range Organics

A.1 Groundwater Analytical Table
Kopatz Property BRRTS# 03-38-231379

Well MW-1
PVC Elevation =

669.54 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/18/14	664.68	4.86	5.3	540	350	<4.6	274	2730	544	2480
09/18/14	663.82	5.72	NS	750	370	<7.4	143	2490	477	2310
05/26/15	664.04	5.50	13.5	370	320	<9.8	200	2590	1048	4490
08/31/15	661.35	8.19	10.2	1660	590	<24.5	278	3800	1270	4730
ENFORCE MENT STANDARD ES = Bold		15	5	700	60	100	800	480	2000	
PREVENTIVE ACTION LIMIT PAL = Italic		1.5	0.5	140	12	10	160	96	400	

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Well MW-2

PVC Elevation =

668.20 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/18/14	664.36	3.84	1.5	<12	215	<11.5	<85	1060	362	1230
09/18/14	664.43	3.77	NS	98	2480	<3.7	680	5100	2710	6710
05/26/15	663.82	4.38	0.8	3.7	61	<0.49	14.4	4.1	81	108.5
08/31/15	661.62	6.58	NS	2.8	88	<0.49	14.8	8.5	72.9	152.3
ENFORCE MENT STANDARD ES = Bold		15	5	700	60	100	800	480	2000	
PREVENTIVE ACTION LIMIT PAL = Italic		1.5	0.5	140	12	10	160	96	400	

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Well MW-3

PVC Elevation =

666.72 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/18/14	663.15	3.57	<0.7	31.4	117	<0.23	27	26.8	122	164.1
09/18/14	663.24	3.48	NS	18.9	214	<0.37	66	33	165	152.5
05/26/15	662.91	3.81	NS	146	287	<0.49	59	98	111.8	137.7
08/31/15	660.41	6.31	NS	174	231	<0.49	23.9	88	80.4	88.5
ENFORCE MENT STANDARD ES = Bold		15	5	700	60	100	800	480	2000	
PREVENTIVE ACTION LIMIT PAL = Italic		1.5	0.5	140	12	10	160	96	400	

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Kopatz Property BRRTS# 03-38-231379

Well MW-4

PVC Elevation =

667.08 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/18/14	664.07	3.01	<0.7	<0.24	<0.55	<0.23	2.89	<0.69	<3.6	<1.32
09/18/14	664.45	2.63	NS	<0.27	<0.82	<0.37	<1.2	<0.8	<1.69	<2.41
05/26/15	663.64	3.44	NS	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
08/31/15	661.29	5.79	NS	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
ENFORCEMENT STANDARD ES = Bold		15	5	700	60	100	800	480	2000	
PREVENTIVE ACTION LIMIT PAL = Italic		<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>	

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Well MW-5

PVC Elevation =

670.45 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/18/14	664.11	6.34	1.5	0.40	<0.55	<0.23	2.55	<0.69	<3.6	<1.32
09/18/14	664.39	6.06	NS	<0.27	<0.82	<0.37	<1.2	<0.8	<1.69	<2.41
05/26/15	663.14	7.31	1.7	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
08/31/15	660.36	10.09	<0.7	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
ENFORCEMENT STANDARD ES = Bold		15	5	700	60	100	800	480	2000	
PREVENTIVE ACTION LIMIT PAL = Italic		<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>	

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Well MW-6

PVC Elevation =

669.16 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/18/14	665.70	3.46	<0.7	<0.24	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
09/18/14	665.84	3.32	NS	<0.27	<0.82	<0.37	<1.2	<0.8	<1.69	<2.41
05/26/15	664.58	4.58	NS	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
08/31/15	662.07	7.09	NS	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
ENFORCEMENT STANDARD ES = Bold		15	5	700	60	100	800	480	2000	
PREVENTIVE ACTION LIMIT PAL = Italic		<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>	

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

-1-

A.1 Groundwater Analytical Table
Kopatz Property BRRTS# 03-38-231379

Well MW-7

PVC Elevation =

663.39 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/26/15	658.48	4.91	3.8	<0.44	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
08/31/15	656.06	7.33	<0.7	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
ENFORCE MENT STANDARD ES = Bold		15	5	700	60	100	800	480	2000	
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>		1.5	0.5	140	12	10	160	96	400	

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Well MW-8

PVC Elevation =

666.62 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/26/15	664.71	1.91	<0.7	<0.44	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
08/31/15	661.69	4.93	NS	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
ENFORCE MENT STANDARD ES = Bold		15	5	700	60	100	800	480	2000	
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>		1.5	0.5	140	12	10	160	96	400	

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Potable W8317 PW (On Site Well)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
04/09/13	NM	NM	NS	<0.24	<0.27	<0.26	<0.49	<0.24	<0.57	<0.94
09/18/14	NM	NM	NS	<0.24	<0.27	<0.26	<0.49	<0.24	<0.57	<0.94
05/26/15	NM	NM	<0.7	<0.44	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
08/31/15	NM	NM	NS	<0.44	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
ENFORCE MENT STANDARD ES = Bold		15	5	700	60	100	800	480	2000	
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>		1.5	0.5	140	12	10	160	96	400	

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Kopatz Property BRRTS# 03-38-231379

W8302 PW

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/18/14	NM	NM	1.0	<0.24	<0.27	<0.26	<0.49	<0.24	<0.57	<0.94
09/18/14					NOT SAMPLED					
05/26/15					NOT SAMPLED					
08/31/15					NOT SAMPLED					
ENFORCE MENT STANDARD ES = Bold	15	5	700	60	100	800	480	2000		
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>	1.5	0.5	140	12	10	160	96	400		

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

W8305 PW

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
09/18/14	NM	NM	NS	<0.24	<0.27	<0.26	<0.49	<0.24	<0.57	<0.94
05/26/15					NOT SAMPLED					
08/31/15					NOT SAMPLED					
ENFORCE MENT STANDARD ES = Bold	15	5	700	60	100	800	480	2000		
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>	1.5	0.5	140	12	10	160	96	400		

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

W8308 PW

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/18/14	NM	NM	0.9	<0.24	<0.27	<0.26	<0.49	<0.24	<0.57	<0.94
09/18/14					NOT SAMPLED					
05/26/15					NOT SAMPLED					
08/31/15					NOT SAMPLED					
ENFORCE MENT STANDARD ES = Bold	15	5	700	60	100	800	480	2000		
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>	1.5	0.5	140	12	10	160	96	400		

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Kopatz Property BRRTS# 03-38-231379

W8318 PW

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/18/14	NM	NM	<0.7	<0.24	<0.27	<0.26	<0.49	<0.24	<0.57	<0.94
09/18/14					NOT SAMPLED					
05/26/15					NOT SAMPLED					
08/31/15					NOT SAMPLED					
ENFORCE MENT STANDARD ES = Bold	15	5	700	60	100	800	480	2000		
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>	1.5	0.5	140	12	10	160	96	400		

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Kopatz Property BRRTS# 03-38-231379

SUMP

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/18/15	NM	NM	NS	22.1	30	<0.49	6.7	238	27.7	237
08/31/15					NOT SAMPLED					
ENFORCE MENT STANDARD ES = Bold	15	5	700	60	100	800	480	2000		
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>	1.5	0.5	140	12	10	160	96	400		

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Kopatz Property BRRTS# 03-38-231379

Well Sampling Conducted on:	04/09/13	06/18/14	06/18/14	06/18/14	06/18/14	06/18/14	06/18/14	05/26/15	05/26/15	05/26/15	08/31/16			
VOC's Well Name	W8317 PW	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	W8317 PW	W8317 PW	ENFORCE MENT STANDARD = ES - Bold PREVENTIVE ACTION LIMIT = PAL - Italic		
Lead, dissolved/ppb	NS	5.3	1.5 "J"	< 0.7	< 0.7	1.5 "J"	< 0.7	3.0 "J"	< 0.7	< 0.7	NS	15	1.5	
Benzene/ppb	< 0.24	540	< 12	31.4	< 0.24	0.40 "J"	< 0.24	< 0.44	< 0.44	< 0.44	< 0.44	5	0.5	
Bromobenzene/ppb	< 0.33	< 6.4	< 16	< 0.32	< 0.32	< 0.32	< 0.32	< 0.48	< 0.48	< 0.48	< 0.48	==	==	
Bromodichloromethane/ppb	< 0.27	< 7.4	< 18.5	< 0.37	< 0.37	< 0.37	< 0.37	< 0.46	< 0.46	< 0.46	< 0.46	==	==	
Bromoform/ppb	< 0.34	< 7	< 17.5	< 0.35	< 0.35	< 0.35	< 0.35	< 0.46	< 0.46	< 0.46	< 0.46	==	==	
tert-Butylbenzene/ppb	< 0.98	< 7.2	< 18	< 0.36	< 0.36	< 0.36	< 0.36	< 1.1	< 1.1	< 1.1	< 1.1	==	==	
sec-Butylbenzene/ppb	< 0.25	< 6.6	< 16.5	1.74	< 0.33	< 0.33	< 0.33	< 1.2	< 1.2	< 1.2	< 1.2	==	==	
n-Butylbenzene/ppb	< 0.24	18.2 "J"	< 17.5	9.5	< 0.35	< 0.35	< 1	< 1	< 1	< 1	< 1	==	==	
Carbon Tetrachloride/ppb	< 0.62	< 6.6	< 16.5	< 0.33	< 0.33	< 0.33	< 0.65	< 0.65	< 0.65	< 0.65	< 0.51	5	0.5	
Chlorobenzene/ppb	< 0.28	< 4.8	< 12	< 0.24	< 0.24	< 0.24	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	==	==	
Chloroethane/ppb	< 0.81	< 12.6	< 31.5	< 0.63	< 0.63	< 0.63	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	==	==	
Chloroform/ppb	< 0.35	< 5.6	< 14	< 0.28	< 0.28	< 0.28	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	6	0.6	
Chloromethane/ppb	< 0.29	< 16.2	< 40.5	< 0.81	< 0.81	< 0.81	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	==	==	
2-Chlorotoluene/ppb	< 0.2	< 4.2	< 10.5	< 0.21	< 0.21	< 0.21	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	==	==	
4-Chlorotoluene/ppb	< 0.41	< 4.2	< 10.5	< 0.21	< 0.21	< 0.21	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	==	==	
1,2-Dibromo- <i>c</i> -chloropropane/ppb	< 0.25	< 17.6	< 44	< 0.88	< 0.88	< 0.88	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	==	==	
Dibromochloromethane/ppb	< 0.3	< 4.4	< 11	< 0.22	< 0.22	< 0.22	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	==	==	
1,4-Dichlorobenzene/ppb	< 0.28	< 6	< 15	< 0.3	< 0.3	< 0.3	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	==	==	
1,3-Dichlorobenzene/ppb	< 0.27	< 5.6	< 14	< 0.28	< 0.28	< 0.28	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	==	==	
1,2-Dichlorobenzene/ppb	< 0.41	< 7.2	< 18	< 0.36	< 0.36	< 0.36	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	==	==	
Dichlorodifluoromethane/ppb	< 0.3	< 8.8	< 22	< 0.44	< 0.44	< 0.44	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	1000	200	
1,2-Dichloroethane/ppb	< 0.31	< 8.2	< 20.5	< 0.41	< 0.41	< 0.41	< 0.54	< 0.54	< 0.54	< 0.54	< 0.48	5	0.5	
1,1-Dichloroethane/ppb	< 0.32	< 6	< 15	< 0.3	< 0.3	< 0.3	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	850	85	
1,1-Dichloroethene/ppb	< 0.25	< 8	< 20	< 0.4	< 0.4	< 0.4	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	7	0.7	
cis-1,2-Dichloroethene/ppb	< 0.32	< 7.6	< 19	< 0.38	< 0.38	< 0.38	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	70	7	
trans-1,2-Dichloroethene/ppb	< 0.45	< 7	< 17.5	< 0.35	< 0.35	< 0.35	< 0.54	< 0.54	< 0.54	< 0.54	< 0.54	==	==	
1,2-Dichloropropane/ppb	< 0.26	< 6.4	< 16	< 0.32	< 0.32	< 0.32	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	==	==	
2-Dichloropropane/ppb	< 0.22	< 7.2	< 18	< 0.36	< 0.36	< 0.36	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	==	==	
1,3-Dichloropropane/ppb	< 0.2	< 6.6	< 16.5	< 0.33	< 0.33	< 0.33	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	==	==	
Di-isopropyl ether/ppb	< 0.34	< 4.6	< 11.5	< 0.23	< 0.23	< 0.23	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	==	==	
EDB (1,2-Dibromoethane)/ppb	< 0.27	< 8.8	< 22	< 0.44	< 0.44	< 0.44	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	0.05	0.005	
Ethylbenzene/ppb	< 0.48	350	216	117	< 0.55	< 0.55	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	700	140	
Hexachlorobutadiene/ppb	< 0.3	< 30	< 75	< 1.5	< 1.5	< 1.5	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	==	==	
Isopropylbenzene/ppb	< 0.3	15.2 "J"	< 15	10.2	< 0.3	< 0.3	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	==	==	
p-Isopropyltoluene/ppb	< 0.35	< 6.2	< 15.5	2.33	< 0.31	< 0.31	< 1.1	1.3 "J"	< 1.1	< 1.1	< 1.1	==	==	
Methyl chloride/ppb	< 0.26	< 10	< 25	< 0.5	< 0.5	< 0.5	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	==	==	
Methyl tert-butyl ether (MTBE)/ppb	< 0.49	< 4.6	< 11.5	< 0.23	< 0.23	< 0.23	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	60	12	
Naphthalene/ppb	< 0.23	274	< 85	27	2.80 "J"	2.55 "J"	< 1.7	< 1.6	< 1.6	< 1.6	< 1.6	100	10	
n-Propylbenzene/ppb	< 0.45	40	27 "J"	22.6	< 0.25	< 0.25	< 0.77	< 0.77	< 0.77	< 0.77	< 0.77	==	==	
1,1,2,2-Tetrachloroethane/ppb	< 0.29	< 9	< 22.5	< 0.45	< 0.45	< 0.45	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	==	==	
1,1,1,2-Tetrachloroethane/ppb	< 0.27	< 6.6	< 16.5	< 0.33	< 0.33	< 0.33	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	==	==	
Tetrachloroethene (PCE)/ppb	< 0.24	< 6.6	< 16.5	< 0.33	< 0.33	< 0.33	< 0.74	< 0.74	< 0.74	< 0.74	< 0.74	5	0.5	
Toluene/ppb	< 0.24	2730	1060	26.8	< 0.69	< 0.69	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	800	160	
1,2,4-Trichlorobenzene/ppb	< 0.33	< 19.6	< 49	< 0.98	< 0.98	< 0.98	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	==	==	
1,2,3-Trichlorobenzene/ppb	< 0.34	< 36	< 90	< 1.8	< 1.8	< 1.8	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	==	==	
1,1,1-Trichloroethane/ppb	< 0.3	< 6.6	< 16.5	< 0.33	< 0.33	< 0.33	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	==	==	
1,1,2-Trichloroethane/ppb	< 0.26	< 6.8	< 17	< 0.34	< 0.34	< 0.34	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	==	==	
Trichloroethene (TCE)/ppb	< 0.91	< 6.6	< 16.5	< 0.33	< 0.33	< 0.33	< 0.47	< 0.47	< 0.47	< 0.47	< 0.47	5	0.5	
Trichlorofluoromethane/ppb	< 0.41	< 14.2	< 35.5	< 0.71	< 0.71	< 0.71	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	==	==	
1,2,4-Trimethylbenzene/ppb	< 0.31	430	283 "J"	36	< 2.2	< 2.2	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	Total TMB's 480	Total TMB's 66	
1,3,5-Trimethylbenzene/ppb	< 0.26	114	79 "J"	86	< 1.4	< 1.4	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	0.2	0.02	
Vinyl Chloride/ppb	< 0.18	< 3.6	< 9	< 0.18	< 0.18	< 0.18	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	0.17	0.02
m,p-Xylene/ppb	< 0.69	1650	930	156	< 0.69	< 0.69	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	==	==	
o-Xylene/ppb	< 0.25	830	300	8.1	< 0.63	< 0.63	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	Total Xylenes 2000	Total Xylenes 400	

NS = not sampled. NM = Not Measured

O = Analyte detected above laboratory method detection limit but below practical quantitation limit.

= = No Exceedances

(ppb) = parts per billion

(ppm) = parts per million

A.1 Groundwater Analytical Table
Kopatz Property BRRTS# 03-38-231379

Well Sampling Conducted on:

Well Sampling Conducted on:	06/18/14	06/18/14	06/18/14	09/18/14	09/18/14
-----------------------------	----------	----------	----------	----------	----------

VOC's	W8302 PW	W8308 PW	W8318 PW	W8305 PW	W8317 PW	ENFORCE MENT STANDARD = <i>ES - Bold</i>	PREVENTIVE ACTION LIMIT = <i>PAL - Italic</i>
Well Name							
Lead, dissolved/ppb	1.0 "J"	0.9 "J"	< 0.7	NS	NS	15	<i>1.5</i>
Benzene/ppb	< 0.24	< 0.24	< 0.24	< 0.24	< 0.24	5	<i>0.5</i>
Bromobenzene/ppb	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	==	<i>==</i>
Bromodichloromethane/ppb	< 0.27	< 0.27	< 0.27	< 0.27	< 0.27	==	<i>==</i>
Bromoform/ppb	< 0.34	< 0.34	< 0.34	< 0.34	< 0.34	==	<i>==</i>
Bromomethane/ppb	< 0.98	< 0.98	< 0.98	< 0.98	< 0.98	==	<i>==</i>
Carbon Tetrachloride/ppb	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	==	<i>==</i>
Chlorobenzene/ppb	< 0.24	< 0.24	< 0.24	< 0.24	< 0.24	==	<i>==</i>
Chloroethane/ppb	< 0.62	< 0.62	< 0.62	< 0.62	< 0.62	==	<i>==</i>
Chloroform/ppb	< 0.28	< 0.28	< 0.28	< 0.28	< 0.28	==	<i>==</i>
Chloromethane/ppb	< 0.81	< 0.81	< 0.81	< 0.81	< 0.81	==	<i>==</i>
2-Chlorotoluene/ppb	< 0.35	< 0.35	< 0.35	< 0.35	< 0.35	==	<i>==</i>
4-Chlorotoluene/ppb	< 0.29	< 0.29	< 0.29	< 0.29	< 0.29	==	<i>==</i>
Dibromochloromethane/ppb	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	==	<i>==</i>
Dibromomethane/ppb	< 0.41	< 0.41	< 0.41	< 0.41	< 0.41	==	<i>==</i>
1,4-Dichlorobenzene/ppb	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	==	<i>==</i>
1,3-Dichlorobenzene/ppb	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	==	<i>==</i>
1,2-Dichlorobenzene/ppb	< 0.28	< 0.28	< 0.28	< 0.28	< 0.28	==	<i>==</i>
Dichlorodifluoromethane/ppb	< 0.27	0.59 "J"	< 0.27	< 0.27	< 0.27	==	<i>==</i>
1,2-Dichloroethane/ppb	< 0.41	< 0.41	< 0.41	< 0.41	< 0.41	5	<i>0.5</i>
1,1-Dichloroethane/ppb	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	==	<i>==</i>
1,1-Dichloroethene/ppb	< 0.31	< 0.31	< 0.31	< 0.31	< 0.31	==	<i>==</i>
cis-1,2-Dichloroethene/ppb	< 0.32	< 0.32	< 0.32	< 0.32	< 0.32	==	<i>==</i>
trans-1,2-Dichloroethene/ppb	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	==	<i>==</i>
1,2-Dichloropropane/ppb	< 0.32	< 0.32	< 0.32	< 0.32	< 0.32	==	<i>==</i>
2,2-Dichloropropane/ppb	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	==	<i>==</i>
1,3-Dichloropropane/ppb	< 0.26	< 0.26	< 0.26	< 0.26	< 0.26	==	<i>==</i>
trans-1,3-Dichloropropene/ppb	< 0.22	< 0.22	< 0.22	< 0.22	< 0.22	==	<i>==</i>
cis-1,3-Dichloropropene/ppb	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	==	<i>==</i>
1,1-Dichloropropene/ppb	< 0.34	< 0.34	< 0.34	< 0.34	< 0.34	==	<i>==</i>
Ethylbenzene/ppb	< 0.27	< 0.27	< 0.27	< 0.27	< 0.27	700	<i>140</i>
Hexachlorobutadiene/ppb	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	==	<i>==</i>
Isopropylbenzene/ppb	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	==	<i>==</i>
p-Isopropyltoluene/ppb	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	==	<i>==</i>
Methylene chloride/ppb	< 0.35	< 0.35	< 0.35	< 0.35	< 0.35	==	<i>==</i>
Methyl tert-butyl ether (MTBE)/ppb	< 0.26	< 0.26	< 0.26	< 0.26	< 0.26	60	<i>12</i>
Naphthalene/ppb	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	100	<i>10</i>
Styrene/ppb	< 0.23	< 0.23	< 0.23	< 0.23	< 0.23	==	<i>==</i>
1,1,2,2-Tetrachloroethane/ppb	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	==	<i>==</i>
1,1,1,2-Tetrachloroethane/ppb	< 0.29	< 0.29	< 0.29	< 0.29	< 0.29	==	<i>==</i>
Tetrachloroethene(PCE)/ppb	< 0.27	< 0.27	< 0.27	< 0.27	< 0.27	5	<i>0.5</i>
Toluene/ppb	< 0.24	< 0.24	< 0.24	< 0.24	< 0.24	800	<i>160</i>
1,2,4-Trichlorobenzene/ppb	< 0.24	< 0.24	< 0.24	< 0.24	< 0.24	==	<i>==</i>
1,1,1-Trichloroethane/ppb	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	==	<i>==</i>
1,1,2-Trichloroethane/ppb	< 0.34	< 0.34	< 0.34	< 0.34	< 0.34	==	<i>==</i>
Trichloroethene (TCE)/ppb	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	5	<i>0.5</i>
Trichlorofluoromethane/ppb	< 0.26	< 0.26	< 0.26	< 0.26	< 0.26	==	<i>==</i>
1,2,3-Trichloropropane/ppb	< 0.91	< 0.91	< 0.91	< 0.91	< 0.91	==	<i>==</i>
Trichlorotrifluoroethane/ppb	< 0.41	< 0.41	< 0.41	< 0.41	< 0.41	==	<i>==</i>
1,2,4-Trimethylbenzene/ppb	< 0.31	< 0.31	< 0.31	< 0.31	< 0.31	Total TMB's 480	<i>Total TMB's 96</i>
1,3,5-Trimethylbenzene/ppb	< 0.26	< 0.26	< 0.26	< 0.26	< 0.26	==	<i>==</i>
Vinyl Chloride/ppb	< 0.18	< 0.18	< 0.18	< 0.18	< 0.18	Total Xylenes 2000	<i>Total Xylenes 400</i>
m&p-Xylene/ppb	< 0.69	< 0.69	< 0.69	< 0.69	< 0.69	==	<i>==</i>
o-Xylene/ppb	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	==	<i>==</i>

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

= No Exceedences

A.6 Water Level Elevations
Kopatz Property BRRTS# 03-38-231379
Marinette, Wisconsin

	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8
Ground Surface (feet msl)	669.87	668.60	667.06	667.39	670.92	669.52	663.72	667.00
<i>PVC top (feet msl)</i>	669.54	668.20	666.72	667.08	670.45	669.16	663.39	666.62
<i>Well Depth (feet)</i>	12.00	12.00	14.00	12.00	14.00	14.00	13.00	13.00
<i>Top of screen (feet msl)</i>	667.87	666.60	663.06	665.39	666.92	665.52	660.72	664.00
<i>Bottom of screen (feet msl)</i>	657.87	656.60	653.06	655.39	656.92	655.52	650.72	654.00
Depth to Water From Top of PVC (feet)								
06/18/14	4.86	3.84	3.57	3.01	6.34	3.46	NI	NI
09/18/14	5.72	3.77	3.48	2.63	6.06	3.32	NI	NI
05/26/15	5.50	4.38	3.81	3.44	7.31	4.58	4.91	1.91
08/31/15	8.19	6.58	6.31	5.79	10.09	7.09	7.33	4.93
Depth to Water From Ground Surface (feet)								
06/18/14	5.19	4.24	3.91	3.32	6.81	3.82	NI	NI
09/18/14	6.05	4.17	3.82	2.94	6.53	3.68	NI	NI
05/26/15	5.83	4.78	4.15	3.75	7.78	4.94	5.24	2.29
08/31/15	8.52	6.98	6.65	6.10	10.56	7.45	7.66	5.31
Groundwater Elevation (feet msl)								
06/18/14	664.68	664.36	663.15	664.07	664.11	665.70	NI	NI
09/18/14	663.82	664.43	663.24	664.45	664.39	665.84	NI	NI
05/26/15	664.04	663.82	662.91	663.64	663.14	664.58	658.48	664.71
08/31/15	661.35	661.62	660.41	661.29	660.36	662.07	656.06	661.69

Note: Elevations are presented in feet mean sea level (msl).

A.7 Other

Groundwater NA Indicator Results

Kopatz Property BRRTS# 03-38-231379

Well MW-1

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/18/14	0.89	6.24	5	12.2	2998	<0.15	61.8	1.44	2840
09/18/14	1.04	6.32	-29	14.7	3098	NS	NS	NS	NS
05/26/15	2.05	6.97	26	8.7	2320	NS	NS	NS	NS
08/31/15	1.18	7.15	-5	15.8	1072	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Well MW-2

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/18/14	0.66	6.52	30	12.3	3524	<0.15	30.2	<0.06	229
09/18/14	0.78	6.46	-35	14.3	4772	NS	NS	NS	NS
05/26/15	2.17	7.36	-12	10.8	2703	NS	NS	NS	NS
08/31/15	1.81	7.6	216	15.6	1297	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Well MW-3

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/18/14	1.40	6.65	150	13.7	559	<0.15	5.16	<0.06	231
09/18/14	1.05	6.40	91	14.9	512	NS	NS	NS	NS
05/26/15	2.39	7.48	7	11.1	6	NS	NS	NS	NS
08/31/15	1.27	7.75	-19	15.5	1366	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

A.7 Other

Groundwater NA Indicator Results

Kopatz Property BRRTS# 03-38-231379

Well MW-4

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/18/14	0.97	7.16	44	12.4	1006	<0.15	8.14	<0.06	363
09/18/14	1.42	6.00	101	13.8	1069	NS	NS	NS	NS
05/26/15	2.51	7.41	202	10.5	852	NS	NS	NS	NS
08/31/15	2.96	7.51	197	15.4	1379	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						<i>2</i>	-	-	<i>60</i>

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Well MW-5

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/18/14	5.35	7.2	182	10.3	603	2.87	15.8	<0.06	39.3
09/18/14	5.08	6.96	204	13.8	682	NS	NS	NS	NS
05/26/15	3.73	8.12	219	9.8	789	NS	NS	NS	NS
08/31/15	2.87	8.02	197	15.1	1036	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						<i>2</i>	-	-	<i>60</i>

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Well MW-6

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/18/14	3.96	7.32	203	13.0	1023	4.30	16.4	<0.06	75.5
09/18/14	4.21	6.92	245	15.1	554	NS	NS	NS	NS
05/26/15	3.32	7.63	187	11.1	963	NS	NS	NS	NS
08/31/15	2.82	7.46	189	15.9	961	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						<i>2</i>	-	-	<i>60</i>

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

A.7 Other

Groundwater NA Indicator Results

Kopatz Property BRRTS# 03-38-231379

Well MW-7

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
05/26/15	3.76	7.65	98	12.0	420	NS	NS	NS	NS
08/31/15	3.61	8.2	161	15.6	1267	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

Well MW-8

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
05/26/15	4.12	7.29	111	11.9	745	NS	NS	NS	NS
08/31/15	3.49	6.59	237	15.4	822	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

**Site Investigation Report - METCO
Kopatz Property**

8.0 Photos

Photos

Photo #1: Looking south.



Photo #2: Looking south.



Photo #3: Looking west.

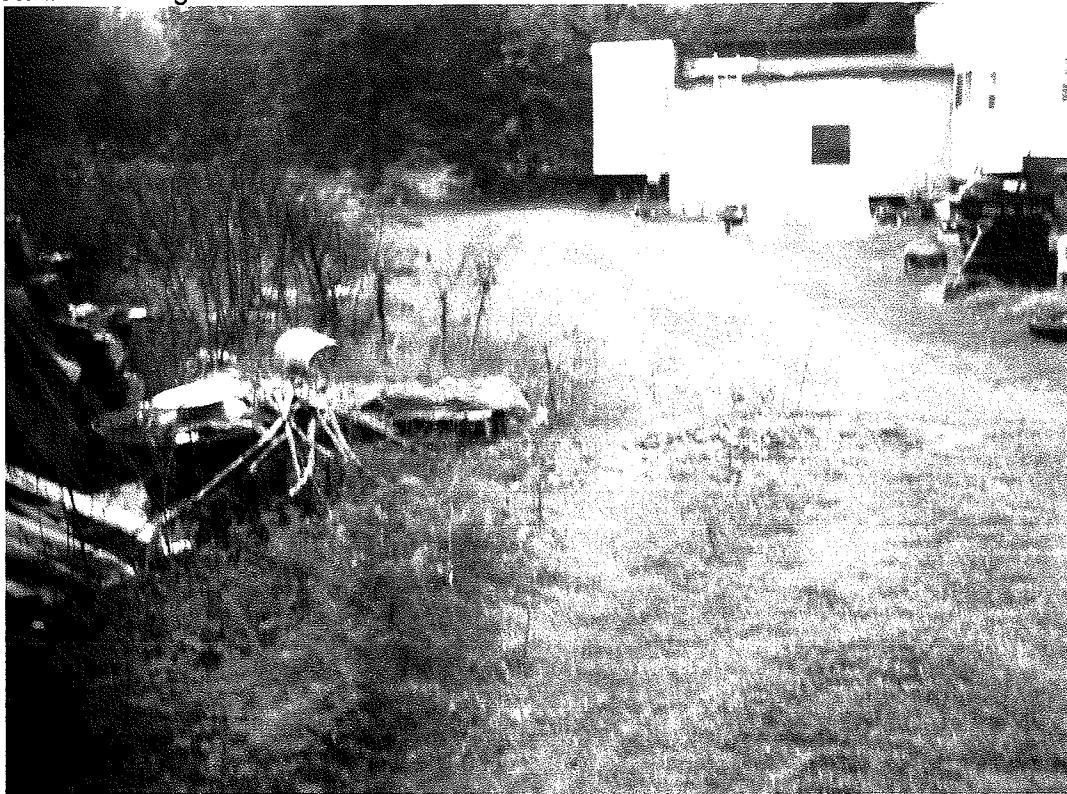


Photo #4: Looking south.



**Site Investigation Report - METCO
Kopatz Property**

APPENDIX A/ METHODS OF INVESTIGATION

Site Investigation Report - METCO Kopatz Property

Geoprobe Project

Geoprobe sampling was completed by Geiss Soil and Samples LLC. of Merrill, Wisconsin, under the supervision of METCO personnel. The Geoprobe consists of a truck or track-mounted, hydraulically driven unit that advances interconnected, 1-inch diameter, 4 foot long, and stainless steel rods into the subsurface.

Field observations such as soil characteristics, petroleum odors, and petroleum staining associated with all the collected samples were continuously noted throughout sampling. All Geoprobe holes were properly abandoned to ground level using bentonite clay.

The purpose of the Geoprobe Project was to cost effectively determine, if the released contaminants have impacted the soil and groundwater, and determine the general extent of contamination along those mediums. This collected information would then be used to guide the Drilling Project, if required.

Geoprobe Soil Sampling

The procedure consisted of advancing an assembled stainless steel sampler to the top of the interval to be sampled. A stop-pin was then removed, and the sampler driven until filled. The rods were retracted from the hole and the sample recovered.

Geoprobe Groundwater Sampling

This procedure consisted of advancing a stainless steel, mill slotted well point into the watertable interface. Disposable, flexible, $\frac{1}{4}$ inch diameter polyethylene tubing was then introduced through the steel rods and down to the watertable interface. A hand-held pump was used to slowly draw an undisturbed water sample into the polyethylene tube, which was then removed from the steel rods and the water sample immediately placed into sampling containers.

Drilling Project

Soil borings were conducted by Geiss Soil and Samples LLC. of Merrill, Wisconsin, under the supervision of METCO personnel. Using a truck or track-mounted auger drill rig, all borings were completed in accordance with ASTM D-1452, "Soil Investigation and Sampling by Auger Boring," using 4.25-inch, inside-diameter (ID) hollow stem augers. Soil sampling was conducted using a geoprobe. Using this procedure an assembled stainless steel sampler is advanced to the top of the interval to be sampled, a stop-pin is then removed, and the sampler driven until filled.

Field observations such as soil characteristics, petroleum odors, and petroleum

Site Investigation Report - METCO Kopatz Property

staining were continuously noted throughout the drilling process.

The purpose of the Drilling Project and subsequent well installation/sampling was to investigate subsurface conditions and characteristics, verify the extent of petroleum contamination in local soil and groundwater, and collect aquifer data.

Field Screening

Selected soil samples were scanned with a Model DL102 HNU Photo-ionization Meter equipped with a 10.6 eV lamp. Metered calibrations were done at the beginning of each workday using an isobutylene standard. A quart sized Ziploc bag was filled, by gloved hand, one-third full with the sample. The Ziploc bags were sealed and shaken vigorously for 30 seconds. Headspace development was established by allowing the sample to rest for at least 15 minutes. If ambient temperatures are below 70 degrees Fahrenheit, headspace development takes place in a heated environment, which allows the sample enough time to establish satisfactory headspace. To take readings, the HNU probe was inserted through the Ziploc seal and the highest meter response recorded.

Throughout the field projects the HNU Meter did not encounter any vast temperature or humidity changes, malfunctions, repairs, or any other obvious interferences that would affect its results.

Monitoring Well Installation, Development, and Sampling

Monitoring well installation was completed by Geiss Soil and Samples LLC, under the supervision of METCO personnel and done in accordance with Wisconsin Department of Natural Resources Chapter NR141, "Groundwater Monitoring Well Requirements." The monitoring wells were constructed of flush threaded, 2-inch inside-diameter schedule 40 polyvinyl chloride (PVC) piping. Ten-foot well screens with 0.010-inch slots were installed partially into the groundwater, with the watertable intersecting the screen. Uniform washed sand was installed around the well screens to serve as a filter pack. Bentonite was used above the filter pack to provide an annular space seal.

Locking watertight caps along with steel flush-mounted covers were installed with the wells for protection. Monitoring Well Construction Forms and a Groundwater Monitoring Well Information Form are presented in Appendix C.

The wells were surveyed by Fauerbach Surveying & Engineering of Hillsboro, Wisconsin. Measurements were recorded in feet mean sea level.

Each well was alternately surged and purged by METCO personnel with a bottom loading, disposable, polyethylene bailer for 15-20 minutes to remove fines from the well screen. Approximately 5-15 gallons of groundwater was then removed with a

Site Investigation Report - METCO Kopatz Property

small electrical submersible pump. Well Development Forms are presented in Appendix C.

Groundwater samples for laboratory analysis were collected using a bottom loading, disposable, polyethylene bailer and disposable, polyethylene twine. A minimum of four well volumes was purged from the well immediately before sampling.

Field observations such as color, turbidity, petroleum odors, and petroleum sheens associated with the collected samples were continuously noted throughout sampling.

Sample Preparation

The volume of sample, size of container, and type of sample preservation was dependent on the specific parameter for which the sample was to be analyzed. Parameter specific information is presented in the LUST Sample Guidelines located in Appendix E.

Field Sampling and Transportation Quality Control

All samples were collected in a manner as to maintain their quality and to eliminate any possible cross contamination. METCO did not deviate from any WDNR or laboratory recommended procedures for sample collection, preservation, or transportation on this project.

Equipment advanced into the subsurface was cleaned between sampling locations. Cleaning consisted of washing with a biodegradable Alconox solution and rinsing with potable water. Disposable equipment was not cleaned, but immediately disposed of after use.

All samples were constantly kept on ice in a cooler and hand delivered to the laboratory.

Laboratory Quality Control

See Appendix B for the results of any field blanks, trip blanks, temperature blanks, lab spikes, split samples, replicate spikes, and duplicates.

Investigative Wastes

On June 3, 2014, DKS Transport Services, LLC, of Menomonie, Wisconsin picked-up and disposed of five drums of soil cuttings and one drum of water to the Advanced Disposal Seven Mile Creek Landfill in Eau Claire, Wisconsin.

**Site Investigation Report - METCO
Kopatz Property**

APPENDIX B/ ANALYTICAL METHODS & LABORATORY DATA REPORTS

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DENNIS KOPATZ
 DENNIS KOPATZ
 N4510 SCHACT ROAD
 MARINETTE, WI 54143

Report Date 26-Apr-13

Project Name KOPATZ/CRONCE PROPERTY
Project #

Invoice # E25023

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	91.8	%			1	5021			MDK	1
Inorganic										
Metals										
Lead, Total	1.37	mg/kg	0.3	0.96	1	EPA 6010B			CWT	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021			CJR	1
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021			CJR	1
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021			CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021			CJR	1
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021			CJR	1
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021			CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021			CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021			CJR	1
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021			CJR	1
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021			CJR	1
Lab Code	5025023B									
Sample ID	G-1-2									
Sample Matrix	Soil									
Sample Date	4/9/2013									
General										
General										
Solids Percent	90.9	%			1	5021			MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021			CJR	1

Lab Code 5025023B

Sample ID G-1-2

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021	4/19/2013	CJR	1	
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021	4/19/2013	CJR	1	
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021	4/19/2013	CJR	1	
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021	4/19/2013	CJR	1	
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021	4/19/2013	CJR	1	
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021	4/19/2013	CJR	1	
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021	4/19/2013	CJR	1	
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021	4/19/2013	CJR	1	
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021	4/19/2013	CJR	1	

Lab Code 5025023C

Sample ID G-1-3

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent										
	90.4	%			1	5021		4/16/2013	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021	4/19/2013	CJR	1	
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021	4/19/2013	CJR	1	
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021	4/19/2013	CJR	1	
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021	4/19/2013	CJR	1	
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021	4/19/2013	CJR	1	
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021	4/19/2013	CJR	1	
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021	4/19/2013	CJR	1	
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021	4/19/2013	CJR	1	
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021	4/19/2013	CJR	1	
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021	4/19/2013	CJR	1	

Lab Code 5025023D

Sample ID G-2-1

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent										
	89.3	%			1	5021		4/16/2013	MDK	1
Inorganic										
Metals										
Lead, Total	224	mg/kg	0.3	0.96	1	EPA 6010B		4/18/2013	CWT	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021	4/20/2013	CJR	1	
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021	4/20/2013	CJR	1	
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021	4/20/2013	CJR	1	
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021	4/20/2013	CJR	1	
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021	4/20/2013	CJR	1	
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021	4/20/2013	CJR	1	
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021	4/20/2013	CJR	1	
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021	4/20/2013	CJR	1	
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021	4/20/2013	CJR	1	
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021	4/20/2013	CJR	1	

Project Name KOPATZ/CRONCE PROPERTY
Project #

Invoice # E25023

Lab Code 5025023E
Sample ID G-2-2
Sample Matrix Soil
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent										
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	2440	mg/kg	23	73	10	GRO95/8021		4/20/2013	CJR	1
Benzene	2080	ug/kg	79	250	10	GRO95/8021		4/20/2013	CJR	1
Ethylbenzene	24300	ug/kg	77	250	10	GRO95/8021		4/20/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021		4/20/2013	CJR	1
Naphthalene	8900	ug/kg	220	700	10	GRO95/8021		4/20/2013	CJR	1
Toluene	8500	ug/kg	84	270	10	GRO95/8021		4/20/2013	CJR	1
1,2,4-Trimethylbenzene	98000	ug/kg	100	330	10	GRO95/8021		4/20/2013	CJR	1
1,3,5-Trimethylbenzene	40000	ug/kg	93	300	10	GRO95/8021		4/20/2013	CJR	1
m&p-Xylene	118000	ug/kg	160	500	10	GRO95/8021		4/20/2013	CJR	1
o-Xylene	17700	ug/kg	100	320	10	GRO95/8021		4/20/2013	CJR	1
Lab Code 5025023F										
Sample ID	G-2-3									
Sample Matrix	Soil									
Sample Date	4/9/2013									
General										
General										
Solids Percent										
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021		4/20/2013	CJR	1
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021		4/20/2013	CJR	1
Ethylbenzene	26.4	ug/kg	7.7	25	1	GRO95/8021		4/20/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/20/2013	CJR	1
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021		4/20/2013	CJR	1
Toluene	29.2	ug/kg	8.4	27	1	GRO95/8021		4/20/2013	CJR	1
1,2,4-Trimethylbenzene	63	ug/kg	10	33	1	GRO95/8021		4/20/2013	CJR	1
1,3,5-Trimethylbenzene	30.1	ug/kg	9.3	30	1	GRO95/8021		4/20/2013	CJR	1
m&p-Xylene	109	ug/kg	16	50	1	GRO95/8021		4/20/2013	CJR	1
o-Xylene	29.1 "J"	ug/kg	10	32	1	GRO95/8021		4/20/2013	CJR	1
Lab Code 5025023G										
Sample ID	G-3-1									
Sample Matrix	Soil									
Sample Date	4/9/2013									
General										
General										
Solids Percent										
Inorganic										
Metals										
Lead, Total	38.4	mg/kg	0.3	0.96	1	EPA 6010B		4/18/2013	CWT	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021		4/24/2013	CJR	1
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021		4/24/2013	CJR	1

Project Name KOPATZ/CRONCE PROPERTY
Project #

Invoice # E25023

Lab Code 5025023G
Sample ID G-3-1
Sample Matrix Soil
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021		4/24/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/24/2013	CJR	1
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021		4/24/2013	CJR	1
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021		4/24/2013	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021		4/24/2013	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021		4/24/2013	CJR	1
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021		4/24/2013	CJR	1
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021		4/24/2013	CJR	1

Lab Code 5025023H
Sample ID G-3-2
Sample Matrix Soil
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent										
	83.7	%				I 5021		4/16/2013	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	3200	mg/kg	115	365	50	GRO95/8021		4/25/2013	CJR	1
Benzene	1320	ug/kg	79	250	10	GRO95/8021		4/23/2013	CJR	1
Ethylbenzene	15400	ug/kg	77	250	10	GRO95/8021		4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021		4/23/2013	CJR	1
Naphthalene	15700	ug/kg	220	700	10	GRO95/8021		4/23/2013	CJR	1
Toluene	18600	ug/kg	84	270	10	GRO95/8021		4/23/2013	CJR	1
1,2,4-Trimethylbenzene	199000	ug/kg	100	330	10	GRO95/8021		4/23/2013	CJR	1
1,3,5-Trimethylbenzene	87000	ug/kg	93	300	10	GRO95/8021		4/23/2013	CJR	1
m&p-Xylene	198000	ug/kg	160	500	10	GRO95/8021		4/23/2013	CJR	1
o-Xylene	89000	ug/kg	100	320	10	GRO95/8021		4/23/2013	CJR	1

Lab Code 5025023I
Sample ID G-4-1
Sample Matrix Soil
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent										
	93.8	%				I 5021		4/16/2013	MDK	1
Inorganic										
Metals										
Lead, Total	2.54	mg/kg	0.3	0.96	1	EPA 6010B		4/18/2013	CWT	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021		4/23/2013	CJR	1
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021		4/23/2013	CJR	1
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021		4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/23/2013	CJR	1
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021		4/23/2013	CJR	1
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021		4/23/2013	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021		4/23/2013	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021		4/23/2013	CJR	1
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021		4/23/2013	CJR	1
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021		4/23/2013	CJR	1

Lab Code 5025023J
 Sample ID G-4-2
 Sample Matrix Soil
 Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	92.7	%			1	5021			4/16/2013	MDK
Inorganic										
Metals										
Lead, Total	6.29	mg/kg	0.3	0.96	1	EPA 6010B			4/18/2013	CWT
Organic										
General										
Gasoline Range Organics	2490	mg/kg	23	73	10	GRO95/8021			4/23/2013	CJR
VOC's										
Benzene	1170 "J"	ug/kg	460	1450	50	8260B			4/19/2013	CJR
Bromobenzene	< 650	ug/kg	650	2000	50	8260B			4/19/2013	CJR
Bromodichloromethane	< 1350	ug/kg	1350	4250	50	8260B			4/19/2013	CJR
Bromoform	< 1500	ug/kg	1500	4750	50	8260B			4/19/2013	CJR
tert-Butylbenzene	< 1000	ug/kg	1000	3200	50	8260B			4/19/2013	CJR
sec-Butylbenzene	2500 "J"	ug/kg	2050	6600	50	8260B			4/19/2013	CJR
n-Butylbenzene	11600	ug/kg	1300	4100	50	8260B			4/19/2013	CJR
Carbon Tetrachloride	< 1250	ug/kg	1250	3950	50	8260B			4/19/2013	CJR
Chlorobenzene	< 800	ug/kg	800	2600	50	8260B			4/19/2013	CJR
Chloroethane	< 2100	ug/kg	2100	6650	50	8260B			4/19/2013	CJR
Chloroform	< 2450	ug/kg	2450	7850	50	8260B			4/19/2013	CJR
Chloromethane	< 9050	ug/kg	9050	28850	50	8260B			4/19/2013	CJR
2-Chlorotoluene	< 800	ug/kg	800	2600	50	8260B			4/19/2013	CJR
4-Chlorotoluene	< 700	ug/kg	700	2150	50	8260B			4/19/2013	CJR
1,2-Dibromo-3-chloropropane	< 2400	ug/kg	2400	7700	50	8260B			4/19/2013	CJR
Dibromochloromethane	< 700	ug/kg	700	2250	50	8260B			4/19/2013	CJR
1,4-Dichlorobenzene	< 1650	ug/kg	1650	5150	50	8260B			4/19/2013	CJR
1,3-Dichlorobenzene	< 1500	ug/kg	1500	4750	50	8260B			4/19/2013	CJR
1,2-Dichlorobenzene	< 1900	ug/kg	1900	6100	50	8260B			4/19/2013	CJR
Dichlorodifluoromethane	< 2850	ug/kg	2850	9100	50	8260B			4/19/2013	CJR
1,2-Dichloroethane	< 1800	ug/kg	1800	5700	50	8260B			4/19/2013	CJR
1,1-Dichloroethane	< 950	ug/kg	950	3000	50	8260B			4/19/2013	CJR
1,1-Dichloroethene	< 1050	ug/kg	1050	3300	50	8260B			4/19/2013	CJR
cis-1,2-Dichloroethene	< 1200	ug/kg	1200	3850	50	8260B			4/19/2013	CJR
trans-1,2-Dichloroethene	< 1450	ug/kg	1450	4650	50	8260B			4/19/2013	CJR
1,2-Dichloropropane	< 475	ug/kg	475	1500	50	8260B			4/19/2013	CJR
2,2-Dichloropropane	< 2300	ug/kg	2300	7400	50	8260B			4/19/2013	CJR
1,3-Dichloropropane	< 1050	ug/kg	1050	3400	50	8260B			4/19/2013	CJR
Di-isopropyl ether	< 550	ug/kg	550	1700	50	8260B			4/19/2013	CJR
EDB (1,2-Dibromoethane)	< 1000	ug/kg	1000	3200	50	8260B			4/19/2013	CJR
Ethylbenzene	41000	ug/kg	500	1650	50	8260B			4/19/2013	CJR
Hexachlorobutadiene	< 4750	ug/kg	4750	15200	50	8260B			4/19/2013	CJR
Isopropylbenzene	4100	ug/kg	1250	4000	50	8260B			4/19/2013	CJR
p-Isopropyltoluene	1890 "J"	ug/kg	1550	4900	50	8260B			4/19/2013	CJR
Methylene chloride	< 2850	ug/kg	2850	9100	50	8260B			4/19/2013	CJR
Methyl tert-butyl ether (MTBE)	< 1500	ug/kg	1500	4800	50	8260B			4/19/2013	CJR
Naphthalene	24800	ug/kg	5700	18150	50	8260B			4/19/2013	CJR
n-Propylbenzene	13900	ug/kg	1200	3750	50	8260B			4/19/2013	CJR
1,1,2,2-Tetrachloroethane	< 600	ug/kg	600	1900	50	8260B			4/19/2013	CJR
1,1,1,2-Tetrachloroethane	< 1150	ug/kg	1150	3700	50	8260B			4/19/2013	CJR
Tetrachloroethene	< 2450	ug/kg	2450	7850	50	8260B			4/19/2013	CJR
Toluene	57000	ug/kg	1000	3250	50	8260B			4/19/2013	CJR
1,2,4-Trichlorobenzene	< 3950	ug/kg	3950	12550	50	8260B			4/19/2013	CJR
1,2,3-Trichlorobenzene	< 6450	ug/kg	6450	20550	50	8260B			4/19/2013	CJR
1,1,1-Trichloroethane	< 1900	ug/kg	1900	6000	50	8260B			4/19/2013	CJR
1,1,2-Trichloroethane	< 1150	ug/kg	1150	3700	50	8260B			4/19/2013	CJR
Trichloroethene (TCE)	< 1400	ug/kg	1400	4400	50	8260B			4/19/2013	CJR

Project

Lab Code 5025023J

Sample ID G-4-2

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Trichlorofluoromethane	< 4300	ug/kg	4300	13650	50	8260B		4/19/2013	CJR	1
1,2,4-Trimethylbenzene	111000	ug/kg	1300	4050	50	8260B		4/19/2013	CJR	1
1,3,5-Trimethylbenzene	32000	ug/kg	1300	4200	50	8260B		4/19/2013	CJR	1
Vinyl Chloride	< 1050	ug/kg	1050	3300	50	8260B		4/19/2013	CJR	1
m&p-Xylene	187000	ug/kg	3400	10800	50	8260B		4/19/2013	CJR	1
o-Xylene	73000	ug/kg	1550	4900	50	8260B		4/19/2013	CJR	1
SUR - 1,2-Dichloroethane-d4	102	Rec %			50	8260B		4/19/2013	CJR	1
SUR - 4-Bromofluorobenzene	106	Rec %			50	8260B		4/19/2013	CJR	1
SUR - Dibromofluoromethane	95	Rec %			50	8260B		4/19/2013	CJR	1
SUR - Toluene-d8	96	Rec %			50	8260B		4/19/2013	CJR	1

Lab Code 5025023K

Sample ID G-4-4

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent										
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021		4/23/2013	CJR	1
Benzene	480	ug/kg	7.9	25	1	GRO95/8021		4/23/2013	CJR	1
Ethylbenzene	55	ug/kg	7.7	25	1	GRO95/8021		4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/23/2013	CJR	1
Naphthalene	142	ug/kg	22	70	1	GRO95/8021		4/23/2013	CJR	1
Toluene	520	ug/kg	8.4	27	1	GRO95/8021		4/23/2013	CJR	1
1,2,4-Trimethylbenzene	147	ug/kg	10	33	1	GRO95/8021		4/23/2013	CJR	1
1,3,5-Trimethylbenzene	55	ug/kg	9.3	30	1	GRO95/8021		4/23/2013	CJR	1
m&p-Xylene	198	ug/kg	16	50	1	GRO95/8021		4/23/2013	CJR	1
o-Xylene	114	ug/kg	10	32	1	GRO95/8021		4/23/2013	CJR	1

Lab Code 5025023L

Sample ID G-5-1

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent										
Inorganic										
Metals										
Lead, Total	180	mg/kg	0.3	0.96	1	EPA 6010B		4/18/2013	CWT	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021		4/23/2013	CJR	1
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021		4/23/2013	CJR	1
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021		4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/23/2013	CJR	1
Naphthalene	37 "J"	ug/kg	22	70	1	GRO95/8021		4/23/2013	CJR	1
Toluene	93	ug/kg	8.4	27	1	GRO95/8021		4/23/2013	CJR	1
1,2,4-Trimethylbenzene	101	ug/kg	10	33	1	GRO95/8021		4/23/2013	CJR	1
1,3,5-Trimethylbenzene	52	ug/kg	9.3	30	1	GRO95/8021		4/23/2013	CJR	1
m&p-Xylene	144	ug/kg	16	50	1	GRO95/8021		4/23/2013	CJR	1

Project Name KOPATZ/CRONCE PROPERTY

Invoice # E25023

Project #

Lab Code 5025023L

Sample ID G-5-1

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
o-Xylene	96	ug/kg	10	32	1	GRO95/8021	4/23/2013	CJR	1	

Lab Code 5025023M

Sample ID G-5-2

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	--------	------	-----	-----	-----	--------	----------	----------	---------	------

General**General**

Solids Percent 89.4 % 1 5021 4/16/2013 MDK 1

Organic**GRO/PVOC + Naphthalene**

Gasoline Range Organics	129	mg/kg	23	73	10	GRO95/8021	4/23/2013	CJR	1
Benzene	< 250	ug/kg	79	250	10	GRO95/8021	4/23/2013	CJR	1
Ethylbenzene	259	ug/kg	77	250	10	GRO95/8021	4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021	4/23/2013	CJR	1
Naphthalene	1010	ug/kg	220	700	10	GRO95/8021	4/23/2013	CJR	1
Toluene	< 250	ug/kg	84	270	10	GRO95/8021	4/23/2013	CJR	1
1,2,4-Trimethylbenzene	2810	ug/kg	100	330	10	GRO95/8021	4/23/2013	CJR	1
1,3,5-Trimethylbenzene	2490	ug/kg	93	300	10	GRO95/8021	4/23/2013	CJR	1
m&p-Xylene	2740	ug/kg	160	500	10	GRO95/8021	4/23/2013	CJR	1
o-Xylene	600	ug/kg	100	320	10	GRO95/8021	4/23/2013	CJR	1

Lab Code 5025023N

Sample ID G-5-3

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	--------	------	-----	-----	-----	--------	----------	----------	---------	------

General**General**

Solids Percent 89.7 % 1 5021 4/16/2013 MDK 1

Organic**GRO/PVOC + Naphthalene**

Gasoline Range Organics	2150	mg/kg	23	73	10	GRO95/8021	4/23/2013	CJR	1
Benzene	1370	ug/kg	79	250	10	GRO95/8021	4/23/2013	CJR	1
Ethylbenzene	29300	ug/kg	77	250	10	GRO95/8021	4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021	4/23/2013	CJR	1
Naphthalene	12400	ug/kg	220	700	10	GRO95/8021	4/23/2013	CJR	1
Toluene	20000	ug/kg	84	270	10	GRO95/8021	4/23/2013	CJR	1
1,2,4-Trimethylbenzene	68000	ug/kg	100	330	10	GRO95/8021	4/23/2013	CJR	1
1,3,5-Trimethylbenzene	27800	ug/kg	93	300	10	GRO95/8021	4/23/2013	CJR	1
m&p-Xylene	140000	ug/kg	160	500	10	GRO95/8021	4/23/2013	CJR	1
o-Xylene	19100	ug/kg	100	320	10	GRO95/8021	4/23/2013	CJR	1

Lab Code 5025023O

Sample ID G-6-1

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	--------	------	-----	-----	-----	--------	----------	----------	---------	------

General**General**

Solids Percent 89.8 % 1 5021 4/16/2013 MDK 1

Project Name KOPATZ/CRONCE PROPERTY

Invoice # E25023

Project #

Lab Code 5025023O

Sample ID G-6-1

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic Metals										
Lead, Total	104	mg/kg	0.3	0.96	1	EPA 6010B		4/18/2013	CWT	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021		4/23/2013	CJR	1
Benzene	64	ug/kg	7.9	25	1	GRO95/8021		4/23/2013	CJR	1
Ethylbenzene	38	ug/kg	7.7	25	1	GRO95/8021		4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/23/2013	CJR	1
Naphthalene	111	ug/kg	22	70	1	GRO95/8021		4/23/2013	CJR	1
Toluene	184	ug/kg	8.4	27	1	GRO95/8021		4/23/2013	CJR	1
1,2,4-Trimethylbenzene	57	ug/kg	10	33	1	GRO95/8021		4/23/2013	CJR	1
1,3,5-Trimethylbenzene	37	ug/kg	9.3	30	1	GRO95/8021		4/23/2013	CJR	1
m&p-Xylene	138	ug/kg	16	50	1	GRO95/8021		4/23/2013	CJR	1
o-Xylene	107	ug/kg	10	32	1	GRO95/8021		4/23/2013	CJR	1

Lab Code 5025023P

Sample ID G-6-2

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General Solids Percent	88.6	%			1	5021		4/16/2013	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	350	mg/kg	23	73	10	GRO95/8021		4/23/2013	CJR	1
Benzene	291	ug/kg	79	250	10	GRO95/8021		4/23/2013	CJR	1
Ethylbenzene	1780	ug/kg	77	250	10	GRO95/8021		4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021		4/23/2013	CJR	1
Naphthalene	2960	ug/kg	220	700	10	GRO95/8021		4/23/2013	CJR	1
Toluene	271	ug/kg	84	270	10	GRO95/8021		4/23/2013	CJR	1
1,2,4-Trimethylbenzene	16700	ug/kg	100	330	10	GRO95/8021		4/23/2013	CJR	1
1,3,5-Trimethylbenzene	8600	ug/kg	93	300	10	GRO95/8021		4/23/2013	CJR	1
m&p-Xylene	13100	ug/kg	160	500	10	GRO95/8021		4/23/2013	CJR	1
o-Xylene	1880	ug/kg	100	320	10	GRO95/8021		4/23/2013	CJR	1

Lab Code 5025023Q

Sample ID G-6-3

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General Solids Percent	88.1	%			1	5021		4/16/2013	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	1480	mg/kg	23	73	10	GRO95/8021		4/23/2013	CJR	1
Benzene	2540	ug/kg	79	250	10	GRO95/8021		4/23/2013	CJR	1
Ethylbenzene	28100	ug/kg	77	250	10	GRO95/8021		4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021		4/23/2013	CJR	1
Naphthalene	18400	ug/kg	220	700	10	GRO95/8021		4/23/2013	CJR	1
Toluene	68000	ug/kg	84	270	10	GRO95/8021		4/23/2013	CJR	1

Project Name KOPATZ/CRONCE PROPERTY
Project #

Invoice # E25023

Lab Code 5025023Q
Sample ID G-6-3
Sample Matrix Soil
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,2,4-Trimethylbenzene	54000	ug/kg	100	330	10	GRO95/8021		4/23/2013	CJR	1
1,3,5-Trimethylbenzene	22100	ug/kg	93	300	10	GRO95/8021		4/23/2013	CJR	1
m&p-Xylene	110000	ug/kg	160	500	10	GRO95/8021		4/23/2013	CJR	1
o-Xylene	37000	ug/kg	100	320	10	GRO95/8021		4/23/2013	CJR	1

Lab Code 5025023R
Sample ID G-12-1
Sample Matrix Soil
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	---------------	-------------	------------	------------	------------	---------------	-----------------	-----------------	----------------	-------------

General

General
Solids Percent 88.2 % 1 5021 4/16/2013 MDK 1

Inorganic

Metals
Lead, Total 5.35 mg/kg 0.3 0.96 1 EPA 6010B 4/18/2013 CWT 1

Organic

GRO/PVOC + Naphthalene

Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021	4/23/2013	CJR	1
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021	4/23/2013	CJR	1
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021	4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021	4/23/2013	CJR	1
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021	4/23/2013	CJR	1
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021	4/23/2013	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021	4/23/2013	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021	4/23/2013	CJR	1
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021	4/23/2013	CJR	1
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021	4/23/2013	CJR	1

Lab Code 5025023S
Sample ID G-12-2
Sample Matrix Soil
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	---------------	-------------	------------	------------	------------	---------------	-----------------	-----------------	----------------	-------------

General

General
Solids Percent 89.5 % 1 5021 4/16/2013 MDK 1

Organic

GRO/PVOC + Naphthalene

Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021	4/23/2013	CJR	1
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021	4/23/2013	CJR	1
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021	4/23/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021	4/23/2013	CJR	1
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021	4/23/2013	CJR	1
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021	4/23/2013	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021	4/23/2013	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021	4/23/2013	CJR	1
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021	4/23/2013	CJR	1
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021	4/23/2013	CJR	1

Project Name KOPATZ/CRONCE PROPERTY
Project #

Invoice # E25023

Lab Code 5025023T
Sample ID G-12-3
Sample Matrix Soil
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	---------------	-------------	------------	------------	------------	---------------	-----------------	-----------------	----------------	-------------

General

General

Solids Percent

91.1

%

I

5021

4/16/2013 MDK

I

Organic

GRO/PVOC + Naphthalene

Gasoline Range Organics	970	mg/kg	23	73	10	GRO95/8021	4/23/2013	CJR	I
Benzene	950	ug/kg	79	250	10	GRO95/8021	4/23/2013	CJR	I
Ethylbenzene	820	ug/kg	77	250	10	GRO95/8021	4/23/2013	CJR	I
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	81	260	10	GRO95/8021	4/23/2013	CJR	I
Naphthalene	2470	ug/kg	220	700	10	GRO95/8021	4/23/2013	CJR	I
Toluene	2490	ug/kg	84	270	10	GRO95/8021	4/23/2013	CJR	I
1,2,4-Trimethylbenzene	5200	ug/kg	100	330	10	GRO95/8021	4/23/2013	CJR	I
1,3,5-Trimethylbenzene	11700	ug/kg	93	300	10	GRO95/8021	4/23/2013	CJR	I
m&p-Xylene	8400	ug/kg	160	500	10	GRO95/8021	4/23/2013	CJR	I
o-Xylene	1180	ug/kg	100	320	10	GRO95/8021	4/23/2013	CJR	I

Lab Code 5025023U

Sample ID MEOH BLANK

Sample Matrix Soil

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	---------------	-------------	------------	------------	------------	---------------	-----------------	-----------------	----------------	-------------

Organic

GRO/PVOC + Naphthalene

Gasoline Range Organics	< 10	mg/kg	2.3	7.3	1	GRO95/8021	4/23/2013	CJR	I
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021	4/23/2013	CJR	I
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021	4/23/2013	CJR	I
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021	4/23/2013	CJR	I
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021	4/23/2013	CJR	I
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021	4/23/2013	CJR	I
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021	4/23/2013	CJR	I
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021	4/23/2013	CJR	I
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021	4/23/2013	CJR	I
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021	4/23/2013	CJR	I

Lab Code 5025023V

Sample ID TB

Sample Matrix Water

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	---------------	-------------	------------	------------	------------	---------------	-----------------	-----------------	----------------	-------------

Organic

PVOC + Naphthalene

Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021	4/18/2013	CJR	I
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021	4/18/2013	CJR	I
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	4/18/2013	CJR	I
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021	4/18/2013	CJR	I
Toluene	< 0.8	ug/l	0.8	2.6	1	GRO95/8021	4/18/2013	CJR	I
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021	4/18/2013	CJR	I
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021	4/18/2013	CJR	I
m&p-Xylene	< 1.6	ug/l	1.6	5.2	1	GRO95/8021	4/18/2013	CJR	I
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021	4/18/2013	CJR	I

Project Name KOPATZ/CRONCE PROPERTY
 Project #

Invoice # E25023

Lab Code 5025023W
 Sample ID POTABLE WATER
 Sample Matrix Drinking Water
 Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	524.2			4/19/2013	CJR
Bromobenzene	< 0.33	ug/l	0.33	1	1	524.2			4/19/2013	CJR
Bromodichloromethane	< 0.27	ug/l	0.27	0.85	1	524.2			4/19/2013	CJR
Bromoform	< 0.34	ug/l	0.34	1.1	1	524.2			4/19/2013	CJR
Bromomethane	< 0.98	ug/l	0.98	3.1	1	524.2			4/19/2013	CJR
Carbon Tetrachloride	< 0.25	ug/l	0.25	0.81	1	524.2			4/19/2013	CJR
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	524.2			4/19/2013	CJR
Chloroethane	< 0.62	ug/l	0.62	2	1	524.2			4/19/2013	CJR
Chloroform	< 0.28	ug/l	0.28	0.88	1	524.2			4/19/2013	CJR
Chloromethane	< 0.81	ug/l	0.81	2.6	1	524.2			4/19/2013	CJR
2-Chlorotoluene	< 0.35	ug/l	0.35	1.1	1	524.2			4/19/2013	CJR
4-Chlorotoluene	< 0.29	ug/l	0.29	0.91	1	524.2			4/19/2013	CJR
Dibromochloromethane	< 0.2	ug/l	0.2	0.64	1	524.2			4/19/2013	CJR
Dibromomethane	< 0.41	ug/l	0.41	1.3	1	524.2			4/19/2013	CJR
1,4-Dichlorobenzene	< 0.25	ug/l	0.25	0.8	1	524.2			4/19/2013	CJR
1,3-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	524.2			4/19/2013	CJR
1,2-Dichlorobenzene	< 0.28	ug/l	0.28	0.88	1	524.2			4/19/2013	CJR
Dichlorodifluoromethane	< 0.27	ug/l	0.27	0.85	1	524.2			4/19/2013	CJR
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	524.2			4/19/2013	CJR
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	524.2			4/19/2013	CJR
1,1-Dichloroethene	< 0.31	ug/l	0.31	0.99	1	524.2			4/19/2013	CJR
cis-1,2-Dichloroethene	< 0.32	ug/l	0.32	1	1	524.2			4/19/2013	CJR
trans-1,2-Dichloroethene	< 0.25	ug/l	0.25	0.8	1	524.2			4/19/2013	CJR
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	524.2			4/19/2013	CJR
2,2-Dichloropropane	< 0.45	ug/l	0.45	1.4	1	524.2			4/19/2013	CJR
1,3-Dichloropropane	< 0.26	ug/l	0.26	0.82	1	524.2			4/19/2013	CJR
trans-1,3-Dichloropropene	< 0.22	ug/l	0.22	0.69	1	524.2			4/19/2013	CJR
cis-1,3-Dichloropropene	< 0.2	ug/l	0.2	0.63	1	524.2			4/19/2013	CJR
1,1-Dichloropropene	< 0.34	ug/l	0.34	1.1	1	524.2			4/19/2013	CJR
Ethylbenzene	< 0.27	ug/l	0.27	0.86	1	524.2			4/19/2013	CJR
Hexachlorobutadiene	< 0.48	ug/l	0.48	1.5	1	524.2			4/19/2013	CJR
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	524.2			4/19/2013	CJR
p-Isopropyltoluene	< 0.3	ug/l	0.3	0.94	1	524.2			4/19/2013	CJR
Methylene chloride	< 0.35	ug/l	0.35	1.1	1	524.2			4/19/2013	CJR
Methyl tert-butyl ether (MTBE)	< 0.26	ug/l	0.26	0.82	1	524.2			4/19/2013	CJR
Naphthalene	< 0.49	ug/l	0.49	1.6	1	524.2			4/19/2013	CJR
Styrene	< 0.23	ug/l	0.23	0.72	1	524.2			4/19/2013	CJR
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	524.2			4/19/2013	CJR
1,1,1,2-Tetrachloroethane	< 0.29	ug/l	0.29	0.91	1	524.2			4/19/2013	CJR
Tetrachloroethene	< 0.27	ug/l	0.27	0.85	1	524.2			4/19/2013	CJR
Toluene	< 0.24	ug/l	0.24	0.75	1	524.2			4/19/2013	CJR
1,2,4-Trichlorobenzene	< 0.24	ug/l	0.24	0.76	1	524.2			4/19/2013	CJR
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	524.2			4/19/2013	CJR
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	524.2			4/19/2013	CJR
Trichloroethene (TCE)	< 0.3	ug/l	0.3	0.96	1	524.2			4/19/2013	CJR
Trichlorofluoromethane	< 0.26	ug/l	0.26	0.84	1	524.2			4/19/2013	CJR
1,2,3-Trichloropropane	< 0.91	ug/l	0.91	2.9	1	524.2			4/19/2013	CJR
Trichlorotrifluoroethane	< 0.41	ug/l	0.41	1.3	1	524.2			4/19/2013	CJR
1,2,4-Trimethylbenzene	< 0.31	ug/l	0.31	0.98	1	524.2			4/19/2013	CJR
1,3,5-Trimethylbenzene	< 0.26	ug/l	0.26	0.83	1	524.2			4/19/2013	CJR
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	524.2			4/19/2013	CJR
m,p-Xylene	< 0.69	ug/l	0.69	2.2	1	524.2			4/19/2013	CJR
o-Xylene	< 0.25	ug/l	0.25	0.79	1	524.2			4/19/2013	CJR

Project Name KOPATZ/CRONCE PROPERTY
Project #

Invoice # E25023

Lab Code 5025023X
Sample ID G-1-W
Sample Matrix Water
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021				
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021	4/16/2013	CJR		1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	4/16/2013	CJR		1
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021	4/16/2013	CJR		1
Toluene	< 0.8	ug/l	0.8	2.6	1	GRO95/8021	4/16/2013	CJR		1
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021	4/16/2013	CJR		1
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021	4/16/2013	CJR		1
m&p-Xylene	< 1.6	ug/l	1.6	5.2	1	GRO95/8021	4/16/2013	CJR		1
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021	4/16/2013	CJR		1

Lab Code 5025023Y
Sample ID G-2-W
Sample Matrix Water
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	8.5 "J"	ug/l	5.4	17	20	GRO95/8021				
Ethylbenzene	710	ug/l	16.4	52	20	GRO95/8021	4/16/2013	CJR		1
Methyl tert-butyl ether (MTBE)	< 7.4	ug/l	7.4	24	20	GRO95/8021	4/16/2013	CJR		1
Naphthalene	242	ug/l	24	76	20	GRO95/8021	4/16/2013	CJR		1
Toluene	1190	ug/l	16	52	20	GRO95/8021	4/16/2013	CJR		1
1,2,4-Trimethylbenzene	1150	ug/l	16.6	52	20	GRO95/8021	4/16/2013	CJR		1
1,3,5-Trimethylbenzene	350	ug/l	17.2	54	20	GRO95/8021	4/16/2013	CJR		1
m&p-Xylene	3500	ug/l	32	104	20	GRO95/8021	4/16/2013	CJR		1
o-Xylene	860	ug/l	16.2	52	20	GRO95/8021	4/16/2013	CJR		1

Lab Code 5025023Z
Sample ID G-3-W
Sample Matrix Water
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	16.6	ug/l	2.7	8.5	10	GRO95/8021				
Ethylbenzene	134	ug/l	8.2	26	10	GRO95/8021	4/16/2013	CJR		1
Methyl tert-butyl ether (MTBE)	< 3.7	ug/l	3.7	12	10	GRO95/8021	4/16/2013	CJR		1
Naphthalene	135	ug/l	12	38	10	GRO95/8021	4/16/2013	CJR		1
Toluene	460	ug/l	8	26	10	GRO95/8021	4/16/2013	CJR		1
1,2,4-Trimethylbenzene	1000	ug/l	8.3	26	10	GRO95/8021	4/16/2013	CJR		1
1,3,5-Trimethylbenzene	370	ug/l	8.6	27	10	GRO95/8021	4/16/2013	CJR		1
m&p-Xylene	1400	ug/l	16	52	10	GRO95/8021	4/16/2013	CJR		1
o-Xylene	620	ug/l	8.1	26	10	GRO95/8021	4/16/2013	CJR		1

Lab Code 525023AA
Sample ID G-4-W
Sample Matrix Water
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	4000	ug/l	27	85	100	GRO95/8021				

Project Name KOPATZ/CRONCE PROPERTY
Project #

Invoice # E25023

Lab Code 525023AA
Sample ID G-4-W
Sample Matrix Water
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Ethylbenzene	1080	ug/l	82	260	100	GRO95/8021		4/16/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 37	ug/l	37	120	100	GRO95/8021		4/16/2013	CJR	1
Naphthalene	550	ug/l	120	380	100	GRO95/8021		4/16/2013	CJR	1
Toluene	11700	ug/l	80	260	100	GRO95/8021		4/16/2013	CJR	1
1,2,4-Trimethylbenzene	750	ug/l	83	260	100	GRO95/8021		4/16/2013	CJR	1
1,3,5-Trimethylbenzene	257 "J"	ug/l	86	270	100	GRO95/8021		4/16/2013	CJR	1
m&p-Xylene	3200	ug/l	160	520	100	GRO95/8021		4/16/2013	CJR	1
o-Xylene	1400	ug/l	81	260	100	GRO95/8021		4/16/2013	CJR	1

Lab Code 525023BB
Sample ID G-5-W
Sample Matrix Water
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 13.5	ug/l	13.5	42.5	50	GRO95/8021		4/16/2013	CJR	1
Ethylbenzene	1010	ug/l	41	130	50	GRO95/8021		4/16/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 18.5	ug/l	18.5	60	50	GRO95/8021		4/16/2013	CJR	1
Naphthalene	229	ug/l	60	190	50	GRO95/8021		4/16/2013	CJR	1
Toluene	1470	ug/l	40	130	50	GRO95/8021		4/16/2013	CJR	1
1,2,4-Trimethylbenzene	1260	ug/l	41.5	130	50	GRO95/8021		4/16/2013	CJR	1
1,3,5-Trimethylbenzene	420	ug/l	43	135	50	GRO95/8021		4/16/2013	CJR	1
m&p-Xylene	5000	ug/l	80	260	50	GRO95/8021		4/16/2013	CJR	1
o-Xylene	1010	ug/l	40.5	130	50	GRO95/8021		4/16/2013	CJR	1

Lab Code 525023CC
Sample ID G-6-W
Sample Matrix Water
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	135	ug/l	27	85	100	GRO95/8021		4/16/2013	CJR	1
Ethylbenzene	1100	ug/l	82	260	100	GRO95/8021		4/16/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 37	ug/l	37	120	100	GRO95/8021		4/16/2013	CJR	1
Naphthalene	330 "J"	ug/l	120	380	100	GRO95/8021		4/16/2013	CJR	1
Toluene	7100	ug/l	80	260	100	GRO95/8021		4/16/2013	CJR	1
1,2,4-Trimethylbenzene	600	ug/l	83	260	100	GRO95/8021		4/16/2013	CJR	1
1,3,5-Trimethylbenzene	172 "J"	ug/l	86	270	100	GRO95/8021		4/16/2013	CJR	1
m&p-Xylene	4400	ug/l	160	520	100	GRO95/8021		4/16/2013	CJR	1
o-Xylene	1720	ug/l	81	260	100	GRO95/8021		4/16/2013	CJR	1

Lab Code 525023DD
Sample ID G-7-W
Sample Matrix Water
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	3.2	ug/l	0.27	0.85	1	GRO95/8021		4/16/2013	CJR	1
Ethylbenzene	3.4	ug/l	0.82	2.6	1	GRO95/8021		4/16/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021		4/16/2013	CJR	1
Naphthalene	8.3	ug/l	1.2	3.8	1	GRO95/8021		4/16/2013	CJR	1

Project

Lab Code 525023DD

Sample ID G-7-W

Sample Matrix Water

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Toluene	6.9	ug/l	0.8	2.6	1	GRO95/8021	4/16/2013	CJR	1	
1,2,4-Trimethylbenzene	3.2	ug/l	0.83	2.6	1	GRO95/8021	4/16/2013	CJR	1	
1,3,5-Trimethylbenzene	1.26 "J"	ug/l	0.86	2.7	1	GRO95/8021	4/16/2013	CJR	1	
m&p-Xylene	7.5	ug/l	1.6	5.2	1	GRO95/8021	4/16/2013	CJR	1	
o-Xylene	2.94	ug/l	0.81	2.6	1	GRO95/8021	4/16/2013	CJR	1	

Lab Code 525023EE

Sample ID G-8-W

Sample Matrix Water

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	--------	------	-----	-----	-----	--------	----------	----------	---------	------

Organic

PVOC + Naphthalene

Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021	4/18/2013	CJR	1
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021	4/18/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	4/18/2013	CJR	1
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021	4/18/2013	CJR	1
Toluene	0.93 "J"	ug/l	0.8	2.6	1	GRO95/8021	4/18/2013	CJR	1
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021	4/18/2013	CJR	1
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021	4/18/2013	CJR	1
m&p-Xylene	2.01 "J"	ug/l	1.6	5.2	1	GRO95/8021	4/18/2013	CJR	1
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021	4/18/2013	CJR	1

Lab Code 525023FF

Sample ID G-9-W

Sample Matrix Water

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	--------	------	-----	-----	-----	--------	----------	----------	---------	------

Organic

PVOC + Naphthalene

Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021	4/18/2013	CJR	1
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021	4/18/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	4/18/2013	CJR	1
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021	4/18/2013	CJR	1
Toluene	< 0.8	ug/l	0.8	2.6	1	GRO95/8021	4/18/2013	CJR	1
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021	4/18/2013	CJR	1
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021	4/18/2013	CJR	1
m&p-Xylene	< 1.6	ug/l	1.6	5.2	1	GRO95/8021	4/18/2013	CJR	1
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021	4/18/2013	CJR	1

Lab Code 525023GG

Sample ID G-10-W

Sample Matrix Water

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	--------	------	-----	-----	-----	--------	----------	----------	---------	------

Organic

PVOC + Naphthalene

Benzene	1.14	ug/l	0.27	0.85	1	GRO95/8021	4/19/2013	CJR	1
Ethylbenzene	5.1	ug/l	0.82	2.6	1	GRO95/8021	4/19/2013	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	4/19/2013	CJR	1
Naphthalene	1.86 "J"	ug/l	1.2	3.8	1	GRO95/8021	4/19/2013	CJR	1
Toluene	16.8	ug/l	0.8	2.6	1	GRO95/8021	4/19/2013	CJR	1
1,2,4-Trimethylbenzene	7.5	ug/l	0.83	2.6	1	GRO95/8021	4/19/2013	CJR	1
1,3,5-Trimethylbenzene	2.06 "J"	ug/l	0.86	2.7	1	GRO95/8021	4/19/2013	CJR	1

Project

Lab Code 525023GG

Sample ID G-10-W

Sample Matrix Water

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	16.4	ug/l	1.6	5.2	1	GRO95/8021	4/19/2013	CJR		1
o-Xylene	7.7	ug/l	0.81	2.6	1	GRO95/8021	4/19/2013	CJR		1

Lab Code 525023HH

Sample ID G-11-W

Sample Matrix Water

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	--------	------	-----	-----	-----	--------	----------	----------	---------	------

Organic

PVOC + Naphthalene

Benzene	0.33 "J"	ug/l	0.27	0.85	1	GRO95/8021	4/18/2013	CJR		1
Ethylbenzene	0.91 "J"	ug/l	0.82	2.6	1	GRO95/8021	4/18/2013	CJR		1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	4/18/2013	CJR		1
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021	4/18/2013	CJR		1
Toluene	3.9	ug/l	0.8	2.6	1	GRO95/8021	4/18/2013	CJR		1
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021	4/18/2013	CJR		1
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021	4/18/2013	CJR		1
m&p-Xylene	2.64 "J"	ug/l	1.6	5.2	1	GRO95/8021	4/18/2013	CJR		1
o-Xylene	1.87 "J"	ug/l	0.81	2.6	1	GRO95/8021	4/18/2013	CJR		1

Lab Code 525023II

Sample ID G-12-W

Sample Matrix Water

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	--------	------	-----	-----	-----	--------	----------	----------	---------	------

Organic

PVOC + Naphthalene

Benzene	10.7	ug/l	2.7	8.5	10	GRO95/8021	4/19/2013	CJR		1
Ethylbenzene	32	ug/l	8.2	26	10	GRO95/8021	4/19/2013	CJR		1
Methyl tert-butyl ether (MTBE)	< 3.7	ug/l	3.7	12	10	GRO95/8021	4/19/2013	CJR		1
Naphthalene	24.3 "J"	ug/l	12	38	10	GRO95/8021	4/19/2013	CJR		1
Toluene	36	ug/l	8	26	10	GRO95/8021	4/19/2013	CJR		1
1,2,4-Trimethylbenzene	21.7 "J"	ug/l	8.3	26	10	GRO95/8021	4/19/2013	CJR		1
1,3,5-Trimethylbenzene	72	ug/l	8.6	27	10	GRO95/8021	4/19/2013	CJR		1
m&p-Xylene	72	ug/l	16	52	10	GRO95/8021	4/19/2013	CJR		1
o-Xylene	18.1 "J"	ug/l	8.1	26	10	GRO95/8021	4/19/2013	CJR		1

Lab Code 525023JJ

Sample ID G-13-W

Sample Matrix Water

Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	--------	------	-----	-----	-----	--------	----------	----------	---------	------

Organic

PVOC + Naphthalene

Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021	4/18/2013	CJR		1
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021	4/18/2013	CJR		1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	4/18/2013	CJR		1
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021	4/18/2013	CJR		1
Toluene	< 0.8	ug/l	0.8	2.6	1	GRO95/8021	4/18/2013	CJR		1
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021	4/18/2013	CJR		1
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021	4/18/2013	CJR		1
m&p-Xylene	< 1.6	ug/l	1.6	5.2	1	GRO95/8021	4/18/2013	CJR		1
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021	4/18/2013	CJR		1

Project Name KOPATZ/CRONCE PROPERTY
Project #

Invoice # E25023

Lab Code 525023KK
Sample ID G-14-W
Sample Matrix Water
Sample Date 4/9/2013

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOOC + Naphthalene										
Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021	4/19/2013	CJR	1	
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021	4/19/2013	CJR	1	
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	4/19/2013	CJR	1	
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021	4/19/2013	CJR	1	
Toluene	1.01 "J"	ug/l	0.8	2.6	1	GRO95/8021	4/19/2013	CJR	1	
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021	4/19/2013	CJR	1	
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021	4/19/2013	CJR	1	
m&p-Xylene	< 1.6	ug/l	1.6	5.2	1	GRO95/8021	4/19/2013	CJR	1	
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021	4/19/2013	CJR	1	

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

1 Laboratory QC within limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

CHAIN C CUSTODY RECORD

Synergy

Chain # No. 911

Page 1 of 4

Lab I.D. #	
Account No. :	Quote No. :
Project #:	
Sampler: (signature) <i>E. Paul</i>	

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required _____

(Rushes accepted only with prior authorization)

 Normal Turn Around

Project (Name / Location): Kopatz/Cronce Property

Reports To: Dennis Kopatz
 Company METCO
 Address N 4510 Schact Rd
 City State Zip Marinette, WI 54143
 Phone (920) 819-6750
 FAX

Invoice To: Dennis Kopatz c/o Jason Powell
 Company METCO
 Address 709 Gillette St, Ste 3
 City State Zip La Crosse, WI 54603
 Phone (608) 781-3879
 FAX

Analysis Requested

Other Analysis

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-RCCA METALS	PID/ FID	
G025023A	G-1-1	4/9/13	8:40	X			3	5	METH/None	X	X			X									
B	G-1-2		8:45				2				X				X								
C	G-1-3		8:50				2				X				X								
D	G-2-1		9:20				3					X	X		X								
E	G-2-2		9:25				2				X			X									
F	G-2-3		9:30				2				X			X									
G	G-3-1		10:00				3				X		X	X		X							
H	G-3-2		10:05				2				X			X			X						
I	G-4-1		10:40				3				X		X	X		X							
J	G-4-2		10:45	V	V		2				X		X	X		X							

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO

MetC Rates App'y Agent Status

Analyze G-4-2 for GRO, VOC, and Lead

Sample Integrity - To be completed by receiving lab	Relinquished By: (sign) <i>E. Paul</i>	Time: 9:00 AM	Date: 4/11/13	Received By: (sign)	Time	Date
Method of Shipment: DUM						
Temp. of Temp. Blank: C On Ice: <input checked="" type="checkbox"/>						
Cooler seal intact upon receipt: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>						
Received in Laboratory By: <i>Christopher J. Price</i>	Time: 8:00	Date: 4-12-13				

CHAIN OF CUSTODY RECORD

Synergy

Lab I.D. #	
Account No.:	Quote No.:
Project #:	
Sampler: (signature) <i>Dave</i>	

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631Chain # No 941
Page 2 of 4

Sample Handling Request

Rush Analysis Date Required _____

(Rushes accepted only with prior authorization)

 Normal Turn Around

Project (Name / Location): Kopatz/Cronce Property

Reports To: See Page 1 Invoiced To: →

Company Company

Address Address

City State Zip City State Zip

Phone Phone

FAX FAX

Analysis Requested

Other Analysis

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO Mod DRO Sep 95	DRO Mod GNO Sep 95	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	FVOC (EPA 8C21)	FVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-RCRA METALS	PID/ FID
E075013k	G-4-4	4/9/93	1:30	X			2	3	MEDH	X							X					
b	G-5-1		11:00				3		/None	X	X						X					
w	G-5-2		11:05				2			X							X					
N	G-5-3		11:25				2			X							X					
O	G-6-1		11:35				3		/None	X	X						X					
P	G-6-2		11:40				2			X							X					
Q	G-6-3		11:45				2			X							X					
R	G-12-1		3:35				3		/None	X	X						X					
S	G-12-2		3:40				2			X							X					
T	G-12-3		3:45				2			X							X					

Comments/Special Instructions ("Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil Sludge etc.)

Sample Integrity - To be completed by receiving lab	Relinquished By: (sign) <i>S. Dave</i>	Time: 9:00 AM	Date: 4/11/13	Received By: (sign)	Time	Date
Method of Shipment: <i>Delivery</i>						
Temp. of Temp. Blank: °C On Ice:						
Cooler seal intact upon receipt: Yes No						
Received in Laboratory By: <i>John J. DeLoach</i> Time: 8:00 Date: 4/12/13						

CHAIN C CUSTODY RECORD

Synergy

Chain # No. 942

Page 3 of 4

Lab I.D. #	
Account No. :	Quote No.:
Project #:	
Sampler: (signature) <i>J. Doe</i>	

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required

(Rushes accepted only with prior authorization)

 Normal Turn Around

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	Analysis Requested		Other Analysis		PID/FID							
										DRC (MoGRO Sep 95)	GRO (MoGRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 6270)	PVOC (EPA BC21)	PMOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524-2)	VOC (EPA 5260)	8-RCRRA METALS
5075023-U	Meth Blank	4/11/13					1		MEOH	X			X								
V	Trip Blank						1		HCl				X								
W	Potable Well	9:55		X	N		3	DW													
X	G-1-W	9:00						GW													
Y	G-2-W	9:40																			
Z	G-3-W	10:10																			
5075023-AP	G-4-W	1:35																			
BB	G-5-W	11:25																			
CC	G-6-W	11:55																			
DD	G-7-W	12:10		V	V	V	V	V	V	V	V	V	V	V	V	V	V	V	V	V	

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A" Oil, Sludge etc.)

Sample Integrity To be completed by receiving lab	Relinquished By: (sign) <i>J. Doe</i>	Time: 9:00 AM 4/11/13	Received By: (sign)	Time	Date
Method of Shipment: <i>Delivery</i>					
Temp. of Temp. Blank: 4 °C On Ice: ✓					
Cooler seal intact upon receipt: Yes No					
Received in Laboratory By: <i>Chas. J. Doe</i>	Time: 8:00	Date: 4-12-13			

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

Lab I.D. #	
Account No. :	Quote No.:
Project #:	
Sampler: <i>[Signature]</i> <i>[Signature]</i>	

Project (Name / Location): *Kopatz/Crance Property*Reports To: *See Page 1* — Invoice To: *→*

Company

Address

City State Zip

Phone

FAX

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631Chain # No. 943
Page 4 of 4

Sample Handling Request

Rush Analysis Date Required

(Rushes accepted only with prior authorization)

 Normal Turn Around

Analysis Requested										Other Analysis		PID/ FID						
Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	B-ROBRA METALS
G75073EE	G-8-W	4/11/13	12:40	X		N	3	GW	HCl			X						
FF	G-9-W		1:45									X						
GG	G-10-W		2:10									X						
HH	G-11-W		5:15									X						
II	G-12-W		5:00									X						
JJ	G-13-W		4:05									X						
kk	G-14-W	V	4:30		↓	↓	↓					X						

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Sample Integrity To be completed by receiving lab.

Relinquished By (sign)

Time

Date

Received By (sign)

Time

Date

Method of Shipment: *Delivery**E/JL* 9:00 AM 4/11/13Temp. of Temp. Blank: C On Ice: Cooler seal intact upon receipt: Yes No Received in Laboratory By *Chas. J. Dorn*

Time: 6:00

Date: 4/12/13

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DENNIS KOPATZ
DENNIS KOPATZ
N4510 SCHACT ROAD
MARINETTE, WI 54143

Report Date 01-May-14

Project Name KOPATZ PROPERTY
Project #

Invoice # E26843

Lab Code 5026843A
Sample ID METH BLANK
Sample Matrix Soil
Sample Date 4/16/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021		4/22/2014	CJR	1
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021		4/22/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/22/2014	CJR	1
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021		4/22/2014	CJR	1
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021		4/22/2014	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021		4/22/2014	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021		4/22/2014	CJR	1
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021		4/22/2014	CJR	1
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021		4/22/2014	CJR	1

Project Name KOPATZ PROPERTY
Project #

Invoice # E26843

Lab Code 5026843B
Sample ID MW-6-2
Sample Matrix Soil
Sample Date 4/16/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.2	%			1	5021			4/18/2014	MDK
Inorganic										
Metals										
Lead, Total	4.42	mg/Kg	0.3	0.96	1	6010B			4/23/2014	CWT
Organic										
PVOC + Naphthalene										
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021			4/23/2014	CJR
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021			4/23/2014	CJR
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021			4/23/2014	CJR
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021			4/23/2014	CJR
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021			4/23/2014	CJR
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021			4/23/2014	CJR
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021			4/23/2014	CJR
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021			4/23/2014	CJR
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021			4/23/2014	CJR

Lab Code 5026843C
Sample ID MW-5-2
Sample Matrix Soil
Sample Date 4/16/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.4	%			1	5021			4/18/2014	MDK
Inorganic										
Metals										
Lead, Total	3.19	mg/Kg	0.3	0.96	1	6010B			4/23/2014	CWT
Organic										
PVOC + Naphthalene										
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021			4/23/2014	CJR
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021			4/23/2014	CJR
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021			4/23/2014	CJR
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021			4/23/2014	CJR
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021			4/23/2014	CJR
1,2,4-Trimethylbenzene	< 25	ug/kg	10	33	1	GRO95/8021			4/23/2014	CJR
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021			4/23/2014	CJR
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021			4/23/2014	CJR
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021			4/23/2014	CJR

Project Name KOPATZ PROPERTY
Project #

Invoice # E26843

Lab Code 5026843D
Sample ID MW-4-2
Sample Matrix Soil
Sample Date 4/16/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	79.7	%				1 5021			4/18/2014	MDK
Inorganic										
Metals										
Lead, Total	40.9	mg/Kg	0.3	0.96	1	6010B			4/23/2014	CWT
Organic										
PVOC + Naphthalene										
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021			4/25/2014	CJR
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021			4/25/2014	CJR
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021			4/25/2014	CJR
Naphthalene	280	ug/kg	22	70	1	GRO95/8021			4/25/2014	CJR
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021			4/25/2014	CJR
1,2,4-Trimethylbenzene	78	ug/kg	10	33	1	GRO95/8021			4/25/2014	CJR
1,3,5-Trimethylbenzene	119	ug/kg	9.3	30	1	GRO95/8021			4/25/2014	CJR
m&p-Xylene	< 50	ug/kg	16	50	1	GRO95/8021			4/25/2014	CJR
o-Xylene	47	ug/kg	10	32	1	GRO95/8021			4/25/2014	CJR

Lab Code 5026843E
Sample ID MW-3-3
Sample Matrix Soil
Sample Date 4/17/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.8	%				1 5021			4/18/2014	MDK
Inorganic										
Metals										
Lead, Total	2.29	mg/Kg	0.3	0.96	1	6010B			4/23/2014	CWT
Organic										
PVOC + Naphthalene										
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021			4/25/2014	CJR
Ethylbenzene	29	ug/kg	7.7	25	1	GRO95/8021			4/25/2014	CJR
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021			4/25/2014	CJR
Naphthalene	138	ug/kg	22	70	1	GRO95/8021			4/25/2014	CJR
Toluene	< 25	ug/kg	8.4	27	1	GRO95/8021			4/25/2014	CJR
1,2,4-Trimethylbenzene	36	ug/kg	10	33	1	GRO95/8021			4/25/2014	CJR
1,3,5-Trimethylbenzene	83	ug/kg	9.3	30	1	GRO95/8021			4/25/2014	CJR
m&p-Xylene	61	ug/kg	16	50	1	GRO95/8021			4/25/2014	CJR
o-Xylene	< 25	ug/kg	10	32	1	GRO95/8021			4/25/2014	CJR

Project Name KOPATZ PROPERTY
Project #

Invoice # E26843

Lab Code 5026843F
Sample ID MW-2-4
Sample Matrix Soil
Sample Date 4/17/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	93.4	%			1	5021		4/18/2014	MDK	1
Organic										
PVOC + Naphthalene										
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021		4/25/2014	CJR	1
Ethylbenzene	63	ug/kg	7.7	25	1	GRO95/8021		4/25/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/25/2014	CJR	1
Naphthalene	95	ug/kg	22	70	1	GRO95/8021		4/25/2014	CJR	1
Toluene	189	ug/kg	8.4	27	1	GRO95/8021		4/25/2014	CJR	1
1,2,4-Trimethylbenzene	124	ug/kg	10	33	1	GRO95/8021		4/25/2014	CJR	1
1,3,5-Trimethylbenzene	59	ug/kg	9.3	30	1	GRO95/8021		4/25/2014	CJR	1
m&p-Xylene	214	ug/kg	16	50	1	GRO95/8021		4/25/2014	CJR	1
o-Xylene	73	ug/kg	10	32	1	GRO95/8021		4/25/2014	CJR	1
Lab Code	5026843G									
Sample ID	MW-2-5									
Sample Matrix	Soil									
Sample Date	4/17/2014									
General										
General										
Solids Percent	93.1	%			1	5021		4/18/2014	MDK	1
Organic										
PVOC + Naphthalene										
Benzene	< 25	ug/kg	7.9	25	1	GRO95/8021		4/25/2014	CJR	1
Ethylbenzene	< 25	ug/kg	7.7	25	1	GRO95/8021		4/25/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/25/2014	CJR	1
Naphthalene	< 25	ug/kg	22	70	1	GRO95/8021		4/25/2014	CJR	1
Toluene	81	ug/kg	8.4	27	1	GRO95/8021		4/25/2014	CJR	1
1,2,4-Trimethylbenzene	44	ug/kg	10	33	1	GRO95/8021		4/25/2014	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	9.3	30	1	GRO95/8021		4/25/2014	CJR	1
m&p-Xylene	71	ug/kg	16	50	1	GRO95/8021		4/25/2014	CJR	1
o-Xylene	30.1 "J"	ug/kg	10	32	1	GRO95/8021		4/25/2014	CJR	1
Lab Code	5026843H									
Sample ID	MW-1-2									
Sample Matrix	Soil									
Sample Date	4/17/2014									
Inorganic										
Metals										
TCLP Lead	< 0.45	mg/l	0.45		1	6010B		4/23/2014	ESC	1
Organic										
TCLP										
TCLP Benzene	< 0.05	mg/l	0.05		1	8260B		4/25/2014	ESC	1

Project Name KOPATZ PROPERTY**Invoice #** E26843**Project #****Lab Code** 5026843I**Sample ID** MW-1-4**Sample Matrix** Soil**Sample Date** 4/17/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent										
Organic										
PVOC + Naphthalene										
Benzene	230	ug/kg	7.9	25	1	GRO95/8021		4/25/2014	CJR	1
Ethylbenzene	440	ug/kg	7.7	25	1	GRO95/8021		4/25/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/25/2014	CJR	1
Naphthalene	490	ug/kg	22	70	1	GRO95/8021		4/25/2014	CJR	1
Toluene	510	ug/kg	8.4	27	1	GRO95/8021		4/25/2014	CJR	1
1,2,4-Trimethylbenzene	1030	ug/kg	10	33	1	GRO95/8021		4/25/2014	CJR	1
1,3,5-Trimethylbenzene	730	ug/kg	9.3	30	1	GRO95/8021		4/25/2014	CJR	1
m&p-Xylene	1370	ug/kg	16	50	1	GRO95/8021		4/25/2014	CJR	1
o-Xylene	510	ug/kg	10	32	1	GRO95/8021		4/25/2014	CJR	1

Lab Code 5026843J**Sample ID** MW-1-5**Sample Matrix** Soil**Sample Date** 4/17/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent										
Organic										
PVOC + Naphthalene										
Benzene	1410	ug/kg	7.9	25	1	GRO95/8021		4/25/2014	CJR	1
Ethylbenzene	2470	ug/kg	7.7	25	1	GRO95/8021		4/25/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		4/25/2014	CJR	1
Naphthalene	2560	ug/kg	22	70	1	GRO95/8021		4/25/2014	CJR	1
Toluene	4900	ug/kg	8.4	27	1	GRO95/8021		4/25/2014	CJR	1
1,2,4-Trimethylbenzene	6500	ug/kg	10	33	1	GRO95/8021		4/25/2014	CJR	1
1,3,5-Trimethylbenzene	2880	ug/kg	9.3	30	1	GRO95/8021		4/25/2014	CJR	1
m&p-Xylene	9800	ug/kg	16	50	1	GRO95/8021		4/25/2014	CJR	1
o-Xylene	3700	ug/kg	10	32	1	GRO95/8021		4/25/2014	CJR	1

Project Name KOPATZ PROPERTY
Project #

Invoice # E26843

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

1 Laboratory QC within limits.

CWT denotes sub contract lab - Certification #445126660

ESC denotes sub contract lab - Certification #998093910

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

CHAIN OF STODY RECORD

Synergy

Environmental Lab, Inc.

Lab I.D. #	
Account No. :	Quote No.:
Project #: _____	
Sampler: (signature) <i>E. Kopatz</i>	

Project (Name / Location): *Kopatz Property*

Reports To: *Dennis Kopatz*
 Company *N 4510 Schacht Rd*
 Address _____
 City State Zip *Marietta, WI 54143*
 Phone *(608) (920) 819-6750*
 FAX _____

Invoice To: *Dennis Kopatz*
 Company *c/o METCO*
 Address *709 Gillette St, Ste 3*
 City State Zip *La Crosse, WI 54603*
 Phone *(608) 781-8879*
 FAX *8393*

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Chain # No 2765

Page 1 of

Sample Handling Request

Rush Analysis Date Required
(Rushes accepted only with prior authorization) Normal Turn Around

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)	Analysis Requested						Other Analysis		PI(D/FID)					
									GRO (Mod GRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOCl (EPA 8021)	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)	VOC (EPA 8260)	8-RCRRA METALS	TCLP - Lead
S026842A	METH Blksh	4/16	12:35	X			1	5			X					X						
B	MW-6-2		1:30				3				X					X						
C	MW-5-2		2:55				3				X					X						
D	MW-4-2	✓	3:30				3				X					X						
E	MW-3-3	4/17	8:45				3				X					X						
F	MW-2-4		10:00				2									X						
G	MW-2-5		10:10				2									X						
H	MW-1-2		11:00				4														XX	
I	MW-1-4		11:10				2									X						
J	MW-1-5	✓	11:20				2									X						

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO

We're Rates

Agent Status

Sample Integrity - To be completed by receiving lab.

Method of Shipment: *C/ed*

Temp. of Temp. Blank: ____ °C On Ice

Cooler seal intact upon receipt: Yes _____ No _____

Relinquished By: (sign)

E. Kopatz

Time

Date

Received By: (sign)

2:20 PM 4/17/14

Time

Date

Received in Laboratory By:

M. Kopatz - SEC

Time: 14:27

Date: 4-17-14

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DENNIS KOPATZ
 DENNIS KOPATZ
 N4510 SCHACT ROAD
 MARINETTE, WI 54143

Report Date 09-Jul-14

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202A
Sample ID MW-3
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Iron, Dissolved	< 0.06	mg/l	0.06	0.21	1	200.7		7/7/2014	CWT	1
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		6/23/2014	CWT	1
Manganese, Dissolved	231	ug/L	4.8	15.4	1	200.7		7/7/2014	CWT	1
Organic										
VOC's										
Benzene	31.4	ug/l	0.24	0.77	1	8260B		6/26/2014	CJR	1
Bromobenzene	< 0.32	ug/l	0.32	1	1	8260B		6/26/2014	CJR	1
Bromodichloromethane	< 0.37	ug/l	0.37	1.2	1	8260B		6/26/2014	CJR	1
Bromoform	< 0.35	ug/l	0.35	1.1	1	8260B		6/26/2014	CJR	1
tert-Butylbenzene	< 0.36	ug/l	0.36	1.2	1	8260B		6/26/2014	CJR	1
sec-Butylbenzene	1.74	ug/l	0.33	1	1	8260B		6/26/2014	CJR	1
n-Butylbenzene	9.5	ug/l	0.35	1.1	1	8260B		6/26/2014	CJR	1
Carbon Tetrachloride	< 0.33	ug/l	0.33	1.1	1	8260B		6/26/2014	CJR	1
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	8260B		6/26/2014	CJR	1
Chloroethane	< 0.63	ug/l	0.63	2	1	8260B		6/26/2014	CJR	1
Chloroform	< 0.28	ug/l	0.28	0.88	1	8260B		6/26/2014	CJR	1
Chloromethane	< 0.81	ug/l	0.81	2.6	1	8260B		6/26/2014	CJR	1
2-Chlorotoluene	< 0.21	ug/l	0.21	0.66	1	8260B		6/26/2014	CJR	1
4-Chlorotoluene	< 0.21	ug/l	0.21	0.68	1	8260B		6/26/2014	CJR	1
1,2-Dibromo-3-chloropropane	< 0.88	ug/l	0.88	2.8	1	8260B		6/26/2014	CJR	1
Dibromochloromethane	< 0.22	ug/l	0.22	0.7	1	8260B		6/26/2014	CJR	1
1,4-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	8260B		6/26/2014	CJR	1
1,3-Dichlorobenzene	< 0.28	ug/l	0.28	0.89	1	8260B		6/26/2014	CJR	1
1,2-Dichlorobenzene	< 0.36	ug/l	0.36	1.2	1	8260B		6/26/2014	CJR	1
Dichlorodifluoromethane	< 0.44	ug/l	0.44	1.4	1	8260B		6/26/2014	CJR	1
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B		6/26/2014	CJR	1
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	8260B		6/26/2014	CJR	1
1,1-Dichloroethene	< 0.4	ug/l	0.4	1.3	1	8260B		6/26/2014	CJR	1
cis-1,2-Dichloroethene	< 0.38	ug/l	0.38	1.2	1	8260B		6/26/2014	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.1	1	8260B		6/26/2014	CJR	1
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	8260B		6/26/2014	CJR	1
2,2-Dichloropropane	< 0.36	ug/l	0.36	1.2	1	8260B		6/26/2014	CJR	8

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202A
Sample ID MW-3
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,3-Dichloropropane	< 0.33	ug/l	0.33	1	1	8260B		6/26/2014	CJR	1
Di-isopropyl ether	< 0.23	ug/l	0.23	0.73	1	8260B		6/26/2014	CJR	1
EDB (1,2-Dibromoethane)	< 0.44	ug/l	0.44	1.4	1	8260B		6/26/2014	CJR	1
Ethylbenzene	117	ug/l	0.55	1.7	1	8260B		6/26/2014	CJR	1
Hexachlorobutadiene	< 1.5	ug/l	1.5	4.8	1	8260B		6/26/2014	CJR	1
Isopropylbenzene	10.2	ug/l	0.3	0.96	1	8260B		6/26/2014	CJR	1
p-Isopropyltoluene	2.33	ug/l	0.31	0.98	1	8260B		6/26/2014	CJR	1
Methylene chloride	< 0.5	ug/l	0.5	1.6	1	8260B		6/26/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.23	ug/l	0.23	0.74	1	8260B		6/26/2014	CJR	1
Naphthalene	27	ug/l	1.7	5.5	1	8260B		6/26/2014	CJR	1
n-Propylbenzene	22.6	ug/l	0.25	0.81	1	8260B		6/26/2014	CJR	1
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	8260B		6/26/2014	CJR	1
1,1,1,2-Tetrachloroethane	< 0.33	ug/l	0.33	1.1	1	8260B		6/26/2014	CJR	1
Tetrachloroethene	< 0.33	ug/l	0.33	1.1	1	8260B		6/26/2014	CJR	1
Toluene	26.8	ug/l	0.69	2.2	1	8260B		6/26/2014	CJR	1
1,2,4-Trichlorobenzene	< 0.98	ug/l	0.98	3.1	1	8260B		6/26/2014	CJR	1
1,2,3-Trichlorobenzene	< 1.8	ug/l	1.8	5.8	1	8260B		6/26/2014	CJR	1
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	8260B		6/26/2014	CJR	1
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	8260B		6/26/2014	CJR	1
Trichloroethene (TCE)	< 0.33	ug/l	0.33	1	1	8260B		6/26/2014	CJR	1
Trichlorofluoromethane	< 0.71	ug/l	0.71	2.3	1	8260B		6/26/2014	CJR	1
1,2,4-Trimethylbenzene	36	ug/l	2.2	6.9	1	8260B		6/26/2014	CJR	1
1,3,5-Trimethylbenzene	86	ug/l	1.4	4.5	1	8260B		6/26/2014	CJR	1
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	8260B		6/26/2014	CJR	1
m&p-Xylene	156	ug/l	0.69	2.2	1	8260B		6/26/2014	CJR	1
o-Xylene	8.1	ug/l	0.63	2	1	8260B		6/26/2014	CJR	1
SUR - Toluene-d8	103	REC %			1	8260B		6/26/2014	CJR	1
SUR - 1,2-Dichloroethane-d4	97	REC %			1	8260B		6/26/2014	CJR	1
SUR - 4-Bromofluorobenzene	96	REC %			1	8260B		6/26/2014	CJR	1
SUR - Dibromofluoromethane	98	REC %			1	8260B		6/26/2014	CJR	1

Wet Chemistry

General

Nitrite Plus Nitrate, Dissolved Sulfate, Filtered < 0.15 mg/l 0.15 0.48 1 353.2 5.16 mg/l 1.89 6.01 1 ASTM D516-

7/3/2014 MDK 1
6/24/2014 MDK 1

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202B
Sample ID MW-5
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Iron, Dissolved	< 0.06	mg/l	0.06	0.21	1	200.7			7/7/2014	CWT
Lead, Dissolved	1.5 "J"	ug/L	0.7	2.5	1	7421			6/23/2014	CWT
Manganese, Dissolved	39.3	ug/L	4.8	15.4	1	200.7			7/7/2014	CWT
Organic										
VOC's										
Benzene	0.40 "J"	ug/l	0.24	0.77	1	8260B			6/26/2014	CJR
Bromobenzene	< 0.32	ug/l	0.32	1	1	8260B			6/26/2014	CJR
Bromodichloromethane	< 0.37	ug/l	0.37	1.2	1	8260B			6/26/2014	CJR
Bromoform	< 0.35	ug/l	0.35	1.1	1	8260B			6/26/2014	CJR
tert-Butylbenzene	< 0.36	ug/l	0.36	1.2	1	8260B			6/26/2014	CJR
sec-Butylbenzene	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
n-Butylbenzene	< 0.35	ug/l	0.35	1.1	1	8260B			6/26/2014	CJR
Carbon Tetrachloride	< 0.33	ug/l	0.33	1.1	1	8260B			6/26/2014	CJR
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	8260B			6/26/2014	CJR
Chloroethane	< 0.63	ug/l	0.63	2	1	8260B			6/26/2014	CJR
Chloroform	< 0.28	ug/l	0.28	0.88	1	8260B			6/26/2014	CJR
Chloromethane	< 0.81	ug/l	0.81	2.6	1	8260B			6/26/2014	CJR
2-Chlorotoluene	< 0.21	ug/l	0.21	0.66	1	8260B			6/26/2014	CJR
4-Chlorotoluene	< 0.21	ug/l	0.21	0.68	1	8260B			6/26/2014	CJR
1,2-Dibromo-3-chloropropane	< 0.88	ug/l	0.88	2.8	1	8260B			6/26/2014	CJR
Dibromochloromethane	< 0.22	ug/l	0.22	0.7	1	8260B			6/26/2014	CJR
1,4-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	8260B			6/26/2014	CJR
1,3-Dichlorobenzene	< 0.28	ug/l	0.28	0.89	1	8260B			6/26/2014	CJR
1,2-Dichlorobenzene	< 0.36	ug/l	0.36	1.2	1	8260B			6/26/2014	CJR
Dichlorodifluoromethane	< 0.44	ug/l	0.44	1.4	1	8260B			6/26/2014	CJR
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B			6/26/2014	CJR
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	8260B			6/26/2014	CJR
1,1-Dichloroethene	< 0.4	ug/l	0.4	1.3	1	8260B			6/26/2014	CJR
cis-1,2-Dichloroethene	< 0.38	ug/l	0.38	1.2	1	8260B			6/26/2014	CJR
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.1	1	8260B			6/26/2014	CJR
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	8260B			6/26/2014	CJR
2,2-Dichloropropane	< 0.36	ug/l	0.36	1.2	1	8260B			6/26/2014	CJR
1,3-Dichloropropane	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
Di-isopropyl ether	< 0.23	ug/l	0.23	0.73	1	8260B			6/26/2014	CJR
EDB (1,2-Dibromoethane)	< 0.44	ug/l	0.44	1.4	1	8260B			6/26/2014	CJR
Ethylbenzene	< 0.55	ug/l	0.55	1.7	1	8260B			6/26/2014	CJR
Hexachlorobutadiene	< 1.5	ug/l	1.5	4.8	1	8260B			6/26/2014	CJR
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	8260B			6/26/2014	CJR
p-Isopropyltoluene	< 0.31	ug/l	0.31	0.98	1	8260B			6/26/2014	CJR
Methylene chloride	< 0.5	ug/l	0.5	1.6	1	8260B			6/26/2014	CJR
Methyl tert-butyl ether (MTBE)	< 0.23	ug/l	0.23	0.74	1	8260B			6/26/2014	CJR
Naphthalene	2.55 "J"	ug/l	1.7	5.5	1	8260B			6/26/2014	CJR
n-Propylbenzene	< 0.25	ug/l	0.25	0.81	1	8260B			6/26/2014	CJR
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	8260B			6/26/2014	CJR
1,1,1,2-Tetrachloroethane	< 0.33	ug/l	0.33	1.1	1	8260B			6/26/2014	CJR
Tetrachloroethene	< 0.33	ug/l	0.33	1.1	1	8260B			6/26/2014	CJR
Toluene	< 0.69	ug/l	0.69	2.2	1	8260B			6/26/2014	CJR
1,2,4-Trichlorobenzene	< 0.98	ug/l	0.98	3.1	1	8260B			6/26/2014	CJR
1,2,3-Trichlorobenzene	< 1.8	ug/l	1.8	5.8	1	8260B			6/26/2014	CJR
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	8260B			6/26/2014	CJR
Trichloroethene (TCE)	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
Trichlorofluoromethane	< 0.71	ug/l	0.71	2.3	1	8260B			6/26/2014	CJR
1,2,4-Trimethylbenzene	< 2.2	ug/l	2.2	6.9	1	8260B			6/26/2014	CJR
1,3,5-Trimethylbenzene	< 1.4	ug/l	1.4	4.5	1	8260B			6/26/2014	CJR
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	8260B			6/26/2014	CJR

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202B
Sample ID MW-5
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	8260B	6/26/2014	CJR	1	
o-Xylene	< 0.63	ug/l	0.63	2	1	8260B	6/26/2014	CJR	1	
SUR - 1,2-Dichloroethane-d4	100	REC %			1	8260B	6/26/2014	CJR	1	
SUR - 4-Bromofluorobenzene	100	REC %			1	8260B	6/26/2014	CJR	1	
SUR - Dibromofluoromethane	99	REC %			1	8260B	6/26/2014	CJR	1	
SUR - Toluene-d8	99	REC %			1	8260B	6/26/2014	CJR	1	
Wet Chemistry										
General										
Nitrite Plus Nitrate, Dissolved	2.87	mg/l	0.15	0.48	1	353.2	7/3/2014	MDK	1	
Sulfate, Filtered	15.8	mg/l	1.89	6.01	1	ASTM D516-	6/24/2014	MDK	1	

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202C
Sample ID MW-6
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Iron, Dissolved	< 0.06	mg/l	0.06	0.21	1	200.7			7/7/2014	CWT
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421			6/23/2014	CWT
Manganese, Dissolved	75.5	ug/L	4.8	15.4	1	200.7			7/7/2014	CWT
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	8260B			6/26/2014	CJR
Bromobenzene	< 0.32	ug/l	0.32	1	1	8260B			6/26/2014	CJR
Bromodichloromethane	< 0.37	ug/l	0.37	1.2	1	8260B			6/26/2014	CJR
Bromoform	< 0.35	ug/l	0.35	1.1	1	8260B			6/26/2014	CJR
tert-Butylbenzene	< 0.36	ug/l	0.36	1.2	1	8260B			6/26/2014	CJR
sec-Butylbenzene	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
n-Butylbenzene	< 0.35	ug/l	0.35	1.1	1	8260B			6/26/2014	CJR
Carbon Tetrachloride	< 0.33	ug/l	0.33	1.1	1	8260B			6/26/2014	CJR
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	8260B			6/26/2014	CJR
Chloroethane	< 0.63	ug/l	0.63	2	1	8260B			6/26/2014	CJR
Chloroform	< 0.28	ug/l	0.28	0.88	1	8260B			6/26/2014	CJR
Chloromethane	< 0.81	ug/l	0.81	2.6	1	8260B			6/26/2014	CJR
2-Chlorotoluene	< 0.21	ug/l	0.21	0.66	1	8260B			6/26/2014	CJR
4-Chlorotoluene	< 0.21	ug/l	0.21	0.68	1	8260B			6/26/2014	CJR
1,2-Dibromo-3-chloropropane	< 0.88	ug/l	0.88	2.8	1	8260B			6/26/2014	CJR
Dibromochloromethane	< 0.22	ug/l	0.22	0.7	1	8260B			6/26/2014	CJR
1,4-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	8260B			6/26/2014	CJR
1,3-Dichlorobenzene	< 0.28	ug/l	0.28	0.89	1	8260B			6/26/2014	CJR
1,2-Dichlorobenzene	< 0.36	ug/l	0.36	1.2	1	8260B			6/26/2014	CJR
Dichlorodifluoromethane	< 0.44	ug/l	0.44	1.4	1	8260B			6/26/2014	CJR
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B			6/26/2014	CJR
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	8260B			6/26/2014	CJR
1,1-Dichloroethene	< 0.4	ug/l	0.4	1.3	1	8260B			6/26/2014	CJR
cis-1,2-Dichloroethene	< 0.38	ug/l	0.38	1.2	1	8260B			6/26/2014	CJR
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.1	1	8260B			6/26/2014	CJR
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	8260B			6/26/2014	CJR
2,2-Dichloropropane	< 0.36	ug/l	0.36	1.2	1	8260B			6/26/2014	CJR
1,3-Dichloropropane	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
Di-isopropyl ether	< 0.23	ug/l	0.23	0.73	1	8260B			6/26/2014	CJR
EDB (1,2-Dibromoethane)	< 0.44	ug/l	0.44	1.4	1	8260B			6/26/2014	CJR
Ethylbenzene	< 0.55	ug/l	0.55	1.7	1	8260B			6/26/2014	CJR
Hexachlorobutadiene	< 1.5	ug/l	1.5	4.8	1	8260B			6/26/2014	CJR
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	8260B			6/26/2014	CJR
p-Isopropyltoluene	< 0.31	ug/l	0.31	0.98	1	8260B			6/26/2014	CJR
Methylene chloride	< 0.5	ug/l	0.5	1.6	1	8260B			6/26/2014	CJR
Methyl tert-butyl ether (MTBE)	< 0.23	ug/l	0.23	0.74	1	8260B			6/26/2014	CJR
Naphthalene	< 1.7	ug/l	1.7	5.5	1	8260B			6/26/2014	CJR
n-Propylbenzene	< 0.25	ug/l	0.25	0.81	1	8260B			6/26/2014	CJR
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	8260B			6/26/2014	CJR
1,1,1,2-Tetrachloroethane	< 0.33	ug/l	0.33	1.1	1	8260B			6/26/2014	CJR
Tetrachloroethene	< 0.33	ug/l	0.33	1.1	1	8260B			6/26/2014	CJR
Toluene	< 0.69	ug/l	0.69	2.2	1	8260B			6/26/2014	CJR
1,2,4-Trichlorobenzene	< 0.98	ug/l	0.98	3.1	1	8260B			6/26/2014	CJR
1,2,3-Trichlorobenzene	< 1.8	ug/l	1.8	5.8	1	8260B			6/26/2014	CJR
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	8260B			6/26/2014	CJR
Trichloroethene (TCE)	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
Trichlorofluoromethane	< 0.71	ug/l	0.71	2.3	1	8260B			6/26/2014	CJR
1,2,4-Trimethylbenzene	< 2.2	ug/l	2.2	6.9	1	8260B			6/26/2014	CJR
1,3,5-Trimethylbenzene	< 1.4	ug/l	1.4	4.5	1	8260B			6/26/2014	CJR
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	8260B			6/26/2014	CJR

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202C
Sample ID MW-6
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	8260B		6/26/2014	CJR	1
o-Xylene	< 0.63	ug/l	0.63	2	1	8260B		6/26/2014	CJR	1
SUR - Dibromofluoromethane	102	REC %			1	8260B		6/26/2014	CJR	1
SUR - Toluene-d8	99	REC %			1	8260B		6/26/2014	CJR	1
SUR - 1,2-Dichloroethane-d4	106	REC %			1	8260B		6/26/2014	CJR	1
SUR - 4-Bromofluorobenzene	102	REC %			1	8260B		6/26/2014	CJR	1
Wet Chemistry										
General										
Nitrite Plus Nitrate, Dissolved	4.30	mg/l	0.15	0.48	1	353.2		7/3/2014	MDK	1
Sulfate, Filtered	16.4	mg/l	1.89	6.01	1	ASTM D516-		6/24/2014	MDK	1

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202D
Sample ID MW-4
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Iron, Dissolved	< 0.06	mg/l	0.06	0.21	1	200.7			7/7/2014	CWT
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421			6/23/2014	CWT
Manganese, Dissolved	363	ug/L	4.8	15.4	1	200.7			7/7/2014	CWT
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	8260B			6/26/2014	CJR
Bromobenzene	< 0.32	ug/l	0.32	1	1	8260B			6/26/2014	CJR
Bromodichloromethane	< 0.37	ug/l	0.37	1.2	1	8260B			6/26/2014	CJR
Bromoform	< 0.35	ug/l	0.35	1.1	1	8260B			6/26/2014	CJR
tert-Butylbenzene	< 0.36	ug/l	0.36	1.2	1	8260B			6/26/2014	CJR
sec-Butylbenzene	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
n-Butylbenzene	< 0.35	ug/l	0.35	1.1	1	8260B			6/26/2014	CJR
Carbon Tetrachloride	< 0.33	ug/l	0.33	1.1	1	8260B			6/26/2014	CJR
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	8260B			6/26/2014	CJR
Chloroethane	< 0.63	ug/l	0.63	2	1	8260B			6/26/2014	CJR
Chloroform	< 0.28	ug/l	0.28	0.88	1	8260B			6/26/2014	CJR
Chloromethane	< 0.81	ug/l	0.81	2.6	1	8260B			6/26/2014	CJR
2-Chlorotoluene	< 0.21	ug/l	0.21	0.66	1	8260B			6/26/2014	CJR
4-Chlorotoluene	< 0.21	ug/l	0.21	0.68	1	8260B			6/26/2014	CJR
1,2-Dibromo-3-chloropropane	< 0.88	ug/l	0.88	2.8	1	8260B			6/26/2014	CJR
Dibromochloromethane	< 0.22	ug/l	0.22	0.7	1	8260B			6/26/2014	CJR
1,4-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	8260B			6/26/2014	CJR
1,3-Dichlorobenzene	< 0.28	ug/l	0.28	0.89	1	8260B			6/26/2014	CJR
1,2-Dichlorobenzene	< 0.36	ug/l	0.36	1.2	1	8260B			6/26/2014	CJR
Dichlorodifluoromethane	< 0.44	ug/l	0.44	1.4	1	8260B			6/26/2014	CJR
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B			6/26/2014	CJR
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	8260B			6/26/2014	CJR
1,1-Dichloroethylene	< 0.4	ug/l	0.4	1.3	1	8260B			6/26/2014	CJR
cis-1,2-Dichloroethylene	< 0.38	ug/l	0.38	1.2	1	8260B			6/26/2014	CJR
trans-1,2-Dichloroethylene	< 0.35	ug/l	0.35	1.1	1	8260B			6/26/2014	CJR
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	8260B			6/26/2014	CJR
2,2-Dichloropropane	< 0.36	ug/l	0.36	1.2	1	8260B			6/26/2014	CJR
1,3-Dichloropropane	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
Di-isopropyl ether	< 0.23	ug/l	0.23	0.73	1	8260B			6/26/2014	CJR
EDB (1,2-Dibromoethane)	< 0.44	ug/l	0.44	1.4	1	8260B			6/26/2014	CJR
Ethylbenzene	< 0.55	ug/l	0.55	1.7	1	8260B			6/26/2014	CJR
Hexachlorobutadiene	< 1.5	ug/l	1.5	4.8	1	8260B			6/26/2014	CJR
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	8260B			6/26/2014	CJR
p-Isopropyltoluene	< 0.31	ug/l	0.31	0.98	1	8260B			6/26/2014	CJR
Methylene chloride	< 0.5	ug/l	0.5	1.6	1	8260B			6/26/2014	CJR
Methyl tert-butyl ether (MTBE)	< 0.23	ug/l	0.23	0.74	1	8260B			6/26/2014	CJR
Naphthalene	2.89 "J"	ug/l	1.7	5.5	1	8260B			6/26/2014	CJR
n-Propylbenzene	< 0.25	ug/l	0.25	0.81	1	8260B			6/26/2014	CJR
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	8260B			6/26/2014	CJR
1,1,1,2-Tetrachloroethane	< 0.33	ug/l	0.33	1.1	1	8260B			6/26/2014	CJR
Tetrachloroethene	< 0.33	ug/l	0.33	1.1	1	8260B			6/26/2014	CJR
Toluene	< 0.69	ug/l	0.69	2.2	1	8260B			6/26/2014	CJR
1,2,4-Trichlorobenzene	< 0.98	ug/l	0.98	3.1	1	8260B			6/26/2014	CJR
1,2,3-Trichlorobenzene	< 1.8	ug/l	1.8	5.8	1	8260B			6/26/2014	CJR
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	8260B			6/26/2014	CJR
Trichloroethene (TCE)	< 0.33	ug/l	0.33	1	1	8260B			6/26/2014	CJR
Trichlorofluoromethane	< 0.71	ug/l	0.71	2.3	1	8260B			6/26/2014	CJR
1,2,4-Trimethylbenzene	< 2.2	ug/l	2.2	6.9	1	8260B			6/26/2014	CJR
1,3,5-Trimethylbenzene	< 1.4	ug/l	1.4	4.5	1	8260B			6/26/2014	CJR
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	8260B			6/26/2014	CJR

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202D
Sample ID MW-4
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	8260B		6/26/2014	CJR	1
o-Xylene	< 0.63	ug/l	0.63	2	1	8260B		6/26/2014	CJR	1
SUR - 4-Bromofluorobenzene	101	REC %			1	8260B		6/26/2014	CJR	1
SUR - Dibromofluoromethane	99	REC %			1	8260B		6/26/2014	CJR	1
SUR - 1,2-Dichloroethane-d4	97	REC %			1	8260B		6/26/2014	CJR	1
SUR - Toluene-d8	96	REC %			1	8260B		6/26/2014	CJR	1
Wet Chemistry										
General										
Nitrite Plus Nitrate, Dissolved Sulfate, Filtered	< 0.15 8.14	mg/l mg/l	0.15 1.89	0.48 6.01	1	353.2 ASTM D516-		7/3/2014 6/24/2014	MDK MDK	1 1

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202E
Sample ID MW-2
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Iron, Dissolved	< 0.06	mg/l	0.06	0.21	1	200.7				1
Lead, Dissolved	1.5 "J"	ug/L	0.7	2.5	1	7421				1
Manganese, Dissolved	229	ug/L	4.8	15.4	1	200.7				1
Organic										
VOC's										
Benzene	< 12	ug/l	12	38.5	50	8260B				1
Bromobenzene	< 16	ug/l	16	50	50	8260B				1
Bromodichloromethane	< 18.5	ug/l	18.5	60	50	8260B				1
Bromoform	< 17.5	ug/l	17.5	55	50	8260B				1
tert-Butylbenzene	< 18	ug/l	18	60	50	8260B				1
sec-Butylbenzene	< 16.5	ug/l	16.5	50	50	8260B				1
n-Butylbenzene	< 17.5	ug/l	17.5	55	50	8260B				1
Carbon Tetrachloride	< 16.5	ug/l	16.5	55	50	8260B				1
Chlorobenzene	< 12	ug/l	12	38.5	50	8260B				1
Chloroethane	< 31.5	ug/l	31.5	100	50	8260B				1
Chloroform	< 14	ug/l	14	44	50	8260B				1
Chloromethane	< 40.5	ug/l	40.5	130	50	8260B				1
2-Chlorotoluene	< 10.5	ug/l	10.5	33	50	8260B				1
4-Chlorotoluene	< 10.5	ug/l	10.5	34	50	8260B				1
1,2-Dibromo-3-chloropropane	< 44	ug/l	44	140	50	8260B				1
Dibromochloromethane	< 11	ug/l	11	35	50	8260B				1
1,4-Dichlorobenzene	< 15	ug/l	15	48	50	8260B				1
1,3-Dichlorobenzene	< 14	ug/l	14	44.5	50	8260B				1
1,2-Dichlorobenzene	< 18	ug/l	18	60	50	8260B				1
Dichlorodifluoromethane	< 22	ug/l	22	70	50	8260B				1
1,2-Dichloroethane	< 20.5	ug/l	20.5	65	50	8260B				1
1,1-Dichloroethane	< 15	ug/l	15	48.5	50	8260B				1
1,1-Dichloroethylene	< 20	ug/l	20	65	50	8260B				1
cis-1,2-Dichloroethylene	< 19	ug/l	19	60	50	8260B				1
trans-1,2-Dichloroethylene	< 17.5	ug/l	17.5	55	50	8260B				1
1,2-Dichloropropane	< 16	ug/l	16	50	50	8260B				1
2,2-Dichloropropane	< 18	ug/l	18	60	50	8260B				8
1,3-Dichloropropane	< 16.5	ug/l	16.5	50	50	8260B				1
Di-isopropyl ether	< 11.5	ug/l	11.5	36.5	50	8260B				1
EDB (1,2-Dibromoethane)	< 22	ug/l	22	70	50	8260B				1
Ethylbenzene	215	ug/l	27.5	85	50	8260B				1
Hexachlorobutadiene	< 75	ug/l	75	240	50	8260B				1
Isopropylbenzene	< 15	ug/l	15	48	50	8260B				1
p-Isopropyltoluene	< 15.5	ug/l	15.5	49	50	8260B				1
Methylene chloride	< 25	ug/l	25	80	50	8260B				1
Methyl tert-butyl ether (MTBE)	< 11.5	ug/l	11.5	37	50	8260B				1
Naphthalene	< 85	ug/l	85	275	50	8260B				1
n-Propylbenzene	27 "J"	ug/l	12.5	40.5	50	8260B				1
1,1,2,2-Tetrachloroethane	< 22.5	ug/l	22.5	70	50	8260B				1
1,1,1,2-Tetrachloroethane	< 16.5	ug/l	16.5	55	50	8260B				1
Tetrachloroethene	< 16.5	ug/l	16.5	55	50	8260B				1
Toluene	1060	ug/l	34.5	110	50	8260B				1
1,2,4-Trichlorobenzene	< 49	ug/l	49	155	50	8260B				1
1,2,3-Trichlorobenzene	< 90	ug/l	90	290	50	8260B				1
1,1,1-Trichloroethane	< 16.5	ug/l	16.5	50	50	8260B				1
1,1,2-Trichloroethane	< 17	ug/l	17	55	50	8260B				1
Trichloroethene (TCE)	< 16.5	ug/l	16.5	50	50	8260B				1
Trichlorofluoromethane	< 35.5	ug/l	35.5	115	50	8260B				1
1,2,4-Trimethylbenzene	283 "J"	ug/l	110	345	50	8260B				1
1,3,5-Trimethylbenzene	79 "J"	ug/l	70	225	50	8260B				1
Vinyl Chloride	< 9	ug/l	9	28.5	50	8260B				1

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202E
Sample ID MW-2
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	930	ug/l	34.5	110	50	8260B		7/2/2014	CJR	I
o-Xylene	300	ug/l	31.5	100	50	8260B		7/2/2014	CJR	I
SUR - 1,2-Dichloroethane-d4	103	REC %			50	8260B		7/2/2014	CJR	I
SUR - 4-Bromofluorobenzene	91	REC %			50	8260B		7/2/2014	CJR	I
SUR - Dibromofluoromethane	100	REC %			50	8260B		7/2/2014	CJR	I
SUR - Toluene-d8	95	REC %			50	8260B		7/2/2014	CJR	I
Wet Chemistry										
General										
Nitrite Plus Nitrate, Dissolved	< 0.15	mg/l	0.15	0.48	I	353.2		7/3/2014	MDK	I
Sulfate, Filtered	30.2	mg/l	1.89	6.01	I	ASTM D516-		6/24/2014	MDK	I

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202F
Sample ID MW-1
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic Metals										
Iron, Dissolved										
Iron, Dissolved	1.44	mg/l	0.06	0.21	1	200.7		7/7/2014	CWT	1
Lead, Dissolved	5.3	ug/L	0.7	2.5	1	7421		6/23/2014	CWT	1
Manganese, Dissolved	2840	ug/L	4.8	15.4	1	200.7		7/7/2014	CWT	1
Organic VOC's										
Benzene	540	ug/l	4.8	15.4	20	8260B		6/26/2014	CJR	1
Bromobenzene	< 6.4	ug/l	6.4	20	20	8260B		6/26/2014	CJR	1
Bromodichloromethane	< 7.4	ug/l	7.4	24	20	8260B		6/26/2014	CJR	1
Bromoform	< 7	ug/l	7	22	20	8260B		6/26/2014	CJR	1
tert-Butylbenzene	< 7.2	ug/l	7.2	24	20	8260B		6/26/2014	CJR	1
sec-Butylbenzene	< 6.6	ug/l	6.6	20	20	8260B		6/26/2014	CJR	1
n-Butylbenzene	18.2 "J"	ug/l	7	22	20	8260B		6/26/2014	CJR	1
Carbon Tetrachloride	< 6.6	ug/l	6.6	22	20	8260B		6/26/2014	CJR	1
Chlorobenzene	< 4.8	ug/l	4.8	15.4	20	8260B		6/26/2014	CJR	1
Chloroethane	< 12.6	ug/l	12.6	40	20	8260B		6/26/2014	CJR	1
Chloroform	< 5.6	ug/l	5.6	17.6	20	8260B		6/26/2014	CJR	1
Chloromethane	< 16.2	ug/l	16.2	52	20	8260B		6/26/2014	CJR	1
2-Chlorotoluene	< 4.2	ug/l	4.2	13.2	20	8260B		6/26/2014	CJR	1
4-Chlorotoluene	< 4.2	ug/l	4.2	13.6	20	8260B		6/26/2014	CJR	1
1,2-Dibromo-3-chloropropane	< 17.6	ug/l	17.6	56	20	8260B		6/26/2014	CJR	1
Dibromochloromethane	< 4.4	ug/l	4.4	14	20	8260B		6/26/2014	CJR	1
1,4-Dichlorobenzene	< 6	ug/l	6	19.2	20	8260B		6/26/2014	CJR	1
1,3-Dichlorobenzene	< 5.6	ug/l	5.6	17.8	20	8260B		6/26/2014	CJR	1
1,2-Dichlorobenzene	< 7.2	ug/l	7.2	24	20	8260B		6/26/2014	CJR	1
Dichlorodifluoromethane	< 8.8	ug/l	8.8	28	20	8260B		6/26/2014	CJR	1
1,2-Dichloroethane	< 8.2	ug/l	8.2	26	20	8260B		6/26/2014	CJR	1
1,1-Dichloroethane	< 6	ug/l	6	19.4	20	8260B		6/26/2014	CJR	1
1,1-Dichloroethene	< 8	ug/l	8	26	20	8260B		6/26/2014	CJR	1
cis-1,2-Dichloroethene	< 7.6	ug/l	7.6	24	20	8260B		6/26/2014	CJR	1
trans-1,2-Dichloroethene	< 7	ug/l	7	22	20	8260B		6/26/2014	CJR	1
1,2-Dichloropropane	< 6.4	ug/l	6.4	20	20	8260B		6/26/2014	CJR	1
2,2-Dichloropropane	< 7.2	ug/l	7.2	24	20	8260B		6/26/2014	CJR	8
1,3-Dichloropropane	< 6.6	ug/l	6.6	20	20	8260B		6/26/2014	CJR	1
Di-isopropyl ether	< 4.6	ug/l	4.6	14.6	20	8260B		6/26/2014	CJR	1
EDB (1,2-Dibromoethane)	< 8.8	ug/l	8.8	28	20	8260B		6/26/2014	CJR	1
Ethylbenzene	350	ug/l	11	34	20	8260B		6/26/2014	CJR	1
Hexachlorobutadiene	< 30	ug/l	30	96	20	8260B		6/26/2014	CJR	1
Isopropylbenzene	15.2 "J"	ug/l	6	19.2	20	8260B		6/26/2014	CJR	1
p-Isopropyltoluene	< 6.2	ug/l	6.2	19.6	20	8260B		6/26/2014	CJR	1
Methylene chloride	< 10	ug/l	10	32	20	8260B		6/26/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 4.6	ug/l	4.6	14.8	20	8260B		6/26/2014	CJR	1
Naphthalene	274	ug/l	34	110	20	8260B		6/26/2014	CJR	1
n-Propylbenzene	40	ug/l	5	16.2	20	8260B		6/26/2014	CJR	1
1,1,2,2-Tetrachloroethane	< 9	ug/l	9	28	20	8260B		6/26/2014	CJR	1
1,1,1,2-Tetrachloroethane	< 6.6	ug/l	6.6	22	20	8260B		6/26/2014	CJR	1
Tetrachloroethene	< 6.6	ug/l	6.6	22	20	8260B		6/26/2014	CJR	1
Toluene	2730	ug/l	13.8	44	20	8260B		6/26/2014	CJR	1
1,2,4-Trichlorobenzene	< 19.6	ug/l	19.6	62	20	8260B		6/26/2014	CJR	1
1,2,3-Trichlorobenzene	< 36	ug/l	36	116	20	8260B		6/26/2014	CJR	1
1,1,1-Trichloroethane	< 6.6	ug/l	6.6	20	20	8260B		6/26/2014	CJR	1
1,1,2-Trichloroethane	< 6.8	ug/l	6.8	22	20	8260B		6/26/2014	CJR	1
Trichloroethene (TCE)	< 6.6	ug/l	6.6	20	20	8260B		6/26/2014	CJR	1
Trichlorofluoromethane	< 14.2	ug/l	14.2	46	20	8260B		6/26/2014	CJR	1
1,2,4-Trimethylbenzene	430	ug/l	44	138	20	8260B		6/26/2014	CJR	1
1,3,5-Trimethylbenzene	114	ug/l	28	90	20	8260B		6/26/2014	CJR	1
Vinyl Chloride	< 3.6	ug/l	3.6	11.4	20	8260B		6/26/2014	CJR	1

Project Name KOPATZ PROPERTY

Invoice # E27202

Project #

Lab Code 5027202F

Sample ID MW-1

Sample Matrix Water

Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	1650	ug/l	13.8	44	20	8260B		6/26/2014	CJR	1
o-Xylene	830	ug/l	12.6	40	20	8260B		6/26/2014	CJR	1
SUR - Toluene-d8	98	REC %			20	8260B		6/26/2014	CJR	1
SUR - Dibromofluoromethane	100	REC %			20	8260B		6/26/2014	CJR	1
SUR - 4-Bromofluorobenzene	101	REC %			20	8260B		6/26/2014	CJR	1
SUR - 1,2-Dichloroethane-d4	95	REC %			20	8260B		6/26/2014	CJR	1

Wet Chemistry

General

Nitrite Plus Nitrate, Dissolved	< 0.15	mg/l	0.15	0.48	1	353.2		7/3/2014	MDK	1
Sulfate, Filtered	61.8	mg/l	3.78	12.02	2	ASTM D516-		6/24/2014	MDK	3

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202G
Sample ID W8318 PW
Sample Matrix Drinking Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.7	ug/l	0.7	2.3	1	3113B		6/24/2014	CWT	1
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	524.2		6/25/2014	CJR	1
Bromobenzene	< 0.33	ug/l	0.33	1	1	524.2		6/25/2014	CJR	1
Bromodichloromethane	< 0.27	ug/l	0.27	0.85	1	524.2		6/25/2014	CJR	1
Bromoform	< 0.34	ug/l	0.34	1.1	1	524.2		6/25/2014	CJR	1
Bromomethane	< 0.98	ug/l	0.98	3.1	1	524.2		6/25/2014	CJR	1
Carbon Tetrachloride	< 0.25	ug/l	0.25	0.81	1	524.2		6/25/2014	CJR	1
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	524.2		6/25/2014	CJR	1
Chloroethane	< 0.62	ug/l	0.62	2	1	524.2		6/25/2014	CJR	1
Chloroform	< 0.28	ug/l	0.28	0.88	1	524.2		6/25/2014	CJR	1
Chloromethane	< 0.81	ug/l	0.81	2.6	1	524.2		6/25/2014	CJR	1
2-Chlorotoluene	< 0.35	ug/l	0.35	1.1	1	524.2		6/25/2014	CJR	1
4-Chlorotoluene	< 0.29	ug/l	0.29	0.91	1	524.2		6/25/2014	CJR	1
Dibromochloromethane	< 0.2	ug/l	0.2	0.64	1	524.2		6/25/2014	CJR	1
Dibromomethane	< 0.41	ug/l	0.41	1.3	1	524.2		6/25/2014	CJR	1
1,4-Dichlorobenzene	< 0.25	ug/l	0.25	0.8	1	524.2		6/25/2014	CJR	1
1,3-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	524.2		6/25/2014	CJR	1
1,2-Dichlorobenzene	< 0.28	ug/l	0.28	0.88	1	524.2		6/25/2014	CJR	1
Dichlorodifluoromethane	< 0.27	ug/l	0.27	0.85	1	524.2		6/25/2014	CJR	1
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	524.2		6/25/2014	CJR	1
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	524.2		6/25/2014	CJR	1
1,1-Dichloroethene	< 0.31	ug/l	0.31	0.99	1	524.2		6/25/2014	CJR	1
cis-1,2-Dichloroethene	< 0.32	ug/l	0.32	1	1	524.2		6/25/2014	CJR	1
trans-1,2-Dichloroethene	< 0.25	ug/l	0.25	0.8	1	524.2		6/25/2014	CJR	1
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	524.2		6/25/2014	CJR	1
2,2-Dichloropropane	< 0.45	ug/l	0.45	1.4	1	524.2		6/25/2014	CJR	1
1,3-Dichloropropane	< 0.26	ug/l	0.26	0.82	1	524.2		6/25/2014	CJR	1
trans-1,3-Dichloropropene	< 0.22	ug/l	0.22	0.69	1	524.2		6/25/2014	CJR	1
cis-1,3-Dichloropropene	< 0.2	ug/l	0.2	0.63	1	524.2		6/25/2014	CJR	1
1,1-Dichloropropene	< 0.34	ug/l	0.34	1.1	1	524.2		6/25/2014	CJR	1
Ethylbenzene	< 0.27	ug/l	0.27	0.86	1	524.2		6/25/2014	CJR	1
Hexachlorobutadiene	< 0.48	ug/l	0.48	1.5	1	524.2		6/25/2014	CJR	1
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	524.2		6/25/2014	CJR	1
p-Isopropyltoluene	< 0.3	ug/l	0.3	0.94	1	524.2		6/25/2014	CJR	1
Methylene chloride	< 0.35	ug/l	0.35	1.1	1	524.2		6/25/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.26	ug/l	0.26	0.82	1	524.2		6/25/2014	CJR	1
Naphthalene	< 0.49	ug/l	0.49	1.6	1	524.2		6/25/2014	CJR	1
Styrene	< 0.23	ug/l	0.23	0.72	1	524.2		6/25/2014	CJR	1
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	524.2		6/25/2014	CJR	1
1,1,1,2-Tetrachloroethane	< 0.29	ug/l	0.29	0.91	1	524.2		6/25/2014	CJR	1
Tetrachloroethene	< 0.27	ug/l	0.27	0.85	1	524.2		6/25/2014	CJR	1
Toluene	< 0.24	ug/l	0.24	0.75	1	524.2		6/25/2014	CJR	1
1,2,4-Trichlorobenzene	< 0.24	ug/l	0.24	0.76	1	524.2		6/25/2014	CJR	1
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	524.2		6/25/2014	CJR	1
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	524.2		6/25/2014	CJR	1
Trichloroethene (TCE)	< 0.3	ug/l	0.3	0.96	1	524.2		6/25/2014	CJR	1
Trichlorofluoromethane	< 0.26	ug/l	0.26	0.84	1	524.2		6/25/2014	CJR	1
1,2,3-Trichloropropane	< 0.91	ug/l	0.91	2.9	1	524.2		6/25/2014	CJR	1
Trichlorotrifluoroethane	< 0.41	ug/l	0.41	1.3	1	524.2		6/25/2014	CJR	1
1,2,4-Trimethylbenzene	< 0.31	ug/l	0.31	0.98	1	524.2		6/25/2014	CJR	1
1,3,5-Trimethylbenzene	< 0.26	ug/l	0.26	0.83	1	524.2		6/25/2014	CJR	1
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	524.2		6/25/2014	CJR	1
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	524.2		6/25/2014	CJR	1
o-Xylene	< 0.25	ug/l	0.25	0.79	1	524.2		6/25/2014	CJR	1

Project #

Lab Code 5027202H

Sample ID W8308 PW

Sample Matrix Drinking Water

Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	0.9 "J"	ug/l	0.7	2.3	1	3113B			CWT	1
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	524.2			CJR	1
Bromobenzene	< 0.33	ug/l	0.33	1	1	524.2			CJR	1
Bromodichloromethane	< 0.27	ug/l	0.27	0.85	1	524.2			CJR	1
Bromoform	< 0.34	ug/l	0.34	1.1	1	524.2			CJR	1
Bromomethane	< 0.98	ug/l	0.98	3.1	1	524.2			CJR	1
Carbon Tetrachloride	< 0.25	ug/l	0.25	0.81	1	524.2			CJR	1
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	524.2			CJR	1
Chloroethane	< 0.62	ug/l	0.62	2	1	524.2			CJR	1
Chloroform	< 0.28	ug/l	0.28	0.88	1	524.2			CJR	1
Chloromethane	< 0.81	ug/l	0.81	2.6	1	524.2			CJR	1
2-Chlorotoluene	< 0.35	ug/l	0.35	1.1	1	524.2			CJR	1
4-Chlorotoluene	< 0.29	ug/l	0.29	0.91	1	524.2			CJR	1
Dibromochloromethane	< 0.2	ug/l	0.2	0.64	1	524.2			CJR	1
Dibromomethane	< 0.41	ug/l	0.41	1.3	1	524.2			CJR	1
1,4-Dichlorobenzene	< 0.25	ug/l	0.25	0.8	1	524.2			CJR	1
1,3-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	524.2			CJR	1
1,2-Dichlorobenzene	< 0.28	ug/l	0.28	0.88	1	524.2			CJR	1
Dichlorodifluoromethane	0.59 "J"	ug/l	0.27	0.85	1	524.2			CJR	1
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	524.2			CJR	1
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	524.2			CJR	1
1,1-Dichloroethene	< 0.31	ug/l	0.31	0.99	1	524.2			CJR	1
cis-1,2-Dichloroethene	< 0.32	ug/l	0.32	1	1	524.2			CJR	1
trans-1,2-Dichloroethene	< 0.25	ug/l	0.25	0.8	1	524.2			CJR	1
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	524.2			CJR	1
2,2-Dichloropropane	< 0.45	ug/l	0.45	1.4	1	524.2			CJR	1
1,3-Dichloropropane	< 0.26	ug/l	0.26	0.82	1	524.2			CJR	1
trans-1,3-Dichloropropene	< 0.22	ug/l	0.22	0.69	1	524.2			CJR	1
cis-1,3-Dichloropropene	< 0.2	ug/l	0.2	0.63	1	524.2			CJR	1
1,1-Dichloropropene	< 0.34	ug/l	0.34	1.1	1	524.2			CJR	1
Ethylbenzene	< 0.27	ug/l	0.27	0.86	1	524.2			CJR	1
Hexachlorobutadiene	< 0.48	ug/l	0.48	1.5	1	524.2			CJR	1
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	524.2			CJR	1
p-Isopropyltoluene	< 0.3	ug/l	0.3	0.94	1	524.2			CJR	1
Methylene chloride	< 0.35	ug/l	0.35	1.1	1	524.2			CJR	1
Methyl tert-butyl ether (MTBE)	< 0.26	ug/l	0.26	0.82	1	524.2			CJR	1
Naphthalene	< 0.49	ug/l	0.49	1.6	1	524.2			CJR	1
Styrene	< 0.23	ug/l	0.23	0.72	1	524.2			CJR	1
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	524.2			CJR	1
1,1,1,2-Tetrachloroethane	< 0.29	ug/l	0.29	0.91	1	524.2			CJR	1
Tetrachloroethene	< 0.27	ug/l	0.27	0.85	1	524.2			CJR	1
Toluene	< 0.24	ug/l	0.24	0.75	1	524.2			CJR	1
1,2,4-Trichlorobenzene	< 0.24	ug/l	0.24	0.76	1	524.2			CJR	1
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	524.2			CJR	1
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	524.2			CJR	1
Trichloroethene (TCE)	< 0.3	ug/l	0.3	0.96	1	524.2			CJR	1
Trichlorofluoromethane	< 0.26	ug/l	0.26	0.84	1	524.2			CJR	1
1,2,3-Trichloropropane	< 0.91	ug/l	0.91	2.9	1	524.2			CJR	1
Trichlorotrifluoroethane	< 0.41	ug/l	0.41	1.3	1	524.2			CJR	1
1,2,4-Trimethylbenzene	< 0.31	ug/l	0.31	0.98	1	524.2			CJR	1
1,3,5-Trimethylbenzene	< 0.26	ug/l	0.26	0.83	1	524.2			CJR	1
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	524.2			CJR	1
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	524.2			CJR	1
o-Xylene	< 0.25	ug/l	0.25	0.79	1	524.2			CJR	1

Lab Code 5027202I
 Sample ID W8302 PW
 Sample Matrix Drinking Water
 Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	1.0 "J"	ug/l	0.7	2.3	1	3113B				
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	524.2				
Bromobenzene	< 0.33	ug/l	0.33	1	1	524.2				
Bromodichloromethane	< 0.27	ug/l	0.27	0.85	1	524.2				
Bromoform	< 0.34	ug/l	0.34	1.1	1	524.2				
Bromomethane	< 0.98	ug/l	0.98	3.1	1	524.2				
Carbon Tetrachloride	< 0.25	ug/l	0.25	0.81	1	524.2				
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	524.2				
Chloroethane	< 0.62	ug/l	0.62	2	1	524.2				
Chloroform	< 0.28	ug/l	0.28	0.88	1	524.2				
Chloromethane	< 0.81	ug/l	0.81	2.6	1	524.2				
2-Chlorotoluene	< 0.35	ug/l	0.35	1.1	1	524.2				
4-Chlorotoluene	< 0.29	ug/l	0.29	0.91	1	524.2				
Dibromochloromethane	< 0.2	ug/l	0.2	0.64	1	524.2				
Dibromomethane	< 0.41	ug/l	0.41	1.3	1	524.2				
1,4-Dichlorobenzene	< 0.25	ug/l	0.25	0.8	1	524.2				
1,3-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	524.2				
1,2-Dichlorobenzene	< 0.28	ug/l	0.28	0.88	1	524.2				
Dichlorodifluoromethane	< 0.27	ug/l	0.27	0.85	1	524.2				
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	524.2				
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	524.2				
1,1-Dichloroethene	< 0.31	ug/l	0.31	0.99	1	524.2				
cis-1,2-Dichloroethene	< 0.32	ug/l	0.32	1	1	524.2				
trans-1,2-Dichloroethene	< 0.25	ug/l	0.25	0.8	1	524.2				
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	524.2				
2,2-Dichloropropane	< 0.45	ug/l	0.45	1.4	1	524.2				
1,3-Dichloropropane	< 0.26	ug/l	0.26	0.82	1	524.2				
trans-1,3-Dichloropropene	< 0.22	ug/l	0.22	0.69	1	524.2				
cis-1,3-Dichloropropene	< 0.2	ug/l	0.2	0.63	1	524.2				
1,1-Dichloropropene	< 0.34	ug/l	0.34	1.1	1	524.2				
Ethylbenzene	< 0.27	ug/l	0.27	0.86	1	524.2				
Hexachlorobutadiene	< 0.48	ug/l	0.48	1.5	1	524.2				
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	524.2				
p-Isopropyltoluene	< 0.3	ug/l	0.3	0.94	1	524.2				
Methylene chloride	< 0.35	ug/l	0.35	1.1	1	524.2				
Methyl tert-butyl ether (MTBE)	< 0.26	ug/l	0.26	0.82	1	524.2				
Naphthalene	< 0.49	ug/l	0.49	1.6	1	524.2				
Styrene	< 0.23	ug/l	0.23	0.72	1	524.2				
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	524.2				
1,1,1,2-Tetrachloroethane	< 0.29	ug/l	0.29	0.91	1	524.2				
Tetrachloroethene	< 0.27	ug/l	0.27	0.85	1	524.2				
Toluene	< 0.24	ug/l	0.24	0.75	1	524.2				
1,2,4-Trichlorobenzene	< 0.24	ug/l	0.24	0.76	1	524.2				
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	524.2				
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	524.2				
Trichloroethene (TCE)	< 0.3	ug/l	0.3	0.96	1	524.2				
Trichlorofluoromethane	< 0.26	ug/l	0.26	0.84	1	524.2				
1,2,3-Trichloropropane	< 0.91	ug/l	0.91	2.9	1	524.2				
Trichlorotrifluoroethane	< 0.41	ug/l	0.41	1.3	1	524.2				
1,2,4-Trimethylbenzene	< 0.31	ug/l	0.31	0.98	1	524.2				
1,3,5-Trimethylbenzene	< 0.26	ug/l	0.26	0.83	1	524.2				
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	524.2				
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	524.2				
o-Xylene	< 0.25	ug/l	0.25	0.79	1	524.2				

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

Lab Code 5027202J
Sample ID TB
Sample Matrix Water
Sample Date 6/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	8260B		6/26/2014	CJR	1
Bromobenzene	< 0.32	ug/l	0.32	1	1	8260B		6/26/2014	CJR	1
Bromodichloromethane	< 0.37	ug/l	0.37	1.2	1	8260B		6/26/2014	CJR	1
Bromoform	< 0.35	ug/l	0.35	1.1	1	8260B		6/26/2014	CJR	1
tert-Butylbenzene	< 0.36	ug/l	0.36	1.2	1	8260B		6/26/2014	CJR	1
sec-Butylbenzene	< 0.33	ug/l	0.33	1	1	8260B		6/26/2014	CJR	1
n-Butylbenzene	< 0.35	ug/l	0.35	1.1	1	8260B		6/26/2014	CJR	1
Carbon Tetrachloride	< 0.33	ug/l	0.33	1.1	1	8260B		6/26/2014	CJR	1
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	8260B		6/26/2014	CJR	1
Chloroethane	< 0.63	ug/l	0.63	2	1	8260B		6/26/2014	CJR	1
Chloroform	< 0.28	ug/l	0.28	0.88	1	8260B		6/26/2014	CJR	1
Chloromethane	< 0.81	ug/l	0.81	2.6	1	8260B		6/26/2014	CJR	1
2-Chlorotoluene	< 0.21	ug/l	0.21	0.66	1	8260B		6/26/2014	CJR	1
4-Chlorotoluene	< 0.21	ug/l	0.21	0.68	1	8260B		6/26/2014	CJR	1
1,2-Dibromo-3-chloropropane	< 0.88	ug/l	0.88	2.8	1	8260B		6/26/2014	CJR	1
Dibromochloromethane	< 0.22	ug/l	0.22	0.7	1	8260B		6/26/2014	CJR	1
1,4-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	8260B		6/26/2014	CJR	1
1,3-Dichlorobenzene	< 0.28	ug/l	0.28	0.89	1	8260B		6/26/2014	CJR	1
1,2-Dichlorobenzene	< 0.36	ug/l	0.36	1.2	1	8260B		6/26/2014	CJR	1
Dichlorodifluoromethane	< 0.44	ug/l	0.44	1.4	1	8260B		6/26/2014	CJR	1
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B		6/26/2014	CJR	1
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	8260B		6/26/2014	CJR	1
1,1-Dichloroethene	< 0.4	ug/l	0.4	1.3	1	8260B		6/26/2014	CJR	1
cis-1,2-Dichloroethene	< 0.38	ug/l	0.38	1.2	1	8260B		6/26/2014	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.1	1	8260B		6/26/2014	CJR	1
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	8260B		6/26/2014	CJR	1
2,2-Dichloropropane	< 0.36	ug/l	0.36	1.2	1	8260B		6/26/2014	CJR	8
1,3-Dichloropropane	< 0.33	ug/l	0.33	1	1	8260B		6/26/2014	CJR	1
Di-isopropyl ether	< 0.23	ug/l	0.23	0.73	1	8260B		6/26/2014	CJR	1
EDB (1,2-Dibromoethane)	< 0.44	ug/l	0.44	1.4	1	8260B		6/26/2014	CJR	1
Ethylbenzene	< 0.55	ug/l	0.55	1.7	1	8260B		6/26/2014	CJR	1
Hexachlorobutadiene	< 1.5	ug/l	1.5	4.8	1	8260B		6/26/2014	CJR	1
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	8260B		6/26/2014	CJR	1
p-Isopropyltoluene	< 0.31	ug/l	0.31	0.98	1	8260B		6/26/2014	CJR	1
Methylene chloride	< 0.5	ug/l	0.5	1.6	1	8260B		6/26/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.23	ug/l	0.23	0.74	1	8260B		6/26/2014	CJR	1
Naphthalene	< 1.7	ug/l	1.7	5.5	1	8260B		6/26/2014	CJR	1
n-Propylbenzene	< 0.25	ug/l	0.25	0.81	1	8260B		6/26/2014	CJR	1
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	8260B		6/26/2014	CJR	1
1,1,1,2-Tetrachloroethane	< 0.33	ug/l	0.33	1.1	1	8260B		6/26/2014	CJR	1
Tetrachloroethene	< 0.33	ug/l	0.33	1.1	1	8260B		6/26/2014	CJR	1
Toluene	< 0.69	ug/l	0.69	2.2	1	8260B		6/26/2014	CJR	1
1,2,4-Trichlorobenzene	< 0.98	ug/l	0.98	3.1	1	8260B		6/26/2014	CJR	1
1,2,3-Trichlorobenzene	< 1.8	ug/l	1.8	5.8	1	8260B		6/26/2014	CJR	1
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	8260B		6/26/2014	CJR	1
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	8260B		6/26/2014	CJR	1
Trichloroethene (TCE)	< 0.33	ug/l	0.33	1	1	8260B		6/26/2014	CJR	1
Trichlorofluoromethane	< 0.71	ug/l	0.71	2.3	1	8260B		6/26/2014	CJR	1
1,2,4-Trimethylbenzene	< 2.2	ug/l	2.2	6.9	1	8260B		6/26/2014	CJR	1
1,3,5-Trimethylbenzene	< 1.4	ug/l	1.4	4.5	1	8260B		6/26/2014	CJR	1
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	8260B		6/26/2014	CJR	1
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	8260B		6/26/2014	CJR	1
o-Xylene	< 0.63	ug/l	0.63	2	1	8260B		6/26/2014	CJR	1
SUR - Toluene-d8	101	REC %			1	8260B		6/26/2014	CJR	1
SUR - 1,2-Dichloroethane-d4	95	REC %			1	8260B		6/26/2014	CJR	1
SUR - 4-Bromofluorobenzene	103	REC %			1	8260B		6/26/2014	CJR	1
SUR - Dibromofluoromethane	99	REC %			1	8260B		6/26/2014	CJR	1

Project Name KOPATZ PROPERTY
Project #

Invoice # E27202

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

- | | |
|---|---|
| 1 | Laboratory QC within limits. |
| 3 | The matrix spike not within established limits. |
| 8 | Closing calibration standard not within established limits. |
| CWT denotes sub contract lab - Certification #445126660 | |

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

Synergy

Chain # No. 252

Page 1 of 1

Lab I.D. #	
Account No.:	Quote No.:
Project #:	
Sampler: (signature)	

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required
(Rushes accepted only with prior authorization) Normal Turn Around

Project (Name / Location): Kopatz Property - Civitz

Reports To: Dennis Kopatz

Invoice To: Dennis Kopatz c/o METCO

Company

Company METCO

Address N4510 Schacht Rd

Address 709 Gillette St, Ste. 3

City State Zip Marinette, WI 54143

City State Zip La Crosse, WI 54603

Phone

Phone

FAX

FAX

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	Analysis Requested					Other Analysis			PID: FID			
										DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD (Dissolved)	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)	VOC (EPA 8260)
S027102A	MW-3	6/18	510			Y	6	GW		X	X		X				X		X	X	
B	MW-5		525							X	X		X				X		X	X	
C	MW-6		545							X	X		X				X		X	X	
D	MW-4		600							X	X		X				X		X	X	
E	MW-2		615							X	X		X				X		X	X	
F	MW-1		630							X	X		X				X		X	X	
G	W8318 PW		415							X	X		X				X		X	X	
H	W8308 PW		435							X	X		X				X		X	X	
I	W8302 PW	↓	455			↓				X	X		X				X		X	X	
J	TB																X		X	X	

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO/Jason P. (Invoice to METCO) * Agent Status

UTC Rates Apply, TB can be charged at the VOC (8260) rate

Sample Integrity - To be completed by receiving lab

Method of Shipment: Delivery

Temp. of Temp. Blank: 4 °C On Ice: X

Cooler seal intact upon receipt: Yes No

Relinquished By: (sign)

Bec Jel 10:00 6-20-14

Time

Date

Received By: (sign)

Time

Date

Received in Laboratory By: Chandler / Lue

Time: 10:00

Date: 6/24/14

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DENNIS KOPATZ
 DENNIS KOPATZ
 N4510 SCHACT ROAD
 MARINETTE, WI 54143

Report Date 03-Oct-14

Project Name KOPATZ PROPERTY-CRIVITZ
Project #

Invoice # E27729

Lab Code 5027729A
Sample ID MW-5
Sample Matrix Water
Sample Date 9/18/2014

Organic	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
PVOC + Naphthalene										
Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021		9/26/2014	CJR	1
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021		9/26/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021		9/26/2014	CJR	1
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021		9/26/2014	CJR	1
Toluene	< 0.8	ug/l	0.8	2.6	1	GRO95/8021		9/26/2014	CJR	1
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021		9/26/2014	CJR	1
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021		9/26/2014	CJR	1
m&p-Xylene	< 1.6	ug/l	1.6	5.2	1	GRO95/8021		9/26/2014	CJR	1
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021		9/26/2014	CJR	1

Lab Code 5027729B
Sample ID MW-6
Sample Matrix Water
Sample Date 9/18/2014

Organic	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
PVOC + Naphthalene										
Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021		9/26/2014	CJR	1
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021		9/26/2014	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021		9/26/2014	CJR	1
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021		9/26/2014	CJR	1
Toluene	< 0.8	ug/l	0.8	2.6	1	GRO95/8021		9/26/2014	CJR	1
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021		9/26/2014	CJR	1
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021		9/26/2014	CJR	1
m&p-Xylene	< 1.6	ug/l	1.6	5.2	1	GRO95/8021		9/26/2014	CJR	1
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021		9/26/2014	CJR	1

Project Name KOPATZ PROPERTY-CRIVITZ

Invoice # E27729

Project #

Lab Code 5027729C

Sample ID MW-4

Sample Matrix Water

Sample Date 9/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021	9/26/2014	CJR	I	
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021	9/26/2014	CJR	I	
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	9/26/2014	CJR	I	
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021	9/26/2014	CJR	I	
Toluene	< 0.8	ug/l	0.8	2.6	1	GRO95/8021	9/26/2014	CJR	I	
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021	9/26/2014	CJR	I	
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021	9/26/2014	CJR	I	
m&p-Xylene	< 1.6	ug/l	1.6	5.2	1	GRO95/8021	9/26/2014	CJR	I	
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021	9/26/2014	CJR	I	

Lab Code 5027729D

Sample ID MW-3

Sample Matrix Water

Sample Date 9/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	18.9	ug/l	0.27	0.85	1	GRO95/8021	9/27/2014	CJR	I	
Ethylbenzene	214	ug/l	0.82	2.6	1	GRO95/8021	9/27/2014	CJR	I	
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	9/27/2014	CJR	I	
Naphthalene	66	ug/l	1.2	3.8	1	GRO95/8021	9/27/2014	CJR	I	
Toluene	33	ug/l	0.8	2.6	1	GRO95/8021	9/27/2014	CJR	I	
1,2,4-Trimethylbenzene	34	ug/l	0.83	2.6	1	GRO95/8021	9/27/2014	CJR	I	
1,3,5-Trimethylbenzene	131	ug/l	0.86	2.7	1	GRO95/8021	9/27/2014	CJR	I	
m&p-Xylene	143	ug/l	1.6	5.2	1	GRO95/8021	9/27/2014	CJR	I	
o-Xylene	9.5	ug/l	0.81	2.6	1	GRO95/8021	9/27/2014	CJR	I	

Lab Code 5027729E

Sample ID MW-2

Sample Matrix Water

Sample Date 9/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	98	ug/l	2.7	8.5	10	GRO95/8021	9/27/2014	CJR	I	
Ethylbenzene	2480	ug/l	8.2	26	10	GRO95/8021	9/27/2014	CJR	I	
Methyl tert-butyl ether (MTBE)	< 3.7	ug/l	3.7	12	10	GRO95/8021	9/27/2014	CJR	I	
Naphthalene	680	ug/l	12	38	10	GRO95/8021	9/27/2014	CJR	I	
Toluene	5100	ug/l	8	26	10	GRO95/8021	9/27/2014	CJR	I	
1,2,4-Trimethylbenzene	1880	ug/l	8.3	26	10	GRO95/8021	9/27/2014	CJR	I	
1,3,5-Trimethylbenzene	830	ug/l	8.6	27	10	GRO95/8021	9/27/2014	CJR	I	
m&p-Xylene	5800	ug/l	16	52	10	GRO95/8021	9/27/2014	CJR	I	
o-Xylene	910	ug/l	8.1	26	10	GRO95/8021	9/27/2014	CJR	I	

Project Name KOPATZ PROPERTY-CRIVITZ

Invoice # E27729

Project #

Lab Code 5027729F

Sample ID MW-1

Sample Matrix Water

Sample Date 9/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	750	ug/l	5.4	17	20	GRO95/8021		10/2/2014	CJR	I
Ethylbenzene	370	ug/l	16.4	52	20	GRO95/8021		10/2/2014	CJR	I
Methyl tert-butyl ether (MTBE)	< 7.4	ug/l	7.4	24	20	GRO95/8021		10/2/2014	CJR	I
Naphthalene	143	ug/l	24	76	20	GRO95/8021		10/2/2014	CJR	I
Toluene	2490	ug/l	16	52	20	GRO95/8021		10/2/2014	CJR	I
1,2,4-Trimethylbenzene	370	ug/l	16.6	52	20	GRO95/8021		10/2/2014	CJR	I
1,3,5-Trimethylbenzene	107	ug/l	17.2	54	20	GRO95/8021		10/2/2014	CJR	I
m&p-Xylene	1620	ug/l	32	104	20	GRO95/8021		10/2/2014	CJR	I
o-Xylene	690	ug/l	16.2	52	20	GRO95/8021		10/2/2014	CJR	I

Project #

Lab Code 5027729G

Sample ID W8305 PW

Sample Matrix Drinking Water

Sample Date 9/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	524.2				1
Bromobenzene	< 0.33	ug/l	0.33	1	1	524.2				1
Bromodichloromethane	< 0.27	ug/l	0.27	0.85	1	524.2				1
Bromoform	< 0.34	ug/l	0.34	1.1	1	524.2				1
Bromomethane	< 0.98	ug/l	0.98	3.1	1	524.2				1
Carbon Tetrachloride	< 0.25	ug/l	0.25	0.81	1	524.2				1
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	524.2				1
Chloroethane	< 0.62	ug/l	0.62	2	1	524.2				1
Chloroform	< 0.28	ug/l	0.28	0.88	1	524.2				1
Chloromethane	< 0.81	ug/l	0.81	2.6	1	524.2				1
2-Chlorotoluene	< 0.35	ug/l	0.35	1.1	1	524.2				1
4-Chlorotoluene	< 0.29	ug/l	0.29	0.91	1	524.2				1
Dibromochloromethane	< 0.2	ug/l	0.2	0.64	1	524.2				1
Dibromomethane	< 0.41	ug/l	0.41	1.3	1	524.2				1
1,4-Dichlorobenzene	< 0.25	ug/l	0.25	0.8	1	524.2				1
1,3-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	524.2				1
1,2-Dichlorobenzene	< 0.28	ug/l	0.28	0.88	1	524.2				1
Dichlorodifluoromethane	< 0.27	ug/l	0.27	0.85	1	524.2				1
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	524.2				1
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	524.2				1
1,1-Dichloroethene	< 0.31	ug/l	0.31	0.99	1	524.2				1
cis-1,2-Dichloroethene	< 0.32	ug/l	0.32	1	1	524.2				1
trans-1,2-Dichloroethene	< 0.25	ug/l	0.25	0.8	1	524.2				1
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	524.2				1
2,2-Dichloropropane	< 0.45	ug/l	0.45	1.4	1	524.2				1
1,3-Dichloropropane	< 0.26	ug/l	0.26	0.82	1	524.2				1
trans-1,3-Dichloropropene	< 0.22	ug/l	0.22	0.69	1	524.2				1
cis-1,3-Dichloropropene	< 0.2	ug/l	0.2	0.63	1	524.2				1
1,1-Dichloropropene	< 0.34	ug/l	0.34	1.1	1	524.2				1
Ethylbenzene	< 0.27	ug/l	0.27	0.86	1	524.2				1
Hexachlorobutadiene	< 0.48	ug/l	0.48	1.5	1	524.2				1
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	524.2				1
p-Isopropyltoluene	< 0.3	ug/l	0.3	0.94	1	524.2				1
Methylene chloride	< 0.35	ug/l	0.35	1.1	1	524.2				1
Methyl tert-butyl ether (MTBE)	< 0.26	ug/l	0.26	0.82	1	524.2				1
Naphthalene	< 0.49	ug/l	0.49	1.6	1	524.2				1
Styrene	< 0.23	ug/l	0.23	0.72	1	524.2				1
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	524.2				1
1,1,1,2-Tetrachloroethane	< 0.29	ug/l	0.29	0.91	1	524.2				1
Tetrachloroethene	< 0.27	ug/l	0.27	0.85	1	524.2				1
Toluene	< 0.24	ug/l	0.24	0.75	1	524.2				1
1,2,4-Trichlorobenzene	< 0.24	ug/l	0.24	0.76	1	524.2				1
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	524.2				1
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	524.2				1
Trichloroethene (TCE)	< 0.3	ug/l	0.3	0.96	1	524.2				1
Trichlorofluoromethane	< 0.26	ug/l	0.26	0.84	1	524.2				1
1,2,3-Trichloropropane	< 0.91	ug/l	0.91	2.9	1	524.2				1
Trichlorotrifluoroethane	< 0.41	ug/l	0.41	1.3	1	524.2				1
1,2,4-Trimethylbenzene	< 0.31	ug/l	0.31	0.98	1	524.2				1
1,3,5-Trimethylbenzene	< 0.26	ug/l	0.26	0.83	1	524.2				1
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	524.2				1
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	524.2				1
o-Xylene	< 0.25	ug/l	0.25	0.79	1	524.2				1

Project #

Lab Code 5027729H

Sample ID W8317 PW

Sample Matrix Drinking Water

Sample Date 9/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.24	ug/l	0.24	0.77	1	524.2			CJR	
Bromobenzene	< 0.33	ug/l	0.33	1	1	524.2			CJR	
Bromodichloromethane	< 0.27	ug/l	0.27	0.85	1	524.2			CJR	
Bromoform	< 0.34	ug/l	0.34	1.1	1	524.2			CJR	
Bromomethane	< 0.98	ug/l	0.98	3.1	1	524.2			CJR	
Carbon Tetrachloride	< 0.25	ug/l	0.25	0.81	1	524.2			CJR	
Chlorobenzene	< 0.24	ug/l	0.24	0.77	1	524.2			CJR	
Chloroethane	< 0.62	ug/l	0.62	2	1	524.2			CJR	
Chloroform	< 0.28	ug/l	0.28	0.88	1	524.2			CJR	
Chloromethane	< 0.81	ug/l	0.81	2.6	1	524.2			CJR	
2-Chlorotoluene	< 0.35	ug/l	0.35	1.1	1	524.2			CJR	
4-Chlorotoluene	< 0.29	ug/l	0.29	0.91	1	524.2			CJR	
Dibromochloromethane	< 0.2	ug/l	0.2	0.64	1	524.2			CJR	
Dibromomethane	< 0.41	ug/l	0.41	1.3	1	524.2			CJR	
1,4-Dichlorobenzene	< 0.25	ug/l	0.25	0.8	1	524.2			CJR	
1,3-Dichlorobenzene	< 0.3	ug/l	0.3	0.96	1	524.2			CJR	
1,2-Dichlorobenzene	< 0.28	ug/l	0.28	0.88	1	524.2			CJR	
Dichlorodifluoromethane	< 0.27	ug/l	0.27	0.85	1	524.2			CJR	
1,2-Dichloroethane	< 0.41	ug/l	0.41	1.3	1	524.2			CJR	
1,1-Dichloroethane	< 0.3	ug/l	0.3	0.97	1	524.2			CJR	
1,1-Dichloroethene	< 0.31	ug/l	0.31	0.99	1	524.2			CJR	
cis-1,2-Dichloroethene	< 0.32	ug/l	0.32	1	1	524.2			CJR	
trans-1,2-Dichloroethene	< 0.25	ug/l	0.25	0.8	1	524.2			CJR	
1,2-Dichloropropane	< 0.32	ug/l	0.32	1	1	524.2			CJR	
2,2-Dichloropropane	< 0.45	ug/l	0.45	1.4	1	524.2			CJR	
1,3-Dichloropropane	< 0.26	ug/l	0.26	0.82	1	524.2			CJR	
trans-1,3-Dichloropropene	< 0.22	ug/l	0.22	0.69	1	524.2			CJR	
cis-1,3-Dichloropropene	< 0.2	ug/l	0.2	0.63	1	524.2			CJR	
1,1-Dichloropropene	< 0.34	ug/l	0.34	1.1	1	524.2			CJR	
Ethylbenzene	< 0.27	ug/l	0.27	0.86	1	524.2			CJR	
Hexachlorobutadiene	< 0.48	ug/l	0.48	1.5	1	524.2			CJR	
Isopropylbenzene	< 0.3	ug/l	0.3	0.96	1	524.2			CJR	
p-Isopropyltoluene	< 0.3	ug/l	0.3	0.94	1	524.2			CJR	
Methylene chloride	< 0.35	ug/l	0.35	1.1	1	524.2			CJR	
Methyl tert-butyl ether (MTBE)	< 0.26	ug/l	0.26	0.82	1	524.2			CJR	
Naphthalene	< 0.49	ug/l	0.49	1.6	1	524.2			CJR	
Styrene	< 0.23	ug/l	0.23	0.72	1	524.2			CJR	
1,1,2,2-Tetrachloroethane	< 0.45	ug/l	0.45	1.4	1	524.2			CJR	
1,1,1,2-Tetrachloroethane	< 0.29	ug/l	0.29	0.91	1	524.2			CJR	
Tetrachloroethene	< 0.27	ug/l	0.27	0.85	1	524.2			CJR	
Toluene	< 0.24	ug/l	0.24	0.75	1	524.2			CJR	
1,2,4-Trichlorobenzene	< 0.24	ug/l	0.24	0.76	1	524.2			CJR	
1,1,1-Trichloroethane	< 0.33	ug/l	0.33	1	1	524.2			CJR	
1,1,2-Trichloroethane	< 0.34	ug/l	0.34	1.1	1	524.2			CJR	
Trichloroethylene (TCE)	< 0.3	ug/l	0.3	0.96	1	524.2			CJR	
Trichlorofluoromethane	< 0.26	ug/l	0.26	0.84	1	524.2			CJR	
1,2,3-Trichloropropane	< 0.91	ug/l	0.91	2.9	1	524.2			CJR	
Trichlorotrifluoroethane	< 0.41	ug/l	0.41	1.3	1	524.2			CJR	
1,2,4-Trimethylbenzene	< 0.31	ug/l	0.31	0.98	1	524.2			CJR	
1,3,5-Trimethylbenzene	< 0.26	ug/l	0.26	0.83	1	524.2			CJR	
Vinyl Chloride	< 0.18	ug/l	0.18	0.57	1	524.2			CJR	
m&p-Xylene	< 0.69	ug/l	0.69	2.2	1	524.2			CJR	
o-Xylene	< 0.25	ug/l	0.25	0.79	1	524.2			CJR	

Project Name KOPATZ PROPERTY-CRIVITZ

Invoice # E27729

Project #

Lab Code 5027729I

Sample ID TB

Sample Matrix Water

Sample Date 9/18/2014

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.27	ug/l	0.27	0.85	1	GRO95/8021	10/2/2014	CJR		1
Ethylbenzene	< 0.82	ug/l	0.82	2.6	1	GRO95/8021	10/2/2014	CJR		1
Methyl tert-butyl ether (MTBE)	< 0.37	ug/l	0.37	1.2	1	GRO95/8021	10/2/2014	CJR		1
Naphthalene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021	10/2/2014	CJR		1
Toluene	< 0.8	ug/l	0.8	2.6	1	GRO95/8021	10/2/2014	CJR		1
1,2,4-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021	10/2/2014	CJR		1
1,3,5-Trimethylbenzene	< 0.86	ug/l	0.86	2.7	1	GRO95/8021	10/2/2014	CJR		1
m&p-Xylene	< 1.6	ug/l	1.6	5.2	1	GRO95/8021	10/2/2014	CJR		1
o-Xylene	< 0.81	ug/l	0.81	2.6	1	GRO95/8021	10/2/2014	CJR		1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code Comment

1 Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

CHAIN OF JSTODY RECORD

Synergy

Chain # 275

Page 1 of 1

Lab ID #	Quote No.:
Account No.	
Project #	
Sampler Signature: <i>Jan Gau</i>	

Project (Name / Location) *Koontz Property - C & D lot 2*Hapters Inc. *Dennis Koontz*

Company

Address *N 4810 Schacht Rd*City State Zip *Milwaukee, WI 53143*

Phone

FAX

Invoice To *Dennis Koontz 4/6 METCO*Company *METCO*Address *701 S 5th st. Ste. 3*City State Zip *La Crosse, WI 54603*

Phone

FAX

*5027729A**B**C**D**E**F**G**H**I**MW-5**MW-6**MW-1**MW-3**MW-2**MW-1**WR305 PW**WR5-7 PW**TB*

Collection Date Time

Comp. Grab

Filtered

No. of Containers

Sample Type (Matrix)

Preservation

DRO Mod DRO SHP 35

GRO Mod GRO Sep 93

LEAD

NITRATE/NITRITE

OIL & GREASE

PAH (EPA 9210)

PCB

PVOC (EPA 8021)

PVOC + NAPHTHALENE

SULFATE

TOTAL SUSPENDED SOLIDS

VOC DW (EPA 5422)

VOC (EPA 8260)

BRCR METALS

PID/FID

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO (Karen P. Conner to METCO)

UTC rates apply * Agent status , TB can be charged at the PVOC+Naphthalene rate.

Sample Integrity - To be completed by receiving lab.

Method of Shipment: *Delivery*Temp. of Temp. Blank 4 °C On ice: Cooler seal intact upon receipt: Yes No

Refrigerated By (sign)

Jan Gau

Time

9:00 9-19-14

Date

Received By (sign)

Time

10:00

Date

9/20/14

Received in Laboratory By

John H.

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DENNIS KOPATZ
 DENNIS KOPATZ
 N4510 SCHACT ROAD
 MARINETTE, WI 54143

Report Date 29-May-15

Project Name KOPATZ PROPERTY
Project #

Invoice # E28932

Lab Code 5028932A
Sample ID TRIP BLANK
Sample Matrix Water
Sample Date 5/18/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	---------------	-------------	------------	------------	------------	---------------	-----------------	-----------------	----------------	-------------

Organic

PVOC + Naphthalene

Benzene	< 0.46	ug/l	0.46	1.5		GRO95/8021	5/27/2015	LPA	
Ethylbenzene	< 0.73	ug/l	0.73	2.3		GRO95/8021	5/27/2015	LPA	
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6		GRO95/8021	5/27/2015	LPA	
Naphthalene	< 2.6	ug/l	2.6	8.3		GRO95/8021	5/27/2015	LPA	
Toluene	< 0.39	ug/l	0.39	1.2		GRO95/8021	5/27/2015	LPA	
1,2,4-Trimethylbenzene	< 0.68	ug/l	0.68	2.2		GRO95/8021	5/27/2015	LPA	
1,3,5-Trimethylbenzene	< 0.83	ug/l	0.83	2.6		GRO95/8021	5/27/2015	LPA	
m&p-Xylene	< 1.4	ug/l	1.4	4.4		GRO95/8021	5/27/2015	LPA	
o-Xylene	< 0.66	ug/l	0.66	2.1		GRO95/8021	5/27/2015	LPA	

Lab Code 5028932B
Sample ID SUMP
Sample Matrix Water
Sample Date 5/18/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	---------------	-------------	------------	------------	------------	---------------	-----------------	-----------------	----------------	-------------

Organic

PVOC + Naphthalene

Benzene	22.1	ug/l	0.46	1.5		GRO95/8021	5/27/2015	LPA	
Ethylbenzene	30	ug/l	0.73	2.3		GRO95/8021	5/27/2015	LPA	
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6		GRO95/8021	5/27/2015	LPA	
Naphthalene	6.7 "J"	ug/l	2.6	8.3		GRO95/8021	5/27/2015	LPA	
Toluene	238	ug/l	0.39	1.2		GRO95/8021	5/27/2015	LPA	
1,2,4-Trimethylbenzene	22.7	ug/l	0.68	2.2		GRO95/8021	5/27/2015	LPA	
1,3,5-Trimethylbenzene	5.0	ug/l	0.83	2.6		GRO95/8021	5/27/2015	LPA	
m&p-Xylene	160	ug/l	1.4	4.4		GRO95/8021	5/27/2015	LPA	
o-Xylene	77	ug/l	0.66	2.1		GRO95/8021	5/27/2015	LPA	

Project Name KOPATZ PROPERTY
Project #

Invoice # E28932

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code *Comment*

1 Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DENNIS KOPATZ
 DENNIS KOPATZ
 N4510 SCHACT ROAD
 MARINETTE, WI 54143

Report Date 04-Jun-15

Project Name KOPATZ PROPERTY
Project #

Invoice # E28982

Lab Code 5028982A
Sample ID W8317
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		5-29-2015	CWT	I
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		6/2/2015	CJR	I
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		6/2/2015	CJR	I
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		6/2/2015	CJR	I
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		6/2/2015	CJR	I
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		6/2/2015	CJR	I
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		6/2/2015	CJR	I
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		6/2/2015	CJR	I
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B		6/2/2015	CJR	I
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		6/2/2015	CJR	I
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		6/2/2015	CJR	I
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		6/2/2015	CJR	I
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		6/2/2015	CJR	I
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		6/2/2015	CJR	I
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		6/2/2015	CJR	I
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		6/2/2015	CJR	I
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		6/2/2015	CJR	I
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		6/2/2015	CJR	I
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		6/2/2015	CJR	I
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		6/2/2015	CJR	I
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		6/2/2015	CJR	I
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B		6/2/2015	CJR	I
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		6/2/2015	CJR	I
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		6/2/2015	CJR	I
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		6/2/2015	CJR	I
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		6/2/2015	CJR	I
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		6/2/2015	CJR	I
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		6/2/2015	CJR	I
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		6/2/2015	CJR	I
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		6/2/2015	CJR	I

Project Name KOPATZ PROPERTY

Invoice # E28982

Project #

Lab Code 5028982A

Sample ID W8317

Sample Matrix Water

Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		6/2/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		6/2/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		6/2/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		6/2/2015	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		6/2/2015	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		6/2/2015	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		6/2/2015	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		6/2/2015	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		6/2/2015	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		6/2/2015	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		6/2/2015	CJR	
Tetrachloroethene	< 0.74	ug/l	0.74	2.4	1	8260B		6/2/2015	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		6/2/2015	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		6/2/2015	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		6/2/2015	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		6/2/2015	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		6/2/2015	CJR	
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		6/2/2015	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		6/2/2015	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		6/2/2015	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		6/2/2015	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		6/2/2015	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		6/2/2015	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		6/2/2015	CJR	
SUR - Toluene-d8	91	REC %			1	8260B		6/2/2015	CJR	
SUR - Dibromofluoromethane	97	REC %			1	8260B		6/2/2015	CJR	
SUR - 4-Bromofluorobenzene	98	REC %			1	8260B		6/2/2015	CJR	
SUR - 1,2-Dichloroethane-d4	99	REC %			1	8260B		6/2/2015	CJR	

Project Name KOPATZ PROPERTY
Project #

Invoice # E28982

Lab Code 5028982B
Sample ID MW-8
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic Metals										
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		5/29/2015	CWT	1
Organic VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		6/2/2015	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		6/2/2015	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		6/2/2015	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		6/2/2015	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		6/2/2015	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		6/2/2015	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		6/2/2015	CJR	1
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B		6/2/2015	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		6/2/2015	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		6/2/2015	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		6/2/2015	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		6/2/2015	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		6/2/2015	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		6/2/2015	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		6/2/2015	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		6/2/2015	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		6/2/2015	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		6/2/2015	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		6/2/2015	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		6/2/2015	CJR	1
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B		6/2/2015	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		6/2/2015	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		6/2/2015	CJR	1
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		6/2/2015	CJR	1
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		6/2/2015	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		6/2/2015	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		6/2/2015	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		6/2/2015	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		6/2/2015	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		6/2/2015	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		6/2/2015	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		6/2/2015	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		6/2/2015	CJR	1
p-Isopropyltoluene	1.3 "J"	ug/l	1.1	3.5	1	8260B		6/2/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		6/2/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		6/2/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		6/2/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		6/2/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		6/2/2015	CJR	1
1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		6/2/2015	CJR	1
Tetrachloroethene	< 0.74	ug/l	0.74	2.4	1	8260B		6/2/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		6/2/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		6/2/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		6/2/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		6/2/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		6/2/2015	CJR	1
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		6/2/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		6/2/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		6/2/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		6/2/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		6/2/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		6/2/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		6/2/2015	CJR	1

Project Name KOPATZ PROPERTY
Project #

Invoice # E28982

Lab Code 5028982B
Sample ID MW-8
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
SUR - 1,2-Dichloroethane-d4	92	REC %			1	8260B		6/2/2015	CJR	i
SUR - 4-Bromofluorobenzene	99	REC %			1	8260B		6/2/2015	CJR	i
SUR - Dibromofluoromethane	103	REC %			1	8260B		6/2/2015	CJR	i
SUR - Toluene-d8	94	REC %			1	8260B		6/2/2015	CJR	i

Project Name KOPATZ PROPERTY
Project #

Invoice # E28982

Lab Code 5028982C
Sample ID MW-7
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	3.8 "J"	ug/L	3.5	12.5	5	7421		5/29/2015	CWT	149
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B	6/2/2015	CJR	1	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B	6/2/2015	CJR	1	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B	6/2/2015	CJR	1	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B	6/2/2015	CJR	1	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B	6/2/2015	CJR	1	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B	6/2/2015	CJR	1	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B	6/2/2015	CJR	1	
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B	6/2/2015	CJR	1	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B	6/2/2015	CJR	1	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B	6/2/2015	CJR	1	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B	6/2/2015	CJR	1	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B	6/2/2015	CJR	1	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B	6/2/2015	CJR	1	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B	6/2/2015	CJR	1	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B	6/2/2015	CJR	1	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B	6/2/2015	CJR	1	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B	6/2/2015	CJR	1	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B	6/2/2015	CJR	1	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B	6/2/2015	CJR	1	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B	6/2/2015	CJR	1	
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B	6/2/2015	CJR	1	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B	6/2/2015	CJR	1	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B	6/2/2015	CJR	1	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B	6/2/2015	CJR	1	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B	6/2/2015	CJR	1	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B	6/2/2015	CJR	1	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B	6/2/2015	CJR	1	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B	6/2/2015	CJR	1	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B	6/2/2015	CJR	1	
EDB (1,2-Dibromoethane)	0.63	ug/l	0.63	2	1	8260B	6/2/2015	CJR	1	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B	6/2/2015	CJR	1	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B	6/2/2015	CJR	1	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B	6/2/2015	CJR	1	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B	6/2/2015	CJR	1	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B	6/2/2015	CJR	1	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B	6/2/2015	CJR	1	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B	6/2/2015	CJR	1	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B	6/2/2015	CJR	1	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B	6/2/2015	CJR	1	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B	6/2/2015	CJR	1	
Tetrachloroethene	< 0.74	ug/l	0.74	2.4	1	8260B	6/2/2015	CJR	1	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B	6/2/2015	CJR	1	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B	6/2/2015	CJR	1	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B	6/2/2015	CJR	1	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B	6/2/2015	CJR	1	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B	6/2/2015	CJR	1	
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B	6/2/2015	CJR	1	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B	6/2/2015	CJR	1	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B	6/2/2015	CJR	1	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B	6/2/2015	CJR	1	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B	6/2/2015	CJR	1	
m,p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B	6/2/2015	CJR	1	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B	6/2/2015	CJR	1	

Project Name KOPATZ PROPERTY
Project #

Invoice # E28982

Lab Code 5028982C
Sample ID MW-7
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
SUR - 1,2-Dichloroethane-d4	104	REC %			1	8260B		6/2/2015	CJR	1
SUR - Toluene-d8	91	REC %			1	8260B		6/2/2015	CJR	1
SUR - 4-Bromofluorobenzene	100	REC %			1	8260B		6/2/2015	CJR	1
SUR - Dibromofluoromethane	107	REC %			1	8260B		6/2/2015	CJR	1

Lab Code 5028982D
Sample ID MW-6
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	---------------	-------------	------------	------------	------------	---------------	-----------------	-----------------	----------------	-------------

Organic

PVOC + Naphthalene

Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95 8021		5/29/2015	LPA	1
Ethylbenzene	< 0.73	ug/l	0.73	2.3	1	GRO95:8021		5/29/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95:8021		5/29/2015	LPA	1
Naphthalene	< 2.6	ug/l	2.6	8.3	1	GRO95:8021		5/29/2015	LPA	1
Toluene	< 0.39	ug/l	0.39	1.2	1	GRO95 8021		5/29/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.68	ug/l	0.68	2.2	1	GRO95:8021		5/29/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95:8021		5/29/2015	LPA	1
m&p-Xylene	< 1.4	ug/l	1.4	4.4	1	GRO95 8021		5/29/2015	LPA	1
o-Xylene	< 0.66	ug/l	0.66	2.1	1	GRO95 8021		5/29/2015	LPA	1

Lab Code 5028982E
Sample ID MW-5
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
--	---------------	-------------	------------	------------	------------	---------------	-----------------	-----------------	----------------	-------------

Inorganic

Metals

Lead, Dissolved	1.7 "J"	ug/L	0.7	2.5	1	7421		5/29/2015	CWT	1
-----------------	---------	------	-----	-----	---	------	--	-----------	-----	---

Organic

PVOC + Naphthalene

Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95 8021		5/29/2015	LPA	1
Ethylbenzene	< 0.73	ug/l	0.73	2.3	1	GRO95 8021		5/29/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95 8021		5/29/2015	LPA	1
Naphthalene	< 2.6	ug/l	2.6	8.3	1	GRO95:8021		5/29/2015	LPA	1
Toluene	< 0.39	ug/l	0.39	1.2	1	GRO95:8021		5/29/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.68	ug/l	0.68	2.2	1	GRO95 8021		5/29/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95 8021		5/29/2015	LPA	1
m&p-Xylene	< 1.4	ug/l	1.4	4.4	1	GRO95 8021		5/29/2015	LPA	1
o-Xylene	< 0.66	ug/l	0.66	2.1	1	GRO95 8021		5/29/2015	LPA	1

Project Name KOPATZ PROPERTY
Project #

Invoice # E28982

Lab Code 5028982F
Sample ID MW-4
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021		5/29/2015	LPA	
Ethylbenzene	< 0.73	ug/l	0.73	2.3	1	GRO95/8021		5/29/2015	LPA	
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95/8021		5/29/2015	LPA	
Naphthalene	< 2.6	ug/l	2.6	8.3	1	GRO95/8021		5/29/2015	LPA	
Toluene	< 0.39	ug/l	0.39	1.2	1	GRO95/8021		5/29/2015	LPA	
1,2,4-Trimethylbenzene	< 0.68	ug/l	0.68	2.2	1	GRO95/8021		5/29/2015	LPA	
1,3,5-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021		5/29/2015	LPA	
m&p-Xylene	< 1.4	ug/l	1.4	4.4	1	GRO95/8021		5/29/2015	LPA	
o-Xylene	< 0.66	ug/l	0.66	2.1	1	GRO95/8021		5/29/2015	LPA	

Lab Code 5028982G
Sample ID MW-3
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	146	ug/l	0.46	1.5	1	GRO95/8021		5/29/2015	LPA	
Ethylbenzene	287	ug/l	0.73	2.3	1	GRO95/8021		5/29/2015	LPA	
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95/8021		5/29/2015	LPA	
Naphthalene	59	ug/l	2.6	8.3	1	GRO95/8021		5/29/2015	LPA	
Toluene	98	ug/l	0.39	1.2	1	GRO95/8021		5/29/2015	LPA	
1,2,4-Trimethylbenzene	27.8	ug/l	0.68	2.2	1	GRO95/8021		5/29/2015	LPA	
1,3,5-Trimethylbenzene	84	ug/l	0.83	2.6	1	GRO95/8021		5/29/2015	LPA	
m&p-Xylene	110	ug/l	1.4	4.4	1	GRO95/8021		5/29/2015	LPA	
o-Xylene	27.7	ug/l	0.66	2.1	1	GRO95/8021		5/29/2015	LPA	

Lab Code 5028982H
Sample ID MW-2
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	0.8	ug/L	0.7	2.5	1	7421		5/29/2015	CWT	
Organic										
PVOC + Naphthalene										
Benzene	3.7	ug/l	0.46	1.5	1	GRO95/8021		6/2/2015	LPA	
Ethylbenzene	61	ug/l	0.73	2.3	1	GRO95/8021		6/2/2015	LPA	
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95/8021		6/2/2015	LPA	
Naphthalene	14.4	ug/l	2.6	8.3	1	GRO95/8021		6/2/2015	LPA	
Toluene	4.1	ug/l	0.39	1.2	1	GRO95/8021		6/2/2015	LPA	
1,2,4-Trimethylbenzene	47	ug/l	0.68	2.2	1	GRO95/8021		6/2/2015	LPA	
1,3,5-Trimethylbenzene	34	ug/l	0.83	2.6	1	GRO95/8021		6/2/2015	LPA	
m&p-Xylene	105	ug/l	1.4	4.4	1	GRO95/8021		6/2/2015	LPA	
o-Xylene	3.5	ug/l	0.66	2.1	1	GRO95/8021		6/2/2015	LPA	

Project Name KOPATZ PROPERTY
Project #

Invoice # E28982

Lab Code 5028982I
Sample ID MW-1
Sample Matrix Water
Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic Metals										
Lead, Dissolved	13.5	ug/L	0.7	2.5	1	7421		5/29/2015	CWT	I
Organic										
PVOC + Naphthalene										
Benzene	370	ug/l	9.2	30	20	GRO95/8021		5/30/2015	LPA	I
Ethylbenzene	320	ug/l	14.6	46	20	GRO95/8021		5/30/2015	LPA	I
Methyl tert-butyl ether (MTBE)	< 9.8	ug/l	9.8	32	20	GRO95/8021		5/30/2015	LPA	I
Naphthalene	200	ug/l	52	166	20	GRO95/8021		5/30/2015	LPA	I
Toluene	2590	ug/l	7.8	24	20	GRO95/8021		5/30/2015	LPA	I
1,2,4-Trimethylbenzene	790	ug/l	13.6	44	20	GRO95/8021		5/30/2015	LPA	I
1,3,5-Trimethylbenzene	258	ug/l	16.6	52	20	GRO95/8021		5/30/2015	LPA	I
m&p-Xylene	2990	ug/l	28	88	20	GRO95/8021		5/30/2015	LPA	I
o-Xylene	1500	ug/l	13.2	42	20	GRO95/8021		5/30/2015	LPA	I

Project

Lab Code 5028982J

Sample ID TRIP BLANK

Sample Matrix Water

Sample Date 5/26/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B	6/1/2015	CJR		
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B	6/1/2015	CJR		
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B	6/1/2015	CJR		
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B	6/1/2015	CJR		
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B	6/1/2015	CJR		
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B	6/1/2015	CJR		
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B	6/1/2015	CJR		
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B	6/1/2015	CJR		
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B	6/1/2015	CJR		
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B	6/1/2015	CJR		
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B	6/1/2015	CJR		
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B	6/1/2015	CJR		
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B	6/1/2015	CJR		
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B	6/1/2015	CJR		
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B	6/1/2015	CJR		
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B	6/1/2015	CJR		
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B	6/1/2015	CJR		
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B	6/1/2015	CJR		
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B	6/1/2015	CJR		
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B	6/1/2015	CJR		
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B	6/1/2015	CJR		
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B	6/1/2015	CJR		
1,1-Dichloroethylene	< 0.65	ug/l	0.65	2.1	1	8260B	6/1/2015	CJR		
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B	6/1/2015	CJR		
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B	6/1/2015	CJR		
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B	6/1/2015	CJR		
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B	6/1/2015	CJR	4.8	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B	6/1/2015	CJR		
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B	6/1/2015	CJR		
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B	6/1/2015	CJR		
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B	6/1/2015	CJR		
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B	6/1/2015	CJR		
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B	6/1/2015	CJR		
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B	6/1/2015	CJR		
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B	6/1/2015	CJR		
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B	6/1/2015	CJR		
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B	6/1/2015	CJR		
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B	6/1/2015	CJR		
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B	6/1/2015	CJR		
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B	6/1/2015	CJR		
Tetrachloroethene	< 0.74	ug/l	0.74	2.4	1	8260B	6/1/2015	CJR		
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B	6/1/2015	CJR		
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B	6/1/2015	CJR		
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B	6/1/2015	CJR		
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B	6/1/2015	CJR		
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B	6/1/2015	CJR		
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B	6/1/2015	CJR		
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B	6/1/2015	CJR		
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B	6/1/2015	CJR		
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B	6/1/2015	CJR		
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B	6/1/2015	CJR		
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B	6/1/2015	CJR		
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B	6/1/2015	CJR		
SUR - Toluene-d8	101	REC %			1	8260B	6/1/2015	CJR		
SUR - 1,2-Dichloroethane-d4	100	REC %			1	8260B	6/1/2015	CJR		
SUR - 4-Bromofluorobenzene	105	REC %			1	8260B	6/1/2015	CJR		
SUR - Dibromofluoromethane	92	REC %			1	8260B	6/1/2015	CJR		

Project Name KOPATZ PROPERTY
Project #

Invoice # E28982

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

- | | |
|----|--|
| 1 | Laboratory QC within limits. |
| 4 | The continuing calibration standard not within established limits. |
| 8 | Closing calibration standard not within established limits. |
| 49 | Sample diluted to compensate for matrix interference. |

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

CHAIN OF CUSTODY RECORD

Synergy

Lab I.D. #

Account No.

Project #:

Sampler Operator:

Quote No.:

Project: (Name / Location):

Reports To:

Company:

Address: N 4th Street, Appleton, WI 54914

City State Zip: Appleton, WI 54914

Phone: 920-830-2455

FAX:

Invoice To:

Company:

Address: N 4th Street, Appleton, WI 54914

City State Zip: Appleton, WI 54914

Phone:

FAX:

Lab I.D.	Sample ID	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)	Preservation	Analysis Requested		Other Analysis		PID: F-D			
										DFO (EPA 600/601)	GHO (EPA 600/601)	PCB	PVOC (EPA 8021)	VOC DW (EPA 542-21)	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 8260)	B-CHROMATE
5629578211	A	8/20/93	10:00 AM			X	1	Soil	4% Lead	X	X	X	X	X	X	X	
	B																
	C																
	D																
	E																
	F																
	G																
	H																
	I																
	J																

Comments/Special Instructions ("Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Sample taken at 100' off ground surface at 8:00 AM

Sample taken at 100' off ground surface at 8:00 AM

Sample Integrity - To be completed by receiving lab.

Method of Shipment: DeliveryTemp. of Temp. Blank: ____ °C On Ice: Cooler seal intact upon receipt: Yes No

Relinquished By: (sign)

Time

Date

Received By: (sign)

Time

Date

Received in Laboratory By: John D. JohnsonTime: 8:00Date: 8/20/93

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DENNIS KOPATZ
 DENNIS KOPATZ
 N4510 SCHACT ROAD
 MARINETTE, WI 54143

Report Date 09-Sep-15

Project Name KOPATZ PROPERTY

Invoice # E29588

Project #

Lab Code 5029588A
Sample ID W8317 PW
Sample Matrix Water
Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B			CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B			CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B			CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B			CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B			CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B			CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B			CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B			CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B			CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B			CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B			CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B			CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B			CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B			CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B			CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B			CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B			CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B			CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B			CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B			CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B			CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B			CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B			CJR	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B			CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B			CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B			CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B			CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B			CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B			CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B			CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B			CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B			CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B			CJR	

Project

Lab Code 5029588A
Sample ID W8317 PW
Sample Matrix Water
Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		9/2/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		9/2/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		9/2/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		9/2/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		9/2/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		9/2/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		9/2/2015	CJR	1
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		9/2/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		9/2/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		9/2/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		9/2/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		9/2/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		9/2/2015	CJR	1
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		9/2/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		9/2/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		9/2/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		9/2/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		9/2/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		9/2/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		9/2/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	99	REC %			1	8260B		9/2/2015	CJR	1
SUR - 4-Bromofluorobenzene	108	REC %			1	8260B		9/2/2015	CJR	1
SUR - Dibromofluoromethane	99	REC %			1	8260B		9/2/2015	CJR	1
SUR - Toluene-d8	105	REC %			1	8260B		9/2/2015	CJR	1

Lab Code 5029588B

Sample ID MW-8
Sample Matrix Water
Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95.8021		9/2/2015	CJR	1
Ethylbenzene	< 0.73	ug/l	0.73	2.3	1	GRO95.8021		9/2/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95.8021		9/2/2015	CJR	1
Naphthalene	< 2.6	ug/l	2.6	8.3	1	GRO95.8021		9/2/2015	CJR	1
Toluene	< 0.39	ug/l	0.39	1.2	1	GRO95.8021		9/2/2015	CJR	1
1,2,4-Trimethylbenzene	< 0.68	ug/l	0.68	2.2	1	GRO95.8021		9/2/2015	CJR	1
1,3,5-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95.8021		9/2/2015	CJR	1
m&p-Xylene	< 1.4	ug/l	1.4	4.4	1	GRO95.8021		9/2/2015	CJR	1
o-Xylene	< 0.66	ug/l	0.66	2.1	1	GRO95.8021		9/2/2015	CJR	1

Project Name KOPATZ PROPERTY

Invoice # E29588

Project #

Lab Code 5029588C
 Sample ID MW-7
 Sample Matrix Water
 Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		9/4/2015	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021		9/2/2015	CJR	1
Ethylbenzene	< 0.73	ug/l	0.73	2.3	1	GRO95/8021		9/2/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95/8021		9/2/2015	CJR	1
Naphthalene	< 2.6	ug/l	2.6	8.3	1	GRO95/8021		9/2/2015	CJR	1
Toluene	< 0.39	ug/l	0.39	1.2	1	GRO95/8021		9/2/2015	CJR	1
1,2,4-Trimethylbenzene	< 0.68	ug/l	0.68	2.2	1	GRO95/8021		9/2/2015	CJR	1
1,3,5-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021		9/2/2015	CJR	1
m&p-Xylene	< 1.4	ug/l	1.4	4.4	1	GRO95/8021		9/2/2015	CJR	1
o-Xylene	< 0.66	ug/l	0.66	2.1	1	GRO95/8021		9/2/2015	CJR	1

Lab Code 5029588D
 Sample ID MW-5
 Sample Matrix Water
 Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		9/4/2015	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021		9/2/2015	CJR	1
Ethylbenzene	< 0.73	ug/l	0.73	2.3	1	GRO95/8021		9/2/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95/8021		9/2/2015	CJR	1
Naphthalene	< 2.6	ug/l	2.6	8.3	1	GRO95/8021		9/2/2015	CJR	1
Toluene	< 0.39	ug/l	0.39	1.2	1	GRO95/8021		9/2/2015	CJR	1
1,2,4-Trimethylbenzene	< 0.68	ug/l	0.68	2.2	1	GRO95/8021		9/2/2015	CJR	1
1,3,5-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021		9/2/2015	CJR	1
m&p-Xylene	< 1.4	ug/l	1.4	4.4	1	GRO95/8021		9/2/2015	CJR	1
o-Xylene	< 0.66	ug/l	0.66	2.1	1	GRO95/8021		9/2/2015	CJR	1

Lab Code 5029588E
 Sample ID MW-6
 Sample Matrix Water
 Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021		9/2/2015	CJR	1
Ethylbenzene	< 0.73	ug/l	0.73	2.3	1	GRO95/8021		9/2/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95/8021		9/2/2015	CJR	1
Naphthalene	< 2.6	ug/l	2.6	8.3	1	GRO95/8021		9/2/2015	CJR	1
Toluene	< 0.39	ug/l	0.39	1.2	1	GRO95/8021		9/2/2015	CJR	1
1,2,4-Trimethylbenzene	< 0.68	ug/l	0.68	2.2	1	GRO95/8021		9/2/2015	CJR	1
1,3,5-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021		9/2/2015	CJR	1
m&p-Xylene	< 1.4	ug/l	1.4	4.4	1	GRO95/8021		9/2/2015	CJR	1
o-Xylene	< 0.66	ug/l	0.66	2.1	1	GRO95/8021		9/2/2015	CJR	1

Project

Lab Code 5029588F
 Sample ID MW-4
 Sample Matrix Water
 Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021		9/2/2015	CJR	1
Ethylbenzene	< 0.73	ug/l	0.73	2.3	1	GRO95/8021		9/2/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95/8021		9/2/2015	CJR	1
Naphthalene	< 2.6	ug/l	2.6	8.3	1	GRO95/8021		9/2/2015	CJR	1
Toluene	< 0.39	ug/l	0.39	1.2	1	GRO95/8021		9/2/2015	CJR	1
1,2,4-Trimethylbenzene	< 0.68	ug/l	0.68	2.2	1	GRO95/8021		9/2/2015	CJR	1
1,3,5-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021		9/2/2015	CJR	1
m&p-Xylene	< 1.4	ug/l	1.4	4.4	1	GRO95/8021		9/2/2015	CJR	1
o-Xylene	> 0.66	ug/l	0.66	2.1	1	GRO95/8021		9/2/2015	CJR	1

Lab Code 5029588G
 Sample ID MW-2
 Sample Matrix Water
 Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	2.8	ug/l	0.46	1.5	1	GRO95/8021		9/2/2015	CJR	1
Ethylbenzene	88	ug/l	0.73	2.3	1	GRO95/8021		9/2/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95/8021		9/2/2015	CJR	1
Naphthalene	14.8	ug/l	2.6	8.3	1	GRO95/8021		9/2/2015	CJR	1
Toluene	8.5	ug/l	0.39	1.2	1	GRO95/8021		9/2/2015	CJR	1
1,2,4-Trimethylbenzene	48	ug/l	0.68	2.2	1	GRO95/8021		9/2/2015	CJR	1
1,3,5-Trimethylbenzene	24.9	ug/l	0.83	2.6	1	GRO95/8021		9/2/2015	CJR	1
m&p-Xylene	144	ug/l	1.4	4.4	1	GRO95/8021		9/2/2015	CJR	1
o-Xylene	8.3	ug/l	0.66	2.1	1	GRO95/8021		9/2/2015	CJR	1

Lab Code 5029588H
 Sample ID MW-3
 Sample Matrix Water
 Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	174	ug/l	0.46	1.5	1	GRO95/8021		9/2/2015	CJR	1
Ethylbenzene	231	ug/l	0.73	2.3	1	GRO95/8021		9/2/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95/8021		9/2/2015	CJR	1
Naphthalene	23.9	ug/l	2.6	8.3	1	GRO95/8021		9/2/2015	CJR	1
Toluene	88	ug/l	0.39	1.2	1	GRO95/8021		9/2/2015	CJR	1
1,2,4-Trimethylbenzene	18.4	ug/l	0.68	2.2	1	GRO95/8021		9/2/2015	CJR	1
1,3,5-Trimethylbenzene	62	ug/l	0.83	2.6	1	GRO95/8021		9/2/2015	CJR	1
m&p-Xylene	65	ug/l	1.4	4.4	1	GRO95/8021		9/2/2015	CJR	1
o-Xylene	23.5	ug/l	0.66	2.1	1	GRO95/8021		9/2/2015	CJR	1

Project Name KOPATZ PROPERTY
Project #

Invoice # E29588

Lab Code 5029588I
Sample ID MW-1
Sample Matrix Water
Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic Metals										
Lead, Dissolved	10.2	ug/L	0.7	2.5	1	7421			CWT	I
Organic										
PVOC + Naphthalene										
Benzene	1660	ug/l	23	75	50	GRO95/8021			CJR	I
Ethylbenzene	590	ug/l	36.5	115	50	GRO95/8021			CJR	I
Methyl tert-butyl ether (MTBE)	< 24.5	ug/l	24.5	80	50	GRO95/8021			CJR	I
Naphthalene	278 "J"	ug/l	130	415	50	GRO95/8021			CJR	I
Toluene	3800	ug/l	19.5	60	50	GRO95/8021			CJR	I
1,2,4-Trimethylbenzene	940	ug/l	34	110	50	GRO95/8021			CJR	I
1,3,5-Trimethylbenzene	330	ug/l	41.5	130	50	GRO95/8021			CJR	I
m&p-Xylene	3090	ug/l	70	220	50	GRO95/8021			CJR	I
o-Xylene	1640	ug/l	33	105	50	GRO95/8021			CJR	I

Lab Code 5029588J

Sample ID TB

Sample Matrix Water

Sample Date 8/31/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.46	ug/l	0.46	1.5	1	GRO95/8021			CJR	I
Ethylbenzene	< 0.73	ug/l	0.73	2.3	1	GRO95/8021			CJR	I
Methyl tert-butyl ether (MTBE)	< 0.49	ug/l	0.49	1.6	1	GRO95/8021			CJR	I
Naphthalene	< 2.6	ug/l	2.6	8.3	1	GRO95/8021			CJR	I
Toluene	< 0.39	ug/l	0.39	1.2	1	GRO95/8021			CJR	I
1,2,4-Trimethylbenzene	< 0.68	ug/l	0.68	2.2	1	GRO95/8021			CJR	I
1,3,5-Trimethylbenzene	< 0.83	ug/l	0.83	2.6	1	GRO95/8021			CJR	I
m&p-Xylene	< 1.4	ug/l	1.4	4.4	1	GRO95/8021			CJR	I
o-Xylene	< 0.66	ug/l	0.66	2.1	1	GRO95/8021			CJR	I

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

1 Laboratory QC within limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

CHAIN OF STODY RECORD

Synergy

Lab I.D. #

Account No.

Quote No.:

Project #

Sampler's Signature: *Don Glenn*Project (Name + Location): *Kopatz Property / Cradle*Reports To: *Dennis Kopatz*Invoice To: *D Kopatz*

Company

Company: *c/o METCO*Address: *14560 Schacht Rd*Address: *7046 Little St, Ste. 3*City State Zip: *Milwaukee, WI 53214-3*City State Zip: *La Crosse, WI 54603*

Phone

Phone

FAX

FAX

Lab I.D.	Sample I.D.	Collection Date	Collection Time	Comp	Grah	Filtered Y/N	No. of Containers	Sample Type (Matrix)	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod DRO Sep 95)	H-A-D	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270C)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 842.2)	VOC (EPA 8260)	8-RCCA METALS	PID/FID
A	WY317 PW	8-31	1035			N	3	GW	HLL									X						
B	MW-8		1030			N	3		HLL									X						
C	MW-7		1055			Y	4											X						
D	MW-5		1115			Y	4		HLL, HNL								X							
E	MW-6		1135			N	3										X							
F	MW-4		1155			N	3										X							
G	MW-2		1210			N	3										X							
H	MW-3		1230			N	3										X							
I	MW-1		1245			Y	4										X							
J	TB																X							

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO / Jason P. (Invoice to METCO)

ATL Rates apply

* Agent status

Note! Top Blank to be charged at the
PVOC + Naph rate.

Sample Integrity - To be completed by receiving lab.

Method of Shipment: *Refrigerated*Temp. of Temp. Blank: *4°C On ice*Cooler seal intact upon receipt: Yes No

Relinquished By: (sign)

Don Glenn

Time

Date

Received By: (sign)

9:00 9-1-95

Time

Date

Received in Laboratory By: *John Glenn*Time: *8:45*Date: *9/1/95*Chain #: *500* 3079Page *1* of *1*

Sample Handling Request

Rush Analysis Date Required
(Rushes accepted only with prior authorization) Normal Turn Around

**Site Investigation Report - METCO
Kopatz Property**

APPENDIX C/ WELL AND BOREHOLE DOCUMENTATION

Facility Name Kopatz Property				Facility ID Number 438109760		License, Permit or Monitoring No.		Date 10/15/2015		Completed By (Name and Firm) Jon Jensen/METCO																										
WI Unique Well No	Well Name	DNR Well ID Number	Well Location	Dir. N E S W	Date Established	Well Casing		Elevations		Reference		Depths			Screen Length	Well Type	Well Status	Enf. Stds.	Grad- ient	Distance to Waste																
						Diam.	Type	Top of Well Casing	Ground Surface	MSL (\checkmark)	Site Datum (\checkmark)	Screen Top	Initial Groundwater	Well Depth																						
VO530	MW-1		6	X	4/17/2014	2	P	669.54	669.87	X		2		12	10	11/mw	A	X	S	34																
				X																																
VO531	MW-2		17	X	4/17/2014	2	P	668.2	668.6	X		2	3.35	12	10	11/mw	A	X	D	5																
				X																																
VO532	MW-3		47	X	4/17/2014	2	P	666.72	667.06	X		4	4.7	14	10	11/mw	A	X	D	81																
				X																																
VO533	MW-4		83	X	4/16/2014	2	P	667.08	667.39	X		2	1.95	12	10	11/mw	A	X	S	39																
				X																																
VO534	MW-5		14	X	4/16/2014	2	P	667.45	670.92	X		4	8.5	14	10	11/mw	A	X	S	73																
				X																																
VO535	MW-6		45	X	4/16/2014	2	P	669.16	669.52	X		4	6.69	14	10	11/mw	A	X	U	74																
				X																																
VO587	MW-7		55	X	5/18/2015	2	P	663.39	663.72	X		3	7.77	13	10	11/mw	A	X	D	134																
				X																																
VO588	MW-8		96	X	5/18/2015	2	P	666.62	667	X		3	5.9	13	10	11/mw	A	X	D	167																
				X																																
Location Coordinates Are:				Grid Origin Location: (Check if estimated: <input type="checkbox"/>)				Remarks: Local grid source is the southeast corner of the Kopatz building.																												
<input type="checkbox"/> State Plane Coordinate				<input checked="" type="checkbox"/> Local Grid System																																
<input type="checkbox"/> Northern																																				
<input type="checkbox"/> Central																																				
<input type="checkbox"/> Southern																																				

Location Coordinates Are:

- State Plane Coordinates
 - Northern
 - Central
 - Southern

|x| Local Grid System

Grid Origin Location: (Check if estimated:)

45 8 8 1 14 16 89 8 1 1 7 11

Lat. 45 8 14 Long. 88 1 7 or

St. Plane _____ ft. N. _____ ft. E. S/C/N Zone

I Remarks

Local grid source is the southeast corner of the Kanata building.

Route To:

Watershed / Wastewater:
Remediation / Redevelopment:

Waste Management:

X

Other:

Page 1 of 1

Facility / Project Name				License / Permit / Monitoring Number				Boring Number							
Kopatz/Cronce Property								G-1							
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Firm: Geiss				Drilling Date Started 04/09/13 MM/ DD/ YYYY		Drilling Date Completed 04/09/13 MM/ DD/ YYYY		Drilling Method Geoprobe							
WI Unique Well No.		DNR Well ID No.		Well Name		Final Static Water Level Feet MSL		Surface Elevation		Borehole Diameter 2 inches					
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28, T 31 N, R 02 E				Local Grid Location Lat 45° 08' 14.2" N Long 88° 01' 7.0" E Feet S Feet W											
Facility ID 438109760		County Marinette		County Code 38		Civil Town / City / Village Crivitz									
Sample															
Number & Type	Length Att & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit		U S S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-1-1 (0-4 feet)	36		1 2 3 4 5 6 7	0-3' Gray sand and gravel (Fill)		FILL			0		M		No Petro Odor		
				3'-4' Orange very fine grained sand											
G-1-2 (4-8 feet)	36		8 9 10 11 12	4'-6.5' Orange very fine to coarse		SP			0		M	No Petro Odor			
				6'-8' Tan clayey sand with gravel											
G-1-3 (8-10 feet) G-1-W (7-12 feet)	48		12	Tan clayey sand with gravel		SC			0		W	No Petro Odor			
				EOB 12 Feet. Borehole Abandoned. Groundwater sample G-1-W collected.											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:



Firm: METCO

Route To:

Watershed / Wastewater:
Remediation / Redevelopment:

Waste Management:

X

Other:

Page 1 of 1

Facility / Project Name				License / Permit / Monitoring Number				Boring Number						
Kopatz/Cronce Property								G-2						
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darin Last: Firm: Geiss				Drilling Date Started 04/09/13 MM/ DD/ YYYY		Drilling Date Completed 04/09/13 MM/ DD/ YYYY		Drilling Method Geoprobe						
WI Unique Well No.		DNR Well ID No.		Well Name		Final Static Water Level Feet MSL		Surface Elevation		Borehole Diameter 2 inches				
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28 , T 31 N, R 02 E				Local Grid Location Lat 45° 08' 14.2" N Long 88° 01' 7.0" E Feet S Feet W										
Facility ID 438109760		County Marinette		County Code 38		Civil Town / City / Village Crivitz								
Sample														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-2-1 (0-4 feet)	36		1 2 3 4 5 6 7	0-3' Gray sand and gravel (Fill) 3'-4' Orange very fine grained sand	FILL SP		0			M		No Petro Odor	P 200	
G-2-2 (4-8 feet)	36		8 9 10 11	Gray clayey sand with gravel	SC		300			M		Petro Odor Starting @ 6 Feet	P 200	
G-2-3 (8-10 feet) G-2-W (7-12 feet)	48		12	Gray to tan clayey sand with gravel EOB 12 Feet. Borehole Abandoned. Groundwater sample G-2-W collected.	SC			20		W		Petro Odor to 11.5 Feet	P 200	

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: METCO

Route To: Watershed / Wastewater: Waste Management:
Remediation / Redevelopment: X Other: _____
Page 1 of 1

Facility / Project Name		License / Permit / Monitoring Number			Boring Number										
Kopatz/Cronce Property					G-3										
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling	Date Started	Date Completed	Drilling Method										
First: Darrin Last:			04/09/13	04/09/13	Geoprobe										
Firm: Geiss			MM/ DD/ YYYY	MM/ DD/ YYYY											
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation	Borehole Diameter										
			Feet MSL		2 inches										
Local Grid Origin (estimated X) or Boring Location					Local Grid Location										
State Plane N, E		Lat 45° 08' 14.2"	N	E											
NE 1/4 of NW 1/4 of Section 28 , T 31 N, R 02 E		Long 88° 01' 7.0 "	Feet S	Feet W											
Facility ID		County	County Code	Civil Town / City / Village											
438109760		Marinette	38	Crivitz											
Soil Properties															
Sample	Number & Type	Length Att & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	FID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-3-1 (0-4 feet)	36	36	4	1 2 3 4 5 6 7 8 9 10 11 12	Gray sand and gravel (Fill)	FILL			0		M		P 200	No Petro Odor	
G-3-2 (4-8 feet) G-3-W (3-8 feet)	36	36	8	1 2 3 4 5 6 7 8 9 10 11 12	Tan fine to coarse grained sand with gravel	SP			200		W		P 200	Petro Odor	
															EOB 8 Feet. Borehole Abandoned. Groundwater sample G-3-W collected.

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: METCO

Route To:

Watershed / Wastewater:

Waste Management:

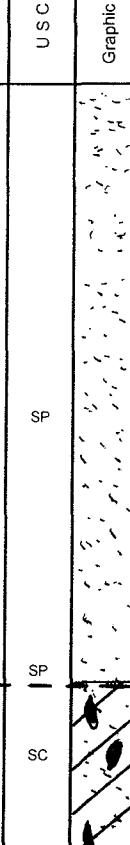
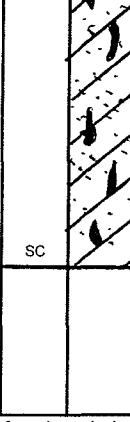
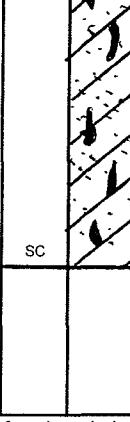
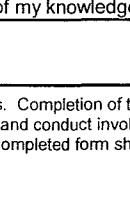
Remediation / Redevelopment:

Other:

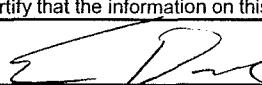
Page 1 of 1

Facility / Project Name				License / Permit / Monitoring Number				Boring Number						
Kopatz/Cronce Property								G-4						
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Firm: Geiss				Drilling Date Started 04/09/13 MM/DD/YYYY		Drilling Date Completed 04/09/13 MM/DD/YYYY		Drilling Method Geoprobe						
WI Unique Well No.		DNR Well ID No.		Well Name		Final Static Water Level Feet MSL		Surface Elevation		Borehole Diameter 2 inches				
Local Grid Origin (estimated X) or Boring Location														
State Plane N, E NE 1/4 of NW 1/4 of Section 28, T 31 N, R 02 E				Lat 45° 08' 14.2" Long 88° 01' 7.0"				N E Feet S Feet W						
Facility ID 438109760		County Marinette		County Code 38		Civil Town / City / Village Crivitz								
Sample														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-1 (0-4 feet)	42		2	0-3' Gray sand and gravel (Fill)	FILL			0		M			P 200	No Petro Odor
			4	3'-4' Orange very fine grained sand with gravel	SP									
			6	4'-5' Orange fine to coarse grained sand	SP									
G-2 (4-8 feet)	36		8	5'-8' Gray clayey sand with gravel	SC		350		M			P 200	Petro Odor from 6-8 feet	
			10	5'-8' Gray clayey sand with gravel Poor recovery due to rock in tip of sampler	SC									
G-3 (8-12 feet)	12		12	5'-8' Gray clayey sand with gravel Poor recovery due to rock in tip of sampler	SC		280		W			P 200		
			14		SC									
G-4 (12-16 feet) G-W (6-16 feet)	48		16	Gray clayey sand with gravel	SC		200		W			P 200	Petro Odor	
			18	EOB 16 Feet. Borehole Abandoned. Groundwater sample G-4-W collected.										
I hereby certify that the information on this form is true and correct to the best of my knowledge														
Signature:				Firm: METCO										

Route To:	Watershed / Wastewater: Remediation / Redevelopment:	X	Waste Management: Other:	Page 1 of 1
-----------	---	---	-----------------------------	-------------

Facility / Project Name				License / Permit / Monitoring Number				Boring Number							
Kopatz/Cronce Property								G-5							
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darin Last: Firm: Geiss				Drilling Date Started 04/09/13 MM/ DD/ YYYY		Drilling Date Completed 04/09/13 MM/ DD/ YYYY		Drilling Method Geoprobe							
WI Unique Well No.	DNR Well ID No.	Well Name		Final Static Water Level Feet MSL		Surface Elevation		Borehole Diameter 2 inches							
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28 , T 31 N, R 02 E				Lat 45° 08' 14.2" N Long 88° 01' 7.0" E Feet S Feet W				Local Grid Location							
Facility ID 438109760		County Marinette		County Code 38		Civil Town / City / Village Crivitz									
Sample				Soil Properties											
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit		U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-5-1 (0-4 feet)	36	4	1 2 3 4 5 6 7	Brown fine to medium grained sand (Fill)		SP			0		M			No Petro Odor	
G-5-2 (4-8 feet)	36	8	8 9 10 11 12	7'-8' Tan clayey sand with gravel		SC			180		M			Petro Odor from 7-8 feet	
G-5-3 (8-10 feet) G-5-W (7-12 feet)	36	12		Gray clayey sand with gravel EOB 12 Feet. Borehole Abandoned. Groundwater sample G-5-W collected.		SC			330		W			Petro Odor & Staining	

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: 

Firm: METCO

Route To:

Watershed / Wastewater:
Remediation / Redevelopment:

Waste Management:
Other:

Page 1 of 1

Facility / Project Name				License / Permit / Monitoring Number				Boring Number						
Kopatz/Cronce Property								G-6						
Boring Drilled By: Name of crew chief (first, last) and Firm				Drilling Date Started		Drilling Date Completed		Drilling Method						
First: Darin Firm: Geiss		Last: MM/ DD/ YYYY		04/09/13 04/09/13		MM /DD/ YYYY		Geoprobe						
WI Unique Well No.	DNR Well ID No.	Well Name		Final Static Water Level		Surface Elevation		Borehole Diameter						
			Feet MSL					2 inches						
Local Grid Origin (estimated X) or Boring Location				Local Grid Location										
State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28 , T 31 N, R 02 E				Lat 45° 08' 14.2" N Long 88° 01' 7.0" E Feet S Feet W										
Facility ID		County		County Code		Civil Town / City / Village								
438109760		Marinette		38		Crivitz								
Sample														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	P/D / F/D	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-6-2 (4-8 feet)	36	2												
G-6-3 (8-10 feet) G-6-W (7-12 feet)	36	3												
		4	4'-7' Brown medium to coarse grained sand	SP	260	M	Petro Odor from 7-8 feet							
		5												
		6												
		7	7'-8' Green clayey sand with gravel	SC	320	W	Petro Odor & Staining							
		8												
		9												
		10												
		11												
		12	Gray clayey sand with gravel and cobbles	SC										
			EOB 12 Feet. Borehole Abandoned. Groundwater sample G-6-W collected.											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: METCO

Route To:

Watershed / Wastewater:
Remediation / Redevelopment:

Waste Management:

X

Other:

Page 1 of 1

Facility / Project Name				License / Permit / Monitoring Number				Boring Number						
Kopatz/Cronce Property								G-7						
Boring Drilled By: Name of crew chief (first, last) and Firm First: Damin Last: Firm: Geiss				Drilling Date Started 04/09/13 MM/ DD/ YYYY		Drilling Date Completed 04/09/13 MM/ DD/ YYYY		Drilling Method Geoprobe						
WI Unique Well No.		DNR Well ID No.		Well Name		Final Static Water Level Feet MSL		Surface Elevation		Borehole Diameter 2 inches				
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28 , T 31 N, R 02 E				Lat 45° 08' 14.2" N Long 88° 01' 7.0" E Feet S Feet W				Local Grid Location						
Facility ID 438109760		County Marinette		County Code 38		Civil Town / City / Village Crivitz								
Sample														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	P/D / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-7-2 (4-8 feet)	42	2	5	4'-6' Brown very fine to fine grained sand	SP			0		M			No Petro Odor	
G-7-3 (8-10 feet) G-7-W (7-12 feet)	42	3	6	6'-8' Tan clayey sand with gravel	SC			0		M			No Petro Odor	
		7	7											
		8	8	Tan clayey sand with gravel	SC			0		M			No Petro Odor	
		9	9											
		10	10											
		11	11											
		12	12	Tan clayey sand with gravel	SC			0		W			No Petro Odor	
				EOB 12 Feet. Borehole Abandoned. Groundwater sample G-7-W collected.										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: METCO

Route To:

Watershed / Wastewater:
Remediation / Redevelopment:

Waste Management:
Other:

Page 1 of 1

Facility / Project Name				License / Permit / Monitoring Number				Boring Number						
Kopatz/Cronce Property								G-8						
Boring Drilled By: Name of crew chief (first, last) and Firm				Drilling Date Started		Drilling Date Completed		Drilling Method						
First: Darrin Firm: Geiss		Last: MM/ DD/ YYYY		04/09/13 04/09/13		MM/ DD/ YYYY		Geoprobe						
WI Unique Well No.	DNR Well ID No.	Well Name		Final Static Water Level		Surface Elevation		Borehole Diameter						
			Feet MSL					2 inches						
Local Grid Origin (estimated X) or Boring Location				Local Grid Location										
State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28 , T 31 N, R 02 E				Lat 45° 08' 14.2" N Long 88° 01' 7.0" E Feet S Feet W										
Facility ID		County		County Code		Civil Town / City / Village								
438109760		Marinette		38		Crivitz								
Sample														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	P D / F D	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-8-1 (0-4 feet)	42		1. 2. 3. 4. 5. 6. 7. 4'-7' Tan very fine to fine grained sand	SP				0		M			No Petro Odor	
G-8-2 (4-8 feet)	36		8. 9. 10. 11. 12. 7'-8' Tan clayey sand with gravel and cobbles	SC				0		M			No Petro Odor	
G-8-3 (8-10 feet) G-8-W (7-12 feet)	42		Tan clayey sand EOB 12 Feet. Borehole Abandoned. Groundwater sample G-8-W collected.	SC				40		W			Slight Petro Odor from 10-11 feet	

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: METCO

Route To:

Watershed / Wastewater:

Remediation / Redevelopment:

Waste Management:

X

Other:

Page 1 of 1

Facility / Project Name				License / Permit / Monitoring Number				Boring Number						
Kopatz/Cronce Property								G-9						
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darin Last: Firm: Geiss				Drilling Date Started 04/09/13 MM/DD/YYYY		Drilling Date Completed 04/09/13 MM/DD/YYYY		Drilling Method Geoprobe						
WI Unique Well No.		DNR Well ID No.		Well Name		Final Static Water Level Feet MSL		Surface Elevation		Borehole Diameter 2 inches				
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE% of NW% of Section 28 , T 31 N, R 02 E				Local Grid Location Lat 45° 08' 14.2" N Long 88° 01' 7.0" E Feet S Feet W										
Facility ID 438109760		County Marinette		County Code 38		Civil Town / City / Village Crivitz								
Sample														
Number & Type	Length Att & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-9-2 (4-8 feet)	42	2	4'-5.5' Orange very fine to fine grained sand	SP										
G-9-3 (8-10 feet) G-9-W (7-12 feet)	48	3	5.5'-8' Tan clayey sand with gravel	SC			0			M		No Petro Odor		
		4	Tan clayey sand with gravel	SC			0			W		No Petro Odor		
		5	EOB 12 Feet. Borehole Abandoned. Groundwater sample G-9-W collected.											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: METCO

Route To:

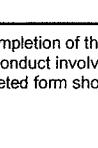
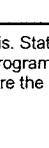
Watershed / Wastewater:

Waste Management:

Remediation / Redevelopment:

Other:

Page 1 of 1

Facility / Project Name		License / Permit / Monitoring Number		Boring Number										
Kopatz/Cronce Property				G-10										
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling Date Started	Drilling Date Completed	Drilling Method										
First: Darrin Firm: Geiss	Last:	04/09/13 MM/DD/YYYY	04/09/13 MM/DD/YYYY	Geoprobe										
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation 2 inches										
Local Grid Origin (estimated X) or Boring Location		Local Grid Location												
State Plane	N, E	Lat 45° 08' 14.2"	N	E										
NE% of NW% of Section 28	, T 31 N, R 02 E	Long 88° 01' 7.0"	Feet S	Feet W										
Facility ID	County	County Code	Civil Town / City / Village											
438109760	Marinette	38	Crivitz											
Soil Properties														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-10-1 (0-4 feet)	36		1		FILL			0		M		No Petro Odor		
			2	0-2' Tan sand and gravel (Fill)										
			3											
			4	2'-4' Orange very fine to fine grained sand										
G-10-2 (4-8 feet)	36		5		SP			0		M	Petro Odor from 6-8 feet			
			6											
			7											
			8	Orange very fine to fine grained sand										
G-10-3 (8-10 feet) G-10-W (7-12 feet)	42		9		SP			0		W	Slight Odor			
			10	8'-10' Orange fine to medium grained sand										
			11											
			12	10'-12' Tan clayey sand with gravel										
EOB 12 Feet. Borehole Abandoned. Groundwater sample G-10-W collected.														

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:



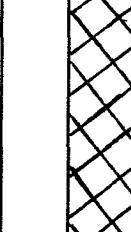
Firm: METCO

Route To:

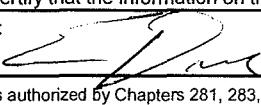
Watershed / Wastewater:
Remediation / Redevelopment:

Waste Management:
Other: _____

Page 1 of 1

Facility / Project Name				License / Permit / Monitoring Number				Boring Number						
Kopatz/Cronce Property								G-11						
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Geiss				Drilling Date Started 04/09/13 MM/DD/YYYY		Drilling Date Completed 04/09/13 MM/DD/YYYY		Drilling Method Geoprobe						
WI Unique Well No.		DNR Well ID No.		Well Name		Final Static Water Level Feet MSL		Surface Elevation		Borehole Diameter 2 inches				
Local Grid Origin (estimated X) or Boring Location														
State Plane N, E NE 1/4 of NW 1/4 of Section 28, T 31 N, R 02 E				Lat 45° 08' 14.2" N Long 88° 01' 7.0" E				N E Feet S Feet W						
Facility ID 438109760			County Marinette			County Code 38			Civil Town / City / Village Crivitz					
Sample														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	P/D / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-11-1 (0-4 feet)	36			0-3' Tan sand and gravel (Fill)	FILL			0		M		No Petro Odor		
				3'-4' Orange very fine grained sand										
				4'-6' Orange very fine grained sand										
G-11-2 (4-8 feet)	24			6'-8' Tan clayey sand with gravel	SC			0		M		No Petro Odor		
				Tan clayey sand with gravel										
G-11-3 (8-10 feet) G-11-W (7-12 feet)	36			EOB 12 Feet. Borehole Abandoned. Groundwater sample G-11-W collected.	SC			0		W		No Petro Odor		

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: 

Firm: METCO

Route To:

Watershed / Wastewater:

Waste Management:

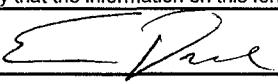
Remediation / Redevelopment:

Other: _____

Page 1 of 1

Facility / Project Name				License / Permit / Monitoring Number				Boring Number						
Kopatz/Cronce Property								G-12						
Boring Drilled By: Name of crew chief (first, last) and Firm				Drilling Date Started		Drilling Date Completed		Drilling Method						
First: Damin Firm: Geiss		Last: MM/ DD/ YYYY		04/09/13 04/09/13		MM/ DD/ YYYY		Geoprobe						
WI Unique Well No.	DNR Well ID No.	Well Name		Final Static Water Level		Surface Elevation		Borehole Diameter						
				Feet MSL				2 inches						
Local Grid Origin (estimated X) or Boring Location								Local Grid Location						
State Plane N, E				Lat 45° 08' 14.2"				N E						
NE 1/4 of NW 1/4 of Section 28 , T 31 N, R 02 E				Long 88° 01' 7.0 "				Feet S Feet W						
Facility ID		County		County Code		Civil Town / City / Village								
438109760		Marinette		38		Crivitz								
Sample														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-12-1 (0-4 feet)	36		1 2 3 4 5 6 7	Tan sand and gravel (Fill)	FILL			0		M			No Petro Odor	
G-12-2 (4-8 feet)	42		8 9 10 11 12	Tan clayey sand with gravel	SC			20		M			No Petro Odor	
G-12-3 (8-10 feet) G-12-W (7-12 feet)	42		12	Tan clayey sand with gravel EOB 12 Feet. Borehole Abandoned. Groundwater sample G-12-W collected.	SC			200		W			Petro Odor	

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: 

Firm: METCO

Route To:

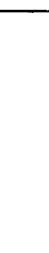
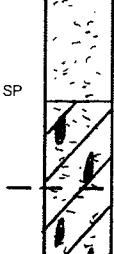
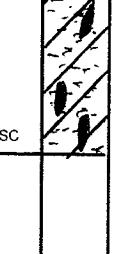
Watershed / Wastewater:
Remediation / Redevelopment:

Waste Management:

X

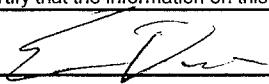
Other:

Page 1 of 1

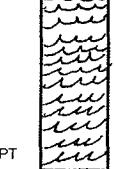
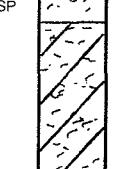
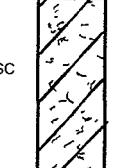
Facility / Project Name			License / Permit / Monitoring Number			Boring Number								
Kopatz/Cronce Property						G-13								
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Firm: Geiss			Drilling Date Started 04/09/13 MM/ DD/ YYYY		Drilling Date Completed 04/09/13 MM/ DD/ YYYY	Drilling Method Geoprobe								
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL		Surface Elevation	Borehole Diameter 2 inches								
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28 , T 31 N, R 02 E			Local Grid Location Lat 45° 08' 14.2" N Long 88° 01' 7.0" E Feet S Feet W											
Facility ID 438109760		County Marinette	County Code 38		Civil Town / City / Village Crivitz									
Sample														
Number & Type	Length Att & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-13-1 (0-4 feet)	36		1 2 3 4 5 6 7	0-2' Brown organic topsoil	FILL			0			M		No Petro Odor	
				2'-4' Orange very fine grained sand										
G-13-2 (4-8 feet)	42		8 9 10 11 12	4'-6' Orange fine to medium grained sand	SP			0		M		No Petro Odor		
				6'-8' Tan clayey sand with gravel										
G-13-3 (8-10 feet) G-13-W (7-12 feet)	48		12	Tan clayey sand with gravel	SC			0		W		No Petro Odor		
				EOB 12 Feet. Borehole Abandoned. Groundwater sample G-13-W collected.										

I hereby certify that the information on this form is true and correct to the best of my knowledge

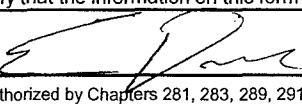
Signature:



Firm: METCO

Route To:	Watershed / Wastewater: Remediation / Redevelopment: <input checked="" type="checkbox"/>	Waste Management: Other: _____	Page 1 of 1											
Facility / Project Name Kopatz/Cronce Property		License / Permit / Monitoring Number G-14												
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Firm: Geiss		Drilling Date Started 04/09/13 MM/ DD/ YYYY	Drilling Date Completed 04/09/13 MM/ DD/ YYYY											
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL Surface Elevation Borehole Diameter 2 inches											
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE 1/4 of NW 1/4 of Section 28 , T 31 N, R 02 E		Local Grid Location Lat 45° 08' 14.2" N Long 88° 01' 7.0" E Feet S Feet W												
Facility ID 438109760		County Marinette	County Code 38											
Sample		Soil Properties												
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
G-14-1 (0-4 feet)	36		1		PT			0		M		No Petro Odor		
			2	0-2' Gray organic sand										
			3											
			4	2'-4' Orange fine to medium grained sand										
G-14-2 (4-8 feet)	42		5	4'-5' Orange fine to medium grained sand	SP			0		M	No Petro Odor			
			6											
			7											
			8	5'-8' Tan clayey sand with gravel										
G-14-3 (8-10 feet) G-14-W (7-12 feet)	48		9		SC			0		W	No Petro Odor			
			10											
			11	Tan clayey sand with gravel										
			12	EOB 12 Feet. Borehole Abandoned. Groundwater sample G-14-W collected.										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: 

Firm: **METCO**

Route To:

Watershed / Wastewater:
Remediation / Redevelopment:

Waste Management:

X

Other:

Page 1 of 1

Facility / Project Name Kopatz/Cronce Property				License / Permit / Monitoring Number				Boring Number MW-1						
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Prentice Firm: Geiss Soil & Samples, LLC				Drilling Date Started 04/17/2014 MM/ DD/ YYYY		Drilling Date Completed 04/17/2014 MM/ DD/ YYYY		Drilling Method Geoprobe/HSA						
WI Unique Well No. DNR Well ID No.		Well Name MW-1		Final Static Water Level 665 Feet MSL		Surface Elevation 670 Feet MSL		Borehole Diameter 8.25 inches						
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28, T 31 N, R 20 E				Lat 45° 08' 14.2"E Long 88° 01' 7.0"W				Local Grid Location N E Feet S Feet W						
Facility ID 438109760		County Marinette		County Code 38		Civil Town / City / Village Crivitz								
Sample														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
MW-1-1 (0-4 ft)	48 30		-2	Concrete	SP			0		M				No Petro Odor
MW-1-2 (4-8 ft)	48 30		-4	Tan fine to medium grained sand	SP			750		M/W				Petro Odor And Staining From 6-8 ft
MW-1-3 (8-12 ft)	48 36		-6	4-6' Tan fine to medium grained sand	SC			75						
MW-1-4 (12-16 ft)	48 48		-8	6-8' Gray fine to medium grained clayey sand	SC									
MW-1-5 (16-20 ft)	48 48		-10	8-11' Gray fine to medium grained clayey sand	CL									
			-12	11-12 Gray sandy clay	CL									
			-14	Tan sandy clay w/ gravel	CL			35						Slight Petro Odor
			-16											
			-18	Gray sandy clay w/ gravel	CL			220						Slight Petro Odor
			-20	EOB 20 feet. Installed monitoring well MW-1 to 12 feet.										
			-22											
			-24											

See Well Construction Form

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: **METCO**

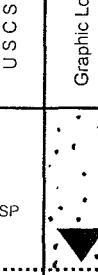
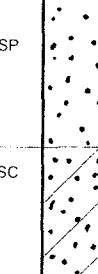
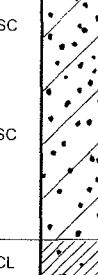
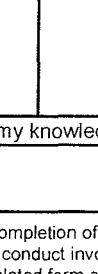
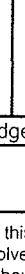
Route To: Watershed / Wastewater: Remediation / Redevelopment: X Waste Management: Other: _____

Page 1 of 1

Facility / Project Name	License / Permit / Monitoring Number			Boring Number
Kopatz/Cronce Property				MW-2
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Prentice Firm: Geiss Soil & Samples, LLC	Drilling Date Started 04/17/2014 MM/ DD/ YYYY	Drilling Date Completed 04/17/2014 MM/ DD/ YYYY	Drilling Method Geoprobe/HSA	
WI Unique Well No. DNR Well ID No.	Well Name	Final Static Water Level 665 Feet MSL	Surface Elevation 670 Feet MSL	Borehole Diameter 8.25 inches

VO531	MW-2		
Local Grid Origin (estimated X) or Boring Location			
State Plane N, E NE 1/4 of NW 1/4 of Section 28 , T 31 N, R 20 E	Lat 45° 08' 14.2"	N	E
	Long 88° 01' 7.0 "	Feet S	Feet W

Facility ID	County	County Code	Civil Town / City / Village
438109760	Marinette	38	Crivitz

Number & Type	Sample		Soil / Rock Description And Geologic Origin For Each Major Unit	U S S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
	Length Att. & Recovered (ft)	Blow Counts											
MW-2-1 (0-4 ft)	48 24		2	SP			0			M			No Petro Odor
			4										
MW-2-2 (4-8 ft)	48 30		6	SP			1075			W			Petro Odor From 7-8 ft
			8										
MW-2-3 (8-12 ft)	48 48		10	SC			40			W			Petro Odor
			12										
MW-2-4 (12-16 ft)	48 48		14	SC			10			W			Slight Petro Odor
			16										
MW-2-5 (16-20 ft)	48 48		18	CL			0			W			No Petro Odor
			20										
			22										
			24										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:



Firm: METCO

Route To: Watershed / Wastewater: Waste Management:
Remediation / Redevelopment: Other: _____

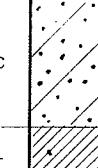
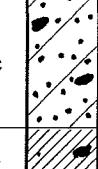
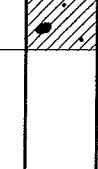
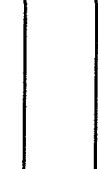
Page 1 of 1

Facility / Project Name	License / Permit / Monitoring Number		Boring Number
Kopatz/Cronce Property			MW-3
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Prentice Firm: Geiss Soil & Samples, LLC	Drilling Date Started 04/17/2014 MM/ DD/ YYYY	Drilling Date Completed 04/17/2014 MM/ DD/ YYYY	Drilling Method Geoprobe/HSA

WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation	Borehole Diameter
VO532		MW-3	665 Feet MSL	670 Feet MSL	8.25 inches

Local Grid Origin (estimated X) or Boring Location	Local Grid Location			
State Plane N, E NE¼ of NW¼ of Section 28 , T 31 N, R 20 E	Lat 45° 08' 14.2"	N	E	

Facility ID	County	County Code	Civil Town / City / Village
438109760	Marinette	38	Crivitz

Sample														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
MW-3-1 (0-4 ft)	48 36		0-2	0-3' Tan fine to medium grained clayey sand	SC			0		M			No Petro Odor	
MW-3-2 (4-8 ft)	48 48		4-6	3-4' Tan sandy clay	CL			0		M			No Petro Odor	
MW-3-3 (8-12 ft)	48 48		8-10	Green to tan sandy clay	CL			60		W			Petro Odor From 9-11 ft	
MW-3-4 (12-16 ft)	48 48		12-14	Tan fine to medium grained clayey sand w/ gravel	SC			0		W			No Petro Odor	
			14-16	12-14' Tan fine to medium grained clayey sand w/ gravel	SC									
			16-18	14-16' Gray sandy clay w/ gravel	CL									
			18-20	EOB 16 feet. installed monitoring well MW-3 to 14 feet.										
			20-22											
			22-24											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: METCO

Route To:

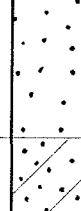
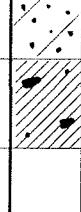
Watershed / Wastewater:
Remediation / Redevelopment:

Waste Management:

X

Other:

Page 1 of 1

Facility / Project Name		License / Permit / Monitoring Number		Boring Number									
Kopatz/Cronce Property				MW-4									
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Prentice Firm: Geiss Soil & Samples, LLC		Drilling Date Started 04/16/2014 MM/ DD/ YYYY	Drilling Date Completed 04/16/2014 MM/ DD/ YYYY	Drilling Method Geoprobe/HSA									
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level 665 Feet MSL	Surface Elevation 670 Feet MSL									
VO533		MW-4		8.25 inches									
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28 , T 31 N, R 20 E				Local Grid Location N E Feet S Feet W									
Facility ID 438109760	County Marinette	County Code 38	Civil Town / City / Village Crivitz										
Number & Type	Sample	Soil Properties											
	Length Att & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index P 200	RQD / Comments
MW-4-1 (0-4 ft)	48 12		-2	Brown medium to coarse grained clayey sand	SC			0		M			No Petro Odor
MW-4-2 (4-8 ft)	48 6		-6	Brown fine to medium grained sand	SP			0		W			No Petro Odor
MW-4-3 (8-12 ft)	48 42		-8	8-11' Tan medium to coarse grained clayey sand	SC			0		W			No Petro Odor
			-10	11-12' Tan sandy clay w/ gravel	CL								
			-12	EOB 13 feet. Installed monitoring well MW-4 to 12 feet.									
See Well Construction Form													

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: 

Firm: METCO

Route To: Watershed / Wastewater: Remediation / Redevelopment: Waste Management: Other: _____

Page 1 of 1

Facility / Project Name		License / Permit / Monitoring Number		Boring Number
Kopatz/Cronce Property				MW-5
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Prentice Firm: Geiss Soil & Samples, LLC		Drilling Date Started 04/16/2014 MM/ DD/ YYYY		Drilling Date Completed 04/16/2014 MM/ DD/ YYYY
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level 665 Feet MSL	Surface Elevation 670 Feet MSL
VO534		MW-5		Borehole Diameter 8.25 inches
Local Grid Origin (estimated X) or Boring Location				
State Plane	N, E		Lat 45° 08' 14.2"	N E
NE 1/4 of NW 1/4 of Section 28	, T 31 N, R 20 E		Long 88° 01' 7.0 "	Feet S Feet W
Facility ID	County	County Code	Civil Town / City / Village	
438109760	Marinette	38	Crivitz	

Soil Properties														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
MW-5-1 (0-4 ft)	48		-2	Brown to tan fine to medium grained sand	SP	• • • •		0			M			No Petro Odor
MW-5-2 (4-8 ft)	48		-4											
MW-5-3 (8-12 ft)	48		-6	Tan sandy clay w/ gravel	CL	██████████		0			M/W			No Petro Odor
MW-5-4 (12-16 ft)	48		-8											
			-10	Tan fine to medium grained clayey sand	SC	██████████		0			W			No Petro Odor
			-12	12-14' Tan fine to medium grained clayey sand	SC	██████████								
			-14	14-16' Tan sandy clay w/ gravel	CL	██████████		0			W			No Petro Odor
			-16	EOB 16 feet. Installed monitoring well MW-6 to 14 feet.										
			-18											
			-20											
			-22											
			-24											

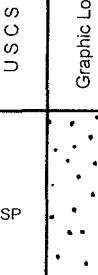
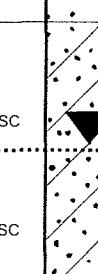
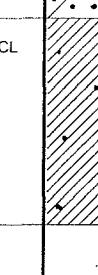
See Well Construction Form

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: METCO

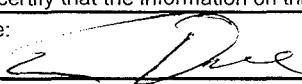
Route To:	Watershed / Wastewater: Remediation / Redevelopment:	Waste Management: X	Other:	Page 1 of 1
-----------	---	-------------------------------	--------	-------------

Facility / Project Name			License / Permit / Monitoring Number			Boring Number							
Kopatz/Cronce Property						MW-6							
Boring Drilled By: Name of crew chief (first, last) and Firm			Drilling Date Started		Drilling Date Completed	Drilling Method							
First: Darrin	Last: Prentice		04/16/2014		04/16/2014	Geoprobe/HSA							
Firm: Geiss Soil & Samples, LLC			MM/DD/YYYY		MM/DD/YYYY								
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation	Borehole Diameter								
VO535		MW-6	665 Feet MSL	670 Feet MSL	8.25 inches								
Local Grid Origin (estimated X) or Boring Location			Local Grid Location										
State Plane	N, E		Lat 45° 08' 14.2"	N	E								
NE 1/4 of NW 1/4 of Section 28	, T 31 N, R 20 E		Long 88° 01' 7.0"	Feet S	Feet W								
Facility ID	County		County Code	Civil Town / City / Village									
438109760	Marinette		38	Crivitz									
Sample													
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Soil Properties						RQD / Comments
MW-6-1 (0-4 ft)	48		-2	Brown to tan fine to medium grained sand	SP		0			M			No Petro Odor
MW-6-2 (4-8 ft)	48		-4	Tan fine to medium grained clayey sand	SC		0			M/W			No Petro Odor
MW-6-3 (8-12 ft)	48		-6	8-10' Tan fine to medium grained clayey sand	SC		0						No Petro Odor
			-8	10-12' Tan sandy clay	CL								
			-10	EOB 14.5 feet. Installed monitoring well MW-6 to 14 feet.									
			-12										
			-14										
			-16										
			-18										
			-20										
			-22										
			-24										

See Well Construction Form

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:



Firm: METCO

Route To:

Watershed / Wastewater:
Remediation / Redevelopment:

Waste Management:

X

Other:

Page 1 of 1

Facility / Project Name				License / Permit / Monitoring Number				Boring Number						
Kopatz/Cronce Property								MW-7						
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Prentice Firm: Geiss Soil & Samples, LLC				Drilling Date Started 05/18/2015 MM/ DD/ YYYY	Drilling Date Completed 05/18/2015 MM/ DD/ YYYY	Drilling Method Geoprobe/HSA								
WI Unique Well No.	DNR Well ID No.	Well Name		Final Static Water Level 665 Feet MSL	Surface Elevation 670 Feet MSL	Borehole Diameter 8.25 inches								
VO587		MW-7				Local Grid Location								
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28 , T 31 N, R 20 E				Lat 45° 08' 14.2" Long 88° 01' 7.0"		N	E							
Facility ID 438109760		County Marinette		County Code 38	Civil Town / City / Village Crivitz									
Sample														
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
MW-7-1 (0-4 ft)	48 24		2	Orange fine to medium grained sand	SP			0			M			No Petro Odor
MW-7-2 (4-8 ft)	48 36		4	Tan clayey sand with gravel	SC			0			W			No Petro Odor
MW-7-3 (8-12 ft)	48 36		8	Tan clayey sand with gravel	SC			0			W			No Petro Odor
			12											
			14	EOB 13 feet. Installed monitoring well MW-7 to 13 feet.										
			16											
			18											
			20											
			22											
			24											
See Well Construction Form														

I hereby certify that the information on this form is true and correct to the best of my knowledge

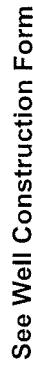
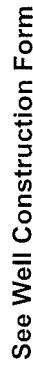
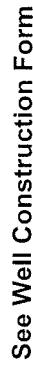
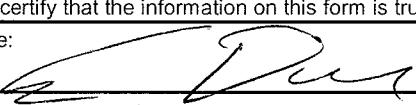
Signature:



Firm: METCO

Route To: Watershed / Wastewater: Remediation / Redevelopment: X Waste Management: Other: _____

Page 1 of 1

Facility / Project Name Kopatz/Cronce Property				License / Permit / Monitoring Number				Boring Number MW-8							
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Prentice Firm: Geiss Soil & Samples, LLC				Drilling Date Started 05/18/2015 MM/ DD/ YYYY		Drilling Date Completed 05/18/2015 MM /DD/ YYYY		Drilling Method Geoprobe/HSA							
WI Unique Well No. DNR Well ID No.		Well Name MW-8		Final Static Water Level 665 Feet MSL		Surface Elevation 670 Feet MSL		Borehole Diameter 8.25 inches							
Local Grid Origin (estimated X) or Boring Location State Plane N, E NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 28 , T 31 N, R 20 E				Lat 45° 08' 14.2" Long 88° 01' 7.0"				Local Grid Location N E Feet S Feet W							
Facility ID 438109760		County Marinette		County Code 38		Civil Town / City / Village Crivitz									
Sample															
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit		U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
MW-8-1 (0-4 ft)	48 24		2 4 6 8 10 12 14 16 18 20 22 24	Orange fine to medium grained sand		SP			See Well Construction Form	0			M/W		No Petro Odor
MW-8-2 (4-8 ft)	48 42		6 8 10 12 14 16 18 20 22 24	Orange fine to medium grained sand		SP			See Well Construction Form	0			W		No Petro Odor
MW-8-3 (8-12 ft)	48 36		10 12 14 16 18 20 22 24	Orange fine to medium grained sand		SP			See Well Construction Form	0			W		No Petro Odor
I hereby certify that the information on this form is true and correct to the best of my knowledge															
Signature: 				Firm: METCO											

Facility/Project Name <i>Kopate Property</i>	Local Grid Location of Well ft. N. <input type="checkbox"/> S. <input type="checkbox"/> ft. E. <input type="checkbox"/> W.	Well Name MW-1
Facility License, Permit or Monitoring No. Lst. 45° 8' 14.2" Long 88° 1' 7" or	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>	Wis. Unique Well No. IDNR Well ID No. V0530
Facility ID	St. Plane ft. N. ft. E. S/C/N	Date Well Installed 8-4-17-2014 m m d d y y y y
Type of Well Well Code 11 / MW	Section Location of Waste/Source NE 1/4 of NW 1/4 of Sec 28 T. 31 N.R. 20 <input checked="" type="checkbox"/> E	Well Installed By: Name (first, last) and Firm Darrin Prentice
Distance from Waste/ Source ft. Enf. Sids. ft. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number
A. Protective pipe, top elevation ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input type="checkbox"/> No	
B. Well casing, top elevation ft. MSL	2. Protective cover pipe: a. Inside diameter: 8 in. b. Length: 1 ft. c. Material: Steel <input checked="" type="checkbox"/> 0.4 Other <input type="checkbox"/> 30	
C. Land surface elevation ft. MSL	d. Additional protection? If yes, describe:	
D. Surface seal, bottom ft. MSL or 0 ft.	e. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 0.1 Other <input type="checkbox"/> 30	
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	f. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/> 30	
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	g. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. ____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. ____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 33 d. ____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 50 e. ____ Ft ³ volume added for any of the above	
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/> 41	f. How installed: Tremie <input type="checkbox"/> 0.1 Tremie pumped <input type="checkbox"/> 0.2 Gravity <input checked="" type="checkbox"/> 0.8	
15. Drilling fluid used: Water <input type="checkbox"/> 0.2 Air <input type="checkbox"/> 0.1 Drilling Mud <input type="checkbox"/> 0.3 None <input checked="" type="checkbox"/> 9.9	g. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 3.3 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 3.2 c. Other <input type="checkbox"/> 3.2	
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	h. Fine sand material: Manufacturer, product name & mesh size a. #15 Red Flint	
Describe _____	i. Filter pack material: Manufacturer, product name & mesh size a. #40 Red Flint	
17. Source of water (attach analysis, if required): _____	j. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2.3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2.4 Other <input type="checkbox"/> 2.3	
E. Bentonite seal, top ft. MSL or 5 ft.	k. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 1.1 Continuous slot <input type="checkbox"/> 0.1 Other <input type="checkbox"/> 1.1	
F. Fine sand, top ft. MSL or 1.3 ft.	l. Manufacturer <i>Monoflex</i> 0.06 in.	
G. Filter pack, top ft. MSL or 1.5 ft.	m. Slot size: 10 ft.	
H. Screen joint, top ft. MSL or 2 ft.	n. Slotted length: 10 ft.	
I. Well bottom ft. MSL or 1.2 ft.	o. Backfill material (below filter pack): None <input type="checkbox"/> 1.4 Other <input checked="" type="checkbox"/> 1.4	
J. Filter pack, bottom ft. MSL or 1.3 ft.		
K. Borehole, bottom ft. MSL or 1.3 ft.		
L. Borehole, diameter 8.25 in.		
M. O.D. well casing 2.40 in.		
N. I.D. well casing 2.06 in.		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Darrin Prentice*

Firm *Geiss Soil & Samples LLC*

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Kopatz Property	Local Grid Location of Well Lat. <u>45° 8' 14.2"</u> Long. <u>88° 1' 7"</u> S. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>	Well Name MW-2
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. <u>45° 8' 14.2"</u> Long. <u>88° 1' 7"</u> or	Wis. Unique Well No. <u>WC 531</u> DNR Well ID No. <u></u>
Facility ID	St. Plane ft. N. ft. E. S/C/N	Date Well Installed <u>04/17/2014</u> m m d y y y
Type of Well Well Code <u>11 / MW</u>	Section Location of Waste/Source <u>NE 1/4 of NW 1/4 of Sec. 28 T. 31 N. R. 20 E. W.</u>	Well Installed By: Name (first, last) and Firm <u>Darrin Prentice</u> <u>Geiss Soil & Samples LLC</u>
Distance from Waste/Source ft. Enf. Sids. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number
<p>A. Protective pipe, top elevation _____ ft. MSL</p> <p>B. Well casing, top elevation _____ ft. MSL</p> <p>C. Land surface elevation _____ ft. MSL</p> <p>D. Surface seal, bottom _____ ft. MSL or <u>Q</u> ft.</p> <p>E. Bentonite seal, top _____ ft. MSL or <u>5</u> ft.</p> <p>F. Fine sand, top _____ ft. MSL or <u>1.3</u> ft.</p> <p>G. Filter pack, top _____ ft. MSL or <u>1.5</u> ft.</p> <p>H. Screen joint, top _____ ft. MSL or <u>2</u> ft.</p> <p>I. Well bottom _____ ft. MSL or <u>12</u> ft.</p> <p>J. Filter pack, bottom _____ ft. MSL or <u>13</u> ft.</p> <p>K. Borehole, bottom _____ ft. MSL or <u>13</u> ft.</p> <p>L. Borehole, diameter <u>8.25</u> in.</p> <p>M. O.D. well casing <u>2.40</u> in.</p> <p>N. I.D. well casing <u>2.06</u> in.</p>		
<p>1. Cap and lock? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>2. Protective cover pipe: a. Inside diameter: _____ in. b. Length: _____ ft. c. Material: Steel <input checked="" type="checkbox"/> 0.4 Other <input type="checkbox"/> 1.1 d. Additional protection? If yes, describe: _____</p> <p>3. Surface seal: Bentonite <input type="checkbox"/> 3.0 Concrete <input checked="" type="checkbox"/> 0.1 Other <input type="checkbox"/> 1.1</p> <p>4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 3.0 Other <input type="checkbox"/> 1.1</p> <p>5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 3.3 b. _____ Lbs/gal mud weight Bentonite-sand slurry <input type="checkbox"/> 3.5 c. _____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 2.1 d. _____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 3.0 e. _____ ft³ volume added for any of the above</p> <p>f. How installed: Tremie <input type="checkbox"/> 0.1 Tremie pumped <input type="checkbox"/> 0.2 Gravity <input checked="" type="checkbox"/> 0.8</p> <p>6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 3.3 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 3.2 c. _____ Other <input type="checkbox"/> 1.1</p> <p>7. Fine sand material: Manufacturer, product name & mesh size <u>#15 Red Flint</u></p> <p>8. Filter pack material: Manufacturer, product name & mesh size <u>#40 Red Flint</u></p> <p>9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2.3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2.4 Other <input type="checkbox"/> 1.1</p> <p>10. Screen material: <u>PVC</u> a. Screen type: Factory cut <input checked="" type="checkbox"/> 1.1 Continuous slot <input type="checkbox"/> 0.1 Other <input type="checkbox"/> 1.1 b. Manufacturer <u>Monoflex</u> c. Slot size: <u>0.010 in.</u> d. Slotted length: <u>10 ft.</u></p> <p>11. Backfill material (below filter pack): None <input type="checkbox"/> 1.4 Other <input checked="" type="checkbox"/> 1.1</p>		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature

Darrin Prentice

Firm

Geiss Soil & Samples LLC

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Kopatz Property	Local Grid Location of Well ft. N. <input type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W. Lat. 45° 8' 14.2" Long. 88° 1' 7" or	Well Name MW-3
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. 45° 8' 14.2" Long. 88° 1' 7" or	Wis. Unique Well No. K0532 DNR Well ID No.
Facility ID	St. Plane ft. N. ft. E. S/C/N	Date Well Installed 8/4/17/2014
Type of Well	Section Location of Waste/Source NE 1/4 of NW 1/4 of Sec. 28, T. 31 N. R. 20 E	Well Installed By: Name (first, last) and Firm Darrin Prentice
Distance from Waste/Source ft.	Enf. Sids. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known Gov. Lot Number
A. Protective pipe, top elevation	ft. MSL	1. Cap/End lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation	ft. MSL	2. Protective cover pipe: a. Inside diameter: 8 in. b. Length: 8 ft. c. Material: Steel <input checked="" type="checkbox"/> 0.4 Other <input type="checkbox"/> 1.2
C. Land surface elevation	ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Surface seal, bottom	ft. MSL or 0 ft.	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 3.0 Concrete <input checked="" type="checkbox"/> 0.1 Other <input type="checkbox"/> 0.0
12. USCS classification of soil near screen:	GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 3.0 Other <input type="checkbox"/> 0.0
13. Sieve analysis performed?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 3.3 b. ____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 3.5 c. ____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 3.7 d. ____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 5.0 e. ____ ft ³ volume added for any of the above
14. Drilling method used:	Rotary <input type="checkbox"/> 5.0 Hollow Stem Auger <input checked="" type="checkbox"/> 4.1 Other <input type="checkbox"/> 0.0	f. How installed: Tremie <input type="checkbox"/> 0.1 Tremie pumped <input type="checkbox"/> 0.2 Gravity <input checked="" type="checkbox"/> 0.8
15. Drilling fluid used: Water <input type="checkbox"/> 0.2 Air <input type="checkbox"/> 0.1 Drilling Mud <input type="checkbox"/> 0.3 None <input checked="" type="checkbox"/> 9.9	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 3.3 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 3.2 c. _____ Other <input type="checkbox"/> 0.0	
16. Drilling additives used?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7. Fine sand material: Manufacturer, product name & mesh size a. #15 Red Flint
Describe _____		b. Volume added _____ ft ³
17. Source of water (attach analysis, if required): _____ _____	8. Filter pack material: Manufacturer, product name & mesh size a. #40 Red Flint	
E. Bentonite seal, top	ft. MSL or 5 ft.	b. Volume added _____ ft ³
F. Fine sand, top	ft. MSL or 2 ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2.3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2.4 Other <input type="checkbox"/> 0.0
G. Filter pack, top	ft. MSL or 3 ft.	10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 1.1 Continuous slot <input type="checkbox"/> 0.1 Other <input type="checkbox"/> 0.0
H. Screen joint, top	ft. MSL or 4 ft.	b. Manufacturer Monoflex
I. Well bottom	ft. MSL or 14 ft.	c. Slot size: 0.010 in.
J. Filter pack, bottom	ft. MSL or 14.5 ft.	d. Slotted length: 10 ft.
K. Borehole, bottom	ft. MSL or 14.5 ft.	11. Backfill material (below filter pack): None <input type="checkbox"/> 1.2 Other <input checked="" type="checkbox"/> 0.0
L. Borehole, diameter	8.25 in.	
M. O.D. well casing	2.40 in.	
N. I.D. well casing	2.06 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Darrin Prentice	Firm Geiss Soil & Samples LLC
-------------------------------------	---

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Kopatz Property		Local Grid Location of Well ft. N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.		Well Name MW-4
Facility License, Permit or Monitoring No.		Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. 45° 8' 14.2" Long. 88° 1' 7" or		Wis. Unique Well No. V0533 DNR Well ID No.
Facility ID		St. Plane	ft. N. <input type="checkbox"/> ft. E. <input type="checkbox"/> S/C/N	Date Well Installed 8/4/16 <small>mm dd yy</small>
Type of Well		Section Location of Waste/Source NE 1/4 of NW 1/4 of Sec. 28 T. 31 N. R. 20 E.		Well Installed By: Name (first, last) and Firm Darrin Prentice Geiss Soil + Samples LLC
Distance from Waste/Source	ft. <input type="checkbox"/> Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. Protective pipe, top elevation		ft. MSL		1. Cap and lock? <input type="checkbox"/>
B. Well casing, top elevation		ft. MSL		2. Protective cover pipe: a. Inside diameter: 8 in. b. Length: 10 ft. c. Material: Steel <input checked="" type="checkbox"/> 0.4 Other <input type="checkbox"/> 1
C. Land surface elevation		ft. MSL		d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe:
D. Surface seal, bottom: ft. MSL or 0 ft.				3. Surface seal: Bentonite <input checked="" type="checkbox"/> 3.0 Concrete <input type="checkbox"/> 0.1 Other <input type="checkbox"/> 1
12. USCS classification of soil near screen:				4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 3.0 Other <input type="checkbox"/> 1
GP <input type="checkbox"/> GM <input type="checkbox"/> CC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>				5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 3.3 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 3.5 c. _____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 3.1 d. _____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 5.0 e. _____ ft ³ volume added for any of the above
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				f. How installed: Tremie <input type="checkbox"/> 0.1 Tremie pumped <input type="checkbox"/> 0.2 Gravity <input checked="" type="checkbox"/> 0.8
14. Drilling method used: Rotary <input type="checkbox"/> 5.0 Hollow Stem Auger <input checked="" type="checkbox"/> 4.1 Other <input type="checkbox"/> 2.4				6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 3.3 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 3.1 c. _____ Other <input type="checkbox"/> 1
15. Drilling fluid used: Water <input type="checkbox"/> 0.2 Air <input type="checkbox"/> 0.1 Drilling Mud <input type="checkbox"/> 0.3 None <input checked="" type="checkbox"/> 9.9				7. Fine sand material: Manufacturer, product name & mesh size #15 Red Flint
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				8. Filter pack material: Manufacturer, product name & mesh size #40 Red Flint
Describe _____				9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2.3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2.4 Other <input type="checkbox"/> 1
17. Source of water (attach analysis, if required): _____				10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 1.1 Continuous slot <input type="checkbox"/> 0.01 Other <input type="checkbox"/> 2
E. Bentonite seal, top ft. MSL or 5 ft.				b. Manufacturer Monettex 0.01 in. 10 ft.
F. Fine sand, top ft. MSL or 1.3 ft.				c. Slot size: 0.06 in. d. Slotted length: 10 ft.
G. Filter pack, top ft. MSL or 1.5 ft.				11. Backfill material (below filter pack): None <input type="checkbox"/> 1.4 Other <input checked="" type="checkbox"/> 1
H. Screen joint, top ft. MSL or 2 ft.				
I. Well bottom ft. MSL or 1.2 ft.				
J. Filter pack, bottom ft. MSL or 1.3 ft.				
K. Borehole, bottom ft. MSL or 1.3 ft.				
L. Borehole, diameter 8.25 in.				
M. O.D. well casing 2.40 in.				
N. I.D. well casing 2.06 in.				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature

Darrin Prentice

Firm

Geiss Soil + Samples LLC

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name <i>Kapte Property</i>	Local Grid Location of Well ft. N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name <i>MW-5</i>																		
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/> E. or Well Location <input type="checkbox"/> Lat. <i>45° 8' 14.2"</i> Long. <i>88° 1' 7"</i> or	Wis. Unique Well No. DNR Well ID No. <i>V0539</i>																		
Facility ID	St. Plane ft. N. <input type="checkbox"/> S/C/N	Date Well Installed <i>8/4/16/2014</i>																		
Type of Well	Section Location of Waste/Source <i>NE 1/4 of NW 1/4 of Sec. 28, T. 31 N. R. 20 E</i>	Well Installed By: Name (first, last) and Firm <i>Darrin Prentice Geiss Soil + Samples LLC</i>																		
Well Code <i>11 / MW</i>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number																		
Distance from Waste/Source ft. <input type="checkbox"/> Apply <input type="checkbox"/>	A. Protective pipe, top elevation ft. MSL																			
	B. Well casing, top elevation ft. MSL																			
	C. Land surface elevation ft. MSL																			
	D. Surface seal, bottom ft. MSL or <i>14.5</i> ft.																			
<p>12. USCS classification of soil near screen:</p> <table border="0"> <tr><td>GP <input type="checkbox"/></td><td>GM <input type="checkbox"/></td><td>GC <input type="checkbox"/></td><td>GW <input type="checkbox"/></td><td>SW <input type="checkbox"/></td><td>SP <input type="checkbox"/></td></tr> <tr><td>SM <input type="checkbox"/></td><td>SC <input type="checkbox"/></td><td>ML <input type="checkbox"/></td><td>MH <input type="checkbox"/></td><td>CL <input type="checkbox"/></td><td>CH <input type="checkbox"/></td></tr> <tr><td colspan="6">Bedrock <input type="checkbox"/></td></tr> </table> <p>13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/> 4</p> <p>15. Drilling fluid used: Water <input type="checkbox"/> 0.2 Air <input type="checkbox"/> 0.1 Drilling Mud <input type="checkbox"/> 0.3 None <input checked="" type="checkbox"/> 9.9</p> <p>16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Describe _____</p> <p>17. Source of water (attach analysis, if required): _____</p>			GP <input type="checkbox"/>	GM <input type="checkbox"/>	GC <input type="checkbox"/>	GW <input type="checkbox"/>	SW <input type="checkbox"/>	SP <input type="checkbox"/>	SM <input type="checkbox"/>	SC <input type="checkbox"/>	ML <input type="checkbox"/>	MH <input type="checkbox"/>	CL <input type="checkbox"/>	CH <input type="checkbox"/>	Bedrock <input type="checkbox"/>					
GP <input type="checkbox"/>	GM <input type="checkbox"/>	GC <input type="checkbox"/>	GW <input type="checkbox"/>	SW <input type="checkbox"/>	SP <input type="checkbox"/>															
SM <input type="checkbox"/>	SC <input type="checkbox"/>	ML <input type="checkbox"/>	MH <input type="checkbox"/>	CL <input type="checkbox"/>	CH <input type="checkbox"/>															
Bedrock <input type="checkbox"/>																				
E. Bentonite seal, top ft. MSL or <i>5</i> ft.	1 Cap and lock?																			
F. Fine sand, top ft. MSL or <i>2</i> ft.	2. Protective cover pipe: a. Inside diameter: <i>8</i> in. b. Length: <i>10</i> ft. c. Material: Steel <input checked="" type="checkbox"/> 0.1 Other <input type="checkbox"/> 1																			
G. Filter pack, top ft. MSL or <i>3</i> ft.	d. Additional protection? If yes, describe: _____																			
H. Screen joint, top ft. MSL or <i>4</i> ft.	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 3.0 Concrete <input type="checkbox"/> 0.1 Other <input type="checkbox"/> 1																			
I. Well bottom ft. MSL or <i>14</i> ft.	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 3.0 Other <input type="checkbox"/> 1																			
J. Filter pack, bottom ft. MSL or <i>14.5</i> ft.	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 3.3 b. ____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 3.5 c. ____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 3.1 d. ____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 5.0 e. ____ ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 0.1 Tremie pumped <input type="checkbox"/> 0.2 Gravity <input checked="" type="checkbox"/> 0.8																			
K. Borehole, bottom ft. MSL or <i>14.5</i> ft.	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 3.3 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 3.2 c. Other <input type="checkbox"/> 1																			
L. Borehole, diameter <i>8.25</i> in.	7. Fine sand material: Manufacturer, product name & mesh size a. #15 Red Flint																			
M. O.D. well casing <i>2.40</i> in.	b. Volume added ft ³ _____																			
N. I.D. well casing <i>2.06</i> in.	8. Filter pack material: Manufacturer, product name & mesh size a. #40 Red Flint																			
9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2.3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2.4 Other <input type="checkbox"/> 1																				
10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 1.1 Continuous slot <input type="checkbox"/> 0.1 Other <input type="checkbox"/> 1																				
b. Manufacturer <i>Monotite</i> c. Slot size: <i>0.015</i> in. d. Slotted length: <i>10</i> ft.																				
11. Backfill material (below filter pack): None <input type="checkbox"/> 1.4 Other <input checked="" type="checkbox"/> 1																				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <i>Darrin Prentice</i>	Firm <i>Geiss Soil + Samples LLC</i>
-------------------------------------	---

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name <i>Kopatz Property</i>	Local Grid Location of Well ft. N. <input type="checkbox"/> S. <input type="checkbox"/> ft. E. <input type="checkbox"/> W.	Well Name MW-6
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> estimated: <input type="checkbox"/> or Well Location <input type="checkbox"/> Lat. 45° 8' 14.2" Long. 88° 1' 7" or	Wis. Unique Well No. V0335 DNR Well ID No.
Facility ID	St. Plane _____ ft. N. _____ ft. E. S/C/N _____	Date Well Installed 8/4/16/2014 m m d d y y y y
Type of Well Well Code 11 / MW	Section Location of Waste/Source NE 1/4 of NW 1/4 of Sec. 28, T. 31 N, R. 20 E	Well Installed By: Name (first, last) and Firm Darrin Prentice
Distance from Waste/ Source _____ ft.	Enf. Stds. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known Gov. Lot Number
<p>A. Protective pipe, top elevation _____ ft. MSL</p> <p>B. Well casing, top elevation _____ ft. MSL</p> <p>C. Land surface elevation _____ ft. MSL</p> <p>D. Surface seal, bottom _____ ft. MSL or 0 ft.</p> <p>1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>2. Protective cover pipe: a. Inside diameter: 8 in. b. Length: 8 ft. c. Material: Steel <input checked="" type="checkbox"/> 0.4 Other <input type="checkbox"/> 4 <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 0.1 Other <input type="checkbox"/> 30</p> <p>4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/> 30</p> <p>5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 50 e. _____ ft³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 0.1 Tremie pumped <input type="checkbox"/> 0.2 Gravity <input checked="" type="checkbox"/> 0.8</p> <p>6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. Other <input type="checkbox"/> 32</p> <p>7. Fine sand material: Manufacturer, product name & mesh size a. #15 Red Flint b. Volume added _____ ft³</p> <p>8. Filter pack material: Manufacturer, product name & mesh size a. #40 Red Flint b. Volume added _____ ft³</p> <p>9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/> 23</p> <p>10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 0.1 Other <input type="checkbox"/> 11</p> <p>b. Manufacturer Monoflex c. Slot size: 0.00 in. d. Slotted length: 70 ft.</p> <p>11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Other <input checked="" type="checkbox"/> 14</p>		
<p>E. Bentonite seal, top _____ ft. MSL or 5 ft.</p> <p>F. Fine sand, top _____ ft. MSL or 2 ft.</p> <p>G. Filter pack, top _____ ft. MSL or 3 ft.</p> <p>H. Screen joint, top _____ ft. MSL or 4 ft.</p> <p>I. Well bottom _____ ft. MSL or 14 ft.</p> <p>J. Filter pack, bottom _____ ft. MSL or 14.5 ft.</p> <p>K. Borehole, bottom _____ ft. MSL or 14.5 ft.</p> <p>L. Borehole, diameter 8.25 in.</p> <p>M. O.D. well casing 2.40 in.</p> <p>N. I.D. well casing 2.06 in.</p>		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature

Darrin Prentice

Firm

Geiss Soil & Samples LLC

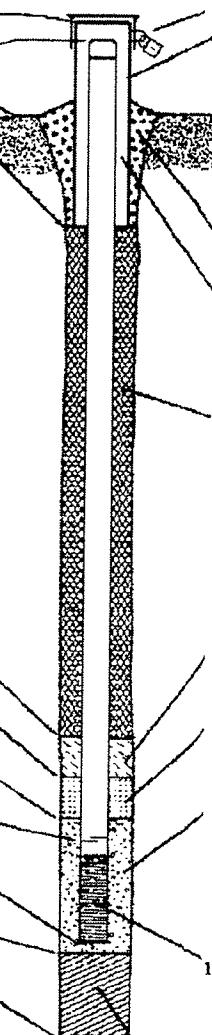
Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Kopatz Property	Local Grid Location of Well ft. N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-7
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ " Long. _____ " or	Wis. Unique Well No. V0587 DNR Well ID No. _____
Facility ID	St. Plane ft. N. ft. E. S/C/N	Date Well Installed 05/18/2015
Type of Well Well Code 11/MW	Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N. R. <input type="checkbox"/> E. <input checked="" type="checkbox"/> W.	Well Installed By Name (first, last) and Firm Darrin Prentice Geiss Soil Samples LLC
Distance from Waste/ Source ft. Enf. Stds. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number
<p>A. Protective pipe, top elevation _____ ft. MSL</p> <p>B. Well casing, top elevation _____ ft. MSL</p> <p>C. Land surface elevation _____ ft. MSL</p> <p>D. Surface seal, bottom _____ ft. MSL or 0 ft.</p>		
<p>12. USCS classification of soil near screen: <input type="checkbox"/> GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> <input type="checkbox"/> Bedrock </p> <p>13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>14. Drilling method used: Rotary <input type="checkbox"/> S.O. Hollow Stem Auger <input checked="" type="checkbox"/> 4.1 Other <input type="checkbox"/> </p> <p>15. Drilling fluid used: Water <input type="checkbox"/> 0.2 Air <input type="checkbox"/> 0.1 Drilling Mud <input type="checkbox"/> 0.3 None <input checked="" type="checkbox"/> 9.9 </p> <p>16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____ </p> <p>17. Source of water (attach analysis, if required): _____ </p>		
E. Bentonite seal, top _____ ft. MSL or 5 ft.	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
F. Fine sand, top _____ ft. MSL or 2 ft.	2. Protective cover pipe: a. Inside diameter: 8 in. b. Length: 1 ft. c. Material: Steel <input checked="" type="checkbox"/> 0.4 Other <input type="checkbox"/>	
G. Filter pack, top _____ ft. MSL or 2.5 ft.	d. Additional protection? <input type="checkbox"/> Yes, describe: _____	
H. Screen joint, top _____ ft. MSL or 3 ft.	3. Surface seal: Bentonite <input checked="" type="checkbox"/> 3.0 Concrete <input type="checkbox"/> 0.1 Other <input type="checkbox"/>	
I. Well bottom _____ ft. MSL or 13 ft.	4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 3.0 Other <input type="checkbox"/>	
J. Filter pack, bottom _____ ft. MSL or 14 ft.	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 3.3 b. _____ Lbs/gal mud weight Bentonite-sand slurry <input type="checkbox"/> 3.5 c. _____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 3.1 d. _____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 5.0 e. _____ ft ³ volume added for any of the above	
K. Borehole, bottom _____ ft. MSL or 14 ft.	f. How installed: Tremie <input type="checkbox"/> 0.1 Tremie pumped <input type="checkbox"/> 0.2 Gravity <input checked="" type="checkbox"/> 0.8	
L. Borehole, diameter 8.25 in.	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 3.3 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 3.2 c. _____ Other <input type="checkbox"/>	
M. O.D. well casing 2.40 in.	7. Fine sand material: Manufacturer, product name & mesh size #15 Red Flint	
N. I.D. well casing 2.06 in.	8. Filter pack material: Manufacturer, product name & mesh size #40 Red Flint	
<p>10. Screen material: PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 1.1 Continuous slot <input type="checkbox"/> 0.1 Other <input type="checkbox"/> </p> <p>b. Manufacturer Johnson c. Slot size: 0.010 in. d. Slotted length: 10 ft. </p> <p>11. Backfill material (below filter pack): None <input type="checkbox"/> 1.4 Other <input checked="" type="checkbox"/> </p>		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature **Darrin Prentice** Firm **Geiss Soil Samples LLC**

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name Kopatz Property	Local Grid Location of Well Lat. _____ N. S. ft. E. W.	Well Name MW-8
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ " Long. _____ " or Facility ID St. Plane _____ ft. N. _____ ft. E. S/C/N	Wis. Unique Well No. V0588 DNR Well ID No. 8511812015
Type of Well Well Code 11, MW	Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N. R. <input type="checkbox"/> E. <input type="checkbox"/> W.	Date Well Installed m m d d y y y y Well Installed By Name (first, last) and Firm Darrin Prentice Geiss Soil Samples LLC
Distance from Waste/Source ft. Enf. Stds. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number
<p>A. Protective pipe, top elevation _____ ft. MSL</p> <p>B. Well casing, top elevation _____ ft. MSL</p> <p>C. Land surface elevation _____ ft. MSL</p> <p>D. Surface seal, bottom _____ ft. MSL or _____ ft.</p> <p>12. USCS classification of soil near screen: <input type="checkbox"/> GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/></p> <p>13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/></p> <p>15. Drilling fluid used: Water <input type="checkbox"/> 0.2 Air <input type="checkbox"/> 0.1 Drilling Mud <input type="checkbox"/> 0.3 None <input checked="" type="checkbox"/> 9.9</p> <p>16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Describe _____</p> <p>17. Source of water (attach analysis, if required): _____</p> 		
E. Bentonite seal, top _____ ft. MSL or _____ ft.	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
F. Fine sand, top _____ ft. MSL or _____ ft.	2. Protective cover pipe: a. Inside diameter: 8 in. b. Length: 1 ft. c. Material: <input checked="" type="checkbox"/> Steel <input type="checkbox"/> 0.4 <input type="checkbox"/> Other <input type="checkbox"/> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
G. Filter pack, top _____ ft. MSL or _____ ft.	d. Additional protection? If yes, describe: _____	
H. Screen joint, top _____ ft. MSL or _____ ft.	3. Surface seal: <input checked="" type="checkbox"/> Bentonite 30 <input type="checkbox"/> Concrete 01 <input type="checkbox"/> Other <input type="checkbox"/>	
I. Well bottom _____ ft. MSL or _____ ft.	4. Material between well casing and protective pipe: <input type="checkbox"/> Bentonite 30 <input type="checkbox"/> Other <input type="checkbox"/>	
J. Filter pack, bottom _____ ft. MSL or _____ ft.	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite Bentonite-cement grout <input type="checkbox"/> 50 e. _____ ft ³ volume added for any of the above f. How installed: <input type="checkbox"/> Tremie 01 <input type="checkbox"/> Tremie pumped <input type="checkbox"/> 02 <input checked="" type="checkbox"/> Gravity 08	
K. Borehole, bottom _____ ft. MSL or _____ ft.	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>	
L. Borehole, diameter 8.25 in.	7. Fine sand material: Manufacturer, product name & mesh size a. #15 Red Flint b. Volume added _____ ft ³	
M. O.D. well casing 2.40 in.	8. Filter pack material: Manufacturer, product name & mesh size a. #40 Red Flint b. Volume added _____ ft ³	
N. I.D. well casing 2.06 in.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2.3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2.4 <input type="checkbox"/> Other <input type="checkbox"/>	
<p>10. Screen material: PVC a. Screen type: <input checked="" type="checkbox"/> Factory cut 11 <input type="checkbox"/> Continuous slot 01 <input type="checkbox"/> Other <input type="checkbox"/> b. Manufacturer Johnson c. Slot size: 0.010 in. d. Slotted length: 10 ft.</p> <p>11. Backfill material (below filter pack): <input type="checkbox"/> None 14 <input type="checkbox"/> Other <input checked="" type="checkbox"/></p>		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature **Darrin Prentice**

Firm **Geiss Soil Samples LLC**

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Kopatz/Cronce Property	County Name MARINETTE	Well Name MW-2
Facility License, Permit or Monitoring Number	County Code 38	Wis. Unique Well Number VO531
		DNR Well ID Number
1. Can this well be purged dry?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
2. Well development method	<input type="checkbox"/> 4 1 <input checked="" type="checkbox"/> 6 1 <input type="checkbox"/> 4 2 <input type="checkbox"/> 6 2 <input type="checkbox"/> 7 0 <input type="checkbox"/> 2 0 <input type="checkbox"/> 1 0 <input type="checkbox"/> 5 1 <input type="checkbox"/> 5 0 Other _____	Before Development <input type="checkbox"/> After Development <input type="checkbox"/> 11. Depth to Water (from top of well casing) a. <u>3.35</u> ft. <u>9.85</u> ft. Date <u>b. 04 / 17 / 2014</u> <u>m m d d y y y y</u> <u>4 / 17 / 2014</u> <u>m m d d y y y y</u> Time <u>c. 11 : 30 X a.m.</u> <u>12 : 10 □ p.m.</u> <u>12 : 10 X p.m.</u>
3. Time spent developing well	<u>40</u> min.	
4. Depth of well (from top of well casisng)	<u>12</u> ft.	
5. Inside diameter of well	<u>2</u> in.	
6. Volume of water in filter pack and well casing	<u>9.5</u> gal.	
7. Volume of water removed from well	<u>18</u> gal.	
8. Volume of water added (if any)	<u> </u> gal.	
9. Source of water added		
10. Analysis performed on water added? (If yes, attach results)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
17. Additional comments on development:		

Name and Address of Facility Contact/Owner/Responsible Party
First Name: <u>Eric</u> Last Name: <u>Dahl</u>
Facility/Firm: <u>METCO</u>
Street: <u>709 Gillette Street, Ste 3</u>
City/State/Zip: <u>La Crosse WI 54603-</u>

I hereby certify that the above information is true and correct to the best of my knowledge.
Signature: 
Print Name: <u>Eric Dahl</u>
Firm: <u>METCO</u>

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Kopatz/Cronce Property	County Name MARINETTE	Well Name MW-3	
Facility License, Permit or Monitoring Number	County Code 38	Wis. Unique Well Number VO532	DNR Well ID Number
1. Can this well be purged dry? 2. Well development method surged with bailer and bailed surged with bailer and pumped surged with block and bailed surged with block and pumped surged with block, bailed and pumped compressed air bailed only pumped only pumped slowly Other _____	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> 4 1 <input type="checkbox"/> 6 1 <input type="checkbox"/> 4 2 <input type="checkbox"/> 6 2 <input type="checkbox"/> 7 0 <input type="checkbox"/> 2 0 <input type="checkbox"/> 1 0 <input type="checkbox"/> 5 1 <input type="checkbox"/> 5 0 <input type="checkbox"/> Other _____	Before Development After Development 11. Depth to Water (from top of well casing) a. <u>4</u> . <u>7</u> ft. <u>13</u> ft. Date <u>b.</u> <u>04</u> / <u>17</u> / <u>2014</u> <u>4</u> / <u>7</u> / <u>2014</u> Time <u>c.</u> <u>10</u> : <u>15</u> <input type="checkbox"/> a.m. <u>10</u> : <u>45</u> <input checked="" type="checkbox"/> p.m. 12. Sediment in well bottom _____ inches _____ inches 13. Water clarity Clear <input type="checkbox"/> 1 0 Clear <input checked="" type="checkbox"/> 2 0 Turbid <input checked="" type="checkbox"/> 1 5 Turbid <input type="checkbox"/> 2 5 (Describe) Tan (Describe) Light Tan High Turbidity Low Turbidity _____ _____ _____ _____	
3. Time spent developing well	<u>30</u> min.	Fill in if drilling fluids were used and well is at solid waste facility: 14. Total suspended solids _____ mg/l _____ mg/l 15. COD _____ mg/l _____ mg/l	
4. Depth of well (from top of well casisng)	<u>14</u> ft.	16. Well developed by: Name (first, last) and Firm First Name: Eric Last Name: Dahl Firm: METCO	
5. Inside diameter of well	<u>2</u> in.		
6. Volume of water in filter pack and well casing	<u>10.2</u> gal.		
7. Volume of water removed from well	<u>16</u> gal.		
8. Volume of water added (if any)	<u> </u> gal.		
9. Source of water added _____			
10. Analysis performed on water added? (If yes, attach results)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
17. Additional comments on development: Purged dry 5 times.			

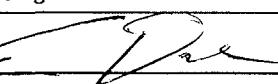
Name and Address of Facility Contact /Owner/Responsible Party First Name: Eric Last Name: Dahl
Facility/Firm: METCO
Street: 709 Gillette Street, Ste 3
City/State/Zip: La Crosse WI 54603-

I hereby certify that the above information is true and correct to the best of my knowledge.
Signature: 
Print Name: Eric Dahl
Firm: METCO

Route to: Watershed/Wastewater Remediation/Redevelopment Other

Facility/Project Name Kopatz/Cronce Property	County Name MARINETTE	Well Name MW-4	
Facility License, Permit or Monitoring Number	County Code 38	Wis. Unique Well Number VO533	DNR Well ID Number
1. Can this well be purged dry?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Before Development After Development	
2. Well development method	<input type="checkbox"/> 4 1 <input checked="" type="checkbox"/> 6 1 <input type="checkbox"/> 4 2 <input type="checkbox"/> 6 2 <input type="checkbox"/> 7 0 <input type="checkbox"/> 2 0 <input type="checkbox"/> 1 0 <input type="checkbox"/> 5 1 <input type="checkbox"/> 5 0 Other _____	11. Depth to Water (from top of well casing)	a. <u>1.95</u> ft. <u>10.02</u> ft.
3. Time spent developing well	<u>60</u> min.	Date	b. <u>04</u> / <u>17</u> / <u>2014</u> <u>4</u> / <u>7</u> / <u>2014</u>
4. Depth of well (from top of well casisng)	<u>12</u> ft.	Time	c. <u>08</u> : <u>30</u> <input type="checkbox"/> a.m. <u>09</u> : <u>30</u> <input type="checkbox"/> p.m.
5. Inside diameter of well	<u>2</u> in.	12. Sediment in well bottom	— inches — inches
6. Volume of water in filter pack and well casing	<u>11.1</u> gal.	13. Water clarity	Clear <input type="checkbox"/> 1 0 <input checked="" type="checkbox"/> 2 0 Turbid <input checked="" type="checkbox"/> 1 5 <input type="checkbox"/> 2 5 (Describe) Brown (Describe) Light Tan
7. Volume of water removed from well	<u>22</u> gal.	High Turbidity	Low Turbidity
8. Volume of water added (if any)	— gal.	Fill in if drilling fluids were used and well is at solid waste facility:	
9. Source of water added	_____	14. Total suspended solids	— mg/l — mg/l
10. Analysis performed on water added? (If yes, attach results)	<input type="checkbox"/> Yes <input type="checkbox"/> No	15. COD	— mg/l — mg/l
17. Additional comments on development:	Putged dry 5 times		

Name and Address of Facility Contact/Owner/Responsible Party
First Name: Eric Last Name: Dahl
Facility/Firm: METCO
Street: 709 Gillette Street, Ste 3
City/State/Zip: La Crosse WI 54603-

I hereby certify that the above information is true and correct to the best of my knowledge.
Signature: 
Print Name: Eric Dahl
Firm: METCO

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Kopatz/Cronce Property	County Name MARINETTE	Well Name MW-5
Facility License, Permit or Monitoring Number	County Code 38	Wis. Unique Well Number VO534

1. Can this well be purged dry?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Before Development	After Development
2. Well development method		11. Depth to Water (from top of well casing)	a. 8.5 ft. 11.86 ft.
surged with bailer and bailed	<input type="checkbox"/> 4 1	Date	b. 04 / 16 / 2014 4 / 16 / 2014
surged with bailer and pumped	<input checked="" type="checkbox"/> 6 1	Time	c. 03 : 25 a.m. X p.m. 04 : 20 a.m. X p.m.
surged with block and bailed	<input type="checkbox"/> 4 2	12. Sediment in well bottom	— inches — inches
surged with block and pumped	<input type="checkbox"/> 6 2	13. Water clarity	Clear <input type="checkbox"/> 1 0 Clear <input checked="" type="checkbox"/> 2 0
surged with block, bailed and pumped	<input type="checkbox"/> 7 0	Turbid <input checked="" type="checkbox"/> 1 5 Turbid <input type="checkbox"/> 2 5	
compressed air	<input type="checkbox"/> 2 0	(Describe) Tan	(Describe) Light Tan
bailed only	<input type="checkbox"/> 1 0	Medium Turbidity	Low Turbidity
pumped only	<input type="checkbox"/> 5 1	—	—
pumped slowly	<input type="checkbox"/> 5 0	—	—
Other _____	<input type="checkbox"/> [redacted]	Fill in if drilling fluids were used and well is at solid waste facility:	
3. Time spent developing well	55 min.	14. Total suspended solids	mg/l mg/l
4. Depth of well (from top of well casisng)	14 ft.	15. COD	mg/l mg/l
5. Inside diameter of well	2 in.	16. Well developed by: Name (first, last) and Firm	
6. Volume of water in filter pack and well casing	6.1 gal.	First Name: Eric Last Name: Dahl	
7. Volume of water removed from well	15 gal.	Firm: METCO	
8. Volume of water added (if any)	— gal.		
9. Source of water added _____			
10. Analysis performed on water added? (If yes, attach results)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
17. Additional comments on development:			

Purged dry 5 times

Name and Address of Facility Contact/Owner/Responsible Party
First Name: Eric Last Name: Dahl
Facility/Firm: METCO
Street: 709 Gillette Street, Ste 3
City/State/Zip: La Crosse WI 54603-

I hereby certify that the above information is true and correct to the best of my knowledge.
Signature: 
Print Name: Eric Dahl
Firm: METCO

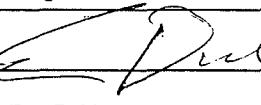
NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Kopatz/Cronce Property	County Name MARINETTE	Well Name MW-6																																									
Facility License, Permit or Monitoring Number	County Code 38	Wis. Unique Well Number VO535	DNR Well ID Number																																								
1. Can this well be purged dry? 2. Well development method surged with bailer and bailed surged with bailer and pumped surged with block and bailed surged with block and pumped surged with block, bailed and pumped compressed air bailed only pumped only pumped slowly Other _____	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1"> <thead> <tr> <th></th> <th style="text-align: center;">Before Development</th> <th style="text-align: center;">After Development</th> </tr> </thead> <tbody> <tr> <td>11. Depth to Water (from top of well casing)</td> <td>a. <u>6.69</u> ft.</td> <td><u>11.88</u> ft.</td> </tr> <tr> <td>Date</td> <td>b. <u>04</u> / <u>16</u> / <u>2014</u> <u>m m</u> / <u>d d</u> / <u>y y y y</u></td> <td><u>4/16/2014</u> <u>m m</u> / <u>d d</u> / <u>y y y y</u></td> </tr> <tr> <td>Time</td> <td>c. <u>02</u> : <u>10</u> <input type="checkbox"/> a.m. <u>X p.m.</u></td> <td><u>03</u> : <u>20</u> <input type="checkbox"/> a.m. <u>X p.m.</u></td> </tr> <tr> <td>12. Sediment in well bottom</td> <td colspan="2">_____ inches</td> </tr> <tr> <td>13. Water clarity (Describe) Tan</td> <td>Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15</td> <td>Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe) Light Tan</td> </tr> <tr> <td></td> <td>Medium Turbidity</td> <td>Low Turbidity</td> </tr> <tr> <td></td> <td colspan="2">_____</td> </tr> <tr> <td></td> <td colspan="2">Fill in if drilling fluids were used and well is at solid waste facility:</td> </tr> <tr> <td>14. Total suspended solids</td> <td colspan="2">_____ mg/l</td> </tr> <tr> <td>15. COD</td> <td colspan="2">_____ mg/l</td> </tr> <tr> <td>16. Well developed by: Name (first, last) and Firm First Name: Eric Last Name: Dahl Firm: METCO</td> <td colspan="2"></td> </tr> <tr> <td>17. Additional comments on development: Purged dry 5 times.</td> <td colspan="3"></td> </tr> </tbody> </table>			Before Development	After Development	11. Depth to Water (from top of well casing)	a. <u>6.69</u> ft.	<u>11.88</u> ft.	Date	b. <u>04</u> / <u>16</u> / <u>2014</u> <u>m m</u> / <u>d d</u> / <u>y y y y</u>	<u>4/16/2014</u> <u>m m</u> / <u>d d</u> / <u>y y y y</u>	Time	c. <u>02</u> : <u>10</u> <input type="checkbox"/> a.m. <u>X p.m.</u>	<u>03</u> : <u>20</u> <input type="checkbox"/> a.m. <u>X p.m.</u>	12. Sediment in well bottom	_____ inches		13. Water clarity (Describe) Tan	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15	Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe) Light Tan		Medium Turbidity	Low Turbidity		_____			Fill in if drilling fluids were used and well is at solid waste facility:		14. Total suspended solids	_____ mg/l		15. COD	_____ mg/l		16. Well developed by: Name (first, last) and Firm First Name: Eric Last Name: Dahl Firm: METCO			17. Additional comments on development: Purged dry 5 times.			
	Before Development	After Development																																									
11. Depth to Water (from top of well casing)	a. <u>6.69</u> ft.	<u>11.88</u> ft.																																									
Date	b. <u>04</u> / <u>16</u> / <u>2014</u> <u>m m</u> / <u>d d</u> / <u>y y y y</u>	<u>4/16/2014</u> <u>m m</u> / <u>d d</u> / <u>y y y y</u>																																									
Time	c. <u>02</u> : <u>10</u> <input type="checkbox"/> a.m. <u>X p.m.</u>	<u>03</u> : <u>20</u> <input type="checkbox"/> a.m. <u>X p.m.</u>																																									
12. Sediment in well bottom	_____ inches																																										
13. Water clarity (Describe) Tan	Clear <input type="checkbox"/> 10 Turbid <input checked="" type="checkbox"/> 15	Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe) Light Tan																																									
	Medium Turbidity	Low Turbidity																																									

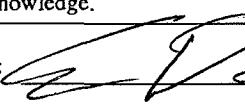
	Fill in if drilling fluids were used and well is at solid waste facility:																																										
14. Total suspended solids	_____ mg/l																																										
15. COD	_____ mg/l																																										
16. Well developed by: Name (first, last) and Firm First Name: Eric Last Name: Dahl Firm: METCO																																											
17. Additional comments on development: Purged dry 5 times.																																											
10. Analysis performed on water added? (If yes, attach results)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																										

Name and Address of Facility Contact /Owner/Responsible Party
First Name: <u>Eric</u> Last Name: <u>Dahl</u>
Facility/Firm: <u>METCO</u>
Street: <u>709 Gillette Street, Ste 3</u>
City/State/Zip: <u>La Crosse WI 54603-</u>

I hereby certify that the above information is true and correct to the best of my knowledge.
Signature: 
Print Name: <u>Eric Dahl</u>
Firm: <u>METCO</u>

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Kopatz Property	County Name MARINETTE	Well Name MW-7
Facility License, Permit or Monitoring Number	County Code .38	Wis. Unique Well Number VO587
1. Can this well be purged dry? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Before Development After Development
2. Well development method surged with bailer and bailed <input checked="" type="checkbox"/> 4 1 surged with bailer and pumped <input type="checkbox"/> 6 1 surged with block and bailed <input type="checkbox"/> 4 2 surged with block and pumped <input type="checkbox"/> 6 2 surged with block, bailed and pumped <input type="checkbox"/> 7 0 compressed air <input type="checkbox"/> 2 0 bailed only <input type="checkbox"/> 1 0 pumped only <input type="checkbox"/> 5 1 pumped slowly <input type="checkbox"/> 5 0 Other _____		11. Depth to Water (from top of well casing) a. <u>7.77</u> ft. <u>10.84</u> ft. Date b. <u>05</u> / <u>18</u> / <u>2015</u> <u>5</u> / <u>18</u> / <u>015</u> Time c. <u>12</u> : <u>25</u> <input type="checkbox"/> a.m. <u>01</u> : <u>35</u> <input type="checkbox"/> a.m. 12. Sediment in well bottom _____ inches _____ inches
3. Time spent developing well	<u>70</u> min.	13. Water clarity Clear <input type="checkbox"/> 1 0 Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 1 5 Turbid <input type="checkbox"/> 2 5 (Describe) Tan (Describe) Clear High Turbidity Low Turbidity
4. Depth of well (from top of well casisng)	<u>13</u> ft.	
5. Inside diameter of well	<u>2</u> in.	
6. Volume of water in filter pack and well casing	<u>5.8</u> gal.	
7. Volume of water removed from well	<u>10</u> gal.	
8. Volume of water added (if any)	_____ gal.	
9. Source of water added _____		
10. Analysis performed on water added? (If yes, attach results)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Fill in if drilling fluids were used and well is at solid waste facility: 14. Total suspended solids _____ mg/l _____ mg/l 15. COD _____ mg/l _____ mg/l
17. Additional comments on development:		

Name and Address of Facility Contact/Owner/Responsible Party First Name: Dennis Last Name: Kopatz	I hereby certify that the above information is true and correct to the best of my knowledge. Signature:  Print Name: Eric Dahl Firm: METCO
Facility/Firm: _____	
Street: N4510 Schacht Road	
City/State/Zip: Marinette WI 54143-	

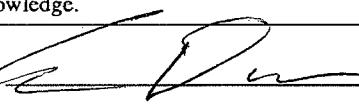
NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Kopatz Property	County Name MARINETTE	Well Name MW-8
Facility License, Permit or Monitoring Number	County Code 38	Wis. Unique Well Number VO588

1. Can this well be purged dry?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Before Development	After Development
2. Well development method		11. Depth to Water (from top of well casing)	a. 5.9 ft. 10.7 ft.
surged with bailer and bailed	<input type="checkbox"/> 4 1	Date	b. 05 / 18 / 2015 5 / 18 / 015
surged with bailer and pumped	<input checked="" type="checkbox"/> 6 1	Time	c. 01 : 05 X a.m. 01 : 30 X p.m.
surged with block and bailed	<input type="checkbox"/> 4 2	12. Sediment in well bottom	— inches — inches
surged with block and pumped	<input type="checkbox"/> 6 2	13. Water clarity	Clear <input type="checkbox"/> 1 0 Clear <input checked="" type="checkbox"/> 2 0
surged with block, bailed and pumped	<input type="checkbox"/> 7 0	Turbid <input type="checkbox"/> 1 5 Turbid <input type="checkbox"/> 2 5	
compressed air	<input type="checkbox"/> 2 0	(Describe) Light Gray	(Describe) Clear
bailed only	<input type="checkbox"/> 1 0	High Turbidity	Low Turbidity
pumped only	<input type="checkbox"/> 5 1		
pumped slowly	<input type="checkbox"/> 5 0		
Other _____	<input type="checkbox"/> _____		
3. Time spent developing well	25 min.	Fill in if drilling fluids were used and well is at solid waste facility:	
4. Depth of well (from top of well casisng)	13 ft.	14. Total suspended solids	mg/l mg/l
5. Inside diameter of well	2 in.	15. COD	mg/l mg/l
6. Volume of water in filter pack and well casing	7.8 gal.	16. Well developed by: Name (first, last) and Firm	
7. Volume of water removed from well	15 gal.	First Name: Eric Last Name: Dahl	
8. Volume of water added (if any)	— gal.	Firm: METCO	
9. Source of water added _____			
10. Analysis performed on water added? (If yes, attach results)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
17. Additional comments on development:			

Name and Address of Facility Contact/Owner/Responsible Party
First Name: Dennis Last Name: Kopatz
Facility/Firm: _____
Street: N4510 Schacht Road
City/State/Zip: Marinette WI 54143-

I hereby certify that the above information is true and correct to the best of my knowledge.
Signature: 
Print Name: Eric Dahl
Firm: METCO

NOTE: See instructions for more information including a list of county codes and well type codes.

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

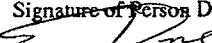
(1) GENERAL INFORMATION			(2) FACILITY / OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County MARINETTE	Facility Name Kopatz/Cronce Property	
Common Well Name <u>G-1</u> Gov't Lot (If applicable)			Facility ID 438109760	License/Permit/Monitoring No.
Grid Location NE 1/4 of NW 1/4 of Sec. <u>28</u> ; T. <u>31</u> N; R. <u>2</u> <input checked="" type="checkbox"/> E <u> </u> ft. <input type="checkbox"/> N. <input type="checkbox"/> S., <u> </u> ft. <input type="checkbox"/> E. <input type="checkbox"/> W.			Street Address of Well 8317 County Highway P	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>			City, Village, or Town Crivitz	
Lat. <u>45</u> ° <u>8</u> ' <u>14.2</u> " Long <u>88</u> ° <u>8</u> ' <u>7</u> " or St. Plane ft. N. ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone			Present Well Owner Dennis Kopatz	Original Owner
Reason For Abandonment Sampling complete			Street Address or Route of Owner N4510 Schacht Rd	
			City, State, Zip Code Marinette WI 54143-	
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION				
Original Construction Date <u>4/9/2013</u>				
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		If a Well Construction Report is available, please attach.		
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>				
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock				
Total Well Depth (ft.) <u>12</u> (From groundsurface)		Casing Diameter (in.) <u>2</u> Casing Depth (ft.) _____		
Lower Drillhole Diameter (in.) <u>2</u>				
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown				
If Yes, To What Depth? _____ Feet				
Depth to Water (Feet) <u>7</u>				
(5) Material Used To Fill Well/Drillhole				
Bentonite Chips		From (Ft.) Surface	To (Ft.) 12	Ibs. Sealant 18
Mix Ratio or Mud Weight				
(6) Comments: Abandoned by Geiss under METCO supervision.				
(7) Name of Person or Firm Doing Sealing Work			Date of Abandonment 4/9/2013	
Eric Dahl (METCO) Signature of Person Doing Work 			Date Signed 5/13/13	FOR DNR OR COUNTY USE ONLY
Street or Route 709 Gillette St. Ste. 3			Comments	
City, State, Zip Code LaCrosse WI 54603-			Date Received	Noted By

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

(1) GENERAL INFORMATION			(2) FACILITY / OWNER INFORMATION			
WI Unique Well No.	DNR Well ID No.	County	Facility Name			
_____ MARINETTE			Kopatz/Crone Property			
Common Well Name <u>G-2</u>	Gov't Lot (If applicable)		Facility ID	License/Permit/Monitoring No.		
NE 1/4 of NW 1/4 of Sec. 28	T. 31	N; R. 2	438109760			
Grid Location	ft. <input type="checkbox"/> N. <input type="checkbox"/> S., ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		Street Address of Well			
Lat. <u>45 ° 8 ' 14.2 "</u> Long <u>88 ° 8 ' 7 "</u> or			8317 County Highway P			
St. Plane	ft. N.	ft. E.	S C N			
Reason For Abandonment	WI Unique Well No.	City, State, Zip Code				
Sampling complete	of Replacement Well	Marinette WI 54143-				
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION			(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL			
Original Construction Date <u>4/9/2013</u>			Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole			Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
If a Well Construction Report is available, please attach.			Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>			Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock			Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Total Well Depth (ft.) <u>12</u> (From ground surface)	Casing Diameter (in.) <u>2</u>	Casing Depth (ft.) _____	Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Lower Drillhole Diameter (in.) <u>2</u>			Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown			If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No			
If Yes, To What Depth? _____ Feet			Required Method of Placing Sealing Material			
Depth to Water (Feet) <u>7</u>			<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity			
(5) Material Used To Fill Well/Drillhole			Sealing Materials	For monitoring wells and monitoring well boreholes only		
Bentonite Chips			<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite Chips	<input type="checkbox"/> Bentonite Chips <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Bentonite - Sand Slurry		
			From (Ft.)	To (Ft.)	Ibs. Sealant	Mix Ratio or Mud Weight
			Surface	12	18	
(6) Comments: Abandoned by Geiss under METCO supervision.						
(7) Name of Person or Firm Doing Sealing Work			FOR DNR OR COUNTY USE ONLY			
Eric Dahl (METCO)			Date of Abandonment			
Signature of Person Doing Work			4/9/2013	Date Received	Noted By	
Street or Route 709 Gillette St. Ste. 3			Telephone Number (608) 781-8879	Comments		
City, State, Zip Code LaCrosse			WI 54603-			

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: <input type="checkbox"/> Drinking Water <input type="checkbox"/> Watershed/Wastewater <input type="checkbox"/> Waste Management <input checked="" type="checkbox"/> Remediation/Redevelopment <input type="checkbox"/> Other _____		
(1) GENERAL INFORMATION		(2) FACILITY/ OWNER INFORMATION
WI Unique Well No.	DNR Well ID No.	County MARINETTE
Common Well Name <u>G-3</u> Gov't Lot (If applicable)		
Grid Location NE 1/4 of NW 1/4 of Sec. <u>28</u> ; T. <u>31</u> N; R. <u>2</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W ft. <input type="checkbox"/> N. <input type="checkbox"/> S., ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		
Lat. <u>45</u> ° <u>8</u> ' <u>14.2</u> " Long <u>88</u> ° <u>8</u> ' <u>7</u> " or St. Plane ft. N. ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		
Reason For Abandonment Sampling complete		WI Unique Well No. of Replacement Well _____
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		
Original Construction Date <u>4/9/2013</u>		
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		
If a Well Construction Report is available, please attach.		
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		
Total Well Depth (ft.) <u>8</u> Casing Diameter (in.) <u>2</u> (From ground surface) Casing Depth (ft.) _____		
Lower Drillhole Diameter (in.) <u>2</u>		
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		
Depth to Water (Feet) <u>3</u>		
(5) Material Used To Fill Well/Drillhole		
From (Ft.) To (Ft.) lbs. Sealant Mix Ratio or Mud Weight Bentonite Chips Surface 8 12		
(6) Comments: <u>Abandoned by Geiss under METCO supervision.</u>		
(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment
Eric Dahl (METCO) Signature of Person Doing Work 		4/9/2013 Date Signed <u>5/13/13</u>
Street or Route 709 Gillette St. Ste. 3		Telephone Number (608) 781-8879
City, State, Zip Code LaCrosse WI 54603-		
FOR DNR OR COUNTY USE ONLY		
Date Received		Noted By
Comments		

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION			(2) FACILITY / OWNER INFORMATION		
WI Unique Well No.	DNR Well ID No.	County MARINETTE	Facility Name Kopatz/Cronce Property		
Common Well Name <u>G-4</u> Gov't Lot (If applicable)			Facility ID <u>438109760</u>	License/Permit/Monitoring No.	
Grid Location ____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W. NE 1/4 of NW 1/4 of Sec. 28 ; T. 31 N; R. 2 [x] E			Street Address of Well 8317 County Highway P		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> " "			City, Village, or Town Crivitz		
Lat. <u>45</u> ° <u>8</u> ' <u>14.2</u> " Long <u>88</u> ° <u>8</u> ' <u>7</u> " or St. Plane ft. N. S C N ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone			Present Well Owner Dennis Kopatz	Original Owner	
Reason For Abandonment Sampling complete			Street Address or Route of Owner N4510 Schacht Rd		
WI Unique Well No. of Replacement Well			City, State, Zip Code Marinette WI 54143-		
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION					
Original Construction Date <u>4/9/2013</u>					
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		If a Well Construction Report is available, please attach.			
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>					
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock					
Total Well Depth (ft.) <u>16</u> Casing Diameter (in.) <u>2</u> (From groundsurface) Casing Depth (ft.) _____					
Lower Drillhole Diameter (in.) <u>2</u>					
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown					
If Yes, To What Depth? _____ Feet					
Depth to Water (Feet) <u>6</u>					
(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL					
Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No [x] Not Applicable					
Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No [x] Not Applicable					
Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No [x] Not Applicable					
Casing Left in Place? <input type="checkbox"/> Yes [x] No					
Was Casing Cut Off Below Surface? [x] Yes <input type="checkbox"/> No					
Did Sealing Material Rise to Surface? [x] Yes <input type="checkbox"/> No					
Did Material Settle After 24 Hours? <input type="checkbox"/> Yes [x] No					
If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No					
Required Method of Placing Sealing Material					
<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped					
<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity					
Sealing Materials					
<input type="checkbox"/> Neat Cement Grout					
<input type="checkbox"/> Sand-Cement (Concrete) Grout					
<input type="checkbox"/> Concrete					
<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)					
<input type="checkbox"/> Bentonite-Sand Slurry " "					
<input type="checkbox"/> Bentonite Chips					
For monitoring wells and monitoring well boreholes only					
<input type="checkbox"/> Bentonite Chips					
<input checked="" type="checkbox"/> Granular Bentonite					
<input type="checkbox"/> Bentonite - Cement Grout					
<input type="checkbox"/> Bentonite - Sand Slurry					
(5) Material Used To Fill Well/Drillhole			From (Ft.)	To (Ft.)	lbs. Sealant
Bentonite Chips			Surface	<u>16</u>	<u>24</u>

(6) Comments: Abandoned by Geiss under METCO supervision.

(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment
Eric Dahl (METCO)		4/9/2013
Signature of Person Doing Work		Date Signed 5/13/13
Street or Route 709 Gillette St. Ste. 3	Telephone Number (608) 781-8879	
City, State, Zip Code LaCrosse WI 54603-		

FOR DNR OR COUNTY USE ONLY	
Date Received	Noted By
Comments	
<hr/> <hr/>	

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: <input type="checkbox"/> Drinking Water <input type="checkbox"/> Watershed/Wastewater <input type="checkbox"/> Waste Management <input checked="" type="checkbox"/> Remediation/Redevelopment <input type="checkbox"/> Other _____						
(1) GENERAL INFORMATION						
WI Unique Well No.	DNR Well ID No.	County MARINETTE				
Common Well Name <u>G-5</u> Gov't Lot (If applicable)						
Grid Location NE 1/4 of NW 1/4 of Sec. 28 ; T. 31 N; R. 2 <input checked="" type="checkbox"/> E <input type="checkbox"/> W ft. <input type="checkbox"/> N. <input type="checkbox"/> S. ft. <input type="checkbox"/> E. <input type="checkbox"/> W.						
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>						
Lat. <u>45</u> ° <u>8</u> ' <u>14.2</u> " Long <u>88</u> ° <u>8</u> ' <u>7</u> " or S C N St. Plane ft. N. ft. E. <input type="checkbox"/> <input type="checkbox"/> Zone						
Reason For Abandonment WI Unique Well No. Sampling complete of Replacement Well _____						
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION						
Original Construction Date <u>4/9/2013</u>						
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole						
If a Well Construction Report is available, please attach.						
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>						
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock						
Total Well Depth (ft.) <u>12</u> Casing Diameter (in.) <u>2</u> (From ground surface) Casing Depth (ft.) _____						
Lower Drillhole Diameter (in.) <u>2</u>						
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown						
If Yes, To What Depth? _____ Feet						
Depth to Water (Feet) <u>7</u>						
(5) Material Used To Fill Well/Drillhole						
From (Ft.) To (Ft.) lbs. Sealant Mix Ratio or Mud Weight Bentonite Chips Surface 12 18						
(6) Comments: Abandoned by Geiss under METCO supervision.						
(7) Name of Person or Firm Doing Sealing Work						
Date of Abandonment Eric Dahl (METCO) <u>4/9/2013</u>						
Signature of Person Doing Work <u>E. Dahl</u>		Date Signed <u>5/13/13</u>				
Street or Route 709 Gillette St. Ste. 3	Telephone Number (608) 781-8879					
City, State, Zip Code LaCrosse WI 54603-						
FOR DNR OR COUNTY USE ONLY						
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Date Received</td> <td style="width: 50%;">Noted By</td> </tr> <tr> <td colspan="2">Comments</td> </tr> </table>			Date Received	Noted By	Comments	
Date Received	Noted By					
Comments						

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

(1) GENERAL INFORMATION

WI Unique Well No.	DNR Well ID No.	County
		MARINETTE

Common Well Name G-6 Gov't Lot (If applicable)
 NE 1/4 of NW 1/4 of Sec. 28; T. 31 N; R. 2 E
 Grid Location _____ ft. N. S., _____ ft. E. W.

Local Grid Origin (estimated:) or Well Location

Lat. 45 ° 8' 14.2" Long 88 ° 8' 7" or
 St. Plane _____ ft. N. ft. E. Zone

Reason For Abandonment

Sampling complete

WI Unique Well No.

of Replacement Well

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION

Original Construction Date 4/9/2013

- Monitoring Well
 Water Well
 Borehole / Drillhole

If a Well Construction Report
is available, please attach.

Construction Type:

- Drilled Driven (Sandpoint) Dug

Other (Specify) Geoprobe

Formation Type:

- Unconsolidated Formation Bedrock

Total Well Depth (ft.) 12 Casing Diameter (in.) 2
 (From ground surface) Casing Depth (ft.) _____

Lower Drillhole Diameter (in.) 2

Was Well Annular Space Grouted? Yes No Unknown

If Yes, To What Depth? _____ Feet

Depth to Water (Feet) 7

(5) Material Used To Fill Well/Drillhole

Bentonite Chips

(2) FACILITY/ OWNER INFORMATION

Facility Name	Kopatz/Crone Property
---------------	-----------------------

Facility ID 438109760 License/Permit/Monitoring No. _____

Street Address of Well
8317 County Highway P

City, Village, or Town
Crivitz

Present Well Owner Dennis Kopatz Original Owner _____

Street Address or Route of Owner
N4510 Schacht Rd

City, State, Zip Code
Marinette WI 54143-

(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL

- Pump & Piping Removed? Yes No Not Applicable
 Liner(s) Removed? Yes No Not Applicable
 Screen Removed? Yes No Not Applicable
 Casing Left in Place? Yes No

Was Casing Cut Off Below Surface? Yes No

Did Sealing Material Rise to Surface? Yes No

Did Material Settle After 24 Hours? Yes No

If Yes, Was Hole Retopped? Yes No

Required Method of Placing Sealing Material

- Conductor Pipe-Gravity Conductor Pipe-Pumped
 Screened & Poured Other (Explain) Gravity

- Sealing Materials For monitoring wells and
monitoring well boreholes only
- Neat Cement Grout
 - Sand-Cement (Concrete) Grout
 - Concrete
 - Clay-Sand Slurry (11 lb./gal. wt.)
 - Bentonite-Sand Slurry " "
 - Bentonite Chips
 - Granular Bentonite
 - Bentonite - Cement Grout
 - Bentonite - Sand Slurry

(6) Comments: Abandoned by Geiss under METCO supervision.

(7) Name of Person or Firm Doing Sealing Work Date of Abandonment
 Eric Dahl (METCO) 4/9/2013

Signature of Person Doing Work E. Dahl Date Signed 5/13/13

Street or Route 709 Gillette St. Ste. 3 Telephone Number (608) 781-8879

City, State, Zip Code
LaCrosse WI 54603-

FOR DNR OR COUNTY USE ONLY	
Date Received	Noted By
Comments	

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: <input type="checkbox"/> Drinking Water <input type="checkbox"/> Watershed/Wastewater <input type="checkbox"/> Waste Management <input checked="" type="checkbox"/> Remediation/Redevelopment <input type="checkbox"/> Other _____					
(1) GENERAL INFORMATION			(2) FACILITY / OWNER INFORMATION		
WI Unique Well No.	DNR Well ID No.	County MARINETTE	Facility Name Kopatz/Cronce Property		
Common Well Name <u>G-7</u> Gov't Lot (If applicable)			Facility ID 438109760	License/Permit/Monitoring No.	
Grid Location <u>NE 1/4 of NW 1/4 of Sec. 28</u> ; T. 31 N; R. 2 <input checked="" type="checkbox"/> E <input type="checkbox"/> W <u>ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> ft. <input type="checkbox"/> E. <input type="checkbox"/> W.</u>			Street Address of Well 8317 County Highway P		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>			City, Village, or Town Crivitz		
Lat. <u>45° 8' 14.2"</u> Long <u>88° 8' 7"</u> or St. Plane ft. N. ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone			Present Well Owner Dennis Kopatz	Original Owner	
Reason For Abandonment Sampling complete			Street Address or Route of Owner N4510 Schacht Rd		
WI Unique Well No. of Replacement Well _____			City, State, Zip Code Marinette WI 54143-		
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION					
Original Construction Date <u>4/9/2013</u>			Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable		
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole			Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable		
If a Well Construction Report is available, please attach.			Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable		
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug			Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>			Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock			Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Total Well Depth (ft.) <u>12</u> Casing Diameter (in.) <u>2</u> (From ground surface) Casing Depth (ft.) _____			Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No		
Lower Drillhole Diameter (in.) <u>2</u>			Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity		
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet			Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite Chips		
Depth to Water (Feet) <u>7</u>			For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Bentonite Chips <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Bentonite - Sand Slurry		
(5) Material Used To Fill Well/Drillhole			From (Ft.)	To (Ft.)	Ibs. Sealant
Bentonite Chips			Surface	<u>12</u>	<u>18</u>
(6) Comments: Abandoned by Geiss under METCO supervision.					
(7) Name of Person or Firm Doing Sealing Work			Date of Abandonment		
Eric Dahl (METCO)			4/9/2013		
Signature of Person Doing Work <u>E. Dahl</u>			Date Signed <u>5/13/13</u>	FOR DNR OR COUNTY USE ONLY	
Street or Route <u>709 Gillette St. Ste. 3</u>			Comments		
City, State, Zip Code <u>LaCrosse WI 54603-</u>			Date Received	Noted By	

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: <input type="checkbox"/> Drinking Water <input type="checkbox"/> Watershed/Wastewater <input type="checkbox"/> Waste Management <input checked="" type="checkbox"/> Remediation/Redevelopment <input type="checkbox"/> Other _____		
(1) GENERAL INFORMATION		
WI Unique Well No. _____	DNR Well ID No. _____	County MARINETTE
Common Well Name <u>G-8</u> Gov't Lot (If applicable) NE 1/4 of NW 1/4 of Sec. 28 ; T. 31 N; R. 2 <input checked="" type="checkbox"/> E Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S., ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. <u>45 ° 8 ' 14.2 "</u> Long <u>88 ° 8 ' 7 "</u> or St. Plane ft. N. ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		
Reason For Abandonment Sampling complete		WI Unique Well No. of Replacement Well _____
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		
Original Construction Date <u>4/9/2013</u> <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole If a Well Construction Report is available, please attach. Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u> Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock Total Well Depth (ft.) <u>12</u> Casing Diameter (in.) <u>2</u> (From ground surface) Casing Depth (ft.) _____ Lower Drillhole Diameter (in.) <u>2</u> Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet Depth to Water (Feet) <u>7</u>		
(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL		
Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite Chips For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Bentonite Chips <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Bentonite - Sand Slurry		
(5) Material Used To Fill Well/Drillhole		
From (Ft.) To (Ft.) Lbs. Sealant Mix Ratio or Mud Weight Bentonite Chips Surface 12 18		
(6) Comments: <u>Abandoned by Geiss under METCO supervision.</u>		
(7) Name of Person or Firm Doing Sealing Work		
Eric Dahl (METCO)		Date of Abandonment <u>4/9/2013</u>
Signature of Person Doing Work 		Date Signed <u>5/13/13</u>
Street or Route 709 Gillette St. Ste. 3		Telephone Number (608) 781-8879
City, State, Zip Code LaCrosse		WI 54603-
FOR DNR OR COUNTY USE ONLY		
Date Received		Noted By
Comments		

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: <input type="checkbox"/> Drinking Water <input type="checkbox"/> Watershed/Wastewater <input type="checkbox"/> Waste Management <input checked="" type="checkbox"/> Remediation/Redevelopment <input type="checkbox"/> Other _____					
(1) GENERAL INFORMATION		(2) FACILITY / OWNER INFORMATION			
WI Unique Well No.	DNR Well ID No.	County	Facility Name Kopatz/Cronce Property		
		MARINETTE	Facility ID 438109760		
Common Well Name <u>G-9</u>		Gov't Lot (If applicable) <u>NE 1/4 of NW 1/4 of Sec. 28</u> ; T. <u>31</u> N; R. <u>2</u> <input checked="" type="checkbox"/> E Grid Location <u>ft. <input type="checkbox"/> N. <input type="checkbox"/> S. , <input type="checkbox"/> ft. <input type="checkbox"/> E. <input type="checkbox"/> W.</u>			
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Street Address of Well 8317 County Highway P			
Lat. <u>45 ° 8 ' 14.2 "</u> Long <u>88 ° 8 ' 7 . " or</u>		City, Village, or Town Civitz			
St. Plane	ft. N.	S C N ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone	Present Well Owner Dennis Kopatz		
Reason For Abandonment Sampling complete	WI Unique Well No. of Replacement Well	Original Owner Marinette WI 54143-			
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION					
Original Construction Date <u>4/9/2013</u>		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL			
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		If a Well Construction Report is available, please attach.			
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Total Well Depth (ft.) <u>12</u> Casing Diameter (in.) <u>2</u> (From ground surface) Casing Depth (ft.)		Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity			
Lower Drillhole Diameter (in.) <u>2</u> Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite Chips			
Depth to Water (Feet) <u>7</u>		For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Bentonite Chips <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Bentonite - Sand Slurry			
(5) Material Used To Fill Well/Drillhole		From (Ft.)	To (Ft.)	Ibs. Sealant	Mix Ratio or Mud Weight
Bentonite Chips		Surface	12	18	
(6) Comments: Abandoned by Geiss under METCO supervision.					
(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment		FOR DNR OR COUNTY USE ONLY	
Eric Dahl (METCO)		Date of Abandonment 4/9/2013		Date Received _____ Noted By _____	
Signature of Person Doing Work <u>E. Dahl</u>		Date Signed <u>5/13/13</u>		Comments _____	
Street or Route 709 Gillette St. Ste. 3	Telephone Number (608) 781-8879				
City, State, Zip Code LaCrosse WI 54603-					

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

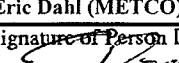
Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION			(2) FACILITY / OWNER INFORMATION		
WI Unique Well No.	DNR Well ID No.	County	Facility Name		
_____ MARINETTE			Kopatz/Cronce Property		
Common Well Name <u>G-10</u> Gov't Lot (If applicable)			Facility ID	License/Permit/Monitoring No.	
NE 1/4 of NW 1/4 of Sec. <u>28</u> ; T. <u>31</u> N; R. <u>2</u> <input checked="" type="checkbox"/> E Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.			438109760		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>			Street Address of Well		
Lat. <u>45</u> ° <u>8</u> ' <u>14.2</u> " Long <u>88</u> ° <u>8</u> ' <u>7</u> " or			8317 County Highway P		
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> Zone			City, Village, or Town		
Reason For Abandonment	WI Unique Well No.		Present Well Owner	Original Owner	
Sampling complete	of Replacement Well _____		Dennis Kopatz		
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION			(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL		
Original Construction Date <u>4/9/2013</u>			Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable		
<input type="checkbox"/> Monitoring Well		If a Well Construction Report is available, please attach.	Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable		
<input type="checkbox"/> Water Well			Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable		
<input checked="" type="checkbox"/> Borehole / Drillhole			Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Construction Type:					
<input type="checkbox"/> Drilled		<input type="checkbox"/> Driven (Sandpoint)	<input type="checkbox"/> Dug		
<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>					
Formation Type:			Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<input checked="" type="checkbox"/> Unconsolidated Formation		<input type="checkbox"/> Bedrock	Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Total Well Depth (ft.) <u>12</u> (From ground surface)		Casing Diameter (in.) <u>2</u>	Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Casing Depth (ft.) _____			If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No		
Lower Drillhole Diameter (in.) <u>2</u>			Required Method of Placing Sealing Material		
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown			<input type="checkbox"/> Conductor Pipe-Gravity	<input type="checkbox"/> Conductor Pipe-Pumped	
If Yes, To What Depth? _____ Feet			<input type="checkbox"/> Screened & Poured (Bentonite Chips)	<input checked="" type="checkbox"/> Other (Explain) <u>Gravity</u>	
Depth to Water (Feet) <u>7</u>			Sealing Materials	For monitoring wells and monitoring well boreholes only	
(5) Material Used To Fill Well/Drillhole			<input type="checkbox"/> Neat Cement Grout	<input type="checkbox"/> Bentonite Chips	
Bentonite Chips			<input type="checkbox"/> Sand-Cement (Concrete) Grout	<input checked="" type="checkbox"/> Granular Bentonite	
			<input type="checkbox"/> Concrete	<input type="checkbox"/> Bentonite - Cement Grout	
			<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	<input type="checkbox"/> Bentonite - Sand Slurry	
			<input type="checkbox"/> Bentonite-Sand Slurry "		
			<input type="checkbox"/> Bentonite Chips		
(6) Comments: Abandoned by Geiss under METCO supervision.			From (Ft.)	To (Ft.)	lbs. Sealant
			Surface	12	18
(7) Name of Person or Firm Doing Sealing Work			FOR DNR OR COUNTY USE ONLY		
Eric Dahl (METCO)			Date of Abandonment		
Signature of Person Doing Work <u>E. Dahl</u>			4/9/2013	Date Received	Noted By
Street or Route 709 Gillette St. Ste. 3			Telephone Number (608) 781-8879	Comments	
City, State, Zip Code LaCrosse WI 54603					

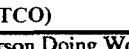
Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: <input type="checkbox"/> Drinking Water <input type="checkbox"/> Watershed/Wastewater <input type="checkbox"/> Waste Management <input checked="" type="checkbox"/> Remediation/Redevelopment <input type="checkbox"/> Other _____																																															
(1) GENERAL INFORMATION <table border="1"> <tr> <td>WI Unique Well No.</td> <td>DNR Well ID No.</td> <td>County MARINETTE</td> </tr> <tr> <td colspan="3">Common Well Name <u>G-11</u> Gov't Lot (If applicable)</td> </tr> <tr> <td colspan="3">NE 1/4 of NW 1/4 of Sec. <u>28</u>; T. <u>31</u> N; R. <u>2</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W</td> </tr> <tr> <td colspan="3">Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.</td> </tr> <tr> <td colspan="3">Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/></td> </tr> <tr> <td colspan="3">Lat. <u>45</u> ° <u>8</u>' <u>14.2</u>" Long <u>88</u> ° <u>8</u>' <u>7</u>" or</td> </tr> <tr> <td colspan="3">St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> Zone</td> </tr> <tr> <td colspan="3">Reason For Abandonment WI Unique Well No. Sampling complete of Replacement Well _____</td> </tr> </table>			WI Unique Well No.	DNR Well ID No.	County MARINETTE	Common Well Name <u>G-11</u> Gov't Lot (If applicable)			NE 1/4 of NW 1/4 of Sec. <u>28</u> ; T. <u>31</u> N; R. <u>2</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W			Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.			Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>			Lat. <u>45</u> ° <u>8</u> ' <u>14.2</u> " Long <u>88</u> ° <u>8</u> ' <u>7</u> " or			St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> Zone			Reason For Abandonment WI Unique Well No. Sampling complete of Replacement Well _____																							
WI Unique Well No.	DNR Well ID No.	County MARINETTE																																													
Common Well Name <u>G-11</u> Gov't Lot (If applicable)																																															
NE 1/4 of NW 1/4 of Sec. <u>28</u> ; T. <u>31</u> N; R. <u>2</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W																																															
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.																																															
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>																																															
Lat. <u>45</u> ° <u>8</u> ' <u>14.2</u> " Long <u>88</u> ° <u>8</u> ' <u>7</u> " or																																															
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> Zone																																															
Reason For Abandonment WI Unique Well No. Sampling complete of Replacement Well _____																																															
(2) FACILITY / OWNER INFORMATION <table border="1"> <tr> <td colspan="2">Facility Name Kopatz/Crone Property</td> </tr> <tr> <td>Facility ID 438109760</td> <td>License/Permit/Monitoring No.</td> </tr> <tr> <td colspan="2">Street Address of Well 8317 County Highway P</td> </tr> <tr> <td colspan="2">City, Village, or Town Crivitz</td> </tr> <tr> <td>Present Well Owner Dennis Kopatz</td> <td>Original Owner</td> </tr> <tr> <td colspan="2">Street Address or Route of Owner N4510 Schacht Rd</td> </tr> <tr> <td colspan="2">City, State, Zip Code Marinette WI 54143-</td> </tr> </table>			Facility Name Kopatz/Crone Property		Facility ID 438109760	License/Permit/Monitoring No.	Street Address of Well 8317 County Highway P		City, Village, or Town Crivitz		Present Well Owner Dennis Kopatz	Original Owner	Street Address or Route of Owner N4510 Schacht Rd		City, State, Zip Code Marinette WI 54143-																																
Facility Name Kopatz/Crone Property																																															
Facility ID 438109760	License/Permit/Monitoring No.																																														
Street Address of Well 8317 County Highway P																																															
City, Village, or Town Crivitz																																															
Present Well Owner Dennis Kopatz	Original Owner																																														
Street Address or Route of Owner N4510 Schacht Rd																																															
City, State, Zip Code Marinette WI 54143-																																															
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION <table border="1"> <tr> <td>Original Construction Date <u>4/9/2013</u></td> <td colspan="2"></td> </tr> <tr> <td><input type="checkbox"/> Monitoring Well</td> <td colspan="2"></td> </tr> <tr> <td><input type="checkbox"/> Water Well</td> <td colspan="2"></td> </tr> <tr> <td><input checked="" type="checkbox"/> Borehole / Drillhole</td> <td colspan="2">If a Well Construction Report is available, please attach.</td> </tr> <tr> <td>Construction Type:</td> <td colspan="2"></td> </tr> <tr> <td><input type="checkbox"/> Drilled</td> <td><input type="checkbox"/> Driven (Sandpoint)</td> <td><input type="checkbox"/> Dug</td> </tr> <tr> <td colspan="3"><input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u></td> </tr> <tr> <td>Formation Type:</td> <td colspan="2"></td> </tr> <tr> <td><input checked="" type="checkbox"/> Unconsolidated Formation</td> <td colspan="2"><input type="checkbox"/> Bedrock</td> </tr> <tr> <td>Total Well Depth (ft.) <u>12</u></td> <td>Casing Diameter (in.) <u>2</u></td> <td></td> </tr> <tr> <td>(From groundsurface)</td> <td colspan="2">Casing Depth (ft.) _____</td> </tr> <tr> <td>Lower Drillhole Diameter (in.) <u>2</u></td> <td colspan="2"></td> </tr> <tr> <td>Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown</td> <td colspan="2"></td> </tr> <tr> <td>If Yes, To What Depth? _____ Feet</td> <td colspan="2"></td> </tr> <tr> <td>Depth to Water (Feet) <u>7</u></td> <td colspan="2"></td> </tr> </table>			Original Construction Date <u>4/9/2013</u>			<input type="checkbox"/> Monitoring Well			<input type="checkbox"/> Water Well			<input checked="" type="checkbox"/> Borehole / Drillhole	If a Well Construction Report is available, please attach.		Construction Type:			<input type="checkbox"/> Drilled	<input type="checkbox"/> Driven (Sandpoint)	<input type="checkbox"/> Dug	<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>			Formation Type:			<input checked="" type="checkbox"/> Unconsolidated Formation	<input type="checkbox"/> Bedrock		Total Well Depth (ft.) <u>12</u>	Casing Diameter (in.) <u>2</u>		(From groundsurface)	Casing Depth (ft.) _____		Lower Drillhole Diameter (in.) <u>2</u>			Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown			If Yes, To What Depth? _____ Feet			Depth to Water (Feet) <u>7</u>		
Original Construction Date <u>4/9/2013</u>																																															
<input type="checkbox"/> Monitoring Well																																															
<input type="checkbox"/> Water Well																																															
<input checked="" type="checkbox"/> Borehole / Drillhole	If a Well Construction Report is available, please attach.																																														
Construction Type:																																															
<input type="checkbox"/> Drilled	<input type="checkbox"/> Driven (Sandpoint)	<input type="checkbox"/> Dug																																													
<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>																																															
Formation Type:																																															
<input checked="" type="checkbox"/> Unconsolidated Formation	<input type="checkbox"/> Bedrock																																														
Total Well Depth (ft.) <u>12</u>	Casing Diameter (in.) <u>2</u>																																														
(From groundsurface)	Casing Depth (ft.) _____																																														
Lower Drillhole Diameter (in.) <u>2</u>																																															
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown																																															
If Yes, To What Depth? _____ Feet																																															
Depth to Water (Feet) <u>7</u>																																															
(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL <table border="1"> <tr> <td>Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable</td> </tr> <tr> <td>Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable</td> </tr> <tr> <td>Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable</td> </tr> <tr> <td>Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</td> </tr> <tr> <td>Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</td> </tr> <tr> <td>Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</td> </tr> <tr> <td>Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</td> </tr> <tr> <td>If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</td> </tr> <tr> <td>Required Method of Placing Sealing Material</td> <td colspan="2"></td> </tr> <tr> <td><input type="checkbox"/> Conductor Pipe-Gravity</td> <td colspan="2"><input type="checkbox"/> Conductor Pipe-Pumped</td> </tr> <tr> <td><input type="checkbox"/> Screened & Poured (Bentonite Chips)</td> <td colspan="2"><input checked="" type="checkbox"/> Other (Explain) Gravity</td> </tr> <tr> <td>Sealing Materials</td> <td colspan="2">For monitoring wells and monitoring well boreholes only</td> </tr> <tr> <td><input type="checkbox"/> Neat Cement Grout</td> <td colspan="2"><input type="checkbox"/> Bentonite Chips</td> </tr> <tr> <td><input type="checkbox"/> Sand-Cement (Concrete) Grout</td> <td colspan="2"><input checked="" type="checkbox"/> Granular Bentonite</td> </tr> <tr> <td><input type="checkbox"/> Concrete</td> <td colspan="2"><input type="checkbox"/> Bentonite - Cement Grout</td> </tr> <tr> <td><input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)</td> <td colspan="2"><input type="checkbox"/> Bentonite - Sand Slurry</td> </tr> <tr> <td><input type="checkbox"/> Bentonite-Sand Slurry " "</td> <td colspan="2"></td> </tr> <tr> <td><input type="checkbox"/> Bentonite Chips</td> <td colspan="2"></td> </tr> </table>			Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Required Method of Placing Sealing Material			<input type="checkbox"/> Conductor Pipe-Gravity	<input type="checkbox"/> Conductor Pipe-Pumped		<input type="checkbox"/> Screened & Poured (Bentonite Chips)	<input checked="" type="checkbox"/> Other (Explain) Gravity		Sealing Materials	For monitoring wells and monitoring well boreholes only		<input type="checkbox"/> Neat Cement Grout	<input type="checkbox"/> Bentonite Chips		<input type="checkbox"/> Sand-Cement (Concrete) Grout	<input checked="" type="checkbox"/> Granular Bentonite		<input type="checkbox"/> Concrete	<input type="checkbox"/> Bentonite - Cement Grout		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	<input type="checkbox"/> Bentonite - Sand Slurry		<input type="checkbox"/> Bentonite-Sand Slurry " "			<input type="checkbox"/> Bentonite Chips									
Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable																																															
Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable																																															
Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable																																															
Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																															
Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																															
Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																															
Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																															
If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																															
Required Method of Placing Sealing Material																																															
<input type="checkbox"/> Conductor Pipe-Gravity	<input type="checkbox"/> Conductor Pipe-Pumped																																														
<input type="checkbox"/> Screened & Poured (Bentonite Chips)	<input checked="" type="checkbox"/> Other (Explain) Gravity																																														
Sealing Materials	For monitoring wells and monitoring well boreholes only																																														
<input type="checkbox"/> Neat Cement Grout	<input type="checkbox"/> Bentonite Chips																																														
<input type="checkbox"/> Sand-Cement (Concrete) Grout	<input checked="" type="checkbox"/> Granular Bentonite																																														
<input type="checkbox"/> Concrete	<input type="checkbox"/> Bentonite - Cement Grout																																														
<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	<input type="checkbox"/> Bentonite - Sand Slurry																																														
<input type="checkbox"/> Bentonite-Sand Slurry " "																																															
<input type="checkbox"/> Bentonite Chips																																															
(5) Material Used To Fill Well/Drillhole <table border="1"> <tr> <th>From (Ft.)</th> <th>To (Ft.)</th> <th>lbs. Sealant</th> <th>Mix Ratio or Mud Weight</th> </tr> <tr> <td>Surface</td> <td><u>12</u></td> <td><u>18</u></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>			From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight	Surface	<u>12</u>	<u>18</u>																																						
From (Ft.)	To (Ft.)	lbs. Sealant	Mix Ratio or Mud Weight																																												
Surface	<u>12</u>	<u>18</u>																																													
(6) Comments: Abandoned by Geiss under METCO supervision.																																															
(7) Name of Person or Firm Doing Sealing Work <table border="1"> <tr> <td>Eric Dahl (METCO)</td> <td>Date of Abandonment <u>4/9/2013</u></td> </tr> <tr> <td>Signature of Person Doing Work <u>E. Dahl</u></td> <td>Date Signed <u>5/13/13</u></td> </tr> <tr> <td>Street or Route 709 Gillette St. Ste. 3</td> <td>Telephone Number (608) 781-8879</td> </tr> <tr> <td colspan="2">City, State, Zip Code LaCrosse WI 54603-</td> </tr> </table>			Eric Dahl (METCO)	Date of Abandonment <u>4/9/2013</u>	Signature of Person Doing Work <u>E. Dahl</u>	Date Signed <u>5/13/13</u>	Street or Route 709 Gillette St. Ste. 3	Telephone Number (608) 781-8879	City, State, Zip Code LaCrosse WI 54603-																																						
Eric Dahl (METCO)	Date of Abandonment <u>4/9/2013</u>																																														
Signature of Person Doing Work <u>E. Dahl</u>	Date Signed <u>5/13/13</u>																																														
Street or Route 709 Gillette St. Ste. 3	Telephone Number (608) 781-8879																																														
City, State, Zip Code LaCrosse WI 54603-																																															
<table border="1"> <tr> <td colspan="2">FOR DNR OR COUNTY USE ONLY</td> </tr> <tr> <td>Date Received</td> <td>Noted By</td> </tr> <tr> <td colspan="2">Comments</td> </tr> </table>			FOR DNR OR COUNTY USE ONLY		Date Received	Noted By	Comments																																								
FOR DNR OR COUNTY USE ONLY																																															
Date Received	Noted By																																														
Comments																																															

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: <input type="checkbox"/> Drinking Water <input type="checkbox"/> Watershed/Wastewater <input type="checkbox"/> Waste Management <input checked="" type="checkbox"/> Remediation/Redevelopment <input type="checkbox"/> Other _____		
(1) GENERAL INFORMATION		
WI Unique Well No.	DNR Well ID No.	County MARINETTE
Common Well Name <u>G-12</u> Gov't Lot (If applicable)		
Grid Location <u>NE 1/4 of NW 1/4 of Sec. 28</u> ; T. <u>31</u> N; R. <u>2</u> <input checked="" type="checkbox"/> E <u>ft.</u> <input type="checkbox"/> N. <input type="checkbox"/> S., <u>ft.</u> <input type="checkbox"/> E. <input type="checkbox"/> W.		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		
Lat. <u>45 ° 8 ' 14.2 "</u> Long <u>88 ° 8 ' 7 "</u> or St. Plane <u>ft. N.</u> <u>ft. E.</u> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone		
Reason For Abandonment Sampling complete		
WI Unique Well No. of Replacement Well _____		
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		
Original Construction Date <u>4/9/2013</u>		
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		
If a Well Construction Report is available, please attach.		
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>		
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		
Total Well Depth (ft.) <u>12</u> Casing Diameter (in.) <u>2</u> (From ground surface) Casing Depth (ft.) _____		
Lower Drillhole Diameter (in.) <u>2</u>		
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		
Depth to Water (Feet) <u>7</u>		
(5) Material Used To Fill Well/Drillhole		
From (Ft.) To (Ft.) lbs. Sealant Mix Ratio or Mud Weight Bentonite Chips Surface 12 18		
(6) Comments: Abandoned by Geiss under METCO supervision.		
(7) Name of Person or Firm Doing Sealing Work		
Eric Dahl (METCO)		Date of Abandonment <u>4/9/2013</u>
Signature of Person Doing Work 		Date Signed <u>5/13/13</u>
Street or Route 709 Gillette St. Ste. 3		Telephone Number (608) 781-8879
City, State, Zip Code LaCrosse		WI 54603-
(2) FACILITY/ OWNER INFORMATION		
Facility Name Kopatz/Cronce Property		
Facility ID 438109760		License/Permit/Monitoring No.
Street Address of Well 8317 County Highway P		
City, Village, or Town Crivitz		
Present Well Owner Dennis Kopatz		Original Owner
Street Address or Route of Owner N4510 Schacht Rd		
City, State, Zip Code Marinette WI 54143-		
(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL		
Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No		
Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity		
Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Bentonite Chips		
For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Bentonite Chips <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Bentonite - Sand Slurry		
FOR DNR OR COUNTY USE ONLY		
Date Received		Noted By
Comments		

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: <input type="checkbox"/> Drinking Water <input type="checkbox"/> Watershed/Wastewater <input type="checkbox"/> Waste Management <input checked="" type="checkbox"/> Remediation/Redevelopment <input type="checkbox"/> Other				
(1) GENERAL INFORMATION				
WI Unique Well No.	DNR Well ID No.	County MARINETTE		
Common Well Name <u>G-13</u> Gov't Lot (If applicable)				
NE 1/4 of NW 1/4 of Sec. 28 ; T. 31 N; R. 2 E Grid Location				
ft. <input type="checkbox"/> N. <input type="checkbox"/> S., ft. <input type="checkbox"/> E. <input type="checkbox"/> W.				
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>				
Lat. <u>45</u> ° <u>8</u> ' <u>14.2</u> " Long <u>88</u> ° <u>8</u> ' <u>7</u> " or				
S C N St. Plane ft. N. ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone				
Reason For Abandonment Sampling complete		WI Unique Well No. of Replacement Well _____		
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION				
Original Construction Date <u>4/9/2013</u>				
<input type="checkbox"/> Monitoring Well	If a Well Construction Report is available, please attach.			
<input type="checkbox"/> Water Well				
<input checked="" type="checkbox"/> Borehole / Drillhole				
Construction Type:				
<input type="checkbox"/> Drilled	<input type="checkbox"/> Driven (Sandpoint)	<input type="checkbox"/> Dug		
<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>				
Formation Type:				
<input checked="" type="checkbox"/> Unconsolidated Formation	<input type="checkbox"/> Bedrock			
Total Well Depth (ft.) <u>12</u> (From groundsurface)	Casing Diameter (in.) <u>2</u>	Casing Depth (ft.) _____		
Lower Drillhole Diameter (in.) <u>2</u>				
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown				
If Yes, To What Depth? _____ Feet				
Depth to Water (Feet) <u>7</u>				
(5) Material Used To Fill Well/Drillhole				
Bentonite Chips	From (Ft.) Surface	To (Ft.) <u>12</u>	lbs. Sealant <u>18</u>	Mix Ratio or Mud Weight
(6) Comments: Abandoned by Geiss under METCO supervision.				
(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment		
Eric Dahl (METCO)		4/9/2013		
Signature of Person Doing Work 		Date Signed <u>5/13/13</u>		
Street or Route 709 Gillette St. Ste. 3	Telephone Number (608) 781-8879			
City, State, Zip Code LaCrosse WI 54603-				
(2) FACILITY / OWNER INFORMATION Facility Name Kopatz/Cronce Property Facility ID 438109760 License/Permit/Monitoring No. Street Address of Well 8317 County Highway P City, Village, or Town Crivitz Present Well Owner Dennis Kopatz Original Owner Street Address or Route of Owner N4510 Schacht Rd City, State, Zip Code Marinette WI 54143-				
(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL				
Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable				
Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable				
Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable				
Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No				
Required Method of Placing Sealing Material				
<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped				
<input type="checkbox"/> Screened & Poured <input checked="" type="checkbox"/> Other (Explain) Gravity				
Sealing Materials				
<input type="checkbox"/> Neat Cement Grout				
<input type="checkbox"/> Sand-Cement (Concrete) Grout				
<input type="checkbox"/> Concrete				
<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)				
<input type="checkbox"/> Bentonite-Sand Slurry " "				
<input type="checkbox"/> Bentonite Chips				
For monitoring wells and monitoring well boreholes only				
<input type="checkbox"/> Bentonite Chips				
<input checked="" type="checkbox"/> Granular Bentonite				
<input type="checkbox"/> Bentonite - Cement Grou				
<input type="checkbox"/> Bentonite - Sand Slurry				
FOR DNR OR COUNTY USE ONLY Date Received _____ Noted By _____ Comments _____				

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION			(2) FACILITY / OWNER INFORMATION		
WI Unique Well No.	DNR Well ID No.	County	Facility Name		
_____ MARINETTE			Kopatz/Crone Property		
Common Well Name <u>G-14</u> Gov't Lot (If applicable)			Facility ID	License/Permit/Monitoring No.	
NE 1/4 of NW 1/4 of Sec. <u>28</u> ; T. <u>31</u> N; R. <u>2</u> <input checked="" type="checkbox"/> E			<u>438109760</u>		
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.			Street Address of Well		
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>			City, Village, or Town		
Lat. <u>45</u> ° <u>8</u> ' <u>14.2</u> " Long <u>88</u> ° <u>8</u> ' <u>7</u> " or			Crivitz		
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> Zone			Present Well Owner	Original Owner	
Reason For Abandonment			Dennis Kopatz		
Sampling complete			Street Address or Route of Owner		
of Replacement Well _____			N4510 Schacht Rd		
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION			(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL		
Original Construction Date <u>4/9/2013</u>			Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable		
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole			Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable		
If a Well Construction Report is available, please attach.			Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable		
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug			Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
<input checked="" type="checkbox"/> Other (Specify) <u>Geoprobe</u>			Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock			Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Total Well Depth (ft.) <u>12</u> Casing Diameter (in.) <u>2</u> (From ground surface) Casing Depth (ft.) _____			Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Lower Drillhole Diameter (in.) <u>2</u>			If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No		
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown			Required Method of Placing Sealing Material		
If Yes, To What Depth? _____ Feet			<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped		
Depth to Water (Feet) <u>7</u>			<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain) Gravity		
(5) Material Used To Fill Well/Drillhole			Sealing Materials	For monitoring wells and monitoring well boreholes only	
Bentonite Chips			<input type="checkbox"/> Neat Cement Grout	<input type="checkbox"/> Bentonite Chips	
			<input type="checkbox"/> Sand-Cement (Concrete) Grout	<input checked="" type="checkbox"/> Granular Bentonite	
			<input type="checkbox"/> Concrete	<input type="checkbox"/> Bentonite - Cement Grout	
			<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	<input type="checkbox"/> Bentonite - Sand Slurry	
			<input type="checkbox"/> Bentonite-Sand Slurry "		
			<input type="checkbox"/> Bentonite Chips		
(6) Comments: Abandoned by Geiss under METCO supervision.					
(7) Name of Person or Firm Doing Sealing Work			Date of Abandonment		
Eric Dahl (METCO)			4/9/2013		
Signature of Person Doing Work			Date Signed <u>5/13/13</u>		
Street or Route <u>709 Gillette St. Ste. 3</u>			Telephone Number <u>(608)781-8879</u>		
FOR DNR OR COUNTY USE ONLY					
			Date Received _____ Noted By _____		
Comments _____					
_____ _____ _____					

**Site Investigation Report - METCO
Kopatz Property**

APPENDIX D/ WASTE DISPOSAL DOCUMENTATION

**DKS Transport
Services, LLC**

N7349 548th Street
Menomonie, WI 54751

715-556-2604

INVOICE

63 20 14

20

CUSTOMER

JOB NAME

Dennis Kapatz % METCO
709 Gillette St
La Crosse WI 54603

Kopatz/Kronce Property

CASH CHECK # _____ IN-HOUSE ACCOUNT

Due upon receipt of invoice.

1.5% per month Service Charge (18% Annual Percentage Rate) will be added to past due accounts.

TOTAL 829 10

SIGNATURE

87

**Site Investigation Report - METCO
Kopatz Property**

APPENDIX E/ OTHER DOCUMENTATION

LUST and Petroleum Analytical and QA Guidance
July 1993 Revision

Petroleum Substance Discharged	Analysis of Samples Collected for UST Tank Closure Assessments	Solid Waste Program Requirements for Soils to be Landfilled ⁵	Site Investigation, Pretreatment and Posttreatment Sample Analysis ¹¹
Regular Gasoline	GRO ²	Free Liquids ⁶ GRO Benzene ⁷ Pb ⁷ Haz. Waste Deter. ⁸	GRO VOC/PVOC ¹⁵ Pb ¹²
Unleaded Gasoline; Grades 80 100, and 100 LL (Low Lead) Aviation Fuel	GRO ²	Free Liquids ⁶ GRO Benzene ⁷ Pb ⁷ Haz. Waste Deter. ⁸	GRO PVOC
Diesel; Jet Fuels; and No's 1, 2, and 4 Fuel Oil	DRO ³	Free Liquids ⁶ DRO Benzene ⁷ Haz. Waste Deter. ⁸	DRO ³ PVOC PAH ^{13 14}
Crude Oil; Lubricating Oils; No. 6 Fuel Oil	DRO ³	Free Liquids ⁶ DRO Haz. Waste Deter. ⁸	DRO ³ PAH ^{13 14}
Unknown Petroleum	GRO ⁷ and DRO ^{3 4}	Free Liquids ⁶ GRO and DRO Pb, Cd ⁷ Haz. Waste Deter. ⁸ CN ¹⁹ S ^{2 10}	GRO and DRO ^{3 4} VOC/PVOC ¹⁵ PAH ^{13 14} Pb, Cd ¹²
Waste Oil	DRO ³	Free Liquids ⁶ DRO Pb, Cd ⁷ Haz. Waste Deter. ⁸ CN ¹⁹ S ^{2 10}	DRO ³ VOC/PVOC ¹⁵ PAH ^{13 14} PCBs ¹⁶ Pb, Cd ¹²

Abbreviations:

GRO - Gasoline Range Organics, Determined by the Wisconsin Modified GRO Method

DRO - Diesel Range Organics, Determined by the Wisconsin Modified DRO Method

VOC - Volatile Organic Compounds (See Section 11.1 for a list of VOC compounds)

PVOC - Petroleum Organic Compounds (See Section 11.2 for a list of PVOC compounds)

PAH - Polynuclear Aromatic Hydrocarbons (See Section 11.3 for a list of the PAH compounds)

PCBs - Polychlorinated Biphenyls

Pb - Lead

SYNERGY ENVIRONMENTAL LAB – Sample Bottle Requirements

TABLE 1
SAMPLE & PRESERVATION REQUIREMENTS FOR WATER and
DRINKING WATER SAMPLES

Test	Original Sample Container	Preserved	Holding Time to Analysis
WET CHEMISTRY			
Alkalinity SM2320B/EPA 310.2	250 mL HDPE	4°C	14 days
Ammonia EPA 350.1	250 mL HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
BOD, cBOD SM5210B	500 mL HDPE	4°C	48 hrs.
COD EPA 410.4	500 mL HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Chloride EPA 300.0/EPA 325.2	250 mL HDPE	4°C	28 days
Cyanide SW846 9012A/SM4500-CN-C	1000 mL HDPE	4°C, pH>12 with NaOH	14 days
Flashpoint SW846 1010	250 mL HDPE	4°C	28 days
Fluoride EPA 300.0	250 mL HDPE	4°C	28 days
Hardness SW846 6010B	250 mL HDPE	4°C, pH<2 with HNO ₃	180 days
TKN EPA 351.2	1 Liter HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Nitrate EPA 300.0	250 mL HDPE	4°C	48 hours
Nitrate+Nitrite EPA 300.0	250 mL HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Nitrite EPA 300.0	250 mL HDPE	4°C	48 hours
Oil & Grease EPA 1664	1 Liter Glass	4°C, pH<2 with H ₂ SO ₄	28 days
Organic Carbon SW846 9060/EPA 415.1	40 ml Glass	4°C, pH<2 with H ₂ SO ₄ or HCl	28 days
Phenol, Total EPA 420.1	1 Liter Glass	4°C, pH<2 with H ₂ SO ₄	28 days
Phosphorus, Total EPA 365.3	250 mL HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Sulfate EPA 300.0	250 mL HDPE	4°C	28 days
Total Dissolved Solids EPA 160.1	250 mL HDPE	4°C	7 days
Total Solids EPA 160.3	250 mL HDPE	4°C	7 days
Total Suspended Solids EPA 160.2	250 mL HDPE	4°C	7 days
METALS			
Metals	250 mL HDPE	4°C, pH<2 with HNO ₃	6 months
Mercury SW8467470/EPA 245.1	250 mL HDPE	4°C, pH<2 with HNO ₃	28 days
ORGANICS			
Semivolatiles SW846 8270C	1 Liter amber glass, collect 2 for one of the samples submitted .	4°C	7 days extr. 40 days following extr
PAH SW846 8270C	1 Liter amber glass, collect 2 for one of the samples submitted	4°C	7 days extr. 40 days following extr
PCB SW846 8082	1 Liter amber glass, collect 2 for one of the samples submitted.	4°C	7 days extr. 40 days following extr
DRO, Modified DNR Sep 95	1 Liter amber glass with Teflon lined cap	4°C, 5 mL 50% HCl	7 days extr. 40 days following extr
VOC'S SW846 8260B/EPA524.2	(3) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl, No Headspace	14 days
GRO/VOC	(4) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days
GRO, Modified DNR Sep 95	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days
GRO/PVOC	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days
PVOC	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days

All samples are to be cooled to 4°C until tested.

HDPE = High Density Polyethylene.

SYNERGY ENVIRONMENTAL LAB – Sample Bottle Requirements

TABLE 2
SAMPLE & PRESERVATION REQUIREMENTS FOR SOIL SAMPLES

Test	Original Sample Container	Preserved	Holding Times from Date and Time of Collection			
			Solvent Addition	Shipping	Extraction	Analysis
METALS						
Metals	2 oz glass or soil cup	4°C	NA	NA	NA	180 days
Mercury SW846 7471	2 oz glass or soil cup	4°C	NA	NA	NA	28 days
Chromium Hexavalent SM3500-Cr	2 oz glass or soil cup	4°C	NA	NA	NA	24 hours
ORGANICS						
Any combinations of GRO, VOC, PVOC	1-tared VOC vial with 10 mls methanol, 13 grams of soil collected with syringe	4°C, 1:1 with methanol	Immediately	4 days	21 days	21 days
DRO, Modified	1-tared VOC vial, 13 grams of soil collected with syringe jar	4°C, Hexane	10 days	4 days	47 days	47 days
PAH, SW846 8270C	2 oz glass untared	4°C	NA	NA	14 days	40 days
Semivolatile SW846 8270C	2 oz glass untared	4°C	NA	NA	14 days	40 days
PCB SW846 8082	2 oz glass untared	4°C	NA	NA	14 days	40 days

All samples are to be cooled to 4°C until tested.

Residential setting: Not Tu-Exceed D-C RCLs from web-calculator at http://epa-prog-estl.gov/cb-bu/nchemic/estl/estl_tu_exceed.html (US, 2005 climatic zones)

Basis ca

* Cancer vs non cancer Csat : soil saturation concentration ceiling = 10%

...>>> If web-calculator result or Csat exceeds 10% by weight (the ceiling limit concentration defined in RSL Users' Guide), then it exceed D-C RCL defaults to 100,000 ppm.

³ Factors of data in yellow cells: *Urgency* (red values under 'URGENT' Siso Data); *Forced* (green data under 'FORCED' Siso Data).

2-16 *Journal of Health Politics, Policy and Law*, Vol. 33, No. 2, March 2008

Site Name:

Sample 15

	SAS Number	Constituents	SGS Number								
Benzene	71-43-2	111	-	149	-	149	-	149	-	149	-
Ethylbenzene	100-41-4	4220	-	747	-	747	-	747	-	747	-
Toluene	108-88-3	5300	-	-	-	-	-	818	-	Csai	-
Xylenes	1330-20-7	690	-	-	-	-	-	256	-	Csai	-
Methyl tert-Butyl Ether (MTBE)	1634-04-4	23800	-	594	-	594	-	594	-	594	-
Dichloroethane, 1,2-	107-06-2	467	-	0.61	-	0.61	-	0.61	-	0.61	-
Dibromomethane, 1,2-	106-93-4	107	-	0.05	-	0.05	-	0.05	-	0.05	-
Trichloroethylene	79-01-6	6.05	-	0.64	-	0.64	-	0.64	-	0.64	-
Tetrachloroethylene	127-18-4	115	-	30.7	-	30.7	-	30.7	-	30.7	-
Vinyl Chloride	75-01-4	93.3	-	0.07	-	0.07	-	0.07	-	0.07	-
Dichloroethylene, 1,1-	75-35-2	342	-	-	-	-	-	342	-	Csai	-
Dichloroethylene, 1,2-trans	156-60-3	211	-	-	-	-	-	211	-	nc	-
Dichloroethylene, 1,2-cis	156-59-2	156	-	-	-	-	-	156	-	nc	-
Trichloroethane, 1,1,1-	71-55-6	12300	-	-	-	-	-	640	-	Csai	-
Carbon Tetrachloride	56-23-5	137	-	0.85	-	0.85	-	0.85	-	0.85	-
Trimethylbenzene, 1,2,4-	95-63-8	89.6	-	-	-	-	-	89.8	-	nc	-
Trimethylbenzene, 1,3,5-	108-67-8	762	-	-	-	-	-	182	-	Csai	-
Naphthalene	81-20-3	188	-	5.15	-	5.15	-	5.15	-	5.15	-
Benzalpyrone	50-32-6	-	-	0.01	-	0.01	-	0.01	-	0.01	-
Acenaphthene	63-32-9	3440	-	-	-	-	-	3440	-	nc	-
Anthracene	120-12-7	17200	-	-	-	-	-	17200	-	nc	-
Benz[a]anthracene	56-55-3	-	-	0.15	-	0.15	-	0.15	-	0.15	-
Benz[b]fluoranthene	205-82-3	-	-	0.38	-	0.38	-	0.38	-	0.38	-
Benz[b]fluoranthene	205-89-2	-	-	0.15	-	0.15	-	0.15	-	0.15	-
Benz[k]fluoranthene	207-08-9	-	-	1.46	-	1.46	-	1.46	-	1.46	-
Chrysene	216-01-8	-	-	14.8	-	14.8	-	14.8	-	14.8	-
Dibenzo[a,h]anthracene	53-70-3	-	-	0.01	-	0.01	-	0.01	-	0.01	-
Dibenzo[a,e]pyrene	192-65-4	-	-	0.04	-	0.04	-	0.04	-	0.04	-
Dimethylbenz[a]anthracene, 7,12-	57-97-6	-	-	0	-	0	-	0	-	0	-
Fluoranthene	206-44-0	2290	-	-	-	-	-	2290	-	nc	-
Fluorene	86-73-7	2290	-	-	-	-	-	2290	-	nc	-
Inden-1,2,3-dione	189-39-5	-	-	0.15	-	0.15	-	0.15	-	0.15	-
Methylnaphthalene, 1-	90-12-0	4010	-	15.6	-	15.6	-	15.6	-	15.6	-
Tetrahydrothiophene, 2-	81-57-6	229	-	-	-	-	-	229	-	nc	-
Nitropyrrene, 4-	57835-92-4	-	-	0.38	-	0.38	-	0.38	-	0.38	-
Pyrene	129-00-0	1720	-	-	-	-	-	1720	-	nc	-
Cadmium (Diet)	7440-43-9	70.2	-	2110	-	70.2	-	70.2	-	70.2	-
Lead and Compounds	7439-92-1	400	-	-	-	-	-	400	-	nc	-

INPUT File Data

Testförem (DRO)

WIS. DRÖ

-100

Гуле ВВБІС № НервіКадрн

Exceedance Count / Hazard Index / Cumulative Cancer Risk:

4 2.825/23 3.05/23

To Pass, data must meet all these criteria: Exceedance HI ≤ Cumulative CR
Count = 0 1.00E+00 ≤ 1e-05

Bottom-Line:

Soil Data Entry Needed

Residual Contaminant Levels Protective of Groundwater Quality

NR 140 Substance	NR 140 CAS	Fed MCL (ug/l) (if Fed MCL > ES)	NR 140 ES (ug/l)	RCL-gw (mg/kg) DF=1	Use 2, or input the calculated site-specific DF ...>	INPUT NUMERIC Site Data Max (mg/kg)	INPUT NUMERIC Site Data Min (mg/kg)	Type BRRs No Here (If Known). Assess groundwater levels separately.
Acetochlor	34256-82-1	-	7	5.58E-03				
Acetone	67-64-1	-	9000	1.85E+00				
Alachlor	15972-60-8	2	2	1.65E-03				
Aldicarb	116-06-3	3	10	2.49E-03				
Aluminum	7429-90-5	-	200	3.01E+02				
Antimony	7440-36-0	6	6	2.71E-01				
Anthracene	120-12-7	-	3000	9.84E+01				
Arsenic	7440-38-2	10	10	2.92E-01				
Ascorbic, total enolized/reduced	1912-24-9	3	3	1.95E-03				
Barium	7440-39-3	2000	2000	8.24E+01				
Bentazon	25057-89-0	-	300	6.59E-02				
Benzene	71-43-2	5	5	2.56E-03				
Benz(a)pyrene (PAH)	50-32-8	0.2	0.2	2.35E-01				
Benz(b)fluoranthene (PAH)	205-99-2	-	0.2	2.40E-01				
Beryllium	7440-41-7	4	4	3.16E+00				
Boron	7440-42-8	-	1000	3.20E+00				
Bromodichloromethane (THM)	75-27-4	80	0.6	1.63E-04				
Bromoform (THM)	75-25-2	80	4.4	1.17E-03				
Bromomethane	74-83-9	-	10	2.53E-03				
Butylate	2008-41-5	-	400	3.86E-01				
Cadmium	7440-43-9	5	5	3.76E-01				
Carbaryl	63-25-2	-	40	3.64E-02				
Carbofuran	1563-66-2	40	40	1.56E-02				
Carbon disulfide	75-15-0	-	1000	2.97E-01				
Carbon tetrachloride	56-23-5	5	5	1.94E-03				
Chloramben	133-90-4	-	150	3.63E-02				
Chlorodifluoromethane	75-45-6	-	7000	2.89E+00				
Chloroethane	75-00-3	-	400	1.13E-01				
Chloroform (THM)	67-66-3	80	6	1.67E-03				
Chlorpyrifos	2921-88-2	-	2	2.95E-02				
Chloromethane	74-87-3	-	30	7.76E-03				
Chromium (total)	7440-47-3	100	100	1.80E+05				
Chrysene (PAH)	218-41-9	-	0.2	7.25E-02				
Cobalt	7440-48-4	-	40	1.81E+00				
Copper	7440-50-8	1300	1300	4.58E+01				
Cyanazine	21725-46-2	-	1	4.68E-04				
Cyanide, free	57-12-5	200	200	2.02E+00				
Dacthal (DCPA)	1861-32-1	-	70	8.56E-02				
1,2-Dibromoethane	106-93-4	0.05	0.05	1.41E-05				
Dibromodichloromethane (THM)	124-48-1	80	60	1.60E-02				
1,2-Dibromo-3-chloropropane (DPCP)	96-12-8	0.2	0.2	6.64E-05				
Dibutyl phthalate	84-74-2	-	1000	2.52E+00				
Dicamba	1918-00-9	-	300	7.76E-02				
1,2-Dichlorobenzene	95-50-1	600	600	5.84E-01				
1,3-Dichlorobenzene	541-73-1	-	600	5.76E-01				
1,4-Dichlorobenzene	106-46-7	75	75	7.20E-02				
Dichlorodifluoromethane	75-71-8	-	1000	1.54E+00				
1,1-Dichloroethane	75-34-3	-	850	2.42E-01				
1,2-Dichloroethane	107-06-2	5	5	1.42E-03				
1,1-Dichloroethylene	75-35-4	7	7	2.51E-03				
1,2-Dichloroethylene (cis)	156-59-2	70	70	2.06E-02				
1,2-Dichloroethylene (trans)	156-60-5	100	100	2.94E-02				
1,4-Dichloropentene-1 (Z,E)	94-75-7	70	70	1.81E-02				
1,2-Dichloropropane	78-87-5	5	5	1.66E-03				
1,2-Dichloropropane (trans)	542-75-6	-	0.4	1.43E-04				
Di(2-Ethylhexyl) phthalate	117-81-7	6	6	1.44E+00				
Dimethoate	60-51-5	-	2	4.51E-04				
2,4-Dinitrotoluene	121-14-2	-	0.05	6.76E-05				
2,6-Dinitrotoluene	606-20-2	-	0.05	6.88E-05				
Dinitrobenzene, Total Residues	25321-14-6	-	0.05	6.89E-05				
Dinoseb	88-85-7	7	7	6.15E-02				
1,4-Dioxane (p-dioxane)	123-91-1	-	3	6.18E-04				
Dioxin (2,3,7,8-TCDD)	1746-01-6	0	0	1.50E-05				
Endrin	72-20-8	2	2	8.08E-02				
EPTC	759-94-4	-	250	1.32E-01				

Regional Contaminant Levels Protective of Groundwater Quality
 (Code for Generating Numerical Results from the Database of Groundwater Contaminants Test Search)

NR140 Substance	NR 140 CAS	Fed MCL (ug/l) (If Red. MCL>ES)	NR 140 ES (ug/l)	RCL-gw (mg/kg) DF=1	Use 2, or input the calculated site-specific DF -->	INPUT NUMERIC Site Data Max (mg/kg)	INPUT NUMERIC Individual Exceedance
Ethylbenzene	109-41-4	700	700	7.85E-01			
Ethyleneglycol (Glycol Ethers)	60-29-7		1000	2.24E-01			
Ethylene glycol	107-21-1		14000	2.82E+00			
Fluoranthene	206-44-0		400	4.44E+01			
Fluorene (PAH)	66-73-7		400	7.41E+00			
Fluoride	7782-41-4	4000	4000	6.01E+02			
Fluorotrichloromethane	75-69-4		3490	2.23E+00			
Formaldehyde	50-00-0		1000	2.02E-01			
Heptachlor	76-44-8	0.4	0.4	3.31E-02			
Heptachlor epoxide	1024-57-3	0.2	0.2	4.08E-03			
Hexachlorobenzene	118-74-1	1	1	1.26E-02			
n-Hexane	110-54-3		600	4.22E+00			
Lead	7439-92-1	15	15	1.35E+01			
Lindane	56-89-9	0.2	0.2	1.16E-03			
Manganese	7439-96-6		300	1.96E+01			
Mercury	7439-97-6	2	2	1.04E-01			
Methanol	67-56-1		5000	1.01E+00			
Methoxychlor	72-43-5	40	40	2.16E+00			
Methylene chloride	75-09-2	5	5	1.28E-03			
Methyl ethyl ketone (MEK)	78-93-3		4000	8.39E-01			
Methyl Isobutyl ketone (MIBK)	108-10-1		500	1.13E-01			
Methyl tert-butyl ether (MTBE)	1634-04-4		60	1.35E-02			
Metachloro-Metachlor	51218-45-2		100	1.17E-01			
Mefibuzin	21087-64-9		70	2.14E-02			
Molybdenum	7439-98-7		40	8.08E-01			
Monochlorobenzene	108-90-7	100	100	6.79E-02			
Naphthalene	91-20-3		100	3.29E-01			
Nickel	7440-02-0		100	6.50E+00			
Nitrosodiphenylamine (NDPA)	66-30-6		7	3.82E-02			
Pentachlorophenol (PCP)	87-86-5	1	1	1.01E-02			
Phenol	108-95-2		2000	1.15E+00			
Picloram	1918-02-1	500	500	1.39E-01			
Polychlorinated biphenyls (PCBs)	1336-36-3	0.5	0.03	4.69E-03			
Prometon	1610-18-0		100	4.75E-02			
Propazine	139-40-2		10	8.66E-03			
Pyrene (PAH)	129-00-0		250	2.72E+01			
Pyridine	110-66-1		10	3.44E-03			
Selenium	7782-49-2	50	50	2.60E-01			
Silver	7440-22-4		50	4.25E-01			
Simazine	122-34-9	4	4	1.97E-03			
Styrene	100-42-5	100	100	1.10E-01			
Tertiary Butyl Alcohol (TBA)	75-65-0		12	2.45E-03			
1,1,2-Tetachloroethane	630-20-6		70	2.67E-02			
1,1,2,2-Tetrachloroethane	79-34-5		0.2	7.80E-05			
Tetrachloroethylene (PCE)	127-18-4	5	5	2.27E-03			
Tetrahydrofuran	109-99-9		50	1.11E-02			
Thallium	7440-28-0	2	2	1.42E-01			
Toluene	108-88-3	1000	800	5.54E-01			
Toxaphene	6001-35-2	3	3	4.64E-01			
1,2,4-Trichlorobenzene	120-82-1	70	70	2.04E-01			
1,1,1-Trichloroethane	71-55-6	200	200	7.01E-02			
1,1,2-Trichloroethane	79-00-5	5	5	1.62E-03			
Trichloroethylene (TCE)	79-01-6	5	5	1.79E-03			
1,1,2-Trichloropropane	93-72-1	50	50	2.75E-02			
1,2,3-Trichloropropane	96-18-4		60	2.60E-02			
Trifluralin	1582-09-8		7.5	2.48E-01			
	95-63-6 / 108-67-8		480	6.90E-01			
Vanadium	7440-62-2						
Vinyl chloride	75-01-4	2	0.2	6.90E-05			
Xylenes (m-, o-, p-combined)	1330-20-7	10000	2000	1.97E+00			

Type BRRTS No.
Here (If Known).
Assess groundwater
levels separately.

Site-specific

1

Resident Equation Inputs for Soil

Variable	Value
TR (target cancer risk) unitless	1.0E-6
ED _r (exposure duration - resident) year	30
ET _{rs} (exposure time - resident) hour	24
ED _c (exposure duration - child) year	6
ED _a (exposure duration - adult) year	24
BW _a (body weight - adult) kg	70
BW _c (body weight - child) kg	15
SA _a (skin surface area - adult) cm ² /day	5700
SA _c (skin surface area - child) cm ² /day	2800
THQ (target hazard quotient) unitless	1
LT (lifetime - resident) year	70
EF _r (exposure frequency) day/year	350
IRS _a (soil intake rate - adult) mg/day	100
IRS _c (soil intake rate - child) mg/day	200
AF _a (skin adherence factor - adult) mg/cm ²	0.07
AF _c (skin adherence factor - child) mg/cm ²	0.2
IFS _{adj} (age-adjusted soil ingestion factor) mg-year/kg-day	114
DFS _{adj} (age-adjusted soil dermal factor) mg-year/kg-day	361
IFSM _{adj} (mutagenic age-adjusted soil ingestion factor) mg-year/kg-day	489.5
DFSM _{adj} (mutagenic age-adjusted soil dermal factor) mg-year/kg-day	1445
ED ₀₋₂ (exposure duration first phase) year	2
ED ₂₋₅ (exposure duration second phase) year	4
ED ₅₋₁₆ (exposure duration third phase) year	10
ED ₁₆₋₃₀ (exposure duration fourth phase) year	14
City (Climate Zone) PEF Selection	Chicago, IL (7)
A _s (acres) PEF Selection	0.5
Q/C _{wp} (g/m ² -s per kg/m ³) PEF Selection	98.43071
PEF (particulate emission factor) m ³ /kg	1560521108
A (PEF Dispersion Constant)	16.8653

Site-Specific

Resident Equations Inputs for Soil

Variable	Value
B (PEF Dispersion Constant)	18.7848
C (PEF Dispersion Constant)	215.0624
V (fraction of vegetative cover) unitless	0.5
U_m (mean annual wind speed) m/s	4.65
U_t (equivalent threshold value)	11.32
F(x) (function dependant on U_m/U_t) unitless	0.182
City (Climate Zone) VF Selection	Chicago, IL (7)
A_s (acres) VF Selection	0.5
Q/C_{wp} ($\text{g}/\text{m}^2 \cdot \text{s}$ per kg/m^3) VF Selection	98.43071
foc (fraction organic carbon in soil) g/g	0.006
ρ_b (dry soil bulk density) g/cm^3	1.5
ρ_s (soil particle density) g/cm^3	2.65
θ_w (water-filled soil porosity) $L_{\text{water}}/L_{\text{soil}}$	0.15
T (exposure interval) s	9.5e8
A (VF Dispersion Constant)	16.8653
B (VF Dispersion Constant)	18.7848
C (VF Dispersion Constant)	215.0624

Site-Specific

ESTIMATES OF GROWTH LEVELS (ERS) FOR SOIL

© 1990 by The McGraw-Hill Companies, Inc. All rights reserved.

© 2010 Pearson Education, Inc. All Rights Reserved. May not be reproduced without permission from the author.

the maximum value of λ for which the series has been substituted. What the maximum value of λ is depends on the function $f(x)$.

Digitized by srujanika@gmail.com

Chemical	CAS Number	Mutagen?	VOC? (mg/kg-day)	Ingestion SF		Inhalation Unit Risk		Chronic RfD		Chronic RfC	
				SFO Ref	(ug/m ³)	UR Ref (ug/m ³)	RfD Ref (mg/kg-day)	RfC Ref (mg/m ³)	GIABS	ABS	RBA
Venzenol	71-24-32	No	Yes	1.55E+02	I	7.80E-06	4.00E-03	1	3.00E-02	I	1
Cadmium (Diet)	7440-43-9	No	No	-	1.80E-03	I	1.00E-03	I	1.00E-05	A	0.025
Carbon tetrachloride	56-23-5	No	Yes	2.00E+02	I	6.00E-06	4.00E-03	I	1.00E-01	I	1
Dibromoethane, 1,2-	106-93-4	No	Yes	2.00E+00	I	6.00E-04	I	9.00E-03	I	9.00E-03	P
Dichloroethane	107-06-2	No	Yes	1.91E+02	I	2.60E-05	I	6.00E-03	X	7.00E-03	P
Dichloroethylene, 1,1-	75-35-4	No	Yes	-	-	-	5.00E-02	I	2.00E-01	I	1
Dichloroethylene	106-45-0	No	Yes	-	-	-	2.00E-03	I	-	-	1
Dichloroethylene, 1,2-trans-	156-60-5	No	Yes	-	-	-	2.00E-02	I	6.00E-02	P	1
Dimethylbenzene	100-21-4	No	Yes	1.10E+02	C	2.50E-06	1.00E-01	I	1.00E+00	I	1
Lead and Compounds	7439-92-1	No	No	-	-	-	-	-	-	1	-
Methyltert-butyl ether (MTBE)	109-04-2	No	Yes	1.80E-03	C	2.60E-07	3C	-	3.00E+00	I	1
Acenaphthene	83-32-9	No	Yes	-	-	-	6.00E-02	I	-	1	0.13
Anthracene	120-12-7	No	Yes	-	-	-	3.00E-01	I	-	1	0.13
Benz[a]anthracene	56-55-3	Yes	No	7.30E-01	W	1.10E-04	C	-	-	1	0.13
Benzanthracene	205-82-5	No	No	1.20E+00	C	1.10E-04	C	-	-	1	0.13
Benzo[a]pyrene	50-32-8	Yes	No	7.30E+00	I	1.10E-03	C	-	-	1	0.13
Benzofluoranthene	205-99-2	Yes	No	7.30E-01	W	1.10E-04	C	-	-	0.13	1
Benzo[k]fluoranthene	207-08-9	Yes	No	7.30E-02	W	1.10E-04	C	-	-	1	0.13
Chrysene	213-01-9	Yes	No	7.30E-03	W	1.10E-05	C	-	-	1	0.13
Dibenz[a,h]anthracene	53-70-3	Yes	No	7.30E+00	W	1.20E-03	C	-	-	1	0.13
Dimethylbenz(a)anthracene	192-65-1	No	No	1.20E+01	C	1.10E-05	C	-	-	0.13	1
Dimethylbenzene	206-11-0	No	No	-	-	-	4.00E-02	I	-	0.13	1
Fluorene	86-73-7	No	Yes	-	-	-	4.00E-02	I	-	1	0.13
Indeno[1,2,3- <i>cd</i>]phenanthrene	193-26-5	Yes	No	7.30E-01	W	1.10E-04	C	-	-	0.13	1
Methylnaphthalene, 1-	90-12-0	No	Yes	2.90E-02	P	-	7.00E-02	A	-	1	0.13
Methylphenanthrene	91-15-6	No	No	-	-	-	4.00E-03	I	-	1	0.13
Naphthalene	91-20-3	No	Yes	-	3.40E-05	C	2.00E-02	I	3.00E-03	I	1

Site-specific

Resident Screening Level (RSL) for Soil

ca=Cancer, nc=Noncancer, SL=Soil (Wheeler SL < 1000X ca SL)

caH=Soil (Wheeler SL > 1000X ca SL), max value used according to USEPA's Guidance; caH=SL if exceeded

Snak=Soil (Soil exceeding screening limit and has been substituted with the maximum value used in USEPA's Guidance)

Ssat=Soil (Inhalation SL exceeds caH and has been substituted with the caH)

Chemical	Volatileization Factor (m ³ /kg)	Soil Saturation Concentration (mg/kg)	Particulate Emission Factor (m ³ /kg)	Ingestion	Dermal	Inhalation	Carcinogenic	Ingestion	Dermal	Inhalation
				SL TR=1.0E-6	SL TR=1.0E-6	SL TR=1.0E-6	SL TR=1.0E-6	SL HQ=1	SL HQ=1	SL HQ=1
Benzene	4.49E+03	1.82E+03	1.56E+09	1.16E+01	-	1.71E+00	1.49E+00	3.03E+02	-	1.72E+02
Cadmium (Diet)	-	-	1.56E+09	-	-	2.11E+03	2.11E+03	7.82E+01	6.98E+02	1.63E+04
Carbon tetrachloride	2.32E+03	1.58E+02	1.56E+09	1.91E+00	-	9.42E+01	8.54E+01	3.13E+02	-	2.42E+02
Dibromoethane, 1,2-	1.34E+04	1.34E+03	1.56E+09	3.20E-01	-	5.45E-02	4.65E-02	7.04E+02	-	1.26E+02
Dichloroethylene, 1,1-	1.80E+03	1.19E+03	1.56E+09	-	-	-	-	3.91E+03	-	3.75E+02
Dichloroethylene, 1,2-trans-	3.90E+03	1.67E+03	1.56E+09	-	-	-	-	1.56E+03	-	2.44E+02
Lead and Compounds	-	-	1.56E+09	-	-	-	-	-	-	2.38E+02
Acenaphthene	2.19E+05	-	1.56E+09	-	-	-	-	4.69E+03	1.29E+04	-
Benz[a]anthracene	-	-	1.56E+09	2.04E-01	5.32E-01	1.36E+04	1.48E-01	-	-	-
Benz[a]pyrene	-	-	1.56E+09	2.04E-02	5.32E-02	1.36E+03	1.48E-02	-	-	-
Benzo[k]fluoranthene	-	-	1.56E+09	2.04E-00	5.32E+00	1.36E+04	1.48E+00	-	-	-
Dibenz[a,h]anthracene	-	-	1.56E+09	2.04E-01	5.32E-01	1.25E+03	1.48E-01	-	-	-
Dimethylbenz(a)anthracene, 7,12-	-	-	1.56E+09	5.97E-04	1.55E-03	2.11E+01	4.31E-04	-	-	-
Fluorene	4.37E+05	-	1.56E+09	-	-	-	-	3.13E+03	8.59E+03	-
Methylnaphthalene, 1-	9.11E+04	-	1.56E+09	2.21E+01	5.36E+01	-	1.56E+01	5.48E+03	1.50E+04	-
Naphthalene	7.20E+04	-	1.56E+09	-	-	5.15E+00	5.15E+00	1.56E+03	4.30E+03	2.25E+02

Site-specific

Reference Screening Levels (RSI) for Soil

(RSI = Noncarcinogen Where $RfC \leq 100 \times \text{Ref}$)(RSI = Carcinogen Where $RfC \geq 100 \times \text{Ref}$) (RSI = Site-specific screening limit set by user's Guide if RSI exceeds 500)

(RFA = Reference screening limit that has been substituted with the RfC value in user's Guide)

(RSI = Soil Ingestion Site-specific and has been substituted with the RFA value in user's Guide)

Chemical	GAS Number	Mutagen?	VOC? (mg/kg-day) ¹	Ingestion SF	SFO Ref (ug/m ³)	Inhalation Unit Risk	JUR	Chronic	Chronic	RfC Ref (mg/kg-day)	RfC Ref (mg/m ³)	GIABS	ABS	RBA
				I				RfD	RfD					
Nitrobenzene	5720-59-74	No	No	1.20E+00	X	1.0E-04	X	-	-	-	1	0.13	1	1
Pyrene	129-00-0	No	Yes	-	-	-	3.00E-02	I	-	-	1	0.13	1	1
Tetrachloroethylene	27016-24-7	No	Yes	2.10E-03	X	2.60E-03	X	6.00E-03	X	4.00E-02	I	1	-	1
Toluene	108-88-3	No	Yes	-	-	-	8.00E-02	I	5.00E+00	I	1	-	1	1
Trichloroethane	75-65-6	No	Yes	-	-	-	2.00E+00	X	5.00E+00	I	1	-	1	1
Trichloroethylene	79-01-6	Yes	Yes	4.60E-02	I	4.10E-06	I	5.00E-04	I	2.00E-03	I	1	-	1
Trimethylbenzene	95-63-6	No	Yes	-	-	-	-	-	-	7.00E-03	P	I	-	1
Trimethylbenzene, 1,3,5-	108-67-8	No	Yes	-	-	-	1.00E-02	X	-	-	1	-	1	1
Xylenes	1330-20-7	No	Yes	-	-	-	2.00E-01	I	1.00E-01	I	1	-	1	1

Site-specific

Resident Screening Levels (RSL) for Soil

ca= Cancer, nc= Noncancer, ca1= Where $nc \leq 100 \times ca$, SD=

ca2= Where $nc \leq 100 \times ca$, max= SL exceeds ceiling limit, see Users Guide, ca3= SL exceeds ceiling limit

Smax= Soil SL exceeds ceiling limit and has been substituted with the key value, see Users Guide

Ssat= Soil inhalation SL exceeds csat and has been substituted with the csat value

Chemical	Volatilization Factor (m^3 / kg)	Soil Saturation Concentration (mg/kg)	Particulate Emission Factor (m^3 / kg)	Ingestion SL	Dermal SL	Inhalation SL	Carcinogenic SL	Ingestion SL Child	Dermal SL Child	Inhalation SL Child
				TR=1.0E-6	TR=1.0E-6	TR=1.0E-6	TR=1.0E-6	HQ=1	HQ=1	HQ=1
Nitropyrene	-	-	-	5.56E+09	5.54E+01	1.20E+00	3.945E+04	3.78E-01	-	-
Pyrene	3.70E+06	-	1.56E+09	-	-	-	-	2.35E+03	6.45E+03	-
1,1-dichloroethylene	3.65E+03	1.66E+02	1.56E+09	3.05E+02	-	3.41E+01	3.07E+01	4.69E+02	-	1.52E+02
Toluene	6.66E+03	8.18E+02	1.56E+09	-	-	-	-	6.26E+03	-	3.47E+04
1,1-dichloroethane	2.26E+03	6.40E+02	1.56E+09	-	-	-	-	1.56E+05	-	1.34E+04
Trichloroethylene	3.43E+03	6.92E+02	1.56E+09	3.24E+00	-	8.04E-01	6.44E-01	3.91E+01	-	7.16E+00
dimethylbenzene	1.04E+04	2.45E+02	1.56E+09	-	-	-	-	-	-	8.98E+01
Trimethylbenzene, 1,3,5-	1.03E+04	1.82E+02	1.56E+09	-	-	-	-	7.82E+02	-	-
Methylchloride	1.49E+03	3.02E+03	1.56E+09	9.32E-02	1.58E-01	2.39E-01	6.71E-02	2.35E+02	-	1.55E+02
Xylenes	9.05E+03	2.58E+02	1.56E+09	-	-	-	-	1.56E+04	-	9.44E+02

Site-specific

Estimated Screening Levels (ESL) for Soil

Estimated Noncarcinogenic Risk Value = $\frac{SAL \times C_{infty}}{RfD}$
 Where: SAL = Site Assessment Factor; RfD = Reference Dose (see Users' Guide); C_{infty} = Site Concentration
 Estimated Screening Level = Maximum Site Concentration / Risk Value (see Users' Guide)
 Site Concentration = Site Specific Concentration (e.g., present, substituted, or total)

Chemical	Noncarcinogenic Ingestion		Dermal	Inhalation Noncarcinogenic		Screening Level (mg/kg)
	SL Child (mg/kg)	SL Adult (mg/kg)	SL Adult (mg/kg)	SL Adult (mg/kg)	SL Adult (mg/kg)	
Nitropyrene, 4-						3.57E+01
Pyrene	1.72E+03	2.19E+04	4.22E+04	-	1.44E+04	3.57E+01
Tetrachloroethylene	1.01E+02	4.30E+03	-	1.52E+02	1.47E+02	3.07E+01
Toluene	5.30E+03	5.84E+04	-	3.47E+04	2.18E+04	3.50E+01
Trichloroethane	1.92E+04	1.46E+06	-	1.34E+04	1.33E+04	1.23E+02
Trichloroethylene	6.05E+00	3.65E+02	-	7.16E+00	7.02E+00	3.51E+01
Trimethylbenzene	8.93E+01			8.93E+01	8.93E+01	8.93E+01
Trimethylbenzene, 1,3,5-	7.82E+02	7.30E+03	-	-	7.30E+03	7.30E+03
Vinyl Chloride	9.38E+01	2.19E+03	-	1.55E+02	1.45E+02	5.74E+02
Xylenes	8.90E+02	1.46E+05	-	9.44E+02	9.37E+02	3.60E+02

Unofficial Text (See Printed Volume). Current through date and Register shown on Title Page.

(22) "Wastewater and sludge storage or treatment lagoon" means a natural or man-made containment structure, constructed primarily of earthen materials for the treatment or storage of wastewater or sludge, which is not a land disposal system.

History: Cr. Register, September 1985, No. 357, eff. 10-1-85; cr. (1m), am (7), (17) and (18), Register, October 1988, No. 394, eff. 11-1-88; am (6), cr. (20i) and (20ii), Register, March, 1994, No. 459, eff. 4-1-94; cr. (1s), (10s), (10s), (20k), r. and recr. (12), (13), Register, August, 1995, No. 476, eff. 9-1-95; cr. (14m), Register, October, 1996, No. 490, eff. 11-1-96; am (20), Register, December, 1998, No. 516, eff. 1-1-99; correction in (9) made under s. 13.93 (2m) (b) 7., Stats., Register, April, 2001, No. 544; CR 02-134: cr. (1u), (1w), (1y) and (20s); Register June 2003 No. 570, eff. 7-1-03.

Subchapter II — Groundwater Quality Standards

NR 140.10 Public health related groundwater standards. The groundwater quality standards for substances of public health concern are listed in Table I.

Note: For all substances that have carcinogenic, mutagenic or teratogenic properties or interactive effects, the preventive action limit is 10% of the enforcement standard. The preventive action limit is 20% of the enforcement standard for all other substances that are of public health concern. Enforcement standards and preventive action limits for additional substances will be added to Table I as recommendations are developed pursuant to ss. 160.07, 160.13 and 160.15, Stats.

Table I
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter – except as noted)	Preventive Action Limit (micrograms per liter – except as noted)
Acetochlor	7	0.7
Acetochlor ethane sulfonic acid + oxanilic acid (Acetochlor – ESA + OXA)	230	46
Acetone	9 mg/l	1.8 mg/l
Alachlor	2	0.2
Alachlor ethane sulfonic acid (Alachlor – ESA)	20	4
Aldicarb	10	2
Aluminum	200	40
Ammonia (as N)	9.7 mg/l	0.97 mg/l
Antimony	6	1.2
Anthracene	3000	600
Arsenic	10	1
Asbestos	7 million fibers per liter (MFL)	0.7 MFL
Atrazine, total chlorinated residues	3 ²	0.3 ²
Bacteria, Total Coliform	0 ³	0 ³
Barium	2 milligrams/liter (mg/l)	0.4 mg/l
Bentazon	300	60
Benzene	5	0.5
Benzo(b)fluoranthene	0.2	0.02
Benzo(a)pyrene	0.2	0.02
Beryllium	4	0.4
Boron	1000	200
Bromodichloromethane	0.6	0.06
Bromoform	4.4	0.44
Bromomethane	10	1
Butylate	400	80
Cadmium	5	0.5
Carbaryl	40	4
Carbofuran	40	8
Carbon disulfide	1000	200
Carbon tetrachloride	5	0.5
Chloramben	150	30
Chlordane	2	0.2
Chlorodifluoromethane	7 mg/l	0.7 mg/l
Chloroethane	400	80
Chloroform	6	0.6
Chloryrifos	2	0.4
Chloromethane	30	3
Chromium (total)	100	10
Chrysene	0.2	0.02

Unofficial Text (See Printed Volume). Current through date and Register shown on Title Page.

Table I - Continued
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter - except as noted)	Preventive Action Limit (micrograms per liter - except as noted)
Cobalt	40	8
Copper	1300	130
Cyanazine	1	0.1
Cyanide, free ⁴	200	40
Dacthal	70	14
1,2-Dibromoethane (EDB)	0.05	0.005
Dibromochloromethane	60	6
1,2-Dibromo-3-chloropropane (DBCP)	0.2	0.02
Dibutyl phthalate	1000	100
Dicamba	300	60
1,2-Dichlorobenzene	600	60
1,3-Dichlorobenzene	600	120
1,4-Dichlorobenzene	75	15
Dichlorodifluoromethane	1000	200
1,1-Dichloroethane	850	85
1,2-Dichloroethane	5	0.5
1,1-Dichloroethylene	7	0.7
1,2-Dichloroethylene (cis)	70	7
1,2-Dichloroethylene (trans)	100	20
2,4-Dichlorophenoxyacetic Acid (2,4-D)	70	7
1,2-Dichloropropane	5	0.5
1,3-Dichloropropene (cis/trans)	0.4	0.04
Di(2-ethylhexyl) phthalate	6	0.6
Dimethenamid/Dimethenamid-P	50	5
Dimethoate	2	0.4
2,4-Dinitrotoluene	0.05	0.005
2,6-Dinitrotoluene	0.05	0.005
Dinitrotoluene, Total Residues ⁵	0.05	0.005
Dinoseb	7	1.4
1,4-Dioxane	3	0.3
Dioxin (2, 3, 7, 8-TCDD)	0.00003	0.000003
Endrin	2	0.4
EPTC	250	50
Ethylbenzene	700	140
Ethyl ether	1000	100
Ethylene glycol	14 mg/l	2.8 mg/l
Fluoranthene	400	80
Fluorene	400	80
Fluoride	4 mg/l	0.8 mg/l
Fluorotrichloromethane	3490	698
Formaldehyde	1000	100
Heptachlor	0.4	0.04
Heptachlor epoxide	0.2	0.02
Hexachlorobenzene	1	0.1
N-Hexane	600	120
Hydrogen sulfide	30	6
Lead	15	1.5
Lindane	0.2	0.02
Manganese	300	60
Mercury	2	0.2

Unofficial Text (See Printed Volume). Current through date and Register shown on Title Page.

Table I - Continued
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter - except as noted)	Preventive Action Limit (micrograms per liter - except as noted)
Methanol	5000	1000
Methoxychlor	40	4
Methylene chloride	5	0.5
Methyl ethyl ketone (MEK)	4 mg/l	0.8 mg/l
Methyl isobutyl ketone (MIBK)	500	50
Methyl tert-butyl ether (MTBE)	60	12
Metolachlor/s-Metolachlor	100	10
Metolachlor ethane sulfonic acid + oxamic acid (Metolachlor - ESA + OXA)	1.3 mg/l	0.26 mg/l
Metrizobenzin	70	14
Molybdenum	40	8
Monochlorobenzene	100	20
Naphthalene	100	10
Nickel	100	20
Nitrate (as N)	10 mg/l	2 mg/l
Nitrate + Nitrite (as N)	10 mg/l	2 mg/l
Nitrite (as N)	1 mg/l	0.2 mg/l
<i>N</i> -Nitrosodiphenylamine	7	0.7
Pentachlorophenol (PCP)	1	0.1
Perchlorate	1	0.1
Phenol	2 mg/l	0.4 mg/l
Picloram	500	100
Polychlorinated biphenyls (PCBs)	0.03	0.003
Prometon	100	20
Propazine	10	2
Pyrene	250	50
Pyridine	10	2
Selenium	50	10
Silver	50	10
Simazine	4	0.4
Styrene	100	10
Tertiary Butyl Alcohol (TBA)	12	1.2
1,1,1,2-Tetrachloroethane	70	7
1,1,2,2-Tetrachloroethane	0.2	0.02
Tetrachloroethylene	5	0.5
Tetrahydrofuran	50	10
Thallium	2	0.4
Toluene	800	160
Toxaphene	3	0.3
1,2,4-Trichlorobenzene	70	14
1,1,1-Trichloroethane	200	40
1,1,2-Trichloroethane	5	0.5
Trichloroethylene (TCE)	5	0.5
2,4,5-Trichlorophenoxy-propionic acid (2,4,5-TP)	50	5
1,2,3-Trichloropropane	60	12
Trifluralin	7.5	0.75
Trimethylbenzenes (1,2,4-and 1,3,5-combined)	480	96
Vanadium	30	6

Official Text (See Printed Volume) Current through date and Register shown on Title Page.

Table 1 - Continued
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter - except as noted)	Preventive Action Limit (micrograms per liter - except as noted)
Vinyl chloride ²	0.2	0.02
Xylenes ³	2 mg/l	0.4 mg/l

¹ Appendix I contains Chemical Abstract Service (CAS) registry numbers, common synonyms and trade names for most substances listed in Table 1.

² Total chlorinated triazine residues includes parent compound and the following metabolites of health concern: 2-chloro-4-amino-6-isopropylamino-s-triazine (formerly desethyltriazine), 2-chloro-4-amino-6-ethylamino-s-triazine (formerly desisopropyltriazine) and 2-chloro-4,6-diamino-s-triazine (formerly diaminotriazine).

³ Total coliform bacteria may not be present in any 100 ml sample using either the membrane filter (MF) technique, the presence-absence (P-A) coliform test, the minimal medium ONPG-MUG (MMO-MUG) test or not present in any 10 ml portion of the 10-tube multiple tube fermentation (MTF) technique.

⁴ "Cyanide, free" refers to the simple cyanides (HCN, CN) and/or readily dissociable metal-cyanide complexes. Free cyanide is regulatorily equivalent to cyanide quantified by approved analytical methods for "aromatic cyanide" or "available cyanide".

⁵ Dinitrotoluene, Toxic Residues includes the dinitrotoluene (DNT) isomers: 2,3-DNT, 2,4-DNT, 2,5-DNT, 2,6-DNT, 3,4-DNT and 3,5-DNT.

⁶ Xylene includes meta-, ortho-, and para-xylene combined.

History: Cr. Register, September, 1985, No. 357, eff. 10-1-85; am. Table 1, Register, October, 1988, No. 394, eff. 11-1-88; am. Table 1, Register, September, 1990, No. 417, eff. 10-1-90; am. Register, January, 1992, No. 433, eff. 2-1-92; am. Table 1, Register, March, 1994, No. 459, eff. 4-1-94; am. Table 1, Register, August, 1995, No. 476, eff. 9-1-95; am. Table 1, Register, December, 1998, No. 516, eff. 1-1-99; am. Table 1, boxon, Register, December, 1998, No. 516, eff. 12-31-99; am. Table 1, Register, March, 2000, No. 531, eff. 4-1-00; CR 03-063; am. Table 1, Register February 2004 No. 578, eff. 3-1-04; CR 02-095; am. Table 1, Register November 2006 No. 611, eff. 12-1-06; reprinted to correct errors in Table 1, Register January 2007 No. 613; CR 07-034; am. Table 1 Register January 2008 No. 623, eff. 2-1-08; CR 09-102; am. Table 1 Register December 2010 No. 660, eff. 1-1-11.

NR 140.12 Public welfare related groundwater standards. The groundwater quality standards for substances of public welfare concern are listed in Table 2.

Note: For each substance of public welfare concern, the preventive action limit is 50% of the established enforcement standard.

Table 2
Public Welfare Groundwater Quality Standards

Substance	Enforcement Standard (milligrams per liter - except as noted)	Preventive Action Limit (milligrams per liter - except as noted)
Chloride	250	125
Color	15 color units	7.5 color units
Foaming agents MBAS (Methylene-Blue Active Substances)	0.5	0.25
Iron	0.3	0.15
Manganese	0.05	0.025
Odor	3 (Threshold Odor No.)	1.5 (Threshold Odor No.)
Sulfate	250	125
Zinc	5	2.5

History: Cr. Register, September, 1985, No. 357, eff. 10-1-85; am. Table 2, Register, October, 1990, No. 418, eff. 11-1-90; am. Table 2, Register, March, 1994, No. 459, eff. 4-1-94.

NR 140.14 Statistical procedures. (1) If a preventive action limit or an enforcement standard for a substance listed in Table 1 or 2, an alternative concentration limit issued in accordance with s. NR 140.28 or a preventive action limit for an indicator parameter established according to s. NR 140.20 (2) is attained or exceeded at a point of standards application:

(a) The owner or operator of the facility, practice or activity at which a standard is attained or exceeded shall notify the appropriate regulatory agency that a standard has been attained or exceeded; and

(b) The regulatory agency shall require a response in accordance with the rules promulgated under s. 160.21, Stats. No response shall be required if it is demonstrated to the satisfaction of the appropriate regulatory agency that a scientifically valid determination cannot be made that the preventive action limit or enforcement standard for a substance in Table 1 or 2 has been attained or exceeded based on consideration of sampling procedures or laboratory precision and accuracy, at a significance level of 0.05.

(2) The regulatory agency shall use one or more valid statistical procedures to determine if a change in the concentration of a substance has occurred. A significance level of 0.05 shall be used for all tests.

(3) In addition to sub. (2), the following applies when a preventive action limit or enforcement standard is equal to or less than the limit of quantitation:

(a) If a substance is not detected in a sample, the regulatory agency may not consider the preventive action limit or enforcement standard to have been attained or exceeded.

(b) If the preventive action limit or enforcement standard is less than the limit of detection, and the concentration of a substance is reported between the limit of detection and the limit of quantitation, the regulatory agency shall consider the preventive action limit or enforcement standard to be attained or exceeded only if:

1. The substance has been analytically confirmed to be present in the same sample using an equivalently sensitive analytical method or the same analytical method, and

2. The substance has been statistically confirmed to be present above the preventive action limit or enforcement standard, determined by an appropriate statistical test with sufficient samples at a significance level of 0.05.

(c) If the preventive action limit or enforcement standard is between the limit of detection and the limit of quantitation, the regulatory agency shall consider the preventive action limit or

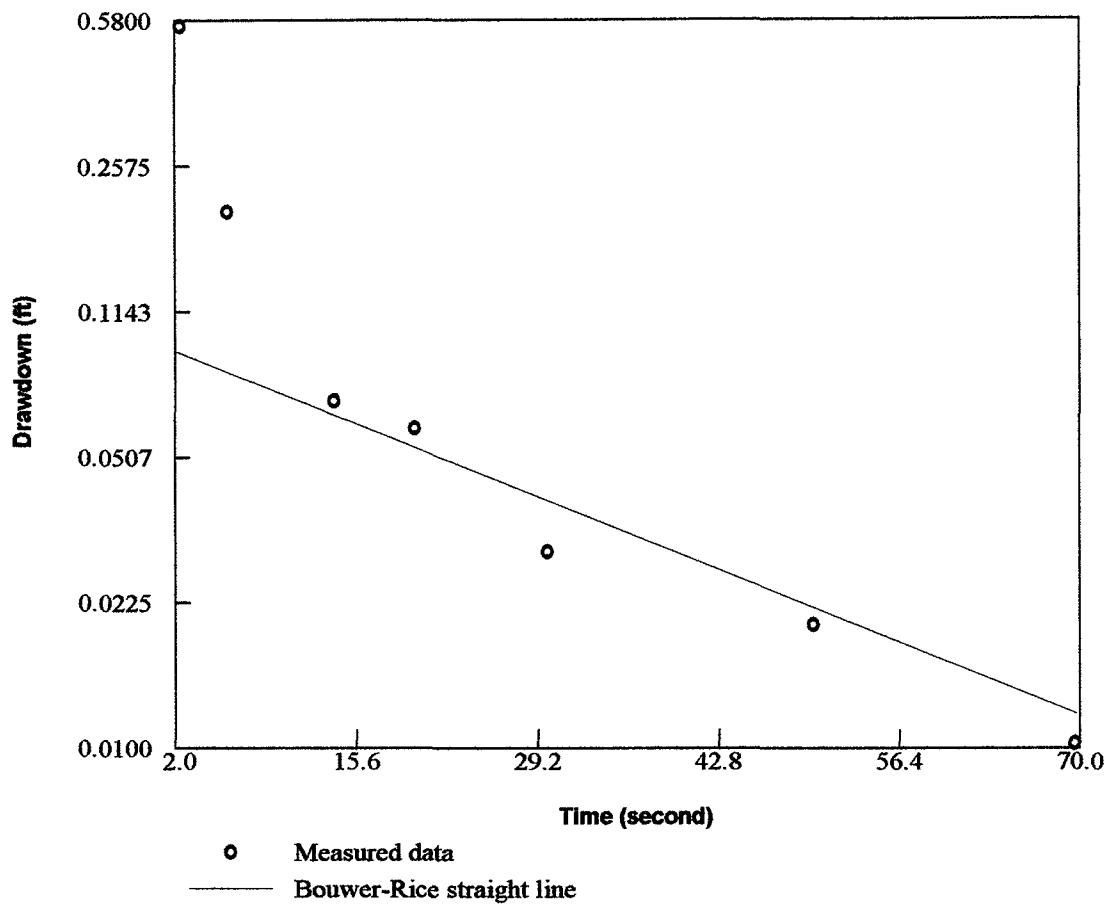
A.7 Other
Kopatz Property
Slug Test Calculations

MW-1

	ft/s	cm/s	m/yr
K	3.57E-05	1.09E-03	343.15
	sq ft/s	sq cm/s	
T	2.24E-04	2.08E-01	

Date	Elv. (High)	Elv. (Low)	Distance (ft)	Hyd Grad (I)
6/18/2014	665.50	663.50	116	0.0172414
9/18/2014	665.50	663.50	110	0.0181818
5/26/2015	664.50	658.50	96	0.0625000
8/31/2015	662.00	657.00	82	0.0609756
Average				0.0397247

MW-1	K (m/yr)	I	n	Flow Velocity (m/yr)
	343.15	0.0397247	0.3	45.43844



Aquifer Parameters by the Bouwer and Rice Slug Test

Hydraulic Conductivity (ft/s):	3.57e-005
Transmissivity (sq ft/s):	2.24e-004

Kopatz Property MW-1 Slug Out

Kopatz Property
MW-1 Slug Out

LEVEL[ft]	TEMPERATURE[°C]	Time (seconds)	Drawdown
40.35	12.99	0	0.56
40.33	12.99	2	0.58
40.57	12.99	4	0.34
40.71	12.99	6	0.2
40.78	12.99	8	0.13
40.81	12.99	10	0.1
40.82	12.99	12	0.09
40.84	12.99	14	0.07
40.85	12.99	16	0.06
40.85	12.99	18	0.06
40.85	12.99	20	0.06
40.86	12.99	22	0.05
40.87	12.99	24	0.04
40.87	12.99	26	0.04
40.88	12.99	28	0.03
40.88	12.98	30	0.03
40.88	12.98	32	0.03
40.88	12.98	34	0.03
40.88	12.98	36	0.03
40.89	12.98	38	0.02
40.89	12.98	40	0.02
40.89	12.98	42	0.02
40.89	12.98	44	0.02
40.89	12.98	46	0.02
40.89	12.98	48	0.02
40.89	12.98	50	0.02
40.89	12.98	52	0.02
40.89	12.98	54	0.02
40.89	12.98	56	0.02
40.89	12.98	58	0.02
40.89	12.98	60	0.02
40.9	12.98	62	0.01
40.9	12.98	64	0.01
40.9	12.98	66	0.01
40.9	12.98	68	0.01
40.9	12.97	70	0.01
40.9	12.98	72	0.01
40.9	12.97	74	0.01
40.9	12.98	76	0.01
40.9	12.98	78	0.01
40.91	12.98	80	0
40.9	12.97	82	0.01
40.9	12.98	84	0.01
40.9	12.97	86	0.01
40.9	12.97	88	0.01
40.9	12.97	90	0.01
40.9	12.97	92	0.01

Kopatz Property
MW-1 Slug Out

40.9	12.97	94	0.01
40.9	12.97	96	0.01
40.9	12.97	98	0.01
40.9	12.97	100	0.01
40.9	12.97	102	0.01
40.9	12.97	104	0.01
40.9	12.97	106	0.01
40.9	12.97	108	0.01
40.9	12.97	110	0.01
40.9	12.97	112	0.01
40.9	12.97	114	0.01
40.9	12.97	116	0.01
40.9	12.97	118	0.01
40.9	12.97	120	0.01
40.9	12.97	122	0.01
40.9	12.97	124	0.01
40.9	12.97	126	0.01
40.9	12.97	128	0.01
40.9	12.97	130	0.01
40.9	12.97	132	0.01
40.91	12.97	134	0
40.9	12.97	136	0.01
40.91	12.97	138	0
40.9	12.97	140	0.01
40.9	12.97	142	0.01
40.9	12.97	144	0.01
40.9	12.97	146	0.01
40.9	12.97	148	0.01
40.9	12.97	150	0.01
40.91	12.97	152	0
40.91	12.97	154	0
40.91	12.97	156	0
40.91	12.97	158	0
40.91	12.97	160	0
40.91	12.97	162	0
40.91	12.97	164	0
40.91	12.97	166	0
40.9	12.97	168	0.01
40.91	12.97	170	0
40.91	12.97	172	0
40.91	12.97	174	0
40.91	12.97	176	0
40.91	12.97	178	0
40.91	12.97	180	0
40.91	12.97	182	0
40.91	12.97	184	0
40.91	12.97	186	0
40.91	12.97	188	0

Kopatz Property
MW-1 Slug Out

40.91	12.97	190	0
40.91	12.97	192	0
40.91	12.97	194	0
40.91	12.97	196	0
40.92	12.97	198	0.01
40.91	12.97	200	0
40.91	12.97	202	0
40.91	12.97	204	0
40.91	12.97	206	0
40.91	12.96	208	0
40.91	12.96	210	0
40.91	12.96	212	0
40.91	12.96	214	0
40.91	12.96	216	0
40.91	12.96	218	0
40.91	12.96	220	0
40.9	12.96	222	0.01
40.91	12.96	224	0
40.91	12.96	226	0
40.91	12.96	228	0
40.91	12.96	230	0
40.91	12.96	232	0
40.91	12.96	234	0
40.91	12.96	236	0
40.92	12.96	238	0.01
40.91	12.96	240	0
40.91	12.96	242	0
40.91	12.96	244	0
40.91	12.96	246	0
40.91	12.96	248	0
40.91	12.96	250	0
40.91	12.96	252	0
40.91	12.96	254	0
40.91	12.96	256	0
40.91	12.96	258	0
40.92	12.96	260	0.01
40.92	12.96	262	0.01
40.92	12.96	264	0.01
40.91	12.96	266	0
40.91	12.96	268	0
40.91	12.96	270	0
40.91	12.96	272	0

**Site Investigation Report - METCO
Kopatz Property**

APPENDIX F/ QUALIFICATIONS OF METCO PERSONNEL

Site Investigation Report - METCO Kopatz Property

Ronald J. Anderson, P.G.

Professional Titles

- Senior Hydrogeologist
- Project Manager

Credentials

- Licensed Professional Geologist in Wisconsin
- Licensed Professional Geologist in Minnesota
- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Hydrogeologist
- Certified by State of Wisconsin/DSPS to conduct PECFA-funded LUST projects
- Certified tank closure site assessor (#41861) in Wisconsin
- Member of the Wisconsin Groundwater Association
- Member of the Minnesota Groundwater Association
- Member of the Federation of Environmental Technologists, Inc.
- Member of the Wisconsin Fabricare Institute

Education

Includes a BA in Earth Science from the University of Minnesota-Duluth. Applicable courses successfully completed include Hydrogeology, Applied Hydrogeology, Environmental Geology, Geological Field Methods, Geology Field Camp, Geomorphology, Structural Geology, Stratigraphy/Tectonics, Mineralogy/Petrology, Glacial/Quaternary Geology, Geology of North America, Oceanography, General Chemistry, Organic Chemistry, and Environmental Conservation

Post-Graduate Education

Includes Personnel Protection and Safety, Conducting Comprehensive Environmental Property Assessments, Groundwater Flow and Well Hydraulics, Effective Techniques for Contaminated Groundwater Treatment, and numerous other continuing education classes and conferences.

Work Experience

Includes nine months with the Wisconsin Department of Natural Resources Leaking Underground Storage Tank Program regulating LUST sites and since June 1990, with METCO as a Hydrogeologist and Project Manager. Duties have included: managing, conducting, and reporting tank closure assessments; property assessment, LUST investigations; spill investigations; agricultural chemical investigations, dry cleaning chemical investigations, general geotechnical/environmental investigations; Geoprobe projects (soil, groundwater, soil gas sampling); drilling projects (soil boring and monitoring wells); and remedial projects. Since 1989, METCO has sampled/consulted over 700 environmental sites.

**Site Investigation Report - METCO
Kopatz Property**

Jason T. Powell

Professional Title

- Staff Scientist

Credentials

- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Scientist.

Education

Includes a BS in Groundwater Management from the University of Wisconsin- Stevens Point. Applicable courses successfully completed include Hydrogeology, Applied Hydrogeology, Environmental Geology, Hydrogeology-Groundwater Flow Modeling, Groundwater Management, Structural Geology, Mineralogy, Glacial Geology, Soils, Soil Physics, Hydrology, Geochemistry, Water Chemistry, Organic Chemistry, General Chemistry, Environmental Issues.

Post-Graduate Education

40-hour OSHA Hazardous Materials Safety Training course with 8-hour refresher course.

Work Experience

With METCO since May 1992 as a Geoprobe Assistant and Geoprobe Operator. In June 1995 to July 1996 as a Environmental Technician. In July 1996 as a Staff Scientist. Duties have included: LUST investigations; general geotechnical/environmental investigations; Geoprobe projects (soil, groundwater sampling); drilling projects (soil boring and monitoring wells); remedial projects (sampling, pilot tests, system operation/maintenance) and project management.

Site Investigation Report - METCO Kopatz Property

Eric J. Dahl

Professional Title

- Hydrogeologist

Credentials

- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Hydrogeologist.
- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#823519).
- Member of the Geological Society of America

Education

Includes B.S. in Geology from the University of Wisconsin-Eau Claire. Applicable courses successfully completed include Environmental Geology, Physical Hydrogeology, Chemical Hydrogeology, Computer Modeling in Hydrogeology, Aqueous Geochemistry, Field Geology I and II, Mineralogy and Petrology I and II, Sedimentology and Stratigraphy, Petroleum and Economic Geology, Earth Resources, Earth History, and Structural Geology.

Post-Graduate Education

40-hour OSHA Hazardous Materials Safety Training course with 8-hour refresher course.

Work Experience

With METCO since November 1999 as a Hydrogeologist. Duties have included: Site Investigations, Phase I and Phase II Environmental Site Assessments, Case Closure Requests/GIS Registry, geoprobe projects (oversight, direction, and sampling), drilling projects/monitoring well installation (oversight, direction, and sampling), soil excavation projects (oversight, direction, and sampling), geoprobe operation, and operation and maintenance of remedial systems.

**Site Investigation Report - METCO
Kopatz Property**

Thomas P. Pignet, P.E.

Professional Titles

- Chemical Engineer
- Industrial Engineer

Credentials

- Licensed Professional Engineer in Wisconsin

Education

Undergraduate: B.S. in Chemical Engineering from the University of Wisconsin. Applicable courses include the standard chemistry curriculum - basic, physical, organic, etc. - plus engineering transport phenomena, chemical unit operations (e.g. separations), fluid mechanics, etc.

Post-Graduate Education

Ph.D. in Chemical Engineering from the University of Minnesota - with applicable special training in absorption & catalysis; M.S. in Industrial Engineering from the University of Wisconsin - Milwaukee - with special emphasis on statistical techniques and data analysis. Applicable further training: continuing education, semester-length courses in [1] Understanding Environmental & Safety Regulation; [2] Hazardous & Toxic Waste Management; plus a number of 1-2 day workshops - Fire & Explosion Safety; Small Quantity Generations of Hazardous Waste.

Work Experience

Includes ten years as a research chemical engineer with a large chemical manufacturer; one year as process development engineer and demonstration-scale test analyst on a unique coal gasification project; ten years in association with UW-M, teaching and consulting to industry on energy efficiency, waste minimization and productivity improvement. One year working with a small engineering consulting firm on energy, environmental, and process improvement projects, including LUST Investigations and Remediations. With METCO since February 2000. Duties include Remedial Action Plan preparation, pilot test design and performance, remedial systems design and implementation, and general management of METCO's remedial projects.

**Site Investigation Report - METCO
Kopatz Property**

Jon Jensen

Professional Title

- Staff Scientist

Credentials

- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#1294924).

Education

Includes B.S. in Geography with Environmental Science minor from University of Wisconsin – La Crosse: Applicable courses successfully completed include Interpretation of Aerial Photographs, Intro to GIS, Advanced Remote Sensing, Fundamentals of Cartography, Biogeography, and Conservation of Global Environments.

Work Experience

With METCO since July, 2014 as Staff Scientist. Duties include: soil and groundwater sampling, operation and maintenance of remedial systems, geoprobe projects (oversight, direction, and sampling), site mapping, data reduction and analysis, and reporting.

**Site Investigation Report - METCO
Kopatz Property**

Dillon Plamann

Professional Title

- Hydrogeologist

Credentials

- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#).

Education

Includes B.S. in Hydrogeology with a Geology minor, University of Wisconsin, Stevens Point. Applicable courses successfully completed include Groundwater Geochemistry, Hydrogeology, Physical Geology, Mineralogy and Petrology, Sedimentary Geology, Structural Geology, Geomorphology, Glacial Geology, and Field Geology.

Work Experience

With METCO since May, 2015 as a Hydrogeologist. Duties include: soil and groundwater sampling, operation and maintenance of remedial systems, geoprobe projects (oversight, direction, and sampling), site mapping, data reduction and analysis, and reporting.

**Site Investigation Report - METCO
Kopatz Property**

APPENDIX G/ STANDARD OF CARE

**Site Investigation Report - METCO
Kopatz Property**

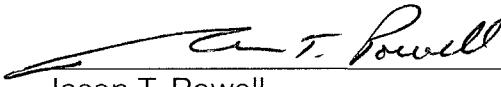
STANDARD OF CARE

The analysis and conclusions expressed in this report are based upon data obtained from the indicated subsurface locations and from other sources discussed in this report. Actual subsurface conditions may vary and may not become evident without further assessment.

All work conducted by METCO is in accordance with currently accepted hydrogeologic and engineering practices and they neither imply nor intend warranty.

We appreciate the opportunity to be of service to you. If you have any questions or require additional information, please do not hesitate to contact us.

"I Jason T. Powell, hereby certify that I am a scientist as that term is defined in s.NR 712.03 (3), Wis. Adm. Code, and that, to the best of my knowledge, all of the information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code."

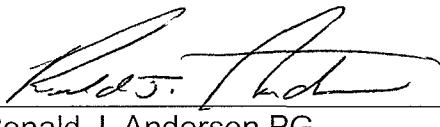


Jason T. Powell
Staff Scientist

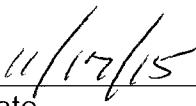


Date

"I Ronald J. Anderson, hereby certify that I am a hydrogeologist as that term is defined in s.NR 712.03 (1), Wis. Adm. Code, and that, to the best of my knowledge, all of the information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code."



Ronald J. Anderson PG
Senior Hydrogeologist/Project Manager



Date