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October 5, 2017

BRRTS #: 03-04-234613

PECFA #: 54865-9999-99-A

Carrie Stoltz
Wisconsin Department of Natural Resources
107 Sutliff Avenue
Rhineland, WI 54501

Subject: Port Wing Automotive – Letter Report.

Dear Ms. Stoltz,

Enclosed is the Letter Report for the Port Wing Automotive site located at 8950 State Highway 13 in Port Wing, Wisconsin.

Geoprobe Project

On March 23, 2017, Geiss Soil and Samples LLC, of Merrill, Wisconsin, conducted a Geoprobe project under the supervision of METCO personnel. During the project, two soil borings (G-17 and G-18) were completed to 6 and 7 feet bgs respectively. Four soil samples were collected during the project for field (PID) and/or laboratory analysis (TCLP-Benzene).

Soil Excavation/Disposal/Capping Project

On June 12, 2017, DKS Construction Services, Inc. of Menomonie, Wisconsin conducted a soil excavation/disposal project at the subject property under the supervision and direction of METCO personnel. During this project, 969.20 tons of petroleum contaminated soil was excavated and hauled to the Waste Management – Vonco V Landfill in Duluth, Minnesota. Prior to any excavation activities, monitoring wells MW-1 and MW-2 were properly abandoned by METCO personnel. The excavation consisted of an area measuring up to 62 feet long, 27 feet wide, and 8 feet below ground surface (bgs) on the south side of the on-site building with a smaller section measuring up to 40 feet long, 15 feet wide, and 8 feet bgs on the east side of the on-site building in the area of the removed UST.

Twenty-five soil samples were collected from the sidewalls and bottom of the excavation for field (PID) and laboratory analysis (PVOC and Naphthalene). Twenty-two sidewall samples were collected at 3.5 and 7 feet bgs and three bottom sample were collected at 8 feet bgs.

Following the excavation project, the excavation area was backfilled with clean soils and capped with gravel.

Drilling Project

On August 21, 2017, Twin Ports Testing of Superior, Wisconsin, installed two replacement monitoring wells (MW-1R and MW-2R) under the direction and supervision of METCO personnel. Both monitoring wells were blind drilled and installed to 15 feet bgs. The monitoring wells were not

developed following completion as they were both dry following installation.

Post Excavation Groundwater Monitoring

On September 11, 2017, METCO collected groundwater samples from seven of the monitoring wells (MW-1R, MW-2R, MW-3, MW-4, MW-5, MW-6, and MW-7) for PVOC and Naphthalene and dissolved Lead analysis. Field measurements for water level, Dissolved Oxygen, pH, ORP, temperature, and Specific Conductivity were collected from all sampled monitoring wells. During the groundwater sampling event, the new monitoring wells were surveyed to feet mean sea level (msl) by METCO personnel.

Soil Results

Soil Sample G-17-1: Collected at a depth of 3.5 feet bgs, showed no detects for the TCLP Benzene analysis.

Soil Sample G-18-2: Collected at a depth of 7 feet bgs, showed no detects for the TCLP Benzene analysis.

Soil Sample EX-1: Collected at a depth of 3.5 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-2: Collected at a depth of 7.0 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (0.69 ppm), Ethylbenzene (4.2 ppm), Naphthalene (7.4 ppm), Toluene (3.05 ppm), Trimethylbenzenes (21.3 ppm), and Xylene (17.5 ppm).

Soil Sample EX-3: Collected at a depth of 3.5 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-4: Collected at a depth of 7.0 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (8.8 ppm), Ethylbenzene (45 ppm), Naphthalene (12.3 ppm), Toluene (50 ppm), Trimethylbenzenes (134 ppm), and Xylene (221 ppm).

Soil Sample EX-5: Collected at a depth of 3.5 feet bgs, showed detects but no exceedances for PVOC and Naphthalene compounds.

Soil Sample EX-6: Collected at a depth of 7.0 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (5.6 ppm), Ethylbenzene (27.5 ppm), Naphthalene (13.2 ppm), Toluene (55 ppm), Trimethylbenzenes (123.8 ppm), and Xylene (179 ppm).

Soil Sample EX-7: Collected at a depth of 8.0 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (4.2 ppm), Ethylbenzene (29.4 ppm), Naphthalene (11.7 ppm), Toluene (50 ppm), Trimethylbenzenes (92 ppm), and Xylene (129 ppm).

Soil Sample EX-8: Collected at a depth of 3.5 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-9: Collected at a depth of 7.0 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (6.7 ppm), Ethylbenzene (54 ppm), Naphthalene (17 ppm), Toluene (15.5 ppm), and Trimethylbenzenes (191 ppm) as well as a Soil Saturation Concentration (C-sat) exceedance for Xylene (302 ppm).

Soil Sample EX-10: Collected at a depth of 8.0 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (3.6 ppm), Naphthalene (8.5 ppm), Toluene (15.7 ppm), Trimethylbenzenes (108.7 ppm), and Xylene (97 ppm).

Soil Sample EX-11: Collected at a depth of 3.5 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (0.65 ppm), Ethylbenzene (3.7 ppm), Naphthalene (4.3 ppm), Toluene (3.12 ppm), Trimethylbenzenes (35.6 ppm), and Xylene (31 ppm).

Soil Sample EX-12: Collected at a depth of 7.0 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (8.1 ppm), Ethylbenzene (40 ppm), Naphthalene (44 ppm), Toluene (60 ppm), and Trimethylbenzenes (267 ppm) as well as a Soil Saturation Concentration (C-sat) exceedance for Xylene (304 ppm).

Soil Sample EX-13: Collected at a depth of 3.5 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (1.34 ppm), Toluene (13.5 ppm), Trimethylbenzenes (97.6 ppm), and Xylene (94.8 ppm) as well as NR720 Direct Contact exceedances for Ethylbenzene (14.7 ppm) and Naphthalene (11.8 ppm).

Soil Sample EX-14: Collected at a depth of 7.0 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (15.8 ppm), Ethylbenzene (107 ppm), Naphthalene (64 ppm), Toluene (159 ppm), and 1,3,5-Trimethylbenzene (137 ppm) as well as a Soil Saturation Concentration (C-sat) exceedance for 1,2,4-Trimethylbenzene (420 ppm) and Xylene (597 ppm).

Soil Sample EX-15: Collected at a depth of 3.5 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-16: Collected at a depth of 7.0 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-17: Collected at a depth of 3.5 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (0.49 ppm), Naphthalene (4.1 ppm), Trimethylbenzenes (26.2 ppm), and Xylene (15.1 ppm).

Soil Sample EX-18: Collected at a depth of 7.0 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-19: Collected at a depth of 8.0 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-20: Collected at a depth of 3.5 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-21: Collected at a depth of 7.0 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-22: Collected at a depth of 3.5 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-23: Collected at a depth of 7.0 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (0.248 ppm), Naphthalene (1.21 ppm), Trimethylbenzenes (12.8 ppm), and

Xylene (4.21 ppm).

Soil Sample EX-24: Collected at a depth of 3.5 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Soil Sample EX-25: Collected at a depth of 7.0 feet bgs, showed no detects for PVOC and Naphthalene compounds.

Groundwater Monitoring Results

Monitoring Well MW-1R: Currently shows NR140 Enforcement Standard (ES) exceedances for Benzene (360 ppb), Ethylbenzene (1,940 ppb), Naphthalene (500 ppb), Toluene (11,800 ppb), Trimethylbenzenes (2,840 ppb), and Xylene (12,700 ppb), as well as a NR140 Preventative Action Limit (PAL) exceedance Lead (5.8 ppb).

Monitoring Well MW-2R: Currently shows NR140 ES exceedances for Benzene (76 ppb), Ethylbenzene (1,650 ppb), Naphthalene (470 ppb), Toluene (860 ppb), Trimethylbenzenes (2,780 ppb), and Xylene (10,040 ppb).

Monitoring Well MW-3: Currently shows a NR140 PAL exceedance for Benzene (1.54 ppb).

Monitoring Well MW-4: Currently shows no detects for PVOC and Naphthalene.

Monitoring Well MW-5: Currently shows no detects for PVOC and Naphthalene.

Monitoring Well MW-6: Currently shows no detects for PVOC and Naphthalene.

Monitoring Well MW-7: Currently shows no detects for PVOC and Naphthalene.

Conclusions

There are three quarterly rounds of post-excavation groundwater monitoring remaining of the approved workscope. The next sampling event (2nd of 4) will be scheduled for mid-December 2017.

An Updated Site Layout Map, Soil Excavation Map, Groundwater Flow Map, Soil Contamination Map, Groundwater Contamination Map, Data Tables, Waste Disposal Documents, Well Abandonment Forms, Well Construction Forms, Soil Boring Logs, and Laboratory Documents have been attached.

If you have any questions or comments please feel free to call (608-781-8879) or email at jasonp@metcohq.com.

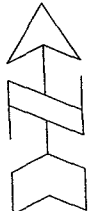

Sincerely,









Jason T. Powell
Staff Scientist


Attachments


c: Mark Johnson – Client

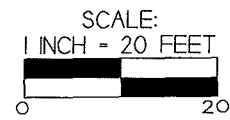
EXCAVATION AREA		
PORT WING AUTOMOTIVE		
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PORT WING, WISCONSIN		DRAWN BY: ED DATE: 12/13/2013

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

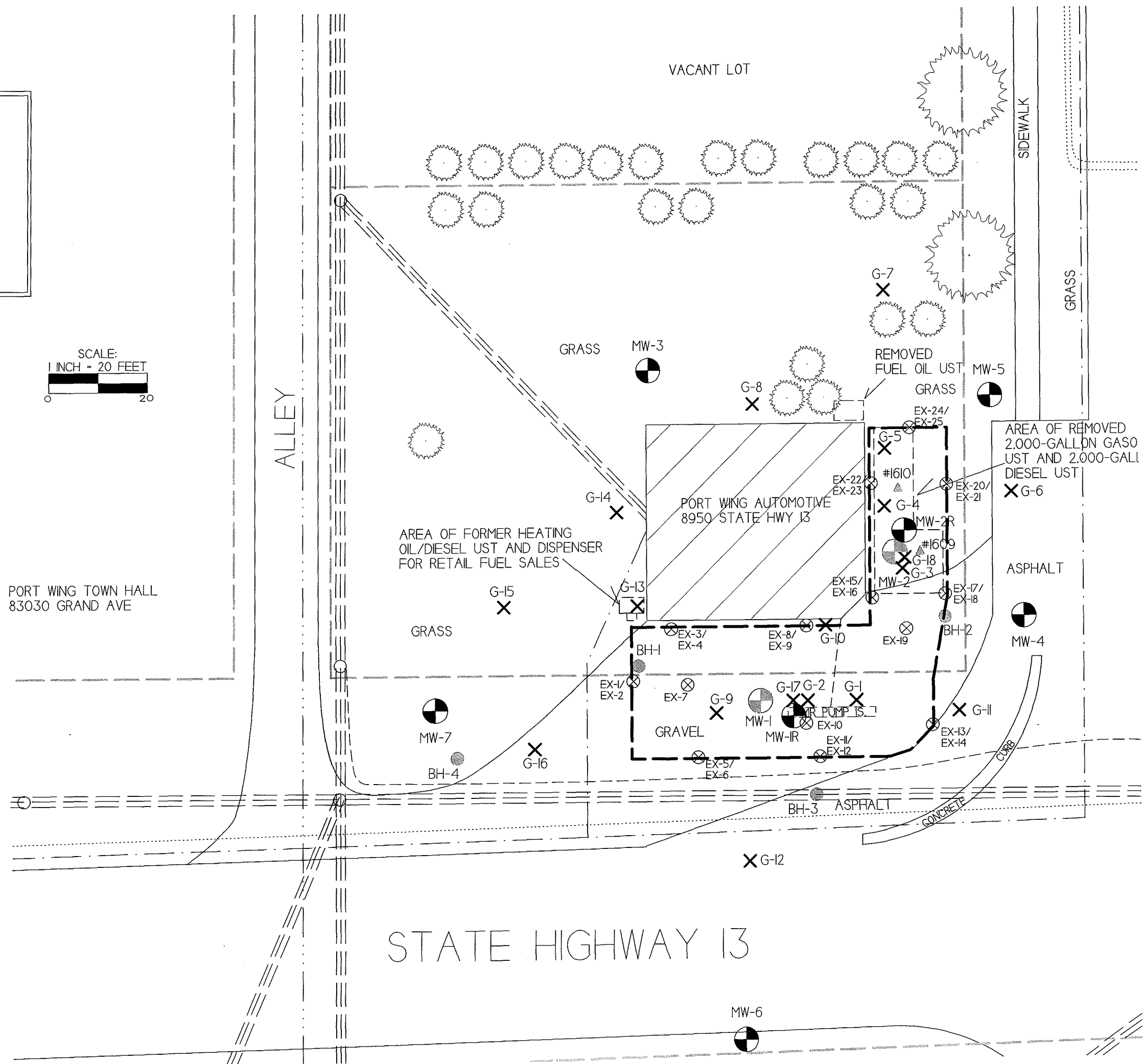
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-  = GEOPROBE BORING LOCATION
-  = SOIL BORING LOCATION, DON'S UNION 76 STATION (03-04-100622)
-  = EXCAVATION PROJECT SOIL SAMPLING LOCATION
-  = MONITORING WELL LOCATION
-  = ABANDONED MONITORING WELL LOCATION

-  = WATER LINE
-  = SANITARY SEWER LINE
-  = BURIED ELECTRIC LINE
-  = OVERHEAD UTILITIES
-  = TELEPHONE/CABLE LINE
-  = PROPERTY BOUNDARY

 = EXCAVATION AREA (METCO, JUNE 2017)
 62' X 27' X 8' AND 40' X 15' X 8'




PORT WING TOWN HALL
83030 GRAND AVE



GROUNDWATER FLOW DIRECTION (9/11/2017)

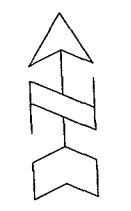
PORT WING AUTOMOTIVE



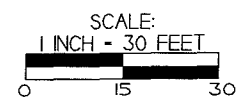
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DATE: 12/13/2013



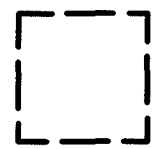
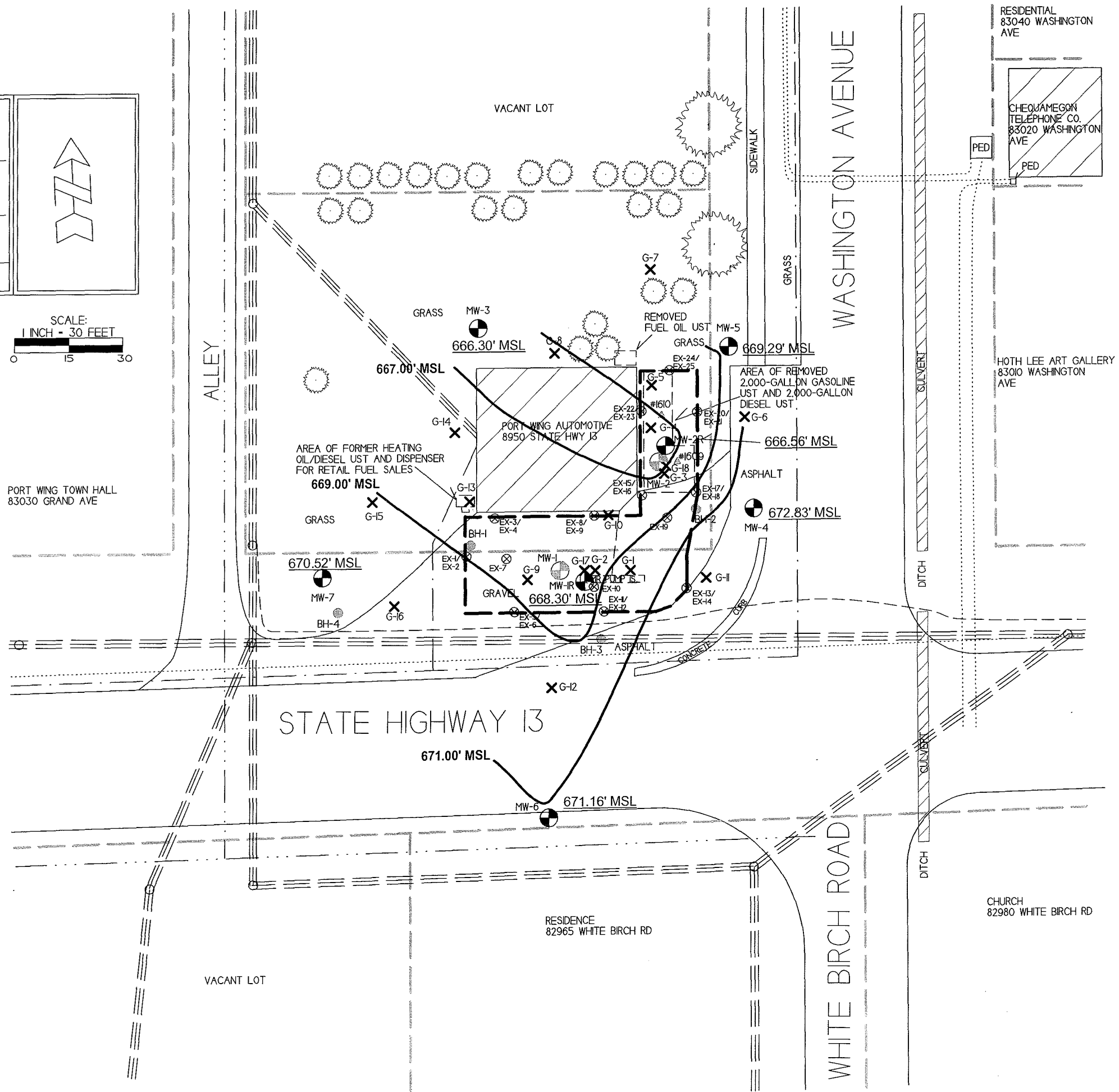
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER



- ▲ - UST CLOSURE SOIL SAMPLING LOCATION
- ✕ - GEOPROBE BORING LOCATION
- - SOIL BORING LOCATION, DON'S UNION 76 STATION (03-04-100622)
- ⊗ - EXCAVATION PROJECT SOIL SAMPLING LOCATION
- ⊙ - MONITORING WELL LOCATION
- ⊖ - ABANDONED MONITORING WELL LOCATION

- - - - - WATER LINE
- - - - - SANITARY SEWER LINE
- - - - - BURIED ELECTRIC LINE
- ==== OVERHEAD UTILITIES
- - - - - TELEPHONE/CABLE LINE
- ===== PROPERTY BOUNDARY

EXCAVATION AREA (METCO, JUNE 2017)

A.1 Groundwater Analytical Table
 Port Wing Automotive Site BRR's#03-04-234613

Well MW-1/1R MW-1R 676.18 9/11/2017
 PVC Elevation = MW-1 676.06 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/24/15	664.78	11.28	11.1	630	1600	<110	1130	9800	5140	24700
09/24/15	662.91	13.15	NS	740	1330	<49	610	9100	4760	20000
12/22/15	663.85	12.21	7.4	830	2570	<49	1050	11400	8160	26500
03/22/16	669.44	6.62	17	590	1520	<110	880	8700	4960	23900
09/11/17	668.30	7.88	5.8	360	1940	<82	500	11800	2840	12700
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-2/MW-2R MW-2R 675.47
 PVC Elevation = MW-2 675.51 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/24/15	666.02	9.49	<0.7	<22	1230	<55	660	268	4050	10340
09/24/15	665.01	10.50	NS	33	1050	<24.5	450	211	4000	8090
12/22/15	665.44	10.07	NS	29.9	1330	<24.5	480	370	4070	9780
03/22/16	667.26	8.25	NS	<22	950	<55	520	64	3410	8170
09/11/17	666.56	8.91	NS	76	1650	<41	470	860	2780	10040
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-3
 PVC Elevation = 674.75 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/24/15	661.68	13.07	NS	2.5	23.3	<1.1	<1.6	5.9	11.8-13.3	22.5
09/24/15	661.66	13.09	NS	3.6	27.1	<0.49	<2.6	16	12.7	31.2
12/22/15	664.53	10.22	<0.7	4.7	14	<0.49	314	2.99	17	18
03/22/16	666.76	7.99	NS	1.83	13.3	<1.1	4.9	0.88	14.6	20.34
09/11/17	666.30	8.45	NS	1.54	24.6	<0.82	2.41	2.46	19.75	21.7
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
 Port Wing Automotive Site BRRT's#03-04-234613

Well MW-4

PVC Elevation = 676.15 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
06/24/15	669.13	7.02	<0.7	<0.44	<0.71	<1.1	<1.6	0.44	<3.1	<3.1
09/24/15	667.97	8.18	0.7	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
12/22/15	670.04	6.11	NS	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
03/22/16	672.77	3.38	NS	<0.44	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
09/11/17	672.83	3.32	NS	<0.17	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-5

PVC Elevation = 675.11 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
06/24/15	664.13	10.98	6.5	<0.44	1.9	<1.1	<1.6	<0.44	3.7-4.2	2.42-2.51
09/24/15	667.64	7.47	<0.7	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
12/22/15	667.21	7.90	NS	<0.46	10.4	<0.49	<2.6	0.78	18.99	10.33
03/22/16	670.33	4.78	NS	<0.44	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
09/11/17	669.29	5.82	NS	<0.17	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-6

PVC Elevation = 678.02 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
06/24/15	669.80	8.22	<0.7	<0.44	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
09/24/15	668.38	9.64	<0.7	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
12/22/15	668.81	9.21	NS	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
03/22/16	670.03	7.99	NS	<0.44	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
09/11/17	671.16	6.86	NS	<0.17	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-7

PVC Elevation = 675.13 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
06/24/15	669.85	5.28	<0.7	<0.44	<0.71	<1.1	1.64	<0.44	<3.1	<3.1
09/24/15	669.32	5.81	<0.7	<0.46	<0.73	<0.49	<2.6	<0.39	<1.51	<2.06
12/22/15	669.71	5.42	NS	<0.46	<0.73	<0.49	<2.6	<0.39	2.01-2.84	<2.06
03/22/16	670.95	4.18	NS	<0.44	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
09/11/17	670.52	4.61	NS	<0.17	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
ENFORCE MENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

A.2. Soil Analytical Results Table
Port Wing Automotive BRRTS# 03-04-234613

Sample ID	Depth (feet)	Saturation U/S	Date	PID	Lead (ppm)	DRO (ppm)	GRO (ppm)	Benzene (ppm)	Ethyl Benzene (ppm)	MTBE (ppm)	Naphthalene (ppm)	Toluene (ppm)	1,2,4-Trime-thylbenzene (ppm)	1,3,5-Trime-thylbenzene (ppm)	Xylene (Total) (ppm)	TPH (total) (ppm)	Other VOC's (ppb)	DIRECT CONTACT PVOC & PAH COMBINED		
																		Exceedance Count	Hazard Index	Cumulative Cancer Risk
BH-1	4-6.5	U	11/02/89													83	NS	0		
BH-2	2-3.5	U	11/02/89													<10	NS	0		
BH-3	9.5-10	U	02/26/90													<1.0	NS	0		
BH-4	5-5.5	U	02/26/90													<10.0	NS	0		
#1609	8.0	U	10/11/99	NS	NS	NS	3200	<1	7.20	7.10	NS	<1	160	66	35.10	NS	NS	0		
#1610	8.0	U	10/11/99	NS	NS	72	NS									NS	NS	0		
G-1-1	3.5	U	06/03/14	605	62.4	NS	NS	5.2	1.65	<1.25	13.20	3.06	(279)*	(217)*	158	NS	NS	4	1.9382	7.7E-06
G-1-2	7.0	U	06/03/14	810	NS	NS	NS	8	62	<0.250	43	63	271*	86	434*	NS	NS	6	2.7447	3.7E-05
G-2-1	3.5	U	06/03/14	1550	36	NS	NS	(36)	(37)	<0.500	(45)	88	(330)*	109	(577)*	NS	NS	0		
G-2-2	7.0	U	06/03/14	1520	NS	NS	NS	4.6	6.2	<0.250	10.3	15.2	72	23.2	114	NS	NS	0		
G-3-1	3.5	U	06/03/14	0	74.6	NS	NS	<0.025	<0.025	<0.025	0.046	<0.025	<0.025	<0.025	<0.050	NS	NS	0	0.1869	8.30E-09
G-3-2	7.5	U	06/03/14	470	NS	NS	NS	0.730	0.670	<0.025	1.83	0.072	13.8	5.2	6.95	NS	NS	0		
G-4-1	3.5	U	06/03/14	0	25.5	NS	NS	0.370	0.530	<0.025	0.205	0.151	5.5	3.4	3.93	NS	NS	0	0.0360	3.9E-07
G-4-2	7.0	U	06/03/14	900	NS	NS	NS	3.2	29.2	<0.250	10.8	11.1	68	23.4	149	NS	NS	0		
G-5-1	3.5	U	06/03/14	0	20.3	NS	NS	<0.025	<0.025	<0.025	<0.0211	<0.025	<0.025	<0.025	<0.050	NS	NS	0		
G-5-2	7.0	U	06/03/14	1800	4.49	NS	NS	<0.0092	0.750	<0.030	0.890	<0.020	12.6	5.9	6.52	NS	SEE VOC SHEET	0		
G-6-1	3.5	U	06/03/14	0	NS	NS	NS									NS	NS	0		
G-6-2	7.0	U	06/03/14	0	NS	NS	NS									NS	NS	0		
G-7-1	3.5	U	06/03/14	0	NS	NS	NS									NS	NS	0		
G-7-2	7.0	U	06/03/14	0	NS	NS	NS									NS	NS	0		
G-8-1	3.5	U	06/03/14	0	NS	NS	NS									NS	NS	0		
G-8-2	6.0	U	06/03/14	5	NS	NS	NS	<0.025	0.095	<0.025	0.750	<0.025	0.570	0.224	0.104-0.129	NS	NS	0		
G-9-1	3.5	U	06/03/14	25	3.68	NS	NS	0.035	0.102	<0.025	0.0303	0.077	0.580	0.184	0.743	NS	NS	0	0.0036	4.0E-08
G-9-2	8.0	U	06/03/14	400	NS	NS	NS	18.8	91	<0.500	39	320	294*	92	630*	NS	NS	0		
G-10-1	3.5	U	06/03/14	5	3.81	NS	NS	<0.025	<0.025	<0.025	<0.0211	<0.025	<0.025	<0.025	<0.050	NS	NS	0		
G-10-2	8.0	U	06/03/14	755	NS	NS	NS	1.73	6.2	<0.125	4	0.500	53	20	26.43	NS	NS	0		
G-11-1	3.5	U	06/03/14	0	<1.5	NS	NS	<0.025	<0.025	<0.025	<0.0211	0.0283	<0.025	<0.025	<0.050	NS	NS	0		
G-11-2	6.0	U	06/03/14	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.0211	<0.025	<0.025	<0.025	<0.050	NS	NS	0		
G-12-1	3.5	U	06/03/14	0	<1.5	NS	NS	<0.025	<0.025	<0.025	<0.0211	<0.025	<0.025	<0.025	<0.050	NS	NS	0		
G-12-2	6.0	U	06/03/14	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.050	NS	NS	0		
G-13-1	3.5	U	06/03/14	100	NS	NS	NS	<0.025	<0.025	<0.025	<0.0211	<0.025	<0.025	<0.025	<0.050	NS	NS	0		
G-13-2	9.0	U	06/03/14	330	NS	NS	NS	7	9.9	<0.250	17.9	0.770	33	13.6	54.6	NS	NS	0		
G-14-1	3.5	U	06/03/14	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.0211	<0.025	<0.025	<0.025	<0.050	NS	NS	0		
G-14-2	8.0	U	06/03/14	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.050	NS	NS	0		
G-15-1	3.5	U	06/03/14	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.0211	<0.025	<0.025	<0.025	<0.050	NS	NS	0	0	1.6E-08
G-15-2	8.0	S	06/03/14	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.050	NS	NS	0		
G-16-1	3.5	U	06/03/14	0	NS	NS	NS									NS	NS	0		
G-16-2	8.0	S	06/03/14	0	NS	NS	NS									NS	NS	0		
MW-1-1	3.5	U	03/31/15	1400	NS	1810	3700	(14.2)	(41)	<0.5	(47)	56	(340)*	111	(566)*	NS	<0.45 TCLP Lead <0.05 TCLP Benzene	5	2.3496	2.3E-05
MW-1-2	7.0	U	03/31/15	1475	NS	NS	NS									NS	NS	0		
MW-1-3	14.0	S	03/31/15	425	NS	NS	NS									NS	NS	0		
MW-2-1	3.5	U	03/31/15	0	NS	NS	NS									NS	NS	0		
MW-2-2	7.0	U	03/31/15	1350	NS	1150	3030	21	77	<1.25	46	13.30	274*	101	542*	NS	NS	0		
MW-2-3	14.0	S	03/31/15	1255	NS	NS	NS									NS	NS	0		
MW-3-1	3.5	U	03/31/15	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	NS	0		
MW-3-2	7.0	U	03/31/15	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	NS	0		
MW-3-3	14.0	S	03/31/15	0	NS	NS	NS									NS	NS	0		
MW-4-1	3.5	U	03/31/15	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	NS	0		
MW-4-2	8.0	U	03/31/15	0	NS	NS	NS									NS	NS	0		
MW-4-3	14.0	S	03/31/15	0	NS	NS	NS									NS	NS	0		
MW-5-1	3.5	U	03/31/15	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	NS	0		
MW-5-2	8.0	U	03/31/15	0	NS	NS	NS									NS	NS	0		
MW-5-3	14.0	S	03/31/15	0	NS	NS	NS									NS	NS	0		
MW-6-1	3.5	U	03/31/15	0	NS	NS	NS									NS	NS	0		
MW-6-2	8.0	U	03/31/15	0	NS	NS	NS									NS	NS	0		
MW-6-3	14.0	S	03/31/15	0	NS	NS	NS									NS	NS	0		
MW-7-1	3.5	U	03/31/15	0	NS	NS	NS									NS	NS	0		
MW-7-2	6.0	U	03/31/15	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	NS	0		
MW-7-3	14.0	S	03/31/15	0	NS	NS	NS									NS	NS	0		
G-17-1	3.5	U	03/23/17	676	NS	NS	NS									NS	TCLP Benzene <0.05	0		
G-17-2	6.0	U	03/23/17	414	NS	NS	NS									NS	NS	0		
G-18-1	3.5	U	03/23/17	77	NS	NS	NS									NS	NS	0		
G-18-2	7.0	U	03/23/17	379	NS	NS	NS									NS	TCLP Benzene <0.05	0		
EX-1	3.5	U	06/12/17	9	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	NS	0		
EX-2	7.0	U	06/12/17	1100	NS	NS	NS	0.69	4.2	<0.125	7.4	3.05	15.6	5.7	17.5	NS	NS	0		
EX-3	3.5	U	06/12/17	4	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	NS	0		
EX-4	7.0	U	06/12/17	2300	NS	NS	NS	8.8	45	<0.125	12.3	50	100	34						

**A.6 Water Level Elevations
Port Wing Automotive Site BRRT's#03-04-234613
Menomonie, Wisconsin**

	MW-1	MW-1R	MW-2	MW-2R	MW-3	MW-4	MW-5	MW-6	MW-7
Ground Surface (feet msl)	676.38	676.52	675.79	675.80	675.23	676.62	675.48	678.38	675.57
PVC top (feet msl)	676.06	676.18	675.51	675.47	674.75	676.15	675.11	678.02	675.13
Well Depth (feet)	14.00	15.00	14.00	15.00	14.00	14.00	14.00	14.00	14.00
Top of screen (feet msl)	672.38	671.52	671.79	670.80	671.23	672.62	671.48	674.38	666.57
Bottom of screen (feet msl)	662.38	661.52	661.79	660.80	661.23	662.62	661.48	664.38	661.57
Depth to Water From Top of PVC (feet)									
6/24/2015	11.28	NI	9.49	NI	13.07	7.02	10.98	8.22	5.28
9/24/2015	13.15	NI	10.50	NI	13.09	8.18	7.47	9.64	5.81
12/22/2015	12.21	NI	10.07	NI	10.22	6.11	7.90	9.21	5.42
3/22/2016	6.62	NI	8.25	NI	7.99	3.38	4.78	7.99	4.18
9/11/2017	A	7.88	A	8.91	8.45	3.32	5.82	6.86	4.61
Depth to Water From Ground Surface (feet)									
6/24/2015	11.60	NI	9.77	NI	13.55	7.49	11.35	8.58	5.72
9/24/2015	13.47	NI	10.78	NI	13.57	8.65	7.84	10.00	6.25
12/22/2015	12.53	NI	10.35	NI	10.70	6.58	8.27	9.57	5.86
3/22/2016	6.94	NI	8.53	NI	8.47	3.85	5.15	8.35	4.62
9/11/2017	A	8.22	A	8.91	8.93	3.79	6.19	7.22	5.05
Groundwater Elevation (feet msl)									
6/24/2015	664.78	NI	666.02	NI	661.68	669.13	664.13	669.80	669.85
9/24/2015	662.91	NI	665.01	NI	661.66	667.97	667.64	668.38	669.32
12/22/2015	663.85	NI	665.44	NI	664.53	670.04	667.21	668.81	669.71
3/22/2016	669.44	NI	667.26	NI	666.76	672.77	670.33	670.03	670.95
9/11/2017	A	668.30	A	666.56	666.30	672.83	669.29	671.16	670.52

CNL = Could Not Locate
A = Abandoned and removed during soil excavation project
NI = Not Installed

A.7 Other
 Groundwater NA Indicator Results
 Port Wing Automotive Site BRRT's#03-04-234613

Well MW-1/1R

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/24/15	4.64	6.67	-66	12.0	2047	0.333	12.3	39.2	4650
09/24/15	NOT SAMPLED					NS	NS	NS	NS
12/22/15	2.24	7.16	-83	7.5	728	0.47	40.4	40.4	3058
03/22/16	1.63	7.27	-84	7.3	1263	NS	NS	NS	NS
09/11/17	0.27	7.84	99	16.0	3058	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-2/2R

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/24/15	2.56	7.24	11	13.7	1006	0.186	9.13	15.1	1010
09/24/15	3.05	6.55	-2	16.0	621	NS	NS	NS	NS
12/22/15	2.74	7.59	-78	7.5	655	<0.1	12.5	12.5	3672
03/22/16	2.17	7.04	-27	7.3	1386	NS	NS	NS	NS
09/11/17	0.22	7.9	126	15.2	660	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-3

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/24/15	NOT SAMPLED								
09/24/15	NOT SAMPLED					NS	NS	NS	NS
12/22/15	2.90	8.31	-40	7.1	418	<0.1	34.1	30.9	1683
03/22/16	2.40	7.06	11	7.1	1114	NS	NS	NS	NS
09/11/17	0.22	7.33	129	14.2	633	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-4

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/24/15	2.97	7.11	22	13.9	1267	1.13	35.5	1.25	151
09/24/15	4.16	5.72	210	18.1	1177	NS	NS	NS	NS
12/22/15	4.02	6.68	208	7.4	604	9.56	31.1	0.98	104
03/22/16	4.03	6.86	204	7.5	522	NS	NS	NS	NS
09/11/17	0.35	7.55	316	19.9	1090	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

A.7 Other
 Groundwater NA Indicator Results
 Port Wing Automotive Site BRRT's#03-04-234613

Well MW-5

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/24/15	3.69	6.97	74	13.6	1823	0.929	18.3	5.01	376
09/24/15	3.17	6.08	200	16.3	1296	NS	NS	NS	NS
12/22/15	3.96	6.54	252	8.2	376	5.15	19.3	3.78	198
03/22/16	3.91	6.73	180	7.6	816	NS	NS	NS	NS
09/11/17	1.47	6.84	332	15.8	1103	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-6

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/24/15	4.25	6.79	107	14.0	2915	2.98	35.9	0.02	39.7
09/24/15	5.40	5.98	187	16.2	1258	NS	NS	NS	NS
12/22/15	7.51	5.91	239	6.9	894	2.88	34.4	0.07	23.3
03/22/16	4.67	6.55	216	7.4	512	NS	NS	NS	NS
09/11/17	2.25	6.95	320	16.8	1703	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-7

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
06/24/15	4.12	6.43	81	14.1	3037	1.57	58.4	0.97	527
09/24/15	3.94	6.29	177	16.6	891	NS	NS	NS	NS
12/22/15	5.18	6.54	221	8.3	775	0.62	51.7	0.15	1208
03/22/16	4.89	6.38	268	7.8	644	NS	NS	NS	NS
09/11/17	0.37	7.12	275	16.3	2239	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES - Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).



Vonco V Waste Management Campus
 100 West Gary Street
 Duluth, MN 55808
 Permit: SW 536

17-043-I Port Wing Automotive

Date	Ticket	Customer	Truck	Material	Tons	Env Fee
06/12/2017	287478	001427 - DKS Construction	PAL4792	Contaminated Soil Tons	25.89	\$10.00
06/12/2017	287481	001427 - DKS Construction	PAP5693	Contaminated Soil Tons	26.30	\$10.00
06/12/2017	287483	001427 - DKS Construction	YBK7428	Contaminated Soil Tons	21.42	\$10.00
06/12/2017	287486	001427 - DKS Construction	PAL6222	Contaminated Soil Tons	26.03	\$10.00
06/12/2017	287492	001427 - DKS Construction	PAM8482	Contaminated Soil Tons	25.99	\$10.00
06/12/2017	287494	001427 - DKS Construction	PAN7687	Contaminated Soil Tons	30.00	\$10.00
06/12/2017	287495	001427 - DKS Construction	PAJ2272	Contaminated Soil Tons	21.16	\$10.00
06/12/2017	287496	001427 - DKS Construction	T41958X	Contaminated Soil Tons	22.89	\$10.00
06/12/2017	287499	001427 - DKS Construction	PAN0072	Contaminated Soil Tons	21.79	\$10.00
06/12/2017	287500	001427 - DKS Construction	PAP5686	Contaminated Soil Tons	26.70	\$10.00
06/12/2017	287507	001427 - DKS Construction	PAN7684	Contaminated Soil Tons	26.22	\$10.00
06/12/2017	287509	001427 - DKS Construction	PAP5692	Contaminated Soil Tons	30.05	\$10.00
06/12/2017	287516	001427 - DKS Construction	PAP5685	Contaminated Soil Tons	30.69	\$10.00
06/12/2017	287519	001427 - DKS Construction	PAN7686	Contaminated Soil Tons	35.33	\$10.00
06/12/2017	287521	001427 - DKS Construction	PAN0053	Contaminated Soil Tons	29.79	\$10.00
06/12/2017	287524	001427 - DKS Construction	PAL4633	Contaminated Soil Tons	28.36	\$10.00
06/12/2017	287532	001427 - DKS Construction	PAM5034	Contaminated Soil Tons	21.07	\$10.00
06/12/2017	287547	001427 - DKS Construction	PAP5693	Contaminated Soil Tons	25.80	\$10.00
06/12/2017	287549	001427 - DKS Construction	YBK7428	Contaminated Soil Tons	17.86	\$10.00
06/12/2017	287552	001427 - DKS Construction	PAL6222	Contaminated Soil Tons	24.28	\$10.00
06/12/2017	287555	001427 - DKS Construction	PAM8482	Contaminated Soil Tons	22.77	\$10.00
06/12/2017	287558	001427 - DKS Construction	PAN7687	Contaminated Soil Tons	24.54	\$10.00
06/12/2017	287560	001427 - DKS Construction	PAK5172	Contaminated Soil Tons	21.24	\$10.00
06/12/2017	287562	001427 - DKS Construction	PAL4792	Contaminated Soil Tons	22.51	\$10.00
06/12/2017	287568	001427 - DKS Construction	T41958X	Contaminated Soil Tons	21.85	\$10.00
06/12/2017	287569	001427 - DKS Construction	PAJ2272	Contaminated Soil Tons	22.14	\$10.00
06/12/2017	287570	001427 - DKS Construction	PAN0072	Contaminated Soil Tons	22.31	\$10.00
06/12/2017	287571	001427 - DKS Construction	PAP5686	Contaminated Soil Tons	20.67	\$10.00
06/12/2017	287572	001427 - DKS Construction	PAN7684	Contaminated Soil Tons	24.30	\$10.00
06/12/2017	287573	001427 - DKS Construction	PAP5692	Contaminated Soil Tons	21.15	\$10.00
06/12/2017	287577	001427 - DKS Construction	PAN7686	Contaminated Soil Tons	29.02	\$10.00
06/12/2017	287580	001427 - DKS Construction	PAN0053	Contaminated Soil Tons	26.44	\$10.00
06/12/2017	287581	001427 - DKS Construction	PAP5685	Contaminated Soil Tons	25.84	\$10.00
06/12/2017	287588	001427 - DKS Construction	PAL4633	Contaminated Soil Tons	26.16	\$10.00
06/12/2017	287590	001427 - DKS Construction	PAM5034	Contaminated Soil Tons	24.33	\$10.00
06/12/2017	287593	001427 - DKS Construction	YBK7428	Contaminated Soil Tons	23.87	\$10.00
06/12/2017	287600	001427 - DKS Construction	PAP5693	Contaminated Soil Tons	23.91	\$10.00
06/12/2017	287601	001427 - DKS Construction	PAL6222	Contaminated Soil Tons	24.66	\$10.00
06/12/2017	287603	001427 - DKS Construction	PAM8482	Contaminated Soil Tons	23.87	\$10.00
Total Tons					969.20	\$390.00
Total Loads					39	39



Vonco V Waste Management Campus
 100 West Gary Street
 Duluth, MN 55808
 Permit: SW 536

17-043-I Port Wing Automotive

Date	Ticket	Customer	Truck	Material	Tons
06/12/2017	287478	001427 - DKS Construction	PAL4792	Contaminated Soil Tons	25.89
06/12/2017	287481	001427 - DKS Construction	PAP5693	Contaminated Soil Tons	26.30
06/12/2017	287483	001427 - DKS Construction	YBK7428	Contaminated Soil Tons	21.42
06/12/2017	287486	001427 - DKS Construction	PAL6222	Contaminated Soil Tons	26.03
06/12/2017	287492	001427 - DKS Construction	PAM8482	Contaminated Soil Tons	25.99
06/12/2017	287494	001427 - DKS Construction	PAN7687	Contaminated Soil Tons	30.00
06/12/2017	287495	001427 - DKS Construction	PAJ2272	Contaminated Soil Tons	21.16
06/12/2017	287496	001427 - DKS Construction	T41958X	Contaminated Soil Tons	22.89
06/12/2017	287499	001427 - DKS Construction	PAN0072	Contaminated Soil Tons	21.79
06/12/2017	287500	001427 - DKS Construction	PAP5686	Contaminated Soil Tons	26.70
06/12/2017	287507	001427 - DKS Construction	PAN7684	Contaminated Soil Tons	26.22
06/12/2017	287509	001427 - DKS Construction	PAP5692	Contaminated Soil Tons	30.05
06/12/2017	287516	001427 - DKS Construction	PAP5685	Contaminated Soil Tons	30.69
06/12/2017	287519	001427 - DKS Construction	PAN7686	Contaminated Soil Tons	35.33
06/12/2017	287521	001427 - DKS Construction	PAN0053	Contaminated Soil Tons	29.79
06/12/2017	287524	001427 - DKS Construction	PAL4633	Contaminated Soil Tons	28.36
06/12/2017	287532	001427 - DKS Construction	PAM5034	Contaminated Soil Tons	21.07
06/12/2017	287547	001427 - DKS Construction	PAP5693	Contaminated Soil Tons	25.80
06/12/2017	287549	001427 - DKS Construction	YBK7428	Contaminated Soil Tons	17.86
06/12/2017	287552	001427 - DKS Construction	PAL6222	Contaminated Soil Tons	24.28
06/12/2017	287555	001427 - DKS Construction	PAM8482	Contaminated Soil Tons	22.77
06/12/2017	287558	001427 - DKS Construction	PAN7687	Contaminated Soil Tons	24.54
06/12/2017	287560	001427 - DKS Construction	PAK5172	Contaminated Soil Tons	21.24
06/12/2017	287562	001427 - DKS Construction	PAL4792	Contaminated Soil Tons	22.51
06/12/2017	287568	001427 - DKS Construction	T41958X	Contaminated Soil Tons	21.85
06/12/2017	287569	001427 - DKS Construction	PAJ2272	Contaminated Soil Tons	22.14
06/12/2017	287570	001427 - DKS Construction	PAN0072	Contaminated Soil Tons	22.31
06/12/2017	287571	001427 - DKS Construction	PAP5686	Contaminated Soil Tons	20.67
06/12/2017	287572	001427 - DKS Construction	PAN7684	Contaminated Soil Tons	24.30
06/12/2017	287573	001427 - DKS Construction	PAP5692	Contaminated Soil Tons	21.15
06/12/2017	287577	001427 - DKS Construction	PAN7686	Contaminated Soil Tons	29.02
06/12/2017	287580	001427 - DKS Construction	PAN0053	Contaminated Soil Tons	26.44
06/12/2017	287581	001427 - DKS Construction	PAP5685	Contaminated Soil Tons	25.84
06/12/2017	287588	001427 - DKS Construction	PAL4633	Contaminated Soil Tons	26.16
06/12/2017	287590	001427 - DKS Construction	PAM5034	Contaminated Soil Tons	24.33
06/12/2017	287593	001427 - DKS Construction	YBK7428	Contaminated Soil Tons	23.87
06/12/2017	287600	001427 - DKS Construction	PAP5693	Contaminated Soil Tons	23.91
06/12/2017	287601	001427 - DKS Construction	PAL6222	Contaminated Soil Tons	24.66
06/12/2017	287603	001427 - DKS Construction	PAM8482	Contaminated Soil Tons	23.87
Total Tons					969.20
Total Loads					39

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:
 Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1. Well Location Information				2. Facility / Owner Information			
County BAYFIELD		WI Unique Well # of Removed Well		Facility Name Port Wing Automotive		Facility ID (FID or PWS) 804055120	
Latitude / Longitude (Degrees and Minutes) 46 ° 46.52 ' N 91 ° 23.09 ' W		Method Code (see instructions) GPS006		License/Permit/Monitoring #			
¼ / ¼ SE or Gov't Lot #		Section 29	Township 50 N	Range 8	Original Well Owner Mark Johnson		
Well Street Address 8950 STH 13				Present Well Owner Mark Johnson			
Well City, Village or Town Superior				Mailing Address of Present Owner P.O. Box 73			
Subdivision Name				City of Present Owner Menomonie		State WI	ZIP Code 54751-

Reason For Removal From Service Sampling Complete		WI Unique Well # of Replacement Well		4. Pump, Liner, Screen, Casing & Sealing Material			
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		Original Construction Date (mm/dd/yyyy) 3/23/2017		Pump and piping removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A Liner(s) removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A Screen removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A Casing left in place? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A Was casing cut off below surface? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A Did sealing material rise to surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A Did material settle after 24 hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A If yes, was hole retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A If bentonite chips were used, were they hydrated with water from a known safe source? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A			
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input checked="" type="checkbox"/> Other (specify): Geoprobe				Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain): Gravity			

Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Total Well Depth From Ground Surface (ft.) 6		Casing Diameter (in.)	
Lower Drillhole Diameter (in.) 2		Casing Depth (ft.)		Sealing Materials	
Was well annular space grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		If yes, to what depth (feet)?		<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Chips	
Depth to Water (feet)		For Monitoring Wells and Monitoring Well Boreholes Only: <input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry			

5. Material Used To Fill Well / Drillhole	From (ft.)	To (ft.)	Lbs.
Bentonite Chips	Surface	6	9

6. Comments
Abandoned by Geiss Soil & Samples, LLC personnel under METCO supervision.
Geoprobe boring G-17

7. Supervision of Work				DNR Use Only	
Name of Person or Firm Doing Filling & Sealing Matthew C. Michalski (METCO)		License #	Date of Filling & Sealing (mm/dd/yyyy) 3/23/2017	Date Received	Noted By
Street or Route 709 Gillette Street, Ste 3		Telephone Number (608) 781-8879		Comments	
City La Crosse	State WI	ZIP Code 54603-	Signature of Person Doing Work <i>Matthew C. Michalski</i>	Date Signed 4/7/2017	

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<input type="checkbox"/> Verification Only of Fill and Seal	Route to:	<input type="checkbox"/> Drinking Water	<input type="checkbox"/> Watershed/Wastewater	<input checked="" type="checkbox"/> Remediation/Redevelopment
		<input type="checkbox"/> Waste Management	<input type="checkbox"/> Other: _____	

1. Well Location Information				2. Facility / Owner Information			
County BAYFIELD		WI Unique Well # of Removed Well _____	Hicap # _____	Facility Name Port Wing Automotive			
Latitude / Longitude (Degrees and Minutes) 46 ° 46.52 ' N 91 ° 23.09 ' W		Method Code (see instructions) GPS006		Facility ID (FID or PWS) 804055120			
License/Permit/Monitoring # _____		Original Well Owner Mark Johnson		Present Well Owner Mark Johnson			
Mailing Address of Present Owner P.O. Box 73		City of Present Owner Menomonie		State WI	ZIP Code 54751-		
Well Street Address 8950 STH 13		Well ZIP Code 54865-		City of Present Owner Menomonie			
Well City, Village or Town Superior		Well ZIP Code 54865-		City of Present Owner Menomonie			
Subdivision Name _____		Lot # _____		City of Present Owner Menomonie			

Reason For Removal From Service Sampling Complete	WI Unique Well # of Replacement Well _____	4. Pump, Liner, Screen, Casing & Sealing Material				
3. Well / Drillhole / Borehole Information <input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Borehole / Drillhole		Original Construction Date (mm/dd/yyyy) 3/23/2017	Pump and piping removed?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A
		If a Well Construction Report is available, please attach.	Liner(s) removed?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A
Construction Type:		Screen removed?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A	
<input type="checkbox"/> Drilled		Casing left in place?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A	
<input type="checkbox"/> Driven (Sandpoint)		Was casing cut off below surface?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A	
<input type="checkbox"/> Dug		Did sealing material rise to surface?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Other (specify): Geoprobe		Did material settle after 24 hours?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> N/A	
Formation Type:		If yes, was hole retopped?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Unconsolidated Formation		If bentonite chips were used, were they hydrated with water from a known safe source?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A	
<input type="checkbox"/> Bedrock		Required Method of Placing Sealing Material	<input type="checkbox"/> Conductor Pipe-Gravity			
Total Well Depth From Ground Surface (ft.) 6		<input type="checkbox"/> Conductor Pipe-Pumped				
Casing Diameter (in.) _____		<input type="checkbox"/> Screened & Poured (Bentonite Chips)				
Lower Drillhole Diameter (in.) 2		<input checked="" type="checkbox"/> Other (Explain): Gravity				
Casing Depth (ft.) _____		Sealing Materials				
Was well annular space grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		<input type="checkbox"/> Neat Cement Grout				
If yes, to what depth (feet)? _____		<input type="checkbox"/> Sand-Cement (Concrete) Grout				
Depth to Water (feet) _____		<input type="checkbox"/> Concrete				
		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)				
		<input type="checkbox"/> Bentonite-Sand Slurry " "				
		<input type="checkbox"/> Bentonite Chips				
		For Monitoring Wells and Monitoring Well Boreholes Only:				
		<input checked="" type="checkbox"/> Bentonite Chips				
		<input type="checkbox"/> Bentonite - Cement Grout				
		<input type="checkbox"/> Granular Bentonite				
		<input type="checkbox"/> Bentonite - Sand Slurry				

5. Material Used To Fill Well / Drillhole		
Bentonite Chips	From (ft.) Surface	To (ft.) 7
	Lbs. 11	

6. Comments
Abandoned by Geiss Soil & Samples, LLC personnel under METCO supervision.
Geoprobe boring G-18

7. Supervision of Work				DNR Use Only	
Name of Person or Firm Doing Filling & Sealing Matthew C. Michalski (METCO)	License # _____	Date of Filling & Sealing (mm/dd/yyyy) 3/23/2017	Date Received _____	Noted By _____	
Street or Route 709 Gillette Street, Ste 3			Telephone Number (608) 781-8879		Comments _____
City La Crosse	State WI	ZIP Code 54603-	Signature of Person Doing Work <i>Matthew C. Michalski</i>		Date Signed 4/7/2017

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:

Drinking Water

Watershed/Wastewater

Remediation/Redevelopment

Waste Management

Other: _____

1. Well Location Information			2. Facility / Owner Information		
County BAYFIELD	WI Unique Well # of Removed Well VN709	Hicap #	Facility Name Port Wing Automotive		
Latitude / Longitude (Degrees and Minutes) 46 ° 46.5 ' N 91 ° 23.083 ' W		Method Code (see instructions)	Facility ID (FID or PWS) 804055120		
¼/¼ SE ¼ SE or Gov't Lot #		Section 29	Township 50 N	Range 8	Original Well Owner Mark Johnson
Well Street Address 8950 State Highway 13		Present Well Owner Mark Johnson			
Well City, Village or Town Port Wing		Mailing Address of Present Owner P.O. Box 194			
Subdivision Name		Well ZIP Code 54865-		City of Present Owner Port Wing	State WI
Reason For Removal From Service Excavation Project		Lot #		ZIP Code 54865-	

3. Well / Drillhole / Borehole Information		4. Pump, Liner, Screen, Casing & Sealing Material			
WI Unique Well # of Replacement Well		Pump and piping removed?		<input type="checkbox"/> Yes	<input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
Excavation Project		Liner(s) removed?		<input type="checkbox"/> Yes	<input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<input checked="" type="checkbox"/> Monitoring Well		Screen removed?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<input type="checkbox"/> Water Well		Casing left in place?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A
<input type="checkbox"/> Borehole / Drillhole		Was casing cut off below surface?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A
Original Construction Date (mm/dd/yyyy) 3/31/2015		Did sealing material rise to surface?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A
If a Well Construction Report is available, please attach.		Did material settle after 24 hours?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
Construction Type:		If yes, was hole retopped?		<input type="checkbox"/> Yes	<input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<input checked="" type="checkbox"/> Drilled		If bentonite chips were used, were they hydrated with water from a known safe source?		<input type="checkbox"/> Yes	<input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<input type="checkbox"/> Driven (Sandpoint)		Required Method of Placing Sealing Material			
<input type="checkbox"/> Dug		<input type="checkbox"/> Conductor Pipe-Gravity			
<input type="checkbox"/> Other (specify): _____		<input type="checkbox"/> Conductor Pipe-Pumped			
Formation Type:		<input type="checkbox"/> Screened & Poured (Bentonite Chips)			
<input type="checkbox"/> Unconsolidated Formation		<input checked="" type="checkbox"/> Other (Explain): Gravity			
<input checked="" type="checkbox"/> Bedrock		Sealing Materials			
Total Well Depth From Ground Surface (ft.) 14		Casing Diameter (in.) 2.37		<input type="checkbox"/> Neat Cement Grout	
Lower Drillhole Diameter (in.) 6		Casing Depth (ft.) 4		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
Was well annular space grouted?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		<input type="checkbox"/> Sand-Cement (Concrete) Grout	
If yes, to what depth (feet)? 3		Depth to Water (feet) 8.3		<input type="checkbox"/> Bentonite-Sand Slurry " "	
				<input type="checkbox"/> Concrete	
				<input type="checkbox"/> Bentonite Chips	

5. Material Used To Fill Well / Drillhole			From (ft.)	To (ft.)	Pounds
Bentonite Chips			Surface	14	21

6. Comments

Monitoring Well MW-1
Please note that well was removed during the excavation project.

7. Supervision of Work			DNR Use Only	
Name of Person or Firm Doing Filling & Sealing Jason Powell (METCO)	License #	Date of Filling & Sealing (mm/dd/yyyy) 6/12/2017	Date Received	Noted By
Street or Route 709 Gillette Street, Suite 3		Telephone Number (608) 781-8879	Comments	
City La Crosse	State WI	ZIP Code 54603-	Signature of Person Doing Work <i>J. S. Powell</i>	Date Signed 6/22/17

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:
 Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1. Well Location Information				2. Facility / Owner Information			
County BAYFIELD		WI Unique Well # of Removed Well _____ VP410 _____		Hicap #		Facility Name Port Wing Automotive	
Latitude / Longitude (Degrees and Minutes) 46 ° 46.5 ' N		Method Code (see instructions)		Facility ID (FID or PWS) 804055120		License/Permit/Monitoring #	
91 ° 23.083 ' W				Original Well Owner Mark Johnson		Present Well Owner Mark Johnson	
¼ ¼ SE or Gov't Lot #		Section 29		Township 50 N		Range 8 <input type="checkbox"/> E <input checked="" type="checkbox"/> W	
Well Street Address 8950 State Highway 13				Mailing Address of Present Owner P.O. Box 194			
Well City, Village or Town Port Wing				Well ZIP Code 54865-			
Subdivision Name				City of Present Owner Port Wing		State WI	
				ZIP Code 54865-			

Reason For Removal From Service Excavation Project		WI Unique Well # of Replacement Well		4. Pump, Liner, Screen, Casing & Sealing Material			
Original Construction Date (mm/dd/yyyy) 3/31/2015		if a Well Construction Report is available, please attach.		Pump and piping removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Borehole / Drillhole				Liner(s) removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
Construction Type:				Screen removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A			
<input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (specify): _____				Casing left in place? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A			
Formation Type:				Was casing cut off below surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A			
<input type="checkbox"/> Unconsolidated Formation <input checked="" type="checkbox"/> Bedrock				Did sealing material rise to surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A			
Total Well Depth From Ground Surface (ft.) 14		Casing Diameter (in.) 2.37		Did material settle after 24 hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A			
Lower Drillhole Diameter (in.) 6		Casing Depth (ft.) 4		If yes, was hole retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
Was well annular space grouted? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		Depth to Water (feet) 6.1		If bentonite chips were used, were they hydrated with water from a known safe source? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
If yes, to what depth (feet)? 3				Required Method of Placing Sealing Material			
				<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain): Gravity			

Sealing Materials				Sealing Materials	
<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " " <input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Chips				For Monitoring Wells and Monitoring Well Boreholes Only:	
				<input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry	

5. Material Used To Fill Well / Drillhole	From (ft.)	To (ft.)	Pounds
Bentonite Chips	Surface	14	21

6. Comments
Monitoring Well MW-2
Please note that well was removed during the excavation project.

7. Supervision of Work				DNR Use Only	
Name of Person or Firm Doing Filling & Sealing Jason Powell (METCO)		License #	Date of Filling & Sealing (mm/dd/yyyy) 6/12/2017	Date Received	Noted By
Street or Route 709 Gillette Street, Suite 3		Telephone Number (608) 781-8879		Comments	
City La Crosse	State WI	ZIP Code 54603-	Signature of Person Doing Work <i>Jason Powell</i>	Date Signed 6/22/17	

Facility/Project Name <u>Port Wing Automotive</u>	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name <u>MW-1R</u>
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ " Long. _____ " or _____ " or _____ "	Wis. Unique Well No. <u>VR67Z</u>
Facility ID	St. Plane _____ ft. N. _____ ft. E. S/C/N	DNR Well ID No.
Type of Well Well Code <u>11 MW</u>	Section Location of Waste/Source <u>SE 1/4 of SE 1/4 of Sec. 29, T. 50 N, R. 08</u> <input type="checkbox"/> E <input type="checkbox"/> W	Date Well Installed <u>08/21/2017</u> m m d d y y y y
Distance from Waste/Source _____ ft. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Well Installed By: Name (first, last) and Firm <u>Low Dungan Twin Ports Testing</u>

A. Protective pipe, top elevation _____ ft. MSL

B. Well casing, top elevation _____ ft. MSL

C. Land surface elevation _____ ft. MSL

D. Surface seal, bottom _____ ft. MSL or 0.0 ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis performed? Yes No

14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe _____

17. Source of water (attach analysis, if required): _____

E. Bentonite seal, top _____ ft. MSL or 0.0 ft.

F. Fine sand, top _____ ft. MSL or 8.0 ft.

G. Filter pack, top _____ ft. MSL or 10.0 ft.

H. Screen joint, top _____ ft. MSL or 10.0 ft.

I. Well bottom _____ ft. MSL or 15.0 ft.

J. Filter pack, bottom _____ ft. MSL or 19.0 ft.

K. Borehole, bottom _____ ft. MSL or 15.0 ft.

L. Borehole, diameter 6.25 in.

M. O.D. well casing 2.0 in.

N. I.D. well casing 1.85 in.

1. Cap and lock? Yes No

2. Protective cover pipe:
 a. Inside diameter: _____ in.
 b. Length: _____ ft.
 c. Material: Steel 04
 Other

d. Additional protection? Yes No
 If yes, describe: Flush Mount

3. Surface seal:
 Bentonite 30
 Concrete 01
 Other

4. Material between well casing and protective pipe:
 Bentonite 30
 Other

5. Annular space seal:
 a. Granular/Chipped Bentonite 33
 b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry 35
 c. _____ Lbs/gal mud weight . . . Bentonite slurry 31
 d. _____ % Bentonite . . . Bentonite-cement grout 50
 e. 4.0 Ft³ volume added for any of the above
 f. How installed: Tremle 01
 Tremie pumped 02
 Gravity 08

6. Bentonite seal:
 a. Bentonite granules 33
 b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 c. Other

7. Fine sand material: Manufacturer, product name & mesh size
 a. Red Flint Sand #15
 b. Volume added 1.0 ft³

8. Filter pack material: Manufacturer, product name & mesh size
 a. Red Flint Sand #40
 b. Volume added 5.0 ft³

9. Well casing: Flush threaded PVC schedule 40 23
 Flush threaded PVC schedule 80 24
 Other

10. Screen material: PVC
 a. Screen type: Factory cut 11
 Continuous slot 01
 Other
 b. Manufacturer John-Son
 c. Slot size: 0.010 in.
 d. Slotted length: 10 ft.

11. Backfill material (below filter pack): None 14
 Other

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature [Signature] Firm Twin Ports Testing

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name <u>Port Wing Automotive</u>	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name <u>MW-ZR</u>
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. "Long. or	Wis. Unique Well No. <u>VR673</u> DNR Well ID No.
Facility ID	St. Plane ft. N. ft. E. S/C/N	Date Well Installed <u>08/21/2017</u> m m d d y y y y
Type of Well Well Code <u>11 / MW</u>	Section Location of Waste/Source <u>SE 1/4 of SE 1/4 of Sec. 29 T. 50 N. R. 08</u> <input type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm <u>Ldm Dinnan</u> <u>Twin Ports Testing</u>
Distance from Waste/Source ft. <u>11</u>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

A. Protective pipe, top elevation ----- ft. MSL

B. Well casing, top elevation ----- ft. MSL

C. Land surface elevation ----- ft. MSL

D. Surface seal, bottom ----- ft. MSL or 0.0 n.

E. Bentonite seal, top ----- ft. MSL or 0.0 n.

F. Fine sand, top ----- ft. MSL or 8.0 ft.

G. Filter pack, top ----- ft. MSL or 10.0 ft.

H. Screen joint, top ----- ft. MSL or 10.0 ft.

I. Well bottom ----- ft. MSL or 15.0 ft.

J. Filter pack, bottom ----- ft. MSL or 15.0 ft.

K. Borehole, bottom ----- ft. MSL or 15.0 ft.

L. Borehole, diameter 6.25 in.

M. O.D. well casing 2.0 in.

N. I.D. well casing 1.45 in.

12. USCS classification of soil near screen:
GP GM GC GW SW SP
SM SC ML MH CL CH
Bedrock

13. Sieve analysis performed? Yes No

14. Drilling method used: Rotary 50
Hollow Stem Auger 41
Other

15. Drilling fluid used: Water 02 Air 01
Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe _____

17. Source of water (attach analysis, if required): _____

1. Cap and lock? Yes No

2. Protective cover pipe:
a. Inside diameter: ----- in.
b. Length: ----- ft.
c. Material: Steel 04
Other

d. Additional protection: Flush Mount Yes No
If yes, describe: _____

3. Surface seal: Bentonite 30
Concrete 01
Other

4. Material between well casing and protective pipe:
Bentonite 30
Other

5. Annular space seal: a. Granular/Chipped Bentonite 33
b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
c. _____ Lbs/gal mud weight ... Bentonite slurry 31
d. _____ % Bentonite ... Bentonite-cement grout 50
e. 4.0 Ft³ volume added for any of the above
f. How installed: Tremie 01
Tremie pumped 02
Gravity 08

6. Bentonite seal: a. Bentonite granules 33
b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
c. Other

7. Fine sand material: Manufacturer, product name & mesh size
a. Red Flint Sand #15
b. Volume added 1.0 ft³

8. Filter pack material: Manufacturer, product name & mesh size
a. Red Flint Sand #40
b. Volume added 5.0 ft³

9. Well casing: Flush threaded PVC schedule 40 23
Flush threaded PVC schedule 80 24
Other

10. Screen material: PVC
a. Screen type: Factory cut 11
Continuous slot 01
Other

b. Manufacturer Johnson
c. Slot size: 0.010 in.
d. Slotted length: 10 ft.


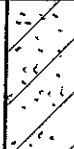

11. Backfill material (below filter pack): None 14
Other

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature [Signature] Firm Twin Ports Testing

Route To: Watershed / Wastewater: Waste Management:
Remediation / Redevelopment: Other: _____

Facility / Project Name Port Wing Automotive		License / Permit / Monitoring Number		Boring Number G-17
Boring Drilled By: Name of crew chief (first, last) and Firm First: Grant Last: _____ Firm: Range Environmental Drilling		Drilling Date Started 03/23/2017 MM/ DD/ YYYY	Drilling Date Completed 03/23/2017 MM/ DD/ YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level 675 Feet MSL	Surface Elevation 680 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E SE ¼ of SE ¼ of Section 29, T 50 N, R 8 W			Local Grid Location Lat 46° 46' 31" N E Long 91° 23' 5" Feet S Feet W	
Facility ID 804055120	County Bayfield	County Code 4	Civil Town / City / Village Town of Port Wing	


Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
				Gravel 0-1 Brown to Dark Brown Sand & Gravel (FILL)	FILL									
G-17-1 (0-4 feet)	48 30		2 4	1-4' Dark Tan to Brown Very Fine to Medium Grained Sand to Clayey Sand with Trace Gravel	SP/SC			676		M				Strong Petro Odor 1-4'
G-17-2 (4-8 feet)	36 24		6	4-6' Brown to Reddish Brown to Black Very Fine to Medium Grained Sand to Clayey Sand with Trace Gravel	SP/SC			414		M				Petro Odor 4-6' Staining 5.5-6'
			8 10 12 14 16 18 20 22 24	Refusal at 6 Feet. Borehole abandoned.										

Signature: *Matthew C. Miller*

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____

Facility / Project Name Port Wing Automotive		License / Permit / Monitoring Number		Boring Number G-18
Boring Drilled By: Name of crew chief (first, last) and Firm First: Grant Last: _____ Firm: Range Environmental Drilling		Drilling Date Started 03/23/2017 MM/ DD/ YYYY	Drilling Date Completed 03/23/2017 MM/ DD/ YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level 675 Feet MSL	Surface Elevation 680 Feet MSL
			Borehole Diameter 2 inches	
Local Grid Origin (estimated X) or Boring Location State Plane N, E SE ¼ of SE ¼ of Section 29, T 50 N, R 8 W			Local Grid Location Lat 46° 46' 31" N E Long 91° 23' 5" Feet S Feet W	
Facility ID 804055120	County Bayfield	County Code 4	Civil Town / City / Village Town of Port Wing	

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
			0	Grass										
G-18-1 (0-4 feet)	48 36		2 4	0-7' Dark Tan to Brown Fine to Coarse Grained Sand to Clayey Sand with Some Gravel	SP/SC			77		W				Petro Odor 3-4'
G-18-2 (4-7 feet)	36 24		6 8	EOB at 7 Feet. Borehole abandoned.				379		W				Petro Odor & Sheen on Water in Sampler
			10 12 14 16 18 20 22 24											

Signature: 

Firm: **METCO**

Route To:

Watershed / Wastewater:

Waste Management:

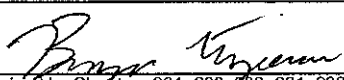
Remediation / Redevelopment:

Other:

Facility / Project Name Port Wing Automotive		License / Permit / Monitoring Number		Boring Number MW-1R	
Boring Drilled By: Name of crew chief (first, last) and Firm First: Lou Last: Dinnan Firm: Twin Ports Testing		Drilling Date Started 08/21/2017 MM/ DD/ YYYY	Drilling Date Completed 08/21/2017 MM/ DD/ YYYY	Drilling Method H.S.A	
WI Unique Well No. VR672	DNR Well ID No. MW-1R	Well Name	Final Static Water Level	Surface Elevation 680 Feet MSL	Borehole Diameter 6 1/4"
Local Grid Origin (estimated X) or Boring Location State Plane N, E SE¼ of SE¼ of Section 29, T 50 N, R 8 W			Local Grid Location Lat 46° 46' 31" Long 91° 23' 5" N E Feet S Feet W		
Facility ID 804055120	County Bayfield	County Code 4	Civil Town / City / Village Town of Port Wing		

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	Soil Properties						RQD / Comments	
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			2	Blind drilled											
			4												
			6												
			8	0-15' Red silty sand with gravel	SM										
			10												
			12												
			14												
			16	EOB @ 15 Feet. Installed monitoring well MW-1R to 15 feet with a 10 foot screen.											
			18												

Signature:



Firm: **METCO**

Route To:

Watershed / Wastewater:

Waste Management:

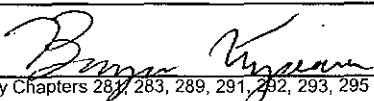
Remediation / Redevelopment:

Other:

Facility / Project Name Port Wing Automotive		License / Permit / Monitoring Number		Boring Number MW-2R	
Boring Drilled By: Name of crew chief (first, last) and Firm First: Lou Last: Dinnan Firm: Twin Ports Testing		Drilling Date Started 08/21/2017 MM/DD/YYYY		Drilling Date Completed 08/21/2017 MM/DD/YYYY	
Drilling Method H.S.A.		Final Static Water Level		Surface Elevation 680 Feet MSL	
Well Name MW-2R		Borehole Diameter 6 1/4"		DNR Well ID No. VR673	
Local Grid Origin (estimated X) or Boring Location State Plane N, E SE 1/4 of SE 1/4 of Section 29, T 50 N, R 8 W			Local Grid Location Lat 46° 46' 31" N Long 91° 23' 5" E		
Facility ID 804055120		County Bayfield		County Code 4	
				Civil Town / City / Village Town of Port Wing	

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
			0-2	Blind drilled										
			0-15	0-15' Red silty sand with gravel	SM		See Well Construction Form							
			15	EOB @ 15 Feet. Installed monitoring well MW-2R to 15 feet with a 10 foot screen.										

Signature:



Firm: **METCO**

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

MARK JOHNSON
MARK JOHNSON
PO BOX 73
MENOMINEE, WI 54751

Report Date 10-Apr-17

Project Name PORT WING AUTOMOTIVE
Project #

Invoice# E32659

Lab Code 5032659A
Sample ID G-17-1
Sample Matrix Soil
Sample Date 3/23/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic TCLP TCLP Benzene	< 0.05	mg/l	0.05		1	8260B		4/5/2017	ESC	1

Lab Code 5032659B
Sample ID G-18-2
Sample Matrix Soil
Sample Date 3/23/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic TCLP TCLP Benzene	< 0.05	mg/l	0.05		1	8260B		4/5/2017	ESC	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

1 Laboratory QC within limits.

ESC denotes sub contract lab - Certification #998093910

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

MARK JOHNSON
 MARK JOHNSON
 PO BOX 73
 MENOMINEE, WI 54751

Report Date 26-Jun-17

Project Name PORT WING AUTOMOTIVE
 Project #

Invoice # E33100

Lab Code 5033100A
 Sample ID EX-1
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	90.3	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/21/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/21/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/21/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/21/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/21/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/21/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/21/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/21/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/21/2017	TCC	1

Project Name PORT WING AUTOMOTIVE

Invoice # E33100

Project #

Lab Code 5033100B
 Sample ID EX-2
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.8	%			1	5021		6/16/2017	NJC	I
Organic										
PVOC + Naphthalene										
Benzene	0.69	mg/kg	0.095	0.3	5	GRO95/8021		6/21/2017	TCC	I
Ethylbenzene	4.2	mg/kg	0.05	0.16	5	GRO95/8021		6/21/2017	TCC	I
Methyl tert-butyl ether (MTBE)	< 0.125	mg/kg	0.0395	0.125	5	GRO95/8021		6/21/2017	TCC	I
Naphthalene	7.4	mg/kg	0.11	0.35	5	GRO95/8021		6/21/2017	TCC	I
Toluene	3.05	mg/kg	0.07	0.23	5	GRO95/8021		6/21/2017	TCC	I
1,2,4-Trimethylbenzene	15.6	mg/kg	0.05	0.16	5	GRO95/8021		6/21/2017	TCC	I
1,3,5-Trimethylbenzene	5.7	mg/kg	0.055	0.18	5	GRO95/8021		6/21/2017	TCC	I
m&p-Xylene	12.9	mg/kg	0.06	0.185	5	GRO95/8021		6/21/2017	TCC	I
o-Xylene	4.6	mg/kg	0.075	0.235	5	GRO95/8021		6/21/2017	TCC	I

Lab Code 5033100C
 Sample ID EX-3
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	82.2	%			1	5021		6/16/2017	NJC	I
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/21/2017	TCC	I
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/21/2017	TCC	I
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/21/2017	TCC	I
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/21/2017	TCC	I
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/21/2017	TCC	I
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/21/2017	TCC	I
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/21/2017	TCC	I
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/21/2017	TCC	I
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/21/2017	TCC	I

Project Name PORT WING AUTOMOTIVE
 Project #

Invoice # E33100

Lab Code 5033100D
 Sample ID EX-4
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.6	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	8.8	mg/kg	0.095	0.3	5	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	45	mg/kg	0.05	0.16	5	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.125	mg/kg	0.0395	0.125	5	GRO95/8021		6/22/2017	TCC	1
Naphthalene	12.3	mg/kg	0.11	0.35	5	GRO95/8021		6/22/2017	TCC	1
Toluene	50	mg/kg	0.07	0.23	5	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	100	mg/kg	0.05	0.16	5	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	34	mg/kg	0.055	0.18	5	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	159	mg/kg	0.06	0.185	5	GRO95/8021		6/22/2017	TCC	1
o-Xylene	62	mg/kg	0.075	0.235	5	GRO95/8021		6/22/2017	TCC	1

Lab Code 5033100E
 Sample ID EX-5
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.8	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/21/2017	TCC	1
Ethylbenzene	0.144	mg/kg	0.01	0.032	1	GRO95/8021		6/21/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/21/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/21/2017	TCC	1
Toluene	0.061	mg/kg	0.014	0.046	1	GRO95/8021		6/21/2017	TCC	1
1,2,4-Trimethylbenzene	0.116	mg/kg	0.01	0.032	1	GRO95/8021		6/21/2017	TCC	1
1,3,5-Trimethylbenzene	0.037	mg/kg	0.011	0.036	1	GRO95/8021		6/21/2017	TCC	1
m&p-Xylene	0.259	mg/kg	0.012	0.037	1	GRO95/8021		6/21/2017	TCC	1
o-Xylene	0.042 "J"	mg/kg	0.015	0.047	1	GRO95/8021		6/21/2017	TCC	1

Project Name PORT WING AUTOMOTIVE
 Project #

Invoice # E33100

Lab Code 5033100F
 Sample ID EX-6
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	95.4	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	5.6	mg/kg	0.095	0.3	5	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	27.5	mg/kg	0.05	0.16	5	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.125	mg/kg	0.0395	0.125	5	GRO95/8021		6/22/2017	TCC	1
Naphthalene	13.2	mg/kg	0.11	0.35	5	GRO95/8021		6/22/2017	TCC	1
Toluene	55	mg/kg	0.07	0.23	5	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	93	mg/kg	0.05	0.16	5	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	30.8	mg/kg	0.055	0.18	5	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	128	mg/kg	0.06	0.185	5	GRO95/8021		6/22/2017	TCC	1
o-Xylene	51	mg/kg	0.075	0.235	5	GRO95/8021		6/22/2017	TCC	1

Lab Code 5033100G
 Sample ID EX-7
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	89.6	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	4.2	mg/kg	0.095	0.3	5	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	29.4	mg/kg	0.05	0.16	5	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.125	mg/kg	0.0395	0.125	5	GRO95/8021		6/22/2017	TCC	1
Naphthalene	11.7	mg/kg	0.11	0.35	5	GRO95/8021		6/22/2017	TCC	1
Toluene	50	mg/kg	0.07	0.23	5	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	68	mg/kg	0.05	0.16	5	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	24	mg/kg	0.055	0.18	5	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	93	mg/kg	0.06	0.185	5	GRO95/8021		6/22/2017	TCC	1
o-Xylene	36	mg/kg	0.075	0.235	5	GRO95/8021		6/22/2017	TCC	1

Project Name PORT WING AUTOMOTIVE
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Invoice # E33100

Lab Code 5033100H
 Sample ID EX-8
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.2	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/21/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/21/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/21/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/21/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/21/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/21/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/21/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/21/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/21/2017	TCC	1

Lab Code 5033100I
 Sample ID EX-9
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	89.0	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	6.7	mg/kg	0.19	0.6	10	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	54	mg/kg	0.1	0.32	10	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.079	0.25	10	GRO95/8021		6/22/2017	TCC	1
Naphthalene	17	mg/kg	0.22	0.7	10	GRO95/8021		6/22/2017	TCC	1
Toluene	15.5	mg/kg	0.14	0.46	10	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	141	mg/kg	0.1	0.32	10	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	50	mg/kg	0.11	0.36	10	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	217	mg/kg	0.12	0.37	10	GRO95/8021		6/22/2017	TCC	1
o-Xylene	85	mg/kg	0.15	0.47	10	GRO95/8021		6/22/2017	TCC	1

Project Name PORT WING AUTOMOTIVE
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Invoice # E33100

Lab Code 5033100J
 Sample ID EX-10
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.4	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	3.6	mg/kg	0.19	0.6	10	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	9.5	mg/kg	0.1	0.32	10	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.079	0.25	10	GRO95/8021		6/22/2017	TCC	1
Naphthalene	8.5	mg/kg	0.22	0.7	10	GRO95/8021		6/22/2017	TCC	1
Toluene	15.7	mg/kg	0.14	0.46	10	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	78	mg/kg	0.1	0.32	10	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	30.7	mg/kg	0.11	0.36	10	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	65	mg/kg	0.12	0.37	10	GRO95/8021		6/22/2017	TCC	1
o-Xylene	32	mg/kg	0.15	0.47	10	GRO95/8021		6/22/2017	TCC	1

Lab Code 5033100K
 Sample ID EX-11
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	90.1	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	0.65	mg/kg	0.019	0.06	1	GRO95/8021		6/21/2017	TCC	1
Ethylbenzene	3.7	mg/kg	0.01	0.032	1	GRO95/8021		6/21/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/21/2017	TCC	1
Naphthalene	4.3	mg/kg	0.022	0.07	1	GRO95/8021		6/21/2017	TCC	1
Toluene	3.12	mg/kg	0.014	0.046	1	GRO95/8021		6/21/2017	TCC	1
1,2,4-Trimethylbenzene	26.9	mg/kg	0.01	0.032	1	GRO95/8021		6/21/2017	TCC	1
1,3,5-Trimethylbenzene	8.7	mg/kg	0.011	0.036	1	GRO95/8021		6/21/2017	TCC	1
m&p-Xylene	21.2	mg/kg	0.012	0.037	1	GRO95/8021		6/21/2017	TCC	1
o-Xylene	9.8	mg/kg	0.015	0.047	1	GRO95/8021		6/21/2017	TCC	1

Project Name PORT WING AUTOMOTIVE
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Invoice # E33100

Lab Code 5033100L
 Sample ID EX-12
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	89.9	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	8.1	mg/kg	0.95	3	50	GRO95/8021		6/23/2017	TCC	1
Ethylbenzene	40	mg/kg	0.5	1.6	50	GRO95/8021		6/23/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 1.25	mg/kg	0.395	1.25	50	GRO95/8021		6/23/2017	TCC	1
Naphthalene	44	mg/kg	1.1	3.5	50	GRO95/8021		6/23/2017	TCC	1
Toluene	60	mg/kg	0.7	2.3	50	GRO95/8021		6/23/2017	TCC	1
1,2,4-Trimethylbenzene	202	mg/kg	0.5	1.6	50	GRO95/8021		6/23/2017	TCC	1
1,3,5-Trimethylbenzene	65	mg/kg	0.55	1.8	50	GRO95/8021		6/23/2017	TCC	1
m&p-Xylene	215	mg/kg	0.6	1.85	50	GRO95/8021		6/23/2017	TCC	1
o-Xylene	89	mg/kg	0.75	2.35	50	GRO95/8021		6/23/2017	TCC	1

Lab Code 5033100M
 Sample ID EX-13
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	92.2	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	1.34	mg/kg	0.095	0.3	5	GRO95/8021		6/23/2017	TCC	1
Ethylbenzene	14.7	mg/kg	0.05	0.16	5	GRO95/8021		6/23/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.125	mg/kg	0.0395	0.125	5	GRO95/8021		6/23/2017	TCC	1
Naphthalene	11.8	mg/kg	0.11	0.35	5	GRO95/8021		6/23/2017	TCC	1
Toluene	13.5	mg/kg	0.07	0.23	5	GRO95/8021		6/23/2017	TCC	1
1,2,4-Trimethylbenzene	74	mg/kg	0.05	0.16	5	GRO95/8021		6/23/2017	TCC	1
1,3,5-Trimethylbenzene	23.6	mg/kg	0.055	0.18	5	GRO95/8021		6/23/2017	TCC	1
m&p-Xylene	66	mg/kg	0.06	0.185	5	GRO95/8021		6/23/2017	TCC	1
o-Xylene	28.8	mg/kg	0.075	0.235	5	GRO95/8021		6/23/2017	TCC	1

Project Name PORT WING AUTOMOTIVE

Invoice # E33100

Project #

Lab Code 5033100N
 Sample ID EX-14
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.1	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	15.8	mg/kg	0.38	1.2	20	GRO95/8021		6/23/2017	TCC	1
Ethylbenzene	107	mg/kg	0.2	0.64	20	GRO95/8021		6/23/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.5	mg/kg	0.158	0.5	20	GRO95/8021		6/23/2017	TCC	1
Naphthalene	64	mg/kg	0.44	1.4	20	GRO95/8021		6/23/2017	TCC	1
Toluene	159	mg/kg	0.28	0.92	20	GRO95/8021		6/23/2017	TCC	1
1,2,4-Trimethylbenzene	420	mg/kg	0.2	0.64	20	GRO95/8021		6/23/2017	TCC	1
1,3,5-Trimethylbenzene	137	mg/kg	0.22	0.72	20	GRO95/8021		6/23/2017	TCC	1
m&p-Xylene	430	mg/kg	0.24	0.74	20	GRO95/8021		6/23/2017	TCC	1
o-Xylene	167	mg/kg	0.3	0.94	20	GRO95/8021		6/23/2017	TCC	1

Lab Code 5033100O
 Sample ID EX-15
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.4	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/22/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/22/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/22/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/22/2017	TCC	1

Project Name PORT WING AUTOMOTIVE

Invoice # E33100

Project #

Lab Code 5033100P
 Sample ID EX-16
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	89.7	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/22/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/22/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/22/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/22/2017	TCC	1

Lab Code 5033100Q
 Sample ID EX-17
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.3	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	0.49	mg/kg	0.019	0.06	1	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	0.46	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/22/2017	TCC	1
Naphthalene	4.1	mg/kg	0.022	0.07	1	GRO95/8021		6/22/2017	TCC	1
Toluene	0.84	mg/kg	0.014	0.046	1	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	19.6	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	6.6	mg/kg	0.011	0.036	1	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	9.3	mg/kg	0.012	0.037	1	GRO95/8021		6/22/2017	TCC	1
o-Xylene	5.8	mg/kg	0.015	0.047	1	GRO95/8021		6/22/2017	TCC	1

Project Name PORT WING AUTOMOTIVE

Invoice # E33100

Project #

Lab Code 5033100R

Sample ID EX-18

Sample Matrix Soil

Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	91.6	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/23/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/23/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/23/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/23/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/23/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/23/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/23/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/23/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/23/2017	TCC	1

Lab Code 5033100S

Sample ID EX-19

Sample Matrix Soil

Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.6	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/22/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/22/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/22/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/22/2017	TCC	1

Project #

Lab Code 5033100T
 Sample ID EX-20
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.4	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/22/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/22/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/22/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/22/2017	TCC	1

Lab Code 5033100U
 Sample ID EX-21
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.3	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/22/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/22/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/22/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/22/2017	TCC	1

Project Name PORT WING AUTOMOTIVE

Invoice # E33100

Project #

Lab Code 5033100V
 Sample ID EX-22
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.6	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/22/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/22/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/22/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/22/2017	TCC	1

Lab Code 5033100W
 Sample ID EX-23
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.1	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	0.248	mg/kg	0.019	0.06	1	GRO95/8021		6/23/2017	TCC	1
Ethylbenzene	0.59	mg/kg	0.01	0.032	1	GRO95/8021		6/23/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/23/2017	TCC	1
Naphthalene	1.21	mg/kg	0.022	0.07	1	GRO95/8021		6/23/2017	TCC	1
Toluene	0.36	mg/kg	0.014	0.046	1	GRO95/8021		6/23/2017	TCC	1
1,2,4-Trimethylbenzene	8.9	mg/kg	0.01	0.032	1	GRO95/8021		6/23/2017	TCC	1
1,3,5-Trimethylbenzene	3.9	mg/kg	0.011	0.036	1	GRO95/8021		6/23/2017	TCC	1
m&p-Xylene	2.8	mg/kg	0.012	0.037	1	GRO95/8021		6/23/2017	TCC	1
o-Xylene	1.41	mg/kg	0.015	0.047	1	GRO95/8021		6/23/2017	TCC	1

Project Name PORT WING AUTOMOTIVE
 Project #

Invoice # E33100

Lab Code 5033100X
 Sample ID EX-24
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.6	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/23/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/23/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/23/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/23/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/23/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/23/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/23/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/23/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/23/2017	TCC	1

Lab Code 5033100Y
 Sample ID EX-25
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.4	%			1	5021		6/16/2017	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/23/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/23/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/23/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/23/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/23/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/23/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/23/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/23/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/23/2017	TCC	1

Project Name PORT WING AUTOMOTIVE
 Project #

Invoice # E33100

Lab Code 5033100Z
 Sample ID MEOH BLANK
 Sample Matrix Soil
 Sample Date 6/12/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		6/22/2017	TCC	1
Ethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.0079	0.025	1	GRO95/8021		6/22/2017	TCC	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		6/22/2017	TCC	1
Toluene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		6/22/2017	TCC	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.01	0.032	1	GRO95/8021		6/22/2017	TCC	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/22/2017	TCC	1
m&p-Xylene	< 0.05	mg/kg	0.012	0.037	1	GRO95/8021		6/22/2017	TCC	1
o-Xylene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/22/2017	TCC	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

1 Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-890-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)

Normal Turn Around

Lab I.D. # _____
Account No.: _____ Quote No.: _____
Project #: _____
Sampler: (signature) T. Powell

Project (Name / Location): Port Wing Automotive - Port Wing, WI
Reports To: Mark Johnson Invoice To: Mark Johnson
Company: _____ Company: clo METCO
Address: P.O. Box 73 Address: 709 Gillette St, Ste 3
City State Zip: Menomonee, WI 54751 City State Zip: LaCrosse, WI 54603
Phone: 715-308-3523 Phone: 608-761-8879
FAX: _____ FAX: _____

Analysis Requested		Other Analysis										PID/ FID			
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)		VOC (EPA 8260)	8-PCRA METALS	

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<u>5035100H</u>	<u>EX-1</u>	<u>6/15/17</u>	<u>7:00A</u>		<input checked="" type="checkbox"/>		<u>2</u>	<u>S</u>	<u>MeOH</u>
<u>B</u>	<u>EX-2</u>		<u>7:10A</u>		<input checked="" type="checkbox"/>				
<u>S</u>	<u>EX-3</u>		<u>7:20A</u>		<input checked="" type="checkbox"/>				
<u>D</u>	<u>EX-4</u>		<u>7:30A</u>		<input checked="" type="checkbox"/>				
<u>E</u>	<u>EX-5</u>		<u>7:40A</u>		<input checked="" type="checkbox"/>				
<u>F</u>	<u>EX-6</u>		<u>7:50A</u>		<input checked="" type="checkbox"/>				
<u>G</u>	<u>EX-7</u>		<u>8:00A</u>		<input checked="" type="checkbox"/>				
<u>H</u>	<u>EX-8</u>		<u>10:10A</u>		<input checked="" type="checkbox"/>				
<u>I</u>	<u>EX-9</u>		<u>10:20A</u>		<input checked="" type="checkbox"/>				
<u>J</u>	<u>EX-10</u>		<u>10:30A</u>		<input checked="" type="checkbox"/>				

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Note to Lab: Copies of Report to METCO/CAK.

Sample Integrity - To be completed by receiving lab.

Method of Shipment: ISO

Temp. of Temp. Blank: _____ °C On Ice:

Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) T. Powell/METCO Time 8:30 AM Date 6/15/17

Received By: (sign) _____ Time _____ Date _____

Received in Laboratory By: [Signature] Time 8:00 Date 6/16/17

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

MARK JOHNSON
 MARK JOHNSON
 PO BOX 73
 MENOMINEE, WI 54751

Report Date 19-Sep-17

Project Name PORT WING AUTOMOTIVE
 Project #

Invoice # E33586

Lab Code 5033586A
 Sample ID MW-6
 Sample Matrix Water
 Sample Date 9/11/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		9/14/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		9/14/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		9/14/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		9/14/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		9/14/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		9/14/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		9/14/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		9/14/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		9/14/2017	CJR	1

Lab Code 5033586B
 Sample ID MW-7
 Sample Matrix Water
 Sample Date 9/11/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		9/14/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		9/14/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		9/14/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		9/14/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		9/14/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		9/14/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		9/14/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		9/14/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		9/14/2017	CJR	1

Project #

Lab Code 5033586C
 Sample ID MW-4
 Sample Matrix Water
 Sample Date 9/11/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		9/14/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		9/14/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		9/14/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		9/14/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		9/14/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		9/14/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		9/14/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		9/14/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		9/14/2017	CJR	1

Lab Code 5033586D
 Sample ID MW-5
 Sample Matrix Water
 Sample Date 9/11/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		9/14/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		9/14/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		9/14/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		9/14/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		9/14/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		9/14/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		9/14/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		9/14/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		9/14/2017	CJR	1

Lab Code 5033586E
 Sample ID MW-3
 Sample Matrix Water
 Sample Date 9/11/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	1.54	ug/l	0.17	0.55	1	8260B		9/14/2017	CJR	1
Ethylbenzene	24.6	ug/l	0.2	0.63	1	8260B		9/14/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		9/14/2017	CJR	1
Naphthalene	2.41 "J"	ug/l	2.17	6.9	1	8260B		9/14/2017	CJR	1
Toluene	2.46	ug/l	0.67	2.13	1	8260B		9/14/2017	CJR	1
1,2,4-Trimethylbenzene	17.8	ug/l	1.14	3.63	1	8260B		9/14/2017	CJR	1
1,3,5-Trimethylbenzene	1.95 "J"	ug/l	0.91	2.9	1	8260B		9/14/2017	CJR	1
m&p-Xylene	16.1	ug/l	1.56	4.95	1	8260B		9/14/2017	CJR	1
o-Xylene	5.6	ug/l	0.39	1.25	1	8260B		9/14/2017	CJR	1

Project #

Lab Code 5033586F
 Sample ID MW-2R
 Sample Matrix Water
 Sample Date 9/11/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	76	ug/l	8.5	27.5	50	8260B		9/15/2017	CJR	1
Ethylbenzene	1650	ug/l	10	31.5	50	8260B		9/15/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 41	ug/l	41	130	50	8260B		9/15/2017	CJR	1
Naphthalene	470	ug/l	108.5	345	50	8260B		9/15/2017	CJR	1
Toluene	860	ug/l	33.5	106.5	50	8260B		9/15/2017	CJR	1
1,2,4-Trimethylbenzene	2170	ug/l	57	181.5	50	8260B		9/15/2017	CJR	1
1,3,5-Trimethylbenzene	610	ug/l	45.5	145	50	8260B		9/15/2017	CJR	1
m&p-Xylene	7200	ug/l	78	247.5	50	8260B		9/15/2017	CJR	3
o-Xylene	2840	ug/l	19.5	62.5	50	8260B		9/15/2017	CJR	3

Lab Code 5033586G
 Sample ID MW-1R
 Sample Matrix Water
 Sample Date 9/11/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	5.8	ug/L	0.9		3	7421		9/15/2017	CWT	1

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	360	ug/l	17	55	100	8260B		9/15/2017	CJR	1
Ethylbenzene	1940	ug/l	20	63	100	8260B		9/15/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 82	ug/l	82	260	100	8260B		9/15/2017	CJR	1
Naphthalene	500 "J"	ug/l	217	690	100	8260B		9/15/2017	CJR	1
Toluene	11800	ug/l	67	213	100	8260B		9/15/2017	CJR	1
1,2,4-Trimethylbenzene	2240	ug/l	114	363	100	8260B		9/15/2017	CJR	1
1,3,5-Trimethylbenzene	600	ug/l	91	290	100	8260B		9/15/2017	CJR	1
m&p-Xylene	8700	ug/l	156	495	100	8260B		9/15/2017	CJR	1
o-Xylene	4000	ug/l	39	125	100	8260B		9/15/2017	CJR	1

Lab Code 5033586H
 Sample ID TB
 Sample Matrix Water
 Sample Date 9/11/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		9/14/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		9/14/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		9/14/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		9/14/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		9/14/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		9/14/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		9/14/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		9/14/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		9/14/2017	CJR	1

Project Name PORT WING AUTOMOTIVE
Project #

Invoice # E33586

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code *Comment*

1 Laboratory QC within limits.

3 The matrix spike not within established limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

