GIS REGISTRY INFORMATION

SITE NAME:	Mobil SS # 05-PED/S	Shell	· ·		
BRRTS #:	03-41-000748		FID	#	
			(if ap	propriate):	
COMMERCE #	53221-2103-91				
(if appropriate):					
CLOSURE DATE:	January 7, 2003				
STREET ADDRESS:	4691 S. 27th St.				
CITY:	Greenfield				
SOURCE PROPERTY		S $X = 68727$	' 0	Y = 278384	
(meters in WTM91 pro		<u> </u>			
CONTAMINATED ME		ndwater X	So <u>il</u>	Both	
OFF-SOURCE GW CO	NTAMINATION >ES	: Yes		No X	
• IF YES, STREET A	DDRESS:				
 GPS COORDINAT 	ES X =		Y =		
(meters in WTM91 pro	jection):		-		
OFF-SOURCE SOIL (ONTAMINATION	Yes	No	X	
>Ge <u>neric or</u> Site-Spe					
 IF YES, STREET A 					
 GPS COORDINAT 	- (Y =		
(meters in WTM91 pro					
CONTAMINATION IN		res X	No_		
		CUMENTS NEEDE	<u>D</u>		
Closure Letter, and any con-	ditional closure letter issue	ed			Х
Copy of most recent deed, i	ncluding legal description,	for all affected propertie	s		\mathbf{x}
Certified survey map or rele	vant portion of the recorde	d plat map (if referenced in	 n the legal descripti	ion) for all affected properties	H
County Parcel ID number, <i>if</i>					
<u></u>					X
Location Map which outlines a	properties within contaminated	I site boundaries on USGS to	pographic map or pla	at map in sufficient detail to permit the clude the location of all municipal and	X
potable wells within 1200' of the s	te.			·	l i
Detailed Site Map(s) for all	affected properties, showing	ng buildings, roads, property	boundaries, contami	nant sources, utility lines, monitoring	X
way in relation to the source prop	erty and in relation to the bound	aiso snow the location of all c laries of groundwater contam	ontaminated public s ination exceeding ch	treets, highway and railroad rights-of . NR 140 ESs and soil contamination	
exceeding ch. NR 720 generic or	SSRCLs.				Ш
Tables of Latest Groundwat	er Analytical Hesults (no si	nading or cross-natching	1)		X
Tables of Latest Soil Analyti	cal Results (no shading or	cross-hatching)			Н
Isoconcentration map(s), if	required for site investigat	ion (SI) (8.5x14" if paper co	py). The isoconcent	ration map should have flow direction	X
and extent of groundwater contain	ination defined. If not available	, include the latest extent of	contaminant plume	e map.	
GW: Table of water level ele	vations, with sampling dat	es, and free product note	ed if present		Н
			•	mum variation in flow direction	
is greater than 20 degrees)	w direction/morntoring we	ii location map (should t	be 2 maps ii maxii	mum variation in flow direction	Ί× Ι
SOIL: Latest horizontal exte	nt of contamination excee	ding generic or SSRCLs,	with one contour	•	П
Geologic cross-sections, if	equired for SI. (8.5x14' if p	aper copy)			X
RP certified statement that I	and descriptions are some				Ш
Copies of off-source notification		nete and accurate			<u> X</u>
]
Letter informing ROW owne				•	X
Copy of (soil or land use) de	ed restriction(s) or deed n	otice <i>if any required as a</i>	condition of clos	ure	

TDD #: (608) 264-8777 Fax #: (414) 220-5374

http://www.commerce.state.wi.us http://www.wisconsin.gov James E. Doyle, Governor



January 7, 2003

Mr. Jeff Johnson ExxonMobil Refining and Supply Company P.O. Box 874 Joliet, IL 60434

RE:

Final Closure

Commerce # 53221-2103-91 WDNR BRRTS # 03-41-000748 Mobil SS # 05-PED/Shell, 4691 South 27th Street, Greenfield

One fuel oil underground storage tank (UST) removed in 1992; three upgraded gasoline USTs in use

Dear Mr. Johnson:

The Wisconsin Department of Commerce (Commerce) has received all items required for closure of the site referenced above. This site is now listed as "closed" on the Commerce database and will be included on the Wisconsin Department of Natural Resources (WDNR) Geographic Information System (GIS) Registry of Closed Remediation Sites to address residual groundwater contamination.

It is in your best interest to keep all documentation related to the environmental activities at your site. If residual contamination is encountered in the future, appropriate measures must be implemented to assure that it is managed following all applicable regulations. If future site conditions indicate that any remaining contamination poses a threat, and subsequent information indicates a need to reopen this case, any original claim under the PECFA fund would also reopen and you may apply for assistance to the extent of remaining eligibility.

Thank you for your efforts to protect Wisconsin's environment. If you have any questions, please contact me in writing at the letterhead address or by telephone at (414) 220-5376.

Sincerely,

Linda M. Michalets Hydrogeologist

Site Review Section

cc:

Ms. Tammi Nagel, Handex of Wisconsin

Case file

REEL 3435 IMAG 1315

WARRANTY DEED

OS-PED

7036020

RECISTER'S OFFICE Milwaukee County, WI 350 P	•
DEC 1 5 1994	
DE1313038man 1315 - 1317	

REGISTER

4671 5 27 # St. 6- material DI 53221

...... is hereby confessed and acknowledged, La E ... given, granted, barea ned, sold, remisch released, alterned, convened and confirmed, and by these presents do QS, give, grant, bargain, sell, recipe, release, alien, convey and confirm unto the said partin Yilliam of the sevend part, 155 herrs and assigns torever, the following discreted real evant or said in the Country Milliancee

This Indenture, Mide this day of October

part. Y. of the second part.

Witnesseth, That the said part assume of the first part, for and in consideration of the one, dellar, and other speed and valuable consideration

A. D. 19 94 Servees Monil Oil Corporation, a New York corporation Klein Enterprises, Inc. 4691 South 27th Street, Greenfield, Wisconsin 53221

and State of Wisconsing to-wir-

That part of the Southeast 1/4 of Section 24, in Township 6 North, Range 21 East, in the City of Greenfield, County of Milwaukee and State of Misconsin, as follows: Commencing at the Southeast corner of said 1/4 Section; running thence West along the South line of said 1/4 Section 220 feet to a point; thence North or a line parallel to the East line of said 1/4 Section 180 feet to a point; thence East on a line parallel to the South line of said 1/4 Section 220 feet to the East line of said 1/4 Section; thence South along the East line of said 1/4 Section 160 feet to the point of beginning, excepting therefrom the South 60 feet and the East 80 feet

Party of the first part hereby rethins Repulchase Rights and a Right of First Retural as set forth on Exhibit A attached hereto. Parties of the second part, by acceptance of this Doud hereby grant such Repurchase Rights and Right of First Refusal to party of the first part.

7035020 #

Tax Key No. 599-6666

14,00

Together with all and singular the here litaments and appuritation is therein to belinking or in any wise apperitioned, and all the estate, right, title, interest, claim or demand whatspever, of the said part Y_{i+1} , or the first part, either in law or expose either in piscessis ever expectance of, in and to the above purgained promises, and their hereditioners's and appurentness

To have and to hold the said primises is above described, with the hership meets and approximations, units the said part Y min RTX 796.50 And the said Mobil Oil Corporation

for 155 here, executors and administration, 2. 95 covenant, crimit, barean and act a with the said part Y of the second part. 155 here and assens, that the above begained premises, in the said part Y of the second part, 155 here and assens, against all and every person or persons that the whole or any part thereof, by, through or under said. Model OII Corporation

In Witness Whereof, the said part, Y ... of the not part is S ... berrunto set 158 ... sand seal this day of Octoror 55H IL CORPORATION

TRANSFER

P.A. STEVENSON SH. ASST. SECHETARY

STATE OF SECURSIA

FAIRIAN

Personal Common 28th

Personal Common 28th

P.D. THOMAS AND ICTAMI UNDASCRIER
P.A. STEVENSON MA. ASST. SECRETARY

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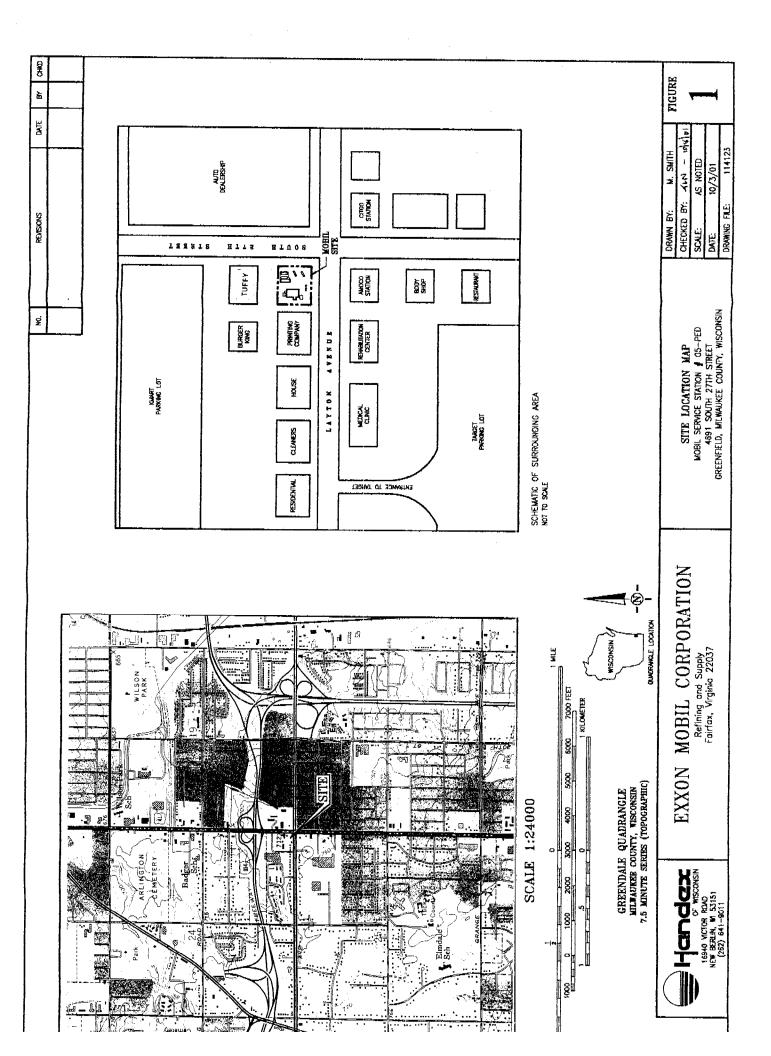
Repurchase Rights As additional consideration for Seller's Agreement to sell the Premises as provided herein, Purchaser gives to Seller the following rights to repurchase the Premises:

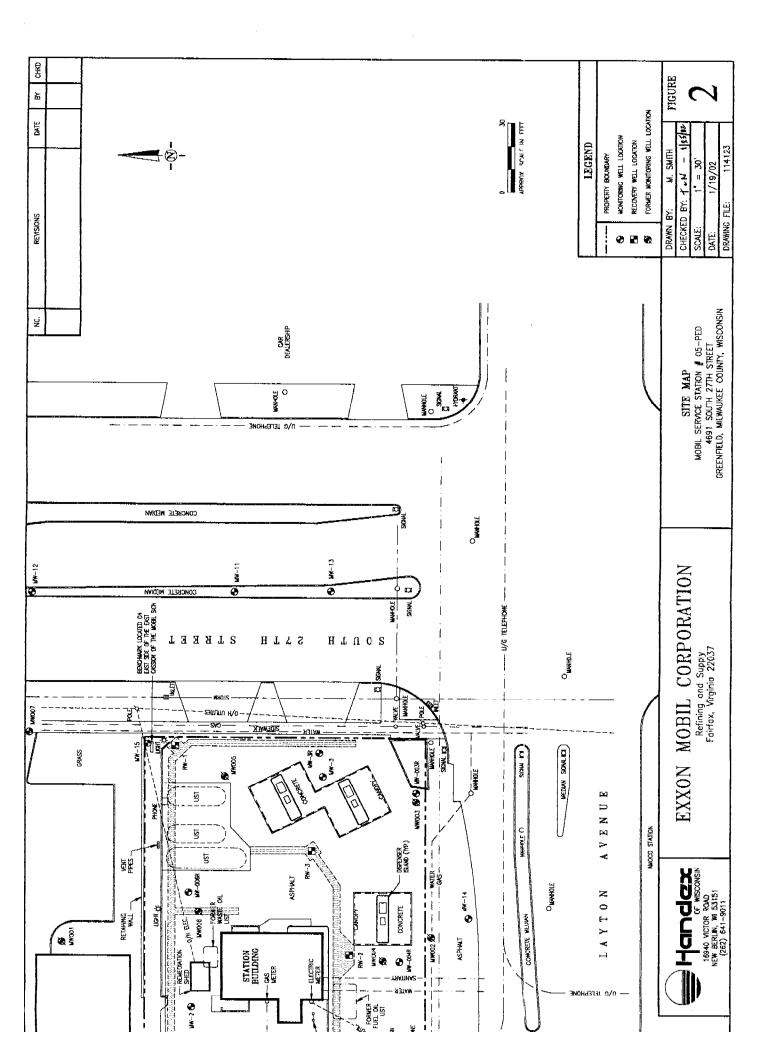
(a) For the 10 year period following closing, should Furchaser terminate the Motor Fuel Franchise Agreement for N Dealers for any reason, or should such Franchise Agreement be terminated by Seller due to Purchaser's default, Seller shall have the right, but not the obligation, to repurchase the Premises. Seller may exercise this right to repurchase by written notice to Purchaser within 60 days of Seller's receipt of notice of termination from Purchaser or of Seller's giving notice of

termination to Purchaser, as applicable. The price to Seller under this right of repurchase shall be the lower of:

- (i) The fair market value of the Premises as established by an independent appraisal conducted by a jointly selected MAI (Member of Appraisal Institute) qualified commercial real estate appraiser following MAI endorsed appraisal procedures. The cost of the appraisal shall be split by the parties; or
- (ii) The original purchase price as set out in paragraph 3(a) above, plus the unamortized cost of improvements, if any, made by Purchaser subsequent to closing.
- (b) For a 10 year period following closing, Seller shall have the right of first refusal to purchase the Premises under the same terms and conditions as Purchaser is willing to accept in the sale or other transfer of the Premises to any other party, as follows:
 - (i) No later than ninety (90) days prior to the proposed sale or closing of the Premises to a third party, Purchaser shall present to Seller a written copy of the third party's offer. Such offer must be bona fide, in writing and contain all terms and conditions of the proposed sale or other transfer of the Premises. Purchaser shall also provide Seller with all qualifications of the third party if Purchaser is seeking to assign to the third party the franchise agreement between Seller and Purchaser. Seller shall have sixty (60) days after receipt of all required information within which to evaluate the offer, and to advise Purchaser whether Seller wishes to exercise its right of first refusal. If Seller chooses to exercise the right of first refusal, closing and the effective date of the sale shall be as set forth in the third party offer, unless Seller and Purchaser shall agree otherwise.

- (ii) This right of first refusal shall not apply to the sale or other transfer of the Premises to a corporation owned or controlled by Purchaser which does not result in any change in the operation of the Premises by Purchaser as a Mobil brand retail motor fuel facility; or,
- (iii) The right of first refusal shall not apply to the sale or other transfer of the Premises to any third party, acceptable to Seller, who agrees to continue operation of the Premises as a Mobil brand retail motor fuel facility and assume Purchaser's obligations under any Franchise Agreement applicable to the Premises; and,
- (iv) The right of first refusal shall apply to any subsequent sale or other transfer of the Premises; and.
- (v) The waiver or release by Seller of its right of first refusal as provided herein shall not affect Seller's right to repurchase as set out in paragraph 11(a) above.
- (c) In the event the right to repurchase under paragraph 11(a) above is held to be invalid or unenforceable, Purchaser shall be obligated to pay Seller an amount equal to the following sum:
 - (1) The reduction of the appraised value of improvements and equipment given by Seller as consideration for the right to repurchase (See paragraph 3(a) above) plus 8% interest compounded annually from the date of closing to the date such right to repurchase is found invalid or unenforceable.
 - (ii) The cost to Seller of any new underground tanks, overspill/overfill protection, monitoring wells, remote in-tank gauging or monitoring systems and Stage II vapor recovery installed by Seller after execution of the Contract of Sale, not otherwise included in the amount under (i) above, plus 8% interest compounded annually from the date of installation until such right of repurchase is found invalid or unenforceable.
- d. Seller may offset from the price to be paid Purchaser under Seller's exercise of its right to repurchase or its right of first refusal any debt then owing from Purchaser to Seller, however such debt arose.



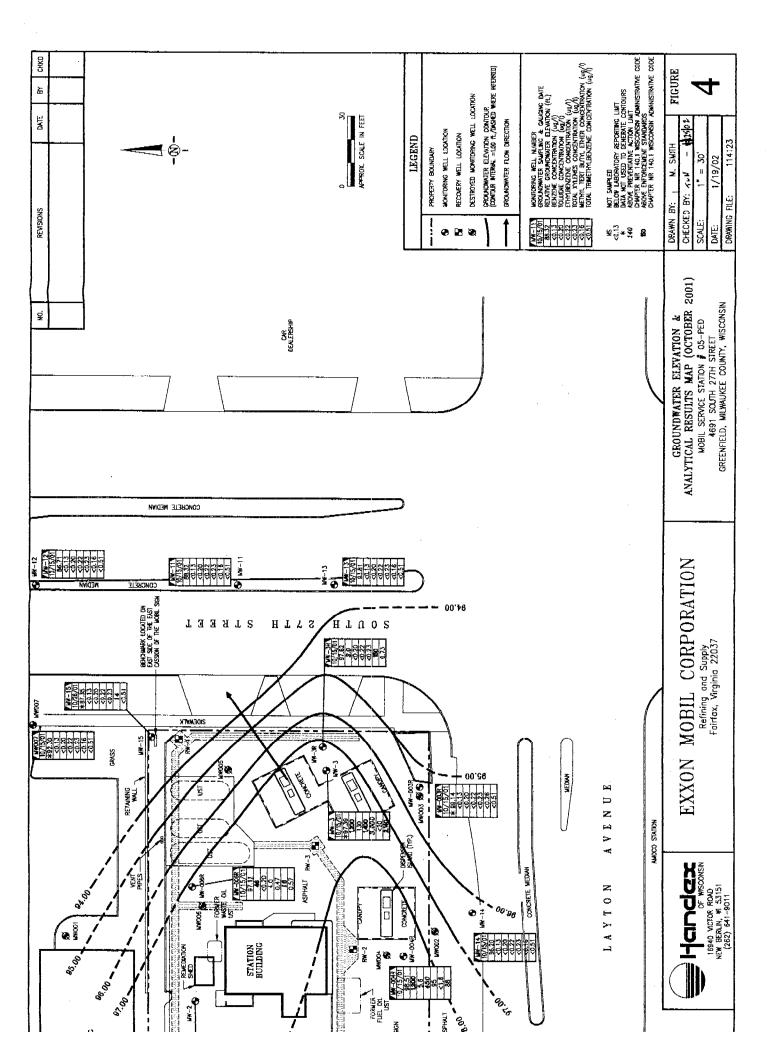


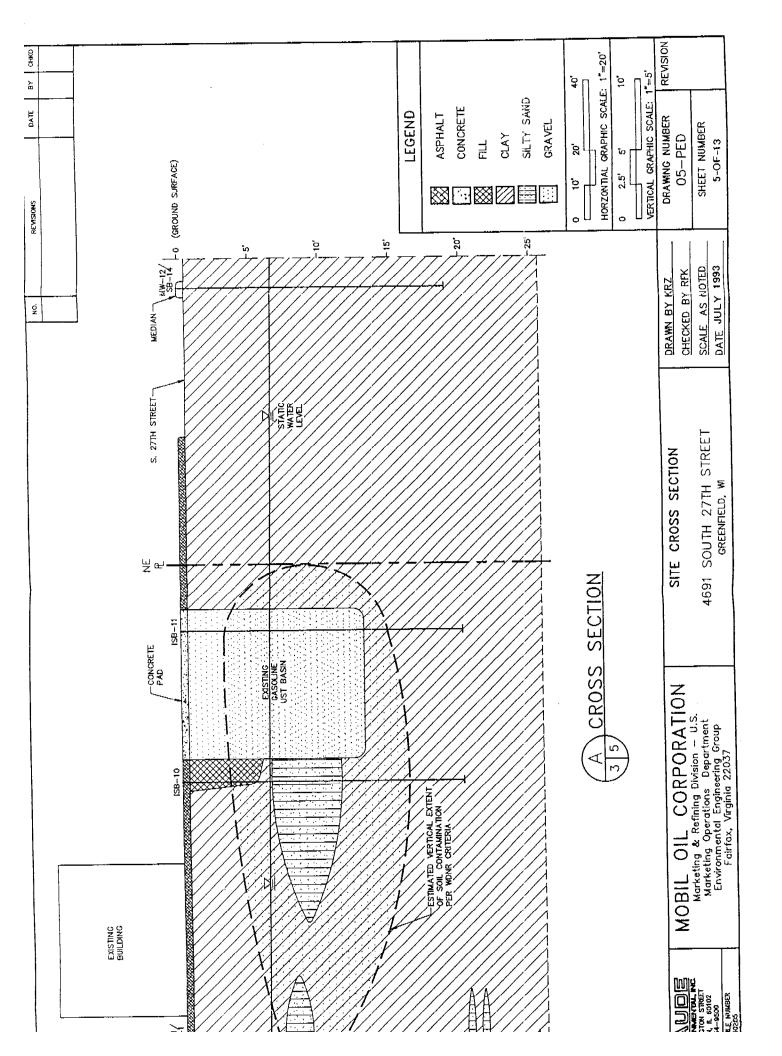
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Water Level*		.96'26	98.09*	-	97.77*	1	95.91*	95.12	97.46	95.78*	97.72	95.63*	97.97*	97.14*		27.74*	- 1	97.62*	1	54.70	1	95.85*	96 18*	97.71	82.28	95.65	96.09*	96.89*	97.52*		97.72*	1	98.56*	1 90	90.40	97.22*	97,20*	98.35*	97.58	98.25*	97.22*	97.08*	97.08	97.65*	97.61*	97.61*	98.16	97.54*	97.97*	97,39*		N A A
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Naphthalene	Unknown	1	! ⊽		****	1	1	:	1		į		<1.1		Unknown		i	₹	1	-	1	j	:		1		i	ı	4.1	Unknown	ı	1	210		! !	!	1	1	1		1	!		-	200	230		:	-			40 8
Total Trimethyl- benzenes	Screen (feet):	119	2 9	9	9	9 !	9 ,	~ <u>{</u>	2 5	- ro	·	2	<0.51	<0.51	Screen (feet):	The state of the s		S		9	9	9	9 9	<u> </u>	€ \$	<u> </u>	! 문	<1.0	<0.51	Screen (feet)																			1980			480 96
MTBE	Length of Well	1 5	9 9	9	9	2 !	9:	2 2	2 9	2 9)	9	<0.16	<0.16	Lenata of Well	2		9	1	9	9	9	9 :	5 5	⊋ ⊊	5 5	9	<0.41	<0.16	enath of We	QN	1	220	170	38.	410	380	540	340	7 7 7 7	520	360	360 260	300	×16	46	180 <38M	W/27>	100	<20 M		99 22
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Well	NW-1										****				MW-2															NW-3																					NR 140 Stand	ES PAL

Water Level*	(leer)		97.1	98.07	- 60	97.28	97.28	97.41	97.41	97.62	97.62		94.24	-	90 47	1 0	90.03	82.08	88.1	96.19	97.4	20.00	98.39	97.28	96.63	4		98.48	97.79	98.34	98.51		1100	96.71	9٠/	97.13		92.76*	*00 00	1	92.63*	91.10*	92.67*	92.04*	92.15*	92.57	91.28*	92.14*	92.36		NA AA
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Total Trimethyl-	(fr. a)	reen (teet):	11.2	0.22	0.23	4.	1.7	2.3	2.0	0.73	0.63	Cream (foot):	OCIECI)	Ω Z	Ω	<u>9</u> 9	2 9	9	9	Q		SS	1	0.91	<0.51	16.0	Screen (feet): 10	086	196	S 8	0 00	t anoth of Well Screen (feet) 10		10.9	0.04	0.58	Screen (feet)	2 9	2 2	2	2	9 9	9	9	! !	<0.51	15.00	12:00	- ti : 27		480 96
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Sample			9/20/00 DI JP	12/14/90	12/14/00 DUP	3/27/01	طna	6/25/01	6/25/01 Dup	10,15,01	10:15/2001 Dup		10/6/93	10/27/94	3/20/95	5/Z//95 10/2/95	3:13:96	6/12/96	8:14/96	11/13/96	3/6/97			3/27/01	6/25/U1	5		9/20/00	12/14/00	8/25/01	10/15/01		00:00:0	12/14/00	2,27,01	6/25/01		10/6/93	3/20/95	6/27/95	10/2/95	3/13/96	8/14/96	11/13/96	3/6/9/ 9/10/97	9/20/00	12/14/00	6/25/01	5	rds	
Well	MM.3D	AC-VIVI										MW-001										MW-003R					MW-004R		74			MW-006R					MW-007													NR 140 Standards	ES PAL

							Total					
Wel! Number	Sample Date	Benzene	Tolliene	Ethy4-	Total	MTRF	Trimethyl-	Naphthalana	ORD	Dissolved Lead	Totalload	Water Level*
MW-11		Top of Well Sc	creen (feet)	11 %		enoth of Well	100	15	5	(name)	יסומו רכמי	(1664)
	3/24/93	1.8		3	23				CZ	7		
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	6/27/95	9	9	9	2	2	2	-	2	1	· =	2
	10/2/95	9	문	2	Q	2	9		P	I	: 0	90.35
	3/13/96	Q.	2	Q	Q	Q	S	1	QN	-	46	90.73
	6/12/96	QV	2	Q.	2	2	2	:	QN	!	6,65	90.79
	8/14/96	Q	2	Q	9	9	2	:	8		4.6	1 88
	11/13:96	2	Q	9	9	9	Q	ı	Q		53	90 75
	3/6/97	2	2	9	2	9	Q	1	9	:	47	91.23
	9/10/97	9	9	9	2	2	2	1	문	!	9	90.19
	12/29/98	<0.13	<0.22	<0.16	<0.23	<0.16	<0.51	1	1		ŀ	88.42
	6/2/99	<0.13	<0.20	<0.22	<0.23	<0.16	<0.51	<11	į	<1.2	!	88.71
	9/20/00	<0.13	<0.20	<0.22	<0.23	<0 16	<0.51	1	!		ļ	88.97
,	3/27/03	<0.13	<0.20	<0.22	<0 23	<0.16	<0.51	ļ	1	1	****	89.07
	6/25/01	<0.13	<0.20	<0.22	<0.23	0.15	<0.51	1	ł	1	i	88.73
	10/61/01	13	Z:0>	<0.22	<0.23	.0 0.15	<0.51	i	;	1	!	88.32
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	3/24/93	QN		3	CN	ON CO		2	Ş	7		
	10/27/94	2	2	2	2	9	2	:	2	?		•
	3/20/95	2	Q	9	9	9	2	1	2		- V	85.18
	6/27/95	9	2	2	9	9	Q	-	Š		3.2	
	10/2/95	9	9	9	Ŝ	9	9	1	9	1	4.6	86.85
	3/13/96	9	2	9	2	9	2	I	9	!	43	87.14
	6/12/96	9	9	2	2	9	9	-	g	ļ	3.3	85.02
	8,14,96	2 9	2 :	2 :	2	2	2	1	2	1	3.7	85.17
	11/13/96	2	2	ON N	_ 2	9	Q	1	ջ	-	45	92.09
	3,0,97	1	!	1	i	1	1	1	ļ	1	i	91.72
4 ***	2340,00	1 5	1 6	6	1 ;	1 6	3	1	1	1		91.8
	00/06/0	, v	80.0	3.6	or. 6	4.0	0.1.v	1	1	•	-	91.21
	3/27/01	<0.13	0.20	7.5	2.5	V0.16	40.5#	1	1	1	1	91.76
	6/25/01	<0.13	\$0.20 \$0.20	2 0	3 0	5 5	2.00		•	1	!	80.81 19.19
	10/15/01	<0.13	<0.20	<0.22	<0.23	<0.16	<0.51					86.71
MW-13	00,000	Top of Well Scr	creen (feet	1: 96:1		Length of Well Screen (feet	Screen (feet):	15				
	06/67/71	1 ;	6	1 .	1	1	1	1	1	!	!	81.93
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			2	2		7	8		UM.	(.3	MA	A,A

							Total					
Well	Sample			Ethyl-	Total		Trimethyl-			Dissolved Lead		Water Level*
Number	Date	Benzene	Toluene	penzene	Xylenes	MTBE	benzenes	Naphthalene	GRO	(Filtered)	Total Lead	(feet)
MW-14		Top of Well Screen ('eet	oreen (feet)	97.9		Length of Wei	Length of Well Screen (feet):	15				
	12/29/98	0.28	<0.20	0.27	0.99	<0.16	0.64		1			83,35
	3/10/99	<0.41	<0.38	<0.43	4.1^	<0.41	<1.0	!	!	i	;	93.4
	6/2/99	<0.13	<0.20	<0.22	<0.23	<0.16	<0.51	<1.1 1.1	***	<1.2	1	93.34
	8/20/00	<0.13	<0.20	<0.22	<0.23	<0.16	<0.51	į	1	-		97.41
	12/14/00	<0.13	<0.20	<0.22	<0.23	<0.16	<0.51	i	1			95.2
	3/27/01	<0.13	<0.20	<0.22	<0.23	<0.16	<0.51	ı	ı	-	ļ	94.96
	6/25/01	<0.13	<0.20	<0.22	<0.23	<0.16	<0.51	ı	1	1	i	95.87
	10/15/01	<0 13	<0.20	<0.22	<0.23	<0.16	<0.51	ı	-	***	i	96.2
MW-15		Top of Well Screen (feet): 95.5	creen (feet)	95.5		Lenath of Wel	Lenath of Well Screen (feet):	10				
	10/28/01	<0.13	VC U>	<0.05	CO 23	14	Γ					20.79
		2	24:0	1	?	:	-		İ	•		5
RW-1		Top of Well Screen (feet): 96.8	creen (feet)	8.96		Length of Wel	Length of Well Screen (feet):	10				
	8/21/00	120	43	068	2100	150	1080		:		***	
	12/14/00	180	39	860	1700	<30M	840	1	:		:	96.88*
	3/27/01	240	220	1100	3400	<24M	1380	1	1	1		97.1*
	6/25/01	30	16	140	320	<3.2	171	1	l	1	1	97.15*
NR 140 Standards	ards											
ES		ιn	1000	700	10000	9	480	ş	ΔN	, t	ΔM	ĄN
PAL		0.5	200	140	1000	12	96	. 00	NA.	÷.	NA.	N V
Analytical res	Analytical results in micrograms per liter (µg/L)	s per liter (µg		or parts per billion (ppb)	opb).]					
Notes												
ND - Not detec	ND - Not detected above the laboratory method detection imit.	ratory method	detection iin	ìÌ.		ES - Enforcement Standard	nent Standard					
Parameter	— Parameter not analyzed.	,				PAL Prevent	PAL - Preventive Action Limit.					
MTBE - Methy.	MTBE - Methyl tert-butyl ether.					NA - No estab	NA - No established ES or PAL	نـ				
GRO - Gasolir	GRO - Gasoline Range Organics		:			* - Asterisk inc	ficates well sore	 Asterisk indicates well screen submerged below water table. 	wwater table.			
lotal Irimethy	Total Trimethylbenzene - 1,3,5- and 1,2,4-trimethylbenzene.	nd 1,2,4-trimet	hylbenzene.									
M - Marrix Interresence	rierence											





Downstream - Safety, Health & Environment Environmental Remediation

Certified Mail # 7001 2510 0007 5649 3723

May 24, 2002

ExconMobil
Refining & Supply

Klein Enterprises, Inc Mr. John Klein 4691 South 27th Street Greenfield, Wisconsin 53221

Re: GIS Registry

Mobil Service Station 05-PED (Former Shell Oil) 4691 South 27th Street

Greenfield, Wisconsin

Dear Mr. Klein:

On behalf of Shell Oil Products US, I am writing to notify you of recent revisions to the NR 700 rule series of the Wisconsin Administrative Code (WAC). Changes to the WAC became effective November 1, 2001 requiring certain properties to be listed on a geographic information system (GIS) Registry maintained by the Wisconsin Department of Natural Resources (WDNR). This recent rule change allows for closure of environmental remediation sites where natural attenuation is being used to complete groundwater cleanup without requiring groundwater use restrictions to be recorded with the property deed.

Groundwater at the property at 4691 South 27th Street, Greenfield, Wisconsin (the Property) has been tested by ExxonMobil's consultants on a frequent basis, and has exhibited levels of benzene, ethylbenzene, total trimethylbenzenes, and methyl tert-butyl ether above the state groundwater enforcement standards found in chapter NR 140 of the WAC. However, the environmental consultants who have investigated this property have informed me that the area of dissolved-phase petroleum impacts to groundwater is stable or receding and will naturally degrade over time. Allowing natural attenuation to complete the cleanup at this site will meet the requirements for case closure that are found in chapter NR 726, WAC, and my consultant has requested that the Department of Commerce (the Department) accept natural attenuation as the final remedy for this site and grant case closure. Closure means that the Department will not be requiring any further investigation or cleanup action to be taken, other than the reliance on natural attenuation. Included as an attachment to this letter is a copy of the WDNR's fact sheet describing the use of natural attenuation as a final remedy (Publication #RR-671).

The Department will not review my closure request for at least 30 days after the date of this letter. As the owner of the Property, you may contact the Department to provide any technical information that indicates closure should not be granted for this site. If you would like to submit any information relevant to this closure request to the Department, you should mail that information to: Ms. Linda Michalets, Hydrogeologist, Wisconsin Department of Commerce, Environmental and Regulatory Services Division, 101 West Pleasant Street, Suite 100A, Milwaukee, Wisconsin 53212.

If this case is closed, all properties within the area where groundwater quality exceeds NR 140 groundwater enforcement standards will be listed on the WDNR's GIS Registry of Closed Remediation Sites. The information on the GIS Registry includes maps showing the location of properties in Wisconsin where groundwater quality above chapter NR 140 standards was found at the time that the case was closed. This GIS Registry will be available to the general public on the

WDNR's internal web site. I have enclosed with this letter the legal description of the property. Please review this legal description and notify me within the next 30 days if the legal description is incorrect.

The GIS registry will be used by the WDNR to make sure wells are properly installed in Wisconsin. Should you or any subsequent property owner wish to construct or reconstruct a well, special well construction standards may be necessary to protect the well from groundwater above NR 140 enforcement standards. Any well driller who proposes to construct a well on the Property in the future will first need to call the Digger's Hotline (1-800-242-8511) if the Property is located outside of the service area of a municipally owned water system. If the Property is located within the designated service area of a municipally owned water system, the driller will need to contact the Drinking Water program within the WDNR. Either way, the WDNR will then contact the well driller to advise if there is a need for special well construction standards.

It is my understanding that Klein Enterprises, Inc purchased the Property from Mobil Oil Corporation during October 1994. Neither you nor any subsequent owner of the Property will be held responsible for investigation or cleanup of impacts to groundwater caused by activities that occurred at the property prior to 1994, as long as you and any subsequent owners comply with the requirement of section 292.13, Wisconsin Statutes, including allowing access to you property for environmental investigation or cleanup if access is required. For further information on the requirements of Section 292.13, Wisconsin Statutes, you may call 1-800-367-6076 to obtain a copy of the WDNR's publication #RR-589, Fact Sheet 10: Guidance for Dealing with Properties Affected by Off-Site Contamination. There are no costs to you for the closure or for the GIS Registry.

Once the Department makes a decision on my closure request, it will be documented in a letter. I will forward you a copy of the closure letter for your information. You may also obtain a copy of this letter by writing to the agency address given above, or by accessing the DNR GIS Registry of Closed Remediation Sites on the internet at www.dnr.state.wi.us/org/at/et/geo/gwur. A copy of the closure letter will be included as part of the site file on the GIS Registry of Closed Remediation Sites.

Should you have any questions regarding this correspondence, please do not hesitate to contact me at (815) 521-7369, or you may contact Ms. Linda Michalets of the Wisconsin Department of Commerce at (414)-220-5376.

Sincerely.

Territory Manager

ExxonMobil Oil Corporation

Attachments:

- 1. WDNR Factsheet (Publication #RR-671)
- 2. Legal Description of the Property

cc: Tammi Nagel, Handex of Wisconsin

John Robbins, Shell Oil Products US

Linda Michalets, Wisconsin Department of Commerce



Certified Mail # 7002 0510 0000 2287 9454

November 22, 2002

City Clerk of Greenfield 7325 West Forest Home Avenue Greenfield, Wisconsin 53220

Re: Notification of Potential Petroleum Impacts within ROW Adjacent to:

Mobil Service Station 05-PED 4691 South 27th Street Greenfield, Wisconsin Commerce #53221-2103-91 WDNR BRRTS # 03-41-000748

Dear Sir or Madam:

Handex of Wisconsin (Handex) has prepared this letter on behalf of ExxonMobil Refining and Supply Company (ExxonMobil) to notify the City of Greenfield (the City) that residual petroleum impacts to groundwater may be present within the right-of-ways (ROWs) located adjacent to the above-referenced property. This notification is required by the State of Wisconsin as a condition of final closure for the environmental case file associated with the service station.

In a letter dated June 27, 2002, the Wisconsin Department of Commerce (COMM - Environmental and Regulatory Services) granted conditional closure of the environmental case file opened for the referenced property in 1991. In the June 2001 letter COMM states that "no further investigation or remedial action is necessary" for the former service station. Although COMM has determined that no further action is necessary at the site, residual groundwater impacts may be present within the South 27th Street (US Highway 41) and Layton Avenue (County Highway Y) ROWs located adjacent and to the east and south, respectively, of the service station. Handex understands that the Wisconsin Department of Transportation (WDOT) maintains South 27th Street in the vicinity of the referenced property. Milwaukee County maintains Layton Avenue.

As of October 2001, benzene and methyl tert-butyl ether (MTBE) were reported at a concentrations of 2.0 and 150 micrograms per liter (μg/L), respectively in a monitoring well (MW-3R) located west of the South 27th Street ROW. Benzene and MTBE were not reported in wells located within the South 27th Street ROW (MW-11, MW-12, and MW-13). Benzene, toluene, ethylbenzene, total xylenes, and total trimethylbenzenes were reported at concentrations of 1200 μg/L, 5.6 μg/L, 450 μg/L, 95 μg/L, and 88 μg/L, respectively in a monitoring well (MW-004R) located north of the Layton Avenue ROW. Petroleum compounds were not reported within the Layton Avenue ROW at MW-14. A site map with groundwater concentrations is included for your reference.

Should you have any questions, or require additional information, please feel free to contact the undersigned in writing at the letterhead address, or by telephone at (262) 641-9011, extension 110.

Sincerely,

Handex of Wisconsin

Tammi L. Nagel Project Manager

ec: Jeff Johnson, ExxonMobil Refining and Supply Company

Gary Mick, Milwaukee County (DPW) (Certified Mail 7002 0510 0000 2287 9447)

Keith Ponath, Milwaukee County (Highway Operations)



el, Tammi

.-

TeBeest, Sharlene [sharlene.tebeest@dot.state.wi.us]

Wednesday, November 13, 2002 10:10 AM

'Nagel, Tammi'

ect:

RE: Notice of Potential Impact to Groundwater in the ROW, Mobil 05 -PED, 4691 South 27th

Street (Highway 41), Greenfield, WI

ks Tammi, eceived your notification.

a great week!

Te Beest rdous Materials Specialist onsin Department of Transportation au of Environment e (608) 266-1476; Fax (608) 266-7818 il: sharlene.tebeest@dot.state.wi.us

)riginal Message-----

: Nagel, Tammi [mailto:TNagel@handexmail.com]
Wednesday, November 13, 2002 10:04 AM
ΓeBeest, Sharlene'
⇒ct: Notice of Potential Impact to Groundwater in the ROW,Mobil ED , 4691 South 27th Street (Highway 41), Greenfield, WI

above-referenced site was granted conditional closure by the Wisconsin interest of Commerce (the Department) in a letter dated June 27, 2002. As addition of closure, the Department requested that agency responsible for taining the 27th Street (Highway 41) ROW adjacent to the site be ed of petroleum impacted groundwater that may extend beneath the ways adjacent to the site. As requested, I'm providing this cation via e-mail. Attached you will find a groundwater figure in pdf at, and a completed notification document.

OBILPED.PDF>> <<ROWNOT.DOC>> se feel free to give me a call if you have any questions regarding this if or the attachments.

erely,

mi Nagel ct Manager

lex of Wisconsin 0 West Victor Road Berlin, Wisconsin 53151 e: 262-641-9011, ext. 110 262-641-9987 il: tnagel@handexmail.com

Notification of Potential Contamination within the Right of Way

County: Milwaukee County

Highway: 41

Site Name: Mobil Service Station 05-PED/Former Shell

Site Address: 4691 South 27th Street (Highway 41)

BRRTS Number: 03-41-000748 PECFA Number: 53221-2103-91

FID Number: 241129570

Responsible Party's Name: Shell Oil Products US c/o ExxonMobil Oil Corporation

Responsible Party's Address: Joliet Refinery, PO Box 874, Joliet, IL 60434

Consulting Firm: Handex of Wisconsin Consultant Contact: Tammi L. Nagel

Consultant Address: 16940 West Victor Road, New Berlin, WI 53151 Consultant Phone, Fax and E-mail: 262-641-9011; ext. 110, 262-641-9987;

tnagel@handexmail.com

Soil contamination? Yes/no: No Depth to contaminated soil: NA

Vertical extent of contaminated soil: NA

Groundwater contamination? Yes/no: On-property yes, potentially in ROW

Depth to water table: Approximately 5-13 feet

Describe the type(s) of contamination present: Petroleum Volatile Organic Compounds (PVOCs)

Brief summary of cleanup activity: Liquid-phase petroleum hydrocarbon recovery, excavation, and natural attenuation.

Attach a current plume map for groundwater contamination: See attached. Attach a current plume map for soil contamination: NA