State of Wisconsin
DEPARTMENT OF NATURAL RESOURCES
107 Sutliff Ave
Rhinelander. Wi 54501

Scott Walker, Governor Cathy Stepp, Secretary Telephone 608-266-2621 Toll Free 1-888-936-7463 TTY Access via relay - 711



August 29, 2017

Ericka Roeder Iron County 300 Taconite St Hurley, WI 54534

RE: Public Bidding Deferred – Cost Cap Approved

PECFA # 54550-9999-00-A DNR BRRTS # 03-26-000788 Thomas Service Station (Former), 55 Wisconsin Ave, Montreal



Cost Schedule (Cost Schedule) for the site referenced above. This is for a previously approved SOW dated May 18, 2017.

The Department has determined that the submitted SOW is reasonable and approves the additional

costs. This site will be deferred from the public bidding process at this time. The Department will contact you if this site will be bid in the future.

This after-the-fact approval is for additional geoprobe and monitoring well depths, additional soil sampling (PVOC + Naphthalene, PAHs and Lead), and per diems for the commodity driller and the consultant. These items are additional to a previous scope of work approved on May 18, 2017 A copy of the Department worksheet for the Cost Schedule tasks is enclosed for your reference.

Deferment Cost Cap Approved:

\$2,258.89

Be reminded that ch. NR 700 semi-annual progress reporting is required until this case is closed.

Note: A claim for PECFA reimbursement must be submitted within 180 days of incurring costs (i.e., completing a task). If a claim for costs incurred is not submitted within this deadline, the costs will not be eligible for PECFA reimbursement. If you need assistance with filing your claim, please contact Tim Prosa at (608) 261-7715.

Usual and customary costs for activities included in this approval will only be reimbursed at a rate equal to or less than what is allowed on the Cost Schedule, and are reimbursed based upon the Cost Schedule that is in effect at the time the activity is performed. Costs for activities not included in this approval are not reimbursable without prior Department authorization.

Regulatory Correspondence (Task 7, Activity RC05), Claim Submittal (Task 27, Activity CS05) and Standardized Invoice (Task 28, Activity SI05) costs are not included in the cap approved above. These activities will be reimbursed according to the task specifications and with submittal of proper supporting documentation at claim review time.



The Department approves an after-the-fact variance from the Cost Schedule for a low profile drilling rig needed for powerline clearance. This item is additional to a previous scope of work approved on May 18, 2017. Do not include these costs (\$500.00) on the standardized invoice for usual and customary cost activities. Include these costs on a separate company invoice. When you submit the claim for these costs, please attach a copy of this letter and the attached worksheet for the claim reviewer's reference. The Department waives the commodity three-bid requirement with this variance approval.

The Department considers the consultant the primary controller of costs during these activities. This approval does not guarantee eligibility of any specific costs that have been incurred or that may be incurred in the future. Final determination regarding the eligibility of costs will be made by the claim reviewer when the entire claim, including all invoices and reports, is submitted for payment.

Thank you for your efforts to protect Wisconsin's environment. If you have any questions, please contact me in writing at the letterhead address or by telephone at (715) 365-8942.

Sincerely,

Carrie Stoltz

Hydrogeologist

Remediation and Redevelopment Program

Enclosure:

Usual and Customary Cost Schedule Worksheet

CC:

Dave Larsen – REI Engineering Inc.

Usual & Customary Cost Schedule Worksheet #21 (January 2017 - July 2017) for Form RR-068A									
PECFA #: 54550-0000-00									
	BRRTS #:	03-26-000788			Ī	Ī	Cost Schedu	le Total	\$1,758.89
	Site Name:	Thomas Service Station			Ī	Ì	Variance Total		\$500.00
	Site Address:	51 Wisconsin Avenue, Gile			Ī	Ī	Grand Total	\$2,258.89	
	Date:	August 29, 2017			Ī				
#	Task	Provider	Ref Code	Activity Reference Code Description	Unit	Units	Unit Cost	Total Cost	Notes
12	Direct Push	Consultant	DP05	0 - 24 ft bgs W/ Continuous Soil Sampling	ft	37	\$ 5.36	\$ 195.64	The Sacratical Control of the Contro
12	Direct Push	Commodity	DP35	0 - 24 ft bgs W/ Continuous Soil Sampling	ft	37	\$ 6.93	\$ 256.41	
12	Direct Push	Commodity	DP60	Borehole Abandonment	ft	37	\$ 1.26	\$ 46.62	
13.a	Consultant Oversight Drilling in Unconsolidated Soils - With Soil Sampling	Consultant	DR05	For depth interval 0 - 25 ft bgs	ft	4	\$ 5.40	\$ 21.60	
13.d	Drilling in Unconsolidated Soils - With Soil Sampling	Commodity	DR45	0 - 25 ft bgs	ft	4	\$ 16.70	\$ 66.80	
14	Monitoring Well Installation - Consultant Oversight	Consultant	MWI05	0 - 25 ft bgs	ft	4	\$ 3.89	\$ 15.56	į
14	Monitoring Well Installation	Commodity		2 inch PVC Casing	ft	4	\$ 16.70	\$ 66.80	
15	Miscellaneous Drilling Activities and Supplies		MDT25	Commodity service provider (drilling & direct push) Per Diem (includes meals and overnight stay per person, maximum of 2 persons)	Each	2	\$ 203.28	\$ 406.56	
21	Access Agreements		AA05	Access Agreements	Property	-1	\$ 401.94	\$ (401.94)	DOT ROW access permit not
31	Consultant Overnight Per Diem		COPD05	Overnight	Night	1	\$ 113.72	\$ 113.72	
33	Soil Sample	Laboratory	S6	PVOC + Naphthalene	Sample	8	\$ 36.02	\$ 288,16	
33	Soil Sample	Laboratory		PAH	Sample	8	\$ 72.98	\$ 583.84	
33	Soil Sample	Laboratory	S10	Lead	Sample	8	\$ 12.39	\$ 99.12	
	Variance			Low profile drill rig requred-power lines		_ 1	\$500.00	\$500.00	