

State of Wisconsin Substance Release Notification Form

PLEASE PRINT

24-Hour Emergency Hotline Number: 1-800-943-0003

04-38-245817

Form 4400-91 Rev. 11-95

Date and Mil. Time of Incident 02-04-99 @ 0900 Date and Mil. Time Reported 02-04-99 @ 1623

Person Reporting MIKE FOURNIER Telephone # ( 715 ) 735-9341

Representing Agency, Firm or Citizen MARINETTE MARINE CORPORATION

Responsible Party MARINETTE MARINE

Contact Name MIKE FOURNIER Telephone # ( 715 ) 735-9341

Address 1600 ELY ST. City, State, Zip Code MARINETTE, WIS. 54143

Substance Involved HYDRAULIC FLUID- MOBIL DTE15 Amount & Units Released 10 GALLONS Amount Recovered 10 GALLONS Is this a 304 (11004 42 USC) Yes No Unknown

Solid Semisolid Liquid Gas Color DARKISH REDDISH Odor

Exact Location (inc. address, facility name, mileage, bldg. #, etc.) MARINETTE MARINE CORP @ COAST GUARD BOUY TENDER DOCKED ON RIVER

City MARINETTE County MARINETTE Lat/long

DNR Region NER 1/4 1/4sec NR (E/W) Weather Cond. PARTLY CLOUDY

Cause of Incident FITTING BROKE ON HOSE CAUSING DISCHARGE OF FLUID ONTO ICE OF THE MENOMINEE RIVER

Spilled Substance Impact To: Check (v) all that apply: Air Potential Soil Potential Groundwater Potential X Surface Water Potential Name MENOMINEE RIVER Storm Sewer Potential Sanitary Sewer Potential Concrete/Asphalt Potential Private Well Potential X Contained/Recovered Other: Spill Source: Transportation Accident, Fuel Tank Spill Transportation Accident, Load Spill Industrial Facility Paper Mill Chemical Company Ag Coop/Facility/ Food Factory/Facility Gas/Service Station/Garage/Auto Dealer Pipeline, Terminal, Tank Farm, etc. Public Property (city, state, school, etc.) Utility Co, Power Generating Facility Private Property (home/farm) Construction, Excavation, Mine, etc. Airport Facility Railroad Facility Other: Action Taken By Spiller: No Action Taken No Action Needed Monitor X Cleanup Method: ABSORBANTS Waste Destination: X Containment X Contractor Hired Name: JACOBUS ENVIRONMENTAL Other:

Injuries? Yes X No If yes, how many? Has an evacuation occurred? Yes X No Potential? Yes X No

Are there any resource damages? Yes X No Potential What kinds?

Other Agencies Notified (v first column if notified); Check (v) both columns if on scene Incident Commander, if known: Fire Department/Hazmat X Local DNR EPA Local Law Enforcement Div. Emer. Gov. Nat'l Resp. Ctr. 800-442-8802 LEPC or Local Emer. Gov. DATCP 608-224-4500 Chemtrec 800-424-9300 Regional Response Team DHSS 608-266-2830 Other

Prepared By: (Print) STEVEN DAYE (Sign) Date: 02-05-99 Rpt'd to DATCP? Yes X No

Person Notified: N/A Region Notified: Time: Date:

Investgtd By: (Print) STEVEN DAYE (Sign) Date: 02-05-99 Site Closed? X Yes X No

Spill Coordinator Signoff: Date: NFA Letter Sent? Yes No Spill Packet Sent? X Yes X No

X Additional Comments on Reverse

PLEASE PRINT

## **Chronert, Roxanne L**

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**From:** Chronert, Roxanne L  
**Sent:** Thursday, May 27, 1999 2:14 PM  
**To:** 'Bill Getchell'  
**Subject:** Chemical Countermeasures "Form" Letter

Bill I have attached a "form" letter I usually manipulate as needed to distribute information on chemical countermeasures.



Chemical

untermeasures - Marinette Ma

When you find the name of the chemical used please let me know. Thank you Roxanne

**Marinette Marine Corporation**

1600 Ely Street  
Marinette, Wisconsin 54143-2434  
Phone (715) 735-9341



FAX Numbers:  
Contracts, Finance, Marketing  
FAX (715) 735-3516  
Engineering (715) 735-4178  
Human Resources (715) 735-0294  
Purchasing (715) 735-9715

*dodgeit @  
cyber*

May 25, 1999

NER Spills Coordinator  
Roxanne Nelezen Chronert  
PO BOX 10448  
Green Bay Wi 54307-0448

Dear Madam:

The purpose of this report is to summarize and document the spill response activity that happened on 2/4/99 at Marinette Marine Corp. 1600 Ely St. Marinette, WI. The spill was located between our dock wall and a ship ( WLM 8, Anthony Petit ) in the Menominee River.

Type of Pollutant - Hydraulic Oil, Non-Hazardous

Amount of Pollutant (best estimate) - 10 gallons

Clean-up Actions - Spill was contained to top of ice on frozen river channel. The oil was then vacuumed up, sprayed with a biological / biodegradable dispersant and the remainder was absorbed with absorbent socks.

Sincerely,

*William M. Getchell*

*sprayed on ice*

William M Getchell  
Safety Manager  
Marinette Marine Corp.

1600 Ely St.  
Marinette, WI 54143

(715) 735-9341 Ext. 287

**RECEIVED  
MAY 27 1999  
LMD SOLID WASTE**

**F A X**  
TRANSMITTAL

---

to: DEPARTMENT OF NATURAL RESOURCES

attn: ROXANNE NELEZEN CARONERT

fax #: 1-920-492-5859

re: M.X.#1 OFFSHORE OIL DISPERSANT

date: 5-28-99

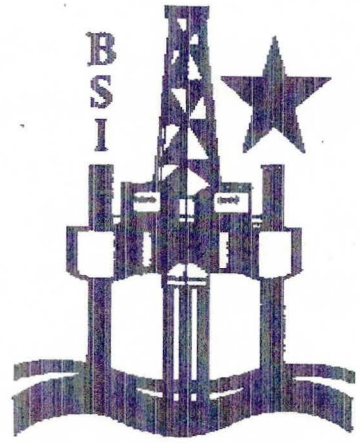
Pages including this cover sheet. 8

From the desk of...

William M Getchell  
Safety Manager  
Marinette Marine Corp.  
1600 Ely Street  
Marinette, Wisconsin 54143

Phone: (715) 735-9341 ext 287  
Fax: (715) 735-0294

**BLUE STAR INDUSTRIES, INC.**  
 Specialists In  
 Oilfield And  
 Pollution Control  
 Chemicals



A DISPERSANT THAT HOMOGENIZES OIL GREASE FROM WHEREVER IT MUST BE REMOVED. . .  
 A BLUE STAR EXCLUSIVE

THE NEW FORMULA THAT  
 ENABLES OIL AND WATER TO MIX.  
**NON-TOXIC** **NON-FLAMMABLE**  
 REMOVES OIL AND GREASE POLLUTION  
 MAKES OILS AND GREASES BIODEGRADABLE

# M.X.#1

*works without the dangers and  
 contaminations of ineffective detergents,  
 degreasers and emulsifiers.*

## OFFSHORE OIL DISPERSANT

### SALES OFFICE

8 Tree Line Drive  
 Hopewell Junction  
 New York 12533  
 1-800-221-4555  
 N.Y. 1-914-226-4141

### PLANT FACILITIES

McKeesport, Pennsylvania  
 Holtsville, New York  
 Broussard, Louisiana

#### Description.

*M.X.#1* is a new concept that homogenizes oil and grease in water. The grease and oil are then dispersed into such minute droplets that can soon be destroyed by the action of bacteria, light, and oxygen. Though completing this breakdown of both oil and chemical takes approximately one-two days, the immediate remains of the oil are no longer in a form to contaminate streams, lakes, key ways, beaches, or coat the surface of the water.

*The technical information and suggestions for use contained herein are believed to be reliable, but they are not construed as warranties.*

#### Directions.

For applications on oil spills where there is heavy accumulation of grease, *M.X.#1* should be sprayed or poured over the affected area and allowed to remain for 5 minutes. Then flush away the oil and grease using any power flushing device that would create heavy agitation. Flush till clean.

#### Completion Fluids.

*M.X.#1* will effectively homogenize the oils and greases of all petroleum, including all types of completion fluids such as oil base mud. The word to remember is "complexing." Oil and water are not suppose to mix but they can be chemically "complexed" which is the same thing.

#### Offshore Drilling Rigs.

*M.X.#1* makes all run off detergents drilling fluids, cuttings, completely biodegradable. Meets all offshore and coastguard regulations.

#### Key Ways.

For applications in the Key Way, *M.X.#1* may be sprayed or poured over the affected area, where there is natural agitation, or it may be introduced wherever needed and mechanically agitated with power washer.

#### Inland Barge Rigs.

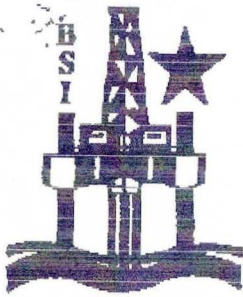
*M.X.#1* will effectively homogenize and solubilize grease and oil accumulations on drill floor, drill pipe compressors, drilling tools.

#### Mud Tanks.

*M.X.#1* removes oil and mud accumulations on interior and exterior walls of tanks, without affecting metal, rubber, or plastic. Grease and mud particles will no longer adhere to one another and are completely biodegradable. As little as 15 gallons will emulsify approximately 50 gallons of heavy oil and mud.

#### Cautions MX#1.

Special protective clothing not required; gloves are recommended. If contact with eyes occurs, flush with running water. Keep away from children.



# BLUE STAR INDUSTRIES, INC.

SALES OFFICE  
P.O. Box 188, 8 Tree Line Drive  
Hopewell Jct., New York 12533  
914-226-4141  
1-800-221-4555

PLANT FACILITIES  
Brooklyn, N.Y.  
Holtsville, N.Y.  
Broussard, LA.

## P. R. T.

**Probiological Remediation Technology (PRT) is a very cost effective Bioremediation method that is gaining in popularity in Oilfield and Industrial applications.**

**It uses organic compounds and nutrients to promote the detoxification and repair of troubled environments, and works well in many applications. PRT has been successfully applied toward the clean up of tank bottom materials, crude oil, disposable pits, waste oil pits, surface and ground water contamination, drilling muds, refinery wastes and other environmental problems.**

**Problems associated with organically based waste—such as petroleum products are efficiently reduced or completely eliminated from the environment through biological processes. Degradation of petroleum products by micro-organisms involves converting energy stored as petroleum hydrocarbon chains into energy forms such as water, carbon dioxide, cellular bio-mass, organic matters, organic acids, and other organic compounds and elements. However, this process not only involves biological reactions, but also many non biological or abiotic reactions as well.**

**Probiological Remediation processes utilize beneficial organic materials to create an environment in which micro-organisms can perform their natural remediation functions. These functions can be referred to as Abiotic Processes, whether they be chemical changes or other controlling factors, such as temperature, moisture, or aeration. As a result, an environment is promoted that supports the growth of contaminant degrading organisms.**

**Environments are de-toxified through the use of organic buffering agents, highly available organic microbial residues, and elements which are required for proper environmental control. Toxic compounds are buffered or neutralized by the probiological constituents, enabling the target organisms to better attack and degrade harmful compounds in a more controlled environment.**

*"Specialists in Oilfield and Pollution Control Chemicals"*

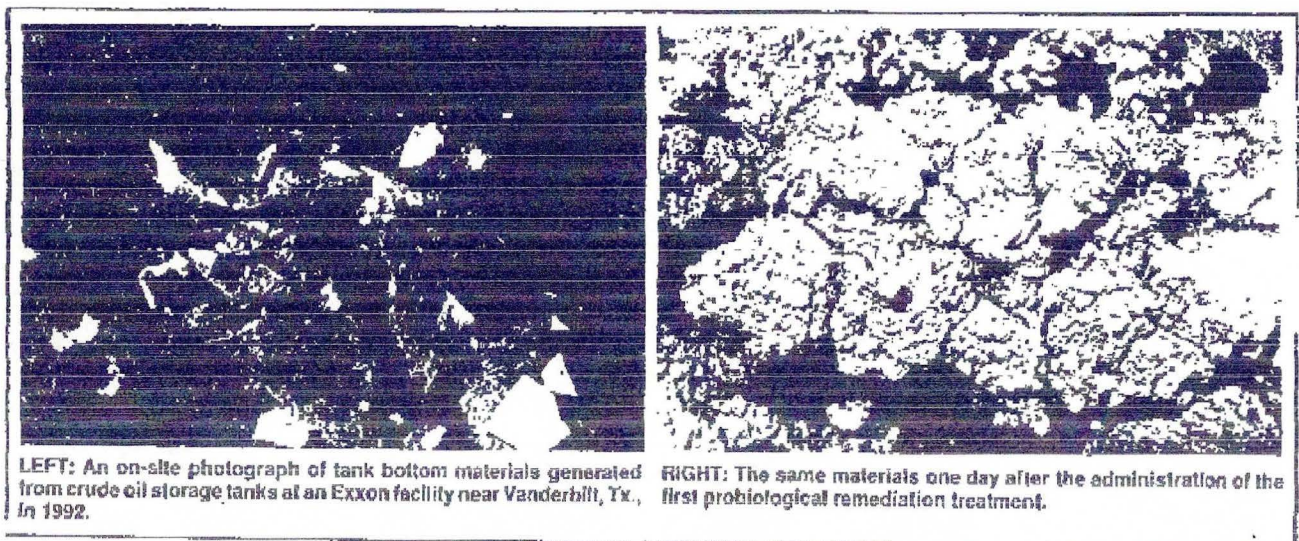
Probiological materials provide valuable nutrients and oxygenated compounds which, under toxic conditions, may be unavailable for microbial assimilation. These natural substances are comprised of complex humic materials loaded with 6 and 5 carbon ring structures, oxygen, and oxygen-hydrogen groups. They assist in the degradation and mineralization of petroleum based chemicals abiotically and biotically, transforming complex organic molecules and carbon chains into more favorable molecules for microbial degradation.

The transformation is accomplished partly of a chemical mechanism called chelation, which involves bonding an organic compound to a single element or another compound at several contact points rather than at a single point. At a molecular level, this is very beneficial.

It has been observed that refined petroleum products actually go through an abiotic transformation in which the organic complexes added to petroleum polluted environments lengthen hydrocarbon chains and remove side chains from alicyclic and polyaromatic carbon chains, allowing for easier microbial breakdown of petroleum hydrocarbons.

Another feature of the complexing process is the decrease in volatilization of the smaller-chain hydrocarbons, as well as the tie-up of reactive and harmful metals, such as sodium and chlorine. Because the hydrocarbon chains are lengthened (complexed with the organic compounds) the contaminant structure is less volatile and cannot readily escape into the atmosphere. Hydrocarbon side chains, which normally inhibit microbial degradation processes, are removed and complexed as well. Heavy metals are chelated or complexed to the organic compounds.

The result is a complexed metal that cannot harm microbes because it has been entrapped by an organic compound. The task can be accomplished economically and practically, but industry must at least address environmental concerns, and begin the process.





\$115  
Annually

A Weekly Report Covering Gulf of Mexico Oil and Gas Activities and Related Support Businesses

Vol. 9, No. 41

Editor, Blake Wright

## Marathon claims 100 million barrels at Green Canyon field

Marathon Oil Co.'s Green Canyon Block 200 No. 1 delineation well encountered high quality sand with substantial oil and gas pay above an oil-water contact. The well successfully extends Marathon's Green Canyon Block 244 "Olivela" discovery one and one-half miles north and confirms development potential for the field in excess of 100 million barrels of oil.

The Block 244 No. 1 discovery well was drilled last year and encountered between 300-ft. and 400-ft. of net oil and gas pay, with the majority of the net oil pay in one sand.

The Block 200 No. 1 well was drilled to a total depth of 18,758-ft. by semi ARETHUSA WORKER. Water depth at the location is 2,672-ft. Following suspension of the appraisal well, another exploratory well is planned southeast

of the discovery well to evaluate an adjacent structure in Green Canyon Block 245.

The development of "Olivela" has been referred to by Marathon as a fast-track project. The results of the Block 245 well should determine how the prospect will be developed. A floating production system and/or subsea completions are clearly the most likely development possibilities. Subsea wells could be tied back to partner Shell's Green Canyon Block 65 "Bullwinkle" platform, which lies just 12 miles southeast of the discovery well.

Marathon is operator of the Green Canyon Blocks 200, 201, 244 and 245 unit holding a 33.3 percent working interest. Partners BP Exploration and Shell Offshore hold 33.3 percent working interest each.

### Gulf of Mexico Mobile Offshore Rig Count

Compiled from the Offshore Rig Locator's daily update.

	Today	Week Ago	Month Ago	Year Ago
Total GOM Fleet	176	178	178	179
Rigs Contracted	138	143	142	137
Rigs Without Contract	38	35	36	42
GOM Utilization	78.4	80.3	79.8	76.5
World Utilization	85.8	86.3	86.0	80.6

GOM Contracted Fleet Breakdown: Jackups - 111, Semis - 19, Ships - 1, Submersibles - 7, Total - 138. Platform rig fleet: 82 rigs total/47 working - 57.3% utilization.

### Gulf Coast Mid-Week Spot Prices

	7/26/95	Year Ago
WTI Crude	\$17.15	\$19.25
Natural Gas*	\$1.43	\$1.88

\*Louisiana offshore del. to pipeline

Source: Natural Gas Week & Dow Jones/Telerate Systems Inc.

Gulf of Mexico Newsletter, an Offshore Data Services, Inc. publication, is published every Monday. Editorial and circulation offices are located at 3200 Wilkreat, Suite No. 170, Houston, Texas, 77042, U.S.A. Subscription rates are detailed in the coupon on the back page of the report. Offshore Data Services publishes a series of information packages relating to the Gulf of Mexico oil and gas industry. In addition, the company provides independent market research and consulting services to the offshore oil industry.

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Telephone: (713) 781-2713 Fax: (713) 781-9594 Mailing Address: P.O. Box 19909, Houston, TX 77224





management system, also rated for 13,124-ft. waters, and a variety of sensors and manipulators. The system is slated for delivery in October and is in line for use on a number of Sonsub projects worldwide.

### **Cooper Cameron to list on NYSE**

Houston-based Cooper Cameron Corp. filed an application to list its common stock on the New York Stock Exchange (NYSE). It is expected that the company's stock will begin trading on the NYSE Aug. 1, 1995 under the symbol RON. Cooper Cameron has 25 million shares of common stock outstanding, and has traded in the Nasdaq national Market System under the symbol CRON since July 5, 1995.

### **Bredero Price Co. acquires Pipe Line Coating Inc.**

Houston-based Bredero Price Co. acquired the assets of Pipe Line Coating Inc. of Houston. Terms of the transaction were not disclosed. Bredero Price will continue to operate the company's pipe coating plant in Channelview, TX, bringing to eight its locations around the U.S. which manufacture and apply protective, negative buoyancy and insulative pipe coatings. All Pipe Line Coatings personnel, excepting the two principle owners, will continue employment with Bredero Price.

### **Forcenergy Gas Exploration sets pricing for initial offering**

Miami-based Forcenergy Gas Exploration Inc. will price its 5.4 million share initial public offering at \$10/share. The company has granted underwriters an option to purchase up to an additional \$10,000 shares to cover over-allotments. The company expects the issuance and delivery of the shares to occur Aug. 2, 1995. Proceeds from the offering will be used to reduce debt and fund a portion of a merger.

The managing underwriters for the offering are Goldman, Sachs & Co., Donaldson, Lufkin and Jenrette Securities Corp. and Howard, Weil, Labouisse, Friedrichs Inc.

### **Stewart Technologies completes Diamond simulator upgrade**

Houston-based Stewart Technology Associates completed the upgrade of Diamond Offshore's ballast control and mooring simulator. The simulator is used to train Diamond Offshore semisubmersible fleet marine crews. It is made up of a full-sized ballast control console in a control room, all mounted on a hydraulic tilt table.

The ballast control panel is a replica of the panel from

Diamond's Victory class semi. The pump characteristics and emergency deballast system simulated also are identical to those found on a Victory class semi. The equipment is similar in concept to a flight simulator.

### **McDermott to build barge for L&L Oil**

McDermott Shipyard signed a letter of intent with L&L Oil Co. of Metairie, LA for the construction of a double-skinned tank barge. The deal includes an option for two additional barges. Designed to handle 30,000 barrels of grade A and lower flammable liquids, the barge will be 316.5-ft. by 54-ft. by 12-ft. Construction of the first barge is slated to begin next month with delivery expected in mid-December.

### **Foreign steel pipe exporters angered by ITC decision**

Many foreign steel pipe exporters are angry at the U.S. International Trade Commission for imposing new tariffs on steel pipe imports. The new tariffs come as a result of an investigation into reported dumping of cheap seamless pipe into the U.S. market by foreign pipe exporters. The energy industry is the principle consumer of these goods.

Officials with Argentina's Siderca, a leading supplier of tubular goods worldwide, said the company is disappointed and angered by the ITC decision and plans to challenge the ruling at the U.S. Court of International Trade.

### **Oil spill response conference slated for October**

The fifth annual Clean Gulf oil spill prevention and response conference is scheduled for October 31 through November 3 at the Pontchartrain Center in Kenner, LA. The theme for this year's conference is "Alternative Technologies for a Clean Gulf." Clean Gulf '95 is co-hosted by the Oil Spill Coordinator's Office, State of Louisiana and the Texas General Land Office.

### **Blue Star introduces new oil dispersant**

Hopewell Junction, NY-based Blue Star Industries has developed a new dispersant the homogenizes oil and grease in water. M.X. #1 is a concentrate that is diluted in water, and when applied, disperses oil and grease into minute droplets that can be destroyed by bacteria, light and oxygen.

Blue Star says M.X. #1 makes all run-off detergent drilling fluids and cuttings completely biodegradable as well as effectively homogenizing the oils and greases of completion fluids such as oil base mud. The dispersant meets all offshore and Coast Guard regulations.

PLEASE PRINT

State of Wisconsin Substance Release Notification Form  
24-Hour Emergency Hotline Number: 1-800-943-0003 Form 4400-91 Rev. 11-95

Date and Mil. Time of Incident 2/4/99 09:00 Date and Mil. Time Reported 16:23 2/4/99

Person Reporting Telephone # ( )  
Representing Agency, Firm, or Citizen  
Responsible Party MIKE FOURNIER - Marinette Marine Corp.  
Contact Name Telephone # ( )  
Address City, State, Zip Code

Substance Involved Hydraulic Oil Amount & Units Released 10 Gals. Amt. Recovered action taken Is this a 304 (11004.42 USC) spill?  Yes  No  Unknown  
 Solid  Semisolid  Liquid  Gas Color Odor

Exact Location (inc. address, facility name, mileage, bldg. #, etc.) 1600 Ely Street, Marinette, WI 54143

City MARINETTE County MARINETTE Lat/long  
DNR Region NER Weather Cond.

Cause of Incident Flushing hose/material spilled due to a cracked fitting, flushing system on a dock

Spilled Substance Impact To: MENOMINEE RIVER WATER  
Check (✓) all that apply  
 Air  Potential  
 Soil  Potential  
 Groundwater  Potential  
 Surface Water  Potential  
Name:  
 Storm Sewer  Potential  
 Sanitary Sewer  Potential  
 Concrete/Asphalt  Potential  
 Private Well  Potential  
 Contained/Recovered  
 Other:  
Spill Source: flushing hose  
 Transportation Accident, Fuel Supply Tank Spill  
 Transportation Accident, Load Spill  
 Industrial Facility  Paper Mill  Chemical Co.  
 Ag Coop/Facility/Food Factory/Facility  
 Gas/Service Station/Garage/Auto Dealer, Repair Shop  
 Pipeline, Terminal, Tank Farm, Oil Jobber/Wholesaler  
 Public Property (city, state, church, school, etc.)  
 Utility Co., Power Generating/Transfer Facility  
 Private Property (home/farm)  
 Construction, Excavation, Wrecking, Quarry, Mine  
 Airport Facility  Railroad Facility  
 Other:  
\*SOURCES USED  
Action Taken By Spiller  
 No Action Taken  
 No Action Needed  
 Monitor  
 Cleanup Method: vacuumed material  
 Waste Destination:  
 Containment  
 Contractor Hired  
Name:  
 Other:

Injuries?  Yes  No If yes, how many? Has an evacuation occurred?  Yes  No Potential?  Yes  No

Are there any resource damages?  Yes  No  Potential What kinds?

Other Agencies Notified (✓ first column if notified); Check (✓) both columns if on scene  
 Fire Department/Platoon  Local DNR  EPA  
 Local Law Enforcement  Div. Emer. Gov.  Nat'l Resp. Ctr. 800-442-8802  
 LEPC or Local Emer. Gov.  DATCP 608-224-4500  Chemtrec 800-424-9300  
 Regional Response Team  DHSS 608-266-2830  Other  
Incident Commander, if known:  
Phone:

Prepared By (Print) Mary Leiber (Sign) Date: 2/4/99 Rpt'd to DATCP?  Yes  No  
Person Notified: Roxanne Chronert & DEG Region Notified: NER Time: 4:35 Date: 2/4/99  
Investgd By: (Print) (Sign) Date: Site Closed?  Yes  No  
Spill Coordinator Signoff: Date: Transferred to ERP?  No  Yes; Case # NFA Letter Sent?  Yes  No  
Spill Packet Sent?  Yes  No

At Warden Steve Deye was called

Additional Comments on Reverse

NATIONAL RESPONSE CENTER - STATE\*FAX

\*\* GOVERNMENT USE ONLY \*\* GOVERNMENT USE ONLY \*\* GOVERNMENT USE ONLY \*\*

DO NOT RELEASE this information to the public without permission from the National Response Center (G-OPF), U. S. Coast Guard Headquarters, Washington DC 20593-0001 (202)267-2675.

From: National Response Center  
USCG HQ Washington, D. C.  
1-800-424-8802

To: WI DEPT NAT RES BUREAU OF LAW ENF  
Incident Report # 472938

INCIDENT DESCRIPTION

\*Report taken by CIV ROBERTSON at 16:23 on 04-FEB-99  
Incident Type: FIXED  
Incident Cause: EQUIPMENT FAILURE  
Affected Area: ICE ON MENOMINEE RIVER  
The incident occurred on 04-FEB-99 at 09:00 local time.  
Affected Medium: WATER

SUSPECTED RESPONSIBLE PARTY

Name: MIKE FOURNIER  
Organization: MARINETTE MARINE CORP.  
Address: 1600 ELY STREET  
MARINETTE, WI 54143  
Day Phone: (715)7358341  
Type of Organization: PRIVATE ENTERPRISE

*Called Green Bay*

INCIDENT LOCATION

1600 ELY STREET  
MARINETTE, WI 54143  
County: MARINETTE

RELEASED MATERIAL(S)

CHRIS Code: OHY Official Material Name: HYDRAULIC OIL ✓  
Also Known As:  
Qty Released: 10 GAL(S) Qty in Water: 10 GAL(S) ✗

SOURCE/CAUSE OF INCIDENT

FLUSHING HOSE / MATERIAL SPILLED DUE TO A CRACKED FITTING / FLUSHING SYSTEM ON A DOCK

DAMAGE

Injuries: Fatalities: Evacuations: Damages: Air Close: Road Close:  
N N

REMEDIAL ACTIONS

MATERIAL SPILLED ONTO THE ICE / VACUUMED MATERIAL / SORBENTS USED

NOTIFICATIONS BY CALLER

EPA: STATE: CG: Y OTHER: DESC: USCG GREEN BAY

NOTIFICATIONS BY NRC

ATSOR WI ATTN: JAMES DREN (608)2662883  
COTP MILWAUKEE (414)7477162  
NOAA 1ST CLASS BB RPTS FOR WI (206)6266344  
MICHIGAN DEQ ATTN: THOR STRONG (517)3350430  
WI DEPT NAT RES BUREAU OF LAW ENF (608)2662598

ADDITIONAL INFORMATION

## State of Wisconsin Substance Release Report (Con't)

Form 4401-91 Rev. 11-95

Date and Military Time of Incident 02-04-99 @ 0900

Responsible Party MARINETTE MARINE CORP.

## Additional Comments:

MARINETTE MARINE CORPORATION (MMC) FAXED SPILL NOTIFICATION TO MADISON. CONSERVATION WARDEN STEVEN DAYE NOTIFIED BY TELEPHONE. DAYE FELT THAT MMC HAD INCIDENT UNDER CONTROL AND DID NOT REQ PERSONAL VISIT. DAYE ATTEMPTED TO SPEAK WITH FOURNIER BY TELEPHONE BUT NO ANSWER. LEFT MESSAGE. DAYE DID SPEAK WITH FOURNIER ON 02-05-99 @ 1005 AND LEARNED FITTING BROKE ON HOSE WHICH LED FROM SHORE TO BOAT CAUSING 10 GALLONS OF FLUID TO BE SPILLED ON THE ICE. ABSORBANTS USED TO CONTAIN AND PICKED UP WITH VACUMN. MMC'S NORMAL CONTRACTOR FOR ENVIRONMENTAL MATTERS - JACOBUS - WAS ON SCENE ALREADY FOR PICKUP OF CONTAMINATED WATER FROM NORMAL PROCESSES ASSOCIATED WITH BOAT CONSTRUCTION AND THEY PICKED UP THE CONTAMINATED ABSORBANTS.