

GIS REGISTRY

Cover Sheet

August 2011
(RR-5367)

Source Property Information

BRRTS #: 03-61-000910

ACTIVITY NAME: JACKS AUTO SERVE

PROPERTY ADDRESS: 137 S HWY 13

MUNICIPALITY: STETSONVILLE

PARCEL ID #: 181-00083-0006

CLOSURE DATE: Mar 5, 2012

FID #: 861035010

DATCP #: NA

PECFA#: 54480003637

*WTM COORDINATES:

X: 495197 Y: 511442

** Coordinates are in
WTM83, NAD83 (1991)*

WTM COORDINATES REPRESENT:

Approximate Center Of Contaminant Source

Approximate Source Parcel Center

Please check as appropriate: (BRRTS Action Code)

Contaminated Media:

Groundwater Contamination > ES (236)

Contamination in ROW

Off-Source Contamination

*(note: for list of off-source properties
see "Impacted Off-Source Property" form)*

Soil Contamination > *RCL or **SSRCL (232)

Contamination in ROW

Off-Source Contamination

*(note: for list of off-source properties
see "Impacted Off-Source Property" form)*

Land Use Controls:

N/A (Not Applicable)

Soil: maintain industrial zoning (220)

*(note: soil contamination concentrations
between non-industrial and industrial levels)*

Structural Impediment (224)

Site Specific Condition (228)

Cover or Barrier (222)

*(note: maintenance plan for
groundwater or direct contact)*

Vapor Mitigation (226)

Maintain Liability Exemption (230)

*(note: local government unit or economic
development corporation was directed to
take a response action)*

Monitoring Wells:

Are all monitoring wells properly abandoned per NR 141? (234)

Yes No N/A

** Residual Contaminant Level*

***Site Specific Residual Contaminant Level*

This Adobe Fillable form is intended to provide a list of information that is required for evaluation for case closure. It is to be used in conjunction with Form 4400-202, Case Closure Request. The closure of a case means that the Department has determined that no further response is required at that time based on the information that has been submitted to the Department.

NOTICE: Completion of this form is mandatory for applications for case closure pursuant to ch. 292, Wis. Stats. and ch. NR 726, Wis. Adm. Code, including cases closed under ch. NR 746 and ch. NR 726. The Department will not consider, or act upon your application, unless all applicable sections are completed on this form and the closure fee and any other applicable fees, required under ch. NR 749, Wis. Adm. Code, Table 1 are included. It is not the Department's intention to use any personally identifiable information from this form for any purpose other than reviewing closure requests and determining the need for additional response action. The Department may provide this information to requesters as required by Wisconsin's Open Records law [ss. 19.31 - 19.39, Wis. Stats.].

BRRTS #: PARCEL ID #:
ACTIVITY NAME: WTM COORDINATES: X: Y:

CLOSURE DOCUMENTS (the Department adds these items to the final GIS packet for posting on the Registry)

- Closure Letter**
- Maintenance Plan** (if activity is closed with a land use limitation or condition (land use control) under s. 292.12, Wis. Stats.)
- Continuing Obligation Cover Letter** (for property owners affected by residual contamination and/or continuing obligations)
- Conditional Closure Letter**
- Certificate of Completion (COC)** (for VPLE sites)

SOURCE LEGAL DOCUMENTS

- Deed:** The most recent deed as well as legal descriptions, for the **Source Property** (where the contamination originated). Deeds for other, off-source (off-site) properties are located in the **Notification** section.
Note: If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.
- Certified Survey Map:** A copy of the certified survey map or the relevant section of the recorded plat map for those properties where the legal description in the most recent deed refers to a certified survey map or a recorded plat map. (lots on subdivided or platted property (e.g. lot 2 of xyz subdivision)).
Figure #: -- **Title:** Stetsonville - Assessor's Plat No. 1
- Signed Statement:** A statement signed by the Responsible Party (RP), which states that he or she believes that the attached legal description accurately describes the correct contaminated property.

MAPS (meeting the visual aid requirements of s. NR 716.15(2)(h))

Maps must be no larger than 11 x 17 inches unless the map is submitted electronically.

- Location Map:** A map outlining all properties within the contaminated site boundaries on a U.S.G.S. topographic map or plat map in sufficient detail to permit easy location of all parcels. If groundwater standards are exceeded, include the location of all potable wells within 1200 feet of the site.
Note: Due to security reasons municipal wells are not identified on GIS Packet maps. However, the locations of these municipal wells must be identified on Case Closure Request maps.
Figure #: -- **Title:** Site Location Map - Contour Interval 10 Feet
- Detailed Site Map:** A map that shows all relevant features (buildings, roads, individual property boundaries, contaminant sources, utility lines, monitoring wells and potable wells) within the contaminated area. This map is to show the location of all contaminated public streets, and highway and railroad rights-of-way in relation to the source property and in relation to the boundaries of groundwater contamination exceeding a ch. NR 140 Enforcement Standard (ES), and/or in relation to the boundaries of soil contamination exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Levels (SSRCL) as determined under s. NR 720.09, 720.11 and 720.19.
Figure #: 2 **Title: Site layout & Soil Boring / Monitoring Well Location**
- Soil Contamination Contour Map:** For sites closing with residual soil contamination, this map is to show the location of all contaminated soil and a single contour showing the horizontal extent of each area of contiguous residual soil contamination that exceeds a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL) as determined under s. NR 720.09, 720.11 and 720.19.
Figure #: -- **Title: Soil Contaminant Plume Map**

BRRTS #: 03-61-000910

ACTIVITY NAME: JACKS AUTO SERVE

MAPS (continued)

- Geologic Cross-Section Map:** A map showing the source location and vertical extent of residual soil contamination exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL). If groundwater contamination exceeds a ch. NR 140 Enforcement Standard (ES) when closure is requested, show the source location and vertical extent, water table and piezometric elevations, and locations and elevations of geologic units, bedrock and confining units, if any.

Figure #: 4.2 to 4.4 Title: Geologic Cross-Section Plan View & Geologic Cross-Section A-A' & B-B'

Figure #: 3 Title: Geologic Cross Sections

- Groundwater Isoconcentration Map:** For sites closing with residual groundwater contamination, this map shows the horizontal extent of all groundwater contamination exceeding a ch. NR140 Preventive Action Limit (PAL) and an Enforcement Standard (ES). Indicate the direction and date of groundwater flow, based on the most recent sampling data.

Note: This is intended to show the total area of contaminated groundwater.

Figure #: Title:

- Groundwater Flow Direction Map:** A map that represents groundwater movement at the site. If the flow direction varies by more than 20° over the history of the site, submit 2 groundwater flow maps showing the maximum variation in flow direction.

Figure #: Title:

Figure #: Title:

TABLES (meeting the requirements of s. NR 716.15(2)(h)(3))

Tables must be no larger than 11 x 17 inches unless the table is submitted electronically. Tables must not contain shading and/or cross-hatching. The use of **BOLD** or *ITALICS* is acceptable.

- Soil Analytical Table:** A table showing remaining soil contamination with analytical results and collection dates.
Note: This is one table of results for the contaminants of concern. Contaminants of concern are those that were found during the site investigation, that remain after remediation. It may be necessary to create a new table to meet this requirement.

Table #: Title:

- Groundwater Analytical Table:** Table(s) that show the most recent analytical results and collection dates, for all monitoring wells and any potable wells for which samples have been collected.

Table #: Title:

- Water Level Elevations:** Table(s) that show the previous four (at minimum) water level elevation measurements/dates from all monitoring wells. If present, free product is to be noted on the table.

Table #: Title:

IMPROPERLY ABANDONED MONITORING WELLS

For each monitoring well not properly abandoned according to requirements of s. NR 141.25 include the following documents.

Note: If the site is being listed on the GIS Registry for only an improperly abandoned monitoring well you will only need to submit the documents in this section for the GIS Registry Packet.

- Not Applicable**

- Site Location Map:** A map showing all surveyed monitoring wells with specific identification of the monitoring wells which have not been properly abandoned.

Note: If the applicable monitoring wells are distinctly identified on the Detailed Site Map this Site Location Map is not needed.

Figure #: Title:

- Well Construction Report:** Form 4440-113A for the applicable monitoring wells.

- Deed:** The most recent deed as well as legal descriptions for each property where a monitoring well was not properly abandoned.

- Notification Letter:** Copy of the notification letter to the affected property owner(s).

BRRTS #: 03-61-000910

ACTIVITY NAME: JACKS AUTO SERVE

NOTIFICATIONS

Source Property

Not Applicable

Letter To Current Source Property Owner: If the source property is owned by someone other than the person who is applying for case closure, include a copy of the letter notifying the current owner of the source property that case closure has been requested.

Return Receipt/Signature Confirmation: Written proof of date on which confirmation was received for notifying current source property owner.

Off-Source Property

Group the following information per individual property and label each group according to alphabetic listing on the "Impacted Off-Source Property" attachment.

Not Applicable

Letter To "Off-Source" Property Owners: Copies of all letters sent by the Responsible Party (RP) to owners of properties with groundwater exceeding an Enforcement Standard (ES), and to owners of properties that will be affected by a land use control under s. 292.12, Wis. Stats.

Note: Letters sent to off-source properties regarding residual contamination must contain standard provisions in Appendix A of ch. NR 726.

Number of "Off-Source" Letters:

Return Receipt/Signature Confirmation: Written proof of date on which confirmation was received for notifying any off-source property owner.

Deed of "Off-Source" Property: The most recent deed(s) as well as legal descriptions, for all affected deeded **off-source property(ies)**. This does not apply to right-of-ways.

Note: If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.

Letter To "Governmental Unit/Right-Of-Way" Owners: Copies of all letters sent by the Responsible Party (RP) to a city, village, municipality, state agency or any other entity responsible for maintenance of a public street, highway, or railroad right-of-way, within or partially within the contaminated area, for contamination exceeding a groundwater Enforcement Standard (ES) and/or soil exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL).

Number of "Governmental Unit/Right-Of-Way Owner" Letters:

This fillable form is intended to provide a list of information that must be submitted for evaluation for case closure. It is to be used in conjunction with Form 4400-202, Case Closure Request (Section H). The closure of a case means that the Department has determined that no further response is required at that time based on the information that has been submitted to the Department.

NOTICE: Completion of this form is mandatory for applications for case closure pursuant to ch. 292, Wis. Stats. and ch. NR 726, Wis Adm. Code, including cases closed under ch. NR 746 and under ch. NR 749, Wis. Adm. Code, Table 1 are included. It is not the Department's intention to use any personally identifiable information from this form for any purpose other than reviewing closure requests and determining the need for additional response action. The Department may provide this information to requesters as required by Wisconsin's Open Records law [ss. 19.31 – 19.39, Wis. Stats.].

BRRTS #: 03-61-000910

ACTIVITY NAME Jack's Auto Service

ID	Off-Source Property Address	Parcel Number	WTM X	WTM Y
A	None	181002050000	495311	511222
B	221 Gershwin St.	181002280000	495418	511346
C	108 E. CTH A	181002890001	495235	511566
D	131 E. CTH A	181001020000 181001010000	495308 495308	511530 511514
E	106 STH 13	181000840000	495236	511532
F	112 STH 13	181000850000	495239	511514
G	116 STH 13	181000860000	495237	511499
H	201 STH 13 213 STH 13	181000830007 181000830010	495194 495197	511411 511379
I	217 & 223 STH 13	181000830008	495195	511326

J	306 STH 13 321 STH 13	181001190000	495251	511272
		181000830009	495191	511245
		181001200000	495234	511258
K	316 STH 13	181001210000	495240	511244
		181001222000	495245	511232
L	125 Lincoln St.	181000970000	495312	511452
		181000950000	495306	511419
		181000960000	495312	511436
M	315 Lincoln St.	181002070000	495311	511250
		181002060000	495312	511238
N	316 Lincoln St.	181002330000	495345	511242
O	121 Swift Ave.	181002110000	495284	511276
		181002090000	495283	511261
P	131 Swift Ave.	181002100000	495311	511273
		181002080000	495309	511260
Q	205 Swift Ave.	181002320000	495351	511270



March 5, 2012

Mr. Jack Poirier
Jack's Auto Service
137 S. STH 13
Stetsonville, WI 54480

KEEP THIS DOCUMENT WITH YOUR PROPERTY RECORDS

SUBJECT: Final Case Closure with Continuing Obligations
Jack's Auto Service, 137 S. STH 13, Stetsonville, WI
WDNR BRRTS Activity #: 03-61-000910

Dear Mr. Poirier:

The Department of Natural Resources ("DNR") considers the Jack's Auto Service site referenced above ("Property") closed, with continuing obligations. No further investigation or remediation is required at this time. However, you and future property owners must comply with the continuing obligations as explained in the conditions of closure in this letter. Please read over this letter closely to ensure that you comply with all conditions and other on-going requirements. Provide this letter to anyone who purchases this property from you.

The DNR's Northern Region Closure Committee reviewed the request for closure on May 17, 2011. The Closure Committee reviews environmental remediation cases for compliance with state laws and standards to maintain consistency in the closure of these cases. A conditional closure letter was issued by the DNR on May 23, 2011, and documentation that the conditions in that letter were met was received on June 20, 2011 and January 5, 2012. This final closure decision is based on the correspondence and data provided, and is issued under ch. NR 726, Wisconsin Administrative Code.

Continuing Obligations

The continuing obligations for this site are summarized below. Further details on actions required are found in the section Closure Conditions.

- Groundwater contamination is present above ch. NR 140, Wis. Adm. Code enforcement standards.
- Residual soil contamination exists that must be properly managed should it be excavated or removed.
- One or more monitoring wells were not located and must be properly filled and sealed if found.
- If a structural impediment that obstructed a complete site investigation or cleanup is removed or modified, additional environmental work must be completed.

GIS Registry

This site will be listed on the Remediation and Redevelopment Program's internet accessible Geographic Information System (GIS) Registry, to provide notice of residual contamination and of any continuing obligations. DNR approval prior to well construction or reconstruction is required for all sites shown on the GIS Registry, in accordance with s. NR 812.09(4) (w), Wis. Adm. Code. To obtain approval, complete and submit Form 3300-254 to the DNR Drinking and Groundwater program's regional water supply specialist. This form can be obtained on-line at <http://dnr.wi.gov/org/water/dwg/3300254.pdf> or at the web address listed below for the GIS Registry.

All site information is also on file at the Northern Regional DNR office, at 107 Sutliff Avenue, Rhinelander. This letter and information that was submitted with your closure request application will be included on the GIS Registry in a PDF attachment. To review the site on the GIS Registry web page, visit the RR Sites Map page at <http://dnr.wi.gov/org/aw/rr/gis/index.htm>.

Closure Conditions

Compliance with the requirements of this letter is a responsibility to which you and any subsequent property owners must adhere. DNR staff will conduct periodic prearranged inspections to ensure that the conditions included in this letter and the attached maintenance plans are met. If these requirements are not followed, the DNR may take enforcement action under s. 292.11, Wisconsin Statutes to ensure compliance with the specified requirements, limitations or other conditions related to the property.

Residual Groundwater Contamination (ch. NR 140, 812, Wis. Adm. Code)

Groundwater contamination greater than enforcement standards is present both on and off this contaminated property, as shown on Figure 2: Site Layout & Soil Boring/Monitoring Well Location Groundwater Contamination Plume Map (Private Wells) prepared by Northern Environmental on October 2, 2006 which is attached. Affected property owners were notified of the presence of groundwater contamination. If you intend to construct a new well, or reconstruct an existing well, you'll need prior DNR approval.

Residual Soil Contamination (ch. NR 718, chs. 500 to 536, Wis. Adm. Code or ch. 289, Wis. Stats.)

Soil contamination remains on and off the Property as indicated on Soil Contamination Plume Map which is attached. If soil in the specific locations described above is excavated in the future, the property owner at the time of excavation must sample and analyze the excavated soil to determine if contamination remains. If sampling confirms that contamination is present, the property owner at the time of excavation will need to determine whether the material is considered solid or hazardous waste and ensure that any storage, treatment or disposal is in compliance with applicable standards and rules. In addition, all current and future owners and occupants of the property need to be aware that excavation of the contaminated soil may pose an inhalation or other direct contact hazard and as a result special precautions may need to be taken to prevent a direct contact health threat to humans.

Monitoring Wells that could not be Properly Filled and Sealed (ch. NR 141, Wis. Adm. Code)

Monitoring well(s) MW-3 and PZ-11 located on the Property and at 134 S. STH 13 as shown on the attached FMI Soil Boring/Monitoring Well Locations Map as modified by METCO on March 10, 2011, could not be properly filled and sealed because they were missing due to being paved over, covered or removed during site development activities. Your consultant made a reasonable effort to locate the well and to determine whether it was properly filled and sealed, but was unsuccessful. You may be held

liable for any problems associated with the monitoring wells if they create a conduit for contaminants to enter groundwater. If the groundwater monitoring well is found, the then current owner of the property on which the well is located is required to notify the DNR, to properly fill and seal the wells and to submit the required documentation to the DNR.

Structural Impediments (s. 292.12 (2) (b), Wis. Stats.)

State Highway 13 and property development on the east side of State Highway 13, as shown on Figure 2, made complete investigation and/or remediation of the soil contamination impracticable. If the structural impediment is to be removed, the property owner shall notify the DNR before removal and conduct an investigation of the degree and extent of petroleum contamination below the structural impediment. If contamination is found at that time, the contamination shall be properly remediated in accordance with applicable statutes and rules.

PECFA Reimbursement

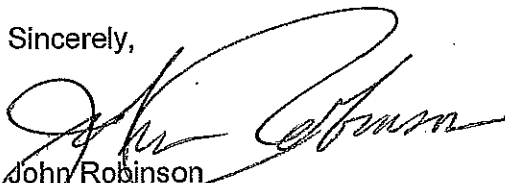
Section 101.143, Wis. Stats., requires that Petroleum Environmental Cleanup Fund Award (PECFA) claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received by the PECFA Program within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement. If there is equipment purchased with PECFA funds remaining at the site, contact the Department of Safety and Professional Services PECFA Program to determine the method for salvaging the equipment.

The following DNR fact sheet, "Continuing Obligations for Environmental Protection", RR-819, was included with this letter, to help explain a property owner's responsibility for continuing obligations on their property. If the fact sheet is lost, you may obtain a copy at <http://dnr.wi.gov/org/aw/rr/archives/pubs/RR819.pdf>.

Please send written notifications in accordance with the above requirements to the attention of John Sager, Remediation and Redevelopment Hydrogeologist at the above address. Please be aware that the case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment.

The DNR appreciates your efforts to restore the environment at this site. If you have any questions regarding this closure decision or anything outlined in this letter, please contact John Sager at (715) 365-8959.

Sincerely,



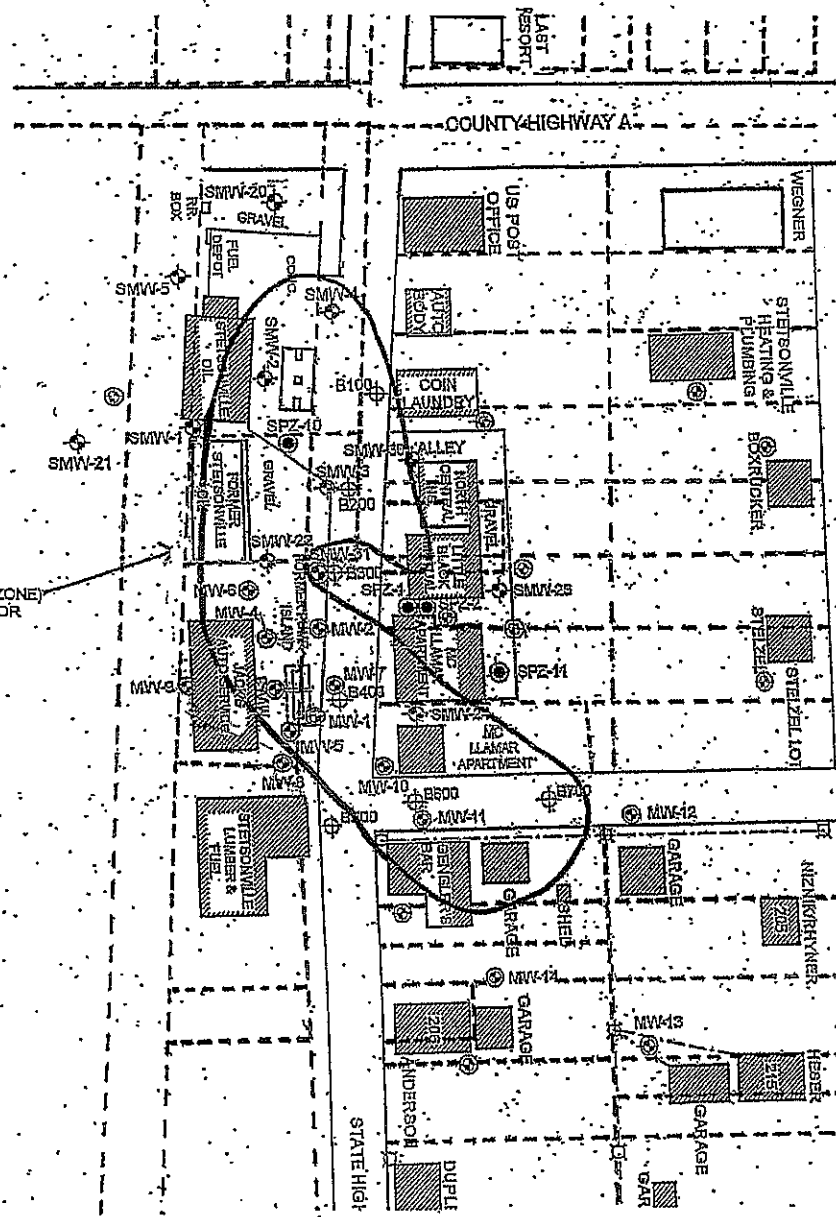
John Robinson
Northern Region Team Supervisor
Remediation & Redevelopment Program

Attachments:

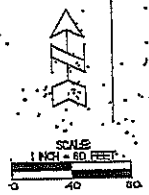
- Figure 2: Site Layout & Soil Boring/Monitoring Well Location Groundwater Contamination Plume Map (Private Wells)
- Soil Contamination Plume Map
- FMI Soil Boring/Monitoring Well Locations
- RR 819: Continuing Obligations for Environmental Protection

cc: Bill Dobbins, DGW, Rhinelander
Dee Lance, DSPS
Jason Powell, METCO

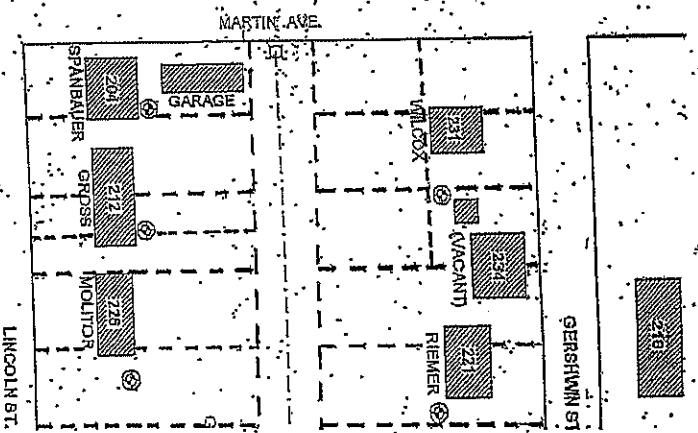
SOIL CONTAMINANT PLUME MAP



- LEGEND:**
- B100 ⊕ SOIL BORING LOCATION
 - MW-13 ⊕ JACK'S AUTO MONITORING WELL
 - SMW-4 ⊕ STETSONVILLE OIL MONITORING WELL
 - SPZ-10 ⊕ STETSONVILLE OIL PIEZOMETER
 - O.H. ELECTRIC
 - FORMER UST LOCATION
 - ⊕ UTILITY POLE
 - ⊕ POTABLE WELL LOCATION
 - - - APPROXIMATE PROPERTY LINES



AREA OF SOIL CONTAMINATION (INCLUDING SMEAR ZONE) EXCEEDING NR720 SOIL CLEANUP STANDARDS AND/OR NR746 TABLE 1 VALUES:

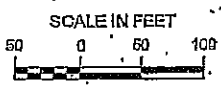
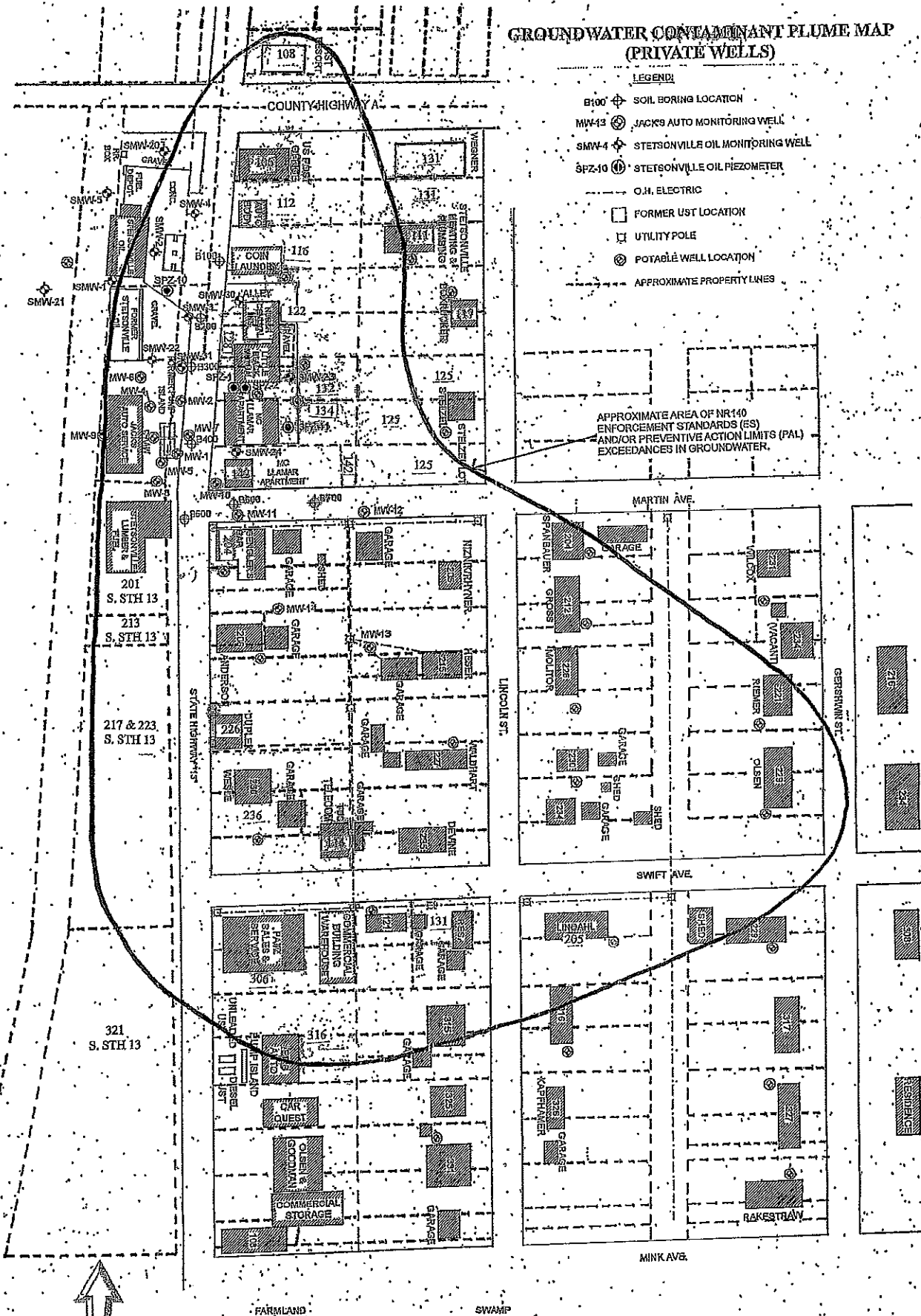


GROUNDWATER CONTAMINANT PLUME MAP (PRIVATE WELLS)

LEGEND

- B100 SOIL BORING LOCATION
- MW-13 JACK'S AUTO MONITORING WELL
- SMW-4 STETSONVILLE OIL MONITORING WELL
- SPZ-10 STETSONVILLE OIL PIEZOMETER
- O.H. ELECTRIC
- FORMER UST LOCATION
- UTILITY POLE
- POTABLE WELL LOCATION
- APPROXIMATE PROPERTY LINES

APPROXIMATE AREA OF NR140 ENFORCEMENT STANDARDS (ES) AND/OR PREVENTIVE ACTION LIMITS (PAL) EXCEEDANCES IN GROUNDWATER.



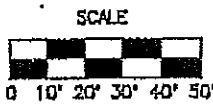
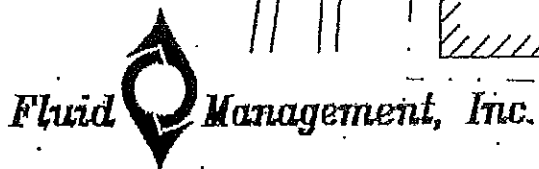
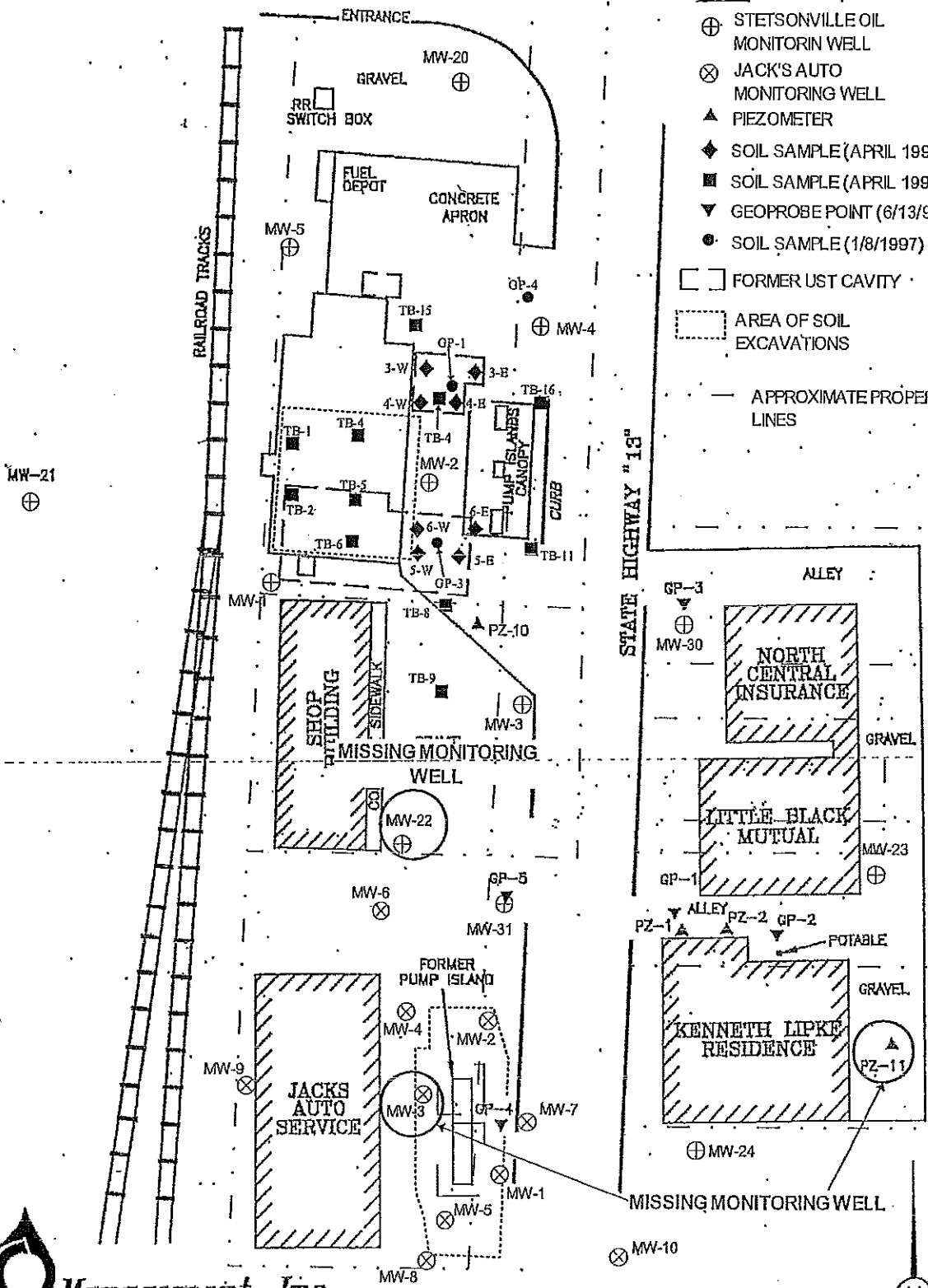
Northern Environmental Hydrologists • Engineers • Surveyors • Scientists 350 South 4th Avenue, Park Falls Wisconsin 54459 Phone: 800-498-8913 Fax: 715-762-1844		SITE LAYOUT & SOIL BORING/ MONITORING WELL LOCATION	
WISCONSIN • MICHIGAN • ILLINOIS • IOWA		STETSONVILLE OIL COMPANY JACK'S AUTO SERVICE 115 & 137 SOUTH S.T.H. 13 STETSONVILLE, WISCONSIN	
DATE: 10/02/08 DRAWN BY: NLE TASK NUMBER: XXX		PROJECT NUMBER: S0004-2200-1461	
		FIGURE 2	

COUNTY HIGHWAY "A"

LEGEND

- ⊕ STETSONVILLE OIL MONITORING WELL
- ⊗ JACK'S AUTO MONITORING WELL
- ▲ PIEZOMETER
- ◆ SOIL SAMPLE (APRIL 1991)
- SOIL SAMPLE (APRIL 1992)
- ▼ GEOPROBE POINT (6/13/95)
- SOIL SAMPLE (1/8/1997)

- FORMER UST CAVITY
- ▭ AREA OF SOIL EXCAVATIONS
- - - APPROXIMATE PROPERTY LINES



FMI Soil Boring /
Monitoring Well Locations
Stetsonville Oil Company Site
Stetsonville, Wisconsin

MODIFIED BY METCO, AN, 3/10/2011

State of Wisconsin
DEPARTMENT OF NATURAL RESOURCES
Northern Region Headquarters
107 Sutliff Avenue
Rhinelander WI 54501-3349

Scott Walker, Governor
Cathy Stepp, Secretary
John Gozdziński, Regional Director
Telephone 715-365-8900
FAX 715-365-8932
TTY Access via relay - 711



May 23, 2011

Mr. Jack Poirier
Jack's Auto Service
137 S. STH 13
Stetsonville, WI 54480

Subject: Conditional Closure Decision,
With Requirements to Achieve Final Closure
Jack's Auto Service, 137 S. STH 13, Stetsonville, Wisconsin
WDNR BRRTS Activity # 03-61-000910

Dear Mr. Poirier:

On May 17, 2011, the Department of Natural Resources ("Department") Northern Region Closure Committee ("Closure Committee") reviewed your request for closure of the environmental investigation and remedial action associated with the petroleum release at the property described above ("Site"). The Closure Committee reviews environmental investigation and remedial action activities for compliance with Wisconsin Statute and Administrative Code to maintain closure consistency. After review of the closure request, the Department has determined that the petroleum release from the former underground storage tanks appears to have been investigated and remediated to the extent practicable under site conditions in accordance with s. NR 726.05, Wisconsin Administrative Code. This Site will receive final closure if the following conditions are satisfied:

- Properties in the Village of Stetsonville are connected to the Village of Stetsonville municipal water supply.
- Private potable water supply wells in the Village of Stetsonville are abandoned per NR812 Wisconsin Administrative Code.
- Monitoring wells associated with the Site investigation are abandoned in accordance with ch. NR 141, Wisconsin Administrative Code.
- Any remaining purge water, waste and/or soil piles generated as part of site investigation or remediation activities must be removed from the site and disposed of or treated in accordance with Wisconsin Statute and Administrative Code.

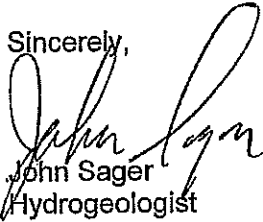
Once the above work is completed, please send documentation of monitoring well and potable well abandonment, municipal water supply connection and documentation of any waste disposal to John Sager. Well abandonment must be documented on Form 3300-005, found at <http://dnr.wi.gov/org/water/dwg/gw/> or provided by the Department of Natural Resources.

Following closure this site will be listed on the Department's Remediation and Redevelopment Program Geographic Information System ("GIS") Registry. Information that was submitted with your closure request application will be included on the GIS Registry. To review the site on the GIS Registry web page, visit the RR Sites Map page at: <http://dnr.wi.gov/org/aw/rr/gis/index.htm>.

Please be aware that the case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment.

We appreciate your efforts to restore the environment at this site. If you have any questions regarding this letter, please contact me at (715) 365-8959.

Sincerely,



John Sager
Hydrogeologist
Remediation & Redevelopment Program

cc: Bill Dobbins, DGW, Rhinelander
Dee Lance, Commerce
Dennis Legler, Commerce
Jason Powell, METCO
Greg Brunner, Village of Stetsonville
Stan Charron, MSA

WDNR BRRTS Case #: 03-16-00910

WDNR Site Name: Jack's Auto Service

Geographic Information System (GIS) Registry of Closed Remediation Sites

In compliance with the revisions to the NR 700 rule series requiring certain closed sites to be listed on the Geographic Information System (GIS) Registry of Closed Remediation Sites (Registry) effective Nov., 2001, I have provided the following information.

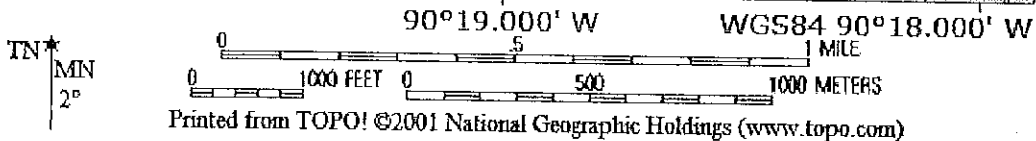
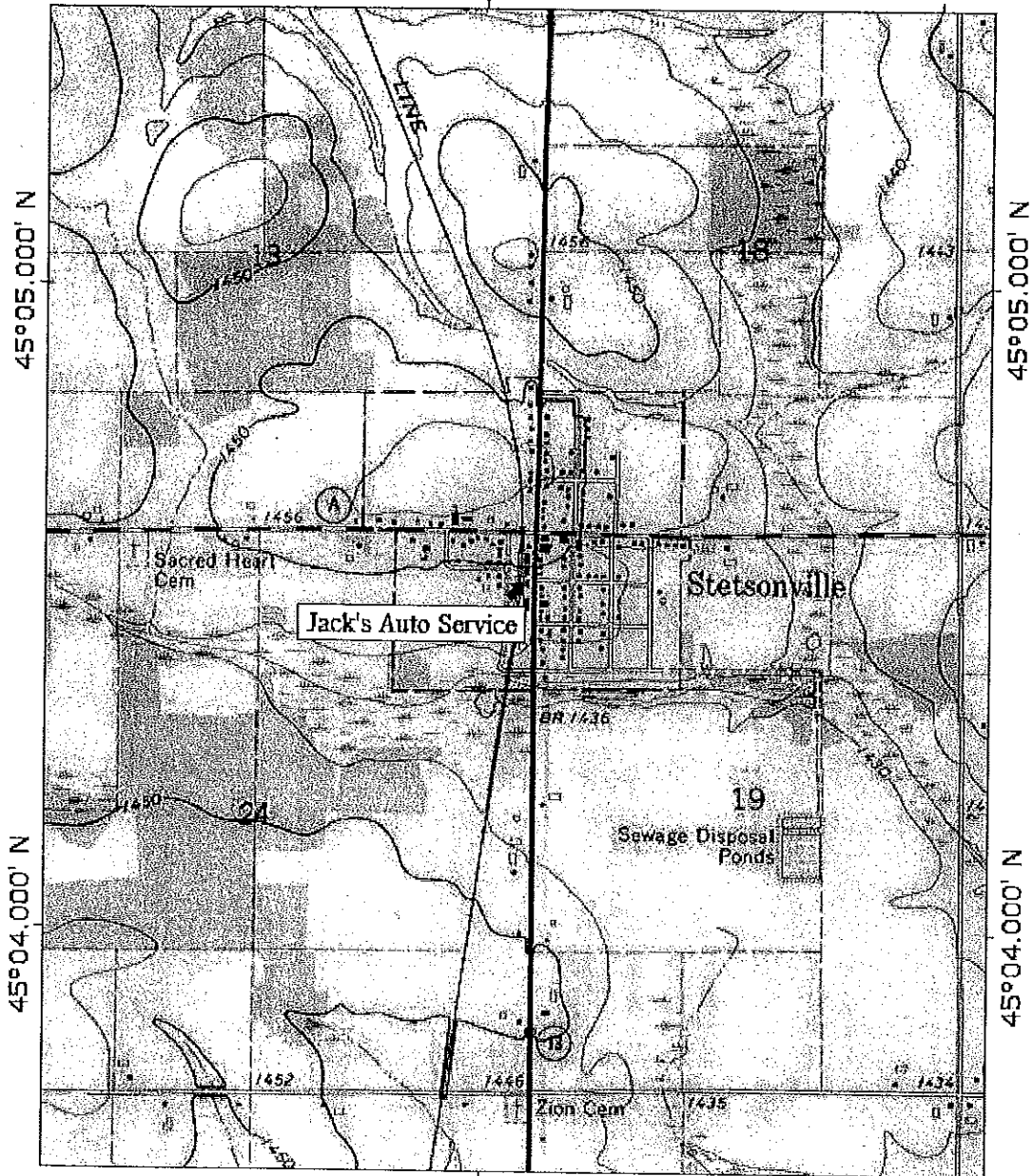
To the best of my knowledge the legal descriptions provided and attached to this statement are complete and accurate.

Responsible Party:

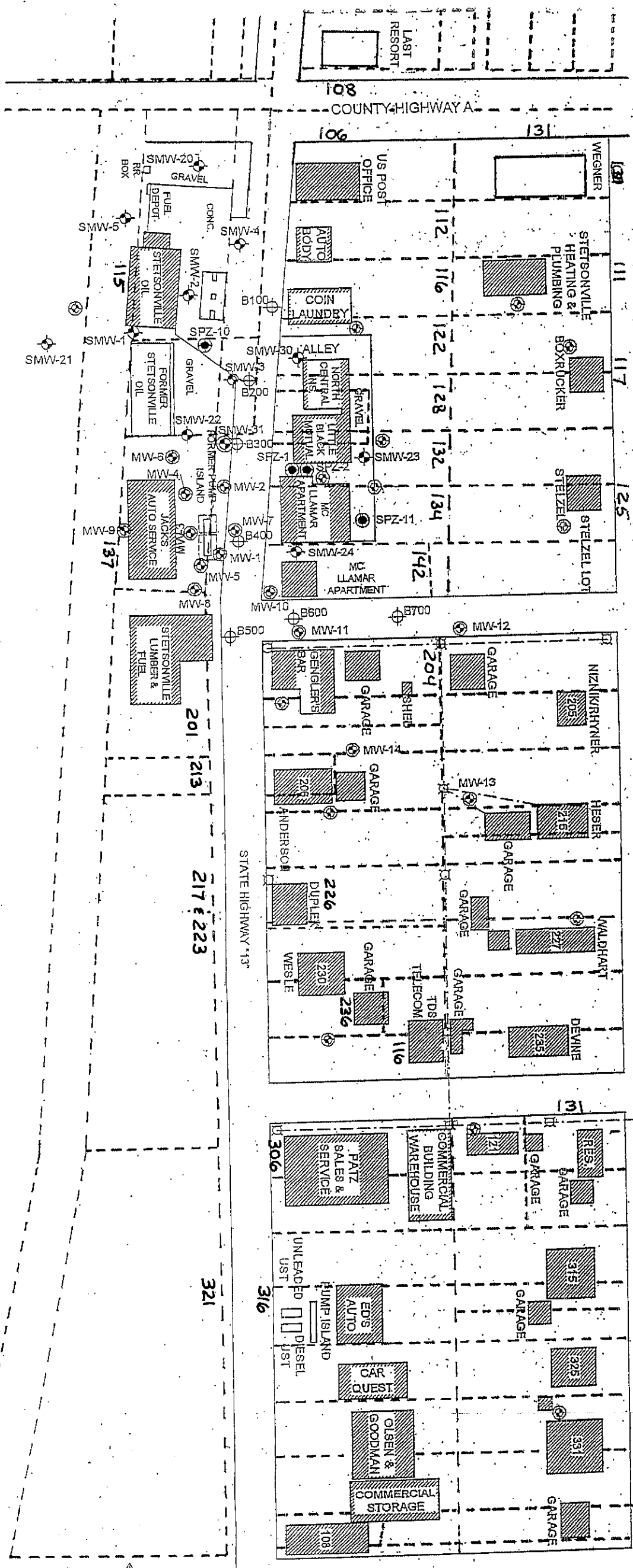
JACK POIRIER
(print name/title)

Jack Poirier 3-30-11
(signature) (date)

TOPO! map printed on 04/21/11 from "wisconsin.tpo" and "Untitled.tpg"
90°19.000' W WGS84 90°18.000' W

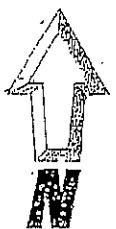


SITE LOCATION MAP – CONTOUR INTERVAL 10 FEET
JACK'S AUTO SERVICE – STETSONVILLE, WI
SEAMLESS USGS TOPOGRAPHIC MAPS ON CD-ROM

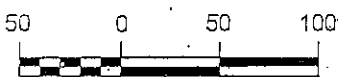


LEGEND:

- B100 ⊕ SOIL BORING LOCATION
- MW-13 ⊕ JACK'S AUTO MONITORING WELL
- SMW-4 ⊕ STETSONVILLE OIL MONITORING WELL
- SPZ-10 ⊕ STETSONVILLE OIL PIEZOMETER
- - - O.H. ELECTRIC
- FORMER UST LOCATION
- UTILITY POLE
- ⊕ POTABLE WELL LOCATION
- - - APPROXIMATE PROPERTY LINES



SCALE IN FEET



Northern Environmental
 Hydrologists • Engineers • Surveyors • Scientists
 330 South 4th Avenue, Park Falls, Wisconsin 54552
 Phone: 800-498-3913 Fax: 715-762-1844
 WISCONSIN • MICHIGAN • ILLINOIS • IOWA
This drawing and all information contained hereon is the property of Northern Environmental. Northern Environmental will not be held liable for improper or incorrect usage. Professional seals and signatures do not apply to electronic drawing files. The user assumes all responsibility and risk for the accuracy and veracity of all information contained in electronic files.

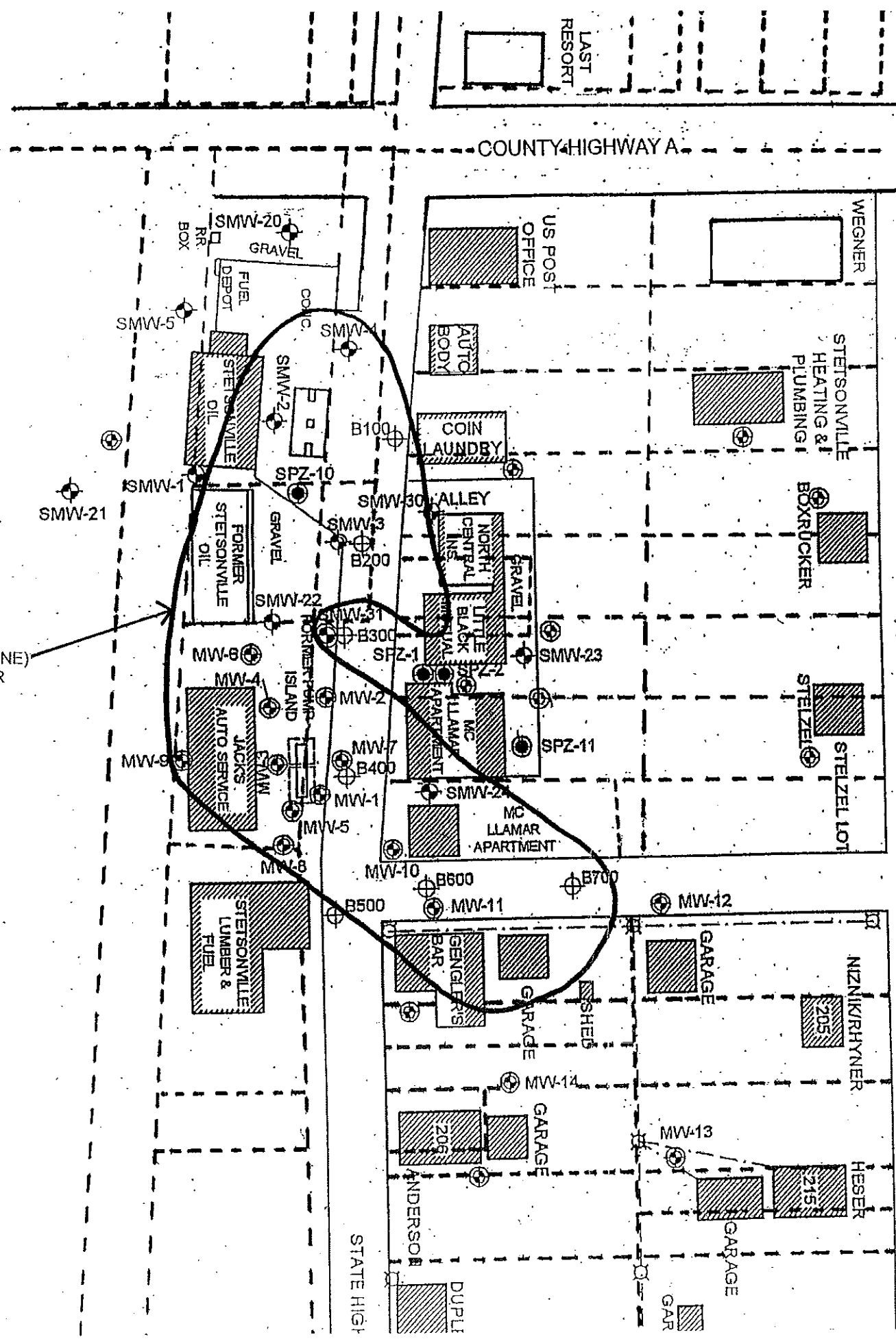
**SITE LAYOUT & SOIL BORING/
 MONITORING WELL LOCATION**
 STETSONVILLE OIL COMPANY
 JACK'S AUTO SERVICE
 115 & 137 SOUTH S.T.H. 13
 STETSONVILLE, WISCONSIN
 PROJECT NUMBER: SOCO4-2200-1461

DATE: 10/02/06 DRAWN BY: NLB TASK NUMBER: XXX

FIGURE 2

MODIFIED BY METCO, AN, 2/2/2011

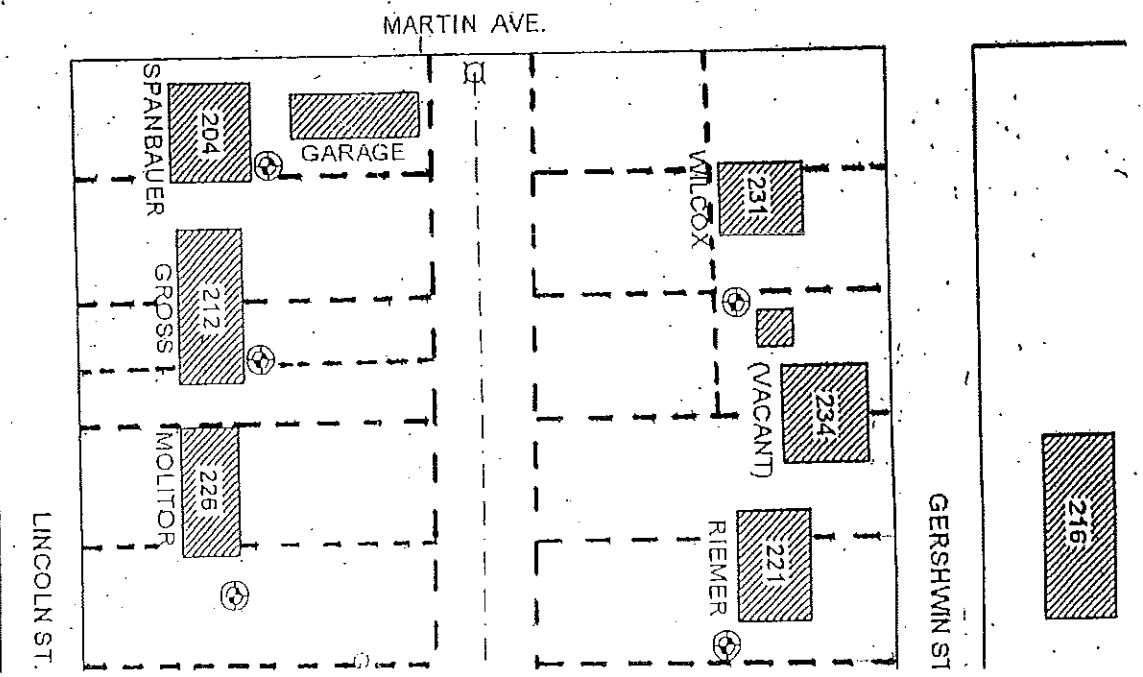
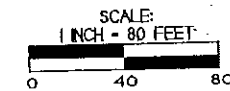
SOIL CONTAMINANT PLUME MAP



AREA OF SOIL CONTAMINATION (INCLUDING SMEAR ZONE) EXCEEDING NR720 SOIL CLEANUP STANDARDS AND/OR NR746 TABLE 1 VALUES.

LEGEND:

- B100 SOIL BORING LOCATION
- MW-13 JACK'S AUTO MONITORING WELL
- SMW-4 STETSONVILLE OIL MONITORING WELL
- SPZ-10 STETSONVILLE OIL PIEZOMETER
- O.H. ELECTRIC
- FORMER UST LOCATION
- UTILITY POLE
- POTABLE WELL LOCATION
- APPROXIMATE PROPERTY LINES

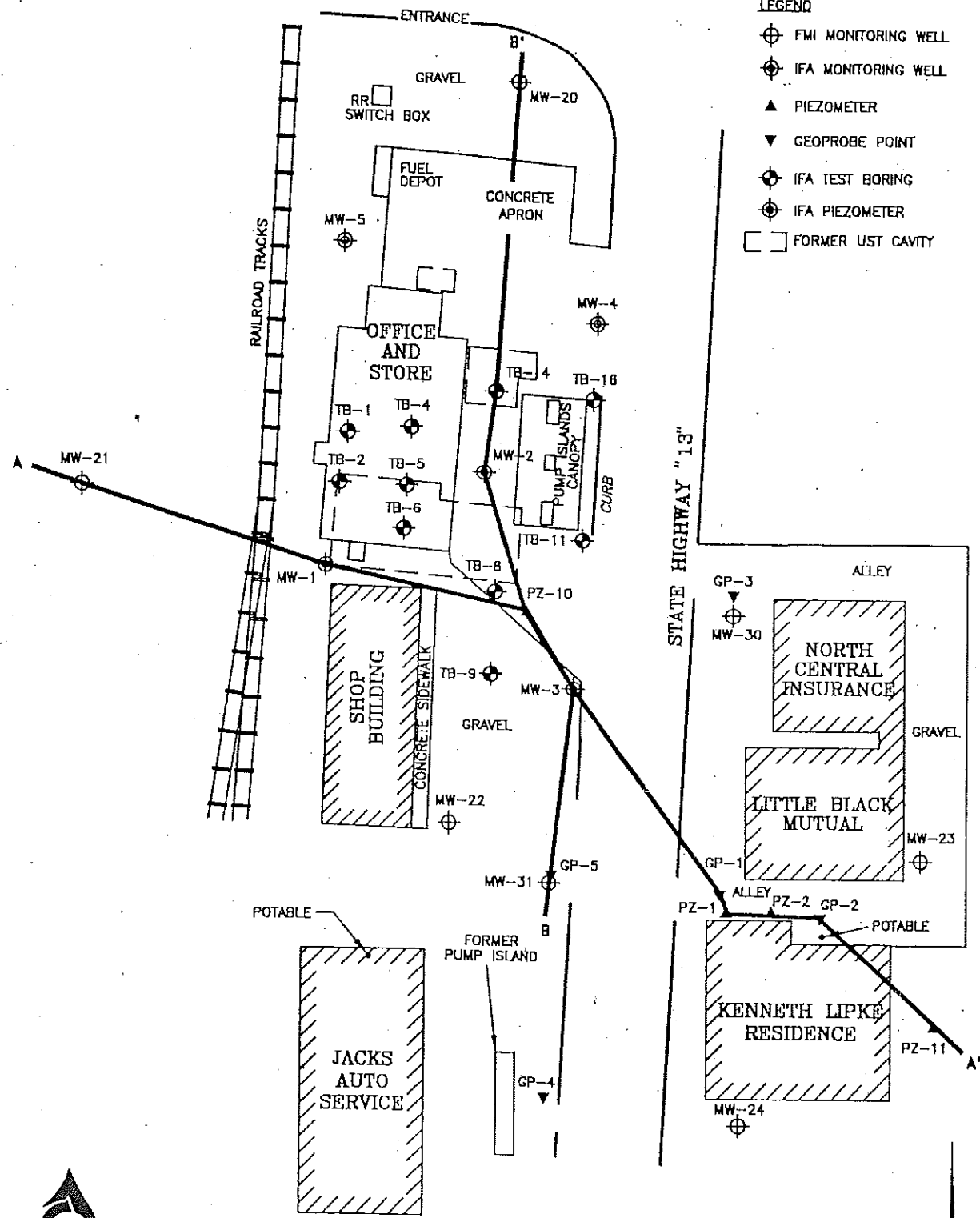


MODIFIED BY METCO, AN, 2/23/2011

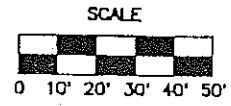
DRAWING NO. 93.317R42
 DRAWN BY: PAO 3/19/96
 CHECKED BY: SMP 3/29/96
 APPROVED BY: MOC 3/29/96

COUNTY HIGHWAY "A"

- LEGEND
- ⊕ FMI MONITORING WELL
 - ⊕ IFA MONITORING WELL
 - ▲ PIEZOMETER
 - ▼ GEOPROBE POINT
 - ⊕ IFA TEST BORING
 - ⊕ IFA PIEZOMETER
 - FORMER UST CAVITY



Fluid Management, Inc.



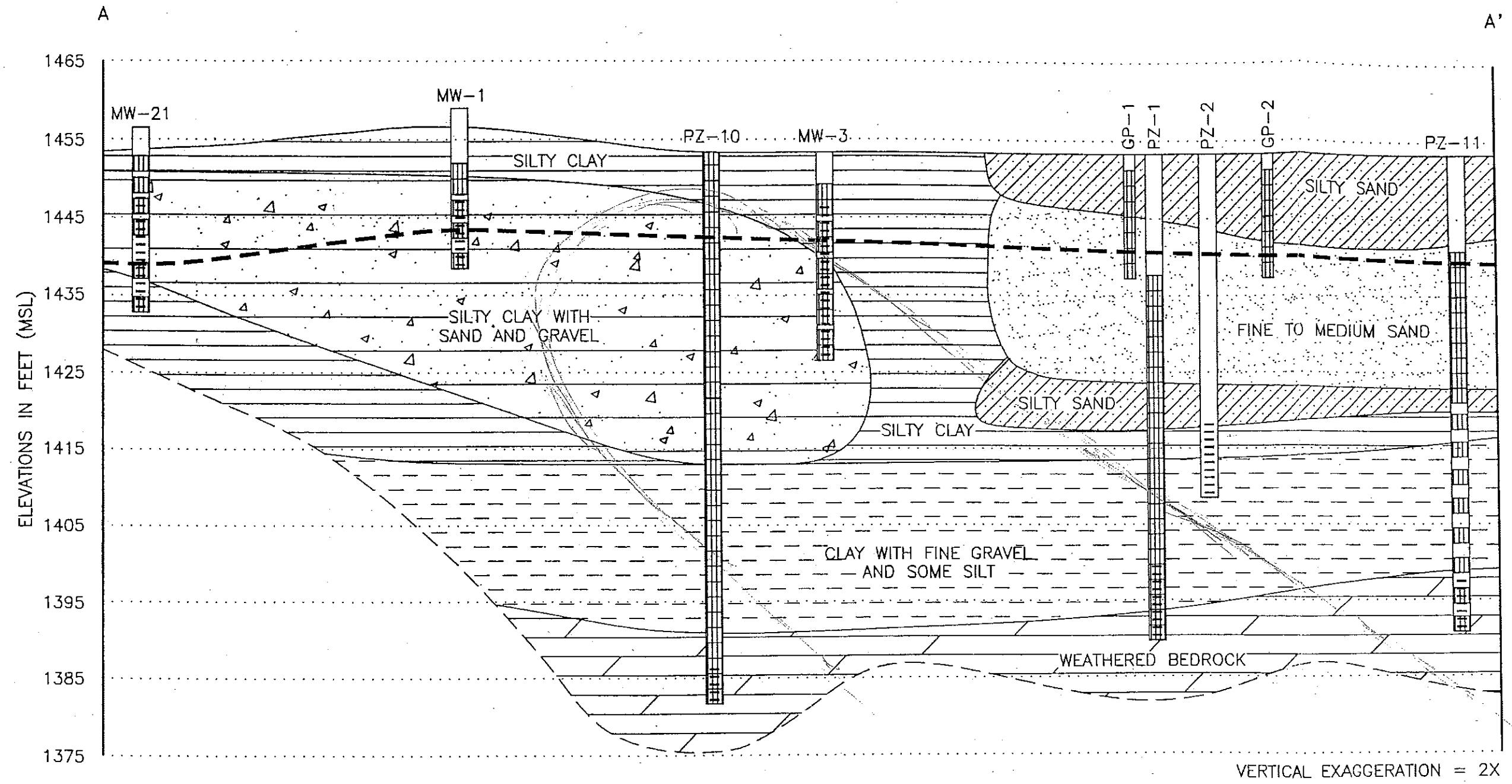
*Geologic Cross-Section
 Plan View
 Stetsonville Oil Company Site
 Stetsonville, Wisconsin*



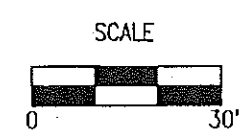
FIGURE NO.
4.2

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN TIME AND SPACE AND ARE INTEGRAL TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

DRAWING NO. 93.317R43
 DRAWN BY: PAO
 3/21/96
 CHECKED BY: JMR
 3/20/96
 APPROVED BY: MBL
 3/24/96



- LEGEND**
 SOIL SAMPLE INTERVAL
 SCREENED INTERVAL
 GROUNDWATER TABLE (8/10/95)

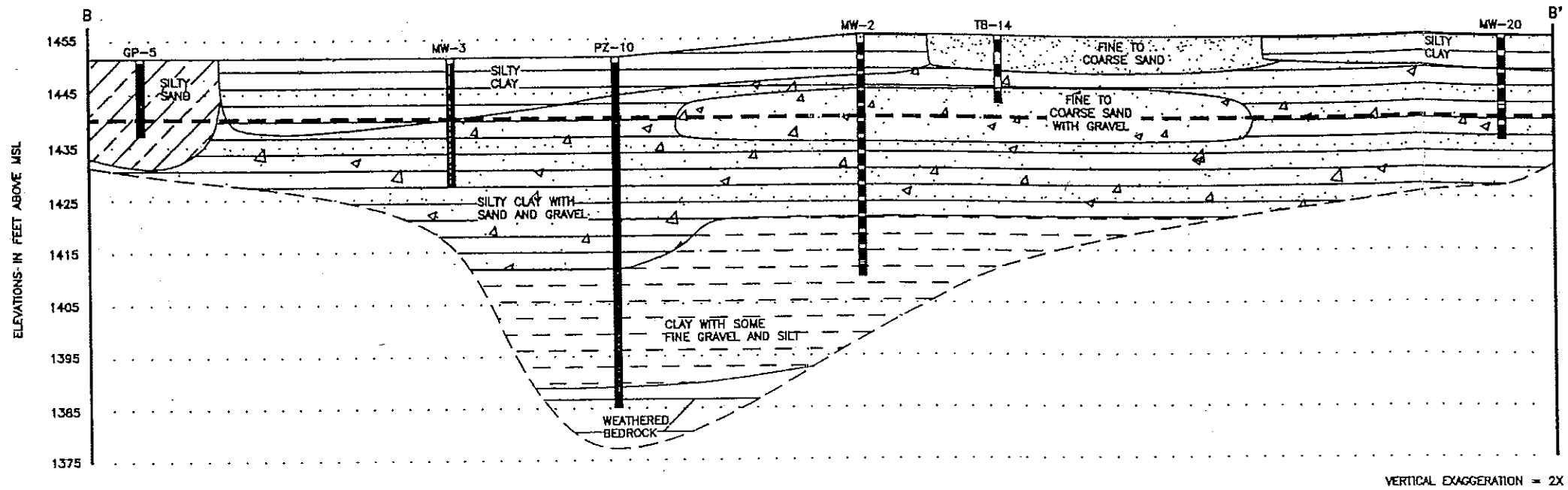


Geologic Cross-Section A-A'
 Stetsonville Oil Company Site
 Stetsonville, Wisconsin




FIGURE NO.
4.3

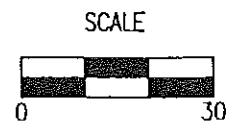
THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN TIME AND SPACE AND ARE INTEGRAL TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

DRAWING NO. 93.317R44
 DRAWN BY: PAO 3/19/96
 CHECKED BY: JMT 3/20/96
 APPROVED BY: [Signature] 7/21/96



VERTICAL EXAGGERATION = 2X

- LEGEND**
-  SCREENED INTERVALS
 -  SOIL SAMPLE INTERVALS
 -  GROUNDWATER TABLE (8/10/95)

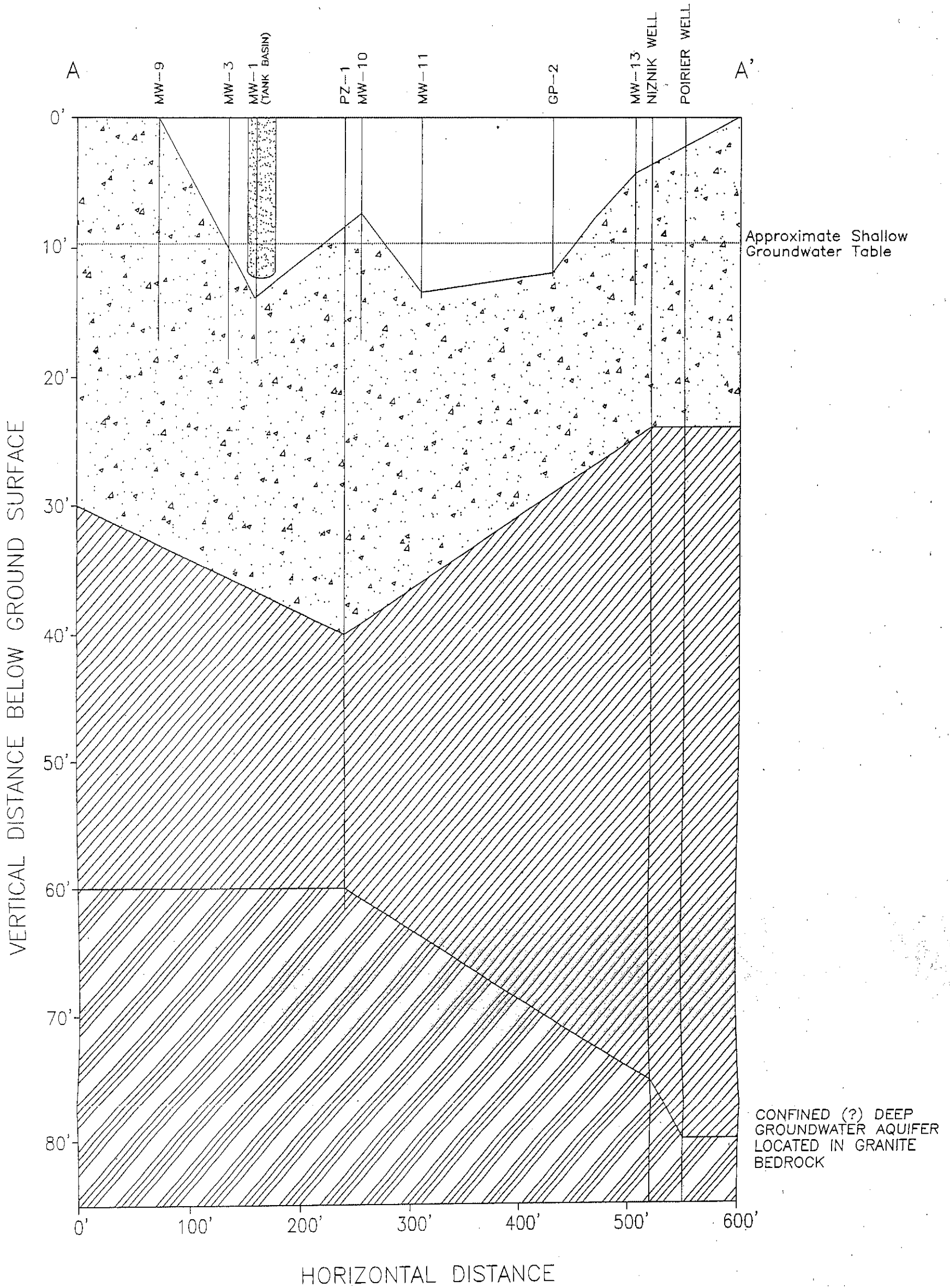


Geologic Cross-Section B-B'
Stetsonville Oil Company Site
Stetsonville, Wisconsin

FIGURE NO.
4.4

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN TIME AND SPACE AND ARE INTEGRAL TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

GEOLOGIC CROSS SECTION A-A'



LEGEND

- | | | |
|---|---|--|
| <div style="display: flex; align-items: center;"> <div style="width: 20px; height: 10px; border: 1px solid black; background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px);"></div> <div style="margin-left: 5px;">CL/ML MIXTURE</div> </div> | <div style="display: flex; align-items: center;"> <div style="width: 20px; height: 10px; border: 1px solid black; background: radial-gradient(circle, black 1px, transparent 1px); background-size: 4px 4px;"></div> <div style="margin-left: 5px;">SC</div> </div> | <div style="display: flex; align-items: center;"> <div style="width: 20px; height: 10px; border: 1px solid black; background: repeating-linear-gradient(-45deg, transparent, transparent 2px, black 2px, black 4px);"></div> <div style="margin-left: 5px;">GRANITE BEDROCK</div> </div> |
| <div style="display: flex; align-items: center;"> <div style="width: 20px; height: 10px; border: 1px solid black; background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px);"></div> <div style="margin-left: 5px;">CL</div> </div> | <div style="display: flex; align-items: center;"> <div style="width: 20px; height: 10px; border: 1px solid black; background: radial-gradient(circle, black 1px, transparent 1px); background-size: 4px 4px;"></div> <div style="margin-left: 5px;">SP</div> </div> | |

Geological Cross-Section
Jack's Auto Service

agenda
International Inc.

Rev	Date	Description	By	Date: 8/03/88	File: xsect

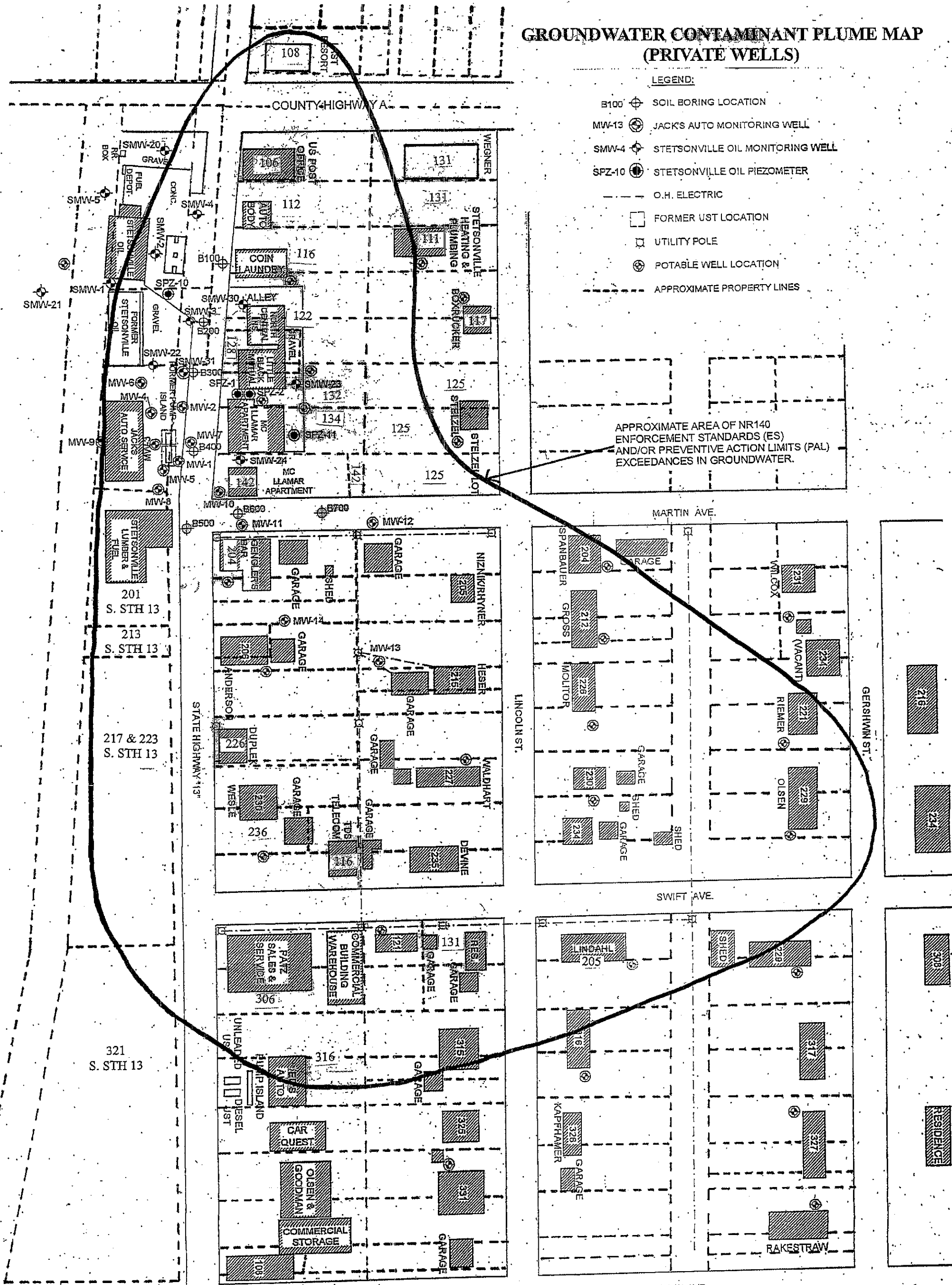
Figure 3

GROUNDWATER CONTAMINANT PLUME MAP (PRIVATE WELLS)

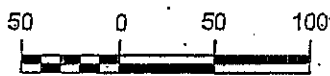
LEGEND:

- B100 SOIL BORING LOCATION
- MW-13 JACK'S AUTO MONITORING WELL
- SMW-4 STETSONVILLE OIL MONITORING WELL
- SPZ-10 STETSONVILLE OIL PIEZOMETER
- O.H. ELECTRIC
- FORMER UST LOCATION
- UTILITY POLE
- POTABLE WELL LOCATION
- APPROXIMATE PROPERTY LINES

APPROXIMATE AREA OF NR140 ENFORCEMENT STANDARDS (ES) AND/OR PREVENTIVE ACTION LIMITS (PAL) EXCEEDANCES IN GROUNDWATER.



SCALE IN FEET

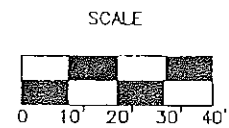
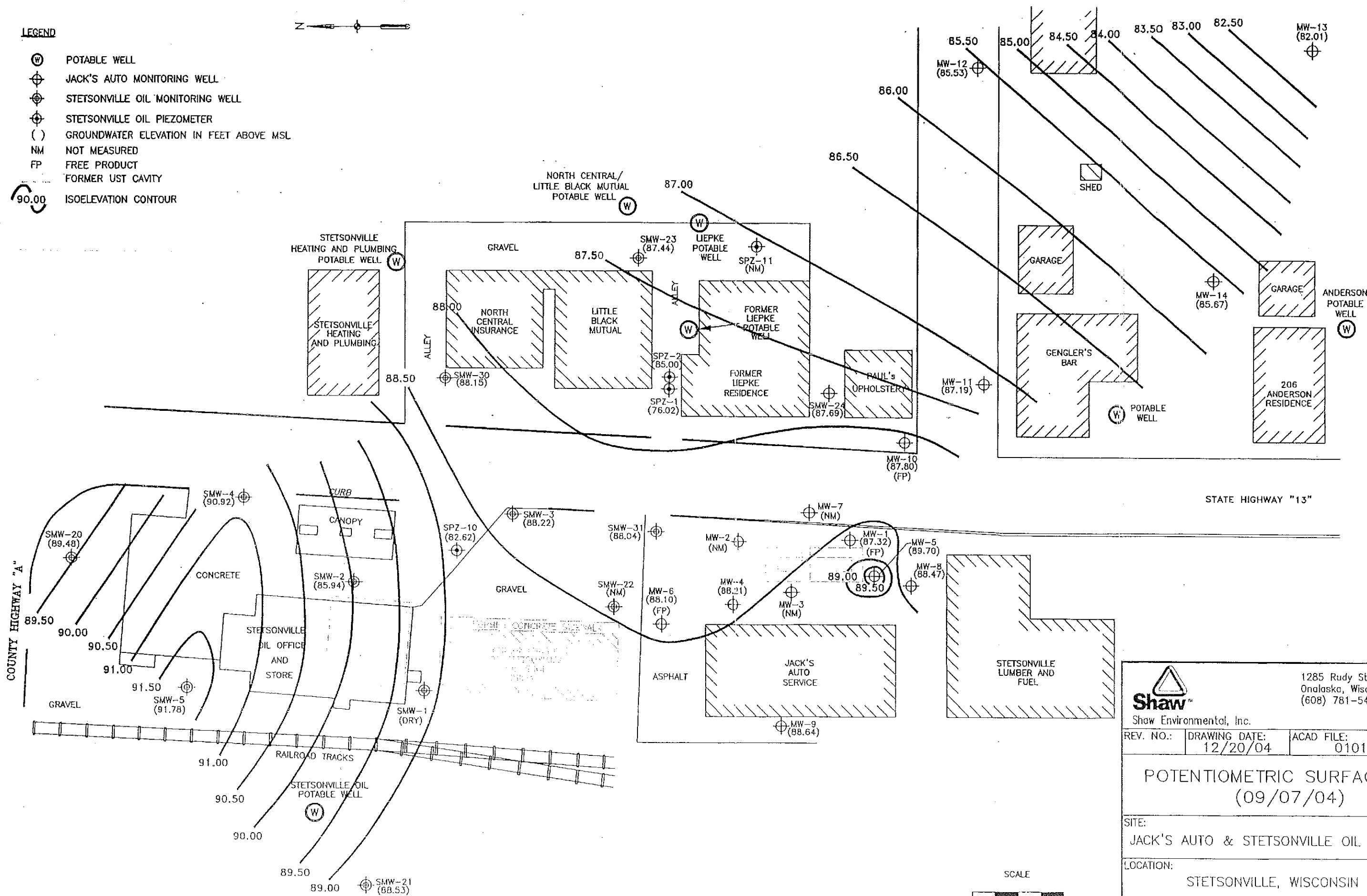
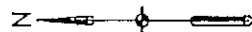



FARMLAND SWAMP

<p>Northern Environmental Hydrologists • Engineers • Surveyors • Scientists 330 South 4th Avenue, Park Falls, Wisconsin 54552 Phone: 800-498-3913 Fax: 715-762-1844</p>		<p>SITE LAYOUT & SOIL BORING/ MONITORING WELL LOCATION</p>	
<p>WISCONSIN • MICHIGAN • ILLINOIS • IOWA</p> <p><small>This drawing and all information contained therein is the property of Northern Environmental. Northern Environmental will not be held liable for improper or incorrect usage. Professional seals and signatures do not apply to electronic drawing files. The user assumes all responsibility and risk for the accuracy and veracity of all information contained in electronic files.</small></p>		<p>STETSONVILLE OIL COMPANY JACK'S AUTO SERVICE 115 & 137 SOUTH S.T.H. 13 STETSONVILLE, WISCONSIN</p>	
DATE: 10/02/08	DRAWN BY: NLB	TASK NUMBER: XXX	PROJECT NUMBER: S0C04-2200-1461
			FIGURE 2

LEGEND

- ⊕ POTABLE WELL
- ⊕ JACK'S AUTO MONITORING WELL
- ⊕ STETSONVILLE OIL MONITORING WELL
- ⊕ STETSONVILLE OIL PIEZOMETER
- () GROUNDWATER ELEVATION IN FEET ABOVE MSL
- NM NOT MEASURED
- FP FREE PRODUCT
- FORMER UST CAVITY
- 90.00 ISOELEVATION CONTOUR



		1285 Rudy Street Onalaska, Wisconsin 54650 (608) 781-5470	
		Shaw Environmental, Inc.	
REV. NO.:	DRAWING DATE:	ACAD FILE:	
	12/20/04	010122.102	
POTENTIOMETRIC SURFACE MAP (09/07/04)			
SITE:		PM:	
JACK'S AUTO & STETSONVILLE OIL SITE		SJO	
LOCATION:		PE/RG:	
STETSONVILLE, WISCONSIN			
DESIGNED:	DETAILED:	PROJECT NO.:	FIGURE:
PCE	PCE	010122	2

IFA Soil Boring Analytical Results
Stetsonville Oil Company Site
Stetsonville, Wisconsin
April, 1992

Boring	Interval (in feet)	Lead (ppmt)	TPH-Gas (ppm)	TPH-Diesel (ppm)	Benzene (ppb)	Ethylbenzene (ppb)	Toluene (ppb)	Xylenes Total (ppb)	MTBE (ppb)	1,2,4-TMB (ppb)	1,3,5-TMB (ppb)
TB-1	2.5-4.5	19.1*	20.5*	21*	80*	300*	100*	200*	ND	1,800*	1,800*
TB-1	17.5-19.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-2	5.0-7.0	NA	<6.5	70.4*	12,200*	ND	ND	ND	ND	27,300*	ND
TB-2	12.5-14.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-3/MW-1	5.0-7.0	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-3/MW-1	12.5-14.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-4	7.5-9.5	16.6*	1140*	1110*	59,600*	75,100*	31,200*	83,000*	ND	26,300*	65,000*
TB-4	15.0-17.0	151	2,380	2,300	<1,100	32,400	11,000	40,900	<4,300	51,800	31,200
TB-5	5.0-7.0	NA	<6.5	897	4,000*	1,700	800*	1,600*	<2,300	3,300*	2,800*
TB-5	15.0-17.0	NA	<6.5	16.7	<6.3	<12	77.3	<24	<25	19.3	<12
TB-6	2.5-4.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-6	12.5-14.5	5.6	<6.5	222	<500	2,200	3,800	9,200	<1,900	7,000	6,800
TB-6	20.0-22.0	NA	<6.5	15.5	<2.3	<4.7	<2.3	<9.4	<9.2	<4.7	<4.7
TB-7/MW-2	7.5-9.5	12.1	547	398	11,500	1,400	2,100	5,700	<2,100	4,800	4,900
TB-7/MW-2	10.0-12.0	8.3	150	173	3,100	<1,000	900	3,000	<2,100	3,500	4,000
TB-7/MW-2	42.5-44.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-8	12.5-14.5	NA	<6.5	1,370	<600	8,400	6,200	31,400	<2,200	27,400	8,900
TB-8	15.0-17.0	NA	<6.5	920	5,500	21,800	12,500	83,300	<2,000	67,300	20,800
TB-9	12.5-14.5	7.1	18.20	21.9	<3300	<6000	3,600	<13,000	<13,000	17,800	<6,500
TB-9	15.0-17.0	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-10/MW-3	12.5-14.5	NA	<6.5	330	<600	3,600	1,400	6,200	<2,200	11,800	4,700
TB-10/MW-3	25.0-27.0	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-11	10.0-12.0	NA	<6.5	1,280	<500	7,500	1,600	31,300	<2,000	41,500	13,500
TB-11	12.5-14.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-12/MW-4	2.5-4.5	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-12/MW-4	10.0-12.0	NA	<6.5	<6.5	NA	NA	NA	NA	NA	NA	NA
TB-13/MW-5	7.5-9.5	NA	<5.9	<5.9	NA	NA	NA	NA	NA	NA	NA
TB-13/MW-5	10.0-12.0	NA	<5.9	<5.9	NA	NA	NA	NA	NA	NA	NA
TB-14	7.5-9.5	9.9	10,200	<5.9	18,800	66,300	112,000	481,000	<8.3	268,000	69,100
TB-14	10.0-12.0	7.5	1,140	<5.9	6,500	14,500	12,500	113,900	<8.3	80,700	39,200
TB-16	10.0-12.0	NA	<5.9	<5.9	NA	NA	NA	NA	NA	NA	NA
TB-16	12.5-14.5	NA	<5.9	<5.9	NA	NA	NA	NA	NA	NA	NA
NR 720 Soil Cleanup Standard		50	100	100	5.5	2,900	1,500	4,100	NS	NS	NS

Notes:

Bold indicates values exceeds the soil cleanup standard
 (*) - This contamination was removed during soil excavation in May 1992
 NA - Not Analyzed
 ND - Not Detected
 NS - No Standard

Source: IFA 1991
 IFA - Inman-Foltz and Associates, Inc.
 TMB - Trimethylbenzene
 TPH - Total Petroleum Hydrocarbons
 MTBE - Methyl t-butyl ether

Table 1
Laboratory Analysis of Soil Samples Collected on November 16, 1995

Analysis	Parameter	Units	MW-1	MW-1	MW-2	MW-2	MW-3	MW-3
			7.5 - 9.5 fbls	10.0 - 12.0 fbls	5.0 - 7.0 fbls	7.5 - 9.5 fbls	5.0 - 7.0 fbls	10.0 - 12.0 fbls
GRO-S	Gasoline Range Organics	mg/kg	4,400	1,700	2,200	2,300	1,900	2,700
VOC-S (*)	Benzene	µg/kg	46,000	9,400	2,500	9,500	7,400	13,000
	Bromomethane		ND	ND	360	ND	ND	ND
	n-Butylbenzene		35,000	16,000	5,700	6,300	4,100	4,600
	sec-Butylbenzene		7,800	3,300	1,300	1,500	980	1,100
	Ethyl Benzene		110,000	680,000	19,000	26,000	16,000	18,000
	Isopropylbenzene		15,000	7,000	2,300	3,200	1,900	2,200
	p-Isopropyltoluene		16,000	3,400	3,000	750	520	620
	Naphthalene		44,000	29,000	7,300	11,000	5,800	7,100
	n-propylbenzene		56,000	31,000	8,700	12,000	7,400	8,300
	Toluene		350,000	210,000	54,000	83,000	53,000	64,000
	1,2,4 - Trimethylbenzene		400,000	170,000	63,000	77,000	43,000	49,000
	1,3,5 - Trimethylbenzene		110,000	52,000	19,000	25,000	14,000	15,000
	Xylenes, m+p		490,000	280,000	67,000	120,000	62,000	70,000
Xylenes, o	180,000	110,000	28,000	41,000	23,000	25,000		
Pb-S	Lead	mg/kg	12	7.7	8.7	16	6.8	8.4

ND = Not Detected

(*) = Only Volatile Organic Compounds detected are listed
Please see Laboratory Report for Detection Limits

Table 1
Laboratory Analysis of Soil Samples Collected on November 16, 1995

Analysis	Parameter	Units	MW-1	MW-1	MW-2	MW-2	MW-3	MW-3
			7.5 - 9.5 fbls	10.0 - 12.0 fbls	5.0 - 7.0 fbls	7.5 - 9.5 fbls	5.0 - 7.0 fbls	10.0 - 12.0 fbls
GRO-S	Gasoline Range Organics	mg/kg	4,400	1,700	2,200	2,300	1,900	2,700
VOC-S (*)	Benzene	µg/kg	46,000	9,400	2,500	9,500	7,400	13,000
	Bromomethane		ND	ND	360	ND	ND	ND
	n-Butylbenzene		35,000	16,000	5,700	6,300	4,100	4,600
	sec-Butylbenzene		7,800	3,300	1,300	1,500	980	1,100
	Ethyl Benzene		110,000	680,000	19,000	26,000	16,000	18,000
	Isopropylbenzene		15,000	7,000	2,300	3,200	1,900	2,200
	p-Isopropyltoluene		16,000	3,400	3,000	750	520	620
	Naphthalene		44,000	29,000	7,300	11,000	5,800	7,100
	n-propylbenzene		56,000	31,000	8,700	12,000	7,400	8,300
	Toluene		350,000	210,000	54,000	83,000	53,000	64,000
	1,2,4 - Trimethylbenzene		400,000	170,000	63,000	77,000	43,000	49,000
	1,3,5 - Trimethylbenzene		110,000	52,000	19,000	25,000	14,000	15,000
Xylenes, m+p	490,000	280,000	67,000	120,000	62,000	70,000		
Xylenes, o	180,000	110,000	28,000	41,000	23,000	25,000		
Pb-S	Lead	mg/kg	12	7.7	8.7	16	6.8	8.4

ND = Not Detected

(*) = Only Volatile Organic Compounds detected are listed
Please see Laboratory Report for Detection Limits

Table 2
 Laboratory Analysis of Soil Samples Collected on February 13 and February 14, 1996

Analysis	Parameter	Units	MW-4	MW-4	MW-5	MW-6	MW-7	MW-7
			7.5 - 9.5 fbls	10.0 - 12.0 fbls	12.5 - 14.5 fbls	10.0 - 12.0 fbls	7.5 - 9.5 fbls	10.0 - 12.0 fbls
GRO-S	Gasoline Range Organics	mg/kg	670	1,500	1,100	190	3,000	4,400
PVOC-S (*)	Benzene	µg/kg	860	3,000	9,400	ND	16,000	39,000
	Ethyl Benzene		2,800	11,000	21,000	320	44,000	70,000
	Methyl-tert-butyl ether		660	2,800	5,000	ND	ND	ND
	Toluene		630	1,100	50,000	ND	120,000	210,000
	1,2,4 - Trimethylbenzene		13,000	30,000	47,000	1,700	95,000	140,000
	1,3,5 - Trimethylbenzene		7,600	18,000	14,000	2,100	32,000	46,000
	Xylenes, total		8,800	20,600	100,000	810	209,000	335,000
Pb-S	Lead	mg/kg	4.1	ND	5.8	3.7	5.1	6.9

ND = Not Detected

(*) = Only Volatile Organic Compounds Detected are Listed
 Please see Laboratory Report for Detection Limits

Table 3
Laboratory Analysis of Soil Samples Collected on July 24, 1996

Analyze	Parameter	Units	MW-8 9-11 fbls	MW-8a 8-10 fbls	MW-8a 10-15 fbls	MW-9 8-10 fbls	MW-9a 8-10 fbls	MW-10 11-13 fbls
GRO-S	Gasoline Range Organics	mg/kg	ND	ND	420	ND	360	2,600
VOC-S (*)	Benzene	µg/kg	ND	ND	ND	ND	ND	11,000
	sec - Butylbenzene				ND		1,700	
	Ethyl Benzene				3,800		330	25,000
	Isopropylbenzene				ND		1,900	3,000
	p - Isopropyltoluene				ND		360	3,400
	Napthalene				1,700		820	11,000
	n - Propylbenzene				2,400		2,400	13,000
	Toluene				1,900		1,300	74,000
	1,2,4 - Trimethylbenzene				13,000		1,100	78,000
	1,3,5 - Trimethylbenzene				9,600		14,000	55,000
Xylenes, total	18,600	9,700	133,000					
Pb-S	Lead	mg/kg	ND	3.7	3.5	3.5	3.7	ND

See Laboratory Report for Detection Limits

ND = Not Detected

(*) = Only Volatile Organic Compounds Detected are Listed

Table 4
Laboratory Analysis of Soil Samples Collected on April 17, 1997

Analysis	Parameter	Units	MW-11 9.0-11.0 ft/s
GRO-S	Gasoline Range Organics	mg/kg	1,300
VOC-S (*)	Benzene		3,40
	n-Butylbenzene		11,000
	sec-Butylbenzene		2,100
	Ethyl Benzene		23,000
	Isopropylbenzene		3,700
	p-Isopropyltoluene	$\mu\text{g}/\text{kg}$	640
	Napthalene		13,000
	n-Propylbenzene		15,000
	Toluene		36,000
	1,2,4-Trimethylbenzene		85,000
	1,3,5-Trimethylbenzene		26,000
	Xylenes, total		118,000
Pb-S	Lead	mg/kg	4.8

(*) == Only Volatile Organic Compounds detected are listed.
Please see laboratory report for detection limits

Table 5
Laboratory Analysis of Soil Samples Collected on May 6, 1998

Analysis	Parameter	Units	GP-1 8.0-12.0 fbis	GP-2 10.0-12.0 fbis	GP-6 8.0-12.0 fbis	MW-12 8.0-12.0 fbis	MW-13 8.0-12.0 fbis	MW-14 8.0-12.0 fbis
GRO-S	Gasoline Range Organics	mg/kg	ND	210	ND	ND	ND	ND
VOC-S (*)	n-Butylbenzene	μg/kg	ND	63	ND	ND	ND	ND
	sec-Butylbenzene			58				
	Ethyl Benzene			74				
	Isopropylbenzene			100				
	p-Isopropyltoluene			62				
	n-Propylbenzene			110				
	Toluene			63				
	1,3,5-Trimethylbenzene			250				
	Xylenes, total	100						
Pb-S	Lead	mg/kg	4.8	ND	ND	ND	ND	ND

(*) == Only Volatile Organic Compounds detected are listed.
Please see laboratory report for detection limits

Table 6
Residual Contamination Levels [WAC NR 720.09(4)]

Analysis	Parameter	Units	Residual Contaminant Level
DRO-S	Diesel Range Organics	mg/kg	100 or 250
GRO-S	Gasoline Range Organics	mg/kg	100 or 250
PVOC-S	Benzene		5.5
	Bromomethane		No Level Established
	n-Butylbenzene		No Level Established
	sec-Butylbenzene		No Level Established
	Ethyl Benzene		2,900
	Isopropylbenzene		No Level Established
	p-Isopropyltoluene		No Level Established
	Methyl-tert-butyl ether	$\mu\text{g}/\text{kg}$	No Level Established
	Naphthalene		No Level Established
	n-Propylbenzene		No Level Established
	Toluene		1,500
	1,2,4-trimethylbenzene		No Level Established
	1,3,5-trimethylbenzene		No Level Established
	Xylenes, total		4,100
Pb-S	Lead	mg/kg	50

TABLE 1

Excavation Soil Sample Analytical Results
 Jack's Auto Service
 Stetsonville, WI

Sample	Sample Date	Depth (ft bgs)	PID (ppm eq)	Benzene	Ethylbenzene	MTBE	Toluene	1,2,4-TMB	1,3,5-TMB	Xylenes (total)
S-1	06/21/99	11.5	120	270	1,800	320	<62	6,200	2,200	2,690
S-2	06/21/99	11.5	<10	<25	<25	<25	<25	<25	<25	<50
S-3	06/21/99	11.5	18	<25	50	<25	<25	320	100	249
S-4	06/21/99	11.5	653	1,200	11,000	2,600	18,000	24,000	7,800	51,000
S-5	06/21/99	11.5	723	2,100	30,000	3,800	43,000	65,000	22,000	140,000
S-6	06/21/99	11.5	1,123	12,000	60,000	9,200	160,000	140,000	42,000	318,000
S-7	06/22/99	11.5	1,320	3,300	52,000	5,800	83,000	180,000	57,000	360,000
S-8	06/22/99	11.5	870	1,200	23,000	3,700	39,000	49,000	16,000	108,000
S-9	06/22/99	11.5	1,620	29,000	57,000	7,200	160,000	130,000	39,000	280,000
S-10	06/22/99	11.5	221	74	50	<25	210	76	<25	225
S-11	6/23/1999	11.5	20.2	<25	<25	<25	<25	<25	<25	<50
S-12	6/23/1999	11.5	23.9	<25	<25	<25	<25	38	<25	<50
S-13	6/23/1999	11.5	1,826	5,800	24,000	2,800	70,000	57,000	18,000	124,000
S-14	6/23/1999	11.5	1,736	6,300	22,000	3,900	58,000	49,000	16,000	101,000
S-15	6/23/1999	11.5	231	440	2,000	150	3,200	5,600	2,000	9,100
S-16	6/23/1999	11.5	1,235	2,100	6,100	1,500	9,400	13,000	6,100	24,200
S-17	6/23/1999	11.5	28	57	100	<25	63	390	140	330
B-1	06/21/99	12.5	818	12,000	51,000	8,700	140,000	120,000	35,000	266,000
B-2	06/21/99	12.5	110	19,000	44,000	8,000	130,000	91,000	28,000	210,000
B-3	06/22/99	12.5	728	29,000	59,000	11,000	190,000	120,000	37,000	293,000
B-4	06/22/99	12.5	1,130	14,000	45,000	6,800	120,000	100,000	30,000	237,000
B-5	06/22/99	12.5	1,633	4,500	14,000	2,400	41,000	29,000	8,900	66,000
B-6	6/23/1999	12.5	1,700	8,900	25,000	7,000	44,000	50,000	17,000	121,000
B-7	6/23/1999	12.5	2,000	2,200	50,000	9,500	63,000	99,000	30,000	240,000
B-8	6/23/1999	12.5	2,000	9,200	28,000	3,600	69,000	62,000	20,000	129,000
B-9	6/23/1999	12.5	NM	<130	3,500	540	3,000	13,000	4,100	15,100
NR 720.09 RCLs				5.5	2,900	NS	1,500	NS	NS	4,100
NR 746.06 Table 1 (free product indicator)				8,500	4,600	42,000	38,000	83,000	11,000	42,000
NR 746.06 Table 2 (direct contact standard)				1,100	NS	NS	NS	NS	NS	NS

Note: Concentrations in ppb unless otherwise noted
 ppm eq - part per million equivalent
 Bold - exceedence of the above listed standards
 MTBE - Methyl t-butyl ether
 ft bgs - feet below ground surface
 NS - No standard
 TMB - Trimethylbenzene
 PID - Photoionization detector
 ppb - parts per billion

Table 2, Soil Analytical Results, Stetsonville Oil and Jack's Auto, Stetsonville, Wisconsin.

Boring Number	Sample Number	Sample Depth (fbg)	PID Response (iui)	Date Sampled	Relevant and Significant PVOC Analytical Results (µg/kg)						
					Benzene	Ethylbenzene	MTBE	Toluene	1,2,4 - Trimethylbenzene	1,3,5 - Trimethylbenzene	Xylenes
NR 720.09 Residual Contaminant Level					5.5	2900	NE	1500	NE	NE	4100
NR 746.06 Table 1 Values					8500	4600	NE	38000	83000	11000	42000
NR 746.06 Table 2 Values					1100	NE	NE	NE	NE	NE	NE
B100	S102	2-4	34	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S106	10-12	133	09/07/06	274	277	<25	43	920	720	422
B200	S202	2-4	4	09/07/06	34	<25	<25	27.1	35	<25	<75
	S204	6-8	413	09/07/06	114	44	<25	82	92	64	213
B300	S302	2-4	2	09/07/06	<25	<25	<25	25"J"	390	306	114.1
	S306	10-12	7	09/07/06	<25	<25	<25	<25	<25	<25	<75
B400	S402	2-4	37	09/07/06	46	<25	<25	52	<25	<25	<75
	S404	6-8	420	09/07/06	3600	5700	<25	11500	15200	5600	30400
B500	S502	2-4	9	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S505	8-10	88	09/07/06	<25	<25	<25	<25	<25	<25	<75
B600	S602	2-4	11	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S604	6-8	562	09/07/06	9700	43000	<500	88000	88000	30600	206000
B700	S702	2-4	10	09/07/06	<25	<25	<25	<25	<25	<25	<75
	S706	10-12	133	09/07/06	920	940	<25	350	460	1270	1892

Key:
 mg/kg = milligrams per kilogram
 µg/kg = micrograms per kilogram
 NE = Not Established by Wis. Adm. Code
 MTBE = Methyl-Tertiary-Butyl-Ether
 < X = Not detected above Laboratory Limit of Detection (LOD) of X.
 "J" = Analyte detected between Limit of Detection and Limit of Quantitation
 PVOC = Petroleum Volatile Organic Compound

fbg = Feet Below Grade
 NE = Not Established by Wisconsin Administrative Code (Wis. Adm. Code)
 XXX = Exceeds Chapter NR 720.09 Wis. Adm. Code Residual Contaminant Level
 XXX = Exceeds Chapter NR 746.06 Wis. Adm. Code Table 1 Values
 XXX = Exceeds Chapter NR 746.06 Wis. Adm. Code Table 2 Values
 iui = Instrument units as isobutylene

TABLE 4.2

Soil Boring Sample Analytical Results
Stetsonville Oil Company Site
Stetsonville, Wisconsin

Boring	Date	Depth (feet)	Benzene	Ethylbenzene	Toluene	Xylenes	1,2,4-TMB	1,3,5-TMB	GRO (ppm)	DRO (ppm)	Lead (ppm)
MW-20	12/16/93	8.5 - 10	<60	<60	<120	<180	<60	<60	<10	<10	3.1
		18.5 - 20	<50	<50	<100	<150	<50	<50	<10	<10	<2.5
MW-21	12/16/93	8.5 - 10	<55	<55	<110	<165	<55	65.7	<10	<10	3.5
		18.5 - 20	<60	<60	<120	<180	<60	<60	<10	<10	4.2
MW-22	12/16/93	8.5 - 10	<55	<55	<110	<165	<55	<55	<10	<10	6.3
		13.5 - 15	<50	<50	<100	<150	<50	<50	<10	<10	3
MW-23	12/16/93	8.5 - 10	<55	<55	<110	<165	<55	<55	<10	<10	3.8
		18.5 - 20	<55	<55	<110	<165	<55	<55	<10	<10	4.3
MW-24	12/16/93	8.5 - 10	<50	<50	<100	<150	<50	<50	<10	<10	<2.5
		18.5 - 20	458	1,460	385	2,924.4	4,000	1,320	84.8	<10	<2.5
GP-1	6/13/95	11 - 13	16	<0.5	<0.4	<1.6	<0.8	<0.8	<2.7	<4.3	<3.4
		13 - 15	37	<0.6	<0.5	1.0	<0.8	<0.8	<2.9	<4.4	3.9
GP-2	6/13/95	11 - 13	<0.6	<.06	<0.5	<1.6	<0.8	<0.8	<2.9	<4.4	4.7
		13 - 15	<0.6	<0.6	<0.5	<1.6	<0.8	<0.8	<2.9	<4.3	3.8
GP-3	6/13/95	11 - 13	<0.6	<0.6	<0.4	<1.6	<0.8	<0.8	<2.8	<4.2	<3.6
		13 - 15	<0.6	<0.6	<0.5	<1.6	<0.8	<0.8	<2.9	<4.7	<3.7
NR 720 Soil Cleanup Standards			5.5	2,900	1,500	4,100	NS	NS	100	100	50

Notes:

All concentrations in ppb unless otherwise noted
 Shading indicates value exceeds the soil cleanup standard
 NS - No standard
 Elevated reporting limits are due to methods used at the time of analysis

TMB - Trimethylbenzene
 GRO - Gasoline range organics
 DRO - Diesel range organics

(Continued)

Checked by: JMR
 Approved by: MOC

TABLE 4.2
(Continued)

Soil Boring Sample Analytical Results
Stetsonville Oil Company Site
Stetsonville, Wisconsin

Boring	Date	Depth (feet)	Benzene	Ethylbenzene	Toluene	Xylenes	1,2,4-TMB	1,3,5-TMB	GRO (ppm)	DRO (ppm)	Lead (ppm)
GP-4	6/13/95	9 - 11	23,000	51,000	160,000	303,000	150,000	48,000	3,800	1,600	5.7
		11 - 13	14,000	26,000	88,000	140,000	72,000	23,000	1,600	190	9.5
GP-5	6/13/95	11 - 13	<0.6	<0.6	<0.5	<1.6	<0.8	<0.8	<2.9	<4.4	<3.7
		13 - 15	<0.6	<0.6	<0.5	<1.7	<0.8	<0.8	<3.0	<4.8	4.9
PZ-10	11/29/95	10 - 12	246	740	112	1,568	1,681	482	28	59	NA
		12 - 14	1,781	5,676	5,676	27,825	22,260	6,789	1,091	2,115	NA
PZ-11	12/01/95	10 - 12	<5.6	<5.6	<5.6	<16.8	<5.6	<5.6	5.6	<5.6	NA
		12 - 14	<5.6	<5.6	<5.6	<16.8	<5.6	<5.6	5.6	<5.6	NA
Trip Blank	12/16/93		<50	<50	<100	<150	<50	<50	<10	NA	NA
	6/13/95		<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	NA	NA
	12/01/95		<0.5	<1.0	<1.0	<3.0	<1.0	<1.0	NA	NA	NA
Methanol Blank	6/13/95		NA	NA	NA	NA	NA	NA	<2.5	NA	NA
	12/01/95		NA	NA	NA	NA	NA	NA	<5.0	NA	NA
NR 720 Soil Cleanup Standards			5.5	2,900	1,500	4,100	NS	NS	100	100	50

Notes:

All concentrations in ppb unless otherwise noted
Shading indicates value exceeds the soil cleanup standard
NS - No standard

TMB - Trimethylbenzene
GRO - Gasoline range organics
DRO - Diesel range organics
NA - Not analyzed

Checked by: JMB
Approved by: MOC

TABLE 1

Feasibility Boring Analytical Results
Stetsonville Oil Site
Stetsonville, Wisconsin
January 8, 1997

Boring Location	Benzene	Ethyl-benzene	Toluene	Total Xylenes	1,2,4-TMB	1,3,5-TMB	MTBE	GRO (ppm)
GP-1A	13,000	33,000	120,000	241,000	100,000	31,000	1,200	1,700
GP-1B	8,300	14,000	43,000	80,000	34,000	11,000	850	630
GP-3A	<25	<25	<25	<25	<25	<25	<25	<2.7
GP-3B	3,600	17,000	34,000	147,000	81,000	29,000	1,700	2,100
GP-4A	<25	<25	<25	<25	<25	<25	<25	<2.8
GP-4B	<25	<25	<25	<25	<25	<25	<25	<2.9
NR 720 Generic Soil Standards +	5.5	2,900	1,500	4,100	NS	NS	NS	100

Notes:

All results are reported in ppb unless otherwise noted

Shading indicates value equals or exceeds the NR 720 generic soil standard

(+): The official WDNR reporting limit for volatile organic compound results provided after March 1, 1996, is 25 ppb

MTBE: Methyl t-butyl ether

NS: No standard

GRO: Gasoline range organics

TMB: Trimethylbenzene

WDNR: Wisconsin Department of Natural Resources

Checked by: Hand

Approved by: Key B

Table 2, Soil Analytical Results, Stetsonville Oil and Jack's Auto, Stetsonville, Wisconsin

Boring Number	Sample Number	Sample Depth (fbg)	PID Response (iui)	Date Sampled	Relevant and Significant PVOC Analytical Results (µg/kg)							
					Benzene	Ethylbenzene	MTBE	Toluene	1,2,4 - Trimethylbenzene	1,3,5 - Trimethylbenzene	Xylenes	
NR 720.09 Residual Contaminant Level												
NR 746.06 Table 1 Values					5.5	2900	NE	1500	NE	NE	4100	
NR 746.06 Table 2 Values					8500	4600	NE	38000	83000	11000	42000	
					1100	NE	NE	NE	NE	NE	NE	
B100	S102	2-4	34	09/07/06	<25	<25	<25	<25	<25	<25	<75	
	S106	10-12	133	09/07/06	274	277	<25	43	920	720	422	
B200	S202	2-4	4	09/07/06	34	<25	<25	27.1	35	<25	<75	
	S204	6-8	413	09/07/06	114	44	<25	82	92	64	213	
B300	S302	2-4	2	09/07/06	<25	<25	<25	25"J"	390	306	114.1	
	S306	10-12	7	09/07/06	<25	<25	<25	<25	<25	<25	<75	
B400	S402	2-4	37	09/07/06	46	<25	<25	52	<25	<25	<75	
	S404	6-8	420	09/07/06	3600	5700	<25	11500	15200	5600	30400	
B500	S502	2-4	9	09/07/06	<25	<25	<25	<25	<25	<25	<75	
	S505	8-10	88	09/07/06	<25	<25	<25	<25	<25	<25	<75	
B600	S602	2-4	11	09/07/06	<25	<25	<25	<25	<25	<25	<75	
	S604	6-8	562	09/07/06	9700	43000	<500	88000	88000	30600	206000	
B700	S702	2-4	10	09/07/06	<25	<25	<25	<25	<25	<25	<75	
	S706	10-12	133	09/07/06	920	940	<25	350	460	1270	1892	

Key:

- mg/kg = milligrams per kilogram
- µg/kg = micrograms per kilogram
- NE = Not Established by Wis. Adm. Code
- MTBE = Methyl-Tertiary-Butyl-Ether
- < X = Not detected above Laboratory Limit of Detection (LOD) of X.
- "J" = Analyte detected between Limit of Detection and Limit of Quantitation
- PVOC = Petroleum Volatile Organic Compound
- fbg = Feet Below Grade
- NE = Not Established by Wisconsin Administrative Code (Wis. Adm. Code)
- XXX = Exceeds Chapter NR 720.09 Wis. Adm. Code Residual Contaminant Level
- XXX = Exceeds Chapter NR 746.06 Wis. Adm. Code Table 1 Values
- XXX = Exceeds Chapter NR 746.06 Wis. Adm. Code Table 2 Values
- iui = Instrument units as isobutylene

Groundwater Analytical Results Summary
 Jack's Auto Service LUST Site BRTS# 03-61-000910

Well JMW-1
 PVC Elevation =

96.23

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	190	11000	<1000	<1000	6800	<1000	22000	34000	68000	48000
09/07/04	87.32	10.09	72	8700	140	<72	2700	<120	900	23000	3200	16000
11/2/2006	FREE PRODUCT											
2/7/2007	87.24	9.52	<0.7	131	<4.9	<4.5	40	<5.2	<18	36	24.5	26.4
5/1/2007	FREE PRODUCT											
8/20/2007	87.48	9.28	41	5600	51	78	2400	<52	790	19300	2710	14700
4/16/2008	86.75	10.01	NOT SAMPLED - FREE PRODUCT PRESENT									
7/14/2008	89.38	6.85	NOT SAMPLED - FREE PRODUCT PRESENT									
10/15/2008	87.61	8.62	51.2	4700	<152	<82	2460	<140	1750	19700	2880	14300
1/19/2009	85.49	10.74	40	6600	<152	<82	2520	<140	800	22000	2450	15600
4/16/2009	85.75	10.48	31	6500	<86	<104	2820	<100	900	22000	3220	16700
7/14/2009	FREE PRODUCT											
10/14/2009	FREE PRODUCT											
1/18/2010	FREE PRODUCT											
10/18/2010	FREE PRODUCT											

Well JMW-2

PVC Elevation =

96.82

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	150	7700	210	<100	2000	<100	1600	13000	5300	11300
05/13/98	NM	NM	NA	5500	NA	NA	1600	<22	NA	11000	1770	8500
11/2/2006	DRY											
2/21/2007	DRY											
5/1/2007	DRY											
8/20/2007	86.60	10.43	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	FULL OF BENTONITE - ABANDONED											
7/14/2008	FULL OF BENTONITE - ABANDONED											
10/15/2008	FULL OF BENTONITE - ABANDONED											
1/19/2009	FULL OF BENTONITE - ABANDONED											
4/16/2009	FULL OF BENTONITE - ABANDONED											
7/14/2009	FULL OF BENTONITE - ABANDONED											
10/14/2009	FULL OF BENTONITE - ABANDONED											
1/18/2010	FULL OF BENTONITE - ABANDONED											
10/18/2010	FULL OF BENTONITE - ABANDONED											

Well JMW-3

PVC Elevation =

97.18

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	65	15000	780	380	2400	<200	2800	22000	11300	17500
05/13/98	NM	NM	NA	14000	NA	NA	2000	<44	NA	21000	2310	10600
11/2/2006	DESTROYED											
2/7/2007	DESTROYED											
5/1/2007	DESTROYED											
8/20/2007	DESTROYED											
4/16/2008	DESTROYED											
7/14/2008	DESTROYED											
10/15/2008	DESTROYED											
1/19/2009	DESTROYED											
4/16/2009	DESTROYED											
7/14/2009	DESTROYED											
10/14/2009	DESTROYED											
1/18/2010	DESTROYED											
10/18/2010	DESTROYED											

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Jack's Auto Service LUST Site BRRTS# 03-61-000910

Well JMW-4
 PVC Elevation =

98.12 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
02/21/96	NM	NM	79	2300	63	120	1400	<25	390	720	481	4400
08/08/96	NM	NM	68	2100	39	79	1000	<25	480	400	1780	2810
05/13/98	NM	NM	NA	1900	NA	NA	550	18	NA	120	1160	10110
07/22/99	NM	NM	NA	1700	NA	NA	510	20	NA	94	820	808
10/16/00	NM	NM	NA	1900	NA	NA	430	<4.0	NA	82	1110	753
04/12/01	87.20	10.55	28	2200	NA	72	640	<24	NA	100	1180	1086
07/26/02	91.36	6.39	6.5	1600	NA	NA	470	<25	250	87	880	720
09/07/04	88.21	10.29	3.7	1400	<5.6	54	110	<6.1	53	42	317	197
11/2/2006	88.33	9.42	2.2	1130	<49	<72	188	<52	<220	<59	226	241
2/7/2007	87.18	10.57	<0.7	780	<4.9	<4.5	190	<5.2	79	50	343	315.4
5/1/2007	88.53	9.22	4.2	920	<4.9	<4.5	201	<5.2	78	50	407	294
8/20/2007	87.18	10.57	1.1	890	<24.5	<22.5	180	<26	114	56	404	300.5
4/16/2008	87.43	10.32	1.0	820	<41	<76	288	<70	<180	68	677	450-517
7/14/2008	91.15	6.97	0.7	1270	<38	30.5	165	<35	<90	50	342	249-282.5
10/15/2008	88.50	9.62	<0.7									
1/19/2009	86.53	11.59	3.6	930	<7.6	<4.1	221	<7	115	42	454	339.5
4/16/2009	86.39	11.73	4.4	560	<4.3	<5.2	239	<5	147	42	827	423
7/14/2009	89.92	8.20	<0.7	1060	<5.2	<4.3	130	<5	52	45	100	193.4
10/14/2009	88.86	9.26	3.4	1220	<5.2	<4.3	192	<5	74	52	219	272.1
1/18/2010	87.51	10.61	1.3	1060	<5.2	32	247	<5	139	48	472	355.9
10/18/2010	90.47	7.65	<0.7	1230	<9.5	<3.8	251	<2.5	109	62	337	339

Well JMW-5
 PVC Elevation =

96.98 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
02/21/96	NM	NM	60	12000	510	<200	2400	<200	460	18000	2500	12100
08/08/96	NM	NM	55	7600	290	<100	1900	<100	510	11000	2580	11400
05/13/98	NM	NM	NA	9300	NA	NA	1900	24	NA	13000	2030	9800
07/22/99	NM	NM	NA	310	NA	NA	82	1.5	NA	360	140	390
10/16/00	NM	NM	NA	110	NA	NA	58	<0.20	NA	13	76	75
04/12/01	91.51	5.47	<1	0.44	NA	<0.35	<0.4	<0.47	NA	<0.37	<1.03	<1.43
07/26/02	92.29	4.69	<0.66	71	NA	NA	47	<0.49	75	81	48	90
09/07/04	89.70	8.13	<1.5	19	<0.56	<0.36	2.0	<0.61	4.3	22	24.4	39
11/2/2006	89.27	7.71	<0.7	110	0.90	<0.72	58	<0.52	16	37	44	46.9
2/21/2007	86.90	10.08	1.0	129	0.76	<0.45	29.6	<0.52	5.0	46	19.63	39.6
5/1/2007	89.88	7.10	<0.7	79	0.76	1.83	12.4	<0.52	7.4	72	29.2	123
8/20/2007	89.08	7.90	<0.7	7.5	<0.49	<0.45	0.67	<0.52	<1.8	<0.46	2.91	1.03
4/16/2008	90.01	6.97	<0.7	1.53	<0.41	<0.76	0.63	<0.7	<1.8	4	0.74-1.25	3.49
7/14/2008	91.61	5.37	<0.7	7.1	<0.76	<0.41	2.63	<0.7	3.4	<0.39	4.3-4.53	3.5-4.5
10/15/2008	89.43	7.55	<0.7	6.7	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	1.06-2.06
1/19/2009	88.02	10.96	<0.7	2.4	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/16/2009	90.59	6.39	4.4	3.07	<0.43	<0.52	1.3	<0.5	<1.7	6.4	<2.5	7.33
7/14/2009	91.47	5.51	<0.7	6.3	<0.52	<0.43	5.7	<0.5	3.3	<0.51	8.2-9.7	2.86-4.46
10/14/2009	91.14	5.84	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	87.06	9.92	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	93.06	3.92	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well JMW-6
 PVC Elevation =

10/18/10 97.87
 98.79 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
02/21/96	NM	NM	4.8	280	<5.0	<5.0	190	<5.0	260	58	223	158
08/08/96	NM	NM	2.2	160	<2.0	<2.0	110	<2.0	160	8	126	63.5
07/22/99	NM	NM	NA	140	NA	NA	100	3.6	NA	15	133	73
09/07/04	88.10	10.85	<1.5	97	<1.4	<0.90	85	<1.5	170	8.1	111	61
11/2/2006	88.59	9.62	<0.7	102	<0.49	<0.72	61	<0.52	128	6.8	98	45.2
2/7/2007												
5/1/2007												
8/20/2007												
4/16/2008	87.69	10.52	<0.7	91	<0.41	<0.76	78	<0.7	100	8.4	131	57
7/14/2008	91.54	7.25	2.4	67	<0.76	2	69	<0.7	116	7.4	134	55.9
10/15/2008	88.75	10.04	<0.7	101	<0.76	<0.41	98	<0.7	186	9.6	137	65.7
1/19/2009												
4/16/2009												
7/14/2009	90.17	8.62	<0.7	54	<0.52	<0.43	67	<0.5	172	6.3	136	58.7
10/14/2009	88.97	9.82	<0.7	67	<0.52	<0.43	82	<0.5	186	6.4	140	59.7
1/18/2010	87.95	10.84	<0.7	69	<0.52	<0.43	87	<0.5	154	8.9	108	65.9
10/18/2010	90.09	7.78	<0.7	64	<0.95	0.80	63	<0.25	98	5.5	121	50.2

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Jack's Auto Service LUST Site BRRTS# 03-61-000910

Well JMW-7

PVC Elevation = 96.49 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
02/21/96	NM	NM	370	22000	1300	2900	2100	<250	530	30000	2430	11000
08/08/96	NM	NM	53	1600	60	96	420	<25	200	3300	1070	3300
04/23/97	NM	NM	NA	120	3.1	<2.0	59	<5.0	35	430	560	800
05/13/98	NM	NM	NA	3300	NA	NA	570	22	NA	5200	1100	3800
11/2/2006	88.09	8.40	0.80	4200	262	610	650	150	370	7200	1640	5900
2/21/2007	86.79	9.70	<0.7	8800	440	1040	1010	236	370	11900	2000	8420
5/1/2007												
8/20/2007												
4/16/2008	86.71	9.78	<0.7	4900	390	206	730	40	380	8900	2580	9600
7/14/2008	90.23	6.26	<0.7	780	<76	53	181	<70	<180	2590	851	2420
10/15/2008	87.48	9.01	7.4	2710	101	302	330	<70	410	2690	1090	3410
1/19/2009	85.74	10.75	1.5	3600	125	420	400	<70	<180	4000	1060	4080
4/16/2009	85.73	10.76	2.7	2720	128	69	490	<25	350	4300	2250	6820
7/14/2009	89.03	7.46	<0.7	2080	54	86	140	<25	104	2830	1009	2530
10/14/2009	88.03	8.46	<0.7	3600	130	262	295	26.5	175	4200	1294	4140
1/18/2010	86.90	9.59	<0.7	4600	179	340	450	<50	530	6000	1225	4950
10/18/2010	90.40	6.09	<0.7	2630	71	177	460	<12.5	770	3600	1164	3780

Well JMW-8 10/18/10 96.86
 PVC Elevation = 97.02 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	3.5	<0.6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	3.2	<2.0
05/13/98	NM	NM	NA	<0.26	NA	NA	<0.24	<0.22	NA	0.27	<1.40	<1.34
07/22/99	NM	NM	NA	6.7	NA	NA	6.8	<0.22	NA	3.7	8.1	13.4
10/16/00	NM	NM	NA	<0.35	NA	NA	<0.37	<0.36	NA	<0.38	<0.74	<1.14
04/12/01	87.70	9.44	4.3	<0.39	NA	<0.35	<0.4	<0.47	NA	2.4	1.87	<1.43
07/26/02	91.36	5.78	<0.66	<0.43	NA	NA	<0.49	<0.49	<1.4	0.65	<1.14	<1.5
09/07/04	88.47	9.50	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.80	<2.63
11/2/2006	NM	NM	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/21/2007	86.57	10.57	1.6	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	88.78	8.36	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	88.43	8.71	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	87.46	9.68	2.7	<0.24	<0.41	<0.76	0.46	<0.7	<1.8	<0.46	0.60-0.83	1.01-1.68
7/14/2008	90.34	6.68	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/15/2008	88.41	8.61	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	9.6	<0.74	<1.67
1/19/2009	85.98	11.04	0.8	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	9.6	<0.74	<1.67
4/16/2009	86.04	10.98	1.6	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	1.09	<2.6	<2.13
7/14/2009	89.13	7.89	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	88.80	8.22	0.9	<0.41	<0.52	<0.41	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	86.80	10.22	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	90.54	6.32	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well JMW-9 10/18/10 97.76
 PVC Elevation = 98.06 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
08/08/96	NM	NM	<2.0	<0.6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<2.0
05/13/98	NM	NM	NA	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
07/22/99	NM	NM	NA	0.67	NA	NA	0.99	<0.22	NA	2.1	<1.40	4
10/16/00	NM	NM	NA	<0.35	NA	NA	<0.37	<0.36	NA	<0.38	<0.74	<1.14
04/12/01	88.81	8.38	<1	<0.39	NA	<0.35	<0.4	<0.47	NA	<0.37	<1.03	<1.43
07/26/02	91.85	5.34	<0.66	<0.43	NA	NA	<0.49	<0.49	<1.4	<0.63	<1.14	<1.5
09/07/04	88.64	9.54	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.80	<2.63
11/2/2006	88.96	8.23	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/7/2007	87.44	9.75	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	89.33	7.86	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	87.83	9.36	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	89.08	8.11	<0.7	<0.24	<0.41	<0.76	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2008	91.77	6.29	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/15/2008	89.83	8.23	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	87.28	10.78	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/16/2009	87.37	10.69	<0.7	<0.41	<0.43	<0.52	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/14/2009	90.55	7.51	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	90.18	7.88	<0.7	<0.41	<0.52	<0.41	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	87.05	11.01	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	91.84	5.92	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Jack's Auto Service LUST Site BRRTS# 03-61-000910

Well JMW-13

PVC Elevation =

93.19

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/13/98	NM	NM	NA	<0.27	<0.39	<0.37	<0.32	<0.32	<0.35	<0.27	<0.49	<0.67
08/13/98	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10/10/00	NM	NM	NA	<0.29	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
09/07/04	82.01	11.88	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.80	<2.63
11/2/2006	81.27	11.92	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/21/2007	80.95	12.24	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	82.18	11.01	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	80.47	12.72	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	87.12	6.07	1.7	<0.24	<0.41	<0.76	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2008	83.48	9.71	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/15/2008	81.02	12.17	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	0.44	<0.74	<1.67
1/19/2009	DRY											
4/16/2009	81.87	11.32	5.3	<0.41	<0.43	<0.52	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/14/2009	82.46	10.73	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	81.38	11.81	<0.7	<0.41	<0.52	<0.41	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	81.17	12.02	2.0	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	84.41	8.78	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well JMW-14

PVC Elevation =

94.76

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/13/98	NM	NM	NA	<0.27	<0.39	<0.37	<0.32	<0.32	<0.35	<0.27	<0.49	<0.67
08/13/98	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10/10/00	NM	NM	NA	<0.29	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
09/07/04	85.67	9.77	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.80	<2.63
11/2/2006	85.40	9.36	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/21/2007	84.35	10.41	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	85.77	8.99	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	84.20	10.56	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/16/2008	88.97	5.79	<0.7	<0.24	<0.41	<0.76	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2008	86.16	8.60	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/15/2008	84.68	10.08	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	82.84	11.92	8.9	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/16/2009	84.48	10.28	<0.7	<0.41	<0.43	<0.52	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/14/2009	86.08	8.68	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	85.42	9.34	1.5	<0.41	<0.52	<0.41	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/18/2010	84.28	10.48	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	87.66	7.10	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-1

PVC Elevation =

100.93

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	1.6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	10.5	20
03/07/95	NM	NM	NA	2.8	<1.0	<1.0	<1.0	<1.0	1.4	1.1	15.3	17
05/16/95	NM	NM	NA	1.8	NA	<1.0	<1.0	<1.0	<1.0	<1.0	19.3	6.9
08/09/95	NM	NM	NA	6.1	NA	<1.0	1.2	<1.0	NA	<1.0	15.3	35
12/06/96	NM	NM	NA	14	NA	NA	3.8	<1.0	NA	<1.0	2.2	<3.0
02/14/97	NM	NM	NA	1.2	NA	NA	<0.22	0.19	NA	<0.20	<0.51	<0.23
05/22/97	NM	NM	NA	41	NA	NA	26	<0.32	NA	1.9	7.39	4.4
05/22/98	NM	NM	NA	8.6	NA	NA	<0.30	<0.16	NA	<0.20	<0.51	<0.30
09/08/98	NM	NM	NA	0.87	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
06/12/00	NM	NM	NA	13.1	NA	NA	7.56	<0.500	NA	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	20.6	NA	NA	<5.00	2.61	NA	<5.00	<10.00	<5.00
11/14/01	NM	NM	NA	26	NA	NA	28	<0.46	NA	2.9	36.93	7.3
09/07/04	87.44	11.64										
11/2/2006	91.17	9.95	<0.7	13.5	<0.49	2.24	40	<0.52	9.4	0.71	15.7	2.66
2/7/2007												
5/1/2007	91.80	9.32	<0.7	0.78	<0.49	2.37	1.41	<0.52	<1.8	<0.46	3.4	0.45
8/20/2007												
4/15/2008	92.41	8.71	<0.7	<0.24	<0.41	<0.76	0.48	<0.7	<1.8	<0.39	2.5	0.90-1.90
7/15/2008	93.24	7.69	<0.7	6.8	<0.76	1.31	20	<0.7	10.9	1.16	39.93	22.6
10/14/2008	90.62	10.31	<0.7	<0.24	<0.76	<0.41	1.24	<0.7	<1.8	<0.39	2.28-2.51	<1.67
1/20/2009												
4/15/2009	92.01	8.92	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	08/09/01	0.60-2.20
7/13/2009	92.16	8.77	<0.7	3.5	<0.52	0.66	5.8	<0.5	5.5	<0.51	19.1-20.6	4.81
10/14/2009	91.74	9.19	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	89.49	11.44	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	93.81	7.12	<0.7	3.6	<0.95	1.26	16.6	<0.25	<2.4	<0.72	23.05	5.45

Well SMW-2

PVC Elevation =

101.02

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	810	<100	86	<10	<10	<1.0	<10	<20	<30
03/07/95	NM	NM	NA	64	<1.0	55	1	2.1	<1.0	2	2	4.7
05/16/95	NM	NM	NA	1300	NA	83	21	<20	NA	<20	<40	<60
08/09/95	NM	NM	NA	1200	NA	110	17	13	NA	<10	<20	<10
12/06/96	NM	NM	NA	2000	NA	NA	30	<10	NA	<10	<20	<30
02/14/97	NM	NM	NA	1300	NA	NA	27	13	NA	5.2	<1.02	4.8
05/22/97	NM	NM	NA	1200	NA	NA	24	<1.6	NA	7.7	4.5	15
08/21/97	NM	NM	NA	980	NA	NA	20	<39	NA	5.9	4.4	13
05/22/98	NM	NM	NA	1700	NA	NA	<27	<20	NA	9.9	4.4	10
09/08/98	NM	NM	NA	780	NA	NA	7.7	<0.80	NA	5.3	3.0	7
12/07/98	NM	NM	NA	970	NA	NA	14	38	NA	12	<20.4	<28
06/12/00	NM	NM	NA	510	NA	NA	5.18	24.0	NA	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	2200	NA	NA	9.84	49.5	NA	5.45	<10.00	5.19
05/25/01	NM	NM	NA	88	NA	NA	12	71	NA	13	24	16
11/14/01	NM	NM	NA	2500	NA	NA	21	59	NA	<8.2	<12	<14
09/07/04	85.94	15.08	<1.5	860	<5.6	<3.6	<5.4	<6.1	47	<6.7	<18.0	<26.3
11/2/2006	88.12	12.90	<0.7	750	<4.9	9.0	5.3	6.4	<22	5.9	<15.9	<14.2
2/7/2007	NM	NM	<0.7	500	<4.9	<4.5	<3.8	<5.2	<18	<4.6	<15.7	<9.9
5/1/2007	89.03	11.99	<0.7	305	<4.9	15.7	<3.8	<5.2	<18	<4.6	<15.7	<9.9
8/20/2007	86.99	14.03	<0.7	490	<4.9	9.9	<3.8	<5.2	<18	<4.6	<15.7	<9.9
4/15/2008	89.09	11.93	<0.7	450	21.1	<7.6	<3.5	<7	<18	<3.9	<7.4	<16.7
7/15/2008	90.90	10.12	<0.7	590	<7.6	23.5	5.1	<7	22.4	4.6	<7.4	<16.7
10/14/2008	88.42	12.60	<0.7	790	<7.6	<4.1	<3.5	<7	31.4	4.8	<7.4	<16.7
1/20/2009	85.99	15.03	<0.7	490	<7.6	10.9	<3.5	<7	<18	<3.9	<7.4	<16.7
4/15/2009	87.49	13.53	<0.7	840	<5.2	36	<8.7	<5	34	6	<26	<21.3
7/13/2009	89.81	11.21	2.8	10.7	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	89.50	11.52	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	89.68	11.34	<0.7	400	<2.6	19.3	<4.35	<2.5	<8.5	<2.55	<13	<10.68
10/18/2010	91.69	9.33	<0.7	25.1	<0.95	1.06	5.1	<0.25	<2.4	1.56	1.08-2.35	7.4-7.92

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-3
 PVC Elevation =

98.16

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	25	2000	<500	460	200	<50	200	170	850	620
03/07/95	NM	NM	NA	1100	<50	210	140	93	160	110	450	430
05/16/95	NM	NM	NA	1100	NA	190	150	82	150	150	490	520
08/09/95	NM	NM	NA	1300	NA	340	110	100	NA	120	390	470
02/14/97	NM	NM	NA	730	NA	NA	190	34	NA	150	228	700
05/22/97	NM	NM	NA	480	NA	NA	60	<1.6	NA	160	320	970
08/21/97	NM	NM	NA	440	NA	NA	70	<0.80	NA	150	620	1300
05/22/98	NM	NM	NA	1400	NA	NA	180	<17	NA	430	800	1500
09/08/98	NM	NM	NA	900	NA	NA	11	<23	NA	4.4	1.85	4.8
12/07/98	NM	NM	NA	2000	NA	NA	110	<21	NA	59	280	310
06/12/00	NM	NM	NA	1990	NA	NA	25.1	6.96	153	8.59	87.3	67.7
05/25/01	NM	NM	NA	1400	NA	NA	290	<9.2	180	550	730	1700
11/14/01	NM	NM	NA	1600	NA	NA	220	<9.2	220	<9.2	830	1300
09/07/04	88.22	10.21	41	2200	25	140	400	<12	220	730	720	1900
11/2/2006	89.28	9.15	24.40	1950	<24.5	42	420	<26	390	600	1089	2290
2/7/2007	88.04	10.39	9.0	1930	<24.5	<22.5	430	<26	256	780	830	2270
5/1/2007												
8/20/2007	NM	NM	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/15/2008	87.22	11.21										
7/15/2008	91.15	7.01										
10/14/2008	88.20	9.96	5.1	1500	<38	<20.5	390	<35	410	600	858	2300
1/20/2009	86.75	11.41	3.5	158	<38	<20.5	166	<35	108	242	494	1510
4/15/2009	86.63	11.53	5.8	800	<5.2	<4.3	450	<5	252	450	995	2620
7/13/2009	90.38	7.78	22.4	650	<5.2	<4.3	136	<5	114	207	721	1450
10/14/2009	89.19	8.97	10.4	690	<5.2	<4.3	285	<5	187	284	810	1920
1/19/2010	88.08	10.08	<0.7	780	<5.2	32	250	<5	190	211	839	790
10/18/2010	91.72	6.44	5.9	550	<19	12	107	<5	146	137	845	1500

Well SMW-4
 PVC Elevation =

10/18/10 99.52
 99.68

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	1.2	<10	<1.0	<1.0	1.3	<1.0	<1.0	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	0.31	NA	NA	<0.22	<0.16	NA	<0.20	0.38	0.26
05/22/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
12/07/98	NM	NM	NA	0.53	NA	NA	<0.43	<0.14	NA	0.79	<1.00	<1.4
06/12/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	NA	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	NA	<5.00	<10.00	<5.00
11/14/01	NM	NM	NA	<0.21	NA	NA	<0.22	<0.46	NA	<0.41	<0.60	<0.69
09/07/04	90.92	9.03	<1.5	<0.41	<0.56	<0.38	<0.54	0.8	<0.74	<0.67	<1.8	<2.63
11/2/2006	90.74	9.21	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/7/2007	89.90	10.05	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	91.33	8.62	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	1.35
8/20/2007	89.85	10.10	<0.7	3.4	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	0.43
4/15/2008	90.13	9.82	<0.7	0.64	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	93.46	6.22	<0.7	0.58	<0.76	<0.41	<0.35	<0.7	<1.8	0.44	<0.74	<1.67
10/14/2008	90.79	8.89	<0.7	1.93	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	88.77	10.91	<0.7	0.28	<0.76	<0.41	<0.35	<0.7	<1.8	1.48	<0.74	<1.67
4/15/2009	89.61	10.07	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	92.82	6.86	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	92.24	7.44	0.7	2.54	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	90.17	9.51	93	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	93.67	5.85	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-5

PVC Elevation =

101.07

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
05/22/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
12/07/98	NM	NM	NA	<0.41	NA	NA	<0.43	<0.41	NA	<0.20	<0.51	<0.23
06/12/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<1.00	<1.4
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<1.00	<5.00
11/14/01	NM	NM	NA	<0.21	NA	NA	<0.22	<0.46	NA	<0.41	<0.60	<0.69
09/07/04	91.78	9.55	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.8	<2.63
11/2/2006	92.96	8.37	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	0.59	<1.42
2/7/2007	90.11	11.22	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007												
8/20/2007												
4/15/2008	96.10	5.23	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	96.16	4.91	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	94.18	6.89	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	88.96	12.11	NS	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/15/2009	95.19	5.88	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	94.83	6.24	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	95.51	5.56	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	90.19	10.88	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	95.58	5.49	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SMW-20

PVC Elevation =

101.04

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1.1	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	2.4	NA	1.5	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/07/04	89.48	12.04	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.8	<2.63
11/2/2006	NM	NM	<0.7	<0.47	NS	<0.72	<0.38	<0.52	NS	<0.59	<1.59	<1.42
2/7/2007	89.10	12.42	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	91.25	10.27	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007												
4/15/2008	91.01	10.51	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	93.29	7.75	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	90.56	10.48	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	87.91	13.13	<0.7	0.28	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/15/2009	89.18	11.86	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	92.37	8.67	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	91.83	9.21	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	89.17	11.87	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	93.66	7.38	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-21

PVC Elevation = 102.09 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	8.1	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	1.2	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	2.8	NA	1.8	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	1.0	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
05/22/97	NM	NM	NA	0.22	NA	NA	<0.22	<0.16	NA	<1.0	<2.0	<3.0
08/19/97	NM	NM	NA	0.40	NA	NA	<0.22	<0.16	NA	0.44	0.39	0.52
09/07/04	88.53	13.56	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.8	<2.63
11/2/2006	91.10	10.99	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	0.59	<1.42
2/7/2007	89.56	12.53	<0.7	<2.35	<2.45	<2.25	<1.9	<2.6	<9	<2.3	<7.85	<4.95
5/1/2007	91.91	10.18	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	DRY											
4/15/2008	93.53	8.56	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	92.93	9.16	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	90.28	11.81	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	87.93	14.16	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/15/2009	90.07	12.02	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	91.91	10.18	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	91.58	10.51	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	89.40	12.69	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	93.73	8.36	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SMW-22

PVC Elevation = NM (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	0.26	NA	NA	0.29	<0.16	NA	<0.20	0.39	<0.16
05/22/98	NM	NM	NA	<0.13	NA	NA	<0.22	<1.6	NA	<0.20	<0.51	<1.6
09/07/04	NOT SAMPLED											
11/2/2006	DESTROYED											
2/7/2007	DESTROYED											
5/1/2007	DESTROYED											
8/20/2007	DESTROYED											
4/15/2008	DESTROYED											
7/15/2008	DESTROYED											
10/14/2008	DESTROYED											
1/20/2009	DESTROYED											
4/15/2009	DESTROYED											
7/13/2009	DESTROYED											
10/14/2009	DESTROYED											
1/19/2010	DESTROYED											
10/18/2010	DESTROYED											

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-23
 PVC Elevation =

98.43

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
03/07/95	NM	NM	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
05/16/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	<0.13	NA	NA	<0.22	0.74	NA	<0.20	<0.51	<0.23
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<1.0	NA	<0.20	<0.51	<0.23
08/19/97	NM	NM	NA	4.2	NA	NA	<0.22	<0.16	NA	0.34	0.70	0.97
05/22/98	NM	NM	NA	<0.13	NA	NA	<0.22	<1.9	NA	<0.20	<0.51	0.28
09/08/98	NM	NM	NA	0.33	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
06/12/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
05/25/01	NM	NM	NA	0.29	NA	NA	0.4	<0.46	<0.69	2.3	0.45	1.2
11/14/01	NM	NM	NA	<0.21	NA	NA	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
09/07/04	87.44	11.64	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	<0.67	<1.8	<2.63
11/2/2006	NM	NM	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/7/2007	NM	NM	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	88.15	10.28	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	87.17	11.26	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/15/2008	87.24	11.19	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	90.02	8.41	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	87.57	10.86	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	86.20	12.23	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/15/2009	85.27	13.16	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	88.92	9.51	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	88.56	9.87	0.8	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	87.00	11.43	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	90.41	8.02	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SMW-24
 PVC Elevation =

100.77

(feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/94	NM	NM	5.7	2300	<200	<20	710	<20	250	400	1570	1200
03/07/95	NM	NM	NA	5100	<200	260	1100	<200	260	1800	1230	2700
05/16/95	NM	NM	NA	7000	NA	530	1600	99	390	2300	1870	3600
08/09/95	NM	NM	NA	8600	NA	810	1400	<50	NA	1700	1370	2900
12/06/96	NM	NM	NA	140	NA	NA	13	<1.0	NA	19	12.2	45
05/22/97	NM	NM	NA	3800	NA	NA	940	<3.2	NA	890	910	2100
08/19/97	NM	NM	NA	7500	NA	NA	1500	<8.0	NA	1800	1320	3200
09/07/04	87.69	13.08	1.9	1300	<11	79	280	<12	130	160	300	647
11/2/2006	88.22	12.55	4.6	6300	184	380	1200	<26	310	950	810	1940
2/7/2007	87.03	13.74	2.4	6100	234	370	1460	<26	380	1520	1216	2970
5/1/2007	88.00	12.77	8.2	5800	254	270	1530	<26	314	1440	1074	2580
8/20/2007	87.25	13.52	5.4	4800	202	94	1160	<26	313	1240	967	2380
4/15/2008	87.31	13.46	<0.7	117	<0.76	2.72	14.3	<0.7	2.11	10.8	10.3	33.7
7/15/2008	90.21	10.56	5.7	5700	225	330	1460	<70	298	1730	1084	2990
10/14/2008	87.65	13.12	7.3	5900	179	<41	1150	<70	540	1500	945	2290
1/20/2009	86.11	14.66	2.8	6400	195	93	1570	<70	370	2230	1400	3340
4/15/2009	85.70	15.07	5.4	6100	150	<43	1440	<50	340	1750	1210	2960
7/13/2009	89.19	11.58	5.1	5500	204	121	1290	<50	280	1780	1151	2770
10/14/2009	88.36	12.41	4.6	5600	174	248	1540	<50	460	2040	1338	3180
1/19/2010	87.43	13.34	<0.7	4800	125	72	1390	<50	590	1410	1149	2550
10/18/2010	90.64	10.13	7.0	3900	122	162	1410	<5	390	1430	1157	2680

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SMW-30
PVC Elevation =

98.84 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	0.15	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
05/22/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
12/07/98	NM	NM	NA	<0.41	NA	NA	<0.43	0.57	NA	<0.38	<1.00	<1.4
06/12/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
11/14/01	NM	NM	NA	100	NA	NA	<0.22	<0.46	3.3	<0.41	0.85	16
09/07/04	88.15	10.69	<1.5	110	<0.56	11	3.3	<0.61	0.82	3.2	1.8	10.4
11/2/2006	INACCESSIBLE - COULD NOT LOCATE											
2/7/2007	87.94	10.90	<0.7	1260	<24.5	<22.5	<19	<26	<90	<23	<78.5	<49.5
5/1/2007	90.16	8.68	<0.7	490	<4.9	48	<3.8	<5.2	<18	<4.6	<15.7	28.1
8/20/2007	88.30	10.54	<0.7	670	9.1	100	11.8	<5.2	<18	<4.6	<15.7	39.5
4/15/2008	88.81	10.03	1.7	520	<0.76	103	<3.5	<7	<18	<3.9	<7.4	<16.7
7/15/2008	91.92	6.92	<0.7	248	<7.6	22.6	52	<7	<18	23.9	<7.4	53.4
10/14/2008	88.92	9.92	<0.7	1070	11.5	146	78	<7	124	<3.9	27.1-29.4	92
1/20/2009	87.13	11.71	<0.7	234	<7.6	41	8.2	<7	<18	<3.9	<7.4	<16.7
4/15/2009	87.38	11.46	1.0	9	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	90.86	7.98	<0.7	440	<5.2	16.9	19.6	<5	<17	13.2	<26	27.6
10/14/2009	90.73	8.11	<0.7	760	<5.2	54	59	<5	45	<5.1	47-62	98
1/19/2010	88.49	10.35	<0.7	730	<5.2	86	22.1	<5	<17	<5.1	<26	7.4-23.4
10/18/2010	93.75	5.09	<0.7	10.9	<0.95	0.66	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SMW-31
PVC Elevation =

97.65 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
08/09/95	NM	NM	NA	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
05/22/98	NM	NM	NA	0.21	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
06/12/00	NM	NM	NA	28.6	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	<8.00	<5.00	<10.00	<5.00
11/14/01	NM	NM	NA	<0.21	NA	NA	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
09/07/04	88.04	10.04	<1.5	<0.41	<0.56	<0.36	<0.54	<0.61	<0.74	0.92	<1.8	<2.63
11/2/2006	89.55	8.53	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/7/2007	87.45	10.63	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	88.85	9.23	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	INACCESSIBLE - COULD NOT LOCATE											
4/15/2008	87.39	10.69	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	85.12	12.53	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	0.4	<0.74	<1.67
10/14/2008	87.90	9.75	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	86.24	11.41	<0.7	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
4/15/2009	86.16	11.49	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	89.76	7.89	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	89.06	8.59	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	87.34	10.31	3	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	91.23	6.42	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Stetsonville Oil Company LUST Site BRRS# 03-61-000357

Well SPZ-1

PVC Elevation = 95.57 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
08/09/95	NM	NM	NA	1100	NA	120	<1.0	<1.0	<1.0	4.1	<2.0	<3.0
10/25/95	NM	NM	NA	1500	NA	76	2.5	<1.0	<1.0	20	<2.0	<3.0
12/06/96	NM	NM	NA	560	NA	NA	<1.0	3.2	NA	<1.0	<2.0	7.2
02/14/97	NM	NM	NA	1600	NA	NA	1.3	0.25	NA	25	<0.51	4.5
05/22/97	NM	NM	NA	540	NA	NA	<1.1	<0.80	NA	11	<2.5	3.2
09/08/98	NM	NM	NA	1900	NA	NA	<4.3	<1.8	NA	45	<5.1	<2.3
12/07/98	NM	NM	NA	870	NA	NA	0.25	<0.16	NA	24	1.21	1.5
06/12/00	NM	NM	NA	1600	NA	NA	<22	<21	NA	72	<50	<70
10/25/00	NM	NM	NA	1720	NA	NA	6.99	1.35	NA	30.2	<10.00	<5.00
10/25/00	NM	NM	NA	817	NA	NA	<5.00	<0.500	NA	16.7	<10.00	<5.00
05/25/01	NM	NM	NA	1200	NA	NA	4.9	<4.6	NA	36	<6.0	<6.9
11/14/01	NM	NM	NA	1900	NA	NA	<4.4	<9.2	NA	36	<12.0	<14
09/07/04	76.02	22.55	<1.5	860	<5.6	210	<5.4	<6.1	<7.4	24	<18	<26.3
11/2/2006	80.46	15.11	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
2/7/2007	78.53	17.04	<0.7	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	80.63	14.94	<0.7	640	<4.9	119	<0.38	<5.2	<1.8	18.5	<15.7	3.5
8/20/2007	79.41	16.16	<0.7	920	<4.9	176	<3.8	<5.2	<1.8	23.1	<15.7	4.5
4/15/2008	84.33	11.24	2.9	540	<0.76	107	<3.5	<7	<18	12.8	<7.4	<16.7
7/15/2008	82.88	12.69	<0.7	12.1	<7.6	19.1	<3.5	<7	<18	<3.9	<7.4	<16.7
10/14/2008	80.96	14.61	<0.7	271	<7.6	85	<3.5	<7	<18	6.1	<7.4	<16.7
1/20/2009	78.10	17.47	<0.7	510	<7.6	119	<3.5	<7	<18	12.1	<7.4	<16.7
4/15/2009	78.79	16.78	10	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	82.89	12.68	<0.7	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	81.71	13.86	<0.7	7	<0.52	1.16	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	79.40	16.17	<0.7	1.38	<0.43	<0.52	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	82.96	12.61	<0.7	1.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SPZ-2

PVC Elevation = 98.87 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
08/09/95	NM	NM	NA	1.9	NA	62	<1.0	<1.0	NA	<1.0	<2.0	<3.0
10/25/95	NM	NM	NA	0.98	NA	45	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	0.47	NA	NA	0.35	<0.16	NA	<0.20	0.39	0.45
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	0.35	<0.51	<0.23
08/19/97	NM	NM	NA	0.65	NA	NA	<0.22	<0.16	NA	<0.20	0.72	0.35
05/22/98	NM	NM	NA	<0.76	NA	NA	<0.22	<2.9	NA	<0.20	0.43	<0.36
09/08/98	NM	NM	NA	0.48	NA	NA	3.4	<0.80	NA	1.1	8.5	20
12/07/98	NM	NM	NA	0.91	NA	NA	0.68	1.1	NA	2.2	<1.00	<1.4
06/12/00	NM	NM	NA	0.673	NA	NA	<5.00	1.91	NA	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	0.835	NA	NA	<5.00	1.53	NA	<5.00	<10.00	<5.00
05/25/01	NM	NM	NA	1.7	NA	NA	1.5	1.4	NA	9.2	1.6	6.7
11/14/01	NM	NM	NA	0.94	NA	NA	0.49	1.7	NA	0.44	0.47	<0.69
09/07/04	85.00	13.87	<1.5	1.8	<0.56	40	<0.54	1.4	<0.74	<0.67	<1.8	<2.63
11/2/2006	87.35	11.52	<0.7	1.41	<0.49	38	<0.38	2.05	<2.2	<0.59	<1.59	<1.42
2/7/2007	85.77	13.10	<0.7	<0.47	<0.49	17.4	<0.38	1.74	<1.8	<0.46	<1.57	<0.99
5/1/2007	87.58	11.29	<0.7	4.0	<0.49	24.3	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	86.27	12.60	<0.7	5.6	<0.49	24.2	<0.38	1.19	<1.8	<0.46	<1.57	0.33
4/15/2008	89.69	9.18	<0.7	2.78	<0.76	13.3	<0.35	1.89	<1.8	<0.39	<1.55	<1.67
7/15/2008	89.61	9.26	<0.7	<0.24	<0.76	0.44	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	87.07	11.80	<0.7	10.5	<0.76	28.6	<0.35	2.11	<1.8	<0.39	<0.74	<1.67
1/20/2009	85.24	13.63	<0.7	5.1	<0.76	14.2	<0.35	1.99	<1.8	<0.39	<0.74	<1.67
4/15/2009	84.59	14.28	4.7	0.81	<0.52	4.2	<0.87	0.53	<1.7	<0.51	<2.6	<2.13
7/13/2009	88.61	10.26	<0.7	0.50	<0.52	4.5	<0.87	1.38	<1.7	<0.51	<2.6	<2.13
10/14/2009	88.04	10.83	2.2	3.2	<0.52	18	<0.87	4.1	<1.7	<0.51	<2.6	<2.13
1/19/2010	86.56	12.31	<0.7	3.7	<0.52	16.1	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	91.01	7.86	<0.7	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Stetsonville Oil Company LUST Site BRRTS# 03-61-000357

Well SPZ-10

PVC Elevation = 99.81 (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
01/04/96	NM	NM	NA	43	NA	NA	36	<5.0	33	40	138	160
12/06/96	NM	NM	NA	<0.50	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	5.3	NA	NA	2.9	<0.16	NA	<1.0	2.02	0.66
05/22/97	NM	NM	NA	<0.13	NA	NA	<0.22	<0.16	NA	0.51	<0.51	<0.23
05/22/98	NM	NM	NA	0.29	NA	NA	<0.22	<1.5	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	0.20	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
12/07/98	NM	NM	NA	0.44	NA	NA	<0.43	<0.41	NA	<0.38	<1.00	<1.4
06/12/00	NM	NM	NA	1.38	NA	NA	<5.00	<0.500	NA	<5.00	<10.00	<5.00
10/25/00	NM	NM	NA	<0.500	NA	NA	<5.00	<0.500	NA	<5.00	<10.00	<5.00
05/25/01	NM	NM	NA	2.8	NA	NA	0.75	<0.46	NA	4.3	0.8	2.8
11/14/01	NM	NM	NA	2	NA	NA	<0.22	<0.46	NA	<0.41	<0.60	<0.69
09/07/04	82.62	17.19	<1.5	0.88	<0.56	3.4	<0.54	<0.61	<0.74	<0.67	<1.8	<2.63
11/2/2006	86.36	13.45	<0.7	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	1.16	<1.42
2/7/2007	85.12	14.69	<0.7	0.72	<0.49	20	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
5/1/2007	85.83	13.98	<0.7	<0.47	<0.49	21.6	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
8/20/2007	84.69	15.12	<0.7	1.3	<0.49	27.3	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
4/15/2008	84.87	14.94	<0.7	1.69	<0.76	36	<0.35	<0.7	<1.8	<0.39	<1.55	<1.67
7/15/2008	87.84	11.97	<0.7	0.98	<0.76	35	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
10/14/2008	84.89	14.92	<0.7	8.2	<0.76	48	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	PVC FULL OF ICE											
4/15/2009	84.53	15.28	<0.7	<0.41	<0.52	20.1	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
7/13/2009	86.44	13.37	<0.7	0.42	<0.52	39	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/14/2009	85.75	14.06	<0.7	5.8	<0.52	62	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	84.65	15.16	<0.7	3.5	<0.52	57	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/18/2010	88.13	11.68	<0.7	1.71	<0.95	68	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Well SPZ-11

PVC Elevation = NM (feet)

Date	Water Elevation (in feet)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoethane (EDB) (ppb)	1,2-Dichloroethane (DCA) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
01/04/96	NM	NM	NA	<0.50	NA	7.7	<1.0	<1.0	<1.0	<1.0	<2.0	<3.0
02/14/97	NM	NM	NA	<0.40	NA	NA	0.26	<0.16	NA	<0.20	<0.51	<0.23
05/22/97	NM	NM	NA	0.21	NA	NA	<0.22	<0.16	NA	<0.20	<0.51	<0.23
09/08/98	NM	NM	NA	0.17	NA	NA	<0.22	<0.16	NA	<0.20	2.03	1.4
09/07/04	NOT SAMPLED											
11/2/2006	DESTROYED											
2/7/2007	DESTROYED											
5/1/2007	DESTROYED											
8/20/2007	DESTROYED											
4/15/2008	DESTROYED											
7/15/2008	DESTROYED											
10/14/2008	DESTROYED											
1/20/2009	DESTROYED											
4/15/2009	DESTROYED											
7/13/2009	DESTROYED											
10/14/2009	DESTROYED											
1/19/2010	DESTROYED											
10/18/2010	DESTROYED											

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Stetsonville Oil 115 STH 13

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
06/02/1992	New Potable Well Installed								
02/28/2002	<0.21	NA	<0.23	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Jack's Auto 137 STH 13

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
04/14/1995	0.17	NA	<0.09	<0.20	NA	NA	0.16	NA	<0.37
05/16/1995	0.17	NA	<0.09	<0.20	NA	NA	<0.11	NA	<0.37
02/21/1996	ND	NA	ND	ND	ND	ND	ND	ND	ND
08/08/1996	<0.6	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<2.0
03/04/1998	0.37	NA	NA	<0.29	<0.20	NA	<0.36	<1.15	<1.15
04/12/2001	2.1	NA	1.2	<0.4	<0.47	NA	0.63	<1.43	<1.43
11/30/2006	<0.47	<0.49	2.77	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	2.21	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	3.2	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	2.46	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	2.92	<0.87	<0.5	<1.7	9.3	<2.6	<2.13
10/19/2010	<0.38	<0.95	3	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Stetsonville Heating & Plumbing - 111 Lincoln Street

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
02/28/2002	16	na	3.2	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
10/09/2002	New Potable Well Installed								
11/30/2006	NOT SAMPLED								
5/29/2007	NOT SAMPLED								
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

North Central/Little Black Mutual - 128 STH 13

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
08/09/1995	<0.07	NA	0.09	<0.20	NA	NA	<0.11	NA	<0.37
02/28/2002	<0.21	NA	<0.23	<0.22	<0.46	<0.69	<0.11	<0.60	<0.69
11/30/2006	<0.47	<0.49	0.86	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	2.11	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	0.48	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	<0.24	<0.76	1.68	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	1.95	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	2.58	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

McLlamar Apartments (Former Liepke Residence) - 134 STH 13

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
05/10/1994	10	NS	4.5	<0.5	NA	NA	<0.51	NA	<1.0
03/07/1995	8.5	NS	3.5	<0.5	NA	NA	1.4	NA	<1.0
05/16/1995	10	NS	4.2	<0.5	NA	NA	<0.51	NA	<1.0
09/23/1996	New Potable Well Installed								
10/21/1996	<i>0.16</i>	NS	0.15	<0.1	NA	<0.19	1.2	<0.215	<0.35
02/01/2000	<0.5	NS	0.5	<0.1	NA	NA	<0.51	NA	<0.20
03/15/2000	<0.5	NS	<i>0.58</i>	<0.1	NA	NA	<0.51	NA	<0.20
05/08/2001	0.27	NS	<i>0.75</i>	<0.15	<0.15	<0.15	<0.15	<0.30	<0.30
11/14/2001	<0.21	NS	0.57	<0.22	<0.46	<0.69	<0.22	<0.60	<0.69
10/28/2002	0.23	NS	<i>0.88</i>	<0.15	<0.15	<0.15	<0.15	<0.30	<0.30
11/30/2006	<i>0.61</i>	<0.49	1.64	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
6/8/2007	<i>0.79</i>	<0.49	2.54	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<i>1.41</i>	<0.76	2.11	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	2.55	<0.76	3.4	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	2.43	<0.52	3.08	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	4.9	<0.52	5.2	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	5.3	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

McLlamar Apartments (Former Pauls Upholstery) - 142 STH 13

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
02/21/1996	ND	NS	ND	ND	ND	ND	ND	ND	ND
08/08/1996	<i>0.6</i>	NS	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<2.0
10/22/1997	0.41	NS	<0.24	<0.23	<0.53	<0.22	<0.28	<0.55	<0.79
06/19/1998	<0.26	NS	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	<0.26	NS	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
08/01/2003	New Potable Well Installed								
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
6/8/2007	<0.47	<0.49	<i>0.68</i>	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	0.39	<0.76	1.22	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	0.44	<0.76	1.77	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	0.41	<0.52	3	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	0.73	<0.52	3.3	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	1.47	<0.95	3.4	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Gengler's Tavern - 105 Martin Ave.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
02/21/1996	4.0	NA	1.0	ND	ND	ND	ND	ND	ND
08/08/1996	4.0	NA	1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<2.0
08/29/1996	1.2	NA	NA	<1.0	<1.0	NA	<1.0	<2.0	<2.0
09/17/1997	2.4	NA	0.57	NA	NA	NA	NA	NA	NA
10/22/1997	8.2	NA	1.9	<0.23	<0.53	<0.22	<0.28	<0.55	<0.79
04/29/1998	13	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
04/30/1998	12	NA	2.5	NA	NA	NA	NA	NA	NA
05/14/1998	11	NA	2.5	NA	NA	NA	NA	NA	NA
01/29/1999	9.2	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	10	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
10/10/2000	14	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
04/12/2001	3.2	NA	1.2	<0.4	<0.47	NA	<0.37	<1.03	<1.43
07/26/2002	3.5	NA	NA	<0.49	<0.49	NA	<0.63	<1.14	<4.5
11/25/2002	New Potable Well Installed								
05/14/2003	New Potable Well Installed								
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	0.65	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	0.52	<0.76	0.66	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	0.25	<0.76	0.66	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	0.80	<0.41	<0.52	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	0.46	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	0.41	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Chuck Anderson - 206 A & B STH 13

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
10/22/1997	<0.41	NA	<0.24	<0.23	<0.53	<0.22	<0.28	<0.55	<0.79
03/04/1998	<0.16	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.15
08/13/1998	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
04/12/2001	1.7	NA	<0.35	<0.4	<0.47	NA	<0.37	<1.03	<1.43
05/23/2001	2.6	NA	<0.23	<0.22	<0.46	NA	<0.41	<0.60	<0.69
11/30/2006	0.49	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	0.86	<0.49	1.94	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	0.9	<0.76	2.02	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	0.3	<0.76	1.69	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	1.45	<0.41	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	1.88	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	1.29	<0.95	2.54	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Duplex (Former Zuleger)

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	SHARED WELL WITH ANDERSON - (206 STH 13)								
5/29/2007									
7/15/2008									
1/20/2009									

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Tim & Brook Wesle (Former Westermeyer) - 230 STH 13 - Shares with 226 STH 13

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
09/07/2000	<0.15	NA	<0.15	NA	NA	NA	NA	NA	NA
12/11/2006	1.68	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	6.2	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	23.2	<0.76	1.11	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	19.1	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	22.1	<0.52	1.41	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	35	<0.52	2.27	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	8	<0.95	1.27	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Ray Boxrucker - 117 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
10/22/1997	<0.41	NA	<0.24	<0.23	<0.53	<0.66	<0.28	<0.55	<0.79
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
REFUSED SAMPLE COLLECTION									
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	REFUSED SAMPLE COLLECTION								

Stelzel

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
10/22/1997	<0.41	NA	<0.24	<0.23	<0.53	<0.66	<0.28	<0.55	<0.79
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Marlene Niznik/Rhyner - 205 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
10/22/1997	<0.41	NA	<0.24	<0.23	<0.53	<0.66	<0.28	<0.55	<0.79
03/04/1998	1.5	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.15
06/09/1998	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
08/13/1998	1.3	NA	NA	<0.24	<0.22	NA	4.5	<1.40	<1.34
01/29/1999	1.1	NA	NA	<0.24	<0.22	NA	0.3	<1.40	<1.34
06/01/2000	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
10/10/2000	0.66	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
05/23/2001	<0.21	NA	<0.23	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
11/30/2006	1.66	<0.49	2.46	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	1.28	<0.76	7	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	3.08	<0.76	5.7	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	0.74	<0.52	5.1	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	2.37	<0.52	6.2	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	4.9	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Kuchera/Heser

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
11/11/1997	4.2	NA	2.3	<0.23	<0.53	<0.66	<0.28	<0.55	<0.79
03/04/1998	4.1	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.15
05/13/1998	9	NA	4.1	NA	NA	NA	NA	NA	NA
06/09/1998	5.4	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
08/13/1998	4.2	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
01/29/1999	5	NA	NA	NA	NA	NA	NA	NA	NA
03/02/1999	5	NA	NA	NA	NA	NA	NA	NA	NA
06/01/2000	4.1	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
10/10/2000	4.4	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
05/23/2001	4.4	NA	5.3	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
10/10/2001	New Potable Well Installed								
05/14/2002	<0.15	NA	<0.15	<0.15	<0.15	<0.15	<0.15	<0.30	<0.30
11/30/2006	0.56	<0.49	1.99	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
	INACCESSIBLE								

Poirier/Randy & Kay Waldhart - 227 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
10/22/1997	<0.41	NA	2.4	<0.23	<0.53	<0.66	<0.28	<0.55	<0.79
03/04/1998	0.37	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.16
06/09/1998	0.4	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
08/13/1998	0.5	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
01/29/1999	0.83	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	1.8	NA	NA	NA	NA	NA	NA	NA	NA
10/10/2000	2.2	NA	NA	<0.57	<0.20	NA	<1.1	<0.63	<0.63
04/12/2001	2.6	NA	11	<0.4	<0.47	NA	<0.37	<1.03	<1.43
05/23/2001	3.2	NA	11	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
09/18/2003	New Potable Well Installed								
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	2.59	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	1.97	<0.95	1.58	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Tim or Carol Devine - 235 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
03/04/1998	<0.16	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.15
08/13/1998	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
05/23/2001	<0.21	NA	0.28	<0.22	<0.46	<0.69	<0.41	<0.60	<0.69
11/30/2006	<0.47	<0.49	17.1	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
INACCESSIBLE									
7/14/2008	<0.24	<0.76	16.8	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	3.7	<0.76	1.94	<0.35	<0.7	<1.8	0.82	<0.74	<1.67
7/14/2009	3.6	<0.52	2.33	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	3.2	<0.52	1.98	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	4.6	<0.95	2.45	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Walter Gross/Grossman - 212 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
04/29/1998	<0.27	NA	<0.37	<0.32	<0.32	<0.35	<0.27	<0.49	<0.67
08/13/1998	<0.26	NA	NA	<1.34	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	<0.26	NA	NA	<1.34	<0.22	NA	<0.21	<1.40	<1.34
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	1.04	<0.76	0.56	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	1.43	<0.76	0.95	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	1.99	<0.52	1.05	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	2.05	<0.52	1.39	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	1.05	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Eva Molitor (Former Weber) - 226 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
03/04/1998	<0.16	NA	NA	<0.29	<0.20	NA	<0.36	<0.64	<1.15
08/13/1998	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
11/30/2006	4.6	<0.49	9.0	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	15.9	<0.49	11.4	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
6/8/2007	17.2	<0.49	10.1	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	1.79	<0.74	<1.67
1/19/2009	0.33	<0.76	<0.41	<0.35	<0.7	<1.8	1.4	<0.74	<1.67
7/14/2009	38	<0.52	25.3	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	77	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Jennifer Bacon (Former Dietz/Barry) - 230 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
09/07/2000	<0.15	NA	<0.15	NA	NA	NA	NA	NA	NA
04/12/2001	<0.39	NA	<0.35	<0.4	<0.47	NA	<0.37	<1.03	<1.43
11/30/2006	INACCESSIBLE								
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	0.56	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	0.92	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	1.32	<0.95	0.77	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Linsmeyer/Ray Martin - 226 Mink Ave.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
04/29/1998	<0.27	NA	<0.37	<0.32	<0.32	<0.35	<0.27	<0.49	<0.67
08/13/1998	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
06/01/2000	<0.26	NA	NA	<0.24	<0.22	NA	<0.21	<1.40	<1.34
11/30/2006	<i>0.96</i>	<0.49	<i>0.77</i>	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	7.5	<0.49	5.5	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Lloyd & Gail Lindahl - 205 Swift Ave.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
09/07/2000	<0.15	NA	<0.15	NA	NA	NA	NA	NA	NA
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	<i>1.2</i>	<0.76	<i>0.57</i>	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	NOT SAMPLED								
7/14/2009	NOT SAMPLED								
1/20/2010	NOT SAMPLED								
10/19/2010	NOT SAMPLED								

Ron Spanbauer - 204 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
09/07/2000	<0.15	NA	<0.15	NA	NA	NA	NA	NA	NA
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<i>0.45</i>	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<i>0.50</i>	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

John & Mercedes Kapfhamer - 326 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	SHARES WELL WITH 316 LINCOLN STREET								
7/14/2009	SHARES WELL WITH 316 LINCOLN STREET								
1/20/2010	SHARES WELL WITH 316 LINCOLN STREET								
10/19/2010	SHARES WELL WITH 316 LINCOLN STREET								

Rakestraw

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
12/11/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Greg Jakel - 327 Gershwin St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.41	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Cypher/Scott Orth Ludwig - 229 Swift Ave. - Shares with 317 Gershwin St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Bruce & Luanne Olsen - 229 Gershwin St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	0.49	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	0.86	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	0.69	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	0.93	<0.95	0.48	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Riemer - 221 Gershwin St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	INACCESSIBLE								
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	0.58	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	0.44	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	0.40	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Virgil & Coreen Wilcox - 231 Martin Ave.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	0.33	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	0.45	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	0.42	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Sandi Kuenne -121 Swift Ave.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	9.2	<0.49	1.08	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	0.95	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
6/8/2007	9.8	<0.49	1.8	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/15/2008	0.8	<0.76	0.54	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	0.65	<0.76	0.68	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	0.79	<0.52	0.76	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	1.09	<0.52	0.83	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	1.28	<0.95	1.23	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Jeanne Ching - 131 Swift Ave.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
11/30/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99
7/14/2008	<0.24	<0.76	0.79	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	COULD NOT SAMPLE								
7/14/2009	<0.41	<0.52	1.03	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	1.27	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	1.46	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Coin Laundry

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
12/11/2006	<0.47	<0.49	<0.72	<0.38	<0.52	<2.2	<0.59	<1.59	<1.42
5/29/2007	<0.47	<0.49	<0.45	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99

Post Office

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
6/8/2007	<0.47	<0.49	0.78	<0.38	<0.52	<1.8	<0.46	<1.57	<0.99

Last Resort (Frankes) - 108 E. CTH A

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
6/8/2007	196	<0.49	13.7	<0.38	<0.52	<1.8	1.99	<1.57	<0.99
7/15/2008	45	<0.76	1.68	<0.35	<0.7	<1.8	0.86	<0.74	<1.67
1/20/2009	55	<0.76	2.32	<0.35	<0.7	<1.8	1.08	<0.74	<1.67
7/14/2009	55	<0.52	2.52	<0.87	<0.5	<1.7	0.90	<2.6	<2.13
1/20/2010	66	<0.52	2.6	<0.87	<0.5	<1.7	1.11	<2.6	<2.13
10/19/2010	52	<0.95	2.36	<0.55	<0.25	<2.4	1.1	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

Ann Hoefful - 125 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
7/15/2008	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Sharon Whitstone - 234 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
7/15/2008	9.5	<0.76	9.2	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/19/2009	9.6	<0.76	9.5	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	12.3	<0.52	11.6	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/20/2010	19.3	<0.52	12.3	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	20	<0.95	14.9	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

James Sova - 215 Lincoln St.

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
7/14/2008	1.43	<0.76	5.3	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
1/20/2009	3.3	<0.76	5.9	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	3.14	<0.52	6.9	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
1/19/2010	5.4	<0.52	9.3	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	4.8	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Marsha Duellman - 419 Fremont

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	NOT SAMPLED								
1/20/2010	NOT SAMPLED								
10/19/2010	NOT SAMPLED								

Dotty Pierce - 124 Lincoln Street

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67

Katherine Boehlen - 316 Lincoln Street

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
1/20/2009	<0.24	<0.76	<0.41	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67
7/14/2009	<0.41	<0.52	<0.43	<0.41	<0.52	<1.7	<0.51	<2.6	<2.13
1/19/2010	<0.41	<0.52	<0.43	<0.87	<0.5	<1.7	<0.51	<2.6	<2.13
10/19/2010	<0.38	<0.95	<0.38	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Groundwater Analytical Results Summary
 Private Well Analytical Results, Jack's Auto Service and Stetsonville Oil Company

142 Lincoln Street

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
7/14/2009	<0.41	<0.52	3.60	<0.41	<0.52	<1.7	<0.51	<2.6	<2.13
1/20/2010	NOT SAMPLED								
10/19/2010	NOT SAMPLED								

110 Hwy 13

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
7/14/2009	<0.41	<0.52	3.60	<0.41	<0.52	<1.7	<0.51	<2.6	<2.13
1/20/2010	NOT SAMPLED								
10/19/2010	NOT SAMPLED								

324 Hwy 13

Date	Benzene (ppb)	1,2-Dibromoethane (ppb)	1,2-Dichloroethane (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
7/14/2009	<0.41	<0.52	3.60	<0.41	<0.52	<1.7	<0.51	<2.6	<2.13
1/20/2010	NOT SAMPLED								
10/19/2010	NOT SAMPLED								

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
 Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.

Table 3, Free Product Removal Data, Jack's Auto Service, Stetsonville, Wisconsin

Well I.D.	Date	Free Product Thickness (inches)	Free Product Removed (gallon)	Total Free Product Removed (gallon)
JMW-1	08/18/06	7	0.1566	0.1566
	09/07/06	1	0.03915	0.19575
	09/19/06	Thin Sheen	0.0087	0.20445
	10/05/06	0.25	0.0065	0.21095
	10/19/06	Thin Sheen	0.001625	0.212575
	11/02/06	Thin Sheen	0.0008125	0.2133875
	11/16/06	0	0	0.2133875
	11/30/06	0	0	0.2133875
	12/11/06	0	0	0.2133875
	12/28/06	0	0	0.2133875
	01/08/07	0.25	0.013	0.2263875
	01/25/07	0	0	0.2263875
	02/07/07	0	0	0.2263875
	02/21/07	0	0	0.2263875
	03/08/07	0.25	0.0065	0.2328875
	03/22/07	0.5	0.00975	0.2426375
	04/05/07	0	0	0.2426375
	04/17/07	0	0	0.2426375
	05/01/07	2	0.0325	0.2751375
	05/15/07	0.25	0.00975	0.2848875
	05/29/07	0	0	0.2848875
	06/14/07	0	0	0.2848875
	06/28/07	0	0	0.2848875
	07/12/07	0	0	0.2848875
	07/26/07	0	0	0.2848875
	08/06/07	0	0	0.2848875
8/20/2007	0	0	0.2848875	

Table 3, Free Product Removal Data, Jack's Auto Service, Stetsonville, Wisconsin

Well ID.	Date	Free Product Thickness (inches)	Free Product Removed (gallon)	Total Free Product Removed (gallon)
JMW-6	08/18/06	0	0	0
	09/07/06	0	0	0
	09/19/06	0	0	0
	11/16/06	0.25	0.0065	0.0065
	11/30/06	0.125	0.00325	0.00975
	12/11/06	frozen	0	0.00975
	12/28/06	0	0	0.00975
	01/08/07	0	0	0.00975
	01/25/07	0.5	0.013	0.02275
	02/07/07	2	0.039	0.06175
	02/21/07	3	0.0585	0.12025
	03/08/07	0.5	0.01625	0.1365
	03/22/07	0.5	0.01625	0.15275
	04/05/07	0.25	0.00325	0.156
	04/17/07	0.25	0.00325	0.15925
	05/01/07	0	0	0.15925
	05/15/07	0	0	0.15925
	05/29/07	0	0	0.15925
	06/14/07	0	0	0.15925
	06/28/07	0	0	0.15925
	07/12/07	0	0	0.15925
07/26/07	0	0	0.15925	
08/06/07	0	0	0.15925	
08/20/07	0.25	0.0065	0.16575	

Table 3, Free Product Removal Data, Jack's Auto Service, Stetsonville, Wisconsin

Well I.D.	Date	Free Product Thickness (inches)	Free Product Removed (gallon)	Total Free Product Removed (gallon)
JMW-10	08/18/06	6	0.1914	0.1914
	09/07/06	5	0.3828	0.5742
	09/19/06	3	0.0783	0.6525
	10/05/06	1	0.026	0.6785
	10/19/06	0.5	0.026	0.7045
	11/02/06	0.25	0.00975	0.71425
	11/16/06	0.25	0.013	0.72725
	11/30/06	0.125	0.00325	0.7305
	12/11/06	0.125	0.00325	0.73375
	12/28/06	0.125	0.0065	0.74025
	01/08/07	0.25	0.0065	0.74675
	01/25/07	0.5	0.0195	0.76625
	02/21/07	0.25	0.0195	0.78575
	03/08/07	2	0.06175	0.8475
	03/22/07	0.75	0.026	0.8735
	04/05/07	0.25	0.0065	0.88
	04/17/07	0	0	0.88
	05/01/07	0	0	0.88
	05/15/07	0	0	0.88
	05/29/07	0	0	0.88
	06/14/07	0.0625	0.001625	0.881625
	06/28/07	0.75	0.01625	0.897875
	07/12/07	1	0.02275	0.920625
	07/26/07	0.5	0.01625	0.936875
	08/06/07	0.25	0.00975	0.946625
	8/20/2007	0.25	0.008125	0.95475

Summary of Free Product Levels & Recovery
 Jack's Auto Service BRRTS#03-61-000910

DATE		JMW-1	JMW-6	JMW-10	JMW-11	GALS REC./PERIOD	TOT GALS RECOVERED
04/16/08	Inches of FP	0.25	0	2	NS	0.04	0.04
	Gals Recovered	0.01	0	0.03	NS		
	Inches of Sock Saturated	No Sock	No Sock	No Sock	NS		
07/14/08	Inches of FP	0	0	1	0.5	0.22	0.26
	Gals Recovered	0.14	0	0.06	0.02		
	Inches of Sock Saturated	20	No Sock	No Sock	No Sock		
10/15/08	Inches of FP	0	0	0.5	0.25	0.02	0.28
	Gals Recovered	0	0	0.01	0.01		
	Inches of Sock Saturated	0	No Sock	No Sock	No Sock		
01/19/09	Inches of FP	0	1	2	0.25	0.20	0.48
	Gals Recovered	0	0.02	0.04	0.14		
	Inches of Sock Saturated	No Sock	No Sock	No Sock	20		
04/15/09	Inches of FP	0	0.25	0.5	0	0.03	0.51
	Gals Recovered	0	0.01	0.02	0		
	Inches of Sock Saturated	No Sock	No Sock	No Sock	No Sock		
07/14/09	Inches of FP	14	0	3	0.25	0.15	0.66
	Gals Recovered	0.1	0	0.04	0.01		
	Inches of Sock Saturated	No Sock	No Sock	No Sock	No Sock		
10/14/09	Inches of FP	0.25	0	0.25	Trace	0.05	0.71
	Gals Recovered	0.01	0	0.01	>0.01		
	Inches of Sock Saturated	No Sock	No Sock	No Sock	6		
01/18/10	Inches of FP	1	0	1	0	0.05	0.76
	Gals Recovered	0.02	0	0.3	0		
	Inches of Sock Saturated	No Sock	No Sock	No Sock	No Sock		
10/19/10	Inches of FP	10	0	6	3	0.52	1.28
	Gals Recovered	0.11	0	0.35	0.06		
	Inches of Sock Saturated	No Sock	No Sock	No Sock	No Sock		

Watertable Elevations Table
Jack's Auto Service LUST Site BRRS# 03-61-000910
Stetsonville, Wisconsin

	JMW-1	JMW-2	JMW-3	JMW-4	JMW-5	JMW-6	JMW-7	JMW-8	JMW-9	JMW-10	JMW-11	JMW-12	JMW-13	JMW-14
<i>pvc top (ft)</i>	96.23	96.82	97.18	98.12	96.98	97.87	96.49	96.86	97.76	93.81	94.87	93.87	93.19	94.76
<i>Top of well</i>	88.76	90.03	90.18	89.75	88.98	90.21	89.49	92.34	92.39	91.68	91.30	89.54	88.69	90.26
<i>Bottom of well</i>	78.26	80.03	80.18	79.75	78.98	80.21	79.49	82.34	82.39	81.68	81.30	79.54	78.69	80.26

Date	JMW-1	JMW-2	JMW-3	JMW-4	JMW-5	JMW-6	JMW-7	JMW-8	JMW-9	JMW-10	JMW-11	JMW-12	JMW-13	JMW-14
04/12/01	NM	NM	NM	87.20	91.51	NM	NM	87.70	88.81	NM	NM	NM	NM	NM
07/26/02	NM	NM	NM	91.36	92.29	NM	NM	91.36	91.85	NM	NM	NM	NM	NM
09/07/04	87.32	NM	NM	88.21	89.70	88.10	NM	88.47	88.64	87.80	87.19	85.53	82.01	85.67
11/2/2006	FP	DRY	DESTROY- ED	88.33	89.27	88.59	88.09	NM	88.96	FP	86.45	84.79	81.27	85.40
2/7 or 21/2007	87.24	DRY		87.18	86.90	FP	86.79	86.57	87.44	FP	85.50	83.89	80.95	84.35
5/1/2007	FP	DRY		88.53	89.88	FP	DRY	88.78	89.33	FP	86.28	84.62	82.18	85.77
8/20/2007	87.48	86.60		87.18	89.08	FP	IA	88.43	87.83	FP	85.81	83.78	80.47	84.20
4/16/2008	FP	D		87.43	90.01	87.69	86.71	87.46	89.08	FP	83.87	83.53	87.12	88.97
7/14/2008	89.38	FULL		91.15	91.61	91.54	90.23	90.34	91.77	89.69	88.33	87.09	83.48	86.16
10/15/2008	87.61	FULL		88.50	89.43	88.75	87.48	88.41	89.83	86.93	86.04	84.44	81.02	84.68
1/19/2009	85.49	FULL		86.53	86.02	FP	85.74	85.98	87.28	FP	FP	82.69	DRY	82.84
4/16/2009	85.75	FULL		86.39	90.59	FP	85.73	86.04	87.37	FP	84.03	ICE	81.87	84.48
7/14/2009	FP	FULL		89.92	91.47	90.17	89.03	89.13	90.55	FP	FP	85.68	82.46	86.08
10/14/2009	FP	FULL		88.86	91.14	88.97	88.03	88.80	90.18	FP	FP	84.85	81.38	85.42
1/19/2010	FP	FULL		87.51	87.06	87.95	86.90	86.80	87.05	FP	86.18	84.18	81.17	84.28
10/18/2010	FP	FULL		90.47	93.06	90.09	90.40	90.54	91.84	FP	FP	87.74	84.41	87.66

Note: Elevations are presented in feet mean sea level (msl).
 NM = Not Measured
 FP = Free Product
 IA = Inaccessible
 D = Destroyed
 FULL = Full of Bentonite
 ICE = Ice in PVC

Watertable Elevations Table
 Stetsonville Oil Company LUST Site BRRTS# 03-61-000357
 Stetsonville, Wisconsin

	SMW-1	SMW-2	SMW-3	SMW-4	SMW-5	SMW-20	SMW-21	SMW-22	SMW-23	SMW-24	SMW-30	SMW-31	SPZ-1	SPZ-2	SPZ-10	SPZ-11
<i>pvc top (ft)</i>	100.93	101.02	98.16	99.52	101.07	101.04	102.09	==	99.08	100.77	98.84	97.65	95.57	98.87	99.81	NM
<i>Top of well</i>	100.12	64.14	92.22	98.74	97.93	100.48	95.63	NM	96.13	93.26	91.16	90.75	41.44	68.37	NM	NM
<i>Bottom of well</i>	90.12	59.14	82.22	88.74	87.93	85.48	80.63	NM	80.13	78.26	81.16	80.75	31.44	58.37	32.44	NM

Date	SMW-1	SMW-2	SMW-3	SMW-4	SMW-5	SMW-20	SMW-21	SMW-22	SMW-23	SMW-24	SMW-30	SMW-31	SPZ-1	SPZ-2	SPZ-10	SPZ-11
09/07/04	87.44	85.94	88.22	90.92	91.78	89.48	88.53	NM	87.44	87.69	88.15	88.04	76.02	85.00	82.62	NM
11/2/2006	91.17	88.12	89.28	90.74	92.96	NM	91.10	DESTROY-ED	NM	88.22	IA	89.55	80.46	87.35	86.36	NM
2/7/2007	DRY	NM	88.04	89.90	90.11	89.10	89.56	DESTROY-ED	NM	87.03	87.94	87.45	78.53	85.77	85.12	DESTROY-ED
5/1/2007	91.80	89.03	FP	91.33	IA	91.25	91.91	DESTROY-ED	88.15	88.00	90.16	88.85	80.63	87.58	85.83	DESTROY-ED
8/20/2007	DRY	86.99	NM	89.85	IA	IA	DRY	DESTROY-ED	87.17	87.25	88.30	IA	79.41	86.27	84.69	DESTROY-ED
4/15/2008	92.41	89.09	87.22	90.13	96.10	91.01	93.53	DESTROY-ED	87.89	87.31	88.81	87.39	84.33	89.69	84.87	DESTROY-ED
7/15/2008	93.24	90.90	91.15	93.46	96.16	93.29	92.93	DESTROY-ED	90.67	90.21	91.92	85.12	82.88	89.61	87.84	DESTROY-ED
10/14/2008	90.62	88.42	88.20	90.79	94.18	90.56	90.28	DESTROY-ED	88.22	87.65	88.92	87.90	80.96	87.07	84.89	DESTROY-ED
1/20/2009	UD	85.99	86.75	88.77	88.96	87.91	87.93	DESTROY-ED	86.85	86.11	87.13	86.24	78.10	85.24	PVC	DESTROY-ED
4/15/2009	92.01	87.49	86.63	89.61	95.19	89.18	90.07	DESTROY-ED	85.92	85.70	87.38	86.16	78.79	84.59	84.53	DESTROY-ED
7/13/2009	92.16	89.81	90.38	92.82	94.83	92.37	91.91	DESTROY-ED	89.57	89.19	90.86	89.76	82.89	88.61	86.44	DESTROY-ED
10/14/2009	91.74	89.50	89.19	92.24	95.51	91.83	91.58	DESTROY-ED	89.21	88.36	90.73	89.06	81.71	88.04	85.75	DESTROY-ED
1/19/2010	89.49	89.68	88.08	90.17	90.19	89.17	89.40	DESTROY-ED	87.65	87.43	88.49	87.34	79.40	86.56	84.65	DESTROY-ED
10/18/2010	93.81	91.69	91.72	93.67	95.58	93.66	93.73	DESTROY-ED	91.06	90.64	93.75	91.23	82.96	91.01	88.13	DESTROY-ED

Note: Elevations are presented in feet.
 NM = Not Measured
 CNL = Could Not Locate
 FP = Free Product
 IA = Inaccessible
 UD = Under Dumpster

IMPROPERLY ABANDONED
MONITORING WELL

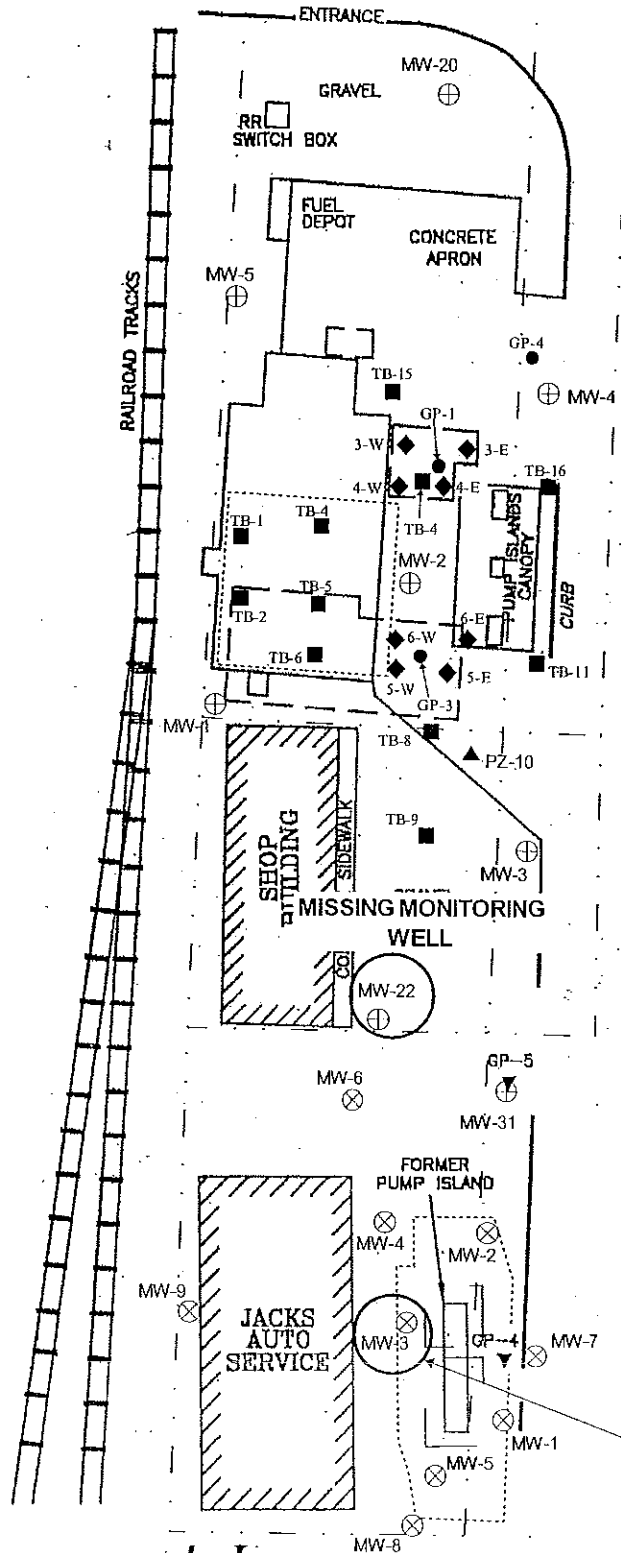
COUNTY HIGHWAY "A"

LEGEND

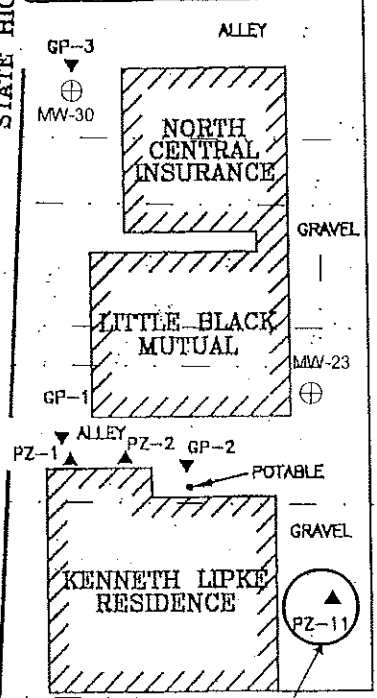
- ⊕ STETSONVILLE OIL MONITORING WELL
- ⊗ JACK'S AUTO MONITORING WELL
- ▲ PIEZOMETER
- ◆ SOIL SAMPLE (APRIL 1991)
- SOIL SAMPLE (APRIL 1992)
- ▼ GEOPROBE POINT (6/13/95)
- SOIL SAMPLE (1/8/1997)

- FORMER UST CAVITY
- ▭ AREA OF SOIL EXCAVATIONS
- APPROXIMATE PROPERTY LINES

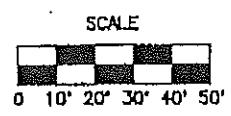
MW-21
⊕



STATE HIGHWAY "13"



Fluid Management, Inc.



*FMI Soil Boring /
Monitoring Well Locations
Stetsonville Oil Company Site
Stetsonville, Wisconsin*

MODIFIED BY METCO, AN, 3/10/2011

IMPROPERLY ABANDONED
MONITORING WELL

State of Wisconsin
Department of Natural Resources

Route to: Solid Waste Haz. Waste Wastewater
Env. Response & Repair Underground Tanks Other

MONITORING WELL CONSTRUCTION
Form 4400-113A Rev. 4.90

Facility/Project Name JACK'S AUTO SERVICE	Local Grid Location of Well ft. <input type="checkbox"/> N <input type="checkbox"/> S	Well Name MONITORING WELL #3
Facility License, Permit or Monitoring Number	Grid Origin Location Lat. 45° 4' 30" Long. 90° 18' 55" or	Wis. Unique Well Number DNR Well Number
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	St. Plane _____ ft. N. _____ ft. E.	Date Well Installed 11/16/95 m m d d y y
Distance Well Is From Waste/Source Boundary 12 ft.	Section Location of Waste/Source NE 1/4 of NE 1/4 of Sec. 24, T. 30 N, R. 1 E, W.	Well Installed By: (Person's Name and Firm) MIKE McArdle of M & K
Is Well A Point of Enforcement Std. Application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Location of Well Relative to Waste/Source u <input checked="" type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	ENVIRONMENTAL DRILLING

- A. Protective pipe, top elevation **1449.00** ft. MSL
- B. Well casing, top elevation **1448.50** ft. MSL
- C. Land surface elevation **1449.0** ft. MSL
- D. Surface seal, bottom **1448.0** ft. MSL or **1.0** ft.

12. USCS classification of soil near screen:

GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis attached? Yes No

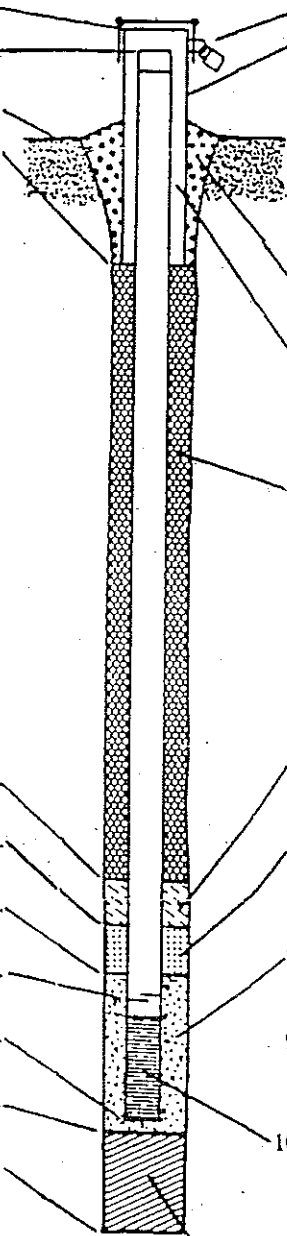
14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe _____

17. Source of water (attach analysis): _____



- 1. Cap and lock? Yes No
- 2. Protective cover pipe:
 - a. Inside diameter: **9.0** in.
 - b. Length: **1.0** ft.
 - c. Material: Steel 04
Other
 - d. Additional protection? Yes No
If yes, describe: _____
- 3. Surface seal: Bentonite 30
Concrete 01
Other
- 4. Material between well casing and protective pipe: Bentonite 30
Annular space seal
- 5. Annular space seal:
 - a. Granular Bentonite 33
 - b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 - c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 - d. _____ % Bentonite ... Bentonite-cement grout 50
 - e. _____ Ft³ volume added for any of the above
 - f. How installed: Tremie 01
Tremie pumped 02
Gravity 03
- 6. Bentonite seal:
 - a. Bentonite granules 33
 - b. 1/4 in. 3/8 in. 1/2 in. Bentonite pellets 32
 - c. _____ Other
- 7. Fine sand material: Manufacturer, product name & mesh size
a. **BADGER # 40 - #60 SAND**
- b. Volume added **1 BAG** ft³
- 8. Filter pack material: Manufacturer, product name and mesh size
a. **BADGER # 65 - #75 SAND**
- b. Volume added **8 1/2 BAGS** ft³
- 9. Well casing: Flush threaded PVC schedule 40 23
Flush threaded PVC schedule 80 24
Other
- 10. Screen material: **SCH 40 PVC**
 - a. Screen type: Factory cut 11
Continuous slot 01
Other
 - b. Manufacturer **BEDROCK**
 - c. Slot size: **0.01** in.
 - d. Slotted length: **10.0** ft.
- 11. Backfill material (below filter pack): None 14
Other

- E. Bentonite seal, top **1448.0** ft. MSL or **1.0** ft.
- F. Fine sand, top **1445.5** ft. MSL or **3.5** ft.
- G. Filter pack, top **1444.0** ft. MSL or **5.0** ft.
- H. Screen joint, top **1442.0** ft. MSL or **7.0** ft.
- I. Well bottom **1432.0** ft. MSL or **17.0** ft.
- J. Filter pack, bottom **1431.5** ft. MSL or **17.5** ft.
- K. Borehole, bottom **1431.5** ft. MSL or **17.5** ft.
- L. Borehole, diameter **8.0** in.
- M. O.D. well casing **2.37** in.
- I.D. well casing **2.06** in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Mike McArdle*

Firm **AGENDA INTERNATIONAL INC.**

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats. and ch. NR 111, Wis. Ad. Code. In accordance with ch. 111, Wis. Stats., failure to file this form...

Facility/Project Name STETSONVILLE Oil	Local Grid Location of Well 4907.48 ft. <input checked="" type="checkbox"/> N <input type="checkbox"/> S 4956.58 ft. <input type="checkbox"/> E <input checked="" type="checkbox"/> W	Well Name MW-22	IMPROPERLY ABANDONED MONITORING WELL
Facility License, Permit or Monitoring Number	Grid Origin Location Lat. _____ Long. _____ or St. Plane _____ ft. N. _____ ft. E.	Wis. Unique Well Number _____ DNR Well Number _____	
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	Section Location of Waste/Source NE 1/4 of NE 1/4 of Sec. 24, T. 30 N, R. 10 W.	Date Well Installed 12/16/93 m m d d y y	
Distance Well Is From Waste/Source Boundary Unknown ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input checked="" type="checkbox"/> Not Known	Well Installed By: (Person's Name and Firm) MATT O. Fluid Management Inc	

Protective pipe, top elevation 1454.57 ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Well casing, top elevation 1454.07 ft. MSL	2. Protective cover pipe: a. Inside diameter: 8.0 in. b. Length: 1.0 ft. c. Material: Aluminum Steel <input type="checkbox"/> 04 d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
Land surface elevation 1454.5 ft. MSL	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
Surface seal, bottom _____ ft. MSL or 1.0 ft.	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Annular space seal <input type="checkbox"/> Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input checked="" type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	5. Annular space seal: a. Granular Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. 1.0 Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	7. Fine sand material: Manufacturer, product name & mesh size a. Budger Mining #70 b. Volume added 0.2 ft ³
Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	8. Filter pack material: Manufacturer, product name and mesh size a. Budger Flint #30 b. Volume added 16.5 ft ³
Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
Describe _____	10. Screen material: Sch 40 PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
1. Source of water (attach analysis):	b. Manufacturer _____ c. Slot size: 0.01 in. d. Slotted length: 15.0 ft.
Bentonite seal, top _____ ft. MSL or 1.0 ft.	11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Other <input type="checkbox"/>
F. Fine sand, top _____ ft. MSL or 3.0 ft.	
Filter pack, top _____ ft. MSL or 3.5 ft.	
H. Screen joint, top _____ ft. MSL or 4.0 ft.	
I. Well bottom _____ ft. MSL or 19.0 ft.	
Filter pack, bottom _____ ft. MSL or 20.0 ft.	
K. Borehole, bottom _____ ft. MSL or 20.0 ft.	
Borehole, diameter 8.2 in.	
M. O.D. well casing 2.37 in.	
I.D. well casing 2.01 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature **Mark Lane** Firm **Fluid Management Inc**

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Facility/Project Name STETSONVILLE OIL	Local Grid Location of Well Feet S, Feet N	Well Name PZ-II	IMPROPERLY ABANDONED MONITORING WELL
Facility License, Permit or Monitoring Number	Grid Origin Location	Wis. Unique Well Number	DNR Well Number
Type of Well Water Table Observation Well <input type="checkbox"/> 11 Piezometer <input checked="" type="checkbox"/> 12	Section Location of Waste/Source NE 1/4 of NE 1/4 of Section 24, T 30 N, R 1 E	Date Well Installed 12/4/95	
Distance Well Is From Waste/Source Boundary	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input checked="" type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Well Installed By: (Person's Name and Firm) PAUL BOART-LONGYEAR	
Is Well A Point of Enforcement Std. Application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

A. Protective pipe, top elevation _____ ft. MSL Yes No

B. Well casing, top elevation _____ ft. MSL

C. Land surface elevation _____ ft. MSL

D. Surface seal, bottom .5 ft. MSL or _____ ft.

1. Cap and lock? Yes No

2. Protective cover pipe:
a. Inside diameter: 4 in.
b. Length: 1 ft.
c. Material: Steel 04
Other
d. Additional protection? Yes No
If yes, describe: _____

3. Surface seal: Bentonite 30
Concrete 01
Other

4. Material between well casing and protective pipe: Bentonite 30
Annular space seal
Other

5. Annular space seal: a. Granular Bentonite 33
b. _____ Lbs/gal mud weight Bentonite-sand slurry 35
c. _____ Lbs/gal mud weight Bentonite slurry 31
d. _____ % Bentonite Bentonite-cement grout 50
e. _____ Ft³ volume added for any of the above
f. How installed: Tremie 01
Tremie pumped 02
Gravity 08

6. Bentonite seal: a. Bentonite Granules 33
b. 1/4 in. 3/8 in. 1/2 in. Bentonite pellets 32
c. _____ Other

7. Fine sand material: Manufacturer, product name and mesh size
a. GOLD MEDAL #50
b. Volume added .34 ft³

8. Filter pack material: Manufacturer, product name and mesh size
a. GOLD MEDAL #20
b. Volume added 2.38 ft³

9. Well casing: Flush threaded PVC schedule 40 23
Flush threaded PVC schedule 80 24
Other

10. Screen material: PVC
a. Screen type: Factory cut 11
Continuous slot 01
Other
b. Manufacturer JOHNSON
c. Slot size: .010 in.
d. Slotted length: 5 ft.

11. Backfill material (below filter pack): None 14
Other

12. USCS Classification of soil near screen:
GP GM GC GW SW SP
SM SC ML MH CL CH
Bedrock

13. Sieve analysis attached? Yes No

14. Drilling method used: Rotary 50
Hollow Stem Auger 41
Other

15. Drilling fluid used: Water 02 Air 01
Drilling Mud 03 None 99

16. Drilling additives used? Yes No
Describe _____

17. Source of water (attach analysis):

E. Bentonite seal, top 1.0 ft. MSL or _____ ft.

F. Fine sand, top 54 ft. MSL or _____ ft.

G. Filter pack, top 55 ft. MSL or _____ ft.

H. Screen joint, top 57 ft. MSL or _____ ft.

I. Well bottom 62 ft. MSL or _____ ft.

J. Filter pack, bottom 62 ft. MSL or _____ ft.

K. Borehole, bottom 62 ft. MSL or _____ ft.

L. Borehole, diameter 8.25 in.

M. O.D. well casing 2.38 in.

N. I.D. well casing 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature
[Handwritten Signature]

Firm
FLUID MANAGEMENT INC.

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160 Wis. Stats., and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144 Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5000 for each day of violation. In accordance with ch. 147 Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

QUIT CLAIM DEED

Document Number

DOCUMENT # 329546

Recorded
Mar. 02, 2009 AT 10:07AM

Signed: *Sarah H. Guernberger*
Deputy

TAYLOR COUNTY WISCONSIN
MARVEL A LEMKE
REGISTER OF DEEDS

Fee Amount: \$11.00
Fee Exempt 77.25-(8M)

This Deed, made between Donna Poirier, a/k/a Donna Marie Poirier, Grantor, and Jack Poirier, a/k/a Jack W. Poirier, a/k/a Jack William Poirier, Grantee.

Grantor quit claims to Grantee the following described real estate in Taylor County, State of Wisconsin:

Parcel 1:

Part of Lot 48, Assessor's Plat No. 1, as described in parcel recorded in Volume 205 at Image 667 as follows:

A parcel of land located in the Northeast Quarter of the Northeast Quarter of Section 24, Township 30 North, Range 1 East of the Fourth Principal Meridian, in Stetsonville, Taylor County, Wisconsin, described as follows:

Commencing at the point of intersection of the centerline of Stetson Avenue and the West line of Main Street, said point also being the Northeast corner of said Section 24:

Thence southerly along said West line of Main Street a distance of 280 feet, to the POINT OF BEGINNING;

Thence continuing southerly along last said West line a distance of 140 feet:

Thence westerly at right angles to the last described course a distance of 77 feet, more or less, to a point on a line parallel and/or concentric with and 25 feet normally distant easterly from the centerline of the main track of Wisconsin Central Ltd:

Thence northerly along last said parallel and/or concentric line a distance of 140 feet, more or less, to a point on a line parallel with and 280 feet normally distant southerly from the centerline of Stetson Avenue:

Thence easterly along last said parallel line a distance of 72 feet, more or less, to the point of beginning; together with easement as set forth in Document No. 240875, recorded at Reel 205, Image 667, and subject to the easement reserved therein.

Parcel 2: Lot Six (6), Sunrise Estates, a Subdivision of the Northwest Quarter of the Northeast Quarter (NW¼-NE¼), Section Nineteen (19), Township Thirty (30) North, Range Two (2) East, Village of Stetsonville, Wisconsin; together with easement granted in Document No. 271611 and recorded at Reel 271, Image 118.

Parcel 3: The Northwest Quarter of the Northeast Quarter (NW¼-NE¼), Section Nineteen (19), Township Thirty (30) North, Range Two (2) East, EXCEPT 1) The South 225 feet of said forty; 2) Any part of said forty lying West of the Eastern boundary line of Sunrise Estates, a subdivision, Village of Stetsonville, Wisconsin; and 3) Lot One (1) of Taylor County Certified Survey Map No. 282 recorded May 17, 1983 in Vol. 1-S of Surveys on page 282 as Document No. 216002.

This is a deed pursuant to a judgment of divorce between the parties, granted March 2, 2009, by the Taylor County Circuit Court in Case No. 08 FA 102, exempt from the transfer tax pursuant to § 77.25(8M).

Dated this 2nd day of March, 2009.

Donna Poirier
* Donna Poirier

AUTHENTICATION

Signature(s) Donna Poirier

authenticated this 2nd day of March, 2009

Thomas M. Rusch

* Thomas M. Rusch
TITLE: MEMBER STATE BAR OF WISCONSIN
(If not, _____
authorized by §706.06, Wis. Stats.)

THIS INSTRUMENT WAS DRAFTED BY
Attorney Thomas M. Rusch
State Bar No. 1012375

(Signatures may be authenticated or acknowledged. Both are not necessary.)

ACKNOWLEDGMENT

STATE OF _____)
) ss.
_____ County.)

Personally came before me this _____ day of _____, _____ the above named

to me known to be the person(s) who executed the foregoing instrument and acknowledged the same.

Notary Public, State of _____

My Commission is permanent. (If not, state expiration date: _____.)

Recording Area

Name and Return Address

Rusch & Rusch Law Office, S.C.
111 E. Division St.
PO Box 425
Medford, WI 54451 #11 pd (1)

181 00083-006

Parcel Identification Number (PIN)

This includes homestead property.
Grantor is not married.

* Names of persons signing in any capacity must be typed or printed below their signature.

By This Deed, Fred L. Dahl and Almira A. Dahl, his wife
 Grantor(s)
 quit-claims to Stetsonville Oil Company, Inc., a Wisconsin Corporation
 Grantee....., for a valuable consideration.....
 the following described real estate in Taylor County, State of Wisconsin:

REGISTER'S OFFICE } ss.
 County of Taylor, Wis. }
 Received for record this 26th day of May, 1995 at 11:28 o'clock A.M., and microfilmed on Reel 240 of Records on image 230
 Mavel A. Lernke, Register of Deeds

A parcel of land located in the Northeast Quarter of the Northeast Quarter (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Section Twenty-four (24), Township Thirty (30) North, Range One (1) East of the Fourth Principal Meridian, in Stetsonville, Taylor County, Wisconsin, described as follows: Beginning at the point of intersection of the centerline of Stetson Avenue and the centerline of Main Street, said point also being the Northeast corner of said Section 24; thence southerly along the centerline of said Main Street; also being along the East line of said Section 24, a distance of 280 feet; thence westerly at right angles to the last described course a distance of 110 feet, more or less, to a point on a line parallel and/or concentric with and 19 feet normally distant easterly from the centerline of the main track of Wisconsin Central Ltd.; thence northerly along last said centerline a distance of 280 feet, more or less, to a point on the aforesaid centerline of Stetson Avenue, also being the North line of said Section 24; thence easterly along last said centerline a distance of 110 feet, more or less, to the point of beginning.

Subject to exceptions, reservations, easements and restrictions of record.

FEE
 # 17.25(3)
EXEMPT

Executed at Medford, Wisconsin

RIGHT AND SUFFICIENTLY DIVERSE OF

Fred L. Dahl

Almira A. Dahl

Signatures of

authenticated by

Taylor County, Wisconsin

STATE OF WISCONSIN

Taylor County

Personally came before me, the undersigned, the above named Fred L. Dahl and Almira A. Dahl, his husband and wife

to me to witness the presence of who executed the foregoing instrument and declared to me that they executed the same for the purposes and consideration therein expressed.

THIS INSTRUMENT WAS DRAFTED BY

Attest: Robert L. Braundner
 Notary Public for Wisconsin
 My Commission Expires 12/31/95

Robert L. Braundner
 Notary Public for Wisconsin
 My Commission Expires 12/31/95



Name of person or persons to whom this deed is given or made in full payment of a debt or other obligation

Case Closure Request

WDNR BRRTS Case # 03-61-000910

WDNR Site Name: Jack's Auto Service

Please note that all off-site property notifications were sent out to property owners with the recommended enclosures: legal description, WDNR Publication #RR-589, map, and table of analytical results.

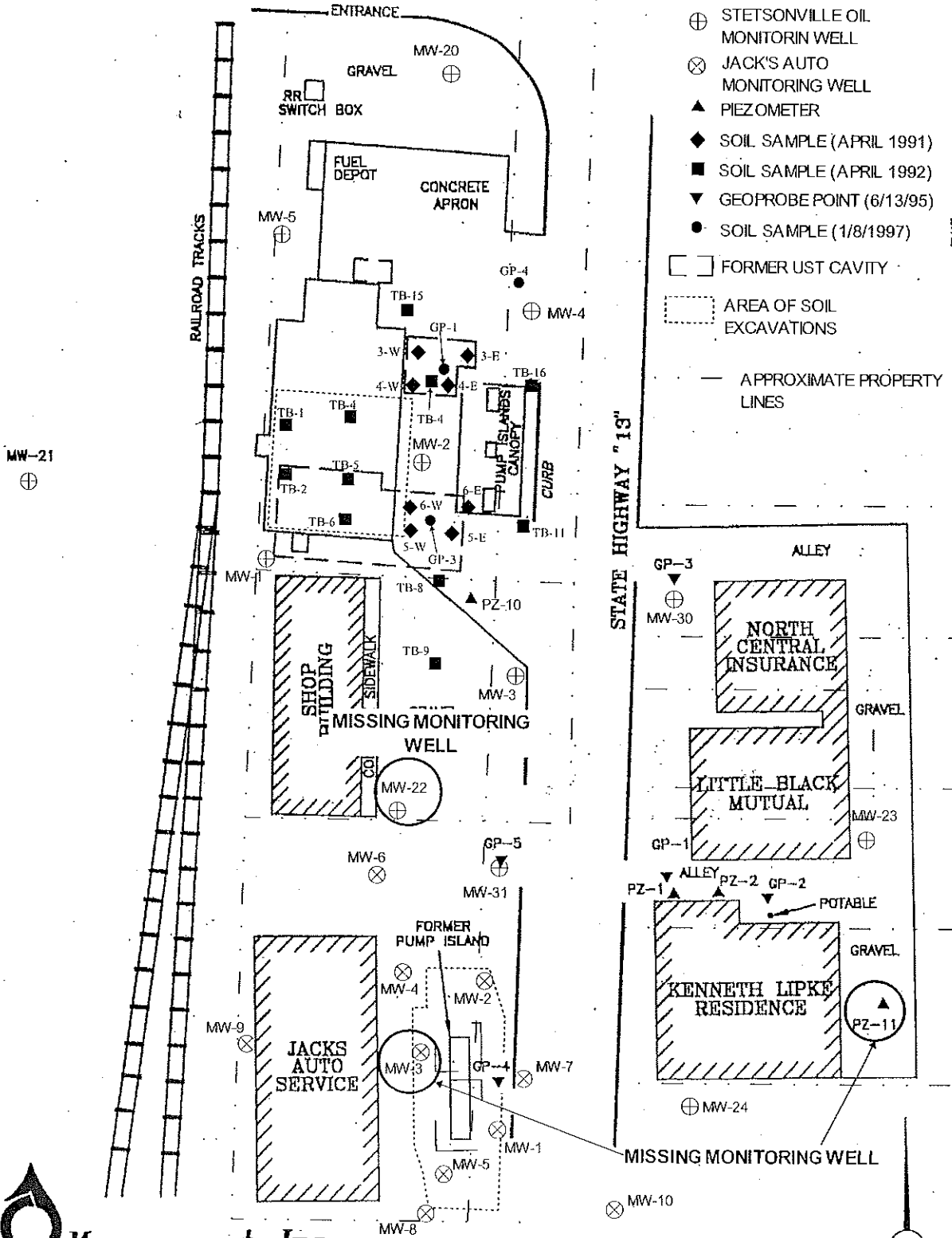
METCO

Fuel System Installation Sales, Service, Supplies ♦ General Contracting ♦ Environmental Consulting

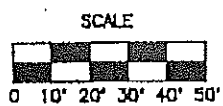
COUNTY HIGHWAY "A"

LEGEND

- ⊕ STETSONVILLE OIL MONITORING WELL
- ⊗ JACK'S AUTO MONITORING WELL
- ▲ PIEZOMETER
- ◆ SOIL SAMPLE (APRIL 1991)
- SOIL SAMPLE (APRIL 1992)
- ▼ GEOPROBE POINT (6/13/95)
- SOIL SAMPLE (1/8/1997)
- FORMER UST CAVITY
- ⋯ AREA OF SOIL EXCAVATIONS
- APPROXIMATE PROPERTY LINES



Fluid Management, Inc.



**FMI Soil Boring /
Monitoring Well Locations
Stetsonville Oil Company Site
Stetsonville, Wisconsin**

Facility/Project Name JACKS AUTO SERVICE	Local Grid Location of Well ft. <input type="checkbox"/> N <input type="checkbox"/> S <input type="checkbox"/> E <input type="checkbox"/> W	Well Name MONITORING WELL #3
Facility License, Permit or Monitoring Number	Grid Origin Location Lat. 45° 4' 30" Long. 90° 18' 55" or	Wis. Unique Well Number DNR Well Number
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	St. Plane _____ ft. N. _____ ft. E.	Date Well Installed 11/16/95 m m d d y y
Distance Well Is From Waste/Source Boundary 12 ft.	Section Location of Waste/Source NE 1/4 of NE 1/4 of Sec. 24, T. 30 N, R. 1 E, W.	Well Installed By: (Person's Name and Firm) MIKE McArdle of M & K
Is Well A Point of Enforcement Std. Application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Location of Well Relative to Waste/Source u <input checked="" type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	ENVIRONMENTAL DRILLING

A. Protective pipe, top elevation 1449.00 ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation 1448.50 ft. MSL	2. Protective cover pipe: a. Inside diameter: 9.0 in. b. Length: 1.0 ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/> d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
C. Land surface elevation 1449.0 ft. MSL	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/> 4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Annular space seal <input type="checkbox"/> Other <input type="checkbox"/> 5. Annular space seal: a. Granular Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 03
D. Surface seal, bottom 1448.0 ft. MSL or 1.0 ft.	6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/> 7. Fine sand material: Manufacturer, product name & mesh size a. BADGER # 40 - #60 SAND b. Volume added 1 BAG ft ³ 8. Filter pack material: Manufacturer, product name and mesh size a. BADGER # 65 - # 75 SAND b. Volume added 8 1/2 BAGS ft ³ 9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/> 10. Screen material: SCH 40 PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/> b. Manufacturer BEDROCK c. Slot size: 0.01 in. d. Slotted length: 10.0 ft. 11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/> 12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input checked="" type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input checked="" type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/> 13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No 14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/> 15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99 16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____ 17. Source of water (attach analysis): _____
E. Bentonite seal, top 1448.0 ft. MSL or 1.0 ft.	
F. Fine sand, top 1445.5 ft. MSL or 3.5 ft.	
G. Filter pack, top 1444.0 ft. MSL or 5.0 ft.	
H. Screen joint, top 1442.0 ft. MSL or 7.0 ft.	
I. Well bottom 1432.0 ft. MSL or 17.0 ft.	
J. Filter pack, bottom 1431.5 ft. MSL or 17.5 ft.	
K. Borehole, bottom 1431.5 ft. MSL or 17.5 ft.	
L. Borehole, diameter 8.0 in.	
M. O.D. well casing 2.37 in.	
I.D. well casing 2.06 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature: *David Miller* Firm: AGENDA INTERNATIONAL INC.
Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats. and ch. NR 141 Wis. Ad. Code. In accordance with ch. 141, Wis. Stats., failure to file this form may result in a fine of \$100 per day.

Facility/Project Name STETSONVILLE Oil	Local Grid Location of Well 4907.48 ft. <input checked="" type="checkbox"/> N <input type="checkbox"/> S 4956.56 ft. <input type="checkbox"/> E <input checked="" type="checkbox"/> W	Well Name MW-22
Facility License, Permit or Monitoring Number	Grid Origin Location Lat. _____ Long. _____ or St. Plane _____ ft. N. _____ ft. E.	Wis. Unique Well Number _____ DNR Well Number _____
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	Section Location of Waste/Source NE1/4 of NE1/4 of Sec. 24, T. 30N, R. 10E, W.	Date Well Installed 12/16/93 m m d d y y
Distance Well Is From Waste/Source Boundary Unknown ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input checked="" type="checkbox"/> Not Known	Well Installed By: (Person's Name and Firm) MATT O. Fluid Management Inc
Well A Point of Enforcement Std. Application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Protective pipe, top elevation 1454.57 ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Well casing, top elevation 1454.07 ft. MSL	2. Protective cover pipe: a. Inside diameter: 8.0 in. b. Length: 1.0 ft. c. Material: Aluminum Steel <input type="checkbox"/> 04 d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
Land surface elevation 1454.5 ft. MSL	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
Surface seal, bottom 1.0 ft. MSL	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Annular space seal <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input checked="" type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	5. Annular space seal: a. Granular Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. 1.0 Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	7. Fine sand material: Manufacturer, product name & mesh size a. Badger Mining #70 b. Volume added 0.2 ft ³
Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	8. Filter pack material: Manufacturer, product name and mesh size a. Bad Flint #30 b. Volume added 6.5 ft ³
Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
Describe _____	10. Screen material: Sch 40 PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
1. Source of water (attach analysis):	b. Manufacturer _____ c. Slot size: 0.01 in. d. Slotted length: 15.0 ft.
Bentonite seal, top _____ ft. MSL or 1.0 ft.	11. Backfill material (below filter pack): None <input type="checkbox"/> 14 Other <input type="checkbox"/>
F. Fine sand, top _____ ft. MSL or 3.0 ft.	
G. Filter pack, top _____ ft. MSL or 3.5 ft.	
H. Screen joint, top _____ ft. MSL or 4.0 ft.	
I. Well bottom _____ ft. MSL or 19.0 ft.	
J. Filter pack, bottom _____ ft. MSL or 20.0 ft.	
K. Borehole, bottom _____ ft. MSL or 20.0 ft.	
Borehole, diameter 8.2 in.	
M. O.D. well casing 2.37 in.	
N. I.D. well casing 2.01 in.	

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature **Mark Lane** Firm **Fluid Management Inc**

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Facility/Project Name STETSONVILLE OIL	Local Grid Location of Well Feet S, Feet N	Well Name PZ-11
Facility License, Permit or Monitoring Number	Grid Origin Location	Wis. Unique Well Number DNR Well Number
Type of Well Water Table Observation Well <input type="checkbox"/> 11 Piezometer <input checked="" type="checkbox"/> 12	Section Location of Waste/Source NE 1/4 of NE 1/4 of Section 24, T 30 N, R 1 E	Date Well Installed 12/4/95
Distance Well Is From Waste/Source Boundary	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input checked="" type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Well Installed By: (Person's Name and Firm) PAUL BOART-LONGYEAR
Is Well A Point of Enforcement Std. Application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

A. Protective pipe, top elevation _____ ft. MSL

B. Well casing, top elevation _____ ft. MSL

C. Land surface elevation _____ ft. MSL

D. Surface seal, bottom .5 _____ ft. MSL or _____ ft.

12. USCS Classification of soil near screen:
GP GM GC GW SW SP
SM SC ML MH CL CH
Bedrock

13. Sieve analysis attached? Yes No

14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No
Describe _____

17. Source of water (attach analysis): _____

E. Bentonite seal, top 1.0 ft. MSL or _____ ft.

F. Fine sand, top 54 ft. MSL or _____ ft.

G. Filter pack, top 55 ft. MSL or _____ ft.

H. Screen joint, top 57 ft. MSL or _____ ft.

I. Well bottom 62 ft. MSL or _____ ft.

J. Filter pack, bottom 62 ft. MSL or _____ ft.

K. Borehole, bottom 62 ft. MSL or _____ ft.

L. Borehole, diameter 8.25 in.

M. O.D. well casing 2.38 in.

N. I.D. well casing 2.00 in.

1. Cap and lock? Yes No

2. Protective cover pipe:
a. Inside diameter: 4 in.
b. Length: 1 ft.
c. Material: Steel 04
 Other
d. Additional protection? Yes No
If yes, describe: _____

3. Surface seal: Bentonite 30
 Concrete 01
 Other

4. Material between well casing and protective pipe:
Bentonite 30
Annular space seal
Other

5. Annular space seal: a. Granular Bentonite 33
b. _____ Lbs/gal mud weight Bentonite-sand slurry 35
c. _____ Lbs/gal mud weight Bentonite slurry 31
d. _____ % Bentonite Bentonite-cement grout 50
e. _____ Ft³ volume added for any of the above
f. How installed: Tremie 01
 Tremie pumped 02
 Gravity 08

6. Bentonite seal: a. Bentonite Granules 33
b. 1/4 in. 3/8 in. 1/2 in. Bentonite pellets 32
c. _____ Other

7. Fine sand material: Manufacturer, product name and mesh size
a. GOLD MEDAL #50
b. Volume added .34 ft³

8. Filter pack material: Manufacturer, product name and mesh size
a. GOLD MEDAL #20
b. Volume added 2.38 ft³

9. Well casing: Flush threaded PVC schedule 40 23
 Flush threaded PVC schedule 80 24
 Other

10. Screen material: PVC
a. Screen type: Factory cut 11
 Continuous slot 01
 Other
b. Manufacturer JOHNSON
c. Slot size: .010 in.
d. Slotted length: 5 ft.

11. Backfill material (below filter pack): None 14
 Other

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature
Mark Lane

Firm
FLUID MANAGEMENT INC.

Please complete both sides of this form and return to the appropriate ONR office listed at the top of this form as required by chs. 144, 147 and 160 Wis. Stats., and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144 Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5000 for each day of violation. In accordance with ch. 147 Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

By This Deed, Fred L. Dahl and Almira A. Dahl, his wife
Grantor
quit-claims to Stetsonville Oil Company, Inc., a Wisconsin Corporation
Grantee, for a valuable consideration
the following described real estate in Taylor County, State of Wisconsin:

REGISTER'S OFFICE } ss.
County of Taylor, Wis. }
Received for record this 26th day of May, 1995 at 11:28 o'clock A.M., and microfilmed on Reel 240 of Records on image 230
Marevel A. Lemke, Register of Deeds

A parcel of land located in the Northeast Quarter of the Northeast Quarter (NE 1/4 NE 1/4), Section Twenty-four (24), Township Thirty (30) North, Range One (1) East of the Fourth Principal Meridian, in Stetsonville, Taylor County, Wisconsin, described as follows: Beginning at the point of intersection of the centerline of Stetson Avenue and the centerline of Main Street, said point also being the Northeast corner of said Section 24; thence southerly along the centerline of said Main Street, also being along the East line of said Section 24, a distance of 280 feet; thence westerly at right angles to the last described course a distance of 110 feet, more or less, to a point on a line parallel and/or concentric with and 19 feet normally distant easterly from the centerline of the main track of Wisconsin Central Ltd.; thence northerly along last said centerline a distance of 280 feet, more or less, to a point on the aforesaid centerline of Stetson Avenue, also being the North line of said Section 24; thence easterly along last said centerline a distance of 110 feet, more or less, to the point of beginning.

Subject to exceptions, reservations, easements and restrictions of record.

FEE
\$ 77.25 (3)
EXEMPT

Executed at Medford, Wisconsin this 26th day of May 1995
SIGNED AND SEALED IN PRESENCE OF
Fred L. Dahl (SEAL)
Almira A. Dahl (SEAL)
Marevel A. Lemke (SEAL)

Signatures of _____
authenticated this _____ day of _____, 1995

This is a true and correct copy of the original as filed in the office of the Register of Deeds for Taylor County, Wisconsin.

STATE OF WISCONSIN
Taylor County
Personally came before me, _____, Notary Public, on this _____ day of May, 1995, the above named Fred L. Dahl and Almira A. Dahl, husband and wife.

to me to witness to be the persons who executed the foregoing instrument and I read to them the contents of the same.
THIS INSTRUMENT WAS DRAFTED BY
Attorney Robert L. Brandner
Laurie and Blaine, Law Offices, P.C.
Medford, WI
The use of a notary is optional.
Notary Public, Taylor County, Wisconsin
Robert L. Brandner (SEAL)

Notary of previous signature in the County of Taylor, Wisconsin, is hereby notified that the expiration date of his or her commission is _____.
STATE BAR OF WISCONSIN
QUIT CLAIM DEED

Document No. **WARRANTY DEED**

Recorded
OCT. 08, 2003 AT 09:46AM

Signed: Marvel A. Lemke
TAYLOR COUNTY WISCONSIN
MARVEL A LEMKE
REGISTER OF DEEDS
Fee Amount: \$11.00
Transfer fee: 190.00

BY THIS DEED, Bruce D. Paul and Susan M. Paul, his wife,

Grantors, convey and warrant to Allen J. McNamar and Ann M. McNamar, husband and wife as survivorship marital property,

Grantees, for a valuable consideration, the following described real estate in Taylor County, State of Wisconsin

Return to:
Atty. Robert L. Brandner
205 South Second Street
Medford, WI 54451

Bill Paul \$90TF

This is homestead property

Lot Eight (8), Block One (1), Berner's Addition to the Village of Stetsonville, Wisconsin.

Subject to exceptions, reservations, easements, restrictions and agreements of record.

Executed at Medford, Wisconsin, this 15 day of September, 2003.

Bruce D. Paul (SEAL)
Bruce D. Paul

Susan M. Paul (SEAL)
Susan M. Paul

Signatures above not notarized below are authenticated this _____ day of _____, 2003.

Attorney Robert L. Brandner

STATE OF WISCONSIN)
) ss.
TAYLOR COUNTY)

Personally came before me, this 15 day of September, 2003, the above named Bruce D. Paul and Susan M. Paul, husband and wife, to me known to be the persons who executed the foregoing instrument and acknowledged the same.



This instrument drafted by:
Attorney Robert L. Brandner
Curran and Brandner Law Office, S.C.
Medford, WI 54451

Robert L. Brandner
Robert L. Brandner
Notary Public -- Taylor County, Wisconsin
My Commission is permanent



Excellence through experience™

1421 State Road 16 ♦ La Crosse, WI 54601 ♦ 1-800-552-2932 ♦ Fax (608) 781-8893 Email: rona@metcohq.com ♦ www.metcohq.com

March 16, 2011

Ann McNamar.
W8876 Sawyer Ave.
Medford, WI 54451

COPY

Subject: Missing monitoring well from the Stetsonville Oil property LUST Investigation (BRRTS#: 03-61-000357) located at 115 S. State Hwy 13, Stetsonville, Wisconsin 54480.

Dear Mrs. McNamar,

On April 15, 2008, METCO noted that piezometer well SPZ-11 located at 134 S. State Hwy 13 (parcel # 181-00092-0000) can not be located or properly abandoned because it appears to have been destroyed during construction activities. METCO has made reasonable efforts to locate the lost well to determine whether it was properly abandoned but has been unsuccessful in those efforts. You need to understand that in the future you may be held responsible for any problems associated with the missing monitoring well if it creates a conduit for contaminants to enter groundwater. If in the future the lost monitoring well is found, you will be required to notify the WDNR and to properly abandon the well in compliance with the requirements in ch. NR 141, Wis. Adm. Code, and to submit the required documentation of the abandonment to the WDNR.

Because the lost monitoring well cannot be properly abandoned at this time, it will be listed on the DNR Remediation and Redevelopment GIS Registry.

If you have any questions regarding this matter please contact John Sager of the WDNR at 715-365-8959 or myself at 608-781-8879.

Sincerely,

Jason T. Powell
Project Manager

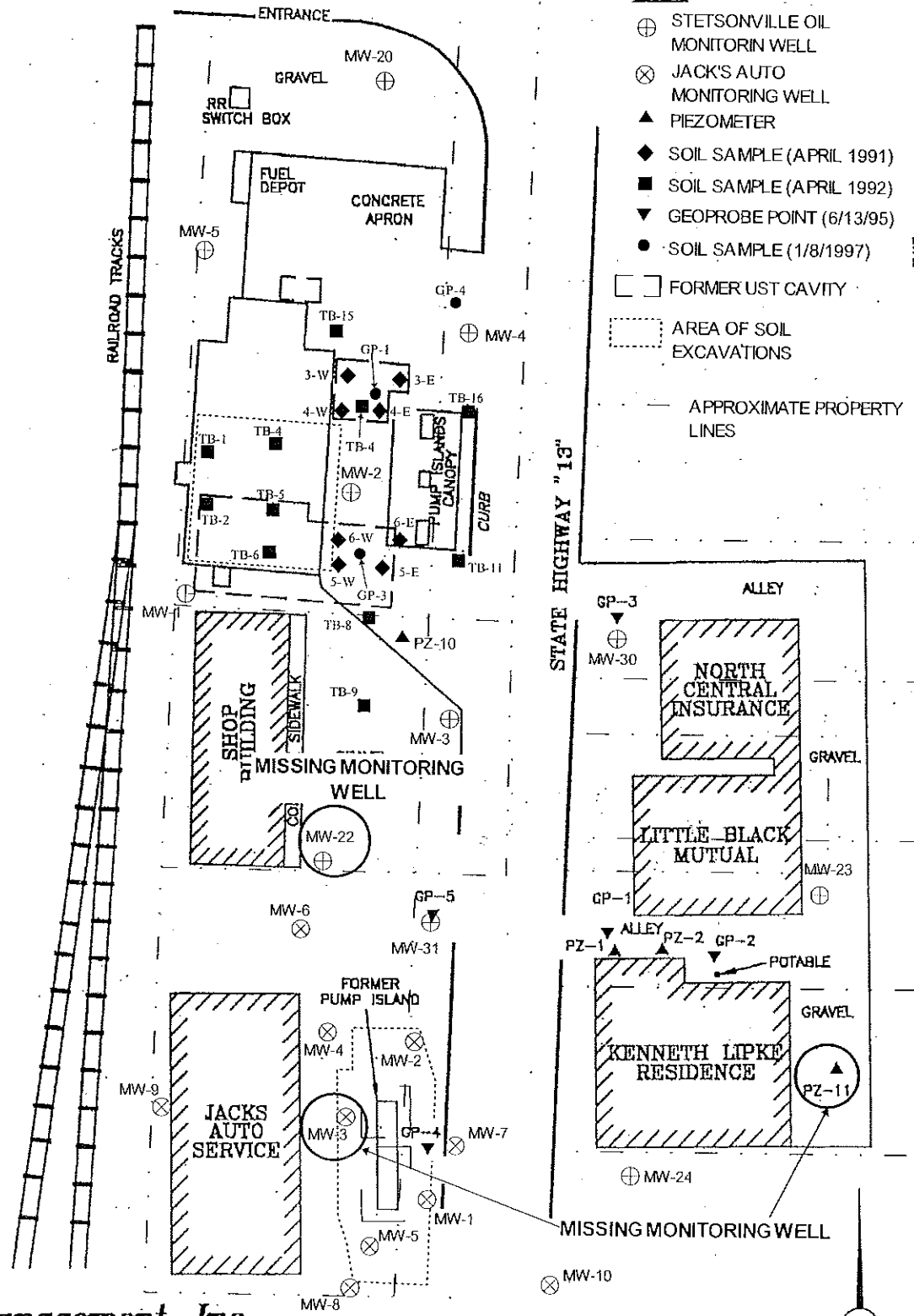
Attached: Site map with missing monitoring well location

c: Brian Dahl – Stetsonville Oil Co. Inc.

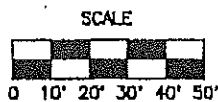
COUNTY HIGHWAY "A"

LEGEND

- ⊕ STETSONVILLE OIL MONITORING WELL
- ⊗ JACK'S AUTO MONITORING WELL
- ▲ PIEZOMETER
- ◆ SOIL SAMPLE (APRIL 1991)
- SOIL SAMPLE (APRIL 1992)
- ▼ GEOPROBE POINT (6/13/95)
- SOIL SAMPLE (1/8/1997)
- FORMER UST CAVITY
- ⋯ AREA OF SOIL EXCAVATIONS



Fluid Management, Inc.



FMI Soil Boring /
Monitoring Well Locations
Stetsonville Oil Company Site
Stetsonville, Wisconsin

MODIFIED BY METCO, AN, 3/10/2011

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2; and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ann McNamar
 W8876 Sawyer Ave.
 Medford, WI 54451

2. Article Number
 (Transfer from service label)

7010 1060 0002 4301 8492

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Ann McNamar Agent
 Address

B. Received by (Printed Name)

C. Date of Delivery

Ann McNamar *3-19-11*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

WDNR BRRTS Case # 03-61-000357

WDNR Site Name: Stetsonville Oil Co.

Please note that all off-site property notifications were sent out to property owners with the recommended enclosures: legal description, WDNR Publication #RR-589, map, and table of analytical results.

METCO

Fuel System Installation Sales, Service, Supplies ♦ General Contracting ♦ Environmental Consulting

This fillable form is intended to provide a list of information that must be submitted for evaluation for case closure. It is to be used in conjunction with Form 4400-202, Case Closure Request (Section H). The closure of a case means that the Department has determined that no further response is required at that time based on the information that has been submitted to the Department.

NOTICE: Completion of this form is mandatory for applications for case closure pursuant to ch. 292, Wis. Stats. and ch. NR 726, Wis Adm. Code, including cases closed under ch. NR 746 and under ch. NR 749, Wis. Adm. Code, Table 1 are included. It is not the Department's intention to use any personally identifiable information from this form for any purpose other than reviewing closure requests and determining the need for additional response action. The Department may provide this information to requesters as required by Wisconsin's Open Records law [ss. 19.31 – 19.39, Wis. Stats.].

BRRTS #: 03-61-000910

ACTIVITY NAME Jack's Auto Service

ID	Off-Source Property Address	Parcel Number	WTM X	WTM Y
A	None	181002050000	495311	511222
B	221 Gershwin St.	181002280000	495418	511346
C	108 E. CTH A	181002890001	495235	511566
D	131 E. CTH A	181001020000 181001010000	495308 495308	511530 511514
E	106 STH 13	181000840000	495236	511532
F	112 STH 13	181000850000	495239	511514
G	116 STH 13	181000860000	495237	511499
H	201 STH 13 213 STH 13	181000830007 181000830010	495194 495197	511411 511379
I	217 & 223 STH 13	181000830008	495195	511326

J	306 STH 13 321 STH 13	181001190000	495251	511272
		181000830009	495191	511245
		181001200000	495234	511258
K	316 STH 13	181001210000	495240	511244
		181001222000	495245	511232
L	125 Lincoln St.	181000970000	495312	511452
		181000950000	495306	511419
		181000960000	495312	511436
M	315 Lincoln St.	181002070000	495311	511250
		181002060000	495312	511238
N	316 Lincoln St.	181002330000	495345	511242
O	121 Swift Ave.	181002110000	495284	511276
		181002090000	495283	511261
P	131 Swift Ave.	181002100000	495311	511273
		181002080000	495309	511260
Q	205 Swift Ave.	181002320000	495351	511270

Jack's Auto
03-61-000910

RE: Impacted off-source property letters

Due to the amount of off-source letters associated with this site the letters are not included in the GIS Registry Package. Contact the DNR Project Manager for copies of these letters or to review the file.