

COPY



Site Investigation Report

Dick's Car Care
620 Broadway St.
Baraboo, WI

June 03, 2013
by METCO

WDNR File Reference #: 03-57-258614
PECFA Claim #: 53913-2101-20



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This document was prepared by:

A handwritten signature in black ink, appearing to read "Jason T. Powell", written over a horizontal line.

Jason T. Powell
Staff Scientist

A handwritten signature in black ink, appearing to read "Ronald J. Anderson", written over a horizontal line.

Ronald J. Anderson, P.G.
Senior Hydrogeologist/Project Manager



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June 03, 2013

WDNR BRRTS#:03-57-258614
PECFA Claim #: 53913-2101-20

Dave Christian
3220 7th Street
Baraboo, WI 53913

Dear Mr. Christian,

Enclosed is our "Site Investigation Report" concerning the Dick's Car Care site in Baraboo, Wisconsin. This report presents the complete data from all investigation activities.

Due to the presence of free product in monitoring well MW-2, elevated contamination levels for petroleum compounds in monitoring wells MW-2 and piezometer PZ-1, and lack of definition of the groundwater contamination plume the state may require additional groundwater monitoring to assess groundwater contamination trends. The State may also require additional monitoring/piezometer wells. However, there is limited access for down-gradient monitoring well placement. If so, please contact METCO to discuss workscope and budget.

We appreciate the opportunity to be of service to you on this project. Should you have any questions or require additional information, do not hesitate to contact our La Crosse office.

Sincerely,

Jason T. Powell
Staff Scientist

C: Scott Johnson – WDNR
Gena Larson – WDSPS

**Site Investigation Report - METCO
Dick's Car Care**

EXECUTIVE SUMMARY

The Dick's Car Care property is currently used as an auto repair shop. A gas station operated on this property from the early 1940's until 1985. In 1985, two 1,000-gallon leaded gasoline UST's and a 500-gallon leaded gasoline UST were removed. In November 2008, a 500-gallon fuel oil UST and a 500-gallon waste oil UST were removed. To our knowledge, no other petroleum tanks existed or currently exist on the subject property.

On June 30, 2000, BT Squared, Inc. conducted a Phase 2 Environmental Site Assessment (P2ESA) for the Wisconsin Department of Transportation. During the P2ESA, four Geoprobe soil borings were conducted along the western property boundary with eight soil samples collected for laboratory analysis (DRO, GRO, and PVOC). One soil sample (GP2-S6 at 12 feet) showed significant levels of petroleum contamination, including 1,510 ppm DRO, 3,240 ppm GRO, and elevated levels of PVOC's. The petroleum contamination was reported to the WDNR, who then required that a LUST Investigation be completed.

On November 3, 2008, during the removal of the waste oil UST, METCO collected two soil samples beneath the removed UST for Diesel Range Organics (DRO) analysis. Both soil samples showed no detects.

The site investigation included three drilling projects, monitoring well installation, and six rounds of groundwater monitoring.

The site investigation clearly shows that released petroleum has impacted the local soil and groundwater. Results of the investigation are as follows:

- Local unconsolidated material generally consist of fine to course grained sand to silty sand with gravel, cobbles, and boulders (Boulderly Till).
- Bedrock was not encountered but is expected that the unconsolidated materials are underlain by Cambrian sandstone at approximately 100-200 feet below ground surface.
- The area of unsaturated soil contamination, which exceeds the NR720 Soil Cleanup Standards, appears to measure approximately 73 feet long, up to 60 feet wide, and up to 46 feet thick.
- Soil analytical results did not indicate any direct contact risk associated with the petroleum contaminated soil.
- Groundwater exists at approximately 43.4 to 48.5 feet below ground surface depending on well location and time of year. Groundwater flow direction is

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toward the east-southeast.

- A dissolved phase contaminant plume exceeding the NR140 Enforcement Standard (ES) and/or Preventive Action Limit (PAL) has formed at the water table and migrated toward the southeast. Due to limited access for down-gradient monitoring well placement, the extent to which this groundwater contaminant plume has migrated in the down-gradient direction is not known.

According to the data collected during the investigation, it is the conclusion of METCO that under existing conditions and limitations, the extent and degree of petroleum contamination has been adequately defined in soil to warrant a completed investigation as defined by DSPPS and WDNR guidelines and regulations.

Due to the elevated contamination levels for petroleum compounds in monitoring wells MW-2, MW-3 and piezometer PZ-1 and lack of definition of the groundwater contamination plume, the state may require additional groundwater monitoring to assess groundwater contamination trends. The State may also require additional monitoring/piezometer wells. However, there is limited access for down-gradient monitoring well placement. If so, please contact METCO to discuss workscope and budget.

However, if the state determines that closure is an option at this time, please contact METCO and a cost estimate for closure activities will be submitted for review and approval.

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1.0 INTRODUCTION AND BACKGROUND

A Site Investigation is required by the Wisconsin Department of Natural Resources (WDNR) by authority of Section 292.11 of the Wisconsin Statutes. According to the WDNR, any soil that tests more than 10 ppm Gasoline Range Organics (GRO) or Diesel Range Organics (DRO) requires an investigation. Any soil that tests more than the Chapter NR720 Soil Cleanup Standards or NR746 Table 1 or Table 2 values may require possible remediation. Any groundwater that tests more than the Preventive Action Limits (PAL) or Enforcement Standards (ES) for compounds listed in Chapter NR140 Groundwater Quality Standards requires an investigation and possible remediation. For a further explanation of WDNR rules and regulations, see Appendix E.

This report presents data collected during the Site Investigation. The purpose of this investigation was to:

- 1) Determine the extent and degree of petroleum contamination in the environment.
- 2) Determine if any risks exist to the environment or public health.
- 3) As conditions warrant, bring the site to closure.

1.1 Responsible Party Information

Dave Christian
3220 7th Street
Baraboo, Wisconsin 53913
(608) 393-1867

1.2 Consultant Information

Consultant

METCO
Ronald J. Anderson P.G.
Jason T. Powell
709 Gillette St., Ste 3
La Crosse, WI 54603
(608) 781-8879

Subcontractors

Ground Source Inc. [formerly Environmental Drilling Services (EDS)]
3671 Monroe Road
De Pere, WI 54115
(920) 336-3659

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Tetra Tech
1837 County Highway OO
Chippewa Falls, WI 54729
(715) 832-0282

DKS Construction Services, Inc.
2520 Wilson St.
Menomonie, WI 54751
(715) 235-2600

Synergy Environmental Lab
1990 Prospect Court
Appleton, WI 54914
(920) 830-2455

1.3 Site Location

Site address:
620 Broadway Avenue
Baraboo, Wisconsin 53913

Latitude and Longitude:
43° 28' N and 89° 44' W

WTM Coordinates:
540712, 333223

Township/Range:
NW ¼, SE ¼, Section 35, Township 12 North, Range 06 East, Sauk County

1.4 Site History

The Dick's Car Care property is currently used as an auto repair shop. A gas station operated on this property from the early 1940's until 1985. In 1985, two 1,000-gallon leaded gasoline UST's and a 500-gallon leaded gasoline UST were removed. In November 2008, a 500-gallon fuel oil UST and a 500-gallon waste oil UST were removed. To our knowledge, no other petroleum tanks existed or currently exist on the subject property.

On June 30, 2000, BT Squared, Inc. conducted a Phase 2 Environmental Site Assessment (P2ESA) for the Wisconsin Department of Transportation. During the P2ESA, four Geoprobe soil borings were conducted along the western property boundary with eight soil samples collected for laboratory analysis (DRO, GRO, and PVOC). One soil sample (GP2-S6 at 12 feet) showed significant levels of petroleum contamination, including 1,510 ppm DRO, 3,240

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ppm GRO, and elevated levels of PVOC's. The petroleum contamination was reported to the WDNR, who then required that a LUST Investigation be completed.

On November 3, 2008, during the removal of the waste oil UST, METCO collected two soil samples beneath the removed UST for Diesel Range Organics (DRO) analysis. Both soil samples showed no detects.

Numerous LUST, ERP, or Spill sites are known to exist in the City of Baraboo. The closest being Smith Oil Service, which exists approximately 100 feet to the northeast. A gas station formerly existed on the Wells Fargo Bank property, which exists approximately 50 feet to the north, however the environmental status of this property is unknown.

2.0 GEOLOGY AND RECEPTORS

2.1 Regional and Local Geology and Hydrogeology

Topography and Regional Setting

According to the USGS Hydrologic Atlas, Baraboo is located in the northeast portion of the Lower Wisconsin River Basin. This area is characterized by rolling hills and wide, level valley floors, which were formed by unconsolidated glacial and alluvial deposits that overlie bedrock.

The elevation of the site is approximately 880 feet above Mean Sea Level (MSL). See Appendix A for site location.

Soil and Bedrock

Soil samples were described by METCO field personnel. Assisting literature included the Hydrologic Atlas, Wisconsin Geologic Logs, and Wisconsin Well Constructor Reports.

Unconsolidated materials in the area of the investigation generally consist of fine to coarse grained sand to silty sand with gravel, cobbles, and boulders (Boulderly Till) from surface to at least 75 feet.

Bedrock was not encountered but is expected that the unconsolidated materials are underlain by Cambrian Sandstone at approximately 100-200 feet below ground surface.

Please note that this is a generalization of the local geology and may not be consistent throughout the entire investigation area.

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No other characteristics concerning the local sediments such as structures, voids, layering, lenses or secondary permeability are documented at this time.

Hydrogeology

According to data collected from the monitoring well, the depth to groundwater ranges from 43.36 to 48.48 feet below ground surface depending on well location and time of year.

According to data collected from the monitoring well groundwater flow direction is toward the east to southeast.

We are not currently aware of any existing aquitards or perched water in this area.

2.2 Receptors

Buildings, Basements, Sumps, Utility Corridors

The extent of soil contamination does appear to extend underneath the on-site buildings. Concerning the potential for vapor intrusion, there appears to be at least five feet of clean, unsaturated soil horizontally and vertically from the on-site building. This is based on soil samples collected from soil borings B-1, -2 (MW-2), -4, and -6.

It does appear that utility corridors exist in the area of soil contamination. Groundwater exists at over 40 feet below ground surface and far below any utility corridors. Thus utility corridors are not a concern for groundwater contaminant migration.

Municipal and Private Water Supply Wells

The subject property and surrounding properties are all served by municipal water. The nearest municipal well, Baraboo Municipal Well #4, exists approximately 4,100 feet to the east of the subject property.

There are no known private wells within one mile of the subject property.

Surface Waters

The nearest surface water is the Baraboo River, which exists approximately 2,000 feet to the south of the subject property.

3.0 SITE INVESTIGATION RESULTS, RISK CRITERIA

3.1 Methods of Investigation

Workscope

The workscope performed for the LUST Investigation included the following:

- 1) Collected site background information.
- 2) On December 30, 2008, METCO prepared a Field Procedures Workplan.
- 3) On February 18, 2009, Tetra Tech, under METCO supervision, completed one soil boring with three soil samples collected for field and laboratory analysis.
- 4) From January 06 through January 11, 2010, Environment Drilling Services, under METCO supervision, completed six soil borings and installed and developed two monitoring wells (MW-2 and MW-3). Sixty two samples were collected for field and/or laboratory analysis.
- 5) On March 17, 2010, METCO collected groundwater samples from monitoring wells MW-2 and MW-3 for field and laboratory analysis. Monitoring wells MW-2 and MW-3 were surveyed for elevation during this sampling event by METCO personnel. The groundwater sampling was done concurrently with groundwater sampling at the nearby Smith Oil LUST site.
- 6) On March 31, 2010, DKS Construction Services, Inc. disposed of 18 drums of drill cuttings at the Lincoln County Landfill in Merrill, Wisconsin.
- 7) On June 22, 2010, METCO collected groundwater samples from monitoring wells MW-2 and MW-3 for field and laboratory analysis. The groundwater sampling was done concurrently with groundwater sampling at the nearby Smith Oil LUST site.
- 8) On June 13, 2011, METCO collected water levels from monitoring wells MW-2 and MW-3. The water level collection was done concurrently with groundwater sampling at the nearby Smith Oil LUST site.
- 9) On September 29, 2011, Ground Source Inc., under METCO supervision, installed and developed one piezometer (PZ-1) to 75 feet bgs.
- 10) On October 20, 2011, METCO collected groundwater samples from monitoring/piezometer wells MW-2, -3, and PZ-1 for field and laboratory analysis. Piezometer PZ-1 was surveyed by METCO personnel. Water levels were also collected from monitoring/piezometer wells MW-6, -7, -8, PZ-5, and-8 from the neighboring Smith Oil LUST site.
- 11) On November 28, 2011 DKS Construction Services, Inc. disposed of 11

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drums of drill cuttings at the Seven Mile Creek Landfill in Eau Claire, Wisconsin.

- 12) On January 18, 2012, METCO collected groundwater samples from monitoring/piezometer wells MW-2, -3, and PZ-1 for field and laboratory analysis. Water levels were also collected from monitoring/piezometer wells MW-6, -7, -8, PZ-5, and-8 from the neighboring Smith Oil LUST site.
- 13) On April 18, 2012, METCO collected groundwater samples from monitoring/piezometer wells MW-2, -3, and PZ-1 for field and laboratory analysis. Water levels were also collected from monitoring/piezometer wells MW-6, -7, -8, PZ-5, and-8 from the neighboring Smith Oil LUST site.
- 14) On July 18, 2012, METCO collected groundwater samples from monitoring/piezometer wells MW-2, -3, and PZ-1 for field and laboratory analysis. Water levels were also collected from monitoring/piezometer wells MW-6, -7, -8, PZ-5, and-8 from the neighboring Smith Oil LUST site.

Site Access Problems

Significant site access problems were encountered during the site investigation. Additional monitoring wells/piezometers locations were limited on-site due to the on-site building on the eastern side of the property; storage sheds south of the building; and laterals for water, sanitary sewer, and natural gas running under ground north of the on-site building.

Monitoring/piezometer wells could not be located in the alley to the south and east of the subject property due to overhead lines and numerous utilities buried beneath the alley. The Parking lot to the south of the alley was determined to be to far from the source area by the WDNR and WDSPPS.

Monitoring/piezometer wells could not be located on the neighboring residential properties to the east due to overhead power lines, trees, and likely hood that the drilling rig that would be needed to complete the project would do to much damage to the neighboring properties grass. The Parking lot to the east of the alley was determined to be to far from the source area by the WDNR and WDSPPS.

Analytical Methods

All samples were collected in a manner as to maintain their quality and to eliminate any possible cross contamination. METCO did not deviate from any WDNR or laboratory recommended procedures for sample collection, preservation, or transportation on this project to our knowledge.

Equipment advanced into the subsurface was cleaned between sampling

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locations. Cleaning consisted of washing with a biodegradable Alconox solution and rinsing with potable water. Disposable equipment was not cleaned, but immediately disposed of after use.

All samples were constantly kept on ice in a cooler and hand delivered to the laboratory.

3.2 Data Discussion

Soil Sampling Data

On July 30, 2000, during a geoprobe project, four geoprobe borings were completed with at least eight soil samples collected for field analysis. Eight soil samples were submitted for laboratory analysis. (PID, DRO, GRO, & PVOC). Boring refusal was encountered while installing borings GP-1, GP-2, and GP-4 at depths of 18 feet, 12 feet, and 11.5 feet respectively. Refusal was not encountered while installing boring GP-3 and was completed to 20 feet.

On November 03, 2008, during the UST removal project, two soil samples were collected and submitted for laboratory analysis (DRO).

On February 18, 2009, during the drilling project, one soil boring was completed with three samples collected for field and laboratory analysis (PID, GRO, PVOC, and Naphthalene). One sample was also submitted for Lead analysis. Auger refusal was encountered at 21 feet and it was determined that air rotary drilling was needed to complete the project.

From January 06 through 11, 2010, during the drilling project, six soil borings were completed, two borings were converted to monitoring wells, with sixty-two samples collected for field and laboratory analysis (PID, GRO, PVOC, Naphthalene, VOC, and Lead).

Soil analytical results are summarized in the Soil Boring Data Summary Tables with exceedances of the NR720 Soil Cleanup Standards and/or NR746 Table 1 values noted.

Soil sample locations are presented in the Site Layout Map found in Section 6. All data is presented in the data tables in Section 7. The laboratory reports are presented in Appendix B.

Groundwater Sampling Data

On March 17, 2010 groundwater samples were collected from two monitoring wells (MW-2 and MW-3) and analyzed for VOC, Dissolved Lead, Nitrate/Nitrite, Sulfate, Dissolved Iron and Dissolved Manganese. Water levels were also

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collected from the monitoring wells. The groundwater sampling was done concurrently with groundwater sampling at the nearby Smith Oil LUST site.

On June 22, 2010 groundwater samples were collected from two monitoring wells (MW-2 and MW-3) and analyzed for PVOC and Naphthalene. Water levels were also collected from the monitoring wells. The groundwater sampling was done concurrently with groundwater sampling at the nearby Smith Oil LUST site.

On June 13, 2011 water levels were collected from two monitoring wells (MW-2 and MW-3). The water level collection was done concurrently with groundwater sampling at the nearby Smith Oil LUST site.

On October 20, 2011 groundwater samples were collected from two monitoring wells (MW-2 and MW-3) and one piezometer (PZ-1). The samples from monitoring wells MW-2 and -3 were analyzed for PVOC, Naphthalene, Lead, 1,2-DCA, and EDB while the samples from piezometer PZ-1 was analyzed for VOC and Lead. Free product was encountered in monitoring well MW-2 for the first time (2.5 inches) with approximately 0.11 gallons recovered. Water levels were also collected from the monitoring/piezometer wells along with five monitoring/piezometer wells (MW-6, -7, -8, PZ-5, and -8) at the Smith Oil LUST site located to the northwest.

On January 18, 2012 groundwater samples were collected from two monitoring wells (MW-2 and MW-3) and one piezometer (PZ-1). The samples were analyzed for PVOC, Naphthalene, 1,2-DCA, and EDB. Free product was encountered in monitoring well MW-2 (5.5 inches) with approximately 0.26 gallons recovered. Water levels were also collected from the monitoring/piezometer wells along with five monitoring/piezometer wells (MW-6, -7, -8, PZ-5, and -8) at the Smith Oil LUST site located to the northwest.

On April 18, 2012 groundwater samples were collected from two monitoring wells (MW-2 and MW-3) and one piezometer (PZ-1). The samples were analyzed for PVOC, Naphthalene, 1,2-DCA, and EDB. Free product was encountered in monitoring well MW-2 (1.5 inches) with approximately 0.10 gallons recovered. Water levels were also collected from the monitoring/piezometer wells along with five monitoring/piezometer wells (MW-6, -7, -8, PZ-5, and -8) at the Smith Oil LUST site located to the northwest.

On July 18, 2012 groundwater samples were collected from two monitoring wells (MW-2 and MW-3) and one piezometer (PZ-1). The samples were analyzed for PVOC, Naphthalene, 1,2-DCA, and EDB. Free product was encountered in monitoring well MW-2 (3.5 inches) with approximately 0.11 gallons recovered. Water levels were also collected from the

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monitoring/piezometer wells along with five monitoring/piezometer wells (MW-6, -7, -8, PZ-5, and -8) at the Smith Oil LUST site located to the northwest.

Groundwater analytical results are summarized in the Groundwater Analytical Results Summary Table.

The monitoring well locations are presented in the Site Layout Map in Section 6. All data is presented in the data tables in Section 7. The lab reports are presented in Appendix B.

Laboratory Certification

Synergy Environmental Lab
Wisconsin Lab Certification #445037560

3.3 Permeability and Hydraulic Conductivities

Slug tests were not conducted during the investigation to date. However, hydraulic conductivity for the Dicks Car Care site is expected to be similar to the measured hydraulic conductivity at the nearby Broadway 66 LUST site, which is located approximately 480 feet to the northwest. A slug test was conducted on piezometer P-5 at the Broadway 66 site on October 18, 1995 and yielded the following hydrogeologic data:

$$\begin{aligned} \text{Hydraulic Conductivity} &= 0.00000858 \text{ ft/s} = 2.6 \times 10^{-4} \text{ cm/sec} \\ \text{Flow Velocity} &= 0.21895765319 \text{ ft/day} \end{aligned}$$

3.4 Vapor Intrusion Assessment

Concerning the potential for vapor intrusion, there appears to be at least five feet of clean, unsaturated soil horizontally and vertically from the on-site building. This is based on soil samples collected from soil borings B-1, -2 (MW-2), -4, and -6.

3.5 Discussion of Results

The site investigation clearly shows that released petroleum has impacted the local soil and groundwater.

The area of unsaturated soil contamination, which exceeds the NR720 Soil Cleanup Standards, appears to measure approximately 73 feet long, up to 60 feet wide, and up to 46 feet thick.

Groundwater exists at approximately 43.4 to 48.5 feet below ground surface depending on well location and time of year. Groundwater flow direction is

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toward the east-southeast.

A dissolved phase contaminant plume exceeding the NR140 Enforcement Standard (ES) and/or Preventive Action Limit (PAL) has formed at the water table and migrated toward the southeast.

Due to limited access for down-gradient monitoring well placement, the extent to which this groundwater contaminant plume has migrated in the down-gradient direction is not known.

To our knowledge, this investigation has not had any unanticipated results or questionable results.

The Site Layout Map, Soil Contamination Map, Geologic Cross section, and Groundwater Contamination Map, which visually define the extent of contamination, are presented in Section 6.

3.6 Risk Screening Criteria

In accordance with current Department of Safety and Professional Services regulations, METCO has reviewed NR746.06(2) Risk Criteria For Screening Sites.

- a) The five Environmental Factors. These have been evaluated for the Dick's Care Care site with the result that one of these factors are present at this time:
1. Documented expansion of plume margin: This can not be determined at this time because no down gradient monitoring/piezometer wells exist.
 2. Verified contaminant concentrations in a private or public potable well that exceeds the preventive action limit established under Chapter, Stats. 160: The nearest municipal well, Baraboo Municipal Well #4, exists approximately 4,100 feet to the east of the subject property.
 3. Contamination within bedrock or within one meter of bedrock: It does not appear that the extent of contamination has migrated to bedrock or within one meter of bedrock.
 4. Petroleum product that is not in the dissolved phase (floating product) is present with a thickness of 0.01 feet or more, and verified by more than one sampling event: Free product was first encountered in monitoring well MW-2 on October 20, 2011 and has been present for the last four rounds of groundwater sampling.
 5. Documented contamination discharges to a surface water or wetland: The petroleum contamination does not appear to have impacted any

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surface waters.

- b) Soil contamination relative to Table 1 values. Ten soil samples (GP2-S6, B-1-3, B-2-4, B-2-6, B-2-8, B-2-10, B-2-12, B-5-3, B-5-5, and B-5-7) exceeded the NR746 Table 1 Values.
- c) Soil contamination within 4 feet of the ground surface relative to Table 2 values: No soil samples collected within 4 feet of the ground surface exceeded the NR746 Table 2 Values.
- d) Non-Table 2 contaminants of potential concern within 4 feet of the ground surface. Lead concentration in the top four feet of boring B-5 exists in the top four feet of ground surface and exceeds the NR720 Generic Soil Residual Contamination Levels.
- e) Except for the substances listed in Table 2, there is no human health risk from direct contact for a substance listed in Table 1 if the substances' concentration is below the Table 1 soil screening level. No soil samples collected within 4 feet of the ground surface exceeded the NR746 Table 1 Values.
- f) Time frame of the most recent petroleum-product contaminant release. The release must be considered greater than 10 years, because the contamination was discovered in 2000.
- g) Evidence of petroleum product contamination within a utility corridor or within permeable material or soil along which vapors, free product or contaminated water may flow. It does appear that utility corridors exist in the area of soil contamination but are likely filled with native soils and are not likely to act as migration corridors.
- h) Evidence of migration or imminent migration of petroleum product contamination to building foundation drain tile, sumps or other points of entry into a basement or other enclosed structure where petroleum vapors could collect and create odors or an adverse impact on indoor air quality or where contaminants may pose an explosion hazard. The extent of soil contamination does appear to extend underneath the on-site buildings. Concerning the potential for vapor intrusion, there appears to be at least five feet of clean, unsaturated soil horizontally and vertically from the on-site building. This is based on soil samples collected from soil borings B-1, -2 (MW-2), -4, and -6.
- i) Enforcement standard exceedances in groundwater within 1,000 feet of a well operated by a public utility, or within 100 feet of any other well used to provide water for human consumption. The nearest municipal well, Baraboo Municipal Well #4, exists approximately 4,100 feet to the east of the subject property. No private potable wells are known to exist within 100 feet of the subject property.

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3.7 Agency Jurisdiction

Based on the evaluation of the risk criteria, it appears that high risk factors are present at the subject property. Therefore, it is the recommendation of METCO that the Dick's Car Care site be remain in the administrative authority of the Department of Natural Resources (DNR). Per NR746.03 definitions, as currently in effect, it is a "high risk" site.09

4.0 CONCLUSIONS

4.1 Investigation Summary

The drilling projects and six round of groundwater monitoring clearly shows that released petroleum has impacted the local soil and groundwater. Results of the investigation are as follows:

- Local unconsolidated material generally consist of fine to course grained sand to silty sand with gravel, cobbles, and boulders (Boulderly Till).
- Bedrock was not encountered but is expected that the unconsolidated materials are underlain by Cambrian sandstone at approximately 100-200 feet below ground surface.
- The area of unsaturated soil contamination, which exceeds the NR720 Soil Cleanup Standards, appears to measure approximately 73 feet long, up to 60 feet wide, and up to 46 feet thick.
- Soil analytical results did not indicate any direct contact risk associated with the petroleum contaminated soil.
- Groundwater exists at approximately 43.4 to 48.5 feet below ground surface depending on well location and time of year. Groundwater flow direction is toward the east-southeast.
- A dissolved phase contaminant plume exceeding the NR140 Enforcement Standard (ES) and/or Preventive Action Limit (PAL) has formed at the water table and migrated toward the southeast. Due to limited access for down-gradient monitoring well placement, the extent to which this groundwater contaminant plume has migrated in the down-gradient direction is not known.

According to the data collected during the investigation, it is the conclusion of METCO that under existing conditions and limitations, the extent and degree of petroleum contamination has been adequately defined in soil to warrant a

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completed investigation as defined by DSPS and WDNR guidelines and regulations.

4.2 Recommendations

Due to the presence of free product in monitoring well MW-2, elevated contamination levels for petroleum compounds in monitoring wells MW-2 and piezometer PZ-1, and lack of definition of the groundwater contamination plume, the state may require additional groundwater monitoring to assess groundwater contamination trends. The State may also require additional monitoring/piezometer wells. However, there is limited access for down-gradient monitoring well placement. If so, please contact METCO to discuss workscope and budget.

However, if the state determines that closure is an option at this time, please contact METCO and a cost estimate for closure activities will be submitted for review and approval.

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Dick's Car Care**

5.0 REFERENCES

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Other information and data was collected from Dave Christian, Diggers Hotline, Ground Source Inc., Tetra Tech, Synergy Environmental Lab, Wisconsin Department of Natural Resources, Wisconsin Department of Safety and Professional Services, and local people.

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6.0 FIGURES

**SITE LAYOUT
MAP**

DICK'S CAR CARE

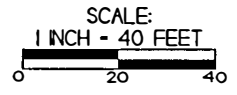


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Tel: (608) 781-8879
Fax: (608) 781-8893

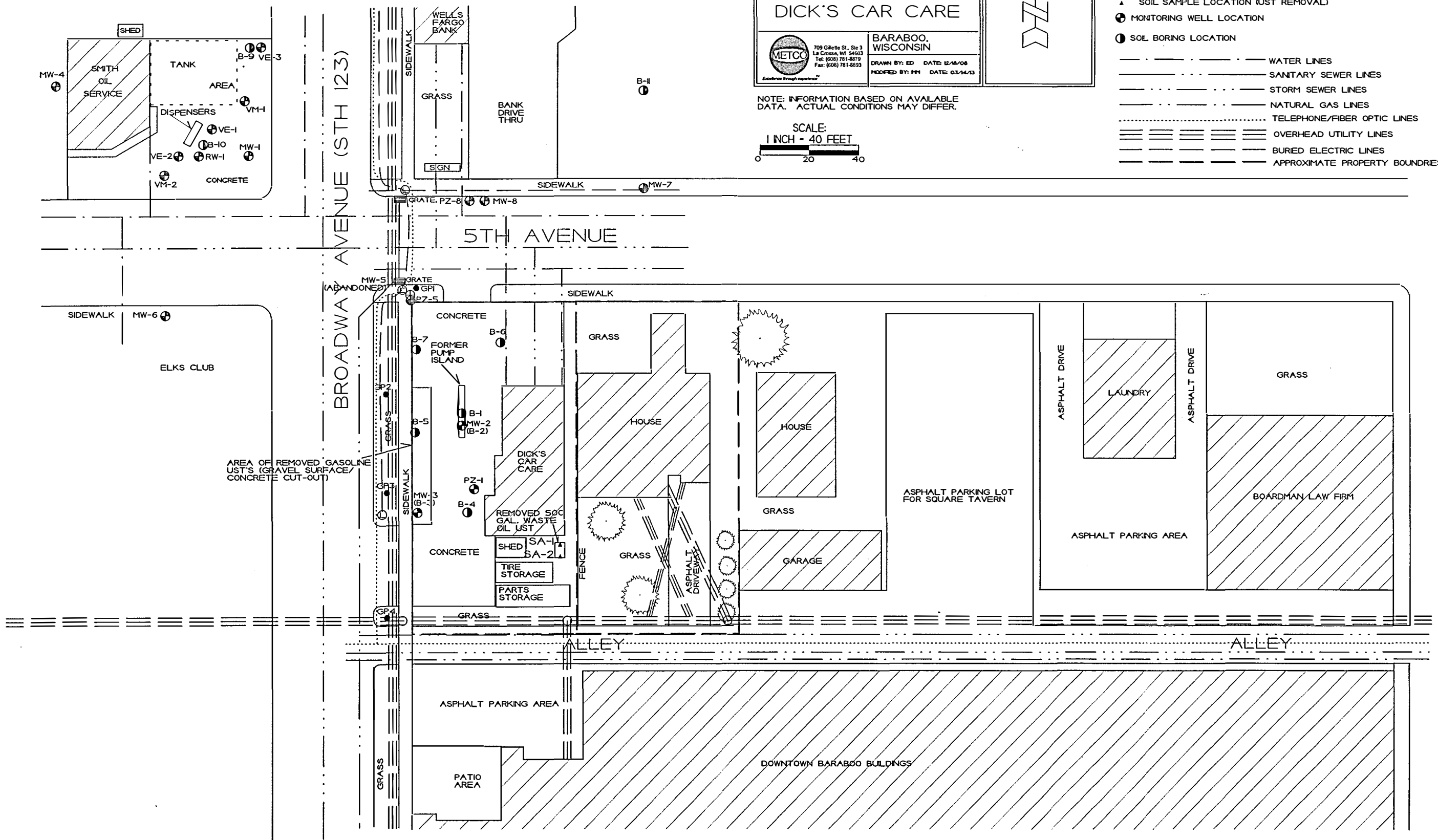
**BARABOO,
WISCONSIN**

DRAWN BY: ED DATE: 12/11/08
MODIFIED BY: MH DATE: 03/14/13

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.



- ⊕ MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
 - Ⓟ SOIL BORING LOCATION (SMITH OIL SERVICE)
 - GEOPROBE BORING LOCATION (P2ESA)
 - ▲ SOIL SAMPLE LOCATION (JUST REMOVAL)
 - ⊙ MONITORING WELL LOCATION
 - Ⓢ SOIL BORING LOCATION
-
- WATER LINES
 - - - - - SANITARY SEWER LINES
 - · · · · STORM SEWER LINES
 - NATURAL GAS LINES
 - TELEPHONE/FIBER OPTIC LINES
 - ==== OVERHEAD UTILITY LINES
 - BURIED ELECTRIC LINES
 - - - - - APPROXIMATE PROPERTY BOUNDRIES



GROUNDWATER CONTOUR
MAP (3/17/2010)

DICK'S CAR CARE


METCO
709 Gable St., Ste 3
La Crosse, WI 54603
Tel: (608) 781-8878
Fax: (608) 781-8893

BARABOO,
WISCONSIN
DRAWN BY: ED
DATE: 2/18/08

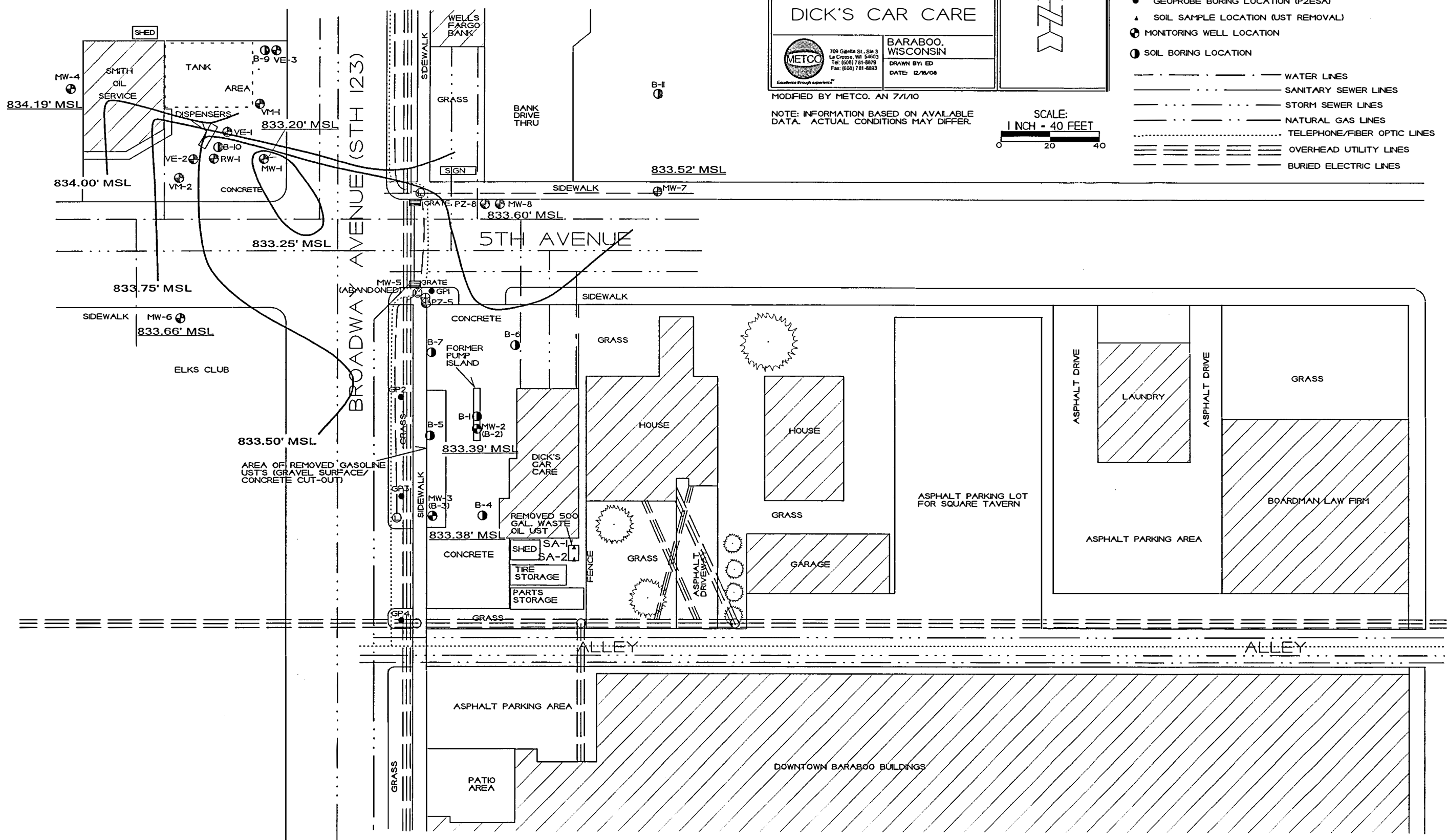
MODIFIED BY METCO. AN 7/1/10

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.

SCALE:
1 INCH = 40 FEET



- ⊕ MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
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 - Ⓛ SOIL BORING LOCATION
- WATER LINES
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 - STORM SEWER LINES
 - NATURAL GAS LINES
 - TELEPHONE/FIBER OPTIC LINES
 - OVERHEAD UTILITY LINES
 - BURIED ELECTRIC LINES



GROUNDWATER CONTOUR
MAP (6/22/2010)

DICK'S CAR CARE



709 Gable St., Ste 3
La Crosse, WI 54603
Tel: (608) 781-8879
Fax: (608) 781-8893

BARABOO,
WISCONSIN

DRAWN BY: ED
DATE: 2/16/08

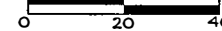
MODIFIED BY METCO, AN. 7/1/10

NOTE: INFORMATION BASED ON AVAILABLE
DATA. ACTUAL CONDITIONS MAY DIFFER.

NOTE: MONITORING WELL MW-1 NOT
USED (CAR OVER WELL).

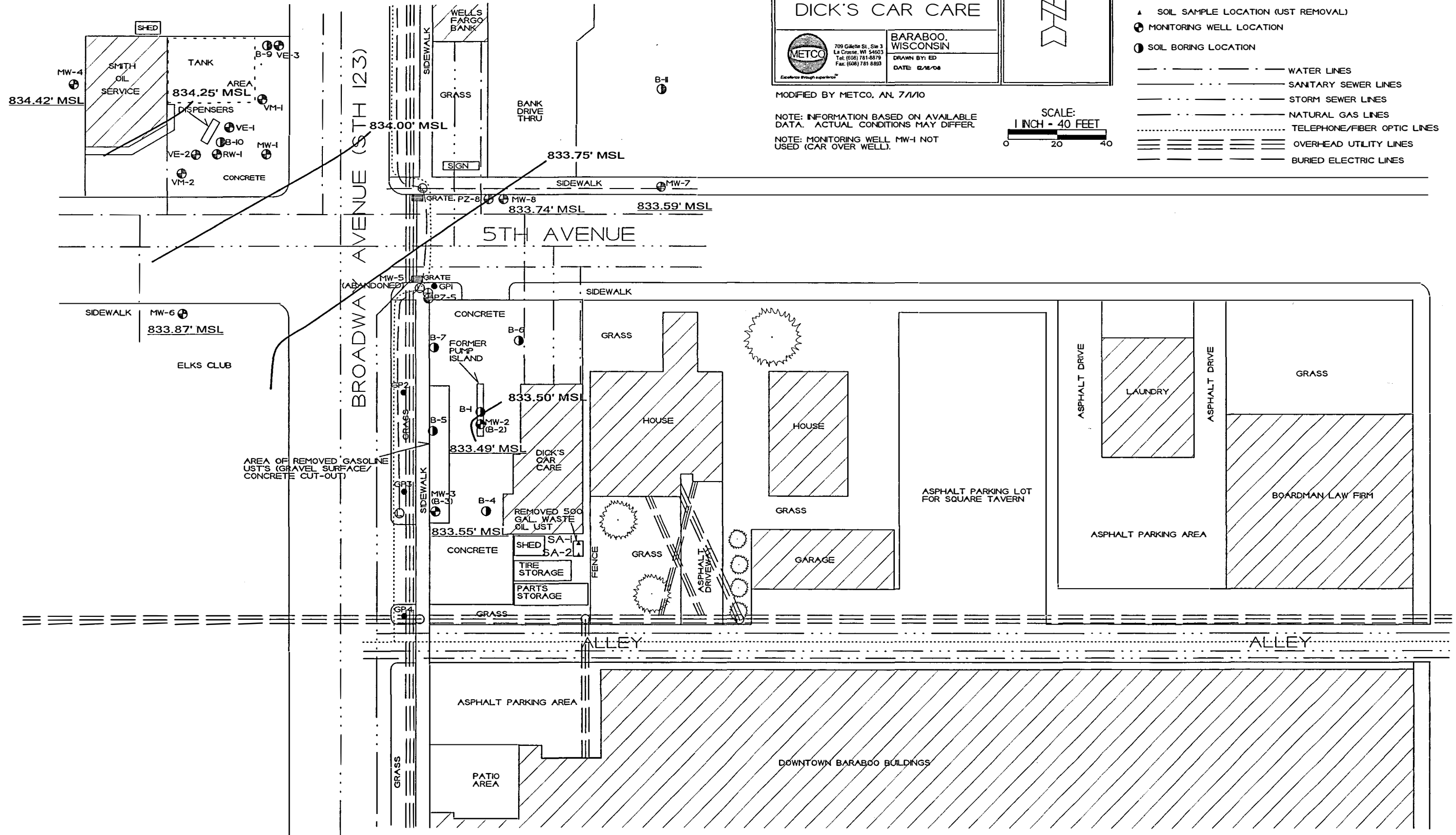


SCALE:
1 INCH = 40 FEET



- ⊕ MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
- ① SOIL BORING LOCATION (SMITH OIL SERVICE)
- GEOPROBE BORING LOCATION (P2ESA)
- ▲ SOIL SAMPLE LOCATION (JUST REMOVAL)
- ⊖ MONITORING WELL LOCATION
- ⊙ SOIL BORING LOCATION

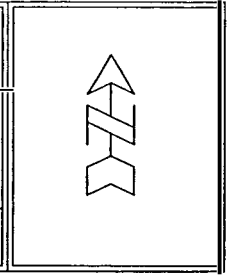
- WATER LINES
- SANITARY SEWER LINES
- STORM SEWER LINES
- NATURAL GAS LINES
- TELEPHONE/FIBER OPTIC LINES
- OVERHEAD UTILITY LINES
- BURIED ELECTRIC LINES



GROUNDWATER CONTOUR
MAP (JUNE 13, 2011)

DICK'S CAR CARE

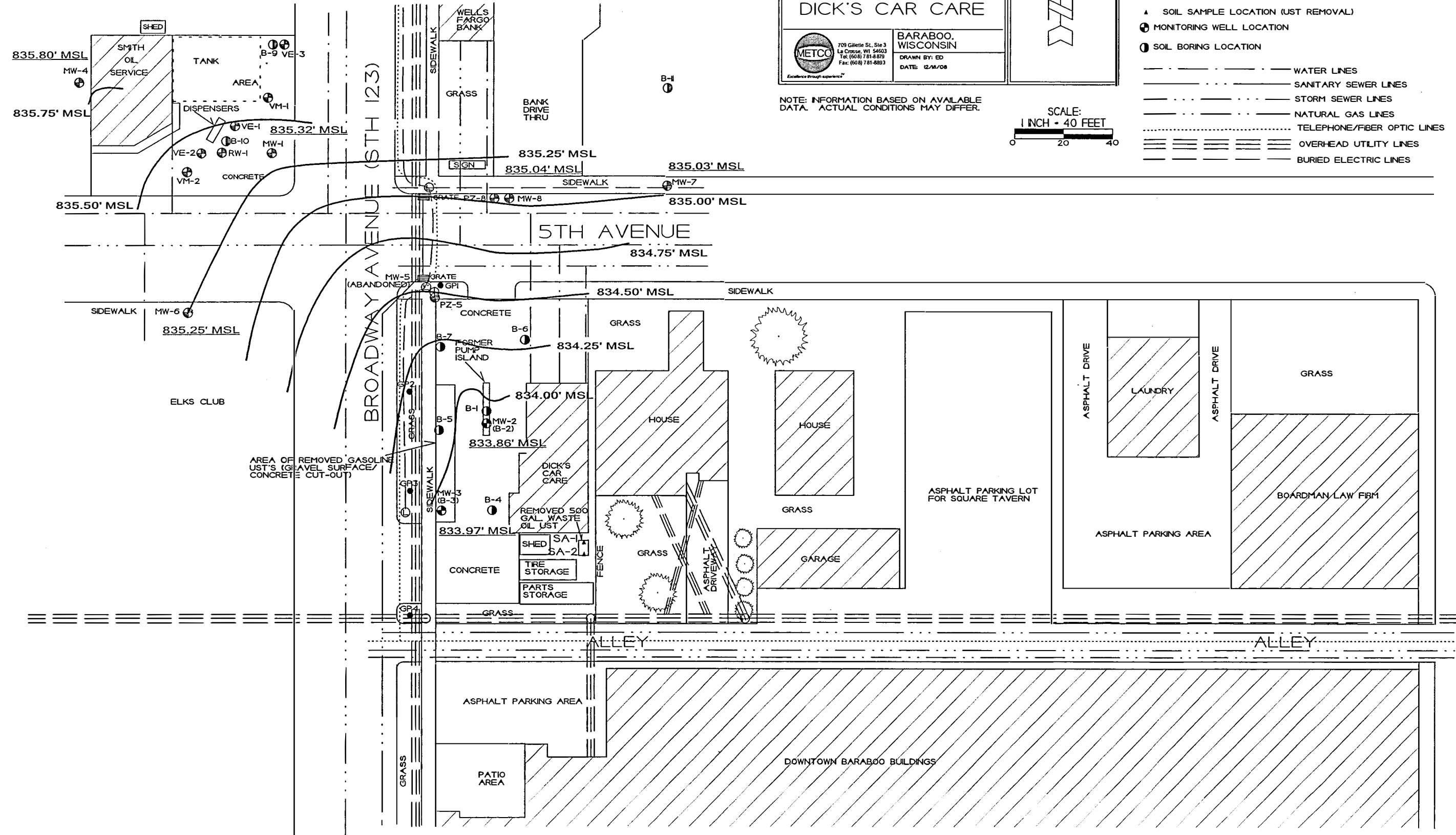
 709 Gillette St. Ste 3 La Crosse, WI 54603 Tel: (608) 781-8879 Fax: (608) 781-8893	BARABOO, WISCONSIN
	DRAWN BY: ED DATE: 2/11/08



NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.

SCALE:
1 INCH = 40 FEET

- ⊕ MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
 - Ⓛ SOIL BORING LOCATION (SMITH OIL SERVICE)
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 - STORM SEWER LINES
 - NATURAL GAS LINES
 - TELEPHONE/FIBER OPTIC LINES
 - OVERHEAD UTILITY LINES
 - BURIED ELECTRIC LINES



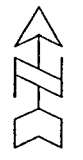
GROUNDWATER CONTOUR MAP
DECEMBER 12, 2011

DICK'S CAR CARE

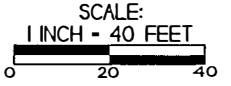


709 Galea St., Ste. 3
La Crosse, WI 54603
Tel: (608) 781-8879
Fax: (608) 781-8893

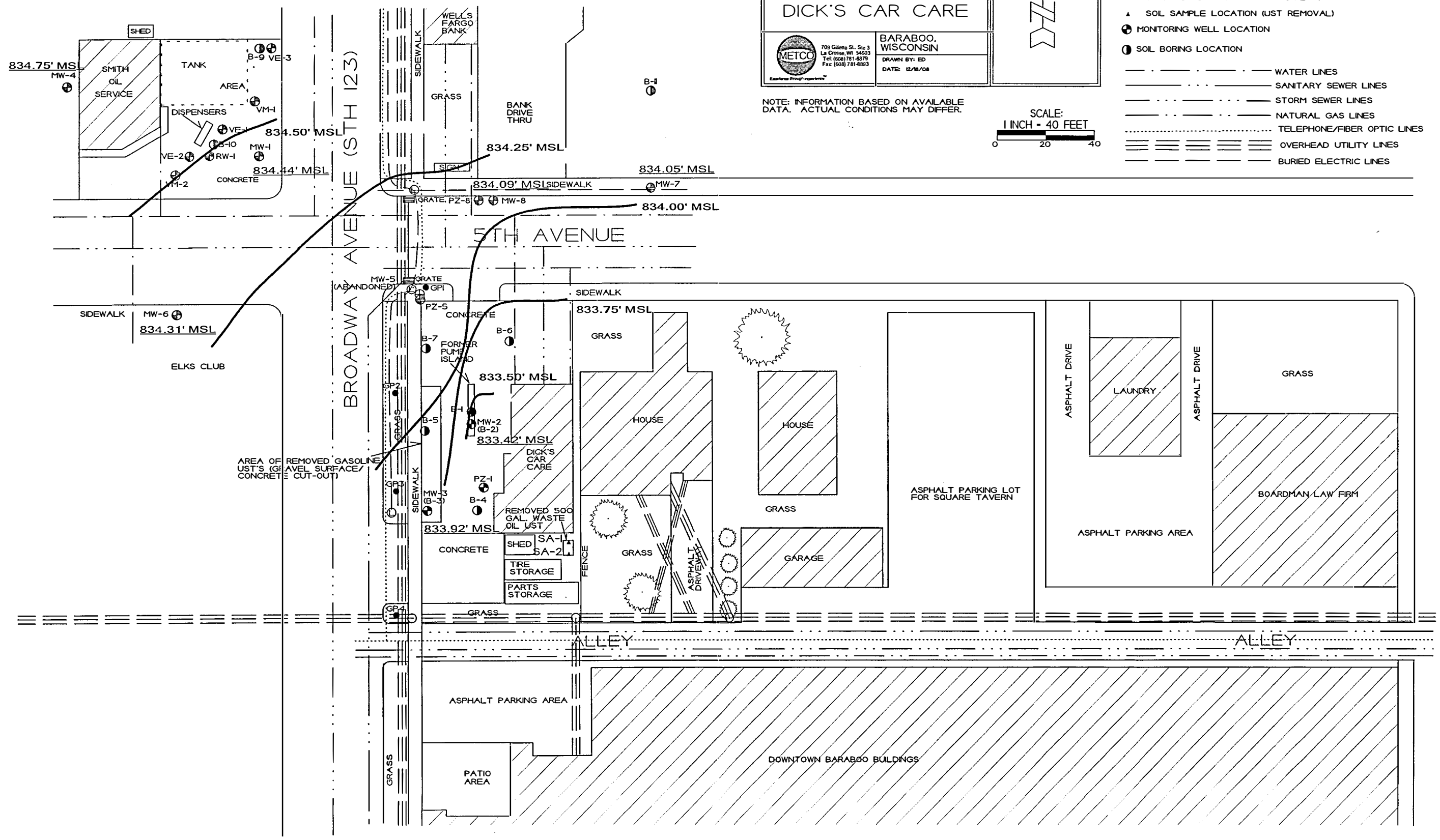
BARABOO, WISCONSIN
DRAWN BY: ED
DATE: 12/18/08



NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.



- ⊕ MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
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 - OVERHEAD UTILITY LINES
 - BURIED ELECTRIC LINES

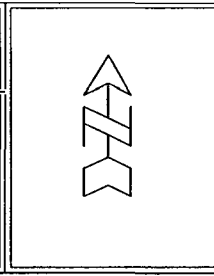


GROUNDWATER CONTOUR
MAP (01/18/2012)

DICK'S CAR CARE

METCO
709 Gable St., Ste 3
La Crosse, WI 54603
Tel: (608) 781-8979
Fax: (608) 781-8983

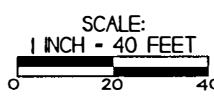
BARABOO, WISCONSIN
DRAWN BY: ED DATE 02/18/08
MODIFIED BY: PH DATE 02/07/13



NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.

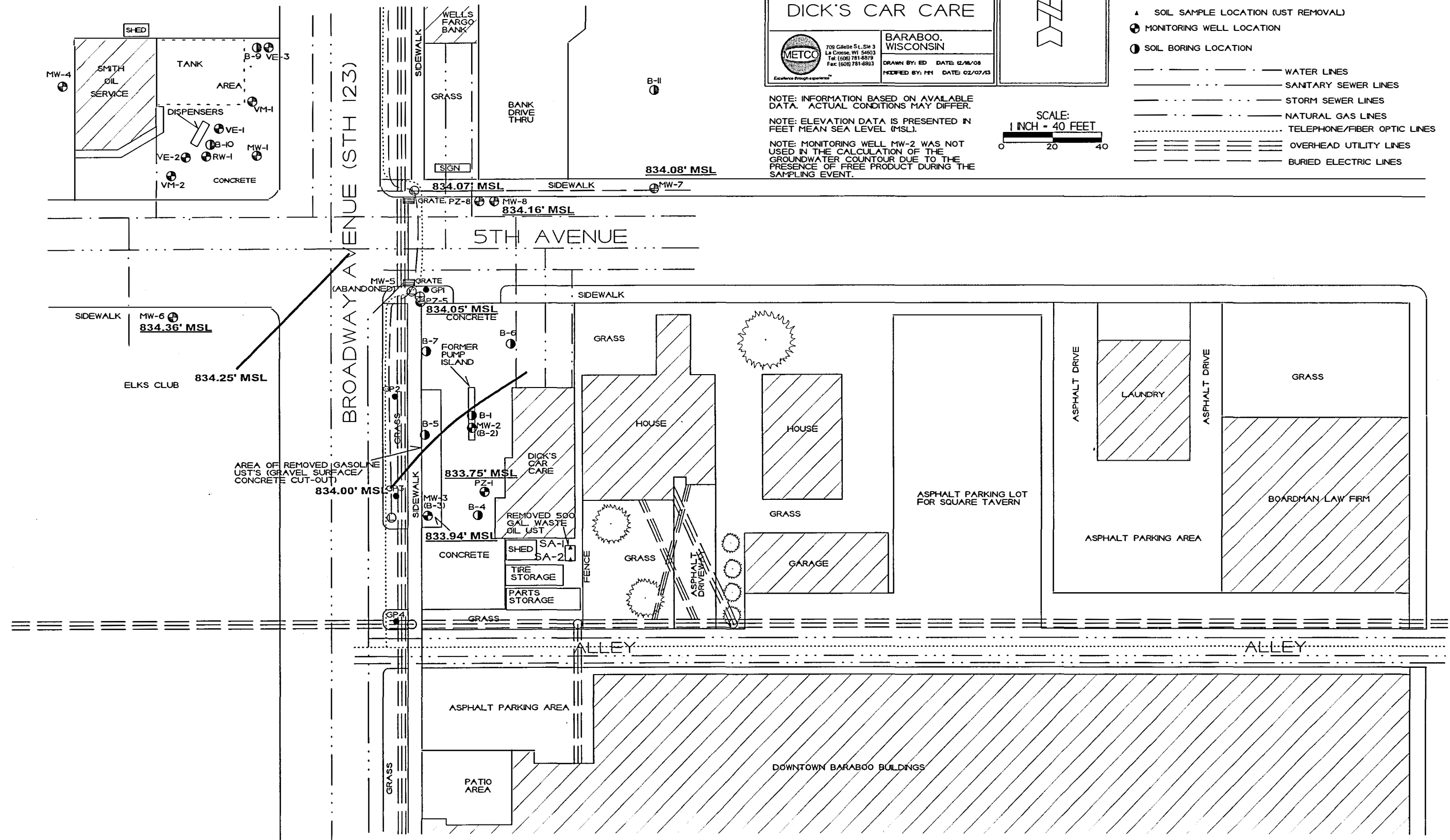
NOTE: ELEVATION DATA IS PRESENTED IN FEET MEAN SEA LEVEL (MSL).

NOTE: MONITORING WELL MW-2 WAS NOT USED IN THE CALCULATION OF THE GROUNDWATER CONTOUR DUE TO THE PRESENCE OF FREE PRODUCT DURING THE SAMPLING EVENT.



- ⊕ MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
- Ⓢ SOIL BORING LOCATION (SMITH OIL SERVICE)
- GEOPROBE BORING LOCATION (P2ESA)
- ▲ SOIL SAMPLE LOCATION (JUST REMOVAL)
- ⊕ MONITORING WELL LOCATION
- Ⓢ SOIL BORING LOCATION

- WATER LINES
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- STORM SEWER LINES
- NATURAL GAS LINES
- TELEPHONE/FIBER OPTIC LINES
- OVERHEAD UTILITY LINES
- BURIED ELECTRIC LINES




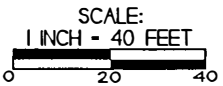
GROUNDWATER CONTOUR MAP (04/18/2012)

DICK'S CAR CARE

709 Gable St. Ste 3
La Crosse, WI 54603
Tel: (608) 781-8879
Fax: (608) 781-8893

BARABOO, WISCONSIN

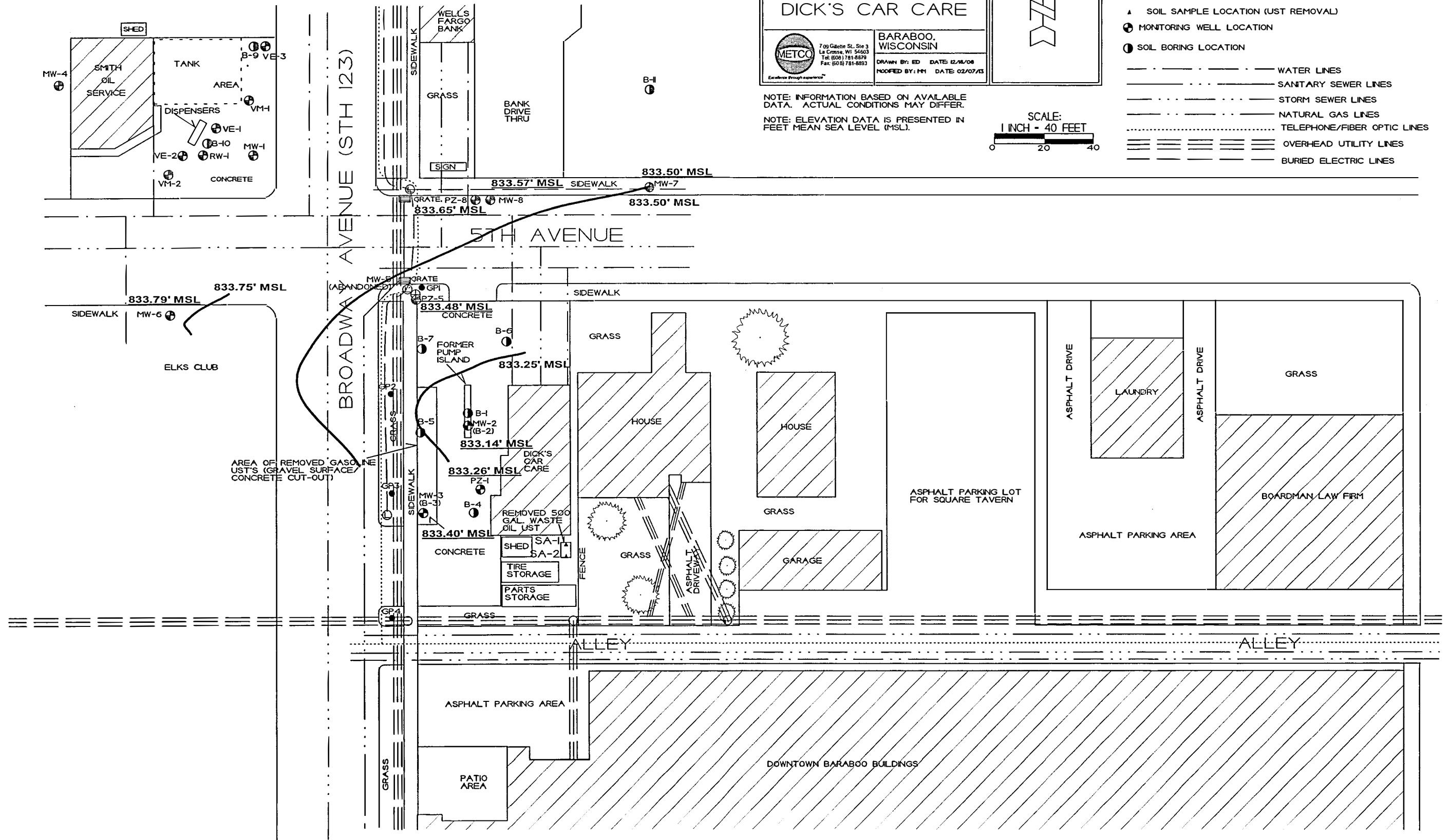
DRAWN BY: ED DATE 12/18/08
CHECKED BY: MH DATE 02/07/13

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.

NOTE: ELEVATION DATA IS PRESENTED IN FEET MEAN SEA LEVEL (MSL).

- ⊕ MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
 - ⊖ SOIL BORING LOCATION (SMITH OIL SERVICE)
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 - TELEPHONE/FIBER OPTIC LINES
 - OVERHEAD UTILITY LINES
 - BURIED ELECTRIC LINES



GROUNDWATER CONTOUR
MAP (07/18/2012)

DICK'S CAR CARE

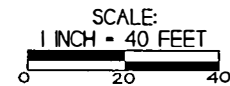


BARABOO,
WISCONSIN
DRAWN BY: ED DATE: 12/1/08
MODIFIED BY: MH DATE: 02/07/13

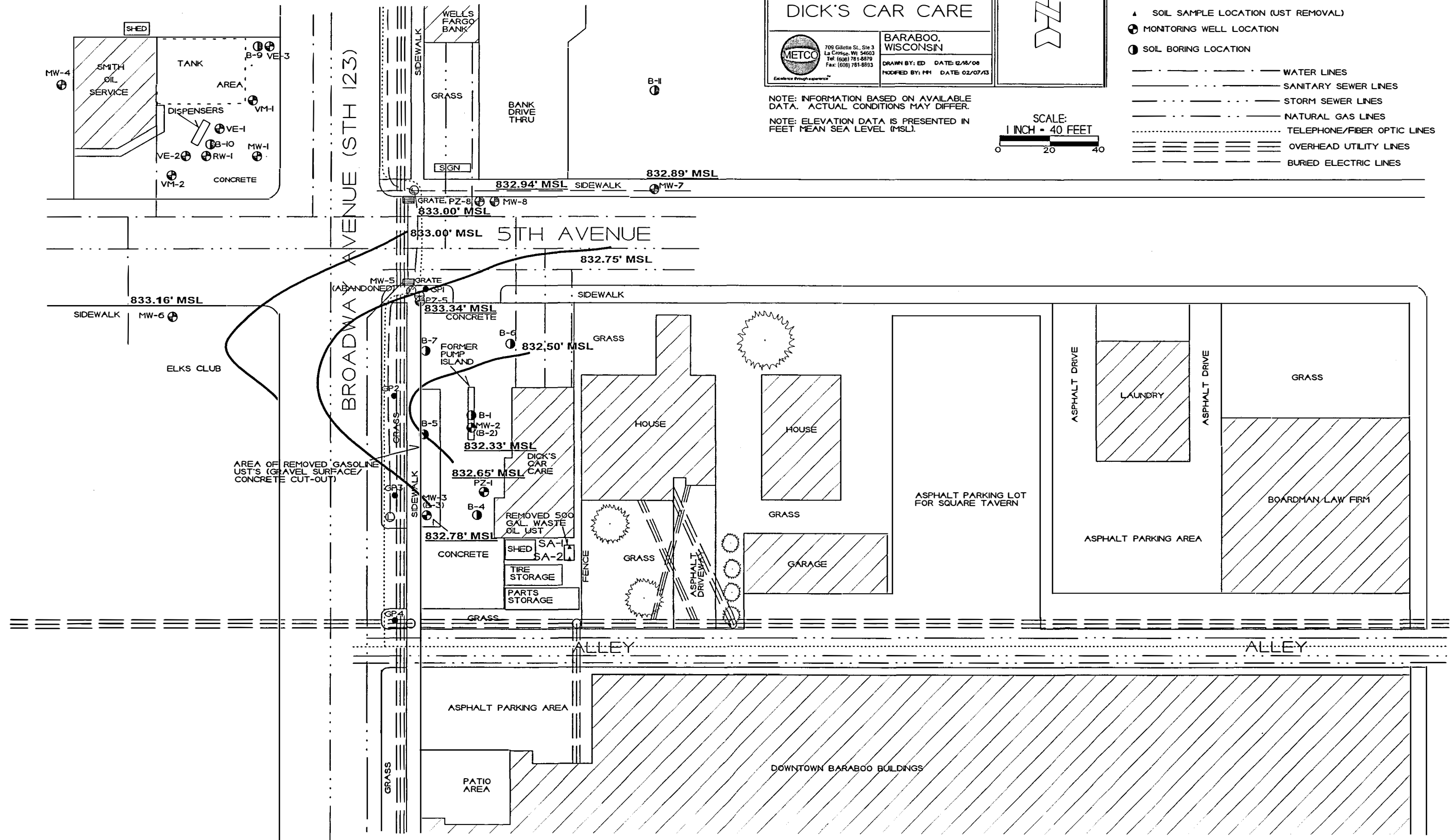


NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.

NOTE: ELEVATION DATA IS PRESENTED IN FEET MEAN SEA LEVEL (MSL).




- ⊕ MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
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-
- WATER LINES
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 - STORM SEWER LINES
 - NATURAL GAS LINES
 - TELEPHONE/FIBER OPTIC LINES
 - OVERHEAD UTILITY LINES
 - BURIED ELECTRIC LINES



GEOLOGIC CROSS SECTION MAP

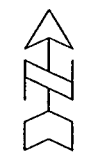
DICK'S CAR CARE



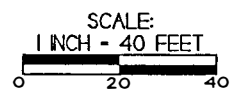
709 Gilette St., Ste 3
La Crosse, WI 54603
Tel: (608) 785-8879
Fax: (608) 781-8533

BARABOO, WISCONSIN

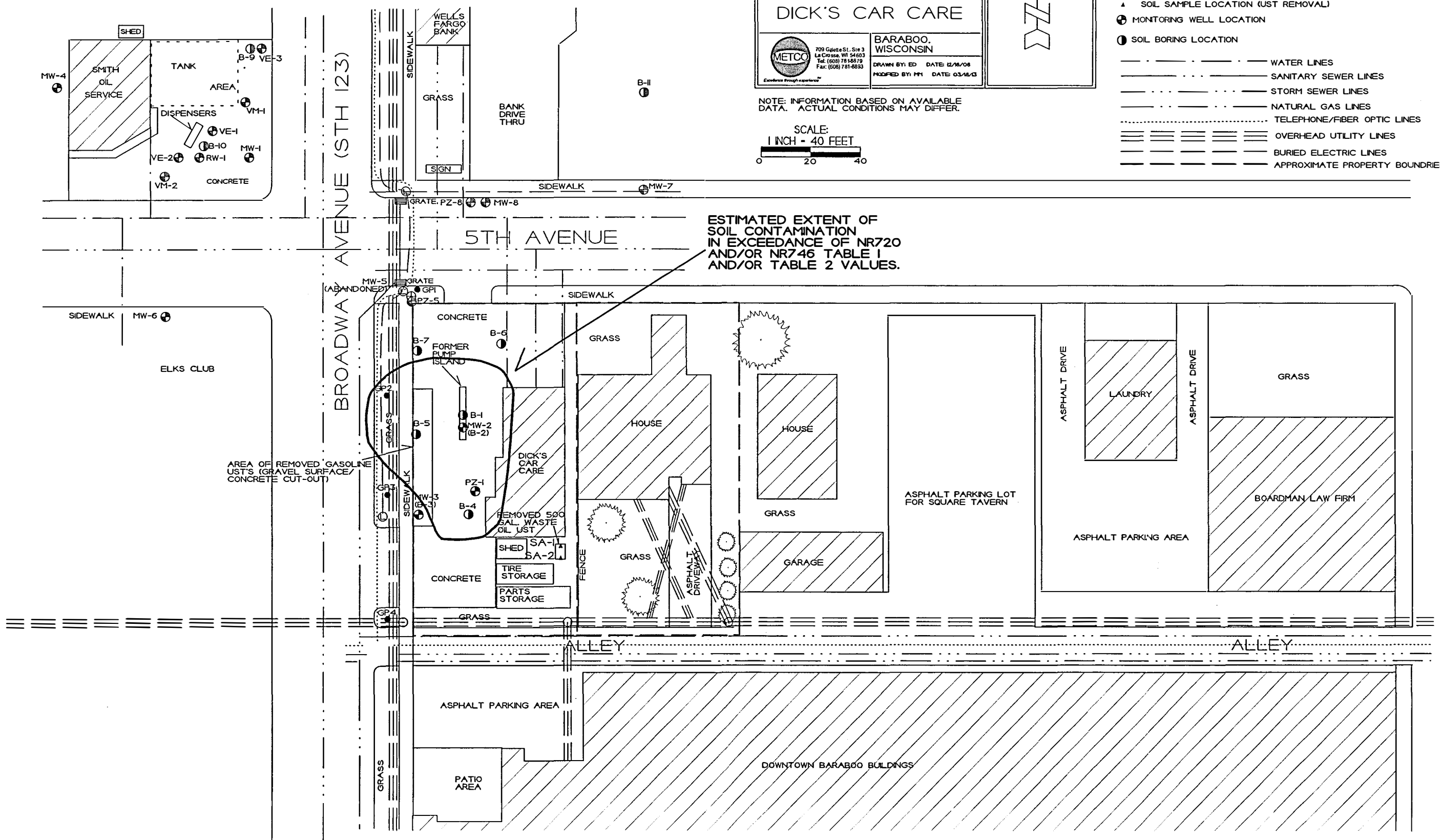
DRAWN BY: ED DATE: 02/16/08
MODIFIED BY: MM DATE: 03/16/13



NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.



- ⊕ MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
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 - GEOPROBE BORING LOCATION (P2ESA)
 - ▲ SOIL SAMPLE LOCATION (UST REMOVAL)
 - ⊕ MONITORING WELL LOCATION
 - Ⓢ SOIL BORING LOCATION
-
- — — — — WATER LINES
 - · — · — · — SANITARY SEWER LINES
 - · — · — · — STORM SEWER LINES
 - · — · — · — NATURAL GAS LINES
 - · · · · TELEPHONE/FIBER OPTIC LINES
 - ≡ ≡ ≡ ≡ ≡ OVERHEAD UTILITY LINES
 - ≡ ≡ ≡ ≡ ≡ BURIED ELECTRIC LINES
 - — — — — APPROXIMATE PROPERTY BOUNDRIES




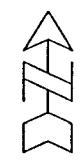
ESTIMATED EXTENT OF SOIL CONTAMINATION IN EXCEEDANCE OF NR720 AND/OR NR746 TABLE 1 AND/OR TABLE 2 VALUES.

AREA OF REMOVED GASOLINE UST'S (GRAVEL SURFACE/ CONCRETE CUT-OUT)

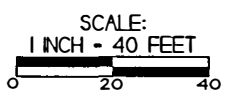
GROUNDWATER CONTAMINATION
MAP (07/18/2012)








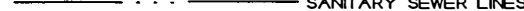






DICK'S CAR CARE

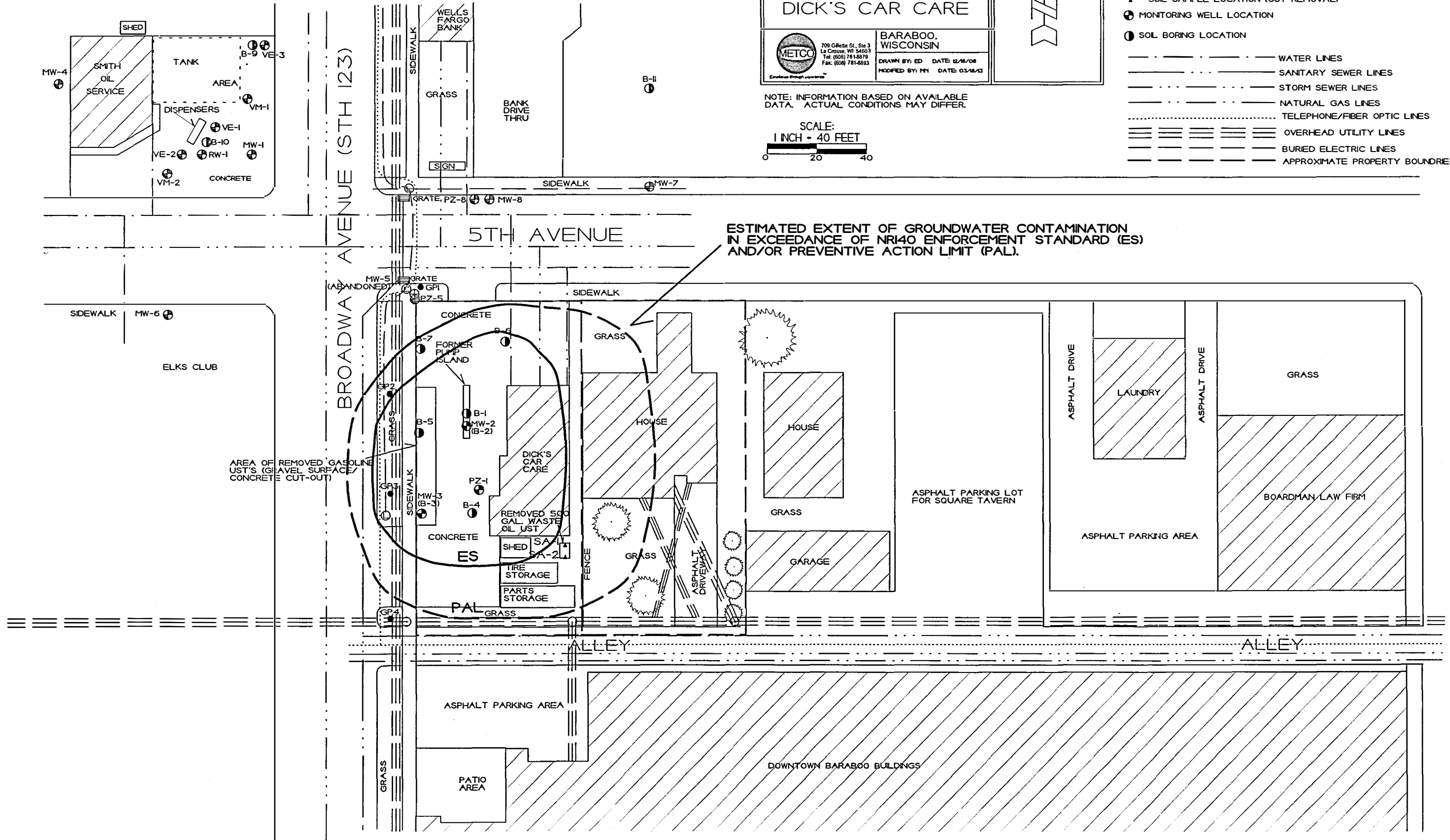
	709 Glendale St., Ste 3 La Crosse, WI 54603 Tel: (608) 781-8879 Fax: (608) 781-8883	BARABOO, WISCONSIN
	DRAWN BY: ED DATE: 12/16/08 MODIFIED BY: MM DATE: 03/16/13	



NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.

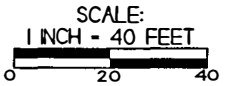


-  MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
 -  SOIL BORING LOCATION (SMITH OIL SERVICE)
 -  GEOPROBE BORING LOCATION (P2ESA)
 -  SOIL SAMPLE LOCATION (UST REMOVAL)
 -  MONITORING WELL LOCATION
 -  SOIL BORING LOCATION
-
-  WATER LINES
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 -  NATURAL GAS LINES
 -  TELEPHONE/FIBER OPTIC LINES
 -  OVERHEAD UTILITY LINES
 -  BURIED ELECTRIC LINES
 -  APPROXIMATE PROPERTY BOUNDRIES

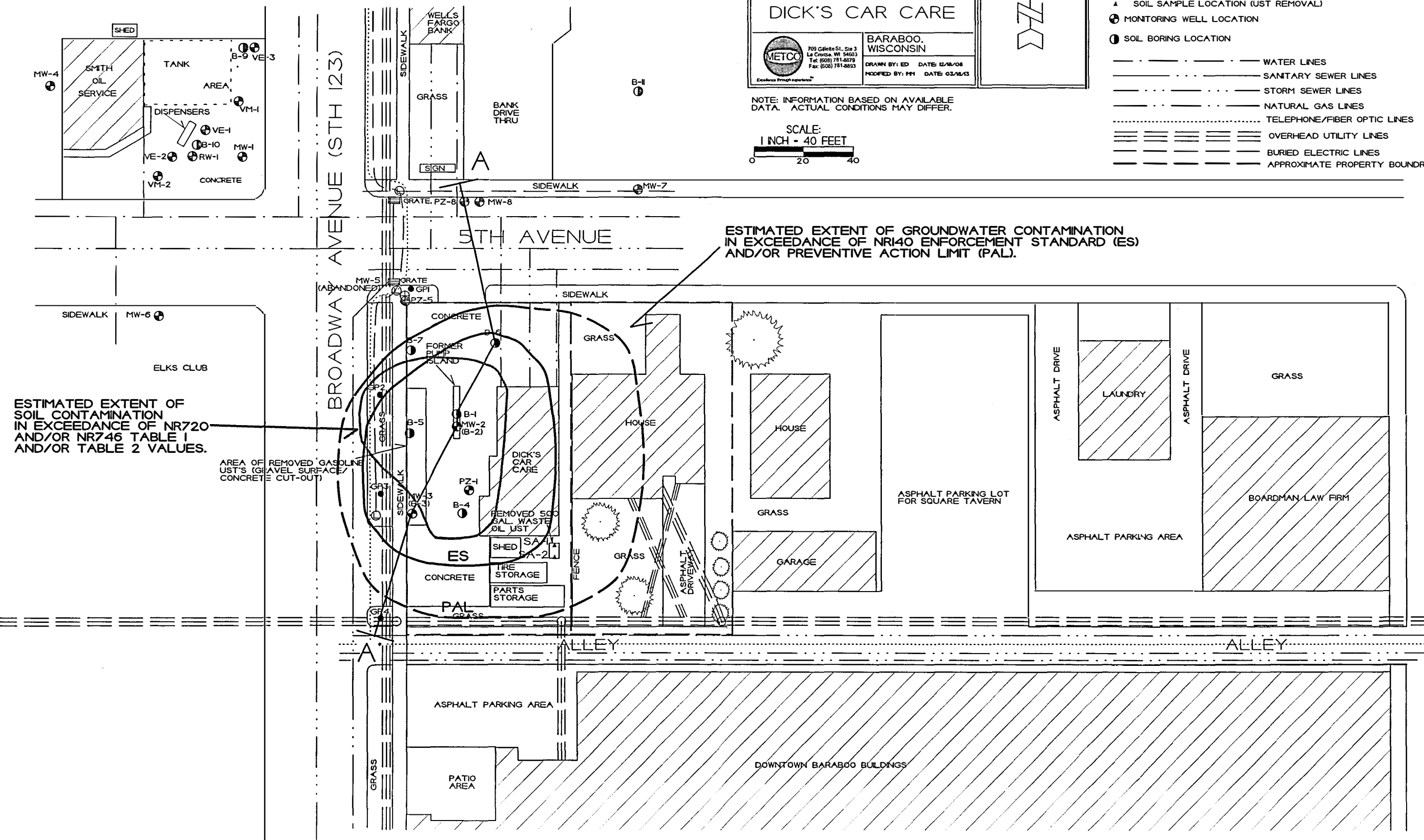


GEOLOGIC CROSS SECTION MAP		
DICK'S CAR CARE		
	BARABOO, WISCONSIN DRAWN BY: ED DATE 12/18/08 MODIFIED BY: MM DATE 03/16/13	

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.



- ⊕ MONITORING/REMEDIAL WELL LOCATION (SMITH OIL SERVICE)
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 - · · · · STORM SEWER LINES
 - · — · — NATURAL GAS LINES
 - TELEPHONE/FIBER OPTIC LINES
 - =====
=====
===== OVERHEAD UTILITY LINES
 - ===== BURIED ELECTRIC LINES
 - — — — — APPROXIMATE PROPERTY BOUNDARIES



ESTIMATED EXTENT OF SOIL CONTAMINATION IN EXCEEDANCE OF NR720 AND/OR NR746 TABLE 1 AND/OR TABLE 2 VALUES.

AREA OF REMOVED GASOLINE JUST'S (GRAVEL SURFACE/ CONCRETE CUT-OUT)

ESTIMATED EXTENT OF GROUNDWATER CONTAMINATION IN EXCEEDANCE OF NR140 ENFORCEMENT STANDARD (ES) AND/OR PREVENTIVE ACTION LIMIT (PAL).

GEOLOGIC CROSS SECTION

DICK'S CAR CARE



BARABOO, WISCONSIN
 DRAWN BY: MM
 DATE: 03/18/13

HORIZONTAL SCALE: 1 INCH = 20 FEET
 VERTICAL SCALE: 1 INCH = 10 FEET

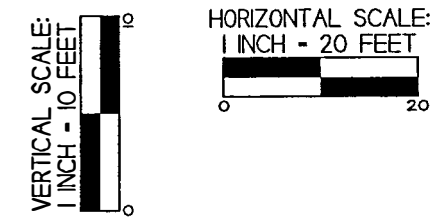
INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER.

NOTE: ELEVATION DATA IS PRESENTED IN FEET MEAN SEA LEVEL (MSL).

NOTE: SOIL AND GROUNDWATER SAMPLE DATA IS BASED ON LABORATORY RESULTS FROM SAMPLES COLLECTED DURING THE FOLLOWING EVENTS:

- GEOPROBE PROJECT (6/30/2000)
- SITE ASSESSMENT GEOPROBE PROJECT (11/3/08)
- DRILLING PROJECT (2/16/09)
- DRILLING PROJECT (2/6-11/10)
- ROUND 1 GROUNDWATER SAMPLING (3/17/10)
- ROUND 2 GROUNDWATER SAMPLING (6/22/10)
- ROUND 3 GROUNDWATER SAMPLING (6/13/11)
- ROUND 4 GROUNDWATER SAMPLING (10/20/11)
- ROUND 5 GROUNDWATER SAMPLING (12/12/11)
- ROUND 6 GROUNDWATER SAMPLING (1/18/12)
- ROUND 7 GROUNDWATER SAMPLING (4/18/12)
- ROUND 8 GROUNDWATER SAMPLING (7/18/12)

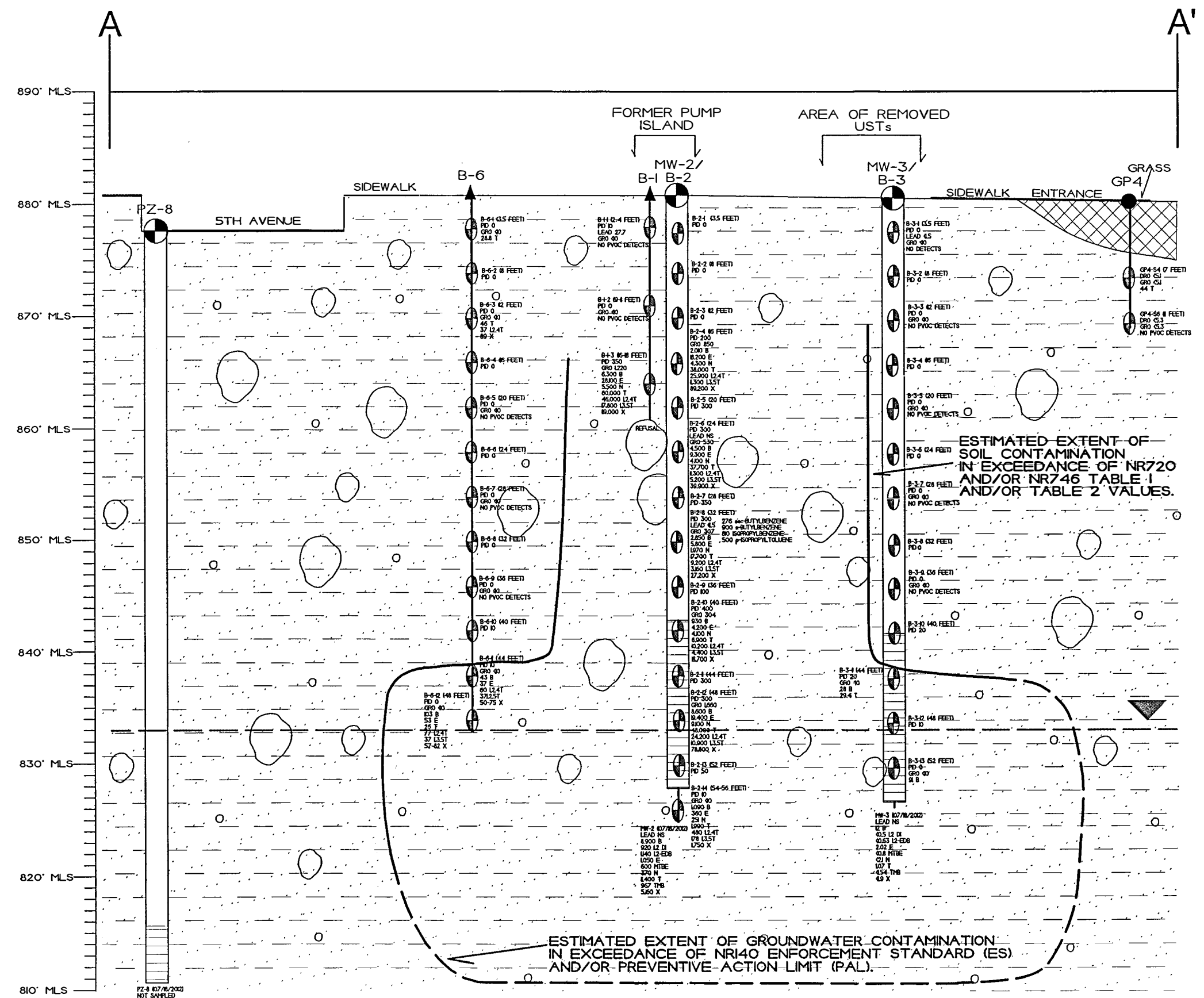
- ▲ - SOIL BORING LOCATION
- - MONITORING WELL LOCATION
- - GEOPROBE BORING LOCATION
- ▽ - WATERTABLE
- - SOIL SAMPLE LOCATION



- FILL
- BOLDERLY TILL

- GRO - GASOLINE RANGE ORGANICS (PPM)
- B - BENZENE (PPB)
- E - ETHYLBENZENE (PPB)
- MTBE - METHYL TERT-BUTYL ETHER (PPB)
- N - NAPHTHALENE
- T - TOLUENE (PPB)
- L2,4T - L2,4 TRIMETHYLBENZENE (PPB)
- L3,5T - L3,5 TRIMETHYLBENZENE (PPB)
- TMB - TRIMETHYLEBENZENE (PPB)
- X - XYLENE

NS - NOT SAMPLED



PLEASE NOTE: PZ-1 LOCATED 25 FEET NORTH EAST OF MW-3. SHOWN ES EXCEEDANCES AT SCREENED INTERVAL DEPTH (65-75 FEET).

7.0 DATA TABLES, GRAPHS, AND STATISTICAL ANALYSIS

Soil Analytical Results Summary
Dick's Car Care BRRTS# 03-57-258614

Sample ID	Depth (feet)	Date	PID	Lead (ppm)	DRO (ppm)	GRO (ppm)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	1,2,4-Trime-thylbenzene (ppb)	1,3,5-Trime-thylbenzene (ppb)	Xylene (Total) (ppb)	Other VOC's (ppb)	
GP1-S5	9.0	06/30/00	NM	NS	<5.3	<5.8	<30	<30	<30	NS	<30	<30	<30	<87	NS	
GP1-S9	18.0	06/30/00	NM	NS	<5.3	<5.3	<26	<26	<26	NS	<26	<26	<26	<79	NS	
GP2-S5	9.0	06/30/00	NM	NS	7.7	<5.6	<30	39	<30	NS	117	191	90	286	NS	
GP2-S6	12.0	06/30/00	NM	NS	1510	3240	23800	73500	<1300	NS	178000	176000	56200	397000	NS	
GP3-S7	9.0	06/30/00	NM	NS	<5.3	<5.9	<30	<30	<30	NS	128	<30	<30	<87	NS	
GP3-S10	20.0	06/30/00	NM	NS	<5.3	<6.4	<32	<32	<32	NS	<32	<32	<32	<96	NS	
GP4-S4	7.0	06/30/00	NM	NS	<5.1	<5.1	<26	<26	<26	NS	44	<26	<26	<77	NS	
GP4-S6	11.0	06/30/00	NM	NS	<5.3	<5.3	<27	<27	<27	NS	<27	<27	<27	<80	NS	
SA-1	1-2	11-5-08	NM	NS	<10					NOT SAMPLED						NS
SA-2	1-2	11-5-08	NM	NS	<10					NOT SAMPLED						NS
B-1-1	2-4	02/16/09	10	27.7	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-1-2	9-11	02/16/09	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-1-3	16-18	2/6-11/10	350	NS	NS	1220	6300	28100	<1250	5500	60000	46000	17800	119000	NS	
B-2-1	3.5	2/6-11/10	0	NS	NS	<1.5				NOT SAMPLED						NS
B-2-2	8.0	2/6-11/10	0	NS	NS	<1.5				NOT SAMPLED						NS
B-2-3	12.0	2/6-11/10	0	NS	NS	<1.5				NOT SAMPLED						NS
B-2-4	16.0	2/6-11/10	200	NS	NS	850.0	2010	18200	<250	4300	38000	25900	11300	89200	NS	
B-2-5	20.0	2/6-11/10	300	NS	NS	<1.5				NOT SAMPLED						NS
B-2-6	24.0	2/6-11/10	300	NS	NS	530.0	4500	9300	<250	4100	27700	11300	5200	39900	NS	
B-2-7	28.0	2/6-11/10	350	NS	NS	<1.5				NOT SAMPLED						NS
B-2-8	32.0	2/6-11/10	300	<1.5	NS	307.0	2850	5800	<230	1970	17700	9200	3160	27200	NS	
B-2-9	36.0	2/6-11/10	100	NS	NS	<1.5				NOT SAMPLED						NS
B-2-10	40.0	2/6-11/10	400	NS	NS	304.0	930	4200	<250	4100	6900	10200	4400	18700	NS	
B-2-11	44.0	2/6-11/10	300	NS	NS	<1.5				NOT SAMPLED						NS
B-2-12	48.0	2/6-11/10	300	NS	NS	1660.0	8600	19400	<250	9100	48000	24200	10900	78800	NS	
B-2-13	52.0	2/6-11/10	50	NS	NS	NS				NOT SAMPLED						NS
B-2-14	54-56	2/6-11/10	10	NS	NS	<10	1090	360	<25	251	1990	480	178	1750	NS	
B-3-1	3.5	2/6-11/10	0	<1.5	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-3-2	8.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-3-3	12.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	123	NS	
B-3-4	16.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-3-5	20.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-3-6	24.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-3-7	28.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-3-8	32.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-3-9	36.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-3-10	40.0	2/6-11/10	20	NS	NS	NS				NOT SAMPLED						NS
B-3-11	44.0	2/6-11/10	20	NS	NS	<10	28	<25	<25	<25	<25	<25	<25	<75	NS	
B-3-12	48.0	2/6-11/10	10	NS	NS	NS				NOT SAMPLED						NS
B-3-13	52.0	2/6-11/10	0	NS	NS	<10	91	<25	<25	<25	<25	<25	<25	<75	NS	
B-4-1	3.5	2/6-11/10	0	<1.5	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-4-2	8.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-4-3	12.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-4-4	16.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-4-5	20.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-4-6	24.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-4-7	28.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-4-8	32.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-4-9	36.0	2/6-11/10	0	NS	NS	<10	129	<25	<25	<25	<25	<25	<25	<75	NS	
B-4-10	40.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-4-11	44.0	2/6-11/10	20	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-4-12	48.0	2/6-11/10	5	NS	NS	<10	228	51	<25	<25	67	96	42	167	NS	
B-5-1	3.5	2/6-11/10	0	73	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-5-2	8.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-5-3	12.0	2/6-11/10	140	NS	NS	2630	17700	55000	<250	30100	165000	137000	51000	351000	NS	
B-5-4	16.0	2/6-11/10	200	NS	NS	NS				NOT SAMPLED						NS
B-5-5	20.0	2/6-11/10	250	NS	NS	1860	24100	46000	<250	21500	132000	86000	33000	217000	NS	
B-5-6	24.0	2/6-11/10	200	NS	NS	NS				NOT SAMPLED						NS
B-5-7	28.0	2/6-11/10	200	NS	NS	1710	17400	38000	<250	14200	105000	70000	27800	181000	NS	
B-6-1	3.5	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	28.8	<25	<25	<75	NS	
B-6-2	8.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-6-3	12.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	46	37	<25	69	NS	
B-6-4	16.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-6-5	20.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-6-6	24.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-6-7	28.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-6-8	32.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-6-9	36.0	2/6-11/10	0	NS	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-6-10	40.0	2/6-11/10	10	NS	NS	NS				NOT SAMPLED						NS
B-6-11	44.0	2/6-11/10	10	NS	NS	<10	43	37	<25	<25	<25	60	38	50-75	NS	
B-6-12	48.0	2/6-11/10	0	NS	NS	<10	103	53	<25	<25	26	77	37	57-82	NS	
B-7-1	3.5	2/6-11/10	0	<1.5	NS	<10	<25	<25	<25	<25	<25	<25	<25	<75	NS	
B-7-2	8.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-7-3	12.0	2/6-11/10	0	NS	NS	NS				NOT SAMPLED						NS
B-7-4	15.5	2/6-11/10	30	NS	NS	<10	<25	45	<25	46	35	127	67	248	NS	
NR720				50	100	100	5.5	2900			1500				4100	
NR746 Table 1							8500	4600		2700	38000	83000	11000	42000		
NR746 Table 2							1100									

Bold = NR720 Exceedance

Bold/Underline = NR746 Exceedance

NS = Not Sampled NM = Not Measured

(ppb) = parts per billion

(ppm) = parts per million

DRO = Diesel Range Organics

VOC's = Volatile Organic Compounds

GRO = Gasoline Range Organics

PID = Photolization Detector

METCO

Environmental Consulting, Fuel System Design, Installation and Service

Groundwater Analytical Results Summary
 Dick's Car Care BRRS# 03-57-258614

Well MW-2

PVC Elevation = 880.81 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dichloroethane (ppb)	1,2-Dibromothane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
03/17/10	833.39	47.42	NS	10900	NS	NS	930	1070	370	12800	600-900	4780
06/22/10	833.49	47.32	NS	11400	NS	NS	970	1140	330	12700	149-168	4440
06/13/11	833.86	46.95	NS				NOT SAMPLED					
10/20/11	833.59	47.22	5.6	9700	1440	1270	960	650	287	11100	833	4820
12/12/11	833.42	47.39	NS				NOT SAMPLED					
01/18/12	FREE PRODUCT		NS	9500	1910	1390	1190	700	312	11500	1038	5380
04/18/12	833.14	47.67	NS	7500	1150	1270	1310	620	490	11800	1540	6450
07/18/12	832.33	48.48	NS	8900	920	1140	1050	600	370	11400	967	5160
ENFORCE MENT STANDARD = ES - Bold			5	5	5	0.55	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>			0.5	0.5	0.5	0.005	140	12	10	160	96	400

Well MW-3

PVC Elevation = 880.46 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dichloroethane (ppb)	1,2-Dibromothane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
03/17/10	833.38	47.08	NS	560	NS	NS	<43.5	<25	<85	<25.5	<130	<106.5
06/22/10	833.55	46.91	NS	620	NS	NS	30.8	<4.9	<12	14.6	68	59.5
06/13/11	833.97	46.49	NS				NOT SAMPLED					
10/20/11	834.05	46.41	<0.7	99	<5	<6.3	10.2	<8	<21	<5.3	<15.4	<19
12/12/11	833.92	46.54	NS				NOT SAMPLED					
01/18/12	833.94	46.52	NS	83	<5	<6.3	7.8	<8	<21	<5.3	<15.4	<19
04/18/12	833.40	47.06	NS	39	<0.5	<0.63	4.5	<0.8	<2.1	1.39	<1.54	1.18-1.98
07/18/12	832.78	47.68	NS	12	<0.5	<0.63	2.02	<0.8	<2.1	1.07	<1.54	<1.9
ENFORCE MENT STANDARD = ES - Bold			5	5	5	0.55	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>			0.5	0.5	0.5	0.005	140	12	10	160	96	400

Well MW-6 (Smith Oil)

PVC Elevation = 878.94 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dichloroethane (ppb)	1,2-Dibromothane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
03/17/10	833.66	45.28					NOT SAMPLED					
06/22/10	833.87	45.07	NS	<0.38	NS	NS	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62
06/13/11	835.25	43.69	NS	<0.5	NS	NS	<0.78	<0.8	<2.1	<0.53	<1.54	<1.9
10/20/2011	834.45	44.49					NOT SAMPLED					
01/18/12	834.36	44.58					NOT SAMPLED					
04/18/12	833.79	45.15					NOT SAMPLED					
07/18/12	833.16	45.78					NOT SAMPLED					
ENFORCE MENT STANDARD = ES - Bold			5	5	5	0.55	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>			0.5	0.5	0.5	0.005	140	12	10	160	96	400

Well MW-7 (Smith Oil)

PVC Elevation = 877.60 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dichloroethane (ppb)	1,2-Dibromothane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
03/17/10	833.52	44.08	NS	<0.4	NS	NS	<0.65	<0.49	<1.2	<0.86	<1.49	<2.15
06/22/10	833.59	44.01	NS	<0.38	NS	NS	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62
06/13/11	835.03	42.57	NS	<0.5	NS	NS	<0.78	<0.8	<2.1	<0.53	<1.54	<1.9
10/20/2011	834.17	43.43					NOT SAMPLED					
01/18/12	834.08	43.52					NOT SAMPLED					
04/18/12	833.50	44.10					NOT SAMPLED					
07/18/12	832.89	44.71					NOT SAMPLED					
ENFORCE MENT STANDARD = ES - Bold			5	5	5	0.55	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>			0.5	0.5	0.5	0.005	140	12	10	160	96	400

Well MW-8 (Smith Oil)

PVC Elevation = 877.52 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dichloroethane (ppb)	1,2-Dibromothane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
03/17/10	833.60	43.92	NS	<0.41	NS	NS	<0.87	6.6	<1.7	<0.51	<2.6	<2.13
06/22/10	833.74	43.78	NS	<0.38	NS	NS	<0.55	<0.25	<2.4	<0.72	<1.20	<1.62
06/13/11	835.04	42.48	NS	<0.5	NS	NS	<0.78	4.5	<2.1	<0.53	<1.54	<1.9
10/20/2011	834.20	43.32					NOT SAMPLED					
01/18/12	834.16	43.36					NOT SAMPLED					
04/18/12	833.57	43.95					NOT SAMPLED					
07/18/12	832.94	44.58					NOT SAMPLED					
ENFORCE MENT STANDARD = ES - Bold			15	5	5	0.55	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>			1.5	0.5	0.5	0.005	140	12	10	160	96	400

NS = Not Sampled

Groundwater Analytical Results Summary
 Dick's Car Care BRRS# 03-57-258614

Well PZ-1

PVC Elevation = 880.88 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dichloroethane (ppb)	1,2-Dibromothane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
10/20/2011	833.85	47.03	0.7	730	190	37	34	208	<21	44	10.1-17.5	45-46.8
12/12/11	833.76	47.12	NS									
01/18/12	833.75	47.13	NS	2860	530	68	173	490	<105	122	55-92	257-297
04/18/12	833.26	47.62	NS	2920	380	48	264	480	<105	86	167	294-334
07/18/12	832.65	48.23	NS	3600	330	61	330	570	44	50	159	229.2
ENFORCEMENT STANDARD = ES - Bold			5	5	5	0.55	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT = PAL - Italics			0.5	0.5	0.5	0.005	140	12	10	160	96	400

Well PZ-5 (Smith Oil)

PVC Elevation = 878.60 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dichloroethane (ppb)	1,2-Dibromothane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
03/17/10	833.49	45.11	NS	5.6	NS	NS	<0.87	170	<1.7	<0.51	1.76-3.26	9.1-9.63
06/22/10	833.57	45.03	NS	3.5	NS	NS	<0.55	165	<2.4	<0.72	0.86-1.41	6.3-6.82
06/13/11	835.05	43.55	NS	<0.5	NS	NS	<0.78	2.53	<2.1	<0.53	<1.54	<1.9
10/20/2011	834.12	44.48										
01/18/12	834.05	44.55										
04/18/12	833.48	45.12										
07/18/12	833.34	45.26										
ENFORCEMENT STANDARD = ES - Bold			5	5	5	0.55	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT = PAL - Italics			0.5	0.5	0.5	0.005	140	12	10	160	96	400

Well PZ-8 (Smith Oil)

PVC Elevation = 877.62 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dichloroethane (ppb)	1,2-Dibromothane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethylbenzenes (ppb)	Xylene (Total) (ppb)
03/17/10	834.69	42.93	NS		NS	NS						
06/22/10	833.58	44.04	NS		NS	NS						
06/13/11	834.97	42.65	NS		NS	NS						
10/20/2011	834.22	43.40										
01/18/12	834.07	43.55										
04/18/12	833.65	43.97										
07/18/12	833.00	44.62										
ENFORCEMENT STANDARD = ES - Bold			5	5	5	0.55	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT = PAL - Italics			0.5	0.5	0.5	0.005	140	12	10	160	96	400

NS = Not Sampled

Groundwater Analytical Results Summary
 Dick's Car Care BRRTS# 03-57-258614

Well Sampling Conducted on October 20, 2011

VOC's		ENFORCE MENT STANDARD = ES - Bold	PREVENTIVE ACTION LIMIT = PAL - <i>Italics</i>
Well Name	PZ-1		
Lead/ppm	0.7 "J"	15	<i>1.5</i>
Benzene/ppb	730	5	<i>0.5</i>
Bromobenzene/ppb	< 7.4	==	==
Bromodichloromethane/ppb	< 6.8	==	==
Bromoform/ppb	< 4.3	==	==
tert-Butylbenzene/ppb	< 7.1	==	==
sec-Butylbenzene/ppb	< 10	==	==
n-Butylbenzene/ppb	< 9	==	==
Carbon Tetrachloride/ppb	< 4.7	==	==
Chlorobenzene/ppb	< 5.1	==	==
Chloroethane/ppb	< 14	==	==
Chloroform/ppb	< 4.9	==	==
Chloromethane/ppb	< 19	==	==
2-Chlorotoluene/ppb	< 7	==	==
4-Chlorotoluene/ppb	< 4.4	==	==
1,2-Dibromo-3-chloropropane/ppb	< 28	==	==
Dibromochloromethane/ppb	< 5.5	==	==
1,4-Dichlorobenzene/ppb	< 9.8	==	==
1,3-Dichlorobenzene/ppb	< 8.7	==	==
1,2-Dichlorobenzene/ppb	< 7.6	==	==
Dichlorodifluoromethane/ppb	< 18	==	==
1,2-Dichloroethane/ppb	190	5	<i>0.5</i>
1,1-Dichloroethane/ppb	< 9.8	==	==
1,1-Dichloroethene/ppb	< 6	==	==
cis-1,2-Dichloroethene/ppb	< 7.4	==	==
trans-1,2-Dichloroethene/ppb	< 7.9	==	==
1,2-Dichloropropane/ppb	< 4	==	==
2,2-Dichloropropane/ppb	< 19	==	==
1,3-Dichloropropane/ppb	< 7.1	==	==
Di-isopropyl ether/ppb	< 6.9	==	==
EDB (1,2-Dibromoethane)/ppb	37	0.05	<i>0.005</i>
Ethylbenzene/ppb	34	700	<i>140</i>
Hexachlorobutadiene/ppb	< 22	==	==
Isopropylbenzene/ppb	< 9.2	==	==
p-Isopropyltoluene/ppb	< 9.2	==	==
Methylene chloride/ppb	< 11	==	==
Methyl tert-butyl ether (MTBE)/ppb	208	60	<i>12</i>
Naphthalene/ppb	< 21	100	<i>10</i>
n-Propylbenzene/ppb	< 5.9	==	==
1,1,2,2-Tetrachloroethane/ppb	< 5.3	==	==
1,1,1,2-Tetrachloroethane/ppb	< 10	==	==
Tetrachloroethene (PCE)/ppb	< 4.4	5	<i>0.5</i>
Toluene/ppb	44	800	<i>160</i>
1,2,4-Trichlorobenzene/ppb	< 15	==	==
1,2,3-Trichlorobenzene/ppb	< 13	==	==
1,1,1-Trichloroethane/ppb	< 8.5	==	==
1,1,2-Trichloroethane/ppb	< 4.7	==	==
Trichloroethene (TCE)/ppb	< 4.7	5	<i>0.5</i>
Trichlorofluoromethane/ppb	< 17	==	==
1,2,4-Trimethylbenzene/ppb	10.1 "J"		
1,3,5-Trimethylbenzene/ppb	< 7.4	480	<i>96</i>
Vinyl Chloride/ppb	< 1.8	==	==
m&p-Xylene/ppb	45		
o-Xylene/ppb	14.5 "J"	2000	<i>400</i>

Watertable Elevations Table
Dick's Car Care BRRTS# 03-57-258614
Baraboo, sconsin

	MW-2	MW-3	MW-6 (Smith Oil)	MW-7 (Smith Oil)	MW-8 (Smith Oil)	PZ-1	PZ-5 (Smith Oil)	PZ-8 (Smith Oil)
<i>pvc top (ft)</i>	880.81	880.46	878.94	877.6	877.52	880.88	878.6	877.62

<i>Date</i>								
03/17/10	833.39	833.38	833.66	833.52	833.60	NI	834.69	833.49
06/22/10	833.49	833.55	833.87	833.59	833.74	NI	833.58	833.57
06/13/11	833.86	833.97	835.25	835.03	835.04	NI	834.97	835.05
10/20/11	833.59	834.05	834.45	834.17	834.2	833.85	834.12	834.22
12/12/11	833.42	833.92	834.31	834.05	834.09	833.76	834.00	834.08
01/18/12	FP	833.94	834.36	834.08	834.16	833.75	834.05	834.07
04/18/12	833.14	833.40	833.79	833.5	833.57	833.26	833.48	833.65
07/18/12	832.33	832.78	833.16	832.89	832.94	832.65	833.34	833

Note: Elevations are presented in feet mean sea level (msl).

NI = Not Installed

FP = Free Product

APPENDIX A/ METHODS OF INVESTIGATION

Site Investigation Report - METCO Dick's Car Care

Drilling Project

Soil borings were conducted by Tetra-Tech of Chippewa Falls and Ground Source Inc. of De Pere, Wisconsin, under the supervision of METCO personnel. Using a truck-mounted auger drill rig, all borings were completed in accordance with ASTM D-1452, "Soil Investigation and Sampling by Auger Boring," using 6.25-inch, inside-diameter (ID) augers. Soil sampling was conducted in accordance with ASTM D-1586 "Penetration Tests and Split-Barrel Sampling of Soils" using a 2-inch, outside-diameter (OD) 2.5-foot split spoon sampler. Using this procedure, a split spoon sampler is driven into the soil by a 140 pound weight falling 30 inches.

Field observations such as soil characteristics, petroleum odors, and petroleum staining were continuously noted throughout the drilling process.

The purpose of the Drilling Project and subsequent well installation/sampling was to investigate subsurface conditions and characteristics, verify the extent of petroleum contamination in local soil and groundwater, and collect aquifer data.

Field Screening

Selected soil samples were scanned with a Model HW-101 HNU Photo-ionization Meter equipped with a 10.2 eV lamp. Metered calibrations were done at the beginning of each workday using an isobutylene standard. A quart sized Ziploc bag was filled, by gloved hand, one-third full with the sample. The Ziploc bags were sealed and shaken vigorously for 30 seconds. Headspace development was established by allowing the sample to rest for at least 15 minutes. If ambient temperatures are below 70 degrees Fahrenheit, headspace development takes place in a heated environment, which allows the sample enough time to establish satisfactory headspace. To take readings, the HNU probe was inserted through the Ziploc seal and the highest meter response recorded.

Throughout the field projects the HNU Meter did not encounter any vast temperature or humidity changes, malfunctions, repairs, or any other obvious interferences that would affect its results.

Monitoring Well Installation, Development, and Sampling

Monitoring well installation was completed by Ground Source Inc. under the supervision of METCO personnel and done in accordance with Wisconsin Department of Natural Resources Chapter NR141, "Groundwater Monitoring Well Requirements." The monitoring wells were constructed of flush threaded, 2-inch inside-diameter

Site Investigation Report - METCO Dick's Car Care

schedule 40 polyvinyl chloride (PVC) piping. Ten-foot well screens with 0.010-inch slots were installed partially into the groundwater, with the watertable intersecting the screen. Uniform washed sand was installed around the well screens to serve as a filter pack. Bentonite was used above the filter pack to provide an annular space seal.

Locking watertight caps along with steel flush-mounted covers were installed with the wells for protection. Monitoring Well Construction Forms and a Groundwater Monitoring Well Information Form are presented in Appendix C.

Each well was alternately surged and purged by METCO personnel with a bottom loading, disposable, polyethylene bailer for 15-20 minutes to remove fines from the well screen. Approximately 110 gallons of groundwater was then removed with a small electrical submersible pump. Well Development Forms are presented in Appendix C.

Groundwater samples for laboratory analysis were collected using a bottom loading, disposable, polyethylene bailer and disposable, polyethylene twine. A minimum of four well volumes was purged from the well immediately before sampling.

Field observations such as color, turbidity, petroleum odors, and petroleum sheens associated with the collected samples were continuously noted throughout sampling.

Sample Preparation

The volume of sample, size of container, and type of sample preservation was dependent on the specific parameter for which the sample was to be analyzed. Parameter specific information is presented in the LUST Sample Guidelines located in Appendix E.

Field Sampling and Transportation Quality Control

All samples were collected in a manner as to maintain their quality and to eliminate any possible cross contamination. METCO did not deviate from any WDNR or laboratory recommended procedures for sample collection, preservation, or transportation on this project.

Equipment advanced into the subsurface was cleaned between sampling locations. Cleaning consisted of washing with a biodegradable Alconox solution and rinsing with potable water. Disposable equipment was not cleaned, but immediately disposed of after use.

All samples were constantly kept on ice in a cooler and hand delivered to the laboratory.

**Site Investigation Report - METCO
Dick's Car Care**

Laboratory Quality Control

See Appendix B for the results of any field blanks, trip blanks, temperature blanks, lab spikes, split samples, replicate spikes, and duplicates.

Investigative Wastes

All drill cuttings that were field screened as being impacted by petroleum products were placed in 55 gallon DOT barrels and sealed. The soil drums were disposed of at the Lincoln County Landfill in Merrill, WI and Veolia Seven Mile Creek Landfill in Eau Claire, Wisconsin. Waste Disposal Documentation is presented in Appendix D

Wash water was disposed of atop an isolated area of asphalt for evaporation.

APPENDIX B/ ANALYTICAL METHODS & LABORATORY DATA REPORTS

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

RON ANDERSON
METCO
1421 U.S. HIGHWAY 16
LA CROSSE, WI 54601

Report 19-Nov-08

Project Name DICK'S CAR CARE

Invoice # E18122

Project #

Lab 5018122A

Sample ID SA-1

Sample Soil

Sample Date 11/3/2008

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	97.3	%			1	5021		11/4/2008	MDK	1
Organic										
General										
Diesel Range Organics	< 10	mg/kg	0.82	2.6	1	DRO95		11/13/200	MDK	1

Lab 5018122B

Sample ID SA-2

Sample Soil

Sample Date 11/3/2008

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	97.1	%			1	5021		11/4/2008	MDK	1
Organic										
General										
Diesel Range Organics	< 10	mg/kg	0.82	2.6	1	DRO95		11/13/200	MDK	1

Subject Name DICK'S CAR CARE
Project #

Invoice # E18122

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

1 Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight.

Authorized Signature *Michael J. Ricker*

CHAIN OF JUSTODY RECORD



Environmental Lab, Inc.

Chain # No. 328

Page 1 of 1

Lab I.D. # _____
 Account No. : _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) *Rudolf S. Hoch*

1990 Prospect Ct. • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Sample Handling Request
 ___ Rush Analysis Date Required ___
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Project (Name / Location): *Dick's Car Case*
 Reports To: *Metro* Invoice To: *Metro*
 Company _____ Company _____
 Address _____ Address _____
 City State Zip _____ City State Zip _____
 Phone _____ Phone _____
 FAX _____ FAX _____

Analysis Requested										Other Analysis										
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS									PID/ FID
X	X																			
X	X																			

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<i>Sol 9122 A</i>	<i>SA-1</i>	<i>11/3/08</i>	<i>1128</i>		<i>X</i>		<i>1</i>	<i>S</i>	<i>---</i>
<i>B</i>	<i>SA-2</i>	<i>11/3/08</i>	<i>1133</i>		<i>X</i>		<i>1</i>	<i>S</i>	<i>---</i>

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Sample Integrity - To be completed by receiving lab.
 Method of Shipment: *Perman*
 Temp. of Temp. Blank: On Ice
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) _____ Time _____ Date _____
 Received By: (sign) *Mark Lewis* Time: *8:30* Date: *11/4/08*

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

JASON POWELL
 METCO
 1421 U.S. HIGHWAY 16
 LA CROSSE, WI 54601

Report 03-Mar-09

Project Name DICK'S CAR CARE
 Project #

Invoice # E18563

Lab 5018563A
 Sample ID B-1-1
 Sample Soil
 Sample Date 2/18/2009

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.0	%			1	5021		2/20/2009	MDK	1
Inorganic										
Metals										
Lead, Total	27.7	mg/Kg	1.5	4.8	5	6010B		3/2/2009	CWT	149
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		2/24/2009	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		2/24/2009	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		2/24/2009	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		2/24/2009	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		2/24/2009	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		2/24/2009	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		2/24/2009	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		2/24/2009	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		2/24/2009	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		2/24/2009	CJR	1

Project Name DICK'S CAR CARE

Invoice # E18563

Project #

Lab 5018563B
Sample ID B-1-2
Sample Soil
Sample Date 2/18/2009

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	92.8	%			1	5021		2/20/2009	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		2/24/2009	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		2/24/2009	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		2/24/2009	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		2/24/2009	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		2/24/2009	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		2/24/2009	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		2/24/2009	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		2/24/2009	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		2/24/2009	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		2/24/2009	CJR	1

Lab 5018563C
Sample ID B-1-3
Sample Soil
Sample Date 2/18/2009

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.0	%			1	5021		2/20/2009	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	1220	mg/kg	110	345	50	GRO95/8021		2/24/2009	CJR	1
Benzene	6300	ug/kg	450	1450	50	GRO95/8021		2/24/2009	CJR	1
Ethylbenzene	28100	ug/kg	365	1150	50	GRO95/8021		2/24/2009	CJR	1
Methyl tert-butyl ether (MTBE)	< 1250	ug/kg	700	2300	50	GRO95/8021		2/24/2009	CJR	1
Naphthalene	5500	ug/kg	650	2050	50	GRO95/8021		2/24/2009	CJR	1
Toluene	60000	ug/kg	345	1100	50	GRO95/8021		2/24/2009	CJR	1
1,2,4-Trimethylbenzene	46000	ug/kg	130	410	50	GRO95/8021		2/24/2009	CJR	1
1,3,5-Trimethylbenzene	17800	ug/kg	240	750	50	GRO95/8021		2/24/2009	CJR	1
m&p-Xylene	82000	ug/kg	370	1200	50	GRO95/8021		2/24/2009	CJR	1
o-Xylene	37000	ug/kg	600	1850	50	GRO95/8021		2/24/2009	CJR	1

Lab 5018563D
Sample ID METH. BLANK
Sample Soil
Sample Date 2/18/2009

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Organic										
GRO/PVOC										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		2/24/2009	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		2/24/2009	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		2/24/2009	CJR	1

Project Name DICK'S CAR CARE

Invoice # E18563

Project #

Lab 5018563D
Sample ID METH. BLANK
Sample Soil
Sample Date 2/18/2009

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021	2/24/2009		CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021	2/24/2009		CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021	2/24/2009		CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021	2/24/2009		CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021	2/24/2009		CJR	1
o-Xylene	< 25	ug/kg	.12	37	1	GRO95/8021	2/24/2009		CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

- 1 Laboratory QC within limits.
 - 49 Sample diluted to compensate for matrix interference.
- CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight.

Authorized Signature

Michael J. Ricker

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

 Chain # No 507

 Page 1 of 1

Lab I.D. #	
Account No.:	Quote No.:
Project #:	
Sampler: (signature) <i>E. Duml</i>	

 1990 Prospect Ct. • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Sample Handling Request	
<input type="checkbox"/> Rush Analysis Date Required	_____
(Rushes accepted only with prior authorization)	
<input checked="" type="checkbox"/> Normal Turn Around	

Project (Name / Location): <i>Dick's Car Care</i>		Analysis Requested				Other Analysis									
Reports To: <i>Dave Christian</i>	Invoice To: <i>Same</i>	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 824.2)	VOC (EPA 8260)	8-PCRA METALS	<i>Naphthalene</i>	PID/ FID
Company <i>3220 7th St</i>	Company														
Address <i>Baraboo, WI 53913</i>	Address														
City State Zip	City State Zip														
Phone <i>(608) 393-1867</i>	Phone														
FAX	FAX														

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 824.2)	VOC (EPA 8260)	8-PCRA METALS	<i>Naphthalene</i>	PID/ FID
<i>5018563A</i>	<i>B-1-1</i>	<i>2/19/09</i>	<i>9:30</i>		<input checked="" type="checkbox"/>		<i>3</i>	<i>S</i>	<i>Methanol</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>		
	<i>B-1-2</i>		<i>10:20</i>		<input checked="" type="checkbox"/>		<i>2</i>	<i>S</i>	<i>↓</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>		
	<i>B-1-3</i>		<i>11:00</i>		<input checked="" type="checkbox"/>		<i>2</i>	<i>S</i>	<i>↓</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>		
	<i>Meth Blank</i>		<i>↓</i>				<i>1</i>		<i>↓</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>		

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report and invoice to METCO
U-C Rates Apply

Sample Integrity - To be completed by receiving lab. Method of Shipment: <i>Insured</i> Temp. of Temp. Blank: <input checked="" type="checkbox"/> On Ice: <input checked="" type="checkbox"/> Cooler seal intact upon receipt: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Relinquished By: (sign) <i>E. Duml</i>	Time <i>8:25 AM</i>	Date <i>2/19/09</i>	Received By: (sign) _____	Time _____	Date _____
	Received in Laboratory By: <i>[Signature]</i>					
	Time: <i>2/20/09</i> Date: <i>8:15</i>					

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

JASON POWELL
METCO
1421 U.S. HIGHWAY 16
LA CROSSE, WI 54601

Report 28-Jan-10

Project Name DICK'S CAR CARE
Project #

Invoice # E20152

Lab 5020152A
Sample ID MEOH BLANK
Sample soil
Sample Date 1/6/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Lab 5020152B
Sample ID B-2-4
Sample soil
Sample Date 1/6/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.3	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	850	mg/kg	22	69	10	GRO95/8021		1/14/2010	CJR	1
Benzene	2010	ug/kg	90	290	10	GRO95/8021		1/14/2010	CJR	1
Ethylbenzene	18200	ug/kg	73	230	10	GRO95/8021		1/14/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	140	460	10	GRO95/8021		1/14/2010	CJR	1
Naphthalene	4300	ug/kg	130	410	10	GRO95/8021		1/14/2010	CJR	1
Toluene	38000	ug/kg	69	220	10	GRO95/8021		1/14/2010	CJR	1

Project #

Lab 5020152B
 Sample ID B-2-4
 Sample soil
 Sample Date 1/6/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
1,2,4-Trimethylbenzene	25900	ug/kg	26	82	10	GRO95/8021		1/14/2010	CJR	1
1,3,5-Trimethylbenzene	11300	ug/kg	48	150	10	GRO95/8021		1/14/2010	CJR	1
m&p-Xylene	62000	ug/kg	74	240	10	GRO95/8021		1/14/2010	CJR	1
o-Xylene	27200	ug/kg	120	370	10	GRO95/8021		1/14/2010	CJR	1

Lab 5020152C
 Sample ID B-2-6
 Sample soil
 Sample Date 1/6/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.0	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	530	mg/kg	22	69	10	GRO95/8021		1/14/2010	CJR	1
Benzene	4500	ug/kg	90	290	10	GRO95/8021		1/14/2010	CJR	1
Ethylbenzene	9300	ug/kg	73	230	10	GRO95/8021		1/14/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	140	460	10	GRO95/8021		1/14/2010	CJR	1
Naphthalene	4100	ug/kg	130	410	10	GRO95/8021		1/14/2010	CJR	1
Toluene	27700	ug/kg	69	220	10	GRO95/8021		1/14/2010	CJR	1
1,2,4-Trimethylbenzene	11300	ug/kg	26	82	10	GRO95/8021		1/14/2010	CJR	1
1,3,5-Trimethylbenzene	5200	ug/kg	48	150	10	GRO95/8021		1/14/2010	CJR	1
m&p-Xylene	26900	ug/kg	74	240	10	GRO95/8021		1/14/2010	CJR	1
o-Xylene	13000	ug/kg	120	370	10	GRO95/8021		1/14/2010	CJR	1

Lab 5020152D
 Sample ID B-2-8
 Sample soil
 Sample Date 1/6/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.0	%			1	5021		1/13/2010	MDK	1
Inorganic										
Metals										
Lead, Total	< 1.5	mg/kg	1.5	4.8	5	6010B		1/20/2010	CWT	1 49
Organic										
General										
Gasoline Range Organics	307	mg/kg	22	69	10	GRO95/8021		1/14/2010	CJR	1
VOC's										
Benzene	2850	ug/kg	200	640	10	8260B		1/15/2010	CJR	1
Bromobenzene	< 340	ug/kg	340	1070	10	8260B		1/15/2010	CJR	1
Bromodichloromethane	< 160	ug/kg	160	510	10	8260B		1/15/2010	CJR	1
Bromoform	< 230	ug/kg	230	720	10	8260B		1/15/2010	CJR	1
tert-Butylbenzene	< 230	ug/kg	230	750	10	8260B		1/15/2010	CJR	1
sec-Butylbenzene	276 "J"	ug/kg	250	810	10	8260B		1/15/2010	CJR	1
n-Butylbenzene	900 "J"	ug/kg	350	1100	10	8260B		1/15/2010	CJR	1
Carbon Tetrachloride	< 210	ug/kg	210	670	10	8260B		1/15/2010	CJR	1

Project

Lab 5020152D
 Sample ID B-2-8
 Sample soil
 Sample Date 1/6/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Chlorobenzene	< 160	ug/kg	160	520	10	8260B		1/15/2010	CJR	1
Chloroethane	< 230	ug/kg	230	730	10	8260B		1/15/2010	CJR	1
Chloroform	< 500	ug/kg	500	1600	10	8260B		1/15/2010	CJR	1
Chloromethane	< 430	ug/kg	430	1360	10	8260B		1/15/2010	CJR	1
2-Chlorotoluene	< 310	ug/kg	310	970	10	8260B		1/15/2010	CJR	1
4-Chlorotoluene	< 240	ug/kg	240	770	10	8260B		1/15/2010	CJR	1
1,2-Dibromo-3-chloropropane	< 370	ug/kg	370	1180	10	8260B		1/15/2010	CJR	1
Dibromochloromethane	< 210	ug/kg	210	660	10	8260B		1/15/2010	CJR	1
1,4-Dichlorobenzene	< 420	ug/kg	420	1320	10	8260B		1/15/2010	CJR	1
1,3-Dichlorobenzene	< 410	ug/kg	410	1300	10	8260B		1/15/2010	CJR	1
1,2-Dichlorobenzene	< 320	ug/kg	320	1030	10	8260B		1/15/2010	CJR	1
Dichlorodifluoromethane	< 330	ug/kg	330	1050	10	8260B		1/15/2010	CJR	1
1,2-Dichloroethane	< 240	ug/kg	240	750	10	8260B		1/15/2010	CJR	1
1,1-Dichloroethane	< 220	ug/kg	220	690	10	8260B		1/15/2010	CJR	1
1,1-Dichloroethene	< 270	ug/kg	270	870	10	8260B		1/15/2010	CJR	1
cis-1,2-Dichloroethene	< 240	ug/kg	240	770	10	8260B		1/15/2010	CJR	1
trans-1,2-Dichloroethene	< 290	ug/kg	290	920	10	8260B		1/15/2010	CJR	1
1,2-Dichloropropane	< 190	ug/kg	190	590	10	8260B		1/15/2010	CJR	1
2,2-Dichloropropane	< 1150	ug/kg	1150	3650	10	8260B		1/15/2010	CJR	1
1,3-Dichloropropane	< 210	ug/kg	210	670	10	8260B		1/15/2010	CJR	1
Di-isopropyl ether	< 150	ug/kg	150	480	10	8260B		1/15/2010	CJR	1
EDB (1,2-Dibromoethane)	< 210	ug/kg	210	660	10	8260B		1/15/2010	CJR	1
Ethylbenzene	5800	ug/kg	160	520	10	8260B		1/15/2010	CJR	1
Hexachlorobutadiene	< 500	ug/kg	500	1590	10	8260B		1/15/2010	CJR	1
Isopropylbenzene	810 "J"	ug/kg	300	950	10	8260B		1/15/2010	CJR	1
p-Isopropyltoluene	500 "J"	ug/kg	300	950	10	8260B		1/15/2010	CJR	1
Methylene chloride	< 440	ug/kg	440	1400	10	8260B		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 230	ug/kg	230	720	10	8260B		1/15/2010	CJR	1
Naphthalene	1970 "J"	ug/kg	1170	3730	10	8260B		1/15/2010	CJR	7
n-Propylbenzene	1510	ug/kg	290	930	10	8260B		1/15/2010	CJR	1
1,1,2,2-Tetrachloroethane	< 250	ug/kg	250	790	10	8260B		1/15/2010	CJR	1
1,1,1,2-Tetrachloroethane	< 270	ug/kg	270	870	10	8260B		1/15/2010	CJR	1
Tetrachloroethene	< 180	ug/kg	180	570	10	8260B		1/15/2010	CJR	1
Toluene	17700	ug/kg	230	720	10	8260B		1/15/2010	CJR	1
1,2,4-Trichlorobenzene	< 530	ug/kg	530	1690	10	8260B		1/15/2010	CJR	1
1,2,3-Trichlorobenzene	< 870	ug/kg	870	2770	10	8260B		1/15/2010	CJR	1
1,1,1-Trichloroethane	< 270	ug/kg	270	840	10	8260B		1/15/2010	CJR	1
1,1,2-Trichloroethane	< 300	ug/kg	300	940	10	8260B		1/15/2010	CJR	1
Trichloroethene (TCE)	< 200	ug/kg	200	650	10	8260B		1/15/2010	CJR	1
Trichlorofluoromethane	< 160	ug/kg	160	510	10	8260B		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	9200	ug/kg	200	630	10	8260B		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	3160	ug/kg	240	770	10	8260B		1/15/2010	CJR	1
Vinyl Chloride	< 170	ug/kg	170	560	10	8260B		1/15/2010	CJR	1
m&p-Xylene	19600	ug/kg	330	1040	10	8260B		1/15/2010	CJR	1
o-Xylene	7600	ug/kg	150	470	10	8260B		1/15/2010	CJR	1
SUR - Toluene-d8	98	Rec %			10	8260B		1/15/2010	CJR	1
SUR - 1,2-Dichloroethane-d4	103	Rec %			10	8260B		1/15/2010	CJR	1
SUR - 4-Bromofluorobenzene	100	Rec %			10	8260B		1/15/2010	CJR	1
SUR - Dibromofluoromethane	108	Rec %			10	8260B		1/15/2010	CJR	1

Project

Lab 5020152E
 Sample ID B-2-10
 Sample soil
 Sample Date 1/6/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.7	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	304	mg/kg	22	69	10	GRO95/8021		1/14/2010	CJR	1
Benzene	930	ug/kg	90	290	10	GRO95/8021		1/14/2010	CJR	1
Ethylbenzene	4200	ug/kg	73	230	10	GRO95/8021		1/14/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	140	460	10	GRO95/8021		1/14/2010	CJR	1
Naphthalene	4100	ug/kg	130	410	10	GRO95/8021		1/14/2010	CJR	1
Toluene	6900	ug/kg	69	220	10	GRO95/8021		1/14/2010	CJR	1
1,2,4-Trimethylbenzene	10200	ug/kg	26	82	10	GRO95/8021		1/14/2010	CJR	1
1,3,5-Trimethylbenzene	4400	ug/kg	48	150	10	GRO95/8021		1/14/2010	CJR	1
m&p-Xylene	12000	ug/kg	74	240	10	GRO95/8021		1/14/2010	CJR	1
o-Xylene	6700	ug/kg	120	370	10	GRO95/8021		1/14/2010	CJR	1

Lab 5020152F
 Sample ID B-2-12
 Sample soil
 Sample Date 1/6/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	92.4	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	1660	mg/kg	22	69	10	GRO95/8021		1/14/2010	CJR	1
Benzene	8600	ug/kg	90	290	10	GRO95/8021		1/14/2010	CJR	1
Ethylbenzene	19400	ug/kg	73	230	10	GRO95/8021		1/14/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	140	460	10	GRO95/8021		1/14/2010	CJR	1
Naphthalene	9100	ug/kg	130	410	10	GRO95/8021		1/14/2010	CJR	1
Toluene	48000	ug/kg	69	220	10	GRO95/8021		1/14/2010	CJR	1
1,2,4-Trimethylbenzene	24200	ug/kg	26	82	10	GRO95/8021		1/14/2010	CJR	1
1,3,5-Trimethylbenzene	10900	ug/kg	48	150	10	GRO95/8021		1/14/2010	CJR	1
m&p-Xylene	52000	ug/kg	74	240	10	GRO95/8021		1/14/2010	CJR	1
o-Xylene	26800	ug/kg	120	370	10	GRO95/8021		1/14/2010	CJR	1

Lab 5020152G
 Sample ID B-2-14
 Sample soil
 Sample Date 1/6/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	90.0	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/16/2010	CJR	1
Benzene	1090	ug/kg	9	29	1	GRO95/8021		1/16/2010	CJR	1

Project Name DICK'S CAR CARE
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Lab 5020152G
 Sample ID B-2-14
 Sample soil
 Sample Date 1/6/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Ethylbenzene	360	ug/kg	7.3	23	1	GRO95/8021		1/16/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/16/2010	CJR	1
Naphthalene	251	ug/kg	13	41	1	GRO95/8021		1/16/2010	CJR	1
Toluene	1990	ug/kg	6.9	22	1	GRO95/8021		1/16/2010	CJR	1
1,2,4-Trimethylbenzene	480	ug/kg	2.6	8.2	1	GRO95/8021		1/16/2010	CJR	1
1,3,5-Trimethylbenzene	178	ug/kg	4.8	15	1	GRO95/8021		1/16/2010	CJR	1
m&p-Xylene	1170	ug/kg	7.4	24	1	GRO95/8021		1/16/2010	CJR	1
o-Xylene	580	ug/kg	12	37	1	GRO95/8021		1/16/2010	CJR	1

Lab 5020152H
 Sample ID B-3-1
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.9	%			1	5021		1/13/2010	MDK	1
Inorganic										
Metals										
Lead, Total	< 1.5	mg/kg	1.5	4.8	5	6010B		1/20/2010	CWT	149
Organic										
General										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
PVOC + Naphthalene										
Benzene	< 25	ug/kg	9	29	1	8260B		1/15/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	8260B		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	8260B		1/15/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	8260B		1/15/2010	CJR	7
Toluene	< 25	ug/kg	6.9	22	1	8260B		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	8260B		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	8260B		1/15/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	8260B		1/15/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	8260B		1/15/2010	CJR	1

Lab 5020152I
 Sample ID B-3-3
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	92.7	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	28	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1

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Lab 5020152I
 Sample ID B-3-3
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Toluene	110	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	75	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	48	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Lab 5020152J
 Sample ID B-3-5
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	90.6	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Lab 5020152K
 Sample ID B-3-7
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	92.9	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Project Name DICK'S CAR CARE
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Lab 5020152L
 Sample ID B-3-9
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	93.4	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Lab 5020152M
 Sample ID B-3-11
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	92.5	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	28 "J"	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	29.4	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Lab 5020152N
 Sample ID B-3-13
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	89.1	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	91	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1

Project #

Lab 5020152N
 Sample ID B-3-13
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Lab 5020152O
 Sample ID B-4-1
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	93.9	%			1	5021		1/13/2010	MDK	1
Inorganic										
Metals										
Lead, Total	< 1.5	mg/kg	1.5	4.8	5	6010B		1/20/2010	CWT	1 49
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Lab 5020152P
 Sample ID B-4-3
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	96.8	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1

Project #

Lab 5020152P
 Sample ID B-4-3
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
1,3,5-Trimethylbenzene	<25	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	<50	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	<25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Lab 5020152Q
 Sample ID B-4-5
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
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General

General

Solids Percent	94.2	%			1	5021		1/13/2010	MDK	1
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Organic

GRO/PVOC + Naphthalene

Gasoline Range Organics	<10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	<25	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	<25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	<25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	<25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	<25	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	<25	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	<25	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	<50	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	<25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Lab 5020152R
 Sample ID B-4-7
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
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General

General

Solids Percent	93.4	%			1	5021		1/13/2010	MDK	1
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Organic

GRO/PVOC + Naphthalene

Gasoline Range Organics	<10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	<25	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	<25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	<25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	<25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	<25	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	74	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	53	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	<50	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	<25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Project #

Lab 5020152S
 Sample ID B-4-9
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	83.7	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/13/2010	CJR	1
Benzene	129	ug/kg	9	29	1	GRO95/8021		1/13/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/13/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/13/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/13/2010	CJR	1
Toluene	25.5	ug/kg	6.9	22	1	GRO95/8021		1/13/2010	CJR	1
1,2,4-Trimethylbenzene	72	ug/kg	2.6	8.2	1	GRO95/8021		1/13/2010	CJR	1
1,3,5-Trimethylbenzene	44	ug/kg	4.8	15	1	GRO95/8021		1/13/2010	CJR	1
m&p-Xylene	59	ug/kg	7.4	24	1	GRO95/8021		1/13/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/13/2010	CJR	1

Lab 5020152T
 Sample ID B-4-11
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	92.9	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/14/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/14/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/14/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/14/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/14/2010	CJR	1
Toluene	88	ug/kg	6.9	22	1	GRO95/8021		1/14/2010	CJR	1
1,2,4-Trimethylbenzene	39	ug/kg	2.6	8.2	1	GRO95/8021		1/14/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/14/2010	CJR	1
m&p-Xylene	71	ug/kg	7.4	24	1	GRO95/8021		1/14/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/14/2010	CJR	1

Lab 5020152U
 Sample ID B-4-12
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	91.0	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/15/2010	CJR	1
Benzene	228	ug/kg	9	29	1	GRO95/8021		1/15/2010	CJR	1

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Invoice # E20152

Lab 5020152U
 Sample ID B-4-12
 Sample soil
 Sample Date 1/7/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Ethylbenzene	51	ug/kg	7.3	23	1	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/15/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/15/2010	CJR	1
Toluene	67	ug/kg	6.9	22	1	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	96	ug/kg	2.6	8.2	1	GRO95/8021		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	42	ug/kg	4.8	15	1	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	113	ug/kg	7.4	24	1	GRO95/8021		1/15/2010	CJR	1
o-Xylene	54	ug/kg	12	37	1	GRO95/8021		1/15/2010	CJR	1

Lab 5020152V
 Sample ID B-5-1
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	95.2	%			1	5021		1/13/2010	MDK	1
Inorganic										
Metals										
Lead, Total	73.1	mg/kg	1.5	4.8	5	6010B		1/20/2010	CWT	149
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/18/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/18/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/18/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/18/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/18/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/18/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/18/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/18/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/18/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/18/2010	CJR	1

Lab 5020152W
 Sample ID B-5-3
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	95.0	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	2630	mg/kg	22	69	10	GRO95/8021		1/15/2010	CJR	1
Benzene	17700	ug/kg	90	290	10	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	55000	ug/kg	73	230	10	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	140	460	10	GRO95/8021		1/15/2010	CJR	1
Naphthalene	30100	ug/kg	130	410	10	GRO95/8021		1/15/2010	CJR	1
Toluene	165000	ug/kg	69	220	10	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	137000	ug/kg	26	82	10	GRO95/8021		1/15/2010	CJR	1

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Lab 5020152W
Sample ID B-5-3
Sample soil
Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
1,3,5-Trimethylbenzene	51000	ug/kg	48	150	10	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	250000	ug/kg	74	240	10	GRO95/8021		1/15/2010	CJR	1
o-Xylene	101000	ug/kg	120	370	10	GRO95/8021		1/15/2010	CJR	1

Lab 5020152X
Sample ID B-5-5
Sample soil
Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.1	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	1860	mg/kg	22	69	10	GRO95/8021		1/15/2010	CJR	1
Benzene	24100	ug/kg	90	290	10	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	46000	ug/kg	73	230	10	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	140	460	10	GRO95/8021		1/15/2010	CJR	1
Naphthalene	21500	ug/kg	130	410	10	GRO95/8021		1/15/2010	CJR	1
Toluene	132000	ug/kg	69	220	10	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	86000	ug/kg	26	82	10	GRO95/8021		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	33000	ug/kg	48	150	10	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	157000	ug/kg	74	240	10	GRO95/8021		1/15/2010	CJR	1
o-Xylene	60000	ug/kg	120	370	10	GRO95/8021		1/15/2010	CJR	1

Lab 5020152Y
Sample ID B-5-7
Sample soil
Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	95.0	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	1710	mg/kg	22	69	10	GRO95/8021		1/15/2010	CJR	1
Benzene	17400	ug/kg	90	290	10	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	38000	ug/kg	73	230	10	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 250	ug/kg	140	460	10	GRO95/8021		1/15/2010	CJR	1
Naphthalene	14200	ug/kg	130	410	10	GRO95/8021		1/15/2010	CJR	1
Toluene	105000	ug/kg	69	220	10	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	70000	ug/kg	26	82	10	GRO95/8021		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	27800	ug/kg	48	150	10	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	130000	ug/kg	74	240	10	GRO95/8021		1/15/2010	CJR	1
o-Xylene	51000	ug/kg	120	370	10	GRO95/8021		1/15/2010	CJR	1

Project Name DICK'S CAR CARE
 Project #

Invoice # E20152

Lab 5020152Z
 Sample ID B-6-1
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	96.9	%			1	5021		1/13/2010	MDK	1
Inorganic										
Metals										
Lead, Total	< 1.5	mg/kg	1.5	4.8	5	6010B		1/20/2010	CWT	149
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/15/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/15/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/15/2010	CJR	1
Toluene	28.8	ug/kg	6.9	22	1	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/15/2010	CJR	1
o-Xylene	46	ug/kg	12	37	1	GRO95/8021		1/15/2010	CJR	1

Lab 520152AA
 Sample ID B-6-3
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	92.9	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/15/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/15/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/15/2010	CJR	1
Toluene	46	ug/kg	6.9	22	1	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	37	ug/kg	2.6	8.2	1	GRO95/8021		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	52	ug/kg	7.4	24	1	GRO95/8021		1/15/2010	CJR	1
o-Xylene	37	ug/kg	12	37	1	GRO95/8021		1/15/2010	CJR	1

Lab 520152BB
 Sample ID B-6-5
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.0	%			1	5021		1/13/2010	MDK	1
Organic										

Project #

Lab 520152BB
 Sample ID B-6-5
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/15/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/15/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/15/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/15/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/15/2010	CJR	1

Lab 520152CC
 Sample ID B-6-7
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	93.6	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/15/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/15/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/15/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/15/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/15/2010	CJR	1

Lab 520152DD
 Sample ID B-6-9
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.4	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/15/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/15/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/15/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/15/2010	CJR	1

Project

Lab 520152DD
 Sample ID B-6-9
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/15/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/15/2010	CJR	1

Lab 520152EE
 Sample ID B-6-11
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	93.4	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/15/2010	CJR	1
Benzene	43	ug/kg	9	29	1	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	37	ug/kg	7.3	23	1	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/15/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/15/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	60	ug/kg	2.6	8.2	1	GRO95/8021		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	38	ug/kg	4.8	15	1	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	50	ug/kg	7.4	24	1	GRO95/8021		1/15/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/15/2010	CJR	1

Lab 520152FF
 Sample ID B-6-12
 Sample soil
 Sample Date 1/8/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	89.9	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/15/2010	CJR	1
Benzene	103	ug/kg	9	29	1	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	53	ug/kg	7.3	23	1	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/15/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/15/2010	CJR	1
Toluene	26	ug/kg	6.9	22	1	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	77	ug/kg	2.6	8.2	1	GRO95/8021		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	37	ug/kg	4.8	15	1	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	57	ug/kg	7.4	24	1	GRO95/8021		1/15/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/15/2010	CJR	1

Project #

Lab 520152GG
 Sample ID B-7-1
 Sample soil
 Sample Date 1/11/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	96.3	%			1	5021		1/13/2010	MDK	1
Inorganic										
Metals										
Lead, Total	< 1.5	mg/kg	1.5	4.8	5	6010B		1/20/2010	CWT	1 49
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/15/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/15/2010	CJR	1
Ethylbenzene	< 25	ug/kg	7.3	23	1	GRO95/8021		1/15/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/15/2010	CJR	1
Naphthalene	< 25	ug/kg	13	41	1	GRO95/8021		1/15/2010	CJR	1
Toluene	< 25	ug/kg	6.9	22	1	GRO95/8021		1/15/2010	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		1/15/2010	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	4.8	15	1	GRO95/8021		1/15/2010	CJR	1
m&p-Xylene	< 50	ug/kg	7.4	24	1	GRO95/8021		1/15/2010	CJR	1
o-Xylene	< 25	ug/kg	12	37	1	GRO95/8021		1/15/2010	CJR	1

Lab 520152HH
 Sample ID B-7-4
 Sample soil
 Sample Date 1/11/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
General										
General										
Solids Percent	94.6	%			1	5021		1/13/2010	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	2.2	6.9	1	GRO95/8021		1/18/2010	CJR	1
Benzene	< 25	ug/kg	9	29	1	GRO95/8021		1/18/2010	CJR	1
Ethylbenzene	45	ug/kg	7.3	23	1	GRO95/8021		1/18/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	14	46	1	GRO95/8021		1/18/2010	CJR	1
Naphthalene	46	ug/kg	13	41	1	GRO95/8021		1/18/2010	CJR	1
Toluene	35	ug/kg	6.9	22	1	GRO95/8021		1/18/2010	CJR	1
1,2,4-Trimethylbenzene	127	ug/kg	2.6	8.2	1	GRO95/8021		1/18/2010	CJR	1
1,3,5-Trimethylbenzene	67	ug/kg	4.8	15	1	GRO95/8021		1/18/2010	CJR	1
m&p-Xylene	164	ug/kg	7.4	24	1	GRO95/8021		1/18/2010	CJR	1
o-Xylene	84	ug/kg	12	37	1	GRO95/8021		1/18/2010	CJR	1

Project Name DICK'S CAR CARE
Project #

Invoice # E20152

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code *Comment*

1	Laboratory QC within limits.
7	The LCS not within established limits.
49	Sample diluted to compensate for matrix interference.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael J. Ricker

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

Chain # No 163

Page 1 of 9

Lab I.D. # _____
 Account No. : _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) [Signature]

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Project (Name / Location): Dicks Car Care
 Reports To: Dave Christian Invoice To: Same
 Company: _____ Company: _____
 Address: 3220 7th Street Address: _____
 City State Zip: Baraboo, WI 53913 City State Zip: _____
 Phone: (608) 393-1867 Phone: _____
 FAX: _____ FAX: _____

Analysis Requested		Other Analysis										
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID
X		X										
X		X										
X		X										
X		X	X						X			
X		X										
X		X										
X		X	X									
X		X										
X		X										

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
5020152A	Methanol Blank	1/10	2:00				1		MEOH
B	B-2-4	↓	2:20		X		2	S	"
C	B-2-6	↓	2:40				2		"
D	B-2-8	↓	3:00				3		MEOH/None
E	B-2-10	↓	3:25				2		MEOH
F	B-2-12	↓	3:50				2		"
G	B-2-14	↓	4:15				2		"
H	B-3-1	1/10	8:15				3		MEOH/None
I	B-3-3	↓	8:35				2		MEOH
J	B-3-5	↓	9:00		↓		2		"

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report and invoice to METCO.
U & Rates Apply

Sample Integrity - To be completed by receiving lab.
 Method of Shipment: Dry Ice
 Temp. of Temp. Blank: _____ °C On Ice:
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) [Signature] Time 3:45PM Date 1/11/10
 Received By: (sign) _____ Time _____ Date _____
 Received in Laboratory By: [Signature] Time: 1:1 Da: 11/10

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

Chain # No. (164

Page 2 of 4

Lab I.D. #
Account No. : Quote No.:
Project #:
Sampler: (signature) <i>E. Lane</i>

 1990 Prospect Ct. • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Project (Name / Location): <i>Dicks Car Care</i>
Reports To: <i>See Page 1</i> Invoice To: <i>→</i>
Company
Address
City State Zip
Phone
FAX

Analysis Requested										Other Analysis											
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID									

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID
<i>Sol</i>	<i>B-3-7</i>	<i>11/2/10</i>	<i>9:20</i>		<input checked="" type="checkbox"/>		<i>2</i>	<i>S</i>	<i>MEOH</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>					
<i>L</i>	<i>B-3-9</i>		<i>9:45</i>				<i>2</i>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>					
<i>M</i>	<i>B-3-11</i>		<i>10:30</i>				<i>2</i>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>					
<i>N</i>	<i>B-3-13</i>		<i>11:00</i>				<i>2</i>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>					
<i>O</i>	<i>B-4-1</i>		<i>1:40</i>				<i>3</i>		<i>MEOH/None</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>					
<i>P</i>	<i>B-4-3</i>		<i>1:55</i>				<i>2</i>		<i>MEOH</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>					
<i>Q</i>	<i>B-4-5</i>		<i>2:10</i>				<i>2</i>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>					
<i>R</i>	<i>B-4-7</i>		<i>2:40</i>				<i>2</i>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>					
<i>S</i>	<i>B-4-9</i>		<i>3:00</i>				<i>2</i>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>					
<i>T</i>	<i>B-4-11</i>		<i>3:35</i>				<i>2</i>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>					

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Sample Integrity - To be completed by receiving lab. Method of Shipment: <i>Dunham</i> Temp. of Temp. Blank: <i>On Ice</i> <input checked="" type="checkbox"/> Cooler seal intact upon receipt: <i>Yes</i> <input checked="" type="checkbox"/> <i>No</i> <input type="checkbox"/>	Relinquished By: (sign) <i>E. Lane</i>	Time <i>3:45PM</i>	Date <i>11/11/10</i>	Received By: (sign) _____	Time _____	Date _____
	Received in Laboratory By: <i>M. L. Lane</i>					
	Time: <i>8:15</i> Date: <i>11/11/10</i>					

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

Chain # No 165

Page 3 of 4

Lab ID # _____
 Account No. : _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) *[Signature]*

1990 Prospect Ct. • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Sample Handling Request
 ___ Rush Analysis Date Required ___
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Project (Name / Location): *Dicks Car Care*
 Reports To: *See Page 1* Invoice To: *[Arrow]*
 Company _____ Company _____
 Address _____ Address _____
 City State Zip _____ City State Zip _____
 Phone _____ Phone _____
 FAX _____ FAX _____

Analysis Requested										Other Analysis													
Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID	
S020152H	B-4-12	1/7/10	3:50		X		2	S	MEOH	X							X						
V	B-5-1	1/8/10	8:05				3		MEOH/None	X	X						X						
W	B-5-3		8:20				2		MEOH	X							X						
X	B-5-5		8:45				2		"	X							X						
I	B-5-7		9:05				2		"	X							X						
Z	B-6-1		10:45				3		MEOH/None	X	X						X						
S20152AA	B-6-3		11:00				2		MEOH	X							X						
BB	B-6-5		11:20				2		"	X							X						
CC	B-6-7		11:40				2		"	X							X						
DD	B-6-9		12:00				2		"	X							X						

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Sample Integrity - To be completed by receiving lab.
 Method of Shipment: *Dry Ice*
 Temp. of Temp. Blank: _____ °C On Ice
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) *[Signature]* Time *3:43 PM* Date *1/11/10*
 Received By: (sign) _____ Time _____ Date _____
 Received in Laboratory By: *[Signature]* Time _____ Date *1/11/10*

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

Chain # No. 166

Page 4 of 4

Lab I.D. # _____
 Account No.: _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) *[Signature]*

1990 Prospect Ct. • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Project (Name / Location): *Dicks Car Care*
 Reports To: *See Page 1* Invoice To: _____
 Company _____ Company _____
 Address _____ Address _____
 City State Zip _____ City State Zip _____
 Phone _____ Phone _____
 FAX _____ FAX _____

Analysis Requested										Other Analysis		
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID
X	X					X						
X	X					X						
X	X	X	X			X						
X	X					X						

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<i>FF</i>	<i>B-6-11</i>	<i>1/8/10</i>	<i>12:25</i>		X		<i>2</i>	<i>S</i>	<i>MEOH</i>
<i>FF</i>	<i>B-6-12</i>	<i>1/8/10</i>	<i>12:40</i>		X		<i>2</i>	<i>S</i>	<i>"</i>
<i>HH</i>	<i>B-7-1</i>	<i>1/11/10</i>	<i>9:55</i>		X		<i>3</i>	<i>S</i>	<i>MEOH/PAC</i>
<i>HH</i>	<i>B-7-4</i>	<i>1/11/10</i>	<i>10:30</i>		X		<i>2</i>	<i>S</i>	<i>MEOH</i>

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Sample Integrity - To be completed by receiving lab.
 Method of Shipment: *Denham*
 Temp. of Temp. Blank: _____ °C On Ice
 Cooler seal intact upon receipt: Yes No

Refrinquished By: (sign) *[Signature]* Time Date Received By: (sign) _____ Time Date
3:45 PM 1/11/10

Received in Laboratory By: *[Signature]* Time: *8:15* Date: *1/12/10*

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

JASON POWELL
METCO
1421 U.S. HIGHWAY 16
LA CROSSE, WI 54601

Report 02-Apr-10

Project Name DICK'S CAR CARE

Invoice # E20436

Project #

Lab 5020436A

Sample ID MW-3

Sample Water

Sample Date 3/17/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Inorganic										
Metals										
Iron, Dissolved	90 "J"	ug/L	60	210	1	200.7		3/25/2010	CWT	1
Lead, Dissolved	3.5	ug/L	0.7	2.5	1	7421		3/19/2010	CWT	1
Manganese, Dissolved	1200	ug/L	4.8	15.4	1	200.7		3/25/2010	CWT	1
Organic										
VOC's										
Benzene	560	ug/l	20.5	65	50	8260B		3/28/2010	CJR	1
Bromobenzene	< 21.5	ug/l	21.5	70	50	8260B		3/28/2010	CJR	1
Bromodichloromethane	< 20.5	ug/l	20.5	65	50	8260B		3/28/2010	CJR	1
Bromoform	< 23	ug/l	23	75	50	8260B		3/28/2010	CJR	1
tert-Butylbenzene	< 23	ug/l	23	75	50	8260B		3/28/2010	CJR	1
sec-Butylbenzene	< 21.5	ug/l	21.5	70	50	8260B		3/28/2010	CJR	1
n-Butylbenzene	< 75	ug/l	75	240	50	8260B		3/28/2010	CJR	1
Carbon Tetrachloride	< 21.5	ug/l	21.5	70	50	8260B		3/28/2010	CJR	1
Chlorobenzene	< 19.5	ug/l	19.5	60	50	8260B		3/28/2010	CJR	1
Chloroethane	< 75	ug/l	75	240	50	8260B		3/28/2010	CJR	1
Chloroform	< 24	ug/l	24	75	50	8260B		3/28/2010	CJR	1
Chloromethane	< 25	ug/l	25	80	50	8260B		3/28/2010	CJR	1
2-Chlorotoluene	< 18.5	ug/l	18.5	60	50	8260B		3/28/2010	CJR	1
4-Chlorotoluene	< 31.5	ug/l	31.5	100	50	8260B		3/28/2010	CJR	1
1,2-Dibromo-3-chloropropane	< 100	ug/l	100	315	50	8260B		3/28/2010	CJR	1
Dibromochloromethane	< 38	ug/l	38	120	50	8260B		3/28/2010	CJR	1
1,4-Dichlorobenzene	< 38.5	ug/l	38.5	125	50	8260B		3/28/2010	CJR	1
1,3-Dichlorobenzene	< 17	ug/l	17	55	50	8260B		3/28/2010	CJR	1
1,2-Dichlorobenzene	< 33	ug/l	33	105	50	8260B		3/28/2010	CJR	1
Dichlorodifluoromethane	< 22.5	ug/l	22.5	70	50	8260B		3/28/2010	CJR	1

Project Name DICK'S CAR CARE

Invoice # E20436

Project #

Lab 5020436A
 Sample ID MW-3
 Sample Water
 Sample Date 3/17/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
1,2-Dichloroethane	< 21.5	ug/l	21.5	70	50	8260B		3/28/2010	CJR	1
1,1-Dichloroethane	< 22	ug/l	22	70	50	8260B		3/28/2010	CJR	1
1,1-Dichloroethene	< 23.5	ug/l	23.5	75	50	8260B		3/28/2010	CJR	1
cis-1,2-Dichloroethene	< 34	ug/l	34	110	50	8260B		3/28/2010	CJR	1
trans-1,2-Dichloroethene	< 30.5	ug/l	30.5	95	50	8260B		3/28/2010	CJR	1
1,2-Dichloropropane	< 13	ug/l	13	41	50	8260B		3/28/2010	CJR	1
2,2-Dichloropropane	< 44.5	ug/l	44.5	140	50	8260B		3/28/2010	CJR	1
1,3-Dichloropropane	< 24.5	ug/l	24.5	80	50	8260B		3/28/2010	CJR	1
Di-isopropyl ether	< 16	ug/l	16	50	50	8260B		3/28/2010	CJR	1
EDB (1,2-Dibromoethane)	< 26	ug/l	26	80	50	8260B		3/28/2010	CJR	1
Ethylbenzene	< 43.5	ug/l	43.5	140	50	8260B		3/28/2010	CJR	1
Hexachlorobutadiene	< 75	ug/l	75	235	50	8260B		3/28/2010	CJR	1
Isopropylbenzene	< 19.5	ug/l	19.5	60	50	8260B		3/28/2010	CJR	1
p-Isopropyltoluene	< 28.5	ug/l	28.5	90	50	8260B		3/28/2010	CJR	1
Methylene chloride	< 75	ug/l	75	240	50	8260B		3/28/2010	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/l	25	80	50	8260B		3/28/2010	CJR	1
Naphthalene	< 85	ug/l	85	270	50	8260B		3/28/2010	CJR	1
n-Propylbenzene	< 16.5	ug/l	16.5	50	50	8260B		3/28/2010	CJR	1
1,1,2,2-Tetrachloroethane	< 27.5	ug/l	27.5	90	50	8260B		3/28/2010	CJR	1
1,1,1,2-Tetrachloroethane	< 27	ug/l	27	85	50	8260B		3/28/2010	CJR	1
Tetrachloroethene	< 21	ug/l	21	65	50	8260B		3/28/2010	CJR	1
Toluene	< 25.5	ug/l	25.5	80	50	8260B		3/28/2010	CJR	1
1,2,4-Trichlorobenzene	< 105	ug/l	105	330	50	8260B		3/28/2010	CJR	1
1,2,3-Trichlorobenzene	< 80	ug/l	80	255	50	8260B		3/28/2010	CJR	1
1,1,1-Trichloroethane	< 23	ug/l	23	70	50	8260B		3/28/2010	CJR	1
1,1,2-Trichloroethane	< 20.5	ug/l	20.5	65	50	8260B		3/28/2010	CJR	1
Trichloroethene (TCE)	< 19.5	ug/l	19.5	60	50	8260B		3/28/2010	CJR	1
Trichlorofluoromethane	< 36	ug/l	36	115	50	8260B		3/28/2010	CJR	1
1,2,4-Trimethylbenzene	< 55	ug/l	55	175	50	8260B		3/28/2010	CJR	1
1,3,5-Trimethylbenzene	< 75	ug/l	75	245	50	8260B		3/28/2010	CJR	1
Vinyl Chloride	< 10	ug/l	10	32	50	8260B		3/28/2010	CJR	1
m&p-Xylene	< 80	ug/l	80	255	50	8260B		3/28/2010	CJR	1
o-Xylene	< 26.5	ug/l	26.5	85	50	8260B		3/28/2010	CJR	1
SUR - 1,2-Dichloroethane-d4	97	REC %			50	8260B		3/28/2010	CJR	1
SUR - 4-Bromofluorobenzene	111	REC %			50	8260B		3/28/2010	CJR	1
SUR - Dibromofluoromethane	99	REC %			50	8260B		3/28/2010	CJR	1
SUR - Toluene-d8	106	REC %			50	8260B		3/28/2010	CJR	1

Wet Chemistry

General

Nitrite Plus Nitrate, Dissolved	< 0.1	mg/L	0.1	0.31	1	4500B/F		3/22/2010	CWT	1
Sulfate, Dissolved	49	mg/l	0.21	5	1	300.0		3/27/2010	ESC	1

Project Name DICK'S CAR CARE

Invoice # E20436

Project #

Lab 5020436B

Sample ID MW-2

Sample Water

Sample Date 3/17/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Inorganic										
Metals										
Iron, Dissolved	210	ug/L	60	210	1	200.7		3/25/2010	CWT	1
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		3/19/2010	CWT	1
Manganese, Dissolved	1312	ug/L	4.8	15.4	1	200.7		3/25/2010	CWT	1
Organic										
VOC's										
Benzene	10900	ug/l	82	260	200	8260B		3/28/2010	CJR	1
Bromobenzene	< 86	ug/l	86	280	200	8260B		3/28/2010	CJR	1
Bromodichloromethane	< 82	ug/l	82	260	200	8260B		3/28/2010	CJR	1
Bromoform	< 92	ug/l	92	300	200	8260B		3/28/2010	CJR	1
tert-Butylbenzene	< 92	ug/l	92	300	200	8260B		3/28/2010	CJR	1
sec-Butylbenzene	< 86	ug/l	86	280	200	8260B		3/28/2010	CJR	1
n-Butylbenzene	< 300	ug/l	300	960	200	8260B		3/28/2010	CJR	1
Carbon Tetrachloride	< 86	ug/l	86	280	200	8260B		3/28/2010	CJR	1
Chlorobenzene	< 78	ug/l	78	240	200	8260B		3/28/2010	CJR	1
Chloroethane	< 300	ug/l	300	960	200	8260B		3/28/2010	CJR	1
Chloroform	< 96	ug/l	96	300	200	8260B		3/28/2010	CJR	1
Chloromethane	< 100	ug/l	100	320	200	8260B		3/28/2010	CJR	1
2-Chlorotoluene	< 74	ug/l	74	240	200	8260B		3/28/2010	CJR	1
4-Chlorotoluene	< 126	ug/l	126	400	200	8260B		3/28/2010	CJR	1
1,2-Dibromo-3-chloropropane	< 400	ug/l	400	1260	200	8260B		3/28/2010	CJR	1
Dibromochloromethane	< 152	ug/l	152	480	200	8260B		3/28/2010	CJR	1
1,4-Dichlorobenzene	< 154	ug/l	154	500	200	8260B		3/28/2010	CJR	1
1,3-Dichlorobenzene	< 68	ug/l	68	220	200	8260B		3/28/2010	CJR	1
1,2-Dichlorobenzene	< 132	ug/l	132	420	200	8260B		3/28/2010	CJR	1
Dichlorodifluoromethane	< 90	ug/l	90	280	200	8260B		3/28/2010	CJR	1
1,2-Dichloroethane	1830	ug/l	86	280	200	8260B		3/28/2010	CJR	1
1,1-Dichloroethane	< 88	ug/l	88	280	200	8260B		3/28/2010	CJR	1
1,1-Dichloroethene	< 94	ug/l	94	300	200	8260B		3/28/2010	CJR	1
cis-1,2-Dichloroethene	< 136	ug/l	136	440	200	8260B		3/28/2010	CJR	1
trans-1,2-Dichloroethene	< 122	ug/l	122	380	200	8260B		3/28/2010	CJR	1
1,2-Dichloropropane	< 52	ug/l	52	164	200	8260B		3/28/2010	CJR	1
2,2-Dichloropropane	< 178	ug/l	178	560	200	8260B		3/28/2010	CJR	1
1,3-Dichloropropane	< 98	ug/l	98	320	200	8260B		3/28/2010	CJR	1
Di-isopropyl ether	< 64	ug/l	64	200	200	8260B		3/28/2010	CJR	1
EDB (1,2-Dibromoethane)	1250	ug/l	104	320	200	8260B		3/28/2010	CJR	1
Ethylbenzene	930	ug/l	174	560	200	8260B		3/28/2010	CJR	1
Hexachlorobutadiene	< 300	ug/l	300	940	200	8260B		3/28/2010	CJR	1
Isopropylbenzene	< 78	ug/l	78	240	200	8260B		3/28/2010	CJR	1
p-Isopropyltoluene	< 114	ug/l	114	360	200	8260B		3/28/2010	CJR	1
Methylene chloride	< 300	ug/l	300	960	200	8260B		3/28/2010	CJR	1
Methyl tert-butyl ether (MTBE)	1070	ug/l	100	320	200	8260B		3/28/2010	CJR	1
Naphthalene	370 *J	ug/l	340	1080	200	8260B		3/28/2010	CJR	1
n-Propylbenzene	< 66	ug/l	66	200	200	8260B		3/28/2010	CJR	1
1,1,2,2-Tetrachloroethane	< 110	ug/l	110	360	200	8260B		3/28/2010	CJR	1
1,1,1,2-Tetrachloroethane	< 108	ug/l	108	340	200	8260B		3/28/2010	CJR	1
Tetrachloroethene	< 84	ug/l	84	260	200	8260B		3/28/2010	CJR	1

Project #

Lab 5020436B
 Sample ID MW-2
 Sample Water
 Sample Date 3/17/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Toluene	12800	ug/l	102	320	200	8260B		3/28/2010	CJR	1
1,2,4-Trichlorobenzene	< 420	ug/l	420	1320	200	8260B		3/28/2010	CJR	1
1,2,3-Trichlorobenzene	< 320	ug/l	320	1020	200	8260B		3/28/2010	CJR	1
1,1,1-Trichloroethane	< 92	ug/l	92	280	200	8260B		3/28/2010	CJR	1
1,1,2-Trichloroethane	< 82	ug/l	82	260	200	8260B		3/28/2010	CJR	1
Trichloroethene (TCE)	< 78	ug/l	78	240	200	8260B		3/28/2010	CJR	1
Trichlorofluoromethane	< 144	ug/l	144	460	200	8260B		3/28/2010	CJR	1
1,2,4-Trimethylbenzene	600 "J"	ug/l	220	700	200	8260B		3/28/2010	CJR	1
1,3,5-Trimethylbenzene	< 300	ug/l	300	980	200	8260B		3/28/2010	CJR	1
Vinyl Chloride	< 40	ug/l	40	128	200	8260B		3/28/2010	CJR	1
m&p-Xylene	3200	ug/l	320	1020	200	8260B		3/28/2010	CJR	1
o-Xylene	1580	ug/l	106	340	200	8260B		3/28/2010	CJR	1
SUR - Dibromofluoromethane	94	REC %			200	8260B		3/28/2010	CJR	1
SUR - Toluene-d8	101	REC %			200	8260B		3/28/2010	CJR	1
SUR - 4-Bromofluorobenzene	109	REC %			200	8260B		3/28/2010	CJR	1
SUR - 1,2-Dichloroethane-d4	98	REC %			200	8260B		3/28/2010	CJR	1

Wet Chemistry

General

Nitrite Plus Nitrate, Dissolved	< 0.1	mg/L	0.1	0.31	1	4500B/F		3/22/2010	CWT	1
Sulfate, Dissolved	87	mg/l	0.21	5	1	300.0		3/27/2010	ESC	1

Lab 5020436C
 Sample ID TB
 Sample Water
 Sample Date 3/17/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Organic										
VOC's										
Benzene	< 0.41	ug/l	0.41	1.3	1	8260B		3/24/2010	CJR	1
Bromobenzene	< 0.43	ug/l	0.43	1.4	1	8260B		3/24/2010	CJR	1
Bromodichloromethane	< 0.41	ug/l	0.41	1.3	1	8260B		3/24/2010	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		3/24/2010	CJR	1
tert-Butylbenzene	< 0.46	ug/i	0.46	1.5	1	8260B		3/24/2010	CJR	1
sec-Butylbenzene	< 0.43	ug/l	0.43	1.4	1	8260B		3/24/2010	CJR	1
n-Butylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		3/24/2010	CJR	1
Carbon Tetrachloride	< 0.43	ug/l	0.43	1.4	1	8260B		3/24/2010	CJR	1
Chlorobenzene	< 0.39	ug/l	0.39	1.2	1	8260B		3/24/2010	CJR	1
Chloroethane	< 1.5	ug/l	1.5	4.8	1	8260B		3/24/2010	CJR	1
Chloroform	< 0.48	ug/l	0.48	1.5	1	8260B		3/24/2010	CJR	1
Chloromethane	< 0.5	ug/l	0.5	1.6	1	8260B		3/24/2010	CJR	1
2-Chlorotoluene	< 0.37	ug/l	0.37	1.2	1	8260B		3/24/2010	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		3/24/2010	CJR	1
1,2-Dibromo-3-chloropropane	< 2	ug/l	2	6.3	1	8260B		3/24/2010	CJR	1
Dibromochloromethane	< 0.76	ug/l	0.76	2.4	1	8260B		3/24/2010	CJR	1
1,4-Dichlorobenzene	< 0.77	ug/l	0.77	2.5	1	8260B		3/24/2010	CJR	1
1,3-Dichlorobenzene	< 0.34	ug/l	0.34	1.1	1	8260B		3/24/2010	CJR	1
1,2-Dichlorobenzene	< 0.66	ug/l	0.66	2.1	1	8260B		3/24/2010	CJR	1
Dichlorodifluoromethane	< 0.45	ug/l	0.45	1.4	1	8260B		3/24/2010	CJR	1

Project Name DICK'S CAR CARE

Invoice # E20436

Project #

Lab 5020436C

Sample ID TB

Sample Water

Sample Date 3/17/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
1,2-Dichloroethane	< 0.43	ug/l	0.43	1.4	1	8260B	3/24/2010	CJR		1
1,1-Dichloroethane	< 0.44	ug/l	0.44	1.4	1	8260B	3/24/2010	CJR		1
1,1-Dichloroethene	< 0.47	ug/l	0.47	1.5	1	8260B	3/24/2010	CJR		1
cis-1,2-Dichloroethene	< 0.68	ug/l	0.68	2.2	1	8260B	3/24/2010	CJR		1
trans-1,2-Dichloroethene	< 0.61	ug/l	0.61	1.9	1	8260B	3/24/2010	CJR		1
1,2-Dichloropropane	< 0.26	ug/l	0.26	0.82	1	8260B	3/24/2010	CJR		1
2,2-Dichloropropane	< 0.89	ug/l	0.89	2.8	1	8260B	3/24/2010	CJR		1
1,3-Dichloropropane	< 0.49	ug/l	0.49	1.6	1	8260B	3/24/2010	CJR		1
Di-isopropyl ether	< 0.32	ug/l	0.32	1	1	8260B	3/24/2010	CJR		1
EDB (1,2-Dibromoethane)	< 0.52	ug/l	0.52	1.6	1	8260B	3/24/2010	CJR		1
Ethylbenzene	< 0.87	ug/l	0.87	2.8	1	8260B	3/24/2010	CJR		1
Hexachlorobutadiene	< 1.5	ug/l	1.5	4.7	1	8260B	3/24/2010	CJR		1
Isopropylbenzene	< 0.39	ug/l	0.39	1.2	1	8260B	3/24/2010	CJR		1
p-Isopropyltoluene	< 0.57	ug/l	0.57	1.8	1	8260B	3/24/2010	CJR		1
Methylene chloride	< 1.5	ug/l	1.5	4.8	1	8260B	3/24/2010	CJR		5
Methyl tert-butyl ether (MTBE)	< 0.5	ug/l	0.5	1.6	1	8260B	3/24/2010	CJR		1
Naphthalene	< 1.7	ug/l	1.7	5.4	1	8260B	3/24/2010	CJR		1
n-Propylbenzene	< 0.33	ug/l	0.33	1	1	8260B	3/24/2010	CJR		1
1,1,1,2-Tetrachloroethane	< 0.55	ug/l	0.55	1.8	1	8260B	3/24/2010	CJR		1
1,1,1,2-Tetrachloroethane	< 0.54	ug/l	0.54	1.7	1	8260B	3/24/2010	CJR		1
Tetrachloroethene	< 0.42	ug/l	0.42	1.3	1	8260B	3/24/2010	CJR		1
Toluene	< 0.51	ug/l	0.51	1.6	1	8260B	3/24/2010	CJR		1
1,2,4-Trichlorobenzene	< 2.1	ug/l	2.1	6.6	1	8260B	3/24/2010	CJR		1
1,2,3-Trichlorobenzene	< 1.6	ug/l	1.6	5.1	1	8260B	3/24/2010	CJR		1
1,1,1-Trichloroethane	< 0.46	ug/l	0.46	1.4	1	8260B	3/24/2010	CJR		1
1,1,2-Trichloroethane	< 0.41	ug/l	0.41	1.3	1	8260B	3/24/2010	CJR		1
Trichloroethene (TCE)	< 0.39	ug/l	0.39	1.2	1	8260B	3/24/2010	CJR		1
Trichlorofluoromethane	< 0.72	ug/l	0.72	2.3	1	8260B	3/24/2010	CJR		1
1,2,4-Trimethylbenzene	< 1.1	ug/l	1.1	3.5	1	8260B	3/24/2010	CJR		1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.9	1	8260B	3/24/2010	CJR		1
Vinyl Chloride	< 0.2	ug/l	0.2	0.64	1	8260B	3/24/2010	CJR		1
m&p-Xylene	< 1.6	ug/l	1.6	5.1	1	8260B	3/24/2010	CJR		1
o-Xylene	< 0.53	ug/l	0.53	1.7	1	8260B	3/24/2010	CJR		1
SUR - Toluene-d8	107	REC %			1	8260B	3/24/2010	CJR		1
SUR - 1,2-Dichloroethane-d4	94	REC %			1	8260B	3/24/2010	CJR		1
SUR - 4-Bromofluorobenzene	113	REC %			1	8260B	3/24/2010	CJR		1
SUR - Dibromofluoromethane	100	REC %			1	8260B	3/24/2010	CJR		1

Project Name DICK'S CAR CARE
Project #

Invoice # E20436

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code ***Comment***

1 Laboratory QC within limits.

5 The QC blank not within established limits.

CWT denotes sub contract lab - Certification #445126660

ESC denotes sub contract lab - Certification #998093910

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael J. Ricker

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

Chain # No. 525

Page 1 of 1

Lab I.D. # _____
 Account No. : _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) *[Signature]*

1990 Prospect Ct. • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Sample Handling Request
 ___ Rush Analysis Date Required
 (Rushes accepted only with prior authorization)
 ___ Normal Turn Around

Project (Name / Location): *Dick's Car Care - Baraboo*
 Reports To: *Dave Christian* Invoice To: _____
 Company: _____ Company: *same*
 Address: *3220 7th St.* Address: _____
 City State Zip: *Baraboo, WI 53913* City State Zip: _____
 Phone: _____ Phone: _____
 FAX: _____ FAX: _____

Analysis Requested		Other Analysis										PID/ FID	
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON, Dissolved	LEAD, Dissolved	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 824.2)	VOC (EPA 8260)	6-RCRA METALS		Dissolved Manganese
		X	X	X				X		X	X	X	
		X	X	X				X		X	X	X	
										X			

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<i>S020436A</i>	<i>MW-3</i>	<i>3-17</i>	<i>1025</i>			<i>Y</i>	<i>6</i>	<i>GW</i>	
<i>B</i>	<i>MW-2</i>	<i>3-17</i>	<i>1040</i>			<i>Y</i>	<i>6</i>	<i>GW</i>	
<i>C</i>	<i>TB</i>						<i>1</i>		

Comments/Special Instructions ("Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)
*Lab to send copy of results + invoice to METCO/Jason P.
 U + C Rates Apply*

Sample Integrity - To be completed by receiving lab:
 Method of Shipment: *Dunkin*
 Temp. of Temp. Blank: On Ice
 Cooler seal intact upon receipt: Yes No

Relinquished By: (sign) *[Signature]* Time: *11:00* Date: *3-18-10*
 Received By: *[Signature]* Time: *2:10* Date: *3/19/10*

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

JASON POWELL
 METCO
 1421 U.S. HIGHWAY 16
 LA CROSSE, WI 54601

Report 29-Jun-10

Project Name DICK'S CAR CARE
 Project #

Invoice # E20923

Lab 5020923A
 Sample ID MW-3
 Sample Water
 Sample Date 6/22/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	620	ug/l	4	12.9	10	GRO95/8021	6/25/2010		CJR	1
Ethylbenzene	30.8	ug/l	6.5	20.5	10	GRO95/8021	6/25/2010		CJR	1
Methyl tert-butyl ether (MTBE)	< 4.9	ug/l	4.9	15.6	10	GRO95/8021	6/25/2010		CJR	1
Naphthalene	< 12	ug/l	12	38.3	10	GRO95/8021	6/25/2010		CJR	1
Toluene	14.6 "J"	ug/l	8.6	27.4	10	GRO95/8021	6/25/2010		CJR	1
1,2,4-Trimethylbenzene	33	ug/l	7.6	24.1	10	GRO95/8021	6/25/2010		CJR	1
1,3,5-Trimethylbenzene	35	ug/l	7.3	23.1	10	GRO95/8021	6/25/2010		CJR	1
m&p-Xylene	50	ug/l	12.5	39.7	10	GRO95/8021	6/25/2010		CJR	1
o-Xylene	9.5 "J"	ug/l	9	28.5	10	GRO95/8021	6/25/2010		CJR	1

Lab 5020923B
 Sample ID MW-2
 Sample Water
 Sample Date 6/22/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Organic										
VOC's										
Benzene	11400	ug/l	38	120	100	8260B	6/28/2010		CJR	1
Bromobenzene	< 100	ug/l	100	330	100	8260B	6/28/2010		CJR	1
Bromodichloromethane	< 64	ug/l	64	200	100	8260B	6/28/2010		CJR	1
Bromoforn	< 39	ug/l	39	120	100	8260B	6/28/2010		CJR	1
tert-Butylbenzene	< 55	ug/l	55	170	100	8260B	6/28/2010		CJR	1
sec-Butylbenzene	< 59	ug/l	59	190	100	8260B	6/28/2010		CJR	1
n-Butylbenzene	< 94	ug/l	94	300	100	8260B	6/28/2010		CJR	1
Carbon Tetrachloride	< 25	ug/l	25	80	100	8260B	6/28/2010		CJR	1
Chlorobenzene	< 91	ug/l	91	290	100	8260B	6/28/2010		CJR	1
Chloroethane	< 67	ug/l	67	210	100	8260B	6/28/2010		CJR	1
Chloroform	< 32	ug/l	32	100	100	8260B	6/28/2010		CJR	1

Project Name DICK'S CAR CARE
 Project #

Invoice # E20923

Lab 5020923B
 Sample ID MW-2
 Sample Water
 Sample Date 6/22/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Chloromethane	< 120	ug/l	120	380	100	8260B	6/28/2010		CJR	1
2-Chlorotoluene	< 51	ug/l	51	160	100	8260B	6/28/2010		CJR	1
4-Chlorotoluene	< 74	ug/l	74	230	100	8260B	6/28/2010		CJR	1
1,2-Dibromo-3-chloropropane	< 190	ug/l	190	620	100	8260B	6/28/2010		CJR	1
Dibromochloromethane	< 110	ug/l	110	340	100	8260B	6/28/2010		CJR	1
1,4-Dichlorobenzene	< 95	ug/l	95	300	100	8260B	6/28/2010		CJR	1
1,3-Dichlorobenzene	< 79	ug/l	79	250	100	8260B	6/28/2010		CJR	1
1,2-Dichlorobenzene	< 84	ug/l	84	270	100	8260B	6/28/2010		CJR	1
Dichlorodifluoromethane	< 70	ug/l	70	220	100	8260B	6/28/2010		CJR	1
1,2-Dichloroethane	1650	ug/l	38	120	100	8260B	6/28/2010		CJR	1
1,1-Dichloroethane	< 69	ug/l	69	220	100	8260B	6/28/2010		CJR	1
1,1-Dichloroethene	< 70	ug/l	70	220	100	8260B	6/28/2010		CJR	1
cis-1,2-Dichloroethene	< 78	ug/l	78	250	100	8260B	6/28/2010		CJR	1
trans-1,2-Dichloroethene	< 130	ug/l	130	410	100	8260B	6/28/2010		CJR	1
1,2-Dichloropropane	< 34	ug/l	34	110	100	8260B	6/28/2010		CJR	1
2,2-Dichloropropane	< 46	ug/l	46	150	100	8260B	6/28/2010		CJR	1
1,3-Dichloropropane	< 97	ug/l	97	310	100	8260B	6/28/2010		CJR	1
Di-isopropyl ether	< 70	ug/l	70	220	100	8260B	6/28/2010		CJR	1
EDB (1,2-Dibromoethane)	1300	ug/l	95	300	100	8260B	6/28/2010		CJR	1
Ethylbenzene	970	ug/l	55	180	100	8260B	6/28/2010		CJR	1
Hexachlorobutadiene	< 180	ug/l	180	590	100	8260B	6/28/2010		CJR	1
Isopropylbenzene	< 71	ug/l	71	230	100	8260B	6/28/2010		CJR	1
p-Isopropyltoluene	< 91	ug/l	91	290	100	8260B	6/28/2010		CJR	1
Methylene chloride	< 47	ug/l	47	150	100	8260B	6/28/2010		CJR	1
Methyl tert-butyl ether (MTBE)	1140	ug/l	25	80	100	8260B	6/28/2010		CJR	1
Napthalene	330 "J"	ug/l	240	770	100	8260B	6/28/2010		CJR	1
n-Propylbenzene	< 67	ug/l	67	210	100	8260B	6/28/2010		CJR	1
1,1,2,2-Tetrachloroethane	< 50	ug/l	50	160	100	8260B	6/28/2010		CJR	1
1,1,1,2-Tetrachloroethane	< 70	ug/l	70	220	100	8260B	6/28/2010		CJR	1
Tetrachloroethene	< 43	ug/l	43	140	100	8260B	6/28/2010		CJR	1
Toluene	12700	ug/l	72	230	100	8260B	6/28/2010		CJR	1
1,2,4-Trichlorobenzene	< 150	ug/l	150	480	100	8260B	6/28/2010		CJR	1
1,2,3-Trichlorobenzene	< 280	ug/l	280	880	100	8260B	6/28/2010		CJR	1
1,1,1-Trichloroethane	< 53	ug/l	53	170	100	8260B	6/28/2010		CJR	1
1,1,2-Trichloroethane	< 47	ug/l	47	150	100	8260B	6/28/2010		CJR	1
Trichloroethene (TCE)	< 39	ug/l	39	120	100	8260B	6/28/2010		CJR	1
Trichlorofluoromethane	< 56	ug/l	56	180	100	8260B	6/28/2010		CJR	1
1,2,4-Trimethylbenzene	530	ug/l	65	210	100	8260B	6/28/2010		CJR	1
1,3,5-Trimethylbenzene	149 "J"	ug/l	55	180	100	8260B	6/28/2010		CJR	1
Vinyl Chloride	< 19	ug/l	19	61	100	8260B	6/28/2010		CJR	1
m&p-Xylene	2980	ug/l	110	360	100	8260B	6/28/2010		CJR	1
o-Xylene	1460	ug/l	52	170	100	8260B	6/28/2010		CJR	1
SUR - 1,2-Dichloroethane-d4	115	REC %			100	8260B	6/28/2010		CJR	1
SUR - 4-Bromofluorobenzene	110	REC %			100	8260B	6/28/2010		CJR	1
SUR - Dibromofluoromethane	99	REC %			100	8260B	6/28/2010		CJR	1
SUR - Toluene-d8	102	REC %			100	8260B	6/28/2010		CJR	1

Project

Lab 5020923C
 Sample ID TB
 Sample Water
 Sample Date 6/22/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Organic										
VOC's										
Benzene	< 0.38	ug/l	0.38	1.2	1	8260B	6/25/2010		CJR	1
Bromobenzene	< 1	ug/l	1	3.3	1	8260B	6/25/2010		CJR	1
Bromodichloromethane	< 0.64	ug/l	0.64	2	1	8260B	6/25/2010		CJR	1
Bromoform	< 0.39	ug/l	0.39	1.2	1	8260B	6/25/2010		CJR	1
tert-Butylbenzene	< 0.55	ug/l	0.55	1.7	1	8260B	6/25/2010		CJR	1
sec-Butylbenzene	< 0.59	ug/l	0.59	1.9	1	8260B	6/25/2010		CJR	1
n-Butylbenzene	< 0.94	ug/l	0.94	3	1	8260B	6/25/2010		CJR	1
Carbon Tetrachloride	< 0.25	ug/l	0.25	0.8	1	8260B	6/25/2010		CJR	1
Chlorobenzene	< 0.91	ug/l	0.91	2.9	1	8260B	6/25/2010		CJR	1
Chloroethane	< 0.67	ug/l	0.67	2.1	1	8260B	6/25/2010		CJR	1
Chloroform	< 0.32	ug/l	0.32	1	1	8260B	6/25/2010		CJR	1
Chloromethane	< 1.2	ug/l	1.2	3.8	1	8260B	6/25/2010		CJR	1
2-Chlorotoluene	< 0.51	ug/l	0.51	1.6	1	8260B	6/25/2010		CJR	1
4-Chlorotoluene	< 0.74	ug/l	0.74	2.3	1	8260B	6/25/2010		CJR	1
1,2-Dibromo-3-chloropropane	< 1.9	ug/l	1.9	6.2	1	8260B	6/25/2010		CJR	1
Dibromochloromethane	< 1.1	ug/l	1.1	3.4	1	8260B	6/25/2010		CJR	1
1,4-Dichlorobenzene	< 0.95	ug/l	0.95	3	1	8260B	6/25/2010		CJR	1
1,3-Dichlorobenzene	< 0.79	ug/l	0.79	2.5	1	8260B	6/25/2010		CJR	1
1,2-Dichlorobenzene	< 0.84	ug/l	0.84	2.7	1	8260B	6/25/2010		CJR	1
Dichlorodifluoromethane	< 0.7	ug/l	0.7	2.2	1	8260B	6/25/2010		CJR	1
1,2-Dichloroethane	< 0.38	ug/l	0.38	1.2	1	8260B	6/25/2010		CJR	1
1,1-Dichloroethane	< 0.69	ug/l	0.69	2.2	1	8260B	6/25/2010		CJR	1
1,1-Dichloroethene	< 0.7	ug/l	0.7	2.2	1	8260B	6/25/2010		CJR	1
cis-1,2-Dichloroethene	< 0.78	ug/l	0.78	2.5	1	8260B	6/25/2010		CJR	1
trans-1,2-Dichloroethene	< 1.3	ug/l	1.3	4.1	1	8260B	6/25/2010		CJR	1
1,2-Dichloropropane	< 0.34	ug/l	0.34	1.1	1	8260B	6/25/2010		CJR	1
2,2-Dichloropropane	< 0.46	ug/l	0.46	1.5	1	8260B	6/25/2010		CJR	1
1,3-Dichloropropane	< 0.97	ug/l	0.97	3.1	1	8260B	6/25/2010		CJR	1
Di-isopropyl ether	< 0.7	ug/l	0.7	2.2	1	8260B	6/25/2010		CJR	1
EDB (1,2-Dibromoethane)	< 0.95	ug/l	0.95	3	1	8260B	6/25/2010		CJR	1
Ethylbenzene	< 0.55	ug/l	0.55	1.8	1	8260B	6/25/2010		CJR	1
Hexachlorobutadiene	< 1.8	ug/l	1.8	5.9	1	8260B	6/25/2010		CJR	1
Isopropylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B	6/25/2010		CJR	1
p-Isopropyltoluene	< 0.91	ug/l	0.91	2.9	1	8260B	6/25/2010		CJR	1
Methylene chloride	< 0.47	ug/l	0.47	1.5	1	8260B	6/25/2010		CJR	1
Methyl tert-butyl ether (MTBE)	< 0.25	ug/l	0.25	0.8	1	8260B	6/25/2010		CJR	1
Naphthalene	< 2.4	ug/l	2.4	7.7	1	8260B	6/25/2010		CJR	1
n-Propylbenzene	< 0.67	ug/l	0.67	2.1	1	8260B	6/25/2010		CJR	1
1,1,2,2-Tetrachloroethane	< 0.5	ug/l	0.5	1.6	1	8260B	6/25/2010		CJR	1
1,1,1,2-Tetrachloroethane	< 0.7	ug/l	0.7	2.2	1	8260B	6/25/2010		CJR	1
Tetrachloroethene	< 0.43	ug/l	0.43	1.4	1	8260B	6/25/2010		CJR	1
Toluene	< 0.72	ug/l	0.72	2.3	1	8260B	6/25/2010		CJR	1
1,2,4-Trichlorobenzene	< 1.5	ug/l	1.5	4.8	1	8260B	6/25/2010		CJR	1
1,2,3-Trichlorobenzene	< 2.8	ug/l	2.8	8.8	1	8260B	6/25/2010		CJR	1
1,1,1-Trichloroethane	< 0.53	ug/l	0.53	1.7	1	8260B	6/25/2010		CJR	1
1,1,2-Trichloroethane	< 0.47	ug/l	0.47	1.5	1	8260B	6/25/2010		CJR	1
Trichloroethene (TCE)	< 0.39	ug/l	0.39	1.2	1	8260B	6/25/2010		CJR	1
Trichlorofluoromethane	< 0.56	ug/l	0.56	1.8	1	8260B	6/25/2010		CJR	1
1,2,4-Trimethylbenzene	< 0.65	ug/l	0.65	2.1	1	8260B	6/25/2010		CJR	1
1,3,5-Trimethylbenzene	< 0.55	ug/l	0.55	1.8	1	8260B	6/25/2010		CJR	1

Project #

Lab 5020923C

Sample ID TB

Sample Water

Sample Date 6/22/2010

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Vinyl Chloride	< 0.19	ug/l	0.19	0.61	1	8260B	6/25/2010		CJR	1
m&p-Xylene	< 1.1	ug/l	1.1	3.6	1	8260B	6/25/2010		CJR	1
o-Xylene	< 0.52	ug/l	0.52	1.7	1	8260B	6/25/2010		CJR	1
SUR - Toluene-d8	103	REC %			1	8260B	6/25/2010		CJR	1
SUR - 1,2-Dichloroethane-d4	105	REC %			1	8260B	6/25/2010		CJR	1
SUR - 4-Bromofluorobenzene	93	REC %			1	8260B	6/25/2010		CJR	1
SUR - Dibromofluoromethane	100	REC %			1	8260B	6/25/2010		CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

1 Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael J. Ricker

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

Chain # No 16291

Page 1 of 1

Lab I.D. #
Account No.:
Quote No.:
Project #:
Sampler: (signature)

1990 Prospect Ct. • Appleton, WI 54914.
920-830-2455 • FAX 920-733-0631

Sample Handling Request
Rush Analysis Date Required
(Rushes accepted only with prior authorization)
[X] Normal Turn Around

Project (Name / Location): Dick's Car Care - Baraboo
Reports To: Dave Christian
Invoice To:
Company
Address 3220 7th St.
City State Zip Baraboo, WI 53913
Phone
FAX

Table with columns for Analysis Requested (DRO, GRO, IRON, LEAD, NITRATE, etc.) and Other Analysis (PID/FID).

Table with columns for Lab I.D., Sample I.D., Collection Date/Time, Comp, Grab, Filtered Y/N, No. of Containers, Sample Type (Matrix), and Preservation.

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Note: (U&C Rates Apply, No charge for Trip Blank)

Please send copy of results/in voice to METCO/Jason P.

Relinquished By: (sign) Time Date Received By: (sign) Time Date
Sample Integrity - To be completed by receiving lab.
Method of Shipment: Van/Hand
Temp. of Temp. Blank: C On Ice:
Cooler seal intact upon receipt: X Yes No
Received in Laboratory By: Mark Time: 8:00 Date: 6/14/10

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DAVE CHRISTIAN
DAVE CHRISTIAN
320 7TH ST.
BARABOO, WI 53913

Report 02-Nov-11

Project Name DICK'S CAR CARE
Project #

Invoice # E22997

Lab 5022997A
Sample ID PZ-1
Sample Water
Sample Date 10/20/2011

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	0.7 "J"	ug/L	0.7	2.5	1	7421		10/25/201	CWT	1
Organic										
VOC's										
Benzene	730	ug/l	5	16	10	8260B		10/31/201	CJR	1
Bromobenzene	< 7.4	ug/l	7.4	24	10	8260B		10/31/201	CJR	1
Bromodichloromethane	< 6.8	ug/l	6.8	22	10	8260B		10/31/201	CJR	1
Bromoform	< 4.3	ug/l	4.3	14	10	8260B		10/31/201	CJR	1
tert-Butylbenzene	< 7.1	ug/l	7.1	23	10	8260B		10/31/201	CJR	1
sec-Butylbenzene	< 10	ug/l	10	33	10	8260B		10/31/201	CJR	1
n-Butylbenzene	< 9	ug/l	9	29	10	8260B		10/31/201	CJR	1
Carbon Tetrachloride	< 4.7	ug/l	4.7	15	10	8260B		10/31/201	CJR	1
Chlorobenzene	< 5.1	ug/l	5.1	16	10	8260B		10/31/201	CJR	1
Chloroethane	< 14	ug/l	14	45	10	8260B		10/31/201	CJR	1
Chloroform	< 4.9	ug/l	4.9	15	10	8260B		10/31/201	CJR	1
Chloromethane	< 19	ug/l	19	61	10	8260B		10/31/201	CJR	1
2-Chlorotoluene	< 7	ug/l	7	22	10	8260B		10/31/201	CJR	1
4-Chlorotoluene	< 4.4	ug/l	4.4	14	10	8260B		10/31/201	CJR	1
1,2-Dibromo-3-chloropropane	< 28	ug/l	28	89	10	8260B		10/31/201	CJR	1
Dibromochloromethane	< 5.5	ug/l	5.5	18	10	8260B		10/31/201	CJR	1
1,4-Dichlorobenzene	< 9.8	ug/l	9.8	31	10	8260B		10/31/201	CJR	1
1,3-Dichlorobenzene	< 8.7	ug/l	8.7	28	10	8260B		10/31/201	CJR	1
1,2-Dichlorobenzene	< 7.6	ug/l	7.6	24	10	8260B		10/31/201	CJR	1
Dichlorodifluoromethane	< 18	ug/l	18	59	10	8260B		10/31/201	CJR	1
1,2-Dichloroethane	190	ug/l	5	16	10	8260B		10/31/201	CJR	1
1,1-Dichloroethane	< 9.8	ug/l	9.8	31	10	8260B		10/31/201	CJR	1
1,1-Dichloroethene	< 6	ug/l	6	19	10	8260B		10/31/201	CJR	1
cis-1,2-Dichloroethene	< 7.4	ug/l	7.4	24	10	8260B		10/31/201	CJR	1
trans-1,2-Dichloroethene	< 7.9	ug/l	7.9	25	10	8260B		10/31/201	CJR	1

Project

Lab 5022997A
 Sample ID PZ-1
 Sample Water
 Sample Date 10/20/2011

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
1,2-Dichloropropane	< 4	ug/l	4	13	10	8260B		10/31/201	CJR	1
2,2-Dichloropropane	< 19	ug/l	19	59	10	8260B		10/31/201	CJR	4 8
1,3-Dichloropropane	< 7.1	ug/l	7.1	23	10	8260B		10/31/201	CJR	1
Di-isopropyl ether	< 6.9	ug/l	6.9	22	10	8260B		10/31/201	CJR	1
EDB (1,2-Dibromoethane)	37	ug/l	6.3	20	10	8260B		10/31/201	CJR	1
Ethylbenzene	34	ug/l	7.8	25	10	8260B		10/31/201	CJR	1
Hexachlorobutadiene	< 22	ug/l	22	68	10	8260B		10/31/201	CJR	1
Isopropylbenzene	< 9.2	ug/l	9.2	29	10	8260B		10/31/201	CJR	1
p-Isopropyltoluene	< 9.2	ug/l	9.2	29	10	8260B		10/31/201	CJR	1
Methylene chloride	< 11	ug/l	11	34	10	8260B		10/31/201	CJR	1
Methyl tert-butyl ether (MTBE)	208	ug/l	8	25	10	8260B		10/31/201	CJR	1
Naphthalene	< 21	ug/l	21	68	10	8260B		10/31/201	CJR	1
n-Propylbenzene	< 5.9	ug/l	5.9	19	10	8260B		10/31/201	CJR	1
1,1,2,2-Tetrachloroethane	< 5.3	ug/l	5.3	17	10	8260B		10/31/201	CJR	1
1,1,1,2-Tetrachloroethane	< 10	ug/l	10	32	10	8260B		10/31/201	CJR	1
Tetrachloroethane	< 4.4	ug/l	4.4	14	10	8260B		10/31/201	CJR	1
Toluene	44	ug/l	5.3	17	10	8260B		10/31/201	CJR	1
1,2,4-Trichlorobenzene	< 15	ug/l	15	46	10	8260B		10/31/201	CJR	1
1,2,3-Trichlorobenzene	< 13	ug/l	13	42	10	8260B		10/31/201	CJR	1
1,1,1-Trichloroethane	< 8.5	ug/l	8.5	27	10	8260B		10/31/201	CJR	1
1,1,2-Trichloroethane	< 4.7	ug/l	4.7	15	10	8260B		10/31/201	CJR	1
Trichloroethene (TCE)	< 4.7	ug/l	4.7	15	10	8260B		10/31/201	CJR	1
Trichlorofluoromethane	< 17	ug/l	17	53	10	8260B		10/31/201	CJR	1
1,2,4-Trimethylbenzene	10.1 "J"	ug/l	8	25	10	8260B		10/31/201	CJR	1
1,3,5-Trimethylbenzene	< 7.4	ug/l	7.4	24	10	8260B		10/31/201	CJR	1
Vinyl Chloride	< 1.8	ug/l	1.8	5.6	10	8260B		10/31/201	CJR	1
m&p-Xylene	45	ug/l	11	35	10	8260B		10/31/201	CJR	1
o-Xylene	14.5 "J"	ug/l	8	26	10	8260B		10/31/201	CJR	1
SUR - 4-Bromofluorobenzene	109	REC %			10	8260B		10/31/201	CJR	1
SUR - Dibromofluoromethane	100	REC %			10	8260B		10/31/201	CJR	1
SUR - 1,2-Dichloroethane-d4	99	REC %			10	8260B		10/31/201	CJR	1
SUR - Toluene-d8	101	REC %			10	8260B		10/31/201	CJR	1

Lab 5022997B
 Sample ID MW-3
 Sample Water
 Sample Date 10/20/2011

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.7	ug/L	0.7	2.5	1	7421		10/25/201	CWT	1
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	99	ug/l	5	16	10	8260B		10/31/201	CJR	1
1,2-Dichloroethane	< 5	ug/l	5	16	10	8260B		10/31/201	CJR	1
EDB (1,2-Dibromoethane)	< 6.3	ug/l	6.3	20	10	8260B		10/31/201	CJR	1
Ethylbenzene	10.2 "J"	ug/l	7.8	25	10	8260B		10/31/201	CJR	1
Methyl tert-butyl ether (MTBE)	< 8	ug/l	8	25	10	8260B		10/31/201	CJR	1
Naphthalene	< 21	ug/l	21	68	10	8260B		10/31/201	CJR	1
Toluene	< 5.3	ug/l	5.3	17	10	8260B		10/31/201	CJR	1
1,2,4-Trimethylbenzene	< 8	ug/l	8	25	10	8260B		10/31/201	CJR	1

Project #

Lab 5022997B
 Sample ID MW-3
 Sample Water
 Sample Date 10/20/2011

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
1,3,5-Trimethylbenzene	< 7.4	ug/l	7.4	24	10	8260B		10/31/201	CJR	1
m&p-Xylene	< 11	ug/l	11	35	10	8260B		10/31/201	CJR	1
o-Xylene	< 8	ug/l	8	26	10	8260B		10/31/201	CJR	1

Lab 5022997C
 Sample ID MW-2
 Sample Water
 Sample Date 10/20/2011

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	5.6	ug/L	0.7	2.5	1	7421		10/25/201	CWT	1
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	9700	ug/l	50	160	100	8260B		10/31/201	CJR	1
1,2-Dichloroethane	1440	ug/l	50	160	100	8260B		10/31/201	CJR	1
EDB (1,2-Dibromoethane)	1270	ug/l	63	200	100	8260B		10/31/201	CJR	1
Ethylbenzene	960	ug/l	78	250	100	8260B		10/31/201	CJR	1
Methyl tert-butyl ether (MTBE)	650	ug/l	80	250	100	8260B		10/31/201	CJR	1
Naphthalene	287 "J"	ug/l	210	680	100	8260B		10/31/201	CJR	1
Toluene	11100	ug/l	53	170	100	8260B		10/31/201	CJR	1
1,2,4-Trimethylbenzene	650	ug/l	80	250	100	8260B		10/31/201	CJR	1
1,3,5-Trimethylbenzene	183 "J"	ug/l	74	240	100	8260B		10/31/201	CJR	1
m&p-Xylene	3200	ug/l	110	350	100	8260B		10/31/201	CJR	1
o-Xylene	1620	ug/l	80	260	100	8260B		10/31/201	CJR	1

Lab 5022997D
 Sample ID TB
 Sample Water
 Sample Date 10/20/2011

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.49	ug/l	0.49	1.5	1	GRO95/8021		10/31/201	CJR	1
Ethylbenzene	< 0.98	ug/l	0.98	3.1	1	GRO95/8021		10/31/201	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.47	ug/l	0.47	1.5	1	GRO95/8021		10/31/201	CJR	1
Naphthalene	< 2	ug/l	2	4.4	1	GRO95/8021		10/31/201	CJR	1
Toluene	< 0.89	ug/l	0.89	2.8	1	GRO95/8021		10/31/201	CJR	1
1,2,4-Trimethylbenzene	< 1.4	ug/l	1.4	4.4	1	GRO95/8021		10/31/201	CJR	1
1,3,5-Trimethylbenzene	< 1.3	ug/l	1.3	4	1	GRO95/8021		10/31/201	CJR	1
m&p-Xylene	< 2	ug/l	2	6.3	1	GRO95/8021		10/31/201	CJR	1
o-Xylene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021		10/31/201	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code ***Comment***

- 1 Laboratory QC within limits.
 - 4 The continuing calibration standard not within established limits.
 - 8 Closing calibration standard not within established limits.
- CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature *Michael J. Ricker*

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

Chain # N^o 745

Page 1 of 1

Lab I.D. #	
Account No.:	Quote No.:
Project #:	
Sampler: (signature) <i>Troy Masoley</i>	

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request Rush Analysis Date Required _____ (Rushes accepted only with prior authorization) <input checked="" type="checkbox"/> Normal Turn Around
--

Project (Name / Location): <i>Dick's Car Care - Baraboo</i>	
Reports To: <i>Dave Christian</i>	Invoice To: <i>Dave Christian c/o METCO</i>
Company	Company <i>METCO</i>
Address <i>3200 7th St.</i>	Address <i>1421 State Road 16</i>
City State Zip <i>Baraboo, WI 53913</i>	City State Zip <i>La Crosse, WI 54601</i>
Phone <i>608-393-1867</i>	Phone:
FAX	FAX

Analysis Requested		Other Analysis											
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCPA METALS	1,2-DCA + EDB	PID/ FID
			X						X				
			X				X				X		
			X				X				X		
							X						

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<i>5072357A</i>	<i>P2-1</i>	<i>10-20</i>	<i>9:10</i>			<i>Y</i>	<i>4</i>	<i>GW</i>	<i>HCl, HNO₃</i>
<i>B</i>	<i>MW-3</i>	<i>↓</i>	<i>9:25</i>			<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>
<i>C</i>	<i>MW-2</i>	<i>↓</i>	<i>9:55</i>			<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>
<i>D</i>	<i>TB</i>						<i>1</i>		

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of results + invoice to METCO/ Jason P.

** Agent Status*

U&C rates apply PVOC + Naph + 1, 2-DCA + EDB will be billed at \$41.70 rate

Sample Integrity - To be completed by receiving lab. Method of Shipment: <i>Delivery</i> Temp. of Temp. Blank: _____ °C On Ice: <i>X</i> Cooler seal intact upon receipt: <i>X</i> Yes _____ No	Relinquished By: (sign) <i>Troy Masoley</i>	Time <i>8:00</i>	Date <i>10-21-11</i>	Received By: (sign) _____	Time _____	Date _____
	Received in Laboratory By: <i>Chris [Signature]</i>	Time: <i>10:00</i>	Date: <i>10/20/11</i>			

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DAVE CHRISTIAN
 DAVE CHRISTIAN
 320 7TH ST.
 BARABOO, WI 53913

Report Date 30-Jan-12

Project Name DICK'S CAR CARE - BARABOO
 Project #

Invoice # E23345

Lab Code 5023345A
 Sample ID MW-3
 Sample Matrix Water
 Sample Date 1/18/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	83	ug/l	5	16	10	8260B		1/23/2012	CJR	1
1,2-Dichloroethane	< 5	ug/l	5	16	10	8260B		1/23/2012	CJR	1
EDB (1,2-Dibromoethane)	< 6.3	ug/l	6.3	20	10	8260B		1/23/2012	CJR	1
Ethylbenzene	7.8 "J"	ug/l	7.8	25	10	8260B		1/23/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 8	ug/l	8	25	10	8260B		1/23/2012	CJR	1
Naphthalene	< 21	ug/l	21	68	10	8260B		1/23/2012	CJR	30
Toluene	< 5.3	ug/l	5.3	17	10	8260B		1/23/2012	CJR	1
1,2,4-Trimethylbenzene	< 8	ug/l	8	25	10	8260B		1/23/2012	CJR	1
1,3,5-Trimethylbenzene	< 7.4	ug/l	7.4	24	10	8260B		1/23/2012	CJR	1
m&p-Xylene	< 11	ug/l	11	35	10	8260B		1/23/2012	CJR	1
o-Xylene	< 8	ug/l	8	26	10	8260B		1/23/2012	CJR	1

Lab Code 5023345B
 Sample ID PZ-1
 Sample Matrix Water
 Sample Date 1/18/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	2860	ug/l	25	80	50	8260B		1/24/2012	CJR	1
1,2-Dichloroethane	530	ug/l	25	80	50	8260B		1/24/2012	CJR	1
EDB (1,2-Dibromoethane)	68 "J"	ug/l	31.5	100	50	8260B		1/24/2012	CJR	1
Ethylbenzene	173	ug/l	39	125	50	8260B		1/24/2012	CJR	1
Methyl tert-butyl ether (MTBE)	490	ug/l	40	125	50	8260B		1/24/2012	CJR	1
Naphthalene	< 105	ug/l	105	340	50	8260B		1/24/2012	CJR	30
Toluene	122	ug/l	26.5	85	50	8260B		1/24/2012	CJR	1
1,2,4-Trimethylbenzene	55 "J"	ug/l	40	125	50	8260B		1/24/2012	CJR	1
1,3,5-Trimethylbenzene	< 37	ug/l	37	120	50	8260B		1/24/2012	CJR	1

Project #

Lab Code 5023345B
 Sample ID PZ-1
 Sample Matrix Water
 Sample Date 1/18/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	257	ug/l	55	175	50	8260B		1/24/2012	CJR	1
o-Xylene	< 40	ug/l	40	130	50	8260B		1/24/2012	CJR	1

Lab Code 5023345C
 Sample ID MW-2
 Sample Matrix Water
 Sample Date 1/18/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	9500	ug/l	50	160	100	8260B		1/24/2012	CJR	1
1,2-Dichloroethane	1910	ug/l	50	160	100	8260B		1/24/2012	CJR	1
EDB (1,2-Dibromoethane)	1390	ug/l	63	200	100	8260B		1/24/2012	CJR	1
Ethylbenzene	1190	ug/l	78	250	100	8260B		1/24/2012	CJR	1
Methyl tert-butyl ether (MTBE)	700	ug/l	80	250	100	8260B		1/24/2012	CJR	1
Naphthalene	312 "J"	ug/l	210	680	100	8260B		1/24/2012	CJR	30
Toluene	11500	ug/l	53	170	100	8260B		1/24/2012	CJR	1
1,2,4-Trimethylbenzene	780	ug/l	80	250	100	8260B		1/24/2012	CJR	1
1,3,5-Trimethylbenzene	258	ug/l	74	240	100	8260B		1/24/2012	CJR	1
m&p-Xylene	3600	ug/l	110	350	100	8260B		1/24/2012	CJR	1
o-Xylene	1780	ug/l	80	260	100	8260B		1/24/2012	CJR	1

Lab Code 5023345D
 Sample ID TB
 Sample Matrix Water
 Sample Date 1/18/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.49	ug/l	0.49	1.5	1	GRO95/8021		1/26/2012	CJR	1
Ethylbenzene	< 0.98	ug/l	0.98	3.1	1	GRO95/8021		1/26/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.47	ug/l	0.47	1.5	1	GRO95/8021		1/26/2012	CJR	1
Naphthalene	< 2	ug/l	2	4.4	1	GRO95/8021		1/26/2012	CJR	1
Toluene	< 0.89	ug/l	0.89	2.8	1	GRO95/8021		1/26/2012	CJR	1
1,2,4-Trimethylbenzene	< 1.4	ug/l	1.4	4.4	1	GRO95/8021		1/26/2012	CJR	1
1,3,5-Trimethylbenzene	< 1.3	ug/l	1.3	4	1	GRO95/8021		1/26/2012	CJR	1
m&p-Xylene	< 2	ug/l	2	6.3	1	GRO95/8021		1/26/2012	CJR	1
o-Xylene	< 1.2	ug/l	1.2	3.8	1	GRO95/8021		1/26/2012	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code Comment

1	Laboratory QC within limits.
30	Area percent recovery below 50% for closing calibration standard.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature *Michael J. Ricker*

Project Name DICK'S CAR CARE - BARABOO
Project #

Invoice # E23345

CHAIN OF CUSTODY RECORD



Environmental Lab, Inc.

Chain # NE 718

Page 1 of 1

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around

Lab I.D. # _____
 Account No.: _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) *Troy Mosley*

Project (Name / Location): *Dick's Car Care - Baraboo*
 Reports To: *Dave Christian* Invoice To: *Dave Christian for METCO*
 Company: _____ Company: *METCO*
 Address: *3200 7th St.* Address: *1421 State Road 16*
 City State Zip: *Baraboo, WI 53913* City State Zip: *La Crosse, WI 54601*
 Phone: _____ Phone: _____
 FAX: _____ FAX: _____

Analysis Requested		Other Analysis	
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 96)	IRON	LEAD
NITRATE / NITRITE	PAH (EPA 8270)	PYOC (EPA 8021)	PYOC + NAPHTHALENE
SULFATE	VOC DW (EPA 824.2)	VOC (EPA 8260)	8-PCRA METALS
			<i>1,2-DCA + EDB</i>
			PID/ FID

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<i>S-2-3345A</i>	<i>MW-3</i>	<i>1-18</i>	<i>8:40</i>			<i>N</i>	<i>3</i>	<i>GW</i>	<i>HCl</i>
<i>B</i>	<i>P2-1</i>	<i>↓</i>	<i>9:10</i>			<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>
<i>C</i>	<i>MW-2</i>	<i>↓</i>	<i>9:50</i>			<i>↓</i>	<i>↓</i>	<i>↓</i>	<i>↓</i>
<i>D</i>	<i>TB</i>						<i>1</i>		

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of results + invoice to METCO/Jason P.

Trip blank and PVOC + Naph + 1,2-DCA + EDB will be billed at \$41.70/sample

U & C rates apply

**Agent Status*

Sample Integrity - To be completed by receiving lab.
 Method of Shipment: *Dunham*
 Temp. of Temp. Blank: _____ °C On Ice:
 Seal Intact upon receipt: Yes No

Relinquished By: (sign) *Troy Mosley* Time *8:00* Date *1-19-12*
 Received By: (sign) *Mandi Li* Time *8:15* Date *1-20-12*

Synergy Environmental Lab, INC.

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DAVE CHRISTIAN
DAVE CHRISTIAN
320 7TH ST.
BARABOO, WI 53913

Report Date 26-Apr-12

Project Name DICK'S CAR CARE
Project #

Invoice # E23679

Lab Code 5023679A
Sample ID MW-3
Sample Matrix Water
Sample Date 4/18/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	39	ug/l	0.5	1.6	1	8260B		4/24/2012	CJR	1
1,2-Dichloroethane	< 0.5	ug/l	0.5	1.6	1	8260B		4/24/2012	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		4/24/2012	CJR	1
Ethylbenzene	4.5	ug/l	0.78	2.5	1	8260B		4/24/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.8	ug/l	0.8	2.5	1	8260B		4/24/2012	CJR	1
Naphthalene	< 2.1	ug/l	2.1	6.8	1	8260B		4/24/2012	CJR	1
Toluene	1.39 "J"	ug/l	0.53	1.7	1	8260B		4/24/2012	CJR	1
1,2,4-Trimethylbenzene	< 0.8	ug/l	0.8	2.5	1	8260B		4/24/2012	CJR	1
1,3,5-Trimethylbenzene	< 0.74	ug/l	0.74	2.4	1	8260B		4/24/2012	CJR	1
m&p-Xylene	1.18 "J"	ug/l	1.1	3.5	1	8260B		4/24/2012	CJR	1
o-Xylene	< 0.8	ug/l	0.8	2.6	1	8260B		4/24/2012	CJR	1

Lab Code 5023679B
Sample ID PZ-1
Sample Matrix Water
Sample Date 4/18/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	2920	ug/l	25	80	50	8260B		4/26/2012	CJR	1
1,2-Dichloroethane	380	ug/l	25	80	50	8260B		4/26/2012	CJR	1
EDB (1,2-Dibromoethane)	48 "J"	ug/l	31.5	100	50	8260B		4/26/2012	CJR	1
Ethylbenzene	264	ug/l	39	125	50	8260B		4/26/2012	CJR	1
Methyl tert-butyl ether (MTBE)	480	ug/l	40	125	50	8260B		4/26/2012	CJR	1
Naphthalene	< 105	ug/l	105	340	50	8260B		4/26/2012	CJR	1
Toluene	86	ug/l	26.5	85	50	8260B		4/26/2012	CJR	1
1,2,4-Trimethylbenzene	126	ug/l	40	125	50	8260B		4/26/2012	CJR	1
1,3,5-Trimethylbenzene	41 "J"	ug/l	37	120	50	8260B		4/26/2012	CJR	1

Project Name DICK'S CAR CARE
Project #

Invoice # E23679

Lab Code 5023679B
Sample ID PZ-1
Sample Matrix Water
Sample Date 4/18/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	294	ug/l	55	175	50	8260B		4/26/2012	CJR	1
o-Xylene	< 40	ug/l	40	130	50	8260B		4/26/2012	CJR	1

Lab Code 5023679C
Sample ID MW-2
Sample Matrix Water
Sample Date 4/18/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	7500	ug/l	50	160	100	8260B		4/24/2012	CJR	1
1,2-Dichloroethane	1150	ug/l	50	160	100	8260B		4/24/2012	CJR	1
EDB (1,2-Dibromoethane)	1270	ug/l	63	200	100	8260B		4/24/2012	CJR	1
Ethylbenzene	1310	ug/l	78	250	100	8260B		4/24/2012	CJR	1
Methyl tert-butyl ether (MTBE)	620	ug/l	80	250	100	8260B		4/24/2012	CJR	1
Naphthalene	490 "J"	ug/l	210	680	100	8260B		4/24/2012	CJR	1
Toluene	11800	ug/l	53	170	100	8260B		4/24/2012	CJR	1
1,2,4-Trimethylbenzene	1190	ug/l	80	250	100	8260B		4/24/2012	CJR	1
1,3,5-Trimethylbenzene	350	ug/l	74	240	100	8260B		4/24/2012	CJR	1
m&p-Xylene	4300	ug/l	110	350	100	8260B		4/24/2012	CJR	1
o-Xylene	2150	ug/l	80	260	100	8260B		4/24/2012	CJR	1

Lab Code 5023679D
Sample ID TB
Sample Matrix Water
Sample Date 4/18/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	< 0.5	ug/l	0.5	1.6	1	8260B		4/25/2012	CJR	1
1,2-Dichloroethane	< 0.5	ug/l	0.5	1.6	1	8260B		4/25/2012	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		4/25/2012	CJR	1
Ethylbenzene	< 0.78	ug/l	0.78	2.5	1	8260B		4/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.8	ug/l	0.8	2.5	1	8260B		4/25/2012	CJR	1
Naphthalene	< 2.1	ug/l	2.1	6.8	1	8260B		4/25/2012	CJR	1
Toluene	< 0.53	ug/l	0.53	1.7	1	8260B		4/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 0.8	ug/l	0.8	2.5	1	8260B		4/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 0.74	ug/l	0.74	2.4	1	8260B		4/25/2012	CJR	1
m&p-Xylene	< 1.1	ug/l	1.1	3.5	1	8260B		4/25/2012	CJR	1
o-Xylene	< 0.8	ug/l	0.8	2.6	1	8260B		4/25/2012	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code *Comment*

1 Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature Michael J. Ricker

CHAIN OF CUSTODY RECORD



Environmental Lab, Inc.

Chain # 120

Page 1 of 1

Lab I.D. #	
Account No. :	Quote No.:
Project #:	
Sampler: (signature) <i>[Signature]</i>	

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request	
___ Rush Analysis Date Required ___	(Rushes accepted only with prior authorization)
___ Normal Turn Around	

Project (Name / Location): <u>Dick's Car Care - Baraboo</u>								Analysis Requested								Other Analysis									
Reports To: <u>Dave Christian</u>				Invoice To: <u>Dave Christian C/O METCO</u>				DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	<u>1,2-DCA + EDB</u>	PID/ FID				
Company				Company																					
Address <u>3220 7th St.</u>				Address <u>1421 State Rd 16</u>																					
City State Zip <u>Baraboo, WI 53913</u>				City State Zip <u>La Crosse, WI 54601</u>																					
Phone				Phone																					
FAX				FAX																					
Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)	Preservation																
S023679A	MW-3	4-18	1055				3	GW																	
B	PZ-1	↓	1135				↓	↓																	
C	MW-2	↓	1210				↓	↓																	
D	TB						1																		

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)
Lab to send copy of results to METCO/Jason P (invoice to METCO) * Agent Status
LTC Rates Apply -- Trip Blank and PVOC + Naph + 1,2-DCA + EDB billed at \$41.70/sample

Sample Integrity - To be completed by receiving lab. Method of Shipment: <u>Drum</u> Temp. of Temp. Blank: ___ °C On Ice: <u>X</u> Cooler seal intact upon receipt: <u>X</u> Yes ___ No	Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
	<i>[Signature]</i>	10:00	4-19-12			
	Received in Laboratory By: <i>[Signature]</i>	Time: 8:00	Date: 4/20/12			

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

JASON POWELL
 METCO
 709 GILLETTE ST
 LA CROSSE, WI 54603-2382

Report Date 26-Jul-12

Project Name DICK'S CAR CARE - BARABOO
 Project #

Invoice # E24070

Lab Code 5024070A
 Sample ID MW-3
 Sample Matrix Water
 Sample Date 7/18/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	12	ug/l	0.5	1.6	1	8260B		7/23/2012	CJR	1
1,2-Dichloroethane	< 0.5	ug/l	0.5	1.6	1	8260B		7/23/2012	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/23/2012	CJR	1
Ethylbenzene	2.02 "J"	ug/l	0.78	2.5	1	8260B		7/23/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.8	ug/l	0.8	2.5	1	8260B		7/23/2012	CJR	1
Naphthalene	< 2.1	ug/l	2.1	6.8	1	8260B		7/23/2012	CJR	1
Toluene	1.07 "J"	ug/l	0.53	1.7	1	8260B		7/23/2012	CJR	1
1,2,4-Trimethylbenzene	< 0.8	ug/l	0.8	2.5	1	8260B		7/23/2012	CJR	1
1,3,5-Trimethylbenzene	< 0.74	ug/l	0.74	2.4	1	8260B		7/23/2012	CJR	1
m&p-Xylene	< 1.1	ug/l	1.1	3.5	1	8260B		7/23/2012	CJR	1
o-Xylene	< 0.8	ug/l	0.8	2.6	1	8260B		7/23/2012	CJR	1

Lab Code 5024070B
 Sample ID PZ-1
 Sample Matrix Water
 Sample Date 7/18/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	3600	ug/l	10	32	20	8260B		7/23/2012	CJR	1
1,2-Dichloroethane	330	ug/l	10	32	20	8260B		7/23/2012	CJR	1
EDB (1,2-Dibromoethane)	61	ug/l	12.6	40	20	8260B		7/23/2012	CJR	1
Ethylbenzene	330	ug/l	15.6	50	20	8260B		7/23/2012	CJR	1
Methyl tert-butyl ether (MTBE)	570	ug/l	16	50	20	8260B		7/23/2012	CJR	1
Naphthalene	44 "J"	ug/l	42	136	20	8260B		7/23/2012	CJR	1
Toluene	50	ug/l	10.6	34	20	8260B		7/23/2012	CJR	1
1,2,4-Trimethylbenzene	107	ug/l	16	50	20	8260B		7/23/2012	CJR	1
1,3,5-Trimethylbenzene	52	ug/l	14.8	48	20	8260B		7/23/2012	CJR	1

Project #

Lab Code 5024070B
 Sample ID PZ-1
 Sample Matrix Water
 Sample Date 7/18/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	206	ug/l	22	70	20	8260B		7/23/2012	CJR	1
o-Xylene	23.2 "J"	ug/l	16	52	20	8260B		7/23/2012	CJR	1

Lab Code 5024070C
 Sample ID MW-2
 Sample Matrix Water
 Sample Date 7/18/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	8900	ug/l	50	160	100	8260B		7/23/2012	CJR	1
1,2-Dichloroethane	920	ug/l	50	160	100	8260B		7/23/2012	CJR	1
EDB (1,2-Dibromoethane)	1140	ug/l	63	200	100	8260B		7/23/2012	CJR	1
Ethylbenzene	1050	ug/l	78	250	100	8260B		7/23/2012	CJR	1
Methyl tert-butyl ether (MTBE)	600	ug/l	80	250	100	8260B		7/23/2012	CJR	1
Naphthalene	370 "J"	ug/l	210	680	100	8260B		7/23/2012	CJR	1
Toluene	11400	ug/l	53	170	100	8260B		7/23/2012	CJR	1
1,2,4-Trimethylbenzene	750	ug/l	80	250	100	8260B		7/23/2012	CJR	1
1,3,5-Trimethylbenzene	217 "J"	ug/l	74	240	100	8260B		7/23/2012	CJR	1
m&p-Xylene	3500	ug/l	110	350	100	8260B		7/23/2012	CJR	1
o-Xylene	1660	ug/l	80	260	100	8260B		7/23/2012	CJR	1

Lab Code 5024070D
 Sample ID TB
 Sample Matrix Water
 Sample Date 7/18/2012

	Result	Units	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Nap + 1,2 DCA + EDB										
Benzene	< 0.5	ug/l	0.5	1.6	1	8260B		7/23/2012	CJR	1
1,2-Dichloroethane	< 0.5	ug/l	0.5	1.6	1	8260B		7/23/2012	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/23/2012	CJR	1
Ethylbenzene	< 0.78	ug/l	0.78	2.5	1	8260B		7/23/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.8	ug/l	0.8	2.5	1	8260B		7/23/2012	CJR	1
Naphthalene	< 2.1	ug/l	2.1	6.8	1	8260B		7/23/2012	CJR	1
Toluene	< 0.53	ug/l	0.53	1.7	1	8260B		7/23/2012	CJR	1
1,2,4-Trimethylbenzene	< 0.8	ug/l	0.8	2.5	1	8260B		7/23/2012	CJR	1
1,3,5-Trimethylbenzene	< 0.74	ug/l	0.74	2.4	1	8260B		7/23/2012	CJR	1
m&p-Xylene	< 1.1	ug/l	1.1	3.5	1	8260B		7/23/2012	CJR	1
o-Xylene	< 0.8	ug/l	0.8	2.6	1	8260B		7/23/2012	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

<i>Code</i>	<i>Comment</i>
1	Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature *Michael J. Ricker*

CHAIN OF JUSTODY RECORD

Synergy

Environmental Lab, Inc.

Chain # No 184

Page 1 of 1

Lab I.D. # _____
 Account No.: _____ Quote No.: _____
 Project #: _____
 Sampler: (signature) *[Signature]*

1990 Prospect Ct. • Appleton, WI 54914
 920-830-2455 • FAX 920-733-0631

Sample Handling Request
 Rush Analysis Date Required _____
 (Rushes accepted only with prior authorization)
 Normal Turn Around _____

Project (Name / Location): *Dick's Car Care - Baraboo*

Reports To: <i>Dave Christian</i>	Invoice To: <i>Dave Christian c/o METCO</i>
Company: _____	Company: <i>METCO</i>
Address: <i>3220 7th St.</i>	Address: <i>709 Gillette St., Ste 3</i>
City State Zip: <i>Baraboo, WI 53913</i>	City State Zip: <i>La Crosse, WI 54603</i>
Phone: _____	Phone: _____
FAX: _____	FAX: _____

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	Analysis Requested										Other Analysis						
										DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	1,2 DCA + EDB	PID/ FID			
<i>5074070A</i>	<i>MW-3</i>	<i>7-18-11</i>	<i>15</i>				<i>3</i>	<i>GW</i>																		
<i>B</i>	<i>PZ-1</i>		<i>1200</i>																							
<i>C</i>	<i>MW-2</i>		<i>1230</i>																							
<i>D</i>	<i>TB</i>						<i>1</i>																			

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)
*Lab to send copy of report to METCO (invoice to METCO) * Agent Status*
U+C Rates Apply and Trip Blank and PVOC+Naph+1,2-DCA+EDB billed at \$41.70/sample

Sample Integrity - To be completed by receiving lab. Method of Shipment: <i>Dry Ice</i> Temp. of Temp. Blank: _____ °C On Ice: <i>X</i> Cooler seal intact upon receipt: <i>Yes</i> No	Relinquished By: (sign) <i>[Signature]</i>	Time <i>10:00</i>	Date <i>7-19-12</i>	Received By: (sign) _____	Time _____	Date _____
	Received in Laboratory By: <i>[Signature]</i>			Time: <i>8:00 AM</i>	Date: <i>7-20-12</i>	

**Site Investigation Report - METCO
Dick's Car Care**

APPENDIX C/ WELL AND BOREHOLE DOCUMENTATION

Facility/Project Name <i>Dick's Car Care</i>		Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.		Well Name <i>MWZ</i>	
Facility License, Permit or Monitoring No.		Local Grid Origin (estimated: <input type="checkbox"/>) or Well Location Lat. _____ " Long. _____ "		Wis. Unique Well No. <i>VX553</i> DNR Well ID No. _____	
Facility ID		St. Plane _____ ft. N. _____ ft. E. S/C/N		Date Well Installed <i>01/08/2010</i>	
Type of Well Well Code <i>MW1</i>		Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N, R. _____ <input type="checkbox"/> E. <input type="checkbox"/> W.		Well Installed By: Name (first, last) and Firm <i>Gray Plak Ground Source</i>	
Distance from Waste/Source _____ ft.		Enf. Stds. Apply <input type="checkbox"/>		Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

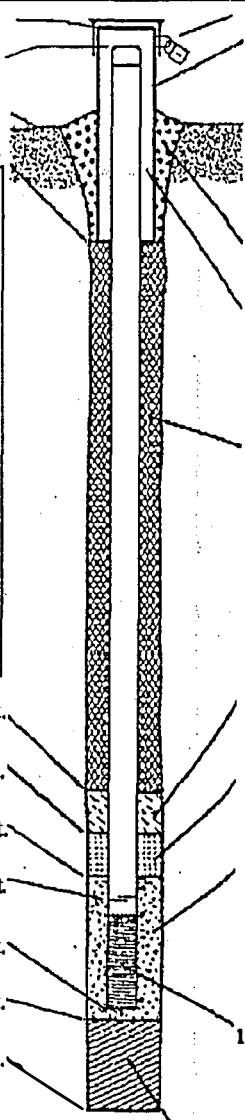
A. Protective pipe, top elevation _____ ft. MSL		1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ ft. MSL		2. Protective cover pipe: a. Inside diameter: _____ in. b. Length: _____ ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
C. Land surface elevation _____ ft. MSL		d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom _____ ft. MSL or _____ ft.		3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input checked="" type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Be rock <input checked="" type="checkbox"/>		4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravily <input type="checkbox"/> 08
14. Drilling method used: Rotary <input checked="" type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>		6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
15. Drilling fluid used: Water <input checked="" type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input type="checkbox"/> 99		7. Fine sand material: Manufacturer, product name & mesh size a. <i>40/60 Badger</i> b. Volume added _____ ft ³
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____		8. Filter pack material: Manufacturer, product name & mesh size a. <i>20/40 Badger</i> b. Volume added _____ ft ³
17. Source of water (attach analysis, if required): _____		9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
E. Bentonite seal, top _____ ft. MSL or _____ ft.	10. Screen material: <i>PVC</i> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>	
F. Fine sand, top _____ ft. MSL or <i>34</i> ft.	b. Manufacturer <i>Monoflex</i>	
G. Filter pack, top _____ ft. MSL or <i>36</i> ft.	c. Slot size: <i>0.010</i> in.	
H. Screen joint, top _____ ft. MSL or <i>38</i> ft.	d. Slotted length: <i>15</i> ft.	
I. Well bottom _____ ft. MSL or <i>53</i> ft.	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>	
J. Filter pack, bottom _____ ft. MSL or <i>53.5</i> ft.		
K. Borehole, bottom _____ ft. MSL or <i>56</i> ft.		
L. Borehole, diameter <i>6</i> in.		
M. O.D. well casing <i>2.37</i> in.		
N. I.D. well casing <i>2.03</i> in.		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Gray Plak* Firm *Ground Source*

Facility/Project Name <u>Dick's Car Care</u>		Local Grid Location of Well _____ ft. <input type="checkbox"/> N. _____ ft. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.		Well Name <u>MW 3</u>	
Facility License, Permit or Monitoring No.		Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Wis. Unique Well No. <u>VX 675</u> DNR Well ID No. _____	
Facility ID		St. Plane _____ ft. N. _____ ft. E. S/C/N		Date Well Installed <u>01/08/200</u> m m d d y y y y	
Type of Well Well Code <u>MW1</u>		Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N. R. _____ <input type="checkbox"/> E <input type="checkbox"/> W		Well Installed By: Name (first, last) and Firm <u>Graig Plack</u> <u>Ground Source</u>	
Distance from Waste/Source _____ ft.		Enf. Stds. Apply <input type="checkbox"/>		Gov. Lot Number _____	
		Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known			

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ ft. MSL	2. Protective cover pipe: a. Inside diameter: _____ in.
C. Land surface elevation _____ ft. MSL	b. Length: _____ ft.
D. Surface seal, bottom _____ ft. MSL or _____ ft.	c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input checked="" type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input checked="" type="checkbox"/>	
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
14. Drilling method used: Rotary <input checked="" type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	
15. Drilling fluid used: Water <input checked="" type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input type="checkbox"/> 99	
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	
17. Source of water (at each analysis, if required): _____	
E. Bentonite seal, top _____ ft. MSL or _____ ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
F. Fine sand, top _____ ft. MSL or _____ ft.	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
G. Filter pack, top _____ ft. MSL or _____ ft.	5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above
H. Screen joint, top _____ ft. MSL or _____ ft.	f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 08
I. Well bottom _____ ft. MSL or _____ ft.	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
J. Filter pack, bottom _____ ft. MSL or _____ ft.	7. Fine sand material: Manufacturer, product name & mesh size a. <u>40/60 Badger</u>
K. Borehole, bottom _____ ft. MSL or _____ ft.	b. Volume added _____ ft ³
L. Borehole, diameter _____ in.	8. Filter pack material: Manufacturer, product name & mesh size a. <u>20/40 Badger</u>
M. O.D. well casing _____ in.	b. Volume added _____ ft ³
N. I.D. well casing _____ in.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
	10. Screen material: <u>PVC</u> a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
	b. Manufacturer <u>Monoflex</u> c. Slot size: _____ 0.010 in. d. Slotted length: _____ 15 ft.
	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>

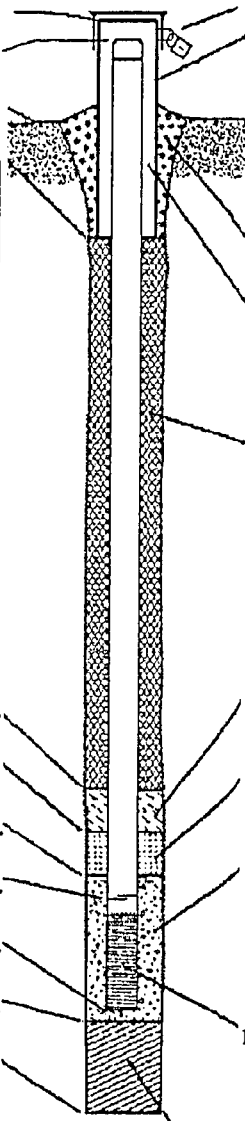


I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature Graig Plack Firm Ground Source

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Facility/Project Name <u>Dick's Car Care</u>		Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.		Well Name <u>PZ-1</u>	
Facility License, Permit or Monitoring No.		Local Grid Origin (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>		Wis. Unique Well No. <u>VK679</u> DNR Well ID No.	
Facility ID		St. Plane _____ ft. N. _____ ft. E. S/C/N		Date Well Installed <u>09/29/2011</u> m m d d y y y y	
Type of Well Well Code <u>PZ1</u>		Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N, R. <input type="checkbox"/> E <input type="checkbox"/> W		Well Installed By: Name (first, last) and Firm <u>Graig Plant</u> <u>GroundSource</u>	
Distance from Waste/Source _____ ft.		Enf. Stds. Apply <input type="checkbox"/>		Gov. Lot Number	
Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known					

A. Protective pipe, top elevation _____ ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation _____ ft. MSL	2. Protective cover pipe: a. Inside diameter: _____ in.
C. Land surface elevation _____ ft. MSL	b. Length: _____ ft.
D. Surface seal, bottom _____ ft. MSL or _____ ft.	c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input checked="" type="checkbox"/>	
13. Sieve analysis performed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
14. Drilling method used: Rotary <input checked="" type="checkbox"/> S0 Hollow Stem Auger <input checked="" type="checkbox"/> 1 Other <input type="checkbox"/>	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input checked="" type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Other <input type="checkbox"/>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular/Chipped Bentonite <input type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input checked="" type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Ft ³ volume added for any of the above
Describe _____	f. How installed: Tremie <input checked="" type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input type="checkbox"/> 08
17. Source of water (attach analysis, if required): _____	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input checked="" type="checkbox"/> 32 c. _____ Other <input type="checkbox"/>
E. Bentonite seal, top _____ ft. MSL or _____ ft.	7. Fine sand material: Manufacturer, product name & mesh size a. <u>40/60 Badger</u>
F. Fine sand, top _____ ft. MSL or <u>61</u> ft.	b. Volume added <u>.5</u> ft ³
G. Filter pack, top _____ ft. MSL or <u>63</u> ft.	8. Filter pack material: Manufacturer, product name & mesh size a. <u>20/40 Badger</u>
H. Screen joint, top _____ ft. MSL or <u>65</u> ft.	b. Volume added <u>3.5</u> ft ³
I. Well bottom _____ ft. MSL or <u>75</u> ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
J. Filter pack, bottom _____ ft. MSL or <u>75.5</u> ft.	10. Screen material: <u>PVC</u>
K. Borehole, bottom _____ ft. MSL or <u>75.5</u> ft.	a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
L. Borehole, diameter <u>6</u> in.	b. Manufacturer <u>Johnson</u>
M. O.D. well casing <u>2.37</u> in.	c. Slot size: <u>0.010</u> in.
N. I.D. well casing <u>2.07</u> in.	d. Slotted length: <u>1.0</u> ft.
	11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/>



I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature [Signature] Firm GroundSource

Please complete both forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Route to: Watershed/Wastewater Waste Management
Remediation Redevelopment Other

Facility/Project Name <u>Dicks Car Care</u>	County Name <u>Sauk</u>	Well Name <u>MW-2</u>
Facility License, Permit or Monitoring Number	County Code ---	Wis. Unique Well Number <u>VX553</u>
		DNR Well ID Number ---

1. Can this well be purged dry? Yes No
2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other
3. Time spent developing well 60 min.
4. Depth of well (from top of well casing) 53 ft.
5. Inside diameter of well 2 in.
6. Volume of water in filter pack and well casing 3 gal.
7. Volume of water removed from well 6 gal.
8. Volume of water added (if any) _____ gal.
9. Source of water added _____
10. Analysis performed on water added? Yes No
(If yes, attach results)

- | | Before Development | After Development |
|--|--|--|
| 11. Depth to Water (from top of well casing) | a. <u>48.0</u> ft. | <u>Dry</u> ft. |
| Date | b. <u>01/12/2010</u>
m m d d y y y y | <u>01/12/2010</u>
m m d d y y y y |
| Time | c. <u>9:00</u> <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m. | <u>10:00</u> <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m. |
| 12. Sediment in well bottom | <u>1</u> inches | <u>0</u> inches |
| 13. Water clarity | Clear <input checked="" type="checkbox"/> 10
Turbid <input type="checkbox"/> 15
(Describe) | Clear <input checked="" type="checkbox"/> 20
Turbid <input type="checkbox"/> 25
(Describe) |
| 14. Total suspended solids | _____ mg/l | _____ mg/l |
| 15. COD | _____ mg/l | _____ mg/l |
- Fill in if drilling fluids were used and well is at solid waste facility:

17. Additional comments on development:

Name and Address of Facility Contact /Owner/Responsible Party

First Name: _____ Last Name: _____

Facility /Firm: _____

Street: _____

City/State/Zip: _____

16. Well developed by: Name (first, last) and Firm

First Name: Craig Last Name: Plant

Firm: Ground Source, Inc

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: C. Plant

Print Name: Craig Plant

Firm: Ground Source, Inc

NOTE: See instructions for more information including a list of county codes and well type codes.

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name <u>Dicks Car Case</u>	County Name <u>Sauk</u>	Well Name <u>MW-3</u>
Facility License, Permit or Monitoring Number	County Code	Wis. Unique Well Number <u>VX 696</u>
		DNR Well ID Number

1. Can this well be purged dry? Yes No
2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other
3. Time spent developing well 60 min.
4. Depth of well (from top of well casing) 54 ft.
5. Inside diameter of well 2 in.
6. Volume of water in filter pack and well casing 3 gal.
7. Volume of water removed from well 6 gal.
8. Volume of water added (if any) _____ gal.
9. Source of water added _____
10. Analysis performed on water added? Yes No
(If yes, attach results)

- | | Before Development | After Development |
|--|--|--|
| 11. Depth to Water (from top of well casing) | a. <u>48.0</u> ft. | <u>dry</u> ft. |
| Date | b. <u>01/12/2010</u> | <u>01/12/2010</u> |
| Time | c. <u>9:20</u> <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m. | <u>10:20</u> <input type="checkbox"/> a.m. <input type="checkbox"/> p.m. |
| 12. Sediment in well bottom | <u>1</u> inches | <u>0</u> inches |
| 13. Water clarity | Clear <input checked="" type="checkbox"/> 10
Turbid <input type="checkbox"/> 15
(Describe) | Clear <input checked="" type="checkbox"/> 20
Turbid <input type="checkbox"/> 25
(Describe) |
| 14. Total suspended solids | _____ mg/l | _____ mg/l |
| 15. COD | _____ mg/l | _____ mg/l |

Fill in if drilling fluids were used and well is at solid waste facility:

17. Additional comments on development:

Name and Address of Facility Contact /Owner/Responsible Party

First Name: _____ Last Name: _____
Name: _____

Facility/Firm: _____

Street: _____

City/State/Zip: _____

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Craig Plant

Print Name: Craig Plant

Firm: Ground Source, Inc

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name <u>Dicks Co Care</u>	County Name	Well Name <u>P2-1</u>
Facility License, Permit or Monitoring Number	County Code ---	Wis. Unique Well Number <u>VX 679</u>
		DNR Well ID Number ---

1. Can this well be purged dry? Yes No

2. Well development method
- surged with bailer and bailed 41
 - surged with bailer and pumped 61
 - surged with block and bailed 42
 - surged with block and pumped 62
 - surged with block, bailed and pumped 70
 - compressed air 20
 - bailed only 10
 - pumped only 51
 - pumped slowly 50
 - Other

3. Time spent developing well 60 min.

4. Depth of well (from top of well casing) 75 ft.

5. Inside diameter of well 2 in.

6. Volume of water in filter pack and well casing 8 gal.

7. Volume of water removed from well 30 gal.

8. Volume of water added (if any) _____ gal.

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

17. Additional comments on development:

11. Depth to Water (from top of well casing)

	Before Development	After Development
a.	<u>48</u> ft.	<u>62</u> ft.
Date	<u>09/29/2011</u>	<u>09/29/2011</u>
	m m d d y y y y	m m d d y y y y

Time

c.	<u>12:30</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	<u>1:30</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.
----	---	--

12. Sediment in well bottom 1 inches 0 inches

13. Water clarity

Clear	<input type="checkbox"/> 10	Clear	<input checked="" type="checkbox"/> 20
Turbid	<input checked="" type="checkbox"/> 15	Turbid	<input type="checkbox"/> 25
(Describe)		(Describe)	

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids _____ mg/l _____ mg/l

15. COD _____ mg/l _____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Craig Last Name: Plant

Firm: Ground Source

Name and Address of Facility Contact /Owner/Responsible Party

First Name: _____ Last Name: _____

Facility/Firm: _____

Street: _____

City/State/Zip: _____

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: Craig Plant

Print Name: Craig Plant

Firm: Ground Source

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____

Facility / Project Name Nick's Car Care		License / Permit / Monitoring Number		Boring Number B-1
Drilling Drilled By: Name of crew chief (first, last) and Firm First: Nick Last: _____ Firm: Tetra Tech		Drilling Date Started 02/18/2009 MM/DD/YYYY	Drilling Date Completed 02/18/2009 MM/DD/YYYY	Drilling Method H.S.A.
Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level Feet MSL	Surface Elevation 880 Feet MSL
				Borehole Diameter 8
Local Grid Origin (estimated X) or Boring Location			Local Grid Location	
State Plane N, E			Lat ° ° ° N E	
W ¼ of SE ¼ of Section 35, T. 12 N, R. 6 E			Long ° ° ° Feet S Feet W	
Facility ID	County	County Code	Civil Town / City / Village	
	Sauk	57	Baraboo	

Sample				Soil Properties										
Number & Type	Length Alt. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
			0-0.33 feet	Concrete										
B-1-1 (4 ft)	24 12		2 4 6 8	Tan fine to coarse grained sand	SP			10		M				Slight petro odor
B-1-2 (9-11 ft)	24 16		10 12 14	Tan fine to coarse grained sand w/gravel	SP			0		M				No petro Odor
B-1-3 (16-18 ft)	24 20		16 18 20 22	Tan, fine to coarse grained sand w/ gravel and silt	SP			350		M				Petro Odor
			22 24	EOB @ 21 feet. Auger refusal due to quartzite boulders. Borehole Abandoned										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: METCO

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____

Facility / Project Name		License / Permit / Monitoring Number		Boring Number
Dick's Car Care				B-2
Boring Drilled By: Name of crew chief (first, last) and Firm		Drilling Date Started	Drilling Date Completed	Drilling Method
First: Craig Last: Plant		01/06/2010	01/06/2010	H.S.A./Air Rotary
Firm: Ground Source Inc.		MM/DD/YYYY	MM/DD/YYYY	
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation
VX553		MW-2	835 Feet MSL	880 Feet MSL
Local Grid Origin (estimated X) or Boring Location				Borehole Diameter
State Plane N, E				6
NW 1/4 of SE 1/4 of Section 35, T 12 N, R 6 E		Lat	Local Grid Location	
Facility ID		County	County Code	Civil Town / City / Village
Sauk			57	Baraboo

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	Soil Properties						P 200	RQD / Comments	
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index				
				0 -2.5 feet - Concrete												
Ξ-2-1 (2.5-4 ft)	24 18	18,22 .50/3	5	Tan fine to coarse grained sand with gravel and rocks	SP		See Well Construction Form	0		M					No Petro Odor	
B-2-2 (6-8 ft)	24 18	6,8 12,14	10	SAA				0		M						No Petro Odor
Ξ-2-3 (10-12 ft)	24 18	9,9 10,11	15	SAA				0		M						No Petro Odor
Ξ-2-4 (14-16 ft)	24 24	7,9 11,12	20	SAA				200		M						Petro Odor
B-2-5 (18-20 ft)	24 12	50/1	25	SAA w/ quartzite				300		M						Petro Odor
Ξ-2-6 (22-24ft)	24 12	12,14 50/3	30	SAA w/quartzite				300		M						Petro Odor
Ξ-2-7 (26-28 ft)	24 24	6,6 9,12	35	SAA				350		M						Petro Odor
B-2-8 (30-32 ft)	24 18	14,23 29,31	40	SAA w/ quartzite				300		M						Petro Odor
Ξ-2-9 (34-36 ft)	24 20	15,19 31,50/3	45	SAA w/ quartzite				100		M						Petro Odor
Ξ-2-10 (38-40 ft)	24 3	17,18 22,26	50	SAA w/ quartzite				400		M						Petro Odor
B-2-11 (42-44 ft)	24 24	4,5 7,8	55	SAA w/ quartzite				300		M						Petro Odor
Ξ-2-12 (46-48 ft)	24 12	4,5 7,9	60	SAA w/ quartzite				300		W						Petro Odor
Ξ-2-13 (50-52ft)	24 24	4,4 6,7		SAA w/ quartzite				50		W						Petro Odor
B-2-14 (54-56 ft)	24 18	4,5 5,6		SAA w/ quartzite				10		W						Slight to No Petro Odor
				EOB @ 56 feet. Air rotary drill from 34 to 56 feet. Installed MW-2 to 53.5 feet.												

I hereby certify that the information on this form is true and correct to the best of my knowledge
Signature: Firm: **METCO**

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295 and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____

Facility / Project Name Dick's Car Care		License / Permit / Monitoring Number		Boring Number B-3
Boring Drilled By: Name of crew chief (first, last) and Firm First: Craig Last: Plant Firm: Ground Source Inc.		Drilling Date Started 01/07/2010 MM / DD / YYYY	Drilling Date Completed 01/07/2010 MM / DD / YYYY	Drilling Method H.S.A./Air Rotary
WI Unique Well No. VX696	DNR Well ID No. MW-3	Well Name MW-3	Final Static Water Level 835 Feet MSL	Surface Elevation 880 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E		Local Grid Location Lat ° ° ° Long ° ° °		Feet S Feet W
Facility ID		County Sauk	County Code 57	Civil Town / City / Village Baraboo

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	Soil Properties						P 200	RQD / Comments
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index			
B-3-1 (2-4 ft)	24 12	18,16 12,12	5	Tan fine to coarse grained sand with gravel and rocks	SP	See Well Construction Form		0		M					No Petro Odor
B-3-2 (6-8 ft)	24 20	12,14 17,10	10	SAA			0			M					No Petro Odor
B-3-3 (10-12 ft)	24 20	19,20 50/4	15	SAA w/ quartzite			0			M					No Petro Odor
B-3-4 (14-16 ft)	24 12	34, 50/3	20	SAA w/ quartzite			0			M					No Petro Odor
B-3-5 (18-20 ft)	24 24	10,12 15,19	25	SAA			0			M					No Petro Odor
B-3-6 (22-24 ft)	24 24	12,12 8,9	30	SAA			0			M					No Petro Odor
B-3-7 (26-28 ft)	24 24	6,6 8,10	35	SAA			0			M					No Petro Odor
B-3-8 (30-32 ft)	24 24	10,12 14,17	40	SAA			0			M					No Petro Odor
B-3-9 (34-36 ft)	24 8	22,29 50/2	45	SAA w/ quartzite			0			M					No Petro Odor
B-3-10 (38-40 ft)	24 24	11,8 8,12	50	SAA w/ quartzite			20			M					Slight Petro Odor
B-3-11 (42-44 ft)	24 24	19,14 18,16	55	SAA w/ quartzite			20			M					Slight Petro Odor
B-3-12 (46-48 ft)	24 18	8,6 9,6	60	SAA w/ quartzite			10			W					Slight Petro Odor
B-3-13 (50-52 ft)	24 24	3,3 6,8		SAA w/ quartzite			0			W					No Petro Odor
				EOB @ 54.5 feet. Air rotary drill from 34 to 54.5 feet. Installed MW-3 to 54.5 feet.											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: 

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____

Facility / Project Name Dick's Car Care		License / Permit / Monitoring Number		Boring Number B-4
Boring Drilled By: Name of crew chief (first, last) and Firm First: Craig Last: Plant Firm: Ground Source Inc.		Drilling Date Started 01/07/2010 MM/DD/YYYY	Drilling Date Completed 01/07/2010 MM/DD/YYYY	Drilling Method H.S.A.
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level 835 Feet MSL	Surface Elevation 880 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E NW ¼ of SE ¼ of Section 35, T 12 N, R 6 E			Local Grid Location Feet S Feet W	
Facility ID	County Sauk	County Code 57	Civil Town / City / Village Baraboo	

Number & Type	Length Alt. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	Soil Properties						P 200	RQD / Comments
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index			
				0-0.5 feet - Concrete											
B-4-1 ■ (2-4 ft)	24 18	8,10 13,15	5	Tan fine to coarse grained sand with gravel and rocks	SP			0		M					No Petro Odor
B-4-2 (6-8 ft)	24 20	12,14 23,50/4	10	SAA w/ quartzite				0		M					No Petro Odor
B-4-3 ■ (10-12 ft)	24 20	9,11 12,18	15	SAA				0		M					No Petro Odor
B-4-4 ■ (14-16 ft)	24 10	50/5	20	SAA w/ quartzite				0		M					No Petro Odor
B-4-5 (18-20 ft)	24 10	28,50/5	25	SAA w/ quartzite				0		M					No Petro Odor
B-4-6 ■ (22-24 ft)	24 6	50/3	30	SAA w/ quartzite				0		M					No Petro Odor
B-4-7 ■ (26-28 ft)	24 24	6,8 9,11	35	SAA				0		M					No Petro Odor
B-4-8 (30-32 ft)	24 18	9,50/4	40	SAA w/ quartzite				0		M					No Petro Odor
B-4-9 ■ (34-36 ft)	24 24	10,12 16,19	45	Tan sandy silt with gravel and rocks	SM			0		M					No Petro Odor
B-4-10 ■ (38-40 ft)	24 18	28 50/3	50	Tan fine to coarse grained sand with gravel and rocks	SP			0		M					No Petro Odor
B-4-11 ■ (42-44 ft)	24 18	12,8 6,5	55	SAA				20		M					Petro Odor
B-4-12 ■ (46-48 ft)	24 24	6,7 9,11	60	SAA				5		W					Slight Petro Odor
				EOB @ 48 feet. Borehole abandoned.											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: _____

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____ Page 1 of 1

Facility / Project Name Dick's Car Care		License / Permit / Monitoring Number		Boring Number B-5
Boring Drilled By: Name of crew chief (first, last) and Firm First: Craig Last: Plant Firm: Ground Source Inc.		Drilling Date Started 01/08/2010 MM/DD/YYYY	Drilling Date Completed 01/08/2010 MM/DD/YYYY	Drilling Method H.S.A.
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level 835 Feet MSL	Surface Elevation 880 Feet MSL
			Borehole Diameter 8	
Local Grid Origin (estimated X) or Boring Location State Plane N, E			Local Grid Location N E	
NW ¼ of SE ¼ of Section 35, T 12 N, R 6 E			Feet S Feet W	
Facility ID	County Sauk	County Code 57	Civil Town / City / Village Baraboo	

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	Soil Properties						RQD / Comments
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
B-5-1 (2-4 ft)	24 18	8,6 7,5	5	Brown fine to coarse grained sand with gravel and rocks	SP			0		M				No Petro Odor
B-5-2 (6-8 ft)	24 18	5,5 7,9	10	Tan fine to coarse grained sand with gravel and rocks				0		M				No Petro Odor
B-5-3 (10-12 ft)	24 4	50/2	15	SAA w/ quartzite				140		M				Petro Odor
B-5-4 (14-16 ft)	24 24	8,8 9,9	20	SAA				200		M				Petro Odor
B-5-5 (18-20 ft)	24 24	16,19 23,50/4	25	SAA w/ quartzite				250		M				Petro Odor
B-5-6 (22-24 ft)	24 24	8,10 13,9	30	SAA				200		M				Petro Odor
B-5-7 (26-28 ft)	24 24	8,11 12,15	35	SAA				200		M				Petro Odor
				EOB @ 30 feet. Auger refusal. Borehole abandoned.										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: **METCO**

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____ Page 1 of 1

Facility / Project Name nick's Car Care		License / Permit / Monitoring Number		Boring Number B-6
Drilling Drilled By: Name of crew chief (first, last) and Firm First: Craig Last: Plant		Drilling Date Started 01/08/2010 MM/DD/YYYY	Drilling Date Completed 01/08/2010 MM/DD/YYYY	Drilling Method H.S.A.
Well Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level 835 Feet MSL	Surface Elevation 880 Feet MSL
Local Grid Origin (estimated X) or Boring Location			Local Grid Location	
State Plane N, E		Lat. ° ' "	N E	
W $\frac{1}{4}$ of SE $\frac{1}{4}$ of Section 35, T 12 N, R 6 E		Long. ° ' "	Feet S Feet W	
Facility ID	County Sauk	County Code 57	Civil Town / City / Village Baraboo	

Sample Number & Type	Length Alt. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	Soil Properties					P 200	RQD / Comments
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index		
B-6-1 (4 ft)	24 24	10,12 14,18	5	Tan fine to coarse grained sand with gravel and rocks	SP			0		M				No Petro Odor
B-6-2 (6-8 ft)	24 12	19,22 27,50/1	10	SAA w/ quartzite				0		M				No Petro Odor
B-6-3 (10-12 ft)	24 16	10,12 14,18	15	SAA				0		M				No Petro Odor
B-6-4 (14-16 ft)	24 24	19,23 50/5	20	SAA w/ quartzite				0		M				No Petro Odor
B-6-5 (18-20 ft)	24 8	50/3	25	SAA w/ quartzite				0		M				No Petro Odor
B-6-6 (22-24 ft)	24 20	10,12 14,16	30	SAA				0		M				No Petro Odor
B-6-7 (26-28 ft)	24 18	31,50/4	35	SAA w/ quartzite				0		M				No Petro Odor
B-6-8 (30-32 ft)	24 24	12,14 18,21	40	SAA				0		M				No Petro Odor
B-6-9 (34-36 ft)	24 16	19,33 50/4	45	SAA w/ quartzite				0		M				No Petro Odor
B-6-10 (40 ft)	24 24	11,11 12,11	50	SAA				10		M				Slight Petro Odor
B-6-11 (42-44 ft)	24 12	12,22 50/4	55	SAA w/ quartzite				10		M				Slight Petro Odor
B-6-12 (46-48 ft)	24 24	19,8 8,11	60	SAA				0		W				No Petro Odor
				EOB @ 48 feet. Borehole abandoned.										

I hereby certify that the information on this form is true and correct to the best of my knowledge
Signature: Firm: **METCO**

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295 and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See Instructions for more information, including where the completed form should be sent.

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____

Facility / Project Name _____ License / Permit / Monitoring Number _____ Boring Number _____

Dick's Car Care _____ B-7

Boring Drilled By: Name of crew chief (first, last) and Firm _____ Drilling Date Started _____ Drilling Date Completed _____ Drilling Method _____
First: Craig Last: Plant 01/11/2010 01/11/2010
Firm: Ground Source Inc. MM/DD/YYYY MM/DD/YYYY H.S.A.

WI Unique Well No. DNR Well ID No. Well Name Final Static Water Level Surface Elevation Borehole Diameter
835 Feet MSL 880 Feet MSL 8

Local Grid Origin (estimated X) or Boring Location _____ Local Grid Location _____
State Plane N, E Lat ° ° ° N E
W ¼ of SE ¼ of Section 35, T 12 N, R 6 E Long ° ° ° Feet S Feet W

Facility ID _____ County _____ County Code _____ Civil Town / City / Village _____
Sauk 57 Baraboo

Sample _____ Soil Properties _____

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
				0-0.5 feet - Concrete										
-7-1 -4 ft)	24 18	9,12 14,26	5	Tan fine to coarse grained sand with gravel and rocks	SP			0		M				No Petro Odor
B-7-2 6-8 ft)	24 18	9,10 11,8	10	SAA				0		M				No Petro Odor
-7-3 10-12 ft)	24 8	12,15 17,18	15	SAA				0		M				No Petro Odor
-7-4 -4-16 ft)	24 20	19,23 50/4	15	SAA w/ quartzite				30		M				Petro Odor
			20	EOB @ 16 feet. Auger Refusal. Borehole abandoned.										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature:

Firm: METCO

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: Other: _____ Page 1 of 1

Facility / Project Name _____ License / Permit / Monitoring Number _____ Boring Number _____

Dicks Car Care _____ PZ-1

Boring Drilled By: Name of crew chief (first, last) and Firm _____ Drilling Date Started _____ Drilling Date Completed _____ Drilling Method _____
First: Craig Last: Plant 09/29/2011 09/29/2011 HSA/AR
Firm: GroundSource MM/DD/YYYY MM/DD/YYYY

WI Unique Well No. _____ DNR Well ID No. _____ Well Name _____ Final Static Water Level _____ Surface Elevation _____ Borehole Diameter _____
PZ-1 Feet MSL Feet MSL 2"

Local Grid Origin (estimated X) or Boring Location _____ Local Grid Location _____
State Plane N, E Lat . . . N E
NW ¼ of SE ¼ of Section 35, T12N, R06E Long . . . Feet S Feet W

Facility ID _____ County _____ County Code _____ Civil Town / City / Village _____
Sauk 57 Baraboo

Sample _____ Soil Properties _____

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	Soil Properties							RQD / Comments
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			10	Blind drilled			See well construction form								
			20												
			30												
			40												
			50												
			60												
			70												
			80		EOB at 75.5 feet with well installed at 75.5 feet.										
			90												
			100												
			110												
			120												

I hereby certify that the information on this form is true and correct to the best of my knowledge
Signature: Troy Moseley Firm: **METCO**

This form is authorized by Chapters 281, 283, 288, 291, 292, 293, 295 and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Notice: Please complete Form 3300-5 and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other

(1) GENERAL INFORMATION			(2) FACILITY/ OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County SAUK	Facility Name Dick's Car Care	
Common Well Name B-1 Gov't Lot (If applicable)			Facility ID	License/Permit/Monitoring No.
NW 1/4 of SE 1/4 of Sec. 35 ; T. 12 N; R. 6 [X] E Grid Location			Street Address of Well 620 Broadway Street	
_____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S., _____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.			City, Village, or Town Baraboo	
Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>			Present Well Owner Dave Christian	
Lat. _____ Long _____ or _____ " or _____			Original Owner	
St. Plane _____ ft. N. _____ ft. E. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Zone			Street Address or Route of Owner 3220 7th Street	
Reason For Abandonment Sampling complete			City, State, Zip Code Baraboo WI 53913-	
WI Unique Well No. of Replacement Well _____				

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION		(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL	
Original Construction Date <u>2/18/2009</u>		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No [X] Not Applicable	
<input type="checkbox"/> Monitoring Well		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No [X] Not Applicable	
<input type="checkbox"/> Water Well		Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No [X] Not Applicable	
<input checked="" type="checkbox"/> Borehole / Drillhole		Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type: [X] Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Other (Specify) _____		Did Sealing Material Rise to Surface? [X] Yes <input type="checkbox"/> No	
Formation Type: [X] Unconsolidated Formation <input type="checkbox"/> Bedrock		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes [X] No	
Total Well Depth (ft.) <u>21</u> Casing Diameter (in.) _____		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
(From ground surface) Casing Depth (ft.) _____		Required Method of Placing Sealing Material	
Lower Drillhole Diameter (in.) <u>8</u>		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		[X] Screened & Poured <input type="checkbox"/> Other (Explain)	
If Yes, To What Depth? _____ Feet		(Bentonite Chips)	
Depth to Water (Feet) _____		Sealing Materials	
		For monitoring wells and monitoring well boreholes only	
		<input type="checkbox"/> Neat Cement Grout	
		<input type="checkbox"/> Sand-Cement (Concrete) Grout	
		<input type="checkbox"/> Concrete	
		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
		<input type="checkbox"/> Bentonite-Sand Slurry " "	
		<input type="checkbox"/> Bentonite Chips	
		<input checked="" type="checkbox"/> Bentonite Chips	
		<input type="checkbox"/> Granular Bentonite	
		<input type="checkbox"/> Bentonite - Cement Grout	
		<input type="checkbox"/> Bentonite - Sand Slurry	

(5) Material Used To Fill Well/Drillhole	From (Ft.)	To (Ft.)	Sacks Sealant	Mix Ratio or Mud Weight
Granular Bentonite	Surface	21	5	

(6) Comments: _____

(7) Name of Person or Firm Doing Sealing Work		Date of Abandonment	
Eric Dahl/METCO - Nick/Tetra Tech		2/18/2009	
Signature of Person Doing Work		Date Signed	
		12/28/09	
Street or Route		Telephone Number	
1421 State Road 16		(608) 781-8879	
City, State, Zip Code			
La Crosse WI 54601-			

FOR DNR OR COUNTY USE ONLY	
Date Received	Noted By
Comments	

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:
 Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1. Well Location Information				2. Facility / Owner Information			
County Sauk		WI Unique Well # of Removed Well _____		Hicap # MW2		Facility Name Dicks Carcare	
Latitude / Longitude (Degrees and Minutes) _____'N _____'W				Facility ID (FID or PWS) _____			
Method Code (see instructions) _____				License/Permit/Monitoring # _____			
1/4 1/4 or Gov't Lot #		Section		Township N		Range <input type="checkbox"/> E <input type="checkbox"/> W	
Well Street Address 620 S. Broadway				Original Well Owner S.A.A.			
Well City, Village or Town Baraboo				Present Well Owner S.A.A.			
Subdivision Name				Mailing Address of Present Owner 620 S. Broadway			
Lot #				City of Present Owner Baraboo		State ZIP Code WI	

Reason For Removal From Service Soil Sample Complete		WI Unique Well # of Replacement Well _____		4. Pump, Liner, Screen, Casing & Sealing Material			
<input type="checkbox"/> Monitoring Well		Original Construction Date (mm/dd/yyyy) 1-7-10		Pump and piping removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input type="checkbox"/> Water Well		If a Well Construction Report is available, please attach.		Liner(s) removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Borehole / Drillhole				Screen removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Construction Type:				Casing left in place?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Drilled		<input type="checkbox"/> Driven (Sandpoint)		Was casing cut off below surface?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input type="checkbox"/> Other (specify): _____				Did sealing material rise to surface?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Formation Type:				Did material settle after 24 hours?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Unconsolidated Formation		<input type="checkbox"/> Bedrock		If yes, was hole retopped?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Total Well Depth From Ground Surface (ft.) 56-53.5		Casing Diameter (in.) _____		If bentonite chips were used, were they hydrated with water from a known safe source?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Lower Drillhole Diameter (in.) 6		Casing Depth (ft.) _____		Required Method of Placing Sealing Material			
Was well annular space grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		If yes, to what depth (feet)? _____		Depth to Water (feet) _____		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped	
				<input checked="" type="checkbox"/> Screened & Poured (Bentonite Chips)		<input type="checkbox"/> Other (Explain): _____	
				Sealing Materials			
				<input type="checkbox"/> Neat Cement Grout		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
				<input type="checkbox"/> Sand-Cement (Concrete) Grout		<input type="checkbox"/> Bentonite-Sand Slurry " "	
				<input type="checkbox"/> Concrete		<input type="checkbox"/> Bentonite Chips	
				For Monitoring Wells and Monitoring Well Boreholes Only:			
				<input checked="" type="checkbox"/> Bentonite Chips		<input type="checkbox"/> Bentonite - Cement Grout	
				<input type="checkbox"/> Granular Bentonite		<input type="checkbox"/> Bentonite - Sand Slurry	

5. Material Used To Fill Well / Drillhole				From (ft.)		To (ft.)		No. Yards, Bags Sealant or Volume (circle one)		Mix Ratio or Mud Weight	
3/8" Chipped Bentonite				Surface		56		1		_____	
				53.5							

6. Comments

7. Supervision of Work						DNR Use Only	
Name of Person or Firm Doing Filling & Sealing Ground Source			License # 4462	Date of Filling & Sealing (mm/dd/yyyy) 1-7-10		Date Received	Noted By
Street or Route 3671 Monroe Road			Telephone Number (920) 337-9600			Comments	
City De Pere		State WI	ZIP Code 54115		Signature of Person Doing Work <i>[Signature]</i>		Date Signed

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:

- Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1. Well Location Information

County: Sauk WI Unique Well # of Removed Well: _____ Map #: B-4

Latitude / Longitude (Degrees and Minutes): _____ 'N
 _____ 'W

Method Code (see instructions): _____

1/4, 1/2, 3/4, or Gov't Lot #: _____ Section: _____ Township: N Range: E W

Well Street Address: 620 S. Broadway

Well City, Village or Town: Baraboo Well ZIP Code: _____

Subdivision Name: _____ Lot #: _____

2. Facility / Owner Information

Facility Name: Dicks Carecare

Facility ID (FID or PWS): _____

License/Permit/Monitoring #: _____

Original Well Owner: S.A.A.

Present Well Owner: S.A.A.

Mailing Address of Present Owner: 620 S. Broadway

City of Present Owner: Baraboo State: WI ZIP Code: _____

Reason For Removal From Service: Soil Sample Complete WI Unique Well # of Replacement Well: _____

3. Well / Drillhole / Borehole Information

Monitoring Well Water Well Borehole / Drillhole

Original Construction Date (mm/dd/yyyy): 1-7-10

If a Well Construction Report is available, please attach: _____

Construction Type:
 Drilled Driven (Sandpoint) Dug
 Other (specify): _____

Formation Type:
 Unconsolidated Formation Bedrock

Total Well Depth From Ground Surface (ft.): 48 Casing Diameter (in.): _____

Lower Drillhole Diameter (in.): 6 Casing Depth (ft.): _____

Was well annular space grouted? Yes No Unknown

If yes, to what depth (feet)? _____ Depth to Water (feet): _____

4. Pump, Liner, Screen, Casing & Sealing Material

Pump and piping removed? Yes No N/A

Liner(s) removed? Yes No N/A

Screen removed? Yes No N/A

Casing left in place? Yes No N/A

Was casing cut off below surface? Yes No N/A

Did sealing material rise to surface? Yes No N/A

Did material settle after 24 hours? Yes No N/A

If yes, was hole retopped? Yes No N/A

If bentonite chips were used, were they hydrated with water from a known safe source? Yes No N/A

Required Method of Placing Sealing Material:
 Conductor Pipe-Gravity Conductor Pipe-Pumped
 Screened & Poured (Bentonite Chips) Other (Explain): _____

Sealing Materials:
 Neat Cement Grout Clay-Sand Slurry (11 lb./gal. wt.)
 Sand-Cement (Concrete) Grout Bentonite-Sand Slurry " "
 Concrete Bentonite Chips

For Monitoring Wells and Monitoring Well Boreholes Only:
 Bentonite Chips Bentonite - Cement Grout
 Granular Bentonite Bentonite - Sand Slurry

5. Material Used To Fill Well / Drillhole

From (ft.)	To (ft.)	No. Yards, Bags or Volume (Circle one)	Mix Ratio or Mud Weight
Surface	48	14	

6. Comments

7. Supervision of Work

Supervision of Work				DNR Use Only	
Name of Person or Firm Doing Filling & Sealing	License #	Date of Filling & Sealing (mm/dd/yyyy)	Date Received	Noted By	
<u>Ground Source</u>	<u>4462</u>	<u>1-7-10</u>			
Street or Route	Telephone Number	Comments			
<u>3671 Monroe Road</u>	<u>(920) 337-9600</u>				
City	State	ZIP Code	Signature of Person Doing Work	Date Signed	
<u>De Pere</u>	<u>WI</u>	<u>54115</u>	<u>[Signature]</u>		

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

<input type="checkbox"/> Verification Only of Fill and Seal	Route to:		
	<input type="checkbox"/> Drinking Water	<input type="checkbox"/> Watershed/Wastewater	<input checked="" type="checkbox"/> Remediation/Redevelopment
	<input type="checkbox"/> Waste Management	<input type="checkbox"/> Other: _____	

1. Well Location Information				2. Facility / Owner Information			
County <i>South</i>	WI Unique Well # of Removed Well _____	Hicap # <i>B-5</i>		Facility Name <i>Dicks Carcare</i>			
Latitude / Longitude (Degrees and Minutes) ____ ° ____ ' ____ " N ____ ° ____ ' ____ " W		Method Code (see instructions) _____		Facility ID (FID or PWS) _____			
1/4, 1/2, 3/4, or Gov't Lot #	Section	Township <i>N</i>	Range <input type="checkbox"/> E <input type="checkbox"/> W	License/Permit/Monitoring # _____			
Well Street Address <i>620 S. Broadway</i>				Original Well Owner <i>S.A.A.</i>			
Well City, Village or Town <i>Baraboo</i>				Present Well Owner <i>S.A.A.</i>			
Well ZIP Code				Mailing Address of Present Owner <i>620 S. Broadway</i>			
Subdivision Name		Lot #		City of Present Owner <i>Baraboo</i>		State ZIP Code <i>WI</i>	

Reason For Removal From Service <i>Soil Sample Complete</i>	WI Unique Well # of Replacement Well _____	4. Pump, Liner, Screen, Casing & Sealing Material	
--	---	--	--

3. Well / Drillhole / Borehole Information		Original Construction Date (mm/dd/yyyy) <i>1-7-10</i>		Pump and piping removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input type="checkbox"/> Monitoring Well	<input type="checkbox"/> Water Well	<input checked="" type="checkbox"/> Borehole / Drillhole	If a Well Construction Report is available, please attach.	Liner(s) removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Construction Type:		<input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Screen removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Formation Type:		<input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Casing left in place? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Total Well Depth From Ground Surface (ft.) <i>30</i>		Casing Diameter (in.) _____		Was casing cut off below surface? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Lower Drillhole Diameter (in.) <i>6</i>		Casing Depth (ft.) _____		Did sealing material rise to surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Was well annular space grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		If yes, to what depth (feet)? _____		Did material settle after 24 hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Depth to Water (feet) _____		If bentonite chips were used, were they hydrated with water from a known safe source? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A		Required Method of Placing Sealing Material	
				<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped	
				<input checked="" type="checkbox"/> Screened & Poured (Bentonite Chips) <input type="checkbox"/> Other (Explain): _____	
				Sealing Materials	
				<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
				<input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " "	
				<input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Chips	
				For Monitoring Wells and Monitoring Well Boreholes Only:	
				<input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout	
				<input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry	

5. Material Used To Fill Well / Drillhole	From (ft.)	To (ft.)	No. Yards, Bags or Volume (circle one)	Mix Ratio or Mud Weight
<i>3/8" Chipped Bentonite</i>	<i>Surface</i>	<i>30</i>	<i>9</i>	_____

6. Comments

7. Supervision of Work				DNR Use Only	
Name of Person or Firm Doing Filling & Sealing <i>Ground Source</i>	License # <i>4462</i>	Date of Filling & Sealing (mm/dd/yyyy) <i>1-7-10</i>	Date Received	Noted By	
Street or Route <i>3671 Monroe Road</i>		Telephone Number <i>(920) 337-9600</i>	Comments		
City <i>De Pere</i>	State <i>WI</i>	ZIP Code <i>54115</i>	Signature of Person Doing Work <i>[Signature]</i>	Date Signed	

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:
 Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1. Well Location Information				2. Facility / Owner Information			
County <u>Sauk</u>		WI Unique Well # of Removed Well _____		License # <u>B-6</u>		Facility Name <u>Dicks Car Care</u>	
Latitude / Longitude (Degrees and Minutes) ____ ° ____ ' N ____ ° ____ ' W				Facility ID (FID or PWS) _____			
Method Code (see instructions) _____				License/Permit/Monitoring # _____			
1/4 1/4 or Gov't Lot #		Section		Township		Range <input type="checkbox"/> E <input type="checkbox"/> W	
Well Street Address <u>620 S. Broadway</u>				Original Well Owner <u>S.A.A.</u>			
Well City, Village or Town <u>Baraboo</u>				Present Well Owner <u>S.A.A.</u>			
Subdivision Name				Mailing Address of Present Owner <u>620 S. Broadway</u>			
Lot #				City of Present Owner <u>Baraboo</u>		State ZIP Code <u>WI</u>	

Reason For Removal From Service: Soil Sample Complete WI Unique Well # of Replacement Well: _____

3. Well / Drillhole / Borehole Information				4. Pump, Liner, Screen, Casing & Sealing Material					
<input type="checkbox"/> Monitoring Well		Original Construction Date (mm/dd/yyyy) <u>1-7-10</u>		Pump and piping removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<input type="checkbox"/> Water Well		If a Well Construction Report is available, please attach.		Liner(s) removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<input checked="" type="checkbox"/> Borehole / Drillhole				Screen removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug				Casing left in place?				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock				Was casing cut off below surface?				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Total Well Depth From Ground Surface (ft.) <u>48</u>		Casing Diameter (in.) _____		Did sealing material rise to surface?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A			
Lower Drillhole Diameter (in.) <u>6</u>		Casing Depth (ft.) _____		Did material settle after 24 hours?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A			
Was well annular space grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown				If yes, was hole retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
If yes, to what depth (feet)? _____		Depth to Water (feet) _____		If bentonite chips were used, were they hydrated with water from a known safe source? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Required Method of Placing Sealing Material				<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped					
<input checked="" type="checkbox"/> Screened & Poured (Bentonite Chips)				<input type="checkbox"/> Other (Explain): _____					
Sealing Materials				<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)					
<input type="checkbox"/> Sand-Cement (Concrete) Grout				<input type="checkbox"/> Bentonite-Sand Slurry " "					
<input type="checkbox"/> Concrete				<input type="checkbox"/> Bentonite Chips					
For Monitoring Wells and Monitoring Well Boreholes Only:				<input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout					
				<input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry					

5. Material Used To Fill Well / Drillhole				From (ft.)	To (ft.)	No. Yards, 8119 Sealant or Volume (circle one)	Mix Ratio or Mud Weight
<u>3/8" Chipped Bentonite</u>				Surface	<u>48</u>	<u>13</u>	_____

6. Comments

7. Supervision of Work				DNR Use Only	
Name of Person or Firm Doing Filling & Sealing <u>Ground Source</u>		License # <u>4462</u>		Date of Filling & Sealing (mm/dd/yyyy) <u>1-7-10</u>	
Street or Route <u>3671 Monroe Road</u>		Telephone Number <u>(920) 337-9600</u>		Date Received	
City <u>De Pere</u>		State ZIP Code <u>WI 54115</u>		Noted By	
Signature of Person Doing Work <u>[Signature]</u>				Comments	
Date Signed					

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:
 Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1. Well Location Information				2. Facility / Owner Information			
County <u>Sauk</u>		WI Unique Well # of Removed Well _____		Access # <u>B-7</u>		Facility Name <u>Dicks Carpane</u>	
Latitude / Longitude (Degrees and Minutes) ____ ° ____ ' ____ " N ____ ° ____ ' ____ " W				Facility ID (FID or PWS) _____			
Method Code (see instructions) _____				License/Permit/Monitoring # _____			
1/4 / 1/4 or Gov't Lot #		Section		Township		Range <input type="checkbox"/> E <input type="checkbox"/> W	
Well Street Address <u>620 S. Broadway</u>				Original Well Owner <u>S.A.A.</u>			
Well City, Village or Town <u>Baraboo</u>				Present Well Owner <u>S.A.A.</u>			
Subdivision Name				Mailing Address of Present Owner <u>620 S. Broadway</u>			
Lot #				City of Present Owner <u>Baraboo</u>		State ZIP Code <u>WI</u>	

Reason For Removal From Service <u>Soil Sample Complete</u>		WI Unique Well # of Replacement Well _____		4. Pump, Liner, Screen, Casing & Sealing Material			
3. Well / Drillhole / Borehole Information				Pump and piping removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<input type="checkbox"/> Monitoring Well		Original Construction Date (mm/dd/yyyy) <u>1-7-10</u>		Liner(s) removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<input type="checkbox"/> Water Well		If a Well Construction Report is available, please attach.		Screen removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<input checked="" type="checkbox"/> Borehole / Drillhole				Casing left in place? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
Construction Type:				Was casing cut off below surface? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<input checked="" type="checkbox"/> Drilled		<input type="checkbox"/> Driven (Sandpoint)		<input type="checkbox"/> Dug		Did sealing material rise to surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
<input type="checkbox"/> Other (specify): _____						Did material settle after 24 hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Formation Type:				If yes, was hole retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<input checked="" type="checkbox"/> Unconsolidated Formation		<input type="checkbox"/> Bedrock		If bentonite chips were used, were they hydrated with water from a known safe source? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A			
Total Well Depth From Ground Surface (ft.) <u>16</u>		Casing Diameter (in.) _____		Required Method of Placing Sealing Material			
Lower Drillhole Diameter (in.) <u>6</u>		Casing Depth (ft.) _____		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped			
Was well annular space grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown				<input checked="" type="checkbox"/> Screened & Poured (Bentonite Chips) <input type="checkbox"/> Other (Explain): _____			
If yes, to what depth (feet)? _____		Depth to Water (feet) _____		Sealing Materials			
				<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)			
				<input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry " "			
				<input type="checkbox"/> Concrete <input type="checkbox"/> Bentonite Chips			
				For Monitoring Wells and Monitoring Well Boreholes Only:			
				<input checked="" type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout			
				<input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry			

5. Material Used To Fill Well / Drillhole				From (ft.)		To (ft.)		No. Yards, Bags or Volume (circle one)		Mix Ratio or Mud Weight	
<u>3/8" Chipped Bentonite</u>				Surface		16		4.5		_____	
6. Comments											

7. Supervision of Work						DNR Use Only											
Name of Person or Firm Doing Filling & Sealing <u>Ground Source</u>			License # <u>4462</u>			Date of Filling & Sealing (mm/dd/yyyy) <u>1-7-10</u>			Date Received			Noted By					
Street or Route <u>3671 Monroe Road</u>						Telephone Number <u>(920) 337-9600</u>						Comments					
City <u>De Pere</u>			State <u>WI</u>			ZIP Code <u>54115</u>			Signature of Person Doing Work <u>[Signature]</u>			Date Signed					

APPENDIX D/ WASTE DISPOSAL

DKS Construction Services, Inc.

2520 WILSON ST.
MENOMONIE, WI 54751

Invoice

DATE	INVOICE #
3/31/2010	27955

BILL TO
DAVE CHRISTIAN 3220 7TH STREET BARABOO WI 53913

TERMS	Due on receipt
P.O. NO. OR PROJECT	
DRUMS	

QTY.	DESCRIPTION	RATE	AMOUNT
1	MOBILIZATION/DEMobilIZATION	266.47	266.47
18	PICK UP, HAUL, AND DISPOSE OF DRUMS	100.15	1,802.70
	DISPOSAL AT LINCOLN COUNTY LANDFILL		
	<i>Waste Disposal Reviewed 3/31/10 OK</i>		

A service charge of 1 1/2% per month (18% annual percentage rate) will be charged on accounts over 30 days past due. If you find any problems or have questions regarding this invoice, please call our office within five (5) days. If not, we assume it is entirely correct and you will be responsible for all charges. If payment is not made as stated, all costs and attorneys fees incurred in enforcing this invoice will be the responsibility of the customer and/or owner.

Subtotal \$2,069.17

Sales Tax (0.00) \$0.00

Total Due \$2,069.17

SUBCONTRACTOR IDENTIFICATION NOTICE
AS REQUIRED BY THE WISCONSIN CONSTRUCTION LIEN LAW, CONTRACTOR HEREBY NOTIFIES THAT PERSONS OR COMPANIES FURNISHING LABOR OR MATERIALS FOR THE CONSTRUCTION ON OWNER'S LAND MAY HAVE LIEN RIGHTS ON THAT LAND OR ON THE BUILDINGS ON THAT LAND IF THEY ARE NOT PAID FOR SUCH LABOR OR MATERIALS. THOSE ENTITLED TO LIEN RIGHTS, IN ADDITION TO THE UNDERSIGNED CONTRACTOR ARE THOSE WHO CONTRACT DIRECTLY WITH THE OWNER OR THOSE WHO GIVE THE OWNER NOTICE WITHIN 60 DAYS AFTER THEY FIRST FURNISH LABOR OR MATERIALS FOR THE CONSTRUCTION. ACCORDINGLY, OWNER PROBABLY WILL RECEIVE NOTICES FROM THOSE WHO FURNISH LABOR OR MATERIALS FOR THE CONSTRUCTION, AND SHOULD GIVE A COPY OF EACH NOTICE RECEIVED TO HIS MORTGAGE LENDER, IF ANY. CONTRACTOR AGREES TO COOPERATE WITH THE OWNER AND HIS LENDER, IF ANY, TO SEE THAT ALL POTENTIAL LIEN CLAIMANTS ARE DULY PAID.

TOPSOIL, FILL, GRAVEL, LANDSCAPE ROCK, BOULDER CREEK STONE
PLUS MUCH MORE.
A BUCKET ... A BARRELL ... OR WE CAN DELIVER BY THE TRUCKLOAD.
HOME & COMMERCIAL EXCAVATING, BASEMENTS, DRIVEWAYS, DOZER WORK AND LOADER WORK

**Lincoln County Solid Waste Facility
Petroleum Contaminated Soil Profile Form**
This form does not replace DNR Form 4500

Responsible Party

Name Dave Christian
Site Address 620 Broadway St
City, State, Zip Burlingame, WI
Contact _____
Phone 608 393 1867
FAX _____
E-mail _____

Billing Information

Name DKS Construction
Address 2520 W. Iron St
City, State, Zip Menomonie WI 54751
Contact Mark Schmitz
Phone 715 235-2600
FAX _____
E-mail _____

Type of Contamination (Please circle all that apply)

Leaded Gasoline Gasoline Diesel Fuel Oil Waste Oil
Other (Explain) _____

Soil Classification (Please circle the most representative soil type)

Sand Silty Sand Silty Clay Clay
Other (Explain) _____

Estimated volume of soil 10 Circle Cubic Yards or Tons

Circle Source of Contamination: Underground Storage Tank

Aboveground Storage Tank Spill
Other (explain) _____

Average Soil Concentration GRO 2,630 (max) mg/kg DRO _____ mg/kg
BTEX _____ mg/kg Lead 15.82 mg/kg Other _____ mg/kg
Circle Analytical Attached Yes No

Do you have an up-to-date charge account with Lincoln County Solid Waste Facility

Circle Yes or No or circle payment plan approved with Manager Yes No

Waste Limitations, Lincoln County Solid Waste Facility will not accept any of the following:

1. This waste is not a hazardous waste as defined in Wisconsin Administrative Code NR 605 of 40 CFR 261.
2. This waste does not contain regulated quantities of PCB's.
3. This waste does not contain regulated quantities of herbicides or pesticides.
4. This waste does not contain regulated quantities of solvents as specified in Wisconsin Administrative Code NR 605.
5. This waste does not contain infectious waste as defined in Wisconsin Administrative Code NR 526.
6. All information submitted in this and all attached documents contains true and accurate descriptions of this waste. All relevant information regarding or suspect hazards in the possession of the generator has been disclosed.

Generators Signature Jason T. Powell / METCO
Print Name Jason T. Powell / METCO

for Dave Christian
Title Project Manager
Date 3/15/10

Lincoln County Solid Waste Facility • N4750 Landfill Lane • Merrill, WI 54452 •
Tel (715) 536-9636 • Fax (715) 536-6361

For office use only:

Bio pile

Daily cover




Construction Services, Inc.
P.O. BOX 222
2520 WILSON ST.
MENOMONIE, WI 54751

Invoice

DATE	INVOICE #
11/28/2011	28682

BILL TO
DAVE CHRISTIAN %METCO 1421 US HIGHWAY 16 LA CROSSE, WI 54601

TERMS	Due on receipt
P.O. NO. OR PROJECT	
DICK'S CAR CARE	

QTY.	DESCRIPTION	RATE	AMOUNT
1	MOBILIZATION	274.00	274.00
11	PICK UP, HAUL, AND DISPOSE OF SOIL DRUMS	103.00	1,133.00
	DISPOSAL AT VEOLIA SEVEN MILE CREEK LANDFILL IN EAU CLAIRE WI		
<p><i>Env. Waste Disposal</i> <i>Reviewed 11/29/11</i> <i>OK</i></p> 			

A service charge of 1 1/2% per month (18% annual percentage rate) will be charged on accounts over 30 days past due. If you find any problems or have questions regarding this invoice, please call our office within five (5) days. If not, we assume it is entirely correct and you will be responsible for all charges. If payment is not made as stated, all costs and attorneys fees incurred in enforcing this invoice will be the responsibility of the customer and/or owner.

Subtotal \$1,407.00

SUBCONTRACTOR IDENTIFICATION NOTICE
 AS REQUIRED BY THE WISCONSIN CONSTRUCTION LIEN LAW, CONTRACTOR HEREBY NOTIFIES THAT PERSONS OR COMPANIES FURNISHING LABOR OR MATERIALS FOR THE CONSTRUCTION ON OWNER'S LAND MAY HAVE LIEN RIGHTS ON THAT LAND OR ON THE BUILDINGS ON THAT LAND IF THEY ARE NOT PAID FOR SUCH LABOR OR MATERIALS. THOSE ENTITLED TO LIEN RIGHTS, IN ADDITION TO THE UNDERSIGNED CONTRACTOR ARE THOSE WHO CONTRACT DIRECTLY WITH THE OWNER OR THOSE WHO GIVE THE OWNER NOTICE WITHIN 60 DAYS AFTER THEY FIRST FURNISH LABOR OR MATERIALS FOR THE CONSTRUCTION. ACCORDINGLY, OWNER PROBABLY WILL RECEIVE NOTICES FROM THOSE WHO FURNISH LABOR OR MATERIALS FOR THE CONSTRUCTION, AND SHOULD GIVE A COPY OF EACH NOTICE RECEIVED TO HIS MORTGAGE LENDER, IF ANY. CONTRACTOR AGREES TO COOPERATE WITH THE OWNER AND HIS LENDER, IF ANY, TO SEE THAT ALL POTENTIAL LIEN CLAIMANTS ARE DULY PAID.

Sales Tax (0.00)	\$0.00
Total Due	\$1,407.00
Payments/Credits	\$0.00
Balance Due	\$1,407.00

TOPSOIL, FILL, GRAVEL, LANDSCAPE ROCK, BOULDER CREEK STONE
 PLUS MUCH MORE.
 A BUCKET ... A BARRELL ... OR WE CAN DELIVER BY THE TRUCK LOAD.
 HOME & COMMERCIAL EXCAVATING, BASEMENTS, DRIVEWAYS, DOZER WORK AND LOADER WORK

APPENDIX E/ OTHER DOCUMENTATION

LUST and Petroleum Analytical and QA Guidance
July 1993 Revision

Petroleum Substance Discharged	Analysis of Samples Collected for UST Tank Closure Assessments	Solid Waste Program Requirements for Soils to be landfilled ⁵	Site Investigation, Pretreatment and Posttreatment Sample Analysis ¹¹
Regular Gasoline	GRO ²	Free Liquids ⁶ GRO Benzene ⁷ Pb ⁷ Haz. Waste Deter. ⁸	GRO VOC/PVOC ¹⁵ Pb ¹²
Unleaded Gasoline; Grades 80 100, and 100 LL (Low Lead) Aviation Fuel	GRO ²	Free Liquids ⁶ GRO Benzene ⁷ Pb ⁷ Haz. Waste Deter. ⁸	GRO PVOC
Diesel; Jet Fuels; and No's 1, 2, and 4 Fuel Oil	DRO ³	Free Liquids ⁶ DRO Benzene ⁷ Haz. Waste Deter. ⁸	DRO ³ PVOC PAH ^{13 14}
Crude Oil; Lubricating Oils; No. 6 Fuel Oil	DRO ³	Free Liquids ⁶ DRO Haz. Waste Deter. ⁸	DRO ³ PAH ^{13 14}
Unknown Petroleum	GRO ⁷ and DRO ^{3 4}	Free Liquids ⁶ GRO and DRO Pb, Cd ⁷ Haz. Waste Deter. ⁸ CN ¹⁹ S ^{2 10}	GRO and DRO ^{3 4} VOC/PVOC ¹⁵ PAH ^{13 14} Pb, Cd ¹²
Waste Oil	DRO ³	Free Liquids ⁶ DRO Pb, Cd ⁷ Haz. Waste Deter. ⁸ CN ¹⁹ S ^{2 10}	DRO ³ VOC/PVOC ¹⁵ PAH ^{13 14} PCBs ¹⁶ Pb, Cd ¹²

Abbreviations:

GRO - Gasoline Range Organics, Determined by the Wisconsin Modified GRO Method

DRO - Diesel Range Organics, Determined by the Wisconsin Modified DRO Method

VOC - Volatile Organic Compounds (See Section 11.1 for a list of VOC compounds)

PVOC - Petroleum Organic Compounds (See Section 11.2 for a list of PVOC compounds)

PAH - Polynuclear Aromatic Hydrocarbons (See Section 11.3 for a list of the PAH compounds)

PCBs - Polychlorinated Biphenyls

Pb - Lead

SYNERGY ENVIRONMENTAL LAB – Sample Bottle Requirements

**TABLE 1
SAMPLE & PRESERVATION REQUIREMENTS FOR WATER and
DRINKING WATER SAMPLES**

Test	Original Sample Container	Preserved	Holding Time to Analysis
WET CHEMISTRY			
Alkalinity SM2320B/EPA 310.2	250 mL HDPE	4°C	14 days
Ammonia EPA 350.1	250 mL HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
BOD, cBOD SM5210B	500 ml HDPE	4°C	48 hrs.
COD EPA 410.4	500 ml HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Chloride EPA 300.0/EPA 325.2	250 mL HDPE	4°C	28 days
Cyanide SW846 9012A/SM4500-CN-C	1000 mL HDPE	4°C, pH>12 with NaOH	14 days
Flashpoint SW846 1010	250 mL HDPE	4°C	28 days
Fluoride EPA 300.0	250 mL HDPE	4°C	28 days
Hardness SW846 6010B	250 mL HDPE	4°C, pH<2 with HNO ₃	180 days
TKN EPA 351.2	1 Liter HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Nitrate EPA 300.0	250 mL HDPE	4°C	48 hours
Nitrate+Nitrite EPA 300.0	250 mL HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Nitrite EPA 300.0	250 mL HDPE	4°C	48 hours
Oil & Grease EPA 1664	1 Liter Glass	4°C, pH<2 with H ₂ SO ₄	28 days
Organic Carbon SW846 9060/ EPA 415.1	40 ml Glass	4°C, pH<2 with H ₂ SO ₄ or HCL	28 days
Phenol, Total EPA 420.1	1 Liter Glass	4°C, pH<2 with H ₂ SO ₄	28 days
Phosphorus, Total EPA 365.3	250 mL HDPE	4°C, pH<2 with H ₂ SO ₄	28 days
Sulfate EPA 300.0	250 mL HDPE	4°C	28 days
Total Dissolved Solids EPA 160.1	250 ml HDPE	4°C	7 days
Total Solids EPA 160.3	250 ml HDPE	4°C	7 days
Total Suspended Solids EPA 160.2	250 mL HDPE	4°C	7 days
METALS			
Metals	250 mL HDPE	4°C, pH<2 with HNO ₃	6 months
Mercury SW8467470/EPA 245.1	250 mL HDPE	4°C, pH<2 with HNO ₃	28 days
ORGANICS			
Semivolatiles SW846 8270C	1 Liter amber glass, collect 2 for one of the samples submitted .	4°C	7 days extr. 40 days following extr
PAH SW846 8270C	1 Liter amber glass, collect 2 for one of the samples submitted	4°C	7 days extr. 40 days following extr
PCB SW846 8082	1 Liter amber glass, collect 2 for one of the samples submitted.	4°C	7 days extr. 40 days following extr
DRO, Modified IDNR Sep 95	1 Liter amber glass with Teflon lined cap	4°C, 5 mL 50% HCl	7 days extr. 40 days following extr
VOC'S SW846 8260B/EPA524.2	(3) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl, No Headspace	14 days
GRO/VOC	(4) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days
GRO, Modified IDNR Sep 95	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days
GRO/PVOC	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days
PVOC	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days

All samples are to be cooled to 4°C until tested.

HDPE = High Density Polyethylene.

SYNERGY ENVIRONMENTAL LAB – Sample Bottle Requirements

**TABLE 2
SAMPLE & PRESERVATION REQUIREMENTS FOR SOIL SAMPLES**

Test	Original Sample Container	Preserved	Holding Times from Date and Time of Collection			
			Solvent Addition	Shipping	Extraction	Analysis
METALS						
Metals	2 oz glass or soil cup	4°C	NA	NA	NA	180 days
Mercury SW846 7471	2 oz glass or soil cup	4°C	NA	NA	NA	28 days
Chromium Hexavalent SM3500-Cr	2 oz glass or soil cup	4°C	NA	NA	NA	24 hours
ORGANICS						
Any combinations of GRO, VOC, PVOC	1- tared VOC vial with 10 mls methanol, 13 grams of soil collected with syringe	4°C, 1:1 with methanol	Immediately	4 days	21 days	21 days
DRO, Modified	1- tared VOC vial, 13 grams of soil collected with syringe jar	4°C, Hexane	10 days	4 days	47 days	47 days
PAH, SW846 8270C	2 oz glass untared	4°C	NA	NA	14 days	40 days
Semivolatile SW846 8270C	2 oz glass untared	4°C	NA	NA	14 days	40 days
PCB SW846 8082	2 oz glass untared	4°C	NA	NA	14 days	40 days

All samples are to be cooled to 4°C until tested.

(b) No soil contamination is present at the site that exceeds any of the soil screening levels in Table 1.

Table 1
Indicators of Residual Petroleum Product in Soil Pores

	<u>Soil Screening</u> <u>Levels (mg/kg)</u>
<u>Benzene</u>	<u>8.5</u>
<u>1,2-DCA</u>	<u>0.6</u>
<u>Ethylbenzene</u>	<u>4.6</u>
<u>Toluene</u>	<u>38</u>
<u>Xylene</u>	<u>42</u>
<u>1,2,4 - Trimethylbenzene</u>	<u>83</u>
<u>1,3,5 - Trimethylbenzene</u>	<u>11</u>
<u>Naphthalene</u>	<u>2.7</u>

(c) There is no soil contamination within 4 feet of the ground surface that exceeds any of the direct contact soil contaminant concentrations for the substances listed in Table 2.

Table 2
Protection of Human Health from Direct Contact with
Contaminated Soil

<u>Substance</u>	<u>Soil Contaminant</u> <u>Concentrations</u> <u>(Top 4 ft of the soil) (mg/kg)</u>
<u>Benzene</u>	<u>1.10</u>
<u>1,2-Dichloroethane (DCA)</u>	<u>0.54</u>

HAZARDOUS SUBSTANCE/WASTE RELEASES:

INTERIM SOIL CLEANUP GUIDELINES--PETROLEUM CONTAMINATION

DNR Closeout Action

BTEX (1)	GRO/DRO	Soil Type (2)	Soils Accessible	Soils Inaccessible or accessible and not technically and economically feasible
<= NR 720	<= 100 ppm	Permeable (K>10 E-6 cm/s)	Close	Close
<= NR 720	<= 250 ppm	Less Permeable (K<=10 E-6 cm/s)	Close	Close
<= NR 720 or > NR 720	> applic. GRO/DRO		Require additional work	Close with consideration of deed instrument according to guidelines

(1) BTEX: proposed criteria developed in preparation of NR 720:

Benzene	5.5 ug/kg
Toluene	1500 ug/kg
Ethylbenzene	2900 ug/kg
Xylenes	4100 ug/kg
1,2-DCA	4.9 ug/kg

(2) K: Saturated hydraulic conductivity

cleanup levels for the polycyclic aromatic hydrocarbons (PAHs). The generic GRO/DRO soil cleanup levels included in s. NR 720.09(4), Wis. Adm. Code, were developed as "catch-alls" for other petroleum compounds with consideration of the PAHs in mind. However, GRO and DRO are indicator parameters for petroleum contamination and situations are likely where these are not adequate or appropriate.

The PAHs include more than a hundred compounds with fused benzene rings. They comprise a large family of compounds with a rather large range of toxic potency (IARC, 1983; Santodonato et al., 1981). PAHs are products of incomplete combustion and are components of petroleum. They are ubiquitous in the environment from both natural and anthropogenic sources. PAHs are seldom found separately in the environment; rather, they occur as complex mixtures of numerous compounds. The specific PAH compounds addressed in this guidance are shown in Table 1. While these compounds are likely to be the most common PAHs encountered at most sites (ATSDR, 1995a; 1995b), their inclusion does not imply that these are the only PAH compounds of concern. Additional PAH compounds may be of concern at some sites and these should be evaluated on a site-specific basis.

Previous approaches to developing soil cleanup levels for PAHs have typically assumed that all carcinogenic PAHs are equipotent to benzo[*a*]pyrene (BaP). It has become apparent in recent years that the equipotency approach results in an overestimation of the carcinogenic risks associated with PAHs (U.S. EPA, 1993; LaGoy and Quirk, 1994). The basis for establishing risk-based soil cleanup levels for "total PAHs" relies on assumptions regarding the composition of a PAH mixture combined with assumed equipotency with benzo[*a*]pyrene or toxic equivalency factors. Thus, cleanup levels for "total PAHs" are inherently site-specific and generic values tend to be overly conservative.

Development of Suggested Generic Soil Cleanup Levels for PAHs

The suggested generic soil cleanup levels for PAHs provided in this guidance were developed consistent with the methodology used in developing the generic RCLs in ch. NR 720, Wis. Adm. Code, and with the procedures outlined in s. NR 720.19(4)-(5), Wis. Adm. Code. The suggested generic residual contaminant levels (RCLs) for individual PAH compounds are shown in Table 1.

Table 1. -- Suggested generic residual contaminant levels (RCLs) for PAH compounds in soil (mg/kg)

Compound	CAS #	Groundwater Pathway	Direct Contact Pathway	
			Non-Industrial	Industrial
acenaphthylene	83-32-9	38	900	60000
acenaphthylene	208-96-8	0.7	18	360
anthracene	120-12-7	3000	5000	300000
benz[<i>a</i>]anthracene	56-55-3	17	0.088	3.9
benzo[<i>a</i>]pyrene	50-32-8	48	0.0088	0.39
benzo[<i>b</i>]fluoranthene	205-99-2	360	0.088	3.9
benzo[<i>ghi</i>]perylene	191-24-2	6800	1.8	39
benzo[<i>k</i>]fluoranthene	207-08-9	870	0.08	39
chrysene	218-01-9	37	8.8	390
dibenz[<i>ah</i>]anthracene	53-70-3	38	0.0088	0.39
fluoranthene	206-44-0	500	600	40000
fluorene	86-73-7	100	600	40000
indeno[123- <i>cd</i>]pyrene	193-39-5	600	0.088	3.9
1-methyl naphthalene	90-12-0	23	1100	70000
2-methyl naphthalene	91-57-6	20	600	40000
naphthalene	91-20-3	0.4	20	110
phenanthrene	85-01-8	1.8	18	390
pyrene	129-00-00	8700	500	30000

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(22) "Wastewater and sludge storage or treatment lagoon" means a natural or man-made containment structure, constructed primarily of earthen materials for the treatment or storage of wastewater or sludge, which is not a land disposal system.

History: Cr. Register, September, 1985, No. 357, eff. 10-1-85; cr. (1m), am (7), (17) and (18), Register, October, 1988, No. 394, eff. 11-1-88; am (6), cr. (20h) and (20m), Register, March, 1994, No. 459, eff. 4-1-94; cr. (1s), (10e), (10s), (20k), r. and rec. (12), (13), Register, August, 1995, No. 476, eff. 9-1-95; cr. (14m), Register, October, 1996, No. 490, eff. 11-1-96; am (20), Register, December, 1998, No. 516, eff. 1-1-99; correction in (9) made under s. 13.93 (2m) (b) 7., Stats., Register, April, 2001, No. 544; CR 02-134: cr. (1u), (1w), (1y) and (20s) Register June 2003 No. 570, eff. 7-1-03.

Subchapter II — Groundwater Quality Standards

NR 140.10 Public health related groundwater standards. The groundwater quality standards for substances of public health concern are listed in Table 1.

Note: For all substances that have carcinogenic, mutagenic or teratogenic properties or interactive effects, the preventive action limit is 10% of the enforcement standard. The preventive action limit is 20% of the enforcement standard for all other substances that are of public health concern. Enforcement standards and preventive action limits for additional substances will be added to Table 1 as recommendations are developed pursuant to ss. 160.07, 160.13 and 160.15, Stats.

Table 1
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter – except as noted)	Preventive Action Limit (micrograms per liter – except as noted)
Acetochlor	7	0.7
Acetochlor ethane sulfonic acid + oxanilic acid (Acetochlor – ESA + OXA)	230	46
Acetone	9 mg/l	1.8 mg/l
Alachlor	2	0.2
Alachlor ethane sulfonic acid (Alachlor – ESA)	20	4
Aldicarb	10	2
Aluminum	200	40
Ammonia (as N)	9.7 mg/l	0.97 mg/l
Antimony	6	1.2
Anthracene	3000	600
Arsenic	10	1
Asbestos	7 million fibers per liter (MFL)	0.7 MFL
Atrazine, total chlorinated residues	3 ²	0.3 ²
Bacteria, Total Coliform	0 ³	0 ³
Barium	2 milligrams/liter (mg/l)	0.4 mg/l
Bentazon	300	60
Benzene	5	0.5
Benzo(b)fluoranthene	0.2	0.02
Benzo(a)pyrene	0.2	0.02
Beryllium	4	0.4
Boron	1000	200
Bromodichloromethane	0.6	0.06
Bromoform	4.4	0.44
Bromomethane	10	1
Butylate	400	80
Cadmium	5	0.5
Carbaryl	40	4
Carbofuran	40	8
Carbon disulfide	1000	200
Carbon tetrachloride	5	0.5
Chloramben	150	30
Chlordane	2	0.2
Chlorodifluoromethane	7 mg/l	0.7 mg/l
Chloroethane	400	80
Chloroform	6	0.6
Chlorpyrifos	2	0.4
Chloromethane	30	3
Chromium (total)	100	10
Chrysene	0.2	0.02

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Table 1 – Continued
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter – except as noted)	Preventive Action Limit (micrograms per liter – except as noted)
Cobalt	40	8
Copper	1300	130
Cyanazine	1	0.1
Cyanide, free ⁴	200	40
Dacthal	70	14
1,2-Dibromoethane (EDB)	0.05	0.005
Dibromochloromethane	60	6
1,2-Dibromo-3-chloropropane (DBCP)	0.2	0.02
Dibutyl phthalate	1000	100
Dicamba	300	60
1,2-Dichlorobenzene	600	60
1,3-Dichlorobenzene	600	120
1,4-Dichlorobenzene	75	15
Dichlorodifluoromethane	1000	200
1,1-Dichloroethane	850	85
1,2-Dichloroethane	5	0.5
1,1-Dichloroethylene	7	0.7
1,2-Dichloroethylene (cis)	70	7
1,2-Dichloroethylene (trans)	100	20
2,4-Dichlorophenoxyacetic Acid (2,4-D)	70	7
1,2-Dichloropropane	5	0.5
1,3-Dichloropropene (cis/trans)	0.4	0.04
Di (2-ethylhexyl) phthalate	6	0.6
Dimethenamid/Dimethenamid-P	50	5
Dimethoate	2	0.4
2,4-Dinitrotoluene	0.05	0.005
2,6-Dinitrotoluene	0.05	0.005
Dinitrotoluene, Total Residues ⁵	0.05	0.005
Dinoseb	7	1.4
1,4-Dioxane	3	0.3
Dioxin (2, 3, 7, 8-TCDD)	0.00003	0.000003
Endrin	2	0.4
EPTC	250	50
Ethylbenzene	700	140
Ethyl ether	1000	100
Ethylene glycol	14 mg/l	2.8 mg/l
Fluoranthene	400	80
Fluorene	400	80
Fluoride	4 mg/l	0.8 mg/l
Fluorotrichloromethane	3490	698
Formaldehyde	1000	100
Heptachlor	0.4	0.04
Heptachlor epoxide	0.2	0.02
Hexachlorobenzene	1	0.1
N-Hexane	600	120
Hydrogen sulfide	30	6
Lead	15	1.5
Lindane	0.2	0.02
Manganese	300	60
Mercury	2	0.2

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Table 1 – Continued
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter – except as noted)	Preventive Action Limit (micrograms per liter – except as noted)
Methanol	5000	1000
Methoxychlor	40	4
Methylene chloride	5	0.5
Methyl ethyl ketone (MEK)	4 mg/l	0.8 mg/l
Methyl isobutyl ketone (MIBK)	500	50
Methyl tert-butyl ether (MTBE)	60	12
Metolachlor/s-Metolachlor	100	10
Metolachlor ethane sulfonic acid + oxanilic acid (Metolachlor – ESA + OXA)	1.3 mg/l	0.26 mg/l
Metribuzin	70	14
Molybdenum	40	8
Monochlorobenzene	100	20
Naphthalene	100	10
Nickel	100	20
Nitrate (as N)	10 mg/l	2 mg/l
Nitrate + Nitrite (as N)	10 mg/l	2 mg/l
Nitrite (as N)	1 mg/l	0.2 mg/l
N-Nitrosodiphenylamine	7	0.7
Pentachlorophenol (PCP)	1	0.1
Perchlorate	1	0.1
Phenol	2 mg/l	0.4 mg/l
Picloram	500	100
Polychlorinated biphenyls (PCBs)	0.03	0.003
Prometon	100	20
Propazine	10	2
Pyrene	250	50
Pyridine	10	2
Selenium	50	10
Silver	50	10
Simazine	4	0.4
Styrene	100	10
Tertiary Butyl Alcohol (TBA)	12	1.2
1,1,1,2-Tetrachloroethane	70	7
1,1,2,2-Tetrachloroethane	0.2	0.02
Tetrachloroethylene	5	0.5
Tetrahydrofuran	50	10
Thallium	2	0.4
Toluene	800	160
Toxaphene	3	0.3
1,2,4-Trichlorobenzene	70	14
1,1,1-Trichloroethane	200	40
1,1,2-Trichloroethane	5	0.5
Trichloroethylene (TCE)	5	0.5
2,4,5-Trichlorophenoxy propionic acid (2,4,5-TP)	50	5
1,2,3-Trichloropropane	60	12
Trifluralin	7.5	0.75
Trimethylbenzenes (1,2,4- and 1,3,5- combined)	480	96
Vanadium	30	6

Unofficial Text (See Printed Volume). Current through date and Register shown on Title Page.

Table 1 – Continued
Public Health Groundwater Quality Standards

Substance ¹	Enforcement Standard (micrograms per liter – except as noted)	Preventive Action Limit (micrograms per liter – except as noted)
Vinyl chloride	0.2	0.02
Xylene ⁶	2 mg/l	0.4 mg/l

¹ Appendix I contains Chemical Abstract Service (CAS) registry numbers, common synonyms and trade names for most substances listed in Table 1.

² Total chlorinated atrazine residues includes parent compound and the following metabolites of health concern: 2-chloro-4-amino-6-isopropylamino-s-triazine (formerly deethylatrazine), 2-chloro-4-amino-6-ethylamino-s-triazine (formerly deisopropylatrazine) and 2-chloro-4,6-diamino-s-triazine (formerly diaminoatrazine).

³ Total coliform bacteria may not be present in any 100 ml sample using either the membrane filter (MF) technique, the presence-absence (P-A) coliform test, the minimal medium ONPG-MUG (MMO-MUG) test or not present in any 10 ml portion of the 10-tube multiple tube fermentation (MTF) technique.

⁴ "Cyanide, free" refers to the simple cyanides (HCN, CN⁻) and/or readily dissociable metal-cyanide complexes. Free cyanide is regulatorily equivalent to cyanide quantified by approved analytical methods for "amenable cyanide" or "available cyanide".

⁵ Dinitrotoluene, Total Residues includes the dinitrotoluene (DNT) isomers: 2,3-DNT, 2,4-DNT, 2,5-DNT, 2,6-DNT, 3,4-DNT and 3,5-DNT.

⁶ Xylene includes meta-, ortho-, and para-xylene combined.

History: Cr. Register, September, 1985, No. 357, eff. 10-1-85; am. table 1, Register, October, 1988, No. 394, eff. 11-1-88; am. table 1, Register, September, 1990, No. 417, eff. 10-1-90; am. Register, January, 1992, No. 433, eff. 2-1-92; am. Table 1, Register, March, 1994, No. 459, eff. 4-1-94; am. Table 1, Register, August, 1995, No. 476, eff. 9-1-95; am. Table 1, Register, December, 1998, No. 516, eff. 1-1-99; am. Table 1, Register, December, 1998, No. 516, eff. 12-31-99; am. Table 1, Register, March, 2000, No. 531, eff. 4-1-00; CR 03-063; am. Table 1, Register February 2004 No. 578, eff. 3-1-04; CR 02-095; am. Table 1, Register November 2006 No. 611, eff. 12-1-06; reprinted to correct errors in Table 1, Register January 2007 No. 613; CR 07-034; am. Table 1 Register January 2008 No. 625, eff. 2-1-08; CR 09-102; am. Table 1 Register December 2010 No. 660, eff. 1-1-11.

NR 140.12 Public welfare related groundwater standards. The groundwater quality standards for substances of public welfare concern are listed in Table 2.

Note: For each substance of public welfare concern, the preventive action limit is 50% of the established enforcement standard.

Table 2
Public Welfare Groundwater Quality Standards

Substance	Enforcement Standard (milligrams per liter – except as noted)	Preventive Action Limit (milligrams per liter – except as noted)
Chloride	250	125
Color	15 color units	7.5 color units
Foaming agents MBAS (Methylene-Blue Active Substances)	0.5	0.25
Iron	0.3	0.15
Manganese	0.05	0.025
Odor	3 (Threshold Odor No.)	1.5 (Threshold Odor No.)
Sulfate	250	125
Zinc	5	2.5

History: Cr. Register, September, 1985, No. 357, eff. 10-1-85; am. table 2, Register, October, 1990, No. 418, eff. 11-1-90; am. Table 2, Register, March, 1994, No. 459, eff. 4-1-94.

NR 140.14 Statistical procedures. (1) If a preventive action limit or an enforcement standard for a substance listed in Table 1 or 2, an alternative concentration limit issued in accordance with s. NR 140.28 or a preventive action limit for an indicator parameter established according to s. NR 140.20 (2) is attained or exceeded at a point of standards application:

(a) The owner or operator of the facility, practice or activity at which a standard is attained or exceeded shall notify the appropriate regulatory agency that a standard has been attained or exceeded; and

(b) The regulatory agency shall require a response in accordance with the rules promulgated under s. 160.21, Stats. No response shall be required if it is demonstrated to the satisfaction of the appropriate regulatory agency that a scientifically valid determination cannot be made that the preventive action limit or enforcement standard for a substance in Table 1 or 2 has been attained or exceeded based on consideration of sampling procedures or laboratory precision and accuracy, at a significance level of 0.05.

(2) The regulatory agency shall use one or more valid statistical procedures to determine if a change in the concentration of a substance has occurred. A significance level of 0.05 shall be used for all tests.

(3) In addition to sub. (2), the following applies when a preventive action limit or enforcement standard is equal to or less than the limit of quantitation:

(a) If a substance is not detected in a sample, the regulatory agency may not consider the preventive action limit or enforcement standard to have been attained or exceeded.

(b) If the preventive action limit or enforcement standard is less than the limit of detection, and the concentration of a substance is reported between the limit of detection and the limit of quantitation, the regulatory agency shall consider the preventive action limit or enforcement standard to be attained or exceeded only if:

1. The substance has been analytically confirmed to be present in the same sample using an equivalently sensitive analytical method or the same analytical method, and

2. The substance has been statistically confirmed to be present above the preventive action limit or enforcement standard, determined by an appropriate statistical test with sufficient samples at a significance level of 0.05.

(c) If the preventive action limit or enforcement standard is between the limit of detection and the limit of quantitation, the regulatory agency shall consider the preventive action limit or

APPENDIX F/ QUALIFICATIONS OF METCO PERSONNEL

**Site Investigation Report - METCO
Dick's Car Care**

Ronald J. Anderson, P.G.

Professional Titles

- Senior Hydrogeologist
- Project Manager

Credentials

- Licensed Professional Geologist in Wisconsin
- Licensed Professional Geologist in Minnesota
- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Hydrogeologist
- Certified by State of Wisconsin/DSPS to conduct PECFA-funded LUST projects
- Certified tank closure site assessor (#41861) in Wisconsin
- Member of the Wisconsin Groundwater Association
- Member of the Minnesota Groundwater Association
- Member of the Federation of Environmental Technologist, Inc.
- Member of the Wisconsin Fabricare Institute

Education

Includes a BA in Earth Science from the University of Minnesota-Duluth. Applicable courses successfully completed include Hydrogeology, Applied Hydrogeology, Environmental Geology, Geological Field Methods, Geology Field Camp, Geomorphology, Structural Geology, Stratigraphy/Tectonics, Mineralogy/Petrology, Glacial/Quaternary Geology, Geology of North America, Oceanography, General Chemistry, Organic Chemistry, and Environmental Conservation

Post-Graduate Education

Includes Personnel Protection and Safety, Conducting Comprehensive Environmental Property Assessments, Groundwater Flow and Well Hydraulics, Effective Techniques for Contaminated Groundwater Treatment, and numerous other continuing education classes and conferences.

Work Experience

Includes nine months with the Wisconsin Department of Natural Resources Leaking Underground Storage Tank Program regulating LUST sites and since June 1990, with METCO as a Hydrogeologist and Project Manager. Duties have included: managing, conducting, and reporting tank closure assessments; property assessment, LUST investigations; spill investigations; agricultural chemical investigations, dry cleaning chemical investigations, general geotechnical/environmental investigations; Geoprobe projects (soil, groundwater, soil gas sampling); drilling projects (soil boring and monitoring wells); and remedial projects. Since 1989, METCO has sampled/consulted over 700 environmental sites.

**Site Investigation Report - METCO
Dick's Car Care**

Jason T. Powell

Professional Title

- Staff Scientist

Credentials

- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Scientist.

Education

Includes a BS in Groundwater Management from the University of Wisconsin- Stevens Point. Applicable courses successfully completed include Hydrogeology, Applied Hydrogeology, Environmental Geology, Hydrogeology-Groundwater Flow Modeling, Groundwater Management, Structural Geology, Mineralogy, Glacial Geology, Soils, Soil Physics, Hydrology, Geochemistry, Water Chemistry, Organic Chemistry, General Chemistry, Environmental Issues.

Post-Graduate Education

40-hour OSHA Hazardous Materials Safety Training course with 8-hour refresher course.

Work Experience

With METCO since May 1992 as a Geoprobe Assistant and Geoprobe Operator. In June 1995 to July 1996 as a Environmental Technician. In July 1996 as a Staff Scientist. Duties have included: LUST investigations; general geotechnical/environmental investigations; Geoprobe projects (soil, groundwater sampling); drilling projects (soil boring and monitoring wells); remedial projects (sampling, pilot tests, system operation/maintenance) and project management.

**Site Investigation Report - METCO
Dick's Car Care**

Eric J. Dahl

Professional Title

- Hydrogeologist

Credentials

- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Hydrogeologist.
- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#823519).
- Member of the Geological Society of America

Education

Includes B.S. in Geology from the University of Wisconsin-Eau Claire. Applicable courses successfully completed include Environmental Geology, Physical Hydrogeology, Chemical Hydrogeology, Computer Modeling in Hydrogeology, Aqueous Geochemistry, Field Geology I and II, Mineralogy and Petrology I and II, Sedimentology and Stratigraphy, Petroleum and Economic Geology, Earth Resources, Earth History, and Structural Geology.

Post-Graduate Education

40-hour OSHA Hazardous Materials Safety Training course with 8-hour refresher course.

Work Experience

With METCO since November 1999 as a Hydrogeologist. Duties have included: Site Investigations, Phase I and Phase II Environmental Site Assessments, Case Closure Requests/GIS Registry, geoprobe projects (oversight, direction, and sampling), drilling projects/monitoring well installation (oversight, direction, and sampling), soil excavation projects (oversight, direction, and sampling), geoprobe operation, and operation and maintenance of remedial systems.

**Site Investigation Report - METCO
Dick's Car Care**

Thomas P. Pignet, P.E.

Professional Titles

- Chemical Engineer
- Industrial Engineer

Credentials

- Licensed Professional Engineer in Wisconsin

Education

Undergraduate: B.S. in Chemical Engineering from the University of Wisconsin. Applicable courses include the standard chemistry curriculum - basic, physical, organic, etc. - plus engineering transport phenomena, chemical unit operations (e.g. separations), fluid mechanics, etc.

Post-Graduate Education

Ph.D. in Chemical Engineering from the University of Minnesota - with applicable special training in absorption & catalysis; M.S. in Industrial Engineering from the University of Wisconsin - Milwaukee - with special emphasis on statistical techniques and data analysis. Applicable further training: continuing education, semester-length courses in [1] Understanding Environmental & Safety Regulation; [2] Hazardous & Toxic Waste Management; plus a number of 1-2 day workshops - Fire & Explosion Safety; Small Quantity Generations of Hazardous Waste.

Work Experience

Includes ten years as a research chemical engineer with a large chemical manufacturer; one year as process development engineer and demonstration-scale test analyst on a unique coal gasification project; ten years in association with UW-M, teaching and consulting to industry on energy efficiency, waste minimization and productivity improvement. One year working with a small engineering consulting firm on energy, environmental, and process improvement projects, including LUST Investigations and Remediations. With METCO since February 2000. Duties include Remedial Action Plan preparation, pilot test design and performance, remedial systems design and implementation, and general management of METCO's remedial projects.

**Site Investigation Report - METCO
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Brandon A. Walker

Professional Title

- Staff Scientist

Credentials

- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#1052577).

Education

Includes B.S. in Geography and a minor in Environmental Studies from the University of Wisconsin- La Crosse. Applicable courses successfully completed include Water Resources, Ecology, Climate Systems, Earth Science, Zoology, Fundamentals of Cartography, Interpretation of Aerial Photography, Global Issues, Urban Geography, Environmental Sociology, and Environmental Studies.

Work Experience

With METCO since April 2007 as a Staff Scientist. Duties have included: soil and groundwater sampling, operation and maintenance of remedial systems, geoprobe projects (oversight, direction, and sampling), site mapping, data reduction and analysis, and reporting.

**Site Investigation Report - METCO
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Matt Michalski

Professional Title

- Staff Scientist

Credentials

- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (# 1228116).

Education

Includes B.S. In Geography from University of Wisconsin – La Crosse: Applicable courses successfully completed include Geographic Field Methods, Water Resources, Environmental Hazards and Land Use, and Advanced Map Design.

Work Experience

With METCO since August 2012 as Staff Scientist. Duties include: soil and groundwater sampling, operation and maintenance of remedial systems, geoprobe projects (oversight, direction, and sampling), site mapping, data reduction and analysis, and reporting.

APPENDIX G/ STANDARD OF CARE

**Site Investigation Report - METCO
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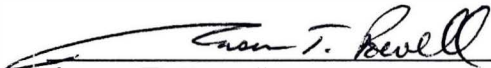
STANDARD OF CARE

The analysis and conclusions expressed in this report are based upon data obtained from the indicated subsurface locations and from other sources discussed in this report. Actual subsurface conditions may vary and may not become evident without further assessment.

All work conducted by METCO is in accordance with currently accepted hydrogeologic and engineering practices and they neither imply nor intend warranty.

We appreciate the opportunity to be of service to you. If you have any questions or require additional information, please do not hesitate to contact us.

"I Jason T. Powell, hereby certify that I am a scientist as that term is defined in s.NR 712.03 (3), Wis. Adm. Code, and that, to the best of my knowledge, all of the information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code."

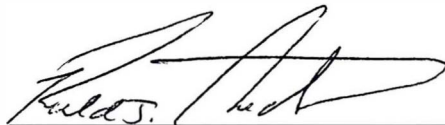


Jason T. Powell
Staff Scientist

6/3/13

Date

"I Ronald J. Anderson, hereby certify that I am a hydrogeologist as that term is defined in s.NR 712.03 (1), Wis. Adm. Code, and that, to the best of my knowledge, all of the information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code."



Ronald J. Anderson PG
Senior Hydrogeologist/Project Manager

6/3/13

Date