

# State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor George E. Meyer, Secretary Scott A. Humrickhouse, Regional Director West Central Region Headquarters 1300 W. Clairemont Avenue PO Box 4001 Eau Claire, Wisconsin 54702-4001 Telephone 715-839-3700 FAX 715-839-6076 TDD 715-839-2786

> BRRTS #03-42-001376 Monroe County

October 19, 1998

Mr. Michael Moen Mr. Dan Lily Walter & Mae Wittig Trust First Bank Place, Suite 700 201 Main Street, P.O. Box 786 La Crosse, WI 54602

SUBJECT:

No Further Action - Fuel Oil UST Site Located at the former Wittig Oil

Company Motel, Wyeville, WI

#### Dear Sirs:

On September 6, 1994, Tim Melka of Mid State Associates notified the Department of Natural Resources of a petroleum discharge near the 550 gallon buried fuel oil tank at the Wittig Oil Company Motel in Wyeville. One soil sample was collected. Based on the analytical results from this soil boring, the levels do not exceed department guidelines for action.

Consequently, no further response action is needed with respect to the 550 gallon fuel oil UST at this site pursuant to section NR 708.09, Wisconsin Administrative Code. The Department may require additional response actions if further information indicates that residual contamination in this area poses a threat to public health, safety, welfare or the environment.

If you have any questions concerning this letter, please contact me at (715) 839-1604.

Sincerely,

Wendy Anderson

Engineer

c: FILE

Brad Kramer, MSA, 1230 South Boulevard, Baraboo, WI 53913-2791





# Moen Sheehan Meyer, Ltd.

Established 1853

Attorneys and Counselors U.S. Bank Place, Suite 700 Post Office Box 786 La Crosse, WI

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October 8, 1998

Ms. Wendy Anderson Wisconsin Department of Natural Resources West Central Region P.O. Box 4001 Eau Claire, WI 54702-4001

Re: Follow-up to WDNR Letters Dated July 6 and September 15, 1998
Former Wittig Oil General Office - Tomah, WI - BRRTS# 03- 2-1379
Former Wittig Oil Motel - Wyeville, WI - BRRTS# 03-42-1376
Former Wittig Residence - Wyeville, WI - BRRTS# 03- 2-1381
Former Wittig Bulk/Spur Station UST Site - Wyeville, WI - BRRTS # 03-42-1380
(Bulk Site) and 03-42-154098 (Spur Station)

Dear Ms. Anderson:

In response to your requests for further information dated July 6 and September 15, 1998, and subsequent telephone conversation with MSA Professional Services, Inc. (MSA) on September 17, 1998, we, with the aid of MSA, are submitting the following information for your review and file. This information is intended to supplement the information submitted to you by MSA in their letter to you dated June 12, 1998 which presented specific information regarding the three sites which was collected on July 25, 1994 and presented in a Phase II Environmental Site Assessment dated September 1994.

In the June 12, 1998 MSA letter, it was stated that there were no UST closure site assessments completed at the time the underground storage tanks (USTs) were removed by METCO, Inc. on May 22, 1995 (Wittig Oil General Office - Tomah) or on January 2, 1996 (for the Wittig Oil Motel and Wittig Residence -Wyeville). Based on further review of MSA files, they were able to locate a UST Closure and Site Assessment Report completed by MSA in July 1995 for the Wittig Oil General Office - Tomah UST closure and site assessment completed on May 22, 1995. Although this report was originally submitted

to the former DILHR (now Commerce) and WDNR, an additional copy of this report is attached for your review and file.

It appears that based on the conclusions and recommendations presented in the July 1995 report for the Wittig General Office - Tomah site, MSA recommended no further action or investigation be completed due to the low concentrations (3.0 to 6.0 mg/Kg) of diesel range organics (DRO) found in the soil below the 2,000 gallon heating oil UST location. This information supported the earlier Phase II ESA data which indicated non detectable levels of DRO (< 5.5 to < 5.6 mg/Kg) and low DRO concentration (150  $\mu$ g/L) which currently has no Wisconsin Administrative Code (WAC) NR-140 standards. Based on these former recommendations already submitted, we request this site be closed by the WDNR.

As for the Wittig Oil Motel and Wittig Residence, the UST removal/closure was completed on December 4, 1995, not January 2, 1996 as previously indicated in MSA's June 12, 1998 letter. The January 2, 1996 date was the date the UST forms were signed by Don Waltemath, former administrator of Wittig Oil. Because both sites were residential fuel oil, site assessments were not completed by the UST removal contractor, METCO, Inc., and MSA was not present during the removal. Copies of the "Checklist for Underground Tank Closure" and "Underground Petroleum Product Tank Inventory" are attached for your review and file.

In regards to the Wittig Oil Motel, the earlier July 1994 Phase II ESA soil data collected from the direct push soil boring CB-1 completed adjacent to the 550 gallon fuel oil UST, indicated non detectable concentrations of DRO (< 5.6 mg/Kg) and a low DRO concentration in groundwater (160  $\mu$ g/L) for which there are no current WAC NR-140 standards. Based on this information, combined with the fact the UST has been removed, we recommend the WDNR officially close this site.

In regards to the Wittig Residence, based on the July 1994 Phase II ESA, 450 mg/Kg DRO was found in soil collected from the 3-5 feet below ground surface interval in direct push soil boring DB-2 and DRO in groundwater (also collected from DB-2) was slightly higher than the Motel or General Office at 450  $\mu$ g/L. Although this UST (source of contamination) has been removed, we acknowledge further work may be required by the WDNR to be completed. However, the estate has been focusing their efforts on the sites that need more immediate attention. Since we believe this tank is eligible under the Petroleum Environmental Clean-up Fund Assistance (PECFA) program, we will seek an eligibility determination from Commerce before proceeding.

With regard to the ongoing work at the Former Wittig Bulk/Spur Station UST Sites (BRRTS # 03-42-001380 and 03-42-154098), we are and have been in the process of applying for a PECFA Loan. We have all information assembled except for a Letter of Credit which is to be issued by the beneficiary of the Wittig estate. We have been waiting for this Letter



of Credit from the beneficiary of the estate since mid March 1998. This is the only piece of information necessary in order to process the PECFA loan. We have attempted nearly everything to process this Letter of Credit through the counsel of the beneficiary, short of holding their hand all the way to the bank. We too are growing frustrated with the waiting. The PECFA loans are absolutely necessary since the estate is insolvent and has no funds in which to conduct the necessary work at the sites. The estate was able to cover the PECFA deductible only. Once we obtain this Letter of Credit, the loan can be processed and the work can commence as planned. Based on recent conversations with the bank, this will be resolved by the end of October so work can proceed.

Also, please note that on July 7, 1998, the Department of Commerce combined the Former Wittig Bulk and Spur Station UST Sites together and will be tracking both sites under one Commerce # 54660-3231-18A. Please note that the WDNR needs to combine these sites into one BRRTS # as well. Please let us know which BRRTS number the WDNR will assign so future correspondence submittals will be filed at the WDNR appropriately.

We hope this information will aid in your overall evaluation of these sites. If you have any questions or comments, please call either of us at (608) 784-8310.

Sincerely,

Moen Sheehan Meyer, Ltd.

Daniel J. Fill

Daniel J. Lilly, Attorney/CPA

Micháel Moen, Attorney

Representing:

Walter Wittig Estate Frederick Freking, Personal Representative US Bank, Suite 700 201 Main Street, PO Box 0786 La Crosse, WI 54602

Enc.

cc: Brad Kraemer, MSA

Wisconsin Department of Industry, Labor and Human Relations

Complete one form for each site closure.

# CHECKLIST FOR UNDERGROUND . TANK CLOSURE

The information you provide may be used by other government agency programs [Privacy Law, s. 15.04 (1) (m)]. P.O. Box 7969, Madison, WI, 53707

C-95-1217

<u>RETURN COMPLETED CHECKLIST TO:</u>
Safety & Buildings Division
Fire Prevention & Underground
Storage Tank Section

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Remover Inspector NA
C. CLOSURE BY REMOVAL (continued)  11. Tank labeled in 2" high letters after removal but before being moved from site.  NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE;
FORMER CONTENTS: VAPOR STATE: VAPOR FREEING TREATMENT: DATE.  12. Tank vent hole (1/8 th % in uppermost part of tank) installed prior to moving the tank from site.  13. Inventory form filed by owner with Safety and Buildings Division indicating closure by removal.  14. Site security is provided while the excavation is open
D. CLOSURE IN PLACE A. NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL
OF THE DEPARTMENT OF INDUSTRY, LABOR AND HUMAN RELATIONS OR LOCAL AGENT.  (I): 1): Product from piping drained into tank (or other container) 11: 11: 11: 11: 11: 11: 11: 11: 11: 11
3. All liquid and residue removed from tank using explosion proof pumps or hand pumps
NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT ABOVE GRADE. 16. Veht lines left connected until tanks purged in section.
7. Tank openings temporarily plugged so vapors exit through vent.
10. Solid inert material (sand, cyclone boiler slag, pea gravel recommended) introduced and tank filled.
E. CLOSURE ASSESSMENTS  NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO ILHR 10.
1. Individual conducting the assessment has a closure assessment plan (written) which is used as the basis for their work on the site
3. Are there strong odors in the soils?  4. Was a field screening instrument used to pre-screen soil sample locations?  5. Was a closure assessment omitted because of obvious contamination?
6. Was the DNR notified of suspected or obvious contamination?
F. METHOD OF ACHIEVING 10% LEVEL DESCRIPTION  ☐ Educator Or Diffused Air Blower (i) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
☐ Dry Ice  Dry Ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry ice crushed and distributed over the greatest possible tank area. Dry ice evaporated before proceeding.
Inert Gas (CO/2 or N/2) NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. THE TANK MAY NOT BE USE A COMMENT OF THE STATE WITHOUT SPECIAL EQUIPMENT OF THE TANK HAVE NOTED TO THE TANK MAY NOT BE USE A COMMENT OF THE TANK HAVE NOTED TO THE TANK H
☐ Tank atmosphere monitored for flammable or combustible vapor levels  Calibrate combustible gas indicator. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained before removing tank from
Ground Gr
H. BEMOVER/CLEANER INFORMATION  A PROVER/CLEANER INFORMATION  BEHOVER/CLEANER INFORMATION  BEHOVER/CLEA
L INSPECTOR INFORMATION
Inspector, Name (print) Inspector, Signature Inspec
FDID # For Location Where Inspection Performed Inspector Telephone Number (1997) Date Signed (1997) The Signed (1997) Th

C-95-1217

Wisconsin Department of Industry, Labor and Human Relations

For Office Use Only: Tank ID # 4/0500/46

of Owner or Operator

Signature

# **UNDERGROUND** PETROLEUM PRODUCT TANK INVENTORY

Send Completed Form To: Safety & Buildings Division P.O. Box 7969 Madison, WI 53707

Telephone: (608) 267-5280 Information Required By Sec. 102.142, Wis. Stats. derground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. . , ease see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? YES NO If yes, are you correcting/updating information only? Yes No The information you provide may be used by other government agency programs (Privacy Law, s. 15.04 (1) (m)]. This registration applies to a tank that is (check one): Fire Department Providing Fire Coverage 4. 🗗 Closed - Tank Removed 8. 🔲 Changed Ownership Where Tank Located: 1 A. 

In Use or 1B. 

Newly Installed 2. 

Abandoned With Product 6. ☐ Closed - Filled With (Indicate new owner Dukdale 3. Abandoned No Product (empty) Inert Material below) or With Water 7. Out of Service - Provide Date: IDENTIFICATION: (Please Print) 1. Tank Site Name Site Address Site Telephone No. Zip Code 54 la City ☐ Town of: State County ☐ Village monro 2. Owner Name (mail sent here unless indicated otherwise in #3 below)

\[ \bullet \bul Owner Mailing Address (mail sent here unless indicated otherwise in #3) 1st Bank Place 201 Ma'n zid Code 54602 County La Crosse State 3. Alternate Mailing Name If Different Than #2 Alternate Mailing Street Address If Different From #2 ☐ City ☐ Village ☐ Town of: State Zip Code County 4. Tank Age (date installed, if known: or years old) 5. Tank Capacity (gallons) 6. Tank Manufacturer's Name (if known) UNKNOWL TYPE OF USER (check one): 3. Utility 1. Gas Station 2. Bulk Storage 4. Mercantile ☐ Industrial 7. School 6. Government 8. Residential ☐ Agricultural 10. 1 Other (specify): Mote ANK CONSTRUCTION: 2. Cathodically Protected and Coated Steel (A. Sacrificial Anodes or B. Impressed Current) 1. Bare Steel **Coated Steel**  4. Fiberglass
 7. Steel - Fiberglass Reinforced Plastic Composite 5. Other (specify): 6. Relined - Date 9. ☐ Unknown Approval: 1. Nat'l Std. 2. UL 3. Other: is Tank Double Walled? ☐ Yes ☐ No Overfill Protection Provided? ☐ Yes ☐ No If yes, identify type: Spill Containment? Tank leak detection method: 1. ☐ Automatic tank gauging 2. ☐ Vapor monitoring 3. Groundwater monitoring 4. Inventory control and 7. Manual Tank Gauging (only for tanks of 1,000 gallons or less) tightness testing 5. Interstitial monitoring 6. Not required at present D. PIPING CONSTRUCTION 1. Bare Steel 2. Cathodically Protected and Coated or Wrapped Steel (A. Sacrificial Anodes or B. Impressed Current) 3. Coated Steel 9. Unknown 4. Fiberglass 5. Other (specify): Piping System Type: 1. Pressurized piping with: A. auta shutoff; B. alarm; or C. flow restrictor 2. Suction piping with check valve at tank 3. Suction piping with check valve at pump and inspectable 2. Interstitial monitoring Piping leak detection method: used if pressurized or check valve at tank: 1. ☐ Vapor monitoring 3. Groundwater monitoring 4. Tightness testing 5. Line Leak Detector 6. Not Required Approval: 1. Nat'l Std 2. DUL 3. Other: **Double Walled:** ☐ Yes □ No **TANK CONTENTS** ٤. 1. Diesel 2. Leaded 3. Unleaded 4. 🔯 Fuel Oil 5. Gasohol 6. 
Other 7. 

Empty 8. Sand/Gravel/Slurry 9. Unknown 11. Waste Oil -10. Premix 12. Propane 13. Chemical \* 14. 

Kerosene 15. Aviation If # 13 is checked, indicate the chemical name(s) or number(s) of the chemical or waste. If Tank Closed, Give Date (mo/day/yr): Has a site assessment been completed? (see reverse side for details) ☐ Yes 🔯 No 12-4-95 If installation of a new tank is being reported, indicate who performed the installation inspection: 1. Fire Department 2. 

DILHR 3. Other (identify) of Owner or Operator (please print): Indicate Whether:

IMPORTANT: Complete as many items on this form as possible. Failure to provide sufficient SBD-7437 (R. 05/94)

Date Signed:

Owner or Operator

Withig Sites 9/17/98 Brad Kramer, MSA called to say: Frederick Frecking in old age home in la crosse. He is personal representative US Bank lacrosse is Bank for Diocese Birnbaum is attorney for Diocese Dan Cily is attorney for estate - accounting
Mike Moen " real estate
Kurt Cambert - property renter-died 7/27/as
his feance Debbe is co-renter. 608-784-8310 USA has not been poid for any work done at gas station of bolk tacility. likely no more work will be done. I told Brad, that if I didn't hear from Them in writing by Oct 13 - I would issue Novs for all 5 sites and the attorneys can explain everything in an enforcement Conference here in Eas Cloire.

Windy and

C: all 5 sites.



### State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor George E. Meyer, Secretary Scott A. Humrickhouse, Regional Director West Central Region Headquarters 1300 W. Clairemont Avenue PO Box 4001 Eau Claire, Wisconsin 54702-4001 Telephone 715-839-3700 FAX 715-839-6076 TDD 715-839-2786

> BRRTS #03-42-1376 Monroe County

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

September 15, 1998

Mr. Michael Moen Mr. Dan Lilly Walter & Mae Wittig Trust First Bank Place, Suite 700 201 Main Street, P.O. Box 786 La Crosse, WI 54602

**SUBJECT: Notice of Non-Compliance** 

Wittig Oil Motel, Wyeville, WI

#### Dear Sirs:

The purpose of this letter is to notify you that you have failed to comply with the Hazardous Substances Spills Law (section 292.11(3), Wisconsin Statutes). In a letter dated September 9, 1994, the Department informed the Wittig Oil Company of its obligation to clean up the petroleum that leaked from the motel 550 gallon buried fuel oil tank located in Wyeville. In a letter dated July 6, 1998, the Department requested that you inform us of all work that had been completed since September 1994. The Department has received no response to that letter and has no documentation indicating that you have initiated a site investigation to define the degree and extent of the contamination. To date, no cleanup efforts have been made at this site.

Wisconsin Statute 292.11(3) states:

"A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state."

Under the Spills Law (section 292.11, Wisconsin Statutes), you have a legal responsibility to clean up all contamination. Although the Department cannot review your case at every stage in the project, you are still required to restore the environment to the extent practicable.

The Department must take steps to enforce Wisconsin's cleanup laws. This Notice of Noncompliance is the first step in this enforcement action. The following steps will be taken:

1) From issuance of this Notice of Noncompliance, you have 30 calendar days to submit the following:





- a) written proof that you have a contract with an environmental consultant to investigate and remediate your contamination problem.
- b) a schedule for completion of the site investigation as required in NR 716, Wisconsin Administrative Code.
- c) documentation of all work completed since September 9, 1994. If you feel you have completed the cleanup at this site, please submit a final report and request a closure review of your file.
- 2) If you either do not respond or you do not provide an adequate response of the activities you have undertaken, you will receive Notification of an Enforcement Conference to discuss your case. You will be notified of the time and location of the conference. You will have 30 days to respond to the enforcement conference notice.
  - You will be notified of the time and location of the conference. You will have 30 days to respond to the enforcement conference notice.
- 3) If you do not respond within 30 days or fail to attend the scheduled Enforcement Conference, I will proceed to record an affidavit at the county register of deeds office. This affidavit will give notice to potential purchasers of the property that environmental contamination exists on this site.

I await your response before October 15, 1998. If you have any questions about this letter and your responsibilities, please feel free to contact me at (715) 839-1604.

Sincerely,

Wendy Anderson

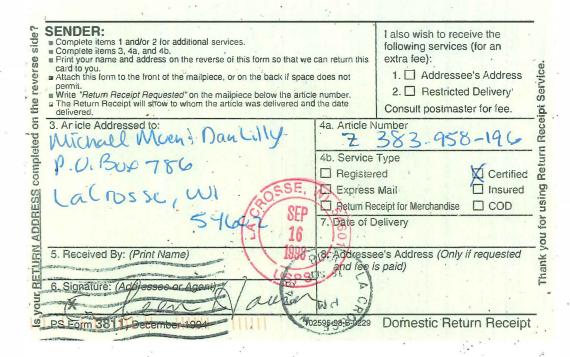
Engineer

c: Bill Evans, WCR Tom Lovejoy, WCR

Brad Kramer, MSA, 1230 South Boulevard, Baraboo, WI 53913-2791



102595-97-B-0145



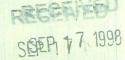
UNITED STATES POSTAL SERVICE



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

Print your name, address, and ZIP Code in this box

Department of Natural Resources
West Central Region
1300 W. Clairemont Avenue
P.O. Box 4001
Eau Claire, WI 54702-4001



Morel - WRA



Stick postage stamps to article to cover First-Class postage, certified mail fee, and charges for any selected optional services (See front).

Certified Mail

eceipt for

<u>-</u>

Coverage Provided.

(See

Mail (

3

to M

TOTAL Postage &

PS Form 3800,

Restricted Delivery Fee

Special Delivery Fee

**Sertified Fee** 

- 1. If you want this receipt postmarked, stick the gummed stub to the right of the return address leaving the receipt attached, and present the article at a post office service window or hand it to your rural carrier (no extra charge).
- 2. If you do not want this receipt postmarked, stick the gummed stub to the right of the return address of the article, date, detach, and retain the receipt, and mail the article.
- If you want a return receipt, w ite the certified mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article RETURN RECEIPT REQUESTED adjacent to the number.
- 4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.
- Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in item 1 of Form 3811.

6. Save this receipt and present it if you make an inquiry



# State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor George E. Meyer, Secretary Scott A. Humrickhouse, Regional Director West Central Region Headquarters 1300 W. Clairemont Avenue PO Box 4001 Eau Claire, Wisconsin 54702-4001 Telephone 715-839-3700 FAX 715-839-6076 TDD 715-839-2786

July 6, 1998

Mr. Michael Moen Walter & Mae Wittig Trust First Bank Place, Suite 700 201 Main Street, P.O. Box 786 La Crosse, WI 54602 BRTTS #03-42-001376 Monroe County

Subject: Wittig Oil Motel - Wyeville
Status of Petroleum Cleanup

Dear Mr. Moen:

During a recent review of your file, I noted that no work has been done since September 6, 1994, when a site assessment was conducted by Mid-State Associates, Inc. The letter issued to Wittig Oil Company by the Department on September 9, 1994, required the Wittig Oil Company to secure an environmental consultant and provide the Department with written verification, within thirty (30) days. The Department has received no such documentation. Please bring this office up to date on the status of your clean-up project. I request a brief written description of the current project status by August 6, 1998. I am sending this letter at this time, because I am aware that your consultant for the gas station and bulk sites, may be performing additional work soon.

If work has been done, relative to the 550 gallon fuel oil release, since September 6, 1994, please submit a report documenting the work.

If you feel you have completed the cleanup at this site, please submit a final report and request a review of your file. Please be aware that the Department has a significant backlog of cases similar to yours. Your case will be reviewed as time permits.

If work has been temporarily discontinued or if you are planning further investigative work, please submit a written statement of the current status of your case.

Please be advised that under the Spills Law (Wisconsin Statute 292.11), you have a legal responsibility to clean up all contamination. Although the Department of Natural Resources cannot review your case at every stage in the project, you are still required to take the steps necessary to restore the environment to the extent practicable. Please ask your environmental consultant for guidance on meeting Wisconsin's cleanup standards.





In any case, please provide this office with written notice of your case status by August 6, 1998. If you have any questions concerning this letter, you may call me at (715) 839-1604.

Sincerely,

Wendy Anderso

c: Brad Kramer, MSA Professional Services, Inc., 1230 South Boulevard, Baraboo, WI 53913-2791

**FILE** 

Withing Estate

PCVD 2/96 5/31/96

BIK - 8,000 FURIOR

12,000 Report

6,000 UNGARIA

14. au cornen.

Ce ormors Romans

(A) - 500 FUR OIL -

500 CONOUS CHAT -

2. 80LD UNICADOS

4000 LONDED

GENDRA OFFICE

HEATING at 150 right DIZO a.w. GB-1

2,000 gal. Suil 5-71 ND

aB-2

550 121

CB-1 (5.6 mg/leg Soil 3.5 PT

long/ l Dro

FUEL OIL

Resibertle

DB1

Dro 270 mg/kg 3-5 5

550 go) For or

DB-2 pro 450 mg/e. Dare Mc Onniel SEIt Hubing Ruhl Eric Hanson Teles mn. Helman dist. In Sparta 62-789-45 Tim Me(Ka. (15A. midstate Face.) 608-356-1771 Walt white is take () Wyerille La 6:1 6:1 Motel House Gas Station Ruk Pient Tomah



June 12, 1998

RECEIVED JUN 15 1998 Dans - Marie

Ms. Wendy Anderson Wisconsin Department of Natural Resources West Central Region P.O. Box 4001 Eau Claire, WI 54702-4001

Re:

Former Wittig UST Sites: Wittig Residence and Wittig Motel in Wyeville, WI and

Former Wittig Company General Offices in Tomah, WI

Dear Wendy:

This letter is in reference to your verbal request of June 4, and our telephone discussions of June 5 and June 11, 1998, in which you inquired about the status of the three above referenced former Wittig underground storage tank (UST) sites. For your information, enclosed are copies of tables, analytical reports and site layout/soil boring location maps for the three sites. This work was completed as part of a Phase II Environmental Site Assessment (ESA) of eight former Wittig UST sites, completed the week of July 25, 1994 and reported in September 1994. During the Phase II ESA, there was no subsurface work completed at the, then active, Wittig Spur Gasoline Station site.

We have not performed any further work at the referenced sites since the underground storage tanks were removed. Other than the pre-UST removal Phase II ESA direct-push boring soil and groundwater assessment completed by MSA, there were no UST closure site assessments completed at the time the USTs were removed by METCO, Inc. on May-22, 1995 (Wittig General Office) and on January 2, 1996 (Wittig residence and motel).

If you have additional questions regarding this information, or about the sites in general, please call me at (608)356-2771 or Michael Moen, Attorney for the Walter Wittig Estate, at (608)784-3810.

Sincerely,

MSA Professional Services, Inc.

Brad R. Kraemer, P.G. Senior Hydrogeologist

BRK:vk Enc.

cc:

Michael Moen and Daniel Lilly, Moen Sheehan Meyer, Ltd.

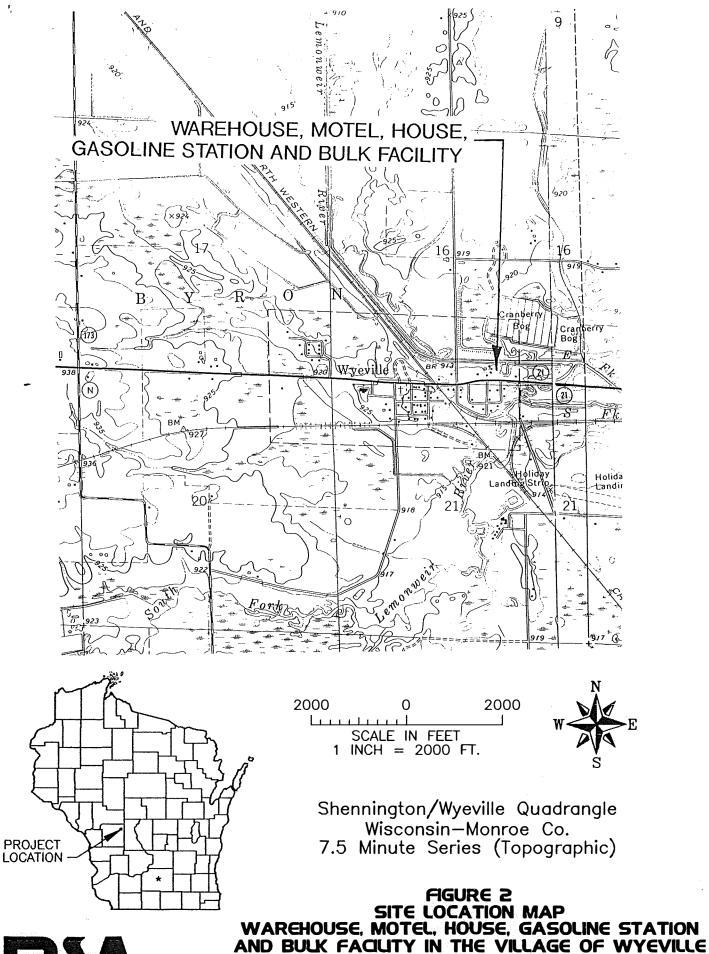
Beaver Dam, Wisconsin

Friendship, Wisconsin

Madison, Wisconsin

Rhinelander, Wisconsin

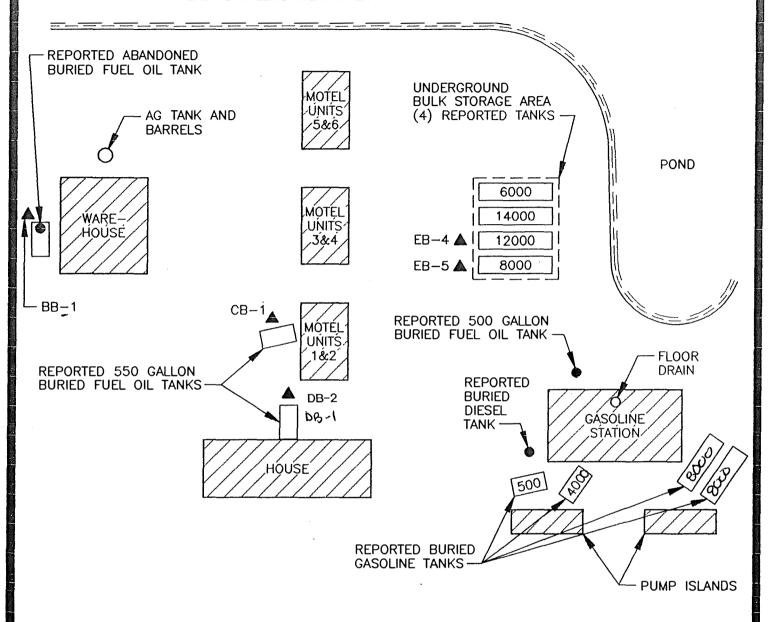
Galena, illinois



**MSA** 

WITTIG OIL CO. PROPERTIES TOWN OF BYRON, WISCONSIN

#### EAST BR. LEMONWEIR RIVER



HWY 21



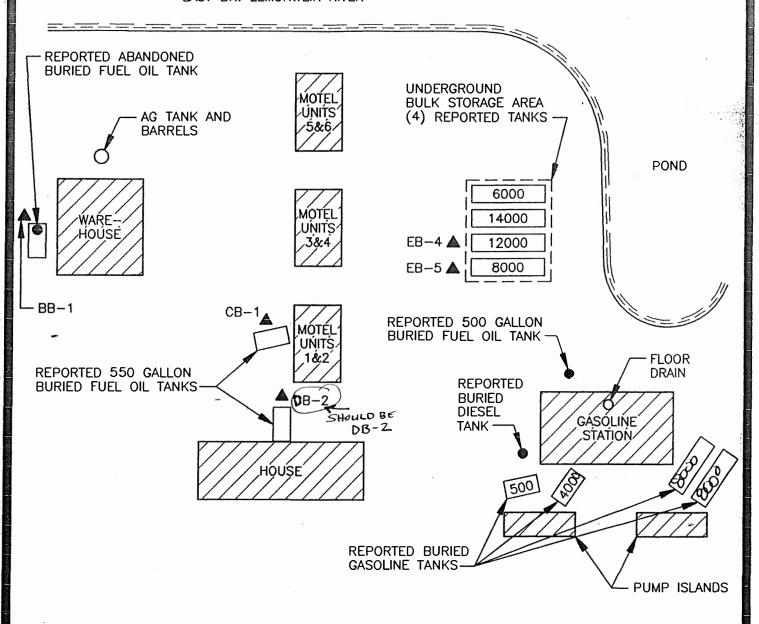
NO SCALE

FIGURE 6A
SITE LAYOUT AND BORING LOCATION MAP
FOR THE WAREHOUSE, MOTEL, HOUSE,
GASOLINE STATION AND BULK FACILITY
IN THE VILLAGE OF WYVILLE

WITTIG OIL CO. PROPERTIES
VILLAGE OF WYEVILLE, WISCONSIN



#### EAST BR. LEMONWEIR RIVER



**HWY 21** 

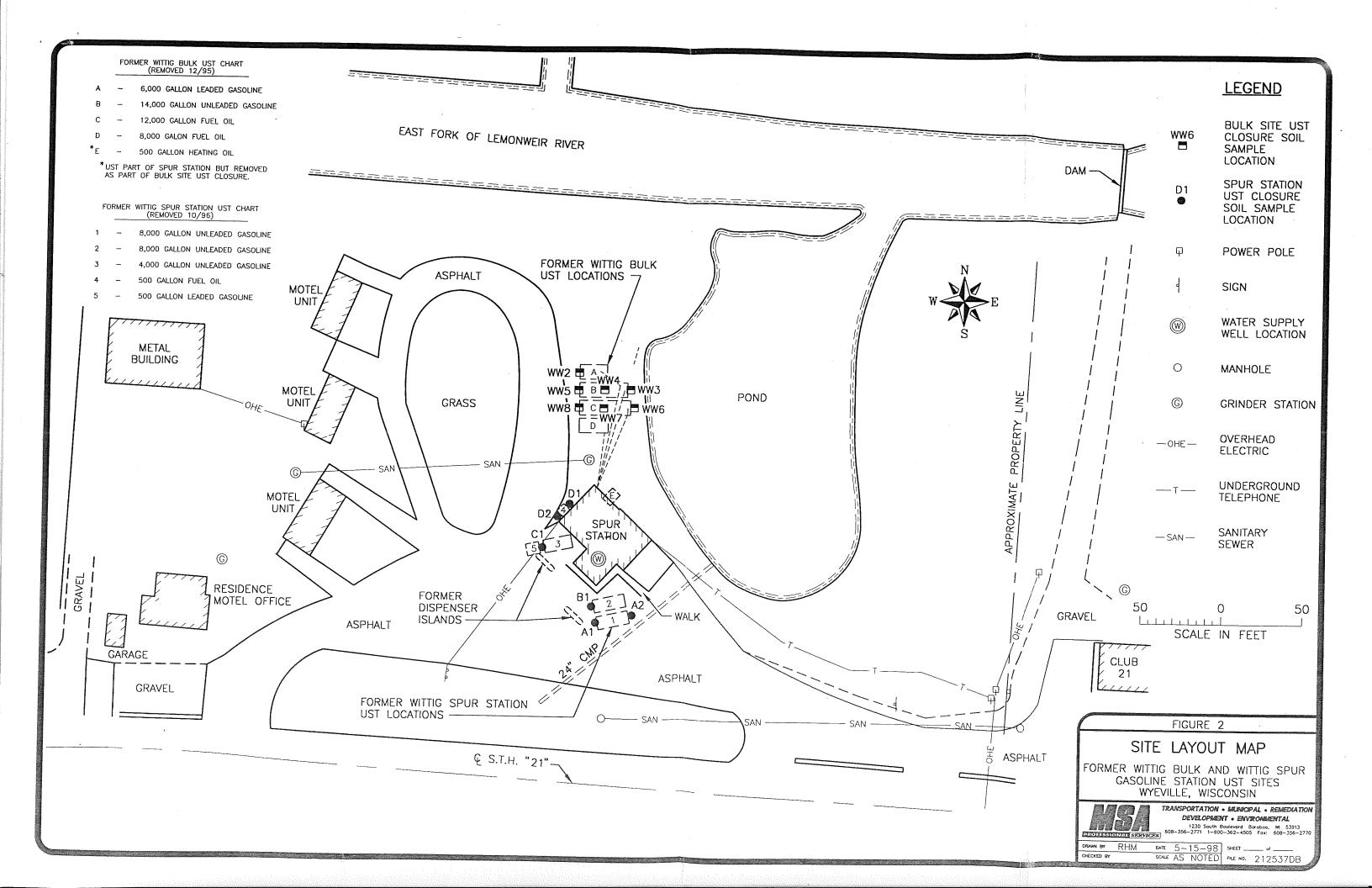


NO SCALE

FIGURE 6
SITE LAYOUT AND BORING LOCATION MAP
FOR THE WAREHOUSE, MOTEL, HOUSE,
GASOLINE STATION AND BULK FACILITY
IN THE VILLAGE OF WYVILLE

WITTIG OIL CO. PROPERTIES
VILLAGE OF WYEVILLE, WISCONSIN





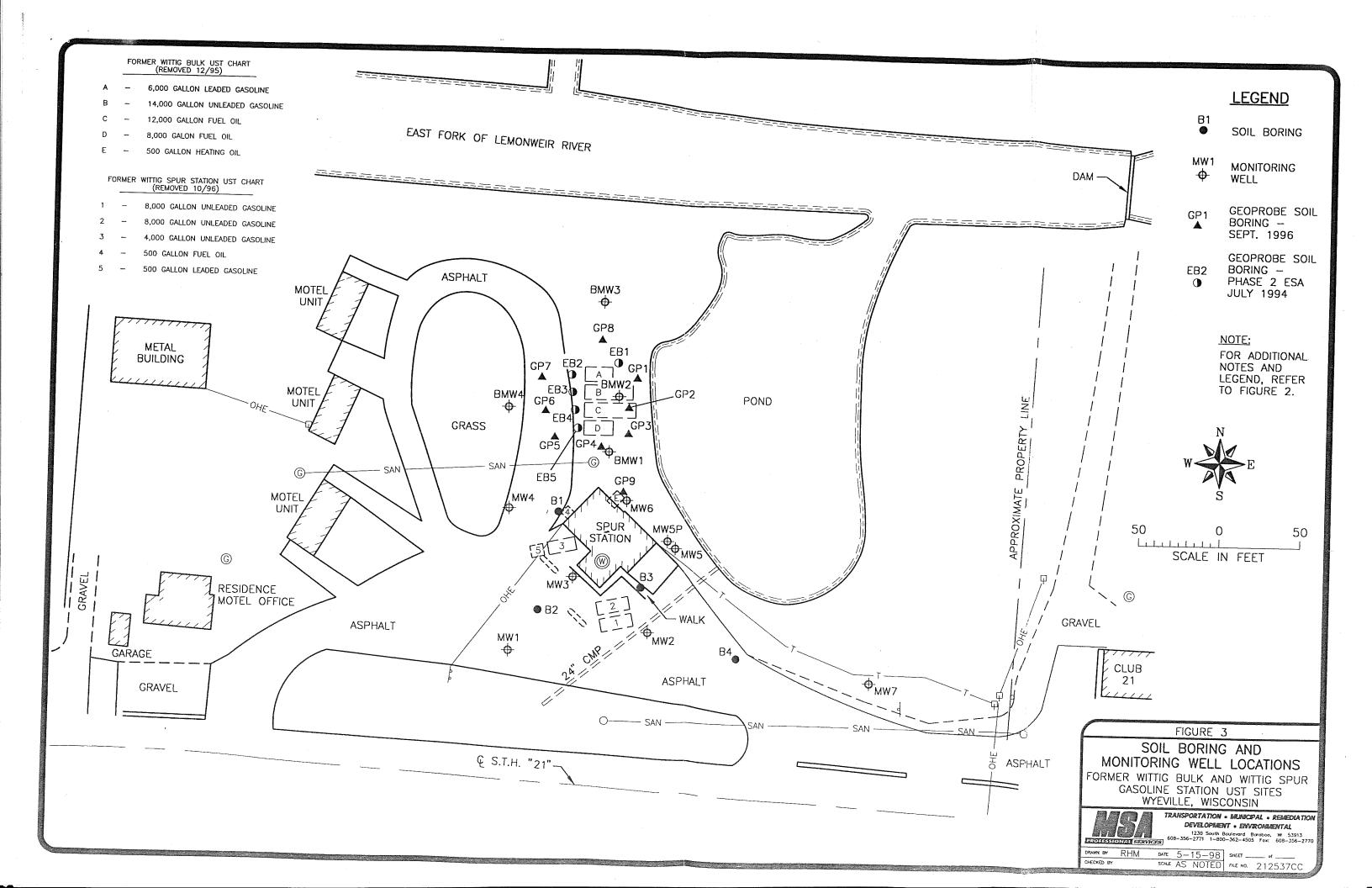


TABLE 2a

# Summary of Chemical Analysis' Wittig Oil Company Warehouse, Motel, House, Bulk Plant, and Gasoline Station on Highway 21 in Wyeville

	Wareho	Warehouse Motel		House		Gasoline Station and Bulk Facility			
Location/Name	BB-1	BB-1	CB-1	CB-1	DB-2	DB-2	EB-4	EB-5	EB-5
Depth		1' - 3'	5' - 7'		3' - 5'		5' - 7'	5' - 7'	
Material	Groundwater	Soil	Soil	Groundwater	Soil	Groundwater	Soil	Soil	Groundwater
Methyl t-Butyl Ether				<sub>.</sub>			<.055	<.056	
Benzene							<.055	<.056	
Toluene							<.055	<.056	
Ethylbenzene							<.055	<.056	
m & p-Xylene							0.21	<.056	
o-Xylene							0.097	<.056	
1,3,5-Trimethylbenzene							0.079	<.056	
1,2,4-Trimethylbenzene							0.23	<.056	
Gasoline Range Organics							14	<1.1	
Diesel Range Organics	18,000	2,900	<5.6	160	270	450	400	240	5,200
Extraction Date GRO/PVOC					·		7/29/94		
Analysis Date GRO/PVOC				·			7/31/94		
Extraction Date DRO	8/1/94	7/27/94	7/27/94	7/28/94	7/27/94	8/1/94	7/27/94	7/27/94	8/1/94
Analysis Date DRO	8/8/94	8/10/94	8/9/94	8/3/94	8/10/94	8/7/94	8/11/94	8/11/94	8/894

Soil sample results are in mg/Kg. Groundwater sample results are in ug/L.

--- Parameter not analyzed.

Modified by MSA (1998) from Table 2 in 1994 Phase II ESA

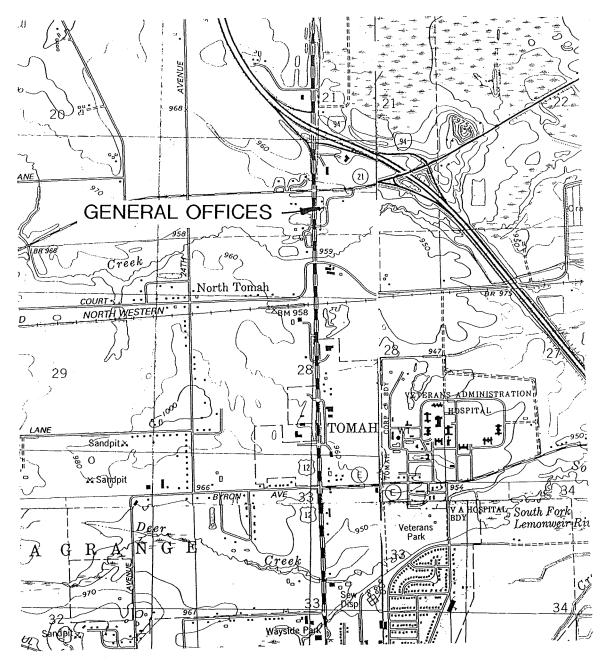
TABLE 2

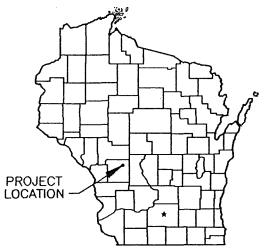
# Summary of Chemical Analysis, Wittig Oil Company Warehouse, Motel, House, Bulk Plant, and Gasoline Station on Highway 21 in Wyeville

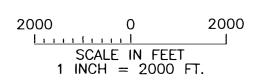
	Warehouse		N	Motel		House		Gasoline Station and Bulk Facility		
Location/Name	BB-1	(BB-2)	CB-1	CB-1	DB-2	DB-2	E3-4 -BE-4	EB-5 BE-5	EB-5 BE-5	
Depth		1' - 3'	5' - 7'		3' - 5'		5' - 7'	5' - 7'		
Material	Groundwater	Soil	Soil	Groundwater	Soil	Groundwater	Soil	Soil	Groundwater	
Methyl t-Butyl Ether							<.055	<.056		
Benzene							<.055	<.056		
Toluene							<.055	<.056		
Ethylbenzene							<.055	<.056		
m & p-Xylene							0.21	<.056		
o-Xylene							0.097	<.056	,	
1,3,5-Trimethylbenzene							0.079	<.056		
1,2,4-Trimethylbenzene							0.23	<.056		
Gasoline Range Organics							14	<1.1		
Diesel Range Organics	18,000	2,900	<5.6	160	270	450	400	240	5,200	
Extraction Date GRO/PVOC							7/29/94			
Analysis Date GRO/PVOC							7/31/94			
Extraction Date DRO	8/1/94	7/27/94	7/27/94	7/28/94	7/27/94	8/1/94	7/27/94	7/27/94	8/1/94	
Analysis Date DRO	8/8/94	8/10/94	8/9/94	8/3/94	8/10/94	8 <b>/7</b> /94	8/11/94	8/1-1/94	8/894	

Soil sample results are in mg/Kg. Groundwater sample results are in ug/L.

--- Parameter not analyzed.







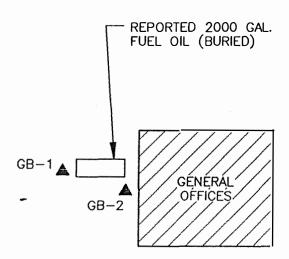


Tunnel City, Wyeville,
Tomah and Oakdale Quadrangles
Wisconsin-Monroe Co.
7.5 Minute Series (Topographic)

FIGURE 3
SITE LOCATION MAP
GENERAL OFFICES IN THE CITY OF TOMAH

WITTIG OIL CO. PROPERTIES TOWN OF BYRON, WISCONSIN







WILLS ROAD



NO SCALE

FIGURE 7
SITE LAYOUT AND BORING LOCATION MAP
FOR THE GENERAL OFFICE PROPERTY
IN TOMAH

WITTIG OIL CO. PROPERTIES TOMAH, WISCONSIN



TABLE 3

# Summary of Chemical Analysis Wittig Oil Company General Offices On Wittig Road in Tomah

Location/Name	GB-1	GB1	GB2
Depth	5' -7'		5' - 7'
Material	Soil	Groundwater	
Methyl t-Butyl Ether			
Benzene			
Toluene			
Ethylbenzene			
m & p-Xylene			
o-Xylene			
1,3,5-Trimethylbenzene			
1,2,4-Trimethylbenzene			
Gasoline Range Organics			
Diesel Range Organics	<5.5	150	<5.6
Extraction Date GRO/PVOC	7/27/94	8/1/94	7/27/94
Analysis Date GRO/PVOC	8/9/94	8/7/94	8/9/94
Extraction Date DRO			
Analysis Date DRO			

Soil sample results are in mg/Kg. Groundwater sample results are in ug/L.

--- Parameter not analyzed.



### ANALYTICAL REPORT

MID-STATE ASSOCIATES

1230 SOUTH BLVD. BARABOO, WI 53913 Client I.D. No.:2904 Work Order No.:9407000642 Project Name:WITTIG OIL Project Number:212063 Report Date: 08/26/94 Date Recieved: 07/27/94 Arrival Temperature:ON ICE

Sample <u>I.D. #:</u> 78220	Sample Description: TRIP BLANK		Date Sampled: 07/25/94
<u>Analyte</u>		Result	<u>Units</u>
Methyl t-Butyl Ether Benzene Toluene Ethylbenzene m & p- Xylene o-Xylene 1,3,5-Trimethylbenzer 1,2,4-Trimethylbenzer Gasoline Range Organ Analysis Date GRO/PV	ne ics	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L
Sample <u>I.D. #:</u> 78221	Sample Description: MeOH BLANK		Date Sampled: 07/25/94
<u>Analyte</u>		$\underline{\mathbf{Result}}$	<u>Units</u>
-	ics PVOC R Modified GRO/PVOC	<0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <1.0 08/01/94 08/02/94	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg
Sample <u>I.D. #:</u> 78222	Sample Description: EB-4 5',7'		Date Sampled: 07/25/94
<u>Analyte</u>		Result	<u>Units</u>
Extraction Date DRO Analysis Date DRO Methyl t-Butyl Ether Benzene Toluene Ethylbenzene m & p- Xylene o-Xylene 1,3,5-Trimethylbenzen 1,2,4-Trimethylbenzen Gasoline Range Organi	e ics fractions heavier than gasoline Irocarbons.	400 07/27/94 08/11/94 < 0.055 < 0.055 < 0.055 0.21 0.097 0.079 0.23 14	mg/Kg
	S <sub>1</sub>	shmitted Bre	

Submitted By:\_\_\_\_



#### ANALYTICAL REPORT

MID-STATE ASSOCIATES

1230 SOUTH BLVD. BARABOO, WI 53913 Client I.D. No.:2904

Work Order No.:9407000642 Project Name:WITTIG OIL Project Number:212063 Report Date: 08/26/94 Date Recieved: 07/27/94 Arrival Temperature: ON ICE

Sample I.D. #:78222 Sample

Description:EB-4 5',7'

Date Sampled: 07/25/94

Analyte

Result

Units

Extraction Date GRO/PVOC Analysis Date GRO/PVOC

LUST Total Percent Solids--EPA 5030

07/29/94 07/31/94

90.4

Result

Result

07/27/94

Result

2900

88.0

270

%

Sample I.D. #:78223

Sample

Description:CB-1 5',7'

Date Sampled: 07/25/94

Analyte

Diesel Range Organics-WDNR Modified DRO Extraction Date DRO < 5.6 07/27/94 08/09/94

Analysis Date DRO LUST Total Percent Solids--EPA 5030 Units mg/Kg

90.0

%

Sample I.D. #:78224

Sample

Description: DB-2 3',5'

Date Sampled: 07/25/94

Analyte

Diesel Range Organics-WDNR Modified DRO Extraction Date DRO

Analysis Date DRO

08/10/94 LUST Total Percent Solids--EPA 5030 88.0

Units mg/Kg

%

Sample **I.D. #:**78225

Sample

Description: BB-1 1',3'

Date Sampled: 07/25/94

**Analyte** 

Units

Diesel Range Organics-WDNR Modified DRO Extraction Date DRO Analysis Date DRO

mg/Kg 07/27/94 08/10/94

LUST Total Percent Solids--EPA 5030

Date Sampled:07/25/94

Sample I.D. #:78226 Sample

Description:CB-1 GROUNDWATER

Result Units

Analyte

Diesel Range Organics-WDNR Modified DRO Extraction Date DRO Analysis Date DRO

07/28/94 08/03/94 ug/L

%

Submitted By:



#### ANALYTICAL REPORT

MID-STATE ASSOCIATES

1230 SOUTH BLVD. BARABOO, I 53913 Client I.D. No.:2904 Work Order No.:9407000642 Project Name:WITTIG OIL Project Number:212063 Report Date: 08/26/94 Date Recieved: 07/27/94 Arrival Temperature:ON ICE

Sample I.D. #:78227

Sample

**Description:**DB-2 GROUNDWATER

Date Sampled: 07/25/94

Analyte Result Units

Diesel Range Organics-WDNR Modified DRO 450 ug/L

Extraction Date DRO 08/01/94

Analysis Date DRO 08/07/94

Sample I.D. #:78228

 $\begin{array}{l} \textbf{Sample} \\ \textbf{\underline{Description:}} \\ \textbf{BB-1} \\ \textbf{GROUNDWATER} \end{array}$ 

**Date Sampled:**07/25/94

Analyte Result Units

Diesel Range Organics-WDNR Modified DRO 18000 ug/L

Extraction Date DRO 08/01/94
Analysis Date DRO 08/08/94

Sample I.D. #:78229

Sample

Description: EB-5 5',7'

Date Sampled: 07/25/94

Analyte	Result	<u>Units</u>	
Diesel Range Organics-WDNR Modified DRO Extraction Date DRO	240 07/27/94	mg/Kg	
Analysis Date DRO	08/11/94		
Methyl t-Butyl Ether	< 0.056	mg/Kg	
Benzene Toluene	< 0.056 < 0.056	mg/Kg mg/Kg	
Ethylbenzene	< 0.056	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	
m & p- Xylene o-Xylene	< 0.056	mg/Kg	
1.3.5-Trimethylbenzene	< 0.056 < 0.056	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	
1.2.4-Trimethylbenzene	< 0.056	mg/Kg	
Gasoline Range Organics Sample contains fractions heavier than gasoline	<1.1	mg/Kg	
range organic hydrocarbons.			
Extraction Date GRO/PVOC	07/29/94		
Analysis Date GRO/PVOC LUST Total Percent SolidsEPA 5030	07/30/94 89.3	%	
ZONI IOMII OICOM NOMED INTIOOOC	00.0	,,,	

Sample <u>I.D. #:</u>78230

Sample

**Description:**EB-5 GROUNDWATER

Date Sampled: 07/25/94

Analyte	Result	<u>Units</u>
Diesel Range Organics-WDNR Modified DRO Extraction Date DRO Analysis Date DRO Methyl t-Butyl Ether Benzene Toluene	5200 08/01/94 08/08/94 4.0 < 1.0 < 1.0 Submitted By:	ug/L ug/L ug/L ug/L



#### ANALYTICAL REPORT

MID-STATE ASSOCIATES

1230 SOUTH BLVD. BARABOO, WI 53913 Client I.D. No.:2904 Work Order No.:9407000642 Project Name:WITTIG OIL Project Number:212063 Report Date: 08/26/94 Date Recieved: 07/27/94 Arrival Temperature:ON ICE

Sample I.D. #:78230	Sample Description:EB-5 GROUNDWATER	1	Date Sampled: 07/25/94
<b>Analyte</b>		Result	<u>Units</u>
Ethylbenzene m & p- Xylene o-Xylene 1,3,5-Trimethylbenze 1,2,4-Trimethylbenze Gasoline Range Orga Analysis DateWDN1	ene	<1.0 <1.0 <1.0 <1.0 <1.0 <100 07/29/94	ug/L ug/L ug/L ug/L ug/L ug/L
Sample <u>I.D. #:</u> 78231	Sample <u>Description:</u> AB-1 7',9'		Date Sampled: 07/26/94
<u>Analyte</u>		Result	<u>Units</u>
Methyl t-Butyl Ether Benzene Toluene Ethylbenzene m & p- Xylene o-Xylene 1,3,5-Trimethylbenze 1,2,4-Trimethylbenze Gasoline Range Orgal Extraction Date GRO Analysis Date GRO/P LUST Total Percent	ne nics /PVOC VOC	<0.052 <0.052 <0.052 <0.052 <0.052 <0.052 <0.052 <0.052 <1.0 07/29/94 07/30/94 96.2	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg
Sample <u>I.D. #:</u> 78232	Sample <u>Description:</u> AB-2 7',7.5'		Date Sampled: 07/26/94
<u>Analyte</u>		Result	<u>Units</u>
Methyl t-Butyl Ether Benzene Toluene Ethylbenzene m & p- Xylene o-Xylene 1,3,5-Trimethylbenze 1,2,4-Trimethylbenze Gasoline Range Organ Extraction Date GRO/P LUST Total Percent S	ne nics /PVOC VOC	<0.053 <0.053 <0.053 <0.053 <0.053 <0.053 <0.053 <1.1 07/29/94 07/30/94 95.2	mg/Kg

Submitted By:\_\_\_\_



#### ANALYTICAL REPORT

MID-STATE ASSOCIATES

1230 SOUTH BLVD. BARABOO, WI 53913

Client I.D. No.:2904 Work Order No.:9407000642 Project Name:WITTIG OIL Project Number:212063 Report Date: 08/26/94 Date Recieved: 07/27/94 Arrival Temperature:ON ICE

Sample <u>I.D. #:</u> 78233	Sample Description: AB-3 7',9'		Date Sampled:07/26/94
Analyte		Result	<u>Units</u>
Diesel Range Organic Extraction Date DRO Analysis Date DRO LUS'P Total Percent	cs- WDNR Modified DRO ) SolidsEPA 5030	<5.2 07/27/94 08/09/94 96.6	mg/Kg %
Sample <u>I.D. #:</u> 78234	Sample Description: AB-4 7',8.5'		Date Sampled: 07/26/94
<b>Analyte</b>		Result	<u>Units</u>
Diesel Range Organic Extraction Date DRC Analysis Date DRO LUST Total Percent		<5.6 07/27/94 08/09/94 89.9	mg/Kg %
Sample <u>I.D. #:</u> 78235	Sample Description: AB-5 7',9'		Date Sampled:07/26/94
<u>Analyte</u>		Result	Units
Diesel Range Organic Extraction Date DRO Analysis Date DRO LUST Total Percent	s- WDNR Modified DRO SolidsEPA 5030	<5.3 07/27/94 08/09/94 94.9	mg/Kg %
Sample <u>I.D. #:</u> 78236	Sample <u>Description:</u> AB-6 7',8'		Date Sampled: 07/26/94
<u>Analyte</u>		Result	<u>Units</u>
Diesel Range Organic Extraction Date DRO Analysis Date DRO LUST Total Percent		<5.2 07/27/94 08/09/94 95.5	mg/Kg %
Sample <u>I.D. #:</u> 78237	Sample <u>Description:</u> GB-1 5',7'		Date Sampled:07/26/94
<u>Analyte</u>		Result	<u>Units</u>
Diesel Range Organic Extraction Date DRO Analysis Date DRO LUST Total Percent	s- WDNR Modified DRO SolidsEPA 5030	<5.5 07/27/94 08/09/94 91.6	mg/Kg %

Submitted By:\_\_\_



#### ANALYTICAL REPORT

MID-STATE ASSOCIATES

1230 SOUTH BLVD. BARABOO, W 53913 Client I.D. No.:2904 Work Order No.:9407000642 Project Name:W TTIG OIL Project Number:212063 Report Date: 08/26/94 Date Recieved: 07/27/94 Arrival Temperature:ON ICE

Sample I.D. #:78238 Analyte

Sample <u>Description:</u>GB-1 GROUNDWATER

Date Sampled:07/26/94

Diesel Range Organics-WDNR Modified DRO Extraction Date DRO Analysis Date DRO

150 08/01/94 08/07/94

Result

Sample <u>I.D. #:</u>78239 Sample Description:GB-2 5',7'

**<u>Date Sampled:</u>**07/26/94

AnalyteResultDiesel Range Organics- WDNR Modified DRO< 5.6</td>Extraction Date DRO07/27/94Analysis Date DRO08/09/94LUST Total Percent Solids--EPA 503088.9

Units

ug/L

Units

mg/Kg

Units

mg/Kg

%

Sample I.D. #:78240 Sample Description:HB-5 3',5'

Date Sampled: 07/27/94

%

Sample I.D. #:78241

Description: HB-5 GROUNDWATER

Date Sampled: 07/27/94

Analyte

Diesel Range Organics-WDNR Modified DRO
Sample contains fractions lighter than diesel range organic hydrocarbons.

Extraction Date DRO
Analysis Date DRO

Result
Units

57000
ug/
08/01/94
08/08/94

Comments for entire Work Order: None

Submitted By:



Baraboo, WI 53913 (608) 356-2760 FAX: (608) 356-2766

SAMPLE COLLECTOR: PAT TOOMEY COMPANY: W							5/4 TELEPHONE NUMBER (INCLUDE AREA CODE):					
PROJECT NU	лмвеr	: 2/2	063	/	PROJEC	T NAME:	WITTIG Oil CO.					
I HEREBY CERTI	FY THA	'I RECEIVE	D, PROPERLY H	ANDLED,	AND DISP	SED OF THE	SE SAMPLES AS NOTED BELOW:					
INVOICE ADDRE		BE COMPI	LETED):				REPORT ADDRESS (MUST BE COMPLETED):					
DATE & TIME OF RELINQUISHMENT:  7-27-54 Zio7  RELINQUISHED BY (SIGNATURE):					HSRED BY (	SIGNATURE):		RECEIVED BY (SIGNATU	RE):		DATE & TIME OF RECEPTION:	
DATE & TIME OF RELINQUISHMENT: RELINQUISHED BY (SIGNATURE):								RECEIVED BY LABORATO	,		DATE & TIME OF RECEPTION:	
FIELD ID	_	ATE	TIME	SAM	PI P	PRESERV.	LOCATION/DESCRIPTION	ANALYSIS	LAB	NO/TYPE OFCON-	SAMPLE CONDITION	
NUMBER		LECTED	COLLECTED	TYPE	DEVICE	TYPE	DOCATION DESCRIPTION	TYPE	I.D.	TAINERS		
	1	5-94	9:30	H20		HCL	TRip Blank	GROPUOC	48220	72.3.6		
	7.2	5-99	9:45	m-coh		meoh	no-eoh Blank	GRO(PUOC	48221			
		1-	10:10	Sail		mech	EB-1-547	ORO/PVOC	The state of the s	5	t message	
		_	11:00	Soil		meoh	EA-2 5'7'	GRO 19VOC NRO		-5		
		-	4145	50-1		404	EB-3 5'7'	GRETAVOL DRO		5	-	
			12:30	50.1		meoh	EB-4 5,7'	660/PUOC 0R0	78222	5	,	
			1:40	50:1			CB-1 5-7'	DRO	78223	3		
			2:00	420		HCL	CB-1 Colonal WATER	nlo	78226	Z		
•			3.00	Bo:1		-	08-2 3,5'	_ prc	78224	3		
	7-	25.99	37,300	H20			DD-2 groundupten	ARO	78227	2		
LABORATORYSHO PORTION OF SAME		POSE OF UI	NUSED				CATORY USE  SPLITSAMPLES: OFFERED: YES NO				SAMPLE CONDITION KEY C=CRACKED G=GOOD	
	-1	POSE		RETAIN	FOR		ACCEPTED: YESNO	ACCEPTED BY:			B=BROKEN L=LEAKING	
The state of the s							ARRIVAL TEMPERATURE OF TEMPERATURE BLANK: COADEG. C  IS=IMPROPE: AB=AIR E					



1230 Lange Court Baraboo, WI 53913 (608) 356-2760 FAX: (608) 356-2766

SAMPLE COLLECTOR: PAT TOOMEY COMPANY: M 5/4 TELEPHONE NUMBER (IN									CODE):			
PROJECT NUMBER: 2/2063 PROJECT NAME: WITTIG GILL CO.												
I FIEREBY CERTIFY THAT I RECEIVED, PROPERLY HANDLED, AND DISPOSED OF THESE SAMPLES AS NOTED BELOW:												
INVOICE ADDRESS	S (MUST BE COMPI Tim Mal					report address (must be completed):						
DATE & TIME OF RELINQUISHMENT:  7-27-94  2:07  RELINQUISHED BY GIGNATUR					SIGNATURE):		RECEIVED BY (SIGNATU	RE):		DATE & TIME OFRECEPTION:		
DATE & TIME OF R			1		SIGNATURE):		RECEIVED BY LABORATI	ORY(SIGNATURE):		DATE & TIME OF RECEPTION:		
FIELD ID	DATE	TIME	SAM	PLE	PRESERV.	LOCATION/DESCRIPTION	ANALYSIS	LAB	NOJIYPE OF ∞N-	SAMPLE CONDITION		
NUMBER	COLLECTED	∞uected	TYPE	DEVICE	TYPE		TYPE	I.D.	TAINERS	·		
	7-25-54	3:35	50:1			BB-1-1-3'-AT'	DRO	78225	3			
	7-25-94	3',40	H20		HCL	BB-1 groundwater	DRO	78228	2			
	7-25-94	4'130	50.1		m-eoc	EB-5 5;7'	GRO /PUOC PRO	78229	5			
	7-25-94	4:40	t20		HCL	EB-5 Grownward	DRO	78230	5			
	7-26-94	5,45	soil		meoh	AB-1 7'9'	GRO/PUOL	78231	. 3			
	7-26-94	10:25	Soil		m-e0 h	AB-Z 7, 7.5'	GRO/AVOC	78232	3			
	7-26-94	11:10	Soil			AB-3 7,9'	DRO	78233	3			
	7-26-94	11:35	50.1			AB-47,8.5	pro	78234	3			
	7-26-94	12:30	50:1		·	AB-5 7',9'	pec	78235	3			
***************************************	7-26-94	1:10	Soil			AB- 6 7-8'	DRC.	78236	3			
	le				LABOR	ATORY USE				SAMPLE CONDITION		
PORTION OF SAMP	uild dispose of u Le:	NUSED	_			SPLIT SAMPLES: OFFERED: YESNO				C=CRACKED G=GOOD		
	DISPOSE		RETAIN	1 FOR	DAYS	ACCEPTED; YESNO ACCEPTED BY:				B=BROKEN L=LEAKING		
									IS=IMPROPERLY SEALED AB=AIR BUBBLES			



1230 Lange Court Baraboo, WI 53913 (608) 356-2760 FAX: (608) 356-2766

AB=AIR BUBBLES

PAT TOOMEN COMPANY: MSA SAMPLE COLLECTOR: TELEPHONE NUMBER (INCLUDE AREA CODE): PROJECT NUMBER: 2/2063 WITTIS OIL CO. PROJECT NAME: THEREBY CERTIFY THAT I RECEIVED, PROPERLY HANDLED, AND DISPOSED OF THESE SAMPLES AS NOTED BELOW. INVOICE ADDRESS (MUST BE COMPLETED): REPORT ADDRESS (MUST BE COMPLETED): Tim mulka DATE & TIME OF RELINQUISHMENT: RECEIVED BY (SIGNATURE): RELINQUISHED BY (SIGNATURE): DATE & TIME OF RECEPTION: DATE &TIME OF RELINOUISHMENT: RELINQUISHED BY (SIGNATURE): RECEIVED BY LABORATORY (SIGNATURE): DATE & TIME OF RECEPTION: De since so NOJIYPE DATE TIME SAMPLE PRESERV. LOCATION/DESCRIPTION ANALYSIS OF CON-FIELD ID LAB TYPE ID. TAINERS NUMBER COLLECTED COLLECTED TYPE DEVICE TYPE GB-1 50:1 DRC 3 48337 2:35 GB-H2C 9 Roundinitte HCL 7-26-54 2:45 ORO 2 68-2 nRC 3 50:1 3:30 7-26-94 78239 20h HB-5 DRO 3 9:40 Soil 78240 shound a stel H20 11:10 2.27.94 48,341 idaiborvauloirdy (bisis SAMPLE CONDITION ABORATORYSHOULD DISPOSE OF UNUSED SPLITSAMPLES: KΕΥ C=CRACKED G=GOOD ORTION OF SAMPLE: OFFERED: YES\_\_\_\_NO\_\_ DISPOSE RETAIN FOR ACCEPTED: ES\_\_\_NO\_\_\_ B-BROKEN L-LEAKING ACCEPTED BY: IS-IMPROPERLY SEALED ARRIVAL TEMPERATURE OF TEMPERATURE BLANK DEG. C RETURN OTHER



1230 Lange Court 642 Baraboo, WI 53913 (608) 356-2760 FAX: (608) 356-2766

- TOOME 1 SAMPLE COLLECTOR: MSA COMPANY: TELEPHONE NUMBER (INCLUDE AREA CODE): PROJECT NUMBER: 7/2063 PROJECTNAME: WITTIG OIL CO. HEREBY CERTIFY THAT I RECEIVED, PROPERLY HANDLED, AND DISPOSED OF THESE SAMPLES AS NOTED BELOW. INVOICE ADDRESS (MUST BE COMPLETED): REPORT ADDRESS (MUST BE COMPLETED): DATE & TIME OF RELINQUISHMENT: RECEIVED BY (SIGNATURE): DATE & TIME OF RECEPTION: DATE & TIME OF RELINOUISHMENT: RELINQUISHED BY (SIGNATURE): RECEIVED BY LABORATORY (SIGNATURE): DATE & TIME OF RECEPTION 127/94 3:00 NO/TYPE FIELD ID DATE TIME SAMPLE PRESERV. LOCATION/DESCRIPTION OF CON-ANALYSIS LAB DEVICE NUMBER COLLECTED COLLECTED TYPE TYPE TAINERS GRO PUOC Blank 9:30 H20 48220 7-25-94 HCL. (201 PUOC B/Act 9:45 m-coh meoh 7-25-97 48321 LOIPNOC m-eoh DRO CRO 1000C 11:00 rue o 4 nRO LRO/ NOC 20 G DRO 12:30 meoh EB-4 GLO/PUOC 50.2 5 DRO 1:40 CB-5- 71 50:1 DRO 3 78223 Clarel WATEL 2:00 HCL DRO 4,0 48226 80:1 PRO 3.00 78224 7-25.94 3:300 H20 ARC 78227 INANBORVANOR Y USE SAMPLE CONDITION LABORATORYSHOULD DISPOSE OF UNUSED SPLITSAMPLES: PORTION OF SAMPLE: OFFERED: YES C=CRACKED G=GOOD DISPOSE RETAIN FOR DAYS ACCEPTED: YES NO ACCEPTED BY: B=BROKEN L=LEAKING RETURN OTHER ARRIVAL TEMPERATURE OF TEMPERATURE BLANK: ODDEG. C IS=IMPROPERLYSEALED AB=AIR BUBBLES



1230 Lange Court Baraboo, WI 53913 (608) 356–2760

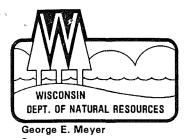
FAX: (608) 356-2766

SAMPLE COLLECTOR: PAT TOOMEY COMPANY: M3A						TELEPHONE NUMBER (INCLUDE AREA CODE):				
PROJECT NUI	MBER: 2/2	2063	1 1			WITTIG OIL CO.				,
I HEREBY CERTIF	Y THAT I RECEIVE	D, PROPERLY H	ANDLED,	AND DISPO	SED OF THES	SE SAMPLES AS NOTED BELOW:				
INVOICE ADDRESS	emustbe compi mulka	ETED):		•		REPORTADDRESS (MUST BE COMPLETED):				
			RELINQU	ISHED BY (	SIGNATURE):		RECEIVED BY (SIGNATUR	DATE & TIME OF RECEPTION:		
DATE & TIME OF RELINQUISHMENT:			RELINQUISHED BY (SIGNATURE):				RECEIVED BY LABORATO	DATE & TIME OF RECEPTION:		
			ĺ					<u> </u>	NOJIYPE	SAMPLE CONDITION
FIELD ID	DATE	TIME	SAMP	LE	PRESERV.	LOCATION/DESCRIPTION	ANALYSIS	LAB	OF CON−	
NUMBER	COLLECTED	COLLECTED	TYPE	DEVICE	TYPE		TYPE	I.D.	TAINERS	
	7-26-94	2:35	50:1			GB-15,7	DRC	48934	3	
	7-26-54	2:45	H20		HCC	GB-1 gRoundwater	PRO	78238	2	
	7-26-99	3:30	50:1			GB-Z 5',7'	pac	78239	3	
	0 00	4	60:		meoh	HB-1 3'5'	1600lanc		13	
	7-2-	8.00	ייישכ							7
			c, 1			118-7-21-6	1100		7	
	7.27.94	3.76	50-1							
•	72794	8:50	50-1		mech.	4433	-660/00		3	
						HB-4 3'5'	1, 40		2	
	7-27-97	7175	5.1		ansis 27		1000		7	
	7-27-94	9:40	soil		-	HB-5 3',5'	ARC	78240	3	
	7-27.94	11:10	H20			HB-5 Shoundar Area	- DRO	78.241	2	
	L				LABOR	CATROLEY (USE		I .	<u> </u>	SAMPLE CONDITION
LABORATORY SHO PORTION OF SAMPI		NUSED			<u> </u>	SPLITSAMPLES: OFFERED: YESNO				KEY C=CRACKED G=GOOD
TORTION OF SAME	DISPOSE		RETAIN	FOR		ACCEPTED: YES NO	ACCEPTED BY:		K	B=BROKEN L=LEAKING
•	i		┪							
	RETURN		OTHER			ARRIVAL TEMPERATURE OF TEMPERATURE BLANI	KÇDEG, C		`	IS=IMPROPERLY SEALED  AB=AIR BUBBLES



1230 Lange Court Baraboo, WI 53913 (608) 356-2760 FAX: (608) 356-2766

SAMPLE COLLECTOR: TOOMEY M5A COMPANY: TELEPHONE NUMBER (INCLUDE AREA CODE): PROJECTNAME: WITTIG Gil CO. PROJECT NUMBER: I HEREBY CERTIFY THAT I RECEIVED, PROPERLY HANDLED. AND DISPOSED OF THESE SAMPLES AS NOTED BELOW. INVOICE ADDRESS (MUST BE COMPLETED): REPORT ADDRESS (MUST BE COMPLETED): Tim melka DATE & TIME OF RELINQUISHMENT: RELINQUISHED BY (SIGNATURE): RECEIVED BY (SIGNATURE): DATE & TIME OF RECEPTION: 7-27-94 DATE & TIME OF RELINQUISHMENT: RELINQUISHED BY (SIGNATURE): ECEIVED BY LABORATORY(SIGNATURE): DATE & TIME OF RECEPTION: LONDE 4127194 3100 ИОЛІЧРЕ SAMPLE CONDITION FIELD ID DATE TIME SAMPLE PRESERV. LOCATION/DESCRIPTION **ANALYSIS** LAB OF CON-NUMBER COLLECTED COLLECTED TYPE DEVICE TYPE TYPE TAINERS DRO 50:1 78225 3:35 7-25-54 H20 HCL DRO  $\mathbb{Z}$ 3:40 ground wATTI 7-25-94 78228 GRO /PUCC meoc 5 4:30 50.1 78229 DRO GRO/ PUOC Growinger 7-25-94 4:40 HCL 420 78230 DRO meoh GRO / PUCC 3 7-26-94 9:45 78231 GRO/AOC Soil mec h 3 10:25 78232 DRO 11:10 50.1 78233 3 7-26-94/11:35 10RC 50.1 3 78234 DRC 12:30 50:1 78235 DRC AB-Soil 3 1:10 78236 iwatko)rvatko)rbyo okub SAMPLE CONDITION LABORATORY SHOULD DISPOSE OF UNUSED SPLITSAMPLES: PORTION OF SAMPLE: OFFERED: YES\_\_\_\_NO\_\_\_ C=CRACKED G=GOOD DISPOSE RETAIN FOR \_ ACCEPTED: YES\_\_\_NO\_\_\_ B-BROKEN L-LEAKING ACCEPTED BY: RETURN OTHER ARRIVAL TEMPERATURE OF TEMPERATURE BLANK: 0200 02G. C IS=IMPROPERLY SEALED ~> @ AB=AIR BUBBLES



# State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

910 Highway 54 East Black River Falls, WI 54615 TELEPHONE 715-284-1400 TELEFAX 715-284-1737

Secretary

September 9, 1994

File Ref: WD Monroe County

Wittig Oil Company Attn: Mr. Don Waldemath P.O. Box 30 Tomah, WI 54660 CERTIFIED MAIL
RETURN RECEIPT REQUESTED

SUBJECT: Reported Soil Contamination at Wittig Oil - Motel, Wyeville, WI

Dear Mr. Waldemath:

On September 6, 1994, we were notified by Tim Melka of Mid-State Associates that contamination was found during a site assessment investigation at this site.

The purpose of this letter is threefold: 1) to inform you of your legal responsibilities under section 144.76, Wisconsin Statutes; 2) to inform you of what you need to do to investigate and clean up the contamination; and 3) to provide you with information about environmental cleanups, environmental consultants, and working cooperatively with the Department of Natural Resources.

# Legal Responsibilities:

The Hazardous Substances Spills Law, section 144.76 (3), Wisconsin Statute, states:

RESPONSIBILITY. A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

Based on the information we have received, the Department believes that you are responsible for restoring the environment. This will include investigating the nature and extent of soil and groundwater contamination. Then you must clean up the contaminated soils and groundwater.

# Steps to Take:

Because petroleum contamination may spread in the environment, your quick response is important. Quick action may lessen damage to your property and reduce your costs of investigating and cleaning up the contamination. To ensure that your cleanup complies with

Mr. Don Waldemath September 9, 1994 Page 2

Wisconsin's laws and regulations, you should hire a professional environmental consultant who understands what needs to be done. These are the first four steps you need to take:

- 1. In 30 days, please submit written verification (such as a letter from the consultant) that you have hired an environmental consultant. You will need to work quickly to meet this time line.
- 2. In 45 days, your consultant must submit a work plan and schedule for conducting the investigation. Your consultant must follow the Department's administrative rules and technical guidance documents. Please include a summary of all work done at the site, such as tank removals, soil sampling or soil excavation.
- 3. Please keep us informed of what is being done. You or your consultant must provide us with a <u>brief</u> report at least every 90 days. These quarterly reports should summarize the work completed since the last report. Quarterly reports need only be one or two pages long, plus any relevant maps and/or tables. However, based on conditions at your site, you may receive a letter requiring more frequent contacts with the Department. Keeping us informed of what has been done will help us all work together to get your site cleaned up.
- 4. When the site investigation is complete, your consultant must submit a full report on the extent and degree of soil and/or groundwater contamination and a proposal for cleaning it up.

Because of the number of contaminated sites and our staffing levels, I will not be able to review and respond to each report. To comply with the Spills Law, however, the investigation and cleanup must not be delayed while you wait for DNR responses. We have written detailed technical guidance for environmental consultants. They are expected to be familiar with our procedures and should be able to answer your questions on meeting Wisconsin's cleanup requirements.

#### **PECFA Reimbursement:**

The Department of Industry, Labor, and Human Relations (DILHR) administers the Petroleum Environmental Cleanup Fund (PECFA). This fund may reimburse you for eligible costs associated with the remedial investigation and cleanup. A handout on how to choose an environmental consultant is enclosed, along with a list of consultants. The PECFA program now requires that you solicit and review at least three proposals from different consultants before you choose the one that best fits your needs. The consultant you choose must be registered with DILHR. Please call Joan Schmaus, DILHR, at (608) 267-3753 with questions on consultant registration. Please give a copy of this letter to the consultants you contact.

Mr. Don Waldemath September 9, 1994 Page 3

Section 144.765, Wisconsin Statutes, establishes the Contaminated Lands Recycling Program. If you are interested in obtaining the protection of limited liability under s. 144.765, Stats., please contact Mark Giesfeldt at (608) 267-7562 or Darsi Foss at (608) 267-6713, in the Department of Natural Resources' Madison office for more information. The liability exemption under s. 144.765, Stats., is available to persons who meet the definition of "purchaser" in s. 144.765(1)(c) and receive Department approval for the response actions taken at the property undergoing cleanup. The Department will determine eligibility for this program on a case-by-case basis, prior to the "purchaser" developing a scope of work for conducting a ch. NR 716 site investigation at the property.

If you have any questions about this letter or your responsibilities, please call me at (715) 284-1418 or Project Manager Tim Baker at (715) 284-1428.

Thank you for your cooperation.

Sincerely,

Thomas J. Reininger

Waste Management Specialist

Enclosures

cc Tim Baker/FILE

Bill Evans - WD

John Paddock - WD

James Daniels - DILHR, 2226 Rose St., La Crosse, WI 54603

Kenninger

Wittig Oil Co.

P.O. Box 30

Mr. Don Waldemath

Tomah, WI 54660

 Complete items 1 and/or 2 for additional services. · Complete items 3, and 4a & b.

· Print your name and address on the reverse of this form so that we can return this card to you.

. Attach this form to the front of the mailpiece, or on the back if space

• Write "Return Receipt Requested" on the mailpiece below the article number.

. The Return Receipt will show to whom the article was delivered and the date

following services (for an extra 1. Addressee's Address

also wish to receive the

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to: 4a. Article Number

P 394 131 059

Service Type ☐ Registered

☐ Insured □ COD

Certified ☐ Express Mail

Return Receipt for Merchandise

Return

7. Date of Delivery

9-12-94

8. Addressee's Address (Only if requested 👱 and fee is paid)

6. Signature (Agent)

5. Signature (Addressee)

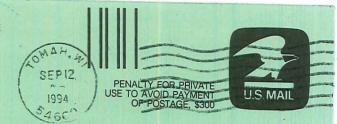
RETURN ADDRESS completed

±U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

UNITED STATES POSTAL SERVICE

Official Business



Print your name, address and ZIP Code here

DEPARTMENT OF NATURAL RESOURCES Area Headquarters 910 Highway 54 East Black River Falls, WI 54615

Baker

se Coverage Provided for International Mail Mail LT 47 0 3 Certified Do not use (See Revers Showing to V 7 3 Restricted Delivery Return Receipt S to Whom & Date ecial Delivery Receipt : ſΠ PS Form **3800**, June 1991

# STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE, CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES (see front).

- 1. If you want this receipt postmarked, stick the gummed stub to the right of the return address leaving the receipt attached and present the article at a post office service window or hand it to your rural carrier (no extra charge),
- 2. If you do not want this receipt postmarked, stick the gummed stub to the right of the return address of the article, date, detach and retain the receipt; and mail the article.
- 3. If you want a return receipt, write the certified mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article RETURN RECEIPT REQUESTED adjacent to the number.
- 4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse RESTRICTED DELIVERY on the front of the article.
- 5. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in item 1 of Form 3811.
- 6. Save this receipt and present it if you make inquiry.

	a grant and a gran	
UID Number:	FID Number:	PMN Number:
County: MONROE  Site Name: WITTIGOIL  Address: WYEVILLE, U	NZI	Initial Contact Date:  Date RPLetter Sent:  Date Closure Approved:
Municipality: WYEVILLE  Legal Descript.: 1/4 1/4 sec. LOT 7, BLK 1, STENHOLT NELSON Lat.: Long.:	T NR ENW	Person/Firm Reporting:
Priority Screening       Scoring Criter         1 = High       1	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	urce Effective Date LUST Trust Eligible  RP
	Case Status	art Date End Date
(F) Free Product Removal (E) RP Emergency Response (R) LTF Emergency Response (L) Long Term Monitoring		
Responsible Party	(COL FORMAL)	Impacts
Contact Person: DON WALDEMATH Company Name: WITTIG OIL  Address: P.O. Box 3  Tomah. W	COMPANY	Enter "P" for potential and "K" for known  (1) Fire/Explosion Threat  (2) Contaminated Private Well(s) # of Wells  (3) Contaminated Public Well
Phone Number: \(\frac{800}{608}\) \(\frac{236}{372}\) \(\frac{778}{242}\)  CC's: \(MICHAEL\) \(\frac{5}{242}\) \(MOEN\) \(\frac{5}{2422}\) \(MOEN\) \(\frac{5}{24222}\) \(MOEN\)	Î AN	(4) Groundwater Contamination (5) Soil Contamination
201 MAIN ST PO BOX 0786 LA CROSSE WI	54602	(9) Floating Product
Consultant Contact Name: I'M MEL Company Name: MIDSTATE Address: Telephone: (408) 356-Z	Ka Associates	Substances # Tank(s) Size

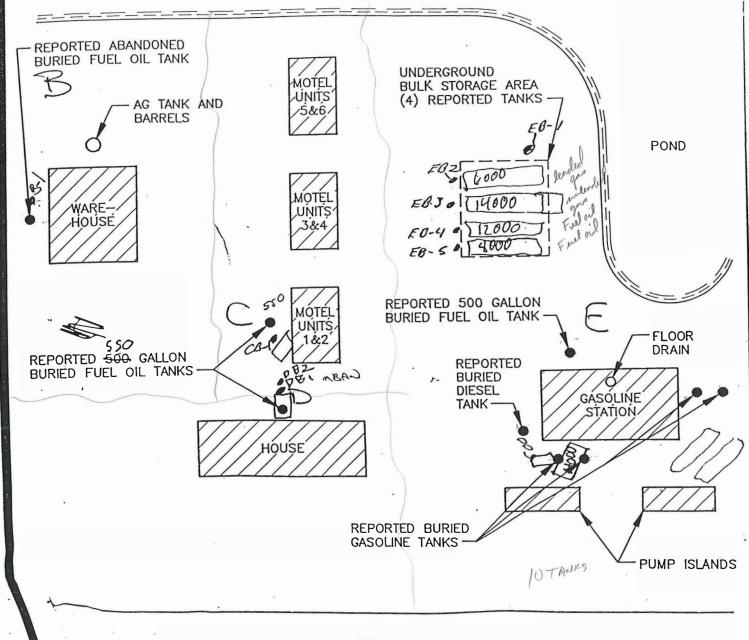
# CASE STATUS SUMMARY

UID:		SITE NAME:	ITTIG OIL -	MOTEL
03 = NTC of Non Compliant 04 = Enf. Conference 14 = Notice of Violation 18 = Admin Order Issued 19 = Admin Order Modified 20 = Admin. Order Canceled	23 = Referral to DOJ 30 = Notice to Proceed 31 = Tnk Cla/SA Work Plan	34 = Thk Cls/SA Rpt Appv'd 35 = SI Work Plan Recv'd 36 = SI Work Plan Appv'd 37 = SI Report Recv'd 38 = SI Report Appv'd 39 = RA Work Plan Recv'd	40 = RA Work Plan Appv'd 41 = RA Report Recv'd 42 = RA Report Appv'd 43 = Qrtly/Mthly Status Rpt 44 = Form 4 Received 45 = Form 4 Approved	46 = Form 4 Denied 47 = PECFA Reimburscment 48 = Free Product Recovery 49 = Alternate Water Supplied
60 =	68 =	76 =	84 =	92 =
CASE STATUS UPDA	TES:			
Action Code  O 1  O Z	Date  Received/Sent  9	Compliance Due	Compliance	Date Entered In Tracking
	//(R/S) //(R/S) //(R/S) //(R/S) //(R/S)			
	/			
	/	/		!!
	//(R/S) //(R/S) //(R/S) //(R/S)			
	//(R/S)//(R/S)//(R/S)//(R/S)//(R/S)	// // //		/
	//(R/S) //(R/S) //(R/S) //(R/S) //(R/S)			
	//_(R/S) //_(R/S)	!!!	/	

EAST BR. LEMONWEIR RIVER

\*

1



HWY 21



NO SCALE

FIGURE 7
PARCELS B, C, D AND E
SITE SKETCH

WITTIG OIL CO. PROPERTIES VILLAGE OF WYEVILLE, WISCONSIN

1376

- 21. USEMCO, Inc. 1730 Resin Road
- 22. USVA Medical Center Veterans Drive
- Vander Meer Chev. Buick1231 N Superior Street
- 24. WDNR Tomah Ranger Station 310 Superior Avenue
- 25. WDOT Tomah Exit Hwy 131
- According to the DILHR On Line Underground Storage Tank Inventory Database on January 14, 1994, the following registered underground storage tanks were listed in the Town of Byron, Village of Wyeville, Village of Necedah, and the City of Tomah for Walter Wittig or the Wittig Oil Co.

In the Town of Byron (Parcel A):

Tank No.	Capacity	Contents	Year Inst.
410500135	1000 gal.	fuel oil	1970
410500136	1000 gal.	fuel oil	1970
410500137	1000 gal.	fuel oil	1970

In the Village of Wyeville (Parcels B, C, D, & E):

Tank No. 410500140 410500142 410500143 410500144 410500145 410500146	Capacity 550 gal. 550 gal. 4000 gal. 8000 gal. 8000 gal. 550 gal. 550 gal.	Contents fuel oil leaded gas unleaded gas unleaded gas leaded gas fuel oil fuel oil		
410500148 410500149 410500150 410500151	8000 gal. 12000 gal. 14000 gal. 6000 gal.	fuel oil fuel oil unleaded gas leaded gas	1970 GAS STATION BULK 1970 GAS STATION BULK 970 GAS STATION - BULK 1970 GAS STATION - BULK	look 1