Excellence through experience™

709 Gillette St., Ste 3, La Crosse, WI 54603 ♦ 1-800-552-2932 ♦ Fax (608) 781-8893 ♦ Email: rona@metcohq.com ♦ www.metcohq.com

November 8, 2017

BRRTS #: 03-22-002037
PECFA #: 53813-9403-64-A

Janet DiMaggio
Wisconsin Department of Natural Resources
3911 Fish Hatchery Road
Fitchburg, WI 53711

Subject: Countryside Motors – Letter Report

Dear Ms. DiMaggio,

Enclosed is the Letter Report for the Countryside Motors site located at 9764 Old Hwy K in Lancaster, Wisconsin. **This completes the Public Bidding Deferred workscope approved on June 12, 2015.**

Drilling Project Workscope

On April 5, 2016, Ground Source Inc., of De Pere, Wisconsin conducted a Drilling project under the supervision and direction of METCO personnel. One monitoring well (MW-2R) was blind drilled and installed to 38 feet below ground surface (bgs) with a 15 foot screen. Upon completion, monitoring well MW-2R was properly developed.

Waste Disposal

On April 28, 2016, DKS Transport Services, LLC of Menomonie, Wisconsin transported and disposed of one drum of soil cuttings at the Advanced Disposal- Seven Mile Creek Landfill in Eau Claire, Wisconsin.

Groundwater Monitoring Workscope

On May 11, 2016, METCO personnel collected groundwater samples from seven monitoring/piezometer wells (MW-2R, -3, -4, -5, -6, -7, and PZ-5) and the Municipal Well for field and/or laboratory analysis (VOC or PVOC, Naphthalene, EDB, and Dissolved Lead). Field measurements for water level, Dissolved Oxygen, pH, ORP, temperature, and Specific Conductivity were collected from all sampled monitoring wells. During the groundwater sampling event, METCO personnel surveyed the newly installed monitoring well (MW-2R) to feet mean sea level (MSL).

On November 2, 2016, METCO personnel collected groundwater samples from seven monitoring/piezometer wells (MW-2R, -3, -4, -5, -6, -7, and PZ-5) and the Municipal Well for field and/or laboratory analysis (VOC or PVOC, Naphthalene, EDB, and Dissolved Lead).

Field measurements for water level, Dissolved Oxygen, pH, ORP, temperature, and Specific Conductivity were collected from all sampled monitoring wells.

On May 2, 2017, METCO personnel collected groundwater samples from seven monitoring/piezometer wells (MW-2R, -3, -4, -5, -6, -7, and PZ-5) and the Municipal Well for field and/or laboratory analysis (VOC or PVOC, Naphthalene, EDB, and Dissolved Lead). Field measurements for water level, Dissolved Oxygen, pH, ORP, temperature, and Specific Conductivity were collected from all sampled monitoring wells.

On October 26, 2017, METCO personnel collected groundwater samples from two monitoring wells (MW-2R and MW-3 only, as requested by the state) for field and/or laboratory analysis (PVOC, Naphthalene, EDB, and Dissolved Lead). Field measurements for water level, Dissolved Oxygen, pH, ORP, temperature, and Specific Conductivity were collected from the sampled monitoring wells only. Water level measurements were also collected from five additional monitoring/piezometer wells (MW-4 thru MW-7 and PZ-5).

Discussion of Groundwater Results

Monitoring Well MW-2R: Currently shows NR140 Enforcement Standard (ES) exceedances for Benzene (640 ppb), Ethylbenzene (3,400 ppb), Naphthalene (350 ppb), Toluene (1,580 ppb), Trimethylbenzenes (3,390 ppb), and Xylene (15,400 ppb)). It also showed a NR140 Preventive Action Limit (PAL) exceedance for Dissolved Lead (9.1 ppb). Contaminant concentrations have increased following the excavation, but have been stable over the last four post-excavation rounds.

Monitoring Well MW-3: Currently shows NR140 ES exceedances for Benzene (890 ppb) and Toluene (1,340 ppb). It also shows NR140 PAL exceedances for Ethylbenzene (286 ppb), Naphthalene (40 ppb), Trimethylbenzenes (110 ppb), and Xylene (1,000 ppb). Contaminant concentrations have decreased significantly following the excavation project.

Monitoring Well MW-4: Currently shows no detects for PVOC, Naphthalene, EDB, and Dissolved Lead.

Monitoring Well MW-5: Currently shows no detects for PVOC, Naphthalene, EDB, and Dissolved Lead.

Monitoring Well MW-6: Currently shows no detects for PVOC, Naphthalene, EDB, and Dissolved Lead.

Monitoring Well MW-7: Currently shows no detects for PVOC, EDB, Naphthalene, and Dissolved Lead.

Piezometer PZ-5: Currently shows no detects for PVOC, Naphthalene, EDB, and Dissolved Lead.

Municipal Well: Currently shows no detects for VOC and Dissolved Lead.

Conclusion/Recommendation

It is the recommendation of METCO that this site be reviewed for the possibility of closure for the following reasons:

1) The extent of soil and groundwater contamination appears to be adequately defined.

2) The majority of contaminated soil was removed (1,268.28 tons) during the excavation project on October 11-14, 2015.

3) Based on historic analytical results, groundwater contaminant trends appear to be stable to decreasing.

4) Concerning the potential for vapor intrusion into the on-site structure (garage), there does not appear to be any risk to the building for the following reasons:

a) Benzene levels in groundwater are less than 1,000 ppb and depth to groundwater is approximately 28-30 feet below ground surface.

b) Free product has not been encountered at the subject property.

c) Soil and groundwater contamination does not extend up to or underneath the building.

5) The City of Lancaster municipal well exists approximately 100 feet to the north (up/side gradient) of the subject property. The municipal well has been sampled seven times and has never shown any detects for VOCs.

Per WDNR request, METCO is currently preparing the case closure request.

A Detailed Site Map, Soil Contamination Map, Groundwater Flow Direction Maps, Groundwater Isoconcentration Map, Data Tables, Waste Disposal Document, Drilling Documents, and Laboratory Documents have been attached.

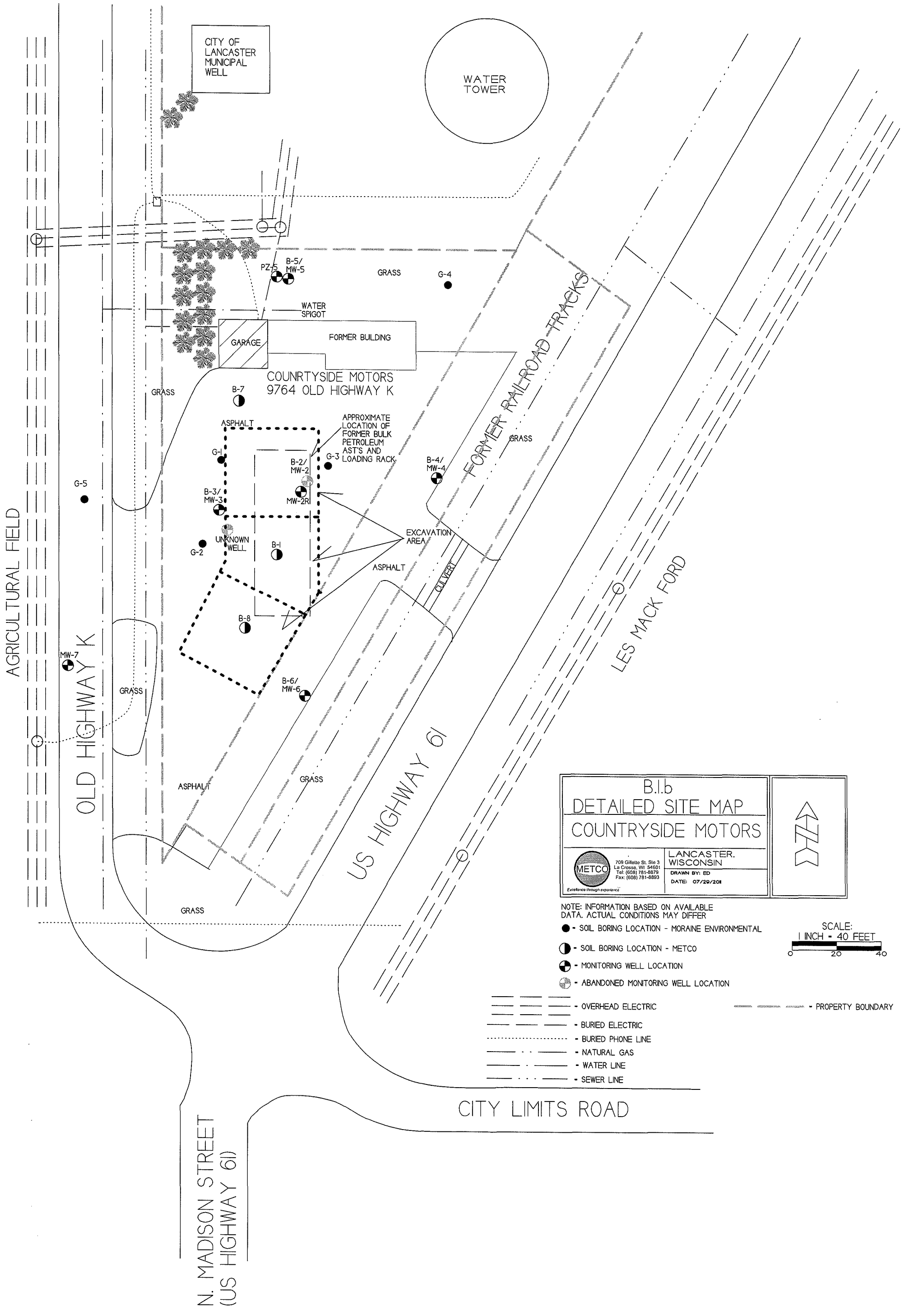
If you have any questions or comments please feel free to call (608-781-8879) or email at jasonp@metcohq.com.

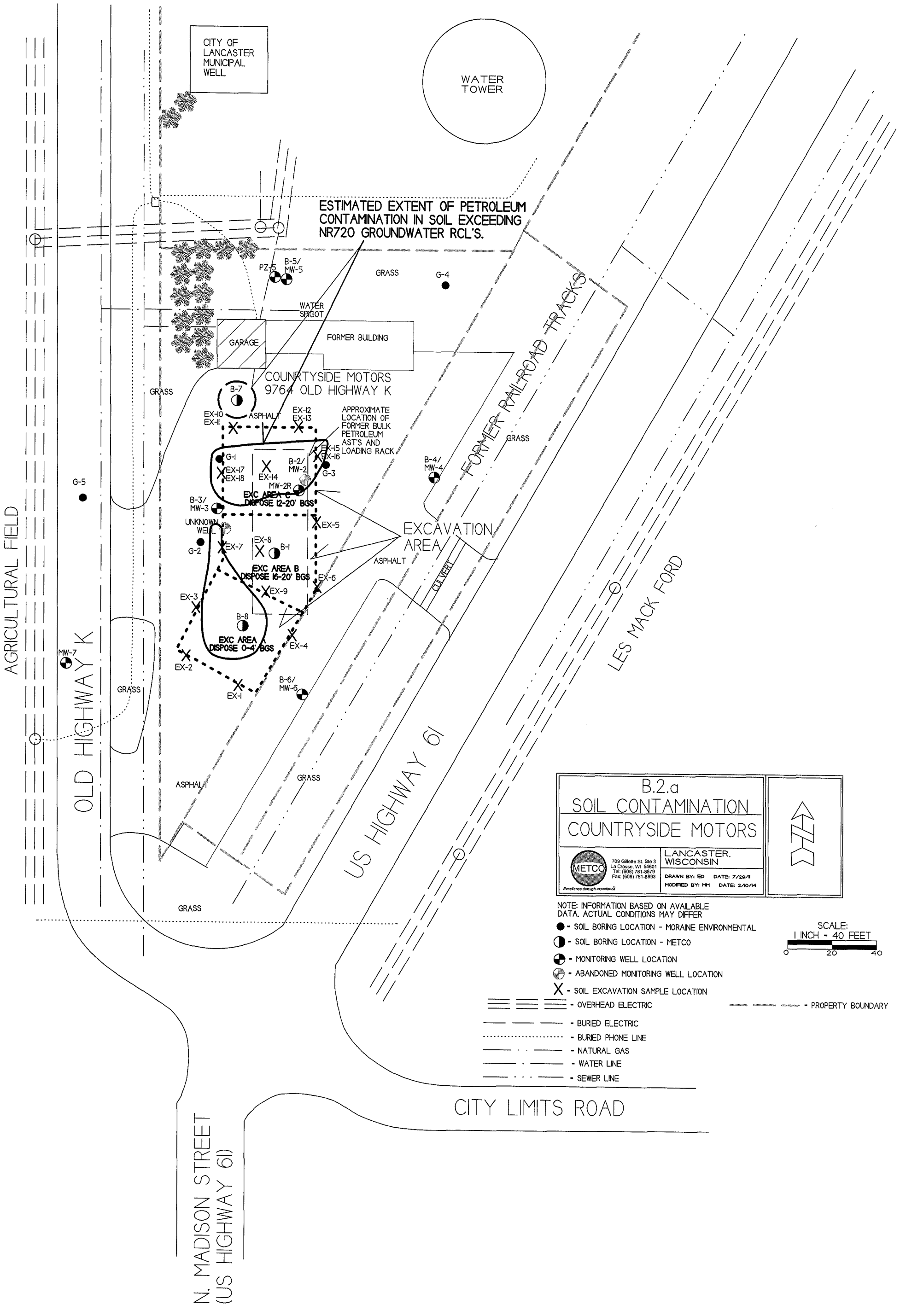
Sincerely,

Jason T. Powell
Staff Scientist

Attachments

c: Pete Harkness – Client


CITY OF LANCASTER MUNICIPAL WELL
WATER TOWER
PZ-5
B-5/ MW-5
GRASS
G-4
WATER SPIGOT
GARAGE
FORMER BUILDING
COUNRTYSIDE MOTORS
9764 OLD HIGHWAY K
B-7
GRASS
ASPHALT
APPROXIMATE LOCATION OF FORMER BULK PETROLEUM AST'S AND LOADING RACK
G-1
G-3
B-2/ MW-2
B-4/ MW-4
FORMER RAILROAD TRACKS
GRASS
G-5
B-3/ MW-3
MW-2R
EXCAVATION AREA
UNKNOWN WELL
G-2
B-1
ASPHALT
CULVERT
B-8
AGRICULTURAL FIELD
OLD HIGHWAY K
MW-7
B-6/ MW-6
GRASS
LES MACK FORD
ASPHALT
GRASS
US HIGHWAY 61
GRASS
B.I.b
DETAILED SITE MAP
COUNTRYSIDE MOTORS
METCO
709 Gillette St. Ste 3
La Crosse, WI 54601
Tel: (608) 781-8579
Fax: (608) 781-8893
Excellence through experience
LANCASTER, WISCONSIN
DRAWN BY: ED
DATE: 07/29/201
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
- SOIL BORING LOCATION - MORAINE ENVIRONMENTAL
- SOIL BORING LOCATION - METCO
- MONITORING WELL LOCATION
- ABANDONED MONITORING WELL LOCATION
- OVERHEAD ELECTRIC
- BURIED ELECTRIC
- BURIED PHONE LINE
- NATURAL GAS
- WATER LINE
- SEWER LINE
- PROPERTY BOUNDARY
SCALE:
1 INCH = 40 FEET
0
20
40
CITY LIMITS ROAD
N. MADISON STREET
(US HIGHWAY 61)



B.2.a

SOIL CONTAMINATION
COUNTRYSIDE MOTORS

METCO
709 Gillette St. Ste 3
La Crosse, WI 54601
Tel: (608) 781-8879
Fax: (608) 781-8893
Excellence through experience

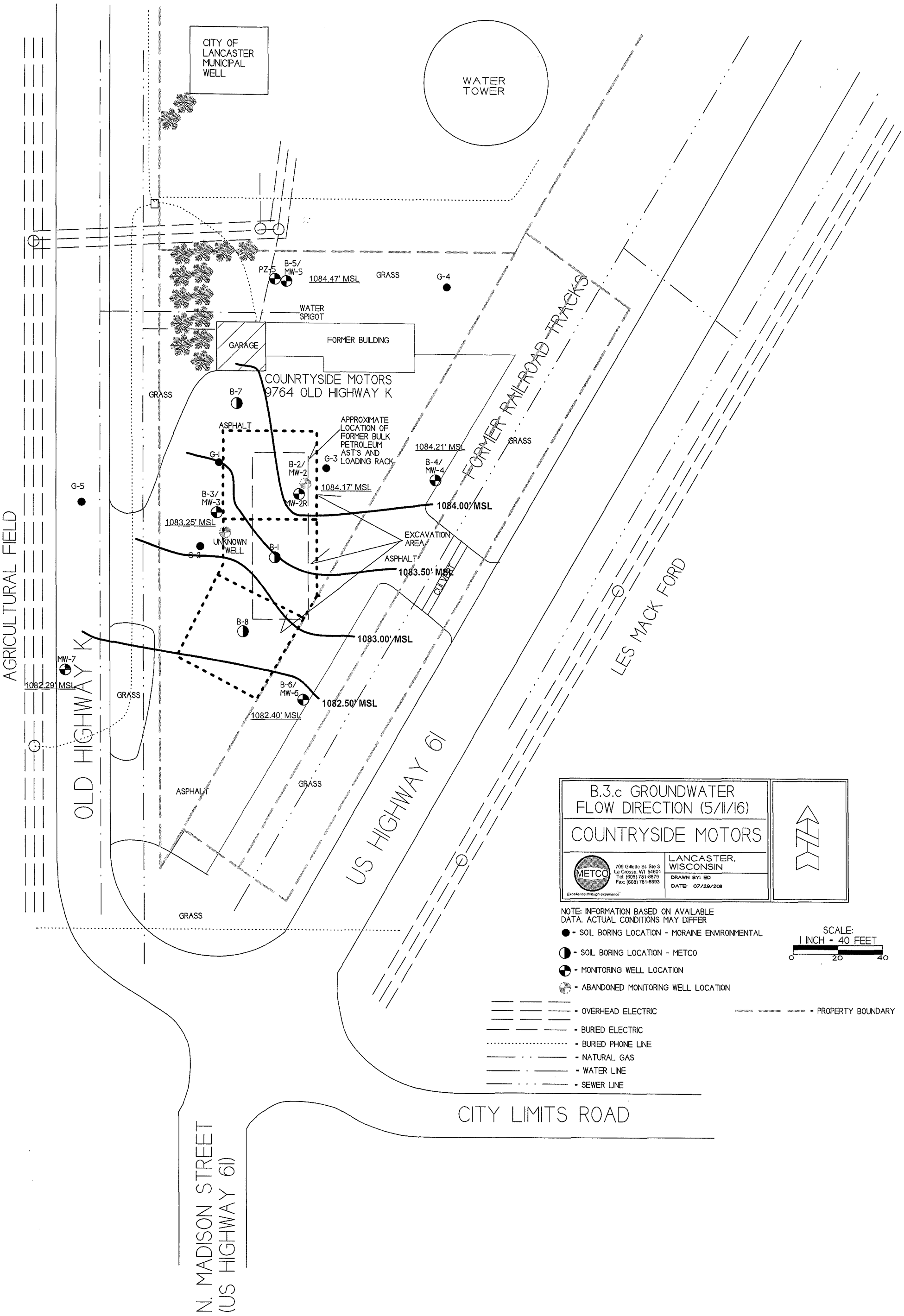
LANCASTER, WISCONSIN

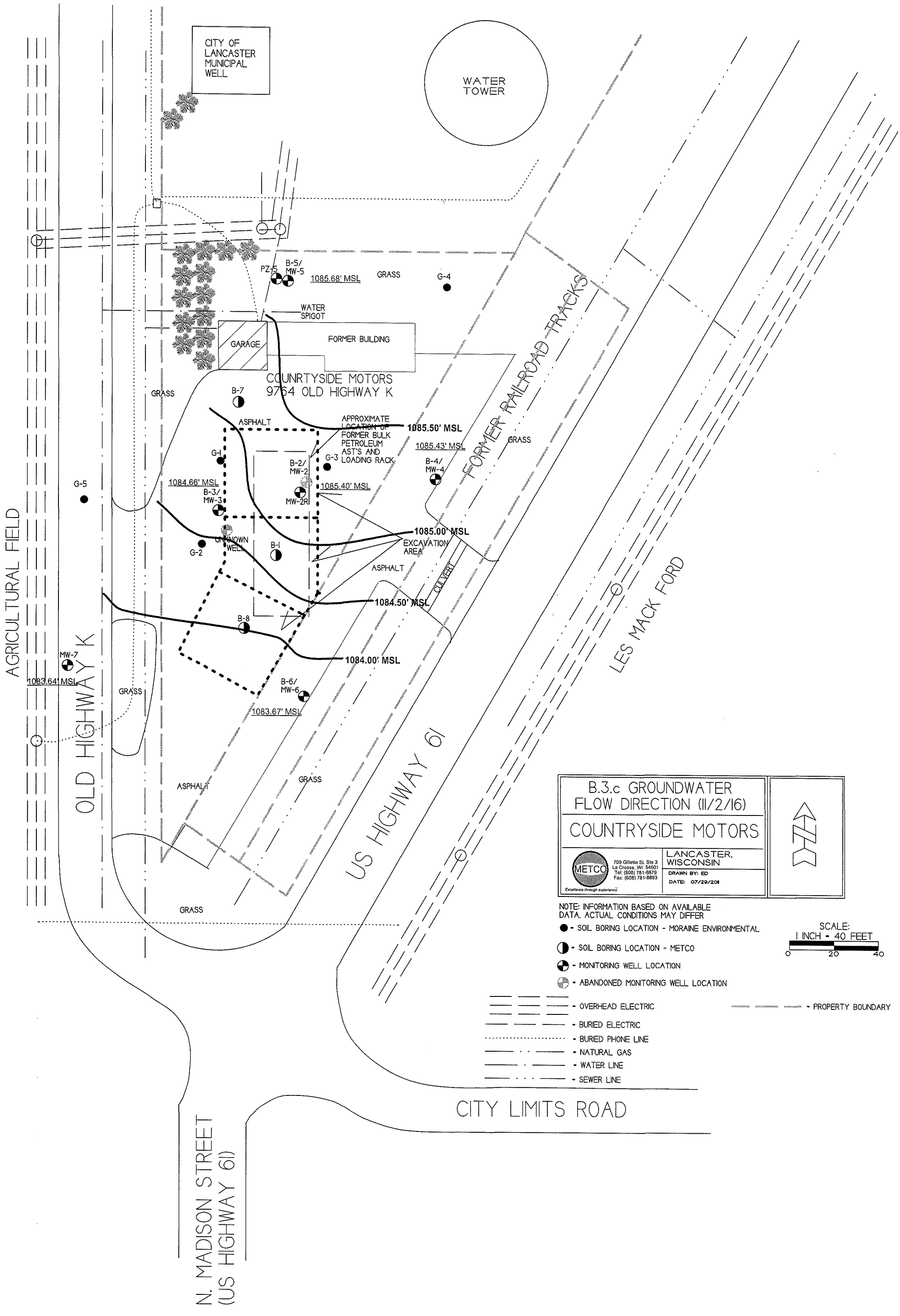
DRAWN BY: ED DATE: 7/29/11
MODIFIED BY: MM DATE: 2/10/14

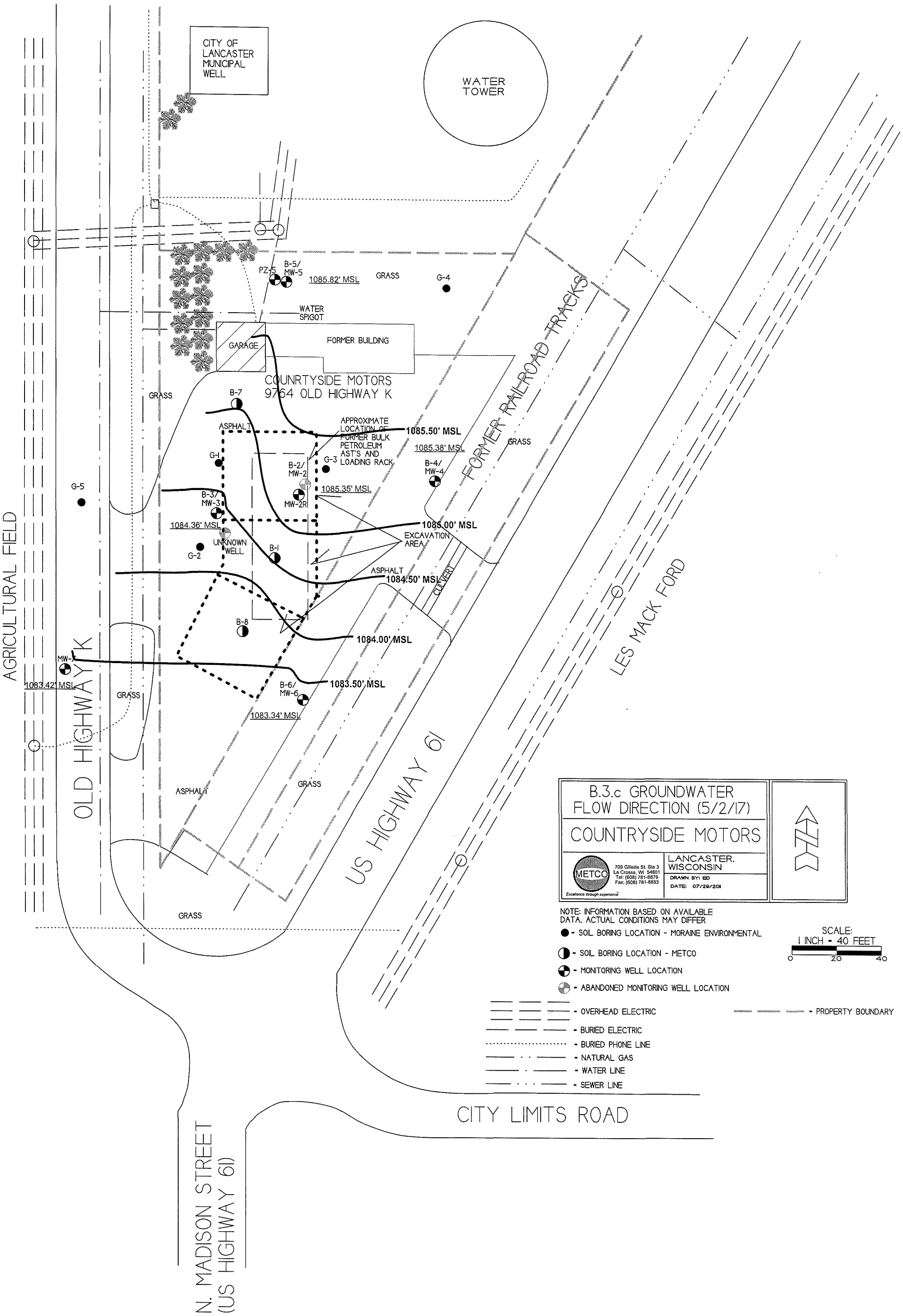
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

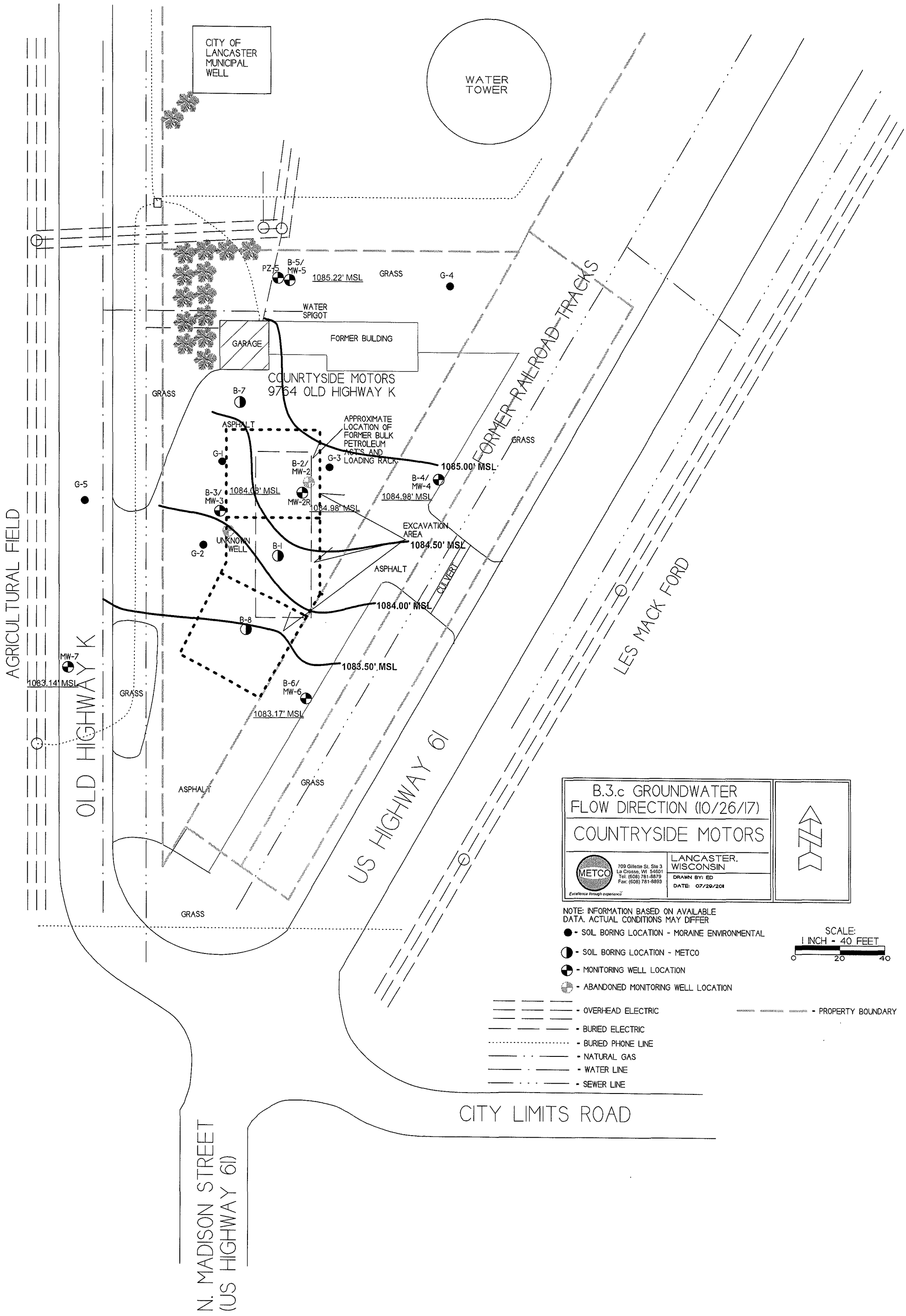
- ● - SOIL BORING LOCATION - MORAINE ENVIRONMENTAL
- ◑ - SOIL BORING LOCATION - METCO
- ⊕ - MONITORING WELL LOCATION
- ⊕ - ABANDONED MONITORING WELL LOCATION
- X - SOIL EXCAVATION SAMPLE LOCATION
- OVERHEAD ELECTRIC
- BURIED ELECTRIC
- BURIED PHONE LINE
- NATURAL GAS
- WATER LINE
- SEWER LINE
- PROPERTY BOUNDARY

SCALE:
1 INCH = 40 FEET
0 20 40


CITY OF LANCASTER MUNICIPAL WELL
WATER TOWER
PZ-5
B-5/ MW-5
1084.47' MSL
GRASS
G-4
WATER SPIGOT
GARAGE
FORMER BUILDING
COUNRTYSIDE MOTORS
9764 OLD HIGHWAY K
B-7
ASPHALT
APPROXIMATE LOCATION OF FORMER BULK PETROLEUM AST'S AND LOADING RACK
G-3
1084.21' MSL
B-4/ MW-4
FORMER RAILROAD TRACKS
G-1
B-2/ MW-2
MW-2R
1084.17' MSL
1084.00' MSL
G-5
B-3/ MW-3
1083.25' MSL
UNKNOWN WELL
G-2
B-1
EXCAVATION AREA
ASPHALT
1083.50' MSL
CULVERT
B-8
1083.00' MSL
AGRICULTURAL FIELD
OLD HIGHWAY K
MW-7
1082.29' MSL
B-6/ MW-6
1082.50' MSL
1082.40' MSL
GRASS
ASPHALT
US HIGHWAY 61
LES MACK FORD
B.3.c GROUNDWATER FLOW DIRECTION (5/11/16)
COUNTRYSIDE MOTORS
METCO
709 Gillette St. Ste 3
La Crosse, WI 54601
Tel: (608) 781-8879
Fax: (608) 781-8893
Excellence through experience
LANCASTER, WISCONSIN
DRAWN BY: ED
DATE: 07/29/201
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
- SOIL BORING LOCATION - MORAINE ENVIRONMENTAL
- SOIL BORING LOCATION - METCO
- MONITORING WELL LOCATION
- ABANDONED MONITORING WELL LOCATION
- OVERHEAD ELECTRIC
- BURIED ELECTRIC
- BURIED PHONE LINE
- NATURAL GAS
- WATER LINE
- SEWER LINE
- PROPERTY BOUNDARY
SCALE: 1 INCH = 40 FEET
0
20
40
CITY LIMITS ROAD
N. MADISON STREET (US HIGHWAY 61)


CITY OF LANCASTER MUNICIPAL WELL
WATER TOWER
PZ-5
B-5/ MW-5
1085.68' MSL
GRASS
G-4
WATER SPIGOT
GARAGE
FORMER BUILDING
COUNRTYSIDE MOTORS
9764 OLD HIGHWAY K
B-7
ASPHALT
APPROXIMATE LOCATION OF FORMER BULK PETROLEUM AST'S AND LOADING RACK
1085.50' MSL
1085.43' MSL
G-1
G-3
B-2/ MW-2
B-4/ MW-4
FORMER RAILROAD TRACKS
1084.66' MSL
B-3/ MW-3
1085.40' MSL
MW-2R
G-5
1085.00' MSL
UNKNOWN WELL
EXCAVATION AREA
G-2
B-1
ASPHALT
CULVERT
1084.50' MSL
B-8
1084.00' MSL
MW-7
1083.64' MSL
B-6/ MW-6
1083.67' MSL
AGRICULTURAL FIELD
OLD HIGHWAY K
LES MACK FORD
US HIGHWAY 61
ASPHALT
GRASS
B.3.c GROUNDWATER FLOW DIRECTION (11/2/16)
COUNTRYSIDE MOTORS
METCO
709 Gillette St. Ste 3
La Crosse, WI 54601
Tel: (608) 781-8879
Fax: (608) 781-8893
Excellence through experience
LANCASTER, WISCONSIN
DRAWN BY: ED
DATE: 07/29/201
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
- SOIL BORING LOCATION - MORAINE ENVIRONMENTAL
- SOIL BORING LOCATION - METCO
- MONITORING WELL LOCATION
- ABANDONED MONITORING WELL LOCATION
- OVERHEAD ELECTRIC
- BURIED ELECTRIC
- BURIED PHONE LINE
- NATURAL GAS
- WATER LINE
- SEWER LINE
- PROPERTY BOUNDARY
SCALE: 1 INCH = 40 FEET
0
20
40
CITY LIMITS ROAD
N. MADISON STREET (US HIGHWAY 61)


CITY OF LANCASTER MUNICIPAL WELL
WATER TOWER
PZ-5
B-5/ MW-5
1085.82' MSL
GRASS
G-4
WATER SPIGOT
GARAGE
FORMER BUILDING
COUNRTYSIDE MOTORS
9764 OLD HIGHWAY K
FORMER RAILROAD TRACKS
GRASS
B-7
ASPHALT
APPROXIMATE LOCATION OF FORMER BULK PETROLEUM AST'S AND LOADING RACK
1085.50' MSL
1085.38' MSL
G-1
G-3
B-2/ MW-2
B-4/ MW-4
G-5
1085.35' MSL
MW-2R
B-3/ MW-3
1084.36' MSL
1085.00' MSL
EXCAVATION AREA
UNKNOWN WELL
G-2
B-1
ASPHALT
1084.50' MSL
CULVERT
B-8
1084.00' MSL
MW-1
1083.42' MSL
B-6/ MW-6
1083.50' MSL
1083.34' MSL
AGRICULTURAL FIELD
OLD HIGHWAY K
GRASS
ASPHALT
GRASS
US HIGHWAY 61
LES MACK FORD
GRASS
B.3.c GROUNDWATER FLOW DIRECTION (5/2/17)
COUNTRYSIDE MOTORS
METCO
709 Gillette St. Ste 3
La Crosse, WI 54601
Tel: (608) 781-8879
Fax: (608) 781-8893
Excellence through experience
LANCASTER, WISCONSIN
DRAWN BY: ED
DATE: 07/29/201
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
- SOIL BORING LOCATION - MORAINE ENVIRONMENTAL
- SOIL BORING LOCATION - METCO
- MONITORING WELL LOCATION
- ABANDONED MONITORING WELL LOCATION
- OVERHEAD ELECTRIC
- BURIED ELECTRIC
- BURIED PHONE LINE
- NATURAL GAS
- WATER LINE
- SEWER LINE
- PROPERTY BOUNDARY
SCALE:
1 INCH = 40 FEET
0
20
40
CITY LIMITS ROAD
N. MADISON STREET
(US HIGHWAY 61)



B.3.c GROUNDWATER FLOW DIRECTION (10/26/17)

COUNTRYSIDE MOTORS

METCO
709 Gillette St. Ste 3
La Crosse, WI 54601
Tel: (608) 781-8879
Fax: (608) 781-8893
Excellence through experience

LANCASTER, WISCONSIN

DRAWN BY: ED

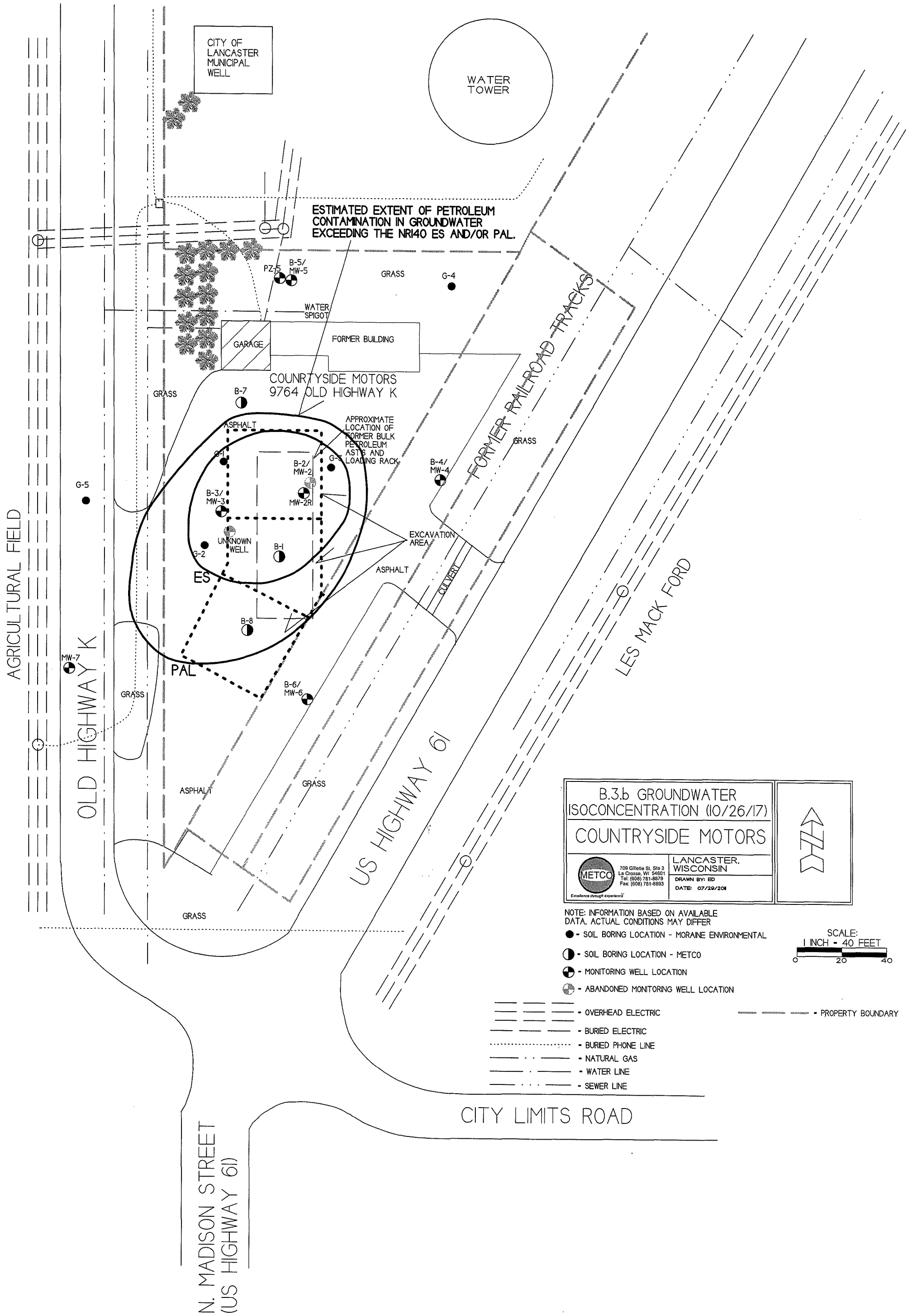
DATE: 07/29/201

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- ● - SOIL BORING LOCATION - MORAINE ENVIRONMENTAL
- ◑ - SOIL BORING LOCATION - METCO
- ⊕ - MONITORING WELL LOCATION
- ◌ - ABANDONED MONITORING WELL LOCATION
- OVERHEAD ELECTRIC
- BURIED ELECTRIC
- BURIED PHONE LINE
- NATURAL GAS
- WATER LINE
- SEWER LINE
- PROPERTY BOUNDARY

SCALE: 1 INCH = 40 FEET

0 20 40


CITY OF LANCASTER MUNICIPAL WELL
WATER TOWER
ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN GROUNDWATER EXCEEDING THE NR140 ES AND/OR PAL.
PZ-5
B-5/ MW-5
GRASS
G-4
WATER SPIGOT
GARAGE
FORMER BUILDING
COUNRTYSIDE MOTORS
9764 OLD HIGHWAY K
B-7
ASPHALT
APPROXIMATE LOCATION OF FORMER BULK PETROLEUM ASTS AND LOADING RACK
G-1
G-3
B-2/ MW-2
MW-2R
B-4/ MW-4
FORMER RAILROAD TRACKS
G-5
B-3/ MW-3
EXCAVATION AREA
UNKNOWN WELL
B-1
G-2
ES
ASPHALT
CULVERT
B-8
PAL
MW-7
B-6/ MW-6
AGRICULTURAL FIELD
OLD HIGHWAY K
GRASS
ASPHALT
GRASS
US HIGHWAY 61
LES MACK FORD
GRASS
B.3.b GROUNDWATER ISOCONCENTRATION (10/26/17)
COUNTRYSIDE MOTORS
METCO
709 Gillette St. Ste 3
La Crosse, WI 54601
Tel: (608) 781-8879
Fax: (608) 781-8893
Excellence through experience
LANCASTER, WISCONSIN
DRAWN BY: ED
DATE: 07/29/201
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
- SOIL BORING LOCATION - MORAINE ENVIRONMENTAL
- SOIL BORING LOCATION - METCO
- MONITORING WELL LOCATION
- ABANDONED MONITORING WELL LOCATION
- OVERHEAD ELECTRIC
- BURIED ELECTRIC
- BURIED PHONE LINE
- NATURAL GAS
- WATER LINE
- SEWER LINE
- PROPERTY BOUNDARY
SCALE:
1 INCH = 40 FEET
0
20
40
CITY LIMITS ROAD
N. MADISON STREET
(US HIGHWAY 61)

A.2. Soil Analytical Results Table
Countryside Motors BRRTS# 03-22-002037

Sample ID	Depth (feet)	Saturation U/S	Date	PID	Lead (ppm)	DRO (ppm)	GRO (ppm)	Benzene (ppm)	Ethyl Benzene (ppm)	MTBE (ppm)	Naph-thalene (ppm)	Toluene (ppm)	1,2,4-Trime-thylbenzene (ppm)	1,3,5-Trime-thylbenzene (ppm)	Xylene (Total) (ppm)	Other VOC's (ppm)	DIRECT CONTACT PVOC & PAH COMBINED: Exeedance Count	Hazard Index	Cumulative Cancer Risk
G-1	2-4	U	09/14/93	9	NOT SAMPLED												0	0	0
G-1	4-6	U	09/14/93	131	NOT SAMPLED												0		
G-1	6-8	U	09/14/93	157	NOT SAMPLED														
G-1	8-10	U	09/14/93	28	NOT SAMPLED														
G-1	10-12	U	09/14/93	58	NOT SAMPLED														
G-1	12-14	U	09/14/93	17	NOT SAMPLED														
G-1	14-16	U	09/14/93	224	NS	140	210	NOT SAMPLED								NS			
G-1	16-18	U	09/14/93	144	NOT SAMPLED														
G-1	18-20	U	09/14/93	315	NS	990	240	NOT SAMPLED								NS			
G-2	5-7	U	09/14/93	9	NOT SAMPLED														
G-2	9-11	U	09/14/93	38	NOT SAMPLED														
G-2	16-18	U	09/14/93	123	NOT SAMPLED														
G-2	18-20	U	09/14/93	15	NOT SAMPLED														
G-3	4-6	U	09/14/93	73	NOT SAMPLED												0		
G-3	9-11	U	09/14/93	130	NOT SAMPLED														
G-3	14-16	U	09/14/93	73	NOT SAMPLED														
G-3	19-21	U	09/14/93	692	NS	130	210	NOT SAMPLED								NS			
G-4	4-6	U	09/14/93	0.6	NOT SAMPLED												0		
G-4	9-11	U	09/14/93	0.6	NOT SAMPLED														
G-4	14-16	U	09/14/93	0.6	NOT SAMPLED														
G-4	18-20	U	09/14/93	0.6	NOT SAMPLED														
G-4	20-22	U	09/14/93	1	NOT SAMPLED														
G-4	22-24	U	09/14/93	1	NOT SAMPLED														
G-4	24-26	U	09/14/93	0.6	NOT SAMPLED														
G-4	32-34	S	09/14/93	0.6	NOT SAMPLED														
G-5	4-6	U	09/14/93	1	NOT SAMPLED												0		
G-5	9-11	U	09/14/93	0.6	NOT SAMPLED														
G-5	13-15	U	09/14/93	0.6	NOT SAMPLED														
G-5	16-18	U	09/14/93	0.3	NOT SAMPLED														
G-5	18-20	U	09/14/93	0.3	NOT SAMPLED														
G-5	20-22	U	09/14/93	0.3	NOT SAMPLED														
B-1-1	2-4	U	09/21/11	0	15.2	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0		
B-1-2	6-8	U	09/21/11	0	NOT SAMPLED														
B-1-3	10-12	U	09/21/11	0	NS	<10	19	<0.025	0.184	<0.025	<0.025	0.060	0.162	0.117	0.289	NS			
B-1-4	14-16	U	09/21/11	0	NOT SAMPLED														
B-1-5	18-18.5	U	09/21/11	0	NS	602	1090	**1.35**	**28.8**	<0.120	**6**	0.890	**68**	**21.6**	**104.7**	SEE VOC TABLE			
B-2-1	2-4	U	09/21/11	0	12	<10	<10	<0.025	<0.025	<0.025	<0.025	**41**	<0.025	<0.025	<0.075	NS	0	0.0078	
B-2-2	6-8	U	09/21/11	0	NOT SAMPLED														
B-2-3	10-12	U	09/21/11	0	NS	38.2	31	**0.077**	0.138	<0.025	0.060	0.083	0.292	0.246	0.194	NS			
B-2-4	14-16	U	09/21/11	0	NOT SAMPLED														
B-2-5	18-20	U	09/21/11	0	NS	501	1700	**2.4**	**25.7**	<0.250	**11**	**3.6**	**90**	**26.2**	**83.8**	NS			
B-3-1	2-4	U	09/21/11	0	NS	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	0	0
B-3-2	6-8	U	09/21/11	0	NOT SAMPLED														
B-3-3	10-12	U	09/21/11	0	NS	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
B-3-4	14-16	U	09/21/11	0	NOT SAMPLED														
B-3-5	18-20	U	09/21/11	0	NS	17.9	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
B-4-1	3.5	U	09/21/11	24	NS	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	0	0
B-4-2	8	U	09/21/11	18	NOT SAMPLED														
B-4-3	12	U	09/21/11	4	NS	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
B-4-4	16	U	09/21/11	20	NOT SAMPLED														
B-4-5	18	U	09/21/11	4	NS	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
B-4-6	25	U	09/21/11	0	NOT SAMPLED														
B-4-7	30	U	09/21/11	0	NOT SAMPLED														
B-4-8	35	S	09/21/11	0	NOT SAMPLED														
PZ-5-1	25	U	09/21/11	0	NOT SAMPLED														
PZ-5-2	30	U	09/21/11	0	NOT SAMPLED														
PZ-5-3	35	S	09/21/11	0	NOT SAMPLED														
PZ-5-4	40	S	09/21/11	0	NOT SAMPLED														
PZ-5-5	45	S	09/21/11	0	NOT SAMPLED														
PZ-5-6	50	S	09/21/11	0	NOT SAMPLED														
PZ-5-7	55	S	09/21/11	0	NOT SAMPLED														
PZ-5-8	60	S	09/21/11	0	NOT SAMPLED														
B-5-1	3.5	U	09/22/11	0	NOT SAMPLED												0		
B-5-2	8	U	09/22/11	0	NOT SAMPLED														
B-5-3	12	U	09/22/11	0	NOT SAMPLED														
B-5-4	16	U	09/22/11	0	NOT SAMPLED														
B-5-5	20	U	09/22/11	0	NOT SAMPLED														
B-5-6	22	U	09/22/11	0	NOT SAMPLED														
B-6-1	3.5	U	09/22/11	0	NS	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	0	0
B-6-2	8	U	09/22/11	0	NOT SAMPLED														
B-6-3	12	U	09/22/11	0	NS	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
B-6-4	16	U	09/22/11	0	NOT SAMPLED														
B-6-5	20	U	09/22/11	0	NOT SAMPLED														
B-6-6	22	U	09/22/11	0	NS	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
B-6-7	30	U	09/22/11	0	NOT SAMPLED														
B-6-8	35	S	09/22/11	0	NOT SAMPLED														
B-7-1	3.5	U	09/22/11	0	12.6	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0		
B-7-2	8	U	09/22/11	40	NS	23.4	93	<0.025	0.112	<0.025	**0.680**	0.052	0.7400	0.590	0.818	NS			
B-7-3	12	U	09/22/11	100	NS	24.9	13	<0.025	0.097	<0.025	<0.025	<0.025	0.208	0.150	0.216	NS			
B-7-4	16	U	09/22/11	100	NS	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
B-7-5	20	U	09/22/11	90	NOT SAMPLED														
B-7-6	22	U	09/22/11	70	NS	34.0	<10	<0.025	0.036	<0.025	<0.025	0.053	<0.025	0.042	0.106	NS			
B-8-1	3.5	U	09/26/11	200	12.8	401	520	**2.32**	**13.2**	<0.250	**7.7**	**3.5**	**42**	**14.2**	**56.9**	NS	**3**	0.3622	5.1E-06
B-8-2	8	U	09/26/11	40	NS	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
B-8-3	12	U	09/26/11	110	NS	380	168	**0.076**	0.520	<0.025	**0.980**	0.340	**0.730**	**0.900**	1.41	NS			
B-8-4	16	U	09/26/11	90	NS	237	134	**0.490**	0.360	<0.025	0.640	0.560	**1.07**	**0.830**	1.22	NS			
B-8-5	20	U	09/26/11	70	NS	330	111	**0.294**	0.330	<0.025	**3.3**	0.660	0.450	0.540	0.650	NS			
MW-7-1	3.5	U	05/08/13	0	NOT SAMPLED												0		
MW-7-2	8	U	05/08/13	0	NOT SAMPLED														
MW-7-3	12	U	05/08/13	0	NOT SAMPLED														
MW-7-4	16	U	05/08/13	0	NOT SAMPLED														
MW-7-5	20	U	05/08/13	0	NOT SAMPLED														
MW-7-6	25	U	05/08/13	0	NOT SAMPLED														
MW-7-7	30	U	05/08/13	0	NOT SAMPLED														
MW-7-8	35	S	05/08/13	0	NOT SAMPLED														
EX-1	3.5	U	10/11-14/15	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0		
EX-2	3.5	U	10/11-14/15	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0		
EX-3	3.5	U	10/11-14/15	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0		
EX-4	3.5	U	10/11-14/15	0	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	0.067	0.073	0.033	0.155	NS	0	0.0005	
EX-5	18	U	10/11-14/15	NM	NS	NS	NS	<0.025	<0.025	<0.025	0.193	<0.025	0.093	0.107	<0.075	NS			
EX-6	18	U	10/11-14/15	NM	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
EX-7	18	U	10/11-14/15	NM	NS	NS	NS	**0.36**	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
EX-8	20.5	U	10/11-14/15	NM	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
EX-9	18	U	10/11-14/15	NM	NS	NS	NS	<0.025	<0.025	<0.025	0.102	<0.025	0.047	0.040	<0.075	NS			
EX-10	13	U	10/11-14/15	NM	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	0.038	0.048	0.092	0.051-0.076	NS			
EX-11	18	U	10/11-14/15	NM	NS	NS	NS	<0.025	<0.025	<0.025	0.082	<0.025	0.069	0.112	0.076-0.101	NS			
EX-12	13	U	10/11-14/15	NM	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
EX-13	18	U	10/11-14/15	NM	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	0.06	0.047	<0.075	NS			
EX-14	20.5	U	10/11-14/15	NM	NS	NS	NS	**1.71**	**13.2**	<0.25	**4.9**	**1.77**	**53**	**16.5**	**70.3**	NS			
EX-15	13	U	10/11-14/15	NM	NS	NS	NS	**0.076**	0.139	<0.025	0.155	0.083	0.41	0.185	0.571	NS			
EX-16	18	U	10/11-14/15	NM	NS	NS	NS	**0.42**	**3.16**	<0.025	**5.6**	0.35	**29.1**	**9.1**	**12.43**	NS			
EX-17	13	U	10/11-14/15	NM	NS	NS	NS	**0.095**	0.288	<0.025	**2.74**	0.51	**0.39**	**1.35**	1.864	NS			
EX-18	18	U	10/11-14/15	NM	NS	NS	NS	<0.025	<0.025	<0.025	0.278	0.043	0.135	0.45	0.363	NS			
Groundwater RCL					**27**	-	-	**0.00512**	**1.57**	**0.027**	**0.6582**	**1.11**	**1.38**		**3.96**	-			
Non-Industrial Direct Contact RCL					**400**	-	-	**1.6**	**8.02**	**63.8**	**5.52**	**818**	**219**	**182**	**258**	-		1.00E+00	1.00E-05
Industrial Direct Contact RCL					**(800)**	-	-	**(7.07)**	**(35.4)**	**(282)**	**(24.1)**	**(818)**	**(219)**	**(182)**	**(258)**	-		1.00E+00	1.00E-05
Soil Saturation Concentration (C-sat)*					-	-	-	**1820***	**480***	**8870***	-	**818***	**219***	**182***	**258***	-			

Bold = Groundwater RCL Exceedance
Bold & Underline = Non Industrial Direct Contact RCL Exceedance
(Bold & Parentheses) = Industrial Direct Contact RCL Exceedance
Bold & Asteric * = C-sat Exceedance
Italics = Industrial Direct Contact RCL
NS = Not
(ppm) = parts per million
DRO = Diesel Range Organics
GRO = Gasoline Range Organics
PID = Photoionization Detector
PVOC's = Petroleum Volatile Organic Compounds
VOC's = Volatile Organic Compounds
NM = Not Measured
ND = No Detects
U=UNSATURATED (BASED ON ALL TIME LOW WATER TABLE PER WDNR)
S=SATURATED (BASED ON ALL TIME LOW WATER TABLE PER WDNR)
Note: Non-Industrial RCLs apply to this site.

A.2. Soil Analytical Results Table
Countryside Motors BRRTS# 03-22-002037

																				DIRECT CONTACT PVOC & PAH COMBINED		
Sample	Depth (feet)	Saturation U/S	Date	Acenaph-thene (ppm)	Acenaph-thylene (ppm)	Anthracene (ppm)	Benzo(a) anthracene (ppm)	Benzo(a) pyrene (ppm)	Benzo(b) fluoranthene (ppm)	Benzo(g,h,I) perylene (ppm)	Benzo(k) fluoranthene (ppm)	Chrysene (ppm)	Dibenzo(a,h) anthracene (ppm)	Fluoranthene (ppm)	Fluorene (ppm)	Indeno(1,2,3-cd) pyrene (ppm)	1-Methyl-naphthalene (ppm)	2-Methyl-naphthalene (ppm)	Naph-thalene (ppm)	Phenan-threne (ppm)	Pyrene (ppm)	Exeedance Count	Hazard Index	Cumulative Cancer Risk
B-1-1	2-4	U	09/21/11	<0.0097	<0.0084	<0.0102	<0.0146	<0.0166	<0.0167	<0.0082	<0.0161	<0.0092	<0.0105	<0.0098	<0.0107	<0.0095	<0.0179	<0.0096	<0.0108	<0.0098	<0.0095	0		
B-2-1	2-4	U	09/21/11	<0.0097	<0.0084	<0.0102	<0.0146	<0.0166	<0.0167	<0.0082	<0.0161	<0.0092	<0.0105	<0.0098	<0.0107	<0.0095	<0.0179	<0.0096	<0.0108	<0.0098	<0.0095	0	0.0078	
B-3-1	2-4	U	09/21/11	<0.0097	<0.0084	<0.0102	<0.0146	<0.0166	<0.0167	<0.0082	<0.0161	<0.0092	<0.0105	<0.0098	<0.0107	<0.0095	<0.0179	<0.0096	<0.0108	<0.0098	<0.0095	0		
B-4-1	3.5	U	09/21/11	<0.0097	<0.0084	<0.0102	<0.0146	<0.0166	<0.0167	<0.0082	<0.0161	<0.0092	<0.0105	<0.0098	<0.0107	<0.0095	<0.0179	<0.0096	<0.0108	<0.0098	<0.0095	0		
B-6-1	3.5	U	09/22/11	<0.0097	<0.0084	<0.0102	<0.0146	<0.0166	<0.0167	<0.0082	<0.0161	<0.0092	<0.0105	<0.0098	<0.0107	<0.0095	<0.0179	<0.0096	<0.0108	<0.0098	<0.0095	0		
B-7-1	3.5	U	09/22/11	<0.0097	<0.0084	<0.0102	<0.0146	<0.0166	<0.0167	<0.0082	<0.0161	<0.0092	<0.0105	<0.0098	<0.0107	<0.0095	<0.0179	<0.0096	<0.0108	<0.0098	<0.0095	0		
B-8-1	3.5	U	09/26/11	0.500	0.136	0.271	<0.073	<0.083	<0.0835	<0.041	<0.0805	<0.046	<0.0525	<0.049	0.880	<0.0475	9.9	15.8	**7.7**	28.2	0.122	**3**	0.3622	5.1E-06
Groundwater RCL				---	---	**197**	---	**0.47**	**0.48**	---	---	**0.145**	---	**88.8**	**14.8**	---	---	---	**0.659**	---	**54.5**			
Non-Industrial Direct Contact RCL				**3440**	---	**17200**	**0.148**	**0.0148**	**0.148**	---	**1.48**	**14.8**	**0.0148**	**2290**	**2290**	**0.148**	**15.6**	**229**	**5.15**	---	**1720**		**1.00E+00**	**1.00E-05**
Soil Saturation Concentration (C-sat)*				---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---			

Bold = Groundwater RCL Exceedance
Bold & Underline =Industrial Direct Contact RCL Exceedance
Bold &Asteric * = C-sat Exceedance
NS = Not Sampled
(ppm) = parts per million
PAH = Polynuclear Aromatic Hydrocarbons
PID = Photoionization Detector
VOC's = Volatile Organic Compounds

A.2. Soil Analytical Results Table
Countryside Motors BRRTS# 03-22-002037

Well Sampling Conducted on September 21, 2011

VOC's		Bold = Groundwater RCL	Underline & Bold = Direct Contact RCL	Asteric * & Bold =Soil Saturation (C-sat) RCL
Sample ID#	B-1-5			
Sample Depth/ft.	18-18.5			
Solids Percent	85.9	==	==	
DRO/ppm	602	= =	= =	= =
GRO/ppm	1090	= =	= =	= =
Benzene/ppm	**1.35**	0.00512	1.49	1820
Bromobenzene/ppm	< 0.140	= =	354	= =
Bromodichloromethane/ppm	< 0.120	0.000326	0.39	= =
Bromoform/ppm	< 0.200	0.00233	61.6	= =
tert-Butylbenzene/ppm	< 0.540	= =	183	183
sec-Butylbenzene/ppm	1.7	= =	145	145
n-Butylbenzene/ppm	6.6	= =	108	108
Carbon Tetrachloride/ppm	< 0.120	0.00388	0.85	= =
Chlorobenzene/ppm	< 0.094	= =	392	= =
Chloroethane/ppm	< 1.420	0.227	= =	= =
Chloroform/ppm	< 0.460	0.0033	0.42	= =
Chloromethane/ppm	< 2.070	0.0155	171	= =
2-Chlorotoluene/ppm	< 0.840	= =	= =	= =
4-Chlorotoluene/ppm	< 0.760	= =	= =	= =
1,2-Dibromo-3-chloropropane/ppm	< 0.770	0.000173	0.01	= =
Dibromochloromethane/ppm	< 0.095	0.032	0.93	= =
1,4-Dichlorobenzene/ppm	< 0.520	0.144	3.48	= =
1,3-Dichlorobenzene/ppm	< 0.530	1.15	297	297
1,2-Dichlorobenzene/ppm	< 0.510	1.17	376	376
Dichlorodifluoromethane/ppm	< 0.120	3.08	135	= =
1,2-Dichloroethane/ppm	< 0.130	0.00284	0.61	540
1,1-Dichloroethane/ppm	< 0.110	0.484	4.72	= =
1,1-Dichloroethene/ppm	< 0.220	0.00502	342	= =
cis-1,2-Dichloroethene/ppm	< 0.140	0.0412	156	= =
trans-1,2-Dichloroethene/ppm	< 0.220	0.0588	211	= =
1,2-Dichloropropane/ppm	< 0.110	0.00332	1.33	= =
2,2-Dichloropropane/ppm	< 0.330	= =	527	527
1,3-Dichloropropane/ppm	< 0.110	= =	1490	1490
Di-isopropyl ether/ppm	< 0.470	= =	2260	2260
EDB (1,2-Dibromoethane)/ppm	< 0.170	0.0000282	0.05	= =
Ethylbenzene/ppm	**28.8**	1.57	7.47	480
Hexachlorobutadiene/ppm	< 0.950	= =	6.23	= =
Isopropylbenzene/ppm	4.3	= =	= =	= =
p-Isopropyltoluene/ppm	1.080 "J"	= =	162	162
Methylene chloride/ppm	< 1.190	0.00256	60.7	= =
Methyl tert-butyl ether (MTBE)/ppm	< 0.120	0.027	59.4	8870
Naphthalene/ppm	**6**	0.659	5.15	= =
n-Propylbenzene/ppm	14.8	= =	= =	= =
1,1,2,2-Tetrachloroethane/ppm	< 0.200	0.000156	0.75	= =
1,1,1,2-Tetrachloroethane/ppm	< 0.410	0.0533	2.59	= =
Tetrachloroethene (PCE)/ppm	< 0.240	0.00454	30.7	= =
Toluene/ppm	0.890 "J"	1.11	818	818
1,2,4-Trichlorobenzene/ppm	< 0.740	0.408	22.1	= =
1,2,3-Trichlorobenzene/ppm	< 1.290	= =	48.9	= =
1,1,1-Trichloroethane/ppm	< 0.110	0.14	= =	= =
1,1,2-Trichloroethane/ppm	<0.160	0.00324	1.48	= =
Trichloroethene (TCE)/ppm	< 0.170	0.00358	0.64	= =
Trichlorofluoromethane/ppm	< 0.430	= =	1120	= =
1,2,4-Trimethylbenzene/ppm	**68**	1.38	89.8	219
1,3,5-Trimethylbenzene/ppm	**216**		182	182
Vinyl Chloride/ppm	< 0.160	0.000138	0.07	= =
m&p-Xylene/ppm	**81**	3.94	258	258
o-Xylene/ppm	**23.7**			

NS = not sampled, NM = Not Measured
(ppm) = parts per million
DRO = Diesel Range Organics
GRO = Gasoline Range Organics
= = No Exceedences

A.1 Groundwater Analytical Table
Countryside Motors BRRTS# 03-22-002037

Well MW-2
PVC Elevation = 1113.59 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoe-thane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/20/12	1083.42	30.17	NS	**164**	<31.5	**3600**	<40	**480**	**1140**	**9930**	**17200**
05/22/13	1083.33	30.26	**18.4**	**350**	NS	**1870**	<28.5	**261**	**1330**	**4180**	**8910**
08/12/13	1084.69	28.90	**23.3**	**172**	<22	**1790**	<11.5	**118**	**800**	**2610**	**9130**
11/12/13	1082.96	30.63	**75.5**	**28**	<22	*510*	<11.5	**107**	*167*	**1440**	**2550**
ENFORCE MENT STANDARD ES = **Bold**			15	5	0.05	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT *PAL* = *Italics*			1.5	0.5	0.005	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-2R
PVC Elevation = 1113.75 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoe-thane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/11/16	1084.17	29.58	**32.1**	**820**	<126	**3200**	<220	<320	**2890**	**3290**	**18000**
11/02/16	1085.40	28.35	**29.7**	**670**	<126	**3300**	<220	**400**	**1860**	**2870**	**16600**
05/02/17	1085.35	28.40	**19.5**	**560**	<17	**2460**	<41	**297**	**1200**	**3110**	**12300**
10/26/17	1084.98	28.77	*9.1*	**640**	<17	**3400**	<41	**350**	**1580**	**3390**	**15400**
ENFORCE MENT STANDARD ES = **Bold**			15	5	0.05	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT *PAL* = *Italics*			1.5	0.5	0.005	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-3
PVC Elevation = 1112.86 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoe-thane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/20/12	1082.35	30.51	NS	**11100**	**113**	**860**	<80	**259**	**9500**	**758**	**3470**
05/22/12	1082.16	30.70	**15.5**	**11700**	NS	**790**	<57	**740**	**9800**	**872**	**3560**
08/12/13	1083.61	29.25	**57.7**	**10300**	**63**	*690*	<23	<170	**10600**	**460-600**	**3090**
11/12/13	1081.96	30.90	**63.9**	**4600**	<44	*500*	<23	**188**	**4700**	**530-670**	**2170**
05/11/16	1083.25	29.61	**28.0**	**1710**	<31.5	*226*	<55	<80	**2570**	*298*	**1320**
11/02/16	1084.66	28.20	*3.0*	**270**	<31.5	<35.5	<55	<80	98	<155	<155
05/02/17	1084.36	28.50	<0.9	**236**	<3.4	44	<8.2	<21.7	83	88.2	285
10/26/17	1084.08	28.78	<0.9	**890**	<3.4	*286*	<8.2	*40*	**1340**	*110.0*	*1000*
ENFORCE MENT STANDARD ES = **Bold**			15	5	0.05	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT *PAL* = *Italics*			1.5	0.5	0.005	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Countryside Motors BRRTS# 03-22-002037

Well MW-4
PVC Elevation = 1114.51 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoe-thane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/20/12	1083.60	30.91	NS	<0.5	<0.63	<0.78	<0.8	<2.1	<0.53	<1.54	<1.9
05/21/12	1083.39	31.12	<0.7	<0.46	NS	<0.46	<0.57	<0.021	<0.48	<1.57	<1.45
08/12/13	1084.76	29.75	0.70	<0.24	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
11/12/13	1083.04	31.47	<0.7	<0.24	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.39
05/11/16	1084.21	30.30	<0.8	<0.44	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
11/02/16	1085.43	29.08	<0.8	<0.44	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
05/02/17	1085.38	29.13	<0.9	<0.17	<0.34	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
10/26/17	1084.98	29.53	NOT SAMPLED								
ENFORCE MENT STANDARD ES = **Bold**			15	5	0.05	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT *PAL* = *Italics*			1.5	0.5	0.005	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-5
PVC Elevation = 1111.79 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoe-thane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/20/12	1083.77	28.02	NS	<0.5	<0.63	<0.78	<0.8	<2.1	<0.53	<1.54	<1.9
05/21/12	1083.59	28.20	<0.7	<0.46	NS	<0.46	<0.57	<0.021	<0.48	<1.57	<1.45
08/12/13	1084.93	26.86	<0.7	<0.24	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
11/12/13	1083.17	28.62	<0.7	<0.24	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.39
05/11/16	1084.47	27.32	<0.8	<0.44	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
11/02/16	1085.68	26.11	<0.8	<0.44	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
05/02/17	1085.82	25.97	<0.9	<0.17	<0.34	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
10/26/17	1085.22	26.57	NOT SAMPLED								
ENFORCE MENT STANDARD ES = **Bold**			15	5	0.05	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT *PAL* = *Italics*			1.5	0.5	0.005	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-6
PVC Elevation = 1113.59 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoe-thane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/20/12	1081.70	31.89	NS	<0.5	<0.63	<0.78	<0.8	<2.1	<0.53	<1.54	<1.9
05/21/12	1081.50	32.09	<0.7	<0.46	NS	<0.46	<0.57	<0.021	<0.48	<1.57	<1.45
08/12/13	1082.88	30.71	1.0	<0.24	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
11/12/13	1081.47	32.12	<0.7	<0.24	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.39
05/11/16	1082.40	31.19	<0.8	<0.44	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
11/02/16	1083.34	30.25	<0.8	<0.44	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
05/02/17	1083.34	30.25	<0.9	<0.17	<0.34	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
10/26/17	1083.17	30.42	NOT SAMPLED								
ENFORCE MENT STANDARD ES = **Bold**			15	5	0.05	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT *PAL* = *Italics*			1.5	0.5	0.005	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Countryside Motors BRRTS# 03-22-002037

Well MW-7
PVC Elevation = 1110.86 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoe-thane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/12/13	1082.64	28.22	<0.7	*4.1*	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
11/12/13	1081.24	29.62	<0.7	0.30	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.39
05/11/16	1082.29	28.57	<0.8	**29.1**	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
11/02/16	1083.64	27.22	<0.8	**11**	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
05/02/17	1083.42	27.44	<0.9	<0.17	<0.34	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
10/26/17	1083.14	27.72	NOT SAMPLED								
ENFORCE MENT STANDARD ES = **Bold**			15	5	0.05	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT *PAL = Italics*			1.5	0.5	0.005	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well PZ-5
PVC Elevation = 1111.97 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoe-thane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/20/12	1082.67	29.30	NS	<0.5	<0.63	<0.78	<0.8	<2.1	<0.53	<1.54	<1.9
05/21/12	1082.46	29.51	<0.7	<0.46	NS	<0.46	<0.57	<0.021	<0.48	<1.57	<1.45
08/12/13	1083.75	28.22	0.70	<0.24	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
11/12/13	1082.14	29.83	0.70	<0.24	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.39
05/11/16	1083.52	28.45	<0.8	<0.44	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
11/02/16	1084.66	27.31	<0.8	<0.44	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
05/02/17	1085.05	26.92	<0.9	<0.17	<0.34	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
10/26/17	1084.26	27.71	NOT SAMPLED								
ENFORCE MENT STANDARD ES = **Bold**			15	5	0.05	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT *PAL = Italics*			1.5	0.5	0.005	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Municipal Well

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoe-thane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/20/12	NM	NM	NS	<0.5	<0.63	<0.78	<0.8	<2.1	<0.53	<1.54	<1.9
05/22/12	NM	NM	NS	<0.5	<0.63	<0.78	<0.8	<2.1	<0.53	<1.54	<1.9
08/12/13	NM	NM	1.0	<0.24	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.32
11/12/13	NM	NM	<0.7	<0.24	<0.44	<0.55	<0.23	<1.7	<0.69	<3.6	<1.39
05/11/16	NM	NM	<0.8	<0.44	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
11/02/16	NM	NM	<0.8	<0.44	<0.63	<0.71	<1.1	<1.6	<0.44	<3.1	<3.1
05/02/17	NM	NM	<0.9	<0.17	<0.34	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
10/26/17	NM	NM	NOT SAMPLED								
ENFORCE MENT STANDARD ES = **Bold**			15	5	0.05	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT *PAL = Italics*			1.5	0.5	0.005	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Countryside Motors BRRTS# 03-22-002037

Unknown Well
PVC Elevation = 1113.47 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Lead (ppb)	Benzene (ppb)	1,2-Dibromoe-thane (EDB) (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
02/20/12	1082.31	31.16	NS	**10200**	<63	**2000**	<80	<210	**14300**	**1460**	**9250**
05/22/12	1082.10	31.37	**24.8**	**6500**	NS	**1650**	<57	**340**	**8400**	**1530**	**7070**
ENFORCE MENT STANDARD ES = **Bold**			15	5	0.05	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT *PAL* = *Italics*			1.5	0.5	0.005	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.7 Other
Groundwater NA Indicator Results
Countryside Motors BRRTS# 03-22-002037

Monitoring Well MW-2

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppb)	Man-ganese (ppb)
02/20/12	1.08	6.57	347.00	11.40	521	0.2	16.1	320	**533**
05/22/12	1.91	6.97	-377.00	14.70	517	NS	NS	NS	NS
08/12/13	0.09	6.63	-118.00	15.40	879	NS	NS	NS	NS
11/12/13	0.58	6.85	-98.00	11.70	945	NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Monitoring Well MW-2R

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppb)	Man-ganese (ppb)
05/11/16	0.45	6.74	3.00	13.10	463	NS	NS	NS	NS
11/02/16	1.71	7.12	16.00	14.10	1597	NS	NS	NS	NS
05/02/17	1.26	6.79	197.00	12.10	633	NS	NS	NS	NS
10/26/17	1.42	6.97	46.00	13.30	811	NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Monitoring Well MW-3

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppb)	Man-ganese (ppb)
02/20/12	1.44	6.77	-23.00	11.60	464	<0.1	38.4	280	**673**
05/22/12	1.24	7.25	-322.00	13.60	604	NS	NS	NS	NS
08/12/13	0.12	6.79	-124.00	14.60	869	NS	NS	NS	NS
11/12/13	0.28	6.96	-69.00	12.60	805	NS	NS	NS	NS
05/11/16	0.71	6.75	26.00	12.90	599	NS	NS	NS	NS
11/02/16	1.83	7.26	4.00	14.00	1411	NS	NS	NS	NS
05/02/17	1.68	6.87	138.00	12.00	661	NS	NS	NS	NS
10/26/17	2.06	7.09	104.00	13.50	2110	NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.7 Other
Groundwater NA Indicator Results
Countryside Motors BRRTS# 03-22-002037

Monitoring Well MW-4

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppb)	Man-ganese (ppb)
02/20/12	1.24	6.54	50.00	11.00	577	0.6	242	460	**832**
05/21/12	2.14	6.82	-293.00	13.50	1329	NS	NS	NS	NS
08/12/13	0.20	6.52	28.00	15.60	1650	NS	NS	NS	NS
11/12/13	0.20	6.99	53.00	11.80	1495	NS	NS	NS	NS
05/11/16	1.30	6.65	183.00	12.80	705	NS	NS	NS	NS
11/02/16	3.04	6.79	197.00	13.60	1218	NS	NS	NS	NS
05/02/17	3.86	6.60	348.00	10.90	1223	NS	NS	NS	NS
10/26/17	NOT SAMPLED					NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Monitoring Well MW-5

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppb)	Man-ganese (ppb)
02/20/12	5.03	6.91	232.00	9.90	230	0.9	39.3	70	18.1
05/21/12	6.77	7.41	-219.00	13.50	1110	NS	NS	NS	NS
08/12/13	4.51	7.27	19.00	11.60	507	NS	NS	NS	NS
11/12/13	5.07	7.31	103.00	10.90	489.5	NS	NS	NS	NS
05/11/16	1.47	7.37	297.00	11.70	456.0	NS	NS	NS	NS
11/02/16	3.91	6.83	244.00	13.30	714	NS	NS	NS	NS
05/02/17	5.13	6.82	269.00	11.10	1462	NS	NS	NS	NS
10/26/17	NOT SAMPLED					NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Monitoring Well MW-6

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppb)	Man-ganese (ppb)
02/20/12	3.38	6.69	156.00	11.00	402	0.6	87.8	<60	15.7
05/21/12	4.11	7.21	-269.00	13.60	569	NS	NS	NS	NS
08/12/13	1.66	6.92	25.00	14.40	755	NS	NS	NS	NS
11/12/13	1.47	7.11	193.00	12.10	752	NS	NS	NS	NS
05/11/16	1.26	7.04	157.00	13.00	578	NS	NS	NS	NS
11/02/16	3.19	6.49	214.00	13.40	318	NS	NS	NS	NS
05/02/17	2.99	7.08	270.00	11.50	650	NS	NS	NS	NS
10/26/17	NOT SAMPLED					NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.7 Other
Groundwater NA Indicator Results
Countryside Motors BRRTS# 03-22-002037

Monitoring Well MW-7

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppb)	Man-ganese (ppb)
08/12/13	0.54	6.88	-2.00	12.30	1811	NS	NS	NS	NS
11/12/13	1.72	7.01	206.00	11.40	2029	NS	NS	NS	NS
05/11/16	1.31	6.56	216.00	12.30	619	NS	NS	NS	NS
11/02/16	2.61	6.94	177.00	13.90	383	NS	NS	NS	NS
05/02/17	3.16	7.02	207.00	11.90	1819	NS	NS	NS	NS
10/26/17	NOT SAMPLED					NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Monitoring Well PZ-5

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppb)	Man-ganese (ppb)
02/20/12	2.15	6.73	149.00	9.80	137	1.2	95.7	160	22.2
05/21/12	1.46	7.17	-313.00	13.30	603	NS	NS	NS	NS
08/12/13	3.04	7.00	3.00	13.70	814	NS	NS	NS	NS
11/12/13	2.50	7.1	61.00	10.70	798	NS	NS	NS	NS
05/11/16	1.65	7.67	239.00	12.40	674	NS	NS	NS	NS
11/02/16	3.78	6.59	237.00	13.20	1016	NS	NS	NS	NS
05/02/17	7.63	6.57	246.00	10.70	810	NS	NS	NS	NS
10/26/17	NOT SAMPLED					NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Municipal Well

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppb)	Man-ganese (ppb)
02/20/12	NOT SAMPLED								
05/22/12	NOT SAMPLED								
08/12/13	NOT SAMPLED								
11/12/13	NOT SAMPLED								
05/11/16	NOT SAMPLED								
11/02/16	NOT SAMPLED								
05/02/17	NOT SAMPLED								
10/26/17	NOT SAMPLED					NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.7 Other
Groundwater NA Indicator Results
Countryside Motors BRRTS# 03-22-002037

Unknown Well
PVC Elevation = 1113.47 (feet) (MSL)

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppb)	Man-ganese (ppb)
02/20/12	1.95	6.85	79.00	11.80	449.00	<0.1	8.0	210	**410**
05/22/12	0.89	7.31	-378.00	14.00	583.00	NS	NS	NS	NS
08/12/13	NOT SAMPLED								
11/12/13	NOT SAMPLED								
05/11/16	NOT SAMPLED								
11/02/16	NOT SAMPLED								
05/02/17	NOT SAMPLED								
10/26/17	NOT SAMPLED					NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.6 Water Level Elevations
Countryside Motors BRRTS# 03-22-002037
Lancaster, Wisconsin

	MW-2	MW-2R	MW-3	MW-4	MW-5	MW-6	MW-7	PZ-5	Unknown Well
Ground Surface (feet msl)	1114.21	1114.32	1113.53	1114.94	1112.29	1113.89	NM	1112.27	1113.76
PVC top (feet msl)	1113.59	1113.75	1112.86	1114.51	1111.79	1113.59	1110.86	1111.97	1113.47
Well Depth (feet)	38.00	38.00	37.00	38.00	38.00	38.00	40.00	60.00	51.00
Top of screen (feet msl)	1086.21	1086.32	1086.53	1086.94	1084.29	1085.89	NM	1057.27	1072.76
Bottom of screen (feet msl)	1076.21	1076.32	1076.53	1076.94	1074.29	1075.89	NM	1052.27	1062.76
Depth to Water From Top of PVC (feet)									
02/20/12	30.17	NI	30.51	30.91	28.02	31.89	NI	29.30	31.16
5/21-22/12	30.26	NI	30.70	31.12	28.20	32.09	NI	29.51	31.37
08/12/13	28.90	NI	29.25	29.75	26.86	30.71	28.22	28.22	NM
11/12/13	30.63	NI	30.90	31.47	28.62	32.12	29.62	29.83	NM
05/11/16	A	29.58	29.61	30.30	27.32	31.19	28.57	28.45	NM
11/02/16	A	28.35	28.20	29.08	26.11	29.92	27.22	27.31	NM
05/02/17	A	28.40	28.50	29.13	25.97	30.25	27.44	26.92	NM
10/26/17	A	28.77	28.78	29.53	26.57	30.42	27.72	27.71	NM
Depth to Water From Ground Surface (feet)									
02/20/12	30.79	NI	31.86	30.61	30.44	32.51	NI	31.54	31.90
5/21-22/12	30.88	NI	32.05	30.82	30.62	32.71	NI	31.75	32.11
08/12/13	29.52	NI	30.60	29.45	29.28	31.33	NM	30.46	NM
11/12/13	31.25	NI	32.25	31.17	31.04	32.74	NM	32.07	NM
05/11/16	A	30.15	30.28	30.73	27.82	31.49	NM	28.75	NM
11/02/16	A	28.92	28.87	29.51	26.61	30.22	NM	27.61	NM
05/02/17	A	28.97	29.17	29.56	26.47	30.55	NM	27.22	NM
10/26/17	A	29.34	29.45	29.96	27.07	30.72	NM	28.01	NM
Groundwater Elevation (feet msl)									
02/20/12	1083.42	NI	1082.35	1083.60	1083.77	1081.70	NI	1082.67	1082.31
5/21-22/12	1083.33	NI	1082.16	1083.39	1083.59	1081.50	NI	1082.46	1082.10
08/12/13	1084.69	NI	1083.61	1084.76	1084.93	1082.88	1082.64	1083.75	NM
11/12/13	1082.96	NI	1081.96	1083.04	1083.17	1081.47	1081.24	1082.14	NM
05/11/16	A	1084.17	1083.25	1084.21	1084.47	1082.40	1082.29	1083.52	NM
11/02/16	A	1085.40	1084.66	1085.43	1085.68	1083.67	1083.64	1084.66	NM
05/02/17	A	1085.35	1084.36	1085.38	1085.82	1083.34	1083.42	1085.05	NM
10/26/17	A	1084.98	1084.08	1084.98	1085.22	1083.17	1083.14	1084.26	NM

Note: Elevations are presented in feet mean sea level (msl).
CNL = Could Not Locate
NI = Not Installed
NM = Not Measured

DKS Transport Services, LLC
N7349 548th Street
Menomonie, WI 54751
715-556-2604

INVOICE

4-28 20 16

CUSTOMER: Pete Harkness % Mirco
709 Gillette Street, Ste 3
La Crosse WI 54603

JOB NAME: Quality Site Motors
Lancaster WI

☐ CASH ☐ CHECK # _____ ☒ IN-HOUSE ACCOUNT

QUANTITY DATE	QUANTITY SHIPPED	DESCRIPTION	QTY.	UNIT PRICE	AMOUNT
	1	Mobilization	1	287 70	287 70
	1	Haul soil drum to Advanced Disposal - EC	1	109 15	109 15
				TOTAL	395 85

Due upon receipt of invoice.
1.5% per month Service Charge (18% Annual Percentage Rate) will be added to past due accounts.

SIGNATURE _____

PC

Env. Waste Disposal
Reviewed 4/28/16
OK

State of Wisconsin
Department of Natural Resources

SOIL BORING LOG INFORMATION

Form 4400-122 Rev. 7-98

Route To: Watershed / Wastewater: Waste Management:
Remediation / Redevelopment: X Other:

Facility / Project Name	License / Permit / Monitoring Number	Boring Number
Countryside Motors		MW-2R

Boring Drilled By: Name of crew chief (first, last) and Firm	Drilling Date Started	Drilling Date Completed	Drilling Method
First: Craig Last: Plant Firm: Ground Source Inc	04/05/2016 MM/ DD/ YYYY	04/05/2016 MM /DD/ YYYY	H.S.A./A.R.

WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation	Borehole Diameter
VS844		MW-2R	1,085 Feet MSL	1,115 Feet MSL	6 inches

Local Grid Origin (estimated X) or Boring Location		Local Grid Location
State Plane N, E	Lat 42 ° 51 ' 30 "	N E
SE ¼ of SE ¼ of Section 34 , T05N, R03W	Long 90° 42 ' 33 "	Feet S Feet W

Facility ID	County	County Code	Civil Town / City / Village
	Grant	22	City of Lancaster

Sample: Number & Type	Sample: Length Att. & Recovered (in)	Sample: Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	Soil Properties: PID / FID	Soil Properties: Compressive Strength	Soil Properties: Moisture Content	Soil Properties: Liquid Limit	Soil Properties: Plasticity Index	Soil Properties: P 200	RQD / Comments
			4 8 12 16 20 24 28 32 36 40 44 48	Blind Drilled Dolomite bedrock @ 20 feet bgs. Air rotary drilling from 20 to 38 feet bgs. EOB @ 38 feet. Installed MW-2R to 38 feet with a 15 foot screen.			See Well Construction Form							

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: Firm: **METCO**

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295 and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between $10 and $25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

State of Wisconsin
Department of Natural Resources

MONITORING WELL DEVELOPMENT

Form 4400-113B Rev. 7-98

Route to: Watershed/Wastewater ☐ Waste Management ☐
Remediation/Redevelopment [X] Other ☐ _____

Facility/Project Name	County Name	Well Name
Countryside Motors	GRANT	MW-2R
Facility License, Permit or Monitoring Number	**County Code**	**Wis. Unique Well Number** / **DNR Well ID Number**
	22	VS844 /

1. Can this well be purged dry? [X] Yes ☐ No

2. Well development method

surged with bailer and bailed	☐ 41
surged with bailer and pumped	[X] 61
surged with block and bailed	☐ 42
surged with block and pumped	☐ 62
surged with block, bailed and pumped	☐ 70
compressed air	☐ 20
bailed only	☐ 10
pumped only	☐ 51
pumped slowly	☐ 50
Other _____	☐

3. Time spent developing well 45 min.

4. Depth of well (from top of well casisng) 38 ft.

5. Inside diameter of well 2 in.

6. Volume of water in filter pack and well casing 9.9 gal.

7. Volume of water removed from well 45 gal.

8. Volume of water added (if any) ____ gal.

9. Source of water added _____

10. Analysis performed on water added? ☐ Yes ☐ No
(If yes, attach results)

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. 29 ft.	30.91 ft.
Date	b. 04 / 05 / 2016 (m m d d y y y y)	4/ 05 / 16 (m m d d y y y y)
Time	c. 04 : 55 ☐ a.m. X p.m.	05 : 40 ☐ a.m. X p.m.
12. Sediment in well bottom	____ inches	____ inches
13. Water clarity	Clear ☐ 10 Turbid X 15 (Describe) Tan	Clear [X] 20 Turbid ☐ 25 (Describe) Clear
	High Turbidity	Low Turbidity

Fill in if drilling fluids were used and well is at solid waste facility:

14. Total suspended solids	____ mg/l	____ mg/l
15. COD	____ mg/l	____ mg/l

16. Well developed by: Name (first, last) and Firm
First Name: Eric Last Name: Dahl
Firm: METCO

17. Additional comments on development:

Name and Address of Facility Contact/Owner/Responsible Party
First Name: Pete Last Name: Harkness
Facility/Firm: _____
Street: 1600 1st Ave, Ste. B
City/State/Zip: Rock Falls IL 61071-

I hereby certify that the above information is true and correct to the best of my knowledge.
Signature: [signature]
Print Name: Eric Dahl
Firm: METCO

NOTE: See instructions for more information including a list of county codes and well type codes.

State of Wisconsin
Department of Natural Resources

Route to: Watershed/Wastewater ☐ Waste Management ☐
Remediation/Redevelopment ☐ Other ☐ _____

MONITORING WELL CONSTRUCTION

Form 4400-113A Rev. 7-98

Facility/Project Name: Country Side	Local Grid Location of Well: _____ ft. ☐N. ☐S. _____ ft. ☐E. ☐W.	Well Name: MW2A
Facility License, Permit or Monitoring No.	Local Grid Origin ☐ (estimated: ☐) or Well Location ☐ Lat. ° ' " Long. ° ' " or	Wis. Unique Well No.: VS8464 / DNR Well ID No.
Facility ID	St. Plane _____ ft. N, _____ ft. E. S/C/N	Date Well Installed: 6/6/2016 (m m d d y y y y)
Type of Well: Well Code MW /	Section Location of Waste/Source: _____ 1/4 of _____ 1/4 of Sec. _____, T. _____ N, R. _____ ☐E ☐W	Well Installed By: Name (first, last) and Firm: Craig Plant / Ground Source
Distance from Waste/Source _____ ft. / Enf. Stds. Apply ☐	Location of Well Relative to Waste/Source: u ☐ Upgradient s ☐ Sidegradient d ☐ Downgradient n ☐ Not Known / Gov. Lot Number: _____	

A. Protective pipe, top elevation _____ ft. MSL
B. Well casing, top elevation _____ ft. MSL
C. Land surface elevation _____ ft. MSL
D. Surface seal, bottom _____ ft. MSL or _____ ft.

12. USCS classification of soil near screen:
GP ☐ GM ☐ GC ☐ GW ☐ SW ☐ SP ☐
SM ☐ SC ☐ ML ☐ MH ☐ CL ☐ CH ☐
Bedrock ☒

13. Sieve analysis performed? ☐ Yes ☒ No

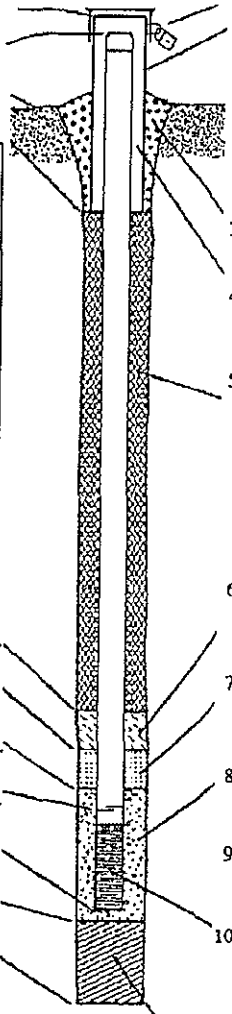
14. Drilling method used: Rotary ☒ 50
Hollow Stem Auger ☒ 41
Other ☐ _____

15. Drilling fluid used: Water ☐ 02 Air ☒ 01
Drilling Mud ☐ 03 None ☐ 99

16. Drilling additives used? ☐ Yes ☒ No
Describe _____

17. Source of water (attach analysis, if required):
_____

E. Bentonite seal, top _____ ft. MSL or _____ ft.
F. Fine sand, top _____ ft. MSL or 19 ft.
G. Filter pack, top _____ ft. MSL or 21 ft.
H. Screen joint, top _____ ft. MSL or 23 ft.
I. Well bottom _____ ft. MSL or 30 ft.
J. Filter pack, bottom _____ ft. MSL or 38.5 ft.
K. Borehole, bottom _____ ft. MSL or 38.5 ft.
L. Borehole, diameter 6 in.
M. O.D. well casing 2.37 in.
N. I.D. well casing 2.03 in.



1. Cap and lock? ☒ Yes ☐ No
2. Protective cover pipe:
a. Inside diameter: 8 in.
b. Length: 4 ft.
c. Material: Steel ☒ 04 / Other ☐ _____
d. Additional protection? ☐ Yes ☐ No
If yes, describe: _____
3. Surface seal: Bentonite ☒ 30 / Concrete ☐ 01 / Other ☐ _____
4. Material between well casing and protective pipe: Bentonite ☐ 30 / Other ☐ _____
5. Annular space seal: a. Granular/Chipped Bentonite ☒ 33
b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry ☐ 35
c. _____ Lbs/gal mud weight . . . . . Bentonite slurry ☐ 31
d. _____ % Bentonite . . . . . Bentonite-cement grout ☐ 50
e. _____ Ft^3 volume added for any of the above
f. How installed: Tremie ☐ 01 / Tremie pumped ☐ 02 / Gravity ☐ 08
6. Bentonite seal: a. Bentonite granules ☐ 33
b. ☐ 1/4 in. ☒ 3/8 in. ☐ 1/2 in. Bentonite chips ☒ 32
c. _____ Other ☐ _____
7. Fine sand material: Manufacturer, product name & mesh size
a. 40/60 Badger
b. Volume added .5 ft^3
8. Filter pack material: Manufacturer, product name & mesh size
a. 20/40 Badger
b. Volume added 5 ft^3
9. Well casing: Flush threaded PVC schedule 40 ☒ 23 / Flush threaded PVC schedule 80 ☐ 24 / Other ☐ _____
10. Screen material: PVC
a. Screen type: Factory cut ☒ 11 / Continuous slot ☐ 01 / Other ☐ _____
b. Manufacturer Johnson
c. Slot size: 0.010 in.
d. Slotted length: 15 ft.
11. Backfill material (below filter pack): None ☒ 14 / Other ☐ _____

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: [signature] Firm: Ground Source

Please complete both Forms 4400-113A and 4400-113B and return them to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between $10 and $25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

DKS Transport Services, LLC
N7349 548th Street
Menomonie, WI 54751
715-556-2604

INVOICE

4-28 20 16

CUSTOMER: Pete Markham % Metco
709 Gillette Street, St 3
La Crosse WI 54603

JOB NAME: Luxury Star Motors
Lancaster WI

☐ CASH ☐ CHECK # _____ ☒ IN-HOUSE ACCOUNT

QUANTITY DATE	QUANTITY SHIPPED	DESCRIPTION	QTY.	UNIT PRICE		AMOUNT	
	1	Mobilization	1	287	70	287	70
	1	Haul soil drum to Advanced Disposal - EC	1	108	15	108	15
					TOTAL	395	85

Due upon receipt of invoice.
1.5% per month Service Charge (18% Annual Percentage Rate) will be added to past due accounts.

SIGNATURE _____ VC

Env. Waste Disposal
Reviewed 4/28/16
OK

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

PETE HARKNESS
PETE HARKNESS
1600 1ST AVE., SUITE B
ROCK FALLS, IL 61071

Report Date *19-May-16*

Project Name COUNTRYSIDE MOTORS **Invoice #** E31031
Project #
Lab Code 5031031A
Sample ID MUNICIPAL WELL
Sample Matrix Water
Sample Date 5/11/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		5/17/2016	CWT	1
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		5/16/2016	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		5/16/2016	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		5/16/2016	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		5/16/2016	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		5/16/2016	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		5/16/2016	CJR	1
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		5/16/2016	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		5/16/2016	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		5/16/2016	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		5/16/2016	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		5/16/2016	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		5/16/2016	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		5/16/2016	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		5/16/2016	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		5/16/2016	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		5/16/2016	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		5/16/2016	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		5/16/2016	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		5/16/2016	CJR	1
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		5/16/2016	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		5/16/2016	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		5/16/2016	CJR	1
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		5/16/2016	CJR	1
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		5/16/2016	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		5/16/2016	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		5/16/2016	CJR	4
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		5/16/2016	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E31031
Project #

Lab Code 5031031A
Sample ID MUNICIPAL WELL
Sample Matrix Water
Sample Date 5/11/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		5/16/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		5/16/2016	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		5/16/2016	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		5/16/2016	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		5/16/2016	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		5/16/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		5/16/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		5/16/2016	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		5/16/2016	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		5/16/2016	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		5/16/2016	CJR	1
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		5/16/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		5/16/2016	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		5/16/2016	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		5/16/2016	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		5/16/2016	CJR	1
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		5/16/2016	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		5/16/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		5/16/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		5/16/2016	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		5/16/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		5/16/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		5/16/2016	CJR	1
SUR - Toluene-d8	97	REC %			1	8260B		5/16/2016	CJR	1
SUR - Dibromofluoromethane	96	REC %			1	8260B		5/16/2016	CJR	1
SUR - 4-Bromofluorobenzene	105	REC %			1	8260B		5/16/2016	CJR	1
SUR - 1,2-Dichloroethane-d4	100	REC %			1	8260B		5/16/2016	CJR	1

Lab Code 5031031B
Sample ID MW-7
Sample Matrix Water
Sample Date 5/11/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		5/17/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	29.1	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		5/16/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		5/16/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		5/16/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		5/16/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		5/16/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		5/16/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		5/16/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		5/16/2016	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E31031
Project #

Lab Code 5031031C
Sample ID PZ-5
Sample Matrix Water
Sample Date 5/11/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		5/17/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		5/16/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		5/16/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		5/16/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		5/16/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		5/16/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		5/16/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		5/16/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		5/16/2016	CJR	1

Lab Code 5031031D
Sample ID MW-5
Sample Matrix Water
Sample Date 5/11/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		5/17/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		5/16/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		5/16/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		5/16/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		5/16/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		5/16/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		5/16/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		5/16/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		5/16/2016	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E31031
Project #

Lab Code 5031031E
Sample ID MW-4
Sample Matrix Water
Sample Date 5/11/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		5/17/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		5/16/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		5/16/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		5/16/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		5/16/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		5/16/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		5/16/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		5/16/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		5/16/2016	CJR	1

Lab Code 5031031F
Sample ID MW-6
Sample Matrix Water
Sample Date 5/11/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		5/17/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		5/16/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		5/16/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		5/16/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		5/16/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		5/16/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		5/16/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		5/16/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		5/16/2016	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E31031
Project #

Lab Code 5031031G
Sample ID MW-2R
Sample Matrix Water
Sample Date 5/11/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	32.1	ug/L	1.6	5.2	2	7421		5/17/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	820	ug/l	88	280	200	8260B		5/18/2016	CJR	1
EDB (1,2-Dibromoethane)	< 126	ug/l	126	400	200	8260B		5/18/2016	CJR	1
Ethylbenzene	3200	ug/l	142	460	200	8260B		5/18/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 220	ug/l	220	740	200	8260B		5/18/2016	CJR	1
Naphthalene	< 320	ug/l	320	1040	200	8260B		5/18/2016	CJR	1
Toluene	2890	ug/l	88	280	200	8260B		5/18/2016	CJR	1
1,2,4-Trimethylbenzene	2650	ug/l	320	1000	200	8260B		5/18/2016	CJR	1
1,3,5-Trimethylbenzene	640 "J"	ug/l	300	960	200	8260B		5/18/2016	CJR	1
m&p-Xylene	13200	ug/l	440	1380	200	8260B		5/18/2016	CJR	1
o-Xylene	4800	ug/l	180	580	200	8260B		5/18/2016	CJR	1

Lab Code 5031031H
Sample ID MW-3
Sample Matrix Water
Sample Date 5/11/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	28.0	ug/L	1.6	5.2	2	7421		5/17/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	1710	ug/l	22	70	50	8260B		5/18/2016	CJR	1
EDB (1,2-Dibromoethane)	< 31.5	ug/l	31.5	100	50	8260B		5/18/2016	CJR	1
Ethylbenzene	226	ug/l	35.5	115	50	8260B		5/18/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 55	ug/l	55	185	50	8260B		5/18/2016	CJR	1
Naphthalene	< 80	ug/l	80	260	50	8260B		5/18/2016	CJR	1
Toluene	2570	ug/l	22	70	50	8260B		5/18/2016	CJR	1
1,2,4-Trimethylbenzene	220 "J"	ug/l	80	250	50	8260B		5/18/2016	CJR	1
1,3,5-Trimethylbenzene	78 "J"	ug/l	75	240	50	8260B		5/18/2016	CJR	1
m&p-Xylene	760	ug/l	110	345	50	8260B		5/18/2016	CJR	1
o-Xylene	560	ug/l	45	145	50	8260B		5/18/2016	CJR	1

Lab Code 5031031I
Sample ID TB
Sample Matrix Water
Sample Date 5/11/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		5/16/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		5/16/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		5/16/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		5/16/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		5/16/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		5/16/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		5/16/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		5/16/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		5/16/2016	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E31031
Project #

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Code	*Comment*
1	Laboratory QC within limits.
4	The continuing calibration standard not within established limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature Michael Ricker

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Chain # No 2870

Page 1 of 1

Sample Handling Request
____ Rush Analysis Date Required
(Rushes accepted only with prior authorization)
X Normal Turn Around

Lab I.D. #

Account No. : **Quote No.:**

Project #:

Sampler: (signature) Jason Quam

Project (Name / Location): Countryside Motors / Lancaster

Reports To:	Invoice To:
Pete Harkness	Pete Harkness
Company	Company c/o METCO
Address 1600 1st Ave, ste. B	Address 709 Gillette st, ste. 3
City State Zip Rock Falls, IL 61071	City State Zip La Crosse, WI 54603
Phone	Phone
FAX	FAX

Lab I.D.	Sample I.D.	Collection Date	Collection Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE + EDB	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)	VOC (EPA 8260)	8-RCRA METALS	PID/ FID
570-1831-1	Municipal Well	5-11	850			Y	4	GW	HCl, HNO_3			X						X				X		
A	MW-7		825									X						X						
B	MW-5		900									X						X						
C	MW-4		925									X						X						
D	MW-6		950									X						X						
E	MW-2R		1015									X						X						
F	MW-3		1040									X						X						
G	TB		1105				1		HCL									X						

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO / Jason P. (Invoice to METCO)

* Ute Rates apply
* Agent status

Note: PVOC + Naph + EDB is to be billed at the $43.79 / sample rate, and also bill trip blank at that rate also.

Sample Integrity - To be completed by receiving lab.
Method of Shipment: Driven
Temp. of Temp. Blank ____ °C On Ice ✓
Cooler seal intact upon receipt: ✓ Yes ____ No

Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
Jason Quam	9:00 AM	5-12-16			

Received in Laboratory By: Mindy SEL Time: 8:00AM Date: 5/13/16

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

PETE HARKNESS
PETE HARKNESS
1600 1ST AVE., SUITE B
ROCK FALLS, IL 61071

Report Date *09-Nov-16*

Project Name COUNTRYSIDE MOTORS **Invoice #** E32019
Project #
Lab Code 5032019A
Sample ID MUNICIPAL WELL
Sample Matrix Water
Sample Date 11/2/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		11/4/2016	CWT	1
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		11/7/2016	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		11/7/2016	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		11/7/2016	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		11/7/2016	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		11/7/2016	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		11/7/2016	CJR	1
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		11/7/2016	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		11/7/2016	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		11/7/2016	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		11/7/2016	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		11/7/2016	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		11/7/2016	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		11/7/2016	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		11/7/2016	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		11/7/2016	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		11/7/2016	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		11/7/2016	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		11/7/2016	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		11/7/2016	CJR	23
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		11/7/2016	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		11/7/2016	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		11/7/2016	CJR	1
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		11/7/2016	CJR	1
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		11/7/2016	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		11/7/2016	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		11/7/2016	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		11/7/2016	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E32019
Project #

Lab Code 5032019A
Sample ID MUNICIPAL WELL
Sample Matrix Water
Sample Date 11/2/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		11/7/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		11/7/2016	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		11/7/2016	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		11/7/2016	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		11/7/2016	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		11/7/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		11/7/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		11/7/2016	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		11/7/2016	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		11/7/2016	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		11/7/2016	CJR	1
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		11/7/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		11/7/2016	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		11/7/2016	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		11/7/2016	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		11/7/2016	CJR	1
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		11/7/2016	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		11/7/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		11/7/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		11/7/2016	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		11/7/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		11/7/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		11/7/2016	CJR	1
SUR - 1,2-Dichloroethane-d4	119	REC %			1	8260B		11/7/2016	CJR	1
SUR - 4-Bromofluorobenzene	84	REC %			1	8260B		11/7/2016	CJR	1
SUR - Dibromofluoromethane	118	REC %			1	8260B		11/7/2016	CJR	1
SUR - Toluene-d8	94	REC %			1	8260B		11/7/2016	CJR	1

Lab Code 5032019B
Sample ID PZ-5
Sample Matrix Water
Sample Date 11/2/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		11/4/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		11/7/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		11/7/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		11/7/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		11/7/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		11/7/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		11/7/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		11/7/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		11/7/2016	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E32019
Project #

Lab Code 5032019C
Sample ID MW-5
Sample Matrix Water
Sample Date 11/2/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		11/4/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		11/7/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		11/7/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		11/7/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		11/7/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		11/7/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		11/7/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		11/7/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		11/7/2016	CJR	1

Lab Code 5032019D
Sample ID MW-4
Sample Matrix Water
Sample Date 11/2/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		11/4/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		11/7/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		11/7/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		11/7/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		11/7/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		11/7/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		11/7/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		11/7/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		11/7/2016	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E32019
Project #

Lab Code 5032019E
Sample ID MW-6
Sample Matrix Water
Sample Date 11/2/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		11/4/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		11/7/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		11/7/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		11/7/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		11/7/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		11/7/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		11/7/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		11/7/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		11/7/2016	CJR	1

Lab Code 5032019F
Sample ID MW-7
Sample Matrix Water
Sample Date 11/2/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.8	ug/L	0.8	2.6	1	7421		11/4/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	11	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		11/7/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		11/7/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		11/7/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		11/7/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		11/7/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		11/7/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		11/7/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		11/7/2016	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E32019
Project #

Lab Code 5032019G
Sample ID MW-2R
Sample Matrix Water
Sample Date 11/2/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	29.7	ug/L	1.6	5.2	2	7421		11/4/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	670	ug/l	88	280	200	8260B		11/7/2016	CJR	1
EDB (1,2-Dibromoethane)	< 126	ug/l	126	400	200	8260B		11/7/2016	CJR	1
Ethylbenzene	3300	ug/l	142	460	200	8260B		11/7/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 220	ug/l	220	740	200	8260B		11/7/2016	CJR	1
Naphthalene	400 "J"	ug/l	320	1040	200	8260B		11/7/2016	CJR	1
Toluene	1860	ug/l	88	280	200	8260B		11/7/2016	CJR	1
1,2,4-Trimethylbenzene	2290	ug/l	320	1000	200	8260B		11/7/2016	CJR	1
1,3,5-Trimethylbenzene	580 "J"	ug/l	300	960	200	8260B		11/7/2016	CJR	1
m&p-Xylene	12200	ug/l	440	1380	200	8260B		11/7/2016	CJR	1
o-Xylene	4400	ug/l	180	580	200	8260B		11/7/2016	CJR	1

Lab Code 5032019H
Sample ID MW-3
Sample Matrix Water
Sample Date 11/2/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	3.0	ug/L	0.8	2.6	1	7421		11/4/2016	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	270	ug/l	22	70	50	8260B		11/7/2016	CJR	1
EDB (1,2-Dibromoethane)	< 31.5	ug/l	31.5	100	50	8260B		11/7/2016	CJR	1
Ethylbenzene	< 35.5	ug/l	35.5	115	50	8260B		11/7/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 55	ug/l	55	185	50	8260B		11/7/2016	CJR	1
Naphthalene	< 80	ug/l	80	260	50	8260B		11/7/2016	CJR	1
Toluene	98	ug/l	22	70	50	8260B		11/7/2016	CJR	1
1,2,4-Trimethylbenzene	< 80	ug/l	80	250	50	8260B		11/7/2016	CJR	1
1,3,5-Trimethylbenzene	< 75	ug/l	75	240	50	8260B		11/7/2016	CJR	1
m&p-Xylene	< 110	ug/l	110	345	50	8260B		11/7/2016	CJR	1
o-Xylene	< 45	ug/l	45	145	50	8260B		11/7/2016	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E32019
Project #

Lab Code 5032019I
Sample ID TB
Sample Matrix Water
Sample Date 11/2/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		11/7/2016	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		11/7/2016	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		11/7/2016	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		11/7/2016	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		11/7/2016	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		11/7/2016	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		11/7/2016	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		11/7/2016	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		11/7/2016	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		11/7/2016	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		11/7/2016	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		11/7/2016	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		11/7/2016	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		11/7/2016	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		11/7/2016	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		11/7/2016	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		11/7/2016	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		11/7/2016	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		11/7/2016	CJR	23
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		11/7/2016	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		11/7/2016	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		11/7/2016	CJR	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		11/7/2016	CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		11/7/2016	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		11/7/2016	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		11/7/2016	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		11/7/2016	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		11/7/2016	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		11/7/2016	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		11/7/2016	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		11/7/2016	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		11/7/2016	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		11/7/2016	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		11/7/2016	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		11/7/2016	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		11/7/2016	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		11/7/2016	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		11/7/2016	CJR	
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		11/7/2016	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		11/7/2016	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		11/7/2016	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		11/7/2016	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		11/7/2016	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		11/7/2016	CJR	
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		11/7/2016	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		11/7/2016	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		11/7/2016	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		11/7/2016	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		11/7/2016	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		11/7/2016	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		11/7/2016	CJR	
SUR - Toluene-d8	97	REC %			1	8260B		11/7/2016	CJR	
SUR - 1,2-Dichloroethane-d4	106	REC %			1	8260B		11/7/2016	CJR	
SUR - 4-Bromofluorobenzene	84	REC %			1	8260B		11/7/2016	CJR	
SUR - Dibromofluoromethane	110	REC %			1	8260B		11/7/2016	CJR	

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Code	*Comment*
1	Laboratory QC within limits.
23	Area percent recovery less than 50%.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature *Michael Ricker*

CHAIN OF CUSTODY RECORD

Synergy
Environmental Lab, Inc.
1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Chain # No 3141
Page 1 of 1

Sample Handling Request
____ Rush Analysis Date Required
(Rushes accepted only with prior authorization)
____ Normal Turn Around

Lab I.D. #
Account No. : **Quote No.:**
Project #:
Sampler: (signature) Jason Jones

Project (Name / Location): Countryside Motors / Lancaster

Reports To: Pete Harkness	Invoice To: Pete Harkness
Company	Company c/o METCO
Address 1600 1st Ave, Ste B.	Address 709 Gillette St, Ste. 3
City State Zip Rock Falls, IL 61071	City State Zip La Crosse, WI 54603
Phone	Phone
FAX	FAX

Lab I.D.	Sample I.D.	Collection Date	Collection Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE + EDB	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)	VOC (EPA 8260)	8-RCRA METALS	PID/ FID
1503201911	Municipal Well	11-2	145			Y	4	GW	HCL, HNO3			X						X				X		
B	PZ-5		215									X						X						
C	MW-5		245									X						X						
D	MW-4		310									X						X						
E	MW-6		335									X						X						
F	MW-7		405									X						X						
G	MW-2R		435									X						X						
H	MW-3		500									X						X						
I	TB						1		HCL															

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO / Jason P. (Invoice to METCO)
* Ute Rates apply
* Agent status

Note: PVOC + Naph + EDB is to be billed at the $43.79/sample rate and the TB at this rate also.

Sample Integrity - To be completed by receiving lab
Method of Shipment: Pen
Temp. of Temp. Blank ____ °C On Ice: Y
Cooler seal intact upon receipt: X Yes ____ No

Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
Jason Jones	9:00 AM	11-3-16			

Received in Laboratory By: [signature] Time: 8:20 Date: 11/4/16

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

PETE HARKNESS
PETE HARKNESS
1600 1ST AVE., SUITE B
ROCK FALLS, IL 61071

Report Date *11-May-17*

Project Name COUNTRYSIDE MOTORS **Invoice #** E32856
Project #
Lab Code 5032856A
Sample ID MUNICIPAL WELL
Sample Matrix Water
Sample Date 5/2/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/L	0.9	3	1	7421		5/5/2017	CWT	1
Organic										
VOC's										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		5/4/2017	CJR	1
Bromobenzene	< 0.43	ug/l	0.43	1.37	1	8260B		5/4/2017	CJR	1
Bromodichloromethane	< 0.31	ug/l	0.31	1	1	8260B		5/4/2017	CJR	1
Bromoform	< 0.49	ug/l	0.49	1.56	1	8260B		5/4/2017	CJR	1
tert-Butylbenzene	< 0.39	ug/l	0.39	1.23	1	8260B		5/4/2017	CJR	1
sec-Butylbenzene	< 0.24	ug/l	0.24	0.76	1	8260B		5/4/2017	CJR	1
n-Butylbenzene	< 0.34	ug/l	0.34	1.08	1	8260B		5/4/2017	CJR	1
Carbon Tetrachloride	< 0.21	ug/l	0.21	0.68	1	8260B		5/4/2017	CJR	1
Chlorobenzene	< 0.27	ug/l	0.27	0.86	1	8260B		5/4/2017	CJR	1
Chloroethane	< 0.5	ug/l	0.5	1.6	1	8260B		5/4/2017	CJR	1
Chloroform	< 0.96	ug/l	0.96	3.04	1	8260B		5/4/2017	CJR	1
Chloromethane	< 1.3	ug/l	1.3	4.15	1	8260B		5/4/2017	CJR	1
2-Chlorotoluene	< 0.36	ug/l	0.36	1.15	1	8260B		5/4/2017	CJR	1
4-Chlorotoluene	< 0.35	ug/l	0.35	1.11	1	8260B		5/4/2017	CJR	1
1,2-Dibromo-3-chloropropane	< 1.88	ug/l	1.88	5.98	1	8260B		5/4/2017	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.44	1	8260B		5/4/2017	CJR	1
1,4-Dichlorobenzene	< 0.42	ug/l	0.42	1.34	1	8260B		5/4/2017	CJR	1
1,3-Dichlorobenzene	< 0.45	ug/l	0.45	1.43	1	8260B		5/4/2017	CJR	1
1,2-Dichlorobenzene	< 0.34	ug/l	0.34	1.09	1	8260B		5/4/2017	CJR	1
Dichlorodifluoromethane	< 0.38	ug/l	0.38	1.2	1	8260B		5/4/2017	CJR	1
1,2-Dichloroethane	< 0.45	ug/l	0.45	1.43	1	8260B		5/4/2017	CJR	1
1,1-Dichloroethane	< 0.42	ug/l	0.42	1.34	1	8260B		5/4/2017	CJR	1
1,1-Dichloroethene	< 0.46	ug/l	0.46	1.47	1	8260B		5/4/2017	CJR	1
cis-1,2-Dichloroethene	< 0.41	ug/l	0.41	1.29	1	8260B		5/4/2017	CJR	1
trans-1,2-Dichloroethene	< 0.35	ug/l	0.35	1.12	1	8260B		5/4/2017	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E32856
Project #

Lab Code 5032856A
Sample ID MUNICIPAL WELL
Sample Matrix Water
Sample Date 5/2/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,2-Dichloropropane	< 0.39	ug/l	0.39	1.24	1	8260B		5/4/2017	CJR	1
1,3-Dichloropropane	< 0.49	ug/l	0.49	1.55	1	8260B		5/4/2017	CJR	1
trans-1,3-Dichloropropene	< 0.42	ug/l	0.42	1.33	1	8260B		5/4/2017	CJR	1
cis-1,3-Dichloropropene	< 0.21	ug/l	0.21	0.65	1	8260B		5/4/2017	CJR	1
Di-isopropyl ether	< 0.26	ug/l	0.26	0.83	1	8260B		5/4/2017	CJR	1
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/4/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		5/4/2017	CJR	1
Hexachlorobutadiene	< 1.47	ug/l	1.47	4.68	1	8260B		5/4/2017	CJR	1
Isopropylbenzene	< 0.29	ug/l	0.29	0.93	1	8260B		5/4/2017	CJR	1
p-Isopropyltoluene	< 0.28	ug/l	0.28	0.91	1	8260B		5/4/2017	CJR	1
Methylene chloride	< 0.94	ug/l	0.94	2.98	1	8260B		5/4/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/4/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		5/4/2017	CJR	1
n-Propylbenzene	< 0.19	ug/l	0.19	0.62	1	8260B		5/4/2017	CJR	1
1,1,2,2-Tetrachloroethane	< 0.69	ug/l	0.69	2.21	1	8260B		5/4/2017	CJR	1
1,1,1,2-Tetrachloroethane	< 0.47	ug/l	0.47	1.48	1	8260B		5/4/2017	CJR	1
Tetrachloroethene	< 0.48	ug/l	0.48	1.52	1	8260B		5/4/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		5/4/2017	CJR	1
1,2,4-Trichlorobenzene	< 1.29	ug/l	1.29	4.1	1	8260B		5/4/2017	CJR	1
1,2,3-Trichlorobenzene	< 0.83	ug/l	0.83	2.63	1	8260B		5/4/2017	CJR	1
1,1,1-Trichloroethane	< 0.35	ug/l	0.35	1.11	1	8260B		5/4/2017	CJR	1
1,1,2-Trichloroethane	< 0.65	ug/l	0.65	2.06	1	8260B		5/4/2017	CJR	1
Trichloroethene (TCE)	< 0.45	ug/l	0.45	1.43	1	8260B		5/4/2017	CJR	1
Trichlorofluoromethane	< 0.64	ug/l	0.64	2.04	1	8260B		5/4/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		5/4/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		5/4/2017	CJR	1
Vinyl Chloride	< 0.19	ug/l	0.19	0.62	1	8260B		5/4/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		5/4/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		5/4/2017	CJR	1
SUR - 1,2-Dichloroethane-d4	100	REC %			1	8260B		5/4/2017	CJR	1
SUR - 4-Bromofluorobenzene	100	REC %			1	8260B		5/4/2017	CJR	1
SUR - Dibromofluoromethane	98	REC %			1	8260B		5/4/2017	CJR	1
SUR - Toluene-d8	92	REC %			1	8260B		5/4/2017	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E32856
Project #

Lab Code 5032856B
Sample ID PZ-5
Sample Matrix Water
Sample Date 5/2/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/L	0.9	3	1	7421		5/5/2017	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		5/4/2017	CJR	1
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/4/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		5/4/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/4/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		5/4/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		5/4/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		5/4/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		5/4/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		5/4/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		5/4/2017	CJR	1

Lab Code 5032856C
Sample ID MW-5
Sample Matrix Water
Sample Date 5/2/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/L	0.9	3	1	7421		5/5/2017	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		5/4/2017	CJR	1
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/4/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		5/4/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/4/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		5/4/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		5/4/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		5/4/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		5/4/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		5/4/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		5/4/2017	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E32856
Project #

Lab Code 5032856D
Sample ID MW-4
Sample Matrix Water
Sample Date 5/2/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/L	0.9	3	1	7421		5/5/2017	CWT	I
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		5/4/2017	CJR	I
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/4/2017	CJR	I
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		5/4/2017	CJR	I
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/4/2017	CJR	I
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		5/4/2017	CJR	I
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		5/4/2017	CJR	I
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		5/4/2017	CJR	I
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		5/4/2017	CJR	I
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		5/4/2017	CJR	I
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		5/4/2017	CJR	I

Lab Code 5032856E
Sample ID MW-6
Sample Matrix Water
Sample Date 5/2/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/L	0.9	3	1	7421		5/5/2017	CWT	I
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		5/4/2017	CJR	I
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/4/2017	CJR	I
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		5/4/2017	CJR	I
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/4/2017	CJR	I
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		5/4/2017	CJR	I
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		5/4/2017	CJR	I
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		5/4/2017	CJR	I
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		5/4/2017	CJR	I
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		5/4/2017	CJR	I
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		5/4/2017	CJR	I

Project Name COUNTRYSIDE MOTORS **Invoice #** E32856
Project #

Lab Code 5032856F
Sample ID MW-7
Sample Matrix Water
Sample Date 5/2/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/L	0.9	3	1	7421		5/5/2017	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		5/4/2017	CJR	1
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/4/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		5/4/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/4/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		5/4/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		5/4/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		5/4/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		5/4/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		5/4/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		5/4/2017	CJR	1

Lab Code 5032856G
Sample ID MW-3
Sample Matrix Water
Sample Date 5/2/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 0.9	ug/L	0.9	3	1	7421		5/5/2017	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	236	ug/l	1.7	5.5	10	8260B		5/4/2017	CJR	1
EDB (1,2-Dibromoethane)	< 3.4	ug/l	3.4	10.9	10	8260B		5/4/2017	CJR	1
Ethylbenzene	44	ug/l	2	6.3	10	8260B		5/4/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 8.2	ug/l	8.2	26	10	8260B		5/4/2017	CJR	1
Naphthalene	< 21.7	ug/l	21.7	69	10	8260B		5/4/2017	CJR	1
Toluene	83	ug/l	6.7	21.3	10	8260B		5/4/2017	CJR	1
1,2,4-Trimethylbenzene	73	ug/l	11.4	36.3	10	8260B		5/4/2017	CJR	1
1,3,5-Trimethylbenzene	15.2 "J"	ug/l	9.1	29	10	8260B		5/4/2017	CJR	1
m&p-Xylene	183	ug/l	15.6	49.5	10	8260B		5/4/2017	CJR	1
o-Xylene	102	ug/l	3.9	12.5	10	8260B		5/4/2017	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E32856
Project #

Lab Code 5032856H
Sample ID MW-2R
Sample Matrix Water
Sample Date 5/2/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	19.5	ug/L	0.9	3	1	7421		5/5/2017	CWT	1
Organic										
PVOC + Naphthalene + EDB										
Benzene	560	ug/l	8.5	27.5	50	8260B		5/5/2017	CJR	1
EDB (1,2-Dibromoethane)	< 17	ug/l	17	54.5	50	8260B		5/5/2017	CJR	1
Ethylbenzene	2460	ug/l	10	31.5	50	8260B		5/5/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 41	ug/l	41	130	50	8260B		5/5/2017	CJR	1
Naphthalene	297 "J"	ug/l	108.5	345	50	8260B		5/5/2017	CJR	1
Toluene	1200	ug/l	33.5	106.5	50	8260B		5/5/2017	CJR	1
1,2,4-Trimethylbenzene	2490	ug/l	57	181.5	50	8260B		5/5/2017	CJR	1
1,3,5-Trimethylbenzene	620	ug/l	45.5	145	50	8260B		5/5/2017	CJR	1
m&p-Xylene	9300	ug/l	78	247.5	50	8260B		5/5/2017	CJR	1
o-Xylene	3000	ug/l	19.5	62.5	50	8260B		5/5/2017	CJR	1

Lab Code 50328561
Sample ID TB
Sample Matrix Water
Sample Date 5/2/2017

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene + EDB										
Benzene	< 0.17	ug/l	0.17	0.55	1	8260B		5/4/2017	CJR	1
EDB (1,2-Dibromoethane)	< 0.34	ug/l	0.34	1.09	1	8260B		5/4/2017	CJR	1
Ethylbenzene	< 0.2	ug/l	0.2	0.63	1	8260B		5/4/2017	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.82	ug/l	0.82	2.6	1	8260B		5/4/2017	CJR	1
Naphthalene	< 2.17	ug/l	2.17	6.9	1	8260B		5/4/2017	CJR	1
Toluene	< 0.67	ug/l	0.67	2.13	1	8260B		5/4/2017	CJR	1
1,2,4-Trimethylbenzene	< 1.14	ug/l	1.14	3.63	1	8260B		5/4/2017	CJR	1
1,3,5-Trimethylbenzene	< 0.91	ug/l	0.91	2.9	1	8260B		5/4/2017	CJR	1
m&p-Xylene	< 1.56	ug/l	1.56	4.95	1	8260B		5/4/2017	CJR	1
o-Xylene	< 0.39	ug/l	0.39	1.25	1	8260B		5/4/2017	CJR	1

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Code	*Comment*
1	Laboratory QC within limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature *Michael Ricker*

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Chain # N2 3107

Page 1 of 1

Sample Handling Request
Rush Analysis Date Required
(Rushes accepted only with prior authorization)
X Normal Turn Around

Lab I.D. #

Account No. : Quote No.:

Project #:

Sampler: (signature) Jon Jerman

Project (Name / Location): Countryside Motors / Lancaster

Reports To: Pete Harkness	Invoice To: Pete Harkness
Company	Company C/o METCO
Address 1600 1st Ave., ste. B	Address 709 Gillette St, Ste. 3
City State Zip Rock Falls, IL 61071	City State Zip La Crosse, WI 54603
Phone	Phone
FAX	FAX

Lab I.D.	Sample I.D.	Collection Date	Collection Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE + EDB	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)	VOC (EPA 8260)	8-RCRA METALS	PID/FID
503285-A	Municipal Well	5-2	850			Y	4	GW	HCL, HNO3			X						X				X		
B	PZ-5		930									X						X						
C	MW-5		955									X						X						
D	MW-4		1015									X						X						
E	MW-6		1040									X						X						
F	MW-7		1105									X						X						
G	MW-3		1130									X						X						
H	MW-2R		1150									X						X						
I	TB						1		HCL									X						

Comments/Special Instructions ("Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO / Jason P. (Invoice to METCO)

* ute rates apply
* Agent status

Note: PVOC + Naph + EDB is to be billed at the $43.79 / sample rate and the TB at this rate also.

Sample Integrity - To be completed by receiving lab
Method of Shipment: Driven
Temp. of Temp. Blank ____ °C On Ice: X
Cooler seal intact upon receipt: X Yes ____ No

Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
Jon Jerman	8:00 AM	5-3-17			

Received in Labpratory By: [signature] Time: 8:00 Date: 5/4/17

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

PETE HARKNESS
PETE HARKNESS
1600 1ST AVE., SUITE B
ROCK FALLS, IL 61071

Report Date *06-Nov-17*

Project Name COUNTRYSIDE MOTORS **Invoice #** E33801
Project #

Lab Code 5033801A
Sample ID MW-3
Sample Matrix Water
Sample Date 10/26/2017

	Result		Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic											
Metals											
Lead, Dissolved		< 0.9	ug/l	0.9	3	1	SW846 7421		10/27/2017	CWT	1
Organic											
PVOC + Naphthalene + EDB											
Benzene	890		ug/l	1.7	5.5	10	8260B		10/31/2017	CJR	1
EDB (1,2-Dibromoethane)		< 3.4	ug/l	3.4	10.9	10	8260B		10/31/2017	CJR	1
Ethylbenzene	286		ug/l	2	6.3	10	8260B		10/31/2017	CJR	1
Methyl tert-butyl ether (MTBE)		< 8.2	ug/l	8.2	26	10	8260B		10/31/2017	CJR	1
Naphthalene	40 "J"		ug/l	21.7	69	10	8260B		10/31/2017	CJR	1
Toluene	1340		ug/l	6.7	21.3	10	8260B		10/31/2017	CJR	1
1,2,4-Trimethylbenzene	96		ug/l	11.4	36.3	10	8260B		10/31/2017	CJR	1
1,3,5-Trimethylbenzene	14.1 "J"		ug/l	9.1	29	10	8260B		10/31/2017	CJR	1
m&p-Xylene	630		ug/l	15.6	49.5	10	8260B		10/31/2017	CJR	1
o-Xylene	370		ug/l	3.9	12.5	10	8260B		10/31/2017	CJR	1

Project Name COUNTRYSIDE MOTORS **Invoice #** E33801
Project #

Lab Code 5033801B
Sample ID MW-2R
Sample Matrix Water
Sample Date 10/26/2017

	Result		Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic											
Metals											
Lead, Dissolved	9.1		ug/l	0.9	3	1	SW846 7421		10/27/2017	CWT	1
Organic											
PVOC + Naphthalene + EDB											
Benzene	640		ug/l	8.5	27.5	50	8260B		10/31/2017	CJR	1
EDB (1,2-Dibromoethane)		< 17	ug/l	17	54.5	50	8260B		10/31/2017	CJR	1
Ethylbenzene	3400		ug/l	10	31.5	50	8260B		10/31/2017	CJR	1
Methyl tert-butyl ether (MTBE)		< 41	ug/l	41	130	50	8260B		10/31/2017	CJR	1
Naphthalene	350		ug/l	108.5	345	50	8260B		10/31/2017	CJR	1
Toluene	1580		ug/l	33.5	106.5	50	8260B		10/31/2017	CJR	1
1,2,4-Trimethylbenzene	2700		ug/l	57	181.5	50	8260B		10/31/2017	CJR	1
1,3,5-Trimethylbenzene	690		ug/l	45.5	145	50	8260B		10/31/2017	CJR	1
m&p-Xylene	11600		ug/l	78	247.5	50	8260B		10/31/2017	CJR	1
o-Xylene	3800		ug/l	19.5	62.5	50	8260B		10/31/2017	CJR	1

Lab Code 5033801C
Sample ID TB
Sample Matrix Water
Sample Date 10/26/2017

	Result		Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic											
PVOC + Naphthalene + EDB											
Benzene		< 0.17	ug/l	0.17	0.55	1	8260B		10/30/2017	CJR	1
EDB (1,2-Dibromoethane)		< 0.34	ug/l	0.34	1.09	1	8260B		10/30/2017	CJR	1
Ethylbenzene		< 0.2	ug/l	0.2	0.63	1	8260B		10/30/2017	CJR	1
Methyl tert-butyl ether (MTBE)		< 0.82	ug/l	0.82	2.6	1	8260B		10/30/2017	CJR	1
Naphthalene		< 2.17	ug/l	2.17	6.9	1	8260B		10/30/2017	CJR	1
Toluene		< 0.67	ug/l	0.67	2.13	1	8260B		10/30/2017	CJR	1
1,2,4-Trimethylbenzene		< 1.14	ug/l	1.14	3.63	1	8260B		10/30/2017	CJR	1
1,3,5-Trimethylbenzene		< 0.91	ug/l	0.91	2.9	1	8260B		10/30/2017	CJR	1
m&p-Xylene		< 1.56	ug/l	1.56	4.95	1	8260B		10/30/2017	CJR	1
o-Xylene		< 0.39	ug/l	0.39	1.25	1	8260B		10/30/2017	CJR	1

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Code	*Comment*
1	Laboratory QC within limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature Michael Ricker

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Chain # Nº 3056

Page 1 of 1

Sample Handling Request
_____ Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)
X Normal Turn Around

Lab I.D. #

Account No. : | Quote No.:

Project #:

Sampler: (signature) Jason Jensen

Project (Name / Location): Countryside Motors / Lancaster

Reports To: Pete Harkness	Invoice To: Pete Harkness
Company	Company C/o METCO
Address 1601 1st Ave., Ste. B	Address 709 Gillette St, Ste. 3
City State Zip Rock Falls, IL 61071	City State Zip La Crosse, WI 54603
Phone	Phone
FAX	FAX

Analysis Requested | **Other Analysis**

Lab I.D.	Sample I.D.	Collection Date	Collection Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE 4500	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)	VOC (EPA 8260)	8-RCRA METALS							PID/ FID
503360 A	MW-3	10-26	935			Y	4	GW	HCL, HNO3			X						X												
B	MW-2R	↓	1005			↓	↓	↓	↓			X						X												
C	TB						1		HCL									X												

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO / Jason P. (Invoice to METCO)

* rate rates apply
* Agent Status

Note: PVOC + Naph + EDB is to be billed at the $43.79/sample rate and the TB at this rate also.

Sample Integrity - To be completed by receiving lab.
Method of Shipment: GC
Temp. of Temp. Blank ____ °C On Ice X
Cooler seal intact upon receipt: X Yes ____ No

Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
Jason Jensen	2:00 PM	10-26-17			

Received in Laboratory By: [signature] Time: 8:00 Date: 10/27/17