	Wisconsin Department of Agriculture, Trade and Consumer Protection Bureau of Weights and Measures, Permits and Licensing P.O. Box 7837 Madison, WI 53707-7837 (608) 224-4942	FOR OFFICE USE ONLY Wis. Admin. Code §ATCP 93.560
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TANK SYSTEM SERVICE AND CLOSURE ASSESSMENT REPORT

CHECK ONE: **UNDERGROUND** **ABOVEGROUND**

FOR PORTIONS OF THE FORM THAT DO NOT APPLY, CHECK THE 'N/A' BOX

Complete One Form for Each System Service Event

The information you provide may be used for purposes other than for which it was originally intended (s.15.04 (1) (m), Wis. Stats.).

Part A – To be completed by contractor performing repair or closure

A. TYPE OF SERVICE **CLOSURE** **REPAIR/UPGRADE** **CHANGE-IN-SERVICE**
 Indicate portion of system being serviced if a repair, upgrade or change-in-service is being performed
 Remote fill Tank Piping Transition/containment sump Spill bucket Dispenser

B. IDENTIFICATION (Please Print)

1. Facility Name <i>Clark oil #1656</i>	2. Owner Name <i>Lakeside Real Estate Investments</i>
Facility Street Address (not P.O. Box) <i>1020 Washington St</i>	3. Contact Name <i>[Blank]</i> Job Title <i>[Blank]</i>
Municipality <i>Grafton</i>	Mailing Address
<input type="checkbox"/> City <input checked="" type="checkbox"/> Village <input type="checkbox"/> Town of: <i>Grafton</i>	Post Office State Zip Code
Zip Code <i>53024</i>	County <i>Ozaukee</i>
4. Primary Service Contractor Section A above <i>RCT Petroleum</i>	Service Contractor Street Address <i>3845 W. Forest Home Ave</i>
Service Contractor Telephone No. (include area code) <i>(414) 248 7748</i>	Service Contractor City, State, Zip Code <i>Milwaukee, WI 53215</i>

C. TANK SYSTEM DETAIL (Complete for all service activities)

a Tank ID #	b Type of Closure ¹	c Tank Material of Construction	d Piping Material of Construction	e Tank Capacity (gallons)	f Contents ²	g Release - System Integrity Compromised (e.g. holes, cracks, loose connection, etc)?		h If "Yes" to "g", Then Specify Source & Cause of Release ⁵	
						<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	Source of Release ³	Cause of Release ⁴
<i>319125</i>	<i>P</i>	<i>lined steel</i>	<i>flex/poly</i>	<i>7500</i>	<i>UG</i>	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		
<i>319126</i>	<i>P</i>	<i>lined steel</i>	<i>flex/poly</i>	<i>7500</i>	<i>UG</i>	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		
<i>319127</i>	<i>P</i>	<i>lined steel</i>	<i>flex/poly</i>	<i>7500</i>	<i>UG</i>	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		
						<input type="checkbox"/> Y	<input type="checkbox"/> N		
						<input type="checkbox"/> Y	<input type="checkbox"/> N		

1. Indicate type of closure: P = Permanent, TOS = Temporarily Out-of-Service, CIP = Closure In-Place
 2. Indicate type of product: DL = Diesel, LG = Leaded Gasoline, UG = Unleaded Gasoline, FO = Fuel Oil, GH = Gasohol, AF = Aviation Fuel, K = Kerosene, PX = Premix, WO = Waste/Used Motor Oil, FCHZW = Flammable/Combustible Hazardous Waste, OC = Other Chemical (indicate the chemical name(s))

CAS number(s): _____

3. Source of release: T = tank, P = piping, D = dispenser, STP = submersible turbine pump, DP = delivery problem, O = other, UNK = Unknown
 4. Cause of release: S = spill, O = overfill, POMD = physical or mechanical damage, C = corrosion, IP = installation problem, O = other, UNK = Unknown
 5. Has release been reported to the Department of Natural Resources? Yes No Release not evident at this time

D. CLOSURES (Check applicable box at right in response to all statements in section D)

Written notification was provided to the local agent 5 days in advance of closure date.

All local permits were obtained before beginning closure.

Y N NA

Y N

UST Form TR-WM-137 or AST Form TR-WM-118 filed by owner with the DATCP indicating closure. Y N NA

NOTE: TANK INVENTORY FORM TR-WM-137 or TR-WM-118 SIGNED BY THE OWNER MUST BE SUBMITTED WITH EACH CLOSURE or CHANGE-IN-SERVICE CHECKLIST

D.1 TEMPORARILY OUT-OF-SERVICE

	Remover Verified	Inspector Verified	NA
1. Product removed.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
a. Product lines drained into tank (or other container) and liquid removed, and	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
b. All product removed to bottom of suction line, OR	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
c. All product removed to within 1" of bottom.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
2. Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
3. All product lines at the islands or pumps located elsewhere are removed and capped, OR	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
4. Dispensers/pumps left in place but locked and power disconnected.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
5. Vent lines left open.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
6. Inventory form filed indicating temporarily out-of-service (TOS) closure.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

D.2 CLOSURE BY REMOVAL OR IN-PLACE

1. General Requirements

a. Product from piping drained into tank (or other container).	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
b. Piping disconnected from tank and removed.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
c. All liquid and residue removed from tank using explosion-proof pumps or hand pumps.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
d. All pump motors and suction hoses bonded to tank or otherwise grounded.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
e. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
f. Vent lines left connected until tanks purged.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
g. Tank openings temporarily plugged so vapors exit through vent.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
h. Tank vent hole (1/8" in uppermost part of tank) installed prior to moving the tank from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

2. Specific Closure-by-Removal Requirements

a. Tank removed from excavation after PURGING/INERTING; placed on level ground and blocked to prevent movement.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
b. Tank cleaned before being removed from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
c. Tank labeled in 2" high letters after removal but before being moved from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.

d. Tank vent hole (1/8" in uppermost part of tank) installed prior to moving the tank from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
e. Site security is provided while the excavation is open.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

3. Specific Closure-In-Place Requirements

NOTE: CLOSURES IN-PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF AGRICULTURE, TRADE AND CONSUMER PROTECTION (DATCP) OR LOCAL AGENT.

a. Tank properly cleaned to remove all sludge and residue.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
b. Solid inert material (sand, cyclone boiler slag, or pea gravel recommended) introduced and tank filled.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>
c. Vent line disconnected or removed.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
d. Inventory form filed by owner with the DATCP indicating closure in-place.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>

E. REPAIR, UPGRADE OR CHANGE-IN-SERVICE

Written notification was provided to the local agent 5 days in advance of service date.

All local permits were obtained before beginning service.

Form TR-WM-137 or TR-WM-118 filed by owner with the DATCP indicating change-in-service.

Y N NA
 Y N NA
 Y N NA

F. METHOD OF VAPOR FREEING OF TANK

Displacement of vapors by eductor or diffused air blower.

Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 12 feet above ground.

Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.

Inert gas using dry ice or liquid carbon dioxide.

Inert gas using CO₂ or N₂ **NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. LEL METERS MAY NOT FUNCTION ACCURATELY. THE TANK MAY NOT BE ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT.**

Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opposite the vent.

Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing device grounded.

Readings of 10% or less of the lower flammable range (LEL) or 0% oxygen obtained before removing tank from ground.

Tank atmosphere monitored for flammable or combustible vapor levels prior to and during cleaning and cutting.

Calibrate combustible gas indicator and/or oxygen meter prior to use. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank.

G. REMOVER/CLEANER INFORMATION

David storey

Remover/Cleaner Name (print)

[Signature]

Remover/Cleaner Signature

466 386

Certification No.

23 MAY 18

Date Signed

I attest that the procedures and information which I have provided as the tank closure contractor are correct and comply with ATCP 93.

Company expected to perform soil contamination assessment

OM Enterprise, Inc.

H. INSPECTOR INFORMATION

Jim ZORN

Inspector Name (print)

[Signature]

Inspector Signature

401349

Inspector Cert #

LPO Agency #:

4504 GRAPTUN

FDID # For Location Where Inspection Performed

414-852-3699

Inspector Telephone Number

5-23-2018

Date Signed



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UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Personal information you provide may be used for purposes other than that for which it was originally collected (s. 15.04(1)(m) Wis. Stats.).

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated above. Have you previously registered this tank by submitting a form? Yes No

If yes, are you correcting/updating information only? Yes No

This registration applies to a tank status that is (check one):

- In Use
- Abandoned with Product (empty)
- Closed - Filled with Inert Materials
- Newly Installed
- Abandon with Water
- Ownership Change (Indicate new owner name in block 2 - attach deed)
- Abandoned with Product
- Closed - Tank Removed
- Temporarily Out of Service - Provide Date:

Fire Dept. providing fire coverage where tank is located: CITY TOWN VILLAGE 4504 GRAFTON

IDENTIFICATION (Please Print)			
1. TANK SITE NAME CLARK OIL #1656		COUNTY OZAUKEE	PHONE () -
SITE STREET ADDRESS 1020 WASHINGTON ST		<input type="checkbox"/> CITY <input checked="" type="checkbox"/> VILLAGE <input type="checkbox"/> TOWN OF: GRAFTON	STATE ZIP WI 53024
2. TANK OWNER LEGAL NAME LAKELAND REAL ESTATE INVESTMENTS LLC		COUNTY OZAUKEE	PHONE: Check <input type="checkbox"/> CELL or <input type="checkbox"/> LAND () -
MAILING ADDRESS		<input type="checkbox"/> CITY <input type="checkbox"/> VILLAGE <input type="checkbox"/> TOWN OF:	STATE ZIP WI
3. PROPERTY OWNER NAME (if different from Tank Owner Legal Name #2)		COUNTY (if different from County #2)	
PROPERTY OWNER ADDRESS (if different from Site Street Address #1)		<input type="checkbox"/> CITY <input type="checkbox"/> VILLAGE <input type="checkbox"/> TOWN OF:	STATE ZIP WI
4. CLASS A NAME	DOB	CERTIFICATION: (Attach certificate)	
5. CLASS B NAME	DOB	CERTIFICATION: (Attach certificate)	
SITE ID:	FACILITY ID # 63509	CUSTOMER ID #	
Tank Capacity (gallons): 7500	Tank Age (age or date installed): 6/1/1989	Vehicle fueling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
LAND OWNER TYPE (check one) Refer to back			
<input type="checkbox"/> County <input type="checkbox"/> State <input type="checkbox"/> Federal Leased <input type="checkbox"/> Federal Owned <input type="checkbox"/> Tribal Nation <input type="checkbox"/> Municipal <input type="checkbox"/> Other Government <input checked="" type="checkbox"/> Private			
OCCUPANCY TYPE (check one) Refer to back			
<input checked="" type="checkbox"/> Retail Fuel Sales <input type="checkbox"/> Mercantile/Commercial <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> School <input type="checkbox"/> Utility <input type="checkbox"/> Government Fleet			
<input type="checkbox"/> Agricultural (crop or livestock production) <input type="checkbox"/> Backup or Emergency Generator <input type="checkbox"/> Other (specify):			
TANK CONSTRUCTION:			Overfill Protection? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite			Spill Containment? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Fiberglass <input type="checkbox"/> Unknown <input type="checkbox"/> Other (specify): <input checked="" type="checkbox"/> Lined (date): 6-1-1999			Tank Double Walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
TANK CATHODIC PROTECTION: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input checked="" type="checkbox"/> N/A			
PRIMARY TANK LEAK DETECTION METHOD: <input checked="" type="checkbox"/> Automatic tank gauging <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Electronic <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Inventory control and tightness testing			
<input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less) <input type="checkbox"/> Statistical Inventory Reconciliation (SIR) <input type="checkbox"/> Unknown			
PIPING CONSTRUCTION: <input type="checkbox"/> Single Wall <input type="checkbox"/> Double Wall:			
<input type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input checked="" type="checkbox"/> Fiberglass <input type="checkbox"/> Flexible <input type="checkbox"/> Copper <input type="checkbox"/> Unknown <input type="checkbox"/> N/A <input type="checkbox"/> Other:			
PIPING CATHODIC PROTECTION: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input checked="" type="checkbox"/> N/A			
PRIMARY PIPING SYSTEM TYPE: <input checked="" type="checkbox"/> Pressurized piping with <input type="checkbox"/> A. Pump auto shutoff - ELLD <input checked="" type="checkbox"/> B. Flow restrictor - MLLD <input type="checkbox"/> Unknown			
<input type="checkbox"/> Suction piping with check valve at tank <input type="checkbox"/> Suction piping with check valve at pump and inspectable <input type="checkbox"/> Not needed if waste oil			
PIPING LEAK DETECTION METHOD: <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Electronic <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Sump or cable sensor <input type="checkbox"/> Yes <input type="checkbox"/> No			
<input checked="" type="checkbox"/> Tightness testing <input type="checkbox"/> Electronic line monitor - ELLD <input type="checkbox"/> SIR <input type="checkbox"/> Not required <input type="checkbox"/> Unknown			
TANK CONTENTS (Current, or previous product (if tank now empty))			
<input type="checkbox"/> Bio-Diesel: ___ % <input type="checkbox"/> Aviation <input type="checkbox"/> Premix <input type="checkbox"/> Fuel Oil <input type="checkbox"/> Kerosene <input type="checkbox"/> New Oil <input type="checkbox"/> Gas-ethanol blend: ___ % <input type="checkbox"/> Diesel			
<input type="checkbox"/> Waste/Used Motor Oil <input type="checkbox"/> Used for Heating <input type="checkbox"/> Hazardous Waste/Interface* <input type="checkbox"/> Empty* <input type="checkbox"/> Sand/Grave/Slurry* <input type="checkbox"/> Unknown			
<input type="checkbox"/> Other (specify): <input type="checkbox"/> Chemical* Name CAS#			
* NOT PECFA eligible.		Geo Latitude:	Geo Longitude:
If Tank Closed, Abandoned or Out of Service:		Has a site assessment been completed? (see reverse side for details) <input type="checkbox"/> Yes <input type="checkbox"/> No	
TANK OWNER LEGAL NAME (please print)		TANK OWNER E-MAIL	
OWNER NOT AVAILABLE			
TANK OWNER SIGNATURE (Note: By signing, signor is accepting legal and financial responsibility for the storage tank system.)			DATE: 23MAY18

Note: Refer to comments on reverse side of form.

DNR TANK VANK BY RCT PETROLEUM RCT



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UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Personal information you provide may be used for purposes other than that for which it was originally collected (s. 15.04(1)(m) Wis. Stats.).

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated above. Have you previously registered this tank by submitting a form? Yes No

If yes, are you correcting/updating information only? Yes No

This registration applies to a tank status that is (check one):

- In Use Abandoned with Product (empty) Closed - Filled with Inert Materials
 Newly Installed Abandon with Water Ownership Change (Indicate new owner name in block 2 - attach deed)
 Abandoned with Product Closed - Tank Removed Temporarily Out of Service - Provide Date:
 Fire Dept. providing fire coverage where tank is located: CITY TOWN VILLAGE 4504 GRAFTON

IDENTIFICATION (Please Print)			
1. TANK SITE NAME CLARK OIL #1656		COUNTY OZAUKEE	PHONE () -
SITE STREET ADDRESS 1020 WASHINGTON ST		<input type="checkbox"/> CITY <input checked="" type="checkbox"/> VILLAGE <input type="checkbox"/> TOWN OF: GRAFTON	STATE ZIP WI 53024
2. TANK OWNER LEGAL NAME LAKELAND REAL ESTATE INVESTMENTS LLC		COUNTY OZAUKEE	PHONE: Check <input type="checkbox"/> CELL or <input type="checkbox"/> LAND () -
MAILING ADDRESS		<input type="checkbox"/> CITY <input type="checkbox"/> VILLAGE <input type="checkbox"/> TOWN OF:	STATE ZIP WI
3. PROPERTY OWNER NAME (if different from Tank Owner Legal Name #2)		COUNTY (if different from County #2)	
PROPERTY OWNER ADDRESS (if different from Site Street Address #1)		<input type="checkbox"/> CITY <input type="checkbox"/> VILLAGE <input type="checkbox"/> TOWN OF:	STATE ZIP WI
4. CLASS A NAME	DOB	CERTIFICATION: (Attach certificate)	
5. CLASS B NAME	DOB	CERTIFICATION: (Attach certificate)	
SITE ID: 442843	FACILITY ID # 63509	CUSTOMER ID #	
Tank Capacity (gallons): 7500	Tank Age (age or date installed): 6/1/1969	Vehicle fueling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
LAND OWNER TYPE (check one) Refer to back <input type="checkbox"/> County <input type="checkbox"/> State <input type="checkbox"/> Federal Leased <input type="checkbox"/> Federal Owned <input type="checkbox"/> Tribal Nation <input type="checkbox"/> Municipal <input type="checkbox"/> Other Government <input checked="" type="checkbox"/> Private			
OCCUPANCY TYPE (check one) Refer to back <input checked="" type="checkbox"/> Retail Fuel Sales <input type="checkbox"/> Mercantile/Commercial <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> School <input type="checkbox"/> Utility <input type="checkbox"/> Government Fleet <input type="checkbox"/> Agricultural (crop or livestock production) <input type="checkbox"/> Backup or Emergency Generator <input type="checkbox"/> Other (specify):			
TANK CONSTRUCTION:		Overfill Protection? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite		Spill Containment? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Fiberglass <input type="checkbox"/> Unknown <input type="checkbox"/> Other (specify): <input checked="" type="checkbox"/> Lined (date): 8-1-1989		Tank Double Walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
TANK CATHODIC PROTECTION: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input checked="" type="checkbox"/> N/A			
PRIMARY TANK LEAK DETECTION METHOD: <input checked="" type="checkbox"/> Automatic tank gauging <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Electronic <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Inventory control and tightness testing <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less) <input type="checkbox"/> Statistical Inventory Reconciliation (SIR) <input type="checkbox"/> Unknown			
PIPING CONSTRUCTION: <input type="checkbox"/> Single Wall <input type="checkbox"/> Double Wall: <input type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input checked="" type="checkbox"/> Fiberglass <input type="checkbox"/> Flexible <input type="checkbox"/> Copper <input type="checkbox"/> Unknown <input type="checkbox"/> N/A <input type="checkbox"/> Other:			
PIPING CATHODIC PROTECTION: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input checked="" type="checkbox"/> N/A			
PRIMARY PIPING SYSTEM TYPE: <input checked="" type="checkbox"/> Pressurized piping with <input type="checkbox"/> A. Pump auto shutoff - ELLD <input checked="" type="checkbox"/> B. Flow restrictor - MLLD <input type="checkbox"/> Unknown <input type="checkbox"/> Suction piping with check valve at tank <input type="checkbox"/> Suction piping with check valve at pump and inspectable <input type="checkbox"/> Not needed if waste oil			
PIPING LEAK DETECTION METHOD: <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Electronic <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Sump or cable sensor <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Tightness testing <input type="checkbox"/> Electronic line monitor - ELLD <input type="checkbox"/> SIR <input type="checkbox"/> Not required <input type="checkbox"/> Unknown			
TANK CONTENTS (Current, or previous product (if tank now empty))		<input type="checkbox"/> Leaded <input checked="" type="checkbox"/> Unleaded <input type="checkbox"/> Gas-ethanol blend: ___ % <input type="checkbox"/> Diesel	
<input type="checkbox"/> Bio-Diesel: ___ % <input type="checkbox"/> Aviation <input type="checkbox"/> Premix <input type="checkbox"/> Fuel Oil <input type="checkbox"/> Kerosene <input type="checkbox"/> New Oil <input type="checkbox"/> New oil - Flash point less than 200°F		<input type="checkbox"/> Waste/Used Motor Oil <input type="checkbox"/> Used for Heating <input type="checkbox"/> Hazardous Waste/Interface* <input type="checkbox"/> Empty* <input type="checkbox"/> Sand/Grave/Sturry* <input type="checkbox"/> Unknown	
<input type="checkbox"/> Other (specify):		<input type="checkbox"/> Chemical* Name CAS#	
* NOT PECFA eligible.		Geo Latitude:	Geo Longitude:
If Tank Closed, Abandoned or Out of Service:		Has a site assessment been completed? (see reverse side for details) <input type="checkbox"/> Yes <input type="checkbox"/> No	
TANK OWNER LEGAL NAME (please print) OWNER NOT AVAILABLE		TANK OWNER E-MAIL	
TANK OWNER SIGNATURE (Note: By signing, signer is accepting legal and financial responsibility for the storage tank system.)			DATE: 23MAY18

Note: Refer to comments on reverse side of form.

DMR TANK YANK BY RTE PETROLEUM RCT



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UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

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If yes, are you correcting/updating information only? Yes No

This registration applies to a tank status that is (check one):

- | | | |
|---|---|--|
| <input type="checkbox"/> In Use | <input type="checkbox"/> Abandoned with Product (empty) | <input type="checkbox"/> Closed - Filled with Inert Materials |
| <input type="checkbox"/> Newly Installed | <input type="checkbox"/> Abandon with Water | <input type="checkbox"/> Ownership Change (Indicate new owner name in block 2 - attach deed) |
| <input type="checkbox"/> Abandoned with Product | <input checked="" type="checkbox"/> Closed - Tank Removed | <input type="checkbox"/> Temporarily Out of Service - Provide Date: |
- Fire Dept. providing fire coverage where tank is located: CITY TOWN VILLAGE 4504 GRAFTON

IDENTIFICATION (Please Print)			
1. TANK SITE NAME CLARK OIL #1656		COUNTY OZAUKEE	PHONE () -
SITE STREET ADDRESS 1020 WASHINGTON ST		<input type="checkbox"/> CITY <input checked="" type="checkbox"/> VILLAGE <input type="checkbox"/> TOWN OF: GRAFTON	STATE ZIP WI 53024
2. TANK OWNER LEGAL NAME LAKELAND REAL ESTATE INVESTMENTS LLC		COUNTY OZAUKEE	PHONE: Check <input type="checkbox"/> CELL or <input type="checkbox"/> LAND () -
MAILING ADDRESS		<input type="checkbox"/> CITY <input type="checkbox"/> VILLAGE <input type="checkbox"/> TOWN OF:	STATE ZIP WI
3. PROPERTY OWNER NAME (if different from Tank Owner Legal Name #2)		COUNTY (if different from County #2)	
PROPERTY OWNER ADDRESS (if different from Site Street Address #1)		<input type="checkbox"/> CITY <input type="checkbox"/> VILLAGE <input type="checkbox"/> TOWN OF:	STATE ZIP WI
4. CLASS A NAME	DOB	CERTIFICATION: (Attach certificate)	
5. CLASS B NAME	DOB	CERTIFICATION: (Attach certificate)	
SITE ID:		FACILITY ID # 63509	CUSTOMER ID #
Tank Capacity (gallons): 7500		Tank Age (age or date installed): 6/1/1989	Vehicle fueling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
LAND OWNER TYPE (check one) Refer to back			
<input type="checkbox"/> County <input type="checkbox"/> State <input type="checkbox"/> Federal Leased <input type="checkbox"/> Federal Owned <input type="checkbox"/> Tribal Nation <input type="checkbox"/> Municipal <input type="checkbox"/> Other Government <input checked="" type="checkbox"/> Private			
OCCUPANCY TYPE (check one) Refer to back			
<input checked="" type="checkbox"/> Retail Fuel Sales <input type="checkbox"/> Mercantile/Commercial <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> School <input type="checkbox"/> Utility <input type="checkbox"/> Government Fleet <input type="checkbox"/> Agricultural (crop or livestock production) <input type="checkbox"/> Backup or Emergency Generator <input type="checkbox"/> Other (specify):			
TANK CONSTRUCTION:			Overfill Protection? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite <input type="checkbox"/> Fiberglass <input type="checkbox"/> Unknown <input type="checkbox"/> Other (specify): <input checked="" type="checkbox"/> Lined (date): 8-1-1989			Spill Containment? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
TANK CATHODIC PROTECTION: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input checked="" type="checkbox"/> N/A			Tank Double Walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
PRIMARY TANK LEAK DETECTION METHOD: <input checked="" type="checkbox"/> Automatic tank gauging <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Electronic <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Inventory control and tightness testing			
<input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less) <input type="checkbox"/> Statistical Inventory Reconciliation (SIR) <input type="checkbox"/> Unknown			
PIPING CONSTRUCTION: <input type="checkbox"/> Single Wall <input type="checkbox"/> Double Wall:			
<input type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input checked="" type="checkbox"/> Fiberglass <input type="checkbox"/> Flexible <input type="checkbox"/> Copper <input type="checkbox"/> Unknown <input type="checkbox"/> N/A <input type="checkbox"/> Other:			
PIPING CATHODIC PROTECTION: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input checked="" type="checkbox"/> N/A			
PRIMARY PIPING SYSTEM TYPE: <input checked="" type="checkbox"/> Pressurized piping with <input type="checkbox"/> A. Pump auto shutoff - ELLD <input checked="" type="checkbox"/> B. Flow restrictor - MLLD <input type="checkbox"/> Unknown			
<input type="checkbox"/> Suction piping with check valve at tank <input type="checkbox"/> Suction piping with check valve at pump and inspectable <input type="checkbox"/> Not needed if waste oil			
PIPING LEAK DETECTION METHOD: <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Electronic <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Sump or cable sensor <input type="checkbox"/> Yes <input type="checkbox"/> No			
<input checked="" type="checkbox"/> Tightness testing <input type="checkbox"/> Electronic line monitor - ELLD <input type="checkbox"/> SIR <input type="checkbox"/> Not required <input type="checkbox"/> Unknown			
TANK CONTENTS (Current, or previous product (if tank now empty)) <input type="checkbox"/> Leaded <input checked="" type="checkbox"/> Unleaded <input type="checkbox"/> Gas-ethanol blend: ___ % <input type="checkbox"/> Diesel			
<input type="checkbox"/> Bio-Diesel: ___ % <input type="checkbox"/> Aviation <input type="checkbox"/> Premix <input type="checkbox"/> Fuel Oil <input type="checkbox"/> Kerosene <input type="checkbox"/> New Oil <input type="checkbox"/> New oil - Flash point less than 200°F			
<input type="checkbox"/> Waste/Used Motor Oil <input type="checkbox"/> Used for Heating <input type="checkbox"/> Hazardous Waste/Interface* <input type="checkbox"/> Empty* <input type="checkbox"/> Sand/Grave/Slurry* <input type="checkbox"/> Unknown <input type="checkbox"/> Other (specify): <input type="checkbox"/> Chemical* Name CAS#			
* NOT PECFA eligible.		Geo Latitude:	Geo Longitude:
If Tank Closed, Abandoned or Out of Service:		Has a site assessment been completed? (see reverse side for details) <input type="checkbox"/> Yes <input type="checkbox"/> No	
TANK OWNER LEGAL NAME (please print)		TANK OWNER E-MAIL	
OWNER NOT AVAILABLE			
TANK OWNER SIGNATURE (Note: By signing, signer is accepting legal and financial responsibility for the storage tank system.)			DATE: 23MAY18

Note: Refer to comments on reverse side of form.

DNR TANK VANK BY REC PETROLEUM RCT

Part B
Form TR-WM-140

Part B - To be completed by environmental professional - Submit original Part B to the WDNR along with a copy of Part A

I. TANK-SYSTEM SITE ASSESSMENT (TSSA)

SITE NAME - Note: SITE NAME and address MUST MATCH with Part A Section 1.

Clark # 1656 Lakeland Real Estate Investments, LLC

SITE ADDRESS (Not PO Box)

1020 Washington Street

CITY TOWN VILLAGE

Crofton

STATE ZIP

WI 53024

To determine if a TSSA is required, see ATCP 93 and section II part B of ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.

If a TSSA is required, then follow the procedures detailed in ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS

1. Site Information

a. Has there been a previously documented release at this site? Y N

If yes, provide the DATCP # 63509 or DNR BRRT's # 03-46-003224

b. Number of active tanks at facility prior to completion of current services: USTs Three ASTs _____

(NOTE 1: Do not include previously closed systems or system components.)

c. Excavation/trench dimensions (in feet). (Photos must be provided.)

EXCAVATION/TRENCH #	LENGTH	WIDTH	DEPTH
Tank	~ 32 feet	~ 32 feet	~ 15'
Pile	~ 21 feet	~ 4 feet	~ 5'

2. Visual Excavation/Trench Inspection (Photos must be provided for "Yes" responses, except item b.)

Do any of the following conditions exist in or about the excavation(s)?

- a. Stained soils: Yes No
- b. Petroleum odor: Yes No
- c. Water In excavation/trench: Yes No
- d. Free product in the excavation/trench: Yes No
- e. Sheen or free product on water: Yes No

3. Geology/Hydrogeology

a. Depth to groundwater ~ 7' before rain feet ~ 12' after rain

b. Indicate type of geology? Silty clay

4. Receptors

- a. Water supply well(s) within 250 feet of the facility? Yes No If yes, specify: _____
- b. Surface water(s) within 1000 feet of the facility? Yes No If yes, specify: _____

5. Sampling

- a. Follow the procedures detailed in ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.
- b. Complete Tables 1 and 2 as appropriate. (Attach chain-of-custody and laboratory analytical reports.)
- c. Attach a detailed map of site features and sample locations.

J. NOTE RELEVANT OBSERVATIONS, SPECIFIC PROBLEMS OR CONCERNS BELOW

TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
EW-1, 6'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 6'	BK	X	
EW-2, 6'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 6'	BK		
EW-3, 6'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 6'	BK		
WW-1, 8'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 8'	BK		
WW-2, 8'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 8'	BK		
WW-3, 8'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 8'	BK		
NW-1, 7'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 7'	BK		
NW-2, 7'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 7'	BK		
NW-3, 7'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 7'	BK		
SW-1, 7'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 7'	600		
SW-2, 7'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 7'	750		
SW-3, 7'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank - 7'	600		
Pipe-1E, 5'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Pipe - 5'	800		
Pipe-2W, 5'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Pipe - 5'	600		

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
EW-1, 6'	< 25	40 "J"	290	< 25	1420	1960	198
EW-2, 6'	< 25	42	289	< 25	1158	1950	160
EW-3, 6'	< 25	51	285	< 25	1022	1930	125
WW-1, 8'	< 25	44	304	< 25	1540	2190	360
WW-2, 8'	< 25	45	315	< 25	1510	2240	340
WW-3, 8'	< 25	5 "J"	200	< 25	1072	1440	218
NW-1, 7'	< 25	54	251	< 25	458	1480	53 "J"
NW-2, 7'	< 25	56	201	< 25	333	1150	52 "J"
NW-3, 7'	< 25	60	312	< 25	997	2050	112
SW-1, 7'	2270	2810	25300	< 25	229000	178000	3400
SW-2, 7'	1470	1870	14800	< 25	130000	103900	23100
SW-3, 7'	2130	3800	26900	< 25	191000	190000	27200
Pipe-1E, 5'	1930	2710	24100	< 25	192000	172000	30500
Pipe-2W, 5'	15000	7000	66000	< 1250	486000	430000	81000

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

As a tank-system site assessor certified under Wis. Admin. Code section SPS 305.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section ATCP 93.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter ATCP 93 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. Section 168.26 (5). Each day of continued violation and each tank are treated as separate offenses. *Investigation in progress.*

RAGHU B. SINGH Raghu B, Singh 401225

TANK-SYSTEM SITE ASSESSOR NAME (PRINT): TANK-SYSTEM SITE ASSESSOR SIGNATURE CERTIFICATION NO.

(264)853-0712 07/31/2018 OM Enterprises, Inc

TANK-SYSTEM SITE ASSESSOR TELEPHONE NUMBER DATE SIGNED COMPANY NAME TSFR# 468219

TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
Pipe-3N5'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Pipe-3'	Bk		
ETS, 15'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank-15'	Bk		
ETM, 15'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank-15'	Bk		
ETN, 15'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank-15'	680		
MTS, 15'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank-15'	10		
MTM, 15'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank-15'	740		
MTN, 15'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank-15'	40		
WTS, 15'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank-15'	100		
WTM, 15'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank-15'	Bk		
WTN, 15'	Silty clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank-15'	Bk		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
ETS, 15'	<25	<25	105	<25	415	691	63"J"
ETM, 15'	4100	770	3300	<250	138100	15500	7100
ETN, 15'	<25	<25	101	<25	425	719	149
MTS, 15'	<25	<25	111	<25	340	702	54"J"
MTM, 15'	3100	350	1070	<25	9110	3380	1350
MTN, 15'	<25	258	241	<25	599	1520	64"J"
WTS, 15'	40	520	122	<25	727	847	144
WTM, 15'	83	400	126	<25	401	287	550
WTN, 15'	<25	330	104	<25	512	707	107
Pipe-3N,5'	<25	27.7"J"	141	<25	655	947	99

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

- As a tank-system site assessor certified under Wis. Admin. Code section SPS 305.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.
- Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section ATCP 93.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter ATCP 93 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. Section 168.26 (5). Each day of continued violation and each tank are treated as separate offenses. *Investigation is in progress.*

RAGHU B. SINGH

Raghu B. Singh

401225

TANK-SYSTEM SITE ASSESSOR NAME (PRINT):

TANK-SYSTEM SITE ASSESSOR SIGNATURE

CERTIFICATION NO.

(262)853-0712

07/31/2018

Om Enterprises, Inc

TANK-SYSTEM SITE ASSESSOR TELEPHONE NUMBER

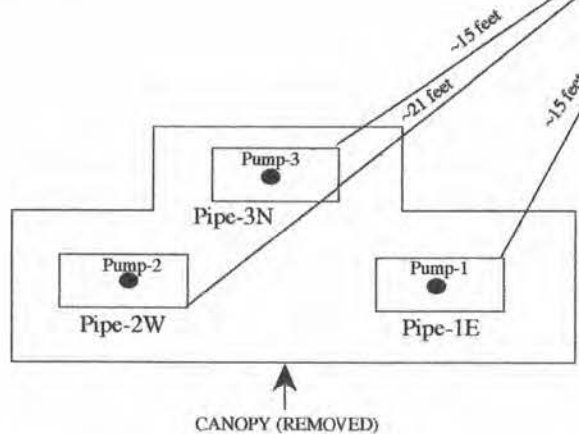
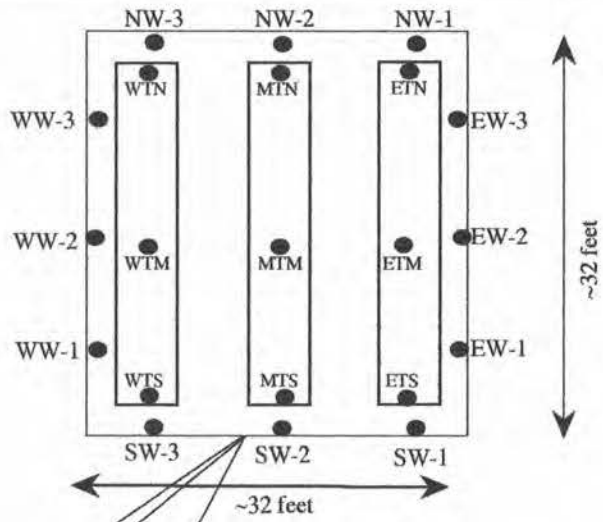
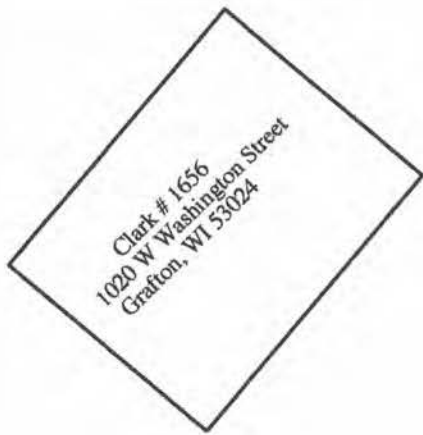
DATE SIGNED

COMPANY NAME

TSFR# 468219

Figure 1
Site Layout and TSSA Soil Sampling Locations

Residence



NOTE:

- Length of Tank: 21 feet
- Diameter of Tank: 8 feet
- DTW Prior Excavation: ~7 feet
- DTW After Removal: ~12 feet


- E denotes East
- W denotes West
- N denotes North
- S denotes South
- T denotes Tank
- M denotes Middle

Residence

11th Avenue

Washington Street

Figure 1: Site Layout and TSSA Soil Sampling Locations

<p>Site Clark Station # 1656 1020 W. Washington Street Grafton, WI 53024 BRRTS # 03-46-003224 Simplified Bid # 63509</p>	<p>State Contact WDNR P. O. Box 7921 Madison, WI 53707</p>	<p>Tank Remover RCT Petroleum, Inc. 3845 W Forest Home Avenue. Milwaukee, WI 53215</p>	<p>Tank-System Site Assessor OM Enterprises, Inc. 124 W Scott Street Fond du Lac, WI 54935 TSSA Certification # 401225 Tank Specialty Firm # 468219</p>	<p>SCALE  NOT TO SCALE</p>	<p>Project # 2069-A Date 7-5-2018</p>	<p>Legend ● Soil Sampling Location</p>
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Soil Quality Test Results Excavation Soil Sampling

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)

Normal Turn Around

Lab I.D. # _____
Account No. : _____ Quote No.: _____
Project #: 2069-A / Clark # 1654
Sampler: (signature) Raghu B. Singh

Project (Name / Location): 1020 Washington Street, Grafton, WI 53024

Reports To:	Invoice To:
Company <u>Om Enterprises, Inc</u>	Company <u>Om Enterprises, Inc</u>
Address <u>124 W. Scott Street</u>	Address <u>124 W. Scott Street</u>
City State Zip <u>Fond du Lac, WI 54601</u>	City State Zip <u>Fond du Lac WI 54601</u>
Phone <u>(608) 857-0712</u>	Phone <u>(608) 857-0712</u>
FAX _____	FAX _____

Analysis Requested

Other Analysis

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-RCRA METALS	PID/ FID	
<u>S034687A</u>	<u>EW-1, 6'</u>	<u>5/23/10</u>	<u>11:30</u>		<u>X</u>	<u>N/A</u>	<u>2</u>	<u>S</u>	<u>Meq/L</u>									<u>X</u>							
	<u>B EW-2, 6'</u>	<u>"</u>	<u>11:45</u>		<u>X</u>	<u>N/A</u>	<u>2</u>	<u>S</u>	<u>Meq/L</u>									<u>X</u>							
	<u>C EW-3, 6'</u>	<u>"</u>	<u>12:10</u>		<u>X</u>	<u>N/A</u>	<u>2</u>	<u>S</u>	<u>Meq/L</u>									<u>X</u>							
	<u>D WW-1, 8'</u>	<u>"</u>	<u>1:15</u>		<u>X</u>	<u>N/A</u>	<u>2</u>	<u>S</u>	<u>Meq/L</u>									<u>X</u>							
	<u>E WW-2, 8'</u>	<u>"</u>	<u>2:15</u>		<u>X</u>	<u>N/A</u>	<u>2</u>	<u>S</u>	<u>Meq/L</u>									<u>X</u>							
	<u>F WW-3, 8'</u>	<u>"</u>	<u>3:15</u>		<u>X</u>	<u>N/A</u>	<u>2</u>	<u>S</u>	<u>Meq/L</u>									<u>X</u>							
	<u>G NW-1, 7'</u>	<u>"</u>	<u>3:45</u>		<u>X</u>	<u>N/A</u>	<u>2</u>	<u>S</u>	<u>Meq/L</u>									<u>X</u>							
	<u>H NW-2, 7'</u>	<u>"</u>	<u>4:15</u>		<u>X</u>	<u>N/A</u>	<u>2</u>	<u>S</u>	<u>Meq/L</u>									<u>X</u>							
	<u>I NW-3, 7'</u>	<u>"</u>	<u>4:30</u>		<u>X</u>	<u>N/A</u>	<u>2</u>	<u>S</u>	<u>Meq/L</u>									<u>X</u>							
	<u>J SW-1, 7'</u>	<u>"</u>	<u>5:15</u>		<u>X</u>	<u>N/A</u>	<u>2</u>	<u>S</u>	<u>Meq/L</u>									<u>X</u>							

Comments/Special Instructions ("Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

E = East S = South
W = West
N = North

Sample Integrity - To be completed by receiving lab.

Method of Shipment: Overnight

Temp. of Temp. Blank _____ °C On Ice: X

Cooler seal intact upon receipt: X Yes _____ No

Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
<u>Raghu B. Singh</u>	<u>2:50</u>	<u>5/24/10</u>			
Received in Laboratory By: <u>[Signature]</u>	Time: <u>14:50</u>	Date: <u>5/24/10</u>			

Lab I.D. #	
Account No. :	Quote No.:
Project #: 2069-A Clark # 1656	
Sampler: (signature) <i>Ralph B. Singh</i>	

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request	
Rush Analysis Date Required _____	(Rushes accepted only with prior authorization)
<input checked="" type="checkbox"/> Normal Turn Around	

Project (Name / Location): 1020 Washington Street, Grafton, WI 53024	
Reports To:	Invoice To:
Company <i>Om Enterprise, Inc</i>	Company <i>Om Enterprise, Inc</i>
Address <i>124 W Scott Street</i>	Address <i>124 W. Scott Street</i>
City State Zip <i>Fond du Lac, WI 54601</i>	City State Zip <i>Fond du Lac, WI 54935</i>
Phone <i>(715) 853-0712</i>	Phone <i>(715) 853-0712</i>
FAX	FAX

Analysis Requested												Other Analysis		
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 524.2)	VOC (EPA 8260)	B-RCRA METALS	PID/FID

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
S0254007k	SW-2, 7'	5/23/10	5.45		X	N/A	2	S	Mez
L	SW-3, 7'	"	6.00		X	N/A	2	S	Mez
M	Pipe-1E, 5'	"	8.30		X	N/A	2	S	Mez
N	Pipe-2W, 5'	"	8.45		X	N/A	2	S	Mez
O	Pipe-3N, 5'	"	9.15		X	N/A	2	S	Mez
P	ETS, 15'	"	10.30		X	N/A	2	S	Mez
Q	ETM, 15'	"	10.45		X	N/A	2	S	Mez
R	ETN, 15'	"	11.00		X	N/A	2	S	Mez
S	MTS, 15'	"	11.30		X	N/A	2	S	Mez
T	MTM, 15'	"	1.05		X	N/A	2	S	Mez

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

S = South T = Tank
W = West M = middle
E = East N = North

Sample Integrity - To be completed by receiving lab. Method of Shipment: <i>Chilled</i> Temp. of Temp. Blank _____ °C On Ice: <input checked="" type="checkbox"/> Cooler seal intact upon receipt: <input checked="" type="checkbox"/> Yes _____ No	Relinquished By: (sign) <i>Ralph B. Singh</i>	Time <i>2:50h</i>	Date <i>5/24/10</i>	Received By: (sign) _____	Time _____	Date _____
	Received in Laboratory By: <i>[Signature]</i>	Time: <i>14:50</i>	Date: <i>5/24/10</i>			

Lab I.D. #	
Account No. :	Quote No.:
Project #: 2019-A Clark # 165C	
Sampler: (signature) <i>Ralph B. Sinn</i>	

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request
Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)
<input checked="" type="checkbox"/> Normal Turn Around

Project (Name / Location): 1020 Washington Street, Crosskey, WI 53024	
Reports To:	Invoice To:
Company <i>OM Enterprises, Inc.</i>	Company <i>OM Enterprises, Inc.</i>
Address <i>124 W Scott Street</i>	Address <i>124 W Scott Street</i>
City State Zip <i>Fond du Lac, WI 54935</i>	City State Zip <i>Fond du Lac, WI 54935</i>
Phone <i>(262) 853-0712</i>	Phone <i>(262) 852-0712</i>
FAX	FAX

Analysis Requested		Other Analysis												
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID

Lab I.D.	Sample I.D.	Collection Date Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
S034687U	MTN, 15'	5/23/18 5:30		X	N/A	2	S	Meant
	V WTS, 15'	5/23/18 6:10		X	N/A	2	S	Meant
	W WTM, 15'	5/23/18 6:55		X	N/A	2	S	Meant
	X WTN, 15'	5/23/18 7:15		X	N/A	2	S	Meant

Comments/Special Instructions ("Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)
 M = Middle W = West
 T = Tank
 N = North

Sample Integrity - To be completed by receiving lab. Method of Shipment: <i>Clisk</i> Temp. of Temp. Blank _____ °C On Ice: <input checked="" type="checkbox"/> Cooler seal intact upon receipt: <input checked="" type="checkbox"/> Yes _____ No	Relinquished By: (sign) <i>Ralph B. Sinn</i>	Time <i>2:50</i>	Date <i>5/24/18</i>	Received By: (sign) _____	Time _____	Date _____
	Received in Laboratory By: <i>[Signature]</i>		Time: <i>14:50</i>	Date: <i>5/24/18</i>		

Synergy Environmental Lab, INC.

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

RAGHU B SINGH, PH D
OM ENTERPRISES, INC.
124 W. SCOTT STREET
FOND DU LAC, WI 54935

Report Date 04-Jun-18

Project Name 1020 WASHINGTON STREET
Project # 2069-A

Invoice # E34687

Lab Code 5034687A
Sample ID EW-1 6'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.9	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.29	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.198	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.04 "J"	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	1.07	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.35	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	1.35	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.61	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Project Name 1020 WASHINGTON STREET
Project # 2069-A

Invoice # E34687

Lab Code 5034687B
Sample ID EW-2 6'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.5	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.289	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.16	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.042	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	0.88	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.278	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	1.33	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.62	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Lab Code 5034687C
Sample ID EW-3 6'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.5	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.285	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.125	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.051	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	0.78	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.242	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	1.33	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.60	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Project Name 1020 WASHINGTON STREET
Project # 2069-A

Invoice # E34687

Lab Code 5034687D
Sample ID WW-1 8'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.4	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.304	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.36	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.044	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	1.18	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.36	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	1.48	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.71	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Lab Code 5034687E
Sample ID WW-2 8'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.1	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.315	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.34	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.045	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	1.16	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.35	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	1.53	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.71	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Project Name 1020 WASHINGTON STREET
Project # 2069-A

Invoice # E34687

Lab Code 5034687F
Sample ID WW-3 8'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.7	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.20	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.218	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.0305 "J"	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	0.81	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.262	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	0.98	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.46	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Lab Code 5034687G
Sample ID NW-1 7'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.1	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.251	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.053 "J"	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.054	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	0.34	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.118	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	1.04	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.44	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Project Name 1020 WASHINGTON STREET
Project # 2069-A

Invoice # E34687

Lab Code 5034687H
Sample ID NW-2 7'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.9	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.201	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.052 "J"	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.056	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	0.25	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.083	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	0.81	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.34	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Lab Code 5034687I
Sample ID NW-3 7'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.1	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.312	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.112	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.060	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	0.75	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.247	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	1.44	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.61	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Project Name 1020 WASHINGTON STREET
Project # 2069-A

Invoice # E34687

Lab Code 5034687J
Sample ID SW-1 7'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.1	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	2.27	mg/kg	0.095	0.3	10	GRO95/8021		5/30/2018	CJR	1
Ethylbenzene	25.3	mg/kg	0.16	0.5	10	GRO95/8021		5/30/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.11	0.34	10	GRO95/8021		5/30/2018	CJR	1
Naphthalene	34	mg/kg	0.22	0.7	10	GRO95/8021		5/30/2018	CJR	1
Toluene	2.81	mg/kg	0.13	0.41	10	GRO95/8021		5/30/2018	CJR	1
1,2,4-Trimethylbenzene	171	mg/kg	0.19	0.6	10	GRO95/8021		5/30/2018	CJR	1
1,3,5-Trimethylbenzene	58	mg/kg	0.096	0.31	10	GRO95/8021		5/30/2018	CJR	1
m&p-Xylene	131	mg/kg	0.13	0.42	10	GRO95/8021		5/30/2018	CJR	1
o-Xylene	47	mg/kg	0.062	0.2	10	GRO95/8021		5/30/2018	CJR	1

Lab Code 5034687K
Sample ID SW-2 7'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.8	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	1.47	mg/kg	0.095	0.3	10	GRO95/8021		5/30/2018	CJR	1
Ethylbenzene	14.8	mg/kg	0.16	0.5	10	GRO95/8021		5/30/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.11	0.34	10	GRO95/8021		5/30/2018	CJR	1
Naphthalene	23.1	mg/kg	0.22	0.7	10	GRO95/8021		5/30/2018	CJR	1
Toluene	1.87	mg/kg	0.13	0.41	10	GRO95/8021		5/30/2018	CJR	1
1,2,4-Trimethylbenzene	97	mg/kg	0.19	0.6	10	GRO95/8021		5/30/2018	CJR	1
1,3,5-Trimethylbenzene	33	mg/kg	0.096	0.31	10	GRO95/8021		5/30/2018	CJR	1
m&p-Xylene	76	mg/kg	0.13	0.42	10	GRO95/8021		5/30/2018	CJR	1
o-Xylene	27.9	mg/kg	0.062	0.2	10	GRO95/8021		5/30/2018	CJR	1

Project # 2069-A

Lab Code 5034687L

Sample ID SW-3 7'

Sample Matrix Soil

Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.0	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	2.13	mg/kg	0.095	0.3	10	GRO95/8021		5/30/2018	CJR	1
Ethylbenzene	26.9	mg/kg	0.16	0.5	10	GRO95/8021		5/30/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.11	0.34	10	GRO95/8021		5/30/2018	CJR	1
Naphthalene	27.2	mg/kg	0.22	0.7	10	GRO95/8021		5/30/2018	CJR	1
Toluene	3.8	mg/kg	0.13	0.41	10	GRO95/8021		5/30/2018	CJR	1
1,2,4-Trimethylbenzene	143	mg/kg	0.19	0.6	10	GRO95/8021		5/30/2018	CJR	1
1,3,5-Trimethylbenzene	48	mg/kg	0.096	0.31	10	GRO95/8021		5/30/2018	CJR	1
m&p-Xylene	140	mg/kg	0.13	0.42	10	GRO95/8021		5/30/2018	CJR	1
o-Xylene	50	mg/kg	0.062	0.2	10	GRO95/8021		5/30/2018	CJR	1

Lab Code 5034687M

Sample ID PIPE-1E 5'

Sample Matrix Soil

Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.1	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	1.93	mg/kg	0.095	0.3	10	GRO95/8021		5/30/2018	CJR	1
Ethylbenzene	24.1	mg/kg	0.16	0.5	10	GRO95/8021		5/30/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.11	0.34	10	GRO95/8021		5/30/2018	CJR	1
Naphthalene	30.5	mg/kg	0.22	0.7	10	GRO95/8021		5/30/2018	CJR	1
Toluene	2.71	mg/kg	0.13	0.41	10	GRO95/8021		5/30/2018	CJR	1
1,2,4-Trimethylbenzene	144	mg/kg	0.19	0.6	10	GRO95/8021		5/30/2018	CJR	1
1,3,5-Trimethylbenzene	48	mg/kg	0.096	0.31	10	GRO95/8021		5/30/2018	CJR	1
m&p-Xylene	124	mg/kg	0.13	0.42	10	GRO95/8021		5/30/2018	CJR	1
o-Xylene	48	mg/kg	0.062	0.2	10	GRO95/8021		5/30/2018	CJR	1

Project # 2069-A

Lab Code 5034687N

Sample ID PIPE-2W 5'

Sample Matrix Soil

Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	80.6	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	15	mg/kg	0.475	1.5	50	GRO95/8021		5/30/2018	CJR	1
Ethylbenzene	66	mg/kg	0.8	2.5	50	GRO95/8021		5/30/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.25	mg/kg	0.55	1.7	50	GRO95/8021		5/30/2018	CJR	1
Naphthalene	81	mg/kg	1.1	3.5	50	GRO95/8021		5/30/2018	CJR	1
Toluene	7.0	mg/kg	0.65	2.05	50	GRO95/8021		5/30/2018	CJR	1
1,2,4-Trimethylbenzene	360	mg/kg	0.95	3	50	GRO95/8021		5/30/2018	CJR	1
1,3,5-Trimethylbenzene	126	mg/kg	0.48	1.55	50	GRO95/8021		5/30/2018	CJR	1
m&p-Xylene	303	mg/kg	0.65	2.1	50	GRO95/8021		5/30/2018	CJR	1
o-Xylene	127	mg/kg	0.31	1	50	GRO95/8021		5/30/2018	CJR	1

Lab Code 5034687O

Sample ID PIPE-3N 5'

Sample Matrix Soil

Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.4	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.141	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.099	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.0277 "J"	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	0.48	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.175	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	0.64	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.307	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Project # 2069-A

Lab Code 5034687P

Sample ID ETS 15'

Sample Matrix Soil

Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.1	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.105	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.063 "J"	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	0.309	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.106	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	0.47	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.221	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Lab Code 5034687Q

Sample ID ETM 15'

Sample Matrix Soil

Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.3	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	4.1	mg/kg	0.095	0.3	10	GRO95/8021		5/30/2018	CJR	1
Ethylbenzene	3.3	mg/kg	0.16	0.5	10	GRO95/8021		5/30/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.11	0.34	10	GRO95/8021		5/30/2018	CJR	1
Naphthalene	7.1	mg/kg	0.22	0.7	10	GRO95/8021		5/30/2018	CJR	1
Toluene	0.77	mg/kg	0.13	0.41	10	GRO95/8021		5/30/2018	CJR	1
1,2,4-Trimethylbenzene	108	mg/kg	0.19	0.6	10	GRO95/8021		5/30/2018	CJR	1
1,3,5-Trimethylbenzene	30.1	mg/kg	0.096	0.31	10	GRO95/8021		5/30/2018	CJR	1
m&p-Xylene	12.2	mg/kg	0.13	0.42	10	GRO95/8021		5/30/2018	CJR	1
o-Xylene	3.3	mg/kg	0.062	0.2	10	GRO95/8021		5/30/2018	CJR	1

Project Name 1020 WASHINGTON STREET
Project # 2069-A

Invoice # E34687

Lab Code 5034687R
Sample ID ETN 15'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	82.5	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.101	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.149	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	0.32	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.105	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	0.47	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.249	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Lab Code 5034687S
Sample ID MTS 15'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.1	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	0.111	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	0.054 "J"	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	0.253	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.087	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	0.48	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	0.222	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Project Name 1020 WASHINGTON STREET
Project # 2069-A

Invoice # E34687

Lab Code 5034687T
Sample ID MTM 15'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	90.4	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	3.1	mg/kg	0.0095	0.03	1	GRO95/8021		5/29/2018	CJR	1
Ethylbenzene	1.07	mg/kg	0.016	0.05	1	GRO95/8021		5/29/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		5/29/2018	CJR	1
Naphthalene	1.35	mg/kg	0.022	0.07	1	GRO95/8021		5/29/2018	CJR	1
Toluene	0.35	mg/kg	0.013	0.041	1	GRO95/8021		5/29/2018	CJR	1
1,2,4-Trimethylbenzene	8.3	mg/kg	0.019	0.06	1	GRO95/8021		5/29/2018	CJR	1
1,3,5-Trimethylbenzene	0.81	mg/kg	0.0096	0.031	1	GRO95/8021		5/29/2018	CJR	1
m&p-Xylene	2.29	mg/kg	0.013	0.042	1	GRO95/8021		5/29/2018	CJR	1
o-Xylene	1.09	mg/kg	0.0062	0.02	1	GRO95/8021		5/29/2018	CJR	1

Lab Code 5034687U
Sample ID MTN 15'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.2	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		6/1/2018	CJR	1
Ethylbenzene	0.241	mg/kg	0.016	0.05	1	GRO95/8021		6/1/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		6/1/2018	CJR	1
Naphthalene	0.064 "J"	mg/kg	0.022	0.07	1	GRO95/8021		6/1/2018	CJR	1
Toluene	0.258	mg/kg	0.013	0.041	1	GRO95/8021		6/1/2018	CJR	5 7
1,2,4-Trimethylbenzene	0.44	mg/kg	0.019	0.06	1	GRO95/8021		6/1/2018	CJR	1
1,3,5-Trimethylbenzene	0.159	mg/kg	0.0096	0.031	1	GRO95/8021		6/1/2018	CJR	1
m&p-Xylene	1.08	mg/kg	0.013	0.042	1	GRO95/8021		6/1/2018	CJR	1
o-Xylene	0.44	mg/kg	0.0062	0.02	1	GRO95/8021		6/1/2018	CJR	1

Project Name 1020 WASHINGTON STREET
Project # 2069-A

Invoice # E34687

Lab Code 5034687V
Sample ID WTS 15'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	82.8	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	0.04	mg/kg	0.0095	0.03	1	GRO95/8021		6/1/2018	CJR	1
Ethylbenzene	0.122	mg/kg	0.016	0.05	1	GRO95/8021		6/1/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		6/1/2018	CJR	1
Naphthalene	0.144	mg/kg	0.022	0.07	1	GRO95/8021		6/1/2018	CJR	1
Toluene	0.52	mg/kg	0.013	0.041	1	GRO95/8021		6/1/2018	CJR	57
1,2,4-Trimethylbenzene	0.55	mg/kg	0.019	0.06	1	GRO95/8021		6/1/2018	CJR	1
1,3,5-Trimethylbenzene	0.177	mg/kg	0.0096	0.031	1	GRO95/8021		6/1/2018	CJR	1
m&p-Xylene	0.55	mg/kg	0.013	0.042	1	GRO95/8021		6/1/2018	CJR	1
o-Xylene	0.297	mg/kg	0.0062	0.02	1	GRO95/8021		6/1/2018	CJR	1

Lab Code 5034687W
Sample ID WTM 15'
Sample Matrix Soil
Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.0	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	0.083	mg/kg	0.0095	0.03	1	GRO95/8021		6/1/2018	CJR	1
Ethylbenzene	0.126	mg/kg	0.016	0.05	1	GRO95/8021		6/1/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		6/1/2018	CJR	1
Naphthalene	0.55	mg/kg	0.022	0.07	1	GRO95/8021		6/1/2018	CJR	1
Toluene	0.40	mg/kg	0.013	0.041	1	GRO95/8021		6/1/2018	CJR	57
1,2,4-Trimethylbenzene	0.35	mg/kg	0.019	0.06	1	GRO95/8021		6/1/2018	CJR	1
1,3,5-Trimethylbenzene	0.051	mg/kg	0.0096	0.031	1	GRO95/8021		6/1/2018	CJR	1
m&p-Xylene	0.209	mg/kg	0.013	0.042	1	GRO95/8021		6/1/2018	CJR	1
o-Xylene	0.078	mg/kg	0.0062	0.02	1	GRO95/8021		6/1/2018	CJR	1

Project # 2069-A

Lab Code 5034687X

Sample ID WTN 15'

Sample Matrix Soil

Sample Date 5/23/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.3	%			1	5021		5/25/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		6/1/2018	CJR	1
Ethylbenzene	0.104	mg/kg	0.016	0.05	1	GRO95/8021		6/1/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		6/1/2018	CJR	1
Naphthalene	0.107	mg/kg	0.022	0.07	1	GRO95/8021		6/1/2018	CJR	1
Toluene	0.33	mg/kg	0.013	0.041	1	GRO95/8021		6/1/2018	CJR	5 7
1,2,4-Trimethylbenzene	0.39	mg/kg	0.019	0.06	1	GRO95/8021		6/1/2018	CJR	1
1,3,5-Trimethylbenzene	0.122	mg/kg	0.0096	0.031	1	GRO95/8021		6/1/2018	CJR	1
m&p-Xylene	0.47	mg/kg	0.013	0.042	1	GRO95/8021		6/1/2018	CJR	1
o-Xylene	0.237	mg/kg	0.0062	0.02	1	GRO95/8021		6/1/2018	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code Comment

- 1 Laboratory QC within limits.
- 5 The QC blank not within established limits.
- 7 The LCS not within established limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Groundwater Quality Test Results Prior to Excavation

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)

Normal Turn Around

Lab I.D. # _____
Account No.: _____ Quote No.: _____
Project #: **2069-A / Clark Station # 165L**
Sampler: (signature) **Raghu B. Singh**

Project (Name / Location): **1020 Washington Street, Grafton, WI 53024**

Reports To:	Invoice To:
Company Om Enterprises, Inc.	Company Om Enterprises, Inc.
Address 124 W Scott Street	Address 124 W Scott Street
City State Zip Fond du Lac, WI 54935	City State Zip Fond du Lac, WI 54935
Phone (262) 853-0712	Phone (262) 853-0712
FAX _____	FAX _____

Analysis Requested										Other Analysis										
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021) + GL05	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS							PID/FID
							<input checked="" type="checkbox"/>													

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
5034637A	Sumpp water	5/15/18	12:30		<input checked="" type="checkbox"/>	N	03	GW	Hcl

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)
Sample collected on 5/15/18 for taste & smell

Sample Integrity - To be completed by receiving lab. Method of Shipment: Chill Temp. of Temp. Blank _____ °C On Ice: <input checked="" type="checkbox"/>	Relinquished By: (sign) Raghu B. Singh	Time 12:30	Date 5/15/18	Received By: (sign) _____	Time _____	Date _____
	Received in Laboratory By: Neha Ch...			Time: 17:30	Date: 5/15/18	

Synergy Environmental Lab, INC.

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

RAGHU B SINGH, PH D
OM ENTERPRISES, INC.
124 W. SCOTT STREET
FOND DU LAC, WI 54935

Report Date 24-May-18

Project Name 1020 WASHINGTON STREET
Project # 2069-A

Invoice # E34637

Lab Code 5034637A
Sample ID SUMP WATER
Sample Matrix Water
Sample Date 5/15/2018

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
GRO/PVOC										
Gasoline Range Organics	< 100	ug/l	14	45	1	GRO95/8021	5/23/2018	5/23/2018	CJR	1
Benzene	< 0.22	ug/l	0.22	0.69	1	GRO95/8021	5/23/2018	5/23/2018	CJR	1
Ethylbenzene	< 0.53	ug/l	0.53	1.69	1	GRO95/8021	5/23/2018	5/23/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.57	ug/l	0.57	1.82	1	GRO95/8021	5/23/2018	5/23/2018	CJR	1
Toluene	< 0.45	ug/l	0.45	1.45	1	GRO95/8021	5/23/2018	5/23/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.73	ug/l	0.73	2.33	1	GRO95/8021	5/23/2018	5/23/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.75	ug/l	0.75	2.39	1	GRO95/8021	5/23/2018	5/23/2018	CJR	1
m&p-Xylene	< 1	ug/l	1	3.17	1	GRO95/8021	5/23/2018	5/23/2018	CJR	1
o-Xylene	< 0.58	ug/l	0.58	1.84	1	GRO95/8021	5/23/2018	5/23/2018	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

1 Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature



Certificates



Wisconsin Department of Agriculture, Trade and Consumer Protection

2811 Agriculture Drive, PO Box 8911, Madison, WI 53708-8911

Effective Date: November 02, 2017

Expires: November 02, 2019

Statute: 168.23

Registration Number: 468219

Tank Specialty Firm

Legal Name:

OM Enterprises, Inc.

124 W Scott St Fond Du Lac WI 54935-2270

Registration

Specialty Area(s): Site Assessment

This is your license/permit/certification/registration document. Post or carry as required by law. Non-transferrable - subject to revocation or suspension as provided by law.
DMS-BIT-06S (03/18/10)

Remove this card and carry as identification.

bits-16.qxd (rev 03/16)

OM Enterprises, Inc.
124 W Scott St
Fond Du Lac WI 54935-2270



Wisconsin Department of
Agriculture, Trade and Consumer Protection

Tank Specialty Firm Registration

OM Enterprises, Inc.

**Registration Number:
468219**

**Expiration Date:
November 02, 2019**

124 W Scott St Fond Du Lac WI 54935-2270

DATCP Contact: (608) 224-4942



Wisconsin Department of Agriculture, Trade and Consumer Protection

2811 Agriculture Drive, PO Box 8911, Madison, WI 53708-8911

Effective Date: **May 31, 2018**

Expires: **May 31, 2020**

Statute: **168.23**

Certification Number: **401225**

Tank-System Site Assessor

Legal Name:

Raghu B Singh

124 W Scott St Fond Du Lac WI 54935-2270

Certification

Attached is your Department of Agriculture, Trade and Consumer Protection (DATCP) certification card. This card is evidence that you are certified to perform work under Wis. Admin. Code §SPS 305.83.

Please review the information on the card. Please note for renewals your certification (credential) number has changed. If any information is incorrect, contact the Bureau of Weights and Measures at (608) 224-4942 or by email at datcpweightsandmeasures@wi.gov. Also, please notify us of any address, e-mail or phone number changes to ensure proper delivery of future mail.

A renewal notice will be sent to the address on file approximately 30 days before the expiration date on the card. Renewals are contingent upon compliance with the requirements specified in Wis. Admin. Code §SPS 305.07.

This is your license/permit/certification/registration document. Post or carry as required by law. Non-transferrable - subject to revocation or suspension as provided by law.

DMS-BIT-06S (03/18/10)

Remove this card and carry as identification.

bits-16.qxd (rev. 11/17)

Raghu Singh
124 W Scott St
Fond Du Lac WI 54935-2270



Wisconsin Department of
Agriculture, Trade and Consumer Protection

Tank-System Site Assessor Certification

Raghu B Singh

Certification Number:
401225

Expiration Date:
May 31, 2020

124 W Scott St Fond Du Lac WI 54935-2270

DATCP Contact: (608) 224-4942