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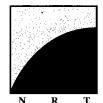
PILOT TEST WORK PLAN

CAMPMARINA, FORMER COAL GAS FACILITY WISCONSIN PUBLIC SERVICE CORPORATION SHEBOYGAN, WISCONSIN

PROJECT NO. 1313

Natural Resource Technology





Natural Resource Technology, Inc.

PILOT TEST WORK PLAN CAMPMARINA, FORMER COAL GAS FACILITY WISCONSIN PUBLIC SERVICE CORPORATION SHEBOYGAN, WISCONSIN

Project No: 1313

Prepared For:

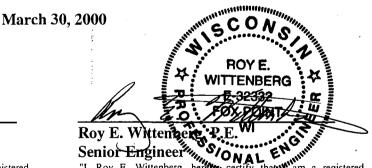
Wisconsin Public Service Corporation 700 N. Adams Street Green Bay, WI 54307

Prepared By:

Natural Resource Technology, Inc. 23713 W. Paul Road, Suite D Pewaukee, WI 53072

SPIROS L FAFALIOS 33328 UKESI Spirøs Project Engineer

"I, Spiros L. Fafalios, hereby certify that I am a registered professional engineer in the State of Wisconsin, registered in accordance with the requirements of ch. A-E 4, Wis. Adm. Code; that this document has been prepared in accordance with the Rules of Professional Conduct in ch. A-E 8, Wis. Adm. Code; and that, to the best of my knowledge, all information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code."



Senior Engineer Markov Source France and a registered professional engineer in the State of Wisconsin, registered in accordance with the requirements of ch. A-E 4. Wis. Adm. Code; that this document has been prepared in accordance with the Rules of Professional Conduct in ch. A-E 8. Wis. Adm. Code; and that. to the best of my knowledge, all information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code."

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- Appendix B: Selected Soil Boring Logs and MW-703 Well Construction Form
- Appendix C: Specifications for Pilot Test Equipment
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1 INTRODUCTION

1.1 Project Description

Presented in this document is a Pilot Test Work Plan for Wisconsin Public Service Corporation's (WPS's) former coal gas facility located at Campmarina in Sheboygan, Wisconsin (Figure 1). Campmarina and the Center Avenue right-of-way encompass approximately 2.6 acres and are bounded on the north by the New York Avenue right-of-way, on the east by North Water Street, on the west by the Sheboygan River and on the south by the Center Avenue right-of-way.

This Pilot Test Work Plan was prepared in substantive conformance with the May 7, 1999 Feasibility Study (FS) as approved by the Wisconsin Department of Natural Resources (WDNR) on October 27, 1999 and the March 5, 1991 Contract between WPS, the City of Sheboygan and the Wisconsin Department of Natural Resources (WDNR). Pilot study requirements are outlined under Task 5 of the Contract. Work described herein also meets the regulatory requirements of the NR 700 series and is in general accordance with WDNR *Guidance for Design, Installation and Operation of In Situ Air Sparging Systems* as well as guidance provided by the United States Environmental Protection Agency's (U.S. EPA's) document *Guide for Conducting Treatability Studies under CERCLA*, EPA/540/R-92/071a, dated October 1992.

The City of Sheboygan is redeveloping Campmarina and the Center Avenue right-of-way immediately to the south as a park. Remedial actions for Campmarina and the Center Avenue right-of-way will be implemented in two phases to better meet site-specific conditions and current scheduling requests from the City. The first phase of the OU RD/RA Work Plan is described in the Phase I Work Plan submitted to the WDNR on February 2, 2000. Phase I site activities will consist of the excavation, site grading, material management and off-site thermal treatment or disposal of MGP affected soil and debris. The Phase II Work Plan will be forwarded under separate cover, and will include installing a vertical sheet pile wall around affected portions of

¹³¹³ cm pilot test work plan

Campmarina and the right-of-way, constructing a low permeability geosynthetic composite cap, backfilling the site to pre-existing grades and installing a low flow biosparging system.

1.2 Treatment Technology Description

Biosparging has been implemented at other MGP sites. At the Campmarina site, a low flow system will serve as an enhancement for natural biodegradation processes and would not be relied upon as a primary source control action. Based on results from previous studies, substantial reductions in hydrocarbons such as the concentrations of BTEX and low-molecular weight PAH such as napthalene can be achieved. Less success has been observed with heavier end hydrocarbons but these are also generally less mobile and would pose less of concern for on-going contribution to groundwater affects. Low flow air injection would be maintained to facilitate MGP residual biodegradation and minimize volatilization of BTEX compounds. The proposed pilot test will be conducted to establish a basis for full-scale biosparging system design.

2.1 Test Objectives

The general objective of the pilot test is to gather data for full-scale design of a biosparge system as a secondary component of the remedial action at the site. Specific objectives of the test include:

- Determine actual air entry pressure required to initiate airflow;
- Evaluate optimal biosparging air flowrate by examining pressure/DO characteristics;
- Evaluate optimal well spacing; and,
- Assess vapor off-gas quality during sparging.

2.2 Test Design and Setup Procedures

Pilot test setup will include installation of five pilot test wells. The proposed configuration of pilot test wells is shown in Figure 2. Construction details for pilot test wells are shown on Figures 3 and 4, and are presented below. One well (SW-701) will be used as the pilot test sparge well. Three soil gas probes (GP-701 to GP-703) will be installed to measure soil vapor during the test. Two temporary monitoring wells (TW-701 and TW-702) will be installed to measure groundwater and soil vapor parameters during the test. The two monitoring wells will be installed at distances of 10 and 20 feet from the pilot test well. Existing groundwater monitoring well MW-703 will be used as a monitoring point, located 30 feet from the proposed pilot test sparge well. Three gas probes will be installed at 5, 15, and 25 feet radially from the sparge well. Appendix B contains soil boring logs for nearby borings and MW-703. The well construction log for MW-703 is also included.

2.2.1 Sparge well

The sparge well will be constructed as recommended in the Wisconsin DNR *Guidance for Design, Installation and Operation of In Situ Air Sparging Systems* as shown on Figure 3. Construction will include 2-inch schedule 40 PVC, using a 4¼-inch hollow stem auger drill rig. The sparge well will be installed to approximately 20 feet below ground surface (bgs), or 1 foot into the sandy clay layer. A 0.01-inch, 2 ½ foot well screen will be used, with filter pack consisting of medium sand (#30) extending 6 inches above the top of the screen. A 15-foot riser will be used. Above the medium sand, 6 inches of fine sand (#40-50), and a well seal consisting of 3/8-inch bentonite chips will be installed to surface grade. Bentonite will be hydrated, and the well will be developed in accordance with NR141 to minimize the amount of fines injected into the filter pack. The top of casing may extend above the ground surface and will be threaded, to accommodate pilot test compressor connections. At least 6 inches of the outside of the top of casing should be clear of well construction materials (bentonite, sand, etc.). Grain size samples will be collected in the sparge interval to verify soil characteristics at sparge depth.

2.2.2 Soil Gas Probes

The three soil gas probes will be constructed with 2-inch schedule 40 PVC, using a 4¼-inch hollow stem auger drill rig as shown in Figure 4. The soil gas probes will be installed to approximately 8 feet bgs. A 0.01-inch slot, 5-foot well screen will be used with a 5-foot riser, and filter pack consisting of medium sand (#30) extending 6 inches above the top of the screen. Six inches of fine sand (#40-50), and granular bentonite chips will be installed above the medium sand to surface grade. Bentonite will be hydrated to prevent short-circuiting of air to the surface. At least 6 inches of the outside of the top of casing should be clear of well construction materials (grout, sand, etc.) to accommodate pilot test measurement equipment.

2.2.3 Monitoring Wells

Two temporary monitoring wells will be installed in accordance with NR141 to complement the existing monitoring well (MW-703) that will be used to collect data for the pilot test, as shown in Figure 4. The monitoring wells will be installed to approximately the same elevation as the sparge well, but above the top of the clay confining layer, or approximately 18 ft bgs. The wells will be screened to approximately 3 feet bgs (15 feet of screen). The filter pack will include medium sand (#30) to the top of the screened section, 6 inches of fine sand (#40-50), and finished with granular bentonite (hydrated) to surface grade. At least 6 inches of the outside of the top of casing should be clear of well construction materials (grout, sand, etc.). Monitoring wells will be developed in accordance with NR141.

2.3 Permits and Notifications

In accordance with NR 724.09, this work plan includes a listing of permits and notifications anticipated to be required to conduct the pilot test.

2.3.1 Digger's Hotline Clearance

Prior to any subsurface activities, public and private utilities will be located. Diggers Hotline, WPS, and the City of Sheboygan will be notified to locate underground utilities in and near the pilot test well locations.

2.3.2 Temporary Exemption for Injection of Remedial Materials

In accordance with NR140.28, a temporary exemption is required for a pilot scale study for injection of "remedial materials", defined in NR 140.05 to include naturally occurring gaseous material (air). An exemption will be requested of the WDNR prior to conducting the air sparge pilot test. Based on existing site conditions at the location of the pilot test, injection of air for the duration of the pilot test will not result in off-site migration of contaminants of concern. Free product was not encountered in adjacent borings (sheen only – see Appendix B), and the nearest

utility piping is a storm sewer approximately 50 feet to the north (Figure 2). This storm sewer will be removed as part of the planned Phase I work.

2.3.3 City Access Notification

The City of Sheboygan has provided formal access authorization to the Campmarina and the Center Avenue right-of-way, presented in Appendix A. Notification of electrical power use at the site will be provided prior to the pilot test.

2.4 Equipment and Materials

Monitoring equipment to be used for the pilot test include:

- Multiple parameter downhole Water Quality Meter to measure DO, ORP, temp, cond., and pH;
- Water level indicator;
- Photoionization Detector to measure ionizable air constituents;
- Four-gas meter, including H₂S, O2, CO and LEL (only O2 and LEL will be recorded);
- Carbon dioxide colorimetric tubes;
- Magnahelic pressure gages;
- Pressure, flow and temperature gages on the pilot test compressor unit;
- Thermal anemometer.

Groundwater sampling supplies, fittings for connection to sparge and monitoring wells, and health and safety supplies will also be utilized. In addition, an In-Situ Hermit data logger and pressure transducer will be used to conduct slug tests. Pilot test equipment will include a 1½ hp oil-less rotary vane compressor, as shown in Appendix C. The compressor is capable of 15 scfm at 15 psig, as shown on the performance curve (Model 2067).

3.0 PLAN OF OPERATION

3.1 Sampling and Analysis

One day of operation is assumed for the pilot test. Slug tests and groundwater samples for laboratory analysis will be collected prior to the date of the pilot test. The air sparge pilot test segment will be approximately 8 hours in duration. Test duration may be increased or decreased up to 4 hours if justified based on data required to complete the test. After completion of the test, postpilot test monitoring activities will be concluded prior to capping the wells. Samples and measurements will be collected as shown in Table 1 on forms presented in Appendix D.

3.1.1 Pre-Pilot Test Measurements

Prior to the date of the pilot test, the following measurements and samples will be collected as shown in Table 1:

- Soil grain size for SW-701;
- Groundwater elevations for sparge and monitoring wells;
- Groundwater sample from a monitoring well; and,
- Slug tests for TW-701 and TW-702.

On the date of the pilot test, wells will be opened and allowed to equilibrate with atmospheric conditions. Groundwater elevation will be measured until stable, at least twice prior to conducting the pilot test. After water levels equilibrate, monitoring wells and gas probes will be fitted with removable seals for measuring pressure and collecting air samples.

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3.1.2 Variable Flow Testing

The first 4 hours of the test will be dedicated to incrementally increasing the injection pressure at one hour intervals, allowing for air and water field readings to generally equilibrate at each step. As specified in Table 1, a vapor sample will be collected at the greatest pressure near the end of the first 4 hours of the air sparging pilot test segment for VOC and atmospheric gas analyses (methane, CO_2 , O_2) from one of the monitoring wells.

Air samples will be collected using Summa[®] canisters for VOC and atmospheric gas analyses (methane, CO_2 , O_2). These canisters provide a simple method of collecting a large sample volume for multiple analyses. One canister will be collected for each sample. In addition to providing a large sample volume, whole air samples are not subject to shortfalls of media sampling tubes, such as reduced adsorption due to moisture and relatively low breakthrough conditions for compounds such as benzene.

3.1.3 Biosparge Flow Testing

The final 4 hours of the test will consist of sparging at a rate likely to be used for the full-scale biosparge system to achieve the most efficient oxygenation of the aquifer and radius of influence. After 4 hours of biosparge-mode operation, a second vapor sample will be collected, using a Summa® canister for the same parameters stated above, from one of the monitoring wells. Monitoring parameters will be collected, as stated in Table 1. Soil gas probes and monitoring wells will be sealed with fittings and stopcocks to observe any pressure changes that may occur. Seals will be temporarily removed when water quality readings are collected from monitoring wells. Pressure readings will be observed using magnahelic pressure gages. The pilot test sparge well will be fitted with a quick-connect coupling to facilitate proper sealing with the pilot test compressor.

3.1.4 Post Pilot Test Measurements

Post-pilot test data will be collected until groundwater field measurements have equilibrated. Groundwater elevations and water quality parameters will be monitored for approximately one to two hours after completion of the test. Parameters will be collected as shown in Table 1 following the pilot test. Groundwater will also be sampled from the same monitoring well sampled prior to the pilot test for BTEX, PAH and water quality parameters. Drummed purge water will be analyzed for benzene to evaluate disposal options.

3.2 Data Management

Field monitoring forms included in Appendix D will be used to record measured parameters, shown on Table 1. The frequency of data collection presented in Table 1 may be increased, or decreased based on the rate of parameter changes based on pilot test observations and variations to injection pressure.

Field measurements will be collected using equipment described in Section 2.4, in accordance with the manufacturer's instructions for use, maintenance, and calibration. All samples for laboratory analysis will be collected in laboratory supplied containers. All QA/QC procedures presented in the Phase I Work Plan Quality Assurance Project Plan will be followed. Lab QA/QC summary and chain of custody documentation shall be submitted with analytical results. Wisconsin laboratory certification in accordance with NR 149 does not apply to air analyses.

3.3 Data Analysis and Interpretation

Data analysis and interpretation will include evaluation of field and laboratory data. Following completion of pilot test activities, data will be analyzed to achieve engineering objectives. Optimal well spacing will be based on observed air injection pressures to obtain an acceptable flowrate of oxygen to the subsurface within a reasonable radius of influence. Vertical and horizontal well configurations will be assessed to optimize air distribution. In addition, alternate means of oxygen delivery to the saturated zone may be reviewed, such as increased sparged oxygen concentrations or the use of oxygen releasing compounds. Following establishment of design parameters, full-scale design of a biosparge system will be incorporated in the Phase II design report. Based on changes to the hydrogeologic conditions caused by the cutoff wall, full-scale system deployment will be

phased, with approximately 1/3 of the system installed and tested weeks prior to the rest of the system. Operational planning will be addressed in the Phase II Work Plan. Phased installation will allow verification of design parameters, including indications of biodegredation prior to completion of system installation.

In addition to the injection well spacing, passive venting configuration will also be established, based on the unsaturated zone pressure gradients achieved during the pilot test. Temperature, carbon dioxide, and oxygen concentration data will be analyzed to evaluate "short circuiting" through the soil surface and underground conduits, as well as biological degredation potential.

3.4 Health and Safety Plan

WPS, its contractors and NRT personnel will be qualified and knowledgeable with respect to health and safety requirements relating to the remedial action. NRT will develop a Health and Safety Plan for NRT and WPS personnel working at the site, as described in the Phase I Work Plan.

3.5 Residuals Management

Drilling and well development waste will be containerized on-site pending characterization and disposal, most likely in the following fashion:

- Soil cuttings to be stockpiled in accordance with NR 718 at the site. Drilling spoil will be placed on and covered by sheet plastic pending remediation activities in the fall.
- Groundwater from well development and sampling to be drummed pending disposal, after receipt of analytical data. If purge water sampling results indicate benzene above 0.5 mg/l, purge water will be disposed as hazardous. Past sampling results for MW-703 indicate purge water from nearby wells may also be hazardous.
- Personal protective equipment and well construction and sampling materials will be disposed as non-hazardous waste.

Pilot test wells will be abandoned in-place according to NR 141. The wells will be filled with bentonite chips and riser piping will be removed to at least 30 inches below surface grade. MW-703 will not be abandoned.

4 REPORTING

4.1 Submittals

The results of the Pilot Test will be included in the Phase II Work Plan, and substantively meet the requirements of Task 5 of the Contract. Results will include data analysis and interpretation described in Section 3.3. Included in the Phase II Work Plan will be field data, analytical results, diagrams, and other design data collected during the pilot test.

4.2 Schedule

We intend to proceed with the Pilot Test within 1-3 weeks from WDNR approval. Installation of wells, pre-pilot test data collection, and pilot testing are planned for completion in 1-2 weeks. Laboratory analytical results will be turned around in 2-3 weeks. Data evaluation and initial full-scale biosparge system design will be completed concurrent with the Phase II Work Plan. This is an approximate schedule subject to field conditions, weather, contractor availability, etc. WDNR will be kept informed of the progress or deviations from this work plan as appropriate via verbal or written correspondence.

4.3 Staffing

Key project principals and personnel are listed below:

Site Owner:

City of Sheboygan 807 Center Avenue Sheboygan, WI 53081 Contact: Mr. Bob Peterson (920) 459-3380

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Former MGP Operator:

Wisconsin Public Service Corporation 700 North Adams Street, P. O. Box 19002 Green Bay, WI 54307-9002 Contact: Ms. Connie Lawniczak (920) 433-1140

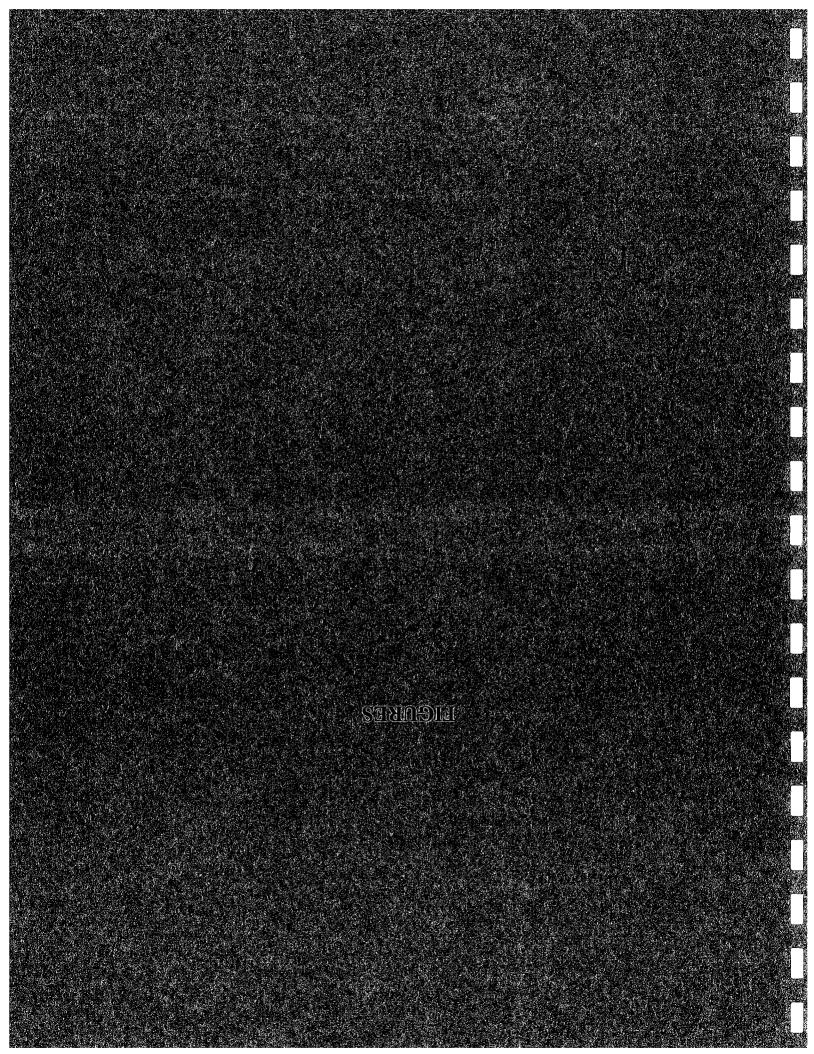
Site Location:

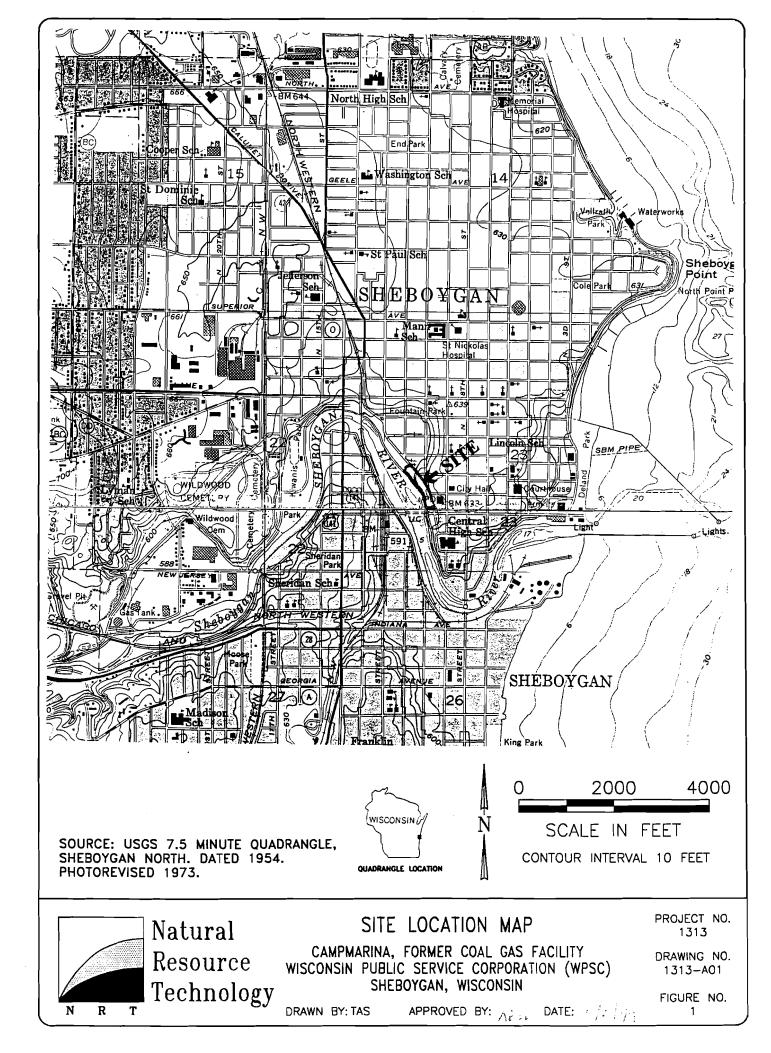
732 North Water Street
Sheboygan , Wisconsin
Sheboygan County
NW ¼, SW ¼, Section 23, T15N, R23E
Refer to Figure 1

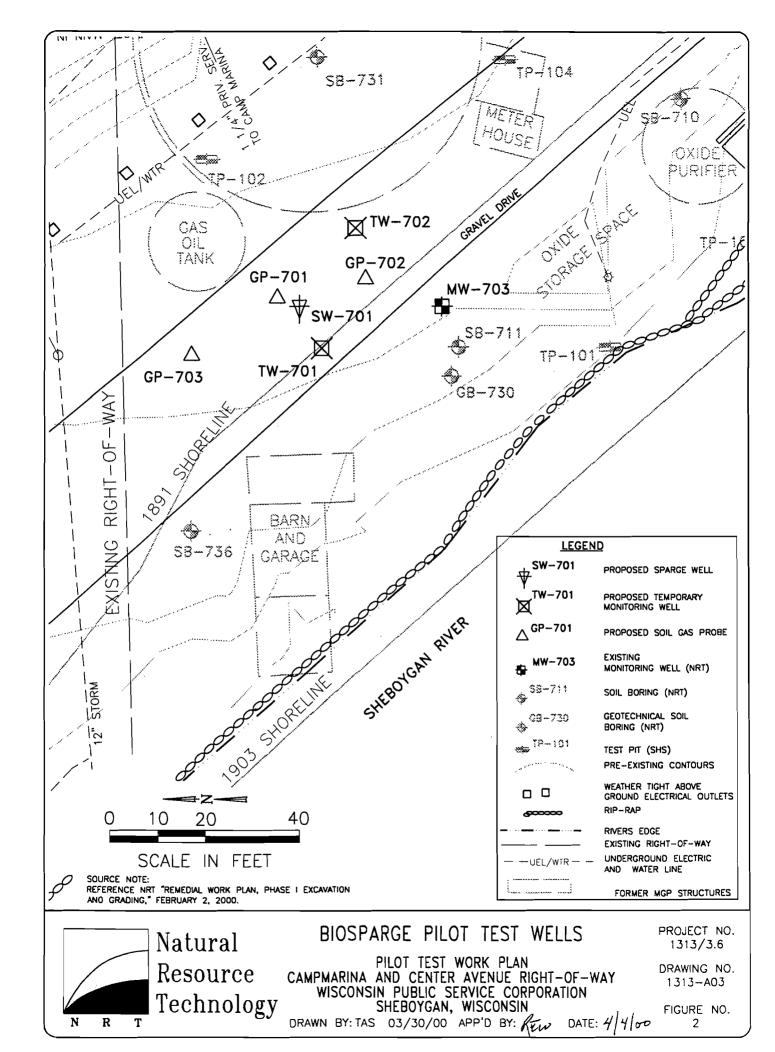
Consultant:

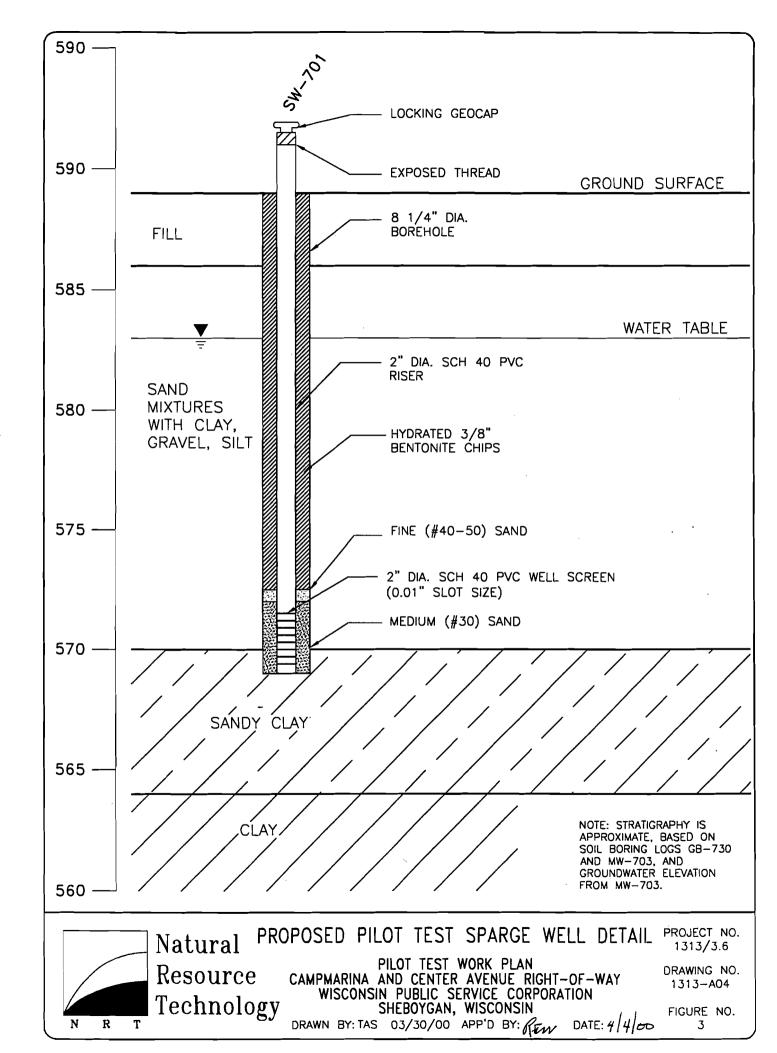
Natural Resource Technology, Inc. (NRT) 23713 W. Paul Road, Unit D Pewaukee, WI 53072 Contact: Mr. Roy E. Wittenberg (262) 523-9000

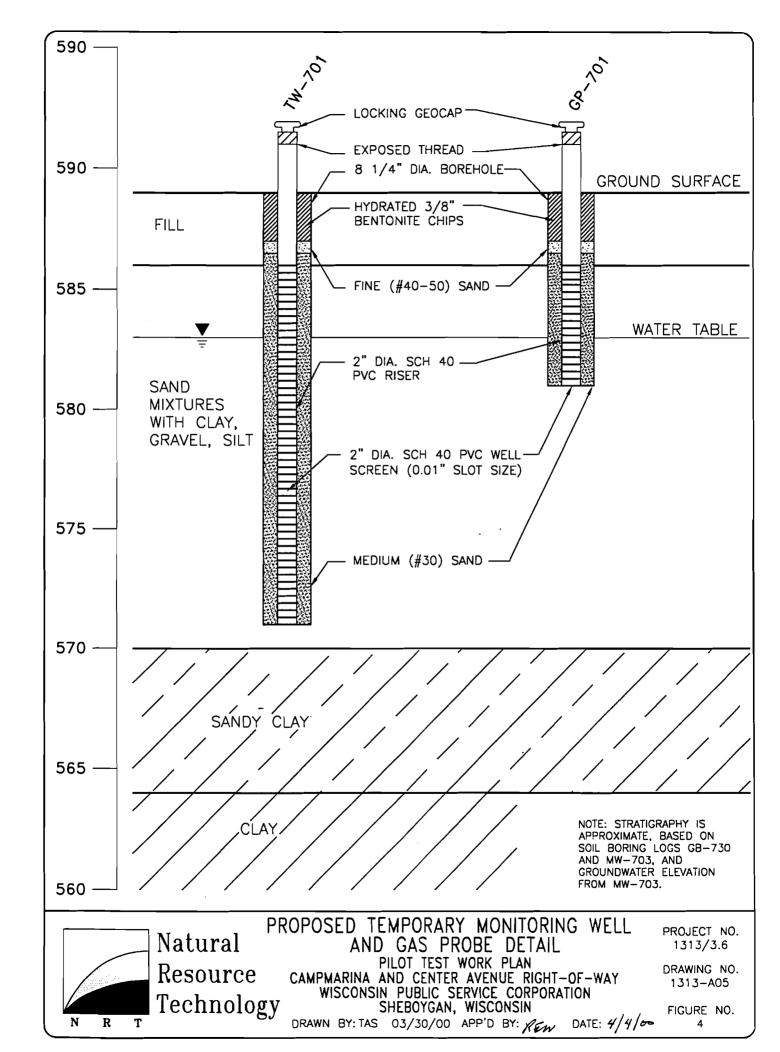
Key WPS personnel that will be involved in the implementation include Ms. Connie Lawniczak, Project Director. Key NRT personnel involved in the implementation of remedial actions at the Campmarina site includes Mr. Roy Wittenberg, P.E. (Project Manager), Ms. Laurie Parsons, P.E. (Senior Review Engineer), Mr. Spiros Fafalios, P.E. (Project Engineer) and Mr. Dan Plovnick (Field Engineer).











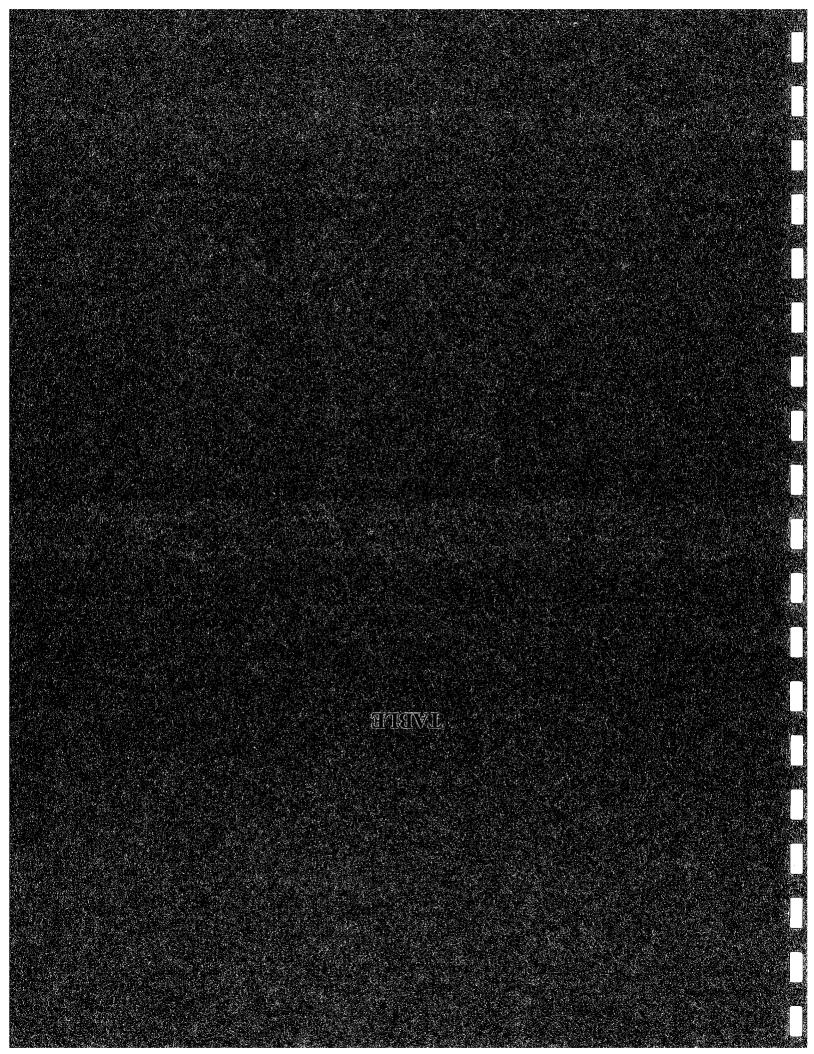


Table 1 - Pilot Test Measurement MatrixPilot Test Work PlanWPSC - Sheboygan Campmarina MGP

Parameter	Frequency***	Air Sparge Well	Monitoring Wells	Gas Probes
	Trequency	SW-701	TW-701, TW-702, MW-703	GP-701, GP-702, GP-703
		Pre-pilot Test Da	ta	
Hydraulic Conductivity	1x	Slug Test	Slug Tests (TW-701, TW-702)	
GW Field Parameters	2x or until stable	Elevation, Water Quality Meter (DO,	Elevation, Water Quality Meter (DO,	
GW Field Farameters		ORP, temp., cond., pH)	ORP, temp., cond., pH)	
			BTEX (8260)	
Lab Parameters	י 1x	Grain Size	PAH (8310)	
			WQ Parameters*	
	·	<u>Pilot Test Data</u>		
Sparge-Air Measurements	every 10 to 15 minutes	Pressure, Temperature, Flowrate	Pressure, GW Elevation	Pressure
Sparge-Air Quality	every 30 minutes		PID, 4-gas Meter**, CO ₂	PID, 4-gas meter**, CO ₂
Sparge-Water Quality	every 30 minutes		Water Quality Meter (DO, ORP,	
			temp., cond., pH)	
Lab Parameters	2x			BTEX + naphthalene (EPA TO-14)
				methane, oxygen, CO ₂ (ASTM 1946)
		<u>Post-pilot Test Da</u>		
GW Field Parameters	2x or until stable	Elevation, Water Quality Meter (DO,	GW Elevation, Water Quality Meter	
		ORP, temp., cond., pH)	(DO, ORP, temp., cond., pH)	
			BTEX (8260)	가 같아요. 그는 것은 것은 것은 가 바람이 있는 것은 것이 가 가 있다. 이 것은 이 이 가 있는 것은 것은 것은 이 것은 것이 있는 것이 같이 같이 같아요.
Lab Parameters	1x		PAH (8310)	
			WQ Parameters*	

Notes:

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*WQ Parameters = methane, sulfate, nitrate + nitrite, dissolved iron, and alkalinity.

**4-gas Meter to measure O2 and LEL only.

***Frequency is meant as a guide only. Actual measurement frequency may vary, based on observed conditions.

by: DVP

ch'd: SLF

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V XIONGHANY



February 21, 2000

Wisconsin Public Service Corp. Attn: Connie K. Lawniczak 700 N. Adams Street P.O. Box 19002 Green Bay, WI 54307-9002

Dear Ms. Lawniczałc

Please let this letter serve as your permission to enter onto the property on Water Street (known as Camp Merina).

It is my understanding that you will be conducting some remedial work in the site and on the Center Avenue right-of-way extended to the west of Water Street.

Proper signing is required to safeguard the public.

The City retains the right to enter onto the property at anytime.

Please call my office if you have any questions. Thank you for your time in this matter.

Sincerely yours,

Lloyd L. Turner, P.E. Director of Public Works

c Bob Peterson, City Development Tom Holtan, Engineering 26M 650/428-2399 2308J 2HEBOLCEM' MI

333 CENTER AVENUE 2117 ENGINEERING 2017 WORKS AND

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Number and Type	Length Att. G Recovered (in)		Depth In Feet		And Ge	ock Description ologic Origin For h Major Unit			nscs	Graphic Log	Well Diagram	P1D/F1D	Compressive Strength	Molsture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments			
GB730 (1)) 8	10,11 11,12		ĥ	Grassy surface w/ (sand, fine and mee	dium grained, some	e organi		SP			0.0									
GB730 (3)	14	4,5 5,6			I'-3' <u>FILL</u> SILTY CL 5/4), few medium sa .in=3 3'-6' <u>FILL</u> SAN some cinders, little	and, stiff-dry, no ID, dark gray, fine	odor. e graine		FILL			8.1									
68730 (5)	o	11,13 18,7		l	odor. NO RECOVERY 4'-6	' BGS.						NR									
. JO (7)	10	3,2 3,1	6 		6'-19' <u>SAND W/ SIL</u> coarse sand and fir very moist, minor ta	ne gravel, soft-mo	oist to	tle	SM			16.3	.				•				
GB730 (9)	16	3,1 1,1	10	A	odor. Minor tar and s BGS	trong odors conti	nue to 1	0'	SW	1.1		32.7	-					Sholby			
G8730 (11)	ο	pushed			-	e of <u>SAND</u> , well gr ine to medium, som		e				NR						Shelby Tube 10' - 12'			
GB730 (13)	18	1,1 1,3			sand, slight odd				SM			24.5						Shelby Tube 12' - 14'			
G8730 (15)	20	1,1 1,1	14		SHELBY TUBE	SAMPLE 12'–14' NO ve 2" split spoon)		SW	, / . , , , , , , , , , , , , , , , , , , ,		40.9									
GB730 (17)	[.] 18	1,1 1,1	16		•	enses of <u>SAND,</u> we ine to medium, son x .	-		SM			40.9									
GB730 (18)	20	5,5 10,17	18 			e of <u>SAND</u> as at (anics, few medium		٢		V., I.		24.5									
GB730 (21)	18	7,7 7,13	20 			and, slight odor. as of <u>SAND</u> as at l	12.5', litt	ie	CL			8.1									
G8730 (23)	24	pushed										NS						Shelby Tube 22' - 24'			
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than \$	510 noi	r more t	han \$	5,0	hapters 144.147 and 00 for each violatio Each day of continu	n. Fined not les	ss than	\$10 or	more	than SI	00 or	impriso	ned no	t less t	han 3	0 days,					

operty South of Campmarina

		Campma	arina	GB-730 cont										Page 2 of 2			
San	nple									Soil Properties							
Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	nscs	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Come			
GB730 (25)	24	7,12 19,22	26	fine gravel, stiff-moist to slightly moist,no		<u> ///</u> ///		8.1						Augered to 24' bgs			
GB730 (27)	24	5,10 10,10	20	odor. SHELBY TUBE SAMPLE COLLECTED FROM 22'-24' BGS.	SP	0. 0.		8.1	_								
G8730 (29)	20	pushed		At 24.6', 2" lense clayey silt, light gray (10YR 7/2).	c.			NS									
G8730 (31)	24	10,11 13,10	30	25'-32' <u>CLAY.</u> dark grayish brown and dusky red (10YR 4/2 and 2.5YR 4/4), few silt, trace coarse sand, hard-slightly moist, no odor.				8.1									
	•		32 11 34 11 36	 At 26', some clayey silt seams, light gray. At 26.6', 6" lense of <u>GRAVELLY SAND</u> coarse grained sand, fine gravel, little clay, loose-wet. At 27.2', grades to <u>CLAY</u>, dark grayish brown (IOYR 4/2), few silt, trace coarse sand and fine gravel, very stiff-slightly 													
			- 38	moist, no odor.													
			40							-				-			
			48	-										. .			
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			56 58 60 62	• •													

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						1.4				- -		52 tine subanguia					21/91 01/9	ZZ	(21) IC285
						£.ð			כר				it, wet, no y no clay	ciay, so	;- 91 		16/20 4/1	<i>1</i> 1	(SI) IC285
						1.5					to media stions	<u>o with Clay</u> offy graded, very fine tly fine, fine lamina arying amounts of	edominan (), poorly	19 (57 5) 2/2 72)	¦⊢ ≠। 		4/4 3/4	61	(E1) (E1)
						5.4			ws	[it, wet, no odor. • <u>clay with ORGA</u>	TONAZ 01	gribeig -	.4 zi		4/5 4/6	SI	(II) (II)
						9-5				'pu	,(1/2 YE	greenish gray (SC ace silt and very	n ,coinep	10 90611	0		8/9 S/S	61	(8) (8)
						รน		3	כר			ioist, no odor.	n ,;seqmo		9	111	9/9 7/4	0	(1) (1)
						51			CC 6EVI	¦ ≭	red brid ILTY	st trace cinders. WITH SILT, and S	th organic YA 17 PH	in daxim —			4/4 3/4	IZ	(S) 18782
						3.4		201 9/1	דורר	. 	- 194	sand – predomina im subangular gra m, compact, slightl	ibem of e	nit ,muibam			8/9 £/5	14	(E) 16285
						0"1		200 Q. (1			it ,b9b6	GRAVEL WITH SAI	(01) NWO1	yellowish D		111	\$/9 8/9	01 ę	(I) IE782
RQD/ Comments	P 200	Plasticity Index	l iquid Limit	Moisture Content	Compressive Strength	P10/F10	Well Diagram	Graphic Log	USCS			ck Description logic Origin For Major Unit	oəə bua				Blow Counts	Length Att. & Recovered (in)	Number and Type
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RQD/ Comments	P 200	Plasticity Index	Liquid Limit	Molsture Content	Compressive Strength	P10/F10	Well Diagr a m	Graphic Log	USCS			k Description ogic Origin For Major Unit	biose bri			Depth in Feet	Blow Counts	Length Att. & Recovered (In)	Number and Type
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	d Waste 🗆 Haz. Waste 🗋 Wastewater 🗆	MONITORING WELL CONSTRUCTION Form 4400-113A Rev. 4-90
Env. Kesponse	& Repair Underground Tanks Other Local Grid Location of Well	Weil Name
	<u>4864.4</u> ft AS. <u>5245.7</u> ft. BE.	MW-703
WPSC-She boysan II	Grid Origin Location	Wis: Unique Well Number .: DNR Well Southers
· · · · · · · · · · · · · · · · · · ·	Lat Long r	
Type of Weil Water Table Observation Well MILL		Date Well installed
Piczometer D12	Section Location of Waste/Source	07/18/95
Distance Well is From Waste/Source Boundary	<u>μν</u> 1/4 of <u>Sec.</u> 23 T. <u>/5</u> N. R. <u>23</u> 20 . Location of Weil Relative to Waste/Source	Weil Installed By: (Person's Name and Firm)
ft.	Location of Weil Relative to Waste/Source	Scott Buttke
Is Well A Point of Enforcement Std. Application?	u 🗆 Upgradient 🛛 s 🖬 Sidegradient	
8 Yes 🗆 No	d 🛣 Downgradient n 🗆 Not Known	Boart Longvear
A. Protective pipe, top elevation <u>599.16</u> ft		
B. Well casing, top elevation _588.80 ft	t. MSL 2. Protective con a. Inside dian	
		1.0 fr
	c. Materiai:	Steel 🖾 0.4
D. Surface scal, bottom ft. MSL or	.0 n.	Other 🛛 💥
12. USC classification of soil near screen:	d. Additional	protection? 🗆 Yes 🖄 No
	SP 🗆 🔰 📕 If yes, des	stibe:
	CH 🗆 🛛 🔀 3. Surface seal:	Bentonite 🗆 30
		Concrete 🛛 01
13. Sieve analysis attached? Xes IN		Other 🗆 🖄
14. Drilling method used: Rotary 🗆 5	0 4. Material betw	een well casing and protective pipe:
Hollow Stem Auger 🛛 4		Bentonite 🗆 30 Annular space seal 🔲 🚟
Other □ ☆	≝ 📓 #30	American Material Other 🛛 🚟
15. Drilling fluid used: Water 0 2 Air 0		
Drilling Mud 003 None 89	1 5. Annular space	e seal: a. Granular Bentonite 🛛 3 3 al mud weight Bentonite-sand slurry 🔲 3 5
		al mud weight Bentonite-sand sturry [] 3.5 al mud weight Bentonite slurry [] 3.1
16. Drilling additives used? 🗆 Yes 🛼	Image: Charles in the second state	
,	c	Ft^3 volume added for any of the above
	f. How insta	lled: Tremie 🗆 0 1
17. Source of water (attach analysis):		Tremie pumped 🔲 02
NA	I 📓 📓	Gravity 🖾 08
	6. Bentonite sea	
E. Bentonitz seal, top ft. MSL or	- ft. $1/4$ in.	\Box 3/8 in. \Box 1/2 in. Bentonite pellets \Box 3.2
		Other
F. Fine sand, top ft. MSL or		• • • • • • • • • • • • • • • • • • • •
G. Filter pack, top ft. MSL or	3.0 fr	
G. Filter pack, top ft. MSL or		aterial: Manufacturer, product name and mesh size
H. Screen joint, top ft. MSL or	3.5 *	#30 American Material
	b. Volume ad	
I. Well bottom ft. MSL or	F C	Flush threaded PVC schedule 40 🛛 23
		Flush threaded PVC schedule 80 🔲 24
J. Filter pack, bottom ft. MSL or	14.5 m	Other 🛛 🖄
	10. Screen materi	al: PVC 💥
K. Borchoic, bottom ft. MSL or	20.0 ft 2. Screen Ty	pe: Factory cut 🛛 1 l
		Continuous slot 🔲 01
L. Borchoic, diameter <u>8.0</u> in.		Other 🗆 🚟
N 0 D	b. Manufacu c. Slot size:	<u>0.010</u> in.
M. O.D. well casing 2.37 in.	d. Slotted ler	10.0
N. I.D. we!! casing	1	rial (below filter pack): None \Box 14
N. I.D. well casing 2.00 in.		American Material Other
reby certify that the information on this	s form is true and correct to the best of my kn	
Ature	Firm Boart Longyear	Tel: (715) 359-7090
- them The for	101 Alderson Street	Fax: (715) 355-5715
Please complete both sides of this form and return to	the appropriate DNR office listed at the top of this form	as required by cns. 144, 147 and 160, Wis.

Stats., and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144. Wis Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

LINEIMANNÒELISEN, LOTTALYOL SNONAVINIS

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Pilot Test Systems Vacuum Extraction Air Sparging

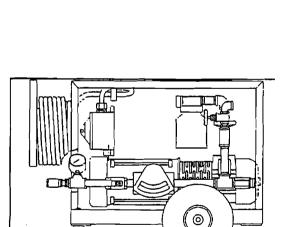
Vacuum Extraction

- Regenerative Vacuum Extractor Maximum Air Flow: 100 SCFM Maximum Vacuum: 50" w.c.
- 1 HP 115 VAC 1Ø Explosion-proof Electric Motor
- Explosion-proof On/Off Switch With Thermal Protection
- 100' Heavy Duty Service Cord
- Inline Air Filter
- Vacuum Gauge
- Air Flow Meter
- Inlet Temperature Gauge
- Outlet Temperature Gauge
- Inlet Sample Port
- Outlet Sample Port
- Frame Mounted
- Inlet Connection 2" MIPT and/or 2" PVC Schedule 40 Slip Fitting
- Approximately 125 Pounds

Air Sparging

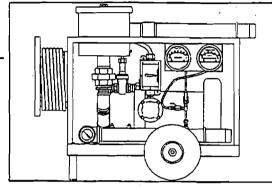
- Oil-less Rotary Vane Compressor Maximum Airflow: 15 SCFM Maximum Pressure: 15 psig
- 1 HP 115 VAC 1Ø Electric Motor
- Explosion-proof On/Off Switch With Thermal Protection
- 100' Heavy Duty Service Cord
- Inlet Air Filter
- Discharge Temperature Gauge
- Discharge Pressure Gauge
- Air Bleed Valve
- Pressure Relief Valve
- Direct Reading Flow Meter
- Regulating Valve
- Outlet Connection 3/" FNPT
- Approximately 90 Pounds

For Sale or Rental









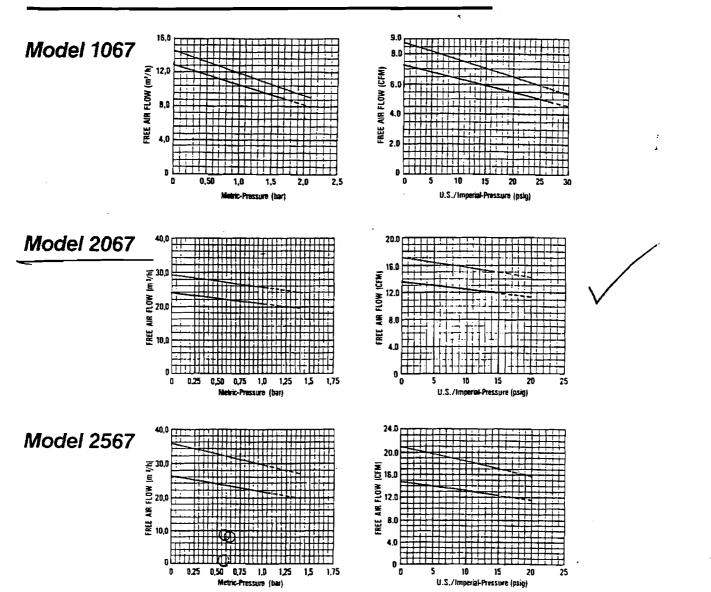
Product Specifications

Model Number	Malar	RI	M	HP	kW	Ne	t Wt.
Model Number	Molor	60 cycle	50 cycle	nr	KYV	lbs.	kg
1067-P2	Not included	1725	1425	11/2	1,1	33	15,0
1067-P4 (metric)	Not included	1725	1425	11/2	1,1	33	15,0
†1067-P6-G561X (like 1067-P2 plus motor)	110/220-240; 115/208-230; 50/60-1	1725	-	1	0,75	65	29,5
2067-P2	Not included	1725	1425	1½	1,1	46	20,9
2067-P4 (metric)	Not included	1725	1425	1½	1,1	46	20,9
†2067-P6-G561X (like 2067-P2 plus motor)	110/220-240; 115/208-230; 50/60-1	1725	_	1	0,75	88	39,9
2567-P2	Not included	1725	1425	2	1,5	48	21,8
2567-P4 (metric)	Not included	1725	1425	2 -	1,5	48	21,8
2567-P6-G475 (like 2567-P2 plus motor)	230/460-60-3	1725	-	2	1,5	83	37,7

†Motor includes Thermotector.

Product Performance (Metric U.S. Imperial)

Black line on curve is for 60 cycle performance. Blue line on curve is for 50 cycle performance.



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<u> MIMINE EUN</u>

Shebuygan Campmanna Pilot Lesc

10-10 minute moasurements

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	Flowrate						
	DTW						
GP-701	Pressure	 					
	DTW						
GP-702	Pressure	 					
	DTW						
GP-703	Pressure						
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filot Test	Campmarina	Sheboygan
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30 Minute Measurements

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