Natural Resource Technology, Inc.

N R T

December 31, 2003
(1313)

Mr. John Feeney
Wisconsin Department of Natural Resources
Richards Street Annex
4041 N. Richards Street
P.O. Box 12436
Milwaukee, Wisconsin 53212

RE: 2003 Annual Operation, Maintenance, and Monitoring Report
Former Wisconsin Public Service Corporation Manufactured Gas Plant Site,
Campmarina and Center Avenue Right-of-Way, Sheboygan, WI.
FID #: 460134950
DNR Activity #: 02-60-000095

Dear Mr. Feeney:

On behalf of Wisconsin Public Service Corporation (WPSC), enclosed is the Operation, Maintenance, Monitoring and Optimization Report for the period of November 1, 2002 through October 31, 2003 for the former WPSC Campmarina Manufactured Gas Plant (MGP) site in Sheboygan, Wisconsin (Figure 1).

Construction of the remedy is documented in NRT's *Phase I and II Remedy Documentation Report* dated February 28, 2003. The former coal gas facility was located on the Campmarina site along the Sheboygan River and was a designated recreational vehicle parking area and boat launch. MGP contaminated soil and groundwater were identified on both Campmarina and adjacent Center Avenue right-of-way to the south. The remedy was conducted in accordance with the requirements of the approved Record of Decision (ROD) issued by the Wisconsin Department of Natural Resources (WDNR) on November 22, 2000. In the fall of 2000, Phase I remedial activities at the site consisted of the excavation, site grading, material management and off-site thermal treatment and disposal of MGP affected soil and debris. In the Spring of 2001, Phase II activities consisted of installing a vertical sheet pile wall around affected portions of Campmarina and the right-of-way, constructing a low permeability geosynthetic cap, backfilling the site to pre-existing grades and installing a flexible delivery and extraction system for low flow biosparging. Biosparging was performed to enhance natural degradation of contaminants within the containment barrier. In 2001, the City of Sheboygan redeveloped Campmarina into a neighborhood park. The right-of-way property is part of an adjacent development that includes condominiums and a river walk. Construction of the remedy is documented in NRT's *Phase I and II Remedy Documentation Report* dated February 28, 2003.

Institutional controls for the long term care and protection of the remedy construction at Campmarina are required in the ROD, including:

- Containment performance;
- Biosparge system performance; and,
- Inspection of other institutional controls.

In addition, the WDNR Form 4400-194 (Operation, Maintenance, Monitoring and Optimization Reporting of Soil and Groundwater Remediation Systems) is included as Appendix A. Finally, a future monitoring schedule is included herein.

CONTAINMENT PERFORMANCE

Containment of the plume has been substantially achieved based on groundwater elevation data, the primary measure of containment performance. The engineered components of the containment barrier consist of sheet pile barrier wall surrounding the perimeter of the site and a geosynthetic cap. Containment performance is summarized in Table 1 Groundwater Elevation Data and Vertical Gradients and Figures 2 and 3, showing shallow groundwater elevation contours before and during biosparge operation, respectively. The decreasing groundwater elevations in MW-706 within the containment barrier and increasing groundwater elevations in MW-708 outside the containment barrier demonstrate containment has been achieved. Figures 4 and 5 indicate deeper aquifer potentiometric surface contours. Deeper groundwater appears to continue to flow to the south based on data collected prior to and during biosparge system operation.

The secondary measure of containment performance is contaminant concentration trends in shallow monitoring wells exterior to the containment barrier (MW-705, MW-708 and MW-709) and piezometers below the containment barrier (PZ-701, PZ-702 and PZ-703). Results of the most recent rounds of groundwater monitoring are presented in Appendix B, and summarized in Figure 6, Table 2 and Table 3.

Contaminant concentrations in shallow monitoring wells exterior to the containment barrier including BTEX, PAHs and dissociable cyanide are below their respective NR 140 Preventive Action Limits (PAL). Concentrations in PZ-701 and PZ-702 have remained stable, with only benzene and naphthalene above their respective NR 140 Enforcement Standards (ES). PAH and BTEX concentrations in PZ-703 have increased, however, as evident on Tables 2 and 3. Boring logs and well construction reports for MW-707, MW-707R, BW-09 and PZ-703 previously submitted to WDNR are presented in Appendix C for reference.

An increase in contaminant concentrations at PZ-703 under normal circumstances is not likely to be from MGP impacts immediately above the piezometer. Flexible wall permeability testing of a sample from the lower clay stratum (565 - 567 feet USGS datum) in PZ-703 collected in January

1999 indicated low hydraulic conductivity ($1.1x10^{-7}$ cm/sec). PZ-703 is screened below that and partially within a clay/silt zone from 555-557 feet, USGS datum. One or more of the following lines of evidence may cause increased concentrations of contaminants in PZ-703 in the recent past:

- Heavy equipment that damaged MW-707 during Phase I remediation activities may have also caused damage to PZ-703. MW-707R replaced MW-707 in February 2001. The concentration of benzene increased by one order of magnitude between groundwater sampling events in January 1999 and June 2002, however, variations in benzene concentration of this magnitude between sampling rounds are not uncommon at PZ-703. A contributing factor may be the effect of purging PZ-703 prior to sampling, potentially causing contaminant dragdown over time.
- Generally downward vertical gradient at PZ-703 may have contributed to contaminant migration, as concentrations of BTEX and PAH contaminants are relatively high at the nested water table well, MW-707/707R. Table 1 indicates a downward vertical gradient averaging 8.4×10^{-2} ft/ft since installation of PZ-703 in 1998.
- Biosparge well BW-09 is located within 20 feet of PZ-703 (radius of influence for each well is assumed to be 30 feet), and is screened at approximately 571 feet, USGS datum. BW-09 screen is at a significantly higher elevation than the piezometer screen for PZ-703. Biosparge pressures at BW-09 typically range from 4.0 to 4.5 psi (Appendix D), which is a lower pressure range than average across the site. It is unlikely, but possible that short-circuiting of pressurized air from the biosparge system is contributing to downward contaminant migration.

Additional evaluation of data may yield further possible lines of evidence. For example, groundwater elevation at PZ-703 may be monitored during purging or other drawdown of MW-707R to observe a response indicating damage-induced hydraulic connectivity between the wells. In addition, to minimize any possible impact to groundwater quality in the deeper aquifer by the biosparge system, BW-09 will be taken offline until its effect on PZ-703 groundwater quality can be ruled out. If appropriate, BW-09 may be used as a second monitoring point near MW-707R in the interim.

BIOSPARGE SYSTEM PERFORMANCE

The low flow biosparge system consists of 18 biosparge wells that inject air at a relatively low pressure and flow rate to enhance aerobic microbial degradation of contaminants within the containment barrier, as shown on Figures 2 through 6. Passive venting is provided in the form of a perimeter drain and venting system within the containment barrier. The perimeter drain is pitched to a sump located below the biosparge treatment building, to collect water that may accumulate within the containment barrier. Water levels are measured regularly within the sump

as an indicator of containment barrier integrity. Passive venting system outlet is atop the treatment building, and enhanced by a wind powered exhaust turbine. The biosparge treatment building contains a compressor, manifolded conveyance piping and control panel to inject air to six wells at a time, with adjustable manifold cycling intervals. Programmable logic controls will automatically trigger an alarm and cease biosparge compressor operation if pressure in the passive venting stack exceeds 1 psi. Nutrient feed lines are contained within the biosparge conveyance pipes and may provide nutrient injection if necessary to enhance biodegradation.

Operation and Maintenance

System operation and maintenance included:

- Periodic monitoring for accumulation of vapor phase BTEX in the sump;
- Periodic monitoring for any fluctuations in sump water levels;
- Periodic adjustments to manifold cycling intervals;
- Routine compressor oil changes; and,
- Periodic monitoring of biosparge pressure readings.

Routine system monitoring was performed by WPSC personnel. Alarm conditions and routine system status checks from the PLC control system were periodically reviewed by NRT. No pressure alarm was noted in the stack during system operation. System inspections were performed periodically, as shown on operation and maintenance logs provided in Appendix D. Copies of all equipment specifications and manufacturer's maintenance manuals will be maintained in an O&M manual in the biosparge control room.

The groundwater biosparge system performed mechanically as designed with the exception of compressor motor failure. The cause of motor failure was determined on September 30, 2003, after several attempts to determine the cause of motor malfunction. The system operated approximately 45% of the time intermittently between startup on November 7, 2002 and November 31, 2003. The motor was not operational from June 26, 2003 through November 2003. Details of operation, maintenance and monitoring are provided in the WDNR Form 4400-194 (Appendix A). As containment is the primary remedy, intermittent operation of the biosparge system is acceptable, but will be avoided as much as practicable in 2004.

Groundwater Monitoring

Monitoring wells were sampled concurrent with the existing monitoring program in accordance with WDNR guidelines as specified in *Groundwater Sampling Desk Reference (WDNR PUBL-DG-037 96)* and *Groundwater Sampling Field Manual (WDNR PUBL-DG-038 96)*. Monitoring wells were purged and sampled with dedicated bailers. Field readings were measured with the

Hydrolab® Groundwater Quality Meter after groundwater sampling was complete. An analytical field duplicate was taken during each sampling round. Laboratory analytical samples were submitted to En Chem, Green Bay, WI. Purge water from wells was stored in 55-gallon drums located within the on-site facility remediation shed. Purge water from this and previous sampling events was discharged to an on-site sanitary floor drain located within the boathouse attached to the biosparge system enclosure. NRT was provided authorization to discharge purge water from the City of Sheboygan WWTP prior to actual discharge.

NRT initiated groundwater monitoring data trend evaluations in substantial compliance with the WDNR *Interim Guidance on Natural Attenuation for Petroleum Releases* (PUB-RR-614, October 1999). Enhanced biodegradation of contaminants in groundwater within the containment barrier was evaluated using the following performance monitoring parameters before and after system startup:

- Analytical Contaminant Parameters: BTEX, PAHs and Cyanides measured during groundwater monitoring (Tables 2 and 3); and,
- Analytical Geochemical Parameters: nitrate, ferrous and total iron, sulfate, and methane (Table 4);and,
- Field Geochemical Parameters: water levels, dissolved oxygen, alkalinity, pH, temperature, specific conductance, oxidation / reduction potential (Table 4).

Parameters were measured prior to system startup on November 7, 2002 and in January, April, June and September 2003 in order to evaluate system performance and to demonstrate appropriate hydrogeologic conditions conducive for natural attenuation (NA). The performance evaluation is based on:

- Contaminant Concentration Trends – decrease in contaminant concentrations over time in groundwater within the containment barrier (**Trend 1**); and,
- Geochemical Trends – evidence of increasing geochemical trends (i.e. methane, ferrous iron) or decreasing geochemical trends (i.e. sulfate, nitrate) associated with increased biological activity, and evaluate dissolved oxygen (DO) trends during operation of the biosparge system (**Trend 2**)

Of the two lines of trend data, the most important is Trend 1, summarized on Figure 7 for this operating period. Intermittent system operation and the presence of coal tar in monitoring wells within the containment barrier, resulted in collection of good baseline Trend 1 data, but limited Trend 2 data, as reflected in the observations below. The presence of both lines of trend data would be considered strong demonstration of system effectiveness.

The aeration environment created by the biosparge system appears to be affecting several geochemical parameters typically utilized to evaluate the potential of an aquifer to provide an environment conducive to NA (alkalinity, ORP, pH, temperature, and specific conductance) and to evaluate geochemical trends indicative of active NA processes (methane, nitrate, sulfate, dissolved manganese, ferrous iron, and DO). With the exception of nitrate and sulfate, the aforementioned geochemical parameters are affected by aeration as outlined in Table C-2 of the WDNR *Interim Guidance on Natural Attenuation for Petroleum Releases* (Appendix C, page 2). Although Table C-2 specifically references the effect of unintentional aeration on geochemical parameters, the table highlights the parameters most useful in the NA evaluation of the biosparge system.

Groundwater quality data from shallow monitoring wells MW-701R, MW-706 and MW-707R are presented in Appendix B and summarized on Figure 6 and Tables 2 through 4. For trend data, the following observations are based on groundwater quality for this monitoring period. Geochemical trend assessment is primarily intended to evaluate the current use of parameters and the potential addition or deletion of specific analyses.

- The presence of Trend 1 in reducing naphthalene concentrations is considered a moderate demonstration of system effectiveness (Figure 7), however, increased benzene concentration over time is incongruent with the naphthalene trend.
- Although BTEX concentrations have increased in monitoring wells MW-701R and MW-706 (within the zone of containment), PAH concentrations have decreased in these wells, as shown on Figure 7. Increased BTEX concentrations may be due to the containment barrier. Dilution by infiltration of surface water and by groundwater flow has been eliminated and is no longer a mechanism for contaminant transport within the containment barrier.
- Currently, geochemical and field parameter results including sulfate, nitrate and reduction/oxidation potential from MW-706 indicates biological activity may be occurring (Table 4). Methane is another indicator of biological activity (anaerobic) that occurred in July 2003 when the biosparge system was not operating. Methane concentrations are considerably higher within the containment barrier (5,800 & 11,000 µg/L) compared to outside the containment barrier (methane ranges from 17-490 µg/L).
- Dissolved oxygen from the shallow monitoring wells within the containment barrier and BW-6 in November 2002 and July 2003 sampling events were not evaluated, due to coal tar present in monitoring wells within the containment barrier during operational periods. As a result, the use of dissolved oxygen as an electron acceptor cannot be interpreted during this monitoring period.

Trend 1 data will continue to be evaluated for future monitoring rounds. Additional monitoring data will be collected to assess Trend 2 data, the use of a field groundwater quality probe may be precluded as the presence of coal tar in monitoring wells within the containment barrier is encountered as was observed during system operation (December 2002 through June 2003).

Sump/Vent Monitoring

In general, the system performed in accordance with anticipated design parameters. Air monitoring of stack emissions was conducted to evaluate the presence of hydrogen sulfide and BTEX in soil vapors emitted. In addition, water levels within the sump were monitored for potential increase in groundwater levels beneath the geosynthetic cover.

No vapor phase volatile organics were detected in the vent during system operation, based on photoionization readings. No accumulation of water was noted in the sump indicating groundwater elevations were below the subgrade drainage/venting system. An air sample (SUMP AS-1) was collected from the sampling port on the sump's ventilation stack on November 7, 2002 following startup. The air BTEX concentration results, as shown in Appendix E, were below detection levels of 0.38µg/L.

OTHER INSTITUTIONAL CONTROLS

In accordance with the WDNR approved ROD, WPSC is responsible for long term performance monitoring of additional remedy components including surface covers for the monitoring wells, cleanouts and biosparge wells, the biosparge building, piping and equipment, and geosynthetic cap and perimeter venting system cleanouts. These features were most recently inspected in December 2003. Overall, the containment system has maintained its integrity. The cover above the geosynthetic cap has remained stable and has not shown any problems due to erosion. Surface covers and cleanouts for the venting system are operational. The only problem noted is biosparge well cover BW-15 could not be located, possibly due to City of Sheboygan park construction activities at the site. A field inspection form completed in December 2003 is included in Appendix D.

FUTURE MONTIORING

Long-term trends in groundwater quality will continue to be evaluated with respect to containment elevations, groundwater quality and geochemical parameters with some changes in 2004, as shown on Table 5. Future cyanide monitoring will include only dissociable cyanide. Geochemical parameters not signficantly affected by aeration will continue to be collected, including only sulfate, nitrate and methane. Field geochemical parameters will not be measured due to the presence of tar in monitoring wells within the containment barrier. NRT is currently assessing the possibility of sampling BW-16 or BW-17 instead of BW-15 during future monitoring events, based on well accessibility. The first groundwater monitoring event for Year 2 was collected in November 2003 prior to this evaluation and change in monitoring parameters. An evaluation of ongoing groundwater quality will be provided in the next treatment system monitoring report, to be submitted approximately December 2004.

Please contact Ms. Connie Lawniczak of WPSC at (920) 433-1140 or the undersigned if you have any questions or if you require additional copies for your files.

Sincerely,

NATURAL RESOURCE TECHNOLOGY, INC.

Heather M. Simon, EIT
Project Engineer

Spiros L. Fafalios, P.E.
Senior Engineer

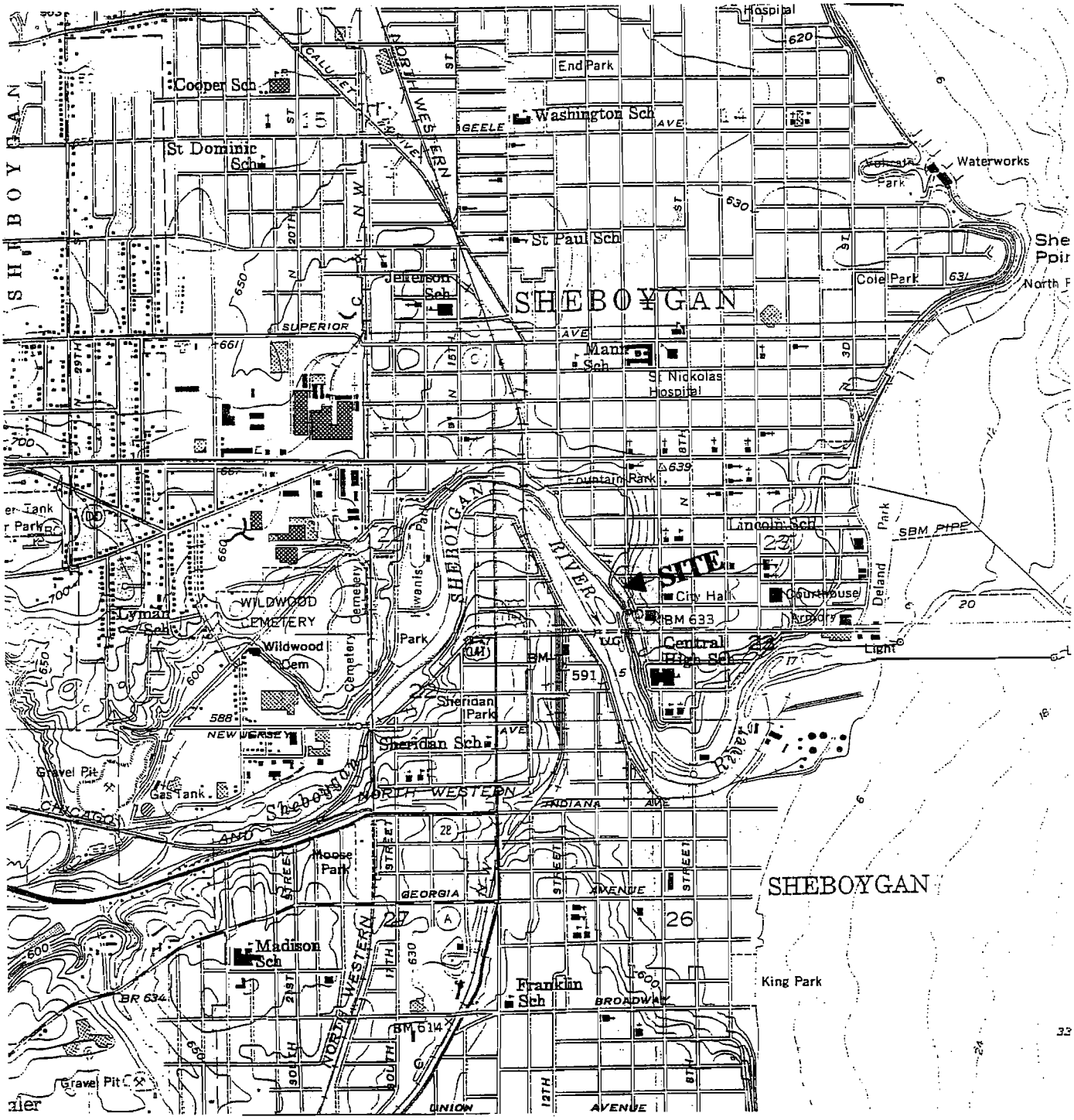
cc: Ms. Connie Lawniczak, WPSC

Attachments:

Figure 1 – Site Location Map
Figure 2 – Water Table Elevation Contours Before Biosparge System Operation 11/7/02
Figure 3 – Water Table Elevation Contours During Biosparge System Operation 4/15/03
Figure 4 – Potentiometric Surface Contours Before Biosparge System Operation 11/7/02
Figure 5 – Potentiometric Surface Contours Before Biosparge System Operation 4/15/03
Figure 6 – Groundwater Analytical Summary 2002-2003
Figure 7 – Contaminant Concentrations versus Time Graphs
Table 1 – Groundwater Elevation Data and Vertical Gradients
Table 2 – Groundwater Analytical Results - Cyanide and BTEX
Table 3 – Groundwater Analytical Results - Polynuclear Aromatic Hydrocarbon
Table 4 – Groundwater Analytical Results – Field & Laboratory RNA Analytical
Table 5 – Groundwater and Biosparge System Monitoring Schedule
Appendix A – Form 4400-194 with Explanations
Appendix B – Groundwater Analytical Reports
Appendix C – Soil Boring Logs and Monitoring Well Construction Forms
Appendix D – Field Forms
Appendix E – Air Sampling Analytical Report

[1313 WDNR O&M Year 1.ltr.rpt]

FIGURES



SOURCE: USGS 7.5 MINUTE QUADRANGLE, SHEBOYGAN NORTH. DATED 1954. PHOTOREVISED 1973.

QUADRANGLE LOCATION

N

0' 2000 4000

SCALE IN FEET

CONTOUR INTERVAL 10 FEET

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SITE LOCATION MAP

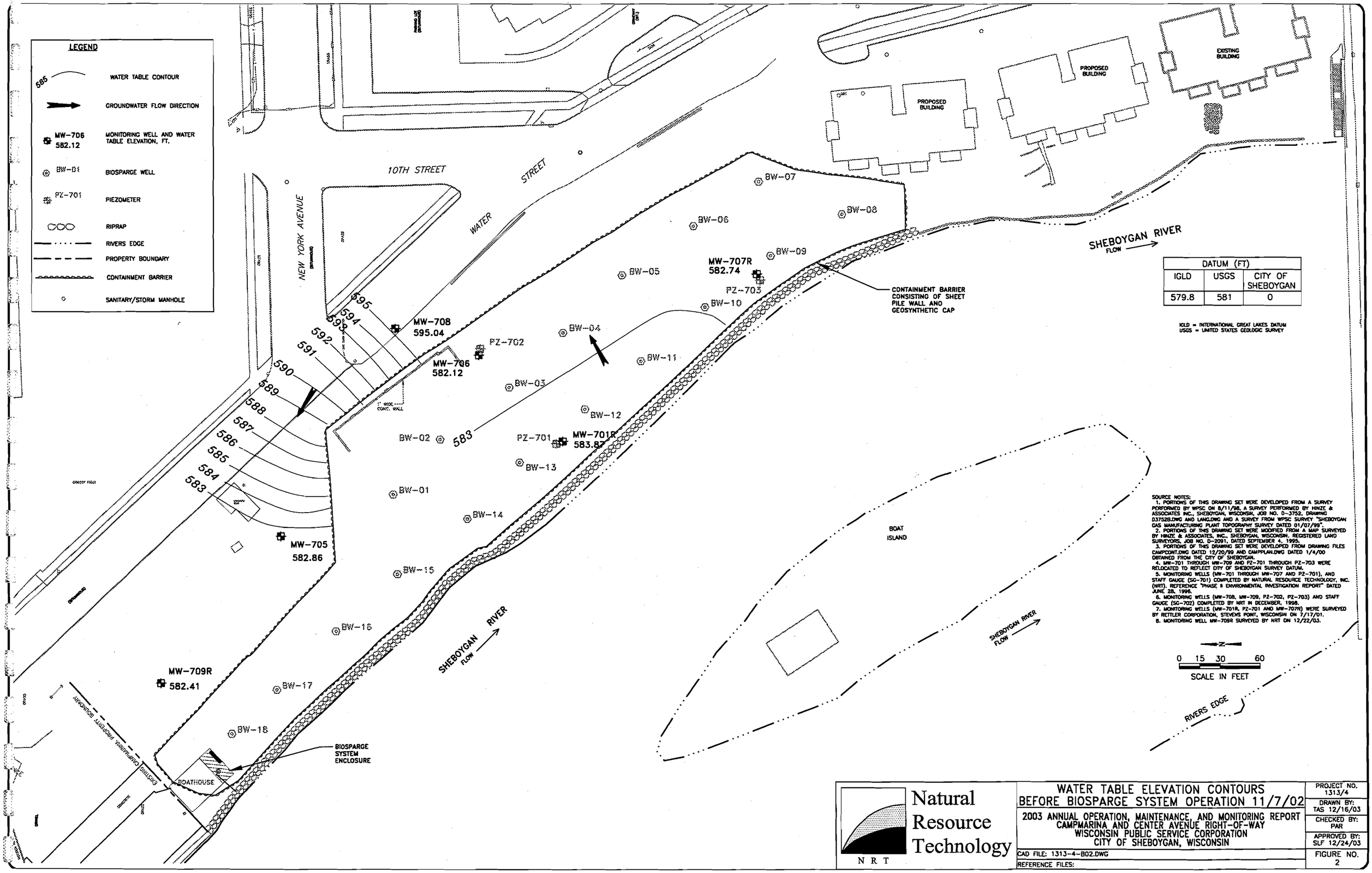
CAMPMARINA AND CENTER AVENUE RIGHT-OF-WAY
WISCONSIN PUBLIC SERVICE CORPORATION
SHEBOYGAN, WISCONSIN

DRAWN BY: TAS APPROVED BY: HMS DATE: 12/22/03

PROJECT NO. 1313

DRAWING NO. 1313-4-A01

FIGURE NO. 1



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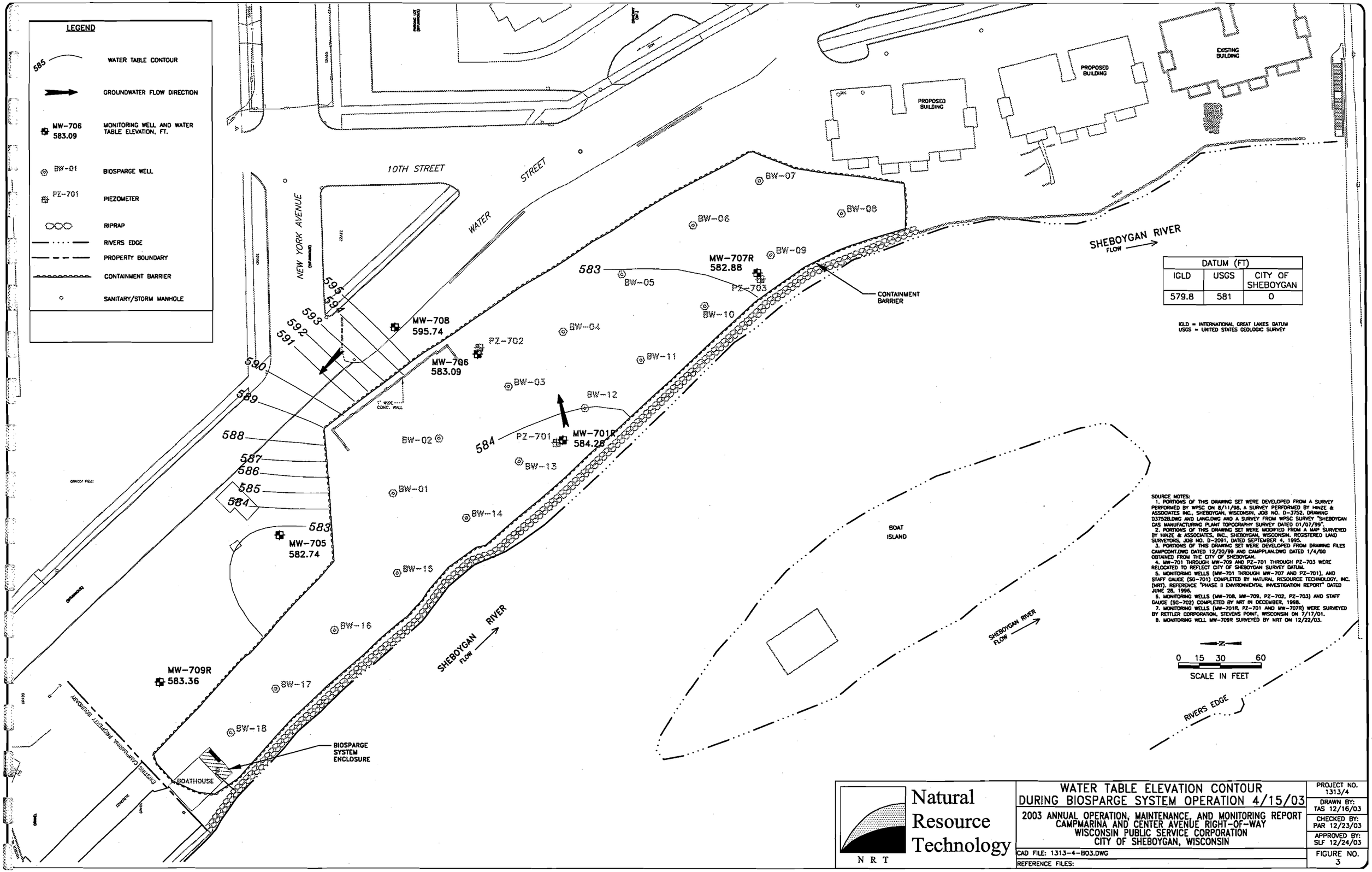
WATER TABLE ELEVATION CONTOURS BEFORE BIOSPARGE SYSTEM OPERATION 11/7/02

2003 ANNUAL OPERATION, MAINTENANCE, AND MONITORING REPORT
CAMPMARINA AND CENTER AVENUE RIGHT-OF-WAY
WISCONSIN PUBLIC SERVICE CORPORATION
CITY OF SHEBOYGAN, WISCONSIN

CAD FILE: 1313-4-B02.DWG
REFERENCE FILES:

PROJECT NO.	1313/4
DRAWN BY:	TAS 12/16/03
CHECKED BY:	PAR
APPROVED BY:	SLF 12/24/03
FIGURE NO.	2



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WATER TABLE ELEVATION CONTOUR DURING BIOSPARGE SYSTEM OPERATION 4/15/03

2003 ANNUAL OPERATION, MAINTENANCE, AND MONITORING REPORT
CAMPMARINA AND CENTER AVENUE RIGHT-OF-WAY
WISCONSIN PUBLIC SERVICE CORPORATION
CITY OF SHEBOYGAN, WISCONSIN

CAD FILE: 1313-4-B03.DWG

REFERENCE FILES:

PROJECT NO.	1313/4
DRAWN BY:	TAS 12/16/03
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APPROVED BY:	SLF 12/24/03
FIGURE NO.	3

LEGEND

- 583 — POTENTIOMETRIC SURFACE
- GROUNDWATER FLOW DIRECTION
- PZ-701 583.95 — PIEZOMETER AND POTENTIOMETRIC ELEVATION, FT
- BW-01 — BIOSPARGE WELL
- MW-706 — MONITORING WELL
- RIPRAP
- RIVERS EDGE
- PROPERTY BOUNDARY
- CONTAINMENT BARRIER
- SANITARY/STORM MANHOLE

10TH STREET

NEW YORK AVENUE

WATER STREET

PROPOSED BUILDING

PROPOSED BUILDING

EXISTING BUILDING

SHEBOYGAN RIVER FLOW

CONTAINMENT BARRIER

583

584

BW-01 BW-02 BW-03 BW-04 BW-05 BW-06 BW-07 BW-08 BW-09 BW-10 BW-11 BW-12 BW-13 BW-14 BW-15 BW-16 BW-17 BW-18

MW-705 MW-706 MW-707R MW-708 MW-709R

PZ-701 583.95

PZ-702 584.04

PZ-703 582.77

1' BRICK CONC. WALL

BOATHOUSE

BIOSPARGE SYSTEM ENCLOSURE

BOAT ISLAND

DATUM (FT)		
IGLD	USGS	CITY OF SHEBOYGAN
579.8	581	0

IGLD = INTERNATIONAL GREAT LAKES DATUM
USGS = UNITED STATES GEOLOGIC SURVEY

SOURCE NOTES:
1. PORTIONS OF THIS DRAWING SET WERE DEVELOPED FROM A SURVEY PERFORMED BY WPSC ON 8/11/98, A SURVEY PERFORMED BY HINZE & ASSOCIATES INC., SHEBOYGAN, WISCONSIN, JOB NO. D-3752, DRAWING D37528.DWG AND LANG.DWG AND A SURVEY FROM WPSC SURVEY "SHEBOYGAN GAS MANUFACTURING PLANT TOPOGRAPHY SURVEY DATED 01/07/99".
2. PORTIONS OF THIS DRAWING SET WERE MODIFIED FROM A MAP SURVEYED BY HINZE & ASSOCIATES, INC., SHEBOYGAN, WISCONSIN. REGISTERED LAND SURVEYORS, JOB NO. D-2091, DATED SEPTEMBER 4, 1995.
3. PORTIONS OF THIS DRAWING SET WERE DEVELOPED FROM DRAWING FILES CAMPCONT.DWG DATED 12/20/99 AND CAMPPLAN.DWG DATED 1/4/00 OBTAINED FROM THE CITY OF SHEBOYGAN.
4. MW-701 THROUGH MW-709 AND PZ-701 THROUGH PZ-703 WERE RELOCATED TO REFLECT CITY OF SHEBOYGAN SURVEY DATUM.
5. MONITORING WELLS (MW-701 THROUGH MW-707 AND PZ-701), AND STAFF GAUGE (SG-701) COMPLETED BY NATURAL RESOURCE TECHNOLOGY, INC. (NRT). REFERENCE "PHASE II ENVIRONMENTAL INVESTIGATION REPORT" DATED JUNE 28, 1996.
6. MONITORING WELLS (MW-708, MW-709, PZ-702, PZ-703) AND STAFF GAUGE (SG-702) COMPLETED BY NRT IN DECEMBER, 1998.
7. MONITORING WELLS (MW-701R, PZ-701 AND MW-707R) WERE SURVEYED BY RETTLER CORPORATION, STEVENS POINT, WISCONSIN ON 7/17/01.
8. MONITORING WELL MW-709R SURVEYED BY NRT ON 12/22/03.

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SCALE IN FEET

SHEBOYGAN RIVER FLOW

RIVERS EDGE

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NRT

POTENTIOMETRIC SURFACE CONTOURS BEFORE BIOSPARGE SYSTEM OPERATION 11/7/02

2003 ANNUAL OPERATION, MAINTENANCE, AND MONITORING REPORT
CAMPMARINA AND CENTER AVENUE RIGHT-OF-WAY
WISCONSIN PUBLIC SERVICE CORPORATION
CITY OF SHEBOYGAN, WISCONSIN

CAD FILE: 1313-4-B04.DWG

REFERENCE FILES:

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FIGURE NO.	4

LEGEND

- 583 — POTENTIOMETRIC SURFACE
- GROUNDWATER FLOW DIRECTION
- PZ-701 584.07 — PIEZOMETER AND POTENTIOMETRIC ELEVATION, FT
- BW-01 — BIOSPARGE WELL
- MW-706 — MONITORING WELL
- RIPRAP
- RIVERS EDGE
- PROPERTY BOUNDARY
- CONTAINMENT BARRIER
- SANITARY/STORM MANHOLE

10TH STREET

NEW YORK AVENUE

WATER STREET

PROPOSED BUILDING

PROPOSED BUILDING

EXISTING BUILDING

SHEBOYGAN RIVER FLOW

BW-01 BW-02 BW-03 BW-04 BW-05 BW-06 BW-07 BW-08 BW-09 BW-10 BW-11 BW-12 BW-13 BW-14 BW-15 BW-16 BW-17 BW-18

MW-705 MW-706 MW-707R MW-708 MW-709R

PZ-701 584.07

PZ-702 584.05

PZ-703 582.77

583 584

CONTAINMENT BARRIER

1' WIDE CONC. WALL

BIOSPARGE SYSTEM ENCLOSURE

BOATHOUSE

EXISTING CAMPMARINA PROPERTY BOUNDARY

BOAT ISLAND

SHEBOYGAN RIVER FLOW

RIVERS EDGE

DATUM (FT)		
IGLD	USGS	CITY OF SHEBOYGAN
579.8	581	0

IGLD = INTERNATIONAL GREAT LAKES DATUM
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8. MONITORING WELL MW-709R SURVEYED BY NRT ON 12/22/03.

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0 15 30 60

SCALE IN FEET

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POTENTIOMETRIC SURFACE CONTOURS DURING BIOSPARGE SYSTEM OPERATION 4/15/03

2003 ANNUAL OPERATION, MAINTENANCE, AND MONITORING REPORT
CAMPMARINA AND CENTER AVENUE RIGHT-OF-WAY
WISCONSIN PUBLIC SERVICE CORPORATION
CITY OF SHEBOYGAN, WISCONSIN

CAD FILE: 1313-4-B05.DWG

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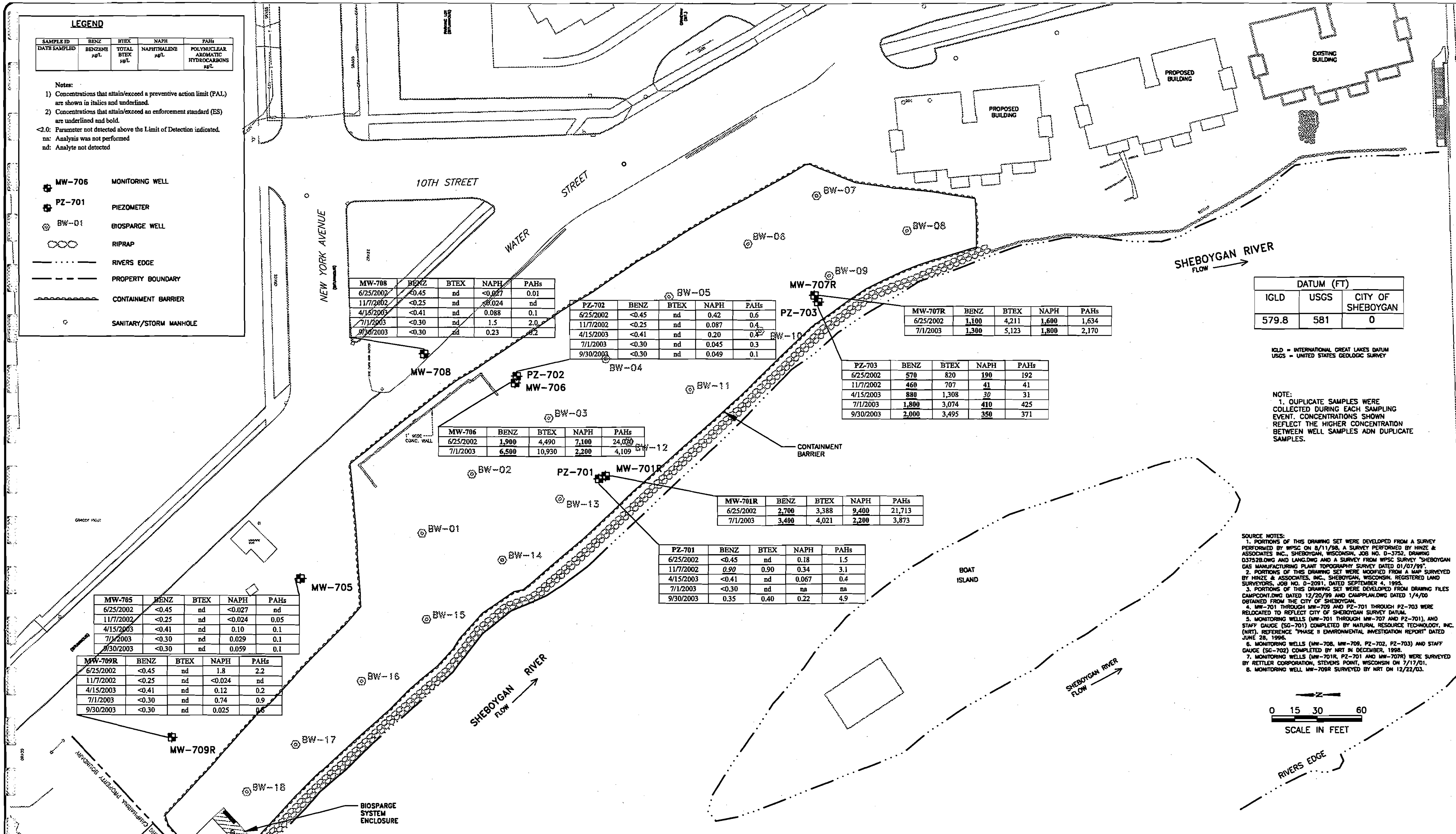
FIGURE NO.	5



LEGEND

SAMPLE ID	BENZ	BTEX	NAPH	PAHs
DATE SAMPLED	BENZENE µg/L	TOTAL BTEX µg/L	NAPHTHALENE µg/L	POLYNUCLEAR AROMATIC HYDROCARBONS µg/L

Notes:

1) Concentrations that attain/exceed a preventive action limit (PAL) are shown in italics and underlined.
2) Concentrations that attain/exceed an enforcement standard (ES) are underlined and bold.

<2.0: Parameter not detected above the Limit of Detection indicated.
na: Analysis was not performed
nd: Analyte not detected

MW-706 MONITORING WELL
PZ-701 PIEZOMETER
BW-01 BIOSPARGE WELL
RIPRAP
RIVERS EDGE
PROPERTY BOUNDARY
CONTAINMENT BARRIER
SANITARY/STORM MANHOLE

MW-708	BENZ	BTEX	NAPH	PAHs
6/25/2002	<0.45	nd	<0.027	0.01
11/7/2002	<0.25	nd	<0.024	nd
4/15/2003	<0.41	nd	0.088	0.1
7/1/2003	<0.30	nd	1.5	2.0
9/30/2003	<0.30	nd	0.23	0.2

PZ-702	BENZ	BTEX	NAPH	PAHs
6/25/2002	<0.45	nd	0.42	0.6
11/7/2002	<0.25	nd	0.087	0.4
4/15/2003	<0.41	nd	0.20	0.4
7/1/2003	<0.30	nd	0.045	0.3
9/30/2003	<0.30	nd	0.049	0.1

MW-707R	BENZ	BTEX	NAPH	PAHs
6/25/2002	**1,100**	4,211	**1,600**	1,634
7/1/2003	**1,300**	5,123	**1,800**	2,170

PZ-703	BENZ	BTEX	NAPH	PAHs
6/25/2002	**570**	820	**190**	192
11/7/2002	**460**	707	**41**	41
4/15/2003	**880**	1,308	*30*	31
7/1/2003	**1,800**	3,074	**410**	425
9/30/2003	**2,000**	3,495	**350**	371

MW-706	BENZ	BTEX	NAPH	PAHs
6/25/2002	**1,900**	4,490	**7,100**	24,020
7/1/2003	**6,500**	10,930	**2,200**	4,109

MW-701R	BENZ	BTEX	NAPH	PAHs
6/25/2002	**2,700**	3,388	**9,400**	21,713
7/1/2003	**3,400**	4,021	**2,200**	3,873

PZ-701	BENZ	BTEX	NAPH	PAHs
6/25/2002	<0.45	nd	0.18	1.5
11/7/2002	*0.90*	0.90	0.34	3.1
4/15/2003	<0.41	nd	0.067	0.4
7/1/2003	<0.30	nd	na	na
9/30/2003	0.35	0.40	0.22	4.9

MW-705	BENZ	BTEX	NAPH	PAHs
6/25/2002	<0.45	nd	<0.027	nd
11/7/2002	<0.25	nd	<0.024	0.05
4/15/2003	<0.41	nd	0.10	0.1
7/1/2003	<0.30	nd	0.029	0.1
9/30/2003	<0.30	nd	0.059	0.1

MW-709R	BENZ	BTEX	NAPH	PAHs
6/25/2002	<0.45	nd	1.8	2.2
11/7/2002	<0.25	nd	<0.024	nd
4/15/2003	<0.41	nd	0.12	0.2
7/1/2003	<0.30	nd	0.74	0.9
9/30/2003	<0.30	nd	0.025	0.6

DATUM (FT)		
IGLD	USGS	CITY OF SHEBOYGAN
579.8	581	0

IGLD = INTERNATIONAL GREAT LAKES DATUM
USGS = UNITED STATES GEOLOGIC SURVEY

NOTE:
1. DUPLICATE SAMPLES WERE COLLECTED DURING EACH SAMPLING EVENT. CONCENTRATIONS SHOWN REFLECT THE HIGHER CONCENTRATION BETWEEN WELL SAMPLES ADN DUPLICATE SAMPLES.

SOURCE NOTES:
1. PORTIONS OF THIS DRAWING SET WERE DEVELOPED FROM A SURVEY PERFORMED BY WPSC ON 8/11/98, A SURVEY PERFORMED BY HINZE & ASSOCIATES INC., SHEBOYGAN, WISCONSIN, JOB NO. 0-3752, DRAWING 03752B.DWG AND LANG.DWG AND A SURVEY FROM WPSC SURVEY "SHEBOYGAN GAS MANUFACTURING PLANT TOPOGRAPHY SURVEY DATED 01/07/99".
2. PORTIONS OF THIS DRAWING SET WERE MODIFIED FROM A MAP SURVEYED BY HINZE & ASSOCIATES, INC., SHEBOYGAN, WISCONSIN. REGISTERED LAND SURVEYORS, JOB NO. 0-2091, DATED SEPTEMBER 4, 1995.
3. PORTIONS OF THIS DRAWING SET WERE DEVELOPED FROM DRAWING FILES CAMPCONT.DWG DATED 12/20/99 AND CAMPPLAN.DWG DATED 1/4/00 OBTAINED FROM THE CITY OF SHEBOYGAN.
4. MW-701 THROUGH MW-709 AND PZ-701 THROUGH PZ-703 WERE RELOCATED TO REFLECT CITY OF SHEBOYGAN SURVEY DATUM.
5. MONITORING WELLS (MW-701 THROUGH MW-707 AND PZ-701), AND STAFF GAUGE (SG-701) COMPLETED BY NATURAL RESOURCE TECHNOLOGY, INC. (NRT). REFERENCE "PHASE II ENVIRONMENTAL INVESTIGATION REPORT" DATED JUNE 28, 1996.
6. MONITORING WELLS (MW-708, MW-709, PZ-702, PZ-703) AND STAFF GAUGE (SG-702) COMPLETED BY NRT IN DECEMBER, 1998.
7. MONITORING WELLS (MW-701R, PZ-701 AND MW-707R) WERE SURVEYED BY RETTLER CORPORATION, STEVENS POINT, WISCONSIN ON 7/17/01.
8. MONITORING WELL MW-709R SURVEYED BY NRT ON 12/22/03.

Natural Resource Technology
N R T

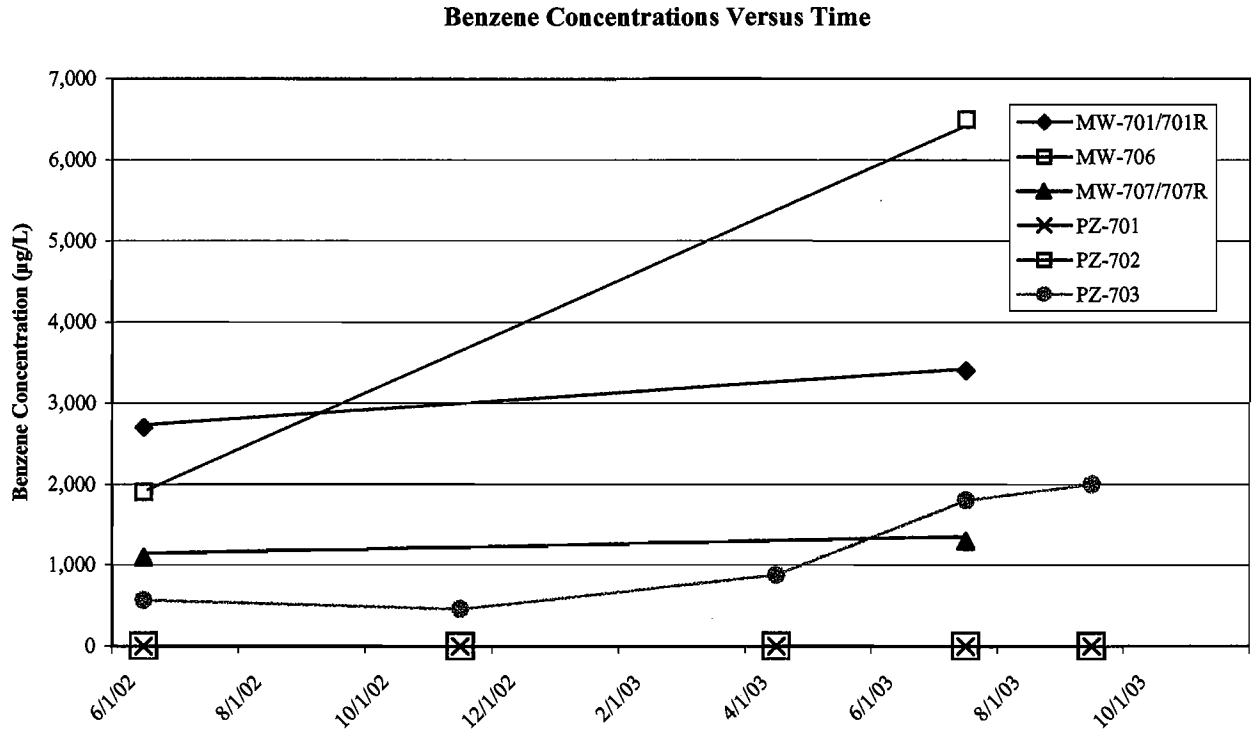
GROUNDWATER ANALYTICAL SUMMARY 2002-2003

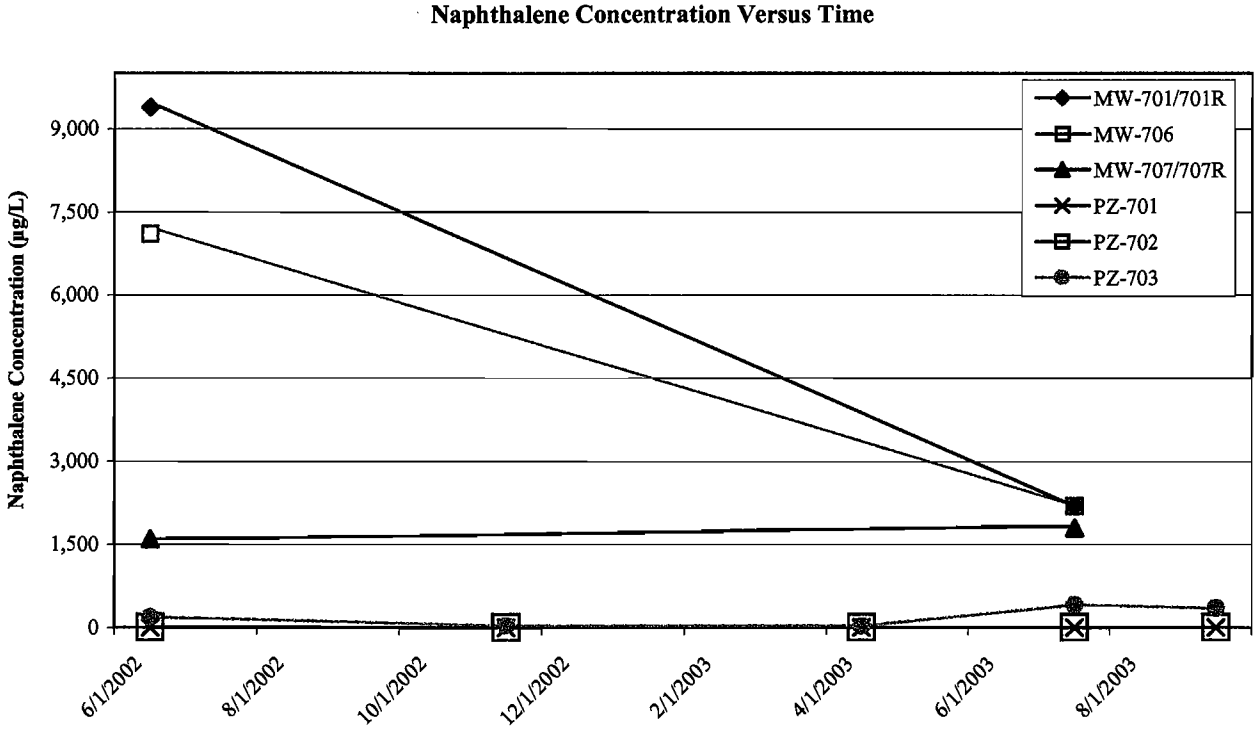
2003 ANNUAL OPERATION, MAINTENANCE, AND MONITORING REPORT
CAMPMARINA AND CENTER AVENUE RIGHT-OF-WAY
WISCONSIN PUBLIC SERVICE CORPORATION
CITY OF SHEBOYGAN, WISCONSIN

CAD FILE: 1313-4-B06.DWG
REFERENCE FILES:

PROJECT NO. 1313/4
DRAWN BY: TAS 12/23/03
CHECKED BY: PAR 12/23/03
APPROVED BY: SLF 12/24/03
FIGURE NO. 6

Figure 7 - Contaminant Concentrations Versus Time Graphs (Trend 1)
Wisconsin Public Service - Campmarina Former MGP Site
Sheboygan, WI





TABLES

Table 1 - Groundwater Elevations and Vertical Gradients
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

Monitoring Location	Ground Surface Elevation (feet, MSL)	Top of PVC Elevation (feet, MSL)	Total Well Depth (feet)	Screen Length (feet)	Top of Screen Elevation (feet, MSL)	Middle of Screen Elevation (feet, MSL)	Monitoring Date	Depth to Water (feet)	Groundwater Elevation (feet, MSL)	Change in head (feet)	Change in distance (feet)	Vertical Gradient	Direction
MW-701	588.97	588.51	13.4	10	585.11		8/14/1995	5.51	583.00	7.38	27.63	2.67E-01	downward
							8/20/1995	5.63	582.88	9.14	27.51	3.32E-01	downward
							9/25/1995	5.58	582.93	10.30	27.56	3.74E-01	downward
							12/21/1998	5.72	582.79	0.60	27.42	2.19E-02	downward
							4/18/2000	5.95	582.56	0.42	27.19	1.54E-02	downward
							6/19/2000	5.62	582.89	0.78	27.52	2.83E-02	downward
							Well Replaced	--	--				
MW-701R		590.47	10.80	10	589.67		6/25/2002	6.20	584.27	3.64	28.90	1.26E-01	downward
							11/7/2002	6.60	583.87	-0.08	28.50	-2.81E-03	upward
							1/24/2003	7.06	583.41	-0.06	28.04	-2.14E-03	upward
							4/15/2003	6.21	584.26	0.19	28.89	6.58E-03	downward
							7/1/2003	6.18	584.29	0.21	28.92	7.26E-03	downward
PZ-701	589.28	588.89	36.02	5	557.87	555.37	8/14/1995	13.27	575.62				
							8/20/1995	15.15	573.74				
							9/25/1995	16.26	572.63				
							12/21/1998	6.70	582.19				
							4/18/2000	6.75	582.14				
							6/19/2000	6.78	582.11				
		590.53	37.66	5	557.87	555.37	6/25/2002	9.90	580.63				
							11/7/2002	6.58	583.95				
							1/24/2003	7.06	583.47				
							4/15/2003	6.46	584.07				
							7/1/2003	6.45	584.08				
							9/30/2003	6.61	583.92				
MW-702	590.39	590.09	13.40	10	586.69		8/14/1995	4.86	585.23				
							8/20/1995	4.69	585.40				
							9/25/1995	4.88	585.21				
							12/21/1998	4.83	585.26				
							4/18/2000	4.52	585.57				
							6/19/2000	2.68	587.41				
MW-703	589.16	588.80	13.46	10	585.34		8/14/1995	5.63	583.17				
							8/20/1995	5.69	583.11				
							9/25/1995	5.74	583.06				
							12/21/1998	5.7	583.10				
							4/18/2000	5.99	582.81				
							6/19/2000	5.56	583.24				

Table 1 - Groundwater Elevations and Vertical Gradients
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

Monitoring Location	Ground Surface Elevation (feet, MSL)	Top of PVC Elevation (feet, MSL)	Total Well Depth (feet)	Screen Length (feet)	Top of Screen Elevation (feet, MSL)	Middle of Screen Elevation (feet, MSL)	Monitoring Date	Depth to Water (feet)	Groundwater Elevation (feet, MSL)	Change in head (feet)	Change in distance (feet)	Vertical Gradient	Direction
MW-704	589.43	589.05	13.20	10	585.85		8/14/1995	5.93	583.12				
							8/20/1995	5.96	583.09				
							9/25/1995	6.00	583.05				
							12/21/1998	5.63	583.42				
							4/18/2000	5.64	583.41				
							6/19/2000	5.62	583.43				
MW-705	590.22	589.91	16.66	10	583.25		8/14/1995	6.95	582.96				
							8/20/1995	6.07	583.84				
							9/25/1995	6.09	583.82				
							12/21/1998	6.14	583.77				
							4/25/2000	6.11	583.80				
							6/19/2000	5.74	584.17				
							6/25/2002	10.27	579.64				
							11/7/2002	7.05	582.86				
							4/15/2003	7.17	582.74				
							7/1/2003	6.80	583.11				
							9/30/2003	7.23	582.68				
MW-706	591.51	591.34	14.10	10	587.94		8/14/1995	3.5 *	587.8 *				
							8/20/1995	3.4 *	587.9 *				
							9/25/1995	3.5 *	587.8 *				
							12/21/1998	3.34	588.00	-1.15	29.34	-3.92E-02	upward
							4/18/2000	2.98	588.36	-0.20	29.70	-6.73E-03	upward
							6/19/2000	3.65	587.69	-0.15	29.03	-5.17E-03	upward
							6/25/2002	8.40	582.94	2.25	24.28	9.27E-02	downward
							11/7/2002	9.22	582.12	-1.92	23.46	-8.18E-02	upward
							1/24/2003	--	--				
							4/15/2003	8.25	583.09	-0.96	24.43	-3.93E-02	upward
							7/1/2003	8.77	582.57	-1.49	23.91	-6.23E-02	upward
PZ-702	591.62	591.16	38.62	5	561.2	558.7	12/21/1998	2.01	589.15				
							4/18/2000	2.60	588.56				
							6/19/2000	3.32	587.84				
							6/25/2002	10.47	580.69				
							11/7/2002	7.12	584.04				
							1/24/2003	7.58	583.58				
							4/15/2003	7.11	584.05				
							7/1/2003	7.10	584.06				
							9/30/2003	7.18	583.98				

Table 1 - Groundwater Elevations and Vertical Gradients
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

Monitoring Location	Ground Surface Elevation (feet, MSL)	Top of PVC Elevation (feet, MSL)	Total Well Depth (feet)	Screen Length (feet)	Top of Screen Elevation (feet, MSL)	Middle of Screen Elevation (feet, MSL)	Monitoring Date	Depth to Water (feet)	Groundwater Elevation (feet, MSL)	Change in head (feet)	Change in distance (feet)	Vertical Gradient	Direction
MW-707	590.29	590.08	13.35	10	586.73		8/14/1995	7.48	582.60				
							8/20/1995	7.71	582.37				
							9/25/1995	7.67	582.41				
							12/21/1998	6.65	583.43	2.84	26.71	1.06E-01	downward
							4/18/2000	--	--				
							6/19/2000	6.05	584.03	3.94	27.31	1.44E-01	downward
							Well Replaced	--	--				
MW-707R		587.78	11.97	10	585.81		6/25/2002	4.57	583.21	3.79	26.49	1.43E-01	downward
							11/7/2002	5.04	582.74	-0.03	26.02	-1.15E-03	upward
							1/24/2003	--	--				
							4/15/2003	4.9	582.88	0.11	26.16	4.20E-03	downward
							7/1/2003	4.99	582.79	4.40	26.07	1.69E-01	downward
PZ-703	589.85	589.22	33.94	5	559.2	556.7	12/21/1998	8.63	580.59				
							1/19/1999	8.96	580.26				
							4/18/2000	9.49	579.73				
							6/19/2000	9.13	580.09				
							6/25/2002	9.80	579.42				
							11/7/2002	6.45	582.77				
							1/24/2003	--	--				
							4/15/2003	6.45	582.77				
							7/1/2003	10.83	578.39				
							9/30/2003	9.40	579.82				
MW-708	606.45	606.09	18.86	15	602.23		12/10/1998	16.39	589.70				
							12/21/1998	16.78	589.31				
							4/18/2000	15.21	590.88				
							6/19/2000	14.98	591.11				
							6/25/2002	14.22	591.87				
							11/7/2002	11.05	595.04				
							1/24/2003	11.58	594.51				
							4/15/2003	10.35	595.74				
							7/1/2003	10.66	595.43				
							9/30/2003	11.07	595.02				

Table 1 - Groundwater Elevations and Vertical Gradients
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

Monitoring Location	Ground Surface Elevation (feet, MSL)	Top of PVC Elevation (feet, MSL)	Total Well Depth (feet)	Screen Length (feet)	Top of Screen Elevation (feet, MSL)	Middle of Screen Elevation (feet, MSL)	Monitoring Date	Depth to Water (feet)	Groundwater Elevation (feet, MSL)	Change in head (feet)	Change in distance (feet)	Vertical Gradient	Direction
MW-709	588.51	587.95	12.50	10	585.45		12/21/1998	7.27	580.68				
							4/18/2000	7.62	580.33				
							6/19/2000	7.23	580.72				
							Well Replaced	--	--				
MW-709R	589.15	588.81	16.54	10	582.27		6/25/2002	9.23	579.58				
							11/7/2002	6.40	582.41				
							4/15/2003	5.45	583.36				
							7/1/2003	5.30	583.51				
							9/30/2003	6.33	582.48				
SG-701	na	582.02	na	na	na		8/14/1995	2.00	580.02				
							8/20/1995	2.33	579.69				
							9/25/1995	2.49	579.53				
SG-702	na	581.37	an	na	na		`.....`	2.33	579.04				

[U-PAR/JTB 11/03]

Notes:

1. PZ-701, MW-701R and MW-707R were surveyed on 7/17/01 by Rettler Corporation from Stevens Point, Wisconsin. PZ-101 was extended from pre-remedial ground surface elevation to existing ground surface elevation.
2. Elevations are referenced to United States Geologic Survey Geodetic Sea Level Datum.
3. * Estimated value.
4. MW-709 was surveyed on 12/22/03 by NRT using MW-701R TOC as a bench mark and a laser level.
5. '-- Not Measured

Horizontal Gradient Calculation:

Change in head between 584 ft contour and 583 ft contour = 1 ft
Change in distance between 584 ft contour and 583 ft contour = 145 ft
Horizontal Gradient = 1/145 = 7E-3 to the southeast

Table 2 - Groundwater Analytical Results - Cyanide and BTEX
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

Sampling Location	Sampling Date	Cyanide, dissolved (mg/L)			BTEX (µg/L)				
		Cyanide (amenable)	Cyanide (dissociable)	Cyanide (total)	Benzene	Toluene	Ethylbenzene	Xylene, total	Total BTEX
Wisconsin Groundwater Quality Standards (NR140)									
Preventive Action Limit		ns	*0.04*	ns	*0.5*	*200*	*140*	*1,000*	ns
Enforcement Standard		ns	**0.2**	ns	**5**	**1,000**	**700**	**10,000**	ns
MW-701	8/15/1995	<0.0050	0.025	0.11	**10,000**	96	**880**	820	11,796
	9/25/1995	<0.0050	0.020	0.088	**12,000**	53	**780**	680	13,513
	12/21/1998	0.05	*0.11*	0.17	**10,200**	77 *	**818**	717	11,812
MW-701R	6/25/2002	0.15	0.012	0.16	**2,700**	28	*330*	330	3,388
	11/7/2002	--	--	--	--	--	--	--	--
	7/1/2003	--	--	0.13	**3,400**	21 *	*340*	260	4,021
PZ-701	8/17/1995	0.02	<0.0050	0.02	**5**	6.3	3.6	11	25.9
	9/25/1995	0.014	<0.0050	0.014	*2.2*	6.6	1.7	6.8	17.3
	12/21/1998	--	--	--	*0.96 ***	1.8 *	1.1 *	4.2 *	8.1
	6/25/2002	0.74	*0.19*	0.83	<0.45	<0.68	<0.82	<1.7	nd
	11/7/2002	0.042	*0.049*	0.18	*0.90*	<0.84	<0.53	<1.1	0.9
	4/15/2003	0.47	0.028	0.47	<0.41	<0.67	<0.54	<1.8	nd
	7/1/2003	--	--	0.34	<0.30	<0.58	<0.60	<1.2	nd
	9/30/2003	--	--	0.26	0.35 *	<0.58	<0.60	<1.2	0.4
MW-702	8/15/1995	<0.0050	*0.043*	0.20	**5,900**	**2,300**	**1,500**	*1,600*	11,300
	9/25/1995	<0.0050	0.032	0.072	**6,100**	**2,100**	**1,400**	*1,400*	11,000
MW-703	8/15/1995	<0.0050	0.039	0.12	**1,300**	29	**980**	430	2,739
	9/25/1995	<0.0050	0.028	0.14	**1,300**	23	**1,100**	450	2,873
	12/21/1998	0.05	*0.074*	0.20	**1,190**	9.2 *	**973**	408	2,580
MW-704	8/15/1995	<0.0050	*0.056*	0.31	**340**	*200*	*280*	430	1,250
dup(MW-799)	8/15/1995	0.190	0.022	0.29	**310**	190	*280*	440	1,220
	9/25/1995	<0.0050	*0.062*	0.28	**1,100**	*380*	*670*	970	3,120
dup(MW-799)	9/25/1995	0.02	*0.041*	0.36	**1,100**	*360*	*610*	900	2,970
	12/21/1998	0.22	0.017	0.31	**29**	1.6 *	13	11.3	55
dup(MW-B)	12/21/1998	0.29	0.023	0.29	**22**	1.2 *	9.5	8.7 *	41
MW-705	8/15/1995	<0.0050	<0.0050	<0.0050	<1.0	<1.0	<1.0	<3.0	nd
	9/25/1995	<0.0050	<0.0050	<0.0050	<0.50	<1.0	<1.0	<3.0	nd
	12/21/1998	<0.001	<0.001	<0.001	<0.50	<0.60	<0.60	<2.2	nd
dup(MW-A)	12/21/1998	<0.001	0.004	<0.001	<0.50	<0.60	<0.60	<2.2	nd
	6/25/2002	0.076	0.013	0.080	<0.45	<0.68	<0.82	<1.7	nd
dup(QA QC-1)	6/25/2002	0.088	0.008	0.10	<0.45	<0.68	<0.82	<1.7	nd
	11/7/2002	0.110	<0.0027	0.060	<0.25	<0.84	<0.53	<1.1	nd
	4/15/2003	0.10	0.0064	0.10	<0.41	<0.67	<0.54	<1.8	nd
	7/1/2003	--	--	0.14	<0.30	<0.58	<0.60	<1.2	nd
	9/30/2003	--	--	0.15	<0.30	<0.58	<0.60	<1.2	nd

Table 2 - Groundwater Analytical Results - Cyanide and BTEX
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

Sampling Location	Sampling Date	Cyanide, dissolved (mg/L)			BTEX (µg/L)				
		Cyanide (amenable)	Cyanide (dissociable)	Cyanide (total)	Benzene	Toluene	Ethylbenzene	Xylene, total	Total BTEX
Wisconsin Groundwater Quality Standards (NR140)									
Preventive Action Limit		ns	*0.04*	ns	*0.5*	*200*	*140*	*1,000*	ns
Enforcement Standard		ns	**0.2**	ns	**5**	**1,000**	**700**	**10,000**	ns
MW-706	8/15/1995	<0.0050	<0.0050	<0.0050	**34,000**	**13,000**	*560*	*7,900*	55,460
	9/25/1995	<0.0050	<0.0050	<0.0050	**31,000**	**12,000**	<2,500	*7,700*	50,700
	6/25/2002	0.078	0.0099	0.081	**1,900**	**1,300**	*270*	*1,020*	4,490
	11/7/2002	--	--	--	--	--	--	--	--
	7/1/2003	--	--	0.099	**6,500**	**2,200**	*360*	*1,870*	10,930
PZ-702	12/21/1998	<0.002	<0.002	<0.002	<0.50	1.5 *	<0.60	<2.2	1.5
	6/25/2002	<0.0023	<0.00084	<0.0023	<0.45	<0.68	<0.82	<1.7	nd
	11/7/2002	<0.0027	<0.0027	<0.0027	<0.25	<0.84	<0.53	<1.1	nd
	4/15/2003	<0.0015	<0.0019	<0.0015	<0.41	<0.67	<0.54	<1.8	nd
dup(QA/QC-1)	4/15/2003	<0.0015	<0.0095 C	<0.0015	<0.41	<0.67	<0.54	<1.8	nd
	7/1/2003	--	--	<0.0015	<0.30	<0.58	<0.60	<1.2	nd
	9/30/2003	--	--	0.0033 *,B	<0.30	<0.58	<0.60	<1.2	nd
MW-707	8/15/1995	0.210	*0.043*	0.38	**1,500**	190	**3,600**	*1,400*	6,690
	9/25/1995	<0.0050	*0.058*	0.44	**1,200**	130	**3,500**	*1,200*	6,030
	12/21/1998	0.13	0.033	0.64	**830**	82 *	**3,110**	990 *	5,012
MW-707R	6/25/2002	0.76	0.010	0.78	**1,100**	51	**2,300**	760	4,211
	11/7/2002	--	--	--	--	--	--	--	--
	7/1/2003	--	--	0.26	**1,300**	73	**2,800**	950	5,123
PZ-703	12/21/98**	0.002 *	0.002 *	0.002 *	**960 ****	26 **	*429 **	301 **	1,716
	12/21/98***	--	--	--	**1,170 *****	26 ***	*527 ****	299 ***	2,022
	1/19/1999	--	--	--	**71**	9.6	12	15.2	108
	6/25/2002	<0.0023	0.0009 *	<0.0023	**570**	14	*150*	86	820
	11/7/2002	0.0080 *	<0.0027	0.0070 *	**460**	16	130	101	707
	4/15/2003	0.0025 *	<0.0019	0.0025 *	**880**	22	*260*	146	1,308
	7/1/2003	--	--	0.0019 *	**1,800**	64	**760**	450	3,074
	9/30/2003	--	--	0.0039 *,B,A	**2,000**	65	**910**	520	3,495
MW-708	12/21/1998	<0.001	<0.001	<0.001	<0.50	<0.60	<0.60	<2.2	nd
	6/25/2002	0.003 *	<0.00084	0.0036 *	<0.45	<0.68	<0.82	<1.7	nd
	11/7/2002	<0.0027	<0.0027	0.0060 *	<0.25	<0.84	<0.53	<1.1	nd
dup(QA/QC-1)	11/7/2002	0.0040 *	<0.0027	0.0040 *	<0.25	<0.84	<0.53	<1.1	nd
	4/15/2003	<0.0015	0.0022 *	<0.0015	<0.41	<0.67	<0.54	<1.8	nd
	7/1/2003	--	--	0.0046 *	<0.30	<0.58	<0.60	<1.2	nd
	9/30/2003	--	--	0.0034 *,B	<0.30	<0.58	<0.60	<1.2	nd

Table 2 - Groundwater Analytical Results - Cyanide and BTEX
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

Sampling Location	Sampling Date	Cyanide, dissolved (mg/L)			BTEX (µg/L)				
		Cyanide (amenable)	Cyanide (dissociable)	Cyanide (total)	Benzene	Toluene	Ethylbenzene	Xylene, total	Total BTEX
Wisconsin Groundwater Quality Standards (NR140)									
Preventive Action Limit		ns	*0.04*	ns	*0.5*	*200*	*140*	*1,000*	ns
Enforcement Standard		ns	**0.2**	ns	**5**	**1,000**	**700**	**10,000**	ns
MW-709	12/21/1998	0.03	0.014	0.030	<0.50	<0.60	<0.60	<2.2	nd
MW-709R	6/25/2002	0.45	0.027	0.480	<0.45	<0.68	<0.82	<1.7	nd
	11/7/2002	0.038	0.0070 *	0.16	<0.25	<0.84	<0.53	<1.1	nd
	4/15/2003	0.28	0.010	0.28	<0.41	<0.67	<0.54	<1.8	nd
	7/1/2003	--	--	0.25	<0.30	<0.58	<0.60	<1.2	nd
dup(M)	7/1/2003	--	--	0.24 N	<0.30	<0.58	<0.60	<1.2	nd
	9/30/2003	--	--	0.11	<0.30	<0.58	<0.60	<1.2	nd
dup(M)	9/30/2003	--	--	0.12	<0.30	<0.58	<0.60	<1.2	nd

[U-PAR/JTB 11/03]

Notes:

1) Concentrations that attain/exceed a preventive action limit (PAL) are shown in *italics and underlined*.
2) Concentrations that attain/exceed an enforcement standard (ES) are **underlined and bold**.

* : Laboratory note - Parameter detected above the limit of detection (LOD) but below the limit of Quantitation (LOQ).
** : Laboratory note - The original analysis contained concentrations above the calibration curve.
*** : Laboratory note - The sample was reanalyzed past hold time, concentrations were within the calibration curve.
A : Laboratory note-Laboratory Control Spike recovery not within control limits.
B : Laboratory note-Analyte present in method blank.
C : Laboratory note- Elevated detection limit.
N : Laboratory note-Spiked sample recovery not within control limits.
M : Field duplicate identity was erroneously identified (field duplicate or field blank)
<0.0050 : Parameter not detected above the Limit of Detection indicated.
-- : Analysis was not performed
nd : Analyte not detected
ns : NR 140 standard not established
dup(QA/QC-1): Field duplicate sample (field identity shown in parentheses).

Table 3 - Groundwater Analytical Results - Polynuclear Aromatic Hydrocarbons
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

Sampling Location	Sampling Date	POLYNUCLEAR AROMATIC HYDROCARBONS - PAHs (µg/L) Acenaphthene	Acenaphthylene	Anthracene	Benz(a)anthracene	Benzo (a) pyrene	Benzo (b) fluoranthene	Benzo (ghi) perylene	Benzo (k) fluoranthene	Chrysene	Dibenz (a,h) anthracene	Fluoranthene	Fluorene	Indeno (1,2,3-cd) pyrene	1-Methylnaphthalene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene	Total PAHs
Wisconsin Groundwater Quality Standards (NR 140)																				
Preventive Action Limit		ns	ns	*600*	ns	*0.02*	*0.02*	ns	ns	*0.02*	ns	*80*	*80*	ns	ns	ns	*8*	ns	*50*	ns
Enforcement Standard		ns	ns	**3,000**	ns	**0.2**	**0.2**	ns	ns	**0.2**	ns	**400**	**400**	ns	ns	ns	**40**	ns	**250**	ns
MW-701	8/15/1995	800	<2.0	23	3.4	**1.8**	**0.6**	1.2	0.54	**1.7**	0.25	49	*130*	0.76	--	--	**220**	100	20	1,352
	9/25/1995	680	1,100	17	2	**1**	**0.24**	0.67	0.3	**1.0**	0.4	29	*100*	0.36	--	--	**3,800**	81	11	5,824
	12/21/1998	420	<1.3	32	15	**7.7**	**5.4**	4.5	2.5	**7.6**	6.7	56	*92*	4.3	367	188	**3,740**	129	*98*	5,176
MW-701R	6/25/2002	2,500 D	<770 D	*1,300 D, **	<630	**420 D, ***	<470 D	<500 D	<430 D	**640 D, ***	63	**1,300 D, ***	**790 D, ***	<470 D	--	--	**9,400 D**	3,500 D	**1,800 D, ***	21,713
	11/7/2002	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	7/1/2003	310 D,*,&	17 &	<200 D	45	**35**	**16**	15	19	**42**	3.5 *	<130 D	<170 D	10	420 D,A,*,&	480 D,*,&	**2,200 D,&**	260 D, *	<170 D	3,873
PZ-701	8/17/1995	<1.0	<2.0	1.5	0.89	**0.43**	**0.21**	0.24	0.18	**0.61**	<0.10	3.3	1.0	<0.10	--	--	<1.0	6.6	2.1	17
	9/26/1995	<1.0	<2.0	0.25	0.13	<0.20	<0.050	<0.10	<0.050	*0.13*	<0.10	0.70	<0.40	<0.10	--	--	<1.0	0.8	0.77	2.8
	12/21/1998	<1.4	<1.3	0.23 *	0.25 *	<0.21	<0.12	<0.23	<0.23	<0.092	<0.25	0.60 *	0.42	<0.11	<0.94	<0.92	7.3	0.80	1.1 *	11
	6/25/2002	0.040 *	0.059 *	0.073	0.13	*0.100*	*0.084*	0.059	0.065	*0.092*	0.018 *	0.23	<0.021	0.058	--	--	0.18	0.10	0.19	1.5
	11/7/2002	0.11 *	0.087 *	0.15 *	0.19 *	*0.16*	*0.17*	0.16	0.14 *	*0.16*	<0.048	0.44 *	0.053	0.13 *	0.076 *	<0.051	0.34	0.38	0.38	3.1
	4/15/2003	<0.018	<0.019	0.023 *	0.019 *	0.017 *	0.017 *	0.017 *	<0.019	0.015 *	<0.016	0.029 *	<0.017	<0.021	0.045 *	0.045 *	0.067 *	0.032 *	0.034 *	0.4
	9/30/2003	0.043 *	0.13	0.23	0.42	**0.24**	*0.19*	0.15	0.17 &	**0.27**	0.067	0.82 D	0.056 *	0.14	0.046 *	0.042 *	0.22	0.89 D	0.82 D	4.9
MW-702	8/15/1995	390	<2.0	19	2.9	**1.4**	**0.32**	0.93	0.48	**1.5**	0.23	41	*150*	0.55	--	--	**7,300**	96	35	8,039
	9/25/1995	400	1,400	17	3.7	**1.8**	**0.66**	1.6	0.73	**1.9**	0.28	32	*140*	0.76	--	--	**6,400**	90	13	8,503
MW-703	8/15/1995	180	<2.0	17	1.4	**0.46**	*0.1*	0.24	0.16	**0.55**	0.17	28	70	0.16	--	--	**2,400**	74	9.2	2,781
	9/25/1995	220	430	14	1.2	**0.37**	*0.05*	0.34	0.12	**0.51**	0.23	19	54	0.19	--	--	**2,700**	58	5.9	3,504
	12/21/1998	262	<1.3	5.9	8.7	**2.4**	**1.7**	1.6	0.91	<0.092	<0.25	10	45	1.4	408	<0.92	**3,080**	24	16	3,868
MW-704	8/15/1995	770	<2.0	44	26	**22**	**8.9**	17	7.9	**19**	<0.10	*150*	*180*	10	--	--	**5,200**	220	*56*	6,731
dup(MW-799)	8/15/1995	660	<2.0	44	25	**21**	**8.7**	16	7.3	**19**	<0.10	*140*	*190*	9.2	--	--	**3,600**	220	*55*	5,015
	9/25/1995	440	1,400	20	5.0	**3.1**	**2.7**	<0.10	2.3	**3.5**	<0.10	36	*120*	<0.10	--	--	**4,200**	120	13	6,366
dup(MW-799)	9/25/1995	420	1,100	64	46	**38**	**14**	31	15	**31**	3.2	*210*	*170*	20	--	--	**3,100**	310	*83*	5,655
	12/21/1998	1.6 *	5.9	6.0	8.9	**9.5**	**8.1**	7.0	3.5	**4.4**	<0.25	21	10	7.7	14	3.6	*22*	19	26	178
dup(MW-B)	12/21/1998	1.6 *	<1.3	4.9	6.6	**7.6**	**6.0**	5.3	2.4	**3.0**	<0.25	16	6.8	5.8	9.5	<0.92	*17*	16	20	129
MW-705	8/15/1995	<1.0	<2.0	<0.20	<0.050	<0.20	<0.050	<0.10	<0.050	<0.10	<0.10	<0.20	<0.40	<0.10	--	--	<1.0	<0.40	<0.20	nd
	9/25/1995	<1.0	<2.0	<0.20	<0.050	<0.20	<0.050	<0.10	<0.050	<0.10	<0.10	<0.20	<0.40	<0.10	--	--	<1.0	<0.40	<0.20	nd
	12/21/1998	<1.4	<1.3	<0.10	<0.10	<0.21	<0.12	<0.23	<0.23	<0.092	<0.25	<0.23	<0.056	<0.11	<0.94	<0.92	<0.73	<0.11	<0.39	nd
dup(MW-A)	12/21/1998	<1.4	<1.3	<0.10	<0.10	<0.21	<0.12	<0.23	<0.23	<0.092	<0.25	<0.23	<0.056	<0.11	<0.94	<0.92	<0.73	<0.11	<0.39	nd
	6/25/2002	<0.018	<0.023	<0.020	<0.019	<0.012	<0.014	<0.015	<0.013	<0.018	<0.017	<0.028	<0.021	<0.014	--	--	<0.027	<0.019	<0.020	nd
dup(QA/QC-1)	6/25/2002	<0.018	<0.023	<0.020	<0.019	<0.012	<0.014	<0.015	<0.013	<0.018	<0.017	<0.028	<0.021	<0.014	--	--	<0.027	<0.019	<0.020	nd
	11/7/2002	<0.018	<0.019	<0.020	<0.012	0.017 *	0.013 *	<0.016	<0.019	<0.014	<0.016	0.016 *	<0.017	<0.021	<0.017	<0.017	<0.024	<0.016	<0.017	0.05
	4/15/2003	<0.018	<0.019	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	<0.013	<0.017	<0.021	<0.018	0.031 *	0.10	<0.016	<0.017	0.1
	7/1/2003	<0.018 &	<0.019 &	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	0.015 *	<0.017	<0.021	<0.018 A,&	<0.017 &	0.029 *,&,B	<0.016	0.018 *	0.1
	9/30/2003	<0.018	<0.019	<0.020	0.016 *	0.014 *	<0.013	<0.016	<0.019 &	0.014 *	<0.016	0.014 *	<0.017	<0.021	<0.018	<0.017	0.059 *	<0.016	0.020 *	0.1

Table 3 - Groundwater Analytical Results - Polynuclear Aromatic Hydrocarbons
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

Sampling Location	Sampling Date	POLYNUCLEAR AROMATIC HYDROCARBONS - PAHs (µg/L)																	
		Acenaphthene	Acenaphthylene	Anthracene	Benz(a)anthracene	Benzo (a) pyrene	Benzo (b) fluoranthene	Benzo (ghi) perylene	Benzo (k) fluoranthene	Chrysene	Dibenz (a,h) anthracene	Fluoranthene	Fluorene	Indeno (1,2,3-cd) pyrene	1-Methylnaphthalene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene	Total PAHs
Wisconsin Groundwater Quality Standards (NR 140)																			
Preventive Action Limit		ns	ns	*600*	ns	*0.02*	*0.02*	ns	ns	*0.02*	ns	*80*	*80*	ns	ns	ns	*8*	ns	*50*	ns
Enforcement Standard		ns	ns	**3,000**	ns	**0.2**	**0.2**	ns	ns	**0.2**	ns	**400**	**400**	ns	ns	ns	**40**	ns	**250**	ns
MW-706	8/15/1995	197,000	1,480,000	**177,000**	129,000	**83,000**	**31,000**	62,000	29,000	**82,000**	13,000	**266,000**	**640,000**	32,000	--	--	**1,900,000**	730,000	**142,000**	5,993,000
	9/25/1995	9,400	82,000	**15,000**	11,000	**6,700**	**2,400**	4,900	980	**5,400**	<10	**8,400**	**57,000**	2,700	--	--	**166,000**	56,000	**9,700**	437,580
	6/25/2002	<290 D	2,700 D	*1,400 D*	1,000 D	**830 D**	**270 D, ***	270 D, *	460 D, *	**920 D**	<270 D	**2,200 D**	**1,200**	320 D, *	--	--	**7,100 D**	3,200 D	**2,200**	24,070
	11/7/2002	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	7/1/2003	34 &	370 D,*,&	<200 D	<120 D	<140 D	**29**	21	31	<140 D	6.4	<130 D	<170 D	18	510 D,A,*,&	640 D,&	**2,200 D,&**	250 D, *	<170 D	4,109
PZ-702	12/21/1998	<1.4	<1.3	0.44	0.90	<0.21	**0.20 ***	<0.23	<0.23	**0.27 ***	<0.25	1.5	0.50	<0.11	<0.94	<0.92	1.2 *	1.5	2.3	8.8
	6/25/2002	<0.018	0.059*	<0.020	<0.019	<0.012	<0.014	<0.015	<0.013	<0.018	<0.017	<0.028	0.030*	<0.014	--	--	0.42	0.063	0.021 *	0.6
	11/7/2002	<0.018	0.023 *	<0.020	0.015 *	<0.014	<0.013	0.016 *	<0.019	*0.023 **	<0.016	0.039 *	0.020 *	<0.021	0.031 *	0.032 *	0.087	0.084	0.046 *	0.4
	4/15/2003	<0.018	<0.019	<0.020	0.013 *	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	0.013	0.017	<0.021	0.054 *	0.045 *	0.12	0.042 *	0.018 *	0.3
dup(QA/QC-1)	4/15/2003	<0.018	<0.019	<0.020	0.012 *	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	<0.013	<0.017	<0.021	0.042 *	0.072	0.20	0.026 *	<0.017	0.4
	7/1/2003	<0.018 &	0.037 *,&,B	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	0.014 *	<0.016	0.022 *	<0.017	<0.021	0.029 *,&,A,B	0.022 *,&,B	0.045 *,&,B	0.058 B	0.033 *	0.3
	9/30/2003	<0.018	<0.019	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019 &	<0.014	<0.016	<0.013	<0.017	<0.021	<0.018	<0.017	0.049 *	0.019 *	<0.017	0.1
MW-707	8/15/1995	430	<2.0	12	2.2	**1.6**	**0.38**	1.3	0.52	**1.3**	0.25	27	*93*	0.74	--	--	**3,100**	60	12	3,742
	9/25/1995	240	1,400	10	0.4	**0.66**	**0.23**	0.83	0.19	**0.64**	0.40	21	*81*	0.35	--	--	**3,400**	60	5	5,221
	12/21/1998	221	<1.3	15	<0.10	**2.1**	<0.12	1.7	0.76	**2.2**	<0.25	28	64	1.3	454	<0.92	**3,470**	69	*58*	4,387
MW-707R	6/25/2002	< 120 D	6.4	6.2	1.8	**1.2**	**0.73 ***	0.61 *	0.51 *	**1.2**	<0.34	7.5	<130 D	0.48 *	--	--	**1,600 D**	<120 D	7.3	1,634
	11/7/2002	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	7/1/2003	<180 D,&	6.8 &	9	1.8 *	**1.5 ***	<1.3	<1.6	<1.9	**1.8 ***	<1.6	9.6	39	<2.1	270 D,A,*,&	18 &	**1,800 D,&**	<160 D	12	2,170
PZ-703	12/21/1998	<1.4	<1.3	0.20 *	0.22 *	<0.21	<0.12	<0.23	<0.23	<0.092	<0.25	0.25 *	0.44	<0.11	2.8 *	<0.92	**86**	0.53	0.64 *	91
	6/25/2002	1.2	<0.46	0.45 *	<0.38	<0.24	<0.28	<0.30	<0.26	<0.36	<0.34	<0.56	<0.42	<0.28	--	--	**190**	0.38 *	<0.40	192
	11/7/2002	<1.8	<1.9	<2.0	<1.2	<1.4	<1.3	<1.6	<1.9	<1.4	<1.6	<1.3	<1.7	<2.1	<1.7	<1.7	**41**	<1.6	<1.7	41
	4/15/2003	<1.4	<1.5	<1.6	<0.96	<1.1	<1.0	<1.3	<1.5	<1.1	<1.3	<1.0	<1.4	<1.7	<1.4	<1.4	*30*	1.4 *	<1.4	31
	7/1/2003	2.8 &,*	<1.9 &	<2.0	<1.2	<1.4	<1.3	<1.6	<1.9	<1.4	<1.6	<1.3	<1.7	<2.1	7.0 &,A	5.0 &,*	**410 D,&**	<1.6	<1.7	425
	9/30/2003	3.9	0.47 *	<0.40	<0.24	<0.28	<0.26	<0.32	<0.38 &	<0.28	<0.32	<0.26	0.41 *	<0.42	8.4	7.2	**350 D**	0.41 *	<0.34	371
MW-708	12/21/1998	<1.4	<1.3	<0.10	<0.10	<0.21	<0.12	<0.23	<0.23	<0.092	<0.25	<0.23	<0.056	<0.11	<0.94	<0.92	<0.73	<0.11	<0.39	nd
	6/25/2002	<0.018	<0.023	<0.020	<0.019	0.014 *	<0.014	<0.015	<0.013	<0.018	<0.017	<0.028	<0.021	<0.014	--	--	<0.027	<0.019	<0.020	0.01
	11/7/2002	<0.018	<0.019	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	<0.013	<0.017	<0.021	<0.017	<0.017	<0.024	<0.016	<0.017	nd
dup(QA/QC-1)	11/7/2002	<0.018	<0.019	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	<0.013	<0.017	<0.021	<0.017	<0.017	<0.024	<0.016	<0.017	nd
	4/15/2003	<0.018	<0.019	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	<0.013	<0.017	<0.021	0.019 *	0.026 *	0.088	<0.016	<0.017	0.1
	7/1/2003	0.056 *,&,B	0.032 *,&,B	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	<0.013	0.020 *,B	<0.021	0.20 A,&,B	0.20 B,&	1.5 B,D,&	0.024 *,B	<0.017	2.0
	9/30/2003	<0.018	<0.019	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019 &	<0.014	<0.016	<0.013	<0.017	<0.021	<0.018	<0.017	0.23	<0.016	<0.017	0.2

Table 3 - Groundwater Analytical Results - Polynuclear Aromatic Hydrocarbons
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

Sampling Location	Sampling Date	POLYNUCLEAR AROMATIC HYDROCARBONS - PAHs (µg/L)																		
		Acenaphthene	Acenaphthylene	Anthracene	Benz(a)anthracene	Benzo (a) pyrene	Benzo (b) fluoranthene	Benzo (ghi) perylene	Benzo (k) fluoranthene	Chrysene	Dibenz (a,h) anthracene	Fluoranthene	Fluorene	Indeno (1,2,3-cd) pyrene	1-Methylnaphthalene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene	Total PAHs
Wisconsin Groundwater Quality Standards (NR 140)																				
Preventive Action Limit		ns	ns	*600*	ns	*0.02*	*0.02*	ns	ns	*0.02*	ns	*80*	*80*	ns	ns	ns	*8*	ns	*50*	ns
Enforcement Standard		ns	ns	**3,000**	ns	**0.2**	**0.2**	ns	ns	**0.2**	ns	**400**	**400**	ns	ns	ns	**40**	ns	**250**	ns
MW-709	12/21/1998	3.4 *	<1.3	2.9	1.3	**0.30 ***	**0.51**	<0.23	<0.23	**0.66**	<0.25	6.6	3.3	<0.11	<0.94	<0.92	4.6	8.4	10	42
MW-709R	6/25/2002	0.13	<0.023	0.032*	<0.019	*0.10*	<0.014	<0.015	<0.013	<0.018	<0.017	<0.028	0.041 *	<0.014	--	--	1.8 D	0.084	0.027*	2.2
	11/7/2002	<0.018	<0.019	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	<0.013	<0.017	<0.021	<0.017	<0.017	<0.024	<0.016	<0.017	nd
	4/15/2003	<0.018	<0.019	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	<0.013	<0.017	<0.021	0.020 *	0.034 *	0.12	<0.016	<0.017	0.2
	7/1/2003	<0.018	<0.019	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	<0.013	<0.017	<0.021	0.020 *	0.019 *	0.040 *	<0.016	<0.017	0.1
dup(M)	7/1/2003	0.023 *,&,B	0.019 *	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019	<0.014	<0.016	<0.013	<0.017	<0.021	0.084 A,&,B	0.044 *,&,B	0.74 B,D,&	<0.016	<0.017	0.9
	9/30/2003	<0.018	<0.019	<0.020	<0.012	<0.014	<0.013	<0.016	<0.019 &	<0.014	<0.016	<0.013	<0.017	<0.021	<0.018	<0.017	<0.024	<0.016	<0.017	nd
dup(M)	9/30/2003	<0.018	<0.019	<0.020	0.065	*0.059*	*0.066*	0.098	0.056 *,&	*0.057*	0.093	<0.013	<0.017	0.094	<0.018	<0.017	0.025*	<0.016	<0.017	0.6

[U-PAR/JTB 11/03]

Notes:

1) Concentrations that attain/exceed a preventive action limit (PAL) are shown in *italics and underlined*.
2) Concentrations that attain/exceed an enforcement standard (ES) are **underlined and bold**.

* : Laboratory note - Parameter detected above the limit of detection (LOD) but below the limit of Quantitation (LOQ).
A : Laboratory note-Laboratory Control Spike recovery not within control limits.
B : Laboratory note-Analyte present in method blank.
D : Laboratory note- Analyte value from diluted analysis.
& : Laboratory note-Precision not within control limits.
M : Field duplicate identity was erroneously identified (field duplicate or field blank)
<2.0 : Parameter not detected above the Limit of Detection indicated.
-- : Analysis was not performed
nd : Analyte not detected
ns : NR 140 standard not established
dup(QA/QC-1): Field duplicate sample (field identity shown in parentheses).

Table 4 - Groundwater Analytical Results -Field & Laboratory RNA Analytical
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

		Laboratory Analytical						Pre Purge Field Measurements				
Well	**Date**	**Alkalinity (mg/L)**	**Nitrite+Nitrate (mg/L)**	**Sulfate (mg/L)**	**Total Iron (µg/L)**	**Methane (µg/L)**	**Dissolved Iron (µg/L)**	**Conductivity (mmhos/cm)**	**pH (s.u.)**	**Temperature (C)**	**Dissolved Oxygen (mg/L)**	**Redox Potential (Eh/ORP) (mV)**
Wisconsin Groundwater Quality Standards (NR140)												
Preventive Action Limit		ns	*2*	*125*	ns	ns	*150*	ns	ns	ns	ns	ns
Enforcement Standard		ns	**10**	**250**	ns	ns	**300**	ns	ns	ns	ns	ns
MW-701R	6/25/2002	1,200	<0.23	3.8 B	52,000	--	**20,000**			Coal Tar		
	11/7/2002	--	--	--	--	--	--	1.267	7.18	13.39	1.08	541
	1/24/2003	--	--	--	--	--	--			Coal Tar		
	7/1/2003	--	<0.047	2.3	--	11,000	**18,000**	1.243	9.32	12.84	4.29	214
	9/30/2003	--	--	--	--	--	--	--	--	--	--	--
PZ-701	6/25/2002	150	0.12	**320**	7,300	--	**440**	0.871	8.25	12.52	5.92	392
	11/7/2002	--	<0.075	*200*	--	250	**300**	0.562	7.74	14.02	1.92	511
	1/24/2003							hydrolab wouldn't fit in well				
	4/15/2003	--	--	--	--	--	--	0.159	8.84	9.79	7.49	264
	7/1/2003	--	0.057 *	98	--	490	*170*	hydrolab wouldn't fit in well				
	9/30/2003	--	--	--	--	--	--	0.595	7.56	10.5		--
MW-705	6/25/2002	460	<0.023	*190*	1,200	--	**410**	1.232	8.7	10.85	4.75	403
dup(QA/QC-1)	6/25/2002	300	<0.023	91	3,200	--	*240*	1.232	8.7	10.85	4.75	403
	11/7/2002	--	<0.075	<1.1	--	--	<61	1.407	7.76	11.02	6.42	539
	4/15/2003	--	--	--	--	--	--	1.404	8.41	7.45	6.28	262
	7/1/2003	--	<0.047	**380**	--	93	**670**	1.500	9.25	12.40	4.26	262
	9/30/2003	--	--	--	--	--	--	2.630	6.98	13.9	--	--
MW-706	6/25/2002	140	**23**	**1,200**	3,800	--	**620**			Coal Tar		
	11/7/2002	--	--	--	--	--	--	0.011	7.69	9.44	1.88	541
	1/24/2003	--	--	--	--	--	--			Coal Tar		
	7/1/2003	--	0.67	**880**	--	25	140	1.358	9.35	10.71	2.51	270
PZ-702	6/25/2002	50	<0.023	3.7 *, B	15,000	--	25	0.154	8.5	11.32	3.42	362
	11/7/2002	--	--	--	--	22	--	0.220	8.04	13.76	1.51	515
	1/24/2003	--	--	--	--	--	--	0.200	8.02	10.02	2.33	247
	4/15/2003	--	--	--	--	--	--	0.216	9.01	7.63	2.48	260
	7/1/2003	--	0.053 *	3.6	--	39	48 *	0.103	9.71	10.76	4.52	277
	9/30/2003	--	--	--	--	--	--	0.217	8.22	10.6	--	--
MW-707R	6/25/2002	460	<0.023	40	25,000	--	**730**			Coal Tar		
	11/7/2002	--	--	--	--	--	--	1.099	7.39	12.86	1.39	523
	1/24/2003	--	--	--	--	--	--			Coal Tar		
	7/1/2003	--	0.049 *	30	--	5,800	**510**	0.870	9.58	13.81	1.93	198
PZ-703	6/25/2002	73	<0.023	4.7 B	27,000	--	**370**	0.283	8.95	11.7	0.64	377
	11/7/2002	--	<0.075	4.2	--	71	<61	0.028	8.33	13.01	1.49	492
	1/24/2003	--	--	--	--	--	--	hydrolab wouldn't fit in well due to ice				
	4/15/2003	--	--	--	--	--	--	0.687	9.08	7.28	2.25	249
	7/1/2003	--	<0.047	4.3	--	230	100	0.204	9.99	9.91	2.51	130
	9/30/2003	--	--	--	--	--	--	0.320	8.61	10.6	--	--

Table 4 - Groundwater Analytical Results -Field & Laboratory RNA Analytical
Wisconsin Public Service Corporation - Campmarina Former MGP Site
Sheboygan, WI

		Laboratory Analytical						Pre Purge Field Measurements				
Well	**Date**	**Alkalinity (mg/L)**	**Nitrite+Nitrate (mg/L)**	**Sulfate (mg/L)**	**Total Iron (µg/L)**	**Methane (µg/L)**	**Dissolved Iron (µg/L)**	**Conductivity (mmhos/cm)**	**pH (s.u.)**	**Temperature (C)**	**Dissolved Oxygen (mg/L)**	**Redox Potential (Eh/ORP) (mV)**
Wisconsin Groundwater Quality Standards (NR140)												
Preventive Action Limit		ns	*2*	*125*	ns	ns	*150*	ns	ns	ns	ns	ns
Enforcement Standard		ns	**10**	**250**	ns	ns	**300**	ns	ns	ns	ns	ns
MW-708	6/25/2002	520	0.18	63	35,000	--	**2,500**	2.301	7.35	13.49	4.56	406
	11/7/2002	--	0.13 *	66	--	<10	<61	2.407	7.82	14.37	2.72	516
dup(QA/QC-1)	11/7/2002	--	0.18 *	67	--	<10	<61	--	--	--	--	--
	1/24/2003	--	--	--	--	--	--	4.941	7.83	10.49	1.93	248
	4/15/2003	--	--	--	--	--	--	2.875	8.67	9.19	2.52	258
	7/1/2003	--	0.14 *	70	--	<10	51 *	2.771	9.43	12.36	2.32	250
	9/30/2003	--	--	--	--	--	--	5.130	7.09	13.6	--	--
MW-709R	6/25/2002	900	*2.7*	**440**	4,000	--	**490**	1.32	7.97	14.74	4.44	415
	11/7/2002	--	--	--	--	--	--	1.534	7.57	13.99	1.82	549
	4/15/2003	--	--	--	--	--	--	1.480	8.65	6.92	10.14	246
	7/1/2003	--	0.093 *	**500**	--	<10	**820**	0.462	9.72	16.03	4.34	253
dup(M)	7/1/2003	--	0.13 *	**510**	--	17	**830**	--	--	--	--	--
	9/30/2003	--	--	--	--	--	--	3.350	6.92	16.2	--	--
Biosparge Well												
BW-6	11/7/2002	--	0.13	35	--	<10	<61	0.004	8.36	10.72	3.4	391

(O:\TB\GRL\703\002\U-PAR\TB 11/03)

Notes:

1) Concentrations that attain/exceed a preventive action limit (PAL) are shown in *italics and underlined*.
2) Concentrations that attain/exceed an enforcement standard (ES) are **underlined and bold**.
3) The field monitor for dissolved oxygen and ORP was not functioning on 09/30/2003.

C° : Degrees celcius
mg/L : milligrams per liter
µg/L : micrograms per liter
mV : millivolts
B : Laboratory note-Analyte present in method blank.
M : Field duplicate identity was erroneously identified (field duplicate or field blank)
-- : Analysis was not performed
* : Laboratory note - Parameter detected above the limit of detection (LOD) but below the limit of Quantitation (LOQ).
dup(QA/QC-1) : Field duplicate sample (field identity shown in parentheses).
Coal Tar : Free phased product present in well.
ns : NR 140 standard not established

Table 5 - Groundwater and Biosparge System Monitoring Schedule
Wisconsin Public Service - Campmarina Former MGP Site
Sheboygan, WI

	Year 1					Year 2			
	7-Nov-02	24-Jan-03	15-Apr-03	1-Jul-03	23-Sep-03	11-Nov-03	Feb-04	May-04	Aug-04
Biosparge System Monitoring									
Vent Monitoring									
BETX (8260)	X						X		X
PID	X			X			X	X	X
Sump Monitoring									
Hydrogen Sulfide (4 gas meter)		X					X		
Water Level	X	X	X			X	X	X	X
Groundwater Monitoring									
Monitoring Wells									
BW-6	*X*							X	
BW-15								X	
MW-701R				X		X		X	
PZ-701	X		X	X	X	X		X	
MW-706				X		X		X	
PZ-702	X		X	X	X	X		X	
MW-707R				X		X		X	
PZ-703	X		X	X	X	X		X	
MW-705	X		X	X	X	X		X	
MW-708	X		X	X	X	X		X	
MW-709R	X		X	X	X	X		X	
Field Parameters									
Water Quality Probe	X	*X*	X	X	X	X	X	X	X
Water Levels	X	*X*	X	X	X	X	X	X	X
Analytical Parameters									
Dissolved, Fe	X			X		X			
Nitrogen, Nitrate, Nitrite	X			X		X		X	
Methane	X			X		X		X	
Sulfate	X			X		X		X	
BETX (USEPA 8260)	X		X	X	X	X		X	
PAHs (USEPA 8310)	X		X	X	X	X		X	
Cyanide (USEPA 335.4)	X		X	X	X	X		X	

Notes:

1. **X** - Indicates site visit, activity or sample collected during that visit.
2. *X* - Field Parameters were measured in PZ-701,702, 703; MW-708. Field Parameters were also measured in MW-701R, 706, and 707.
3. Monitoring wells and piezometers sampled for BTEX (USEPA 8260B), PAHs (USEPA 8310), and Cyanides (total, amenable, and dissociable)(USEPA 335.4).
4. X - Indicates planned site visit, scheduled actvitiy or sample collected during that visit. Future cyanide monitoring will include only dissociable cyanide.
5. Water quality probe parameters will only be collected from monitoringwells that do not contain coal tar as observed during that monitoring event.
6. Water quality probe parameters include dissolved oxygen, pH, temperature, specific conductance and oxidation / reduction potential.

APPENDIX A

FORM 4400-194 WITH EXPLANATIONS

State of Wisconsin
Department of
Natural Resources

OPERATION, MAINTENANCE, MONITORING AND OPTIMIZATION REPORTING OF SOIL AND GROUNDWATER REMEDIATION SYSTEMS

PURPOSE AND APPLICABILITY OF THIS FORM: Completion of this form is required under s. NR 724.13(e), Wis. Adm. Code. Use of this form is mandatory. Failure to submit this form as require is a violation of s. NR 724.13, Wis. Adm. Code, and is subject to the penalties in s. 144.99, Wis. Stats. This form must be submitted every six months for active soil and groundwater remediation projects and every twelve months for passive (natural attenuation) remediation projects that are regulated under the NR 700 series of Wis. Adm. Code. Specifically, for sites meeting any of the following criteria:

- Soil or groundwater remediation projects that report progress in accordance with s. NR 700.11(1), Wis. Adm. Code.
- Soil or groundwater remediation projects that report progress in accordance with s. NR 724.13(3), Wis. Adm. Code. (Note: s. NR 724.13(3) requires progress reports for operation and maintenance of active systems to be submitted every three months however the Department considers submittal of this form every six months to satisfy the requirements of the rules, unless otherwise directed by the Department on a site specific basis.)
- Soil or groundwater remediation projects that report progress in accordance with s. NR 724.17(3), Wis. Adm. Code. (Note: s. NR 724.17(3) requires progress reports every time that samples are collected however the Department considers submittal of this form every twelve months to satisfy the requirements of the rules for monitoring natural attenuation, unless otherwise directed by the Department on a site specific basis.)

Submittal of this form is not a substitute for reporting required by Department programs such as Wastewater or Air Management. Personally identifiable information on this form is not intended to be used for any other purpose than tracking progress of the remediation by the Bureau for Remediation and Redevelopment.

Please refer to the instructions that are attached to the back of these forms starting on page INS-1. In all cases, when asked to "explain," those explanations are to be included on separate sheets of paper. Explanations must include a title that refers to the page and item number, for example: Page GI-2, C.1.a.

A. GENERAL INFORMATION:

1. Site name: CAMP MARINA MANUFACTURED GAS PLANT
2. Reporting period from: 11/1/2002 To: 10/31/2003 Days in period: 365
3. Regulatory agency (enter DNR, DCOM, DATCP and/or other): DNR
4. DNR issued site number: 02-60-000095
5. State reimbursement fund claim number and fund name (if not applicable, enter NA): NA
6. Site location:
   a. DNR region and county: SOUTHEAST REGION, SHEBOYGAN COUNTY
   b. Street address and municipality: 732 N. WATER ST., SHEBOYGAN, WI
   c. Township, range, section and quarter quarter section: NW 1/4,SW 1/4,SECTION 23, T15N,R23E
7. Responsible party:
   a. Name: WISCONSIN PUBLIC SERVICE CORPORATION
   b. Mailing address: 700 NORTH ADAMS ST. P.O. BOX 19002
      GREEN BAY, WI 54307-9002
   c. Phone number: (920) 433-1140
8. Consultant:
   a. Company name: NATURAL RESOURCE TECHNOLOGY,INC.
   b. Mailing address: 23713 W. PAUL RD, UNIT D
      PEWAUKEE, WI 53072
   c. Phone number: 262-522-1235
9. Contaminants: BETX,PAHs,CYANIDE
10. Soil types (USCS or USDA): HETEROGENEOUS FILL-SM/SC-CL/ML
11. Hydraulic conductivity (cm/sec): 1.27×10^{-5} TO 1.27×10^{-4} 12. Average linear velocity of groundwater (ft/yr): 63

GENERAL SITE INFORMATION, CONTINUED

SITE NAME AND REPORTING PERIOD:

Site name: CAMP MARINA MANUFACTURED GAS PLANT

Reporting period from: 11/1/2002 To: 10/31/2003 Days in period: 365

A. GENERAL INFORMATION (CONTINUED):

18. If soil is treated ex situ, is the treatment location off site? (Y/N) If yes, give location:

a. DNR region and county: SOUTHEAST REGION, SHEBOYGAN COUNTY

b. Township, range, section and quarter quarter section: NW 1/4,SW 1/4,SECTION 23, T15N,R23E

B. REMEDIATION METHOD: Only submit pages that apply to an individual site. Check all that apply:

_____ Groundwater extraction (submit a completed page GW-1).
_____ Free product recovery (submit a completed page GW-1).
_____ In situ air sparging (submit a completed page GW-2).
_____ Groundwater natural attenuation (submit a completed page GW-3).
XX Other groundwater remediation method (submit a completed page GW-4).
_____ Soil venting (including soil vapor extraction and bioventing, submit a completed page IS-1).
_____ Soil natural attenuation (submit a completed page IS-2).
_____ Other in situ soil remediation method (submit a completed page IS-3).
_____ Biopiles (submit a completed page ES-1).
_____ Landspreading/thinspreading of petroleum contaminated soil (submit a completed page ES-2).
_____ Other ex situ soil remediation method (submit a completed page ES-3).

C. GENERAL EFFECTIVENESS EVALUATION FOR ALL ACTIVE SYSTEMS: If the remediation is active (not natural attenuation), complete this subsection.

1. Is the system operating at design rates and specifications? (Y/N): N, SEE ATTACHED
If the answer is no, explain whether or not modifications are necessary to achieve the goal that was previously established in design.
2. Are modifications to the system warranted to improve effectiveness? (Y/N) If yes, explain: N
3. Is natural attenuation an effective low cost option at this time? (Y/N): N
4. Is closure sampling warranted at this time? (Y/N): N
5. Are there any modifications that can be made to the remediation to improve cost effectiveness? (Y/N) If yes, explain: N

D. ECONOMIC AND COST DATA TO DATE:

1. Total investigation costs ($): $600,000
2. Implementation costs (design, capital and installation costs, excluding investigation costs) ($): $2.6 MILLION
3. Total costs during the previous reporting period ($): N/A
4. Total costs during this reporting period ($): $26K
5. Total anticipated costs for the next reporting period ($): $21K
6. Are any unusual or one-time costs listed in the reporting periods covered by D.3., D.4. or D.5. above? (Y/N) If yes explain: N
7. If close out is anticipated within 12 months, estimated costs for project closeout ($): N/A

GENERAL SITE INFORMATION, CONTINUED

SITE NAME AND REPORTING PERIOD:

Site name: CAMP MARINA MANUFACTURED GAS PLANT

Reporting period from: 11/1/2002 To: 10/31/2003 Days in period: 365

E. NAME(S), SIGNATURE(S) AND DATE OF PERSON(S) SUBMITTING FORM: Legibly print name, date and sign. Only persons qualified to submit reports under ch. NR 712 Wis. Adm. Code are to sign this form.

Registered Professional Engineers:

I (print name) SPIROS L. FAFALIOS, hereby certify that I am a registered professional engineer in the State of Wisconsin, registered in accordance with the requirements of ch. A-E 4, Wis. Adm. Code; that this document has been prepared in accordance with the rules of Professional Conduct in ch. A-E 8, Wis. Adm. Code; and that, to the best of my knowledge, all information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code.

Signature, title, P.E. number and date: PROJECT MANAGER, PE #33328 12/31/03

Hydrogeologists:

I (print name) _____, hereby certify that I am a hydrogeologist as that term is defined in s. NR 712.03(1), Wis. Adm. Code, and that, to the best of my knowledge, all information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code.

Signature, title and date: _____

Scientists:

I (print name) _____, hereby certify that I am a scientist as that term is defined in s. NR 712.03(3), Wis. Adm. Code, and that, to the best of my knowledge, all information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code.

Signature, title and date: _____

Professional Seal(s), if applicable:

OTHER GROUNDWATER REMEDIATION METHODS

SITE NAME AND REPORTING PERIOD:

Site name: CAMP MARINA MANUFACTURED GAS PLANT

Reporting period from: 11/1/2002 To: 10/31/2003 Days in period: 365

Date that the system was first started up: 11/7/2002

A. EFFECTIVENESS EVALUATION:

1. If free product is not present, determine the single contaminant that requires the greatest percent reduction to achieve ch. NR 140 ES and PAL. Perform this calculation for all contaminants that were present at the site that have ch. NR 140 standards. Use the highest contaminant concentration measured in any sampling points during reporting period. If free product is present, write "FREE PRODUCT" in A.1.a.

   a. Contaminant: FREE PRODUCT, CONTAINED BY ENGINEERED BARRIER SYSTEM

   b. Percent reduction necessary: NA

   c. Maximum contaminant concentration level in any monitoring well (µg/L): BENZENE 6,500 µg/L

2. Is the size of the plume increasing, stabilized, or decreasing: PLUME ONLY WITHIN CONTAINMENT BARRIER

3. Describe the method used to remediate groundwater at the site. SEE ATTACHED

4. List any additional information required by the DNR for this method for this site:
   SEE ATTACHED

B. ADDITIONAL ATTACHMENTS: Attach the following to this form:

- Groundwater contour map.
- Groundwater contaminant distribution map (may be combined with contour map).
- When contaminants are aerobically biodegradable, attach a dissolved oxygen in groundwater map (dissolved oxygen may be combined with the contaminant data on a single map).
- Graph of contaminant concentrations versus time for the contaminant listed in A.1.a. (above) for the monitoring point with the greatest level of contamination.
- Groundwater contaminant chemistry table.
- Groundwater elevations table.
- Any other attachments required by the DNR for this remediation method.

ADDITIONAL INFORMATION FOR PERIOD OF 11/1/02 THROUGH 10/31/03: OPERATION, MAINTENANCE, MONITORING AND OPTIMIZATION REPORTING OF SOIL AND GROUNDWATER REMEDIATION SYSTEMS (WDNR Form 4400-194)

Page GI-2, C.2.

The system began operating on November 7, 2002. In late March 2003, the biosparge compressor began experiencing failures due to motor overload. The failures continued into early April and the biosparge system was shut down on April 16, 2003 until a thorough assessment could be performed to determine the cause of the motor overload failures. On June 26, 2003 the initial cause of the motor overload failures was suspected to be a result of a clogged inlet air filter. However, when the filter was replaced and started up again, the motor overload failures continued. The system remained not operational until September 30, 2003 when NRT and WPSC determined that the motor for the compressor was drawing too much current and causing the failures. The motor was removed from service and replaced in November 2003. The biosparge system was re-started during the first week of December 2003 and has operated as designed to date.

Page GW-4, A.3.

Groundwater at the site is contained by an engineered containment system that consists Waterloo® sheet pile barrier surrounding the perimeter of the site and a geosynthetic cap to limit infiltration to groundwater. Aerobic degradation of groundwater contaminants within the engineered containment system is stimulated by a low flow biosparge system that is designed to provide an increased source of oxygen to the groundwater via low flow injection of ambient air.

Page GW-4, A.4.

The engineered containment system has drains along the entire interior perimeter of the containment system to provide relief for groundwater fluctuation and pressure during biosparge operations. The interior perimeter drain is connected to a sump in the building that houses the biosparge system. During operation and maintenance of the biosparge system, the sump is inspected for collected water and vapors in the form of volatile organic compounds (VOCs) and hydrogen sulfide (H_2S, an indicator of anaerobic biodegradation in the subsurface).

Assessment of Water Collected in the Sump:

Throughout the operation of the system no water has accumulated in the sump.

Assessment of Vapors in the Sump:

Prior to start up of the system and during system operation, PID readings were collected from the sump as follows:

Date	Zone of Operation	PID Reading (ppm)
11/7/02	Prior to Startup	0.2
11/7/02	Zone 1	1.0
11/7/02	Zone 2	1.0
11/7/02	Zone 3	1.0
6/26/03	Zone 3	0.0

ADDITIONAL INFORMATION FOR PERIOD OF 11/1/02 THROUGH 10/31/03: OPERATION, MAINTENANCE, MONITORING AND OPTIMIZATION REPORTING OF SOIL AND GROUNDWATER REMEDIATION SYSTEMS (WDNR Form 4400-194)

Page GW-4, A.4. (continued)

An air sample (SUMP AS-1) was collected from the sampling port on the sump's ventilation stack on November 7, 2002 using an impinger and analyzed for benzene, ethylbenzene, toluene and xylenes (BETX). The result of the air sample did not detect any compounds above the stated levels of detection (<0.38 µg/L).

In addition, the sump was evaluated in January 2003 for the presence of H_2S using a four gas meter. The meter did not detect the presence of H_2S in the sump (<0.0 ppm).

APPENDIX B

GROUNDWATER ANALYTICAL REPORTS

Corporate Office & Laboratory
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800-7-ENCHEM

EN CHEM INC.

Madison Office & Laboratory
525 Science Drive
Madison, WI 53711
608-232-3300 • Fax: 608-233-0502
888-5-ENCHEM

- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Client: NATURAL RESOURCE TECH

WI DNR LAB ID : 405132750

Sample No.	Field ID	Collection Date	Sample No.	Field ID	Collection Date
823638-001	PZ-701	6/25/02			
823638-002	MW701R	6/25/02			
823638-003	MW706	6/25/02			
823638-004	PZ-702	6/25/02			
823638-005	PZ-703	6/25/02			
823638-006	MW-707R	6/25/02			
823638-007	MW709R	6/25/02			
823638-008	MW708	6/25/02			
823638-009	MW705	6/25/02			
823638-010	QA/QC 1	6/25/02			
823638-011	TRIP	6/25/02			

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The "Q" flag is present when a parameter has been detected below the LOQ. This indicates the results are qualified due to the uncertainty of the parameter concentration between the LOD and the LOQ.

Soil VOC detects are corrected for the total solids, unless otherwise noted.

I certify that the data contained in this Final Report has been generated and reviewed in accordance with approved methods and Laboratory Standard Operating Procedure. Exceptions, if any, are discussed in the accompanying sample comments. Release of this final report is authorized by Laboratory management, as is verified by the following signature. Reported results shall not be reproduced, except in full, without the written approval of the lab. The sample results relate only to the analytes of interest tested.

Approval Signature

07/16/02
Date

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Lab#:	TestGroupID:	Comment:
823638-002	W-SO4-W	A - Analyte present in blank at 0.54 mg/l.
MW701R		

En Chem, Inc.

Organic Data Qualifiers

B	Analyte is present in the method blank. Method blank criteria is evaluated to the laboratory method detection limit. Additionally, method blank acceptance may be based on project specific criteria or determined from analyte concentrations in the sample and are evaluated on a sample by sample basis.
C	Elevated detection limit.
D	Analyte value from diluted analysis, or surrogate result not applicable due to sample dilution.
E	Analyte concentration exceeds calibration range.
F	Surrogate results outside control criteria.
H	Extraction or analysis performed past holding time.
J	Qualitative evidence of analyte present: concentration detected is greater than the method detection limit but less than the reporting limit.
K	Detection limit may be elevated due to the presence of an unrequested analyte.
N	Spiked sample recovery not within control limits.
P	The relative percent difference between the two columns for detected concentrations was greater than 40%.
Q	The analyte has been detected between the limit of detection (LOD) and limit of quantitation (LOQ). The results are qualified due to the uncertainty of analyte concentrations within this range.
S	The relative percent difference between quantitation and confirmation columns exceeds internal quality control criteria. Because the result is unconfirmed, it has been reported as a non-detect with an elevated detection limit.
U	The analyte was not detected above the reporting limit.
W	Sample received with headspace.
X	See Sample Narrative.
&	Laboratory Control Spike recovery not within control limits.
*	Duplicate analyses not within control limits.
SUB1	Assay was subcontracted to an approved lab.
SUB2	Assay was subcontracted to En Chem Green Bay WI Cert. #405132750.

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : PZ-701
Lab Sample Number : 823638-001
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron	7300	84	270		ug/L		7/12/02	SW846 3020	SW846 6020	CCR
Iron - Dissolved	440	8.4	27		ug/L		7/12/02	SW846 6020	SW846 6020	dms
Alkalinity as CaCO3	150	9.6	31		mg/L		6/27/02	EPA 310.2	EPA 310.2	*MD
Cyanide, amenable	0.74	0.0023	0.0073		mg/L		7/9/02	EPA 335.1	EPA 335.4	*MD
Cyanide, total	0.83	0.046	0.15		mg/L		7/1/02	EPA 335.4	EPA 335.4	*MD
Cyanide, weak and dissociable	0.19	0.00084	0.0027		mg/L		7/3/02	SM 4500	SM 4500	*MD
Nitrogen, NO3 + NO2	0.12	0.023	0.073		mg/L		7/1/02	EPA 353.2	EPA 353.2	*MD
Sulfate	320	12	38		mg/L		7/2/02	EPA 300.0	EPA 300.0	*MD

Organic Results

BTEX - WATER **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** SMT

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	102				%Recov		7/1/02	SW846 M8021B
Benzene	< 0.45	0.45	1.4		ug/l		7/1/02	SW846 M8021B
Ethylbenzene	< 0.82	0.82	2.6		ug/l		7/1/02	SW846 M8021B
Toluene	< 0.68	0.68	2.2		ug/l		7/1/02	SW846 M8021B
Xylenes, -m, -p	< 1.7	1.7	5.4		ug/l		7/1/02	SW846 M8021B
Xylene, -o	< 0.77	0.77	2.5		ug/l		7/1/02	SW846 M8021B

Organic Results

PAH/PNA - SEMIVOLATILES **Prep Method:** SW846 3510 **Prep Date:** 6/27/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	50				%Recov		6/28/02	SW846 8270C
Nitrobenzene-d5	69				%Recov		6/28/02	SW846 8270C
Terphenyl-d14	96				%Recov		6/28/02	SW846 8270C
Acenaphthene	0.040	0.018	0.057		ug/L	Q	6/28/02	SW846 8270C
Acenaphthylene	0.059	0.023	0.073		ug/L	Q	6/28/02	SW846 8270C
Anthracene	0.073	0.020	0.064		ug/L		6/28/02	SW846 8270C
Benzo(a)anthracene	0.13	0.019	0.061		ug/L		6/28/02	SW846 8270C
Benzo(a)pyrene	0.100	0.012	0.038		ug/L		6/28/02	SW846 8270C
Benzo(b)fluoranthene	0.084	0.014	0.045		ug/L		6/28/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Field ID : PZ-701

Lab Sample Number : 823638-001

WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH

Report Date : 7/15/02

Collection Date : 6/25/02

Matrix Type : WATER

Benzo(g,h,i)perylene	0.059	0.015	0.048	ug/L		6/28/02	SW846 8270C
Benzo(k)fluoranthene	0.065	0.013	0.041	ug/L		6/28/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	0.058	0.014	0.045	ug/L		6/28/02	SW846 8270C
Chrysene	0.092	0.018	0.057	ug/L		6/28/02	SW846 8270C
Dibenzo(a,h)anthracene	0.018	0.017	0.054	ug/L	Q	6/28/02	SW846 8270C
Fluoranthene	0.23	0.028	0.089	ug/L		6/28/02	SW846 8270C
Fluorene	< 0.021	0.021	0.067	ug/L		6/28/02	SW846 8270C
Naphthalene	0.18	0.027	0.086	ug/L		6/28/02	SW846 8270C
Phenanthrene	0.10	0.019	0.061	ug/L		6/28/02	SW846 8270C
Pyrene	0.19	0.020	0.064	ug/L		6/28/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : MW701R
Lab Sample Number : 823638-002
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron	52000	84	270		ug/L		7/12/02	SW846 3020	SW846 6020	CCR
Iron - Dissolved	20000	8.4	27		ug/L		7/11/02	SW846 6020	SW846 6020	ccr
Alkalinity as CaCO3	1200	48	150		mg/L		6/27/02	EPA 310.2	EPA 310.2	*MD
Cyanide, amenable	0.15	0.0023	0.0073		mg/L		7/9/02	EPA 335.1	EPA 335.4	*MD
Cyanide, total	0.16	0.0023	0.0073		mg/L		7/1/02	EPA 335.4	EPA 335.4	*MD
Cyanide, weak and dissociable	0.012	0.00084	0.0027		mg/L		7/3/02	SM 4500	SM 4500	*MD
Nitrogen, NO3 + NO2	< 0.23	0.23	0.73		mg/L		7/1/02	EPA 353.2	EPA 353.2	*MD
Sulfate	3.8	1.2	3.8		mg/L	A	7/1/02	EPA 300.0	EPA 300.0	*MD

Organic Results

BTEX - WATER **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** SMT

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	103				%Recov		7/1/02	SW846 M8021B
Benzene	2700	11	35		ug/l		7/1/02	SW846 M8021B
Ethylbenzene	330	20	64		ug/l		7/1/02	SW846 M8021B
Toluene	28	17	54		ug/l	Q	7/1/02	SW846 M8021B
Xylenes, -m, -p	180	42	130		ug/l		7/1/02	SW846 M8021B
Xylene, -o	150	19	61		ug/l		7/1/02	SW846 M8021B

Organic Results

PAH/PNA - SEMIVOLATILES **Prep Method:** SW846 3510 **Prep Date:** 6/27/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	< 1.0				%Recov	D	7/2/02	SW846 8270C
Nitrobenzene-d5	< 1.0				%Recov	D	7/2/02	SW846 8270C
Terphenyl-d14	< 1.0				%Recov	D	7/2/02	SW846 8270C
Acenaphthene	2500	600	1900		ug/L	D	7/3/02	SW846 8270C
Acenaphthylene	< 770	770	2500		ug/L	D	7/3/02	SW846 8270C
Anthracene	1300	670	2100		ug/L	QD	7/3/02	SW846 8270C
Benzo(a)anthracene	< 630	630	2000		ug/L	D	7/3/02	SW846 8270C
Benzo(a)pyrene	420	400	1300		ug/L	QD	7/3/02	SW846 8270C
Benzo(b)fluoranthene	< 470	470	1500		ug/L	D	7/3/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Field ID : MW701R

Lab Sample Number : 823638-002

WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH

Report Date : 7/15/02

Collection Date : 6/25/02

Matrix Type : WATER

Benzo(g,h,i)perylene	<	500	500	1600	ug/L	D	7/3/02	SW846 8270C
Benzo(k)fluoranthene	<	430	430	1400	ug/L	D	7/3/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	<	470	470	1500	ug/L	D	7/3/02	SW846 8270C
Chrysene		640	600	1900	ug/L	QD	7/3/02	SW846 8270C
Dibenzo(a,h)anthracene		63	3.5	11	ug/L		6/29/02	SW846 8270C
Fluoranthene		1300	930	3000	ug/L	QD	7/3/02	SW846 8270C
Fluorene		790	700	2200	ug/L	QD	7/3/02	SW846 8270C
Naphthalene		9400	900	2900	ug/L	D	7/3/02	SW846 8270C
Phenanthrene		3500	630	2000	ug/L	D	7/3/02	SW846 8270C
Pyrene		1800	670	2100	ug/L	QD	7/3/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : MW706
Lab Sample Number : 823638-003
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron	3800	84	270		ug/L		7/12/02	SW846 3020	SW846 6020	CCR
Iron - Dissolved	620	8.4	27		ug/L		7/12/02	SW846 6020	SW846 6020	dms
Alkalinity as CaCO3	140	9.6	31		mg/L		6/27/02	EPA 310.2	EPA 310.2	*MD
Cyanide, amenable	0.078	0.0023	0.0073		mg/L		7/9/02	EPA 335.1	EPA 335.4	*MD
Cyanide, total	0.081	0.0023	0.0073		mg/L		7/1/02	EPA 335.4	EPA 335.4	*MD
Cyanide, weak and dissociable	0.0099	0.00084	0.0027		mg/L		7/3/02	SM 4500	SM 4500	*MD
Nitrogen, NO3 + NO2	23	0.23	0.73		mg/L		7/1/02	EPA 353.2	EPA 353.2	*MD
Sulfate	1200	12	38		mg/L		7/2/02	EPA 300.0	EPA 300.0	*MD

Organic Results

BTEX - WATER — **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** SMT

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	101				%Recov		7/1/02	SW846 M8021B
Benzene	1900	18	57		ug/l		7/1/02	SW846 M8021B
Ethylbenzene	270	33	110		ug/l		7/1/02	SW846 M8021B
Toluene	1300	27	86		ug/l		7/1/02	SW846 M8021B
Xylenes, -m, -p	390	68	220		ug/l		7/1/02	SW846 M8021B
Xylene, -o	630	31	99		ug/l		7/1/02	SW846 M8021B

Organic Results

PAH/PNA - SEMIVOLATILES — **Prep Method:** SW846 3510 **Prep Date:** 6/27/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	< 1.0				%Recov	D	7/2/02	SW846 8270C
Nitrobenzene-d5	< 1.0				%Recov	D	7/2/02	SW846 8270C
Terphenyl-d14	< 1.0				%Recov	D	7/2/02	SW846 8270C
Acenaphthene	< 290	290	920		ug/L	D	7/2/02	SW846 8270C
Acenaphthylene	2700	370	1200		ug/L	D	7/2/02	SW846 8270C
Anthracene	1400	320	1000		ug/L	D	7/2/02	SW846 8270C
Benzo(a)anthracene	1000	300	960		ug/L	D	7/2/02	SW846 8270C
Benzo(a)pyrene	830	190	610		ug/L	D	7/2/02	SW846 8270C
Benzo(b)fluoranthene	270	220	700		ug/L	QD	7/2/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Field ID : MW706

Lab Sample Number : 823638-003

WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH

Report Date : 7/15/02

Collection Date : 6/25/02

Matrix Type : WATER

Benzo(g,h,i)perylene		270	240	760	ug/L	QD	7/2/02	SW846 8270C
Benzo(k)fluoranthene		460	210	670	ug/L	QD	7/2/02	SW846 8270C
Indeno(1,2,3-cd)pyrene		320	220	700	ug/L	QD	7/2/02	SW846 8270C
Chrysene		920	290	920	ug/L	D	7/2/02	SW846 8270C
Dibenzo(a,h)anthracene	<	270	270	860	ug/L	D	7/2/02	SW846 8270C
Fluoranthene		2200	450	1400	ug/L	D	7/2/02	SW846 8270C
Fluorene		1200	340	1100	ug/L	D	7/2/02	SW846 8270C
Naphthalene		7100	430	1400	ug/L	D	7/2/02	SW846 8270C
Phenanthrene		3200	300	960	ug/L	D	7/2/02	SW846 8270C
Pyrene		2200	320	1000	ug/L	D	7/2/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : PZ-702
Lab Sample Number : 823638-004
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron	15000	84	270		ug/L		7/12/02	SW846 3020	SW846 6020	CCR
Iron - Dissolved	25	8.4	27		ug/L	Q	7/12/02	SW846 6020	SW846 6020	DMS
Alkalinity as CaCO3	50	9.6	31		mg/L		6/27/02	EPA 310.2	EPA 310.2	*MD
Cyanide, amenable	< 0.0023	0.0023	0.0073		mg/L		7/1/02	EPA 335.1	EPA 335.4	*MD
Cyanide, total	< 0.0023	0.0023	0.0073		mg/L		7/1/02	EPA 335.4	EPA 335.4	*MD
Cyanide, weak and dissociable	< 0.00084	0.00084	0.0027		mg/L		7/3/02	SM 4500	SM 4500	*MD
Nitrogen, NO3 + NO2	< 0.023	0.023	0.073		mg/L		7/1/02	EPA 353.2	EPA 353.2	*MD
Sulfate	3.7	1.2	3.8		mg/L	QA	7/1/02	EPA 300.0	EPA 300.0	*MD

Organic Results

BTEX - WATER **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** SMT

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	101				%Recov		7/1/02	SW846 M8021B
Benzene	< 0.45	0.45	1.4		ug/l		7/1/02	SW846 M8021B
Ethylbenzene	< 0.82	0.82	2.6		ug/l		7/1/02	SW846 M8021B
Toluene	< 0.68	0.68	2.2		ug/l		7/1/02	SW846 M8021B
Xylenes, -m, -p	< 1.7	1.7	5.4		ug/l		7/1/02	SW846 M8021B
Xylene, -o	< 0.77	0.77	2.5		ug/l		7/1/02	SW846 M8021B

Organic Results

PAH/PNA - SEMIVOLATILES **Prep Method:** SW846 3510 **Prep Date:** 6/27/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	90				%Recov		6/28/02	SW846 8270C
Nitrobenzene-d5	102				%Recov		6/28/02	SW846 8270C
Terphenyl-d14	87				%Recov		6/28/02	SW846 8270C
Acenaphthene	< 0.018	0.018	0.057		ug/L		6/28/02	SW846 8270C
Acenaphthylene	0.059	0.023	0.073		ug/L	Q	6/28/02	SW846 8270C
Anthracene	< 0.020	0.020	0.064		ug/L		6/28/02	SW846 8270C
Benzo(a)anthracene	< 0.019	0.019	0.061		ug/L		6/28/02	SW846 8270C
Benzo(a)pyrene	< 0.012	0.012	0.038		ug/L		6/28/02	SW846 8270C
Benzo(b)fluoranthene	< 0.014	0.014	0.045		ug/L		6/28/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Field ID : PZ-702

Lab Sample Number : 823638-004

WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH

Report Date : 7/15/02

Collection Date : 6/25/02

Matrix Type : WATER

Benzo(g,h,i)perylene	< 0.015	0.015	0.048	ug/L		6/28/02	SW846 8270C
Benzo(k)fluoranthene	< 0.013	0.013	0.041	ug/L		6/28/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.014	0.014	0.045	ug/L		6/28/02	SW846 8270C
Chrysene	< 0.018	0.018	0.057	ug/L		6/28/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.017	0.017	0.054	ug/L		6/28/02	SW846 8270C
Fluoranthene	< 0.028	0.028	0.089	ug/L		6/28/02	SW846 8270C
Fluorene	0.030	0.021	0.067	ug/L	Q	6/28/02	SW846 8270C
Naphthalene	0.42	0.027	0.086	ug/L		6/28/02	SW846 8270C
Phenanthrene	0.063	0.019	0.061	ug/L		6/28/02	SW846 8270C
Pyrene	0.021	0.020	0.064	ug/L	Q	6/28/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : PZ-703
Lab Sample Number : 823638-005
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron	27000	84	270		ug/L		7/12/02	SW846 3020	SW846 6020	CCR
Iron - Dissolved	370	8.4	27		ug/L		7/11/02	SW846 6020	SW846 6020	ccr
Alkalinity as CaCO3	73	9.6	31		mg/L		6/27/02	EPA 310.2	EPA 310.2	*MD
Cyanide, amenable	< 0.0023	0.0023	0.0073		mg/L		7/1/02	EPA 335.1	EPA 335.4	*MD
Cyanide, total	< 0.0023	0.0023	0.0073		mg/L		7/1/02	EPA 335.4	EPA 335.4	*MD
Cyanide, weak and dissociable	0.00090	0.00084	0.0027		mg/L	Q	7/3/02	SM 4500	SM 4500	*MD
Nitrogen, NO3 + NO2	< 0.023	0.023	0.073		mg/L		7/1/02	EPA 353.2	EPA 353.2	*MD
Sulfate	4.7	1.2	3.8		mg/L	A	7/1/02	EPA 300.0	EPA 300.0	*MD

Organic Results

BTEX - WATER — **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** SMT

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	100				%Recov		7/1/02	SW846 M8021B
Benzene	570	1.8	5.7		ug/l		7/1/02	SW846 M8021B
Ethylbenzene	150	3.3	11		ug/l		7/1/02	SW846 M8021B
Toluene	14	2.7	8.6		ug/l		7/1/02	SW846 M8021B
Xylenes, -m, -p	40	6.8	22		ug/l		7/1/02	SW846 M8021B
Xylene, -o	46	3.1	9.9		ug/l		7/1/02	SW846 M8021B

Organic Results

PAH/PNA - SEMIVOLATILES — **Prep Method:** SW846 3510 **Prep Date:** 6/27/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	102				%Recov		6/28/02	SW846 8270C
Nitrobenzene-d5	82				%Recov		6/28/02	SW846 8270C
Terphenyl-d14	97				%Recov		6/28/02	SW846 8270C
Acenaphthene	1.2	0.36	1.1		ug/L		6/28/02	SW846 8270C
Acenaphthylene	< 0.46	0.46	1.5		ug/L		6/28/02	SW846 8270C
Anthracene	0.45	0.40	1.3		ug/L	Q	6/28/02	SW846 8270C
Benzo(a)anthracene	< 0.38	0.38	1.2		ug/L		6/28/02	SW846 8270C
Benzo(a)pyrene	< 0.24	0.24	0.76		ug/L		6/28/02	SW846 8270C
Benzo(b)fluoranthene	< 0.28	0.28	0.89		ug/L		6/28/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Field ID : PZ-703

Lab Sample Number : 823638-005

WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH

Report Date : 7/15/02

Collection Date : 6/25/02

Matrix Type : WATER

Benzo(g,h,i)perylene	< 0.30	0.30	0.96	ug/L		6/28/02	SW846 8270C
Benzo(k)fluoranthene	< 0.26	0.26	0.83	ug/L		6/28/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.28	0.28	0.89	ug/L		6/28/02	SW846 8270C
Chrysene	< 0.36	0.36	1.1	ug/L		6/28/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.34	0.34	1.1	ug/L		6/28/02	SW846 8270C
Fluoranthene	< 0.56	0.56	1.8	ug/L		6/28/02	SW846 8270C
Fluorene	< 0.42	0.42	1.3	ug/L		6/28/02	SW846 8270C
Naphthalene	190	14	45	ug/L	D	7/2/02	SW846 8270C
Phenanthrene	0.38	0.38	1.2	ug/L	Q	6/28/02	SW846 8270C
Pyrene	< 0.40	0.40	1.3	ug/L		6/28/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : MW-707R
Lab Sample Number : 823638-006
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron	25000	84	270		ug/L		7/12/02	SW846 3020	SW846 6020	CCR
Iron - Dissolved	730	8.4	27		ug/L		7/12/02	SW846 6020	SW846 6020	dms
Alkalinity as CaCO3	460	9.6	31		mg/L		6/27/02	EPA 310.2	EPA 310.2	*MD
Cyanide, amenable	0.76	0.0023	0.0073		mg/L		7/9/02	EPA 335.1	EPA 335.4	*MD
Cyanide, total	0.78	0.011	0.035		mg/L		7/1/02	EPA 335.4	EPA 335.4	*MD
Cyanide, weak and dissociable	0.010	0.00084	0.0027		mg/L		7/3/02	SM 4500	SM 4500	*MD
Nitrogen, NO3 + NO2	< 0.023	0.023	0.073		mg/L		7/1/02	EPA 353.2	EPA 353.2	*MD
Sulfate	40	1.2	3.8		mg/L		7/1/02	EPA 300.0	EPA 300.0	*MD

Organic Results

BTEX - WATER — **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** SMT

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	101				%Recov		7/1/02	SW846 M8021B
Benzene	1100	9.0	29		ug/l		7/1/02	SW846 M8021B
Ethylbenzene	2300	16	51		ug/l		7/1/02	SW846 M8021B
Toluene	51	14	45		ug/l		7/1/02	SW846 M8021B
Xylenes, -m, -p	160	34	110		ug/l		7/1/02	SW846 M8021B
Xylene, -o	600	15	48		ug/l		7/1/02	SW846 M8021B

Organic Results

PAH/PNA - SEMIVOLATILES — **Prep Method:** SW846 3510 **Prep Date:** 6/27/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	116				%Recov		6/28/02	SW846 8270C
Nitrobenzene-d5	91				%Recov		6/28/02	SW846 8270C
Terphenyl-d14	88				%Recov		6/28/02	SW846 8270C
Acenaphthene	< 120	120	380		ug/L	D	7/3/02	SW846 8270C
Acenaphthylene	6.4	0.46	1.5		ug/L		6/28/02	SW846 8270C
Anthracene	6.2	0.40	1.3		ug/L		6/28/02	SW846 8270C
Benzo(a)anthracene	1.8	0.38	1.2		ug/L		6/28/02	SW846 8270C
Benzo(a)pyrene	1.2	0.24	0.76		ug/L		6/28/02	SW846 8270C
Benzo(b)fluoranthene	0.73	0.28	0.89		ug/L	Q	6/28/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Field ID : MW-707R

Lab Sample Number : 823638-006

WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH

Report Date : 7/15/02

Collection Date : 6/25/02

Matrix Type : WATER

Benzo(g,h,i)perylene	0.61	0.30	0.96	ug/L	Q	6/28/02	SW846 8270C
Benzo(k)fluoranthene	0.51	0.26	0.83	ug/L	Q	6/28/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	0.48	0.28	0.89	ug/L	Q	6/28/02	SW846 8270C
Chrysene	1.2	0.36	1.1	ug/L		6/28/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.34	0.34	1.1	ug/L		6/28/02	SW846 8270C
Fluoranthene	7.5	0.56	1.8	ug/L		6/28/02	SW846 8270C
Fluorene	< 130	130	410	ug/L	D	7/3/02	SW846 8270C
Naphthalene	1600	170	540	ug/L	D	7/3/02	SW846 8270C
Phenanthrene	< 120	120	380	ug/L	D	7/3/02	SW846 8270C
Pyrene	7.3	0.40	1.3	ug/L		6/28/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : MW709R
Lab Sample Number : 823638-007
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron	4000	84	270		ug/L		7/12/02	SW846 3020	SW846 6020	CCR
Iron - Dissolved	490	8.4	27		ug/L		7/11/02	SW846 6020	SW846 6020	ccr
Alkalinity as CaCO3	900	48	150		mg/L		6/27/02	EPA 310.2	EPA 310.2	*MD
Cyanide, amenable	0.45	0.0023	0.0073		mg/L		7/9/02	EPA 335.1	EPA 335.4	*MD
Cyanide, total	0.48	0.011	0.035		mg/L		7/1/02	EPA 335.4	EPA 335.4	*MD
Cyanide, weak and dissociable	0.027	0.00084	0.0027		mg/L		7/3/02	SM 4500	SM 4500	*MD
Nitrogen, NO3 + NO2	2.7	0.023	0.073		mg/L		7/1/02	EPA 353.2	EPA 353.2	*MD
Sulfate	440	12	38		mg/L		7/2/02	EPA 300.0	EPA 300.0	*MD

Organic Results

BTEX - WATER — **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** SMT

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	101				%Recov		7/1/02	SW846 M8021B
Benzene	< 0.45	0.45	1.4		ug/l		7/1/02	SW846 M8021B
Ethylbenzene	< 0.82	0.82	2.6		ug/l		7/1/02	SW846 M8021B
Toluene	< 0.68	0.68	2.2		ug/l		7/1/02	SW846 M8021B
Xylenes, -m, -p	< 1.7	1.7	5.4		ug/l		7/1/02	SW846 M8021B
Xylene, -o	< 0.77	0.77	2.5		ug/l		7/1/02	SW846 M8021B

Organic Results

PAH/PNA - SEMIVOLATILES — **Prep Method:** SW846 3510 **Prep Date:** 6/27/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	75				%Recov		6/28/02	SW846 8270C
Nitrobenzene-d5	93				%Recov		6/28/02	SW846 8270C
Terphenyl-d14	84				%Recov		6/28/02	SW846 8270C
Acenaphthene	0.13	0.018	0.057		ug/L		6/28/02	SW846 8270C
Acenaphthylene	< 0.023	0.023	0.073		ug/L		6/28/02	SW846 8270C
Anthracene	0.032	0.020	0.064		ug/L	Q	6/28/02	SW846 8270C
Benzo(a)anthracene	< 0.019	0.019	0.061		ug/L		6/28/02	SW846 8270C
Benzo(a)pyrene	0.10	0.012	0.038		ug/L		6/28/02	SW846 8270C
Benzo(b)fluoranthene	< 0.014	0.014	0.045		ug/L		6/28/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : MW709R
Lab Sample Number : 823638-007
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Benzo(g,h,i)perylene	< 0.015	0.015	0.048	ug/L		6/28/02	SW846 8270C
Benzo(k)fluoranthene	< 0.013	0.013	0.041	ug/L		6/28/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.014	0.014	0.045	ug/L		6/28/02	SW846 8270C
Chrysene	< 0.018	0.018	0.057	ug/L		6/28/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.017	0.017	0.054	ug/L		6/28/02	SW846 8270C
Fluoranthene	< 0.028	0.028	0.089	ug/L		6/28/02	SW846 8270C
Fluorene	0.041	0.021	0.067	ug/L	Q	6/28/02	SW846 8270C
Naphthalene	1.8	0.14	0.45	ug/L	D	7/2/02	SW846 8270C
Phenanthrene	0.084	0.019	0.061	ug/L		6/28/02	SW846 8270C
Pyrene	0.027	0.020	0.064	ug/L	Q	6/28/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : MW708
Lab Sample Number : 823638-008
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron	35000	84	270		ug/L		7/12/02	SW846 3020	SW846 6020	CCR
Iron - Dissolved	2500	8.4	27		ug/L		7/12/02	SW846 6020	SW846 6020	dms
Alkalinity as CaCO3	520	9.6	31		mg/L		6/27/02	EPA 310.2	EPA 310.2	*MD
Cyanide, amenable	0.0030	0.0023	0.0073		mg/L	Q	7/9/02	EPA 335.1	EPA 335.4	*MD
Cyanide, total	0.0036	0.0023	0.0073		mg/L	Q	7/1/02	EPA 335.4	EPA 335.4	*MD
Cyanide, weak and dissociable	< 0.00084	0.00084	0.0027		mg/L		7/3/02	SM 4500	SM 4500	*MD
Nitrogen, NO3 + NO2	0.18	0.023	0.073		mg/L		7/1/02	EPA 353.2	EPA 353.2	*MD
Sulfate	63	1.2	3.8		mg/L		7/1/02	EPA 300.0	EPA 300.0	*MD

Organic Results

BTEX - WATER **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** SMT

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	101				%Recov		7/1/02	SW846 M8021B
Benzene	< 0.45	0.45	1.4		ug/l		7/1/02	SW846 M8021B
Ethylbenzene	< 0.82	0.82	2.6		ug/l		7/1/02	SW846 M8021B
Toluene	< 0.68	0.68	2.2		ug/l		7/1/02	SW846 M8021B
Xylenes, -m, -p	< 1.7	1.7	5.4		ug/l		7/1/02	SW846 M8021B
Xylene, -o	< 0.77	0.77	2.5		ug/l		7/1/02	SW846 M8021B

Organic Results

PAH/PNA - SEMIVOLATILES **Prep Method:** SW846 3510 **Prep Date:** 6/28/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	90				%Recov		7/1/02	SW846 8270C
Nitrobenzene-d5	115				%Recov		7/1/02	SW846 8270C
Terphenyl-d14	101				%Recov		7/1/02	SW846 8270C
Acenaphthene	< 0.018	0.018	0.057		ug/L		7/1/02	SW846 8270C
Acenaphthylene	< 0.023	0.023	0.073		ug/L		7/1/02	SW846 8270C
Anthracene	< 0.020	0.020	0.064		ug/L		7/1/02	SW846 8270C
Benzo(a)anthracene	< 0.019	0.019	0.061		ug/L		7/1/02	SW846 8270C
Benzo(a)pyrene	0.014	0.012	0.038		ug/L	Q	7/1/02	SW846 8270C
Benzo(b)fluoranthene	< 0.014	0.014	0.045		ug/L		7/1/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Field ID : MW708

Lab Sample Number : 823638-008

WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH

Report Date : 7/15/02

Collection Date : 6/25/02

Matrix Type : WATER

Benzo(g,h,i)perylene	< 0.015	0.015	0.048	ug/L	7/1/02	SW846 8270C
Benzo(k)fluoranthene	< 0.013	0.013	0.041	ug/L	7/1/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.014	0.014	0.045	ug/L	7/1/02	SW846 8270C
Chrysene	< 0.018	0.018	0.057	ug/L	7/1/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.017	0.017	0.054	ug/L	7/1/02	SW846 8270C
Fluoranthene	< 0.028	0.028	0.089	ug/L	7/1/02	SW846 8270C
Fluorene	< 0.021	0.021	0.067	ug/L	7/1/02	SW846 8270C
Naphthalene	< 0.027	0.027	0.086	ug/L	7/1/02	SW846 8270C
Phenanthrene	< 0.019	0.019	0.061	ug/L	7/1/02	SW846 8270C
Pyrene	< 0.020	0.020	0.064	ug/L	7/1/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : MW705
Lab Sample Number : 823638-009
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron	1200	8.4	27		ug/L		7/11/02	SW846 6020	SW846 6020	ccr
Iron - Dissolved	410	8.4	27		ug/L		7/11/02	SW846 6020	SW846 6020	ccr
Alkalinity as CaCO3	460	9.6	31		mg/L		6/27/02	EPA 310.2	EPA 310.2	*MD
Cyanide, amenable	0.076	0.0023	0.0073		mg/L		7/9/02	EPA 335.1	EPA 335.4	*MD
Cyanide, total	0.080	0.0023	0.0073		mg/L		7/1/02	EPA 335.4	EPA 335.4	*MD
Cyanide, weak and dissociable	0.013	0.00084	0.0027		mg/L		7/3/02	SM 4500	SM 4500	*MD
Nitrogen, NO3 + NO2	< 0.023	0.023	0.073		mg/L		7/1/02	EPA 353.2	EPA 353.2	*MD
Sulfate	190	1.2	3.8		mg/L		7/1/02	EPA 300.0	EPA 300.0	*MD

Organic Results

BTEX - WATER **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** MSB

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	112				%Recov		7/1/02	SW846 M8021B
Benzene	< 0.45	0.45	1.4		ug/l		7/1/02	SW846 M8021B
Ethylbenzene	< 0.82	0.82	2.6		ug/l		7/1/02	SW846 M8021B
Toluene	< 0.68	0.68	2.2		ug/l		7/1/02	SW846 M8021B
Xylenes, -m, -p	< 1.7	1.7	5.4		ug/l		7/1/02	SW846 M8021B
Xylene, -o	< 0.77	0.77	2.5		ug/l		7/1/02	SW846 M8021B

Organic Results

PAH/PNA - SEMIVOLATILES **Prep Method:** SW846 3510 **Prep Date:** 6/28/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	50				%Recov		7/1/02	SW846 8270C
Nitrobenzene-d5	66				%Recov		7/1/02	SW846 8270C
Terphenyl-d14	90				%Recov		7/1/02	SW846 8270C
Acenaphthene	< 0.018	0.018	0.057		ug/L		7/1/02	SW846 8270C
Acenaphthylene	< 0.023	0.023	0.073		ug/L		7/1/02	SW846 8270C
Anthracene	< 0.020	0.020	0.064		ug/L		7/1/02	SW846 8270C
Benzo(a)anthracene	< 0.019	0.019	0.061		ug/L		7/1/02	SW846 8270C
Benzo(a)pyrene	< 0.012	0.012	0.038		ug/L		7/1/02	SW846 8270C
Benzo(b)fluoranthene	< 0.014	0.014	0.045		ug/L		7/1/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Field ID : MW705

Lab Sample Number : 823638-009

WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH

Report Date : 7/15/02

Collection Date : 6/25/02

Matrix Type : WATER

Benzo(g,h,i)perylene	< 0.015	0.015	0.048	ug/L	7/1/02	SW846 8270C
Benzo(k)fluoranthene	< 0.013	0.013	0.041	ug/L	7/1/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.014	0.014	0.045	ug/L	7/1/02	SW846 8270C
Chrysene	< 0.018	0.018	0.057	ug/L	7/1/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.017	0.017	0.054	ug/L	7/1/02	SW846 8270C
Fluoranthene	< 0.028	0.028	0.089	ug/L	7/1/02	SW846 8270C
Fluorene	< 0.021	0.021	0.067	ug/L	7/1/02	SW846 8270C
Naphthalene	< 0.027	0.027	0.086	ug/L	7/1/02	SW846 8270C
Phenanthrene	< 0.019	0.019	0.061	ug/L	7/1/02	SW846 8270C
Pyrene	< 0.020	0.020	0.064	ug/L	7/1/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA
Project Number : 1313
Field ID : QA/QC 1
Lab Sample Number : 823638-010
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 7/15/02
Collection Date : 6/25/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron	3200	84	270		ug/L		7/12/02	SW846 3020	SW846 6020	CCR
Iron - Dissolved	240	8.4	27		ug/L		7/12/02	SW846 6020	SW846 6020	dms
Alkalinity as CaCO3	300	9.6	31		mg/L		6/27/02	EPA 310.2	EPA 310.2	*MD
Cyanide, amenable	0.088	0.0023	0.0073		mg/L		7/9/02	EPA 335.1	EPA 335.4	*MD
Cyanide, total	0.10	0.0023	0.0073		mg/L		7/1/02	EPA 335.4	EPA 335.4	*MD
Cyanide, weak and dissociable	0.0084	0.00084	0.0027		mg/L		7/3/02	SM 4500	SM 4500	*MD
Nitrogen, NO3 + NO2	< 0.023	0.023	0.073		mg/L		7/1/02	EPA 353.2	EPA 353.2	*MD
Sulfate	91	1.2	3.8		mg/L		7/1/02	EPA 300.0	EPA 300.0	*MD

Organic Results

BTEX - WATER — **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** MSB

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	112				%Recov		7/1/02	SW846 M8021B
Benzene	< 0.45	0.45	1.4		ug/l		7/1/02	SW846 M8021B
Ethylbenzene	< 0.82	0.82	2.6		ug/l		7/1/02	SW846 M8021B
Toluene	< 0.68	0.68	2.2		ug/l		7/1/02	SW846 M8021B
Xylenes, -m, -p	< 1.7	1.7	5.4		ug/l		7/1/02	SW846 M8021B
Xylene, -o	< 0.77	0.77	2.5		ug/l		7/1/02	SW846 M8021B

Organic Results

PAH/PNA - SEMIVOLATILES — **Prep Method:** SW846 3510 **Prep Date:** 6/28/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	50				%Recov		7/1/02	SW846 8270C
Nitrobenzene-d5	65				%Recov		7/1/02	SW846 8270C
Terphenyl-d14	96				%Recov		7/1/02	SW846 8270C
Acenaphthene	< 0.018	0.018	0.057		ug/L		7/1/02	SW846 8270C
Acenaphthylene	< 0.023	0.023	0.073		ug/L		7/1/02	SW846 8270C
Anthracene	< 0.020	0.020	0.064		ug/L		7/1/02	SW846 8270C
Benzo(a)anthracene	< 0.019	0.019	0.061		ug/L		7/1/02	SW846 8270C
Benzo(a)pyrene	< 0.012	0.012	0.038		ug/L		7/1/02	SW846 8270C
Benzo(b)fluoranthene	< 0.014	0.014	0.045		ug/L		7/1/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Field ID : QA/QC 1

Lab Sample Number : 823638-010

WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH

Report Date : 7/15/02

Collection Date : 6/25/02

Matrix Type : WATER

Benzo(g,h,i)perylene	< 0.015	0.015	0.048	ug/L	7/1/02	SW846 8270C
Benzo(k)fluoranthene	< 0.013	0.013	0.041	ug/L	7/1/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.014	0.014	0.045	ug/L	7/1/02	SW846 8270C
Chrysene	< 0.018	0.018	0.057	ug/L	7/1/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.017	0.017	0.054	ug/L	7/1/02	SW846 8270C
Fluoranthene	< 0.028	0.028	0.089	ug/L	7/1/02	SW846 8270C
Fluorene	< 0.021	0.021	0.067	ug/L	7/1/02	SW846 8270C
Naphthalene	< 0.027	0.027	0.086	ug/L	7/1/02	SW846 8270C
Phenanthrene	< 0.019	0.019	0.061	ug/L	7/1/02	SW846 8270C
Pyrene	< 0.020	0.020	0.064	ug/L	7/1/02	SW846 8270C

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- Analytical Report -

Project Name : CAMP MARINA

Project Number : 1313

Field ID : TRIP

Lab Sample Number : 823638-011

WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH

Report Date : 7/15/02

Collection Date : 6/25/02

Matrix Type : WATER

Organic Results

BTEX - WATER **Prep Method:** SW846 5030B **Prep Date:** 7/1/02 **Analyst:** MSB

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
a,a,a-Trifluorotoluene	112				%Recov		7/2/02	SW846 M8021B
Benzene	< 0.45	0.45	1.4		ug/l		7/2/02	SW846 M8021B
Ethylbenzene	< 0.82	0.82	2.6		ug/l		7/2/02	SW846 M8021B
Toluene	< 0.68	0.68	2.2		ug/l		7/2/02	SW846 M8021B
Xylenes, -m, -p	< 1.7	1.7	5.4		ug/l		7/2/02	SW846 M8021B
Xylene, -o	< 0.77	0.77	2.5		ug/l		7/2/02	SW846 M8021B

Documentation of Subcontracted Analysis

Listed below are the labs used for subcontracted analysis and associated FID number.

Code	Laboratory	Wisconsin FID Number
*MD	En Chem Madison	113172950
*GB	En Chem Green Bay	405132750
*BD	Badger Laboratories, Inc.	445023150
*NL	Northern Lakes Service	721026460
*SF	Sommer - Frey	241249360
*CT	Commonwealth Tech.	157066030
*QO	STL - North Canton, OH	999518190
*QP	STL - Pittsburgh, PA	998027800

*SUB Indicates analysis that requires no certification

En Chem, Inc. Cooler Receipt Log

Batch No. 823638

Project Name or ID 1313 No. of Coolers: 1 Temps: ROI

A. Receipt Phase: Date cooler was opened: 6/26/02 **By:** GD

1: Were samples received on ice? (Must be ≤ 6 C)	(YES)	NO[2]	
2: Was there a Temperature Blank?	YES	(NO)	
3: Were custody seals present and intact? (Record on COC)	YES	(NO)	
4: Are COC documents present?	(YES)	NO[2]	
5: Does this Project require quick turn around analysis?	YES	(NO)	
6: Is there any sub-work?	(YES)	NO	
7: Are there any short hold time tests?	(YES)	NO	
8: Are any samples nearing expiration of hold-time? (Within 2 days)	YES[1]	(NO)	Contacted by/Who
9: Do any samples need to be Filtered or Preserved in the lab?	YES[1]	(NO)	Contacted by/Who

B. Check-in Phase: Date samples were Checked-in: 6/26/02 **By:** GD

1: Were all sample containers listed on the COC received and intact?	(YES)	NO[2]	NA
2: Sign the COC as received by En Chem. Completed	(YES)	NO	
3: Do sample labels match the COC?	(YES)	NO[2] GD	
4: Check sample pH of preserved samples. (Not VOCs) Completed	(YES)	NO	NA
5: Do samples have correct chemical preservation?	(YES)	NO[2]	NA
6: Are dissolved parameters field filtered?	(YES)	NO[2]	NA
7: Are sample volumes adequate for tests requested?	(YES)	NO[2]	
8: Are VOC samples free of bubbles >6mm	(YES)	NO[2]	NA
9: Enter samples into logbook. Completed	(YES)	NO	
10: Place laboratory sample number on all containers and COC. Completed	(YES)	NO	
11: Complete Laboratory Tracking Sheet (LTS). Completed	YES	NO	(NA)
12: Start Nonconformance form.	(YES)	NO	NA
13: Initiate Subcontracting procedure. Completed	YES	NO	NA
14: Check laboratory sample number on all containers and COC. 6/26/02	(YES)	NO	NA

Short Hold-time tests:

48 Hours or less	7 days	Footnotes
Coliform (6 hrs)	Flashpoint	1 Notify proper lab group immediately.
Hexavalent Chromium (24 Hrs)	TSS	
BOD	Total Solids	2 Complete nonconformance memo.
Nitrite or Nitrate	TDS	
Low Level Mercury	Sulfide	
Ortho Phosphorus	Free Liquids	
Turbidity	Total Volatile Solids	
Surfactants	Aqueous Extractable Organics- ALL	
Sulfite	Unpreserved VOC's	
En Core Preservation	Ash	
Color		

Rev. 9/5/2001, Attachment to 1-REC-5.
Subject to QA Audit.

Reviewed by/date LW 6/27/02

p:/everyone/forms/samplereceiving/crl.doc

(Please Print Legibly)

Company Name: NET

Branch or Location: Pewaukee WI

Project Contact: CAR

Telephone: 262-522-1210

Project Number: 1313

Project Name: Campmarina

Project State: WI

Sampled By (Print): Scott Kamowski

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FAX: 608-233-0502

CHAIN OF CUSTODY

Page 1 of 1

P.O. #____ Quote #____

Mail Report To: CAR

Company: NET

Address: 23713 W Paul Rd
Pewaukee WI

Invoice To:

Company:

Address:

Mail Invoice To:

*Preservation Codes
A=None B=HCL C=H2SO4 D=HN03 E=EnCore F=Methanol G=NaOH
H = Sodium Bisulfate Solution I = Sodium Thiosulfate J = Other

WPSC PVOC

FILTERED? (YES/NO)

PRESERVATION (CODE)*

Data Package Options - (please circle if requested)

- Sample Results Only (no QC)
- EPA Level II (Subject to Surcharge)
- EPA Level III (Subject to Surcharge)
- EPA Level IV (Subject to Surcharge)

Regulatory Program: UST, RCRA, SDWA, NPDES, CERCLA

Matrix Codes: W=Water, S=Soil, A=Air, C=Charcoal, B=Biota, Sl=Sludge

ANALYSES REQUESTED: PVOC (BTEX), PAH, Cyanide (Total WAD/Amen.), Sulfate, Alkalinity, NO3+NO2, Total & Dis Iron, TOTAL # OF BOTTLES SENT

LABORATORY ID (Lab Use Only)	FIELD ID	COLLECTION DATE	COLLECTION TIME	MATRIX	PVOC	PAH	Cyanide	Sulfate	Alkalinity	NO3+NO2	Total & Dis Iron	TOTAL # OF BOTTLES SENT	CLIENT COMMENTS	LAB COMMENTS (Lab Use Only)
01	PZ-701	6/25/02		W	X	X	X	X	X	X	X		CYANIDES & D	
02	MW 701 R												Are FIELD	
03	MW 706												Filtered	
04	PZ-702													
05	PZ-703													
06	MW-707R													
07	MW 709 R													
08	MW 708													
09	MW 705													
10	QA/QC 1													
11	TRIP													Trip Blk

Rush Turnaround Time Requested (TAT) - Prelim
(Rush TAT subject to approval/surcharge)

Date Needed:

Transmit Prelim Rush Results by (circle):

Phone Fax E-Mail

Phone #:

Fax #:

E-Mail Address:

Samples on HOLD are subject to special pricing and release of liability

Relinquished By:	Date/Time:	Received By:	Date/Time:
Scott Kamowski		[illegible]	6-26-02 1530
[illegible]	6-26-02 1530	[illegible]	6/26/02 1530
			[redacted]

En Chem Project No.

Sample Receipt Temp.

Sample Receipt pH (Wet/Metals)

Custody Seal

Intact / Not Intact

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www.enchem.com

- Analytical Report -

Project Name : WPSC CAMP MARINA

Project Number : 1313

Client: NATURAL RESOURCE TECH

WI DNR LAB ID : 405132750

Sample No.	Field ID	Collection Date	Sample No.	Field ID	Collection Date
828291-001	PZ-701	11/7/02			
828291-002	PZ-702	11/7/02			
828291-003	PZ-703	11/7/02			
828291-004	MW-705	11/7/02			
828291-005	MW-708	11/7/02			
828291-006	MW-709	11/7/02			
828291-007	BW-6	11/7/02			
828291-008	QA/QC-1	11/7/02			
828291-009	TRIP	11/7/02			

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The "Q" flag is present when a parameter has been detected below the LOQ. This indicates the results are qualified due to the uncertainty of the parameter concentration between the LOD and the LOQ.

Soil VOC detects are corrected for the total solids, unless otherwise noted.

I certify that the data contained in this Final Report has been generated and reviewed in accordance with approved methods and Laboratory Standard Operating Procedure. Exceptions, if any, are discussed in the accompanying sample comments. Release of this final report is authorized by Laboratory management, as is verified by the following signature. Reported results shall not be reproduced, except in full, without the written approval of the lab. The sample results relate only to the analytes of interest tested.

Approval Signature

11/22/02
Date

En Chem, Inc. Cooler Receipt Log

Batch No. 828291

Project Name or ID 1315 No. of Coolers: 2 Temps: ROI

A. Receipt Phase: Date cooler was opened: 11/8/02 **By:** KJP

1: Were samples received on ice? (Must be ≤ 6 C)	(YES)	NO[2]	
2. Was there a Temperature Blank?	YES	(NO)	
3: Were custody seals present and intact? (Record on COC)	YES	(NO)	
4: Are COC documents present?	(YES)	NO[2]	
5: Does this Project require quick turn around analysis?	YES	(NO)	
6: Is there any sub-work?	(YES)	NO	
7: Are there any short hold time tests?	(YES)	NO	
8: Are any samples nearing expiration of hold-time? (Within 2 days)	YES[1]	(NO)	Contacted by/Who
9: Do any samples need to be Filtered or Preserved in the lab?	YES[1]	(NO)	Contacted by/Who

B. Check-in Phase: Date samples were Checked-in: 11/8/02 **By:** KJP

1: Were all sample containers listed on the COC received and intact?	YES	(NO[2])	NA
2: Sign the COC as received by En Chem. Completed	(YES)	NO	
3: Do sample labels match the COC?	YES	(NO[2])	
4: Check sample pH of preserved samples. (Not VOCs) Completed	(YES)	NO	NA
5: Do samples have correct chemical preservation?	(YES)	NO[2]	NA
6: Are dissolved parameters field filtered?	(YES)	NO[2]	NA
7: Are sample volumes adequate for tests requested?	(YES)	NO[2]	
8: Are VOC samples free of bubbles >6mm	(YES)	NO[2]	NA
9: Enter samples into logbook. Completed	(YES)	NO	
10: Place laboratory sample number on all containers and COC. Completed	(YES)	NO	
11: Complete Laboratory Tracking Sheet (LTS). Completed	YES	NO	(NA)
12: Start Nonconformance form.	(YES)	NO	NA
13: Initiate Subcontracting procedure. Completed	YES	NO	(NA)
14: Check laboratory sample number on all containers and COC. KJP	(YES)	NO	NA

Short Hold-time tests:

48 Hours or less	7 days	Footnotes
Coliform (6 hrs)	Flashpoint	1 Notify proper lab group immediately.
Hexavalent Chromium (24 Hrs)	TSS	2 Complete nonconformance memo.
BOD	Total Solids	
Nitrite or Nitrate	TDS	
Low Level Mercury	Sulfide	
Ortho Phosphorus	Free Liquids	
Turbidity	Total Volatile Solids	
Surfactants	PAH (Aqueous Extractable Organics- ALL)	
Sulfite	~~Unpreserved VOC's~~	
En Core Preservation	Ash	
Color		

Rev. 9/5/2001, Attachment to 1-REC-5.
Subject to QA Audit.

Reviewed by/date EB 11/14/02

p:/everyone/forms/samplereceiving/crl.doc

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Lab#:	TestGroupID:	Comment:
828291-		The LOD for NO2 + NO3 is considered a reporting limit.

ENCHEM inc.

Documentation of Subcontracted Analysis

Listed below are labs used for subcontracted analysis and their associated State Certification numbers.

Analyst Code	Sub-Laboratory	Wisconsin Cert #	Minnesota Cert #	Phone
*BD	Badger Labs	445023150	NA	920-729-1100
*BR	Braun Intertec Corp	999462640	027-053-117	800-279-6100
*CT	CT Laboratories	157066030	07-053-117	608-356-2760
*ECS	ECCS	113289110		608-221-8700
*EHL	Environmental Health Labs	999766900	018-999-338	574-233-4777
*ERA	ERA Labs	999446800	027-137-152	218-727-6380
*NL	Northern Lake Service	721026460	NA	715-478-2777
*NSA	North Shore Analytical	399017190	027-137-389	218-729-4658
*PAC	PACE	999407970	027-053-137	612-607-1700
*SF	S-F Analytical	241249360	NA	414-475-6700
*SLH	State Lab of Hygene	113133790	NA	800-442-4618
*STC	STL - Chicago	999580010	017-999-101	708-534-5200
*STS	STL - Savannah	999819810	NA	912-354-7858
*TA	Test America	128053530	055-999-366	800-833-7036
*USF	US Filter/Enviroscan	737053130	055-999-302	715-359-7226

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : PZ-701
Lab Sample Number : 828291-001
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Inorganic Results

Test		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron - Dissolved		300	61	190		ug/L		11/20/02	SW846 6010B	SW846 6010B	dlb
Cyanide, amenable		0.042	0.011	0.035		mg/L		11/18/02	SM 4500-CN-	SM 4500-CN-	*NL
Cyanide, total		0.18	0.011	0.035		mg/L		11/18/02	EPA 335.4	EPA 335.4	*NL
Cyanide, weak and dissociable		0.049	0.0027	0.0086		mg/L		11/18/02	SM4500-CN-I	SM4500-CN-I	*NL
Nitrogen, NO3 + NO2	<	0.075	0.075	0.24		mg/L		11/13/02	EPA 353.2	EPA 353.2	*NL
Sulfate		200	1.1	3.5		mg/L		11/14/02	EPA 300.0	EPA 300.0	JI

Organic Results

BTEX - WATER — **Prep Method:** SW846 5030B — **Prep Date:** 11/12/02 — **Analyst:** JJB

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Dibromofluoromethane		77				%Recov		11/12/02	SW846 8260B
Toluene-d8		85				%Recov		11/12/02	SW846 8260B
4-Bromofluorobenzene		74				%Recov		11/12/02	SW846 8260B
Benzene		0.90	0.25	0.80		ug/L		11/12/02	SW846 8260B
Ethylbenzene	<	0.53	0.53	1.7		ug/L		11/12/02	SW846 8260B
Toluene	<	0.84	0.84	2.7		ug/L		11/12/02	SW846 8260B
Xylenes, -m, -p	<	1.1	1.1	3.5		ug/L		11/12/02	SW846 8260B
Xylene, -o	<	0.73	0.73	2.3		ug/L		11/12/02	SW846 8260B

Organic Results

METHANE — **Prep Method:** SW846 M8015B — **Prep Date:** 11/20/02 — **Analyst:** ses

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Methane	250			100	ug/l		11/20/02	SW846 M8015B

Organic Results

PAH/PNA - SEMIVOLATILES — **Prep Method:** SW846 3510 — **Prep Date:** 11/12/02 — **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	38				%Recov		11/14/02	SW846 8270C
Nitrobenzene-d5	44				%Recov		11/14/02	SW846 8270C
Terphenyl-d14	75				%Recov		11/14/02	SW846 8270C
Acenaphthene	0.11	0.054	0.17		ug/L	Q	11/14/02	SW846 8270C
Acenaphthylene	0.087	0.057	0.18		ug/L	Q	11/14/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : PZ-701
Lab Sample Number : 828291-001
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Anthracene	0.15	0.060	0.19	ug/L	Q	11/14/02	SW846 8270C
Benzo(a)anthracene	0.19	0.036	0.11	ug/L		11/14/02	SW846 8270C
Benzo(a)pyrene	0.16	0.042	0.13	ug/L		11/14/02	SW846 8270C
Benzo(b)fluoranthene	0.17	0.039	0.12	ug/L		11/14/02	SW846 8270C
Benzo(g,h,i)perylene	0.16	0.048	0.15	ug/L		11/14/02	SW846 8270C
Benzo(k)fluoranthene	0.14	0.057	0.18	ug/L	Q	11/14/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	0.13	0.063	0.20	ug/L	Q	11/14/02	SW846 8270C
Chrysene	0.16	0.042	0.13	ug/L		11/14/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.048	0.048	0.15	ug/L		11/14/02	SW846 8270C
Fluoranthene	0.44	0.039	0.12	ug/L		11/14/02	SW846 8270C
Fluorene	0.053	0.051	0.16	ug/L	Q	11/14/02	SW846 8270C
2-Methylnaphthalene	< 0.051	0.051	0.16	ug/L		11/14/02	SW846 8270C
1-Methylnaphthalene	0.076	0.051	0.16	ug/L	Q	11/14/02	SW846 8270C
Naphthalene	0.34	0.072	0.23	ug/L		11/14/02	SW846 8270C
Phenanthrene	0.38	0.048	0.15	ug/L		11/14/02	SW846 8270C
Pyrene	0.38	0.051	0.16	ug/L		11/14/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : PZ-702
Lab Sample Number : 828291-002
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Inorganic Results

Test		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron - Dissolved	<	61	61	190		ug/L		11/20/02	SW846 6010B	SW846 6010B	dlb
Cyanide, amenable	<	0.0027	0.0027	0.0086		mg/L		11/18/02	SM 4500-CN-	SM 4500-CN-	*NL
Cyanide, total	<	0.0027	0.0027	0.0086		mg/L		11/18/02	EPA 335.4	EPA 335.4	*NL
Cyanide, weak and dissociable	<	0.0027	0.0027	0.0086		mg/L		11/18/02	SM4500-CN-I	SM4500-CN-I	*NL
Nitrogen, NO3 + NO2	<	0.075	0.075	0.24		mg/L		11/13/02	EPA 353.2	EPA 353.2	*NL
Sulfate	<	1.1	1.1	3.5		mg/L		11/14/02	EPA 300.0	EPA 300.0	JI

Organic Results

BTEX - WATER — **Prep Method:** SW846 5030B — **Prep Date:** 11/12/02 — **Analyst:** JJB

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Dibromofluoromethane		82				%Recov		11/12/02	SW846 8260B
Toluene-d8		85				%Recov		11/12/02	SW846 8260B
4-Bromofluorobenzene		74				%Recov		11/12/02	SW846 8260B
Benzene	<	0.25	0.25	0.80		ug/L		11/12/02	SW846 8260B
Ethylbenzene	<	0.53	0.53	1.7		ug/L		11/12/02	SW846 8260B
Toluene	<	0.84	0.84	2.7		ug/L		11/12/02	SW846 8260B
Xylenes, -m, -p	<	1.1	1.1	3.5		ug/L		11/12/02	SW846 8260B
Xylene, -o	<	0.73	0.73	2.3		ug/L		11/12/02	SW846 8260B

Organic Results

METHANE — **Prep Method:** SW846 M8015B — **Prep Date:** 11/20/02 — **Analyst:** ses

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Methane	22			10	ug/l		11/20/02	SW846 M8015B

Organic Results

PAH/PNA - SEMIVOLATILES — **Prep Method:** SW846 3510 — **Prep Date:** 11/12/02 — **Analyst:** RJN

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl		75				%Recov		11/12/02	SW846 8270C
Nitrobenzene-d5		78				%Recov		11/12/02	SW846 8270C
Terphenyl-d14		80				%Recov		11/12/02	SW846 8270C
Acenaphthene	<	0.018	0.018	0.057		ug/L		11/12/02	SW846 8270C
Acenaphthylene		0.023	0.019	0.061		ug/L	Q	11/12/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : PZ-702
Lab Sample Number : 828291-002
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Anthracene	< 0.020	0.020	0.064	ug/L		11/12/02	SW846 8270C
Benzo(a)anthracene	0.015	0.012	0.038	ug/L	Q	11/12/02	SW846 8270C
Benzo(a)pyrene	< 0.014	0.014	0.045	ug/L		11/12/02	SW846 8270C
Benzo(b)fluoranthene	< 0.013	0.013	0.041	ug/L		11/12/02	SW846 8270C
Benzo(g,h,i)perylene	0.016	0.016	0.051	ug/L	Q	11/12/02	SW846 8270C
Benzo(k)fluoranthene	< 0.019	0.019	0.061	ug/L		11/12/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.021	0.021	0.067	ug/L		11/12/02	SW846 8270C
Chrysene	0.023	0.014	0.045	ug/L	Q	11/12/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.016	0.016	0.051	ug/L		11/12/02	SW846 8270C
Fluoranthene	0.039	0.013	0.041	ug/L	Q	11/12/02	SW846 8270C
Fluorene	0.020	0.017	0.054	ug/L	Q	11/12/02	SW846 8270C
2-Methylnaphthalene	0.032	0.017	0.054	ug/L	Q	11/12/02	SW846 8270C
1-Methylnaphthalene	0.031	0.017	0.054	ug/L	Q	11/12/02	SW846 8270C
Naphthalene	0.087	0.024	0.076	ug/L		11/12/02	SW846 8270C
Phenanthrene	0.084	0.016	0.051	ug/L		11/12/02	SW846 8270C
Pyrene	0.046	0.017	0.054	ug/L	Q	11/12/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : PZ-703
Lab Sample Number : 828291-003
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Inorganic Results

Test		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron - Dissolved	<	61	61	190		ug/L		11/20/02	SW846 6010B	SW846 6010B	dlb
Cyanide, amenable		0.0080	0.0027	0.0086		mg/L	Q	11/18/02	SM 4500-CN-	SM 4500-CN-	*NL
Cyanide, total		0.0070	0.0027	0.0086		mg/L	Q	11/18/02	EPA 335.4	EPA 335.4	*NL
Cyanide, weak and dissociable	<	0.0027	0.0027	0.0086		mg/L		11/18/02	SM4500-CN-I	SM4500-CN-I	*NL
Nitrogen, NO3 + NO2	<	0.075	0.075	0.24		mg/L		11/13/02	EPA 353.2	EPA 353.2	*NL
Sulfate		4.2	1.1	3.5		mg/L		11/14/02	EPA 300.0	EPA 300.0	JI

Organic Results

BTEX - WATER — Prep Method: SW846 5030B — Prep Date: 11/13/02 — Analyst: JJB

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Dibromofluoromethane	79				%Recov		11/13/02	SW846 8260B
Toluene-d8	84				%Recov		11/13/02	SW846 8260B
4-Bromofluorobenzene	80				%Recov		11/13/02	SW846 8260B
Benzene	460	1.2	3.8		ug/L		11/13/02	SW846 8260B
Ethylbenzene	130	2.6	8.3		ug/L		11/13/02	SW846 8260B
Toluene	16	4.2	13		ug/L		11/13/02	SW846 8260B
Xylenes, -m, -p	50	5.5	18		ug/L		11/13/02	SW846 8260B
Xylene, -o	51	3.6	11		ug/L		11/13/02	SW846 8260B

Organic Results

METHANE — Prep Method: SW846 M8015B — Prep Date: 11/20/02 — Analyst: ses

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Methane	71			10	ug/l		11/20/02	SW846 M8015B

Organic Results

PAH/PNA - SEMIVOLATILES — Prep Method: SW846 3510 — Prep Date: 11/12/02 — Analyst: RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	93				%Recov		11/13/02	SW846 8270C
Nitrobenzene-d5	104				%Recov		11/13/02	SW846 8270C
Terphenyl-d14	126				%Recov		11/13/02	SW846 8270C
Acenaphthene	< 1.8	1.8	5.7		ug/L		11/13/02	SW846 8270C
Acenaphthylene	< 1.9	1.9	6.1		ug/L		11/13/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : PZ-703
Lab Sample Number : 828291-003
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Anthracene	< 2.0	2.0	6.4	ug/L	11/13/02	SW846 8270C
Benzo(a)anthracene	< 1.2	1.2	3.8	ug/L	11/13/02	SW846 8270C
Benzo(a)pyrene	< 1.4	1.4	4.5	ug/L	11/13/02	SW846 8270C
Benzo(b)fluoranthene	< 1.3	1.3	4.1	ug/L	11/13/02	SW846 8270C
Benzo(g,h,i)perylene	< 1.6	1.6	5.1	ug/L	11/13/02	SW846 8270C
Benzo(k)fluoranthene	< 1.9	1.9	6.1	ug/L	11/13/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 2.1	2.1	6.7	ug/L	11/13/02	SW846 8270C
Chrysene	< 1.4	1.4	4.5	ug/L	11/13/02	SW846 8270C
Dibenzo(a,h)anthracene	< 1.6	1.6	5.1	ug/L	11/13/02	SW846 8270C
Fluoranthene	< 1.3	1.3	4.1	ug/L	11/13/02	SW846 8270C
Fluorene	< 1.7	1.7	5.4	ug/L	11/13/02	SW846 8270C
2-Methylnaphthalene	< 1.7	1.7	5.4	ug/L	11/13/02	SW846 8270C
1-Methylnaphthalene	< 1.7	1.7	5.4	ug/L	11/13/02	SW846 8270C
Naphthalene	41	2.4	7.6	ug/L	11/13/02	SW846 8270C
Phenanthrene	< 1.6	1.6	5.1	ug/L	11/13/02	SW846 8270C
Pyrene	< 1.7	1.7	5.4	ug/L	11/13/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : MW-705
Lab Sample Number : 828291-004
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Inorganic Results

Test		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Cyanide, amenable		0.011	0.0027	0.0086		mg/L		11/18/02	SM 4500-CN-	SM 4500-CN-	*NL
Cyanide, total		0.060	0.0027	0.0086		mg/L		11/18/02	EPA 335.4	EPA 335.4	*NL
Cyanide, weak and dissociable	<	0.0027	0.0027	0.0086		mg/L		11/18/02	SM4500-CN-I	SM4500-CN-I	*NL

Organic Results

BTEX - WATER **Prep Method:** SW846 5030B **Prep Date:** 11/12/02 **Analyst:** JJB

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Dibromofluoromethane		80				%Recov		11/12/02	SW846 8260B
Toluene-d8		84				%Recov		11/12/02	SW846 8260B
4-Bromofluorobenzene		75				%Recov		11/12/02	SW846 8260B
Benzene	<	0.25	0.25	0.80		ug/L		11/12/02	SW846 8260B
Ethylbenzene	<	0.53	0.53	1.7		ug/L		11/12/02	SW846 8260B
Toluene	<	0.84	0.84	2.7		ug/L		11/12/02	SW846 8260B
Xylenes, -m, -p	<	1.1	1.1	3.5		ug/L		11/12/02	SW846 8260B
Xylene, -o	<	0.73	0.73	2.3		ug/L		11/12/02	SW846 8260B

Organic Results

PAH/PNA - SEMIVOLATILES **Prep Method:** SW846 3510 **Prep Date:** 11/12/02 **Analyst:** RJN

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl		72				%Recov		11/12/02	SW846 8270C
Nitrobenzene-d5		74				%Recov		11/12/02	SW846 8270C
Terphenyl-d14		78				%Recov		11/12/02	SW846 8270C
Acenaphthene	<	0.018	0.018	0.057		ug/L		11/12/02	SW846 8270C
Acenaphthylene	<	0.019	0.019	0.061		ug/L		11/12/02	SW846 8270C
Anthracene	<	0.020	0.020	0.064		ug/L		11/12/02	SW846 8270C
Benzo(a)anthracene	<	0.012	0.012	0.038		ug/L		11/12/02	SW846 8270C
Benzo(a)pyrene		0.017	0.014	0.045		ug/L	Q	11/12/02	SW846 8270C
Benzo(b)fluoranthene		0.013	0.013	0.041		ug/L	Q	11/12/02	SW846 8270C
Benzo(g,h,i)perylene	<	0.016	0.016	0.051		ug/L		11/12/02	SW846 8270C
Benzo(k)fluoranthene	<	0.019	0.019	0.061		ug/L		11/12/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.067		ug/L		11/12/02	SW846 8270C
Chrysene	<	0.014	0.014	0.045		ug/L		11/12/02	SW846 8270C
Dibenzo(a,h)anthracene	<	0.016	0.016	0.051		ug/L		11/12/02	SW846 8270C
Fluoranthene		0.016	0.013	0.041		ug/L	Q	11/12/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : MW-705
Lab Sample Number : 828291-004
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Fluorene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
2-Methylnaphthalene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
1-Methylnaphthalene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
Naphthalene	< 0.024	0.024	0.076	ug/L	11/12/02	SW846 8270C
Phenanthrene	< 0.016	0.016	0.051	ug/L	11/12/02	SW846 8270C
Pyrene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : MW-708
Lab Sample Number : 828291-005
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Inorganic Results

Test		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron - Dissolved	<	61	61	190		ug/L		11/20/02	SW846 6010B	SW846 6010B	dlb
Cyanide, amenable	<	0.0027	0.0027	0.0086		mg/L		11/18/02	SM 4500-CN-	SM 4500-CN-	*NL
Cyanide, total		0.0060	0.0027	0.0086		mg/L	Q	11/18/02	EPA 335.4	EPA 335.4	*NL
Cyanide, weak and dissociable	<	0.0027	0.0027	0.0086		mg/L		11/18/02	SM4500-CN-I	SM4500-CN-I	*NL
Nitrogen, NO3 + NO2		0.13	0.075	0.24		mg/L	Q	11/13/02	EPA 353.2	EPA 353.2	*NL
Sulfate		66	1.1	3.5		mg/L		11/14/02	EPA 300.0	EPA 300.0	JI

Organic Results

BTEX - WATER **Prep Method:** SW846 5030B **Prep Date:** 11/12/02 **Analyst:** JJB

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Dibromofluoromethane		77				%Recov		11/12/02	SW846 8260B
Toluene-d8		85				%Recov		11/12/02	SW846 8260B
4-Bromofluorobenzene		74				%Recov		11/12/02	SW846 8260B
Benzene	<	0.25	0.25	0.80		ug/L		11/12/02	SW846 8260B
Ethylbenzene	<	0.53	0.53	1.7		ug/L		11/12/02	SW846 8260B
Toluene	<	0.84	0.84	2.7		ug/L		11/12/02	SW846 8260B
Xylenes, -m, -p	<	1.1	1.1	3.5		ug/L		11/12/02	SW846 8260B
Xylene, -o	<	0.73	0.73	2.3		ug/L		11/12/02	SW846 8260B

Organic Results

METHANE **Prep Method:** SW846 M8015B **Prep Date:** 11/20/02 **Analyst:** ses

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Methane	<	10			10	ug/l		11/20/02	SW846 M8015B

Organic Results

PAH/PNA - SEMIVOLATILES **Prep Method:** SW846 3510 **Prep Date:** 11/12/02 **Analyst:** RJN

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl		72				%Recov		11/12/02	SW846 8270C
Nitrobenzene-d5		76				%Recov		11/12/02	SW846 8270C
Terphenyl-d14		82				%Recov		11/12/02	SW846 8270C
Acenaphthene	<	0.018	0.018	0.057		ug/L		11/12/02	SW846 8270C
Acenaphthylene	<	0.019	0.019	0.061		ug/L		11/12/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : MW-708
Lab Sample Number : 828291-005
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Anthracene	< 0.020	0.020	0.064	ug/L	11/12/02	SW846 8270C
Benzo(a)anthracene	< 0.012	0.012	0.038	ug/L	11/12/02	SW846 8270C
Benzo(a)pyrene	< 0.014	0.014	0.045	ug/L	11/12/02	SW846 8270C
Benzo(b)fluoranthene	< 0.013	0.013	0.041	ug/L	11/12/02	SW846 8270C
Benzo(g,h,i)perylene	< 0.016	0.016	0.051	ug/L	11/12/02	SW846 8270C
Benzo(k)fluoranthene	< 0.019	0.019	0.061	ug/L	11/12/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.021	0.021	0.067	ug/L	11/12/02	SW846 8270C
Chrysene	< 0.014	0.014	0.045	ug/L	11/12/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.016	0.016	0.051	ug/L	11/12/02	SW846 8270C
Fluoranthene	< 0.013	0.013	0.041	ug/L	11/12/02	SW846 8270C
Fluorene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
2-Methylnaphthalene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
1-Methylnaphthalene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
Naphthalene	< 0.024	0.024	0.076	ug/L	11/12/02	SW846 8270C
Phenanthrene	< 0.016	0.016	0.051	ug/L	11/12/02	SW846 8270C
Pyrene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : MW-709
Lab Sample Number : 828291-006
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Inorganic Results

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Cyanide, amenable	0.038	0.0027	0.0086		mg/L		11/18/02	SM 4500-CN-	SM 4500-CN-	*NL
Cyanide, total	0.16	0.0027	0.0086		mg/L		11/18/02	EPA 335.4	EPA 335.4	*NL
Cyanide, weak and dissociable	0.0070	0.0027	0.0086		mg/L	Q	11/18/02	SM4500-CN-I	SM4500-CN-I	*NL

Organic Results

BTEX - WATER **Prep Method:** SW846 5030B **Prep Date:** 11/12/02 **Analyst:** JJB

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Dibromofluoromethane	76				%Recov		11/12/02	SW846 8260B
Toluene-d8	86				%Recov		11/12/02	SW846 8260B
4-Bromofluorobenzene	75				%Recov		11/12/02	SW846 8260B
Benzene	< 0.25	0.25	0.80		ug/L		11/12/02	SW846 8260B
Ethylbenzene	< 0.53	0.53	1.7		ug/L		11/12/02	SW846 8260B
Toluene	< 0.84	0.84	2.7		ug/L		11/12/02	SW846 8260B
Xylenes, -m, -p	< 1.1	1.1	3.5		ug/L		11/12/02	SW846 8260B
Xylene, -o	< 0.73	0.73	2.3		ug/L		11/12/02	SW846 8260B

Organic Results

PAH/PNA - SEMIVOLATILES **Prep Method:** SW846 3510 **Prep Date:** 11/12/02 **Analyst:** RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl	72				%Recov		11/12/02	SW846 8270C
Nitrobenzene-d5	76				%Recov		11/12/02	SW846 8270C
Terphenyl-d14	79				%Recov		11/12/02	SW846 8270C
Acenaphthene	< 0.018	0.018	0.057		ug/L		11/12/02	SW846 8270C
Acenaphthylene	< 0.019	0.019	0.061		ug/L		11/12/02	SW846 8270C
Anthracene	< 0.020	0.020	0.064		ug/L		11/12/02	SW846 8270C
Benzo(a)anthracene	< 0.012	0.012	0.038		ug/L		11/12/02	SW846 8270C
Benzo(a)pyrene	< 0.014	0.014	0.045		ug/L		11/12/02	SW846 8270C
Benzo(b)fluoranthene	< 0.013	0.013	0.041		ug/L		11/12/02	SW846 8270C
Benzo(g,h,i)perylene	< 0.016	0.016	0.051		ug/L		11/12/02	SW846 8270C
Benzo(k)fluoranthene	< 0.019	0.019	0.061		ug/L		11/12/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.021	0.021	0.067		ug/L		11/12/02	SW846 8270C
Chrysene	< 0.014	0.014	0.045		ug/L		11/12/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.016	0.016	0.051		ug/L		11/12/02	SW846 8270C
Fluoranthene	< 0.013	0.013	0.041		ug/L		11/12/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : MW-709
Lab Sample Number : 828291-006
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Fluorene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
2-Methylnaphthalene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
1-Methylnaphthalene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
Naphthalene	< 0.024	0.024	0.076	ug/L	11/12/02	SW846 8270C
Phenanthrene	< 0.016	0.016	0.051	ug/L	11/12/02	SW846 8270C
Pyrene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : BW-6
Lab Sample Number : 828291-007
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Inorganic Results

Test		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron - Dissolved	<	61	61	190		ug/L		11/20/02	SW846 6010B	SW846 6010B	dlb
Nitrogen, NO3 + NO2		0.13	0.075	0.24		mg/L	Q	11/13/02	EPA 353.2	EPA 353.2	*NL
Sulfate		35	1.1	3.5		mg/L		11/14/02	EPA 300.0	EPA 300.0	JI

Organic Results

METHANE **Prep Method:** SW846 M8015B **Prep Date:** 11/20/02 **Analyst:** ses

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Methane	<	10			10	ug/l		11/20/02	SW846 M8015B

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : QA/QC-1
Lab Sample Number : 828291-008
WI DNR LAB ID : 405132750
Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Inorganic Results

Test		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Iron - Dissolved	<	61	61	190		ug/L		11/20/02	SW846 6010B	SW846 6010B	dlb
Cyanide, amenable		0.0040	0.0027	0.0086		mg/L	Q	11/18/02	SM 4500-CN-	SM 4500-CN-	*NL
Cyanide, total		0.0040	0.0027	0.0086		mg/L	Q	11/18/02	EPA 335.4	EPA 335.4	*NL
Cyanide, weak and dissociable	<	0.0027	0.0027	0.0086		mg/L		11/18/02	SM4500-CN-I	SM4500-CN-I	*NL
Nitrogen, NO3 + NO2		0.18	0.075	0.24		mg/L	Q	11/13/02	EPA 353.2	EPA 353.2	*NL
Sulfate		67	1.1	3.5		mg/L		11/14/02	EPA 300.0	EPA 300.0	JI

Organic Results

BTEX - WATER — **Prep Method:** SW846 5030B — **Prep Date:** 11/12/02 — **Analyst:** HW

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Dibromofluoromethane		130				%Recov		11/13/02	SW846 8260B
Toluene-d8		127				%Recov		11/13/02	SW846 8260B
4-Bromofluorobenzene		102				%Recov		11/13/02	SW846 8260B
Benzene	<	0.25	0.25	0.80		ug/L		11/13/02	SW846 8260B
Ethylbenzene	<	0.53	0.53	1.7		ug/L		11/13/02	SW846 8260B
Toluene	<	0.84	0.84	2.7		ug/L		11/13/02	SW846 8260B
Xylenes, -m, -p	<	1.1	1.1	3.5		ug/L		11/13/02	SW846 8260B
Xylene, -o	<	0.73	0.73	2.3		ug/L		11/13/02	SW846 8260B

Organic Results

METHANE — **Prep Method:** SW846 M8015B — **Prep Date:** 11/20/02 — **Analyst:** ses

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Methane	<	10			10	ug/l		11/20/02	SW846 M8015B

Organic Results

PAH/PNA - SEMIVOLATILES — **Prep Method:** SW846 3510 — **Prep Date:** 11/12/02 — **Analyst:** RJN

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
2-Fluorobiphenyl		72				%Recov		11/12/02	SW846 8270C
Nitrobenzene-d5		75				%Recov		11/12/02	SW846 8270C
Terphenyl-d14		78				%Recov		11/12/02	SW846 8270C
Acenaphthene	<	0.018	0.018	0.057		ug/L		11/12/02	SW846 8270C
Acenaphthylene	<	0.019	0.019	0.061		ug/L		11/12/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : QA/QC-1
Lab Sample Number : 828291-008
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Anthracene	< 0.020	0.020	0.064	ug/L	11/12/02	SW846 8270C
Benzo(a)anthracene	< 0.012	0.012	0.038	ug/L	11/12/02	SW846 8270C
Benzo(a)pyrene	< 0.014	0.014	0.045	ug/L	11/12/02	SW846 8270C
Benzo(b)fluoranthene	< 0.013	0.013	0.041	ug/L	11/12/02	SW846 8270C
Benzo(g,h,i)perylene	< 0.016	0.016	0.051	ug/L	11/12/02	SW846 8270C
Benzo(k)fluoranthene	< 0.019	0.019	0.061	ug/L	11/12/02	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.021	0.021	0.067	ug/L	11/12/02	SW846 8270C
Chrysene	< 0.014	0.014	0.045	ug/L	11/12/02	SW846 8270C
Dibenzo(a,h)anthracene	< 0.016	0.016	0.051	ug/L	11/12/02	SW846 8270C
Fluoranthene	< 0.013	0.013	0.041	ug/L	11/12/02	SW846 8270C
Fluorene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
2-Methylnaphthalene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
1-Methylnaphthalene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C
Naphthalene	< 0.024	0.024	0.076	ug/L	11/12/02	SW846 8270C
Phenanthrene	< 0.016	0.016	0.051	ug/L	11/12/02	SW846 8270C
Pyrene	< 0.017	0.017	0.054	ug/L	11/12/02	SW846 8270C

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- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : TRIP
Lab Sample Number : 828291-009
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/21/02
Collection Date : 11/7/02
Matrix Type : WATER

Organic Results

BTEX - WATER **Prep Method:** SW846 5030B **Prep Date:** 11/12/02 **Analyst:** HW

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Toluene-d8	126				%Recov		11/13/02	SW846 8260B
Dibromofluoromethane	125				%Recov		11/13/02	SW846 8260B
4-Bromofluorobenzene	101				%Recov		11/13/02	SW846 8260B
Benzene	< 0.25	0.25	0.80		ug/L		11/13/02	SW846 8260B
Ethylbenzene	< 0.53	0.53	1.7		ug/L		11/13/02	SW846 8260B
Toluene	1.1	0.84	2.7		ug/L	Q	11/13/02	SW846 8260B
Xylenes, -m, -p	< 1.1	1.1	3.5		ug/L		11/13/02	SW846 8260B
Xylene, -o	< 0.73	0.73	2.3		ug/L		11/13/02	SW846 8260B

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www.enchem.com

Analytical Report Number: 833341

Client : NATURAL RESOURCE TECH

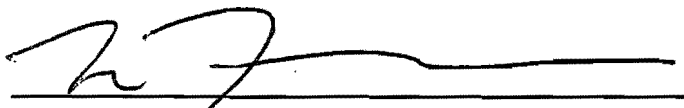
Project Name : CAMP MARINA

Project Number : 1313

Lab Sample Number	Field ID	Matrix	Collection Date
833341-001	MW-705	WATER	04/15/03
833341-002	PZ-701R	WATER	04/15/03
833341-003	MW-708	WATER	04/15/03
833341-004	PZ-702	WATER	04/15/03
833341-005	MW-709	WATER	04/15/03
833341-006	PZ-703	WATER	04/15/03
833341-007	QA/QC 1	WATER	04/15/03
833341-008	TRIP BLANK	WATER	04/15/03

The "Q" flag is present when a parameter has been detected below the LOQ. This indicates the results are qualified due to the uncertainty of the parameter concentration between the LOD and the LOQ.

I certify that the data contained in this Final Report has been generated and reviewed in accordance with approved methods and Laboratory Standard Operating Procedure. Exceptions, if any, are discussed in the accompanying sample comments. Release of this final report is authorized by Laboratory management, as is verified by the following signature. Reported results shall not be reproduced, except in full, without the written approval of the lab. The sample results relate only to the analytes of interest tested.



Approval Signature

5/7/03

Date

Company Name: N[illegible] Resource Technology

Branch or Location: Pewaukee WI

Project Contact: Chris Robb

Telephone: 262-522-1216

Project Number: 1313

Project Name: Camp Marina

Project Location: SHEBOYGAN WI

Sampled By (Print): SARAH A GORSWINDT

Regulatory Program (circle): UST RCRA CLP SDWA NPDES/WPDES CAA NR____ Other____

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CHAIN OF CUSTODY

NR720 Confirmation Analysis Required?

(En Chem will confirm unless otherwise instructed.)

Page 1 of 1

Mail Report To: CHRIS Roob

Company: Natural Resource Technology

Address: 23713 W. Paul ROAD, Pewaukee WI 53072

Invoice To: CHRIS Roob

Company: Natural Resource Tech

Address: 23713 W. Paul RD, Pewaukee WI 53072

P.O. No.:

Quote No.:

SHADED AREA FOR LABORATORY USE ONLY

Field ID	Sample Description	Collection Date	Collection Time	Field Screen	Matrix	Filt'd Y/N	Preserv*	Analysis Requested	Good Cond.	Total Bottles	Comments	Laboratory Number
001	MW-705	4/15/03		Na	GW	YES	B, G, A	BTEX 8260, PAH 8310 (8270 ok per history EB 4/16/03), CYANIDES (total, Amenable & Dissociable) METHOD 335.4			2-40ml B, 1-250ml G, 1-1L Amber A	
002	PZ-701 R	↓		↓	↓	↓	↓	↓			↓	↓
003	MW-708	↓		↓	↓	↓	↓	↓			↓	↓
004	PZ-702	↓		↓	↓	↓	↓	↓			↓	↓
005	MW-709	↓		↓	↓	↓	↓	↓			↓	↓
006	PZ-703	↓		↓	↓	↓	↓	↓			↓	↓
007	QA/QC 1	↓		↓	↓	↓	↓	↓			↓	↓
008	* H2O Trip Blank										1-40ml B	
									* Added to COC by Lab 4-16-03 Km			

***Preservation Code**

A=None B=HCL C=H2SO4
D=HN03 E=EnCore F=Methanol**
G=NaOH O=Other (Indicate)

**If not using En Chem's methanol, indicate volume of methanol added and mark the appropriate samples.

Relinquished By	Date/Time	Received By	
Sarah Gorswindt	4/16/03	[signature] 4/16/03 1100	En Chem Project No. 833341
[signature]	4/16/03	J Hague 4-16-03 1330	Sample Receipt Temp. (Must be rec'd at 4°C)
J Hague	4-16-03 1630	Received By (En Chem): [signature] 4-16-03 1630	ROI

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Analytical Report Number: 833341

Client : NATURAL RESOURCE TECH
Project Name : CAMP MARINA
Project Number : 1313
Field ID : MW-705
Matrix Type : WATER
Collection Date : 04/15/03
Report Date : 05/07/03
Lab Sample Number : 833341-001

INORGANICS

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Cyanide, Amenable - Dissolved	0.10	0.0015	0.0048		mg/L		05/01/03	EPA 335.1	EPA 335.4	DAW
Cyanide, Total - Dissolved	0.10	0.0015	0.0048		mg/L		04/24/03	EPA 335.4	EPA 335.4	daw
Cyanide, Weak & Dissociable - D	0.0064	0.0019	0.0061		mg/L		04/23/03	SM4500-CN	SM4500-CN	DAW

BTEX

Prep Method: SW846 5030B Prep Date: 04/18/03 Analyst: JSF

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Benzene	< 0.41	0.41	1.3		ug/L		04/18/03	SW846 8260B
Ethylbenzene	< 0.54	0.54	1.7		ug/L		04/18/03	SW846 8260B
Toluene	< 0.67	0.67	2.1		ug/L		04/18/03	SW846 8260B
Xylene, o	< 0.83	0.83	2.6		ug/L		04/18/03	SW846 8260B
Xylenes, m + p	< 1.8	1.8	5.7		ug/L		04/18/03	SW846 8260B
4-Bromofluorobenzene	94				%Recov		04/18/03	SW846 8260B
Toluene-d8	108				%Recov		04/18/03	SW846 8260B
Dibromofluoromethane	105				%Recov		04/18/03	SW846 8260B

PAH/ PNA

Prep Method: SW846 3510 Prep Date: 04/18/03 Analyst: RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
1-Methylnaphthalene	< 0.018	0.018	0.057		ug/L		04/18/03	SW846 8270C
2-Methylnaphthalene	0.031	0.017	0.054		ug/L	Q	04/18/03	SW846 8270C
Acenaphthene	< 0.018	0.018	0.057		ug/L		04/18/03	SW846 8270C
Acenaphthylene	< 0.019	0.019	0.061		ug/L		04/18/03	SW846 8270C
Anthracene	< 0.020	0.020	0.064		ug/L		04/18/03	SW846 8270C
Benzo(a)anthracene	< 0.012	0.012	0.038		ug/L		04/18/03	SW846 8270C
Benzo(a)pyrene	< 0.014	0.014	0.045		ug/L		04/18/03	SW846 8270C
Benzo(b)fluoranthene	< 0.013	0.013	0.041		ug/L		04/18/03	SW846 8270C
Benzo(ghi)perylene	< 0.016	0.016	0.051		ug/L		04/18/03	SW846 8270C
Benzo(k)fluoranthene	< 0.019	0.019	0.061		ug/L		04/18/03	SW846 8270C
Chrysene	< 0.014	0.014	0.045		ug/L		04/18/03	SW846 8270C
Dibenzo(a,h)anthracene	< 0.016	0.016	0.051		ug/L		04/18/03	SW846 8270C
Fluoranthene	< 0.013	0.013	0.041		ug/L		04/18/03	SW846 8270C
Fluorene	< 0.017	0.017	0.054		ug/L		04/18/03	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.021	0.021	0.067		ug/L		04/18/03	SW846 8270C
Naphthalene	0.10	0.024	0.076		ug/L		04/18/03	SW846 8270C
Phenanthrene	< 0.016	0.016	0.051		ug/L		04/18/03	SW846 8270C
Pyrene	< 0.017	0.017	0.054		ug/L		04/18/03	SW846 8270C
Nitrobenzene-d5	59				%Recov		04/18/03	SW846 8270C
2-Fluorobiphenyl	83				%Recov		04/18/03	SW846 8270C
Terphenyl-d14	83				%Recov		04/18/03	SW846 8270C

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Analytical Report Number: 833341

Client : NATURAL RESOURCE TECH
Project Name : CAMP MARINA
Project Number : 1313
Field ID : PZ-701R
Matrix Type : WATER
Collection Date : 04/15/03
Report Date : 05/07/03
Lab Sample Number : 833341-002

INORGANICS

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Cyanide, Amenable - Dissolved	0.47	0.0015	0.0048		mg/L		05/01/03	EPA 335.1	EPA 335.4	DAW
Cyanide, Total - Dissolved	0.47	0.0015	0.0048		mg/L		04/24/03	EPA 335.4	EPA 335.4	daw
Cyanide, Weak & Dissociable - D	0.028	0.0019	0.0061		mg/L		04/23/03	SM4500-CN	SM4500-CN	DAW

BTEX

Prep Method: SW846 5030B Prep Date: 04/18/03 Analyst: JSF

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Benzene	< 0.41	0.41	1.3		ug/L		04/18/03	SW846 8260B
Ethylbenzene	< 0.54	0.54	1.7		ug/L		04/18/03	SW846 8260B
Toluene	< 0.67	0.67	2.1		ug/L		04/18/03	SW846 8260B
Xylene, o	< 0.83	0.83	2.6		ug/L		04/18/03	SW846 8260B
Xylenes, m + p	< 1.8	1.8	5.7		ug/L		04/18/03	SW846 8260B
4-Bromofluorobenzene	94				%Recov		04/18/03	SW846 8260B
Toluene-d8	105				%Recov		04/18/03	SW846 8260B
Dibromofluoromethane	110				%Recov		04/18/03	SW846 8260B

PAH/ PNA

Prep Method: SW846 3510 Prep Date: 04/18/03 Analyst: RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
1-Methylnaphthalene	0.045	0.018	0.057		ug/L	Q	04/22/03	SW846 8270C
2-Methylnaphthalene	0.045	0.017	0.054		ug/L	Q	04/22/03	SW846 8270C
Acenaphthene	< 0.018	0.018	0.057		ug/L		04/22/03	SW846 8270C
Acenaphthylene	< 0.019	0.019	0.061		ug/L		04/22/03	SW846 8270C
Anthracene	0.023	0.020	0.064		ug/L	Q	04/22/03	SW846 8270C
Benzo(a)anthracene	0.019	0.012	0.038		ug/L	Q	04/22/03	SW846 8270C
Benzo(a)pyrene	0.017	0.014	0.045		ug/L	Q	04/22/03	SW846 8270C
Benzo(b)fluoranthene	0.017	0.013	0.041		ug/L	Q	04/22/03	SW846 8270C
Benzo(ghi)perylene	0.017	0.016	0.051		ug/L	Q	04/22/03	SW846 8270C
Benzo(k)fluoranthene	< 0.019	0.019	0.061		ug/L		04/22/03	SW846 8270C
Chrysene	0.015	0.014	0.045		ug/L	Q	04/22/03	SW846 8270C
Dibenzo(a,h)anthracene	< 0.016	0.016	0.051		ug/L		04/22/03	SW846 8270C
Fluoranthene	0.029	0.013	0.041		ug/L	Q	04/22/03	SW846 8270C
Fluorene	< 0.017	0.017	0.054		ug/L		04/22/03	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.021	0.021	0.067		ug/L		04/22/03	SW846 8270C
Naphthalene	0.067	0.024	0.076		ug/L	Q	04/22/03	SW846 8270C
Phenanthrene	0.032	0.016	0.051		ug/L	Q	04/22/03	SW846 8270C
Pyrene	0.034	0.017	0.054		ug/L	Q	04/22/03	SW846 8270C
Nitrobenzene-d5	65				%Recov		04/22/03	SW846 8270C
2-Fluorobiphenyl	68				%Recov		04/22/03	SW846 8270C
Terphenyl-d14	98				%Recov		04/22/03	SW846 8270C

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Analytical Report Number: 833341

Client : NATURAL RESOURCE TECH
Project Name : CAMP MARINA
Project Number : 1313
Field ID : MW-708
Matrix Type : WATER
Collection Date : 04/15/03
Report Date : 05/07/03
Lab Sample Number : 833341-003

INORGANICS

Test		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Cyanide, Amenable - Dissolved	<	0.0015	0.0015	0.0048		mg/L		04/24/03	EPA 335.4	EPA 335.4	daw
Cyanide, Total - Dissolved	<	0.0015	0.0015	0.0048		mg/L		04/24/03	EPA 335.4	EPA 335.4	daw
Cyanide, Weak & Dissociable - D		0.0022	0.0019	0.0061		mg/L	Q	04/23/03	SM4500-CN	SM4500-CN	DAW

BTEX

Prep Method: SW846 5030B Prep Date: 04/18/03 Analyst: JSF

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Benzene	<	0.41	0.41	1.3		ug/L		04/18/03	SW846 8260B
Ethylbenzene	<	0.54	0.54	1.7		ug/L		04/18/03	SW846 8260B
Toluene	<	0.67	0.67	2.1		ug/L		04/18/03	SW846 8260B
Xylene, o	<	0.83	0.83	2.6		ug/L		04/18/03	SW846 8260B
Xylenes, m + p	<	1.8	1.8	5.7		ug/L		04/18/03	SW846 8260B
4-Bromofluorobenzene		95				%Recov		04/18/03	SW846 8260B
Toluene-d8		105				%Recov		04/18/03	SW846 8260B
Dibromofluoromethane		102				%Recov		04/18/03	SW846 8260B

PAH/ PNA

Prep Method: SW846 3510 Prep Date: 04/18/03 Analyst: RJN

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
1-Methylnaphthalene		0.019	0.018	0.057		ug/L	Q	04/22/03	SW846 8270C
2-Methylnaphthalene		0.026	0.017	0.054		ug/L	Q	04/22/03	SW846 8270C
Acenaphthene	<	0.018	0.018	0.057		ug/L		04/22/03	SW846 8270C
Acenaphthylene	<	0.019	0.019	0.061		ug/L		04/22/03	SW846 8270C
Anthracene	<	0.020	0.020	0.064		ug/L		04/22/03	SW846 8270C
Benzo(a)anthracene	<	0.012	0.012	0.038		ug/L		04/22/03	SW846 8270C
Benzo(a)pyrene	<	0.014	0.014	0.045		ug/L		04/22/03	SW846 8270C
Benzo(b)fluoranthene	<	0.013	0.013	0.041		ug/L		04/22/03	SW846 8270C
Benzo(ghi)perylene	<	0.016	0.016	0.051		ug/L		04/22/03	SW846 8270C
Benzo(k)fluoranthene	<	0.019	0.019	0.061		ug/L		04/22/03	SW846 8270C
Chrysene	<	0.014	0.014	0.045		ug/L		04/22/03	SW846 8270C
Dibenzo(a,h)anthracene	<	0.016	0.016	0.051		ug/L		04/22/03	SW846 8270C
Fluoranthene	<	0.013	0.013	0.041		ug/L		04/22/03	SW846 8270C
Fluorene	<	0.017	0.017	0.054		ug/L		04/22/03	SW846 8270C
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.067		ug/L		04/22/03	SW846 8270C
Naphthalene		0.088	0.024	0.076		ug/L		04/22/03	SW846 8270C
Phenanthrene	<	0.016	0.016	0.051		ug/L		04/22/03	SW846 8270C
Pyrene	<	0.017	0.017	0.054		ug/L		04/22/03	SW846 8270C
Nitrobenzene-d5		91				%Recov		04/22/03	SW846 8270C
2-Fluorobiphenyl		75				%Recov		04/22/03	SW846 8270C
Terphenyl-d14		90				%Recov		04/22/03	SW846 8270C

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Analytical Report Number: 833341

Client : NATURAL RESOURCE TECH
Project Name : CAMP MARINA
Project Number : 1313
Field ID : PZ-702
Matrix Type : WATER
Collection Date : 04/15/03
Report Date : 05/07/03
Lab Sample Number : 833341-004

INORGANICS

Test		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Cyanide, Amenable - Dissolved	<	0.0015	0.0015	0.0048		mg/L		04/24/03	EPA 335.4	EPA 335.4	daw
Cyanide, Total - Dissolved	<	0.0015	0.0015	0.0048		mg/L		04/24/03	EPA 335.4	EPA 335.4	daw
Cyanide, Weak & Dissociable - D	<	0.0019	0.0019	0.0061		mg/L		04/23/03	SM4500-CN	SM4500-CN	DAW

BTEX

Prep Method: SW846 5030B Prep Date: 04/18/03 Analyst: JSF

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Benzene	<	0.41	0.41	1.3		ug/L		04/18/03	SW846 8260B
Ethylbenzene	<	0.54	0.54	1.7		ug/L		04/18/03	SW846 8260B
Toluene	<	0.67	0.67	2.1		ug/L		04/18/03	SW846 8260B
Xylene, o	<	0.83	0.83	2.6		ug/L		04/18/03	SW846 8260B
Xylenes, m + p	<	1.8	1.8	5.7		ug/L		04/18/03	SW846 8260B
4-Bromofluorobenzene		89				%Recov		04/18/03	SW846 8260B
Toluene-d8		106				%Recov		04/18/03	SW846 8260B
Dibromofluoromethane		106				%Recov		04/18/03	SW846 8260B

PAH/ PNA

Prep Method: SW846 3510 Prep Date: 04/18/03 Analyst: RJN

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
1-Methylnaphthalene		0.054	0.018	0.057		ug/L	Q	04/22/03	SW846 8270C
2-Methylnaphthalene		0.045	0.017	0.054		ug/L	Q	04/22/03	SW846 8270C
Acenaphthene	<	0.018	0.018	0.057		ug/L		04/22/03	SW846 8270C
Acenaphthylene	<	0.019	0.019	0.061		ug/L		04/22/03	SW846 8270C
Anthracene	<	0.020	0.020	0.064		ug/L		04/22/03	SW846 8270C
Benzo(a)anthracene		0.013	0.012	0.038		ug/L	Q	04/22/03	SW846 8270C
Benzo(a)pyrene	<	0.014	0.014	0.045		ug/L		04/22/03	SW846 8270C
Benzo(b)fluoranthene	<	0.013	0.013	0.041		ug/L		04/22/03	SW846 8270C
Benzo(ghi)perylene	<	0.016	0.016	0.051		ug/L		04/22/03	SW846 8270C
Benzo(k)fluoranthene	<	0.019	0.019	0.061		ug/L		04/22/03	SW846 8270C
Chrysene	<	0.014	0.014	0.045		ug/L		04/22/03	SW846 8270C
Dibenzo(a,h)anthracene	<	0.016	0.016	0.051		ug/L		04/22/03	SW846 8270C
Fluoranthene		0.013	0.013	0.041		ug/L		04/22/03	SW846 8270C
Fluorene		0.017	0.017	0.054		ug/L		04/22/03	SW846 8270C
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.067		ug/L		04/22/03	SW846 8270C
Naphthalene		0.12	0.024	0.076		ug/L		04/22/03	SW846 8270C
Phenanthrene		0.042	0.016	0.051		ug/L	Q	04/22/03	SW846 8270C
Pyrene		0.018	0.017	0.054		ug/L	Q	04/22/03	SW846 8270C
Nitrobenzene-d5		88				%Recov		04/22/03	SW846 8270C
2-Fluorobiphenyl		91				%Recov		04/22/03	SW846 8270C
Terphenyl-d14		98				%Recov		04/22/03	SW846 8270C

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Analytical Report Number: 833341

Client : NATURAL RESOURCE TECH
Project Name : CAMP MARINA
Project Number : 1313
Field ID : MW-709
Matrix Type : WATER
Collection Date : 04/15/03
Report Date : 05/07/03
Lab Sample Number : 833341-005

INORGANICS

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Cyanide, Amenable - Dissolved	0.28	0.0015	0.0048		mg/L		05/01/03	EPA 335.1	EPA 335.4	DAW
Cyanide, Total - Dissolved	0.28	0.0015	0.0048		mg/L		04/24/03	EPA 335.4	EPA 335.4	daw
Cyanide, Weak & Dissociable - D	0.010	0.0019	0.0061		mg/L		04/23/03	SM4500-CN	SM4500-CN	DAW

BTEX

Prep Method: SW846 5030B Prep Date: 04/18/03 Analyst: JSF

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Benzene	< 0.41	0.41	1.3		ug/L		04/18/03	SW846 8260B
Ethylbenzene	< 0.54	0.54	1.7		ug/L		04/18/03	SW846 8260B
Toluene	< 0.67	0.67	2.1		ug/L		04/18/03	SW846 8260B
Xylene, o	< 0.83	0.83	2.6		ug/L		04/18/03	SW846 8260B
Xylenes, m + p	< 1.8	1.8	5.7		ug/L		04/18/03	SW846 8260B
4-Bromofluorobenzene	94				%Recov		04/18/03	SW846 8260B
Toluene-d8	107				%Recov		04/18/03	SW846 8260B
Dibromofluoromethane	108				%Recov		04/18/03	SW846 8260B

PAH/ PNA

Prep Method: SW846 3510 Prep Date: 04/17/03 Analyst: RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
1-Methylnaphthalene	0.020	0.018	0.057		ug/L	Q	04/18/03	SW846 8270C
2-Methylnaphthalene	0.034	0.017	0.054		ug/L	Q	04/18/03	SW846 8270C
Acenaphthene	< 0.018	0.018	0.057		ug/L		04/18/03	SW846 8270C
Acenaphthylene	< 0.019	0.019	0.061		ug/L		04/18/03	SW846 8270C
Anthracene	< 0.020	0.020	0.064		ug/L		04/18/03	SW846 8270C
Benzo(a)anthracene	< 0.012	0.012	0.038		ug/L		04/18/03	SW846 8270C
Benzo(a)pyrene	< 0.014	0.014	0.045		ug/L		04/18/03	SW846 8270C
Benzo(b)fluoranthene	< 0.013	0.013	0.041		ug/L		04/18/03	SW846 8270C
Benzo(ghi)perylene	< 0.016	0.016	0.051		ug/L		04/18/03	SW846 8270C
Benzo(k)fluoranthene	< 0.019	0.019	0.061		ug/L		04/18/03	SW846 8270C
Chrysene	< 0.014	0.014	0.045		ug/L		04/18/03	SW846 8270C
Dibenzo(a,h)anthracene	< 0.016	0.016	0.051		ug/L		04/18/03	SW846 8270C
Fluoranthene	< 0.013	0.013	0.041		ug/L		04/18/03	SW846 8270C
Fluorene	< 0.017	0.017	0.054		ug/L		04/18/03	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 0.021	0.021	0.067		ug/L		04/18/03	SW846 8270C
Naphthalene	0.12	0.024	0.076		ug/L		04/18/03	SW846 8270C
Phenanthrene	< 0.016	0.016	0.051		ug/L		04/18/03	SW846 8270C
Pyrene	< 0.017	0.017	0.054		ug/L		04/18/03	SW846 8270C
Nitrobenzene-d5	63				%Recov		04/18/03	SW846 8270C
2-Fluorobiphenyl	88				%Recov		04/18/03	SW846 8270C
Terphenyl-d14	92				%Recov		04/18/03	SW846 8270C

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Analytical Report Number: 833341

Client : NATURAL RESOURCE TECH
Project Name : CAMP MARINA
Project Number : 1313
Field ID : PZ-703
Matrix Type : WATER
Collection Date : 04/15/03
Report Date : 05/07/03
Lab Sample Number : 833341-006

INORGANICS

Test	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Cyanide, Amenable - Dissolved	0.0025	0.0015	0.0048		mg/L	Q	05/01/03	EPA 335.1	EPA 335.4	DAW
Cyanide, Total - Dissolved	0.0025	0.0015	0.0048		mg/L	Q	04/24/03	EPA 335.4	EPA 335.4	daw
Cyanide, Weak & Dissociable - D	< 0.0019	0.0019	0.0061		mg/L		04/23/03	SM4500-CN	SM4500-CN	DAW

BTEX

Prep Method: SW846 5030B Prep Date: 04/18/03 Analyst: JSF

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Benzene	880	2.0	6.4		ug/L		04/18/03	SW846 8260B
Ethylbenzene	260	2.7	8.6		ug/L		04/18/03	SW846 8260B
Toluene	22	3.4	11		ug/L		04/18/03	SW846 8260B
Xylene, o	81	4.2	13		ug/L		04/18/03	SW846 8260B
Xylenes, m + p	65	9.0	29		ug/L		04/18/03	SW846 8260B
4-Bromofluorobenzene	97				%Recov		04/18/03	SW846 8260B
Toluene-d8	106				%Recov		04/18/03	SW846 8260B
Dibromofluoromethane	106				%Recov		04/18/03	SW846 8260B

PAH/ PNA

Prep Method: SW846 3510 Prep Date: 04/17/03 Analyst: RJN

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
1-Methylnaphthalene	< 1.4	1.4	4.5		ug/L		04/21/03	SW846 8270C
2-Methylnaphthalene	< 1.4	1.4	4.5		ug/L		04/21/03	SW846 8270C
Acenaphthene	< 1.4	1.4	4.5		ug/L		04/21/03	SW846 8270C
Acenaphthylene	< 1.5	1.5	4.8		ug/L		04/21/03	SW846 8270C
Anthracene	< 1.6	1.6	5.1		ug/L		04/21/03	SW846 8270C
Benzo(a)anthracene	< 0.96	0.96	3.1		ug/L		04/21/03	SW846 8270C
Benzo(a)pyrene	< 1.1	1.1	3.5		ug/L		04/21/03	SW846 8270C
Benzo(b)fluoranthene	< 1.0	1.0	3.2		ug/L		04/21/03	SW846 8270C
Benzo(ghi)perylene	< 1.3	1.3	4.1		ug/L		04/21/03	SW846 8270C
Benzo(k)fluoranthene	< 1.5	1.5	4.8		ug/L		04/21/03	SW846 8270C
Chrysene	< 1.1	1.1	3.5		ug/L		04/21/03	SW846 8270C
Dibenzo(a,h)anthracene	< 1.3	1.3	4.1		ug/L		04/21/03	SW846 8270C
Fluoranthene	< 1.0	1.0	3.2		ug/L		04/21/03	SW846 8270C
Fluorene	< 1.4	1.4	4.5		ug/L		04/21/03	SW846 8270C
Indeno(1,2,3-cd)pyrene	< 1.7	1.7	5.4		ug/L		04/21/03	SW846 8270C
Naphthalene	30	1.9	6.1		ug/L		04/21/03	SW846 8270C
Phenanthrene	1.4	1.3	4.1		ug/L	Q	04/21/03	SW846 8270C
Pyrene	< 1.4	1.4	4.5		ug/L		04/21/03	SW846 8270C
Nitrobenzene-d5	< NA				%Recov	D	04/21/03	SW846 8270C
2-Fluorobiphenyl	< NA				%Recov	D	04/21/03	SW846 8270C
Terphenyl-d14	< NA				%Recov	D	04/21/03	SW846 8270C

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Analytical Report Number: 833341

Client : NATURAL RESOURCE TECH
Project Name : CAMP MARINA
Project Number : 1313
Field ID : QA/QC 1
Matrix Type : WATER
Collection Date : 04/15/03
Report Date : 05/07/03
Lab Sample Number : 833341-007

INORGANICS

Test		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Prep Method	Analysis Method	Analyst
Cyanide, Amenable - Dissolved	<	0.0015	0.0015	0.0048		mg/L		04/24/03	EPA 335.4	EPA 335.4	daw
Cyanide, Total - Dissolved	<	0.0015	0.0015	0.0048		mg/L		04/24/03	EPA 335.4	EPA 335.4	daw
Cyanide, Weak & Dissociable - D	<	0.0095	0.0095	0.030		mg/L	C	04/23/03	SM4500-CN	SM4500-CN	DAW

BTEX

Prep Method: SW846 5030B Prep Date: 04/18/03 Analyst: JJB

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Benzene	<	0.41	0.41	1.3		ug/L		04/18/03	SW846 8260B
Ethylbenzene	<	0.54	0.54	1.7		ug/L		04/18/03	SW846 8260B
Toluene	<	0.67	0.67	2.1		ug/L		04/18/03	SW846 8260B
Xylene, o	<	0.83	0.83	2.6		ug/L		04/18/03	SW846 8260B
Xylenes, m + p	<	1.8	1.8	5.7		ug/L		04/18/03	SW846 8260B
4-Bromofluorobenzene		89				%Recov		04/18/03	SW846 8260B
Toluene-d8		96				%Recov		04/18/03	SW846 8260B
Dibromofluoromethane		92				%Recov		04/18/03	SW846 8260B

PAH/ PNA

Prep Method: SW846 3510 Prep Date: 04/18/03 Analyst: RJN

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
1-Methylnaphthalene		0.042	0.018	0.057		ug/L	Q	04/22/03	SW846 8270C
2-Methylnaphthalene		0.072	0.017	0.054		ug/L		04/22/03	SW846 8270C
Acenaphthene	<	0.018	0.018	0.057		ug/L		04/22/03	SW846 8270C
Acenaphthylene	<	0.019	0.019	0.061		ug/L		04/22/03	SW846 8270C
Anthracene	<	0.020	0.020	0.064		ug/L		04/22/03	SW846 8270C
Benzo(a)anthracene		0.012	0.012	0.038		ug/L	Q	04/22/03	SW846 8270C
Benzo(a)pyrene	<	0.014	0.014	0.045		ug/L		04/22/03	SW846 8270C
Benzo(b)fluoranthene	<	0.013	0.013	0.041		ug/L		04/22/03	SW846 8270C
Benzo(ghi)perylene	<	0.016	0.016	0.051		ug/L		04/22/03	SW846 8270C
Benzo(k)fluoranthene	<	0.019	0.019	0.061		ug/L		04/22/03	SW846 8270C
Chrysene	<	0.014	0.014	0.045		ug/L		04/22/03	SW846 8270C
Dibenzo(a,h)anthracene	<	0.016	0.016	0.051		ug/L		04/22/03	SW846 8270C
Fluoranthene	<	0.013	0.013	0.041		ug/L		04/22/03	SW846 8270C
Fluorene	<	0.017	0.017	0.054		ug/L		04/22/03	SW846 8270C
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.067		ug/L		04/22/03	SW846 8270C
Naphthalene		0.20	0.024	0.076		ug/L		04/22/03	SW846 8270C
Phenanthrene		0.026	0.016	0.051		ug/L	Q	04/22/03	SW846 8270C
Pyrene	<	0.017	0.017	0.054		ug/L		04/22/03	SW846 8270C
Nitrobenzene-d5		109				%Recov		04/22/03	SW846 8270C
2-Fluorobiphenyl		88				%Recov		04/22/03	SW846 8270C
Terphenyl-d14		94				%Recov		04/22/03	SW846 8270C

En Chem Inc.

1241 Bellevue Street
Green Bay, WI 54302
920-469-2436
800-7-ENCHEM
Fax: 920-469-8827

Analytical Report Number: 833341

Client : NATURAL RESOURCE TECH
Project Name : CAMP MARINA
Project Number : 1313
Field ID : TRIP BLANK

Matrix Type : WATER
Collection Date : 04/15/03
Report Date : 05/07/03
Lab Sample Number : 833341-008

BTEX **Prep Method:** SW846 5030B **Prep Date:** 04/18/03 **Analyst:** JJB

Analyte		Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Benzene	<	0.41	0.41	1.3		ug/L		04/18/03	SW846 8260B
Ethylbenzene	<	0.54	0.54	1.7		ug/L		04/18/03	SW846 8260B
Toluene		0.98	0.67	2.1		ug/L	Q	04/18/03	SW846 8260B
Xylene, o	<	0.83	0.83	2.6		ug/L		04/18/03	SW846 8260B
Xylenes, m + p	<	1.8	1.8	5.7		ug/L		04/18/03	SW846 8260B
4-Bromofluorobenzene		92				%Recov		04/18/03	SW846 8260B
Toluene-d8		102				%Recov		04/18/03	SW846 8260B
Dibromofluoromethane		94				%Recov		04/18/03	SW846 8260B

En Chem, Inc. Cooler Receipt Log

Batch No. 833341

Project Name or ID Camp Marina No. of Coolers: 1 Temps: 20F

A. Receipt Phase: Date cooler was opened: 4-16-03 **By:** CX

1: Were samples received on ice? (Must be ≤ 6 C)	YES	NO[2]	
2. Was there a Temperature Blank?	YES	NO	
3: Were custody seals present and intact? (Record on COC)	YES	NO	
4: Are COC documents present?	YES	NO[2]	
5: Does this Project require quick turn around analysis?	YES	NO	
6: Is there any sub-work?	YES	NO	
7: Are there any short hold time tests?	YES	NO KP 4-16-03	
8: Are any samples nearing expiration of hold-time? (Within 2 days)	YES[1]	NO	Contacted by/Who
9: Do any samples need to be Filtered or Preserved in the lab?	YES[1]	NO	Contacted by/Who

B. Check-in Phase: Date samples were Checked-in: 4-16-03 **By:** CX

1: Were all sample containers listed on the COC received and intact?	YES	NO[2]	NA
2: Sign the COC as received by En Chem. Completed	YES	NO	
3: Do sample labels match the COC?	YES	NO[2]	
4: Completed pH check on preserved samples.. *(This statement does not apply to water: VOC, O&G, TOC, DRO, Total Rec. Phenolics)*	YES	NO	NA
5: Do samples have correct chemical preservation? *(This statement does not apply to water: VOC, O&G, TOC, DRO, Total Rec. Phenolics)*	YES	NO[2]	NA
6: Are dissolved parameters field filtered?	YES	NO[2]	NA
7: Are sample volumes adequate for tests requested?	YES	NO[2]	
8: Are VOC samples free of bubbles >6mm	YES	NO[2]	NA
9: Enter samples into logbook. Completed	YES	NO	
10: Place laboratory sample number on all containers and COC. Completed	YES	NO	
11: Complete Laboratory Tracking Sheet (LTS). Completed	YES	NO	NA
12: Start Nonconformance form.	YES	NO	NA
13: Initiate Subcontracting procedure. Completed	YES	NO	NA
14: Check laboratory sample number on all containers and COC. KP	YES	NO	NA

Short Hold-time tests:

48 Hours or less	7 days	Footnotes
Coliform (6 hrs)	Flashpoint	1 Notify proper lab group immediately.
Hexavalent Chromium (24 Hrs)	TSS	
BOD	Total Solids	2 Complete nonconformance memo.
Nitrite or Nitrate	TDS	
Low Level Mercury	Sulfide	
Ortho Phosphorus	Free Liquids	
Turbidity	~~Total Volatile Solids~~	
Surfactants	Aqueous Extractable Organics- ALL	
Sulfite	~~Unpreserved VOC's~~	
En Core Preservation	Ash	
Color		

Rev. 4/11/03, Attachment to 1-REC-5.
Subject to QA Audit.

Reviewed by/date SBG 4/22/03

p:/everyone/forms/samplereceiving/crl.doc

En Chem Inc.

Analysis Summary by Laboratory

1241 Bellevue Street
Green Bay, WI 54302
920-469-2436
800-7-ENCHEM
Fax: 920-469-8827

Test Group Name	833341-001	833341-002	833341-003	833341-004	833341-005	833341-006	833341-007	833341-008
BTEX	G	G	G	G	G	G	G	G
CYANIDE, AMENABLE - DISSOLVED	K	K	K	K	K	K	K	
CYANIDE, TOTAL - DISSOLVED	K	K	K	K	K	K	K	
CYANIDE, WEAK & DISSOCIABLE -DI	K	K	K	K	K	K	K	
PAH/ PNA	G	G	G	G	G	G	G	

WISCONSIN Certification	
G = En Chem Green Bay	405132750
K = En Chem Kimberly	445134030
S = Subcontracted Analysis	

EN CHEM INC.

Green Bay to Kimberly Sample Transfer Record

Client: Natural Resource Tech

QT? ☐ yes ☒ no Due: _____

Rec Temp: ROT

Lab No.	Collection Date	Collection Time	Matrix	ANALYSES REQUESTED: Cyanides (Total, Amenable, Dissociable) (Method 335.4)	TOTAL # OF BOTTLES SENT	COMMENTS
83334|-001	4/15/03		W	X	1	250 mL/G
-002	↓		↓	↓	↓	
-003						
-004						
-005						
-006						
-007						

Relinquished By:	Date/Time:	Received By:	Date/Time:
[signature]	4-16-03	[signature]	4/17/03 7:30
[signature]	4/17/03	for Steve Jm	4/17/03 8:15
Relinquished By:	Date/Time:	Received By:	Date/Time:

COMMENTS:

Cooler Custody Seal (If applicable)
Intact / Not Intact

Version 1.0, 10/00

(Please Print Legibly)
Company Name: Natural Resource Technology
Branch or Location: Pewaukee
Project Contact: Sarah Gonsewski
Telephone: 262-522-1202
Project Number: 1313
Project Name: Camp Marina
Project State: Wisconsin
Sampled By (Print): Sarah Gonsewski, Nikki Mason

EN CHEM INC.

☒ 1241 Bellevue St., Suite 9, Green Bay, WI 54302, 920-469-2436, FAX 920-469-8827

☐ 525 Science Drive, Madison, WI 53711, 608-232-3300, FAX: 608-233-0502

CHAIN OF COUNTY

Page 1 of 1

P.O. #: WPSC Quote #: 2002

Mail Report To: CAR

Company: Natural Resource Tech

Address: 23713 W Paul Rd, Pewaukee WI 53072

Invoice To: CAR (Karen Robb)

Company: Natural Resource Tech

Address: 23713 W Paul Rd, Pewaukee WI 53072

Mail Invoice To: CAR

*Preservation Codes: A=None B=HCL C=H2SO4 D=HN03 E=EnCore F=Methanol G=NaOH H = Sodium Bisulfate Solution I = Sodium Thiosulfate J = Other

ANALYSES REQUESTED	BTEX (8260)	PAHs (8310)	Cyanides Total	Dissolved Iron	Nitrate/Nitrite	Methane	Sulfate EPA 300
FILTERED? (YES/NO)	N	N	Y	Y	N	N	N
PRESERVATION (CODE)*	B	A	G	D	C	B	A

Data Package Options - (please circle if requested)

Sample Results Only (no QC)
EPA Level II (Subject to Surcharge)
EPA Level III (Subject to Surcharge)
EPA Level IV (Subject to Surcharge)

Regulatory Program: UST, RCRA, SDWA, NPDES, CERCLA

Matrix Codes: W=Water, S=Soil, A=Air, C=Charcoal, B=Biota, Sl=Sludge

LABORATORY ID (Lab Use Only)	FIELD ID	COLLECTION DATE	COLLECTION TIME	MATRIX	BTEX (8260)	PAHs (8310)	Cyanides Total	Dissolved Iron	Nitrate/Nitrite	Methane	Sulfate EPA 300	TOTAL # OF BOTTLES SENT	CLIENT COMMENTS	LAB COMMENTS (Lab Use Only)
001	PZ-701	11/7/02	1200	W	X	X	X	X	X	X	X	11		[illegible]
002	PZ-702		1215		X	X	X	X	X	X	X	11		
003	PZ-703		1230		X	X	X	X	X	X	X	11		
004	MW-705		1310		X	X	X					8		[illegible]
005	MW-708		240		X	X	X	X	X	X	X	11		[illegible]
006	MW-709		[illegible]		X	X	X	[illegible]	[illegible]	[illegible]	[illegible]	8		[illegible]
007	BW-6		1220					X	X	X	X	9		[illegible]
008	QA/QC-1		—		X	X	X	X	X	X	X	11		[illegible]
009	Trip	—	—		X							1	[illegible]	[illegible]

Rush Turnaround Time Requested (TAT) - Prelim	Relinquished By:	Date/Time:	Received By:	Date/Time:	En Chem Project No.
(Rush TAT subject to approval/surcharge)	S. Gonsewski	8:00	Bob Kottemann	11-8-02 1130	[illegible]
Date Needed:	Bob Kottemann	11/8/02 1200	Clay Pozeuell	11/8/02 12:10	Sample Receipt Temp. [illegible]
Transmit Prelim Rush Results by (circle): Phone Fax E-Mail	Clay Pozeuell	11/8/02 16:00	[illegible]	11/8/02 1600	Sample Receipt pH (Wet/Metals) [illegible]
Phone #: Fax #: E-Mail Address:					Cooler Custody Seal Present / Not Present
Samples on HOLD are subject to special pricing and release of liability					Intact / Not Intact

Version 2.0: 1/00

(Please Print Legibly)

Company Name: Wis. [illegible] Service

Branch or Location: Green Bay

Project Contact: Mike Mason

Telephone: 433-1397

Project Number: 1313

Project Name: Sheboygan - Camp Marina

Project State: Wis.

Sampled By (Print): Mike Mason

PO #:

EN CHEM INC.

1241 Bellevue St., Suite 9
Green Bay, WI 54302
920-469-2436
FAX 920-469-8827

CHAIN OF CUSTODY

106506

Page 1 of 1

Quote #:

Mail Report To: Shirley Schaft

Company: WPS

Address: P.O. Box 19002
G.B., 54307-9002

Invoice To: Accounts Payable

Company: WPS

Address: Same

Mail Invoice To:

*Preservation Codes
A=None B=HCL C=H2SO4 D=HNO3 E=EnCore F=Methanol G=NaOH
H = Sodium Bisulfate Solution I = Sodium Thiosulfate J = Other

Data Package Options - (please circle if requested)
Sample Results Only (no QC)
EPA Level II (Subject to Surcharge)
EPA Level III (Subject to Surcharge)
EPA Level IV (Subject to Surcharge)

Regulatory Program: UST, RCRA, SDWA, NPDES, CERCLA

Matrix Codes: W=Water, S=Soil, A=Air, C=Charcoal, B=Biota, Sl=Sludge

ANALYSES REQUESTED

	BTEX	Methane	PAH	Sulfate	NO_2+NO_3 Nitrogen	Fe - Dissolved	Cyanide (USEPA 335.4)
FILTERED? (YES/NO)	N	N	N	N	N	Y	Y
PRESERVATION (CODE)*	B	B	A	A	C	D	G

LABORATORY ID (Lab Use Only)	FIELD ID	COLLECTION DATE	COLLECTION TIME	MATRIX	BTEX	Methane	PAH	Sulfate	NO_2+NO_3 Nitrogen	Fe - Dissolved	Cyanide	TOTAL # OF BOTTLES SENT	CLIENT COMMENTS	LAB COMMENTS (Lab Use Only)
001	MW-709R	7/1/03		W								11		H-250ml A,C,D,G 6-40ml, 1-1lam
002	MW-705											11		
003	MW-706											11		
004	MW-708											11		
005	PZ-702											11		
006	MW-701R						X					11		
007	PZ-701											10	-No PAH-Not enough sample.	—
008	MW-707R											11		1-1lc
009	PZ-703	X		X								11		
010	Field Duplicate	X		X			X	X	X	X	X	11		
011	Trip Blank	X		X	X	① X						2		2-40ml HCl only

① No Methane on trip Blank EB 7/2/03

Rush Turnaround Time Requested (TAT) - Prelim
(Rush TAT subject to approval/surcharge)
Date Needed:
Transmit Prelim Rush Results by (circle):
Phone Fax E-Mail
Phone #:
Fax #:
E-Mail Address:

Samples on HOLD are subject to special pricing and release of liability

Relinquished By:	Date/Time:	Received By:	Date/Time:
Mike Mason	7/2/03 0810	[illegible]	7/2/03 8:10

En Chem Project No.: 836177

Sample Receipt Temp.: ROI

Sample Receipt pH (Wet/Metals):

Cooler Custody Seal: Present / Not Present (circled: Not Present)

Intact / Not Intact

Version 3.0: 03/03

EN CHEM INC.

Corporate Office & Laboratory
1241 Bellevue Street, Suite 9 • Green Bay, WI 54302
920-469-2436 • Fax: 920-469-8827 • 800-7-ENCHEM
www.enchem.com

Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE

Project Name : SHEBOYGAN-CAMP MARINA

Project Number : 1313

Lab Sample Number	Field ID	Matrix	Collection Date
836177-001	MW-709R	WATER	07/01/03
836177-002	MW-705	WATER	07/01/03
836177-003	MW-706	WATER	07/01/03
836177-004	MW-708	WATER	07/01/03
836177-005	PZ-702	WATER	07/01/03
836177-006	MW-701R	WATER	07/01/03
836177-007	PZ-701	WATER	07/01/03
836177-008	MW-707R	WATER	07/01/03
836177-009	PZ-703	WATER	07/01/03
836177-010	FIELD DUPLICATE	WATER	07/01/03
836177-011	TRIP BLANK	WATER	07/01/03

I certify that the data contained in this Final Report has been generated and reviewed in accordance with approved methods and Laboratory Standard Operating Procedure. Exceptions, if any, are discussed in the accompanying sample comments. Release of this final report is authorized by Laboratory management, as is verified by the following signature. Reported results shall not be reproduced, except in full, without the written approval of the lab. The sample results relate only to the analytes of interest tested.

Approval Signature

7/16/03
Date

En Chem Inc.

1241 Bellevue Street
Green Bay, WI 54302
920-469-2436
800-7-ENCHEM
Fax: 920-469-8827

Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-709R

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-001

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Iron - Dissolved	820	18	57		1	ug/L		07/08/03	SW846 6010B	SW846 6010B
Cyanide, Total - Dissolved	0.25	0.0015	0.0048		1	mg/L		07/03/03	EPA 335.4	EPA 335.4
Nitrogen, NO3 + NO2	0.093	0.047	0.15		1	mg/L	Q	07/11/03	EPA 353.2	EPA 353.2
Sulfate	500	2.4	7.6		10	mg/L		07/08/03	EPA 300.0	EPA 300.0

BTEX

Prep Date: 07/03/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	< 0.30	0.30	0.96		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	< 0.60	0.60	1.9		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	< 0.58	0.58	1.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylene, o	< 0.64	0.64	2.0		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	< 1.2	1.2	3.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene	102				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

METHANE

Prep Date: 07/10/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Methane	< 10			10	1	ug/l		07/09/03	SW846 M8015	SW846 M8015

PAH/ PNA

Prep Date: 07/03/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	0.020	0.018	0.057		1	ug/L	Q	07/04/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	0.019	0.017	0.054		1	ug/L	Q	07/04/03	SW846 3510C	8270C-SIM
Acenaphthene	< 0.018	0.018	0.057		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Acenaphthylene	< 0.019	0.019	0.061		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Anthracene	< 0.020	0.020	0.064		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	< 0.012	0.012	0.038		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	< 0.014	0.014	0.045		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	< 0.013	0.013	0.041		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	< 0.016	0.016	0.051		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	< 0.019	0.019	0.061		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Chrysene	< 0.014	0.014	0.045		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	< 0.016	0.016	0.051		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Fluoranthene	< 0.013	0.013	0.041		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Fluorene	< 0.017	0.017	0.054		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	< 0.021	0.021	0.067		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Naphthalene	0.040	0.024	0.076		1	ug/L	Q	07/04/03	SW846 3510C	8270C-SIM
Phenanthrene	< 0.016	0.016	0.051		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Pyrene	< 0.017	0.017	0.054		1	ug/L		07/04/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5	67				1	%Recov		07/04/03	SW846 3510C	8270C-SIM

En Chem Inc.

1241 Bellevue Street
Green Bay, WI 54302
920-469-2436
800-7-ENCHEM
Fax: 920-469-8827

Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-709R

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-001

PAH/ PNA

Prep Date: 07/03/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
2-Fluorobiphenyl	56				1	%Recov		07/04/03	SW846 3510C	8270C-SIM
Terphenyl-d14	85				1	%Recov		07/04/03	SW846 3510C	8270C-SIM

En Chem Inc.

1241 Bellevue Street
Green Bay, WI 54302
920-469-2436
800-7-ENCHEM
Fax: 920-469-8827

Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-705

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-002

INORGANICS

Test		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Iron - Dissolved		670	18	57		1	ug/L		07/08/03	SW846 6010B	SW846 6010B
Cyanide, Total - Dissolved		0.14	0.0015	0.0048		1	mg/L		07/03/03	EPA 335.4	EPA 335.4
Nitrogen, NO3 + NO2	<	0.047	0.047	0.15		1	mg/L		07/11/03	EPA 353.2	EPA 353.2
Sulfate		380	2.4	7.6		10	mg/L		07/08/03	EPA 300.0	EPA 300.0

BTEX

Prep Date: 07/03/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	<	0.30	0.30	0.96		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	<	0.60	0.60	1.9		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	<	0.58	0.58	1.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylene, o	<	0.64	0.64	2.0		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	<	1.2	1.2	3.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene		102				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

METHANE

Prep Date: 07/10/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Methane	93			10	1	ug/l		07/09/03	SW846 M8015	SW846 M8015

PAH/ PNA

Prep Date: 07/07/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	<	0.018	0.018	0.057		1	ug/L	*&	07/07/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	<	0.017	0.017	0.054		1	ug/L	*	07/07/03	SW846 3510C	8270C-SIM
Acenaphthene	<	0.018	0.018	0.057		1	ug/L	*	07/07/03	SW846 3510C	8270C-SIM
Acenaphthylene	<	0.019	0.019	0.061		1	ug/L	*	07/07/03	SW846 3510C	8270C-SIM
Anthracene	<	0.020	0.020	0.064		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	<	0.012	0.012	0.038		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	<	0.014	0.014	0.045		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	<	0.013	0.013	0.041		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	<	0.016	0.016	0.051		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	<	0.019	0.019	0.061		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Chrysene	<	0.014	0.014	0.045		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	<	0.016	0.016	0.051		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Fluoranthene		0.015	0.013	0.041		1	ug/L	Q	07/07/03	SW846 3510C	8270C-SIM
Fluorene	<	0.017	0.017	0.054		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.067		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Naphthalene		0.029	0.024	0.076		1	ug/L	Q*B	07/07/03	SW846 3510C	8270C-SIM
Phenanthrene	<	0.016	0.016	0.051		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Pyrene		0.018	0.017	0.054		1	ug/L	Q	07/07/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5		78				1	%Recov		07/07/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-705

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-002

PAH/ PNA

Prep Date: 07/07/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
2-Fluorobiphenyl	69				1	%Recov		07/07/03	SW846 3510C	8270C-SIM
Terphenyl-d14	79				1	%Recov		07/07/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-706

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-003

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Iron - Dissolved	140	19	61		1	ug/L		07/09/03	SW846 3010A	SW846 6010B
Cyanide, Total - Dissolved	0.099	0.0015	0.0048		1	mg/L		07/03/03	EPA 335.4	EPA 335.4
Nitrogen, NO3 + NO2	0.67	0.047	0.15		1	mg/L		07/11/03	EPA 353.2	EPA 353.2
Sulfate	880	4.8	15		20	mg/L		07/08/03	EPA 300.0	EPA 300.0

BTEX

Prep Date: 07/03/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	6500	12	38		40	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	360	24	76		40	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	2200	23	74		40	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylene, o	1200	26	82		40	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	670	48	150		40	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene	99				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

METHANE

Prep Date: 07/10/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Methane	25			10	1	ug/l		07/09/03	SW846 M8015	SW846 M8015

PAH/ PNA

Prep Date: 07/07/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	510	180	570		10000	ug/L	QD&*	07/08/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	640	170	540		10000	ug/L	D*	07/08/03	SW846 3510C	8270C-SIM
Acenaphthene	34	1.8	5.7		100	ug/L	*	07/08/03	SW846 3510C	8270C-SIM
Acenaphthylene	370	190	610		10000	ug/L	QD*	07/08/03	SW846 3510C	8270C-SIM
Anthracene	< 200	200	640		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	< 120	120	380		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	< 140	140	450		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	29	1.3	4.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	21	1.6	5.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	31	1.9	6.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Chrysene	< 140	140	450		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	6.4	1.6	5.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Fluoranthene	< 130	130	410		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Fluorene	< 170	170	540		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	18	2.1	6.7		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Naphthalene	2200	240	760		10000	ug/L	D*	07/08/03	SW846 3510C	8270C-SIM
Phenanthrene	250	160	510		10000	ug/L	QD	07/08/03	SW846 3510C	8270C-SIM
Pyrene	< 170	170	540		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5	< NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-706

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-003

PAH/ PNA

Prep Date: 07/07/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
2-Fluorobiphenyl	<	NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM
Terphenyl-d14	<	NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-708

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-004

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Iron - Dissolved	51	18	57		1	ug/L	Q	07/08/03	SW846 6010B	SW846 6010B
Cyanide, Total - Dissolved	0.0046	0.0015	0.0048		1	mg/L	Q	07/03/03	EPA 335.4	EPA 335.4
Nitrogen, NO3 + NO2	0.14	0.047	0.15		1	mg/L	Q	07/11/03	EPA 353.2	EPA 353.2
Sulfate	70	0.24	0.76		1	mg/L		07/08/03	EPA 300.0	EPA 300.0

BTEX

Prep Date: 07/03/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	<	0.30	0.30	0.96		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	<	0.60	0.60	1.9		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	<	0.58	0.58	1.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylene, o	<	0.64	0.64	2.0		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	<	1.2	1.2	3.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene		102				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

METHANE

Prep Date: 07/10/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Methane	<	10			10	1	ug/l		07/09/03	SW846 M8015	SW846 M8015

PAH/ PNA

Prep Date: 07/07/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene		0.20	0.018	0.057		1	ug/L	&*B	07/07/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene		0.20	0.017	0.054		1	ug/L	*B	07/07/03	SW846 3510C	8270C-SIM
Acenaphthene		0.056	0.018	0.057		1	ug/L	Q*B	07/07/03	SW846 3510C	8270C-SIM
Acenaphthylene		0.032	0.019	0.061		1	ug/L	Q*B	07/07/03	SW846 3510C	8270C-SIM
Anthracene	<	0.020	0.020	0.064		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	<	0.012	0.012	0.038		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	<	0.014	0.014	0.045		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	<	0.013	0.013	0.041		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	<	0.016	0.016	0.051		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	<	0.019	0.019	0.061		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Chrysene	<	0.014	0.014	0.045		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	<	0.016	0.016	0.051		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Fluoranthene	<	0.013	0.013	0.041		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Fluorene		0.020	0.017	0.054		1	ug/L	QB	07/07/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.067		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Naphthalene		1.5	0.12	0.38		5	ug/L	D*B	07/08/03	SW846 3510C	8270C-SIM
Phenanthrene		0.024	0.016	0.051		1	ug/L	QB	07/07/03	SW846 3510C	8270C-SIM
Pyrene	<	0.017	0.017	0.054		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5		73				1	%Recov		07/07/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-708

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-004

PAH/ PNA

Prep Date: 07/07/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
2-Fluorobiphenyl	64				1	%Recov		07/07/03	SW846 3510C	8270C-SIM
Terphenyl-d14	70				1	%Recov		07/07/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : PZ-702

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-005

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Iron - Dissolved	48	18	57		1	ug/L	Q	07/08/03	SW846 6010B	SW846 6010B
Cyanide, Total - Dissolved	< 0.0015	0.0015	0.0048		1	mg/L		07/03/03	EPA 335.4	EPA 335.4
Nitrogen, NO3 + NO2	0.053	0.047	0.15		1	mg/L	Q	07/11/03	EPA 353.2	EPA 353.2
Sulfate	3.6	0.24	0.76		1	mg/L		07/08/03	EPA 300.0	EPA 300.0

BTEX

Prep Date: 07/03/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	< 0.30	0.30	0.96		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	< 0.60	0.60	1.9		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	< 0.58	0.58	1.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylene, o	< 0.64	0.64	2.0		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	< 1.2	1.2	3.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene	103				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

METHANE

Prep Date: 07/10/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Methane	39			10	1	ug/l		07/09/03	SW846 M8015	SW846 M8015

PAH/ PNA

Prep Date: 07/07/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	0.029	0.018	0.057		1	ug/L	QB&*	07/07/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	0.022	0.017	0.054		1	ug/L	Q*B	07/07/03	SW846 3510C	8270C-SIM
Acenaphthene	< 0.018	0.018	0.057		1	ug/L	*	07/07/03	SW846 3510C	8270C-SIM
Acenaphthylene	0.037	0.019	0.061		1	ug/L	Q*B	07/07/03	SW846 3510C	8270C-SIM
Anthracene	< 0.020	0.020	0.064		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	< 0.012	0.012	0.038		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	< 0.014	0.014	0.045		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	< 0.013	0.013	0.041		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	< 0.016	0.016	0.051		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	< 0.019	0.019	0.061		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Chrysene	0.014	0.014	0.045		1	ug/L	Q	07/07/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	< 0.016	0.016	0.051		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Fluoranthene	0.022	0.013	0.041		1	ug/L	Q	07/07/03	SW846 3510C	8270C-SIM
Fluorene	< 0.017	0.017	0.054		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	< 0.021	0.021	0.067		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Naphthalene	0.045	0.024	0.076		1	ug/L	Q*B	07/07/03	SW846 3510C	8270C-SIM
Phenanthrene	0.058	0.016	0.051		1	ug/L	B	07/07/03	SW846 3510C	8270C-SIM
Pyrene	0.033	0.017	0.054		1	ug/L	Q	07/07/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5	82				1	%Recov		07/07/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : PZ-702

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-005

PAH/ PNA

Prep Date: 07/07/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
2-Fluorobiphenyl	73				1	%Recov		07/07/03	SW846 3510C	8270C-SIM
Terphenyl-d14	71				1	%Recov		07/07/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-701R

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-006

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Iron - Dissolved	18000	18	57		1	ug/L		07/08/03	SW846 6010B	SW846 6010B
Cyanide, Total - Dissolved	0.13	0.0015	0.0048		1	mg/L		07/03/03	EPA 335.4	EPA 335.4
Nitrogen, NO3 + NO2	< 0.047	0.047	0.15		1	mg/L		07/11/03	EPA 353.2	EPA 353.2
Sulfate	2.3	0.24	0.76		1	mg/L		07/08/03	EPA 300.0	EPA 300.0

BTEX

Prep Date: 07/03/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	3400	6.0	19		20	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	340	12	38		20	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	21	12	37		20	ug/l	Q	07/03/03	SW846 5030B	SW846 M8021
Xylene, o	150	13	41		20	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	110	24	76		20	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene	98				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

METHANE

Prep Date: 07/10/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Methane	11000			1000	100	ug/l		07/09/03	SW846 M8015	SW846 M8015

PAH/ PNA

Prep Date: 07/07/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	420	180	580		10000	ug/L	QD&*	07/08/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	480	170	550		10000	ug/L	QD*	07/08/03	SW846 3510C	8270C-SIM
Acenaphthene	310	180	580		10000	ug/L	QD*	07/08/03	SW846 3510C	8270C-SIM
Acenaphthylene	17	1.9	6.2		100	ug/L	*	07/08/03	SW846 3510C	8270C-SIM
Anthracene	< 200	200	650		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	45	1.2	3.9		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	35	1.4	4.5		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	16	1.3	4.2		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	15	1.6	5.2		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	19	1.9	6.2		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Chrysene	42	1.4	4.5		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	3.5	1.6	5.2		100	ug/L	Q	07/08/03	SW846 3510C	8270C-SIM
Fluoranthene	< 130	130	420		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Fluorene	< 170	170	550		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	10	2.1	6.8		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Naphthalene	2200	240	780		10000	ug/L	D*	07/08/03	SW846 3510C	8270C-SIM
Phenanthrene	260	160	520		10000	ug/L	QD	07/08/03	SW846 3510C	8270C-SIM
Pyrene	< 170	170	550		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5	< NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-701R

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-006

PAH/ PNA

Prep Date: 07/07/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
2-Fluorobiphenyl	<	NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM
Terphenyl-d14	<	NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : PZ-701

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-007

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Iron - Dissolved	170	18	57		1	ug/L		07/08/03	SW846 6010B	SW846 6010B
Cyanide, Total - Dissolved	0.34	0.0015	0.0048		1	mg/L		07/03/03	EPA 335.4	EPA 335.4
Nitrogen, NO3 + NO2	0.057	0.047	0.15		1	mg/L	Q	07/11/03	EPA 353.2	EPA 353.2
Sulfate	98	0.48	1.5		2	mg/L		07/08/03	EPA 300.0	EPA 300.0

BTEX

Prep Date: 07/03/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	<	0.30	0.30	0.96		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	<	0.60	0.60	1.9		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	<	0.58	0.58	1.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylene, o	<	0.64	0.64	2.0		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	<	1.2	1.2	3.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene		103				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

METHANE

Prep Date: 07/10/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Methane	490			50	5	ug/l		07/09/03	SW846 M8015	SW846 M8015

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-707R

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-008

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Iron - Dissolved	510	18	57		1	ug/L		07/08/03	SW846 6010B	SW846 6010B
Cyanide, Total - Dissolved	0.26	0.0015	0.0048		1	mg/L		07/03/03	EPA 335.4	EPA 335.4
Nitrogen, NO3 + NO2	0.049	0.047	0.15		1	mg/L	Q	07/11/03	EPA 353.2	EPA 353.2
Sulfate	30	0.24	0.76		1	mg/L		07/08/03	EPA 300.0	EPA 300.0

BTEX

Prep Date: 07/03/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	1300	6.0	19		20	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	2800	12	38		20	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	73	12	37		20	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylene, o	710	13	41		20	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	240	24	76		20	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene	101				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

METHANE

Prep Date: 07/10/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Methane	5800			500	50	ug/l		07/09/03	SW846 M8015	SW846 M8015

PAH/ PNA

Prep Date: 07/07/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene		270	180	570		10000	ug/L	QD&*	07/08/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene		18	1.7	5.4		100	ug/L	*	07/08/03	SW846 3510C	8270C-SIM
Acenaphthene	<	180	180	570		10000	ug/L	D*	07/08/03	SW846 3510C	8270C-SIM
Acenaphthylene		6.8	1.9	6.1		100	ug/L	*	07/08/03	SW846 3510C	8270C-SIM
Anthracene		9.0	2.0	6.4		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene		1.8	1.2	3.8		100	ug/L	Q	07/08/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene		1.5	1.4	4.5		100	ug/L	Q	07/08/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	<	1.3	1.3	4.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	<	1.6	1.6	5.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	<	1.9	1.9	6.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Chrysene		1.8	1.4	4.5		100	ug/L	Q	07/08/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	<	1.6	1.6	5.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Fluoranthene		9.6	1.3	4.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Fluorene		39	1.7	5.4		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	<	2.1	2.1	6.7		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Naphthalene		1800	240	760		10000	ug/L	D*	07/08/03	SW846 3510C	8270C-SIM
Phenanthrene	<	160	160	510		10000	ug/L	D	07/08/03	SW846 3510C	8270C-SIM
Pyrene		12	1.7	5.4		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5	<	NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-707R

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-008

PAH/ PNA

Prep Date: 07/07/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
2-Fluorobiphenyl	<	NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM
Terphenyl-d14	<	NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : PZ-703

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-009

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Iron - Dissolved	100	18	57		1	ug/L		07/08/03	SW846 6010B	SW846 6010B
Cyanide, Total - Dissolved	0.0019	0.0015	0.0048		1	mg/L	Q	07/03/03	EPA 335.4	EPA 335.4
Nitrogen, NO3 + NO2	< 0.047	0.047	0.15		1	mg/L		07/11/03	EPA 353.2	EPA 353.2
Sulfate	4.3	0.24	0.76		1	mg/L		07/08/03	EPA 300.0	EPA 300.0

BTEX

Prep Date: 07/03/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	1800	3.0	9.6		10	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	760	6.0	19		10	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	64	5.8	18		10	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylene, o	240	6.4	20		10	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	210	12	38		10	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene	98				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

METHANE

Prep Date: 07/10/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Methane	230			10	1	ug/l		07/09/03	SW846 M8015	SW846 M8015

PAH/ PNA

Prep Date: 07/07/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	7.0	1.8	5.7		100	ug/L	&*	07/08/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	5.0	1.7	5.4		100	ug/L	Q*	07/08/03	SW846 3510C	8270C-SIM
Acenaphthene	2.8	1.8	5.7		100	ug/L	Q*	07/08/03	SW846 3510C	8270C-SIM
Acenaphthylene	< 1.9	1.9	6.1		100	ug/L	*	07/08/03	SW846 3510C	8270C-SIM
Anthracene	< 2.0	2.0	6.4		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	< 1.2	1.2	3.8		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	< 1.4	1.4	4.5		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	< 1.3	1.3	4.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	< 1.6	1.6	5.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	< 1.9	1.9	6.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Chrysene	< 1.4	1.4	4.5		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	< 1.6	1.6	5.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Fluoranthene	< 1.3	1.3	4.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Fluorene	< 1.7	1.7	5.4		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	< 2.1	2.1	6.7		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Naphthalene	410	24	76		1000	ug/L	D*	07/08/03	SW846 3510C	8270C-SIM
Phenanthrene	< 1.6	1.6	5.1		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Pyrene	< 1.7	1.7	5.4		100	ug/L		07/08/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5	< NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : PZ-703

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-009

PAH/ PNA

Prep Date: 07/07/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
2-Fluorobiphenyl	<	NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM
Terphenyl-d14	<	NA				1	%Recov	D	07/08/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : FIELD DUPLICATE

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-010

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Iron - Dissolved	830	18	57		1	ug/L		07/08/03	SW846 6010B	SW846 6010B
Cyanide, Total - Dissolved	0.24	0.0015	0.0048		1	mg/L	N	07/03/03	EPA 335.4	EPA 335.4
Nitrogen, NO3 + NO2	0.13	0.047	0.15		1	mg/L	Q	07/11/03	EPA 353.2	EPA 353.2
Sulfate	510	2.4	7.6		10	mg/L		07/08/03	EPA 300.0	EPA 300.0

BTEX

Prep Date: 07/03/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	<	0.30	0.30	0.96		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	<	0.60	0.60	1.9		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	<	0.58	0.58	1.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylene, o	<	0.64	0.64	2.0		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	<	1.2	1.2	3.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene		102				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

METHANE

Prep Date: 07/10/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Methane	17			10	1	ug/l		07/09/03	SW846 M8015	SW846 M8015

PAH/ PNA

Prep Date: 07/07/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene		0.084	0.018	0.057		1	ug/L	&*B	07/07/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene		0.044	0.017	0.054		1	ug/L	Q*B	07/07/03	SW846 3510C	8270C-SIM
Acenaphthene		0.023	0.018	0.057		1	ug/L	Q*B	07/07/03	SW846 3510C	8270C-SIM
Acenaphthylene	<	0.019	0.019	0.061		1	ug/L	*	07/07/03	SW846 3510C	8270C-SIM
Anthracene	<	0.020	0.020	0.064		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	<	0.012	0.012	0.038		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	<	0.014	0.014	0.045		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	<	0.013	0.013	0.041		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	<	0.016	0.016	0.051		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	<	0.019	0.019	0.061		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Chrysene	<	0.014	0.014	0.045		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	<	0.016	0.016	0.051		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Fluoranthene	<	0.013	0.013	0.041		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Fluorene	<	0.017	0.017	0.054		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.067		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Naphthalene		0.74	0.048	0.15		2	ug/L	D*B	07/08/03	SW846 3510C	8270C-SIM
Phenanthrene	<	0.016	0.016	0.051		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Pyrene	<	0.017	0.017	0.054		1	ug/L		07/07/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5		65				1	%Recov		07/07/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : FIELD DUPLICATE

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-010

PAH/ PNA

Prep Date: 07/07/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
2-Fluorobiphenyl	56				1	%Recov		07/07/03	SW846 3510C	8270C-SIM
Terphenyl-d14	77				1	%Recov		07/07/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 836177

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : TRIP BLANK

Matrix Type : WATER
Collection Date : 07/01/03
Report Date : 07/16/03
Lab Sample Number : 836177-011

BTEX **Prep Date:** 07/03/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	<	0.30	0.30	0.96		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Ethylbenzene	<	0.60	0.60	1.9		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Toluene	<	0.58	0.58	1.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylene, o	<	0.64	0.64	2.0		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
Xylenes, m + p	<	1.2	1.2	3.8		1	ug/l		07/03/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene		102				1	%Recov		07/03/03	SW846 5030B	SW846 M8021

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Lab Number	TestGroupID	Field ID	Comment
836177-002	PAH+-W	MW-705	B - Naphthalene present in blank at 0.086ug/l.
836177-004	PAH+-W	MW-708	B - Phenanthrene present in blank at 0.018ug/l.
836177-004	PAH+-W	MW-708	
836177-004	PAH+-W	MW-708	B - 1-Methylnaphthalene present in blank at 0.074ug/l.
836177-004	PAH+-W	MW-708	B - 2-Methylnaphthalene present in blank at 0.078ug/l.
836177-004	PAH+-W	MW-708	B - Acenaphthene present in blank at 0.049ug/l.
836177-004	PAH+-W	MW-708	B - Acenaphthylene present in blank at 0.052ug/l.
836177-004	PAH+-W	MW-708	B - Fluorene present in blank at 0.030ug/l.
836177-004	PAH+-W	MW-708	B - Naphthalene present in blank at 0.086ug/l.
836177-005	PAH+-W	PZ-702	B - 2-Methylnaphthalene present in blank at 0.078ug/l.
836177-005	PAH+-W	PZ-702	B - Acenaphthylene present in blank at 0.052ug/l.
836177-005	PAH+-W	PZ-702	B - Naphthalene present in blank at 0.086ug/l.
836177-005	PAH+-W	PZ-702	B - Phenanthrene present in blank at 0.018ug/l.
836177-005	PAH+-W	PZ-702	B - 1-Methylnaphthalene present in blank at 0.074ug/l.
836177-010	PAH+-W	FIELD	B - Naphthalene present in blank at 0.086ug/l.
836177-010	PAH+-W	FIELD	B - 2-Methylnaphthalene present in blank at 0.078ug/l.
836177-010	PAH+-W	FIELD	B - Acenaphthene present in blank at 0.049ug/l.

Qualifier Codes

Flag	Applies To	Explanation
A	Inorganic	Analyte is detected in the method blank. Method blank criteria is evaluated to the laboratory method detection limit. Additionally, method blank acceptance may be based on project specific criteria or determined from analyte concentrations in the sample and are evaluated on a sample by sample basis.
B	Inorganic	The analyte has been detected between the method detection limit and the reporting limit.
B	Organic	Analyte is present in the method blank. Method blank criteria is evaluated to the laboratory method detection limit. Additionally, method blank acceptance may be based on project specific criteria or determined from analyte concentrations in the sample and are evaluated on a sample by sample basis.
C	All	Elevated detection limit.
D	All	Analyte value from diluted analysis or surrogate result not applicable due to sample dilution.
E	Inorganic	Estimated concentration due to matrix interferences. During the metals analysis using the inductively coupled plasma (ICP), the serial dilution failed to meet the established control limits of 0-10% and the sample concentration is greater than 50 times the IDL (100 times the IDL for analysis done on the ICP-MS). The result was flagged with the E qualifier to indicate that a physical interference was observed.
E	Organic	Analyte concentration exceeds calibration range.
F	Inorganic	Due to potential interferences for this analysis by Inductively Coupled Plasma techniques (SW-846 Method 6010), this analyte has been confirmed by and reported from an alternate method.
F	Organic	Surrogate results outside control criteria.
H	All	Preservation, extraction or analysis performed past holding time.
J	Inorganic	The analyte has been detected between the method detection limit and the reporting limit.
J	Organic	Concentration detected is greater than the method detection limit but less than the reporting limit.
K	Inorganic	Sample received unpreserved. Sample was either preserved at the time of receipt or at the time of sample preparation.
K	Organic	Detection limit may be elevated due to the presence of an unrequested analyte.
L	All	Elevated detection limit due to low sample volume.
N	All	Spiked sample recovery not within control limits.
P	Organic	The relative percent difference between the two columns for detected concentrations was greater than 40%.
Q	All	The analyte has been detected between the limit of detection (LOD) and limit of quantitation (LOQ). The results are qualified due to the uncertainty of analyte concentrations within this range.
S	Organic	The relative percent difference between quantitation and confirmation columns exceeds internal quality control criteria. Because the result is unconfirmed, it has been reported as a non-detect with an elevated detection limit.
U	All	The analyte was not detected at or above the reporting limit.
V	All	Sample received with headspace.
W	All	A second aliquot of sample was analyzed from a container with headspace.
X	All	See Sample Narrative.
&	All	Laboratory Control Spike recovery not within control limits.
*	All	Precision not within control limits.
<	All	The analyte was not detected at or above the reporting limit.
1	Inorganic	Dissolved analyte or filtered analyte greater than total analyte; analyses passed QC based on precision criteria.
2	Inorganic	Dissolved analyte or filtered analyte greater than total analyte; analyses failed QC based on precision criteria.
3	Inorganic	BOD result is estimated due to the BOD blank exceeding the allowable oxygen depletion.
4	Inorganic	BOD duplicate precision not within control limits. Due to the 48 hour holding time for this test, it is not practical to reanalyze and try to correct the deficiency.
5	Inorganic	BOD result is estimated due to insufficient oxygen depletion. Due to the 48 hour holding time for this test, it is not practical to reanalyze and try to correct the deficiency.
6	Inorganic	BOD laboratory control sample not within control limits. Due to the 48 hour holding time for this test, it is not practical to reanalyze and try to correct the deficiency.
7	Inorganic	BOD result is estimated due to complete oxygen depletion. Due to the 48 hour holding time for this test, it is not practical to reanalyze and try to correct the deficiency.

En Chem Inc.

Analysis Summary by Laboratory

1241 Bellevue Street
Green Bay, WI 54302

1090 Kennedy Avenue
Kimberly, WI 54136

Test Group Name	836177-001	836177-002	836177-003	836177-004	836177-005	836177-006	836177-007	836177-008	836177-009	836177-010	836177-011
BTEX	G	G	G	G	G	G	G	G	G	G	G
CYANIDE, TOTAL - DISSOLVED	K	K	K	K	K	K	K	K	K	K	
IRON - DISSOLVED	G	G	G	G	G	G	G	G	G	G	
METHANE	G	G	G	G	G	G	G	G	G	G	
NITROGEN, NO3 + NO2	K	K	K	K	K	K	K	K	K	K	
PAH/ PNA	G	G	G	G	G	G		G	G	G	
SULFATE	K	K	K	K	K	K	K	K	K	K	

Wisconsin Certification	
G = En Chem Green Bay	405132750 / DATCP: 105 000444
K = En Chem Kimberly	445134030
S = Subcontracted Analysis	

En Chem, Inc. Cooler Receipt Log

Batch No. 836177

Project Name or ID 1313 No. of Coolers: 1 Temps: 10 I

A. Receipt Phase: Date cooler was opened: 7/2/03 **By:** J. Thomas

1: Were samples received on ice? (Must be ≤ 6 C)	YES	NO[2]	
2. Was there a Temperature Blank?	YES	NO	
3: Were custody seals present and intact? (Record on COC)	YES	NO	
4: Are COC documents present?	YES	NO[2]	
5: Does this Project require quick turn around analysis?	YES	NO	
6: Is there any sub-work?	YES	NO	
7: Are there any short hold time tests?	YES	NO	
8: Are any samples nearing expiration of hold-time? (Within 2 days)	YES[1]	NO	Contacted by/Who
9: Do any samples need to be Filtered or Preserved in the lab?	YES[1]	NO	Contacted by/Who

B. Check-in Phase: Date samples were Checked-in: 7/2/03 **By:** J. Thomas

1: Were all sample containers listed on the COC received and intact?	YES	NO[2]	NA
2: Sign the COC as received by En Chem. Completed	YES	NO	
3: Do sample labels match the COC?	YES	NO[2]	
4: Completed pH check on preserved samples.. *(This statement does not apply to water: VOC, O&G, TOC, DRO, Total Rec. Phenolics)*	YES	NO	NA
5: Do samples have correct chemical preservation? *(This statement does not apply to water: VOC, O&G, TOC, DRO, Total Rec. Phenolics)*	YES	NO[2]	NA
6: Are dissolved parameters field filtered?	YES	NO[2]	NA
7: Are sample volumes adequate for tests requested?	YES	NO[2]	
8: Are VOC samples free of bubbles >6mm	YES	NO[2]	NA
9: Enter samples into logbook. Completed	YES	NO	
10: Place laboratory sample number on all containers and COC. Completed	YES	NO	
11: Complete Laboratory Tracking Sheet (LTS). Completed	YES	NO	NA
12: Start Nonconformance form.	YES	NO	NA
13: Initiate Subcontracting procedure. Completed	YES	NO	NA
14: Check laboratory sample number on all containers and COC. GO	YES	NO	NA

Short Hold-time tests:

48 Hours or less	7 days
Coliform (6 hrs)	Flashpoint
Hexavalent Chromium (24 Hrs)	TSS
BOD	Total Solids
Nitrite or Nitrate	TDS
Low Level Mercury	Sulfide
Ortho Phosphorus	Free Liquids
Turbidity	Total Volatile Solids
Surfactants	~~Aqueous Extractable Organics- ALL~~
Sulfite	~~Unpreserved VOC's~~
En Core Preservation	Ash
Color	

Footnotes
1 Notify proper lab group immediately.
2 Complete nonconformance memo.

Rev. 4/11/03, Attachment to 1-REC-5.
Subject to QA Audit.

Reviewed by/date EB 7/2/03

p:/everyone/forms/samplereceiving/crl.doc

EN CHEM INC.

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Analytical Report Number: 839355

Client : WISCONSIN PUBLIC SERVICE

Project Name : SHEBOYGAN-CAMP MARINA

Project Number : 1313

Lab Sample Number	Field ID	Matrix	Collection Date
839355-001	PZ-701	WATER	09/30/03
839355-002	PZ-702	WATER	09/30/03
839355-003	PZ-703	WATER	09/30/03
839355-004	MW-705	WATER	09/30/03
839355-005	MW-708	WATER	09/30/03
839355-006	MW-709R	WATER	09/30/03
839355-007	FIELD BLANK	WATER	09/30/03
839355-008	TRIP BLANK	WATER	09/30/03

I certify that the data contained in this Final Report has been generated and reviewed in accordance with approved methods and Laboratory Standard Operating Procedure. Exceptions, if any, are discussed in the accompanying sample comments. Release of this final report is authorized by Laboratory management, as is verified by the following signature. Reported results shall not be reproduced, except in full, without the written approval of the lab. The sample results relate only to the analytes of interest tested.

Approval Signature

10/10/03
Date

En Chem Inc.

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Analytical Report Number: 839355

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : PZ-701

Matrix Type : WATER
Collection Date : 09/30/03
Report Date : 10/09/03
Lab Sample Number : 839355-001

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Cyanide, Total - Dissolved	0.26	0.0015	0.0050		1	mg/L		10/08/03	EPA 335.4	EPA 335.4

BTEX

Prep Date: 10/02/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	0.35	0.30	1.0		1	ug/l	Q	10/02/03	SW846 5030B	SW846 M8021
Ethylbenzene	< 0.60	0.60	2.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Toluene	< 0.58	0.58	1.9		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylene, o	< 0.64	0.64	2.1		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylenes, m + p	< 1.2	1.2	4.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene	101				1	%Recov		10/02/03	SW846 5030B	SW846 M8021

PAH/ PNA

Prep Date: 10/02/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	0.046	0.018	0.060		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	0.042	0.017	0.057		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Acenaphthene	0.043	0.018	0.060		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Acenaphthylene	0.13	0.019	0.063		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Anthracene	0.23	0.020	0.067		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	0.42	0.012	0.040		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	0.24	0.014	0.047		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	0.19	0.013	0.043		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	0.15	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	0.17	0.019	0.063		1	ug/L	*	10/03/03	SW846 3510C	8270C-SIM
Chrysene	0.27	0.014	0.047		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	0.067	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluoranthene	0.82	0.052	0.17		4	ug/L	D	10/06/03	SW846 3510C	8270C-SIM
Fluorene	0.056	0.017	0.057		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	0.14	0.021	0.070		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Naphthalene	0.22	0.024	0.080		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Phenanthrene	0.89	0.064	0.21		4	ug/L	D	10/06/03	SW846 3510C	8270C-SIM
Pyrene	0.82	0.068	0.23		4	ug/L	D	10/06/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5	48				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
2-Fluorobiphenyl	42				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
Terphenyl-d14	65				1	%Recov		10/03/03	SW846 3510C	8270C-SIM

En Chem Inc.

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Analytical Report Number: 839355

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : PZ-702

Matrix Type : WATER
Collection Date : 09/30/03
Report Date : 10/09/03
Lab Sample Number : 839355-002

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Cyanide, Total - Dissolved	0.0033	0.0015	0.0050		1	mg/L	QA	10/08/03	EPA 335.4	EPA 335.4

BTEX

Prep Date: 10/02/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	<	0.30	0.30	1.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Ethylbenzene	<	0.60	0.60	2.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Toluene	<	0.58	0.58	1.9		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylene, o	<	0.64	0.64	2.1		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylenes, m + p	<	1.2	1.2	4.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene		103				1	%Recov		10/02/03	SW846 5030B	SW846 M8021

PAH/ PNA

Prep Date: 10/02/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	<	0.018	0.018	0.060		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthene	<	0.018	0.018	0.060		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthylene	<	0.019	0.019	0.063		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Anthracene	<	0.020	0.020	0.067		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	<	0.012	0.012	0.040		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	<	0.014	0.014	0.047		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	<	0.013	0.013	0.043		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	<	0.019	0.019	0.063		1	ug/L	*	10/03/03	SW846 3510C	8270C-SIM
Chrysene	<	0.014	0.014	0.047		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluoranthene	<	0.013	0.013	0.043		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluorene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.070		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Naphthalene		0.049	0.024	0.080		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Phenanthrene		0.019	0.016	0.053		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Pyrene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5		68				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
2-Fluorobiphenyl		70				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
Terphenyl-d14		83				1	%Recov		10/03/03	SW846 3510C	8270C-SIM

En Chem Inc.

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Analytical Report Number: 839355

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : PZ-703

Matrix Type : WATER
Collection Date : 09/30/03
Report Date : 10/09/03
Lab Sample Number : 839355-003

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Cyanide, Total - Dissolved	0.0039	0.0015	0.0050		1	mg/L	QAN	10/08/03	EPA 335.4	EPA 335.4

BTEX

Prep Date: 10/02/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	2000	6.0	20		20	ug/l		10/02/03	SW846 5030B	SW846 M8021
Ethylbenzene	910	12	40		20	ug/l		10/02/03	SW846 5030B	SW846 M8021
Toluene	65	12	39		20	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylene, o	280	13	43		20	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylenes, m + p	240	24	80		20	ug/l		10/02/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene	96				1	%Recov		10/02/03	SW846 5030B	SW846 M8021

PAH/ PNA

Prep Date: 10/02/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	8.4	0.36	1.2		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	7.2	0.34	1.1		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthene	3.9	0.36	1.2		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthylene	0.47	0.38	1.3		20	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Anthracene	< 0.40	0.40	1.3		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	< 0.24	0.24	0.80		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	< 0.28	0.28	0.93		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	< 0.26	0.26	0.87		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	< 0.32	0.32	1.1		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	< 0.38	0.38	1.3		20	ug/L	*	10/03/03	SW846 3510C	8270C-SIM
Chrysene	< 0.28	0.28	0.93		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	< 0.32	0.32	1.1		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluoranthene	< 0.26	0.26	0.87		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluorene	0.41	0.34	1.1		20	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	< 0.42	0.42	1.4		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Naphthalene	350	48	160		2000	ug/L	D	10/04/03	SW846 3510C	8270C-SIM
Phenanthrene	0.41	0.32	1.1		20	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Pyrene	< 0.34	0.34	1.1		20	ug/L		10/03/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5	152				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
2-Fluorobiphenyl	82				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
Terphenyl-d14	58				1	%Recov		10/03/03	SW846 3510C	8270C-SIM

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Analytical Report Number: 839355

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-705

Matrix Type : WATER
Collection Date : 09/30/03
Report Date : 10/09/03
Lab Sample Number : 839355-004

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Cyanide, Total - Dissolved	0.15	0.0015	0.0050		1	mg/L		10/08/03	EPA 335.4	EPA 335.4

BTEX

Prep Date: 10/02/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	<	0.30	0.30	1.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Ethylbenzene	<	0.60	0.60	2.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Toluene	<	0.58	0.58	1.9		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylene, o	<	0.64	0.64	2.1		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylenes, m + p	<	1.2	1.2	4.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene		102				1	%Recov		10/02/03	SW846 5030B	SW846 M8021

PAH/ PNA

Prep Date: 10/02/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	<	0.018	0.018	0.060		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthene	<	0.018	0.018	0.060		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthylene	<	0.019	0.019	0.063		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Anthracene	<	0.020	0.020	0.067		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene		0.016	0.012	0.040		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene		0.014	0.014	0.047		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	<	0.013	0.013	0.043		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	<	0.019	0.019	0.063		1	ug/L	*	10/03/03	SW846 3510C	8270C-SIM
Chrysene		0.014	0.014	0.047		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluoranthene		0.014	0.013	0.043		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Fluorene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.070		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Naphthalene		0.059	0.024	0.080		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Phenanthrene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Pyrene		0.020	0.017	0.057		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5		86				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
2-Fluorobiphenyl		84				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
Terphenyl-d14		86				1	%Recov		10/03/03	SW846 3510C	8270C-SIM

En Chem Inc.

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Analytical Report Number: 839355

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-708

Matrix Type : WATER
Collection Date : 09/30/03
Report Date : 10/09/03
Lab Sample Number : 839355-005

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Cyanide, Total - Dissolved	0.0034	0.0015	0.0050		1	mg/L	QA	10/08/03	EPA 335.4	EPA 335.4

BTEX

Prep Date: 10/02/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	<	0.30	0.30	1.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Ethylbenzene	<	0.60	0.60	2.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Toluene	<	0.58	0.58	1.9		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylene, o	<	0.64	0.64	2.1		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylenes, m + p	<	1.2	1.2	4.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene		102				1	%Recov		10/02/03	SW846 5030B	SW846 M8021

PAH/ PNA

Prep Date: 10/02/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	<	0.018	0.018	0.060		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthene	<	0.018	0.018	0.060		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthylene	<	0.019	0.019	0.063		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Anthracene	<	0.020	0.020	0.067		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	<	0.012	0.012	0.040		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	<	0.014	0.014	0.047		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	<	0.013	0.013	0.043		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	<	0.019	0.019	0.063		1	ug/L	*	10/03/03	SW846 3510C	8270C-SIM
Chrysene	<	0.014	0.014	0.047		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluoranthene	<	0.013	0.013	0.043		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluorene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.070		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Naphthalene		0.23	0.024	0.080		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Phenanthrene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Pyrene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5		72				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
2-Fluorobiphenyl		71				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
Terphenyl-d14		82				1	%Recov		10/03/03	SW846 3510C	8270C-SIM

En Chem Inc.

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Analytical Report Number: 839355

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : MW-709R

Matrix Type : WATER
Collection Date : 09/30/03
Report Date : 10/09/03
Lab Sample Number : 839355-006

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Cyanide, Total - Dissolved	0.11	0.0015	0.0050		1	mg/L		10/08/03	EPA 335.4	EPA 335.4

BTEX

Prep Date: 10/02/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	<	0.30	0.30	1.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Ethylbenzene	<	0.60	0.60	2.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Toluene	<	0.58	0.58	1.9		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylene, o	<	0.64	0.64	2.1		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylenes, m + p	<	1.2	1.2	4.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene		101				1	%Recov		10/02/03	SW846 5030B	SW846 M8021

PAH/ PNA

Prep Date: 10/02/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	<	0.018	0.018	0.060		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthene	<	0.018	0.018	0.060		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthylene	<	0.019	0.019	0.063		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Anthracene	<	0.020	0.020	0.067		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	<	0.012	0.012	0.040		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	<	0.014	0.014	0.047		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	<	0.013	0.013	0.043		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	<	0.019	0.019	0.063		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Chrysene	<	0.014	0.014	0.047		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluoranthene	<	0.013	0.013	0.043		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluorene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	<	0.021	0.021	0.070		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Naphthalene	<	0.024	0.024	0.080		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Phenanthrene	<	0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Pyrene	<	0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5		67				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
2-Fluorobiphenyl		69				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
Terphenyl-d14		91				1	%Recov		10/03/03	SW846 3510C	8270C-SIM

En Chem Inc.

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Analytical Report Number: 839355

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : FIELD BLANK

Matrix Type : WATER
Collection Date : 09/30/03
Report Date : 10/09/03
Lab Sample Number : 839355-007

INORGANICS

Test	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Cyanide, Total	0.12	0.0015	0.0050		1	mg/L		10/08/03	EPA 335.4	EPA 335.4

BTEX

Prep Date: 10/02/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	< 0.30	0.30	1.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Ethylbenzene	< 0.60	0.60	2.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Toluene	< 0.58	0.58	1.9		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylene, o	< 0.64	0.64	2.1		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylenes, m + p	< 1.2	1.2	4.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene	101				1	%Recov		10/02/03	SW846 5030B	SW846 M8021

PAH/ PNA

Prep Date: 10/02/03

Analyte	Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
1-Methylnaphthalene	< 0.018	0.018	0.060		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
2-Methylnaphthalene	< 0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthene	< 0.018	0.018	0.060		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Acenaphthylene	< 0.019	0.019	0.063		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Anthracene	< 0.020	0.020	0.067		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)anthracene	0.065	0.012	0.040		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(a)pyrene	0.059	0.014	0.047		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(b)fluoranthene	0.066	0.013	0.043		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(ghi)perylene	0.098	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Benzo(k)fluoranthene	0.056	0.019	0.063		1	ug/L	Q*	10/03/03	SW846 3510C	8270C-SIM
Chrysene	0.057	0.014	0.047		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Dibenzo(a,h)anthracene	0.093	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluoranthene	< 0.013	0.013	0.043		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Fluorene	< 0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Indeno(1,2,3-cd)pyrene	0.094	0.021	0.070		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Naphthalene	0.025	0.024	0.080		1	ug/L	Q	10/03/03	SW846 3510C	8270C-SIM
Phenanthrene	< 0.016	0.016	0.053		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Pyrene	< 0.017	0.017	0.057		1	ug/L		10/03/03	SW846 3510C	8270C-SIM
Nitrobenzene-d5	62				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
2-Fluorobiphenyl	63				1	%Recov		10/03/03	SW846 3510C	8270C-SIM
Terphenyl-d14	92				1	%Recov		10/03/03	SW846 3510C	8270C-SIM

En Chem Inc.

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Analytical Report Number: 839355

Client : WISCONSIN PUBLIC SERVICE
Project Name : SHEBOYGAN-CAMP MARINA
Project Number : 1313
Field ID : TRIP BLANK

Matrix Type : WATER
Collection Date : 09/30/03
Report Date : 10/09/03
Lab Sample Number : 839355-008

BTEX

Prep Date: 10/02/03

Analyte		Result	LOD	LOQ	EQL	Dil.	Units	Code	Analysis Date	Prep Method	Analysis Method
Benzene	<	0.30	0.30	1.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Ethylbenzene	<	0.60	0.60	2.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Toluene	<	0.58	0.58	1.9		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylene, o	<	0.64	0.64	2.1		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
Xylenes, m + p	<	1.2	1.2	4.0		1	ug/l		10/02/03	SW846 5030B	SW846 M8021
a,a,a-Trifluorotoluene		101				1	%Recov		10/02/03	SW846 5030B	SW846 M8021

En Chem Inc.

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Lab Number	TestGroupID	Field ID	Comment
839355	W-CN-D	All Samples	A - Analyte is detected in the method blank at a concentration of 0.0043 mg/Lfor samples 002,003 and 005.

Qualifier Codes

Flag	Applies To	Explanation
A	Inorganic	Analyte is detected in the method blank. Method blank criteria is evaluated to the laboratory method detection limit. Additionally, method blank acceptance may be based on project specific criteria or determined from analyte concentrations in the sample and are evaluated on a sample by sample basis.
B	Inorganic	The analyte has been detected between the method detection limit and the reporting limit.
B	Organic	Analyte is present in the method blank. Method blank criteria is evaluated to the laboratory method detection limit. Additionally, method blank acceptance may be based on project specific criteria or determined from analyte concentrations in the sample and are evaluated on a sample by sample basis.
C	All	Elevated detection limit.
D	All	Analyte value from diluted analysis or surrogate result not applicable due to sample dilution.
E	Inorganic	Estimated concentration due to matrix interferences. During the metals analysis using the inductively coupled plasma (ICP), the serial dilution failed to meet the established control limits of 0-10% and the sample concentration is greater than 50 times the IDL (100 times the IDL for analysis done on the ICP-MS). The result was flagged with the E qualifier to indicate that a physical interference was observed.
E	Organic	Analyte concentration exceeds calibration range.
F	Inorganic	Due to potential interferences for this analysis by Inductively Coupled Plasma techniques (SW-846 Method 6010), this analyte has been confirmed by and reported from an alternate method.
F	Organic	Surrogate results outside control criteria.
H	All	Preservation, extraction or analysis performed past holding time.
J	Inorganic	The analyte has been detected between the method detection limit and the reporting limit.
J	Organic	Concentration detected is greater than the method detection limit but less than the reporting limit.
K	Inorganic	Sample received unpreserved. Sample was either preserved at the time of receipt or at the time of sample preparation.
K	Organic	Detection limit may be elevated due to the presence of an unrequested analyte.
L	All	Elevated detection limit due to low sample volume.
N	All	Spiked sample recovery not within control limits.
P	Organic	The relative percent difference between the two columns for detected concentrations was greater than 40%.
Q	All	The analyte has been detected between the limit of detection (LOD) and limit of quantitation (LOQ). The results are qualified due to the uncertainty of analyte concentrations within this range.
S	Organic	The relative percent difference between quantitation and confirmation columns exceeds internal quality control criteria. Because the result is unconfirmed, it has been reported as a non-detect with an elevated detection limit.
U	All	The analyte was not detected at or above the reporting limit.
V	All	Sample received with headspace.
W	All	A second aliquot of sample was analyzed from a container with headspace.
X	All	See Sample Narrative.
&	All	Laboratory Control Spike recovery not within control limits.
*	All	Precision not within control limits.
<	All	The analyte was not detected at or above the reporting limit.
1	Inorganic	Dissolved analyte or filtered analyte greater than total analyte; analyses passed QC based on precision criteria.
2	Inorganic	Dissolved analyte or filtered analyte greater than total analyte; analyses failed QC based on precision criteria.
3	Inorganic	BOD result is estimated due to the BOD blank exceeding the allowable oxygen depletion.
4	Inorganic	BOD duplicate precision not within control limits. Due to the 48 hour holding time for this test, it is not practical to reanalyze and try to correct the deficiency.
5	Inorganic	BOD result is estimated due to insufficient oxygen depletion. Due to the 48 hour holding time for this test, it is not practical to reanalyze and try to correct the deficiency.
6	Inorganic	BOD laboratory control sample not within control limits. Due to the 48 hour holding time for this test, it is not practical to reanalyze and try to correct the deficiency.
7	Inorganic	BOD result is estimated due to complete oxygen depletion. Due to the 48 hour holding time for this test, it is not practical to reanalyze and try to correct the deficiency.

En Chem Inc.

Analysis Summary by Laboratory

1241 Bellevue Street
Green Bay, WI 54302

1090 Kennedy Avenue
Kimberly, WI 54136

Test Group Name	839355-001	839355-002	839355-003	839355-004	839355-005	839355-006	839355-007	839355-008
BTEX	G	G	G	G	G	G	G	G
CYANIDE, TOTAL							K	
CYANIDE, TOTAL - DISSOLVED	K	K	K	K	K	K		
PAH/ PNA	G	G	G	G	G	G	G	

Wisconsin Certification	
G = En Chem Green Bay	405132750 / DATCP: 105 000444
K = En Chem Kimberly	445134030
S = Subcontracted Analysis	

En Chem, Inc. Cooler Receipt Log

Batch No. 839355

Project Name or ID Sheboygan - Comp Marking No. of Coolers: 1 Temps: ROI

A. Receipt Phase: Date cooler was opened: 9/30/03 **By:** CK

1: Were samples received on ice? (Must be ≤ 6 C)	(YES)	NO[2]	
2. Was there a Temperature Blank?	YES	(NO)	
3: Were custody seals present and intact? (Record on COC)	YES	(NO)	
4: Are COC documents present?	(YES)	NO[2]	
5: Does this Project require quick turn around analysis?	YES	(NO)	
6: Is there any sub-work?	YES	(NO)	
7: Are there any short hold time tests?	(YES)	NO	
8: Are any samples nearing expiration of hold-time? (Within 2 days)	YES[1]	(NO)	Contacted by/Who
9: Do any samples need to be Filtered or Preserved in the lab?	YES[1]	(NO)	Contacted by/Who

B. Check-in Phase: Date samples were Checked-in: 9/30/03 **By:** CK

1: Were all sample containers listed on the COC received and intact?	(YES)	NO[2]	NA
2: Sign the COC as received by En Chem. Completed	(YES)	NO	
3: Do sample labels match the COC?	(YES)	NO[2]	
4: Completed pH check on preserved samples. *(This statement does not apply to water: VOC, O&G, TOC, DRO, Total Rec. Phenolics)*	(YES)	NO	NA
5: Do samples have correct chemical preservation? *(This statement does not apply to water: VOC, O&G, TOC, DRO, Total Rec. Phenolics)*	(YES)	NO[2]	NA
6: Are dissolved parameters field filtered?	(YES)	NO[2]	NA
7: Are sample volumes adequate for tests requested?	(YES)	NO[2]	
8: Are VOC samples free of bubbles >6mm	(YES)	NO[2]	NA
9: Enter samples into logbook. Completed	(YES)	NO	
10: Place laboratory sample number on all containers and COC. Completed	(YES)	NO	
11: Complete Laboratory Tracking Sheet (LTS). Completed	YES	NO	(NA)
12: Start Nonconformance form.	YES	NO	(NA)
13: Initiate Subcontracting procedure. Completed	YES	NO	(NA)
14: Check laboratory sample number on all containers and COC. TB	(YES)	NO	NA

Short Hold-time tests:

48 Hours or less	7 days	Footnotes
Coliform (6 hrs)	Flashpoint	1 Notify proper lab group immediately.
Hexavalent Chromium (24 Hrs)	TSS	2 Complete nonconformance memo.
BOD	Total Solids	
Nitrite or Nitrate	TDS	
Low Level Mercury	Sulfide	
Ortho Phosphorus	Free Liquids	
Turbidity	Total Volatile Solids	
Surfactants	(Aqueous Extractable Organics- ALL)	
Sulfite	Unpreserved VOC's	
En Core Preservation	Ash	
Color		

Rev. 4/11/03, Attachment to 1-REC-5.
Subject to QA Audit.

Reviewed by/date SB 10/1/03

p:/everyone/forms/samplereceiving/crl.doc

(Please Print Legibly)
Company Name: Wis. Public Service
Branch or Location: Green Bay
Project Contact: Mike Mason
Telephone: 433-1397
Project Number: 1313
Project Name: Sheboygan-Camp Marina
Project State: WI.
Sampled By (Print): Mike Mason

EN CHEM INC.

☒ 1241 Bellevue St., Suite 9, Green Bay, WI 54302, 920-469-2436, FAX 920-469-8827

☐ 525 Science Drive, Madison, WI 53711, 608-232-3300, FAX: 608-233-0502

CHAIN OF CUSTODY 89076

Page 1 of 1
P.O. # ____ Quote # ____
Mail Report To: Mike Mason
Company: WPS
Address: P.O. Box 19002
G.B. 54307-9002
Invoice To: Accounts Payable
Company:
Address: Same
~~Mail Invoice To:~~ P.O. # 902440

*Preservation Codes
A=None B=HCL C=H2SO4 D=HNO3 E=EnCore F=Methanol G=NaOH
H = Sodium Bisulfate Solution I = Sodium Thiosulfate J = Other

	BETX (8021B)	PAH (8310) ①8270	Cyanide (335.4)
FILTERED? (YES/NO)	N	N	Y
PRESERVATION (CODE)*	B	A	G

Data Package Options - (please circle if requested)
- Sample Results Only (no QC)
- EPA Level II (Subject to Surcharge)
- EPA Level III (Subject to Surcharge)
- EPA Level IV (Subject to Surcharge)

Regulatory Program: UST, RCRA, SDWA, NPDES, CERCLA

Matrix Codes: W=Water, S=Soil, A=Air, C=Charcoal, B=Biota, SI=Sludge

ANALYSES REQUESTED; TOTAL # OF BOTTLES SENT

LABORATORY ID (Lab Use Only)	FIELD ID	COLLECTION DATE	COLLECTION TIME	MATRIX	BETX (8021B)	PAH (8310)	Cyanide (335.4)	TOTAL # OF BOTTLES SENT	CLIENT COMMENTS	LAB COMMENTS (Lab Use Only)
001	PZ-701	9/30/03		W	↓	↓	↓		① 8270 ok per history EB10/1/03	3-40mls, 1-250mls, 1-L Amber ↓
002	PZ-702									
003	PZ-703									
004	MW-705									
005	MW-708									
006	MW-709R									
007	Field Duplicate	↓		↓	↓	↓	↓		Field Dup.	
008	Trip blank								Cyanide is not Filtered. Run it as a Total.	* 2-40 mls H2O 7.3 added to COC by lab

Rush Turnaround Time Requested (TAT) - Prelim
(Rush TAT subject to approval/surcharge)
Date Needed: ____
Transmit Prelim Rush Results by (circle):
Phone Fax E-Mail
Phone #: ____
Fax #: ____
E-Mail Address: ____

Relinquished By:	Date/Time:	Received By:	Date/Time:
Mike Mason	9/30/03 15:00	L. [illegible]	9/30/03 15:00

En Chem Project No.: 839355
Sample Receipt Temp.: ROI
Sample Receipt pH (Wet/Metals): OK
Cooler Custody Seal: Present / (Not Present)
Intact / Not Intact

Samples on HOLD are subject to spec[illegible] ing a[illegible] ase o[illegible] y

APPENDIX C

SOIL BORING LOGS AND MONITORING WELL CONSTRUCTION FORMS

State of Wisconsin
Department of Natural Resources

Route To:
☐ Solid Waste ☐ Haz. Waste
☐ Emergency Response ☐ Underground Tanks
☐ Wastewater ☐ Water Resources
☐ Superfund ☐ Other:

SOIL BORING LOG INFORMATION

Form 4400-122 Rev. 5-92

Facility/Project Name	License/Permit/Monitoring Number	Boring Number
WPSC-Sheboygan / Water Street, Campmarina		*PZ-703*

Boring Drilled By (Firm name and name of crew chief)	Date Drilling Started	Date Drilling Completed	Drilling Method
Boart Longyear Environmetnal Drilling *Randy Radke*	*12/08/98*	*12/09/98*	*3-1/4" HSA & 6" Mud Rot*

DNR Facility Well No.	WI Unique Well No.	Common Well Name	Final Static Water Level	Surface Elevation	Borehole Diameter
	JQ774	*PZ-703*	*Feet MSL*	*589.85 Feet MSL*	*6.5 inches*

Boring Location State Plane		Lat / Long	Local Grid Location (If applicable)
	Feet N Feet E	Lat Long	*4611.5 feet* ☒ N ☐ S *5437.1 feet* ☒ E ☐ W

County	DNR County Code	Civil Town/City/ or Village
Sheboygan	*60*	*Sheboygan*

Sample Number and Type	Sample Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
PZ703 (1)	6	2/3 3/6		0'-6' FILL, **Cinders, yellow brick fragments,** gravel, clayey sand, moist, no odor.				1.3						
PZ703 (3)	8	1/2 2/2	2	with grayish brown CLAY WITH SILT and medium subround sand	FILL			38.3						
PZ703 (5)	17	4/3 2/2	4	predominantly CLAY WITH SILT, soft to firm, moist, **slight odor**				71.8						
PZ703 (7)	14	2/1 1/1	6	6'-8' SILTY CLAY WITH SAND, brown (7.5YR 4/2), fine to medium sand, predominantly fine, trace fine subround gravel, medium plasticity, soft to firm, very moist, **slight odor.**	CL			548						
PZ703 (9)	22	2/1	8	SANDY CLAY WITH GRAVEL, fine to coarse subround sand, fine subround gravel, soft, no to low plasticity, trace organics, very moist to wet, **slight odor.**	CL			233						
PZ703 (11)	11	1/1 1/1	10		CL			254						
PZ703 (13)	21	1/1 1/2	12	10'-36' CLAY WITH SILT, grayish brown (10YR 5/2), trace to 5% very fine sand, trace organics, medium plasticity, soft, very moist to wet, **slight odor.**	CL			271						
PZ703 (15)	22	2/2 2/1	14					1225						
PZ703 (17)	11	1/1 1/1	16	SANDY CLAY, grayish brown (10YR 5/2), fine to medium sand, predominantly fine, trace very fine gravel, soft, 5% silt, 1.5" black sand seam (medium, subround) lower 5"	SC			1267						
PZ703 (19)	21	1/1 1/1	18	CLAYEY SAND, poorly graded, fine, trace to 5% silt, trace organics, **trace tar, sheen,** wet, **slight odor.**	SC SM			604						
PZ703 (21)	20	1/2 2/1	20	with silt, no tar, **sheen upper 5", odor.**				284						
PZ703 (23)	18	2/5 3/1	22	CLAY, brown (7.5YR 4/2), 5% silt, trace very fine sand, firm to hard, medium to high plasticity, moist, **slight odor.**	CL			185						

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature	Firm
[signature]	**Natural Resource Technology**

Sample Numb and Type	Sample Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties: Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
PZ703 (25)	24	7/4 6/11	26	@ 22' hard, slightly moist, no odor.	CL									
PZ703 (27)	24	3/4 6/10		5 to 10% silt, trace very fine subround gravel, very hard, medium to high plasticity, no dilatency, moist, no odor.	CL			46.8						
PZ703 (29)	23	11/14 15/16	28	mottled reddish brown (5YR 4/3) and gray (7.5YR 5/1), slightly moist.				12.8						
PZ703 (31)	22	4/8 11/14	30					nr						
PZ703 (33)	23	115/14 14/14	32	predominantly reddish brown, trace very fine laminations gray silt and/or sand, moist.				11.5						
PZ703 (35)	23	14/18 18/28	34	interbedded CLAY WITH SILT / CLAYEY SILT, reddish brown (5YR 4/3), firm to hard, most to wet, low to medium plasticity, low dilatency, no odor.	CL ML			7.6						
			36	*END OF BORING @ 36'*										
			38											
			40											
			42											
			44											
			46											
			48											
			50											
			52											
			54											
			56											
			58											
			60											
			62											

State of Wisconsin
Department of Natural Resources Route To: Watershed/Wastewater ☐ Waste Management ☐ Remediation/Redevelopment ☒ Other ☐

MONITORING WELL CONSTRUCTIO
Form 4400-113A Rev. 6-97

Facility/Project Name: WPSC-Camp Marina Feasibility Study	Local Grid Location of Well: 4611.5 ft. ■ N. ☐ S. 5437.1 ft. ■ E. ☐ W.	Well Name: PZ-703
Facility License, Permit or Monitoring No.	Grid Origin Location (Check if estimated: ☐) Lat. ° ' " Long. ° ' " or St. Plane ft. N. ft. E. S/C/N	Wis. Unique Well No: JQ 774 DNR Well N:
Facility ID		Date Well Installed: 12/09/1998
Type of Well: Well Code 12/pz	Section Location of Waste/Source: 1/4 of 1/4 of Sec. T. N. R. ☐ E ☐ W	Well Installed By: (Person's Name and Firm) Randy Radke; Boart Longyear
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source: u ☐ Upgradient s ☐ Sidegradient d ■ Downgradient n ☐ Not Known	

A. Protective pipe, top elevation 589.85 ft. MSL
B. Well casing, top elevation 589.22 ft. MSL
C. Land surface elevation 589.85 ft. MSL
D. Surface seal, bottom 587.72 ft. MSL or 1.5 ft.

12. USC classification of soil near screen:
GP ☐ GM ☐ GC ☐ GW ☐ SW ☐ SP ☐
SM ☐ SC ☐ ML ☐ MH ☐ CL ☐ CH ☐
Bedrock ☐

13. Sieve analysis attached? ☐ Yes ☐ No

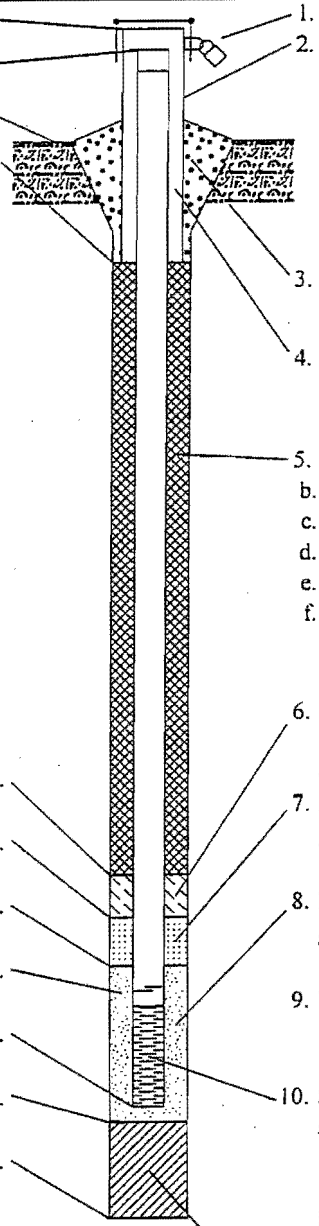
14. Drilling method used: Rotary ☒ 50; Hollow Stem Auger ☒ 41; Other ☐

15. Drilling fluid used: Water ☐ 02 Air ☐ 01 Drilling Mud ☐ 03 None ☒ 99

16. Drilling additives used? ☐ Yes ☒ No
Describe N/A

17. Source of water (attach analysis):
N/A

E. Bentonite seal, top ft. MSL or ft.
F. Fine sand, top 563.22 ft. MSL or 26.0 ft.
G. Filter pack, top 561.22 ft. MSL or 28.0 ft.
H. Screen joint, top 559.22 ft. MSL or 30.0 ft.
I. Well bottom 554.22 ft. MSL or 35.0 ft.
J. Filter pack, bottom 553.22 ft. MSL or 36.0 ft.
K. Borehole, bottom 553.22 ft. MSL or 36.0 ft.
L. Borehole, diameter 8.0 in.
M. O.D. well casing 2.37 in.
N. I.D. well casing 2.06 in.



1. Cap and lock? ☒ Yes ☐ No
2. Protective cover pipe:
a. Inside diameter: 9.0 in.
b. Length: 1.0 ft.
c. Material: Steel ☒ 04; Other ☐
d. Additional protection? ☐ Yes ☒ No
If yes, describe:
3. Surface seal: Bentonite ☐ 30; Concrete ☒ 01; Other ☐
4. Material between well casing and protective pipe: Sand; Bentonite ☐ 30; Other ☒ Chipped
5. Annular space seal: a. ~~Granular~~ Bentonite ☒ 33
b. ____ Lbs/gal mud weight . Bentonite-sand slurry ☐ 35
c. ____ Lbs/gal mud weight . . . Bentonite slurry ☐ 31
d. ____ % Bentonite . . . Bentonite-cement grout ☐ 50
e. ____ Ft^3 volume added for any of the above
f. How installed: Tremie ☐ 01; Tremie pumped ☐ 02; Gravity ☒ 08
6. Bentonite seal: a. Bentonite granules ☐ 33
b. ☐ 1/4 in. ☐ 3/8 in. ☐ 1/2 in. Bentonite pellets ☐ 32
c. ____ Other ☐
7. Fine sand material: Manufacturer, product name and mesh size
a. #7 Badger
b. Volume added ____ ft^3
8. Filter pack material: Manufacturer, product name and mesh si:
a. #30 American Material
b. Volume added ____ ft^3
9. Well casing: Flush threaded PVC schedule 40 ☒ 23; Flush threaded PVC schedule 80 ☐ 24; Other ☐
10. Screen material: PVC
a. Screen Type: Factory cut ☒ 11; Continuous slot ☐ 01; Other ☐
b. Manufacturer Baort Longyear
c. Slot size: 0.010 in.
d. Slotted length: 5.0 ft.
11. Backfill material (below filter pack): None ☒ 14; Other ☐

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature [signature] Firm BOART LONGYEAR COMPANY
101 ALDERSON ST., P.O. BOX 109 SCHOFIELD, WI 54476
Tel: 715-359-7090 Fax: 715-355-5715

Please complete both Forms 4400-113A and 4400-113B and return to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between $10 and $25,000, or imprisonment for up to one year, depending on the program and condut involved. Personnally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

State of Wisconsin
Department of Natural Resources

Route To:
☐ Solid Waste ☐ Haz. Waste
☐ Emergency Response ☐ Underground Tanks
☐ Wastewater ☐ Water Resources
☐ Superfund ☐ Other:

SOIL BORING LOG INFORMATIOI

Form 4400-122 Rev. 5-9.

Facility/Project Name	License/Permit/Monitoring Number	Boring Number
WPSC-Sheboygan II/1060/ Site Investigation		*MW-707*

Boring Drilled By (Firm name and name of crew chief)	Date Drilling Started	Date Drilling Completed	Drilling Method
Boart Longyear *Scott/Kurt*	*07/19/95*	*07/19/95*	*HSA 4 1/4" (ID)*

DNR Facility Well No.	WI Unique Well No.	Common Well Name	Final Static Water Level	Surface Elevation	Borehole Diameter
		MW-707	*582.60 Feet MSL*	*590.29 Feet MSL*	*8.25 inches*

Boring Location			Local Grid Location (If applicable)
State Plane *NW1/4, SW1/4, 23, T15N, R23E*	Feet N Feet E	Lat Long	*4613.4 feet* ☒ N ☐ S *5442.7 feet* ☒ E ☐ W

County	DNR County Code	Civil Town/City/ or Village
Sheboygan	*60*	*Sheboygan*

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
			0–1	GRAVEL FILL FOR DRIVE	GP (FILL)									
			1–2	GRAVEL (BRICKS) w/ SILT (FILL)	BRICKS (FILL)									
07 (3)	17	2	2–4	2'-4' CLAY, brwn (10YR 5/3), 15% f-med sand, med plast, sft, v. mst, sl. odor	CL (FILL)			8.8						
MW707 (5)	3	2	4–6	4'-14' **WOOD** w/ blk silt (difficult, slow drilling)	WOOD (FILL)			285						
MW707 (7)	0	50 (1")	6–8					NR						
MW707 (9)	0	50 (0)	8–10					NR						
MW707 (11)	2	2	10–12	w/ med-crs sand & silt - difficult drilling				78						

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature [signature] Firm **Natural Resource Technology**

Sample Number and Type	Sample Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties: Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
MW-707 (13)	0	2	13		WOOD (FILL)			NR						
			14	14'–18' SANDY CLAY, v. drk gry (10YR 3/1) f. sand, med–crs sand & f. grvl, **LTTL WOOD**, sft, wet, odor										
MW-707 (15)	19	2	15					556						
			16	grysh–brwn (10YR 5/2), occ. spots of drk yllwsh tar	CL									
MW-707 (17)	22	2	17											
			18	18'–19.5' CLAYEY SAND, brwn (7.5YR 5/3), sft, f. sand, wet, odor										
MW-707 (19)	16	2	19		SM									
			20	19.5'–20' SILTY SAND W/ CLAY, drk gry (10YR 4/1), prly grd, f., wet, odor	SM SC									
MW-707 (21)	12	2	21	20'–24' SILTY CLAY W/ SAND, grysh brwn (10YR 5/2), v. mst, no staining										
			22	trc sand, frm, mst	CL									
MW-707 (23)	14	2	23											
			24	EOB @ 24'										
			25											
			26											
			27											
			28											
			29											
			30											
			31											

State of Wisconsin
Department of Natural Resources

Route to: Solid Waste ☐ Haz. Waste ☐ Wastewater ☐
Env. Response & Repair ☐ Underground Tanks ☐ Other ☐ _____

MONITORING WELL CONSTRUCTION

Form 4400-113A Rev. 4-90

Facility/Project Name: WPSC SITE	Local Grid Location of Well: _____ ft. ☐N. ☐S. _____ ft. ☐E. ☐W.	Well Name: MW-707
Facility License, Permit or Monitoring Number:	Grid Origin Location: Lat. ___ ° ___ ' ___ " Long. ___ ° ___ ' ___ " or St. Plane _____ ft. N, _____ ft. E.	Wis. Unique Well Number / DNR Well Number:
Type of Well: Water Table Observation Well ☒11; Piezometer ☐12	Section Location of Waste/Source: ___1/4 of ___ 1/4 of Sec. ___, T.___ N, R. ___ ☐E. ☐W.	Date Well Installed: 07/19/95
Distance Well Is From Waste/Source Boundary: _____ ft.	Location of Well Relative to Waste/Source: u ☐ Upgradient s ☐ Sidegradient d ☐ Downgradient n ☐ Not Known	Well Installed By: (Person's Name and Firm) Pat Jensen; Boart Longyear
Is Well A Point of Enforcement Std. Application? ☐ Yes ☐ No		

A. Protective pipe, top elevation _____ ft. MSL

B. Well casing, top elevation 0.00 ft. MSL

C. Land surface elevation _____ ft. MSL

D. Surface seal, bottom _____ ft. MSL or 1.0 ft.

12. USC classification of soil near screen:
GP ☐ GM ☐ GC ☐ GW ☐ SW ☐ SP ☐
SM ☐ SC ☐ ML ☐ MH ☐ CL ☐ CH ☐
Bedrock ☐

13. Sieve analysis attached? ☐ Yes ☐ No

14. Drilling method used: Rotary ☐ 50; Hollow Stem Auger ☒ 41; _____ Other ☐

15. Drilling fluid used: Water ☐ 02 Air ☐ 01; Drilling Mud ☐ 03 None ☒ 99

16. Drilling additives used? ☐ Yes ☐ No

Describe _____

17. Source of water (attach analysis):

_____

E. Bentonite seal, top _____ ft. MSL or 1.0 ft.

F. Fine sand, top _____ ft. MSL or _____ ft.

G. Filter pack, top _____ ft. MSL or 3.0 ft.

H. Screen joint, top _____ ft. MSL or 3.5 ft.

I. Well bottom _____ ft. MSL or 13.5 ft.

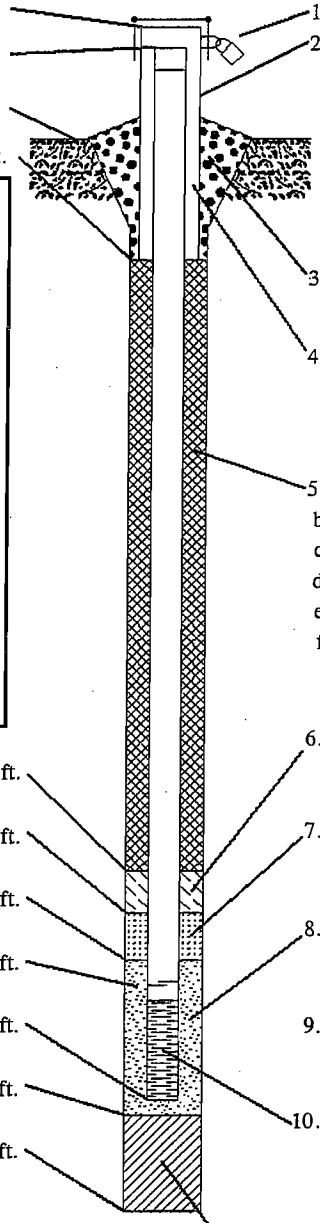
J. Filter pack, bottom _____ ft. MSL or 16.0 ft.

K. Borehole, bottom _____ ft. MSL or 22.0 ft.

L. Borehole, diameter 8.0 in.

M. O.D. well casing 2.37 in.

N. I.D. well casing 2.06 in.



1. Cap and lock? ☒ Yes ☐ No

2. Protective cover pipe:
a. Inside diameter: 8.0 in.
b. Length: 1.0 ft.
c. Material: Steel ☒ 04; _____ Other ☐
d. Additional protection? ☐ Yes ☒ No
If yes, describe: _____

3. Surface seal: Bentonite ☐ 30; Concrete ☒ 01; _____ Other ☐

4. Material between well casing and protective pipe: Bentonite ☐ 30; Annular space seal ☐; _____ Other ☐

5. Annular space seal: a. Granular Bentonite ☒ 33
b. _____ Lbs/gal mud weight . . Bentonite-sand slurry ☐ 35
c. _____ Lbs/gal mud weight . . . Bentonite slurry ☐ 31
d. _____ % Bentonite . . . Bentonite-cement grout ☐ 50
e. _____ Ft^3 volume added for any of the above
f. How installed: Tremie ☐ 01; Tremie pumped ☐ 02; Gravity ☒ 08

6. Bentonite seal: a. Bentonite granules ☒ 33
b. ☐1/4 in. ☐3/8 in. ☐1/2 in. Bentonite pellets ☐ 32
c. _____ Other ☐

7. Fine sand material: Manufacturer, product name and mesh size
a. _____
b. Volume added _____ ft^3

8. Filter pack material: Manufacturer, product name and mesh size
a. #30 American Material
b. Volume added _____ ft^3

9. Well casing: Flush threaded PVC schedule 40 ☒ 23; Flush threaded PVC schedule 80 ☐ 24; _____ Other ☐

10. Screen material: PVC
a. Screen Type: Factory cut ☒ 11; Continuous slot ☐ 01; _____ Other ☐
b. Manufacturer Boart Longyear
c. Slot size: 0.010 in.
d. Slotted length: 10.0 ft.

11. Backfill material (below filter pack): None ☐ 14; #30 American Material Other ☒

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature	Firm	
[signature]	Boart Longyear 101 Alderson Street	Tel: (715) 359-7090 Fax: (715) 355-5715

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144, Wis Stats., failure to file this form may result in a forfeiture of not less than $10, nor more than $5000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than $10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

State of Wisconsin
Department of Natural Resources

Route To:
☐ Solid Waste ☐ Haz. Waste
☐ Emergency Response ☐ Underground Tanks
☐ Wastewater ☐ Water Resources
☐ Superfund ☐ Other:

SOIL BORING LOG INFORMATION
Form 4400-122 Rev. 5-9

Facility/Project Name	License/Permit/Monitoring Number	Boring Number
WPSC-Sheboygan II/1060/ Site Investigation		*MW-707R*

Boring Drilled By (Firm name and name of crew chief)	Date Drilling Started	Date Drilling Completed	Drilling Method
Boart Longyear *Todd Schmaldfeldt*	*02/21/01*	*02/21/01*	*HSA 4 1/4" (ID)*

DNR Facility Well No.	WI Unique Well No.	Common Well Name	Final Static Water Level	Surface Elevation	Borehole Diameter
		MW-707R	*Feet MSL*	*Feet MSL*	*8.25 inches*

Boring Location State Plane	Feet N Feet E	Lat Long	Local Grid Location (If applicable)
			4374.90 feet ☒ *N* *5456.92 feet* ☒ *E* ☐ *S* ☐ *W*

County	DNR County Code	Civil Town/City/ or Village
Sheboygan	*60*	*Sheboygan*

Sample Number and Type	Sample Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties: Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
			2 4 6 8 10 12 14 16 18 20 22	0'-8' Drill without sampling, Reference soil boring log for MW-707 5'-8' drilled through wood EOB @ 11'	WOOD									

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Adam Shingledecker* Firm **Natural Resource Technology**

This form is authorized by Chapters 144.147 and 162, Wis. Stats. Completion of this report is mandatory. Penalties: Forfeit not less than $10 nor more than $5,000 for each violation. Fined not less than $10 or more than $100 or imprisoned not less than 30 days, or both for each violation. Each day of continued violation is a separate offense, pursuant to ss 144.99 and 162.06, Wis. Stats.

State of Wisconsin
Department of Natural Resources Route To: Watershed/Wastewater ☐ Waste Management ☐ Remediation/Redevelopment ☐ Other ☐

MONITORING WELL CONSTRUCTION
Form 4400-113A Rev. 6-97

Facility/Project Name WPSC SHEBOYGAN - CAMPMARINA	Local Grid Location of Well 4374.9 ft. ☒N. ☐S. 5456.92 ft. ☒E. ☐W.	Well Name MW-707R
Facility License, Permit or Monitoring No.	Grid Origin Location (Check if estimated: ☐) Lat. ° ' " Long. ° ' " or	Wis. Unique Well No. / DNR Well Numbe
Facility ID	St. Plane ft. N, ft. E. S/C/N	Date Well Installed 02/21/2001
Type of Well Well Code 11/mw	Section Location of Waste/Source 1/4 of 1/4 of Sec. T. N, R. ☐E ☐W	Well Installed By: (Person's Name and F T. Schmalfeldt
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source u ☐ Upgradient s ☐ Sidegradient d ☐ Downgradient n ☐ Not Known	Boart Longyear

A. Protective pipe, top elevation ____ ft. MSL
B. Well casing, top elevation 587.78 ft. MSL
C. Land surface elevation ____ ft. MSL
D. Surface seal, bottom ____ ft. MSL or * ft.

12. USC classification of soil near screen:
GP ☐ GM ☐ GC ☐ GW ☐ SW ☐ SP ☐
SM ☐ SC ☐ ML ☐ MH ☐ CL ☐ CH ☐
Bedrock ☐

13. Sieve analysis attached? ☐ Yes ☒ No

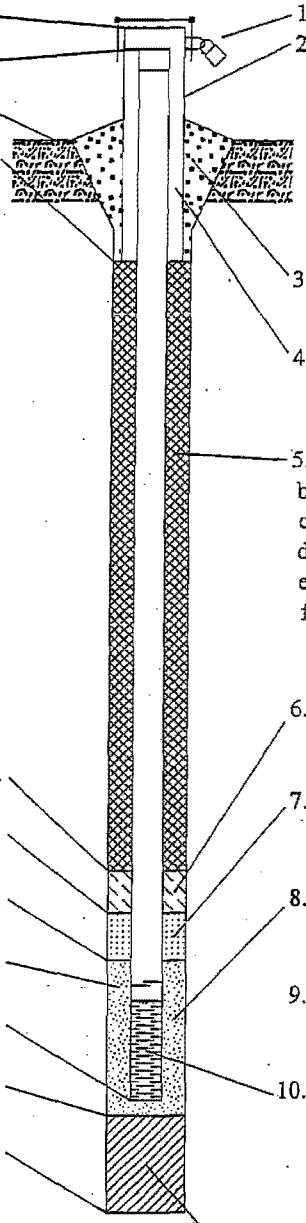
14. Drilling method used: Rotary ☐ 5 0
Hollow Stem Auger ☒ 4 1
____ Other ☐

15. Drilling fluid used: Water ☐ 0 2 Air ☐ 0 1
Drilling Mud ☐ 0 3 None ☒ 9 9

16. Drilling additives used? ☐ Yes ☒ No
Describe ____

17. Source of water (attach analysis):
____

E. Bentonite seal, top ____ ft. MSL or * ft.
F. Fine sand, top ____ ft. MSL or * ft.
G. Filter pack, top ____ ft. MSL or * 0.0 ft.
H. Screen joint, top ____ ft. MSL or * 0.0 ft.
I. Well bottom ____ ft. MSL or 10.0 ft.
J. Filter pack, bottom ____ ft. MSL or 10.5 ft.
K. Borehole, bottom ____ ft. MSL or 10.5 ft.
L. Borehole, diameter 8.0 in.
M. O.D. well casing 2.37 in.
N. I.D. well casing 2.06 in.



1. Cap and lock? ☐ Yes ☒ N
2. Protective cover pipe:
a. Inside diameter: *
b. Length: *
c. Material: Steel ☐ 4
na Other ☒
d. Additional protection? ☐ Yes ☒ No
If yes, describe: ____
3. Surface seal: Bentonite ☐ 1
Concrete
____ Other ☐
4. Material between well casing and protective pipe:
Bentonite ☐ 5
na Other ☒
5. Annular space seal: a. Granular Bentonite ☐ 3
b. ____ Lbs/gal mud weight . Bentonite-sand slurry ☐ 5
c. ____ Lbs/gal mud weight . . . Bentonite slurry ☐ 3 1
d. ____ % Bentonite . . . Bentonite-cement grout ☐ 0
e. ____ Ft^3 volume added for any of the above
f. How installed: Tremie ☐ 0 1
Tremie pumped ☐ 0 2
Gravity ☐ 3
6. Bentonite seal: a. Bentonite granules ☐ 3
b. ☐ 1/4 in. ☐ 3/8 in. ☐ 1/2 in. Bentonite pellets ☐ 3 2
c. ____ ____ Other
7. Fine sand material: Manufacturer, product name and me
a. ____ ____
b. Volume added ____ ft^3
8. Filter pack material: Manufacturer, product name and m
a. #30 American Materials
b. Volume added ____ ft^3
9. Well casing: Flush threaded PVC schedule 40 ☐
Flush threaded PVC schedule 80 ☒
____ Other ☐
10. Screen material: PVC
a. Screen Type: Factory cut ☒
Continuous slot ☐ 0 1
____ Other ☐
b. Manufacturer Boart Longyear
c. Slot size: 0.010
d. Slotted length: 10.0 f
11. Backfill material (below filter pack): None ☒ 1
____ Other ☐

* WELL CONSTRUCTED PRIOR TO SITE RESTORATION. FILTER PACK SEAL, ANNULAR SPACE SEAL, AND SURFACE SEAL PLACED ABOVE FILTER PACK AFTER GROUND SURFACE ELEVATION RAISED.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature [signature] Firm Boart Longyear
101 Alderson St. Schofield, WI 54476
Tel: (715)359-7
Fax: (715)355-5

Please complete both Forms 4400-113A and 4400-113B and return to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between $10 and $25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

State of Wisconsin
Department of Natural Resources

Route To:
☐ Solid Waste ☐ Haz. Waste
☐ Emergency Response ☐ Underground Tanks
☐ Wastewater ☐ Water Resources
☐ Superfund ☐ Other:

SOIL BORING LOG INFORMATIO
Form 4400-122 Rev. 5-9

Facility/Project Name	License/Permit/Monitoring Number	Boring Number
WPSC, Campmarina		*BW-09*

Boring Drilled By (Firm name and name of crew chief)	Date Drilling Started	Date Drilling Completed	Drilling Method
Boart Longyear *Sean Abel*	*02/26/01*	*02/26/01*	*HSA 4 1/4" (ID)*

DNR Facility Well No.	WI Unique Well No.	Common Well Name	Final Static Water Level	Surface Elevation	Borehole Diameter
		BW-09	*Feet MSL*	*Feet MSL*	*8.25 inches*

Boring Location State Plane	Feet N Feet E	Lat Long	Local Grid Location (If applicable)
			4365.08 feet ☒ *N* *5469.70 feet* ☒ *E* ☐ *S* ☐ *W*

County	DNR County Code	Civil Town/City/ or Village
Sheboygan	*60*	*sheboygan*

Sample Number and Type	Sample Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties: Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
			2	0'-5' Drill without sampling										
			4											
BW09 (5-7)	6		6	5'-7' FILL, sand, gravel, bricks, odor	FILL			118						
			8	7'-10' Drill without sampling										
BW09 (10-12)	24		10	10'-10'4" CLAYEY SAND, 5% gravel, wet, odor	SC			1100						
				10'4"-10'8" SAND/GRAVEL, black, wet, odor	SP									
			12	10'8"-18' LEAN CLAY, light brown, trace organics, few gravel, moist	CL									
			14											
BW09 (16-18)	20		16	Increased clay				1035						
			18	EOB @ 18'										
			20											
			22											

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature	Firm
William Shaughnessy	**Natural Resource Technology**

This form is authorized by Chapters 144.147 and 162, Wis. Stats. Completion of this report is mandatory. Penalties: Forfeit not less than $10 nor more than $5,000 for each violation. Fined not less than $10 or more than $100 or imprisoned not less than 30 days, or both for each violation. Each day of continued violation is a separate offense, pursuant to ss 144.99 and 162.06, Wis. Stats.

State of Wisconsin
Department of Natural Resources

Route To: Watershed/Wastewater ☐ Waste Management ☐ Remediation/Redevelopment ☐ Other ☐

MONITORING WELL CONSTRUCTION
Form 4400-113A Rev. 6-97

Facility/Project Name: WPSC SHEBOYGAN - CAMPMARINA	Local Grid Location of Well: 4365.08 ft. ☒N. ☐S. 5469.7 ft. ☒E. ☐W.	Well Name: BW-9
Facility License, Permit or Monitoring No.	Grid Origin Location (Check if estimated: ☐) Lat. ° ' " Long. ° ' " or	Wis. Unique Well No. / DNR Well Numbe
Facility ID	St. Plane ft. N, ft. E. S/C/N	Date Well Installed: 02/26/2001
Type of Well: Well Code 99/ot	Section Location of Waste/Source: 1/4 of 1/4 of Sec. T. N, R. ☐E ☐W	Well Installed By: (Person's Name and F: S. Abel
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source: u ☐ Upgradient s ☐ Sidegradient d ☐ Downgradient n ☐ Not Known	Boart Longyear

A. Protective pipe, top elevation ____ ft. MSL
B. Well casing, top elevation 586.70 ft. MSL
C. Land surface elevation ____ ft. MSL
D. Surface seal, bottom ____ ft. MSL or * 1.0 ft.

12. USC classification of soil near screen:
GP ☐ GM ☐ GC ☐ GW ☐ SW ☐ SP ☐
SM ☐ SC ☐ ML ☐ MH ☐ CL ☐ CH ☐
Bedrock ☐

13. Sieve analysis attached? ☐ Yes ☒ No

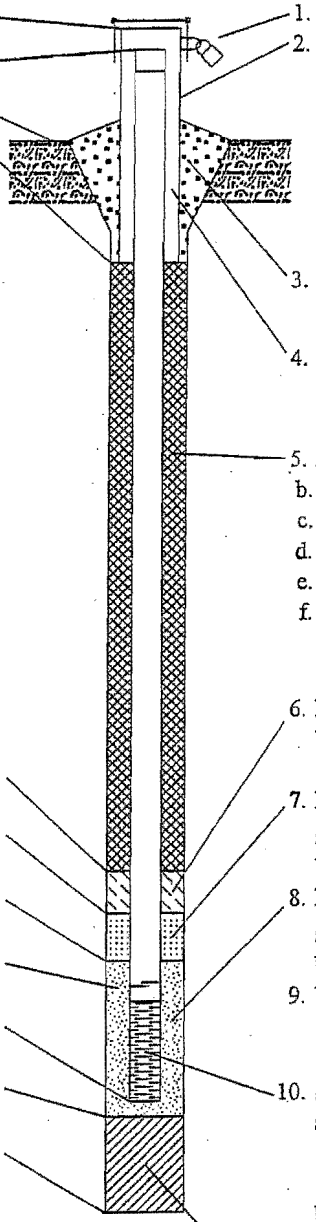
14. Drilling method used: Rotary ☐ 50
Hollow Stem Auger ☒ 41
____ Other ☐

15. Drilling fluid used: Water ☐ 02 Air ☐ 01
Drilling Mud ☐ 03 None ☒ 99

16. Drilling additives used? ☐ Yes ☒ No
Describe ____

17. Source of water (attach analysis):
____

E. Bentonite seal, top ____ ft. MSL or 7.5 ft.
F. Fine sand, top ____ ft. MSL or 12.5 ft.
G. Filter pack, top ____ ft. MSL or 13.0 ft.
H. Screen joint, top ____ ft. MSL or 15.0 ft.
I. Well bottom ____ ft. MSL or 17.5 ft.
J. Filter pack, bottom ____ ft. MSL or 18.0 ft.
K. Borehole, bottom ____ ft. MSL or 18.0 ft.
L. Borehole, diameter 8.0 in.
M. O.D. well casing 2.37 in.
N. I.D. well casing 1.94 in.



1. Cap and lock? ☐ Yes ☐ No
2. Protective cover pipe:
a. Inside diameter: ____
b. Length: ____
c. Material: ____ Steel ☐ Other
d. Additional protection? ☐ Yes ☒ No
If yes, describe: ____
3. Surface seal: Bentonite ☒ Concrete ☐ Other ☐
4. Material between well casing and protective pipe: Bentonite ☐ Other ☒
na
5. Annular space seal: a. Granular Bentonite ☐
b. ____ Lbs/gal mud weight . Bentonite-sand slurry ☐
c. X Lbs/gal mud weight . . . Bentonite slurry ☒
d. ____ % Bentonite . . . Bentonite-cement grout ☐
e. ____ Ft^3 volume added for any of the above
f. How installed: Tremie ☐ Tremie pumped ☒ Gravity ☐
6. Bentonite seal: a. Bentonite granules ☐
b. ☐ 1/4 in. ☒ 3/8 in. ☐ 1/2 in. Bentonite pellets ☐
c. ____ ____ Other
7. Fine sand material: Manufacturer, product name and me
a. #45-55 American Materials
b. Volume added ____ ft^3
8. Filter pack material: Manufacturer, product name and m
a. #30 American Materials
b. Volume added ____ ft^3
9. Well casing: Flush threaded PVC schedule 40 ☐ Flush threaded PVC schedule 80 ☒ Other ☐
10. Screen material: PVC
a. Screen Type: Factory cut ☒ Continuous slot ☐ Other ☐
b. Manufacturer Boart Longyear
c. Slot size: 0.01 in
d. Slotted length: 2.5 f
11. Backfill material (below filter pack): None ☒ Other ☐
____

* CONSTRUCTION AS OF 02/26/01 - MAY HAVE CHANGED WITH FINAL GRADE

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature ____ Firm Boart Longyear
101 Alderson St. Schofield, WI 54476
Tel: (715)359-
Fax: (715)355-571

Please complete both Forms 4400-113A and 4400-113B and return to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may resu in a forfeiture of between $10 and $25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms i not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

APPENDIX D

FIELD FORMS

OPERATIONS & MA[illegible]NTENANCE LOG (page 1)

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: CAR/CRL

Date of Site Visit: 11-7-02
Arrival Time: 8:30 AM
Departure Time
Signature:

Is system operating upon arrival? NO upon departure?
If no, which alarm is signalled? NA

BIOSPARGE COMPRESSOR

21

VLS (Air/water Separator) (circled)
Record Compressor Temperature: ______ deg. F
Record Compressor Pressure: ______ psi
Air bleed valve status: (Closed / Partially open / Full open)
Air Outlet valve status: (Closed / Partially open / Full open)

Handwritten margin notes: ADD 2ND PRESSURE COMP BLEED PRESSURE; "Lower" written above "Air bleed valve status"; partly legible note pointing to the VLS line: "Loo[illegible] in Compressor [illegible]"

Maintenance
: Filter Status
: Oil Level (Mobil Oil # on Compressor)

HDPE SUMP

2.19

Water Level: 5.81 ft from top of lid
High Level Float Switch Setting: (Full Depth (circled) / Raised ____ feet)
Slice Gate Valve Setting: (Closed / Partially open / Full open (circled))
Noticable Odor: (Yes / No (circled))
PID Reading: 0.2 ppm
Air Sample Collected: (yes (circled)/no)
Maintenance
Inspect float switch operation: ______

Handwritten figures beside the sump section: 1: 4.5 / 2.25; 2: 5.5 / 4.0; 3: 6.0 / 2.5

GENERAL MAINTENANCE

Electric Meter reading: ______ Kw-hrs
Check Operation of Heaters/Fans: ______
Noticable Odors Outside Building: ______

VALVE
Cumulative Run Hour 1 2.3
2 2.0
3 1.7
Compressor Hour 6.0

BIOSPARGE WELLS

(O, P, C)

Operation Zone	Well #	Valve Status (open, part. closed)	Pressure (psi)	Flow Vel. (ft/min act.)	Pressure (psi)
	In Building				*In Field*
Zone 1	BW-01	O	6.5		
Zone 2	BW-02	O	6.5		
Zone 3 → 1	BW-03	O	4.0		
Zone 1	BW-04	O	6.0		
Zone 2	BW-05	O	6.5		
Zone 3	BW-06	O	4.5		
Zone 1	BW-07	O	6.5		
Zone 2	BW-08	O	6.5		
Zone 3	BW-09	O	4.5		
Zone 1	BW-10	O			
Zone 2	BW-11	O	6.25		
Zone 3	BW-12	O	5.0		
Zone 1	BW-13	O	6.5		
Zone 2	BW-14	O	6.5		
Zone 3	BW-15	O	5.0		
Zone 1	BW-16	O	7.5		
Zone 2	BW-17	O	6.0		
Zone 3	BW-18	O	5.0		

Handwritten in the right margin: 29 (crossed out), 20.5

NOTES:
- System started @ 10:58A — Restart @ 12:30p
- Ask about scroll bar alarms
- BW-10 pressure gauge sticks
- Ask Ken [illegible] about scroll bar
- Label on motor controller
- Put WBS above Campmarina label
- Label thermostat for fans
→ Comp. Stff & Date on data sheets

OPERATIONS & MAINTENANCE LOG (page 1)

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WUNSCH

Date of Site Visit: 11-8-2002
Arrival Time: 13:00
Departure Time 13:30

Signature: [signature]

Is system operating upon arrival? NO upon departure? ______
If no, which alarm is signalled? NO

BIOSPARGE COMPRESSOR

VLS (Air/water Separator)
Record Compressor Temperature: 116 deg. F
Record Compressor Pressure: ______ psi
Air bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)
Maintenance
: ______
: ______

HDPE SUMP

Water Level: 23" ~~ft from top of lid~~
High Level Float Switch Setting: (Full Depth / Raised ____ feet)
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / (No))
PID Reading: ______ ppm
Air Sample Collected: (~~yes~~/no)
Maintenance
Inspect float switch operation: ______

GENERAL MAINTENANCE

Electric Meter reading: 67032 Kw-hrs
Check Operation of Heaters/Fans: ______
Noticable Odors Outside Building: NO

BIOSPARGE WELLS

In Building / *In Field*

Operation Zone	Well #	Valve Status (open, part. closed)	Pressure (psi)	Flow Vel. (ft/min act.)	Pressure (psi)
Zone 3	BW-01	OPEN	6.5		
Zone 2	BW-02		6.5		
Zone 1	BW-03		~~6.25~~ →	3.75	
Zone 3	BW-04		6.25		
Zone 2	BW-05		6.5		
Zone 1	BW-06		4.25		
Zone 3	BW-07		6.5		
Zone 2	BW-08		6.75		
Zone 1	BW-09		4.5		
Zone 3	BW-10		4.0		
Zone 2	BW-11		6.25		
Zone 1	BW-12		5.0		
Zone 3	BW-13		6.5		
Zone 2	BW-14		6.5		
Zone 1	BW-15		5.0		
Zone 3	BW-16		7.5		
Zone 2	BW-17		6.25		
Zone 1	BW-18		5.0		

NOTES:

	COMPRESSOR BLEED	COMPRESSOR OUTLET
ZONE 1		
ZONE 2	3	5.5
ZONE 3	4	6

FAX 262-523-9001

OPERATIONS & MAINTENANCE LOG (page 1)

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Date of Site Visit: 11-13-2002
Arrival Time: 13:30
Departure Time 13:50

Operator: JEFF WUNSCH

Signature: [signature]

Is system operating upon arrival? NO upon departure? _____
If no, which alarm is signalled? NO

BIOSPARGE COMPRESSOR

VLS (Air/water Separator)
Record Compressor Temperature: 107 deg. F
Record Compressor Pressure: NOTES psi
Air bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)
Maintenance
: _____
: _____

HDPE SUMP

Water Level: 23" from BOTTOM ~~top of lid~~
High Level Float Switch Setting: (Full Depth / Raised ____ feet)
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)
PID Reading: _____ ppm
Air Sample Collected: (yes/no)
Maintenance
Inspect float switch operation: _____

GENERAL MAINTENANCE

Electric Meter reading: 07163 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NO

BIOSPARGE WELLS

	In Building				*In Field*
Operation Zone	Well #	Valve Status (open, part. closed)	Pressure (psi)	Flow Vel. (ft/min act.)	Pressure (psi)
Zone 3	BW-01	OPEN	6.5		
Zone 2	BW-02		6.5		
Zone 1	BW-03		3.75		
Zone 3	BW-04		6.25		
Zone 2	BW-05		6.5		
Zone 1	BW-06		4.25		
Zone 3	BW-07		6.5		
Zone 2	BW-08		7.0		
Zone 1	BW-09		4.5		
Zone 3	BW-10		4.0		
Zone 2	BW-11		6.5		
Zone 1	BW-12		5.0		
Zone 3	BW-13		6.5		
Zone 2	BW-14		6.5		
Zone 1	BW-15		5.0		
Zone 3	BW-16		7.75		
Zone 2	BW-17		6.5		
Zone 1	BW-18		5.0		

NOTES:

	COMP, BLEED	COMP, OUTLET
ZONE 1	1.0	3.5
2	3.0	6.0
3	2.5	5.5

SORRY I MISSED MON. + TUES.

262-523-9001 Natural Resource Technology, Inc.

OPERATIONS & MAINTENANCE LOG (page 1)

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Date of Site Visit: 11-14-2002
Arrival Time: 0845
Departure Time 0915

Operator: JEFF WUNSCH

Signature: Jeff Wunsch

Is system operating upon arrival? NO upon departure? NO
If no, which alarm is signalled? NO

BIOSPARGE COMPRESSOR
VLS (Air/water Separator)
Record Compressor Temperature: 100 deg. F
Record Compressor Pressure: NOTES psi
Air bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)
Maintenance
:
:

HDPE SUMP
Water Level: 23" from BOTTOM ~~top of lid~~
High Level Float Switch Setting: (Full Depth / Raised ___ feet)
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)
PID Reading: _____ ppm
Air Sample Collected: (yes/no)
Maintenance
Inspect float switch operation:_____

GENERAL MAINTENANCE
Electric Meter reading: 07182 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NO

BIOSPARGE WELLS

	In Building				*In Field*
Operation Zone	Well #	Valve Status (open, part. closed)	Pressure (psi)	Flow Vel. (ft/min act.)	Pressure (psi)
Zone 1	BW-01	OPEN	6.5		
Zone 2	BW-02		6.5		
Zone 3	BW-03		4.0		
Zone 1	BW-04		6.5		
Zone 2	BW-05		6.5		
Zone 3	BW-06		4.5		
Zone 1	BW-07		6.5		
Zone 2	BW-08		7.0		
Zone 3	BW-09		4.5		
Zone 1	BW-10		5.25		
Zone 2	BW-11		6.5		
Zone 3	BW-12		5.0		
Zone 1	BW-13		6.5		
Zone 2	BW-14		6.5		
Zone 3	BW-15		5.0		
Zone 1	BW-16		7.75		
Zone 2	BW-17		6.5		
Zone 3	BW-18		5.0		

NOTES:

	COMP. BLEED	COMP. OUTLET
ZONE - 1	2.0	4.0
- 2	4.0	6.0
- 3	3.0	5.5

SCROLL BAR →
01/03 BLOWER HI TEMP
02/03 COMPRESSOR HI TEMP
03/03 COMPRESSOR LO PRESS

262-522-9001

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WUNSCH

Date of Site Visit: 11-15-2002
Arrival Time: 07:50
Departure Time: 08:15

Signature: [signature]

Is system operating upon arrival? YES upon departure? ________
If no, which alarm is signalled? /

BIOSPARGE COMPRESSOR

VLS (Air/water Separator)
Compressor Temperature: 113 deg. F
Compressor Outlet Pressure: Zone 1 3.0 psi
Zone 2 5.0 psi
Zone 3 5.5 psi
Compressor Bleed Pressure: 1.0 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)

Maintenance
Lubrication (2 Points) - After every 10,000 operating hours
Internal Air Filters (2) - Changed half-yearly (Yes/No)
Air Intake Filter (1) - Changed half-yearly (Yes/No)
Blades - See O&M Manual
Couplings - See O&M Manual
Troubleshooting - See O&M Manual

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 13.7 hours
Valve 2 12.5 hours
Valve 3 12.3 hours
Compressor 38.5 hours

GENERAL MAINTENANCE

Electric Meter reading: 07214 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

Post-it® Fax Note 7671

Date	# of pages ▶
To GLENN LUKE	From JEFF WUNSCH
Co./Dept.	Co.
Phone #	Phone #
Fax # 262-523-9001	Fax #

HDPE SUMP

Water Level: 23" in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / Raised ___ feet)
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)
PID Reading: ________ ppm
Air Sample Collected: (Yes/No)

Maintenance
Inspect float switch operation - Checked half-yearly (Yes/No)

BIOSPARGE WELLS

Operation Zone	In Building Well #	Valve Status (O,P,C)	Pressure (psi)	Flow Vel. (ft/min oct.)	In Field Pressure (psi)
Zone 1	BW-03	OPEN	4.0		
Zone 1	BW-06		4.25		
Zone 1	BW-09		4.5		
Zone 1	BW-12		5.0		
Zone 1	BW-15		5.0		
Zone 1	BW-18		5.0		
Zone 2	BW-02		6.0		
Zone 2	BW-05		6.0		
Zone 2	BW-08		6.5		
Zone 2	BW-11		6.0		
Zone 2	BW-14		6.0		
Zone 2	BW-17		5.75		
Zone 3	BW-01		7.0		
Zone 3	BW-04		6.75		
Zone 3	BW-07		7.0		
Zone 3	BW-10		7.0		
Zone 3	BW-13		7.0		
Zone 3	BW-16		8.25		

NOTES: ZONE 3 — WITH VALVE CLOSED

1 - 2.25
4 - 1.75
7 - 2.0
10 - 2.25
13 - 1.50
16 - 3.0

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WUNSCH

Date of Site Visit: 11-18-2002
Arrival Time: 07:20
Departure Time
Signature: [signature]

Is system operating upon arrival? YES upon departure? NO
If no, which alarm is signalled? ____

BIOSPARGE COMPRESSOR

VLS (Air/water Separator)

Compressor Temperature: ____ deg. F
Compressor Outlet Pressure: Zone 1 3.0 psi
Zone 2 5.0 psi
Zone 3 5.75 psi
Compressor Bleed Pressure: ____ psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially~~ open / Full open)

Maintenance

Lubrication (2 Points) - After every 10,000 operating hours
Internal Air Filters (2) - Changed half-yearly (Yes/No)
Air Intake Filter (1) - Changed half-yearly (Yes/No)
Blades - See O&M Manual
Couplings - See O&M Manual
Troubleshooting - See O&M Manual

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 17.8 hours
Valve 2 16.9 hours
Valve 3 16.5 hours
Compressor 51.2 hours

GENERAL MAINTENANCE

Electric Meter reading: ____ Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

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HDPE SUMP

Water Level: 23 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / Raised ____ feet)
Slice Gate Valve Setting: (~~Closed / Partially~~ open / Full open)
Noticable Odor: (~~Yes~~ / No)
PID Reading: ____ ppm
Air Sample Collected: (Yes/No)

Maintenance

Inspect float switch operation - Checked half-yearly (Yes/No)

BIOSPARGE WELLS

Operation Zone	*In Building* Well #	Valve Status (O,P,C)	Pressure (psi)	Flow Vel. [illegible]	*In Field* Pressure (psi
Zone 1	BW-03	OPEN	3.5		
Zone 1	BW-06		4.25		
Zone 1	BW-09		4.25		
Zone 1	BW-12		5.0		
Zone 1	BW-15		5.0		
Zone 1	BW-18		5.0		
Zone 2	BW-02		6.25		
Zone 2	BW-05		6.25		
Zone 2	BW-08		6.5		
Zone 2	BW-11		6.25		
Zone 2	BW-14		6.25		
Zone 2	BW-17		6.0		
Zone 3	BW-01		6.5		
Zone 3	BW-04		6.5		
Zone 3	BW-07		6.75		
Zone 3	BW-10		7.0		
Zone 3	BW-13		7.0		
Zone 3	BW-16		8.25		

NOTES:

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WUNSCH

Date of Site Visit: 11-19-02
Arrival Time: 10:00
Departure Time: 10:15
Signature: [signature]

Is system operating upon arrival? NO upon departure? NO
If no, which alarm is signalled? NO

BIOSPARGE COMPRESSOR

VLS (Air/water Separator)

Compressor Temperature: 96 deg. F
Compressor Outlet Pressure: Zone 1 4.0 psi
Zone 2 6.75 psi
Zone 3 6.5 psi
Compressor Bleed Pressure: 4.5 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)

Maintenance

Lubrication (2 Points) - After every 10,000 operating hours
Internal Air Filters (2) - Changed half-yearly (Yes/No)
Air Intake Filter (1) - Changed half-yearly (Yes/No)
Blades - See O&M Manual
Couplings - See O&M Manual
Troubleshooting - See O&M Manual

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 19.3 hours
Valve 2 18.3 hours
Valve 3 18.0 hours
Compressor 55.7 hours

GENERAL MAINTENANCE

Electric Meter reading: 07370 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

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HDPE SUMP

Water Level: 23 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / Raised ____ feet)
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)
PID Reading: ________ ppm
Air Sample Collected: (Yes/No)

Maintenance

Inspect float switch operation - Checked half-yearly (Yes/No)

BIOSPARGE WELLS

Operation Zone	*In Building* Well #	Valve Status (O,P,C)	Pressure (psi)	Flow Vel. (ft/min ...)	*In Field* Pressure (psi)
Zone 1	BW-03	OPEN	4.0		
Zone 1	BW-06		4.5		
Zone 1	BW-09		4.5		
Zone 1	BW-12		5.0		
Zone 1	BW-15		5.0		
Zone 1	BW-18		5.0		
Zone 2	BW-02		6.5		
Zone 2	BW-05		6.75		
Zone 2	BW-08		7.0		
Zone 2	BW-11		6.5		
Zone 2	BW-14		6.5		
Zone 2	BW-17		6.25		
Zone 3	BW-01		7.0		
Zone 3	BW-04		7.0		
Zone 3	BW-07		7.0		
Zone 3	BW-10		7.25		
Zone 3	BW-13		7.25		
Zone 3	BW-16		8.5		

NOTES:

OPER[illegible]ONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WUNSCH

Is system operating upon arrival? NO upon departure? NO
If no, which alarm is signalled? NO

Date of Site Visit: 11-20-02
Arrival Time: 13:45
Departure Time: 14:00

Signature: [signature]

BIOSPARGE COMPRESSOR

VLS (Air/water Separator)
Compressor Temperature: 94 deg. F
Compressor Outlet Pressure: Zone 1 4.0 psi
Zone 2 5.75 psi
Zone 3 6.5 psi
Compressor Bleed Pressure: 5.0 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)
Maintenance
Lubrication (2 Points) - After every 10,000 operating hours
Internal Air Filters (2) - Changed half-yearly (Yes/No)
Air Intake Filter (1) - Changed half-yearly (Yes/No)
Blades - See O&M Manual
Couplings - See O&M Manual
Troubleshooting - See O&M Manual

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 19.4 hours
Valve 2 18.4 hours
Valve 3 18.1 hours
Compressor 55.9 hours

GENERAL MAINTENANCE

Electric Meter reading: 07399 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

HDPE SUMP

Water Level: 23 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / Raised ___ feet)
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)
PID Reading: _____ ppm
Air Sample Collected: (Yes/No)
Maintenance
Inspect float switch operation - Checked half-yearly (Yes/No)

BIOSPARGE WELLS

Operation Zone	Well # (*In Building*)	Valve Status (O,P,C)	Pressure (psi) (*In Building*)	Flow Vel. (f/min)	Pressure (psi) (*In Field*)
Zone 1	BW-03	OPEN	4.0		
Zone 1	BW-06		4.5		
Zone 1	BW-09		4.5		
Zone 1	BW-12		5.0		
Zone 1	BW-15		5.0		
Zone 1	BW-18		5.0		
Zone 2	BW-02		6.0		
Zone 2	BW-05		6.25		
Zone 2	BW-08		6.5		
Zone 2	BW-11		6.0		
Zone 2	BW-14		6.25		
Zone 2	BW-17		6.0		
Zone 3	BW-01		7.0		
Zone 3	BW-04		7.0		
Zone 3	BW-07		7.0		
Zone 3	BW-10		7.25		
Zone 3	BW-13		7.0		
Zone 3	BW-16		8.25		

NOTES:

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OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: Jeff Wunsch

Date of Site Visit: 11-21-2002
Arrival Time: 08:55
Departure Time 09:10

Signature:

Is system operating upon arrival? NO upon departure? NO
If no, which alarm is signalled?

BIOSPARGE COMPRESSOR

VLS (Air/water Separator)
Compressor Temperature: 106 deg. F
Compressor Outlet Pressure: Zone 1 3.75 psi
Zone 2 5.25 psi
Zone 3 6.0 psi
Compressor Bleed Pressure: 3.5 psi
Air Bleed valve status: ~~(Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed~~ / ~~Partially open~~ / Full open)
Maintenance
Lubrication (2 Points) - After every 10,000 operating hours
Internal Air Filters (2) - Changed half-yearly (Yes/No)
Air Intake Filter (1) - Changed half-yearly (Yes/No)
Blades - See O&M Manual
Couplings - See O&M Manual
Troubleshooting - See O&M Manual

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 28.4 hours
Valve 2 19.3 hours
Valve 3 19.2 hours
Compressor 58.9 hours

GENERAL MAINTENANCE

Electric Meter reading: 07453 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NO

HDPE SUMP

Water Level: 23 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / Raised ___ feet)
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)
PID Reading: _____ ppm
Air Sample Collected: (Yes/No)
Maintenance
Inspect float switch operation - Checked half-yearly (Yes/No)

BIOSPARGE WELLS

Operation Zone	In Building: Well #	Valve Status (O,P,C)	Pressure (psi)	Flow Vel. (10 min ave.)	In Field: Pressure (psi)
Zone 1	BW-03	OPEN	4.0		
Zone 1	BW-06		4.5		
Zone 1	BW-09		4.5		
Zone 1	BW-12		5.0		
Zone 1	BW-15		5.0		
Zone 1	BW-18		5.0		
Zone 2	BW-02		6.0		
Zone 2	BW-05		6.0		
Zone 2	BW-08		6.5		
Zone 2	BW-11		6.0		
Zone 2	BW-14		6.0		
Zone 2	BW-17		6.0		
Zone 3	BW-01		6.75		
Zone 3	BW-04		6.75		
Zone 3	BW-07		6.75		
Zone 3	BW-10		7.0		
Zone 3	BW-13		7.0		
Zone 3	BW-16		8.25		

NOTES:

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OPE. TIONS & MAINTENANCE LOG

Site Name: Compmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: Jeff Wunsch

Is system operating upon arrival? YES upon departure? NO
If no, which alarm is signalled? _____

BIOSPARGE COMPRESSOR

VLS (Air/water Separator)
Compressor Temperature: 115 deg. F
Compressor Outlet Pressure: Zone 1 2.5 psi
Zone 2 4.5 psi
Zone 3 5.5 psi
Compressor Bleed Pressure: <1 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)
Maintenance
Lubrication (2 Points) - After every 10,000 operating hours
Internal Air Filters (2) - Changed half-yearly (Yes/No)
Air Intake Filter (1) - Changed half-yearly (Yes/No)
Blades - See O&M Manual
Couplings - See O&M Manual
Troubleshooting - See O&M Manual

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 21.9 hours
Valve 2 20.8 hours
Valve 3 20.5 hours
Compressor 63.1 hours

GENERAL MAINTENANCE

Electric Meter reading: 07482 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NO

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Date of Site Visit: 11-22-2002
Arrival Time: 0814O
Departure Time 0910S

Signature: [signature]

HDPE SUMP

Water Level: 23 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / Raised ___ feet)
Slice Gate Valve Setting: (~~Closed / Partially~~ open / Full open)
Noticable Odor: (~~Yes~~ / No)
PID Reading: _____ ppm
Air Sample Collected: (Yes/No)
Maintenance
Inspect float switch operation - Checked half-yearly (Yes/No)

BIOSPARGE WELLS

	In Building				*In Field*
Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi)	Flow Vel. (f/min not)	Pressure (psi)
Zone 1	BW-03	OPEN	3.75		
Zone 1	BW-06		4.25		
Zone 1	BW-09		4.25		
Zone 1	BW-12		5.0		
Zone 1	BW-15		5.0		
Zone 1	BW-18		4.75		
Zone 2	BW-02		6.25		
Zone 2	BW-05		6.5		
Zone 2	BW-08		6.5		
Zone 2	BW-11		6.25		
Zone 2	BW-14		6.25		
Zone 2	BW-17		6.0		
Zone 3	BW-01		7.25		
Zone 3	BW-04		7.0		
Zone 3	BW-07		7.0		
Zone 3	BW-10		7.25		
Zone 3	BW-13		7.25		
Zone 3	BW-16		8.5		

NOTES:

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WUNSCH

Is System operating upon arrival? NO upon departure NO
If no, which alarm is signalled? _____

Date of Site Visit: 11-25-02
Arrival Time: 12:36
Departure Time: 13:05

Signature: [signature]

HDPE SUMP
Water Level: 23 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / Raised ____fee
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE COMPRESSOR

Compressor Temperature: 98 deg. F
Compressor Outlet Pressure: Zone 1 4.0 psi
Zone 2 5.75 psi
Zone 3 7.25 psi
Compressor Bleed Pressure: ZONE 3 5.5 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)

COMPRESSOR OVERVIEW
Cumulative Run Hours: Valve 1 26.4 hours
Valve 2 25.0 hours
Valve 3 24.6 hours
Compressor 76.6 hours

GENERAL MAINTENANCE
Electric Meter reading: 07586 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

NOTES:

ATTENTION - GLENN LUKE

BIOSPARGE WELLS

Operation Zone	Well #	In Building Valve Status (O,P,C)	Pressure (psi)
Zone 1	BW-03	OPEN	4.0
Zone 1	BW-06	C	4.5
Zone 1	BW-09	C	4.5
Zone 1	BW-12		5.0
Zone 1	BW-15		5.0
Zone 1	BW-18		5.0
Zone 2	BW-02		6.0
Zone 2	BW-05		6.25
Zone 2	BW-08		6.5
Zone 2	BW-11		6.0
Zone 2	BW-14		6.25
Zone 2	BW-17		6.0
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.75
[illegible]	[illegible]		7.75
[illegible]	[illegible]		8.75

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WUNSCH

Date of Site Visit: 11-26-02
Arrival Time: 07:30
Departure Time: 07:55

Signature: [signature]

Is System operating upon arrival? NO upon departure NO
If no, which alarm is signalled? _____

BIOSPARGE COMPRESSOR

Compressor Temperature: 104 deg. F
Compressor Outlet Pressure: Zone 1 4.75 psi
Zone 2 6.0 psi
Zone 3 7.5 psi
Compressor Bleed Pressure: ~~Zone 3~~ 5.5 psi PARTIALLY
Air Bleed valve status: (~~Closed / Partially open~~ / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 27.5 hours
Valve 2 26.0 hours
Valve 3 25.6 hours
Compressor 79.1 hours

GENERAL MAINTENANCE

Electric Meter reading: 07670 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

NOTES:

ATTENTION - GLENN LUKE

HDPE SUMP
Water Level: 23¼ in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ ____ fee
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	In Building Valve Status (O,P,C)	Pressure (psi)
Zone 1	BW-03	OPEN	4.0
Zone 1	BW-06		4.5
Zone 1	BW-09		4.5
Zone 1	BW-12		5.0
Zone 1	BW-15		5.0
Zone 1	BW-18		5.0
Zone 2	BW-02		5.75
Zone 2	BW-05		6.0
Zone 2	BW-08		6.25
Zone 2	BW-11		5.75
Zone 2	BW-14		6.0
Zone 2	BW-17		5.75
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.75
[illegible]	[illegible]		7.5
[illegible]	[illegible]		8.75

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WUNSCH

Is System operating upon arrival? NO upon departure NO
If no, which alarm is signalled? _____

BIOSPARGE COMPRESSOR

Compressor Temperature: 106 deg. F
Compressor Outlet Pressure: Zone 1 4.25 psi
Zone 2 5.5 psi
Zone 3 7.0 psi
Compressor Bleed Pressure: ZONE 3 4.5 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed~~ / ~~Partially open~~ / Full open)

COMPRESSOR OVERVIEW
Cumulative Run Hours: Valve 1 29.1 hours
Valve 2 27.5 hours
Valve 3 27.1 hours
Compressor 83.6 hours

GENERAL MAINTENANCE
Electric Meter reading: 07726 Kw-hrs
Check Operation of Heaters/Fans: GOOD
Noticable Odors Outside Building: NONE

NOTES:

ATTENTION - GLENN LUKE

Date of Site Visit: 11-27-02
Arrival Time: 13:35
Departure Time: 14:00

Signature: [signature]

HDPE SUMP
Water Level: 23 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~) fee
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	In Building Valve Status (O,P,C)	Pressure (psi)
Zone 1	BW-03	OPEN	4.0
Zone 1	BW-06		4.5
Zone 1	BW-09		4.5
Zone 1	BW-12		5.0
Zone 1	BW-15		5.0
Zone 1	BW-18		5.0
Zone 2	BW-02		5.75
Zone 2	BW-05		6.0
Zone 2	BW-08		6.25
Zone 2	BW-11		5.75
Zone 2	BW-14		6.0
Zone 2	BW-17		5.75
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.75
[illegible]	[illegible]		7.5
[illegible]	[illegible]		8.75

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WUNSCH

Is System operating upon arrival? NO upon departure NO
If no, which alarm is signalled? ____

Date of Site Visit: 12-4-2002
Arrival Time: 09:35
Departure Time: 10:00

Signature: [signature]

HDPE SUMP

Water Level: 23 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ ____ fee
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: ~~(Yes /~~ No)

BIOSPARGE COMPRESSOR

Compressor Temperature: 112 deg. F
Compressor Outlet Pressure: Zone 1 4.5 psi
Zone 2 5.5 psi
Zone 3 7.0 psi
Compressor Bleed Pressure: ZONE 3 3.5 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: ~~(Closed~~ / ~~Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 38.7 hours
Valve 2 37.0 hours
Valve 3 36.4 hours
Compressor 112.1 hours

GENERAL MAINTENANCE

Electric Meter reading: 08018 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

BIOSPARGE WELLS

Operation Zone	Well #	In Building Valve Status (O,P,C)	Pressure (psi)
Zone 1	BW-03	OPEN	4.0
Zone 1	BW-06		4.5
Zone 1	BW-09		4.5
Zone 1	BW-12		5.0
Zone 1	BW-15		5.0
Zone 1	BW-18		5.0
Zone 2	BW-02		5.5
Zone 2	BW-05		6.0
Zone 2	BW-08		6.0
Zone 2	BW-11		5.5
Zone 2	BW-14		6.0
Zone 2	BW-17		5.5
[redacted]			7.5
[redacted]			7.5
[redacted]			7.5
[redacted]			8.0
[redacted]			7.5
[redacted]			9.0

NOTES:

ATTENTION - GLENN LUKE

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: Jeff Wunsch

Is System operating upon arrival? No upon departure NO
If no, which alarm is signalled? _____

BIOSPARGE COMPRESSOR

Compressor Temperature: 104 deg. F
Compressor Outlet Pressure: Zone 1 4.0 psi
Zone 2 5.0 psi
Zone 3 7.5 psi
Compressor Bleed Pressure: Zone 3 5.0 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed~~ / ~~Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 48.8 hours
Valve 2 47.0 hours
Valve 3 46.1 hours
Compressor 141.8 hours

GENERAL MAINTENANCE

Electric Meter reading: 18342 Kw-hrs
Check Operation of Heaters/Fans: Good
Noticable Odors Outside Building: NONE

NOTES:

ATTENTION - GLENN LUKE

Date of Site Visit: 12-11-02
Arrival Time: 13:15
Departure Time: 13:40

Signature: [signature]

HDPE SUMP

Water Level: 23 1/4 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ ____fee
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	In Building Valve Status (O,P,C)	Pressure (psi)
Zone 1	BW-03	OPEN	4.0
Zone 1	BW-06		4.5
Zone 1	BW-09		4.5
Zone 1	BW-12		5.0
Zone 1	BW-15		5.0
Zone 1	BW-18		5.0
Zone 2	BW-02		5.5
Zone 2	BW-05		5.5
Zone 2	BW-08		6.0
Zone 2	BW-11		5.5
Zone 2	BW-14		5.5
Zone 2	BW-17		5.5
[illegible]	[illegible]		8.0
[illegible]	[illegible]		7.5
[illegible]	[illegible]		8.0
[illegible]	[illegible]		8.0
[illegible]	[illegible]		8.0
[illegible]	[illegible]		8.0

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: Jeff Wunsch

Is System operating upon arrival? No upon departure No
If no, which alarm is signalled? _____

BIOSPARGE COMPRESSOR

Compressor Temperature: 90 deg. F
Compressor Outlet Pressure: Zone 1 4.5 psi
Zone 2 6.0 psi
Zone 3 8.0 psi
Compressor Bleed Pressure: ~~Zone~~ 3 6.0 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed~~ / ~~Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 56.8 hours
Valve 2 54.9 hours
Valve 3 54.0 hours
Compressor 165.8 hours

GENERAL MAINTENANCE

Electric Meter reading: 08553 Kw-hrs
Check Operation of Heaters/Fans: Good
Noticable Odors Outside Building: None

NOTES: Met with Tech.

ATTENTION - GLENN LUKE

Date of Site Visit: 12-17-02
Arrival Time: 0847
Departure Time: 0911?

Signature: [signature]

HDPE SUMP

Water Level: 23 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ ____ fee
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	In Building Valve Status (O,P,C)	Pressure (psi)
Zone 1	BW-03	OPEN	4.0
Zone 1	BW-06		4.5
Zone 1	BW-09		4.5
Zone 1	BW-12		5.0
Zone 1	BW-15		5.0
Zone 1	BW-18		5.0
Zone 2	BW-02		6.0
Zone 2	BW-05		6.0
Zone 2	BW-08		6.0
Zone 2	BW-11		6.0
Zone 2	BW-14		6.0
Zone 2	BW-17		6.0
[illegible]	[illegible]		8.0
[illegible]	[illegible]		8.0
[illegible]	[illegible]		8.0
[illegible]	[illegible]		8.0
[illegible]	[illegible]		8.0
[illegible]	[illegible]		8.0

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OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: Tim Federer

Is System operating upon arrival? YES upon departure YES
If no, which alarm is signalled? _____

BIOSPARGE COMPRESSOR

Compressor Temperature: 100 deg. F
Compressor Outlet Pressure: Zone 1 3.75 psi
Zone 2 5 psi
Zone 3 7 psi
Compressor Bleed Pressure: 5 psi
Air Bleed valve status: (Closed / (Partially open) / Full open)
Air Outlet valve status: (Closed / Partially open / (Full open))

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 59.9 hours
Valve 2 57.9 hours
Valve 3 56.6 hours
Compressor 174.5 hours

GENERAL MAINTENANCE

Electric Meter reading: 18630 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NO

NOTES:

ATTE''TION - GLENN LUKE

Date of Site Visit: 12-19-02
Arrival Time: 14:00
Departure Time: 14:30

Signature: T. Fed

HDPE SUMP

Water Level: 22 5/8" in. (Depth in Inches)
High Level Float Switch Setting (Full Depth) / Raised ___ fee
Slice Gate Valve Setting: (Closed / Partially open / (Full open))
Noticable Odor: (Yes / (No))

BIOSPARGE WELLS

Operation Zone	Well #	In Building Valve Status (O,P,C)	Pressure (psi)
Zone 1	BW-03	O	3.75
Zone 1	BW-06	O	4.25
Zone 1	BW-09	O	4.25
Zone 1	BW-12	O	5
Zone 1	BW-15	O	5
Zone 1	BW-18	O	5
Zone 2	BW-02	O	5.5
Zone 2	BW-05	O	5.5
Zone 2	BW-08	O	6
Zone 2	BW-11	O	5.5
Zone 2	BW-14	O	5.75
Zone 2	BW-17	O	5.5
[illegible]	[illegible]	O	7.75
[illegible]	[illegible]	O	7.5
[illegible]	[illegible]	O	7.75
[illegible]	[illegible]	O	8
[illegible]	[illegible]	O	8
[illegible]	[illegible]	O	8

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: TIM FEDERER

Is System operating upon arrival? YES upon departure ____
If no, which alarm is signalled? ____

Date of Site Visit: 12-26-02
Arrival Time: 13:55
Departure Time: 14:20

Signature: T. Feder

BIOSPARGE COMPRESSOR

Compressor Temperature: 112 deg. F #3
Compressor Outlet Pressure: Zone 1 4 psi
Zone 2 5 psi
Zone 3 7 psi
Compressor Bleed Pressure: 4 psi #3
Air Bleed valve status: (Closed / (Partially open) / Full open)
Air Outlet valve status: (Closed / Partially open / (Full open))

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 70 hours
Valve 2 67.9 hours
Valve 3 66.3 hours
Compressor 204.2 hours

GENERAL MAINTENANCE

Electric Meter reading: 08927 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

NOTES:

ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 22 5/8 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth) / Raised ____ fee
Slice Gate Valve Setting: (Closed / Partially open / (Full open))
Noticable Odor: (Yes / (No))

BIOSPARGE WELLS

Operation Zone	Well #	In Building Valve Status (O,P,C)	Pressure (psi)
Zone 1	BW-03	OPEN	3.75
Zone 1	BW-06		4.25
Zone 1	BW-09		4.25
Zone 1	BW-12		4.75
Zone 1	BW-15		4.75
Zone 1	BW-18		4.75
Zone 2	BW-02		5.5
Zone 2	BW-05		5.5
Zone 2	BW-08		5.75
Zone 2	BW-11		5.5
Zone 2	BW-14		5.25
Zone 2	BW-17		5.5
[illegible]			7.75
[illegible]			7.5
[illegible]			7.5
[illegible]			7.75
[illegible]			7.75
[illegible]			7.75

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WUNSCH

Is System operating upon arrival? NO upon departure NO
If no, which alarm is signalled? ____

Date of Site Visit: 1-3-03
Arrival Time: 12:50
Departure Time: 13:10

Signature: [signature]

BIOSPARGE COMPRESSOR

Compressor Temperature: 110 deg. F
Compressor Outlet Pressure: Zone 1 3.5 psi
Zone 2 4.5 psi
Zone 3 7.0 psi
Compressor Bleed Pressure: Zone 3 4.0 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed~~ / ~~Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 81.6 hours
Valve 2 79.2 hours
Valve 3 77.3 hours
Compressor 238.1 hours

GENERAL MAINTENANCE

Electric Meter reading: 09256 Kw-hrs
Check Operation of Heaters/Fans: GOOD
Noticable Odors Outside Building: NONE

NOTES:

ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 22 3/4 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ ____ fee
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	In Building Valve Status (O,P,C)	Pressure (psi)
Zone 1	BW-03	OPEN	3.5
Zone 1	BW-06		4.0
Zone 1	BW-09		4.0
Zone 1	BW-12		4.5
Zone 1	BW-15		4.5
Zone 1	BW-18		4.5
Zone 2	BW-02		5.5
Zone 2	BW-05		5.5
Zone 2	BW-08		6.0
Zone 2	BW-11		5.5
Zone 2	BW-14		5.5
Zone 2	BW-17		5.5
[redacted]			7.5
[redacted]			7.5
[redacted]			7.5
[redacted]			8.0
[redacted]			7.5
[redacted]			7.5

OPERATIONS & MAINTENANCE LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: JEFF WURSCH

Is System operating upon arrival? NO upon departure NO
If no, which alarm is signalled? ____________________

BIOSPARGE COMPRESSOR

Compressor Temperature: 110° deg. F
Compressor Outlet Pressure: Zone 1 3.0 psi
Zone 2 4.5 psi
Zone 3 6.5 psi
Compressor Bleed Pressure: ZONE 3 4.0 psi
Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed~~ / ~~Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 88.7 hours
Valve 2 86.1 hours
Valve 3 84.3 hours
Compressor 259.1 hours

GENERAL MAINTENANCE

Electric Meter reading: 09458 Kw-hrs
Check Operation of Heaters/Fans: GOOD
Noticable Odors Outside Building: NONE

NOTES:

ATTENTION - GLENN LUKE

Date of Site Visit: 1-8-03
Arrival Time: 12:55
Departure Time: 13:15

Signature: [signature]

HDPE SUMP

Water Level: 22 1/2 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ ____ fee
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	In Building Valve Status (O,P,C)	Pressure (psi)
Zone 1	BW-03	OPEN	3.5
Zone 1	BW-06		4.0
Zone 1	BW-09		4.0
Zone 1	BW-12		4.5
Zone 1	BW-15		4.5
Zone 1	BW-18		4.5
Zone 2	BW-02		5.5
Zone 2	BW-05		5.5
Zone 2	BW-08		5.5
Zone 2	BW-11		5.5
Zone 2	BW-14		5.5
Zone 2	BW-17		5.5
[redacted]			7.5
[redacted]			7.5
[redacted]			7.5
[redacted]			7.5
[redacted]			7.5
[redacted]			7.5

OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Is System operating upon arrival? YES upon departure YES
If no, which alarm is signalled? _____

Operator: TIM FEDERER
Date of Site Visit: 1-22-03
Arrival Time: 13:50
Departure Time: 14:15

Signature: Tim Federer

BIOSPARGE COMPRESSOR

Compressor Temperature: 102 deg. F.
Compressor Outlet Pressure: Zone 1 4.25 psi; Zone 2 5.50 psi; Zone 3 8 psi
Compressor Bleed Pressure: Zone 1 3 psi; Zone 2 3.75 psi; Zone 3 5.50 psi

Air Bleed valve status: (Closed / (Partially open) / Full open)
Air Outlet valve status: (Closed / Partially open / (Full open))

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 108.8 hours; Valve 2 106.2 hours; Valve 3 103.6 hours; Compressor: 318.6 hours

GENERAL MAINTENANCE

Electric Meter reading: 10223 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

NOTES: _____

ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 22 3/8 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / Raised _____ ft)
Slice Gate Valve Setting: (Closed / Partially open / (Full open))
Noticable Odor: (Yes / (No))

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	OPEN	3.75
Zone 1	BW-06		4.25
Zone 1	BW-09		4.25
Zone 1	BW-12		4.75
Zone 1	BW-15		4.75
Zone 1	BW-18		4.75
Zone 2	BW-02		5.25
Zone 2	BW-05		5.50
Zone 2	BW-08		5.75
Zone 2	BW-11		5.50
Zone 2	BW-14		5.75
Zone 2	BW-17		5.50
[illegible]	[illegible]		8
[illegible]	[illegible]		7.75
[illegible]	[illegible]		8
[illegible]	[illegible]		8
[illegible]	[illegible]		8
[illegible]	[illegible]		8

OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Is System operating upon arrival? NO upon departure NO
If no, which alarm is signalled? _____

Operator: JEFF WUNSCH
Date of Site Visit: 1-29-03
Arrival Time: 13:30
Departure Time: 13:50

Signature: [signature]

BIOSPARGE COMPRESSOR

Compressor Temperature: 111 deg. F.

Compressor Outlet Pressure:	Zone 1	4.0 psi
	Zone 2	5.0 psi
	Zone 3	7.0 psi
Compressor Bleed Pressure:	Zone 1	2.0 psi
	Zone 2	2.5 psi
	Zone 3	4.0 psi

Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours:	Valve 1	113.6 hours
	Valve 2	111.1 hours
	Valve 3	107.6 hours
	Compressor:	232.4 hours

GENERAL MAINTENANCE

Electric Meter reading: 10734 Kw-hrs
Check Operation of Heaters/Fans: GOOD
Noticable Odors Outside Building: NONE

NOTES: _____

ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 22 1/4 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ _____ ft)
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	OPEN	3.5
Zone 1	BW-06		4.0
Zone 1	BW-09		4.0
Zone 1	BW-12		4.5
Zone 1	BW-15		5.0
Zone 1	BW-18		4.5
Zone 2	BW-02		5.0
Zone 2	BW-05		5.5
Zone 2	BW-08		5.5
Zone 2	BW-11		5.5
Zone 2	BW-14		5.5
Zone 2	BW-17		5.6
[illegible]	[illegible]		7.5 (6.8)
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		8.0
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5

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OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Is System operating upon arrival? NO upon departure NO
If no, which alarm is signalled? _____

Operator: Jeff Wunsch
Date of Site Visit: 2-5-03
Arrival Time: 12:35
Departure Time: 12:50

Signature: [signature]

BIOSPARGE COMPRESSOR

Compressor Temperature: 109 deg. F.
Compressor Outlet Pressure: Zone 1 4.0 psi; Zone 2 5.0 psi; Zone 3 8.0 psi
Compressor Bleed Pressure: Zone 1 2.0 psi; Zone 2 3.0 psi; Zone 3 5.0 psi

Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed~~ / ~~Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 123.7 hours; Valve 2 121.1 hours; Valve 3 117.3 hours; Compressor: 362.1 hours

GENERAL MAINTENANCE

Electric Meter reading: 11040 Kw-hrs
Check Operation of Heaters/Fans: GOOD
Noticable Odors Outside Building: NONE

NOTES: _____
ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 22.5 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ _____ ft)
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	OPEN	3.5
Zone 1	BW-06		4.0
Zone 1	BW-09		4.0
Zone 1	BW-12		4.75
Zone 1	BW-15		4.75
Zone 1	BW-18		4.5
Zone 2	BW-02		5.25
Zone 2	BW-05		5.5
Zone 2	BW-08		5.75
Zone 2	BW-11		5.5
Zone 2	BW-14		5.5
Zone 2	BW-17		5.5
[redacted]	[redacted]		8.0
[redacted]	[redacted]		8.0
[redacted]	[redacted]		8.0
[redacted]	[redacted]		8.5
[redacted]	[redacted]		8.5
[redacted]	[redacted]		8.5

OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: TIM FEDERER
Date of Site Visit: 2-13-03
Arrival Time: 7:55
Departure Time: 8:15
Signature: T. Feder

Is System operating upon arrival? YES upon departure YES
If no, which alarm is signalled? ______

BIOSPARGE COMPRESSOR

Compressor Temperature: 102 deg. F.

Compressor Outlet Pressure:	Zone 1	4.75	psi
	Zone 2	5.75	psi
	Zone 3	8	psi
Compressor Bleed Pressure:	Zone 1	4	psi
	Zone 2	4.5	psi
	Zone 3	6.25	psi

Air Bleed valve status: (Closed / (Partially open) / Full open)
Air Outlet valve status: (Closed / Partially open / (Full open))

COMPRESSOR OVERVIEW

Cumulative Run Hours:	Valve 1	134.7	hours
	Valve 2	132	hours
	Valve 3	127.8	hours
	Compressor:	394.5	hours

GENERAL MAINTENANCE

Electric Meter reading: 11491 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

NOTES: ______

ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 22 1/4 in. (Depth in Inches)
High Level Float Switch Setting: ((Full Depth) / Raised ____ ft)
Slice Gate Valve Setting: (Closed / Partially open / (Full open))
Noticable Odor: (Yes / (No))

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	OPEN	3.75
Zone 1	BW-06		4.25
Zone 1	BW-09		4.25
Zone 1	BW-12		4.75
Zone 1	BW-15		4.75
Zone 1	BW-18		4.75
Zone 2	BW-02		5.25
Zone 2	BW-05		5.5
Zone 2	BW-08		5.75
Zone 2	BW-11		5.5
Zone 2	BW-14		5.5
Zone 2	BW-17		5.5
[redacted]	[redacted]		7.75
[redacted]	[redacted]		7.5
[redacted]	[redacted]		7.5
[redacted]	[redacted]		7.75
[redacted]	[redacted]		7.75
[redacted]	[redacted]		7.75

OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Is System operating upon arrival? NO upon departure NO
If no, which alarm is signalled? _____

Operator: JEFF WUNSCH
Date of Site Visit: 2-19-03
Arrival Time: 12:25
Departure Time: 12:40

Signature: [signature]

BIOSPARGE COMPRESSOR

Compressor Temperature: 106 deg. F.
Compressor Outlet Pressure: Zone 1 4.5 psi; Zone 2 5.5 psi; Zone 3 7.5 psi
Compressor Bleed Pressure: Zone 1 4.0 psi; Zone 2 4.5 psi; Zone 3 5.5 psi

Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed~~ / ~~Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 143.3 hours; Valve 2 140.7 hours; Valve 3 136.1 hours; Compressor: 420.0 hours

GENERAL MAINTENANCE

Electric Meter reading: 11816 Kw-hrs
Check Operation of Heaters/Fans: GOOD
Noticable Odors Outside Building: NONE

NOTES: _____
ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 22 1/8 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ _____ ft)
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	OPEN	3.75
Zone 1	BW-06		4.0
Zone 1	BW-09		4.0
Zone 1	BW-12		4.75
Zone 1	BW-15		4.75
Zone 1	BW-18		4.75
Zone 2	BW-02		5.25
Zone 2	BW-05		5.5
Zone 2	BW-08		5.5
Zone 2	BW-11		5.25
Zone 2	BW-14		5.5
Zone 2	BW-17		5.25
[redacted]			7.5
			7.5
			7.5
			7.75
			7.75
			7.75

OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Is System operating upon arrival? No upon departure No
If no, which alarm is signalled? _____

Operator: Jeff Wunsch
Date of Site Visit: 02-26-03
Arrival Time: 13:55
Departure Time: 14:20
Signature: [signature]

BIOSPARGE COMPRESSOR

Compressor Temperature: 109 deg. F.
Compressor Outlet Pressure: Zone 1 4.5 psi; Zone 2 5.5 psi; Zone 3 7.5 psi
Compressor Bleed Pressure: Zone 1 3.5 psi; Zone 2 4.0 psi; Zone 3 5.0 psi

Air Bleed valve status: ~~(Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed~~ / ~~Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 153.4 hours; Valve 2 150.7 hours; Valve 3 145.8 hours; Compressor: 449.8 hours

GENERAL MAINTENANCE

Electric Meter reading: 12155 Kw-hrs
Check Operation of Heaters/Fans: Good
Noticable Odors Outside Building: None

NOTES: _____

ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 2 3/4 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ ____ ft)
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	OPEN	3.75
Zone 1	BW-06		4.0
Zone 1	BW-09		4.25
Zone 1	BW-12		4.75
Zone 1	BW-15		4.75
Zone 1	BW-18		4.75
Zone 2	BW-02		5.5
Zone 2	BW-05		5.5
Zone 2	BW-08		5.75
Zone 2	BW-11		5.5
Zone 2	BW-14		5.5
Zone 2	BW-17		5.25
[illegible]	[illegible]		7.75
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		8.0
[illegible]	[illegible]		7.75
[illegible]	[illegible]		7.75

WPSC SHEBOYGAN OP

OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Is System operating upon arrival? NO upon departure NO
If no, which alarm is signalled? _____

Operator: JERR WUNSCH
Date of Site Visit: ~~13100~~ 03/05/03
Arrival Time: 13:00
Departure Time: 13:30

Signature: [signature]

BIOSPARGE COMPRESSOR

Compressor Temperature: 110 deg. F.
Compressor Outlet Pressure: Zone 1 5,0 psi; Zone 2 5,0 psi; Zone 3 7,25 psi
Compressor Bleed Pressure: Zone 1 3,0 psi; Zone 2 3,5 psi; Zone 3 4,5 psi

Air Bleed valve status: (~~Closed~~ / Partially open ~~/ Full open~~)
Air Outlet valve status: ~~(Closed / Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 163,4 hours; Valve 2 160,7 hours; Valve 3 155,4 hours; Compressor: 479,5 hours

GENERAL MAINTENANCE

Electric Meter reading: 12494 Kw-hrs
Check Operation of Heaters/Fans: GOOD
Noticable Odors Outside Building: NONE

NOTES: WILL READ 1ST WED. OF MONTH
ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 2 3/4 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ ____ ft)
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	OPEN	3,5
Zone 1	BW-06		4,0
Zone 1	BW-09		4,0
Zone 1	BW-12		4,5
Zone 1	BW-15		4,75
Zone 1	BW-18		4,5
Zone 2	BW-02		5,0
Zone 2	BW-05		5,5
Zone 2	BW-08		5,5
Zone 2	BW-11		5,25
Zone 2	BW-14		5,5
Zone 2	BW-17		5,25
[redacted]			7,75
[redacted]			7,5
[redacted]			7,75
[redacted]			8,0
[redacted]			7,75
[redacted]			7,75

OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Is System operating upon arrival? Yes upon departure Yes
If no, which alarm is signalled? _____

Operator: Tim Fedderer
Date of Site Visit: 4-2-03
Arrival Time: 14:00
Departure Time: 14:20
Signature: T. Fedderer

BIOSPARGE COMPRESSOR

Compressor Temperature: 108 deg. F.
Compressor Outlet Pressure: Zone 1 5 psi; Zone 2 5.5 psi; Zone 3 7.75 psi
Compressor Bleed Pressure: Zone 1 4 psi; Zone 2 4.25 psi; Zone 3 6 psi

Air Bleed valve status: (Closed / (Partially open) / Full open)
Air Outlet valve status: (Closed / Partially open / (Full open))

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 202.3 hours; Valve 2 199.2 hours; Valve 3 193.9 hours; Compressor: 595.4 hours

GENERAL MAINTENANCE

Electric Meter reading: 13529 Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

NOTES: _____
ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 21 1/2 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth) / Raised ft)
Slice Gate Valve Setting: (Closed / Partially open / (Full open))
Noticable Odor: (Yes / (No))

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	OPEN	4.25
Zone 1	BW-06		4.75
Zone 1	BW-09		4.75
Zone 1	BW-12		5.25
Zone 1	BW-15		5.25
Zone 1	BW-18		5.25
Zone 2	BW-02		6.25
Zone 2	BW-05		5.50
Zone 2	BW-08		5.75
Zone 2	BW-11		5.50
Zone 2	BW-14		5.75
Zone 2	BW-17		5.50
[illegible]	[illegible]		7.75
[illegible]	[illegible]		7.50
[illegible]	[illegible]		7.50
[illegible]	[illegible]		7.75
[illegible]	[illegible]		7.75
[illegible]	[illegible]		7.75

OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: Jeff Wunsch / Glenn Luke
Date of Site Visit: 6-26-03
Arrival Time: 09150
Departure Time: _____

Signature: _____

Is System operating upon arrival? No upon departure _____
If no, which alarm is signalled? _____

BIOSPARGE COMPRESSOR

Compressor Temperature: _____ deg. F.
Compressor Outlet Pressure: Zone 1 _____ psi
Zone 2 _____ psi
Zone 3 7 psi
Compressor Bleed Pressure: Zone 1 _____ psi
Zone 2 _____ psi
Zone 3 4 psi

Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: From Housing on top of Compressor
Large Inlet air filter - ?
no numbers
Valve 1 217,2 hours
Valve 2 214,2 hours
Valve 3 208,6 hours
Compressor: 639,9 hours

GENERAL MAINTENANCE

Electric Meter reading: _____ Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

NOTES: _____

ATTENTION - GLENN LUKE

mail
round Inlet Filter Ritetschle 731-142
- Compressed airfilter " 731-148

HDPE SUMP

Water Level: 21 1/4 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised _____ ft~~)
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	OPEN	
Zone 1	BW-06		
Zone 1	BW-09		
Zone 1	BW-12		
Zone 1	BW-15		
Zone 1	BW-18		
Zone 2	BW-02		
Zone 2	BW-05		
Zone 2	BW-08		
Zone 2	BW-11		
Zone 2	BW-14		
Zone 2	BW-17		
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5
[illegible]	[illegible]		7.5

00701 - Compressor Lo Press
00001 - Compressor Hi Temp
00002 System Fail

OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Is System operating upon arrival? N/O upon departure NO
If no, which alarm is signalled? _____

Operator: JEFF WOLNSCH
Date of Site Visit: 12-2-03
Arrival Time: 12:30
Departure Time: 13:50

Signature: [signature]

BIOSPARGE COMPRESSOR

Compressor Temperature: 113 deg. F.
Compressor Outlet Pressure: Zone 1 3,0 psi; Zone 2 4,25 psi; Zone 3 6 psi
Compressor Bleed Pressure: Zone 1 0 psi; Zone 2 0 psi; Zone 3 2,5 psi
Air Bleed valve status: (~~Closed / Partially open~~ / PARTIALLY OPEN / ~~Full open~~)
Air Outlet valve status: (~~Closed / Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 218.9 hours; Valve 2 215.8 hours; Valve 3 210.4 hours; Compressor: 645.1 hours

GENERAL MAINTENANCE

Electric Meter reading: _____ Kw-hrs
Check Operation of Heaters/Fans: OK
Noticable Odors Outside Building: NONE

NOTES: REPLACED FILTER 7-21-03 BACK ON-LINE
ATTENTION - GLENN LUKE

HDPE SUMP

Water Level: 21/2 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / Raised _____ ft)
Slice Gate Valve Setting: (~~Closed / Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	OPEN	3,5
Zone 1	BW-06		4,0
Zone 1	BW-09		4,0
Zone 1	BW-12		4,5
Zone 1	BW-15		4,5
Zone 1	BW-18		4,5
Zone 2	BW-02		4,75
Zone 2	BW-05		5,0
Zone 2	BW-08		5,0
Zone 2	BW-11		5,0
Zone 2	BW-14		5,0
Zone 2	BW-17		5,0
[illegible]	[illegible]		6,5
[illegible]	[illegible]		6,25
[illegible]	[illegible]		6,5
[illegible]	[illegible]		6,5
[illegible]	[illegible]		6,5
[illegible]	[illegible]		6,5

OPERATIONS LOG

Site Name: Campmarina / Worker's Water Steet Park
Project/Task Number: 1313/4.3
Site Location: 732 Water Street, Sheboygan, WI

Operator: Jeff Wunsch
Date of Site Visit: 12/18/03
Arrival Time: 11:10
Departure Time: 11:45

Is System operating upon arrival? No upon departure _____
If no, which alarm is signalled? _____

BIOSPARGE COMPRESSOR

Compressor Temperature: 114 deg. F.
Compressor Outlet Pressure: Zone 1 4.25 psi; Zone 2 5.0 psi; Zone 3 6.5 psi
Compressor Bleed Pressure: Zone 1 4.25 psi; Zone 2 5.0 psi; Zone 3 6.0 psi

Air Bleed valve status: (~~Closed~~ / Partially open / ~~Full open~~)
Air Outlet valve status: (~~Closed~~ / ~~Partially open~~ / Full open)

COMPRESSOR OVERVIEW

Cumulative Run Hours: Valve 1 241.4 hours; Valve 2 238.3 hours; Valve 3 232.6 hours; Compressor: 712.3 hours

GENERAL MAINTENANCE

Electric Meter reading: 16751 Kw-hrs
Check Operation of Heaters/Fans: Yes
Noticable Odors Outside Building: NO

NOTES: New outlet + bleed gauges
ATTENTION - SPIROS FAFALIOS

HDPE SUMP

Water Level: 21.25 in. (Depth in Inches)
High Level Float Switch Setting: (Full Depth / ~~Raised~~ ft)
Slice Gate Valve Setting: (~~Closed~~ / ~~Partially open~~ / Full open)
Noticable Odor: (~~Yes~~ / No)

BIOSPARGE WELLS

Operation Zone	Well #	Valve Status (O,P,C)	Pressure (psi) In Building
Zone 1	BW-03	O	3.5
Zone 1	BW-06		4.0
Zone 1	BW-09		4.0
Zone 1	BW-12		4.5
Zone 1	BW-15		4.5
Zone 1	BW-18		4.5
Zone 2	BW-02		5.0
Zone 2	BW-05		5.5
Zone 2	BW-08		5.5
Zone 2	BW-11		5.25
Zone 2	BW-14		5.5
Zone 2	BW-17		5.0
[redacted]			6.75
			6.5
			6.5
			6.75
			6.75
			6.75

FIELD NOTE SUMMARY

Project Number 1313 Task 4.0

Project Name WPSC Camp Marina, Sheboygan WI

Date/Time Onsite/ Time Offsite: December 22, 2003/11:30am/12:45pm

Work Scope: Containment System Condition Inspection

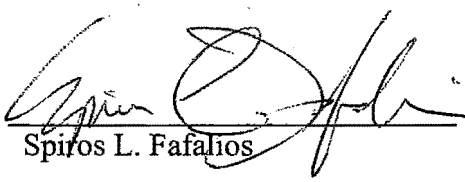
NRT Representatives: Spiros L. Fafalios

Weather: Sunny, lower to mid 40's (°F)

Equipment: Laser Level

Field Comments:

1. Surface covers for the monitoring wells, cleanouts and biosparge wells that were visible on the surface appeared to be intact. Monitoring wells MW-705, MW-709R, MW-701R,, and PZ-701 were inspected for integrity by opening well covers, inspecting the top of casing, and checking survey elevations. Two venting system cleanouts and one exterior (upgradient) drain cleanout were inspected for integrity and appeared to be in good condition. Biosparge building exterior is in good condition. Interior of the building was not observed, but is inspected frequently by Mr. Jeff Wunch, WPSC. Biosparge well cover BW-15 could not be located. BW-15 appeared to be located within the area of a landscape berm.
2. The cover above the geosynthetic cap has remained stable and has not shown any problems due to erosion or stability failure. Key location for inspection is cap area within Center Avenue Right of Way.
3. Overall, the site apperared in good condition. No surface erosion is evident. Grass or pavement covers the entire site. No settling of the cap or ponding of surface water was evident. Riprap appeared to be in good condition along the river.

SIGNATURE:  DATE: December 29, 2003

Spiros L. Fafalios

APPENDIX E

AIR SAMPLING ANALYTICAL REPORT

EN CHEM INC.

Corporate Office & Laboratory
1241 Bellevue Street, Suite 9 • Green Bay, WI 54302
920-469-2436 • Fax: 920-469-8827 • 800-7-ENCHEM
www.enchem.com

- Analytical Report -

Project Name : WPSC CAMP MARINA

Project Number : 1313

Client: NATURAL RESOURCE TECH

WI DNR LAB ID : 405132750

Sample No.	Field ID	Collection Date	Sample No.	Field ID	Collection Date
828289-001	SUMP AS-1	11/7/02			
828289-002	TRIP	11/7/02			

Please visit our Internet homepage at: www.enchem.com

The "Q" flag is present when a parameter has been detected below the LOQ. This indicates the results are qualified due to the uncertainty of the parameter concentration between the LOD and the LOQ.

Soil VOC detects are corrected for the total solids, unless otherwise noted.

I certify that the data contained in this Final Report has been generated and reviewed in accordance with approved methods and Laboratory Standard Operating Procedure. Exceptions, if any, are discussed in the accompanying sample comments. Release of this final report is authorized by Laboratory management, as is verified by the following signature. Reported results shall not be reproduced, except in full, without the written approval of the lab. The sample results relate only to the analytes of interest tested.

Approval Signature

11/16/02
Date

En Chem, Inc. Cooler Receipt Log

Batch No. 828289

Project Name or ID 313 No. of Coolers: 1 Temps: BOI

A. Receipt Phase: Date cooler was opened: 11/8/02 **By:** KP

1: Were samples received on ice? (Must be ≤ 6 C)	(YES)	NO[2]	
2. Was there a Temperature Blank?	YES	(NO)	
3: Were custody seals present and intact? (Record on COC)	YES	(NO)	
4: Are COC documents present?	(YES)	NO[2]	
5: Does this Project require quick turn around analysis?	YES	(NO)	
6: Is there any sub-work?	YES	(NO)	
7: Are there any short hold time tests?	YES	(NO)	
8: Are any samples nearing expiration of hold-time? (Within 2 days)	YES[1]	(NO)	Contacted by/Who
9: Do any samples need to be Filtered or Preserved in the lab?	YES[1]	(NO)	Contacted by/Who

B. Check-In Phase: Date samples were Checked-in: 11/8/02 **By:** KP

1: Were all sample containers listed on the COC received and intact?	(YES)	NO[2]	NA
2: Sign the COC as received by En Chem. Completed	(YES)	NO	
3: Do sample labels match the COC?	(YES)	NO[2]	
4: Check sample pH of preserved samples. (Not VOCs) Completed	YES	NO	(NA)
5: Do samples have correct chemical preservation?	(YES)	NO[2]	NA
6: Are dissolved parameters field filtered?	YES	NO[2]	(NA)
7: Are sample volumes adequate for tests requested?	(YES)	NO[2]	
8: Are VOC samples free of bubbles >6mm	YES	NO[2]	(NA)
9: Enter samples into logbook. Completed	(YES)	NO	
10: Place laboratory sample number on all containers and COC. Completed	(YES)	NO	
11: Complete Laboratory Tracking Sheet (LTS). Completed	YES	NO	(NA)
12: Start Nonconformance form.	YES	NO	(NA)
13: Initiate Subcontracting procedure. Completed	YES	NO	(NA)
14: Check laboratory sample number on all containers and COC.	(YES)	NO	NA

Short Hold-time tests:

48 Hours or less	7 days	Footnotes
Coliform (6 hrs)	Flashpoint	1 Notify proper lab group immediately.
Hexavalent Chromium (24 Hrs)	TSS	
BOD	Total Solids	2 Complete nonconformance memo.
Nitrite or Nitrate	TDS	
Low Level Mercury	Sulfide	
Ortho Phosphorus	Free Liquids	
Turbidity	Total Volatile Solids	
Surfactants	Aqueous Extractable Organics- ALL	
Sulfite	Unpreserved VOC's	
En Core Preservation	Ash	
Color		

Rev. 9/5/2001, Attachment to 1-REC-5.
Subject to QA Audit.

Reviewed by/date [illegible] 11/12/02

En Chem Inc.

1241 Bellevue Street
Green Bay, WI 54302
920-469-2436
800-7-ENCHEM
Fax: 920-469-8827

- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : SUMP AS-1
Lab Sample Number : 828289-001
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/13/02
Collection Date : 11/7/02
Matrix Type : AIR

Organic Results

BTEX - IMPINGER **Prep Method:** SW846 5030B **Prep Date:** 11/12/02 **Analyst:** JJB

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Toluene-d8	94				%Recov		11/12/02	SW846 8260B
Dibromofluoromethane	91				%Recov		11/12/02	SW846 8260B
4-Bromofluorobenzene	102				%Recov		11/12/02	SW846 8260B
Benzene	< 0.38	0.38	1.2		ug		11/12/02	SW846 8260B
Ethylbenzene	< 0.38	0.38	1.2		ug		11/12/02	SW846 8260B
Toluene	< 0.38	0.38	1.2		ug		11/12/02	SW846 8260B
Xylenes, -m, -p	< 0.38	0.38	1.2		ug		11/12/02	SW846 8260B
Xylene, -o	< 0.38	0.38	1.2		ug		11/12/02	SW846 8260B

En Chem Inc.

1241 Bellevue Street
Green Bay, WI 54302
920-469-2436
800-7-ENCHEM
Fax: 920-469-8827

- Analytical Report -

Project Name : WPSC CAMP MARINA
Project Number : 1313
Field ID : TRIP
Lab Sample Number : 828289-002
WI DNR LAB ID : 405132750

Client : NATURAL RESOURCE TECH
Report Date : 11/13/02
Collection Date : 11/7/02
Matrix Type : METHANOL

Organic Results

BTEX - METHANOL **Prep Method:** SW846 5030B **Prep Date:** 11/12/02 **Analyst:** JJB

Analyte	Result	LOD	LOQ	EQL	Units	Code	Analysis Date	Analysis Method
Toluene-d8	96				%Recov		11/12/02	SW846 8260B
Dibromofluoromethane	93				%Recov		11/12/02	SW846 8260B
4-Bromofluorobenzene	100				%Recov		11/12/02	SW846 8260B
Benzene	< 25	25	60		ug/L		11/12/02	SW846 8260B
Ethylbenzene	< 25	25	60		ug/L		11/12/02	SW846 8260B
Toluene	< 25	25	60		ug/L		11/12/02	SW846 8260B
Xylenes, -m, -p	< 25	25	60		ug/L		11/12/02	SW846 8260B
Xylene, -o	< 25	25	60		ug/L		11/12/02	SW846 8260B

(Please Print Legibly)
Company Name: Natural Resource Tech.
Branch or Location: Pewaukee, WI
Project Contact: CHRIS Robb
Telephone: 262-522-1216
Project Number: 1313
Project Name: Camp Marina
Project State: Wisconsin
Sampled By (Print): CHRIS A. Robb

EN CHEM INC.

☒ 1241 Bellevue St., Suite 9, Green Bay, WI 54302, 920-469-2436, FAX 920-469-8827

☐ 525 Science Drive, Madison, WI 53711, 608-232-3300, FAX: 608-233-0502

CHAIN OF CUSTODY 89007

Page 1 of 1

Quote # 2002

Mail Report To: CAR
Company: Natural Resource Tech
Address: 23713 W. Paul RD, Pewaukee WI 53072

Invoice To: CAR
Company: NRT
Address: 23713 W. Paul RD, Pewaukee WI 53072

Mail Invoice To:

*Preservation Codes
A=None B=HCL C=H2SO4 D=HN03 E=EnCore F=Methanol G=NaOH
H = Sodium Bisulfate Solution I = Sodium Thiosulfate J = Other

FILTERED? (YES/NO)
PRESERVATION (CODE)*

Data Package Options - (please circle if requested)
- Sample Results Only (no QC)
- EPA Level II (Subject to Surcharge)
- EPA Level III (Subject to Surcharge)
- EPA Level IV (Subject to Surcharge)

Regulatory Program: UST, RCRA, SDWA, NPDES, CERCLA

Matrix Codes: W=Water, S=Soil, A=Air, C=Charcoal, B=Biota, Sl=Sludge

ANALYSES REQUESTED: BTEX (8260)

TOTAL # OF BOTTLES SENT

LABORATORY ID (Lab Use Only)	FIELD ID	COLLECTION DATE	COLLECTION TIME	MATRIX	BTEX (8260)								CLIENT COMMENTS	LAB COMMENTS (Lab Use Only)
001	Sump AS-1	11/7/02		A	X									1-40ml F
002	Trip	—	—	—										↓ En Chem MeOH Blank 11-8-02

Rush Turnaround Time Requested (TAT) - Prelim
(Rush TAT subject to approval/surcharge)
Date Needed:
Transmit Prelim Rush Results by (circle): Phone Fax E-Mail
Phone #:
Fax #:
E-Mail Address:

Samples on HOLD are subject to special pricing and release of liability

Relinquished By:	Date/Time:	Received By:	Date/Time:
[signature]	11/8/02	Bill Nottemeyer	11-8-02 1130
Bill Nottemeyer	11/8/02 1210	Clay Pozzuello	11/8/02 12:10
Clay Pozzuello	11/8/02 16:00	Karl Markowski	11/8/02 1600

En Chem Project No.: 828289
Sample Receipt Temp.: ROI
Sample Receipt pH (Wet/Metals): N/A
Cooler Custody Seal: Present / Not Present
Intact / Not Intact

Version 2.0: 1/02