PARAGON ELECTRIC COMPANY, INC. 606 Parkway Blvd., P.O. Box 28, Two Rivers, WI 54241 414-793-1161 Fax 414-793-3736 Telex 26-3450

February 12, 1991



Annette Weissbach State of Wisconsin Department of Natural Resources Lake Michigan District Headquarter P.O. Box 10448 1125 North Military Avenue Green Bay, Wisconsin 54307-0448

Dear Ms. Weissbach:

For your records, please find the attached report titled, "Subsurface/Hydrogeologic Investigation at Paragon Electric, Two Rivers, Wisconsin". The report outlines the services performed by CBC Environmental Services on November 1, 1990.

If you have any questions or comments in regard to this report, please contact me at (414) 793-1161, Ext. 3286.

Sincerely,

PARAGON ELECTRIC COMPANY, INC.

Vee U

Richard J. Lubenow Manager Maintenance & Facilities

Enclosure

SUBSURFACE/HYDROGEOLOGIC INVESTIGATION AT PARAGON ELECTRIC TWO RIVERS, WISCONSIN

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PREPARED FOR: MR. RICHARD LUBENOW PARAGON ELECTRIC 606 PARKWAY BOULEVARD TWO RIVERS, WISCONSIN 54241

PREPARED BY: CRAIG A VARLAND PROJECT MANAGER SIGMA ENVIRONMENTAL SERVICES, INC. 9555 SOUTH HOWELL AVENUE OAK CREEK, WISCONSIN 53154

PROJECT REFERENCE #TEW0224

JANUARY 30, 1991

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I. INTRODUCTION

Sigma Environmental Services, Inc. (formerly known as CBC Environmental Services) of Oak Creek, Wisconsin, has been retained by Mr. Richard Lubenow to conduct a subsurface investigation at 606 Parkway Boulevard in Two Rivers, Wisconsin. The purpose of the investigation was to determine general soil and groundwater quality on the perimeter of a former underground diesel fuel storage tank at the property. This report details the results of the investigation conducted between November 1, and November 5, 1990.

II. <u>SITE DESCRIPTION</u>

The subject property is located at 606 Parkway Boulevard, Two Rivers, Wisconsin. Specifically, the property is located in the Southwest Quarter of the Northeast Quarter of Section 2, Township 19 North, Range 24 East, City of Two Rivers, Manitowoc County, Wisconsin. The location of the site is depicted in Figure 1.

The property occupies 26.77 acres of land and contains a large manufacturing facility and offices. The western portion is bordered by a parking lot. The north and east sides of the facility are bordered by 7th Street and Bucholz Street, respectively. Lake Michigan is located approximately oneeight mile south of the site.

III. PREVIOUS WORK

Previous work conducted at the site included the removal of a 12,000 gallon underground diesel fuel storage tank. The tank was removed on April 25, 1990. Autoquip, Incorporated of Milwaukee, Wisconsin was contracted by CBC Environmental Services to perform the tank removal.

Petroleum hydrocarbons were detected in one (1) sample collected in the excavation following the tank removal. On



October 9, 1990, CBC Environmental submitted a proposal/cost estimate for a subsurface investigation to Mr. Richard Lubenow.

IV. SUBSURFACE INVESTIGATION

Work conducted at the site during this portion included drilling profile soil borings, installing groundwater monitoring wells, and submitting soil and groundwater samples for laboratory analysis.

<u>Soil Borings.</u> During this phase of the field study, three (3) profile soil borings were drilled near the former tank excavation. The locations of these borings are depicted in Figure 2. The borings were drilled to total depths of sixteen (16) to twenty-one (21) feet. Borings were drilled on November 1, 1990.

During advancement of the augers, split-spoon samples were collected at 2.5 foot intervals. Two (2) samples were collected at each interval; one (1) sample was immediately containerized into a glass jar, sealed with a teflon-lined cap and placed into a cooler. The other sample was also containerized into a glass jar, sealed and placed into a cooler. This sample was later allowed to warm up to room temperature and screened for volatile organic compounds utilizing a Photovac_{IM} Microtip photoionization detector (PID) instrument. The PID utilized an 11.7 eV (electron volt) lamp and was calibrated to an isobutylene standard. PID results are included with the boring logs in Appendix A.

One (1) sample displaying the highest PID value and one (1) confirmatory sample from each boring were accompanied with a Chain-of-Custody document and transported to the CBC Laboratory in Oak Creek, Wisconsin, for analysis of Total Petroleum Hydrocarbons (TPH). In addition, one (1) sample

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from boring B-2 (7 - 8.5 foot depth) was submitted for solvent scan analysis.

All downhole drilling equipment (augers, drill rods and splitspoon samplers) were steam cleaned prior to mobilization to the site and between borings. Between each boring, the splitspoons were rinsed with hexane and triple rinsed with deionized water. In addition, the split-spoon samplers were washed with an alconox soap solution and a final tap water rinse between each sample interval.

<u>Monitoring Wells.</u> Three (3) groundwater monitoring wells were installed in the boreholes following completion. Monitoring well locations are shown in Figure 2. The monitoring wells were constructed of two-inch inside diameter flush-joint casing and .010 inch mill-slotted screen. Wells were installed with the screened portion intersecting the water table. Well construction logs are presented in Appendix B.

<u>Groundwater Sampling Program.</u> The three (3) groundwater monitoring wells were developed on November 5, 1990, by CBC personnel per WDNR guidelines (NR 141). Well development forms are presented in Appendix C.

Following well development, the wells at the site were purged and sampled according to CBC standard sampling protocol. Four (4) 40 milliliter vials were collected from each well and submitted with one (1) set of duplicate samples, trip and field blanks, to the CBC Laboratory for analysis of benzene, toluene, ethylbenzene and xylene (BTEX).

<u>Static Water Level Measurements.</u> Static water level measurements were collected at the site as a means to determine direction of groundwater flow. A tabulated listing of water level measurements is found in Appendix D.

V. SITE GEOLOGY AND HYDROGEOLOGY

<u>Topography and Drainage.</u> The site is principally flat with a gradual slope downward toward Lake Michigan. Regional drainage is southeastward toward Lake Michigan located approximately one-eighth mile south of the site.

<u>Geology</u>. The regional geology of the area ranges from the Precambrian basement rock to the quaternary glacial deposits. Bedrock, from oldest to youngest, consists of the Precambrian crystalline rocks; Cambrian sandstones; Ordovician dolomites, sandstones and shales; Silurian dolomite; and Devonian dolomites. Quaternary glacial deposits overlying the bedrock are mostly lake deposits consisting of organic materials and stratified clay, silts, and sand.

Geology at the site consists of brown silty fine sand in the upper materials grading to gray silty fine sands at approximately 10 feet below ground surface.

<u>Hydrogeology</u>. The principal aquifers for potable water in the Two Rivers area are: the sands and gravel (glacial aquifer); the Niagara (dolomites) and the deep sandstone aquifer. The Maquoketa shale separates the Niagara and sandstone aquifers and presents a relatively impermeable barrier restricting the vertical movement of groundwater between the aquifers.

Groundwater flow at the site, as measured by the monitoring wells, is south-southeast in direction. Static water levels at the site are less than ten (10) feet below ground surfaces. The hydraulic gradient calculated from water level measurements in the monitoring wells is .006 feet/foot.

VI. SOIL QUALITY

Soil Quality Results. Split-spoon samples collected at the site were screened for the presence of volatile organic

compounds having ionization potentials equal to or less than 11.7 eV (electron volts) by means of a head space analysis using a Photovac_{TM} Microtip Photoionization Detector (PID) instrument. Results of the soil screening are shown in the boring logs at Appendix A.

Two (2) samples from each boring were submitted to the CBC Laboratory for analysis of total petroleum Hydrocarbons (TPH). In addition, one (1) sample from boring B-2 was submitted for solvent scan analysis.

Laboratory results reveal no detectable concentrations of the compounds analyzed. Table 1 presents the soil quality results for the samples analyzed.

	TABLE	: 1	· · ·
	SOIL QUALIT	Y RESULTS	
Location	Sample Depth (in Feet) <u>Below Surface</u>	PID Results (ppm)	Laboratory Results TPH (ppm)
B-1 B-1	2-3.5 7-8.5	29.8 2.6	<4.0 <4.0
B-2 B-2	2-3.5 7-8.5	23.6 411	<4.0 <4.0
B-3 B-3	2-3.5 7-8.5	2.0 203	<4.0 <4.0
ppm -	Parts Per Million		

Appendix E presents the laboratory results for the samples submitted.

VII. GROUNDWATER QUALITY

<u>Groundwater Quality Results.</u> The groundwater quality study included the sampling of the monitoring wells installed at the site. As stated previously, the monitoring wells were developed following installation. On November 5, 1990, water levels were measured and the wells purged and sampled. Four (4) 40 milliliter vials were collected from each well.

Water samples were placed into a cooler and accompanied by a Chain-of-Custody document to the CBC Laboratory for analysis of benzene, toluene, ethylbenzene, and xylene (BTEX).

Laboratory results of groundwater revealed that concentrations of BTEX were below the detection limit of the analytical method employed (EPA Method 602). Table 2 presents the results of the laboratory analysis. Appendix F presents the groundwater laboratory results.

		TABLE 2							
GROUNDWATER QUALITY RESULTS (Parts per billion)									
Location	<u>Benzene</u>	Toluene	<u>Ethylbenzene</u>	<u>Xylene</u>					
MW-1.	<1.0	<1.0	<1.0	<1.0					
MW-2	<1.0	<1.0	<1.0	<1.0					
MW-3	<1.0	<1.0	<1.0	<1.0					

Table 3 summaries the standards that the State of Wisconsin has established for groundwater quality.

TABLE 3 <u>GROUNDWATER STANDARDS (NR 140)</u>									
Parameter	Enforcement Standard	Preventative <u>Action Limit</u>							
Benzene	.67 ppb	.067 ppb							
Toluene	343 ppb	68.6 ppb							
Ethylbenzene	1360 ppb	272 ppb							
Xylene	620 ppb	124 ppb							

VIII. <u>REGULATIONS</u>

<u>Soil.</u> The State of Wisconsin has not established standards for the levels of contaminants detected in soil. The Wisconsin Department of Natural Resources (WDNR) evaluates each situation separately to determine if the existence of contaminants in soils will have an adverse affect on the groundwater or otherwise on the environment and public health.

The WDNR has stated that correcting action is required if the level of Total Petroleum Hydrocarbons in soils is above 10 ppm (parts per million). Samples collected from the three (3) borings at the site did not exceed the standard.

<u>Groundwater</u>. The State of Wisconsin has established groundwater quality standards for contaminants detected in or having a reasonable probability of entering the groundwater resources of the State. The standards are found in Chapter NR 140 of the Wisconsin Administrative Code. If Enforcement Standards are exceeded, the State shall require remedial action. Samples collected from the three (3) groundwater

monitoring wells at the site were within the established standards for the compounds analyzed.

IX. CONCLUSIONS

The subsurface/hydrogeologic investigation at Paragon Electric in Two Rivers, Wisconsin is completed. The following conclusions are made based on data collected at the site:

- 1. The site geology consists of brown to gray silty fine sands.
- The phreatic surface is encountered at less than 10 feet below ground level. Groundwater flow is south-southeast in direction.
- 3. TPH (Total Petroleum Hydrocarbons) and solvent scan analysis of samples collected at the site revealed no elevated concentrations of the compounds analyzed.
- Groundwater samples collected from the three (3) monitoring wells installed at the site did not reveal the presence of contaminants.

X. <u>RECOMMENDATIONS</u>

CBC recommends that groundwater samples from the monitoring wells be analyzed on a quarterly basis for a period of one (1) year to confirm groundwater quality compliance. Beyond groundwater sampling, it is recommended that no further remedial activities be implemented. CBC's recommendations are offered based on the following:

- * The source of contamination has been eliminated.
- * Low level contaminated petroleum hydrocarbons were revealed in only one (1) tank excavation location.

- * Soil samples collected from borings conducted at the site did not reveal additional impacted soils.
- * Groundwater impacts are below the State of Wisconsin Groundwater Standards.

XI. LIMITATIONS OF INVESTIGATION

This report was prepared under constraints of cost, time, and scope, and reflects a limited assessment and evaluation rather than a full, total, complete or extensive assessment and evaluation.

Our assessment was performed using the degree of care and skill ordinarily exercised, under similar circumstances, by Professional Consultants practicing in this or similar localities. No other warranty or guarantee, expressed or implied, is made as to the conclusion and professional advice included in this report.

The findings of this report are valid as of the present date of the assessment. However, changes in the conditions of a property can occur with the passage of time, whether due to natural processes or the works of man on this or adjacent properties. In addition, changes in applicable or appropriate standards may occur, whether they result from legislation, from the broadening of knowledge, or from other reasons. Accordingly, the findings of this report may be invalidated wholly or partially by changes outside our control.

The interpretations and conclusions contained in this report are based upon the result of independent laboratory tests and analysis intended to detect the presence and/or concentrations of certain chemical constituents in samples taken from the subject property. CBC Environmental Services has no control over such testing and analysis and therefore, disclaims any

responsibility for any errors and omissions arising therefrom.

A subsurface exploration was performed and presented in this report. However, subsurface exploration cannot reveal totally what is below the surface. Depending upon the sampling method and frequency, every soil condition may not be observed, and some materials or layers which are present in the subsurface may not be noted.

This report is issued with the understanding that it is the responsibility of the owner(s) to ensure that the information and recommendations contained herein are brought to the attention of the appropriate regulatory agency(ies).

This report has been prepared specifically for Paragon Electric. Reproduction or distribution of this report should not be performed without written consent of Paragon Electric and CBC.

APPENDIX A

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BORING LOGS

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ENVIR	ENVIRONMENTAL						
SERVI	SERVICES						
CHEM-BIO CORPORATION 140 East Ryan Road	Dak Creek, WI 53154-4599						
Client: Paragon Electric	Start Date: 11/1/90						
Boring Number: <u>B-1/MW-1</u>	Completion Date: 11/1/90						
Drilling Co:Giles Engineerin	IgRig:Mobile_B-57						
Driller: Jeff Paul	Auger or Casing Size: 4 1/4						
Helper:Hole	ng used Depth to ft.						
	READING WATER LEVEL DEPTH						
WATER LEVEL	DATE TIME BELOW SURFACE CAVED						
After auger or casing pulled	APPRUATMATELT /						
24 hour reading	11/2/90 8:30pm 7.8' T.O.C.						
hour reading	11/1/9012:00pm 6.05'						
Observation well installed	11/2/9011:00am Depth <u>14./</u> Feet						
	MATERIAL CLASSIFICATION	PID	REMARKS				
	ature:	PPM					
		-					
	2-3.5 - Brown silty fine sand -trace	-29.8					
		-					
2 3 2 1 4"	1 .5-6 - Same as above - Poor recovery	5 - 5.5					
	A C - Duran ailty fine cond turan	- 26	Mot				
	coarse sand and small gravel	- 2.0	wet				
		-					
4 7 10 11 16" 10 ⁻ 1	o ⁵⁻¹¹ -Gray silt - very fine sand 1	o <u>- 2.7</u>	Wet				
5 4 9 15 18'	2-13.5-Same as above	3.1					
		-					
	4.5-16-Same as above						
	5 1	5 _ 2.5					
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CHEN	I-BIO CO	ORPOR/	ATION	140 Ea	st Ayan	Road •	Bak Creek, V	VI 53154 <u>-</u> 459	39				
Clier	Client: Paragon Electric												
Loca	tion: _	TWO		ers, 2-MW.	<u>-2</u>	<u>cons i</u>	<u>n</u>		Start Date:1/1/2				•
Bori	ng Nun	nber: _	Gi	les	- <u>-</u> Fnair	peri	nα	Co Dia: M	npletion Date: <u>11/1/3</u>	, <u> </u>			
Drille	ng Co: ar		Je	ff	<u> </u>		Auger or Ca	ny	4 1/4"				
Help	er:		Pa	u1		Hole A	Advanced By	r: 🖾 HS.	Auger 🗌 Wash Boring	9			
					If was	h borir	ng used Dep	pth	to	_ ft.			
		w	ATER	LEVEL	•		READ DATE		WATER LEVEL BELOW SURFACE	DEPTH CAVED			
En A4	counte	red wh	en dril	lling					APPROXIMATELY /				
Aft 24	er auge hour re	er or c	asing	pulled			11/2/00	8.30am	7 71 7 0 0				
	ho	ur rea	dina			·	11/1/90	2:30pm	5.95'				
Оь	servati	on wel	l instal	lled			11/1/90	1:30pm	Depth 15.2 Feet				
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APPENDIX B

WELL CONSTRUCTION LOGS

State of Wisconsin Department of Natural Resources		1	MONITORING WELL CONSTRUCTION Form 4400-113A 8-89
Facility/Project Name	Grid Location		Well Name
Paragon Electric		ft. 🗆 N. 🗆 S.	MW-1
Facility License, Permit or Monitoring Number		ft.	Wis. Unique Well Number DNR. Well Number
Type of Well Water Table Observation Well 11	Section Location		Date Weil Installed
Piezometer 12	SW 1/4 of NE 1	14 of Section 2	$1_1/0_1/9_0$
Distance Well Is From Waste/Source Boundary		, + 01 000d0m,	Well Installed By: (Person's Name and Firm)
10 ft.	<u>T_19_N.R_24</u>	NECIW	Teff Anderson
Is Well A Point of Enforcement Std. Application?	Location of Weil Relative	☐ Sidegradient	
🖾 Yes 🗖 No	Downgradient	Not Known	Giles Engineering
A. Protective pipe, top elevation f	i. MSL —	1. Cap and	lock? R Yes T No
B. Well casing, top elevation f	t. MSL	2. Protectiv a. Inside	diameter:
C. Land surface elevation	· MSL	b. Lengt	h: $-7 \cdot 0$ ft.
D. Surface seal, bottom ft_MSL or _1	<u>5</u> ft.	C. Mater	$\frac{1}{2}$
12. USCS classification of soil near screen:		d Addin	
		If ves	describe: Expandable Can
SM DSC DML DMH DCL DCH			
Bedrock		3. Surface s	eal: Bentonite 🔲 30
13. Sieve analysis attached? 🖸 Yes 🛛 🕅	6 \ 📓		
14. Drilling method used: Rotary 🗆 5	50 \	4. Material	between well casing and protective nine:
Hollow Stern Auger 🖾 4	1 \		
Other 🗖		8	Annular space seal El
······································			Other T
15. Drilling fluid used: Water 02 Air 0	31	5. Annular	space seal: Granular Bentonite 🔲 3.3
Drilling Mud 03 None 🖬 9)9 👹 👹	× I	bs/gal mud weight Bentonite-sand slurry 35
			_bs/gal mud weight Bentonite shurry
10. Drilling additives used? 🛄 Yes 🖬 N	6 👹		% Bentonite Bentonite-cement grout [] 50
Describe			Ft ³ volume added for any of the above
17 Source of water (attach analysis):	📓 🖗	How insta	alled: Tremie 🗖 01
17. Source of water (attach analysis).			Tremie pumped \Box 0.2
	📓 🖗		Gravity 🗖 08
·		6. Bentonite	seal: Bentonite granules 🗖 3.3
E. Bentonite seal, top ft. MSL or	1.5 ft.	E 1/4	in. $\Box 3/8$ in. $\Box 1/2$ in. Bentonite pellets $\Box 3 2$
			Other 🛛 🧾
F. Fine sand, top ft. MSL or2	<u></u>	7. Fine sand Red	material: Manufacturer, product name and mesh size Flint_Filter Sand 100
G. Filter pack, top ft. MSL or3		Volume a	dded ft ³
		8. Filter pac	k material: Manufacturer, product name and mesh size
H. Well screen, top ft. MSL or4		Red	Flint Filter Sand 20
		Volume a	dded ft ³
I. Well screen, bottom ft. MSL or _ 14		9. Well casi	ing: Flush threaded PVC schedule 40 😰 23
			Flush threaded PVC schedule 80 🔲 24
J. Filter pack, bottom ft. MSL or	ft.		Other 🗖
		10. Screen m	aterial: <u>Same</u>
K. Borehole, bottom ft. MSL or	^{II.}	Screen ty	pe: Factory cut 😰 1 1
			Continuous slot 🔲 01
L. Borehole, diameter <u>8</u> 0 in.		\	Other 🛛 🔃
		Manufacu Slat aires	mer <u>Monotlex</u>
w. O.D. well casing 225 in.		Slotted le	noth: 10 0 ft
IN. I.D. well casing $2 0 0$ in.		11. Backilli n	
1 bornhy dontify that the AtamAtion on this	form is true and cor	rect to the bast of a	
Signature	IFirm	eor to the Dest Of f	ny nuuwieuge.
Cric Vala	SIGMA ENVIR	ONMENTAL SERVIC	ES, INC.

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Please complete and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with ch. 144, Wis Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147/Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. In accordance with ch. 147/Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE- Stated areas are for DNR use only. See instructions for more information.

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per Well Well State Section Location Preconnect Section Location Location Location State Well B From Wate/Source Summary T 1.9 N.8 2.4 N.8 None and Framy 2.4 A.0 I.0 I.0 <td>acility License, Permit or Monitoring Number</td> <td></td> <td></td> <td>Wis Unique Well Number DNP Wall</td> <td>Martin</td>	acility License, Permit or Monitoring Number			Wis Unique Well Number DNP Wall	Martin
ipper of Weil Wum Take Observation Weil (3) Second 2 induce Weil From WandSource Boundary II N & 24 If M of	· · · · · · · · · · · · · · · · · · ·		II. 🖸 E. 🖸 W.	Dive weil	number
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asance Well is From WasteSource Boundary 1 <td>Piezometer 12</td> <td>SW 1/4 of NE 14</td> <td>fof Section 2</td> <td>$\frac{11}{0.1}$</td> <td>0</td>	Piezometer 12	SW 1/4 of NE 14	fof Section 2	$\frac{11}{0.1}$	0
Weil A Point of Enforcement Sid. Application 1	istance Well Is From Waste/Source Boundary	$\frac{5W}{1401} = \frac{1401}{12} = \frac{14}{14}$	+ or section <u>2</u> ,	mm d d y	ÿ
Well A Point of Enforcement Stid. Application // Location of Will Kellawe in WestSource Stigesdatent		T <u>19</u> N, R <u>24</u>	SECIW	well installed By: (Person's Name and Firm	n)
Image: Product of autoremits sin Application:	Wall A Daint of Enformement Std Amplication 2	Location of Well Relative t	o Waste/Source	<u>Jeff Anderson</u>	
Protective pips top elevation I. Cap and lock? Protective pips top elevation f. MSL Well easing, top elevation f. MSL Land surface elevation f. MSL Surface seal: Control Bactrok f. MSL Surface seal: Control Surface sea	weit A Folini of Enforcement Sui, Application?		K Sidegradient	Cilco Engineening	
Protective pipes top elevationf. MSLf. MSLf. MSLf. Cap and lock?f. MSLf. MSLf. MSLf. 2. protective cover pipe:f. MSLf. C. f. f. MSLf. C.		Downgradient	□ Not Known	diles Engineering	
4. Well easing, top elevation f. MSL 2. Protective cover pipe: 4. 0. in. 1. Land rurface elevation f. MSL 2. Protective cover pipe: 4. 0. in. 1. Surface seal: Since in the Length: 7. 0. fr. 5. 0. fr. 12. USCS classification of soil new server: 0. duitional protection? 1. Vec No 12. USCS classification of soil new server: 0. duitional protection? 1. Vec No 13. Sieve analysis attached? Yes No No Other 1. Vec No 13. Sieve analysis attached? Yes No Surface seal: Concrete G 0.0 14. Duiling method used: Ranular space seal: Bentonitie = 3.0 0.0 1. Mollow Stein Anger 3.0 15. Drilling fluid used: Weil screen, top f. MSL or 2.5. fr. 1. MSL or 2.5. fr. 16. Bentonitie seal: Demonitie = 3.0 Nome E 9.0 1. MSL or 3.0 17. Filter stand, top f. MSL or 2.5. fr. Nome E 9.0 1. Terming 0.0 1. Terming 0.0 1. Terming 0.0 1. MSL or 2.5. fr. 18. Filter pack, top f. MSL or 2.	·. Protective pipe, top elevation f	i. MSL	1. Cap and lo	ck? 🖸 Yes [O No
A. Undi surface selvation	f Well series the should be	t MSL	2. Protective	cover pipe:	
Langthe elevation	\therefore well casing, top elevation $________$	·····	a. Inside di	ameter: _4	4.0 in.
Surface seal, bottom f. MSL or 2. 5 ft 10 GP GM GC Clow GW GY GW SW SP SP SP 10 GP GM GC Clow SW GY GY GY SP 11 Bettox Surface seal: Concreate G 30 12 Discox Surface seal: Concreate G 30 13. Sieve analysis attached? Yes No Surface seal: Concreate G 30 14. Drilling method used: Rotry G S Surface seal: Cranular space seal: Cranular space seal: Cranular space seal: Cranular space seal: Gravity G 30 15. Drilling fluid used: Waar (lot 0 3 None G 99 Surface seal: Cranular space seal: Cranular space seal: Gravity G 31 16. Dociling additives used? Yes No Surface seal: Cranular space seal: Gravity G 30 17. Fore sand namatriat: Samular space seal: Cranular space seal: Gravity G 30 18. Bentonite seal: top	Land surface elevation	• MSL	b. Length:		7.0 ft.
Surface seal, botom			c. Material	: Steel F	N 04
12: USCs classification of soil ner screen: If yes, describe: Expandable: Cap If yes, describe: Expandable: Cap IP GP GM GC C GW GW SW SP F SV face seal: Bentonic 30 3: Surface seal: Concrete Dip: 30 4: Additional procession? Yes, describe: Expandable: Cap 30 3: Surface seal: Concrete Dip: 30 4: Material between well easing and protective pipe: Generation: 30 4: Material between well easing and protective pipe: Generation: 30 4: Material between well easing and protective pipe: Generation: 30 5: Drilling method used: Water G 0.2 Air 0.1 31 6: Denting additives used? Yes Six 30 6: Denting additives used? Yes Six 30 7: Source of water (attach analysis): Termine pumped 01 7: Fine sand. top fit. MSL or 5.2 ft. ft. Filter pack, top ft. MSL or 5.2 ft. ft. Filter pack, bottom ft. MSL or ft. ft. Filter pack, bottom ft. MSL or ft. ft. Filter pack, bottom <	Surface seal, bottom ft. MSL or _2	2 " ()		Other	
□ P □ OM □ GC □ GW □ SW □ SP □ S OF □ OM □ GC □ GW □ SW □ SP □ S OF □ OM □ GC □ GW □ SW □ SP □ S OF □ OM □ GC □ GW □ SW □ SP □ S OF □ OM □ GC □ GW □ SW □ SP □ S OF □ OM □ GC □ GW □ SW □ SP □ A Drilling method used: Bactroak □ Other □ O □ S Drilling fluid used: Warr □ 0 2 Air □ 0 1 Drilling fluid used: Warr □ 0 2 Air □ 0 1 Drilling fluid used: Warr □ 0 2 Air □ 0 1 Drilling fluid used: Warr □ 0 2 Air □ 0 1 Drilling duid □ 0 3 None □ □ S. Drilling duid □ 0 3 None □ □ S. Drilling duid □ 0 3 None □ □ S. Drilling duid □ 0 3 None □ □ S. Drilling duid □ 0 3 None □ □ S. Drilling duid □ 0 3 None □ □ S. Drilling duid □ 0 3 None □ □ Support 0	2. USCS classification of soil near screen:		d. Addition	nal protection?	
Bit S C DAL D MH D CL D CH 30 Chere 01 Chere 01 A. Dhiling method used: Ratary D 50 Hollow Stem Anger S 41 01 Data Drilling fluid used: Waar D 2 Air D 1 Drilling fluid used: Waar D 2 Air D 1 Drilling fluid used: Waar D 2 Air D 1 Drilling fluid used: Waar D 2 Air D 1 Drilling fluid used: Waar D 2 Air D 1 S. Drilling fluid used: Waar D 2 Air D 1 Describe Describe C. Source of water (attach analysis): Describe Describe Tremie parnote S. Filter pack, top f. MSL or 2.5.2 ft. Filter pack, top f. MSL or 2.5.2 ft. Filter pack, top f. MSL or 2.5.2 ft. Filter pack, botom f. MSL or 2.5.2 ft. Sorcenels, botom f. MSL or 2.5.2 ft. Gore			If ves. d	escribe: Expandable Cap	 .~
□ Betrock 0 3.5 Surface seal: 0 0 0 3.5 Sieve analysis attached? □ Yes □ No 0 <td< td=""><td>SM SC DML DMH DCL DCH</td><td></td><td></td><td>Protection 5</td><td>- 20</td></td<>	SM SC DML DMH DCL DCH			Protection 5	- 20
13. Sieve analysis attached? Yes No 14. Drilling method used: Rotary 50 15. Drilling method used: Rotary 50 16. Drilling fluid used: Weil casing and protective pipe: 30 15. Drilling fluid used: Weil casing 0 ther 0 ther 16. Drilling fluid used: Weil casing 0 ther 0 ther 33 15. Drilling fluid used: Weil casing 0 ther 0 ther 33 16. Drilling additives used? Yes Si No 0 ther 0	Bedrock		3. Surface sea		1 50
4. Drilling method used: Rotary 50 Hollow Stem Auger 24 11 Other Weinstand Bernonite C 30 5. Drilling fluid used: Water all between well casing and protective pipe: Bernonite C 30 5. Drilling fluid used: Water all between well casing and protective pipe: Bernonite C 30 5. Drilling fluid used: Water all between well casing and protective pipe: Bernonite C 30 6. Drilling fluid used: Water all between well casing and protective pipe: Bernonite S 33 6. Drilling fluid used: Weight: Bernonite stary 31 7. Source of water (attach analysis): Tremie pumped 01 7. Fine sand, top ft. MSL or 2.5 ft. Filter pack, top ft. MSL or 5.2 ft. Filter pack, top ft. MSL or 5.2 ft. Store of the above Other 01 Volume added ft. Material Escal: Bentonite stars 33 Filter pack, top ft. MSL or 5.2 ft. Store of the above Other 01 Volume added ft. ft. Mathofacuere, product name and mesh size Red Filint F	3. Sieve analysis attached? 🔲 Yes 🛛 🛛 🕅	₩ ا م ن		Concrete	21 U1
Hollow Stern Auger E4 1	4 Drilling method used: Rotary T		A Material ba	Other L	
Indust start and a space seal Other St. Drilling fluid used: Water 0 Drilling Mud 0 Drilling Mud <td>Hollow Storn Auger 18 4</td> <td></td> <td>4. Material de</td> <td>tween wen casing and protective pipe:</td> <td></td>	Hollow Storn Auger 18 4		4. Material de	tween wen casing and protective pipe:	
Short L internet Annular space seal Short L internet Other Short L internet Short L internet Short L internet			8	Bentonite &	ia 30
13. Drilling fluid used: Water [] 02 Air [] 01				Annular space seal	ב
An Drilling Mud Loby, Mark Lloy 2 Arr E 01 And D 23 None E 99 6. Drilling additives used? Yes Describe Stanular space seal: Canular space seal: Granular Bentonite Stand Starry 35 Stanular space seal: Canular space seal: Granular Bentonite Stand Starry 50 Describe C. Source of water (attach analysis): Bentonite seal: Bentonite seal: Bentonite seal: Bentonite seal: Bentonite pack, top f. MSL or <p< td=""><td>5 Drilling fluid used Water 🗖 0.2 At 🗖 (</td><td></td><td></td><td> Other 🛙</td><td>בא ב</td></p<>	5 Drilling fluid used Water 🗖 0.2 At 🗖 (Other 🛙	בא ב
binning and [103] None E 299 binning additives used? Yes El No bescribe Charling additives used? Yes El No Describe Charling additives used? Yes El No Describe Charling additives used? Yes El No Describe Charling additives used? Yes El No Describe Charling additives used? Summa control of the above How installed: Tremie III 01 Tremie unped Correct III Charling additives used? Summa control of the above How installed: Tremie IIII Charling additives Charling additives Charling additives Charling additives Charling additives Summa control of the above How installed: Tremie IIII Charling additives Charling additives Charling additives Charling additives Charling additives Continuous Stole Summa control of the above How installed: Tremie IIII Summa control of the above How installed: Tremie IIIII Summa control of the above How installed: Tremie IIIII Summa control of the above Summa control of the above How installed: Summa control of the above How installed: Summa control of the above Summa control of the above How installed: Summa control of the above additive for a secondance with Summa control of the above additive for a secondance with Summa control of the above additive for a secondance with Summa control of the secondance with Summa control of			5. Annular sp	ace seal: Granular Bentonite 🕱	3 33
6. Drilling additives used? Yes Image: No	Dining Mud U 03 None 12		Lb	s/gal mud weight Bentonite-sand slurry] 35
A braining dentified deck. It's <liit's< li=""> It's</liit's<>	6 Drilling additives used?		Lb	s/gal mud weight Bentonite slurry	J 31
Describe			%	Bentonite Bentonite-cement grout	J 50
Decription How installed: Tremie [] 01 2. Source of water (attach analysis): Tremie [] 01 3. Source of water (attach analysis): Tremie [] 01 4. Well screen, top ft. MSL or	Describe			Ft ³ volume added for any of the above	
$\begin{array}{c} \text{Source of Water (attach analysis):} \\ \hline \\ \text{Tremie pumped } \\ \text{Gravity } \\ \hline \\ \ \\ \ \\ \ \\ \ \\ \ \\ \ \\ \ \\ \ \\ \$	Z Same (and the base basis)		How install	ed: Tremie	J 01
Gravity E 08 Bentonite seal. topft. MSL or5.ft. 6. Bentonite seal: Bentonite granules33 Fine sand, topft. MSL or5.ft. 0.1/2 in. Bentonite genues and mesh size Red Flint Filter Sand 100 0.0 Other Filter pack, topft. MSL or5.2 ft. 7. Fine sand material: Manufacturer, product name and mesh size Red Flint Filter Sand 100 Volume addedft ³ Veil screen, topft. MSL or5.2 ft. 8. Filter pack, bottomft. MSL orft. 9. Well casing: Push threaded PVC schedule 40 E 2.3 Filter pack, bottomft. MSL orft. 15.2 ft. 10. Screen material: Same 0.11 Borehole, diameter8.0 in. 10. Screen material: Same 0.11 11 Borehole, diameter8.0 in. 10. Screen material: Same 0.11 11 Borehole, diameter8.0 in. 10. Screen material: Same 0.010 11 Borehole, diameter8.0 in. 10. Screen material: Same 0.010 11 Borehole, diameter8.0 in. 10. Screen material: Sottil length:	Source of water (attach analysis):			Tremie pumped	\mathbf{J} 0.2
Bentonite seal, top ft. MSL or 2.5 ft. Fine sand, top ft. MSL or 3.5 ft. Fine sand, top ft. MSL or 3.5 ft. Filter pack, top ft. MSL or 5.2 ft. Weil screen, top ft. MSL or 5.2 ft. Weil screen, bottom ft. MSL or 5.2 ft. Weil screen, bottom ft. MSL or ft. Filter pack, bottom ft. MSL or ft. Borehole, bottom ft. MSL or ft. Borehole, diameter 8.0 in. ft. 4. O.D. well casing 2.2 5 in. ft. 4. D.D. well casing 2.2 5 in. ft. 5. Derehole, diameter 8.0 in. 0.10 in. 6. Derehole, diameter 8.0 in. 0.10 in. 6. Derehole, diameter 8.0 in. 0.10 in. 7. Either pack well casing 2.2 5 in. 0.10 in. 8. Outor in. 0.10 in. 0.10 in. 9. Outor in. 0.10 in. 0.10 in. 9. Outor in. 0.10 in. 0.10 in. 9. Outor in. 0.10 in. 0.10 in. <td></td> <td></td> <td></td> <td>Gravity K</td> <td></td>				Gravity K	
Bentonite seal, top	· · · · · · · · · · · · · · · · · · ·		6 Damanita -	Bentonito monulos	- 00
Benomie seal, op	Provide and the first of MSI of	256 88	0. Benionie s		33
Fine sand, top	Bentonite seal, top it MSE of	X X X X X X X X X X X X X X X X X	841/41	n. $\Box 3/8$ in. $\Box 1/2$ in. Bentonite pellets K	32
Filter pack, top		· - ∴ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Other	1 💮
. Filter pack, top ft. MSL orft. . Weil screen, top ft. MSL orft. . Weil screen, top ft. MSL orft. . Weil screen, bottom ft. MSL orft. . Filter pack, bottom ft. MSL orft. . Filter pack, bottom ft. . Borehole, bottom ft. . Borehole, diameter ft. . D. well casing	Fine sand, top $$ it. MSL of $$	->> ''' 🔪 👹	7. Fine sand n	naterial: Manufacturer, product name and me	esh size
Filter pack, top			Ked F.	lint Filter Sand 100	
 8. Filter pack material: Manufacturer, product name and mesh size <u>Red Flint Filter Sand 20</u> Volume addedft³ 9. Well screen, bottomft. MSL orft. 9. Well casing: Flush threaded PVC schedule 40 E 23 Filter pack, bottomft. MSL orft. 9. Well casing: Flush threaded PVC schedule 40 E 23 Flush threaded PVC schedule 80 = 24 Other00 9. Well casing: Flush threaded PVC schedule 80 = 24 Screen type: Factory cut E 11 Continuous slot01 9. Well casing _2 2 5 in. 10. Screen material: Same00 11. Backfill material (below filter pack): 0.010 in. Slotted length: 10_0 ft. 11. Backfill material (below filter pack): None01 11. Backfill material (below filter pack): None00 12. SigGA ENVIRONMENTAL SERVICES, INC. 	Filter pack, top ft. MSL or	4.2 m \ \	Volume add	ed ft 3	
Well screen, top ft. MSL orS.2 ft. Well screen, bottom ft. MSL orft. MSL orft. Filter pack, bottom ft. MSL orft. Filter pack, bottom ft. MSL orft. Filter pack, bottom ft. MSL orft. Borehole, bottom ft. MSL orft. Borehole, diameter ft. MSL orft. Manufacturer Monoflex ft. Manufacturer Monoflex ft. Manufacturer Monoflex ft. Manufacturer Monoflex			8. Filter pack	material: Manufacturer, product name and me	esh size
Well screen, bottom ft. MSL or 1 5 2 ft. 9. Well casing: Flush threaded PVC schedule 40 II 23 Filter pack, bottom ft. MSL or ft. 9. Well casing: Flush threaded PVC schedule 40 II 24 Filter pack, bottom ft. MSL or ft. 0 ther 10. Screen material: Same 11 Borehole, diameter 8 0 in. 01 A. O.D. well casing 2 2 5 in. 0 010 in. Manufacturer Monoflex 0 010 in. 01 A. O.D. well casing 2 0 0 in. 0 010 in. Manufacturer Monoflex 0 010 in. 0 010 in. In ereby cefility that the information on this form is true and correct to the best of my knowledge. 0 010 in. Ignature Firm SIGMA ENVIRONMENTAL SERVICES, INC. Lease completer and the form may require a by chs. 144, 147 and 160, Wis, Stats, and ch. NR 141, Wis, Adm. Code. In accordance with	Well screen, top ft. MSL or	5.2 m ` T	Red F	lint Filter Sand 20	
Well screen, bottom ft. MSL or 1 5 2 ft. 9. Well casing: Flush threaded PVC schedule 40 III 23 Filter pack, bottom ft. MSL or ft. ft. ft. Borehole, bottom ft. MSL or ft. ft. ft. Borehole, diameter ft. MSL or ft. ft. ft. Borehole, diameter ft. MSL or ft. ft. ft. A. O.D. well casing 2 2 5 in. ft. ft. ft. A. O.D. well casing 2 2 5 in. ft. ft. ft. Manufacturer Monoflex			Volume add	letft ³	
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Filter pack, bottom ft. MSL or ft. Other Other 10. Screen material: Same Same Screen type: Factory cut 🖾 11 Continuous slot 01 Borehole, diameter 8.0 Borehole, diameter 8.0 Manufacturer Monoflex 01 Manufacturer Monoflex 0.010 Manufacturer Monoflex 0.000 Manufacturer Monoflex 0.010 Manufacturer Monoflex 0.010				Flush threaded PVC schedule 80] 24
10. Screen material: Same 11. Screen material: Same 12. Borehole, bottom 11. Continuous slot 13. Borehole, diameter 8.0 14. O.D. well casing 2.2 15. I.D. well casing 2.2 16. I.D. well casing 2.0 16. I.D. well casing 2.0 17. I.D. well casing 2.0 18. I.D. well casing 2.0 19. I.D. well casing 2.0 10. Screen material: Same 10. Screen type: 0.010 in. 11. Backfill material (below filter pack): 0.010 in. 11. Backfill material (below filter pack): None 11. Backfill material (below filter pack): None 19. Other 0 19. Other 0 19. Stats. 0.01 filter pack): 19. Stats. None 19. Stats. 0.01 filter pack Firm SIGMA ENVIRONMENTAL SERVICES, INC. Iease completer and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with 10. 140. Wis form 510 filter pack for pach due of niclutin 10. 141	Filter pack, bottom ft. MSL or	ft\		Other 🗆]
L. Borehole, bottom ft. MSL orft. Screen type: Factory cut II 1 L. Borehole, diameter 8 0 in. 01 L. Borehole, diameter 8 0 in. 01 Manufacturer Monoflex 01 Manufacturer Monoflex 0.010 in. Slot size: 0.010 in. Slot size: 0.010 in. Slott size: 0.010 in. Slott size: 0.010 in. Slott size: 0.010 in. Slott size: 0.010 in. Slotted length: 10 0 ft. H. I.D. well casing 2 0 0 in. Prime SIGMA Environmental (below filter pack): None			10. Screen mat	erial: Same	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	Borehole, bottom ft. MSL or	ft	Screen type	Factory cut R	1 1 1
Borehole, diameter $\underline{8} \underline{0}$ in. A. O.D. well casing $\underline{-2} \underline{2} \underline{5}$ in. A. O.D. well casing $\underline{-2} \underline{2} \underline{5}$ in. A. I.D. well casing $\underline{-2} \underline{0} \underline{0}$ in. A. I.D. well casing $\underline{-2} \underline{0} \underline{0}$ in. Hereby servify that the information on this form is true and correct to the best of my knowledge. Firm SIGMA ENVIRONMENTAL SERVICES, INC. Hease complete and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with			<i>J</i> F	Continuous slot	1 0 1
A. O.D. well casing $2 \cdot 2 \cdot 5$ in. Manufacturer Monoflex A. O.D. well casing $2 \cdot 2 \cdot 5$ in. Slot size: 0.010 in. I. I.D. well casing $2 \cdot 2 \cdot 5$ in. In. Slot size: 0.010 in. I. I.D. well casing $2 \cdot 2 \cdot 5$ in. In. Slot size: 0.010 in. I. I.D. well casing $2 \cdot 2 \cdot 5$ in. In. Slot size: 0.010 in. I. I.D. well casing $2 \cdot 2 \cdot 5$ in. In. In. Slot size: 0.010 in. I. I.D. well casing $2 \cdot 2 \cdot 5$ in. In. In. Slot size: 0.010 in. I. I.D. well casing $-2 \cdot 2 \cdot 5$ in. In. In. Slot size: 0.010 in. I. I.D. well casing $-2 \cdot 2 \cdot 5$ in. In. In. Slot size: 0.010 in. I. I.D. well casing $-2 \cdot 2 \cdot 5$ in. In. In. In. Slot size: 0.010 in. Intervention of this form is true and correct to the best of my knowledge. In. In. SIGMA ENVIRONMENTAL SERVICES, INC. Iease completerand feature to file this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with the state feature of the least feature o	"Borehole, diameter 8 0 in			Other [1
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I. D. well casing	1 OD well casing 2 2 5		Slot size	Δ.Ο. Δ.Ο. Δ.Ο. Δ.Ο. Δ.Ο. Δ.Ο. Δ.Ο. Δ.Ο.	10 in
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hereby serify that the information on this form is true and correct to the best of my knowledge.	4. 1.D. well casing 4.04 in.		11. Backtill mai	terial (below filter pack): None	1
hereby sentify that the information on this form is true and correct to the best of my knowledge. ignature ignature I SIGMA ENVIRONMENTAL SERVICES, INC. lease complete and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with 144. Wis Stats, failure to file this form may result in a forfeiture of not less them \$10, more more than \$500 for each day of trialstice.	//////			Other	1
ignature SIGMA ENVIRONMENTAL SERVICES, INC. lease complete and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with 144 Wis Stats, failure to file this form may result in a forfeiture of not less them \$10, nor more than \$5,000 for each day of violation. It accordance with	hereby service that the information on this	form is true and corre	ect to the best of my	/ knowledge.	
I SIGMA ENVIRONMENTAL SERVICES, INC. lease complete and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with 144 Wis Stats, foilure to file this form may result in a forfeiture of not less them \$10 nor more than \$5,000 for each day of violation. In accordance with	ignature ,	frm			
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THE WE SHOLD THE THE THE TAR THE TAR THE THE THE TAR THE TAR AND THE TAR THE TAR AND THE TAR AND AT THE TAR	lease complete and return both sides of this form as re	equired by chs. 144, 147 and	1 160, Wis. Stats., and ch.	NR 141, Wis. Adm. Code. In accordance wi	លោ

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ch. 144, Wis Stats.) failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation.

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State of Wisconsin Department of Natural Resources			MONITORING WELL CONSTRU Form 4400-113A	JCTION 8-89	
Facility/Project Name	Grid Location		Well Name		
Pargon Electric		ft 🗆 N, 🗆 S,	MW-3		
Facility License, Permit or Monitoring Number		ft. _ E. _ W.	Wis. Unique Well Number	DNR Well Nur	unber
Type of Weil Water Table Observation Weil 1711	Section Location	······································	Date Well Installed		
Piezometer	SW 1/4 of NE	1/4 of Section 2	$\frac{1}{1}$	/ <u>01/90</u>	
Distance Well Is From Waste/Source Boundary	T 10 N D 24	······································	Well Installed By: (Person's N	ame and Firm)	
3 ft.	1_17N, K_24		Jeff Anderson		
Is Weil A Point of Enforcement Std. Application?	Dealion of Weir Relativ	Sidegradient		······	
Yes 🗆 No	Downgradient	Not Known	<u>Giles Engineering</u>		
A. Protective pipe, top elevation	ft. MSL	1. Cap and	lock?	🛛 Yes 🔲	No
B. Well casing, top elevation f	ft. MSL ———	a. Inside	e cover pipe: diameter:	4 (0 in
C. Land surface elevation	+ MSL	b. Lengt	1:	_7.0	0_ ft.
D. Surface seal, bottom ft. MSL or _2	.0 ft.	c. Mater	ial:	Steel	04
12. USCS classification of soil near screen:		d. Addin	onal protection?		 Nia
		If yes	describe: Expandable Cap		NO
			t	Bentonita	3.0
L Bedrock		3. Surface s	eal:	Concrete	01
13. Sieve analysis attached? \Box Yes \Box h	vo \ 👹	X		Other 🗖	
14. Drilling method used: Rotary	50	4. Material	between well casing and protective	e pipe:	يت فلية
Hollow Stem Auger	41 \ X			Bentonite 🗖	3.0
			Annular	: space seal 🔀	
15. Drilling fluid used: Water 🗖 0.2 Air 🗍	01			Other 🔲	
Drilling Mud D 03 None	99	5. Annular	space seal: Granular	r Bentonite	33
		l	bs/gal mud weight Bentonite-	sand slurry	22
16. Drilling additives used? 🗖 Yes 🖾 N	<i>ن</i> ى 💥	·	Sygai mud weight Bento Bentonite Bentonite co		51
			Ft ³ volume added for any of	f the above	50
Describe	📓	How inst	illed:	Tremie	01
17. Source of water (attach analysis):			Tremi	ie pumped 🔲	02
	🐰			Gravity 🗖	08
		6. Bentonite	seal: Bentonit	te granules 🔲	33
E. Bentonite seal, top ft. MSL or	<u>2</u> 0 ft.	E 1/4	in. 🛛 3/8 in. 🗖 1/2 in. Bentor	nite pellets 🕅	32
		· /·		Other 🛛	<u>86</u>
F. Fine sand, top ft. MSL or	<u>3.0</u> ft.	7. Fine sand	material: Manufacturer, product	name and mesh	size
G. Filter pack, top ft. MSL or	40 ft.	Volume a	dded fr ³	<u>. </u>	
		8. Filter pac	k material: Manufacturer, product	t name and mesh	size
H. Well screen, top ft. MSL or	<u>50</u> ft	Red F	lint Filter Sand 20		
		Volume a	ddedft ³		
I. Well screen, bottom ft. MSL or _1	5 <u>0</u> ft.	9. Well cas	ng: Flush threaded PVC sch	nedule 40 🖾	23
I Filter nack bottom ft. MSL or	ft_ \		Flush unreaded P y C sch		44 8,000
		10. Screen m	aterial: Same		
K. Borehole, bottom ft. MSL or	ft.	Screen ty	pe: F	actory cut	11
			Contin	nuous slot 🗖	01
L. Borehole, diameter <u>8.0</u> in.		∕		Other 🛛	21
		Manufacta	rer Monotlex	0.010) in
we casing 24.42 in.		Slotted le	ngth:	10_0) ft.
N. I.D. well casing $200/$ in.		11. Backfill n	naterial (below filter pack):	None 🖾	
				Other 🗖	
I hereby certify that the information on this	form is true and co	rrect to the best of r	ny knowledge.		
Signature and Called	SIGMA ENV	IRONMENTAL SERV	TCES. INC.		

4

Please complete and fetum both sides of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with ch. 144, Wis Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Whs. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. In accordance with ch. 147, Whs. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information.

WELL DEVELOPMENT FORMS

APPENDIX C

State of Wisconsin Department of Natural Resources

6

MONTTORING	WELL	DEVEL	OPMENT
Form 4400-113B			8-89

Pacility/Project Name PACAGON FLECT	Telc		Well Name Muk) - 1			
License, Permit or Monitoring Number		·	Wis. Unique Well Nu	mber DNR We	ill Numb er	
1. Can this well be purged dry?	Y	res 🗮 No		Before Development	After Development	
2. Well development method surged with bailer and bailed		41	(from top of well casing)	007.84n	207.84n	
surged with block and bailed surged with block and pumped surged with block, bailed and pumped		4 2 6 2 7 0	Due	<u>1</u> <u>1</u> <u>05</u> <u>90</u> mm d d y y	$\frac{11}{m}\frac{105}{d}\frac{90}{y}$	
compressed air bailed only		2010	Time	11:30 pm.	रेड नेट्ड ∎ ^{∎.m.}	
pumped only pumped slowly		51 50	12. Sediment in well bottom	Q. O inches	$\underline{0} \underline{0} . \underline{0}_{inches}$	
Other	_ □		13. Water clarity	Clear 🔲 10 Turbid (251, 15	Clear K 20 Restort K 25	
 Time spent developing well Depth of well (from top of well casisng) 	00	<u>15 min.</u> <u>2.9</u> ft.		VELY TUESIO	(Describe)' VERY CLEAR	
5. Inside diameter of well	DQ	<u>07</u> in.				
6. Volume of water in filter pack and well casing	<u>00</u>].]gal.				
7. Volume of water removed from well	01	<u>] Ogal</u>	Ful m 11 drilling fluids	were used and well is a	t solid waste facility:	
8. Volume of water added (if any)	· · · · ·	gal.	solids	mg/i	mg/1	
9. Source of water added	•		15. COD .	mg/1	mg/l	
10. Analysis performed on water added? (If yes, attach results)	DY	as pal No		3		
Additional comments on development:						
well recharged ve site in 556	ERY Stee	WELL, L Devin	Puege was	ree store	son an	
	_					
Well developed by: Person's Name and Firm			thereby earling that the former appendix age.	e above information is to	ue and correct to the best	
Name: <u>D. FALKOWSKI</u>	ITA L		CA	C FAILUR	NIMENTAL	
NOTE: Shaded areas are for DNR use only. S	See instr	uctions for more i	formation			

State of Wisconsin Department of Natural Resources

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MONITORING WELL DEVELOPMENT Form 4400-113B 8-89

Facility/Project Name		Well Name		
PARAMON ELECT	reic	mw-Z		
License, Permit or Monitoring Number		Wis, Unique Well Nu	mber DNR W	ell Number
·				
I. Can this well be purged dry?	D Yes 49 No	Dente Mile	Before Development	After Development
2 Wall dayslonment method		from top of	100771.	
surged with hailer and hailed	 / 1	well casing)		
surged with bailer and runned				
surged with block and bailed		Date	11.05.00	11 DE OD
surged with block and pumped			ドー オライーデ	
surged with block, bailed and pumped				
compressed air	20	Time	11. 45 mm.	12:30 = n.m.
bailed only				
pumped only	D 51	12. Sediment in well	Ud 7_inches	Q Q . Q inches
pumped slowly	<u> </u>	bottom		
Other SUCLED WILK PUN	- 🎮 🛄	13. Water clarity	Clear 🖬 10	Clear 🔲 20
	00.15		Iutoid A 15	Turbid 1 25
5. Time spent developing well	0042 min.		(Describe)	(Describe)
A Depth of well (from top of well option a)	01590		VECT	SLIGHTL
4. Deput of wen (none up of wen casising)				TUEBIN
5. Inside diameter of well	0207 in			
-		·		
6. Volume of water in filter pack and well	•			
casing	0/2.5gal			
		Fill in if drilling fluids	were used and well is a	at solid waste facility:
7. Volume of water removed from well	IdS. Ogal			
	· · · · · · · · · · · · · · · · · · ·	14. Total suspended	mg/l	mg/l
8. Volume of water added (if any)	gal.	solids	_	
		15 000		
9. Source of water acked		15.000	mg/1	mg/l
10. Analyzis performed on water added?	T Ver M Nh	1	1	
(If yes, attach results)				
Additional comments on development:				
		· • • • • •		
WELL RECHARGED	VERY NICEL	Y PURGE	WATER	STORED
		Α. 1		
IN SITE IN 5	56 STEEL	Devins		
Well developed by: Person's Name and Firm	ي. م	I hereby certify that the	e above information is t	we and correct to the best
N		of my knowledge.		\ <i>{</i>
Non N Day Koulsel			$\setminus U$. DI	IN
			mi iai	<u> </u>
Firm: CBC Faldrenalum	ENTAL	CR	C ENVIRON	MENITAL
	- <u>4</u>			
MOTT: Chadad among and Ana DMD and a to A	n i sur stand fan manne	- formation.		

NOTE: Shaded areas are for DNR use only. See instructions for more information.

State of Wisconsin Department of Natural Resources MONITORING WELL DEVELOPMENT Form 4400-113B 8-89

Well Name Facility/Project Name HARAbon ELECTRIC mw -7 License, Permit or Monitoring Number Wis. Unique Well Number DNR Well Number 🙀 No Before Development 🛛 Yes 1. Can this well be purged dry? After Development 11. Depth to Water 007.<u>73</u>a (from top of <u>007.73</u>ft. 2. Well development method well casing) surged with bailer and bailed 4 1 surged with bailer and pumped 6 1 05,05, Date surged with block and bailed 4 2 surged with block and pumped 6 2 surged with block, bailed and pumped 70 p.m. **D** p.m. 0 .30 2 0 Time compressed air 10 bailed only 00.0 inches 02.0 inches 12. Sediment in well pumped only 5 1 bottom pumped slowly 5 0 SURCED WITH AUMA 13. Water clarity Other Clear 🗖 10 Clear 20 PUMPEO Turbid 2 15 ANA Turbid 🖬 25 0045 min. 3. Time spent developing well Describe) (Describe) VELY SLIGHTLY 015.5 A TURBID TVEBIN 4. Depth of well (from top of well casisng) 0207in 5. Inside diameter of well 8 II . B 6. Volume of water in filter pack and well casing S gal Fill in if drilling fluids were used and well is at solid waste facility: 7. Volume of water removed from well gal 14. Total suspended mg/l mg/l solids 8. Volume of water added (if any) gal. 15. COD 9. Source of water added mg/l mg/l No No 🖸 Yas 10. Analysis performed on water added? (If yes, attach results) . . . Additional comments on development: RECHARGED VERY WELL NICELY PURBE WATER STORED STEEL Devins 556 and IN SITE. I hereby certify that the above information is true and correct to the best of my knowledge. Well developed by: Person's Name and Furm PALKIWSKI D. Signature: Name: ENVIRIN MENTAL CRC ENVIRONMENTAC Firm: CBC Firm:

NOTE: Shaded areas are for DNR use only. See instructions for more information.

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APPENDIX D

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WATER LEVEL MEASUREMENTS

PARAGON ELECTRIC

WATER LEVEL MEASUREMENTS

<u>Well#</u>	Elevation (T.O.C.)	Ground <u>Elevation</u>	Depth to <u>Water</u>	Water Table <u>Elevation</u>	Date
MW-1	102.36	100.71	7.81 7.84	94.55 94.52	11-2-90 11-5-90
MW-2	102.18	100.65	7.71 7.71	94.47 94.47	11-2-90 11-5-90
MW-3	102.49	100.98	7.77 7.73	94.72 94.76	11-2-90 11-5-90

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APPENDIX E

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LABORATORY RESULTS (SOIL)



11/05/90

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LABORATORY REPORT

PAGE 1

C739 8456964 W31

TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: TIM WIMMER

SAMPL	E 9030	06-C11521	B-1/2-3	.5'/PID 29	.8/SOIL	
			PARAGON	ELECTRIC-	TWO RIVERS,WI	
DATE	COLLECTED	11/02/90	DATE	RECEIVED	11/02/90	
TEST I	NAME		F	RESULT	UNITS	
TOTAL	PETROLEUM	HYDROCARE	ONS .	(4.0	PPM	

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT ; NON-WATER SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT. N/T = NOT TESTED, N/A = NOT APPLICABLE, @ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION.

\$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME.

IL EPA CERTIFICATION # 100243; AIHA ACCREDITED.

APPROVAL M.F.

WI DNR LAB CERTIFICATION #241283020 CLIENT SERVICES DIRECT LINE 414-768-7460

FAX #414-764-0486



11/05/90

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LABORATORY REPORT

PAGE 1

C739 8456964 W31

TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: TIM WIMMER

SAMPLE 90306-C11522 B-1/7-8.5'/PID 2.6/SOIL PARAGON ELECTRIC-TWO RIVERS,WI DATE COLLECTED 11/02/90 DATE RECEIVED 11/02/90 TEST NAME RESULT UNITS TOTAL PETROLEUM HYDROCARBONS <4.0 PPM

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT; NON-WATER SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT. N/T = NOT TESTED, N/A = NOT APPLICABLE, @ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION. \$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME. IL EPA CERTIFICATION # 100243; AIHA ACCREDITED. APPROVAL M.T.

FAX #414-764-0486

WI DNR LAB CERTIFICATION #241283020 CLIENT SERVICES DIRECT LINE 414-768-7460



11/05/90

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LABORATORY REPORT

PAGE 1

C739 8456964 W31

TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: TIM WIMMER

SAMPLE	90306-C11523	B-2/2-3.5'/PID 2	23.6/SOIL
		PARAGON ELECTRI	C-TWO RIVERS,WI
DATE COLLECT	ED 11/02/90	DATE RECEIVE	11/02/90
TEST NAME		RESULT	UNITS
TOTAL PETROL	EUM HYDROCARE	30NS <4.0	PPM

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT; NON-WATER SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT. N/T = NOT TESTED, N/A = NOT APPLICABLE, @ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION. \$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME. IL EPA CERTIFICATION # 100243; AIHA ACCREDITED. APPROVAL MTM.

FAX #414-764-0486



12/18/90

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LABORATORY REPORT

PAGE 1

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TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: TIM WIMMER

SAMPLE 90306-C11520	B-2/7-8.5'/PID 411	/SOIL
1	PARAGON ELECTRIC	TWO RIVERS,WI
DATE COLLECTED 11/02/90	DATE RECEIVED	11/02/90
TEST NAME	RESULT	UNITS
	<0.010	PPM
	<0.010	PPM
1 1 2TRICHIORO 1 2 2TRICH	<0.010	PPM .
	(0.010	
ACETONE	<0.010	PPM
METHYLENE CHLORIDE	<0.010	PPM
	<0.010	PPM
	<0.010	PPM
	<0.010	PPM
METUNI ETUNI KETONE	<0.010	PPM
MEINYL EINYL KEIONE	<0.010	PPM
I, I, I-IRICHLURUEIHANE	<0.010	PPM
BENZENE	<0.010	PPM
TRICHLOROETHYLENE	<0.010	PPM
ISOBUTANOL	<0.010	PPM
N-BUTANOL	<0.010	PPM
TOLUENE	<0.010	PPM
2-ETHOXYETHANOL	<0.010	PPM
METHYL ISOBUTYL KETONE	<0.010	PPM
TETRACHLOROETHYLENE	<0.010	PPM
BUTYL ACETATE	<0.010	PPM
ETHYLBENZENE	<0.010	PPM
XYLENES	<0.010	PPM
STYRENE	<0.010	PPM
2-ETHOXYETHYL ACETATE	<0.010	PPM
2-BUTOXYETHANOL	<0.010	PPM
CYCLOHEXANONE	<0.010	PPM
CHLOROBENZENE	<0.010	PPM
O-DICHLOROBENZENE	<0.010	PPM
CARBON DISULFIDE	<0.010	PPM

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT ; NON-WATER SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT. N/T = NOT TESTED, N/A = NOT APPLICABLE,

@ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION.
\$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME.

IL EPA CERTIFICATION # 100243; AIHA ACCREDITED. AF

APPROVAL MIT.L.

WI DNR LAB CERTIFICATION #241283020 CLIENT SERVICES DIRECT LINE 414-768-7460



12/18/90

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LABORATORY REPORT

PAGE 2

C739 8456964 W31

TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: TIM WIMMER

0 B-2/7-8.5'/PID 4	11/SOIL
PARAGON ELECTRIC-	
0 DATE RECEIVED	11/02/90
RESULT	UNITS
<0.010	PPM
RBONS <4.0	PPM
	0 B-2/7-8.5'/PID 4' PARAGON ELECTRIC- 0 DATE RECEIVED RESULT <0.010 RBONS <4.0

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT ; NON-WATER <u>SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT</u>. N/T = NOT TESTED, N/A = NOT APPLICABLE, @ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION. \$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME. IL EPA CERTIFICATION # 100243; AIHA ACCREDITED. APPROVAL M.

FAX #414-764-0486

WI DNR LAB CERTIFICATION #241283020 CLIENT SERVICES DIRECT LINE 414-768-7460



11/05/90

LABORATORY REPORT

PAGE 1

C739 8456964 W31

TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: TIM WIMMER 768-7144

SAMPLE	90306-C11524	B-3/2-3	.5'/PID 2	.0/SOIL
		PARAGON	ELECTRIC-	-TWO RIVERS,WI
DATE COLLECT	ED 11/02/90	DATE	RECEIVED	11/02/90
TEST NAME		F	RESULT	UNITS
TOTAL PETROL	EUM HYDROCARE	BONS <	4.0	PPM

method SW-846 3810 chromato graph

since less than detection did not report which standard compared to per Dave Scherzer, CBC-Signer

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT ; NON-WATER <u>SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT</u>. N/T = NOT TESTED, N/A = NOT APPLICABLE, @ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION. \$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME. IL EPA CERTIFICATION # 100243; AIHA ACCREDITED. APPROVAL M.

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LABORATORY REPORT

11/05/90

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PAGE 1

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TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: TIM WIMMER

SAMPLE	9030	06-C11525	B-3/7-8	5'/PID	203/50	IL	
			PARAGON	ELECTRI	C-TWO	RIVERS,	WI
DATE C	OLLECTED	11/02/90	DATE	RECEIVE	D 11/	02/90	
TEST N	AME		F	RESULT	UNI	TS	
TOTAL	PETROLEUM	HYDROCARB	ONS <	4.0	PPM		

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT ; NON-WATER SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT. N/T = NOT TESTED, N/A = NOT APPLICABLE, @ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION. \$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME. IL EPA CERTIFICATION # 100243; AIHA ACCREDITED.

APPROVAL M.Lu

APPENDIX F

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LABORATORY RESULTS (GROUNDWATER)



11/12/90

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LABORATORY REPORT

PAGE 1

C739 8457043 W31

TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: CRAIG VARLAND

SAMPLE 90309-C11529 FIELD BLANK/WATER/PARAGON ELECTRIC DATE COLLECTED 11/05/90 DATE RECEIVED 11/05/90

TEST NAME	RESULT	UNITS
BENZENE	<1.0	PPB
ETHYL BENZENE	<1.0	PPB
TOLUENE	<1.0	PPB
XYLENE	<1.0	PPB

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT ; NON-WATER <u>SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT</u>. N/T = NOT TESTED, N/A = NOT APPLICABLE, @ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION. \$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME. IL EPA CERTIFICATION # 100243; AIHA ACCREDITED. APPROVAL <u>UPS</u>

FAX #414-764-0486

WI DNR LAB CERTIFICATION #241283020 CLIENT SERVICES DIRECT LINE 414-768-7460



11/12/90

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LABORATORY REPORT

PAGE 1

C739 8457043 W31

TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD ,WI 53154 OAK CREEK ATTN: CRAIG VARLAND

SAMPLE 90309-C11528 TRIP BLANK/WATER/PARAGON ELECTRIC DATE COLLECTED 11/05/90 DATE RECEIVED 11/05/90

TEST NAME	RESULT	UNITS
BENZENE	<1.0	PPB
ETHYL BENZENE	<1.0	PPB
TOLUENE	<1.0	PPB
XYLENE	<1.0	PPB

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT ; NON-WATER SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT. N/T = NOT TESTED, N/A = NOT APPLICABLE,

@ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION. \$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME. APPROVAL WRS

IL EPA CERTIFICATION # 100243; AIHA ACCREDITED.

WI DNR LAB CERTIFICATION #241283020 CLIENT SERVICES DIRECT LINE 414-768-7460



11/12/90

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LABORATORY REPORT

PAGE 1

C739 8457043 W31

TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: CRAIG VARLAND

SAMPLE	90309-C11523	MW-1/WATER/PARAGO	N ELECTRIC
DATE COLLECT	TED 11/05/90	DATE RECEIVED	11/05/90
TEST NAME		RESULT	UNITS
BENZENE		<1.0	PPB
ETHYL BENZEN	1E	<1.0	PPB
TOLUENE		<1.0	PPB
XYLENE		<1.0	PPB

1

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT ; NON-WATER SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT. N/T = NOT TESTED, N/A = NOT APPLICABLE, @ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION. \$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME. APPROVAL WRS IL EPA CERTIFICATION # 100243; AIHA ACCREDITED.

FAX #414-764-0486

WI DNR LAB CERTIFICATION #241283020 CLIENT SERVICES DIRECT LINE 414-768-7460



11/12/90

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LABORATORY REPORT

PAGE 1

C739 8457043 W31

TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: CRAIG VARLAND

SAMPL	_E	9030	9-C11524	MW-1/DU	PLICATE/	/WAT	ER/PARAGON	ELECTRIC
DATE	COLLECT	ED	11/05/90	DATE	RECEIVE	ED	11/05/90	
TEST	NAME				RESULT		UNITS	

BENZENE	<1.0	PPB
ETHYL BENZENE	<1.0	PPB
TOLUENE	<1.0	PPB
XYLENE	<1.0	PPB

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT; NON-WATER SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT. N/T = NOT TESTED, N/A = NOT APPLICABLE, @ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION. \$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME. IL EPA CERTIFICATION # 100243; AIHA ACCREDITED. APPROVAL WAS

FAX #414-764-0486

WI DNR LAB CERTIFICATION #241283020 CLIENT SERVICES DIRECT LINE 414-768-7460



11/12/90

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LABORATORY REPORT

PAGE 1

C739 8457043 W31

TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: CRAIG VARLAND

SAMPLE	90309-C11525	MW-2/WATER/PARAGO	N ELECTRIC
DATE COLLECT	TED 11/05/90	DATE RECEIVED	11/05/90
TEST NAME		RESULT	UNITS
BENZENE		<1.0	PPB
ETHYL BENZEN	NE	<1.0	PPB
TOLUENE		<1.0	PPB
XYLENE		<1.0	PPB

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT ; NON-WATER SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT. N/T = NOT TESTED, N/A = NOT APPLICABLE,

@ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION.
\$ = ELEVATED DETECTION LIMIT DUE TO SAMPLE VOLUME.

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11/12/90

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LABORATORY REPORT

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TEWOCR0224

CBC REMEDIAL SERVICES INC. 140 E. RYAN ROAD OAK CREEK ,WI 53154 ATTN: CRAIG VARLAND

SAMPLE 9030	J9-C11527	MW-3/WATER/PARAGO	N ELECTRIC
DATE COLLECTED	11/05/90	DATE RECEIVED	11/05/90
TEST NAME		RESULT	UNITS
BENZENE		<1.0	РРВ
ETHYL BENZENE		<1.0	PPB
TOLUENE		<1.0	PPB
XYLENE		<1.0	PPB

PLEASE CONTACT CLIENT SERVICES WITH ANY QUESTIONS. WATER SAMPLES ARE DISPOSED OF 30 DAYS AFTER RECEIPT ; NON-WATER SAMPLES WILL BE RETURNED 6 WEEKS AFTER RECEIPT. N/T = NOT TESTED, N/A = NOT APPLICABLE,

@ = ELEVATED DETECTION LIMIT DUE TO MATRIX INTERFERENCE. # = ELEVATED DETECTION LIMIT DUE TO SAMPLE CONCENTRATION.
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IL EPA CERTIFICATION # 100243; AIHA ACCREDITED.

APPROVAL WRS

WI DNR LAB CERTIFICATION #241283020 CLIENT SERVICES DIRECT LINE 414-768-7460