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September 7, 2023 File #34283.000

Mr. Glenn Lautenbach – SR-6J Remedial Project Manager Waste Management Division USEPA Region V 77 West Jackson Boulevard Chicago, Illinois 60604-3590 lautenbach.glenn@epa.gov

Re: NPI Monthly Progress Reports for August 2023

USEPA CERCLIS ID WID006196174

WDNR BRRTS 02-09-000267 and FID 609038320

Dear Glenn:

In accordance with the requirements of the Administrative Order for Remedial Action between National Presto Industries, Inc. (NPI) and the United States Environmental Protection Agency (USEPA), effective July 16, 1992; and the Unilateral Order between NPI, the USEPA, and National Defense Corporation, effective October 21, 1993; Progress Reports Nos. 374 and 323, respectively, for the NPI site in Eau Claire, Wisconsin, follow. Paper submittals are no longer required by either the USEPA or the Wisconsin Department of Natural Resources (WDNR), until further notice.

Please call if you have any questions or need additional information about either report.

Sincerely, GANNETT FLEMING, INC.

Clifford C. Wright, P.E., P.G. Project Engineer

CCW/jec/Enc.

ecc: Candace Sykora (WDNR/Baldwin)

Derrick Paul (NPI)

Chelsea Payne (Gannett Fleming)

INTERIM REMEDIAL ACTION ON-SITE GROUNDWATER PROGRESS REPORT NO. 374 AUGUST 2023 NATIONAL PRESTO INDUSTRIES, INC. SITE EAU CLAIRE, WISCONSIN

This report is prepared and submitted in accordance with the reporting requirements contained in the Administrative Order for Remedial Action between National Presto Industries, Inc. (NPI) and the United States Environmental Protection Agency (USEPA), effective July 16, 1992.

During August 2023, Southwest Corner extraction wells EW-5 and EW-6 remained offline, except as summarized in the following paragraph. On February 23, 2023, the pump in EW-6 was turned off to start its 12-month trial shutdown, as approved by the USEPA and Wisconsin Department of Natural Resources (WDNR). See Gannett Fleming, Inc.'s January 2023 Work Plan for a 12-Month Trial Shutdown of Extraction Well EW-6 for supplemental details.

The electric submersible pump in EW-6 was temporarily restarted at 11:00 am on August 29th and shut back down at 9:20 am on August 30th for third quarter monitoring, as verbally approved by the USEPA. Related operating and sampling information is summarized below.

- A total of approximately 241,200 gallons of groundwater was pumped from EW-6, treated by cascade aeration, and then discharged to the Chippewa River via the city storm sewer.
- Water was pumped continuously at an approximate average flow rate of 180 gallons per minute.
- Discharge samples were collected from:
 - o EW-6 at 11:05 am and manhole MH-18 at 11:15 am on August 29th.
 - EW-6 at 9:15 am on August 30th.

Extraction well EW-6 and the effluent from cascade aeration are typically sampled quarterly when that groundwater pump-and-treat operation is active. A discharge monitoring report (DMR) for the second quarter of 2023 was submitted to the WDNR and USEPA on July 19, 2023. A DMR for the third quarter of 2023 will be submitted in October 2023.



REMEDIAL DESIGN/REMEDIAL ACTION MELBY ROAD DISPOSAL SITE SOIL VAPOR EXTRACTION SYSTEM PROGRESS REPORT NO. 323 AUGUST 2023 NATIONAL PRESTO INDUSTRIES, INC. SITE EAU CLAIRE, WISCONSIN

This progress report is prepared and submitted in accordance with the reporting requirements summarized in Section XI - Order, Paragraph 58 - Progress Reports of the Unilateral Order between National Presto Industries, Inc. (NPI), National Defense Corporation, and the United States Environmental Protection Agency (USEPA), effective October 21, 1993.

During August 2023, the soil vapor extraction system at the Melby Road Disposal Site operated continuously (except for relatively short periods [i.e., less than 1.0 percent of the time, total] when the system was temporarily shut down for condensate transfer, system/building maintenance, and/or blower changeover) with one blower running all month. Data collected during the month show that the blower ran at an average flow rate of 570 actual cubic feet per minute and the manifold vacuum ranged from 5 to 6 inches of water column when operating. Additional monitoring performed on August 29th included:

- Field screening the 12 vent wells (VW-1 through VW-12) and SVE exhaust gas with a flame-ionization detector for volatile organic compounds and methane.
- Sampling the SVE exhaust gas for laboratory analysis of trichloroethylene; 1,1,1-trichloroethane; tetrachloroethylene; and 1,1-dichloroethane.

Copies of the field data sheets and laboratory analytical results are available upon request.

