

23004500  
ERR/ERP  
KENOSHA CO.



Chrysler Corporation

June 1, 1994

Ms. Pamela A. Mylotta, Hydrogeologist  
Environmental Repair Program  
State of Wisconsin Department of Natural Resources  
4041 North Richards Street  
Milwaukee, Wisconsin 53212

**RE: Groundwater Monitoring Report  
March 1994 Quarterly Sampling  
Chrysler Corporation Kenosha Main Plant  
Kenosha, Wisconsin**

Dear Ms. Mylotta:

Attached please find the referenced report which contains results of the latest round of groundwater sampling conducted during March 1994, at the Kenosha Main Plant. Groundwater treatment systems were installed to treat discharge from sumps 4, 5 and 6. The sumps were reactivated during the week of May 2, 1994, and are currently in operation. Well abandonment, replacement and repair/general maintenance was also conducted.

Should you have any questions regarding the attached submittals or other items concerning the Kenosha Main Plant, please contact me at (313)370-8614; FAX (313)370-8631.

Sincerely,

A handwritten signature in blue ink, appearing to read "Gregory M. Rose". Below the signature, the name is typed.

Gregory M. Rose  
Environmental and Energy Affairs

Enclosure

FID 230004500  
ERR/ERP

**GROUNDWATER MONITORING REPORT  
MARCH 1994 QUARTERLY SAMPLING  
CHRYSLER KENOSHA MAIN PLANT  
KENOSHA, WISCONSIN**

PREPARED FOR:

**CHRYSLER CORPORATION  
FEATHERSTONE ROAD ENGINEERING CENTER  
2301 FEATHERSTONE ROAD, CIMS 429-02-04  
AUBURN HILLS, MICHIGAN 48326**

TRIAD ENGINEERING PROJECT NO. W943163.009

MAY 1994



**TRIAD ENGINEERING INCORPORATED**

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325 East Chicago Street  
Milwaukee, Wisconsin 53202  
414-291-8840 Fax 414-291-8841

441 Executive Boulevard  
Fort Wayne, Indiana 46808  
219-471-3388 Fax 219-471-3565



May 18, 1994

Mr. Gregory M. Rose  
Deactivation Environmental Specialist  
Environmental and Energy Affairs  
Chrysler Corporation, Featherstone Road Engineering Center  
2301 Featherstone Road, CIMS 429-02-04  
Auburn Hills, Michigan 48326

**RE: Groundwater Monitoring Report  
March 1994 Quarterly Sampling  
Chrysler Corporation Kenosha Main Plant  
Kenosha, Wisconsin  
Triad Engineering Project No. W943163.009**

Dear Mr. Rose:

Triad Engineering Incorporated (Triad) is pleased to present this groundwater monitoring report for sampling performed during March 1994 at the Kenosha Main Plant. The work was performed in accordance with the Scope of Work specified in our proposal dated March 22, 1994, and included the following tasks:

- Groundwater Flow Analysis,
- Groundwater Sampling, and
- Summary Tables.

Additional work performed during this period included on-site and off-site groundwater monitoring well abandonment, replacement and repair/general maintenance. The work is further discussed in the following sections.

#### Groundwater Flow Analysis

Groundwater surface elevation measurements were obtained during groundwater sampling activities conducted between March 22-24, 1994. The measurements obtained were plotted and contoured to assess apparent groundwater flow directions across the site. This information is provided in Attachment A and is summarized below.

As shown in Drawing 1, groundwater at the site continues to be drawn towards the existing (active) groundwater recovery systems. Please note that Sump 1 is no longer in operation. The Wisconsin Department of Natural Resources (WDNR) has determined that recovery of groundwater at this location is no longer required. Sumps 4 and 6 were not operating at the time the water level measurements were obtained (pending installation of groundwater treatment systems). Sumps 4 and 6 were activated during the week of May 2, 1994, and are currently in operation.

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May 18, 1994  
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### Groundwater Sampling

Groundwater samples were collected from accessible site monitoring wells between March 22-24, 1994, and MW-5R (April 27, 1994) to satisfy the WDNR's quarterly sampling requirements. The groundwater sampling and analysis program was completed in accordance with the specifications given in Table 1.

Sampling protocols utilized by Triad followed the WDNR's February 1987 Groundwater Sampling Guidelines. Samples were submitted to Swanson Environmental, Inc. (Swanson) of Brookfield, Wisconsin. Swanson is a state-certified laboratory.

### Summary Tables

Groundwater quality results (including quality assurance duplicate samples) are provided in Tables 2 through 9. To enhance data presentation, the data tables only include detected constituents. The reported concentrations are referenced (by analyte) to the groundwater quality standards given in Chapter NR 140, Wisconsin Administrative Code (Groundwater Quality) for ease of comparison.

Four (4) quality control samples (trip blanks) were also analyzed for volatile organic compounds (VOCs) as part of the groundwater monitoring program. No elevated concentrations were noted in the trip blanks.

Laboratory analytical reports and water sampling field data summary forms are contained in Attachment B. Chain-of-custody forms are also provided.

### On-Site Monitoring Well Abandonment, Replacement and Repair/General Maintenance

During April and May 1994, monitoring well abandonment, replacement and repair/general maintenance was implemented at the Kenosha Main Plant property. This activity included the following:

- MW-5 Replacement

Approximately 8 feet of silt was measured in MW-5 during the March groundwater sampling event. The silt apparently accumulated as a result of operation of the vacuum-enhanced groundwater recovery system at the location. As such, the well could no longer be utilized to obtain groundwater samples.

Well MW-5 was replaced on April 19, 1994. This was accomplished by overdrilling the original well material screen and casing by 1.5 times the original diameter of the well (12-inches) in an effort to completely remove the existing well material, screen and casing. The drilling also severed the vacuum connection to the well, which was located at a depth of approximately 4 feet.



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Replacement well MW-5R was constructed in the resulting boring in accordance with requirements of Chapter NR 141, Wisconsin Administrative Code (NR 141). The well was constructed of nominal 2-inch polyvinyl chloride (PVC) risers and screen (0.010-inch slot). The filter pack material consists of fine silica sand (#4030). The finer sand was selected in an effort to reduce siltation should operation of the SVE system be reinstated. The well was properly developed and surveyed as required in NR 141. The completed boring log, well construction documentation, and well development information are contained in Attachment C.

- MW-3 Abandonment

Monitoring well MW-3 was abandoned on April 22, 1994, due to damage which occurred during demolition of the former coal bin. The well was not replaced as it was located immediately adjacent to the Sump 2 groundwater recovery system, and is no longer needed for water quality and hydraulic monitoring. The well casing and screen were pulled from the well with subsequent overdrilling (1.5 times the original well diameter; 12 inches). The boring was backfilled with hydrated chipped bentonite to 0.5 feet below the ground surface, and then covered with soil to the ground surface in accordance with NR 141 requirements. Well abandonment information is contained in Appendix C.

- MW-27D Repair

The top portion of the well casing (stickup) at MW-27D was detached from the remainder of the well. On April 27, 1994, a 2-inch PVC coupling was used to connect the loose casing to the lower portion of the well. The well was then resurveyed. An updated well construction summary is contained in Appendix C.

- MW-18D Repair

On April 22, 1994, a slightly bent (well casing "stickup") was repaired. It is now possible to sample with a 2-inch diameter bailer rather than a shorter 1-inch diameter bailer, greatly reducing the time needed to accomplish sample collection. The well was also resurveyed. An updated well construction summary is contained in Appendix C.

- MW-11C Abandonment and Replacement

Monitoring well MW-11C was irreparably damaged during snow plowing of the semi-truck trailer parking area. The well was abandoned on May 3, 1994, by overdrilling 1.5 times the outer diameter of the well to 12-inches. The boring was abandoned by backfilling with hydrated



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chipped bentonite to 0.5 feet below ground surface, and then with clean soil to the ground surface per NR 141 requirements.

A boring for the replacement well (MW-11CB) was advanced approximately 5 feet southwest of the original well location to a depth of 9 feet (until a 48-inch diameter storm sewer was encountered). Drilling was immediately stopped and the augers were withdrawn from the boring. A hole in the top of the storm sewer was repaired by securing a steel plate inside the hole in the storm sewer and sealing the top with an approximate 3 foot concrete plug. The remainder of the boring was backfilled with hydrated chipped bentonite to 0.5 feet below the ground surface, and then covered with soil to the ground surface.

A second (alternate) site for the replacement monitoring well (MW-11CR), was selected 35 feet east of the former well location. Well MW-11CR, which has a total depth of 15 feet, is completed with a flush-mounted cover. Three bumper posts have also been installed around the well to help prevent recurrence of damage from heavy equipment operation. The well was subsequently surveyed. Completed boring logs, abandonment forms, and well construction documentation information is contained in Attachment C. The well will be developed prior to the June quarterly sampling event.

- General Maintenance

Flush mount protective well covers were replaced at monitoring wells MW-2, MW-5, MW-5A, MW-17, MW-18, MW-20, MW-23 and MW-34R. This work was performed to replace badly corroded or damaged well covers to minimize the potential for surface infiltration, and to enhance well security. Riser caps and locks were also replaced as required. Orange paint was applied to the protective casings of monitoring wells MW-18C and MW-18D to increase visibility of these wells. In addition, wells MW-18C, MW-27B, MW-27C and MW-27E were resurveyed. MW-37, which is bent and could not be sampled, will be repaired prior to the June, 1994, sampling event. Completed well construction documentation is contained in Appendix C.

#### Off-Site Monitoring Well Abandonment/Maintenance

- MW-17A Repair

The protective casing for MW-17A was bent to an approximately 45° angle during snow plowing activities. In order to repair the well, the protective and PVC casings were cutoff at the surface and replaced. The well was repaired and three bumper posts were installed around the well to prevent future damage from heavy machinery operation. The repair

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was performed on April 22, 1994. The well was also resurveyed. An updated well construction summary is contained in Appendix C.

- MW-15, MW-24A Abandonment

As per a previous discussion with Pam Mylotta of the WDNR, two monitoring wells, MW-24A located at Site MP-14 (Bonnie Hame property) and MW-15 located at Site MP-7 (currently owned by Mike Owens) were abandoned, after obtaining permission from the property owners. This work was conducted on May 6, 1994.

The decision to abandon these wells was based on several factors. Analytical results for soils and groundwater samples collected from these locations during the previous investigations indicated soil and groundwater in this area of the site is not impacted. In addition, these wells were no longer required for hydraulic control and additional sampling not required for site closure.

Monitoring well MW-24A was abandoned by removing the protective top, casing and screen from the well, and overdrilling the boring (1.5 times the diameter of the original boring; 12-inches). The resulting boring was backfilled with hydrated chipped bentonite to 0.5 feet below the ground surface, and then filled with clean soil to the ground surface.

Monitoring well MW-15 was abandoned by overdrilling (1.5 times the original diameter of the well). The entire well, including casing and screen, was drilled out through the overdrilling process. The resulting boring was backfilled with hydrated chipped bentonite to 0.5 feet below the ground surface, and then filled with clean soil to the ground surface.

- General Maintenance

Flush mount protective covers were replaced at monitoring wells MW-4, MW-5A, MW-6 and MW-7 as the previous covers were badly corroded or damaged. The new well covers were installed to minimize the potential for surface infiltration and to enhance well security. Riser caps and locks were also replaced as required.

Soil cuttings generated during well abandonment/replacement were placed in 55-gallon Department of Transportation-approved drums. Disposal of these soils is described in a May 17, 1994 letter to Mr. John P. Bugno.



Mr. Gregory M. Rose  
May 18, 1994  
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We trust this information meets your needs. If you have any questions or comments, please do not hesitate to call.

Sincerely,

TRIAD ENGINEERING, INC.

A handwritten signature in black ink that appears to read "Richard J. Binder".

Richard J. Binder, PG  
Project Manager

TRIAD ENGINEERING, INC.

A handwritten signature in black ink that appears to read "Valerie A. Jansen".

Valerie A. Jansen  
Project Hydrogeologist

RJB:klb  
W943163\943163.009\943163-C

Enclosure

cc:     Mr. Jack Bugno, Chrysler-Kenosha  
         Mr. Dave Voight, Triad  
         Ms. Lori G. Bowman, Triad

## **TABLES**

**TABLE 1**  
**MARCH 1994 QUARTERLY GROUNDWATER SAMPLING AND ANALYSIS SPECIFICATIONS**  
**CHRYSLER CORPORATION KENOSHA MAIN PLANT**  
**KENOSHA, WISCONSIN**

Well Number	VOCs (8021) <sup>1</sup>	BTEX (8020) <sup>1</sup>	Cyanide* (335.2) <sup>1</sup>	Comments
<b>North Area/Site MP-1</b>				
MW-2				Water level only. Possible future closeout sampling per WDNR.
<b>North Area/Site MP-2</b>				
MW-10				Water/product level only.
MW-29	X			
MW-29A	X			
MW-30	X			
MW-31	X			
MW-34R	X			Not sampled - inaccessible due to large snow bank coverage.
MW-35B				Water/product level only.
MW-36A	X			
MW-37				Water level only. Not sampled due to bent riser pipe to be repaired.
MW-38	X			
MW-40	X			
MW-41	X			
Sump-4				Water/product level only. Sump discharge sampled bi-monthly for VOCs.
Sump-5				Water/product level only, sump discharge sampled bi-monthly for VOCs.
Sump-5A				Water/product level only.
Sump-5B				Water/product level only.
Sump-5C				Water/product level only.
OW-3				Observation well, water/product level only.
OW-4				Observation well, water/product level only.
<b>North Area/Site MP-3</b>				
MW-11	X			
MW-11A	X			
MW-11B	X			
MW-11C				Damaged. Abandoned 5/3/94, replaced with MW-11CR 5/6/94 not sampled.
MW-11D				Well abandoned.
<b>North Area/Site MP-4</b>				
MW-12	X			
<b>North Area/Site MP-5</b>				
MW-5		X		Replaced with MW-5R 4/19/94, sampled 4/27/94,
Sump-3				Water level only. Sump discharge sampled bi-monthly for BTEX and GRO.

VOCs = Volatile organic compounds  
 BTEX = Benzene, toluene, ethylbenzene, and xylenes.  
 GRO = Gasoline range organics.  
 DRO = Diesel range organics.  
 1 = EPA Analytical Method Number "Testing Methods for Evaluating Solid Waste, Physical/Chemical Methods."U.S. EPA, SW-846, 3rd Edition, September 1986.  
 \* = Samples collected for analysis of cyanide were field filtered prior to preservation.  
 NOTE: Water/product levels were measured at each well location.

**TABLE 1**  
**MARCH 1994 QUARTERLY GROUNDWATER SAMPLING AND ANALYSIS SPECIFICATIONS**  
**CHRYSLER CORPORATION KENOSHA MAIN PLANT**  
**KENOSHA, WISCONSIN (Continued)**

Well Number	VOCs (8021) <sup>1</sup>	BTEX (8020) <sup>1</sup>	Cyanide* (335.2) <sup>1</sup>	Comments
<b>North Area/Site MP-6 and Bldg. 45</b>				
MW-4				Water level only.
MW-6				Water level only. Well to be abandoned pending WDNR UST closeout.
MW-6A				Water level only. Well to be abandoned pending WDNR UST closeout.
MW-6B				Well abandoned.
MW-6C				Water level only.
MW-7				Water level only. Well to be abandoned pending WDNR UST closeout.
MW-8				Water level only. Well to be abandoned per WDNR approval.
MW-8A				Water level only. Well to be abandoned per WDNR approval.
<b>South Area/Site MP-7</b>				
MW-13				Well abandoned.
MW-13A				Water level only.
MW-14	X		X	
MW-15				Well abandoned 5/6/94.
MW-16	X		X	
MW-16A	X		X	
MW-17	X		X	
MW-43	X		X	
OW-1				Observation well, water/product level only.
OW-2				Observation well, water/product only.
Sump-1				Water/product level only.
<b>South Area/Site MP-8</b>				
MW-3				Abandoned 5/6/94.
MW-18	X		X	
MW-18A	X			
MW-18B	X			
MW-18C	X		X	
MW-18D	X		X	
MW-19	X		X	
MW-20	X		X	
MW-44	X			Also sampled for DRO; WDNR Modified Method.
Sump-2				Water/product level only. Sump discharge sampled bi-monthly for BTEX and GRO.
Obsrv. Sump				Water/product level only.

VOCs = Volatile organic compounds

BTEX = Benzene, toluene, ethylbenzene, and xylenes.

GRO = Gasoline range organics.

DRO = Diesel range organics.

1 = EPA Analytical Method Number "Testing Methods for Evaluating Solid Waste, Physical/Chemical Methods."U.S. EPA, SW-846, 3rd Edition, September 1986.

\* = Samples collected for analysis of cyanide were field filtered prior to preservation.

NOTE: Water/product levels were measured at each well location.

**TABLE 1**  
**MARCH 1994 QUARTERLY GROUNDWATER SAMPLING AND ANALYSIS SPECIFICATIONS**  
**CHRYSLER CORPORATION KENOSHA MAIN PLANT**  
**KENOSHA, WISCONSIN (Continued)**

Well Number	VOCs (8021) <sup>1</sup>	BTEX (8020) <sup>1</sup>	Cyanide* (335.2) <sup>1</sup>	Comments
North Area/Site MP-9				
MW-21	X			
MW-21A	X			
South Area/Site MP-12				
MW-22				Water level only. Well to be abandoned pending WDNR AST closeout.
South Area/Site MP-13				
MW-23				Water level only.
North Area/Site MP-14 (Bonnie Hame Property)				
MW-24A				Abandoned 5/6/94.
North Area/Site MP-15 (North Receiving Lot)				
MW-5A				Water level only. Well to be abandoned per WDNR verbal approval.
MW-24				Water level only.
North Area/Site MP-16				
MW-25	X			
MW-26	X			
MW-27	X			
MW-27A	X			
MW-27B	X			
MW-27C	X			
MW-27D	X			
MW-27E	X			
MW-28	X			
MW-45	X			
Sump 6				Water level only. Sump discharge sampled bi-monthly for VOCs.
OW-5				Water level only.
OW-6				Water level only.
OW-7				Water level only.
Engine Plant Property				
MW-1				Well abandoned.

- VOCs = Volatile organic compounds  
 BTEX = Benzene, toluene, ethylbenzene, and xylenes.  
 GRO = Gasoline range organics.  
 DRO = Diesel range organics.  
 1 = EPA Analytical Method Number "Testing Methods for Evaluating Solid Waste, Physical/Chemical Methods."U.S. EPA, SW-846, 3rd Edition, September 1986.  
 \* = Samples collected for analysis of cyanide were field filtered prior to preservation.  
 NOTE: Water/product levels were measured at each well location.

**TABLE 1**  
**MARCH 1994 QUARTERLY GROUNDWATER SAMPLING AND ANALYSIS SPECIFICATIONS**  
**CHRYSLER CORPORATION KENOSHA MAIN PLANT**  
**KENOSHA, WISCONSIN (Continued)**

Well Number	VOCs (8021) <sup>1</sup>	BTEX (8020) <sup>1</sup>	Cyanide* (335.2) <sup>1</sup>	Comments
North Area/Site MP-9				
MW-21	X			
MW-21A	X			
South Area/Site MP-12				
MW-22				Water level only. Well to be abandoned pending WDNR AST closeout.
South Area/Site MP-13				
MW-23				Water level only.
North Area/Site MP-14 (Bonnie Hame Property)				
MW-24A				Abandoned 5/6/94.
North Area/Site MP-15 (North Receiving Lot)				
MW-5A				Water level only. Well to be abandoned per WDNR verbal approval.
MW-24				Water level only.
North Area/Site MP-16				
MW-25	X			
MW-26	X			
MW-27	X			
MW-27A	X			
MW-27B	X			
MW-27C	X			
MW-27D	X			
MW-27E	X			
MW-28	X			
MW-45	X			
Sump 6				Water level only. Sump discharge sampled bi-monthly for VOCs.
OW-5				Water level only.
OW-6				Water level only.
OW-7				Water level only.
Engine Plant Property				
MW-1				Well abandoned.

- VOCs = Volatile organic compounds  
 BTEX = Benzene, toluene, ethylbenzene, and xylenes.  
 GRO = Gasoline range organics.  
 DRO = Diesel range organics.  
 1 = EPA Analytical Method Number "Testing Methods for Evaluating Solid Waste, Physical/Chemical Methods."U.S. EPA, SW-846, 3rd Edition, September 1986.  
 \* = Samples collected for analysis of cyanide were field filtered prior to preservation.  
 NOTE: Water/product levels were measured at each well location.

**TABLE 1**  
**MARCH 1994 QUARTERLY GROUNDWATER SAMPLING AND ANALYSIS**  
**QUALITY CONTROL SPECIFICATIONS**  
**CHRYSLER CORPORATION KENOSHA MAIN PLANT**  
**KENOSHA, WISCONSIN (continued)**

Quality Control	VOCs (8021) <sup>1</sup>	BTEX (8020) <sup>1</sup>	Cyanide (335.2) <sup>1</sup>	Comments:
Trip Blanks	4			Trip blank to accompany each sample shipment to laboratory.
Duplicates	4		2	As specified. One duplicate per 10 wells sampled.
Quality Control Total	8		2	

VOCs = Volatile organic compounds.  
 BTEX = Benzene, toluene, ethylbenzene, and xylenes.  
 GRO = Gasoline range organics.  
 DRO = Diesel range organics.  
 1 = EPA Analytical Method Number "Testing Methods for Evaluating Solid Waste, Physical/Chemical Methods." U.S. EPA, SW-846, 3rd Edition, September 1986.  
 \* = Samples collected for analysis of cyanide were field filtered prior to preservation.  
 NOTE: Water/product levels were measured at each well location.

TABLE 6  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-7

PARAMETER	MW-14	MW-14	MW-14	MW-14	MW-14	MW-14	MW-16	MW-16	MW-16D <sup>1</sup>	MW-16	MW-61 <sup>1</sup>	MW-16	MW-61 <sup>1</sup>	MW-16	MW-16 <sup>1</sup>	MW-16	MW-216 <sup>1</sup>	MW-18A	MW-18A	MW-18A	NR 140**		
DATE	12/15/92 03/25/93 03/26/93	03/25/93 06/17/93 09/23/93	06/17/93 09/23/93	09/23/93 12/15/93	03/24/94 12/15/92	03/25/93 03/26/93	03/25/93 03/26/93	06/17/93 09/23/93	06/17/93 09/23/93	09/23/93 12/15/93	09/23/93 12/15/93	09/23/93 12/15/93	03/24/94 03/24/94	03/24/94 12/15/92	03/25/93 03/26/93	06/17/93 06/17/93	03/25/93 03/26/93	06/17/93 06/17/93	ENFORCEMENT STANDARD	PAL			
LABORATORY REPORT NUMBER	B1306	B2147/ B2084	B3092	B4440	A2593	A3424	B1306	B2147/ B2084	B3092	B4440	B4440	A2593	A2593	A3424	A3424	B1306	B2187/ B2084	B3092					
<b>INORGANICS</b>																							
CYANIDE	< 10	< 10	< 10	< 10	N/A	< 3.5	500	440	< 10	310	250	170	150	510	260	247	310	20	< 10	70	200	40	
<b>VOLATILE ORGANIC COMPOUNDS</b>																							
BENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	0.8	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	5	0.067	
N-BUTYLBENZENE	< 1.1	< 1.1	< 0.5	0.8	< 0.5	< 0.5	< 1.1	< 1.1	< 1.1	< 0.5	< 0.5	< 0.5	0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 1.1	< 1.1	< 0.5	*	*	
TERT-BUTYLBENZENE	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 0.5	*	*	
CHLORODIBROMOMETHANE	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 1.5	< 0.5	< 0.5	4.3	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 0.5	215	43	
CHLOROETHANE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	2.1	1.8	4.2	5.0	< 0.5	4.0	2.7	< 0.5	3.2	3.5	< 1.0	< 1.0	< 0.5	400	80	
1,1-DICHLOROETHANE	< 0.8	< 0.8	< 0.6	< 0.6	< 0.6	< 0.6	< 0.8	1.0	1.4	2.5	2.2	1.3	1.6	1.2	2.3	2.0	2.0	< 0.8	< 0.8	< 0.6	850	85	
CIS-1,2-DICHLOROETHENE	< 1.0	< 1.0	< 0.6	1.9	< 0.6	< 0.6	< 1.0	< 1.0	< 1.0	< 0.6	< 0.6	1.9	1.8	< 0.6	2.7	< 0.6	< 0.6	< 1.0	< 1.0	< 0.6	100	10	
TRANS-1,2-DICHLOROETHENE	< 1.2	< 1.2	< 0.7	< 0.7	< 0.7	< 0.7	< 1.2	< 1.2	< 1.2	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7	< 1.2	< 1.2	< 0.7	100	20	
ISOPROPYLBENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	0.7	0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 2.0	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	*	*		
METHYLENE CHLORIDE	< 2.1	< 2.1	7.5	< 2.0	< 2.0	< 2.0	< 2.1	< 2.1	< 2.1	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	3.0*	2.9	4.0	< 2.1	< 2.1	< 2.0	150	15
TOLUENE	< 0.7	0.9	< 0.5	< 0.5	< 0.5	< 1.0	< 0.7	1.0	0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1.5	< 1.0	< 1.0	< 0.7	< 0.7	< 0.5	343	68.6	
1,1,1-TRICHLOROETHANE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	2.1	2.6	5.0	4.2	0.8	0.8	< 0.5	2.0	2.0	2.0	< 0.8	< 0.8	< 0.5	200	40	
TRICHLOROETHENE	< 0.8	< 0.8	< 0.5	1.2	< 0.5	< 0.5	< 0.8	1.0	1.0	1.7	1.5	1.2	1.0	< 0.5	2.4	1.3	1.3	< 0.8	< 0.8	< 0.5	5	0.18	
O-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	620 (TOTAL)	124 (TOTAL)	
M&P-XYLENE	< 1.0	1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	620 (TOTAL)	124 (TOTAL)	

Note: All values in µg/l (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

\*\*\* Possible carry over

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

N/A Not Analyzed

<sup>1</sup> Field Duplicate Sample

Methylene Chloride is a commonly used solvent in the laboratory. This result may be biased high.

TABLE 6 (continued)  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-7

PARAMETER	MW-16A	MW-16A	MW-16A	MW-17	MW-17	MW-17	MW-17	MW-17	MW-17	MW-43	MW-43	MW-43	MW-43	MW-43	MW-43	NR 140**		
DATE	09/23/93	12/15/93	03/24/94	12/22/92	03/24/93	06/16/93	09/23/93	12/15/93	03/23/94	12/22/92	03/24/93 03/26/93	06/16/93	09/23/93	12/15/93	03/23/94	ENFORCEMENT STANDARD	PAL	
LABORATORY REPORT NUMBER	B4440	A2590	A3424	B1326/ B1332	B2102	B5972	B4440	A2590	A3416	A3416	B1332/ B1326	B2102/ B2084	B5972	B4440	A2593	A3416		
<b>INORGANICS</b>																		
CYANIDE	10	N/A	50	< 10	N/A	< 10	< 10	N/A	< 3.5	< 3.5	< 10	70	< 10	140	250	108	200	40
<b>VOLATILE ORGANIC COMPOUNDS</b>																		
BENZENE	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	5	0.067	
TERT-BUTYLBENZENE	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
CHLOROETHANE	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.6	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	400	80	
CHLOROFORM	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.8	0.8	.5	
1,1-DICHLOROETHANE	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.6	< 0.8	< 0.6	< 0.6	< 0.8	0.9	< 0.6	1.6	3.1	1.3	850	85	
CIS-1,2-DICHLOROETHENE	< 0.5	< 0.6	< 0.6	< 1.5	8.4	< 0.6	< 0.6	< 0.6	< 0.6	8.2	8.1	1.9	10	27	2.9	100	10	
TRANS-1,2-DICHLOROETHENE	< 0.7	< 0.7	< 0.7	< 1.2	< 1.2	< 0.7	< 0.7	< 0.7	< 0.7	13	12	1.6	6.9	22	1.3	100	20	
ISOPROPYLBENZENE	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
METHYLENE CHLORIDE	< 2.0	< 2.0	< 2.0	< 2.1	2.6	< 2.0	< 2.0	< 2.0	< 2.0	< 2.1	< 2.1	< 2.0	< 2.0	< 2.0	< 2.0	150	15	
TOLUENE	< 0.5	< 0.5	< 0.5	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.7	< 0.7	< 0.5	< 0.5	0.7	< 1.0	343	68.6
1,1,1-TRICHLOROETHANE	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	200	40	
TRICHLOROETHENE	< 0.5	< 0.5	< 0.5	< 0.8	3.5***	< 0.5	0.6	< 0.5	< 0.5	< 0.5	21	17	5.5	7.0	10	2.5	5	0.18
O-XYLENE	< 0.5	< 0.5	< 0.5	1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)	
M&P-XYLENE	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)	

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

\*\*\* Possible carryover

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

N/A Not Analyzed

† Field Duplicate Sample

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181760

W943163.007 W943163.7.2(WJL)

TABLE 7  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-8

PARAMETER	MW-18	MW-18	MW-18, MW-18E <sup>1</sup>	MW-18	MW-81 <sup>1</sup>	MW-18	MW-81 <sup>1</sup>	MW-18	MW-118 <sup>1</sup>	MW-18	MW-218 <sup>1</sup>	MW-18A	MW-18A	MW-18A	MW-18A	MW-18A	NR 140**		
DATE	12/22/92	03/24/93 03/26/93	03/24/93 03/26/93	06/16/93	06/16/93	09/23/93	09/23/93	12/15/93	12/15/93	03/24/94	03/24/94	12/22/92	03/24/93	06/16/93	09/21/93 12/15/93	03/24/94	ENFORCEMENT STANDARD	PAL	
LABORATORY REPORT NUMBER	B1332/ B1326	B2102/ B2084	B2102 B2084	B5972	B5972	B4440	B4440	A2593	A2593	A3432	A3432	B1332	B2102	B5972	B4322	A2593	A3424		
<b>INORGANICS</b>																			
CYANIDE	< 10	< 10	210	< 10	< 10	< 10	< 10	N/A	N/A	< 3.5	N/A	N/A	N/A	N/A	N/A	N/A	200	40	
OTHER																			
DIESEL RANGE ORGANICS	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	*	*	
<b>VOLATILE ORGANIC COMPOUNDS</b>																			
BENZENE	< 0.6	< 0.6	< 0.6	< 25	< 25	0.6	0.6	< 0.5	1.4	< 25	< 25	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	5	0.067	
N-BUTYLBENZENE	< 1.1	< 1.1	< 0.6	< 25	< 25	190	0.5	< 0.5	< 0.5	< 25	< 25	2.1	< 1.1	< 0.5	< 0.5	< 0.5	< 0.5	*	*
CHLOROETHANE	1.1	< 1.0	< 1.1	< 25	< 25	< 0.5	1.9	2.5	2.4	< 25	< 25	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	400	80	
1,1-DICHLOROETHANE	7.2	2.8	< 1.0	< 30	< 30	3.4	3.8	6.2	6.6	< 30	< 30	< 0.8	< 0.8	< 0.6	< 0.6	< 0.6	850	85	
1,2-DICHLOROETHANE	< 0.9	< 0.9	2.4	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	5	0.05	
1,1-DICHLOROETHENE	7.7	5.7	< 0.9	< 25	< 25	8.0	11	7.3	7.5	< 25	< 25	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	7	0.024	
CIS-1,2-DICHLOROETHENE	680	510	4.6	1900	1900	1,500	1100	1,400	1,400	1,060	1,060	< 1.5	< 1.0	< 0.6	< 0.6	< 0.6	100	10	
TRANS-1,2-DICHLOROETHENE	690	90	520	140	160	300	230	160	200	74.3	78	< 1.2	< 1.2	< 0.7	< 0.7	< 0.7	100	20	
1,1-DICHLOROPROPENE	< 0.5	< 0.5	140	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
ETHYLBENZENE	< 0.5	< 0.5	< 0.5	< 25	< 25	< 0.5	< 0.5	2.1	2.1	< 25	< 25	7.6	< 0.5	< 0.5	< 0.5	< 0.5	1360	272	
ISOPROPYLBENZENE	< 0.6	< 0.6	< 0.5	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	1.7	< 0.6	< 0.5	< 0.5	< 0.5	*	*	
P-ISOPROPYLTOLUENE	< 0.7	< 0.7	< 0.6	< 25	< 25	< 0.5	1.0	< 0.5	< 0.5	< 25	< 25	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	*	*	
METHYLENE CHLORIDE	< 2.1	8.1	< 0.7	< 100	< 100	< 2.0	< 2.0	< 2.0	< 2.0	< 100	< 100	< 2.1	< 2.1	< 2.0	< 2.0	< 2.0	150	15	
NAPHTHALENE	< 1.5	< 1.5	< 2.1	< 35	< 35	< 0.7	< 0.7	< 0.7	< 0.7	< 35	< 35	< 1.5	< 1.5	< 0.7	< 0.7	< 0.7	40	8	
N-PROPYLBENZENE	< 0.9	< 0.9	< 1.5	< 30	< 30	< 0.6	< 0.6	< 0.6	< 0.6	< 30	< 30	2.3	< 0.9	< 0.6	< 0.6	< 0.6	*	*	
TOLUENE	1.5	< 0.7	< 0.9	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	2.1	< 0.7	< 0.5	< 0.5	1.8	< 1.0	343	68.6
TETRACHLOROETHENE	< 0.5	< 0.5	< 0.5	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	1.1	< 0.5	*	*
1,1,2-TRICHLOROETHANE	< 0.5	< 0.5	< 0.5	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	1.9	< 0.5	*	*
TRICHLOROFLUOROMETHANE	< 0.5	< 0.5	< 0.5	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	2.2	< 0.5	*	*
1,1,1-TRICHLOROETHANE	8.3	< 0.8	< 0.7	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	200	40	
TRICHLOROETHENE	1600	1600	< 0.8	1200	1300	3,000	2,300	1,900	2,000	615	664	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	5	0.18	
1,2,4-TRIMETHYLBENZENE	< 1.0	< 1.0	1700	< 45	< 45	< 0.9	< 0.9	< 0.9	< 0.9	< 25	< 25	4.4	< 1.0	< 0.9	< 0.9	< 0.9	*	*	
1,3,5-TRIMETHYLBENZENE	< 0.8	< 0.8	< 1.0	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	2.1	< 0.8	< 0.5	< 0.5	< 0.5	*	*	
VINYL CHLORIDE	2100	440	< 0.8	970	1200	270	< 0.5	210	< 0.5	383	371	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	0.2	0.0015	
O-XYLENE	< 1.0	< 1.0	440	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	1.5	< 1.0	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)	
M&P-XYLENE	< 1.0	< 1.0	< 1.0	< 25	< 25	< 0.5	< 0.5	< 0.5	< 0.5	< 25	< 25	9.9	< 1.0	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)	

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicated Laboratory Quantification Limit

PAL Preventive Action Limit

N/A Not Analyzed

<sup>1</sup> Field Duplicate Sample

\* Methylene chloride is a commonly used laboratory solvent. Therefore, the results may be biased high.

TABLE 7 (continued)  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-8

PARAMETER	MW-18B	MW-18B	MW-18B	MW-18B	MW-18B	MW-18C	MW-18C	MW-18C	MW-18C	MW-18C	MW-18D	MW-18D (MW-18DD)	MW-18D	MW-18D	MW-18D	MW-18D	NR 140**			
DATE	12/22/92	03/24/93	06/16/93	09/21/93	12/15/93	03/24/94	12/22/92	03/28/93	06/16/93	09/21/93	12/15/93	03/24/94	12/22/92	03/24/93	06/16/93	09/23/93	12/15/93	03/24/94	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	81332	82102	85972	B4322	A2593	A3424	81332/ B1326	B2084	B5972	B4322	A2593	A3424	B1332/ B1326	B2102	B5972	B4440	A2593	A3424		
<b>INORGANICS</b>																				
CYANIDE	N/A	N/A	N/A	N/A	N/A	N/A	< 10	< 10	< 10	< 10	N/A	< 3.5	< 10	< 10	< 10	< 10	N/A	< 3.5	200	40
OTHER																				
DIESEL RANGE ORGANICS	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	*	*							
<b>VOLATILE ORGANIC COMPOUNDS</b>																				
BENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.6	< 15	< 12	0.7	1.5	< 12.5	< 0.6	< 0.6	< 2.0	< 0.5	1.3	< 12.5	5	0.067	
BROMOBENZENE	< 1.2	< 1.2	< 0.5	< 0.5	< 0.5	< 0.5	< 1.2	< 30	< 12	< 0.5	< 0.5	< 12.5	< 1.2	< 1.2	< 2.0	4.5	< 0.5	< 12.5	*	*
N-BUTYLBENZENE	< 1.1	< 1.1	< 0.5	< 0.5	< 0.5	< 0.5	< 1.1	< 27	< 13	2.3	< 0.5	< 12.5	2.0	< 0.6	< 2.0	2.5	40	< 12.5	*	*
SEC-BUTYLBENZENE	< 0.7	< 0.7	< 0.8	< 0.8	< 0.8	< 0.8	< 0.7	< 17	< 20	< 0.8	< 0.8	< 20	< 0.7	< 4.0	3.7	< 0.8	62	*	*	
CHLOROETHANE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	2.4	< 25	< 13	1.7	3.5	< 12.5	< 1.0	9.8	< 2.0	< 0.5	< 0.5	< 12.5	400	80
1,1-DICHLOROETHANE	< 0.8	< 0.8	< 0.6	< 0.6	< 0.6	< 0.6	190	99	58	170	90	78	< 0.8	< 1.0	< 3.0	< 0.6	2.7	< 15	850	85
1,2-DICHLOROETHANE	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	< 0.5	< 0.9	< 22	< 13	< 0.5	< 0.5	< 12.5	< 0.9	< 0.8	< 2.0	< 0.5	< 0.5	< 12.5	5	0.05
1,1-DICHLOROETHENE	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	< 0.5	9.6	< 32	< 13	7.9	7.8	< 12.5	< 1.3	< 0.9	< 2.0	< 0.5	< 0.5	< 12.5	7	0.024
CIS-1,2-DICHLOROETHENE	< 1.5	< 1.0	< 0.6	< 0.6	< 0.6	< 0.6	960	860	450	1,600	1,400	625	< 1.5	< 1.3	< 3.0	7.6	8.8	< 15	100	10
TRANS-1,2-DICHLOROETHENE	< 1.2	< 1.2	< 0.7	< 0.7	< 0.7	< 0.7	93	57	20	81	39	28	< 1.2	2.9	< 4.0	1.0	2.4	< 17.5	100	20
1,1-DICLOROPROPENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	4.5	< 13	< 13	< 0.5	2.4	< 12.5	< 0.5	< 1.2	< 2.0	< 0.5	< 0.5	< 12.5	*	*
ETHYLBENZENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	14	< 13	< 0.5	< 0.5	< 12.5	< 0.5	< 0.5	< 2.0	0.6	6.3	< 12.5	1360	272
ISOPROPYLBENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 15	< 13	< 0.5	< 0.5	< 12.5	< 0.6	1.4	3.0	< 0.5	8.3	< 12.5	*	*
P-ISOPROPYLTOLUENE	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 0.5	< 0.7	< 17	< 13	< 0.5	< 0.5	< 12.5	2.2	< 0.7	4.0	2.7	< 0.5	51	*	*
METHYLENE CHLORIDE	< 2.1	< 2.1	5.4	< 2.0	19*	< 2.0	< 2.1	92	< 50	< 2.0	< 2.0	< 50	< 2.1	< 2.1	< 10	< 2.0	< 2.0	< 50	150	15
NAPHTHALENE	< 1.5	< 1.5	< 0.7	< 0.7	< 0.7	< 0.7	< 1.5	190	28	2.8	< 0.7	< 17.5	< 1.5	< 1.5	47	< 0.7	3.0	409	40	8
N-PROPYLBENZENE	< 0.9	< 0.9	< 0.6	< 0.6	< 0.6	< 0.6	< 0.9	< 22	< 15	< 0.6	< 0.6	< 15	3.2	< 0.9	13	< 0.6	40	< 15	*	*
TOLUENE	1.9	< 0.7	< 0.5	< 0.5	< 0.5	< 1.0	< 0.7	< 18	< 13	< 0.5	< 0.5	< 12.5	1.5	< 0.7	< 2.0	< 0.5	2.5	< 25	343	68.6
1,1,1-TRICHLOROETHANE	< 0.8	< 0.8	< 0.5	0.8	< 0.5	< 0.5	< 0.8	< 20	< 13	0.8	< 0.5	< 12.5	< 0.8	< 0.8	< 2.0	< 0.5	1.9	< 12.5	200	40
TRICHLOROETHENE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	1100	490	350	< 0.5	140	345	< 0.8	< 0.8	< 2.0	12	2.7	< 12.5	5	0.18
1,2,4-TRIMETHYLBENZENE	< 1.0	< 1.0	< 0.9	< 0.9	< 0.9	< 0.5	< 1.0	< 25	< 23	< 0.9	< 0.9	< 22.5	9.2	< 1.0	< 5.0	4.4	< 0.9	< 12.5	*	*
1,3,5-TRIMETHYLBENZENE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	25	< 13	< 0.5	< 0.5	< 12.5	2.7	< 0.8	< 2.0	< 0.5	< 0.5	< 12.5	*	*
VINYL CHLORIDE	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 0.5	64	60	43	< 0.5	20	86	< 0.7	< 0.7	< 2.0	< 0.5	< 0.5	< 12.5	0.2	0.0015
O-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 25	< 13	< 0.5	< 0.5	< 12.5	2.5	< 1.0	8.0	2.4	10	< 12.5	620 (TOTAL)	124 (TOTAL)
M&P-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 25	< 13	< 0.5	< 0.5	< 12.5	1.5	< 1.0	< 2.0	< 0.5	< 0.5	< 12.5	630 (TOTAL)	124 (TOTAL)

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

N/A Not Analyzed

† Field Duplicate Sample

\* Methylene Chloride is a commonly used laboratory solvent. Therefore, the results may be biased high.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIIHA Accreditation #352, Certification #268181760

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TABLE 7 (continued)  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-8

PARAMETER	MW-19	MW-19	MW-19	MW-19	MW-19	MW-19	MW-20	MW-20	MW-20	MW-20	MW-20	MW-20	MW-44	MW-44	MW-44	MW-44	NR 140**	
DATE	12/22/92	03/24/93 03/26/93	08/16/93	09/23/93	12/15/93	03/23/94	12/22/92	03/24/93 03/26/93	06/16/93	09/23/93	12/15/93	03/24/94	06/09/93	09/24/93	12/15/93	03/24/94	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B1332/ B1325	B2102/ B2804	B5972	B4440	A2593	A3416	B1332/ B1336	B2102/ B2084	B5972	B4440	A2593	A3424	B2876	B4440	A2593	A3424		
INORGANICS																		
CYANIDE	< 10	< 10	< 10	< 10	N/A	< 3.5	< 10	10.0	20	40	N/A	12	N/A	N/A	N/A	N/A	200	40
OTHER																		
DIESEL RANGE ORGANICS	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	< 50	< 50	N/A	< 0.05	*	*	
VOLATILE ORGANIC COMPOUNDS																		
BENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 6.0	< 0.6	< 12	< 5.0	< 25	< 12.5	< 0.5	0.9	0.8	< 0.5	5	0.067
N-BUTYLBENZENE	< 1.2	< 1.2	< 0.5	< 0.5	< 0.5	< 0.5	< 11	< 1.1	64	40	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
SEC-BUTYLBENZENE	< 1.1	< 1.1	< 0.8	< 0.8	< 0.8	< 0.8	< 7.0	< 0.7	< 20	8.2	< 40	< 20	< 0.8	< 0.8	< 0.8	< 0.8	*	*
CHLOROETHANE	< 0.7	< 0.7	1.3	< 0.5	< 0.5	0.8	53	21	23	15	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	400	80
CHLOROFORM	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	50	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
1,1-DICHLOROETHANE	6.6	7.9	3.7	< 0.6	5.4	3.1	98	42	48	10	90	52	< 0.6	< 0.6	< 0.6	< 0.6	850	85
1,2-DICHLOROETHANE	14	6.5	< 0.5	< 0.5	< 0.5	< 0.5	< 9	< 0.9	< 13	< 5.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	5	0.05
1,1-DICHLOROETHENE	14	< 0.9	< 0.5	< 0.5	< 0.6	< 0.5	< 13	< 1.3	< 13	< 5.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	7	0.024
CIS-1,2-DICHLOROETHENE	< 1.3	< 1.3	2.9	11	< 0.6	5.7	410	430	620	90	380	802	1.4	1.9	< 0.6	< 0.6	100	10
TRANS-1,2-DICHLOROETHENE	8.6	5.6	< 0.7	0.9	9.6	1.2	24	< 1.2	< 18	< 7.0	120	< 17.5	< 0.7	< 0.7	< 0.7	< 0.7	100	20
1,1-DICHLOROPROPENE	1.5	< 1.2	< 0.5	< 0.5	< 0.5	< 0.5	< 5	< 0.5	< 13	< 5.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
ETHYLBENZENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5	< 0.5	< 13	< 5.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	1360	272
ISOPROPYLBENZENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 6	< 0.6	14	< 5.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
P-ISOPROPYLtoluene	< 0.6	< 0.6	< 0.5	0.5	< 0.5	< 0.5	< 7	< 0.7	15	7.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
METHYLENE CHLORIDE	< 0.7	< 0.7	< 2.0	2.2*	< 2.0	< 2.0	< 21	< 2.1	< 50	< 20	260*	< 50	< 2.0	3.0*	< 2.0	< 2.0	150	15
NAPHTHALENE	< 2.1	< 2.1	< 0.7	< 0.7	< 0.7	< 0.7	< 15	< 1.5	< 18	< 7.0	< 35	293	< 0.7	< 0.7	< 0.7	< 0.7	40	8
N-PROPYLBENZENE	< 1.5	< 1.5	< 0.6	< 0.6	< 0.6	< 0.6	< 9	< 0.9	< 15	< 6.0	< 30	< 15	< 0.6	< 0.6	< 0.6	< 0.6	*	*
TETRACHLOROETHENE	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	< 0.5	< 9.0	< 0.9	< 12	13	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	1	0.1
TOLUENE	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 7	< 0.7	< 13	< 5.0	70	< 25	1.3	< 0.5	< 0.5	343	68.6
1,1,1-TRICHLOROETHANE	< 0.8	< 0.8	< 0.5	0.7	< 0.5	0.8	< 8	2.1	< 13	< 5.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	200	40
TRICHLOROETHENE	46	27	31	41	50	29.1	53	58	34	7.0	210	34	< 0.5	< 0.5	< 0.5	< 0.5	5	0.18
TRICHLOROFUROMETHANE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 8.0	< 0.8	< 12	8.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	3490	698
1,2,2-TRIMETHYLBENZENE	< 0.8	< 0.8	< 0.9	0.9	< 0.9	< 0.5	< 10	< 1.0	< 23	< 9.0	< 45	120	< 0.9	< 0.9	< 0.9	< 0.9	*	*
1,3,5-TRIMETHYLBENZENE	4.1	4.1	< 0.5	< 0.5	< 0.5	< 0.5	< 8	< 0.8	< 13	< 5.0	73	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
VINYL CHLORIDE	< 1.0	< 1.0	0.6	1.6	< 0.5	< 0.5	56	11	< 13	< 5.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	0.2	0.0015
O-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 10	< 1.0	< 13	9.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)
M&P-XYLENE	< 1.0	< 1.0	< 0.5	7.4	< 0.5	< 0.5	< 10	< 1.0	< 13	< 5.0	< 25	< 12.5	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)

Note: All values in  $\mu\text{g/L}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

N/A Not Analyzed

\* Field Duplicate Sample

\* Methylene Chloride is a commonly used laboratory solvent. Therefore, the results may be biased high.

TABLE 8  
SUMMARY OF DETECTED CONSTITUENTS IN  
GROUNDWATER SAMPLES  
SITE MP-9

PARAMETER	MW-21	MW-21	MW-21	MW-21	MW-21	MW-21	MW-21A	MW-21A	MW-21A	MW-21A	MW-21A	NR 140**	ENFORCEMENT STANDARD	PAL
DATE	12/23/92	03/26/93	06/17/93	09/22/93	12/15/93	03/23/94	12/23/92	03/26/93	06/17/93	09/22/93	12/15/93	03/23/94		
LABORATORY REPORT NUMBER	B1332	B2084	B3092	B4226	A2593	A3416	B1332	B2084	B3092	B4226	A2593	A3416		
VOLATILE ORGANIC COMPOUNDS														
BENZENE	3.4	1.4	4.6	0.7	4.8	2.8	< 0.6	< 3	< 1.0	< 0.5	4.9	< 0.5	5	0.067
N-BUTYLBENZENE	6.8	< 1.1	< 0.5	< 0.5	4.9	< 0.5	6.8	< 6	< 1.0	< 0.5	< 0.5	< 0.5	*	*
TERT-BUTYLBENZENE	< 1.5	1.6	1.2	< 0.5	< 0.5	< 0.5	< 1.5	< 7	< 1.0	< 0.5	< 0.5	< 0.5	*	*
CHLOROETHANE	< 1.0	< 1.0	< 0.5	0.5	< 0.5	< 0.5	44	28	17	10	8.7	1.3	400	80
CIS-1,2-OICHLOROETHENE	< 1.5	1.7	1.1	2.1	< 0.6	2.3	280	120	75	150	240	54.3A	100	10
TRANS-1,2-DICHLOROETHENE	< 1.2	< 1.2	< 0.7	< 0.7	10	< 0.7	7.4	< 6	1.7	3.0	19	1.6	100	20
ETHYLBENZENE	1.7	1.0	< 0.5	< 0.5	2.9	2.5	< 0.5	< 3	< 1.0	< 0.5	5.0	< 0.5	1360	272
1,1-DICHLOROETHANE	< 0.6	< 0.6	< 0.6	< 0.6	2.2	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	850	85
1,2-DICHLOROPROPANE	< 0.5	< 0.5	< 0.5	< 0.5	2.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
NAPHTALENE	< 0.7	< 0.7	< 0.7	< 0.7	1.1	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7	9.0	< 0.7	40	8
TETRACHLOROETHENE	< 0.5	< 0.5	< 0.5	< 0.5	1.0	0.9	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
TRICHLOROETHENE	< 0.5	< 0.5	< 0.5	< 0.5	3.1	1.0	< 0.5	< 0.5	< 0.5	< 0.5	10	< 0.5	5	0.18
ISOPROPYLBENZENE	< 0.6	5.6	10	7.8	5.9	2.8	< 0.6	< 3	< 1.0	< 0.5	< 0.5	< 0.5	*	*
METHYLENE CHLORIDE	< 2.1	< 2.1	< 2.0	< 2.0	< 2.0	< 2.0	< 2.1	11	< 4.0	< 2.0	< 2.0	< 2.0	150	15
N-PROPYLBENZENE	12	< 0.9	1.5	2.9	4.1	< 0.6	< 0.9	< 5	< 1.2	< 0.6	< 0.6	< 0.6	*	*
STYRENE	< 1.0	1.5	0.6	< 0.6	< 0.6	< 0.6	< 1.0	< 5	< 1.2	< 0.6	< 0.6	< 0.6	*	*
TOLUENE	< 0.7	0.8	2.2	1.0	1.7	< 1.0	1.7	< 4	< 1.0	< 0.5	1.5	< 0.5	343	68.6
1,1-DICHLOROETHENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	2.4	< 0.5	7	0.024
1,1,1-TRICHLOROETHANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	2.0	0.8	200	40
1,2,4-TRIMETHYLBENZENE	35	< 1.0	< 0.9	< 0.9	< 0.9	< 0.5	< 1.0	< 5	< 1.8	< 0.9	5.4	< 0.5	*	*
1,3,5-TRIMETHYLBENZENE	8.9	1.0	< 0.5	< 0.5	2.1	< 0.5	< 0.8	4.1	< 1.0	< 0.5	3.5	< 0.5	*	*
VINYL CHLORIDE	< 0.7	< 0.7	1.5	1.4	< 0.5	1.5	88	22	11	30	< 0.5	9.4	0.2	0.0015
O-XYLENE	2.0	< 1.0	0.9	< 0.5	2.7	< 0.5	< 1.0	< 5	< 1.0	< 0.5	80	< 0.5	620 (TOTAL)	124 (TOTAL)
M&P-XYLENE	1.4	< 1.0	1.8	0.6	< 0.5	< 0.5	< 1.0	< 5	< 1.0	< 0.5	6.6	< 0.5	620 (TOTAL)	124 (TOTAL)

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

A elevated detection limits due to high analyte concentration; a 5X dilution necessary.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181760

TABLE 9 (continued)  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-16

PARAMETER	MW-27A	MW-27A	MW-27A	MW-27A	MW-27A	MW-27B	MW-27B	MW-27B'	MW-27B	MW-27B	MW-27B	MW-27B	MW-127B	MW-27B	MW-227B'	NR 140**		
DATE	12/22/92	03/24/93	06/15/93	09/22/93	12/14/93	03/22/94	12/22/92	03/24/93	06/15/93	09/22/93	12/14/93	03/22/94	03/22/94	03/22/94	ENFORCEMENT STANDARD	PAL		
LABORATORY REPORT NUMBER	B1332	B2102	B3002	B4228	A2594	A3270	B1332	B2102	B3002	B4228	A2594	A3270	A2594	A3270	A3270			
<b>VOLATILE ORGANIC COMPOUNDS</b>																		
BENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	1.3	< 0.5	< 0.5	< 0.5	5	0.067	
BROMOFORM	< 2.1	< 2.1	< 0.5	< 0.5	< 0.5	< 2.1	< 2.1	< 2.1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	4.4	0.44	
N-BUTYLBENZENE	< 1.1	< 1.1	< 0.5	< 0.5	< 0.5	< 0.8	< 1.1	< 1.1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.8	*	*	
SEC-BUTYLBENZENE	< 0.7	< 0.7	< 0.8	< 0.8	< 0.5	< 0.7	< 0.7	< 0.8	< 0.8	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
TERT-BUTYLBENZENE	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
CARBON TETRACHLORIDE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	1.7	< 0.8	< 0.6	5	0.5		
1,1-DICHLOROETHANE	< 0.8	< 0.8	< 0.6	< 0.5	< 0.6	< 0.8	< 0.8	< 0.8	< 0.6	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	850	85	
1,2-DICHLOROETHANE	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	< 0.9	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5	0.5	
1,1-DICHLOROETHENE	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	< 1.3	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	< 0.6	< 0.8	< 0.6	7	0.024		
CIS-1,2-DICHLOROETHENE	2.3	4.5	1.7	1.9	2.1	1.8	< 1.5	< 1.0	< 1.0	< 0.8	< 0.6	3.0	< 0.7	< 0.7	< 0.7	100	10	
TRANS-1,2-DICHLOROETHENE	< 1.0	< 1.0	< 0.5	< 0.7	1.0	< 1.2	< 1.2	< 1.2	< 0.7	0.8	< 0.7	2.6	< 0.5	< 0.5	< 0.5	100	20	
1,3-DICHLOROPROPANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
1,1-DICHLOROPROPENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
ETHYLBENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1360	272	
CHLOROETHANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1.0	< 0.5	< 0.5	< 0.5	400	80	
TRICHLOROFLUOROMETHANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
ISOPROPYLBENZENE	< 2.1	< 2.1	< 2.0	< 2.0	< 0.5	< 0.5	< 0.6	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
METHYLENE CHLORIDE	< 1.5	< 1.5	< 0.7	< 0.7	< 2.0	3.0*	< 2.1	< 2.1	3.7	< 2.0	< 2.0	12*	14*	< 2.0	< 2.0	150	15	
NAPHTHALENE	< 0.9	< 0.9	< 0.6	< 0.6	< 0.7	< 0.7	< 1.5	< 1.5	< 1.5	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7	40	8	
1,3,5-TRIMETHYLBENZENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
M&P-XYLENES	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
N-PROPYLBENZENE	< 0.9	< 0.9	< 0.6	< 0.6	< 0.6	< 0.6	< 0.9	< 0.9	< 0.9	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	*	*	
TETRACHLOROETHENE	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	< 0.5	< 0.9	< 0.9	< 0.9	< 0.5	< 0.5	1.0	< 0.5	< 0.5	< 0.5	1	0.1	
TOLUENE	1.4	< 0.7	1.2	< 0.5	< 0.5	< 0.5	1.3	< 0.7	< 0.7	1.3	1.2	< 0.5	1.7	< 0.5	< 0.5	343	68.6	
1,1,1-TRICHLOROETHANE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	1.9	1.1	< 0.5	< 0.5	200	40	
TRICHLOROETHENE	< 0.8	< 0.8	< 0.5	2.6	< 0.5	< 0.5	75	65	58	28	40	20	16	17	17.4	21.2	5	0.18
VINYL CHLORIDE	8.0	18	7.1	< 0.5	5.6	6.2	< 0.7	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.2	0.0015	
O-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)	

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

Field Duplicate Sample

\* Methylene Chloride is a commonly used solvent in the laboratory. This report may be biased high.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181760

TABLE 9 (continued)  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-16

PARAMETER	MW-27C	MW-27C	MW-27C	MW-27C	MW-27C	MW-27C	MW-27D	MW-27D	MW-27D	MW-27D	MW-27D	MW-27E	MW-27E	MW-27E	MW-27E	MW-27E	NR 140**	ENFORCEMENT STANDARD	PAL	
DATE	12/21/92	03/24/93	06/15/93	09/22/93	12/14/93	03/22/94	12/21/92	03/24/93	06/15/93	09/22/93	12/14/93	03/22/94	12/22/92	03/24/93	06/15/93	09/22/93	12/14/93	03/22/94		
LABORATORY REPORT NUMBER	B1332	B2102	B3002	B4226	A2594	A3270	B1332	B2102	B3002	B4226	A2594	A3270	B1332	B2102	B3002	B4226	A2594	A3270		
<b>VOLATILE ORGANIC COMPOUNDS</b>																				
BENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	5	0.067		
BROMOFORM	< 2.1	< 2.1	< 0.5	< 0.5	< 0.5	< 0.5	< 2.1	< 2.1	< 0.5	< 0.5	< 0.5	< 2.1	< 2.1	< 0.5	< 0.5	< 0.5	4.4	0.44		
N-BUTYLBENZENE	< 1.1	< 1.1	< 0.5	< 0.5	< 0.5	< 0.8	< 1.1	< 1.1	< 0.5	< 0.5	< 0.8	< 1.1	< 1.1	< 0.5	< 0.5	< 0.8	*	*		
SEC-BUTYLBENZENE	< 0.7	< 0.7	< 0.8	< 0.8	< 0.5	< 0.7	< 0.7	< 0.8	< 0.8	< 0.5	< 0.7	< 0.7	< 0.8	< 0.8	< 0.5	< 0.5	*	*		
TERT-BUTYLBENZENE	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	*	*		
CARBON TETRACHLORIDE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.6	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	5	0.5		
1,1-DICHLOROETHANE	< 0.8	< 0.8	0.8	< 0.6	< 0.6	< 0.6	< 0.8	< 0.8	< 0.6	< 0.6	< 0.5	< 0.6	< 0.8	< 0.8	< 0.6	2.0	< 0.6	850	85	
1,2-DICHLOROETHANE	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	< 0.5	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	< 0.5	< 0.9	< 0.9	< 0.5	< 0.5	5	0.5		
1,1-DICHLOROETHENE	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	< 0.5	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	< 1.3	< 1.3	1.1	0.9	< 0.5	7	0.024		
CIS-1,2-DICHLOROETHENE	< 1.5	< 1.0	< 0.6	< 0.6	< 0.6	< 0.6	9.3	7.4	< 0.6	1.3	0.6	1.4	830	240	550	480	940	432^	100	10
CHLOROETHANE	< 1.2	< 1.2	< 0.7	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	400	80	
TRANS-1,2-DICHLOROETHENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	5.7	1.5	< 0.7	< 0.7	< 0.5	< 0.7	1.2	36	57	56	71	42.6	100	20
TRICHLOROFLUOROMETHANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.7	< 0.5	*	*	
CHLOROFORM	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	6	.6		
DICHLORODIFLUOROMETHANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*		
1,3-DICHLOROPROPANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	*	*		
1,1-DICHLOROPROPENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*		
ETHYLBENZENE	< 2.1	< 2.1	< 2.0	< 2.0	< 2.0	< 2.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.8	< 0.5	1360	272	
ISOPROPYLBENZENE	< 1.5	< 1.5	< 0.7	< 0.7	< 0.7	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	*		
METHYLENE CHLORIDE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 2.1	< 2.1	< 2.0	< 2.0	< 2.0	< 2.0	< 2.1	< 2.1	< 2.0	< 2.0	3.1*	150	15	
NAPHTHALENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 0.7	< 0.7	< 0.7	< 1.5	1.7	< 0.7	< 0.5	< 0.7	40	8	
N-PROPYLBENZENE	< 0.9	< 0.9	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	< 0.9	< 0.9	< 0.6	< 0.6	< 0.6	< 0.9	< 0.9	< 0.6	< 0.6	< 0.6	*		
TETRACHLOROETHENE	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	< 0.5	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	< 0.9	< 0.9	< 0.5	< 0.5	< 0.5	1	0.1		
TOLUENE	2.3	< 0.7	1.3	< 0.5	< 0.5	< 0.5	1.6	< 0.7	1.3	< 0.5	< 0.5	< 0.5	1.6	< 0.7	1.3	< 0.5	< 0.5	343	68.6	
1,1,1-TRICHLOROETHANE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	200	40		
TRICHLOROETHENE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	5	0.1B		
VINYL CHLORIDE	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 0.5	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 0.9	220	< 0.7	5.2	8.3	< 0.5	37.0	0.2	
O-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)		

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicated Laboratory Quantification Limit

PAL Preventive Action Limit

1 Field Duplication Sample

• Methylene Chloride is a commonly used solvent in the laboratory. This result may be biased high.

^ Elevated detection limits due to high analyte concentration; a 10X dilution necessary.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181760

W943163-4.0(WB)

**TABLE 2 (continued)**  
**SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES**  
**SITE MP-2**

PARAMETER	MW-38	MW-38	MW-38D <sup>1</sup>	MW-38	MW-83 <sup>1</sup>	MW-38	MW-83 <sup>1</sup>	MW-38	MW-138 <sup>1</sup>	MW-38	MW-238 <sup>1</sup>	NR 140**	
DATE	12/21/92	03/25/93	03/25/93	06/15/93	06/15/93	09/21/93	09/21/93	12/14/93	12/14/93	03/23/94	03/23/94	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B1332	B2147	82147	B3002	B3002	B4322	B4322	A2594	A2594	83418	B3416		
<b>VOLATILE ORGANIC COMPOUNDS</b>													
BENZENE	< 0.6	< 0.6	< 6	< 0.5	< 0.5	< 2.5	< 2.5	< 0.5	< 0.5	< 0.5	< 0.5	5	0.067
TERT-BUTYLBENZENE	< 1.5	< 1.5	< 15	< 0.5	< 0.5	< 2.5	< 2.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
CHLOROETHANE	33	< 10	< 10	18	18	25	20	22	23	34.6	32.7	400	80
DICHLORODIFLUOROMETHANE	< 1.0	< 10	< 10	< 0.5	< 0.5	< 2.5	< 2.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
1,1-DICHLOROETHANE	220	73	76	100	83	210	190	250	220	146 <sup>A</sup>	153 <sup>A</sup>	850	85
1,1-DICHLOROETHENE	< 1.3	< 13	< 13	1.2	1.3	< 2.5	< 2.5	2.8	3.0	2.4	< 0.5	7	0.024
CHLOROFORM	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.8	0.8	< 0.5	< 0.5	6	.6
1,2-DICHLOROPROPANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5	0.5
CIS-1,2-DICHLOROETHENE	320	270	270	270	180	550 <sup>2</sup>	4302 <sup>2</sup>	540	460	322 <sup>c</sup>	300 <sup>c</sup>	100	10
TRANS-1,2-DICHLOROETHENE	20	17	17	9.2	9.5	18	18	19	21	12.0	11.3	100	20
ISOPROPYLBENZENE	< 0.6	< 6	< 6	< 0.5	< 0.5	< 2.5	< 2.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
METHYLENE CHLORIDE	< 2.1	< 21	< 21	< 2.0	< 2.0	< 2.5 <sup>2</sup>	37 <sup>2</sup>	19 <sup>a</sup>	21 <sup>a</sup>	< 2.0	< 2.0	150	15
TOLUENE	1.7	8.1	8.2	1.2	1.2	< 2.5	< 2.5	< 0.5	< 0.5	< 1.0	< 1.0	343	68.6
TRICHLOROFLUOROMETHANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1.0	1.1	< 0.5	< 0.5	*	*
1,1,1-TRICHLOROETHANE	1.0	< 8	9.5	0.9	9.9	< 2.5	< 2.5	1.1	1.1	1.2	1.7	200	40
TRICHLOROETHENE	23	26	29	13	17	33	32	60	60	< 0.5	12.5	5	0.18
1,1-DICHLOROPROPENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.9	0.8	< 0.5	< 0.5	*	*
TETRACHLOROETHENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.6	0.6	< 0.5	< 0.5	1	.1
1,3,5-TRIMETHYLBENZENE	< 0.8	< 8	< 8	< 0.5	< 0.5	< 2.5	< 2.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
VINYL CHLORIDE	460	210	240	340	240	380	320	140	140	480 <sup>c</sup>	332 <sup>c</sup>	0.2	0.0015
O-XYLENE	< 1.0	< 10.0	< 10.0	< 0.5	< 0.5	< 2.5	< 2.5	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)
M&P-XYLENE	< 1.0	< 10	< 10	< 0.5	< 0.5	< 2.5	< 2.5	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)

Note: All values in µg/l (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

ND Not Detected

<sup>1</sup> Field Duplicate Sample

<sup>2</sup> Duplication of results hindered by high analyte concentration

<sup>a</sup> Methylene Chloride is a commonly used solvent in the laboratory. This result may be biased high.

<sup>b</sup> Elevated detection limits due to high analyte concentration; a 25X dilution necessary.

<sup>c</sup> Elevated detection limits due to high analyte concentration; a 10X dilution necessary.

<sup>A</sup> Elevated detection limits due to high analyte concentration; a 10X dilution necessary; sample over calibration.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #208181760

**TABLE 3**  
**SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES**  
**SITE MP-3**

PARAMETER	MW-11	MW-11	MW-11	MW-11	MW-11	MW-11A	MW-11A	MW-11A	MW-11B	NR 140**		
DATE	12/21/92	03/26/93	06/16/93	12/14/93	03/24/94	06/15/93	09/24/93	12/14/93	03/22/94	12/21/92	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B1332	B2084	B5972	A2594	A3424	B3002	B4440	A2594	A3270	B1332		
<b>VOLATILE ORGANIC COMPOUNDS</b>												
BENZENE	68	82	95	82	68	41	< 0.5	130	74 <sup>a</sup>	< 0.6	5	0.067
N-BUTYLBENZENE	6.0	< 27	< 25	< 2.5	< 12.5	2.4	< 0.5	< 2.5	3.0	< 1.1	*	*
SEC-BUTYLBENZENE	< 0.7	< 17	< 40	< 4	< 20	1.1	< 0.8	< 4	< 0.5	< 0.7	*	*
TERT-BUTYLBENZENE	< 2.5	< 2.5	< 2.5	< 2.5	< 12.5	< 2.5	< 2.5	< 2.5	2.4	< 0.5	*	*
CHLOROETHANE	< 1.0	< 25	< 25	< 2.5	< 12.5	< 0.5	< 0.5	< 2.5	< 0.5	< 1.0	400	80
1,1-DICHLOROETHANE	< 0.8	< 20	< 30	< 3.0	< 15	< 0.6	< 0.6	< 3.0	< 0.6	< 0.8	850	85
CIS-1,2-DICHLOROETHENE	2.6	< 37	< 30	< 3.0	< 15	< 0.6	< 0.6	< 3.0	< 0.6	< 1.5	100	10
TRANS-1,2-DICHLOROETHENE	< 1.2	< 30	< 35	< 3.5	< 17.5	< 0.7	< 0.7	< 3.5	< 0.7	< 1.2	100	20
ETHYLBENZENE	510	460	1100	540	32	1.1	< 0.5	< 2.5	2.6	< 0.5	1360	272
ISOPROPYLBENZENE	1.2	27	25	31	< 12.5	6.9	< 0.5	7.1	< 0.5	< 0.6	*	*
P-ISOPROPYLtolUENE	< 0.7	< 17	< 25	< 2.5	< 12.5	< 0.5	< 0.5	10	< 0.5	< 0.7	*	*
METHYLENE CHLORIDE	< 2.1	100	< 100	< 10	< 50	< 2.0	< 2.0	17 <sup>a</sup>	< 2.0	2.7	150	15
NAPHTHALENE	< 1.5	< 37	57	81	55	1.0	< 0.7	3.5	1.1	< 1.5	40	8
N-PROPYLBENZENE	35	< 22	30	50	63	9.2	< 0.6	12	7.7	< 0.9	*	*
STYRENE	< 0.6	< 0.6	< 0.6	24	< 15	< 0.6	< 0.6	< 3.0	< 0.6	< 0.6	*	*
TETRACHLOROETHENE	< 0.9	< 22	< 25	< 2.5	< 12.5	< 0.5	< 0.5	< 2.5	< 0.5	< 0.9	1	0.1
TOLUENE	19	48	81	28	30	2.9	< 0.5	< 2.5	2.5	1.9	343	68.6
TRICHLOROETHENE	2.9	< 20	< 25	41	< 12.5	< 0.5	< 0.5	< 2.5	< 0.5	< 0.8	5	0.18
1,2,4-TRIMETHYLBENZENE	64	69	100	36	36	2.2	1.2	< 4.5	< 0.9	< 1.0	*	*
1,3,5-TRIMETHYLBENZENE	94	100	97	41	40	1.1	< 0.5	7.3	8.0	< 0.8	*	*
VINYL CHLORIDE	< 0.7	< 17	< 25	< 2.5	< 12.5	< 0.5	< 0.5	< 2.5	< 0.5	< 0.7	0.2	0.0015
O-XYLENE	17	45	< 25	< 2.5	24	< 0.5	< 0.5	< 2.5	< 0.5	< 1.0	620 (TOTAL)	124 (TOTAL)
M&P-XYLENE	1100	1100	1900	1000	712	14	< 0.5	7.0	15.4	< 1.0	620 (TOTAL)	124 (TOTAL)

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

\* Methylene Chloride is a commonly used solvent in the laboratory. This result may be biased high.

A elevated detection limit due to high analyte concentration; a 25X dilution necessary.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181760

**TABLE 3 (cont'd)**  
**SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES**  
**SITE MP-3**

PARAMETER	MW-11B	MW-11B	MW-11B	MW-11B	MW-11B	MW-11C	NR 140**	
DATE	03/24/93	06/15/93	09/23/93	12/14/93	03/22/94	03/26/93	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B2102	B3002	B4440	A2594	A3270	B2084		
<b>VOLATILE ORGANIC COMPOUNDS</b>								
BENZENE	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	0.7	5	0.067
N-BUTYLBENZENE	< 1.1	< 0.5	4.0	< 0.5	< 0.8	1.7	*	*
SEC-BUTYLBENZENE	< 0.7	< 0.8	< 0.8	< 0.8	< 0.5	< 0.7	*	*
TERT-BUTYLBENZENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
CHLOROETHANE	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	65	400	80
1,1-DICHLOROETHANE	< 0.8	< 0.6	< 0.6	< 0.6	< 0.6	3.4	850	85
CIS-1,2-DICHLOROETHENE	< 1.0	< 0.6	2.0	< 0.6	< 0.6	1.8	100	10
TRANS-1,2-DICHLOROETHENE	< 1.2	< 0.7	0.9	< 0.7	< 0.7	2.4	100	20
ETHYLBENZENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1360	272
ISOPROPYLBENZENE	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	*	*
P-ISOPROPYLtolUENE	< 0.7	< 0.5	0.5	< 0.5	< 0.5	0.9	*	*
METHYLENE CHLORIDE	< 2.1	< 2.0	< 2.0	< 2.0	< 2.0	2.6	150	15
NAPHTHALENE	< 1.5	< 0.7	< 0.7	< 0.7	< 0.7	< 1.5	40	8
N-PROPYLBENZENE	< 0.9	< 0.6	< 0.6	< 0.6	< 0.6	< 0.9	*	*
STYRENE	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	*	*
TETRACHLOROETHENE	< 0.9	< 0.5	0.6	< 0.5	< 0.5	< 0.9	1	0.1
TOLUENE	< 0.7	1.1	< 0.5	< 0.5	< 0.5	0.7	343	68.6
TRICHLOROETHENE	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	5	0.18
1,2,4-TRIMETHYLBENZENE	< 1.0	< 0.9	< 0.9	< 0.9	< 0.9	1.8	*	*
1,3,5-TRIMETHYLBENZENE	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	1.3	*	*
VINYL CHLORIDE	< 0.7	< 0.5	< 0.5	< 0.5	< 0.5	0.8	0.2	0.0015
O-XYLENE	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	620 (TOTAL)	124 (TOTAL)
M&P-XYLENE	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	620 (TOTAL)	124 (TOTAL)

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

\* Methylene Chloride is a commonly used solvent in the laboratory. This result may be biased high.

A elevated detection limit due to high analyte concentration; a 25X dilution necessary.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181760

**TABLE 4**  
**SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES**  
**SITE MP-4**

PARAMETER	MW-12	MW-12	MW-12	MW-12	MW-12	MW-12	NR140**	
DATE	12/21/92	03/25/93	06/15/93	09/21/93	12/14/93	03/23/94	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B1332	B2147	B3002	B4322	A2594	A3416		
<b>VOLATILE ORGANIC COMPOUNDS</b>								
TERT-BUTYLBENZENE	< 1.5	1.7	< 0.5	< 0.5	< 0.5	< 0.5	*	*
TOLUENE	1.7	0.8	1.2	< 0.5	< 0.5	< 1.0	343	68.6
O-XYLENE	< 1.0	1.1	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

Laboratory analysis by Swanson Environmental, Inc., Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181760

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**TABLE 5**  
**SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES**  
**SITE MP-5**

PARAMETER	MW-5	MW-5	MW-5	MW-5	MW-5	MW-5R	NR 140**	
DATE	12/23/92	03/26/93	06/17/93	09/22/93	12/14/93	04/27/94	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B1332	B2084	B3092	B4226	B5090	10399		
<b>VOLATILE ORGANIC COMPOUNDS</b>								
BENZENE	68	110	100	35	< 1	1.5	5	0.067
N-BUTYLBENZENE	2.5	N/A	N/A	1.8	N/A	N/A	*	*
TERT-BUTYLBENZENE	2.4	N/A	N/A	2.1	N/A	N/A	*	*
CHLOROETHANE	5.1	N/A	N/A	5.3	N/A	N/A	400	80
CIS-1,2-DICHLOROETHENE	3.6	N/A	N/A	5.0	N/A	N/A	100	10
ETHYLBENZENE	6.3	12	< 5.0	1.8	< 1	< 1.0	1360	272
ISOPROPYLBENZENE	< 0.6	N/A	N/A	0.7	N/A	N/A	*	*
NAPHTHALENE	< 1.5	N/A	N/A	3.3	N/A	N/A	40	8
N-PROPYLBENZENE	4.3	N/A	N/A	1.3	N/A	N/A	*	*
TOLUENE	1.9	5	< 5.0	< 0.5	< 1	< 0.9	343	68.6
1,2,4-TRIMETHYLBENZENE	< 1.0	N/A	N/A	5.4	N/A	N/A	*	*
1,3,5-TRIMETHYLBENZENE	4.0	N/A	N/A	< 0.5	N/A	N/A	*	*
VINYL CHLORIDE	0.8	N/A	N/A	< 0.5	N/A	N/A	0.2	0.0015
O-XYLENE	3.6	N/A	N/A	< 0.5	N/A	N/A	620 (TOTAL)	124 (TOTAL)
XYLEMES (Total)***	3.6	7	< 5.0	1.4	< 1	2.5	620 (TOTAL)	124 (TOTAL)

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

\*\*\* Sum of O-Xylene and M&P-Xylene

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

N/A Not Analyzed

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181760

TABLE 2  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-2

PARAMETER	MW-29	MW-29	MW-29	MW-29	MW-29	MW-29	MW-29A	MW-29A	MW-29A	MW-29A	MW-29A	MW-30	MW-30	MW-30	MW-30	MW-30	NR 140**			
DATE	12/21/92	03/25/93	08/15/93	09/21/93	12/14/93	03/23/94	12/21/92	03/25/93	08/15/93	09/21/93	12/14/93	03/23/94	12/21/92	03/25/93	08/15/93	09/21/93	12/14/93	03/23/94	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B1332	B2147	B3002	B4322	A2594	A3416	B1332	B2147	B3002	B4322	A2594	A3416	B1332	B2147	B3002	B4322	A2594	A3416		
<b>VOLATILE ORGANIC COMPOUNDS</b>																				
BENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	5	0.067	
TERT-BUTYLBENZENE	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 1.5	2.0	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
CHLOROETHANE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	400	80	
DICHLORODIFLUOROMETHANE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
1,1-DICHLOROETHANE	< 0.8	< 0.8	< 0.6	< 0.6	< 0.5	< 0.6	< 0.8	< 0.8	< 0.6	< 0.6	< 0.5	< 0.8	< 0.8	< 0.6	< 0.6	< 0.6	< 0.6	850	85	
1,1-DICHLOROETHENE	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	< 0.5	< 1.3	< 1.3	< 0.5	< 0.5	< 0.6	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	< 0.5	7	0.024	
CHLOROFORM	< 0.5	< 0.5	< 0.5	< 0.5	0.9	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	6	.6	
CIS-1,2-DICHLOROETHENE	< 1.5	< 1.0	< 0.6	< 0.6	< 0.6	< 0.6	< 1.5	< 1.0	< 0.6	< 0.6	< 0.6	< 1.5	< 1.0	< 0.8	< 0.6	< 0.6	< 0.6	100	10	
TRANS-1,2-DICHLOROETHENE	< 1.2	< 1.2	< 0.7	< 0.7	< 0.7	< 0.7	< 1.2	< 1.2	< 0.7	< 0.7	< 0.7	< 1.2	< 1.2	< 0.7	< 0.7	< 0.7	< 0.7	100	20	
ISOPROPYLBENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
METHYLENE CHLORIDE	< 2.1	2.6	< 2.0	< 2.0	20*	< 2.0	< 2.1	< 2.1	< 2.0	< 2.0	< 2.0	< 2.1	5.1	< 2.0	< 2.0	21*	< 2.0	150	15	
TOLUENE	< 0.7	1.0	1.3	< 0.5	< 0.5	< 1.0	1.7	1.0	1.2	< 0.5	< 0.5	< 1.0	1.9	0.9	1.0	< 0.5	< 0.5	< 1.0	343	68.6
TRICHLOROFUOROMETHANE	< 0.5	< 0.5	< 0.5	< 0.5	1.3	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
1,1,1-TRICHLOROETHANE	< 0.8	< 0.8	0.7	< 0.5	1.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	0.6	4.0	0.7	< 0.5	200	40
TRICHLOROETHENE	2.5	< 0.8	< 0.5	1.7	0.8	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	1.1	1.3	2.1	< 0.5	5	0.18	
1,3,5-TRIMETHYLBENZENE	< 0.8	< 0.8	< 0.5	< 0.5	1.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
VINYL CHLORIDE	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 0.5	0.9	< 0.7	< 0.5	< 0.5	< 0.5	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 0.5	0.2	0.0015	
O-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 1.0	1.0	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)	
M&P-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 1.0	1.1	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)	

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

1 Field Duplicate Sample

2 Duplication of Results hindered by high analyte concentration

\* Methylene Chloride is a commonly used solvent in the laboratory. This result may be biased high.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181760

TABLE 2 (continued)  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-2

PARAMETER	MW-31	MW-31	MW-31	MW-31	MW-31	MW-31	MW-34R	MW-34R	MW-34R	MW-34R	MW-36A	MW-36A	MW-36A	MW-36A	MW-36A	MW-36A	MW-37	MW-37	NR 140**	
DATE	12/21/92	03/25/93	06/15/93	09/21/93	12/14/93	03/23/94	12/21/92	06/15/93	09/21/93	12/14/93	12/21/92	03/25/93	06/15/93	09/21/93	12/14/93	03/23/94	12/21/92	03/26/93	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B1332	B2147	B3002	B4322	A2594	A3416	B1332	B3002	B4322	A2594	B1332	B2147	B3002	B4322	A2594	A3416	B1332	B2084		
VOLATILE ORGANIC COMPOUNDS																				
BENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	0.9	5	0.067
TERT-BUTYLBENZENE	< 1.5	1.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 0.5	< 0.5	< 0.5	< 1.5	1.7	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	*	*
CHLOROETHANE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 0.5	< 0.5	50	33	31	41	68	< 0.5	< 1.0	< 1.0	400	80
DICHLORODIFLUOROMETHANE	< 0.5	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 0.5	< 0.5	< 1.0	0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	*	*	
1,1-DICHLOROETHANE	< 0.8	< 0.8	< 0.8	< 0.8	0.8	< 0.8	< 0.8	0.7	< 0.8	< 0.8	< 0.8	< 0.6	< 0.6	< 0.6	< 0.6	< 0.8	1.3	850	85	
1,1-DICHLOROETHENE	< 1.3	< 1.3	< 0.5	1.8	< 0.5	< 0.5	< 1.3	< 0.5	< 0.5	< 0.5	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	< 0.5	< 1.3	< 1.3	7	0.024
CHLOROFORM	< 0.5	< 0.5	< 0.5	< 0.5	1.2	< 0.5	< 0.5	< 0.5	< 0.5	0.8	< 0.5	< 0.5	< 0.5	< 0.5	1.3	< 0.5	< 0.5	< 0.5	6	.6
1,2-DICHLOROPROPANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1.7	< 0.5	< 0.5	< 0.5	5	0.5
CIS-1,2-DICHLOROETHENE	2.2	2.5	3.5	1.4	4.6	5.7	< 1.5	< 0.8	< 0.6	2.7	12	7	9.4	7.5	< 0.6	18.8	< 1.5	< 1.0	100	10
TRANS-1,2-DICHLOROETHENE	< 1.2	< 1.2	< 0.7	< 0.7	1.1	< 0.7	< 1.2	< 0.7	< 0.7	< 0.7	< 1.2	< 1.2	< 0.7	< 0.7	6.4	< 0.7	< 1.2	< 1.2	100	20
ISOPROPYLBENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	*	*	
METHYLENE CHLORIDE	< 2.1	7.0	< 2.0	< 2.0	20*	< 2.0	< 2.1	< 2.0	< 2.0	4.1	< 2.1	< 2.0	< 2.0	22*	< 2.0	< 2.1	< 2.1	150	15	
TOLUENE	1.9	0.9	1.2	< 0.5	< 0.5	< 1.0	< 0.7	1.1	< 0.5	1.3	2.3	0.9	1.2	< 0.5	< 0.5	< 1.0	< 0.7	< 0.7	343	68.6
TRICHLOROFLUOROMETHANE	< 0.5	< 0.5	< 0.5	< 0.5	0.7	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1.3	< 0.5	< 0.5	< 0.5	*	*
1,1,1-TRICHLOROETHANE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	0.8	11	1.9	< 0.8	< 0.8	0.8	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	200	40
TRICHLOROETHENE	< 0.8	1.4	3.1	1.2	3.6	3.1	< 0.8	0.9	< 0.5	2.3	< 0.8	< 0.8	< 0.5	< 0.5	1.6	< 0.5	< 0.8	< 0.8	5	0.18
1,1-DICHLOROPROPENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*	
TETRACHLOROETHENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1	.1
1,3,5-TRIMETHYLBENZENE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	*	*
VINYL CHLORIDE	< 0.7	< 0.7	< 0.5	< 0.5	< 0.5	< 0.5	< 0.7	< 0.5	< 0.5	< 0.5	16	4.5	23	9.8	5.4	16.1	< 0.7	< 0.7	0.2	0.0015
O-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	620 (TOTAL)	124 (TOTAL)
M&P-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	620 (TOTAL)	124 (TOTAL)

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

ND Not Detected

1 Field Duplicate Sample

2 Duplication of results hindered by high analyte concentration

\* Methylene Chloride is a commonly used solvent in the laboratory. This result may be biased high.

^ Elevated detection limits due to high analyte concentration; a 25X dilution necessary.

c Elevated detection limits due to high analyte concentration; a 10X dilution necessary.

cm Elevated detection limits due to high analyte concentration; a 10X dilution necessary; sample over calibration.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #288181760

TABLE 2 (continued)  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-2

PARAMETER	MW-40	MW-40	MW-40	MW-40	MW-40	MW-40	MW-41	MW-41	MW-41	MW-41	MW-41	MW-41	NR 140**	
DATE	12/21/92	03/25/93	06/15/93	09/21/93	12/14/93	03/23/94	12/21/92	03/25/93	06/15/93	09/21/93	12/14/94	03/23/94	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B1332	B2147	B3002	B4322	A2594	A3416	B1332	B2147	B3002	B4322	A2594	A3416		
<b>VOLATILE ORGANIC COMPOUNDS</b>														
BENZENE	< 0.6	0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	0.8	1.5	< 0.5	< 0.5	< 0.5	5	0.067
TERT-BUTYLBENZENE	< 1.5	1.7	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
CHLOROETHANE	< 1.0	< 1.0	1.2	16	9.9	7.7	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	400	80
DICHLORODIFLUOROMETHANE	20	< 1.0	46	57	18	30.9	< 1.0	20	< 0.5	< 0.5	< 0.5	< 0.5	*	*
1,1-DICHLOROETHANE	16	1.1	25	110	67	29.9	< 0.8	6.8	0.9	0.8	0.8	< 0.8	850	85
1,1-DICHLOROETHENE	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	< 0.5	< 1.3	< 1.3	< 0.5	< 0.5	0.9	< 0.5	7	0.024
CHLOROFORM	< 0.5	< 0.5	< 0.5	< 0.5	1.1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	6	.6
1,2-DICHLOROPROPANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5	0.5
CIS-1,2-DICHLOROETHENE	< 1.5	5.8	1.7	1.9	3.7	3.2	< 1.5	< 1.0	< 0.8	< 0.8	< 0.6	< 0.6	100	10
TRANS-1,2-DICHLOROETHENE	< 1.2	< 1.2	< 0.7	1.1	2.9	< 0.7	< 1.2	< 1.2	< 0.7	< 0.7	< 0.7	< 0.7	100	20
ISOPROPYLBENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	< 0.6	0.7	< 0.5	< 0.5	< 0.5	*	*
METHYLENE CHLORIDE	< 2.1	4.0	< 2.0	< 2.0	23*	< 2.0	< 2.1	< 2.1	< 2.0	< 2.0	< 2.0	< 2.0	150	15
TOLUENE	1.6	< 0.7	1.2	< 0.5	< 0.5	< 1.0	< 0.7	0.8	1.2	< 0.5	< 0.5	< 0.5	343	68.6
TRICHLOROFLUOROMETHANE	< 0.5	< 0.5	< 0.5	< 0.5	2.3	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
1,1,1-TRICHLOROETHANE	2.9	1.0	1.5	2.1	3.5	2.9	< 0.8	1.7	0.8	< 0.5	< 0.5	< 0.5	200	40
TRICHLOROETHENE	2.8	0.8	3.5	5.0	4.1	2.8	< 0.8	2.3	< 0.5	< 0.5	< 0.5	< 0.5	5	0.18
1,1-DICHLOROPROPENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
TETRACHLOROETHENE	< 0.5	< 0.5	< 0.5	< 0.5	1.2	1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1	.1
1,3,5-TRIMETHYLBENZENE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	*	*
VINYL CHLORIDE	< 0.7	6.7	0.8	3.0	3.0	< 0.5	< 0.7	0.9	< 0.5	< 0.5	< 0.5	< 0.5	0.2	0.0015
O-XYLENE	< 1.0	1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)
M&P-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	1.0	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

1 Field Duplicate Sample

2 Duplication of Results hindered by high analyte concentration

\* Methylene Chloride is a commonly used solvent in the laboratory. This result may be biased high.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181780

TABLE 9 (continued)  
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES  
SITE MP-16

PARAMETER	MW-28	NR 140**							
DATE	12/21/92	03/24/93	06/15/93	09/22/93	09/22/93	12/14/93	03/22/94	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B1332	B2102	B3002	B4226	B4226	A2594	A3270		
<b>VOLATILE ORGANIC COMPOUNDS</b>									
BENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5	0.067
BROMOFORM	< 2.1	< 2.1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	4.4	0.44
N-BUTYLBENZENE	< 1.1	< 1.1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.8	*	*
SEC-BUTYLBENZENE	< 0.7	< 0.7	< 0.8	< 0.8	< 0.8	< 0.8	< 0.5	*	*
TERT-BUTYLBENZENE	< 1.5	< 1.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
CARBON TETRACHLORIDE	< 0.8	< 0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5	0.5
1,1-DICHLOROETHANE	< 0.8	< 0.8	< 0.6	< 0.6	2.5	2.5	< 0.6	850	85
1,2-DICHLOROETHANE	< 0.9	< 0.9	< 0.5	< 0.5	< 0	< 0.5	< 0.5	5	0.5
1,1-DICHLOROETHENE	< 1.3	< 1.3	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7	0.024
CIS-1,2-DICHLOROETHENE	< 1.5	4.9	< 0.6	< 0.6	2.8	2.8	< 0.6	100	10
CHLOROETHANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	400	80
TRANS-1,2-DICHLOROETHENE	< 1.2	< 1.2	< 0.7	< 0.6	< 0.7	< 0.6	< 0.7	100	20
TRICHLOROFLUOROMETHANE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
CHLOROFORM	< 0.5	< 0.5	< 0.5	< 0.5	1.0	1.0	< 0.5	6	.6
DICHLORODIFLUOROMETHANE	< 0.5	< 0.5	< 0.5	< 0.5	2.7	2.7	< 0.5	*	*
1,3-DICLOROPROPANE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
1,1-DICHLOROPROPENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
ETHYLBENZENE	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1360	272
ISOPROPYLBENZENE	< 0.6	< 0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	*	*
METHYLENE CHLORIDE	< 2.1	< 2.1	< 2.0	< 2.0	26	26°	< 2.0	150	15
NAPHTHALENE	< 1.5	< 1.5	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7	40	8
N-PROPYLBENZENE	< 0.9	< 0.9	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	*	*
TETRACHLOROETHENE	< 0.9	< 0.9	< 0.5	< 0.5	1.0	1.0	< 0.5	1	0.1
TOLUENE	1.9	< 0.7	1.2	< 0.5	1.7	1.7	< 0.5	343	68.6
1,1,1-TRICHLOROETHANE	< 0.8	< 0.8	< 0.5	< 0.5	1.9	1.9	< 0.5	200	40
TRICHLOROETHENE	< 0.8	15	< 0.5	< 0.5	2.3	2.3	< 0.5	5	0.18
VINYL CHLORIDE	< 0.7	5.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	0.2	0.0015
O-XYLENE	< 1.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	620 (TOTAL)	124 (TOTAL)

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit.

<sup>1</sup> Field Duplication Sample

\* Methylene Chloride is a commonly used solvent in the laboratory. This result may be biased high.

Laboratory analysis by Swanson Environmental, Inc. Brookfield, Wisconsin, AIHA Accreditation #352, Certification #268181780

**TABLE 9 (continued)**  
**SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER SAMPLES**  
**SITE MP-16**

PARAMETER	MW-45	MW-45	MW-45	NR 140**	
DATE	09/22/93	12/15/93	03/23/94	ENFORCEMENT STANDARD	PAL
LABORATORY REPORT NUMBER	B4227	B2593	B3416		
<b>VOLATILE ORGANIC COMPOUNDS</b>					
BENZENE	9230	18,000	6,291	5	0.067
BROMOFORM	< 1000	< 50	< 100	4.4	0.44
N-BUTYLBENZENE	< 500	360	1,260	*	*
SEC-BUTYLBENZENE	< 500	< 80	< 0.8	*	*
TERT-BUTYLBENZENE	< 500	1,900	3,920	*	*
CARBON TETRACHLORIDE	< 250	< 50	< 100	5	0.5
1,1-DICHLOROETHANE	< 250	< 60	< 120	850	85
1,2-DICHLOROETHANE	< 250	< 50	< 100	5	0.5
1,1-DICHLOROETHENE	< 200	160	< 100	7	0.024
CIS-1,2-DICHLOROETHENE	133,000	180,000	150,000	100	10
CHLOROETHANE	< 1,000	< 50	< 100	400	80
TRANS-1,2-DICHLOROETHENE	< 250	150	< 140	100	20
TRICHLOROFLUOROMETHANE	< 500	< 50	< 100	*	*
CHLOROFORM	< 250	11,000	< 100	6	.6
DICHLORODIFLUOROMETHANE	< 1,000	100	< 100	*	*
1,3-DICHLOROPROPANE	< 250	< 50	< 100	*	*
1,1-DICHLOROPROPENE	< 500	< 50	< 100	*	*
ETHYLBENZENE	< 500	1,100	7,680	1360	272
ISOPROPYLBENZENE	< 500	150	614	*	*
P-ISOPROPYLtolUENE	< 500	540	< 100		
METHYLENE CHLORIDE	< 1,250	< 200	< 400	150	15
NAPHTHALENE	< 500	1,700	863	40	8
N-PROPYLBENZENE	< 500	190	996	*	*
STYRENE	< 2,500	480	< 120		
TETRACHLOROETHENE	< 250	< 50	< 100	1	0.1
TOLUENE	< 1,000	990	3,230	343	68.6
1,1,1-TRICHLOROETHANE	< 250	16,000	< 100	200	40
TRICHLOROETHENE	16,400	33,000	23,900	5	0.18
1,2,4-TRIMETHYLBENZENE	< 500	13,000	< 180		
1,3,5-TRIMETHYLBENZENE	< 500	450	1,140		
VINYL CHLORIDE	8,170	< 50	6,340	0.2	0.0015
O-XYLENE	< 500	< 50	1,730	620 (TOTAL)	124 (TOTAL)
M&P-XYLENE	< 500	1,900	4,350		

Note: All values in  $\mu\text{g/l}$  (parts per billion)

\* No standards currently exist

\*\* Per Chapter NR 140, Wisconsin Administrative Code

<1.0 Indicates Laboratory Quantification Limit

PAL Preventive Action Limit

' Field Duplication Sample

\* Methylene Chloride is a commonly used solvent in the laboratory. This result may be biased high.

**ATTACHMENT A**

**WATER LEVEL DATA**

**WATER LEVEL DATA**  
**CHRYSLER KENOSHA MAIN PLANT**  
**KENOSHA, WISCONSIN**  
**MARCH 1994**

WELL	RISER ELEVATION	DEPTH TO WATER (feet)	DATE	WATER ELEVATION (feet)
MW-1	<b>WELL HAS BEEN ABANDONED</b>			
MW-2	624.51	7.12	3/24/94	617.39
MW-3	623.21	<b>(UNABLE TO OPEN)</b>		
MW-4	620.95	11.06	3/24/94	609.89
MW-5	620.82	<b>SCREEN SILTED SHUT</b>		
MW-5A	621.35	12.81	3/23/94	608.54
MW-6	619.99	4.63	3/24/94	615.36
MW-6A	624.09	7.57	3/24/94	616.52
MW-6C	624.01	7.53	3/24/94	616.48
MW-7	620.58	3	3/24/94	617.58
MW-8	621.63	4.1	3/24/94	617.53
MW-8A	621.91	9.08	3/24/94	612.83
MW-10	628.82	2 feet of product above water level 10.56		
MW-11	623.88	6.29	3/23/94	617.59
MW-11A	626.99	5.85	3/22/94	621.14
MW-11B	625.9	4.96	3/22/94	620.94
MW-11C	<b>(UNABLE TO LOCATE WELL TOP)</b>			
MW-11D	<b>WELL HAS BEEN ABANDONED</b>			
MW-12	625.86	11.37	3/23/94	614.49
MW-13A	627.25	9.71	3/24/94	617.54
MW-14	622.34	5.01	3/24/94	617.33
MW-15	624.31	10.03	3/23/94	614.28
MW-16	622.44	4.95	3/24/94	617.49
MW-16A	626.17	8.32	3/24/94	617.85
MW-17	622.79	4.92	3/22/94	617.87
MW-17A	626.79	<b>(NOT MEASURED) Bent Pipe</b>		
MW-17B	627.1	8.85	3/22/94	618.25
MW-18	624.09	7.52	3/24/94	616.57
MW-18A	628.58	12.8	3/24/94	615.78
MW-18B	627.93	10.77	3/24/94	617.16
MW-18C	627.94	11.49	3/24/94	616.45
MW-18D	626.79	9.36	3/24/94	617.43
MW-19	622.4	5.17	3/22/94	617.23
MW-20	624.85	9.16	3/24/94	615.69
MW-21	625.81	9.8	3/22/94	616.01
MW-21A	626.79	9.76	3/22/94	617.03
MW-22	627.01	2.48	3/23/94	624.53
MW-23	624.55	8.63	3/24/94	615.92
MW-24	619.87	1.93	3/22/94	617.94
MW-24A	630.06	6.03	3/24/94	624.03
MW-25	628.77	11.7	3/23/94	617.07
MW-26	626.24	9.33	3/22/94	616.91
MW-27	625.61	9.99	3/22/94	615.62
MW-27A	625.14	9.97	3/22/94	615.17
MW-27B	625.79	8.37	3/22/94	617.42
MW-27C	627.87	9.99	3/22/94	617.88
MW-27D	627.91	13.5	3/22/94	614.41

MW-27E	629.43	15.6	3/22/94	613.83
MW-28	623.69	8.11	3/22/94	615.58
MW-29	626.43	8.58	3/22/94	617.85
MW-29A	627.28	10.64	3/22/94	616.64
MW-30	625.82	9.9	3/23/94	615.92
MW-31	627.38	11.6	3/23/94	615.78
MW-34R		(NOT MEASURED)		
MW-35B	628.37	9.13	3/23/94	619.24
MW-36A	628.15	11.86	3/23/94	616.29
MW-37	628.72	8.98	3/23/94	619.74
MW-38	628.51	9.13	3/23/94	619.38
MW-40	628.67	9.07	3/23/94	619.6
MW-41	628.86	9.4	3/23/94	619.46
MW-43	626	8.51	3/23/94	617.49
MW-44	624.29	8.85	3/24/94	615.44
MW-45	626.45	9.66	3/23/94	616.79
OBSERVATION				
SUMP	626.1	(NOT MEASURED)		
OW-1	620.83	(NOT MEASURED)		
OW-2	623.26	(NOT MEASURED) – Excavated Out		
OW-3	628.75	8.43	3/23/94	620.32
OW-4	628.64	8.27	3/23/94	620.37
OW-5	628.23	7.85	3/23/94	620.38
OW-6	625.47	10.74	3/22/94	614.73
OW-7	625.87	11.11	3/22/94	614.76
SUMP-1	621.98	(NOT MEASURED) – Excavated Out		
SUMP-2	625	10.77	3/24/94	614.23
SUMP-3	626.97	22.73	3/24/94	604.24
SUMP-4	629.35	8.87	3/23/94	620.48
SUMP-5	628.29	7.96	3/23/94	620.33
SUMP-5A	628.64	8.3	3/23/94	620.34
SUMP-5B	629.34	17.1	3/23/94	612.24
SUMP-5C	628.67	10.11	3/23/94	618.56
SUMP-6	625.01	10.25	3/22/94	614.76
TANK SUMP		(NOT MEASURED) – GONE		

**ATTACHMENT B**

**GROUNDWATER LABORATORY RESULTS  
CHAIN-OF-CUSTODY FORMS AND  
WATER SAMPLING FIELD DATA SUMMARY FORMS**

# SWANSON ENVIRONMENTAL INC.

## ANALYTICAL REPORT

Report Date: 05/13/94

To: Triad Engineering, Inc.  
325 East Chicago Street  
Milwaukee, WI 53202

Attn: Ms. Val Jansen

Date Received: 04/28/94  
Your Reference: 943163.9

SEI Project: WL 10399  
Date Collected: 04/27/94

Our Reference Sample Point	Units	PQL	Analytical Method	Analyzed	Result
<b>Volatile Organic Compounds</b>					
Benzene	ug/L	0.7	EPA 602	04/28/94	1.5
Ethylbenzene	ug/L	1.0	EPA 602	04/28/94	Not Detected
Toluene	ug/L	0.9	EPA 602	04/28/94	Not Detected
Xylenes, Total	ug/L	1.5	EPA 602	04/28/94	2.5

SEI Project: WL 10399  
Date Collected: 04/27/94

Our Reference Sample Point	Units	PQL	Analytical Method	Analyzed	Result
<b>Volatile Organic Compounds</b>					
Benzene	ug/L	0.7	EPA 602	05/05/94	Not Detected
Ethylbenzene	ug/L	1.0	EPA 602	05/05/94	Not Detected
Toluene	ug/L	0.9	EPA 602	05/05/94	Not Detected
Xylenes, Total	ug/L	1.5	EPA 602	05/05/94	Not Detected



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
325 East Chicago Street  
Milwaukee, WI 53202

Attn: Mr. Rick Binder  
Project #W943163.009

DATE: April 15, 1994  
PURCHASE ORDER:  
SEI NO: WL9942  
DATE COLLECTED: 03/24/94  
DATE RECEIVED: 03/25/94

Matrix: Groundwater  
Source: Chrysler

Units: mg/L (ppm)

<u>Analyte</u>	<u>SEI ID</u>	9942-1	9942-2	9942-3	9942-4	9942-5
	<u>Sample ID</u>	<u>MW-20</u>	<u>MW-220</u>	<u>MW-14</u>	<u>MW-16</u>	<u>MW-216</u>
Cyanide, Total		0.012	0.018	<0.0035	0.247	0.310

<u>Analyte</u>	<u>SEI ID</u>	9942-7	9942-8	9942-11	9942-14
	<u>Sample ID</u>	<u>MW-18C</u>	<u>MW-18</u>	<u>MW-18D</u>	<u>MW-16A</u>
Cyanide, Total		<0.0035	<0.0035	<0.0035	0.050

3150 North Brookfield Road  
Brookfield, Wisconsin 53045  
telephone (414) 783-6111  
FAX (414) 783-5752



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
325 East Chicago Street  
Milwaukee, WI 53202

Attn: Mr. Rick Binder  
Project #W943163.009

DATE: April 15, 1994  
PURCHASE ORDER:  
SEI NO: WL9942  
DATE COLLECTED: 03/24/94  
DATE RECEIVED: 03/25/94

Matrix: Groundwater  
Source: Chrysler

DATE EXTRACTED  
DRO - 03/25/94

Units: mg/L (ppm)

DATE ANALYZED  
DRO - 04/05/94

DNR #      Analyte

SEI ID      9942-6  
Sample ID      MW-44  
PQL

WDNR Modified Method DRO

78919	DRO	0.05	<0.05
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## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9942-1<sup>a</sup></u>	<u>9942-3</u>	<u>9942-4</u>	<u>9942-5</u>
		<u>Sample ID</u>	<u>MW-20</u>	<u>MW-14</u>	<u>MW-16</u>	<u>MW-216</u>
<u>PQL</u>						
EPA Method 8021						
78124	Benzene	0.5	<12.5	<0.5	<0.5	<0.5
81555	Bromobenzene	0.5	<12.5	<0.5	<0.5	<0.5
77297	Bromochloromethane	0.5	<12.5	<0.5	<0.5	<0.5
32101	Bromodichloromethane	0.5	<12.5	<0.5	<0.5	<0.5
32104	Bromoform	0.5	<12.5	<0.5	<0.5	<0.5
14413	Bromomethane	0.5	<12.5	<0.5	<0.5	<0.5
77342	n-Butylbenzene	0.5	<12.5	<0.5	<0.5	<0.5
77350	sec-Butylbenzene	0.8	<20	<0.8	<0.8	<0.8
77353	tert-Butylbenzene	0.5	<12.5	<0.5	<0.5	<0.5
32102	Carbon tetrachloride	0.5	<12.5	<0.5	<0.5	<0.5
34301	Chlorobenzene	0.5	<12.5	<0.5	<0.5	<0.5
34306	Chlorodibromomethane	0.5	<12.5	<0.5	<0.5	<0.5
34311	Chloroethane	0.5	<12.5	<0.5	32	35
32106	Chloroform	0.5	<12.5	<0.5	<0.5	<0.5
34418	Chloromethane	0.5	<12.5	<0.5	<0.5	<0.5
77275	2-Chlorotoluene	0.5	<12.5	<0.5	<0.5	<0.5
77277	4-Chlorotoluene	0.5	<12.5	<0.5	<0.5	<0.5
38437	1,2-Dibromo-3-chloropropane	0.5	<12.5	<0.5	<0.5	<0.5
77651	1,2-Dibromoethane	0.5	<12.5	<0.5	<0.5	<0.5
77596	Dibromomethane	0.5	<12.5	<0.5	<0.5	<0.5



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9942-1<sup>a</sup></u>	<u>9942-3</u>	<u>9942-4</u>	<u>9942-5</u>
		<u>Sample ID</u>	<u>MW-20</u>	<u>MW-14</u>	<u>MW-16</u>	<u>MW-216</u>
<u>PQL</u>						
EPA Method 8021						
34536	1,2-Dichlorobenzene	0.5	<12.5	<0.5	<0.5	<0.5
34566	1,3-Dichlorobenzene	0.5	<12.5	<0.5	<0.5	<0.5
34571	1,4-Dichlorobenzene	0.6	<15	<0.6	<0.6	<0.6
34668	Dichlorodifluoromethane	0.5	<12.5	<0.5	<0.5	<0.5
34496	1,1-Dichloroethane	0.6	52	<0.6	2.0	2.0
32103	1,2-Dichloroethane	0.5	<12.5	<0.5	<0.5	<0.5
34501	1,1-Dichloroethene	0.5	<12.5	<0.5	<0.5	<0.5
77093	cis-1,2-Dichloroethene	0.6	802	<0.6	<0.6	<0.6
34546	trans-1,2-Dichloroethene	0.7	<17.5	<0.7	<0.7	<0.7
34541	1,2-Dichloropropane	0.5	<12.5	<0.5	<0.5	<0.5
77173	1,3-Dichloropropane	0.5	<12.5	<0.5	<0.5	<0.5
77170	2,2-Dichloropropane	0.7	<17.5	<0.7	<0.7	<0.7
77168	1,1-Dichloropropene	0.5	<12.5	<0.5	<0.5	<0.5
34704	cis-1,3-Dichloropropene	0.5	<12.5	<0.5	<0.5	<0.5
34699	trans-1,3-Dichloropropene	0.5	<12.5	<0.5	<0.5	<0.5
78113	Ethylbenzene	0.5	<12.5	<0.5	<0.5	<0.5
34391	Hexachlorobutadiene	0.7	<17.5	<0.7	<0.7	<0.7
77223	Isopropylbenzene	0.5	<12.5	<0.5	<0.5	<0.5
77356	p-Isopropyltoluene	0.5	<12.5	<0.5	<0.5	<0.5
34423	Methylene chloride	2.0	<50	<2.0	2.9	4.0
34696	Naphthalene	0.7	293	<0.7	<0.7	<0.7



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/L}$  (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u> <u>Sample ID</u> <u>PQL</u>	9942-1 <sup>a</sup>	9942-3	9942-4	9942-5
			<u>MW-20</u>	<u>MW-14</u>	<u>MW-16</u>	<u>MW-216</u>
<b>EPA Method 8021</b>						
77224	n-Propylbenzene	0.6	<15	<0.6	<0.6	<0.6
77128	Styrene	0.6	<15	<0.6	<0.6	<0.6
77562	1,1,1,2-Tetrachloroethane	0.5	<12.5	<0.5	<0.5	<0.5
34516	1,1,2,2-Tetrachloroethane	0.5	<12.5	<0.5	<0.5	<0.5
34475	Tetrachloroethene	0.5	<12.5	<0.5	<0.5	<0.5
78131	Toluene	1.0	<25	<1.0	<1.0	<1.0
77613	1,2,3-Trichlorobenzene	0.5	<12.5	<0.5	<0.5	<0.5
34551	1,2,4-Trichlorobenzene	0.5	<12.5	<0.5	<0.5	<0.5
34506	1,1,1-Trichloroethane	0.5	<12.5	<0.5	2.0	2.0
34511	1,1,2-Trichloroethane	0.5	<12.5	<0.5	<0.5	<0.5
39180	Trichloroethene	0.5	34	<0.5	1.3	1.3
34488	Trichlorofluoromethane	0.5	<12.5	<0.5	<0.5	<0.5
77443	1,2,3-Trichloropropane	0.5	<12.5	<0.5	<0.5	<0.5
77222	1,2,4-Trimethylbenzene	0.9	120	<0.9	<0.9	<0.9
77226	1,3,5-Trimethylbenzene	0.5	<12.5	<0.5	<0.5	<0.5
39175	Vinyl Chloride	0.5	<12.5	<0.5	<0.5	<0.5
77135	o-Xylenes	0.5	<12.5	<0.5	<0.5	<0.5
85795	m & p Xylenes	0.5	<12.5	<0.5	<0.5	<0.5



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/L}$  (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9942-14</u>	<u>9942-15</u>
		<u>Sample ID</u>	<u>MW-16A</u>	<u>Trip Blank</u>
<u>PQL</u>				
EPA Method 8021				
78124	Benzene	0.5	<0.5	<0.5
81555	Bromobenzene	0.5	<0.5	<0.5
77297	Bromochloromethane	0.5	<0.5	<0.5
32101	Bromodichloromethane	0.5	<0.5	<0.5
32104	Bromoform	0.5	<0.5	<0.5
14413	Bromomethane	0.5	<0.5	<0.5
77342	n-Butylbenzene	0.5	<0.5	<0.5
77350	sec-Butylbenzene	0.8	<0.8	<0.8
77353	tert-Butylbenzene	0.5	<0.5	<0.5
32102	Carbon tetrachloride	0.5	<0.5	<0.5
34301	Chlorobenzene	0.5	<0.5	<0.5
34306	Chlorodibromomethane	0.5	<0.5	<0.5
34311	Chloroethane	0.5	<0.5	<0.5
32106	Chloroform	0.5	<0.5	<0.5
34418	Chloromethane	0.5	<0.5	<0.5
77275	2-Chlorotoluene	0.5	<0.5	<0.5
77277	4-Chlorotoluene	0.5	<0.5	<0.5
38437	1,2-Dibromo-3-chloroprop	0.5	<0.5	<0.5
77651	1,2-Dibromoethane	0.5	<0.5	<0.5
77596	Dibromomethane	0.5	<0.5	<0.5



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>PQL</u>	<u>SEI ID</u>	9942-14	9942-15
			<u>Sample ID</u>	<u>MW-16A</u>	<u>Trip Blank</u>
<b>EPA Method 8021</b>					
34536	1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5
34566	1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5
34571	1,4-Dichlorobenzene	0.6	<0.6	<0.6	<0.6
34668	Dichlorodifluoromethane	0.5	<0.5	<0.5	<0.5
34496	1,1-Dichloroethane	0.6	<0.6	<0.6	<0.6
32103	1,2-Dichloroethane	0.5	<0.5	<0.5	<0.5
34501	1,1-Dichloroethene	0.5	<0.5	<0.5	<0.5
77093	cis-1,2-Dichloroethene	0.6	<0.6	<0.6	<0.6
34546	trans-1,2-Dichloroethene	0.7	<0.7	<0.7	<0.7
34541	1,2-Dichloropropane	0.5	<0.5	<0.5	<0.5
77173	1,3-Dichloropropane	0.5	<0.5	<0.5	<0.5
77170	2,2-Dichloropropane	0.7	<0.7	<0.7	<0.7
77168	1,1-Dichloropropene	0.5	<0.5	<0.5	<0.5
34704	cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5
34699	trans-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5
78113	Ethylbenzene	0.5	<0.5	<0.5	<0.5
34391	Hexachlorobutadiene	0.7	<0.7	<0.7	<0.7
77223	Isopropylbenzene	0.5	<0.5	<0.5	<0.5
77356	p-Isopropyltoluene	0.5	<0.5	<0.5	<0.5
34423	Methylene chloride	2.0	<2.0	2.2	
34696	Naphthalene	0.7	<0.7	<0.7	



3150 North Brookfield Road  
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telephone (414) 783-6111  
FAX (414) 783-5752

## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
325 East Chicago Street  
Milwaukee, WI 53202

Attn: Mr. Rick Binder  
Project #W943163.009

DATE: April 15, 1994  
PURCHASE ORDER:  
SEI NO: WL9942  
DATE COLLECTED: 03/24/94  
DATE RECEIVED: 03/25/94  
DATE ANALYZED: 04/01/94

Matrix: Groundwater  
Source: Chrysler

Units: mg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	9942-14	9942-15
		<u>Sample ID</u>	<u>MW-16A</u>	<u>Trip Blank</u>
<u>EPA Method 8021</u>				
77224	n-Propylbenzene	0.6	<0.6	<0.6
77128	Styrene	0.6	<0.6	<0.6
77562	1,1,1,2-Tetrachloroethane	0.5	<0.5	<0.5
34516	1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5
34475	Tetrachloroethene	0.5	<0.5	<0.5
78131	Toluene	0.5	<0.5	<0.5
77613	1,2,3-Trichlorobenzene	0.5	<0.5	<0.5
34551	1,2,4-Trichlorobenzene	0.5	<0.5	<0.5
34506	1,1,1-Trichloroethane	0.5	<0.5	<0.5
34511	1,1,2-Trichloroethane	0.5	<0.5	<0.5
39180	Trichloroethene	0.5	<0.5	<0.5
34488	Trichlorofluoromethane	0.5	<0.5	<0.5
77443	1,2,3-Trichloropropane	0.5	<0.5	<0.5
77222	1,2,4-Trimethylbenzene	0.9	<0.9	<0.9
77226	1,3,5-Trimethylbenzene	0.5	<0.5	<0.5
39175	Vinyl Chloride	0.5	<0.5	<0.5
77135	o-Xylenes	0.5	<0.5	<0.5
85795	m & p Xylenes	0.5	<0.5	<0.5

<sup>a</sup> Elevated detection limits due to high analyte concentration; a 25x dilution necessary.

<sup>b</sup> Elevated detection limits due to high analyte concentration; a 50x dilution necessary.

Note: Laboratory blank on date of analysis contained 2.6 µg/L of methylene chloride.

*Clark J. Crosby /g*  
Clark J. Crosby  
Laboratory Manager



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/L}$  (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9942-10<sup>a</sup></u>	<u>9942-11<sup>a</sup></u>	<u>9942-12</u>	<u>9942-13</u>
		<u>Sample ID</u>	<u>MW-11</u>	<u>MW-18D</u>	<u>MW-18A</u>	<u>MW-18B</u>
<u>PQL</u>						
EPA Method 8021						
78124	Benzene	0.5	68	<12.5	<0.5	<0.5
81555	Bromobenzene	0.5	<12.5	<12.5	<0.5	<0.5
77297	Bromochloromethane	0.5	<12.5	<12.5	<0.5	<0.5
32101	Bromodichloromethane	0.5	<12.5	<12.5	<0.5	<0.5
32104	Bromoform	0.5	<12.5	<12.5	<0.5	<0.5
14413	Bromomethane	0.5	<12.5	<12.5	<0.5	<0.5
77342	n-Butylbenzene	0.5	<12.5	<12.5	<0.5	<0.5
77350	sec-Butylbenzene	0.8	<20	62	<0.8	<0.8
77353	tert-Butylbenzene	0.5	<12.5	<12.5	<0.5	<0.5
32102	Carbon tetrachloride	0.5	<12.5	<12.5	<0.5	<0.5
34301	Chlorobenzene	0.5	<12.5	<12.5	<0.5	<0.5
34306	Chlorodibromomethane	0.5	<12.5	<12.5	<0.5	<0.5
34311	Chloroethane	0.5	<12.5	<12.5	<0.5	<0.5
32106	Chloroform	0.5	<12.5	<12.5	<0.5	<0.5
34418	Chloromethane	0.5	<12.5	<12.5	<0.5	<0.5
77275	2-Chlorotoluene	0.5	<12.5	<12.5	<0.5	<0.5
77277	4-Chlorotoluene	0.5	<12.5	<12.5	<0.5	<0.5
38437	1,2-Dibromo-3-chloropropane	0.5	<12.5	<12.5	<0.5	<0.5
77651	1,2-Dibromoethane	0.5	<12.5	<12.5	<0.5	<0.5
77596	Dibromomethane	0.5	<12.5	<12.5	<0.5	<0.5



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9942-10<sup>a</sup></u>	<u>9942-11<sup>a</sup></u>	<u>9942-12</u>	<u>9942-13</u>
		<u>Sample ID</u>	<u>MW-11</u>	<u>MW-18D</u>	<u>MW-18A</u>	<u>MW-18B</u>
<u>PQL</u>						
EPA Method 8021						
34536	1,2-Dichlorobenzene	0.5	<12.5	<12.5	<0.5	<0.5
34566	1,3-Dichlorobenzene	0.5	<12.5	<12.5	<0.5	<0.5
34571	1,4-Dichlorobenzene	0.6	<15	<15	<0.6	<0.6
34668	Dichlorodifluoromethane	0.5	<12.5	<12.5	<0.5	<0.5
34496	1,1-Dichloroethane	0.6	<15	<15	<0.6	<0.6
32103	1,2-Dichloroethane	0.5	<12.5	<12.5	<0.5	<0.5
34501	1,1-Dichloroethene	0.5	<12.5	<12.5	<0.5	<0.5
77093	cis-1,2-Dichloroethene	0.6	<15	<15	<0.6	<0.6
34546	trans-1,2-Dichloroethene	0.7	<17.5	<17.5	<0.7	<0.7
34541	1,2-Dichloropropane	0.5	<12.5	<12.5	<0.5	<0.5
77173	1,3-Dichloropropane	0.5	<12.5	<12.5	<0.5	<0.5
77170	2,2-Dichloropropane	0.7	<17.5	<17.5	<0.7	<0.7
77168	1,1-Dichloropropene	0.5	<12.5	<12.5	<0.5	<0.5
34704	cis-1,3-Dichloropropene	0.5	<12.5	<12.5	<0.5	<0.5
34699	trans-1,3-Dichloropropene	0.5	<12.5	<12.5	<0.5	<0.5
78113	Ethylbenzene	0.5	32	<12.5	<0.5	<0.5
34391	Hexachlorobutadiene	0.7	<17.5	<17.5	<0.7	<0.7
77223	Isopropylbenzene	0.5	<12.5	<12.5	<0.5	<0.5
77356	p-Isopropyltoluene	0.5	<12.5	51	<0.5	<0.5
34423	Methylene chloride	2.0	<50	<50	<2.0	<2.0
34696	Naphthalene	0.7	55	409	<0.7	<0.7



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u> <u>Sample ID</u> <u>PQL</u>	<u>9942-10<sup>a</sup></u> <u>MW-11</u>	<u>9942-11<sup>a</sup></u> <u>MW-18D</u>	<u>9942-12</u> <u>MW-18A</u>	<u>9942-13</u> <u>MW-18B</u>
<b>EPA Method 8021</b>						
77224	n-Propylbenzene	0.6	63	<15	<0.6	<0.6
77128	Styrene	0.6	<15	<15	<0.6	<0.6
77562	1,1,1,2-Tetrachloroethane	0.5	<12.5	<12.5	<0.5	<0.5
34516	1,1,2,2-Tetrachloroethane	0.5	<12.5	<12.5	<0.5	<0.5
34475	Tetrachloroethene	0.5	<12.5	<12.5	<0.5	<0.5
78131	Toluene	1.0	30	<25	<1.0	<1.0
77613	1,2,3-Trichlorobenzene	0.5	<12.5	<12.5	<0.5	<0.5
34551	1,2,4-Trichlorobenzene	0.5	<12.5	<12.5	<0.5	<0.5
34506	1,1,1-Trichloroethane	0.5	<12.5	<12.5	<0.5	<0.5
34511	1,1,2-Trichloroethane	0.5	<12.5	<12.5	<0.5	<0.5
39180	Trichloroethene	0.5	<12.5	<12.5	<0.5	<0.5
34488	Trichlorofluoromethane	0.5	<12.5	<12.5	<0.5	<0.5
77443	1,2,3-Trichloropropane	0.5	<12.5	<12.5	<0.5	<0.5
77222	1,2,4-Trimethylbenzene	0.9	36	<22.5	<0.9	<0.9
77226	1,3,5-Trimethylbenzene	0.5	40	<12.5	<0.5	<0.5
39175	Vinyl Chloride	0.5	<12.5	<12.5	<0.5	<0.5
77135	o-Xylenes	0.5	24	<12.5	<0.5	<0.5
85795	m & p Xylenes	0.5	712	<12.5	<0.5	<0.5



3150 North Brookfield Road  
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WDNR Certification #268181760

## ANALYTICAL REPORT

REPORT NUMBER: A3270

Triad Engineering, Inc.  
325 East Chicago Street  
Milwaukee, WI 53202

Attn: Mr. Rick Binder  
Project #W943163.009

DATE: April 5, 1994  
PURCHASE ORDER:  
SEI NO: WL9890  
DATE COLLECTED: 03/22/94  
DATE RECEIVED: 03/23/94  
DATE ANALYZED: 03/25/94

Matrix: Groundwater  
Source: Chrysler

Units:  $\mu\text{g/l}$  (ppb)

✓

DNR #	Analyte	SEI ID <u>Sample ID</u> <u>PQL</u>	9890-9 <u>MW-11B</u>	9890-10 <u>MW-11A</u>	9890-11 <u>MW-27C</u>	9890-12 <u>Trip Blank</u>
<b>EPA Method 8021</b>						
78124	Benzene	0.5	<0.5	74 <sup>b</sup>	<0.5	<0.5
81555	Bromobenzene	0.5	<0.5	<0.5	<0.5	<0.5
77297	Bromochloromethane	0.5	<0.5	<0.5	<0.5	<0.5
32101	Bromodichloromethane	0.5	<0.5	<0.5	<0.5	<0.5
32104	Bromoform	0.5	<0.5	<0.5	<0.5	<0.5
34413	Bromomethane	0.5	<0.5	<0.5	<0.5	<0.5
77342	n-Butylbenzene	0.8	<0.8	3.0	<0.8	<0.8
77350	sec-Butylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
77353	tert-Butylbenzene	0.5	<0.5	2.4	<0.5	<0.5
32102	Carbon tetrachloride	0.5	<0.5	<0.5	<0.5	<0.5
34301	Chlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34306	Chlorodibromomethane	0.5	<0.5	<0.5	<0.5	<0.5
34311	Chloroethane	0.5	<0.5	<0.5	<0.5	<0.5
32106	Chloroform	0.5	<0.5	<0.5	<0.5	<0.5
34418	Chloromethane	0.5	<0.5	<0.5	<0.5	<0.5
77275	2-Chlorotoluene	0.5	<0.5	<0.5	<0.5	<0.5
77277	4-Chlorotoluene	0.5	<0.5	<0.5	<0.5	<0.5
38437	1,2-Dibromo-3-chloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77651	1,2-Dibromoethane	0.5	<0.5	<0.5	<0.5	<0.5
77596	Dibromomethane	0.5	<0.5	<0.5	<0.5	<0.5



## ANALYTICAL REPORT

REPORT NUMBER: A3270

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 5, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9890  
 DATE COLLECTED: 03/22/94  
 DATE RECEIVED: 03/23/94  
 DATE ANALYZED: 03/25/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/l}$  (ppb)

DNR #	Analyte	SEI ID <u>Sample ID</u> PQL	9890-9 MW-11B	9890-10 MW-11A	9890-11 MW-27C	9890-12 Trip Blank
<b>EPA Method 8021</b>						
34536	1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34566	1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34571	1,4-Dichlorobenzene	0.6	<0.6	<0.6	<0.6	<0.6
34668	Dichlorodifluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
34496	1,1-Dichloroethane	0.6	<0.6	<0.6	<0.6	<0.6
32103	1,2-Dichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34501	1,1-Dichloroethene	0.5	<0.5	<0.5	<0.5	<0.5
77093	cis-1,2-Dichloroethene	0.6	<0.6	<0.6	<0.6	<0.6
34546	trans-1,2-Dichloroethene	0.7	<0.7	<0.7	<0.7	<0.7
34541	1,2-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77173	1,3-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77170	2,2-Dichloropropane	0.7	<0.7	<0.7	<0.7	<0.7
77168	1,1-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
34704	cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
34699	trans-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
78113	Ethylbenzene	0.5	<0.5	2.6	<0.5	<0.5
34391	Hexachlorobutadiene	0.7	<0.7	<0.7	<0.7	<0.7
77223	Isopropylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
77356	p-Isopropyltoluene	0.5	<0.5	<0.5	<0.5	<0.5
34423	Methylene chloride	2.0	<2.0	<2.0	<2.0	<2.0
34696	Naphthalene	0.7	<0.7	1.1	<0.7	<0.7



## ANALYTICAL REPORT

REPORT NUMBER: A3270

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 5, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9890  
 DATE COLLECTED: 03/22/94  
 DATE RECEIVED: 03/23/94  
 DATE ANALYZED: 03/25/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/l}$  (ppb)

DNR #	Analyte	SEI ID <u>Sample ID</u> <u>PQL</u>	9890-9	9890-10	9890-11	9890-12
			MW-11B	MW-11A	MW-27C	Trip Blank
<b>EPA Method 8021</b>						
77224	n-Propylbenzene	0.6	<0.6	7.7	<0.6	<0.6
77128	Styrene	0.6	<0.6	<0.6	<0.6	<0.6
77562	1,1,1,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34516	1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34475	Tetrachloroethene	0.5	<0.5	<0.5	<0.5	<0.5
78131	Toluene	0.5	<0.5	2.5	<0.5	<0.5
77613	1,2,3-Trichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34551	1,2,4-Trichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34506	1,1,1-Trichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34511	1,1,2-Trichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
39180	Trichloroethene	0.5	<0.5	<0.5	<0.5	<0.5
34488	Trichlorofluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
77443	1,2,3-Trichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77222	1,2,4-Trimethylbenzene	0.9	<0.9	<0.9	<0.9	<0.9
77226	1,3,5-Trimethylbenzene	0.5	<0.5	8.0	<0.5	<0.5
39175	Vinyl chloride	0.5	<0.5	<0.5	<0.5	<0.5
77135	o-Xylenes	0.5	<0.5	<0.5	<0.5	<0.5
85795	m & p Xylenes	0.5	<0.5	15.4	<0.5	<0.5

b Elevated detection limit due to high analyte concentration: a 25x dilution necessary.

*Clark J. Crosby /p*  
 Clark J. Crosby  
 Laboratory Manager



## ANALYTICAL REPORT

REPORT NUMBER: A3270

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 5, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9890  
 DATE COLLECTED: 03/22/94  
 DATE RECEIVED: 03/23/94  
 DATE ANALYZED: 03/25/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/l}$  (ppb)

DNR #	Analyte	SEI ID Sample ID <u>PQL</u>	/	/	/	/
			9890-5 MW-28	9890-6 MW-27A	9890-7 MW-27D	9890-8 MW-26
<b>EPA Method 8021</b>						
78124	Benzene	0.5	<0.5	<0.5	<0.5	<0.5
81555	Bromobenzene	0.5	<0.5	<0.5	<0.5	<0.5
77297	Bromochloromethane	0.5	<0.5	<0.5	<0.5	<0.5
32101	Bromodichloromethane	0.5	<0.5	<0.5	<0.5	<0.5
32104	Bromoform	0.5	<0.5	<0.5	<0.5	<0.5
34413	Bromomethane	0.5	<0.5	<0.5	<0.5	<0.5
77342	n-Butylbenzene	0.8	<0.8	<0.8	<0.8	<0.8
77350	sec-Butylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
77353	tert-Butylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
32102	Carbon tetrachloride	0.5	<0.5	<0.5	<0.5	<0.5
34301	Chlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34305	Chlorodibromomethane	0.5	<0.5	<0.5	<0.5	<0.5
34311	Chloroethane	0.5	<0.5	<0.5	<0.5	<0.5
32106	Chloroform	0.5	<0.5	<0.5	<0.5	<0.5
34418	Chloromethane	0.5	<0.5	<0.5	<0.5	<0.5
77275	2-Chlorotoluene	0.5	<0.5	<0.5	<0.5	<0.5
77277	4-Chlorotoluene	0.5	<0.5	<0.5	<0.5	<0.5
38437	1,2-Dibromo-3-chloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77651	1,2-Dibromoethane	0.5	<0.5	<0.5	<0.5	<0.5
77596	Dibromomethane	0.5	<0.5	<0.5	<0.5	<0.5



3150 North Brookfield Road  
Brookfield, Wisconsin 53045  
telephone (414) 783-6111  
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## ANALYTICAL REPORT

REPORT NUMBER: A3270

Triad Engineering, Inc.  
325 East Chicago Street  
Milwaukee, WI 53202

Attn: Mr. Rick Binder  
Project #W943163.009

DATE: April 5, 1994  
PURCHASE ORDER:  
SEI NO: WL9890  
DATE COLLECTED: 03/22/94  
DATE RECEIVED: 03/23/94  
DATE ANALYZED: 03/25/94

Matrix: Groundwater  
Source: Chrysler

Units: µg/l (ppb)

DNR #	Analyte	SEI ID <u>Sample ID</u> <u>PQL</u>	✓	✓	✓	9890-8 <u>MW-26</u>
			9890-5 <u>MW-28</u>	9890-6 <u>MW-27A</u>	9890-7 <u>MW-27D</u>	
<b>EPA Method 8021</b>						
34536	1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34566	1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34571	1,4-Dichlorobenzene	0.6	<0.6	<0.6	<0.6	<0.6
34668	Dichlorodifluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
34496	1,1-Dichloroethane	0.6	<0.6	<0.6	<0.6	<0.6
32103	1,2-Dichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34501	1,1-Dichloroethene	0.5	<0.5	<0.5	<0.5	<0.5
77093	cis-1,2-Dichloroethene	0.6	<0.6	1.8	1.4	<0.6
34546	trans-1,2-Dichloroethene	0.7	<0.7	1.0	<0.7	<0.7
34541	1,2-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77173	1,3-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77170	2,2-Dichloropropane	0.7	<0.7	<0.7	<0.7	<0.7
77168	1,1-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
34704	cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
34699	trans-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
78113	Ethylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
34391	Hexachlorobutadiene	0.7	<0.7	<0.7	<0.7	<0.7
77223	Isopropylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
77356	p-Isopropyltoluene	0.5	<0.5	<0.5	<0.5	<0.5
34423	Methylene chloride	2.0	<2.0	3.0	<2.0	<2.0
34696	Naphthalene	0.7	<0.7	<0.7	<0.7	<0.7



## ANALYTICAL REPORT

REPORT NUMBER: A3270

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 5, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9890  
 DATE COLLECTED: 03/22/94  
 DATE RECEIVED: 03/23/94  
 DATE ANALYZED: 03/25/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/l}$  (ppb)

DNR #	Analyte	SEI ID Sample ID <u>PQL</u>	✓	✓	✓	9890-8 MW-26
			9890-5 MW-28	9890-6 MW-27A	9890-7 MW-27D	
<b>EPA Method 8021</b>						
77224	n-Propylbenzene	0.6	<0.6	<0.6	<0.6	<0.6
77128	Styrene	0.6	<0.6	<0.6	<0.6	<0.6
77562	1,1,1,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34516	1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34475	Tetrachloroethene	0.5	<0.5	<0.5	<0.5	<0.5
78131	Toluene	0.5	<0.5	<0.5	<0.5	<0.5
77613	1,2,3-Trichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34551	1,2,4-Trichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34506	1,1,1-Trichloroethane	0.5	<0.5	<0.5	<0.5	1.5
34511	1,1,2-Trichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
39180	Trichloroethene	0.5	<0.5	0.5	0.8	<0.5
34488	Trichlorofluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
77443	1,2,3-Trichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77222	1,2,4-Trimethylbenzene	0.9	<0.9	<0.9	<0.9	<0.9
77226	1,3,5-Trimethylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
39175	Vinyl chloride	0.5	<0.5	6.2	0.9	<0.5
77135	o-Xylenes	0.5	<0.5	<0.5	<0.5	<0.5
85795	m & p Xylenes	0.5	<0.5	<0.5	<0.5	<0.5



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Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/l}$  (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9890-1</u>	<u>9890-2</u>	<u>9890-3</u>	<u>9890-4</u>
		<u>Sample ID</u>	<u>MW-27</u>	<u>MW-27E</u>	<u>MW-27B</u>	<u>MW-227B</u>
<u>PQL</u>						
EPA Method 8021						
78124	Benzene	0.5	<0.5	<0.5	<0.5	<0.5
81555	Bromobenzene	0.5	<0.5	<0.5	<0.5	<0.5
77297	Bromochloromethane	0.5	<0.5	<0.5	<0.5	<0.5
32101	Bromodichloromethane	0.5	<0.5	<0.5	<0.5	<0.5
32104	Bromoform	0.5	<0.5	<0.5	<0.5	<0.5
34413	Bromomethane	0.5	<0.5	<0.5	<0.5	<0.5
77342	n-Butylbenzene	0.8	<0.8	<0.8	<0.8	<0.8
77350	sec-Butylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
77353	tert-Butylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
32102	Carbon tetrachloride	0.5	<0.5	<0.5	<0.5	<0.5
34301	Chlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34306	Chlorodibromomethane	0.5	<0.5	<0.5	<0.5	<0.5
34311	Chloroethane	0.5	<0.5	<0.5	<0.5	<0.5
32106	Chloroform	0.5	<0.5	<0.5	<0.5	<0.5
34418	Chloromethane	0.5	<0.5	<0.5	<0.5	<0.5
77275	2-Chlorotoluene	0.5	<0.5	<0.5	<0.5	<0.5
77277	4-Chlorotoluene	0.5	<0.5	<0.5	<0.5	<0.5
38437	1,2-Dibromo-3-chloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77651	1,2-Dibromoethane	0.5	<0.5	<0.5	<0.5	<0.5
77596	Dibromomethane	0.5	<0.5	<0.5	<0.5	<0.5



## ANALYTICAL REPORT

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 SEI NO: WL9890  
 DATE COLLECTED: 03/22/94  
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 DATE ANALYZED: 03/25/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/l}$  (ppb)

DNR #	Analyte	SEI ID Sample ID <u>PQL</u>	9890-1 MW-27	9890-2 MW-27E	9890-3 MW-27B	9890-4 MW-227B
EPA Method 8021						
34536	1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34566	1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34571	1,4-Dichlorobenzene	0.6	<0.6	<0.6	<0.6	<0.6
34668	Dichlorodifluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
34496	1,1-Dichloroethane	0.6	8.3	<0.6	<0.6	<0.6
32103	1,2-Dichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34501	1,1-Dichloroethene	0.5	<0.5	<0.5	<0.5	<0.5
77093	cis-1,2-Dichloroethene	0.6	22.5	432 <sup>a</sup>	<0.6	<0.6
34546	trans-1,2-Dichloroethene	0.7	18.1	42.6	<0.7	<0.7
34541	1,2-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77173	1,3-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77170	2,2-Dichloropropane	0.7	<0.7	<0.7	<0.7	<0.7
77168	1,1-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
34704	cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
34699	trans-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
78113	Ethylbenzene	0.5	8.1	<0.5	<0.5	<0.5
34391	Hexachlorobutadiene	0.7	<0.7	<0.7	<0.7	<0.7
77223	Isopropylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
77356	p-Isopropyltoluene	0.5	<0.5	<0.5	<0.5	<0.5
34423	Methylene chloride	2.0	<2.0	3.1	<2.0	<2.0
34696	Naphthalene	0.7	1.5	<0.7	<0.7	<0.7



## ANALYTICAL REPORT

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 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
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DATE: April 5, 1994  
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 SEI NO: WL9890  
 DATE COLLECTED: 03/22/94  
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 DATE ANALYZED: 03/25/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/l}$  (ppb)

DNR #	Analyte	SEI ID Sample ID <u>PQL</u>	9890-1 MW-27	9890-2 MW-27E	9890-3 MW-27B	9890-4 MW-227B
			✓	✓	✓	✓
<b>EPA Method 8021</b>						
77224	n-Propylbenzene	0.6	<0.6	<0.6	<0.6	<0.6
77128	Styrene	0.6	<0.6	<0.6	<0.6	<0.6
77562	1,1,1,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34516	1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34475	Tetrachloroethene	0.5	<0.5	<0.5	<0.5	<0.5
78131	Toluene	0.5	<0.5	<0.5	<0.5	<0.5
77613	1,2,3-Trichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34551	1,2,4-Trichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34506	1,1,1-Trichloroethane	0.5	11.6	<0.5	<0.5	<0.5
34511	1,1,2-Trichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
39180	Trichloroethene	0.5	1.4	258 <sup>a</sup>	17.4	21.2
34488	Trichlorofluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
77443	1,2,3-Trichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77222	1,2,4-Trimethylbenzene	0.9	<0.9	<0.9	<0.9	<0.9
77226	1,3,5-Trimethylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
39175	Vinyl chloride	0.5	<0.5	37.0	<0.5	<0.5
77135	o-Xylenes	0.5	2.0	<0.5	<0.5	<0.5
85795	m & p Xylenes	0.5	<0.5	<0.5	<0.5	<0.5

<sup>a</sup> Elevated detection limits due to high analyte concentration; a 10x dilution necessary.



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g}/\text{L}$  (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9942-6</u>	<u>9942-7<sup>a</sup></u>	<u>9942-8<sup>b</sup></u>	<u>9942-9<sup>b</sup></u>
		<u>Sample ID</u>	<u>MW-44</u>	<u>MW-18C</u>	<u>MW-18</u>	<u>MW-218</u>
<u>PQL</u>						
EPA Method 8021						
78124	Benzene	0.5	<0.5	<12.5	<25	<25
81555	Bromobenzene	0.5	<0.5	<12.5	<25	<25
77297	Bromochloromethane	0.5	<0.5	<12.5	<25	<25
32101	Bromodichloromethane	0.5	<0.5	<12.5	<25	<25
32104	Bromoform	0.5	<0.5	<12.5	<25	<25
14413	Bromomethane	0.5	<0.5	<12.5	<25	<25
77342	n-Butylbenzene	0.5	<0.5	<12.5	<25	<25
77350	sec-Butylbenzene	0.8	<0.8	<20	<40	<40
77353	tert-Butylbenzene	0.5	<0.5	<12.5	<25	<25
32102	Carbon tetrachloride	0.5	<0.5	<12.5	<25	<25
34301	Chlorobenzene	0.5	<0.5	<12.5	<25	<25
34306	Chlorodibromomethane	0.5	<0.5	<12.5	<25	<25
34311	Chloroethane	0.5	<0.5	<12.5	<25	<25
32106	Chloroform	0.5	<0.5	<12.5	<25	<25
34418	Chloromethane	0.5	<0.5	<12.5	<25	<25
77275	2-Chlorotoluene	0.5	<0.5	<12.5	<25	<25
77277	4-Chlorotoluene	0.5	<0.5	<12.5	<25	<25
38437	1,2-Dibromo-3-chloropropane	0.5	<0.5	<12.5	<25	<25
77651	1,2-Dibromoethane	0.5	<0.5	<12.5	<25	<25
77596	Dibromomethane	0.5	<0.5	<12.5	<25	<25



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

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 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	9942-6	9942-7 <sup>a</sup>	9942-8 <sup>b</sup>	9942-9 <sup>b</sup>
		<u>Sample ID</u>	<u>MW-44</u>	<u>MW-18C</u>	<u>MW-18</u>	<u>MW-218</u>
		<u>PQL</u>				
<b>EPA Method 8021</b>						
34536	1,2-Dichlorobenzene	0.5	<0.5	<12.5	<25	<25
34566	1,3-Dichlorobenzene	0.5	<0.5	<12.5	<25	<25
34571	1,4-Dichlorobenzene	0.6	<0.6	<15	<30	<30
34668	Dichlorodifluoromethane	0.5	<0.5	<12.5	<25	<25
34496	1,1-Dichloroethane	0.6	<0.6	78	<30	<30
32103	1,2-Dichloroethane	0.5	<0.5	<12.5	<25	<25
34501	1,1-Dichloroethene	0.5	<0.5	<12.5	<25	<25
77093	cis-1,2-Dichloroethene	0.6	<0.6	625	1,060	1,160
34546	trans-1,2-Dichloroethene	0.7	<0.7	28	74.3	78
34541	1,2-Dichloropropane	0.5	<0.5	<12.5	<25	<25
77173	1,3-Dichloropropane	0.5	<0.5	<12.5	<25	<25
77170	2,2-Dichloropropane	0.7	<0.7	<17.5	<35	<35
77168	1,1-Dichloropropene	0.5	<0.5	<12.5	<25	<25
34704	cis-1,3-Dichloropropene	0.5	<0.5	<12.5	<25	<25
34699	trans-1,3-Dichloropropene	0.5	<0.5	<12.5	<25	<25
78113	Ethylbenzene	0.5	<0.5	<12.5	<25	<25
34391	Hexachlorobutadiene	0.7	<0.7	<17.5	<35	<35
77223	Isopropylbenzene	0.5	<0.5	<12.5	<25	<25
77356	p-Isopropyltoluene	0.5	<0.5	<12.5	<25	<25
34423	Methylene chloride	2.0	<2.0	<50	<100	<100
34696	Naphthalene	0.7	<0.7	<17.5	<35	<35



## ANALYTICAL REPORT

REPORT NUMBER: A3424

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9942  
 DATE COLLECTED: 03/24/94  
 DATE RECEIVED: 03/25/94  
 DATE ANALYZED: 04/01/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9942-6</u>	<u>9942-7<sup>a</sup></u>	<u>9942-8<sup>b</sup></u>	<u>9942-9<sup>b</sup></u>
		<u>Sample ID</u>	<u>MW-44</u>	<u>MW-18C</u>	<u>MW-18</u>	<u>MW-218</u>
<u>EPA Method 8021</u>						
77224	n-Propylbenzene	0.6	<0.6	<15	<30	<30
77128	Styrene	0.6	<0.6	<15	<30	<30
77562	1,1,1,2-Tetrachloroethane	0.5	<0.5	<12.5	<25	<25
34516	1,1,2,2-Tetrachloroethane	0.5	<0.5	<12.5	<25	<25
34475	Tetrachloroethene	0.5	<0.5	<12.5	<25	<25
78131	Toluene	0.1	<0.5	<12.5	<25	<25
77613	1,2,3-Trichlorobenzene	0.5	<0.5	<12.5	<25	<25
34551	1,2,4-Trichlorobenzene	0.5	<0.5	<12.5	<25	<25
34506	1,1,1-Trichloroethane	0.5	<0.5	<12.5	<25	<25
34511	1,1,2-Trichloroethane	0.5	<0.5	<12.5	<25	<25
39180	Trichloroethene	0.5	<0.5	345	615	664
34488	Trichlorofluoromethane	0.5	<0.5	<12.5	<25	<25
77443	1,2,3-Trichloropropane	0.5	<0.5	<12.5	<25	<25
77222	1,2,4-Trimethylbenzene	0.9	<0.9	<22.5	<45	<45
77226	1,3,5-Trimethylbenzene	0.5	<0.5	<12.5	<25	<25
39175	Vinyl Chloride	0.5	<0.5	86	363	371
77135	o-Xylenes	0.5	<0.5	<12.5	<25	<25
85795	m & p Xylenes	0.5	<0.5	<12.5	<25	<25



## ANALYTICAL REPORT

REPORT NUMBER: A3416

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/L}$  (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9923-17</u>	<u>9923-18</u>	<u>9923-19</u>
		<u>Sample ID</u>	<u>MW-38</u>	<u>MW-238</u>	<u>Trip Blank</u>
<u>PQL</u>					
EPA Method 8021					
78124	Benzene	0.5	<0.5	<0.5	<0.5
81555	Bromobenzene	0.5	<0.5	<0.5	<0.5
77297	Bromochloromethane	0.5	<0.5	<0.5	<0.5
32101	Bromodichloromethane	0.5	<0.5	<0.5	<0.5
32104	Bromoform	0.5	<0.5	<0.5	<0.5
14413	Bromomethane	0.5	<0.5	<0.5	<0.5
77342	n-Butylbenzene	0.5	<0.5	<0.5	<0.5
77350	sec-Butylbenzene	0.8	<0.8	<0.8	<0.8
77353	tert-Butylbenzene	0.5	<0.5	<0.5	<0.5
32102	Carbon tetrachloride	0.5	<0.5	<0.5	<0.5
34301	Chlorobenzene	0.5	<0.5	<0.5	<0.5
34306	Chlorodibromomethane	0.5	<0.5	<0.5	<0.5
34311	Chloroethane	0.5	34.6	32.7	<0.5
32106	Chloroform	0.5	<0.5	<0.5	<0.5
34418	Chloromethane	0.5	<0.5	<0.5	<0.5
77275	2-Chlorotoluene	0.5	<0.5	<0.5	<0.5
77277	4-Chlorotoluene	0.5	<0.5	<0.5	<0.5
38437	1,2-Dibromo-3-chloroprop	0.5	<0.5	<0.5	<0.5
77651	1,2-Dibromoethane	0.5	<0.5	<0.5	<0.5
77596	Dibromomethane	0.5	<0.5	<0.5	<0.5



## ANALYTICAL REPORT

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Attn: Mr. Rick Binder  
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DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/L}$  (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>PQL</u>	<u>SEI ID</u>	9923-17	9923-18	9923-19
			<u>Sample ID</u>	<u>MW-38</u>	<u>MW-238</u>	<u>Trip Blank</u>
<b>EPA Method 8021</b>						
34536	1,2-Dichlorobenzene	0.5		<0.5	<0.5	<0.5
34566	1,3-Dichlorobenzene	0.5		<0.5	<0.5	<0.5
34571	1,4-Dichlorobenzene	0.6		<0.6	<0.6	<0.6
34668	Dichlorodifluoromethane	0.5		<0.5	<0.5	<0.5
34496	1,1-Dichloroethane	0.6		146 <sup>a</sup>	153 <sup>a</sup>	<0.6
32103	1,2-Dichloroethane	0.5		<0.5	<0.5	<0.5
34501	1,1-Dichloroethene	0.5		2.4	<0.5	<0.5
77093	cis-1,2-Dichloroethene	0.6		322 <sup>c</sup>	300 <sup>c</sup>	<0.6
34546	trans-1,2-Dichloroethene	0.7		12.0	11.3	<0.7
34541	1,2-Dichloropropane	0.5		<0.5	<0.5	<0.5
77173	1,3-Dichloropropane	0.5		<0.5	<0.5	<0.5
77170	2,2-Dichloropropane	0.7		<0.7	<0.7	<0.7
77168	1,1-Dichloropropene	0.5		<0.5	<0.5	<0.5
34704	cis-1,3-Dichloropropene	0.5		<0.5	<0.5	<0.5
34699	trans-1,3-Dichloropropene	0.5		<0.5	<0.5	<0.5
78113	Ethylbenzene	0.5		<0.5	<0.5	<0.5
34391	Hexachlorobutadiene	0.7		<0.7	<0.7	<0.7
77223	Isopropylbenzene	0.5		<0.5	<0.5	<0.5
77356	p-Isopropyltoluene	0.5		<0.5	<0.5	<0.5
34423	Methylene chloride	2.0		<2.0	<2.0	<2.0
34696	Naphthalene	0.7		<0.7	<0.7	<0.7



## ANALYTICAL REPORT

REPORT NUMBER: A3416

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units: mg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	9923-17	9923-18	9923-19
		<u>Sample ID</u>	<u>MW-38</u>	<u>MW-238</u>	<u>Trip Blank</u>
<u>PQL</u>					
EPA Method 8021					
77224	n-Propylbenzene	0.6	<0.6	<0.6	<0.6
77128	Styrene	0.6	<0.6	<0.6	<0.6
77562	1,1,1,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5
34516	1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5
34475	Tetrachloroethene	0.5	<0.5	<0.5	<0.5
78131	Toluene	1.0	<1.0	<1.0	<1.0
77613	1,2,3-Trichlorobenzene	0.5	<0.5	<0.5	<0.5
34551	1,2,4-Trichlorobenzene	0.5	<0.5	<0.5	<0.5
34506	1,1,1-Trichloroethane	0.5	1.2	1.7	<0.5
34511	1,1,2-Trichloroethane	0.5	<0.5	<0.5	<0.5
39180	Trichloroethene	0.5	<0.5	12.5	<0.5
34488	Trichlorofluoromethane	0.5	<0.5	<0.5	<0.5
77443	1,2,3-Trichloropropane	0.5	<0.5	<0.5	<0.5
77222	1,2,4-Trimethylbenzene	0.9	<0.9	<0.9	<0.9
77226	1,3,5-Trimethylbenzene	0.5	<0.5	<0.5	<0.5
39175	Vinyl Chloride	0.5	480 <sup>ch</sup>	332 <sup>c</sup>	<0.5
77135	o-Xylenes	0.5	<0.5	<0.5	<0.5
85795	m & p Xylenes	0.5	<0.5	<0.5	<0.5



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Attn: Mr. Rick Binder  
Project #W943163.009

DATE: April 15, 1994  
PURCHASE ORDER:  
SEI NO: WL9923  
DATE COLLECTED: 03/23/94  
DATE RECEIVED: 03/24/94

Matrix: Groundwater  
Source: Chrysler

- a Elevated detection limits due to high analyte concentration; a 5x dilution necessary.
- b Elevated detection limits due to high analyte concentration; a 100x dilution necessary.
- c Elevated detection limits due to high analyte concentration; a 10x dilution necessary.
- d Elevated detection limits due to high analyte concentration; a 200x dilution necessary.
- e Elevated detection limits due to high analyte concentration; a 500x dilution necessary.
- f Elevated detection limits due to high analyte concentration; a 250x dilution necessary.
- g Elevated detection limits due to high analyte concentration; a 1,000x dilution necessary.
- h Sample over calibration

Clark J. Crosby  
Laboratory Manager



## ANALYTICAL REPORT

REPORT NUMBER: A3416

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
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DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/L}$  (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9923-13</u>	<u>9923-14</u>	<u>9923-15<sup>d</sup></u>	<u>9923-16</u>
		<u>Sample ID</u>	<u>MW-36A</u>	<u>MW-31</u>	<u>MW-35B</u>	<u>MW-29A</u>
<b>EPA Method 8021</b>						
78124	Benzene	0.5	<0.5	<0.5	9,400 <sup>f</sup>	<0.5
81555	Bromobenzene	0.5	<0.5	<0.5	<100	<0.5
77297	Bromochloromethane	0.5	<0.5	<0.5	<100	<0.5
32101	Bromodichloromethane	0.5	<0.5	<0.5	<100	<0.5
32104	Bromoform	0.5	<0.5	<0.5	<100	<0.5
14413	Bromomethane	0.5	<0.5	<0.5	<100	<0.5
77342	n-Butylbenzene	0.5	<0.5	<0.5	505	<0.5
77350	sec-Butylbenzene	0.8	<0.8	<0.8	<160	<0.8
77353	tert-Butylbenzene	0.5	<0.5	<0.5	<100	<0.5
32102	Carbon tetrachloride	0.5	<0.5	<0.5	<100	<0.5
34301	Chlorobenzene	0.5	<0.5	<0.5	<100	<0.5
34306	Chlorodibromomethane	0.5	<0.5	<0.5	<100	<0.5
34311	Chloroethane	0.5	<0.5	<0.5	<100	<0.5
32106	Chloroform	0.5	<0.5	<0.5	<100	<0.5
34418	Chloromethane	0.5	<0.5	<0.5	<100	<0.5
77275	2-Chlorotoluene	0.5	<0.5	<0.5	<100	<0.5
77277	4-Chlorotoluene	0.5	<0.5	<0.5	<100	<0.5
38437	1,2-Dibromo-3-chloroprop	0.5	<0.5	<0.5	<100	<0.5
77651	1,2-Dibromoethane	0.5	<0.5	<0.5	<100	<0.5
77596	Dibromomethane	0.5	<0.5	<0.5	<100	<0.5



## ANALYTICAL REPORT

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DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9923-13</u>	<u>9923-14</u>	<u>9923-15<sup>d</sup></u>	<u>9923-16</u>
		<u>Sample ID</u>	<u>MW-36A</u>	<u>MW-31</u>	<u>MW-35B</u>	<u>MW-29A</u>
		<u>PQL</u>				
<b>EPA Method 8021</b>						
34536	1,2-Dichlorobenzene	0.5	<0.5	<0.5	<100	<0.5
34566	1,3-Dichlorobenzene	0.5	<0.5	<0.5	<100	<0.5
34571	1,4-Dichlorobenzene	0.6	<0.6	<0.6	<120	<0.6
34668	Dichlorodifluoromethane	0.5	<0.5	<0.5	<100	<0.5
34496	1,1-Dichloroethane	0.6	<0.6	<0.6	<120	<0.6
32103	1,2-Dichloroethane	0.5	<0.5	<0.5	<100	<0.5
34501	1,1-Dichloroethene	0.5	<0.5	<0.5	<100	<0.5
77093	cis-1,2-Dichloroethene	0.6	18.8	5.7	1,280	<0.6
34546	trans-1,2-Dichloroethene	0.7	<0.7	<0.7	<140	<0.7
34541	1,2-Dichloropropane	0.5	<0.5	<0.5	<100	<0.5
77173	1,3-Dichloropropane	0.5	<0.5	<0.5	<100	<0.5
77170	2,2-Dichloropropane	0.7	<0.7	<0.7	<140	<0.7
77168	1,1-Dichloropropene	0.5	<0.5	<0.5	<100	<0.5
34704	cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<100	<0.5
34699	trans-1,3-Dichloropropene	0.5	<0.5	<0.5	<100	<0.5
78113	Ethylbenzene	0.5	<0.5	<0.5	375	<0.5
34391	Hexachlorobutadiene	0.7	<0.7	<0.7	<140	<0.7
77223	Isopropylbenzene	0.5	<0.5	<0.5	<100	<0.5
77356	p-Isopropyltoluene	0.5	<0.5	<0.5	<100	<0.5
34423	Methylene chloride	2.0	<2.0	<2.0	<400	<2.0
34696	Naphthalene	0.7	<0.7	<0.7	908	<0.7



## ANALYTICAL REPORT

REPORT NUMBER: A3416

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units: mg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u> <u>Sample ID</u> <u>PQL</u>	9923-13	9923-14	9923-15 <sup>d</sup>	9923-16
			<u>MW-36A</u>	<u>MW-31</u>	<u>MW-35B</u>	<u>MW-29A</u>
<b>EPA Method 8021</b>						
77224	n-Propylbenzene	0.6	<0.6	<0.6	<120	<0.6
77128	Styrene	0.6	<0.6	<0.6	<120	<0.6
77562	1,1,1,2-Tetrachloroethane	0.5	<0.5	<0.5	<100	<0.5
34516	1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5	<100	<0.5
34475	Tetrachloroethene	0.5	<0.5	<0.5	<100	<0.5
78131	Toluene	1.0	<1.0	<1.0	10,430 <sup>f</sup>	<1.0
77613	1,2,3-Trichlorobenzene	0.5	<0.5	<0.5	<100	<0.5
34551	1,2,4-Trichlorobenzene	0.5	<0.5	<0.5	<100	<0.5
34506	1,1,1-Trichloroethane	0.5	<0.5	<0.5	191	<0.5
34511	1,1,2-Trichloroethane	0.5	<0.5	<0.5	<100	<0.5
39180	Trichloroethene	0.5	<0.5	3.1	414	<0.5
34488	Trichlorofluoromethane	0.5	<0.5	<0.5	<100	<0.5
77443	1,2,3-Trichloropropane	0.5	<0.5	<0.5	<100	<0.5
77222	1,2,4-Trimethylbenzene	0.9	<0.9	<0.9	4,510	<0.9
77226	1,3,5-Trimethylbenzene	0.5	<0.5	<0.5	974	<0.5
39175	Vinyl Chloride	0.5	16.1	<0.5	<100	<0.5
77135	o-Xylenes	0.5	<0.5	<0.5	5,080	<0.5
85795	m & p Xylenes	0.5	<0.5	<0.5	9,220 <sup>f</sup>	<0.5



## ANALYTICAL REPORT

REPORT NUMBER: A3416

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9923-9</u>	<u>9923-10</u>	<u>9923-11</u>	<u>9923-12</u>
		<u>Sample ID</u>	<u>MW-40</u>	<u>MW-12</u>	<u>MW-30</u>	<u>MW-29</u>
<u>PQL</u>						
EPA Method 8021						
78124	Benzene	0.5	<0.5	<0.5	<0.5	<0.5
81555	Bromobenzene	0.5	<0.5	<0.5	<0.5	<0.5
77297	Bromochloromethane	0.5	<0.5	<0.5	<0.5	<0.5
32101	Bromodichloromethane	0.5	<0.5	<0.5	<0.5	<0.5
32104	Bromoform	0.5	<0.5	<0.5	<0.5	<0.5
14413	Bromomethane	0.5	<0.5	<0.5	<0.5	<0.5
77342	n-Butylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
77350	sec-Butylbenzene	0.8	<0.8	<0.8	<0.8	<0.8
77353	tert-Butylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
32102	Carbon tetrachloride	0.5	<0.5	<0.5	<0.5	<0.5
34301	Chlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34306	Chlorodibromomethane	0.5	<0.5	<0.5	<0.5	<0.5
34311	Chloroethane	0.5	7.7	<0.5	<0.5	<0.5
32106	Chloroform	0.5	<0.5	<0.5	<0.5	<0.5
34418	Chloromethane	0.5	<0.5	<0.5	<0.5	<0.5
77275	2-Chlorotoluene	0.5	<0.5	<0.5	<0.5	<0.5
77277	4-Chlorotoluene	0.5	<0.5	<0.5	<0.5	<0.5
38437	1,2-Dibromo-3-chloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77651	1,2-Dibromoethane	0.5	<0.5	<0.5	<0.5	<0.5
77596	Dibromomethane	0.5	<0.5	<0.5	<0.5	<0.5



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Triad Engineering, Inc.  
 325 East Chicago Street  
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DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	9923-9	9923-10	9923-11	9923-12
		<u>PQL</u>	<u>MW-40</u>	<u>MW-12</u>	<u>MW-30</u>	<u>MW-29</u>
<b>EPA Method 8021</b>						
34536	1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34566	1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34571	1,4-Dichlorobenzene	0.6	<0.6	<0.6	<0.6	<0.6
34668	Dichlorodifluoromethane	0.5	30.9	<0.5	<0.5	<0.5
34496	1,1-Dichloroethane	0.6	29.9	<0.6	<0.6	<0.6
32103	1,2-Dichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34501	1,1-Dichloroethene	0.5	<0.5	<0.5	<0.5	<0.5
77093	cis-1,2-Dichloroethene	0.6	3.2	<0.6	<0.6	<0.6
34546	trans-1,2-Dichloroethene	0.7	<0.7	<0.7	<0.7	<0.7
34541	1,2-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77173	1,3-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77170	2,2-Dichloropropane	0.7	<0.7	<0.7	<0.7	<0.7
77168	1,1-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
34704	cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
34699	trans-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
78113	Ethylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
34391	Hexachlorobutadiene	0.7	<0.7	<0.7	<0.7	<0.7
77223	Isopropylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
77356	p-Isopropyltoluene	0.5	<0.5	<0.5	<0.5	<0.5
34423	Methylene chloride	2.0	<2.0	<2.0	<2.0	<2.0
34696	Naphthalene	0.7	<0.7	<0.7	<0.7	<0.7



## ANALYTICAL REPORT

REPORT NUMBER: A3416

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/L}$  (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	9923-9	9923-10	9923-11	9923-12	
		<u>Sample ID</u>	<u>PQL</u>	<u>MW-40</u>	<u>MW-12</u>	<u>MW-30</u>	<u>MW-29</u>
<b>EPA Method 8021</b>							
77224	n-Propylbenzene		0.6	<0.6	<0.6	<0.6	<0.6
77128	Styrene		0.6	<0.6	<0.6	<0.6	<0.6
77562	1,1,1,2-Tetrachloroethane		0.5	<0.5	<0.5	<0.5	<0.5
34516	1,1,2,2-Tetrachloroethane		0.5	<0.5	<0.5	<0.5	<0.5
34475	Tetrachloroethene		0.5	1.0	<0.5	<0.5	<0.5
78131	Toluene		1.0	<1.0	<1.0	<1.0	<1.0
77613	1,2,3-Trichlorobenzene		0.5	<0.5	<0.5	<0.5	<0.5
34551	1,2,4-Trichlorobenzene		0.5	<0.5	<0.5	<0.5	<0.5
34506	1,1,1-Trichloroethane		0.5	2.9	<0.5	<0.5	<0.5
34511	1,1,2-Trichloroethane		0.5	<0.5	<0.5	<0.5	<0.5
39180	Trichloroethene		0.5	2.8	<0.5	<0.5	<0.5
34488	Trichlorofluoromethane		0.5	<0.5	<0.5	<0.5	<0.5
77443	1,2,3-Trichloropropane		0.5	<0.5	<0.5	<0.5	<0.5
77222	1,2,4-Trimethylbenzene		0.8	<0.8	<0.8	<0.8	<0.8
77226	1,3,5-Trimethylbenzene		0.5	<0.5	<0.5	<0.5	<0.5
39175	Vinyl Chloride		0.5	<0.5	<0.5	<0.5	<0.5
77135	o-Xylenes		0.5	<0.5	<0.5	<0.5	<0.5
85795	m & p Xylenes		0.5	<0.5	<0.5	<0.5	<0.5



3150 North Brookfield Road  
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## ANALYTICAL REPORT

REPORT NUMBER: A3416

Triad Engineering, Inc.  
325 East Chicago Street  
Milwaukee, WI 53202

Attn: Mr. Rick Binder  
Project #W943163.009

DATE: April 15, 1994  
PURCHASE ORDER:  
SEI NO: WL9923  
DATE COLLECTED: 03/23/94  
DATE RECEIVED: 03/24/94  
DATE ANALYZED: 03/28/94

Matrix: Groundwater  
Source: Chrysler

Units:  $\mu\text{g/L}$  (ppb)

DNR #	Analyte	<u>PQL</u>	SEI ID	9923-5 <sup>d</sup>	9923-6	9923-7	9923-8
			<u>Sample ID</u>	<u>MW-45</u>	<u>MW-21A</u>	<u>MW-25</u>	<u>MW-41</u>
<b>EPA Method 8021</b>							
78124	Benzene	0.5	6,291	<0.5	<0.5	<0.5	<0.5
81555	Bromobenzene	0.5	<100	<0.5	<0.5	<0.5	<0.5
77297	Bromochloromethane	0.5	<100	<0.5	<0.5	<0.5	<0.5
32101	Bromodichloromethane	0.5	<100	<0.5	<0.5	<0.5	<0.5
32104	Bromoform	0.5	<100	<0.5	<0.5	<0.5	<0.5
14413	Bromomethane	0.5	<100	<0.5	<0.5	<0.5	<0.5
77342	n-Butylbenzene	0.5	1,260	<0.5	<0.5	<0.5	<0.5
77350	sec-Butylbenzene	0.8	<0.8	<0.8	<0.8	<0.8	<0.8
77353	tert-Butylbenzene	0.5	3,920	<0.5	<0.5	<0.5	<0.5
32102	Carbon tetrachloride	0.5	<100	<0.5	<0.5	<0.5	<0.5
34301	Chlorobenzene	0.5	<100	<0.5	<0.5	<0.5	<0.5
34306	Chlorodibromomethane	0.5	<100	<0.5	<0.5	<0.5	<0.5
34311	Chloroethane	0.5	<100	1.3	<0.5	<0.5	<0.5
32106	Chloroform	0.5	<100	<0.5	<0.5	<0.5	<0.5
34418	Chloromethane	0.5	<100	<0.5	<0.5	<0.5	<0.5
77275	2-Chlorotoluene	0.5	<100	<0.5	<0.5	<0.5	<0.5
77277	4-Chlorotoluene	0.5	<100	<0.5	<0.5	<0.5	<0.5
38437	1,2-Dibromo-3-chloropropane	0.5	<100	<0.5	<0.5	<0.5	<0.5
77651	1,2-Dibromoethane	0.5	<100	<0.5	<0.5	<0.5	<0.5
77596	Dibromomethane	0.5	<100	<0.5	<0.5	<0.5	<0.5



## ANALYTICAL REPORT

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Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
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 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
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 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u> <u>Sample ID</u> <u>PQL</u>	9923-5d	9923-6	9923-7	9923-8
			<u>MW-45</u>	<u>MW-21A</u>	<u>MW-25</u>	<u>MW-41</u>
<b>EPA Method 8021</b>						
34536	1,2-Dichlorobenzene	0.5	<100	<0.5	<0.5	<0.5
34566	1,3-Dichlorobenzene	0.5	<100	<0.5	<0.5	<0.5
34571	1,4-Dichlorobenzene	0.6	<120	<0.6	<0.6	<0.6
34668	Dichlorodifluoromethane	0.5	<100	<0.5	<0.5	<0.5
34496	1,1-Dichloroethane	0.6	<120	<0.6	<0.6	<0.6
32103	1,2-Dichloroethane	0.5	<100	<0.5	<0.5	<0.5
34501	1,1-Dichloroethene	0.5	<100	<0.5	8.9	<0.5
77093	cis-1,2-Dichloroethene	0.6	150,000 <sup>g</sup>	54.3 <sup>a</sup>	729 <sup>b</sup>	<0.6
34546	trans-1,2-Dichloroethene	0.7	<140	1.6	709 <sup>b</sup>	<0.7
34541	1,2-Dichloropropane	0.5	<100	<0.5	<0.5	<0.5
77173	1,3-Dichloropropane	0.5	<100	<0.5	<0.5	<0.5
77170	2,2-Dichloropropane	0.7	<140	<0.7	<0.7	<0.7
77168	1,1-Dichloropropene	0.5	<100	<0.5	<0.5	<0.5
34704	cis-1,3-Dichloropropene	0.5	<100	<0.5	<0.5	<0.5
34699	trans-1,3-Dichloropropene	0.5	<100	<0.5	<0.5	<0.5
78113	Ethylbenzene	0.5	7,680	<0.5	<0.5	<0.5
34391	Hexachlorobutadiene	0.7	<140	<0.7	<0.7	<0.7
77223	Isopropylbenzene	0.5	614	<0.5	<0.5	<0.5
77356	p-Isopropyltoluene	0.5	<100	<0.5	<0.5	<0.5
34423	Methylene chloride	2.0	<400	<2.0	<2.0	<2.0
34696	Naphthalene	0.7	863	<0.7	<0.7	<0.7



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DATE: April 15, 1994  
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 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9923-5d</u>	<u>9923-6</u>	<u>9923-7</u>	<u>9923-8</u>	
		<u>Sample ID</u>	<u>MW-45</u>	<u>MW-21A</u>	<u>MW-25</u>	<u>MW-41</u>	
<u>PQL</u>							
<b>EPA Method 8021</b>							
77224	n-Propylbenzene	0.6	996	<0.6	<0.6	<0.6	
77128	Styrene	0.6	<120	<0.6	<0.6	<0.6	
77562	1,1,1,2-Tetrachloroethane	0.5	<100	<0.5	<0.5	<0.5	
34516	1,1,2,2-Tetrachloroethane	0.5	<100	<0.5	<0.5	<0.5	
34475	Tetrachloroethene	0.5	<100	<0.5	<0.5	<0.5	
78131	Toluene	0.1	3,230	<0.5	<0.5	<0.5	
77613	1,2,3-Trichlorobenzene	0.5	<100	<0.5	<0.5	<0.5	
34551	1,2,4-Trichlorobenzene	0.5	<100	<0.5	<0.5	<0.5	
34506	1,1,1-Trichloroethane	0.5	<100	0.8	<0.5	<0.5	
34511	1,1,2-Trichloroethane	0.5	<100	<0.5	<0.5	<0.5	
39180	Trichloroethene	0.5	23,900 <sup>e</sup>	<0.5	134 <sup>b</sup>	<0.5	
34488	Trichlorofluoromethane	0.5	<100	<0.5	<0.5	<0.5	
77443	1,2,3-Trichloropropane	0.5	<100	<0.5	<0.5	<0.5	
77222	1,2,4-Trimethylbenzene	0.9	<180	<0.9	<0.9	<0.9	
77226	1,3,5-Trimethylbenzene	0.5	1,140	<0.5	<0.5	<0.5	
39175	Vinyl Chloride	0.5	6,340	9.4	1,090 <sup>b</sup>	<0.5	
77135	o-Xylenes	0.5	1,730	<0.5	<0.5	<0.5	
85795	m & p Xylenes	0.5	4,350 <sup>e</sup>	<0.5	<0.5	<0.5	

3150 North Brookfield Road  
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WDNR Certification #268181760

## ANALYTICAL REPORT

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325 East Chicago Street  
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Project #W943163.009

DATE: April 15, 1994  
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SEI NO: WL9923  
DATE COLLECTED: 03/23/94  
DATE RECEIVED: 03/24/94

Matrix: Groundwater  
Source: Chrysler

Units: mg/L (ppm)

Analyte	SEI ID <u>Sample ID</u>	9923-1 <u>MW-43</u>	9923-2 <u>MW-19</u>	9923-3 <u>MW-17</u>
Cyanide, Total		0.106	<0.0035	<0.0035



## ANALYTICAL REPORT

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 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9923-1</u>	<u>9923-2</u>	<u>9923-3</u>	<u>9923-4</u>
		<u>Sample ID</u>	<u>MW-43</u>	<u>MW-19</u>	<u>MW-17</u>	<u>MW-21</u>
<u>PQL</u>						
EPA Method 8021						
78124	Benzene	0.5	<0.5	<0.5	<0.5	2.8
81555	Bromobenzene	0.5	<0.5	<0.5	<0.5	<0.5
77297	Bromochloromethane	0.5	<0.5	<0.5	<0.5	<0.5
32101	Bromodichloromethane	0.5	<0.5	<0.5	<0.5	<0.5
32104	Bromoform	0.5	<0.5	<0.5	<0.5	<0.5
14413	Bromomethane	0.5	<0.5	<0.5	<0.5	<0.5
77342	n-Butylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
77350	sec-Butylbenzene	0.8	<0.8	<0.8	<0.8	<0.8
77353	tert-Butylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
32102	Carbon tetrachloride	0.5	<0.5	<0.5	<0.5	<0.5
34301	Chlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34306	Chlorodibromomethane	0.5	<0.5	<0.5	<0.5	<0.5
34311	Chloroethane	0.5	<0.5	0.8	<0.5	<0.5
32106	Chloroform	0.5	0.8	<0.5	<0.5	<0.5
34418	Chloromethane	0.5	<0.5	<0.5	<0.5	<0.5
77275	2-Chlorotoluene	0.5	<0.5	<0.5	<0.5	<0.5
77277	4-Chlorotoluene	0.5	<0.5	<0.5	<0.5	<0.5
38437	1,2-Dibromo-3-chloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77651	1,2-Dibromoethane	0.5	<0.5	<0.5	<0.5	<0.5
77596	Dibromomethane	0.5	<0.5	<0.5	<0.5	<0.5



## ANALYTICAL REPORT

REPORT NUMBER: A3416

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units:  $\mu\text{g/L}$  (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	9923-1	9923-2	9923-3	9923-4
		<u>Sample ID</u>	<u>MW-43</u>	<u>MW-19</u>	<u>MW-17</u>	<u>MW-21</u>
<u>PQL</u>						
EPA Method 8021						
34536	1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34566	1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34571	1,4-Dichlorobenzene	0.6	<0.6	<0.6	<0.6	<0.6
34668	Dichlorodifluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
34496	1,1-Dichloroethane	0.6	1.3	3.1	<0.6	<0.6
32103	1,2-Dichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34501	1,1-Dichloroethene	0.5	<0.5	<0.5	<0.5	<0.5
77093	cis-1,2-Dichloroethene	0.6	2.9	5.7	<0.6	2.3
34546	trans-1,2-Dichloroethene	0.7	1.3	1.2	<0.7	<0.7
34541	1,2-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77173	1,3-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77170	2,2-Dichloropropane	0.7	<0.7	<0.7	<0.7	<0.7
77168	1,1-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
34704	cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
34699	trans-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
78113	Ethylbenzene	0.5	<0.5	<0.5	<0.5	2.5
34391	Hexachlorobutadiene	0.7	<0.7	<0.7	<0.7	<0.7
77223	Isopropylbenzene	0.5	<0.5	<0.5	<0.5	2.8
77356	p-Isopropyltoluene	0.5	<0.5	<0.5	<0.5	<0.5
34423	Methylene chloride	2.0	<2.0	<2.0	<2.0	<2.0
34696	Naphthalene	0.7	<0.7	<0.7	<0.7	<0.7



## ANALYTICAL REPORT

REPORT NUMBER: A3416

Triad Engineering, Inc.  
 325 East Chicago Street  
 Milwaukee, WI 53202

Attn: Mr. Rick Binder  
 Project #W943163.009

DATE: April 15, 1994  
 PURCHASE ORDER:  
 SEI NO: WL9923  
 DATE COLLECTED: 03/23/94  
 DATE RECEIVED: 03/24/94  
 DATE ANALYZED: 03/28/94

Matrix: Groundwater  
 Source: Chrysler

Units: µg/L (ppb)

<u>DNR #</u>	<u>Analyte</u>	<u>SEI ID</u>	<u>9923-1</u>	<u>9923-2</u>	<u>9923-3</u>	<u>9923-4</u>
		<u>Sample ID</u>	<u>MW-43</u>	<u>MW-19</u>	<u>MW-17</u>	<u>MW-21</u>
<u>PQL</u>						
EPA Method 8021						
77224	n-Propylbenzene	0.6	<0.6	<0.6	<0.6	<0.6
77128	Styrene	0.6	<0.6	<0.6	<0.6	<0.6
77562	1,1,1,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34516	1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	<0.5
34475	Tetrachloroethene	0.5	<0.5	<0.5	<0.5	0.9
78131	Toluene	1.0	<1.0	<1.0	<1.0	<1.0
77613	1,2,3-Trichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34551	1,2,4-Trichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
34506	1,1,1-Trichloroethane	0.5	<0.5	0.8	<0.5	<0.5
34511	1,1,2-Trichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
39180	Trichloroethene	0.5	2.5	29.1	<0.5	1.0
34488	Trichlorofluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
77443	1,2,3-Trichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
77222	1,2,4-Trimethylbenzene	0.9	<0.9	<0.9	<0.9	<0.9
77226	1,3,5-Trimethylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
39175	Vinyl Chloride	0.5	<0.5	<0.5	<0.5	1.5
77135	o-Xylenes	0.5	<0.5	<0.5	<0.5	<0.5
85795	m & p Xylenes	0.5	<0.5	<0.5	<0.5	<0.5

## CHAIN OF CUSTODY RECORD

PAGE 1 OF 2

PROJ. NO.	PROJECT NAME	SAMPLERS: VLJ, GJM	NO. OF CONTAINERS	TEST PARAMETERS						SAMPLE TYPE (Specify groundwater, soil, wastewater, sludge, etc.)		
				VOC'S (SO <sub>2</sub> )	CYANIDE (3352)	DBO (4024)	TOC (1201E)	PH	TDS		EC	TEMP
MW-20	3/24/94	1425	X	MW-20 ✓	3	X X						GROUNDWATER
MW-220	3/24/94	1425	X	MW-220 ✓	1	X						
MW-14	3/24/94	1625	X	MW-14 ✓	3	X X						
MW-16	3/24/94	1624	X	MW-16 ✓	3	X X						
MW-216	3/24/94	1624	X	MW-216 ✓	3	X X						
MW-44	3/24/94	1525	X	MW-44 ✓	3	X X						
MW-18c	3/24/94	1125	X	MW-18c ✓	3	X X						
MW-18	3/24/94	1415	X	MW-18 ✓	3	X X						
MW-218	3/24/94	1415	X	MW-218 ✓	2	X						
MW-11	3/24/94	1045	X	MW-11 ✓	2	X						
MW-18D	3/24/94	1135	X	MW-18D ✓	3	X X						
MW-18A	3/24/94	1147	X	MW-18A ✓	2	X						
MW-18B	3/24/94	1214	X	MW-18B ✓	2	X						

## SAMPLE CONDITION:

no obvious foul smell from 146  
No oil sheen with HCL

## SAMPLE LOCATION:

## RELINQUISHED BY:

S. Swanson, C.S.

## DATE / TIME

3/25/94 14:00

## RELINQUISHED BY:

S.

## DATE / TIME

1

## SPECIAL REQUESTS:

## RECEIVED BY:

Mark Murphy

## DATE / TIME

3/25/94

## RECEIVED BY:

## DATE / TIME

1

## REPORT TO: RICK BINDER

NAME: TRIAD ENGINEERING

ADDRESS: 325 E. CHICAGO ST.  
MILWAUKEE, WI 53202

PHONE: 291-8840 FAX: 291-8841

## LABORATORY

3150 North Brookfield Rd.  
Brookfield, WI 53045  
(414) 783-6111  
Fax (414) 783-5752



SWANSON ENVIRONMENTAL INC.

~~CHAIN OF CUSTODY RECORD~~

PAGE 2 OF 2



*swanson environmental inc.*

**LABORATORY**  
3150 North Brookfield Rd.  
Brookfield, WI 53045  
(414) 783-6111  
Fax (414) 783-5752

## CHAIN OF CUSTODY RECORD

PROJ. NO.	PROJECT NAME	SAMPLERS:	NO. OF CONTAINERS	TEST PARAMETERS							SAMPLE TYPE (Specify groundwater, soil, wastewater, sludge, etc.)			
				VOCs (SO2)										
W943163-009	CHRYSLER / TRIAD Engineering, Inc.	VJ, GM, DT		X										
SEI #	STA. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION								
MW-27	3/2/94	1246				MW-27 ✓	2	X					GROUNDWATER	
MW-27E	3/2/94	1325				MW-27E ✓	2	X						
MW-27B	3/2/94	1322				MW-27B ✓	2	X						
MW-227B	3/2/94	1322				MW-227B ✓ <del>DEBRIS</del>	2	X						
MW-28	3/2/94	1355				MW-28 ✓	2	X						
MW-27A	3/2/94	1410				MW-27A ✓	2	X						
MW-27D	3/2/94	1525				MW-27D ✓	2	X						
MW-26	3/2/94	1440				MW-26 ✓	2	X						
MW-11B	3/2/94	1455				MW-11B ✓	2	X						
MW-11A	3/2/94	1436				MW-11A ✓	2	X						
MW-27C	3/2/94	1402				MW-27C ✓	2	X						
TRIP PLANK	3/17/94					TRIP PLANK ✓	1	X						
SAMPLE CONDITION:							SAMPLE LOCATION: ✓							
RELINQUISHED BY:			DATE / TIME	RELINQUISHED BY:			DATE / TIME	SPECIAL REQUESTS:						
<i>Rick Binder S</i>			3/23/94 10:20	<i>Ray D. Balke</i>			1							
RECEIVED BY:			DATE / TIME	RECEIVED BY:			DATE / TIME	REPORT TO: RICK BINDER						
<i>George Ruppert</i> <i>Rich P. Hahn</i>			3/24/94 11:00	<i>Ray E. Barry</i>			3/23 10:55	NAME: TRIAD ENGINEERING						
<b>LABORATORY</b> 3150 North Brookfield Rd. Brookfield, WI 53045 (414) 783-6111 Fax (414) 783-5752														
 <b>SWANSON ENVIRONMENTAL INC.</b>														
ADDRESS: 325 E. CHICAGO ST. MILWAUKEE, WI 53202 PHONE: 291-8840 FAX: 291-8841														

## CHAIN OF CUSTODY RECORD

PAGE 1 OF 2

PROJ. NO. W143163.009	PROJECT NAME CHRYSLER						NO. OF CONTAINERS	TEST PARAMETERS						SAMPLE TYPE (Specify groundwater, soil, wastewater, sludge, etc.)									
						Cadmium (335.3)		VOC's (8021)															
SEI #	STA. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION																	
MW-43	3/2/94	1150		X		MW-43 ✓						3	X	X					GROUNDWATER				
MW-19	3/2/94	1150		X		MW-19 ✓						3	X	X									
MW-17	3/2/94	1030		X		MW-17 ✓						3	X	X									
MW-21	3/2/94	1056		X		MW-21 ✓						2	X										
MW-45	3/2/94	1027		X		MW-45 ✓						2	X										
MW-21A	3/2/94	1123		X		MW-21A ✓						2	X										
MW-25	3/2/94	1230		X		MW-25 ✓						2	X										
MW-41	3/2/94	1420		X		MW-41 ✓						2	X										
MW-40	3/2/94	1449		X		MW-40 ✓						2	X										
MW-12	3/2/94	1455		X		MW-12 ✓						2	X										
MW-30	3/2/94	1530		X		MW-30 ✓						2	X										
MW-29	3/2/94	1600		X		MW-29 ✓						2	X										
MW-26-A	3/2/94	1645		X		MW-26-A ✓						2	X										
SAMPLE CONDITION:												SAMPLE LOCATION:											

RELINQUISHED BY: <i>Rick Binder S</i>	DATE / TIME 3/2/94 17:30	RELINQUISHED BY: <i>Tom Holden</i>	DATE / TIME 3/14/94 12:00	SPECIAL REQUESTS:			
RECEIVED BY: <i>Tom Holden</i>	DATE / TIME 3/14/94 17:40	RECEIVED BY: <i>Mary E. Barry</i>	DATE / TIME 3/14/94 17:40	REPORT TO: RICK BINDER			

## LABORATORY

3150 North Brookfield Rd.  
Brookfield, WI 53045  
(414) 783-6111  
Fax (414) 783-5752

ADDRESS: 325 E. CHICAGO ST.  
MILWAUKEE, WI 53202  
PHONE: 291-8840 FAX: 291-8841



SWANSON ENVIRONMENTAL INC.

## CHAIN OF CUSTODY RECORD

PAGE 2 of 2

PROJ. NO.	PROJECT NAME	SAMPLERS: VS, GM1	NO. OF CONTAINERS	TEST PARAMETERS							SAMPLE TYPE (Specify groundwater, soil, wastewater, sludge, etc.)
				VOCs (9021)	VOCs (9011)	TRO (WDR Mod.)	Alkalinity	pH	Specific Gravity	Temperature	
SEI #	STA. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION					
MW-31	3/23/94	1523		X		MW-31 ✓	2	X			GROUNDWATER
MW-35B	3/23/94	1242		X		MW-35B ✓	2	X			
MW-29A	3/23/94	1540		X		MW-29A ✓	2	X			
MW-38	3/23/94	1245		X		MW-38 ✓	2	X			
MW-238	3/23/94	1345		X		MW-238 ✓	2	X			
	3/22/94	1625		X		CB-GRAVEL	1	X			SOIL
	3/22/94	1625		X		CB-GRAVEL	1	X			SOIL
	3/17/94					TRIP PLANK	1	X			GROUNDWATER
SAMPLE CONDITION:	Cyanide samples were field filtered VOC samples prepared with HCl				SAMPLE LOCATION:						

RELINQUISHED BY: <i>Rick S. Binder</i>	DATE / TIME 3/29/94 7:30	RELINQUISHED BY: <i>Ray Holden</i>	DATE / TIME 3/24/94 12:00	SPECIAL REQUESTS:
RECEIVED BY: <i>Tom E. Barry</i>	DATE / TIME 7/24/94 10:00	RECEIVED BY: <i>Tom E. Barry</i>	DATE / TIME 7/24/94 14:00	REPORT TO: RICK BINDER NAME: TRIAD ENGINEERING ADDRESS: 325 E. CHICAGO ST. MILWAUKEE, WI 53202 PHONE: 291-8840 FAX: 291-8841
LABORATORY 3150 North Brookfield Rd. Brookfield, WI 53045 (414) 783-6111 Fax (414) 783-5752				



SWANSON ENVIRONMENTAL INC.

## CHAIN OF CUSTODY REPORT

PROJ. NO.	PROJECT NAME 743163.9 CHRYSLER						NO. OF CONTAINERS	TEST PARAMETERS						SAMPLE TYPE (Specify groundwater, soil, wastewater, sludge, etc.)	
SAMPLERS:	VAL JANSEN/GREG MEINHOLD							BTX							
SEI #	STA. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION									
		4/27/01	1355												
			1445												
			1315			SEMI-MW-5R		2	X						
						TRIP BLANK		2	X						
SAMPLE CONDITION:								SAMPLE LOCATION:							

RELINQUISHED BY: <i>Val Jansen</i>	DATE / TIME	RELINQUISHED BY:	DATE / TIME	SPECIAL REQUESTS: <i>(*) NO HCl preservative in containers - was not sent from SEI also (see below)</i>
RECEIVED BY: <i>Rick Binder</i>	DATE / TIME	RECEIVED BY:	DATE / TIME	REPORT TO:
<b>LABORATORY</b> 3150 North Brookfield Rd. Brookfield, WI 53045 (414) 783-6111 Fax (414) 783-5752				



SWANSON ENVIRONMENTAL INC.

*(\*) we need results  
of MW-5R by MON,  
and ASAP ON SUMP2 and  
SUMP3 due to no HCl preservative (as per conversation)  
with Debbie Keaton.*

NAME: RICK BINDER/VAL JANSEN

ADDRESS: TRIAD

PHONE:

# WATER SAMPLING FIELD DATA SUMMARY

Project Name: Chrysler Kenosha 1994 March Sampling

Project Number: W943163.009

Location: Kenosha, Wisconsin

**Field Equipment:**

pH: SCHOTT Model 819

Conductivity: Hanna Meter

Temperature: PSI 307055 USA

**Samplers:**

Valerie Jansen,

Greg Meinholtz, Jim Tobin

## Sampling and Field Measurement/Observation

Sample Location Identification:	MW-1	MW-2	MW-3	MW-4
Water Type		Gndwtr		Gndwtr
Date	Well	3/24/94	Well	3/24/94
Sampled by	has been	VLJ	abandoned	VLJ
Reference Elevation (Top of riser etc.)	abandoned	TOR	4/22/94	TOR
Measured Depth to Water (ft.)		7.12		11.06
Measured Well Depth (ft.)				
Purging/Sampling Device(s)		casing full		casing full
Well Casing Volumes/Gallons Purged		of Surface		of Surface
Well Purged Dry? (Y/N)		Water		Water
Time Purging Completed (Military)				
Time Sample Withdrawn (Military)				
Field Temperature (degrees C)				
Field Conductivity: Measured ( $\mu$ mhos/cm)				
Field Conductivity @25 degrees C ( $\mu$ mhos/cm)				
pH (std. units)				
Alkalinity (mg/l)				
Color				
Odor				
Turbidity				
Other				

## Sampling Container and Preservation Information

Sample Parameter(s)				
# Of Containers & Volume				
Container Type (amber glass, clear glass, plastic etc.)				
Filtered/Unfiltered				
Preserved/Unpreserved/Type				
Refrigerated/on Ice				

## Shipping Information

Laboratory				
Date Submitted				
Chain of Custody Number				
Courier Shipping Number/Hand Delivered etc.				

MW-5	MW-5R	MW-5A	MW-6	MW-6A	MW-6B	MW-6C	MW-7
Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr		Gndwtr	Gndwtr
3/24/94	4/27/94	3/23/94	3/24/94	3/24/94	Well	3/24/94	3/24/94
VLJ	VLJ	VLJ	GJM	GJM	has been	GJM	GJM
	TOR	TOR	TOR	TOR	abandoned	TOR	TOR
Well Screen	13.59	12.81	4.63	7.57		7.53	3.00
was silted	19.86						
shut to	Bailer		casing full				
10.98 feet	12		of Surface				
below TOR	Y		Water				
	1313						
Replaced by 5R 4/19/94	1315						
	10						
	1320						
	1795						
	6.89						
	---						
	colorless						
	NONE						
	Very slight						

	BETX 2-40ml VIALS clear glass Unfiltered HCL On Ice						

	SWANSON						
	4/28/94						
	COURIER						

MW-8	MW-8A	MW-10	MW-11	MW-11A	MW-11B	MW-11C	MW-12
Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr		Gndwtr
3/24/94	3/24/94	3/23/94	3/24/94	3/22/94	3/22/94	Well	3/23/94
VLJ	GJM	GJM	VLJ/GJM	GJM	JT	replaced	GJM
TOR	TOR	TOR	TOR	TOR	TOR	and	TOR
4.10	9.08	KECK Probe Product level	6.29	5.85	4.96	relocated	11.37
			13.52	14.55	15.85	5-6-94	19.95
casing full			8.73	Bailer	Bailer	New Well	Bailer
of Surface		Water level at 19.29	4.9	5.9	7.3	designated	5.8
Water			N	Y	N	MW-11CR	N
			1040	1433	1450		1450
			1045	1436	1455		1455
			8	15	12		10
			639	474	309		1184
			6.74	7.00	7.02		7.06
			Gray/Blk	Lt.Gray	Lt. Brown		Lt. Brown
		Heavy OIL	Moderate	very slight	NO ODOR		Sl. old tires
			Moderate				Moderate

			VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice		VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice
--	--	--	---	---	---	--	---

			SEI	SEI	SEI		SEI
			3/25/94	3/23/94	3/23/94		9/24/93
			H.D.	COURIER	COURIER		H.D.

Duplicate MW-216							
MW-13	MW-13A	MW-14	MW-15	MW-16	MW-16A	MW-17	MW-17A
	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	
Well	3/24/94	3/24/94	3/23/94	3/24/94	3/24/94	3/22/94	BENT
has been	GJM	VLJ/GJM	GJM	GJM	VLJ	VLJ	PIPE
abandoned	TOR	TOR	TOR	TOR	TOR	TOR	NO
	9.71	5.01	10.03	4.95	8.32	4.92	LEVEL
		13.11		13.51	16.82	13.06	
		Bailer		Bailer	Bailer	Bailer	Repaired
		5.5		5.8	5.7	5.5	4/22/94
		N		N	N	N	
		1630		1620	1635	1035	
		1635		1624	1640	1040	
		8		8	7	9	
		597		413	1073	1828	
		7.32		7.25	7.45	7.09	
		Gray		Lt. Brown	Lt. Brown	Lt. Brown	
		NO ODOR		NO ODOR	NO ODOR	NO ODOR	
		Slight		NONE	NONE	Moderate	

VOC/CN 2-40ml/l l glass/plastic Unfilt/Filt HCl/none On Ice	VOC/CN 2-40ml/l l glass/plastic Unfilt/Filt HCl/none On Ice	VOC/CN 2-40ml/l l glass/plastic Unfilt/Filt HCl/none On Ice	VOC/CN 2-40ml/l l glass/plastic Unfilt/Filt HCl/none On Ice
--	--	--	--

		SEI		SEI	SEI	SEI	
		3/25/94		3/25/94	3/25/94	3/23/94	
		H.D.		H.D.	H.D.	COURIER	

Product level

@ 8.94 Ft.

VOCs Duplicate MW-218		Free Product @ 9.35 Ft.					Cyanide Duplicate MW-220
MW-17B	MW-18	MW-18A	MW-18B	MW-18C	MW-18D	MW-19	MW-20
Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr
3/22/94	3/24/94	3/24/94	3/24/94	3/24/94	3/24/94	3/22/94	3/24/94
VJ/JT/GM	VLJ	GJM	GJM	GJM	VLJ	VLJ/GJM	GJM
TOR	TOR	TOR	TOR	TOR	TOR	TOR	TOR
8.85	7.52	12.80	10.77	11.49	9.35	5.17	9.16
16.20	13.56	19.92	16.70	16.20	15.66	13.58	13.82
Bailer	Bailer	Bailer	Bailer	Bailer	Bailer	Bailer	Bailer
4.1	4.8	4.1	3.3	4.3	5.7	3.4	
N	N	N	N	N	N	N	N
1410	1143	1212	1121	1130	1148	1420	
1415	1147	1214	1125	1135	1150	1425	
8	9	8	7	7	8	9	
892	708	1439	991	412	2700	691	
6.95	6.71	6.84	6.63	6.71	7.02	6.92	
	gray	Lt. Brown	Brown	Gray/Brn	green/gray	Lt. Brown	Clear
NO ODOR	SL-MOD	NO ODOR	NO ODOR	Strong Oil	Strong	NO ODOR	Moderate
	SL-MOD	NONE	NONE	Moderate	Mod/Hvy		very slight
	trace sheen			Product			Sl. Sheen

	VOC/CN 4-40ml/1 l glass/plastic Unfilt/Filt HCl/none On Ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCL On Ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCL On Ice	VOC/CN 2-40ml/1 l glass/plastic Unfilt/Filt HCl/none On Ice	VOC/CN 2-40ml/1 l glass/plastic Unfilt/Filt HCl/none On Ice	VOC/CN 2-40ml/1 l glass/plastic Unfilt/Filt HCl/none On Ice	VOC/CN 2-40ml/2 l glass/plastic Unfilt/Filt HCl/none On Ice

	SEI						
	3/25/94	3/25/94	3/25/94	3/25/94	3/25/94	3/23/94	3/25/94
	H.D.	H.D.	H.D.	H.D.	H.D.	COURIER	H.D.

MW-21	MW-21A	MW-22	MW-23	MW-24	MW-24A	MW-25	MW-26
Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr
3/22/94	3/22/94	3/23/94	3/24/94	9/22/93	3/24/94	3/23/94	3/22/94
VLJ/GJM	VLJ/GJM	GJM	GJM	VLJ/GJM	GJM	VLJ	VLJ
TOR	TOR	TOR	TOR	TOR	TOR	TOR	TOR
9.80	9.76	2.48	8.63	1.93	6.03	11.70	9.33
15.96	16.15					19.49	17.05
Bailer	Bailer			casing full		Bailer	Bailer
4.2	4.4			of Surface		5.3	5.2
Y	Y			Water		N	N
1050	1120					1228	1435
1056	1123					1230	1440
10	9					10	11
924	703					997	515
7.11	6.93					6.86	7.23
Lt. Brown	Lt. Brown					Lt. Gray	Lt. Brown
Fuel like	NO ODOR					Rotten Egg	NO ODOR
							Moderate

VOC (8021)	VOC (8021)					VOC (8021)	VOC (8021)
2-40 ml vials	2-40 ml vials					2-40 ml vials	2-40 ml vials
clear glass	clear glass					clear glass	clear glass
unfiltered	unfiltered					unfiltered	unfiltered
HCl	HCl					HCl	HCl
on ice	on ice					on ice	on ice

SEI	SEI					SEI	SEI
3/23/94	3/23/94					3/24/93	3/23/94
COURIER	COURIER					COURIER	COURIER

Duplicate MW-227B							
MW-27	MW-27A	MW-27B	MW-27C	MW-27D	MW-27E	MW-28	MW-29
Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr
3/22/94	3/22/94	3/22/94	3/22/94	3/22/94	3/22/94	3/22/94	3/22/94
VLJ	VLJ	GJM	GJM	VLJ	VLJ	JPT	VLJ
TOR	TOR	TOR	TOR	TOR	TOR	TOR	TOR
9.99	9.97	8.37	9.99	13.50	15.60	8.11	8.58
16.45	17.69	16.84	20.09	21.71	23.00	17.85	20.57
Bailer	Bailer	Bailer	Bailer	Bailer	Bailer	Bailer	Bailer
4.4	5.2	5.7	6.8	5.6	5	6.6	8.1
N	Y	Y	N	N	Y	Y	N
1245	1405	1320	1359	1525	1320	1350	1555
1246	1410	1322	1402	1526	1325	1355	1600
11	11	12	12	13	12	13	9
148	482	241	412	1074	651	996	791
6.85	7.29	7.10	6.99	6.69	7.06	7.25	7.42
Lt. Gray	Lt. Br/Gray	Lt. Brown	Clear	Lt. Brown	Lt. Brown	Lt. Brown	Lt. gray-Brn
NO ODOR	NO ODOR	NO ODOR	NO ODOR	NO ODOR	NO ODOR	NO ODOR	NO ODOR
Slight	Mod/High				Moderate	Slight	SI-Mod

VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice	VOC (8021) 4-40 ml vials clear glass unfiltered HCl on ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice				
---	---	---	---	---	---	---	---

| SEI     |
|---------|---------|---------|---------|---------|---------|---------|---------|
| 3/23/94 | 3/23/94 | 3/23/94 | 3/23/94 | 3/23/94 | 3/23/94 | 3/23/94 | 3/23/94 |
| COURIER |

								Duplicate MW-238
MW-29A	MW-30	MW-31	MW-34R	MW-35B	MW-36A	MW-37	MW-38	
Gndwtr	Gndwtr	Gndwtr		Gndwtr	Gndwtr	Gndwtr	Gndwtr	
3/22/94	3/23/94	3/23/94	Under A	3/23/94	3/23/94	3/23/94	3/23/94	
GJM	VLJ	GJM	Snow Bank	GJM	VLJ	GJM	VLJ	
TOR	TOR	TOR	& ICE &	TOR	TOR	TOR	TOR	
10.64	9.90	11.60	Asphalt	9.13	11.86	8.98	9.13	
22.40	21.73	21.58		18.08	17.60		17.11	
Bailer	Bailer	Bailer		Bailer	Bailer		Bailer	
7.9	7.9	6.7		6	3.9	Could Not	5.2	
N	N	N		N	N	Sample	N	
1535	1525	1520		1340	1641	(Riser Bent)	1342	
1540	1530	1523		1342	1645		1345	
9	8	9		8	9		8	
587	820	1178		619	938		1012	
7.29	7.17	7.08		6.91	7.02		6.96	
Lt. gray-Brn	Lt. gray-Brn	Clear		Clear	Brown		Lt. gray-Brn	
NO ODOR	NO ODOR	NO ODOR		Diesel	NO ODOR		Slight	
Moderate	Moderate			Moderate	Slight		SI-Mod	
				Oil Sheen				

VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice		VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice		VOC (8021) 4-40 ml vials clear glass unfiltered HCl on ice
---	---	---	--	---	---	--	---

SEI	SEI	SEI		SEI	SEI		SEI
3/23/94	3/24/94	3/24/94		3/24/94	3/24/94		3/24/94
COURIER	COURIER	COURIER		COURIER	COURIER		COURIER

MW-40	MW-41	MW-43	MW-44	MW-45	SUMP 1	SUMP 2	SUMP 3
Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr		Gndwtr	Gndwtr
3/23/94	3/23/94	3/23/94	3/24/94	3/23/94	Removed	3/24/94	3/24/94
GJM	VLJ	VLJ	GJM	GJM	with trench	GJM	VLJ
TOR	TOR	TOR	TOR	TOR	Excavation	TOR	TOR
9.07	9.40	8.51	8.85	9.66		10.77	22.73
15.95	17.11	16.15	14.31	18.05			
Bailer	Bailer	Bailer	Bailer	Bailer			
4.7	5.2	5.2	3.7	5.7			
N	N	N	N	N			
1447	1415	1145	1520	1025			
1449	1420	1150	1525	1027			
7	9	9	8	10			
1323	701	469	2170	1029			
6.97	7.00	7.07	6.55	6.66			
Lt. Brown	Lt. gray-Brn	Lt. gray brown	Lt. Gray	Gray			
Fuel Like	Sl.- Old tires	Slight	NO ODOR	Strong			
Slight	Moderate	Slight	Very Slight	Slight			
				Oil Sheen			

VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice	VOC/CN 2-40ml/1 l glass/plastic Unfilt/Filt HCl/none On Ice	VOC/DRO 2-40ml/1 l glass/amber Unfiltered HCl/HCl On Ice	VOC (8021) 2-40 ml vials clear glass unfiltered HCl on ice			
---	---	--	---	---	--	--	--

SEI	SEI	SEI	SEI	SEI			
3/24/94	3/24/94	3/24/94	3/25/94	3/24/94			
COURIER	COURIER	COURIER	H.D.	COURIER			

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OW-2	OW-3	OW-4	OW-5	OW-6	OW-7
	Gndwtr	Gndwtr	Gndwtr	Gndwtr	Gndwtr
Did Not	3/23/94	3/23/94	3/23/94	3/22/94	3/22/94
Sample	GJM	GJM	GJM	GJM	GJM
	TOR	TOR	TOR	TOR	TOR
	8.43	8.27	7.85	10.74	11.11
				Solvent like	NO ODOR



**ATTACHMENT C**

**SOIL BORING LOGS, BORING ABANDONMENT  
AND MONITORING WELL CONSTRUCTION FORMS**

Facility/Project Name <b>CHRYSLER-KENOSHA</b>	Local Grid Location of Well 222853.8516 ft. N. 2581207.5518 ft. E. S. <input checked="" type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> W. <input checked="" type="checkbox"/> E.	Well Name <b>MW-5R</b>
Facility License, Permit or Monitoring Number	Grid Origin Location Lat. _____ Long. _____ or St. Plane _____ ft. N. _____ ft. E.	Wis. Unique Well Number DNR Well Number _____
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	Section Location of Waste/Source NW 1/4 of SE 1/4 of Sec. 36, T. 2 N. R. 22 <input checked="" type="checkbox"/> E. <input type="checkbox"/> W.	Date Well Installed 04/19/94 m m d d y y
Distance Well Is From Waste/Source Boundary ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input checked="" type="checkbox"/> Not Known	Well Installed By: (Person's Name and Firm) <b>SAUTER DRILLING, INC.</b>
Is Well A Point of Enforcement Std. Application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RICK KRIEFSKE	

A. Protective pipe, top elevation 621.03 ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Well casing, top elevation 620.57 ft. MSL	2. Protective cover pipe: a. Inside diameter: 9.0 in. b. Length: 1.0 ft.
C. Land surface elevation 621.0 ft. MSL	c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/> 05
D. Surface seal, bottom 621.0 ft. MSL or 1.0 ft.	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/> 02

12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input checked="" type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input checked="" type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/> 02
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Annular space seal <input type="checkbox"/> 01
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 8 1/4" HSA <input type="checkbox"/> Other <input type="checkbox"/>	1 - 50 LB. BAG GRANULAR Other <input type="checkbox"/> 5. Annular space seal: a. Granular Bentonite <input checked="" type="checkbox"/> 33 b. Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. Lbs/gal mud weight .... Bentonite slurry <input type="checkbox"/> 31 d. % Bentonite ..... Bentonite-cement grout <input type="checkbox"/> 50 e. 1.4 Ft <sup>3</sup> volume added for any of the above <input type="checkbox"/> f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. 5 - 50 LB. BAGS CHIPS Other <input type="checkbox"/>
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	7. Fine sand material: Manufacturer, product name & mesh size a. SEE BELOW
17. Source of water (attach analysis): _____	8. Filter pack material: Manufacturer, product name and mesh size a. BADGER MINING - FINE SILICA #4030 b. Volume added 9.2 ft <sup>3</sup> 21-50 LB. BAG

E. Bentonite seal, top _____ ft. MSL or 1.0 ft.	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/> 05
F. Fine sand, top _____ ft. MSL or _____ ft.	10. Screen material: SCHED. 40 PVC a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/> 04
G. Filter pack, top _____ ft. MSL or 7.0 ft.	b. Manufacturer JOHNSON c. Slot size: d. Slotted length: 0.006 in. 12.0 ft.
H. Screen joint, top _____ ft. MSL or 10.0 ft.	
I. Well bottom _____ ft. MSL or 20.0 ft.	
J. Filter pack, bottom _____ ft. MSL or 20.0 ft.	
K. Borehole, bottom _____ ft. MSL or 20.0 ft.	
L. Borehole, diameter 12.0 in.	
M. O.D. well casing 2.37 in.	
N. I.D. well casing 2.05 in.	
11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/> 05	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Valerie Hansen Firm TRIAD ENGINEERING, INC.

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Facility/Project Name <b>CHRYSLER</b>		License/Permit/Monitoring Number <b>M/W-5R</b>		Boring Number
Boring Drilled By (Firm name and name of crew chief) <b>SAUTER DRILLING, INC.</b> <b>RICK KRIOFSKI, TONY</b>		Date Drilling Started <b>04/19/94</b> <b>MM DD YY</b>	Date Drilling Completed <b>04/19/94</b> <b>MM DD YY</b>	Drilling Method <b>8 1/4" ID</b> <b>HSA</b>
DNR Facility Well No. <b>W1</b>	Unique Well No. <b>      </b>	Common Well Name <b>      </b>	Final Static Water Level Feet MSL <b>      </b>	Surface Elevation Feet MSL <b>      </b>
Boring Location State Plane <b>NW 1/4 of SE 1/4 of Section 36, T 2 N, R 22 E</b>		Lat <b>0° 0' 0"</b>	Long <b>0° 0' 0"</b>	Local Grid Location (If applicable) <b>222853.8518</b> <input checked="" type="checkbox"/> <b>N 2581207.5518</b> <input type="checkbox"/> <b>E</b> <b>Feet</b> <input type="checkbox"/> <b>S</b> <b>Feet</b> <input type="checkbox"/> <b>W</b>
County <b>KENOSHA</b>	DNR County Code <b>      </b>		Civil Town/City or Village <b>KENOSHA</b>	

Sample		Soil/Rock Description And Geologic Origin For Each Major Unit				U S C S	Graphic Log	Well Diagram	PID/FID	Soil Properties				RQD/Comments
Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet							Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	
				OVER-DRILL ORIGINAL WELL TO 20 FEET. FORMATION SIMILAR TO THAT DESCRIBED IN MW-5 BORING LOG (10/10/89)										
				END OF BORING: 20 FT.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature

*Valerie Hansen*

Firm

**TRIAD ENG., INC., MILWAUKEE, WI**

This form is authorized by Chapters 144.147 and 162, Wis. Stats. Completion of this report is mandatory. Penalties: Forfeit not less than \$10 nor more than \$5,000 for each violation. Fined not less than \$10 or more than \$100 or imprisoned not less than 30 days, or both for each violation. Each day of continued violation is a separate offense, pursuant to ss 144.99 and 162.06, Wis. Stats.

Route to: Solid Waste  Haz. Waste  Wastewater   
 Env. Response & Repair  Underground Tanks  Other

Facility/Project Name <b>CHRYSLER</b>	County Name <b>KENOSHA</b>	Well Name <b>MW-5R</b>	
Facility License, Permit or Monitoring Number	County Code	Wis. Unique Well Number	
		DNR Well Number	
1. Can this well be purged dry? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Before Development      After Development	
2. Well development method surged with bailer and bailed <input checked="" type="checkbox"/> 41 surged with bailer and pumped <input type="checkbox"/> 61 surged with block and bailed <input type="checkbox"/> 42 surged with block and pumped <input type="checkbox"/> 62 surged with block, bailed and pumped <input type="checkbox"/> 70 compressed air <input type="checkbox"/> 20 bailed only <input type="checkbox"/> 10 pumped only <input type="checkbox"/> 51 pumped slowly <input type="checkbox"/> 50 Other _____		11. Depth to Water (from top of well casing) a. <u>13.59</u> ft. <u>18.64</u> ft.  Date      b. <u>04/27/94</u> m m d d y y  Time      c. <u>12:00</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m. <u>13:15</u> <input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	
3. Time spent developing well <u>73</u> min.		12. Sediment in well bottom <u>0.0</u> inches <u>0.0</u> inches	
4. Depth of well (from top of well casing) <u>19.9</u> ft.		13. Water clarity Clear <input checked="" type="checkbox"/> 10 Turbid <input type="checkbox"/> 15 (Describe)	
5. Inside diameter of well <u>2.00</u> in.		Clear <input checked="" type="checkbox"/> 20 Turbid <input type="checkbox"/> 25 (Describe)	
6. Volume of water in filter pack and well casing <u>3.6</u> gal.		Fill in if drilling fluids were used and well is at solid waste facility:	
7. Volume of water removed from well <u>12.0</u> gal.		14. Total suspended solids      _____ mg/l      _____ mg/l	
8. Volume of water added (if any) <u>0.0</u> gal.		15. COD      _____ mg/l      _____ mg/l	
9. Source of water added _____			
10. Analysis performed on water added? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If yes, attach results)			
16. Additional comments on development:			

Well developed by: Person's Name and Firm  Name: <u>VALERIE JANSEN</u> Firm: <u>TRIAD ENG., INC., MILWAUKEE</u>	I hereby certify that the above information is true and correct to the best of my knowledge.  Signature: <u>Valerie Jansen</u> Print Initials: <u>V J</u> Firm: <u>TRIAD ENG., INC.</u>
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NOTE: Shaded areas are for DNR use only. See instructions for more information including a list of county codes.

## GROUNDWATER MONITORING WELL DEVELOPMENT LOG

### Project Data:

### Well Data:

## **Methods/Instruments:**

## Project: Chrysler

Project No. W943163

**Location:** Kenosha

**Personnel: VLJ/GJM**

Well I.D.: MW-5R

**Riser Elev:**

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**Ground Elev:**

**Well Depth: 19.86**

**Casing I.D.: 2 inches**

## Method: Bailer

### Temp: Hg Thermometer

**Conductivity: Hanna, HI 8733**

pH: Schott, 819

Water Level: Solinst

Facility/Project Name <b>CHRYSLER</b>	Local Grid Location of Well 221195.2725 ft. N. 2581134.6862 ft. E.	Well Name <b>MW-11CR</b>
Facility License, Permit or Monitoring Number	Grid Origin Location Lat. _____ Long. _____ or St. Plane _____ ft. N. _____ ft. E.	Wis. Unique Well Number _____ DNR Well Number _____
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	Section Location of Waste/Source NW 1/4 of SE 1/4 of Sec. 36, T. 2 N, R. 22 <input checked="" type="checkbox"/> E.	Date Well Installed mm dd yy <b>05/06/94</b>
Distance Well Is From Waste/Source Boundary ~ 40 ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Well Installed By: (Person's Name and Firm) <b>VAL JANSEN</b> <b>TRIAD ENGINEERING</b>
A. Protective pipe, top elevation 623.85 ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
B. Well casing, top elevation 623.63 ft. MSL	2. Protective cover pipe: a. Inside diameter: 8.0 in. b. Length: 1.0 ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/> _____	
C. Land surface elevation 623.7 ft. MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/> _____	
D. Surface seal, bottom 623.7 ft. MSL or 1.0 ft.	3. Surface seal: <input type="checkbox"/> Bentonite <input type="checkbox"/> Concrete <input type="checkbox"/> Other	
12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input checked="" type="checkbox"/> SM <input checked="" type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/>	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Annular space seal <input type="checkbox"/> Other <input type="checkbox"/> _____	
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: a. Granular Bentonite <input checked="" type="checkbox"/> 33 b. ____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. ____ Lbs/gal mud weight ..... Bentonite slurry <input type="checkbox"/> 31 d. ____ % Bentonite ..... Bentonite-cement grout <input type="checkbox"/> 50 e. 0.7 Ft <sup>3</sup> volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08	
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/> _____	6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. 1/4 in. <input checked="" type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/> _____	
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	7. Fine sand material: Manufacturer, product name & mesh size a. <u>BADGER MINING CORP. SILICA #4030</u>	
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	8. Filter pack material: Manufacturer, product name and mesh size a. _____ b. Volume added 3.0 ft <sup>3</sup>	
17. Source of water (attach analysis): _____	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/> _____	
E. Bentonite seal, top _____ ft. MSL or 1.0 ft.	10. Screen material: PVC - SCHED. 40 a. Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/> _____	
F. Fine sand, top _____ ft. MSL or 3.0 ft.	b. Manufacturer <u>JOHNSON</u> c. Slot size: _____ d. Slotted length: 0.012 in. 12.0 ft	
G. Filter pack, top _____ ft. MSL or 4.0 ft.		
H. Screen joint, top _____ ft. MSL or 5.0 ft.		
I. Well bottom _____ ft. MSL or 15.0 ft.		
J. Filter pack, bottom _____ ft. MSL or 15.0 ft.		
K. Borehole, bottom _____ ft. MSL or 15.0 ft.		
L. Borehole, diameter 8.0 in.		
M. O.D. well casing 2.37 in.		
N. I.D. well casing 2.25 in.		
11. Backfill material (below filter pack): None <input checked="" type="checkbox"/> 14 Other <input type="checkbox"/> _____		

The diagram illustrates a vertical monitoring well borehole. It shows the following layers from top to bottom:

- A:** Protective pipe (top) at 623.85 ft. MSL.
- B:** Well casing (top) at 623.63 ft. MSL.
- C:** Land surface elevation at 623.7 ft. MSL.
- D:** Surface seal at the bottom of the well.
- E:** Bentonite seal at the top of the filter pack.
- F:** Fine sand layer above the filter pack.
- G:** Filter pack (screen joint) at 4.0 ft. MSL.
- H:** Screen joint at 5.0 ft. MSL.
- I:** Well bottom at 15.0 ft. MSL.
- J:** Filter pack (bottom) at 15.0 ft. MSL.
- K:** Borehole bottom at 15.0 ft. MSL.
- L:** Borehole diameter indicated as 8.0 in.
- M:** O.D. well casing indicated as 2.37 in.
- N:** I.D. well casing indicated as 2.25 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Valerie Hansen

Firm

**TRIAD ENGINEERING, INC.**

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats. and ch. NR 141, Wis. Ad. Code. In accordance with ch.144, Wis Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Facility/Project Name <b>CHRYSLER</b>		License/Permit/Monitoring Number <b>MW-11CR</b>		Boring Number
Boring Drilled By (Firm name and name of crew chief) <b>BRIOHN ENVIRONMENTAL, INC.</b> <b>HEATH/KEN</b>		Date Drilling Started <b>05/06/94</b>	Date Drilling Completed <b>05/06/94</b>	Drilling Method <b>4 1/4" ID HSA</b>
DNR Facility Well No. <b>WI Unique Well No.</b>	Common Well Name <b>KENOSHA, WI</b>	Final Static Water Level Feet MSL	Surface Elevation Feet MSL	Borehole Diameter <b>8 inches</b>
Boring Location State Plane _____ N, _____ E SAC/N		Lat <b>0° 0'</b>	Local Grid Location (If applicable) □ N _____ Feet □ S _____ Feet	□ E _____ Feet □ W _____ Feet
County <b>KENOSHA</b>		DNR County Code	Civil Town/City/ or Village <b>KENOSHA</b>	

Sample Number and Type	Length Att. & Recovered (ft)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties			Plasticity Index	P 200	RQD/Comments
									Compressive Strength	Moisture Content	Liquid Limit			
				BLIND DRILL TO 15 FT. BASED UPON CUTTINGS, FORMATION IN MW-11CR APPEARS TO BE THE SAME AS DESCRIBED IN MW-11C (4/23/90).  END OF BORING: 15 FT.										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature

*Valerie Hansen*

Firm

*TRIAD ENG., INC., MILWAUKEE, WI*

This form is authorized by Chapters 144.147 and 162, Wis. Stats. Completion of this report is mandatory. Penalties: Forfeit not less than \$10 nor more than \$5,000 for each violation. Fined not less than \$10 or more than \$100 or imprisoned not less than 30 days, or both for each violation. Each day of continued violation is a separate offense, pursuant to ss 144.99 and 162.06, Wis. Stats.

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location <i>MW-3</i>	County <i>KENOSHA</i>	Original Well Owner (If Known) <i>CHRYSLER</i>	
<i>NW 1/4 of SE 1/4 of Sec. 36 : T. 2 N R 22</i> (If applicable)	<input checked="" type="checkbox"/> E <input type="checkbox"/> W	Present Well Owner <i>CHRYSLER</i>	
Gov't Lot	Grid Number	Street or Route <i>5555 30th AVE.</i>	
Grid Location <i>19401.5530</i> ft	<input checked="" type="checkbox"/> N <input type="checkbox"/> S <i>2581737.1400</i> ft	<input checked="" type="checkbox"/> E <input type="checkbox"/> W	City, State, Zip Code <i>KENOSHA, WI 53144</i>
Civil Town Name	Facility Well No. and/or Name (If Applicable) <i>-----</i> WI Unique Well No. <i>-----</i>		
Street Address of Well <i>5555 30th AV.</i>	Reason For Abandonment <i>DAMAGED</i>		
City, Village <i>KENOSHA</i>	Date of Abandonment <i>4/22/94</i>		

#### WELL/DRILLHOLE/BOREHOLE INFORMATION

(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <i>5/22/89</i>	(4) Depth to Water (Feet)
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____	Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock	(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) <i>GRAVITY</i>
Total Well Depth (ft.) <i>12.5</i> Casing Diameter (ins.) <i>2</i> (From ground surface)	(6) Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input checked="" type="checkbox"/> Chipped Bentonite For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout
Casing Depth (ft.) _____	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	

(7) Sealing Material Used <i>PURE GOLD BENTONITE CHIPS</i>	From (Ft.) <i>Surface</i>	To (Ft.) <i>13 - 50</i>	No. Yards, Sacks Sealant or Volume <i>LB. BAGS</i>	Mix Ratio or Mud Weight

(8) Comments: \_\_\_\_\_

(9) Name of Person or Firm Doing Sealing Work  
*VAL JANSEN - TRIAD ENGINEERING, INC.*

Signature of Person Doing Work

*Valerie Jansen*

Date Signed

*5-11-94*

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected

District/County

Reviewer/Inspector

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location <b>MW-5</b>	County <b>KENOSHA</b>	Original Well Owner (If Known) <b>CHRYSLER</b>	Present Well Owner <b>CHRYSLER</b>
NW 1/4 of SE 1/4 of Sec. 36 : T. <u>2</u> N. R. <u>22</u> (If applicable)		Grid Number <input checked="" type="checkbox"/> E <input type="checkbox"/> W	
Gov't Lot _____		Grid Number	
Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S. ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		Street or Route <b>5555 30th Av.</b>	
Civil Town Name <b>KENOSHA</b>		City, State, Zip Code <b>KENOSHA WI 53144</b>	
Facility Well No. and/or Name (If Applicable)		WI Unique Well No. -----	
Street Address of Well <b>50th Ave. between 26th &amp; 27th AV.</b>		Reason For Abandonment <b>Reinstalled new well - same borehole</b>	
City, Village <b>KENOSHA</b>		Date of Abandonment <b>4-19-94</b>	
WELL/DRILLHOLE/BOREHOLE INFORMATION			
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>10/10/89</u>		(4) Depth to Water (Feet) <u>7</u>	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole		Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		If No, Explain _____  Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Total Well Depth (ft.) <u>17.5</u> Casing Diameter (ins.) _____ (From ground surface)		(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) <u>SEE BELOW</u>	
Casing Depth (ft.) _____		(6) Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout  <input checked="" type="checkbox"/> NEW WELL INSTALLED	

(7) Sealing Material Used  <u>SEE BELOW</u>		From (Ft.)	To (Ft.)	No. Yards, Sacks Sealant or Volume	Mix Ratio or Mud Weight
		Surface			

(8) Comments: EXISTING WELL DRILLED OUT IN 8 1/4 IN. ID. HSA - 1.5 TIMES ORIGINAL BOREHOLE DIAMETER - NEW WELL MW-5R RENSTALLED IN SAME BOREHOLE.

Name of Person or Firm Doing Sealing Work <b>VAL JANSEN - TRIAD ENGINEERING, INC.</b>	(10) FOR DNR OR COUNTY USE ONLY		
Signature of Person Doing Work <b>Valerie Jansen</b>	Date Signed <b>5-10-94</b>	Date Received/Inspected	District/County
		Reviewer/Inspector	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location <u>M1/1-11C</u>	County <u>KENOSHA</u>	Original Well Owner (If Known) <u>CHRYSLER</u>	
NW 1/4 of SE 1/4 of Sec. 36 : T. 2 N R 82 (If applicable)		Present Well Owner <u>CHRYSLER</u>	
Gov't Lot _____ Grid Number _____		Street or Route <u>5555 30TH AVE.</u>	
Grid Location ____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S.      ____ ft. <input type="checkbox"/> E. <input type="checkbox"/> W.		City, State, Zip Code <u>KENOSHA, WI 53144</u>	
Civil Town Name		Facility Well No. and/or Name (If Applicable)	
Street Address of Well <u>5555 30TH AVE.</u>		Reason For Abandonment <u>DAMAGED</u>	
City, Village <u>KENOSHA,</u>		Date of Abandonment <u>5-3-94</u>	
WELL/DRILLHOLE/BOREHOLE INFORMATION			
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) <u>4/23/90</u>		(4) Depth to Water (Feet) <u>14</u>	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole	Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Other (Specify) <u>Driven (Sandpoint)</u>	<input type="checkbox"/> Dug	Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation	<input type="checkbox"/> Bedrock	Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	
Total Well Depth (ft.) <u>13.5</u> (From ground surface)	Casing Diameter (ins.) <u>2.05</u>	Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Casing Depth (ft.) _____	Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If No, Explain _____	
Was Well Annular Space Grouted? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? <u>2.0</u> Feet	Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
(5) Required Method of Placing Sealing Material		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Dump Bailer		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
(6) Sealing Materials		For monitoring wells and monitoring well boreholes only	
<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input checked="" type="checkbox"/> Chipped Bentonite		<input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout	

(7)	Sealing Material Used	From (Ft.)	To (Ft.)	No. Yards, Sacks Sealant or Volume	Mix Ratio or Mud Weight
	<u>CHIPPED BENTONITE</u>	Surface	<u>13.5</u>	<u>19-50 LB. BAGS</u>	

(9) Name of Person or Firm Doing Sealing Work <u>VAL JANSEN - TRIAD ENGINEERING</u>		(10) FOR DNR OR COUNTY USE ONLY	
Signature of Person Doing Work <u>Valerie Jansen</u>	Date Signed <u>5-10-94</u>	Date Received/Inspected	District/County
		Reviewer/Inspector	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location <b>MW-11CB</b>	County <b>KENOSHA</b>	Original Well Owner (If Known) <b>CHRYSLER</b>	Present Well Owner <b>CHRYSLER</b>
NW 1/4 of SE 1/4 of Sec. 36 : T. 2 N R 22 (If applicable)		Grid Number <b>E</b>	Street or Route <b>5555 30th Ave.</b>
Gnd Location ft. <input type="checkbox"/> N <input checked="" type="checkbox"/> S.,	ft. <input type="checkbox"/> E. <input checked="" type="checkbox"/> W.	City, State, Zip Code <b>KENOSHA WI 53144</b>	
Civil Town Name		Facility Well No. and/or Name (If Applicable)	WI Unique Well No. -----
Street Address of Well <b>5555 30th Ave.</b>		Reason For Abandonment <b>BOREHOLE</b>	
City, Village <b>KENOSHA</b>		Date of Abandonment <b>5-6-94</b>	

#### WELL/DRILLHOLE/BOREHOLE INFORMATION

(3) Original Well/Drillhole/Borehole Construction Completed On (Due) <b>5-3-94</b>		(4) Depth to Water (Feet) <b>6</b>	
<input type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input checked="" type="checkbox"/> Borehole	Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Other (Specify) <b>Driven (Sandpoint)</b>	<input type="checkbox"/> Dug	Screen Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable	Casing Left in Place? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation	<input type="checkbox"/> Bedrock	If No, Explain _____	
Total Well Depth (ft.) <b>9</b> (From ground surface)	Casing Diameter (ins.) _____	Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Casing Depth (ft.) _____	Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet	If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No		For monitoring wells and monitoring well boreholes only
(5) Required Method of Placing Sealing Material		(6) Sealing Materials	
<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Dump Bailer		<input type="checkbox"/> Conductor Pipe-Pumped <input checked="" type="checkbox"/> Other (Explain) <b>GRAVITY</b>	<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input checked="" type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input checked="" type="checkbox"/> Chipped Bentonite
			<input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout

7)	Sealing Material Used	From (Ft.)	To (Ft.)	No. Yards, Sacks Sealant or Volume	Mix Ratio or Mud Weight
	<b>MEDIUM BENTONITE CHIPS</b>	Surface	<b>6</b>	<b>3-50 cu. BAGS</b>	
	<b>CONCRETE</b>	<b>6</b>	<b>9</b>	<b>3-50 cu. BAGS CONCRETE</b>	

8) Comments: **3 FT. OF CONCRETE FROM 6-9 FT. DEPTH WAS TO REPAIR A HOLE IN THE TOP OF A CONCRETE 48" STORM SEWER - REMAINDER OF BOREHOLE BACKFILLED W/ BB**

9) Name of Person or Firm Doing Sealing Work  
**VAL JANSEN - TRIAD ENG., INC., MILWAUKEE, WI**

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	

Signature of Person Doing Work  
**Valerie Jansen**

Date Signed

**5-11-94**

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	KENOSHA	Original Well Owner (If Known)	CHRYSLER
NW 1/4 of SE 1/4 of Sec. 36 : T. 2 N. R. 22 <input checked="" type="checkbox"/> E <input type="checkbox"/> W (If applicable)		Present Well Owner KENOSHA GRP Ltd. MIKE OWENS-	
Gov't Lot	Grid Number	Street or Route 520 S. MAIN ST., SUITE 2511	
Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S..	ft. <input type="checkbox"/> E. <input type="checkbox"/> W.	City, State, Zip Code AKRON, OHIO 44311	
Civil Town Name		Facility Well No. and/or Name (If Applicable)	WI Unique Well No.
Street Address of Well		Reason For Abandonment CLEAN CLOSURE ON SITE MP-7	
City, Village KENOSHA		Date of Abandonment 5-6-94	

WELL/DRILLHOLE/BOREHOLE INFORMATION			
(3) Original Well/Drillhole/Borehole Construction Completed On (Due) 12/7/89			
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole	Construction Report Available? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug			
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock			
Total Well Depth (ft.) 16.0 Casing Diameter (ins.) 2 (From ground surface)			
Casing Depth (ft.) 15.3			
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? Feet			
(4) Depth to Water (Feet) 7.0			
Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Applicable Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If No, Explain ENTIRE WELL SCREEN AND CASING WERE DRILLED OUT			
Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No			
(5) Required Method of Placing Sealing Material			
<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) GRAVITY			
(6) Sealing Materials			
<input type="checkbox"/> Near Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input checked="" type="checkbox"/> Chipped Bentonite			
For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout			

7) Sealing Material Used MED. BENTONITE CHIPS (PURE GOLD)	From (Ft.) Surface	To (Ft.) 16.0	No. Yards, Sacks Sealant or Volume 19-50 lb. BAGS	Mix Ratio or Mud Weight

(8) Comments:		(10) FOR DNR OR COUNTY USE ONLY	
Name of Person or Firm Doing Sealing Work VALERIE JANSEN	Date Received/Inspected	District/County	
Signature of Person Doing Work Valerie Jansen	Date Signed 5-10-94	Reviewer/Inspector	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME			
Well/Drillhole/Borehole Location	County	Original Well Owner (If Known)			
MW-24A	KENOSHA	CHRYSLER			
NW 1/4 of SE 1/4 of Sec. 36 : T. 2 N. R. 22	(If applicable)	Present Well Owner ED KRESS - RHB ASSOC. REPRESENTATIVE / LAWYER			
Gov't Lot	Grid Number	Street or Route 1250 SPRINGFIELD PIKE			
Grid Location		City, State, Zip Code CINCINNATI, OHIO 45215			
ft. <input type="checkbox"/> N. <input type="checkbox"/> S..	ft. <input type="checkbox"/> E. <input type="checkbox"/> W.	Facility Well No. and/or Name (If Applicable) WI Unique Well No. -----			
Civil Town Name KENOSHA		Reason For Abandonment CLEAN CLOSURE AT SITE			
Street Address of Well		Date of Abandonment 5-6-94			
City, Village KENOSHA					
WELL/DRILLHOLE/BOREHOLE INFORMATION					
(3) Original Well/Drillhole/Borehole Construction Completed On (Date) 11/14/89		(4) Depth to Water (Feet) 6.0			
<input checked="" type="checkbox"/> Monitoring Well	Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
<input type="checkbox"/> Water Well		Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable			
<input type="checkbox"/> Drillhole		Screen Removed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Applicable			
<input type="checkbox"/> Borehole		Casing Left in Place? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Construction Type: <input checked="" type="checkbox"/> Drilled	<input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug	If No, Explain CASING AND SCREEN PULLED FROM WELL			
<input type="checkbox"/> Other (Specify)		Was Casing Cut Off Below Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation	<input type="checkbox"/> Bedrock	Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Total Well Depth (ft.) 18.0	Casing Diameter (ins.) 2	Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
(From ground surface)		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Casing Depth (ft.) 18.0					
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown	Feet				
(5) Required Method of Placing Sealing Material					
<input type="checkbox"/> Conductor Pipe-Gravity		<input type="checkbox"/> Conductor Pipe-Pumped			
<input type="checkbox"/> Dump Bailer		<input checked="" type="checkbox"/> Other (Explain) GRAVITY			
(6) Sealing Materials		For monitoring wells and monitoring well boreholes only			
<input type="checkbox"/> Neat Cement Grout		<input type="checkbox"/> Bentonite Pellets			
<input type="checkbox"/> Sand-Cement (Concrete) Grout		<input type="checkbox"/> Granular Bentonite			
<input type="checkbox"/> Concrete		<input type="checkbox"/> Bentonite - Cement Grout			
<input type="checkbox"/> Clay-Sand Slurry					
<input type="checkbox"/> Bentonite-Sand Slurry					
<input checked="" type="checkbox"/> Chipped Bentonite					
(7) Sealing Material Used		From (Ft.)	To (Ft.)	No. Yards, Sacks Sealant or Volume	Mix Ratio or Mud Weight
MED. BENTONITE CHIPS		Surface	18.0	25-50 lhr. bags	
(8) Comments:					

(9) Name of Person or Firm Doing Sealing Work  
VALERIE JANSEN-TRIAD ENG., INC.

Signature of Person Doing Work Date Signed  
Valerie Jansen Eng., Inc. 5-10-94

(10) FOR DNR OR COUNTY USE ONLY

Date Received/Inspected	District/County
Review/Inspector	

Facility/Project Name <b>CHRYSLER MAIN PLANT, KENOSHA</b>	Grid Location N. <input type="checkbox"/> S. <input checked="" type="checkbox"/> E. <input type="checkbox"/> W. <input checked="" type="checkbox"/>	Well Name <b>MW-18D</b>
Facility License, Permit or Monitoring Number		Wisc. Unique Well Number Sect. Unit, DNR Well Number
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> Piezometer <input type="checkbox"/> 12	Section Location SW 1/4 of SE 1/4 of Section <b>36</b>	Date Well Installed <b>04/25/90</b> mm dd yy
Source Well Is From Waste/Source Boundary <b>Unknown</b> <input type="checkbox"/>	T 2 N. R. 22 <input checked="" type="checkbox"/> E. <input type="checkbox"/> W.	Well Installed By: (Person's Name and Firm) <b>Steve D. Mueller</b>
Well A Point of Enforcement Std. Application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Location of Well Relative to Waste/Source: <input type="checkbox"/> Upgradient <input type="checkbox"/> Sidegradient <input type="checkbox"/> Downgradient <input checked="" type="checkbox"/> Not Known	HYDRO-SEARCH, INC.

Protective pipe, top elevation	ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Well casing, top elevation	626.93 ft. MSL	2. Protective cover pipe: a. Inside diameter: <b>5.0 in.</b> b. Length: <b>7.0 ft.</b> c. Material: <b>Steel</b> <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/> Other
Land surface elevation	624.1 ft. MSL	d. Additional protection? If yes, describe: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Surface seal, bottom	ft. MSL or 0.0 ft.	3. Surface seal: <b>Bentonite</b> <input type="checkbox"/> 30 <b>Concrete</b> <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/> Other
USCS classification of soil near screen:		4. Material between well casing and protective pipe: <b>Bentonite</b> <input checked="" type="checkbox"/> 30 <b>Annular space seal</b> <input type="checkbox"/> Other <input type="checkbox"/> Other
<input type="checkbox"/> GP <input type="checkbox"/> GM <input type="checkbox"/> CC <input type="checkbox"/> GY <input type="checkbox"/> SW <input type="checkbox"/> SP <input checked="" type="checkbox"/> SM <input type="checkbox"/> SC <input checked="" type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock		5. Annular space seal: <b>Pellet</b> <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> 33 Lbs/gal mud weight... <b>Bentonite-sand slurry</b> <input type="checkbox"/> 35 Lbs/gal mud weight.... <b>Bentonite slurry</b> <input type="checkbox"/> 31 % Bentonite .... <b>Bentonite-cement grout</b> <input type="checkbox"/> 50 ~0.7 <b>Ft<sup>3</sup></b> volume added for any of the above
Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How installed: <b>Tremie</b> <input type="checkbox"/> 01 <b>Tremie pumped</b> <input type="checkbox"/> 02 <b>Gravity</b> <input checked="" type="checkbox"/> 03
Drilling method used: Rotary <input type="checkbox"/> SO Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/> Other		6. Bentonite seal: <b>Bentonite granules</b> <input type="checkbox"/> 33 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. <b>Bentonite pellets</b> <input checked="" type="checkbox"/> 32 Other <input type="checkbox"/> Other
Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99		7. Fine sand material: Manufacturer, product name and mesh size <b>Badger Mining Corp., W#40</b> Volume added <b>~0.3</b> ft <sup>3</sup>
Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		8. Filter pack material: Manufacturer, product name and mesh size <b>American Materials, Red Flint #30</b> Volume added <b>~4.0</b> ft <sup>3</sup>
Describe _____		
Source of water (attach analysis): <b>City of Kenosha water supply, Chrysler Bldg.</b>		
Annular seal, top	ft. MSL or 0.0 ft.	9. Well casing: <b>Flush threaded PVC schedule 40</b> <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/> Other
Screen, top	ft. MSL or 2.0 ft.	10. Screen material: <b>Schedule 40 PVC</b> Screen type: <b>Northern Air</b> <input type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/> Other
Filter pack, top	ft. MSL or 3.0 ft.	
Cell screen, top	ft. MSL or 4.0 ft.	
Cell screen, bottom	ft. MSL or 14.0 ft.	
Filter pack, bottom	ft. MSL or 15.0 ft.	
Archole, bottom	ft. MSL or 15.0 ft.	
Archole, diameter	8.0 in.	
I.D. well casing	2.00 in.	
O.D. well casing	1.91 in.	
11. Backfill material (below filter pack):	None <input type="checkbox"/> Other <input type="checkbox"/>	

I certify that the information on this form is true and correct to the best of my knowledge.

Steve Mueller

HYDRO-SEARCH, INC., BROOKFIELD, WI

I complete and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stat., and ch. NR 141, Wis. Admin. Code. In accordance with ch. 144, Wis. Stat., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stat., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation.

\* Shaded areas are for DNR use only. See instructions for more information.

Facility/Project Name <b>CHRYSLER MAIN PLANT, KENOSHA</b>	Grid Location _____	Well Name <b>MN-27B</b>
Facility License, Permit or Monitoring Number	ft. <input type="checkbox"/> N. <input type="checkbox"/> S. ft. <input type="checkbox"/> E. <input type="checkbox"/> W.	Wis. Unique Well Number <input type="checkbox"/> DNR Well Number <input type="checkbox"/>
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	Section Location NW 1/4 of SE 1/4 of Section <b>36</b> T <b>2</b> N. R <b>22</b> <input type="checkbox"/> E <input type="checkbox"/> W	Date Well Installed <b>3/14/90</b>
Distance Well Is From Waste/Source Boundary <b>~ 80 ft.</b>	Location of Well Relative to Waste/Source <input checked="" type="checkbox"/> Upgradient <input type="checkbox"/> Sidegradient <input type="checkbox"/> Downgradient <input type="checkbox"/> Not Known	Well Installed By: (Person's Name and Firm) <b>Steve D. Mueller</b> <b>HYDRO-SEARCH, INC.</b>
Is Well A Point of Enforcement Std. Application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

A. Protective pipe, top elevation <b>625.91</b> ft. MSL	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation <b>624.98</b> ft. MSL	2. Protective cover pipe: a. Inside diameter: <b>4.0</b> in. b. Length: <b>2.5</b> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/> Other
C. Land surface elevation <b>622.7</b> ft MSL	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
D. Surface seal, bottom <b>621.9</b> ft. MSL or _____ ft.	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/> Other
12. USCS classification of soil near screen: <input type="checkbox"/> GP <input type="checkbox"/> GM <input type="checkbox"/> CC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input checked="" type="checkbox"/> SM <input type="checkbox"/> SC <input checked="" type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock	4. Material between well casing and protective pipe: Bentonite <input type="checkbox"/> 30 Annular space seal <input type="checkbox"/> Other <input type="checkbox"/> Other
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: Granular Bentonite <input checked="" type="checkbox"/> 33 Lbs/gal mud weight... Bentonite-sand slurry <input type="checkbox"/> 35 Lbs/gal mud weight..... Bentonite slurry <input type="checkbox"/> 31 % Bentonite .... Bentonite-cement grout <input type="checkbox"/> 50 ~D.6 <b>Ft<sup>3</sup></b> volume added for any of the above
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/> Other	How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	6. Bentonite seal: Bentonite granules <input type="checkbox"/> 33 <input checked="" type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input checked="" type="checkbox"/> 32 Other <input type="checkbox"/> Other
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7. Fine sand material: Manufacturer, product name and mesh size <b>Badger Mining Corp., VV#40</b> Volume added <b>~0.3</b> ft <sup>3</sup>
Describe _____	8. Filter pack material: Manufacturer, product name and mesh size <b>American Materials, Red Flint #30</b> Volume added <b>~3.9</b> ft <sup>3</sup>
17. Source of water (attach analysis): <b>City of Kenosha water supply, Chrysler Bldg. S2</b>	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/> Other
E. Bentonite seal, top <b>620.4</b> ft. MSL or _____ ft.	10. Screen material: <b>Schedule 40, PVC</b> Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/> Other
Fine sand, top <b>619.9</b> ft. MSL or _____ ft.	Manufacturer <b>NORTHERN AIR</b> Slot size: Slotted length: <b>0.010</b> in. <b>0.1</b> ft.
Filter pack, top <b>618.9</b> ft. MSL or _____ ft.	
G. Well screen, top <b>618.2</b> ft. MSL or _____ ft.	
Well screen, bottom <b>608.2</b> ft. MSL or _____ ft.	
Filter pack, bottom <b>607.9</b> ft. MSL or _____ ft.	
Borehole, bottom <b>606.9</b> ft. MSL or _____ ft.	
Borehole, diameter <b>8.0</b> in.	
I. O.D. well casing <b>2.00</b> in.	
J. I.D. well casing <b>1.91</b> in.	
11. Backfill material (below filter pack): None <input type="checkbox"/> Other <input type="checkbox"/>	

hereby certify that the information on this form is true and correct to the best of my knowledge.

Name *Steve Mueller*

Firm

**HYDRO-SEARCH, INC. BROOKFIELD, WI**

Each complete and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation.

Facility/Project Name <b>CHRYSLER MAIN PLANT, KENOSHA</b>	Grid Location ft. <input type="checkbox"/> N. <input checked="" type="checkbox"/> S. ft. <input type="checkbox"/> E. <input checked="" type="checkbox"/> W.	Well Name <b>MW-27C</b>
Facility License, Permit or Monitoring Number		Wis. Unique Well Number <b>3115190</b>
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Picnometer <input type="checkbox"/> 12	Section Location <b>NW 1/4 of SE 1/4 of Section 36</b> T <b>2</b> N, R <b>22</b> <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Date Well Installed <b>31/15/90</b>
Distance Well Is From Waste/Source Boundary <b>~ 150 ft.</b>		Well Installed By: (Person's Name and Firm) <b>Steve D. Mueller</b>

Is Well A Point of Enforcement Std. Application?  
 Yes  No

1. Protective pipe, top elevation <b>625.93</b> ft. MSL	1. Cap and lock? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Well casing, top elevation <b>626.88</b> ft. MSL	2. Protective cover pipe: a. Inside diameter: <b>4.0 in.</b> b. Length: <b>5.5 ft.</b> c. Material: <b>Steel</b> <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
3. Land surface elevation <b>624.8</b> ft. MSL	d. Additional protection? If yes, describe: <b>Bentonite</b> <input type="checkbox"/> 30 <b>Concrete</b> <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
4. Surface seal, bottom <b>622.1</b> ft. MSL or _____ ft.	3. Surface seal: <b>Bentonite</b> <input type="checkbox"/> 30 <b>Concrete</b> <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
12. USCS classification of soil near screen: <input type="checkbox"/> GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input checked="" type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input type="checkbox"/> MH <input checked="" type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock	4. Material between well casing and protective pipe: <b>Bentonite</b> <input type="checkbox"/> 30 <b>Annular space seal</b> <input checked="" type="checkbox"/> Other <input type="checkbox"/>
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: <b>Granular Bentonite</b> <input checked="" type="checkbox"/> 33 Lbs/gal mud weight... <b>Bentonite-sand slurry</b> <input type="checkbox"/> 35
4. Drilling method used: <b>Rotary</b> <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	Lbs/gal mud weight..... <b>Bentonite slurry</b> <input type="checkbox"/> 31 % Bentonite ..... <b>Bentonite-cement grout</b> <input type="checkbox"/> 50 <b>~ 0.9</b> Ft <sup>3</sup> volume added for any of the above How installed: <b>Tremie</b> <input type="checkbox"/> 01 <b>Tremie pumped</b> <input type="checkbox"/> 02 <b>Gravity</b> <input checked="" type="checkbox"/> 08
5. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	6. Bentonite seal: <b>Bentonite granules</b> <input type="checkbox"/> 33 <b>1/4 in.</b> <input type="checkbox"/> <b>3/8 in.</b> <input type="checkbox"/> <b>1/2 in.</b> <b>Bentonite pellets</b> <input checked="" type="checkbox"/> 32 Other <input type="checkbox"/>
6. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7. Fine sand material: Manufacturer, product name and mesh size <b>Badger Mining Corp., VV #40</b> Volume added <b>~ 0.3</b> ft <sup>3</sup>
Describe _____	8. Filter pack material: Manufacturer, product name and mesh size <b>American Materials, Red Flint #30</b> Volume added <b>~ 3.8</b> ft <sup>3</sup>
7. Source of water (attach analysis): <b>City of Kenosha water supply, Chrysler Bldg, S2</b>	9. Well casing: <b>Flush threaded PVC schedule 40</b> <input checked="" type="checkbox"/> 23 <b>Flush threaded PVC schedule 80</b> <input type="checkbox"/> 24 Other <input type="checkbox"/>
Bentonite seal, top <b>620.4</b> ft. MSL or _____ ft.	10. Screen material: <b>Schedule 40, PVC</b> Screen type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
Fine sand, top <b>619.4</b> ft. MSL or _____ ft.	Manufacturer <b>NORTHERN AIR</b> Slot size: Slotted length: <b>0.010 in.</b> <b>0.1 ft.</b>
Filter pack, top <b>618.4</b> ft. MSL or _____ ft.	
Well screen, top <b>617.9</b> ft. MSL or _____ ft.	
Well screen, bottom <b>607.9</b> ft. MSL or _____ ft.	
Filter pack, bottom <b>606.9</b> ft. MSL or _____ ft.	
Borehole, bottom <b>606.9</b> ft. MSL or _____ ft.	
Borehole, diameter <b>8.0</b> in.	
O.D. well casing <b>2.00</b> in.	
I.D. well casing <b>1.91</b> in.	
11. Backfill material (below filter pack): <b>None</b> <input checked="" type="checkbox"/> Other <input type="checkbox"/>	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: Steve Mueller

Firm: HYDRO-SEARCH, INC.

To complete and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation.

Note: Shaded areas are for DNR use only. See instructions for more information.

Facility/Project Name <b>CHRYSLER MAIN PLANT, KENOSHA</b>	Grid Location _____	St. <input type="checkbox"/> N. <input type="checkbox"/> S. St. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name <b>MW-27D</b>
Facility License, Permit or Monitoring Number			Wis. Unique Well Number
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	Section Location <b>NE 1/4 of SE 1/4 of Section 36</b>	Date Well Installed <b>31/16/90</b>	DNR Well Number
Distance Well Is From Waste/Source Boundary <b>~ 90 ft.</b>	T 2 N. R 22 <input checked="" type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: (Person's Name and Firm) <b>Steve D. Mueller</b>	
Is Well A Point of Enforcement Std. Application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Location of Well Relative to Waste/Source <input type="checkbox"/> Upgradient <input checked="" type="checkbox"/> Downgradient <input type="checkbox"/> Sidegradient <input type="checkbox"/> Not Known	HYDRO-SEARCH, INC	
A. Protective pipe, top elevation <b>~ 625.09 ft. MSL</b>	1. Cap and lock? <input type="checkbox"/>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
B. Well casing, top elevation <b>627.99 ft. MSL</b>	2. Protective cover pipe: a. Inside diameter: <b>4.0 in</b> b. Length: <b>6.0 ft</b> c. Material: <input type="checkbox"/> Steel <input checked="" type="checkbox"/> Other		
C. Land surface elevation <b>626.2 ft. MSL</b>	d. Additional protection? If yes, describe: <b>Native Soil</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
D. Surface seal, bottom <b>621.1 ft. MSL or _____ ft.</b>	3. Surface seal: <b>Bentonite</b> <b>Concrete</b> <b>Other</b>		
12. USCS classification of soil near screen: <input type="checkbox"/> GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input checked="" type="checkbox"/> SM <input type="checkbox"/> SC <input checked="" type="checkbox"/> ML <input type="checkbox"/> MH <input checked="" type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock	4. Material between well casing and protective pipe: <b>Bentonite</b> <b>Annular space seal</b> <b>Other</b>		
13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: <b>Granular Bentonite</b> ____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> ____ Lbs/gal mud weight ..... Bentonite slurry <input type="checkbox"/> ____ % Bentonite ..... Bentonite-cement grout <input type="checkbox"/> <b>~ 0.8 ft<sup>3</sup></b> volume added for any of the above		
14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	How installed: <b>Tremie</b> <input type="checkbox"/> <b>Tremie pumped</b> <input type="checkbox"/> <b>Gravity</b> <input checked="" type="checkbox"/>		
15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	6. Bentonite seal: <b>Bentonite granules</b> <input type="checkbox"/> <b>1/4 in.</b> <input type="checkbox"/> <b>3/8 in.</b> <input type="checkbox"/> <b>1/2 in.</b> <b>Bentonite pellets</b> <input checked="" type="checkbox"/> <b>Other</b> <input type="checkbox"/>		
16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	7. Fine sand material: Manufacturer, product name and mesh size <b>Badger Mining Corp., VV #40</b> Volume added <b>~ 0.3 ft<sup>3</sup></b>		
17. Source of water (attach analysis): <b>City of Kenosha water supply, Chrysler Bldg. 52</b>	8. Filter pack material: Manufacturer, product name and mesh size <b>American Materials, Red Flint #30</b> Volume added <b>~ 4.1 ft<sup>3</sup></b>		
E. Bentonite seal, top <b>619.1 ft. MSL or _____ ft.</b>	9. Well casing: <b>Flush threaded PVC schedule 40</b> <input checked="" type="checkbox"/> <b>Flush threaded PVC schedule 80</b> <input type="checkbox"/> <b>Other</b> <input type="checkbox"/>		
Fine sand, top <b>618.6 ft. MSL or _____ ft.</b>	10. Screen material: <b>Factory cut</b> <input checked="" type="checkbox"/> <b>Continuous slot</b> <input type="checkbox"/> <b>Other</b> <input type="checkbox"/>		
Filter pack, top <b>617.6 ft. MSL or _____ ft.</b>	Manufacturer <b>NORTHERN AIR</b> Slot size: Slotted length:		
Well screen, top <b>616.9 ft. MSL or _____ ft.</b>	11. Backfill material (below filter pack): <b>None</b> <input type="checkbox"/> <b>Other</b> <input type="checkbox"/>		
Well screen, bottom <b>606.9 ft. MSL or _____ ft.</b>			
Filter pack, bottom <b>605.1 ft. MSL or _____ ft.</b>			
Borehole, bottom <b>605.1 ft. MSL or _____ ft.</b>			
Borehole, diameter <b>8.0 in.</b>			
O.D. well casing <b>2.00 in.</b>			
I.D. well casing <b>1.91 in.</b>			

hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 

Finan

HYDRO-SEARCH, INC., BROOKFIELD, WI

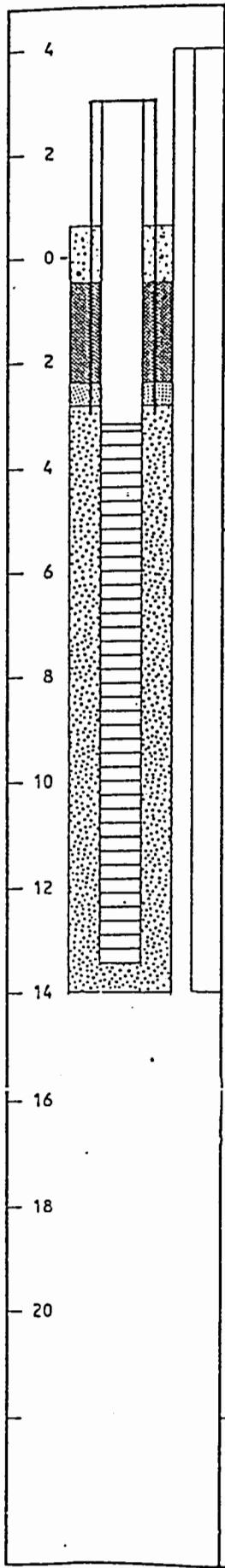
complete and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation.

E: Shaded areas are for DNB use only. See instructions for more information.

## MONITOR WELL CONSTRUCTION SUMMARY

Well No. MW-17A

Boring No. X-Ref: MW-17A



Survey Coords: \_\_\_\_\_

Elevation Ground Level 623.79 ft. msl

Top of Casing 625.87 ft. msl

## Drilling Summary:

Total Depth: 14.0 ft.

Borehole Diameter: 8.0 in.

Casing Stick-up Height: 2.89 ft.

Driller: Wisconsin Test Drilling, Inc.  
Schofield, Wisconsin

Rig: Diedrich D-50

Drilling Fluid: none

Protective Casing: 7 ft. protop

## Well Design &amp; Specifications

Basic: Geologic Log  Geophysical Log 

Casing String(s): C = Casing S = Screen

Depth	String(s)	Elevation
3.0 - 4.0	c1	626.90 - 619.90
2.89 - 3.6	c2	626.79 - 620.30
3.6 - 13.6	s1	620.30 - 610.30
- - -	-	- - -

Casing: C1: 4" diameter, 7 ft. iron protop

Casing: C2: 2" diameter, flush-threaded  
Sch. 40 PVCScreen: S1: 2" diameter, 0.010" factory-  
slot flush-threaded Sch. 40  
PVCFilter Pack: #30 Flint sand 13.6-3.0 ft.  
Fine silica 3.0-2.5 ft.

Grout Seal: Cement - 0.5 - 0.5 ft.

Bentonite Seal: 1/4" pellets 2.0-0.5 ft.

Comments: \_\_\_\_\_

## Construction Time Log:

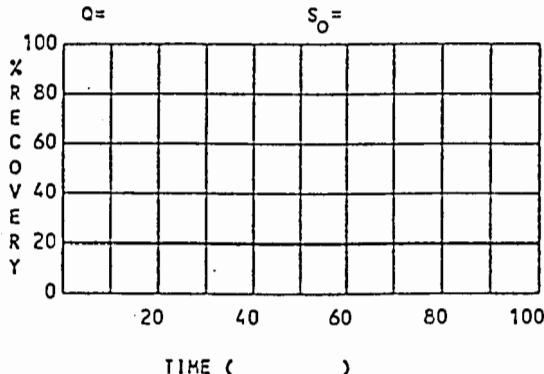
Task	Start		Finish	
	Date	Time	Date	Time
Drilling	2/12	1210	2/12	1300
Casing:	2/12	1300	2/12	1310
Filter Placement:	2/12	1310	2/12	1335
Cementing:	2/12	1335	2/12	1350
Development:				

## Well Development:

## Stabilization Test Data:

Time	pH	Spec. Cond.	Temo (C)

## Recovery Data:



SUPERVISED BY Stephen D. Mueller

DATE 2/12/90

SITE NAME Chrysler Corp., Bldg. 18

LOCATION Bldg. 18/-50 ft. West

Facility/Project Name <b>CHRYSLER MAIN PLANT KENOSHA</b>	City/Location	N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W. <input type="checkbox"/>	Well Name <b>MW- 18C</b>
Facility License, Permit or Monitoring Number			Wis. Unique Well Number <b>DNIC Well Number</b>

Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	Section Location <u>SW 1/4 of SE 1/4 of Section 36.</u>	Date Well Installed <u>04/25/90</u>
Distance Well Is From Waste/Source Boundary <u>Unknown ft.</u>	T <u>2</u> N.R. <u>22</u> E. <input type="checkbox"/> W	Well Installed By: (Person's Name and Firm) <u>Steve D. Mueller</u>
Well A Point of Enforcement Std. Application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Location of Well Relative to Waste/Source <input type="checkbox"/> Upgradient <input type="checkbox"/> Sidegradient <input type="checkbox"/> Downgradient <input type="checkbox"/> Not Known	HYDRO-SEARCH, INC.

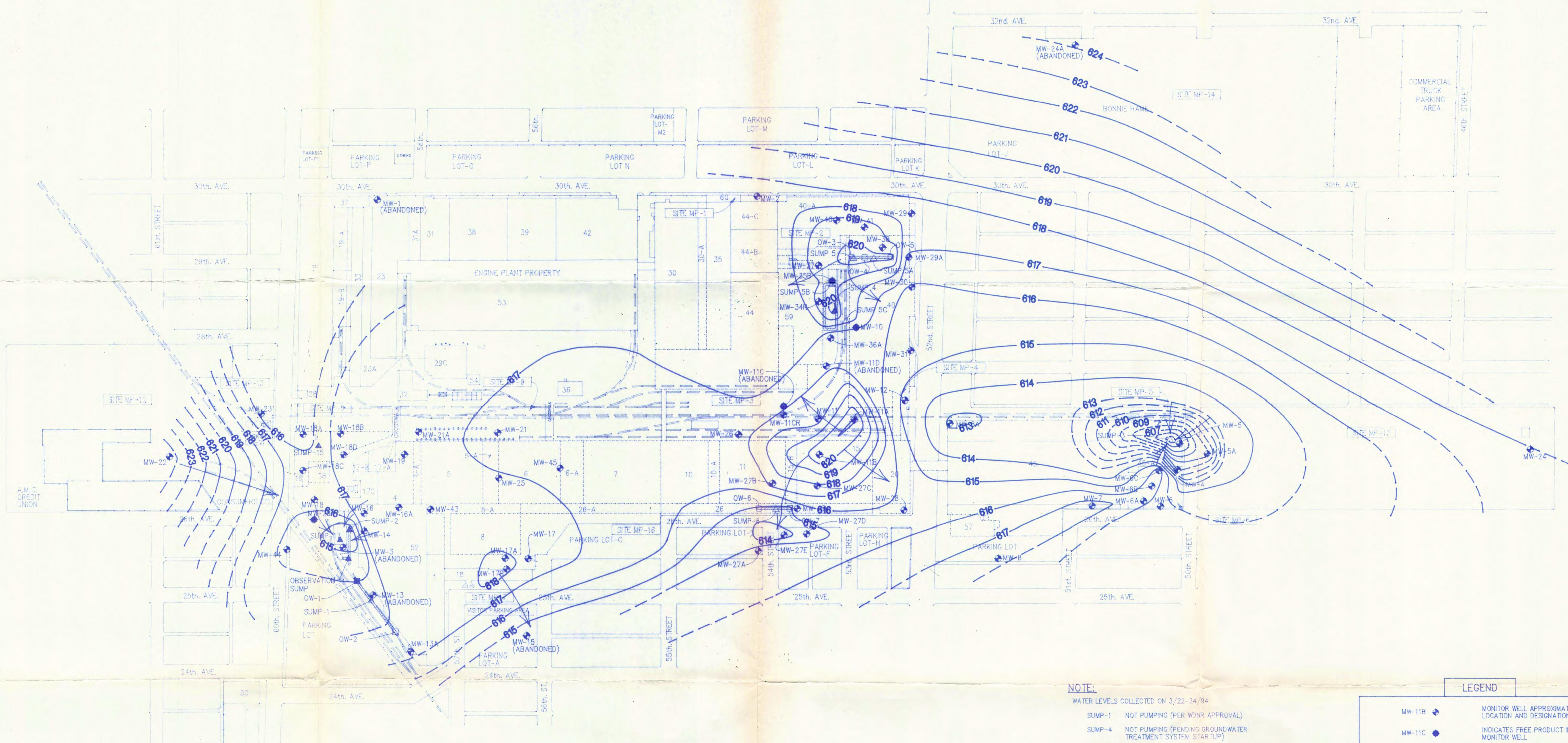
Protective pipe, top elevation <u>ft. MSL</u>	1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Well casing, top elevation <u>628.15 ft. MSL</u>	2. Protective cover pipe: a. Inside diameter: <u>5.0 in.</u> b. Length: <u>7.0 ft.</u> c. Material: <u>Steel</u> <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/>
Land surface elevation <u>625.2 ft. MSL</u>	d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____
Surface seal, bottom <u>ft. MSL or 0.0 ft.</u>	3. Surface seal: Bentonite <input type="checkbox"/> 30 Concrete <input checked="" type="checkbox"/> 01 Other <input type="checkbox"/>
2. USCS classification of soil near screen: <input type="checkbox"/> CP <input type="checkbox"/> CM <input type="checkbox"/> CC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input checked="" type="checkbox"/> SM <input type="checkbox"/> SC <input checked="" type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock	4. Material between well casing and protective pipe: Bentonite <input checked="" type="checkbox"/> 30 Annular space seal <input type="checkbox"/> Other <input type="checkbox"/>
3. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Annular space seal: Pellet <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> 33 Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 Lbs/gal mud weight ..... Bentonite slurry <input type="checkbox"/> 31 % Bentonite .... Bentonite-cement grout <input type="checkbox"/> 50 <u>~0.7 ft<sup>3</sup></u> volume added for any of the above
Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/>	How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 03
Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99	6. Bentonite seal: Bentonite granules <input type="checkbox"/> 33 <u>1/4 in.</u> <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input checked="" type="checkbox"/> 32 Other <input type="checkbox"/>
Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7. Fine sand material: Manufacturer, product name and mesh size <u>Badger Mining Corp., W#40</u> Volume added <u>~0.3 ft<sup>3</sup></u>
Describe _____	8. Filter pack material: Manufacturer, product name and mesh size <u>American Materials, Red Flint #30</u> Volume added <u>~4.0 ft<sup>3</sup></u>
Source of water (attach analysis): <u>City of Kenosha water supply, Chrysler Bldg.</u>	9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/>
Bentonite seal, top <u>ft. MSL or 0.0 ft.</u>	10. Screen material: Schedule 40 PVC Screen type: Factory cut <input type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/>
Sand, top <u>ft. MSL or 2.0 ft.</u>	
Filter pack, top <u>ft. MSL or 3.0 ft.</u>	
Well screen, top <u>ft. MSL or 4.0 ft.</u>	
Well screen, bottom <u>ft. MSL or 14.0 ft.</u>	
Filter pack, bottom <u>ft. MSL or 15.0 ft.</u>	
Choke, bottom <u>ft. MSL or 15.0 ft.</u>	
Choke, diameter <u>8.0 in.</u>	
D. well casing <u>2.00 in.</u>	
Well casing <u>1.91 in.</u>	
11. Backfill material (below filter pack): <u>None</u> <input type="checkbox"/> Other <input type="checkbox"/>	

I certify that the information on this form is true and correct to the best of my knowledge.

Firm

**HYDRO-SEARCH, INC. BROOKFIELD, WI**

Complete and return both sides of this form as required by chs. 144, 147 and 160, Wis. Stat., and ch. NR 141, Wis. Admin. Code. In accordance with Wis. Stat., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stat., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation.  
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NOTE:

WATER LEVELS COLLECTED ON 3/22-24/94

MW-11B + MONITOR WELL APPROXIMATE LOCATION AND DESIGNATION

MW-11C ● INDICATES FREE PRODUCT IN MONITOR WELL

SUMP-3 △ RECOVERY SUMP APPROXIMATE LOCATION AND DESIGNATION

SUMP-2 ▲ INDICATES FREE PRODUCT IN SUMP

OW-2 □ OBSERVATION WELL APPROXIMATE LOCATION AND DESIGNATION

OW-1 ■ INDICATES FREE PRODUCT IN OBSERVATION WELL

— PROPERTY LINE

— FENCE LINE

ACTIVE BUILDING / NUMBER

DEMOLISHED BUILDING / NUMBER

— WATER LEVEL ELEVATION CONTOUR (ft. msl; DASHED WHERE INFERRED)

— INFERRED GROUND-WATER FLOW DIRECTION

VERIFY SCALE  
BAR IS ONE INCH ON  
ORIGINAL DRAWING.  
IF NOT ONE INCH ON  
THIS SHEET, ADJUST  
SCALES ACCORDINGLY.

DSGN DR L.J.STANTON  
CHK V.L.JANSEN  
APVD R.J.BINDER

NO. DATE

REVISION

BY APVD

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INCORPORATED  
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CHRYSLER CORPORATION  
KENOSHA MAIN PLANT  
WATER TABLE MAP (MARCH, 1994)

SHEET  
NO.  
DWG NO. 163009-1  
DATE 5/12/94  
PROJ. NO. W943163.009