

Remedial Design Report (Groundwater)

Former Kenosha Engine Plant 5555 - 30th Avenue, Kenosha, Wisconsin

City of Kenosha

WDNR FID 230004500, BRRTS #02-30-000327

Project number: 60576836

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List of Acronyms

% Percent

AECOM AECOM Technical Services, Inc.

bgs below ground surface
cm/sec centimeters/second
COC contaminants of concern
c-DCE cis-1,2-dichloroethene
DHC Dehalococcoides spp.

ERD Enhanced Reductive Dechlorination

g/kg grams of (ISCO treatment chemistry) per kilogram (of soil)

ISCO In-Situ Chemical Oxidation KEP Kenosha Engine Plant mL/min milliliters per minute

OSHA Occupational Safety and Health Administration PCE Tetrachloroethene (or also tetrachloroethylene)

RADR Remedial Action Documentation Report

RAOR Remedial Action Options Report

TCE Trichloroethene (or also trichloroethylene), a common chlorinated

volatile organic compound used in the degreasing of metal parts and

equipment.

μg/L micrograms per kilogram

USEPA United Stated Environmental Protection Agency

VOCs volatile organic compounds WAC Wisconsin Administrative Code

VC vinyl chloride

WDNR Wisconsin Department of Natural Resources
WPDES Wisconsin Pollutant Discharge Elimination System

Executive Summary

AECOM Technical Services, Inc. (AECOM) has prepared this groundwater remedial design report for the City of Kenosha to address impacts to groundwater from automotive manufacturing operations at the former Kenosha Engine Plant (KEP). The KEP is located at 5555 - 30th Avenue in the city of Kenosha, Kenosha County, Wisconsin on approximately 100 acres of land The property is currently vacant. Three groundwater treatment systems are housed in small treatment buildings that include Sump 6 (northeast corner), Central (Sumps 18 and 23) and Southern (Sumps 7 and 17R). The site is relatively level and soil remediation (select areas of vadose zone excavation) has been completed.

Historic environmental impacts resulting from manufacturing operations were reported to the Wisconsin Department of Natural Resource (WDNR) at the time they occurred and/or were discovered by the site operator. To some extent, these impacts were investigated, and remedial efforts were conducted at the time of the reported releases. Investigations were conducted in the 1990's prior to demolition of buildings where manufacturing operations were discontinued. In 2010, manufacturing operations were permanently discontinued as part of the bankruptcy of the Chrysler Corporation. The bankruptcy court ordered the establishment of a bankruptcy trust to administer decommissioning of the plant, sales of equipment, and razing of the buildings. Site investigation and soil remediation were conducted after the site was abandoned (to the City) as the end of the bankruptcy process.

Fill material of varying thickness covers the entire site; below, the site geology consists of glaciolacustrine sand and silt that comprises the upper or shallow aquifer unit of the water table. Beneath the sand aquifer is the clay till that acts as an aquitard to the deeper bedrock aquifers due to its low hydraulic conductivity and permeability, moderate thickness, density, and regional extent.

The water table at KEP typically occurs at a depth of 8 to 11 feet below ground surface (bgs). Horizontal groundwater flow is generally toward the northeast, east, and southeast across the site, both at the water table and just above the clay-till boundary. The groundwater flow direction is fairly consistent throughout the year with a general eastward flow modified by the effect of the existing groundwater recovery systems. There is little seasonal variation. Groundwater impacts are present in the shallow sand and in deeper silt portions of the unconsolidated aquifer. The existing groundwater recovery systems are not treating the sources of the groundwater contamination but are primarily controlling groundwater flow and limiting migration of contamination. More active groundwater treatment at the source areas is necessary to reduce contaminant mass to generate stable or receding groundwater plume conditions such that site closure can be achieved.

Treatability and pilot test studies were conducted to evaluate various in-situ treatment options. Both in-situ chemical oxidation (ISCO) and/or enhanced reductive dechlorination (ERD) were able to treat the groundwater impacts. The proposed plan for groundwater remediation is for in-situ treatment at each of the following four areas:

- Treatment Area 1 is the largest groundwater plume and is located over the central portion of the site.
- Treatment Area 2 is located along the northern property boundary around MW-31.
- Treatment Area 3 is a small area located south of the main gate at the end of 26th Avenue.
- Treatment Area 4 is the Jockey parking lot.

The existing perimeter monitoring well/piezometers will be used to monitor remediation and new monitoring wells and piezometers will be installed to monitor the each of the groundwater treatment areas. The specific remedial approach for each treatment area will be provided as part of a technical bid process to select the lowest, most responsive and qualified bidder to conduct a performance-based groundwater remediation.

1.0 Introduction

AECOM Technical Services, Inc. (AECOM) has prepared this groundwater remedial design report for the City of Kenosha to address impacts to groundwater from automotive manufacturing operations at the former Kenosha Engine Plant (KEP). The remedial design report for soil was submitted separately. This report was prepared to meet Wisconsin Administrative Code (WAC) NR 724 requirements.

1.1 Contact Information

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1.2 Site Location and Description

The KEP is located in the southeast ¼ of Section 36, Township 2 North, Range 22 East (Figure 1). The KEP includes approximately 100 acres of land and is located at 5555 - 30th Avenue in the city of Kenosha, Kenosha County, Wisconsin. The property is currently vacant; however, three groundwater treatment systems are housed in small treatment buildings that include Sump 6 (northeast corner), Central (Sumps 18 and 23) and Southern (Sumps 7 and 17R) as depicted on Figure 2. The site is relatively level and soil remediation (select areas of vadose zone excavation) has been completed. The remaining surface paving is being removed, the site will be graded to ensure proper drainage on site and a temporary vegetated cap will be placed on the site until redevelopment occurs. This site grading and surface work is anticipated to be mostly completed in the summer of 2019.

The overall site layout, including the existing perimeter monitoring well network, groundwater recovery systems, and surrounding properties, is shown in Figure 2. Figure 3 depicts existing utilities and access roads. Existing and proposed site grades are depicted in Figure 4.

2.0 Background

Historic operations at the site included complete automobile manufacturing and assembly, while more recent operations were focused on the manufacture of automotive engines. The KEP buildings were demolished in 2013 and the building floors were retained to act as a temporary cap over impacted soil and groundwater. Soil remediation activities were commenced in 2016 and the final soil excavation was completed in September 2018. Currently, the remaining paving was removed in late 2018 and early 2019 while final grading and temporary cap placement started in the spring of 2019 and is expected to be completed mid-summer. The temporary cap will remain in place until redevelopment occurs.

2.1 Site Investigation

Historic environmental impacts resulting from manufacturing operations were reported to the Wisconsin Department of Natural Resource (WDNR) at the time they occurred and/or were discovered by the site operator. To some extent, these impacts were investigated, and remedial efforts were conducted at the time of the reported releases. Investigations were conducted in the 1990's prior to demolition of buildings where manufacturing operations were discontinued. Underground storage tanks were upgraded or removed and limited remediation was conducted. The remediation typically consisted of soil removal and disposal followed by the installation of groundwater recovery systems when groundwater releases were observed.

In 2009 the former owner declared bankruptcy and in 2010 manufacturing operations were permanently discontinued. The bankruptcy court ordered the establishment of a bankruptcy trust to administer decommissioning of the plant, sales of equipment, and razing of the buildings. The building floors and paved areas between buildings were retained to act as a cap over impacted soil and groundwater during subsequent remediation. During liquidation activities, Phase I and Phase II Environmental Site Assessments were conducted by the City of Kenosha in 2011 and 2012, prior to the site's abandonment under the bankruptcy court order in January 2013. Site investigation activities incorporated the results of the Phase II ESAs and were initiated after the property was transferred to the City. The investigation was completed in 2014 in general conformance with WAC NR 716, (AECOM, March 2015).

2.1.1 Geology

Fill material of varying thickness covers the entire site; below, the site geology consists of glacio-lacustrine sand and silt that comprises the upper or shallow aquifer unit of the water table. Beneath the sand aquifer is the clay till that acts as an aquitard to the deeper bedrock aquifers due to its low hydraulic conductivity and permeability, moderate thickness, density, and regional extent. This clay till may contain groundwater at some locations but is not capable of containing or transmitting significant quantities groundwater. The lithology encountered at the sites includes the following:

- Fill generally consisting of clay, sand, silt, crushed gravel, and in some areas, foundry sand.
 The majority of the concrete, brick, wood, and demolition debris fill to a depth of four feet below
 street grade was removed during the soil excavation work conducted in 2016 2018. The fill
 ranges in thickness from approximately 1.5 to 18.5 feet deep, with an average thickness of 7 to 9
 feet.
- Silty Clay/Clayey Silt a discontinuous thin layer of silty clay and clayey silt underlies the fill unit.
 This layer is generally described as very dark brown to black, dry to moist, slightly-cohesive, low-plasticity, and soft.

• Sand/Silty Sand – this generally consists of a brown, dry to wet, loose to dense sands and silts and comprises the "shallow sand" or "water table" portion of the unconsolidated aquifer. This unit ranges in thickness from 10 to 18 feet bgs.

- Silt/Clayey Silt a discontinuous layer of lacustrine silt and/or clay separates the silty sand aquifer from the glacial clay till below. This lacustrine layer is one-two feet thick, occurring at approximately 18 to 19 feet bgs and is discontinuous, found most continuously in the western side of the KEP. The unit is generally described as grayish brown, wet, cohesive, medium plasticity, and firm to stiff. This unit comprises the "deeper silt" or "piezometer" portion of the unconsolidated aquifer.
- Clay till a glacial till layer, which consists of dark gray, wet, cohesive, plastic, and hard clay with stones. This unit is typically encountered at depths of 22 feet (on the west side) to 35 feet (on the east side) bgs and constitutes the lower vertical boundary of groundwater impact.

2.1.2 Hydrogeology

The water table at KEP typically occurs at a depth of 8 to 11 feet below ground surface (bgs). Horizontal groundwater flow is generally toward the northeast, east, and southeast across the site, both at the water table and just above the clay-till boundary. The groundwater flow direction is fairly consistent throughout the year with a general eastward flow modified by the effect of the existing groundwater recovery systems. There is little seasonal variation. The most recent groundwater elevations are depicted in Figures 5 and 6, the potentiometric surface for the water table monitoring wells and piezometers, respectively.

Site-wide vertical gradients are generally low (less than 0.001 to 0.11) and generally downward, although some upward gradients occurred (likely due to recharge events and other natural influences). At the time of the site investigation there were five groundwater recovery systems that influenced local areas of flow on-site and maintained hydraulic containment of impacted groundwater on-site.

In 2016 during the ISCO pilot test, located on the west central portion of the KEP, horizontal hydraulic gradients at the KEP ranged from 0.002 to 0.01 in the shallow sand portion of the aquifer and 0.002 to 0.008 in the deeper silt portion of the aquifer. The hydraulic conductivity is approximately 10⁻² centimeters/second (cm/sec) in the upper sand portion of the unconsolidated aquifer (water table) and 10⁻³ cm/sec to 10⁻⁴ cm/sec in the deeper silt portion of the unconsolidated aquifer. The average linear velocity of groundwater across the KEP is approximately 175 feet per year in the shallow sand portion of the aquifer (at the water table) and approximately 30 feet per year in the deeper silt portion of the aquifer (near the clay till interface).

In 2017 during the ERD pilot test conducted near the center of the KEP the horizontal hydraulic gradients ranged from 0.002 to 0.004 in the shallow sand portion of the aquifer and 0.002 to 0.007 in the deeper silt portion of the aquifer. The hydraulic conductivity is approximately 10^{-2} centimeters/second (cm/sec) in the upper sand portion of the unconsolidated aquifer (water table) and 10^{-3} cm/sec to 10^{-4} cm/sec in the deeper silt portion of the unconsolidated aquifer. The average linear velocity of groundwater across the KEP ranged from 160 to 790 feet per year in the shallow sand portion of the aquifer (at the water table) and 2.4 to 9.6 feet per year near in the deeper silt portion of the aquifer (near the clay till interface).

Vertical gradients during operation of the groundwater recovery system in this area were consistently downward (0.005 to 0.01). After suspension of the groundwater recovery system, vertical gradients have been variable between 0.01 downward and 0.02 upward, likely due to recharge events and other natural influences.

2.2 Summary of Prior Remedial Actions

Historically, remedial activities conducted at the KEP by Chrysler responded to reported releases to the environment and subsurface conditions encountered during reconstruction of the facility. These remedial activities typically included soil excavation and installation/operation of groundwater recovery systems as documented in prior reports. In many cases the remedial activities were not complete remediation but were implemented as source-control measures. The residual impacts remaining after implementation of these historic remedial efforts were considered as impacted areas during the evaluation of the 2014 site investigation data.

In addition to the historic excavation activities conducted by Chrysler, remedial excavation of targeted areas was conducted in multiple phases between 2012 and 2018 by the City of Kenosha. Three of the original five groundwater recovery systems continue to operate at the KEP to reduce the potential for offsite groundwater migration. Additional details regarding prior remedial actions conducted at the KEP are summarized in the *Remedial Action Options Report* (RAOR; AECOM, April 2015) and *Remedial Action Documentation Report: Phase I Groups, A, B, C, E, G, H and J* (RADR; AECOM, July 2018). Areas where vadose-zone soils were removed as part of soil remediation are depicted in Figure 7.

2.3 Conceptual Site Model

The KEP site has more than 100-year history of manufacturing. Industrial operations originated with a bicycle manufacturer that advanced to truck manufacturing (for the World War I efforts) then automotive manufacturing, as technology and consumer needs changed. The KEP has been reconfigured many times in its history and some of that history is buried in former building footprints.

2.3.1 Contaminants of Concern

Automotive manufacturing uses many petroleum-based fluids, and prior to 1980 chlorinated solvents were also used to remove the oily petroleum residues from the manufactured product. Since 1980, water-based solvents were used for degreasing. Uses of the liquids resulted in releases to the environment over the years. As identified by the site investigation the following are the contaminants of concern (COC):

- Petroleum Volatile Organic Compounds (VOCs): Benzene, naphthalene and, to a lesser extent, xylenes.
- Chlorinated VOCs: Tetrachloroethene (PCE, in several isolated and limited areas),
 trichloroethene (TCE, the primary COC), and their dechlorinated breakdown compounds, cis-1,2-dichloroethene (DCE) and vinyl chloride (VC).

2.3.2 Extent of Groundwater Impacts

Groundwater impacts are present in the shallow sand and in deeper silt portions of the unconsolidated aquifer. The existing groundwater recovery systems are not treating the sources of the groundwater contamination but are primarily controlling groundwater flow and limiting migration of contamination. More active groundwater treatment at the source areas is necessary to reduce contaminant mass to generate stable or receding groundwater plume conditions such that site closure could be achieved.

Source areas of TCE in groundwater have been identified throughout the site (see Figures 8 and 9). TCE in these source areas is degrading, as evidenced by the higher concentrations of c-DCE and VC; however, the natural site conditions are not conducive to efficient or complete degradation.

2.3.3 Potential Receptors

Potential receptors include site workers, residents in the area surrounding the KEP, and the general public that may traverse the site. Potential exposure pathways evaluated include direct contact with contaminated soil (ground surface to four feet bgs), direct contact with contaminated soil or groundwater (may extend below four feet bgs) during future excavation activities associated with redevelopment, inhalation of contaminated soil/dust, contact or ingestion of contaminated groundwater, and vapor intrusion. Each of these pathways has been determined to be incomplete, has been mitigated, or is in the process of being mitigated:

- The risk of direct-contact with impacted soil has been mitigated by the targeted soil remediation (excavation), backfilling with soil and/or aggregate approved under the *Soil Management Plan* (AECOM, 2016) and will be further mitigated when the final grading and temporary cap are installed in the spring of 2019.
- Future redevelopment that requires excavation of impacted soil will be required to comply with the
 existing Soil Management Plan (AECOM, 2016) or will be required to develop and comply with a
 new soil management plan that includes protective controls regarding soil work, staging,
 transportation and disposal, run off, and dust.
- The KEP is served by the City of Kenosha municipal water supply and sanitary sewer. The City
 uses water from Lake Michigan for its potable water supply and groundwater is not permitted for
 potable or production use within City limits.
- Subsurface utilities, such as storm sewer and sanitary sewer lines, are also potential contaminant migration pathways. The storm sewers on the north half of the KEP drain to Pike Creek at 50th Street. Pike Creek flows to the east-southeast and eventually into Lake Michigan. Storm sewers in the southern half of the KEP drain to the main sewer in 60th Street. Specific potential pathways include migration to the 52nd Street right-of-way to the north near the northwest corner of the KEP and migration down the utility corridors of 54th Street to the east. The storm sewer backfill does not appear to be a preferential pathway based on groundwater monitoring conducted at the site. Sanitary sewers were disconnected at the property boundary when the building were razed in 2011-2012 and sanitary lines present in the subsurface within the property boundaries were removed (in part) during soil remediation completed in 2016 through 2018. Thus, the utility corridors are considered an incomplete pathway.
- The United States Environmental Protection Agency (USEPA) conducted a subsurface vapor migration study (USEPA, September 2011), which was provided to the WDNR. The vapor study collected samples in the areas of specific potential pathways, as well as other areas surrounding the KEP. USEPA concluded that vapor intrusion was not a risk to the surrounding properties.
 Vapor intrusion risk will be mitigated at the KEP because the City of Kenosha will require a vapor barrier as part of any new construction.

2.4 Remedial Action Selection

A range of alternatives for remediating impacted soil and groundwater at the KEP based on the chemicals present, the nature and extent of the contaminated media, site characteristics, and future redevelopment impacts were evaluated in general accordance with WAC NR 722. The remedial alternatives evaluation

process is documented in the RAOR (AECOM, April 2015). The RAOR was approved by the WDNR on June 18, 2015.

Based on the evaluation presented in the RAOR, Alternative 4 (Soil and Groundwater Source Control) was identified to be the most technically and economically feasible alternative for implementation at the KEP. This remedy includes a combination of soil excavation, capping, and in-situ groundwater treatment using in-situ chemical oxidation (ISCO) and/or enhanced reductive dechlorination (ERD). The selected approach addresses the remediation goals and objectives for site-wide management of residual soil and groundwater impacts, focusing on protection of human health and the environment, while considering potential redeveloped site uses and available funding for remediation.

2.5 Treatability and Pilot Studies

Pre-design treatability studies on soil and groundwater samples were conducted in 2015 to evaluate ISCO and ERD as potential remedial options for groundwater.

ISCO treatability studies evaluated various oxidants and oxidant loading rates required to achieve COC reductions. Five oxidants were evaluated including: alkaline persulfate, sodium persulfate with iron activation, alkaline persulfate with calcium peroxide, sodium permanganate, and RegenOx™. Based on the treatability study results, sodium permanganate was the most-effective treatment chemistry of the five oxidants evaluated and a chemical loading rate of three grams treatment chemistry per kilogram of soil (g/kg) was selected for the field pilot test. The remaining four treatment chemistry options evaluated had inconclusive results for success in treating the chlorinated VOCs.

The ERD treatability study evaluated the ability of carbon substrates to stimulate native bacteria capable of biodegrading chlorinated VOCs. The in-situ microcosm study evaluated two carbon substrates: Emulsified Oil Substrate (EOS®), and ABC®+. EOS is a proprietary blend of plant-based fermentable carbon (soybean oil), nutrients, emulsifiers stabilizers. ABC+ contains a mixture of lactate, fatty acids, alcohols, phosphate buffer, and zero-valent iron. The substrates were applied to Bio-Trap® passive samplers and installed in monitoring wells/piezometers within known TCE source areas at the KEP for approximately two months. Based on the treatability study results, both substrates promoted anaerobic conditions; however, populations of specific dechlorinating bacteria known to degrade TCE (Dehalococcoides spp. ([DHC]) remained below functional levels. Therefore, bioaugmentation with a DHC culture was recommended for the pilot study.

Two pilot studies were conducted on separate areas of the KEP to evaluate the implementability and effectiveness of two different in-situ treatment techniques. The first pilot test evaluated ISCO treatment in an area of the KEP documented with some of the highest TCE concentrations observed in groundwater. The second pilot test evaluated ERD in an area with moderate TCE concentrations and TCE-degradation products in the groundwater. Competitive bids were solicited from three qualified groundwater remediation contractors and AECOM retained Redox Tech, LLC (Redox Tech) of Chicago, Illinois, to conduct both pilot tests.

Injection permit applications were prepared and submitted to the WDNR. After the permits were granted, the pilot test injections were scheduled. While the permit applications were pending, temporary wells were installed in each pilot test area. The temporary wells and select existing wells in each pilot test areas were sampled for baseline parameters prior to the pilot test injections.

The ISCO pilot test injection activities were initiated on December 5, 2016 and concluded on December 13, 2016. Six temporary monitoring wells were installed at varying distances from proposed injection locations to serve as pilot test monitoring points. Three existing monitoring well/piezometers

locations were also used as monitoring points. The sodium permanganate oxidant solution was injected into the subsurface using direct-push technology with injection tooling that consisted of an outer casing with an expendable tip. Based on the treatability study results, the initial design mix included sodium permanganate (40% by weight) mixed with potable water to create a 3% by weight solution. Cold temperatures and the need for reduced injection pressures increased the pilot test injection duration. Monitoring of field parameters, depth to water and vapor monitoring in nearby manholes was conducted during the testing in conformance with permit-required monitoring. Post-treatment samples were collected four weeks after injection and again 14 weeks after injection.

A comparison of TCE concentrations in groundwater prior to and following the pilot injections documented that the selected oxidant chemistry was effective in reducing contaminant mass at most locations within the pilot study area. Significant COC molar mass reductions were documented one month following the pilot injection activities (January 2017). Although rebound occurred in some wells, based on groundwater results approximately three months following injection (March 2017), molar mass at those wells remained significantly below the baseline molar mass. The resulting overall average COC molar mass decrease between the baseline and March 2017 monitoring events was 31 percent (%). The most-significant decreases were in wells screened within the deeper silt portion of the aquifer (averaging 49% molar mass reduction) with lesser reductions in the shallow sand portion of the aquifer (averaging 18%). The report *In-Situ Chemical Oxidation Pilot Test Documentation Report* (AECOM, March 2018) contains a complete discussion of the findings. A copy of the report is attached to the Technical Plans and Specifications for Groundwater Remediation (AECOM, January 2019b). The ISCO pilot test results tables and figures are included in Appendix A.

The ERD pilot test injections were initially planned to be completed immediately following the ISCO injections in December 2016; however, unusually cold weather precluded the injections at that time and the pilot test was postponed until March 2017. Three temporary wells, two monitoring wells and two piezometers were used to monitor the ERD pilot test. The ERD injection points were placed at specific distances from the temporary wells. ABC+ and RTB-1 (bacterial culture) was injected into the subsurface using direct-push technology with injection tooling that consisted of an outer casing with an expendable tip. Based on the treatability study results, a total of 7,692 pounds of ABC* (5,292 pounds of ABC® and 2,400 pounds of zero-valent iron) was mixed with potable water to form 5,333 gallons of solution (approximately 12 percent by weight). Prior to mixing, sugar and yeast were added for the purpose of deoxygenating the water. The ABC+ solution was augmented with 30 liters of RTB-1 culture. Monitoring of field parameters, depth to water and vapor monitoring in nearby manholes was conducted during the testing in conformance with permit-required monitoring.

Confirmation groundwater sampling events were conducted three months (June 2017), six months (September 2017), and one year (March 2018) after the pilot test injections. In general, VOC molar mass decreased in most wells, with an overall average COC molar mass decrease of 40% between the baseline and March 2018 monitoring events (approximately 12 months), which included TCE reductions of over 99% in all but one of the monitoring points within the injection area. Field parameters, dissolved iron concentrations, and dissolved gas concentrations generally indicated strongly-reducing conditions, conducive to ERD. However, DHC populations did not attain the 1E+04 cells/L population considered the threshold for generally-useful rates of reductive dechlorination. The ERD amendments reduced COC molar mass in the groundwater despite limited DHC population growth and sub-optimal TOC concentrations and/or pH levels in some wells. The report Reductive *Dechlorination Pilot Test Documentation Report* (AECOM, October 2018) contains a complete discussion of findings. A copy of this report is provided in the Technical Plans and Specifications for Groundwater Remediation (AECOM, January 2019b). The ERD pilot test results tables and figures are included in Appendix B.

2.6 Anticipated Post-Remedial Site Conditions

The site is currently zoned M-1 Light Manufacturing and M-2 Heavy Manufacturing. Redevelopment after remediation assumes the following:

- Post-remediation uses are anticipated to be commercial or light manufacturing;
- Residential uses for the site will not be considered;
- The City of Kenosha will require a vapor barrier system for new building construction;
- As redevelopment occurs, the buildings, pavement and landscape will provide the final cap, where necessary;
- Until a final cap is in place (through redevelopment) the site will be capped temporarily by vegetated soil;
- Impacted soil and groundwater encountered during site redevelopment activities will require special handling and disposal; and
- Institutional controls will be utilized to address residual soil and groundwater impacts that remain after completion of the remedial efforts.

3.0 Groundwater Remedial Design Considerations

3.1 Remedial Objective and Design Approach

The objective for the groundwater remedial action is reduction of groundwater contaminants in source areas of the KEP to establish a stable and shrinking plume, reduce the potential for offsite migration while removing the need for active groundwater recovery, and allow for redevelopment of the site considering potential redeveloped site uses.

The contaminants of concern at the KEP consist of chlorinated VOCs and petroleum VOCs with the highest concentration of a single analyte being TCE at 83,100 micrograms per liter (μ g/L). The plume size encompasses approximately 1,500,000 square-foot area with an average 10-foot thickness in one larger area and three smaller areas. Although the groundwater WAC NR 140 Enforcement Standards (ES) were considered for use as the remedial endpoint, active remediation to these standards may not be technically or economically feasible for KEP given the context of the restricted post-development property use and available funding resources. It is anticipated that the post-remediation development plan will incorporate buildings and paved surfaces, which will provide additional protections against potential completion of the direct-contact and groundwater pathways. Thus, a target of 90% reduction in molar mass is selected as a remedial performance standard. The design considerations to achieve this reduction are described below.

Supplementing this Remedial Design Report are the bid documents for the planned performance-based groundwater remediation, in accordance with WAC NR 724. The performance-based specification allows each remedial contractor the freedom to propose their specific or preferred in-situ chemical treatment(s) because the in-situ groundwater treatment universe is continually improving. The selected remedial treatment will be based on approach, cost and timeframe to achieve the desired improvement of groundwater quality.

3.2 Groundwater Corrective Action Design

This design report describes the groundwater conditions at the KEP to support a performance-based groundwater remediation. As part of the public funding process, the groundwater remediation will be publicly-bid in a manner that remedial contractors will be asked to propose their own treatment mix and implement their described method that includes a guarantee for groundwater contamination reduction to achieve a 90% reduction in detected molar mass, rather than an absolute reduction of detected groundwater concentrations below NR 141 Enforcement Standards. Flexibility is planned and adjustments to the remedial design may be made, as necessary, based on work progress, timing, and conditions encountered in the field. Specific details included in the Technical Plans and Specifications for Groundwater Remediation (AECOM, January 2019b) describe how the performance-based remediation will be implemented and how performance will be assessed.

The results of the pilot tests indicate that in-situ remediation is an effective approach to achieve 90% COC molar mass reduction in the groundwater plumes. Due to the variability of VOC concentrations in groundwater and the findings of the ISCO and ERD pilot tests, the site will be spilt in to treatment areas for more-precise targeting of remedial actions (see Figure 10). The precise approach (ISCO, ERD, or some combination) will be proposed by potential remediation contractors to reach the targeted COC reduction. An example of a proposed approach is a combined remedial strategy of ERD and ISCO

through a series of treatment grids and reactive zones. This approach may include a phased series of injections and monitoring periods between injection events.

The treatment proposed by bidders will be evaluated using a scoring system for technical approach, past performance and quality and cost. The selected bidder will be determined by the City in consultation with AECOM after the bidders are scored.

3.2.1 Planning and Permits

Following WDNR approval of the groundwater design report (and technical specifications), the planned groundwater remediation will be advertised for public comments to comply with the requirements of the Ready for Reuse Grant that will be used to fund this project. The advertisement for bids for groundwater remediation will be released mid-way through the public comment period. The advertisement for bids requires a minimum of two weeks of publication, and as such, the overlap between receipt of public comments and the receipt of the public bids will permit time to address any public comments that may be received that would necessitate modification(s) incorporation into the technical specifications.

The Technical Plans and Specifications for Groundwater Remediation prepared by AECOM as a companion document to this design report will require that the successful bidder to prepare injection or other permits necessary to implement their specified remediation. AECOM will provide technical support and will review the permit applications before they are submitted. The contractor will be required to include permitting time in the schedule required as part of their bid. AECOM will assist with the preparation of the injection permit applications and upon receipt of the permits, with conducting monitoring required by the permit(s).

A temporary exemption pursuant to WAC NR 140.28(5), approval to inject materials under WAC NR 812.05, and a Wisconsin Pollutant Discharge Elimination System (WPDES) permit are required to complete the groundwater remediation. AECOM will prepare and submit an Injection Request for submittal to the WDNR. As part of the Injection Request, an application for coverage under the WPDES general permit for Discharge of Contaminated Groundwater from Remedial Action Operations (WI-0046566-6) will also be prepared. The selected remedial contractor will be required to provide the documentation needed to support these permit requests.

3.2.2 Health and Safety Plan

Consistent with the requirements of the Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response Standard (29 CFR 1910.120), a site-specific health and safety plan must be developed and followed during the implementation of the proposed remedial action. The Health and Safety Plan was developed as part of the site investigation activities and will be updated for use by AECOM during the remediation work. All remediation contractors will be responsible for their own site-specific Health and Safety Plans. The contractor will have overall operational authority for health and safety during active site remediation work.

3.2.3 Site Security and Fencing

The existing perimeter chain link fence and gates will remain throughout implementation of the remedial actions. Temporary fencing may be necessary depending upon the treatment contractors plan and/or to meet the requirements of the contractor's Health and Safety Plan as well as when other contractors may be working on different parts of the KEP site.

3.2.4 Traffic Control Plan

No closures of the public roadways are necessary for this work because the work will be conducted within the property boundaries on private property. Truck traffic will enter/exit the primary work area via the gated entrance at 26th Avenue and 52nd Street.

3.2.5 Utilities

Active utilities that are to remain in operation are identified in Figures 3 and 4 and must be protected by the contractor during performance of the remedial activities. These include:

- ATC-owned overhead power transmission lines (north to south) in a center easement on the KEP,
- We Energies-owned overhead power distribution lines that traverse the site from north to south located in on the eastern property boundary;
- Overhead power lines that run from a pole on the west central property line eastward to power the central groundwater remediation system;
- Site-wide storm sewers, new and existing, as depicted in Figure 4;
- Subsurface piping and electrical power associated with the pumps for the groundwater recovery systems; and
- Three active sanitary discharge lines associated with the groundwater recovery systems.

Abandoned utilities that served the KEP during its active operations that may be encountered include; potable water, fire-suppression water lines, internal sanitary sewers, internal underground electrical, and former subsurface process piping. These utilities were removed from the site as encountered during subsequent soil remedial activities, generally to a depth of four feet bgs. Underground electrical services (except as noted above), sanitary sewers (except as noted above) and potable water were cut and capped at the property boundary in conformance with City of Kenosha ordinances. Most of the abandoned utilities that were found during the remedial soil excavations were capped at the excavation edge. Thus, these utilities are no longer continuous nor connected and are not expected to interfere significantly with the groundwater treatment, as the bulk of the treatment activities will occur below the level that these utilities would normally be encountered (*i.e.*, groundwater treatment zone is 10 to 20 feet bgs and the abandoned utilities are generally 8 feet bgs or less).

3.2.6 Waste Management

Soil cuttings from monitoring well installations will be placed in 55-gallon drums, the soil will be characterized, and properly disposed. Decontamination fluids and monitoring well purge water will be treated in the on-site central remediation groundwater treatment system and discharged to the sanitary sewer under the existing permit.

The remedial contractor will be responsible for wastes generated by their remediation activities and must provide all documentation regarding generation, characterization, and disposal to the City of Kenosha.

3.3 Implementation

It is anticipated that the delivery of aquifer amendments for in-situ remediation will likely be conducted using direct-push technology, similar to the techniques used during the pilot testing. Soil boring spacing

and locations will be determined and documented in each individual bid. Once the bids have been received, evaluated and a bidder selected, the name of the selected contractor and their proposed remedial approach will be submitted to the WDNR. The specific amendment(s) and implementation approach will also be incorporated into the injection permit request(s).

4.0 Post Groundwater Remediation Monitoring

4.1 Groundwater Monitoring During Remediation

The existing perimeter monitoring well/piezometers will continue to be monitored by AECOM on a semiannual basis. The existing perimeter wells are included in Table 1. Perimeter wells at three locations were damaged during soil remediation and are planned for replacement as part of the groundwater remediation program. These planned replacements are also listed on Table 1.

WAC NR 141-compliant groundwater monitoring wells and/or piezometers will be installed after approval of this remedial design report and prior to implementation of the remedial activities to monitor baseline conditions as well as conditions during and after remediation. Groundwater samples will be collected by AECOM from the planned monitoring wells/piezometer locations before the remedial work is conducted to obtain baseline measurements prior to remediation. The schedule for post-remediation monitoring will be dependent upon the proposed remedial contractors plan. Performance confirmation sampling is anticipated to be conducted quarterly basis. A list of the wells, their locations and planned sample events will be updated after the remediation contractor has been selected and approved for remediation. This update will be submitted to the WDNR with the remedial contractor identification and proposed remedial plan.

Groundwater monitoring during remediation has been planned on a per-treatment area basis and proposed treatment area and monitoring locations are depicted on Figure 10.

- Treatment Area 1 is the largest area of groundwater treatment located over the central portion of the site. Thirteen water table monitoring wells and eight piezometers will be installed around the perimeter and through the middle of the treatment area.
- Treatment Area 2 is located along the northern property boundary around MW-31. Three water table monitoring wells and two piezometers will be installed around the southern and eastern boundaries of the treatment area. Additionally, perimeter wells MW-31, MW-113, MW-114 and PZ-118 will be sampled during remediation.
- Treatment Area 3 is a small area located south of the main gate at the end of 26th Avenue. Three
 water table monitoring wells and three piezometers will be installed north, east and south of the
 treatment area.
- Treatment Area 4 is the Jockey parking lot. Four existing water table monitoring wells and one new piezometer will be installed for monitoring during remediation.

The areas, the list of wells by area and proposed analytes (with analytical methods) are shown in Table 1. Some perimeter existing monitoring wells will be used for Treatment Areas 2 and 4

4.1.1 Sampling and Collection Methods

Groundwater samples will be collected from existing and newly-installed monitoring wells and piezometers as shown in Table 1. Before sampling, depth-to-groundwater measurements will be collected for calculating the groundwater flow direction. Depth to water will be measured using an audible

water level indicator and measurements will be referenced to the top of the surveyed well casing at each monitoring point.

Prior to sample collection, monitoring wells will be purged at a low-flow rate using a peristaltic pump. The wells will be purged at a pumping rate of approximately 200 milliliters per minute (mL/min) or less if needed to reduce the turbidity of the groundwater and/or maintain groundwater levels. If the wells purge dry, a bailer will be used to collect the groundwater samples after the well has been purged dry and the water level has recovered to within 90% of its original level. Groundwater field measurements, including temperature, pH, conductivity, dissolved oxygen, and oxidation-reduction potential will be measured at approximate five-minute intervals using a portable water quality meter (e.g., Aqua Troll or equivalent meter) with a flow through cell. After groundwater field parameters stabilize, groundwater samples will be collected at the low-flow sampling rate of 200 mL/min or less as required maintain the groundwater level without drawdown and low turbidity levels.

Groundwater samples will be collected in laboratory-supplied bottles containing preservatives, as appropriate. Duplicate samples (1 per 10 samples) and a trip blanks (1 per shipment container or one per day) will be submitted for analysis for quality control (QC) purposes. The samples will be placed on ice in an insulated rigid cooler and delivered with completed chain-of-custody forms to Pace Analytical (a Wisconsin certified laboratory). Groundwater samples will be analyzed using SW846 Method 8260 for VOCs.

4.2 Site Restoration

Areas disturbed performing remedial activities will be repaired and seeded following completion of the groundwater remediation activities to repair any damage to the vegetative soil cap in place from previous soil remediation activities. New seeding will be watered, as needed, to maintain soil moisture for a minimum of two weeks after seeding. The water will be applied at a rate that does not result in soil erosion or runoff.

If weather or other unforeseen delays prevent implementation or completion of the site restoration activities based on permanent seeding time periods, then the final site restoration activities (seeding and mulching) will be completed at the beginning of the next growing season.

5.0 Documentation and Implementation Schedule

5.1 Documentation

Remediation activities will be documented in a field logbook or on designated field sheets that will be maintained in the project file. Included in the daily documentation are:

- Procedures for routine activities associated with the groundwater remedial action activities;
- Personnel working on the KEP;
- · Chronological log of site activities;
- Daily tailgate meeting and site safety briefing summaries;
- Site visitors log; and,
- Other pertinent sample collection data and/or field/weather observations.

Upon completion of the groundwater remediation activities, data evaluation, and receipt of the groundwater remediation performance confirmation analytical results, a Groundwater Remedial Action Documentation Report to WDNR in accordance with NR 724. The Groundwater Remedial Action Documentation Report will summarize the on-site cleanup activities and describe the work completed, dates of completion, field observations, results from confirmation samples, quantities of materials removed, certificates of waste disposal, and well abandonment documentation.

5.2 Implementation Schedule

The planned implementation schedule is:

<u>Activity</u>	Days for Completion
Submit Groundwater Remedial Design Report and Groundwater Technical Specifications	1
WDNR Review and Approval	60
Publish Request for Public Comment	14
Request for Bids	28
Bid Opening and Review	5
Award of Contract, Common Council Approval and Signed Contract from Awarded Contractor	30
Prepare and Submit Injection Permit to WDNR	30
WDNR Permit Review and Issuance	60
Groundwater Remediation	12 to 24 months

6.0 Implementation Plan

Following is a listing of the primary tasks that will be implemented as part of the groundwater remedial action. The following provides a general implementation plan of groundwater remedial activities:

- Publish public notice for comments on the Groundwater Remediation Design Report (AECOM, January 2019a) and Technical Plans and Specifications for Groundwater Remediation (AECOM, January 2019b)
- Publicly bid groundwater remediation at the KEP
- · Receive and evaluate bids
- Select remediation contractor and negotiate contract
- Conduct site preparation, injections, and site restoration activities
- Progress reports will be prepared to document intermediary milestones, such as after the following work phases:
 - Monitoring well/piezometer installation and baseline, pre-remediation groundwater monitoring
 - o Injection completion
 - o Annual groundwater monitoring (during remediation and post-remedial confirmation)
 - Other phases (e.g., supplemental injections)
- Prepare and submit the Groundwater RADR at the completion of the remedial action for demonstration that the remedial objectives have been achieved.

It is anticipated that each progress report will be submitted to the WDNR approximately 60 days following completion of the work included in the progress report.

Project number: 60576836

7.0 Reference

AECOM, March 2015, Site Investigation Report

AECOM, April 2015, Remedial Action Options Report

AECOM, Month, Soil Remediation Design Report

AECOM, March 2016, Soil and Material Management Plan

AECOM, March 2018, In-Situ Chemical Oxidation Pilot Test Documentation Report

AECOM, July 2018, Remedial Action Documentation Report: Phase I Groups, A, B, C, E, G, H and J (RADR; AECOM, July 2018)

AECOM, October 2018, Enhanced Reductive Dechlorination Pilot Test Documentation Report

AECOM, January 2019a, Groundwater Remediation Design Report

AECOM, January 2019b, Technical Plans and Specifications for Groundwater Remediation

Weston Solutions, Inc., September 2011, *Preliminary Investigation Report, Revision 3 for Chrysler Kenosha Engine Plant Site, Kenosha, Wisconsin*, prepared for the United States Environmental Protection Agency, Region V.

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Tables

Table 1 Groundwater Monitoring Plan – Wells, Piezometers, and Proposed Analytes

Table 1
Proposed Groundwater Monitoring
Monitoring Wells, Piezometers and Proposed Analytes
Former Kenosha Engine Plant

Perimeter Monitoring Wells

Perimeter Monitoring Wells			
Sample Frequency	Semi-annually		
Field Measurement	Temperature, pH, conductivity, dissolved oxygen, and oxidation reduction potential		
Chemical Analysis	Volatile Organic Compounds (Analyzed by method SW-846 8260)		
Existing M	onitoring Wells and Piezometers		
(in order counterclockwise around KEP starting at NW corner)			
MW-101	West		
MW-102	West		
MW-103	West		
MW-105	South (in sidewalk)		
MW-107	South (in sidewalk)		
MW-108	Southeast		
MW-44	Southeast		
MW-109	East-southeast		
MW-110	East		
MW-116	East		
PZ-116	East		
MW-117	East		
PZ-117	East		
MW-111	East		
MW-112	East		
MW-113	North		
PZ-118	North		
MW-31	North		
MW-114	North		
MW-115	North		
MW-206	Southwest -Water level only		
New Wells to be Installed			
MW-69R			
PZ-69R	East Side of KEP between 55th Street to		
MW-70R	the north and 56th Street to the south		
MW-71R			

Table 1 Proposed Groundwater Monitoring Monitoring Wells, Piezometers and Proposed Analytes Former Kenosha Engine Plant

Ground	dwater Treatment Are	ea 1	
Sample Frequency	Quarterly		
Field Measurement	Temperature, pH, conductivity, dissolved oxygen, and oxidation reduction potential		
Volatile Organic Compounds Chemical Analysis (Analyzed by method SW-846 8260)			
New Monitoring	Wells/Piezometers to	be Installed	
MW-2101	MW-2106	MW-2111	
PZ-2101	MW-2107	PZ-2111	
MW-2102	PZ-2107	MW-2112	
MW-2103	MW-2108	PZ-2112	
PZ-2103	MW-2109	MW-2113	
MW-2104	PZ-2109	PZ-2113	
MW-2105	MW-2110	MW-2114	
PZ-2105	PZ-2110	PZ-2114	
Additional a	nalysis if Chemical C	xidation	
Analyte	Analytical Method		
Total Organic Carbon	SM 5310C		
Permanganate	Field Kit		
Chloride	EPA 300.0		
Barium	EPA 6020		
Chromium	EPA 6020		
Lead	EPA 6020		
Nickel	EPA 6020		
Additional analysis i	f Embanas d Badwatin	o Daablasinatian	
Additional analysis i		e Decinorination	
Analyte TOC	Analytical Method		
Alkalinity	SM 5310C		
Chloride	EPA 310.2		
Total Iron	EPA 300.0		
Dissolved Iron	EPA 6010		
	EPA 6010		
Total Manganese	EPA 6010		
Dissolved Manganese	EPA 6010		
Sulfate	EPA 300.0		
Sulfide Methons others others	EDA 60455		
Methane, ethane, ethene	EPA 8015B		
Barium Chromium	EPA 6020		
Lead	EPA 6020 EPA 6020		
Nickel	EPA 6020 EPA 6020		
INICKEI	EFA 0020	l	

Ground	water Treatment Are	ea 2	
Sample Frequency Quarterly			
Field Measurement	Temperature, pH, conductivity, dissolve oxygen, and oxidation reduction potentia		
Chemical Analysis	Volatile Organic Compounds (Analyzed by method SW-846 8260)		
Existing Monit	oring Wells and Pie	zometers	
MW-114	MW-113		
MW-31	PZ-118		
New Monitoring V	Vells/Piezometers to	o be Installed	
MW-2201	MW-2202	MW-2203	
	PZ-2202	PZ-2203	
Additional an	alysis if Chemical C	Oxidation	
Analyte	Analytical Method		
Total Organic Carbon	SM 5310C		
Permanganate	Field Kit		
Chloride	EPA 300.0		
Barium	EPA 6020		
Chromium	EPA 6020		
Lead EPA 6020			
Nickel	EPA 6020		
THORE	LI A 0020		
Additional analysis if	Enhanced Peductiv	e Dechlorination	
Analyte	Analytical Method	ve Deciliorillation	
TOC	SM 5310C		
Alkalinity	EPA 310.2		
Chloride	EPA 310.2 EPA 300.0		
Total Iron	EPA 6010		
Dissolved Iron	EPA 6010		
Total Manganese	EPA 6010		
Dissolved Manganese	EPA 6010		
Sulfate			
Sulfide	EPA 300.0		
Methane, ethane, ethene	EDA 004ED		
	EPA 8015B		
Barium Chromium	EPA 6020 EPA 6020		
Lead	EPA 6020 EPA 6020		
Nickel	EPA 6020		
THORE	LI A 0020		

If other treatment alternatives are proposed, the proposed monitoring will be modfied.

If other treatment alternatives are proposed, the proposed monitoring will be modfied.

Table 1 Proposed Groundwater Monitoring Monitoring Wells, Piezometers and Proposed Analytes Former Kenosha Engine Plant

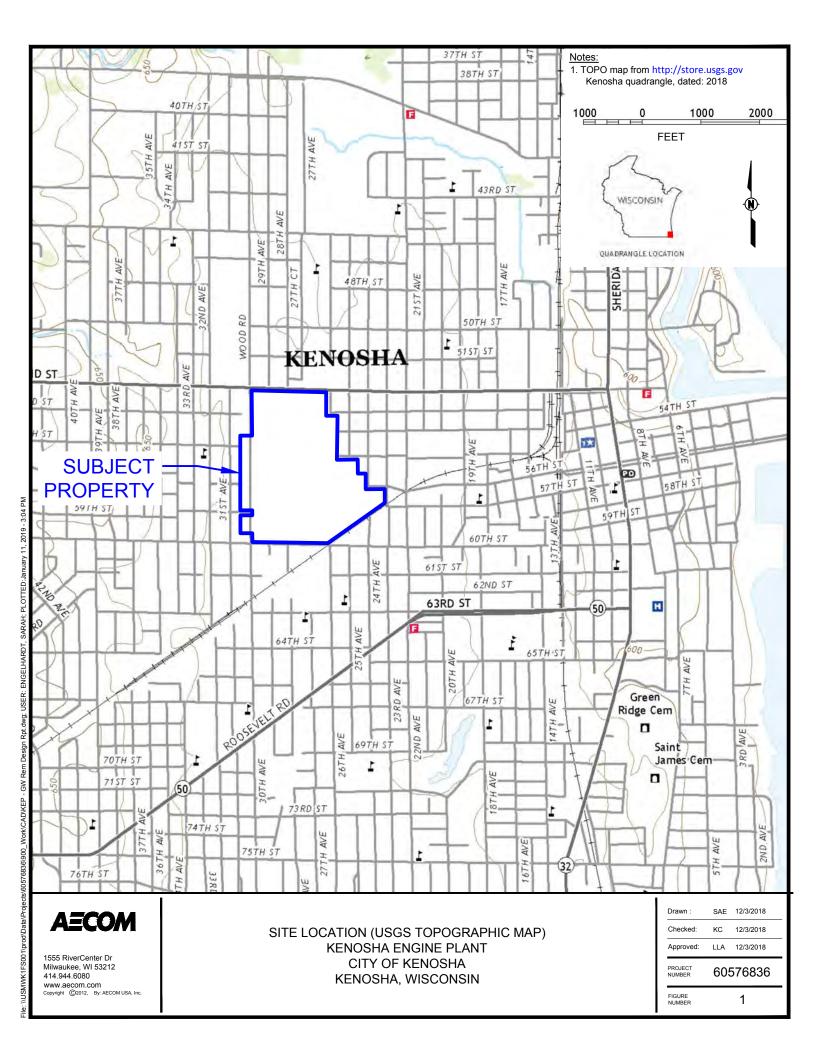
Groundwater Treatment Area 3		Groundwater Treatment Area 4			
Sample Frequency	Quarterly		Sample Frequency	Quarterly	
Field Measurement	Temperature, pH, conductivity, dissolved oxygen, and oxidation reduction potential		Field Measurement	Temperature, pH, conductivity, dissolved oxygen, and oxidation reduction potential	
Chemical Analysis	Volatile Organic Compounds alysis (Analyzed by method SW-846 8260)		Chemical Analysis	Volatile Organic Compounds (Analyzed by method SW-846 8260)	
New Monitoring V	Vells/Piezometers t	o be Installed	Existing Monitoring Wells and Piezometers		
MW-2301	MW-2302	MW-2303	MW-65	MW-108	MW-81
PZ-2301	PZ-2302	PZ-2303	MW-77	MW-79	MW-82
			MW-44	MW-80	
			New Pi	ezometer to be Instal	lled
			PZ-82		
Additional an	l nalysis if Chemical (Oxidation	Additional a	nalysis if Chemical C	xidation
Analyte	Analytical Method		Analyte	Analytical Method	
Total Organic Carbon	SM 5310C		Total Organic Carbon	SM 5310C	
Permanganate	Field Kit		Permanganate	Field Kit	
Chloride	EPA 300.0		Chloride	EPA 300.0	
Barium	EPA 6020		Barium	EPA 6020	
Chromium	EPA 6020		Chromium	EPA 6020	
Lead	EPA 6020		Lead	EPA 6020	
Nickel	EPA 6020		Nickel	EPA 6020	
Additional analysis if Enhanced Reductive Dechlorination		Additional analysis if Enhanced Reductive Dechlorination			
Analyte	Analytical Method		Analyte	Analytical Method	
TOC	SM 5310C		TOC	SM 5310C	
Alkalinity	EPA 310.2		Alkalinity	EPA 310.2	
Chloride	EPA 300.0		Chloride	EPA 300.0	
Total Iron	EPA 6010		Total Iron	EPA 6010	
Dissolved Iron	EPA 6010		Dissolved Iron	EPA 6010	
Total Manganese	EPA 6010		Total Manganese	EPA 6010	
Dissolved Manganese	EPA 6010		Dissolved Manganese	EPA 6010	
Sulfate	EPA 300.0		Sulfate	EPA 300.0	
Sulfide			Sulfide		
Methane, ethane, ethene	EPA 8015B		Methane, ethane, ethene	EPA 8015B	
Barium	EPA 6020		Barium	EPA 6020	
Chromium	EPA 6020		Chromium	EPA 6020	
Lead	EPA 6020		Lead	EPA 6020	
Nickel	EPA 6020		Nickel	EPA 6020	

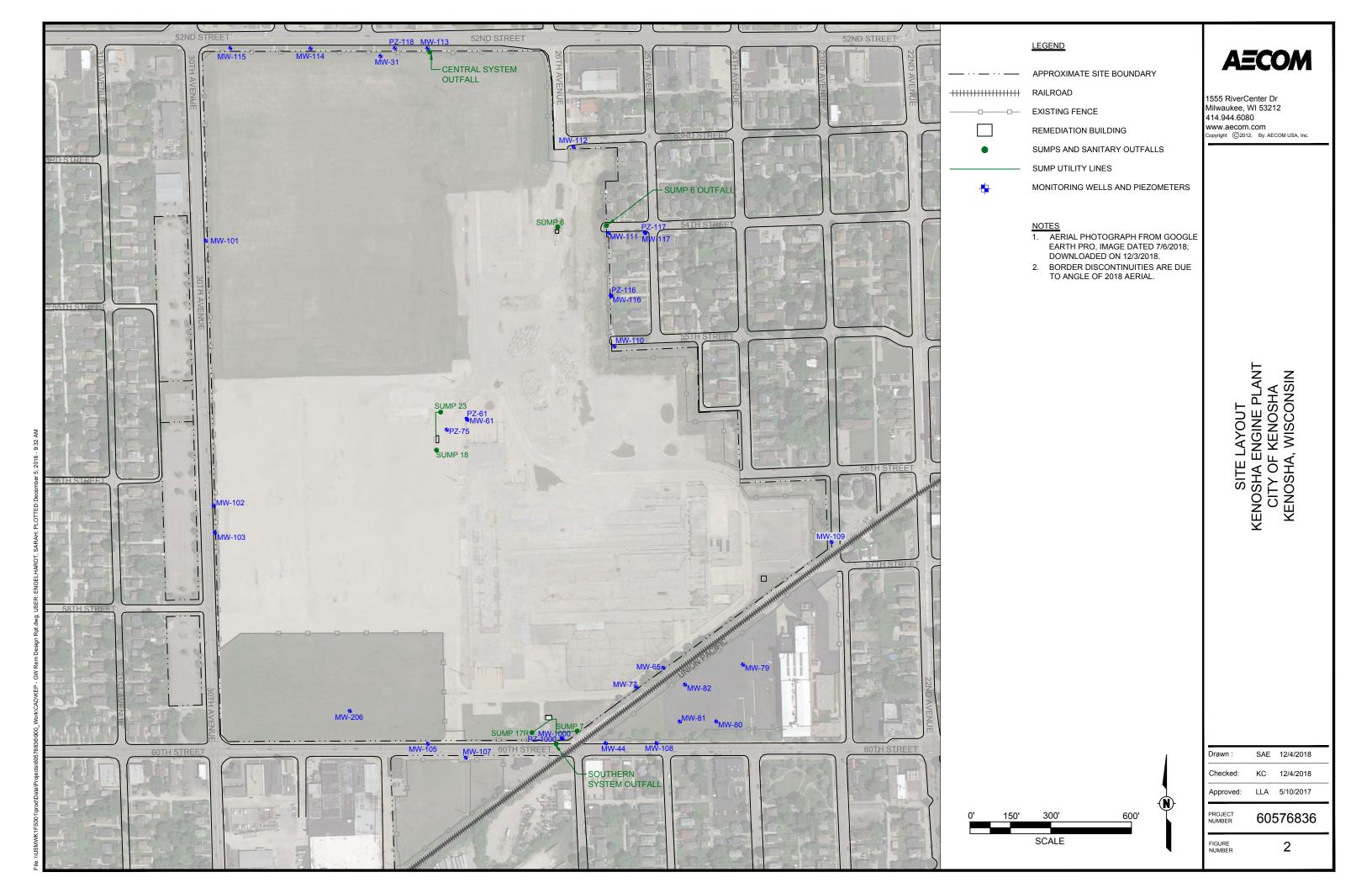
If other treatment alternatives are proposed, the proposed monitoring will be modfied.

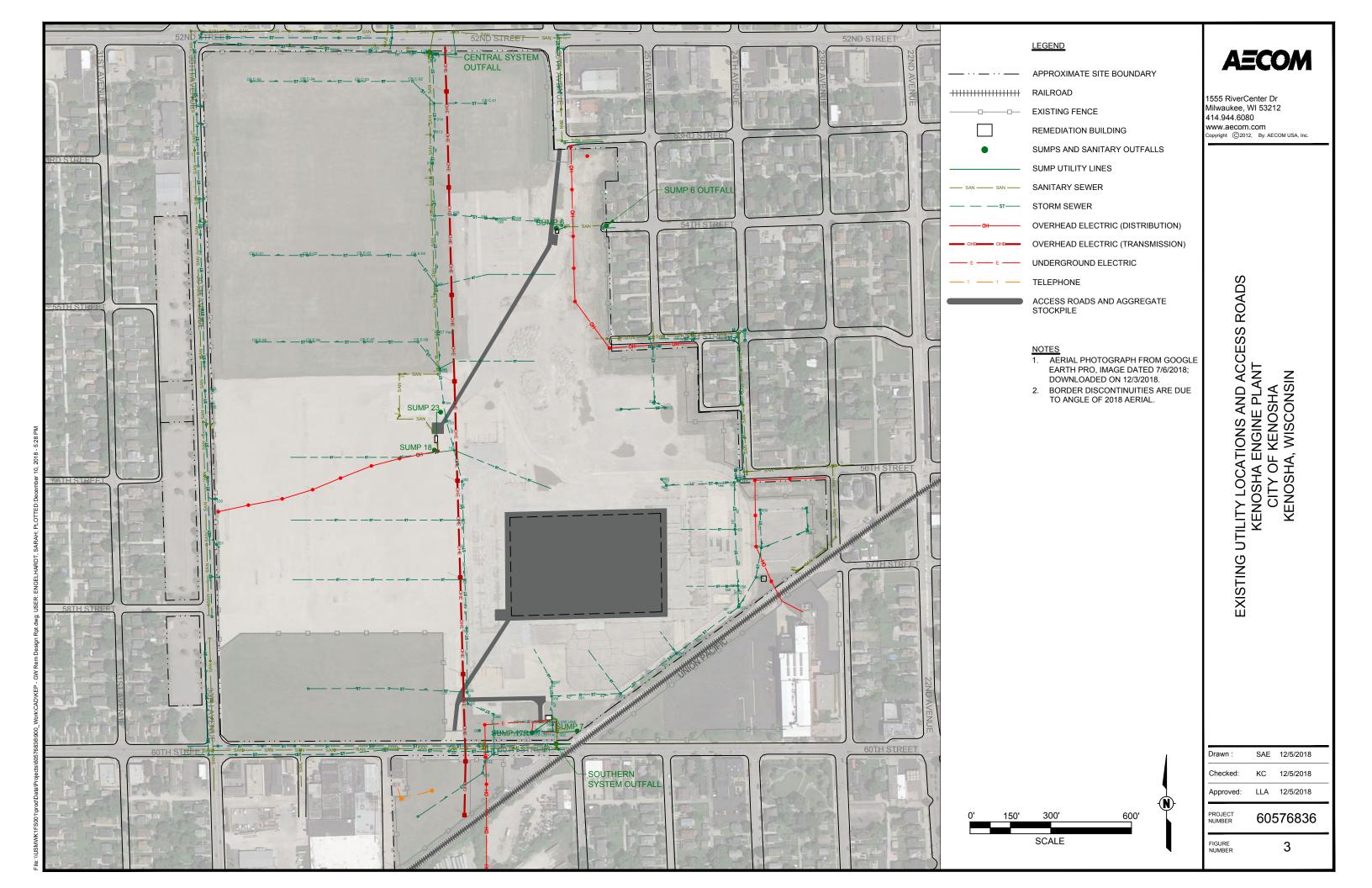
If other treatment alternatives are proposed, the proposed monitoring will be modfied.

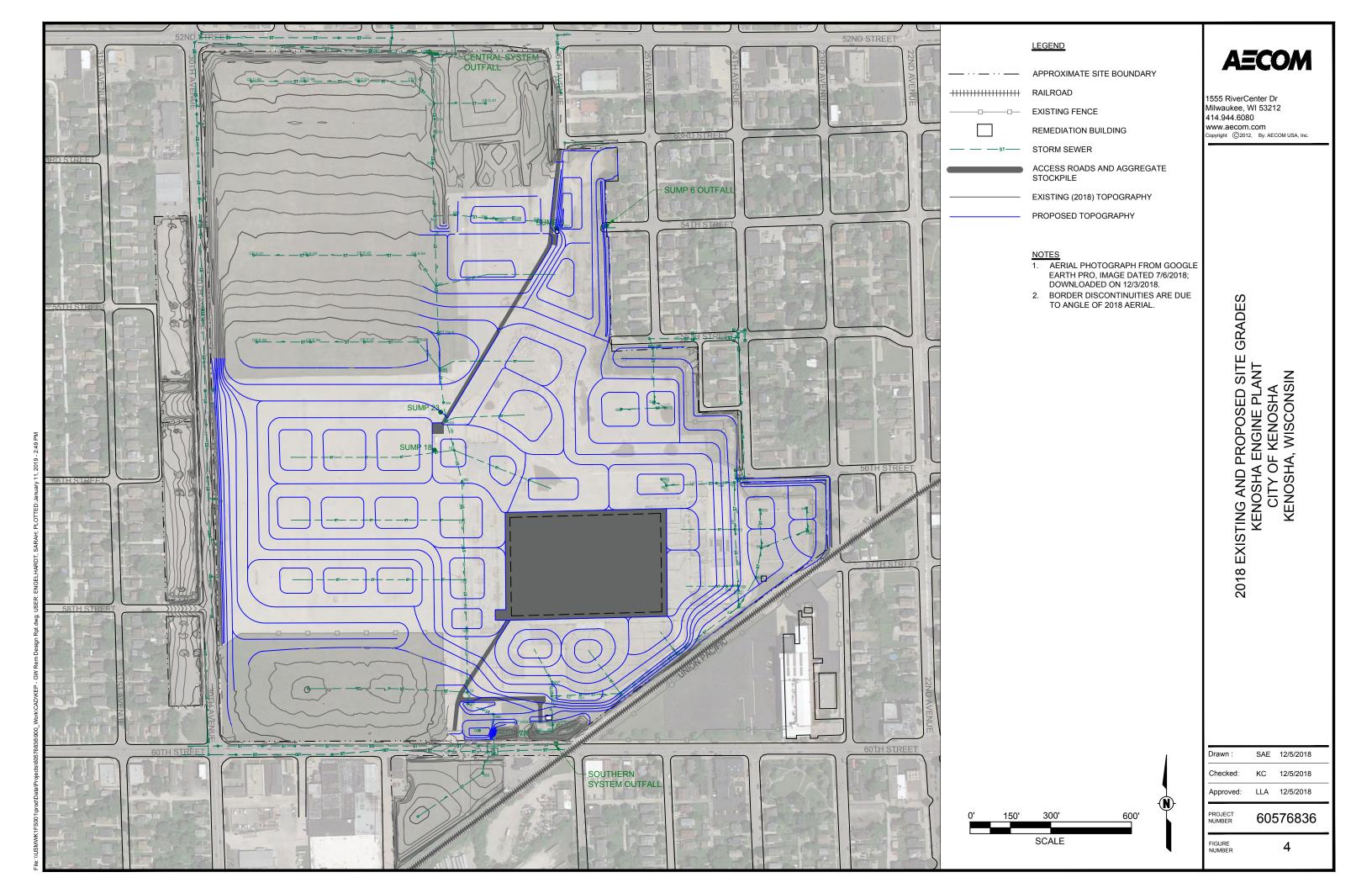
Figures

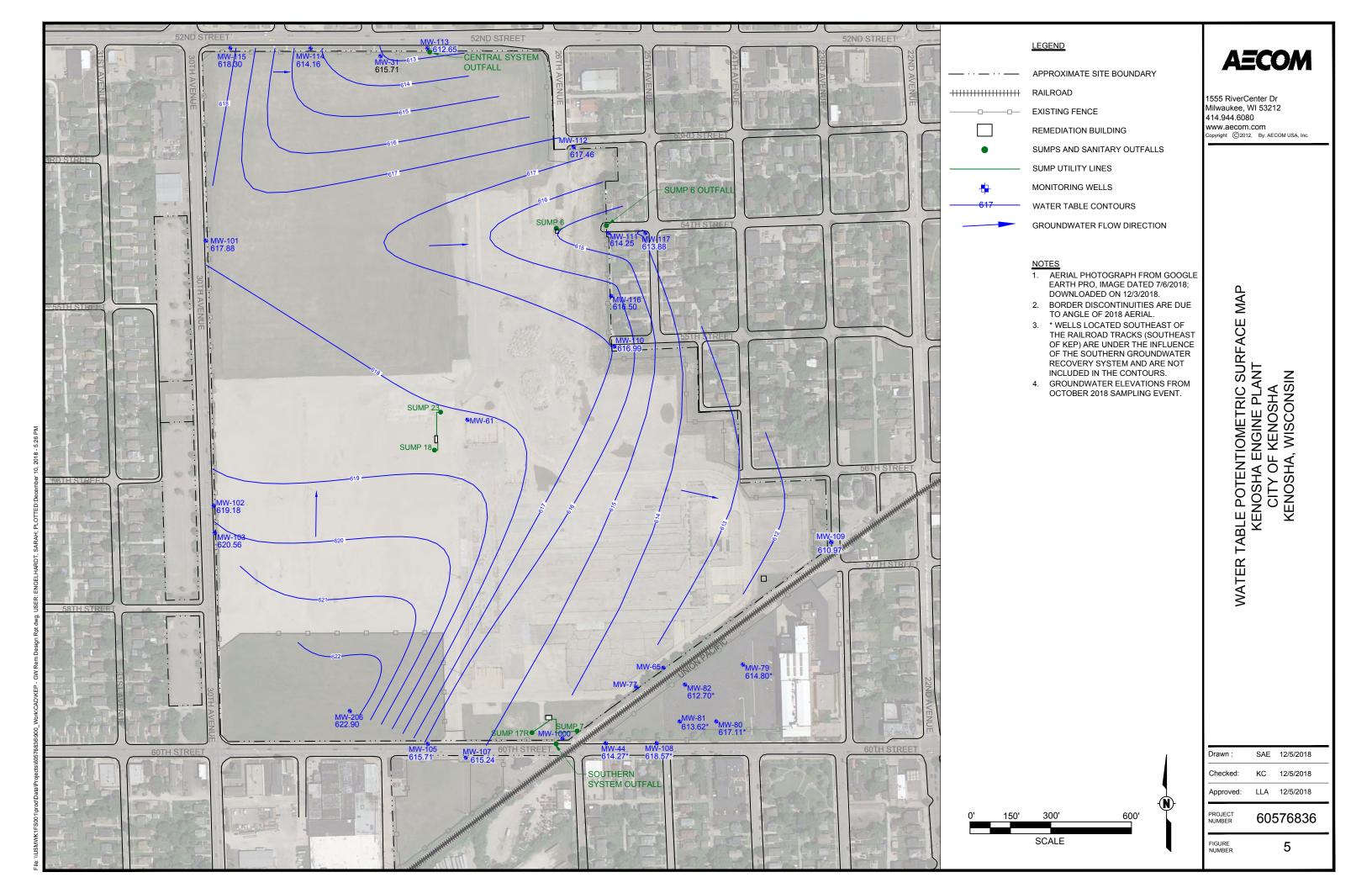
Figure 1	Site Location (USGS Topographic Map)
Figure 2	Site Layout
Figure 3	Existing Utility Locations and Access Roads
Figure 4	2018 Existing and Proposed Site Grades
Figure 5	Water Table Potentiometric Surface Map
Figure 6	Piezometer Potentiometric Surface Map
Figure 7	Remedial Soil Excavation Locations
Figure 8	Plan View – Groundwater Quality Exceedances
Figure 9	Cross Sectional View – Groundwater Quality Exceedances
Figure 10	Proposed Treatment Areas

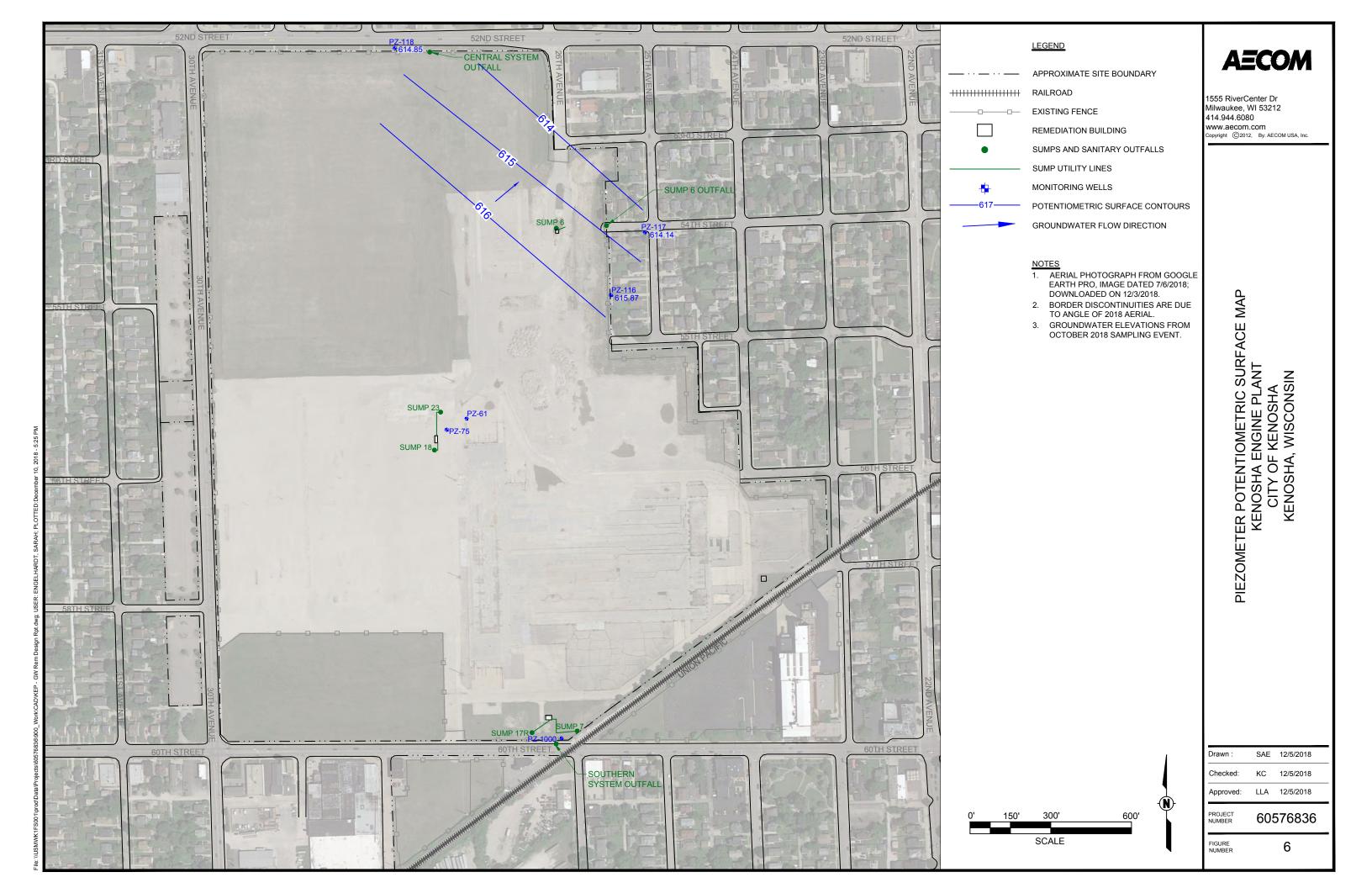


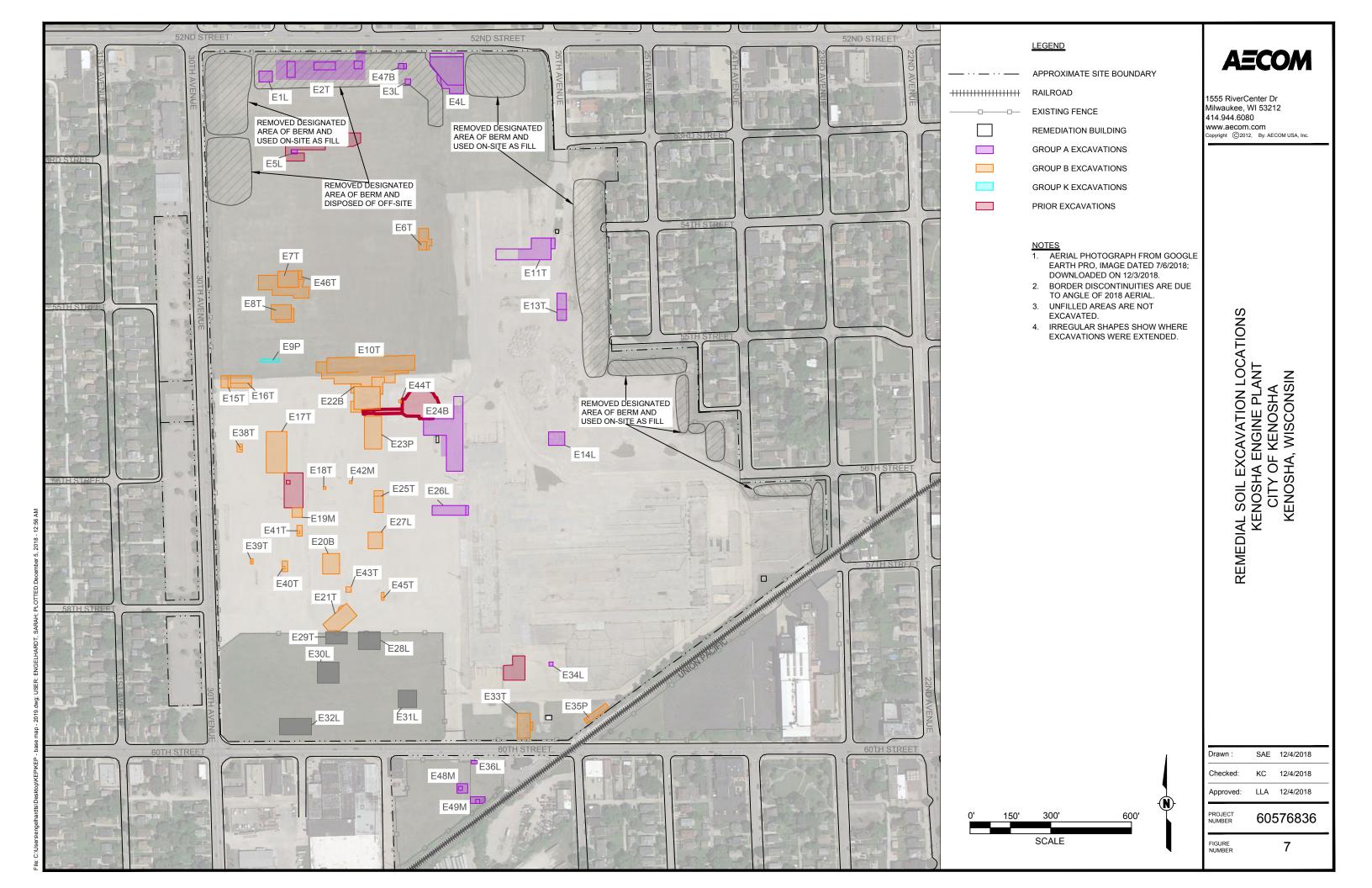


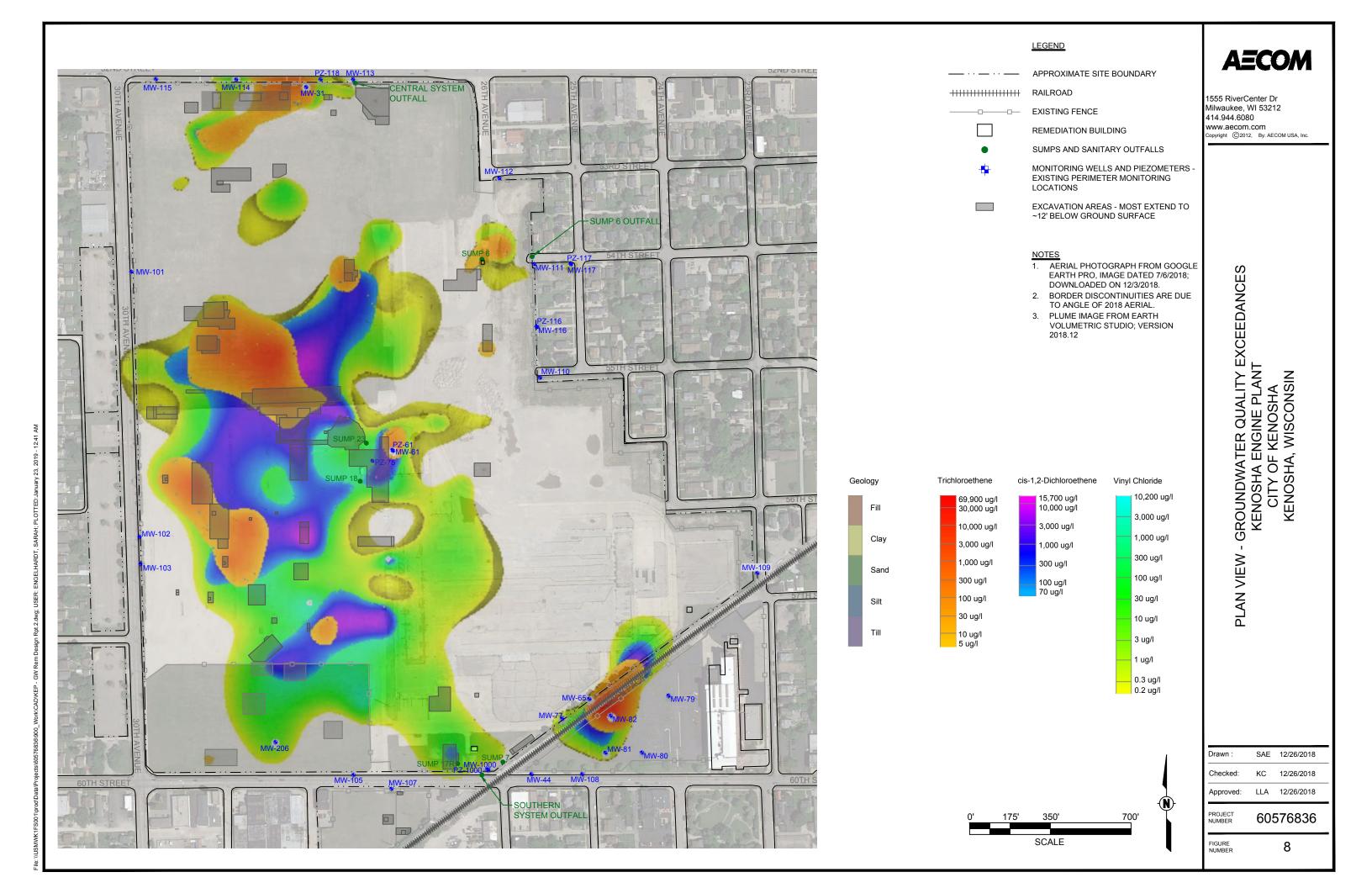


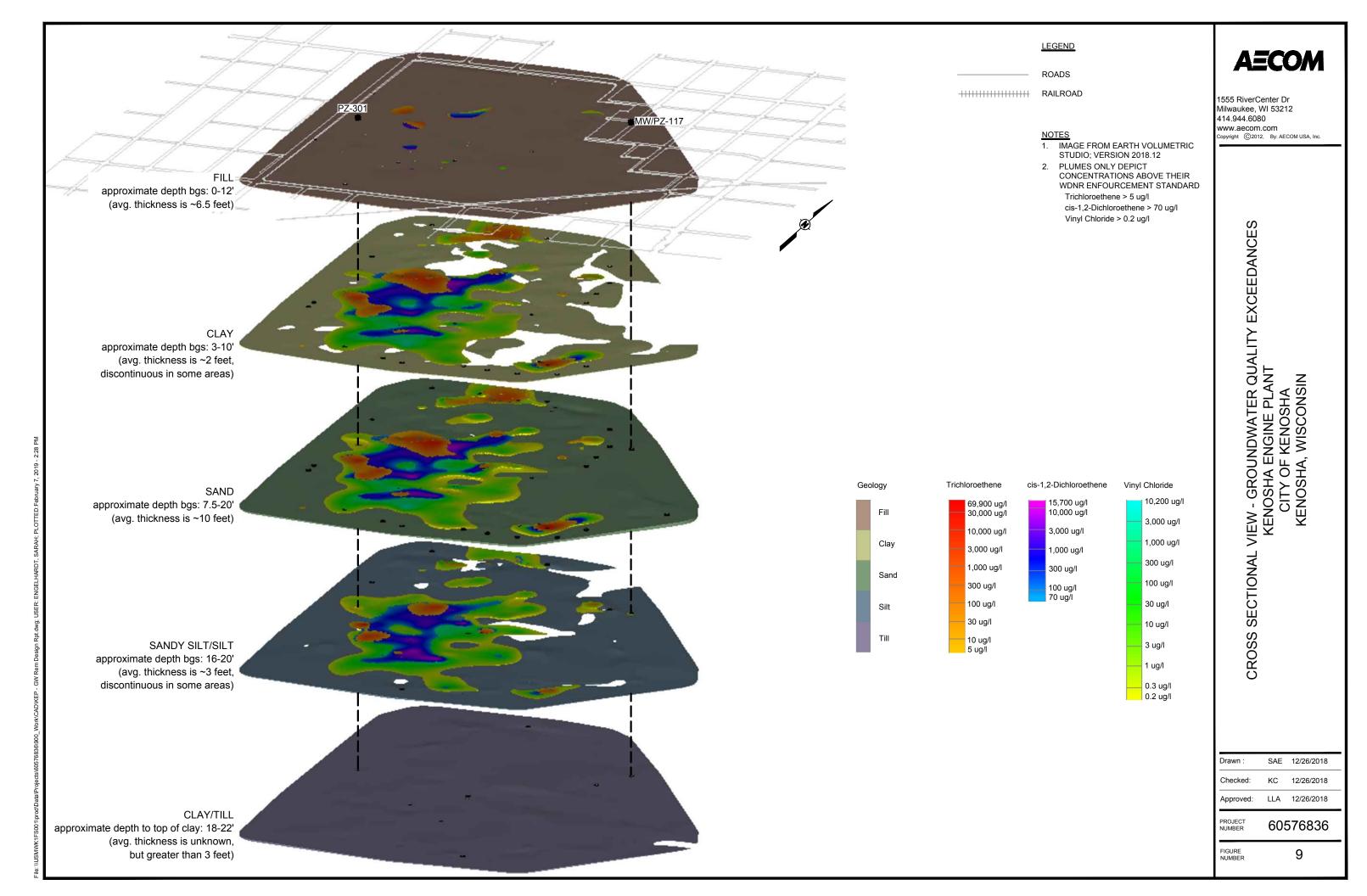


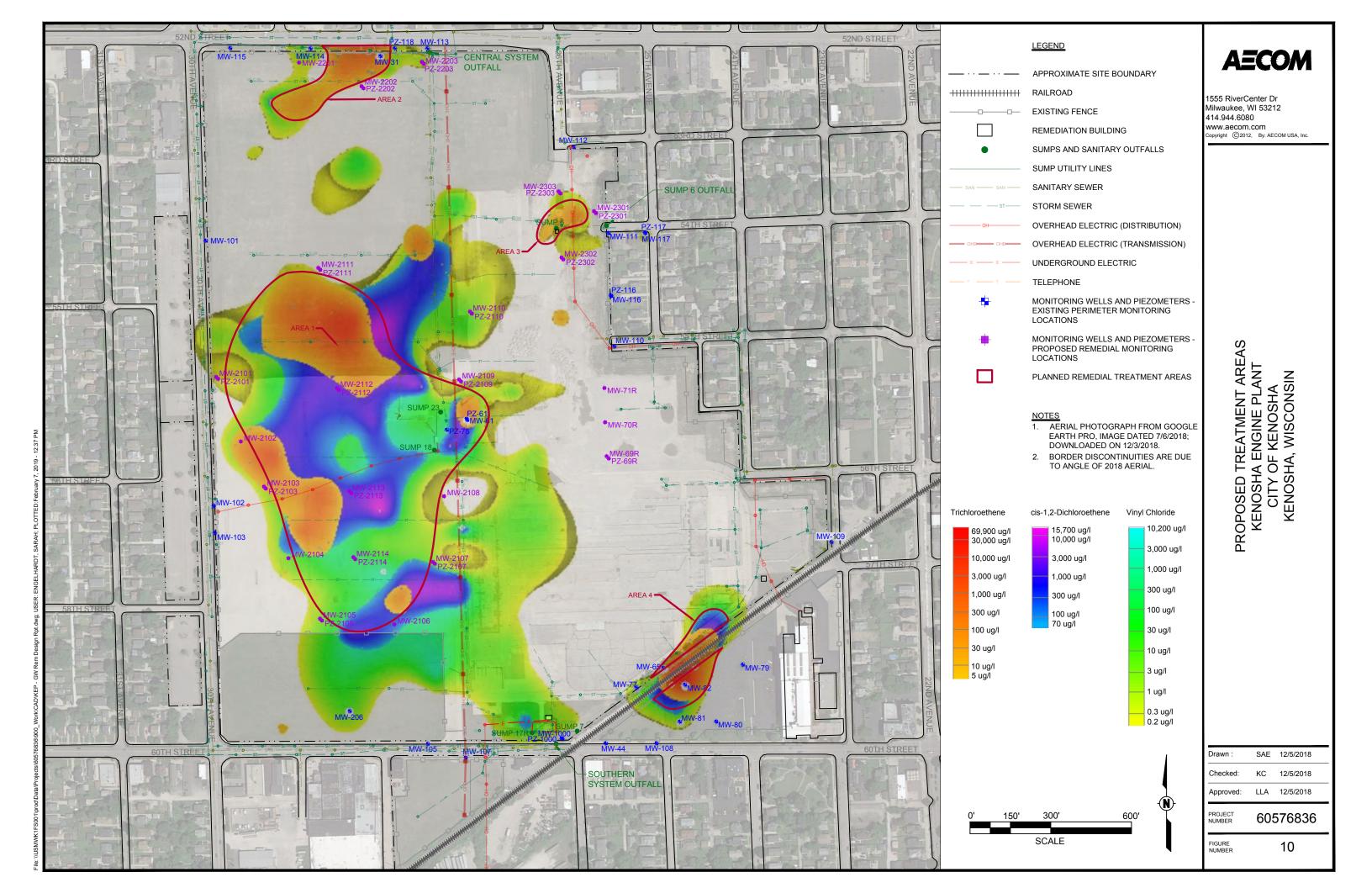












Project number: 60576836

Appendix A ISCO Pilot Test Results

Tables and Figures

Table 1 Groundwater Measurements and Elevations Former Kenosha Engine Plant ISCO Pilot Test

Well Name	MW-	-302	PZ-	302	PZ-	316	MW	-317	PZ-	317	MW	-354	PZ-	354
Ground Elevation (ft)	625	5.89	625	5.91	626	6.00	625	5.87	625	5.86	626	5.04	626	6.06
Top of Casing Elevation (ft)	625	5.41	625	5.56	628	3.72	628	3.00	628	3.44	628	3.04	628	3.06
Top of Screen Elevation (ft)	622	2.22	608	3.18	604	1.21	621	1.15	604	1.70	621	21.56 605.97		5.97
Screen Length (ft)	1	0	2	.5	2	.5	1	0	2	.5	1	0	2	.5
Well Bottom (ft)	13	.19	19	.88	27	.01	16	.85	26	.24	16	16.48 24		.59
Relative Location to ISCO Test Area	Injectio	n Area	Injectio	n Area	Side-G	radient	Down-C	Gradient	Down-C	Gradient	Up-Gr	adient	Up-Gr	adient
Date	Depth to GW from TOC (ft)	Groundwater Elevation (ft)		Groundwater Elevation (ft)	Depth to GW from TOC (ft)		Depth to GW from TOC (ft)		Depth to GW from TOC (ft)		Depth to GW from TOC (ft)	Groundwater Elevation (ft)		Groundwater Elevation (ft)
5/07 - 5/20/2014	7.45	617.78	6.61	618.95	10.80	617.92	9.95	618.05	10.42	618.02	10.36	617.68	10.32	617.74
9/22/2014	8.09	617.14	8.14	617.42	11.22	617.50	10.66	617.34	10.98	617.46	10.30	617.74	10.30	617.76
12/1/2014	8.10	617.13	8.30	617.26	11.34	617.38	11.62	616.38	10.98	617.46	10.38	617.66	10.39	617.67
3/20/2015	8.32	616.91	8.47	617.09	11.48	617.24	10.81	617.19	11.22	617.22	10.59	617.45	10.55	617.51
9/21/2015	7.74	617.49	8.07	617.49	10.94	617.78	10.31	617.69	10.66	617.78	9.91	618.13	9.91	618.15
4/13/2016	7.20	618.03	7.71	617.85	10.44	618.28	9.74	618.26	10.18	618.26	9.65	618.39	9.62	618.44
9/23/2016	8.09	617.32	8.22	617.34	11.24	617.48	10.55	617.45	10.98	617.46	10.35	617.69	10.34	617.72
12/6/2016 (Pilot Test)	7.43	617.98	7.51	618.05	10.64	618.08	NM	NM	NM	NM				
1/11/2017	7.64	617.77	7.84	617.72	10.83	617.89	10.29	617.71	10.64	617.80	Aba	andoned Nov	ember 10, 2	016
3/17/2017	7.20	618.21	7.45	618.11	NM	NM	9.97	618.03	10.33	618.11	as part	t of other site	remedial ad	ctivities
4/4/2017			Monitoring w	ells abandoi	ned during e	xcavation of	contaminate	ed source so	il					

Well Name	ICO-1-1	W-SE5	ICO-1-T	W-SE7.5	ICO-6-1	TW-NE5	ICO-6-T	W-NE7.5	ICO-7-T	W-NE10	ICO-7-T	W-SE10
Ground Elevation (ft)	625	5.89	625.91		626.04		626	6.06	626	5.04	626	6.06
Top of Casing Elevation (ft)	-	-	-	-	-	-					-	
Top of Screen Elevation (ft)	-	-	-	-	-	-			-		-	
Screen Length (ft)	1	5	1	5	1	5	1	5	1	5	1	5
Well Bottom (ft)	1	9	1	9	1	9	2	0	1	9	1	9
Relative Location to ISCO Test Area	Injectio	n Area	Injectio	n Area	Injectio	n Area	Injectio	n Area	Injectio	on Area	Injectio	on Area
Date		Groundwater Elevation (ft)	Depth to GW from TOC (ft)				Depth to GW from TOC (ft)			Groundwater Elevation (ft)		
9/23/2016	8.20	617.69	8.15	617.76	8.31	617.73	8.25	617.81	8.17	617.87	8.23	617.83
12/6/2017 (Pilot Test)	7.63	618.26	7.62	618.29	7.63	618.41	7.57	618.49	7.54	618.50	7.63	618.43
1/1/2017	7.81	618.08	7.78 618.13		7.81	618.23	7.79	618.27	7.72	618.32	7.78	618.28
3/17/2017	7.41	618.48	7.32	618.59	7.46	618.58	7.45	618.61	7.28	618.76	7.37	618.69

ft = feet

NM = not measured

Notes:
-- Temporary wells not surveyed; adjacent ground elevation used to estimate groundwater elevation.

Table 2
Field Paramater Measurements
Former Kenosha Engine Plant ISCO Pilot Test

Well Name/Sample Location	Relative Location to ISCO Test Area	Sample Date	pH (standard units)	DO (mg/L)	ORP (mV)	Conductivity (µS/cm)	Temperature (°C)	Depth to Groundwater (ft below TOC)
	1300 Test Alea		ISCO Pilot To	est Area Perman	ent Wells			(It below TOC)
		9/23/2016	6.89	0.83	-68.6	2.244	19.53	8.09
MW-302	Injection Area	1/11/2017	7.69	0.71	-30.3	4.810	12.50	10.00
10100-502	Injection Area	3/17/2017	7.55	0.87	66.4	3.695	8.68	9.14
		9/23/2016	7.05	0.31	-106.6	2.233	17.99	8.62
PZ-302	Injection Area	1/12/2017	8.17	0.31	496.4	7.805	13.90	10.08
F Z-302	Injection Area	3/17/2017				5.980	11.16	8.63
		9/23/2016	9.35 7.29	0.11	29.8 -42.8	1.335	18.39	14.29
PZ-316	Side-Gradient	1/11/2017	7.62	5.46	55.3	1.389	12.71	13.92
PZ-310	Side-Gradient			5.40	55.5	1.369	12.71	13.92
		3/17/2017		0.54		-		40.00
NAVA (047	D O	9/26/2016	6.76	0.51	-94.7	1.630	18.23	10.69
MW-317	Down-Gradient	1/11/2017	6.94	0.29	52.8	1.853	12.28	10.38
		3/16/2017	7.08	0.22	82.5	1.423	9.81	10.03
B= 0.1=		9/23/2016	7.33	0.34	13.3	1.345	17.94	16.28
PZ-317	Down-Gradient	1/11/2017	7.28	5.99	173.7	1.212	12.30	15.73
		3/16/2017	7.81	2.23	48.3	1.640	10.72	14.45
MW-354*	Up-Gradient	9/26/2016	6.89	0.33	-48.1	0.657	18.81	10.35
PZ-354*	Up-Gradient	9/26/2016	7.33	0.76	35.2	0.694	17.48	15.71
		T		est Area Tempoi		1	T	T
		9/23/2016	6.91	0.43	-89.4	1.436	19.11	8.30
IC01-TW-SE5 TOS	Injection Area	1/11/2017	7.01	0.52	-52.8	1.512	11.02	7.85
		3/16/2017	7.25	0.40	-38.8	1.909	10.93	7.42
		9/23/2016	6.88	0.29	-103.5	2.309	18.35	8.30
IC01-TW-SE5 BOS	Injection Area	1/11/2017	7.04	0.25	-68.2	2.104	12.97	7.90
		3/16/2017	7.28	0.45	-47.0	2.299	11.24	7.46
		9/23/2016	6.86	0.36	-81.6	1.478	19.00	8.26
IC01-TW-SE7.5 TOS	Injection Area	1/11/2017	7.01	0.85	-73.7	2.013	12.86	7.81
		3/16/2017	6.99	0.12	-74.9	1.702	11.51	7.36
		9/23/2016	6.82	0.44	-72.6	2.386	18.08	8.26
IC01-TW-SE7.5 BOS	Injection Area	1/11/2017	7.09	0.65	-72.3	2.206	13.71	7.79
		3/16/2017	7.02	0.11	-96.9	1.962	11.79	7.41
		9/23/2016	6.84	0.33	-76.6	1.931	19.35	8.34
IC06-TW-NE5 TOS	Injection Area	1/11/2017	7.80	0.36	-75.7	2.856	14.16	7.93
		3/16/2017	8.40	0.71	-42.3	2.080	10.69	7.43
		9/23/2016	6.90	0.38	-85.3	1.951	18.35	8.34
IC06-TW-NE5 BOS	Injection Area	1/11/2017	8.69	0.10	-53.1	5.426	13.92	7.91
		3/16/2017	8.63	0.83	-49.1	2.154	10.79	7.44
		9/23/2016	6.92	0.45	-80.1	1.943	19.75	8.31
IC06-TW-NE7.5 TOS	Injection Area	1/12/2017	7.59	0.57	73.2	3.108	13.39	7.97
		3/16/2017	7.05	0.32	84.0	1.566	11.99	7.51
		9/23/2016	6.94	0.33	-83.3	1.987	18.95	8.31
IC06-TW-NE7.5 BOS	Injection Area	1/12/2017	8.57	0.39	236.9	4.068	11.96	7.96
	-	3/16/2017	8.29	0.09	-0.4	2.087	11.94	7.41
		9/26/2016	6.93	0.60	-21.2	2.133	19.83	9.29
IC07-TW-NE10 TOS	Injection Area	1/12/2017	7.65	0.15	149.9	5.640	10.20	8.53
		3/17/2017	7.61	0.24	524.6	4.798	9.24	7.78
		9/26/2016	6.95	0.32	-54.9	2.181	18.48	9.29
IC07-TW-NE10 BOS	Injection Area	1/12/2017	7.71	0.20	112.5	6.948	12.19	8.58
	,	3/17/2017	7.56	0.57	532.2	5.049	9.40	7.78
		9/26/2016	6.91	0.49	-64.9	2.057	19.70	8.33
IC07-TW-SE10 TOS	Injection Area	1/12/2017	7.10	0.20	104.2	1.580	9.80	7.90
.557 177 5210 100	injustion Alea	3/17/2017	7.10	0.50	45.0	2.095	9.18	7.40
		9/26/2016	6.95	0.50	-79.8	2.260	18.53	8.33
IC07-TW-SE10 BOS	Injection Area	1/12/2017	7.14	0.50	94.1	1.777	12.10	7.90
		1/1/2/2/1/	7.14	0.10	, 34 .∣	1.111	16.10	ı <i>ı</i> .əu

mg/L = milligrams per liter

mV = millivolts

 μ S/cm = microSiemens per centimeter

°C = degrees Celsius

ft = feet

TOC = top of casing

TOS = Top of Screen

-- = not measured

BOS = Bottom of Screen

* Wells abandoned during other site remedial activities

Table 3
Baseline and Post-Injection VOCs Results Summary
Former Kenosha Engine Plant ISCO Pilot Test

Well Name/Sample Location	Relative Location to ISCO Test Area	Field ID	Sample Date	Chloroform	DCA	c-DCE	t-DCE	Methylene Chloride	TCA	TCE	VC
			PAL:	0.6	85	7	20	0.5	40	0.5	0.02
			ES:	6	850	70	100	5	200	5	0.2
	Т	1		ilot Test Are		-	1		_	T	
		000 1 1111 000	9/23/2016	< 25	< 2.4	<u>850</u>	<u>70.0</u>	< 2.3	< 5	<u>342</u>	173
MW-302	Injection Area	CS3-MW-302	1/11/2017	< 12.5	< 1.2	<u>166</u>	17.9	< 1.2	< 2.5	<u>216</u>	<u>3.0</u>
			3/17/2017	< 25	< 2.4	<u>548</u>	<u>64.4</u>	< 2.3	< 5	<u>130</u>	<u>19.1</u>
			9/23/2016	< 500	< 48.3	<u>9,470</u>	<u>376</u>	<u>132</u>	< 100	<u>45,700</u>	<u>203</u>
PZ-302	Injection Area	CS3-PZ-302	1/12/2017	<u>12.8</u> J	< 1.2	< 1.3	< 1.3	<u>3.6</u>	< 2.5	< 1.7	< 0.88
			3/17/2017	< 312	< 30.2	<u>8,500</u>	<u>199</u>	< 29.1	< 62.5	<u>5,110</u>	< 21.9
			9/26/2016	< 25	< 2.4	<u>753</u>	<u>64.6</u>	<u>3.3</u> ^J	< 5	< 3.3	<u>324</u>
MW-317	Down-Gradient	CS3-MW-317	1/11/2017	< 10	< 0.97	<u>1,040</u>	<u>80.1</u>	< 0.93	< 2	< 1.3	<u>402</u>
			3/16/2017	< 10	< 0.97	<u>708</u>	<u>44.7</u>	< 0.93	< 2	< 1.3	<u>291</u>
		CS3-MW-317-DUP	1/11/2017	< 10	< 0.97	<u>1.070</u>	<u>84.6</u>	< 0.93	< 2	< 1.3	<u>418</u>
			9/23/2016	< 2.5	< 0.24	1.1	< 0.26	< 0.23	< 0.5	<u>0.53</u> J	< 0.18
PZ-317	Down-Gradient	CS3-PZ-317	1/11/2017	< 2.5	< 0.24	0.40 J	< 0.26	< 0.23	< 0.5	< 0.33	< 0.18
			3/16/2017	< 2.5	< 0.24	0.31 ^J	< 0.26	< 0.23	< 0.5	< 0.33	< 0.18
MW-354*	Up-Gradient	CS3-MW-354	9/26/2016	< 10	< 0.97	<u>248</u>	12.5	<u>1.1</u> J	< 2	<u>43.2</u>	<u>101</u>
WW 554	op Gradient	CS3-MW-354-FDUP	9/26/2016	< 12.5	< 1.2	<u>205</u>	10.1	< 1.2	< 2.5	<u>41.9</u>	<u>85.6</u>
PZ-354*	Up-Gradient	CS3-PZ-354	9/26/2016	< 2.5	< 0.24	0.65 ^J	< 0.26	< 0.23	< 0.5	0.45 ^J	< 0.18
			ISCO	Pilot Test Are	a Temporary	/ Wells			•		
			9/23/2016	< 12.5	< 1.2	<u>346</u>	<u>26.0</u>	<u>2.1</u> J	< 2.5	< 1.7	<u>145</u>
		ICO1-TW-SE5-TOS	1/11/2017	< 10	< 0.97	<u>838</u>	<u>138</u>	< 0.93	< 2	< 1.3	<u>178</u>
ICO1-TW-SE5	Injection Area		3/16/2017	< 10	< 0.97	<u>736</u>	<u>113</u>	< 0.93	< 2	< 1.3	<u>165</u>
1001-1W-3L3	Injection Area		9/23/2016	< 25	< 2.4	<u>945</u>	<u>142</u>	<u>3.7</u> J	< 5	< 3.3	<u>155</u>
		ICO1-TW-SE5-BOS	1/11/2017	< 10	< 0.97	<u>925</u>	<u>128</u>	< 0.93	< 2	< 1.3	<u>186</u>
			3/16/2017	< 10	< 0.97	<u>759</u>	<u>127</u>	< 0.93	< 2	< 1.3	<u>157</u>
			9/23/2016	< 6.2	< 0.6	<u>393</u>	<u>34.2</u>	< 0.58	< 1.2	<u>0.88</u> ^J	<u>171</u>
		ICO1-TW-SE7.5-TOS	1/11/2017	< 10	< 0.97	<u>733</u>	<u>104</u>	< 0.93	< 2	< 1.3	<u>191</u>
ICO1-TW-SE7.5	Injection Area		3/16/2017	< 10	< 0.97	<u>653</u>	<u>101</u>	< 0.93	< 2	< 1.3	<u>176</u>
ICO1-1W-SE7.5	Injection Area		9/23/2016	< 25	< 2.4	<u>693</u>	<u>122</u>	4.0 J	< 5	< 3.3	<u>129</u>
		ICO1-TW-SE7.5-BOS	1/11/2017	< 10	< 0.97	<u>813</u>	<u>116</u>	< 0.93	< 2	< 1.3	<u>206</u>
			3/16/2017	< 10	< 0.97	762	<u>120</u>	< 0.93	< 2	< 1.3	<u>180</u>
			9/23/2016	< 12.5	< 1.2	<u>512</u>	43.2	<u>1.3</u> J	< 2.5	<u>308</u>	69.6
		ICO6-TW-NE5-TOS	1/11/2017	< 6.2	2.0 J	209	<u>20.9</u>	0.77 J	< 1.2	230	3.2
ICOC TW/ NET	Inication Asses		3/16/2017	< 12.5	< 1.2	347	<u>27.5</u>	< 1.2	< 2.5	90.3	68.3
ICO6-TW-NE5	Injection Area		9/23/2016	< 25	< 2.4	1,060	92.6	<u>2.7</u> J	< 5	621	77.4
		ICO6-TW-NE5-BOS	1/11/2017	< 10	1.4 ^J	197	16.4	1.2 J	< 2	687	2.7 J
			3/16/2017	< 12.5	< 1.2	360	27.7	< 1.2	< 2.5	84.6	69.2

Table 3 Baseline and Post-Injection VOCs Results Summary Former Kenosha Engine Plant ISCO Pilot Test

Well Name/Sample Location	Relative Location to ISCO Test Area	Field ID	Sample Date	Chloroform	DCA	c-DCE	t-DCE	Methylene Chloride	TCA	TCE	vc
			9/23/2016	< 12.5	< 1.2	<u>984</u>	<u>93.6</u>	<u>1.9</u> J	< 2.5	<u>376</u>	<u>99.6</u>
		ICO6-TW-NE7.5-TOS	1/12/2017	< 10	< 0.97	<u>132</u>	8.6	<u>1.3</u>	< 2	<u>450</u>	<u>2.0</u> ∫
ICO6-TW-NE7.5	Injection Area		3/16/2017	< 2.5	0.51 ^J	<u>189</u>	17.5	< 0.23	< 0.5	<u>126</u>	<u>54.8</u>
		ICO6-TW-NE7.5-BOS	9/23/2016	< 50	< 4.8	<u>1,360</u>	<u>117</u>	<u>8.6</u> [∫]	< 10	<u>639</u>	<u>75.0</u>
		1000-1W-NE7.5-BOS	1/12/2017	< 10	< 0.97	<u>134</u>	9.6	<u>1.3</u> J	< 2	<u>624</u>	<u>1.8</u> ^J
			9/26/2016	< 125	< 12.1	<u>3,600</u>	<u>236</u>	15.8 ^J	< 25	<u>9,660</u>	46.7 ^J
		ICO7-TW-NE10-TOS	1/12/2017	< 10	< 0.97	<u>191</u>	14.9	< 0.93	< 2	<u>491</u>	<u>1.8</u> ^J
ICO7-TW-NE10 Injection Area		3/17/2017	< 2.5	< 0.24	<u>37.2</u>	< 0.26	< 0.23	0.60	<u>177</u>	< 0.18	
ICO7-TW-NE10 Inje	injection Area	ICO7-TW-NE10-BOS	9/26/2016	< 500	< 48.3	7.970	<u>436</u>	< 46.5	< 100	24,800	< 35.1
			1/12/2017	< 10	< 0.97	<u>125</u>	9.6	<u>1.1</u> J	< 2	892	1.3 J
			3/17/2017	< 2.5	< 0.24	< 0.26	< 0.26	< 0.23	0.84	< 0.33	< 0.18
			9/26/2016	< 125	< 12.1	1.670	<u>144</u>	< 11.6	< 25	14.900	83.4
		ICO7-TW-SE10-TOS	1/12/2017	< 250	< 24.2	2.840	<u>190</u>	< 23.3	< 50	20.300	69.1 J
			3/17/2017	< 125	< 12.1	1,560	<u>145</u>	< 11.6	< 25	9,470	<u>56.1</u>
		1007 TW 0540 TO0	9/26/2016	< 250	< 24.2	1,740	<u>161</u>	31.0 J	< 50	15,800	81.2 J
ICO7-TW-SE10	Injection Area	ICO7-TW-SE10-TOS +	1/12/2017	< 250	< 24.2	3,340	<u>214</u>	< 23.3	< 50	26,600	71.1 J
injosuon vii oa	DOP	3/17/2017	< 100	< 9.7	1,470	141	< 9.3	< 20	8,960	<u>51.7</u>	
		9/26/2016	< 2500	< 242	6,100	476 J	< 233	< 500	66,600	< 176	
		ICO7-TW-SE10-BOS	1/12/2017	< 250	< 24.2	3,160	209	< 23.3	< 50	22,700	64.1 ^J
			3/17/2017	< 250	< 24.2	2,370	<u>162</u>	< 23.3	< 50	20,000	46.9

Notes:

All results in micrograms per liter (µg/L)

Only compounds detected at least once are reported

PAL - Preventive Action Limit, Wisconsin Administrative Code NR 140.10 Table 1, February 2017; concentrations above PAL are underlined

ES - Enforcement Standard, Wisconsin Administrative Code NR 140.10 Table 1, February 2017; concentrations above ES are bold-underlined

* Wells were abandoned during other site remedial activities

J = Estimated value c-DCE = cis-1,2-

 VC = vinyl chloride

DCA = 1,1-dichloroethane t-DCE = trans-1,2-dichloroethene TC

TCA = 1,1,1-trichloroethane

Table 4 Baseline and Post-Injection Metals Results Summary Former Kenosha Engine Plant ISCO Pilot Test

Location	Relative Location to ISCO Test Area	Field ID	Sample Date	Barium	Chromium	Iron (dissolved)	Lead	Manganese (dissolved)	Nickel
			PAL:	400	10	150	1.5	60	20
		1000	ES:	2000	100	300	15	300	100
		1500	Pilot Test Are		•	0.000	0.37 J	050	
MW-302	Injection Area	CS3-MW-302	9/23/2016	129	< 0.39	<u>3,200</u>	0.57	<u>256</u>	6.0
			1/11/2017	20.0	<u>26.4</u>	< 15.5	<u> </u>	<u>1,320</u>	12.4
PZ-302	Injection Area	CS3-PZ-302	9/23/2016 1/12/2017	107 10.2 J	0.76 J	3,330 < 34	0.17 J	<u>113</u>	3.0 < 5.6
			9/26/2016	95.0	367 < 0.39	4,030	0.12 J	<u>204,000</u>	9.5
MW-317	Down-Gradient	CS3-MW-317	1/11/2017	77.0	0.57 J	<u>4,030</u> 3,160	0.12 0.24	<u>190</u> 214	9.5 8.6
10100-317	Down-Gradient	CC 2 MW 247 DUD	1/11/2017	76.1	0.01		0.24 0.07 ^J		8.4
		CS-3-MW-317 DUP	9/23/2016	162	< 0.39 < 0.39	2,980 83.6	< 0.04	<u>213</u>	1.0 J
PZ-317	Down-Gradient	CS3-PZ-317						59.8	1.0
		CS3-MW-354	1/11/2017 9/26/2016	155 67.1	< 0.39 < 0.39	< 15.5 416	< 0.04 < 0.04	13.8 274	0.91 J 2.7
MW-354*	Up-Gradient								
PZ-354*	Ha One die at	CS3-MW-354 DUP	9/26/2016	67.6 131	< 0.39 0.56	407 48.6 J	< 0.04 0.08 J	<u>273</u> 14.9	2.6 1.2
PZ-354	Up-Gradient	CS3-PZ-354	9/26/2016		0.50	48.6	0.08	14.9	1.2
	1	1500	Pilot Test Are			2.200	0.00 J	070	0.0
		ICO1-TW-SE5-TOS	9/23/2016 1/11/2017	125 98.7	< 0.39 0.59	<u>2,280</u>	0.08 ^J < 0.04	<u>279</u>	6.6 4.9
ICO1-TW-SE5	Injection Area		9/23/2016	122	0.55	<u>4,550</u>		<u>214</u>	
		ICO1-TW-SE5-BOS			< 0.39	<u>4,720</u>	0.10	<u>246</u>	4.9
			1/11/2017 9/23/2016	97.9 121	< 0.39 < 0.39	4,800	0.12 ^J	<u>216</u>	4.7 13.3
		ICO1-TW-SE7.5-TOS	1/11/2017		0.44 J	<u>2,470</u>	0.07 0.09 ^J	<u>298</u>	7.2
ICO1-TW-SE7.5	Injection Area		9/23/2016	99.2 119	< 0.39	3,850 1,420	0.09 J	<u>366</u>	6.6
		ICO1-TW-SE7.5-BOS	1/11/2017	89.7			0.09 J	308 302	6.6
			9/23/2016	102	< 0.39 < 0.39	4,310 3,190	< 0.04	354	6.5
		ICO6-TW-NE5-TOS	1/11/2017	228			1.1		18.6
ICO6-TW-NE5	Injection Area		9/23/2016	95.8	18.2 < 0.39	<u>1,380</u> 2,770	0.16 J	3,920 305	6.6
		ICO6-TW-NE5-BOS	1/11/2017	189	30.9	<u>2,770</u> <u>317</u>	1.5	3,220	30.9
			9/23/2016	94.2	0.84 J	2,370	1.0	<u>3,220</u> 341	8.2
		ICO6-TW-NE7.5-TOS	1/12/2017	16.5	24.1	120	< 0.04	5,050	25.8
ICO6-TW-NE7.5	Injection Area		9/23/2016	94.0	< 0.39	2,620	0.05 J	<u>286</u>	6.7
		ICO6-TW-NE7.5-BOS	1/12/2017	15.0	24.2	< 15.5	0.03	3,280	34.2
			9/26/2016	107	< 0.39	868	0.04 J	306	8.1
		ICO7-TW-NE10-TOS	1/12/2017	7.0	122	355	< 0.2	7,240	24.9
ICO7-TW-NE10	Injection Area		9/26/2016	104	0.98 J	1,060	0.52 J	<u>7,240</u> 240	7.9
		ICO7-TW-NE10-BOS	1/12/2017	9.4	189	436	< 0.2	4,000	23.7
			9/26/2016	135	< 0.39	1,530	< 0.04	<u>4,000</u> 294	6.0
		ICO7-TW-SE10-TOS	1/12/2017	51.2	< 0.39	< 15.5	< 0.04	4,220	8.0
		ICO7-TW-SE10-TOS	9/26/2016	135	< 0.39	1,560	< 0.04	<u>194</u>	5.9
ICO7-TW-SE10	Injection Area	-DUP	1/12/2017	51.2	0.40 J	17.3	< 0.04	3,940	7.8
		_	9/26/2016	120	0.69 J	1,780	0.21 J	238	6.6
		ICO7-TW-SE10-BOS	1/12/2017	39.9	0.03	< 15.5	0.06 J	4,770	9.8

Notes:

All results in micrograms per liter (µg/L)

PAL - Preventive Action Limit, Wisconsin Administrative Code NR 140.10 Table 1, February 2017; concentrations above PAL are underlined

ES - Enforcement Standard, Wisconsin Administrative Code NR 140.10 Table 1, February 2017; concentrations above ES are bold-underlined

Samples for iron and manganese were filtered (dissolved metals results)

Samples for barium, chromium, lead, and nickel analysis were not filtered (total metals results)

^{*} Wells were abandoned during other site remedial activities

J = Estimated value

Table 5 Baseline and Post-Injection Groundwater General Chemistry Parameters Former Kenosha Engine Plant ISCO Pilot Test

Location	Relative Location to ISCO Test Area	Field ID	Sample Date	Chloride	Sulfate	Total Organic Carbon
			PAL:	125	125	NE
			ES:	250	250	NE
		ISCO Pilot Test Area	Permanent We	ells		
MW-302	Injection Area	CS3-MW-302	9/23/2016	<u>173</u>	<u>511</u>	21.2
	Injection Area	000-10100-302	1/11/2017	96.6	<u>854</u>	236
PZ-302	Injection Area	CS3-PZ-302	9/23/2016	<u>334</u>	<u>283</u>	4.1 J
	joodo	000 1 2 002	1/12/2017	<u>310</u>	<u>1,590</u>	499
MW-317		CS3-MW-317	9/26/2016	<u>135</u>	<u>358</u>	7.8 ^J
	Down-Gradient		1/11/2017	115	<u>474</u>	9.7
		CS-3-MW-317 DUP	1/11/2017	113	<u>470</u>	9.7
PZ-317	Down-Gradient	CS3-PZ-317	9/23/2016	<u>187</u>	123	< 0.25
			1/11/2017	201	122	< 0.25
MW-354*	Up-Gradient	CS3-MW-354	9/26/2016	37.3	117	6.1
 ···	·	CS3-MW-354 DUP	9/26/2016	30.7	114	6.3
PZ-354*	Up-Gradient	CS3-PZ-354	9/26/2016	<u>130</u>	<u>141</u>	< 0.25
		ISCO Pilot Test Area			1 004	100
		ICO1-TW-SE5-TOS	9/23/2016	65.2	<u>304</u>	12.6
ICO1-TW-SE5	Injection Area		1/11/2017	<u>222</u>	<u>346</u>	15.3
		ICO1-TW-SE5-BOS	9/23/2016 1/11/2017	<u>288</u>	<u>496</u>	4.9
			9/23/2016	<u>231</u> 102	<u>366</u> <u>303</u>	14.5 14.3
		ICO1-TW-SE7.5-TOS	1/11/2017	102 184	<u>303</u> 414	16.6
ICO1-TW-SE7.5	Injection Area		9/23/2016	<u>390</u>	435	1.6 J
		ICO1-TW-SE7.5-BOS	1/11/2017	<u>203</u>	439	14.8
			9/23/2016	<u>203</u> <u>163</u>	<u> </u>	13.8
		ICO6-TW-NE5-TOS	1/11/2017	113	<u>515</u> 644	113
ICO6-TW-NE5	Injection Area		9/23/2016	221	<u>471</u>	11.5
		ICO6-TW-NE5-BOS	1/11/2017	<u>127</u>	<u>864</u>	306
		1000 TM/ NITT T TOO	9/23/2016	<u>187</u>	<u>461</u>	14.6
1000 TW NET -	lata att A	ICO6-TW-NE7.5-TOS	1/12/2017	<u>130</u>	<u>791</u>	152
ICO6-TW-NE7.5	Injection Area	1000 TW/ NEZ 5 D00	9/23/2016	<u>231</u>	<u>435</u>	11.5
		ICO6-TW-NE7.5-BOS	1/12/2017	<u>134</u>	860	244
		1007 TW NE40 TOO	9/26/2016	<u>177</u>	494	12.6
ICO7 TM NIC40	Injection Area	ICO7-TW-NE10-TOS	1/12/2017	63.5	<u>915</u>	417
ICO7-TW-NE10	Injection Area	ICOZ TW NE40 DOC	9/26/2016	<u>207</u>	<u>463</u>	12.2
		ICO7-TW-NE10-BOS	1/12/2017	68.7	<u>919</u>	486
		ICO7-TW-SE10-TOS	9/26/2016	<u>185</u>	422	14.6
		1001-1W-3E10-105	1/12/2017	<u>154</u>	<u>452</u>	16.7
ICO7-TW-SE10	Injection Area	ICO7-TW-SE10-TOS	9/26/2016	<u>178</u>	<u>462</u>	14.9
1007-177-3E10	Injection Area	-DUP	1/12/2017	<u>157</u>	<u>454</u>	16.0
		ICO7-TW-SE10-BOS	9/26/2016	<u>203</u>	<u>531</u>	12.4
		1001-1W-3E10-D03	1/12/2017	<u>164</u>	<u>451</u>	17.6

Notes:

All results in milligrams per liter (mg/L)

PAL - Preventive Action Limit, Wisconsin Administrative Code NR 140.10 Table 2, February 2017; concentrations above PAL are underlined

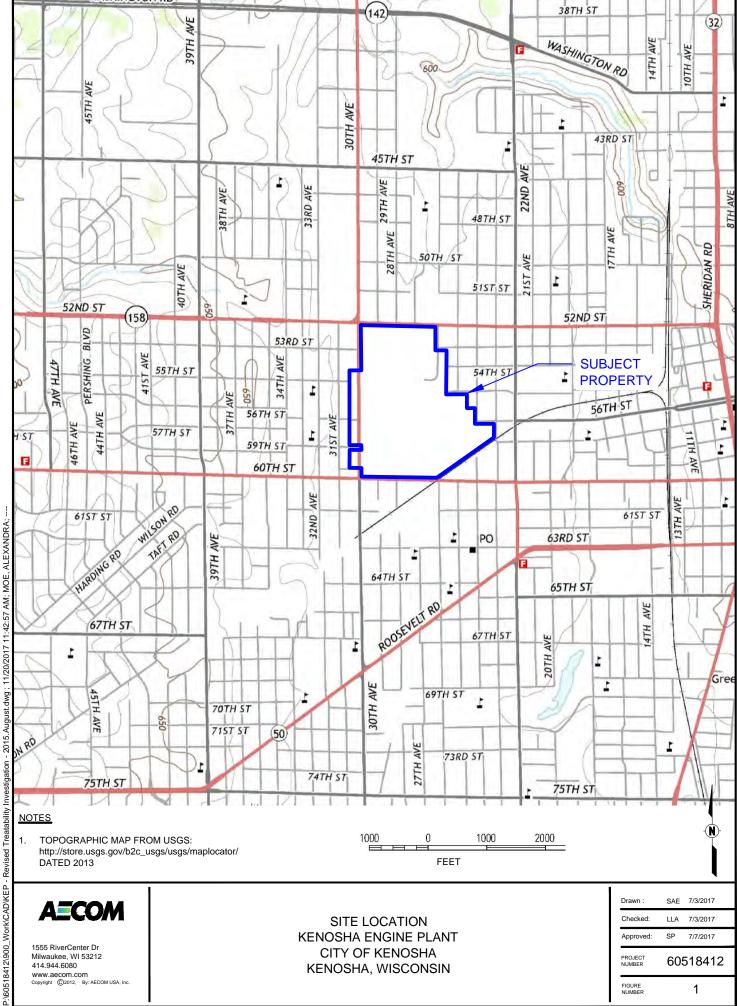
ES - Enforcement Standard, Wisconsin Administrative Code NR 140.10 Table 2, February 2017;

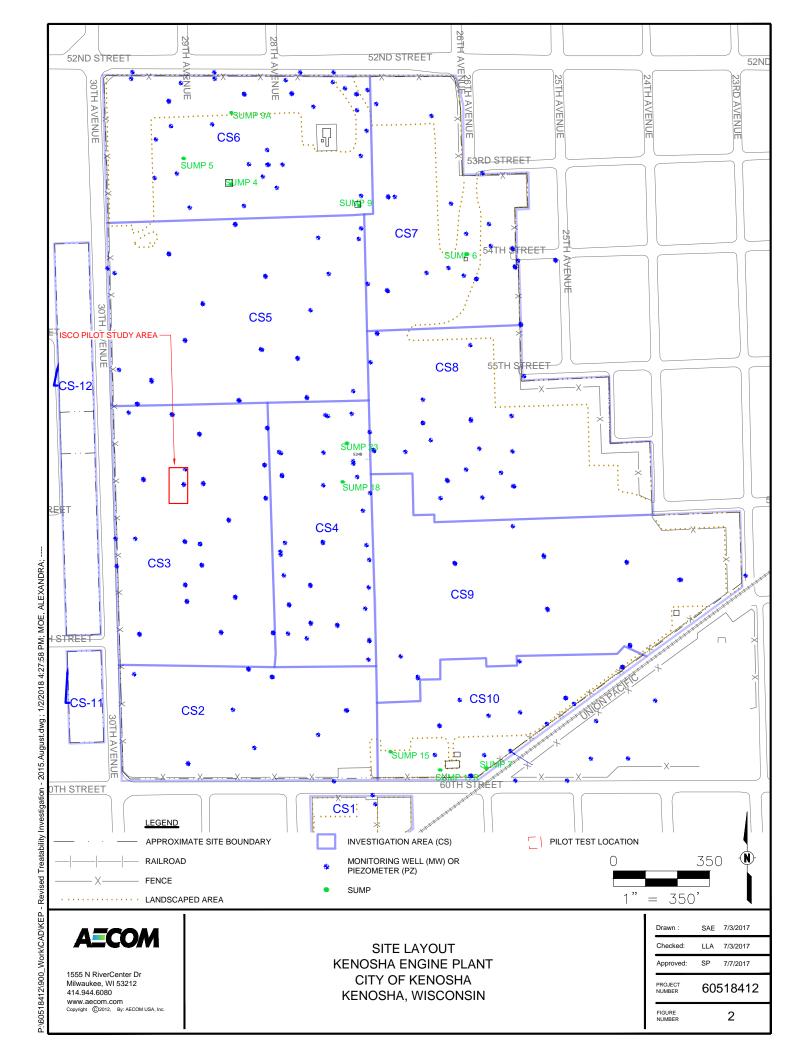
concentrations above ES are bold-underlined

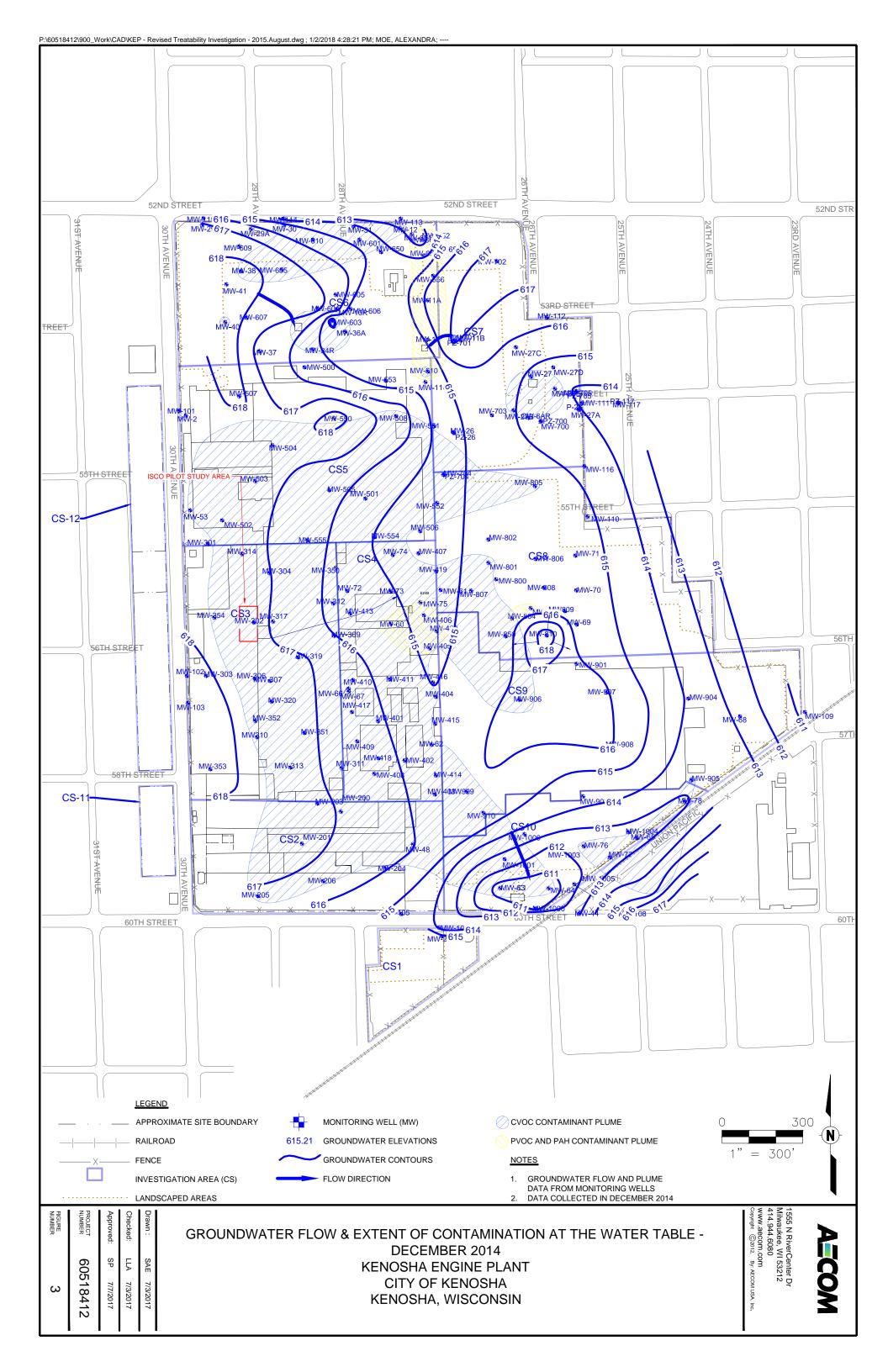
NE - PAL and ES are not established for this analyte

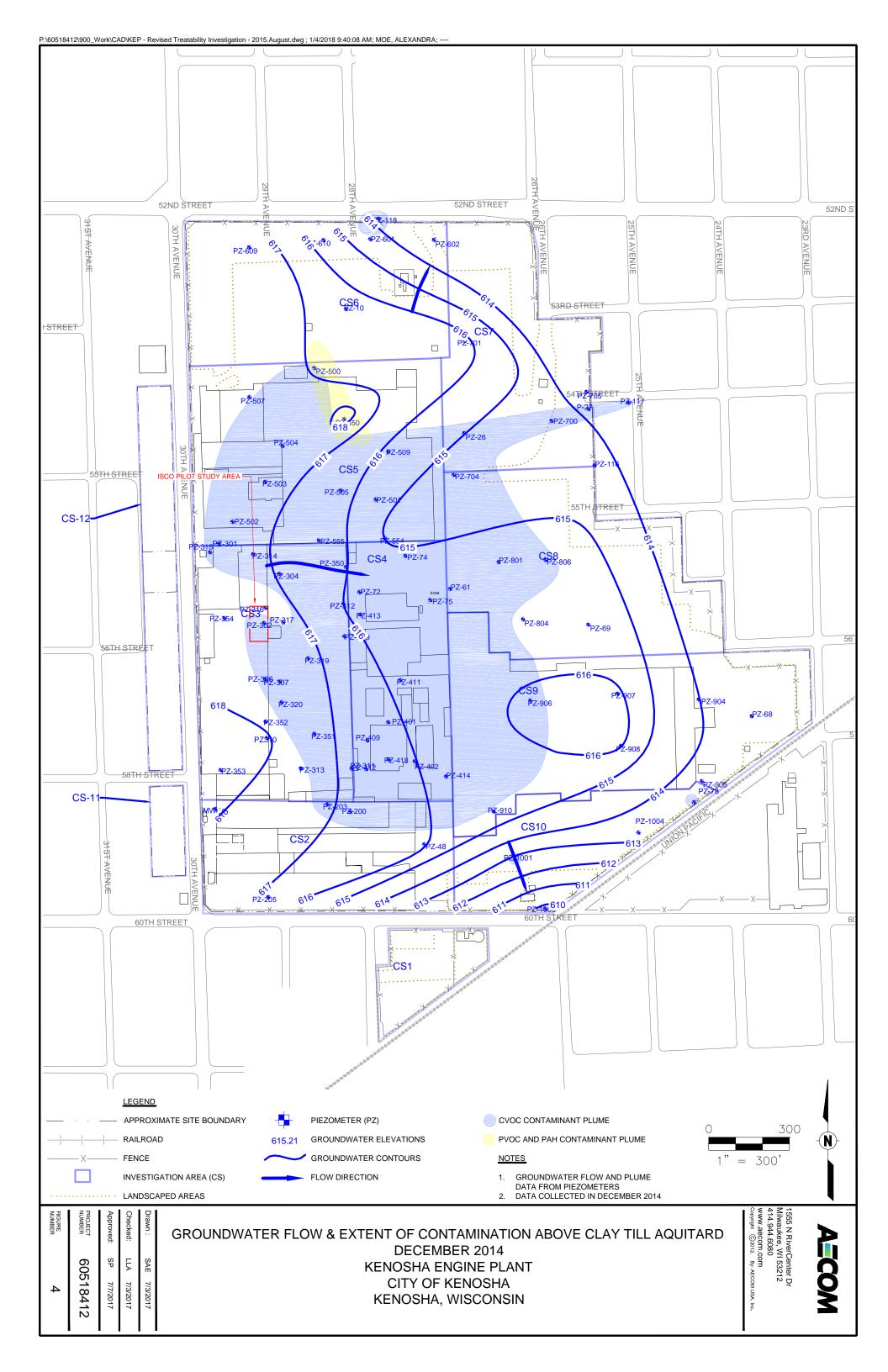
* Wells were abandoned during other site remedial activities

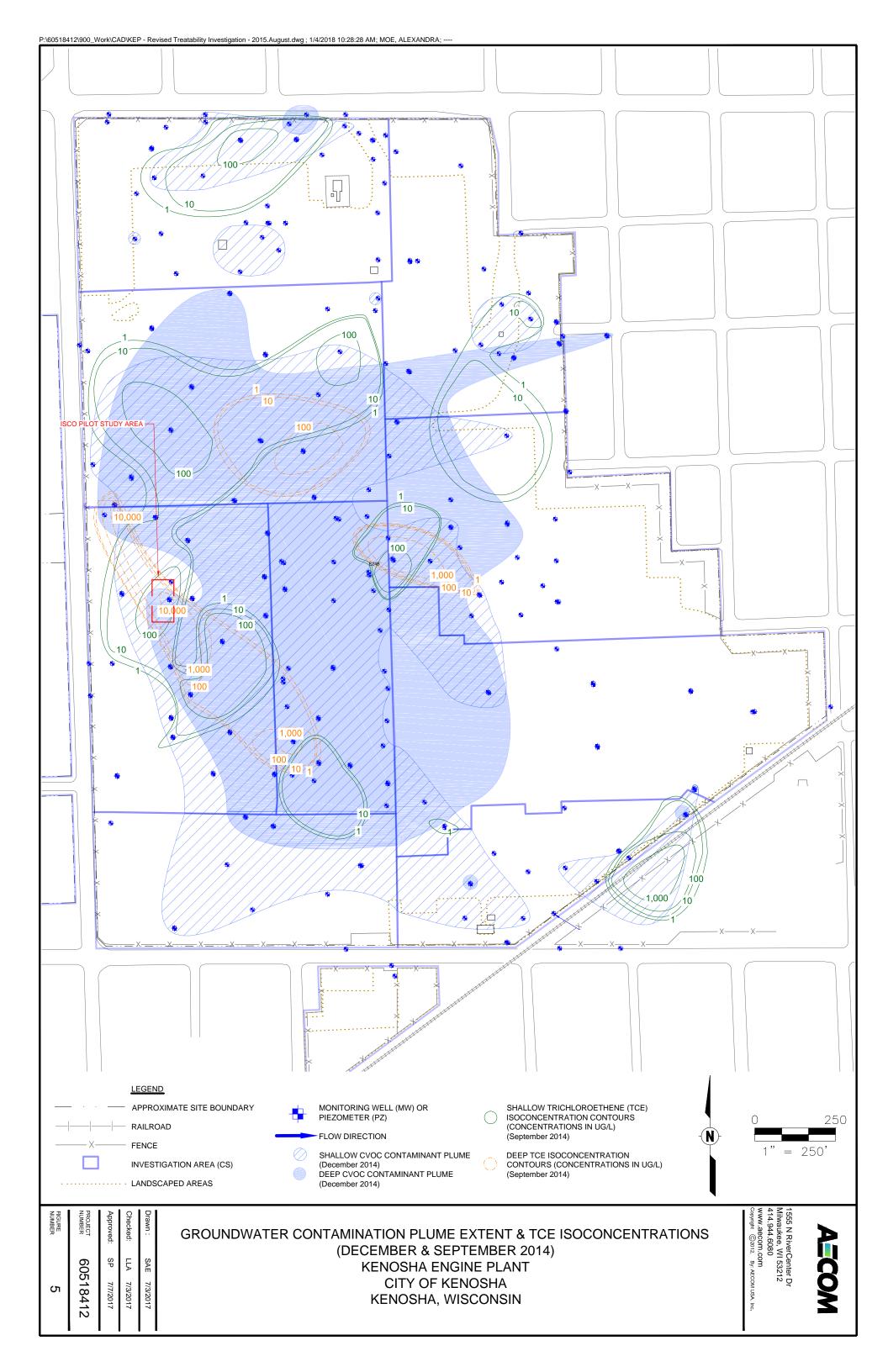
J = Estimated value

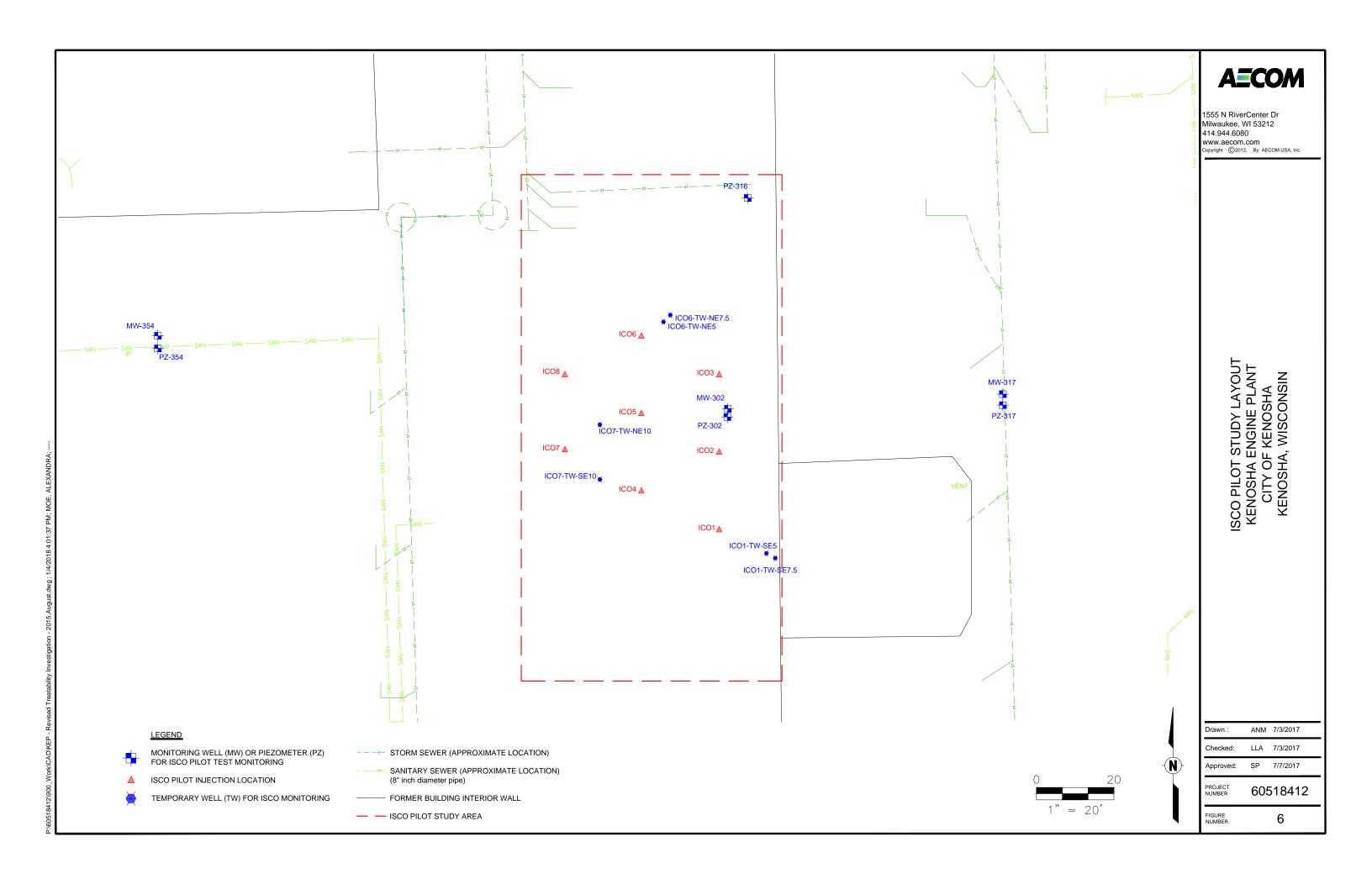


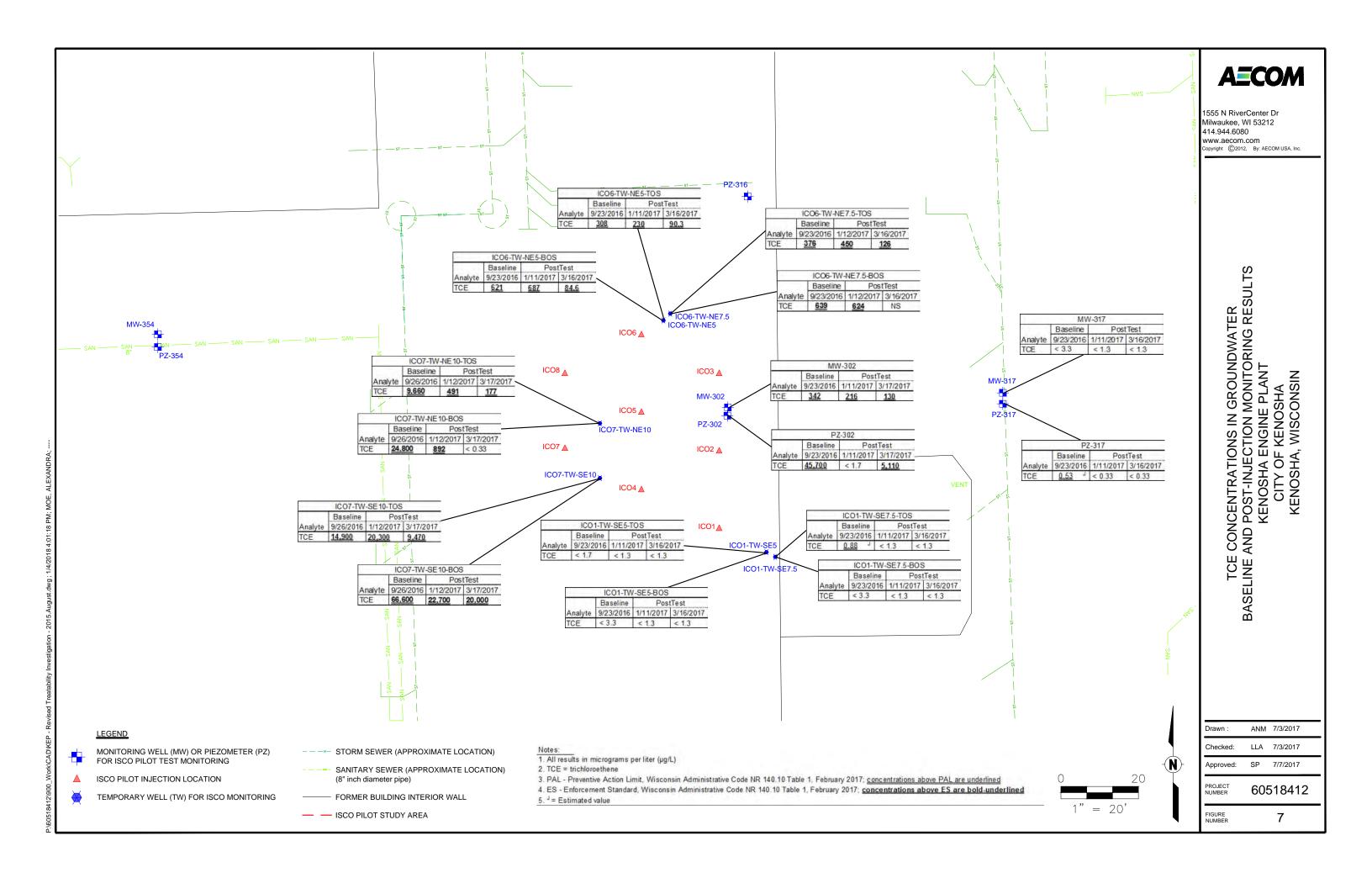


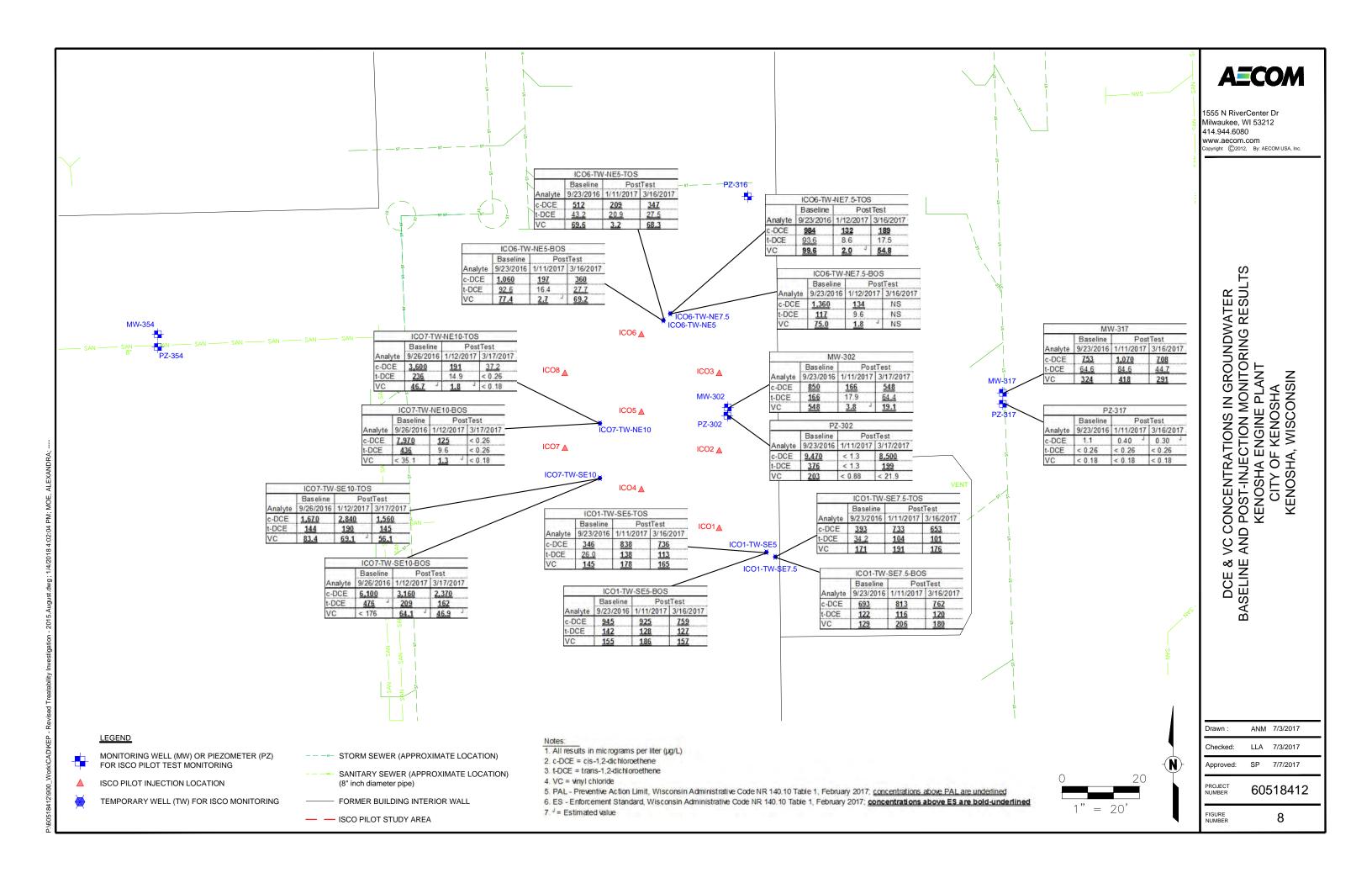












Project number: 60576836

Appendix B ERD Pilot Test Results

Tables and Figures

Project reference: BRRTS No. 02-30-000327 FID No. 230004500 Project number: 60518412

Tables

Table 1	Groundwater Depth Measurements and Elevations
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Table 5	Baseline and Post-Injection Metals Results Summary
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Table 1 **Groundwater Depth Measurements and Elevations Kenosha Engine Plant ERD Pilot Test**

Well Name	MV	<i>l</i> -61	PZ	-61	PZ	'-75	MW	/-807	ERD1-T	W-NW10	ERD6-T	W-NW10	ERD6-T	W-NW15
Ground Elevation (ft)	624	4.08	624	1.08	623	3.97	62	3.91	624	1.00	624	4.00	624	4.00
Top of Casing Elevation (ft)	623	3.78	623	3.87	623	3.83	62	6.23	-	-				
Top of Screen Elevation (ft)	616	6.48	603	3.57	604	4.83	61	8.28	-	· -				
Screen Length (ft)	1	0	2	.5		5	•	10	1	5	1	15	1	5
Well Bottom (ft)	17	.30	22	.80	24	.00	17	7.95	22	.00	22	2.00	22	.00
Relative Location to ISCO Test Area	Injection	on Area	Injectio	on Area	Up-G	radient	Down-Gr	adient (far)	Side-G	radient	Up-/Side	-Gradient	Up-/Side	-Gradient
Date	Groundwater Depth	Groundwater Elevation	Groundwater Depth	Groundwater Elevation										
9/6-8/2011	9.53	614.25	NI	NI	9.60	614.23	NI	NI	NI	NI	NI	NI	NI	NI
11/2/2011	9.48	614.30	9.65	614.22	9.41	614.42	NI	NI	NI	NI	NI	NI	NI	NI
1/23/2012	9.60	614.18	9.77	614.10	9.89	613.94	NI	NI	NI	NI	NI	NI	NI	NI
4/12/2012	9.60	614.18	9.78	614.09	9.93	613.90	NI	NI	NI	NI	NI	NI	NI	NI
6/11/2012	9.69	614.09	9.84	614.03	9.94	613.89	NI	NI	NI	NI	NI	NI	NI	NI
5/07-20/2014	9.01	614.77	9.12	614.75	9.42	614.41	10.82	615.41	NI	NI	NI	NI	NI	NI
9/22/2014	9.19	614.59	9.33	614.54	9.22	614.61	10.85	615.38	NI	NI	NI	NI	NI	NI
12/1/2014	9.20	614.58	9.24	614.63	9.20	614.63	11.00	615.23	NI	NI	NI	NI	NI	NI
3/20/2015	9.23	614.55	9.43	614.44	9.44	614.39	11.30	614.93	NI	NI	NI	NI	NI	NI
6/23/2015	8.91	614.87	9.17	614.70	9.36	614.47	10.48	615.75	NI	NI	NI	NI	NI	NI
9/21/2015	8.91	614.87	9.06	614.81	9.36	614.47	10.06	616.17	NI	NI	NI	NI	NI	NI
4/13/2016	8.62	615.16	8.86	615.01	9.18	614.65	10.10	616.13	NI	NI	NI	NI	NI	NI
9/26-27/2016	9.73	614.05	9.56	614.31	9.48	614.35	10.89	615.34	9.35	614.65	10.10	613.90	10.16	613.84
12/13/2016	9.30	614.48	9.53	614.34	9.61	614.22	11.31	614.92	9.38	614.62	10.18	613.82	10.21	613.79
12/14/2016	9.32	614.46	9.53	614.34	9.62	614.21	10.33	615.90	9.10	614.90	10.19	613.81	10.23	613.77
3/7/2017	9.02	614.76	9.24	614.63	9.40	614.43	10.85	615.38	9.05	614.95	9.84	614.16	9.91	614.09
3/17/2017	9.04	614.74	4.55	619.32	9.43	614.40	10.05	616.18	9.09	614.91	9.30	614.70	9.61	614.39
6/14-15/2017	9.06	614.72	9.30	614.57	9.40	614.43	11.17	615.06	9.14	614.86	9.90	614.10	9.97	614.03
9/14/2017	9.27	614.51	9.48	614.39	9.24	614.59	11.53	614.70	9.34	614.66	10.08	613.92	10.11	613.89
3/21/2018	9.18	614.60	9.38	614.49	9.24	614.59	11.21	615.02	9.30	614.70	10.08	613.92	10.11	613.89
	0.71		0.32		0.08		0.04		0.30		0.26		0.25	

Groundwater depth measured in feet below measure point (top of casing for MWs and PZs, ground elevation for TWs)
-- = temporary wells not surveyed; adjacent ground elevation used to estimate groundwater elevation

NI = well not installed at time of measurement

Table 2
Baseline and Post-Injection Field Paramaters Results Summary
Kenosha Engine Plant ERD Pilot Test

Well Name	Location Relative to ERD Test Area	Field ID	Sample Date	pH (std. units)	DO (mg/L)	ORP (mV)	Conductivity (µS/cm)	Temperature (°C)
		ERD	Pilot Test Are	a Permanent W	/ells			, ,
MW-61	Injection Area	CS8-MW-61	9/26/2016	7.10	0.31	-119.9	2.368	18.66
	,		3/6/2017	6.98	0.78	20.41	1.492	11.57
			3/17/2017	7.02	1.17¹	-190.1	1.298	9.11
			6/15/2017	7.03	0.23	-133.3	1.554	17.62
			9/13/2017	7.00	0.48	-199.1	1.367	18.11
			3/21/2018	9.281	0.94	-115.8	1.753	9.43
PZ-61	Injection Area	CS8-PZ-61	9/26/2016	6.96	0.43	-91.0	2.970	15.97
			3/6/2017	7.23 ¹	3.08 ¹	31.0¹	1.617	12.81
			6/15/2017	5.87	0.19	-149.2	6.045	14.58
			9/13/2017	5.64	0.78	-69.6	4.247	16.39
			3/21/2018	6.51	0.29	-59.0	1.725	11.14
MW-75*	Up-Gradient	CS4-MW-75	9/26/2016	7.08	0.53	-102.0	0.954	17.90
PZ-75	Up-Gradient	CS4-PZ-75	9/26/2016	7.06	0.31	-107.3	2.103	16.91
			3/6/2017	6.86	5.48 ¹	194.7¹	0.902	12.06
			6/14/2017	7.06	0.41	-87.5	1.826	17.15
			9/14/2017	7.22	0.61	-103.4	1.762	16.83
			3/22/2018	7.02	0.53	44.3 ¹	2.147	11.46
MW-807	Down-Gradient (far)	CS8-MW-807	9/26/2016	8.24	6.58	42.7	0.393	20.14
			3/6/2017	6.96	6.97	194.8	0.330	11.43
			6/14/2017	7.57	4.90	76.0	0.365	22.34
			9/14/2017	7.66	2.32	8.4	0.958	19.46
			3/22/2018	7.75	6.89	50.3	0.526	8.32
	•	ERD	Pilot Test Are	a Temporary W	/ells	•	•	•
ERD1-TW-NW10	Side-Gradient	ERD1-TW-NW10-TOS	9/27/2016	7.12	0.86	-108.9	2.278	17.24
			3/6/2017	7.09		-43.2	1.553	10.97
			3/17/2017	7.52	0.60	-44.0	2.303	9.68
			6/15/2017	7.18	0.74	-142.3	1.742	15.28
			9/14/2017	7.17	0.66	-109.2	1.643	18.08
			3/22/2018	9.41 ¹	2.241	-222.8	1.953	9.15
		ERD1-TW-NW10-BOS	9/27/2016	6.90	0.88	-109.8	4.972	16.49
			3/6/2017	6.89		-78.5	5.022	12.61
			3/17/2017	7.46	0.44	-79.0	4.009	10.20
			6/15/2017	6.99	0.78	-139.2	2.611	16.65
			9/14/2017	6.75	0.83	-196.5	5.047	18.46
			3/22/2018	12.16 ¹	0.82	-240.9	4.887	11.16
ERD6-TW-NW10	Up-/Side Gradient	ERD6-TW-NW10-TOS	9/27/2016	6.99	0.64	-119.1	2.314	17.54
			3/6/2017	6.98	2.371	-51.8	1.507	11.33
			6/14/2017	6.57	0.31	-117.2	1.927	16.51
			9/13/2017	7.00	1.59¹	-115.0	1.788	19.47
			3/21/2018	4.821	1.021	-152.4	1.647	9.42
		ERD6-TW-NW10-BOS	9/27/2016	7.01	0.33	-124.5	3.202	16.50
			3/6/2017	7.08	2.091	-44.0 ¹	3.099	12.30
			6/14/2017	5.84	0.18	-119.0	2.191	16.16
			9/13/2017	6.03	0.45	-70.3	3.528	18.99
EDDO TALANALIE	11- /0:-1- 0 " ·	EDDO TWANA TOO	3/21/2018	7.11	0.87	-171.1	1.908	10.40
ERD6-TW-NW15	Up-/Side Gradient	ERD6-TW-NW15-TOS		7.17	0.36	-101.4	2.727	17.72
			3/6/2017	7.03	0.42	-79.7	2.093	11.10
			6/14/2017	5.92	1.40 ¹	-95.6	1.820	13.69
			9/13/2017	6.67	1.031	-126.3	1.821	17.36
		EDDO TWANAGE BOOK	3/21/2018	7.17	0.50	-89.8	1.596	8.99
		ERD6-TW-NW15-BOS	9/27/2016	7.12	0.48	-104.4	4.577	16.29
			3/6/2017	6.95	0.37	-81.8	3.494	12.37
			6/14/2017	5.96	1.111	-119.6	3.261	14.58
			9/13/2017	6.14	1.36 ¹	-120.2	2.870	16.83
EDD0 TW 0W45*	Inication Area	EDDO TW. OWAE TOO	3/21/2018	6.83	0.49	-68.6	2.401	10.76
ERD8-TW-SW15*	Injection Area	ERD8-TW-SW15 TOS	9/27/2016	7.19	0.33	-105.6	2.389	17.41
		ERD8-TW-SW15 BOS	9/27/2016	7.15	0.53	-113.2	6.271	17.07

DO = disolved oxygen

ORP = oxidation-reduction potential

mg/L = milligrams per liter mV = millivolts

 $\mu S/cm = microSiemens \ per \ centimeter$ $^{o}C = degrees \ Celsius$

TOS = top of screen BOS = bottom of screen

^{-- =} not measured

^{*} wells abandoned during other site remedial activities

¹ measurement is suspect, due to possible instrument error.

Table 3
Baseline and Post-Injection Alkalinity, Anions, Total Organic Carbon, and Dissolved Gases Results Summary
Kenosha Engine Plant ERD Pilot Test

	I acation Dalativa		Commis			Anions		Total Organic	Di	issolved Gas	ses
Well Name	Location Relative to ERD Test Area	Field ID	Sample Date	Alkalinity (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	Sulfide (mg/L)	Carbon (mg/L)	Ethene (ug/L)	Ethane (ug/L)	Methane (ug/L)
				Pilot Test Are						_	
MW-61	Injection Area	CS8-MW-61	3/23/2015	NA	1,010	17.5	< 2	NA	191	95.4	2,030
			9/24/2015	511	874	< 100	< 2	0.56	192	100	942
			12/15/2015	NA	847	65.1	< 2	0.47 ^J	122	73.7	917
			9/26/2016	519	431	67.0	NA	1.9 ^J	98.8	27.1	705
			3/17/2017	NA	NA	NA	NA	4.1	NA	NA	NA
			6/15/2017	397	431	5.7 ^J	NA	1.9 ^J	244	30.9	2,720
			9/13/2017	428	350	25.8	< 1.2	2.5	195	23.6	1,870
			3/21/2018	389	551	29.4 ^J	NA	0.94	74.1	70.0	1,390
			DUP	418	599	32.5 ^J	NA	0.98	87.2	82.3	1,240
PZ-61	Injection Area	CS8-PZ-61	9/24/2015	282	1,190	59.9	< 2	< 0.17	6.4	10.7	283
			12/15/2015	NA	1,600	70.7	< 2	0.2 ^J	3.9 ^J	6.1	273
			9/26/2016	342	1,710	64.6	NA	< 1.5	4.3 ^J	6.6	271
			6/15/2017	1,660	1,750	< 100	NA	4,840	27.1	8.3	279
			9/13/2017	1,320	1,020	13.4 ^J	< 1.2	5,680	54.0	34.8	403
			3/21/2018	1,460	360	< 20.0	NA	2,050	68.9	9.2	4,460
MW-75*	Up-Gradient	CS4-MW-75	9/26/2016	479	138	180	NA	24.0 ^J	1.2 ^J	2.9 ^J	194
PZ-75	Up-Gradient	CS4-PZ-75	9/26/2016	357	488	57.9	NA	3.2 ^J	< 0.52	11.8	278
			3/17/2017	NA	NA	NA	NA	0.52 ^J	NA	NA	NA
			6/14/2017	399	539	102	NA	1.1 ^J	2.4 ^J	15.5	436
			9/14/2017	397	506	118	< 1.2	10.3	23.3	12.1	542
			3/22/2018	417	542	103	NA	3.1	52.1	11.7	716
MW-807	Down-Gradient (far)	CS8-MW-807	9/26/2016	121	47.4 ^J	40.3 ^J	NA	2.0 ^J	4.9 ^J	< 0.58	< 1.4
			3/17/2017	NA	NA	NA	NA	1.8	NA	NA	NA
			6/14/2017	< 176	35.0	33.9	NA	1.0	< 0.52	< 0.58	< 1.4
			9/14/2017	287	169	45.2	< 1.2	0.54 ^J	10.6	5.0 ^J	218
			3/22/2018	221	29.1	48.4	NA	1.5	< 0.52	< 0.58	< 1.4
EDD4 TM/ NIM/40	Otala Con Proce	EDD4 TM/ NM/40 TOO		Pilot Test Are			h ! A		A I A	h ! A	h ! A
ERD1-TW-NW10	Side-Gradient	ERD1-TW-NW10-TOS	9/27/2016 3/17/2017	NA NA	NA NA	NA NA	NA NA	1.6 ^J	NA NA	NA NA	NA NA
		-	6/15/2017	511	741	9.5	NA NA	9.5	4.0 ^J	63.0	1,770
								9.5 1.5 ^J			
			9/14/2017	473	462 533	< 20.0	< 1.2		5.8 177	105	2,650
		ERD1-TW-NW10-BOS	9/27/2016	520 NA	NA	32.7 ^J NA	NA	3.4 < 2.5	NA	85.1	1,880 NA
		EVD 1-1 AA-WAAJO-ROS	9/27/2016 DUP	NA NA	NA NA	NA NA	NA NA	< 2.5 < 2.5	NA NA	NA NA	NA NA
			3/17/2017	NA	NA	NA	NA	0.4 J	NA	NA NA	NA
		-	6/15/2017	504	944	13.7 ^J	NA	10.1	13.5	64.5	1,790
			9/14/2017	553	1,200	34.1 ^J	< 1.2	21.5	95.8	39.3	770
			3/22/2018	590	1,170	15.4 ^J	NA	7.3	1,190	54.0	7,890

Table 3
Baseline and Post-Injection Alkalinity, Anions, Total Organic Carbon, and Dissolved Gases Results Summary
Kenosha Engine Plant ERD Pilot Test

	Location Relative		Sample			Anions		Total Organic	Di	ssolved Gas	es
Well Name	to ERD Test Area	Field ID	Sample Date	Alkalinity (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	Sulfide (mg/L)	Carbon (mg/L)	Ethene (ug/L)	Ethane (ug/L)	Methane (ug/L)
ERD6-TW-NW10	Up-/Side Gradient	ERD6-TW-NW10-TOS	9/27/2016	NA	NA	NA	NA	< 1.5	NA	NA	NA
			6/14/2017	776	278	< 5.0	NA	606	57.0	14.8	1,290
		_	9/13/2017	569	499	< 10.0	< 1.2	102	128	70.2	1,860
			3/21/2018	473	329	< 20.0	NA	58.7	51.9	86.1	2,660
		ERD6-TW-NW10-BOS	9/27/2016	NA	NA	NA	NA	< 1.5	NA	NA	NA
			6/14/2017	548 ^J	379	< 5.0	NA	1,430	104	21.0	771
			9/13/2017	717	709	< 20.0	< 1.2	1,260	209	28.1	1,450
			3/21/2018	406	408	< 20.0	NA	23.2	28.6	32.0	2,070
ERD6-TW-NW15	Up-/Side Gradient	ERD6-TW-NW15-TOS	9/27/2016	NA	NA	NA	NA	< 1.5	NA	NA	NA
			6/14/2017	419 ^J	684	< 5.0	NA	368	136	22.0	1,720
			9/13/2017	541	558	< 20.0	< 1.2	130	193	55.8	2,930
			3/21/2018	465	349	< 20.0	NA	5.6	189	167	6,860
		ERD6-TW-NW15-BOS	9/27/2016	NA	NA	NA	NA	< 1.5	NA	NA	NA
			6/14/2017	405 ^J	795	< 5.0	NA	887	240	33.7	2,270
			9/13/2017	692	658	< 20.0	< 1.2	448	336	80.4	3,360
			3/21/2018	556	457	< 20.0	NA	206	94.2	62.6	5,790
ERD8-TW-SW15*	Injection Area	ERD8-TW-SW15-TOS	9/27/2016	NA	NA	NA	NA	< 1.5	NA	NA	NA
		ERD8-TW-SW15-BOS	9/27/2016	NA	NA	NA	NA	< 2.5	NA	NA	NA
	_		ES		250 ^a	250 ^a					
			PAL		125 ^a	125 ^a					

ug/L = micrograms per liter mg/L = milligrams per liter

PAL = Preventive Action Limit, Wisconsin Administrative Code NR 140.12 (Public Welfare Groundwater Quality Standards) Table 2, February 2017.

ES = Enforcement Standard, Wisconsin Administrative Code NR 140.12 (Public Welfare Groundwater Quality Standards) Table 2, February 2017.

J = estimated value

^a = PAL and ES are Public Welfare Groundwater Quality Standards; concentrations above the ES and PAL are not highlighted. Alkalinity = total as CaCO₃

^{*} wells abandoned during other site remedial activities

Table 4
Baseline and Post-Injection VOCs Results Summary
Kenosha Engine Plant ERD Pilot Test

Well Name	Location Relative to ERD Test Area	Field ID	Sample Date	Benzene (ug/L)	Chloro- ethane (ug/L)	1,1-DCE (ug/L)	c-DCE (ug/L)	t-DCE (ug/L)	Toluene (ug/L)	TCE (ug/L)	Vinyl Chloride (ug/L)	Xylene (Total) (ug/L)
1.04/.04	1 1 2 2 1	000 1444 04		Pilot Test A			2 222	004	40.0		0.400	0.5
MW-61	Injection Area	CS8-MW-61	4/11/2012	12.1 ^J	< 24.2	15.0 J	6,690	294	< 16.8	223	2,460	< 65
			5/22/2014	< 25	< 18.7	< 20.5	4,550	191	< 25	308	1,950	< 75
			9/24/2014	< 25	< 18.7	< 20.5	6,470	215	< 25	485	3,430	< 75
			12/3/2014	< 25	< 18.7	< 20.5	5,910	183	< 25	391	3,180	< 75
			3/23/2015	< 10	< 7.5	13.4 J	4,750	216	< 10	389	3,290	< 30
			9/24/2015	< 20	< 15	< 16.4	4,170	159	< 20	410	2,490	< 60
			12/15/2015	< 12.5	< 9.4	< 10.3	3,490	135	< 12.5	383	1,760	< 37.5
			9/26/2016	13.0 J	< 9.4	< 10.3	2,740	<u>47.1</u>	< 12.5	242	1,130	< 37.5
			6/15/2017	16.0 J	< 9.4	< 10.3	1,420	<u>42.6</u>	< 12.5	61.4	760	< 37.5
			DUP	19.1 J	< 9.4	< 10.3	1,280	<u>44.7</u>	< 12.5	68.6	752	< 37.5
			9/13/2017	18.8 J	< 7.5	< 8.2	2,160	103	< 10.0	111	835	< 30
			3/21/2018	16.6 J	< 9.4	< 10.3	2,540	< 6.4	< 12.5	104	3,280	< 37.5
			DUP	16.3 ^J	< 9.4	< 10.3	2,560	< 6.4	< 12.5	116	3,140	< 37.5
PZ-61	Injection Area	CS8-PZ-61	4/11/2012	< 20.5	< 48.5	< 28.5	9,180	108	< 33.5	2,610	129	< 130
			DUP	< 16.4	< 38.8	< 22.8	8,600	137	< 26.8	2,480	125	< 104
			5/22/2014	< 50	< 37.5	< 41	7,660	135	< 50	2,770	124	< 150
			DUP	< 50	< 37.5	< 41	7,760	129	< 50	2,820	109	< 150
			9/24/2014	< 50	< 37.5	< 41	8,770	145	< 50	2,950	132	< 150
			DUP	< 50	< 37.5	< 41	8,450	136	< 50	2,760	130	< 150
			12/3/2014	< 50	< 37.5	< 41	7,120	290	< 50	1,840	118	< 150
			DUP	< 25	< 18.7	20.8 ^J	7,220	196	< 25	1,770	114	< 75
			3/23/2015	< 50	< 37.5	< 41	7,560	135	< 50	2,220	108	< 150
			DUP	< 25	< 18.7	< 20.5	7,930	143	< 25	2,670	117	< 75
			9/24/2015	< 50	< 37.5	< 41	6,760	127	< 50	1,420	130	< 150
			12/15/2015	< 25	< 18.7	< 20.5	6,330	117	< 25	1,490	123	< 75
			9/26/2016	< 25	< 18.7	< 20.5	6,410	< 12.8	< 25	1,430	114	< 75
			6/15/2017	< 25	< 18.7	< 20.5	5,290	<u>78.0</u>	32.5 ^J	251	272	< 75
			9/13/2017	< 25.0	< 18.7	< 20.5	2,880	< 12.8	< 25.0	37.9 ^J	203	< 75
			3/21/2018	< 5.0	< 3.7	< 4.1	1,210	< 2.6	< 5.0	<u>4.2</u> ^J	81.2	< 15
MW-75*	Up-Gradient	CS4-MW-75	9/26/2016	87.5	< 0.37	< 0.41	1.4	< 0.26	3.7	< 0.33	27.4	64.4
PZ-75	Up-Gradient	CS4-PZ-75	4/12/2012	< 2.0	< 4.8	< 2.8	< 4.2	< 4.4	< 3.4	< 2.4	515	< 13
			5/30/2014	< 0.5	< 0.37	< 0.41	< 0.26	< 0.24	< 0.5	< 0.33	328 ^{J-}	< 1.5
			9/30/2014	< 0.5	< 0.37	< 0.41	0.27 ^J	< 0.26	< 0.5	< 0.33	109	< 1.5
			12/9/2014	< 0.5	< 0.37	< 0.41	< 0.26	< 0.26	< 0.5	< 0.33	45.8	< 1.5
			9/26/2016	< 0.5	< 0.37	< 0.41	< 0.26	< 0.26	< 0.5	< 0.33	9.0	< 1.5
			6/14/2017	< 0.5	< 0.37	< 0.41	< 0.26	< 0.26	< 0.5	< 0.33	18.6	< 1.5
			9/14/2017	< 0.50	< 0.37	< 0.41	< 0.26	< 0.26	< 0.50	< 0.33	65.1	< 1.5
			3/22/2018	< 2.5	< 1.9	< 2.1	< 1.3	< 1.3	< 2.5	< 1.7	673	< 7.5

Table 4
Baseline and Post-Injection VOCs Results Summary
Kenosha Engine Plant ERD Pilot Test

Well Name	Location Relative to ERD Test Area	Field ID	Sample Date	Benzene (ug/L)	Chloro- ethane (ug/L)	1,1-DCE (ug/L)	c-DCE (ug/L)	t-DCE (ug/L)	Toluene (ug/L)	TCE (ug/L)	Vinyl Chloride (ug/L)	Xylene (Total) (ug/L)
MW-807	Down-Gradient (far)	CS8-MW-807	5/22/2014	<u>1.2</u>	< 0.37	< 0.41	0.27 ^J	< 0.24	< 0.5	<i>0.76</i> ^J	8.8	< 1.5
			9/23/2014	< 0.5	< 0.37	< 0.41	< 0.26	< 0.26	< 0.5	< 0.33	7.2	< 1.5
			12/3/2014	< 0.5	< 0.37	< 0.41	< 0.26	< 0.26	< 0.5	< 0.33	< 0.18	< 1.5
			3/23/2015	< 0.5	< 0.37	< 0.41	< 0.26	< 0.26	< 0.5	< 0.33	80.4	< 1.5
			9/26/2016	< 0.5	< 0.37	< 0.41	< 0.26	< 0.26	< 0.5	<i>0.92</i> ^J	< 0.18	< 1.5
			6/14/2017	< 0.5	< 0.37	< 0.41	< 0.26	< 0.26	< 0.5	<i>0.64</i> ^J	< 0.18	< 1.5
			9/14/2017	< 0.50	< 0.37	< 0.41	< 0.26	< 0.26	< 0.50	<i>0.62</i> ^J	64.8	< 1.5
			3/22/2018	< 0.50	< 0.37	< 0.41	< 0.26	< 0.26	< 0.50	<i>0.56</i> ³	< 0.18	< 1.5
				Pilot Test A	Area Tempo	rary Wells						
ERD1-TW-NW10	Side-Gradient	ERD1-TW-NW10-TOS	9/27/2016	< 1	<u>225</u>	< 0.82	101	< 0.51	< 1	194	3.8	< 3
			6/15/2017	< 2	<u>119</u>	< 1.6	329	4.2	< 2	13.0	24.0	< 6
			9/14/2017	< 2.0	<u>149</u>	< 1.6	335	4.2	< 2.0	<u>3.5</u>	27.2	< 6
		ERD1-TW-NW10-BOS	DUP	< 2.5	<u>149</u>	< 2.1	428	5.3	< 2.5	<u>4.8</u> J	31.2	< 7.5
			3/22/2018	< 0.50	<u>134</u>	< 0.41	158	< 0.26	< 0.50	<u>0.76</u> ^J	36.4	< 1.5
			9/27/2016	< 5	13.4	< 4.1	816	2.9 ³	< 5	1,180	25.5	< 15
			DUP	< 5	13.6	< 4.1	832	< 2.6	< 5	1,150	25.3	< 15
			6/15/2017	< 2.5	<u>97.9</u>	< 2.1	628	11.4	< 2.5	84.9	46.3	< 7.5
			9/14/2017	< 20.0	< 15.0	< 16.4	1,710	79.8	< 20.0	61	105	< 60
			3/22/2018	< 0.50	15.6	<u>1.2</u>	578	< 0.26	< 0.50	5.3	138	< 1.5
ERD6-TW-NW10	Up-/Side Gradient	ERD6-TW-NW10-TOS	9/27/2016	5.6 ^J	73.3	< 4.1	747	< 2.6	< 5	5.3 ^J	228	< 15
			6/14/2017	5.2	38.7	< 0.82	150	< 0.51	2.9	<u>0.97</u> ^J	133	< 3
			9/13/2017	5.2	54	< 0.41	<u>30.5</u>	0.48 ^J	1.5	0.45 ^J	125	< 1.5
			3/21/2018	<u>2.7</u>	< 0.75	< 0.82	<u>16.4</u>	< 0.51	< 1.0	< 0.66	218	< 3
			9/27/2016	5.8 ^J	21.7	<u>5.9</u> ³	1,800	< 2.6	< 5	10.6	305	< 15
			6/14/2017	5.3	8.5	<u>1.7</u> ^J	475	2.9	4.8	<u>1.4</u> ^J	189	3.6 ^J
			9/13/2017	5.1	26.7	< 2.1	433	3.1 ^J	4.0 ^J	< 1.7	388	< 7.5
			3/21/2018	<u>2.5</u> ³	< 1.5	< 1.6	<u>49.3</u>	< 1.0	< 2.0	< 1.3	456	< 6
ERD6-TW-NW15	Up-/Side Gradient	ERD6-TW-NW15-TOS	9/27/2016	8.9	53.8	<u>2.2</u> ^J	689	< 1.3	< 2.5	< 1.7	259	< 7.5
			6/14/2017	6.8	62.6	< 2.1	472	3.4 ^J	2.7 ^J	< 1.7	710	< 7.5
			9/13/2017	8.3	16.9	< 0.41	2.2	< 0.26	1.1	< 0.33	24.0	1.1 ^J
			3/21/2018	6.7	< 0.37	< 0.41	<u>11.6</u>	< 0.26	0.72 ^J	< 0.33	60.4	< 1.5
		ERD6-TW-NW15-BOS	9/27/2016	< 10	11.8 ³	< 8.2	1,980	120	< 10	< 6.6	152	< 30
			6/14/2017	< 10	<u>82.8</u>	< 8.2	798	< 5.1	< 10	< 6.6	995	< 30
			9/13/2017	7.0	19.0	< 0.41	123	1.3	1.8	< 0.33	104	1.5 ³
			3/21/2018	5.8	< 0.37	< 0.41	<u>58.6</u>	< 0.26	0.93 ³	< 0.33	115	< 1.5
ERD8-TW-SW15*	Injection Area	ERD8-TW-SW15-TOS	9/27/2016	79.1	< 15	< 16.4	4,520	<u>45.5</u>	< 20	< 13.2	2,520	< 60
		ERD8-TW-SW15-BOS	9/27/2016	40.0	< 1.9	< 2.1	563	< 1.3	< 2.5	< 1./	983	< 7.5
			PAL	0.5	80	0.7	7	20	160	0.5	0.02	400
			ES	5	400	7	70	100	800	5	0.2	2,000

PAL = Preventive Action Limit, Wisconsin Administrative Code NR 140.10 Table 1, February 2017; concentrations above PAL are in underlined italics.

ES = Enforcement Standard, Wisconsin Administrative Code NR 140.10 Table 1, February 2017; concentrations above ES are in **bold**.

Only compounds with at least one confirmed detection above the PAL are shown

^{*} wells abandoned during other site remedial activities

Table 5
Baseline and Post-Injection Metals Results Summary
Kenosha Engine Plant ERD Pilot Test

Well Name	Location Relative to ERD Test Area	Field ID	Sample Date	Barium (ug/L)	Chromium (ug/L)	Iron, Total (ug/L)	Iron, Dissolved (ug/L)	Lead (ug/L)	Nickel (ug/L)
			ERD Pilot Te	st Area Perma	anent Wells				
MW-61	Injection Area	CS8-MW-61	3/23/2015	NA	NA	3,700	3,480	NA	NA
			9/24/2015	NA	NA	3,280	3,060	NA	NA
			12/15/2015	NA	NA	2,960	3,180	NA	NA
			9/26/2016	<u>432</u>	< 0.39	2,190	2,320	0.07 ^J	0.18 ^J
			6/15/2017	297	< 1	3,010	2,990	< 0.2	< 0.4
			DUP	298	< 1	3,100	2,930	< 0.2	< 0.4
			9/13/2017	294	< 1.0	1,590	1,800	< 0.20	< 0.40
			3/21/2018	322	< 1.0	2,220	2,250	0.46 ^J	< 0.40
			DUP	339	< 1.0	2,240	2,300	< 0.20	< 0.40
PZ-61	Injection Area	CS8-PZ-61	9/24/2015	NA	NA	3,540	3,420	NA	NA
			12/15/2015	NA	NA	3,660	3,560	NA	NA
			9/26/2016	<u>404</u>	< 0.39	3,050	3,390	0.23 ^J	1.6
			6/15/2017	54 9	11.6 J	312,000	296,000	0.98 ^J	7.0
			9/13/2017	1,670	< 10.2	968,000	896,000	< 0.98	4.4 ^J
			3/21/2018	1,260	< 10.2	570,000	756,000	<u>6.5</u> 3	4.8 3
MW-75*	Up-Gradient	CS4-MW-75	9/26/2016	207	0.77 ^J	1,780	1,880	0.79 ^J	4.5
PZ-75	Up-Gradient	CS4-PZ-75	9/26/2016	238	0.61 ^J	2,670	1,810	<u>1.6</u>	2.8
			6/14/2017	249	< 1	3,020	< 15.5	0.23 ^J	2.5
			9/14/2017	236	< 1.0	3,890	4,090	< 0.20	6.3
			3/22/2018	223	< 1.0	614	400	0.75 ^J	10.2
MW-807	Down-Gradient (far)	CS8-MW-807	9/26/2016	124	<u>43.9</u>	31,600	< 12.9	18.8	<u>33.6</u>
			6/14/2017	48.1	<u>15.8</u>	9,680	24.5 ^J	<u>5.6</u>	9.9
			9/14/2017	51.8	< 1.0	419	278	0.23 ^J	0.77 ^J
			3/22/2018	39.1	<u>10.5</u>	4,100	84.6 ^J	<u>2.2</u>	4.2
				st Area Temp	orary Wells				
ERD1-TW-NW10	Side-Gradient	ERD1-TW-NW10-TOS	6/15/2017	339	< 1	4,500	4,580	0.22 ^J	0.42 ^J
			9/14/2017	258	< 1.0	2,640	3,090	0.31 ^J	< 0.40
			DUP	275	< 1.0	2,750	2,970	< 0.39	< 0.40
			3/22/2018	246	< 1.0	2,180	1,850	< 0.20	< 0.40
		ERD1-TW-NW10-BOS	6/15/2017	<u>523</u>	< 1	5,650	5,800	< 0.2	< 0.4
			9/14/2017	<u>919</u>	< 5.1	10,100	10,500	< 0.98	< 2.0
			3/22/2018	<u>659</u>	< 5.1	6,980	6,030	< 0.20	< 2.0
ERD6-TW-NW10	Up-/Side Gradient	ERD6-TW-NW10-TOS	6/14/2017	158	3.4	21,100	< 15.5	< 0.2	2.5
			9/13/2017	206	1.1 J	19,500	21,000	< 0.20	1.0 ^J
			3/21/2018	152	<u>10.2</u>	31,000	27,600	0.26 ^J	6.8
		ERD6-TW-NW10-BOS	6/14/2017	196	3.3	55,800	43,900	0.38 ^J	2.2
			9/13/2017	<u>710</u>	< 5.1	138,000	120,000	< 0.98	< 2.0
			3/21/2018	173	4.2	16,200	9,030	< 0.20	3.4

Table 5 Baseline and Post-Injection Metals Results Summary Kenosha Engine Plant ERD Pilot Test

Well Name	Location Relative to ERD Test Area	Field ID	Sample Date	Barium (ug/L)	Chromium (ug/L)	Iron, Total (ug/L)	Iron, Dissolved (ug/L)	Lead (ug/L)	Nickel (ug/L)
ERD6-TW-NW15	Up-/Side Gradient	ERD6-TW-NW15-TOS	6/14/2017	378	< 1	25,400	1,090	< 0.2	0.5 ^J
			9/13/2017	282	< 1.0	29,400	34,300	< 0.20	< 0.40
			3/21/2018	79.8	< 1.0	6,700	7,140	< 0.20	0.78 ^J
		ERD6-TW-NW15-BOS	6/14/2017	<u>482</u>	< 1	34,100	6,770	< 0.2	0.44 ^J
			9/13/2017	<u>574</u>	1.4 ^J	44,200	50,100	< 0.39	0.89 ^J
			3/21/2018	283	8.9	33,800	32,000	1.3	5.8
	<u> </u>	<u> </u>	PAL	400	10	150 ^a	150 ^a	1.5	20
			ES	2,000	100	300 °	300 ^a	15	100

Notes:

ug/L = micrograms per liter

J = estimated value

PAL = Preventive Action Limit, Wisconsin Administrative Code NR 140.10 Table 1, February 2017; concentrations above PAL are in underlined italics.

ES = Enforcement Standard, Wisconsin Administrative Code NR 140.10 Table 1, February 2017; concentrations above ES are in bold.

a = PAL and ES are Public Welfare Groundwater Quality Standards; concentrations above the ES and PAL are not highlighted.

^{*} wells abandoned during other site remedial activities

Table 6 **Baseline and Post-Injection Volatile Fatty Acids Results Summary** Kenosha Engine Plant ERD Pilot Test

Well Name	Location Relative to ERD Test Area	Field ID	Sample Date	Acetic Acid (mg/L)	Butyric Acid (mg/L)	Formic Acid (mg/L)	Hexanoic Acid (mg/L)	i-Hexanoic Acid (mg/L)	i-Pentanoic Acid (mg/L)	Lactic Acid (mg/L)	Pentanoic Acid (mg/L)	Propionic Acid (mg/L)	Pyruvic Acid (mg/L)
				ER	D Pilot Test A	rea Permane	nt Wells						
MW-61	Injection Area	CS8-MW-61	9/26/2016	0.33 ^{Jb}	0.07 ^{Jb}	0.26 ^{Jb}	< 0.07	< 0.04	< 0.07	0.09 ^{Jb}	0.17 ^J	< 0.09	< 0.07
			6/15/2017	7.4	0.37 ^J	< 0.69	< 0.38	< 0.41	< 0.055	< 0.2	< 0.12	0.18 ^J	< 0.16
			9/13/2017	3.0	< 0.055	0.36 ^{Jb}	< 0.095	< 0.11	< 0.098	0.38 ^{Jb}	< 0.082	< 0.055	< 0.089
PZ-61	Injection Area	CS8-PZ-61	9/26/2016	0.31 ^{Jb}	< 0.07	0.27 ^{Jb}	< 0.07	< 0.04	< 0.07	0.099 ^{Jb}	0.22 ^J	< 0.09	< 0.07
			6/15/2017	1,300	1,400	63	8.0	5.7	2.5 ^J	140	55	760	6.5 ^J
			9/13/2017	3,200	2,600	96 ^{Jb}	48	9.6	9.6 ^J	4.5	270	1,900	15 ^J
MW-75*	Up-Gradient	CS4-MW-75	9/26/2016	0.089 ^{Jb}	0.0074 ^{Jb}	0.063 ^{Jb}	< 0.007	< 0.004	< 0.007	0.012 ^{Jb}	0.031 ^J	< 0.009	< 0.007
PZ-75	Up-Gradient	CS4-PZ-75	9/26/2016	0.3 ^{Jb}	0.094 ^{Jb}	0.2 ^{Jb}	< 0.07	< 0.04	< 0.07	0.076 ^{Jb}	0.07 ^J	< 0.09	< 0.07
			6/14/2017	0.4 ^{Jb}	< 0.14	0.76 ^J	< 0.38	< 0.41	< 0.055	< 0.2	< 0.12	< 0.061	< 0.16
			9/14/2017	0.31 ^J	< 0.055	0.72 ^{Jb}	0.097 ^J	< 0.11	< 0.098	0.18 ^{Jb}	< 0.082	< 0.055	< 0.089
MW-807	Down-Gradient (far)	CS8-MW-807	9/26/2016	0.039 ^{Jb}	< 0.007	0.046 ^{Jb}	0.025 ^J	< 0.004	< 0.007	0.0092 ^{Jb}	0.034 ^J	< 0.009	< 0.007
			6/14/2017	0.55 ^{Jb}	0.14 ^J	1.7 ^J	< 0.38	< 0.41	< 0.055	< 0.2	< 0.12	0.1 ^J	< 0.16
			9/14/2017	0.42 ^J	< 0.055	0.9	< 0.095	< 0.11	< 0.098	0.19 ^{Jb}	< 0.082	< 0.055	< 0.089
				ER	D Pilot Test A	rea Tempora	ry Wells						
ERD1-TW-NW10	Side-Gradient	ERD1-TW-NW10-TOS	6/15/2017	21	0.54 ^J	1.1 ^J	< 0.38	< 0.41	< 0.055	< 0.2	< 0.12	11	< 0.16
			9/14/2017	0.26 ^J	< 0.055	0.55 ^{Jb}	< 0.095	< 0.11	< 0.098	0.2 ^{Jb}	< 0.082	< 0.055	< 0.089
		ERD1-TW-NW10-BOS	6/15/2017	35	1.3	1.2 ^J	< 0.38	< 0.41	< 0.055	< 0.2	< 0.12	18	< 0.16
			9/14/2017	64	0.28 ^J	0.5 ^{Jb}	< 0.095	< 0.11	< 0.098	0.15 ^{Jb}	0.31 ^J	36	0.24 ^J
ERD6-TW-NW10	Up-/Side Gradient	ERD6-TW-NW10-TOS	6/14/2017	600	44	3.3	5.4	0.41 ^J	1.7	8.7	4.9	350	2.3
			9/13/2017	110	13	0.99 ^{Jb}	1.3 ^J	< 0.11	0.84 ^J	0.17 ^{Jb}	4.7	54	3.1
		ERD6-TW-NW10-BOS	6/14/2017	660	150	5.7	4.0	0.82 J	1.9	8.6	9.1	380	3.0
			9/13/2017	970	480	11	19	2.6	4.0	7.3	65	450	17
ERD6-TW-NW15	Up-/Side Gradient	ERD6-TW-NW15-TOS	6/14/2017	230	82	2.5	0.94 ^J	0.6 J	0.79 ^J	0.28 ^J	4.8	96	1.2
			9/13/2017	160	14	0.92 ^{Jb}	2.1	< 0.11	0.53 ^J	< 0.11	2.3	42	2.4
		ERD6-TW-NW15-BOS	6/14/2017	350	170	10 ^J	1.2 ^J	1.2 J	0.8 ^J	7.1 ^J	9.4	150	1.5
			9/13/2017	370	160	1.8 ^{Jb}	2.9	0.8 ^J	0.69 ^J	< 1.1	13	220	3.5

Notes: mg/L = milligrams per liter

b = analyte present in method blank and considered laboratory contamination (value is within 5 times the blank concentration, taking into consideration sample dilutions) * wells abandoned during other site remedial activities

Table 7
Baseline and Post-Injection Microbial Populations Results Summary
Kenosha Engine Plant ERD Pilot Test

Well Name	Location Relative to ERD Test Area	Field ID	Sample Date	DHC (cells/mL)	tceA (cells/mL)	bvcA BAV1 (cells/mL)	vcrA (cells/mL)	MGN (cells/mL)	APS (cells/mL)
	•	•	ERD Pilot	Test Area Perma	anent Wells	•	•	•	
MW-61	Injection Area	CS8-MW-61	9/26/2016	< 5.00E-01	1.28E+02	4.36E+04	3.13E+05	1.79E+04	8.09E+03
			6/15/2017	5.10E+01	5.48E+04	1.04E+05	1.52E+06	9.05E+04	5.69E+04
			9/13/2017	1.79E+01	8.94E+04	9.40E+04	6.09E+05	2.96E+04	5.99E+04
			3/21/2018	3.60E+00	2.77E+03	5.61E+03	5.90E+04	1.85E+03	2.04E+03
PZ-61	Injection Area	CS8-PZ-61	9/26/2016	< 5.00E-01	1.00E+01	3.82E+02	5.61E+04	2.94E+01	2.69E+01
			6/15/2017	4.56E+02	1.16E+03	7.36E+02	1.04E+03	< 2.94E+01	4.42E+02
			9/13/2017	1.64E+02	5.86E+02	1.79E+04	1.96E+04	3.39E+03	8.51E+03
			3/21/2018	2.39E+02	3.46E+04	5.06E+03	1.24E+06	4.79E+03	1.84E+03
MW-75*	Up-Gradient	CS4-MW-75	9/26/2016	8.08E+01	6.76E+02	7.50E+03	1.51E+05	1.29E+03	1.47E+03
PZ-75	Up-Gradient	CS4-PZ-75	9/26/2016	< 5.00E-01	3.83E+02	1.08E+02	4.51E+04	1.21E+01	9.80E+00
			6/14/2017	< 5.00E-01	1.58E+03	1.79E+02	1.56E+05	4.51E+01	2.60E+03
			9/14/2017	< 5.00E-01	3.42E+01	3.45E+02	9.78E+03	2.04E+01	1.78E+03
			3/22/2018	2.00E-01 J	1.40E+00 J	9.20E+00	2.64E+04	2.70E+00	2.54E+01
MW-807	Down-Gradient (far)	CS8-MW-807	9/26/2016	< 1.10E+00	1.10E+00 J	< 1.10E+00	1.39E+02	< 1.10E+00	< 1.10E+00
			6/14/2017	< 4.00E+00	1.87E+01 J	< 4.00E+00	< 4.00E+01	< 4.00E+00	< 4.00E+00
			9/14/2017	< 1.00E+00	< 1.02E+01	< 1.00E+00	< 1.02E+01	< 1.00E+00	< 1.00E+00
			3/22/2018	< 2.50E+00	< 2.50E+01	< 2.50E+00	< 2.50E+01	< 2.50E+00	< 2.50E+00
			ERD Pilot	Test Area Temp	orary Wells				
ERD1-TW-NW10	Side-Gradient	ERD1-TW-NW10-TOS	6/15/2017	3.33E+01	2.22E+04	3.05E+04	1.37E+06	2.64E+04	4.58E+04
			9/14/2017	1.01E+01	1.54E+02	8.04E+03	4.40E+03	1.61E+03	1.73E+04
			3/22/2018	7.39E+03	1.81E+03	2.56E+04	2.57E+04	4.83E+03	1.41E+04
		ERD1-TW-NW10-BOS	6/15/2017	8.26E+01	2.25E+04	4.34E+04	1.98E+06	4.65E+04	8.08E+04
			9/14/2017	2.09E+04	9.32E+03	1.13E+05	2.48E+04	3.09E+04	1.60E+05
			3/22/2018	1.66E+04	2.08E+04	5.08E+04	8.89E+04	5.25E+03	1.97E+04
ERD6-TW-NW10	Up-/Side Gradient	ERD6-TW-NW10-TOS	6/14/2017	7.60E+01	2.10E+04	1.41E+04	5.08E+02	3.14E+03	5.20E+03
			9/13/2017	1.23E+02	3.51E+04	1.55E+05	1.22E+04	2.05E+04	6.44E+04
			3/21/2018	9.86E+02	7.74E+05	4.00E+04	2.37E+05	2.99E+04	2.85E+04
		ERD6-TW-NW10-BOS	6/14/2017	2.72E+02	3.61E+04	5.97E+03	7.35E+02	6.82E+02	9.16E+02
			9/13/2017	1.95E+01	3.09E+03	1.86E+04	1.27E+03	3.15E+03	4.24E+03
			3/21/2018	4.60E+02	6.92E+05	3.94E+04	3.30E+05	1.80E+04	2.07E+04
ERD6-TW-NW15	Up-/Side Gradient	ERD6-TW-NW15-TOS	6/14/2017	4.49E+01	8.31E+04	1.14E+04	9.32E+03	2.59E+03	3.98E+03
			9/13/2017	3.68E+01	2.55E+04	2.09E+04	2.46E+03	2.66E+03	1.32E+04
			3/21/2018	4.92E+02	5.65E+05	1.81E+04	5.16E+05	4.83E+03	7.58E+03
		ERD6-TW-NW15-BOS	6/14/2017	4.52E+01	7.89E+03	3.39E+03	4.33E+02	6.86E+02	1.51E+03
			9/13/2017	3.81E+01	2.64E+04	3.24E+04	4.00E+03	5.43E+03	1.70E+04
			3/21/2018	5.68E+02	4.54E+05	1.68E+04	3.56E+05	3.54E+03	5.74E+03

cells/mL = cells per milliliter

J = estimated value

DHC = Dehalococcoides spp.

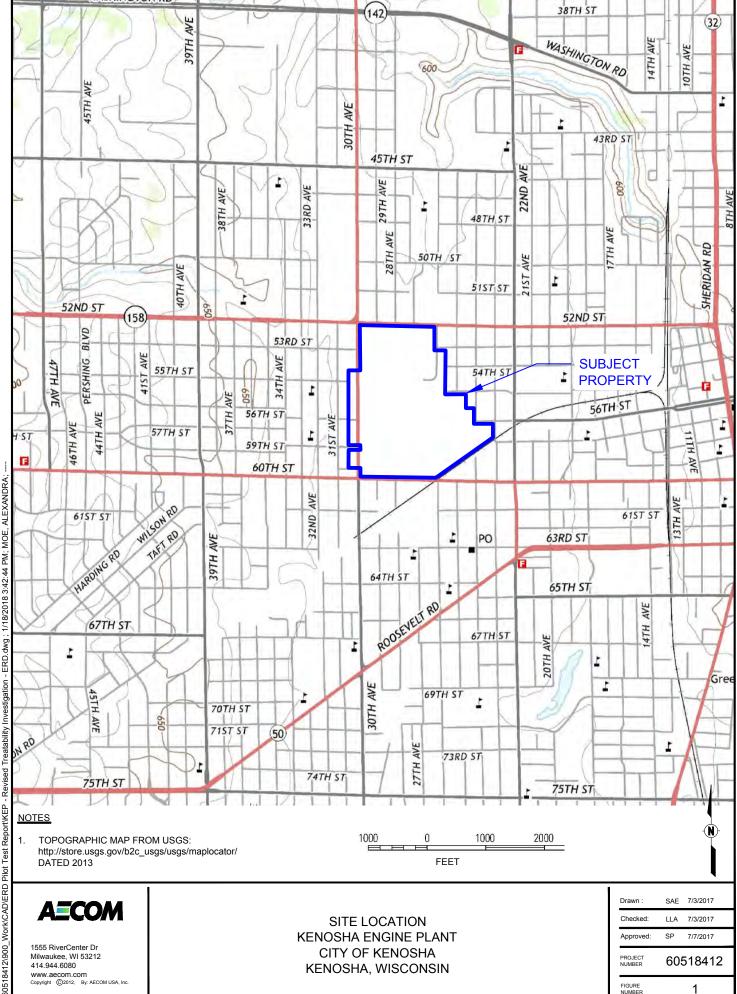
tceA = tce Reductase functional gene encoding reductive dehalogenases, TCE to DCE and vinyl chloride bvcA (BAV1) = BAV1 vinyl chloride Reductase functional gene encoding reductive dehalogenases, vinyl chloride to ethene vcrA = vinyl chloride Reductase functional gene encoding reductive dehalogenases, vinyl chloride to ethene APS = Sulphur-Reducing Bacteria MGN = Methanogens

^{*} wells abandoned during other site remedial activities

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