#### State of Wisconsin DEPARTMENT OF NATURAL RESOURCES 2300 N. Dr. Martin Luther King, Jr. Drive Milwaukee Wi 53212-3128

Scott Walker, Governor Cathy Stepp, Secretary Telephone 608-266-2621 Toll Free 1-888-936-7463 TTY Access via relay - 711



November 14, 2013

Mr. Peter Agnos 860 East Briar Ridge Drive Brookfield, WI 53045

# RE: Cost Separation Methodology Proposal

PECFA # 53219-1435-29-A DNR BRRTS # 02-41-000364 Agnos Ace Cleaners, 6129 West Beloit Road, West Allis

Dear Mr. Agnos:

On September 9, 2013, the Wisconsin Department of Natural Resources (Department) received a proposal for dividing PECFA-eligible and ineligible costs. The Department has reviewed the method proposed by METCO and the open case file for this site and cannot approve the proposed methodology at this time because it is too early in the process for this determination.

Considering all the known and potential sources of PECFA-eligible petroleum, non-PECFA eligible petroleum, and non-petroleum contamination on this site, it is premature to develop and approve a methodology for the PECFA-eligible (gasoline USTs) portion of the investigation on this property. It will be more appropriate to develop a methodology based upon the actual number of borings and monitoring wells that are required to define the known PECFA-eligible gasoline USTs' soil and groundwater contaminant plumes. As long as the investigation activities are focused on defining the degree and extent of the gasoline release, they should be considered PECFA eligible. It should be relatively easy to separate out costs for additional activities that may be conducted concurrently, but that are not directly associated with the petroleum release, prior to submitting a claim for reimbursement. For example, this would include the difference in costs for volatile organic compound (VOC) versus petroleum volatile organic compound (PVOC) analysis after the first round of groundwater monitoring, and VOC analysis instead of the PVOC analysis that would be required for soil samples.

The following Department concerns must be addressed during the site investigation:

- The tank closure reports that were prepared when the gasoline USTs were removed in 1992 must be submitted to the Department. The case file for this open site includes a letter from Key Environmental Services, Inc., dated April 13, 1992 (copy enclosed), stating that the two gasoline USTs and one mineral spirits UST were removed on April 8, 1992, and that a report would be submitted in approximately three weeks. The report was never received.
- The open DNR contamination case specifically references a release from an 8,000-gallon #2 fuel oil underground storage tank (UST), which was reported on January 29, 1992 (notification enclosed). The UST was removed a day earlier, but no follow-up report was received. This release, although not PECFA-eligible, must be specifically addressed to bring this open case to closure.



- The 8,000-gallon #2 fuel oil UST is not currently registered to this address (list of registered tanks enclosed). A tank registration form must be completed and submitted to the Department of Agriculture, Trade, and Consumer Protection at this time. A blank tank registration form is enclosed for your use. If there were any other USTs on site that were not previously registered with the State, you should register them, if required by chapter ATCP 93.
- The Department does not agree with METCO's statement that "the chlorinated contamination has already been defined." The portion of the Summary of Phase II Environmental Assessment Results and Recommendations, dated October 31, 2011, prepared by Sigma Environmental Services, Inc., which METCO included with the methodology submittal, does not reference the former mineral spirits and gasoline USTs as sources, nor does it reference the known fuel oil UST source, or other solvent sources used by the facility in its cleaning operations. Case file notes by previous project managers indicate that other solvent tanks may have been removed between October 1991 and March 1992, apparently by Gadish Construction. All sources of contamination must be investigated to bring this case to closure. It is important to know the locations of the non-petroleum USTs and former and current site usage, to ensure that the degree and extent of subsurface contamination is defined, and that the vapor intrusion pathway, particularly for solvent sources, is adequately addressed.

Please resubmit a methodology to me at the letterhead address after completion of the site investigation, and/or before submitting your first claim for PECFA reimbursement. Per section NR 747.30 (5) (b), the Department must approve the cost separation methodology prior to PECFA claim submittal. For PECFA funding, costs will only be reimbursed at the rates equal to or less than what is allowed in the chapter 747, Wisconsin Administrative Code, Usual and Customary Cost Schedule, and are reimbursed based upon the Cost Schedule that is in effect at the time the activity is performed.

Thank you for your efforts to move this case to closure. If you have any questions, please contact me in writing at the letterhead address or by telephone at (414) 263-8757.

Sincerely,

Ln

Linda M. Michalets Hydrogeologist Remediation and Redevelopment Program

Enclosures

cc: Mr. Ronald Anderson, METCO



April 13, 1992

Wisconsin Department of Natural Resources Box 12436 Milwaukee, WI 53212

Attention: Ms. Margaret Graefe

Reference: Ace Cleaners 6129 West Beloit Road West Allis, WI 53209

Dear Margaret:

As discussed, I have been contracted by Mr. Peter Agnos to perform a Closure Assessment on three (3) underground storage tanks, removed April 8, 1992. Two (2) of the tanks were used for gasoline and the other one (1) for mineral spirits. Holes were evident in the ends and bottoms of all three (3) tanks. However, no staining, odors, or measurable vapors by PID Screening were evident in underlying soils. Natural soils consist of relatively stiff yellow brown silty clays (damp) with common, medium and distinct gray mottling. Perched water was encountered in all three excavations.

My report should be available in about three (3) weeks. I plan to incorporate data collected by others during removal of three (3) other tanks. If you should have any questions, please call.

Sincerely yours,

KEY ENVIRONMENTAL SERVICES INC.

Kopicek

GAK/jmk

cc. Mr. Peter Agnos

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Petroleum Prog	rams Hom	e <u>Search Inst</u>	ructions	Search by Tank II	<u>)</u>	earch by S <u>Tank Cha</u>	Site, Owner, or aracteristics
Tank List		· · · · ·					:
Searching for:							
Facility ID equal to 50	506						
Number of mate	ching rec	ords: 3					
Type ID F	acility ID	Address	Status Municipality: CIT	Contents	Size (gal	s) Cust ID	Owner
1. UST 295927 50         2. UST 296322 50         3. UST 296323 50         Download         Disc	0506 6 0506 6 0506 6 laimer: Ta	5129 W BELOIT RD 5129 W BELOIT RD 5129 W BELOIT RD 5129 W BELOIT RD nk Status does not re	Closed/Removed Closed/Removed Closed/Removed eflect that the tank	Other Leaded Gasoline Unleaded Gasoline is code complying.	6000 550 1000	<u>352373</u> <u>352373</u> <u>352373</u>	PETER AGNES PETER AGNES PETER AGNES
		· ·	Close this response	e window			·
This document was las	t revised: Feb	ruary 2010					
Wisconsin Department	t of Safety and	l Professional Services					

http://apps.commerce.state.wi.us/ER\_Tanks/TankList?building\_id=50506

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Department of Natural Resources	LEAKING UNDERGROUND STORAGE TANK (Case Tracking) Form 4400-146 3-91
Site Name: Ace Cleaners G129 W. Beloit Road	District: SED County: MTr/W. Address: West Allis, WI 5.3219
PMN: FID:	······································
Proi Mer: Jennifer King	Legal Municipality: 10854 Allis
Support Person: Managonel Graefe	Legal Desc:1/41/4 Sec T R E/W
Date of Initial Contact: 1 1291 92 Date of Letter:	2 13 192 Date Site Closure Approved:/
StatusFunding Source $1 =$ State Lead $X$ $2 =$ RP Lead $2 =$ LTF $1 =$ High $3 =$ EF $2 =$ Medium $5 =$ None $2 =$ Low $7 =$ EPA (I	$\begin{array}{c} \begin{array}{c} \begin{array}{c} \text{PECFA Review Requested} \\ (v) \_ & Yes \_ & No \end{array} \\ \hline \\ Date PECFA Request Received \\ (mm/dd/yy) \_ & / & / & / \end{array} \\ \hline \\ (Describe In Comments) \\ \text{Emergency Resp} \end{array} \\ \begin{array}{c} \begin{array}{c} \text{Lust Trust Eligible} \\ 1 = Federal \\ \hline \\ 2 = Non-Federal \end{array} \end{array}$
Score: 4	
(√) As Appropriate Date Initiated No Action Taken (N)	CASE STATUS Date Completed (mm/dd/yy) Comments
Emergency (E)      / //        Emergency Response (R)      / //        Field Investigation (I)      / 28 / 92        Remedial Action (C)      / /        Large Term Manipoints (I)      / //	
(√) All Appropriate       Known Impacts (√)       Potential I          Fire/Explosion Threat (1)           Contaminated Private Well (2)           Contaminated Public Well (3)	Impacts (√)         Substances (√)         VOCS (6)            Leaded Gas(1)             Unleaded Gas (2)             Diesel (3)             Fuel Oil (4)             Unknown Hydrocarbons (5)             Other (8)
Responsible party Name: <u>Peter Agnos</u> Address: <u>860 E. Briar Ridge Dr.</u> Way Kesha, WI 53186 Telephone: <u>(414)</u> , <u>771-9660</u> (list additional on separate list and attach.)	Consultant: <u>Gaidish Environmental</u> Contact: <u>Nan Furdet</u> Address: <u>4801 S. Whitnall Ave</u> <u>Cudany</u> , <u>WT 53110</u> Telephone: <u>(414)</u> <u>481-5900</u> Amount Committed: <u>S</u>
	(list additional on separate list and attach.)
ENFOR	CEMENT ACTION TAKEN
01 =Inf. Contact, Resp Initiated08 =Adequate Respon02 =RP Letter, Resp Initiated09 =Progress Being M03 =NTC of Non Compliance10 =Defer Enforcemen04 =Inf. Enf. Conf, Resp Initiated11 =Close Out05 =Follow-up Enf. Conf, Resp Initiated12 =Recommend NFA06 =Inspection Letter13 =FWD to Seconda07 =Response Received14 =Notice of Violati99	se15 =Formal Enf Conf22 =Draft Referral1ade16 =Enf Conf. Letter23 =Referral to DOJnt17 =Admin. Order Proposed24 =Referral to DA18 =Admin. Order Final25 =Referral to EPAA19 =Admin. Order Modified26 =Continuing Violationry Enf20 =Admin. Order Cancelled27 =See Next Violationion21 =Contest Case Hearing28 =Site Inspection
ACTION DATE (code from above) $(mm/dd/yy)$ 0 $1$ $29$ $9262$ $0$ $92$	COMMENT Initial Contact PD Lutter

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LUSI CASE PRIORITI SCREENING WORKSHI	HEET	WORKS	NG	EENIN	CR	ITY S	RIORI	EP	CAS	LUST
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HIGH FACTORS: (DEFINITION: Any case which presents an actual threat to human health, or has a high potential of causing a threat to human health and property; and/or any case which has caused or has a high potential of causing substantial impacts to the soil waters and air of the State of Wisconsin.)

Contaminated private or public well >NR140 enf. std. Explosive or toxic vapors in structures Threat of fire	HIGH OR M Floating Known Impacte Saturate	EDIUM FACTORS: (wr g product (medium 11 no r g w contamination (priva ed surface waterwetlanc ed soil contamination	ite in choice of high eceptors within 1 mi te or public well <12 I, trout stream, etc. in	or medium) le) W enf. std.) npacted
MEDIUM FACTORS: (DEFINITION: Any case which does not appear to shows levels of contamination that may cause substantial environmental imp	be an immediat pacts if left unac	te threat to human health ( ldressed.)	or vital natural resou	rces but which
Moderate (e.g. 100 - 500 ppm TPH) soil contamination with moderate Impacted surface water no critical habitat threats.	potential for im	pacting groundwater.		
LOW FACTORS: DEFINITION: Any case where contamination has been human health and vital natural resources.)	documented, bu	it which presents limited j	potential for any imm	ediate threat to
Soil contamination (e.g. less than 100 ppm TPH) which appears to have Initial remedial action has substantially reduced environmental threat.	e a limited pote	ential for impacting groun	dwater.	
UNKNOWN FACTOR: (DEFINITION: Any case where some indication o the level of threat to human health or the environment can not be assessed at	f contamination this time.)	is present, but due to inc	omplete or inaccurate	e information
Inadequate information to assign a high, medium, or low ranking.				
OVERALL RANKING: The screening rank for the site along with the date of Special circumstances for a particular case may be taken into account in the of the ranking of a site based upon "special circumstances."	of ranking. This comment section	s may be updated when ac n. The District LUST coc	lditional information rdinator may indepe	is received. ndently set
Circle one & date, indicate in priority screening box opposite side	HIGH	MEDIUM	LOW	UNKNOWN
Overall Site Comment:				
	•			
NUMERICAL LUST SCORING WORKSH	IEET (Complete	e for LUST cases ranked H	HIGH)	
1. GROUNDWATER & SOILS: (circle one)			,	
POINTS	POINTS	k an within 1900' of a m	<b>L</b> 1:11	
18 >5 private wells	6 Soil 8	z gw within 1200 of a pu z gw within 1200' of one	or more private well	s
16 4 - 6 private wells	∯ GW c	ontamination, no wells w	ithin 1200'	
14 2 - 3 private wells 12 1 private well	2 Soil C	ontamination		
SCORE				
*For purposes of this scoring, private well includes any non-municipal	water supply s	ystem.		•
2. EXPLOSIVE OR TOXIC VAPORS: (circle one)				
POINTS CONFIRMED POTENTIAL	milding			
8 Explosive levels in a sewer or structure	cture			
12 Toxic levels in a residence or build	ing			
SCORE SCORE SCORE SCORE	J ha > 200 1	LEL as per an explosivity	meter, toxicity levels	s are based
3. <u>HYDROGEOLOGIC SETTING</u> ; (circle one)	ed to be >20% I osure limits (PE	.L)		
POINTS 12 Permeable stratigraphy (gravel, sand, fractured bedrock or utiliti	ed to be >20% I osure limits (PE	.L)		
the ground surface.	ed to be >20% I posure limits (PE es capable of in	tercepting and directing flu	ow) and groundwater	within 25 feet of
io reincable suburgraphy and groundwater greater than 25 feet belo	ed to be >20% I osure limits (PE es capable of in	tercepting and directing flo	ow) and groundwater	within 25 feet of
8 Moderately permeable stratigraphy (silty sands, silty gravel, cla	d to be >20% I osure limits (PE es capable of in ow ground surfa yey sands) and	tercepting and directing flace.	ow) and groundwater t of ground surface .	within 25 feet of
<ul> <li>Moderately permeable stratigraphy (silty sands, silty gravel, cla</li> <li>Moderately permeable stratigraphy and groundwater greater than</li> </ul>	ed to be >20% I posure limits (PE es capable of in pow ground surfa yey sands) and 25 feet below g	tercepting and directing fluce. groundwater within 25 fee round surface. 25 feat of accurate surface.	ow) and groundwater	within 25 feet of
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4. OF PRODUCT: (circle one) POINTS

Gasoline, mixture of gasoline and other products, other light petroleum products. Diesel, fuel oil. Bunker oil, other heavy oils or crude fractions.

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page 2

page 4

Additional Site Comments:

3 Tam/ Pull 1-28-92 8000 gallon (- #2 Fuel oil, one tank was Staine underneath tan Soil Strong odor. Gw was in excavated pit. No product was on water. 6 holes on the bottom Tank .

TDID#:	
Reg Obj #:	

# UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:

Bureau of Weights & Measures Permit & Licensing Section P.O. Box 7837 Madison, WI 53707-7837

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Yes No If yes, are you correcting/updating information only? Yes No Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check on In Use Closed - Newly Installed Closed - Abandoned with Product Abandon Abandoned without Product (empty) Tempora	e): Tank Removed Filled with Inert Mate with Water rily Out of Service -	erials Ownersi Provide Date:	nip Change (In ner name in bl	idicate covera ock 2) City	epartment providing fire ge where tank is locate y ☐ Village wn of:	d:
A. IDENTIFICATION (Please Print) 1. Tank Site Name	Site Street Addres	S		Site Te	elephone Number )	
City Village Town of:	State WISCONSI	Zip Co	de	County		
2. Tank Owner Name	Mailing Address			Teleph (	one Number )	
City Village Town of:	State		ode	County	l a tha an	i ta ch
3. Property Owner Name (if different than tank owner)	Property Owner A	ddress if different t	han #1			
B. Site ID #:	Facility ID #:			Customer ID #	:	
C. Tank Capacity (gallons):	Tank Age (age or	date installed):	· · · ·	Vehicle	fueling: 🗌 Yes 🔲 N	٩v
D. LAND OWNER TYPE (check one) Refer to back	Federal Owned	Tribal Nation	Municipal	I Other Go	vernment 🔲 Private	
E. OCCUPANCY TYPE (check one) Refer to back Retail Fuel Sales  Bulk Storage Terminal S Agricultural (crop or livestock production) Backu	Storage 🔲 Merca p or Emergency Ger	ntile/Commercial nerator 🔲 Gov't	- ☐ Industria Fleet ☐ Util	il 🔲 Resider ity 🗌 Other (	ntial 🔲 School specify:)	
F. Tank Construction:         Bare Steel         Coated Steel         Stainless steel	] Steel – Fiberglass	Reinforced Plasti	c Composite	Overfill Prot	ection?	lo
Fiberglass Unknown Other (specify):		Lined (date	e):	Spill Contain	nment? 🗌 Yes 🗌 N	io
G. Tank Cathodic Protection: Sacrificial Anodes	Impressed Cu	rrent 🗌 N/A	T	ank Double W	alled? 🗌 Yes 🗌 No	)
H. Primary Tank Leak Detection Method: Automatic tank gauging Interstitial n Manual tank gauging (only for tanks of 1,000 gallor	nonitoring ➡ Electro	onic:  Yes  N Statistical Inventor	lo [ ry Reconciliation	] Inventory con on (SIR)	trol and tightness testin	g
I. Piping Construction: Bare Steel Coated Steel Stainless Steel	Fiberglass	Flexible 🔲 Copp	er 🗌 Unkno	own 🗌 NA	Other	
J. Piping Cathodic Protection: Sacrificial Anode	J. Piping Cathodic Protection: Sacrificial Anodes Impressed Current N/A Pipe Double Walled? Yes No					
K. Primary Piping System Type: Pressurized pipin	g with ⇔ A. □ Po uction piping with ch	ump auto shutoff - leck valve at pump	ELLD; B.	flow restrictor – ble 🗌 Not	MLLD Unknown	) 
L. Piping Leak Detection Method: Interstitial mon	nitoring ⇔ Electroni itor - ELLD □ SIB	c: 🗌 NO 🔲 YES	S⊏> Sumpo red ⊡Un!	r cable sensor known	Yes No	
M. Vapor Recovery/Stage II  Fiberglass	Flexible	)ther:	CARB #:			. <u></u>
Operational - Provide Date (mo./day/yr.):	<u>,</u>	Non-Operational -	Provide Date	(mo./day/yr.):		_
N. TANK CONTENTS (Current, or previous product (i Leaded Unleaded Gasohol E85 D New Oil New oil – Low FP Waste/Used M	f tank now empty)) esel Dio-diesel otor Oil DHazard	Aviation	Premix    F ce*    Empty	Fuel Oil 🔲 Ker /* 🔲 Sand/Gr	rosene 🔲 Unknown ravel/Slurry*	- -
Other (specify): Chemical* N	lame			CAS #:	n gan a shi a s	
* NOT PECFA eligible.		Geo Latitude:		Geo Lor	ngitude:	
O. If Tank Closed, Abandoned or Out of Service Give date (mo/day/yr):	the second second	Has a site assess	sment been c	ompleted? (see No	e reverse side for deta	ils)
Tank Owner Name (please print):		san ngaba Ngabara				r 17499. Here Elektric
Tank Owner Signature (Note: By signing, signer is acception acception of the second seco	oting legal and finan	cial responsibility f	or the storage	tank system.)	Date	
ERS-7437 (R 03/13) Note: Refer to	comments on rev	verse side of for	rm.			

## Definitions and explanations for completing this form

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Crawford

Douglas

Eau Claire

Dunn

Grant

Green

lowa

Iron

Jackson

Juneau

La Crosse

Lafayette

Monroe

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St Croix

Sawyer

Taylor Trempealeau

Vernon

Washburn

Land Owner Type - classifies the organization that owns the property the tank is located on. A "*Private*" landowner is residential, commercial, mercantile, industrial, farm, non-government owned public utility, or other business organization. Occupancy Type (categories below) – identifies the occupancy in relation to SPS 310 storage classifications.

Retail Fuel Sales	Tank is used to store any fuel product that is offered for sale in the retail market.
Bulk Plant Storage	Tank is used to store any fuel product that is offered for sale in the wholesale market.
Industrial	Tank is used to store any regulated product associated with an industrial: fleet, heating, industrial fabricating, manufacturing, processing or refining.
Mercantile/Commercial	Tank is used to store any regulated product associated with a commercial business fleet, heating, or processing, e.g., service company, medical facility, freight, airport, apartment, etc.
Utility	Tank is used to store any regulated product associated with a public or private water or power utility fleet, heating, or processing.
Residential	Tank is used to store any regulated product for residential heating or residential automobile fueling.
School	Tank is used to store any regulated product at public or private primary, secondary or higher educational institution.
Agricultural	Tank is used to store any regulated product directly associated with crop or livestock production, meaning a "farm." Refer to SPS 310.050(48)
Back-up or Emergency Generator	Tank is used to store any fuel used to power a backup or emergency generator; or as back-up to a primary fuel source such as fuel oil back-up to a natural gas fired boiler.
Terminal Storage	Tank is associated with a distribution facility such as an interstate pipeline. These tanks are typically field erected structures of 500,000 + gallon capacity. A million gallon tank at an ethanol production site would be "industrial," not "terminal storage."
Government Fleet	Tank is located at a facility owned and operated by a federal, state, county or local government entity. The tank may be used for vehicle fueling, waste oil or heating purposes.

#### Israel Zurfluh **Rebecca Shervey** Terri Quamme **Gwendolyn Person** South East West North East Central 715-726-2545 608-267-1383 608-267-2051 608-267-1382 Kenosha Adams 30 02 Ashland 46 Pepin 05 Brown 01 Calumet 40 Milwaukee 03 Barron 47 Pierce 10 Clark 08 04 Bayfield 48 Polk 15 Door 11 Columbia 45 Ozaukee 50 Price 19 Florence 13 Dane 51 Racine 06 Buffalo 07 Burnett 52 Richland 21 Forest 14 Dodge 53 Rock 20 Fond Du Lac Waiworth 09 Chippewa 54 Rusk 31 Kewaunee 64

Langlade

Marathon

Marinette

Outagamie

Oconto

Oneida

Portage

Vilas

Wood

Shawano

Waupaca

Menominee

Lincoln

24

28

36

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Green Lake

Jefferson

Manitowoc

Marquette

Sheboygan

Winnebago

Waushara

Sauk

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Washington

Waukesha

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### A>Q@MUST/AST Permit and Registration Group Areas of Responsibility by County

#### **CLOSURE ASSESSMENT INFORMATION**

Requirements for a site assessment at the closure or change in service for SPS 310 regulated underground storage tank are outlined in SPS 310.732 and the Federal Register, 40 CFR 280 and 281.

Guidelines on properly conducting of a tank closure assessment can be obtained at: <u>http://commerce.wi.gov/ERpdf/bst/ProgramLetters\_PL/ER-BST-PL-TankClosureAssessGuide.pdf</u> or Sheldon Schall by e-mail: <u>Sheldon.Schall@wisconsin.gov</u> or telephone: 608.266.0956

Closure site assessments (TSSA Form Part B) are to be submitted to the DNR as required in the TSSA Guide: http://dsps.wi.gov/er/pdf/bst/ProgramLetters PL/ER-BST-PL-TSSA Guide.pdf