## RAC2

## REMEDIAL ACTION CONTRACT FOR

Remedial, Enforcement Oversight, and Non-Time Critical Removal Activities at Sites of Release or Threatened Release of Hazardous Substances in Region V

# 2006 ANNUAL REPORT PENTA WOOD PRODUCTS SITE

Town of Daniels, Wisconsin Long-Term Response Action WA No. 004-LRLR-05WE / Contract No. EP-S5-06-01 March 2007

PREPARED FOR

U.S. Environmental Protection Agency



### PREPARED BY

## CH2M HILL

Ecology and Environment, Inc. Environmental Design International, Inc. Teska Associates, Inc.

## Schultz, Bill P - DNR

From:

Schultz, Bill P - DNR

Sent:

Monday, February 26, 2007 6:52 AM williams.thomas@epamail.epa.gov

To: Cc:

'William.Andrae@CH2M.com'

Subject:

Review of the "draft" 2006 Annual Report for the Penta Wood Products Site

### Tom:

I have reviewed the above referenced report and have listed my comments below. I would like to discuss these issues further with both you and CH2M Hill yet this spring before the next round of sampling is to take place.

- The format of the report and its content were for the most part satisfactory. My Appendix "D" contained two copies of the December 14, 2006 letter for private well sampling in the area. Should not there have been an earlier letter covering the May/June 2006 private well sampling? In future annual reports I would like to have a summary table of all historical private well sampling results. I would also request that I be copied on the residential well sampling results letters at the time the letters are sent from CH2M Hill to EPA. By state statute the WDNR is required to notify private well owners of the results of their wells every time that they are sampled. Do you know if this was done this year for both the May and September sampling rounds? Copies of these letters should also be a part of this annual report.
- In the report it states that "The extraction system has operated consistently in 2006, with only a few shutdowns." yet in 2006 the groundwater extraction system was only operated 188 days out of 365 or about 52% of the time. Although I understand the complex nature of the system and break-downs and maintenance operations are required, I think that this percentage of time the system is up and running is inadequate. The State of Wisconsin will take over the operation of the site after the 10-years of joint operation between USEPA and the State, and before then we want the extraction and treatment system to be run as continuously as possible. Mechanical breakdown need to be addressed ASAP. This may include "overnighting" people or parts to get the system up and running again. Computer crashes and compressor failures should not be the reason for the system to be shut down for weeks. Some maintenance issues can be anticipated and bundled concurrently to minimize the known time that the treatment system will be off-line. For example, items such as carbon change-outs should be scheduled at the same time as maintenance on the extraction pumps.
- The State considers one of the most important item in operation at the site (second to keeping the system up and running) is the ongoing monitoring at the site to show the systems effectiveness. This includes the protection of the nearby potable wells, containment of the groundwater plume, reduction in LNAPL and the dissolved plume. In 2006 our monitoring did not achieve all of these goals. Both the May and September 2006 water level measurements were recorded during non-steady state conditions (the groundwater system was off or not running just previous to the sampling), so evaluation of the capture zone could not be made. Future sampling events <u>must</u> be coordinated to occur while the system is continuously operating. If the extraction system is down, groundwater level measurements need to be postponed until stead state conditions are assured. Many of the monitoring wells could not be sampled due to maintenance issues. We need to try and do better to anticipate and address previous sampling problems. After every round of sampling we need to reevaluate what wells are being sampled, would different or additional wells help us evaluate the effectiveness of the treatment system.
- Maintenance and preventative maintenance of the monitoring system are critical. How often are the wells resurveyed? Do we feel that resurveying is needed for good groundwater level measurements?
   Protective well casing have settled and some monitoring wells should be cut down. Silted monitoring well need to be redeveloped. A maintenance plan requiring redevelopment of all the monitoring wells (not just the ones we are monitoring at this time) on a specific schedule should be proposed. If monitoring wells are broken and need repair or replacement we need to get them taken care of. If we know that the

groundwater table is low due to drought, pumps that are set too high need to be reset before sampling is to take place. Monitoring well we are not using and most likely will not use should be proposed to be properly abandoned.



Remediation Engineer
Northern Region
Bureau of Remediation and Redevelopment
Wisconsin Department of Natural Resources
(2) phone: (715) 365-8965

(21) fax: (715) 365-8932

( e-mail: bill.schultz@dnr.state.wi.us



CH2M HILL

135 South 84th Street

Suite 325

Milwaukee, WI 53214-1476

Tel 414.272.2426

Fax 414.272.4408

March 29, 2007

344511.PC.01

Mr. Tom Williams Work Assignment Manager (SR-6J) U.S. Environmental Protection Agency 77 West Jackson Boulevard Chicago, IL 60604-3507

Subject: 2006 Annual Report for the Penta Wood Products Site

Penta Wood Products Site, Siren, WI

WA No. 004-LRLR-05WE, Contract No. EP-S5-06-01

Dear Mr. Williams:

This letter is to address the comments on the Draft 2006 Annual Report for the Penta Wood Products Site. Comments were received from Bill Schultz of the Wisconsin Department of Natural Resources on Monday, February 26, 2007. CH2M HILL has addressed the comments as shown below in italics.

1. The format of the report and its content were for the most part satisfactory. My Appendix "D" contained two copies of the December 14, 2006 letter for private well sampling in the area. Should not there have been an earlier letter covering the May/June 2006 private well sampling?

The July 26, 2006 letter on private well sampling was inadvertently omitted from the hard copy report but was included in the PDF report transmitted on February 20, 2007. The letter is included in the revised hard copy report.

2. In future annual reports I would like to have a summary table of all historical private well sampling results. I would also request that I be copied on the residential well sampling results letters at the time the letters are sent from CH2M Hill to EPA. By state statute the WDNR is required to notify private well owners of the results of their wells every time that they are sampled. Do you know if this was done this year for both the May and September sampling rounds? Copies of these letters should also be a part of this annual report.

Summary tables have been included in the revised hard copy report providing historic results for each residential well. The tables are included in Appendix D with the Residential Well Memoranda. WDNR will be copied on future letters from CH2M HILL to the USEPA with the sampling results. Letters with the results have previously been provided by USEPA to the residents if the results in the residential well exceeded Wisconsin NR 140 enforcement standards.

Mr. Tom Williams Page 2 March 29, 2007



The results from May and September 2006 were below the Wisconsin NR 140 enforcement standards so letters were not submitted to the residents.

3. In the report it states that "The extraction system has operated consistently in 2006, with only a few shutdowns." yet in 2006 the groundwater extraction system was only operated 188 days out of 365 or about 52% of the time. Although I understand the complex nature of the system and break-downs and maintenance operations are required, I think that this percentage of time the system is up and running is inadequate. The State of Wisconsin will take over the operation of the site after the 10-years of joint operation between USEPA and the State, and before then we want the extraction and treatment system to be run as continuously as possible. Mechanical breakdown need to be addressed ASAP. This may include "overnighting" people or parts to get the system up and running again. Computer crashes and compressor failures should not be the reason for the system to be shut down for weeks. Some maintenance issues can be anticipated and bundled concurrently to minimize the known time that the treatment system will be off-line. For example, items such as carbon change-outs should be scheduled at the same time as maintenance on the extraction pumps.

System modifications are currently being evaluated to improve system operations. Options that are being evaluated include the addition of a backwash system for the 10,000 lb carbon vessels and modifications to the polymer system. In addition, an autodialer system is being connected to contact the operator in case of system failures to reduce the amount of time before the system is restarted or repairs can be performed. Additional modifications will be evaluated if warranted by the system operation. The USEPA and WDNR will be notified in the future of any non-routine shutdowns which will result in extended down-time for the system to further communicate issues as they occur.

4. The State considers one of the most important items in operation at the site (second to keeping the system up and running) is the ongoing monitoring at the site to show the systems effectiveness. This includes the protection of the nearby potable wells, containment of the groundwater plume, reduction in LNAPL and the dissolved plume. In 2006 our monitoring did not achieve all of these goals. Both the May and September 2006 water level measurements were recorded during non-steady state conditions (the groundwater system was off or not running just previous to the sampling), so evaluation of the capture zone could not be made. Future sampling events must be coordinated to occur while the system is continuously operating. If the extraction system is down, groundwater level measurements need to be postponed until steady state conditions are assured. Many of the monitoring wells could not be sampled due to maintenance issues. We need to try and do better to anticipate and address previous sampling problems. After every round of sampling we need to reevaluate what wells are being sampled,

Mr. Tom Williams Page 3 March 29, 2007

would different or additional wells help us evaluate the effectiveness of the treatment system.

Water level measurements will be measured as soon as is possible with the snow cover and ground conditions. If water levels in the wells are measurable (not unavailable due to silting) and a representative contour map can be created, the results will be submitted as an addendum to the annual report to illustrate groundwater containment. If significant silting still prohibits water level measurements, the water level measurements will be collected after well redevelopment. Well maintenance is being planned to redevelop and repair damaged wells this spring. For future sampling events, water level measurements will be performed while the system is operating and steady state conditions are expected.

5. Maintenance and preventative maintenance of the monitoring system are critical. How often are the wells resurveyed? Do we feel that resurveying is needed for good groundwater level measurements? Protective well casing have settled and some monitoring wells should be cut down. Silted monitoring well need to be redeveloped. A maintenance plan requiring redevelopment of all the monitoring wells (not just the ones we are monitoring at this time) on a specific schedule should be proposed. If monitoring wells are broken and need repair or replacement we need to get them taken care of. If we know that the groundwater table is low due to drought, pumps that are set too high need to be reset before sampling is to take place. Monitoring well we are not using and most likely will not use should be proposed to be properly abandoned.

CH2M HILL is currently planning well maintenance and redevelopment activities to be performed this spring. In preparation of the well maintenance and redevelopment, well logs, water level data, and field data are currently being reviewed to identify action items for well maintenance. The site operator will verify in the field prior to the well maintenance. Wells will be resurveyed after maintenance if necessary.

Future monitoring for silting will be performed by measuring the depth to the bottom of the wells every other year during the annual events. This is not routinely performed due to the additional decontamination time required. The bottom will not be measured in wells which have dedicated pumps where removal of the pumps from the wells would be required. Well construction information will be available to the groundwater sampling team during field activities. Field observations will be reviewed after each sampling event to identify if there are any new maintenance issues to address.

Mr. Tom Williams Page 4 March 29, 2007

The finalized 2006 Annual Report is attached. If you have any questions, please feel free to call me at 414-847-0341.

Sincerely,

CH2M HILL

Beth Rokde for Bill Andrae

Site Manager

c: Stephen Nathan, PO/U.S. EPA, Region 5 (w/o enclosure)

Charles Foss, CO/U.S. EPA, Region 5 (w/o enclosure)

Bill Schultz/WDNR, Rhinelander

Ike Johnson, PM/CH2M HILL, Milwaukee

Dan Plomb, DPM/CH2M HILL, Milwaukee

Regina Bayer, QAM/CH2M HILL, Milwaukee

Beth Rohde, ASM/CH2M HILL , Milwaukee

Cherie Wilson, AA/CH2M HILL, Milwaukee



**CH2M HILL** 

135 South 84th Street

Suite 325

Milwaukee, WI 53214-1476

Tel 414.272.2426

Fax 414.272.4408

June 14, 2007

344511.PC.01

Mr. Tom Williams Work Assignment Manager (SR-6J) U.S. Environmental Protection Agency 77 West Jackson Boulevard Chicago, IL 60604-3507

Subject:

2006 Annual Report Addendum

Penta Wood Products Site, Siren, WI

WA No. 004-LRLR-05WE, Contract No. EP-S5-06-01

Dear Mr. Williams:

Enclosed for your review, please find the 2006 Annual Report Addendum for the Penta Wood Products Site in Siren, Wisconsin dated June 14, 2007.

If you have any questions, please feel free to call me at 414-847-0561.

Sincerely,

CH2M HILL

Keli McKenna Project Engineer

#### **Enclosures**

c:

Stephen Nathan, PO/U.S. EPA, Region 5 (w/o enclosure)

Charles Foss, CO/U.S. EPA, Region 5 (w/o enclosure)

Bill Schultz/WDNR, Rhinelander

Ike Johnson, PM/CH2M HILL, Milwaukee

Dan Plomb, DPM/CH2M HILL, Milwaukee

Regina Bayer, QAM/CH2M HILL, Milwaukee

Bill Andrae/SM/CH2M HILL, Milwaukee

Beth Rohde/ASM/CH2M HILL, Milwaukee

Cherie Wilson, AA/CH2M HILL, Milwaukee

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# 2006 Annual Report Addendum

# Penta Wood Products Site, Siren, Wisconsin WA No. 004-LRLR-05WE, Contract No. EP-S5-06-01

PREPARED FOR:

Tom Williams/USEPA

PREPARED BY:

CH2M HILL

**COPIES:** 

Bill Schultz/WDNR

DATE:

June 14, 2007

## **Groundwater Elevation Measurements**

The groundwater elevation measurements during the May and September 2006 sampling events did not represent steady-state conditions due to system shutdowns. As a result, groundwater elevations in all monitoring wells were measured in April 2007 to evaluate groundwater capture with steady-state operating conditions. A water level indicator and oil/water interface probe were used to measure the distance from the top of the inner well casing to the water surface and, where applicable, to the product surface.

### **Unconfined Aquifer Groundwater**

In the unconfined aquifer during April 2007, groundwater displayed a varied local flow pattern across the site (Figure 1). The variability of the observed water table surface in the unconfined aquifer was likely a function of both the influence of the treatment system's pumping wells and varying surface infiltration rates across the site. The effect of the discharge of the treated groundwater at the infiltration basin has continued to show minimal to no response in the unconfined aquifer.

The water levels recorded in April 2007 continue to show a capture zone in the unconfined aquifer resulting from the operation of the groundwater collection system. The April 2007 potentiometric surface indicated the capture zone of the extraction wells in the Corrective Action Management Unit (CAMU) extends to MW-09 on the north, MW-16 on the west, and MW-06S to the south, as indicated in Figure 1.

Groundwater elevations in the unconfined aquifer in April 2007 were generally 1 to 2 feet lower than measured in the spring events since 2002 as a result of drought conditions that have been experienced at the site. As a result of the lowered water table, the unconfined groundwater elevation contour pattern observed in spring of 2007 was similar to those observed in 2001 when a lower water table was present.

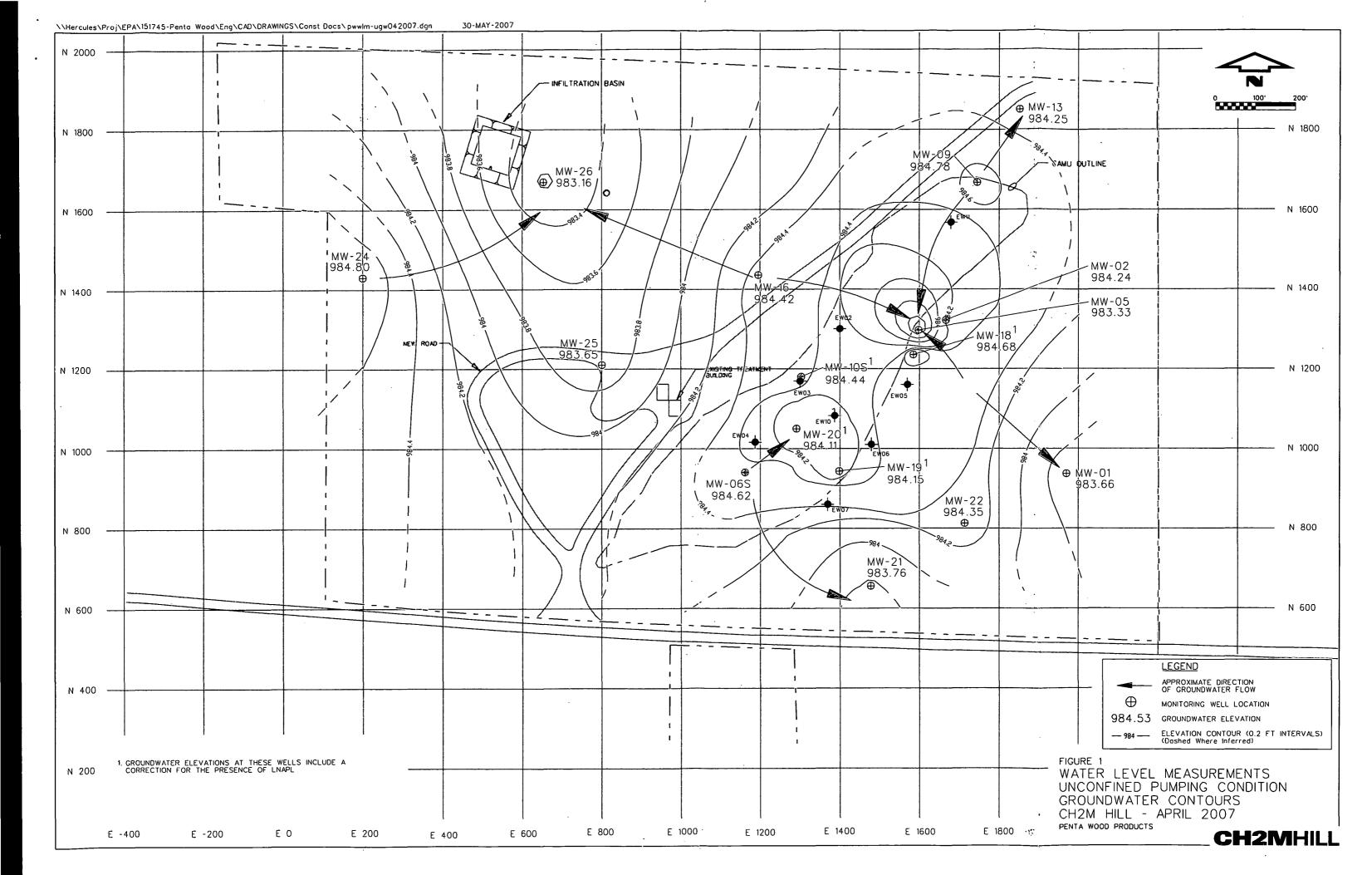
### **Semiconfined Aquifer Groundwater**

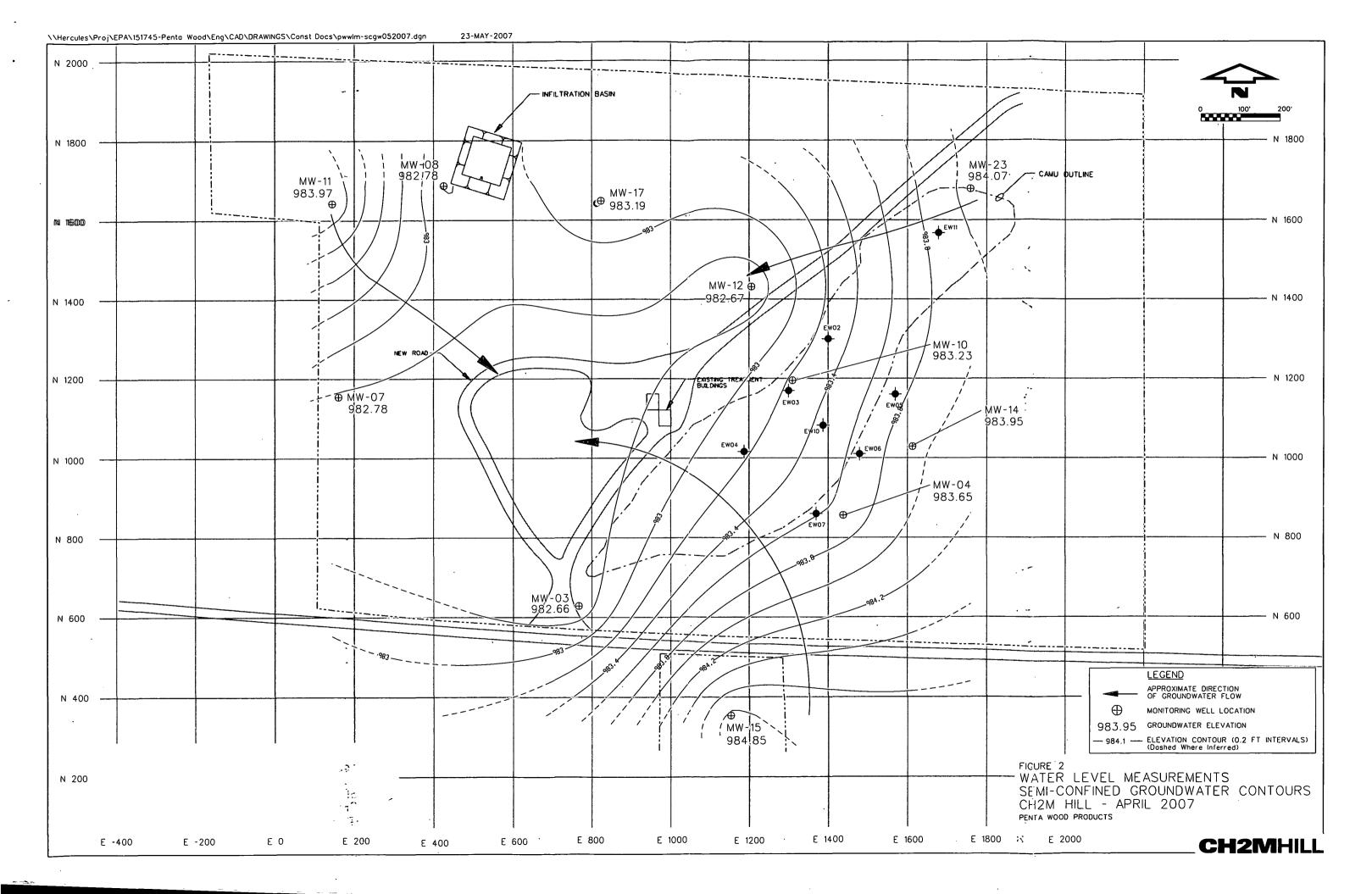
During April 2007, a groundwater divide ran north-south beneath the site and intersected the infiltration basin (Figure 2). Groundwater flow in the semiconfined aquifer was inward

toward the groundwater divide, and potentiometric surface elevations were generally between 1 foot and 3 feet lower than measurements from spring sampling events since 2002. Recharge from the infiltration basin and pumping from the groundwater extraction wells did not appear to have an effect on the semiconfined aquifer potentiometric surface.

## **Free Product Measurements**

In April 2007, light nonaqueous-phase liquid (LNAPL) was observed in MW-10S (0.59 foot), MW-18 (0.04 foot), MW-19 (0.74 foot), and MW-20 (1.22 feet). The thickness and locations of LNAPL were consistent with observations made in the past several years. Groundwater elevations, oil/water interface measurement data, and other observations are included in Attachment 1.





**Attachment 1** 

		=			April 2007				
		Approx.			New	Depth to			Comments
1	Casing	Well	TOC		TOC	Water -	GW	GW Elev	
	Dia.	Depth	Elev.	Aquifer	Elev.	TOC	Elev.	Corrected	(DTP=Depth to
Well	(inches)	(ft)	(ft MSL)		(ft MSL)	(ft)	(ft MSL)	(ft MSL)	Product)
MW-01	2	97	1072.32	UC	1072.32	88.66	983.66		
MW-02	2	85	1065.66	UC	1064.85	80.61	984.24		
MW-03	4	182	1129.52	SC	1129.5	146.84	982.66		
MW-04	4	187	1089.86	SC	1087.81	104.16	983.65		
MW-05	4	118	1074.24	UC	1071.73	88.40	983.33		
MW-06 S	2	112.5	1094.59	UC	1108.63	124.01	984.62		
MW-07	4	140.5	1096.42	SC	1096.39	113.61	982.78		
MW-08	4	160	1091.23	SC	1091.28	108.50	982.78		
MW-09	2	54	1020.70	UC	1020.71	35.93	984.78		
MW-10	4	131	1083.90	SC	1089.74	106.51	983.23		•
MW-10 S	2	107.5	1085.34	UC	1090.43	106.49	983.94	984.44	DTP=105.91 b
MW-11	2	155.5	1085.33	SC	1085.58	101.61	983.97		
MW-12	2	135	1081.86	SC	1081.99	99.32	982.67		
MW-13	2	27	1006.16	UC	1006.1	21.85	984.25		
MW-14	2	175	1078.61	SC	1078.5	94.55	983.95		
MW-15	2	170	1127.13	SC	1127.22	142.37	984.85		
MW-16	2	106.5	1081.88	UC	1081.92	97.50	984.42		
MW-17	2	134	1084.42	SC	1084.5	101.31	983.19		
MW-18	6	116	1076.31	UC	1072.44	87.79	984.65	984.68	DTP=87.75 °
MW-19	2	112	1088.00	UC	1088.17	104.66	983.51		DTP=103.92 d
MW-20	2	107.5	1087.73	UC	1097.76	114.71	983.05	984.11	DTP=113.49 <sup>e</sup>
MW-21	2	114.9		UC	1095.7	111.94	983.76		
MW-22	2	105.16		UC	1084.7	100.35	984.35		
MW-23	2	125		SC	1017.57	33.50	984.07		
MW-24	2	125		UC	1084.1	99.30	984.8		
MW-25	2	117.8		UC	1095.24	111.59	983.65		
MW-26	2	141		UC	1087.07	103.91	983.16		

<sup>&</sup>lt;sup>a</sup> UC=Unconfined aquifer; SC=semiconfined aquifer

<sup>&</sup>lt;sup>b</sup> MW-10S NAPL thickness = 0.59 ft in April 2007

<sup>&</sup>lt;sup>c</sup> MW-18 NAPL thickness = 0.04 ft in April 2007 <sup>d</sup> MW-19 NAPL thickness = 0.74 ft in April 2007

<sup>&</sup>lt;sup>e</sup> MW-20 NAPL thickness = 1.22 ft in April 2007

# 2006 ANNUAL REPORT PENTA WOOD PRODUCTS SITE

Town of Daniels, Wisconsin

Long-Term Response Action

WA No. 004-LRLR-05WE / Contract No. EP-S5-06-01

March 2007

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# **Abbreviations and Acronyms**

 $\mu g/L$  micrograms per liter

BTEX benzene, toluene, ethylbenzene, and xylene

CAMU Corrective Action Management Unit

ES Enforcement Standard

EW extraction well

ft<sup>3</sup> cubic feet

g/cm<sup>3</sup> grams per cubic centimeter

gal gallon

gpm gallons per minute

GW groundwater

HVAC heating, ventilating, and air conditioning

lb pound

LNAPL light nonaqueous phase liquid

mg/L milligrams per liter

MS/MSD matrix spike/matrix spike duplicate

MW monitoring well

ORP oxidation-reduction potential

PAL Preventive Action Limit

PCP pentachlorophenol
PVC polyvinyl chloride
QC quality control
RA remedial action

RDVF rotary drum vacuum filter

SM Site Manager

STL Severn Trent Laboratories

USEPA United States Environmental Protection Agency

WA Work Assignment

WAM Work Assignment Manager

WDC Water Development Corporation

WDNR Wisconsin Department of Natural Resources

## Introduction

This Annual Report documents the groundwater sampling, hazardous waste generation and disposal, and site inspection and maintenance activities conducted at the Penta Wood Products Site as performed by CH2M HILL for the U.S. Environmental Protection Agency (USEPA) under Work Assignment (WA) No. 201-RALR-05WE prior to July 29, 2006. Work after that date has been performed on the new contract under WA No. 004-LRLR-05WE.

## 2006 Groundwater Sampling Results

## Introduction

Semiannual groundwater sampling was conducted at the Penta Wood Products Site in late May 2006 and early June 2006 at five monitoring wells, five residential wells, and one onsite potable well, along with static water level measurements collected at all monitoring wells, and product level measurements in wells with product. The sixth annual post-remedial action (RA) groundwater sampling event was conducted in September 2006 and consisted of sampling 14 monitoring wells, 5 residential wells, and 1 onsite potable well, and measuring static water levels in all monitoring wells and product levels in wells with product. This report presents the results of the two groundwater sampling events and includes tables and figures presenting historical groundwater data. It is an update of the previous year's report, retaining and updating evaluations based on the new data.

The treatment system operated for approximately 1 year prior to September 2001, when it was shut down to allow for pilot testing and plant modifications intended to help meet effluent criteria. Having been restarted on February 27, 2004, the treatment system has been running continuously with the exception of occasional down-time from routine maintenance and repairs. The September 2006 monitoring well results reflect approximately 2.5 years of system operation since the system was restarted.

## Purpose and Scope

The purpose of the groundwater sampling events is to monitor groundwater contaminant levels, remaining product thickness, and natural attenuation parameters to assess the effectiveness of the groundwater and product extraction, treatment, and natural attenuation. Parameters that are analyzed include pentachlorophenol (PCP); naphthalene; benzene, toluene, ethylbenzene, and xylene (BTEX); dissolved metals; and natural attenuation parameters (see the analytical results in Appendix A and B). Water level measurements were also collected during each sampling event to assess groundwater flow direction.

## **Water Level Measurements**

Water levels in all monitoring wells were measured in May and September 2006. An oil/water interface probe was used to measure the distance from the top of the inner well casing to the water surface and, where applicable, to the product surface.

### **Unconfined Aquifer Groundwater**

The treatment system had been shut down on May 23, 2006 for a carbon changeout. During the shutdown, the computer was infected with a virus and the system was unable to be restarted until after the water level measurements were collected and the sampling event was completed. As a result, the potentiometric surface map generated for May 2006 represents non-pumping conditions, and may not represent steady-state conditions if groundwater levels were still recovering to stable non-pumping conditions at that time.

During the September 2006 sampling event, several monitoring wells could not be measured for various reasons. Across the site, many monitoring wells were found to have unusually low water levels that are suspected to be due to a combination of heavy silting of well screens and drought conditions in the area. In some instances, wells contained water and were able to be sampled, but the water level was below the pump mounts within the well casing so water level measurements could not be made. The treatment system had been shut down for nearly a month prior to restart on September 25, 2006 due to an air compressor failure which is discussed in the Site Inspection and Maintenance section. The water levels measured on September 25 and 26, 2006 do not represent steady-state pumping conditions.

Because the unconfined aquifer water levels recorded in May and September 2006 were recorded during non-steady state conditions, the potentiometric surface maps generated are not useful in evaluating capture zones . Due to the high number of wells that could not be measured in September 2006, and the non-steady state pumping conditions on the aquifer, no potentiometric surface map for the September 2006 water level data has been generated. An attempt will be made to coordinate future sampling events to occur while the treatment system is continuously operating, so that capture zones within the aquifer can be more effectively assessed.

The May 2006 potentiometric surface (Figure 1) indicates a local groundwater divide in the unconfined aquifer running southwest to northeast between monitoring wells MW-09 and MW-16. Monitoring wells MW-09 and MW-16 exhibit the local groundwater highs within this divide, possibly indicating infiltration within the unconfined aquifer as a result of surface water runoff from the Corrective Action Management Unit (CAMU). Groundwater flows radially away from these two wells and towards wells MW-02, MW-21, and MW-26.

The effect of the discharge of the treated groundwater at the infiltration basin has continued to show minimal to no response on the unconfined aquifer. The variability of the water table surface observed in the unconfined aquifer in 2006 is likely a function of both the influence of the treatment system's pumping wells and varying surface infiltration rates across the site.

### Semiconfined Aquifer Groundwater

Groundwater in the semiconfined aquifer exhibited non-pumping flow patterns in May 2006, due to the aforementioned treatment system shutdown several days before water levels were recorded (Figure 2). During May 2006, a groundwater divide ran north-south beneath the site, between wells MW-03 and MW-08. Groundwater flows east and west off this divide, with the water flowing to the east focused well MW-14. The effect of the recharge from the infiltration basin continues to show an elevated potentiometric surface in this area. The effects of the infiltration basin do not impact the collection of contaminated groundwater by the groundwater collection system. Like the unconfined aquifer, the semiconfined aquifer potentiometric surface map generated for May 2006 may not represent steady-state conditions, as groundwater levels may still have been recovering to stable non-pumping conditions.

As in the unconfined aquifer, during September 2006, the semiconfined aquifer exhibited a number of monitoring wells that could not be measured; therefore, no potentiometric surface map for the September 2006 water level data has been generated.

## **Light Nonaqueous Phase Liquid Thickness**

In May 2006, light nonaqueous phase liquid (LNAPL) was observed only in monitoring well MW-19 (0.29 feet). During September 2006, LNAPL was observed in MW-18 (0.05 feet), MW-19 (0.8 feet), and MW-20 (0.69 feet). This is consistent with historic observations, with the exception of the lack of LNAPL in MW-10S. Groundwater elevations, oil/water interface measurement data, historic LNAPL thickness data, and other observations are included in Appendix C.

## Monitoring Well Sampling and Analysis

For the semiannual sampling round conducted in May and June 2006, five monitoring wells and five residential wells were sampled. The monitoring wells selected for this event were MW-01, MW-12, MW-19, MW-21, and MW-26. MW-19 was chosen to represent the unconfined groundwater in the LNAPL area; MW-01, MW-12, and MW-21 were chosen to assess the impacts of plant operation to the perimeter of the plume, particularly in the direction of residential wells; and MW-26 was chosen to monitor groundwater quality near the treated water infiltration basin. Sampling of these wells was started on May 31 and June 1; however, a pump control box failure required that the remaining wells be sampled on June 7, 2006. All monitoring wells were purged of at least three well volumes before sampling. MW-12 and MW-19 were purged and sampled with dedicated Grundfos pumps installed in 2005. The remaining monitoring wells were purged and sampled using disposable polyvinyl chloride (PVC) bailers.

Severn Trent Laboratories (STL) of Chicago, Illinois, analyzed the samples. Quality control (QC) samples consisting of field blanks, duplicate samples, and matrix spike/matrix spike duplicate (MS/MSD) samples were collected at the frequency specified in the Sampling and Analysis Plan (CH2M HILL, 2000; revised February 2005).

For the annual sampling event conducted during September 2006, 14 monitoring wells, 5 residential wells, and 1 potable-water well were sampled. The monitoring wells sampled for this event were MW-02, MW-05, MW-06S, MW-07, MW-10, MW-10S, MW-11, MW-12, MW-15, MW-16, MW-17, MW-19, MW-20, and MW-26. Sampling of the wells was completed between September 25 and September 28, 2006. During the September sampling event, an unusually high number of wells were unable to produce water due to heavy silting of well screens which resulted in monitoring wells MW-01, MW-03, MW-08, MW-13, MW-21, and MW-22 not being sampled. The groundwater level at well MW-26 was below the top of the pump; however, there was sufficient water at the pump inlet to allow purging and sample collection. Wells MW-07 and MW-15 went dry during purging and required a number of recharge cycles to complete sample collection.

All monitoring wells, with the exception of MW-06S and MW-16 were purged and sampled with dedicated Grundfos Redi-Flo 2 pumps, which were installed in 2005. Wells MW-06S and MW-16 were purged and sampled using disposable PVC bailers.

The samples were analyzed by STL of Chicago, Illinois. QC samples consisting of field blanks, duplicate samples, and MS/MSD samples were collected at the frequency specified in the Sampling and Analysis Plan (CH2M HILL, 2000; revised February 2005).

All monitoring well and residential well sample result packages were submitted to the director of USEPA Region 5 Central Regional Laboratory for data validation.

## **Residential Well Analytical Results**

The residential well sample information (names, addresses, and telephone numbers) and the analytical results were submitted under separate cover to Tom Williams, USEPA Work Assignment Manager (WAM), on July 27, 2006, and December 14, 2006 (Appendix D).

Semiannual sampling (May/June 2006) results received from STL showed that PCP was present at low concentrations at one residential well and at the onsite potable well. PCP concentrations were 0.048 micrograms per liter ( $\mu$ g/L) in the residential well and 0.039  $\mu$ g/L in the onsite potable well. No other site contaminants (BTEX or naphthalene) were detected in the semiannual residential well groundwater samples.

Annual sampling (September 2006) results received from STL showed that PCP was present at a low concentration in a field duplicate sample collected at one residential well; however, this compound was not detected in the parent sample. The PCP concentration reported in the field duplicate was  $0.023~\mu g/L$ . No other site contaminants were detected in the annual residential well groundwater samples.

## **Evaluation of Groundwater Contaminant Trends**

Trend analysis of historical groundwater data is presented to evaluate the performance of the RA at the site. The analysis has the following objectives:

- Evaluate the influent data from the groundwater extraction system to determine the amount of PCP removed to date. The system was in operation from September 2000 to September 2001, and from February 2004 to the present, with occasional short-term periods where the system was shut down for maintenance and repair.
- Evaluate the current monitoring data to determine whether the plume is declining in size since the February 2004 restart of the treatment system.
- Evaluate the infiltration basin area to determine the effect of reinfiltration on groundwater quality.
- Identify changes needed to groundwater monitoring strategy.

For completeness, the results of the previous analyses and new data from 2006 are presented below.

## **Groundwater Extraction System PCP Removal Estimates**

The groundwater extraction system was operated between September 27, 2000, and September 27, 2001, for a total of 280 days, with flow rates ranging from 35 gallons per minute (gpm) to 120 gpm during operation. A total volume of 30 million gallons of

6

groundwater, or roughly 2 pore volumes of the extraction zone, was removed. PCP influent concentrations were typically in the 5,000 to 14,000  $\mu$ g/L range. Based on this information, the estimated PCP mass removed was about 2,500 pounds (see Table 1).

TABLE 1
PCP Mass Removed with the Groundwater Extraction System: September 27, 2000–September 27, 2001; and February 27, 2004–December 31, 2006
Penta Wood Products Site

Operation Period	Days Operated <sup>a</sup>	Average Flow Rate (gpm)	Average PCP Influent Concentration (µg/L)	PCP Mass Removed (lb])
09/27/00 to 12/18/00	83	98	12,535	1,224
02/2/01 to 02/8/01	8	60	12,535	72
03/16/01 to 06/10/01 86		75	10,356	802
06/15/01 to 09/27/01	103	46	7,535	429
		Total PCP Mas	ss Removed 2000 to 2001	2,527
02/27/04 to 12/31/04	240 <sup>1</sup>	<b>80</b> .	9,227	2,128
01/01/05 to 12/31/05	190	74	7,300	1,233
01/01/06 to 12/31/06	188	75	8,351	1,414
		Total PCP Mas	7,302	

<sup>&</sup>lt;sup>a</sup> Number of days operated is approximate because of start-up/shut-down times.

The groundwater extraction system was restarted on February 27, 2004. From February to July 2004, the extraction system operated intermittently, and from July 2004 to December 2005, it operated more consistently. A total volume of approximately 49 million gallons of groundwater, or roughly 4 pore volumes of the extraction zone, were removed during this period.

The extraction system has operated consistently in 2006, with only a few shutdowns. Over 2006, groundwater extraction rates ranged from 44 to 82 gpm. A total volume of approximately 13 million gallons of groundwater, or roughly 1 pore volume of the extraction zone, were removed during the year. PCP influent concentrations in 2006 ranged from 2,600 to 22,600, with an average of 8,351  $\mu$ g/L. Based on this information, the estimated PCP mass removed was approximately 1,400 pounds (see Table 1).

The total PCP mass removed since September 2000 is about 7,302 pounds. This represents about 91 percent of the dissolved phase PCP mass that was present prior to the operation of the extraction system. However, as shown in Table 2 on the following page, it is estimated that there is considerably more PCP mass adsorbed on the aquifer matrix (9,000 pounds) than in the groundwater (3,000 pounds). All the remaining PCP mass is present in the LNAPL residual zone (12,000 pounds). It should be noted that the contaminant mass estimates are based on many simplifying assumptions and expected to be accurate only to within a one order-of-magnitude range. As a result, they are intended for general comparisons of the relative significance of contaminant mass in different media.

With the installation of the new dedicated Grundfos Redi-Flo 2 MP1 pumps in September 2005, more representative sampling occurred because the task of bailing from

these wells was eliminated. Bailing of wells that contained free product required repeatedly passing the bailer through the LNAPL to sample the groundwater. This caused the introduction of product to the sample and biased results higher than expected. The new pumps allowed for more reliable samples, which could result in lower or nondetect results, and it may be possible to redefine the areas in Table 2 in the future for better estimates of saturated zone contaminant mass.

Table 3 summarizes the PCP mass estimate for 2006 at the Penta Wood Site.

The volume of liquid waste that was obtained from the separator can be used to make a rough estimate of the volume of LNAPL that was removed by groundwater extraction. While the plant was operating in 2006, approximately 6,665 gallons of liquid waste were captured in the separator; if the assumption is made that one-half of this waste was water, then roughly 3,333 gallons of LNAPL were removed. Assuming an LNAPL density of 0.84 grams per cubic centimeter (g/cm³) and a PCP concentration of 5 percent, this volume equates to about 1,168 pounds of PCP.

TABLE 2
Estimate of 2006 Saturated Zone Contaminant Mass
Penta Wood Products Site

Contaminant	Parameter	Unconfined MW10S, 19, 20 (Area 1)	Unconfined MW6S, PW01 (Area 2)	Unconfined MW3 (Area 3)	Unconfined MW16 (Area 4)	Semiconfined MW5,10,18 (Area 1)	Semiconfined MW6, PW01 (Area 2)	Semiconfined MW3 (Area 3)	Semiconfined MW12 (Area 4)	Total Contaminant Mass (lb)
	Aquifer Media Volume (ft <sup>3</sup> ):	3,540,000	2,790,000	1,800,000	6,100,000	5,900,000	4,650,000	3,000,000	10,200,000	
	Aquifer Water Volume (ft <sup>3</sup> ):	1,416,000	1,116,000	720,000	2,440,000	2,360,000	1,860,000	1,200,000	4,080,000	
Mass in 200	6 (2 <sup>nd</sup> Year Followi	ng Groundwater	Extraction Sys	tem restarted	in February 20	04) Based on G	Groundwater Sa	ampling in Sep	tember, 2006	
PCP	Conc. (µg/L)	18,233	0.1			11,730	0.1		3,100	
$K_d^b = 0.60$	Mass in soil (lb)	4,302	0	0	0	4,612	0	0	2,107	11,021
	Mass in GW (lb)	1608	0	0	0	1724	0	0	788	4,118
	Total Mass (lb)	5,509	0	0	0	6,336	0	.0	2,895	15,140

<sup>&</sup>lt;sup>a</sup> Where April 2000 groundwater data is not available for an MW, April 2001 data is used.

#### Notes:

Contaminant mass estimates are based on many simplifying assumptions and are expected to be accurate only to within a one order-of-magnitude range. As a result, they are intended as general comparisons of the relative significance of contaminant mass in different media.

Soil Density = 1.78 g/cm<sup>3</sup>; ft<sup>3</sup> = cubic feet; GW = groundwater

<sup>&</sup>lt;sup>b</sup> K<sub>d</sub> from Hydrogeologic Investigation, December 1994.

c LNAPL product present in all three wells in this subarea. As a result, PCP concentrations are not reliable. Concentrations are assumed to be similar to 2003.

d MW10 could not be sampled during the September 2005 sampling event.

TABLE 3 Summary of 2006 PCP Mass Estimates

Penta Wood Products Site	September 2006 PCP Mass (lb)	Notes
Unsaturated Zone	115,000	No additional data to estimate actual degradation of PCP in the unsaturated zone.
LNAPL Residual Zone	15,000	No additional data to estimate actual degradation of PCP in LNAPL zone.
Saturated Zone—Adsorbed	11,000	Based on groundwater concentration and a PCP K <sub>d</sub> of 0.6.
Saturated Zone—Dissolved	4,100	Based on weighted average groundwater concentrations.
Total PCP Mass	145,500	
Removed by LNAPL Recovery System 2000–2001 / 2006	1,200	Assuming 50% of recovered liquid is LNAPL and LNAPL is 5% PCP.
Removed by GW Extraction System 2000–2001 / 2006	7,300	

Note: Contaminant mass estimates are based on many simplifying assumptions and are expected to be accurate only to within a one order-of-magnitude range. As a result, they are intended as general comparisons of the relative significance of contaminant mass in different media.

## **PCP Plume**

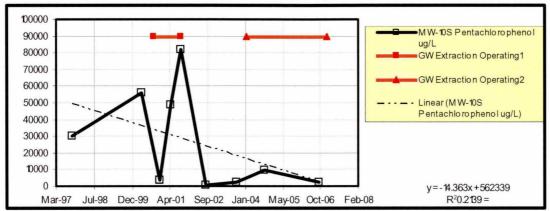
The monitoring well analytical results tables presented in Appendix A are formatted into two unique tables: the May/June 2006 semiannual sampling results and the September 2006 annual sampling results.

To observe PCP trends over time, PCP concentration contours that exceed 1,000  $\mu$ g/L are presented in Figure 1 of Appendix C. PCP concentration contours that exceed the Wisconsin NR 140 enforcement standard of 1  $\mu$ g/L are presented in Figure 2 of Appendix C. A comparison of the 1,000  $\mu$ g/L PCP contour lines in Figure 1 for 1997, 2005, and 2006 shows that the high concentration plume has shrunk from 1997 to 2006. The high concentration plume shrank a small amount from 2005 to 2006. A greater amount of shrinking is not anticipated until a more significant amount of LNAPL is removed, given the large mass of PCP that can solubilize from the LNAPL residual.

The 2006 extent of the plume exceeding the 1  $\mu$ g/L contour, as shown in Figure 2 (Appendix C), remains similar to the 2005 contour. Because monitoring wells MW-09 and MW-13 could not be sampled during the September 2006 annual sampling event (due to dry conditions), the northeast area of the plume could not be accurately delineated. It was inferred that there would be a decline in PCP concentrations at well MW-09. Sampling this well during the next annual sampling event (September 2007) will allow for this section of the plume to be more exactly delineated. There continues to be a sharp decline in PCP concentrations between the high concentration area where LNAPL is present and the surrounding perimeter of the plume, that is, the 1- $\mu$ g/L contour is only slightly larger than the 1,000- $\mu$ g/L contour. This is likely due to a combination of the groundwater collection system drawing water towards the approximate center of the plume and biodegradation resulting from the availability of oxygen in groundwater around the plume perimeter.

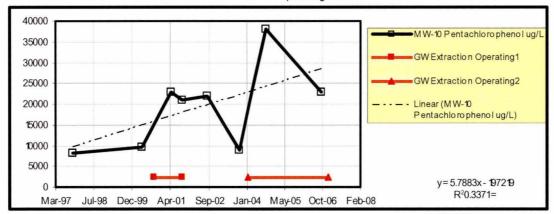
Monitoring well MW-10S has shown wide fluctuations in PCP during groundwater collection periods as can be seen in Figure 3. Overall, PCP has declined from  $56,100~\mu g/L$  prior to groundwater extraction to less than the detection limit in  $2005~(<0.11~\mu g/L)$ , In September 2006, the PCP concentration rose again to  $2,700~\mu g/L$ . MW-10S is within 100 feet of the high concentration PCP plume in the unconfined aquifer, where relatively clean groundwater can be drawn past the well screen by nearby extraction well (EW) EW-03. Since 2002, the presence of LNAPL (sheen or measurable product) has been inconsistent at MW-10S, explaining the wide range of PCP concentrations. The presence of free product is likely the result of extraction well EW-03 pulling product towards it while actively pumping. The higher PCP concentration observed at MW-10S in September 2006 relative to 2005 is likely due to floating product creating a smear zone as the water level dropped prior to May 2006 (measurable product was observed in this well in May and September of 2005 at 0.29 feet and 0.87 feet, respectively).





PCP in monitoring well MW-10 increased from 9,530  $\mu$ g/L shortly before the startup of the treatment system to 22,000  $\mu$ g/L in August 2002 (see Figure 4). Concentrations in the well did not drop immediately, but by September 2003, concentrations had fallen to 9,000  $\mu$ g/L. In September 2004, PCP concentrations at MW-10 increased to 38,000  $\mu$ g/L. This is likely a result of the extraction system restart in February 2004. MW-10 is very near to extraction well EW-03, which pulls product toward it while actively pumping. In September 2005, MW-10 was not sampled because the well was dry; however, in September 2006, a concentration of 23,000  $\mu$ g/L was reported.

FIGURE 4
MW-10 PCP Concentration and Groundwater Extraction Operating Period



PCP in monitoring well MW-05 has dropped sharply from 20,600  $\mu$ g/L prior to groundwater collection to 460  $\mu$ g/L in the most recent sample in September 2006 (see Figure 5). This area of the plume is being remediated relatively quickly because of the nearby uncontaminated groundwater being drawn radially toward EW-02 and EW-05 since their activation in February 2004, thereby purging the aquifer of PCP.

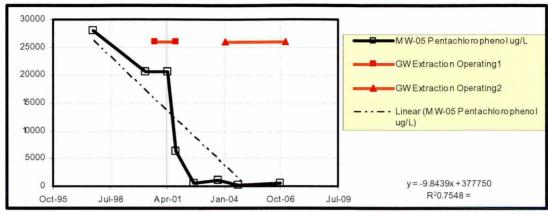


FIGURE 5
MW-05 PCP Concentration and Groundwater Extraction Operating Period

LNAPL has been present in MW-19 since monitoring began (see Figure 6), making the evaluation of PCP trends difficult because any entrainment of LNAPL droplets in the sample will have large effects on PCP concentrations. The LNAPL has resulted in large variations in PCP concentrations that are not believed to be indicative of the dissolved phase groundwater concentrations. The installation of dedicated sampling equipment in the well appears to be reducing the variability of PCP concentrations. The September 2006 PCP concentration of 8,200  $\mu$ g/L is the second lowest ever reported at this well.

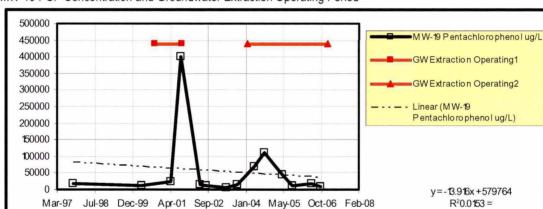


FIGURE 6
MW-19 PCP Concentration and Groundwater Extraction Operating Period

LNAPL has also been present in MW-20 since monitoring began (see Figure 7), with the exception of May 2006, when the well was dry. As with MW-19, the LNAPL has resulted in large variations in PCP that are not believed to be indicative of dissolved phase groundwater concentrations. After eliminating bailer sampling methods with the use of new dedicated Grundfos Redi-Flo 2 MP1 pumps, the entrapment of LNAPL in groundwater samples from this well should be minimized; however, the possibility of significant PCP concentration variability still exists.

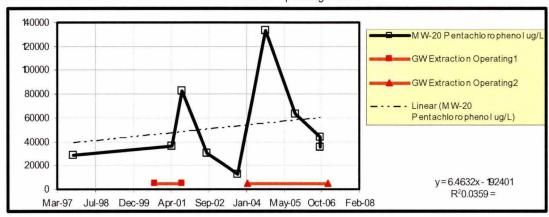


FIGURE 7
MW-20 PCP Concentration and Groundwater Extraction Operating Period

Overall, the 2006 PCP concentrations in the high concentration perimeter areas (>1,000  $\mu$ g/L) are largely similar to those of 2005.

## Naphthalene

Naphthalene was detected in five monitoring wells at levels above the reporting limits in 2006: MW-10, MW-10S, MW-12, MW-19, and MW-20, with concentrations ranging from 1.2  $\mu$ g/L in MW-12 to 180  $\mu$ g/L in MW-20. All wells where naphthalene was detected are within the area of concentrated PCP (> 1,000  $\mu$ g/L).

#### **BTEX**

BTEX compounds were detected above the reporting limits at five monitoring wells in 2006. All wells where these compounds were detected were located within the area of concentrated PCP (> 1,000  $\mu$ g/L). Ethylbenzene was detected in four monitoring wells (MW-10, MW-12, MW-19, and MW-20) at concentrations ranging from 0.67 $\mu$ g/L to 5.1 $\mu$ g/L. Toluene was detected at three monitoring wells (MW-10, MW-19, and MW-20) at concentrations ranging from 1.2  $\mu$ g/L to 41  $\mu$ g/L. Xylene was detected at five monitoring wells (MW-10, MW-10S, MW-12, MW-19, and MW-20) at concentrations ranging from 1.7  $\mu$ g/L to 53  $\mu$ g/L. Benzene was not detected in any well.

### **Dissolved Metals**

In previous years, both total and dissolved metals analyses were performed on samples collected from monitoring wells. For 2006, total metals analyses have been dropped from the sampling plan, as they are often biased high as a result of the frequent presence of suspended solids. Suspended solids often have a significant impact on total metals concentrations and are therefore not indicative of actual groundwater conditions. Dissolved arsenic, copper, iron, manganese, and zinc were sampled in May and September 2006.

**Arsenic**. Dissolved arsenic was not detected in any of the groundwater samples collected in May and September 2006. All samples had detection limits below the Wisconsin Department of Natural Resources (WDNR) Preventive Action Limit (PAL) of  $5 \mu g/L$ .

Copper. In 2006, dissolved copper at all monitoring wells was below the WDNR PAL of 130  $\mu$ g/L and the site's reporting limit of 10  $\mu$ g/L. Samples collected from the on-site potable water well (DW-01) reported concentrations of 140  $\mu$ g/L in May 2006 and 100  $\mu$ g/L in September 2006. This well is not used to monitor site cleanup performance parameters, and copper is expected to be higher than typical groundwater because copper piping was used to provide water service throughout the building, where the samples were collected.

**Iron.** Dissolved iron was detected above the WDNR ES of 0.3 milligrams per liter (mg/L) at MW-05, which had a reported level of 23 mg/L in September 2006, the highest reading ever observed in this well. The site's reporting limit of 0.15 mg/L was not exceeded in any other well.

There is a slight downward trend for dissolved iron concentrations in a majority of monitoring wells. This is expected as the more oxygen-rich groundwater surrounding the site is drawn into the reducing portion of the plume, increasing the oxidation-reduction potential (ORP) to more oxidative conditions.

**Manganese.** Dissolved manganese exceeded the WDNR ES of 0.05 mg/L at eight wells (MW-05, MW-06S, MW-07, MW-10, MW-10S, MW-12, MW-19, and MW-20) ranging from 0.068 mg/L (MW-07) to 8.0 mg/L (MW-05).

For most wells, there is an overall downward trend in total and dissolved manganese concentrations, with the exception of a few wells, where the trend is less well-defined and displays some lower manganese concentrations prior to September 2004.

**Zinc.** Dissolved zinc was detected at three monitoring wells in 2006 (MW-12, MW-15 and MW-17) ranging from 7.5  $\mu$ g/L to 16  $\mu$ g/L. There were no WDNR PAL (2.5 mg/L) or ES (5.0 mg/L) exceedances of dissolved zinc in any monitoring wells. The samples from the onsite potable water well (DW-01) reported concentrations of 1,900  $\mu$ g/L in May 2006 and 1,500  $\mu$ g/L in September 2006. This well is not used to monitor site cleanup performance parameters and may not be representative of groundwater because it must pass through metal piping to provide water service to the building, where the sample was collected.

#### **Evaluation of Natural Attenuation**

Natural attenuation is a remediation approach that relies on natural processes that work to reduce mass and concentration of contaminants in soil and groundwater. Natural attenuation processes include dispersion, dilution, abiotic transformation, volatilization, sorption, and biodegradation. Biodegradation is often the most important process for compounds that can be transformed or reduced by indigenous microorganisms.

Appendix B contains a table presenting the natural attenuation parameters for each well as measured in 1997, 2000, 2001, 2002, 2003, 2004, 2005 and 2006.

Limitations in Field Measurements of Natural Attenuation Parameters. The natural attenuation parameters measured in the field may not be truly representative of groundwater because of the limitations that exist in measurement methods. Installation of the new dedicated Grundfos Redi-Flo 2 MP1 pumps in 2005 has greatly reduced the potential for measurement-induced errors in natural attenuation parameters. Use of these dedicated pumps minimizes suspended solids in samples and decreases aeration during sample collection. Dissolved metals will again be representative of groundwater because of new pump installation. However, if sample locations are frequently turbid (such as MW-03) or if metal casings in wells have corroded, total metals data may not be representative of groundwater conditions. Dedicated downhole Grundfos Redi-Flo 2 pumps are installed into MW-03, MW-05, MW-07, MW-08, MW-09, MW-10, MW-10S, MW-11, MW-12, MW-15, MW-17, MW-19, MW-20, and MW-26.

Oxidation/Reduction. Evaluation of the data generated during 2006 suggested that areas at the perimeter of or outside the PCP plume are under slight to strong oxidizing conditions. Oxidation-reduction potential at wells in the most concentrated area of the PCP plume (>1,000  $\mu$ g/L) have not been measured, due to the possibility of LNAPL impacting the field measurements. It is expected that these wells would exhibit reducing conditions.

Chloride. Elevated chloride concentrations are an indicator of PCP degradation. About 700  $\mu$ g/L of chloride is produced for each 1,000  $\mu$ g/L of PCP degraded. Generally, chloride is higher at the plume interior wells than at the perimeter wells; however, because some of the wells in the monitoring program were dry, and the treatment system was shut down the prior month, it is difficult to make a direct comparison between areas or over time. In 2006, the semi-confined wells had chloride levels ranging from 14 mg/L to 16 mg/L, with slightly higher levels reported in May (21 mg/L). The unconfined wells ranged from 1.6 mg/L to 65 mg/L with the highest levels reported in MW-21, MW-26 (near the infiltration basin), and MW-06S (in the CAMU). Historically, MW-03 and MW-21 have reported the highest chloride levels, possibly because of their proximity to the highway where influence from seasonal road salting may be causing elevated chloride concentrations. MW-03 was not sampled in September 2006 because it was dry.

Since the beginning of groundwater extraction, correlation between PCP degradation and chloride production has been difficult because, as chloride is produced, it is removed by the extraction system, creating a net effect that is difficult to discern.

**Nitrate.** In 2006, nitrate levels remained relatively low, ranging from 0.12 to 5.5 mg/L, and remaining comparable to concentrations observed in 2005.

**Methane.** Methane, a product of anaerobic degradation, was detected in three wells in September 2006 (MW-05, MW-06S, and MW-07) at low concentrations ranging from 3.5 to  $8.7~\mu g/L$ . The absence of methane at or above the detection limit in most wells suggests that degradation is occurring primarily under nonmethanogenic, anaerobic iron, or sulfate-reducing conditions.

**Sulfate.** Once oxygen and nitrate are depleted, sulfate can also be used as an electron acceptor. Sulfate continues to fluctuate within the plume and has not shown any clear trends. Sulfate levels in 2006 are similar to previous years.

## **Effects of Reinfiltration on Groundwater Quality**

Large quantities of treated groundwater were reinjected at the site's infiltration basin since the beginning of operation. A total of 92 million gallons of groundwater have been reinfiltrated. The water would be expected to displace groundwater over a considerable area. Assuming that a 20-foot thickness of the aquifer is affected, the area occupied by 92 million gallons equals roughly 47 acres.

MW-26 is used to determine the effects the infiltration basin has on groundwater in the area. The well, however, was not sampled prior to the discharge of groundwater. As a result, MW-08, located about 200 feet upgradient, is used to establish the local background concentrations.

PCP in MW-26 has remained similar to background levels. Based on surrounding background concentrations, chloride increased from an expected background of about 5 mg/L to a range of 10 to 30 mg/L during the operation of the groundwater collection and treatment system.

Sulfate concentrations have increased from a background value of less than 10 mg/L to as high as 200 mg/L in May 2005, with the most recent September 2006 result at 87 mg/L.

Iron concentrations have dropped significantly at MW-26. This was also expected because the aeration of the groundwater results in precipitation and removal of iron from treated groundwater. Nitrate concentrations have also dropped as expected because the source area groundwater has minimal nitrate.

Another benefit of reinfiltrating groundwater is that treatment results in aeration and reoxygenation of the groundwater. Assuming a portion of this water flows towards the extraction wells and into the PCP plume, it would result in a considerable supply of oxygen for aerobic biodegradation of the PCP. In previous years, water sourced from the infiltration basin has been shown to migrate towards the PCP plume in both the unconfined and confined aquifers. In 2006, the potentiometric surfaces of both aquifers did not generally follow this pattern observed in past years; however, the stop or start of the treatment system shortly before water level measurements were collected meant that the flow patterns observed were not indicative of steady-state conditions within the aquifers. Groundwater elevations recorded from 2005 shows that the infiltration basin is situated on a groundwater divide. Groundwater flow is shown to migrate bilaterally from the infiltration flowing west-northwest and east. Fate of the groundwater flowing east will consequently migrate towards the PCP plume. Conversely, groundwater flow west of the infiltration basin will continue on a westward path traveling offsite.

## **Summary**

Semiannual groundwater sampling was conducted at the Penta Wood Products Site in May and June 2006 for five monitoring wells, five residential wells, and one onsite potable

well. The fifth post-RA annual groundwater sampling event was conducted in September 2006 and consisted of 14 monitoring wells, 5 residential wells, and 1 onsite potable well.

Results from the residential wells that were sampled in May and September 2006 indicate the presence of PCP at very low concentrations in one residential well (less than half of the NR 140 PAL of  $0.1~\mu g/L$ ) and the onsite potable well. No other contaminant detections were reported in the residential wells sampled in August.

The groundwater extraction system was operated continuously from January 2006 through December 2006. More than 15 million gallons of groundwater, or nearly 2 pore volumes, were removed from the extraction zone. Over 1,400 pounds of PCP were removed.

The PCP plume exceeding 1,000  $\mu$ g/L has continued to shrink slightly between 1997 and 2006 as a result of continued groundwater extraction and natural attenuation. The extent of the plume, as defined by the 1  $\mu$ g/L contour, extends out to MW-9 in the northeast and to the east of MW-14 in the southeast. The most notable change in PCP concentration occurred at MW-20, where PCP declined from 63,000  $\mu$ g/L to 44,000  $\mu$ g/L.

More rapid plume remediation is limited by the continued dissolution of PCP from the LNAPL. The LNAPL extent or thickness has not declined appreciably even though an estimated 3,300 gallons of LNAPL were removed.

Naphthalene and BTEX were present in several wells in the area of concentrated PCP. They are not present in any of the monitoring wells along or outside the plume perimeter.

Evaluation of the natural attenuation parameters revealed similar conditions as those in 2005, with the only exception being that in the area of PCP plume perimeter, conditions appear to be more oxidizing than in previous years.

## Recommendations

It is recommended that the steps recommended in 2005 to minimize the impact of laboratory analytical contaminant carryover during PCP analysis should be continued. It is important that lower concentrations of PCP be accurately determined in groundwater beneath the site. Samples should continue to be submitted in three groups representing PCP concentrations from low to high and will be analyzed in that order. The sample groupings are as follows:

- 1. Wells with PCP <  $100 \mu g/L$
- 2. Wells with PCP >  $100 \mu g/L$  and no LNAPL in the well
- 3. Wells with LNAPL

The continued dissolution of PCP from the LNAPL is limiting the ability to more rapidly remediate the groundwater. A more detailed analysis of LNAPL removal rates and the remaining mass of LNAPL should be undertaken. Analysis of the PCP concentration in the remaining LNAPL may also be warranted.

In addition, the following items have been recommended for 2007:

 Perform an LNAPL recovery pilot study to optimize the LNAPL recovery. This will be accomplished by using submersible pumps with a higher pumping rate in select extraction wells and varying the groundwater extraction rate to maximize the LNAPL recovery while minimizing the groundwater extraction.

- Evaluate turning on the bioventing wells. This will be considered in conjunction with the LNAPL recovery.
- Coordinate future sampling events to occur while the treatment system is continuously operating, so that capture zones within the aquifer can be more effectively assessed.
- Redevelop wells where there is suspected silting within the well. This is proposed to be performed prior to the May 2007 semi-annual sampling event.

### **Waste Generation and Disposal Summary**

The RA activities at the site result in the generation of hazardous waste. Hazardous waste management procedures for the Penta Wood Products Site (USEPA ID No. WID006176945) are outlined in the Waste Handling Plan (CH2M HILL, 2005).

Table 4 summarizes the amount of waste generated and disposed of offsite.

TABLE 4
Hazardous Waste Generation Summary
Penta Wood Products Site

Manifest #	Date	Filter Cake (lbs)	Misc. Debris (lbs)	Carbon (lbs)	LNAPL (lbs)	Water (gal)	Yearly Total (lbs)
IL9408187	12/19/2000				5,009		
IL9408188	12/19/2000		200	6,000			
	Total (lb):	0	200	6,000	5,009		11,209
WIK168068	08/28/2001		400	3,600	4,239		
WIK169159	04/03/2001			44,000			
WIK169160	04/03/2001			8,500	1,927		
	Total (lb):	0	400	56,100	6,166		62,665
WIK179411	01/08/2002			40,000			
WIK179412	01/08/2002		200	8,000			
WIK179225	04/04/2002		200		3,083		
WIK298473	06/09/2002		1,000		7,707		
IL10328513	06/25/2002					3328	
	Total (lb):	0	1,400	48,000	10,790	27,756	87,944
WIK296620	10/30/2003		600		3,083		
IL10329166	10/30/2003					165	
	Total (lb):	0	600	0	3,083	1,376	5,059
WIK359186	02/11/2004		200	8,000			
WIK359185	02/12/2004			38,000			
WIK359334	05/04/2004			6,000		•	
2159985	05/19/2004		1,200				
WIK359343	05/19/2004	10,700					
WIK278209	05/19/2004			10,000			
WIK376767	06/07/2004	24,000					

**TABLE 4**Hazardous Waste Generation Summary
Penta Wood Products Site

Manifest #	Date	Filter Cake (Ibs)	Misc. Debris (lbs)	Carbon (lbs)	LNAPL (lbs)	Water (gal)	Yearly Total (Ibs)
			(lus)	(ins)	(IDS)	(yai)	(ins)
WIK376681	07/12/2004	18,860					
WIK363235	08/05/2004	19,140			05.500		
CWM0027842	08/10/2004	40.700			25,500		
WIK363114	09/14/2004	18,700					
WIK363151	10/20/2004	15,660					
WIK361532	11/22/2004		1,800	40,000			
WIK448461	11/22/2004	24,900					
WIK361540	12/04/2004				28,022		
WIK446853	12/29/2004	24,000					
	Total (lb):	155,960	3,200	102,000	53,522		314,682
WIK361592	01/19/2005	13.26					
WIK361599	02/02/2005	0.40	140	19,465			
WIK302737	03/09/2005	14.05					
WIK390017	03/20/2005		•	24,498			
WIK390019	03/21/2005				24,415.		
WIK390053	05/04/2005		76	18,492			
WIK417972	05/05/2005	14.27					
WIK390072	06/20/2005	16.48			4		
WIK390144	07/14/2005	2.66	787	19,138			
WIK390188	10/04/2005	13.58				*	
WIK390189	10/04/2005		287	23,394			
WIK511343	11/29/2005	14.70					
	Total (lb):	178,775	1,290	104,987	24,415		309,467
WIK511358	1/3/2006				24,085		
WIK511369	1/24/2006	28,500					
WIK511500	2/17/2006		200	44,380			
WIK490587	4/5/2006	30,760					
WIK490632	5/12/2006		800	18,780			
WIK361872	6/20/2006	27,080					•
WIK361873	6/20/2006				28,807		

**TABLE 4** Hazardous Waste Generation Summary Penta Wood Products Site

Manifest #	Date	Filter Cake (Ibs)	Misc. Debris (lbs)	Carbon (lbs)	LNAPL (lbs)	Water (gal)	Yearly Total (lbs)
WIK490607	6/20/2006		200	18,800			
WIK361868	8/14/2006	26,300					
000598697JJK	10/19/2006			54,560			
	Total (lb):	112,640	1,200	136,520	52,892		303,252

Misc. Debris assumes 200 lb/drum
Weight of Fuel Oil (LNAPL) = 8.34 lb/gal water x 0.84 density
Weight of Water = 8.34 lb/gal
Weight of Carbon based on 2,000 lb/filter bag

gal = gallon

### **Site Inspection and Maintenance**

### **Community Relations**

During 2006, there were no trespassing, neighbor, or township/community issues at the site.

#### **Site Condition**

During 2006, the overall condition of the site was very good. The CAMU cap remains heavily vegetated with grasses and no erosion was observed on the CAMU cover.

### **Treatment System**

In February and April, Champion Coatings was onsite to reline the small carbon vessel and both large carbon vessels with new epoxy. The original liners were damaged by the previous carbon changeout subcontractor, who was not retained due to performance and safety concerns. The relining work required 1 week cure times for the epoxy before the vessels could be filled with carbon.

Also in February, a filter was installed on the potable water line to remove sand particles and protect downstream plumbing fixtures.

In April, the operation issue with Extraction Well No. 4 was identified as a power supply wiring fault rather than a variable frequency drive (VFD) issue. The wiring fault was located and repaired at the well vault.

During August, the main air compressor failed. The air compressor service company previously subcontracted is no longer in business which resulted in a delay for service of the air compressor at the site. A new qualified air compressor service company was identified and subcontracted and the system was restarted in September.

In November, Water Development Corporation (WDC) was onsite to replace the well pumps in extraction well numbers 10 and 11. The pumps were restarted; however, well pump number 11 is still not functioning due to issues with the variable frequency drive or a wiring fault.

### **Health and Safety**

There were no health and safety issues during 2006.

#### Recommendations

Evaluate alternate polymer delivery systems. While the same polymer would be used, it
may be either dry or emulsion depending on the delivery system.

- Backwashing of the large carbon vessels should be evaluated in terms of the additional piping and tanks that would be needed and installation cost.
- Backwashing of the large carbon vessels should be evaluated in terms of the additional piping and tanks that would be needed and installation cost.

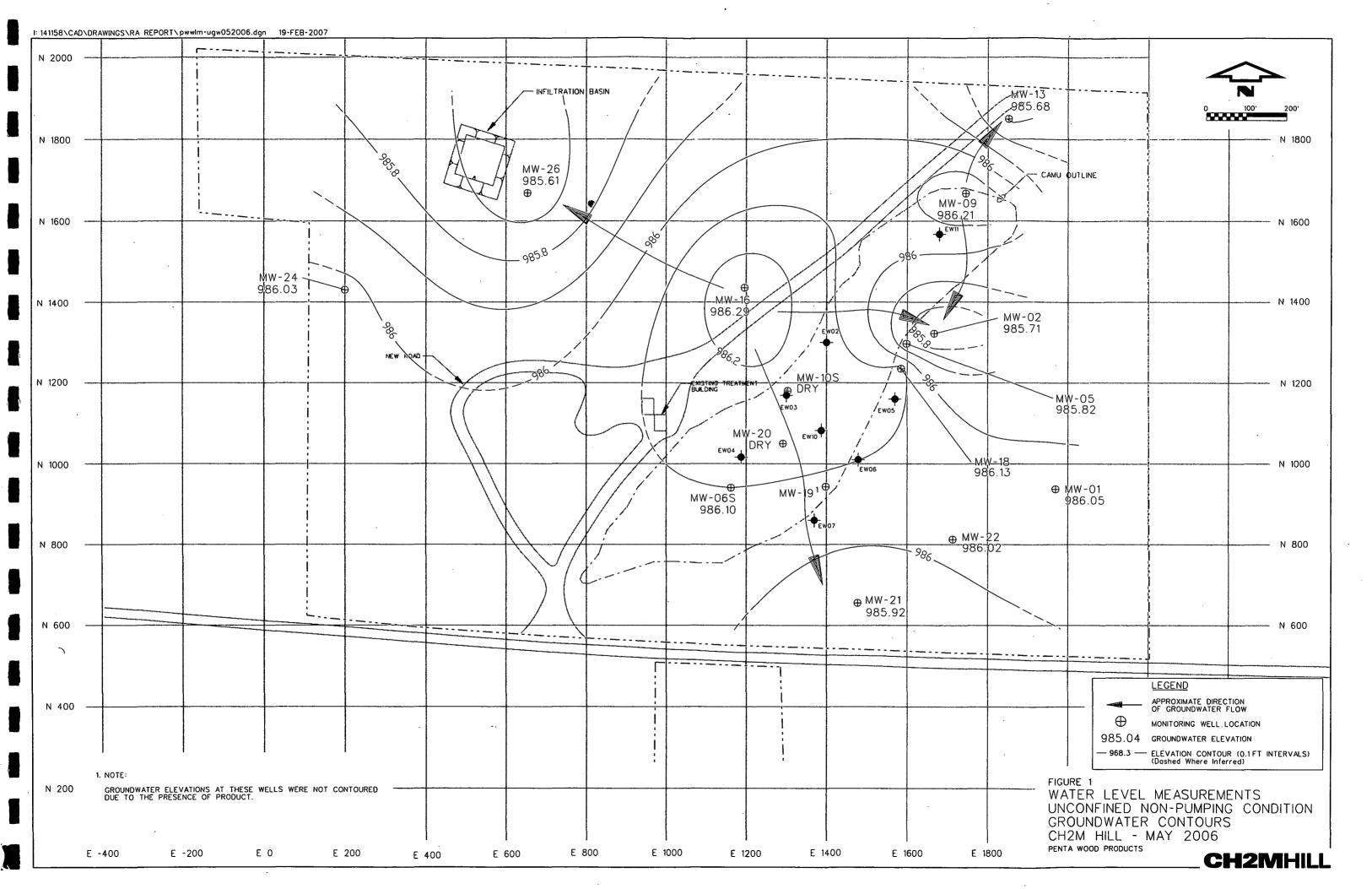
Some erosion preventative maintenance (Figure 8) will be required during 2007 including:

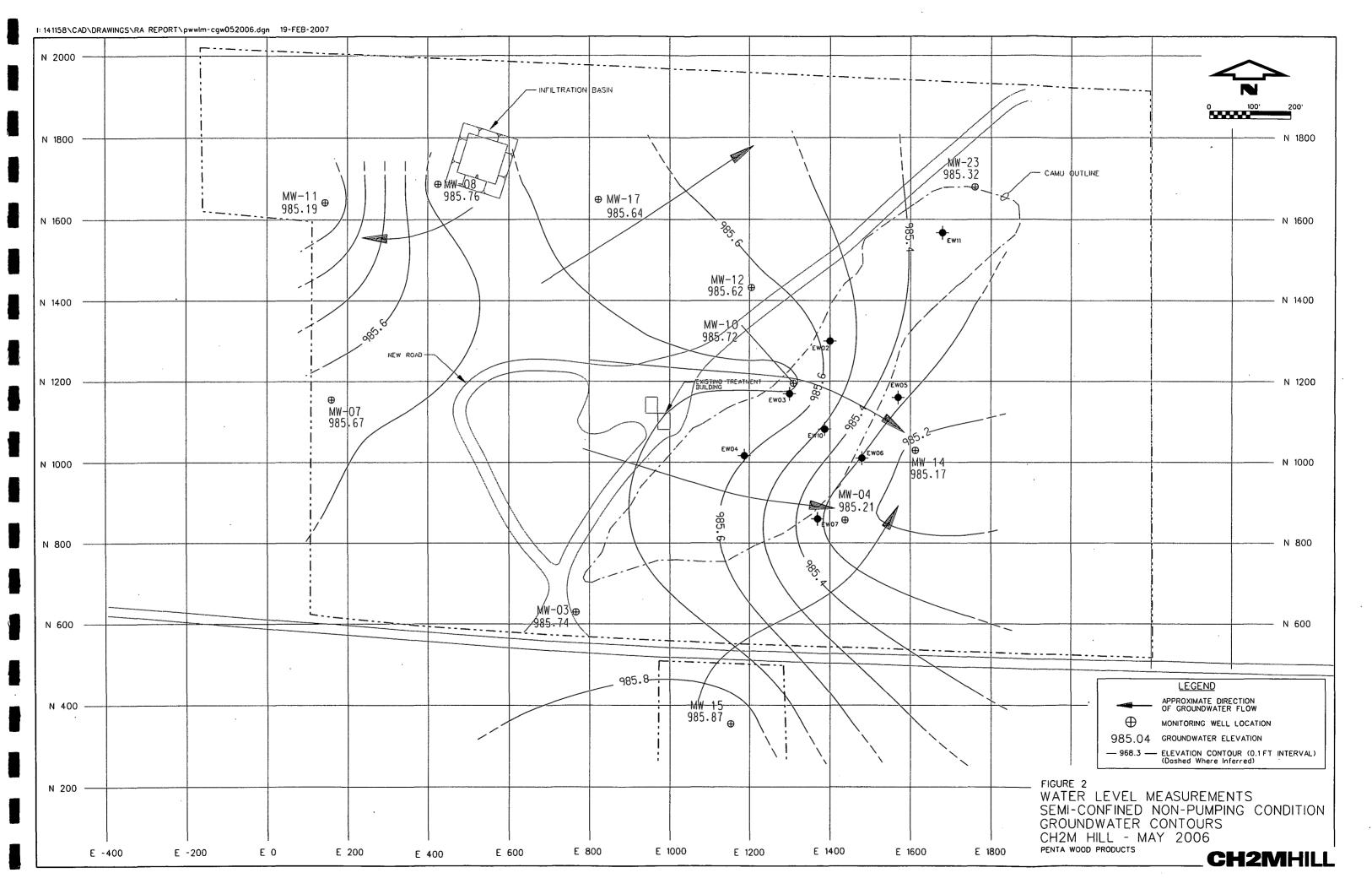
- Recrowning of the site driveway because erosion is causing minor flooding in the building
- Erosion repairs on the north side of the building
- Erosion repairs near the east sedimentation basin
- Seeding of the area east of the CAMU to further minimize erosion in that area
- Reshaping the driveway to alleviate sharp corners and facilitate Semi Tractor Trailer traffic, especially in the winter
- Rip rap any natural drainage areas identified by spring runoff to minimize further erosion.
- Seeding barren areas throughout the site to minimize erosion.

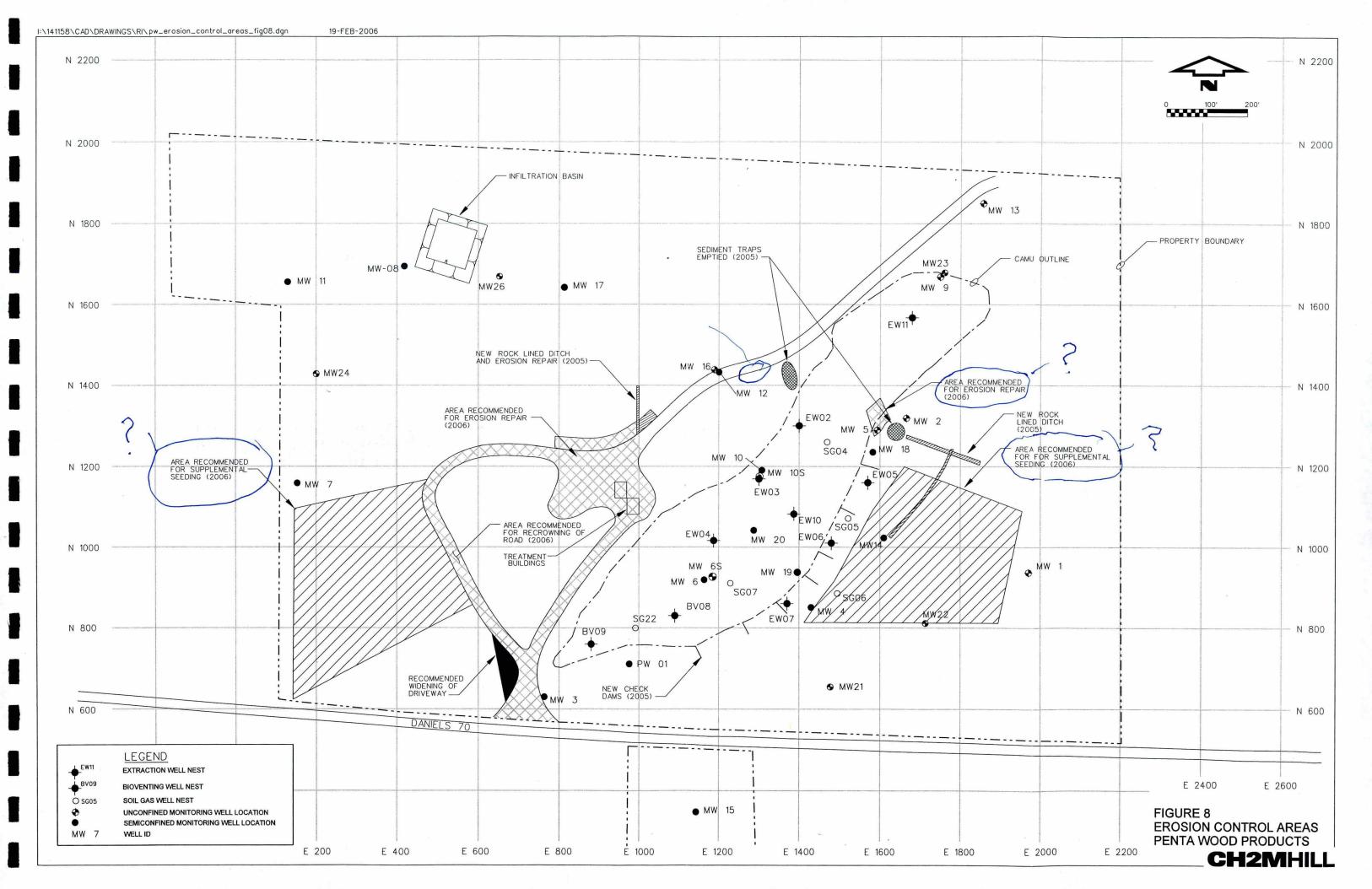
### References

CH2M HILL. 2000. Sampling and Analysis Plan. Revised April 2001.

CH2M HILL. 2005. Waste Handling Plan.







Appendix A
Analytical Results

### Penta Wood Dissolved Gas Results May 2006 Groundwater Samples - Monitoring Wells

	Field Site Identifier:	01	01	01	01	01	01
	Field Sample Location:	MW-01	MW-12	MW-19	MW-21	MW-26	MW-26
	Sample Interval:	N/A	. N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water, Dup
	Sample Collection Date:	5/31/2006	6/7/2006	6/7/2006	6/1/2006	6/7/2006	6/7/2006
	Field Sample Identification:	06CA20-03	06CA20-04	06CA20-05	06CA20-06	06CA20-07	06CA20-08
Dissolved Gasses METHANE	· Units μg/L	2.0 U	2.0 U	2.0 ∪	2.0 U	2.0 U	2.0 U

## Penta Wood Dissolved Metal Results May 2006 Groundwater Samples – Monitoring Wells

	Field Site Identifler:	01	01	01	01	01	01
	Field Sample Location:	MW-01	MW-12	MW-19	MW-21	MW-26	MW-26
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water, Dup
	Sample Collection Date:	5/31/2006	6/7/2006	6/7/2006	6/1/2006	6/7/2006	6/7/2006
	Field Sample Identification:	06CA20-03	06CA20-04	06CA20-05	06CA20-06	06CA20-07	06CA20-08
Dissolved Metals (Filtered)	Units						
ARSENIC	μg/L	1.0 UJ					
COPPER	μg/L	10 UJ	2.3 J	4.4 J .	10 UJ	10 UJ	10 UJ
IRON	μg/L	50 UJ	50 R	50 UJ	47 J	50 UJ	50 UJ
MANGANESE	μg/L	10 UJ	1,100 J	2,700 J	17 J	2.5 UJ	1.0 UJ
ZINC	µg/L	20 UJ					

#### Penta Wood Semivolatile Results May 2006 Groundwater Samples - Monitoring Wells

Field	d Site Identifier:	01	. 01	01	01	01	01
Field Sa	imple Location:	MW-01	MW-12	MW-19	MW-21	MW-26	MW-26
\$	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water, Dup
Sample (	Collection Date:	5/31/2006	6/7/2006	6/7/2006	6/1/2006	6/7/2006	6/7/2006
Field Sampl	e Identification:	06CA20-03	06CA20-04	06CA20-05	06CA20-06	06CA20-07	06CA20-08
Semivolatile Organic Compounds NAPHTHALENE	Units µg/L	1.0 U	0.94 U	59 <del>=</del>	0.99 U	0.95 U	0.94 U
PENTACHLOROPHENOL	μg/ <b>L</b>	0.049 J	6,100 J	17,000 J	0,023 J	0.11 UJ	0.091 、

### Penta Wood Volatile Results May 2006 Groundwater Samples - Monitoring Wells

•	Field Site Identifier:	01	01	01	01	01	01
	Field Sample Location:	MW-01	MW-12	MW-19	MW-21	MW-26	MW-26
	Sample Interval:	N/A	N/A	N/A	· N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water, Dup
	Sample Collection Date:	5/31/2006	6/7/2006	6/7/2006	6/1/2006	6/7/2006	6/7/2006
Fi	eld Sample identification:	06CA20-03	06CA20-04	06CA20-05	06CA20-06	06CA20-07	06CA20-08
e e grapage							
Volatile Organic Compounds	Units			•			
BENZENE	μg/L	0.50 U					
ETHYLBENZENE	μg/L	5.0 U	0.67 J	1.5 J	5.0 U	5.0 U	5.0 U
TOLUENE	μg/L	5.0 U	5.0 U	1.3 J	5.0 U	5.0 U	5.0 U
XYLENES	μg/L	5.0 U	3.4 J	22 =	5.0 U	5.0 U	5.0 U

### Penta Wood Wet Chemistry Results May 2006 Groundwater Samples - Monitoring Wells

	Field Site Identifier:	01	01	01	01	01	01
Fic	eld Sample Location:	MW-01	MW-12	MW-19	MW-21	MW-26	MW-26
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A
·	Matrix:	Water	Water	Water	Water	Water	Water, Dup
Sar	nple Collection Date:	5/31/2006	6/7/2006	6/7/2006	6/1/2006	6/7/2006	6/7/2006
Field S	ample Identification:	06CA20-03	06CA20-04	06CA20-05	06CA20-06	06CA20-07	06CA20-08
Wet Chemistry	Units						
ALKALINITY, TOTAL (AS CACO3)	mg/L	110 J	400 J	120 J	140 J	260 J	250 J
CHLORIDE (AS CL) HARDNESS (AS CACO3)	mg/L	2,3 J 100 J	21 J 400 J	18 J 360 J	65 J 140 =	29 J 320 J	29 J 350 J
NITROGEN, NITRATE (AS N)	mg/l mg/L	1.6 J	400 J 2.1 J	0.76 J	2.7 J	1.8 J	1,8 J
SULFATE (AS SO4)	mg/L	17 =	32 =	36 =	20 =	140 =	150 =
SULFIDE	mg/L	1.0 UJ	1.0 UJ	0.50 J	1.0 UJ	0.40 J	1.0 UJ
TOTAL CARBON	mg/L	1.7 J	7.2 J	20 J	1.5 J	1.4 J	0.94 J

## Penta Wood Dissolved Gas Results May 2006 Groundwater Samples – Residential Wells

Field Site identifier:

01

Field Sample Location:

DW-01

Sample Interval:

N/A

Matrix:

Water

Sample Collection Date:

5/31/2006

Field Sample Identification:

06CA20-01

**Dissolved Gasses** 

Units

METHANE

μg/L

2.0 U

#### **Penta Wood Dissolved Metal Results** May 2006 Groundwater Samples - Residential Wells

Field Site Identifier:

Field Sample Location:

DW-01

Sample Interval:

N/A

Matrix:

Sample Collection Date:

Water

5/31/2006

Field Sample Identification:

06CA20-01

Dissolved Metals (Filtered)	Units	
ARSENIC	μg/L	1.0 UJ
COPPER	μg/L	140 J
IRON	µg/L	50 UJ
MANGANESE	μg/L	4.0 UJ
ZINC	μg/L	1,900 J

### Penta Wood Semivolatile Results May 2006 Groundwater Samples - Residential Wells

	Field Site Identifier:	01	01	01	01	01	01	01
F	ield Sample Location:	DW-01	RW-01	RW-01	RW-02	RW-03	RW-04	RW-05
	Sample interval:	N/A						
	Matrix:	Water	Water	Water, Dup	Water	Water	Water	Water
Sa	ample Collection Date:	5/31/2006	5/31/2006	5/31/2006	5/31/2006	5/31/2006	5/31/2006	5/31/2006
Field	Sample identification:	06CA20-01	06CA20-09	06CA20-10	06CA20-11	06CA20-12	06CA20-13	06CA20-14
Semivolatile Organic Compounds NÄPHTHALENE PENTACHLOROPHENOL	<b>Units</b> µg/L µg/L	0.95 U 0.039 J	0.93 U 0.048 J	0.94 U 0.055 J	0.93 U 0.11 UJ	0.94 U 0.11 UJ	0.97 ป 0.11 ปJ	0.94 U 0.11 UJ

#### Penta Wood Volatile Results May 2006 Groundwater Samples - Residential Wells

•	Field Site Identifier:	01	01	01	01	01	. 01	01
	Field Sample Location:	DW-01	RW-01	RW-01	RW-02	RW-03	RW-04	RW-05
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water, Dup	Water	Water	Water	Water
	Sample Collection Date:	5/31/2006	5/31/2006	5/31/2006	5/31/2006	5/31/2006	5/31/2006	5/31/2006
	Field Sample Identification:	06CA20-01	06CA20-09	06CA20-10	06CA20-11	. 06CA20-12	06CA20-13	06CA20-14
Volatile Organic Compounds	s Units							•
BENZENE	μg/L	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U
ETHYLBENZENE	μg/L	5.0 U	5.0 U	5.0 U	5.0 U	5.0∙U	5.0 U	5.0 U
TOLUENE	μg/L	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U
XYLENES	μg/L	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U

#### **Penta Wood Wet Chemistry Results** May 2006 Groundwater Samples – Residential Wells

Field Site Identifier:

01

Field Sample Location:

DW-01

Sample Interval:

N/A

Matrix:

Sample Collection Date:

Water 5/31/2006

Field Sample Identification:

06CA20-01

Wet Chemistry	Units	
ALKALINITY, TOTAL (AS CACO <sup>3</sup> )	mg/L	270 J
CHLORIDE (AS CL)	mg/L	29 J
HARDNESS (AS CACO <sup>3</sup> )	mg/l	260 J
NITROGEN, NITRATE (AS N)	mg/L	1.5 J
SULFATE (AS SO₄)	mg/L	6.5 =
SULFIDE	mg/L	1.0 UJ
TOTAL CARBON	mg/L	1.1 J

# Penta Wood Dissolved Gas Results September 2006 Groundwater Samples – Monitoring Wells

	Field Site identifier:	01 ·	01	01	01	01.	. 01	01
	Field Sample Location:	MW-02	MW-05	MW-06S	MW-07	MW-10	MW-10S	MW-11
	Sample Interval:	N/A						
	Matrix:	Water						
	Sample Collection Date:	9/26/2006	9/26/2006	9/27/2006	9/26/2006	9/27/2006	9/26/2006	9/27/2006
	Field Sample Identification:	06CA22-03	06CA22-06	06CA22-07	06CA22-08	06CA22-11	06CA22-12	06CA22-13
Dissolved Gasses METHANE	<b>Units</b> μg/L	2.0 UJ	8.7 J	3.5 J	4.3 J	2.0 UJ	2.0 UJ	2.0 UJ

## Penta Wood Dissolved Gas Results September 2006 Groundwater Samples - Monitoring Wells

	Field Site Identifier:	01	01	01	01	01	01	01
	Field Sample Location:	MW-12	MW-12	MW-15	MW-16	MW-17	MW-19	MW-20
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water, Dup	Water	Water	Water	Water	Water, Dup
	Sample Collection Date:	9/26/2006	9/26/2006	9/27/2006	9/27/2006	9/26/2006	9/27/2006	9/27/2006
	Field Sample Identification:	06CA22-14	06CA22-24	06CA22-16	06CA22-17	06CA22-18	06CA22-19	06CA22-05
Dissolved Gasses METHANE	Units ug/l	2.0 UJ	2.0 UJ	2.0 UJ	2.0 UJ	2.0 UJ	2.0 UJ	2.0 UJ

### **Penta Wood Dissolved Gas Results September 2006 Groundwater Samples - Monitoring Wells**

Field Site Identifier:

01 MW-20 01

Field Sample Location:

MW-26

Sample Interval:

N/A

Matrix:

N/A Water

Water

Sample Collection Date:

9/27/2006

9/26/2006.

Field Sample Identification:

06CA22-20

06CA22-23

**Dissolved Gasses** METHANE

Units ug/l

2.0 UJ

2.0 UJ

## Penta Wood Dissolved Metal Results September 2006 Groundwater Samples – Monitoring Wells

	Field Site Identifler:	. 01	01	01	01	01 .	01	01
•	Field Sample Location:	MW-02	MW-05	MW-06S	MW-07	MW-10	MW-10S	MW-11
	Sample Interval:	N/A						
	Matrix:	Water						
	Sample Collection Date:	9/26/2006	9/26/2006	9/27/2006	9/26/2006	9/27/2006	9/26/2006	9/27/2006
	Field Sample Identification:	06CA22-03	06CA22-06	06CA22-07	06CA22-08	06CA22-11	06CA22-12	06CA22-13
et .		,						•
Dissolved Metals (Filtered)	Units							
ARSENIC	μg/L	1.0 U	1.0 UJ	1.0 U	1.0 U	1.0 U	1.0 U	1.0 UJ
COPPER	μg/L	10 UJ	10 UJ	2.6 J	10 U	4.3 J	2.2 J	10 UJ
IRON	μg/L	50 U	23,000 J	50 U	50 U	120 =	50 U	50 UJ
MANGANESE	μg/L	2.6 UB	8,000 J	590 =	. 68 J	2,600 =	2,500 =	10 UJ
ZINC	ua/L	20 UJ	20 UJ	20 U	20 U	20 U	20 U	20 UJ

## Penta Wood Dissolved Metal Results September 2006 Groundwater Samples - Monitoring Wells

	Field Site identifier:	01	01	01	01	01	01	01
	Field Sample Location:	MW-12	MW-12	MW-15	MW-16	MW-17	MW-19	MW-20
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water, Dup	Water	Water	Water	Water	Water, Dup
	Sample Collection Date:	9/26/2006	9/26/2006	9/27/2006	9/27/2006	9/26/2006	9/27/2006	9/27/2006
	Field Sample Identification:	06CA22-14	06CA22-24	06CA22-16	06CA22-17	06CA22-18	06CA22-19	06CA22-05
Dissolved Metals (Filtered)	Units ·							
ARSENIC	ug/L	1.0 UJ	1.0 UJ	1.0 UJ	1.0 UJ	1.0 UJ	1.0 U	1.0 UJ
COPPER	ug/L	3.2 J	2.5 UJ	3.5 J	10 UJ	10 UJ	6.4 J	4.8 J
IRON	ug/L	50 UJ	46 J	50 UJ	50 UJ	50 UJ	50 U	94 J
MANGANESE	ug/L	1,200 J	1,200 J	2.0 UB	0.59 UB	10 UJ	3,100 =	4,200 =
ZINC	ug/L	16 J	20 UJ	13 J	20 UJ	7.5 J	20 U	20 U

### **Penta Wood Dissolved Metal Results September 2006 Groundwater Samples - Monitoring Wells**

	Field Site Identifier:	01	01
	Field Sample Location:	MW-20	MW-26
•	Sample Interval:	N/A	N/A
	Matrix:	Water	Water
•	Sample Collection Date:	9/27/2006	9/26/2006
	Field Sample Identification:	06CA22-20	06CA22-23
Dissolved Metals (Filtered)	Units		
ARSENIC	ug/L	1.0 U	1.0 UJ
COPPER	ug/L	3.8 J	10 ŲJ
IRON	ug/L	48 J	50 UJ
MANGANESE	ug/L	4,200 =	10 UJ
ZINC	ug/L	20 U	20 UJ

#### Penta Wood Semivolatile Results September 2006 Groundwater Samples – Monitoring Wells

Field	d Site Identifier:	01	01	01	01	01	01	01
Field Sa	ample Location:	MW-02	MW-05	MW-06S	MW-07	MW-10	MW-10S	MW-11
\$	Sample Interval:	N/A						
	Matrix: Collection Date: e Identification:	Water 9/26/2006 06CA22-03	Water 9/26/2006 06CA22-06	Water 9/27/2006 06CA22-07	Water 9/26/2006 06CA22-08	Water 9/27/2006 06CA22-11	Water 9/26/2006 06CA22-12	Water 9/27/2006 06CA22-13
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL	Units μg/L μg/L	1.7 U 2.3 =	1.4 U 460 =	1.1 U 0.21 =	0.92 U 0.087 J	50 = 23,000 J	1.2 = 2,700 J	0.93 U 0.11 U

#### Penta Wood Semivolatile Results September 2006 Groundwater Samples - Monitoring Wells

	Field Site Identifier:	01	01	01	01	01	01	01
Fie	d Sample Location:	MW-12	MW-12	MW-15	MW-16	MW-17	MW-19	MW-20
	Sample interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water, Dup	Water ·	Water	Water	Water	Water, Dup
Sam	ple Collection Date:	9/26/2006	9/26/2006	9/27/2006	9/27/2006	9/26/2006	9/27/2006	9/27/2006
Field Sa	imple identification:	06CA22-14	06CA22-24	06CA22-16	06CA22-17	06CA22-18	06CA22-19	06CA22-05
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL	<b>Units</b> ug/L ug/L	1.5 = 3,100 =	1.4 = 2,000 =	0.91 U 0.11 U	0.92 U 0.046 J	0.91 U 0.11 U	69 = 8,200 J	180 = 44,000 J

### Penta Wood Semivolatile Results September 2006 Groundwater Samples - Monitoring Wells

Field Site Identifier:	01	01
Field Sample Location:	MW-20	MW-26
Sample Interval:	N/A	N/A

nple Interval: N/A N/A

Matrix: Water Water

Sample Collection Date:9/27/20069/26/2006Field Sample Identification:06CA22-2006CA22-23

Semivolatile Organic Compounds	Units		
NAPHTHALENE	ug/L	160 ≃	0.91 U
PENTACHLOROPHENOL .	ug/L	35,000 J	0.11 U

### Penta Wood Volatile Results September 2006 Groundwater Samples – Monitoring Wells

Field S	Site Identifier:	01	01	01	01	01	01	01
FleId Sam	ple Location:	MW-02	MW-05	MW-06S	MW-07	MW-10	MW-10S	MW-11
Sar	mple Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water	Water
Sample Co	llection Date:	9/26/2006	9/26/2006	9/27/2006	9/26/2006	9/27/2006	9/26/2006	9/27/2006
Field Sample I	dentification:	06CA22-03	06CA22-06	06CA22-07	06CA22-08	06CA22-11	06CA22-12	06CA22-13
				•				
Volatile Organic Compounds	Units	0.5044	0.5011	0.5011	0.5011	0.5011	0.5011	
- BENZENE · ETHYLBENZENE	μg/L	0.50 U 5.0 U	. 0.50 U 5.0 U	0.50 U 5.0 U	0.50 U 5.0 U	0.50 U 2.0 J	0.50 U 5.0 U	0.50 U 5.0 U
TOLUENE	μg/L μg/L	5.0 U	5.0 U	5.0 U	5.0 U	2.0 J 1.7 J	5.0 U	5.0 U
* XYLENES	μg/L	5.0 U	5.0 U	5.0 U	5.0 U	16 =	2.6 J	5.0 U

#### Penta Wood Volatile Results September 2006 Groundwater Samples - Monitoring Wells

	Field Site Identifier:	01	01	01	01	01	01	01
	Field Sample Location:	MW-12 .	MW-12	MW-15	MW-16	MW-17	MW-19	MW-20
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water, Dup	Water	Water	Water	Water	Water, Dup
	Sample Collection Date:	9/26/2006	9/26/2006	9/27/2006	9/27/2006	9/26/2006	9/27/2006	9/27/2006
	Field Sample Identification:	06CA22-14	. 06CA22-24	06CA22-16	06CA22-17	06CA22-18	06CA22-19	06CA22-05
					•			
Volatile Organic Compounds								
BENZENE	ug/L	0.50 U	0.50 U	0.50 <b>U</b>	0.50 U	0.50 U	0.50 U	0.50 U
ETHYLBENZENE	ug/L	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	1.4 J	5.1 =
TOLUENE	ug/L	5.0 U	5.0 U	5.0 U	5.0 U	5.0 <b>U</b>	1.2 J	4.1 J
XYLENES	ug/L	2.9 J	1.7 J	5.0 U	5.0 U	5.0 U	19 =	53 =

### **Penta Wood Volatile Results September 2006 Groundwater Samples - Monitoring Wells**

Field Site Identifier:	01	01
Field Sample Location:	MW-20	MW-26
Sample Interval:	N/A	N/A

Matrix: Water Water Sample Collection Date: 9/27/2006 9/26/2006 Field Sample Identification: 06CA22-20 06CA22-23

4.8 J

4.1 J

51 =

5.0 U

5.0 U

5.0 U

**Volatile Organic Compounds** Units BENZENE 0.50 U ug/L 0.50 U **ETHYLBENZENE** 

TOLUENE

XYLENES.,

ug/L

ug/L

ug/L

### Penta Wood Wet Chemistry Results September 2006 Groundwater Samples – Monitoring Wells

	Field Site Identifier:	01	01	01	01	01	01	01
Field Sample Location:		MW-02	MW-05	MW-06S	MW-07	MW-10	MW-10S	MW-11
Sample Interval:		N/A	N/A	N/A	N/A	N/A	N/A	N/A
Matrix:		Water	Water	Water	Water	Water	Water	. Water
Sample Collection Date:		9/26/2006	9/26/2006	9/27/2006	9/26/2006	9/27/2006	9/26/2006	9/27/2006
Field Sample Identification:		06CA22-03	06CA22-06	06CA22-07	06CA22-08	06CA22-11	06CA22-12	06CA22-13
Wet Chemistry	Units	400 1	000 1	000 1	000 1		400 1	000 1
ALKALINITY, TOTAL (AS CACO <sup>3</sup> ) CHLORIDE (AS CL)	mg/L mg/L	160 J 1.6 J	290 J 16 J	320 J <sup>.</sup> 18 =	280 J 15 =	450 J 14 =	180 J 8.6 =	220 J 16 J
HARDNESS (AS CACO <sup>3</sup> )	mg/l	220 =	370 =	350 =	390 =	440 =	310 =	240 =
NITROGEN, NITRATE (AS N)	mg/L	0.12 J	0.10 J	3.9 =	1.8 =	0.10 U	1.2 =	0.53 J
SULFATE (AS SO <sub>4</sub> )	mg/L	20 J	27 J	18 =	110 =	24 =	. 79 =	8.8 J
SULFIDE	mg/L	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U
TOTAL CARBON	mg/L	3.1 =	6.6 =	4.1 =	2.4 =	21 =	6.5 =	2.3 =

## Penta Wood Wet Chemistry Results September 2006 Groundwater Samples - Monitoring Wells

	Field Site Identifier:	01	01	01	01	01	01	01
Fi	eld Sample Location:	MW-12	MW-12	MW-15	MW-16	MW-17	MW-19	MW-20
Sample Interval:		N/A	N/A	N/A	N/A	N/A	N/A	N/A
Matrix:		Water	Water, Dup	Water	Water	Water	Water	Water, Dup
Sample Collection Date:		9/26/2006	9/26/2006	9/27/2006	9/27/2006	9/26/2006	9/27/2006	9/27/2006
Field Sample Identification:		06CA22-14	06CA22-24	06CA22-16	06CA22-17	06CA22-18	06CA22-19	06CA22-05
Wet Chemistry	Units							
ALKALINITY, TOTAL (AS CACO3)	mg/L	390 J	390 J	260 J	83 J	170 J	160 J	230 J
CHLORIDE (AS CL)	mg/L	14 J	15 J	14 J	4.1 J	2.9 J	14 =	16 =
HARDNESS (AS CACO3)	mg/l	380 =	370 =	250 =	100 =	170 =	190 =	380 =
NITROGEN, NITRATE (AS N)	mg/L	1.9 J	2.0 J	4.7 J	1.2 J	5.5 J	0.66 J	0.19 =
SULFATE (AS SO4)	mg/L	15 J	15 J	5.9 J	32 J	· 6.5 J	30 =	65 =
SULFIDE	mg/L	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U
TOTAL CARBON	mg/L	· 10 =	10 =	2.1 =	1.3 =	1.1 =	35 =	22 =

## Penta Wood Wet Chemistry Results September 2006 Groundwater Samples - Monitoring Wells

Field	Site Identifier:	01	01	
Field Sa	mple Location:	MW-20	MW-26	
S	ample Interval:	N/A	N/A	
	Matrix:	Water	Water	
Sample C	Sample Collection Date:		9/26/2006	
Field Sample	e Identification:	06CA22-20	06CA22-23	
Vet Chemistry	Units			
ALKALINITY, TOTAL (AS CACO3)	mg/L	<b>220</b> J	270 J	
CHLORIDE (AS CL)	mg/L	16 =	23 J	
IARDNESS (AS CACO3)	mg/l	240 =	350 =	
ITROGEN, NITRATE (AS N)	mg/L	0.22 =	1.5 J	
SULFATE (AS SO4)	mg/L	71 =	87 J	
BULFIDE	mg/L	1.0 U	1.0 U	
OTAL CARBON	ma/l	23 =	20=	

#### **Penta Wood Dissolved Gas Results** September 2006 Groundwater Samples - Residential Wells

Field Site Identifier:

01

Field Sample Location:

DW-01

Sample Interval:

N/A

Matrix:

Water

**Sample Collection Date:** 

9/26/2006

Field Sample Identification:

06CA22-01

**Dissolved Gasses** 

Units

**METHANE** 

μg/L

2.0 UJ

## Penta Wood Dissolved Metal Results September 2006 Groundwater Samples – Residential Wells

Field Site Identifier:

01

Field Sample Location:

DW-01

Sample Interval:

N/A

Matrix:

Water

Sample Collection Date:

9/26/2006

Field Sample Identification:

06CA22-01

Dissolved Metals (Filtered)

Units

ARSENIC	μg/L	1.0 UJ
COPPER	μg/L	100 =
IRON	µg/L	50 UJ
MANGANESE	µg/L	15 J
ZINC	ua/l	1 500 L

#### Penta Wood Semivolatile Results September 2006 Groundwater Samples – Residential Wells

	Field Site Identifier:	01	01	01	01	01	01	01
Fie	ld Sample Location:	DW-01	RW-01	RW-01	RW-02	RW-03	RW-04	RW-05
•	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water, Dup	Water	Water	Water	Water
San	ple Collection Date:	9/26/2006	9/25/2006	9/25/2006	9/25/2006	9/25/2006	9/25/2006	9/25/2006
Field S	ample Identification:	06CA22-01	06CA22-27	06CA22-28	06CA22-29	06CA22-30	06CA22-31	06CA22-32
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL	<b>Units</b> µg/L µg/L	0.93 U 0.11 U	0.93 U 0.11 U	0.93 U 0.023 J	0.93 U 0.11 U	0.93 U 0.11 U	0.93 U 0.11 U	0.93 U 0.11 U

#### Penta Wood Volatile Results September 2006 Groundwater Samples – Residential Wells

	Field Site Identifier:	01	01	01	01	01	01	01
	Field Sample Location:	DW-01	RW-01	RW-01	RW-02	RW-03	RW-04	RW-05
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water, Dup	Water	Water	Water	Water
	Sample Collection Date:	9/26/2006	9/25/2006	9/25/2006	9/25/2006	9/25/2006	9/25/2006	9/25/2006
·	Field Sample Identification:	06CA22-01	06CA22-27	06CA22-28	06CA22-29	06CA22-30	06CA22-31	06CA22-32
Volatile Organic Compounds	s Units							
BENZENE	μg/L	0.50 <b>U</b>	0.50 U	0. <b>5</b> 0 U	0.50 U	0.50 U	0.50 U	0.50 U
ETHYLBENZENE	μg/L	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U
TOLUENE	μg/L	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U
XYLENES	μg/L	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U

#### **Penta Wood Wet Chemistry Results** September 2006 Groundwater Samples – Residential Wells

Field Site Identifier:

01

Field Sample Location:

DW-01

Sample Interval:

N/A

Matrix:

**Sample Collection Date:** 

Water 9/26/2006

Field Sample Identification:

06CA22-01

Wet Chemistry	Units	
ALKALINITY, ŤOTAL (AS CACO³)	mg/L	230 J
CHLORIDE (AS CL)	mg/L	21 J
HARDNESS (AS CÁCO3)	mg/L	230 J
NITROGEN, NITRATE (AS N)	mg/L	0.67 J
SULFATE (AS SO <sub>4</sub> )	mg/L	13 J
SULFIDE	mg/L	1.0 UJ
TOTAL CARBON	mg/L	2.1 =

# Penta Wood Chloride and Total Suspended Solids Results 2006 Treatment Plant Samples

	Field Site Identifier;	01	01	01	01
	Field Sample Location:	EFFLUENT	<b>EFFLUENT</b>	EFFLUENT	<b>EFFLUENT</b>
	Sample Interval:	N/A	N/A	N/A	N/A
1	Matrix:	Waste Water	Waste Water	Waste Water	Waste Water
	Sample Collection Date:	3/23/2006	6/15/2006	9/27/2006	12/5/2006
	Field Sample Identification:	06CA02-24	06CA02-33	06CA02-44	07CP01-07
Wet Chemistry CHLORIDE (AS CL) Total Suspended Solids (TSS	<b>Units</b> mg/L ) mg/L	23 = 5.0 U	25 = 5.0 U	20 = 5.0 U	22 = 5.0 U

#### Penta Wood Diesel Range Organic Results 2006 Treatment Plant Samples

	Field Site Identifier:	01	01	01	01	01	01	01
	Field Sample Location:	<b>EFFLUENT</b>	<b>EFFLUENT</b>	<b>EFFLUENT</b>	<b>EFFLUENT</b>	EFFLUENT	EFFLUENT	EFFLUENT
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water
	Sample Collection Date:	1/17/2006	2/7/2006	3/23/2006	6/15/2006	7/19/2006	9/27/2006	11/16/2006
	Field Sample Identification:	06CA02-17	06CA02-21	06CA02-24	06CA02-33	06CA02-38	06CA02-44	07CP01-03
						,		
Diesel Range Organics DIESEL COMPONENTS	Units mg/L	0.098 U	0.097 U	0.035 J	0.093·U	0.096 U	0.018 U	0.095 U

#### Penta Wood Diesel Range Organic Results 2006 Treatment Plant Samples

Field Site Identifier:

Field Sample Location: EFFLUENT

Sample interval: N/A

Matrix:

Waste Water

01

Sample Collection Date: 12/5/2006

Field Sample Identification: 07CP01-07

Diesel Range Organics DIESEL COMPONENTS

Units mg/L

SEL COMPONENTS

0.096 U

#### Penta Wood 2,3,7,8-Tetrachlorodibenzo-p-dioxin Results 2006 Treatment Plant Samples

Field Site Identifier:

01

01 .

Field Sample Location:

**EFFLUENT** 

EFFLUENT

Sample Interval:

N/A

N/A

Matrix:

Waste Water

Waste Water

Sample Collection Date:

vaste vv**a**tei 6/15/2006

9/27/2006

Field Sample Identification:

06CA02-33

06CA02-44

Dioxins and Furans
2,3,7,8-TETRACHLORODIBENZO-P-DIOXIN

Units

pg/L

0.87 U

1.6 U

### Penta Wood Dioxin and Furan Results 2006 Treatment Plant Samples

Field Site Identifier: 01

Field Sample Location: EFFLUENT

Sample Interval: N/A

Matrix: Waste Water

Sample Collection Date: 3/23/2006

Field Sample Identification: 06CA02-24

Units	
pg/l	0.93 U
pg/l	0.49 U
pg/l	0.38 U
pg/l	0.71 U
pg/l	0.55 U
pg/l	0.27 U
pg/l	0.32 U
pg/l	0.14 U
pg/l	0.38 U
pg/l	0.93 U
pg/l	0.49 U
pg/l	0.71 U
pg/l	0.28 U
pg/l	0.33 U
pg/l	0.29 U
pg/l	0.35 U
pg/l	0.23 U
pg/l	0.25 U
pg/l	0.55 U
pg/l	0.25 U
pg/l	0.27 U
pg/l	0.14 U
pg/l	0.32 U
pg/l	0.80 U
pg/l	5.9 U
	pg/l pg/l pg/l pg/l pg/l pg/l pg/l pg/l

#### Penta Wood Metal Results 2006 Treatment Plant Samples

	Field Site Identifier:	01	01	01	01
	Field Sample Location:	<b>EFFLUENT</b>	<b>EFFLUENT</b>	<b>EFFLUENT</b>	EFFLUENT
	Sample Interval:	N/A	N/A	N/A	N/A
	Matrix:	Waste Water	Waste Water	Waste Water	Waste Water
	Sample Collection Date:	3/23/2006	6/15/2006	9/27/2006	12/5/2006
	Field Sample Identification:	06CA02-24	06CA02-33	06CA02-44	07CP01-07
Metals	Units				
ARSENIC	μg/L	1.0 U	3.0 =	1.0 U	1.0 U
COPPER	µg/L	10 U	4.3 J	10 U	10 U
IRON	μg/L	50 U	130 =	50 U	50 U
MANGANESE	μg/L	2,300 =	2,300 =	2,000 =	2,300 =
ZINC	μg/L	34 =	52 =	40 =	40 =

#### **Penta Wood Semivolatile Results 2006 Treatment Plant Samples**

Field Site Identifier: 01

Field Sample Location: **EFFLUENT** 

> Sample Interval: N/A

Matrix: Waste Water

**Sample Collection Date:** 3/23/2006 Field Sample Identification: 06CA02-24

Semivolatile Organic Compounds	Units	
2,4,6-TRICHLOROPHENOL	μg/L	9.4 U
2,4-DICHLOROPHENOL	μg/L	9.4 U
2,4-DIMETHYLPHENOL	μg/L	9.4 U
2,4-DINITROPHENOL	μg/L	47 U
2-CHLOROPHENOL	μg/L	9.4 U
2-NITROPHENOL	μg/L	9.4 U
4,6-DINITRO-2-METHYLPHENOL	μg/L	47 U
4-CHLORO-3-METHYLPHENOL	μg/L	9.4 U
4-NITROPHENOL	μg/L	47 U
NAPHTHALENE	μg/L	0.93 U
PHENOL	μg/L	9.4 U

#### Penta Wood Semivolatile Results 2006 Treatment Plant Samples

Field Samp Sam	ite identifier: ple Location: nple interval:	01 EFFLUENT N/A Waste Water 1/17/2006 06CA02-17	01 EFFLUENT N/A Waste Water 2/7/2006 06CA02-21	01 EFFLUENT N/A Waste Water 4/6/2006 06CA02-27	01 EFFLUENT N/A Waste Water 5/18/2006 06CA02-30	01 EFFLUENT N/A Waste Water 6/15/2006 06CA02-33	01 EFFLUENT N/A Waste Water 7/19/2006 06CA02-38
Semivolatile Organic Compounds NAPHTHALENE PHENOL	<b>Units</b> µg/L µg/L	0.97 U 4.9 U	0.93 U 4.7 U	0.93 U 4.7 U	0.95 U 4.8 U	0.88 J 4.8 U	0.93 U 4.7 U

QUALIFIER KEY: "U" - Analyte not found at the listed detection limit; "J" - Estimated Result; "B" - Analyte detected in Blank; No Qualifier - Analyte found; "R" - Rejected; "NR" - Not Reported Page 1

#### Penta Wood Semivolatile Results 2006 Treatment Plant Samples

F	ield Site Identifier:	01	01	01
Field	Sample Location:	EFFLUENT	EFFLUENT	EFFLUENT
	Sample Interval:	N/A	N/A	N/A
	Matrix:	Waste Water	Waste Water	Waste Water
Samp	le Collection Date:	9/27/2006	11/16/2006	12/5/2006
Field San	nple Identification:	06CA02-44	07CP01-03	07CP01-07
Semivolatile Organic Compounds	Units			
IAPHTHALENE	μg/L	0.91 U	0.95 U	0.93 U
PHENOL	ua/L	4.5 U	NR	4.7 U

	Field Site Identifier:	01	01	01	01	01	01	01
F	Field Sample Location:	DAF-EFFLUENT	DAF-EFFLUENT	DAF-EFFLUENT	DAF-EFFLUENT	EFFLUENŤ	EFFLUENT	EFFLUENT
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water
S	ample Collection Date:	3/23/2006	6/15/2006	9/27/2006	12/5/2006	1/6/2006	1/10/2006	1/17/2006
Field	Sample Identification:	06CA02-23	06CA02-32	06CA02-43	07CP01-06	06CA02-15	06CA02-16	06CA02-17
Semivolatile Organic Compounds PENTACHLOROPHENOL	Units µg/L	4,900	6,000 =	4,100 =	5,700 =	0.12 U	0.027 J	0.11 U

Fie	eld Site Identifier:	01	01	01	01	01	01	01
Field 3	Sample Location:	<b>EFFLUENT</b>	EFFLUENT	<b>EFFLUENT</b>	<b>EFFLUENT</b>	EFFLUENT	EFFLUENT	<b>EFFLUENT</b>
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water
Sample	Collection Date:	1/25/2006	2/1/2006	2/7/2006	3/15/2006	3/23/2006	3/30/2006	4/6/2006
Field Sam	ple Identification:	06CA02-18	06CA02-19	06CA02-21	06CA01-22	06CA02-24	06CA02-26	06CA02-27
Semivolatile Organic Compounds PENTACHLOROPHENOL	<b>Units</b> ug/L	0.11 U	0.11 U	0.11 U	0.11 U	0.027 J	0.11 U	0.11 U

Fle	ld Site Identifier:	01	01	01	01	01	01	01
Field S	ample Location:	EFFLUENT	<b>EFFLUENT</b>	<b>EFFLUENT</b>	EFFLUENT	EFFLUENT	EFFLUENT	<b>EFFLUENT</b>
	Sample Interval:	N/A	N/A	. N/A	N/A	N/A	N/A	N/A
	Matrix:	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water
Sample	Collection Date:	5/4/2006	5/11/2006	5/18/2006	6/8/2006	6/15/2006	6/21/2006	6/29/2006
Field Samp	ie identification:	06CA02-28	06CA02-29	06CA02-30	06CA02-31	06CA02-33	06CA02-35	06CA02-36
Semivolatile Organic Compounds PENTACHLOROPHENOL	Units ug/L	0.11 U	0.11 U	0.11 U	0.11 U	0.030 J	0.11 U	0.11 U

Field	d Site Identifier:	01	01	01 ·	01	01 ·	01	01
Field Sa	ample Location:	<b>EFFLUENT</b>	<b>EFFLUENT</b>	EFFLUENT	<b>EFFLUENT</b>	EFFLUENT	EFFLUENT	EFFLUENT
\$	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water
Sample 6	Collection Date:	7/13/2006	7/19/2006	7/27/2006	8/3/2006	8/8/2006	8/24/2006	9/27/2006
Field Sampl	e Identification:	06CA02-37	06CA02-38	06CA02-39	06CA02-40	06CA02-41	06CA02-42	06CA02-44
Semivolatile Organic Compounds PENTACHLOROPHENOL	Units ug/L	0.093 U	0.092 U	0.11 U	0.095 U	0.11 U	0.095 U	0.31 =

F	ield Site Identifier:	01	01	01	01	01	01	01
Field	Sample Location:	<b>EFFLUENT</b>	<b>EFFLUENT</b>	<b>EFFLUENT</b>	<b>EFFLUENT</b>	<b>EFFLUENT</b>	EFFLUENT	EFFLUENT
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	· Matrix:	Waste Water	Waste Water	Waste Water				
Samp	le Collection Date:	10/5/2006	11/8/2006	11/16/2006	11/20/2006	11/29/2006	12/5/2006	12/27/2006
Field San	nple Identification:	07CP01-01	07CP01-02	07CP01-03	07CP01-04	07CP01-05	07CP01-07	07CP01-09
Semivolatile Organic Compounds PENTACHLOROPHENOL	<b>Units</b> ug/L	0.094 U	0.098 U	0.096 U	0.095 U	· 0.093 U	0.097 U	0.083 U

Field Site Identifier:

01

Field Sample Location: GAC-EFFLUENT

Sample Interval:

N/A

Matrix:

Waste Water

Sample Collection Date:

2/7/2006

Field Sample Identification:

06CA02-20

Semivolatile Organic Compounds PENTACHLOROPHENOL

Units

ug/L

78 =

#### Penta Wood Total Organic Carbon Results 2006 Treatment Plant Samples

	Field Site Identifier:	01	01	01	01	01	01	01
	Field Sample Location:	<b>EFFLUENT</b>	<b>EFFLUENT</b>	EFFLUENT	<b>EFFLUENT</b>	<b>EFFLUENT</b>	<b>EFFLUENT</b>	<b>EFFLUENT</b>
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water	Waste Water
	Sample Collection Date:	1/17/2006	2/7/2006	3/23/2006	6/15/2006	7/19/2006	9/27/2006	11/16/2006
	Field Sample Identification:	06CA02-17	06CA02-21	06CA02-24	06CA02-33	06CA02-38	06CA02-44	07CP01-03
Wet Chemistry TOTAL CARBON	Units mg/L	0.81 J	0.67 J	0.68 J	0.43 J	0.61 J	0.89 J	1.4 =

#### Penta Wood Total Organic Carbon Results 2006 Treatment Plant Samples

Field Site Identifier:

01

Field Sample Location:

**EFFLUENT** 

Sample Interval:

N/A

Matrix:

Waste Water

Sample Collection Date:

12/5/2006

Field Sample Identification:

07CP01-07

Wet Chemistry TOTAL CARBON

Units

mg/L

0.91 J

#### Penta Wood Volatile Results 2006 Treatment Plant Samples

Field Site	Identifier:	01	01	01	01
Field Sample	Location:	EFFLUENT	<b>EFFLUENT</b>	<b>EFFLUENT</b>	EFFLUENT
Sampl	le Interval:	N/A	N/A	N/A	N/A
	Matrix:	Waste Water	Waste Water	Waste Water	Waste Water
Sample Collec	ction Date:	3/23/2006	6/15/2006	9/27/2006	12/5/2006
Field Sample Iden	ntification:	06CA02-24	06CA02-33	06CA02-44	07CP01-07
Volatile Organic Compounds	Units				
1,2,4-TRIMETHYLBENZENE	μg/L	1.0 U	1.0 U	1.0 U	1.0 U
1,3,5-TRIMETHYLBENZENE (MESITYLENE)	μg/L	1.0 U	1.0 U	1.0 U	1.0 U
BENZENE	μg/L	0.50 U	0.50 U	0.50 U	0.50 U
ETHYLBENZENE	μg/L	5.0 U	5.0 U	5.0 U	5.0 U
TOLUENE	μg/L	5.0 U	5.0 U	5.0 U	5.0 U
TRIMETHYL BENZENE	μg/L	1.0 U	1.0 U	1.0 U	1.0 U
XYLENES	μg/L	5.0 U	5.0 U	5.0 U	5.0 U

Appendix B **Natural Attenuation Data** 

Pentawood Products Site Natural Attenuation Trend Data
Annual Groundwater Sampling
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		mg	Specific							Dissolved	Dissolved				
	Sample	Temp.	Cond.	DO	DO		ORP	Turbidity	Nitrate	Manganese	Iron	Sulfate	Methane	PCP	Chloride
Well	Date	(C)	(umhos/cm²)	(mg/L)	(%)	pН	(mV)	(ntu)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/L)	(mg/L)
DW-01	9/24/2003								1.48	<0.005	<0.05	<2	<0.5	<0.05	66.9
DW-01	5/31/2005			ĺ			ŀ		1.5 J	0,004 UJ	0.05 UJ	6.5	0.002 U	0.039 J	29 J
												İ			
MW-01	10/9/1997	8.46	475	11.23	96.2	7.32	171.0		6.5	NT	<0.02	6.3	<0.01	2.0	18
MW-01	4/5/2000	8.56	416	10.34	86.5	7.14	290.6		1.6	<0.002	<0.05	2.5	0.0003	<0.5	8.7
MW-01	4/24/2001	8.69	431	9.83	84.6	7.08	168.7		6.5	<0.015	<0.025	13.0	<0.00011	<0.1	24
MW-01	9/11/2001	10.18	370	10.63	NR	7.00	235.8		2.6	0.001	<0.035	<8.2	<0.01	0.5	10
MW-01	5/14/2002	8.89	541	9.68	83.6	7.17	113.7		2.7	0.005	<0.011	7.8		0.1	9
MW-01	8/6/2002	8.82	439	NR	89.2	7.33	241.1		<0.15	0.00095 B	<0.011	7.9	<0.01	0.1	7
MW-01	4/29/2003	9.03	383	3.03	26.5	7.13	151.8		2.6	<0.005 UJ	<0.025	10.0	<0.0005	<0.1 UJ	4.3
MW-01	9/24/2003	9.22	349	10.23	89.2	7.16	322.6	53.2	2.61	0.036	0.1 J	<2	<0.0005	0.1	3.3
MW-01	5/4/2004	9.15	314		93.8	7.05	217.0	}	2.1 J	15.0 R	790 R	2.0 R		1.06 J	4.3 R
MW-01	9/21/2004	10.05	279	10.89	97.1	7.07	91.1	160	1.8 J	2.60 J	838.0	5.2 J		0.3	2.7
MW-01	5/10/2005	9.30	540	11.68	102.2	7.08	190.8	155	1.7 J	<0.01	<0.05	14 R	<0.002	0.1	3.6 J
MW-01	9/29/2005	8.96	282	12.12	105.1	7.15	154.6	217	1.9	0.0038 J	<0.05	16.0	<0.002	0.1	6.2
MW-01	5/31/2006	10.76	252	9.33	94.0	7.62	156.3	85	1.6 J	<0.01	<0.05	17.0	<0.002	0.049 J	2.3 J
MW-01	9/25/2006			Well Dry	•••••	•				****************	1	Well Dry	B		f
											***************************************				
MW-02	10/9/1997	9.49	143	8.82	77.2	6.42	274.1		1.1	NT	<0.02	17.0	<0.01	<1.0	4
MW-02	4/5/2000	9.47	111	9.59	81.4	6.85	305.8		<0.1	0.003	<0.05	58.3	0.0003	<0.5	1
MW-02	9/12/2001	12.00	172	11.50	99.8	7.62	96.9		2.3	0.057	<0.035	10	<0.01	0.51	6.2
MW-02	8/6/2002	9.96	128	6.31	NR	5.41	380.5	]	<0.15	0.018	0.0	10.0	<0.01	0.1	3
MW-02	9/24/2003	9.85	172	7.07	62.8	6.19	326.2	Off Scale	2.02	0.443	3.03	3 Ј	<0.0005	0.28	1 J
MW-02	9/21/2004	10.29	· 319	1.17	10.7	6.01	182.6	Off Scale	1.4 J	0.0222 J	25800.00	4.0 R		1.26	12 J
MW-02	9/28/2005	10.27	358	8.95	88.0	6.26	156.2	Off Scale	<0.1	0.0093 J	0.07	27.0	<0.002	2.2 J	6
MW-02	9/26/2006	11.03	345	2.44	22.5	6.28	205.0	Off Scale	0.12	<0.0026	<0.05	20.0	<0.002	2.3	1.6 J
											,				

Pentawood Products Site Natural Attenuation Trend Data Annual Groundwater Sampling
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		mg	Specific							Dissolved	Dissolved				
	Sample	Temp.	Cond.	DO	DO		ORP	Turbidity	Nitrate	Manganese	Iron	Sulfate	Methane	PCP	Chloride
Well	Date	(C)	(umhos/cm²)	(mg/L)	(%)	pН	(mV)	(ntu)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/L)	(mg/L)
MW-03	10/8/1997	10.34	696	3.52	31.5	6.91	38.4		4.4	0.011	0.3	16.0	<0.01	<1.0	42
MW-03	4/4/2000		Paramete	ers not me	asured			]	2.8	0.010	0.5	12.5	0.0016	<0.6	64
MW-03	4/25/2001	10.27	1039	3.77	33.8	6.83	169.1		4.42	0.008	0.1	11.0	NT	<0.11	47
MW-03	9/13/2001	11.53	1118	16.44	NR	6.93	99.0		4	0.031	0.9	14.0	<0.01	0.093	58
MW-03	8/7/2002	10.36	1007	4.50	NR	6.74	165.1		<0.15	0.011	0.2	16.0	<0.01	0.1	69
MW-03	9/23/2003	10.32	873	5.68	50.9	7.06	147.3	0.65	4.43	0.008 J	<0.001	<2	0.0025	0.31	52.4
MW-03	9/21/2004	10.70	1071	0.38	3.4	6.80	87.2	10.6	3.5 J	4.99 J	278.0	8.9 R		0.37	62 J
MW-03	9/28/2005	10.58	948	24.95	(*)	6.82	242.6	25.9	3.3	0.0067 J	0.1	24.0	<0.002	0. <b>2</b> J	62.0
MW-03	9/25/2006		1	Well Dry								Well Dry			
								<u> </u>							
MW-04	10/9/1997	9.61	228	1.09	8.0	8.41	-137.9		<0.1	NT	0.04	6.3	0.139	<1.0	7.3
MW-04	4/4/2000	9.43	237	1.38	NR	8.49	NR		<0.1	0.047	<0.05	10.8	0.0008	<0.5	9.6
MW-05	10/10/1997	10.68	887	0.38	3.4	6.24	28.8		<0.1	NT	4.9	15.0	<0.01	28000.0	50
MW-05	4/7/2000	8.76	737	4.81	39.3	6.03	119.4		<0.1	3.350	3.4	34.3	0.000 <del>9</del> ·	20600.0	49
MW-05	4/26/2001	12.29	1018	3.71	36.0	6.40	-39.7		<0.13	11.300	7.6	28.0	NT	20600.0	42
MW-05	9/13/2001	11.45	698	10.19	97.0	6.80	-68.6		0.17	8.500 .	4.1	22.0	<0.01	6300	29
MW-05	8/7/2002	11.80	589	5.02	NR	6.15	35.2		<0.15	7.840	7.9	21.0		510.0	26
MW-05	9/25/2003	10.60	559	2.99	27.0	6.54	-21.3		<0.05	8.320	13.4	20.0	0.00047 J	1100.0	22.1
MW-05	9/22/2004	11.80	749	8.43	82.8	6.53	-98.5	56.8	0.01 R	5,650 J	30.5	24 R		194.0	29 J
MW-05	9/28/2005	11.13	627	3.27	30.3	6.47	-60.4	0.98	<0.1	7.6	19.0	35.0	0.0230	1100 J	18.0
MW-05	9/26/2006	11.49	736	4.79	46.5	6.64	221.0	0.72	<0.1	8.0	23.0	27.0	0.0087 J	460	16.0
															ļ
MW-06S	10/9/1997	11.26	792	5.25	48.0	6.21	232.1		4.5	NT	0.02	0.9	<0.01	<1.0	72
MW-06S	4/7/2000		Not measured.	<b>,</b> <del></del>		<b></b>	·····				:	<u> </u>			1
MW-06S	4/26/2001	12.03	453	2.78	26.7	5.92	142.2		0.87	0.347	<0.025	12	NT	3	14
MW-06S	9/12/2001		Not measured di	<b> </b>	uct in th	ie well	••••••••		1.1	0.8	<0.035	16	<0.01	1.1	12
MW-06S	8/7/2002	12.75 583 NR 41.4 6.08 77.8							<0.15	1.790	3.33	18	0.2700	88 B	17
MW-06S	9/25/2003	Not measured due to product in the well.							1.01	0.961	1.10	17	0.1300	0.33	23.9
MW-06S	9/27/2006		CAMU w	ells not me	easured				3.9	0.590	<0.05	18	0.0035 J	0.21	18.0
										_					

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	]	mg	Specific							Dissolved	Dissolved				1
	Sample	Temp.	Cond.	DO	DO		ORP	Turbidity	Nitrate	Manganese	Iron	Sulfate	Methane	PCP	Chloride
Well	Date	(C)	(umhos/cm²)	(mg/L)	(%)	pН	(mV)	(ntu)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/L)	(mg/L)
MW-07	10/14/1997	10.13	709	8.23	73.0	6.86	6.0		4.9	NT	0.62	6.0	<0.01	<1.0	7.6
MW-07	4/4/2000	9.87	693	5.82	51.5	7.01	156.1		2.7	0.026	0.36	6.1	0.004	<0.5	4.8
MW-07	4/25/2001	12.60	721	7.54	71.2	6.89	127.5		3.6	0.007	0.15	6,5	0.0047	<0.1	8.4
MW-07	9/11/2001	11.04	824	8.36	74.5	6.27	208.0		3	0.0044	0.23	10	0.012	0.083	23
MW-07	8/7/2002	12.68	812	NR	93.7	6.71	256.3		<0.15	0.004 B	0.305	10	<0.01	0.03	21
MW-07	9/24/2003	10.38	680	6.85	61.6	6.90	98.7	1.97	2.97	<0.005	0.09 J	<2	0.0049	0.044 J	12.2
MW-07	9/22/2004	13.90	736	7.89	77.5	6.71	35.2	14.5	3.4 J	9.75 J	1640 J	6.8 R		5.75	7.2 J
MW-07	9/27/2005	10.44	789	8.01	71.9	5.53	146.0	6.97	1.8	0.016	0.88	130 J	0.002 UJ	<0.12	18
MW-07	9/27/2006	11.16	799	5.47	69.1	6.77	220.1		1.8	.068 J	<0.05	110	0.0043 J	0.087 J	15
	ļ														
MW-08	10/14/1997	9.73	363	4.28	37.2	7.93	12.2		1.4	NT	0.148	4.5	0.0365	<1.0	4.2
MW-08	4/5/2000	10.07	295	3.78	33.5	6.91	252.3		3.5	0.0053	<0.05	6.5	0.0072	<0.5	6.26
MW-08	4/26/2001	11.08	358	5.50	52.3	7.94	151.3		1.52	0.027	<0.025	7.47	0.0116	0.2	3.25
MW-08	9/11/2001	10.49	386	4.08	NR	7.77	29.3		1.5	0.018	0.07	<7.6	<0.01	0.062	3.8
MW-08	8/8/2002	11.80	375	NR	75.2	7.56	160.9		<0.15	0.0053 B	0.011 B	6	<0.01	<0.04	4.2
MW-08	9/25/2003	10.67	414	6.20	57.8	7.79	125.4	4.15	2.6	0.006 J	<0.05	<2	0.0092	<0.11	11
MW-08	9/23/2004	11.89	449	5.50	52.8	7.14	11.0	2.99	2.4 J	12.0 J	256	5.8 J	3.75 J	1.94	15
MW-08	9/28/2005	11,10	407	8.25	71.0	7.56	195.2	52.2	2.0 J	0.016	0.13	19	0.0026	0.031 J	20
MW-08	9/25/2006			Well Dry		.,,,,,,,,,,,	•••••			<b>,</b> ,	7	Well Dry	<b>,</b>		ļ
MW-09	10/8/1997	10.59	171	6.30	54.9	5.63	217.6		4.2	NT	<0.0001	3.4	<0.01	<1.0	45
MW-09	4/5/2000	9.65	153	6.36	44.7	5.78	321.7		1.97	0.0217	<0.05	8.46	0.000396	0.6	3.15
MW-09	4/23/2001	9.62	172	5.21	43.1	5.72	162.7		2.46	0.034	<0.025	27	<0.00012	0.12	3.22
MW-09	9/12/2001	11.23	206	5. <i>7</i> 5	NR	5.54	309.8		3.3	0.016	0.11	<6.8	<0.01	0.76	6.5
MW-09	8/6/2002	9.21	253	1.96	17.3	5.27	391.9		<0.15	0.0063 B	<0.011	22	<0.01	0.54	11
MW-09	9/25/2003	9.22	206	3.53	34.3	5.62	278.7	73.3	2.36	0.016	0.24	24	<0.0005	2.3	4.4
MW-09	9/22/2004	11.91	228	4.99	47.5	5.28	148.1	5.93	1.8 J	8.51 J	0.24 J	26 R	10.0 ປັງ	2.92	3.2 J
MW-09	9/27/2005	10.45	168	(*)		4.33	333.6	0.76	1.9 Ј	0.0054 J	<0.05	20	0.002 UJ	0.57	2.6
MW-09	9/25/2006		Well Dry						,,	,		Vell Dry	·····	·····	·····
L	L	L	<del></del>											<u> </u>	l

Pentawood Products Site Natural Attenuation Trend Data
Annual Groundwater Sampling
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		mg	Specific							Dissolved	Dissolved				
	Sample	Temp.	Cond.	DO	DO		ORP	Turbidity	Nitrate	Manganese	Iron	Sulfate	Methane	PCP	Chloride
Well	Date	(C)	(umhos/cm²)	(mg/L)	(%)	pН	(mV)	(ntu)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/L)	(mg/L)
MW-10	10/15/1997	10.88	803	0.38	3.4	6.83	-33.2		4.9	NT	0.00219	13	0.0135	3400	35
MW-10	4/6/2000	10.76	988	0.47	4.2	6.82	27.4		1.72	1.59	0.1159	13.8	0.003067	9530	55.9 ·
MW-10	4/26/2001	12.31	1029	4.52	42.8	6.89	-103.5		0.18	2.38	5.65	22	NT	22800	48
MW-10	9/12/2001	11.18	1188	6.55	63.1	6.89	-71.1		0.13	3.2	2.4	23	<0.01	21000	61
MW-10	8/7/2002	14.24	1010	NR	60.9	6.30	-147.8		<0.15	2.54	10.7	20	0.011	22000	56
MW-10	10/1/2003		,	``					<0.05	1.85	2.59	3	0.00062	9000	22
MW-10	9.23/2004		Not measured d						0.0018 J	1.81	0.0241	18	10.0 U	38000	38
MW-10	9/29/2005		,	Well Dry											
MW-10	9/27/2006			ells not me					<0.1	2.6	0.12	24	<0.002	23000 J	14
										_					·
MW-10S	10/15/1997	13.18	339	10.49	100.0	7.55	135.6		<0.1	NT	0.0000454	23	<0.01	12000	38
MW-10S	4/7/2000	9.41	599	5.02	41.5	6.37	331.6		<100	10.1	<0.05	138	0.001567	56100	53
MW-105	4/25/2001	1	Not measured d	•				·	1.5	6.03	11.30	8.6	0.0006	49000	• 11
MW-10S	9/12/2001	ļ	Not measured d	ue to prod	uct in t	ne well	,	į	4.7	7.60	0.048	13	<0.01	8 <b>2</b> 000	10
MW-10S	8/7/2002	13.62	431		66.1	6.31	303.8		0.11	7.07	0.0673	14	<0.01	390	10
MW-10S	9/25/2003		Not measured d	-					3.41	5.9	<0.05	2	<0.0005	2200	6.7
MW-105	9/22/2004		Not measured d	•					3.6 J	3740 J	. 0.0227 J	15 R	10.0 UJ	9490	24 J
MW-10S	9/29/2005		Not measured d	•					2.0 J	3.9	<0.05	120 J	<0.002	<0.11	16
MW-10S	9/27/2006			ells not me					1.2	2.5	<0.05	79	<0.002	2700 J	8.6
											-				
MW-11	10/15/1997	13.98	398	4.86	47.2	7.94	144.3		3.4	NT	<0.0001	12	<0.01	<1.0	7.5
MW-11	4/4/2000	13.24	427	6.57	61.9	7.80	215.5		3.09	<0.002	<0.05	9.41	0.000138	<0.6	6.98
MW-11	4/4/2001	12.98	337	6.98	67.6	7.86	138.5		3.74	<0.015	<0.025	3.48	<0.00011	<0.11	6.25
MW-11	9/10/2001	13.13	414	9.09	NR	7.77	100.0		3.1	0.00045	<0.035	<7.4	<0.010	0.091	8
MW-11	8/6/2002	13.12	455	5.37	NR	7.58	240.6		<0.15	0.0012 B	<0.011	7.6	<0.01	<0.04	7.8
MW-11	9/23/2003	12.66	396	6.29	60.7	7.81	245.9	11.3	2.94	<0.005	<0.05	<2	<0.0005	<0.11	6.7
MW-11	9/21/2004	12.15	494	0.48	4.4	7.64	159.3	7.76	3.0 J	1.40 J	15.6	6.2 J	10.0 U	0.0656	9
MW-11	9/29/2005	11.55	502	8.12	96.9	7.26	177.2	0.32	2.4 J	0.003 J	<0.05	9.7	<0.002	740 J	14
MW-11	9/27/2006	11.91	490		53.8	7.82	159.2	0.16	0.53 J	0.01 UJ	0.05 UJ	8.8 J	0.002 UJ	<0.11	16 J

Pentawood Products Site Natural Attenuation Trend Data Annual Groundwater Sampling

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	·····	mg	Specific						•	Dissolved	Dissolved				
	Sample	Temp.	Cond.	DO	DO		ORP	Turbidity	Nitrate	Manganese	Iron ·	Sulfate	Methane	PCP	Chloride
Well	Date	(C)	(umhos/cm²)	(mg/L)	(%)	pН	(mV)	(ntu)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/L)	(mg/L)
MW-12	10/15/1997	10.16	1044	2.86	25.0	6.93	41.2		<0.1	NT	0.000267	15	<0.01	5000	48
MW-12	4/6/2000	10.10	1097	0.63	5.6	6.89	169,9		0.483	1.59	0.1128	11.9	0.001553	10300	54.5
MW-12	4/6/2001		Paramet	ers not me	asured				0.43	1.57	0.131	16	0.048	1500	48
MW-12	9/13/2001	11.02	1142	3.95	36.7	6.84	22.2		<0.53	1.4	0.74	16	<0.01	18000	47
MW-12	5/14/2002	10.28	933	0.75	7.0	6.72	110.0		0.67	1.68	<0.011	17		4300	40
MW-12	8/7/2002	12.21	920	NR	45.9	6.69	150.0		0.46	1.6	0.105	15	<0.01	6400	37
MW-12	4/29/2003	10.95	982	5.24	47.2	6.80	126,1		0.8	1.56	<0.025	20	<0.05	3000	31
MW-12	9/23/2003	10.89	864	3.07	27.8	6.62	306.1	0.54	1.17	1.53	<0.05	<2	0.00049 J	10000	30.8
MW-12	5/4/2004	10.64	897	7.50	71.7	7.15	126.2		1.1 J	1480 R	52.7	14 R	1.34 J	11200 J	29
MW-12	9/22/2004	13.49	939	3.87	37.6	6.77	95.6	0.83	1.1 J	1230 J	53.9	12 R	10.0 UJ	9060 J	26 J
MW-12	5/12/2005	11.24	1774	2.79	26.4	6.88	176.6	0.46	1.3 J	1.4	<0.05	16 R	<0.002	8300 J	23 J
MW-12	9/27/2005	11.67	760	0.70	6.4	6.56	169.3	4.28	1.1 J	1.3	<0.05	26 J	0.002 UJ	8500 J	20
MW-12	6/7/2006	12.10	788	4.85	38.1	6.76	175.9	2.13	2.1 J	1.1 J	0.05 R	32	<0.002	6100 J	21 J
MW-12	9/26/2006	12.39	872		41.5	7.07	214.1	1.29	1.9 J	1.2 J	<0.05	15 J	0.002 ປັງ	3100	14 J
MW-13	10/8/1997	12.79	185	6.00	54.1	6.19	206.7		1.3	0.000027	0.0000067	1.4	<0.01	0.7	2.7
MW-13	4/5/2000	9.67	189	8.29	51.5	5.49	296.7		<100	0.112	<0.05	431	0.0003	0.8	4.4
MW-13	4/23/2001	9.08	140	3.44	26.8	5.59	207.9		1.8	0.110	<0.025	35	<0.00012	0.2	3.5
MW-13	9/10/2001	10.69	203	NR	NR	5.54	196.0		2.5	0.027	0.052	<7.5	<0.01	0.69	5.4
MW-13	8/5/2002	11.49	223	5.36	48.3	5.38	333.1		<0.15	0.045	1.31	8.4	<0.01	0.64	6.8
MW-13	9/23/2003	11.16	195	3.50	32,3	5.80	317.0	432	1.86	0.182	0.96	7	<0.0005	2.9	5.1
MW-13	9/21/2004	11.13	208	1.57	13.8	5.60	229.7	151	2.4 J	3.67 J	0.124 UJ	6.4 R	10.0 UJ	4.67	6.5 J
MW-13	9/27/2005	12.48	168	(*)		5.19	335.1	221	0.6	0.0071 J	<0.05	19	0.002 UJ	0.85	3.1
MW-13	9/25/2006	Well Dry								•···		Well Dry			*************
MW-14	10/9/1997	9.32	252	6.43	56.2	8.09	108.9		1.6	NT	<0.0001	2.4	<0.01	<1.0	8.0
MW-14	4/6/2000	9.10	283	6.92	60.0	7.42	257.3		2.2	<0,002	<0.05	4.1	0.0002	<0.5	15.7
L		L													<u> </u>

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		mg	Specific					· ·	,	Dissolved	Dissolved				
	Sample	Temp.	Cond.	DO	DO		ORP	Turbidity	Nitrate	Manganese	Iron	Sulfate	Methane	PCP	Chloride
Well	Date	(C)	(umhos/cm²)	(mg/L)	(%)	pН	(mV)	(ntu)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/L)	(mg/L)
MW-15	10/16/1997	9.29	409	4.49	39.1	8.22	149.8		4.1	NT	0.00001	6.3	<0.01	<1	6.5
MW-15	4/4/2000	8.08	483	10.72	85.1	7.69	284.1	ļ	3.5	<0.002	<0.05	10	0.0003	<0.5	12.3
MW-15	4/25/2001	11.79	675	8.73	81.3	7.73	179.4		4.0	<0.015	<0.025	3	<0.0001	<0.11	15.0
MW-15	9/12/2001	9.74	548	9.80	NR	8.00	153.3		3.7	0.000	<0.035	<4.5	<0.01	0.077	17.0
MW-15	8/6/2002	10.24	508	NR	101.4	7.72	285.7		<0.15	<0.00042	<0.011	5	<0.01	<0.04	16.0
MW-15	9/23/2003	9.74	483	9.14	81.7	7.90	213.6	26.1	3.8	<0.005	<0.05	<2	<0.0005	<0.1	17.4
MW-15	9/21/2004	9.85	514	8.49	77.4	7.55	73.5	4.11	3.2 J	0.976 J	36.70	3.9 J	10.0 U	0.3	16.0
MW-15	9/29/2005	11.44	580	10.25	89.3	7.58	163.8	1.50	4.2 J	0.0016 J	<0.05	6	<0.002	<0.11	17.0
MW-15	9/27/2006	11.95	607		89.5	7.84	118.3	3.68	4.7 J	0.002 UB	0.05 UJ	5.9 J	0.002 UJ	< 0.11	14 J
										_					
MW-16	10/14/1997	9.86	409	8.57	74.8	6.82	99.4		3.2	NT	0.00002	8.10	<0.01	<1	6.1
MW-16	4/6/2000	9.77	169	8.16	70.0	6.63	310.9		3.9	1.69	<0.05	24.1	<0.001068	<0.5	6.5
MW-16	4/26/2001	10.46	1102	4.72	43.2	6.81	75.6		8. <i>7</i>	0.009	0.03	29.0	<0.00012	<0.11	3.6
MW-16	9/10/2001			ers not me	asured				5.8	0.00082	<0.035	11.0	<0.01	0.17	1.8
MW-16	8/6/2002	11.70	247	10.86	NR	6.11	331.3		<0.15	0.0091 B	0.08	13.0	<0.01	0.0	2.0
MW-16	9/23/2003	10.97	216	10.27	93.2	6.34	349.1	29.0	3.5	<0.005	<0.05	3 J	<0.0005	0.089 J	6.2
MW-16	9/21/2004	10.68	222	0.07	0.6	6.49	173.9	37.4	2.1 J	0.617 J	0.025	5.5 J	10.0 U	0.1	3.7
MW-16	9/29/2005	10.48	373	11.12	97.6	6.79	233.4	12.8	1.5	0.0021 J	<0.05	71 J	<0.002	<0.11	11.0
MW-16	9/26/2006	10.69	278	9.33	87.7	6.45	232.3	51.80	1.2 J	0.00059 UB	0.05 UJ	32 J	0.002 UJ	0.046 J	4.1 J
MW-17	10/15/1997	9.26	399	4.53	39.0	7.89	147.2		4.1	NT	<0.0001	10	<0.01	<1	4.8
MW-17	4/6/2000	9.15	438	4.81	41.8	7.73	254.9		4.2	<0.002	<0.05	<3	0.0001	<0.5	4.9
MW-17	4/26/2001	10.38	412	9.64	85.7	7.77	58.6		5.0	<0.015	<0.025	6.8	NT	0.7	4.1
MW-17	9/11/2001	11.44	457	6.96	62.9	7.49	262.0		4.4	<0.00027	0.31	<9.3	<0.01	<0.059	4.8
MW-17	8/8/2002	12.88	425	NR	65.8	7.64	204.5		<0.15	<0.00042	. <0.011	7.4	<0.01	0.032	4.6
MW-17	9/25/2003	9.80	405	6.45	57.3	7.80	206.0	358	5.1	<0.005	<0.05	<2	<0.0005	, 0.46	4.4
MW-17	9/22/2004	11.02	498	9.13	87.0	7.57	150.5	8.23	4.8 J	0.045 J	0.0139 J	8.6 R	10.0 UJ	2.82	4.1 J
MW-17	9/27/2005	11.94	368	(*)	~~	6.31	325.4	0.23	5.1 J	<0.01	<0.05	7.8	0.002 UJ <sub>.</sub>	0.054 J	3.9
MW-17	9/26/2006	11.74	429		61.9	7.75	222.0	1.05	5.5 J	0.01 UJ	0.05 UJ	6.5 J	`0.002 UJ	0.11 U	2.9 J
MW-18	10/10/1997	11.51	777	1.03	9.2	6.13	-12.1	-	<0.1	NT	0.03	11.0	<0.01	8800	49

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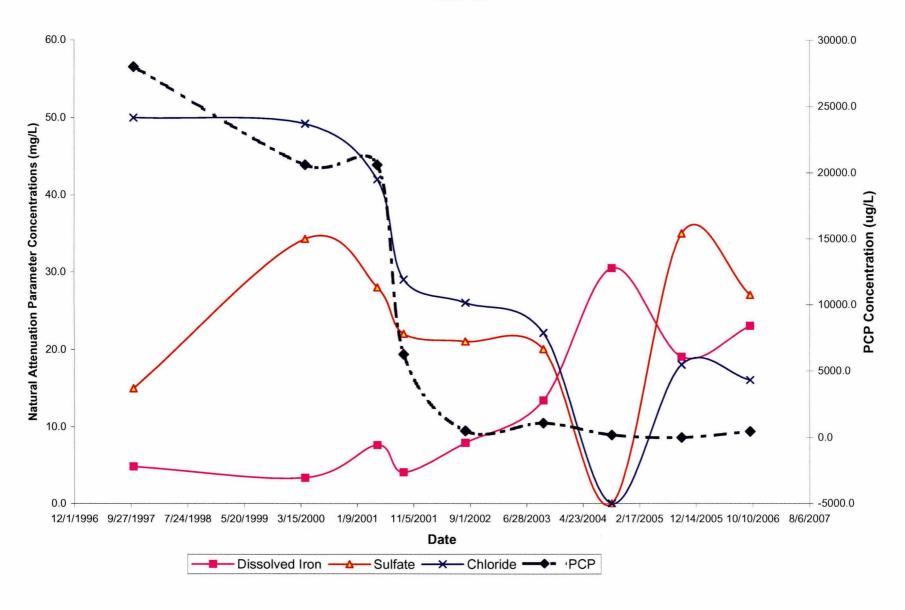
Well   Date   C    Cunhos/cm²   (mg/L)   (x)   pH   (mV)   (mg/L)   (mg/L		1	mg Specific						Dissolved	Dissolved		· · · · · · · · · · · · · · · · · · ·				
MW-19		Sample	Temp.	Cond.	DO	DO		ORP	Turbidity	Nitrate	Manganese	Iron	Sulfate	Methane	PCP	Chloride
MW-19	Well	Date	(C)	(umhos/cm²)	(mg/L)	(%)	pН	(mV)	(ntu)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/L)	(mg/L)
MW-19	MW-19	10/16/1997	8.43	662	12.11	103.4	8.23	133.6		3.8	NT	<0.0001	19	<0.01	8900	47
MW-19   9/12/2001   Not measured due to product in the well.   1.3   1.8   0.071   < 9.7   0.0160   400000   19	MW-19	4/7/2000	7.80	650	5.02	40.3	6.75	323.2		7.0	<0.002	<0.05	90	0.0003	11000	37.4
MW-19   3/13/2002   Not measured due to product in the well.	MW-19	4/7/2001		Not measured d	uct in th	ne well	Ī.		3.37	1.79	<0.025	47	NT	25600	39	
MW-19	MW-19	9/12/2001	Not measured due to product in the well.						İ	1.3	1.8	0.071	<9.7	0.0160	400000	19
MW-19	MW-19	5/13/2002	Not measured due to product in the well.							2	2.07	<0.011	16		14000	33
MW-19   9/25/2003	MW-19	8/8/2002	Not measured due to product in the well.							0.16	3.11	0.218	16	<0.01	11000	22
MW-19   5/4/2004   Not measured due to product in the well.	MW-19	4/29/2003	1	Not measured d	ue to prod	uct in th	ne well	i.		3	3.59	<0.025	27	0.0024	4900	20
MW-19   9/22/2004   Not measured due to product in the well.   1.5  2.65   <0.124   23 R   10.0 UJ   111000   15]   MW-19   5/10/2005   Not measured due to product in the well.   0.76 J   2.3   <0.05   29 R   <0.002   45000 J   18 J   MW-19   9/29/2005   Not measured due to product in the well.   0.76 J   2.7   <0.05   40 J   <0.002   13000 J   19 O   MW-19   6/7/2006   Not measured due to product in the well.   0.76 J   2.7 J   0.05 UJ   36   <0.002   17000 J   18 J   MW-19   9/27/2006   CAMU wells not measured   0.66 J   3.1   <0.05   30   0.002 UJ   8200 J   14 O   MW-20   10/15/1997   Dry. Could not collect parameter sample.   NT NT NT NT NT NT   NT NT   NT NT   NT NT NT   NT NT NT NT NT NT NT NT NT NT NT NT NT	MW-19	9/25/2003	1	Not measured d	ue to prod	uct in th	ne well	i.		2	4.47	0.05 J	90	0.0057	15000	17.5
MW-19   5/10/2005   Not measured due to product in the well.   0.76   2.3   <0.05   29 R   <0.002   45000   18 J   MW-19   9/29/2005   Not measured due to product in the well.   0.76   2.7   <0.05   40 J   <0.002   13000   19.0   MW-19   6/7/2006   Not measured due to product in the well.   0.76   2.7   0.05   U   36   <0.002   17000   18 J   MW-19   9/27/2006   CAMU wells not measured   0.66 J   3.1   <0.05   30   0.002 UJ   8200 J   14.0   MW-20   10/15/1997   Dry. Could not collect parameter sample.   NT   NT   NT   NT   NT   36600   24   MW-20   9/12/2001   Not measured due to product in the well.   0.15   2.8   <0.035   24   <0.01   83000   16   MW-20   9/25/2003   Not measured due to product in the well.   0.15   3.28   0.206   25   <0.01   30000 B   22   MW-20   9/25/2003   Not measured due to product in the well.   0.15   3.28   0.206   25   <0.01   30000 B   22   MW-20   9/25/2003   Not measured due to product in the well.   0.15   3.28   0.206   25   <0.01   30000 B   22   MW-20   9/25/2005   Not measured due to product in the well.   0.29 J   2.32   2.07   2.3 R   10.0 UJ   133000   24 J   MW-20   9/27/2006   CAMU wells not measured   0.22 J   2.3 L   0.094 J   71   0.002 UJ   44000 J   16   MW-21   5/14/2002   9.29   457   10.66   93.5   586   152.0   2.0   0.130   7.3   0.1   69   MW-21   5/14/2002   9.29   457   10.66   93.5   586   152.0   2.0   0.130   7.3   0.1   69   MW-21   4/29/2003   9.91   473   3.72   NR   6.65   144.9   2.5   <0.005   <0.005   <0.005   <0.005   0.005	MW-19	5/4/2004		Not measured d	ue to prod	uct in th	ne well	i.	ł	0.71 J	3.36	0.031	16 R	1.13 J	70000 J	25.0
MW-19   9/29/2005   Not measured due to product in the well.   0.75   2.7   <0.05   40   <0.002   13000   190   MW-19   6/7/2006   Not measured due to product in the well.   0.66   3.1   <0.05   30   0.002 UJ   8200   14.0   MW-20   10/15/1997   Dry. Could not collect parameter sample.   NT NT NT NT NT   NT   36600   24   MW-20   9/12/2001   Not measured due to product in the well.   0.15   2.8   <0.035   24   <0.01   83000   16   MW-20   9/25/2003   Not measured due to product in the well.   0.15   2.8   <0.035   24   <0.01   83000   16   MW-20   9/25/2003   Not measured due to product in the well.   <0.15   3.28   0.206   25   <0.01   30000   19.4   MW-20   9/25/2003   Not measured due to product in the well.   <0.15   3.28   0.206   25   <0.01   30000   19.4   MW-20   9/25/2003   Not measured due to product in the well.   <0.15   3.28   0.206   25   <0.01   30000   19.4   MW-20   9/25/2003   Not measured due to product in the well.   <0.15   3.28   0.206   25   <0.01   30000   19.4   MW-20   9/27/2006   Not measured due to product in the well.   <0.29   2.32   2.07   23 R   10.0 UJ   133000   24   MW-20   9/27/2006   Not measured due to product in the well.   <0.29   2.32   2.07   23 R   10.0 UJ   133000   24   MW-20   9/27/2006   Not measured due to product in the well.   <0.22   4.2   0.094   71   0.002 UJ   44000   16   MW-21   5/14/2002   9.29   457   10.66   93.5   586   152.0   2.0   0.130   7.3   0.1   69   MW-21   8/6/2002   10.72   444   NR   99.0   6.79   297.6   <0.15   0.0063 B   <0.011   9.6   0.0   49   MW-21   8/6/2002   10.72   444   NR   99.0   6.79   297.6   <0.05   <0.05   <0.05   12.0   <0.0005   0.02   41   MW-21   9/24/2003   9.91   473   3.72   NR   6.65   144.9   2.5   <0.005   <0.005   <0.025   12.0   <0.0005   0.063   48   MW-21   5/4/2004   10.10   557   89.2   6.50   196.3   2.3   0.718 R   14000 R   3.6 R   10.0 U   0.135 UB   67   MW-21   5/10/2005   10.47   544   10.89   94.1   6.63   159.6   103   2.8   0.00047   0.05   12 R   <0.002   0.023   65   MW-21   9/27/2005   10.45	MW-19	· 9/22/2004		Not measured d	ue to prod	uct in th	ne well	l. ·	1	1.5 J	2.65	<0.124	23 R	10.0 UJ	111000	15 J
MW-19   6/7/2006   Not measured due to product in the well.	MW-19	5/10/2005	1	Not measured d	ue to prod	uct in th	re well	i.		0.76 J	2.3	<0.05	29 R	<0.002	45000 J	18 J
MW-19         9/27/2006         CAMU wells not measured         0.66 J         3.1         <0.05         30         0.002 UJ         8200 J         14.0           MW-20         10/15/1997         Dry. Could not collect parameter sample.         NT         3600         16         24         <0.01	MW-19	9/29/2005		Not measured d	ue to prod	uct in th	ne well	i.		0.75	2.7	<0.05	40 J	<0.002	13000 J	19.0
MW-20         10/15/1997         Dry. Could not collect parameter sample.         NT	MW-19	6/7/2006		Not measured d	ue to prod	uct in th	re well	l.	}	0.76 J	2.7 J	0.05 UJ	36	<0.002	17000 J	18 J
MW-20         10/15/1997         Dry. Could not collect parameter sample.         NT         0.035         24         <0.01         83000         16           MW-20         9/25/2003         Not measured due to product in the well.          0.29 J         2.32         2.07         23 R         10.0 UJ         133000         2	MW-19	9/27/2006	ļ	CAMU w	ells not m	easured			ŀ	0.66 J	3.1	<0.05	30	0.002 UJ	8200 J	14.0
MW-20         4/26/2001         Not measured due to product in the well.         <0.13         2.25         0.84         67         NT         36600         24           MW-20         9/12/2001         Not measured due to product in the well.         0.15         2.8         <0.035									<u> </u>							
MW-20         9/12/2001         Not measured due to product in the well.         0.15         2.8         <0.035         24         <0.01         83000         16           MW-20         8/7/2002         Not measured due to product in the well.         <0.15	MW-20	10/15/1997		Dry. Could not collect parameter sample.						NT	NT	NT	NT	<0.01	11000	NT
MW-20         8/7/2002         Not measured due to product in the well.         <0.15         3.28         0.206         25         <0.01         30000 B         22           MW-20         9/25/2003         Not measured due to product in the well.         <0.15	MW-20	4/26/2001	Not measured due to product in the well.							<0.13	2.25	0.84	67	NT	36600	24
MW-20         9/25/2003         Not measured due to product in the well.         <1.25         3.25         0.35         80 J         0.0054         13000         19.4 J           MW-20         9/22/2004         Not measured due to product in the well.         0.29 J         2.32         2.07         23 R         10.0 UJ         133000         24 J           MW-20         9/27/2006         CAMU wells not measured         0.22         4.2         0.094 J         71         0.002 UJ         44000 J         16           MW-21         2/9/1998         8.50         559         8.35         NT         7.05 177.5         NT         NT         NT         NT         NT         0.130         7.3         0.1         69           MW-21         5/14/2002         9.29         457         10.66         93.5         5.86 152.0         2.0         0.130         7.3         0.1         69           MW-21         4/29/2003         9.91         473         3.72         NR         6.65         144.9         2.5         <0.005	MW-20	9/12/2001	1	Not measured due to product in the well.						0.15	2.8	<0.035	24	<0.01	<b>8</b> 3000	16
MW-20         9/22/2004 MW-20         Not measured due to product in the well.         0.29 J         2.32 2.07         23 R         10.0 UJ         133000 24 J           MW-20         10/25/2005 MW-20         Not measured due to product in the well.         0.29 J         2.32 2.07         23 R         10.0 UJ         133000 24 J           MW-20         9/27/2006         CAMU wells not measured         0.22 4.2         0.094 J         71 0.002 UJ         44000 J         16           MW-21         2/9/1998         8.50 559 8.35 NT 7.05 177.5         NT NT NT S         0.130 7.3 0.01 69         0.130 7.3 0.1 69           MW-21         5/14/2002 9.29 457 10.66 93.5 5.86 152.0         2.0 0.0063 B          0.0130 7.3 0.1 69         0.1 69           MW-21         8/6/2002 10.72 444 NR 99.0 6.79 297.6         <0.15 0.0063 B	MW-20	8/7/2002		Not measured due to product in the well.						<0.15	3.28	0.206	25	<0.01	30000 B	22
MW-20         10/25/2005 9/27/2006         Not measured due to product in the well. CAMU wells not measured         2.1 J 0.22         2.4 4.2         0.14 0.094 J         39 J 71         <0.002 0.002 G3000 J 71         13 0.002 UJ           MW-21 MW-21         2/9/1998 5/14/2002 9.29         8.50 457         559 10.66 93.5         8.35 5.86 6.79 9.90 9.90         17.5 444 400 400 400         NT 2.0 2.0 40.15         NT 0.130 0.130 0.130 7.3 7.3 7.3 7.3 7.3 7.3 7.3 7.3 7.3 0.0<	MW-20	9/25/2003	1	Not measured due to product in the well.						<1.25	3.25	0.35	80 J	0.0054	13000	19.4 J
MW-20         9/27/2006         CAMU wells not measured         0.22         4.2         0.094 J         71         0.002 UJ         44000 J         16           MW-21         2/9/1998         8.50         559         8.35         NT         7.05         177.5         NT         NT         NT         NT         9.1         0.011         <1.0	MW-20	9/22/2004		Not measured due to product in the well.						0.29 J	2.32	2.07	23 R	10.0 UJ	133000	24 J
MW-21         2/9/1998         8.50         559         8.35         NT         7.05         177.5         NT         NT         NT         NT         Q.1         9.1         0.011         <1.0         71           MW-21         5/14/2002         9.29         457         10.66         93.5         5.86         152.0         2.0         0.130         7.3         0.1         69           MW-21         8/6/2002         10.72         444         NR         99.0         6.79         297.6         <0.15	MW-20	10/25/2005		Not measured due to product in the well.						2.1 J	2.4	0.14	39 J	<0.002	63000 J	13
MW-21         5/14/2002         9.29         457         10.66         93.5         5.86         152.0         2.0         0.130         7.3         0.1         69           MW-21         8/6/2002         10.72         444         NR         99.0         6.79         297.6         <0.15	MW-20	9/27/2006	CAMU wells not measured					[	0.22	4.2	0.094 J	71	0.002 UJ	44000 J	16	
MW-21         5/14/2002         9.29         457         10.66         93.5         5.86         152.0         2.0         0.130         7.3         0.1         69           MW-21         8/6/2002         10.72         444         NR         99.0         6.79         297.6         <0.15			<u> </u>		<del>,</del>											
MW-21         8/6/2002         10.72         444         NR         99.0         6.79         297.6         <0.15         0.00063 B         <0.011         9.6         0.0         49           MW-21         4/29/2003         9.91         473         3.72         NR         6.65         144.9         2.5         <0.005	MW-21	2/9/1998	8.50	559	8.35	NT	7.05	177.5		NT	NT	<0.1	9.1	0.011	<1.0	71
MW-21         4/29/2003         9.91         473         3.72         NR         6.65         144.9         2.5         <0.005	MW-21	5/14/2002	9.29	457	10.66	93.5	5.86	152.0		2.0		0.130	7.3		0.1	69
MW-21         9/24/2003         9.30         491         11.13         97.7         6.74         326.0         400         2.6         <0.005         <0.05         <2         <0.0005         0.063 J         48           MW-21         5/4/2004         10.10         557          89.2         6.50         196.3         2.3 J         0.718 R         14000 R         3.6 R         10.0 U         0.135 UB         67           MW-21         9/21/2004         9.80         510         10.37         92.5         6.61         102.1         365         2.4 J         0.484 J         10300 J         4.8 R         10.0 UJ         0.5         63 J           MW-21         5/10/2005         10.47         544         10.89         94.1         6.63         159.6         103         2.8 J         0.00047 J         <0.05	MW-21	8/6/2002	10,72	444	NR	99.0	6.79	297.6		<0.15	0.00063 B	<0.011	9.6		0.0	49
MW-21         5/4/2004         10.10         557          89.2         6.50         196.3         2.3 J         0.718 R         14000 R         3.6 R         10.0 U         0.135 UB         67           MW-21         9/21/2004         9.80         510         10.37         92.5         6.61         102.1         365         2.4 J         0.484 J         10300 J         4.8 R         10.0 UJ         0.5         63 J           MW-21         5/10/2005         10.47         544         10.89         94.1         6.63         159.6         103         2.8 J         0.00047 J         <0.05	MW-21	4/29/2003	9.91	473	3.72	NR	6.65	144.9		2.5	<0.005	<0.025	12.0	<0.0005	0.2	41
MW-21         9/21/2004         9.80         510         10.37         92.5         6.61         102.1         365         2.4 J         0.484 J         10300 J         4.8 R         10.0 UJ         0.5         63 J           MW-21         5/10/2005         10.47         544         10.89         94.1         6.63         159.6         103         2.8 J         0.00047 J         <0.05	MW-21	9/24/2003	9.30	491	11.13	97.7	6.74	326.0	400	2.6	<0.005	<0.05	<2	<0.0005	0.063 J	48
MW-21     5/10/2005     10.47     544     10.89     94.1     6.63     159.6     103     2.8 J     0.00047 J     <0.05	MW-21	5/4/2004	10.10	557		89.2	6.50	196.3		2.3 J	0.718 R	14000 R	3.6 R	10.0 U	0.135 UB	67
MW-21     9/27/2005     10.45     444     13.46     (*)     6.32     129.8     969     2.4 J     0.0098 J     0.036 J     17.0     0.002 UJ     0.046 J     47       MW-21     6/1/2006     9.76     496     8.23     62.7     6.77     200.8     684     2.7 J     0.017 J     0.047 J     20.0     <0.002	MW-21	9/21/2004	9.80	510	10.37	92.5	6.61	102.1	365	2.4 J	0.484 J	10300 J	4.8 R	10.0 UJ	0.5	63 J
MW-21 6/1/2006 9.76 496 8.23 62.7 6.77 200.8 684 2.7J 0.017J 0.047J 20.0 <0.002 0.023J 65J	MW-21	5/10/2005	10.47	544	10.89	94.1	6.63	159.6	103	2.8 J	0.00047 J	<0.05	12 R	<0.002	0.3	49 J
1	MW-21	9/27/2005	10.45	444	13.46	(*)	6.32	129.8	969	2.4 J	0.0098 J	0.036 J	17.0	0.002 UJ	0.046 J	47
MW-21 9/25/2006 Well Dry Well Dry	MW-21	6/1/2006	9.76 496 8.23 62.7 6.77 200.8						684	2.7 J	0.017 J	0.047 J	20.0	<0.002	0.023 J	65 J
	MW-21	9/25/2006		Well Dry									Well Dry			

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Т	ื่อบ	8	О	O1	О

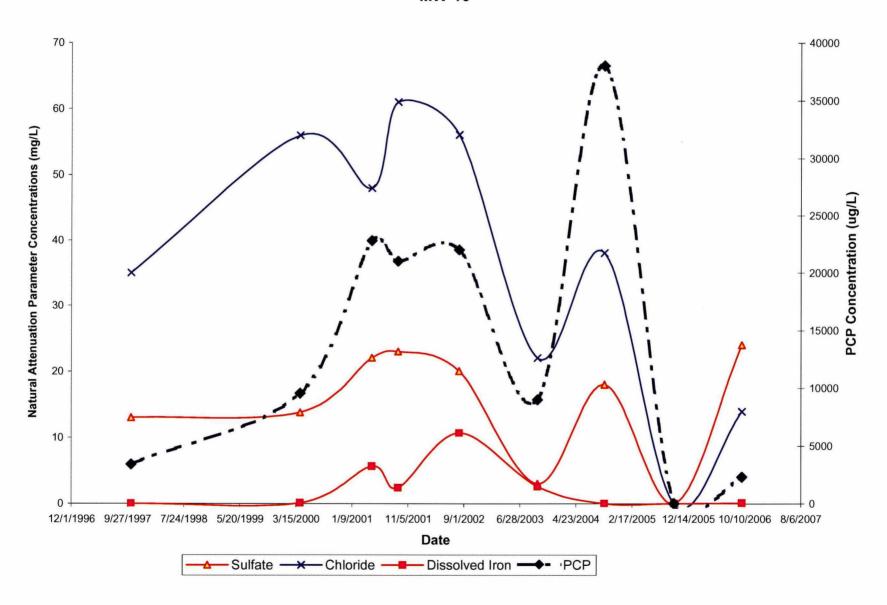
	· · · · · · · · · · · · · · · · · · ·	mg	Specific							Dissolved	Dissolved	<u> </u>	,		
	Sample	Temp.	Cond.	DO	DO		ORP	Turbidity	Nitrate	Manganese	Iron	Sulfate	Methane	PCP	Chloride
Well	Date	(C)	(umhos/cm²)	(mg/L)	(%)	pН	(mV)	(ntu)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/L)	(mg/L)
MW-22	2/9/1998	8.70	558	7.50	NT	6.86	119.5		NT	NT	<0.1	18	0.013	<1.0	56
MW-22	5/14/2002	9.91	423	10.25	91.3	6.77	85.5		3.7 J	0.0035	0.023	14		0.1	18
MW-22	8/6/2002	11.37	343	NR	101.6	6.86	323.7		<0.15	<0.00042	0.025 B	12	<0.01	0.1	7
MW-22	9/24/2003	9.70	303	10.92	96.4	6.89	345.4	1038	2.2	0.542	2.77	3 Ј	<0.0005	0.3	5
MW-22	9/21/2004	9.78	316	10.59	94.5	6.64	99.3	777	2.2 J	15.0 UJ	0.025 UJ	6.7 R	10.0 UJ	0.2	11 J
MW-22	9/28/2005	9.70	Meter not w	orking	87.4	6.66	260.8	59.5	1.7 J	0.0013 J	<0.05	18	<0.002	0.16 J	10
MW-22	9/25/2006		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Well Dry			••••••		•	<b></b>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Well Dry	• • • • • • • • • • • • • • • • • • • •	•••••	•
				***************************************	***************************************		••••••						***************************************		
MW-23	2/27/1998	9.63	270	13.68	122.3	7.93	159.0		NT	NT	<0.1	7.6	0.0566	<1.0	8.7
MW-23	9/11/2001	11.57	322	3.21	28.8	7.46	112.6		<0.13	0.029	<0.035	<8.2	<0.01	0.49	10
								]							
MW-24	2/8/1998	13.80	524	5.35	NT	6.62	80.0		NT	NT	<0.1	5.2	<0.01	<1	19
MW-24	4/24/2001	15.30	634	3.67	34.9	6.28	209.2		3.6	0.0024	<0.025	12	<0.0001	0.1	36
MW-25	2/9/1998	8.69	808	8.16	NT	6.95	55.0		NT	NT	<0.1	9.9	0.017	<1.0	16
MW-26	4/24/2001	11.24	646	7.73	71.8	7.05	190.2		5.0	<0.015	0.04	10	<0.0001	<0.1	22
MW-26	9/10/2001		Paramete	ers not me	asured				3.2	<0.004	0.1	12	<0.01	0.16	30
MW-26	5/14/2002	12.28	588.00	7.55	72.8	7.11	17.8		3 J	0.00073	<0.011	15		0.1	27
MW-26	8/5/2002	11.30	588.00	NR	66.3	6.52	280.1		<0.15	0.00056 B	<0.011	14	<0.01	0.03	18
MW-26	4/29/2003	10.58	621.00	8.68	79.2	6.53	157.3		3.5	<0.005	<0.025	14	<0.0005	<0.1	18
MW-26	9/23/2003	10.84	513	7.41	67.7	6.70	279.8	23.7	3.74	<0.005	<0.05	<2	<0.0005	<0.11	11
MW-26	5/4/2004	9.85	. 172	7.07	62.8	6.19	326.2		3.9 J	1.23 R	0.039	42 R	10.0 U	0.242 UB	17
MW-26	9/23/2004	13.16	931	8.85	87.2	6.44	63.4	44.6	1.5 J	19.3	620	120	10.0 U	0.393	28
MW-26	5/10/2005	11.49	1120	10.48	97.2	6.92	197.0		2.8 J	0.0018 J	<0.05	200 R	<0.002	0,061 J	26 J
MW-26	9/27/2005	12.13	845	6.77	63.2	6.78	129.2	5.24	1.9 J	<0.01	<0.05	170 J	0.002 UJ	0.027 J	25
MW-26	6/7/2006	11.71	830	7.97	74.7	7.00	113.3	2.93	1.8 J	0.0025 UJ	0.05 UJ	150	<0.002	150	29 J
MW-26	9/27/2006	12.24	1011	7.10	66.6	7.11	227.3	1.03	1.5 J	0.01 UJ	0.05 UJ	87 J	0.002 UJ	0.11 U	23 J
PW-01	10/23/1997	11.10	550	5.00	NT	8.92	185.0		7.7	NT	0.0012	10	0.0195	5	48
PZ-03	2/9/1998	7.50	212	11.02	NT	6.91	164.0		NT	NT	NT	NT	NT	<1	NT

<sup>(\*)</sup> Readings outside normal range, instrument response in question.
NR - Parameter not Recorded.
NT - Parameter not tested.

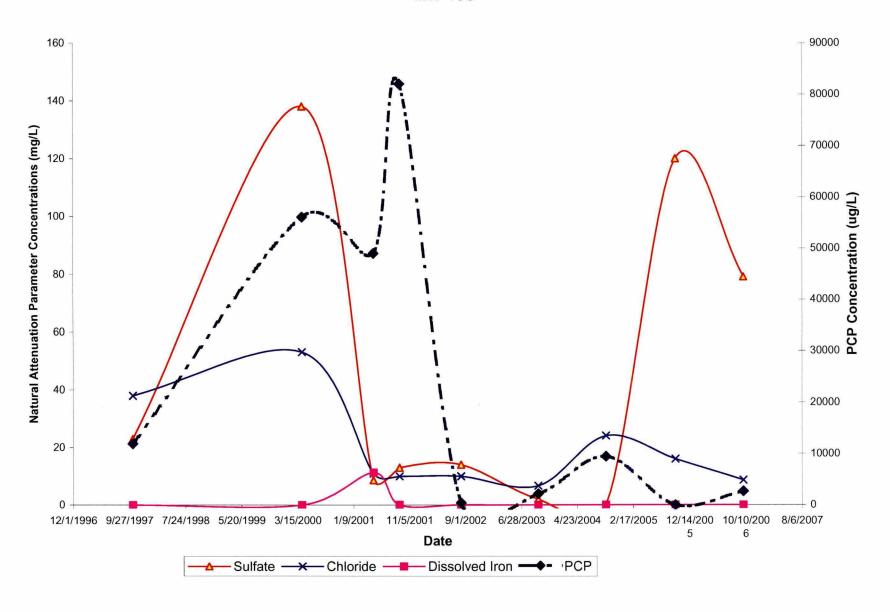




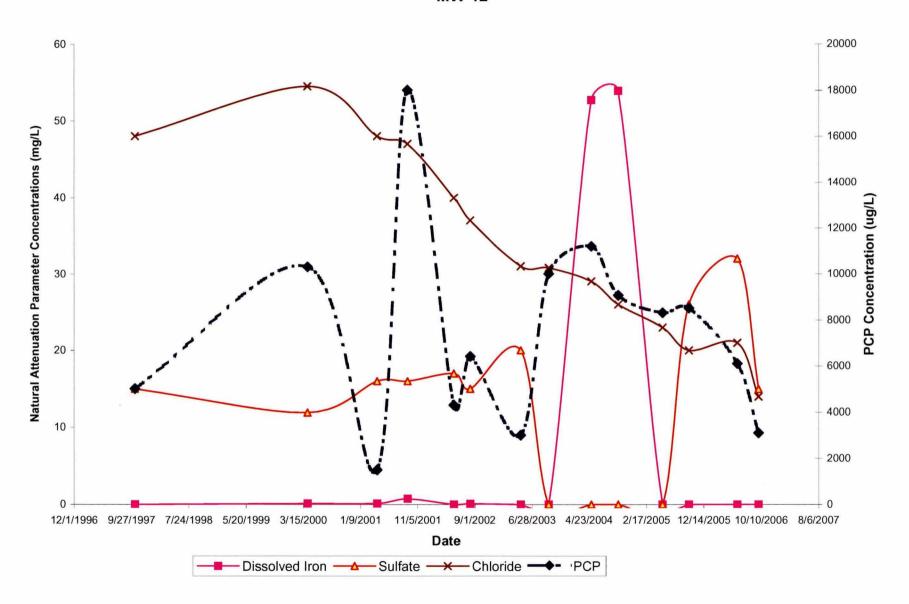
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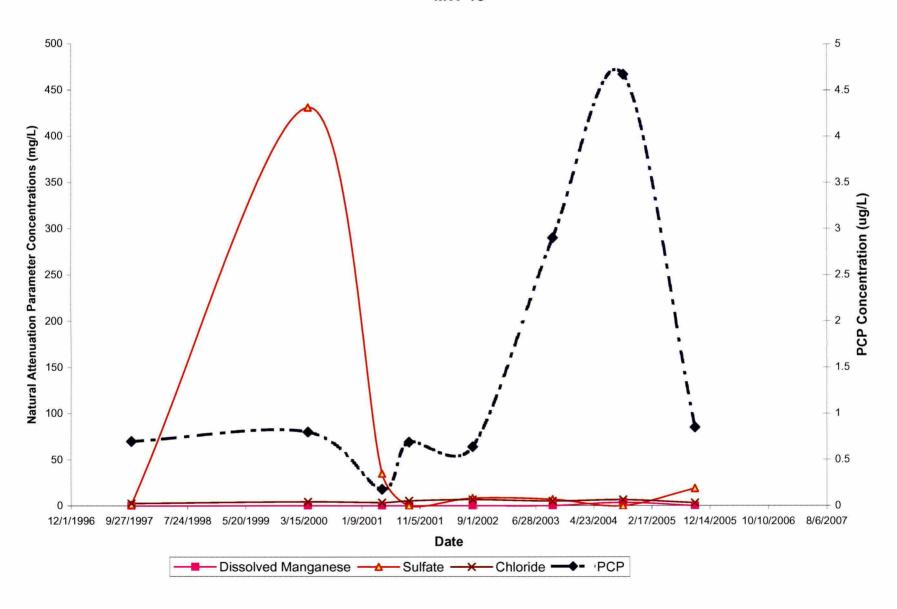
#### MW-10S

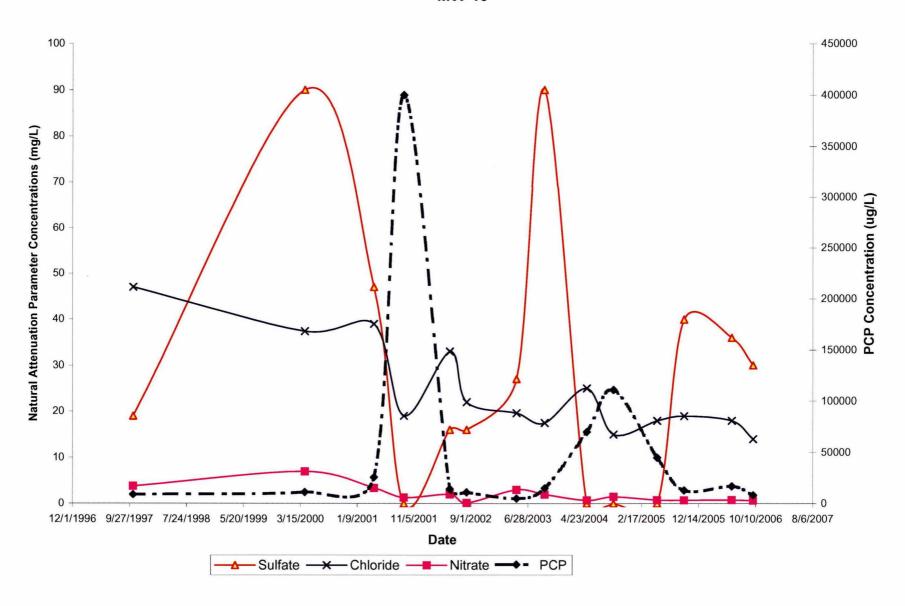


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Appendix C Groundwater Contour Maps, Groundwater Elevations and Observations, and Oil Measurements

#### Groundwater Elevations and Observations

					May 2006 September 2006				2006					
1		Approx.			New	Depth to			Comments	New	Depth to			Comments
l	Casing	Well	TOC		TOC	Water -	GW	GW Elev		TOC	Water -	GW	GW Elev	
1	Dia.	Depth	Elev.	Aquifer <sup>a</sup>	Elev.	TOC	Elev.		(DTP=Depth to	Elev.	TOC	Elev.	Corrected	(DTP=Depth to
Well	(inches)	(ft)	(ft MSL)		(ft MSL)	(ft)	(ft MSL)	(ft MSL)	Product)	(ft MSL)	(ft)	(ft MSL)	(ft MSL)	Product)
MW-01	2	97	1072.32	UC	1072.32	86.27	986.05			1072.32	Dry <sup>b</sup>			
MW-02	2	85	1065.66	UC	1064.85	79.14	985.71			1064.85	79.53	985.32		
MW-03	4	182	1129.52	SC	1129.5	143.76	985.74			1129.5	Dry			
MW-04	4	187	1089.86	SC	1087.81	102.60	985.21			1087.81	Dry <sup>b</sup>			
MW-05	4	118	1074.24	UC	1071.73	86.02	985.71			1071.73	87.28	984.45		
MW-06 S	2	112.5	1094.59	UC	1108.63	122.53	986.1			1108.63	122.88			
MW-07	4	140.5	1096.42	SC	1096.39	110.72	985.67			1096.39	111.21	985.18		
MW-08	4	160	1091.23	SC	1091.28	105.52	985.76			1091.28	Dry <sup>b</sup>			
MW-09	2	54	1020.70	UC	1020.71	34.50	986.21			1020.71	$Dry^b$			
MW-10	4	131	1083.90	SC	1089.74	104.02				1089.74	104.38			
MW-10 S	2	107.5	1085.34	UC	1090.43	$\mathrm{Dry}^{\mathrm{b}}$			Dry, no NAPL <sup>c</sup>	1090.43	104.87	985.56		No NAPL <sup>g</sup>
MW-11	2	155.5	1085.33	SC	1085.58	100.39	985.19			1085.58	100.85	984.73		
MW-12	2	135	1081.86	SC	1081.99	96.37	985.62			1081.99	97.22	984.77		
MW-13	2	27	1006.16	UC	1006.1	20.42				1006.1	Dry <sup>b</sup>			
MW-14	2	175	1078.61	SC	1078.5	93.33	985.17			1078.5	Dry <sup>b</sup>			
MW-15	2	170	1127.13	SC	1127.22	141.35	985.87			1127.22	141.70	985.52		
MW-16	2	106.5	1081.88	UC	1081.92	95.63	986.29			1081.92	96.02	985.9		
MW-17	2	134	1084.42	SC	1084.5	98.86	985.64			1084.5	Dry <sup>b</sup>			
MW-18	6	116	1076.31	UC	1072.44	86.31	986.13		No NAPL <sup>d</sup>	1072.44	86.76			DTP=86.71 <sup>h</sup>
MW-19	2	112	1088.00	UC	1088.17	102.80		985.58	DTP=102.51 <sup>e</sup>	1088.17	103.66		984.72	DTP=102.86 <sup>1</sup>
MW-20	2	107.5	1087.73	UC	1097.76	Dry <sup>b</sup>			Dry, no NAPL <sup>f</sup>	1097.76	112.79		985.00	DTP=112.10 <sup>j</sup>
MW-21	2	114.9		UC	1095.7	109.78	985.92			1095.7	Dry <sup>b</sup>			
MW-22	2	105.16		UC	1084.7	98.68	986.02			1084.7	Dry <sup>b</sup>			
MW-23	2	125		SC	1017.57	32.25	985.32			1017.57	Dry <sup>b</sup>			
MW-24	2	125		UC	1084.1	98.07	986.03			1084.1	98.61	985.49		
MW-25	2	117.8	1	UC	1095.24	No meas	urement			1095.24	Dry <sup>b</sup>			
MW-26	2	141		UC	1087.07	101.46	985.61			1087.07	Dry <sup>b</sup>			

<sup>&</sup>lt;sup>a</sup> UC=Unconfined aquifer; SC=semiconfined aquifer

b "Dry" indicates that water was not detected in the well to the bottom of the well or to the top of the pump. Water below the top of the pump could exist.

<sup>&</sup>lt;sup>c</sup> MW-10S NAPL typically present in this well

<sup>&</sup>lt;sup>d</sup> MW-18 NAPL typically present in this well

<sup>&</sup>lt;sup>e</sup> MW-19 NAPL thickness = 0.29 ft in May 2006

f MW-20 NAPL typically present in this well

g MW-10S NAPL typically present in this well MW-18 NAPL thickness = 0.05 ft in September 2006

<sup>&</sup>lt;sup>i</sup> MW-19 NAPL thickness = 0.80 ft in September 2006

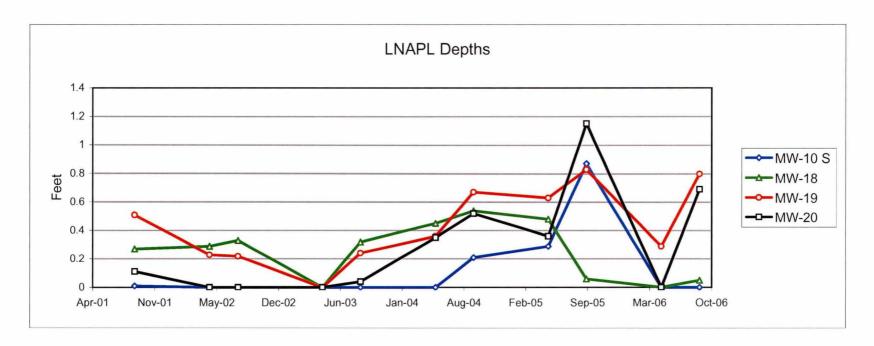
<sup>&</sup>lt;sup>j</sup> MW-20 NAPL thickness = 0.69 ft in September 2006

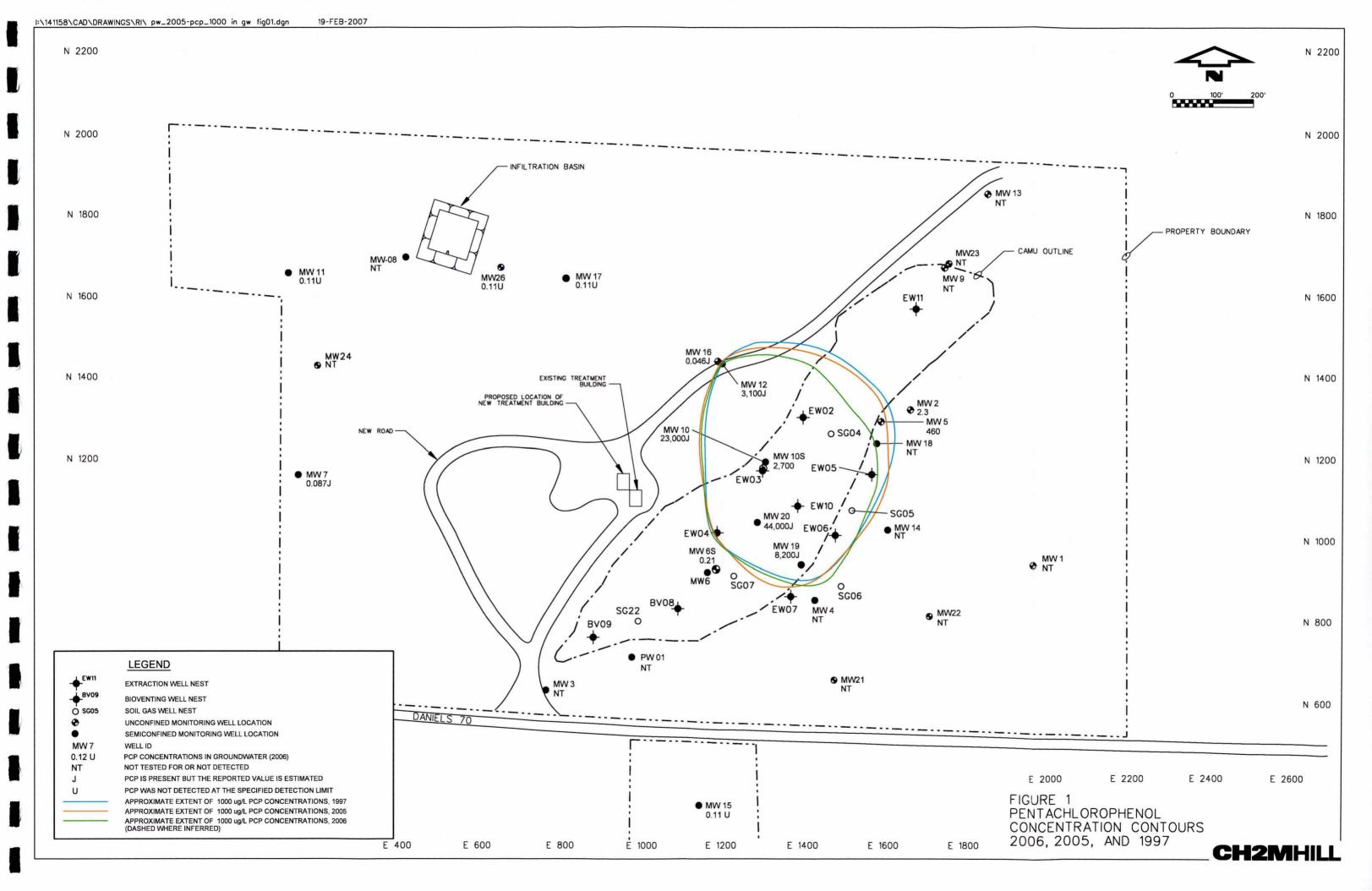
Attachment C Historical LNAPL Observations in Monitoring Wells

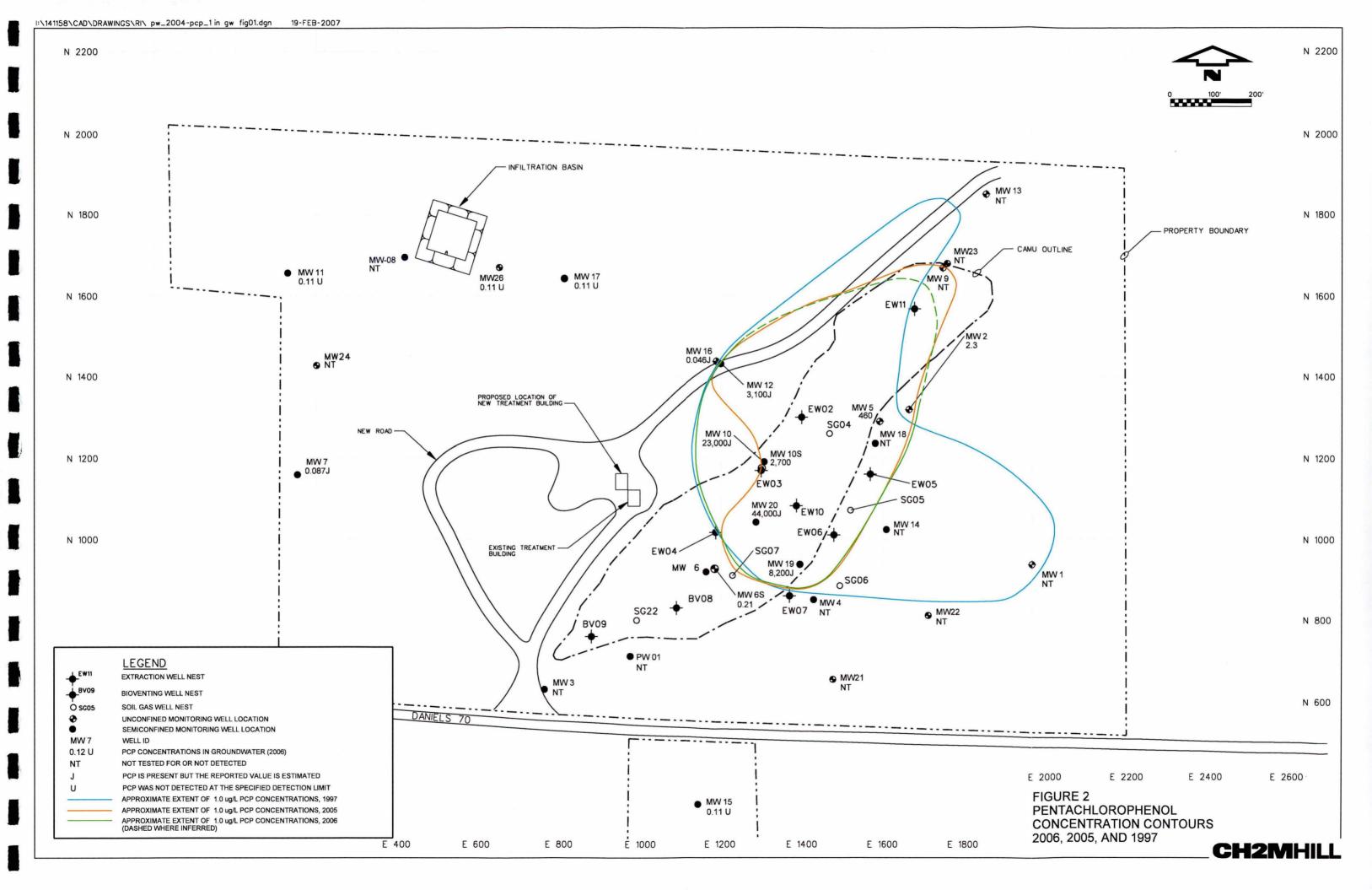
	Casing	Approx. Well	.quifer <sup>a</sup>											
	Dia.	Depth	₹.	September	May	August	May	September	May	September	May	September	May	September
Well	(inches)	(ft)		2001	2002	2002	2003	2003	2004	2004	2005	2005	2006	2006
MW-04	4	187	SC			Trace <sup>c</sup>								
MW-06 S	2	112.5	UC		Trace <sup>c</sup>									
MW-09	2	54	UC							Trace <sup>c</sup>			1	
MW-10	4	131	SC			Trace <sup>c</sup>				Trace <sup>c</sup>				
MW-10 S	2	107.5	UC	0.01	Tracec					0.21	0.29	0.87		
MW-18	6	116	UC	0.27	0.29	0.33		0.32	0.45	0.54	0.48	0.06		0.05
MW-19	2	112	UC	0.51	0.23	0.22		0.24	0.36	0.67	0.63	0.83	0.29	0.80
MW-20	2	107.5	UC	0.11				0.04	0.35	0.52	0.36	1.15		0.69

<sup>&</sup>lt;sup>a</sup> UC=Unconfined aquifer; SC=semiconfined aquifer

<sup>&</sup>lt;sup>b</sup> LNAPL = Light Non-Aqueous Phase Liquid
<sup>c</sup> Trace = Trace product visually detected (e.g. *sheen*), not detected by product interface probe.







Appendix D
Residential Well Memoranda
and Results Summary

**Residential Well Results Summary** 

Field Site Id	entifier:	01	01	01	01	01	01	01
Field Sample L		RW-01	RW-01	RW-01	RW-01	RW-01	RW-01	RW-01
Sample (	Interval:	N/A	N/A	N/A	N/A	· N/A	N/A	N/A
	Matrix:	· WP	Water	Water	Water	Water	Water	Water
Sample Collection	Sample Collection Date:		4/23/2001	9/11/2001	11/2001 9/28/2001	9/28/2001	5/14/2002	8/6/2002
Field Sample Identi	fication:	98ZR01-01	01CB07-62	01CB28-27	01CB28-53	01CB28-59	02CB14-17	02CB18-55
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL	<b>Units</b> µg/L µg/L	NR 1 U	5.3 U 0.1 U	0.26 U 0.071 J	NR 0.1 U	NR 0.05 U	·5 ∪ 0.23 =	5 U 0.04 =

	ield Site Identifier:	01	01	01	01	01	01	01
Field	Sample Location:	RW-01	RW-01	RW-01	RW-01	RW-01	RW-01	RW-01
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water, Dup	Water	Water, Dup
Samp	le Collection Date:	4/29/2003	9/23/2003	11/20/2003	5/4/2004	5/4/2004	9/22/2004	9/22/2004
Field Sal	nple identification:	03CB08-13	03CB14-51	03CB14-71	04CB05-12	04CB05-13	04CA14-53	04CA14-54
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL	<b>Units</b> µġ/L µg/L	7.1 U 0.1 J	0.97 U 0.28 =	NR 0.24 =	5 U 0.14 UB	5 U 0.134 UB	5 U 0.201 =	5 U 1.51 =

	Field Site Identifier:	01	01	01	01 -	01	01	01
	Field Sample Location:	RW-01	RW-01	RW-01	RW-01	RW-01	RW-01	RW-01
	Sample Interval:	N/A	N/A	. N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water, Dup	Water	Water, Dup	Water	Water, Dup
	Sample Collection Date:	11/1/2004	5/10/2005	5/10/2005	7/7/2005	7/7/2005	9/27/2005	9/27/2005
· F	eld Sample Identification:	05CA01-11	05CA31-10	05CA31-11	05CA31-27	05CA31-28	05CA43-50	05CA43-51
Semivolatile Organic Compou NAPHTHALENE PENTACHLOROPHENOL	nds Units µg/L µg/L	NR 0.0952 U	0.93 U 0.068 J	0.93 U 0.053 J	0.95 U 0.043 J	0.96 U 0.035 J	0.92 UJ 0.050 J	0.93 UJ 0.049 J

	Field Site Identifier:	01	01	01	01
	Field Sample Location:	RW-01	RW-01	RW-01	RW-01
	Sample Interval:	N/A	N/A	N/A	N/A
	Matrix:	Water	Water, Dup	Water	Water, Dup
	Sample Collection Date:	5/31/2006	5/31/2006	9/25/2006	9/25/2006
Fle	ld Sample Identification:	06CA20-09	06CA20-10	06CA22-27	06CA22-28
Semivolatile Organic Compound					
NAPHTHALENE	μg/Ľ	0.93 U	0.94 U	0.93 U	0.93 U
PENTACHLOROPHENOL	µg/L	0.048 J	0.055 J	0.11 U	0.023 J

	Field Site Identifier:	01	01	0.1	01	01	01	01
	Field Sample Location:	RW-01	RW-01	. RW-01	RW-01	RW-01	RW-01	RW-01
	Sample Interval:	N/A	N/A	·N/A	N/A	N/A	· N/A	N/A
	Matrix:	Water	Water	Water	Water	Water .	Water	Water
	Sample Collection Date:	4/23/2001	9/11/2001	5/14/2002	8/6/2002	4/29/2003	9/23/2003	5/4/2004
Fi	eld Sample Identification:	01CB07-62	01CB28-27	02CB14-17	02CB18-55	03CB08-13	03CB14-51	04CB05-12
Volatile Organic Compounds	Units							
BENZENE ·	µg/L	0.5 ∪	0.44 U	1 U	1 U	0.5 U	0.25 U	0.5 U
ETHYLBENZENE	μg/L	5 U	0.5 U	5 U	5 U	5 U	2.5 U	5 U
TOLUENE `	μg/L	5 U	0.4 U	2 J	5 U	5 U	2.5 U	5 U
XYLENES	μg/L	5 U	1.2 U	2 J	5 U	5 U	2.5 U	5 U

·	Field Site Identifier:	01	01	01	01	01	01 <sup>-</sup>	01
Fie	eld Sample Location:	RW-01	RW-01	RW-01	RW-01	- RW-01	RW-01	RW-01
	Sample Interval:	, N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water, Dup	Water	Water, Dup	Water	Water, Dup	Water	Water, Dup
San	nple Collection Date:	5/4/2004	9/22/2004	9/22/2004	5/10/2005	5/10/2005	7/7/2005	7/7/2005
Field S	ample Identification:	04CB05-13	04CA14-53	04CA14-54	05CA31-10	05CA31-11	RW-01 N/A Water	05CA31-28
Volatile Organic Compounds BENZENE	Units	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.511	0.5 U
·ETHYLBENZENE	μg/L μg/L	5 U	5 U	5 U	5 U	5 U		5 U
TOLUENE	μg/L	5 Ü	5 Ü	5 Ü	5 U	5 Ü		5 Ü
· XYLENES	μg/L	5 U	5 Ü	5 Ü	5 Ü	5 Ü	5 U	5 U

	Field Site Identifier:	01	01	01	01	01	01
	Field Sample Location:	RW-01	RW-01	RW-01	RW-01	RW-01	RW-01
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water, Dup	Water	Water, Dup	Water	Water, Dup
	Sample Collection Date:	9/27/2005	9/27/2005	5/31/2006	5/31/2006	9/25/2006	9/25/2006
•	Field Sample Identification:	05CA43-50	05CA43-51	06CA20-09	06CA20-10	06CA22-27	06CA22-28
Volatile Organic Compound	s Units						
BENZENE	µg/L	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U
ETHYLBENZENE	μg/L	5 U	5 U	5 U	5 U	5 U	5 U
TOLUENE	µg/L	5 U	5 U	5 U	5 U	5 U	5 U
XYLENES	ug/L	5 U	5 U	5 U	5 U	5 U	5 U

	01	01	01	01	· 01	01
RW-02	RW-02	RW-02	RW-02	RW-02	RW-02	RW-02
N/A	N/A	N/A	N/A	N/A	N/A	N/A
WP	WP, Dup	WP	WP	Water	Water	Water
10/9/1997	10/9/1997	10/24/1997	4/8/1998	4/24/2001	9/11/2001	9/28/2001
98ZR01-02	98ZR01-24	98ZR01-67	98ZR02-58	01CB07-80	01CB28-28	01CB28-54
NR	NR .	NR 1 I I	NR 1 I I	5.4 U	0.25 U	NR 0.1 U
	N/A WP 10/9/1997 98ZR01-02	N/A N/A WP WP, Dup 10/9/1997 10/9/1997 98ZR01-02 98ZR01-24 NR NR	N/A N/A N/A WP WP, Dup WP 10/9/1997 10/9/1997 10/24/1997 98ZR01-02 98ZR01-24 98ZR01-67 NR NR NR	N/A N/A N/A N/A N/A WP WP, Dup WP WP 10/9/1997 10/9/1997 10/24/1997 4/8/1998 98ZR01-02 98ZR01-24 98ZR01-67 98ZR02-58 NR NR NR NR NR	N/A         N/A         N/A         N/A         N/A           WP         WP, Dup         WP         WP         Water           10/9/1997         10/9/1997         10/24/1997         4/8/1998         4/24/2001           98ZR01-02         98ZR01-24         98ZR01-67         98ZR02-58         01CB07-80           NR         NR         NR         NR         5.4 U	N/A         N/A         N/A         N/A         N/A         N/A           WP         WP, Dup         WP         WP         Water         Water           10/9/1997         10/9/1997         10/24/1997         4/8/1998         4/24/2001         9/11/2001           98ZR01-02         98ZR01-24         98ZR01-67         98ZR02-58         01CB07-80         01CB28-28           NR         NR         NR         5.4 U         0.25 U

	Field Site Identifier:	01	01	01 -	. 01	01	01	01
Fie	id Sample Location:	RW-02	RW-02	RW-02	RW-02	RW-02	RW-02	. RW-02
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water	Water
Sam	ple Collection Date:	9/28/2001	9/28/2001	9/28/2001	5/14/2002	8/6/2002	8/6/2002	4/29/2003
Field Sa	imple Identification:	01CB28-55	01CB28-60	01CB28-61	02CB14-18	02CB18-57	02CB18-99	03CB08-14
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL	<b>Units</b> µg/L µg/L	NR 0.1 U	NR 0.05 U	NR 0.05 U	5 U 0.1 =	5 U 0.04 U	5 U 0.04 U	. 6.8 U 0.11 U

Field	Site identifier:	01	01	01	01	01	01	01
Field San	ple Location:	RW-02	RW-02	RW-02	RW-02	RW-02	RW-02	RW-02
Sa	mple Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water	Water
Sample Co	Field Sample Location: Sample Interval: Matrix: ample Collection Date: Sample Identification: Units µg/L	9/24/2003	9/24/2003	5/4/2004	9/22/2004	11/1/2004	5/10/2005	9/27/2005
Field Sample	ldentification:	03CB14-52	03CB14-53	04CB05-14	04CA14-55	05CA01-12	RW-02 N/A Water	05CA43-52
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL		0.97 U 0.11 U	0.96 U 0.11 U	· 5 U 0.0252 UB	5 U 0.398 =	NR 0.0962 U		0.92 UJ 0.11 U

Field Site Identifier:	01	01
Field Sample Location:	RW-02	RW-02
Sample Interval:	N/A	N/A

Matrix: Water Water

Sample Collection Date: 5/31/2006 9/25/2006

Field Sample Identification: 06CA20-11 06CA22-29

Semivolatile Organic Compounds	Units		
NAPHTHALENE	μg/L	0.93 U	0.93 U
PENTACHLOROPHENOL	μg/L	0.11 UJ	0.11 U

	Field Site Identifier:	01	01	01	01	01	01	01
	Field Sample Location:	RW-02						
	Sample Interval:	N/A						
	Matrix:	Water						
	Sample Collection Date:	4/24/2001	9/11/2001	5/14/2002	8/6/2002	8/6/2002	4/29/2003	9/24/2003
	Field Sample Identification:	01CB07-80	01CB28-28	02CB14-18	02CB18-57	02CB18-99	03CB08-14	03CB14-52
				•				
Volatile Organic Compound	s Units							
BENZENE	μg/L	0.1 U	0.44 U	1 U	1 U	1 U	0.5 U	0.25 U
ETHYLBENZENE	μg/L	1 U	0.5 U	5 U	5 U	5 U	5 U	2.5 U
TOLUENE	μg/L	1 U	0.4 U	5 U	5 U	5 U	5 U	2.5 U
XYLENES	μg/L	1 Ü	1.2 U	5 U	5 U	5 U	5 U	2.5 U

	Fleid Site Identifier:	01	01	01	01	01	01	01
	Field Sample Location:	RW-02	RW-02	RW-02	RW-02	RW-02	RW-02	RW-02
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water .	Water	Water	Water	Water
	Sample Collection Date:	9/24/2003	5/4/2004	9/22/2004	5/10/2005	9/27/2005	5/31/2006	9/25/2006
F	ield Sample Identification:	03CB14-53	04CB05-14	04CA14-55	05CA31-12	05CA43-52	06CA20-11	06CA22-29
Volatile Organic Compounds BENZENE	Units µg/L	0.25 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U
ETHYLBENZENE	µg/L	2.5 U	5 U	5 U	5 U	5 U	5 U	5 U
TOLUENE XYLENES	μg/L μg/L	2.5 U 2.5 U	5 U 5 U					

Fie	eld Site Identifier:	01	01	01	01	01	01	01
Field :	Sample Location:	RW-03	RW-03	RW-03	RW-03	RW-03	RW-03	RW-03
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	WP	Water	Water	Water	Water	Water	Water
Sample	Collection Date:	10/9/1997	9/11/2001	9/28/2001	9/28/2001	5/14/2002	8/6/2002	4/29/2003
Field Sam	ole Identification:	98ZR01-03	01CB28-25	01CB28-56	01CB28-62	02CB14-19	02CB18-59	03CB08-15
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL	<b>Units</b> μg/L μg/L	NR 1 U	0.28 U 0.1 J	NR 0.1 U	NR 0.05 U	5 U 0.094 J	5 U 0.04 U	6.8 U 0.11 U

Fic	eld Site identifier:	01	01	01	01	01	01	01
Field	Sample Location:	RW-03	RW-03	RW-03	RW-03	RW-03	RW-03	RW-03
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water	Water
Sample	Collection Date:	9/23/2003	5/4/2004	9/22/2004	11/1/2004	5/10/2005	9/27/2005	5/31/2006
Field Sam	ple Identification:	03CB14-54	04CB05-15	04CA14-56	05CA01-13	05CA31-13	05CA43-53	06CA20-12
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL	<b>Units</b> µg/L µg/L	0.96 U 0.11 U	5 U 0.0952 U	5 U 2.18 =	NR 0.0962 U	0.93 U 0.11 U	0.93 UJ 0.11 U	0.94 U 0.11 UJ

Field Site Identifier:

01

Field Sample Location:

RW-03

Sample Interval:

N/A

Water

Sample Collection Date:

9/25/2006

Field Sample Identification:

06CA22-30

Semivolatile Organic Compounds

Units μg/L

Matrix:

NAPHTHALENE **PENTACHLOROPHENOL** 

μg/L

0.93 U 0.11 U

	Field Site Identifier:	01	01	01	<b>01</b>	01	. 01	01
	Field Sample Location:	RW-03	RW-03	RW-03	RW-03	RW-03	RW-03	RW-03
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water	Water
	Sample Collection Date:	9/11/2001	5/14/2002	8/6/2002	4/29/2003	9/23/2003	5/4/2004	9/22/2004
F	Field Sample Identification:	01CB28-25	02CB14-19	02CB18-59	03CB08-15	03CB14-54	04CB05-15	04CA14-56
Volatile Organic Compounds					•			
BENZENE . *	μg/L ,,	0.44 U	1 U	1 U	0.5 U	0.25 U	0.5 U	0.5 U
ETHYLBENZENE TOLUENE	μg/L	0.5 U 0.4 U	5 U 5 U	5 U 5 U	5 U 5 U	2.5 U 2.5 U	5 U 5 U	5 U 5 U
XYLENES	րց/ <u>է</u> րց/է	1.2 U	5 U	5 U	5 U	2.5 U	5 U	5 U
	,		• •	• •	• •	2.0	<b>.</b> .	• • •

	Field Site Identifi	er: 01	01	01	01
	Field Sample Location	on: RW-03	RW-03	RW-03	RW-03
	Sample Interv	al: N/A	N/A	N/A	N/A
	Mate	rix: Water	Water	Water	Water
	Sample Collection Da	te: 5/10/2005	9/27/2005	5/31/2006	9/25/2006
	Field Sample Identification	on: 05CA31-13	05CA43-53	06CA20-12	06CA22-30
Volatile Organic Comp	oounds Unit	s			
BENZENE	μg/l	. 0.5 U	0.5 U	0.5 U	0.5 U
ETHYLBENZENE	μg/l	. 5U	5 U	5 U	5 U
TOLUENE	μg/l		5 U	5 U	5 U
.XYLENES	μg/l		5 U	5 U	5 U

•	ield Site Identifier:	01	01	. 01	01	01	01	01 .
Field	Sample Location:	RW-04	RW-04	RW-04	RW-04	RW-04	RW-04	RW-04
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	. N/A	N/A
	Matrix:	WP	Water	Water	Water	Water	Water	Water
Samı	le Collection Date:	10/9/1997	4/23/2001	9/11/2001	9/28/2001	9/28/2001	5/14/2002	8/6/2002
Field Sa	nple Identification:	98ZR01-04	01CB07-61	01CB28-26	01CB28-57	01CB28-63	02CB14-20	· 02CB18-61
Semivolatile Organic Compounds NAPHTHALENE	Units µg/L	NR 1 H	5 U	0.25 U	NR	NR 0.05 LL	5 U	5 U
PENTACHLOROPHENOL	μg/L	1 U	0.1 U	0.073 J	0.1 U	0.0 <b>5</b> U	0.13 =	0.04 U

Field	Site identifier:	01	01	01	01	01	01	01
Field San	nple Location:	RW-04	RW-04	RW-04	RW-04	RW-04	RW-04	RW-04
Sa	mple Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water	Water
Sample Co	ollection Date:	4/29/2003	9/23/2003	5/4/2004	9/22/2004	10/1/2004	5/10/2005	9/27/2005
Field Sample	Identification:	03CB08-16	03CB14-55	04CB05-16	04CA14-57	05CA01-14	05CA31-14	05CA43-54
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL	<b>Units</b> μg/L μg/L	7.4 U 0.11 U	0.99 U 0.11 U	5 U 0.100 U	5 U 0.266 =	NR 0.0962 R	0.94 U 0.11 U	0.91 UJ 0.11 U

Field Site Identifier:	01	01
Field Sample Location:	RW-04	RW-04
Sample Interval:	N/A	N/A

Matrix:WaterWaterSample Collection Date:5/31/20069/25/2006Field Sample Identification:06CA20-1306CA22-31

 Semivolatile Organic Compounds
 Units

 NAPHTHALENE
 μg/L
 0.97 U
 0.93 U

 PENTACHLOROPHENOL
 μg/L
 0.11 UJ
 0.11 U

	Field Site Identifier:	01	01	01	01	01	01	01
	Field Sample Location:	RW-04						
	Sample Interval:	N/A						
	Matrix:	Water						
	Sample Collection Date:	4/23/2001	9/11/2001	5/14/2002	8/6/2002	4/29/2003	9/23/2003	5/4/2004
•	Field Sample Identification:	01CB07-61	01CB28-26	02CB14-20	02CB18-61	03CB08-16	03CB14-55	04CB05-16
Volatile Organic Compounds	. Units							
BENZENE	μg/L	0.5 U	0.44 U	1 U	1 U	0.5 U	0.25 U	0.5 U
ETHYLBENZENE	μg/L	5 U	0.5 U	5 U	5 U	5 U	2,5 U	5 U
TOLUENE	μg/L	5 U	0.4 U	5 U	5 U	5 U	2.5 U	5 U
XYLENES	µg/L	5 U	1.2 U	5 U	5 U	5 U	2.5 U	5 U

	Field Site Identifier:	01	01	01	01	01
•	Field Sample Location:	RW-04	RW-04	· RW-04	RW-04	RW-04
	Sample Interval:	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water
	Sample Collection Date:	9/22/2004	5/10/2005	9/27/2005	5/31/2006	9/25/2006
	Field Sample Identification:	04CA14-57	05CA31-14	05CA43-54	06CA20-13	06CA22-31
Volatile Organic Compound	s Units					•
BENZENE	μg/L	0.5 U				
ETHYLBENZENE	μg/L	5 U	5 U	5 U	5 U	5 U
TOLUENE	μ <u>σ</u> /L	5 U	5 Ú	5 U	5 U	5 U
XYLENES -	µg/L	5 Ü	5 U	5 Ü	5 Ü	5 U

Fie	ld Site Identifier:	01	01	01	01	01	01	01
Field S	Sample Location:	RW-05	RW-05	RW-05	RW-05	RW-05	RW-05	RW-05
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water	Water
Sample	Collection Date:	5/4/2004	9/22/2004	11/1/2004	5/10/2005	9/27/2005	5/31/2006	9/25/2006
Field Sam	ole Identification:	04CB05-17	04CA14-58	05CA01-15	05CA31-15	05CA43-55	06CA20-14	06CA22-32
Semivolatile Organic Compounds NAPHTHALENE PENTACHLOROPHENOL	<b>Units</b> μg/L μg/L	5 U 0.0935 U	5U 0.293 =	NR 0.0962 U	0.93 U 0.11 U	0.92 UJ 0.11 U	0.94 U 0.11 UJ	0.93 ป 0.11 ป

	Field Site Identifler:	01	01	01	01	01	01
	Field Sample Location:	RW-05	RW-05	RW-05	RW-05	RW-05	RW-05
	Sample Interval:	N/A	N/A	N/A	N/A	N/A	N/A
	Matrix:	Water	Water	Water	Water	Water	Water
	Sample Collection Date:	5/4/2004	9/22/2004	5/10/2005	9/27/2005	5/31/2006	9/25/2006
	Field Sample Identification:	04CB05-17	04CA14-58	05CA31-15	05CÀ43-55	• 06CA20-14	06CA22-32
Volatile Organic Compounds	Units						
BENZENE	µg/L	0.5 U	0.5 U				
ETHYLBENZENE	μg/L	5 U	5 U	5 U	5 U	5 U	5 U
TOLUENE	μg/L	5 U	5 U	5 U	5 U	5 U	5 U
XYLENES	ug/L	5 U	5 U	5 U	5 U	5 U	5 U

July 27, 2006, Residential Well Memorandum (May 2006 Sampling Results)

Fax 414.272.4408



July 27, 2006

Mr. Tom Williams Remedial Project Manager (SR-6J) U.S. Environmental Protection Agency 77 West Jackson Boulevard Chicago, IL 60604-3507

Subject: Subcontract No. 333, Penta Wood Products, WI

May 2006 Sampling Results

WA No. 201-RALR-05WE, Contract No. 68-W6-0025

#### Dear Tom:

Attached are the Pentachlorophenol (PCP) results of the residential and potable well sampling event that took place on May 31, 2006. This sampling event also included the analysis of benzene, ethylbenzene, toluene, xylene (BTEX), and napthalene. All analyses were performed by Severn Trent Laboratories (STL) of University Park, Illinois. The well description information is shown in the following table:

# LTRA Residential Well Information Penta Wood Products – Siren, Wisconsin

Location ID	Resident Name	Resident Address	Resident Phone Number	WI Well #	
RW01	Bill Ellis (formerly Skold)	8713 Daniels 70	(715) 349-5840	SX 303	
RW02	LaVonne Brethorst	8627 Daniels 70	(715) 349-5237	Unknown	
RW03	Ken and Sheri Nelson	Daniels 70 (same driveway as V. Engstrom)	(715) 349-8070	JB 251	
RW04	Vayne Engstrom	8526 Daniels 70	(715) 349-5212	AN 547	
RW05	Timothy Tjader	8783 Daniels 70	(715) 349-5192	Unknown	

The results of the May 2006 sampling event showed no detections of BTEX and naphthalene. However, PCP concentrations were estimated to be above the detection limit of 0.018  $\mu$ g/L but less than the reporting limit of 0.1  $\mu$ g/L at RW-01 (Ellis residence) and DW-01 (potable

Mr. Tom Williams Page 2 July 27, 2006

well). These estimated concentrations were found at 0.055  $\mu g/L$  and 0.039  $\mu g/L$ , respectively.

If you have any questions or comments, please give me a call at 414.272.1052 ext. 476, or Bill Andrae at ext. 341.

Sincerely,

CH2M HILL

Steven Paukner Project Chemist

Stephen Nathan, PO/U.S. EPA, Region 5 (w/o enclosure)
Dave Alberts, CO/U.S. EPA, Region 5 (w/o enclosure)
Bill Andrae, SM/CH2M HILL, Milwaukee
Ike Johnson, PM/CH2M HILL, Milwaukee
Dan Plomb, DPM/CH2M HILL, Milwaukee
Gina Bayer, RTL/CH2M HILL, Milwaukee
Dave Shekoski/CH2M HILL, Milwaukee
Cherie Wilson, AA/CH2M HILL, Milwaukee

LABORATORY TEST RESULTS

Date: 06/22/2006

Job Number: 246864

PROJECTI USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-01 Date Sampled....: 05/31/2006 Time Sampled.....: 17:00

Sample Matrix....: Water

CUSTOMER: CH2M HILE INC

Laboratory Sample ID: 246864-1
Date Received.....: 06/02/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDL	RL	DILUTION	UNITS	BATCH I	T DATE/TIME	TEC
8151A	Herbicides Pentachlorophenol	0.039	J a	0.018	0.11	1.00000	ug/L	183842	06/08/06 070	02 kdl
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		·								
					,					
	·									
•										
				-						
				·						
•		,		,						

Job Number: 246864

LABORATORY TEST RESULTS

Date:06/22/2006

CUSTOMER: CH2M HILL INC PROJECT: USEPA PENTA WOOD ATTN: Steven Paukner

Customer Sample ID: 06CA20-09 Date Sampled....: 05/31/2006 Time Sampled....: 12:31

Sample Matrix....: Water

Laboratory Sample ID: 246864-3 Date Received....: 06/02/2006

Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDL	RL	DILUTION	UNITS	ватсн	DT DATE/TIME TEC
8151A	Herbicides Pentachlorophenol	. 0.048	J a	0.018	0.11	1.00000	· ug/L	183842	06/08/06 0802 kdl
•									
	·								
							•		
								İ	
		. }			·				
					_				

<sup>\*</sup> In Description = Dry Wgt.

## Ball Ellis (formerly Skold) 8713 Daniels 70 715-349-5840 WI WELL ID# 5X303

STL Chicago is part of Severn Trent Laboratories, Inc.

LABORATORY TEST RESULTS

Job Number: 246864

Date: 06/22/2006

ATTN: Steven Paukner

CUSTOMER: CH2M HILL INC PROJECT: USEPA PENTA WOOD

Customer Sample ID: 06CA20-10 Date Sampled.....: 05/31/2006 Time Sampled.....: 12:36 Sample Matrix....: Water

Laboratory Sample ID: 246864-4 Date Received.....: 06/02/2006

Time Received....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDL	RL	DILUTION	UNITS	BATCH	DT DATE/TIME TEC
8151A H	derbicides entachlorophenol	0.055	J a	0.018	0.11	1.00000	ug/L .	183842	06/08/06 0903 kdl
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PWY-KWOZ
Lavonne Brethorst
8627 Daniels 70
715-349-5237
Wi Well ID# Unknown

\_ Chicago is part of Severn Trent Laboratories, Inc.

LABORATORY TEST RESULTS

Job Number: 246864

Date:06/22/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-11
Date Sampled....: 05/31/2006
Time Sampled....: 16:45
Sample Matrix...: Water

Laboratory Sample ID: 246864-7
Date Received....: 06/02/2006
Time Received....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDL	RL	DILUTION	UNITS	ватсн	DT DATE/TIME	E TECH
8151A	Herbicides Pentachlorophenol	0.11	U	0.018	0.11	1.00000	ug/L	183842	06/08/06 11	
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\* In Description = Dry Wgt.

Page 6

Ken and Sheri Nelson Daniels 70 7-15-349-8070 WI WEIL 10# JB 251

STL Chicago is part of Severn Trent Laboratories, Inc.

Job Number: 246864

LABORATORY TEST .

PROJECT: USEPA PENTA WOOD

Date:06/22/2006

ATTN: Steven Paukner

Customer Sample ID: 06CA20-12 Date Sampled....: 05/31/2006 Time Sampled.....: 17:04 Sample Matrix....: Water

CUSTOMER: CH2M HILL INC

Laboratory Sample ID: 246864-8
Date Received.....: 06/02/2006

Time Received.....: 10:00

EST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDL	RL	DILUTION	UNITS	BATCH	DT DATE/TIME I
8151A	Herbicides Pentachlorophenol.	0.11	U	0.018	0.11	1.00000	ug/L	183842	06/08/06 1305 k
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<sup>\*</sup> In Description = Dry Wgt.

Vayne Engstrom 8526 Daniels 70 715-349-5212 WI WEIL 10# AN 547

Chicago is part of Severn Trent Laboratories, Inc.

LABORATORY TEST Job Number: 246864

Date: 06/22/2006

CUSTOMER: CH2M HILL INC ATTN: Steven Paukner PROJECT: USEPA PENTA WOOD

Customer Sample ID: 06CA20-13 Date Sampled....: 05/31/2006 Time Sampled....: 17:24 Sample Matrix....: Water

Laboratory Sample ID: 246864-5 Date Received....: 06/02/2006

Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDL	RL	DILUTION	UNITS	BATCH	DΤ	DATE/TIME	TECH
8151A	Herbicides Pentachlorophenol	0.11	U	0.018	0.11	1.00000	ug/L	183842	,	06/08/06 1004	kdl
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\* In Description = Dry Wgt.

Page 5

LABORATORY TEST RESULTS

Job Number: 246864

Date:06/22/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-14
Date Sampled....: 05/31/2006

Time Sampled....: 16:14 Sample Matrix....: Water

Laboratory Sample ID: 246864-9
Date Received.....: 06/02/2006

Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION:	SAMPLE RESULT	Q FLAGS	MDL	RL	DILUTION	UNITS	BATCH I	DΤ	DATE/TIME	TEC
8151A	Herbicides Pentachlorophenol	0.11	U	0.018	0.11	1.00000	ug/L	183842		06/08/06 140	05 kdl
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<sup>\*</sup> In Description = Dry Wgt.

Job Number: 246864

LABORATORY TEST RESULTS

Date:06/21/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-01
Date Sampled....: 05/31/2006
Time Sampled....: 17:00
Sample Matrix...: Water

Laboratory Sample ID: 246864-1
Date Received.....: 06/02/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT G	FLAGS	MDIL	RL	DILUTION	UNITS	BATCH	DΤ	DATE/TIME	тесн
8270C	Semivolatile Organics Naphthalene, Low Level Water	0.95		0.081	0.95	1.00000	ug/L	183054		06/09/06 1831	dpk
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<sup>\*</sup> In Description = Dry Wgt.

## BILL Ellis (Formerly Skold 8713 Daniels 70 715-349-5840 WI WELL ID# SX303

STL Chicago is part of Severn Trent Laboratories, Inc.

Job Number: 246864

LABORATORY TEST RESULTS

Date:06/21/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-09
Date Sampled.....: 05/31/2006
Time Sampled.....: 12:31

.

Laboratory Sample ID: 246864-3
Date Received.....: 06/02/2006
Time Received.....: 10:00

Sample Matrix...: Water

TEST METHOD PARAMETER/TEST DESCRIPTION SAMPLE RESULT RL DILUTION QFLAGS MDL UNITS BATCH OT DATEATIME TECH 8270C Semivolatile Organics Naphthalene, Low Level Water 0.93 0.079 1.00000 0.93 ug/L 183054 06/09/06 1855 dpk

<sup>\*</sup> In Description = Dry Wgt.

B:11 Ellis (formerly Skold) 8713 Daniels 70 & 715-349-5840 WI Well ID# Sx303

Chicago is part of Severn Trent Laboratories, Inc.

LABORATORY TE-ST RESULTS

Job Number: 246864

Date:06/21/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-10
Date Sampled.....: 05/31/2006
Time Sampled.....: 12:36
Sample Matrix....: Water

Laboratory Sample ID: 246864-4
Date Received.....: 06/02/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT Q FL	AGS MDL	RL E	SILUTION UNITS	BATCH DT DATE/TIME TECH
8270c	Semivolatile Organics Naphthalene, Low Level Water	0.94 يا	0.080	0.94 1	1.00000 ug/L	183054 06/09/06 1918 dpk
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<sup>\*</sup> In Description = Dry Wgt.

## La Vonne Brethorst ELORT Daniels 70 715-349-5237 WI WELL ID # UNKNOWN

STL Chicago is part of Severn Trent Laboratories, Inc.

Job Number: 246864

LABORATORY RESULTS TEST

Date: 06/21/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-11 Date Sampled....: 05/31/2006 Time Sampled.....: 16:45

Laboratory Sample ID: 246864-7 Date Received.....: 06/02/2006

Time Received.....: 10:00

Sample Matrix....: Water

TEST METHOD PARAMETER/TEST DESCRIPTION SAMPLE RESULT Q FLAGS MDL RL DILUTION UNITS BATCH DATE/TIME 8270C Semivolatile Organics Naphthalene, Low Level Water 0.93 0.079 0.93 1.00000 ug/L 183054 06/09/06 2004 dpk

<sup>\*</sup> In Description = Dry Wgt.

Ken & Sheri Nelson Daniels 70 715-349-8070 Wi Well ID# JB 251

L Chicago is part of Severn Trent Laboratories, Inc.

LABORATORY TEST RESULTS

Job Number: 246864

Date:06/21/2006

ATTN: Steven Paukner

CUSTOMER: CHZM HILL INC

Customer Sample ID: 06CA20-12 Date Sampled....: 05/31/2006

Time Sampled....: 17:04 Sample Matrix...: Water PROJECT: USEPA PENTA WOOD

Laboratory Sample ID: 246864-8
Date Received.....: 06/02/2006

Time Received....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDL	RL	DILUTION	UNITS	BATCH	DT DATE/TIME TECH
8270c	Semivolatile Organics Naphthalene, Low Level Water	0.94	U .	0.080	0.94	1.00000	ug/L	183054	06/09/06 2027 dpk
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<sup>\*</sup> In Description = Dry Wgt.

8526 Daniels 70 715-349-5212 WI Well ID# AN 547

STL Chicago is part of Severn Trent Laboratories, Inc.

Job Number: 246864

LABORATORY TEST RESULTS

Date:06/21/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-13
Date Sampled....: 05/31/2006
Time Sampled....: 17:24

Sample Matrix....: Water

Laboratory Sample ID: 246864-5 Date Received.....: 06/02/2006 Time Received.....: 10:00

TEST: METHOD	PARAMETER/TEST DESCRIPTION		SAMPLE RESULT	Q FLAGS	MDL	RE	DILUTION	UNITS	BATCH	DT DATE/TIME TE
8270c	Semivolatile Organics Naphthalene, Low Level Water		0.97	U	0.083	0.97	1.00000	ug/L	183054	06/09/06 1941 dp
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<sup>\*</sup> In Description = Dry Wgt.

Timothy Trader
8783 Daniels 70
415-349-5192
WI Well ID# Daknown

L Chicago is part of Severn Trent Laboratories, Inc.

LABORATORY TEST RESULTS

Job Number: 246864

Date:06/21/2006

ATTN: Steven Paukner

CUSTOMER: CH2M HILL INC PROJECT: USEPA PENTA WOOD

Customer Sample ID: 06CA20-14
Date Sampled....: 05/31/2006

Date Sampled.....: 05/31/2006 Time Sampled.....: 16:14 Sample Matrix....: Water Laboratory Sample ID: 246864-9
Date Received.....: 06/02/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESERTPTION	SAMPLE RESULT	Q FLAGS	MDE	RL	DILUTION	UNITS	BATCH	ОΤ	DATE/TIME	TECH
8270c	Semivolatile Organics Naphthalene, Low Level Water	0.94	U	0.080	0.94	1.00000	ug/L	183054		06/09/06 2050	dpk
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<sup>\*</sup> In Description = Dry Wgt.

LABORATORY TEST RESULTS

Date:06/21/2006

Job Number: 246864

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-01 Date Sampled.....: 05/31/2006 Time Sampled.....: 17:00

Sample Matrix....: Water

CUSTOMER: CH2M HILL INC

Laboratory Sample ID: 246864-1
Date Received.....: 06/02/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDL	RL BILUT	ON UNITS	BATCH C	OT DATE/TIME TECH
8260B	Volatile Organics Benzene Toluene Ethylbenzene Xylenes (total)	5.0	U U U U	0.23 0.18 0.21 0.54	0.50 1.0000 5.0 1.0000 5.0 1.0000	0 ug/L 0 ug/L	182988 182988 182988 182988	06/09/06 0505 djd 06/09/06 0505 djd 06/09/06 0505 djd 06/09/06 0505 djd
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<sup>\*</sup> In Description = Dry Wgt.

Bill Ellis (formerly Skold)
8713 Daniels 70
715-349-5840
WI WELL ID# SX 303

Chicago is part of Severn Trent Laboratories, Inc.

LABORATORY. TEST RESULTS

Job Number: 246864

Date:06/21/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-09
Date Sampled....: 05/31/2006
Time Sampled....: 12:31

Sample Matrix....: Water

Laboratory Sample ID: 246864-3 Date Received.....: 06/02/2006

Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT Q FLAGS	MDL	RL	DILUTION UNITS	BATCH DT DATE/TIME TE
82608	Volatile Organics Benzene Toluene Ethylbenzene Xylenes (total)	0.50 5.0 5.0 5.0 U	0.23 .0.18 0.21 0.54	0.50 5.0 5.0 5.0	1.00000 ug/L 1.00000 ug/L 1.00000 ug/L 1.00000 ug/L	182988 06/09/06 0551 dj 182988 06/09/06 0551 dj 182988 06/09/06 0551 dj 182988 06/09/06 0551 dj
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<sup>\*</sup> In Description = Dry Wgt.

## Bill Ellis (Formerly Shold 8713 Daniels 70 715-349-5840 WI Well ID# SX 303

STL Chicago is part of Severn Trent Laboratories, Inc.

Job Number: 246864

LABORATORY TEST RESULTS

Date:06/21/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukher

Customer Sample ID: 06CA20-10 Date Sampled....: 05/31/2006 Time Sampled....: 12:36

Sample Matrix....: Water

Laboratory Sample ID: 246864-4
Date Received.....: 06/02/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT 1	FLAGS	MDL	RL	DILUTION	UNITS	BATCH D	T DATE/TIME TE
<sub>.</sub> 8260B	Volatile Organics Benzene Toluene Ethylbenzene Xylenes (total)	5.0	) )	0.23 0.18 0.21 0.54	0.50 5.0 5.0 5.0	1.00000 1.00000 1.00000 1.00000	ug/L ug/L ug/L ug/L	182988 182988 182988 182988	06/09/06 0614 dj 06/09/06 0614 dj 06/09/06 0614 dj 06/09/06 0614 dj
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<sup>\*</sup> In Description = Dry Wgt.

Job Number: 246864

LABORATORY TEST RESULTS

ABORATORI IEST RESOLIS

Date:06/21/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-11
Date Sampled....: 05/31/2006
Time Sampled....: 16:45
Sample Matrix...: Water

Laboratory Sample ID: 246864-7
Date Received.....: 06/02/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDŁ	RL	DILUTION	UNITS	BATCH	DIT DATEVILME TECH
8260B	Volatile Organics Benzene Toluene Ethylbenzene Xylenes (total)	0.50 5.0 5.0 5.0	0 0 0	0.23 0.18 0.21 0.54	0.50 5.0 5.0 5.0	1.00000 1.00000 1.00000 1.00000	ug/L ug/L ug/L ug/L	182988 182988 182988 182988	06/09/06 0723 djd 06/09/06 0723 djd 06/09/06 0723 djd 06/09/06 0723 djd
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<sup>\*</sup> In Description = Dry Wgt.

REN & Sheri Werson

Daviels 70

715-349-8070

WI Well 10# JB 251

STL Chicago is part of Severn Trent Laboratories, Inc.

LABORATORY TEST RESULTS

Date:06/21/2006

Job Number: 246864

PROJECT: USEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-12 Date Sampled:....: 05/31/2006 Time Sampled.....: 17:04 Sample Matrix....: Water

CUSTOMER: CH2M HILL INC

Laboratory Sample ID: 246864-8 Date Received.....: 06/02/2006 Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT Q FLAGS	MD1 RL	DILUTION UNITS	BATCH DT	DATE/TIME TECH
8260B	Volatile Organics Benzene Toluene Ethylbenzene Xylenes (total)	0.50 U 5.0 U 5.0 U 5.0 U	0.23 0.50 0.18 5.0 0.21 5.0 0.54 5.0	1.00000 ug/L 1.00000 ug/L 1.00000 ug/L ug/L ug/L	182988 0	6/09/06 0746 6/09/06 0746 6/09/06 0746 6/09/06 0746 6/09/06 0746
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Vayne Engetrom
SS als Daniels For
FIS-349-5010
WI WELL ID# AN 547

Chicago is part of Severn Trent Laboratories, Inc.

LABORATORY TEST RESULTS

Job Number: 246864

Date:06/21/2006

CUSTOMER: CH2M HILL INC

PROJECT: USEPA PENTA WOOD

ATTN; Steven Paukher

Customer Sample ID: 06CA20-13
Date Sampled.....: 05/31/2006
Time Sampled.....: 17:24

Sample Matrix....: Water

Laboratory Sample ID: 246864-5
Date Received.....: 06/02/2006

Time Received.....: 10:00

JEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDiL	RL	DILUTION	UNITS	BATCH D	T DATE/TIME TECH
8260B	Volatile Organics Benzene Toluene Ethylbenzene Xylenes (total)	0.50 5.0 5.0 5.0	טטטט	0.23 0.18 0.21 0.54	0.50 5.0 5.0 5.0	1.00000 1.00000 1.00000 1.00000	ug/L ug/L ug/L ug/L	182988 182988 182988 182988 182988	06/09/06 0637 djd 06/09/06 0637 djd 06/09/06 0637 djd 06/09/06 0637 djd
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<sup>\*</sup> In Description = Dry Wgt.

# Timothy Tader 8783 Daniels 70 915-349-5192 WI WELL ID# Unknown

. STL Chicago is part of Severn Trent Laboratories, Inc.

Job Number: 246864

LABORATORY TEST RESULTS

ADDRATORT TEST RESCE

Date:06/21/2006

CUSTOMER: CH2M HILL INC.

PROJECT: ÚSEPA PENTA WOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA20-14 Date Sampled.....: 05/31/2006 Time Sampled.....: 16:14

Sample Matrix....: Water

Laboratory Sample ID: 246864-9
Date Received.....: 06/02/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MDL	RL	DILUTION	UNITS	BATCH	DΤ	DATE/TIME	ΤE
8260B	Volatile Organics Benzene Toluene Ethylbenzene Xylenes (total)	5.0 · 5.0	υ υ υ υ	0.23 0.18 0.21 0.54	0.50 5.0 5.0 5.0	1.00000 1.00000 1:00000 1.00000	ug/L ug/L ug/L ug/L	182988 182988 182988 182988	} !	06/09/06 0808 06/09/06 0808 06/09/06 0808 06/09/06 0808	Ildia
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<sup>\*</sup> In Description = Dry Wgt.

December 14, 2006, Residential Well Memorandum (September 2006 Sampling Results)



CH2M HILL.

135 South 84th Street

Suite 325

Milwaukee, WI 53214-1456

Tel 414.272.2426

Fax 414.272.4408

December 14, 2006

Mr. Tom Williams Remedial Project Manager (SR-6J) U.S. Environmental Protection Agency 77 West Jackson Boulevard Chicago, IL 60604-3507

Subject: Subcontract No. 521, Penta Wood Products, WI

September 2006 Sampling Results

WA No. 004-LRLR-05WE, Contract No. EP-S5-06-01

### Dear Mr. Williams:

Attached are the Pentachlorophenol (PCP) results for the residential and potable well sampling event that took place on September 26, 2006. This sampling event also included the analysis of benzene, ethylbenzene, toluene, xylene (BTEX), and napthalene. All analyses were performed by Severn Trent Laboratories (STL) of University Park, Illinois. The well description information is shown in the following table:

## LTRA Residential Well Information Penta Wood Products – Siren, Wisconsin

Location ID	Resident Name	Resident Address	Resident Phone Number	WI Well #
RW01	Bill Ellis (formerly Skold)	8713 Daniels 70	(715) 349-5840	SX 303
RW02	LaVonne Brethorst	8627 Daniels 70	(715) 349-5237	Unknown
RW03	Ken and Sheri Nelson	Daniels 70 (same driveway as V. Engstrom)	(715) 349-8070	JB 251
RW04	Vayne Engstrom	8526 Daniels 70	(715) 349-5212	AN 547
RW05	Timothy Tjader	8783 Daniels 70	(715) 349-5192	Unknown

The results of the September 2006 sampling event showed no detections of PCP, BTEX or naphthalene. However, the PCP concentration was estimated to be above the detection limit of 0.018  $\mu$ g/L but less than the reporting limit of 0.11  $\mu$ g/L in the duplicate sample at RW-01 (Ellis residence). The estimated concentration in the duplicate sample is 0.023  $\mu$ g/L.

Mr. Tom Williams Page 2 December 14, 2006

The native sample collected from RW-01 showed no detection of PCP, and will be the reported value for this sample. The estimated result of  $0.023~\mu g/L$  in the duplicate sample is consistent with historical data for this location; therefore, no corrective action is deemed necessary.

If you have any questions or comments, please give me a call at 414.272.1052 ext. 228, or Bill Andrae at ext. 341.

Sincerely,

CH2M HILL

Adrienne Unger Project Chemist

c: Stephen Nathan, PO/U.S. EPA, Region 5 (w/o enclosure)
Dave Alberts, CO/U.S. EPA, Region 5 (w/o enclosure)
Bill Andrae, SM/CH2M HILL, Milwaukee
Ike Johnson, PM/CH2M HILL, Milwaukee
Dan Plomb, DPM/CH2M HILL, Milwaukee
Gina Bayer, RTL/CH2M HILL, Milwaukee
Steven Paukner/CH2M HILL, Milwaukee
Dave Shekoski/CH2M HILL, Milwaukee
Cherie Wilson, AA/CH2M HILL, Milwaukee

Job Number: 248859:

LABORATORY TEST

Date: 10/12/2006

CUSTONER CHEM HILL INC PROJECT USERA PENTA WOOD

ATTN: Steven Paukner

Customer Sample IO: 06CA22-01 bate Sampled....: 09/26/2006 Time Sampled..... 07:50

Sample Matrix....: Water

Laboratory Sample ID: 248859-1 Date Received.....: 09/27/2006 Time Received.....: 10:10

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	@ FLAGS	<b>HOL</b>	RL	DIEUTION UNITS	BATCH DT	DATE/TIME
8151A	Herbicides Pentachlorophenol	0.11	υ	0.018	0.11	1.00000 ug/L	191180	10/03/06.1129
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TEST

PROJECT: USEPA PENTA NOOD

Date:10/12/2006

AFTH! Steven Paukner

Customer Sample ID: 06CA22-27 Date Sampled....: 09/25/2006 Time Sampled....: 17:50 Sample Hatrix...: Water

CUSTONER CHEN HILL INC

Laboratory Sample 10: 248861-6 Date Received..... 09/27/2006 Time Received..... 10:10

TEST NETHOD	PARAMETER/YEST DESCRIPTION	SAMPLE RESULT	O FLAGS	#oL	i i i i i i i i i i i i i i i i i i i	DILUTION	UNITS	ватен	ĎΫ	DATE	rine:
8151A	Herbicides Pentachtorophenol	0.11	U	O018	0.11	1.00000	ug/L	191185		10/03/06	5 140
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LABORATORY TEST RESULTS

Date: 10/12/2006 Job Humber: 248861

PROJECT: USEPA PENTA WOOD CUSTOMER: CH2M HILL INC ATTN: Steven Paukner

Customer Sample ID: 06CA22-28
Date Sampled....: 09/25/2006
Time Sampled....: 18:15
Sample Matrix.... Water

Laboratory Sample ID: 248861-7 Date Received....: 09/27/2006 Time Received....: 10:10

TEST METHOD	PARAHETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	HOU	RU!!	DILUTION	unts	BATCH	ĎΥ	DATE/TIME
8151A	Herbicides Pentachlorophenol	0.023	J a	0.018	0.11	1.00000	'ug/L	191185		10/03/06 14
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LABORATORY, TEST RESULTS
Job Number: 248861

Date: 10/12/2006

CUSTOMER: CH2M HILE INC PROJECT USEPA RENTA: NOCO

Customer Sample ID: 06CA22-29
Date Sampled....: 09/25/2006
Time Sampled....: 16:45
Sample Matrix...: Water

Laboratory Sample ID: 248861-5 Date Received....: 09/27/2006 Time Received.....: 10:10

SAMPLE RESULT TEST METHOD PARAMETER/TEST DESCRIPTION Units BATCH DT DATE/TIME Q FLAGS DILUTION 8151A Herbicides Pentach Lorophenol 191185 10/03/06 1331 ki 0.11 0.018 0.11 1.00000 ug/L

LABORATORY TEST RESULTS

Job Number: 248861 Date: 10/12/2006

PROJECT: JUSEPA PENTA JOOD CUSTONER: CH2M HILL INC ATTN: Steven Paukner

Customer Sample ID: 06CA22-30 Date Sampled ..... 09/25/2006 Time Sampled ..... 15:40

Sample Matrix....: Water

Laboratory Sample ID: 248861-1
Date Received.....: 09/27/2006
Time Received....: 10:10

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MOL	RL.	DILUTION	VIIITS	ВАТСН	MITABING TO
8151A	Herbicides Pentachlarophenol	0.11	U	0.018	0.11	1.00000		191185	10/03/06 1159
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LABORATORY TEST RESULTS

Job Number: 248861 Date:10/12/2006

custoher ch2m bill line ATTN: Steven Paukhar

Customer Sample ID: 06CA22-31

Date Sampled....: 09/25/2006 Time Sampled....: 16:12

Sample Matrix....: Water

Laboratory Sample 1D: 248861-2 Date Received ...... 09/27/2006 Time Received ...... 10:10

PARAMETER/TEST DESCRIPTION SAMPLE RESULT OFLAGS UNLTS TEST HETHOD DILUTION BATCH OT DATE/TIME 8151A Herbioldes 10/03/06 1230 4 Pentachlorophenol 0.11 .0.018. 0.11 1.00000 ug/L 191185

Job Number: 248861

LABORATORY TEST RESULTS.

Date: 10/12/2006

CUSTOMER: CHZM: MILLU THC ATTN: Steven Paukner

Cystomer Sample ID: 06CA22-32 Date Sampled.....: 09/25/2006 Time Sampled.....: 18:15 Sample Matrix....: Water Laboratory Sample 10: 248861-3 Date Received....: 09/27/2006 Time Received....: 10:10

TEST HETHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	MOL SA	RU	DILUTION	ÚNLIS	BATCH D	DATE/TIME
	Herbicides Pentachlorophenol	Ó,11	U	0.018	0.17	1.00000	ug/L	191185	10/03/06 1300
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LABORATORY TEST RESULTS

Job Number: 248859 Date:10/09/2006

Customer: CH2M HTLL TNC ATTNO Steved Paukner

Customer Sample ID: 06CA22-01
Date Sampled.....: 09/26/2006
Time Sampled....: 07:50

Sample Matrix....: Water

Laboratory Sample (0: 248859-1 Date Received.....: 09/27/2006 Time Received.....: 10:10

TEST METHOD	PARAMETERATEST DESCRIPTION	SAMPLE RESULT O FLAGS	MDL	RL	OTLOTION UNITS	BATEX OT	DATE/TIME
8260B	Volatile Organics Benzena Toluana Ethylbenzena Xylenas (total)	0.50 U 5.0 U 5.0 U	0.23 0.18 0.21 0.54	5.0 5.0	1.00000 ug/L 1.00000 ug/L 1.00000 ug/L	190631 190631 190631 190631	10/05/06 0654 10/05/06 0654 10/05/06 0654 10/05/06 0654
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<sup>\*</sup> In Description \* Dry Wgt.

LABORATORY TEST RESULTS

Date: 10/10/2006

CUSTOMER: CR2M HILL INC

PROJECT : USEPA PENYA 4000

ATTN: Steven Paukper

Customer Sample ID: 06CA22-27 Date Sampled.....: 09/25/2006 Time Sampled.....: 17:50 Sample Matrix....: Water Leboratory Sample 10: 248861-6
Date Received.....: 09/27/2006
Time Received.....: 10:10

TEST HETHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	A FU	AGS	<b>60</b> .	N.	O LUTICON	UNATS	BATCH	ÖΤ	DATESTIME
	Volatite Organics Benzene Toluene Ethylbenzene Xylenes (total)	5.0 5.0	202		0.23 0.18 0.21 0.54	0,58 5.0 5.0 5.0	1.00000 1.00000 1.00000 1.00000	ug/L ug/L ug/L ug/L	190631 190631 190631 190631		10/05/06 0506 10/05/06 0506 10/05/06 0506 10/05/06 0506
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<sup>\*</sup> In Description = Dry Wgt.

LABORATORY TEST RESULTS

Date: 10/10/2006

COUSTOMER: CH2M HILL INC PROJECT OSERA PENTA WOOD AT the Steven Paukner

Customer Sample 10: 06CA22-28 Date Sampled....: 09/25/2006 Time Sampled....: 18:15 Sample Matrix...: Water Laboratory Sample ID: 248861-7 Date Received....: 09/27/2006 Time Received.....: 10:10

TEST METHÓD	PARAMETER/ITEST DESCRIPTION	SANPLE RESULT	o FLACS	<b>100</b>	RU -	griutiok	UNITS	BATCH	01	DATE/TIME
i.	Volatile Organics Benzene Toluene Ethylbenzene Xylenes (total)	5.0	บ บ บ	0. 23 0. 18 0. 21 0. 54	0.50 5.0 5.0 5.0	1.00000 1.00000 1.00000 1.00000	na\r na\r na\r	190631 190631 190631 190631		10/05/06 0611 10/05/06 0611 10/05/06 0611 10/05/06 0611
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<sup>\*</sup> In Description = Dry Wgt.

LABORATORY TEST RESULTS

PROJECTO (USEPA) PENTA WOOD

Date: 10/10/2006

ATTN: Steven Paukner

CUSTOMER'S CHEMI KILL INC

Customer Sample ID: 06CA22-29
Date Sampled....: 09/25/2006

Time Sampled....: 16:45 Sample Matrix...: Water Laboratory Sample ID: 248861-5 Date Received.....: 09/27/2006 Time Received.....: 10:10

TEST METHOD	PARAMETE	RATEST DESCRIPTION	SAMPLE RESULT	LAGS	MOL	RL	DILUTION	UNITS	BATCH 0	DATE AT INS
.82608	Volatile Organics Benzene Toluene Ethylbenzene Xylenes (total)		0.50 5.0 5.0		0,23 0,18 0,21 0,54	0.50 5.0 5.0 5.0	1.00000 - 1.00000 1.00000 1.00000	ug/L ug/L ug/L ug/L	190631 190631 190631 190631	10/05/06 044 10/05/06 044 10/05/06 044 10/05/06 044
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LABORATORY TEST RESULTS

Job Number: 248861

Date: 10/10/2006

CUS FORER : CH2M HILL: INC. ATTN: Steven Paukner

Customer Sample ID: 06CA22-30
Date Sampled....: 09/25/2006
Time Sampled....: 15:40
Sample Matrix...: Water

Laboratory Sample ID: 248861-1 Date Received.....: 09/27/2006 Jime Received.....: 10:10

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT.	٥	FUAGS	No C	RL	ou juit for	uu 15	BATCH	on	DATE/TIME
	Volatile Organics Benzene Toluene Ethylbenzene Xylenes (total)	5.0 5.0	טיטי		0.23 0.18 0.21 0.54	0.50 5.0 5.0	1.00000 1.00000 1.00000 1.00000	na\r na\r na\r	190631 190631 190631 190631		10/05/06 0316 10/05/06 0316 10/05/06 0316 10/05/06 0316
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<sup>\*</sup> in Description = Dry Wgt.

Job Number: 248859

LABORATORY TEST RESULTS

Date: 10/17/2006

CUSTOMER: CHZM HILL HAC

PROJECTI USERA PENTA VOCO

ATTN: Steven Paukrer

Customer Sample 10: 06CA22-01 Date Sampled....: 09/26/2006 Time Sampled....: 07:50 Sample Natrix...: Water

Laboratory Sample ID: 248859-1.
Data Received...... 09/27/2006
Time Received...... 10:10

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT 0	FLAGS	<b>MC</b>	<b>1</b>	<b>AILUTION</b>	UNITS	BATCH DO	DATE/TIME
8270c	Semivolatile Drganics Naphthalene, Lou Level Water	0.93 U		0.079	0.93	1.00000	ujg/jL	191387	10/16/06 1341
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				de de la company					·

<sup>\*</sup> In Description = Dry Wgt.

LABORATORY TEST RESULTS Job Number: 248861

Date: 10/17/2006

ATTW: Steven Raukner CUSTOMER: CHZM HILL INC. PROJECT: USEPA PENTA MOGO

Customer Sample ID: 06CA22-27
Date Sampled ..... 09/25/2006
Time Sampled ..... 17:50

Sample Matrix....: Water

Laboratory Sample ID: 248861-6 Date Received....: 09/27/2006 Time Received.....: 10:10

rest Methiop	PARAMETERY TEST DESCRIPTION	SAMPLE RESULTS	0 FLAGS	MOL	, RL	DILUTION	UNITS	ватсы	ōΤ	PATE/TIME
8270C	Semivolatile Organics Naphthalane, Low Level Water	0.93	Ú.	0.079	0.93	1.00000		191387		10716206 1533
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The Description - Dry Wgt.

Page 6

LABORATORY TEST RESULTS
Job Number: 248861

Date:10/17/2006

CUSTOMER: CHZM:HILL INC PROJECT: USEPA: PENTA: WOOD

ATTHS Staves Paukner

Customer Sample ID: 066A22.28
Data Sampled.....: 09/25/2006
Time Sampled.....: 18:15
Sample Matrix...... Water

Laboratory Sample (D: 248861-7 Date Received.....: 09/27/2006 Time Received.....: 10:10

TEST WETHOO	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	Q FLAGS	<b>io</b> U	<b>. . .</b> .	DILUTION	wirs.	BATCH DI	DATEXIONE
8270c	Semivolatile Organics Haphthalene, Low Level Water	0.93	υĺ	0.079	0.193	1.00000	ug/L	191387	10/16/06 1555
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<sup>\*</sup> In Description = Dry Wgt.

LABORATORY TEST RESULTS

Date: 10/17/2006

Job Number: 248861

Sample Matrix.... Water

PROJECT: USEPA PENTA WOOD

ATTNı Steven Paukner

Gustomer Sample ID: 06CA22-29 Date Sampled..... 09/25/2006 Time Sampled.....: 16:45 Laboratory Sample ID: 248861-5 Date Received.....: 09/27/2006 Time Received.....: 10:10

TEST HETHOD	PARAMETER/TEST DESCR	KOTTO	SAMPLE RESULT	G FLAG	s HoL	ŔĿ	ei Lutton	UNITE	BATCH	DI- DATE/TIME
8270C	Semivoletite Organics Naphthalene, Low Level Water	:	0.93	U	0.079	0.93	1.00000	rig/L	191387	10/16/06 151
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<sup>\*</sup> in Description = Ory Wgt.

Job Number: 248861

LABORATORY TEST RESULTS

Date: 10/17/2006

CUSTONER: CHZM HTLE INC

Customer Sample 10: 06CA22-30
Date Sampled....: 09/25/2006
Time Sampled....: 15:40

Sample Matrix....: Water

Laboratory Sample 10: 248861-1
Date Received.....: 09/27/2006
Time Received.....: 10:10

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	O. FLADS	MOT	<b>PL</b>	DICOTION	uk ts	BATCH	OATE/IJHE
8270¢	Semivolatile Organics Naphthalane, Low Level Water	0.93	U	0.07 <del>9</del>	0.93	1.00000	.ug/L	191387	10/16/06 1403
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<sup>\*</sup> In Description = Dry Wgt.

LABORATORY TEST RESULTS

CUSTOMER) CH2M HILL INC ATTN: Steven Pauknee

Customer Sample ID: 06CA22-31
Date Sampled....: 09/25/2006
Time Sampled....: 16:12
Sample Matrix....: Water

Laboratory Sample 1D: 248861-2 Date Received.....: 09/27/2006 Time Received...... 10:10 Date: 10/17/2006

	SAMPLE RESULT O FLAGS	MOL	<b>P</b>	oilunion ii julins	BATCH OT	CATE/LINE:
82706 Semivolatile Organics Naphthalene, Low Level Vater	0.93 U	0.079	0.93	1.00000 ug/L	191387	10/16/06 1425 (
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<sup>\*</sup> In Description = Dry Wgt.

LABORATORY TEST RESULTS

Job Number: 248861

Date: 10/17/2006

PROJECT: USEPA PENTA MOOD

ATTN: Steven Paukner

Customer Sample ID: 06CA22-32 Date Sampled..... 09725/2006 Time Sampled....: 18:15 Sample Matrix....: Water

CUSTOMERS CHEM HALL INC.

Laboratory Sample IO: 248861-3 Date Received.....: 09/27/2006 Time Received.....: 10:10

TEST METHOD	PARAMETERYTEST DESCRIPTION	SAMPLE R	ESUCT	Q	FLAGS	<b>(0)</b>	rt.	OTTENTION	chitis	BATCH 0	n	PATENTINE
8270C	Semivolatile Organics Haphthalene, Low Level Water	0	1.93	U		0.079	0.93	1.00000	ug/L	191387		10/16/06 1448
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<sup>\*</sup> In Description = Dry Wgt.