August 27, 1998



Ms. Christine Weis RR/3 Wisconsin Department of Natural Resources 101 South Webster Madison, WI 53703

RE: Underground Storage Tank Closure Assessment Oshkosh Truck Corporation, South Plant, Oshkosh, WI

Dear Ms. Weis:

6/12/0

This letter report presents the findings and conclusions of an underground storage tank (UST) closure assessment completed during the removal of three USTs at the Oshkosh Truck Corporation's South Plant located at 333 West 29th Avenue, Oshkosh, Wisconsin.

Background

In 1981, three USTs were installed at the Oshkosh Truck Corporation (OTC) South Plant. The tanks, which contained anti-freeze, diesel, and hydraulic oil, were used to supply test vehicles, inter-plant trucks, and transport vehicles.

RMT, Inc. (RMT) was retained by OTC to observe and document the removal of the three USTs and to do an UST closure assessment. Shari Kanuit of RMT (Assessor Certification No. 252398) was the site assessor.

Mr. William Griswold (Inspector Certification No. 35210) of the Oshkosh Fire Department was also on site during the UST removal.

Purpose and Scope

The purpose of this letter is to document the removal of one 6,000-gallon anti-freeze UST, one 10,113-gallon diesel UST, and one 8,000-gallon hydraulic oil UST.

The scope of work comprised the following activities:

- Observation and documentation of the tank closure
- Collection of soil samples
- Submittal of soil samples for laboratory analysis
- Photographic documentation of the UST removal
- Preparation of this summary report

The tank identification numbers, contents, and capacities are shown in Table 1. A site map, the laboratory report, and photographic documentation are attached.



RMT, INC. 4351 West College Avenue, Suite 210 Appleton, WI = 54914-3928 920/830-0209 = 920/830-1996 FAX

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This documentation letter has been prepared in substantial conformance with the requirements of the Wisconsin Administrative Code, WDILHR, ILHR Chapter 10, Flammable and Combustible Liquids; and the Wisconsin Department of Natural Resources (WDNR) Leaking Underground Storage Tank (LUST) guidelines.

Pre-Closure Testing

Sigma Environmental Services, Inc. did pre-closure testing on September 4, 1997, of the soil around the three USTs to assess whether there was evidence of a release from any of the tanks. Four Geoprobe® soil borings were advanced to depths of 10 to 14 feet below ground surface. One sample from each boring was submitted for laboratory analysis of diesel range organics (DRO). DRO was not detected in any of the soil samples.

Findings and Conclusions of the June 15 UST Removal

Anti-freeze UST

- One 6,000-gallon anti-freeze UST was closed by removal on June 15, 1998.
- There was no visual or olfactory evidence of impacts to soil in the bottom or sidewalls of the excavation.
- No soil samples were collected in association with the removal of this tank, because tanks containing anti-freeze are not subject to the ILHR 10 sampling requirements, and there were no obvious impacts to soil surrounding the tank.
- Based on this information, there is no evidence of a release from this tank.

Diesel UST

- One 10,113-gallon diesel UST was closed by removal on June 15, 1998.
- There was no visual or olfactory evidence of petroleum impacts to soil in the bottom or sidewalls of the excavation.
- Three soil samples were collected in association with the removal of this tank.
- The soil samples were submitted for laboratory analysis of DRO. None of these samples had detectable concentrations of DRO.
- Based on this information, there is no evidence of a petroleum release from this tank.

Hydraulic Oil UST

- One 8,000-gallon hydraulic oil UST was closed by removal on June 15, 1998.
- There was no visual or olfactory evidence of petroleum impacts to soil in the bottom or sidewalls of the excavation.
- Two soil samples were collected in association with the removal of this tank.
- The soil samples were submitted for laboratory analysis of DRO, petroleum volatile organic compounds (PVOCs), and polynuclear aromatic hydrocarbons (PAHs). There were no unqualified detections of these parameters in the samples.
- Based on this information, there is no evidence of a petroleum release from this tank.



Ms. Christine Weis

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Piping

- One soil sample collected below the elbow of the piping run associated with the three USTs was submitted for laboratory analysis of DRO.
- DRO was not detected in this soil sample.
- Based on this information, there is no evidence of a release from the piping.

Site Activities

On June 15, 1998, three USTs were abandoned by removal at the OTC South Plant. Prior to June 15, the product was removed from each of the tanks and the lines were blown out.

Removal and cleaning activities were done by Jeff Foust Excavating of Oshkosh, Wisconsin (Jeff Foust, Remover Certification No. 980531) and their subcontractor, Superior Special Services of Fond du Lac, Wisconsin. The UST closure assessment and documentation were performed by RMT. The completed closure checklist and tank inventory forms are included as Attachment 2, and photographs of the removal activities are included as Attachment 3.

Vapors inside each of the tanks were checked using a combustible gas indicator. The levels were safe; therefore none of the tanks needed to be purged. All of the tanks were strapped down to a concrete anchor slab which was left in place after the tank removal. The metal straps were cut to allow the tanks to be removed, they were also left in place after tank removal.

The first tank removed was the anti-freeze UST. The tank measured 16 feet long and 8 feet in diameter. No soil samples were collected from the area surrounding this tank because there was no evidence of impacts.

The second tank removed was the diesel UST. The tank measured 21 feet in length and 9 feet in diameter. Three soil samples were collected surrounding this tank because it was more than 18 feet long. The soil sample locations (T2-1, T2-2, and T2-3) are shown on Figure 1. Two samples were collected near the ends of the tank, just beyond the concrete slab. The soil beneath the middle of the tank was not accessible because of the overlying concrete slab, so a soil sample was collected from the middle of the downgradient edge of the slab. (The direction of groundwater flow is known from other work that has been done in the area.) The soil samples were submitted for laboratory analysis of DRO. DRO was not detected in any of the soil samples. Copies of the laboratory reports are included as Attachment 1.

The third and last tank removed was the hydraulic oil UST. The tank measured 17 feet in length and 9 feet in diameter. Two soil samples were collected from the vicinity of the hydraulic oil UST, one near of each end of the tank, beyond the concrete slab. The sample locations (T3-1 and T3-2) are shown on Figure 1. The soil samples were submitted for laboratory analysis of DRO, PVOCs, and PAHs. DRO was detected in sample T3-2, but at a concentration below the laboratory's "limit of quantitation," meaning that the result is uncertain. Laboratory reports are included as Attachment 1.



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A piping run extended from each of the tanks to the northeast edge of the excavation, where it turned and went south to the dispenser. One soil sample (P-1) was collected from the fill material approximately two feet below the elbow of the piping at the northeast corner of the excavation. This soil sample was submitted for laboratory analysis of DRO. No DRO was detected in the soil sample. The piping was removed to the excavation sidewall, where the remainder was capped.

After the tanks were removed, they were cleaned and cut into pieces for transport and disposal.

The backfill that had surrounded the tanks consisted of 1 to 1-1/2 feet of pea gravel over brown sand. There was no petroleum odor in the fill. The native soil is reddish-brown clay and also had no petroleum odor. The excavation was backfilled with a mixture of the soil that had been removed and imported clean fill.

Recommendation

There is no evidence of impacts to the environment from any of the three USTs removed at the site. RMT therefore recommends that the site be closed with no further investigation.

Sincerely,

Shari Kanuit Hydrogeologist

cc: Mr. Don Draxler, Oshkosh Truck Corporation



WI TANK I.D. #	CONTENTS	CONTENTS CAPACITY (gallons)		DATE REMOVED
70030-73	Anti-freeze	6,000	October 1981	June 15, 1998
70030-74	70030-74 Diesel		October 1981	June 15, 1998
70030-572	Hydraulic Oil	8,000	October 1981	June 15, 1998

Table 1 Underground Storage Tank Information

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ANALYTICAL REPORTS



LEGEND:

SOIL SAMPLE LOCATION •

APPROXIMATE LOCATION OF FILL PIPES

NOTES:

THE SAMPLES WERE COLLECTED OFF THE EDGE OF THE SLAB, AT AN APPROXIMATE DEPTH OF 13 FT BGS, IN FILL MATERIAL. EXCEPT SAMPLE P-1 WHICH WAS COLLECTED APPROX. 2 FEET BELOW THE PIPING.



OSHKOSH TRUCK CORPORATION OSHKOSH, WISCONSIN



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APPROVE	p øy:	
DATE: JU	ILY 1	998
PROJ. #	267	4.45
FILE 🖌	267	44501.DWG

FIGURE 1

NORTHERN LAKE SERV Analytical Laboratory and Envire 400 North Lake Avenue - Crando	ICE, INC. onmental Services n. WI 54520	WIS. LAB CERT. NO. 721026460						
Tel:(715)478-2777 Fax:(715)478-	3060	ANALYTICAL R	EPORT	:	PAGE: 1	NLS PROJI	3CT# 417.	70
Client:	RMT, Inc. Attn: Shari Kanuit 4351 W. College Avenue Renaissance Plaza Suite Appleton, WI 54914	210				NLS CUST#	8535	59
Project Description Project Title: 2674	: OTC (Oshkosh Truck) .45							
Sample ID: Soil, P- Ref. Line 1 of COC 29037 D Collected: 06/15/98 Receiv	1 NLS#: 171127 escription: Soil, P-1 red: 06/17/98 Reported: 06/30/98		-			·	****	
<u>Parameter</u>		Result	Units	LOD	roð	Method	Analyzed	Lab
Solids, total on solid DRO (solid)	s	91.9 ND Additional Comme	% mg/Kg DWB	0.10 2.7 duplicate-1	9.4	ASTM D2216 WI MOD DRO	06/19/98 06/27/98	721026460 721026460
Organics Extraction (D	RO)	yes	nes. spike-iii,	dupiicace-i.	rve, surroy	WI MOD DRO	06/18/98	721026460
Sample ID: Soil, T2 Réf.Line 2 of COC 29037 D Collected: 06/15/98 Receiv	-1 NLS#: 171128 escription: Soil, T2-1 red: 06/17/98 Reported: 06/30/98							
Parameter		Result	Units	LOD	TOŎ	Method	Analyzed	Lab
Solids, total on solid DRO (solid)	s	82.9 ND Additional Comme	% mg/Kg DWB nts: spike-111%	0.10 2.7 duplicate-17	9.4	ASTM D2216 WI MOD DRO	06/19/98 06/27/98	721026460 721026460
Organics Extraction (D	RO)	yes		adpiroute r.	, Juriog	WI MOD DRO	06/18/98	721026460

Tel:(715)478-2777 Fax:(715)478-3060		DEDADT					
	ANALTHUAL	neruni		PAGE: 2	NLS PROJE	SCT# 4177	0
Client: RMT, Inc. Attn: Shari Kanuit 4351 W. College Avenue Renaissance Plaza Suite Appleton, WI 54914	210				NLS CUST#	\$ 8535	9
Project Description: OTC (Oshkosh Truck) Project Title: 2674.45							
Sample ID: Soil, T2-2 NLS#: 171129 Ref. Line 3 of COC 29037 Description: Soil, T2-2 Collected: 06/15/98 Received: 06/17/98 Reported: 06/30/98	· · · · · · · · · · · · · · · · · · ·				<u></u> ,		
Parameter	Result	Units	LOD	LOQ	Method	Analyzed	Lab
Solids, total on solids DRO (solid)	87.8 ND Additional Comm	% mg/Kg DWB ments: spike-111%	0.10 2.7 duplicate-1	9.4 17% surrog	ASTM D2216 WI MOD DRO	06/19/98 06/27/98	7210264 7210264
Organics Extraction (DRO)	yes	CHEDI Opine AAAU	auprioupe i	in the second	WI MOD DRO	06/18/98	7210264
Sample ID: Soil, T2-3 NLS#: 171130 Ref. Line 4 of COC 29037 Description: Soil, T2-3 Collected: 06/15/98 Received: 06/17/98 Reported: 06/30/98			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		<u></u>
Parameter	Result	Units	LOD	LOQ	Method	Analyzed	Lab
Solids, total on solids DRO (solid)	86.1 ND	% mg/Kg DWB	0.10 2.7	9.4	ASTM D2216 WI MOD DRO	06/19/98 06/27/98	7210264 7210264
Organics Extraction (DRO)	ves	ments: spike-1116,	dupiicate-i	1/s, surroga	WI MOD DRO	06/18/98	7210264

NORTHERN LAKE SERVICE, INC. Analytical Laboratory and Environmental Services 400 North Lake Avenue - Crandon, WI 54520				WIS. LAB (ERT. NO. 72102	5460	
Tel:(715)478-2777 Fax:(715)478-3060	ANALYTICA	l report		PAGE: 3	NLS PROJI	CT# 4177	0
Client: RMT, Inc. Attn: Shari Kanuit 4351 W. College Av Renaissance Plaza S Appleton, WI 54914	enue uite 210				NLS CUST‡	\$ 8535	9
Project Description: OTC (Oshkosh Truck Project Title: 2674.45)						
Sample ID: Soil, T3-1 NLS#: 17113 Ref. Line 5 of COC 29037 Description: Soil, T3-1 Collected: 06/15/98 Received: 06/17/98 Reported: 06/	1 30/98						
Parameter	Result	Units	LOD	LOQ	Method	Analyzed	Lab
Solids, total on solids PVOCs (solid) by EPA 8020 (MeOH) PAHs (solid) by SW846 8310 Organics Extraction for PAHs DRO (solid)	77.4 see attached see attached yes ND Additional Co	% mg/Kg DWB	0.10 2.7	9.4 1178 surro	ASTM D2216 WI MOD GRO SW846 8310 SW846 3500 WI MOD DRO	06/19/98 06/25/98 06/27/98 06/18/98 06/27/98	721026460 721026460 721026460 721026460 721026460 721026460
Organics Extraction (DRO)	yes			11,0, 041105	WI MOD DRO	06/18/98	721026460
Sample ID: Soil, T3-2 NLS#: 17113 Ref. Line 6 of COC 29037 Description: Soil, T3-2 Collected: 06/15/98 Received: 06/17/98 Reported: 06/	2 30/98						
Parameter	Result	Units	LOD	LOQ	Method	Analyzed	Lab
Solids, total on solids PVOCs (solid) by EPA 8020 (MeOH) PAHs (solid) by SW846 8310 Organics Extraction for PAHs DRO (solid) Organics Extraction (DRO)	75.8 see attached yes < 4.6 > Additional Co yes	% mg/Kg DWB mmments: spike-1	0.10 2.7 11%, duplicate-	9.4 117%, surrog	ASTM D2216 WI MOD GRO SW846 8310 SW846 3500 WI MOD DRO gate-81% WI MOD DRO	06/19/98 06/25/98 06/27/98 06/18/98 06/27/98 06/18/98	721026460 721026460 721026460 721026460 721026460 721026460 721026460
Values in brackets represent results greater Results greater than the LOQ are considered t	than the LOD but less to be in the region of	than the LOQ and Certain Quanti	d are within a tation".	region of "1	Less-Certain	Quantitat	ion".
LOD = Limit of Detection LOQ = Limit DWB = Dry Weight Basis NA = Not Ap	of Quantitation	ND = Not Detect %DWB = (mg/kg DW)	ed B)/10000				
		_ Atum R	- Cingni	Authorized	l by:		
		Reviewed by:		R. T. Kı Laboratory	rueger Manager		

ANALYTICAL RESULTS: WISCONSIN DNR MODIFIED GRO Page: 1

Customer: RMT, Inc.

Project Description: OTC (Oshkosh Truck) Project Title: 2674.45 Northern Lake Service Project Number: 41770

Analyte	171131 Soil, T3-1	DILUTION	LOD	LOQ
Name	ug/Kg	FACTOR	ug/Kg	ug/Kg
MTBE	ND	1	22	73
Benzene	ND	1	25	80
Toluene	ND	1	24	81
Ethylbenzene	ND	1	23	75
M/P-xylene	ND	1	50	160
0-xylene	ND	1	25	94
1,3,5-Trimethylbenzene	ND	1	24	87
1,2,4-Trimethylbenzene	ND	1	24	84
Surrageta Recovery on 1 2 2 Trichlarobenze	na - 100 %			

Surrogate Recovery on 1,2,3-Trichlorobenzene = 120 %

Analyte	171132	Soil,	T3-2	DILUTION	LOD	LOQ
Name	ug/Kg		1 A C	FACTOR	ug/Kg	ug/Kg
MTBE	ND			1	22	73
Benzene	ND			1	25	80
Toluene	ND			1	24	81
Ethylbenzene	ND		· · · .	1	23	75
M/P-xylene	ND			1	50	160
0-xylene	ND			1	25	94
1,3,5-Trimethylbenzene	ND	1. T. J.		1	24	87
1,2,4-Trimethylbenzene	ND			1	24	84
Surrogate Recovery on 1,2,3-Trichlorobenzene = 124	8					

ANALYTICAL RESULTS: Polynuclear Aromatic Hydrocarbons by EPA 8310 (S) Page: 1

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Customer: RMT, Inc.

Project Description: OTC (Oshkosh Truck) Project Title: 2674.45 Northern Lake Service Project Number: 41770

Analyte	171131 Soil, T3-1	DILUTION	LOD	LOQ
Name	<u>ug/kg</u>	FACTOR	ug/kg	<u>ug/kg</u>
Acenaphthene	ND	1	3.5	12
Acenaphthylene	ND	1	2.2	7.2
Anthracene	ND	1	3.0	9.9
Benzo (a) anthracene	ND	1	3.7	12
Benzo (a) pyrene	ND	1	3.4	11
Benzo (b) fluoranthene	ND	1	3.6	12
Benzo (g,h,i) perylene	ND	1	4.0	13
Benzo (k) fluoranthene	ND	1	4.0	13
Chrysene	ND	1	3.8	13
Dibenzo (a,h) anthracene	ND	1	3.9	13
Fluoranthene	ND	1	3.8	13
Fluorene	ND	1	3.7	12
Indeno (1,2,3-cd) pyrene	ND	1	3.8	13
Methyl-1-Naphthalene	ND	1	3.6	12
Methyl-2-Naphthalene	ND	1	4.2	14
Naphthalene	ND	1	3.4	11
Phenanthrene	ND	1	3.7	12
Pyrene	ND	1	3.6	14
Surrogate Recovery on P-Terphenyl = 56.0 %				
Analyte	171132 Soil, T3-2	DILUTION	LOD	LOQ
Analyte <u>Name</u>	171132 Soil, T3-2 ug/kg	DILUTION	LOD ug/kg	LOQ ug/kg
Analyte <u>Name</u> Acenaphthene	171132 Soil, T3-2 <u>ug/kg</u> ND	DILUTION FACTOR 1	LOD <u>ug/kg</u> 3.6	LOQ <u>ug/kg</u> 12
Analyte <u>Name</u> Acenaphthene Acenaphthylene	171132 Soil, T3-2 <u>ug/kg</u> ND ND	DILUTION FACTOR 1 1	LOD <u>ug/kg</u> 3.6 2.2	LOQ <u>ug/kg</u> 12 7.3
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene	171132 Soil, T3-2 <u>ug/kg</u> ND ND ND	DILUTION FACTOR 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0	LOQ <u>ug/kg</u> 12 7.3 9.9
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene	171132 Soil, T3-2 <u>ug/kg</u> ND ND ND ND	DILUTION FACTOR 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7	LOQ <u>ug/kg</u> 12 7.3 9.9 12
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (a) pyrene	171132 Soil, T3-2 <u>ug/kg</u> ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1	LOD <u>uq/kq</u> 3.6 2.2 3.0 3.7 3.4	LOQ 12 7.3 9.9 12 11
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (b) fluoranthene	171132 Soil, T3-2 ug/kg ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6	LOQ 12 7.3 9.9 12 11 12
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (b) fluoranthene Benzo (g,h,i) perylene	171132 Soil, T3-2 ug/kg ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0	LOQ 12 7.3 9.9 12 11 12 13
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (b) fluoranthene Benzo (g,h,i) perylene Benzo (k) fluoranthene	171132 Soil, T3-2 <u>ug/kg</u> ND ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0	LOQ ug/kg 12 7.3 9.9 12 11 12 13 13
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (b) fluoranthene Benzo (c), fluoranthene Benzo (c) fluoranthene Benzo (c) fluoranthene Chrysene	171132 Soil, T3-2 ug/kg ND ND ND ND ND ND ND ND ND ND	DILUTION <u>FACTOR</u> 1 1 1 1 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0 3.9	LOQ <u>ug/kg</u> 12 7.3 9.9 12 11 12 13 13 13
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (b) fluoranthene Benzo (k) fluoranthene Benzo (k) fluoranthene Chrysene Dibenzo (a,h) anthracene	171132 Soil, T3-2 <u>ug/kg</u> ND ND ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0 3.9 3.9	LOQ ug/kg 12 7.3 9.9 12 11 12 13 13 13 13
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (a) pyrene Benzo (b) fluoranthene Benzo (g,h,i) perylene Benzo (k) fluoranthene Chrysene Dibenzo (a,h) anthracene Fluoranthene	171132 Soil, T3-2 ug/kg ND ND ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0 3.9 3.9 3.8	LOQ <u>uq/ka</u> 7.3 9.9 12 11 12 13 13 13 13 13
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (a) pyrene Benzo (b) fluoranthene Benzo (c), fluoranthene Benzo (c), fluoranthene Chrysene Dibenzo (a,h) anthracene Fluoranthene Fluorene	171132 Soil, T3-2 <u>ug/kg</u> ND ND ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0 3.9 3.9 3.9 3.8 3.7	LOQ ug/kg 12 7.3 9.9 12 11 12 13 13 13 13 13 13 13 12
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (a) pyrene Benzo (b) fluoranthene Benzo (c) fluoranthene Benzo (c) fluoranthene Benzo (c) fluoranthene Chrysene Dibenzo (c,h) anthracene Fluoranthene Fluorene Indeno (1,2,3-cd) pyrene	171132 Soil, T3-2 ug/kg ND ND ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0 3.9 3.9 3.8 3.7 3.8	LOQ ug/kg 12 7.3 9.9 12 11 12 13 13 13 13 13 13 13 13 13 13
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (a) pyrene Benzo (b) fluoranthene Benzo (g,h,i) perylene Benzo (k) fluoranthene Chrysene Dibenzo (a,h) anthracene Fluoranthene Fluoranthene Fluorene Indeno (1,2,3-cd) pyrene Methyl-1-Naphthalene	171132 Soil, T3-2 ug/kg ND ND ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0 3.9 3.9 3.9 3.8 3.7 3.8 3.7	LOQ ug/kg 12 7.3 9.9 12 11 12 13 13 13 13 13 13 12 13 12 13
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (a) pyrene Benzo (b) fluoranthene Benzo (k) fluoranthene Chrysene Dibenzo (a,h) anthracene Fluoranthene Fluoranthene Fluorene Indeno (1,2,3-cd) pyrene Methyl-1-Naphthalene Methyl-2-Naphthalene	171132 Soil, T3-2 ug/kg ND ND ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0 3.9 3.9 3.9 3.8 3.7 3.8 3.7 3.8 3.7 4.2	LOQ ug/kg 12 7.3 9.9 12 11 12 13 13 13 13 13 13 13 13 12 13 12 14
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (a) pyrene Benzo (b) fluoranthene Benzo (k) fluoranthene Chrysene Dibenzo (a,h) anthracene Fluoranthene Fluorene Indeno (1,2,3-cd) pyrene Methyl-1-Naphthalene Methyl-2-Naphthalene Naphthalene	171132 Soil, T3-2 ug/kg ND ND ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0 3.9 3.9 3.8 3.7 3.8 3.7 3.8 3.7 3.8 3.7 3.8 3.7 3.8 3.7	LOQ ug/kg 12 7.3 9.9 12 11 12 13 13 13 13 13 13 13 12 13 12 13 12 14 12
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (b) fluoranthene Benzo (c,h,i) perylene Benzo (k) fluoranthene Chrysene Dibenzo (a,h) anthracene Fluoranthene Fluorene Indeno (1,2,3-cd) pyrene Methyl-1-Naphthalene Methyl-2-Naphthalene Naphthalene Phenanthrene	171132 Soil, T3-2 ug/kg ND ND ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOD <u>ug/kg</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0 4.0 3.9 3.8 3.7 3.7 3.8 3.7 3.7 3.7 3.8 3.7 3.7 3.7 3.8 3.7 3.7 3.7 3.7 3.8 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7	LOQ uq/ka 12 7.3 9.9 12 11 12 13 13 13 13 13 13 12 13 12 13 12 14 12 22
Analyte <u>Name</u> Acenaphthene Acenaphthylene Anthracene Benzo (a) anthracene Benzo (b) fluoranthene Benzo (c) fluoranthene Benzo (c) fluoranthene Benzo (c) fluoranthene Benzo (c) fluoranthene Benzo (c) fluoranthene Chrysene Dibenzo (c) a,h) anthracene Fluoranthene Fluorene Indeno (1,2,3-cd) pyrene Methyl-1-Naphthalene Naphthalene Phenanthrene Pyrene	171132 Soil, T3-2 ug/kg ND ND ND ND ND ND ND ND ND ND	DILUTION FACTOR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOD <u>uq/kq</u> 3.6 2.2 3.0 3.7 3.4 3.6 4.0 4.0 4.0 3.9 3.9 3.9 3.9 3.8 3.7 3.8 3.7 3.8 3.7 4.2 3.5 3.7	LOQ ug/kg 12 7.3 9.9 12 11 12 13 13 13 13 13 13 13 13 13 12 13 12 14 12 14

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CLIENT ZA	1 T			-	PROJECT	TITLE		л. Л.		10	รมะ	COSH TRUCK
DDRESS APP	LETON		· · ·		PROJECT	NO.	 Z6	74.	45		P.O. N	10.
CITY	· · · · · · · · · · · · · · · · · · ·	STA	TE ZIP			RI	KI	INL	1)+		PHON 97	E U-S30-0Z09
EM NLS	SAMPLE ID	DNR ID	DATE	ON TIME	SAMPLE TYPE	GRA CON	, АВ/ ЛР.	CONT	AINER/P	RESERV	VATIVE	COLLECTION REMARKS
1. 71127	PI		6-15-98/1	5004	Son	6	7					1 GLASS JAR T
2. 171128	T2-1				<u> </u>			51	ĒĒ			ZGLASS JARS-
3. 171129	TZ-Z							Ă	TAL			j
4. 171130	TZ-3								FUR		r RC	
5. (71(3)	T3-1							PF	RAM		2	ABOVE, PLUS
6. 7132	T3-2		4	V	*		,	/	~			W/METHANO
7.	- <u> </u>					•				-		(
8.												
9.	· · · · · · · · · · · · · · · · · · ·	-	· · · · · · · · · · · · · · · · · · ·	,								• \
0.					-							
1.												
2.	· ·											
AMPLE TYPE: SW=surface WW=wastew GW=groundy describe ot	water DW=drinking ater TIS=tissue water AIR=air hers	water	PROD≕produc SOIL=soil SED=sedimer	ct nt			CONT P = pl G = gl V = gl B = pl desci	AINER astic ass ass vial astic ba ribe oth	g ers	PRE NP = S = Z =	SERVA = nothin sulfuric nitric ac zinc ace	TIVES & PREPARATION g added OH = sodium hydro acid HA = hydrochloric & id ascorbic acid H = hydrochloric aci F = field filtered
OLLECTED BY (sign	atures)		£				Cl	JSTODY	' SEAL	NO. (IF	ANY)	DATE/TIME
RELINQUISHED BY (signature)	 T	RECEIVE	D BY (sigr	nature)			-		·	00	DATE/TIME
RELINQUISHED BY (signature)	1	TO RECEIVE	レント D BY (sigr	14171171 nature)					~1E	o-78	
DISPATCHED BY (sig	nature)		METHOD	OF TRAN	ISPORT							DATE/TIME
	Y(s)gnature)	22	DATERTIME	198	10:3	0	CON	DITION	l'às		20 J.	TEMP.
	SEAL #		REMARKS &	& OTHER	INFORMATIC	ON						
7//	Λ.	an sa pangangan sa p Tanggan sa pangangan s					÷.,				<u> </u>	

6-16-1998 1:05PM	i FRON	1 OSHKOSH FI	RE DEPT. 4142	2365295		P.4			
Wisconsin Department of Industry, Labor and Human Relations Complete one form for each site closure. CHECKLIST FOR UNDERGROUND TANK CLOSURE The information you provide may be used by other government agency programs [Privacy Law, s. 15.04 (1) (m)]. RETURN COMPLETED CHEC Safety & Buildings Division Fire Prevention & Underground Storage Tank Section P. O. Box 7969, Madison, W									
A. IDENTIFICATION: (Ple	ease Print)	Indicate whethe	r closure is for:	Tank System	Tank On	ly 🔲 Piping Onl	y		
OSHKOSH TRUKK CORP PLANT OSHKOSH TRUKK CORP.									
Sile Street Address (not P.O. Box) 332 J JAN ALE 730 DELON ST									
DCity Village Town of: DCity Village Town of: State Zip Cpde									
State Zi	p Code	County.	County	Teleph	one No. (include	area code)			
	4901-25	6 WINNER	AGO WINN	BAGO 190	10:1 235	-9150			
S. Closure Company Name (P	AC CEPT	VICES SE	too W.L	ACTEN TR	sk_				
Closure Company Telephone N (970) 97	d. (include area	code) 6-5808	Sure Company City, St	ale, Zip Code	54937 5	E WI Stan	4		
4. Name of Company Performi	ng Closure Asse	ssment As	sessment Company Stre	el Address, City, Sta	te, Zip Code	JETOL WIS	- -		
Telephone # (include area co	dc) Certified As	sessor Name (Print)	Asserts	y Signature		Assessor Certilication No			
1920 1830-020	9 54m	ZI KANUT				252398			
Tank ID #	Closure	Temp. Closure	Closure In Place	Tank Capacity	Contents *	Closure Assessme	ent 		
$\frac{1}{2} \frac{10030 - 13}{20030 - 74}$				6,000					
3 70030-572	K			8000	06 HYDER				
4.		<u> </u>							
5.	<u> </u>		<u> </u>	·····					
6. * Indicate which product by a			ded: 03-Unleaded: 0	A-Fuel Oil: 05-Gas	ohol: 06-Other:		nix:		
11-Waste oil; 13-Chemića	(indicate the	chemical name(s)	or numbers(s) ANT	OPER \$ 10	1 <u>Z.//</u> : 14	-Kerosene: 15-Aviatio	n.		
Written notification was provi All local permits were obtained	ded to the local d before beal	al agent 15 days in nning closure.	advance of closure	dale,,			A A		
Check applicable box at	right in resp	onse to all stat	ements in Section	ns B - E,	Ren	over Inspector N	A		
B. TEMPORARILY OUT Written inspector approv.	OF SERVIC al of temporar	E v closure obtained	, which		Ver	ified Verified			
is effective until (provide	date)		······	· · · · · · · · · · · · · · · · · · ·	· · · · · · □ Y		X		
a. Product lines drain	ed into tank (o	r other container) a	and resulting liquid re	emoved, AND	DY	ים אם	X)		
 b. All product remove c. All product remove 	d to bottom of d to within 1"	of bottom,		· · · · · · · · · · · · · · · · · · ·	UY		<u>ක</u> ක		
 Fill pipe, gauge pipe, 1 All product lines at the 	tank truck vap a islands or pu	or recovery fittings mos located elsew	, and vapor return lir here are removed ar	nes capped.			R T		
4. Dispensors/pumps left	l in place but l	ocked and power o	disconnected.		<u>D</u> y		<u> </u>		
6. Inventory form filed in	dicating temp	prary closure	• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·	·····		X X		
C. CLOSURE BY REMO	VAL				· · · · · · · · · · · · · · · · · · ·				
 Product from piping di 2. Piping disconnected fr 	rained into tan rom tank and r	k (or other contain emoved.	er)						
3. All liquid and residue	removed from	tank using explosi	on proof pumps or h	and pumps	Ey	IN VEN	รุ		
5. Fill pipes, gauge pipes	S, Vapor recove	bry connections, Si	ubmersible pumps a	nd other fixtures re	moved. Day				
NOTE: DROP TUBE THE USE OF AN EDU	SHOULD NOT	BE REMOVED IF	THE TANK IS TO E	SE PURGED THRO	UGH /				
 6. Vent lines left connect 7. Tank openings tempor 	ed until tanks arily plugged	purged.	ugh vent.						
 B. Tank atmosphere redu 9. Tank removed from ex 	ced to 10% o	f the lower flamma PURGING/INERTI	ble range (LEL) - <u>ser</u> NG: placed on level	section F	🕅 Y	IN LOL C]		
to prevent movement, 10. Tank cleaned before b	eing removed	being removed fro	om site,		Ar]]		

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\$	6-16-1998 1:04PM FROM OSHKOSH FIRE DEPT. 4142365295	•• ••••	P	.3
С	CLOSURE BY REMOVAL (continued) 11. Tark labeled in 2" high letters after removal but before being moved from site, NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.	Remover Verified	Inspector Veruped	
	 Tank vent hole (1/8.th " in uppermost part of tank) installed prior to moving the tank from site. Inventory form filed by owner with Safety and Buildings Division indicating closure by removal. Site security is provided while the excavation is open. 			
D	CLOSURE IN PLACE NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF INDUSTRY, LABOR AND HUMAN RELATIONS OR LOCAL AGENT.		•	
	 Product from piping dramed find tank (of ourid, container). Piping disconnected from tank and removed. All liquid and residue removed from tank using explosion proof pumps or hand pumps. All pump motors and suction hoses bonded to tank or otherwise grounded. Elit block groups and other fixtures removed. 			AXIX
	 5. Fit pipes, gauge pipes, vapor recovery connections, submersible pumps and other incores removed. NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT ABOVE GRADE. 6. Vent lines left connected until tanks purged. 			x X
	 7. Tank openings temporarily plugged so vapors exit through vent. 8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - <u>see Section F.</u> 9. Tank properly cleaned to remove all sludge and residue. 10. Solid inert material (sand, cyclone boiler stag, pea gravel recommended) introduced and tank filled. 11. Vent line disconnected or removed. 			X X X X X X
E.	12. Inventory form filed by owner with Safety and Buildings Division indicating closure in place CLOSURE ASSESSMENTS			×
	 NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO ILHR 10. Individual conducting the assessment has a closure assessment plan (written) which is used as the basis for their work on the site. 2. Do points of obvious contamination exist? 3. Are there strong odors in the soils? 4. Was a field screening instrument used to pre-screen soil sample locations? 5. Was a closure assessment omitted because of obvious contamination? 6. Was the DNR notified of suspected or obvious contamination? 7. Optimized and person contacted: 7. Contamination supported because of Doder D Soil Staining D Free Product Sheen On Groundwing 		Freedorth	
F.	METHOD OF ACHIEVING 10% LEVEL DESCRIPTION Educator Or Diffused Air Blower Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.	of 12 feet abo	ve ground.	
	 Dry ice Dry ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry ice crushed and distributed area. Dry ice evaporated before proceeding. Inert Gas (CO/2 or N/2) NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHEF ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing 	over the great RE. THE TAP opposite the device groun	est possible IK MAY NO vent. nded.)T BE
,	Calibrate compositible gas indicator. Drop tube removed prior to checking atmosphere. Tank space and upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained be ground.	e monitored a More removing	t bottom, mi ; tank from	iddle
G,	NOTE SPECIFIC PROBLEMS OR NONCOMPLIANCE ISSUES BELOW TANKS and up into Sections			
н.	REMOVER/CLEANER INFORMATION JEFF Forst C Remover Name (print) - Remover Signature Two Remover Centi	3 fication No. T	6/15/ Date Signed	28
] ,	INSPECTOR INFORMATION	7		
	WILLIAM GICISWOLD Inspector Name (print) Inspector Name (print) Inspector Signature 70031 (920) 236-5240 FDID # For Location Where Inspection Performed Inspector Telephone Number	Inspector Cen 6//5 9 Date Signed	lification No	, ,

:

6-16-1998 1:06PM	FROM OSHKOS	H FIRE DEPT. 41	42365295			P. 5
State of Wisconsin Department of Commerce		RGROUND PETR		2 2 1	Send Complete Storage Tank, Registration Se	ed Form To: Permitting and action
WI Tank ID#: 70030-74	Information	Required By Section 101	.142, Wis. Stats.	F	P.O. Box 7969	, Madison, WI 53707
Underground tanks in Wisconsin to the reverse side for additional info its total volume (including piping) I agency designated in the top right correcting/updating information on Descent information with the top information on	hat have stored or or rmation on this pro- located below grour corner, Have you ily?	currently store petroleum gram. An underground s nd level. A separate form previously registered this built or purposes. Privacy Law s	or regulated sub torage tank is de n is needed for ea s tank by submitti	stances mu fined as any ach tank. So ng a form?	st be registe / tank with at end each coi	red. Please see least 10 percent of npleted form to the No If yes, are you
This registration applies to a tank the	it is (check one):	y purposes, ir involy can a	. 10,04 (1)(11)]		Fire Departm	ent providing fire
1A. Thuse or the stalled	4. Closed -	Tank Removed 8. [Filled with Inect Materials	Ownership Chan	ge (Indicate) in block 2)	coverage who	ere tank is located; Village
2. Abandoned with Product	7. Out of Se	nvice - Provide Date:			Town of _	DSHKOST
A. IDENTIFICATION (Please Prin	nt)		e en	- <u></u> ł		* *
1. Tank Site Name	Sound	Site Address	The second		Site Telephor	ne Number
OSHEOSH TRUCK CON	2P- PLANT	- 333 W 74	AVE	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	(920)	235-9151
City O Village	Town of:	State	Zip Code		County	IERACO
Osnikosni	<u></u>		154901-2	566		
2. Tank Owner Name					1 elephone N	
- Contront TRU	CK COZY.	State	Zin Code		County	- 435- 112
	i rownon.	W I	elzo	4905 5K	L DINEND	EBAGO
3. Previous Name		Previous site address if di	ferent than #1			
N/A		NA				
4. Tank Age (date installed, if k	nown or years old)	5. Tank Capacity (gallons) 6. If more than	one tank is lo	cated at facilit	y, please provide tank #
NT0862 198	3)	10 113	0.7	C. TÀ	NK ##	Z5× 13
B. TYPE OF USER (check one)						
1. □ Gas/Retail Sales 2. □ 6. □ Government 7. □ 11. □ Tribal Nation 12. □] Bulk Storage] School] Federal Property	3. DUility 4, 8. Residential 9. 13. Deckup Generator	Meicantile/Cor	nmercial 1	5. X Industri 0. Other (s	al specify):
C. TANK CONSTRUCTION (check	опе)	•				<u>,</u>
1. 🖸 Bare Steel 2.	Cathodically Protec	ted & Coated Steel (Chack	one: A. 🗍 Sacrific	ial Anodes or	B. 🗋 Impres	sed Current)
3, Coated Steel 4.	J Fiberglass	7. Steel - Fiberolass P	leinforced Plastic C	omposite	9. TI Uriknov	wn .
Approval: 1. 🗆 Nat'i Std. 2.	UL 3. Other:			Is tank dou	ble walled?	Yes No
Overfill Protection Provided?] Yes 😿 No If y	es, identify type;		Spill Conta	inment?	🗌 Yes 🗶 No
Tank leak detection method: 1. [4.2 7. [Automatic tank gau Inventory control ar Manual tank gaugin	ging 2, nd tightness testing 5, ng (only for tanks of 1,000 ga	Vapor monitori Interstitial mon allons or less)	ng itoring 8. 🗖 Statist	3. Ground	Iwater monitoring Reconciliation (SIR)
D. PIPING CONSTRUCTION				, 		
1, SpBare Steel 2. [3, Coated Steel 4. [] Cathodically Protec] Fiberglass	5. D Other (Specify):	one: A. LI Sacrific	cial Ariodes of	9. Unknov	sed Current) Nn
Vapor Recovery/Stage II				RB #:	, ,	
4. Fiberglass 5.	Flexible 5.	Uther (specify):		erational - Pr	ovide Date (m	o/day/yr);
2. Suction piping with check value	/eattank 3, 🔲 S	Suction piping with check va	ve at pump and ins	pectable	4. 🗌 Not	needed if waste oil
Piping leak detection method: use	ed if pressurized or ch	eck valve at tank: 1. 🔲	Vapor monitoring		2. 🗌 Inte	rstitial monitoring
3. Groundwater monitoring	4. Tightness tes	sting 5. MLine leak de	etector 6. No	t required	8. <u>SIR</u>	
Approval: 1. Approval: 1. Approval: 2.				Is pipe dou	ible walled	Tes AUNO
E. TANK CONTENTS 1. Diesel 6. Other (Specify): 11. Waste/Used Motor Oll	2. 7. 13. (Indicate	Leaded Emply" Chemical e chemical name and number	3. Unleaded 8. Sand/Gra 14. Kerosene	vel/Slurry* 4 1!	4. D Fuel Oil 9. D Unknow 5. D Aviation	5. 🖸 Gasohol m* 10. 🗍 Premix
If Tank Closed, Abandoned or Out	of Service, pive dat	e (mo/day/vr): I Has a s	Ite assessment be	ian comolete	d (see revers	e side for details)
06/15/98	· · · · · · · · · · · · · · · · · · ·	Yes	No No			
Owner or Operator Name (please t	print):			dicate whet	her:	
Osticost Th	PUCK OR			T Owner or	Operator	ina di sana di sala di Na sala di sala
Owner or Operator Signature:	h			ate Signed	e Ejt	10.51 J

IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible. SBD-7437 (R. 05/96)

6-16-1998 1:07PM FROM OSHKO	SH FIRE DEPT. 4	1142365295	P.7
State of Wisconsin Department of Commerce 70030-73 UNDE PRO	ERGROUND PET DUCT TANK INV	ROLEUM ENTORY	Send Completed Form To: Storage Tank, Permitting and Registration Section
WI Tank ID#: 10031-5-10 SK Information	Required By Section 1	01.142, Wis. Stats.	P.O. Box 7969, Madison, WI 53707
Underground tanks in Wisconsin that have stored or the reverse side for additional information on this pro- its total volume (including piping) located below grou agency designated in the top right corner. Have you correcting/updating information only? Yes IN Personal information you provide may be used for seconda	currently store petroleu ogram, An underground ind level, A separate fo i previously registered t o inv purposes, iPrivacy Law	Im or regulated substances m I storage tank is defined as a orm is needed for each tank. his tank by submitting a form? 7. s. 15.04 (1)(m)]	ust be registered. Please see hy tank with at least 10 percent of Send each completed form to the Yes INo If yes, are you
This registration applies to a tank that is (check one):		· · · · · · · · · · · · · · · · · · ·	Fire Department providing fire
1A. In Use or 4. Closed - 1B. Newly Installed 6. Closed - 2. Outleft 7. Closed -	Tank Removed 8. Filled with Inert Materials	Ownership Change (Indicate new owner name in block 2)	coverage where tank is located:
3. □ Abandoned With Product 7. □ Out of S	ervice - Flovide Date.		Town of CHKCSA
A. IDENTIFICATION (Please Print)	الم به المديد العدر المد		
1. Tank Site Name South	Site Address	TH AVE	Site Telephone Number
So City Village Town of:	State	Zip Code	County
OSHKORN	i 🗄 ₩ Handinaan 🖓	54901-2566	WINNEBAGO
2. Tank Owner Name	Mailing Address		Telephone Number
OSYKOSA TRUCK COZP.	2307 08	leadn ST	(920)235-9150
City Village Town of:	State	Zip Code	County
OGHEOGH	W1	549.03	WINNEBAGO
3. Previous Name	Previous site address if	different than #1	
N/A	~/4		
4. Tank Age (date installed, if known or years old)	5. (ank Capacity (gallo	D.T.C. TAN	located at facility, please provide tank #
B. TYPE OF USER (check one)			
1. Gas/Retail Sales 2. Bulk Storage 6. Government 7. School 11. Divited Nation	3, Utility 8. II Residential	4.	5. 🕁 Industrial 10. 📄 Other (specify):
C. TANK CONSTRUCTION (check one)			and a star way of the search of the search of the
1. Bare Steel 2. Cathodically Protein	cted & Coated Steel (Che	ck one: A. 🔲 Sacrificial Anodes	or B. 📋 Impressed Current)
3. 🔀 Coated Steel 4. 🗌 Fiberglass 6. 📋 Lined - Date:	5. Other (specify): 7. Steel - Fiberglass	s Reinforced Plastic Composite	9. 🔲 Unknown
Approval: 1. Nat'l Std. 2. UL 3. Other:	·····	ls tank do	ouble walled? 🔲 Yes 🙀 No
Overfill Protection Provided? Yes X No If	yes, identify type:	Spill Con	ainment? 🗌 Yes 🗙 No
Tank leak detection method: 1. Automatic tank ga 4. Inventory control a 7. Manual tank gaudi	uging nd tightness testing ng (only for tanks of 1.000	2. Vapor monitoring 5. Interstitist monitoring aallons or less) 8. I Stati	3. Groundwater monitoring stical Inventory Reconciliation (SIR)
D. PIPING CONSTRUCTION			
1. Bare Steel 2. Cathodically Protein	cted & Coated Steel (Che	ck one: A. 🗍 Sachficial Anodes	or B. Impressed Current)
	5, U Other (Specify):	<u> </u>	9. LJ Unknown
4. □ Fiberglass 6. □ Flexible 5. □	Other (specify):		Provide Date (mo/day/yr):
Piping System Type: 1. Pressurized piping	with A. [] auto shutoff; B.	alarm or C. C flow restrictor	
2. Suction piping with check valve at tank 3.	Suction piping with check	valve at pump and inspectable	4. Not needed if waste oil
3 Groundwater monitoring 4. C Tightness te	neck valve at (ank: 1. Isting 5. 🗆 Line leak	defector 6. Not required	2. U Interstitial monitoring 8. ETI SIB
Approval; 1. TNat'l Std. 2. TUL 3. Other:		Is pipe de	puble walled? TYes K No
E. TANK CONTENTS			
1. Diesel 2. 6. Other (Specify): 7. 11. Waste/Used Motor Oil 13. (Indication) (Indication)] Leaded] Empty ANT-F2E Chemical #10721 te chemical name and numb	3. Unleaded Set B. Sand/Grave//Slurry 14. Kerosene	4. [] Fuel Oil 5. [] Gasohol 9. [] Unknown* 10. [] Premix 15. [] Aviation
If 7, 8, or 9 is chosen, this tank is NOT PECFA eligible.	to Imaldaution I Har	a site accessment have exercite	tod (see much - the fee dealle)
DE /15/76			me (see levelse side for defails)
Owner or Operator Name (please print):		Indicate who	ther:
OBNEOSH TRUCK CORP.	and a second	De Owner or	
Owner or Operator Signature:		Date Signed	165998

IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

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6-16-1998 1:07PM FROM OSHKO	SH FIRE DEPT. 414	2365295		P. 6		
State of Wisconsin UNDI Department of Commerce 572 PRO WI Tank ID#: 70030-54 State Information	ERGROUND PETRO DUCT TANK INVEN Required By Section 101.1	DLEUM TORY 42, Wis. Stats.	S S F F	end Completed Form To: Norage Tank, Permitting and Registration Section NO. Box 7969, Madison, WI 5370	7	
Underground tanks in Wisconsin that have stored or the reverse side for additional information on this pro- its total volume (including piping) located below grou agency designated in the top right corner. Have you correcting/updating information only? Yes IN Personal information you provide may be used for seconda	currently store petroleum o ogram. An underground sto ind level. A separate form i i previously registered this t o iny purposes. (Privacy Law, s. 1	r regulated sub rage tank is de s needed for ea ank by submitti 15.04 (1)(m)]	stances mus fined as any ach tank. Se ing a form?	st be registered. Please see tank with at least 10 percent and each completed form to th Yes D No If yes, are yo	of .e iu	
This registration applies to a tank that is (check one): 1A. In Use or 1B. Newly Installed 2. Abandoned with Product 7. Out of Si 2. Abandoned with Product 7. Out of Si	Tank Removed 8.	Ownership Chan new owner name	ge (Indicate in block 2)	Fire Department providing fire coverage where tank is located: City Utilage		
A. IDENTIFICATION (Please Print) 1. Tank Site Name Or CORT TRUCK CORT	Sila Address 333 W. 25	TTH AVE	·····	Site Telephone Number (920) 233 - RISI	_	
OSHCOSH		54501-	2566	WINNERAGO		
2. Tank Owner Name OSHKOSI TRUCK CORP.	Mailing Address 2307 OREG	EN ST		Telephone Number (920) 235- 9150		
Onkosh	State W(54903		WINNEBAGO		
3. Previous Name	Previous site address if diffe	rent than #1				
4. Tank Age (date installed, if known or years old)	5. Tank Capacity (gallons)	6. If more than	one tank is lo	cated at facility, please provide tar 上口	nk #	
B. TYPE OF USER (check one) 1. Gas/Retail Sales 2. Bulk Storage 6. Government 11. Tribal Nation 2. School 12. Federal Property C. TANK CONSTRUCTION (check one)	3. 🖸 Utility 4. [.8. 🔲 Résidential 9. [M3. 🗌 Backup Generator] Mercantile/Cor] Agricultural	nmercial 1	5. Ar Industrial 9. Other (specify):		
1. Bare Steel 2. Cathodically Protect 3. Coated Steel 4. Fiberglass 6. Lined - Date;	ted & Coated Steel (Check or 5. Other (specify); 7. Steel - Fiberglass Rei	ne: A. [] Sacrific	ial Anodes or	B. 🗋 Impressed Current) 9. 🔲 Unknown		
Approval: 1. Nat'l Std, 2. UL 3. Other:	vez identify type:		Is tank dout	ble walled? Yes X No	<u> </u>	
Tank leak detection methód; 1. O Automatic tank gau 4. Manual tank gaugh 7. Manual tank gaugh	iging 2, [nd tightness testing 5. [ng (only for tanks of 1,000 gallo	Vapor monitori Interstitial mon	ng itoring 8. Statisti	3. Groundwater monitoring cal Inventory Reconciliation (SIR)		
D. PIPING CONSTRUCTION 1. Cathodically Protect 3. Coated Steel 4. Fiberglass	ted & Coated Steel (Check or 5. D Other (Specify):	ie: A. 🗋 Sacrific	ial Anodes or	B. [] Impressed Current) 9. [] Unknown		
Vapor Recovery/Stage II 4. C Elberglass 6. C Elexible 5. C	Other (specify)		RB #:	ovide Date (mo/dav/vr)	_	
Piping System Type: 1. Pressurized piping 2. Suction piping with check value at tank 3. 3.	with A. [] suto shutoff; B. [] a Suction piping with check valve	at pump and ins	w restrictor pectable	4. Not needed if waste oil	·	
Piping leak detection method: used if pressurized or ch 3. Groundwater monitoring 4. Tightness te	sting 5, Cline leak dete	apor monitoring ctor 6, 🗍 No	t required	2. Interstitial monitoring 8. SIR		
Approval: 1. 🗌 Nat'l Std. 2. 🗍 UL 3. 🗍 Other;		· · · · · · · · · · · · · · · · · · ·	is pipe dout	ble walled? 🗌 Yes 🗙 No	5	
If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr): Has a site assessment been completed (see reverse side for details)						
OG/15/75 Owner or Operator Name (please print):			dicate wheth	ler:		
OBHROBATRUCK COT			Owner or			
Comer or Operator Signature:			ate Signed	e 18,199	• = =	

IMPORTANT. Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

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PHOTOGRAPHIC LOG

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Site conditions before excavation.



Removal of the Anti-Freeze UST.



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Removal of the Diesel UST.



The Diesel UST after removal.



Removal of the Hydraulic Oil UST.



The Hydraulic Oil UST after removal.