



August 27, 1998

Ms. Christine Weis RR/3
Wisconsin Department of Natural Resources
101 South Webster
Madison, WI 53703

RE: Underground Storage Tank Closure Assessment
Oshkosh Truck Corporation, South Plant, Oshkosh, WI

Dear Ms. Weis:

This letter report presents the findings and conclusions of an underground storage tank (UST) closure assessment completed during the removal of three USTs at the Oshkosh Truck Corporation's South Plant located at 333 West 29th Avenue, Oshkosh, Wisconsin.

Background

In 1981, three USTs were installed at the Oshkosh Truck Corporation (OTC) South Plant. The tanks, which contained anti-freeze, diesel, and hydraulic oil, were used to supply test vehicles, inter-plant trucks, and transport vehicles.

RMT, Inc. (RMT) was retained by OTC to observe and document the removal of the three USTs and to do an UST closure assessment. Shari Kanuit of RMT (Assessor Certification No. 252398) was the site assessor.

Mr. William Griswold (Inspector Certification No. 35210) of the Oshkosh Fire Department was also on site during the UST removal.

Purpose and Scope

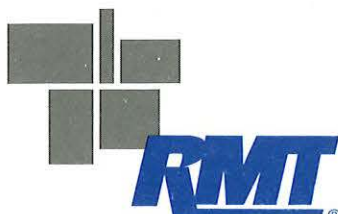
The purpose of this letter is to document the removal of one 6,000-gallon anti-freeze UST, one 10,113-gallon diesel UST, and one 8,000-gallon hydraulic oil UST.

The scope of work comprised the following activities:

- Observation and documentation of the tank closure
- Collection of soil samples
- Submittal of soil samples for laboratory analysis
- Photographic documentation of the UST removal
- Preparation of this summary report

The tank identification numbers, contents, and capacities are shown in Table 1. A site map, the laboratory report, and photographic documentation are attached.

6/15/98



RMT, Inc.
4351 WEST COLLEGE AVENUE, SUITE 210
APPLETON, WI - 54914-3928
920/830-0209 - 920/830-1996 FAX

This documentation letter has been prepared in substantial conformance with the requirements of the Wisconsin Administrative Code, WDILHR, ILHR Chapter 10, Flammable and Combustible Liquids; and the Wisconsin Department of Natural Resources (WDNR) Leaking Underground Storage Tank (LUST) guidelines.

Pre-Closure Testing

Sigma Environmental Services, Inc. did pre-closure testing on September 4, 1997, of the soil around the three USTs to assess whether there was evidence of a release from any of the tanks. Four Geoprobe® soil borings were advanced to depths of 10 to 14 feet below ground surface. One sample from each boring was submitted for laboratory analysis of diesel range organics (DRO). DRO was not detected in any of the soil samples.

Findings and Conclusions of the June 15 UST Removal

Anti-freeze UST

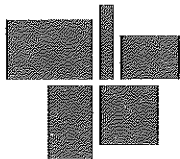
- One 6,000-gallon anti-freeze UST was closed by removal on June 15, 1998.
- There was no visual or olfactory evidence of impacts to soil in the bottom or sidewalls of the excavation.
- No soil samples were collected in association with the removal of this tank, because tanks containing anti-freeze are not subject to the ILHR 10 sampling requirements, and there were no obvious impacts to soil surrounding the tank.
- Based on this information, there is no evidence of a release from this tank.

Diesel UST

- One 10,113-gallon diesel UST was closed by removal on June 15, 1998.
- There was no visual or olfactory evidence of petroleum impacts to soil in the bottom or sidewalls of the excavation.
- Three soil samples were collected in association with the removal of this tank.
- The soil samples were submitted for laboratory analysis of DRO. None of these samples had detectable concentrations of DRO.
- Based on this information, there is no evidence of a petroleum release from this tank.

Hydraulic Oil UST

- One 8,000-gallon hydraulic oil UST was closed by removal on June 15, 1998.
- There was no visual or olfactory evidence of petroleum impacts to soil in the bottom or sidewalls of the excavation.
- Two soil samples were collected in association with the removal of this tank.
- The soil samples were submitted for laboratory analysis of DRO, petroleum volatile organic compounds (PVOCs), and polynuclear aromatic hydrocarbons (PAHs). There were no unqualified detections of these parameters in the samples.
- Based on this information, there is no evidence of a petroleum release from this tank.



Piping

- One soil sample collected below the elbow of the piping run associated with the three USTs was submitted for laboratory analysis of DRO.
- DRO was not detected in this soil sample.
- Based on this information, there is no evidence of a release from the piping.

Site Activities

On June 15, 1998, three USTs were abandoned by removal at the OTC South Plant. Prior to June 15, the product was removed from each of the tanks and the lines were blown out.

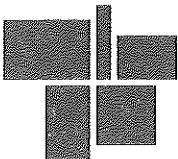
Removal and cleaning activities were done by Jeff Foust Excavating of Oshkosh, Wisconsin (Jeff Foust, Remover Certification No. 980531) and their subcontractor, Superior Special Services of Fond du Lac, Wisconsin. The UST closure assessment and documentation were performed by RMT. The completed closure checklist and tank inventory forms are included as Attachment 2, and photographs of the removal activities are included as Attachment 3.

Vapors inside each of the tanks were checked using a combustible gas indicator. The levels were safe; therefore none of the tanks needed to be purged. All of the tanks were strapped down to a concrete anchor slab which was left in place after the tank removal. The metal straps were cut to allow the tanks to be removed, they were also left in place after tank removal.

The first tank removed was the anti-freeze UST. The tank measured 16 feet long and 8 feet in diameter. No soil samples were collected from the area surrounding this tank because there was no evidence of impacts.

The second tank removed was the diesel UST. The tank measured 21 feet in length and 9 feet in diameter. Three soil samples were collected surrounding this tank because it was more than 18 feet long. The soil sample locations (T2-1, T2-2, and T2-3) are shown on Figure 1. Two samples were collected near the ends of the tank, just beyond the concrete slab. The soil beneath the middle of the tank was not accessible because of the overlying concrete slab, so a soil sample was collected from the middle of the downgradient edge of the slab. (The direction of groundwater flow is known from other work that has been done in the area.) The soil samples were submitted for laboratory analysis of DRO. DRO was not detected in any of the soil samples. Copies of the laboratory reports are included as Attachment 1.

The third and last tank removed was the hydraulic oil UST. The tank measured 17 feet in length and 9 feet in diameter. Two soil samples were collected from the vicinity of the hydraulic oil UST, one near of each end of the tank, beyond the concrete slab. The sample locations (T3-1 and T3-2) are shown on Figure 1. The soil samples were submitted for laboratory analysis of DRO, PVOCs, and PAHs. DRO was detected in sample T3-2, but at a concentration below the laboratory's "limit of quantitation," meaning that the result is uncertain. Laboratory reports are included as Attachment 1.



Ms. Christine Weis

August 27, 1998

Page 4

A piping run extended from each of the tanks to the northeast edge of the excavation, where it turned and went south to the dispenser. One soil sample (P-1) was collected from the fill material approximately two feet below the elbow of the piping at the northeast corner of the excavation. This soil sample was submitted for laboratory analysis of DRO. No DRO was detected in the soil sample. The piping was removed to the excavation sidewall, where the remainder was capped.

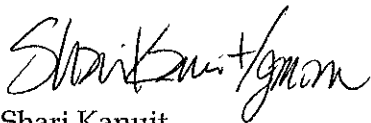
After the tanks were removed, they were cleaned and cut into pieces for transport and disposal.

The backfill that had surrounded the tanks consisted of 1 to 1-1/2 feet of pea gravel over brown sand. There was no petroleum odor in the fill. The native soil is reddish-brown clay and also had no petroleum odor. The excavation was backfilled with a mixture of the soil that had been removed and imported clean fill.

Recommendation

There is no evidence of impacts to the environment from any of the three USTs removed at the site. RMT therefore recommends that the site be closed with no further investigation.

Sincerely,



Shari Kanuit
Hydrogeologist

cc: Mr. Don Draxler, Oshkosh Truck Corporation

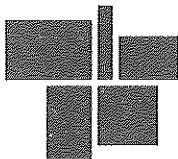


Table 1
Underground Storage Tank Information

WI TANK I.D. #	CONTENTS	CAPACITY (gallons)	DATE INSTALLED	DATE REMOVED
70030-73	Anti-freeze	6,000	October 1981	June 15, 1998
70030-74	Diesel	10,113	October 1981	June 15, 1998
70030-572	Hydraulic Oil	8,000	October 1981	June 15, 1998

ANALYTICAL REPORTS

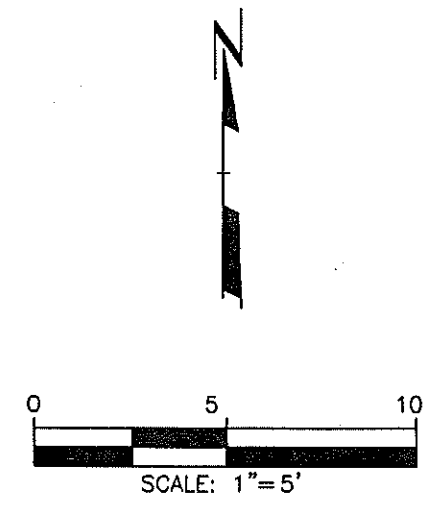
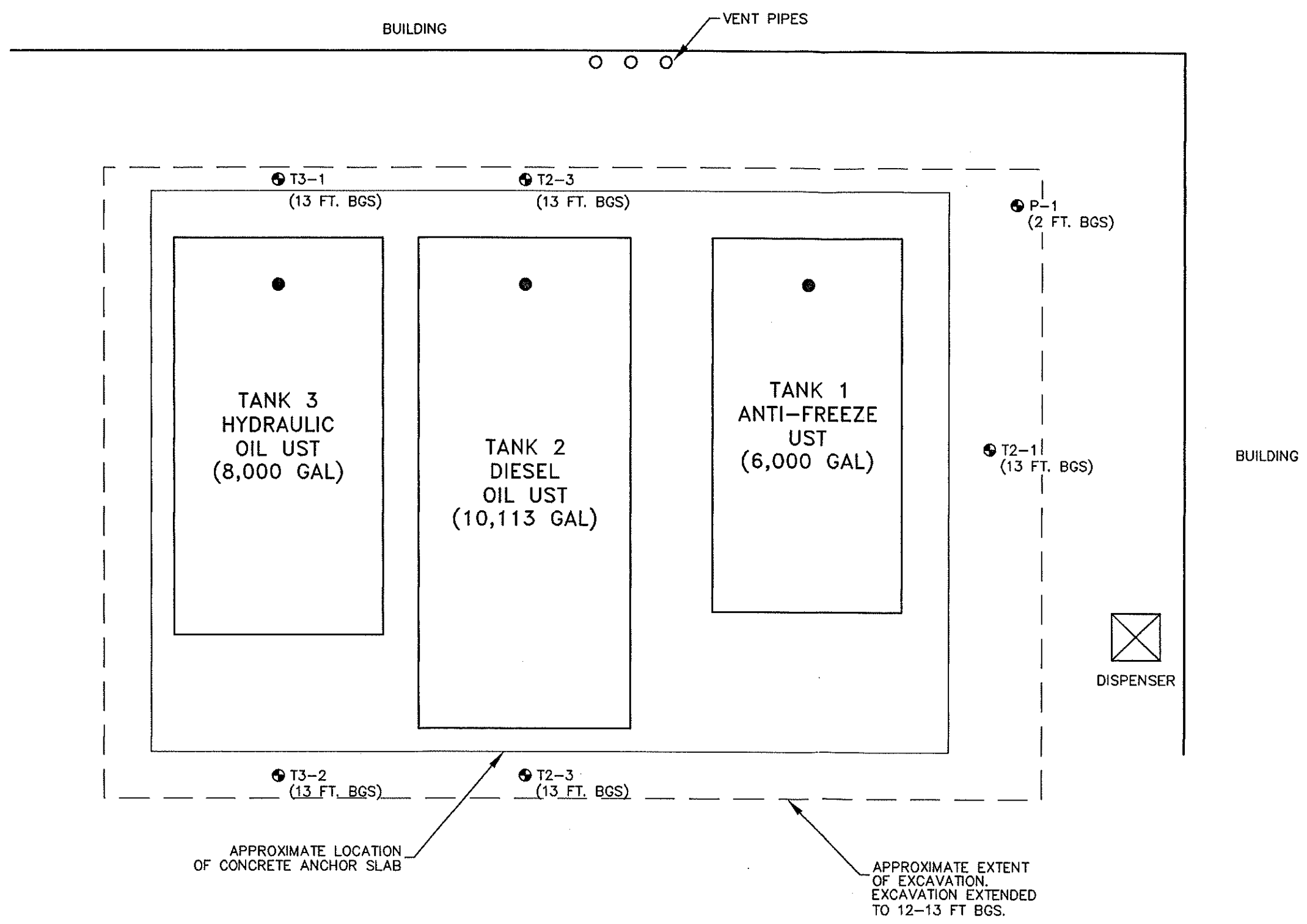
PLOT DATA
 Drawing Name: J:\02674\45\26744501.DWG
 Operator Name: wesj
 Scale: 1"=5'
 Dwg Size: 32014 Bytes
 Plot Date: Wednesday, July 15, 1998
 Plot Time: 08:07:35 AM
 Attached Xrefs: No xref's Attached.

LEGEND:

- ⊕ SOIL SAMPLE LOCATION
- APPROXIMATE LOCATION OF FILL PIPES

NOTES:

THE SAMPLES WERE COLLECTED OFF THE EDGE OF THE SLAB, AT AN APPROXIMATE DEPTH OF 13 FT BGS, IN FILL MATERIAL. EXCEPT SAMPLE P-1 WHICH WAS COLLECTED APPROX. 2 FEET BELOW THE PIPING.



OSHKOSH TRUCK CORPORATION
OSHKOSH, WISCONSIN

	DWN. BY: WEISJ
	APPROVED BY: <i>[Signature]</i>
	DATE: JULY 1998
	PROJ. # 2674.45
	FILE # 26744501.DWG

FIGURE 1

NORTHERN LAKE SERVICE, INC.
Analytical Laboratory and Environmental Services
400 North Lake Avenue - Crandon, WI 54520
Tel:(715)478-2777 Fax:(715)478-3060

WIS. LAB CERT. NO. 721026460

ANALYTICAL REPORT

PAGE: 1 NLS PROJECT# 41770
NLS CUST# 85359

Client: RMT, Inc.
 Attn: Shari Kanuit
 4351 W. College Avenue
 Renaissance Plaza Suite 210
 Appleton, WI 54914

Project Description: OTC (Oshkosh Truck)
Project Title: 2674.45

Sample ID: Soil, P-1 NLS#: 171127
Ref. Line 1 of COC 29037 Description: Soil, P-1
Collected: 06/15/98 Received: 06/17/98 Reported: 06/30/98

<u>Parameter</u>	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Method</u>	<u>Analyzed</u>	<u>Lab</u>
Solids, total on solids	91.9	%	0.10		ASTM D2216	06/19/98	721026460
DRO (solid)	ND	mg/Kg DWB	2.7	9.4	WI MOD DRO	06/27/98	721026460
Organics Extraction (DRO)	yes				Additional Comments: spike-111%, duplicate-117%, surrogate-84%	WI MOD DRO	06/18/98 721026460

Sample ID: Soil, T2-1 NLS#: 171128
Ref. Line 2 of COC 29037 Description: Soil, T2-1
Collected: 06/15/98 Received: 06/17/98 Reported: 06/30/98

<u>Parameter</u>	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Method</u>	<u>Analyzed</u>	<u>Lab</u>
Solids, total on solids	82.9	%	0.10		ASTM D2216	06/19/98	721026460
DRO (solid)	ND	mg/Kg DWB	2.7	9.4	WI MOD DRO	06/27/98	721026460
Organics Extraction (DRO)	yes				Additional Comments: spike-111%, duplicate-117%, surrogate-90%	WI MOD DRO	06/18/98 721026460

NORTHERN LAKE SERVICE, INC.
Analytical Laboratory and Environmental Services
400 North Lake Avenue - Crandon, WI 54520
Tel:(715)478-2777 Fax:(715)478-3060

WIS. LAB CERT. NO. 721026460

ANALYTICAL REPORT

PAGE: 2 NLS PROJECT# 41770

Client: RMT, Inc.
Attn: Shari Kanuit
4351 W. College Avenue
Renaissance Plaza Suite 210
Appleton, WI 54914

NLS CUST# 85359

Project Description: OTC (Oshkosh Truck)
Project Title: 2674.45

Sample ID: Soil, T2-2 NLS#: 171129
Ref. Line 3 of COC 29037 Description: Soil, T2-2
Collected: 06/15/98 Received: 06/17/98 Reported: 06/30/98

<u>Parameter</u>	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Method</u>	<u>Analyzed Lab</u>
Solids, total on solids	87.8	%	0.10		ASTM D2216	06/19/98 721026460
DRO (solid)	ND	mg/Kg DWB	2.7	9.4	WI MOD DRO	06/27/98 721026460
	Additional Comments: spike-111%, duplicate-117%, surrogate-79%					
Organics Extraction (DRO)	yes				WI MOD DRO	06/18/98 721026460

Sample ID: Soil, T2-3 NLS#: 171130
Ref. Line 4 of COC 29037 Description: Soil, T2-3
Collected: 06/15/98 Received: 06/17/98 Reported: 06/30/98

<u>Parameter</u>	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>	<u>Method</u>	<u>Analyzed Lab</u>
Solids, total on solids	86.1	%	0.10		ASTM D2216	06/19/98 721026460
DRO (solid)	ND	mg/Kg DWB	2.7	9.4	WI MOD DRO	06/27/98 721026460
	Additional Comments: spike-111%, duplicate-117%, surrogate-73%					
Organics Extraction (DRO)	yes				WI MOD DRO	06/18/98 721026460

NORTHERN LAKE SERVICE, INC.
Analytical Laboratory and Environmental Services
400 North Lake Avenue - Crandon, WI 54520
Tel:(715)478-2777 Fax:(715)478-3060

WIS. LAB CERT. NO. 721026460

ANALYTICAL REPORT

PAGE: 3 NLS PROJECT# 41770
NLS CUST# 85359

Client: RMT, Inc.
Attn: Shari Kanuit
4351 W. College Avenue
Renaissance Plaza Suite 210
Appleton, WI 54914

Project Description: OTC (Oshkosh Truck)
Project Title: 2674.45

Sample ID: Soil, T3-1 NLS#: 171131
Ref. Line 5 of COC 29037 Description: Soil, T3-1
Collected: 06/15/98 Received: 06/17/98 Reported: 06/30/98

Parameter	Result	Units	LOD	LOQ	Method	Analyzed Lab
Solids, total on solids	77.4	%	0.10		ASTM D2216	06/19/98 721026460
PVOCs (solid) by EPA 8020 (MeOH)	see attached				WI MOD GRO	06/25/98 721026460
PAHs (solid) by SW846 8310	see attached				SW846 8310	06/27/98 721026460
Organics Extraction for PAHs	yes				SW846 3500	06/18/98 721026460
DRO (solid)	ND	mg/Kg DWB	2.7	9.4	WI MOD DRO	06/27/98 721026460
	Additional Comments: spike-111%, duplicate-117%, surrogate-78%					
Organics Extraction (DRO)	yes				WI MOD DRO	06/18/98 721026460

Sample ID: Soil, T3-2 NLS#: 171132
Ref. Line 6 of COC 29037 Description: Soil, T3-2
Collected: 06/15/98 Received: 06/17/98 Reported: 06/30/98

Parameter	Result	Units	LOD	LOQ	Method	Analyzed Lab
Solids, total on solids	76.8	%	0.10		ASTM D2216	06/19/98 721026460
PVOCs (solid) by EPA 8020 (MeOH)	see attached				WI MOD GRO	06/25/98 721026460
PAHs (solid) by SW846 8310	see attached				SW846 8310	06/27/98 721026460
Organics Extraction for PAHs	yes				SW846 3500	06/18/98 721026460
DRO (solid)	< 4.6 >	mg/Kg DWB	2.7	9.4	WI MOD DRO	06/27/98 721026460
	Additional Comments: spike-111%, duplicate-117%, surrogate-81%					
Organics Extraction (DRO)	yes				WI MOD DRO	06/18/98 721026460

Values in brackets represent results greater than the LOD but less than the LOQ and are within a region of "Less-Certain Quantitation".
Results greater than the LOQ are considered to be in the region of "Certain Quantitation".

LOD = Limit of Detection
DWB = Dry Weight Basis

LOQ = Limit of Quantitation
NA = Not Applicable

ND = Not Detected
%DWB = (mg/kg DWB)/10000

Steven R. Cuyper

Reviewed by:

Authorized by:

R. T. Krueger
Laboratory Manager

ANALYTICAL RESULTS: WISCONSIN DNR MODIFIED GRO

Page: 1

Customer: RMT, Inc.

Project Description: OTC (Oshkosh Truck) Project Title: 2674.45

Northern Lake Service Project Number: 41770

Analyte	171131 Soil, T3-1	DILUTION	LOD	LOQ
Name	<u>ug/Kg</u>	<u>FACTOR</u>	<u>ug/Kg</u>	<u>ug/Kg</u>
MTBE	ND	1	22	73
Benzene	ND	1	25	80
Toluene	ND	1	24	81
Ethylbenzene	ND	1	23	75
M/P-xylene	ND	1	50	160
O-xylene	ND	1	25	94
1,3,5-Trimethylbenzene	ND	1	24	87
1,2,4-Trimethylbenzene	ND	1	24	84
Surrogate Recovery on 1,2,3-Trichlorobenzene = 120 %				

Analyte	171132 Soil, T3-2	DILUTION	LOD	LOQ
Name	<u>ug/Kg</u>	<u>FACTOR</u>	<u>ug/Kg</u>	<u>ug/Kg</u>
MTBE	ND	1	22	73
Benzene	ND	1	25	80
Toluene	ND	1	24	81
Ethylbenzene	ND	1	23	75
M/P-xylene	ND	1	50	160
O-xylene	ND	1	25	94
1,3,5-Trimethylbenzene	ND	1	24	87
1,2,4-Trimethylbenzene	ND	1	24	84
Surrogate Recovery on 1,2,3-Trichlorobenzene = 124 %				

ANALYTICAL RESULTS: Polynuclear Aromatic Hydrocarbons by EPA 8310 (S)

Page: 1

Customer: RMT, Inc.

Project Description: OTC (Oshkosh Truck) Project Title: 2674.45

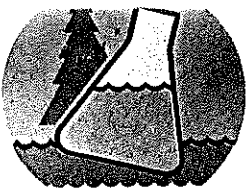
Northern Lake Service Project Number: 41770

Analyte Name	171131 Soil, T3-1 ug/kg	DILUTION FACTOR	LOD ug/kg	LOQ ug/kg
Acenaphthene	ND	1	3.5	12
Acenaphthylene	ND	1	2.2	7.2
Anthracene	ND	1	3.0	9.9
Benzo (a) anthracene	ND	1	3.7	12
Benzo (a) pyrene	ND	1	3.4	11
Benzo (b) fluoranthene	ND	1	3.6	12
Benzo (g,h,i) perylene	ND	1	4.0	13
Benzo (k) fluoranthene	ND	1	4.0	13
Chrysene	ND	1	3.8	13
Dibenzo (a,h) anthracene	ND	1	3.9	13
Fluoranthene	ND	1	3.8	13
Fluorene	ND	1	3.7	12
Indeno (1,2,3-cd) pyrene	ND	1	3.8	13
Methyl-1-Naphthalene	ND	1	3.6	12
Methyl-2-Naphthalene	ND	1	4.2	14
Naphthalene	ND	1	3.4	11
Phenanthrene	ND	1	3.7	12
Pyrene	ND	1	3.6	14

Surrogate Recovery on P-Terphenyl = 56.0 %

Analyte Name	171132 Soil, T3-2 ug/kg	DILUTION FACTOR	LOD ug/kg	LOQ ug/kg
Acenaphthene	ND	1	3.6	12
Acenaphthylene	ND	1	2.2	7.3
Anthracene	ND	1	3.0	9.9
Benzo (a) anthracene	ND	1	3.7	12
Benzo (a) pyrene	ND	1	3.4	11
Benzo (b) fluoranthene	ND	1	3.6	12
Benzo (g,h,i) perylene	ND	1	4.0	13
Benzo (k) fluoranthene	ND	1	4.0	13
Chrysene	ND	1	3.9	13
Dibenzo (a,h) anthracene	ND	1	3.9	13
Fluoranthene	ND	1	3.8	13
Fluorene	ND	1	3.7	12
Indeno (1,2,3-cd) pyrene	ND	1	3.8	13
Methyl-1-Naphthalene	ND	1	3.7	12
Methyl-2-Naphthalene	ND	1	4.2	14
Naphthalene	ND	1	3.5	12
Phenanthrene	ND	1	3.7	12
Pyrene	ND	1	3.7	14

Surrogate Recovery on P-Terphenyl = 33.0 %



NORTHERN LAKE SERVICE, INC.

Analytical Laboratory and Environmental Services

400 North Lake Avenue • Crandon, WI 54520-1298

Tel: (715) 478-2777 • Fax: (715) 478-3060

NO. 29037

SAMPLE COLLECTION AND CHAIN OF CUSTODY RECORD

Wisconsin Lab Cert. No. 721026460

RETURN THIS FORM WITH SAMPLES.

CLIENT JZMT		DNR LICENSE		FID	
ADDRESS APPLETON		PROJECT TITLE OTC (OSHKOSH TRUCK)		PROJECT NO. 2674.45	
CITY		STATE		ZIP	
CONTACT SHARI KANUIT		PHONE 920-830-0209		P.O. NO.	

ITEM NO.	NLS LAB. NO.	SAMPLE ID	DNR ID	COLLECTION		SAMPLE TYPE	GRAB/COMP.	CONTAINER/PRESERVATIVE				COLLECTION REMARKS
				DATE	TIME							
1.	171127	P-1		6-15-98	1500H	SOIL	G					1 GLASS JAR - FULL
2.	171128	T2-1										2 GLASS JARS - 25g
3.	171129	T2-2										
4.	171130	T2-3										
5.	171131	T3-1										
6.	171132	T3-2										ABOVE, PLUS 1 GLASS JAR W/METHANOL
7.												
8.												
9.												
10.												
11.												
12.												

SAMPLE TYPE: SW=surface water DW=drinking water PROD=product WW=wastewater TIS=tissue SOIL=soil GW=groundwater AIR=air SED=sediment describe others			CONTAINER P = plastic G = glass V = glass vial B = plastic bag describe others			PRESERVATIVES & PREPARATION NP = nothing added OH = sodium hydroxide S = sulfuric acid HA = hydrochloric & ascorbic acid N = nitric acid Z = zinc acetate H = hydrochloric acid F = field filtered		
--	--	--	--	--	--	--	--	--

COLLECTED BY (signature)	CUSTODY SEAL NO. (IF ANY)	DATE/TIME
RELINQUISHED BY (signature)	RECEIVED BY (signature)	DATE/TIME
RELINQUISHED BY (signature)	RECEIVED BY (signature)	DATE/TIME
DISPATCHED BY (signature)	METHOD OF TRANSPORT	DATE/TIME

RECEIVED AT NLS BY (signature)	DATE/TIME	CONDITION	TEMP.
SEAL INTACT? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	SEAL #	REMARKS & OTHER INFORMATION	

IMPORTANT:

1. TO MEET REGULATORY REQUIREMENTS, THIS FORM **MUST** BE COMPLETED IN DETAIL AND INCLUDED IN THE SHIPPER CONTAINING THE SAMPLES DESCRIBED.
2. PLEASE USE ONE LINE PER SAMPLE, **NOT** PER BOTTLE.
3. RETURN THIS FORM WITH SAMPLES - CLIENT MAY KEEP PINK COPY.

DUPLICATE COPY

Wisconsin Department of Industry, Labor and Human Relations

CHECKLIST FOR UNDERGROUND TANK CLOSURE

RETURN COMPLETED CHECKLIST TO:
Safety & Buildings Division
Fire Prevention & Underground Storage Tank Section
P. O. Box 7969, Madison, WI 53707

Complete one form for each site closure.

The information you provide may be used by other government agency programs [Privacy Law, s. 15.04 (1) (m)].

A. IDENTIFICATION: (Please Print) Indicate whether closure is for: Tank System Tank Only Piping Only

1. Site Name: OSHKOSH TRUCK CORP. - SOUTH PLANT 2. Owner Name: OSHKOSH TRUCK CORP.

Site Street Address (not P.O. Box): 833 W 29TH AVE Owner Street Address: 2307 OREGON ST

City Village Town of: OSHKOSH City Village Town of: OSHKOSH State: WI Zip Code: 54903

State: WI Zip Code: 54901-2566 County: WINNEBAGO County: WINNEBAGO Telephone No. (include area code): (920) 235-9150

3. Closure Company Name (Print): JEFF FOX FOST SUPERIOR SPECIAL SERVICES LLC Closure Company Street Address: 100 W. LARSEN DR SK

Closure Company Telephone No. (include area code): (920) 924-5547 426-5808 Closure Company City, State, Zip Code: FOND DU LAC WI 54937 SE WI 54904

4. Name of Company Performing Closure Assessment: RMT, INC. Assessment Company Street Address, City, State, Zip Code: 4351 W. COLLEGE AVE #210, APPLETON WI 54911

Telephone # (include area code): (920) 830-0209 Certified Assessor Name (Print): SHARI KANUIT Assessor Signature: [Signature] Assessor Certification No.: 252398

Tank ID #	Closure	Temp. Closure	Closure In Place	Tank Capacity	Contents *	Closure Assessment
1. 70030-73	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6,000	13	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
2. 70030-74	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10,113	01	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
3. 70030-572	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	8,000	06 HYDRAULIC OIL	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
4.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<input type="checkbox"/> Y <input type="checkbox"/> N
5.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<input type="checkbox"/> Y <input type="checkbox"/> N
6.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<input type="checkbox"/> Y <input type="checkbox"/> N

* Indicate which product by numeric code: 01-Diesel; 02-Leaded; 03-Unleaded; 04-Fuel Oil; 05-Gasohol; 06-Other; 09-Unknown; 10-Premix; 11-Waste oil; 13-Chemical (indicate the chemical name(s) or numbers(s) ANTIFREEZE #107211; 14-Kerosene; 15-Aviation.

Written notification was provided to the local agent 15 days in advance of closure date. Y N NA
All local permits were obtained before beginning closure. Y N NA

Check applicable box at right in response to all statements in Sections B - E.

B. TEMPORARILY OUT OF SERVICE

Written inspector approval of temporary closure obtained, which is effective until (provide date) _____ Y N NA

1. Product Removed	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> NA
a. Product lines drained into tank (or other container) and resulting liquid removed, AND	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> NA
b. All product removed to bottom of suction line, OR	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> NA
c. All product removed to within 1" of bottom.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> NA
2. Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> NA
3. All product lines at the islands or pumps located elsewhere are removed and capped, OR	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> NA
4. Dispensers/pumps left in place but locked and power disconnected.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> NA
5. Vent lines left open.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> NA
6. Inventory form filed indicating temporary closure.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> NA

C. CLOSURE BY REMOVAL

1. Product from piping drained into tank (or other container).	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> NA
2. Piping disconnected from tank and removed.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> NA
3. All liquid and residue removed from tank using explosion proof pumps or hand pumps.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> NA
4. All pump motors and suction hoses bonded to tank or otherwise grounded.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> NA
5. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> NA
NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCATOR.			
6. Vent lines left connected until tanks purged.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> NA
7. Tank openings temporarily plugged so vapors exit through vent.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> NA
8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> NA
9. Tank removed from excavation after PURGING/INERTING; placed on level ground and blocked to prevent movement.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> NA
10. Tank cleaned before being removed being removed from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> NA

State of Wisconsin
Department of Commerce

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Send Completed Form To:
Storage Tank, Permitting and
Registration Section
P.O. Box 7969, Madison, WI 53707

WI Tank ID#: 70030-74

Information Required By Section 101.142, Wis. Stats.

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (including piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Yes No If yes, are you correcting/updating information only? Yes No
Personal information you provide may be used for secondary purposes. [Privacy Law, s. 15.04 (1)(m)]

This registration applies to a tank that is (check one):			Fire Department providing fire coverage where tank is located:
1A. <input type="checkbox"/> In Use or	4. <input checked="" type="checkbox"/> Closed - Tank Removed	8. <input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village
1B. <input type="checkbox"/> Newly Installed	6. <input type="checkbox"/> Closed - Filled with Inert Materials		<input type="checkbox"/> Town of <u>OSHKOSH</u>
2. <input type="checkbox"/> Abandoned with Product	7. <input type="checkbox"/> Out of Service - Provide Date: _____		
3. <input type="checkbox"/> Abandoned No Product (empty) or with Water			

A. IDENTIFICATION (Please Print)

1. Tank Site Name <u>OSHKOSH TRUCK CORP. - SOUTH PLANT</u>	Site Address <u>333 W 29TH AVE</u>	Site Telephone Number <u>(920) 235-9151</u>
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: <u>OSHKOSH</u>	State <u>WI</u>	Zip Code <u>54901-2566</u>
2. Tank Owner Name <u>OSHKOSH TRUCK CORP.</u>	Mailing Address <u>2307 OREGON ST</u>	Telephone Number <u>(920) -235-9150</u>
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: <u>OSHKOSH</u>	State <u>WI</u>	Zip Code <u>54903</u>
3. Previous Name <u>N/A</u>	Previous site address if different than #1 <u>N/A</u>	County <u>WINNEBAGO</u>
4. Tank Age (date installed, if known or years old) <u>OCTOBER 1981</u>	5. Tank Capacity (gallons) <u>10,113</u>	6. If more than one tank is located at facility, please provide tank # <u>O.T.C. TANK # 12 13</u>

B. TYPE OF USER (check one)

1. <input type="checkbox"/> Gas/Retail Sales	2. <input type="checkbox"/> Bulk Storage	3. <input type="checkbox"/> Utility	4. <input type="checkbox"/> Mercantile/Commercial	5. <input checked="" type="checkbox"/> Industrial
6. <input type="checkbox"/> Government	7. <input type="checkbox"/> School	8. <input type="checkbox"/> Residential	9. <input type="checkbox"/> Agricultural	10. <input type="checkbox"/> Other (specify):
11. <input type="checkbox"/> Tribal Nation	12. <input type="checkbox"/> Federal Property	13. <input type="checkbox"/> Backup Generator		

C. TANK CONSTRUCTION (check one)

1. <input type="checkbox"/> Bare Steel	2. <input checked="" type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass
5. <input type="checkbox"/> Other (specify): _____	6. <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite
7. <input type="checkbox"/> Lined - Date: _____	8. <input type="checkbox"/> Unknown

Approval: 1. <input type="checkbox"/> Nat'l Std.	2. <input type="checkbox"/> UL	3. <input type="checkbox"/> Other:	Is tank double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Overfill Protection Provided? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, identify type:		Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Tank leak detection method:	1. <input type="checkbox"/> Automatic tank gauging	2. <input type="checkbox"/> Vapor monitoring	3. <input type="checkbox"/> Groundwater monitoring
	4. <input checked="" type="checkbox"/> Inventory control and tightness testing	5. <input type="checkbox"/> Interstitial monitoring	
	6. <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less)	7. <input type="checkbox"/> Statistical Inventory Reconciliation (SIR)	

D. PIPING CONSTRUCTION

1. <input checked="" type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass
5. <input type="checkbox"/> Other (Specify): _____	6. <input type="checkbox"/> Unknown

Vapor Recovery/Stage II

4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Flexible	6. <input type="checkbox"/> Other (specify): _____	<input type="checkbox"/> CARB #: _____
Piping System Type:			<input type="checkbox"/> Operational - Provide Date (mo/day/yr): _____
1. <input checked="" type="checkbox"/> Pressurized piping with A. <input type="checkbox"/> auto shutoff; B. <input type="checkbox"/> alarm or C. <input type="checkbox"/> flow restrictor			
2. <input type="checkbox"/> Suction piping with check valve at tank	3. <input type="checkbox"/> Suction piping with check valve at pump and inspectable	4. <input type="checkbox"/> Not needed if waste oil	
Piping leak detection method: used if pressurized or check valve at tank:			
1. <input type="checkbox"/> Vapor monitoring	2. <input type="checkbox"/> Interstitial monitoring		
3. <input type="checkbox"/> Groundwater monitoring	4. <input type="checkbox"/> Tightness testing	5. <input checked="" type="checkbox"/> Line leak detector	6. <input type="checkbox"/> Not required
7. <input type="checkbox"/> SIR			
Approval: 1. <input type="checkbox"/> Nat'l Std.	2. <input type="checkbox"/> UL	3. <input type="checkbox"/> Other:	Is pipe double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

E. TANK CONTENTS:

1. <input checked="" type="checkbox"/> Diesel	2. <input type="checkbox"/> Leaded	3. <input type="checkbox"/> Unleaded	4. <input type="checkbox"/> Fuel Oil	5. <input type="checkbox"/> Gasohol
6. <input type="checkbox"/> Other (Specify): _____	7. <input type="checkbox"/> Empty*	8. <input type="checkbox"/> Sand/Gravel/Slurry*	9. <input type="checkbox"/> Unknown*	10. <input type="checkbox"/> Premix
11. <input type="checkbox"/> Waste/Used Motor Oil	12. <input type="checkbox"/> Chemical _____	13. <input type="checkbox"/> Kerosene	14. <input type="checkbox"/> Aviation	15. <input type="checkbox"/> Other _____

(Indicate chemical name and number)

* If 7, 8, or 9 is chosen, this tank is NOT PECFA eligible.

If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr): <u>06/15/98</u>	Has a site assessment been completed (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Owner or Operator Name (please print): <u>OSHKOSH TRUCK CORP</u>	Indicate whether: <input checked="" type="checkbox"/> Owner or <input type="checkbox"/> Operator
Owner or Operator Signature: <u>Don Drapler</u>	Date Signed: <u>June 15, 1998</u>

IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

State of Wisconsin
Department of Commerce

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Send Completed Form To:
Storage Tank, Permitting and
Registration Section
P.O. Box 7969, Madison, WI 53707

WI Tank ID#: 70030-73 70030-530 SK Information Required By Section 101.142, Wis. Stats.

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (including piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Yes No If yes, are you correcting/updating information only? Yes No
Personal information you provide may be used for secondary purposes. [Privacy Law, s. 15.04 (1)(m)]

This registration applies to a tank that is (check one):			Fire Department providing fire coverage where tank is located:
1A. <input type="checkbox"/> In Use or	4. <input checked="" type="checkbox"/> Closed - Tank Removed	8. <input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village
1B. <input type="checkbox"/> Newly Installed	6. <input type="checkbox"/> Closed - Filled with Inert Materials		<input type="checkbox"/> Town of <u>OSHKOSH</u>
2. <input type="checkbox"/> Abandoned with Product	7. <input type="checkbox"/> Out of Service - Provide Date: _____		
3. <input type="checkbox"/> Abandoned No Product (empty) or with Water			

A. IDENTIFICATION (Please Print)		
1. Tank Site Name <u>OSHKOSH TRUCK CORP. - SOUTH PLANT</u>	Site Address <u>333 W. 27TH AVE</u>	Site Telephone Number <u>(920) 235-9151</u>
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: <u>OSHKOSH</u>	State <u>WI</u>	Zip Code <u>54901-2566</u>
2. Tank Owner Name <u>OSHKOSH TRUCK CORP.</u>	Mailing Address <u>2307 OREGON ST</u>	Telephone Number <u>(920) 235-9150</u>
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: <u>OSHKOSH</u>	State <u>WI</u>	Zip Code <u>54903</u>
3. Previous Name <u>N/A</u>	Previous site address if different than #1 <u>N/A</u>	County <u>WINNEBAGO</u>
4. Tank Age (date installed, if known or years old) <u>OCTOBER 1981</u>	5. Tank Capacity (gallons) <u>6,000</u>	6. If more than one tank is located at facility, please provide tank # <u>O.T.C. TANK # 12</u>

B. TYPE OF USER (check one):				
1. <input type="checkbox"/> Gas/Retail Sales	2. <input type="checkbox"/> Bulk Storage	3. <input type="checkbox"/> Utility	4. <input type="checkbox"/> Mercantile/Commercial	5. <input checked="" type="checkbox"/> Industrial
6. <input type="checkbox"/> Government	7. <input type="checkbox"/> School	8. <input type="checkbox"/> Residential	9. <input type="checkbox"/> Agricultural	10. <input type="checkbox"/> Other (specify):
11. <input type="checkbox"/> Tribal Nation	12. <input type="checkbox"/> Federal Property	13. <input type="checkbox"/> Backup Generator		

C. TANK CONSTRUCTION (check one)				
1. <input type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)	3. <input checked="" type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (specify):
6. <input type="checkbox"/> Lined - Date:	7. <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite	8. <input type="checkbox"/> Unknown		
Approval: 1. <input type="checkbox"/> Nat'l Std.	2. <input type="checkbox"/> UL	3. <input type="checkbox"/> Other:	Is tank double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Overfill Protection Provided? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, identify type:		Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Tank leak detection method:	1. <input type="checkbox"/> Automatic tank gauging	2. <input checked="" type="checkbox"/> Vapor monitoring	3. <input type="checkbox"/> Groundwater monitoring	
	4. <input type="checkbox"/> Inventory control and tightness testing	5. <input type="checkbox"/> Interstitial monitoring	6. <input type="checkbox"/> Statistical Inventory Reconciliation (SIR)	
	7. <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less)	8. <input type="checkbox"/> Statistical Inventory Reconciliation (SIR)		

D. PIPING CONSTRUCTION				
1. <input checked="" type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)	3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (Specify):
6. <input type="checkbox"/> Lined - Date:	7. <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite	8. <input type="checkbox"/> Unknown		
Vapor Recovery/Stage II	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Flexible	6. <input type="checkbox"/> Other (specify):	CARB #: _____
Piping System Type:	1. <input type="checkbox"/> Pressurized piping with A. <input type="checkbox"/> auto shutoff, B. <input type="checkbox"/> alarm or C. <input type="checkbox"/> flow restrictor	2. <input type="checkbox"/> Suction piping with check valve at tank	3. <input type="checkbox"/> Suction piping with check valve at pump and inspectable	Operational - Provide Date (mo/day/yr): _____
Piping leak detection method: used if pressurized or check valve at tank:	1. <input checked="" type="checkbox"/> Vapor monitoring	2. <input type="checkbox"/> Interstitial monitoring	3. <input type="checkbox"/> Groundwater monitoring	4. <input type="checkbox"/> Not needed if waste oil
	4. <input type="checkbox"/> Tightness testing	5. <input type="checkbox"/> Line leak detector	6. <input type="checkbox"/> Not required	7. <input type="checkbox"/> SIR
Approval: 1. <input type="checkbox"/> Nat'l Std.	2. <input type="checkbox"/> UL	3. <input type="checkbox"/> Other:	Is pipe double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

E. TANK CONTENTS				
1. <input type="checkbox"/> Diesel	2. <input type="checkbox"/> Leaded	3. <input type="checkbox"/> Unleaded	4. <input type="checkbox"/> Fuel Oil	5. <input type="checkbox"/> Gasohol
6. <input type="checkbox"/> Other (Specify):	7. <input type="checkbox"/> Empty	8. <input type="checkbox"/> Sand/Gravel/Slurry	9. <input type="checkbox"/> Unknown	10. <input type="checkbox"/> Premix
11. <input type="checkbox"/> Waste/Used Motor Oil	12. <input checked="" type="checkbox"/> Chemical #107211	13. <input type="checkbox"/> Kerosene	14. <input type="checkbox"/> Aviation	15. <input type="checkbox"/> Other
(Indicate chemical name and number)				

* If 7, 8, or 9 is chosen, this tank is NOT PECFA eligible.

If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr): <u>06/15/98</u>	Has a site assessment been completed (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Owner or Operator Name (please print): <u>OSHKOSH TRUCK CORP.</u>	Indicate whether: <input checked="" type="checkbox"/> Owner or <input type="checkbox"/> Operator
Owner or Operator Signature: <u>[Signature]</u>	Date Signed: <u>June 16, 1998</u>

IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

State of Wisconsin
Department of Commerce

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Send Completed Form To:
Storage Tank, Permitting and
Registration Section
P.O. Box 7969, Madison, WI 53707

WI Tank ID#: 70030-50 ⁵⁷²

Information Required By Section 101.142, Wis. Stats.

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (including piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Yes No If yes, are you correcting/updating information only? Yes No

Personal information you provide may be used for secondary purposes. (Privacy Law, s. 15.04 (1)(m))

This registration applies to a tank that is (check one):			Fire Department providing fire coverage where tank is located:
1A. <input type="checkbox"/> In Use or	4. <input checked="" type="checkbox"/> Closed - Tank Removed	8. <input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village
1B. <input type="checkbox"/> Newly Installed	6. <input type="checkbox"/> Closed - Filled with Inert Materials		<input type="checkbox"/> Town of <u>OSHKOSH</u>
2. <input type="checkbox"/> Abandoned with Product	7. <input type="checkbox"/> Out of Service - Provide Date: _____		
3. <input type="checkbox"/> Abandoned No Product (empty) or with Water			

A. IDENTIFICATION (Please Print)		
1. Tank Site Name <u>OSHKOSH TRUCK CORP. PLANT</u>	Site Address <u>333 W. 29TH AVE</u>	Site Telephone Number <u>(920) 235-9151</u>
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: <u>OSHKOSH</u>	State <u>WI</u>	Zip Code <u>54901-2566</u>
2. Tank Owner Name <u>OSHKOSH TRUCK CORP.</u>	Mailing Address <u>2307 OREGON ST</u>	Telephone Number <u>(920) 235-9150</u>
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: <u>OSHKOSH</u>	State <u>WI</u>	Zip Code <u>54903</u>
3. Previous Name <u>N/A</u>	Previous site address if different than #1 <u>N/A</u>	
4. Tank Age (date installed, if known or years old) <u>OCTOBER 1981</u>	5. Tank Capacity (gallons) <u>6,000</u>	6. If more than one tank is located at facility, please provide tank # <u>OTC TANK #14</u>

B. TYPE OF USER (check one)									
1. <input type="checkbox"/> Gas/Retail Sales	2. <input type="checkbox"/> Bulk Storage	3. <input type="checkbox"/> Utility	4. <input type="checkbox"/> Mercantile/Commercial	5. <input checked="" type="checkbox"/> Industrial					
6. <input type="checkbox"/> Government	7. <input type="checkbox"/> School	8. <input type="checkbox"/> Residential	9. <input type="checkbox"/> Agricultural	10. <input type="checkbox"/> Other (specify):					
11. <input type="checkbox"/> Tribal Nation	12. <input type="checkbox"/> Federal Property	13. <input type="checkbox"/> Backup Generator							

C. TANK CONSTRUCTION (check one)									
1. <input type="checkbox"/> Bare Steel	2. <input checked="" type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)								
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (specify):							
6. <input type="checkbox"/> Lined - Date:	7. <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite	9. <input type="checkbox"/> Unknown							
Approval: 1. <input type="checkbox"/> Nat'l Std.	2. <input type="checkbox"/> UL	3. <input type="checkbox"/> Other:	Is tank double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
Overfill Protection Provided? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, identify type:			Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Tank leak detection method:	1. <input type="checkbox"/> Automatic tank gauging	2. <input type="checkbox"/> Vapor monitoring	3. <input type="checkbox"/> Groundwater monitoring						
	4. <input checked="" type="checkbox"/> Inventory control and tightness testing	5. <input type="checkbox"/> Interstitial monitoring							
	7. <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less)	8. <input type="checkbox"/> Statistical Inventory Reconciliation (SIR)							

D. PIPING CONSTRUCTION									
1. <input checked="" type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)								
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (Specify):							
Vapor Recovery/Stage II	4. <input type="checkbox"/> Fiberglass	6. <input type="checkbox"/> Flexible	5. <input type="checkbox"/> Other (specify):	CARB #: _____					
Piping System Type:	1. <input type="checkbox"/> Pressurized piping with A. <input type="checkbox"/> auto shutoff; B. <input type="checkbox"/> alarm or C. <input type="checkbox"/> flow restrictor	Operational - Provide Date (mo/day/yr): _____							
2. <input type="checkbox"/> Suction piping with check valve at tank	3. <input checked="" type="checkbox"/> Suction piping with check valve at pump and inspectable	4. <input type="checkbox"/> Not needed if waste oil							
Piping leak detection method: used if pressurized or check valve at tank:	1. <input type="checkbox"/> Vapor monitoring	2. <input type="checkbox"/> Interstitial monitoring							
3. <input type="checkbox"/> Groundwater monitoring	4. <input type="checkbox"/> Tightness testing	5. <input checked="" type="checkbox"/> Line leak detector	6. <input type="checkbox"/> Not required						
8. <input type="checkbox"/> SIR									
Approval: 1. <input type="checkbox"/> Nat'l Std.	2. <input type="checkbox"/> UL	3. <input type="checkbox"/> Other:	Is pipe double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						

E. TANK CONTENTS									
1. <input type="checkbox"/> Diesel	2. <input type="checkbox"/> Leaded	3. <input type="checkbox"/> Unleaded	4. <input type="checkbox"/> Fuel Oil	5. <input type="checkbox"/> Gasohol					
6. <input checked="" type="checkbox"/> Other (Specify): <u>HYDRAULIC OIL</u>	7. <input type="checkbox"/> Empty	8. <input type="checkbox"/> Sand/Gravel/Slurry	9. <input type="checkbox"/> Unknown	10. <input type="checkbox"/> Premix					
11. <input type="checkbox"/> Waste/Used Motor Oil	13. <input type="checkbox"/> Chemical _____	14. <input type="checkbox"/> Kerosene	15. <input type="checkbox"/> Aviation	(Indicate chemical name and number)					

* If 7, 8, or 9 is chosen, this tank is NOT PECFA eligible.

If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr): <u>06/15/98</u>	Has a site assessment been completed (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Owner or Operator Name (please print): <u>OSHKOSH TRUCK CORP.</u>	Indicate whether: <input checked="" type="checkbox"/> Owner or <input type="checkbox"/> Operator
Owner or Operator Signature: <u>Don Drafler</u>	Date Signed: <u>June 15, 1998</u>

IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

PHOTOGRAPHIC LOG



Site conditions before excavation.



Removal of the Anti-Freeze UST.



Removal of the Diesel UST.



The Diesel UST after removal.



Removal of the Hydraulic Oil UST.



The Hydraulic Oil UST after removal.