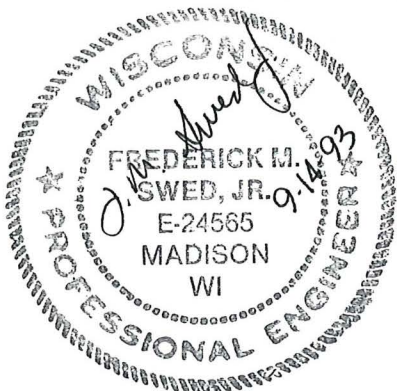


**RESULTS OF
SOIL VAPOR EXTRACTION
PILOT-SCALE TEST**

**PREPARED FOR
COOK COMPOSITES AND POLYMERS
SAUKVILLE, WISCONSIN**

**PREPARED BY
RMT, INC.
MADISON, WISCONSIN**

SEPTEMBER 1993



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EXECUTIVE SUMMARY

In pursuing final closure of a former hazardous waste incinerator at its Saukville, Wisconsin, facility, Cook Composites and Polymers (CCP) retained RMT, Inc. (RMT), to conduct two soil vapor extraction (SVE) tests on June 15, 1993. The results of the tests indicate that SVE is an effective technique for removing volatile organic contaminants from unsaturated soil at the former hazardous waste incinerator area.

Benzene, toluene, ethylbenzene, and xylenes (BTEX) were removed from the soils of the former hazardous waste incinerator area, in the 10^{-4} to 10^{-5} lb/ft³ range, which is moderately high compared to other sites.

The water table was encountered 5 to 6 feet below grade, which is 2 to 5 feet higher than normal. The unusually high water table limited the rate of airflow through the soil, and a radius of influence could not be determined for design of the well spacing. The low air flow rate achieved with the high water table would limit the total mass removed over time.

RMT recommends monitoring the groundwater levels on a monthly basis until the levels decrease to previous levels. The radius of influence could then increase levels of vacuum, which would form the basis for the final design.

Section 1
INTRODUCTION

1.1 Background

CCP is pursuing final closure of a former hazardous waste incinerator at the Saukville, Wisconsin, facility (Figure 1). RMT was retained by CCP to conduct pilot-scale tests to determine the efficiency of SVE to address residual soil contamination at the site.

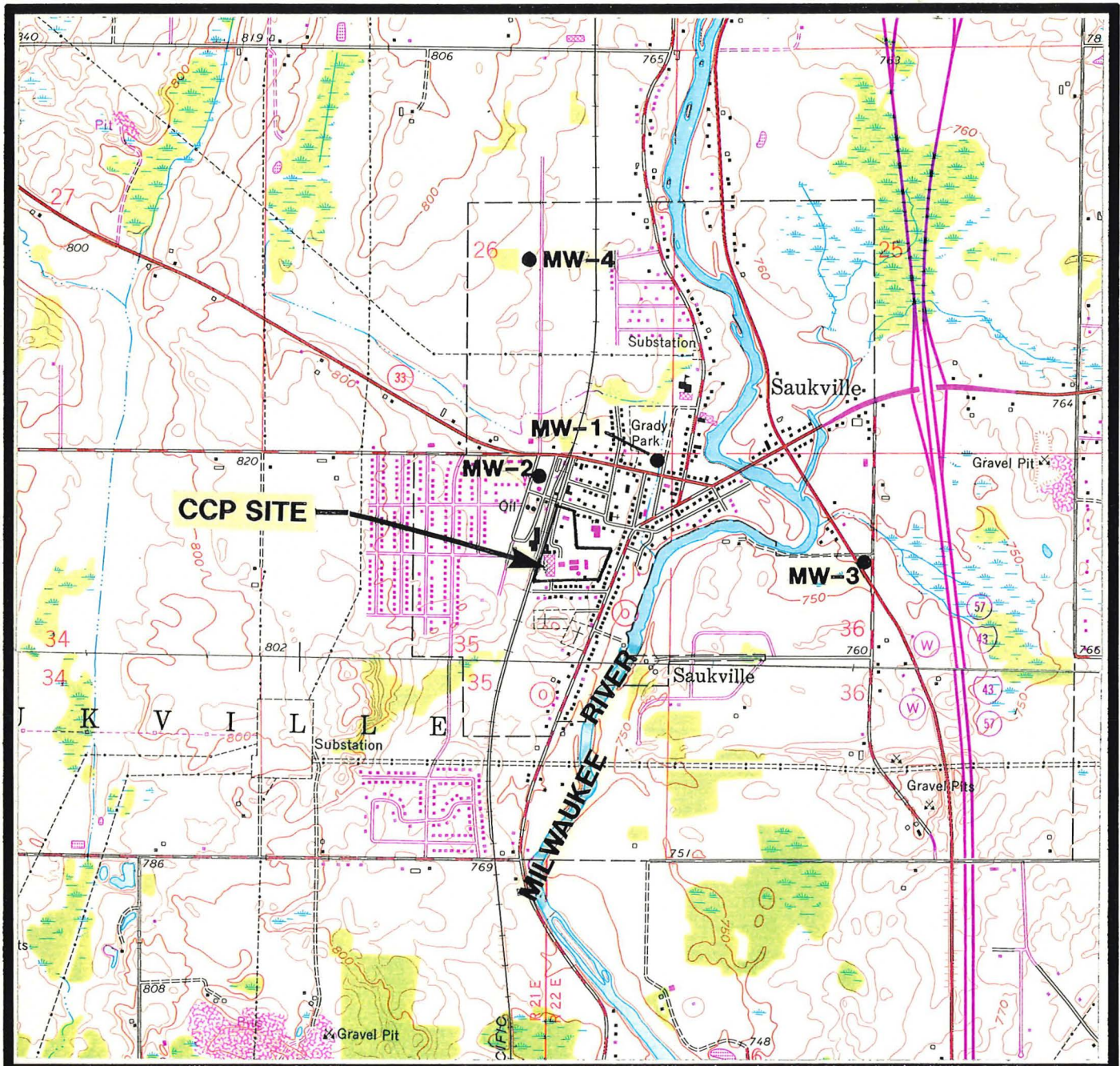
This report was prepared to satisfy Condition #4 of the September 14, 1992, closure plan modification conditional approval issued by the Wisconsin Department of Natural Resources (WDNR).

1.2 Purpose and Scope

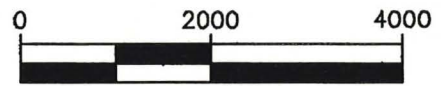
The purposes of this work were to complete pilot-scale tests on two new soil vapor extraction (SVE) wells, to monitor influence with two new soil vapor monitoring wells, and to procure information on the effectiveness of treating the impacted soils in the incinerator area with SVE. This information would be used for designing a full-scale SVE system in the former hazardous waste incineration area if the technology was shown to be effective.

The scope of the work included the following activities:

- Installed four SVE/vacuum monitoring (VM) wells within the affected area, to a depth of 10 feet
- Collected and laboratory-analyzed seven soil samples from the SVE borings
- Collected and performed moisture content, Atterberg limit, and grain-size distribution on seven soil samples from the SVE borings
- Using a vacuum blower, induced a vacuum on the SVE wells and measured the subsequent flow rate and the induced vacuum on the VM wells, which are screened above the water table
- Extracted subsurface air samples for on-site analysis by a Photovac 10S50 portable gas chromatograph (GC)
- Recorded wellhead vacuum and flow rates throughout the test
- Examined the effectiveness of SVE technology to remove residual volatile organic compounds (VOCs) from the soil



STATE LOCATION



SCALE: 1" = 2000'



**SITE LOCATION MAP
COOK COMPOSITES AND POLYMERS**

**SOURCE: BASE MAP FROM PORT WASHINGTON WEST
AND CEDARBURG WISCONSIN
7.5 MINUTE USGS QUADRANGLES.**



DWN. BY: DJW
DATE: JANUARY 1993
PROJ.# 1832.33
FILE # 18323301

FIGURE 1

Section 2
RECOMMENDATIONS

Based on the limited results gained from the SVE pilot tests, it appears that VOCs can be extracted at comparatively high concentrations under reasonable source vacuum conditions. RMT recommends that CCP monitor groundwater elevations for the next 6 months on a weekly basis to determine when the high groundwater levels recede to historical levels. RMT recommends performing an additional pilot test at that time to substantiate data for a final remedial design.

If the groundwater does not recede to historical levels after 6 months, CCP will contact the WDNR to discuss the next course of action.

Section 3 DISCUSSION

3.1 Well Installation

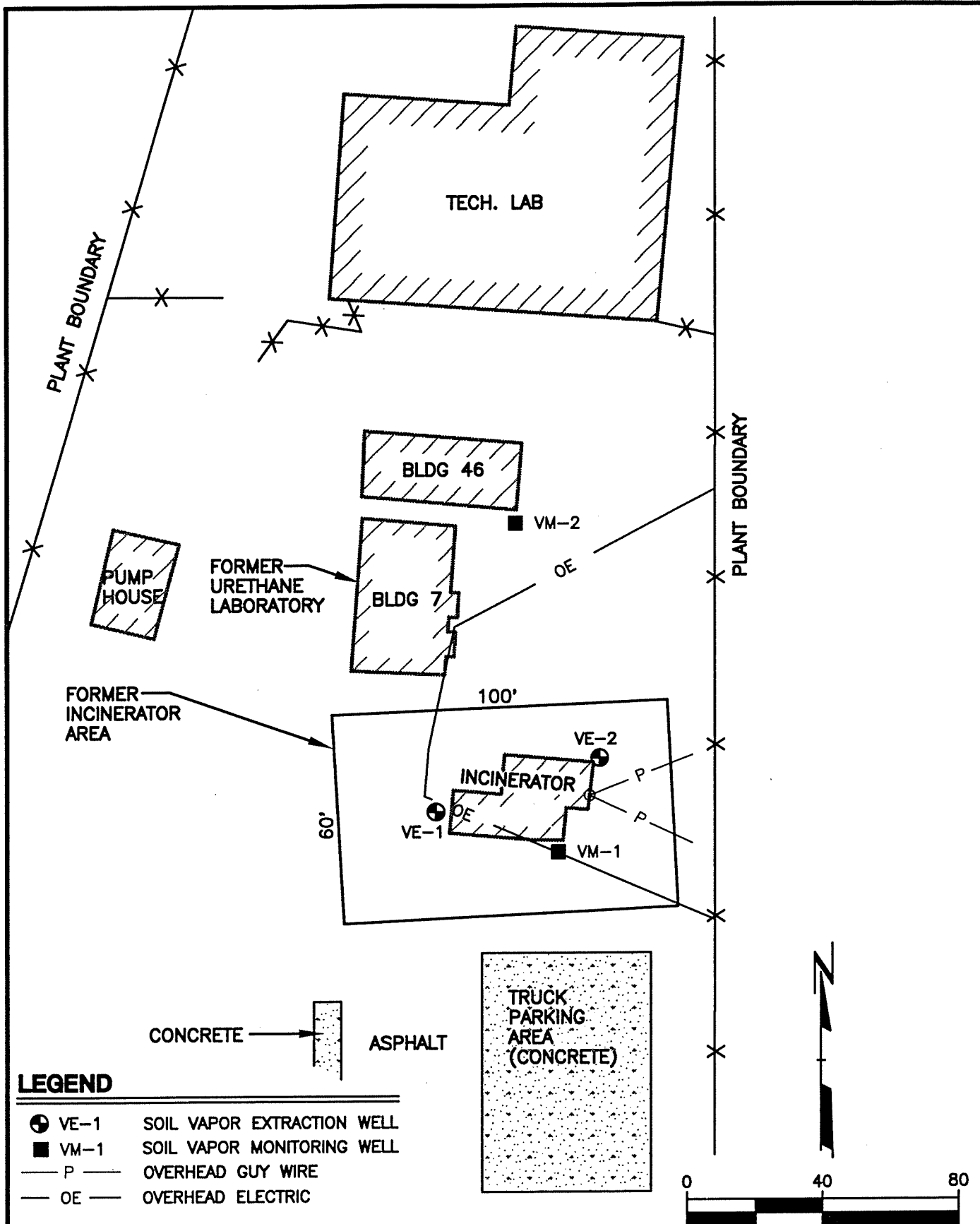
Two SVE wells and two VM wells were installed June 14, 1993, by Environmental & Foundation Drilling, Inc. (EF&D). The two SVE wells were installed in the former hazardous waste incinerator area, and the two VM wells were located strategically for monitoring vacuum level from both SVE wells. Figure 2 contains well locations, and Appendix A contains well construction logs and soil boring logs.

RMT had planned to install the two SVE wells in the unsaturated zone of the soils, where historical groundwater levels were 8 to 10 feet below grade (RMT, 1993). During drilling of the SVE and VM wells, the groundwater was encountered between 5 and 6 feet below grade. With the above-normal rainfall this year, the water table appears to have risen 2 to 5 feet. During installation of the two SVE wells, RMT collected seven soil samples for laboratory analysis of VOCs 8020, moisture content, Atterberg limit, and grain-size distribution. See Appendix B for laboratory results and Appendix C for soil characteristics.

3.2 Field Procedures

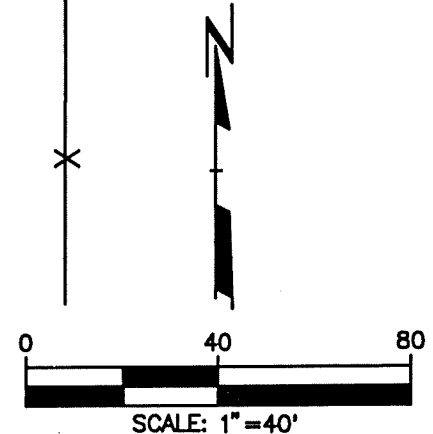
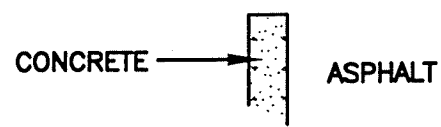
Two SVE pilot tests were conducted on June 15, 1993. Each wellhead (VE-1 and VE-2) was equipped with instrumentation to monitor airflow rate, vacuum, and temperature during testing. Each well was also equipped with a sample port for collection of air samples during the test. A small explosion-proof regenerative blower was connected to each well and was used to extract air from the subsurface of the incinerator area.

One measure of the performance of the SVE system is to measure vacuum in the soils at a distance from the vapor extraction wells. It is possible to measure vacuum in soils at a distance from the air extraction well by taking vacuum readings in surrounding wells. The measured vacuums at a distance can be used to determine whether soil vapor is being induced to flow toward the vapor extraction well. The maximum distance (from the vapor extraction well) from which soil vapor is induced toward the well is called the "radius of influence." The radius of influence is dependant on the vacuum developed in the vapor extraction well so that, typically, the higher the vacuum, the greater the radius of influence.



LEGEND

- ⊕ VE-1 SOIL VAPOR EXTRACTION WELL
- VM-1 SOIL VAPOR MONITORING WELL
- P — OVERHEAD GUY WIRE
- OE — OVERHEAD ELECTRIC



SVE AND VM WELL LOCATION MAP

**COOK COMPOSITES AND POLYMERS COMPANY
SAUKVILLE, WISCONSIN**

SOURCE: HATCHER-SAYRE, INC. REPORT ENTITLED "DRAFT SOIL SAMPLING AND ANALYSIS", AUGUST 1991.

RMT INC.	DWN. BY: JEB
	DATE: AUGUST 1993
	PROJ. # 1832.42
	FILE # 18324203

FIGURE 2

Soil off-gas samples were collected from each vapor extraction well during each pilot test. Gas was collected in a 200-mL glass sampling bottle using a vacuum hand pump. The bottle was then sampled using a gas-tight syringe, which was injected into a portable GC for analysis. The GC was calibrated for the compounds of interest (BTEX).

The GC was operated following procedures set forth in the Photovac, Inc., instruction manual. Gas standards were prepared by appropriately diluting the headspace over the pure solvent. Quality assurance and control measures for gas analysis are included in Appendix D.

3.3 Results

Two separate pilot tests were conducted over a 3-hour period, each producing similar results. The first pilot test (VE-1) was located at the west end of the incinerator area and was started at 9:30 a.m. For this test, a higher vacuum (approximately 40 inches water column) was applied and it induced a flow rate of approximately 45 scfm. After 2 hours, the vacuum level had to be reduced due to the increase in water level in the well, which caused water to be drawn through the vacuum blower. A reduction to 21 inches of water column reduced the flow rate to approximately 40 scfm, but did not reduce the water level in the well. A limited vacuum was observed at VM-1 during this test, approximately 25 feet away. Six off-gas samples, which were collected routinely throughout the test, contained measurable concentrations of BTEX.

The second pilot test (VE-2), located at the east end of the incinerator area, was started at 1 p.m. For this test, a lower vacuum (approximately 22 inches water column) was applied, which induced a flow rate of approximately 33 scfm, to try to reduce the effect on the water table level. However, even at the low vacuum rate, the water level in the vapor extraction well increased. After 1.5 hours of operation and with groundwater levels already increasing, the vacuum was increased to 35 inches of water column at an approximate flow rate of 44 scfm so that the effect of increased vacuum levels on off-gas concentrations could be observed. During the test, no vacuum was observed at the VM wells or at VE-1. Six off-gas samples, which were collected throughout the test, contained measurable concentrations of BTEX.

For a summary of both pilot tests and operational logs, see Appendix E. For the analytical results, see Appendix F.

3.4 Interpretation of Test Results

The test results indicate that BTEX compounds are extractable through soil vacuum extraction in the incinerator area of the CCP Plant. Off-gas concentration ranged from 10^{-4} to 10^{-5} pounds (total BTEX)/cf of air, which are moderately high compared to other sites.

Both pilot tests indicated limited or no radius of influence of the vacuum from the vapor extraction wells. RMT believes that this is due to the atypically high groundwater levels. It is believed that, due to the excessive rainfalls this year in the Saukville area, the groundwater level has gone from 8 to 10 feet below grade to 5 to 6 feet below grade. Because of the high water level, a reduced vacuum had to be used, thus limiting the radius of influence. A review of the water levels in the VE wells indicated that the water table elevation was probably partially obstructing the screened interval of the wells during the pilot test.

The consequence of the high water table is that SVE technology will be only marginally effective. The site geology and the off-gas BTEX concentrations suggest that the technology will be capable of removing VOCs, but inducing sufficient air flow will not be possible as long as high groundwater persists. Thus, the following options appear to be available:

- ***Put the design and construction of a "full-scale" system "on hold" until water levels subside.*** At that time it would be possible to repeat the test, confirm the radial influence, design additional wells if necessary, specify equipment, and construct a final system with a higher level of assurance of success.
- ***Make a "best guess" at future performance, install a system now, and forego startup and operation until water levels subside.*** This is a somewhat riskier option since, although there are positive indications of likely success, there are uncertainties over radial influence and the extent to which (and the amount of time until) water levels will return to historic levels.
- ***"Dewater" the area to improve system efficiency.*** This would require the installation of a shallow well point or trench system to lower the water table by up to several feet across a broad area. This would be potentially feasible but would incur significant additional costs.

RMT believes that Option 1 is preferable at this time, assuming that regulatory acceptance can be obtained. Since the in-place soils do not pose an imminent threat, the added risks and costs incurred by Options 2 and 3, respectively, do not appear necessary.

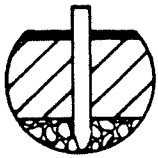
The emissions resulting from the pilot tests were at low enough levels that an air emission permit was not required for the test. The maximum potential emission rate without a permit is 5.7 pounds per hour (NR 406.04). However, during initial operation, a reduced flow rate may be required at VE-1 in order to stay within the 15-pound-per-day/3.1-pound-per-hour limit. During the pilot test, a total of 15 pounds of organics were discharged over the approximate 5 hours of testing. The results of each pilot test summarizing cumulative emissions are presented in Appendix E.

Section 4
REFERENCES

RMT, Inc. 1992. Closure Plan Modifications, Cook Composites and Polymers. April 1992.

RMT, Inc. 1993. Semivolatiles Investigation Report for Closure of the Former Hazardous Waste Incinerators and Storage Area at Cook Composites and Polymers. January 1993.

APPENDIX A
WELL CONSTRUCTION AND BORING LOGS



Environmental &
Foundation
Drilling, Inc.

217 Raemisch Road Waunakee, WI 53597
(608) 849-9896

SOIL BORING LOG

BORING # VM-1

Date started 6/14/93
Date completed 11/11/11
Page of

PROJECT: Cook Composites

JOB # 1448A

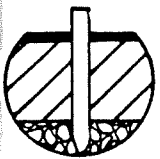
LOCATION: 1/2' from OFFICE

ELEVATION

DEPTH 0'-0"	SOIL CLASSIFICATION & NOTES	SAMPLE NUMBER		BLOW COUNTS	MOIS TURE		Q P
		DEPTH			REC		
	ASPHALT	1	1.0/3.0	2212	19	M	
0.7			1.0/2.5				
	BL-BR-CLAY SAND, some silt AND GRAVEL	2	3.5/5.5	2345	14	M	
			3.5/5.0				
6.0		3	6.0/8.0	1791917	9	S	
	BR-FINE SAND, some silt some GRAVEL, TRACE CLAY		6.0/7.5				
			8.5/10				
9.0	E.O.B.		13.5/15				
			18.5/20				
	INSTALLED well						

WATER LEVEL MEASUREMENTS
5.2' at comp.

DRILLING METHOD 4.25 HSA
SPECIAL NOTES ON BACK
DLG/LLM/DRD



Environmental & Foundation Drilling, Inc.

217 Raemisch Road Waunakee, WI 53597
(608) 849-9896

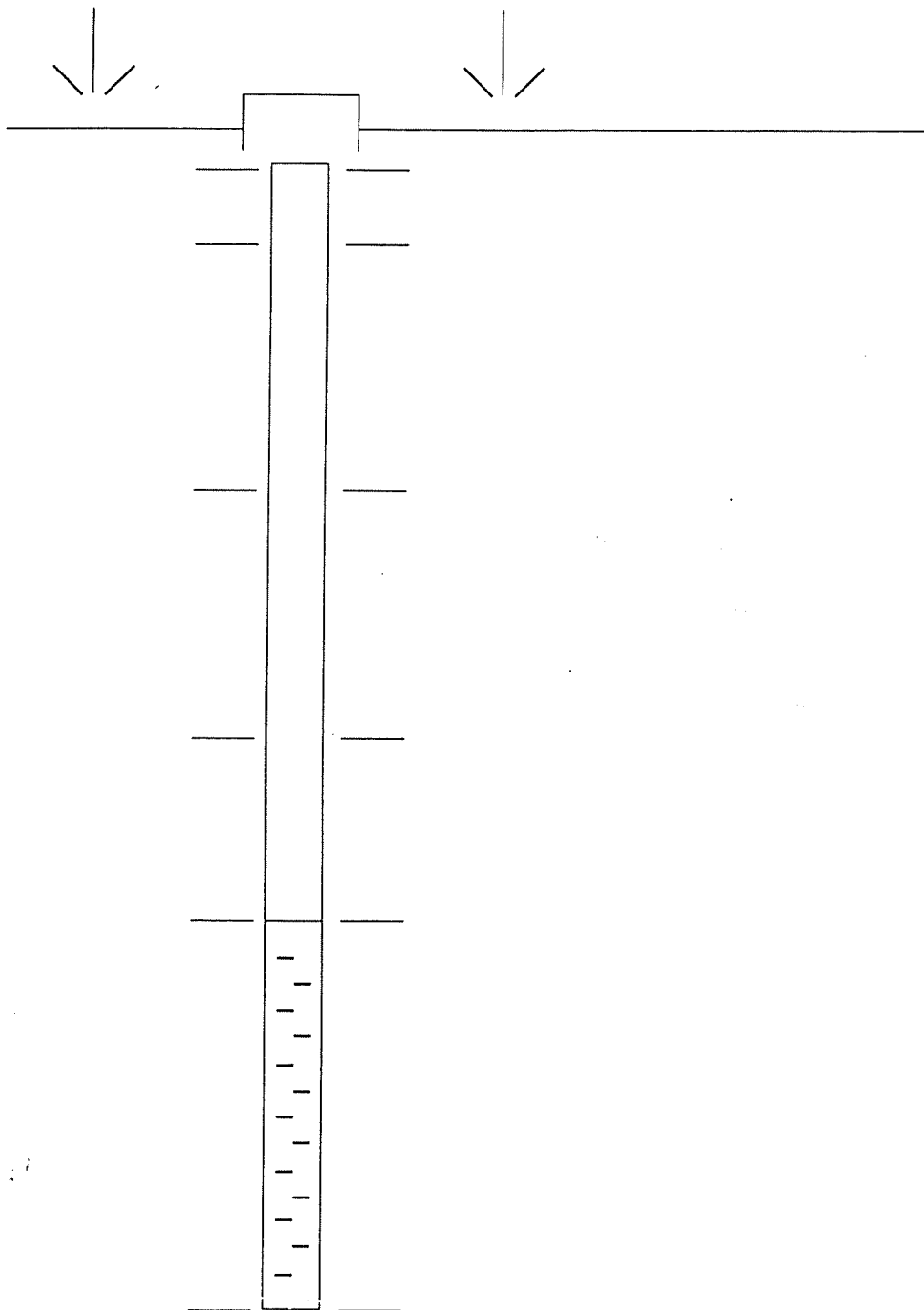
MONITORING WELL LOG

PROJECT Cook Composites
LOCATION 12' FROM OFFICE
JOB # 1448A

WELL # VM-1
DATE COMPLETED: 6/14/93
BORING METHOD: 425 HSA
BORE HOLE DIAMETER: 2.5000
PROTECTOR PIPE: FLUSH MOUNT

Depth below top of casing

Depth below ground surface



RISER PIPE
Type: PVC 2" Sch 40 FJT

Length: 2.5'

0.6 Top of Riser Pipe

1.0 Top of backfill

Type: Bentonite chips
Amount: 1 BAG

2.0 Top of Seal

Type: SILICA SAND
Amount: 1 50# LB BAG

3.0 Top of gravel pack

Type: 3/8" washed PCA GRAVEL
Amount: 5-59A1 PALS

3.0 Top of screen

Type: PVC 2" Sch 40 FJT
20 SLOT

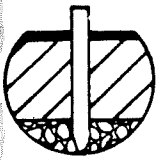
Length: 5'

8.6 Bottom of screen point

-X-X-X-X-X-X-X- Depth drilled (below G.S.) = 9.0

(not-to-scale)

ENVIRONMENTAL & FOUNDATION DRILLING INC.



Environmental & Foundation Drilling, Inc.

217 Raemisch Road Waunakee, WI 53597
(608) 849-9896

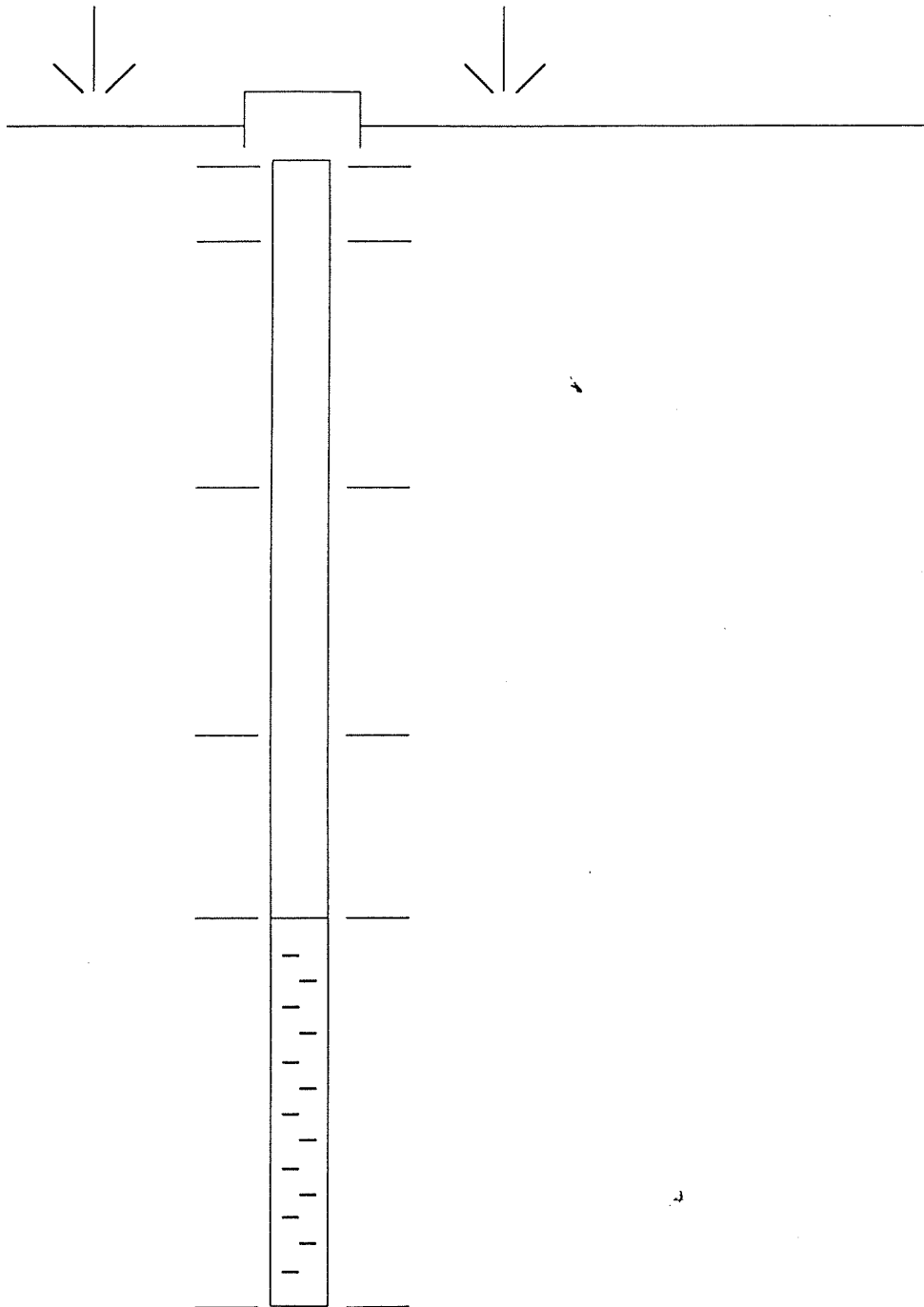
MONITORING WELL LOG

PROJECT Cook Composites
LOCATION 9' From Bldg No. 7
JOB # 1448A

WELL # VM-2
DATE COMPLETED: 6/14/93
BORING METHOD: 4 1/2" HSA
BORE HOLE DIAMETER: 8.25050
PROTECTOR PIPE:
FLUSH MOUNT

Depth below top of casing

Depth below ground surface



RISER PIPE
Type: PVC 2" sch 40 FJT
Length: 2.5'

0.6 Top of Riser Pipe

1.0 Top of backfill
Type: Bentonite chips
Amount: 1 BAG

2.0 Top of Seal
Type: SILICA SAND
Amount: 1 50 LB. BAG

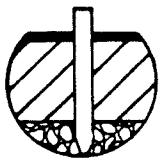
3.0 Top of gravel pack
Type: 3/8" PEAS WASHED GRAVEL
Amount: 5-5 gal. PALS

3.0 Top of screen
Type: PVC 2" sch 40 FJT
20 SLOT
Length: 5'

8.0 Bottom of screen point

—X—X—X—X—X—X—X—X— Depth drilled (below G.S.) = 9.0

(not-to-scale)



Environmental &
Foundation
Drilling, Inc.

217 Raemisch Road Waunakee, WI 53597
(608) 849-9896

SOIL BORING LOG

BORING # VE-1

Date started 6/14/93
Date completed " / " / "
Page of
JOB # 1448A

PROJECT: Cook Composites

LOCATION: 6' FROM FIRE ALARM

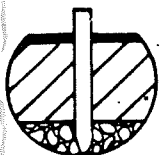
ELEVATION

DEPTH 0'-0"	SOIL CLASSIFICATION & NOTES	SAMPLE NUMBER		BLOW COUNTS	MOIS TURE		Q P
		DEPTH			REC		
	ASPHALT	1	1.0/3.0	5343	13	M	
0.8			1.0/2.5				
	BR-silty SAND AND GRAVEL	2	3.5/5.5	2357	12	M	
1.5			3.5/5.0				
	BL-silty SAND	3	6.0/8.0	81385	11	M	
3.5			6.0/7.5				
	BR-silty SAND, SOME GRAVEL	4	8.5/10.5				
			8.5/10				
9.0	EOB.		13.5/15				
			18.5/20				

WATER LEVEL MEASUREMENTS 5.2' AT COMP.

DRILLING METHOD 6.25 HSA

*SPECIAL NOTES ON BACK POB/LLM/ORD



Environmental & Foundation Drilling, Inc.

217 Raemisch Road Waunakee, WI 53597
(608) 849-9896

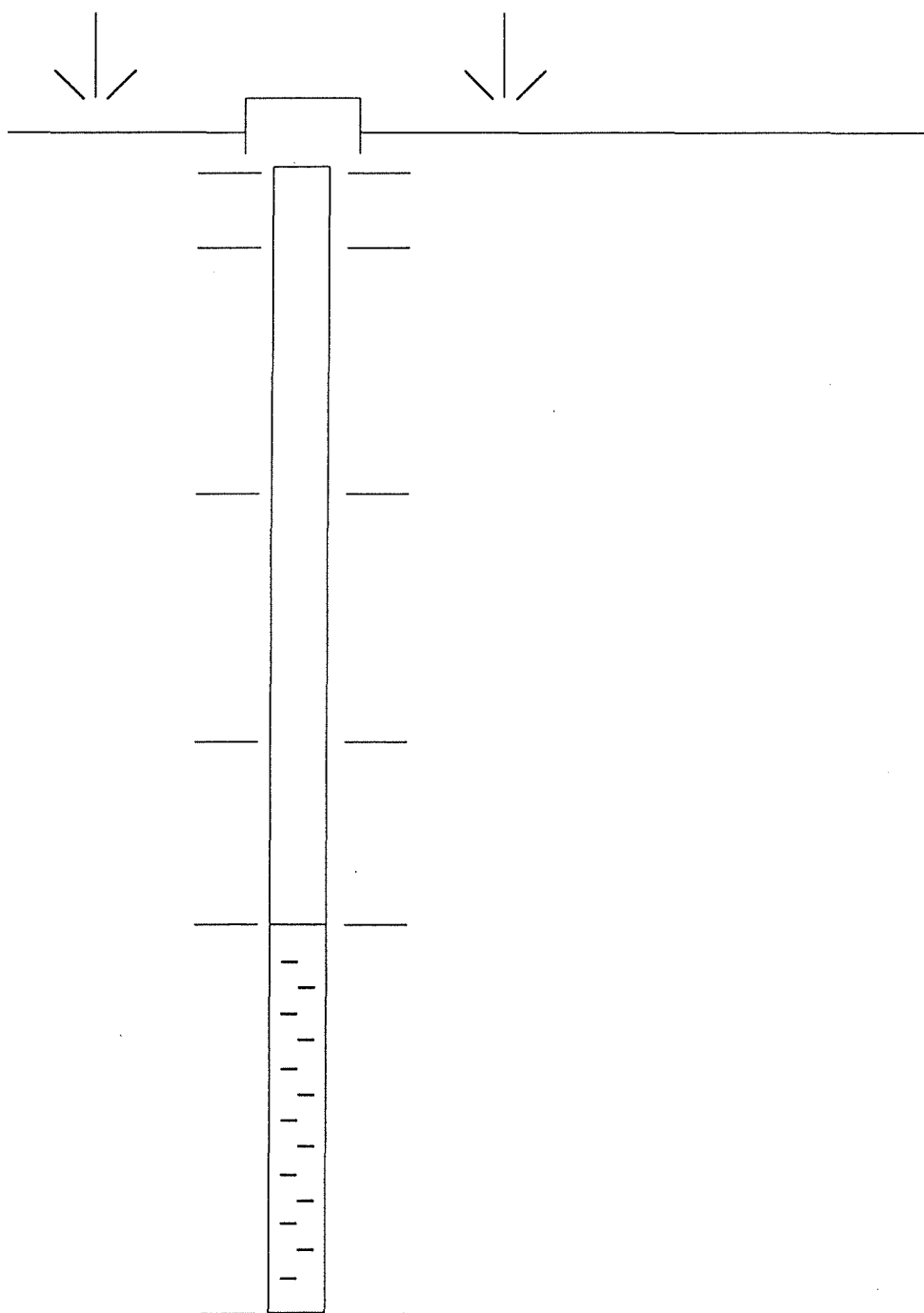
MONITORING WELL LOG

PROJECT Cook Composites
LOCATION 6' FROM FIRE ALARM
JOB # 1448 A

WELL # VE-1
DATE COMPLETED: 6/14/93
BORING METHOD: 6.25 HSA
BORE HOLE DIAMETER: 8.25 OSL
PROTECTOR PIPE: Flush Mont

Depth below top of casing

Depth below ground surface



RISER PIPE
Type: PVC 4" sch-80 FJT

Length: 2.5

0.6 Top of Riser Pipe

1.0 Top of backfill

Type: Bentonite chips
Amount: 1 BAG chips

2.0 Top of Seal

Type: Silica Sand
Amount: 1 50# LB BAG

3.0 Top of gravel pack

Type: 3/4" ^{washed} pea gravel
Amount: 6-8 gal. PALES

3.0 Top of screen

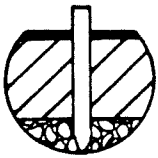
Type: PVC 4" WIRE RAPP
sch-80 20 SLOT

Length: 5'

8.0 Bottom of screen point

-X-X-X-X-X-X-X- Depth drilled (below G.S.) = 9.0

(not-to-scale)



Environmental &
Foundation
Drilling, Inc.

217 Raemisch Road Waunakee, WI 53597
(608) 849-9896

SOIL BORING LOG

BORING # VE-2

Date started 6/14/93
Date completed 11/11/93
Page 1 of 1
JOB # 1448A

PROJECT: Cook Composites

LOCATION: 18' From generator

ELEVATION _____

DEPTH 0'-0"	SOIL CLASSIFICATION & NOTES	SAMPLE NUMBER		BLOW COUNTS	MOIS TURE		Q P
		DEPTH			REC		
0.8	ASPHALT	1	1.0/3.0	2222	6	M	
1.5	ROAD BASE silty SAND AND GRAVEL	2	3.5/5.5	2,3,5,12	18	M	
4.6	BL-silty SAND	3	6.0/8.0	13,13,16,14	15	S	
8.0	BR-silty SAND AND GRAVEL	4	8.5/10.5	3,4,7,8	7	S	
	GRAY CLAY TRACE GRAVEL		8.5/10				
			13.5/15				
10.5	EoB.		18.5/20				
	Installed well						

WATER LEVEL MEASUREMENTS
5.0' AT COMP

DRILLING METHOD 625 H
SPECIAL NOTES ON BACK
DRG/PDG/LLM

Facility/Project Name Cook Composites/Milwaukee	Local Grid Location of Well <input type="checkbox"/> N. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.	Well Name VM-1
Facility License, Permit or Monitoring Number _____	Grid Origin Location Lat. _____ Long. _____ or _____	Wis. Unique Well Number _____ DNR Well Number _____
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	St. Plane _____ ft. N, _____ ft. E.	Date Well Installed <u>06 / 14 / 93</u>
Distance Well Is From Waste/Source Boundary _____ ft.	Section Location of Waste/Source <input type="checkbox"/> E. 1/4 of 1/4 of Sec. _____ T. _____ N, R. _____ <input type="checkbox"/> W.	Well Installed By: (Person's Name & Firm) <u>Lonnie McCauley</u> <u>Environmental & Foundation Drilling, Inc.</u>
Is Well A Point of Enforcement Std. Application? <input type="checkbox"/> Yes <input type="checkbox"/> No	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

- A. Protective Pipe, top elevation 0.0 ft. MSL
- B. Well casing, top elevation 0.6 ft. MSL
- C. Land surface elevation _____ ft. MSL
- D. Surface seal, bottom _____ ft. MSL or _____ ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

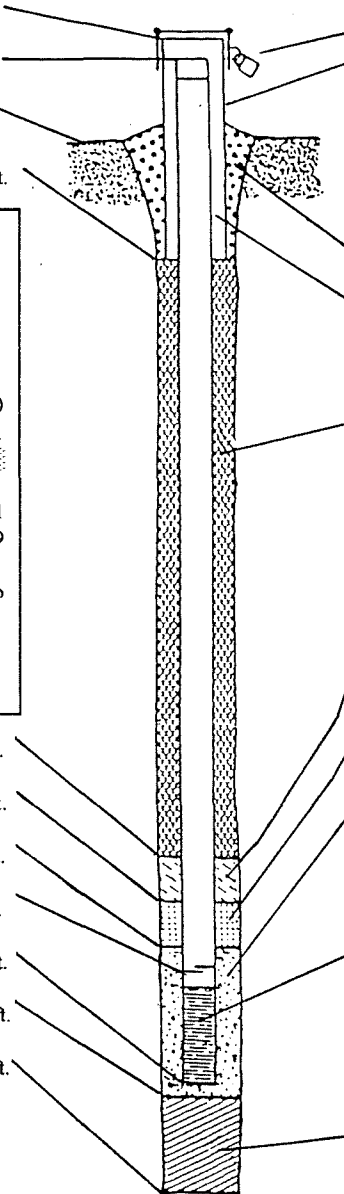
13. Sieve analysis attached? Yes No

14. Drilling method used:
 Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No
 Describe _____

17. Source of water (attach analysis):



- 1. Cap & lock? Yes No
- 2. Protective cover pipe:
 - a. Inside diameter: 8.0 in.
 - b. Length: 1.0 ft.
 - c. Material: Steel 04
Other
 - d. Additional protection? Yes No
If yes, describe: _____
- 3. Surface seal:
 - Bentonite 30
 - Concrete 01
 - Other
- 4. Material between well casing & protective pipe:
 - Bentonite 30
 - Annular space seal
 - Other
- 5. Annular space seal:
 - a. Granular Bentonite 33
 - b. _____ Lbs/gal mud weight..... Bentonite-sand slurry 35
 - c. _____ Lbs/gal mud weight..... Bentonite slurry 31
 - d. _____ % Bentonite..... Bentonite-cement grout 50
 - e. 50# Ft³ volume added for any of the above
 - f. How installed: Tremie 01
Tremie pumped 02
Gravity 08
- 6. Bentonite seal:
 - a. Bentonite granules 33
 - b. 1/4 in. 3/8 in. 1/2 in. Bentonite pellets 32
 - c. _____ Other
- 7. Fine sand material: Manufacturer, product name and mesh size
 - a. Portage, Silica, Fine
 - b. Volume added 50# ft³
- 8. Filter pack material: Manufacturer, product name and mesh size
 - a. Pea Gravel
 - b. Volume added 250# ft³
- 9. Well casing:
 - Flush threaded PVC schedule 40 23
 - Flush threaded PVC schedule 80 24
 - Other
- 10. Screen Material: PVC
 - a. Screen Type:
 - Factory Cut 11
 - Continuous slot 01
 - Other
 - b. Manufacturer Northern Air
 - c. Slot size: 0.010 in.
 - d. Slotted Length: 4.6 ft.
- 11. Backfill material (below filter pack):
Flint Sand None 14
 Other

- E. Bentonite seal, top _____ ft. MSL or 1.0 ft.
- F. Fine sand, top _____ ft. MSL or 2.0 ft.
- G. Filter pack, top _____ ft. MSL or 3.0 ft.
- H. Screen joint, top _____ ft. MSL or 5.0 ft.
- I. Well bottom _____ ft. MSL or 8.0 ft.
- J. Filter pack, bottom _____ ft. MSL or 9.0 ft.
- K. Borehole, bottom _____ ft. MSL or 9.0 ft.
- L. Borehole, diameter 8.3 in.
- M. O.D. well casing 2.2 in.
- N. I.D. well casing 2.0 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: _____ Firm: Environmental & Foundation Drilling, Inc.

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Facility/Project Name Cook Composites/Milwaukee	Local Grid Location of Well <input type="checkbox"/> N. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.	Well Name VM-2
Facility License, Permit or Monitoring Number	Grid Origin Location Lat. _____ Long. _____ or _____	Wis. Unique Well Number _____ DNR Well Number _____
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	St. Plane _____ ft. N, _____ ft. E.	Date Well Installed 0 6 / 1 4 / 9 3
Distance Well Is From Waste/Source Boundary _____ ft.	Section Location of Waste/Source _____ 1/4 of _____ 1/4 of Sec. _____ T. _____ N, R. _____ W.	Well Installed By: (Person's Name & Firm) Lonnie McCauley Environmental & Foundation Drilling, Inc.
Is Well A Point of Enforcement Std. Application? <input type="checkbox"/> Yes <input type="checkbox"/> No	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

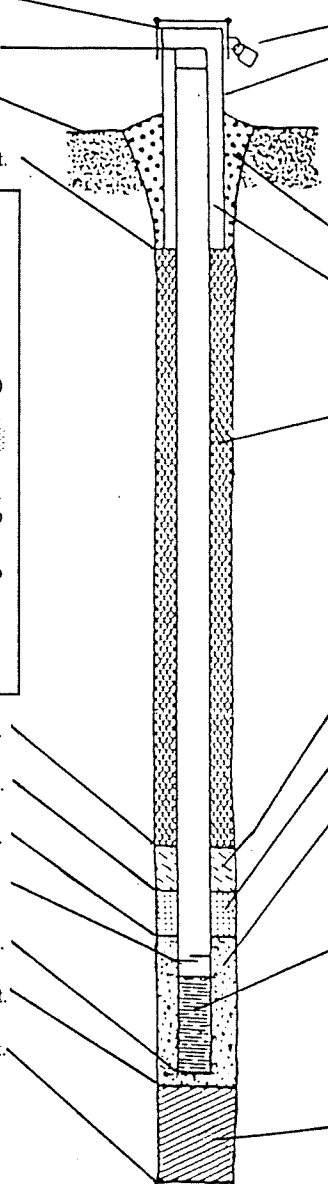
A. Protective Pipe, top elevation	_____ 0.0 _____ ft. MSL	1. Cap & lock?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Well casing, top elevation	_____ 0.6 _____ ft. MSL	2. Protective cover pipe:	
C. Land surface elevation	_____ ft. MSL	a. Inside diameter:	_____ 8.0 in.
D. Surface seal, bottom	_____ ft MSL or _____ ft.	b. Length:	_____ 1.0 ft.
		c. Material:	Steel <input checked="" type="checkbox"/> 0 4 Other <input type="checkbox"/>
		d. Additional protection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
		If yes, describe: _____	
12. USCS classification of soil near screen:		3. Surface seal:	Bentonite <input checked="" type="checkbox"/> 3 0 Concrete <input type="checkbox"/> 0 1 Other <input type="checkbox"/>
GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/>		4. Material between well casing & protective pipe:	Bentonite <input type="checkbox"/> 3 0 Annular space seal <input type="checkbox"/>
SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input checked="" type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/>			Other <input type="checkbox"/>
Bedrock <input type="checkbox"/>		5. Annular space seal:	a. Granular Bentonite <input checked="" type="checkbox"/> 3 3 b. _____ Lbs/gal mud weight..... Bentonite-sand slurry <input type="checkbox"/> 3 5 c. _____ Lbs/gal mud weight..... Bentonite slurry <input type="checkbox"/> 3 1 d. _____ % Bentonite..... Bentonite-cement grout <input type="checkbox"/> 5 0 e. <u>50#</u> F ³ volume added for any of the above f. How installed:
13. Sieve analysis attached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Tremie <input type="checkbox"/> 0 1 Tremie pumped <input type="checkbox"/> 0 2 Gravity <input checked="" type="checkbox"/> 0 8
14. Drilling method used:	Rotary <input type="checkbox"/> 5 0 Hollow Stem Auger <input checked="" type="checkbox"/> 4 1 Other <input type="checkbox"/>	6. Bentonite seal:	a. Bentonite granules <input checked="" type="checkbox"/> 3 3 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 3 2 c. _____ Other <input type="checkbox"/>
15. Drilling fluid used:	Water <input type="checkbox"/> 0 2 Air <input type="checkbox"/> 0 1 Drilling Mud <input type="checkbox"/> 0 3 None <input checked="" type="checkbox"/> 9 9	7. Fine sand material: Manufacturer, product name and mesh size	a. <u>Portage, Silica, Fine</u>
16. Drilling additives used?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____	b. Volume added <u>50#</u> ft ³	
17. Source of water (attach analysis):		8. Filter pack material: Manufacturer, product name and mesh size	a. <u>Pea Gravel</u>
		b. Volume added <u>250#</u> ft ³	
E. Bentonite seal, top	_____ ft. MSL or <u>1.0</u> ft.	9. Well casing:	Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2 3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2 4 Other <input type="checkbox"/>
F. Fine sand, top	_____ ft. MSL or <u>2.0</u> ft.	10. Screen Material: <u>PVC</u>	
G. Filter pack, top	_____ ft. MSL or <u>3.0</u> ft.	a. Screen Type:	Factory Cut <input checked="" type="checkbox"/> 1 1 Continuous slot <input type="checkbox"/> 0 1 Other <input type="checkbox"/>
H. Screen joint, top	_____ ft. MSL or <u>5.0</u> ft.	b. Manufacturer <u>Northern Air</u>	
I. Well bottom	_____ ft. MSL or <u>8.0</u> ft.	c. Slot size:	<u>0.0 1 0</u> in.
J. Filter pack, bottom	_____ ft. MSL or <u>9.0</u> ft.	d. Slotted Length:	<u>4.6</u> ft.
K. Borehole, bottom	_____ ft. MSL or <u>9.0</u> ft.	11. Backfill material (below filter pack):	None <input type="checkbox"/> 1 4 Other <input checked="" type="checkbox"/>
L. Borehole, diameter	<u>8.3</u> in.	<u>Flint Sand</u>	
M. O.D. well casing	<u>2.2</u> in.		
N. I.D. well casing	<u>2.0</u> in.		

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature _____ Firm **Environmental & Foundation Drilling, Inc.**

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Facility/Project Name Cook Composites/Milwaukee	Local Grid Location of Well <input type="checkbox"/> N. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.	Well Name VE-1
Facility License, Permit or Monitoring Number _____	Grid Origin Location Lat. _____ Long. _____ or St. Plane _____ ft. N. _____ ft. E.	Wis. Unique Well Number _____ DNR Well Number _____
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	Section Location of Waste/Source _____ 1/4 of _____ 1/4 of Sec. _____ T. _____ N. R. _____ W.	Date Well Installed <u>06/14/93</u>
Distance Well Is From Waste/Source Boundary _____ ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Well Installed By: (Person's Name & Firm) <u>Lonnie McCauley</u> <u>Environmental & Foundation Drilling, Inc.</u>
Is Well A Point of Enforcement Std. Application? <input type="checkbox"/> Yes <input type="checkbox"/> No		

<p>A. Protective Pipe, top elevation <u>0.0</u> ft. MSL</p> <p>B. Well casing, top elevation <u>0.6</u> ft. MSL</p> <p>C. Land surface elevation _____ ft. MSL</p> <p>D. Surface seal, bottom _____ ft. MSL or _____ ft.</p>		<p>1. Cap & lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>2. Protective cover pipe: a. Inside diameter: <u>8.0</u> in. b. Length: <u>1.0</u> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input type="checkbox"/></p> <p>d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____</p> <p>3. Surface seal: _____ Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/></p> <p>4. Material between well casing & protective pipe: Bentonite <input type="checkbox"/> 30 Annular space seal <input type="checkbox"/> Other <input type="checkbox"/></p> <p>5. Annular space seal: a. Granular Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight..... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight..... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite..... Bentonite-cement grout <input type="checkbox"/> 50 e. <u>50#</u> Ft³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08</p> <p>6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/></p> <p>7. Fine sand material: Manufacturer, product name and mesh size a. <u>Portage, Silica, Fine</u> b. Volume added <u>50#</u> ft³</p> <p>8. Filter pack material: Manufacturer, product name and mesh size a. <u>Pea Gravel</u> b. Volume added <u>300#</u> ft³</p> <p>9. Well casing: Flush threaded PVC schedule 40 <input type="checkbox"/> 23 Flush threaded PVC schedule 80 <input checked="" type="checkbox"/> 24 Other <input type="checkbox"/></p> <p>10. Screen Material: <u>PVC</u> a. Screen Type: Factory Cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/></p> <p>b. Manufacturer <u>Northern Air</u> c. Slot size: <u>0.010</u> in. d. Slotted Length: <u>4.6</u> ft.</p> <p>11. Backfill material (below filter pack): <u>Flint Sand</u> None <input type="checkbox"/> 14 Other <input checked="" type="checkbox"/></p>
<p>12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input checked="" type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/></p> <p>13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>14. Drilling method used: Rotary <input type="checkbox"/> 50 Hollow Stem Auger <input checked="" type="checkbox"/> 41 Other <input type="checkbox"/></p> <p>15. Drilling fluid used: Water <input type="checkbox"/> 02 Air <input type="checkbox"/> 01 Drilling Mud <input type="checkbox"/> 03 None <input checked="" type="checkbox"/> 99</p> <p>16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____</p> <p>17. Source of water (attach analysis): _____</p>	<p>E. Bentonite seal, top _____ ft. MSL or <u>1.0</u> ft.</p> <p>F. Fine sand, top _____ ft. MSL or <u>2.0</u> ft.</p> <p>G. Filter pack, top _____ ft. MSL or <u>3.0</u> ft.</p> <p>H. Screen joint, top _____ ft. MSL or <u>5.0</u> ft.</p> <p>I. Well bottom _____ ft. MSL or <u>8.0</u> ft.</p> <p>J. Filter pack, bottom _____ ft. MSL or <u>9.0</u> ft.</p> <p>K. Borehole, bottom _____ ft. MSL or <u>9.0</u> ft.</p> <p>L. Borehole, diameter <u>8.3</u> in.</p> <p>M. O.D. well casing <u>4.2</u> in.</p> <p>N. I.D. well casing <u>4.0</u> in.</p>	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature [Signature] Firm Environmental & Foundation Drilling, Inc.

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Facility/Project Name Cook Composites/Milwaukee	Local Grid Location of Well <input type="checkbox"/> N. <input type="checkbox"/> E. _____ ft. <input type="checkbox"/> S. _____ ft. <input type="checkbox"/> W.	Well Name VE-2
Facility License, Permit or Monitoring Number _____	Grid Origin Location Lat. _____ Long. _____ or _____	Wis. Unique Well Number _____ DNR Well Number _____
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	St. Plane _____ ft. N, _____ ft. E.	Date Well Installed <u>06/14/93</u>
Distance Well Is From Waste/Source Boundary _____ ft.	Section Location of Waste/Source <input type="checkbox"/> E. 1/4 of 1/4 of Sec. _____, T. _____ N, R. _____ W.	Well Installed By: (Person's Name & Firm) <u>Lonnie McCauley</u> <u>Environmental & Foundation Drilling, Inc.</u>
Is Well A Point of Enforcement Std. Application? <input type="checkbox"/> Yes <input type="checkbox"/> No	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

<p>A. Protective Pipe, top elevation <u>0.0</u> ft. MSL</p> <p>B. Well casing, top elevation <u>0.6</u> ft. MSL</p> <p>C. Land surface elevation _____ ft. MSL</p> <p>D. Surface seal, bottom _____ ft MSL or _____ ft.</p>		<p>1. Cap & lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>2. Protective cover pipe: a. Inside diameter: <u>8.0</u> in. b. Length: <u>1.0</u> ft. c. Material: _____ Steel <input checked="" type="checkbox"/> 0 4 Other <input type="checkbox"/></p> <p>d. Additional protection? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, describe: _____</p> <p>3. Surface seal: _____ Bentonite <input checked="" type="checkbox"/> 3 0 Concrete <input type="checkbox"/> 0 1 Other <input type="checkbox"/></p> <p>4. Material between well casing & protective pipe: _____ Bentonite <input type="checkbox"/> 3 0 Annular space seal <input type="checkbox"/></p> <p>5. Annular space seal: a. Granular Bentonite <input checked="" type="checkbox"/> 3 3 b. _____ Lbs/gal mud weight..... Bentonite-sand slurry <input type="checkbox"/> 3 5 c. _____ Lbs/gal mud weight..... Bentonite slurry <input type="checkbox"/> 3 1 d. _____ % Bentonite..... Bentonite-cement grout <input type="checkbox"/> 5 0 e. <u>50#</u> Ft³ volume added for any of the above f. How installed: _____ Tremie <input type="checkbox"/> 0 1 Tremie pumped <input type="checkbox"/> 0 2 Gravity <input checked="" type="checkbox"/> 0 8</p> <p>6. Bentonite seal: a. Bentonite granules <input checked="" type="checkbox"/> 3 3 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite pellets <input type="checkbox"/> 3 2 c. _____ Other <input type="checkbox"/></p> <p>7. Fine sand material: Manufacturer, product name and mesh size a. <u>Portage, Silica, Fine</u> b. Volume added <u>50#</u> ft³</p> <p>8. Filter pack material: Manufacturer, product name and mesh size a. <u>Pea Gravel</u> b. Volume added <u>300#</u> ft³</p> <p>9. Well casing: _____ Flush threaded PVC schedule 40 <input type="checkbox"/> 2 3 Flush threaded PVC schedule 80 <input checked="" type="checkbox"/> 2 4 Other <input type="checkbox"/></p> <p>10. Screen Material: _____ PVC a. Screen Type: _____ Factory Cut <input checked="" type="checkbox"/> 1 1 Continuous slot <input type="checkbox"/> 0 1 Other <input type="checkbox"/></p> <p>b. Manufacturer <u>Northern Air</u> c. Slot size: _____ 0.010 in. d. Slotted Length: _____ 4.6 ft.</p> <p>11. Backfill material (below filter pack): <u>Flint Sand</u> None <input type="checkbox"/> 1 4 Other <input checked="" type="checkbox"/></p>
<p>12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input type="checkbox"/> GW <input type="checkbox"/> SW <input type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input type="checkbox"/> ML <input checked="" type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/></p> <p>13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>14. Drilling method used: Rotary <input type="checkbox"/> 5 0 Hollow Stem Auger <input checked="" type="checkbox"/> 4 1 Other <input type="checkbox"/></p> <p>15. Drilling fluid used: Water <input type="checkbox"/> 0 2 Air <input type="checkbox"/> 0 1 Drilling Mud <input type="checkbox"/> 0 3 None <input checked="" type="checkbox"/> 9 9</p> <p>16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____</p> <p>17. Source of water (attach analysis): _____</p>	<p>E. Bentonite seal, top _____ ft. MSL or <u>1.0</u> ft.</p> <p>F. Fine sand, top _____ ft. MSL or <u>2.0</u> ft.</p> <p>G. Filter pack, top _____ ft. MSL or <u>3.0</u> ft.</p> <p>H. Screen joint, top _____ ft. MSL or <u>5.0</u> ft.</p> <p>I. Well bottom _____ ft. MSL or <u>8.0</u> ft.</p> <p>J. Filter pack, bottom _____ ft. MSL or <u>8.0</u> ft.</p> <p>K. Borehole, bottom _____ ft. MSL or <u>9.0</u> ft.</p> <p>L. Borehole, diameter <u>8.3</u> in.</p> <p>M. O.D. well casing <u>4.2</u> in.</p> <p>N. I.D. well casing <u>4.0</u> in.</p>	

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: [Signature] Firm: Environmental & Foundation Drilling, Inc.

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APPENDIX B
SVE WELL SOIL LABORATORY RESULTS



SAMPLE NARRATIVE
VOLATILE ORGANIC GC ANALYSIS

PROJECT NAME: CCP
PROJECT NUMBER: 1832.42
SAMPLE NUMBER(S): 1724-004
ANALYSIS TYPE: 8020
DATE: 07/12/93

Sample number 1724-004 had surrogate* recoveries that were outside acceptable limits. The recoveries achieved in the analyses were as follows:

Sample Number	Surrogate	Recovery Analysis 1 (%)	Recovery Analysis 2 (%)	Acceptable Recovery (%)	Analysis Reported
1724-004	1,4-Difluorobenzene 3-Chlorotoluene	99 316	85 132	45-121 44-118**	2nd

* Surrogates are organic compounds that are similar to analytes of interest in chemical composition, extraction, and chromatography, but that are not normally found in environmental samples. These compounds are spiked into all blanks, standards, samples, and spiked samples before analysis (USEPA SW846 9/86 3rd edition).

** There can be a number of reasons for surrogate "failure." It is not uncommon to encounter "low" surrogate recoveries during the analysis of soil samples because some soil constituents (i.e., clays) have an affinity to absorb the surrogate compounds. "High" surrogate recovery (more apparent surrogate is measured than what was added to the sample) can be caused by other compound(s) in the sample eluting at the same time as the surrogate, or more commonly encountered, by a relatively dirty sample being analyzed with many non-targeted compounds, which elute through the gas chromatograph column and effectively raise the "baseline" measure. In this case, sample VE-1 3.5-5.5', had a relatively clean chromatogram, and the apparent "high" surrogate recovery was probably a result of a single non-target compound co-eluting with the 3-chlorotoluene (there was also evidence of a few other non-target compound peaks present in other areas of the chromatogram). Because of this, we believe that the measured amounts of ethylbenzene and xylene are not substantively affected by the "high" surrogate recovery in sample VE-1 3.5-5.5' and that the data are usable for the objectives of this study.

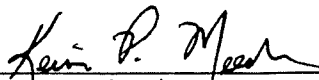


CLIENT: CCP
SAMPLE #: 1724-003
PROJECT #: 01832.42
WORK ORDER #: 1724
WI DNR LAB ID: 113138520

REPORT DATE: 07/12/93
COLLECTION DATE: 06/14/93
STATION ID: VE-1 1-3'

VOLATILE ORGANIC ANALYSIS REPORT

PARAMETER =====	RESULT =====	UNITS =====
Benzene	<220	ug/kg dry wt.
Toluene	<220	ug/kg dry wt.
Chlorobenzene	<220	ug/kg dry wt.
Ethylbenzene	420	ug/kg dry wt.
Xylene, total	11000	ug/kg dry wt.
1,3-Dichlorobenzene	<220	ug/kg dry wt.
1,2-Dichlorobenzene	<220	ug/kg dry wt.
1,4-Dichlorobenzene	<220	ug/kg dry wt.

 7/12/93
Approval Signature



CLIENT: CCP
SAMPLE #: 1724-004
PROJECT #: 01832.42
WORK ORDER #: 1724
WI DNR LAB ID: 113138520

REPORT DATE: 07/12/93
COLLECTION DATE: 06/14/93
STATION ID: VE-1 3.5-5.5'

VOLATILE ORGANIC ANALYSIS REPORT

PARAMETER =====	RESULT =====	UNITS =====
Benzene	<56 F	ug/kg dry wt.
Toluene	<56 F	ug/kg dry wt.
Chlorobenzene	<56 F	ug/kg dry wt.
Ethylbenzene	180 F	ug/kg dry wt.
Xylene, total	1900 F	ug/kg dry wt.
1,3-Dichlorobenzene	<56 F	ug/kg dry wt.
1,2-Dichlorobenzene	<56 F	ug/kg dry wt.
1,4-Dichlorobenzene	<56 F	ug/kg dry wt.

Kari P. Moran
Approval Signature

7/12/93



CLIENT: CCP
SAMPLE #: 1724-005
PROJECT #: 01832.42
WORK ORDER #: 1724
WI DNR LAB ID: 113138520

REPORT DATE: 07/12/93
COLLECTION DATE: 06/14/93
STATION ID: VE-1 6-8'

VOLATILE ORGANIC ANALYSIS REPORT

PARAMETER =====	RESULT =====	UNITS =====
Benzene	<6000	ug/kg dry wt.
Toluene	12000	ug/kg dry wt.
Chlorobenzene	<6000	ug/kg dry wt.
Ethylbenzene	37000	ug/kg dry wt.
Xylene, total	160000	ug/kg dry wt.
1,3-Dichlorobenzene	<6000	ug/kg dry wt.
1,2-Dichlorobenzene	<6000	ug/kg dry wt.
1,4-Dichlorobenzene	<6000	ug/kg dry wt.

Kevin P. March 7/12/93
Approval Signature

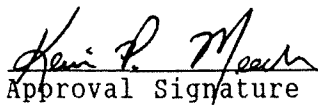


CLIENT: CCP
SAMPLE #: 1724-006
PROJECT #: 01832.42
WORK ORDER #: 1724
WI DNR LAB ID: 113138520

REPORT DATE: 07/12/93
COLLECTION DATE: 06/14/93
STATION ID: VE-1 8.5-10.5'

VOLATILE ORGANIC ANALYSIS REPORT

PARAMETER =====	RESULT =====	UNITS =====
Benzene	<6000	ug/kg dry wt.
Toluene	24000	ug/kg dry wt.
Chlorobenzene	<6000	ug/kg dry wt.
Ethylbenzene	35000	ug/kg dry wt.
Xylene, total	160000	ug/kg dry wt.
1,3-Dichlorobenzene	<6000	ug/kg dry wt.
1,2-Dichlorobenzene	<6000	ug/kg dry wt.
1,4-Dichlorobenzene	<6000	ug/kg dry wt.

 7/12/93
Approval Signature



CLIENT: CCP
SAMPLE #: 1724-007
PROJECT #: 01832.42
WORK ORDER #: 1724
WI DNR LAB ID: 113138520

REPORT DATE: 07/12/93
COLLECTION DATE: 06/14/93
STATION ID: VE-2 1-3'

VOLATILE ORGANIC ANALYSIS REPORT

PARAMETER =====	RESULT =====	UNITS =====
Benzene	<290000	ug/kg dry wt.
Toluene	<290000	ug/kg dry wt.
Chlorobenzene	<290000	ug/kg dry wt.
Ethylbenzene	600000	ug/kg dry wt.
Xylene, total	3100000	ug/kg dry wt.
1,3-Dichlorobenzene	<290000	ug/kg dry wt.
1,2-Dichlorobenzene	<290000	ug/kg dry wt.
1,4-Dichlorobenzene	<290000	ug/kg dry wt.

Karin P. Mack 7/12/93
Approval Signature



CLIENT: CCP -
SAMPLE #: 1724-008
PROJECT #: 01832.42
WORK ORDER #: 1724
WI DNR LAB ID: 113138520

REPORT DATE: 07/12/93
COLLECTION DATE: 06/14/93
STATION ID: VE-2 3.5-5.5'

VOLATILE ORGANIC ANALYSIS REPORT

<u>PARAMETER</u>	<u>RESULT</u>	<u>UNITS</u>
Benzene	<280000	ug/kg dry wt.
Toluene	<280000	ug/kg dry wt.
Chlorobenzene	<280000	ug/kg dry wt.
Ethylbenzene	840000	ug/kg dry wt.
Xylene, total	3900000	ug/kg dry wt.
1,3-Dichlorobenzene	<280000	ug/kg dry wt.
1,2-Dichlorobenzene	<280000	ug/kg dry wt.
1,4-Dichlorobenzene	<280000	ug/kg dry wt.

Kevin P. Meehan 7/12/93
Approval Signature



CLIENT: CCP
SAMPLE #: 1724-009
PROJECT #: 01832.42
WORK ORDER #: 1724
WI DNR LAB ID: 113138520

REPORT DATE: 07/12/93
COLLECTION DATE: 06/14/93
STATION ID: VE-2 6-8'

VOLATILE ORGANIC ANALYSIS REPORT

PARAMETER =====	RESULT =====	UNITS =====
Benzene	<110000	ug/kg dry wt.
Toluene	<110000	ug/kg dry wt.
Chlorobenzene	<110000	ug/kg dry wt.
Ethylbenzene	300000	ug/kg dry wt.
Xylene, total	1200000	ug/kg dry wt.
1,3-Dichlorobenzene	<110000	ug/kg dry wt.
1,2-Dichlorobenzene	<110000	ug/kg dry wt.
1,4-Dichlorobenzene	<110000	ug/kg dry wt.

Kevin P. Moore 7/12/93
Approval Signature



Organic GC Data Qualifier Sheet

- B(n)** Analyte present in the method blank. If the processes that were applied to the sample were applied to the method blank, the value of the analyte in the method blank would likely be "n".
- C** Elevated detection limit (see Case Narrative).
- E** Analyte concentration exceeds calibration range (see Case Narrative).
- F** Repeated surrogate failure (see Case Narrative).
- H(n)** Analysis performed "n" days past holding time.
- NR** Not required.
- P** Sample vial used for previous analysis.
- R** Relative percent difference high (see Case Narrative).
- T** Retention time variance; analyte identification not confirmed.
- W** Sample received with headspace.

Effective 06/15/93

APPENDIX C
SVE WELL SOIL CHARACTERISTICS

RMT Soils Laboratory - Moisture Content Determination

PROJECT: CCP

JOB #: 1832.42

Tech: DEO 06/21/93
 Input: DLH 06/22/93

by DLH 6-23-93
 QA JPK 6-28-93

BORING	SAMPLE	DEPTH	TARE	WET WT	DRY WT	% MOISTURE
VE-1		1-3'	84.78	340.93	321.35	8.3
VE-1		3.5-5.5'	83.30	255.73	233.30	15.0
VE-1		6-8'	84.18	255.42	240.11	9.8
VE-2		1-3'	86.81	203.08	188.99	13.8
VE-2		3.5-5.5'	86.56	380.56	330.18	20.7
VE-2		6-8'	87.43	352.40	329.23	9.6
VE-2		8.5-10.5'	86.70	235.32	211.35	19.2

RMT Soils Laboratory - Atterberg Limit Determination

PROJECT: CCP

JOB #: 1832.42

Tech: DEO
Input: DLH

06/21/93 QC HLL
06/25/93 QA JPL

By Date
HLL 6-25-93
JPL 6-28-93

				BORING	VE-1
BORING: VE-1				DEPTH	1-3'
				% WATER	
Natural Moisture	LIQUID	OVEN	PLASTIC	LL	19
	---LIMIT----	LL	LIMIT	PL	16
				PI	3
				CLASS	ML
TARE	115.39	114.57	114.59		
BLOWS	24	24			
WET WT	142.10	143.02	188.52		
DRY WT	137.81	138.45	178.39		
% WATER	19.0	19.0	15.9		

				BORING	VE-1
BORING: VE-1				DEPTH	3.5-5-5'
				% WATER	
Natural Moisture	LIQUID	OVEN	PLASTIC	LL	22
	---LIMIT----	LL	LIMIT	PL	16
				PI	6
				CLASS	CL-ML
TARE	116.34	115.07	114.93		
BLOWS	26	28			
WET WT	143.12	143.69	183.23		
DRY WT	138.39	138.65	173.68		
% WATER	21.6	21.7	16.3		

				BORING	VE-1
BORING: VE-1				DEPTH	6-8'
				% WATER	
Natural Moisture	LIQUID	OVEN	PLASTIC	LL	15
	---LIMIT----	LL	LIMIT	PL	0
				PI	NP
				CLASS	NP
TARE	114.01	115.13			
BLOWS	23	23	NO P.L.		
WET WT	143.16	147.18			
DRY WT	139.36	142.95			
% WATER	14.8	15.1			

RMT Soils Laboratory - Atterberg Limit Determination

PROJECT: CCP

JOB #: 1832.42

Tech: DEO
Input: DLH

06/21/93 QC
06/25/93 QA

By

Date

KLW 6-25-93
DLH 6-28-93

-----+-----				BORING	VE-2	
				DEPTH	1-3'	
BORING: VE-2		DEPTH:	1-3'	% WATER		
	Natural	LIQUID	OVEN	PLASTIC		
	Moisture	---LIMIT----	LL	LIMIT		
TARE	115.41	114.36		115.32		
BLOWS	23	24				
WET WT	140.19	139.12		166.74		
DRY WT	132.98	131.93		156.57		
-----+-----						
% WATER	40.6	40.7		24.7		

-----+-----				BORING	VE-2	
				DEPTH	3.5-5.5'	
BORING: VE-2		DEPTH:	3.5-5.5'	% WATER		
	Natural	LIQUID	OVEN	PLASTIC		
	Moisture	---LIMIT----	LL	LIMIT		
TARE	115.47	114.19		115.98		
BLOWS	26	26				
WET WT	144.76	142.51		171.22		
DRY WT	137.62	135.61		162.05		
-----+-----						
% WATER	32.4	32.4		19.9		

-----USE CURSOR-----

-----+-----				BORING	VE-2	
				DEPTH	6-8'	
BORING: VE-2		DEPTH:	6-8'	% WATER		
	Natural	LIQUID	OVEN	PLASTIC		
	Moisture	---LIMIT----	LL	LIMIT		
TARE	115.60	116.35		115.39		
BLOWS	22	24				
WET WT	143.87	142.97		182.88		
DRY WT	138.87	138.30		172.56		
-----+-----						
% WATER	21.2	21.2		18.1		

RMT Soils Laboratory - Atterberg Limit Determination

PROJECT: CCP

JOB #: 1832.42

Tech: DEO
Input: DLH

06/21/93 QC
06/25/93 QA

By

Date

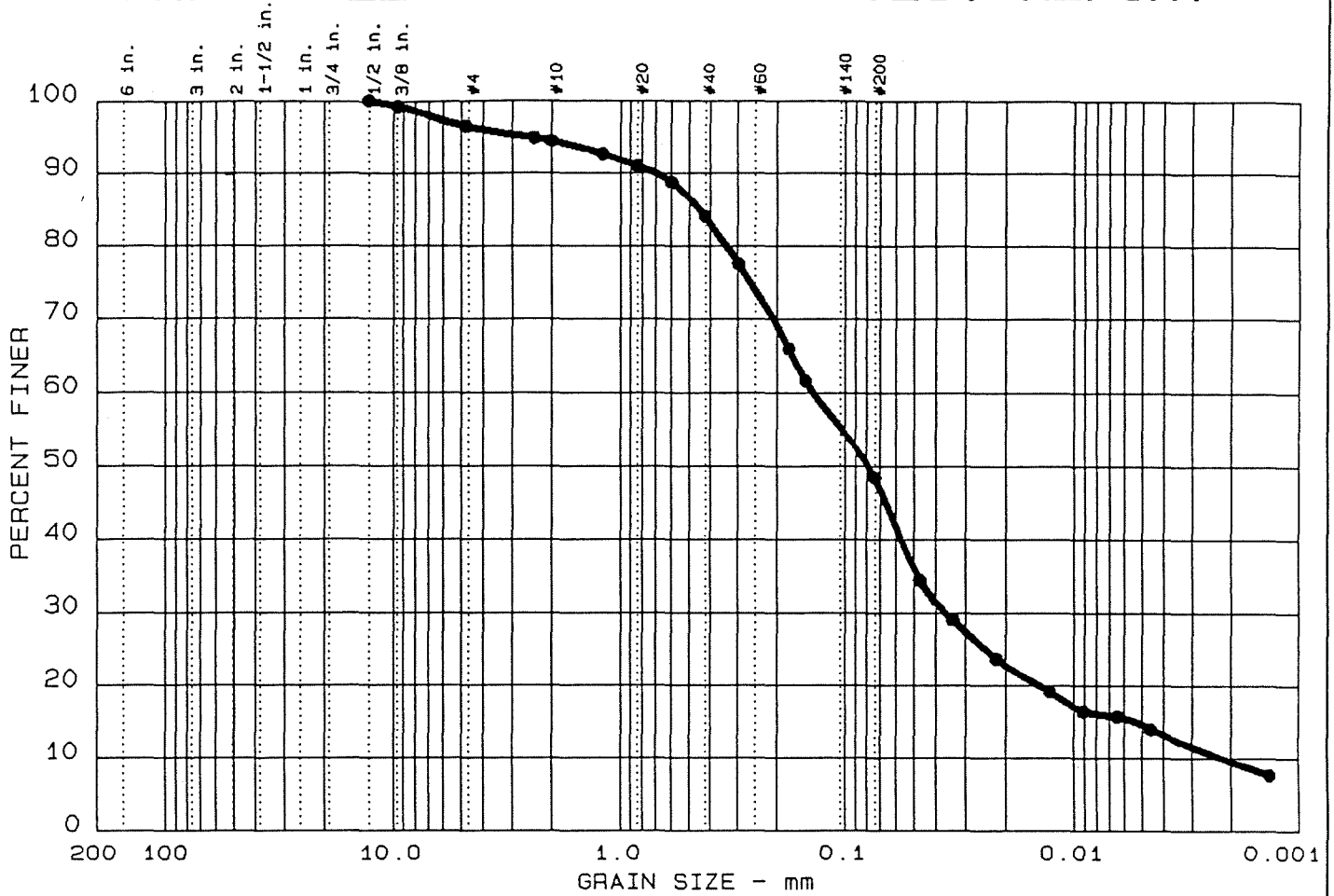
HLW 6-25-93
DLH 6-28-93

BORING: VE-2				DEPTH: 8.5-10.5'		BORING	VE-2
Natural Moisture				LIQUID	OVEN	PLASTIC	% WATER
---LIMIT---				LL	LL	PI	CLASS
TARE	115.24	114.22			114.32		
BLOWS		23	24				
WET WT	144.85	144.24			182.22		
DRY WT	138.22	137.51			173.11		
% WATER		28.6	28.8		15.5		

✓ DWH 6-30-93

✓ JY 7-1-93

GRAIN SIZE DISTRIBUTION TEST REPORT



Test	%+75mm	% GRAVEL	% SAND	% SILT	% CLAY
● 3	0.0	3.5	48.1	33.8	14.5

LL	PI	D ₈₅	D ₆₀	D ₅₀	D ₃₀	D ₁₅	D ₁₀	C _c	C _u
● 22	6	0.44	0.14	0.08	0.036	0.0054	0.0022	4.37	63.1

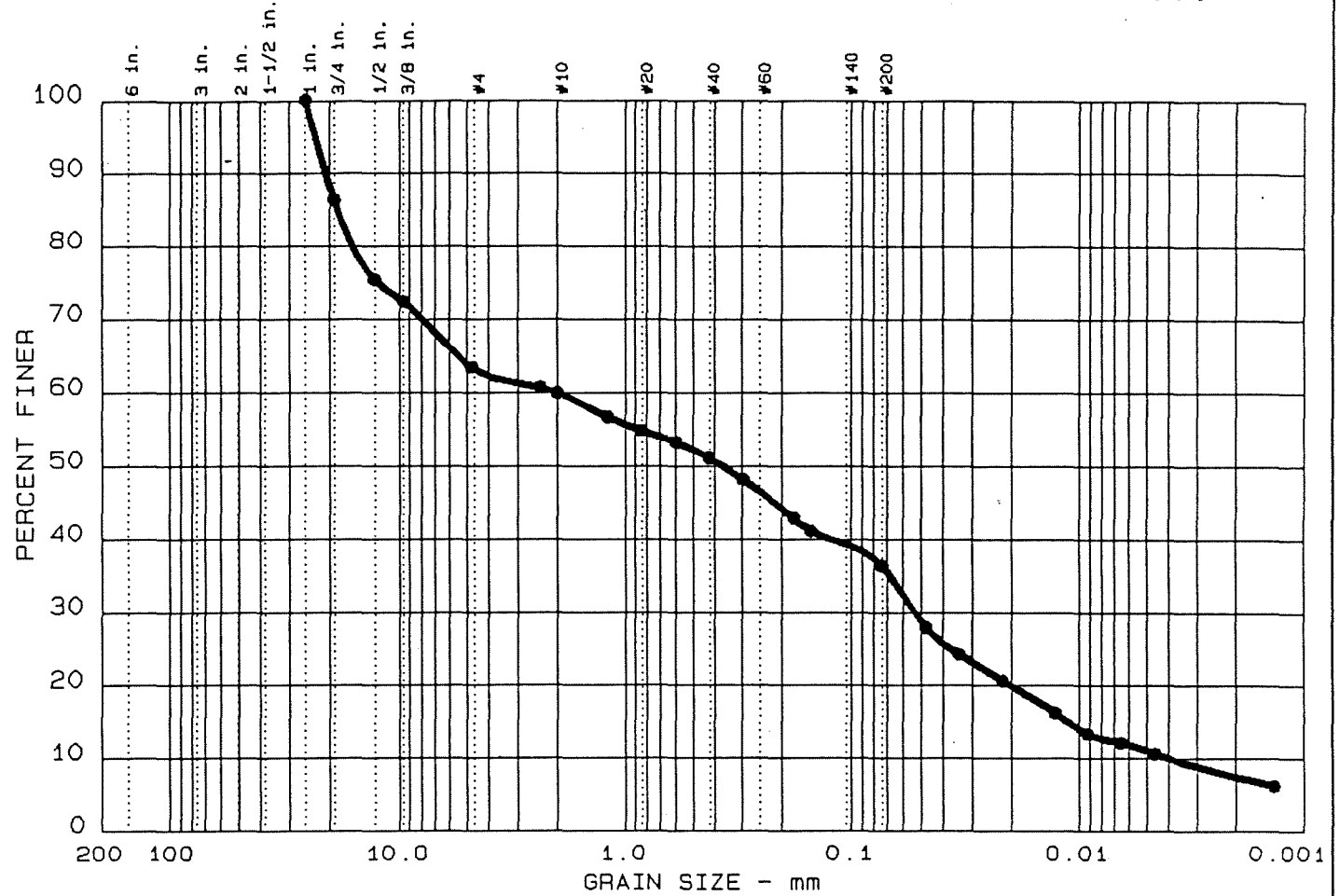
MATERIAL DESCRIPTION	USCS	AASHTO
● Silty, clayey sand	SC-SM	

Project No.: 1832.42
 Project: CCP
 ● Location: VE-1, 3.5-5.5'
 Date: 06-28-93

Remarks:

✓ OCH 6-30-93
 ✓ DJJ 7-1-93

GRAIN SIZE DISTRIBUTION TEST REPORT



Test	%+75mm	% GRAVEL	% SAND	% SILT	% CLAY
● 5	0.0	36.5	27.1	25.4	11.0

LL	PI	D ₈₅	D ₆₀	D ₅₀	D ₃₀	D ₁₅	D ₁₀	C _c	C _u
● 41	16	18.41	2.00	0.36	0.053	0.0112	0.0040	0.35	501.2

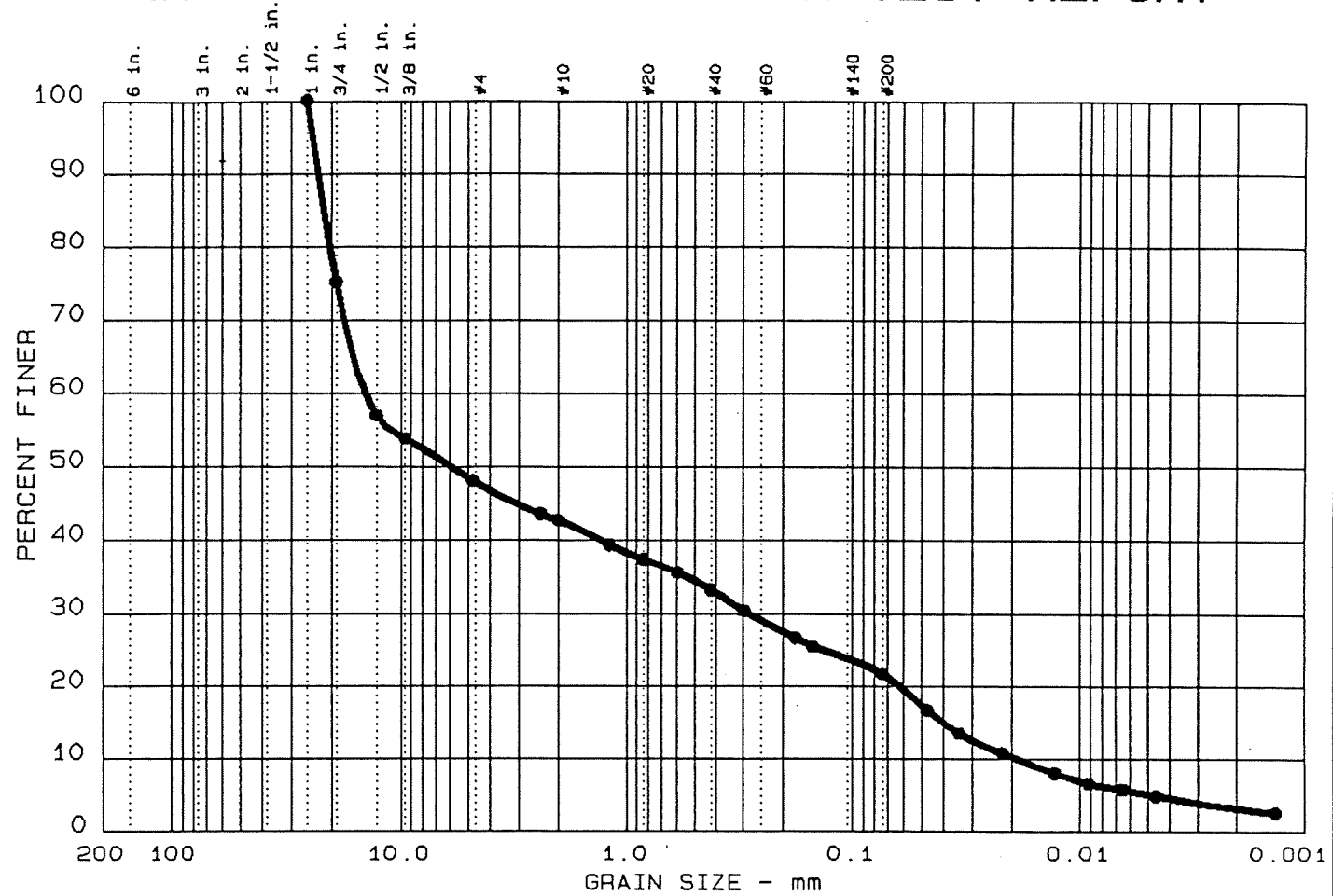
MATERIAL DESCRIPTION	USCS	AASHTO
● Clayey gravel with sand	GC	

Project No.: 1832.42
 Project: CCP
 ● Location: VE-2, 1-3'
 Date: 06-28-93

Remarks:

✓ DLI 6-30-93
 ✓ JPK 7-1-93

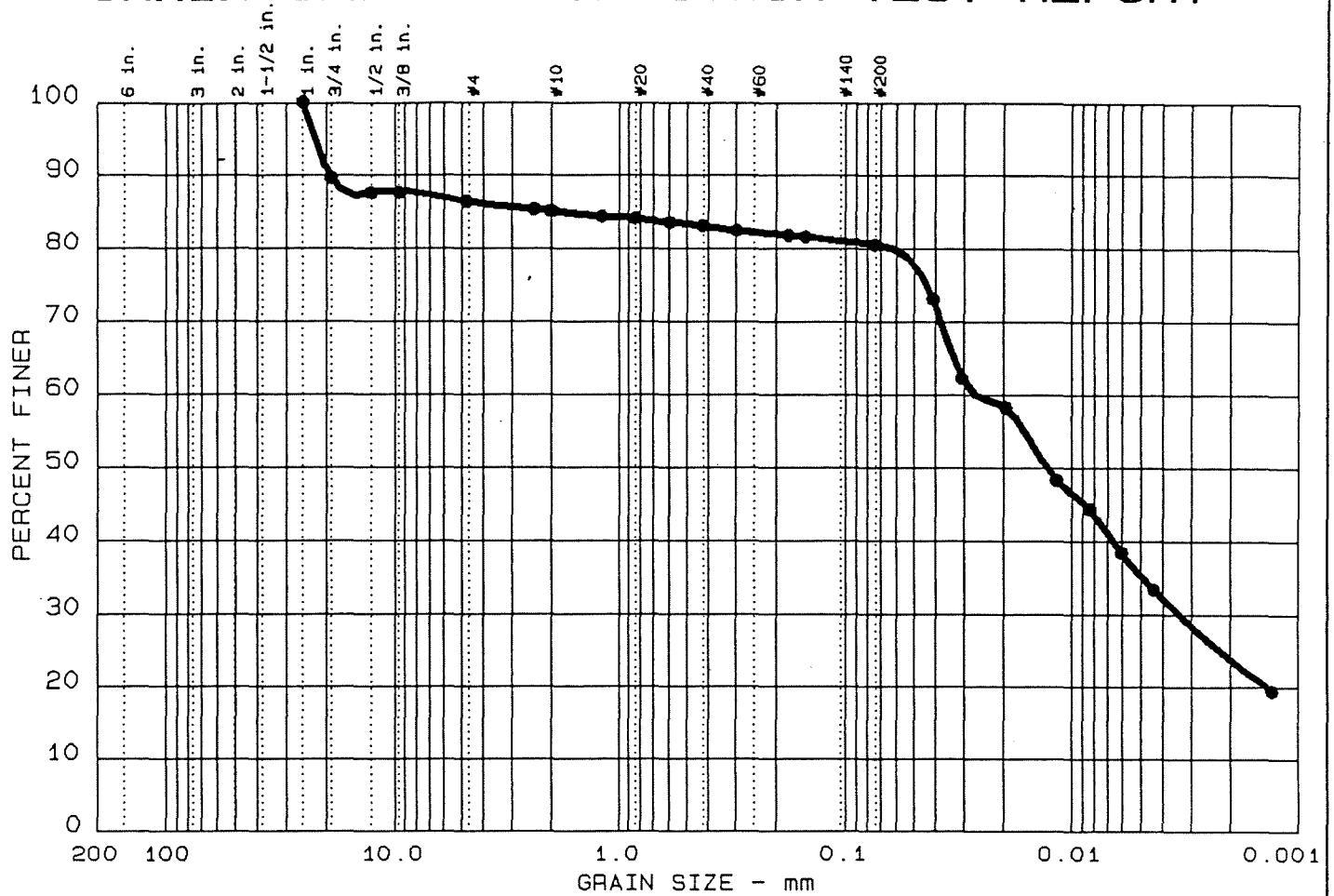
GRAIN SIZE DISTRIBUTION TEST REPORT



✓DLH 7-2-93

✓DJF 7-2-93

GRAIN SIZE DISTRIBUTION TEST REPORT



Test	%+75mm	% GRAVEL	% SAND	% SILT	% CLAY
● 8	0.0	13.6	5.9	45.3	35.2

LL	PI	D ₈₅	D ₆₀	D ₅₀	D ₃₀	D ₁₅	D ₁₀	C _c	C _u
● 29	14	1.78		0.01	0.003				

MATERIAL DESCRIPTION	USCS	AASHTO
● Lean clay with gravel	CL	

Project No.: 1832.42
 Project: CCP
 ● Location: VE-2, 8.5-10.5'
 Date: 06-28-93

Remarks:

APPENDIX D

GC QUALITY ASSURANCE AND CONTROL MEASURES

APPENDIX E
PILOT TESTS AND OPERATIONAL LOGS

SOIL VAPOR EXTRACTION SYSTEM
OPERATIONS LOG

File:SVECCP.WK1
Author:PJG
Revision:org

CCP-SAUKVILLE

PROJECT NUMBER: 1832.42

-- SYSTEM DATA --

-- OFF-GAS ANALYSIS --

-- CALCULATED DATA --

-- CUMULATIVE RECOVERY --

Sample Date	Time	W'head Vacuum (in w.c.)	System Vacuum (in w.c.)	Diff. Press. (in w.c.)	W'head Temp. (deg F)	Benzene (lb/cf)	Ethyl-Benzene (lb/cf)	Toluene (lb/cf)	Total Xylenes (lb/cf)	Cum'tive Run Time (hrs)	Airflow (cfm)	Total VOC		-- CUMULATIVE RECOVERY --	
												Em'sion Rate (lb/hr)	Em'sion Rate (lb/hr)	Total VOC's (lbs)	Benzene (lbs)
VE-1															
15-Jun-93	09:30 AM	42	42	0.60	58					0.00	45				
15-Jun-93	10:00 AM	40	40	0.59	59	7.9E-06	6.1E-06	3.7E-05		0.50	44	1.4E-01			
15-Jun-93	10:30 AM	37	37	0.60	59	9.6E-06	8.3E-06	4.1E-05		1.00	45	1.6E-01			
15-Jun-93	11:00 AM	36	36	0.66	59	9.2E-06	7.7E-06	4.0E-05		1.50	47	1.6E-01			
15-Jun-93	11:30 AM	36	36	0.60	59	7.3E-06	5.1E-06	3.4E-05		2.00	44	1.2E-01			
15-Jun-93	12:00 PM	21	21	0.51	59	5.9E-06	4.6E-06	2.8E-05		2.50	40	9.3E-02			
15-Jun-93	12:15 PM	21	21	0.50	59					2.75	40				
15-Jun-93	12:25 PM	21	21	0.50	59	7.3E-06	5.4E-06	3.3E-05		2.92	40	1.1E-01			
VE-2															
15-Jun-93	12:30 PM	21	21	0.36	59					0.00	34				
15-Jun-93	01:00 PM	24	24	0.33	59	2.0E-07	1.6E-05	1.2E-05	6.2E-05	0.50	32	1.8E-01	3.9E-04		
15-Jun-93	01:30 PM	24	24	0.34	59	2.3E-07	1.8E-05	1.4E-05	6.9E-05	1.00	33	2.0E-01	4.5E-04		
15-Jun-93	02:00 PM	24	24	0.34	59	2.4E-07	1.9E-05	1.3E-05	7.0E-05	1.50	33	2.0E-01	4.7E-04		
15-Jun-93	02:30 PM	36	36	0.68	59	2.8E-07	2.2E-05	1.5E-05	7.7E-05	2.00	47	3.2E-01	8.0E-04		
15-Jun-93	03:00 PM	35	35	0.58	59	2.7E-07	2.1E-05	1.5E-05	7.8E-05	2.50	44	3.0E-01	7.1E-04		
15-Jun-93	03:30 PM	35	35	0.50	59	2.2E-07	1.8E-05	1.2E-05	6.4E-05	3.00	41	2.3E-01	5.4E-04		

APPENDIX F
ANALYTICAL RESULTS

PORTABLE GC RESULTS SUMMARY

6/15/93

Project Name: CCP SAUKVILLE

PROJ. #1832.42

Note: All Units in lbs/ft³

Sample ID	Benzene	Toluene	Ethyl-benzene	Total Xylene	Total
SVE1 10:00		6.1 E-6	7.9 E-6	3.7 E-5	5.1 E-5
" 10:30		8.3 E-6	9.6 E-6	4.1 E-5	5.9 E-5
" 11:00		7.7 E-6	9.2 E-6	4.0 E-5	5.7 E-5
" 11:30		5.1 E-6	7.3 E-6	3.4 E-5	4.6 E-5
" 12:00		4.6 E-6	5.9 E-6	2.8 E-5	3.9 E-5*
" 12:00		5.4 E-6	7.3 E-6	3.3 E-5	4.6 E-5
*GC FLOW-PRESSURE ADJUSTED					
SVE2 13:00	2.0 E-7	1.2 E-5	1.6 E-5	6.2 E-5	9.0 E-5
" 13:30	2.3 E-7	1.4 E-5	1.8 E-5	6.9 E-5	1.0 E-4
" 14:00	2.4 E-7	1.3 E-5	1.9 E-5	7.0 E-5	1.0 E-4
" 14:30	2.8 E-7	1.5 E-5	2.2 E-5	7.7 E-5	1.1 E-4
" 15:00	2.7 E-7	1.5 E-5	2.1 E-5	7.8 E-5	1.1 E-4
" 15:30	2.2 E-7	1.2 E-5	1.8 E-5	6.4 E-5	9.4 E-5

Notes:

BD = Below detection (using maximum sensitivity of operation conditions described in sampling procedures).

ND = Nondetect (no concentration detected for operation conditions less than maximum sensitivity).