



**TERRA**

▲ **ENGINEERING & CONSTRUCTION CORPORATION** ▲

*ENVIRONMENTAL REMEDIATION  
MUNICIPAL & UTILITY CONSTRUCTION  
SPECIALTY EARTHWORK*

## ANNUAL REPORT

1996

Refuse Hideaway Landfill  
Town of Middleton  
Dane County, Wisconsin

*Prepared For:*

Wisconsin Department of Natural Resources  
101 South Webster Street  
Madison, Wisconsin

*Prepared by:*

Terra Engineering and Construction Corp.  
2201 Vondron Road  
Madison, Wisconsin





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MUNICIPAL & UTILITY CONSTRUCTION  
SPECIALTY EARTHWORK*

February 7, 1997

Wisconsin Department  
of Natural Resources  
Environmental Response and  
Repair Section  
Bureau of Solid and Hazardous  
Waste Management  
101 South Webster Street,  
GEF II, SE/3  
Madison, Wisconsin 53707

Attn: Ms. Theresa Evanson

Re: Operation and Maintenance  
Summary - Annual Report 1996  
Landfill Gas and Leachate  
Extraction System  
Refuse Hideaway Landfill  
Middleton, Wisconsin  
Terra Job #468

Dear Ms. Evanson:

This report summarizes operation and maintenance (O&M) activities performed by Terra Engineering & Construction Corporation (Terra), during 1996 at the Refuse Hideaway Landfill.

Included in this report are five (5) tables which summarize gas extraction well monitoring, gas probe monitoring, leachate head monitoring, leachate/condensate loadout volumes and monthly alarm conditions encountered. Also included are the leachate analytical results for Quarterly and Annual sampling events. A brief discussion of each aspect of the gas and leachate extraction system including notable highlights are presented in the following sections. Previously submitted reports can be referenced for further details.

### Alarms/Remedial Action

There was a total of eighty-one (81) alarm conditions alerted. (SEE TABLE 5).

Of the eighty-one (81) alarms, one (1) was attributed to power interruptions due to thunderstorms in the area. The remaining eighty (80) alarms for flame failure were like due to: Low Landfill Gas Content.

2201 VONDRON ROAD  
MADISON, WI 53704-6795  
608/221-3501 PHONE  
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Efforts to decrease blower/flare down time included the inspection of the following:

- Red Jacket Control Panel & Interstitial Tank Leak Sensor Repair (March 1996)
- Leachate Extraction System Upgrade (May 1996)
- Thermocouple (October 1996)

The results of the above mentioned inspections were as follows:

- A new interstitial tank leak sensor was installed and the high leachate sensor was connected to the control panel. This was done to correct the false tank leak and high leachate alarms. The panel was re-energized and is currently working as intended.
- The leachate extraction system and main power supply were both upgraded. See the leachate extraction system upgrade construction observation report for details. The installations of the new leachate extraction system will lower maintenance of leachate pumps and more reliability pump leachate from the landfill.
- The thermocouple was replaced due to erratic temperature readings. The new thermocouple is working as intended.
- Terra has also been in contact with Mr. John Gwinn of Linklater Corp. Mr. Gwinn suggested keeping the South Damper partially open at all times. If the Landfill Flare is running out of landfill gas, you will see a gradual temperature drop in the flare. The flare will then go into a low temperature alarm. By opening the South Damper, this is exactly what was experienced. By studying the temperature recorder tape, you see a gradual temperature drop and eventually a flame failure.

### Gas Extraction System

Table 1 is an annual summary of the monthly data collected from the blower/flare and from each of the thirteen (13) wells. The landfill monitoring for the months of August and September, 1996 were omitted due to a power outage.

The valves at gas wells GW-1 and GW-2 remained closed through-out the year due to high oxygen content and minimal gas production i.e., no positive pressure was observed with the control valves closed. Upon opening the control valves, the system would shut down likely due to the dilution of the landfill gas.

The above ground lateral on GW-8 was broken due to settlement of the underground header pipe. The gas well was temporarily fixed in October 1996. A more permanent repair will be made in Spring 1997.

### Leachate Extraction System

Table 3 is an annual summary of leachate head measurements.

The following is a summary of work performed on the leachate extraction system.

**April 1996:** Leachate extraction system upgrade consisted of the following:

- Installation of approximately 2,450 linear feet of 1" HDPE air line.
- Replace all electrical pumps with Solo II air driven pumps.
- Install regulators & counters to all existing leachate pump control panels.
- Install air compressor and air drier.
- Install prefabricated building to house compressor and air drier.

**May 1996:** Upgrade main power service so air compressor & blower can operate simultaneously.

**June 1996:** Install soft start to air compressor so blower will not shut down when the air compressor is starting.

**October 1996:** GW-11's leachate extraction pumps vent was plugged with insect debris. The obstruction was cleared and the pump is operational.

**Note:** For more information on the leachate extraction system upgrade see the construction observation report submitted to the DNR.

### Gas Probes

Table 2 is an annual summary of the monthly gas probe readings. The only gas probes that exhibited any methane reading were GP-11s, GP-11d, GP-1s and GP-1d.

Gas probes GP-11s and GP-11d have historically shown methane readings exceeding 100% of the lower explosive limit (LEL) in a cyclical basis. Typically during the period from the end of May to the end of September.

Gas probe GP-1s showed methane contents exceeding 100% of the LEL during the monthly monitoring events for July and August. Gas probe GP-1d exhibited lesser quantity of methane during July. But the LEL exceeded 100% for the month of September. GP-1s and GP-1d also are showing a cyclical patten of gas detection. The readings may also be due to extended blower/flare down time during the month of August and September.

The WDNR was contacted and informed of the gas probe readings following the monthly monitoring events.

### Leachate/Condensate Loadout

Table 4 contains a summary of leachate/condensate loadout as well as a copy of the pumping report provided by AI's Modern Sewer Service.

### Analytical Results

Appendix 1 contains the Quarterly and Annual Leachate Analytical results.

Leachate continues to be disposed of at the Madison Metropolitan Sewerage District. A copy of the discharge permit is attached as Appendix 2.

### Other Work Performed

August 1996 - A lightening strike caused a power failure at the landfill and in the processed damage 2 of 3 buck boosters. The buck boosters were replaced along with a new main electrical power cable. A conduit was installed so the main power cable can be replaced more easily if needed. In the process of installing the conduit, the tank telemetry, phone service and air line for the leachate pumps were all damaged. All damaged utilities were repaired or replaced within one (1) week and are all currently operational.

Ms. Theresa Evanson  
Refuse Hideaway Landfill  
Annual Report 1996

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November 1996 - Quadrennial monitoring was conducted during the month of November by Clean Air Engineering. The results will be forwarded to the DNR in February 1997.

November 1996 - Flare would not restart due to igniter failure. New electrical sparker contacts were installed. Igniter is working as it was intended.

A new permit was issued by the MMSD in August of 1996. The permit II is NT05D and Expires in September of 1997.

If you have any questions or comments, please do not hesitate to contact us.

Sincerely,  
TERRA ENGINEERING & CONSTRUCTION CORP.



James A. Falbo  
Safety Director

TABLE 1  
GAS EXTRACTION  
MONITORING SUMMARY

REFUSE HIDEAWAY LANDFILL

GROUND FLARE INLET SAMPLE PORT MONITORING

DATE	PRESSURE (in WC)	GAS TEMP (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (fpm)	CALCULATED FLOW (cfm)	METHANE FLOW (cfm)
01-23-96	+3.0	58.0	59.0	0.0	37.7	3.9	2,000	370.0	218.3
03-14-96	+3.5	65.3	47.9	0.8	39.8	11.3	2,450	453.25	217.1
04-09-96	+3.5	64.4	42.2	0.6	30.6	26.0	2,150	397.8	167.8
05-30-96	+3.5	80.0	52.5	0.0	44.4	4.0	2,400	444.0	233.1
07-10-96	+3.0	93.5	56.0	0.0	44.0	0.0	2,450	453.3	253.8
08-01-96	+3.0	90.0	48.6	0.1	40.3	10.0	2,300	425.5	206.8
08-23-96	← POWER FAILURE →								
09-30-96	← POWER FAILURE →								
11-04-96	+4.5	67.8	38.5	0.9	32.2	28.5	2,500	462.5	178.1
12-04-96	+3.5	58.4	42.1	0.1	34.9	22.9	2,500	462.5	194.7
01-02-97	+2.5	57.5	40.5	34.9	0.3	24.3	2,300	425.5	172.3



## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-1

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)	
01-23-96	-24	0	21.1	3.2	18.6	4.5	73.7	0	0	0	
03-14-96	NA	NA	NA	NA	NA	NA	NA	0	0	0	
04-09-96	-23	0	40.1	3.1	18.7	4.5	73.7	0	0	0	
05-03-96	-25	-1	70.0	0.7	20.1	0.0	79.3	0	0	0	
07-10-96	-20	-1	74.5	0.6	20.2	0.0	79.2	0	0	0	
07-31-96	-19	-1	65.3	0.5	20.2	0.0	79.3	0	0	0	
08-23-96	←————— POWER					FAILURE	—————→				
09-30-96	←————— POWER					FAILURE	—————→				
11-04-96	-19	-1	65.7	0.3	20.8	0.0	78.9	0	0	0	
12-04-96	-11	0	33.4	0.1	20.9	0.0	79.0	0	0	0	
01-02-97	-8	0	43.3	0.0	20.8	0.0	79.2	0	0	0	

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

REFUSE\cim07.tab

## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-2

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-24	0	23.0	3.5	18.6	6.0	71.9	0	0	0
03-14-96	NA	NA	NA	NA	NA	NA	NA	0	0	0
04-09-96	-23	0	40.1	3.2	18.5	6.0	72.3	0	0	0
05-30-96	-25	-1	70.0	0.8	20.2	0.0	79.1	0	0	0
07-10-96	-20	-1	75.3	0.8	20.2	0.0	79.0	0	0	0
07-31-96	-19	-1	65.4	0.7	20.1	0.0	79.2	0	0	0
08-23-96	←————— POWER				FAILURE	—————→				
09-30-96	←————— POWER				FAILURE	—————→				
11-04-96	-20	-1	65.9	0.7	20.3	0.0	79.0	0	0	0
12-04-96	-11	0	32.3	0.0	21.0	0.0	79.0	0	0	0
01-02-97	-8	0	45.2	0.0	20.5	0.0	79.5	0	0	0

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-3

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-24	NA	68.1	68.9	0.6	30.6	0.0	1,150	51.75	35.6
03-14-96	-22	-2	61.0	53.5	0.3	46.3	0.2	1,100	49.5	26.5
04-09-96	-23	-5	59.7	52.7	0.4	36.2	10.3	1,100	49.5	26.1
05-30-96	-25	-4	65.3	58.9	0.0	41.2	0.0	1,500	67.5	39.76
07-10-96	-20	-5	77.5	62.2	0.0	37.8	0.0	1,500	67.5	45.4
07-31-96	-19	-3	65.6	55.4	0.8	39.9	4.9	1,000	45.0	24.9
08-23-96					POWER	FAILURE				
09-30-96					POWER	FAILURE				
11-04-96	-22	-3	62.1	44.8	0.5	36.1	18.5	1,500	67.5	30.2
12-04-96	-11	-7	68.4	47.6	0.0	40.4	12.0	1,000	45.0	21.42
01-02-97	-8	-5.5	62.3	39.9	0.0	36.4	23.7	1,500	67.5	26.9

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

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## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-4

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-25	-17	70.0	60.0	1.2	39.1	0.0	500	22.5	13.5
03-14-96	-22	-16	61.7	39.3	0.9	37.0	22.8	900	40.5	15.9
04-09-96	-19	-16	58.6	41.0	0.8	31.0	7.9	800	36.0	14.8
05-30-96	-26	-18	66.5	52.2	0.0	42.9	3.5	500	22.5	11.75
07-10-96	-20	-15	76.6	54.0	0.0	46.0	0.0	625	28.1	15.2
07-31-96	-18	-14	65.8	52.1	1.4	37.4	9.8	600	27.0	14.1
08-23-96	←—————				POWER	FAILURE	—————→			
09-30-96	←—————				POWER	FAILURE	—————→			
11-04-96	-20	-12	62.5	43.2	0.9	34.4	22.1	1,100	49.5	21.4
12-04-96	-11	-11	52.8	46.2	1.0	34.9	17.9	500	22.5	10.4
01-02-97	-9	-5	56.3	51.6	0.6	37.5	10.3	800	36.0	18.6

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-5

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-25	-19	70.0	69.1	0.0	31.0	0.0	1,000	45.0	31.1
03-14-96	-22	-9	76.2	50.0	1.9	47.1	1.3	400	18.0	9.0
04-09-96	-19	-15	66.7	44.4	4.4	33.7	18.6	650	29.25	13.0
05-30-96	-26	-13	69.6	52.7	1.3	44.7	1.8	500	22.5	11.86
07-10-96	-20	-5	81.5	57.7	0.5	41.6	0.0	400	18.0	10.4
07-31-96	-16	-16	73.5	54.6	2.9	39.4	7.8	850	38.3	20.8
08-23-96					POWER	FAILURE				
09-30-96					POWER	FAILURE				
11-04-96	-20	-17	70.5	42.8	4.8	31.3	20.9	1,200	54.0	23.1
12-04-96	-11	-11	64.0	51.2	2.1	41.8	4.9	1,900	85.5	43.8
01-02-97	-7	-7	63.0	53.2	1.4	41.7	3.7	650	29.25	15.6

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-6

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-28	-3	63.1	60.1	0.1	40.5	0.0	800	36.0	21.6
03-14-96	-26	-2	57.0	50.3	0.5	44.7	4.9	800	36.0	18.1
04-09-96	-27	-20	67.1	41.5	1.1	33.6	5.6	1,700	76.5	31.8
05-30-96	-23	-16	67.1	46.0	0.0	37.7	15.6	2,000	90.0	41.4
07-10-96	-21	-14	73.5	57.0	0.0	43.0	0.0	1,100	49.5	28.2
07-31-96	-20	-17	66.7	54.0	1.0	37.1	7.8	2,100	94.5	51.0
08-23-96					POWER	FAILURE				
09-30-96					POWER	FAILURE				
11-04-96	-21	-18	64.9	33.2	0.4	34.9	31.5	2,000	90.0	29.9
12-04-96	-16	-13.5	64.0	38.9	0.1	38.0	23.0	1,200	54.0	21.0
01-02-97	-13	-9.5	60.8	28.7	0.0	33.6	37.7	1,500	67.5	19.4

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-7

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-30	-30	72.1	66.7	0.2	33.0	0.0	500	22.5	15.0
03-14-96	-26	-24	68.7	52.5	0.0	41.7	6.2	800	36.0	18.9
04-09-96	-25	-25	66.3	54.4	0.9	33.7	11.6	800	36.0	19.6
05-30-96	-23	-23	72.5	63.1	0.0	37.0	0.0	600	27.0	17.0
07-10-96	-21	-20	79.6	65.5	0.0	34.5	0.0	600	27.0	17.7
07-31-96	-20	-20	73.5	60.4	0.8	36.1	2.9	500	22.5	13.6
08-23-96	←————— POWER FAILURE —————→									
09-30-96	←————— POWER FAILURE —————→									
11-04-96	-22	-22	73.7	53.3	0.6	36.1	10.0	1,400	63.0	33.6
12-04-96	-17	-17	69.2	53.3	0.3	40.0	6.4	800	36.0	19.2
01-02-97	-13	-13	69.5	55.3	0.0	38.1	6.6	1,200	54.0	29.9

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-8

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-29	-17	94.1	70.0	0.0	30.0	0.0	1,000	45.0	31.5
03-14-96	-25	-25	83.0	55.7	0.8	43.8	0.0	500	22.5	12.5
04-09-96	-25	-25	74.5	54.3	1.4	37.8	7.7	700	31.5	17.1
05-30-96	-23	-23	84.0	63.5	0.0	36.8	0.0	500	22.5	14.3
07-10-96	-21	NA	NA	NA	NA	NA	NA	NA	NA	NA
07-31-96	-21	-21	93.0	56.4	0.8	38.1	4.9	1,400	63.0	35.5
08-23-96					POWER	FAILURE				
09-30-96					POWER	FAILURE				
11-04-96	-24	-24	72.3	57.0	0.7	41.0	0.9	500	22.5	12.8
12-04-96	-15	-12	63.8	57.4	0.5	42.1	0.0	800	36.0	20.7
01-02-97	-13	-10.5	67.5	58.3	0.1	41.1	0.5	600	27.0	15.7

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available



## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-9

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-28	-28	60.0	75.1	0.4	25.0	0.0	1,200	54.0	40.5
03-14-96	-25	-25	64.0	58.5	0.5	41.4	0.0	650	29.25	17.1
04-09-96	-25	-25	53.4	51.4	2.2	32.5	12.0	800	36.0	18.5
05-30-96	-24	-24	73.2	58.8	0.7	40.4	0.0	600	27.0	15.9
07-10-96	-21	-21	83.4	59.1	0.0	40.9	0.0	700	31.5	18.6
07-31-96	-18	-18	73.6	54.4	2.1	38.2	5.7	400	18.0	9.8
08-23-96					POWER	FAILURE				
09-30-96					POWER	FAILURE				
11-04-96	-22	-22	65.4	54.9	1.6	36.4	7.5	700	31.5	17.3
12-04-96	-15	-15	42.5	56.3	1.1	41.8	0.8	500	22.5	12.7
01-02-97	-11	-7	52.9	59.3	0.2	40.5	0.0	600	27.0	16.0

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-10

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-25	-15	102.0	50.4	0.0	46.4	4.3	1,100	49.5	24.9
03-14-96	-24	-13	108.0	40.5	0.2	38.5	21.3	1,000	45.0	18.2
04-09-96	-24	-15	109.7	33.3	1.3	30.7	5.0	900	40.5	13.5
05-30-96	-23	-15	111.0	37.0	0.0	37.4	25.5	600	27.0	10.0
07-10-96	-21	-11	109.7	43.4	0.0	42.9	14.0	1,050	47.3	20.5
07-31-96	-19	-12	104.5	50.3	0.8	35.2	13.9	850	38.3	19.2
08-23-96	←————— POWER FAILURE —————→									
09-30-96	←————— POWER FAILURE —————→									
11-04-96	-20	-12	105.2	30.0	0.6	30.3	39.4	1,000	45.0	13.5
12-04-96	-16	-12	103.1	30.8	0.3	34.3	34.6	800	36.0	11.1
01-02-97	-13	-7.5	104.3	31.0	0.0	32.3	36.7	750	33.8	10.5

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

REFUSE\cim07.tab

## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-11

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-27	-27	75.0	73.6	0.0	26.9	0.0	700	31.5	23.2
03-14-96	-22	-22	84.0	31.9	9.2	25.4	33.0	450	20.25	6.5
04-09-96	-22	-22	71.6	57.6	1.1	34.3	7.1	700	31.5	18.1
05-30-96	-22	-21	70.6	68.3	0.0	31.6	0.0	500	22.5	15.4
07-10-96	-19	-19	81.3	68.0	0.0	32.0	0.0	110	4.9	3.3
07-31-96	-14	-14	70.7	59.8	1.4	32.9	9.7	400	18.0	10.8
08-23-96					POWER	FAILURE				
09-30-96					POWER	FAILURE				
11-04-96	-20	-20	59.0	62.2	0.6	36.6	1.2	2,200	99.0	61.6
12-04-96	-15	-15	60.5	57.8	0.2	36.2	5.8	600	27.0	15.6
01-02-97	-12	-12	52.0	61.9	0.0	37.5	0.6	700	31.5	19.5

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

REFUSE\cim07.tab

## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-12

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-25	-7	110.4	55.8	0.0	44.0	0.0	800	36.0	20.1
03-14-96	-22	-5	104.5	45.4	0.3	42.1	13.5	1,000	45.0	20.4
04-09-96	-22	-8	101.1	44.2	0.8	32.5	22.3	1,200	54.0	23.9
05-30-96	-24	-6	103.4	52.5	0.0	41.8	5.1	1,200	54.0	28.4
07-10-96	-19	-7	102.2	58.2	0.0	41.8	0.0	1,100	49.5	28.8
07-31-96	-18	-5	104.0	54.9	0.8	36.6	8.2	800	36.0	19.8
08-23-96	←				POWER	FAILURE	→			
09-30-96	←				POWER	FAILURE	→			
11-04-96	-22	-17	101.1	32.7	0.7	29.7	36.9	2,200	99.0	32.4
12-04-96	-15	-15	100.2	33.3	0.0	32.4	34.3	1,200	54.0	18.0
01-02-97	-12	-10	97.4	34.1	0.0	31.7	34.2	1,500	67.5	23.0

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

## REFUSE HIDEAWAY LANDFILL GAS EXTRACTION SYSTEM-WELL HEAD MONITORING

WELL NUMBER: GW-13

DATE	HEADER PRESSURE (IN W.C.)	WELL PRESSURE (IN W.C.)	GAS TEMP. (F)	METHANE (CH <sub>4</sub> %)	OXYGEN (O <sub>2</sub> %)	CARBON DIOXIDE (CO <sub>2</sub> %)	BALANCE (%)	VELOCITY (FPM)	CALCULATED FLOW <sup>(1)</sup> (CFM)	METHANE FLOW (CFM)
01-23-96	-25	-25	74.1	70.3	0.2	30.1	0.0	1,000	45.0	31.6
03-14-96	-22	-22	60.0	56.0	0.4	43.1	0.0	400	18.0	10.1
04-09-96	-22	-22	64.9	56.0	0.9	37.7	4.9	800	36.0	20.2
05-30-96	-22	-13	71.6	63.0	0.0	37.1	0.0	600	27.0	17.0
07-10-96	-20	-19	78.8	64.5	0.0	35.5	0.0	400	18.0	11.6
07-31-96	-18	-18	73.4	57.6	0.8	38.8	2.4	400	18.0	10.4
08-23-96	←				POWER	FAILURE	→			
09-30-96	←				POWER	FAILURE	→			
11-04-96	-20	-20	69.6	57.4	0.4	39.7	2.6	600	27.0	15.5
12-04-96	-16	-16	62.9	54.7	0.2	42.4	2.7	500	22.5	12.3
01-02-97	-12	-12	62.3	55.3	0.0	40.7	4.0	600	27.0	14.9

(1) Calculated Flow = Velocity (FPM) x .045

NA: Not Available

TABLE 2

GAS PROBE MONITORING SUMMARY

2,112,500E

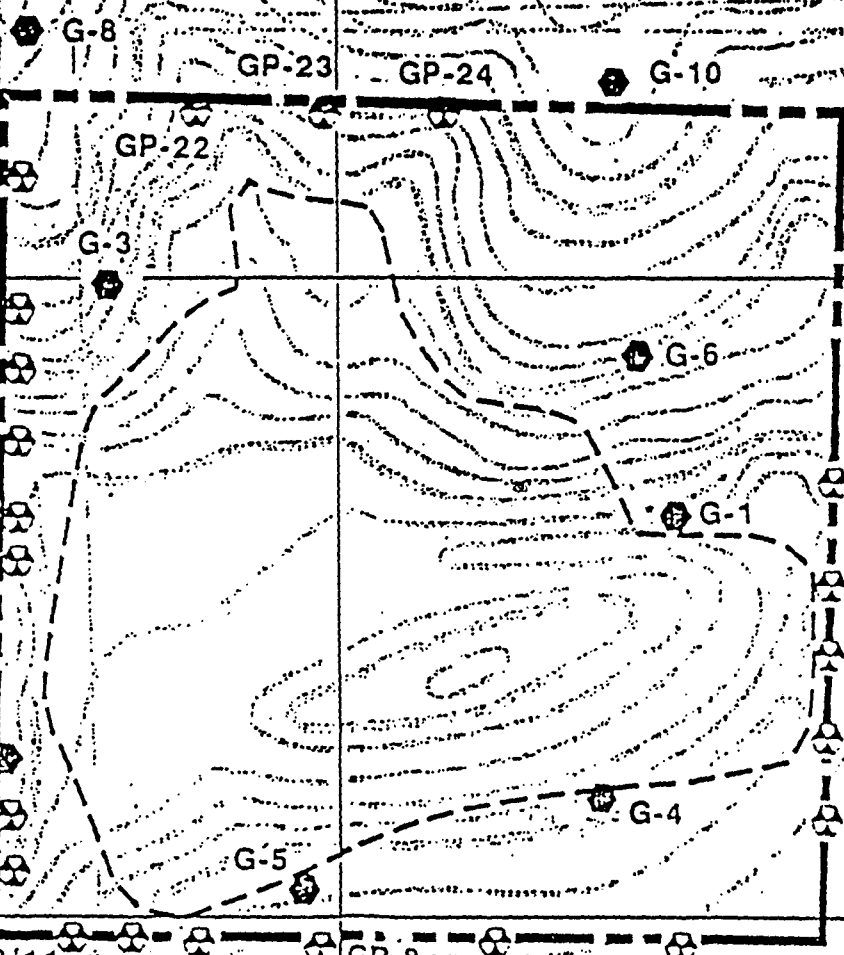
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GPW-1

### GAS PROBE LOCATION PLAN

4

GAS MONITORING PROGRAM  
REFUSE HIDEAWAY LANDFILL  
SECTION 8, T7N, R8E  
TOWN OF MIDDLETON  
DANE COUNTY, WISCONSIN



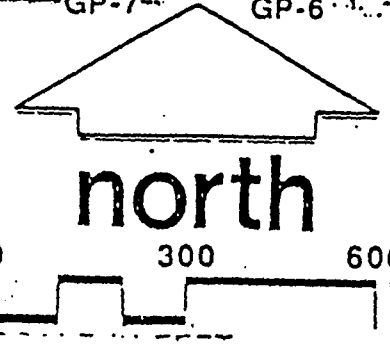
401,000N

400,000N

2,111,500E

2,112,500E

2,113,500E



REFUSE HIDEAWAY LANDFILL  
GAS PROBE MONITORING SUMMARY 1996

GAS PROBE G-1S

DATE	PRESSURE (in. WC)	METHANE (%CH4)	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O2)
01-25-96	0.0	0.0	0.0	20.5
03-14-96	0.0	0.0	0.0	22.0
04-05-96	0.0	0.0	0.0	21.8
05-30-96	0.0	0.0	0.0	19.9
07-12-96	0.0	6.8	>100	15.4
08-01-96	0.0	0.0	0	21.5
08-23-96	0.0	51.8	>100	0.9
09-30-96	0.0	0.0	0.0	20.6
11-01-96	0.0	0.0	0.0	20.9
12-03-96	0.0	0.0	0.0	21.1
12-31-96	0.0	0.0	0.0	20.9

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH4 by volume)

NA: Not Available  
Not Applicable



REFUSE HIDEAWAY LANDFILL

GAS PROBE MONITORING SUMMARY 1996

GAS PROBE G-1D

DATE	PRESSURE (in. WC)	METHANE (%CH <sub>4</sub> )	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O <sub>2</sub> )
01-25-96	0.0	0.0	0.0	20.6
03-14-96	0.0	0.0	0.0	21.9
04-05-96	0.0	0.0	0.0	21.8
05-30-96	0.0	0.0	0.0	20.1
07-12-96	0.0	2.4	48.0	20.1
08-01-96	0.0	0.0	0.0	21.5
08-23-96	0.0	44.5	7,100	0.9
09-30-96	0.0	0.0	0.0	21.2
11-01-96	0.0	0.0	0.0	20.9
12-03-96	0.0	0.0	0.0	21.0
12-31-96	0.0	0.0	0.0	21.0

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH<sub>4</sub> by volume)

NA: Not Available  
Not Applicable

REFUSE HIDEAWAY LANDFILL

GAS PROBE MONITORING SUMMARY 1996

GAS PROBE G-6

DATE	PRESSURE (in. WC)	METHANE (%CH4)	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O2)
01-25-96	0.0	0.0	0.0	20.3
03-14-96	0.0	0.0	0.0	22.3
04-05-96	0.0'	0.0	0.0	21.8
05-30-96	0.0	0.0	0.0	20.1
07-12-96	0.0	0.0	0.0	21.5
08-01-96	0.0	0.0	0.0	21.1
08-23-96	0.0	0.0	0.0	21.6
09-30-96	0.0	0.0	0.0	21.1
11-01-96	0.0	0.0	0.0	20.9
12-03-96	0.0	0.0	0.0	18.9
12-31-96	0.0	0.0	0.0	20.5

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH4 by volume)

NA: Not Available  
Not Applicable

REFUSE HIDEAWAY LANDFILL  
GAS PROBE MONITORING SUMMARY 1996

GAS PROBE G-8

DATE	PRESSURE (in. WC)	METHANE (%CH <sub>4</sub> )	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O <sub>2</sub> )
01-25-96	0.0	0.0	0.0	20.3
03-14-96	0.0	0.0	0.0	21.9
04-05-96	0.0	0.0	0.0	22.3
05-30-96	0.0	0.0	0.0	20.3
07-12-96	0.0	0.0	0.0	21.8
08-01-96	0.0	0.0	0.0	21.6
08-23-96	0.0	0.0	0.0	21.6
09-30-96	0.0	0.0	0.0	21.2
11-01-96	0.0	0.0	0.0	21.0
12-03-96	0.0	0.0	0.0	20.5
12-31-96	0.0	0.0	0.0	20.3

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH<sub>4</sub> by volume)

NA: Not Available  
Not Applicable

REFUSE HIDEAWAY LANDFILL  
GAS PROBE MONITORING SUMMARY 1996

GAS PROBE G-9

DATE	PRESSURE (in. WC)	METHANE (%CH <sub>4</sub> )	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O <sub>2</sub> )
01-25-96	0.0	0.0	0.0	19.6
03-14-96	0.0	0.0	0.0	21.2
04-05-96	0.0	0.0	0.0	22.0
05-30-96	0.0	0.0	0.0	20.3
07-12-96	0.0	0.0	0.0	21.5
08-01-96	0.0	0.0	0.0	21.4
08-23-96	0.0	0.0	0.0	21.6
09-30-96	0.0	0.0	0.0	21.2
11-01-96	0.0	0.0	0.0	21.0
12-03-96	0.0	0.0	0.0	20.8
12-31-96	0.0	0.0	0.0	19.9

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH<sub>4</sub> by volume)

NA: Not Available  
Not Applicable

REFUSE HIDEAWAY LANDFILL  
GAS PROBE MONITORING SUMMARY 1996

GAS PROBE G-10

DATE	PRESSURE (in. WC)	METHANE (%CH4)	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O2)
01-25-96	0.0	0.0	0.0	20.3
03-14-96	0.0	0.0	0.0	20.3
04-05-96	0.0	0.0	0.0	21.9
05-30-96	0.0	0.0	0.0	20.2
07-12-96	0.0	0.0	0.0	21.9
08-01-96	0.0	0.0	0.0	21.5
08-23-96	0.0	0.0	0.0	21.6
09-30-96	0.0	0.0	0.0	21.2
11-01-96	0.0	0.0	0.0	20.9
12-03-96	0.0	0.0	0.0	20.5
12-31-96	0.5	0.0	0.0	20.3

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH4 by volume)

NA: Not Available  
Not Applicable

REFUSE HIDEAWAY LANDFILL  
GAS PROBE MONITORING SUMMARY 1996

GAS PROBE GP-11S

DATE	PRESSURE (in. WC)	METHANE (%CH4)	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O2)
01-25-96	← LOCK FROZEN →			
03-14-96	0.0	0.0	0.0	22.1
04-05-96	0.0	0.0	0.0	21.9
05-30-96	0.0	0.1	2.0	18.3
07-12-96	0.0	13.6	7.100	2.1
08-01-96	0.0	6.5	7.100	1.9
08-23-96	0.0	3.9	.78	1.6
09-30-96	0.0	0.0	0.0	19.8
11-01-96	0.0	0.0	0.0	20.3
12-03-96	0.0	0.0	0.0	20.3
12-31-96	0.0	0.0	0.0	19.9

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH4 by volume)

NA: Not Available  
Not Applicable

# REFUSE HIDEAWAY LANDFILL

## GAS PROBE MONITORING SUMMARY 1996

GAS PROBE GP-11D

DATE	PRESSURE (in. WC)	METHANE (%CH <sub>4</sub> )	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O <sub>2</sub> )
01-25-96	← LOCK FROZEN →			
03-14-96	0.0	0.0	0.0	22.0
04-05-96	0.0	0.0	0.0	22.0
05-30-96	0.0	0.0	0.0	19.2
07-12-96	0.0	8.2	7,100	0.9
08-01-96	0.0	12.7	7,100	2.8
08-23-96	0.0	13.8	7,100	1.9
09-30-96	0.0	0.0	0.0	18.9
11-01-96	0.0	0.0	0.0	20.5
12-03-96	0.0	0.0	0.0	20.5
12-31-96	0.0	0.0	0.0	20.4

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH<sub>4</sub> by volume)

NA: Not Available  
Not Applicable

REFUSE HIDEAWAY LANDFILL  
GAS PROBE MONITORING SUMMARY 1996

GAS PROBE GPW-1S

DATE	PRESSURE (in. WC)	METHANE (%CH4)	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O2)
01-25-96	← LOCK FROZEN →			
03-14-96	0.0	0.0	0.0	21.1
04-05-96	0.0	0.0	0.0	21.3
05-30-96	0.0	0.0	0.0	20.0
07-12-96	0.0	0.0	0.0	21.5
08-01-96	0.0	0.0	0.0	21.3
08-23-96	0.0	0.0	0.0	21.1
09-30-96	0.0	0.0	0.0	19.9
11-01-96	0.0	0.0	0.0	20.7
12-03-96	0.0	0.0	0.0	20.1
12-31-96	0.0	0.0	0.0	20.2

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH4 by volume)

NA: Not Available  
Not Applicable



REFUSE HIDEAWAY LANDFILL  
GAS PROBE MONITORING SUMMARY 1996

GAS PROBE GPW-1M

DATE	PRESSURE (in. WC)	METHANE (%CH4)	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O2)
01-25-96	← LOCK FROZEN →			
03-14-96	-0.25	0.0	0.0	22.0
04-05-96	0.0	0.0	0.0	21.8
05-30-96	0.0	0.0	0.0	20.1
07-12-96	0.0	0.0	0.0	19.7
08-01-96	0.0	0.0	0.0	21.5
08-23-96	0.0	0.0	0.0	21.4
09-30-96	0.0	0.0	0.0	19.3
11-01-96	0.0	0.0	0.0	20.5
12-03-96	0.0	0.0	0.0	20.8
12-31-96	0.0	0.0	0.0	20.1


<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH4 by volume)

NA: Not Available  
Not Applicable

# REFUSE HIDEAWAY LANDFILL

## GAS PROBE MONITORING SUMMARY 1996

GAS PROBE GPW-1D
------------------

DATE	PRESSURE (in. WC)	METHANE (%CH4)	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O2)
01-25-96	 LOCK FROZEN			
03-14-96	-0.25	0.0	0.0	21.8
04-05-96	0.0	0.0	0.0	21.8
05-30-96	0.0	0.0	0.0	20.2
07-12-96	0.0	0.0	0.0	20.8
08-01-96	0.0	0.0	0.0	21.5
08-23-96	0.0	0.0	0.0	19.6
09-30-96	0.0	0.0	0.0	19.5
11-01-96	0.0	0.0	0.0	20.7
12-03-96	0.0	0.0	0.0	19.3
12-31-96	0.0	0.0	0.0	19.1

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH4 by volume)

NA: Not Available  
Not Applicable

REFUSE HIDEAWAY LANDFILL

GAS PROBE MONITORING SUMMARY 1996

GAS PROBE - SCALE HOUSE

DATE	PRESSURE (in. WC)	METHANE (%CH4)	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O2)
01-25-96	NA	0.0	0.0	20.5
03-14-96	NA	0.0	0.0	21.1
04-05-96	NA	0.0	0.0	21.9
05-30-96	NA	0.0	0.0	20.1
07-12-96	NA	0.0	0.0	21.9
08-01-96	NA	0.0	0.0	21.5
08-23-96	NA	0.0	0.0	21.6
09-30-96	NA	0.0	0.0	21.2
11-01-96	NA	0.0	0.0	21.4
12-03-96	NA	0.0	0.0	20.9
12-31-96	NA	0.0	0.0	20.8

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH4 by volume)

NA: Not Available  
Not Applicable

REFUSE HIDEAWAY LANDFILL  
GAS PROBE MONITORING SUMMARY 1996

GAS PROBE - SHOP

DATE	PRESSURE (in. WC)	METHANE (%CH4)	METHANE (%LEL) <sup>(1)</sup>	OXYGEN (%O2)
01-25-96	NA	0.0	0.0	20.4
03-14-96	NA	0.0	0.0	22.0
04-05-96	NA	0.0	0.0	21.9
05-30-96	NA	0.0	0.0	20.1
07-12-96	NA	0.0	0.0	21.9
08-01-96	NA	0.0	0.0	21.5
08-23-96	NA	0.0	0.0	21.6
09-30-96	NA	0.0	0.0	21.2
11-01-96	NA	0.0	0.0	21.3
12-03-96	NA	0.0	0.0	20.7
12-31-96	NA	0.0	0.0	20.8

<sup>(1)</sup> Percent of lower explosive limit of Methane (100% LEL = 5% CH4 by volume)

NA: Not Available  
Not Applicable

TABLE 3

LEACHATE HEAD SUMMARY

REFUSE HIDEAWAY LANDFILL  
LEACHATE HEAD MONITORING  
SUMMARY 1996

DATE	LEACHATE HEAD (FEET)												
	GW-1	GW-2	GW-3	GW-4 <sup>(1)</sup>	GW-5 <sup>(1)</sup>	GW-6	GW-7 <sup>(1)</sup>	GW-8 <sup>(1)</sup>	GW-9 <sup>(1)</sup>	GW-10	GW-11 <sup>(1)</sup>	GW-12 <sup>(1)</sup>	GW-13 <sup>(1)</sup>
01-25-96	0.1	0.0	1.8	7.7	5.7	1.6	13.9	21.7	13.1	3.7	4.6	8.3	17.0
03-04-96	0.0	0.0	2.5	11.9	17.9	1.7	11.4	22.0	21.5	7.7	6.0	NR	11.5
04-08-96	0.0	0.0	0.6	9.9	14.6	3.0	NR	22.4	21.9	5.6	0.9	22.9	11.9
05-30-96	0.7	0.3	1.1	12.9	18.1	2.8	12.8	22.2	24.4	7.3	12.8	24.4	NR
07-10-96	0.0	0.0	1.1	7.5	NR	2.6	11.4	16.7	7.9	6.6	6.7	NR	8.2
07-31-96	0.1	0.0	2.7	7.7	7.6	1.6	10.9	5.6	2.8	6.4	4.1	7.0	4.8
08-23-96	0.2	0.1	0.3	10.9	9.7	1.5	10.0	18.7	10.2	5.8	15.2	24.6	10.8
09-30-96	0.2	0.1	0.1	11.8	10.4	1.3	9.8	19.2	10.8	6.5	15.9	25.9	11.7
11-01-96	0.1	0.1	0.7	0.5	0.5	1.1	0.4	0.5	0.2	6.7	0.5	0.5	0.5
12-03-96	0.1	0.1	0.5	0.5	0.4	0.8	0.4	0.5	0.4	4.5	0.5	0.5	0.5
12-31-96	0.1	0.1	0.7	0.4	0.5	1.5	0.4	0.5	0.4	4.6	0.5	0.5	0.5

(1) Wells with permanent pumps  
 NA: Not Available  
 NR: No Response

TABLE 4

LEACHATE/CONDENSATE

LOAD OUT SUMMARY

#2488

Att: Jim

1996

PUMPING REPORT

Property Owner: Teco Engineering - Refuse Hicaway Landfill

Owner Mailing Address: 2201 Woodburn Rd  
Madison WI ZIP 53704-6795

Holding Tank Location:

Street Address: Hwy 14

Township: Middleton Section \_\_\_\_\_

CSM/Subdiv: \_\_\_\_\_ Lot # \_\_\_\_\_

Tax Parcel Number: \_\_\_\_\_

Pumper's Name: Al's Modern Sewer Service License # 51546

Disposal Site: Time Springs - Madison Metro Sewerage

PUMPING INFORMATION

Give date of pumping and volume pumped.

JAN	_____ GAL _____	JUL	<u>11, 15, 18, 22, 24, 27</u> GAL <u>39959</u>
FEB	<u>27</u> GAL <u>9919</u>	AUG	<u>5, 6, 7, 15</u> GAL <u>17160</u>
MAR	<u>14, 15, 27</u> GAL <u>14274</u>	SEP	_____ GAL _____
APR	<u>23</u> GAL <u>7385</u>	OCT	<u>23, 25, 28, 30</u> GAL <u>27124</u>
MAY	<u>10</u> GAL <u>3394</u>	NOV	<u>4, 8, 11, 20, 25</u> GAL <u>35889</u>
JUN	<u>10, 24</u> GAL <u>7850</u>	DEC	<u>5, 9, 11, 18, 23, 30</u> GAL <u>41632</u>

COMMENTS:

This form completed by: Lisa M Thompson

NOTE: REPORTS ARE DUE NO LATER THAN JULY 10 AND JANUARY 10

RETURN REPORTS TO: Dane County Environmental Health, 1206 Northport Drive, Rm. 107, Madison, WI., 53704-2088. If you have any questions call us at (608) 242-6515.



REFUSE HIDEAWAY LANDFILL  
LEACHATE LOADOUT SUMMARY FOR 1996

DATE	GALLONS	MONTHLY TOTAL (Gals)
JANUARY		JANUARY 0
02-27-96	5,257	
02-27-96	4,662	FEBRUARY 9,919
03-14-96	4,859	
03-15-96	4,790	
03-27-96	4,625	MARCH 14,274
04-23-96	4,385	APRIL 4,385
05-10-96	3,294	MAY 3,294
06-10-96	4,025	
06-24-96	3,831	JUNE 7,856
07-11-96	4,585	
07-11-96	4,900	
07-15-96	4,894	
07-15-96	4,679	
07-18-96	3,922	
07-22-96	3,831	
07-26-96	3,647	
07-26-96	4,071	
07-31-96	5,430	JULY 39,959
08-05-96	4,388	
08-06-96	4,239	
08-07-96	4,598	
08-15-96	3,735	AUGUST 22,390
SEPTEMBER		SEPTEMBER 0
10-23-96	3,901	
10-28-96	9,514	
10-30-96	4,061	
10-31-96	9,648	OCTOBER 27,124

REFUSE HIDEAWAY LANDFILL  
LEACHATE LOADOUT SUMMARY FOR 1996

DATE	GALLONS	MONTHLY TOTAL (Gals)	
11-01-96	4,827		
11-04-96	4,679		
11-08-96	4,669		
11-11-96	4,580		
11-12-96	4,616		
11-15-96	4,616		
11-20-96	4,962		
11-25-96	2,940	NOVEMBER	35,889
12-05-96	14,056		
12-09-96	9,344		
12-17-96	4,679		
12-18-96	4,693		
12-23-96	4,430	DECEMBER	37,202
TOTAL = 202,292 GALLONS			

TABLE 5  
ALARM CONDITION  
SUMMARY

TABLE 5

REFUSE HIDEAWAY LANDFILL  
MONTHLY SUMMARY OF SYSTEM ALARM LOGDate: January 1996

ALARM DATE	ALARM CAUSE	SOLUTION (HOURS FLARE NOT OPERATIONAL)
01/10/96 (4:30AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 4:00PM ON 01/10/96 (11.5 HRS)
01/13/96 (6:45AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLAME 9:00AM ON 01/16/96. (74.25 HRS)
01/20/96 (3:15AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE 8:45AM ON 01/22/96 (41.5 HRS)
01/31/96 (3:30AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE 9:30AM ON 01/31/96 (6.0 HRS)

TABLE 5

REFUSE HIDEAWAY LANDFILL  
MONTHLY SUMMARY OF SYSTEM ALARM LOG

Date: February 1996

ALARM DATE	ALARM CAUSE	SOLUTION (HOURS FLARE NOT OPERATIONAL)
02/02/96 (8:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 10:30 AM ON 02/02/96 (2.5 HRS)
02/03/96 (4:30 AM)	FLAME FAILURE. CAUSE NOT DETERMINED. POSSIBLY -20°F AIR TEMPERATURE.	RE-START BLOWER/FLAME 1:45 PM ON 02/05/96. (57.25 HRS)
02/09/96 (7:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE 8:15 AM ON 02/09/96 (1.25 HRS)
02/09/96 (5:15 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE 9:00 AM ON 02/12/96 (63.75 HRS)
02/15/96 (4:50 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 11:50 AM ON 02/16/96 (19.0 HRS)
02/17/96 (11:15 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 7:15 AM ON 02/19/96 (32.0 HRS)
02/20/96 (12:00 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, CHANGE RSET RPM FROM 6.0 TO 6.25 12:30 PM ON 02/20/96 (0.5 HRS)
02/20/96 (4:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, CHANGE RSET RPM FROM 6.25 TO 6.0 5:00 PM ON 02/20/96 (0.5 HRS)
02/24/96 (9:30 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE 9:30 AM ON 02/26/96 (36.0 HRS)
02/27/96 (2:15 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 8:15 AM ON 02/27/96 (6.0 HRS)
03/05/96 (1:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 8:30 AM ON 03/05/96 (7.5 HRS)
03/06/96 (3:30 AM)	FLAME FAILURE. ELECTRICAL CIRCUIT BREAKER TRIPPED.	RE-START BLOWER/FLARE 8:30AM ON 03/07/96 (29.0 HRS)
03/13/96 (1:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 8:30 AM ON 03/13/96 (7.5 HRS)
03/13/96 (6:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 9:30 AM ON 03/14/96 (15.0 HRS)

TABLE 5

REFUSE HIDEAWAY LANDFILL  
MONTHLY SUMMARY OF SYSTEM ALARM LOG

Date: March 1996

ALARM DATE	ALARM CAUSE	SOLUTION (HOURS FLARE NOT OPERATIONAL)
03/15/96 (6:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 8:30 AM. ON 03/18/96 (62.0 HRS)
03/22/96 (8:00 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLAME 8:00 AM. ON 03/25/96. (60.5 HRS)
03/27/96 (10:00 PM)	FLAME FAILURE. CAUSE NOT DETERMINED. POSSIBLE LOW FLOWS	RE-START BLOWER/FLARE 8:15 AM. ON 03/28/96 (10.25 HRS)
04/01/96 (3:30 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE 5:30 PM. ON 04/01/96 (14.0 HRS)
04/02/96 (8:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 1:15 PM. ON 04/03/96 (17.25 HRS)
04/05/96 (2:30 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE 8:30 AM. ON 04/05/96. CHANGED PROP BD FROM 17.5 TO 17.0. CHANGED RATE MIN FROM 0.20 TO 0.25 (6.0 HRS)
04/05/96 (1:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, 4:30 PM. ON 04/05/96 AND RETURNED ABOVE MENTIONED PARAMETERS TO ORIGINAL VALUES (3.0 HRS)
04/06/96 (1:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, 8:30 AM. ON 04/08/96 (55.5 HRS)

TABLE 5

REFUSE HIDEAWAY LANDFILL  
MONTHLY SUMMARY OF SYSTEM ALARM LOG

Date: April 1996

ALARM DATE	ALARM CAUSE	SOLUTION (HOURS FLARE NOT OPERATIONAL)
04/11/96 (8:00 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, 9:00 AM. ON 04/12/96 (13.0 HRS)
04/15/96 (8:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, 10:30 AM. ON 04/17/96 (38.0 HRS)
04/19/96 (6:30 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, 9:30 AM. ON 04/19/96 (3.0 HRS)
04/19/96 (7:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, 8:15 AM. ON 04/22/96 (60.75 HRS)
04/25/96 (3:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, 8:00 AM. ON 04/26/96 (16.5 HRS)
04/27/96 (2:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, 7:15 AM. ON 04/29/96 (53.25 HRS)
05/05/96 (10:45 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, 9:15 AM. ON 05/06/96 (10.5 HRS)
05/07/96 (9:15 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, 8:15 PM. ON 05/08/96 (11.0 HRS)
05/09/96 (12:15 AM)	FLAME FAILURE. CAUSE NOT DETERMINED. POSSIBLY DUE TO HEAVY RAINS.	RE-START BLOWER/FLARE, 9:45 AM. ON 05/09/96 (9.5 HRS)

TABLE 5

REFUSE HIDEAWAY LANDFILL  
MONTHLY SUMMARY OF SYSTEM ALARM LOG

Date: May 1996

ALARM DATE	ALARM CAUSE	SOLUTION (HOURS FLARE NOT OPERATIONAL)
05/11/96 (7:30 PM)	FLAME FAILURE, POSSIBLY DUE TO DECREASED FLOWS.	RE-START BLOWER/FLARE, 8:45 AM. ON 05/15/96 (97.25 HRS) * RE-START DELAYED DUE TO ELECTRICAL WORK ON AIR COMPRESSOR
05/18/96 (8:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, 4:30 PM. ON 05/22/96 (92.0 HRS)
05/25/96 (10:45 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, 7:45 AM. ON 05/28/96 (69.0 HRS)
05/29/96 (10:30 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, 1:45 PM. ON 05/29/96 (3.25 HRS)
05/30/96 (3:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, 9:00 AM. ON 05/30/96. CHANGED PROP BD FROM 17.5 TO 18.0 (6.0 HRS)
05/30/96 (8:00 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, 8:00 AM. ON 05/31/96. CHANGED PROP BD FROM 18.0 TO 17.5 (12.0 HRS)



TABLE 5

REFUSE HIDEAWAY LANDFILL  
MONTHLY SUMMARY OF SYSTEM ALARM LOG

Date: June 1996

ALARM DATE	ALARM CAUSE	SOLUTION (HOURS FLARE NOT OPERATIONAL)
05/31/96 (10:30 AM)	FLAME FAILURE. CAUSE NOT DETERMINED, POSSIBLY DUE TO DECREASED FLOWS DUE TO ELEVATED LEACHATE LEVELS.	RE-START BLOWER/FLARE AT 10:30 AM. ON 06/03/96 (60.5 HRS)
06/05/96 (12:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 8:30 AM ON 06/05/96 (8.0 HRS)
06/05/96 (6:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 9:00 AM ON 06/06/96 (14.5 HRS)
06/07/96 (6:30 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 8:00 AM ON 06/07/96 (1.5 HRS) ADJUSTED UDC CONTROLLER PARAMETER RATE MIN .20 TO .15 RSET RPM 6.0 TO 5.0
06/07/96 (2:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 8:00 AM ON 06/10/96. (65.5 HRS) RE-SET UDC CONTROLLER PARAMETERS RATE MIN .15 TO .20 RSET RPM 5.0 TO 6.0
06/12/96 (9:00 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 8:00 AM ON 06/13/96. (11.0 HRS)
06/13/96 (10:00 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 1:15 PM ON 06/14/96 (15.25 HRS)
06/14/96 (11:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 8:15 AM ON 06/17/96 (56.75 HRS)
06/18/96 (7:00 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 3:00 PM ON 06/24/96 (152.0 HRS) DELAYED RESTART DUE TO ELECTRICAL SERVICE WORK.
06/25/96 (8:15 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 5:00 PM ON 06/27/96 (44.75 HRS)
06/30/96 (8:00 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 9:00 AM ON 07/01/96 (13.0 HRS)
07/02/96 (7:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 1:00 PM ON 07/03/96 (18.5 HRS)
07/03/96 (7:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 10:00 AM ON 07/04/96 (14.5 HRS)
07/04/96 (9:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, AT 8:00 AM ON 07/08/96 (82.5 HRS)
07/10/96 (2:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, AT 7:45 AM ON 07/10/96 (5.25 HRS)

TABLE 5

REFUSE HIDEAWAY LANDFILL  
MONTHLY SUMMARY OF SYSTEM ALARM LOG

Date: July 1996

ALARM DATE	ALARM CAUSE	SOLUTION (HOURS FLARE NOT OPERATIONAL)
07/10/96 (8:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, AT 5:00 PM. ON 07/11/96 (20.5 HRS)
07/14/96 (5:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 1:45 PM. ON 07/15/96 (32.75 HRS)
07/16/96 (8:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED. TEMP. RECORDER TAPE SHOWS STEADY TEMPS. PRIOR TO SHUT DOWN	RE-START BLOWER/FLARE, AT 8:15 AM. ON 07/17/96 (11.75 HRS)
07/17/96 (9:30 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 1:15 PM. ON 07/19/96 (51.75 HRS)
07/21/96 (7:30 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 2:30 PM. ON 07/22/96 (31.0 HRS)
07/24/96 (7:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 7:30 AM. ON 07/25/96 (12.0 HRS)
07/25/96 (11:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 7:30 AM. ON 07/29/96 (56.0 HRS)
07/30/96 (9:30 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 10:30 AM. ON 07/31/96 (13.0 HRS)



TABLE 5

REFUSE HIDEAWAY LANDFILL  
 MONTHLY SUMMARY OF SYSTEM ALARM LOG  
 Date: October 1996

ALARM DATE	ALARM CAUSE	SOLUTION (HOURS FLARE NOT OPERATIONAL)
10/19/96 (3:45 AM)	FLAME FAILURE. CAUSE NOT DETERMINED	RE-START BLOWER/FLARE, AT 8:40 AM. ON 10/21/96 (29.0 HRS)
10/24/96 (10:15 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 9:46 AM. ON 10/26/96 (35.5 HRS)
10/28/96 (8:15 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 8:35 AM. ON 10/29/96 (12.25 HRS)
11/1/96 (8:00 AM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 12:20 PM. ON 11/01/96 (4.25 HRS)
11/02/96 (3:45 AM.)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 10:05 AM. ON 11/03/96 (33.25 HRS)
11/04/96 (8:45 PM)	FLAME FAILURE. CAUSE NOT DETERMINED.	RE-START BLOWER/FLARE, AT 2:25 PM. ON 11/06/96 (41.5 HRS)





APPENDIX 1

LEACHATE ANALYTICAL RESULTS

# Commonwealth Technology, Inc.



Formerly the Laboratory Division of Mid-State Associates, Inc.

**RECEIVED**  
OCT 30 1995

## ANALYTICAL REPORT

Page:1

Client I.D. No.: LT2000000010  
Work Order No.: 9610000217  
Report Date: 10/29/96  
Date Received: 10/08/96  
Arrival Temperature: On Ice

TERRA ENGINEERING  
KIRK SOLBERG  
2201 VONDRON RD.  
MADISON, WI 53704

Project Name: REFUSE HIDEAWAY

Project Number: 468

Sample I.D. #: 138454  
Sample Description: LANDFILL LEACHATE

Date Sampled: 10/08/96

Analyte	Result	Units	LOD	LOQ
Selenium Result obtained by "Method of Standard Addition". Elevated detection limit due to sample dilution presence of matrix interference.	<2	µg/L	1	3
Hexavalent Chromium Metals Sample Preparation	91 10/10/96	µg/L	5	17
Chromium, Total, Low Level (Cr6+ Confirmation) Metals Sample Preparation	80 10/10/96	µg/L	1	3
Copper	10	µg/L	10	30
Lead	<20	µg/L	20	70
Cadmium	<5	µg/L	5	17
Chromium	210	µg/L	50	170
Nickel	80	µg/L	10	30
Zinc	<5	µg/L	5	17
Mercury Elevated detection limit due to sample dilution; presence of matrix interference.	<0.4	µg/L	0.2	0.7
Silver Elevated detection limit due to sample dilution; presence of matrix interference.	<0.5	µg/L	0.1	0.3

Comments for entire Work Order:  
None

Submitted By: AF





Formerly the Laboratory Division of Mid-State Associates, Inc.

1230 LANGE COURT  
 BARABOO, WI 53913  
 (608) 356-2760 FAX: (608) 356-2766

Project#: 468 Proj. Name: Refuse H. cleanup  
 Client Name/Number:

Terra Eng & CONST CORP

Date	Time	Comp	Grab	Sample Description	Sample#	Number of Containers												
10-8-96	7:33am		✓	landfill leachate	2	2	X	X										
				temp blank		1												

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Shaded Area For Lab Use	
Pres.	Sample I.D. #'s:
	138454

Quarterly Resample  
 217

Sampled By: Jim Falbo

Relinquished By: Kathy Haupt Date: Time:

Received By: J. Haupt Date: 10/8/96 Time: 9:29am

Received By Lab: O. Jell Date: 10-8-96 Time: 10:55

Remarks: Quarterly Analytical Results to: Jim Falbo  
 4/0 Terra Eng & CONST. CORP.  
 2201 Vandron Rd  
 Madison, WI 53704

Sample Shipped Via: UPS  
 Fed. Exp. X Hand U.S. Mail  
 Sample Status:  
 Deg. C: on ice pH:

CHECKED



## ANALYTICAL REPORT

Client I.D. No.: LT2000000010  
Work Order No.: 9610000112  
Report Date: 10/23/96  
Date Received: 10/03/96  
Arrival Temperature: On Ice

TERRA ENGINEERING  
KIRK SOLBERG  
2201 VONDRON RD.  
MADISON, WI 53704

Project Name: REFUSE HIDEAWAY

Project Number: 468

Sample I.D. #: 138018      Sample Description: LEACHATE

Date Sampled: 10/02/96

Analyte	Result	Units	LOD	LOQ
Cyanide, Total Elevated detection limit due to sample dilution presence of matrix interference.	<5	µg/L	5	17
Hexavalent Chromium Sample received beyond acceptable holding time.	72	µg/L	5	17
Metals Sample Preparation	10/08/96			
Chromium, Total, Low Level (Cr6+ Confirmation)	160	µg/L	1	3
Oil and Grease-- EPA 413.1	<4	mg/L	4	13
pH (Lab)	7.38	S.U.'s	NA	NA

Comments for entire Work Order:  
None

Submitted By: *DS*



Quarterly sampling

112

1230 LANGE COURT  
 BARABOO, WI 53913  
 (608) 356-2760 FAX: (608) 356-2766

Project#: 468 Proj. Name: Refuse itobedunuy

Client Name/Number:  
 Terra Eng & CONST corp

Number of Containers

Date	Time	Comp	Grab	Sample Description	Sample#	Number of Containers
10-2-96	3:00pm		X	leachat	5	5
				Temp Blank	1	1
*Need to Resample bottle that contained Nitric Acid						
(Cr+6 past hold time)						

oil & grease  
 pH  
 Cr+6  
 Mercury, Nickel, Zinc  
 Cadmium, Chromium  
 Copper, Lead, Selenium  
 Silver, Cyanide

Shaded Area For Lab Use

Pres. Sample I.D. #'s:

138018

Sampled By: Jim Falbo

Relinquished By: Kathy [Signature]

Date: Time:

Received By: [Signature]

Date: 10/3/96 Time: 9:20

Received By Lab: [Signature]

Date: 10-3-96 Time: 3:55

Remarks: Quarterly Analytical Results to Jim Falbo C/O Terra Eng & CONST corp 2201 Vandrom Rd Madison, WI 53704 \*NO sample for metals. DD

CHECKED

Sample Shipped Via: UPS  
 Fed. Exp.  Hand  U.S. Mail

Sample Status:  
 Deg. C: 0 in pH

ANALYTICAL REPORT

**RECEIVED**  
AUG - 2 1996

Client I.D. No.: LT2000000010

Work Order No.: 9607000254

Report Date: 07/31/96

Date Received: 07/12/96

Arrival Temperature: 16.3

TERRA ENGINEERING  
KIRK SOLBERG  
2201 VONDRON RD.  
MADISON, WI 53704

TERRA ENGINEERING

Project Name: REFUSE HIDEAWAY

Project Number:

Sample I.D. #: 131024      Sample Description: LEACHATE      Date Sampled: 07/10/96

Analyte	Result	Units	LOD	LOQ
Extraction - TCLP	7/22/96			
TCLP Barium	1.49	mg/L	0.10	0.33
Result obtained by "Method of Standard Addition". Matrix interference.				
TCLP Cadmium	<0.005	mg/L	0.005	0.017
TCLP Chromium	0.180	mg/L	0.05	0.17
TCLP Lead	<0.02	mg/L	0.02	0.07
TCLP Silver	<0.002	mg/L	0.002	0.007
Matrix interference. Result obtained by "Method of Standard Addition".				
TCLP Arsenic	55	mg/L	0.001	0.003
TCLP Selenium	<5	mg/L	0.001	0.003
Elevated detection limit due to sample dilution; presence of matrix interference. Result obtained by "Method of Standard Addition".				
TCLP Mercury	<0.0008	mg/L	0.0002	0.0007
Elevated detection limit due to sample dilution; presence of matrix interference.				
Metals Sample Preparation	7/22/96			
Analysis Date TCLP SVOC's	7/22/96			
See attached report for results.				
Analysis Date TCLP Pesticides	7/22/96			
See attached report for results.				
Analysis Date TCLP VOC's	7/21/96			
See attached report for results.				

Comments for entire Work Order:  
None

Submitted By: *A. DO*

MID-STATE ASSOCIATES, INC.  
 ENVIRONMENTAL AND ANALYTICAL SERVICES  
 1230 LANGE COURT  
 BARABOO, WI 53913  
 (608) 356-1777 FAX: (608) 356-7340

FILL IN ANALYSIS NEEDED BELOW

Remarks:  
*Annual Analysis 254*  
 Arsenic  
 Barium  
 Cadmium  
 Chromium  
 Lead  
 Mercury  
 Selenium  
 Silver

TCLP Metals

Project#: \_\_\_\_\_ Proj. Name: *Re-use Highway LF*

Client Name/Number: *Terra Engineering & Const.* Number of Containers: \_\_\_\_\_

Date	Time	Comp	Grab	Sample Description	Sample#	Containers	TCLP VOC's	TCLP SVOC	TCLP Pesticides	TCLP Herbicides	TCLP METALS							
<i>7/10/96</i>	<i>12<sup>00</sup></i>		<i>1/</i>	<i>LEACHATE</i>		<i>4</i>	<i>✓</i>	<i>✓</i>	<i>✓</i>	<i>✓</i>	<i>✓</i>							
<i>7/10/96</i>	<i>12<sup>00</sup></i>		<i>✓</i>	<i>LEACHATE</i>		<i>3 Vials</i>	<i>✓</i>											
			<i>✓</i>	<i>TAMP BANE</i>		<i>1</i>												

Space Below For Laboratory Use

Pres.	Sample I.D. #'s:
	<i>131024</i>
	<i>↓</i>

Sampled By: *Kirk Solberg*

Relinquished By: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_

Received By: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_

Received By Lab: *Steve Campbell D.O.W.* Date: *7/12/96* Time: *10:50*

Remarks: *Annual Analysis Results to Terra Engineering & Const 2201 Voncron Rd Madison WI 53704 ATTN: Kirk Solberg*

Date Sample Disposed of: \_\_\_\_\_  
 Sample Shipped Via: \_\_\_\_\_ UPS \_\_\_\_\_ Fed. Exp. *✓* Hand \_\_\_\_\_ U.S. Mail  
 Sample Status:  
 Deg. C: *16.3* pH: \_\_\_\_\_



MONTGOMERY WATSON LABORATORIES

**RECEIVED**  
AUG - 2 1996

**TERRA ENGINEERING**

July 26, 1996

Ms. Michelle Maxwell  
Mid-State Associates, Inc.  
Environmental and Analytical Services  
1230 Lange Court  
Baraboo, Wisconsin 53913

Re: Terra-Refuse Hideaway

Dear Ms. Maxwell:

Enclosed are the analytical results, chain-of-custody and Invoice No. ML13389 for the sample collected July 10, 1996. Please feel free to call if you have any questions.

Sincerely,

MONTGOMERY WATSON LABORATORIES

Sheila M. Tauschek  
Laboratory Director

Enclosures: As stated

dsk/SMT  
G:\GLAB\DMGMT\LETTERS\40140530.DOC  
L13389

## METHOD REFERENCES

Compounds	Soil/Groundwater	Wastewater
Alcohol	8015*	8015*
BEXT	8020***	602
DRO	Modified DRO	Modified DRO
GRO	Modified GRO***	Modified GRO
Fatty Acids	8015*	8015*
Herbicides	8150	8150
Pesticides	8080	608
Pesticide/PCBs	8080	608
PCBs	8080**	608
PCBs	8080****	608
PCP/PHEN	8040****	8040****
PNA (GC/MS)	8270	8270
PNA (HPLC)	8310	8310
PVOCs	8020***	8020
SVOCs	8270	8270
TPH	D-3328-78*	D-3328-78*
TRPH	418.1 & 9073	418.1 & 9073
VOCs	8021	8021
GC/MS-VOC	8260	8260
VOCs	8010/8020***	601/602
Solids, Total	160.3	160.3

SW846, "Test Methods for Evaluating Solid Waste", 3rd Ed., December 1987.

EPA-600, "Methods for Organic Chemical Analysis of Water and Wastes",  
March, 1984.

ASTM, "Annual Book of ASTM Standards", 1990.

Wisconsin DNR Modified 9073 TRPH, PUBL-SW-140, Wisconsin DNR,  
April 1992.

Wisconsin DNR Modified DRO, PUBL-SW-141, Wisconsin DNR, July 1993.

Wisconsin DNR Modified GRO, PUBL-SW-140, Wisconsin DNR, July 1993.

\* With Modifications

\*\* With Modifications for Oil Matrix

\*\*\* With Modifications for Soil Gas Matrix

\*\*\*\* With Modifications for Wipe Matrix



TOXICITY CHARACTERISTIC LEACHING PROCEDURE (TCLP)  
METHOD 1311  
PESTICIDE REPORT

MID-STATE ASSOC./TERRA-REFUSE HIDEAWAY  
BARABOO WI  
Project Number: 4014.0530

Lab Sample # : L13389-001  
Description : 131024  
Sample Date : 10-JUL-96  
Extraction Date : 18-JUL-96  
Analysis Date : 22-JUL-96

Test	Regulatory Limit (mg/L)	Analytical Result (mg/L)	Reporting Limit (mg/L)	Matrix Spike Recovery (%)	Footnote
Chlordane	0.03	< 0.020	0.020	0	
Endrin	0.02	< 0.010	0.010	186	
gamma-BHC (Lindane)	0.4	< 0.20	0.20	310	
Heptachlor	0.008	< 0.0050	0.0050	102	
Heptachlor epoxide	0.008	< 0.0050	0.0050	141	
Methoxychlor	10	< 5.0	5.0	70	
Toxaphene	0.5	< 0.25	0.25	0	

Chk'd: [Signature] App'd: [Signature]  
Date App'd: 7/26/96





MONTGOMERY WATSON LABORATORIES

Madison Division  
1 Science Court  
Madison, Wisconsin 53711  
Tel: 608 231 4747  
Fax: 608 231 4777

TOXICITY CHARACTERISTIC LEACHING PROCEDURE (TCLP)  
METHOD 1311  
SEMIVOLATILE

MID-STATE ASSOC./TERRA-REFUSE HIDEAWAY  
BARABOO WI  
Project Number: 4014.0530

Laboratory Sample # : L13389-001  
Sample Description : 131024  
Matrix of Sample : LEACHATE  
Sampling Date : 10-JUL-96  
TCLP Leaching Date : Not performed due to Solids less than 0.5 %

Compound	Regulatory Limit (mg/L)	Result (mg/L)	Reporting Limit (mg/L)	Matrix Spike(%)	Extraction Date	Analysis Date	Footnote
1,4-Dichlorobenzene	7.5	< 0.10	0.10	63	18-JUL-96	22-JUL-96	
2,4-Dinitrotoluene	0.13	< 0.10	0.10	95	18-JUL-96	22-JUL-96	
Hexachlorobenzene	0.13	< 0.10	0.10	88	18-JUL-96	22-JUL-96	
Hexachloroethane	3	< 0.10	0.10	58	18-JUL-96	22-JUL-96	
Hexachlorobutadiene	0.5	< 0.10	0.10	50	18-JUL-96	22-JUL-96	
Nitrobenzene	2	< 0.10	0.10	74	18-JUL-96	22-JUL-96	
Pentachlorophenol	100	< 0.50	0.50	114	18-JUL-96	22-JUL-96	
Pyridine	5	< 0.50	0.50	35	18-JUL-96	22-JUL-96	
2,4,5-Trichlorophenol	400	< 0.10	0.10	105	18-JUL-96	22-JUL-96	
2,4,6-Trichlorophenol	2	< 0.10	0.10	103	18-JUL-96	22-JUL-96	
2-Methylphenol	200	< 0.10	0.10	64	18-JUL-96	22-JUL-96	
3&4-Methylphenol	200	< 0.10	0.10	63	18-JUL-96	22-JUL-96	

Method Reference : SW846 Method 8270  
Method Reference : SW846, Method 8270

chk'd: [Signature] App'd: [Signature]  
Date App'd: 7/22/96



TOTAL ANALYSIS REPORT  
VOLATILE  
MID-STATE ASSOC./TERRA-REFUSE HIDEAWAY  
BARABOO WI  
Project Number: 4014.0530

Laboratory Sample # : L13389-001  
Sample Description : 131024  
Matrix of Sample : LEACHATE  
Sampling Date : 10-JUL-96  
TCLP Leaching Date : \*\* NOT PERFORMED \*\*

Compound	TCLP Regulatory Limit (mg/L)	Result (mg/kg)	Reporting Limit (mg/kg)	Extraction Date	Analysis Date	Footnote
Benzene	0.5	< 0.20	0.20	-	21-JUL-96	
Carbon tetrachloride	0.5	< 0.20	0.20	-	21-JUL-96	
Chlorobenzene	100	< 0.20	0.20	-	21-JUL-96	
Chloroform	6	< 0.20	0.20	-	21-JUL-96	
1,2-Dichloroethane	0.5	< 0.20	0.20	-	21-JUL-96	
1,1-Dichloroethene	0.7	< 0.20	0.20	-	21-JUL-96	
Methyl ethyl ketone	200	< 0.20	0.20	-	21-JUL-96	
Tetrachloroethene	0.7	< 0.20	0.20	-	21-JUL-96	
Trichloroethene	0.5	< 0.20	0.20	-	21-JUL-96	
Vinyl chloride	0.2	< 0.20	0.20	-	21-JUL-96	

Note: Results in mg/kg are reported on an "as received" or wet weight basis.

Method Reference : SW846, Method 8021

Chk'd: *RSK* App'd: *AMT*  
Date App'd: *7/26/96*



*ANALYTICAL REPORT*

Client I.D. No.: LT2000000010

Work Order No.: 9607000625

Report Date: 08/13/96

Date Received: 07/30/96

Arrival Temperature: On Ice

TERRA ENGINEERING  
KIRK SOLBERG  
2201 VONDRON RD.  
MADISON, WI 53704

Project Name: REFUSE HIDEAWAY

Project Number: 468

Sample I.D. #:132298      Sample Description:LEACHATE

Date Sampled:07/29/96

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>LOD</u>	<u>LOQ</u>
----------------	---------------	--------------	------------	------------

Analysis Date TCLP Herbicides See attached report for results.	8/08/96			
---	---------	--	--	--

Comments for entire Work Order:  
None

Submitted By 

MID-STATE ASSOCIATES, INC.  
 ENVIRONMENTAL AND ANALYTICAL SERVICES  
 1230 LANGE COURT  
 BARABOO, WI 53913  
 (608) 356-1777 FAX: (608) 356-7340

FILL IN ANALYSIS NEEDED BELOW

Remarks:

625

Project#: 468 Proj. Name: Refuse Hauling Landfill

Client Name/Number: Terra Engineering & Const Number of Containers

Date	Time	Comp	Grab	Sample Description	Sample#	Number of Containers
7/29/96	4:00		X	LEACHATE		1

TCLP - Herbicides

Space Below For Laboratory Use

Pres. Sample I.D. #'s:

132298

Sampled By: Jim Falbo

Relinquished By: J. Falbo

Date: 7-30 Time:

Received By:

Date: Time:

Received By Lab: J. Falbo

Date: 7/30/96 Time: 10:00 AM

Remarks: Re-sampling for TCLP-HERBICIDES  
 Results to Terra Engineering & Const  
 2201 Vanden Pe MADISON WI

Date Sample Disposed of:

Sample Shipped Via: UPS  
 Fed. Exp. Hand U.S. Mail

Sample Status:  
 Deg. C: on Deep pH:

*mm*

# ENVIROSCAN

August 12, 1996

ENVIRONMENTAL AND  
ANALYTICAL SERVICES

Mid State Associates  
1230 Lange Court  
Baraboo, WI 53913

Attn: Patti Boehlke/ Michelle Mixwell

Re: 468

Please find enclosed the analytical results for the sample received July 31, 1996.

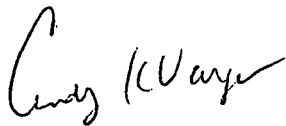
All analyses were completed in accordance with appropriate EPA methodologies. Methods and dates of analysis are included in the report tables.

The chain of custody document is enclosed.

If you have any questions about the results, please call. Thank you for using US Filter/Enviroscan for your analytical needs.

Sincerely,

US Filter/Enviroscan



Cindy K. Varga  
Senior Analytical Chemist

# ANALYTICAL REPORT



Mid State Associates  
1230 Lange Court  
Baraboo, WI 53913

CUST NUMBER: 468  
SAMPLED BY: Client  
DATE REC'D: 07/31/96  
REPORT DATE: 08/12/96  
PREPARED BY: CKV *CKV*  
REVIEWED BY: *[Signature]*

Attn: Patti Boehlke/ Michelle Mixwell

	<u>Units</u>	<u>Reporting Limit</u>	<u>LEACHATE 07/29/96</u>	<u>Qualifiers</u>	<u>Date Analyzed</u>
<u>EPA 8151</u>					
2,4-D	µg/l	10.0	X		08/08/96
2,4,5-TP (Silvex)	µg/l	1.0	X		08/08/96
Org Ext - Herbicides		-	COMP		08/05/96

Analytical No.: 73407

X = Analyzed but not detected.





ANALYTICAL REPORT

Client I.D. No.: LT200000010

Work Order No.: 9607000224

Report Date: 07/29/96

Date Received: 07/11/96

Arrival Temperature: 16.3

TERRA ENGINEERING  
KIRK SOLBERG  
2201 VONDRON RD.  
MADISON, WI 53704

Project Name: REFUSE HIDEWAWY

Project Number:

Sample I.D. #:130914      Sample Description:LEACHATE      Date Samnled:07/10/96

Analyte	Result	Units	LOD	LOQ
Cyanide, Total	34	µg/L	5	17
Hexavalent Chromium	176	µg/L	5	17
Metals Sample Preparation	7/12/96			
Mercury	<0.4	µg/L	0.2	0.7
Elevated detection limit due to sample dilution; presence of matrix interference.				
Metals Sample Preparation	7/12/96			
Nickel	110	µg/L	10	30
Oil and Grease-- EPA 413.1	5	mg/L	4	13
Zinc	34	µg/L	5	17
pH (Lab)	7.57	S.U.'s	NA	NA
Cadmium	<5	µg/L	5	17
Chromium	190	µg/L	50	170
Copper	20	µg/L	10	30
Lead	<20	µg/L	20	70
Selenium	<5	µg/L	1	3
Elevated detection limit due to sample dilution; presence of matrix interference. Result obtained by "Method of Standard Addition".				
Silver	1.0	µg/L	0.1	0.3
Matrix interference. Result obtained by "Method of Standard Addition".				

Comments for entire Work Order:  
None

Submitted By:



MID-STATE ASSOCIATES, INC.  
 ENVIRONMENTAL AND ANALYTICAL SERVICES  
 1230 LANGE COURT  
 BARABOO, WI 53913  
 (608) 356-1777 FAX: (608) 356-7340

FILL IN ANALYSIS NEEDED BELOW

Remarks:  
*Other analysis* *224*

Project#: \_\_\_\_\_ Proj. Name: *Refuse Highway L.F.*

Client Name/Number: *Terra Engineering & Const* Number of Containers: \_\_\_\_\_

Date	Time	Comp	Grab	Sample Description	Sample#	Containers
<i>7/12/96</i>	<i>12:15</i>		<i>X</i>	<i>LEACHATE</i>		<i>5</i>
				<i>TEMP BLANK</i>		<i>1</i>

- Oil + Grease*
- pH*
- Cr + 6, Chromium Hex*
- Mercury, Nickel, Zinc*
- Cadmium, Chromium*
- Copper, Lead, Selenium*
- Silver, Cyanide*

Space Below For Laboratory Use

Pres.	Sample I.D. #'s:
	<i>130914</i>

Sampled By: <i>Kirk Solberg</i>	Relinquished By: _____	Date: _____	Time: _____
Received By: _____	Date: _____	Time: _____	Received By Lab: <i>[Signature]</i>
		Date: <i>7/19/96</i>	Time: <i>10:50</i>

Remarks: *Other analysis results to Kirk Solberg c/o Terra Engineering & Const 2801 Vandrom Rd Madison WI 53704* *DD*

Sample Shipped Via:  UPS  Fed. Exp.  Hand  U.S. Mail

Sample Status: Deg. C: *16.3* pH: \_\_\_\_\_

ANALYTICAL REPORT

**RECEIVED**  
APR 13 1996

Client I.D. No.: LT200000010

Work Order No.: 9603000354

Report Date: 04/12/96

Date Received: 03/19/96

Arrival Temperature: On Ice

TERRA ENGINEERING  
KIRK SOLBERG  
2201 VONDRON RD.  
MADISON, WI 53704

TERRA ENGINEERING

Project Name: REFUSE HIDEAWAY

Project Number: 468

Sample I.D. #:122421      Sample Description:LEACHATE      Date Sampled:03/19/96

Analyte	Result	Units	LOD	LOQ
Cyanide, Total	8	µg/L	5	17
Metals Sample Preparation	3/20/96			
Chromium, Total, Low Level (Cr6+ Confirmation)	33	µg/L	1	3
Hexavalent Chromium	141	µg/L	5	17
Mercury	<0.4	µg/L	0.2	0.7
Elevated detection limit due to sample dilution; presence of matrix interference. Quality control for accuracy was not within acceptable limits for this test.				
Metals Sample Preparation	3/20/96			
Oil and Grease-- EPA 413.1	5	mg/L	4	13
Selenium	<2	µg/L	1	3
Elevated detection limit due to sample dilution; presence of matrix interference.				
Silver	<0.1	µg/L	0.1	0.3
Elevated detection limit due to sample dilution; presence of matrix interference.				
Zinc	13	ug/L	5	17
pH (Lab)	7.42	S.U.'s	NA	NA
Cadmium	<5	µg/L	5	17
Chromium	490	µg/L	50	167
Copper	10	µg/L	10	30
Lead	<20	µg/L	20	67
Nickel	80	µg/L	10	33

Comments for entire Work Order:  
None

Submitted By: DF

MID-STATE ASSOCIATES, INC.  
 ENVIRONMENTAL AND ANALYTICAL SERVICES  
 1230 LANGE COURT  
 BARABOO, WI 53913  
 (608) 356-1777 FAX: (608) 356-7340

FILL IN ANALYSIS NEEDED BELOW

Remarks: 354

Project#: 468 Proj. Name: Kenose Highway L.F.

Client Name/Number: Terra Engineering & Construction

Number of Containers

Date	Time	Comp	Grab	Sample Description	Sample#	Number of Containers
3/19/96	9 <sup>00</sup> AM		<input checked="" type="checkbox"/>	LEACHATE	#	4
			<input checked="" type="checkbox"/>	TEMP BLANK	#	1

Oil & GREASE  
 PH  
 Cr 6, Chromium Hex  
 Mercury, Nickel, Zinc  
 Cadmium, Calcium  
 Copper, Lead, Selenium  
 Silver, Cyanide

Space Below For Laboratory Use

Pres. Sample I.D. #'s:  
 122421

Sampled By: Kirk Solberg

Relinquished By: Kirk Solberg

Date: 3/19/96 Time:

Received By: Charles F. Bongard

Date: 3-19-96 Time: 10:15AM

Received By Lab: O. O. in

Date: 3/19/96 Time: 1:22

Remarks: Results To: Terra Engineering & Const  
 2901 Vonclon Rd  
 Madison WI 53704  
 ATN: Kirk Solberg

*[Signature]*

Date Sample Disposed of:

Sample Shipped Via: \_\_\_ UPS \_\_\_ Fed. Exp.  Hand \_\_\_ U.S. Mail

Sample Status:  
 Deg. C: on ice pH:

**MID-STATE ASSOCIATES, INC.**  
**ENVIRONMENTAL AND ANALYTICAL SERVICES**  
**1230 LANGE COURT**  
**BARABOO, WI 53913**  
**(608) 356-2760 FAX: (608) 356-2766**

FILL IN ANALYSIS NEEDED BELOW

Remarks:

This is A  
 Re-Sample for  
 Cyanide original  
 sample collected  
 3/19/96

Project#: 46B Proj. Name: Levee Highway & Landfill

Client Name/Number:

Terra Engineering & Const

Number of Containers

Cyanide

Shaded Area For Lab Use

Pres.

Sample I.D. #'s:

Date	Time	Comp	Grab	Sample Description	Sample#	Number of Containers																																		
3/27/96	9:00		X	Levee Highway LEACHATE	1	1	X																																	
				TEMP BLANK		1																																		

	122421

Sampled By: Kirk Solberg

Relinquished By:

Date:

Time:

Received By: W. Hrusien

Date: 3/28/96

Time: 9:50

Received By Lab: D. J. Wil

Date: 3/28/96

Time: 11:22

Remarks: Results to Kirk Solberg @  
 96 Terra Engineering & Const.  
 2201 Vondra Rd Madison WI 53704

prior log-in

Sample Shipped Via: UPS  
 Fed. Exp.  Hand U.S. Mail

Sample Status:  
 Deg. C: m111 pH:

APPENDIX 2  
MADISON METROPOLITAN  
SEWERAGE DISTRICT  
DISCHARGE PERMIT

Permit NTD 5D  
Copy

**MADISON METROPOLITAN  
SEWERAGE DISTRICT**

1610 Moorland Road  
Madison, WI 53713-3398  
Telephone (608) 222-1201  
Fax (608) 222-2703

James L. Nemke  
Chief Engineer & Director

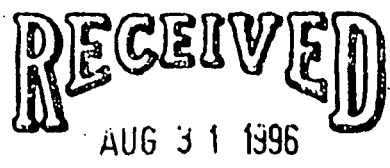


**COMMISSIONERS**

- Edward V. Schten  
President
- Eugene O. Gehl  
Vice-President
- Thomas D. Hovel  
Secretary
- Caryl E. Terrell  
Commissioner
- P. Mac Berthouex  
Commissioner

*August 29, 1996*

Mr. Kirk J. Solberg  
Terra Engineering and Construction Corporation  
2201 Vondron Road  
Madison, WI 53704-6795



Dear Mr. Solberg:

**TERRA ENGINEERING**

I am writing in response to your letter of August 13, 1996 concerning extension of the leachate discharge permit for the Refuse Hide-Away Landfill in Middleton, Wisconsin. Enclosed with this letter is a permit which provides for a one-year extension of the existing permit.

Please be aware that the permit expires in September of 1997. Application for renewal of this permit should be made prior to the expiration date.

Sincerely,

*Paul H. Nehm*  
Paul H. Nehm  
Director of Operations and Maintenance

:dms  
Enclosure as stated



## WASTEWATER DISCHARGE PERMIT

In compliance with the provisions of Articles 5 and 6 of the Madison Metropolitan Sewer District Sewer Use Ordinance and the District's Policy on Acceptance of Wastewater Containing Non-Typical Organic and Inorganic Constituents,

Department of Natural Resources  
Post Office Box 7921  
Madison, WI 53707

is hereby authorized to discharge contaminated groundwater from the above identified facility into the District sewerage system in accordance with the effluent limitations, monitoring requirements, and other conditions set forth in this permit.

All discharges authorized herein shall be consistent with the terms and conditions of this permit. The discharge of any pollutant identified in this permit more frequently than or at a level in excess of that authorized shall constitute a violation of the permit.

This permit shall become effective on September 25, 1996, and shall expire at midnight, September 24, 1997. Any appeals to the conditions of this permit must be made to the Chief Engineer and Director within thirty days of the signature date.

The permittee shall not discharge after the date of expiration. If the permittee wishes to continue to discharge after this expiration date an application shall be filed for reissuance of this permit in accordance with the requirements of Article 5 of the Madison Metropolitan Sewerage District Sewer Use Ordinance, at least thirty days prior to the expiration date.

In accordance with Articles 5 and 6 of the Madison Metropolitan Sewerage District Sewer Use Ordinance, the District reserves the right to amend this permit from time to time or to revoke the permit.

By: James L. Nemke  
James L. Nemke  
Chief Engineer and Director

Dated this 29<sup>th</sup> day of August, 1996.

**PART 1--APPLICABLE EFFLUENT LIMITATIONS**

SECTION 1--MMSD Pretreatment Standards

(a) All wastewaters discharged to the MMSD shall not exceed the following effluent limitations:

- 0.25 mg/l cadmium
- 0.5 mg/l hexavalent chromium
- 10.0 mg/l total chromium
- 1.5 mg/l copper
- 0.1 mg/l cyanide
- 5.0 mg/l lead
- 0.02 mg/l mercury
- 2.0 mg/l nickel
- 0.3 mg/l selenium
- 3.0 mg/l silver
- 8.0 mg/l zinc

(b) The limitations listed in paragraph (a) apply to twenty-four hour flow proportionate samples collected from the total discharge of the permittee.

(c) In addition, the permittee shall comply with all other applicable regulations and standards contained in the MMSD Sewer Use Ordinance. Included in these regulations are limitations on pH, slug loads, and oil and grease content.

SECTION 2--Toxicity Characteristics Leaching Procedure Requirements

(a) All wastewaters discharged to the MMSD shall not exceed the limitations of the Toxicity Characteristics Leaching Procedure (TLCP) as specified in the Federal Register of March 29, 1990.



## **PART 2--MONITORING AND REPORTING REQUIREMENTS**

### SECTION 1--Monitoring Requirements

The permittee shall monitor its wastewater discharges subject to regulations under Part 1 of this permit to ascertain compliance with the applicable limitations. Said monitoring to determine compliance with the standards specified in Part 1 shall be conducted each calendar quarter. The monitoring shall consist of sampling of the regulated wastewaters for those pollutants regulated under Part 1 of this permit and reporting of the results to the District. Samples shall be obtained by collecting a representative sample of the contents of the on-site 25,000 gallon storage tank. Samples shall be collected on a quarterly basis to show compliance with Part I Section 1 and on an annual basis to show compliance with Part I Section 2.

Laboratory analysis of samples collected shall be performed in accordance with 40 CFR Part 136 or other such methods as approved by the District.

### SECTION 2--Reporting Requirements

Self-monitoring results shall be reported to the District within three days of the end of the calendar quarter.

If the permittee monitors any pollutant more frequently than required by this permit, the results of such monitoring shall be submitted to the District.

If sampling performed by the permittee indicates a violation of any provisions of this permit, the permittee must notify the District of the violation within 24 hours of becoming aware of it. The permittee must also repeat the sampling and analysis and submit the results of the repeat analysis to the District within 30 days after becoming aware of the violation.

All reports shall be signed and sworn by a responsible corporate officer of the permittee. A responsible corporate officer is defined as:

1. A president, secretary, treasurer, or vice president of the corporation in charge of a principal business function, or any other person who performs similar policy-or decision-making functions for the permittee, or
2. The manager of one or more manufacturing, production, or operation facilities employing more than 250 persons or having gross annual sales or expenditures exceeding \$25 million, if authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures.

The individual signing the report shall make the following certification:

“I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations.”

All reports required by this permit shall be submitted to:

Madison Metropolitan Sewerage District  
1610 Moorland Road  
Madison, Wisconsin 53713

The Madison Metropolitan Sewerage District will randomly collect and analyze samples of leachate to verify leachate quality.

**PART 3--MONITORING AND SAMPLING FACILITIES**

SECTION 1--Sampling Facilities

In order to permit monitoring of the leachate, by the District, the permittee shall construct facilities to allow for collection of a representative sample from the on-site 25,000 gallon storage tank.

SECTION 2--Discharge Permit

Since the Refuse Hideaway Landfill is outside the District's service area, all wastewater from the site shall be hauled to the Nine Springs Wastewater Treatment Plant and disposed of at a designated location at this plant. The hauler shall have in effect a Septage Disposal Permit issued by the District.

**PART 4--GENERAL CONDITIONS**

1. Right of Entry

The permittee shall, after reasonable notification by the District, allow the District or its representatives, exhibiting proper credentials and identification, to enter upon the premises of the permittee at all reasonable hours, for the purposes of inspection, sampling, or records inspection. Reasonable hours in the context of inspection and sampling includes any time the permittee is operating any process which results in collection of wastewater in the on-site storage tank.

2. Records Retention

a) The permittee shall retain and preserve for no less than three (3) years, any records, books, documents, memoranda, reports, correspondence and any and all summaries thereof, relating to monitoring, sampling and chemical analyses made or by or in behalf of the permittee in connection with its discharge.

b) All records that pertain to matters that are the subject of special orders or any other enforcement or litigation activities brought by the District shall be retained and preserved by the permittee until all enforcement activities have concluded and all periods of limitation with respect to any and all appeals have expired.

3. Severability

The provisions of this permit are severable, and if any provision of this permit or the application of any provision of this permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

4. Confidential Information

Except for data determined to be confidential under Article 7.2 MMSD Sewer Use Ordinance, all reports required by this permit shall be available for public inspection at the headquarters of the District.

5. Recording of Results

For each measurement or sample taken pursuant to the requirements of this permit, the permittee shall record the following information:

- a) The exact place, date, and time of sampling;
- b) The dates the analyses were performed;

- c) The person(s) who performed the analyses;
- d) The analytical techniques or methods used; and
- e) The results of all required analyses.

6. Falsifying Information

Knowingly making any false statement on any report or other document required by this permit or knowingly rendering any monitoring device or method inaccurate, may result in punishment under the criminal laws of Wisconsin as well as being subjected to civil penalties and relief.

7. Modification or Revision of Permit

- a) The terms and conditions of this permit may be subject to modification by the District at any time as limitations or requirements as identified in the MMSD Sewer Use Ordinance are modified or other just cause exists.
- b) This permit may also be modified to incorporate special conditions resulting from the issuance of a special order.
- c) Any modifications which result in new conditions in the permit shall include a reasonable time schedule for compliance if necessary.

8. Dilution

No permittee shall increase the use of potable or process water or, in any way, attempt to dilute a discharge as a partial or complete substitute for adequate treatment to achieve compliance with the limitations contained in this permit.

9. Accidental Discharges

The permittee shall provide protection from the accidental discharge of prohibited or regulated materials or substances established by the MMSD Sewer Use Ordinance. Where necessary, facilities to prevent the accidental discharge of prohibited materials shall be provided and maintained at the permittee's expense. Permittees shall notify the District immediately upon the occurrence of an accidental discharges of substances prohibited by the MMSD Sewer Use Ordinance. The District should be notified by telephone at 222-1201. During normal business hours the modification shall be made to the Director of Wastewater Treatment Operations. During other times, the notification shall be made to the operator on duty. The notification shall include location of discharge, date and time thereof, type of waste, concentration and volume, and corrective actions taken. The permittee shall also provide such notification to the appropriate local municipal officials. In addition, the

permittee should immediately notify the State of Wisconsin of the accidental spill at (608) 266-3232 (twenty-four hour number).

40 CFR 403.8(l) (v) requires the District to evaluate each significant industrial user at least once every two years to determine whether a plan to control slug discharges is necessary. If it is determined that such a plan is necessary, the plan shall contain the following:

1. A description of discharge practices including non-routine batch discharges.
2. A description of stored chemicals.
3. Procedures for immediately notifying the District of a slug discharge and procedures for follow-up written notification within five days.
4. Procedures to prevent adverse impact from accidental spills.

#### 10. Notice of Intent

Any permittee planning to alter or change any activity at the permittee's facility that would significantly increase or decrease the volume or alter the content of any existing source of industrial wastewater discharge into the District sewerage system must file a written Request to Discharge Form in accordance with Article 5 of the MMSD Sewer Use Ordinance. A significant increase or decrease shall be defined as a twenty-five percent increase or decrease in the volume of industrial wastewater currently being discharged by a permittee. An alteration shall be defined as any change in chemicals utilized with a process which will significantly alter the characteristics of the industrial waste discharge or the addition of any new process or production wastewater discharges.

#### 11. Proper Disposal of Pretreatment Sludges

The disposal of sludges generated within wastewater pretreatment systems shall be done in accordance with Section 405 of the Clean Water Act and Subtitles C and D of the Resource Conservation and Recovery Act.

#### 12. Operating Upsets

Any permittee that experiences an upset in operations that places the permittee in a temporary state of noncompliance with the provisions of either this permit or the MMSD Sewer Use Ordinance shall inform the District thereof within twenty-four hours of first awareness of the commencement of the upsets in accordance with Article 5.5.5 of the MMSD Sewer Use Ordinance.

13. Limitations on Permit Transfer

Wastewater discharge permits are issued to a specific user for a specific operation and are not assignable to another user or transferable to any other location without prior written approval of the District. Sale of a user shall obligate the purchaser to seek prior written approval of the District for continued discharge to the District sewerage system.

14. Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

15. Fees

The permittee will incur all costs billed by the District for leachate discharged to the District's sewerage system for leachate quantities and strengths as reported by the permittee to the District and as ascertained by the District through additional sampling. The costs shall include charges for the volume, CBOD, Total Suspended Solids, and Total Kjeldahl Nitrogen discharged and for ten (10) equivalent meters and one (1) actual customer and shall be based on the then prevailing District service charge rates. In accordance with the District's Policy on Acceptance of Wastewater Generated Outside of the District, a cumulative 10 percent surcharge shall be imposed on the discharge cost each quarter until such surcharge reaches 100 percent.

16. Hazardous Waste Notification

The permittee shall notify the District, the Department of Natural Resources, and the EPA Regional Waste Management Division Director in writing of any discharge to the sanitary sewer system of a substance which, if otherwise disposed of, would be hazardous waste under 40 CFR Part 261. Such notification must include the name of the hazardous waste as set forth in 40 CFR Part 261, the EPA hazardous waste number, and the type of discharge. If the permittee discharges to the sanitary sewer more than 100 kilograms of such waste per calendar month, the additional notification requirements of 40 CFR 403.12 (p) apply. In the case of any notification made under this section, the permittee shall certify that it has a program in place to reduce the volume and toxicity of hazardous wastes generated to the degree it has determined to be economically practical.

17. Penalties

Violations of this permit are enforceable under Article XIII of the District's Sewer Use Ordinance. Included as enforcement remedies are special orders, injunctive relief, fines, and termination of service.

18. Bypass of Pretreatment Facilities

Bypassing of any permittee pretreatment facilities is only allowed in accordance with the provisions of 40 CFR 403.17. If the permittee knows in advance of the need for a bypass, it shall submit notice to the District, if possible at least ten days before the date of the bypass.