

May 20, 2022

Ms. Cindy Koepke Hydrogeologist Wisconsin Department of Natural Resources 3911 Fish Hatchery Road Fitchburg, WI 53711

Subject: Refuse Hideaway Landfill

April 2022 Operation Monitoring and Maintenance Activities

Dear Cindy:

TRC completed the following operation, monitoring, and maintenance activities at the Refuse Hideaway Landfill in Middleton, WI in April 2022.

- April 8, 2022 TRC restarted Gas Extraction System following cold weather shutdown.
- April 8, 2022 Biweekly Site Visit and Leachate Compliance Sampling
- April 12, 2022 Monthly/Quarterly Site Visit
- April 19, 2022 GES System Operation Check and Gas Probe Monitoring
- April 26, 2022 GES System Operation Check and Air Compressor Restart

Gas Extraction System

The gas extraction system (GES) was restarted and inspected on April 8, and TRC returned to the site on April 12, 2022 to monitor the system operation and balance the landfill as needed. The system remained on for through the end of April with no operational issues. TRC finalized vendor quotes for the installation of heat trace and insulation on the GES and provided to WDNR for scheduling and contracting purposes. Perennial Energy (PEI) has tentatively scheduled the installation work for July 2022.

Perimeter gas probe monitoring for was conducted at the site on April 19, 2022, and the monitoring data was provided to the WDNR in a separate letter submittal dated April 19, 2022.

Leachate Extraction System

The leachate extraction system remained off during the month of April. TRC changed the oil and repaired various airline leaks on the compressor system which were noted during the fall of 2021 before the system was temporarily shut down due to cold weather. Following maintenance and repairs, the air compressor system was restarted on April 26, 2022, however due to continued abnormal noise in the pump head, the compressor was shutdown and WDNR and PEI were notified. TRC discussed the issue and options for repairing the compressor system with PEI. Based on issues and system warranty, PEI has begun the procurement process for a new pump head for the compressor and plans to repair the system in conjunction with the heat trace and insulation work, tentatively scheduled for July 2022.

Ms. Cindy Koepke Wisconsin Department of Natural Resources May 20, 2022 Page 2

A leachate sample was collected on April 12, 2022, from the extraction system storage tank and analyzed by Pace Analytical for ICP Metals and Mercury per the Section 2.01 of the Wastewater Discharge Permit NTO-5.11. The laboratory analytical report is attached.

Monitoring results collected during the site visits completed in April 2022 are attached.

If you have any questions, please contact me at astehn@trccompanies.com or 608-807-8112.

Sincerely,

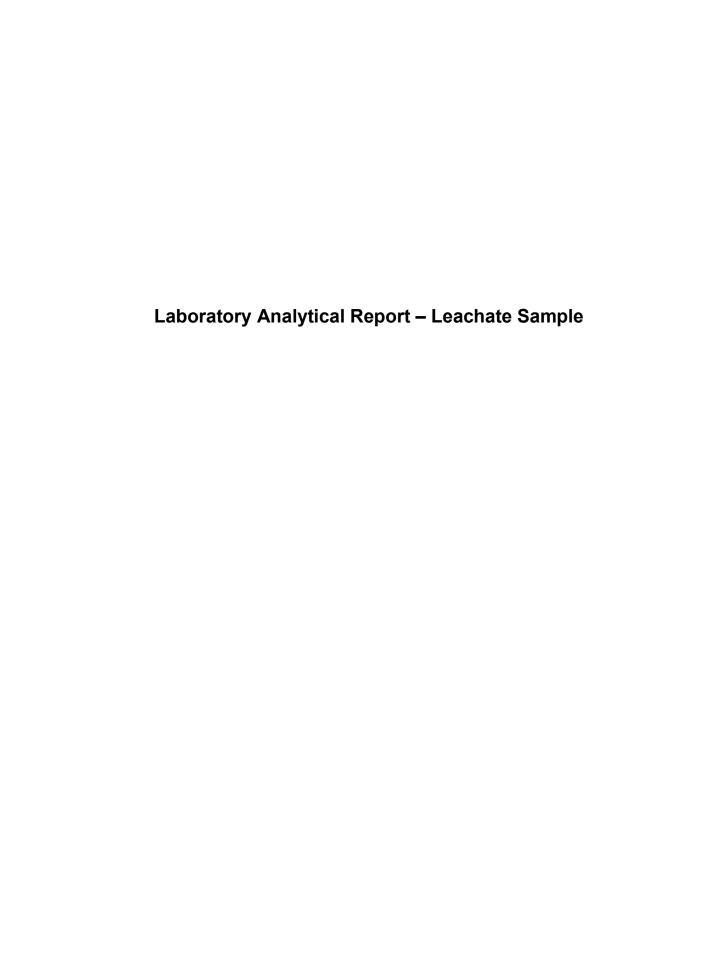
TRC

Andrew Stehn, PE Project Manager

Attachments: Laboratory Analytical Report – Leachate Sample

April 2022 Monitoring Results

M. Stehn





(920)469-2436



April 20, 2022

Andrew Stehn TRC Madison 708 Heartland Trail Madison, WI 53717

RE: Project: RHL

Pace Project No.: 40243245

Dear Andrew Stehn:

Enclosed are the analytical results for sample(s) received by the laboratory on April 11, 2022. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

• Pace Analytical Services - Green Bay

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tod Noltemeyer tod.noltemeyer@pacelabs.com (920)469-2436

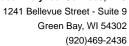
Tod holteneya

Project Manager

Enclosures

cc: Peggy Popp, TRC - Madison JOHN ROELKE, TRC - Madison







CERTIFICATIONS

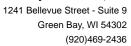
Project: RHL
Pace Project No.: 40243245

Pace Analytical Services Green Bay

1241 Bellevue Street, Green Bay, WI 54302 Florida/NELAP Certification #: E87948 Illinois Certification #: 200050 Kentucky UST Certification #: 82 Louisiana Certification #: 04168 Minnesota Certification #: 055-999-334 New York Certification #: 12064 North Dakota Certification #: R-150

Virginia VELAP ID: 460263

South Carolina Certification #: 83006001 Texas Certification #: T104704529-14-1 Wisconsin Certification #: 405132750 Wisconsin DATCP Certification #: 105-444 USDA Soil Permit #: P330-16-00157 Federal Fish & Wildlife Permit #: LE51774A-0

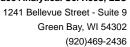




SAMPLE SUMMARY

Project: RHL
Pace Project No.: 40243245

Lab ID	Sample ID	Matrix	Date Collected	Date Received
40243245001	LEACHATE TANK	Water	04/08/22 09:30	04/11/22 10:25



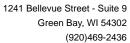


SAMPLE ANALYTE COUNT

Project: RHL
Pace Project No.: 40243245

Lab ID	Sample ID	Method	Analysts	Analytes Reported
40243245001	LEACHATE TANK	EPA 6010D	TXW	9
		EPA 7470	AJT	1

PASI-G = Pace Analytical Services - Green Bay





SUMMARY OF DETECTION

Project: RHL
Pace Project No.: 40243245

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
40243245001	LEACHATE TANK		Office		- Tildiy Zou	Quamoro
EPA 6010D	Chromium	4.6J	ug/L	10.0	04/13/22 12:55	
EPA 6010D	Copper	4.9J	ug/L	10.0	04/13/22 12:55	
EPA 6010D	Nickel	12.6	ug/L	10.0	04/13/22 12:55	
EPA 6010D	Zinc	12.3J	ug/L	40.0	04/13/22 12:55	



Green Bay, WI 54302 (920)469-2436

PROJECT NARRATIVE

Project: RHL
Pace Project No.: 40243245

Method:EPA 6010DDescription:6010D MET ICPClient:TRC - MADISONDate:April 20, 2022

General Information:

1 sample was analyzed for EPA 6010D by Pace Analytical Services Green Bay. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3010A with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

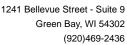
Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:





PROJECT NARRATIVE

Project: RHL
Pace Project No.: 40243245

 Method:
 EPA 7470

 Description:
 7470 Mercury

 Client:
 TRC - MADISON

 Date:
 April 20, 2022

General Information:

1 sample was analyzed for EPA 7470 by Pace Analytical Services Green Bay. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 7470 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.



ANALYTICAL RESULTS

Project: RHL
Pace Project No.: 40243245

Date: 04/20/2022 12:11 PM

Sample: LEACHATE TANK	Lab ID:	40243245001	Collected	: 04/08/22	09:30	Received: 04/	11/22 10:25 Ma	atrix: Water	
Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
6010D MET ICP	Analytical	Method: EPA 6	010D Prepa	aration Met	hod: El	PA 3010A			
	Pace Anal	ytical Services	- Green Bay	,					
Cadmium	<1.3	ug/L	5.0	1.3	1	04/12/22 06:28	04/13/22 12:55	7440-43-9	
Chromium	4.6J	ug/L	10.0	2.5	1	04/12/22 06:28	04/13/22 12:55	7440-47-3	
Copper	4.9J	ug/L	10.0	3.4	1	04/12/22 06:28	04/13/22 12:55	7440-50-8	
Lead	<5.9	ug/L	20.0	5.9	1	04/12/22 06:28	04/13/22 12:55	7439-92-1	
Molybdenum	<2.4	ug/L	10.0	2.4	1	04/12/22 06:28	04/13/22 12:55	7439-98-7	
Nickel	12.6	ug/L	10.0	2.6	1	04/12/22 06:28	04/13/22 12:55	7440-02-0	
Selenium	<12.2	ug/L	40.0	12.2	1	04/12/22 06:28	04/13/22 12:55	7782-49-2	
Silver	<3.2	ug/L	10.0	3.2	1	04/12/22 06:28	04/13/22 12:55	7440-22-4	
Zinc	12.3J	ug/L	40.0	11.6	1	04/12/22 06:28	04/13/22 12:55	7440-66-6	
7470 Mercury	Analytical	Method: EPA 7	470 Prepar	ation Metho	od: EPA	٦ 7470			
	Pace Anal	ytical Services	- Green Bay	,					
Mercury	<0.066	ug/L	0.20	0.066	1	04/19/22 10:15	04/20/22 09:17	7439-97-6	

(920)469-2436



RHL

MATRIX SPIKE & MATRIX SPIKE DUPLICATE:

Parameter

Date: 04/20/2022 12:11 PM

Mercury

QUALITY CONTROL DATA

Project: Pace Project No.: 40243245 QC Batch: 413516 Analysis Method: EPA 7470 QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury Laboratory: Pace Analytical Services - Green Bay Associated Lab Samples: 40243245001 METHOD BLANK: Matrix: Water Associated Lab Samples: 40243245001 Blank Reporting Qualifiers Parameter Units Result Limit Analyzed Mercury < 0.066 0.20 04/20/22 08:43 ug/L LABORATORY CONTROL SAMPLE: 2380938 Spike LCS LCS % Rec Conc. Result % Rec Limits Qualifiers Parameter Units Mercury ug/L 5.1 102 85-115

MSD

Spike

Conc.

5

2380940

MSD

Result

5.0

MS

% Rec

106

MSD

% Rec

101

% Rec

Limits

85-115

Max

RPD

20

Qual

RPD

5

MS

Result

5.3

2380939

40243315001

Result <0.066

Units

ug/L

MS

Spike

Conc.

5

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: RHL
Pace Project No.: 40243245

Silver

Date: 04/20/2022 12:11 PM

Zinc

QC Batch: 412836 QC Batch Method: EPA 3010A

Analysis Method: EPA 6010D
Analysis Description: 6010D MET

Laboratory: Pace Analytical Services - Green Bay

Associated Lab Samples: 40243245001

METHOD BLANK: 2377302 Matrix: Water

Associated Lab Samples: 40243245001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Cadmium	ug/L	<1.3	5.0	04/13/22 12:21	
Chromium	ug/L	<2.5	10.0	04/13/22 12:21	
Copper	ug/L	<3.4	10.0	04/13/22 12:21	
Lead	ug/L	<5.9	20.0	04/13/22 12:21	
Molybdenum	ug/L	<2.4	10.0	04/13/22 12:21	
Nickel	ug/L	<2.6	10.0	04/13/22 12:21	
Selenium	ug/L	<12.2	40.0	04/13/22 12:21	
Silver	ug/L	<3.2	10.0	04/13/22 12:21	
Zinc	ug/L	<11.6	40.0	04/13/22 12:21	

LABORATORY CONTROL SAMPLE:	2377303					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Cadmium	ug/L	250	263	105	80-120	
Chromium	ug/L	250	256	102	80-120	
Copper	ug/L	250	262	105	80-120	
Lead	ug/L	250	266	106	80-120	
Molybdenum	ug/L	250	262	105	80-120	
Nickel	ug/L	250	266	107	80-120	
Selenium	ug/L	250	270	108	80-120	

125

250

ug/L

ug/L

MATRIX SPIKE & MATRIX S	PIKE DUPL	ICATE: 2377	304		2377305							
Parameter	Units	40243209001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Cadmium	ug/L	<1.3	250	250	264	256	106	102	75-125	3	20	
Chromium	ug/L	9.3J	250	250	268	259	104	100	75-125	4	20	
Copper	ug/L	<3.4	250	250	259	248	104	99	75-125	4	20	
Lead	ug/L	<5.9	250	250	266	255	105	100	75-125	4	20	
Molybdenum	ug/L	10.8	250	250	271	260	104	100	75-125	4	20	
Nickel	ug/L	5.4J	250	250	269	258	105	101	75-125	4	20	
Selenium	ug/L	<12.2	250	250	266	259	106	104	75-125	3	20	
Silver	ug/L	<3.2	125	125	133	127	106	102	75-125	4	20	
Zinc	ug/L	<11.6	250	250	267	259	106	103	75-125	3	20	

132

265

105

106

80-120

80-120

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: RHL
Pace Project No.: 40243245

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above LOD.

J - Estimated concentration at or above the LOD and below the LOQ.

LOD - Limit of Detection adjusted for dilution factor, percent moisture, initial weight and final volume.

LOQ - Limit of Quantitation adjusted for dilution factor, percent moisture, initial weight and final volume.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected at or above the adjusted LOD.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

Date: 04/20/2022 12:11 PM



Green Bay, WI 54302 (920)469-2436

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: RHL
Pace Project No.: 40243245

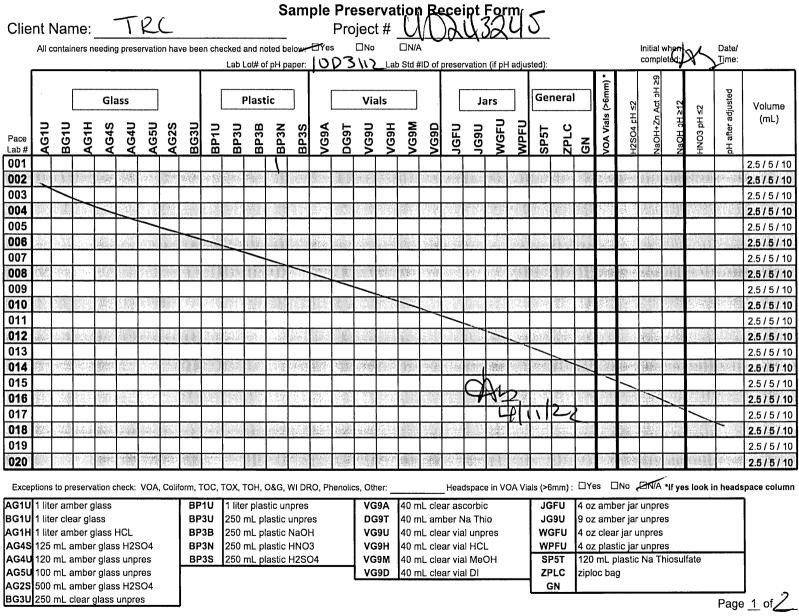
Date: 04/20/2022 12:11 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
40243245001	LEACHATE TANK	EPA 3010A	412836	EPA 6010D	412945
40243245001	LEACHATE TANK	EPA 7470	413516	EPA 7470	413556

Pace Analytical*	CHAIN-	OF-CU!	STODY /	ODY Analytical Request Document							LAB U	SE ONLY- Affi			oel Here or List Number Here	t Pace Workgreder Number or
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ompany: TRC			Billing Into	rmation: 3 Hew	tland 7	Trall So	aHe3c	ממכ				12.5%				B USE ONLY
ddress: 700	Hardland	Trail	madi	yon w	753	3717	•			1	Conta	ainer Preserva	tive Type *	*	Lab Projec	et Manager:
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Matrix Codes (Insert in Matrix box Product (P), Soil/Solid (SL), Oil (OL)	x below): Drinki	king Water ((DW), Grou							lefa					Léad A	de Present coetate Strips: NA SE ONLY:
ustomer Sample ID	Matrix *	Comp / Grab		ite Start)		osite End	Res Cl	# of Ctns		٤١						umple # / Comments:
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DC#_Title: ENV-FRM-GBAY-0035 v01_Sample Preservation Receipt Form

Revision: 3 | Effective Date: | Issued by: Green Bay



DC#_Title: ENV-FRM-GBAY-0014 v02_SCUR Revision: 3 | Effective Date: | Issued by: Green Bay

Sample Condition Upon Receipt Form (SCUR)

Client Name: TRC	WO#: 40243245
Courier: ☐ CS Logistics ☐ Fed Ex ☐ Speedee ☐ UPS ☐ V	Valtco
☐ Client ☐ Pace Other:	valico
Tracking #: 776533033940	40243245
Custody Seal on Cooler/Box Present: yes no Seals intac	t: ☐ yes ☐ no
Custody Seal on Samples Present: yes 410 Seals intac	
Packing Material: Bubble Wrap Bubble Bags	e Other
Thermometer Used SR - NA Type of Ice. Wet	
Cooler Temperature Uncorr: N / / /Corr:	Person examining contents:
Temp Blank Present: yes 700 Biological	Tissue is Frozen: yes no Date 11112 /Initials:
Temp should be above freezing to 6°C. Biota Samples may be received at ≤ 0°C if shipped on Dry Ice.	Labeled By Initials:
Chain of Custody Present: ☐Yes ☐No ☐N/A	1.
Chain of Custody Filled Out: □Yes ☑No □N/A	2pa# an4/11/27
Chain of Custody Relinquished: ☐Yes ☐No ☐N/A	3. 0
Sampler Name & Signature on COC: ✓Yes □No □N/A	4.
Samples Arrived within Hold Time:	5.
- VOA Samples frozen upon receipt □Yes □No	Date/Time:
Short Hold Time Analysis (<72hr): □Yes □No	6.
Rush Turn Around Time Requested:	7.
Sufficient Volume:	8.
For Analysis: BYes ONo MS/MSD: OYes ONO ON/A	
Correct Containers Used: ✓Yes □No	9.
-Pace Containers Used: ☐Yes ☐No ☐N/A	
 -Pace IR Containers Used: □Yes □No □ŊA	
Containers Intact: □Yes □No	10.
Filtered volume received for Dissolved tests	11.
Sample Labels match COC: ☐Yes ☐No ☐N/A	12.
-Includes date/time/ID/Analysis Matrix: W	
Trip Blank Present:	13.
Trip Blank Custody Seals Present □Yes □No ✓□N/A	
Pace Trip Blank Lot # (if purchased):	
Client Notification/ Resolution:	If checked, see attached form for additional comments /Time:
Comments/ Resolution:	

Qualtrax Document ID: 41292

Pace Analytical Services, LLC



Bi-weekly - System Inspection Log Landfill Gas Extraction and Leachate Pump System WDNR - Refuse Highway Landfill Middleton, Wisconsin

TRC Operator Name: J.Roelke				
Date: 4/8/2022	Arrival Time:	9:14	Departure Time	10:30
Weather Conditions:	Cloudy, light snow		Gas/Instrument Type:	-
Ground Condition:	Frozen		Serial Number:	-
Barometric Pressure:	29.73 in Hg		Date Last Calibrated:	-
Barometric Pressure Trend:	Rising		Method:	-
Temperature:	32 F		Pressure Instrument:	Magnehelic
	-			

	1	, ,	Landfill Gas Extraction Syste		1	
System	Location	Tag #	Equipment Description	Set Point	Typical Range	Field Reading
			Amperage	-	3 - 4 amps	3.43
	Remote		Speed	-	1800 - 1900 rpm	1400
Blower Motor		GHS-BLR-301	Frequency	-	30 - 35 Hz	23.52
Plower Moror	HMI	GU3-PLK-201	Amperage	-	3 -4 amps	3.4
	HMI	1	Speed	-		32
	HMI	1	Hours	-	-	4655
lower Operating ((yes/no). Not	e excessive noise	or issues observed.	YES Oper	ating - NO Issues Obse	erved
	HMI	PT-301	Blower Inlet Vacuum	7 in. w.c.	7 in. w.c.	7.0
	HMI	TE-301	Blower Inlet Temperature	-	50 - 90 °F	40
	Local	GHS-PI-301	Blower Inlet Vacuum	7 in. w.c.	7 in. w.c.	6.5
Diamantalat	Local	GHS-TI-301	Blower Inlet Temperature	-	50 - 90 °F	36
Blower Inlet			Gas Composition - % Methane	-		NM
	101	Commute Desir	Gas Composition - % CO2	-		NM
	Local	Sample Port	Gas Composition - % Oxygen	-		NM
			Gas Composition - % Balance	-		-
	Local	GHS-PDI-301	Demister Differential Pressure	-	1-2 in w.c	0.8
Demister	Local		Slight Glass: Liquid Present	-	-	No
	HMI	LS-701	Level Indication	-	-	-
	HMI	PT-302	Blower Outlet Flow Pressure	-	_	0.1
	HMI	TE-302	Blower Outlet Temperature	_	50 - 90 °F	41
	HMI	PDT-301	Blower Outlet Flow Differential Pressure	_	1-2 in w.c	0.64
	HMI	-	Blower Outlet Flow Rate	_	180 - 190 scfm	120
	Local	GHS-PI-302	Blower Outlet Flow Pressure	_		0.08
Blower Outlet	Local	GHS-TI-302	Blower Outlet Temperature	-	50 - 90 °F	40
	Local	0113 11 302	Gas Composition - % Methane	_	30 30 1	NM
			Gas Composition - % CO2	-		NM
	Local	Sample Port	Gas Composition - % Oxygen	+ -		NM
			Gas Composition - % Oxygen Gas Composition - % Balance	-		-
	Less	Novelo	<u>'</u>	+	6 - 7 in w.c.	
	Local Local	North	North Branch Vacuum Valve Position	- C tumo anon /C	ł – – – – – – – – – – – – – – – – – – –	6.5 6
	LOCAI	North		6 turns open /6	6 turns open	NM
		North Commis	Gas Composition - % Methane Gas Composition - % CO2	-		NM
	Local	North Sample Port	· · · · · · · · · · · · · · · · · · ·	-		
		Port	Gas Composition - % Oxygen	-		NM -
	1 1	Control	Gas Composition - % Balance		C 7:	
	Local	Central	Central Branch Vacuum	-	6 - 7 in w.c.	6.25
	Local	Central	Valve Position	-	6 turns open	6
Branch Headers		Comband	Gas Composition - % Methane	-		NM
	Local	Central	Gas Composition - % CO2	-		NM
		Sample Port	Gas Composition - % Oxygen	-		NM
		<u> </u>	Gas Composition - % Balance	-		-
	Local	South	South Branch Vacuum	-	6 - 7 in w.c.	6
	Local	South	Valve Position	-	6 turns open	6
			Gas Composition - % Methane	-		NM
	Local	South Sample	Gas Composition - % CO2	-		NM
	Local	Port	Gas Composition - % Oxygen	-		NM
			Gas Composition - % Balance	-		-

			Air Com	pressor Sys	tem - Offlir	ne				
		Pres	sure Set Poin	ts		Condensate Set Points				
Operational Settings	Tank Low (psi)	Tank High (psi)	Well Field (psi)	On (min.) Off (min.)		Open (sec.)	Closed (min.)	Test Operation		
Air Dryer Syste	Electrical Status				HMI Heater/Air Conditioner					
System Operation	al:	NO	3-Phase Power Indicator:			<u>3</u> of 3	Operational Yes		Yes	
Condensate Drain Oper	ational:	NO	GFI 1 Status:			Green	Temperature	46 F		
Alarm Indictor:		OFF	GFI 2 Status:			Green	Filter Cleaned	No		
Condenser Cleane	ed²:	NO	Leachate Tank/Loadout							
Dew Point Ir	ndicator:		Liquid Level (inches):			49.15	Visual Check:			
			Contact WDNR if level is above			-	· Evidence of Tank Overflow		No	
	Indicate which bars are green(G) or red (R) and note (F) if flashing.		Leak Dete	Leak Detection Test Completed:			·Inspect concrete pad and storm sewer f		orm sewer for	
00000000000000000000000000000000000000			Overfill Float Functional:			Yes damage or backup				
			·			Exhaust S	Exhaust Stack			
1111111111			Drain Stack Sump (vol. removed)			~1 gal Stack Conditi			Good	

^{1.} Check all air lines and gas extraction lines for leaks during each site visit. Drain inline air filters and replace as needed.

2. Air Dryer - Clean the condenser monthly using an air jet (max. 2 bar / 30 psig) inside out. Make sure not to damage the aluminum lamellae of the cooling package.
3. On a quarterly basis change the oil and check/clean the air filters and intercoolers for the air compressor.
4. Inspect mounting brackets and bolts for the air compressor and effluent stack for tightness.
Comments/Notes:
NM - Not Measured
The week of 4/11/22, planning on balancing the gas extraction wells, changing the oil for the air compressor. Air compressor and air dryer are offline. Sampled
leachate for metals.

Monthly System Inspection Log Landfill Gas Extraction and Leachate Pump System WDNR - Refuse Highway Landfill Middleton, Wisconsin

		,		
TRC Operator Name: John Roelke, A	ndrew Ruetten			
Date: 4/12/2022	Arrival Time: 8:25	Departure Time	11:40	
Site Conditions	Initial ¹	Final ²		Equipment
Weather Conditions:	Cloudy	Cloudy	Gas/Instrument Type:	GEMS 2000
Ground Condition:	Moist	Moist	Serial Number:	11668
Barometric Pressure:	29.97 in Hg	29.89	Date Last Calibrated:	4/12/2022
Barometric Pressure Trend:	Steady	Falling	Method:	standard field calibration
Temperature:	45 F	61	Pressure Instrument:	GEMS 2000

			Landfill Gas Extra	ction System			
System	Location	Tag #	Equipment Description	Set Point	Typical Range	Initial Field Reading ¹	Final Field Reading
-			Amperage	-	3 - 4 amps	3.33	
	Remote		Speed	-	1800 - 1900 rpm	1387	
		0.10 0.10 004	Frequency	-	30 - 35 Hz	23.28	
Blower Motor	HMI	GHS-BLR-301	Amperage	-	3 -4 amps	3.3	
	НМІ	1	Speed	-		31	
	HMI	1	Hours	-	-	4250	
Blower Operating (YES). Note ex	cessive noise or is	ssues observed. YES Opera	ting - NO Issues Obs	served		•
	HMI	PT-301	Blower Inlet Vacuum	7 in. w.c.	7 in. w.c.	-7	-7
	HMI	TE-301	Blower Inlet Vacuum Blower Inlet Temperature	7 III. W.C.	7 III. W.C. 50 - 90 °F	48	
	Local	GHS-PI-301	Blower Inlet Vacuum	7 in. w.c.	7 in. w.c.	-6.68	-6.78
	Local	GHS-TI-301	Blower Inlet Vacuum Blower Inlet Temperature	7 III. W.C.	7 III. W.C. 50 - 90 °F	-0.08 42	42
Blower Inlet	LUCAI	GH3-11-301			30 - 90 F	17.2%	18.3%
		 	Gas Composition - % Methane Gas Composition - % CO2	-		17.2%	14.9%
	Local	Sample Port	·			12.3%	12.0%
		 	Gas Composition - % Oxygen Gas Composition - % Balance	-		56.4%	54.8%
	Local	GHS-PDI-301			1 2 :	0.5	34.676
Demister	Local	GH3-PDI-301	Demister Differential Pressure Slight Glass: Liquid Present	-	1-2 in w.c	0.5 NO	
Demister	HMI	LS-701	Level Indication	-	-		
		PT-302	Blower Outlet Flow Pressure	-	-	0.1	
	HMI			-			NM
	HMI	TE-302	Blower Outlet Temperature	-	50 - 90 °F	57	NM
	HMI	PDT-301	Blower Outlet Flow Differential Pressure	-	1-2 in w.c	0.78	NM 127
	HMI	-	Blower Outlet Flow Rate	-	180 - 190 scfm	131	137
Blower Outlet	Local	GHS-PI-302	Blower Outlet Flow Pressure	-		0.12	
	Local	GHS-TI-302	Blower Outlet Temperature	+	50 - 90 °F	54	
			Gas Composition - % Methane	-		17.0%	
	Local	Sample Port	Gas Composition - % CO2	-		14.0%	
			Gas Composition - % Oxygen	-		12.4% 56.6%	
			Gas Composition - % Balance	-			
	Local	North	North Branch Vacuum	- /6	6 - 7 in w.c.	-6.12	-6.21
	Local	North	Valve Position	6 turns open /6	6 turns open	6	6
		North Commits	Gas Composition - % Methane	-		21.3%	24.9%
	Local	North Sample	Gas Composition - % CO2	-		12.2%	14.8%
		Port	Gas Composition - % Oxygen	-		11.1%	9.1%
			Gas Composition - % Balance	-		55.4%	51.2%
	Local	Central	Central Branch Vacuum	-	6 - 7 in w.c.	-6.07	-6.13
	Local	Central	Valve Position	-	6 turns open	6	6
Branch Headers			Gas Composition - % Methane	-		12.6%	12.5%
	Local	Central	Gas Composition - % CO2	-		8.9%	8.8%
		Sample Port	Gas Composition - % Oxygen	-		15.6%	15.7%
			Gas Composition - % Balance	-		62.9%	63.0%
	Local	South	South Branch Vacuum	-	6 - 7 in w.c.	-6.16	-6.21
	Local	South	Valve Position	-	6 turns open	6	6
		1	Gas Composition - % Methane	-		20.8%	21.2%
	Local	South Sample	Gas Composition - % CO2	-		19.2%	19.8%
		Port	Gas Composition - % Oxygen	-		9.4%	9.5%
	ĺ		Gas Composition - % Balance	-		50.6%	49.5%

				Air Com	ressor Syst	em - Offline				
		Pres	sure Set Poin	ts		Condensate Set Points				
Operational Settings	Tank Low (psi)	Tank High (psi)	Well Field (psi) On (min.) Off (min.)		Open (sec.)	Closed (min.)	Test Operation			
				NOT OPER	ATING			(ye	es/no)	
Air Dryer Syste		Electr	ical Status		HMI Heat	ter/Air Cond	itioner			
System Operation	System Operational:			e Power Indi	cator:	<u>3</u> of 3	Operational YES		YES	
Condensate Drain Oper	ational:	NO	GFI 1 Status:			GREEN	Temperature	46		
Alarm Indictor:		OFF	GFI 2 Status:			GREEN	Filter Cleaned	NO		
Condenser Cleane	d ² :	NO	Leachate Tank/Loadou							
Dew Point In	idicator:		Liquid Level (inches):			NM	Visual Check:			
			Contact WDNR if level is above		71 inches	· Evidence of Tank Overflow: NO		NO		
	Indicate which bars are green(G) or red (R) and note (F) if flashing.		Leak Dete	Leak Detection Test Completed:			·Inspect concrete pad and storm sewer		orm sewer for	
			Overfill Float Functional ⁷			NM damage or backu		ıp		
	, , ,	. ,	Exhaust Stack							
			Drain Stack Sump (vol. removed)			0	Stack Condition:		Good	

^{1.} Initial site conditions represents readings collected upon arrival to the site and initial field readings are collected prior to the landfill balancing.

- 2. Final site conditions represents readings collected upon departure from the site and final field readings are collected following the landfill balancing.
- 3. Check all air lines and gas extraction lines for leaks during each site visit. Drain inline air filters and replace as needed.
- 4. Air Dryer Clean the condenser monthly using an air jet (max. 2 bar / 30 psig) inside out. Make sure not to damage the aluminum lamellae of the cooling package.
- 5. On a quarterly basis change the oil and check/clean the air filters and intercoolers for the air compressor.
- 6. Inspect mounting brackets and bolts for the air compressor and effluent stack for tightness.

6. Inspect mounting brackets and boits for the air compressor and efficient stack for agricultus.
7. Test overfill float operation on a monthly basis.
Comments/Notes:
NM - Not Measured or Tested
Oil changed for air compressor system during site visit

LANDFILL GAS MONITORING FORM REFUSE HIDEAWAY GAS MONITORING PROGRAM (EPA ID: WID980610604, Facility ID: 113112010) STARTING

ENDING

TECHNICIAN(S):	J.Roelke/A. Ruetten	DATE: <u>4/12</u>	/22 4/12/22	
GAS/INSTRUMENT TYPE:	GEM 2000	TIME: 8:25	AM 10:30 AM	_
SERIAL NO.:	11668	BAROMETRIC PRESSURE [25]	29.97 in Hg 29.89 in Hg	
DATE LAST CALIBRATED:	4/12/2022	BAROMETRIC TREND [46381] Stea	dy Falling	
METHOD:	Standard Calibration Gases	WEATHER CONDITIONS: Clou	dy Cloudy	_
PRESSURE INSTRUMENT:	Dwyer Digital Manometer	TEMPERATURE [21]	45 F 61 F	

Project # GROUND CONDITIONS [No DNR ID]: moist moist

i rojouc <i>n</i>	The state of the s													
Well No.	Time	Well Temp. (°F)	Available Header Pressure (in. W.C.)	Applied Well Pressure (in. W.C.)	Differential Pressure (in. W.C.)	Final Well Pressure (in. W.C.)	Final Differential Pressure (in. W.C.)	Estimated Gas Flow (scfm)	Methane (%, by vol.)	Carbon Dioxide (%, by vol.)	Oxygen (%, by vol.)	Initial Valve Setting (% open)	Final Valve Setting (% open)	Pump Counter
GW-1	9:57	52	-6.1	-1.9	0.08	NM	NM	NA	15.7	31.6	0.3	1.50 / 12	1.50 / 12	Counter #: -
GW-2	9:02	48	-4.8	-3.9	0.02	0.02	-5.2	NA	37.3	32.1	4.6	1.25 / 12	1.50 / 12	Counter #: -
GW-3	9:20	56	-5.7	-5.2	0.08	0.09	-5.4	NA	54.4	38.5	0.1	3.50 / 12	4.50 / 12	Counter #: -
GW-4	9:24	54	-5.8	-2.5	0.01	0.01	-2.4	NA	19.4	14.2	10.5	0.50 / 12	0.25 / 12	Counter #: -
GW-5	9:28	60	-5.7	-1.5	0.01	0.01	-1.4	NA	13.4	10.7	12.3	0.25 / 12	0.125 / 12	Counter #: -
GW-6	10:09	48	-6.1	-5.4	0.02	NM	NM	NA	48.7	38.8	0.1	3.00 / 12	3.00 / 12	Counter #: -
GW-7	9:32	60	-5.9	-5.9	0.01	0.02	-5.9	NA	60.4	27.6	0.0	3.75 / 12	4.75 / 12	Counter #: -
GW-8	9:38	56	-5.8	-5.8	0.03	NM	NM	NA	44.0	14.4	8.5	2.75 / 12	2.75 / 12	Counter #: -
GW-9	9:43	54	-5.8	-1.1	0.01	0.01	-0.5	NA	2.1	1.3	19.2	1.25 / 12	0.50 / 12	Counter #: -
GW-10	10:02	52	-6.3	-2.1	0.03	NM	NM	NA	31.5	20.2	4.2	0.75 / 12	0.75 / 12	Counter #: -
GW-11	9:49	52	-6.2	-5.7	0.02	0.01	-4.9	NA	9.1	3.6	17.3	1.00 / 12	0.50 / 12	Counter #: -
GW-12	9:53	54	-6.2	-0.6	0.03	NM	NM	NA	19.0	10.2	13.8	0.35 / 12	0.35 / 12	Counter #: -
GW-13	9:57	54	-5.9	-1.3	0.02	0.02	-0.5	NA	16.7	9.4	14.5	0.75 / 12	0.50 / 12	Counter #: -

Notes:
(1): Air compressor offline, no leachate counters recorded.

(2): Changed compressor oil.

"NA" = Data Not Available

"NM" = Not Monitored
Data Entered By. A. Rutten 5/19/22
Checked By. A. Stehn 5/20/2022