ulrylgs



SITE ASSESSMENT FOR UNDERGROUND STORAGE TANK
Stoughton Trailers Inc.
416 South Academy street
Stoughton; WI 53589



Prepared By:
Heller's Petroleum Service (HPS) Inc.
10 Starr Court
Madison, WI 53711
608 222 9223

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Site Background Information:

Report Distribution:

DNR Tank Response Unit- SW/3 P.O. Box 7921 Madison, WI 53707

Stoughton Trailers Inc. 416 South Academy Street Stoughton, WI 53589

Site Owner:

Stoughton Trailers Inc. 416 South Academy Street Stoughton, WI 53589

√Site Location:

Stoughton Trailers Inc. Plant # 1 416 South Academy Street Stoughton, WI 53589 Dane county 608 873 2500 VNE NE Section 8 T5N R11E

Site Assessment Prepared By:

Jon J. Heller - Certification Number 00473 HPS Inc. 10 Starr Court Madison, WI 53711 608 222 9223/ 608 274 4881

Site History:

Stoughton Trailer has been doing business at this location since 1965.

The tanks were installed in 1979 for the fueling of company vehicles.

The tanks were removed in preparation for building expansion and required fuel system upgrade.

Depth to groundwater is unknown, local residents are supply by city well water drawn from a depth of 950 to 1132 feet.

Tank Excavation:

Age

Dave Toothman was contracted to remove one 8,000 gallon diesel fuel tank, and one 2,500 gallon gasoline tank, tanks were installed in 1979 and were 14 years old when removed.

Haugen Excavating was the the excavator on site:

Jon Heller from HPS Inc. was present at all times during the excavation and cleaning of the tanks.

No other petroleum storage tanks remain on site.

Tank excavation was started on 11-25-93 and completed on the same day. The excavation remained open until lab analysis was completed..

Tank Cleaning and Disposal:

Petroleum storage tank are always cleaned prior to removal from the site.

The tanks are inerted with liquid Carbon Dioxide, and monitored for oxygen content while a hole , no less than 24 inches in diameter is cut in the tank using a reciprocating saw. The hole may be cut in the tank after removal from the excavation, providing all the product has been removed from the tank.

The tank is then cleaned using non-spark inducing tools. Tank entry prior to cleaning is a Permit Required Confined Space Entry and is preformed in accordance with HPS Inc. Confined Space Entry Program.

Sludge removed from the tank is placed into H17 Hazardous Waste drums.

Water washing systems are not used by HPS for petroleum tank cleaning.

The clean tank is shipped to a scrap metal processing facility. Tank destruction is guaranteed on all tanks not retained by the owner. See attachments for Certificate of Destruction.

Surplus Product Management:

The gasoline tank contained 40 gallons of gasoline which was removed from the tank and consumed on site.

The diesel fuel tank contained 100 gallons of diesel fuel which was disposed of through Quick Service Waste Oil. See attachments for disposal invoice.

Tank Sludge Management:

The gasoline tank contained less than 2 gallons of sludge which was batch shipped for use as a secondary fuel.

The diesel fuel tank contained 15 gallons of sludge which was batch shipped to Waste Research & Reclamation Co. Inc. (WR&R), Eau Claire, WI for use as a secondary fuel.

Site Location Map:

See Attachments.

Site Layout Plan:

See Attachments.

Weather:

The temperature on the day of removal Awas in the mid-20's humidity and no precipitation.

ite Conditions:

Site Conditions:

There were no visible signs of contamination in the tank area. The tanks were cover with asphalt, and the pumps were mounted on concrete pads.

Excavation:

The area excavated for removal of the gas tank was 10 feet wide, 18 feet long and 8 feet deep.

The area excavated for removal of the diesel fuel tank was 13 feet wide, 27 feet long and 11 feet deep.

There was no free product, soil discoloration or obvious odors in the soil removed from the excavation.

Native soil at the site was sand. The tanks were originally backfilled with sand.

There was no water present in the excavation and the soil was relatively dry.

Tank System Components:

The tank system included one 8,000 gallon diesel fuel tank, with piping and dispenser located within 5 feet of the tank, and one 2,500 gallon gasoline tank with piping and dispenser located within 5 feet of the tank.

The tank system was intact and functional at the time of removal, and showed no signs of corrosion.

The tanks and piping were shipped to Sadoff Iron & Metal for de Pruction. The dispensers were left on site.

Soil Sampling Data:

See attachments for Soil Sampling Data Table: **The Surface Control of the Sampling Data Table includes:

Soil sampling data.

Field screening results.

Lab results.

Lab reports follow the Soil Sampling Data Table in the attachments.

Supporting Documentation and Information

- 3. Site Location Map WT INCUMTED

 4. Layout Plan

- 5. Soil Sampling Data Table
- 6. Lab Reports
- 7. Closure Checklist
- 8. Inventory Forms

Heller's Petroleum Services

10 Starr Ct. Madison, WI 53711

Tank Destruction Guaranteed: The Tank was cut into 7' x 20' sheets and shipped for recycling at:

Wausau Steel Wausau, WI.

Sadoff Iron & Metal Fond du Lac, WI.

customer: Stanghton Trailers Inc.

site location: 4/16 S. Academy St.

Stangation 13/

1-8000 Diesel Fael 1-2500 Gal Gasoline.

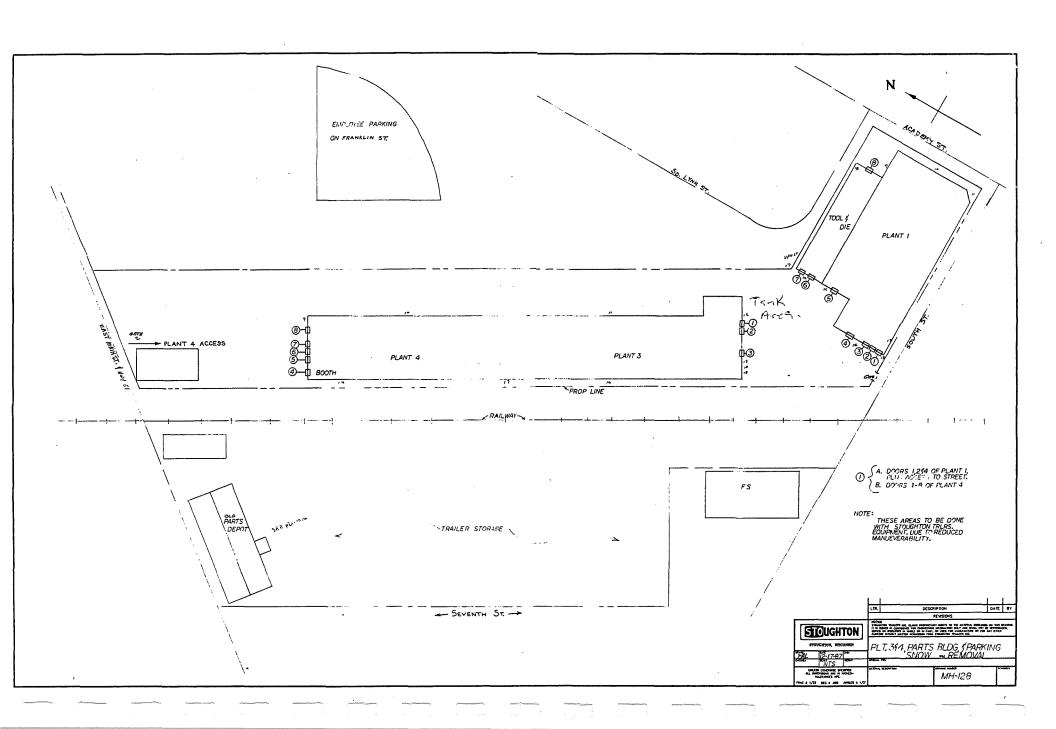
Jon 20 delle.

QUICK SERVICE OIL

PO Box 504, Sun Prairie, WI 53590 608-837-4549

USED OIL COLLECTION RECEIPT

Date	Truck No/OC
Company Name Heller's Detroleman Service	<u>€ Phone 608-322-9223</u>
Address 10 Starr Ct.	
City Madison	State Zip 537//
Type of Container Oil Was Removed From	O Gal. Diesel Friel Tank
EPA I.D. # WID 988570685	Location: Stoughton Traileis Inc.
WDNR # 11255 (COLLECTION TRANSPORT)	416 S Academy St. Stonghton W1 53589
Total Gallons Picked Up	
= Gallons	
= Purchase Price Per Gallon	ON SITE TESTING
= Net Dollars Received	Sampled at pick-upyes no
Customer Date	HALOGENS acceptable
Driver 11-25-93 Date	unacceptable



Stonghton Trasler's Plant # 3 3 o Fill 101 30 VTILITIES Exeavata Plant #

Stoughton Tracters Inc 416 South Academy St. Stoughton WI 53589 Site Location:

Sample Number	Sample Location	Depth Feet	Soil Type	Moisture Content	Date Collected	Time Collected	Sample Odor	Field Reading	Lab Result	Analysis Performed
1	under Diesel Pump	81	Sand	5	12-3-93	9:00 Am	ND	ND	0</td <td>DRO</td>	DRO
2	North End Diesel Tank	121.	Sand	5	12-3-93	9:60	NĎ	ND	<10	DRO
3	Center of Diesel Tank	121	Sand	5	12-3-93	9160 AM	ND	MD	4/0	DRO
4	South End of Diesel Tank	121	Sand	5	12-3.93	9:00 AM	ND	ND	<10	PRO
5	North End Gas Tank	101	Sand	5	12-3-93	lo:AM	ND	ND	<10.	GRO
6	South End Gas Tank	101	Sand	5	12.3.93	10100 AM	ND	ND	0</td <td>GRO</td>	GRO
-										
		Ÿ		,		od		13-1		

moisture Content

Dry 1 2 34 56 78 9 10 mul

Table Prepared By:

Lab Analysis By:

Hazleton Environmental

04525 Science Drive

Madison, WI 53711 608 241 4471 23 - 4747

Wisconsin DNR Certification Number: 113172950

113138300



December 20, 1993

Mr. John Heller Heller Petroleum Service 10 Starr Court Madison, Wisconsin 53711

Dear Mr. Heller:

Enclosed are the analytical results and chain-of-custody for the samples collected December 3, 1993. Please feel free to call if you have any questions.

Sincerely,

WARZYN INC

Sheila M. Tauschek Project Service Manager

SMT/kaf/GLG 55006301-lab

Enclosures: As Stated

cc: S. Tauschek

THE PERFECT BALANCE
BETWEEN TECHNOLOGY
AND CREATIVITY

MADISON ONE SCIENCE COURT P.O. BOX 5385 MADISON, WI 53705 608/231-4747 FAX 608/231-4777





METHOD REFERENCES

Compounds	Soil/Groundwater	Wastewater
Alcohol	8015*	8015*
BEXT	8020***	602
DRO	Modified DRO	Modified DRO
GRO	Modified GRO***	Modified GRO
Herbicides	8150	8150
Pesticides	8080	608
Pesticide/PCBs	8080	608
PCBs	8080**	608
PCBs	8080****	608
PCP Screen	8040****	8040****
PNA (GC/MS)	8270	8270
PNA (HPLC)	8310	8310
PVOCs	8020***	8020
SVOCs	8270	8270
TPH	D-3328-78*	D-3328-78*
TRPH	418.1 & 9073	418.1 & 9073
VOCs	8021	8021
VOCs	8010/8020***	601/602
Solids, Total	160.3	160.3

SW846, "Test Methods for Evaluating Solid Waste", 3rd Ed., December 1987.

EPA-600, "Methods for Organic Chemical Analysis of Water and Wastes", March, 1984.

ASTM, "Annual Book of ASTM Standards", 1990.

Wisconsin DNR Modified 9073 TRPH, PUBL-SW-140, Wisconsin DNR, April 1992.

Wisconsin DNR Modified DRO, PUBL-SW-141, Wisconsin DNR, July 1993.

Wisconsin DNR Modified GRO, PUBL-SW-140, Wisconsin DNR, July 1993.

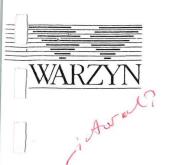
- * With Modifications
- ** With Modfications for Oil Matrix
- *** With Modfications for Soil Gas Matrix
- **** With Modifications for Wipe Matrix

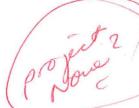


INORGANIC REPORT HELLER PETROLEUM SERVICE MADISON WI

Project Number: 55006301

	Sample #	Description	Test	Result	RL	Matrix	Units	Sample Date	Analysis Date	
	L7831-0001	UNDER DIESEL PUMP	Solids, Total	85.5	.5	Solid	x	03-DEC-93	08-DEC-93	
	L7831-0002	DIESEL-NORTH END OFTANK	Solids, Total	86.2	.5	Solid	*	03-DEC-93	08-DEC-93	
	L7831-0003	DIESEL-CENTER OF TANK	Solids, Total	84.4	.5	Solid	*	03-DEC-93	08-DEC-93	
	L7831-0004	DIESEL-SOUTH END OFTANK	Solids, Total	84	.5	Solid	x	03-DEC-93	08-DEC-93	
The second of the second	L7831-0005	GAS-NORTH END OF TANK	Solids, Total	95	.5	Solid	*	03-DEC-93	08-DEC-93	
* Constitution of the last of	L7831-0006	GAS-SOUTH END OF TANK	Solids, Total	95.5	.5	Solid	x	03-DEC-93	08-DEC-93	





GASOLINE RANGE ORGANICS (GRO)
HELLER PETROLEUM SERVICE

MADISON WI

Project Number: 55006301

NAME?

Petroleum

MADISON ONE SCIENCE COURT P.O. BOX 5385 MADISON, WI 53705 (608) 231-4747 FAX (608) 231-4777

This is Heller's

Sample #	Description	Test		Result	, RL	Matrix	Units	0dor	Footnotes
L7831-0005	GAS-NORTH END	Gasoline Range Organic	s	< 10	10	Solid	mg/kg	None	
	OF TANK	Sample Date:	03-DEC-93						
	Julian Ch	Analysis Date:	15-DEC-93						
L7831-0006	GAS-SOUTH END OF TANK	Gasoline Range Organic	s	< 10	10	Solid	mg/kg	None	
		Sample Date:	03-DEC-93			*			
		Extract Date:	15-DEC-93						
		Analysis Date:	15-DEC-93						
L7831-0007	METHANOL BLANK	Gasoline Range Organic	s	< 10	10	Solid	mg/kg	None	
		Sample Date: Extract Date: Analysis Date:	03-DEC-93 15-DEC-93 15-DEC-93						
	L7831-0005	L7831-0005 GAS-NORTH END OF TANK L7831-0006 GAS-SOUTH END OF TANK	L7831-0005 GAS-NORTH END Gasoline Range Organic OF TANK Sample Date: Extract Date: Analysis Date: L7831-0006 GAS-SOUTH END Gasoline Range Organic OF TANK Sample Date: Extract Date: Analysis Date: L7831-0007 METHANOL BLANK Gasoline Range Organic Sample Date: Extract Date: Extract Date:	L7831-0005 GAS-NORTH END Gasoline Range Organics OF TANK Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Analysis Date: 15-DEC-93 Extract Date: 03-DEC-93 Extract Date: 03-DEC-93 Extract Date: 15-DEC-93 Analysis Date: 15-DEC-93 Analysis Date: 15-DEC-93 Extract Date: 03-DEC-93 Extract Date: 03-DEC-93 Extract Date: 03-DEC-93 Extract Date: 03-DEC-93	L7831-0005 GAS-NORTH END Gasoline Range Organics < 10 OF TANK Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Analysis Date: 15-DEC-93 L7831-0006 GAS-SOUTH END Gasoline Range Organics < 10 OF TANK Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Analysis Date: 15-DEC-93 L7831-0007 METHANOL BLANK Gasoline Range Organics < 10 Sample Date: 03-DEC-93 Extract Date: 15-DEC-93	L7831-0005 GAS-NORTH END Gasoline Range Organics < 10 10 OF TANK Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Analysis Date: 15-DEC-93 L7831-0006 GAS-SOUTH END Gasoline Range Organics < 10 10 OF TANK Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Analysis Date: 15-DEC-93 L7831-0007 METHANOL BLANK Gasoline Range Organics < 10 10 Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Extract Date: 15-DEC-93	L7831-0005 GAS-NORTH END Gasoline Range Organics < 10 10 Solid OF TANK Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Analysis Date: 15-DEC-93 L7831-0006 GAS-SOUTH END Gasoline Range Organics < 10 10 Solid OF TANK Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Analysis Date: 15-DEC-93 Analysis Date: 15-DEC-93 L7831-0007 METHANOL BLANK Gasoline Range Organics < 10 10 Solid Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Extract Date: 15-DEC-93	L7831-0005 GAS-NORTH END Gasoline Range Organics < 10 10 Solid mg/kg OF TANK Sample Date: 03-DEC-93 Analysis Date: 15-DEC-93 L7831-0006 GAS-SOUTH END Gasoline Range Organics < 10 10 Solid mg/kg OF TANK Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Analysis Date: 15-DEC-93 L7831-0007 METHANOL BLANK Gasoline Range Organics < 10 10 Solid mg/kg Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Extract Date: 03-DEC-93 Extract Date: 03-DEC-93 Extract Date: 15-DEC-93	Sample # Description Test Result RL Matrix Units Odor L7831-0005 GAS-NORTH END Gasoline Range Organics < 10 10 Solid mg/kg None OF TANK Sample Date: 03-DEC-93 Analysis Date: 15-DEC-93 L7831-0006 GAS-SOUTH END Gasoline Range Organics < 10 10 Solid mg/kg None OF TANK Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Analysis Date: 15-DEC-93 L7831-0007 METHANOL BLANK Gasoline Range Organics < 10 10 Solid mg/kg None Sample Date: 03-DEC-93 Extract Date: 15-DEC-93 Extract Date: 15-DEC-93 Extract Date: 03-DEC-93 Extract Date: 15-DEC-93

Note: Results in mg/kg are reported on a dry weight basis.

RL = Reporting Limit

WI Lab Certification ID#: 113138300

Ck'd: For App'd: CAW Date App'd: 12/20/13



DIESEL RANGE ORGANICS (DRO) HELLER PETROLEUM SERVICE MADISON WI Project Number: 55006301

	3								Petroleum	
	Sample #	Description	Test		Result	RL	Matrix	Units	0dor	Footnotes
						•••••				
	L7831-0001	UNDER DIESEL PUMP	Diesel Range Organics		< 10	10	Solid	mg/kg	None	
	And the second s		Sample Date:	03-DEC-93						
	4		Extract Date:	07-DEC-93						
	Servicio		Analysis Date:	08-DEC-93						
i	L7831-0002	DIESEL-NORTH END OFTANK	Diesel Range Organics		< 10	10	Solid	mg/kg	None	
			Sample Date:	03-DEC-93						
,			Extract Date:	07-DEC-93						
			Analysis Date:	08-DEC-93						
ability of the parameter of the later,	L7831-0003	DIESEL-CENTER OF TANK	Diesel Range Organics		< 10	10	Solid	mg/kg	None	
			Sample Date:	03-DEC-93						
Contract of the Contract of th		•	Extract Date:	09-DEC-93						
-			Analysis Date:	09-DEC-93						
edit/Simplespappenshire	L7831-0004	DIESEL-SOUTH END OFTANK	Diesel Range Organics		< 10	10	Solid	mg/kg	None	
			Sample Date:	03-DEC-93						
ì			Extract Date:	09-DEC-93						
NATE OF THE PERSON			Analysis Date:	09-DEC-93						

Note: Results in mg/kg are reported on a dry weight basis.

RL = Reporting Limit
WI Lab Certification ID#: 113138300

ck'd: Kof App'd: LAW Date App'd: 12043



CHAIN OF CUSTODY RECORD PROJECT NAME PROJECT No. 55006301 No. OF CONTAINERS CITY & STATE SAMPLERS (Signature) DATE TIME STATION LOCATION REMARKS 12-3-93 9.00 AM 3 12.3.93 9:00AM 2034 12393 10:00 AM 12-3-93 10:00 Date / Time Received by: (Signature) Relinquished by: (Signature) Date / Time Received by: (Signature) Relinquished by: (Signature) 10:45 Reunquished by: (Signature) Date / Time Received by: (Signature) Relinquished by: (Signature) Date / Time Received by: (Signature) Relinquished by: (Signature) Date / Time Received for Laboratory by: (Signafure) Date/Time ROJECT MANAGER: REMARKS Helleis Petroleum Service 444-43a NI LUST Vellow - Inhoratory File Pink - Coordinator Field Files

Visconsin Department of Industry, abor and Human Relations

CHECKLIST FOR UNDERGROUND TANK CLOSURE

RETURN COMPLETED CHECKLIST TO: Safety & Buildings Division Fire Prevention & Underground Storage Tank Section P. O. Box 7969, Madison, WI 53707

Complete one form for each site closure.

1	A. IDENTIFICATION: (PI	ease Print)			e is for: [2]		☐ Tan	ık Onl	у [Piping	Only
	Stoughton	Trailer	5 Inc			ghton Tr	aile (s	Inc		
-	Site Street Address (not P.O. f	Box)	1	reet	Owner Street		Acad	emy	5	Freei	L.
		lage Fon	Town of:		∑ City [Village Tow	n of:	State ا	1	Zip Code 5358	
r	State W/	5358°	9 County	<u>ر</u>	County	Teleph	ione No. (ir			de)	
	3. Closure Company Name (I HPS Fac				npany Street A						er og stjennig de skipsing en ry
-	Closure Company Telephone N		code)		npany City, Sta	-	3711				
	4. Name of Company Perform		essment	Assessment	Company Stre	et Address, City, Sta		ie	ingamani dalah penganini dalah	1	and the second s
	HPS Inc.				Starr 1		1501	<u> 41</u>		5371/	
da;	Telephone # (include area co (608) 233-937		1 J. F	feller	1 do	f to the	lu_		_60	or Certificat 5473	
1	Tank ID #	Closure	Temp. Closui	re Closi	ure In Place	Tank Capacity	Conter	nts *	Clos	ure Asse	ssment
	13340-0347					8000	0			DY O	N
2	13240 -6344	DZ .				2500	07	3		DEY 🗆	N
			<u> </u>		Д					ПΥП	N
=			Д		Д						N
5					<u> </u>						<u>N</u>
	Indicate which exact by	numaria anda:	01-Diosal: 02-	Loadod: 03	Uploaded: 0	4 Eugl Oil: 05 Gas	obal: 06-0	Othori		Y D	
	Indicate which product by 11-Waste oil; 13-Chemica	I (indicate the	chemical name	(s) or numb	ers(s)	4-1 del Oli, 05-0as		; 14-	Keros	ene; 15-A	viation.
	Vritten notification was prov Il local permits were obtain					date		[TY Y	□ N	□ NA □ NA
: !_	Check applicable box at I. TEMPORARILY OUT							Rem Veri		Inspecto	
	Written inspector approv	al of temporar		ned, which							_
1	is effective until (provide 1. Product Removed	date)	anagaining gagaalakka ah gara-ahan 1979 ay ya ya wasan sa ay ay ahaala Eg			• • • • • • • • • • • • • • • • • • • •		ПΥ	Пи	Ц	ф
All pictodeses (Sruss	a. Product lines drain							日入			\$
	b. All product removec. All product remove	ed to within 1"	of bottom								Ж
PPS de Michael philimine P	 Fill pipe, gauge pipe, All product lines at th 										#
	4. Dispensers/pumps le							디스			串
**	5. Vent lines left open.6. Inventory form filed in										8888888
C	. CLOSURE BY REMO										
- Company	1. Product from piping of							図X			
on Chicago party of the last o	2. Piping disconnected3. All liquid and residue							A A			
	4. All pump motors and	suction hoses	bonded to tank	or otherwis	e grounded.			ØΥ	\square N		
-PERFECTION CONTRACTOR NAME OF THE PARTY NAME OF	5. Fill pipes, gauge pipe NOTE: DROP TUBE THE USE OF AN EDI	SHOULD NOT						ΔY	□ N	. 🗆	
×	6. Vent lines left connec		purged						ΠИ		
A CONTRACTOR OF THE PERSON OF	7. Tank openings tempo8. Tank atmosphere red	rarily plugged	so vapors exit t	hrough ven	t			N A			
	 Tank atmosphere red Tank removed from e 							•			
-	to prevent movement 10. Tank cleaned before								_ и □ и		
ĺ	Turk Cleaned DelOle	bomy removed	•		E ON NEXT			BC	L. 14	u	لــا

^	^	LOCUDE BY DEMOVAL (acatious d)	Remover		NA
C.		LOSURE BY REMOVAL (continued) Tank labeled in 2" high letters after removal but before being moved from site	Verified ☐ Y ✓ N	Verified	
		FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE. Tank vent hole (1/8 th " in uppermost part of tank) installed prior to moving the tank from site Inventory form filed by owner with Safety and Buildings Division indicating closure by removal			
ı		Site security is provided while the excavation is open.			
D.	С	LOSURE IN PLACE			Mass Control Light
ł		NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF INDUSTRY, LABOR AND HUMAN RELATIONS OR LOCAL AGENT.			
		Product from piping drained into tank (or other container). Piping disconnected from tank and removed	\square Y \square N	П	rh
	3.	All liquid and residue removed from tank using explosion proof pumps or hand pumps			
		All pump motors and suction hoses bonded to tank or otherwise grounded			\mathbb{H}
	J.	NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT ABOVE GRADE.	יים ים	Ш	
		Vent lines left connected until tanks purged.			里
		Tank openings temporarily plugged so vapors exit through vent			
	9.	Tank properly cleaned to remove all sludge and residue.	_ Y _ N	ă	苗
į.		Solid inert material (sand, cyclone boiler slag, pea gravel recommended) introduced and tank filled.			$\not\square$
		Vent line disconnected or removed		H	H
		OSURE ASSESSMENTS			
	.	NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO ILHR 10.			
	1.	Individual conducting the assessment has a closure assessment plan (written) which	L	_	_
	2	is used as the basis for their work on the site		H	님
		Are there strong odors in the soils?			H
	4.	Was a field screening instrument used to pre-screen soil sample locations?	□ Y DN		
^		Was a closure assessment omitted because of obvious contamination?			
		Was the DNR notified of suspected or obvious contamination?			LJ
		Contamination suspected because of: Odor Soil Staining Free Product Sheen On Groundwa	ter Field	Instrument 7	est
F.	М	ETHOD OF ACHIEVING 10% LEVEL DESCRIPTION			
		Educator Or Diffused Air Blower			
		Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum o Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.	of 12 feet abo	ove ground.	
		Dry Ice			
		Dry ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry ice crushed and distributed o	ver the grea	test possible	tank
		∕area. Dry ice evaporated before proceeding. Inert Gas (CO/2 or N/2) NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERI	E THE TA	NIK MAV NO	TRE
	ا	ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT	L. IIIL 174	, 1417 MM 1 14C	/ I DE
		Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank of			
	П	Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing Tank atmosphere monitored for flammable or combustible vapor levels.	device grou	nded.	
		Calibrate combustible gas indicator. Drop tube removed prior to checking atmosphere. Tank space	monitored a	at bottom, m	iddle
		and upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained bef	ore removin	g tank from	
2000000		ground.			
G.	NO	TE SPECIFIC PROBLEMS OR NONCOMPLIANCE ISSUES BELOW			
Sincer	2075				
Н.	RE	MOVER/CLEANER INFORMATION			
	:	Jon Heller Jan Jalen 00473		11-25-9	73
		Ton Heller Signature 00473 Remover Signature Remover Certific	ication No.	Date Signed	
	IN:	SPECTOR INFORMATION			
)					
-	Insi	pector Name (print) Inspector Signature Ir	nspector Ce	tification No	
1	-1	· · · · · · · · · · · · · · · · · · ·	1		
-0.000	FD	D # For Location Where Inspection Performed Inspector Telephone Number	Date Signed		

Wisconsin Department of Industry, Labor and Human Relations

UNDERGROUND

PETROLE	UM PR	ODUCT
TANK	INVENT	ΓORY

Send Completed Form To: Safety & Buildings Division P.O. Box 7969

F . O. C	TAN!	K INVENTORY		. BOX /969
For Office Use Only: Tank ID #	Information Requir	red By Sec. 101.142, W is		dison, WI 53707 ephone (608) 267-5280
Underground tanks in Wisconsin that Please see the reverse side for addition with at least 10 percent of its total voleach tank. Send each completed form this tank by submitting a form?	nal information on this pume (included piping) leading to the agency designate	program. An undergrou ocated below ground le ted in the top right corn	und storage tank vel. A separate er. Have you pro	k is defined as any tank form is needed for eviously registered
This registration applies to a tank that is (check				roviding Fire Coverage
•	Closed - Tank Removed Closed - Filled With	8. [] Changed Ownership (Indicate new owner	Where Tank Locate	ed:
3. Abandoned With Product (empty)	Inert Material	below)	Stong	in too
	Out of Service - Provide Da	•	STONY	V(10.)
A. IDENTIFICATION: (Please Print)	enderdressed transcaller endelte destate de la faction	The A - Quantities were the second war as a second	**************************************	
1. Tank Site Name Stong Mton Tra; les B City Village	-S Inc. Site Add	16 S Acqdemy	Street	Site Telephone No. (608) 873 ~250 (
Stonghoo	☐ Town of:	State 2i	^{p Code} ろ3589	County Dane
2. Owner Name (mail sent here unless indicate		Owner Mailing Address (mai	il, sent here unless in	
Stongnton Traile	Town of:			rect.
Stonships	[] Town of:	State W /	53589	County Dane
3. Alternate Mailing Name If Different Than #	2	Alternate Mailing Street Add	dress If Different Fro	m #2
☐ City ☐ Village	☐ Town of:	State Zi	p Code	County
4. Tarik Age (date installed, if known: or years	old) 5. Tank Capacity (gall	lons) 6. Tank Manufacture	r's Name (if known)	
. TYPE OF USER (check one):		and the state of t	ekatorikasia Pocisi Sirandi. Jakobi eti alikusi eti Survi Sinnamanno (kususus yaran eti kusus	90,000 pt 100,000 000 000 000 000 000 000 000 000
5. 🚺 Industrial 6. 🗍 Go	ilk Storage overnment :her (specify):	3. ☐ Utility 7. ☐ School		Mercantile Residential
. TANK CONSTRUCTION:	National Assessment of the Control o	emerka 1989 ya 1-anii anii dhadaan ahaa ahaa ahaa ahaa ahaa ahaa a		en e
3. ☐ Coated Steel 4. ☐ Fib	perglass	teo Steel (A. 📋 Sacrificial An 5. 📋 Other stic Composite 9. 📋 Unkn	r (specify):	essed Current)
	Other:			e Walled? 🔲 Yes 🗷 No
Overfill Protection Provided? Yes XNo			Spill Containm	
Tank leak detection method: 1. Automatic tightness testing 5. Interstitial monitoring				
. PIPING CONSTRUCTION 1.				urrent) 3. 🗌 Coated Stee!
4. The Fiberglass 5. Other (specify):			2. Suction pip	9. Unknown ing with check valve at tank
 Suction piping with cliping leak detection method: used if pressurized 	heck valve at pump and inspe d or check valve at tank: 1. [_		☐ Interstitial monite	oring
	Fightness testing 5] Line Leak Detector 6	Not Required	
anne e e esta commenciare de la commencia de l La Commencia de la commencia d	Other:] - - 	Double Walled:	☐ Yes ☐ No
. TANK CONTENTS 1. [] Diesel	adad	3. Unleaded		Fuel Oil
5. Gasohol 6. Otl		7. Empty	· · · ·	Sand/Gravel/Slurry
9 · ☐ Unknown 10. ☐ Pre		11. Waste Oil	_	Propane
3. Chemical * If # 13 is checked, indicate the chemical name	(s) or number(s) of the chemic	14. Kerosene	15. 📋	Aviation
100 Marketina makani - mitangatina di mitangatina pangan p	(s) of nomber(s) of the chemic	aror waste.		
Tank Closed, Give Date (mo/day/yr): //- ょう	5-93	Has a site assessment been co	ompleted? (see reve	erse side for details)
installation of a new tank is being reported, ind	licate who performed the inst	tallation inspection:	Paulimentonia estantia provincia del Control del Contr	eller lig somminente Slove's som ett <mark>in det kommen die de aussien et de </mark>
1. Fire Department 2. DIL	.HR	3. Other (identify)		
ame of Owner or Operator (please print):	Access and a second procedure from the contract of the contrac	Indicate V	Whether:	erny age tásone granomologic egychanetta, piece en pour menende per per el en le Pedia (1994) de Pelebera
STOUGHTON TRAILERS	ME		Owner or 🗌	Operator
gnature of Owner or Operator:	0	Date Sign	ied:	Manusch Standard Standard Control of Standard
gnature of Owner or Operator (please print): Stovation TABILESS gnature of Owner or Operator: World D. Wahlin	Vierdent			

8D-7437 (R. 04/92)

Morld D. Wahling 17 (R. 04/92) IMPORTANT:

Complete as many items on this form as possible. Failure to provide sufficient information may cause you to fall under additional regulations.

Visconsin Department of Industry, labor and Human Relations

UNDERGROUND

PETROLEUM PRODUCT TANK INVENTORY

Send Completed Form To: Safety & Buildings Division P.O. Box 7969 Madison, WI 53707

or Office Use Only:

Information Required By Sec. 101.142, Wis. Stats. ank ID# Telephone (608) 267-5280 Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? 🗹 YES 🔲 NO If yes, are you correcting/updating information only? 📈 Yes 🔲 No his registration applies to a tank that is (check one): Fire Department Providing Fire Coverage 4. Ma Closed - Tank Removed 8. ☐ Changed Ownership A. | In Use or 1B. | Newly Installed Where Tank Located Stought TON 6. Closed - Filled With (Indicate new owner 2. Abandoned With Product 3. Abandoned No Product (empty) Inert Material below) or With Water 7. Dut of Service - Provide Date: IDENTIFICATION: (Please Print) 1. Tank Site Name Site Telephone N City County Owner Mailing Address (mail sent here unless indicated other Owner Name (mall sent here unless indicated otherwise in #3 below) Callers +20 719081 State Village ☐ Town of: Zip Code County City City 01 3. Alternate Mailing Name If Different Than #2 Alternate Mailing Street Address If Different From #2 ☐ Village Zip Code ☐ City ☐ Town of: County Tank Capacity (gallons) 6. Tank Manufacturer's Name (if known) Tank Age (date installed, if known: or years old) TYPE OF USER (check one): ☐ Gas Station 2. Bulk Storage ☐ Utility 4. Mercantile Industrial
☐ Agricultural 6. Government ☐ School 8. Residential 10. ☐ Other (specify): TANK CONSTRUCTION: 2.
☐ Cathodically Protected and Coated Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current) ■ Bare Steel Coated Steel 4. Fiberglass 5. Other (specify): Steel - Fiberglass Reinforced Plastic Composite 9. Relined - Date ☐ Unknown Approval: 1. Nat'l Std. 1 UL 3. Other: Is Tank Double Walled? ☐ Yes 🛛 No Yes No If yes, identify type: Spill Containment? Overfill Protection Provided? ☐ Yes 🛭 No Tank leak detection method: 1.

Automatic tank gauging 2. Vapor monitoring 3. Groundwater monitoring 4. Inventory control and 5. ☐ Interstitial monitoring 6. ☑ Not required at present 7. Manual Tank Gauging (only for tanks of 1,000 gallons or less) PIPING CONSTRUCTION 🔀 Bare Steel 2. 🗆 Cathodically Protected and Coated or Wrapped Steel (A. 🗀 Sacrificial Anodes or B. 🗀 Impressed Current) 3. 🗀 Coated Steel ☐ Fiberglass 5. ☐ Other (specify): 9. Unknown Piping System Type: 1. 🗍 Pressurized piping with: A. 🗋 auto shutoff; B. 🗀 alarm; or C. 🗀 flow restrictor 2. 🛣 Suction piping with check valve at tank 3.

Suction piping with check valve at pump and inspectable Piping leak detection method: used if pressurized or check valve at tank: 1. ☐ Vapor monitoring 2. Interstitial monitoring Not Required 3. Groundwater monitoring 4. Tightness testing Approval: 1. Nat'l Std 2. K UL 3. Other: Double Walled: ☐ Yes ПМо TANK CONTENTS Diesel 2. \[\] Leaded 3. Unleaded 4. | Fuel Oil 6. Other 7. Empty 8.

Sand/Gravel/Slurry ☐ Gasohol 9. Unknown 10. Premix 11. Waste Oil 12. Propane 14.

Kerosene Chemical * 15. Aviation If # 13 is checked, indicate the chemical name(s) or number(s) of the chemical or waste. If Tank Closed, Give Date (mo/day/yr):
//- 25-93 Has a site assessment been completed? (see reverse side for details) PYes | No If installation of a new tank is being reported, indicate who performed the installation inspection: 1. Fire Department 2. DILHR 3. Other (identify) Name of Owner or Operator (please print): Indicate Whether: Owner or Operator STOUGHTOM RAILERS INC

> IMPORTANT: Complete as many items on this form as possible. Failure to provide sufficient information may cause you to fall under additional regulations.

Date Signed:

Signature of Owner or Operator