### State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES



Jim Doyle, Governor Matthew J. Frank, Secretary John Gozdzialski, Regional Director Northern Region Headquarters 107 Sutliff Ave. Rhinelander, Wisconsin 54501-3349 Telephone 715-365-8900 FAX 715-365-8932 TTY Access via relay - 711

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MAR 1 1 2010 ERS DIVISION

March 10, 2010

Mr. Tim Fermanich Riiser Energy 709 S 20<sup>th</sup> Ave Wausau, WI 54401

> Subject: Riiser (Former Fermanich) Bulk Plant, 802 Edison St, Antigo, WI BRRTS # 03-34-554475 PECFA # Unknown

Dear Mr. Fermanich:

The Department of Natural Resources (DNR) - Remediation and Redevelopment (R & R) program has recently received correspondence from your consultant regarding the above-referenced case.

The State of Wisconsin divides the jurisdiction for sites contaminated by petroleum storage tank systems between the DNR and the Department of Commerce (Commerce). This is based on statutory definitions of high, medium and low risk sites. Under this statute, oversight of sites falling under the definition of "low or medium risk" are the responsibility of Commerce rather than our agency.

Your consultant has advised us that your site should be classified as "low or medium risk." As such, further reviews of submittals and all technical assistance will need to be provided by staff at Commerce. The case files for this site, therefore, are being transferred to Dee Lance at the Department of Commerce. Her phone number is 715-342-3802. Please address all future inquiries to the Department of Commerce.

Please call me if you have any questions at 715-365-8990.

Sincerely, NORTHERN REGION

una

Anna Kazda U Remediation and Redevelopment Program

cc:

: County File



Dee Lance WI Dept of Commerce 2715 Post Rd Stevens Point, WI 54481-6456

Quality Natural Resources Management Through Excellent Customer Service



Andrew Delforge REI 4080 N 20<sup>th</sup> Ave Wausau, WI 54401

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From:	Andy Delforge [adelforge@reiengineering.com]
Sent:	Wednesday, February 03, 2010 2:08 PM
То:	Sager, John E - DNR
Cc:	Lance, Dee - COMMERCE
Subject:	03-34-554475
Attachments:	Riiser-Antigo.pdf

John -as we discussed, REI installed a hand auger boring at the Riiser (former Fermanich) Bulk Plant in Antigo at the location of tank closure sample P2. Sample P2 contained 1400 mg/kg DRO but was non-detect for PAHs. We used a jackhammer to penetrate the two feet of frost and hand augered (HA1) to 6.5 feet, collecting samples at the 2-2.5 and 6-6.5 foot intervals. Based on our discussion, the samples were analyzed for PVOCs and Naphthalene. Both samples were non-detect. The soil boring log, an updated table, site maps, and lab report are attached. Based on the results, this site should be transferred to Dee Lance of Commerce for closure consideration, unless it can be closed under NR 708. If that is the case, let me know which fee would apply. Thanks.

Andrew R. Delforge, P.G. Hydrogeologist REI Engineering, Inc. 4080 N 20th Avenue Wausau, WI 54401-8846 Tele: (715) 675-9784 Fax: (715) 675-4060 adelforge@RElengineering.com www.RElengineering.com

REI is a full service civil and environmental engineering, land planning and surveying, and safety consulting firm. Locally owned and operated, our team of professionals at REI provides comprehensive services and practical solutions.

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From: Sager, John E - DNR

Sent: Monday, January 04, 2010 2:19 PM

To: 'Andy Delforge'

Subject: RE: Riiser/Fermanich Bulk Plant-03-34-554475

I should not transfer the site until there is some idea of the degree and extent. So if you probe it and/or hand auger and get me the results I can transfer to Commerce if appropriate. I checked with Anna Kazda and she informed me that there would need to be a completely new GIS package for this release if necessary at the time of closure.

From: Andy Delforge [mailto:adelforge@reiengineering.com] Sent: Monday, January 04, 2010 1:35 PM To: Lance, Dee - COMMERCE Cc: Sager, John E - DNR Subject: RE: Riiser/Fermanich Bulk Plant-03-34-554475

Not trying to start a turf war here :) Let me know what guys think. I'm just trying to keep the costs down. The thoughts were dig it out, or probe/hand auger, get samples below pump island or just go dig it out. If we can get it clean, we could get away without GIS and that would probably be cheaper.

From: Lance, Dee - COMMERCE [mailto:Dee.Lance@Wisconsin.gov]
Sent: Monday, January 04, 2010 1:28 PM
To: Sager, John E - DNR
Cc: Andy Delforge
Subject: FW: Rijser/Fermanich Bulk Plant-03-34-554475

John,

I don't have a problem taking this case however I would just be adding this info to the current site GIS info. My question is, is DNR going to charge a fee for adding the info?

From: Andy Delforge [mailto:adelforge@reiengineering.com] Sent: Monday, January 04, 2010 9:31 AM To: Lance, Dee - COMMERCE Subject: Riiser/Fermanich Bulk Plant-03-34-554475

Hi Dee. I talked to Sager about this one this morning. I was pretty surprised that he RP'd this one given that there were no significant PAHs. John would love to see us transfer this one to you so he doesn't have to deal with it. Give me a call when you get a chance, thanks.

Andrew R. Delforge, P.G. Hydrogeologist

REI Engineering, Inc. 4080 N 20th Avenue Wausau, WI 54401-8846 Tele: (715) 675-9784 Fax: (715) 675-4060 adelforge@RElengineering.com www.RElengineering.com

From: Sent: To: Subject: Sager, John E - DNR Monday, January 04, 2010 9:07 AM Andy Delforge Riiser Antigo (former Fermanich Bulk Plant)

#### Andy,

When you get a plan together please send me a quick email with the details so I can add it to the file as a work plan.

Thanks.

A John Sager

Emergency Response Coordinator / Hydrogeologist Remediation and Redevelopment Program Wisconsin Department of Natural Resources 107 Sutliff Avenue Rhinelander, WI 54501 (22) phone: (715) 365-8959 (22) fax: (715) 365-8932

() e-mail: john.sager@wi.gov

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From: Sent: To: Subject: Sager, John E - DNR Monday, November 16, 2009 4:33 PM Andy Delforge Riiser Energy former Fermanich Bulk Plant Antigo

Attachments:

Riiser Antigo RP letter.pdf

Andy,

Attached is the RP letter for Riiser.



Riiser Antigo RP letter.pdf (3...

Can you send mme a completed notification form for this site. Or at least fill out the part that contains the energy act information. Danielle needs to track it for EPA. Thanks.

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A John Sager

(🖃) e-mail:

Emergency Response Coordinator / Hydrogeologist Remediation and Redevelopment Program Wisconsin Department of Natural Resources 107 Sutliff Avenue Rhinelander, WI 54501 (3) phone: (715) 365-8959 (3) fax: (715) 365-8932

john.sager@wi.gov

### State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES



Jim Doyle, Governor Scott Hassett, Secretary John Gozdzialski, Regional Director Northern Region Headquarters 107 Sutliff Ave. Rhinelander, Wisconsin 54501-3349 Telephone 715-365-8900 FAX 715-365-8932 TTY Access via relay - 711

November 16, 2009

Mr. Tim Fermanich Riiser Energy 709 South 20<sup>th</sup> Ave. Wausau, WI 54401

> Subject: Reported Contamination at Riiser Energy Former Fermanich Bulk Plant, 802 Edison Street, Antigo, WI WDNR BRRTS Activity #: 03-34-554475

Dear Mr. Fermanich:

On October 21, 2009, REI, Inc. ("REI"), on behalf of Riiser Energy ("Riiser") notified the Wisconsin Department of Natural Resources ("Department") that petroleum contamination had been detected at the site described above.

Based on the information that has been submitted to the Department regarding this site, we believe you are responsible for investigating and restoring the environment at the above-described site under Section 292.11, Wisconsin Statutes, known as the hazardous substances spills law.

This letter describes the legal responsibilities of a person who is responsible under section 292.11, explains what you need to do to investigate and clean up the contamination, and provides you with information about cleanups, environmental consultants, possible financial assistance, and working cooperatively with the Department, Department of Commerce ("Commerce").

#### Legal Responsibilities:

Your legal responsibilities are defined both in statute and in administrative codes. The hazardous substances spill law, Section 292.11 (3) Wisconsin Statutes, states:

• RESPONSIBILITY. A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

Wisconsin Administrative Code chapters NR 700 through NR 749 establish requirements for emergency and interim actions, public information, site investigations, design and operation of



remedial action systems, and case closure. Wisconsin Administrative Code chapter NR 140 establishes groundwater standards for contaminants that reach groundwater.

#### Steps to Take:

The longer contamination is left in the environment, the farther it can spread and the more it may cost to clean up. Quick action may lessen damage to your property and neighboring properties and reduce your costs in investigating and cleaning up the contamination. To ensure that your cleanup complies with Wisconsin's laws and administrative codes, you should hire a professional environmental consultant who understands what needs to be done. These are the <u>first</u> steps to take:

- 1. Within the next **30 days,** by December 16, 2009, you should submit <u>written</u> verification (such as a letter from the consultant) that you have hired an environmental consultant. If you do not take action within this time frame, the Department may initiate enforcement action against you.
- 2. Within the next **60 days**, by January 15, 2010, your consultant should submit a work plan and schedule for the investigation. The consultant must comply with the requirements in the NR 700 Wis. Adm. Code rule series and should adhere to current Department technical guidance documents.

In addition, within 30 days of completion of the site investigation, your consultant should submit a site investigation report to the department or other agency with administrative authority.

For sites with petroleum contamination, when your investigation has established the degree and extent of contamination, your consultant will be able to determine whether the Department of Commerce or the Department has authority over the case. For agrichemicals, your case will be transferred to the Department of Agriculture, Trade and Consumer Protection for oversight.

Sites where discharges to the environment have been reported are entered into the Bureau for Remediation and Redevelopment Tracking System ("BRRTS"), a version of which appears on the Department's internet site. You may view the information related to your site at any time (<u>http://botw.dnr.state.wi.us/botw/Welcome.do</u>) and use the feedback system to alert us to any errors in the data.

If you want a formal written response from the Department on a specific submittal, please be aware that a review fee is required in accordance with ch. NR 749, Wis. Adm. Code. If a fee is not submitted with your reports, you should proceed under the advice of your consultant to complete the site investigation and cleanup to maintain your compliance with the spills law and chapters NR 700 through NR 749. **Do not delay the investigation of your site by waiting for an agency response.** We have provided detailed technical guidance to environmental consultants. Your consultant is expected to know our technical procedures and administrative rules and should be able to answer your guestions on meeting cleanup requirements. All correspondence regarding this site should be sent to:

John Sager Remediation and Redevelopment Program Wisconsin Department of Natural Resources 107 Sutliff Ave. Rhinelander, WI 54501 John.sager@wisconsin.gov

Unless otherwise requested, please send only one copy of plans and reports. In addition to the paper copy, an electronic copy may also be submitted. To speed processing, correspondence should reference the BRRTS and FID numbers (if assigned) shown at the top of this letter.

#### Additional Information for Site Owners:

We encourage you to visit our website at <u>http://dnr.wi.gov/org/aw/rr</u>, where you can find information on selecting a consultant, financial assistance and understanding the cleanup process. You will also find information there about liability clarification letters, post-cleanup liability and more.

If you have questions, call me at (715)365-8959 for more information or visit the Remediation and Redevelopment web site at the address above.

Thank you for your cooperation.

Sincerely ohn' Sager

Hydrogeologist Remediation & Redevelopment Program

C: Mr. Andy Delforge, REI, Inc.



Transportation • Municipal • Site Development • GPS Remediation • Environmental Assessments • Emergency Response • Safety

October 21, 2009

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John Sager Wisconsin Department of Natural Resources 107 Sutliff Avenue Rhinelander, WI 54501

Subject: Underground Storage Tank Closure Site Assessment Riiser Bulk Plant (Former Fermanich) 802 Edison Street Antigo, WI

Dear John,

Enclosed please find the Underground Storage Tank/Subsurface Site Assessment for the above referenced site. Only two samples contained detectable levels of Diesel Range Organics (DRO). Confirmation sampling for Polynuclear Aromatic Hydrocarbons (PAHs) low-level to non-detect. No further action appears necessary.

Thank you for your assistance with this project. Please call me if you have questions or comments at (715) 675-9784.

Sincerely, REI Engineering, Inc.

Andrew R. Delforge, P.G. Hydrogeologist/Project Manager

CC: Tim Fermanich, Riiser Energy, 709 South 20th Avenue, Wausau, WI 54401

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#### TABLE 1 SOIL ANALYTICAL RESULTS **RIISER ENERGY (FORMER FERMANICH) BULK PLANT** 802 EDISON STREET, ANTIGO, WI

	Date>	9/8/09	9/8/09	9/8/09	9/8/09	9/8/09	9/8/09	9/8/09	9/8/09	1/25/10	1/25/10
	Sample>	S-1	S-2	S-3	<b>P</b> 1	P2	<b>P3</b>	P4	<b>P5</b>	HA1	HA1
Sample De	epth-(Feet)>	6	6	6	2	2	4	4	4	2	6
Field Screening(Instru	ment Units)>	0.1	0.1	0.8	1.8	1.1	0.1	0.6	0.5	2.1	0.7
PVOC's (ug/kg)	<u>RCL</u>										
Benzene	5.5	NA	NA	NA	NA	NA	NA	NA	NA	<16	<16
Ethylbenzene	2,900	NA	NA	NA	NA	NA	NA	NA	NA	<18	<18
Toluene	1,500	NA	NA	NA	NA	NA	NA	NA	NA	<17	<17
Xylenes (Total)	4,100	NA	NA	NA	NA	NA	NA	NA	NA	<37	<37
Methly tert Butyl Ether	NS	NA	NA	NA	NA	NA	NA	NA	NA	<11	<11
1,2,4-Trimethylbenzene	NS	NA	NA	NA	NA	NA	NA	NA	NA	<13	<13
1,3,5-Trimethylbenzene	NS	NA	NA	NA	NA	NA	NA	NA	NA	<18	<18
Naphthalene	400	NA	NA	NA	• NA	NA	NA	NA	NA	<18	<18
PAH's (ug/kg)	<u>GW path</u>		ALC: LANGE					an a			
1-Methyl Naphthalene	23,000	NA	NA	NA	<45.6	<43.3	NA	NA	NA	NA	NA
2-Methyl Naphthalene	20,000	NA	NA	NA	<50.5	<48	NA	NA	NA	NA	NA
Acenaphthene	38,000	NA	NA	NA	<57.9	<55	NA	NA	NA	NA	NA
Acenapthylene	700	NA	NA	NA	<81.3	<77.3	ŇA	NA	NA	NA	NA
Anthracene	3,000,000	NA	NA	NA	<39.4	<37.5	NA	NA	NA	NA	NA
Benzo (a) Anthracene	17,000	NA	NA	NA	<50.5	<48	NA	NA	NA	NA	NA
Benzo (a) Pyrene	48,000	NA	NA	NA	<28.3	<26.9	NA	NA	NA	NA	NA
Benzo (b) Fluoranthene	360,000	NA	NA	NA	61.2	<24.6	NA	NA	NA	NA	NA
Benzo (g,h,i) Perylene	6,800,000	NA	NA	NA	53	<46.8	NA	NA	NA	NA	NA
Benzo (k) Fluoranthene	870,000	NA	NA	NA	<35.7	<34	NA	NA	NA	NA	NA
Chrysene	37,000	NA	NA	NA	56.8	<26.9	NA	NA	NA	NA	NA
Dibenzo (a,h) Anthracene	38,000	NA	NA	NA	<33.3	<31.6	NA	NA	NA	NA	NA
Fluoranthene	500,000	NA	NA	NA	59.4	<30.4	NA	NA	NA	NA	NA
Fluorene	100,000	NA	NA	NA	<40.6	<38.6	NA	NA	NA	NA	NA
Ideno (1,2,3-cd) Pyrene	680,000	NA	NA	NA	110	<25.8	NA	NA	NA	NA	NA
Naphthalene	400	NA	NA	NA	<56.7	<53.9	NA	NA	NA	NA	NA
Phenanthrene	1,800	NA	NA	NA	64.2	<48	NA	NA	NA	NA	NA
Pyrene	8,700,000	NA	NA	NA	<34.7	<33	NA	NA	NA	NA	NA
DRO (mg/kg)	100	<4.80	<4.55	<4.43	<4.77	1,400	<5.00	<5.00	11.5	NA	NA

Notes:

RCL - NR 720 Soil Residual Contaminant Level

**Bold -** Exceeds RCL

RCLs for PAHs - "suggested" NR 720 Groundwater Pathway Standard

< - Concentration below listed laboratory detection limit

PAHs - Polynuclear Aromatic Compounds

PVOCs - Petroleum Volatile Organic Compounds

DRO - Diesel Range Organics

GRO - Gasoline Range Organics





Route To:

Watershed/Wastewater Remediation/Redevelopment Waste Management 
Other

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aci	lity/	Proje	ct Nam	e Riise	r (former Fermanich) Bu	Ik Plant License/Permi	it/Monit	oring	Number				Bori	ing Nur	nber H	A1		
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This form is authorized by Chapters 281,283,289,292,293,295, and 299, Wis. Stats. Completion of thes form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

February 02, 2010

REI Engineering, Inc. 4080 North 20th Avenue Wausau, WI 54401

Attn: Andy Delforge

#### REPORT NO.: 1001315

#### **PROJECT NO.: 5275 Former Fermanich Bulk Plant**

Please find enclosed the analytical report, including the Sample Summary, Sample Narrative and Chain of Custody for your sample set received January 27, 2010.

All analyses were performed in accordance with NELAC Standards using approved methods as indicated on this report.

If you have any questions about the results, please call. Thank you for using Siemens Water Technologies for your analytical needs.

Sincerely,

Siemens Water Technologies

**Bruce Schertz** 

Lab Manager Enviroscan Analytical<sup>™</sup> Services

I certify that the data contained in this report has been generated and reviewed in accordance with the Siemens Water Technologies Quality Assurance Program. Exceptions, if any, are discussed in the sample narrative. Samples will be retained for 30 days from the date of this report, then disposed in an appropriate manner. Siemens Water Technologies Corp. reserves the right to return samples identified as hazardous. Release of this Final Report is authorized as verified by the following signature. The contents of this report apply to the sample(s) analyzed. No duplication of this report is allowed except in its entirety.

Mans Reviewed b

**Certifications:** 

Wisconsin 737053130 Minnesota 055-999-302 Illinois 100317



Siemens Water Technologies Corp.

301 West Military Road Rothschild, WI 54474 Tel: 800-338-7226 Fax: 715-355-3221 www.siemens.com/enviroscan

The total number of pages in this report, including this page is 5.

#### SAMPLE SUMMARY

<u>Matrix</u>

<u>Lab Id</u>	<u>Client Sample Id</u>	Date/Time	Mat
1001315-01	HA1 2'	01/25/10 13:30	Soil
1001315-02	HA1 6'	01/25/10 13:45	Soil

REI Engineering, Inc. 4080 North 20th Avenue Wausau, WI 54401

Attn: Andy Delforge

PROJECT NO. : 5275 Former Fermanich Bulk Plant REPORT NO. : 1001315 DATE REC'D: 01/27/10 16:50 REPORT DATE : 02/02/10 14:40 PREPARED BY : BMS

Sample ID: HA1 2'	Matrix: Soil	Sample	e Date/Tii	Lab No.: 1001315-01				
	<u>Results</u>	<u>Units</u>	LOD	LOQ	Dilution <u>Factor</u>	Qualifiers	Date <u>Analyzed</u>	<u>Analyst</u>
<u>EPA 8021B</u>								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		02/01/10	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		02/01/10	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		02/01/10	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		02/01/10	ALZ
m&p-Xylene	ND	mg/kg dry	0.021	0.025	1		02/01/10	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.011	0.025	1		02/01/10	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		02/01/10	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		02/01/10	ALZ
Toluene	ND	mg/kg dry	0.017	0.025	1		02/01/10	ALZ

Sample ID: HA1 6'	Matrix: Soil		Sample	e Date/Tir	ne: 01/2	5/10 13:45	Lab No.: 1	001315-02
	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B	<u></u>							
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		02/01/10	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		02/01/10	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		02/01/10	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		02/01/10	ALZ
m&p-Xylene	ND	mg/kg dry	0.021	0.025	1		02/01/10	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.011	0.025	. 1		02/01/10	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		02/01/10	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		02/01/10	ALZ
Toluene	ND	mg/kg dry	0.017	0.025	1		02/01/10	ALZ

#### **Qualifier Descriptions**

#### Definitions

LOD = Limit of Detection (Dilution Corrected) LOQ = Limit of Quanitation (Dilution Corrected) ND = Not Detected COMP = Complete SUBCON = Subcontracted analysis mv = millivolts pci/L = picocuries per Liter mL/L = milliliters per Liter mg = milligram

When the word "dry" follows the units on the result page the sample results are dry weight corrected.

LODs and LOQs are dry weight corrected for all soils except WI GRO and EPA 8021methanol and WI DNR methylene chloride preserved soils. ug/l = Micrograms per Liter = parts per billion (ppb) ug/kg = Micrograms per kilogram = parts per billion (ppb) mg/l = Milligrams per liter = parts per million (ppm) mg/kg = Milligrams per kilogram = parts per million (ppm) NOT PRES = Not Present ppth = Parts per thousand \* = Result outside established limits. mg/m3 = Milligrams per meter cubed ng/L = Nanograms per Liter = Parts per trillion(ppt) > = Greater Than

Methanol Soils for WI GRO and EPA 8021 are reported to the LOQ.

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## RECEIVED MAR 1 1 2010 ERS DIVISION

## UNDERGROUND STORAGE TANK/ SUBSURFACE SITE ASSESSMENT

## RIISER ENERGY (FORMER FERMANICH) BULK PLANT 802 EDISON STREET ANTIGO, WI 54409

#### **REI PROJECT #5275**

### **PREPARED FOR:**

Mr. Tim Fermanich Riiser Energy 709 South 20<sup>th</sup> Avenue Wausau, WI 54401 (715) 845-7272

#### **PREPARED BY:**

REI Engineering, Inc. 4080 North 20<sup>th</sup> Ave. Wausau, WI 54401 (715) 675-9784

October 2009

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## UNDERGROUND STORAGE TANK/ SUBSURFACE SITE ASSESSMENT

## RIISER ENERGY (FORMER FERMANICH) BULK PLANT 802 EDISON STREET ANTIGO, WI 54409

#### **REI PROJECT #5275**

#### 1.0 INTRODUCTION

This report represents the results and observations made from an underground storage tank (UST) excavation assessment at the Riiser Energy Bulk Plant located at 802 Edison Street in Antigo, WI (Figure 1). Photographs of the site are included in Appendix A. The site contact is Mr. Tim Fermanich. The phone number is (715) 845-7272.

The scope of services included the following:

- 1. Observe the excavation and removal of one (1) 1,000 and one (1) 2,000 gallon diesel UST, and associated piping.
- 2. Collect representative soil samples for laboratory analysis for Diesel Range Organics (DRO) as required by the Wisconsin Department of Commerce guidelines.
- 3. Provide a report summarizing all data and methodologies from the assessment.

Due to elevated field screening results, two of the samples were also analyzed for Polynuclear Aromatic Hydrocarbons (PAHs).

Underground Storage Tank/Subsurface Site Assessment Riiser Energy (Former Fermanich) Bulk Plant 802 Edison Street, Antigo, WI October 2009

#### 2.0 SITE INFORMATION AND GENERAL GEOLOGY

#### 2.1 Site History

The site is an active bulk petroleum facility. The USTs which are the focus of this assessment were formerly utilized primarily to fuel Riiser vehicles. Four other USTs are in use on the site for bulk fuel sales. Leaking Underground Storage Tank (LUST) (Wisconsin Department of Natural Resources (WDNR) Bureau of Remediation and Redevelopment Tracking System (BRRTS) #03-34-001099) and Leaking Aboveground Storage Tank (02-34-112062) investigations were performed at the site beginning in 1994 and 1996 respectively. The sites were closed in 2001 with a Geographic Information Systems (GIS) registry on the LUST site.

#### 2.2 Surrounding Population and Land Use

The site is located in the City of Antigo, Langlade County, WI. Surrounding properties are commercial and industrial.

#### **2.3 Geological Conditions**

The subject property is located in the Central Wisconsin River Basin. The surface geology in the area consists of unpitted glacial outwash deposits. Deposits consist of sand and gravel with some clay and silt. The permeability rates of these deposits range from 0.8-2.5 inches per hour (Devaul and Green, 1971). The bedrock consists of Precambrian crystalline. The depth to bedrock is approximately 100-200 feet below land surface (bls). Groundwater is within 15 feet of land surface based on the previous investigations.

#### **3.0 PROJECT RESULTS**

#### 3.1 Underground Storage Tank Excavation

The USTs were removed on September 28, 2009 (Figure 2). Andrew Delforge, Certified Site Assessor #243858, of REI Engineering, Inc. (REI) was on site to observe the removal of the USTs. SGS Environmental Contracting, LLC of Merrill, WI performed the excavation, purge, cut, and clean activities. The UST closure checklist and inventory form is included in Appendix B.

- 2 -

Underground Storage Tank/Subsurface Site Assessment Riiser Energy (Former Fermanich) Bulk Plant 802 Edison Street, Antigo, WI October 2009

No staining or odor was evident in the exposed soils. The native soil type consisted of sand with pea gravel backfill. The excavations were backfilled with sand. Three (3) soil samples (S-1, S-2, S-3) were collected from beneath the former USTs at depths of approximately 7 feet bls.

#### 3.2 Vent and Supply Line Excavation

One soil sample was collected from beneath each of the dispensers (P1 and P2). Three soil samples were collected from beneath the remote fill piping at depths of approximately four (4) feet bls. One soil sample was collected from beneath each of the dispensers at depths of approximately two (2) feet bls.

#### 3.3 Chemical Analysis of Soil

The soil samples were field screened with a RAE Plus Classic Photoionization Detector (PID) with an 10.6 eV lamp. The field screening results are shown on Table 1.

The soil samples were collected and placed in 2 ounce or 9 ounce laboratory prepared jars, packed on ice, and relinquished to Siemens Water Technologies, of Rothschild, Wisconsin where they were analyzed for Diesel Range Organics (DRO). Select samples (P1 and P2) were analyzed for Polynuclear Aromatic Hydrocarbons (PAHs) due to elevated field screening. Methods and procedures for sample collection are included in Appendix C.

#### 4.0 RESULTS AND CONCLUSIONS

All samples were non-detect for DRO with the exception of sample P2, collected from below the northern dispenser, and P5, collected from the northern end of the remote fill piping. Sample P2 contained 1,400 mg/kg DRO but was non-detect for all PAHs. Sample P5 was 11.5 mg/kg DRO. Sample P1, from below the northern dispenser was also analyzed for PAHs due to elevated field screening, and contained low-level PAHs below the "suggested" NR 720 Groundwater Pathway RCL. The results of sampling are summarized on Table 1. The analytical report may be found in Appendix D.

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Underground Storage Tank/Subsurface Site Assessment Riiser Energy (Former Fermanich) Bulk Plant 802 Edison Street, Antigo, WI October 2009

#### 5.0 STANDARD OF CARE

Evaluations derived from field sampling and laboratory analyses are considered accurate only at the specific locations sampled for each phase of this environmental assessment. No warranty is implied or intended.

#### 6.0 REFERENCES

R.W. Devaul and J.H. Green. Water Resources of Wisconsin-Central Wisconsin River Basin.
 Hydrologic Investigation Atlas HA-367, United States Geological Survey, Washington,
 D.C. 1971

- 4 -

This report was prepared by:

Andrew R. Delforge Site Assessor Certification # 243858

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#### TABLE 1 SOIL ANALYTICAL RESULTS RIISER ENERGY (FORMER FERMANICH) BULK PLANT 802 EDISON STREET, ANTIGO, WI

	Date>	9/8/09	9/8/09	9/8/09	9/8/09	9/8/09	9/8/09	9/8/09
	Sample>	S-1	S-2	S-3	P1	P2	P3	P4
Sample De	pth(Feet)>	6	6	6	2	2	4	4
Field Screening(Instrum	nent Units)>	0.1	0.1	0.8	1.8	1.1	0.1	0.6
PAH's (ug/kg)	<u>GW path</u>							
1-Methyl Naphthalene	23,000	NA	NA	NA	<45.6	<43.3	NA	NA
2-Methyl Naphthalene	20,000	NA	NA	NA	<50.5	<48	NA	NA
Acenaphthene	38,000	NA	NA	NA	<57,.9	<55	NA	NA
Acenapthylene	700	NA	NA	NA	<81.3	<77.3	NA	NA
Anthracene	3,000,000	NA	NA	NA	<39.4	<37.5	NA	NA
Benzo (a) Anthracene	17,000	NA	NA	NA	<50.5	<48	NA	NA
Benzo (a) Pyrene	48,000	NA	NA	NA	<28.3	<26.9	NA	NA
Benzo (b) Fluoranthene	360,000	NA	NA	NA	61.2	<24.6	NA	NA
Benzo (g,h,i) Perylene	6,800,000	NA	NA	NA	53	<46.8	NA	NA
Benzo (k) Fluoranthene	870,000	NA	NA	NA	<35.7	<34	NA	NA
Chrysene	37,000	NA	NA	NA	56.8	<26.9	NA	NA
Dibenzo (a,h) Anthracene	38,000	NA	NA	NA	<33.3	<31.6	NA	NA
Fluoranthene	500,000	NA	NA	NA	59.4	<30.4	NA	NA
Fluorene	100,000	NA	NA	NA	<40.6	<38.6	NA	NA
Ideno (1,2,3-cd) Pyrene	680,000	NA	NA	NA	110	<25.8	NA	NA
Naphthalene	400	NA	NA	NA	<56.7	<53.9	NA	NA
Phenanthrene	1,800	NA	NA	NA	64.2	<48	NA	NA
Pyrene	8,700,000	NA	NA	NA	<34.7	<33	NA	NA
DRO (mg/kg)	100	<4.80	<4.55	<4.43	<4.77	1,400	<5.00	<5.00

Notes:

RCL - NR 720 Soil Residual Contaminant Level

Bold - Exceeds RCL

RCLs for PAHs - "suggested" NR 720 Groundwater Pathway Standard

< - Concentration below listed laboratory detection limit

PAHs - Polynuclear Aromatic Compounds

NA - Not Analyzed

DRO - Diesel Range Organics

GRO - Gasoline Range Organics











## **APPENDIX A**

## SITE PHOTOGRAPHS

/









## **APPENDIX B**

## **UST CLOSURE CHECKLIST AND INVENTORY FORMS**

## SGS EnvironmentalContracting, LLC



N2570 Daytona Drive MERRILL, WI 54452 1-800-261-2803 715-539-2803 Fax 715-539-2661

Jay A. Schlueter CELL (715) 218-1001 jschlueter@hughes.net



CONSTRUCTION



CONTAMINATED SOIL EXCAVATIONS



GEOPROBE SOIL BORING

### CERTIFICATE OF UNDERGROUND STORAGE TANK DISPOSAL

On September 28<sup>th</sup>, 2009 SGS Environmental Contracting LLC, completed the removal of (2) Underground StorageTanks: (1) – 2,000 gallon Fuel Oil UST & (1) – 1,000 gallon Fuel Oil UST for:

> Fermanich Oil 802 Edison St. Antigo, WI 54409

Sludge was drummed and disposed of by: Chief Waste Treatment Corporation 210 Tower Rd Winneconne, WI 54986

SGS Environmental Contracting LLC, disposed of the tanks at:

Schulz's Recycling Inc W6059 Heldt St. Merrill, WI 54452

Jay A. Schlueter

**Project Manager** 

SGS Environmental Contracting LLC, N2570 Daytona Drive, Merrill, WI 54452 715.539.2803 Fax 715.539.2661 jschlueter@hughes.net



Complete one form for
Each System Service
Event.

≢or secondary purposes –∎Privacy Law, s.15.04 (1)(m)].

The information you provide may be used

TANK SYSTEM SERVICE AND CLOSURE ASSESSMENT REPORT CHECK ONE:



#### FOR PORTIONS OF THE FORM THAT DO NOT APPLY, CHECK THE 'N/A' BOX

#### **RETURN COMPLETED CHECKLIST TO**

Wisconsin Depart	tment of Commerce
ERS Division	)
Bureau of Petrole	um Products and
Tanks	,
P.O. Box 7837	
Madison WI 5370	7.7837

							1010		
Part A –	To be co	ompleted by	contractor	r performi	ng repair	r or closu	re		
A TYPE O Indica	F SERVIC te portion ( Remote fill	E: KCLOS of system being Tank	SURE C R serviced if a <u>r</u> Piping	EPAIR/UPGF epair, upgrad	RADE	CHANGE-I le-in-service ainment sum	N-SERVICE is being perfo	ormed bill bucket Disi	penser
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	19		eile.		County	atron		Telephone No. (incl	ude ar <del>≀</del> a code)
3. Primary	Service Co	ontractor Sectio	n A above	1, 3	Service	Contractor S	treet Address	s <u> </u>	
<u></u>	(NVV)	MMMO Mal	Untra in	n. LLC	No <sup>-</sup>		WWW 1 Jr	Codo	
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а	b.	С	d	е	f		g	<u> </u>	
Task ID #	Type of	UST Material	Piping	Tank	Contents	Release	- System	If "YES" to "g", Ther Cause of	Specify Source & Release
	Closure <sup>1</sup>	Construction	Construction	(gallons)	2	(e.g. holes, connect	cracks, loose ion, etc)?	Source of Release <sup>3</sup>	Cause of Release <sup>4</sup>
	P	-teel	Fiber	2000	DE	ΠY	⊡∱N		
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						ΠY	□ N		
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1 Indicate T		re: D = Dermane	nt TOS = Temp	orany Out of Se		Closure in Pla		· · · · · · · · · · · · · · · · · · ·	<u> </u>
2 Indicate ty PX = Premix CAS number 3.Source of I	r(s) <u>:</u> Release: T =	t: DL = Diesel; ste/Used Motor ( = tank, P = pipin	LG = Leaded Ga Dil; FCHZW = F  g, D = dispense	asoline; UG = t lammable/Com r, STP = subm	Unleaded Ga nbustible Hat	asoline; FO = zardous Waste	Fuel Oil; GH = e; OC = Other ( = delivery prob	Gasohol; AF = Aviation Chemical (indicate the che 	Fuel; K = Kerosene; emical name(s):
4 Cause of	Release: S =	= spill, O = overf	ill, POMD = phy	sical or mecha	nical damag	e, C = corrosi	on,, IP = install	ation problem, O = other	
D. CLOSL Written All local ☐ <sup>2</sup> UST <u>NOTE</u> : CHANG	JRES (Ch notification permits we Form ERS TANK INV E-IN-SER	eck applicab was provided ere obtained be -7437 or A ENTORY FOR VICE CHECKL	le box at rig to the local age fore beginning ST ERS-8731 M ERS-7437 o ST	ht in respor ent 15 days ir g closure. filed by owne r ERS-8731 S	nse to all advance ITY r with the D SIGNED BY	statements of closure da N N N N pept. of Comi THE OWNI	te. A Merce indicati ER MUST BE	D.) Y □ N ing closure. □XY SUBMITTED WITH E/	NA NA ACH CLOSURE or
D.1		RILY OUT OF	SERVICE					Remover Insp	ector NA
	Product lin	les drained into	tank (or other	container) ar	nd liquid re	moved. and			
b.	All product	t removed to bo	ottom of suction	n line, OR					
Ç	All product	removed to wi	thin 1" of botto	m.					
2. Fi	l pipe, gau	ige pipe, tank ti	ruck vapor reco	overy fittings,	and vapor	return lines o	capped.		
3. Al	product li	nes at the islan	ds or pumps lo	ocated elsewh	nere are rei	moved and c	apped, OR		
4. Di	spensers/p	oumps left in pl	ace but locked	and power d	isconnecte	d.			LIN   LJ∦

- CONTINUE ON NEXT PAGE -

5. Vent lines left open.	ar Out Of Santias (TOS) alcours			
D 2 CLOSURE BY REMOVAL OR IN-PI				<u>, /</u>
1. General Requirements		· · ·	<u> </u>	
a. Product from piping drained into tank	(or other container).			
b. Piping disconnected from tank and re	moved.			
c. All liquid and residue removed from ta	ank using explosion proof pumps or hand pumps.			
d. All pump motors and suction hoses b	onded to tank or otherwise grounded.			
fixtures removed.	y connections, submersible pumps and other			· 🔲
f. Vent lines left connected until tanks pu	urged			
g. Tank openings temporarily plugged s	o vapors exit through vent.			
h. Tank atmosphere reduced to 10% of	the lower flammable range (LEL) - <u>see Section E.</u>			
2. Specific Closure-by-Removal Require	ements			<u>.                                    </u>
a. Tank removed from excavation after i blocked to prevent movement.	ORGING/INER TING, placed off level ground and			
b. Tank cleaned before being removed f	rom site			
c. Tank labeled in 2" high letters after re	moval but before being moved from site.	<b>I</b> Y □N		
NOTE: COMPLETE TANK LABELING SHOUL	D INCLUDE WARNING AGAINST REUSE; FORMER		· ·	
C Tank vent hole (1/8" in uppermost par	t of tank) installed prior to moving the tank from			
site.	· · · · · · · · · · · · · · · · · · ·			
d. Site security is provided while the exc	avation is open.			
3. Specific Closure In Place Requireme <u>NOTE</u> : CLOSURES IN PLACE ARE ONLY AL	nts LOWED WITH THE PRIOR WRITTEN APPROVAL OF TH	E DEPARTMEN	T OF COMMER	CE OR
a. Tank properly cleaned to remove all s	ludge and residue.			· .
b. Solid inert material (sand, cyclone boi	ler slag, pea gravel recommended) introduced and			· 📝
tank filled.	/			
c. Vent line disconnected or removed.	Department of Commerce indicating closure in			
place.	Department of Commerce indicating closure in			
E. REPAIR, UPGRADE OR CHANGE-IN-SI	ERVICE	• • • • • • • • • • • • • • • • • • • •	· ······	
Written notification was provided to the local	agent 15 days in advance of service date.			<b>I</b> ∕ NA
All local permits were obtained before beginn	ning service.	• . •	LY LN	L. NA
Form ERS-7437 or ERS-8731 filed by	y owner with the Dept. of Commerce indicating chan	ige-in-service.		
Displacement of vanors by Eductor or D	iffused Air Blower			·. ·
Eductor driven by compressed air, bonded	and drop tube left in place; vapors discharged minin	num of 12 feet	above ground.	
Diffused air blower bonded and drop tube r	emoved. Air pressure not exceeding 5 psig.	4 - 2 4	•	
Inert Gas using Dry Ice or Liquid Carbon D				
Inert Gas using CO₂ or N₂ NOTE: INERT	GASSES PRODUCE AN OXYGEN DEFICIENT AT	NOSPHERE. L	LEL METERS I	NAYNOT
Gas introduced through a single opening a	t a point near the bottom of the tank at the end of the	e tank opposite	the vent.	
Gas introduced under low pressure not to e	exceed 5 psig to reduce static electricity. Gas introd	ucing device gr	ounded.	
Readings of 10% or less of the lower flamm	nable range (LEL) or 0% oxygen obtained before rer	noving tank from	m ground.	
Calibrate computible ass indicator and/or	or compustible vapor levels prior to and during clea	ning and cutting	g.	ak anaon
monitored at bottom, middle and upper por	tion of tank.	to checking at		ik space
G. REMOVER/CLEANER INFORMATION				
General Fail	the second second	3 103 20 3	S)_ 7	CanC
Scorge Inne	meage grang	MLY1	12	<u> </u>
Remover/Cleaner Name (print) I attest that the procedures and information that I have	Remover/Cleaner Signature C provided as the tank closure contractor are correct and co	ertification No	.Dat <u>10.</u>	e Signed
H. INSPECTOR INFORMATION	834 J. C. L. J. Market Market			Ĵ.
		all and and a second and and and and and and and and and a	and the second s	· · · *
Inspector Name (print)	Inspector Signature	Inspector C	ert# LP	O Agency #:
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	V. A			

art B – To be complet	ed by environmental pr	ofessional		
TANK SYSTEM SITE A TO DETERMINE IF A TSS If a TSSA is required then RELEASES FROM UNDER	SSESSMENT (TSSA) A IS REQUIRED SEE COMM 1 follow the procedures detailed RGROUND AND ABOYEGROU	10. in ASSESSMENT AND REPORTIN UND PETROLEUM STORAGE TAN	G OF SUSPE K SYSTEMS.	CTED AND OBVIOUS
. SITE INFORMATION				
a. Has there been a prev	viously documented petroleum	release at this site? 🖾 🏹 🔲 N	02.	.34-112062
If yes, provide the Co	ommerce # -	, or DNR BRR	T's# 03	-34-001044
b. Number of active tank	s <sup>3</sup> at facility prior to completion	of current services USTs	8 2.	ASTs
(NOTE: 3. Do not include pr	reviously closed systems or system	n components)		
c. Excavation/Trench Dir	nensions (in feet) (Photos mus	st be provided)		an a
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d. Free product in the Geology/Hydrogeolog a. Depth to groundwa (Note 4: Use these sy Receptors a. Water supply we b. Surface water(s) Sampling a. Follow the procedu UNDERGROUND A b. Complete Tables c. Attach a detailed d. If there is a susp NOTE RELEVANT OBSE	e excavation/Trench: Y	N e. Sheen or Free product on b. Indicate type of geology <sup>4</sup> nation as appropriate. C = Clay; SL7 ity? ☐ Y Y N If yes, specify ? ☐ Y Y N If yes, specify AND REPORTING OF SUSPECTE DLEUM STORAGE TANK SYSTEMS h chain-of-custody and laboratory ar tion Map Department of Commerce and the DN NLEMS OR CONCERNS BELOW:	water:	IY H N Ind; Gr = Gravel DUS RELEASES FROM Inded Practice. Is). Intified immediately?
<ul> <li>d. Free product in the</li> <li>Geology/Hydrogeolog <ul> <li>a. Depth to groundwa</li> <li>(Note 4: Use these sy</li> </ul> </li> <li>Receptors <ul> <li>a. Water supply we</li> <li>b. Surface water(s)</li> </ul> </li> <li>Sampling <ul> <li>a. Follow the procedu</li> <li>UNDERGROUND A</li> <li>b. Complete Tables</li> <li>c. Attach a detailed</li> <li>d. If there is a suspendent of the system of th</li></ul></li></ul>	e excavation/Trench: Y	<ul> <li>N e. Sheen or Free product on b. Indicate type of geology<sup>4</sup></li></ul>	water:	IY ⊢ N Ind; Gr = Gravel DUS RELEASES FROM Inded Practice. Is). Itified immediately?
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Sample ID	ID Sample Location &			ample Coll	ection Met	hod	Depth Below	Screening	GRO	DRO
#	Soil/Geo	Soil/Geologic Description		Shelby Tube	Direct Push	Split Spoon	(feet)	Result (ppm)	(mg/kg)	(mg/kg
PI	Pres	Note	তি				2	08		1
b2	P~~	150-1	· 7				2	11		
51	24	5	<u>x</u>				2	6.1		
52	7.4	N					2	0.1		
53	1/4	CONTR					2	0.8		$\bigcirc$
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Sample	BENZENE	TOLUENE	ETHYLBEN		МТЕ	ΒE	BENZENES	S (TOT)	NES NAL)	PHTALENE
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<u>الماريل الماريل</u> Tank System Site Assessor Name (print)

Tank System Site Assessor Signature

 $\frac{247558}{\text{Certification Number #}}$ 

9/28/09 Date Signed

705-175-0751 Tank System Site Assessor Telephone Number

ERS-8951 (R.01/08)

Copy Distribution: White - Commerce Blue - Inspector Pink - Contractor Yellow - Owner

SGS E.C. LLC

TDID#:	411403	
Reg Ob	#:	

#### UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION Information Required By Section 101,142, Wis. Stats.

Send Completed Form To: Department of Commerce Bureau of Petroleum Products and Tanks

P.O. Box 7837 Madison, WI 53707-7837

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? 
Yes No If yes, are you correcting/updating information only? Yes No Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check one)	ank Removed	wnersbin Change (		Fire Department providing fire		
New installed Closed - Filled with Inert Materials new owner name in block 2) 2 City Ullage						
Abandoned with Product (empty)	anity Out of Service - Provide Date:					
A. IDENTIFICATION (Please Print)	and a second					
1. Tank Site Name	Site Street Address			Site Telephone Number		
FERMANICH OIL	802 EDISON ST	·		· · · · · · · · · · · · · · · · · · ·		
L/ City L Village L Town of:	WISCONSIN					
2 Tank Gumer Nome	Mailinn Address		<b>-</b>	Telenhora Number		
	PO BOX 239			()		
City Village Town of	State	Zip Cede		Gounty		
WAUSAU	WI	64402	<u>, 11 - 4</u>	MARATHON		
3. Previous Site Name	Previous site address if differ	ent than #1				
B. Site ID #:	Facility ID #: 151950		Custome	ər ID #: 359061 .		
C. Tank Capacity (gallons): 1000	Tank Age (age or date install	ed): 01/01/1986	V	ehicle fueling: 🗮 Yes 📋 No		
D. LAND OWNER TYPE (check one) Refer to back	ederal Owned 🔲 Tribel N	ation 🔲 Municip	at 🔲 Oth	er Government 🛛 🛗 Private		
E. OCCUPANCY TYPE (check one) Refer to back						
Retail Fuel Sales U Bulk Storage I Terminal St Agricultural (crop or livestock production) Backup	or Emergency Generator	iercial ∐Industr ] Gov't Fleet [] U	tal ∐R tillty ⊡C	(esidential L) School Other (specify:)		
F. Tank Construction:				and the second		
🗌 Bare Steel 🖷 Costed Steel 🔲 Stainless steel 🗌	Steel - Fiberglass Reinforce	d Plastic Composite	Overfil	Il Protection? 🗃 Yes 🗋 No		
Fiberglass Unknown Other (specify):		ed (date):	_ Spill C	containment? Yes No.		
G. Tank Cathodic Protection: Sacrificial Anodes	Impressed Current		Tank Doul	bie Walled? Ves 🖳 No		
<ul> <li>H. Primary Tank Leak Detection Method:</li> <li>Automatic tank gauging          Interstitial monitoring         Manual tank gauging (only for tanks of 1,000 gallons)     </li> </ul>	Inventory control and tigt	itness testing	roundwater Ion (SIR)	r monitoring  Vapor monitoring Unknown		
I. Piping Construction:	Fiberglass 🔲 Flexible [	] Copper 🔄 Unk	nown 🔲	NA Dther		
J. Piping Cathodic Protection: Sacrificial Anodes	Impressed Current	🗖 N/A	Pipe Doub	ble Walled? 🔲 Yeş 🗍 No		
K. Primary Piping System Type:  Pressurized piping Suction piping with check valve at tank	with U A. 🗋 auto shutoff; B	. 🔲 alarm, or C. 🛄	flow restric able	tor Unknown		
L. Piping Leak Detection Method: (used if pressurized or	r check valve at tank):	SIR Tightness	s testing	Electronic line leak monitor		
M Vapor Recovery/Stage II Fiberglass	Flexible Other	CARB I	¥:			
Operational - Provide Date (mo./dav/yr.):	Non-Opera	tional - Provide Date	s (mo./day/	уг.):		
N. TANK CONTENTS (Current, or previous product (if	tank now empty))	-				
Leaded Unleaded Gasohol E85	Diesel 🔲 Blo-diesel [	Aviation 🔲 Pre	mix 🛄 Fi	uel Oil 🔲 Kerosene 🔲 New Oil		
Waste/Used Motor Oil 🛄 Hazardous Waster	🖾 Unknown 🗋 Empty* 🛄	Sand/Gravel/Slurry*	Other	(specify):		
Chemical* Name	<u></u>		CAS#			
* NOT PECFA eligible.	Geo Latiti	ıde:	Ge	so Longitude:		
O. If Tank Closed, Abandoned or Out of Service Give date (moldav/vr):	Has a site	assessment been	completed	1? (see reverse side for details)		
Tank Owner Name (please print):			1	· · ·		
RibER Oil Con Inc	ini Minisi a si ambanisti	The second s				
Tank Owner Signature (Note: By signing, signer is accept	ting legal and financial respons	sibility for the storage	e tank syste			
Mail T. Human		a ya ana ang ana ka na ang ang ang ang ang ang ang ang ang ang ang ang ang ang ang ang ang		1-00-04		

ERS-7437 (R 12/08)

Note: Refer to comments on reverse side of form.

10/21/ 0/9 1/:/

715-539-2661

SGS E.C. LLC

PAGE 03

TDÍÓ#:	411465
Reg Ob	#:

#### UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION Information Required By Section 101.142, Wis, Stats.

Send Completed Form To: Department of Commerce Bureau of Petroleum Products and Tanks P.O. Box 7837 Madison, WI 53707-7837

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Ves No If yes, are you correcting/updating information only? Yes No Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

			11, 21 10.0			
This registration applies to a tank status that is (check one):          In Use       Image: Closed - Tank Removed       Image: Ownership Change (indicate overage where tank is located):         In Use       Image: Closed - Tank Removed       Image: Ownership Change (indicate overage where tank is located):         Image: Newly Installed       Image: Closed - Filled with Inert Materials       Image: Newly Installed         Image: Abandoned with Product       Image: Closed - Filled with Water       Image: Newly Installed         Image: Closed - Filled with Water       Image: Closed - Filled with Water       Image: Closed - Tank Removed         Image: Closed - Filled with Water       Image: Closed - Filled with Water       Image: Closed - Tank Removed         Image: Closed - Filled with Water       Image: Closed - Filled with Water       Image: Closed - Tank Removed         Image: Closed - Filled with Water       Image: Closed - Filled with Water       Image: Closed - Tank Removed         Image: Closed - Filled with Water       Image: Closed - Filled with Water       Image: Closed - Tank Removed         Image: Closed - Filled with Water       Image: Closed - Filled with Water       Image: Closed - Tank Removed         Image: Closed - Filled with Water       Image: Closed - Filled with Water       Image: Closed - Tank Removed         Image: Closed - Filled with Water       Image: Closed - Filled with Water       Image: Closed - Tank Removed         Image: Closed - Filled wit						
Abandoned without Product (empty) Temporarily Out of Service - Provide Date: 3401 -ANTIGO						
A. IDENTIFICATION (Please Print) 1. Tank Site Name Site Street Address Site Telephone Number						
FERMANICHUIL	802 EDISON ST			( )		
City Village Town of:	State Zip Code County WISCONSIN 54409 LANGLADE					
2. Tank Owner Name	Mailing Address	<u></u>		Telephone Number		
	PO BOX 239			()		
LSCity Ullage Town of: WAUSAU	WI	Zip Code 54402		County MARATHON		
3. Previous Site Name	Provious site address if diffe	nint than #1				
B. Site ID #:	Facility ID #: 151950		Custom	er ID #: 359061 .		
C., Tank Capacity (gallons): 2000	Tank Age (age or date instal	ed): 01/01/1986		/ehicle fueling: 🛃 Yes 📋 No		
D. LAND OWNER TYPE (check one) Refer to back	Federal Owned 🛛 Tribal N	iation 🗌 Municip	ei 🗋 Oti	her Government 🛛 🗃 Private		
E. OCCUPANCY TYPE (check one) Refer to back Retail Fuel Sales  Bulk Storage  Terminal S Agricultural (crop or livestock production)	torage   Mercantile/Commission Emergency Generator	nercial 🔲 Industr ] Gov't Fleet 📄 U	ial 🔲 ! illity 🔲 (	Residential [] School Other (specify:)		
F. Tank Construction:	] Steel – Flberglass Reinforce	d Plastic Composite	Overf	III Protection? Yes 🗌 No		
Eiberdisse Dillakaowa Di Other (specific):		od (data).	Snill (	Containment? 🖷 Yes 🗂 No		
Fiberglass Unknown Other (specify): Lined (date): Spill Containment? Set Yes No						
			<u> </u>			
G. Tank Cathodic Protection: 📃 Sacrificial Anodes	Impressed Current	□ N/A	Tank Dou	ible Walled? 🗌 Yes 📕 No		
G. Tank Cathodic Protection: Sacrificial Anodes H. Primary Tank Leak Detection Method: Automatic tank gauging Interstitial monitoring Manual tank gauging (only for tanks of 1,000 gallons)	Impressed Current Inventory control and tigi s or less)	N/A Grant Stating Grant	Tank Dou roundwate ion (SIR)	ible Walled? Yes No r monitoring Vapor monitoring Unknown		
G. Tank Cathodic Protection: Sacrificial Anodes     H. Primary Tank Leak Detection Method:     Automatic tank gauging Interstitial monitoring     Manual tank gauging (only for tanks of 1,000 gallons     Piping Construction:     Bare Steel Coated Steel Stainless Steel	Impressed Current Inventory control and tigi to r less) Statistical Fiberglass	N/A Grant Gr	Tank Dou roundwate ion (SIR)	Ible Walled? Yes No r monitoring Vapor monitoring Unknown NA Other		
G. Tank Cathodic Protection: Sacrificial Anodes H. Primary Tank Leak Detection Method: Automatic tank gauging Interstitial monitoring Manual tank gauging (only for tanks of 1,000 gallons I. Piping Construction: Bare Steel Coated Steel Stainless Steel J. Piping Cathodic Protection: Sacrificial Anodes	Impressed Current Inventory control and tigi to r less Fiberglass Fiberglass Impressed Current Impressed Current	□ N/A htness testing □ G Inventory Reconciliat Copper `□ Unkt X N/A	Tank Dou roundwate ion (SIR)	Ible Walled? Yes No r monitoring Vapor monitoring Unknown NA Other ble Walled? Yes No		
G. Tank Cathodic Protection: Sacrificial Anodes H. Primary Tank Leak Detection Method: Automatic tank gauging Interstitial monitoring Manual tank gauging (only for tanks of 1,000 gallons I. Piping Construction: Bare Steel Coated Steel Stainless Steel J. Piping Cathodic Protection: Sacrificial Anodes K. Primary Piping System Type: Pressurized piping Suction piping with check valve at tank	Impressed Current Inventory control and tigl or less Statistical Fiberglass	N/A     N/A     N/A     N/A     Opper □ Unkn     N/A     N/A     A     N/A     A     alarm. or C. □     at pump and Inspects	Tank Dol roundwate ion (SIR) nown	ubie Walled?       Yes No         er monitoring       Vapor monitoring         Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Other of Unknown         Dialed?       Yes No		
G. Tank Cathodic Protection: Sacrificial Anodes H. Primary Tank Leak Detection Method: Automatic tank gauging Interstitial monitoring Manual tank gauging (only for tanks of 1,000 gallons I. Piping Construction: Bare Steel Coated Steel Stainless Steel J. Piping Cathodic Protection: Sacrificial Anodes K. Primary Piping System Type: Pressurized piping Suction piping with check valve at tank Si L. Piping Leak Detection Method: (used if pressurized o Groundwater monitoring Vapor monitoring	Impressed Current Inventory control and tigl or less Fiberglass F	N/A     N/A     N/A     N/A     Copper `□ Unkn     N/A     I    Onper `□ Unkn     N/A     I    Onper OL Unkn     SIR □ Tightness     Not require	Tank Dol roundwate ion (SIR) nown Pipe Doul flow restrict able testing ed	ubie Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Unknown		
G. Tank Cathodic Protection: Sacrificial Anodes H. Primary Tank Leak Detection Method: Automatic tank gauging Interstitial monitoring Manual tank gauging (only for tanks of 1,000 gallons I. Piping Construction: Bare Steel Coated Steel Stainless Steel J. Piping Cathodic Protection: Sacrificial Anodes K. Primary Piping System Type: Pressurized piping Suction piping with check valve at tank Si L. Piping Leak Detection Method; (used if pressurized o Groundwater monitoring Vapor monitoring M. Vapor Recovery/Stage II Fiberglass	Impressed Current Inventory control and tigl or less Statistical Fiberglass	N/A N/A N/A Copper Unki N/A Opper Unki N/A Opper Unki N/A Opper O	Tank Dou roundwate ion (SIR) nown	Ible Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Unknown		
G. Tank Cathodic Protection: Sacrificial Anodes     H. Primary Tank Leak Detection Method:         Automatic tank gauging Interstitial monitoring         Manual tank gauging (only for tanks of 1,000 gallons         I. Piping Construction:         Bare Steel Coated Steel Stainless Steel         J. Piping Cathodic Protection: Sacrificial Anodes         K. Primary Piping System Type: Pressurized piping         Suction piping with check valve at tank Su         L. Piping Leak Detection Method: (used if pressurized o         Groundwater monitoring Vapor monitoring         M. Vapor Recovery/Stage II Fiberglass         Ocorational – Provide Date (mo./dav/vr.):	Impressed Current Inventory control and tigl or less Statistical Fiberglass Flexible Impressed Current Interstitial monitoring Flexible Other: Interstitial monitoring	N/A N/A N/A Copper Unki N/A Copper Unki N/A Unk	Tank Dol	Ible Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Unknown		
G. Tank Cathodic Protection: Sacrificial Anodes H. Primary Tank Leak Detection Method: Automatic tank gauging Interstitial monitoring Manual tank gauging (only for tanks of 1,000 gallons I. Piping Construction: Bare Steel Coated Steel Stainless Steel J. Piping Cathodic Protection: Sacrificial Anodes K. Primary Piping System Type: Pressurized piping Suction piping with check valve at tank St L. Piping Leak Detection Method: (used if pressurized o Groundwater monitoring Vapor monitoring M. Vapor Recovery/Stage II Fiberglass Operational - Provide Date (mo./day/yr.):	Impressed Current Inventory control and tigl or less) Statistical Fiberglass Flexible Impressed Current Inventory control and tigl Flexible Impressed Current Interstitial monitoring Flexible Interstitial monitoring Flexible Non-Operative	N/A N/A N/A Copper Opper Oppe	Tank Dol roundwate ion (SIR) nown Pipe Doul flow restrice able testing red (mo./day)	Ible Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Unknown		
G. Tank Cathodic Protection:       Sacrificial Anodes         H. Primary Tank Leak Detection Method:       Automatic tank gauging [] Interstitial monitoring         Manual tank gauging (only for tanks of 1,000 gallons)         I. Piping Construction:         Bare Steel       Coated Steel [] Stainless Steel         J. Piping Cathodic Protection:       Sacrificial Anodes         K. Primary Piping System Type:       Pressurized piping         Suction piping with check valve at tank       Sacrificial Anodes         L. Piping Leak Detection Method: (used if pressurized o       Groundwater monitoring         M. Vapor Recovery/Stage II       Fiberglass       I         Operational - Provide Date (mo./day/yr.):       I       I         N. TANK CONTENTS (Current, or previous product (If       I	Impressed Current Inventory control and tigl or less Statistical Fiberglass Flexible Impressed Current Interstitial monitoring Flexible Interstitial monitoring Flexible Non-Opera tank now empty))	N/A N/A N/A Copper Unki N/A Copper Unki N/A Unk	Tank Dou roundwate ion (SIR) nown Pipe Dou flow restrice able testing red (mo./day,	Ible Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         Ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Vinknown		
G. Tank Cathodic Protection:       Sacrificial Anodes         H. Primary Tank Leak Detection Method:       Automatic tank gauging    Interstitial monitoring         Manual tank gauging (only for tanks of 1,000 gallons)       Interstitial monitoring         I. Piping Construction:       Bare Steel    Coated Steel    Stainless Steel         J. Piping Cathodic Protection:       Sacrificial Anodes         K. Primary Piping System Type:       Pressurized piping         Suction piping with check valve at tank       Still         L. Piping Leak Detection Method: (used if pressurized o       Groundwater monitoring         M. Vapor Recovery/Stage II       Fiberglass         Detectional - Provide Date (mo./day/yr.):       N. TANK CONTENTS (Current, or previous product (if Leaded    Unleaded    Gasohol    E85         Waste/Used Motor Oil       Hazardous Waste*	Impressed Current Inventory control and tigl or less) Statistical Fiberglass Flaxible Impressed Current Interstitial monitoring Flexible Interstitial monitoring Flexible Non-Opera Itank now empty)) Diesel Unknown Empty*	N/A N/A N/A N/A Copper Organization N/A N/A N/A N/A N/A N/A N/A N/A Not require Not require CARB # Not require Aviation Prev Sand/Gravel/Slurry*	Tank Dou Tank Dou roundwate ion (SIR) nown Pipe Dou flow restrice able testing red (mo./day, nix F Other	ubie Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Vyr.):         uel Olt       Kerosene       New Ofiler		
G. Tank Cathodic Protection:       Sacrificial Anodes         H. Primary Tank Leak Detection Method:       Automatic tank gauging [] Interstitial monitoring         Manual tank gauging (only for tanks of 1,000 gallons)         I. Piping Construction:         Bare Steel       Coated Steel [] Stainless Steel         J. Piping Cathodic Protection:       Sacrificial Anodes         K. Primary Piping System Type:       Pressurized piping         Suction piping with check valve at tank       Still         L. Piping Leak Detection Method: (used if pressurized of Groundwater monitoring       Vapor monitoring         M. Vapor Recovery/Stage II       Fiberglass       Image: Construct of Current, or previous product (If Leaded ]] Unleaded ]] Gasohol ]] E85         Waste/Used Motor Oii       Hazardous Waste*       [] Chemical* Name	Impressed Current  Inventory control and tigles or less)  Fiberglass  Fiberg	N/A N/A N/A Copper Unki Copper Unki N/A Copper Unki N/A Copper Unki N/A Copper Unki N/A Copper C. Copper	Tank Dou Tank Dou roundwate ion (SIR) 10wn Pipe Doul flow restrice able testing red (mo./day, nix CAS #: _	ubie Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         Ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Vyr.):         uel Oll       Kerosene       New Oll         r (specify):       Versent       New Oll		
G. Tank Cathodic Protection: Sacrificial Anodes H. Primary Tank Leak Detection Method: Automatic tank gauging Interstitial monitoring Manual tank gauging (only for tanks of 1,000 gallons I. Piping Construction: Bare Steel Coated Steel Stainless Steel J. Piping Cathodic Protection: Sacrificial Anodes K. Primary Piping System Type: Pressurized piping Suction piping with check valve at tank St L. Piping Leak Detection Method: (used if pressurized o Groundwater monitoring Vapor monitoring M. Vapor Recovery/Stage II Fiberglass Operational - Provide Date (mo./day/yr.): N. TANK CONTENTS (Current, or previous product (if Leaded Unleaded Gasohol E85 Waste/Used Motor Oil Hazardous Waste* Chemical* Name * NOT PECFA eligible.	Impressed Current  Inventory control and tigls or less)  Flberglass  Flberglass  Flexible  Impressed Current  with  A.  auto shutoff; E  uction piping with check valve  r check valve at tank):  Interstitial monitoring  Flexible  Other:  Non-Opera  tank now empty))  Diesel  Blo-dieset  Geo Latitut	N/A N/A N/A Note that the set of	Tank Dou Tank Dou roundwate ion (SIR) Town Pipe Dou flow restrice able testing red testing red testing red testing CAS #: G	uble Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Vyr.):         uel Oll       Kerosene       New Oll         r (specify):		
G. Tank Cathodic Protection:       Sacrificial Anodes         H. Primary Tank Leak Detection Method:       Automatic tank gauging [] Interstitial monitoring         Manual tank gauging (only for tanks of 1,000 gallons)         I. Piping Construction:         Bare Steel       Coated Steel [] Stainless Steel         J. Piping Cathodic Protection:       Sacrificial Anodes         K. Primary Piping System Type:       Pressurized piping         Suction piping with check valve at tank       Sacrificial Anodes         L. Piping Leak Detection Method: (used if pressurized of Groundwater monitoring       Vapor monitoring         M. Vapor Recovery/Stage II       Fiberglass       I         Operational - Provide Date (mo./day/yr.):       I         N. TANK CONTENTS (Current, or previous product (If Leaded       Unleaded       Gasohol       E85         Waste/Used Motor Oil       Hazardous Waste*       Chemical* Name       *       *         * NOT PECFA eligible.       O. If Tank Closed, Abandoned or Out of Service Give date (mo/day/yr):       Give Ja (0.9)       Service	Impressed Current  Inventory control and tigls or less)  Flberglass  Flexible Impressed Current  with  A.  auto shutoff, E  action piping with check valve r check valve at tank):  Interstitial monitoring  Flexible Other:  Non-Opera  tank now empty))  Diesel Blo-dieset Unknown Empty*  Geo Latitu Has a site	N/A N/A N/A Note that the set of	Tank Dol Tank Dol Town C Pipe Dou flow restrice able testing red (mo./day, mix F CAS #: _ G completed J. No	ubie Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Vyr.):         uel Oll       Kerosene       New Oll         r (specify):       Side for details)		
G. Tank Cathodic Protection:       Sacrificial Anodes         H. Primary Tank Leak Detection Method:       Automatic tank gauging [] Interstitial monitoring         Manual tank gauging (only for tanks of 1,000 gallons)       Interstitial monitoring         I. Piping Construction:       Bare Steel [] Coated Steel [] Stainless Steel         J. Piping Cathodic Protection:       Sacrificial Anodes         K. Primary Piping System Type:       Pressurized piping         Suction piping with check valve at tank       Sacrificial Anodes         L. Piping Leak Detection Method: (used if pressurized of Groundwater monitoring       Vapor monitoring         M. Vapor Recovery/Stage II       Fiberglass         Operational - Provide Date (mo./day/yr.):	Impressed Current  Inventory control and tigls or less)  Flberglass  Flexible  Impressed Current  with  A.  auto shutoff; E  uction piping with check valve  r check valve at tank):  Interstitial monitoring  Flexible  Other:  Non-Opera  tank now empty))  Diesel  Blo-dieset  Geo Latter  Has a site	N/A N/A N/A Copper Vinki Copper Vinki N/A Unki	Tank Dol Tank Dol Town C Pipe Doul flow restrice able testing red (mo./day, nix F Other CAS #: _ G completed	uble Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Vyr.):         uel Oll       Kerosene       New Oll         r (specify):       eo Longitude:       d? (see reverse side for details)		
G. Tank Cathodic Protection:       Sacrificial Anodes         H. Primary Tank Leak Detection Method:       Automatic tank gauging [] Interstitial monitoring         Manual tank gauging (only for tanks of 1,000 gallons)         I. Piping Construction:         Bare Steel       Coated Steel [] Stainless Steel         J. Piping Cathodic Protection:       Sacrificial Anodes         K. Primary Piping System Type:       Pressurized piping         Suction piping with check valve at tank       Sacrificial Anodes         L. Piping Leak Detection Method: (used if pressurized of Groundwater monitoring [] Vapor monitoring       Vapor Recovery/Stage II         M. Vapor Recovery/Stage II       Fiberglass       Image: Content of Content o	Impressed Current  Inventory control and tigls or less)  Flberglass  Flexible  Impressed Current  with  A.  auto shutoff, E  uction piping with check valve  r check valve at tank):  Interstitial monitoring  Flexible  Other:  Non-Opera  tank now empty))  Diesel  Blo-dieset  Geo Lattre  Has a site	N/A N/A N/A Copper Vinki Copper Vinki N/A Unki	Tank DoL Tank DoL Town CI Pipe Doul flow restrice able testing red (mo./day, nix CAS #: CAS #: Grompleter ], Ng	ubie Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Vyr.):         uel Oll       Kerosene       New Oll         r (specify):       Side for details)		
G. Tank Cathodic Protection:       Sacrificial Anodes         H. Primary Tank Leak Detection Method:       Automatic tank gauging [] Interstitial monitoring         Manual tank gauging (only for tanks of 1,000 gallons)         I. Piping Construction:         Bare Steel       Coated Steel [] Stainless Steel         J. Piping Cathodic Protection:       Sacrificial Anodes         K. Primary Piping System Type:       Pressurized piping         Suction piping with check valve at tank       Sacrificial Anodes         L. Piping Leak Detection Method: (used if pressurized of Groundwater monitoring       Vapor monitoring         M. Vapor Recovery/Stage II       Fiberglass       I         Operational - Provide Date (mo./day/yr.):       I         N. TANK CONTENTS (Current, or previous product (if Leaded       Unleaded       Gasohol       E85         Waste/Used Motor Oil       Hazardous Waste*       I       Chemical* Name       *         * NOT PECFA eligible.       O. If Tank Closed, Abandoned or Out of Service Give date (mo/day/yr):       G? Service Give date	Impressed Current  Inventory control and tigls or less)  Flberglass  Flexible  Impressed Current  with  A.  auto shutoff, E  uction piping with check valve  r check valve at tank):  Interstitial monitoring  Flexible  Other:  Non-Opera  tank now empty))  Diesel Blo-dieset  Geo Latitu  Has a site  ting legal and financial response	N/A N/A N/A Copper Vinki Copper Vinki N/A Unki	Tank DoL Tank DoL Town D Pipe Doul flow restrice able testing red (mo./day, nix F Other CAS #: G completed 1. Ng	Ibie Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Unknown       Unknown         /yr.):		
G. Tank Cathodic Protection: Sacrificial Anodes H. Primary Tank Leak Detection Method: Automatic tank gauging Interstitial monitoring Manual tank gauging (only for tanks of 1,000 gallons I. Piping Construction: Bare Steel Coated Steel Stainless Steel J. Piping Cathodic Protection: Sacrificial Anodes K. Primary Piping System Type: Pressurized piping Suction piping with check valve at tank Si L. Piping Leak Detection Method: (used if pressurized o Groundwater monitoring Vapor monitoring M. Vapor Recovery/Stage II Fiberglass Operational - Provide Date (mo./day/yr.): N. TANK CONTENTS (Current, or previous product (If Leaded Unleaded Gasohol E85 Waste/Used Motor Oil Hazardous Waste* Chemical* Name * NOT PECFA eligible. O. If Tank Closed, Abandoned or Out of Service Give date (mo/day/yr): 9/2 8/09 Tank Owner Name (please print): Cifser Oil Co., FMC, Tank Owner Signature (Note: By signing, signer is accept	Impressed Current  Inventory control and tigles or less)  Fiberglass  Fiberglass  Fiexible  Impressed Current  with  A.  auto shutoff; E  uction piping with check valve  r check valve at tank):  Interstitial monitoring  Flexible  Other:  Non-Opera  tank now empty))  Diesel  Blo-diesel  Geo Latitu  Has a site  ting legal and financial response	N/A N/A N/A Copper Unki Copper Unki N/A Copper Unki Copper Cop	Tank DoL Tank DoL Town D Pipe Doul flow restrice able testing red (mo./day, nix F Other CAS #: G completed , Ng	ubie Walled?       Yes No         er monitoring       Vapor monitoring         Unknown       Unknown         NA       Other         ble Walled?       Yes No         Ctor       Unknown         Not needed if waste oil       Electronic line leak monitor         Not needed if waste oil       Electronic line leak monitor         Vyr.):		

## APPENDIX C

## METHODS AND PROCEDURES

#### **METHODS AND PROCEDURES**

#### FOR

#### UNDERGROUND STORAGE TANK REMOVAL

#### SOIL SCREENING

Immediately upon collection of fresh soil samples, the soil is quickly divided into two portions. One portion is prepared for potential laboratory analysis. The other portion is placed into a clean one-quart Ziploc bag for field screening.

#### HEADSPACE ANALYSIS

The soils were scanned with a RAE Plus Classic photoionization detector equipped with a 10.6 eV lamp and calibrated for direct reading in units of Total Organic Vapors using an isobutylene standard. A Ziploc bag was filled two-thirds of the volume with the sample. The bags were sealed and shaken vigorously before headspace development. Headspace development is allowing the sample to rest for at least ten minutes before scanning. When ambient temperatures were below 60 degrees F, soil samples were allowed to warm for a minimum of 10 minutes in a heated environment prior to headspace development. The Ziploc bag was punctured with the probe and a reading was taken.

#### SAMPLE COLLECTION AND CHAIN OF CUSTODY

Soil samples were collected from the excavation approximately 2-3 feet below the bottom of the storage tank and placed into the proper laboratory prepared glass jars. Gasoline Range Organics (GRO) samples were preserved with methanol. Upon completion of a sample, a chain of custody log was initiated. The Chain of Custody record included the following information: project work order number, shipped by, shipped to, sampling point, number of containers, type of analysis, sample(s), signature(s), etc... As few people as possible handled the samples.

#### ANALYTICAL PROCEDURES

Diesel Range Organics (DRO) results were determined using the Modified DRO method. Polynuclear Aromatic Hydrocarbons (PAH) results were determined using EPA Method 8310.

## APPENDIX D

## SOIL ANALYTICAL REPORT

RECEIVED OCT 14 2009

October 12, 2009

REI Engineering, Inc. 4080 North 20th Avenue Wausau, WI 54401

Attn: Andy Delforge

#### **REPORT NO.: 0909581**

#### PROJECT NO.: #5275 Fermanich Bulk Plant

Please find enclosed the analytical report, including the Sample Summary, Sample Narrative and Chain of Custody for your sample set received September 30, 2009.

All analyses were performed in accordance with NELAC Standards using approved methods as indicated on this report.

If you have any questions about the results, please call. Thank you for using Siemens Water Technologies for your analytical needs.

Sincerely,

**Siemens Water Technologies** 

James Salkowski Lab Director Enviroscan Analytical<sup>TM</sup> Services

I certify that the data contained in this report has been generated and reviewed in accordance with the Siemens Water Technologies Quality Assurance Program. Exceptions, if any, are discussed in the sample narrative. Samples will be retained for 30 days from the date of this report, then disposed in an appropriate manner. Siemens Water Technologies Corp. reserves the right to return samples identified as hazardous. Release of this Final Report is authorized as verified by the following signature.

Reviewed by:

Certifications: Wisconsin 737053130 Minnesota 055-999-302 Illinois 100317



Siemens Water Technologies Corp.

301 West Military Road Rothschild, WI 54474

Tel: 800-338-7226 Fax: 715-355-3221 www.siemens.com/enviroscan

The total number of pages in this report, including this page is 8.

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### SAMPLE SUMMARY

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Lab Id	<u>Client Sample Id</u>	<u>Client Sample Id</u>			
0909581-01	S-1		09/28/09 12:00	Soil	
0909581-02	S-2		09/28/09 12:05	Soil	
0909581-03	S-3		09/28/09 12:30	Soil	
0909581-04	P1		09/28/09 17:00	Soil	
0909581-05	P2		09/28/09 17:15	Soil	
0909581-06	P3		09/28/09 15:30	Soil	
0909581-07	P4		09/28/09 15:40	Soil	
0909581-08	P5		09/28/09 15:50	Soil	

REI Engineering, Inc. 4080 North 20th Avenue Wausau, WI 54401

PROJECT NO. : #5275 Fermanich Bulk Plant REPORT NO. : 0909581 DATE REC'D: 09/30/09 10:14 REPORT DATE : 10/12/09 11:40 PREPARED BY : JRS

Attn: Andy Delforge Sample ID: S-1

Matrix: Soil

Sample Date/Time: 09/28/09 12:00 Lab No. : 0909581-01

					Dilution		Date	
	<u>Results</u>	<u>Units</u>	LOD	LOQ	Factor	<u>Qualifiers</u>	Analyzed	<u>Analyst</u>
MOSA21-2							•	
Total Solids	98.2	% by —Weight	0.03	0.03	1		10/02/09	SMM
WI DNR DRO								
Prep Method: WI DNR Soil Extraction	By: JEG				Ĺ	Date Prepared:	10/08/09	
Diesel Range Organics	ND	mg/kg dry	4.80	4.80	0.96		10/08/09	ALZ
Sample ID: S-2	Matrix: Soil		Sample	e Date/Tir	me: 09/2	28/09 12:05	Lab No. : 0	909581-02
	<u>Results</u>	<u>Units</u>	LOD	LOQ	Dilution <u>Factor</u>	Qualifiers	Date <u>Analyzed</u>	<u>Analyst</u>
MOSA21-2								
Total Solids	98.9	% by Weight	0.03	0.03	1		10/02/09	SMM
WI DNR DRO								
Prep Method: WI DNR Soil Extraction	By: JEG			.:	~ I	Date Prepared:	10/08/09	
Diesel Range Organics	ND	mg/kg dry	4.55	4.55	0.911		10/08/09	ALZ
							•	
Sample ID: S-3	Matrix: Soil		Sample	e Date/Ti	me: 09/2	28/09 12:30	Lab No. : (	909581-03
	<u>Results</u>	<u>Units</u>	LOD	LOQ	Dilution <u>Factor</u>	Qualifiers	Date <u>Analyzed</u>	Analyst
MOSA21-2 Total Solids	94.8	% by Weight	0.03	0.03	1		10/02/09	SMM
		· .						
Prep Method: WI DNR Soil Extraction	Bv: JEG				<u>.</u>	Date Prepared:	10/08/09	
Diesel Range Organics	ND	mg/kg dry	4.43	4.43	0.886	•	10/08/09	ALZ

REI Engineering, Inc. 4080 North 20th Avenue Wausau, WI 54401

Attn: Andy Delforge Sample ID: **P1** 

Matrix: Soil

Sample Date/Time: 09/28/09 17:00

PROJECT NO.: #5275 Fermanich Bulk Plant

REPORT NO. : 0909581 DATE REC'D: 09/30/09 10:14

REPORT DATE : 10/12/09 11:40

PREPARED BY: JRS

Lab No. : 0909581-04

	Results	<u>Units</u>	LOD	LOQ	Dilution Factor	Qualifiers	Date <u>Analyzed</u>	Analyst
<u>EPA 8310</u>							,	
Prep Method: Method 3550B Ultrasonic I	Extraction By:	KAM			1	Jate Prepared:	10/05/09	
1-Methylnaphthalene	ND	mg/kg dry	0.0456	0.148	10	SH	10/08/09	ALZ
2-Methylnaphthalene	ND	mg/kg dry	0.0505	0.172	10	SH	10/08/09	ALZ
Acenaphthene	ND	mg/kg dry	0.0579	0.197	10	SH	10/08/09	ALZ
Acenaphthylene	ND	mg/kg dry	0.0813	0.271	10	SH	10/08/09	ALZ
Anthracene	ND	mg/kg dry	0.0394	0.132	10	SH	10/08/09	ALZ
3enzo(a)anthracene	ND	mg/kg dry	0.0505	0.172	10	SH	10/08/09	ALZ
Benzo(a)pyrene	ND	mg/kg dry	0.0283	0.0948	10	SH	10/08/09	ALZ
Benzo(b)fluoranthene	0.0612	mg/kg dry	0.0259	0.0862	10	SH, J	10/08/09	ALZ
Senzo(g,h,i)perylene	- 0.0530	mg/kg dry	0.0493	0.160	10	SH, J	10/08/09	ALZ
Benzo(k)fluoranthene	ND	mg/kg dry	0.0357	0.119	10	SH	10/08/09	ALZ
Chrysene	0.0568	mg/kg dry	0.0283	0.0948	10	SH, J	10/08/09	ALZ
Dibenzo(a,h)anthracené	ND	mg/kg dry	0.0333	0.111	10	SH	10/08/09	ALZ
Fluoranthene	0.0594	mg/kg dry	0.0320	0.107	10	SH, J	10/08/09	ALZ
Fluorene	ND	mg/kg dry	0.0406	0.135	10	SH	10/08/09	ALZ
Indeno(1,2,3-cd)pyrene	0.110	mg/kg dry	0.0271	0.0899	10	SH	10/08/09	ALZ
Naphthalene	ND	mg/kg dry	0.0567	0.185	10	SH	10/08/09	ALZ
Phenanthrene	0.0642	mg/kg dry	0.0505	0.165	. 10	SH, J	10/08/09	ALZ
Pyrene	ND	mg/kg dry	0.0347	0.116	10	SH	10/08/09	ALZ
MOSA21-2								
Total Solids	81.2	% by Weight	0.03	0.03	1		10/02/09	SMM
WI DNR DRO								
Prep Method: WI DNR Soil Extraction	By: JEG				Ľ	Date Prepared:	10/08/09	
Diesel Range Organics	ND	mg/kg dry	4.77	4.77	0.954		10/09/09	ALZ

REI Engineering, Inc. 4080 North 20th Avenue Wausau, WI 54401

PROJECT NO. : #5275 Fermanich Bulk Plant REPORT NO. : 0909581 DATE REC'D: 09/30/09 10:14 REPORT DATE : 10/12/09 11:40 PREPARED BY : JRS

Attn: Andy Delforge Sample ID: P2

Matrix: Soil

Sample Date/Time: 09/28/09 17:15

Lab No. : 0909581-05

	<u>Results</u>	<u>Units</u>	LOD	LOQ	Dilution <u>Factor</u>	Qualifiers	Date <u>Analyzed</u>	<u>Analyst</u>
Prep Method: Method 3550B Liltrasonic E		CAM				ate Prenared	10/05/09	5
1 Methylpaphtalene		ma/ka day	0.0433	0 1/1	10		10/06/09	I MD
	ND	ma/ka dry	0.0400	0.141	10		10/06/09	
	ND	ma/ka dry	0.0550	0.104	10		10/06/09	
	ND	ma/ka day	0.0000	0.107	10		10/06/09	
Anthracene	ND	mg/kg dry	0.0375	0.200	10		10/06/09	
	ND	mg/kg day	0.0375	0.125	10		10/06/09	
Benzo(a)antinacene	ND	ma/ka day	0.0400	0.104	10		10/06/09	
	ND	mg/kg day	0.0209	0.0902	10		10/00/09	
		mg/kg day	0.0240	0.0620	10		10/06/09	
Benzo(y,II,I)perviene		mg/kg dhy	0.0400	0.152	10		10/06/09	
	ND	mg/kg dry	0.0340	0.114	10		10/06/09	
		mg/kg dry	0.0209	0.0902	10		10/06/09	
	ND	mg/kg ary	0.0316	0.105	10	·	10/06/09	
	ND	mg/kg ary	0.0304	0.102	10		10/06/09	LMP
Fluorene	ND	mg/kg dry	0.0386	0.129	10	1944 - 1945 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 -	10/06/09	LMP
Indeno(1,2,3-cd)pyrene	ND	mg/kg dry	0.0258	0.0855	10		10/06/09	LMP
Naphthalene	ND	mg/kg dry	0.0539	0.176	10		10/06/09	LMP
Phenanthrene	ND	mg/kg dry	0.0480	0.157	× 10	·	10/06/09	LMP
Pyrene	ND	mg/kg dry	0.0330	0.110	10		10/06/09	LMP
MOSA21-2								
Total Solids	85.4	% by Weight	0.03	0.03	1		10/02/09	SMM
	D					Deta Dranars -t-	40/00/00	3
Prep Method: WI DNR Soil Extraction	By: JEG		· · · -		. L	vate Prepared:	10/08/09	
Diesel Range Organics	1400	mg/kg dry	43.3	43.3	8.65	D1	10/08/09	ALZ

REI Engineering, Inc. 4080 North 20th Avenue Wausau, WI 54401

PROJECT NO. : #5275 Fermanich Bulk Plant REPORT NO. : 0909581 DATE REC'D: 09/30/09 10:14 REPORT DATE : 10/12/09 11:40 PREPARED BY : JRS

Attn: Andy Delforge Sample ID: **P3** 

Matrix: Soil

Sample Date/Time: 09/28/09 15:30 Lab No. : 0909581-06

	<u>Results</u>	<u>Units</u>	LOD	LOQ	Dilution Factor	Qualifiers	Date <u>Analyzed</u>	<u>Analyst</u>
MOSA21-2 Total Solids	98.2	% by Weight	0.03	0.03	1		10/02/09	SMM
WI DNR DRO Prep Method: WI DNR Soil Extraction	By: JEG				. C	ate Prepared:	10/08/09	
Diesel Range Organics	ND	mg/kg dry	5.00	5.00	0.993		10/09/09	ALZ
Sample ID: P4	Matrix: Soil		Sample	e Date/Ti	me: <b>09/2</b>	8/09 15:40	Lab No. : (	909581-07
	Results	<u>Units</u>	LOD	LOQ	Dilution Factor	Qualifiers	Date <u>Analyzed</u>	Analyst
MOSA21-2 Total Solids	82.1	% by Weight	0.03	0.03	1		10/02/09	SMM
WI DNR DRO Prep Method: WI DNR Soil Extraction	By: JEG			••	· D	ate Prepared:	10/08/09	
Diesel Range Organics	ND	mg/kg dry	5.00	5.00	1.01		10/08/09	ALZ
Sample ID: P5	Matrix: Soil		Sample	e Date/Tii	me: 09/2	8/09 15:50	Lab No. : (	909581-08
	Results	<u>Units</u>	LOD	LOQ	Dilution <u>Factor</u>	Qualifiers	Date <u>Analyzed</u>	<u>Analyst</u>
MOSA21-2 Total Solids	98.3	% by Weight	0.03	0.03	1		10/02/09	SMM
Prep Method: WI DNR Soil Extraction	By: JEG				D	ate Prepared:	10/08/09	
Diesel Range Organics	11.5	mg/kg dry	4.47	4.47	0.893	D3	10/08/09	ALZ

#### **Qualifier Descriptions**

SH	Surrogate recovery was high. Result for sample may be biased high.
J	Estimated concentration below laboratory quantitation level.
D3	The chromatogram is not characteristic for diesel or any single common petroleum product.
D1	The chromatogram is characteristic for a fuel oil/diesel (i.e. #1 or #2 Diesel, Jet Fuel, Kerosene, weathered Diesel, etc.).

#### Definitions

LOD = Limit of Detection (Dilution Corrected) LOQ = Limit of Quanitation (Dilution Corrected) ND = Not Detected COMP = Complete SUBCON = Subcontracted analysis mv = millivolts pci/L = picocuries per Liter mL/L = milliliters per Liter mg = milligram

When the word "dry" follows the units on the result page the sample results are dry weight corrected.

LODs and LOQs are dry weight corrected for all soils except WI GRO and EPA 8021methanol and WI DNR methylene chloride preserved soils. ug/l = Micrograms per Liter = parts per billion (ppb) ug/kg = Micrograms per kilogram = parts per billion (ppb) mg/l = Milligrams per liter = parts per million (ppm) mg/kg = Milligrams per kilogram = parts per million (ppm) NOT PRES = Not Present ppth = Parts per thousand \* = Result outside established limits. mg/m3 = Milligrams per meter cubed ng/L = Nanograms per Liter = Parts per trillion(ppt) > = Greater Than

Methanol Soils for WI GRO and EPA 8021 are reported to the LOQ.

0.54.

Company Name							Project						
RE							1-11-11-11- Dulle 114-17- 5275						
Report Mailing Address							Contact Name, Phone, Fax, Email						
								Andy Delforg					
Invoice Address							Purchase Order # Invoice Contact and Phone No.						
Matrix: Drinking Water Groundwater Wastewater Soll/Solid Other:							Lab Use Only						
Wis. PECFA Project subject to U&C? Yes       Ves         For Compliance Monitoring? Yes       Ves         (If Yes, please specify Agency or Regulation)       Agency/Reg.:										3	Delivered by Walk-in Courier Ship. Cont. Ok? Y NA Samples Leaking? Y N NA Seals OK? N NA Rec'd on Ice? Y N NA		
Turnaround Request:							104H				Sample Receiving Comments: 40 No custady scal		
Lab Use Only	Date	ample Time	No. of Co Comp	Grab	Sample ID			1995 - Carlos - C	-		Commente		
-01	9/28/64	(2:2)		2	5-1	X	1				207 AGjar Np, TS cup.		
~o2		17:55		1	5-2	1							
- 03		/2:30			6-3		1		1				
- 04		5:00			D1		X			1 1	207 Majar np, 802 cleargiass an		
-05		5:15			Pz		X						
- 06		3:30			P3						202 AG jan mp TS corp		
-07		3:10			P4								
-08	1	3:50		$\checkmark$	P5 /						↓		
					• 				<u>   </u>				
Relinquished By:							Date Time Received By:						
Chain of Custody									ļ	<b>_</b>			
Ηεςοια				1	Mithan W. Com			9/20/07	10:12				
								7.10.09	10:14	Lo X:			
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Siemens Water Technologies 301 W. Military Rd. Rothschild, WI 54474 1-800-338-7226