Substance Release Notification Form Form 4400-91 (Rev. 12-01, e-form) Page 1 of 2

D. J. O. BATH.		<u> </u>	Number: 1-800-			
Date & Military Time Of Incident		Ailitary Time Rep		Spill File	÷#	
7/17/02 11:05	7/1	7/02	9.00	100	-16-403147	
Person Reporting: Dave Hodak		Representing:		Phone # Fax #	(218)722-9554	
		RP Decision Ba	sed On:	Phone #		
Responsible Party (RP) / Spiller: Enbridge Contractor RP Deci			iscu Oii.	Fax #		
RP Address:					State Zip Code	
28.00 E - 21st Street				Supe	100 WI 54880	
RP Contact Name & Title: Mark S. te k				Phone # Fax #	State Zip Code 54880 (715) 394-1410	
Substance Involved: Amount & Units Released:				Amount	& Units Recovered:	
hydrautic fluid gal				10	gal. Odor:	
Solid ' Semisolid	🔼 Liquid	Gas	Color:		Odor:	
Exact Location Of Incident: (incli			tc.)	Facility I	Name / Property Owner:	
Enbridge Superior Terminal					bridge	
2805 \(\bar{E} \) \(2/5 \tau \) \(\bar{S} \tau \) \(\bar{E} \) \(\bar						
City Village Township	City Village Township County Superior Douglas NE 1/4 NE 1/4 Sec 36 T49N R/4 EXW Weather Conditions:					
DAPRION	Douglas 76 41.457 N 92° 03,301 W					
DNK Region:	NE 1/4 NE 1/4	sec 36 149N	K/4 LEM M	weath	er Conditions:	
NOR					4.7	
Cause Of Incident:						
hydraulis line broke						
Spilled Substance Impact To:	Spill Cause/Site:				ion Taken By Spiller:	
(check X all that apply)	Ag Coop/Food Factory				Cleanup Method:	
☐ Air ☐ Potential ☐ Concrete/Asphalt ☐ Potential	Airport Facility Railroad Facility Construction, Excavation, Wrecking, Quarry, Mine			.	Absorbent paces	
Contained/Recovered	Gas/Service Station/Garage/Auto Dealer/Repair Shop			ор	X Vacuus + 1	
Groundwater Potential	☐ Airport Facility ☐ Railroad Facility ☐ Construction, Excavation, Wrecking, Quarry, Mine ☐ Gas/Service Station/Garage/Auto Dealer/Repair Shop ☐ Hydraulic Line Break ☐ Containment ☐ Containment				Containment	
Private Well Potential	│				Contractor Hired	
Sanitary Sewer Potential	Pipeline/Terminal/Tank Farm/Oil Jobber/Wholesaler Name:					
Soil Potential	Private Property (home/farm) Public Property (city, state, church, school, etc.)				Monitor	
Storm Sewer Potential Surface Water Potential	Public Property (city, state, church, school, etc.)				No Action Needed	
Name:	☐ Transportation Accident, Fuel Tank Spill ☐ Transportation Accident, Load Spill			No Action Taken		
	Utility Co. Power Generating/Transfer Facility Waste Destination: Timber line					
Other:	Other:					
Injuries? Yes No If yes how many? Has An Evacuation Occurred? Yes No Potential? Yes No						
Are There Any Resource Damages? Yes Potential What Kind?						
Other Agencies Notified: (check f				ene)	Incident Commander:	
Fire Department Local Law Enforcement	☐ ☐ Local DNR ☐ ☐ Div. Emerg.		EPA Nat'l Resp Ctr 800	<u>-447</u> _880′	,	
	Coast Guard		Chemtree 800-424		Ť I	
Level A/Level B Team	☐ ☐ DHFS 608-2		Other:		Phone # ()	
Prepared By:	Phon	ie#	Date:		Rpt'd To DATCP? Yes No	
Norman Dunbar		365-8963	11/5/02			
Person Notified: Norman Dun bar	Phon 715	e# -365-896	3 Date:	2	Time:	
Investigated By:		ign:	Date:	-	Incident Closed? Yes No	
Smill Coowdington Sign - 65		loto: I m	wangfarrad Tar. T	рр 🗀	Date: // 5/0 Z	
Spill Coordinator Signoff:		D	ransferred To: E ATCP ☐ Date:	KP [NFA Letter Sent? Yes No Spill Packet Sent? Yes No	
Norman Dunson	1./5/0	2 0	ase #		To:	
See Additional Comments On Reverse						
					Please, print page 2 of 2	

State of Wisconsin Substance Release Report (Cont'd) Form 4401-91 Rev 12-01

Date and Military Time Of Incident:	Responsible Party:
Additional Comments :	
	, and the second
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Case Activity Report: Yes No CAR#:	(Please, attach copy of all CAR and other documentation)
Enforcement Action: Yes No (Explain Below)	

October 25, 2002

Norm Dunbar Wisconsin Department of Natural Resources 107 Sutliff Avenue Rhinelander, WI 54501

RE: Hydraulic Oil Release 7/17/2002

Dear Mr. Dunbar,

This letter serves to document the environmental activities conducted in response to a third-party hydraulic oil release at Enbridge Energy Partners' (Enbridge's) Superior Terminal in Superior, Wisconsin (hereon referred to as "Site.") The location of the Site is shown on Figure 1. GPS coordinates for the area of the release are also included on Figure 1.

Setting:

Near surface geology at the Site consists of over 300 feet of red, plastic, fat clay with a USCS designator of CL. Surface drainage from the Site is to the east, ultimately discharging to the Nemadji River, a low energy river that flows north to Superior Bay. The slope across the Site is generally less than 0.5%, but steepens to over 15% along the Nemadji River valley. Depth to groundwater across the Site varies from a minimum of approximately 6 feet to over 15 feet below grade in response to topographic and piezometric relief across the Site. The Nemadji River located approximately ¼-mile east of the release location, is the closest surface water and groundwater receptor. There are no known drinking water supply wells located within 1,200 feet of the Site.

Remedial Actions:

While excavating a trench for Enbridge's Terrace III expansion project, a hydraulic line on a contractor's backhoe ruptured, releasing approximately 11 gallons of hydraulic oil into the trench. A vacuum truck was mobilized to the release location and recovered approximately 10 gallons of the hydraulic oil from the trench. Absorbent pads were used to recover the remaining hydraulic oil in the trench which was contained in small pools of less than one foot in diameter. Following removal of the absorbent pads, visually stained soils were scraped from the trench. Approximately 7 cubic yards of impacted soil were hauled off-site and disposed of at Waste Management's

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Timberline Trail Landfill in Weyerhaeuser, Wisconsin. The disposal manifests are attached with this letter.

Prior to placing the pipe in the trench and backfilling, soil samples for headspace screening were collected from the base and sidewall of the scraped area of the trench. Headspace screening results are summarized in Table 1 below.

Table 1: Headspace Screening Results

Location	Headspace (ppm)	Depth (feet)
B-1	16.5	6
B-2	< 5	6
B-3	< 5	6
SW-1	< 5	4

Based on the environmental setting of the Site, and the fact that there are no immediate groundwater receptors or drinking water wells, residual crude oil contaminants pose little (if any) risk to human health or the environment and we are requesting closure of the Site. Please call me if you have any comments or questions – I can be reached at (218) 722-9554.

Sincerely,

David J. Hodek, P.E. Environmental Engineer

8411

c: Mark Sitek – Enbridge Energy Company

Scott Lounsbury - Enbridge Energy Company

Barry Power - NRE

bc: Law

Enclosures



