



## State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor  
Scott Hassett, Secretary  
William H. Smith, Regional Director

Northern Region Headquarters  
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Rhinelander, Wisconsin 54501-3349  
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June 13, 2003

Barry Power  
Natural Resources Engineering Company  
13 West Superior Street  
Duluth, MN 55802

Subject: Enbridge Energy 2003 Spill  
DNR BRRT's # 04-16-454807

Dear Mr. Power:

I think it is time to look ahead to closure of the Jan. 24, 2003 Enbridge Energy spill of approximately 4,500 barrels of crude oil. The closure request should document the total volume of soil removed for disposal, soil sampling results of the soil remaining in the impacted area, results of continued surface water monitoring and any other data pertinent for a no-further action decision. Also, please include current and future plans for increased containment should another event occur. I have kept this release open as a spill. This spill may still be turned into an ERP case but this is dependent upon future soil sampling results. If you request a no-further action (spill closure) letter, rather than the spill form checked as closed, a \$250 fee is charged per NR749.

I have had a chance to look at the April 2003 Remediation and Long Term Monitoring Plan. The 15 proposed soil-sampling locations, shown in Figure 6, appear to adequately display the impacted area. I recommend that each location be a composite sample of base and sidewalls. The proposal to analyze for PVOC's, DRO, and PAH's is acceptable. Generic residual contaminant levels for clay soil should apply at this site. The surface water sampling locations, also shown in Figure 6, and the frequency of sampling are also acceptable.

I will anticipate receiving quarterly reports on the cleanup activities. Are you still planning on a report submittal starting this June?

As usual, if anything comes up, continue to give me a call. If historic spills are encountered during the current testing and evaluation of the pipeline facility, continue to contact me so we can handle these on a case by case basis.

Sincerely,  
Norman Dunbar

DNR NOR Spills Coordinator

State of Wisconsin Substance Release Notification Form

PLEASE PRINT

24-Hour Emergency Hotline Number: 1-800-943-0003

04-16-454807 Form 4400-91 Rev. 2-99

Date and Mil. Time of Incident 01-24-03 2145	Date and Mil. Time Reported 01-25-03 0021
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Person Reporting/Representing Mark Sitek / Enbridge Energy	Phone # (715) 394-1410
Responsible Party/Spiller Enbridge Energy	Phone # (715) 398-8322
Contact Name Mark Sitek	Phone # (715) 394-1410
Address 2800 E. 21st Street	City, State, Zip Code Superior, WI. 54880
Substance Involved Crude Oil	Amount & Units Released 180,000 gallons
Amount Recovered	
<input type="checkbox"/> Solid <input type="checkbox"/> Semisolid <input checked="" type="checkbox"/> Liquid <input type="checkbox"/> Gas Color _____ Odor _____	

Exact Location (inc. address, facility name, mileage, bldg. #, etc.) Enbridge Pipeline Terminal Facility 2800 E. 21st St.		
City Superior	County Douglas	Lat/long
DNR Region Northern	SE 1/4 SE 1/4 sec 36 NR 49 N 14 (E/W)	Weather Cond.

Cause of Incident Burst or broken incoming pipeline	Action Taken By Spiller: <input type="checkbox"/> No Action Taken <input type="checkbox"/> No Action Needed <input type="checkbox"/> Monitor <input checked="" type="checkbox"/> Cleanup Method: absorbents vacuum truck <input checked="" type="checkbox"/> Waste Destination: in house recycled <input checked="" type="checkbox"/> Containment <input checked="" type="checkbox"/> Contractor Hired Name: Bay West O.S.J. Environmental <input type="checkbox"/> Other:
Spilled Substance Impact To: Check (✓) all that apply: <input type="checkbox"/> Air <input type="checkbox"/> Potential <input checked="" type="checkbox"/> Soil <input checked="" type="checkbox"/> Potential <input type="checkbox"/> Groundwater <input type="checkbox"/> Potential <input checked="" type="checkbox"/> Surface Water <input checked="" type="checkbox"/> Potential Name: Nemadji River <input type="checkbox"/> Storm Sewer <input type="checkbox"/> Potential <input type="checkbox"/> Sanitary Sewer <input type="checkbox"/> Potential <input type="checkbox"/> Concrete/Asphalt <input type="checkbox"/> Potential <input type="checkbox"/> Private Well <input type="checkbox"/> Potential <input type="checkbox"/> Contained/Recovered <input type="checkbox"/> Other:	Spill Source: <input type="checkbox"/> Transportation Accident, Fuel Tank Spill <input type="checkbox"/> Transportation Accident, Load Spill <input type="checkbox"/> Industrial Facility <input type="checkbox"/> Paper Mill <input type="checkbox"/> Chemical Co. <input type="checkbox"/> Ag Coop/Facility/ Food Factory/Facility <input checked="" type="checkbox"/> Gas/Service Station/Garage/Auto Dealer, Repair Shop <input checked="" type="checkbox"/> Pipeline, Terminal, Tank Farm, Oil Jobber/Wholesaler <input type="checkbox"/> Public Property (city, state, church, school, etc.) <input type="checkbox"/> Utility Co, Power Generating/ Transfer Facility <input type="checkbox"/> Private Property (home/farm) <input type="checkbox"/> Construction, Excavation, Wrecking, Quarry, Mine <input type="checkbox"/> Airport Facility <input type="checkbox"/> Railroad Facility <input type="checkbox"/> Other:

Injuries? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, how many? _____	Has an evacuation occurred? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Potential? <input type="checkbox"/> Yes <input type="checkbox"/> No
Are there any resource damages? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Potential	What kinds? water pollution

Other Agencies Notified (✓ first column if notified) (✓) both columns if on the scene	Incident Commander, if known: Mark Sitek
<input checked="" type="checkbox"/> Fire Department <input checked="" type="checkbox"/> Local DNR <input type="checkbox"/> EPA <input checked="" type="checkbox"/> Local Law Enforcement <input checked="" type="checkbox"/> Div. Emer. Mgt. <input type="checkbox"/> Nat'l Resp. Ctr. 800-442-8802 <input type="checkbox"/> LEPC or Local Emer. Mgt. <input checked="" type="checkbox"/> Coast Guard <input type="checkbox"/> Chemtrec 800-424-9300 <input type="checkbox"/> Level A/Level B Team <input type="checkbox"/> DHFS 608-258-0099 <input type="checkbox"/> Other	Phone: (715) 394-1410

Prepared By: (Print) John Knoll	(Phone) (715) 392-7992	Date: 02-01-03	Rpt'd to DATCP? <input type="checkbox"/> Yes <input type="checkbox"/> No
Person Notified:	(Phone)	Date:	Time:
Investgtd By: (Print) John Knoll	(Sign) <i>[Signature]</i>	Date: 02-01-03	Incident Closed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Spill Coordinator Signoff:	Date:	Transferred to: ERP <input checked="" type="checkbox"/> DATCP <input type="checkbox"/> Date: Case # 02-16-	NFA Letter Sent? <input type="checkbox"/> Yes <input type="checkbox"/> No Spill Packet Sent? <input type="checkbox"/> Yes <input type="checkbox"/> No To:

513788 Additional Comments on Reverse

## State of Wisconsin Substance Release Report (Con't)

Form 4401-91 Rev. 2-99

Date and Military Time of Incident: 01-29-03 2145	Responsible Party: Embridge Energy
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Additional Comments:

Of the 180,000 gallons spilled, approximately 15,000 gallons reached the Nemadji River, and pooled into an area about 400 feet long and 80 feet wide. The remaining oil was contained within the facility in ditches and ponds. Cleanup of spill being overseen by Jim Hloch and Norm Dunbar and is complete as of 02-01-03.

Case Activity Report: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CAR#: _____ (Please attach copy of all CAR and other documentation)
Enforcement Action: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (explain below)	