

FORT MCCOY UST REMOVAL INVENTORY 03/30/95

BLDG NUMBER	TANK CAPACITY GAL	TANK PRODUCT	TANK CONSTRUCTION INFORMATION	TANK INSTALL DATE	REMOVAL YEAR	CLEAN CLOSURE YES/NO/UNK	DNR SITE ID NUMBER
659	250	FUEL OIL	BARE STEEL	1943	1992	NO	897
1010	500	GASOLINE	UNKNOWN	?	1992	YES	907
1553	3,000	GASOLINE	BARE STEEL	1975	1992	NO	721
1557	340	GASOLINE	BARE STEEL	1964	1992	YES	
1562	500	FUEL OIL	BARE STEEL	1971	1992	NO	906
1565	500	FUEL OIL	FIBERGLASS	1977	1992	NO	905
1656	750	FUEL OIL	BARE STEEL	1972	1992	NO	900
1680	4,000	FUEL OIL	FIBERGLASS	1978	1992	NO	1003
1849	750	FUEL OIL	BARE STEEL	1943	1992	NO	895
1853	750	FUEL OIL	BARE STEEL	1943	1992	YES	896
2197	500	FUEL OIL	UNKNOWN	1977	1992	YES	904
2204	1,000	FUEL OIL	BARE STEEL	1943	1992	YES	
2541	1,000	FUEL OIL	BARE STEEL	1946	1992	YES	892
2569	1,000	FUEL OIL	BARE STEEL	1943	1992	NO	1004
2572	500	FUEL OIL	BARE STEEL	1977	1992	YES	894
2852	1,000	FUEL OIL	BARE STEEL	1961	1992	YES	
5007	550	DIESEL	COATED STEEL?	1985	1992	YES	
5014	?	FUEL OIL	BARE STEEL	1942	1992	NO	354
5030	750	FUEL OIL	BARE STEEL	1943	1992	YES	
5030	750	FUEL OIL	BARE STEEL	1943	1992	NO	909
5040	500	FUEL OIL	BARE STEEL	1943	1992	YES	908
6062	500	DIESEL	COATED STEEL	1976	1992	YES	891
6062	500	DIESEL	COATED STEEL	1976	1992	YES	891
6062	500	DIESEL	COATED STEEL	1976	1992	YES	891
6065	500?	DIESEL	UNKNOWN	1975	1992	YES	
6250	140	DIESEL	UNKNOWN	1976	1992	YES	893
10111	12,000	FUEL OIL	BARE STEEL	1973	1992	YES	903
10137	500	DIESEL	UNKNOWN	?	1992	YES	
242	1,500	UNUSED SOLV	COATED STEEL	1977	1992	YES	
242	5,000	DIESEL	COATED STEEL	1971	1992	YES	
242	5,000	GASOLINE	COATED STEEL	1971	1992	YES	
242	10,000	FUEL OIL	COATED STEEL	1971	1993	YES	
3050	25,000	FUEL OIL	BARE STEEL	1975	1993	NO	837
3050	25,000	FUEL OIL	BARE STEEL	1975	1993	NO	837
3050	10,000	DIESEL FUEL	BARE STEEL	1975	1993	YES	
3050	1,500	FUEL OIL	FIBERGLASS	1976	1993	NO	837
3050	10,000	UNLEADED GA	BARE STEEL	1975	1993	NO	837
3050	7,500	USED ENG OIL	BARE STEEL	1975	1993	NO	837
5050	500	FUEL OIL	BARE STEEL	1943	1993	YES	
2190	12,000	UNLEADED GA	BARE STEEL	1943	1994	NO	1130
2190	1,000	DIESEL FUEL	BARE STEEL	1943	1994	NO	1130
2190	1,000	UNLEADED GA	BARE STEEL	1943	1994	NO	1130
2190	12,000	DIESEL FUEL	BARE STEEL	1943	1994	NO	1130
2190	12,000	UNLEADED GA	BARE STEEL	1943	1994	NO	1130
1553	14,000	UNLEADED GA	BARE STEEL	1965	1994	NO	721

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1553	8,000	UNLEADED GA	COATED STEEL	1965	1994	NO	721
2177	1,000	LEADED GAS	BARE STEEL	UNK	1994	YES	

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BLDG NUMBER	TANK CAPACITY GAL	TANK PRODUCT	TANK CONSTRUCTION INFORMATION	TANK INSTALL DATE	REMOVAL YEAR	CLEAN CLOSURE YES/NO/UNK	DNR SITE ID NUMBER
2114	860	FUEL OIL	BARE STEEL	1947	1978	UNK	
1754	1,500	FUEL OIL	COATED STEEL	1972	1986	UNK	
106	1,500	FUEL OIL	BARE STEEL	1943	1989	YES	
108	750	FUEL OIL	BARE STEEL	1943	1989	YES	
1266	12,000	WASTE OIL	BARE STEEL	1943	1989	NO	298
1266	12,000	WASTE OIL	BARE STEEL	1943	1989	NO	298
1358	12,000	GASOLINE	BARE STEEL	1943	1989	NO	299
1467	12,000	DIESEL	BARE STEEL	1943	1989	NO	300
1467	12,000	DIESEL	BARE STEEL	1943	1989	NO	300
1550	750	FUEL OIL	BARE STEEL	1943	1989	NO	305
1550	750	FUEL OIL	BARE STEEL	1943	1989	NO	305
1554	12,000	FUEL OIL	BARE STEEL	1943	1989	NO	301
1658	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES	
1661	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES	
1668	1,650	FUEL OIL	FIBERGLASS	1977	1989	NO	306
1668	1,650	FUEL OIL	FIBERGLASS	1977	1989	NO	306
1669	12,000	GASOLINE	BARE STEEL	1943	1989	NO	302
1669	12,000	DIESEL	BARE STEEL	1943	1989	NO	302
1857	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES	
1859	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES	
1862	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES	
1879	12,000	GASOLINE	BARE STEEL	1943	1989	NO	303
1879	12,000	GASOLINE	BARE STEEL	1943	1989	NO	303
1938	860	FUEL OIL	BARE STEEL	1951	1989	YES	
2011	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES	304
2013	750	FUEL OIL	?	?	1989	YES	
2110	2,000	GASOLINE	?	?	1989	YES	
2113	4,000	FUEL OIL	BARE STEEL	1947	1989	YES	
2190	4,000	GASOLINE	BARE STEEL	1943	1989	YES	
2190	750	DIESEL	BARE STEEL	1943	1989	YES	
2190	750	DIESEL	BARE STEEL	1943	1989	YES	
2773	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES	
6062	1,000	FUEL OIL	COATED STEEL	1976	1989	YES	
10111	500	FUEL OIL	BARE STEEL	1943	1989	YES	
5014	250	GASOLINE	BARE STEEL	1942	1990	NO	354
457	750	FUEL OIL	BARE STEEL	1943	1991	NO	440
1152	1,500	GASOLINE	BARE STEEL	1970	1991	YES	
1152	1,000	DIESEL	BARE STEEL	1970	1991	NO	1002
1409	4,000	FUEL OIL	FIBERGLASS	1978	1991	YES	
1553	1,000	FUEL OIL	BARE STEEL	1943	1991	NO	721
1669	1,000	SOLVENT	BARE STEEL	1943	1991	YES	
1669	1,000	KEROSENE	BARE STEEL	1943	1991	YES	
2321	12,000	FUEL OIL	BARE STEEL	1943	1991	YES	
2846	1,500	FUEL OIL	BARE STEEL	1958	1991	YES	
105	750	FUEL OIL	BARE STEEL	1943	1992	YES	902

11-19-92

SITE ASSESSMENT REPORT FOR UNDERGROUND STORAGE TANK

**FORT McCOY
TOMAH, WISCONSIN**

Bldg # 6065



PREPARED FOR:

**J&D ENTERPRISES, INC.
5197 LAVAQUE ROAD, DULUTH, MINNESOTA 55803**

PREPARED BY:

**REMEDIATION SERVICES, INC.
102 SOUTH 29TH AVENUE WEST, SUITE 100, DULUTH, MINNESOTA 55806
(218) 722-6013**

JULY 9, 1993

WCR

RSI
Remediation Services, Inc.
Environmental Consultants

102 S 29th Ave W, Suite 100 • Duluth, Minnesota 55806
Phone: (218) 722-6013 Fax: (218) 722-6319

July 9, 1993

Ms. Rani Douville
J&D Enterprises, Inc.
5197 LaVague Road
Duluth, Minnesota 55803

RE: Site Assessment Report for Underground Storage Tank
Fort McCoy Military Reservation

Dear Ms. Douville:

Remediation Services, Inc. (RSI) has completed its services for the above-mentioned project. The scope of the project was to gather and interpret information obtained during the removal of twenty-nine UST systems from the above mentioned site.


Based on the laboratory analytical results of soils collected from the basin of the excavations, and the Document entitled *Site Assessment for Underground Storage Tanks Technical Guidance* (WDNR PUBL-SW-175-92), it is the opinion of RSI that further environmental investigation of the soils and/or groundwater surrounding seven of these tanks is not needed, and can be classified as "Clean Closures". This report will serve to summarize information obtained during the closure of these tanks. A report summarizing the findings during the removal of the other twenty-two (22) USTs will follow under a separate cover within the next two weeks.

A copy of this report should be sent to the DNR's central office in Madison. Please contact (608) 266-2111 for submittal information.

If you have any questions concerning this or any other aspect of the project, please call me at (218) 722-6013.

Sincerely,

REMEDIATION SERVICES, INC.


ROBERT J. MASLOWSKI
Project Manager

RJM:lmr

SITE ASSESSMENT REPORT FOR UNDERGROUND STORAGE TANK

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Fort McCoy Site Map

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Appendix B
Individual Site Information
(photos, figures, etc.)

SITE ASSESSMENT REPORT FOR UNDERGROUND STORAGE TANK

SITE BACKGROUND INFORMATION

The scope of this project was to perform site assessments during the removal of twenty-nine (29) underground storage tank systems (UST), all of which were owned and operated by the United States Army (Table 1). The site of this project, known as the Fort McCoy Military Reservation is located between Sparta and Tomah, on Highway 21. The Fort itself encompasses approximately 60,000 acres.

The underground storage tanks (UST's) involved were used in several different capacities. The majority of the tanks (18) were used to store fuel oil used to heat occupied buildings. Eight tanks contained diesel fuel to power the backup generators or water pumping systems, and three of the tanks contained gasoline (two for backup systems, one for vehicle refueling).

The tanks ranged in age from 5 to 50 years according to information provided by the Federal Government. All of the product feed lines had been separated from the furnace or pump motors by Government personnel prior to the tank removal.

The site has been a military installation since the early 1940's. Prior to that, it was used for agricultural purposes. The Fort has provided basic military training as well as heavy weapons and specialized training. These activities have caused numerous releases of a wide range of substances. The Wisconsin Department of Natural Resources (WDNR) LUST (Leaking Underground Storage Tank) computerized tracking system has recorded 11 petroleum contaminated sites within the Fort boundary and also ranks the entire Fort McCoy property as a high priority site (Table 2).

Of the twenty-nine underground storage tank systems which were scheduled for site assessments, only seven can be identified as clean sites as determined by field analysis and confirmed through laboratory testing. As a result, only these seven sites will be addressed in this report (Table 3).

Existing UST's scheduled for removal are listed in Table 4.

UST systems installed from 1990 through 1992 are listed in Table 5. These systems conform to all spill containment and overfill protection requirements established to this date.

CONTRACTOR INFORMATION

Site assessment services for this project were provided by RSI (William Donovan-DILHR Certification #00101). Laboratory analytical services were provided by SERCO Laboratories, Inc. of St. Paul, Minnesota. J&D Enterprises, Inc. (J&D), of Duluth, Minnesota was the General Contractor for the project as well as the certified tank removal/tank cleaning contractor. The DILHR certified representative for J&D Enterprises was Mark McKinnon (#00305). A list of all contractors involved in this project will be provided upon request.

SITE ASSESSMENT REPORT FOR UNDERGROUND STORAGE TANK

Mr. James Daniels, a UST/AST inspector for the DILHR visited the site on November 19, 1992 to observe the tank removal process and to ensure that only those persons certified by the State of Wisconsin were performing the required duties and that regulations were adhered to.

Persons representing Fort McCoy for this project are as follows:

Maureen Storandt, Contracting Officer, Building 2103
Donald Schonasky, Project Inspector, Building 2111
Kurt Brownell, Environmental Department, Building 2160

GEOLOGY

Bedrock geology at this site consists of Precambrian igneous rock underlying numerous Cambrian age sandstone formations. The surficial geology of the area consists of stratified sands from glacial outwash along with the remains of the eroded bedrock.

Fort McCoy Military Reservation lies in a section of Wisconsin known as the driftless area. This area escaped the erosional destruction of the glacial ice flows only to be dissected by numerous rivers and streams from the melting glacial ice. The Fort itself lies in the LaCrosse River valley.

A surface layer of grayish brown or black fine sands (depending on organic matter content) can be found throughout the county at varying thicknesses. Generally this is underlain by a loose, brownish yellow to light yellow fine sand to depths of 2' to 8' or greater. The excavations did not exceed this depth.

HYDROGEOLOGY

Depth to groundwater varies throughout the site, however, it is generally found within twenty feet of the surface and in many cases it can be found within four to six feet.

TANK ACTIVITIES AND EXCAVATION

Individual sites will be discussed in greater detail later in this report.

TANK CLEANING AND DISPOSAL

Prior to the removal of the tanks from the basin, the interior atmosphere of each tank was measured with an explosimeter. If the readings indicated that a tank was unsafe to remove, the tank was purged of petroleum vapors with liquid nitrogen.

Once the tanks were removed from the basin and placed on level ground, a 3 foot diameter hole was cut in one end. This allowed access to the

SITE ASSESSMENT REPORT FOR UNDERGROUND STORAGE TANK

interior of the tank for the removal of any remaining residual product. The interior was then wiped dry with petroleum absorbent pads. All residual tank contents as well as cleaning materials were placed in 55 gallon drums for disposal. The cleaned tanks were transported by J&D on a flatbed trailer to a staging area where they were cut into scrap. The final scrap metal was transported to a storage area (DRMO) to await disposal. This area is maintained by Fort McCoy personnel.

Surplus Product Management

All usable product removed from the tanks was transported to J&D headquarters in Duluth, Minnesota.

Tank Sludge Management

Since two types of petroleum products were involved in this project, the tank bottoms were categorized as either diesel or gasoline, and the like products were combined. Approximately 30 gallons of gasoline tank sludge was disposed of at Waste Research & Reclamation (WR&R) in Eau Claire, Wisconsin. The diesel fuel tank sludge was combined with the heating oil sludge and the entire 275 gallons was disposed of at WR&R also. A copy of the UST Program Profile Sheets and Wisconsin DNR Manifest forms for the tank bottoms has been provided by J&D Enterprises, Inc. (Appendix A).

INDIVIDUAL TANK INFORMATION

Following is a brief narrative describing individual site characteristics, UST system conditions and soil vapor results. Photographs, figures, lab reports, tank inventory forms and soil sample collection procedures can be found in Appendix B.

Building No. 5007

This site is used primarily as a water supply building which houses a well and pump. This site lies in an open grassy area adjacent to a large open vehicle storage area. Topography is level with no surface water features in the vicinity.

A 1000 gallon coated steel UST was installed in 1985 to power a backup pump for the well. Recently a switch was made to propane. The tank appeared in excellent condition with the sacrificial anodes still intact. All piping was tight with no evidence of leakage. The tank was perched on a concrete slab and secured with two metal straps. This concrete slab was removed to facilitate soil sampling.

Four soil samples were collected and field-analyzed with a portable photoionization detector (MicroTIP Model MP-1000). One sample was collected from beneath each end of the tank and one from each sidewall. All four samples showed no detection of petroleum vapors.

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Two laboratory samples were collected from beneath each end of the tank as required by ILHR-10 and DNR PUBL-SW-175-92. These samples were tested for Diesel Range Organics (DRO) using the Wisconsin Modified method. Results of the analysis show no detection above the laboratory detection limits.

Weather conditions were sunny and calm with temperature in the 40's.

Groundwater was not encountered during this excavation.

Soils encountered at this site consisted of a thin layer (< 6") of organic material overlying grayish brown poorly graded sands.

Soil Vapor Readings

<u>SAMPLE #</u>	<u>DEPTH</u>	<u>SOIL TYPE</u>	<u>SAMPLE LOCATION</u>	<u>PID READING</u>
SS-1	9'	Grey/brown sand	Basin Floor South	0.0 ppm
SS-2	9'	Grey/brown sand	Basin Floor North	0.0 ppm
SS-3	8'	Grey/brown sand	South Wall	0.0 ppm
SS-4	8'	Grey/brown sand	North Wall	0.0 ppm

Laboratory Analysis

<u>SAMPLE #</u>	<u>DATE COLLECTED</u>	<u>LOCATION</u>	<u>RESULT</u>
5007-TI-1	11/23/92	South Floor (9')	<10 ppm DRO
5007-TI-2	11/23/92	North Floor (9')	<10 ppm DRO

Building No. 1557

This site is adjacent to building number 1555 which is the main Fire Station for Fort McCoy. Building number 1557 is a well house for use by the Fire Department. A gasoline powered well pump was used for back up purposes.

Topography is mostly level however, the tank location was elevated above existing grade. The surrounding area is wooded. Weather conditions were mild with very low humidity. Temperatures were in the upper 30's.

The tank (a steel 340 gallon UST) was installed in 1954. Piping from the tank to the well house had been removed prior to the tank removal. It was apparent that due to the location of the tank, the length of the product line was approximately 6 feet and was consumed in the tank removal excavation. No above ground tank for propane or gas was noted, therefore the backup system may now be powered by natural gas.

The tank showed some signs of corrosion however no obvious holes were observed. No petroleum odors were detected as well.

Field analysis of soils showed no detection for samples collected from

SITE ASSESSMENT REPORT FOR UNDERGROUND STORAGE TANK

the floor and two sidewalls. Laboratory samples analyzed for Gasoline Range Organics (GRO) collected from the floor of the excavation were below the analytical detection limits.

Soils encountered at this site consisted of light to dark brown sands to approximately 7' overlying white sands of unknown depth.

Groundwater was not encountered at any point in the excavation.

Soil Vapor Readings

<u>SAMPLE #</u>	<u>DEPTH</u>	<u>SOIL TYPE</u>	<u>SAMPLE LOCATION</u>	<u>READING</u>
SS-1	6'	Grey sand	Basin Floor West	0.0 ppm
SS-2	6'	Grey sand	Basin Floor East	0.0 ppm
SS-3	5'	Grey sand	North Wall	0.0 ppm
SS-4	5'	Grey sand	South Wall	0.0 ppm

Laboratory Analysis

<u>SAMPLE #</u>	<u>DATE COLLECTED</u>	<u>LOCATION</u>	<u>RESULT</u>
1557-IT-1	12/3/92	East Floor (6')	<10 ppm GRO
1557-IT-2	12/3/92	West Floor (6')	<10 ppm GRO

Building No. 2204

This site is located west of the main Fort and is known as the waste water treatment plant. Surrounding the tank location are the concrete treatment ponds. This tank was used for heating oil and was replaced by two temporary 265 gallon above ground storage tanks. Natural gas will eventually replace heating oil altogether.

Topography is level with no surface waters nearby. Weather conditions were cold with temperatures in the 30's. Light snow was observed.

A 1000 gallon steel UST was installed 1943 to store heating oil for use on site. It was found to be in fairly good condition. The short pipe run (< 6 feet of copper line) was consumed in the tank excavation. A concrete walkway lay above the tank and a portion had to be removed. No petroleum odors were noticed in the excavation.

Three soil samples were collected from the floor of the tank basin and field tested using a PID. All three samples showed no detection of petroleum vapors.

Due to the size and content of this tank, it is not Federally regulated and therefore a site assessment is not required by law. Fort McCoy has required that a minimum of one laboratory sample be collected from the floor of the excavation to confirm a clean site. This sample was tested for DRO with the results being below the laboratory detection limits.

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Groundwater was not encountered during the excavation.

Soils encountered at this site consisted if a thicker layer of organic material (> 8") overlying poorly graded yellow to brown sands. Sampling depth did not go beyond 8 feet.

Soil Vapor Readings

<u>SAMPLE #</u>	<u>DEPTH</u>	<u>SOIL TYPE</u>	<u>SAMPLE LOCATION</u>	<u>READING</u>
SS-1	7.5'	Lt brown sand	Basin Floor West	0.0 ppm
SS-2	7.5'	Lt brown sand	Mid Basin Floor	0.0 ppm
SS-3	7.5'	Lt brown sand	Basin Floor East	0.0 ppm

Laboratory Analysis

<u>SAMPLE #</u>	<u>DATE COLLECTED</u>	<u>LOCATION</u>	<u>RESULT</u>
2204-IT-1	12/3/92	Floor (7.5')	<10 ppm DRO

Building No. 2852

This site is in a section of the Fort which appears to be used for vehicle storage and maintenance. Topography of this area is mainly flat with class V gravel as the primary road surface. Several buildings surround the site.

A 1000 gallon steel UST was installed in 1952 to store heating oil for use on site. Natural gas had been installed previously, eliminating the need for temporary above ground tanks. The pipe trench for the copper product feed lines was consumed in the tank excavation. The tank appeared to be rusted heavily in some sections, however, no holes could be found. Piping connections were tight and no staining was observed near the pipe joints. Ambient temperature was 30 degrees Fahrenheit, with no wind, and very low humidity.

Three soil samples were collected from the floor of the excavation and field tested using a PID. These samples were collected from under each end of the tank as well as under the center. All three samples showed no detection of petroleum vapors.

Due to the size and content of this tank, it is not Federally regulated and therefore a site assessment is not required by law. Fort McCoy has authorized a minimum of one laboratory sample to be collected from the base of the excavation and analyzed to confirm a clean site. This sample was tested for DRO with the results being below the laboratory detection limits.

Groundwater was not encountered during this excavation.

Soils at this site consisted of a thin layer of organic material overlying brown sandy soils containing small amounts of organics at

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depths of 7 to 8 feet.

Soil Vapor Readings

<u>SAMPLE #</u>	<u>DEPTH</u>	<u>SOIL TYPE</u>	<u>SAMPLE LOCATION</u>	<u>READING</u>
SS-1	9'	White sand	Basin Floor East	0.0 ppm
SS-2	9'	White sand	Basin Floor West	0.0 ppm
SS-3	9'	White sand	Mid Basin Floor	0.0 ppm

Laboratory Analysis

<u>SAMPLE #</u>	<u>DATE COLLECTED</u>	<u>LOCATION</u>	<u>RESULT</u>
2852-TI-1	11/25/92	Mid-Floor (8')	<10 ppm DRO

Building No. 5030

This site is a private living quarters for command-type personnel. It is located in the northwest corner of the reservation on the banks of the Squaw Creek. Two buildings exist on site: the house; and a detached two car garage. The distance between the buildings is 80 feet. Topography is steep sloping to the northwest down to the creek.

A 500 gallon steel UST was installed in 1943 to store heating oil for consumption on site. It's location was approximately 8 to 10 feet from the south corner of the house. The vent pipe and the fill pipe openings were both directly above the tank. Upon excavation and removal from the tank basin, the tank appeared in relatively good condition. Some pitting was observed however no holes were found. No odors were noticed and soils were not visibly discolored.

Three soil samples were collected and field tested using a PID. One sample was collected from under each end of the tank and one from under the center. The depths of these samples were approximately 7 feet. Results of the field analysis showed no detection of petroleum vapors in any of the samples.

Due to the classification of this tank as non-Federally regulated, one soil sample was collected from beneath the center of the tank to determine if a petroleum release had occurred. This sample was collected at a depth of 7 feet and was analyzed for DRO.

Groundwater was not encountered during this excavation however the local flow direction is thought to be northwest toward the Squaw creek.

Soils encountered at this site consisted of a thin organic layer (< 6 inches) overlying grayish brown sands. At a depth of 6 to 7 feet, white to yellow sands were encountered. The excavation did not progress beyond that depth.

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Unusual circumstances surrounding this site involved the assumed attachment of a remote fill pipe located approximately 75 feet from the tank to be removed. Once the tank was exposed, it became evident that a second tank was present on the site which incorporated the remote fill pipe as well as a normal fill pipe directly above the tank. A remote vent pipe was found to be attached to the house which ran beneath the sidewalk. This UST system was removed at a later date and will be addressed in detail in a separate report.

Soil Vapor Readings

<u>SAMPLE #</u>	<u>DEPTH</u>	<u>SOIL TYPE</u>	<u>SAMPLE LOCATION</u>	<u>READING</u>
SS-1	7'	Grey sand	Basin Floor East	0.0 ppm
SS-2	7'	Yel/white sand	Basin Floor West	0.0 ppm
SS-3	7'	Yellow sand	Mid Basin Floor	0.0 ppm

Laboratory Analysis

<u>SAMPLE #</u>	<u>DATE COLLECTED</u>	<u>LOCATION</u>	<u>RESULT</u>
5030-TI-1	11/25/93	Mid-Floor (7')	<10 ppm DRO

Building No. 6065

This site is used as a water supply building housing a well and pump. It is located approximately several hundred feet from the main water reservoir that supplies the airport. This area is level with no nearby surface waters.

A 500 gallon steel UST was installed in 1975 to store diesel fuel to power a backup pump. It was located adjacent to the building with both the fill and vent pipes directly above the tank. No evidence of surface spillage was observed.

Three soil samples were collected from the floor of the excavation and field tested using a PID. Vapors were detected in all three samples however, the levels recorded did not exceed 10 ppm. Two soil samples were collected from under each end of the tank at a depth of 9 feet. These samples were analyzed for DRO. Results show no detection above the laboratory detection limits. Due to the classification of this tank as a Federally regulated UST, two soil samples were collected from beneath each end of the tank as required by ILHR-10.

Soils encountered at this site consisted of an thin layer of organic material overlying grey to white medium sands.

Groundwater was not encountered during the excavation.

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Soil Vapor Readings

<u>SAMPLE #</u>	<u>DEPTH</u>	<u>SOIL TYPE</u>	<u>SAMPLE LOCATION</u>	<u>READING</u>
SS-1	9'	Grey sand	Basin Floor North	8.1 ppm
SS-2	9'	White sand	Mid Basin Floor	4.7 ppm
SS-3	9'	White sand	Basin Floor South	2.3 ppm

Laboratory Analysis

<u>SAMPLE #</u>	<u>DATE COLLECTED</u>	<u>LOCATION</u>	<u>RESULT</u>
6065-T1-1	11/19/92	North Floor (9')	<10 ppm DRO
6065-T1-2	11/19/92	South Floor (9')	<10 ppm DRO

Building No. 10137

This site is used primarily as a water supply building which houses a well and pump. This site lies in a section of the fort known as the hospital area. Building number 10111, which is adjacent to this site, was involved in extensive contaminated soil excavation from the removal of a UST.

Topography is level with no surface water features in the vicinity.

A 1000 gallon coated steel UST was installed in 1985 to power a backup pump for the well. The tank appeared in good condition with no obvious signs of a release. All piping was tight with no evidence of leakage.

Four soil samples were collected and field-analyzed with a PID. One sample was collected from beneath each end of the tank and one from each sidewall. All four samples showed no detection of petroleum vapors.

Two laboratory samples were collected from beneath each end of the tank and tested for DRO. Results of the analysis show no detection above the laboratory detection limits.

Weather conditions were sunny and calm with temperature in the 50's.

Groundwater was not encountered during this excavation.

Soils encountered at this site consisted of a thin layer (<6 inches) of organic material overlying light brown, poorly graded sands. These sands remained consistent to a depth of 7.5' feet.

Soil Vapor Readings

<u>SAMPLE #</u>	<u>DEPTH</u>	<u>SOIL TYPE</u>	<u>SAMPLE LOCATION</u>	<u>READING</u>
SS-1	7.5'	light brown sand	West Floor	0.0 ppm

SITE ASSESSMENT REPORT FOR UNDERGROUND STORAGE TANK

Soil Vapor Readings (continued)

<u>SAMPLE #</u>	<u>DEPTH</u>	<u>SOIL TYPE</u>	<u>SAMPLE LOCATION</u>	<u>READING</u>
SS-2	7.5'	light brown sand	East Floor	0.0 ppm
SS-3	5'	Grey/brown sand	North Wall	0.0 ppm
SS-4	5'	Grey/brown sand	South Wall	0.0 ppm

Laboratory Analysis

<u>SAMPLE #</u>	<u>DATE COLLECTED</u>	<u>LOCATION</u>	<u>RESULT</u>
10137-TI-1	11/24/92	West Floor (8')	<10 ppm DRO
10137-TI-2	11/24/92	East Floor (8')	<10 ppm DRO

SUMMARY

Based on qualitative and quantitative analysis of soil samples collected, it is the recommendation of RSI that additional sampling and investigation is not warranted for the above mentioned sites.

We appreciate the opportunity to have performed these site assessments for you. If you have any questions, please contact Robert J. Maslowski, or myself.

Sincerely,

REMEDIATION SERVICES, INC.

BILL DONOVAN
Environmental Geologist

BD:lmr

REVIEWED BY:



ROBERT J. MASLOWSKI
Project Manager

Table 1. Fort McCoy Underground Storage Tank Information for project
#HA00018-2P

<u>Building #</u>	<u>Tank Capacity</u>	<u>Tank Product</u>	<u>Tank Installed</u>	<u>Tank Removal</u>
105	750	Fuel Oil	1943	12/02/92
659	750	Fuel Oil	1943	11/24/92
1010	500	Gasoline	Unknown	12/10/92
1553	3000	Leaded Gas	1965	12/10/92
1557	340	Gasoline	1964	12/02/92
1562	500	Diesel Fuel	1971	11/23/92
1565	500	Fuel Oil	1977	11/23/92
1656	750	Fuel Oil	1972	12/01/92
1680	4000	Fuel Oil	1978	12/02/92
1849	750	Fuel Oil	1943	11/30/92
1853	750	Fuel Oil	1943	12/01/92
2197	500	Fuel Oil	1977	12/09/92
2204	1000	Fuel Oil	1943	12/02/92
2541	1000	Fuel Oil	1946	11/30/92
2569	1000	Fuel Oil	1943	12/03/92
2572	500	Fuel Oil	1977	11/30/92
2852	1000	Fuel Oil	1961	11/25/92
5007	550	Diesel Fuel	1985	11/23/92
5014	500	Fuel Oil	1942	11/24/92
5030	500	Fuel Oil	1943	11/25/92
5040	750	Fuel Oil	1943	
6062	400	Diesel Fuel	1976	11/17/92
6062	400	Diesel Fuel	1976	11/17/92
6062	1000	Diesel Fuel	1976	11/17/92
6065	500	Diesel Fuel	1975	11/19/92
6250	140	Diesel Fuel	1976	11/19/92
10111	12000	Fuel Oil	1973	12/03/92
10137	500	Diesel Fuel	Unknown	11/24/92

Table 2. Active Leaking Underground Storage Tank Sites at Fort McCoy
(From WDNR L.U.S.T Computer Tracking System, August 13, 1992)

Priority Ranking: 1 - High 2 - Medium 3 - Low 4 - Unknown

<u>District</u>	<u>ID#</u>	<u>Site Name</u>	<u>Date Reported</u>	<u>Priority</u>
Western Dist.	128	(Fort McCoy Overall)	10/27/88	1
" "	298	Building 1266	10/27/88	4
" "	299	Building 1358	10/27/88	3
" "	300	Building 1467	10/27/88	3
" "	305	Building 1550	10/27/88	3
" "	301	Building 1554	10/27/88	2
" "	306	Building 1668	10/27/88	3
" "	302	Building 1669	10/27/88	1
" "	303	Building 1879	10/27/88	1
" "	304	Building 2011	10/27/88	4
" "	440	Building 457	10/12/90	4
" "	722	Building 457	01/31/92	4
" "	354*	Building 5014	07/11/90	3

* A UST was removed on 11/24/92

Table 3. Underground Storage Tank list of Clean Closures, Fort McCoy

BUILDING NUMBER	REMOVAL DATE	INSTALL DATE	TANK CONTENTS	TANK SIZE (GALLONS)	TANK DIMENSIONS
1557	12/2/92	1964	Gas	340g	36" x 60"
2204	12/2/92	1943	Fuel Oil	1000g	64" x 72"
2852	11/25/92	1961	Fuel Oil	1000g	64" x 72"
5007 ¹	11/23/92	1985	Diesel	550g	48" x 72"
5030	11/25/92	1943	Fuel Oil	500g	48" x 72"
6065 ¹	11/19/92	1975	Diesel	500g	48" x 72"
10137 ¹	11/24/92	Unknown	Diesel Fuel	500g	Unknown

¹ Federally regulated tank

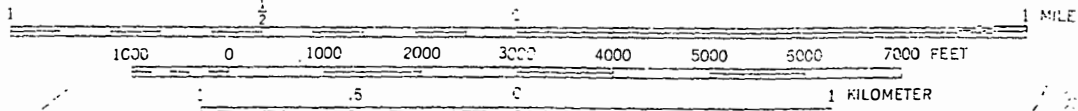
Table 4. Existing UST's scheduled for closure. Information provided by the Fort McCoy Environmental Department.

Bldg	Capacity	Product	Installed	Projected Removal
2190	12,000	gasoline	1943	1993
2190	12,000	gasoline	1943	1993
2190	1,000	diesel	1943	1993
2190	12,000	diesel	1943	1993
2190	1,000	gasoline	1943	1993
3050	10,000	gasoline	1975	1993
3050	7,500	used eng oil	1975	1993
3050	1,500	fuel oil	1976	1993
3050	25,000	fuel oil	1975	1993
3050	10,000	diesel	1975	1993
1553	8,000	gasoline	1975	1994
1553	14,000	gasoline	1965	1994
5050	500	fuel oil	1943	1994
6188	1,500	fuel oil	1952	1995
7051	1,000	fuel oil	1969	1995

Table 5. Recently installed UST systems. Information provided by Fort McCoy Environmental Department Personnel.

<u>Location</u>	<u>Capacity</u>	<u>Product</u>	<u>Installed</u>
Bldg 242	3-unknown	Unknown	1992
Bldg 1370	1-2,500	Diesel	1990
Airport	4-20,000	Jet fuel	1992

SCALE 1:24 000



CONTOUR INTERVAL 20 FEET
DOTTED LINES REPRESENT 10-FOOT CONTOURS
NATIONAL GEODETIC VERTICAL DATUM OF 1929

ALDERWOOD LAKE, WIS.

SW/4 MILLSTON 15' QUADRANGLE
N4400-W9037.5/7.5

1983

DMA 2872 II SW-SERIES V861

GRID AND 1983 MAGNETIC NORTH
CLINATION AT CENTER OF SHEET

QUADRANGLE LOCATION

WISCONSIN

11

7

14

13

18

T E

Squaw Lake

Fort McCoy

24

G R E E

19

26

25

30

Stillwell

Cree

& NW
SIP & P

BM 904

APPENDIX A

RESCORemedial Environmental Services Co.
A Division of Waste Research & Reclamation Co., Inc.

PROFILE SHEET FOR UST PROGRAM

A. General Information

EPA Number WI 82100 20563

Business Name (Tank owner) Dept of the Army Fort McCoy
Site Address Building 2103 Headquarters Fort McCoy
City, State, Zip Ft. McCoy, WI 54656-5000

Contact Maureen Storandt Contracting Phone (608) 388-2924

Contractor:

Name J & D Enterprises of Duluth, Inc.
Address 5197 Lavaque Road
City, State, Zip Duluth, MN 55803

Contact Rani Douville Phone (218) 729-9105Bill to Generator Contractor XXB. Underground Tank Size Capacity (Gal.) Various sizes from contract
DAKF61-92-C-0050Date tank was taken out of service 11-16-92 to 12-16-92Material currently in tank - Unleaded gasoline
(Check one)

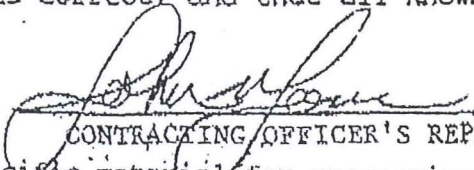
Leaded gasoline
Diesel fuel X
Heating oil #1, #2 X
Heating oil #5, #6
Waste oil
Other

* Does the sludge contain PCB's? YES NO XXTank will be disposed of at WR&R: YES NO XX

Transportation, of sludge, will be by:

Contractor XX
WR&R Total gallons (projected) to be
disposed of at WR&R: 275

Certification: I, the undersigned, the generator, or an employee of the generator, and having proper authority granted by the generator, hereby certify the information above is a true representation of the waste. I have examined and am familiar with the information submitted in this form. To the best of my knowledge it is true and correct, and that all known and suspected hazards have been disclosed.

Generator Signature Date 6-9-93

CONTRACTING OFFICER'S REPRESENTATIVE

WRR will accept this specific material for processing and disposal. Please contact Jim Wilkie at (715) 836-8796 prior to shipment for labeling and shipping information. *If the material contains PCB's when it arrives at our plant, it will not be accepted.



Remedial Environmental Services Co.
A Division of Waste Research & Reclamation Co., Inc.

PROFILE SHEET FOR UST PROGRAM

A. General Information

EPA Number WI 3210020563

Business Name (Tank owner) Dept of the Army Fort McCoy
Site Address Bldg 2103, Headquarters Fort McCoy
City, State, Zip Fort McCoy, WI 54656-5000

Contact Maureen Storandt Phone (608) 388-2924

Contractor:

Name J & D Enterprises of Duluth, Inc.
Address 5197 Lavaque Road
City, State, Zip Duluth, MN 55803

Contact Rani Douville Phone (218) 729-9105

Bill to Generator Contractor XX

B. Underground Tank Size Capacity (Gal.) Various sizes from contract DAKF61-92-C-0050

Date tank was taken out of service 11-16-92 to 12-16-92

Material currently in tank - Unleaded gasoline X
(Check one) Leaded gasoline X
Diesel fuel
Heating oil #1, #2
Heating oil #5, #6
Waste oil
Other

* Does the sludge contain PCB's? YES NO XX

Tank will be disposed of at WR&R: YES NO XX

Transportation, of sludge, will be by:

Contractor XX

WR&R

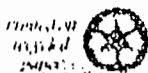
Total gallons (projected) to be disposed of at WR&R: 30

Certification: I, the undersigned, the generator, or an employee of the generator, and having proper authority granted by the generator, hereby certify the information above is a true representation of the waste. I have examined and am familiar with the information submitted in this form. To the best of my knowledge it is true and correct, and that all known and suspected hazards have been disclosed.

Generator Signature [Signature] Date 6-9-93

CONTRACTING OFFICER'S REPRESENTATIVE

WRR will accept this specific material for processing and disposal. Please contact Jim Wilkie at (715) 836-8796 prior to shipment for labeling and shipping information. *If the material contains PCB's when it arrives at our plant, it will not be accepted.





STATE OF WISCONSIN

Chapter 144, Wis. Stats.
Form 4400-88P

Rev. 10-92

State of Wisconsin
Department of Natural Resources
Bureau of Solid and Hazardous Waste Mgt.
Box 8094
Madison, Wisconsin 53708

FOR DNR USE ONLY

Please print or type. Form designed for use on elite (12-pitch) typewriter.

Form Approved OMB No. 2050-0089. Expires 9-30-9

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No.	Manifest Document No.	2. Page 1 of	Information in the shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address DEPARTMENT OF THE ARMY FORT MONROE BLDG 2153, Headquarters Fort Monroe FORT MONROE, VIRGINIA 23061-5000		WIS120020565	93-6-2-0		
4. Transporter 1 Company Name J & D ENTERPRISES OF DULUTH, INC.		6. US EPA ID Number WID981774233			
7. Transporter 2 Company Name		8. US EPA ID Number			
9. Designated Facility Name and Site Address WASTE RESOURCE & RECLAMATION CO., INC. 5200 STATE ROAD 93 EAU CLAIRE, WISCONSIN 54701		10. US EPA ID Number WID990829475			
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers No.	Type	Total Quantity	Unit Weigh
a. EQ-WASTE GASOLINE, 3, UN1203, PGXI		001	DR	00310	
b. EQ-WASTE FUEL OIL, 3, UN1203, PGXI		005	DR	00000	
c.					
d.					
15. Special Handling Instructions and Additional Information 24 HR. EMERGENCY PHONE 218-226-0291					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations and according to the requirements of the Wisconsin Department of Natural Resources. If I am a large quantity generator, I also certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.					
Printed/Typed Name & Position Title Kevin Smith		Signature <i>Kevin Smith</i>		Date Month Day Year 6/1/93	
17. TRANSPORTER 1 Acknowledgement of Receipt of Materials					
Printed/Typed Name & Position Title Scott Ostberg		Signature <i>Scott Ostberg</i>		Date Month Day Year 6/1/93	
18. TRANSPORTER 2 Acknowledgement of Receipt of Materials					
Printed/Typed Name & Position Title		Signature		Date Month Day Year	
19. Discrepancy Indication Space					
20. FACILITY OWNER OR OPERATOR: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.					
Printed/Typed Name & Position Title Jim Halabe		Signature <i>Jim Halabe</i>		Date Month Day Year 6/1/93	

EPA Form 8700-22 (Rev. 9-88) Previous editions are obsolete.

Copy Distribution:

1 - Generator send to Wis. DNR

4 - Facility retain

2 - Generator retain

5 - Facility send to Generator

3 - Facility send to Wis. DNR

6 - Transporter retain

Copies 1 & 3 mail to Wis. DNR at above address.

Emergency 24 Hour Assistance Telephone Number **COPY 8-**
In Wisconsin (608) 266-9232
Outside Wisconsin (800) 282-2222

TRANSPORTER RETAIN

APPENDIX B

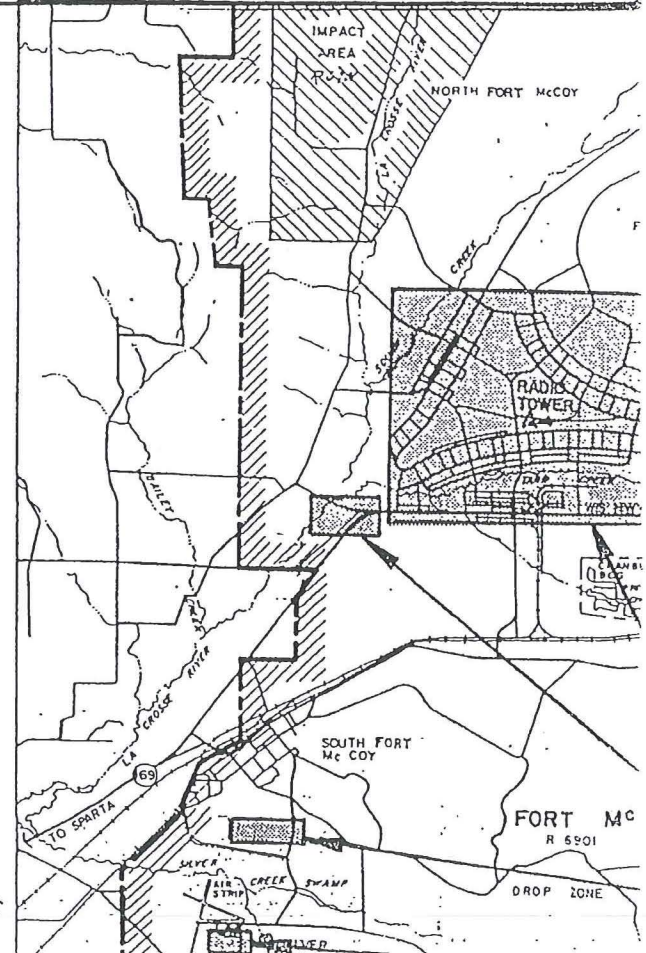
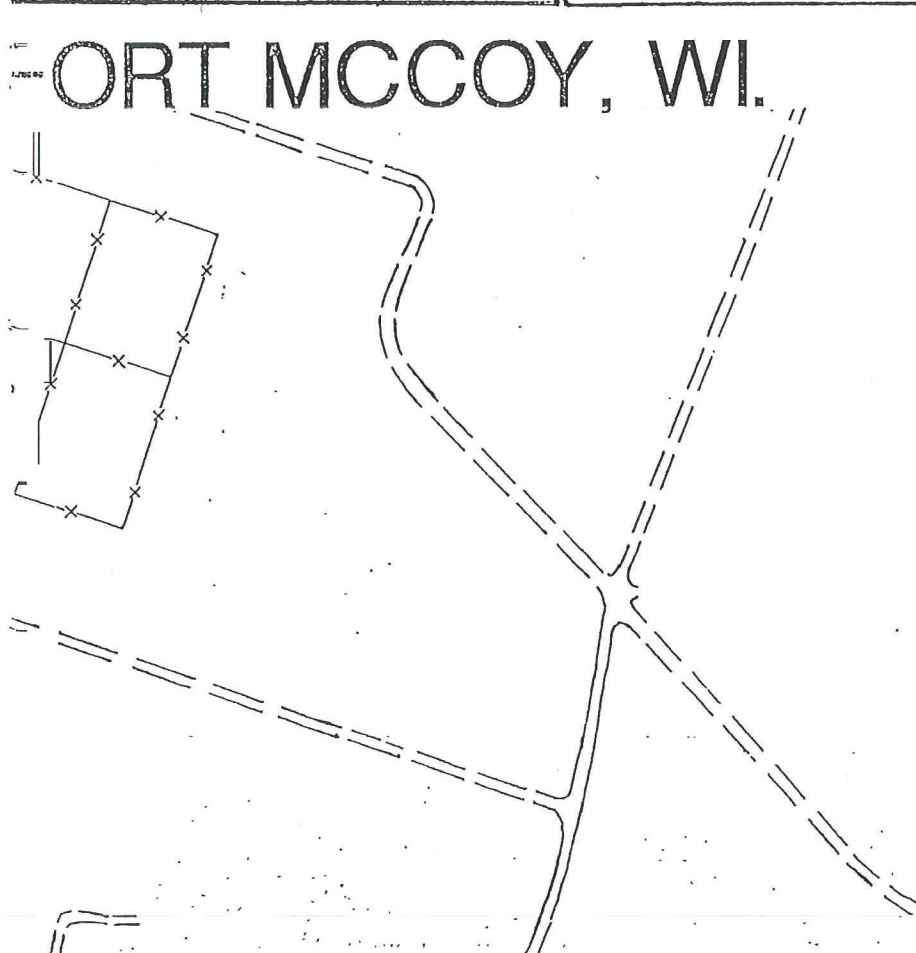
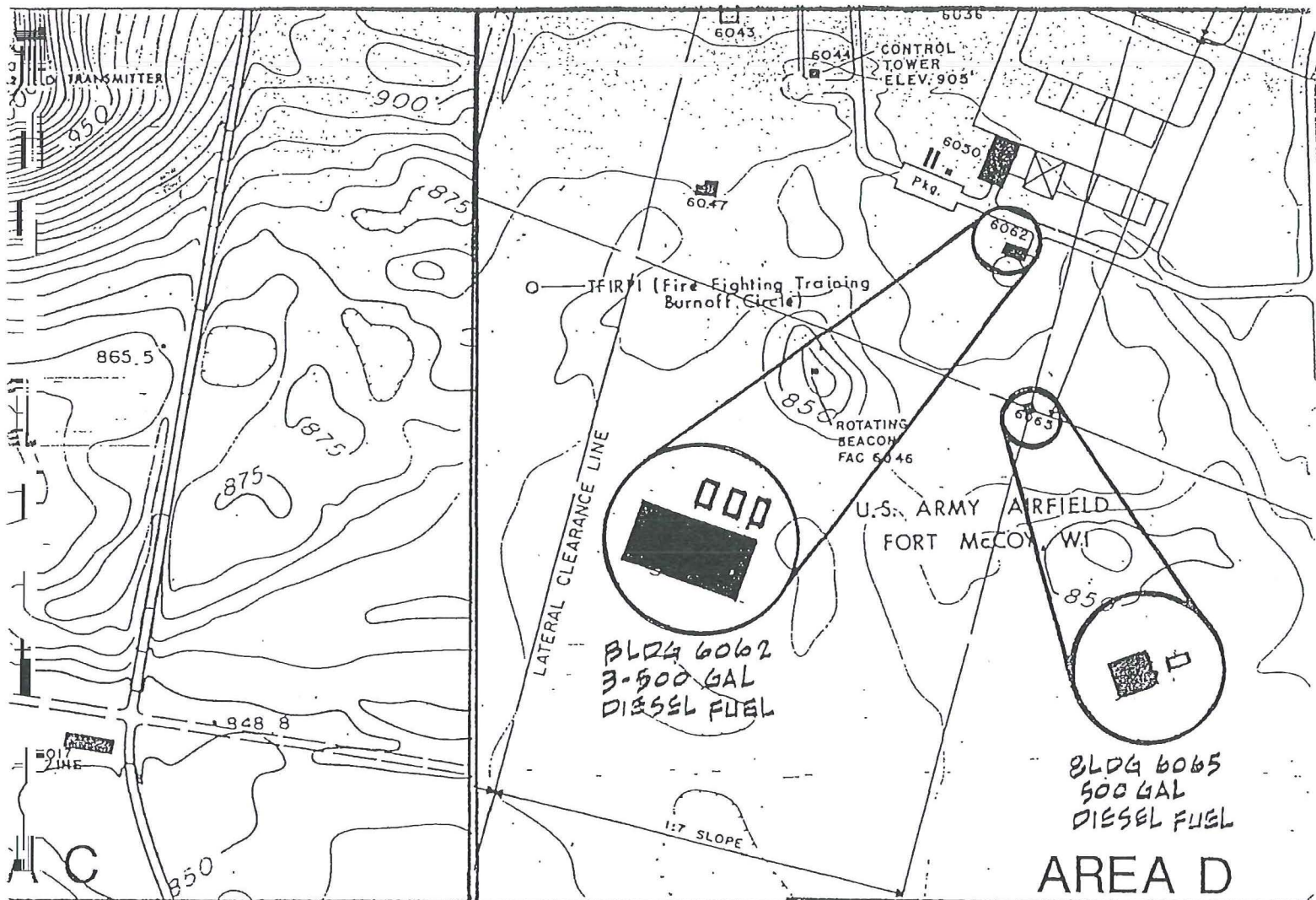
BUILDING NUMBER 6065



Location of excavation site at Building No. 6065



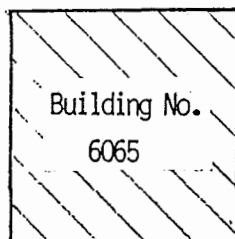
Final extent of excavation at Building No. 6065



Grass
Area

Grass
Area

Gravel
Driveway



Project: Fort McCoy UST Removal

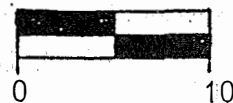
Project No.: HA00018-2P

LEGEND: ○ Fill Pipe
● Vent Line
— Above Ground Electric
- - - Telephone
==== Product Feed Lines



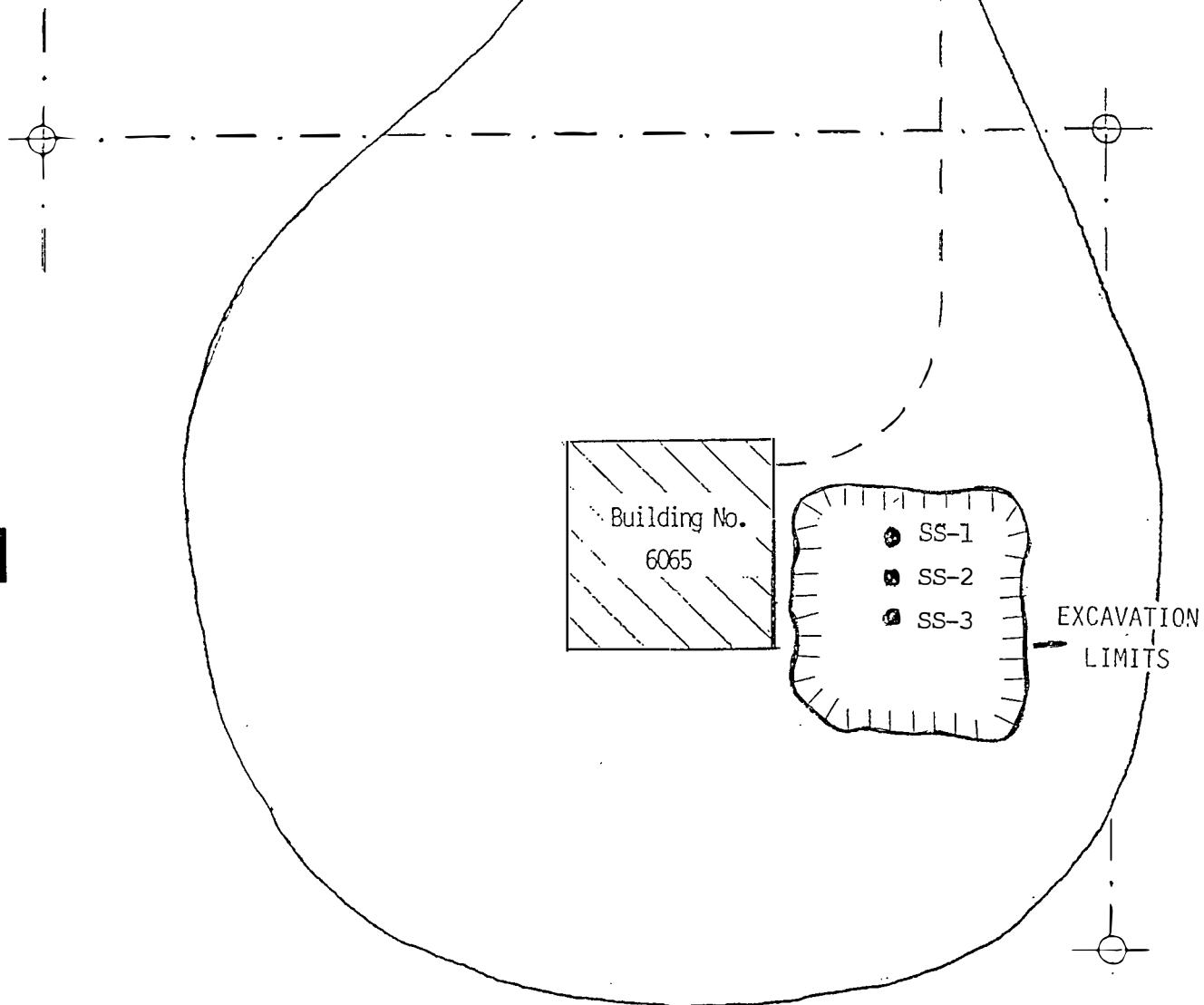
SITE MAP

SCALE

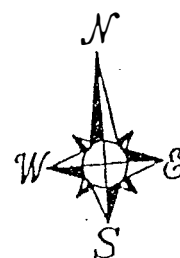


IDENTIFICATION KEY

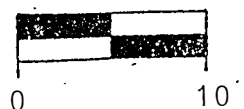
SS-3 - South Floor (9') 2.3ppm



• — • — Power Line



SCALE

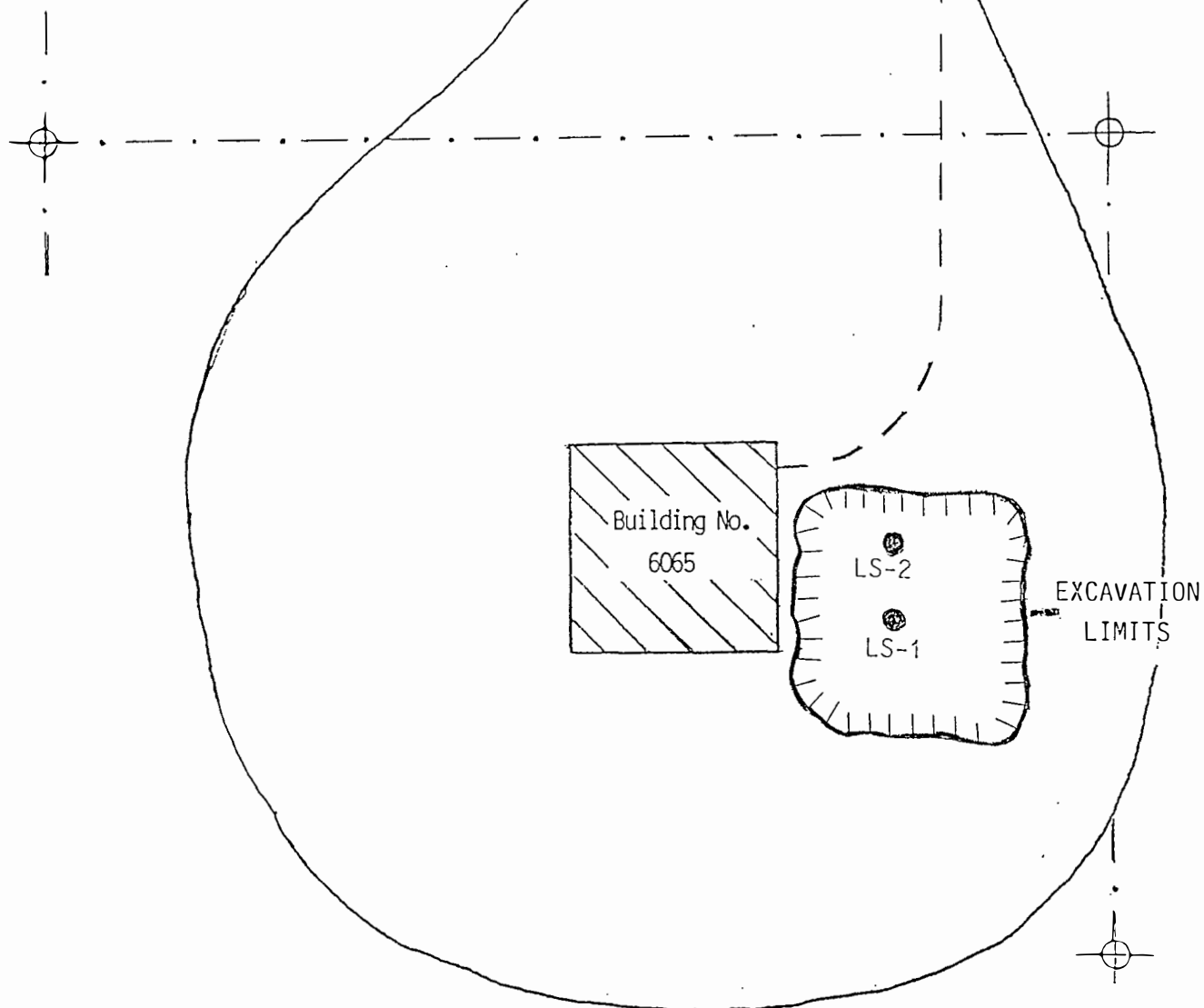


LABORATORY SAMPLE

IDENTIFICATION KEY

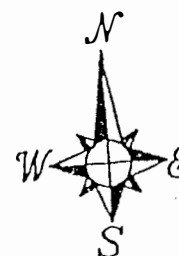
LS-1 - 6065-T1-1, North Floor (9')

LS-2 - 6065-T1-2, South Floor (9')



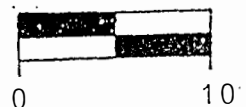
RSI
Remediation Services, Inc.
Environmental Consultants

PROJECT: Fort McCoy UST Removal
PROJECT NO. HA00018-2P
Laboratory Sample Collection Points
Building No. 6065
LEGEND: — — — Telephone Line
· — · — Power Line



SITE MAP

SCALE





SERCO Laboratories

1931 West County Road C2, St. Paul, Minnesota 55113 Phone (612) 636-7173 FAX (612) 636-7178

LABORATORY ANALYSIS REPORT NO.: 24284
12/09/92

PAGE 1

Remediation Services Inc.
2630 W. Superior St.
Duluth, MN 55806

DATE COLLECTED: 11/18/92; 11/19/92
DATE RECEIVED: 11/20/92
COLLECTED BY: CLIENT
DELIVERED BY: SERCO
SAMPLE TYPE: SOIL

Attn: Bob Maslowski

SERCO SAMPLE NO:	117402	117412	117422	117432
SAMPLE DESCRIPTION:	6062- 3T-1 W Floor 8'	6062- 3T-2 E Floor 12'	6062- 3T-3 E Wall 9'	6062- 3T-4 N Wall 8'
ANALYSIS:				
Diesel Range Organics C10-C28, dry weight, mg/kg	<10	<10	<10	<10
Analytical Method for MOD DRO	MOD DRO	MOD DRO	MOD DRO	MOD DRO
Date of Extraction for MOD DRO	11/23/92	11/23/92	11/23/92	11/23/92
Date of Analysis for MOD DRO	12/2/92	12/2/92	12/2/92	12/2/92
Total Solids, percent	96.1	97.3	96.1	95.5

SERCO SAMPLE NO:	117442	117452	117462	117472
SAMPLE DESCRIPTION:	6062- 3T-5 W Wall 8'	6065- T1-1 N Floor 9'	6065- T1-2 S Floor 9'	6250- 1T-1 Basin F 10'
ANALYSIS:				
Diesel Range Organics C10-C28, dry weight, mg/kg	<10	<10	<10	55
Analytical Method for MOD DRO	MOD DRO	MOD DRO	MOD DRO	MOD DRO
Date of Extraction for MOD DRO	11/23/92	11/23/92	11/23/92	11/23/92
Date of Analysis for MOD DRO	12/2/92	12/3/92	12/3/92	12/3/92
Total Solids, percent	96.6	96.0	94.4	95.3

< means "not detected at this level". 1 mg = 1000 ug.



MEMBER

Page 1 of 2

CHAIN OF CUSTODY

SERCO LABORATORIES
1931 WEST COUNTY ROAD C-2
ST. PAUL, MN 55113
12-636-7173
FAX 612-636-7178

SAMPLING ADDRESS: Fort McCoy, Wis.

SAMPLER: Blue Donovan
(SIGNATURE)

PROJECT SUPERVISOR: _____

SAMPLE LOT NUMBER DISCREPANCY YES NO

COOLER NUMBER CLIENT NOTIFIED _____

TEMPERATURE OF COOLER ON
RECEIPT AT LABORATORY

COMPANY: REMEDIATION SERVICES, INC.

ADDRESS: 2630 W. SUPERIOR ST.
DULUTH, MN, 55806

TELEPHONE: 218-722-6013FAX: 218-722-6168

SAMPLE NUMBER	DATE	TIME	METHOD	SAMPLE TYPE	SITE LOCATION	NUMBER AND TYPE OF BOTTLES	D B	Dry wt	REMARKS
✓ 6062-ST-1	11/18/92	9:00	GRAM	SOIL	WEST BASIN Floor 8'	3	X	X	1 Duplicate
✓ 6062-ST-2	11/18/92	11:30	-1	"	EAST BASIN Floor 12'	3	X	X	Supplies For EACH
✓ 6062-ST-3	11/18/92	12:10			EAST WALL 9'	3	X	X	Sample Location
✓ 6062-ST-4	11/18/92	12:05			NORTH WALL 8'	3	X	X	
✓ 6062-ST-5	11/18/92	12:00			WEST WALL 8'	3	X	X	
✓ 6065-TI-1	11/19/92	9:00			NORTH Floor 9'	3	X	X	
✓ 6065-TI-2	11/19/92	9:00			SOUTH Floor 9'	3	X	X	
✓ 6250-TI-1	11/19/92	3:00			BASIN Floor 10'	3	X	X	
✓ 6250-TI-2	11/19/92	3:00			WEST WALL 8'	3	X	X	
✓ 6250-TI-3	11/19/92	3:00			SOUTH WALL 9'	3	X	X	

RELINQUISHED BY DATE TIME

Received on file

RECEIVED BY (SIGNATURE AND COMPANY)

1. Blue Donovan 11/20/92 1:00 AMPM2. _____ AMPM3. _____ AMPM4. _____ AMPM5. _____ AMPM

11/20/92
SERCO LABORATORIES 1:00

State of Wisconsin
Department of Natural Resources

CHAIN OF CUSTODY RECORD
LUST PROGRAM
Form 4400-151 11-91

c: This form is required by the Department of Natural Resources for leaking underground storage tank sites in compliance with ch. NR 500-540, NR 158 and NR 419, Wis. Adm. Code.

Sample Collector(s) Bill Donovan	Title/Work Station/Company Environmental Geologist/Remediation Services, Inc.	Telephone Number (include area code) 218/722-6013
Property Owner DONALD S. SCHONASKY SR. - PROJECT INSPECTOR	Property Address FORT MC COY, SPRING , WI, 54656	Telephone Number (include area code) 608-280-3466

I hereby certify that I received, properly handled, and disposed of these samples as noted below:

Received By (Signature)	Date/Time	Received By (Signature)	Temperature of temperature blank: _____
Received By (Signature)	Date/Time	Received By (Signature)	If samples were received on ice and there was ice remaining, you may report the temperature as "received on ice". If all of the ice was melted, the temperature of the melt may be substituted for a temperature blank.
Received By (Signature)	Date/Time	Received for Laboratory By (Signature)	

Field ID Number		Date Collected	Time Collected	Sample Type ¹ Device		Preserv. Type	Location/Description (see footnote 2)	Analysis Type	Lab ID Number	No./Type of Containers	Cracked /Broken	Improperly Sealed	Good Condition	Other Comments
62-3T-1		11/18/92	9:00	SOIL	GRAB	NONE	WEST BASIN FLOOR - 8 FEET	DRD DRY WT		3				
62-3T-2		11/18/92	11:30	SOIL	GRAB	NONE	EAST BASIN FLOOR - 12 FEET	DRD DRY WT		3				
62-3T-3		11/18/92	12:10	SOIL	GRAB	NONE	EAST WALL - 9 FEET	DRD DRY WT		3				
62-3T-4		11/18/92	12:05	SOIL	GRAB	NONE	NORTH WALL - 8 FEET	DRD DRY WT		3				
62-3T-5		11/18/92	12:00	SOIL	GRAB	NONE	WEST WALL - 8 FEET	DRD DRY WT		3				
5-T1-1		11/19/92	9:00	SOIL	GRAB	NONE	NORTH FLOOR - 9 FEET	DRD DRY WT		3				
5-T1-2		11/19/92	9:00	SOIL	GRAB	NONE	SOUTH FLOOR - 9 FEET	DRD DRY WT		3				

Specify groundwater, surface water, soil, leachate, sludge, etc.
Sample description must clearly correlate the sample ID to the sampling location.

DEPARTMENT USE/OPTIONAL FOR SOIL SAMPLERS	DEPARTMENT USE ONLY
Disposition of unused portion of sample Laboratory should: <input type="checkbox"/> Dispose <input type="checkbox"/> Retain for ____ days <input type="checkbox"/> Return <input type="checkbox"/> Other	Split samples: Offered? <input type="checkbox"/> Yes <input type="checkbox"/> No (Check one) Accepted? <input type="checkbox"/> Yes <input type="checkbox"/> No (Check one) Accepted By: _____ <div style="text-align: right;">Signature</div>

11/20/92 14:01 FAX 012 030 11/0 SERVO LAB.

PETROLEUM PRODUCT

TANK INVENTORY

P.O. BOX 7307

Madison, WI 53707

Telephone (608) 267-5280

For Office Use Only:

Tank ID #

This form is to be completed pursuant to Section 101.142, Wis. Stats., to register all underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner.

This registration applies to a tank that is (check one):

1. ☐ In Use
 2. ☐ Abandoned With Product
 3. ☐ Abandoned No Product (empty) or With Water
 4. ☒ Abandoned - Tank Removed
 5. ☐ Abandoned - Filled With Inert Material
 6. ☐ Changed Ownership (Indicate new owner in section A. 4. below)
 7. ☐ Out of Service

Fire Department Providing Fire Coverage Where Tank is Located is in:

☒ City ☐ Village ☐ Town of

Tomah, WI

A. IDENTIFICATION: (Please Print)

1. Installation Name <u>Fort McCoy</u>			2. Mailing Name if Different Than #1 <u>Fort McCoy</u>		
Installation Street Address <u>Bldg 6065</u>			Mailing Address if Different Than #1 <u>Contracting, Building 2103</u>		
<input type="checkbox"/> City <u>Fort McCoy</u>	<input checked="" type="checkbox"/> Village	<input type="checkbox"/> Town of:	<input type="checkbox"/> City <u>Fort McCoy</u>	<input checked="" type="checkbox"/> Village	<input type="checkbox"/> Town of:
State <u>WI</u>	Zip Code <u>54656</u>	County <u>Monroe</u>	State <u>WI</u>	Zip Code <u>54656</u>	County <u>Monroe</u>
3. Name of Contact Person <u>Maureen Storandt</u>			4. Owner Name if Different Than #3 <u>Dept of the Army</u>		
Street Address <u>Building 2103</u>			Street Address <u>Headquarters</u>		
<input type="checkbox"/> City <input checked="" type="checkbox"/> Village of:	<input type="checkbox"/> Town	State <u>WI</u>	<input type="checkbox"/> City <input checked="" type="checkbox"/> Village of:	<input type="checkbox"/> Town	State <u>WI</u>
<u>Et. McCoy</u>		Zip Code <u>54656</u>	<u>Et. McCoy</u>		Zip Code <u>54656</u>
County <u>Monroe</u>	Telephone No. (include area code) <u>608-388-2924</u>		County <u>Monroe</u>	Telephone No. (include area code) <u>608-388-2924</u>	
5. Tank Age (date installed, if known; or years old) <u>1975</u>		6. Tank Capacity (gallons) <u>500</u>		7. Tank Manufacturer's Name (if known) <u>unknown</u>	

B. TYPE OF USER (check one):

1. ☐ Gas Station
 2. ☐ Bulk Storage
 3. ☐ Utility
 4. ☐ Mercantile
 5. ☐ Industrial
 6. ☒ Government
 7. ☐ School
 8. ☐ Residential
 9. ☐ Agricultural
 10. ☐ Other (specify):

C. TANK CONSTRUCTION:

1. <input checked="" type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected and Coated Steel (a. <input type="checkbox"/> Sacrificial Anodes or b. <input type="checkbox"/> Impressed Current)	3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (specify):
6. <input type="checkbox"/> Relined	7. <input type="checkbox"/> Steel-Fiberglass Reinforced Plastic Composite	8. <input type="checkbox"/> Unknown		
Approval: 1. <input type="checkbox"/> Nat'l Std 2. <input type="checkbox"/> UL 3. <input type="checkbox"/> Other: <u>N/A</u>				
Is Tank Double Walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Overfill Protection Provided? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, identify type:				
Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Tank leak detection method: 1. <input type="checkbox"/> Automatic tank gauging 2. <input type="checkbox"/> Vapor monitoring 3. <input type="checkbox"/> Groundwater monitoring 4. <input type="checkbox"/> Inventory control and tightness testing 5. <input type="checkbox"/> Interstitial monitoring 6. <input checked="" type="checkbox"/> Not required at present				

D. PIPING CONSTRUCTION

1. <input checked="" type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected and Coated or Wrapped Steel (a. <input type="checkbox"/> Sacrificial Anodes or b. <input type="checkbox"/> Impressed Current)	3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (specify):
6. <input type="checkbox"/> Relined	7. <input type="checkbox"/> Steel-Fiberglass Reinforced Plastic Composite	8. <input type="checkbox"/> Unknown		
Piping System Type: 1. <input type="checkbox"/> Pressurized piping with: a. <input type="checkbox"/> auto shutoff; b. <input type="checkbox"/> alarm; or c. <input type="checkbox"/> flow restrictor 2. <input type="checkbox"/> Suction piping with check valve at tank 3. <input type="checkbox"/> Suction piping with check valve at pump and inspectable <u>N/A</u>				
Piping leak detection method, used if pressurized or check valve at tank: 1. <input type="checkbox"/> Vapor monitoring 2. <input type="checkbox"/> Interstitial monitoring 3. <input type="checkbox"/> Groundwater monitoring 4. <input type="checkbox"/> Tightness testing 5. <input type="checkbox"/> Line Leak Detector 6. <input checked="" type="checkbox"/> Not Required				
Approval: 1. <input type="checkbox"/> Nat'l Std 2. <input type="checkbox"/> UL 3. <input type="checkbox"/> Other: <u>N/A</u>				
Double Walled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				

E. TANK CONTENTS

1. ☒ Diesel
 2. ☐ Leaded
 3. ☐ Unleaded
 4. ☐ Fuel Oil
 5. ☐ Gasohol
 6. ☐ Other
 7. ☐ Empty
 8. ☐ Sand/Gravel/Slurry
 9. ☐ Unknown
 10. ☐ Premix
 11. ☐ Waste Oil
 12. ☐ Propane
 13. ☐ Chemical *
 14. ☐ Kerosene
 15. ☐ Aviation

* If # 13 is checked, indicate the chemical name(s) or number(s) of the chemical or waste.

If Tank Abandoned, Give Date (mo/day/yr):

Has a site assessment been completed? (see reverse side for details)

☒ Yes ☐ No

If installation of a new tank is being reported, indicate who performed the installation inspection:

1. ☐ Fire Department
 2. ☐ DILHR
 3. ☐ Other (identify) N/A

Signature of Person Completing Report:

Date Signed:

6-11-93

BACKGROUND FOR TANK INVENTORY

On May 4, 1984, legislation commonly known as the Ground Water Protection Act was signed into law. This legislation required the creation of an inventory of underground petroleum product storage tanks. A record of this information was necessitated by numerous reported incidents of ground water contamination by petroleum products. Many tanks have been installed, used and forgotten. These installations can threaten the ground water.

This underground tank inventory is being established to help identify the need for future actions required to clear up potential problems before they occur. Your help in identifying abandoned, "in use" and "new use" tank locations will greatly assist this effort to protect Wisconsin's ground water.

SITE ASSESSMENT INFORMATION

Requirements for a site assessment at the closure or change in service for a federally regulated underground storage tank were outlined in federal rules published in the September 23, 1988 Federal Register, 40 CFR 280 and 281.

The requirements in § 280.72 state:

(a) Before permanent closure or a change-in-service is completed, owners and operators must measure for the presence of a release where contamination is most likely to be present at the UST site. In selecting sample types, sample locations, and measurement methods, owners and operators must consider the method of closure, the nature of the stored substance, the type of backfill, the depth to ground water, and other factors appropriate for identifying the presence of a release. The requirements of this section are satisfied if one of the external release detection methods allowed in § 280.43 (e) and (f) is operating in accordance with the requirements in § 280.43 at the time of closure, and indicates no release has occurred.

The external release detection methods in § 280.43 (e) and (f) are summarized below:

"(e) *Vapor monitoring.*" This sub section refers to the testing or monitoring for vapors within the soil gas of the tank's excavation zone. It further requires seven (7) conditions to be met to qualify the testing program as a valid vapor monitoring system.

"(f) *Ground-water monitoring.*" This sub section refers to the testing or monitoring for liquids on the ground water below the tank. It establishes the requirements for an acceptable system that effectively monitors the ground water for the presence of regulated substances and insures the integrity of the monitoring wells so the wells themselves do not become conduits for ground water contamination.

Complete written guidelines on the conduct of a site assessment can be obtained from the DILHR Bureau of Petroleum Inspection & Fire Protection at the following address:

Bureau of Petroleum Inspection and Fire Protection
P.O. Box 7969
Madison, WI 53707

Site assessments are to be submitted to both the DILHR office and to the DNR at the following addresses:

Bureau of Petroleum Inspection & Fire Protection
P.O. Box 7969
Madison, WI 53707

Bureau of Solid and Hazardous Waste Management
P.O. Box 7921
Madison, WI 53707



DEPARTMENT OF THE ARMY

HEADQUARTERS, FORT MCCOY
OFFICE OF THE COMMANDER
SPARTA, WISCONSIN 54656



REPLY TO
ATTENTION OF

Environmental Management Division

Mr. Tim Baker
Area Hydrogeologist
Wisconsin Department of Natural Resources
910 Highway 54 East
Black River Falls, Wisconsin 54615

Dear Mr. Baker:

Enclosed are two site assessment reports and an addendum to the reports for the removal of 29 underground storage tanks (USTs) at Fort McCoy. Nineteen of the removal sites appear to be clean closures and ten sites need additional investigation.

Laboratory results indicate contamination at Buildings 659, 1553, 1562, 1565, 1656, 1680, 1849, 2869, 5014, and 5030 (1 of 2 tanks). Remediation Services Incorporated of Duluth, Minnesota will perform remedial investigations at these sites later this year, with the exception of Building 1553 (PX gas station). Building 1553 is presently being investigated by Braun Intertec Environmental Incorporated of Mendota Heights, Minnesota.

No further work is planned at the 19 sites which laboratory results show to be clean. These sites are located adjacent to Buildings 105, 1010, 1853, 2197, 2541, 2572, 5040, 6062 (3 tanks), 6250, 5007, 1557, 2204, 2852, 5030 (1 of 2 tanks), 6065, and 10137. We request that the Wisconsin Department of Natural Resources declare these 19 tank removals clean closures.

If you have any questions or comments regarding Fort McCoy's UST program, please contact Mr. Kurt Brownell of the Environmental Management Division at (608) 388-4789.

Sincerely,

Scott W. Hyatt LTC Acting Col
Scott W. Hyatt
Colonel, U.S. Army
Commanding

Enclosures

Copy Furnished (wo/encls):

Commander, Headquarters U.S. Army Reserve Command, ATTN:
AFRC-ENS-E (Debbie Richert), 3800 North Camp Creek Parkway
Southwest, Atlanta, Georgia 30331-5099

*Called 10/4/93 & requested copy of report
(talked to Debbie, Kurt was out)*

FORT MC COY UNDERGROUND STORAGE TANK INVENTORY

not complete listing

BLDG #	TANK CAP GAL	TANK PRODUCT	TANK CONSTRUCTION INFORMATION	TANK INSTALL DATE	TANK STATUS	PROJECTED REMOVAL YEAR
1370	2,500	DIESEL FUEL	FIBERGLASS	1990	IN USE	N/A
105	750	FUEL OIL	BARE STEEL	1943	IN USE	1992
659	250	FUEL OIL	BARE STEEL	1943	IN USE	1992
1010	500	DIESEL FUEL	UNKNOWN	?	ABAN	1992
1553	3,000	LEADED GAS	BARE STEEL	1975	ABAN	1992
1557	340	GASOLINE	BARE STEEL	1964	IN USE	1992
1562	500	FUEL OIL	BARE STEEL	1971	IN USE	1992
1565	500	FUEL OIL	FIBERGLASS	1977	IN USE	1992
1656	750	FUEL OIL	BARE STEEL	1972	IN USE	1992
1680	4,000	FUEL OIL	FIBERGLASS	1978	IN USE	1992
1849	750	FUEL OIL	BARE STEEL	1943	IN USE	1992
1853	750	FUEL OIL	BARE STEEL	1943	IN USE	1992
2197	500	FUEL OIL	UNKNOWN	1977	IN USE	1992
2204	1,000	FUEL OIL	BARE STEEL	1943	IN USE	1992
2541	1,000	FUEL OIL	BARE STEEL	1946	IN USE	1992
2569	1,000	FUEL OIL	BARE STEEL	1943	IN USE	1992
2572	500	FUEL OIL	BARE STEEL	1977	IN USE	1992
2852	1,000	FUEL OIL	BARE STEEL	1961	IN USE	1992
5007	550	DIESEL FUEL	COATED STEEL?	1985	IN USE	1992
5014	?	FUEL OIL	BARE STEEL	1942	IN USE	1992
5030	750	FUEL OIL	BARE STEEL	1943	IN USE	1992
5040	500	FUEL OIL	BARE STEEL	1943	IN USE	1992
6062	500	DIESEL FUEL	COATED STEEL	1976	IN USE	1992
6062	500	DIESEL FUEL	COATED STEEL	1976	IN USE	1992
6062	500	DIESEL FUEL	COATED STEEL	1976	IN USE	1992
6065	500?	DIESEL FUEL	UNKNOWN	1975	ABAN	1992
6250	140	DIESEL FUEL	UNKNOWN	1976	IN USE	1992
10111	12,000	FUEL OIL	BARE STEEL	1973	ABAN	1992
10137	500	DIESEL FUEL	UNKNOWN	?	ABAN	1992
242	1,500	UNUSED SOLVENT	COATED STEEL	1977	IN USE	1993
242	10,000	FUEL OIL	COATED STEEL	1971	IN USE	1993
242	5,000	DIESEL FUEL	COATED STEEL	1971	IN USE	1993
242	5,000	UNLEADED GAS	COATED STEEL	1971	IN USE	1993
2190	500	DIESEL	BARE STEEL	1943	ABAN 1979	1993
2190	12,000	UNLEADED GAS	BARE STEEL	1943	ABAN	1993
2190	12,000	UNLEADED GAS	BARE STEEL	1943	IN USE	1993
2190	12,000	DIESEL FUEL	BARE STEEL	1943	IN USE	1993
2190	1,000	UNLEADED GAS	BARE STEEL	1943	IN USE	1993
2190	1,000	DIESEL FUEL	BARE STEEL	1943	IN USE	1993
3050	25,000	FUEL OIL	BARE STEEL	1975	IN USE	1993
3050	25,000	FUEL OIL	BARE STEEL	1975	IN USE	1993
3050	10,000	DIESEL FUEL	BARE STEEL	1975	IN USE	1993
3050	1,500	FUEL OIL	FIBERGLASS	1976	ABAN	1993
3050	10,000	UNLEADED GAS	BARE STEEL	1975	IN USE	1993
3050	7,500	USED ENG OIL	BARE STEEL	1975	IN USE	1993
5050	500	FUEL OIL	BARE STEEL	1943	IN USE	1994
6188	1,500	FUEL OIL	BARE STEEL	1952	IN USE	1995
7051	1,500	FUEL OIL	BARE STEEL	1969	IN USE	1995
1553	8,000	UNLEADED GAS	COATED STEEL	1965	IN USE	1998
1553	14,000	UNLEADED GAS	BARE STEEL	1965	IN USE	1998

2 tanks removed this location (5030)

INVENTORY OF FORT MCCOY UST REMOVALS

BLDG NUMBER	TANK CAPACITY GAL	TANK PRODUCT	TANK CONSTRUCTION INFORMATION	TANK INSTALL DATE	REMOVAL YEAR	CLEAN CLOSURE YES/NO/UNK
2114	860	FUEL OIL	BARE STEEL	1947	1978	UNK
1754	1,500	FUEL OIL	COATED STEEL	1972	1986	UNK
106	1,500	FUEL OIL	BARE STEEL	1943	1989	YES
108	750	FUEL OIL	BARE STEEL	1943	1989	YES
1266	12,000	WASTE OIL	BARE STEEL	1943	1989	NO
1266	12,000	WASTE OIL	BARE STEEL	1943	1989	NO
1358	12,000	GASOLINE	BARE STEEL	1943	1989	NO
1467	12,000	DIESEL	BARE STEEL	1943	1989	NO
1467	12,000	DIESEL	BARE STEEL	1943	1989	NO
1550	750	FUEL OIL	BARE STEEL	1943	1989	YES
1550	750	FUEL OIL	BARE STEEL	1943	1989	YES
1554	12,000	FUEL OIL	BARE STEEL	1943	1989	NO
1658	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES
1661	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES
1668	1,650	FUEL OIL	FIBERGLASS	1977	1989	YES
1668	1,650	FUEL OIL	FIBERGLASS	1977	1989	YES
1669	12,000	GASOLINE	BARE STEEL	1943	1989	NO
1669	12,000	DIESEL	BARE STEEL	1943	1989	NO
1857	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES
1859	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES
1862	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES
1879	12,000	GASOLINE	BARE STEEL	1943	1989	NO
1879	12,000	GASOLINE	BARE STEEL	1943	1989	NO
1938	860	FUEL OIL	BARE STEEL	1951	1989	YES
2011	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES
2013	750	FUEL OIL	?	?	1989	YES
2110	2,000	GASOLINE	?	?	1989	YES
2113	4,000	FUEL OIL	BARE STEEL	1947	1989	YES
2190	4,000	GASOLINE	BARE STEEL	1943	1989	YES
2190	750	DIESEL	BARE STEEL	1943	1989	YES
2190	750	DIESEL	BARE STEEL	1943	1989	YES
2773	4,000	WASTE OIL	FIBERGLASS	1978	1989	YES
6062	1,000	FUEL OIL	COATED STEEL	1976	1989	YES
10111	500	FUEL OIL	BARE STEEL	1943	1989	YES
✓ 457	750	FUEL OIL	BARE STEEL	1943	1991	NO
✓ 1152	1,500	GASOLINE	BARE STEEL	1970	1991	YES
✓ 1152	1,000	DIESEL	BARE STEEL	1970	1991	NO
✓ 1409	4,000	FUEL OIL	FIBERGLASS	1978	1991	YES
✓ 1553	1,000	FUEL OIL	BARE STEEL	1943	1991	NO
✓ 1669	1,000	SOLVENT	BARE STEEL	1943	1991	YES
✓ 1669	1,000	KEROSENE	BARE STEEL	1943	1991	YES
✓ 2321	12,000	FUEL OIL	BARE STEEL	1943	1991	YES
✓ 2846	1,500	FUEL OIL	BARE STEEL	1958	1991	YES