State of Wisconsin Department of Natural Resources

.te Div. Emergency Gov't. U.S. Nat'l. Response Center

(608) 266-3232 (800) 424-8802 (800) 424-9300

TOXIC AND HAZARDOUS SPILL REPORT
Rev. 6-86
Spill ID Number

		Chemtrec/Pestic		$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
Date of Incident	Day of Week	Time of Incident	□ A.M.	
12-4-93	Saturday	1:00	k □ P.M.	1 -
Date Reported	Day of Week	Time Reported	☐ A.M.	110000000000000000000000000000000000000
12-4-93	Saturday	1:00	<u>k</u> P.M.	
Substance Involved	pacaraay	Quantity	Units	Person or Firm Responsible
Light cycle o	il #2	10	Barrels	Murphy Oil
Substance Involved	HE	Quantity	Units	Contact Name Telephone Number
Substance Involved		quantity	Omes	Bill Gustafson 715) 398-3533
Physical Characteris	tice	<u> </u>	l	Address - Street or Route
•	_			
☐ Solid	K Liquid	Color_Ye	ellowish	Stinson Avenue
☐ Semisolid	☐ Gas	Odon		City, State, Zip Code
	Gas	Odor		Superior WI 54880
Cause of Incident	lot looms			Action Taken By Spiller
Packing gland				No Action No
Exact Location Desc	_	_		Taken Notification Investigate
West side of		-		X Containment; Typedyke
County Location	1/4 1/4, 1/4, Section	on, Town, Range		X Cleanup; Method Vacuum truck
n 1			_	X Amount Recovered 95 percent
Douglas		, TN	, R	Monitor
DNR Dist DNR Area				
NWD Brule	☐ Yes	kxi No ∐ Po	tential	Contractor Hired; Name
Surface Waters Affe	cted	Name of Surface	Water	Other Action
Yes X No	☐ Potential			Spill Location
Date District	Day of Week	Time District No	tified	Industrial Facility/Paper Mill/Chem. Co.
Notified			□ A.M	
12-4-93	Saturday	1:00	K P.M	
District Person Noti	fied	Telephone Numb		Ag Coop/Facility/Cheese Factory/Creamery
Dave Zeug		_	5-2101	Other Small Business (bank, grocery, insurance co., etc.)
Date Investigated	Day of Week	Time Investigate		Public Property (city, county, state, church, school, etc.)
Date Investigated	Day of week	1 mic in voorigate	. A.M	
12-6-93	Monday	9:00	P.M	
Person Investigating	<u> </u>	Telephone Numb		Trivate Property (nomertarm)
		-		☐ Pipeline, Terminal, Tank Farm, Oil Jobber/Wholesaler
Joe Davidowsk		(715)392	(-/988	Transportation Accident, Fuel Supply Tank Spill
Action Taken By DN	NK			☐ Transportation Accident, Load Spill
_ No Action		Super	rvise/Conduct	Construction, Excavation, Wrecking, Quarry, Mine
Taken	xx Investiga	ation 🗀 Clea	nup	
Spiller Required	То			X Other Murphy Oil Refinery
Take Action; Typ	pe			_ Spilled Substance Destination
Contractor Hire	ď	<i>.</i>		Air.
By DNR; Name				
				Groundwater
Amount Recover	rea			Surface Water
29.29 Enforceme	ent			
Other Agencies on S	cene			Storm Sewer
•				☐ Sanitary Sewer
Local				☐ Contained/Recovered
Local				Other
State				Person Filing This Report (print name)
State				-
				Joe Davidowski Signature Date Signed
Federal				
A 1 1'4' - 1 0				12-6-93
Additional Comment				0
Spill occurre	d on Decemb	er 4, 1993 a	t 1:00 p	.m. Message was left on answering machine and
				at 7:45 a.m. Spill was contained to dake are
DIM LCCETAER	LC OH MOHO	December	. u, 1773	o ac 7:45 a.m. Spill was contained to dike are
and magnin be	الألماء والماء	laan		
and vacuum EF	CCV MITT CI	rean up and r	emove ar	y residual free oil.



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Northwest District Headquarters

January 13, 1994

P.O. Box 309 STH 70 West & First Street Spooner, Wisconsin 54801 TELEPHONE 715-635-2101 TELEFAX 715-635-4105

File Ref: 4530-1

Mr. William Gustafson Murphy Oil USA, Inc. P.O. Box 2066 2400 Stinson Avenue Superior, WI., 54880

Dear Mr. Gustafson:

I am writing you to let you know that your application to treat contaminated soil from the Murphy Oil USA site at 2400 Stinson Avenue, Superior, WI., 54880 has been approved by the Department's Air Management Program. I have signed the form 4400-149 and have passed it on to the LUST program in Spooner. This 50 cubic yard soil pile can only be treated at Lakehead Blacktop in Superior if the following conditions are applied.

- While remediating the oil contaminated soil the plants new afterburner must be firing and operating properly.
- The temperature in the afterburner must remain above 1400 °F.

Due to the high concentration of Diesel Range Organics (5012 pounds DRO), Lakehead Blacktops plant may process only 4.5 cubic yards per hour (i.e. about 6.3 tons/hour of this contaminated soil). Refer to the attached spreadsheets for more detail. If you have any questions or concerns please feel free to call me at (715)392-0801.

Sincerely,

Thyliss J. Holmbeck

Air Management Engineer

cc: Northwest District Air Program
 Lakehead Blacktop & Materials of Superior, Inc.
 Sue Sutton - NWH
 AM/7 - SLR



APPLICATION TO TREAT OR DISPOSE OF PETROLEUM CONTAMINATED SOIL ASPHALT PLANT OR OTHER TYPE OF THERMAL TREATMENT UNIT Form 4400-149

This form is required by the Department of Natural Resources for leaking underground storage tank sites to ensure that petroleum contaminated soil is treated or disposed of in compliance with NR 500-540, NR 158, and NR 419, Wis. Adm. Code. Failure to comply with applicable statutes and administrative rules may lead to violations of subchapters III and IV of ch. 144 Wis. Stats. and may result in forfeitures of not less than \$10 or more than \$25,000 for each violation, pursuant to ss. 144.426(1), 144.74 (1), and 144.99, Wis. Stats., or fines of not less than \$100 or more than \$150,000 or imprisonment for not more than 10 years, or both, pursuant to s. 144.74 (2), Wis. Stats. Each day of a continuing violation constitutes a separate violation. Department approval of this form is required prior to site remediation, except for soils to be buried in landfills.

DIRECTIONS: 1) Complete parts I and II. 2) Submit the application to the DNR project manager for approval. 3) Have the treatment facility complete part III of the approved form after the soil has been treated. 4) Return the ORIGINAL form to the DNR project manager. 5) Keep a copy for your files.

ALL SITES MUST C	XOMPLETE PART L ree of Soil
Site/Facility Name	Site I.D. # (for DNR use only)
MURPHY OIL USA, INC	
Site Address 2400 STINSON AUE	Contact Name BILL GUSTAPSON
City, State, Zip Code SUPERIOR, WI, 54880	1/4, 1/4, Section, Township, and Range NW 1/4, NW 1/4, Sec. 7. 36, 749N, R 14N
The information on this form is accurate to the best of my knowledg Signature of Soil Generator	
Consulting Firm Contact	Telephone Number
Tons/cubic (vards) (circle one) Type of Petroleum Contamination (Circle): Gasoline Diesel Fuel/#2 Fuel Oil	enad (CD CU)
Other Contaminant concentration:	Distance to Nearest Residence/Business
One screened sample for each 15 yds ³ and one laboratory analysis for registers contamination OR one laboratory analysis for each 100 yds soil shown to be contaminated during the site investigation/excavation RESULTS OF BOTH FIELD SCREENING AND LAB ANALYSI ADDITION TO THE TPH AND BENZENE INFORMATION REliaboratory samples on excavated soil for PECFA claims. Total Benzene in soil to be remediated (attach calculations) Total Petroleum Hydrocarbons(TPH) in soil to be remediated	ts' when the field instrument does not register contamination on a or stockpiling. PLEASE ATTACH A TABLE LISTING ES, AND INCLUDE SUPPORTING LAB REPORTS, IN EQUESTED BELOW. NOTE: DILHR requires a minimum of 3

A .CH EMISSIONS CALCULATIONS

substituting TPH concentration (ppm or mg/kg) for "a". It may also be		<u>()</u>
Part II: Proposed Ti	reatment Facility HEATHERINGTON	BERNER
Name of Plant LAKEHEAD BLACKTOP & MATERIALS	Plant number and Model #7000	BATCH PLAN
Contact MR. JOSEPH KIMMEL	DNR Facility LD. No. 8/60376	4
Address 5800 Albany Ave, Superior WT (or location of portable plant)	Distance to Nearest Residence/Business	5,000 fx
LEAVE BLANK - DEPARTMENT OF N	ATURAL RESOURCES USE ONLY	************
Application Concurrence:		·
Air Management Shylis Holmback	Date	<i>,</i>
Project Manager	Date	
Comments:		
· · · · · · · · · · · · · · · · · · ·		
THIS SECTION TO BE COMPLETED BY THE ASPHALT/THE AFTER PROCESSING Part II	IS COMPLETED I	1
VDNR Air Poliution Control Permit Number	IS COMPLETED I	ards 13 yels
VDNR Air Poliution Control Permit Number	IS COMPLETED I	ards) 13 yels
VDNR Air Pollution Control Permit Number Date of transport to plant Nockaber 10, 1994 Transporter Name KIMMES TRUCKING TAKE	IS COMPLETED I Actual Volume of Soil Treated (tonscubic y Date of treatment // 22 // Transporter License Number /244	ards) 13 yds - 25 94
VDNR Air Pollution Control Permit Number Part II VDNR Air Pollution Control Permit Number Part II Value of transport to plant Nockedock 10, 1994 Transporter Name Kimmes Take Transporter Name Roasted and Incorporated Roasted Of 1990 Factor Cotal Benzene emissions in pounds for this batch (apply 50% destruction	Actual Volume of Soil Treated (tonscubic y Date of treatment // 22 to // Transporter License Number /244 only Mafferburnet in factor if no after burner is used)	ards) 13 yds - 25 94
AFTER PROCESSING Part II VDNR Air Pollution Control Permit Number Date of transport to plant Nockelber 10, 1994 Transporter Name KIMMES Trucking, Take Circle One: Rossted and Incorporated Rossted Of 1990 Factor Cotal Benzene emissions in pounds for this batch (apply 50% destruction)	Actual Volume of Soil Treated (tonscubic y Date of treatment 1/22 to 1/2 Transporter License Number 1244 only inty a wafterburner in factor if no after burner is used) alendar year 5, 5954 465	ards) 13 yds - 25 94
AFTER PROCESSING Part II WDNR Air Pollution Control Permit Number Date of transport to plant Note to the Number Gransporter Name Rossted and Incorporated Rossted of Rossted and Incorporated Rossted of Senzene emissions in pounds for this batch (apply 50% destructions) Remains of Treatment plant representative	Actual Volume of Soil Treated (tonscubic y Date of treatment // 22 to // Transporter License Number /244 only Mafferburnet in factor if no after burner is used)	ards) 13 yds - 25 94
VDNR Air Pollution Control Permit Number. Part II VDNR Air Pollution Control Permit Number. Reasted Of Italian Cont	Actual Volume of Soil Treated (tonscubic y Date of treatment 1-22 to 11 Transporter License Number 1244 only alendar year 5,5954 465 Telephone Number at Plant 715 392	ards) 13 yds -25 94 1
VDNR Air Pollution Control Permit Number Part II VDNR Air Pollution Control Permit Number Fransporter Name KIMMES TRUCKING TAKE Part II VDNR Air Pollution Control Permit Number Roasted Of Part Control Roasted Of Roasted Of Part Control Part II VDNR Air Pollution Control Permit Number Roasted Of Part Control Roasted Of Part Contro	Actual Volume of Soil Treated (tonscubic y Date of treatment 1-22 to 11 Transporter License Number 1244 only alendar year 5,5954 465 Telephone Number at Plant 715 392	arcis 13 yeld -25 94 1
VDNR Air Pollution Control Permit Number. Part II VDNR Air Pollution Control Permit Number. Reasted 10, 1994 Reasted 20, 1996 Reasted 20, 1	Actual Volume of Soil Treated (tonscubic y Date of treatment 1-22 to 11 Transporter License Number 1244 only alendar year 5,5954 465 Telephone Number at Plant 715 392	ards) 13 yds -25 94 1
Part II VDNR Air Pollution Control Permit Number Date of transport to plant Nockether 10, 1994 Transporter Name King Take Transporter Name Roasted and Incorporated Roasted Of 9930 Factor Total Benzene emissions in pounds for this batch (apply 50% destruction described of Treatment plant representative Cost Burn Sample Results: Complete Only For One representative sample for each 100 cubic yards-not composites)	Actual Volume of Soil Treated (tonscubic y Date of treatment 1-22 to 11 Transporter License Number 1244 only alendar year 5,5954 465 Telephone Number at Plant 715 392	ards) 13 yds -25 94 1
VDNR Air Pollution Control Permit Number Date of transport to plant Nockedock 10, 1994 Transporter Name King Trucking Take Circle One: Rossted and Incorporated Rossted Of 9930 Factor Cotal Benzene emissions in pounds for this batch (apply 50% destruction Benzene emissions to date for this plant (including this batch) for this of the control of Treatment plant representative COST BURN SAMPLE RESULTS: COMPLETE ONLY FOR One representative sample for each 100 cubic yards-not composites) Sample Number	Actual Volume of Soil Treated (tonscubic y Date of treatment 1/22 to 1/2 Transporter License Number 12441 The state of treatment 1/2/2 to 1/2 Transporter License Number 12441 Transporter License Number 1244	ards) 13 yds - 25 94

MURPHY OIL USA, INC. SUPERIOR, WISCONSIN

Table 1

CALCULATIONS FOR BENZENE AND DRO FROM AN ASPHALT PLANT

Mass of Soil to be Thermally Treated

 $50 \text{ yd}^3 \times 2,800 \text{ lb/yd}^3 = 140,000 \text{ lbs}$

(DRO):

(DRO) concentration in stockpiled soil SS-1 =

35800 ppm

----- x 140,000 lbs = 5,012 lbs. for total DRO emissions.

1,000,000

BENZENE

(Benzene) concentration in stockpiled soil SS-1 =

33 ppm 33 ppm 33 ppm 33 ppm 34 ppm

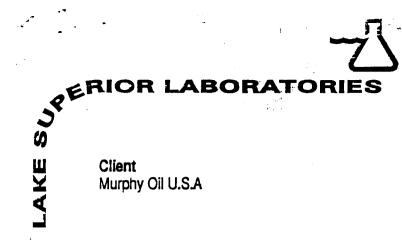
33 X 1/200 X 126 4ds = 12.5664 265 1,000,000 9990 Fector wystrontumes = 6.1257 Llas

LAKE SUPERIOR LABORAT IES 📆

SAMPLE CONDITION UPON RECEIPT CHECKESE

Client:_	TH		
Project:	34	4-93E TANK 42 STOCKPILE	
Date Re	e c eive	ad: 12-13-93	
COC #_		11272	
Sample	s Red	ceived By: PM LODAR = PM-Modera	
• *		(Signature)	Yes No
		•	165 140
1	1.	Is there a chain of custody (COC) or letter stating information contained on a COC?	
2	2.	Is the date and time relinquished in agreement with that written on the letter or COC?	
3	3.	Do the samples received agree with the CCC or accompanying paperwork (i.e. number of samples, matrices, sample tags, sample containers, analyses, etc.)?	
4 		Are all the samples within the nolding times for requested analyses? Communicate any lapse of greater than 4 days beyond date of collection for VOA analysis. Are all the sample containers intact (i.e., not broken, leaking, etc.)?	
6	i.	Did the samples arrive on ice? a) Are the samples at the proper temperature?	=
. 7	•	Is there enough sample to do all the analyses?	
8	.	Are the samples preserved correctly?	
9		Are the VOA viais head-space free?	WH

'NO' Items Explained:



"ANALYSIS REPORT

728 GARFIELD AVENUE ■ DULUTH, MINNESOTA 55802 MN (218) 722-1911 ■ FAX (218) 722-3295

A DIVISION OF TWIN PORTS TESTING, INC.

Project: Murphy Oil-Tank 42 Stockpile Project No. 344-93E

Collected: By Mark Darby Delivered By Mark Darby

Chem. Lab ID	3691-93LS		
Sample Type	Soil	· ·	
Collected Received Analyzed Reported	12/10/93 12/13/93 12/21/93 12/23/93		
Sample Description	SS-1 (Stockpile)		
Analysis			
Diesel Range Organics Methyl Tertiary Butyl Ether Moisture 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Benzene Ethylbenzene Toluene Total Xylenes	35800 mg/kg <0.200 mg/kg 28.3% 58.0 mg/kg 36.0 mg/kg 20.0 mg/kg 16.0 mg/kg 67.0 mg/kg		

Remarks

Analyzed By

Date

Reviewed By

Form 4500-89 Rev. 1-91

Footnotes/References:

Approved: Date:			Page	of/
Permit #: Supility Date: Soil Treatment 35800 ppm DR0 (50/2/bs DR0) 50 rgd3 50 rgd3 50 rgd3 X (+on,) = (94/Res) (14 + on/ugt) (50 rgd3) M (5012/b DR0) (1-0.98) = 6.284 Ton/Res Approved: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: D		(1)		Date: 1/13/93
Permit #: Supility Date: Soil Treatment 35800 ppm DR0 (50/2/bs DR0) 50 rgd3 50 rgd3 50 rgd3 X (+on,) = (94/Res) (14 + on/ugt) (50 rgd3) M (5012/b DR0) (1-0.98) = 6.284 Ton/Res Approved: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: D	Re: Murphy Oil		T	Date:
Soil Treatment 35800 ppm DRO (5,0/2/bs DRO) 50 yd3 50 yd3 2800 165 = 140,000 165 C 98% distruction 1 yd3 X (ton,) = (94/hr) (1.4 ton/yd2) (50 yd3) m (5012 16 DRO) (1-0.98) = 6.284 Ton/h The 1Ton 2820 165 = 4,489 yd3 AND 1 Ton 2820 16 MARCO 165 MARC		Approved:	I	Date:
50 and 3 200 165 = 140, 000 165 C 98% distriction 1 and 3 X (+on,) = (94/hr) (1.4 +on/and) (50 and 3) //m (5012 16 DRD) (1-0.98) - = 6.284 Ton/h - 1 Ton 2820 16 X (+on/) = 94/hr //m 1 (10x (ppm) x (10-6) x 2000 1/hs x (1-0.93) - = 6.285 Ton/	Permit #: Supercon		I	Date:
$50 \text{ igh}^{3} \times 2800 \text{ l/s} = 140, 000 \text{ l/s} \qquad C. 98\% \text{ distriction}$ $X (ton,) = (94/hr) (1.4 ton/yd) (50 \text{ rg}^{3})$ $M = (5012 \text{ l/s} DRO) (1-0.93)$ $= (6.284 \text{ Ton}) \text{ hi}$ $= (6.284 \text{ Ton}) \times 2000 \text{ l/s} \times 4,489 \text{ rg}^{3} \text{ hi}$ $DR = (6.284 \text{ Ton}) \times 2000 \text{ l/s} \times (1-0.93)$ $= (6.284 \text{ Ton}) \times (10^{-6}) \times 2000 \text{ l/s} \times (1-0.93)$ $= (6.285 \text{ Ton})$	Soil Treatment	35800 ррм	DRO (5,0/2/65 DRO
$50 \text{ igh}^{3} \times 2800 \text{ l/s} = 140, 000 \text{ l/s} \qquad C. 98\% \text{ distriction}$ $X (ton,) = (94/hr) (1.4 ton/yd) (50 \text{ rg}^{3})$ $M = (5012 \text{ l/s} DRO) (1-0.93)$ $= (6.284 \text{ Ton}) \text{ hi}$ $= (6.284 \text{ Ton}) \times 2000 \text{ l/s} \times 4,489 \text{ rg}^{3} \text{ hi}$ $DR = (6.284 \text{ Ton}) \times 2000 \text{ l/s} \times (1-0.93)$ $= (6.284 \text{ Ton}) \times (10^{-6}) \times 2000 \text{ l/s} \times (1-0.93)$ $= (6.285 \text{ Ton})$	21 · · ·		Diesel range a	ryanis)
$ \begin{array}{rcl} 50 & yd^{3} \times 2800 & 165 & = 140, 000 & 165 & @98\% & distribution \\ \hline X (+on,) & = (94/Rm) & (1.4 + on/yd^{2}) & (50 yd^{3}) \\ \hline M & (5012 16 DRD) & (1-0.98) \\ \hline & & = 6.284 & Ton / hn $ $ = 6.284 & Ton \times 2800 / k \times 140^{3} & = 4,489 & rid^{3} \\ \hline M & 170 & 2820 / k & M \end{array} $ $ \begin{array}{rcl} QR & & & & & & & & & & & & & & & & & & &$	50 nid 3			
$X (ton,) = (9 \frac{1}{h}) (1.4 + on/yd) (50 yd^{3})$ $= (5012 16 DRD) (1 - 0.98)$ $= (6.284 Ton/h)$ $= (6.284 Ton x 2 cools x 1yd^{3} - 4.489 yd^{3},$ $= 10 ton 2820 16 to M$ $= 2820 16 to M$ $= 2820 16 to M$ $= 4100 10 ton (100 (100 x 2000 165 x (1 - 0.93))$ $= 6.285 Ton/$		65 = 140,000 165	C 98%	distruction
$ \begin{array}{rcl} $		1/3		
$ \begin{array}{rcl} $	X (+01 ,) = (94)	Bas) (14 + on /4B) (50 4 (3)	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		755) (114 7 01C) GA) 15	io iga -)	
$= \frac{6.284 \text{ Ton } \times 2000 \text{ B} \times 1489 \text{ ayd}^{3}}{\text{Im}} \times 1700 \times 2800 \text{ B} \times 1489 \text{ ayd}^{3},$ $= \frac{6.284 \text{ Ton } \times 2800 \text{ B}}{\text{Im}} \times 1700 \times 2000 \text{ B} \times 1100 \times 11000 \times 1100 \times 1100 \times 1100 \times 11000 \times 1100 \times 11000 \times 11000 \times 11000 \times 11000 \times 11000 \times 11000 \times 1100$		012 16 DRD) (1- 0.98.)	
$= \frac{6.284 \text{ Ton } \times 2000 \text{ B} \times 1489 \text{ ayd}^{3}}{\text{Im}} \times 1700 \times 2800 \text{ B} \times 1489 \text{ ayd}^{3},$ $= \frac{6.284 \text{ Ton } \times 2800 \text{ B}}{\text{Im}} \times 1700 \times 2000 \text{ B} \times 1100 \times 11000 \times 1100 \times 1100 \times 1100 \times 11000 \times 1100 \times 11000 \times 11000 \times 11000 \times 11000 \times 11000 \times 11000 \times 1100$				·
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$\frac{\partial R}{\partial x} = \frac{17m}{x(4m)} = \frac{9^{4/h}}{(10^{-6})} \times \frac{2000 \text{ lhs}}{x(1-0.95)} \times \frac{(1-0.95)}{7m} = \frac{6.285}{6.285} = \frac{7m}{7m}$		· ru		
$\frac{\partial R}{\partial x} = \frac{17m}{x(4m)} = \frac{9^{4/h}}{(10^{-6})} \times \frac{2000 \text{ lhs}}{x(1-0.95)} \times \frac{(1-0.95)}{7m} = \frac{6.285}{6.285} = \frac{7m}{7m}$	= 6	,284 Ton y 2000 16 x	140.3 - 4	, 489 md3,
$\frac{2}{2} = \frac{2}{2} \int_{m}^{m} \frac{1}{2000} \int_{m}^{m} $		m 17on 2.	800 16	h
$\frac{2}{2} = \frac{2}{2} \int_{m}^{m} \frac{1}{2000} \int_{m}^{m} $				
$\frac{f_{1}}{f_{2}} = \frac{f_{1}}{f_{2}} = \frac{f_{2}}{f_{2}} = \frac{f_{2}}{f$				
$\frac{f_{1}}{f_{2}} = \frac{f_{1}}{f_{2}} = \frac{f_{2}}{f_{2}} = \frac{f_{2}}{f$	$\frac{1}{X(4m/1)} =$	9#/2		
			X 2000 /hs	X (1- 0.95)
			ton	
		/		

Wisconsin Department of Natural Resources Northwest District Air Management Program

Soil Roasting Proposal from Murphy Oil USA, Inc., 2400 Stinson Avenue, Superior, WI.

To Be Treated at Lakehead Blacktop Asphalt Plant in Superior.

Estimated Volume of Contaminated Soil: 50 cubic yards

Type of Petroleum Contamination: #2 Fuel Oil

Total Petroleum Hydrocarbons (DRO) in soil to be remediated: 5,012 pounds

Total Benzene in soil to be remediated: 4.62 pounds

DRO sample analysis: 35800 ppm DRO

Lead in soil to be remediated: NA pounds

VOC Emission Estimates

Soil Feed Rate	Soil Feed Rate	VOC conc. of soil	VOC destruction efficiency	Uncontrolled VOC Emission	Controlled VOC Emission	Allowable Emission
(tons/hr)	(kg/hr)	(mg/kg)	%	(lb/hr)	(lb/hr)	(lb/hr)
80	72,576	35800	98	5728.0	114.6	9.0
70	63,504	35800	98	5012.0	100.2	9.0
60	54,432	35800	98	4296.0	85.9	9.0
50	45,360	35800	98	3580.0	71.6	9.0
40	36,288	35800	98	2864.0	57.3	9.0
30	27,216	35800	98	2148.0	43.0	9.0
20	18,144	35800	98	1432.0	28.6	9.0
16	14,515	35800	98	1145.6	22.9	9.0
8	7,258	35800	98	572.8	11.5	9.0
5	4,536	35800	98	358.0	· 7.16	9.0
3	2,722	35800	98	214.8	4.30	9.0
2	1,814	35800	98	143.2	2.86	9.0

Wisconsin Department of Natural Resources Northwest District Air Management Program

Soil Roasting Proposal from Murphy Oil USA, Inc., 2400 Stinson Avenue, Superior, WI.

To Be Treated at Lakehead Blacktop Asphalt Plant in Superior.

Estimated Volume of Contaminated Soil: 50 cubic yards

Type of Petroleum Contamination: #2 Fuel Oil

Total Petroleum Hydrocarbons (DRO) in soil to be remediated: 5,012 pounds

Total Benzene in soil to be remediated: 4.62 pounds

DRO sample analysis: 35800 ppm DRO

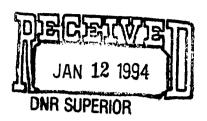
Lead in soil to be remediated: NA pounds

VOC Emission Estimates

Soil Feed Rate	Soil Feed Rate	VOC conc. of soil	VOC destruction efficiency	Uncontrolled VOC Emission	Controlled VOC Emission	Allowable Emission
(tons/hr)	(kg/hr)	(mg/kg)	%	(lb/hr)	(lb/hr)	(lb/hr)
80	72,576	35800	25	5728.0	4296.0	9
70	63,504	35800	25	5012.0	3759.0	
60	54,432	35800	25	4296.0	3222.0	,
50	45,360	35800	25	3580.0	2685.0	Ç
40	36,288	35800	25	2864.0	2148.0	
30	27,216	35800	25	2148.0	1611.0	-
20	18,144	35800	25	1432.0	1074.0	,
16	14,515	35800	25	1145.6	859.2	
8	7,258	35800	25	572.8	429.6	<u> </u>
5	4,536	35800	25	358.0	268.50	(
3	2,722	35800	25	214.8	161.10	
2	1,814	35800	25	143.2	107.40	

January 10, 1994

Steve LaValley Area Hazardous/Solid Waste Specialist Department of Natural Resources 1705 Tower Avenue Superior, WI 54880



RE: Analyses and Handling of Petroleum Impacted Soil

Dear Mr. LaValley:

On December 7, 1993, Murphy Oil generated approximately 50 yards of #2 fuel oil contaminated soil. The excavated material was a result of clean-up operations relating to the December 4, 1993, #2 fuel oil release at tank 42, (Reference Murphy Oil correspondence to the Department of Natural Resources of December 8, 1993).

Murphy Oil would like to thermally treat this soil at Lakehead Blacktop and Materials of Superior batch plant for asphalt incorporation.

Soil Pile sampling was conducted during December 10, 1993, and sent to Lake Superior Laboratories in Duluth Minnesota for analysis. The chain of custody and Application to Treat or Dispose of Petroleum Contaminated Soil are included.

If you have any questions or wish to discuss this matter further, please call me at (715)398-3533.

Sincerely,

William P. Gustafson

Environmental Operations Superintendent

bg.036

cc: Jim Gesick

Jim Britt Jim Kowitz

Rick Lewandowski





A DIVISION OF TWIN PORTS TESTING, INC.

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