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October 31, 2019

BRRTS #: 03-14-530057

PECFA #: 53039-9999-07

Wendell Wojner
Wisconsin Department of Natural Resources
3911 Fish Hatchery Rd.
Fitchburg, WI 53711

Subject: Pilsner Ford (Former) – Letter Report

Dear Mr. Wojner,

Enclosed is the Letter Report for the Pilsner Ford (Former) site located at 207 West Street, in Juneau, Wisconsin.

Geoprobe Project

On April 12, 2019 Geiss Soil & Samples, LLC of Merrill, Wisconsin completed two Geoprobe borings (B-7 and B-8) under the direction and supervision of METCO personnel. The Geoprobe borings were completed to a depth of 9 feet below ground surface (bgs) with five soil samples collected for field (PID) and/or laboratory analysis (GRO, TCLP-Lead, and TCLP-Benzene).

Pre-Excavation Groundwater Monitoring Event

On June 6, 2019, METCO collected groundwater samples from seven monitoring wells (MW-1 through MW-7) for PVOC and Naphthalene, and Dissolved Lead analysis. Field measurements for water level, Dissolved Oxygen, pH, ORP, temperature and Specific Conductivity were collected from all sampled monitoring wells.

Excavation/Disposal Project

On June 18-19, 2019, DKS Construction Services, Inc. of Menomonie, Wisconsin conducted a soil excavation/disposal project under the supervision and direction of METCO personnel. During this project, 525.57 tons of petroleum contaminated soil was excavated and hauled to the Advanced Disposal – Glacier Ridge Landfill in Horicon, Wisconsin. Prior to any excavation activities, monitoring well MW-1 was properly abandoned by METCO personnel. The excavation consisted of an irregular shaped area measuring up to 49 feet long, 30 feet wide, and 11 feet deep (bedrock surface) in the area of the removed gasoline UST's and dispenser. Fifteen soil samples were collected for PVOC, Naphthalene, and Lead analysis.

Drilling Project

On August 19, 2019, Soil and Engineering Services (SES) of Madison, Wisconsin completed one replacement monitoring well (MW-1R) under the direction and supervision of METCO personnel. Monitoring Well MW-1R was blind drilled and installed to 15 feet bgs. Upon completion, the monitoring well was properly developed.

Investigative Waste Disposal

On September 6, 2019, DKS Transport Services of Menomonie, Wisconsin transported and properly disposed of two drums of soil cuttings to Advanced Disposal – Seven Mile Creek Landfill in Eau Claire, Wisconsin.

Post Excavation Groundwater Monitoring Event

On September 17, 2019, METCO collected groundwater samples from seven monitoring wells (MW-1R, MW-2, MW-3, MW-4, MW-5, MW-6, and MW-7) for PVOC and Naphthalene, and Dissolved Lead analysis. Field measurements for water level, Dissolved Oxygen, pH, ORP, temperature and Specific Conductivity were collected from all sampled monitoring wells. At this time METCO personnel surveyed monitoring well MW-1R to feet mean sea level.

Discussion of Soil Results

Excavation Soil Sample EX-1: Collected at a depth of 3 feet bgs, showed no detects for PVOC and Naphthalene. Lead was detected but did not exceed the NR720 Groundwater RCL's

Excavation Soil Sample EX-2: Collected at a depth of 8 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (1.44 ppm), Ethylbenzene (14.4 ppm), Naphthalene (6.0 ppm), Toluene (3.8 ppm) Trimethylbenzenes (73 ppm) and Xylene (50 ppm).

Excavation Soil Sample EX-3: Collected at a depth of 11 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (23.3 ppm), Ethylbenzene (55 ppm), Naphthalene (13.8 ppm), Toluene (152 ppm), Trimethylbenzenes (135 ppm), and Xylene (249 ppm).

Excavation Soil Sample EX-4: Collected at a depth of 3 feet bgs, showed no detects for PVOC and Naphthalene. Lead was detected but did not exceed the NR720 Groundwater RCL's

Excavation Soil Sample EX-5: Collected at a depth of 8 feet bgs, showed an NR720 Groundwater RCL exceedance for Benzene (0.033 ppm).

Excavation Soil Sample EX-6: Collected at a depth of 3 feet bgs, showed an NR720 Groundwater RCL exceedance for Lead (34.2 ppm).

Excavation Soil Sample EX-7: Collected at a depth of 8 feet bgs, showed NR720 Groundwater RCL exceedances for Lead (79.8 ppm), Benzene (2.8 ppm), Ethylbenzene (12.9 ppm), Naphthalene (5.7 ppm), Toluene (2.73 ppm), Trimethylbenzenes (62.7 ppm), and Xylene (54 ppm).

Excavation Soil Sample EX-8: Collected at a depth of 3 feet bgs, showed no detects for PVOC and Naphthalene. Lead was detected but did not exceed the NR720 Groundwater RCL's

Excavation Soil Sample EX-9: Collected at a depth of 8 feet bgs, showed no detects for PVOC and Naphthalene. Lead was detected but did not exceed the NR720 Groundwater RCL's

Excavation Soil Sample EX-10: Collected at a depth of 11 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (53 ppm), Ethylbenzene (163 ppm), Naphthalene (50 ppm), Toluene (440 ppm), Trimethylbenzenes (420 ppm), and Xylene (761 ppm).

Excavation Soil Sample EX-11: Collected at a depth of 11 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (26.3 ppm), Ethylbenzene (109 ppm), Naphthalene (45 ppm), Toluene (197 ppm), Trimethylbenzenes (314 ppm), and Xylene (479 ppm).

Excavation Soil Sample EX-12: Collected at a depth of 3 feet bgs, showed detects, however no exceedances for Lead, and PVOC and Naphthalene.

Excavation Soil Sample EX-13: Collected at a depth of 8 feet bgs, showed detects, however no exceedances for Lead, and PVOC and Naphthalene.

Excavation Soil Sample EX-14: Collected at a depth of 3 feet bgs, showed no detects for PVOC and Naphthalene. Lead was detected but did not exceed the NR720 Groundwater RCL's

Excavation Soil Sample EX-15: Collected at a depth of 8 feet bgs, showed NR720 Groundwater RCL exceedances for Benzene (0.157 ppm), Trimethylbenzenes (4.7 ppm), and Xylene (4.95 ppm).

Discussion of Groundwater Results

Monitoring Well MW-1R: Currently shows NR140 Enforcement Standard (ES) exceedances for Dissolved Lead (32.3 ppb), Benzene (4,700 ppb), Ethylbenzene (2,770 ppb), Naphthalene (930 ppb), Toluene (17,000 ppb), Trimethylbenzenes (4,940 ppb), and Xylene (17,400 ppb).

Monitoring Well MW-2: Currently shows a NR140 ES exceedance for Benzene (33 ppb). It also shows a NR140 Preventative Action Limit (PAL) exceedance for Naphthalene (10.6 ppb).

Monitoring Well MW-3: Currently shows an NR140 ES exceedance for Benzene (9.3 ppb).

Monitoring Well MW-4: Currently shows a NR140 ES exceedance for Benzene (125 ppb). It also shows a PAL exceedance for Naphthalene (10.9 ppb).

Monitoring Well MW-5: Currently shows no detects for Dissolved Lead, PVOC, or Naphthalene.

Monitoring Well MW-6: Currently shows a NR140 PAL exceedance for Benzene (0.54 ppb).

Monitoring Well MW-7: Currently shows a NR140 ES exceedance for Benzene (10.9 ppb).

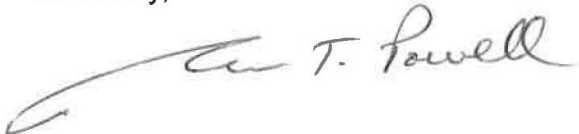
Conclusions/Recommendations

Two quarterly groundwater sampling events remain of the approved workscope with the next event scheduled for early December 2019.

A Detailed Site Map, Soil Excavation Map, Groundwater Flow Maps, Soil Contamination Map, Groundwater Isoconcentration Map, Data Tables, Excavation Disposal Documents, Soil Boring Logs, Borehole Abandonment forms, Well Construction forms, Well Development Forms, Investigative Waste Disposal Documents, and Laboratory Documents have been attached.

If you have any questions or comments, please feel free to call (608-781-8879) or email at jasonp@metcohq.com.

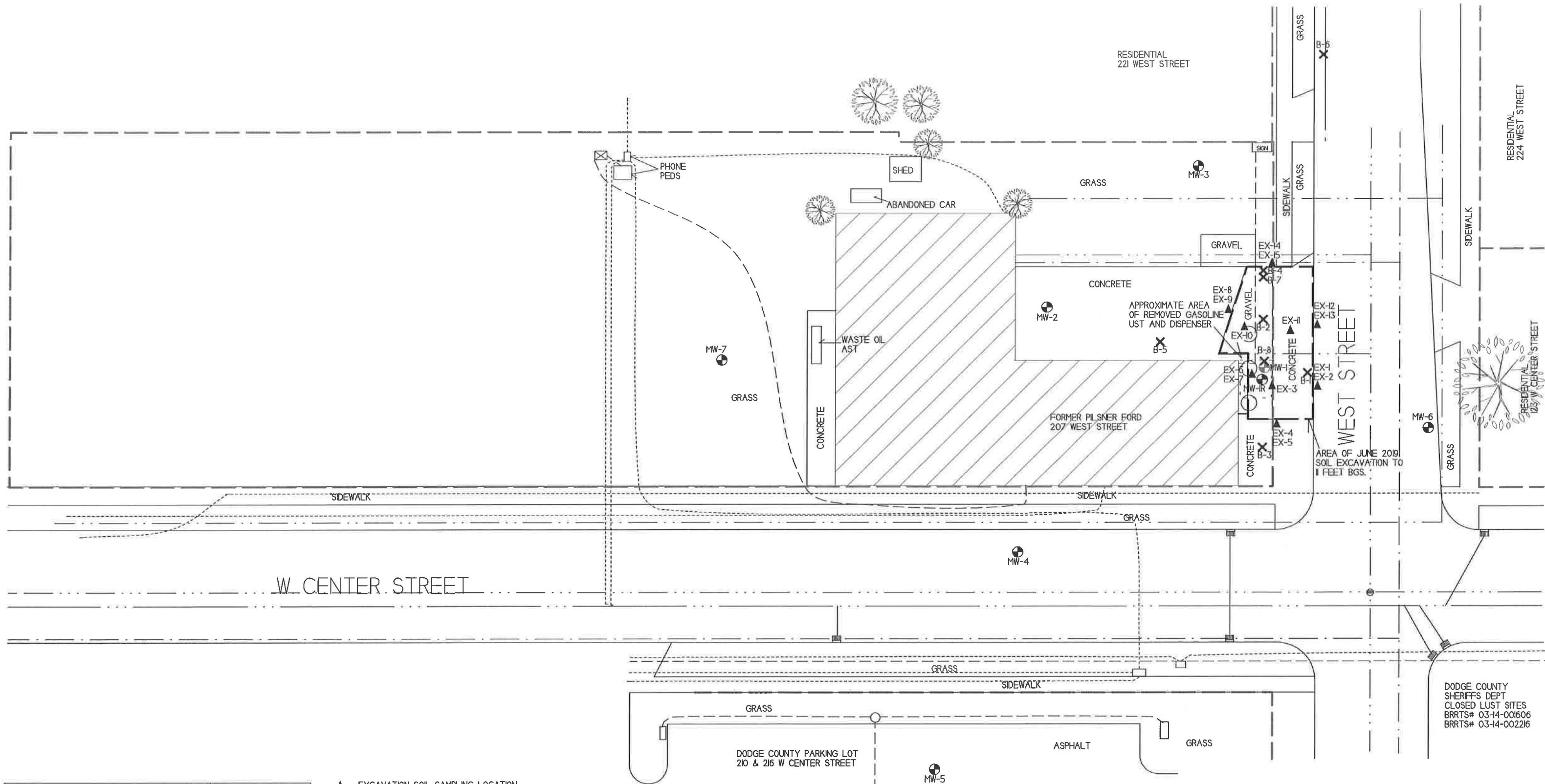
Sincerely,



Jason T. Powell
Staff Scientist

Attachments

c: Dianna Williams - client



DETAILED SITE MAP
PILSNER FORD

709 Gillette St, Suite 3
 La Crosse, WI 54603
 Tel: (608) 781-8875
 Fax: (608) 781-8953
 DRAWN BY: ED
 DATE: 12/28/18

NOTE: INFORMATION BASED ON AVAILABLE DATA ACTUAL CONDITIONS MAY DIFFER

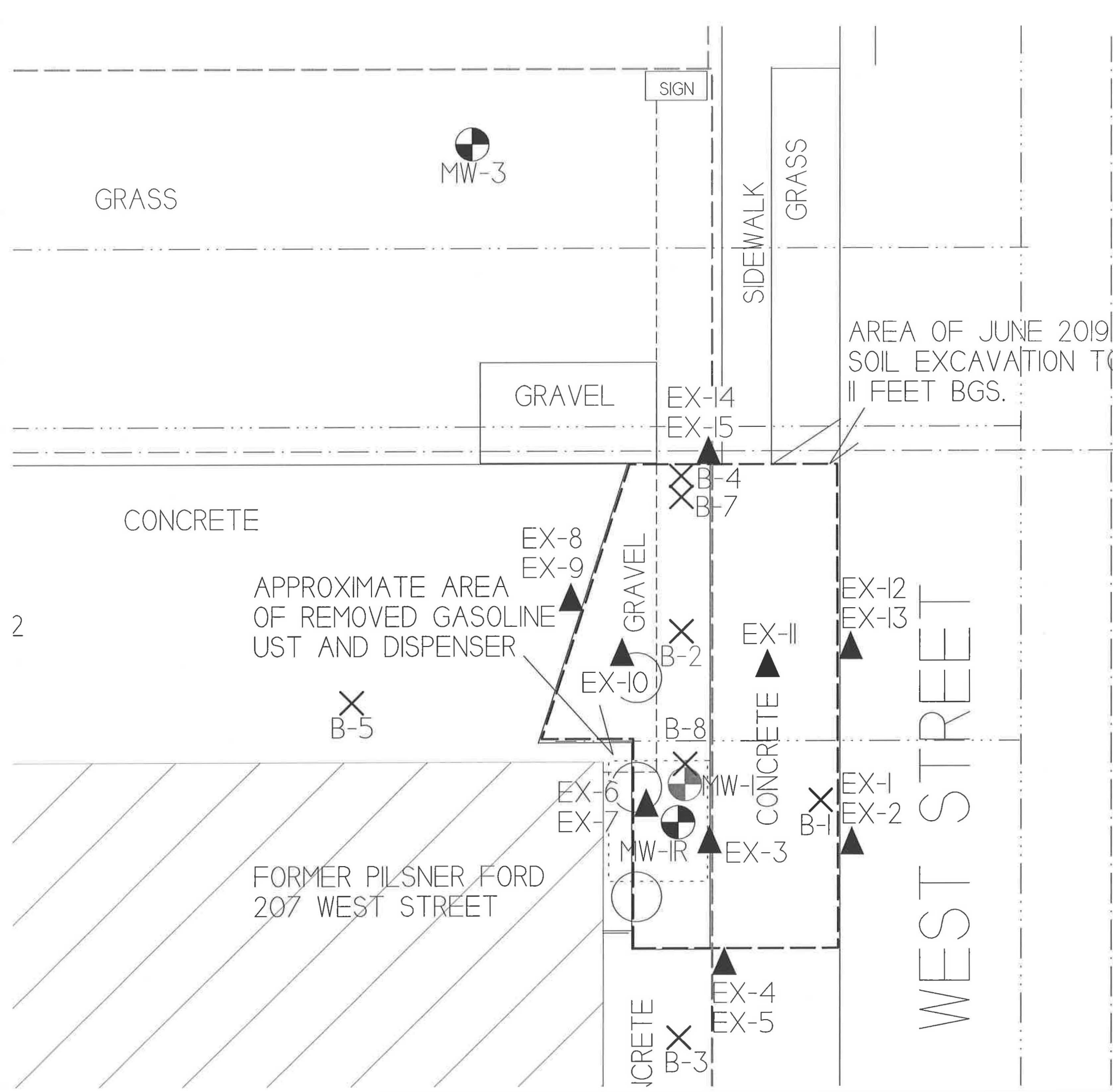
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 1 INCH = 30 FEET

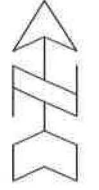

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- ▲ - EXCAVATION SOIL SAMPLING LOCATION
- ✕ - SOIL BORING LOCATION
- ⊕ - MONITORING WELL LOCATION
- - GAS TANK 1926 AND 1941 SANBORN MAPS
- - CURB INLET
- - SEWER COVER
- ⊠ - ELECTRICAL TRANSFORMER

- WATER LINE
- SANITARY SEWER LINE
- STORM SEWER LINE
- NATURAL GAS LINE
- BURIED ELECTRIC LINE
- TELEPHONE/FIBER OPTIC LINE
- PROPERTY BOUNDARY








DODGE COUNTY
 SHERIFFS DEPT
 CLOSED LUST SITES
 BRRTS# 03-14-001606
 BRRTS# 03-14-002216

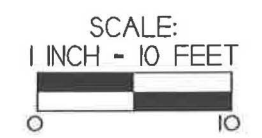


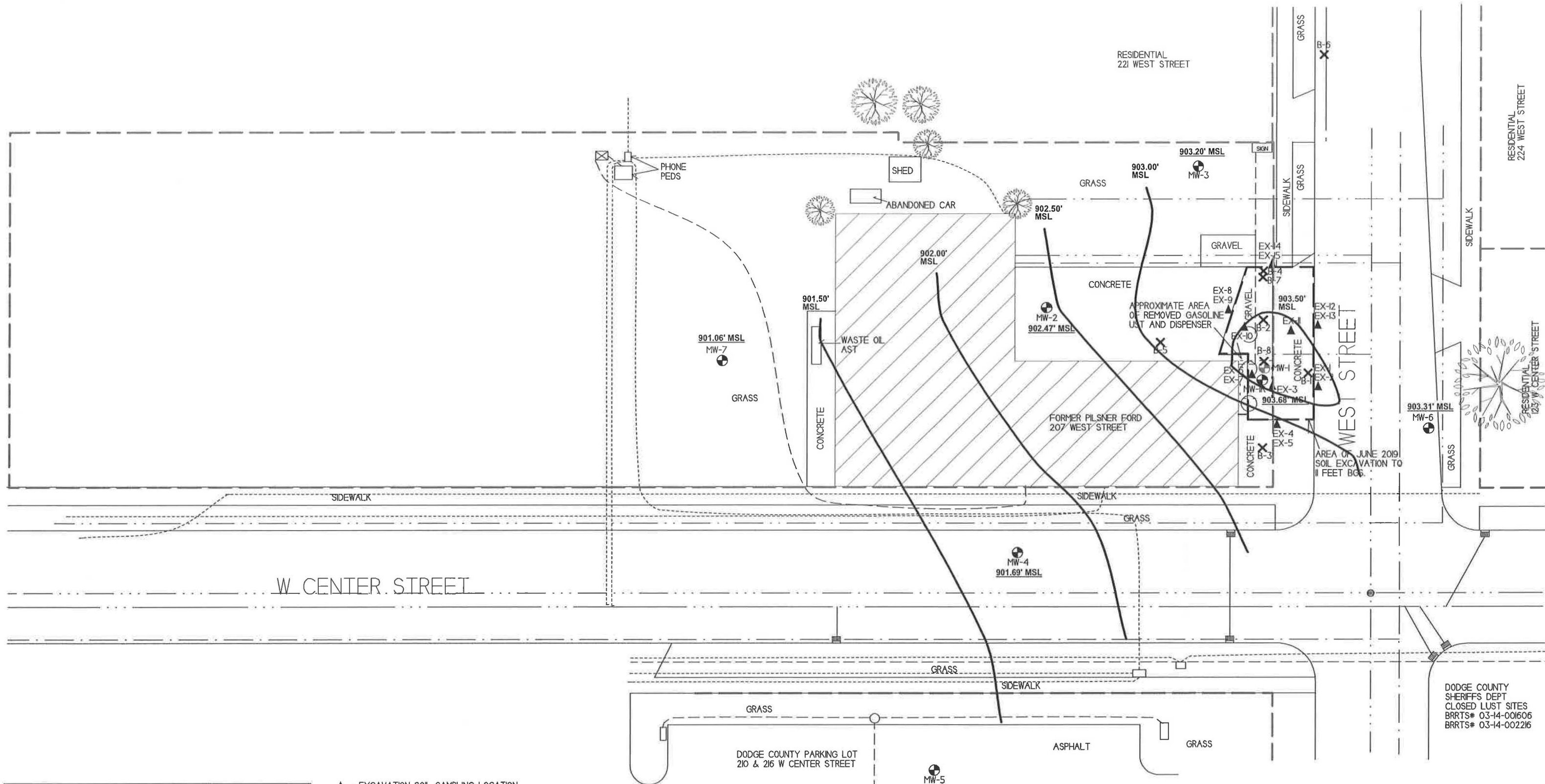
SOIL EXCAVATION MAP		
PILSNER FORD		
 <small>709 Gillette St. Suite 3 La Crosse, WI 54603 Tel: (608) 781-8879 Fax: (608) 781-8893</small>	JUNEAU, WISCONSIN	
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NOTE: INFORMATION BASED ON AVAILABLE DATA ACTUAL CONDITIONS MAY DIFFER

-  = EXCAVATION SOIL SAMPLING LOCATION
-  = SOIL BORING LOCATION
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-  STORM SEWER LINE
-  NATURAL GAS LINE
-  BURIED ELECTRIC LINE
-  TELEPHONE/FIBER OPTIC LINE
-  MW-6 PROPERTY BOUNDARY



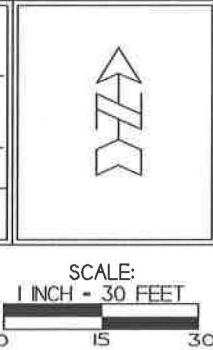


B.3.c GROUNDWATER FLOW DIRECTION (09/17/19)

PILSNER FORD

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 La Crosse, WI 54601
 Tel: (608) 781-8879
 Fax: (608) 781-8893

JUNEAU, WISCONSIN
 DRAWN BY: ED
 DATE: 12/28/16

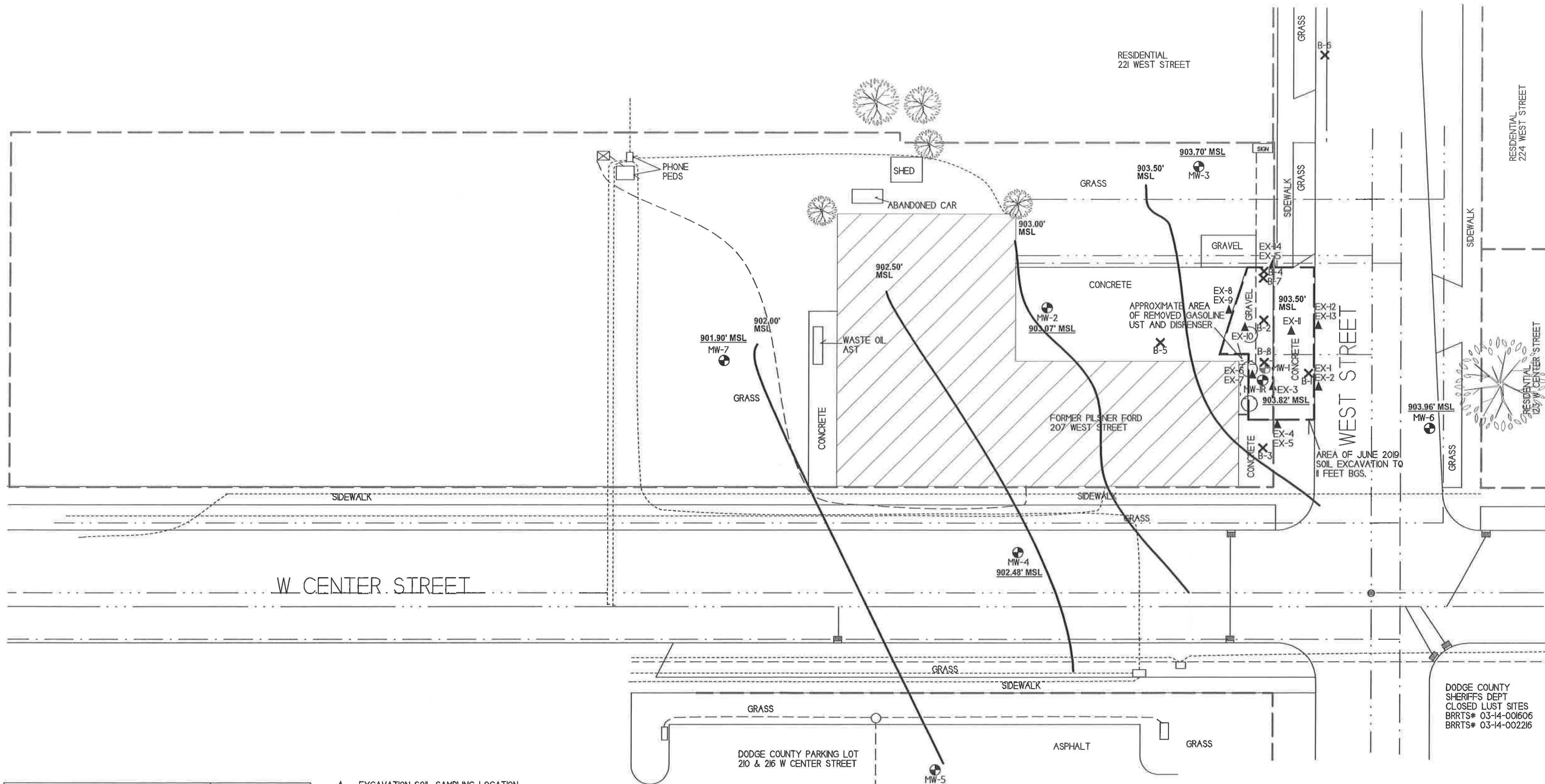


- ▲ - EXCAVATION SOIL SAMPLING LOCATION
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DODGE COUNTY SHERIFFS DEPT
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 BRRTS# 03-14-001606
 BRRTS# 03-14-002216

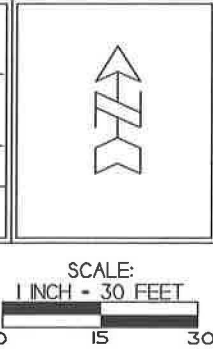


B.3.c GROUNDWATER FLOW DIRECTION (06/06/19)

PILSNER FORD

709 Gillette St. Suite 3
 La Crosse, WI 54601
 Tel: (608) 781-8879
 Fax: (608) 781-8853

JUNEAU WISCONSIN
 DRAWN BY: BD
 DATE: 12/28/16



- ▲ - EXCAVATION SOIL SAMPLING LOCATION
- ✕ - SOIL BORING LOCATION
- ⊕ - MONITORING WELL LOCATION
- - GAS TANK 1926 AND 1941 SANBORN MAPS
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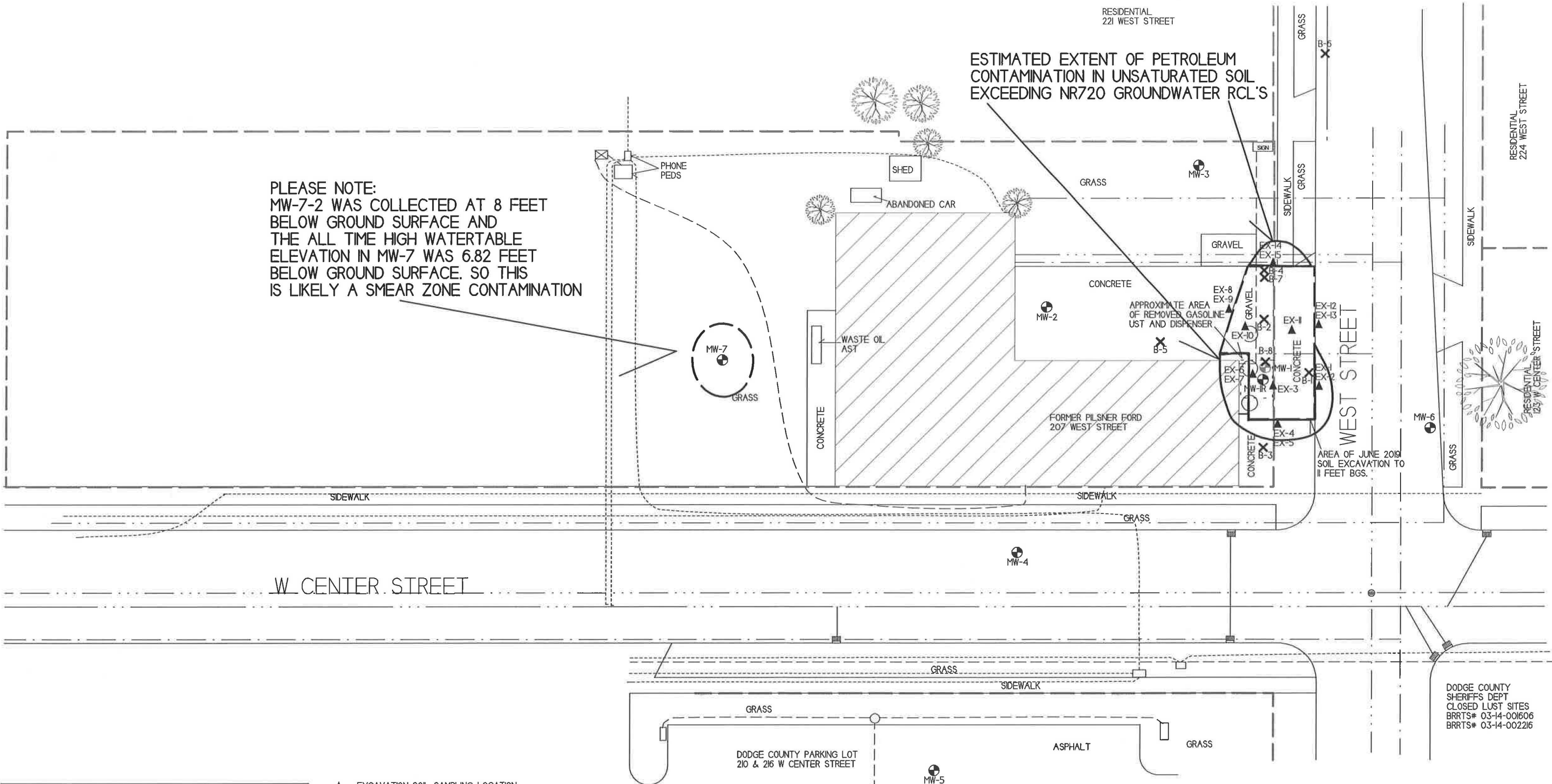
- WATER LINE
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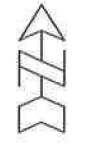
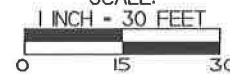
DODGE COUNTY SHERIFFS DEPT
 CLOSED LUST SITES
 BRRTS# 03-14-001606
 BRRTS# 03-14-002216

PLEASE NOTE:
 MW-7-2 WAS COLLECTED AT 8 FEET
 BELOW GROUND SURFACE AND
 THE ALL TIME HIGH WATERTABLE
 ELEVATION IN MW-7 WAS 6.82 FEET
 BELOW GROUND SURFACE. SO THIS
 IS LIKELY A SMEAR ZONE CONTAMINATION

ESTIMATED EXTENT OF PETROLEUM
 CONTAMINATION IN UNSATURATED SOIL
 EXCEEDING NR720 GROUNDWATER RCL'S



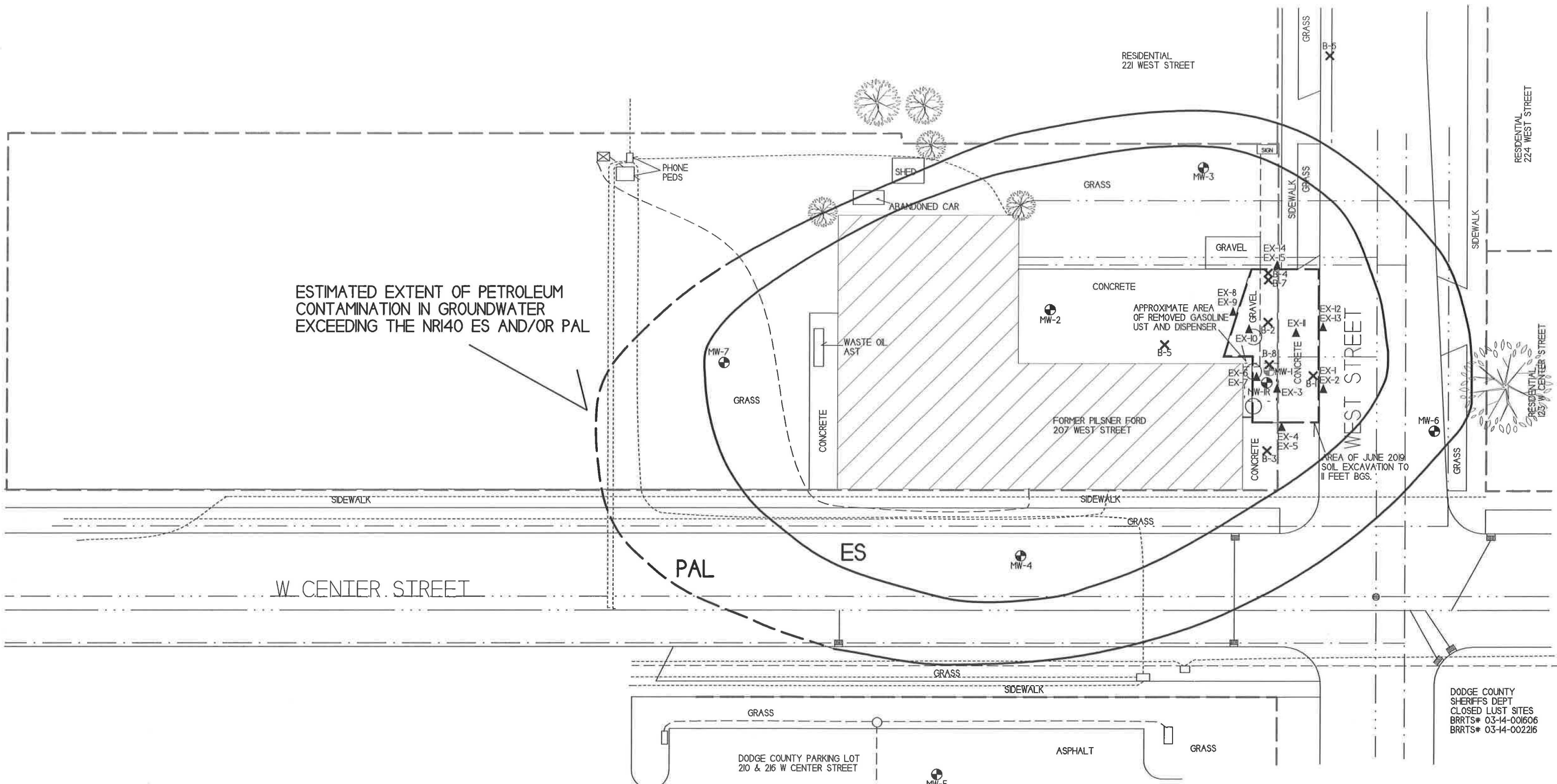
B.2.a SOIL CONTAMINATION PILSNER FORD	
 <small>709 Gillette St, Suite 3 La Crosse, WI 54603 Tel: (608) 781-8879 Fax: (608) 781-8883</small>	JUNEAU, WISCONSIN <small>DRAWN BY: ED DATE: 12/26/06</small>


 SCALE:
 1 INCH = 30 FEET


- ▲ - EXCAVATION SOIL SAMPLING LOCATION
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DODGE COUNTY
 SHERIFFS DEPT
 CLOSED LUST SITES
 BRRTS# 03-14-001606
 BRRTS# 03-14-002216



ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN GROUNDWATER EXCEEDING THE NRI40 ES AND/OR PAL

GROUNDWATER ISOCONCENTRATION MAP
PILSNER FORD

METCO
 709 Gillette St., Suite 3
 La Crosse, WI 54601
 Tel: (608) 781-8870
 Fax: (608) 781-8893

JUNEAU, WISCONSIN
 DRAWN BY: SD
 DATE: 2/28/06

NOTE: INFORMATION BASED ON AVAILABLE DATA ACTUAL CONDITIONS MAY DIFFER

SCALE:
 1 INCH = 30 FEET

0 15 30

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 - PROPERTY BOUNDARY

DODGE COUNTY SHERIFFS DEPT
 CLOSED LUST SITES
 BRRTS# 03-14-00606
 BRRTS# 03-14-00216

A.1 Groundwater Analytical Table
Pilsner Ford (former) BRRTS #03-14-530057

Well MW-1/1R MW-1R 912.36
PVC Elevation = 912.01 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/03/17	905.28	6.73	34.9	6700	5700	<41	2220	25200	12020	27500
01/10/18	FREE PRODUCT		5.8	14800	2200	<57	610	19900	2030	10450
04/20/18	904.18	7.83	36.1	14000	2450	<57	630	19600	2420	11500
07/12/18	902.75	9.26	4.2	15400	2080	<57	550	18900	1820	9680
06/06/19	903.82	8.19	2.3	14800	2830	<28	590	19600	2650	12500
6/18-19/19	WELL ABANDONED AND REMOVED DURING EXCAVATION PROJECT									
08/16/16	MW-1 REPLACED WITH MW-1R									
09/17/19	903.68	8.68	32.3	4700	2770	<24	930	17000	4940	17400
ENFORCEMENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-2
PVC Elevation = 911.10 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/03/17	905.42	5.68	<0.9	8.1	19.9	<0.82	3.5	7.9	30.3	50.4
01/10/18	900.80	10.30	<0.9	283	113	<0.57	26.7	128	176	254.6
04/20/18	904.62	6.48	1.7	3.6	1.59	<0.57	<1.7	2.66	1.37-2.12	1.9-2.48
07/12/18	901.64	9.46	0.8	90	58	<0.57	12.5	44	89.6	91.2
06/06/19	903.07	8.03	<1.1	17.4	8.0	<0.28	<2.1	3.9	14.95	13.58
09/17/19	902.47	8.63	<1.1	33	38	<0.24	10.6	17	74.4	78.4
ENFORCEMENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-3
PVC Elevation = 911.80 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/03/17	905.39	6.41	<0.9	14.6	5.2	<0.82	2.33	5.5	13.9	21.7
01/10/18	902.11	9.69	<0.9	297	13.2	<0.57	<1.7	7.8	8.46	11.86
04/20/18	904.93	6.87	0.9	0.41	<0.53	<0.57	<1.7	<0.45	<1.48	<1.58
07/12/18	902.69	9.11	<0.8	910	183	<0.57	8.3	156	52.6	135.4
06/06/19	903.70	8.10	<1.1	550	49	<2.8	<21	126	16.6-22.90	56.3
09/17/19	903.20	8.60	<1.1	9.3	1.69	<0.24	<1.3	1.76	1.09-1.76	2.36-2.43
ENFORCEMENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = <i>Italics</i>			1.5	0.5	140	12	10	160	96	400

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Pilsner Ford (former) BRRTS #03-14-530057

Well MW-4

PVC Elevation = 911.16 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
05/03/17	904.59	6.57	<0.9	75	14.4	<0.82	4.8	8.6	18.7	34.5
01/10/18	900.21	10.95	<0.9	183	5.3	<0.57	1.8	7.2	2.72	6.63
04/20/18	903.45	7.71	1.2	96	8.1	<0.57	1.98	14.3	11.06	28.14
07/12/18	901.05	10.11	<0.8	<i>0.52</i>	<0.53	<0.57	<1.7	0.51	<1.48	<1.58
06/06/19	902.48	8.68	<1.1	33	6.1	<0.28	<2.1	2.8	1.89-2.52	8.53
09/17/19	901.69	9.47	<1.1	125	39	<0.24	10.9	24	62.8	175.1
ENFORCEMENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-5

PVC Elevation = 911.42 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
01/10/18	899.55	11.87	<0.9	<0.17	<0.2	<0.82	<2.17	<0.67	<2.05	<1.95
04/20/18	902.89	8.53	<4.5	<0.22	<0.53	<0.57	<1.7	<0.45	<1.48	<1.58
07/12/18	900.64	10.78	<1.6	<0.22	<0.53	<0.57	<1.7	<0.45	<1.48	<1.58
06/06/19	901.99	9.43	<1.1	<0.22	<0.26	<0.28	<2.1	<0.19	<1.43	<0.72
09/17/19	901.19	10.23	<1.1	<0.32	<0.29	<0.24	<1.3	<0.29	<1.13	<1.12
ENFORCEMENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-6

PVC Elevation = 912.68 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
01/10/18	902.53	10.15	<0.9	<i>0.72</i>	0.70	<0.82	<2.17	<0.67	<2.05	<1.95
04/20/18	903.96	8.72	<0.9	<i>1.65</i>	0.86	<0.57	<1.7	1.01	<1.48	<1.58
07/12/18	903.09	9.59	<0.8	<i>1.19</i>	<0.53	<0.57	<1.7	0.98	0.81-1.56	<1.58
06/06/19	903.96	8.72	<1.1	<0.22	<0.26	<0.28	<2.1	<0.19	<1.43	<0.72
09/17/19	903.31	9.37	<1.1	<i>0.54</i>	<0.29	<0.24	<1.3	0.53	0.97-1.64	<1.12
ENFORCEMENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured
 Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Pilsner Ford (former) BRRTS #03-14-530057

Well MW-7

PVC Elevation = 909.79 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to water from top of PVC (in feet)	Lead (ppb)	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
01/10/18	899.18	10.61	<0.9	<i>0.97</i>	0.43	<0.82	<2.17	<0.67	<2.05	<1.95
04/20/18	902.97	6.82	<0.9	7.3	2.91	<0.57	2.62	0.98	6.58	4.44
07/12/18	900.23	9.56	<0.8	6.8	2.12	<0.57	2.44	0.74	5.56	2.42
06/06/19	901.94	7.85	<1.1	11.2	2.55	<0.28	<2.1	0.68	5.87	2.54
09/17/19	901.06	8.73	<1.1	10.9	2.98	<0.24	4.7	1.02	13.3	4.26
ENFORCEMENT STANDARD ES = Bold			15	5	700	60	100	800	480	2000
PREVENTIVE ACTION LIMIT PAL = Italics			<i>1.5</i>	<i>0.5</i>	<i>140</i>	<i>12</i>	<i>10</i>	<i>160</i>	<i>96</i>	<i>400</i>

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled nm = not measured

Note: Elevations are presented in feet mean sea level (msl).

A.2 Soil Analytical Results Table
Pilsner Ford (former) BRRTS #03-14-530057

Sample ID	Depth (feet)	Saturation U/S	Date	PID	Lead (ppm)	DRO (ppm)	GRO (ppm)	Benzene (ppm)	Ethylbenzene (ppm)	MTBE (ppm)	Naphthalene (ppm)	Toluene (ppm)	1,2,4-Trime-thylbenzene (ppm)	1,3,5-Trime-thylbenzene (ppm)	Xylene (Total) (ppm)	Other VOC's (ppb)	DIRECT CONTACT		
																	Exceedance Count	Hazard Index	Cumulative Cancer Risk
MW-1-1	3.5	U	04/03/17	4.1	153	NS	NS	0.132	0.066	<0.025	0.187	0.040	0.40	0.46	0.840	NS	0	3.91E-01	1.3E-07
MW-1-2	8	U	04/03/17	1390	13.4	NS	NS	0.46	74	<0.5	37	14.4	295*	92	361*	SEE VOC SHEET			
MW-1-3	8.3	U	04/03/17	360	NOT SAMPLED											NS			
MW-1-4	15	S	04/03/17	380	NOT SAMPLED											NS			
MW-1-5	20	S	04/03/17	415	NOT SAMPLED											NS			
B-1-1	3.5	U	04/03/17	8.8	17.2	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.052-0.077	NS	0	4.31E-02	
B-1-2	8	U	04/03/17	1155	NS	NS	NS	6.2	14.2	<0.5	5.1	14.3	47	32	63.5	NS			
B-1-3	10	S	04/03/17	1385	NOT SAMPLED											NS			
B-2-1	3.5	U	04/03/17	NM	15.4	NS	NS	0.103	0.78	<0.025	0.45	0.68	2.68	1.09	3.72	NS	0	7.76E-02	2.6E-07
B-2-2	9	U	04/03/17	800	NS	NS	NS	137	430	<5	109	1150*	750*	275*	1880*	NS			
B-3-1	3.5	U	04/03/17	14.9	13.2	NS	NS	<0.025	<0.025	<0.025	<0.025	0.039	<0.025	<0.025	<0.075	NS			
B-3-2	7	U	04/03/17	NM	NS	NS	NS	<0.025	0.091	<0.025	<0.025	0.085	0.297	0.114	0.456	NS			
MW-2-1	3.5	U	04/04/17	2.1	NOT SAMPLED											NS			
MW-2-2	9	U	04/04/17	3.2	NOT SAMPLED											NS			
MW-2-3	13	S	04/04/17	8.3	NOT SAMPLED											NS			
MW-3-1	3.5	U	04/04/17	1.5	NOT SAMPLED											NS			
MW-3-2	9	U	04/04/17	1.6	NOT SAMPLED											NS			
MW-3-3	15	S	04/04/17	4.9	NOT SAMPLED											NS			
MW-4-1	3.5	U	04/04/17	2.6	NOT SAMPLED											NS			
MW-4-2	9	U	04/04/17	2.0	NOT SAMPLED											NS			
MW-4-3	15	S	04/04/17	3.1	NOT SAMPLED											NS			
B-4-1	3.5	U	04/04/17	2.8	34.1	NS	NS	<0.025	<0.025	<0.025	0.074	<0.025	0.044	0.030	0.033-0.083	NS			
B-4-2	9	U	04/04/17	42	NS	NS	NS	0.0281	<0.025	<0.025	0.045	<0.025	0.058	0.043	0.060-0.11	NS			
B-5-1	3.5	U	04/04/17	2.0	13.1	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
B-5-2	9	U	04/04/17	2.4	NS	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS			
B-6-1	3.5	U	11/10/17	0	NOT SAMPLED											NS	0		
MW-5-1	3.5	U	11/10/17	0	NOT SAMPLED											NS	0		
MW-5-2	8	U	11/10/17	0.3	NOT SAMPLED											NS			
MW-5-3	12	U	11/10/17	0.2	NOT SAMPLED											NS			
MW-5-4	15	S	11/10/17	0.2	NOT SAMPLED											NS			
MW-6-1	3.5	U	11/10/17	0	NOT SAMPLED											NS	0		
MW-6-2	8	U	11/10/17	0	NOT SAMPLED											NS			
MW-6-3	14	S	11/10/17	77	NOT SAMPLED											NS			
MW-7-1	3.5	U	11/10/17	0	NOT SAMPLED											NS			
MW-7-2	8	U	11/10/17	50	NS	NS	NS	<0.025	<0.025	<0.025	2.56	0.0253	0.257	0.20	0.128	NS			
MW-7-3	12	S	11/10/17	31	NOT SAMPLED											NS			
MW-7-4	14.5	S	11/10/17	9	NOT SAMPLED											NS			
DRUM COMPOSITE			11/10/17	NS	NS	NS	34	NS	NS	NS	NS	NS	NS	NS	NS	<0.1 TCLP LEAD			
Groundwater RCL					27	-	-	0.0051	1.57	0.027	0.6582	1.1072	1.3787		3.96	-			
Non-Industrial Direct Contact RCL					400	-	-	1.6	8.02	63.8	5.52	818	219	182	260	-	1.00E+00	1.00E-05	
Industrial Direct Contact RCL					(800)	-	-	(7.07)	(35.4)	(282)	(24.1)	(818)	(219)	(182)	(260)	-	1.00E+00	1.00E-05	
Soil Saturation Concentration (C-sat)*					-	-	-	1820*	480*	8870*	-	818*	219*	182*	260*	-			

Bold = Groundwater RCL Exceedance

Bold & Underline = Non Industrial Direct Contact RCL Exceedance

(Bold & Parentheses) = Industrial Direct Contact RCL Exceedance

Bold & Asteric * = C-sat Exceedance

NS = Not Sampled

NM = Not Measured

(ppm) = parts per million

ND = No Detects

DRO = Diesel Range Organics

GRO = Gasoline Range Organics

PID = Photoionization Detector

PVOC's = Petroleum Volatile Organic Compounds

VOC's = Volatile Organic Compounds

Note: Non-Industrial RCLs apply to this site.

U=UNSATURATED (BASED ON ALL TIME LOW WATER TABLE PER WDNR)

S=SATURATED (BASED ON ALL TIME LOW WATER TABLE PER WDNR)

A.2 Soil Analytical Results Table
Pilsner Ford (former) BRRTS #03-14-530057

Sample ID	Depth (feet)	Saturation U/S	Date	PID	Lead (ppm)	DRO (ppm)	GRO (ppm)	Benzene (ppm)	Ethyl-benzene (ppm)	MTBE (ppm)	Naphthalene (ppm)	Toluene (ppm)	1,2,4-Trime-thylbenzene (ppm)	1,3,5-Trime-thylbenzene (ppm)	Xylene (Total) (ppm)	Other VOC's (ppb)	DIRECT CONTACT					
																	Exceedance Count	Hazard Index	Cumulative Cancer Risk			
B-7-1	0-4	U	04/12/19	1.10	NOT SAMPLED											NS	0					
B-7-2	4-8	U	04/12/19	1.40	NOT SAMPLED											NS						
B-7-3	8-9	U	04/12/19	1083	NS	NS	2670	NOT SAMPLED											TCLP BENZENE <0.05 ppm			
B-8-1	0-4	U	04/12/19	2.40	NS	NS	NS	NOT SAMPLED											TCLP LEAD <0.1 ppm			
B-8-2	4-9	U	04/12/19	1433	NS	NS	750	NOT SAMPLED											NS			
EX-1	3.0	U	06/18/19	2.4	11.7	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	0.0006	2.4E-08			
EX-2	8.0	U	06/18/19	690	4.70	NS	NS	1.44	14.4	<0.25	6.0	3.8	53	20	50.0	NS						
EX-3	11.0	S	06/18/19	380	3.5	NS	NS	23.3	55	<0.25	13.8	152	99	36	249	NS						
EX-4	3.0	U	06/18/19	2.1	12.9	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	0.0006	2.4E-08			
EX-5	8.0	U	06/18/19	40	10.2	NS	NS	0.033	0.152	<0.025	0.056	0.199	0.45	0.161	0.7	NS						
EX-6	3.0	U	06/18/19	0	34.2	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	0.0006	2.4E-08			
EX-7	8.0	U	06/18/19	340	79.8	NS	NS	2.8	12.9	<0.25	5.7	2.73	46	16.7	54	NS						
EX-8	3.0	U	06/18/19	0	11.4	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	0.0006	2.4E-08			
EX-9	8.0	U	06/18/19	39	9.03	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS						
EX-10	11.0	S	06/18/19	680	10.8	NS	NS	53	163	<2.5	50	440	316*	104	761*	NS						
EX-11	11.0	S	06/18/19	1100	6.89	NS	NS	26.3	109	<1.25	45	197	228*	86	479*	NS						
EX-12	3.0	U	06/18/19	3.0	16.1	NS	NS	<0.025	0.034	<0.025	<0.025	0.071	0.05	0.0316	0.154	NS	0	0.0007	2.7E-08			
EX-13	8.0	U	06/18/19	24	6.95	NS	NS	<0.025	<0.025	<0.025	<0.025	0.067	0.0314	<0.025	0.101	NS						
EX-14	3.0	U	06/18/19	2.0	11.2	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075	NS	0	0.0006	2.4E-08			
EX-15	8.0	U	06/18/19	85	8.65	NS	NS	0.157	1.13	<0.025	0.51	1.04	3.4	1.3	4.95	NS						
Groundwater RCL					27	-	-	0.0051	1.57	0.027	0.6582	1.1072	1.3787		3.96	-						
Non-Industrial Direct Contact RCL					400	-	-	1.6	8.02	63.8	5.52	818	219	182	260	-		1.00E+00	1.00E-05			
Industrial Direct Contact RCL					(800)	-	-	(7.07)	(35.4)	(282)	(24.1)	(818)	(219)	(182)	(260)	-		1.00E+00	1.00E-05			
Soil Saturation Concentration (C-sat)*					-	-	-	1820*	480*	8870*	-	818*	219*	182*	260*	-						

Bold = Groundwater RCL Exceedance

Bold & Underline = Non Industrial Direct Contact RCL Exceedance

(Bold & Parentheses) = Industrial Direct Contact RCL Exceedance

Bold & Asteric * = C-sat Exceedance

NS = Not Sampled

NM = Not Measured

(ppm) = parts per million

ND = No Detects

DRO = Diesel Range Organics

GRO = Gasoline Range Organics

PID = Photoionization Detector

PVOC's = Petroleum Volatile Organic Compounds

VOC's = Volatile Organic Compounds

Note: Non-Industrial RCLs apply to this site.

U=UNSATURATED (BASED ON ALL TIME LOW WATER TABLE PER WDNR)

S=SATURATED (BASED ON ALL TIME LOW WATER TABLE PER WDNR)

**A.6 Water Level Elevations
Pilsner Ford (former) BRRTS #03-14-530057
Juneau, Wisconsin**

	MW-1	MW-1R	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7
Ground Surface (feet msl)	912.65	912.68	911.68	912.57	911.84	911.97	913.41	910.53
PVC top (feet msl)	912.01	912.36	911.10	911.80	911.16	911.42	912.68	909.79
Well Depth (feet)	16.00	15.00	16.00	16.00	16.00	15.00	15.00	15.00
Top of screen (feet msl)	906.65	907.68	905.68	906.57	905.84	906.97	908.41	905.53
Bottom of screen (feet msl)	896.65	897.68	895.68	896.57	895.84	896.97	898.41	895.53

Depth to Water From Top of PVC (feet)

05/03/17	6.73	NI	5.68	6.41	6.57	NI	NI	NI
01/10/18	FP	NI	10.30	9.69	10.95	11.87	10.15	10.61
04/20/18	7.83	NI	6.48	6.87	7.71	8.53	8.72	6.82
07/12/18	9.26	NI	9.46	9.11	10.11	10.78	9.59	9.56
06/06/19	8.19	NI	8.03	8.10	8.68	9.43	8.72	7.89
09/17/19	A	8.68	8.63	8.60	9.47	10.23	9.37	8.73

Depth to Water From Ground Surface (feet)

05/03/17	7.37	NI	6.26	7.18	7.25	NI	NI	NI
01/10/18	FP	NI	10.88	10.46	11.63	12.42	10.88	11.35
04/20/18	8.47	NI	7.06	7.64	8.39	9.08	9.45	7.56
07/12/18	9.90	NI	10.04	9.88	10.79	11.33	10.32	10.30
06/06/19	8.83	NI	8.61	8.87	9.36	9.98	9.45	8.63
09/17/19	A	9.00	9.21	9.37	10.15	10.78	10.10	9.47

Groundwater Elevation (feet msl)

05/03/17	905.28	NI	905.42	905.39	904.59	NI	NI	NI
01/10/18	FP	NI	900.80	902.11	900.21	899.55	902.53	899.18
04/20/18	904.18	NI	904.62	904.93	903.45	902.89	903.96	902.97
07/12/18	902.75	NI	901.64	902.69	901.05	900.64	903.09	900.23
06/06/19	903.82	NI	903.07	903.70	902.48	901.99	903.96	901.90
09/17/19	A	903.68	902.47	903.20	901.69	901.19	903.31	901.06

NI = Not Installed

FP = Free Product

A = Abandoned and removed during soil excavation/disposal project

A.7 Other
Groundwater NA Indicator Results
Pilsner Ford (former) BRRTS #03-14-530057

Well MW-1

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
05/03/17	0.28	7.29	217.0	9.80	859	1.27	<15.5	0.06	217
01/10/18	0.90	7.17	-191.2	11.60	1335	NS	NS	NS	NS
04/20/18	0.81	7.47	70.0	9.50	1097	NS	NS	NS	NS
07/12/18	2.98	6.34	79.1	13.50	1234	NS	NS	NS	NS
06/06/19	3.23	6.11	-202.9	9.97	1393	NS	NS	NS	NS
6/18-19/19	WELL ABANDONED AND REMOVED DURING EXCAVATION PROJECT								
08/16/16	MW-1 REPLACED WITH MW-1R								
09/17/19	0.12	7.28	110.4	16.91	2845	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = <i>PAL - Italics</i>						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-2

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
05/03/17	2.05	6.77	273.0	9.70	961	0.33	<15.5	0.03	183
01/10/18	1.19	6.98	-86.4	11.15	963	NS	NS	NS	NS
04/20/18	4.65	7.33	291.0	8.90	792	NS	NS	NS	NS
07/12/18	2.94	6.43	39.3	12.86	1310	NS	NS	NS	NS
06/06/19	3.74	6.15	-84.8	10.39	1346	NS	NS	NS	NS
09/17/19	1.16	7.23	138.7	16.02	1422	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = <i>PAL - Italics</i>						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-3

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
05/03/17	2.20	7.05	267.0	10.20	910	3.87	23.4	<0.03	74.4
01/10/18	1.16	7.15	150.0	10.81	832	NS	NS	NS	NS
04/20/18	1.97	7.46	260.0	9.10	951	NS	NS	NS	NS
07/12/18	3.00	6.27	65.7	11.99	1156	NS	NS	NS	NS
06/06/19	4.38	5.99	-70.7	10.33	813	NS	NS	NS	NS
09/17/19	0.43	7.42	127.9	-15.11	860	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = <i>PAL - Italics</i>						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

A.7 Other
Groundwater NA Indicator Results
Pilsner Ford (former) BRRTS #03-14-530057

Well MW-4

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
05/03/17	2.22	7.15	260.0	10.90	2222	0.52	36.2	0.03	406
01/10/18	0.80	7.23	-126.1	12.17	1600	NS	NS	NS	NS
04/20/18	3.24	7.63	210.0	9.0	957	NS	NS	NS	NS
07/12/18	2.83	6.45	5.6	14.07	3999	NS	NS	NS	NS
06/06/19	3.20	6.64	-87.9	12.20	1508	NS	NS	NS	NS
09/17/19	0.21	7.47	-66.6	17.27	1105	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-5

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
01/10/18	1.10	6.93	-64.3	12.26	4027	NS	NS	NS	NS
04/20/18	6.94	7.12	231.0	8.50	2521	NS	NS	NS	NS
07/12/18	2.99	6.37	-54.4	13.16	4394	NS	NS	NS	NS
06/06/19	3.57	6.43	-109.9	11.16	4637	NS	NS	NS	NS
09/17/19	0.78	7.25	304.7	15.31	4284	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

Well MW-6

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
01/10/18	2.39	7.41	95.4	11.35	648	NS	NS	NS	NS
04/20/18	6.50	7.71	224.0	8.60	683	NS	NS	NS	NS
07/12/18	5.68	6.35	-30.7	12.99	897	NS	NS	NS	NS
06/06/19	4.51	6.60	-76.3	11.49	1607	NS	NS	NS	NS
09/17/19	2.90	7.55	255.2	15.44	727	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
 ns = not sampled nm = not measured ORP = Oxidation Reduction Potential
 Note: Elevations are presented in feet mean sea level (msl).

A.7 Other
Groundwater NA Indicator Results
Pilsner Ford (former) BRRTS #03-14-530057

Well MW-7

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Manganese (ppb)
01/10/18	0.89	6.80	-10.7	11.36	891	NS	NS	NS	NS
04/20/18	3.84	7.14	93.0	8.30	740	NS	NS	NS	NS
07/12/18	3.03	6.39	-12.9	11.80	983	NS	NS	NS	NS
06/06/19	3.84	5.89	-103.0	9.49	855	NS	NS	NS	NS
09/17/19	0.23	7.12	-120.6	14.77	987	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – Bold						10	-	-	300
PREVENTIVE ACTION LIMIT = PAL - Italics						<i>2</i>	-	-	<i>60</i>

(ppb) = parts per billion (ppm) = parts per million

ns = not sampled

nm = not measured

ORP = Oxidation Reduction Potential

Note: Elevations are presented in feet mean sea level (msl).

DKS CONSTRUCTION SERVICES, INC

2520 WILSON STREET
MENOMONIE, WI 54751

Invoice

Date	Invoice #
6/21/2019	4233

Bill To

METCO
% DIANNA WILLIAMS
709 GILLETTE ST
LACROSSE, WI 54603

P.O. No.	Terms	Due Date	Project
Former Pilsner Ford	Net 30	7/21/2019	

Quantity	Description	Rate	Amount
1	Mobilization (ls)	2,700.00	2,700.00
525.57	Excavate C-Soil (Tons)	3.50	1,839.50
525.57	Haul Soil (Tons)	16.00	8,409.12
525.57	Soil Disposal (Tons)	24.00	12,613.68
459.57	Fill (Tons)	12.00	5,514.84
66	Rock (Tons)	15.00	990.00
525.57	Backfill & Compact (Tons)	2.50	1,313.93
1	Sawcut Concrete (ls)	750.00	750.00
1	Right of Way Concrete (ls)	4,000.00	4,000.00
1	Excavate & Load Concrete (ls)	650.00	650.00
1	Haul Out Concrete (ls)	600.00	600.00
1	Concrete Disposal (ls)	450.00	450.00
1	Fix Sewer Line Not On Plan (ls)	500.00	500.00
	Jobsite: 207 West Street, Juneau WI Work Done on 06/18/2019, 06/19/2019 WI & Dunn Sales Tax	5.50%	0.00

*Excavation/Disposal Project
Reviewed 6/26/19
OK*

Phone #	7152352600	Total	\$40,331.07
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A 1.5% Interest fee may be charged to invoices past Due Date stated on the invoice. Interest charges may be billed on first day past Due Date on invoice.

Pilsner Ford

Juneau WI

06/18/2019	938301	000493 - DKS CONSTRUCTION	DKS 74	Clean Concrete	1.00	LD
06/18/2019	938301	000493 - DKS CONSTRUCTION	DKS 74	Clean Concrete	16.38	TN
06/19/2019	938521	000493 - DKS CONSTRUCTION	SUNKISSD 52	Clean Concrete	1.00	LD
06/19/2019	938521	000493 - DKS CONSTRUCTION	SUNKISSD 52	Clean Concrete	12.96	TN
06/19/2019	938584	000493 - DKS CONSTRUCTION	DKS 74	Clean Concrete	1.00	LD
06/19/2019	938584	000493 - DKS CONSTRUCTION	DKS 74	Clean Concrete	12.71	TN
06/18/2019	938336	000493 - DKS CONSTRUCTION	SUNKISSD 52	C-Soil/33B@, Pet-Unld Gs	25.16	TN
06/18/2019	938306	000493 - DKS CONSTRUCTION	SUNKISSD 52	C-Soil/33B@, Pet-Unld Gs	23.45	TN
06/18/2019	938308	000493 - DKS CONSTRUCTION	SUNKISSD 48	C-Soil/33B@, Pet-Unld Gs	22.93	TN
06/18/2019	938332	000493 - DKS CONSTRUCTION	DKS 74	C-Soil/33B@, Pet-Unld Gs	20.48	TN
06/18/2019	938338	000493 - DKS CONSTRUCTION	SUNKISSD 48	C-Soil/33B@, Pet-Unld Gs	27.30	TN
06/18/2019	938379	000493 - DKS CONSTRUCTION	SUNKISSD 52	C-Soil/33B@, Pet-Unld Gs	23.22	TN
06/18/2019	938380	000493 - DKS CONSTRUCTION	DKS 74	C-Soil/33B@, Pet-Unld Gs	25.21	TN
06/18/2019	938390	000493 - DKS CONSTRUCTION	SUNKISSD 48	C-Soil/33B@, Pet-Unld Gs	27.60	TN
06/18/2019	938411	000493 - DKS CONSTRUCTION	SUNKISSD 52	C-Soil/33B@, Pet-Unld Gs	23.72	TN
06/18/2019	938416	000493 - DKS CONSTRUCTION	DKS 74	C-Soil/33B@, Pet-Unld Gs	20.83	TN
06/18/2019	938421	000493 - DKS CONSTRUCTION	SUNKISSD 48	C-Soil/33B@, Pet-Unld Gs	22.99	TN
06/18/2019	938440	000493 - DKS CONSTRUCTION	SUNKISSD 52	C-Soil/33B@, Pet-Unld Gs	24.81	TN
06/18/2019	938449	000493 - DKS CONSTRUCTION	DKS 74	C-Soil/33B@, Pet-Unld Gs	21.32	TN
06/18/2019	938455	000493 - DKS CONSTRUCTION	SUNKISSD 48	C-Soil/33B@, Pet-Unld Gs	18.99	TN
06/18/2019	938481	000493 - DKS CONSTRUCTION	SUNKISSD 52	C-Soil/33B@, Pet-Unld Gs	26.45	TN
06/19/2019	938508	000493 - DKS CONSTRUCTION	DKS 74	C-Soil/33B@, Pet-Unld Gs	25.77	TN
06/19/2019	938522	000493 - DKS CONSTRUCTION	SUNKISSD 48	C-Soil/33B@, Pet-Unld Gs	23.59	TN
06/19/2019	938549	000493 - DKS CONSTRUCTION	DKS 74	C-Soil/33B@, Pet-Unld Gs	16.64	TN
06/19/2019	938550	000493 - DKS CONSTRUCTION	SUNKISSD 48	C-Soil/33B@, Pet-Unld Gs	25.90	TN
06/19/2019	938555	000493 - DKS CONSTRUCTION	SUNKISSD 52	C-Soil/33B@, Pet-Unld Gs	28.93	TN
06/19/2019	938592	000493 - DKS CONSTRUCTION	SUNKISSD 48	C-Soil/33B@, Pet-Unld Gs	22.64	TN
06/19/2019	938595	000493 - DKS CONSTRUCTION	SUNKISSD 52	C-Soil/33B@, Pet-Unld Gs	27.64	TN

22 loads

525.57
C-Soil

Advanced Disposal - Glacier Ridge - Horicon WI

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: **X** Other: _____

Facility / Project Name Pilsner Ford (Former)		License / Permit / Monitoring Number		Boring Number B-7
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Prentice Firm: Geiss Soil and Samples, LLC		Drilling Date Started 04/12/19 MM / DD / YYYY	Drilling Date Completed 04/12/19 MM / DD / YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation 915 Feet MSL Borehole Diameter 2"

Local Grid Origin (estimated X) or Boring Location		Local Grid Location		
State Plane N, E	Lat 43° 24' 30"	N	E	
SE¼ of NE¼ of Section 21, T 11 N, R 15 E	Long 88° 42' 18"	Feet S	Feet W	

Facility ID None	County Dodge	County Code 14	Civil Town / City / Village City of Juneau	
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Number & Type	Length Att. & Recovered (ft)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	Soil Properties					RQD / Comments	
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index		P 200
				Concrete about 5 inches										
B-7-1 (3.5 feet)	48 24		2	Brown to tan clayey silt	ML/CL			1.1		M				No petro odor
B-7-2 (8 feet)	48 28		6	Brown to tan clayey silt	ML/CL			1.4		W				No petro odor
B-7-3 (9 feet)	48 16		8	Greenish gray clayey silt w/ rocks	ML/CL			1083		W				Petro odor
			10	EOB @ 9 feet bgs, Borehole abandoned										

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: 

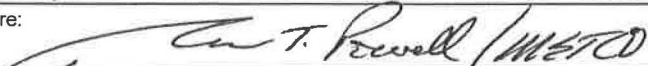
Firm: **METCO**

Route To: Watershed / Wastewater: Waste Management:
Remediation / Redevelopment: **X** Other:

Facility / Project Name Pilsner Ford (Former)		License / Permit / Monitoring Number		Boring Number B-8
Boring Drilled By: Name of crew chief (first, last) and Firm First: Darrin Last: Prentice Firm: Geiss Soil and Samples, LLC		Drilling Date Started 04/12/19 MM/ DD/ YYYY	Drilling Date Completed 04/12/19 MM /DD/ YYYY	Drilling Method Geoprobe
WI Unique Well No.	DNR Well ID No.	Well Name	Final Static Water Level	Surface Elevation 915 Feet MSL Borehole Diameter 2"
Local Grid Origin (estimated X) or Boring Location			Local Grid Location	
State Plane SE¼ of NE¼ of Section 21, T 11 N, R 15 E	N, E	Lat 43° 24' 30"	N E Feet S Feet W	
Facility ID None	County Dodge	County Code 14	Civil Town / City / Village City of Juneau	

Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	Soil Properties					P 200	RQD / Comments
								PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index		
B-7-1 (3.5 feet)	48 12		2	Concrete										
			4	Brown to tan clayey silt	ML/CL			2.4		M				No petro odor
			6											
B-7-2 (9 feet)	48 36		8	Green/gray clayey silt	ML/CL			1433		W				Petro odor
			10	EOB @ 9 feet bgs, Borehole abandoned										
			12											
			14											
			16											
			18											
			20											

I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: 

Firm: **METCO**

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295 and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:
 Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1. Well Location Information				2. Facility / Owner Information			
County DODGE		WI Unique Well # of Removed Well		Hicap #		Facility Name Pilsner Ford (Former)	
Latitude / Longitude (Degrees and Minutes) 43 ° 24.5 ' N 88 ° 42.3 ' W				Method Code (see instructions)			
Facility ID (FID or PWS) 114127970		License/Permit/Monitoring #		Original Well Owner Dianna Williams		Present Well Owner Dianna Williams	
1/4 SE or Gov't Lot #		1/4 NE		Section 21		Township 11 N	
Well Street Address 207 West Street		Range 15		[X] E <input type="checkbox"/> W		Mailing Address of Present Owner 207 West Street	
Well City, Village or Town Juneau		Well ZIP Code 53039-		City of Present Owner Juneau		State WI	
Subdivision Name		Lot #		ZIP Code 53039-			
Reason For Removal From Service Sampling Complete		WI Unique Well # of Replacement Well		City of Present Owner Juneau		State WI	

3. Well / Drillhole / Borehole Information				4. Pump, Liner, Screen, Casing & Sealing Material			
<input type="checkbox"/> Monitoring Well		Original Construction Date (mm/dd/yyyy) 4/12/2019		Pump and piping removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input type="checkbox"/> Water Well		If a Well Construction Report is available, please attach.		Liner(s) removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Borehole / Drillhole				Screen removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Construction Type:				Casing left in place?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input type="checkbox"/> Drilled		<input type="checkbox"/> Driven (Sandpoint)		Was casing cut off below surface?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Other (specify): Geoprobe				Did sealing material rise to surface?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Formation Type:				Did material settle after 24 hours?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Unconsolidated Formation		<input type="checkbox"/> Bedrock		If yes, was hole retopped?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Total Well Depth From Ground Surface (ft.) 9		Casing Diameter (in.)		If bentonite chips were used, were they hydrated with water from a known safe source?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Lower Drillhole Diameter (in.) 2		Casing Depth (ft.)		Required Method of Placing Sealing Material			
Was well annular space grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		Depth to Water (feet) 8		<input type="checkbox"/> Conductor Pipe-Gravity		<input type="checkbox"/> Conductor Pipe-Pumped	
				<input type="checkbox"/> Screened & Poured (Bentonite Chips)		<input checked="" type="checkbox"/> Other (Explain): Gravity	
				Sealing Materials			
				<input type="checkbox"/> Neat Cement Grout		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
				<input type="checkbox"/> Sand-Cement (Concrete) Grout		<input type="checkbox"/> Bentonite-Sand Slurry "	
				<input type="checkbox"/> Concrete		<input checked="" type="checkbox"/> Bentonite Chips	
				For Monitoring Wells and Monitoring Well Boreholes Only:			
				<input type="checkbox"/> Bentonite Chips		<input type="checkbox"/> Bentonite - Cement Grout	
				<input type="checkbox"/> Granular Bentonite		<input type="checkbox"/> Bentonite - Sand Slurry	

5. Material Used To Fill Well / Drillhole		
Bentonite Chips	From (ft.) Surface	To (ft.) 9
	LBS	13.5

6. Comments
B-7 Abandoned by Geiss Soil and Samples, LLC under METCO Supervision.

7. Supervision of Work				DNR Use Only	
Name of Person or Firm Doing Filling & Sealing Kaylin Felix		License #	Date of Filling & Sealing (mm/dd/yyyy) 4/12/2019	Date Received	Noted By
Street or Route 709 Gillette St., Ste #3		Telephone Number (608) 781-8879		Comments	
City La Crosse	State WI	ZIP Code 54603-	Signature of Person Doing Work <i>Kaylin Felix</i>	Date Signed 5-23-19	

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

Verification Only of Fill and Seal

Route to:
 Drinking Water Watershed/Wastewater Remediation/Redevelopment
 Waste Management Other: _____

1. Well Location Information				2. Facility / Owner Information			
County DODGE		WI Unique Well # of Removed Well _____		Hicap # _____		Facility Name Pilsner Ford (Former)	
Latitude / Longitude (Degrees and Minutes) 43 ° 24.5 ' N 88 ° 42.3 ' W		Method Code (see instructions) _____		Facility ID (FID or PWS) 114127970		License/Permit/Monitoring # _____	
1/4 SE or Gov't Lot #		Section 21		Township 11 N		Range 15 E <input checked="" type="checkbox"/> <input type="checkbox"/> W	
Well Street Address 207 West Street				Original Well Owner Dianna Williams			
Well City, Village or Town Juneau				Present Well Owner Dianna Williams			
Subdivision Name				Mailing Address of Present Owner 207 West Street			
Well ZIP Code 53039-				City of Present Owner Juneau		State WI	ZIP Code 53039-
Reason For Removal From Service Sampling Complete		WI Unique Well # of Replacement Well _____		City of Present Owner Juneau			

3. Well / Drillhole / Borehole Information				4. Pump, Liner, Screen, Casing & Sealing Material					
<input type="checkbox"/> Monitoring Well		Original Construction Date (mm/dd/yyyy) 4/12/2019		Pump and piping removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<input type="checkbox"/> Water Well		If a Well Construction Report is available, please attach.		Liner(s) removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<input checked="" type="checkbox"/> Borehole / Drillhole				Screen removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
Construction Type: <input type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug				Casing left in place?				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Other (specify): Geoprobe				Was casing cut off below surface?				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock				Did sealing material rise to surface?				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Total Well Depth From Ground Surface (ft.) 9		Casing Diameter (in.) _____		Did material settle after 24 hours?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Lower Drillhole Diameter (in.) 2		Casing Depth (ft.) _____		If yes, was hole retopped?				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Was well annular space grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown				If bentonite chips were used, were they hydrated with water from a known safe source?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
If yes, to what depth (feet)?				Depth to Water (feet) 9				Required Method of Placing Sealing Material	
				<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped					
				<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input checked="" type="checkbox"/> Other (Explain): Gravity					
				Sealing Materials					
				<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)					
				<input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Bentonite-Sand Slurry "					
				<input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite Chips					
				For Monitoring Wells and Monitoring Well Boreholes Only:					
				<input type="checkbox"/> Bentonite Chips <input type="checkbox"/> Bentonite - Cement Grout					
				<input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Sand Slurry					

5. Material Used To Fill Well / Drillhole				From (ft.)		To (ft.)		LBS	
Bentonite Chips				Surface		9		13.5	

6. Comments
B-8 Abandoned by Geiss Soil and Samples, LLC under METCO Supervision.

7. Supervision of Work				DNR Use Only			
Name of Person or Firm Doing Filling & Sealing Kaylin Felix		License # _____		Date of Filling & Sealing (mm/dd/yyyy) 4/12/2019		Date Received _____	
Street or Route 709 Gillette St., Ste #3		Telephone Number (608) 781-8879		Noted By _____			
City La Crosse		State WI		ZIP Code 54603-		Signature of Person Doing Work <i>Kaylin Felix</i>	
						Date Signed 5-23-19	

Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information.

[x] Verification Only of Fill and Seal

Route to:

Drinking Water Watershed/Wastewater Remediation/Redevelopment

Waste Management Other: _____

1. Well Location Information				2. Facility / Owner Information			
County DODGE		WI Unique Well # of Removed Well VS851		Facility Name Pilsner Ford (Former)		Facility ID (FID or PWS) NONE	
Latitude / Longitude (Degrees and Minutes) 43 ° 24 ' N		Method Code (see instructions)		License/Permit/Monitoring #		Original Well Owner Dianna Williams	
88 ° 42 ' W				Present Well Owner Dianna Williams		Mailing Address of Present Owner 207 West Street	
1/4 SE or Gov't Lot #		Section 21	Township 11 N	Range 15	City of Present Owner Juneau		State WI
Well Street Address 207 West Street		Well ZIP Code 53039-		ZIP Code 53039-			
Well City, Village or Town Juneau		Lot #					
Subdivision Name							

Reason For Removal From Service Sampling Complete		WI Unique Well # of Replacement Well		4. Pump, Liner, Screen, Casing & Sealing Material			
3. Well / Drillhole / Borehole Information		Original Construction Date (mm/dd/yyyy) 4/3/2017		Pump and piping removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Monitoring Well		If a Well Construction Report is available, please attach.		Liner(s) removed?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
<input type="checkbox"/> Water Well				Screen removed?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
<input type="checkbox"/> Borehole / Drillhole				Casing left in place?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Construction Type:				Was casing cut off below surface?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
<input checked="" type="checkbox"/> Drilled		<input type="checkbox"/> Driven (Sandpoint)		Did sealing material rise to surface?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
<input type="checkbox"/> Other (specify): _____				Did material settle after 24 hours?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
				If yes, was hole restopped?		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
				If bentonite chips were used, were they hydrated with water from a known safe source?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

Formation Type:		Required Method of Placing Sealing Material	
<input type="checkbox"/> Unconsolidated Formation		<input type="checkbox"/> Conductor Pipe-Gravity	
<input checked="" type="checkbox"/> Bedrock		<input type="checkbox"/> Conductor Pipe-Pumped	
Total Well Depth From Ground Surface (ft.) 16		<input type="checkbox"/> Screened & Poured (Bentonite Chips)	
Casing Diameter (in.) 2		<input checked="" type="checkbox"/> Other (Explain): Gravity	
Lower Drillhole Diameter (in.) 6		Sealing Materials	
Casing Depth (ft.) 6		<input type="checkbox"/> Neat Cement Grout	
Was well annular space grouted? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Unknown		<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	
If yes, to what depth (feet)? 4		<input type="checkbox"/> Sand-Cement (Concrete) Grout	
Depth to Water (feet) 8.2		<input type="checkbox"/> Concrete	
		<input type="checkbox"/> Bentonite-Sand Slurry	
		<input type="checkbox"/> Bentonite Chips	
		For Monitoring Wells and Monitoring Well Boreholes Only:	
		<input checked="" type="checkbox"/> Bentonite Chips	
		<input type="checkbox"/> Bentonite - Cement Grout	
		<input type="checkbox"/> Granular Bentonite	
		<input type="checkbox"/> Bentonite - Sand Slurry	

5. Material Used To Fill Well / Drillhole		
From (ft.)	To (ft.)	Pounds
Surface	16	24

6. Comments
Abandoned by METCO. MW-1

7. Supervision of Work				DNR Use Only	
Name of Person or Firm Doing Filling & Sealing Jason Powell		License #	Date of Filling & Sealing (mm/dd/yyyy) 6/18/2019	Date Received	Noted By
Street or Route 709 Gillette Street Suite 3		Telephone Number (608) 781-8879		Comments	
City La Crosse	State WI	ZIP Code 54603-	Signature of Person Doing Work <i>Jason T. Powell</i>	Date Signed 7/8/2019	

Route To: _____ Watershed / Wastewater: _____ Waste Management: _____
Remediation / Redevelopment: **X** Other: _____

Facility / Project Name Pilsner Ford (Former)		License / Permit / Monitoring Number			Boring Number MW-1R
Boring Drilled By: Name of crew chief (first, last) and Firm First: Steve Last: _____ Firm: SES		Drilling Date Started 08/19/19 MM/DD/YYYY	Drilling Date Completed 08/19/19 MM/DD/YYYY	Drilling Method H.S.A./AR	
WI Unique Well No. WB738	DNR Well ID No. MW-1	Well Name MW-1		Final Static Water Level	Surface Elevation 915 Feet MSL
Local Grid Origin (estimated X) or Boring Location State Plane N, E SE 1/4 of NE 1/4 of Section 21, T 11 N, R 15 E			Local Grid Location Lat 43° 24' 30" N E Long 88° 42' 18" W Feet S Feet W		
Facility ID None	County Dodge	County Code 14	Civil Town / City / Village City of Juneau		

Sample				Soil Properties										
Number & Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet (below ground surface)	Soil / Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID / FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD / Comments
			0	Gravel										
			2	Blind Drill										
			4											
			6											
			8											
			10											
			12	Auger refusal at 11 feet. Air rotary drill from 11-16 ft.										
			14	Sandstone (11-16 feet)										
			16	EOB @ 16 feet bgs, well set to 15 ft with a 10 foot screen										
			18											
			20											

See Well Construction Form



I hereby certify that the information on this form is true and correct to the best of my knowledge

Signature: *[Handwritten Signature]*

Firm: **METCO**

State of Wisconsin
Department of Natural Resources

Route To: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

MONITORING WELL CONSTRUCTION
Form 4400-113A Rev. 7-98

SES Project Number 507.81

Facility/Project Name

Pilsner Ford

Local Grid Location of Well

ft. N. E. S. W.

Well Name

MW-1R

Facility License, Permit or Monitoring No.

Grid Origin Location (estimated:)

Well Location

Wis. Unique Well No.

DNR Well Number

WB738

Facility ID

Lat. _____ Long. _____ or

Date Well Installed

08/19/2019

Type of Well

Well Code 11.1 MW

St. Plane _____ ft. N. _____ ft. E. S/C/N

Section Location of Waste/Source

_____ 1/4 of _____ 1/4 of Sec. _____ T. _____ N, R. _____ E W

Well Installed By: Name (first,last) and Firm

Steve Hunger

Distance From Waste/Source _____ ft.

Enf. Stds. Apply

Location of Well Relative to Waste/Source

u Upgradient s Sidegradient

Gov. Lot Number

d Downgradient n Not Known

Soils & Engineering Services, Inc.

- A. Protective pipe, top elevation _____ ft. MSL
- B. Well casing, top elevation _____ ft. MSL
- C. Land surface elevation _____ ft. MSL
- D. Surface seal, bottom _____ ft. MSL or 1.6 ft.

12. USCS classification of soil near screen:

GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis attached? Yes No

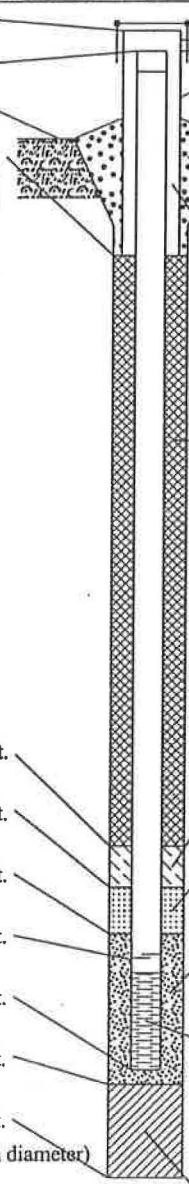
14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe _____

17. Source of water (attach analysis): _____



- 1. Cap and lock? Yes No
- 2. Protective cover pipe:
 - a. Inside diameter: 8 in.
 - b. Length: 1 ft.
 - c. Material: Steel 04
Other
 - d. Additional protection? Yes No
 - If yes, describe: _____
- 3. Surface seal: Bentonite 30
Concrete 01
Other
- 4. Material between well casing and protective pipe: Bentonite 30
Other Filter Sand
- 5. Annular space seal:
 - a. Granular/Chipped Bentonite 33
 - b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry 35
 - c. _____ Lbs/gal mud weight Bentonite slurry 31
 - d. _____ % Bentonite Bentonite-cement grout 50
 - e. 1.1 Ft³ volume added for any of the above
 - f. How installed: Tremie 01
Tremie pumped 02
Gravity 08
- 6. Bentonite seal:
 - a. Bentonite granules 33
 - b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 - c. _____ Other
- 7. Fine sand material: Manufacturer, product name and mesh size
 a. Red Flint #15
- b. Volume added 0.4 ft³
- 8. Filter pack material: Manufacturer, product name and mesh size
 a. Red Flint #40
- b. Volume added 5.9 ft³
- 9. Well casing: Flush threaded PVC schedule 40 23
 Flush threaded PVC schedule 80 24
 Other
- 10. Screen material: Sch. 40 PVC
 a. Screen Type: Factory cut 11
 Continuous slot 01
 Other
- b. Manufacturer Monoflex
- c. Slot size: 0.012 in.
- d. Slotted length: 9.8 ft.
- 11. Backfill material (below filter pack): None 14
 Other

- E. Bentonite seal, top _____ ft. MSL or 4.4 ft.
- F. Fine sand, top _____ ft. MSL or 4.4 ft.
- G. Filter pack, top _____ ft. MSL or 5.1 ft.
- H. Screen joint, top _____ ft. MSL or 6.0 ft.
- I. Well bottom _____ ft. MSL or 16.0 ft.
- J. Filter pack, bottom _____ ft. MSL or 16.0 ft.
- K. Borehole, bottom _____ ft. MSL or 16.0 ft.
- (If multiple diameters, note diameters and to what depth for each diameter)
- L. Borehole, diameter 10.2 in. to 10.5 feet
6.0 in. to 16.0 feet
- M. O.D. well casing 2.38 in.
- N. I.D. well casing 2.04 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Steve E. Pruechel Firm Soils & Engineering Services, Inc. Tel: (608) 274-7600
 1102 Stewart Street, Madison, Wisconsin 53713-4648 Fax: (608) 274-7511

Please complete both Forms 4400-113A and 4400-113B and return to the appropriate DNR office and bureau. Completion of these reports is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file these forms may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on these forms is not intended to be used for any other purpose. NOTE: See the instructions for more information, including where the completed forms should be sent.

Route to: Watershed/Wastewater Waste Management
Remediation/Redevelopment Other

Facility/Project Name Pilsner Ford	County Name DODGE	Well Name MW-1R
Facility License, Permit or Monitoring Number NONE	County Code 14	Wis. Unique Well Number WB738
		DNR Well ID Number _____

1. Can this well be purged dry? Yes No

2. Well development method

- surged with bailer and bailed 4 1
- surged with bailer and pumped 6 1
- surged with block and bailed 4 2
- surged with block and pumped 6 2
- surged with block, bailed and pumped 7 0
- compressed air 2 0
- bailed only 1 0
- pumped only 5 1
- pumped slowly 5 0
- Other _____

3. Time spent developing well 30 min.

4. Depth of well (from top of well casing) 15 ft.

5. Inside diameter of well 2 in.

6. Volume of water in filter pack and well casing 6.3 gal.

7. Volume of water removed from well 50 gal.

8. Volume of water added (if any) _____ gal.

9. Source of water added _____

10. Analysis performed on water added? Yes No
(If yes, attach results)

	Before Development	After Development
11. Depth to Water (from top of well casing)	a. <u>9.23</u> ft.	<u>10.21</u> ft.
Date	b. <u>08</u> / <u>19</u> / <u>2019</u>	<u>8</u> / <u>19</u> / <u>2019</u>
	m m d d y y y	m m d d y y y
Time	c. <u>12</u> : <u>15</u> <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	<u>12</u> : <u>45</u> <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.
12. Sediment in well bottom	_____ inches	_____ inches
13. Water clarity	Clear <input type="checkbox"/> 1 0 Turbid <input checked="" type="checkbox"/> 1 5 (Describe) Tan _____	Clear <input checked="" type="checkbox"/> 2 0 Turbid <input type="checkbox"/> 2 5 (Describe) Clear _____
	Petro Odor _____	Petro Odor _____
	High Turbidity _____	Low Turbidity _____
Fill in if drilling fluids were used and well is at solid waste facility:		
14. Total suspended solids	_____ mg/l	_____ mg/l
15. COD	_____ mg/l	_____ mg/l

16. Well developed by: Name (first, last) and Firm

First Name: Kaylin Last Name: Felix

Firm: METCO

17. Additional comments on development:

Name and Address of Facility Contact /Owner/Responsible Party

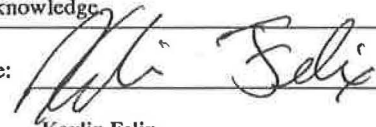
First Name: Dianna Last Name: Williams

Facility/Firm: _____

Street: 207 West Street

City/State/Zip: Juneau WI 53711-

I hereby certify that the above information is true and correct to the best of my knowledge.

Signature: 

Print Name: Kaylin Felix

Firm: METCO

NOTE: See instructions for more information including a list of county codes and well type codes.

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DIANNA WILLIAMS
DIANNA WILLIAMS
207 WEST STREET
JUNEAU, WI 53039

Report Date 26-Apr-19

Project Name PILSNER FORD
Project #

Invoice # E36023

Lab Code 5036023A
Sample ID B-7-3
Sample Matrix Soil
Sample Date 4/12/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.2	%			1	5021		4/16/2019	NJC	1
Organic										
General										
Gasoline Range Organics	2670	mg/kg	82.5	263	50	GRO95/8021		4/24/2019	CJR	1
TCLP										
TCLP Benzene	< 0.05	mg/l		0.05	1	8260B		4/23/2019	ESC	1
Lab Code 5036023B										
Sample ID B-8-1										
Sample Matrix Soil										
Sample Date 4/12/2019										
	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
TCLP Lead	< 0.1	mg/l		0.1	1	6010B		4/24/2019	ESC	1

Project Name PILSNER FORD
Project #

Invoice # E36023

Lab Code 5036023C
Sample ID B-8-2
Sample Matrix Soil
Sample Date 4/12/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	82.7	%			1	5021		4/16/2019	NJC	1
Organic										
General										
Gasoline Range Organics	750	mg/kg	16.5	52.6	10	GRO95/8021		4/24/2019	CJR	1
Lab Code	5036023D									
Sample ID	MB									
Sample Matrix	Soil									
Sample Date	4/12/2019									

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
General										
Gasoline Range Organics	< 10	mg/kg	1.65	5.26	1	GRO95/8021		4/23/2019	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

1 Laboratory QC within limits.

ESC denotes sub contract lab - Certification #998093910

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)

Normal Turn Around

Lab I.D. # _____
Account No. : _____ Quote No.: _____
Project #: _____
Sampler: (signature) *John Ellis*

Project (Name / Location): *Pilsner Ford*

Reports To: <i>Dionna Williams</i>	Invoice To:
Company	Company <i>Co METCO</i>
Address <i>207 West St.</i>	Address <i>709 Gillette St Ste 3</i>
City State Zip <i>Juneau, WI 53039</i>	City State Zip <i>La Crosse WI 54603</i>
Phone <i>920-210-1490</i>	Phone <i>608-781-8879</i>
FAX	FAX

Analysis Requested		Other Analysis	
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)		
LEAD			
NITRATENITRITE			
OIL & GREASE			
PAH (EPA 8270)			
PCB			
PVOC (EPA 8021)			
PVOC + NAPHTHALENE			
SULFATE			
TOTAL SUSPENDED SOLIDS			
VOC DW (EPA 524.2)			
VOC (EPA 8260)			
8-RCRA METALS			
TCUP - Benzene			
TCUP - Lead			
			PID/ FID

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<i>5036023A</i>	<i>B-7-3</i>	<i>4/12</i>	<i>12:16</i>		<i>x</i>	<i>N</i>	<i>4</i>	<i>S</i>	<i>MEOH/None</i>
<i>B</i>	<i>B-8-1</i>	<i>↓</i>	<i>12:30</i>		<i>x</i>	<i>N</i>	<i>2</i>	<i>S</i>	<i>None</i>
<i>C</i>	<i>B-8-2</i>	<i>↓</i>	<i>12:35</i>		<i>x</i>	<i>N</i>	<i>2</i>	<i>S</i>	<i>MEOH/None</i>
<i>D</i>	<i>MB</i>	<i>↓</i>	<i>-</i>		<i>-</i>	<i>N</i>	<i>1</i>	<i>-</i>	<i>MEOH</i>

Comments/Special Instructions ("Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)
Lab to send copy of report to METCO / Jason P. (Invoice to METCO)
** Agent Status* ** UTC Rates Apply.*

Sample Integrity - To be completed by receiving lab. Method of Shipment: <i>GC</i> Temp. of Temp. Blank: _____ °C On Ice: <input checked="" type="checkbox"/> Cooler seal intact upon receipt: <input checked="" type="checkbox"/> Yes _____ No	Relinquished By: (sign) <i>John Ellis</i> Time: <i>5:22 AM</i> Date: <i>4/15/19</i>	Received By: (sign) _____ Time: _____ Date: _____
	Received in Laboratory By: <i>Christina R...</i> Time: <i>8:00</i> Date: <i>4/16/19</i>	

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DIANNA WILLIAMS
DIANNA WILLIAMS
207 WEST STREET
JUNEAU, WI 53039

Report Date 19-Jun-19

Project Name PILSNER FORD

Invoice # E36304

Project #

Lab Code 5036304A

Sample ID MW-5

Sample Matrix Water

Sample Date 6/6/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		6/11/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.22	ug/l	0.22	0.71	1	8260B		6/12/2019	CJR	1
Ethylbenzene	< 0.26	ug/l	0.26	0.83	1	8260B		6/12/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.28	ug/l	0.28	0.89	1	8260B		6/12/2019	CJR	1
Naphthalene	< 2.1	ug/l	2.1	6.65	1	8260B		6/12/2019	CJR	1
Toluene	< 0.19	ug/l	0.19	0.6	1	8260B		6/12/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.8	ug/l	0.8	2.55	1	8260B		6/12/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.63	ug/l	0.63	2	1	8260B		6/12/2019	CJR	1
m&p-Xylene	< 0.43	ug/l	0.43	1.38	1	8260B		6/12/2019	CJR	1
o-Xylene	< 0.29	ug/l	0.29	0.93	1	8260B		6/12/2019	CJR	1

Project Name PILSNER FORD

Invoice # E36304

Project #

Lab Code 5036304B

Sample ID MW-6

Sample Matrix Water

Sample Date 6/6/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		6/11/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.22	ug/l	0.22	0.71	1	8260B		6/12/2019	CJR	1
Ethylbenzene	< 0.26	ug/l	0.26	0.83	1	8260B		6/12/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.28	ug/l	0.28	0.89	1	8260B		6/12/2019	CJR	1
Naphthalene	< 2.1	ug/l	2.1	6.65	1	8260B		6/12/2019	CJR	1
Toluene	< 0.19	ug/l	0.19	0.6	1	8260B		6/12/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.8	ug/l	0.8	2.55	1	8260B		6/12/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.63	ug/l	0.63	2	1	8260B		6/12/2019	CJR	1
m&p-Xylene	< 0.43	ug/l	0.43	1.38	1	8260B		6/12/2019	CJR	1
o-Xylene	< 0.29	ug/l	0.29	0.93	1	8260B		6/12/2019	CJR	1

Lab Code 5036304C

Sample ID MW-7

Sample Matrix Water

Sample Date 6/6/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		6/11/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	11.2	ug/l	0.22	0.71	1	8260B		6/12/2019	CJR	1
Ethylbenzene	2.55	ug/l	0.26	0.83	1	8260B		6/12/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.28	ug/l	0.28	0.89	1	8260B		6/12/2019	CJR	1
Naphthalene	< 2.1	ug/l	2.1	6.65	1	8260B		6/12/2019	CJR	1
Toluene	0.68	ug/l	0.19	0.6	1	8260B		6/12/2019	CJR	1
1,2,4-Trimethylbenzene	3.6	ug/l	0.8	2.55	1	8260B		6/12/2019	CJR	1
1,3,5-Trimethylbenzene	2.27	ug/l	0.63	2	1	8260B		6/12/2019	CJR	1
m&p-Xylene	1.32 "J"	ug/l	0.43	1.38	1	8260B		6/12/2019	CJR	1
o-Xylene	1.22	ug/l	0.29	0.93	1	8260B		6/12/2019	CJR	1

Project Name PILSNER FORD

Invoice # E36304

Project #

Lab Code 5036304D

Sample ID MW-4

Sample Matrix Water

Sample Date 6/6/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		6/11/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	33	ug/l	0.22	0.71	1	8260B		6/12/2019	CJR	1
Ethylbenzene	6.1	ug/l	0.26	0.83	1	8260B		6/12/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.28	ug/l	0.28	0.89	1	8260B		6/12/2019	CJR	1
Naphthalene	< 2.1	ug/l	2.1	6.65	1	8260B		6/12/2019	CJR	1
Toluene	2.8	ug/l	0.19	0.6	1	8260B		6/12/2019	CJR	1
1,2,4-Trimethylbenzene	1.89 "J"	ug/l	0.8	2.55	1	8260B		6/12/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.63	ug/l	0.63	2	1	8260B		6/12/2019	CJR	1
m&p-Xylene	7.6	ug/l	0.43	1.38	1	8260B		6/12/2019	CJR	1
o-Xylene	0.93	ug/l	0.29	0.93	1	8260B		6/12/2019	CJR	1

Lab Code 5036304E

Sample ID MW-2

Sample Matrix Water

Sample Date 6/6/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		6/11/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	17.4	ug/l	0.22	0.71	1	8260B		6/12/2019	CJR	1
Ethylbenzene	8.0	ug/l	0.26	0.83	1	8260B		6/12/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.28	ug/l	0.28	0.89	1	8260B		6/12/2019	CJR	1
Naphthalene	< 2.1	ug/l	2.1	6.65	1	8260B		6/12/2019	CJR	1
Toluene	3.9	ug/l	0.19	0.6	1	8260B		6/12/2019	CJR	1
1,2,4-Trimethylbenzene	12.6	ug/l	0.8	2.55	1	8260B		6/12/2019	CJR	1
1,3,5-Trimethylbenzene	2.35	ug/l	0.63	2	1	8260B		6/12/2019	CJR	1
m&p-Xylene	11.3	ug/l	0.43	1.38	1	8260B		6/12/2019	CJR	1
o-Xylene	2.28	ug/l	0.29	0.93	1	8260B		6/12/2019	CJR	1

Project Name PILSNER FORD

Invoice # E36304

Project #

Lab Code 5036304F

Sample ID MW-3

Sample Matrix Water

Sample Date 6/6/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		6/11/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	550	ug/l	2.2	7.1	10	8260B		6/13/2019	CJR	1
Ethylbenzene	49	ug/l	2.6	8.3	10	8260B		6/13/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 2.8	ug/l	2.8	8.9	10	8260B		6/13/2019	CJR	1
Naphthalene	< 21	ug/l	21	66.5	10	8260B		6/13/2019	CJR	1
Toluene	126	ug/l	1.9	6	10	8260B		6/13/2019	CJR	1
1,2,4-Trimethylbenzene	16.6 "J"	ug/l	8	25.5	10	8260B		6/13/2019	CJR	1
1,3,5-Trimethylbenzene	< 6.3	ug/l	6.3	20	10	8260B		6/13/2019	CJR	1
m&p-Xylene	48	ug/l	4.3	13.8	10	8260B		6/13/2019	CJR	1
o-Xylene	8.3 "J"	ug/l	2.9	9.3	10	8260B		6/13/2019	CJR	1

Lab Code 5036304G

Sample ID MW-1

Sample Matrix Water

Sample Date 6/6/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	2.3 "J"	ug/L	1.1	3.7	1	7421		6/11/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	14800	ug/l	22	71	100	8260B		6/13/2019	CJR	1
Ethylbenzene	2830	ug/l	26	83	100	8260B		6/13/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 28	ug/l	28	89	100	8260B		6/13/2019	CJR	1
Naphthalene	590 "J"	ug/l	210	665	100	8260B		6/13/2019	CJR	1
Toluene	19600	ug/l	19	60	100	8260B		6/13/2019	CJR	1
1,2,4-Trimethylbenzene	2060	ug/l	80	255	100	8260B		6/13/2019	CJR	1
1,3,5-Trimethylbenzene	590	ug/l	63	200	100	8260B		6/13/2019	CJR	1
m&p-Xylene	9100	ug/l	43	138	100	8260B		6/13/2019	CJR	1
o-Xylene	3400	ug/l	29	93	100	8260B		6/13/2019	CJR	1

Project Name PILSNER FORD

Invoice # E36304

Project #

Lab Code 5036304H

Sample ID TB

Sample Matrix Water

Sample Date 6/6/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.22	ug/l	0.22	0.71	1	8260B		6/12/2019	CJR	1
Ethylbenzene	< 0.26	ug/l	0.26	0.83	1	8260B		6/12/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.28	ug/l	0.28	0.89	1	8260B		6/12/2019	CJR	1
Naphthalene	< 2.1	ug/l	2.1	6.65	1	8260B		6/12/2019	CJR	1
Toluene	< 0.19	ug/l	0.19	0.6	1	8260B		6/12/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.8	ug/l	0.8	2.55	1	8260B		6/12/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.63	ug/l	0.63	2	1	8260B		6/12/2019	CJR	1
m&p-Xylene	< 0.43	ug/l	0.43	1.38	1	8260B		6/12/2019	CJR	1
o-Xylene	< 0.29	ug/l	0.29	0.93	1	8260B		6/12/2019	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code	Comment
1	Laboratory QC within limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DIANNA WILLIAMS
DIANNA WILLIAMS
207 WEST STREET
JUNEAU, WI 53039

Report Date 08-Jul-19

Project Name PILSNER FORD FMR

Invoice # E36356

Project #

Lab Code 5036356A
Sample ID EX-1
Sample Matrix Soil
Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	79.5	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	11.7	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.018	0.056	1	GRO95/8021		6/24/2019	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/24/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/24/2019	CJR	1
Naphthalene	< 0.025	mg/kg	0.025	0.01	1	GRO95/8021		6/24/2019	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.055	1	GRO95/8021		6/24/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		6/24/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/24/2019	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.026	0.083	1	GRO95/8021		6/24/2019	CJR	1
o-Xylene	< 0.025	mg/kg	0.013	0.056	1	GRO95/8021		6/24/2019	CJR	1

Project Name PILSNER FORD FMR
 Project #

Invoice # E36356

Lab Code 5036356B
 Sample ID EX-2
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.4	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	4.70	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	1.44	mg/kg	0.18	0.56	10	GRO95/8021		6/25/2019	CJR	1
Ethylbenzene	14.4	mg/kg	0.15	0.47	10	GRO95/8021		6/25/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.14	0.45	10	GRO95/8021		6/25/2019	CJR	1
Naphthalene	6.0	mg/kg	0.25	0.1	10	GRO95/8021		6/25/2019	CJR	1
Toluene	3.8	mg/kg	0.13	0.55	10	GRO95/8021		6/25/2019	CJR	1
1,2,4-Trimethylbenzene	53	mg/kg	0.15	0.48	10	GRO95/8021		6/25/2019	CJR	1
1,3,5-Trimethylbenzene	20	mg/kg	0.11	0.36	10	GRO95/8021		6/25/2019	CJR	1
m&p-Xylene	44	mg/kg	0.26	0.83	10	GRO95/8021		6/25/2019	CJR	1
o-Xylene	6.0	mg/kg	0.13	0.56	10	GRO95/8021		6/25/2019	CJR	1

Lab Code 5036356C
 Sample ID EX-3
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	90.4	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	3.5	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	23.3	mg/kg	0.18	0.56	10	GRO95/8021		6/25/2019	CJR	1
Ethylbenzene	55	mg/kg	0.15	0.47	10	GRO95/8021		6/25/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.14	0.45	10	GRO95/8021		6/25/2019	CJR	1
Naphthalene	13.8	mg/kg	0.25	0.1	10	GRO95/8021		6/25/2019	CJR	1
Toluene	152	mg/kg	0.65	2.75	50	GRO95/8021		6/26/2019	CJR	1
1,2,4-Trimethylbenzene	99	mg/kg	0.15	0.48	10	GRO95/8021		6/25/2019	CJR	1
1,3,5-Trimethylbenzene	36	mg/kg	0.11	0.36	10	GRO95/8021		6/25/2019	CJR	1
m&p-Xylene	183	mg/kg	0.26	0.83	10	GRO95/8021		6/25/2019	CJR	1
o-Xylene	66	mg/kg	0.13	0.56	10	GRO95/8021		6/25/2019	CJR	1

Project #

Lab Code 5036356D
 Sample ID EX-4
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	78.9	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	12.9	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.018	0.056	1	GRO95/8021		6/24/2019	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/24/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/24/2019	CJR	1
Naphthalene	< 0.025	mg/kg	0.025	0.01	1	GRO95/8021		6/24/2019	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.055	1	GRO95/8021		6/24/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		6/24/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/24/2019	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.026	0.083	1	GRO95/8021		6/24/2019	CJR	1
o-Xylene	< 0.025	mg/kg	0.013	0.056	1	GRO95/8021		6/24/2019	CJR	1

Lab Code 5036356E
 Sample ID EX-5
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	78.9	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	10.2	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	0.033 "J"	mg/kg	0.018	0.056	1	GRO95/8021		6/24/2019	CJR	1
Ethylbenzene	0.152	mg/kg	0.015	0.047	1	GRO95/8021		6/24/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/24/2019	CJR	1
Naphthalene	0.056	mg/kg	0.025	0.01	1	GRO95/8021		6/24/2019	CJR	1
Toluene	0.199	mg/kg	0.013	0.055	1	GRO95/8021		6/24/2019	CJR	1
1,2,4-Trimethylbenzene	0.45	mg/kg	0.015	0.048	1	GRO95/8021		6/24/2019	CJR	1
1,3,5-Trimethylbenzene	0.161	mg/kg	0.011	0.036	1	GRO95/8021		6/24/2019	CJR	1
m&p-Xylene	0.52	mg/kg	0.026	0.083	1	GRO95/8021		6/24/2019	CJR	1
o-Xylene	0.18	mg/kg	0.013	0.056	1	GRO95/8021		6/24/2019	CJR	1

Project Name PILSNER FORD FMR
 Project #

Invoice # E36356

Lab Code 5036356F
 Sample ID EX-6
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	94.4	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	34.2	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.018	0.056	1	GRO95/8021		6/24/2019	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/24/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/24/2019	CJR	1
Naphthalene	< 0.025	mg/kg	0.025	0.01	1	GRO95/8021		6/24/2019	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.055	1	GRO95/8021		6/24/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		6/24/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/24/2019	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.026	0.083	1	GRO95/8021		6/24/2019	CJR	1
o-Xylene	< 0.025	mg/kg	0.013	0.056	1	GRO95/8021		6/24/2019	CJR	1

Lab Code 5036356G
 Sample ID EX-7
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	78.4	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	79.8	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	2.8	mg/kg	0.18	0.56	10	GRO95/8021		6/26/2019	CJR	1
Ethylbenzene	12.9	mg/kg	0.15	0.47	10	GRO95/8021		6/26/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.14	0.45	10	GRO95/8021		6/26/2019	CJR	1
Naphthalene	5.7	mg/kg	0.25	0.1	10	GRO95/8021		6/26/2019	CJR	1
Toluene	2.73	mg/kg	0.13	0.55	10	GRO95/8021		6/26/2019	CJR	1
1,2,4-Trimethylbenzene	46	mg/kg	0.15	0.48	10	GRO95/8021		6/26/2019	CJR	1
1,3,5-Trimethylbenzene	16.7	mg/kg	0.11	0.36	10	GRO95/8021		6/26/2019	CJR	1
m&p-Xylene	45	mg/kg	0.26	0.83	10	GRO95/8021		6/26/2019	CJR	1
o-Xylene	9.0	mg/kg	0.13	0.56	10	GRO95/8021		6/26/2019	CJR	1

Project Name PILSNER FORD FMR
 Project #

Invoice # E36356

Lab Code 5036356H
 Sample ID EX-8
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	78.9	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	11.4	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.018	0.056	1	GRO95/8021		6/25/2019	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/25/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/25/2019	CJR	1
Naphthalene	< 0.025	mg/kg	0.025	0.01	1	GRO95/8021		6/25/2019	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.055	1	GRO95/8021		6/25/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		6/25/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/25/2019	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.026	0.083	1	GRO95/8021		6/25/2019	CJR	1
o-Xylene	< 0.025	mg/kg	0.013	0.056	1	GRO95/8021		6/25/2019	CJR	1

Lab Code 5036356I
 Sample ID EX-9
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	78.2	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	9.03	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.018	0.056	1	GRO95/8021		6/25/2019	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/25/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/25/2019	CJR	1
Naphthalene	< 0.025	mg/kg	0.025	0.01	1	GRO95/8021		6/25/2019	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.055	1	GRO95/8021		6/25/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		6/25/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/25/2019	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.026	0.083	1	GRO95/8021		6/25/2019	CJR	1
o-Xylene	< 0.025	mg/kg	0.013	0.056	1	GRO95/8021		6/25/2019	CJR	1

Project #

Lab Code 5036356J
 Sample ID EX-10
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	73.2	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	10.8	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	53	mg/kg	1.8	5.6	100	GRO95/8021		6/26/2019	CJR	1
Ethylbenzene	163	mg/kg	1.5	4.7	100	GRO95/8021		6/26/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 2.5	mg/kg	1.4	4.5	100	GRO95/8021		6/26/2019	CJR	1
Naphthalene	50	mg/kg	2.5	1	100	GRO95/8021		6/26/2019	CJR	1
Toluene	440	mg/kg	1.3	5.5	100	GRO95/8021		6/26/2019	CJR	1
1,2,4-Trimethylbenzene	316	mg/kg	1.5	4.8	100	GRO95/8021		6/26/2019	CJR	1
1,3,5-Trimethylbenzene	104	mg/kg	1.1	3.6	100	GRO95/8021		6/26/2019	CJR	1
m&p-Xylene	560	mg/kg	2.6	8.3	100	GRO95/8021		6/26/2019	CJR	1
o-Xylene	201	mg/kg	1.3	5.6	100	GRO95/8021		6/26/2019	CJR	1

Lab Code 5036356K
 Sample ID EX-11
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	89.8	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	6.89	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	26.3	mg/kg	0.9	2.8	50	GRO95/8021		6/25/2019	CJR	1
Ethylbenzene	109	mg/kg	0.75	2.35	50	GRO95/8021		6/25/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.25	mg/kg	0.7	2.25	50	GRO95/8021		6/25/2019	CJR	1
Naphthalene	45	mg/kg	1.25	0.5	50	GRO95/8021		6/25/2019	CJR	1
Toluene	197	mg/kg	0.65	2.75	50	GRO95/8021		6/25/2019	CJR	1
1,2,4-Trimethylbenzene	228	mg/kg	0.75	2.4	50	GRO95/8021		6/25/2019	CJR	1
1,3,5-Trimethylbenzene	86	mg/kg	0.55	1.8	50	GRO95/8021		6/25/2019	CJR	1
m&p-Xylene	370	mg/kg	1.3	4.15	50	GRO95/8021		6/25/2019	CJR	1
o-Xylene	109	mg/kg	0.65	2.8	50	GRO95/8021		6/25/2019	CJR	1

Project #

Lab Code 5036356L
 Sample ID EX-12
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	77.7	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	16.1	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.018	0.056	1	GRO95/8021		6/25/2019	CJR	1
Ethylbenzene	0.034 "J"	mg/kg	0.015	0.047	1	GRO95/8021		6/25/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/25/2019	CJR	1
Naphthalene	< 0.025	mg/kg	0.025	0.01	1	GRO95/8021		6/25/2019	CJR	1
Toluene	0.071	mg/kg	0.013	0.055	1	GRO95/8021		6/25/2019	CJR	1
1,2,4-Trimethylbenzene	0.05	mg/kg	0.015	0.048	1	GRO95/8021		6/25/2019	CJR	1
1,3,5-Trimethylbenzene	0.0316 "J"	mg/kg	0.011	0.036	1	GRO95/8021		6/25/2019	CJR	1
m&p-Xylene	0.111	mg/kg	0.026	0.083	1	GRO95/8021		6/25/2019	CJR	1
o-Xylene	0.043 "J"	mg/kg	0.013	0.056	1	GRO95/8021		6/25/2019	CJR	1

Lab Code 5036356M
 Sample ID EX-13
 Sample Matrix Soil
 Sample Date 6/18/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	82.2	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	6.95	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.018	0.056	1	GRO95/8021		6/25/2019	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/25/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/25/2019	CJR	1
Naphthalene	< 0.025	mg/kg	0.025	0.01	1	GRO95/8021		6/25/2019	CJR	1
Toluene	0.067	mg/kg	0.013	0.055	1	GRO95/8021		6/25/2019	CJR	1
1,2,4-Trimethylbenzene	0.0314 "J"	mg/kg	0.015	0.048	1	GRO95/8021		6/25/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/25/2019	CJR	1
m&p-Xylene	0.067 "J"	mg/kg	0.026	0.083	1	GRO95/8021		6/25/2019	CJR	1
o-Xylene	0.034 "J"	mg/kg	0.013	0.056	1	GRO95/8021		6/25/2019	CJR	1

Project #

Lab Code 5036356N
 Sample ID EX-14
 Sample Matrix Soil
 Sample Date 6/19/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	79.7	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	11.2	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.018	0.056	1	GRO95/8021		6/25/2019	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/25/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/25/2019	CJR	1
Naphthalene	< 0.025	mg/kg	0.025	0.01	1	GRO95/8021		6/25/2019	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.055	1	GRO95/8021		6/25/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		6/25/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/25/2019	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.026	0.083	1	GRO95/8021		6/25/2019	CJR	1
o-Xylene	< 0.025	mg/kg	0.013	0.056	1	GRO95/8021		6/25/2019	CJR	1

Lab Code 5036356O
 Sample ID EX-15
 Sample Matrix Soil
 Sample Date 6/19/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	80.3	%			1	5021		6/24/2019	NJC	1
Inorganic										
Metals										
Lead, Total	8.65	mg/Kg	0.17	0.58	1	6010B		7/5/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	0.157	mg/kg	0.018	0.056	1	GRO95/8021		6/25/2019	CJR	1
Ethylbenzene	1.13	mg/kg	0.015	0.047	1	GRO95/8021		6/25/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/25/2019	CJR	1
Naphthalene	0.51	mg/kg	0.025	0.01	1	GRO95/8021		6/25/2019	CJR	1
Toluene	1.04	mg/kg	0.013	0.055	1	GRO95/8021		6/25/2019	CJR	1
1,2,4-Trimethylbenzene	3.4	mg/kg	0.015	0.048	1	GRO95/8021		6/25/2019	CJR	1
1,3,5-Trimethylbenzene	1.3	mg/kg	0.011	0.036	1	GRO95/8021		6/25/2019	CJR	1
m&p-Xylene	3.9	mg/kg	0.026	0.083	1	GRO95/8021		6/25/2019	CJR	1
o-Xylene	1.05	mg/kg	0.013	0.056	1	GRO95/8021		6/25/2019	CJR	1

Project Name PILSNER FORD FMR
Project #

Invoice # E36356

Lab Code 5036356P
Sample ID MEOH BLANK
Sample Matrix Soil
Sample Date 6/19/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.018	0.056	1	GRO95/8021		6/25/2019	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.047	1	GRO95/8021		6/25/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		6/25/2019	CJR	1
Naphthalene	< 0.025	mg/kg	0.025	0.01	1	GRO95/8021		6/25/2019	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.055	1	GRO95/8021		6/25/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		6/25/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		6/25/2019	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.026	0.083	1	GRO95/8021		6/25/2019	CJR	1
o-Xylene	< 0.025	mg/kg	0.013	0.056	1	GRO95/8021		6/25/2019	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

1 Laboratory QC within limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

Chain # 33071

Page 1 of 2

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)

Normal Turn Around

Lab I.D. # _____
Account No. : _____ Quote No.: _____
Project #: _____
Sampler: (signature) T. Powell

Project (Name / Location): Fisher Ford (Former) - Juneau, WI
Reports To: Dianna Williams Invoice To: Dianna Williams
Company: _____ Company: c/o METCO
Address: 207 West Street Address: 709 Gillette St - Ste #3
City State Zip: Juneau WI 53039 City State Zip: La Crosse WI 54603
Phone: _____ Phone: 608-781-8879
FAX: _____ FAX: _____

Analysis Requested												Other Analysis		
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID
	EX-1	6/19/19	11:00A		✓		3	S	METH			✓						✓						
	EX-2		11:15A									✓						✓						
	EX-3		11:30A									✓						✓						
	EX-4		11:45A									✓						✓						
	EX-5		12:00P									✓						✓						
	EX-6		12:30P									✓						✓						
	EX-7		12:45P									✓						✓						
	EX-8		4:00P									✓						✓						
	EX-9		4:15P									✓						✓						
	EX-10		4:30P									✓						✓						

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Note to Lab: Copies of report to METCO (Jason)
UIC Rates Apply
"Agent Status"

Sample Integrity - To be completed by receiving lab.

Method of Shipment: _____

Temp. of Temp. Blank _____ °C On Ice: _____

Cooler seal intact upon receipt: Yes _____ No _____

Relinquished By: (sign) T. Powell Time 11:00am Date 6/20/19

Received By: (sign) _____ Time _____ Date _____

Received in Laboratory By: _____ Time: _____ Date: _____

CHAIN OF CUSTODY RECORD

Synergy

Chain # NS 33072

Page 2 of 2

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Sample Handling Request

Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)

Normal Turn Around

Lab I.D. #	
Account No. :	Quote No.:
Project #:	
Sampler: (signature) <u>T. Powell</u>	

Project (Name / Location): <u>Pilsner Ford - (Former) Juneau, WI</u>	
Reports To:	Invoice To:
Company	Company
Address	Address
City State Zip	City State Zip
Phone	Phone
FAX	FAX

Analysis Requested												Other Analysis		
DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 824.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 824.2)	VOC (EPA 8260)	8-PCRA METALS	PID/ FID
	EX-11	6/10/19	4:45P		✓		3	S	MeOH			✓						✓						
	EX-12	↓	5:15P		↓		↓	↓	↓			✓						✓						
	EX-13	↓	5:30P		↓		↓	↓	↓			✓						✓						
	EX-14	6/11/19	8:50A		↓		↓	↓	↓			✓						✓						
	EX-15	↓	10:00A		↓		↓	↓	↓			✓						✓						
	MeOH Blank	-	-				1											✓						

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

See pg # 1

Sample Integrity - To be completed by receiving lab. Method of Shipment: _____ Temp. of Temp. Blank _____ °C On Ice: _____ Cooler seal intact upon receipt: Yes _____ No _____	Relinquished By: (sign) <u>T. Powell</u>	Time <u>11:00 A.M.</u>	Date <u>6/10/19</u>	Received By: (sign) _____	Time _____	Date _____
	Received in Laboratory By: _____					
	Time: _____ Date: _____					

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

DIANNA WILLIAMS
DIANNA WILLIAMS
207 WEST STREET
JUNEAU, WI 53039

Report Date 26-Sep-19

Project Name PILSNER FORD
Project #

Invoice # E36802

Lab Code 5036802A
Sample ID MW-5
Sample Matrix Water
Sample Date 9/17/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		9/23/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.32	ug/l	0.32	1.02	1	GRO95/8021		9/19/2019	CJR	1
Ethylbenzene	< 0.29	ug/l	0.29	0.94	1	GRO95/8021		9/19/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.24	ug/l	0.24	0.78	1	GRO95/8021		9/19/2019	CJR	1
Naphthalene	< 1.3	ug/l	1.3	4.1	1	GRO95/8021		9/19/2019	CJR	1
Toluene	< 0.29	ug/l	0.29	0.93	1	GRO95/8021		9/19/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.46	ug/l	0.46	1.46	1	GRO95/8021		9/19/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.67	ug/l	0.67	2.15	1	GRO95/8021		9/19/2019	CJR	1
m&p-Xylene	< 0.52	ug/l	0.52	1.67	1	GRO95/8021		9/19/2019	CJR	1
o-Xylene	< 0.7	ug/l	0.7	2.24	1	GRO95/8021		9/19/2019	CJR	1

Project Name PILSNER FORD
Project #

Invoice # E36802

Lab Code 5036802B
Sample ID MW-6
Sample Matrix Water
Sample Date 9/17/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		9/23/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	0.54 "J"	ug/l	0.32	1.02	1	GRO95/8021		9/19/2019	CJR	1
Ethylbenzene	< 0.29	ug/l	0.29	0.94	1	GRO95/8021		9/19/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.24	ug/l	0.24	0.78	1	GRO95/8021		9/19/2019	CJR	1
Naphthalene	< 1.3	ug/l	1.3	4.1	1	GRO95/8021		9/19/2019	CJR	1
Toluene	0.53 "J"	ug/l	0.29	0.93	1	GRO95/8021		9/19/2019	CJR	1
1,2,4-Trimethylbenzene	0.97 "J"	ug/l	0.46	1.46	1	GRO95/8021		9/19/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.67	ug/l	0.67	2.15	1	GRO95/8021		9/19/2019	CJR	1
m&p-Xylene	< 0.52	ug/l	0.52	1.67	1	GRO95/8021		9/19/2019	CJR	1
o-Xylene	< 0.7	ug/l	0.7	2.24	1	GRO95/8021		9/19/2019	CJR	1

Lab Code 5036802C
Sample ID MW-7
Sample Matrix Water
Sample Date 9/17/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		9/23/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	10.9	ug/l	0.32	1.02	1	GRO95/8021		9/19/2019	CJR	1
Ethylbenzene	2.98	ug/l	0.29	0.94	1	GRO95/8021		9/19/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.24	ug/l	0.24	0.78	1	GRO95/8021		9/19/2019	CJR	1
Naphthalene	4.7	ug/l	1.3	4.1	1	GRO95/8021		9/19/2019	CJR	1
Toluene	1.02	ug/l	0.29	0.93	1	GRO95/8021		9/19/2019	CJR	1
1,2,4-Trimethylbenzene	7.1	ug/l	0.46	1.46	1	GRO95/8021		9/19/2019	CJR	1
1,3,5-Trimethylbenzene	6.2	ug/l	0.67	2.15	1	GRO95/8021		9/19/2019	CJR	1
m&p-Xylene	2.52	ug/l	0.52	1.67	1	GRO95/8021		9/19/2019	CJR	1
o-Xylene	1.74 "J"	ug/l	0.7	2.24	1	GRO95/8021		9/19/2019	CJR	1

Project Name PILSNER FORD
 Project #

Invoice # E36802

Lab Code 5036802D
 Sample ID MW-2
 Sample Matrix Water
 Sample Date 9/17/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		9/23/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	33	ug/l	0.32	1.02	1	GRO95/8021		9/19/2019	CJR	1
Ethylbenzene	38	ug/l	0.29	0.94	1	GRO95/8021		9/19/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.24	ug/l	0.24	0.78	1	GRO95/8021		9/19/2019	CJR	1
Naphthalene	10.6	ug/l	1.3	4.1	1	GRO95/8021		9/19/2019	CJR	1
Toluene	17	ug/l	0.29	0.93	1	GRO95/8021		9/19/2019	CJR	1
1,2,4-Trimethylbenzene	58	ug/l	0.46	1.46	1	GRO95/8021		9/19/2019	CJR	1
1,3,5-Trimethylbenzene	16.4	ug/l	0.67	2.15	1	GRO95/8021		9/19/2019	CJR	1
m&p-Xylene	70	ug/l	0.52	1.67	1	GRO95/8021		9/19/2019	CJR	1
o-Xylene	8.4	ug/l	0.7	2.24	1	GRO95/8021		9/19/2019	CJR	1

Lab Code 5036802E
 Sample ID MW-4
 Sample Matrix Water
 Sample Date 9/17/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		9/23/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	125	ug/l	0.32	1.02	1	GRO95/8021		9/19/2019	CJR	1
Ethylbenzene	39	ug/l	0.29	0.94	1	GRO95/8021		9/19/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.24	ug/l	0.24	0.78	1	GRO95/8021		9/19/2019	CJR	1
Naphthalene	10.9	ug/l	1.3	4.1	1	GRO95/8021		9/19/2019	CJR	1
Toluene	24	ug/l	0.29	0.93	1	GRO95/8021		9/19/2019	CJR	1
1,2,4-Trimethylbenzene	49	ug/l	0.46	1.46	1	GRO95/8021		9/19/2019	CJR	1
1,3,5-Trimethylbenzene	13.8	ug/l	0.67	2.15	1	GRO95/8021		9/19/2019	CJR	1
m&p-Xylene	165	ug/l	0.52	1.67	1	GRO95/8021		9/19/2019	CJR	1
o-Xylene	10.1	ug/l	0.7	2.24	1	GRO95/8021		9/19/2019	CJR	1

Project Name PILSNER FORD
 Project #

Invoice # E36802

Lab Code 5036802F
 Sample ID MW-3
 Sample Matrix Water
 Sample Date 9/17/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	< 1.1	ug/L	1.1	3.7	1	7421		9/23/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	9.3	ug/l	0.32	1.02	1	GRO95/8021		9/24/2019	CJR	1
Ethylbenzene	1.69	ug/l	0.29	0.94	1	GRO95/8021		9/24/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.24	ug/l	0.24	0.78	1	GRO95/8021		9/24/2019	CJR	4
Naphthalene	< 1.3	ug/l	1.3	4.1	1	GRO95/8021		9/24/2019	CJR	1
Toluene	1.76	ug/l	0.29	0.93	1	GRO95/8021		9/24/2019	CJR	1
1,2,4-Trimethylbenzene	1.09 "J"	ug/l	0.46	1.46	1	GRO95/8021		9/24/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.67	ug/l	0.67	2.15	1	GRO95/8021		9/24/2019	CJR	1
m&p-Xylene	2.36	ug/l	0.52	1.67	1	GRO95/8021		9/24/2019	CJR	1
o-Xylene	< 0.7	ug/l	0.7	2.24	1	GRO95/8021		9/24/2019	CJR	1

Lab Code 5036802G
 Sample ID MW-1R
 Sample Matrix Water
 Sample Date 9/17/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Inorganic										
Metals										
Lead, Dissolved	32.3	ug/L	2.2	7.4	2	7421		9/23/2019	CWT	1
Organic										
PVOC + Naphthalene										
Benzene	4700	ug/l	32	102	100	GRO95/8021		9/20/2019	CJR	3
Ethylbenzene	2770	ug/l	29	94	100	GRO95/8021		9/20/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 24	ug/l	24	78	100	GRO95/8021		9/20/2019	CJR	1
Naphthalene	930	ug/l	130	410	100	GRO95/8021		9/20/2019	CJR	1
Toluene	17000	ug/l	29	93	100	GRO95/8021		9/20/2019	CJR	1
1,2,4-Trimethylbenzene	3800	ug/l	46	146	100	GRO95/8021		9/20/2019	CJR	1
1,3,5-Trimethylbenzene	1140	ug/l	67	215	100	GRO95/8021		9/20/2019	CJR	1
m&p-Xylene	12500	ug/l	52	167	100	GRO95/8021		9/20/2019	CJR	1
o-Xylene	4900	ug/l	70	224	100	GRO95/8021		9/20/2019	CJR	1

Project Name PILSNER FORD
Project #

Invoice # E36802

Lab Code 5036802H
Sample ID TB
Sample Matrix Water
Sample Date 9/17/2019

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.32	ug/l	0.32	1.02	1	GRO95/8021		9/19/2019	CJR	1
Ethylbenzene	< 0.29	ug/l	0.29	0.94	1	GRO95/8021		9/19/2019	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.24	ug/l	0.24	0.78	1	GRO95/8021		9/19/2019	CJR	1
Naphthalene	< 1.3	ug/l	1.3	4.1	1	GRO95/8021		9/19/2019	CJR	1
Toluene	< 0.29	ug/l	0.29	0.93	1	GRO95/8021		9/19/2019	CJR	1
1,2,4-Trimethylbenzene	< 0.46	ug/l	0.46	1.46	1	GRO95/8021		9/19/2019	CJR	1
1,3,5-Trimethylbenzene	< 0.67	ug/l	0.67	2.15	1	GRO95/8021		9/19/2019	CJR	1
m&p-Xylene	< 0.52	ug/l	0.52	1.67	1	GRO95/8021		9/19/2019	CJR	1
o-Xylene	< 0.7	ug/l	0.7	2.24	1	GRO95/8021		9/19/2019	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment**

- 1 Laboratory QC within limits.
- 3 The matrix spike not within established limits.
- 4 The continuing calibration standard not within established limits.

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael Ricker

