SCS ENGINEERS

November 13, 2020 File No. 25216050.01

Mr. John Hnat Wisconsin Department of Natural Resources 2300 N. Dr. Martin Luther King, Jr. Drive Milwaukee, WI 53212-3128

Subject: SVE System

PSK Investments

9922 W. Capital Drive, Milwaukee, WI BRRTS #03-41-546764, Phillips 66 Station

Dear Mr. Hnat:

As required by the Settlement Agreement, PSK Investments installed a soil vapor extraction (SVE) system near the car wash building at the gas station located at 9922 W. Capital Drive, Milwaukee, Wisconsin. The SVE system consists of two SVE wells, a moisture knockout tank, an SVE blower, piping, an enclosure, and controls.

The SVE system started operation on April 9, 2020, and has operated continuously since then. A Remediation Site Operation, Maintenance & Monitoring Report, (Wisconsin Department of Natural Resources [WDNR] Form 4400-194), has been completed and is included in **Appendix A**. Sampling of the exhaust gas of the SVE system for total volatile organic compounds (TVOCs) and benzene has been completed and is included with the Operation, Maintenance & Monitoring (OM&M) Report. The results of the laboratory analysis of the SVE exhaust gas samples show that the SVE system has reached the extent of its effectiveness removing petroleum compounds from the subsurface. As shown in the OM&M report, the average contaminant removal rate for the SVE system is 0.002 pounds per day. The last samples obtained from the SVE system exhaust on October 21, 2020, showed the level of TVOCs and benzene in the exhaust gas to be below the detection limit of the laboratory methods.

Based on the projected limited future additional removal of the sub-surface contamination, SCS Engineers recommends that the SVE system be turned off and removed from the site. The removal rate of petroleum compounds appears to be limited by the clay soil and is expected to decrease during continued operations.

Sincerely,

Keith R. Gilkey, PE Senior Design Engineer

SCS Engineers

Ray Tierney, PG Vice President SCS Engineers

KRG/jsn/RT

Mr. John Hnat November 13, 2020 Page 2

cc: J. Singh – PSK Investments
Thomas A Cabush – Cabush, Kasdorf, Lewis & Swietlik, SC
David G. Peterson – Reinhart, Boerner, Van Deuren, SC

Encl. Appendix A – SVE System Operation, Maintenance & Monitoring Report

Appendix A

SVE System Operation, Maintenance & Monitoring Report

State of Wisconsin Department of Natural Resources PO Box 7921, Madison WI 53707-7921 dnr.wi.gov

Remediation Site Operation, Maintenance, Monitoring & Optimization Report

Form 4400-194 (R 06/20)

Page 1 of 29

GENERAL INSTRUCTIONS, PURPOSE AND APPLICABILITY OF THIS FORM:

Completion of the applicable portions of this form is required under Wis. Admin. Code § NR 724.13(3). Failure to submit this form as required is a violation of that rule section and is subject to the penalties in Wis. Stats. § 292.99. This form must be submitted every six months for remediation projects that report operation and maintenance progress, in accordance with Wis. Admin. Code §. NR 724.13(3). A narrative report or letter containing the equivalent information required in this form may be submitted in lieu of the actual form. Submittal of this form is not a substitute for reporting required by department programs such as Waste Water or Air Management.

Notes:

- 1. Long-term monitoring results submitted in accordance with Wis. Admin. Code § NR 724.17(3) are required to be submitted within 10 business days of receiving sampling results and are not required to be submitted using this form. However, portions of this form require monitoring data summary information that may be based on information previously submitted in accordance with that section of code.
- 2. Responsible parties should check with the department Project Manager assigned to the site to determine if this form is required to be submitted at sites responded to under the Federal Comprehensive Environmental Response and Compensation Act (commonly known as Superfund) or an equivalent state-lead response.
- 3. Responsible parties should check with the department Project Manager assigned to the site to determine if any of the information required in this form may be omitted or changed and should obtain prior written approval for any omissions or changes.
- Responsible parties are required to report separately on a semi-annual basis under Wis. Admin. Code § NR 700.11(1). Reporting
 under that provision is through an internet-based form. More information can be found at:
 http://dnr.wi.gov/topic/Brownfields/documents/regs/NR700progreport.pdf.
- 5. Personally identifiable information on this form is not intended to be used for any other purpose than tracking progress of the remediation by Remediation and Redevelopment Program. Personal information collected will be used for administrative purposes and may be provided to requesters to the extent required by Wisconsin's Public Records Law (Wis. Stats. §§ 19.31–19.39).

| Section GI - General Site Inf | ormation | | | | | | | |
|----------------------------------|-----------------|--------|-----------------|---------------|---------------|-------------|-------------|-----------|
| A. General Information | | | | | | | | |
| 1. Site name | | | | | | | | |
| Phillips 66 Station | | | | | | | | |
| 2. Reporting period from: | 06/01/2020 | To: 1 | 0/21/2020 | Days in | period: | | 142 | |
| 3. Regulatory agency (enter DN | R, DATCP and/or | other) | 4. BRRTS ID No | . (2 digit pr | ogram-2 digit | county-6 | digit site | specific) |
| DNR | | | 03-41-546764 | | | | | |
| 5. Site location | | | | | | | | |
| Region | County | | Address | | | | | |
| Southeast Region | Milwaukee | | 9922 W. Cap | oital Drive | e | | | |
| Municipality name | Town O Village | | - | Township | Range E | Section | 1/4 | 1/4 1/4 |
| Milwaukee | | | | 07 N | 20 O W | 5 | SE | SW |
| 6. Responsible party | | | 7. Consultant | | | | | |
| Name | | | Select if the | e following | information h | as chang | ged since t | he last |
| Mr. Jasdisher Singh Kler | | | | | | | | |
| Mailing address | | | Company nam | | | | | |
| 9922 W. Capital Drive Milv | vaukee, WI | | SCS Engineer | | | - | | |
| Phone number | | | Mailing addres | S | | ŀ | Phone nun | nber |
| | | | 2830 Dairy D | Prive | | | (608) 22 | 4-2830 |
| 8. Contaminants Petroleum | | | | | | | | |
| 9. Soil types (USCS or USDA) CL | | | | | | | | |
| 10. Hydraulic conductivity(cm/se | ec): | | 11. Average lin | ear velocit | y of groundwa | ater (ft/yr |) | |
| $\sim 1 \times 10-5$ | | | NA | | | | | |

| Site name: Phillips 66 Station | | Remediation Site Opera | - |
|---|---------------------------|---------------------------------------|------------------------------|
| | 0/21/2020 | Monitoring & Optimizat | • |
| Days in period: 142 | | Form 4400-194 (R 06/20) | Page 2 of 29 |
| 12. If soil is treated ex situ, is the treatment location | on off site? | | ◯ Yes ◯ No |
| If yes, give location: Region | | County | |
| Municipality name City Town Villa | age | Township Range C E N C W | Section 1/4 1/4 1/4 |
| B. Remediation Method | | | |
| Only submit sections that apply to an individual si | te. Check all that apply: | | |
| Landspreading/thinspreading of petroleum co | ontaminated soil (submit | a completed Section ES-2). | |
| Other ex situ remediation method (submit a c | ompleted Section ES-3) | | |
| Site is a landfill (submit a completed Section | LF-1). | | |
| Biopiles (submit a completed Section ES-1). | | | |
| Other in situ soil remediation method (submit | a completed Section IS- | -3). | |
| Soil natural attenuation (submit a completed | Section IS-2). | | |
| Soil venting (including soil vapor extraction by | uilding venting and biove | enting submit a completed Section I | S-1). |
| Other groundwater remediation method (subr | mit a completed Section | GW-4). | |
| Groundwater natural attenuation (submit a co | empleted Section GW-3). | | |
| ☐ In situ air sparging (submit a completed Secti | on GW-2). | | |
| Free product recovery (submit a completed S | ection GW-1). | | |
| Groundwater extraction (submit a completed | Section GW-1). | | |
| C. General Effectiveness Evaluation for All A | ctive Systems | | |
| If the remediation is active (not natural attentuation | · | ction. | |
| 1. Is the system operating at design rates and spe | | | Yes \(\) No |
| If the answer is no, explain whether or not mod | lifications are necessary | to achieve the goal that was previous | ously established in design. |
| | | | |
| 2. Are modifications to the system warranted to in If yes, explain: | nprove effectiveness | | ◯ Yes ⑤ No |
| 3. Is natural attenuation an effective low cost option4. Is closure sampling warranted at this time? | on at this time? | | Yes No You No |
| 5. Are there any modifications that can be made t lf yes, explain: | o the remediation to imp | rove cost effectiveness? | Yes No Yes No |

| Site name: Phillips 66 Station | | | • | , Maintenance, |
|--|--|--|--|----------------------|
| Reporting period from: 06/01/2020 | To: <u>10/21/2020</u> | Monitoring & C | • | • |
| Days in period: 142 | | Form 4400-194 (R 06) | 720) | Page 3 of 29 |
| D. Economic and Cost Data to Date | | | | |
| Total investigation cost: | | | | |
| 2. Implementation costs (design, capital and | d installation costs, exclu | uding investigation costs: | \$71,409.00 | |
| 3. Total costs during the previous reporting | period: | | \$66,330.00 | |
| 4. Total costs during this reporting period: | | | \$18,900.00 | |
| 5. Total anticipated costs for the next report | ing period: | | \$30,000.00 | |
| 6. Are any unusual or one-time costs listed | in the reporting periods | covered by D.3., D.4. or D.5 | . above? | Yes No |
| If yes, explain: | | | | |
| 7. If closure is anticipated within 12 months. | , estimated costs for pro | ject closeout: | \$20,000.00 | |
| E. Name(s), Signature(s) and Date of Pe | rson(s) Submitting Fo | orm | | |
| Legibly print name, date and sign. Only per sites with any ongoing active remediation, n activities during the six month reporting per | nonitoring or an investig | | | |
| Registered Professional Engineers: | | | | |
| I hereby certify that I am a registered profes ch. A-E 4, Wis. Adm. Code; that this docum Wis. Adm. Code; and that, to the best of my prepared in compliance with all applicable re | ent has been prepared i knowledge, all informat | n accordance with the Rules ion contained in this docume | of Professional Co ent is correct and the | onduct in ch. A-E 8, |
| Print name | | Title | | |
| Keith Gilkey | | Senior Civil Engineer | | |
| Signature Kink Sills | | Date 11/13/20 | | |
| Hydrogeologists: | | | | |
| I hereby certify that I am a hydrogeologist as the requirements of ch. GHSS 2, Wis. Adm. and that, to the best of my knowledge, all of compliance with all applicable requirements | Code, or licensed in act the information contained | cordance with the requireme ed in this document is correc | nts of ch. GHSS 3, | , Wis. Adm. Code, |
| Print name | | Title | | |
| Signature | | Date | | |
| Scientists: | | | | |
| I hereby certify that I am a scientist as that all information contained in this document is chs. NR 700 to 726, Wis. Adm. Code. | | | | |
| Print name | | Title | | |
| Signature | | Date | | |
| Other Persons: | | | | |
| Print name | · | Title | | |
| Signature | | Date | | |

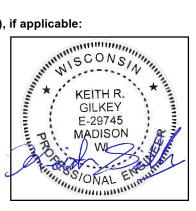
| Site name: Phillips 66 Station | |
|-----------------------------------|----------------|
| Reporting period from: 06/01/2020 | To: 10/21/2020 |

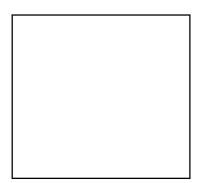
Remediation Site Operation, Maintenance, Monitoring & Optimization Report

Form 4400-194 (R 06/20) Page 4 of 29

Professional Seal(s), if applicable:

Days in period: 142





| Site name: Phillips 66 Station | | | illon Site Operation | • |
|--|---|------------------------|------------------------------|-----------------------|
| Reporting period from: 06/01/2020 | To: <u>10/21/2020</u> | | ng & Optimizatior | n Report |
| Days in period: 142 | | Form 4400-19 | 94 (R 06/20) | Page 10 of 29 |
| Section IS-1, Soil Venting (Includi | ng Soil Vapor Extraction, E | Building Venting a | and Bioventing) | |
| A. Soil Venting Operation | | | | " |
| Note: This form is not required for bui and are not considered part of ongoing | | s that are installed p | proactively to protect build | ding occupants/users |
| 1. Number of air extraction wells availa | able and number of wells actu | ally in use during th | e period: | 2 |
| 2. Number of days of operation (only li | st the number of days the sys | tem actually operate | ed, if unknown explain): | |
| 142 | | | | |
| 3. System utilization in percent (days o | of operation divided by reporti | ng time period multi | plied by 100). If < 80%, | explain: |
| 100% | | | | |
| 4. Average depth to groundwater: | | 7 | gpm | |
| B. Building Basement/Subslab Ver | nting System Operation | | | |
| 1. Number of venting points available | and number of points actually | in use during the pe | eriod: | |
| 2. Number of days of operation (only li | st the number of days the sys | tem actually operate | ed, if unknown explain): | |
| | | | | |
| 3. System utilization in percent (days | of operation divided by reporti | ing time period mult | iplied by 100). If < 80%, | explain: |
| | | | | |
| C. Effectiveness Evaluation | | | | |
| Average contaminant removal rate to | for the entire system: | 0.002 | pounds per day | |
| 2. Average contaminant removal rate | per well or venting point: | 0.001 | pounds per day | |
| 3. If the average contaminant removal | | | system, or if the average | e contaminant removal |
| rate per well is less than one tenth o | • • | • | | |
| a. If contaminants are aerobically l | biodegradable and confirmation | on borings have not | been drilled in the past y | ear: |
| i. Oxygen levels in extracted air: | | | percent | |
| ii. Methane levels in extracted air | (ppm _V) If over 10 ppm _V , exp | lain: | | |
| ::: 16 | 40 | | | la a collaboration |
| iii. If methane is not present above Drill confirmation borings of | /e TO ppm√ and II oxygen is g luring the next reporting period | | | |

- Or, perform an in situ respirometry test in a zone of high contamination. Do not perform the test in an air extraction well, use a gas probe or water table well. If a zero order rate of decay based on oxygen depletion is less than 2 mg/kg per day, then you should drill confirmation borings, if the entire site should be considered for closure. If the rate of decay is between 2 and 10 mg/kg, operate for one more reporting period before evaluating further. If the zero order rate of decay is greater than 10 mg/kg total hydrocarbons, continue operating the system in a manner than maximizes aerobic biodegradation.
- b. If contaminants are not aerobically biodegradable and confirmation borings have not been recently drilled during the past year, you should drill confirmation borings during the next reporting period if the entire site should be considered for closure.
- c. If soil borings were drilled during the past year and soil contamination remains above acceptable levels, explain if the system effectiveness can be increased and/or if other options need to be considered to achieve cleanup criteria.

D. Additional Attachments

Attach the following to this form:

- Well and soil sample location map indicating all air extraction wells. If forced air injection wells are also in use, identify those wells.
- If water table monitoring wells are present at the site, a map of well locations.
- Time versus vapor phase contaminant concentration graph.
- Time versus cumulative contaminant removal graph.
- Groundwater elevations table, if water table wells are present at the site; also list screen lengths and elevations.
- Table of soil contaminant chemistry data.
- Soil gas data, if gas probes are used to monitor subsurface conditions in locations other than where air is extracted.
- System operational data table.

Table 1. SVE System Air Emissions PSK Investments, 9920 Capital Drive, Milwaukee, WI

| Date | Time between periods | Velocity (5) | Flow Rate | System Vacuum | Total VOCs (4) | Benzene (4) | Total VOCs | VOCs Rem. over Period ⁽²⁾ | VOCs Rem. Rate | Total VOCs Removed | Total Benzene ⁽²⁾ | Benzene Rem. over Period ⁽³⁾ | Benzene Removal Rate |
|----------|----------------------------|-----------------|-----------|------------------|-------------------|-------------|--------------------|---|-------------------|-----------------------|---------------------------------|---|----------------------------|
| | hrs | FPM | CFM | in. water | mg/m³ | mg/m3 | lb/ft ³ | lbs | lbs/hr | Total VOCs lbs | lb/ft ³ | lbs | lbs/hr |
| 4/9/20 | 1 | 760 | 38.3 | -11 | 3.08 | NS | 1.9E-07 | 0.00 | 0.0004 | 0.00 | - | - | - |
| 4/10/20 | 24 | 520 | 26.2 | -22 | 3.33 | < 0.372 | 2.1E-07 | 0.01 | 0.0003 | 0.01 | 2.3E-08 | 0.00 | 0.0000 |
| 4/11/20 | 24 | 455 | 22.9 | -22 | 3.01 | NS | 1.9E-07 | 0.01 | 0.0003 | 0.01 | - | - | - |
| 4/16/20 | 120 | 495 | 25.0 | -22 | < 1.9 | NS | 1.2E-07 | 0.02 | 0.0002 | 0.04 | - | - | - |
| 4/22/20 | 144 | 510 | 25.7 | -22 | 8.46 | NS | 5.3E-07 | 0.12 | 0.0008 | 0.15 | - | - | - |
| 4/30/20 | 192 | 315 | 15.9 | -25 | < 1.9 | < 0.372 | 1.2E-07 | 0.02 | 0.0001 | 0.17 | 2.3E-08 | 0.01 | 0.0000 |
| 5/6/20 | 144 | 415 | 20.9 | -23 | 3.92 | NS | 2.4E-07 | 0.04 | 0.0003 | 0.22 | - | - | - |
| 6/1/20 | 624 | 265 | 13.4 | -24 | < 1.9 | < 0.376 | 1.2E-07 | 0.06 | 0.0001 | 0.28 | 2.3E-08 | 0.01 | 0.0000 |
| 7/14/20 | 1,032 | 225 | 11.3 | -25 | < 1.90 | NS | 1.2E-07 | 0.08 | 0.0001 | 0.36 | - | - | - |
| 8/11/20 | 672 | 210 | 10.6 | -25 | 1.91 | NS | 1.2E-07 | 0.05 | 0.0001 | 0.41 | - | - | - |
| 9/21/20 | 984 | 205 | 10.3 | -27 | 2.49 | NS | 1.6E-07 | 0.09 | 0.0001 | 0.51 | - | - | - |
| 10/21/20 | 720 | 215 | 10.8 | -27 | < 1.90 | < 0.372 | 1.2E-07 | 0.06 | 0.0001 | 0.56 | 2.3E-08 | 0.05 | 0.0000 |

Abbreviations:

NS = not sampled VOCs = Volatile Organic Compounds

Notes:

- (1) Total VOCs (lb/ft³) = Total VOCs (mg/m³) * 10^{-6} (kg/mg) * 2.20 (lb/kg) * $(0.30483 \text{ m/ft})^3$.
- (2) VOCs removed over period (lbs) = Total VOCs (lb/ft³) * Exhaust Flow Rate (CFM) * Time Between Periods (hrs) * 60 (min/hr).
- (3) Benzene removed over period (lbs) = Benzene (lb/ft³) * Exhaust Flow Rate (CFM) * Time Between Periods (hrs) * 60 (min/hr).
- (4) Total VOC and benzene concentrations based on charcoal tube sample results. If not detected, reporting or detection limits are used.
- (5) Velocity measured on a 3" Sch 40 PVC pipe, ID = 3.042".

 Last revision by:
 KRG
 Date:
 11/2/2020

 Checked by:
 LMH & MBH
 Date:
 11/4/2020 & 11/10/20

 Proj Mgr QA/QC:
 RT
 Date:
 11/10/2020

I:\25216050.00\Data and Calculations\Tables\[SVE System Summary.xls]SVE System

Figure 1
Total VOCs Removed
PSK Investments
9920 Capital Drive, Milwaukee, WI

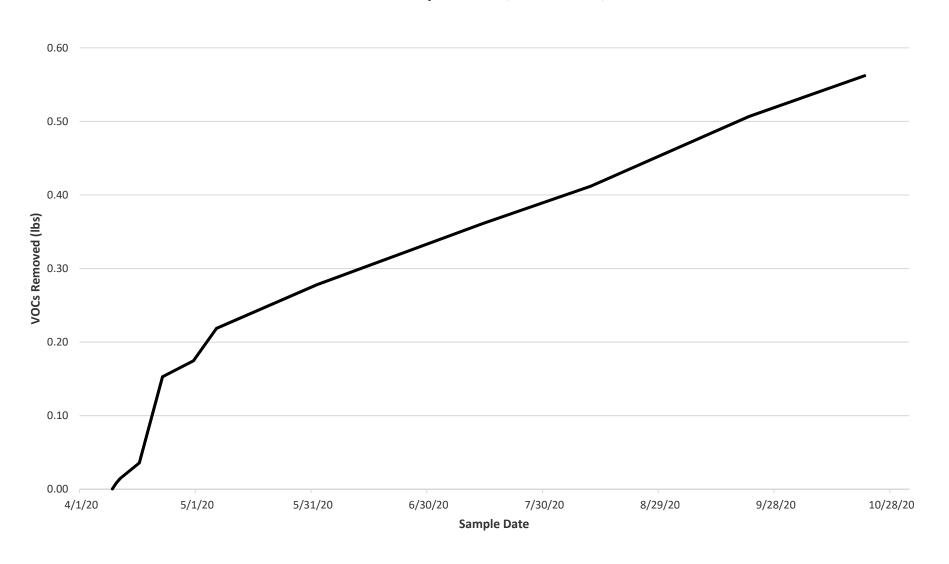
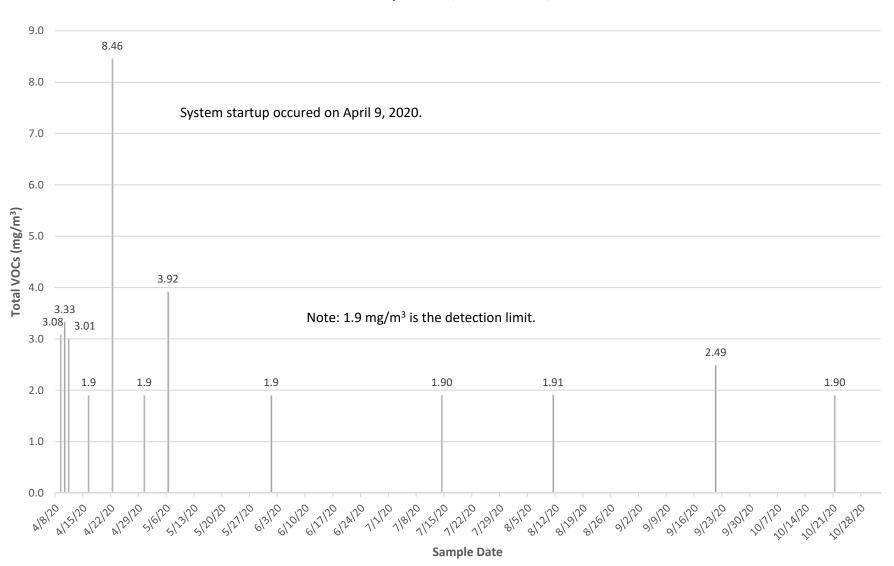
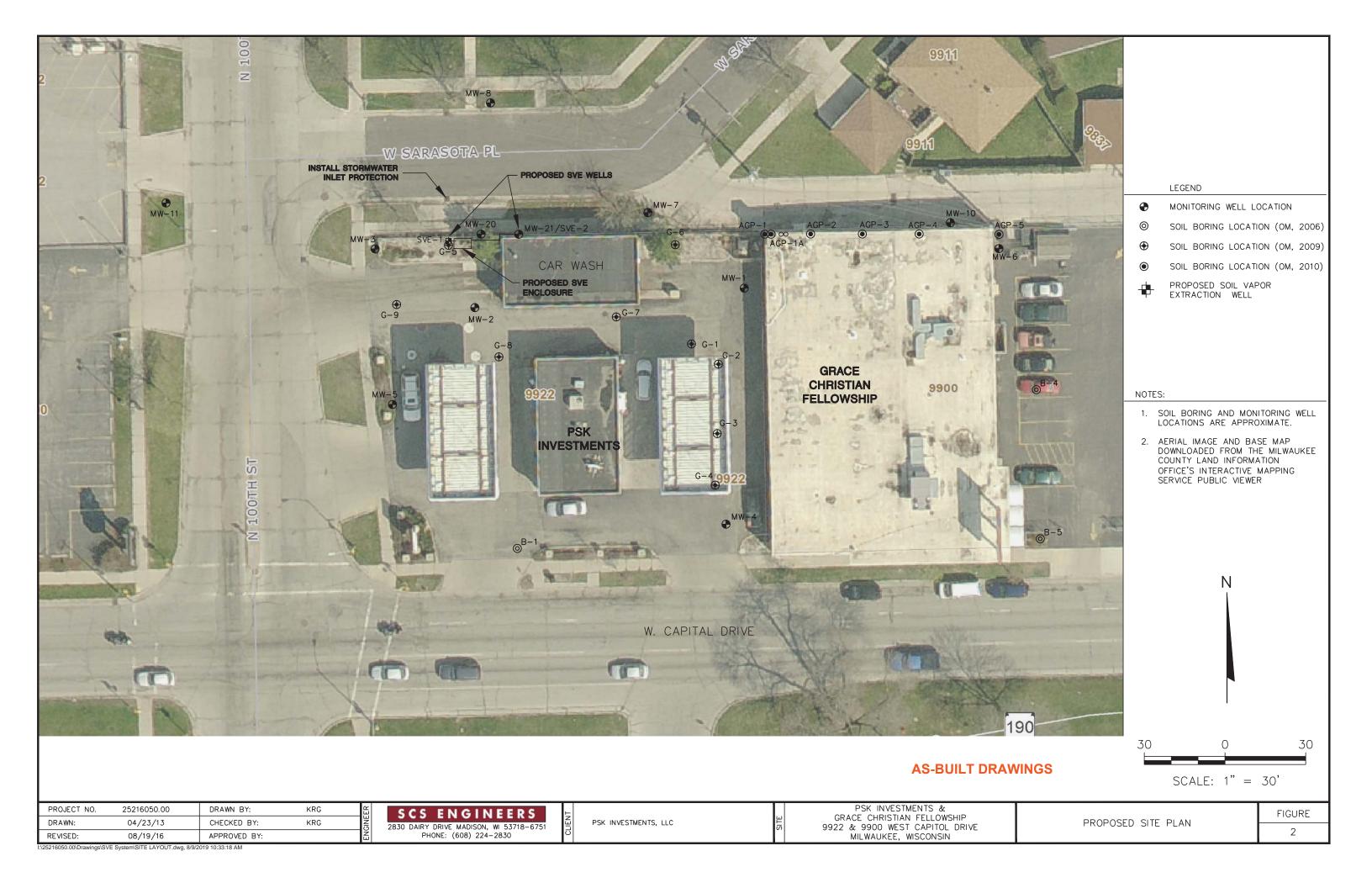


Figure 2
Total VOCs in SVE Exhaust
PSK Investments
9922 W. Capital Dr., Milwaukee, WI





| Well | Well Location | Well | Screen | Internal | Surface | PVC | Date | Depth to | Groundwater |
|-------|---------------|--------|--------|----------|-----------|-------------|----------|----------|-------------|
| vveii | Well Location | Depth | Length | Diameter | Elevation | Elevation | Date | Water | Elevation |
| ID | | (feet) | (feet) | (inch) | (feet) | (feet, MSL) | | (feet) | (feet, MSL) |
| MW-1 | Gas Station | 20.00 | 10.00 | 4.00 | 722.81 | 722.05 | 10/24/06 | 13.80 | 708.25 |
| | | | | | | | 6/2/07 | 13.55 | 708.50 |
| | | | | | | | 9/13/07 | 13.30 | 708.75 |
| | | | | | | | 12/20/07 | 15.50 | 706.55 |
| | | | | | | | 2/11/08 | 14.75 | 707.30 |
| | | | | | | | 3/20/08 | 13.00 | 709.05 |
| | | | | | | | 6/24/08 | 12.99 | 709.06 |
| | | | | | | | 9/30/08 | 13.56 | 708.49 |
| | | | | | | | 3/16/09 | 12.84 | 709.21 |
| | | | | | | | 8/24/09 | 14.05 | 708.00 |
| | | | | | | | 11/11/09 | 14.00 | 708.05 |
| | | | | | | | 7/19/10 | 12.60 | 709.45 |
| | | | | | | | 8/23/10 | 13.05 | 709.00 |
| | | | | | | | 8/24/10 | 13.11 | 708.94 |
| | | | | | | | 10/17/10 | 14.65 | 707.40 |
| | | | | | | | 1/15/11 | 17.05 | 705.00 |
| | | | | | | | 4/16/11 | 12.50 | 709.55 |
| | | | | | | | 4/23/11 | 11.30 | 710.75 |
| | | | | | | | 7/17/11 | 13.25 | 708.80 |
| | | | | | | | 10/15/11 | 14.20 | 707.85 |
| | | | | | | | 1/22/12 | 16.45 | 705.60 |
| | | | | | | | 1/27/12 | 15.27 | 706.78 |
| | | | | | | | 4/20/12 | 14.05 | 708.00 |
| | | | | | | | 3/15/16 | 14.05 | 708.00 |
| | | | | | | | 6/11/20 | 13.18 | 708.87 |
| | | | | | | | Average | 13.84 | 708.21 |

| Well | Well Location | Well | Screen | Internal | Surface | PVC | Date | Depth to | Groundwater |
|-------|---------------|--------|--------|----------|-----------|-------------|----------|----------|-------------|
| vveii | Well Location | Depth | Length | Diameter | Elevation | Elevation | Date | Water | Elevation |
| ID | | (feet) | (feet) | (inch) | (feet) | (feet, MSL) | | (feet) | (feet, MSL) |
| MW-2 | Gas Station | 15.50 | 10.00 | 4.00 | 722.73 | 722.25 | 8/16/06 | 7.52 | 714.73 |
| | | | | | | | 6/2/07 | 6.30 | 715.95 |
| | | | | | | | 9/13/07 | 5.50 | 716.75 |
| | | | | | | | 12/20/07 | 7.45 | 714.80 |
| | | | | | | | 3/20/08 | 6.39 | 715.86 |
| | | | | | | | 6/24/08 | 5.10 | 717.15 |
| | | | | | | | 9/30/08 | 6.30 | 715.95 |
| | | | | | | | 3/16/09 | 6.17 | 716.08 |
| | | | | | | | 8/24/09 | 6.80 | 715.45 |
| | | | | | | | 11/11/09 | 6.28 | 715.97 |
| | | | | | | | 7/19/10 | 5.20 | 717.05 |
| | | | | | | | 8/23/10 | 5.43 | 716.82 |
| | | | | | | | 8/24/10 | 5.47 | 716.78 |
| | | | | | | | 10/17/10 | 6.88 | 715.37 |
| | | | | | | | 1/15/11 | 7.85 | 714.40 |
| | | | | | | | 4/16/11 | 5.95 | 716.30 |
| | | | | | | | 4/23/11 | 5.19 | 717.06 |
| | | | | | | | 7/17/11 | 6.23 | 716.02 |
| | | | | | | | 10/15/11 | 6.20 | 716.05 |
| | | | | | | | 1/22/12 | 6.70 | 715.55 |
| | | | | | | | 1/27/12 | 7.74 | 714.51 |
| | | | | | | | 4/20/12 | 6.35 | 715.90 |
| | | | | | | | 3/15/16 | 6.15 | 716.10 |
| | | | | | | | 6/11/20 | 5.20 | 717.05 |
| | | | | | | | Average | 6.26 | 715.99 |

| Well | Well Location | Well | Screen | Internal | Surface | PVC | Date | Depth to | Groundwater |
|------|---------------|--------|--------|----------|-----------|-------------|----------|----------|-------------|
| weii | Well Location | Depth | Length | Diameter | Elevation | Elevation | Date | Water | Elevation |
| ID | | (feet) | (feet) | (inch) | (feet) | (feet, MSL) | | (feet) | (feet, MSL) |
| MW-3 | Gas Station | 15.00 | 10.00 | 2.00 | 722.80 | 722.10 | 8/16/06 | 8.50 | 713.60 |
| | | | | | | | 6/2/07 | 7.70 | 714.40 |
| | | | | | | | 9/13/07 | 6.89 | 715.21 |
| | | | | | | | 12/20/07 | 8.85 | 713.25 |
| | | | | | | | 3/20/08 | 7.84 | 714.26 |
| | | | | | | | 6/24/08 | 6.66 | 715.44 |
| | | | | | | | 9/30/08 | 8.10 | 714.00 |
| | | | | | | | 3/16/09 | 7.80 | 714.30 |
| | | | | | | | 8/24/09 | 8.38 | 713.72 |
| | | | | | | | 11/11/09 | 7.95 | 714.15 |
| | | | | | | | 7/19/10 | 6.74 | 715.36 |
| | | | | | | | 8/23/10 | 7.13 | 714.97 |
| | | | | | | | 8/24/10 | 7.11 | 714.99 |
| | | | | | | | 10/17/10 | 8.40 | 713.70 |
| | | | | | | | 1/15/11 | 9.40 | 712.70 |
| | | | | | | | 4/16/11 | 7.30 | 714.80 |
| | | | | | | | 4/23/11 | 6.35 | 715.75 |
| | | | | | | | 7/17/11 | 7.60 | 714.50 |
| | | | | | | | 7/15/11 | 7.70 | 714.40 |
| | | | | | | | 1/22/12 | 8.15 | 713.95 |
| | | | | | | | 1/27/12 | 8.30 | 713.80 |
| | | | | | | | 4/20/12 | 7.85 | 714.25 |
| | | | | | | | 3/15/16 | 7.68 | 714.42 |
| | | | | | | | 6/11/20 | 6.62 | 715.48 |
| | | | | | | | Average | 7.71 | 714.39 |

| Well | Well Location | Well | Screen | Internal | Surface | PVC | Date | Depth to | Groundwater |
|-------|---------------|--------|--------|----------|-----------|-------------|----------|----------|-------------|
| vveii | Well Location | Depth | Length | Diameter | Elevation | Elevation | Date | Water | Elevation |
| ID | | (feet) | (feet) | (inch) | (feet) | (feet, MSL) | | (feet) | (feet, MSL) |
| MW-4 | Gas Station | 15.00 | 10.00 | 2.00 | 721.47 | 720.55 | 8/16/06 | 7.36 | 713.19 |
| | | | | | | | 6/2/07 | 6.52 | 714.03 |
| | | | | | | | 9/13/07 | 6.84 | 713.71 |
| | | | | | | | 12/20/07 | 8.18 | 712.37 |
| | | | | | | | 3/20/08 | 6.59 | 713.96 |
| | | | | | | | 6/24/08 | 5.98 | 714.57 |
| | | | | | | | 9/30/08 | 7.90 | 712.65 |
| | | | | | | | 3/16/09 | 7.06 | 713.49 |
| | | | | | | | 8/24/09 | 7.62 | 712.93 |
| | | | | | | | 11/11/09 | 7.30 | 713.25 |
| | | | | | | | 7/19/10 | 7.14 | 713.41 |
| | | | | | | | 8/23/10 | 6.70 | 713.85 |
| | | | | | | | 8/24/10 | 6.75 | 713.80 |
| | | | | | | | 10/17/10 | 8.75 | 711.80 |
| | | | | | | | 1/15/11 | 9.59 | 710.96 |
| | | | | | | | 4/15/11 | 5.85 | 714.70 |
| | | | | | | | 4/23/11 | 7.13 | 713.42 |
| | | | | | | | 7/17/11 | 6.61 | 713.94 |
| | | | | | | | 10/15/11 | 8.40 | 712.15 |
| | | | | | | | 1/22/12 | 7.70 | 712.85 |
| | | | | | | | 1/27/12 | 7.44 | 713.11 |
| | | | | | | | 4/20/12 | 7.65 | 712.90 |
| | | | | | | | 3/15/16 | 5.70 | 714.85 |
| | | | | | | | 6/11/20 | 5.39 | 715.16 |
| | | | | | | | Average | 7.17 | 713.38 |

| Well | Well Location | Well | Screen | Internal | Surface | PVC | Date | Depth to | Groundwater |
|------|---------------|--------|--------|----------|-----------|-------------|----------|----------|-------------|
| weii | Well Location | Depth | Length | Diameter | Elevation | Elevation | Date | Water | Elevation |
| ID | | (feet) | (feet) | (inch) | (feet) | (feet, MSL) | | (feet) | (feet, MSL) |
| MW-5 | Gas Station | 15.00 | 10.00 | 2.00 | 724.54 | 723.84 | 8/16/06 | 11.99 | 711.85 |
| | | | | | | | 6/2/07 | 11.42 | 712.42 |
| | | | | | | | 9/13/07 | 11.05 | 712.79 |
| | | | | | | | 12/20/07 | 11.58 | 712.26 |
| | | | | | | | 3/20/08 | 10.50 | 713.34 |
| | | | | | | | 6/24/08 | 10.10 | 713.74 |
| | | | | | | | 9/30/08 | 11.57 | 712.27 |
| | | | | | | | 3/16/09 | 10.80 | 713.04 |
| | | | | | | | 8/24/09 | 12.41 | 711.43 |
| | | | | | | | 11/11/09 | 11.55 | 712.29 |
| | | | | | | | 7/19/10 | 10.25 | 713.59 |
| | | | | | | | 8/23/10 | 11.24 | 712.60 |
| | | | | | | | 8/24/10 | 11.26 | 712.58 |
| | | | | | | | 10/17/10 | 12.38 | 711.46 |
| | | | | | | | 1/15/11 | 12.83 | 711.01 |
| | | | | | | | 4/15/11 | 9.95 | 713.89 |
| | | | | | | | 4/23/11 | 9.95 | 713.89 |
| | | | | | | | 7/17/11 | 11.57 | 712.27 |
| | | | | | | | 10/15/11 | 11.90 | 711.94 |
| | | | | | | | 1/22/12 | 12.02 | 711.82 |
| | | | | | | | 1/27/12 | 11.73 | 712.11 |
| | | | | | | | 4/20/12 | 11.25 | 712.59 |
| | | | | | | | 3/15/16 | 10.31 | 713.53 |
| | | | | | | | 6/11/20 | 9.90 | 713.94 |
| | | | | | | | Average | 11.23 | 712.61 |

| Well | Well Location | Well | Screen | Internal | Surface | PVC | Date | Depth to | Groundwater |
|------|---------------|--------|--------|----------|-----------|-------------|----------|----------|-------------|
| weii | Well Location | Depth | Length | Diameter | Elevation | Elevation | Date | Water | Elevation |
| ID | | (feet) | (feet) | (inch) | (feet) | (feet, MSL) | | (feet) | (feet, MSL) |
| MW-6 | Church | 20.00 | 15.00 | 2.00 | 718.91 | 718.32 | 8/16/06 | 15.10 | 703.22 |
| | | | | | | | 6/2/07 | 15.70 | 702.62 |
| | | | | | | | 8/24/09 | 16.38 | 701.94 |
| | | | | | | | 11/11/09 | 16.08 | 702.24 |
| | | | | | | | 7/19/10 | 14.06 | 704.26 |
| | | | | | | | 8/24/10 | 13.88 | 704.44 |
| | | | | | | | 10/19/10 | 15.95 | 702.37 |
| | | | | | | | 1/14/11 | 16.26 | 702.06 |
| | | | | | | | 4/14/11 | 14.40 | 703.92 |
| | | | | | | | 7/15/11 | 15.33 | 702.99 |
| | | | | | | | 10/28/11 | 15.87 | 702.45 |
| | | | | | | | 1/20/12 | 15.79 | 702.53 |
| | | | | | | | 4/20/12 | 14.58 | 703.74 |
| | | | | | | | 3/15/16 | 14.07 | 704.25 |
| | | | | | | | 6/11/20 | NM | NM |
| | | | | | | | Average | 15.25 | 703.07 |

| Well | Well Location | Well | Screen | Internal | Surface | PVC | Date | Depth to | Groundwater |
|------------|---------------|--------|--------|----------|-----------|-------------|----------|----------|-------------|
| weii | Well Location | Depth | Length | Diameter | Elevation | Elevation | Date | Water | Elevation |
| ID | | (feet) | (feet) | (inch) | (feet) | (feet, MSL) | | (feet) | (feet, MSL) |
| Excavation | Gas Station | 15.00 | 10.00 | 6.00 | 722.86 | 722.58 | 4/28/06 | 14.00 | 708.58 |
| Sump | | | | | | | 6/2/07 | 14.25 | 708.33 |
| | | | | | | | 9/13/07 | 14.30 | 708.28 |
| | | | | | | | 12/20/07 | 14.30 | 708.28 |
| Shaw | | | | | | | 2/11/08 | 14.32 | 708.26 |
| | | | | | | | 6/24/08 | 14.30 | 708.28 |
| | | | | | | | 9/30/08 | 14.34 | 708.24 |
| | | | | | | | 3/16/09 | 14.30 | 708.28 |
| | | | | | | | 8/24/09 | 14.30 | 708.28 |
| | | | | | | | 11/11/09 | 14.29 | 708.29 |
| | | | | | | | 7/19/10 | 14.25 | 708.33 |
| | | | | | | | 8/23/10 | 14.29 | 708.29 |
| | | | | | | | 8/24/10 | 14.28 | 708.30 |
| | | | | | | | 10/17/10 | 14.30 | 708.28 |
| | | | | | | | 1/15/11 | 13.35 | 709.23 |
| | | | | | | | 4/16/11 | 14.25 | 708.33 |
| | | | | | | | 4/23/11 | 14.28 | 708.30 |
| | | | | | | | 7/17/11 | 14.29 | 708.29 |
| | | | | | | | 10/15/11 | 14.28 | 708.30 |
| | | | | | | | 1/22/12 | 14.30 | 708.28 |
| | | | | | | | 1/27/12 | 14.27 | 708.31 |
| | | | | | | | 4/20/12 | 14.28 | 708.30 |
| | | | | | | | 3/15/16 | 14.25 | 708.33 |
| | | | | | | | 6/11/20 | NM | NM |
| | | | | | | | 6/15/20 | 14.21 | 708.37 |
| | | | | | | | Average | 14.23 | 708.35 |

| Well | Well Location | Well Depth | Screen Length | Internal Diameter | Surface Elevation | PVC Elevation | Date | Depth to Water | Groundwater Elevation |
|------|---------------|---------------|------------------|----------------------|----------------------|------------------|----------|-------------------|--------------------------|
| ID | | (feet) | (feet) | (inch) | (feet) | (feet, MSL) | | (feet) | (feet, MSL) |
| MW-7 | Off-site | 21.00 | 15.00 | 2.00 | 722.29 | 721.47 | 4/8/10 | 10.30 | 711.17 |
| | | | | | | | 4/10/10 | 10.45 | 711.02 |
| | | | | | | | 7/19/10 | 10.06 | 711.41 |
| | | | | | | | 8/23/10 | 10.45 | 711.02 |
| | | | | | | | 8/24/10 | 10.49 | 710.98 |
| | | | | | | | 10/16/10 | 11.94 | 709.53 |
| | | | | | | | 1/14/11 | 10.40 | 711.07 |
| | | | | | | | 4/14/11 | 9.94 | 711.53 |
| | | | | | | | 4/23/11 | 9.46 | 712.01 |
| | | | | | | | 7/15/11 | 10.29 | 711.18 |
| | | | | | | | 10/14/11 | 10.91 | 710.56 |
| | | | | | | | 1/21/12 | 10.40 | 711.07 |
| | | | | | | | 1/27/12 | 10.55 | 710.92 |
| | | | | | | | 4/20/12 | 10.73 | 710.74 |
| | | | | | | | 3/15/16 | 10.16 | 711.31 |
| | | | | | | | 6/11/20 | 10.27 | 711.20 |
| | | | | | | | Average | 10.43 | 711.05 |
| MW-8 | Off-site | 21.00 | 15.00 | 2.00 | 721.98 | 721.38 | 4/8/10 | 15.34 | 706.04 |
| | | | | | | | 4/10/10 | 15.45 | 705.93 |
| | | | | | | | 7/19/10 | 13.20 | 708.18 |
| | | | | | | | 8/23/10 | 12.20 | 709.18 |
| | | | | | | | 8/24/10 | 12.28 | 709.10 |
| | | | | | | | 10/16/10 | 14.26 | 707.12 |
| | | | | | | | 1/14/11 | 14.45 | 706.93 |
| | | | | | | | 4/14/11 | 11.40 | 709.98 |
| | | | | | | | 4/23/11 | 8.71 | 712.67 |
| | | | | | | | 7/15/11 | 12.53 | 708.85 |
| | | | | | | | 10/14/11 | 13.25 | 708.13 |
| | | | | | | | 1/21/12 | 13.51 | 707.87 |
| | | | | | | | 1/27/12 | 13.30 | 708.08 |
| | | | | | | | 4/20/12 | 13.05 | 708.33 |
| | | | | | | | 3/15/16 | 12.65 | 708.73 |
| | | | | | | | 6/11/20 | 11.22 | 710.16 |
| | | | | | | | Average | 12.93 | 708.46 |

| Well | Well Location | Well Depth (feet) | Screen Length (feet) | Internal Diameter (inch) | Surface Elevation (feet) | PVC Elevation (feet, MSL) | Date | Depth to Water (feet) | Groundwater Elevation (feet, MSL) |
|-------|---------------|-------------------------|----------------------------|--------------------------------|--------------------------------|---------------------------------|-----------|-----------------------------|---|
| MW-9 | Off-site | 21.00 | 15.00 | 2.00 | 722.55 | 721.50 | 4/8/10 | 13.43 | 708.07 |
| , | | 21.00 | .0.00 | 2.00 | 722.00 | ,21.00 | 4/10/10 | 13.50 | 708.00 |
| | | | | | | | 7/19/10 | 12.48 | 709.02 |
| | | | | | | | 8/23/10 | 14.00 | 707.50 |
| | | | | | | | 8/24/2010 | 14.04 | 707.46 |
| | | | | | | | 10/16/10 | 14.89 | 706.61 |
| | | | | | | | 1/14/11 | 14.90 | 706.60 |
| | | | | | | | 4/14/11 | 13.25 | 708.25 |
| | | | | | | | 4/23/11 | 11.55 | 709.95 |
| | | | | | | | 7/15/11 | 14.33 | 707.17 |
| | | | | | | | 10/14/11 | 14.56 | 706.94 |
| | | | | | | | 1/21/12 | 14.40 | 707.10 |
| | | | | | | | 1/27/12 | 14.57 | 706.93 |
| | | | | | | | 4/20/12 | 13.84 | 707.66 |
| | | | | | | | 3/15/16 | 13.70 | 707.80 |
| | | | | | | | 6/11/20 | 13.41 | 708.09 |
| | | | | | | | Average | 13.80 | 707.70 |
| MW-10 | Off-site | 21.00 | 15.00 | 2.00 | 719.16 | 718.92 | 4/8/10 | 15.85 | 703.07 |
| | | | | | | | 4/10/10 | 15.75 | 703.17 |
| | | | | | | | 7/19/10 | 14.88 | 704.04 |
| | | | | | | | 8/23/10 | 15.64 | 703.28 |
| | | | | | | | 8/24/10 | 15.60 | 703.32 |
| | | | | | | | 10/16/10 | 16.57 | 702.35 |
| | | | | | | | 1/14/11 | 17.10 | 701.82 |
| | | | | | | | 4/14/11 | 16.20 | 702.72 |
| | | | | | | | 4/23/11 | 13.90 | 705.02 |
| | | | | | | | 7/15/11 | 16.25 | 702.67 |
| | | | | | | | 10/14/11 | 16.09 | 702.83 |
| | | | | | | | 1/21/12 | U | Inder Ice |
| | | | | | | | 1/27/12 | 16.05 | 702.87 |
| | | | | | | | 4/20/12 | 15.14 | 703.78 |
| | | | | | | | 3/15/16 | 13.77 | 705.15 |
| | | | | | | | 6/11/20 | 14.05 | 704.87 |
| | | | | | | | Average | 15.52 | 703.40 |

| Well | Well Location | Well | Screen | Internal | Surface | PVC | Date | Depth to | Groundwater |
|-------|---------------|--------|--------|----------|-----------|-------------|----------|----------|-------------|
| | Well Location | Depth | Length | Diameter | Elevation | Elevation | Date | Water | Elevation |
| ID | | (feet) | (feet) | (inch) | (feet) | (feet, MSL) | | (feet) | (feet, MSL) |
| MW-11 | Off-site | 15.00 | 10.00 | 2.00 | | | 1/19/12 | 10.50 | |
| | | | | | | | 1/21/12 | 11.15 | |
| | | | | | | | 1/27/12 | 11.10 | |
| | | | | | | | 4/20/12 | 8.83 | |
| | | | | | | | 3/15/16 | 8.22 | |
| | | | | | | | 6/10/20 | NM | |
| | | | | | | | 6/15/20 | 4.92 | |
| | | | | | | | Average | 9.12 | |
| MW-20 | Off-site | 20.00 | 15.00 | 2.00 | 722.09 | 721.54 | 8/12/10 | 5.05 | 716.49 |
| | | | | | | | 8/24/10 | 5.38 | 716.16 |
| | | | | | | | 10/16/10 | 6.69 | 714.85 |
| | | | | | | | 1/14/11 | 7.74 | 713.80 |
| | | | | | | | 4/14/11 | 7.90 | 713.64 |
| | | | | | | | 4/23/11 | 5.36 | 716.18 |
| | | | | | | | 7/15/11 | 6.05 | 715.49 |
| | | | | | | | 10/14/11 | 6.15 | 715.39 |
| | | | | | | | 1/21/12 | 6.55 | 714.99 |
| | | | | | | | 1/27/12 | 6.57 | 714.97 |
| | | | | | | | 4/20/12 | 6.13 | 715.41 |
| | | | | | | | 3/15/16 | 6.16 | 715.38 |
| | | | | | | | 6/11/20 | 5.36 | 716.18 |
| | | | | | | Average | 6.24 | 715.30 | |

| Well | Well Location | Well | Screen | Internal | Surface | PVC | Date | Depth to | Groundwater |
|-------|---------------|--------|--------|----------|-----------|-------------|----------|----------|-------------|
| VVCII | Well Location | Depth | Length | Diameter | Elevation | Elevation | Date | Water | Elevation |
| ID | | (feet) | (feet) | (inch) | (feet) | (feet, MSL) | | (feet) | (feet, MSL) |
| MW-21 | Off-site | 15.00 | 10.00 | 2.00 | 722.19 | 721.92 | 8/12/10 | 7.05 | 714.87 |
| | | | | | | | 8/24/10 | 7.44 | 714.48 |
| | | | | | | | 10/16/10 | 8.38 | 713.54 |
| | | | | | | | 1/14/11 | 9.13 | 712.79 |
| | | | | | | | 4/14/11 | 6.00 | 715.92 |
| | | | | | | | 4/23/11 | 7.18 | 714.74 |
| | | | | | | | 7/15/11 | 7.52 | 714.40 |
| | | | | | | | 10/14/11 | 7.83 | 714.09 |
| | | | | | | | 1/21/12 | 8.23 | 713.69 |
| | | | | | | | 1/27/12 | 8.18 | 713.74 |
| | | | | | | | 4/20/12 | 7.75 | 714.17 |
| | | | | | | | 3/15/16 | 7.72 | 714.20 |
| | | | | | | | 6/11/20 | 4.91 | 717.01 |
| | | | | | | | Average | 7.49 | 714.43 |

Note: This table is adapted from previous reports by OM Enterprises.

Abbreviation:

NM = Not Measured

Note:

A 6/11/20 water level could not be measured at MW-6 because access to the well was denied by Grace Christian Fellowship.

 Created by:
 OM Enterprises
 Date: 2010

 Last revision by:
 LMH
 Date: 6/17/2020

 Checked by:
 AJR
 Date: 6/17/2020

 Proj Mgr QA/QC:
 RT
 Date: 6/23/2020

I:\25216050.01\Data and Calculations\Tables\[Table 2_GW Elevation_PSK Investments.xlsx]GW Elevation

Table 2 Summary of Soil Quality Test Results PSK Investments, LLC (Former KJG Investments Property) 9922 W Capitol Drive, Milwaukee, WI 53222

Project # 2096

| Date | Sample Id. | Sample Depth | PID | Benzene | . Ethylbenzene | MTBE | Toluene | 1,2,4-TMB | 1,3,5 TMB | Xylenes | Naphthalene | GRO | n-butylbenzene | sec-butylbenzene | isopropylbenzene (Cumene) | p-Isopropyltoluene | n-Propylbenzene | Collected By |
|----------|--|--------------|-------|---------|----------------|------|---------|-----------|-----------|---------|-------------|-----|----------------|------------------|---------------------------|--------------------|-----------------|--------------|
| 2/15/10 | A CD 1.1 | 26 | Units | ppb | ppb | ppb | ppb | ppb | ppb | ppb | ppb | ppm | ppb | ppb | ppb | ppb | ppb | 0)/ |
| 2/15/10 | AGP-1-1 | 2 to 6 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | OM |
| 2/15/10 | AGP-1A-1 | 2 to 6 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | OM |
| | AGP-1A-4 | 14 to 18 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | |
| 2/15/10 | AGP-2-1 | 2 to 6 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | OM |
| | AGP-2-4 | 14 to 18 | 0 | 57 | < 25 | < 25 | < 25 | < 25 | < 25 | 283 | < 25 | | | | | | | |
| 2/15/10 | AGP-3-2 | 6 to 10 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | OM |
| | AGP-3-3 | 10 to 14 | 0 | < 25 | 106 | < 25 | 37 | 203 | 42 | 205 | 67 | | | | | | | |
| | AGP-3-4 | 14 to 18 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | |
| 2/16/10 | AGP-4-2 | 6 to 10 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | OM |
| | AGP-4-4 | 14 to 18 | 40 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | |
| 2/16/10 | AGP-5-2 | 6 to 10 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | OM |
| | AGP-5-4 | 14 to 18 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | |
| 2/16/10 | AGP-6-2 | 6 to 10 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | OM |
| | AGP-6-4 | 14 to 18 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | |
| NR 720.0 | 9 Table 1 RCLs (Resi | ant Levels)* | 5.50 | 2900 | | 1500 | | | 4100 | | | | | | | | | |
| | NR 746.06 Table 1 (Residual Product in Soil Pores)** | | | | | | 38000 | 83000 | 11000 | 42000 | 2700 | | | | | | | |
| NR 746.0 | NR 746.06 Table 2 (Direct Contact Standard) | | | | | | | | | | | | | | | | | |

Table 2 Summary of Soil Quality Test Results PSK Investments, LLC (Former KJG Investments Property) 9922 W Capitol Drive, Milwaukee, WI 53222

Project # 2096

| Date | Sample Id. | Sample Depth | QIA Units | Benzene qdd | वर्षे Ethylbenzene | ddd MTBE | Toluene | pdd 1,2,4-TMB | bbp 1,3,5 TMB | Xylenes | 9dd Naphthalene | Dda GRO | dd n-butylbenzene | عط sec-butylbenzene | ਰੂ isopropylbenzene (Cumene) | dd p-Isopropyltoluene | ਰ ਰੂ n-Propylbenzene | Collected By |
|----------|---|--------------|--------------|----------------|-----------------------|----------|----------|---------------|------------------|---------|--------------------|---------|-------------------|---------------------|------------------------------|-----------------------|-------------------------|--------------|
| 2/16/10 | AGP-MW-10-2 | 6 to 10 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | 11 | - 11 | 11 | ** | - 11 | - 11 | OM |
| | AGP-MW-10-4 | 14 to 18 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | |
| 2/16/10 | AGP-MW-9-2 | 6 to 8 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | ОМ |
| | AGP-MW-9-3 | 8 to 12 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | |
| 2/17/10 | AGP-MW-7-3 | 8 to 12 | 20 | < 25 | 65 | < 25 | 52 | < 25 | < 25 | 68 | < 25 | | | | | | | OM |
| | AGP-MW-7-5 | 16 to 20 | 100 | 1880 | 12700 | < 25 | 320 | 2080 | 500 | 23550 | 305 | | | | | | | |
| 2/17/10 | AGP-MW-8-3 | 8 to 12 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | OM |
| | AGP-MW-8-5 | 16 to 20 | 0 | < 25 | < 25 | < 25 | < 25 | < 25 | < 25 | < 75 | < 25 | | | | | | | |
| 7/21/10 | B-20/MW-20, S-2 | 3 to 5 | 100 | 98 | 170 | < 25 | 48 | 85 | 78 | 213 | < 25 | | | | | | | OM |
| | B-20/MW-20, S-4 | 7 to 9 | 800 | 1260 | 14100 | < 25 | 1170 | 25900 | 10500 | 8020 | 9400 | | | | | | | OM |
| | B-20/MW-20 | 9 | 971 | < 100 | 19500 | < 100 | < 100 | 40300 | 2540 | 14400 | 8400 | | 6140 | 1460 | 2220 | 618 | 10300 | Shaw |
| | B-20/MW-20 | 9 to 10 | 1000 | < 250 | 23600 | < 250 | < 250 | 62600 | 5670 | 20400 | 10200 | | 6520 | 1480 | 2340 | 707 | 11300 | Shaw |
| | B-20/MW-20, S-5 | 9 to 11 | 800 | 1310 | 15400 | < 25 | 520 | 23200 | 3200 | 19110 | 6900 | | | | | | | OM |
| | B-20/MW-20 | 11.25 | 397 | < 62.5 | 11800 | < 62.5 | 93.1 "J" | 20700 | 1530 | 7706 | 5600 | | 2160 | 520 | 1050 | 226 | 5130 | Shaw |
| | NR 720.09 Table 1 RCLs (Residual Contaminant Levels)* | | | | | | 1500 | | | 4100 | | | | | | | | |
| | NR 746.06 Table 1 (Residual Product in Soil Pores)** | | | | | | 38000 | 83000 | 11000 | 42000 | 2700 | | | | | | | |
| NR 746.0 | NR 746.06 Table 2 (Direct Contact Standard) | | | | | | | | | | | | | | | | | |

Summary of Soil Quality Test Results PSK Investments, LLC (Former KJG Investments Property) 9922 W Capitol Drive, Milwaukee, WI 53222

Project # 2096

| Date | Sample Id. | Sample Depth | PID | Benzene | Ethylbenzene | MTBE | Toluene | 1,2,4-TMB | 1,3,5 TMB | Xylenes | Naphthalene | GRO | n-butylbenzene | sec-butylbenzene | isopropylbenzene (Cumene) | p-Isopropyltoluene | n-Propylbenzene | Collected By |
|----------|-----------------------|----------------|--------------|---------|--------------|--------|---------|-----------|-----------|---------|-------------|-----|----------------|------------------|---------------------------|--------------------|-----------------|--------------|
| | | | Units | ppb | ppb | ppb | ppb | ppb | ppb | ppb | ppb | ppm | ppb | ppb | ppb | ppb | ppb | |
| 7/21/10 | B-21/MW-21, S-3 | 5 to 7 | 40 | < 25 | 208 | < 25 | 55 | 620 | 78 | 265 | 540 | | | | | | | OM |
| | B-21/MW-21, S-5 | 9 to 11 | 700 | 2640 | 4500 | < 25 | 1050 | 4400 | 1110 | 8280 | 46000 | | | | | | | OM |
| | B-21/MW-21 | 9 to 11 | 1000 | 5870 | 19200 | < 1000 | 4470 | 34500 | 8730 | 56600 | 214000 | | 4630 | < 1000 | 1320 "J' | < 1000 | 6090 | Shaw |
| | B-21/MW-21 | 11 to 13 | 365 | 1180 | 6290 | < 250 | < 250 | 5210 | 475 "J" | 2590 | 72300 | | 539 "J" | < 250 | 367 "J" | < 250 | 1810 | Shaw |
| | B-21/MW-21 | 13 to 15 | 177 | 992 | 5290 | < 250 | < 250 | 3060 | < 250 | 1800 | 81400 | | 533 "J" | < 250 | 348 "J" | < 250 | 1670 | Shaw |
| | B-21/MW-21, S-8 | 15 to 17 | 1000 | 7800 | 40000 | < 250 | 7900 | 41000 | 3500 | 26900 | 380000 | | | | | | | OM |
| 1/5/12 | MW-11/MW-11, S-2 | 3.5 to 5 | 0 | 39 | < 25 | < 25 | 158 | 95 | 41 | 140 | | | | | | | | OM |
| | MW-11/MW-11, S-4 | 8.5 to 10 | 0 | < 25 | < 25 | < 25 | 59 | < 25 | < 25 | < 75 | | | | | | | | |
| NR 720.0 | 9 Table 1 RCLs (Resi | dual Contamin | ant Levels)* | 5.50 | 2900 | | 1500 | | | 4100 | | | | | | | | |
| NR 746.0 | 6 Table 1 (Residual P | roduct in Soil | Pores)** | 8500 | 4600 | | 38000 | 83000 | 11000 | 42000 | 2700 | | | | | | | |
| NR 746.0 | 6 Table 2 (Direct Con | tact Standard) | | 1100 | | | | | | | | | | | | | | |

Note:

Free product means petroleum product that is not in dissolved phase, and is present with a thickness of 0.01 feet (0.12 inch) or more as verified by more than one sampling event.

^{*} Residual Contaminant Levels Based on Protection of Groundwater ** Indicator of Residual Petroleum Products in Soil Pores