

Table B8. DNAPL Tar Thickness Observations

Well ID	Date	Time	DTW	DTP	DTB	Thickness	Action
MW-106	12/1/2011	11:31	7.43	22.39	22.42	0.03	NA
	12/14/2011	13:54	6.58	22.14	22.42	0.28	NA
	2/26/2012	14:37	4.95	21.04	22.40	1.36	NA
	12/27/2012	12:20	8.9	21.17	22.41	1.24	Sampled
	9/24/2013	9:34	9.67	20.31	22.41	2.10	Purged
	9/24/2013	13:08	10.63	22.02	22.41	0.39	NA
	10/2/2013	16:20	10.17	21.22	22.48	1.26	Purged
	10/3/2013	9:50	10.26	21.93	22.48	0.55	NA
	10/25/2013	16:00	10.60	21.75	22.42	0.67	NA
	7/9/2014	14:46	5.21	21.22	22.42	1.20	Purged
	10/20/2014	14:00	8.49	21.61	22.42	0.81	Purged
	1/29/2015	12:50	7.03	21.42	22.42	1.00	Purged
MW-109	12/1/2011	12:10	7.60	19.17	19.54	0.37	NA
	12/14/2011	13:43	5.39	19.09	19.54	0.45	NA
	2/26/2012	14:20	7.74	15.04	19.54	4.50	NA
	12/27/2012	11:35	7.62	14.45	19.55	5.10	Sampled
	9/24/2013	11:41	7.92	14.05	19.55	5.50	Purged
	9/24/2013	13:15	14.63	17.47	19.55	2.08	NA
	10/3/2013	11:35	8.16	16.18	19.61	3.43	Purged
	10/25/2013	16:40	7.99	18.24	19.55	1.31	NA
	7/9/2014	13:42	6.77	18.16	19.59	1.43	Purged
	10/20/2014	15:30	7.72	17.64	19.59	1.95	Purged
	1/29/2015	14:20	8.22	18.07	19.59	1.52	Purged
MW-114	12/1/2011	13:06	7.73	-	22.44	0.00	NA
	12/14/2011	12:43	4.12	22.12	22.44	0.32	NA
	2/26/2012	9:04	3.39	22.34	22.44	0.10	NA
	12/27/2012	13:45	5.38	22.15	22.44	0.29	Sampled
	9/23/2013	13:30	5.11	21.97	22.46	0.49	Purged
	9/24/2013	12:55	13.63	22.35	22.46	0.11	NA
	10/2/2013	15:00	7.70	22.12	22.50	0.38	Purged
	10/3/2013	10:00	9.96	-	22.50	0.00	NA
	10/25/2013	15:40	7.02	22.10	22.44	0.34	NA
	7/9/2014	15:06	1.96	22.00	22.44	0.44	Purged
	10/20/2014	13:05	4.46	21.76	22.44	0.68	Purged
	1/29/2015	10:20	3.59	21.88	22.44	0.56	Purged
MW-122	9/24/2013		10.50	-	14.97	0.00	NA
	10/2/2013	11:00	10.08	-	15.00	0.00	NA
	10/25/2013	15:10	12.84	-	14.98	0.00	NA
MW-123	9/24/2013		3.07	-	14.80	0.00	NA
	10/2/2013	11:30	3.34	-	14.89	0.00	NA
	10/25/2013	15:20	4.10	-	14.85	0.00	NA
MW-124	9/24/2013		7.83	-	17.46	0.00	NA
	10/2/2013	13:00	8.18	17.32	17.52	0.20	Purged
	10/25/2013	16:00	8.46	17.32	17.47	0.15	NA
	7/9/2014	14:26	4.41	NM	17.47	0.00	Purged
	10/20/2014	14:45	6.33	17.48	17.55	0.07	Purged
	1/29/2015	11:37	5.91	17.33	17.55	0.22	Purged
MW-125	9/24/2013		7.49	-	17.71	0.00	NA
	10/2/2013	14:00	7.79	-	-	0.00	NA
	10/25/2013	15:30	12.10	17.71	17.71	0.00	NA

NA: Not Applicable

NM: None Measured

Table 1. Well Construction Summary

ID	Constructi on Date	Northing	Easting	Ground Surface (ft amsl)	T.O.C. (ft amsl)	Well Diameter (in)	Screen Material	Well Depth (ft BGS)	Screen Length (ft)	Screen Interval (ft BGS)	Screen Top (ft amsl)	Screen Bottom (ft amsl)
MW-102	Nov-11	327746.63	2575852.79	678.60	680.63	2	SS	20	10	10-20	668.60	658.60
P-103	Nov-11	327746.46	2575857.93	678.60	680.63	2	SS	50	5	45-50	633.60	628.60
MW-104	Nov-11	327737.63	2576145.39	677.30	679.36	2	SS	20	10	10-20	667.30	657.30
MW-101	Nov-11	327486.36	2575456.83	676.20	675.87	2	SS	20	10	10-20	666.20	656.20
MW-105	Nov-11	327714.50	2576505.17	674.70	678.37	2	SS	20	10	10-20	664.70	654.70
MW-117	Nov-11	327452.24	2575841.96	674.70	678.24	2	SS	20	10	10-20	664.70	654.70
MW-116	Nov-11	327312.45	2576145.64	674.60	674.16	2	SS	20	10	10-20	664.60	654.60
MW-111	Nov-11	327168.46	2575830.56	674.40	673.89	2	SS	20	10	10-20	664.40	654.40
P-120	Feb-13	327448.17	2575840.87	673.80	673.35	2	SS	50	5	45-50	628.80	623.80
MW-124	Aug-13	327466.14	2576546.91	672.50	672.25	2	SS	15	10	5-15	667.50	657.50
MW-106	Nov-11	327555.16	2576524.71	671.30	674.17	2	SS	20	10	10-20	661.30	651.30
MW-122	Aug-13	327224.52	2576007.12	670.90	670.37	2	SS	15	10	5-15	665.90	655.90
P-121	Feb-13	327377.12	2576421.71	670.58	670.58	2	SS	50	5	45-50	625.58	620.58
MW-123	Aug-13	327350.89	2576287.48	670.50	670.12	2	SS	15	10	5-15	665.50	655.50
MW-109	Nov-11	327171.22	2576164.60	669.40	668.91	2	SS	20	10	10-20	659.40	649.40
P-110	Nov-11	327171.04	2576169.06	669.40	668.82	2	SS	50	5	45-50	624.40	619.40
MW-107	Nov-11	327352.92	2576536.57	669.30	671.54	2	SS	20	10	10-20	659.30	649.30
MW-125	Aug-13	327370.19	2576680.51	667.50	667.29	2	SS	15	10	5-15	662.50	652.50
MW-115	Nov-11	327547.68	2577054.72	664.80	667.29	2	SS	20	10	10-20	654.80	644.80
MW-108	Nov-11	327156.92	2576462.90	663.90	665.90	2	SS	20	10	10-20	653.90	643.90
MW-2	Aug-10	327084.18	2576249.21	663.50	663.19	2	PVC	17	10	7-17	656.50	646.50
MW-1	Aug-10	327093.90	2576465.06	662.80	665.40	2	PVC	17	10	7-17	655.80	645.80
MW-114	Nov-11	327441.20	2576773.18	662.40	664.71	2	SS	20	10	10-20	652.40	642.40
MW-118	Feb-13	327285.49	2576715.06	654.50	654.07	2	SS	20	10	10-20	644.50	634.50
MW-112	Nov-11	327336.90	2576915.49	642.50	642.42	2	SS	20	10	10-20	632.50	622.50
P-113	Nov-11	327336.16	2576919.03	642.50	642.34	2	SS	50	5	45-50	597.50	592.50
MW-119	Feb-13	327316.13	2577230.77	625.20	624.83	2	SS	20	10	10-20	615.20	605.20
MW-801*	May-13	327190.67	2575501.14			2	PVC	24.6	10	14.6-24.6		
MW-802*	May-13	327651.52	2575506.22			2	PVC	17.4	10	7.4-17.4		
MW-803*	May-13	327398.92	2576414.98			2	PVC	14.5	10	4.5-14.5		
MW-804*	May-13	327408.26	2575795.09			2	PVC	14.4	10	4.4-14.4		
MW-805*	May-13	327519.85	2575772.57			2	PVC	14.5	10	4.5-14.5		
MW-806*	May-13	327580.35	2575868.66			2	PVC	13.7	10	3.7-13.7		
MW-807*	May-13	327493.60	2577215.98			2	PVC	20.2	10	10.2-20.2		
MW-126	Jan-15	327018.34	2576232.57	672.71	672.12	2	SS	20	10	10-20	662.1	652.1
MW-127	Jan-15	327019.77	2576101.93	673.81	673.14	2	SS	20	10	10-20	663.1	653.1
MW-128	Jan-15	326974.52	2575702.39	677.61	677.03	2	SS	20	10	10-20	667	657
MW-129	Feb-15	327745.58	2576396.45	677.58	679.99	2	SS	20	10	10-20	670	660
MW-130	Feb-15	327076.04	2575870.99	674.03	673.42	2	SS	14.5	10	4.5-14.5	669.4	659.4
MW-131	Feb-15	327077.11	2576428.50	667.21	666.76	2	SS	21.5	10	11.5-21.5	655.3	645.3
MW-132	Feb-15	327285.86	2577223.09	625.23	624.93	2	SS	13	10	3-13	621.9	611.9
MW-133	Feb-15	327187.64	2577425.48	670.76	670.32	2	SS	16.5	10	6.5-16.5	663.9	653.9
MW-134	Feb-15	327112.69	2576424.44	661.30	660.89	2	SS	20	10	10-20	650.9	640.9
MW-135	Feb-15	327108.57	2575870.79	673.49	673.19	2	SS	20	10	10-20	663.2	653.2

* Wells installed by Natural Resources and Technology. Elevations not provided to Tetra Tech.

Table 3. Groundwater Elevations

Groundwater Sampling Event Dates					12/20-12/29/2011		Not sampled		3/7-3/13/2013		9/12-10/3/2013		3/26-3/31/2014		7/11/2014		10/15-10/16/2014		21-1/22/2015; 3/2-3/3/20		
Water Level Measurement Dates					12/20/2011		2/1/2012		2/25-2/26/2013		9/12-10/3/2013		3/19/2014		7/9/2014		10/13/2014		1/19/2015		
ID	Construction Date	Northing	Eastings	T.O.C. (ft amsl)	Well Depth (ft BGS)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)
MW-1	Aug-10	327093.90	2576465.06	665.40	17	11.58	653.82	12.64	652.76	13.71	651.69	14.18	651.22	12.34	653.06	9.54	655.86	15.65	649.75	12.74	652.66
MW-2	Aug-10	327084.18	2576249.21	663.19	17	11.74	651.45	11.41	651.78	11.81	651.38	12.32	650.87	11.43	651.76	11.17	652.02	12.22	650.97	11.45	651.74
MW-101	Nov-11	327486.36	2575456.83	675.87	20	6.01	669.86	6.07	669.80	6.44	669.43	6.35	669.52	5.97	669.90	6.00	669.87	6.42	669.45	6.36	669.51
MW-102	Nov-11	327746.63	2575852.79	680.63	20	5.97	674.66	5.51	675.12	5.15	675.48	11.28	669.35	4.42	676.21	5.64	674.99	7.86	672.77	7.1	673.53
P-103	Nov-11	327746.46	2575857.93	680.63	50	7.09	673.54	7.07	673.56	7.33	673.30	9.86	670.77	7.13	673.50	7.39	673.24	9.22	671.41	8.76	671.87
MW-104	Nov-11	327737.63	2576145.39	679.36	20	13.06	666.30	7.33	672.03	5.90	673.46	15.04	664.32	7.19	672.17	5.71	673.65	8.10	671.26	6.97	672.39
MW-105	Nov-11	327714.50	2576505.17	678.37	20	5.69	672.68	4.04	674.33	4.04	674.33	9.77	668.60	3.86	674.51	4.54	673.83	8.51	669.86	5.3	673.07
MW-106	Nov-11	327555.16	2576524.71	674.17	20	6.03	668.14	5.33	668.84	4.95	669.22	9.67	664.50	5.28	668.89	5.21	668.96	9.20	664.97	7.21	666.96
MW-107	Nov-11	327352.92	2576536.57	671.54	20	8.91	662.63	8.51	663.03	8.55	662.99	10.53	661.01	9.44	662.10	7.46	664.08	10.22	661.32	9.86	661.68
MW-108	Nov-11	327156.92	2576462.90	665.90	20	7.96	657.94	5.53	660.37	5.73	660.17	15.52	650.38	3.93	661.97	7.92	657.98	12.62	653.28	10.84	655.06
MW-109	Nov-11	327171.22	2576164.60	668.91	20	7.47	661.44	7.1	661.81	7.74	661.17	7.92	660.99	6.71	662.20	6.77	662.14	7.94	660.97	8.29	660.62
P-110	Nov-11	327171.04	2576169.06	668.82	50	10.68	658.14	10.43	658.39	10.33	658.49	14.55	654.27	11.11	657.71	9.73	659.09	9.83	658.99	10.32	658.50
MW-111	Nov-11	327168.46	2575830.56	673.89	20	13.61	660.28	13.74	660.15	11.19	662.70	15.45	658.44	11.70	662.19	11.04	662.85	11.18	662.71	11.34	662.55
MW-112	Nov-11	327336.90	2576915.49	642.42	20	15.8	626.62	13.83	628.59	7.39	635.03	8.25	634.17	9.51	632.91	8.39	634.03	8.72	633.70	9.16	633.26
P-113	Nov-11	327336.16	2576919.03	642.34	50	12.27	630.07	10.27	632.07	12.60	629.74	9.02	633.32	10.10	632.24	9.64	632.70	8.73	633.61	4.51	637.83
MW-114	Nov-11	327441.20	2576773.18	664.71	20	3.75	660.96	2.75	661.96	3.39	661.32	5.11	659.60	3.61	661.10	1.96	662.75	4.90	659.81	3.53	661.18
MW-115	Nov-11	327547.68	2577054.72	667.29	20	15.07	652.22	7.83	659.46	10.97	656.32	11.13	656.16	6.85	660.44	4.28	663.01	5.68	661.61	6.09	661.20
MW-116*	Nov-11	327312.45	2576145.64	675.96	20	11.93	664.03	9.11	666.85	8.32	667.64	6.24	669.72	8.94	667.02	2.83	673.13	5.82	670.14	9.4	666.56
MW-117*	Nov-11	327452.24	2575841.96	679.79	20	6.57	673.22	-	-	6.10	672.14	3.24	675.00	8.05	671.74	4.08	675.71	3.84	675.95	7.6	672.19
MW-118	Feb-13	327285.49	2576715.06	654.07	20	-	-	-	-	5.43	648.64	5.79	648.28	5.14	648.93	5.18	648.89	5.34	648.73	5.32	648.75
MW-119	Feb-13	327316.13	2577230.77	624.83	20	-	-	-	-	4.85	619.98	-	-	-	-	-	-	-	-	-	-
P-120*	Feb-13	327448.17	2575840.87	677.05	50	-	-	-	-	0.20	673.15	20.75	652.60	3.80	673.25	10.93	666.12	12.81	664.24	12.82	664.23
P-121	Feb-13	327377.12	2576421.71	670.58	50	-	-	-	-	13.82	656.76	29.34	641.24	14.18	656.40	11.47	659.11	12.39	658.19	5.96	664.62
MW-122	Aug-13	327224.52	2576007.12	670.37	15	-	-	-	-	-	-	10.50	659.87	5.02	665.35	7.98	662.39	8.11	662.26	8.28	662.09
MW-123	Aug-13	327350.89	2576287.48	670.12	15	-	-	-	-	-	-	3.07	667.05	4.82	665.30	3.08	667.04	3.96	666.16	4.8	665.32
MW-124	Aug-13	327466.14	2576546.91	672.25	15	-	-	-	-	-	-	7.83	664.42	5.06	667.19	4.41	667.84	7.49	664.76	6.09	666.16
MW-125	Aug-13	327370.19	2576680.51	667.29	15	-	-	-	-	-	-	7.49	659.80	3.17	664.12	4.78	662.51	7.02	660.27	6.09	661.20
MW-801**	May-13	327190.67	2575501.14	-	24.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-802**	May-13	327651.52	2575506.22	-	17.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-803**	May-13	327398.92	2576414.98	-	14.5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-804**	May-13	327408.26	2575795.09	-	14.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-805**	May-13	327519.85	2575772.57	-	14.5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-806**	May-13	327580.35	2575868.66	-	13.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-807**	May-17	327493.60	2577215.98	-	20.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-126	Jan-15	327018.339	2576232.569	672.12	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.2	661.92
MW-127	Jan-15	327019.769	2576101.934	673.14	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9.31	663.83
MW-128	Jan-15	326974.524	2575702.392	677.03	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.52	659.51
MW-129	Feb-15	327745.579	2576396.452	679.99	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15.52	664.47
MW-130	Feb-15	327076.036	2575870.992	673.42	14.5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.51	662.91
MW-131	Feb-15	327077.113	2576428.496	666.76	21.5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.28	649.48
MW-132	Feb-15	327285.855	2577223.091	624.93	13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9.98	614.95
MW-133	Feb-15	327187.635	2577425.484	670.32	16.5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Dry	-
MW-134	Feb-15	327112.692	2576424.437	660.89	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.34	643.55
MW-135	Feb-15	327108.571	2575870.792	673.19	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Dry	-

*PVC Riser added to top of well to keep out of puddle (2014)

** Wells installed by Natural Resources and Technology.

Elevations not provided to Tetra Tech.

	Length added	Previous TOC	Current TOC
MW-117	1.55	678.24	679.79
P-120	3.7	673.35	677.05
Mw-116	1.8	674.16	675.96

Table 3. Groundwater Elevations

Groundwater Sampling Event Dates				4/7-4/8/2015		10/22/2015		1/6-1/7/2016		4/7/2016		7/27/2016		10/31/2016		1/9/2017	
Water Level Measurement Dates				4/2/2015		10/22/2015		1/7/2016		4/7/2016		7/27/2016		10/31/2016		1/9/2017	
ID	Construction Date	Northing	Easting	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)	Depth to Water (ft BTOC)	Water Elevation (ft amsl)
MW-1	Aug-10	327093.90	2576465.06	13.77	651.63	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	Aug-10	327084.18	2576249.21	11.13	652.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-101	Nov-11	327486.36	2575456.83	6.09	669.78	-	-	-	-	-	-	-	-	-	-	-	-
MW-102	Nov-11	327746.63	2575852.79	6.04	674.59	-	-	-	-	-	-	-	-	-	-	-	-
P-103	Nov-11	327746.46	2575857.93	7.53	673.10	-	-	-	-	-	-	-	-	-	-	-	-
MW-104	Nov-11	327737.63	2576145.39	6.56	672.80	-	-	-	-	-	-	-	-	-	-	-	-
MW-105	Nov-11	327714.50	2576505.17	4.11	674.26	-	-	-	-	-	-	-	-	-	-	-	-
MW-106	Nov-11	327555.16	2576524.71	4.85	669.32	-	-	-	-	-	-	-	-	-	-	-	-
MW-107	Nov-11	327352.92	2576536.57	7.76	663.78	-	-	-	-	-	-	-	-	-	-	-	-
MW-108	Nov-11	327156.92	2576462.90	7.43	658.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-109	Nov-11	327171.22	2576164.60	7.63	661.28	-	-	-	-	-	-	-	-	-	-	-	-
P-110	Nov-11	327171.04	2576169.06	8.77	660.05	-	-	-	-	-	-	-	-	-	-	-	-
MW-111	Nov-11	327168.46	2575830.56	9.59	664.30	-	-	-	-	-	-	-	-	-	-	-	-
MW-112	Nov-11	327336.90	2576915.49	8.86	633.56	-	-	-	-	-	-	-	-	-	-	-	-
P-113	Nov-11	327336.16	2576919.03	9.00	633.34	-	-	-	-	-	-	-	-	-	-	-	-
MW-114	Nov-11	327441.20	2576773.18	2.55	662.16	-	-	-	-	-	-	-	-	-	-	-	-
MW-115	Nov-11	327547.68	2577054.72	5.17	662.12	-	-	-	-	-	-	-	-	-	-	-	-
MW-116*	Nov-11	327312.45	2576145.64	9.27	666.69	-	-	-	-	-	-	-	-	-	-	-	-
MW-117*	Nov-11	327452.24	2575841.96	7.81	671.98	-	-	-	-	-	-	-	-	-	-	-	-
MW-118	Feb-13	327285.49	2576715.06	5.36	648.71	-	-	-	-	-	-	-	-	-	-	-	-
MW-119	Feb-13	327316.13	2577230.77	-	-	-	-	-	-	-	-	-	-	-	-	-	-
P-120*	Feb-13	327448.17	2575840.87	14.61	662.44	12.33	664.72	-	-	-	-	-	-	-	-	-	-
P-121	Feb-13	327377.12	2576421.71	7.76	662.82	12.25	658.33	-	-	-	-	-	-	-	-	-	-
MW-122	Aug-13	327224.52	2576007.12	4.18	666.19	5.98	664.39	7.69	662.68	-	-	-	-	-	-	-	-
MW-123	Aug-13	327350.89	2576287.48	3.63	666.49	4.46	665.66	-	-	3.52	666.60	-	-	-	-	-	-
MW-124	Aug-13	327466.14	2576546.91	4.34	667.91	-	-	-	-	-	-	-	-	-	-	-	-
MW-125	Aug-13	327370.19	2576680.51	4.24	663.05	9.97	657.32	3.71	663.58	-	-	-	-	-	-	-	-
MW-801**	May-13	327190.67	2575501.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-802**	May-13	327651.52	2575506.22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-803**	May-13	327398.92	2576414.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-804**	May-13	327408.26	2575795.09	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-805**	May-13	327519.85	2575772.57	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-806**	May-13	327580.35	2575868.66	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-807**	May-17	327493.60	2577215.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-126	Jan-15	327018.339	2576232.569	10.61	661.51	12.72	659.40	10.21	661.91	9.94	662.18	10.31	661.81	10.11	662.01	10.35	661.77
MW-127	Jan-15	327019.769	2576101.934	9.36	663.78	10.40	662.74	9.15	663.99	8.64	664.50	9.28	663.86	9.04	664.10	9.10	664.04
MW-128	Jan-15	326974.524	2575702.392	6.46	670.57	6.18	670.85	5.82	671.21	-	-	5.91	671.12	4.99	672.04	5.37	671.66
MW-129	Feb-15	327745.579	2576396.452	8.28	671.71	16.96	663.03	7.82	672.17	6.38	673.61	14.87	665.12	8.78	671.21	8.60	671.39
MW-130	Feb-15	327076.036	2575870.992	10.12	663.30	10.78	662.64	7.82	665.60	6.36	-	10.60	662.82	10.52	662.90	8.58	664.84
MW-131	Feb-15	327077.113	2576428.496	16.13	650.63	17.27	649.49	16.12	650.64	15.26	651.50	16.79	649.97	16.38	650.38	16.43	650.33
MW-132	Feb-15	327285.855	2577223.091	4.85	620.08	7.25	617.68	5.66	619.27	3.90	621.03	7.50	617.43	5.40	619.53	5.90	619.03
MW-133	Feb-15	327187.635	2577425.484	15.17	655.15	14.90	655.42	-	-	10.35	659.97	13.97	656.35	12.70	657.62	12.61	657.71
MW-134	Feb-15	327112.692	2576424.437	17.21	643.68	16.96	643.93	17.34	643.55	15.10	645.79	17.04	643.85	17.38	643.51	16.43	644.46
MW-135	Feb-15	327108.571	2575870.792	Dry	-	Dry	-	Dry	-	Dry	-	Dry	-	Dry	-	Dry	-

*PVC Riser added to top of well to keep out of puddle (2014)

** Wells installed by Natural Resources and Technology.

Elevations not provided to Tetra Tech.

	Length added	Previous TOC	Current TOC
MW-117	1.55	678.24	679.79
P-120	3.7	673.35	677.05
Mw-116	1.8	674.16	675.96