State of Wisconsin
Department of Natural Resources
PO Box 7921, Madison WI 53707-7921

GIS REGISTRY (Cover Sheet)
Form 4400-280 (R 04/16)

Source Property Information

BRRTS #: 03-52-557215 CLOSURE DATE: 09/16/2016

ACTIVITY NAME: PACIFIC PRIDE/GASCARD FID #: 252135070

PROPERTY ADDRESS: 148 FRONT ST DATCP #:

MUNICIPALITY: BURLINGTON PECFA#:

PARCEL ID #: 206021905018000

***WTM COORDINATES:**

X: 661066 Y: 245350

** Coordinates are in WTM83, NAD83 (1991)*

WTM COORDINATES REPRESENT:

- (•) Approximate Center Of Contaminant Source
- ( ) Approximate Source Parcel Center

Please check as appropriate: (BRRTS Action Code)

CONTINUING OBLIGATIONS

Contaminated Media for Residual Contamination:

- [x] Groundwater Contamination > ES *(236)*
  - [ ] Contamination in ROW
  - [x] Off-Site Contamination
- [x] Soil Contamination > *RCL or **SSRCL *(232)*
  - [ ] Contamination in ROW
  - [x] Off-Site Contamination

Site Specific Obligations:

- [ ] Soil: maintain industrial zoning *(220)*
  *(**note:** soil contamination concentrations between non-industrial and industrial levels)*
- [ ] Structural Impediment *(224)*
- [ ] Site Specific Condition *(228)*
- [ ] Cover or Barrier *(222)*
  - [ ] Direct Contact
  - [ ] Soil to GW Pathway
- [ ] Vapor Mitigation *(226)*
- [ ] Maintain Liability Exemption *(230)*
  *(**note:** local government unit or economic development corporation was directed to take a response action)*

Are all monitoring wells properly abandoned per NR 141? *(234)*

(•) Yes ( ) No ( ) N/A

** Residual Contaminant Level*
***Site Specific Residual Contaminant Level*

State of Wisconsin
DEPARTMENT OF NATURAL RESOURCES
Waukesha Service Center
141 NW Barstow St., Room 180
Waukesha WI 53188

Scott Walker, Governor
Cathy Stepp, Secretary
Telephone 608-266-2621
Toll Free 1-888-936-7463
TTY Access via relay - 711

September 16, 2016

Mr. Jeff Kruzan
S103W10367 Kelsey Dr.
Muskego, WI 53150

Mr. Mike Mansell
30841 Camelback Mtn. Rd
Burlington, WI 53105

KEEP THIS DOCUMENT WITH YOUR PROPERTY RECORDS

SUBJECT: Final Case Closure with Continuing Obligations
Former Pacific Pride Gas Card, 148 Front Street, Burlington, WI
DNR BRRTS Activity #: 03-52-557215
FID#: 252135070

Dear Mr. Kruzan and Mr. Mansell:

The Department of Natural Resources (DNR) considers the Former Pacific Pride Gas Card closed, with continuing obligations. No further investigation or remediation is required at this time. However, you, future property owners and occupants must comply with the continuing obligations as explained in the conditions of closure in this letter. Please read over this letter closely to ensure that you comply with all conditions and other on-going requirements. Provide this letter to anyone who purchases, rents or leases this property from you. Certain continuing obligations also apply to affected property owners or rights-of-way holders. These are identified within each continuing obligation.

This final closure decision is based on the correspondence and data provided, and is issued under chs. NR 726 and 727, Wis. Adm. Code. The Southeast Region Closure Committee reviewed the request for closure on December 5, 2013. The Southeast Region Closure Committee reviewed this environmental remediation case for compliance with state laws and standards. A request for remaining actions needed was issued by the DNR on December 11, 2013 and a second letter requesting additional information was sent on February 19, 2015, and documentation that the conditions in that letter were met was received on September 14, 2016.

A gas station was operated at this property from 1988 until 2012. Prior to 1988 the property was a vacant parcel. Contamination in soil and groundwater was identified during a property assessment performed in 2011. The underground storage tanks were removed on May 7, 2013. The site investigation, completed in 2015, defined the extent and degree of the petroleum contamination associated with the underground storage tanks. Natural attenuation appears to be limiting the migration of the groundwater contamination and is expected to reduce the levels of the petroleum contamination in soil and groundwater over time. Low levels of chlorinated solvent compounds were also identified in groundwater samples on the property and also on adjacent properties during the site investigation. Due to the lack of an identified source area on the property, the distribution of the contamination and the groundwater flow, the DNR is not requiring any further investigation of the chlorinated solvent contamination at this time. The conditions of closure and continuing obligations required for the petroleum contamination were based on the property being used for commercial purposes.

Continuing Obligations

The continuing obligations for this site are summarized below. Further details on actions required are found in the section Closure Conditions.

- Groundwater contamination is present at or above ch. NR 140 enforcement standards.
- Residual soil contamination exists that must be properly managed should it be excavated or removed.

The DNR fact sheet "Continuing Obligations for Environmental Protection," RR-819, helps to explain a property owner's responsibility for continuing obligations on their property. The fact sheet may be obtained at http://dnr.wi.gov/files/PDF/pubs/rr/RR819.pdf.

GIS Registry

This site will be included on the Bureau for Remediation and Redevelopment Tracking System (BRRTS on the Web) at http://dnr.wi.gov/topic/Brownfields/rrsm.html, to provide public notice of residual contamination and of any continuing obligations. The site can also be viewed on the Remediation and Redevelopment Sites Map (RRSM), a map view, under the Geographic Information System (GIS) Registry layer, at the same web address.

DNR approval prior to well construction or reconstruction is required for all sites shown on the GIS Registry, in accordance with s. NR 812.09 (4) (w), Wis. Adm. Code. This requirement applies to private drinking water wells and high capacity wells. To obtain approval, complete and submit Form 3300-254 to the DNR Drinking and Groundwater program's regional water supply specialist. This form can be obtained on-line at http://dnr.wi.gov/topic/wells/documents/3300254.pdf.

All site information is also on file at the Southeast Regional DNR office, at 141 NW Barstow St., Room 180 Waukesha WI 53188. This letter and information that was submitted with your closure request application, including any maps, can be found as a PDF in BRRTS on the Web.

Closure Conditions

Compliance with the requirements of this letter is a responsibility to which the current property owner, and any subsequent property owners must adhere. DNR staff will conduct periodic prearranged inspections to ensure that the conditions included in this letter are met. If these requirements are not followed, the DNR may take enforcement action under s. 292.11, Wisconsin Statutes to ensure compliance with the specified requirements, limitations or other conditions related to the property.

Please send written notifications in accordance with the following requirements to:

Department of Natural Resources
Attn: Remediation and Redevelopment Program Environmental Program Associate
2300 N. Dr. Martin Luther King Jr. Dr.
Milwaukee, WI 53212

Residual Groundwater Contamination (chs. NR 140 and 812, Wis. Adm. Code)

Groundwater contamination greater than enforcement standards for Benzene is present both on this contaminated property and off this contaminated property, as shown on the **attached map, B.3.b. Groundwater Isoconcentration**. If you intend to construct a new well, or reconstruct an existing well, you'll need prior DNR approval. Affected property owners were notified of the presence of groundwater contamination. This continuing obligation also applies to the owners of 180 Front St., Burlington, WI.

Residual Soil Contamination (ch. NR 718, or ch. 289, Stats.; chs. 500 to 536, Wis. Adm. Code)

Soil contamination remains in the north-western portion of the property as indicated on the **attached map, B.2.b. Residual Soil Contamination**. If soil in the specific locations described above is excavated in the future, the property owner at the time of excavation must sample and analyze the excavated soil to determine if contamination remains. If sampling confirms that contamination is present, the property owner at the time of excavation will need to determine whether the material is considered solid or hazardous waste and ensure that any storage, treatment or disposal is in compliance with applicable standards and rules. Contaminated soil may be

managed in accordance with ch. NR 718, Wis. Adm. Code, with prior DNR approval. This continuing obligation also applies to the owners of 180 Front Street, Burlington, WI.

In addition, all current and future owners and occupants of the property need to be aware that excavation of the contaminated soil may pose an inhalation or other direct contact hazard and as a result special precautions may need to be taken to prevent a direct contact health threat to humans.

Depending on site-specific conditions, construction over contaminated soils or groundwater may result in vapor migration of contaminants into enclosed structures or migration along newly placed underground utility lines. The potential for vapor inhalation and means of mitigation should be evaluated when planning any future redevelopment, and measures should be taken to ensure the continued protection of public health, safety, welfare and the environment at the site.

PECFA Reimbursement

Section 101.143, Wis. Stats., requires that Petroleum Environmental Cleanup Fund Award (PECFA) claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement. If there is equipment purchased with PECFA funds remaining at the site, contact the DNR Program to determine the method for salvaging the equipment.

Per Wisconsin Act 55 (2015 State budget), a claim for PECFA reimbursement must be submitted within 180 days of incurring costs (i.e., completing a task). If your final PECFA claim is not submitted within180 days of incurring the costs, the costs will not be eligible for PECFA reimbursement.

In Closing

Please be aware that the case may be reopened pursuant to s. NR 727.13, Wis. Adm. Code, for any of the following situations:

- if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment,
- if the property owner does not comply with the conditions of closure, with any deed restrictions applied to the property, or with a certificate of completion issued under s. 292.15, Wis. Stats, or
- a property owner fails to maintain or comply with a continuing obligation (imposed under this closure approval letter).

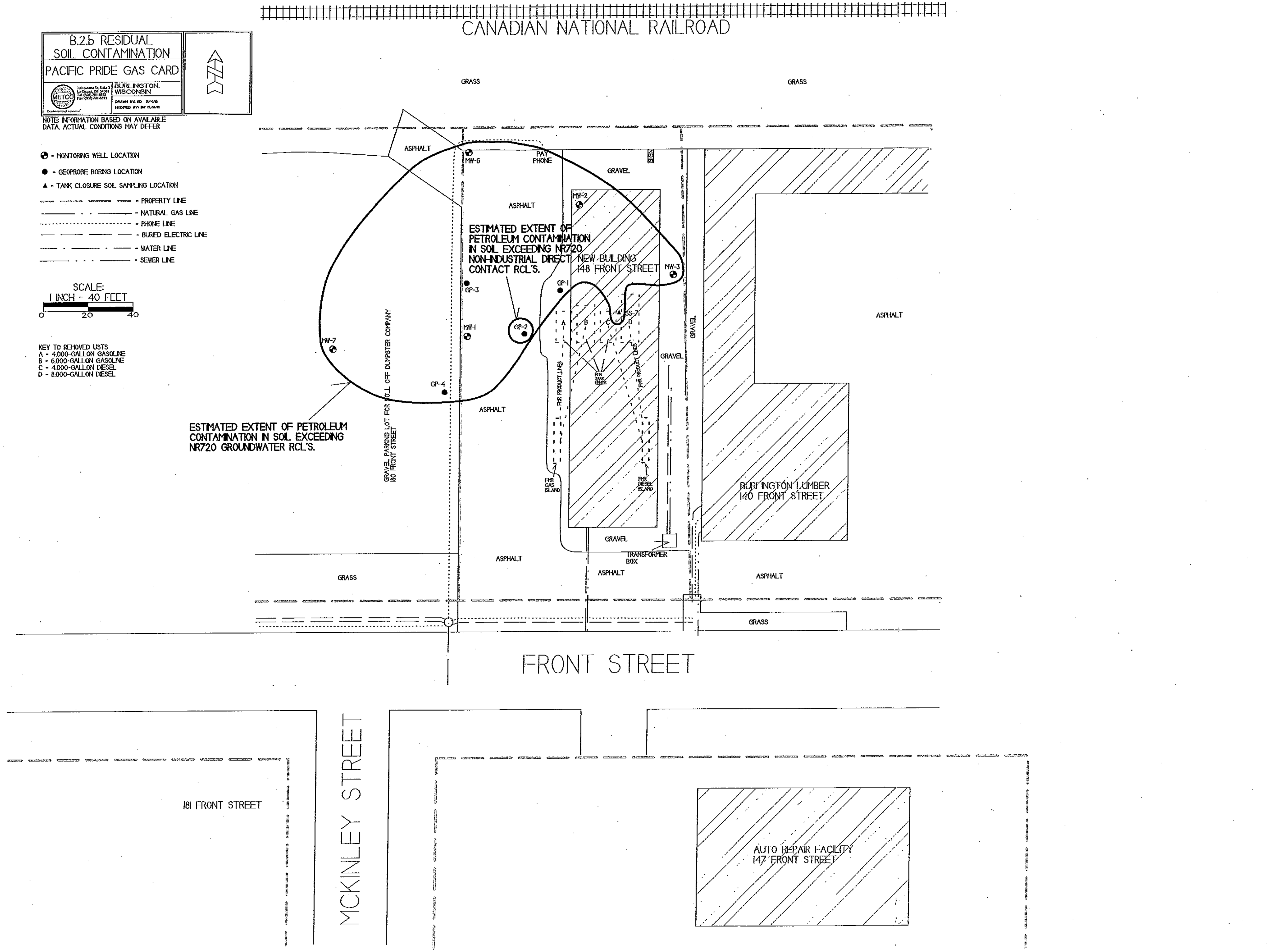
The DNR appreciates your efforts to restore the environment at this site. If you have any questions regarding this closure decision or anything outlined in this letter, please contact Shanna Laube-Anderson at 262-574-2142, or at shanna.laubeanderson@wisconsin.gov.

Sincerely,

Pamela Mylotta
Southeast Region Team Supervisor, Remediation & Redevelopment Program

Attached:
Figure B.2.b Residual Soil Contamination
Figure B.3.b Groundwater Isoconcentration

c: Jason Powell, METCO, 709 Gillette St., Suite 3, LaCrosse, WI 54603


B.2.b RESIDUAL SOIL CONTAMINATION
PACIFIC PRIDE GAS CARD
METCO
BURLINGTON, WISCONSIN
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
N
- MONITORING WELL LOCATION
- GEOPROBE BORING LOCATION
- TANK CLOSURE SOIL SAMPLING LOCATION
- PROPERTY LINE
- NATURAL GAS LINE
- PHONE LINE
- BURIED ELECTRIC LINE
- WATER LINE
- SEWER LINE
SCALE:
1 INCH = 40 FEET
0 20 40
KEY TO REMOVED USTS
A - 4,000-GALLON GASOLINE
B - 6,000-GALLON GASOLINE
C - 4,000-GALLON DIESEL
D - 8,000-GALLON DIESEL
CANADIAN NATIONAL RAILROAD
GRASS
GRASS
ASPHALT
MW-6
PAY PHONE
GRAVEL
MW-2
ASPHALT
ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 NON-INDUSTRIAL DIRECT CONTACT RCL'S.
NEW BUILDING 148 FRONT STREET
MW-3
GP-1
GP-3
GP-2
MW-1
MW-7
GP-4
ASPHALT
GRAVEL
GRAVEL
ASPHALT
ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 GROUNDWATER RCL'S.
GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY 180 FRONT STREET
BURLINGTON LUMBER 140 FRONT STREET
GRAVEL
TRANSFORMER BOX
ASPHALT
ASPHALT
ASPHALT
GRASS
GRASS
FRONT STREET
MCKINLEY STREET
181 FRONT STREET
AUTO REPAIR FACILITY 147 FRONT STREET

B.3.b GROUNDWATER ISOCONCENTRATION (1/7/16)

PACIFIC PRIDE GAS CARD

METCO
109 Glacial St. Suite 2
La Crosse, WI 54603
PH (608) 781-6733
Fax: (608) 781-6933

BURLINGTON, WISCONSIN

DRAWN BY: BD 3/4/16
MODIFIED BY: BM 12/16/16

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- ⊕ - MONITORING WELL LOCATION
- ● - GEOPROBE BORING LOCATION
- ▲ - TANK CLOSURE SOIL SAMPLING LOCATION
- ——— - PROPERTY LINE
- ——— - - ——— - NATURAL GAS LINE
- ---------- - PHONE LINE
- — — — — — - BURIED ELECTRIC LINE
- ——— · ——— · ——— - WATER LINE
- ——— - - - ——— - SEWER LINE

SCALE:
1 INCH = 40 FEET
0 20 40

KEY TO REMOVED USTS
A = 4,000-GALLON GASOLINE
B = 6,000-GALLON GASOLINE
C = 4,000-GALLON DIESEL
D = 8,000-GALLON DIESEL

CANADIAN NATIONAL RAILROAD

ESTIMATED EXTENT OF PCE AND TCE CONTAMINATION IN GROUNDWATER EXCEEDING THE NR140 ES AND/OR PAL.

PAL
ES
GRASS
ASPHALT
PAY PHONE
GRAVEL
MW-1
MW-2
MW-3
MW-4
MW-5
MW-6
MW-7
MW-8
GP-1
GP-2
GP-3
GP-4
GP-5
SS-1
SS-2
SS-3
SS-4
SS-5
SS-6
SS-7
SS-8
SS-9
SS-10
SS-11
SS-12
SS-13
SS-14
SS-15
SS-16
NEW BUILDING
148 FRONT STREET
GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET
PIPE PRODUCT LINES
FMR TANK YARDS
FMR GAS ISLAND
FMR DIESEL ISLAND
TRANSFORMER BOX
BURLINGTON LUMBER
140 FRONT STREET
ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN GROUNDWATER EXCEEDING THE NR140 ES AND/OR PAL.
FRONT STREET
MCKINLEY STREET
181 FRONT STREET
AUTO REPAIR FACILITY
147 FRONT STREET

State of Wisconsin
DEPARTMENT OF NATURAL RESOURCES
Waukesha Service Center
141 NW Barstow St., Room 180
Waukesha WI 53188

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B
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Scott Walker, Governor
Cathy Stepp, Secretary
Telephone 608-266-2621
Toll Free 1-888-936-7463
TTY Access via relay - 711

WISCONSIN DEPT. OF NATURAL RESOURCES

September 16, 2016

Mr. David Lynch
Lynch Ventures, LLC
2300 Browns Lake Drive
Burlington, WI 53105

SUBJECT: Continuing Obligations and Property Owner Requirements for 180 Front Street, Burlington, WI
Parcel Identification Number: 206-02-19-05-023-060
Final Case Closure for Former Pacific Pride Gas Card, 148 Front Street, Burlington, WI
DNR BRRTS Activity #: 03-52-557215

Dear Mr. Lynch:

The purpose of this letter is to notify you that certain continuing obligations apply to the property at 180 Front Street, Burlington, WI, (referred to in this letter as the "Property") due to contamination remaining on the Property. The continuing obligations are part of the cleanup and case closure approved for the above referenced case, located at 148 Front Street, Burlington, WI (The case is referenced by the location of the source property, i.e. the property where the original discharge occurred, prior to contamination migrating to the Property.) The continuing obligations that apply to the Property are stated as conditions in the attached closure approval letter, and are consistent with s. 292.12, Wis. Stats., and ch. NR 700, Wis. Adm. Code, rule series. They are meant to limit exposure to any remaining environmental contamination at the Property. These continuing obligations will also apply to future owners of the Property, until the conditions no longer exist at the Property.

It is common for properties with approved cleanups to have continuing obligations as part of cleanup/closure approvals. Information on continuing obligations on properties can be found by using the Bureau for Remediation and Redevelopment Tracking System (BRRTS) on the Web. This database is found at http://dnr.wi.gov/topic/Brownfields/clean.html. This page also provides information on how to find further information about the closure and residual contamination, and how to use the map application, RR Sites Map, including the GIS Registry layer, which shows sites closed with residual contamination and continuing obligations.

The DNR reviewed and approved the case closure request regarding the petroleum and chlorinated compounds in soil and groundwater at this site, based on the information submitted by Jason Powell from METCO. As required by state law, you received notification about the requested closure from the person conducting the cleanup. No further investigation or cleanup is required at this time. However, the closure decision is conditioned on the long-term compliance with certain continuing obligations, as described below.

Continuing Obligations Applicable to Your Property

Certain continuing obligations are described in the attached case closure letter to Mr. Kruzan and Mr. Mansell, dated September 16, 2016. The following continuing obligations apply to your Property. Further details on actions required are found in the section Closure Conditions.

- Groundwater contamination is present at or above ch. NR 140 enforcement standards.
- Residual soil contamination exists that must be properly managed should it be excavated or removed.

Closure Conditions

Compliance with the requirements of this letter is a responsibility to which the current Property owner, and any subsequent Property owners must adhere. DNR staff will conduct periodic prearranged inspections to ensure that the conditions included in this letter are met. If these requirements are not followed, the DNR may take enforcement action under s. 292.11, Wisconsin Statutes to ensure compliance with the specified requirements, limitations or other conditions related to the Property.

Please send written notifications in accordance with the following requirements to:

Department of Natural Resources
Attn: Remediation and Redevelopment Program Environmental Program Associate
2300 N. Dr. Martin Luther King Jr. Dr.
Milwaukee, WI 53212

Residual Groundwater Contamination (chs. NR 140 and 812, Wis. Adm. Code)

Groundwater contamination greater than enforcement standards is on the Property, as shown on the **attached map, B.3.b. Groundwater Isoconcentration.** If you intend to construct a new well, or reconstruct an existing well, you'll need prior DNR approval.

Residual Soil Contamination (ch. NR 718, or ch. 289, Stats.; chs. 500 to 536, Wis. Adm. Code)

Soil contamination remains in the north-western portion of the 148 Front Street property and on the eastern portion of the 180 Front Street Property as indicated on the **attached map, B.2.b. Residual Soil Contamination.** If soil in the specific locations described above is excavated in the future, the Property owner at the time of excavation must sample and analyze the excavated soil to determine if contamination remains. If sampling confirms that contamination is present, the Property owner at the time of excavation will need to determine whether the material is considered solid or hazardous waste and ensure that any storage, treatment or disposal is in compliance with applicable standards and rules. Contaminated soil may be managed in accordance with ch. NR 718, Wis. Adm. Code, with prior DNR approval.

In addition, all current and future owners and occupants of the Property need to be aware that excavation of the contaminated soil may pose an inhalation or other direct contact hazard and as a result special precautions may need to be taken to prevent a direct contact health threat to humans.

Depending on site-specific conditions, construction over contaminated soils or groundwater may result in vapor migration of contaminants into enclosed structures or migration along newly placed underground utility lines. The potential for vapor inhalation and means of mitigation should be evaluated when planning any future redevelopment, and measures should be taken to ensure the continued protection of public health, safety, welfare and the environment at the site.

GIS Registry – Well Construction Approval Needed

Because of the residual Soil and Groundwater contamination and the continuing obligations, this site, which includes your Property, will be listed on the Bureau for Remediation and Redevelopment Tracking System (BRRTS) on the Web, at http://dnr.wi.gov/topic/Brownfields/clean.html. If you intend to construct or reconstruct a well on the Property, you will need to get DNR approval in accordance with s. NR 812.09 (4) (w), Wis. Adm. Code. To obtain approval, Form 3300-254 needs to be completed and submitted to the DNR Drinking and Groundwater program's regional water supply specialist. A well driller can help with this form. This form can be obtained on-line at: http://dnr.wi.gov/topic/wells/documents/3300254.pdf. If at some time, all these continuing obligations are fulfilled, and the remaining contamination is either removed or meets applicable standards, you may request the removal of the Property from the GIS Registry.

Property Owner Responsibilities

The owner (you and any subsequent owner) of this Property is responsible for compliance with these continuing obligations, pursuant to s. 292.12, Wis. Stats. You are required to pass on the information about these continuing obligations to anyone who purchases this Property from you (i.e. pass on this letter), in accordance with s. NR 727.05. For residential property transactions, you are required to make disclosures under Wis. Stats. s. 709.02. You may have additional obligations to notify buyers of the condition of the Property and the continuing obligations set out in this letter and the closure letter.

If you lease or rent the Property to an occupant who will be responsible for maintaining a continuing obligation, you will need to include that responsibility in a lease agreement, in accordance with s. NR 727.05, Wis. Adm. Code.

Please be aware that failure to comply with the continuing obligations may result in enforcement action by the DNR. The DNR intends to conduct inspections in the future to ensure that the conditions included in this letter, including compliance with referenced maintenance plans, are met.

These responsibilities are the Property owner's. A property owner may enter into a legally binding agreement (such as a contract) with someone else (the person responsible for the cleanup) to take responsibility for compliance with the continuing obligations. If the person with whom any property owner has an agreement fails to adequately comply with the appropriate continuing obligations, the DNR has the authority to require the property owner to complete the necessary work.

A legal agreement between you and another party to carry out any of the continuing obligations listed in this letter does not automatically transfer to a new owner of the Property. If a subsequent Property owner cannot negotiate a new agreement, the responsibility for compliance with the applicable continuing obligations resides with that Property owner.

DNR fact sheet, RR-819, "Continuing Obligations for Environmental Protection" helps explain a property owner's responsibility for continuing obligations on their property. This fact sheet should have been sent to you when you received a notification letter before the closure request was submitted to the DNR. You may obtain a copy at http://dnr.wi.gov/files/PDF/pubs/rr/RR819.pdf.

Under s. 292.13, Wis. Stats., owners of properties affected by contamination from another property are generally exempt from investigating or cleaning up a hazardous substance discharge that has migrated onto a property from another property, through the soil, groundwater or sediment pathway. However, the exemption under s. 292.13, Wis. Stats., does not exempt the property owner from the responsibility to maintain a continuing obligation placed on the property in accordance with s. 292.12, Wis. Stats. To maintain this exemption, that statute requires the current property owner and any subsequent property owners, to meet the conditions in the statute, including:

- Granting reasonable access to DNR or responsible party, or their contractors;
- Avoiding interference with response actions taken; and
- Avoiding actions that make the contamination worse (e.g., demolishing a structure and causing or worsening the discharges to the environment).

The DNR appreciates your efforts. If you have any questions regarding this closure decision or anything outlined in this letter, please contact Shanna Laube-Anderson at 262-574-2142.

Sincerely,

Pamela A. Mylotta
Southeast Region Team Supervisor
Remediation & Redevelopment Program

Attachments: DNR Closure letter, dated September 16, 2016 (BRRTS#03-52-557215)
Figure B.2.b Residual Soil Contamination
Figure B.3.b Groundwater Isoconcentration

cc: Mr. Jeff Kruzan, S103W10367 Kelsey Dr., Muskego, WI 53150
Jason Powell, METCO, 709 Gillette St., Suite 3, LaCrosse, WI 54603

State of Wisconsin
DEPARTMENT OF NATURAL RESOURCES
Waukesha Service Center
141 NW Barstow St., Room 180
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WISCONSIN
DEPT. OF NATURAL RESOURCES

September 16, 2016

Mr. Jeff Kruzan
S103W10367 Kelsey Dr.
Muskego, WI 53150

Mr. Mike Mansell
30841 Camelback Mtn. Rd
Burlington, WI 53105

KEEP THIS DOCUMENT WITH YOUR PROPERTY RECORDS

SUBJECT: Final Case Closure with Continuing Obligations
Former Pacific Pride Gas Card, 148 Front Street, Burlington, WI
DNR BRRTS Activity #: 03-52-557215
FID#: 252135070

Dear Mr. Kruzan and Mr. Mansell:

The Department of Natural Resources (DNR) considers the Former Pacific Pride Gas Card closed, with continuing obligations. No further investigation or remediation is required at this time. However, you, future property owners and occupants must comply with the continuing obligations as explained in the conditions of closure in this letter. Please read over this letter closely to ensure that you comply with all conditions and other on-going requirements. Provide this letter to anyone who purchases, rents or leases this property from you. Certain continuing obligations also apply to affected property owners or rights-of-way holders. These are identified within each continuing obligation.

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A gas station was operated at this property from 1988 until 2012. Prior to 1988 the property was a vacant parcel. Contamination in soil and groundwater was identified during a property assessment performed in 2011. The underground storage tanks were removed on May 7, 2013. The site investigation, completed in 2015, defined the extent and degree of the petroleum contamination associated with the underground storage tanks. Natural attenuation appears to be limiting the migration of the groundwater contamination and is expected to reduce the levels of the petroleum contamination in soil and groundwater over time. Low levels of chlorinated solvent compounds were also identified in groundwater samples on the property and also on adjacent properties during the site investigation. Due to the lack of an identified source area on the property, the distribution of the contamination and the groundwater flow, the DNR is not requiring any further investigation of the chlorinated solvent contamination at this time. The conditions of closure and continuing obligations required for the petroleum contamination were based on the property being used for commercial purposes.

Continuing Obligations

The continuing obligations for this site are summarized below. Further details on actions required are found in the section Closure Conditions.

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All site information is also on file at the Southeast Regional DNR office, at 141 NW Barstow St., Room 180 Waukesha WI 53188. This letter and information that was submitted with your closure request application, including any maps, can be found as a PDF in BRRTS on the Web.

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Milwaukee, WI 53212

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Residual Soil Contamination (ch. NR 718, or ch. 289, Stats.; chs. 500 to 536, Wis. Adm. Code)

Soil contamination remains in the north-western portion of the property as indicated on the **attached map, B.2.b. Residual Soil Contamination.** If soil in the specific locations described above is excavated in the future, the property owner at the time of excavation must sample and analyze the excavated soil to determine if contamination remains. If sampling confirms that contamination is present, the property owner at the time of excavation will need to determine whether the material is considered solid or hazardous waste and ensure that any storage, treatment or disposal is in compliance with applicable standards and rules. Contaminated soil may be

managed in accordance with ch. NR 718, Wis. Adm. Code, with prior DNR approval. This continuing obligation also applies to the owners of 180 Front Street, Burlington, WI.

In addition, all current and future owners and occupants of the property need to be aware that excavation of the contaminated soil may pose an inhalation or other direct contact hazard and as a result special precautions may need to be taken to prevent a direct contact health threat to humans.

Depending on site-specific conditions, construction over contaminated soils or groundwater may result in vapor migration of contaminants into enclosed structures or migration along newly placed underground utility lines. The potential for vapor inhalation and means of mitigation should be evaluated when planning any future redevelopment, and measures should be taken to ensure the continued protection of public health, safety, welfare and the environment at the site.

PECFA Reimbursement

Section 101.143, Wis. Stats., requires that Petroleum Environmental Cleanup Fund Award (PECFA) claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement. If there is equipment purchased with PECFA funds remaining at the site, contact the DNR Program to determine the method for salvaging the equipment.

Per Wisconsin Act 55 (2015 State budget), a claim for PECFA reimbursement must be submitted within 180 days of incurring costs (i.e., completing a task). If your final PECFA claim is not submitted within180 days of incurring the costs, the costs will not be eligible for PECFA reimbursement.

In Closing

Please be aware that the case may be reopened pursuant to s. NR 727.13, Wis. Adm. Code, for any of the following situations:

- if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment,
- if the property owner does not comply with the conditions of closure, with any deed restrictions applied to the property, or with a certificate of completion issued under s. 292.15, Wis. Stats, or
- a property owner fails to maintain or comply with a continuing obligation (imposed under this closure approval letter).

The DNR appreciates your efforts to restore the environment at this site. If you have any questions regarding this closure decision or anything outlined in this letter, please contact Shanna Laube-Anderson at 262-574-2142, or at shanna.laubeanderson@wisconsin.gov.

Sincerely,

Pamela Mylotta
Southeast Region Team Supervisor, Remediation & Redevelopment Program

Attached:
Figure B.2.b Residual Soil Contamination
Figure B.3.b Groundwater Isoconcentration

c: Jason Powell, METCO, 709 Gillette St., Suite 3, LaCrosse, WI 54603

B.2.b RESIDUAL SOIL CONTAMINATION

PACIFIC PRIDE GAS CARD

METCO
709 Grand St. Suite 2
La Crosse, WI 54601
Tel: (608) 781-6579
Fax: (608) 781-6593

BURLINGTON, WISCONSIN

DRAWN BY: ED 5/4/12
MODIFIED BY: RH 6/6/13

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- ⊕ - MONITORING WELL LOCATION
- ● - GEOPROBE BORING LOCATION
- ▲ - TANK CLOSURE SOIL SAMPLING LOCATION
- PROPERTY LINE
- NATURAL GAS LINE
- PHONE LINE
- BURIED ELECTRIC LINE
- WATER LINE
- SEWER LINE

SCALE:
1 INCH = 40 FEET
0 20 40

KEY TO REMOVED USTS
A - 4,000-GALLON GASOLINE
B - 6,000-GALLON GASOLINE
C - 4,000-GALLON DIESEL
D - 8,000-GALLON DIESEL

AFFECTED
B
PROPERTY

CANADIAN NATIONAL RAILROAD

GRASS

GRASS

ASPHALT

MW-6

PAY PHONE

GRAVEL

STEPS

MW-2

ASPHALT

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 NON-INDUSTRIAL DIRECT CONTACT RCL'S.

NEW BUILDING
148 FRONT STREET

MW-3

GP-3

GP-1

ASS-1

A B C D

MW-1

GP-2

MW-7

GP-4

ASPHALT

GRAVEL

ASPHALT

FIR PRODUCT LINES

FIR VENT VENTS

FIR PRODUCT LINES

GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 GROUNDWATER RCL'S.

FIR GAS ISLAND

FIR DIESEL ISLAND

BURLINGTON LUMBER
140 FRONT STREET

GRAVEL

TRANSFORMER BOX

ASPHALT

ASPHALT

ASPHALT

GRASS

GRASS

FRONT STREET

181 FRONT STREET

MCKINLEY STREET

AUTO REPAIR FACILITY
147 FRONT STREET

AFFECTED
B
PROPERTY

B.3.b GROUNDWATER ISOCONCENTRATION (1/7/16)

PACIFIC PRIDE GAS CARD

METCO
3341 Ellora St, Suite 2
Jamestown, NY 14701
Tel. (716) 484-8413
Fax (716) 731-0213

BURLINGTON, WISCONSIN

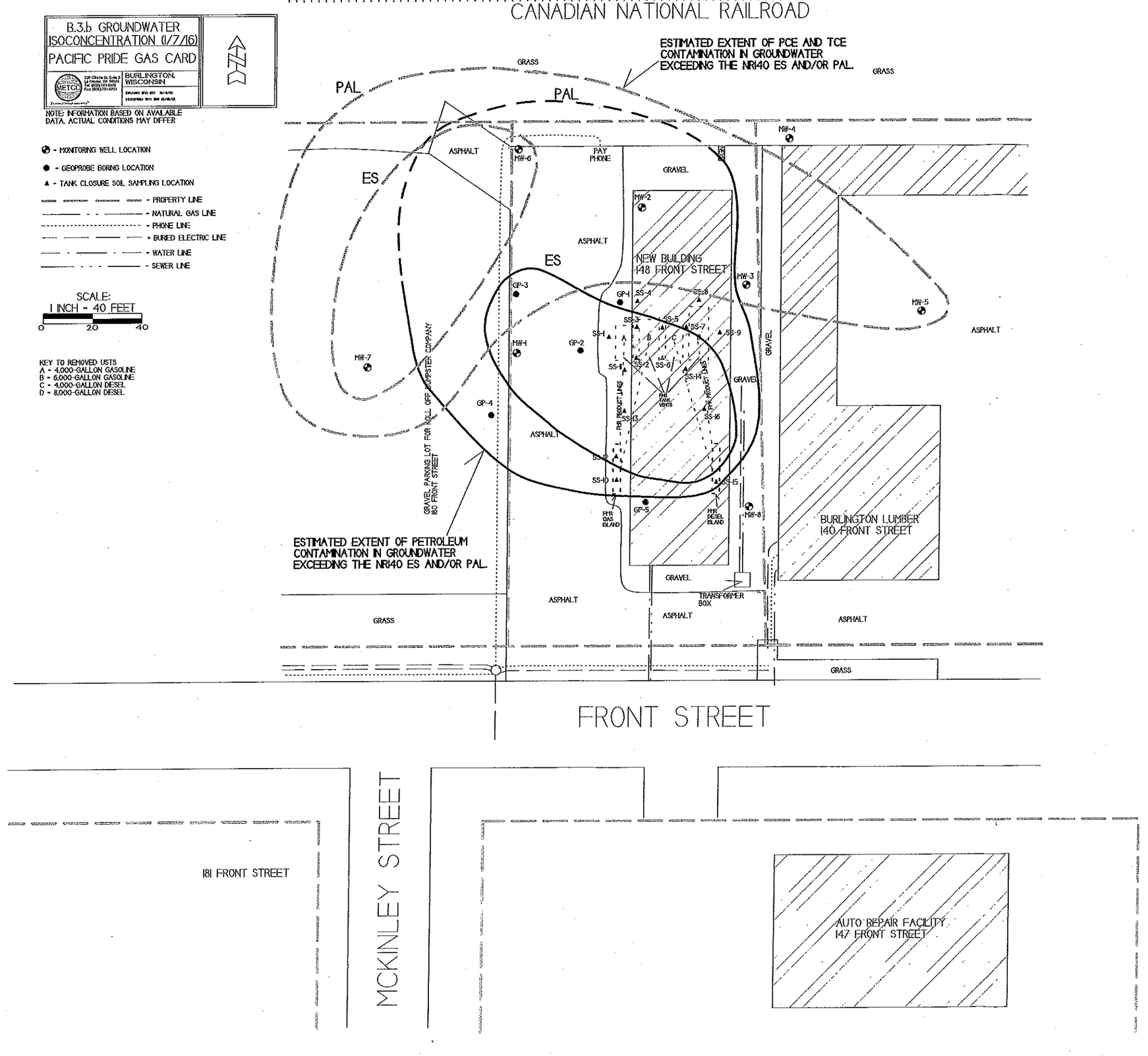
DRAWN BY: BD 5/4/12
MODIFIED BY: BM 12/18/12

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- ⊕ - MONITORING WELL LOCATION
- ● - GEOPROBE BORING LOCATION
- ▲ - TANK CLOSURE SOIL SAMPLING LOCATION
- PROPERTY LINE
- NATURAL GAS LINE
- PHONE LINE
- BURIED ELECTRIC LINE
- WATER LINE
- SEWER LINE

SCALE:
1 INCH = 40 FEET
0 20 40

KEY TO REMOVED USTS
A - 4,000-GALLON GASOLINE
B - 6,000-GALLON GASOLINE
C - 4,000-GALLON DIESEL
D - 8,000-GALLON DIESEL



State of Wisconsin
Department of Natural Resources
PO Box 7921, Madison WI 53707-7921
dnr.wi.gov

Case Closure - GIS Registry

Form 4400-202 (R 3/15)

SUBMIT AS UNBOUND PACKAGE IN THE ORDER SHOWN

Notice: Pursuant to ch. 292, Wis. Stats., and chs. NR 726 and 746, Wis. Adm. Code, this form is required to be completed for case closure requests. The closure of a case means that the Department of Natural Resources (DNR) has determined that no further response is required at that time based on the information that has been submitted to the DNR. All sections of this form must be completed unless otherwise directed by the Department. DNR will consider your request administratively complete when the form and all sections are completed, all attachments are included, and the applicable fees required under ch. NR 749, Wis. Adm. Code, are included, and sent to the proper destinations. Personal information collected will be used for administrative purposes and may be provided to requesters to the extent required by Wisconsin's Open Records Law (ss. 19.31 - 19.39, Wis. Stats.). Incomplete forms will be considered "administratively incomplete" and processing of the request will stop until required information is provided.

Site Information

BRRTS No.	VPLE No.
03-52-557215	

Parcel ID No.
206021905018000

FID No.	WTM Coordinates	
	X	Y
252135070	661059	245347

BRRTS Activity (Site) Name	WTM Coordinates Represent:
Pacific Pride Gas Card	☐ Source Area ☒ Parcel Center

Site Address	City	State	ZIP Code
148 Front Street	Burlington	WI	53105

Acres Ready For Use
0.5

Responsible Party (RP) Name
Jeff Kruzan

Company Name

Mailing Address	City	State	ZIP Code
S103W19367 Kelsey Dr.	Muskego	WI	53150

Phone Number	Email
(262) 763-3898	jeffkruzan@sbcglobal.net

☐ Check here if the RP is the owner of the source property.

Environmental Consultant Name
Ron Anderson

Consulting Firm
METCO

Mailing Address	City	State	ZIP Code
709 Gillette Street, Suite 3	La Crosse	WI	54603

Phone Number	Email
(608) 781-8879	rona@metcohq.com

Fees and Mailing of Closure Request

1. **Send a copy of page one** of this form and the applicable ch. NR 749, Wis. Adm. Code, fee(s) to the DNR Regional EPA (Environmental Program Associate) at **http://dnr.wi.gov/topic/Brownfields/Contact.html**. Check all fees that apply:

   ☐ $1,050 Closure Fee

   ☐ $350 Database Fee for Groundwater or Monitoring Wells (Not Abandoned)

   ☐ $300 Database Fee for Soil

   Total Amount of Payment $ _____

   ☒ Resubmittal, Fees Previously Paid

2. **Send one paper copy and one e-copy on compact disk of the entire closure package** to the Regional Project Manager assigned to your site. Submit as *unbound, separate documents* in the order and with the titles prescribed by this form. For electronic document submittal requirements, see **http://dnr.wi.gov/files/PDF/pubs/rr/RR690.pdf.**

Site Summary

If any portion of the Site Summary Section is not relevant to the case closure request, you must fully explain the reasons why in the relevant section of the form. All information submitted shall be legible. Providing illegible information will result in a submittal being considered incomplete until corrected.

1. General Site Information and Site History

A. Site Location: Describe the physical location of the site, both generally and specific to its immediate surroundings.
The Pacific Pride Gas Card site, located at 148 Front Street, is bound by the Canadian National Railroad to the north, a lumber yard (Burlington Lumber) to the east, Front Street to the south, and a gravel lot for storage of roll-off dumpsters to the west. The surrounding properties are commercial or industrial.

B. Prior and current site usage: Specifically describe the current and historic occupancy and types of use.
A gas station operated on this property from 1988 until 2012. Prior to this the property was vacant. The subject property is currently occupied by a newly constructed building (Midwest Renovations and Property Management, LLC), which is used as a warehouse for storage.

C. Current zoning (e.g., industrial, commercial, residential) for the site and for neighboring properties, and how verified (Provide documentation in Attachment G).
Based on the City of Burlington zoning map, the Pacific Pride Gas Card property and surrounding properties are zoned "M-2 - General Manufacturing".

D. Describe how and when site contamination was discovered.
On April 6, 2011, during a property assessment, Alpha Terra Science oversaw the completion of one soil boring to the north of the active USTs. The soil boring was advanced to 24 feet with six soil samples collected for field analysis. One soil sample, collected at 20-24 feet, was submitted to a laboratory for DRO, GRO, PVOC, and Naphthalene analysis. Groundwater was encountered at approximately 20 feet and a groundwater sample was submitted for PVOC and Naphthalene analysis. The analytical results documented petroleum contamination in both soil and groundwater. The contamination was reported to the WDNR, who then required that a site investigation be conducted.

E. Describe the type(s) and source(s) or suspected source(s) of contamination.
The source of the petroleum contamination is the former gasoline and diesel UST systems that existed on the property from 1988 until 2013. Chlorinated contamination was identified, but there is no source for chlorinated contaminants on-site. However, an auto repair facility does exist across Front Street (147 Front Street) to the south/southeast of the source property.

F. Other relevant site description information (or enter Not Applicable).
Not applicable.

G. List BRRTS activity/site name and number for BRRTS activities at this source property, including closed cases.
No other BRRTS activities exist at the subject property.

H. List BRRTS activity/site name(s) and number(s) for all properties immediately adjacent to (abutting) this source property.
No other BRRTS activities exist immediately adjacent to this site.

2. General Site Conditions

A. Soil/Geology

i. Describe soil type(s) and relevant physical properties, thickness of soil column across the site, vertical and lateral variations in soil types.
Unconsolidated materials in the area of the investigation generally consist of unsorted glacial till consisting of sand, silty sand, and sandy silt with gravel, cobbles, and boulders.

ii. Describe the composition, location and lateral extent, and depth of fill or waste deposits on the site.
Fill material consisting of limestone screenings was encountered from ground surface to depths ranging from 3 to 6 feet in several areas on the subject property. The fill material appears to have been from property development. Fill material also exists in the area of the USTs, which were removed in May 2013.

iii. Describe the depth to bedrock, bedrock type, competency and whether or not it was encountered during the investigation.
Bedrock was not encountered in any soil borings, but dolomite bedrock is expected to exist at approximately 100 feet below ground surface, based on local well construction reports.

iv. Describe the nature and locations of current surface cover(s) across the site (e.g., natural vegetation, landscaped areas, gravel, hard surfaces, and buildings).
The newly constructed building exists on the east side of the lot. The areas to the west and south of the building are covered with asphalt, with the exception of a narrow strip of gravel which exists along the west and south edge of the building. The area to the north and east of the building is covered with gravel.

B. Groundwater

i. Discuss depth to groundwater and piezometric elevations. Describe and explain depth variations, including high and low water table elevation and whether free product affects measurement of water table elevation. Describe the stratigraphic unit(s) where water table was found or which were measured for piezometric levels.

Groundwater exists at approximately 16.16 to 22.29 feet below ground surface depending on well location and time of year. Free product has never been encountered at the site. The stratigraphic unit where the water table is found consists of gravel, cobbles, and boulders with sand.

ii. Discuss groundwater flow direction(s), shallow and deep. Describe and explain flow variations, including fracture flow if present.

Groundwater elevations measured in the monitoring wells indicated a local groundwater flow direction to be predominately towards the north. Groundwater flow deeper in the aquifer is unknown, as no piezometers were installed during the investigation.

iii. Discuss groundwater flow characteristics: hydraulic conductivity, flow rate and permeability, or state why this information was not obtained.

Slug tests were not conducted during the site investigation. Book values for the geologic materials (coarse sand) at the watertable give an estimated hydraulic conductivity of 10-2 to 10-6 cm/sec. Based on the average hydraulic gradient of 0.0031716 for the seven rounds of groundwater monitoring, this yields an estimated flow velocity of 0.40 to 4001 m/ year.

iv. Identify and describe locations/distance of potable and/or municipal wells within 1200 feet of the site. Include general summary of well construction (geology, depth of casing, depth of screened or open interval).

The subject property and surrounding properties are all served by the City of Burlington municipal water supply. The nearest municipal well is Well #8, which exists approximately 2,500 feet to the west. No private potable wells are known to exist within 1,200 feet of the subject property.

3. Site Investigation Summary

A. General

i. Provide a brief summary of the site investigation history. Reference previous submittals by name and date. Describe site investigation activities undertaken since the last submittal for this project and attach the appropriate documentation in Attachment C, if not previously provided.

On April 6, 2011, during a property assessment, Alpha Terra Science oversaw the completion of one soil boring to the north of the active USTs. The soil boring was advanced to 24 feet with six soil samples collected for field analysis. One soil sample, collected at 20-24 feet, was submitted to a laboratory for DRO, GRO, PVOC, and Naphthalene analysis. Groundwater was encountered at approximately 20 feet and a groundwater sample was submitted for PVOC and Naphthalene analysis. (Site Investigation Report, October 2013)

On November 21, 2011, METCO completed three soil borings and installed three monitoring wells. Fifteen soil samples were collected for field and/or laboratory analysis. (SIR, October 2013)

On December 21, 2011 and March 19, 2012, METCO collected groundwater samples for field and laboratory analysis from the three monitoring wells. (SIR, October 2013)

On August 6-7, 2012, METCO completed eight soil borings and installed four monitoring wells. Thirty-nine soil samples were collected for field and laboratory analysis. (SIR, October 2013)

On August 30, 2012, November 27, 2012, February 19, 2013, and May 15, 2013, METCO collected groundwater samples for field and laboratory analysis from the seven monitoring wells. (SIR, October 2013)

On May 7, 2013, General Engineering Consultants (GEC) collected fourteen soil samples from beneath the removed USTs, piping, and dispensers during the tank removal. (Underground Storage Tank Site Assessment - May 20, 2013)

On April 11, 2014, METCO completed one soil boring and installed one monitoring well (MW-8) to 27 feet bgs, upgradient of the former UST area. Six soil samples were collected for field analysis. (Case Closure - December 10, 2014)

On June 16, 2014, METCO collected groundwater samples for field and laboratory analysis from all eight monitoring wells. Monitoring well MW-8 was also surveyed during the sampling event to the previously established benchmark. (Case Closure - December 10, 2014)

On April 9, 2015, METCO collected groundwater samples for field and laboratory analysis from seven monitoring wells. Monitoring well MW-6 was not sampled as it was under a large water puddle. Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen, and Specific Conductance were collected from all sampled wells. (Included with this submittal)

On July 9, 2015, METCO collected groundwater samples for field and laboratory analysis from all eight monitoring wells. Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen, and Specific Conductance were

collected from all sampled wells. Monitoring well MW-2 was re-surveyed to feet mean sea level as it appears to have been adjusted during construction of the new building. (Included with this submittal)

On October 8, 2015, METCO collected groundwater samples for field and laboratory analysis from all eight monitoring wells. Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen, and Specific Conductance were collected from all sampled wells. (Included with this submittal)

On January 7, 2016, METCO collected groundwater samples for field and laboratory analysis from seven monitoring wells. Monitoring well MW-2 was not sampled as it appears to have been covered up during re-modeling of the inside of the new building. Field measurements for water level, temperature, pH, ORP, Dissolved Oxygen, and Specific Conductance were collected from all sampled wells. (Included with this submittal)

ii. Identify whether contamination extends beyond the source property boundary, and if so describe the media affected (e.g., soil, groundwater, vapors and/or sediment, etc.), and the vertical and horizontal extent of impacts.

The extent of petroleum contamination in soil and groundwater does extend beyond the western property boundary onto the property at 180 Front Street. Soil contamination exceeding NR720 Groundwater RCL's appears to extend 63 feet west of the property boundary, measuring approximately 114 feet wide at the property boundary, and appears to exist at approximately 8-22 feet bgs. Groundwater contamination exceeding the NR140 ES appears to extend 10 feet west of the property boundary, measuring approximately 45 feet wide at the property boundary, and appears to exist at approximately 16-20 feet bgs.

Groundwater contamination exceeding the NR140 ES for PCE and TCE has consistently been detected in MW-7, which is located on the adjacent property to the west (180 Front St.). The levels of PCE and TCE detected in MW-7 have consistently been the highest compared to the other monitoring wells in the network. Based on the highest PCE and TCE levels in MW-7 and its side gradient location to groundwater flow, METCO can only conclude that the PCE and TCE contamination is from an off-site source.

iii. Identify any structural impediments to the completion of site investigation and/or remediation and whether these impediments are on the source property or off the source property. Identify the type and location of any structural impediment (e.g., structure) that also serves as the performance standard barrier for protection of the direct contact or the groundwater pathway.

Placement of soil borings and monitoring wells was restricted by the former UST systems, which were removed in May 2013.

B. Soil

i. Describe degree and extent of soil contamination. Relate this to known or suspected sources and known or potential receptors/migration pathways.

An area of unsaturated soil contamination, which exceeds the NR720 Groundwater RCL values, exists in the area of the former UST's. This consists of an irregular shaped area, which appears to measure up to 165 feet long, up to 113 feet wide, and up to 22 feet thick. An area of unsaturated soil contamination, which exceeds the NR720 Non-Industrial Direct Contact values, also exist in the area of the removed UST's. This consists of a circular shaped area, which appears to measure up to 11 feet in diameter, and up to 4 feet thick.

The extent of petroleum contamination in soil exceeding the NR720 Groundwater RCL's does exist in the area of a buried phone line. Phone lines typically exist within 30 inches of ground surface and backfilled with native soil. Due to it's shallow depth and backfill material, the phone line does not appear to be a preferential contaminant migration pathway.

ii. Describe the concentration(s) and types of soil contaminants found in the upper four feet of the soil column.

Soil samples collected within the upper four feet of the soil column exceeding the NR720 RCL's include:

MW-3-1: Benzene (0.081 ppm) at 3.5 feet bgs
GP-2-1: Naphthalene (5.5 ppm) and Trimethylbenzenes (6.4 ppm) at 3.5 feet bgs
MW-6-1: Benzene (0.440 ppm) and Naphthalene (0.840 ppm) at 3.5 feet bgs

iii. Identify the ch. NR 720, Wis. Adm. Code, method used to establish the soil cleanup standards for this site. This includes a soil performance standard established in accordance with s. NR 720.08, a Residual Contaminant Level (RCL) established in accordance with s. NR 720.10 that is protective of groundwater quality, or an RCL established in accordance with s. NR 720.12 that is protective of human health from direct contact with contaminated soil. Identify the land use classification that was used to establish cleanup standards. Provide a copy of the supporting calculations/ information in Attachment C.

The method used to establish the soil cleanup standards for this site were the NR720 RCL's. The property is zoned "M-2 - General Manufacturing", therefore non-industrial standards were used for this site.

C. Groundwater

i. Describe degree and extent of groundwater contamination. Relate this to known or suspected sources and known or potential receptors/migration pathways. Specifically address any potential or existing impacts to water supply wells or interception with building foundation drain systems.

A dissolved phase petroleum contaminant plume exceeding the NR140 ES and/or PAL has formed at the watertable in the area of the removed UST systems and has migrated toward the north to northwest. This plume is approximately 180 feet long and up to 140 feet wide. PCE and TCE have been detected in monitoring wells MW-1, -2, -3, -4, -5, -6, and -7 at levels exceeding the NR140 ES and/or PAL. However, the highest levels of PCE and TCE have consistently been found in MW-7, which is located on the adjacent property to the west (180 Front St.). Based on the highest PCE and TCE levels in MW-7 and its side gradient location to groundwater flow direction, METCO can only conclude that the PCE and TCE contamination is from an off-site source.

The extent of petroleum contamination in groundwater exists in the area of a phone line, a natural gas line, and a buried electric line. These utility corridors typically exist within 30 inches of ground surface and backfilled with native soil. These utilities typically exist within 30 inches of ground surface and are backfilled with native soil. Due to their shallow depth and backfill material, these utility corridors do not appear to be preferential contaminant migration pathways.

The subject property and surrounding properties are all served by the City of Burlington municipal water supply. The nearest municipal well is Well #8, which exists approximately 2,500 feet to the west. No private potable wells are known to exist within 1,200 feet of the subject property.

ii. Describe the presence of free product at the site, including the thickness, depth, and locations. Identify the depth and location of the smear zone.

Free product has never been encountered at this site.

D. Vapor

i. Describe how the vapor migration pathway was assessed, including locations where vapor, soil gas, or indoor air samples were collected. If the vapor pathway was not assessed, explain reasons why.

There does not appear to be any vapor intrusion risk to the new building for the following reasons: 1) A 6 mil (0.006 inch) polyvinyl vapor barrier was installed beneath the concrete floor of the new building. 2) Benzene levels in groundwater are significantly less than 1,000 ppb. 3) Free product has not been encountered at the subject property.

ii. Identify the applicable DNR action levels and the land use classification used to establish them. Describe where the DNR action levels were reached or exceeded (e.g., sub slab, indoor air or both).

No indoor/sub slab vapor samples were collected.

E. Surface Water and Sediment

i. Identify whether surface water and/or sediment was assessed and describe the impacts found. If this pathway was not assessed, explain why.

The nearest surface water is Spring Brook, which exists approximately 2,600 feet to the southeast of the subject property. Due to the distance from the subject property, no surface water or sediment samples were collected.

ii. Identify any surface water and/or sediment action levels used to assess the impacts for this pathway and how these were derived. Describe where the DNR action levels were reached or exceeded.

No surface water or sediment samples were collected.

4. Remedial Actions Implemented and Residual Levels at Closure

A. General: Provide a brief summary of the remedial action history. List previous remedial action report submittals by name and date. Identify remedial actions undertaken since the last submittal for this project and provide the appropriate documentation in Attachment C.

No remedial actions were conducted.

B. Describe any immediate or interim actions taken at the site under ch NR 708, Wis. Adm. Code.

No immediate or interim actions occurred at this site.

C. Describe the *active* remedial actions taken at the source property, including: type of remedial system(s) used for each media affected; the size and location of any excavation or in-situ treatment; the effectiveness of the systems to address the contaminated media and substances; operational history of the systems; and summarize the performance of the active remedial actions. Provide any system performance documentation in Attachment A.7.

No remedial actions were conducted.

D. Describe the alternatives considered during the Green and Sustainable Remediation evaluation in accordance with NR 722.09 and any practices implemented as a result of the evaluation.

No alternatives were considered during the Green and Sustainable Remediation evaluation.

E. Describe the nature, degree and extent of residual contamination that will remain at the source property or on other affected properties after case closure.

An area of unsaturated soil contamination, which exceeds the NR720 Groundwater RCL values, exists in the area of the former UST's. This consists of an irregular shaped area, which appears to measure up to 165 feet long, up to 113 feet wide, and up to 22 feet thick. An area of unsaturated soil contamination, which exceeds the NR720 Non-Industrial Direct Contact values, also exist in the area of the removed UST's. This consists of a circular shaped area, which appears to measure up to 11 feet in diameter, and up to 4 feet thick.

A dissolved phase petroleum contaminant plume exceeding the NR140 ES and/or PAL has formed at the watertable and has migrated toward the north to northwest. This plume is approximately 180 feet long and up to 140 feet wide.

The extent of petroleum contamination in soil and groundwater does extend beyond the western property boundary onto the property at 180 Front Street. Soil contamination exceeding NR720 Groundwater RCL's appears to extend 63 feet west of the property boundary, measuring approximately 114 feet wide at the property boundary, and appears to exist at approximately 8-22 feet bgs. Groundwater contamination exceeding the NR140 ES appears to extend 10 feet west of the property boundary, measuring approximately 45 feet wide at the property boundary, and appears to exist at approximately 16-20 feet bgs.

PCE and TCE have been detected in monitoring wells MW-1, -2, -3, -4, -5, -6, and -7 at levels exceeding the NR140 ES and/ or PAL. However, the highest levels of PCE and TCE have consistently been found in MW-7, which is located on the adjacent property to the west (180 Front St.). Based on the highest PCE and TCE levels in MW-7 and its side gradient location to groundwater flow direction, METCO can only conclude that the PCE and TCE contamination is from an off-site source.

F. Describe the residual soil contamination within four feet of ground surface (direct contact zone) that attains or exceeds RCLs established under s. NR 720.12, Wis. Adm. Code, for protection of human health from direct contact.

Residual soil contamination remaining within the upper four feet of the soil column exceeding the NR720 Non-Industrial Direct Contact RCL's include:

GP-2-1: Naphthalene (5.5 ppm) at 3.5 feet bgs

G. Describe the residual soil contamination that is above the observed low water table that attains or exceeds the soil standard(s) for the groundwater pathway.

Soil samples above the observed low water table which currently exceed NR720 RCLs include:

GP-1-S6: Naphthalene (9.7 ppm) and 1,2,4-Trimethylbenzene (4.71 ppm) at 20-24 feet bgs
MW-1-3: Benzene (1.52 ppm), Ethylbenzene (33 ppm), Naphthalene (9.2 ppm), Toluene (14.8 ppm), Trimethylbenzenes (118 ppm), and Xylene (152 ppm) at 12.5 feet bgs
MW-1-5: Benzene (0.820 ppm), Ethylbenzene (5.4 ppm), Toluene (5.2 ppm), Trimethylbenzenes (66.4 ppm), and Xylene (12.4 ppm) at 20 feet bgs
MW-2-5: Naphthalene (5.3 ppm) and Trimethylbenzenes (3.94 ppm) at 20 feet bgs
MW-3-1: Benzene (0.081 ppm) at 3.5 feet bgs
GP-2-1: Naphthalene (5.5 ppm) and Trimethylbenzenes (6.4 ppm) at 3.5 feet bgs
GP-2-6: Benzene (0.350 ppm) and Naphthalene (0.960 ppm) at 20.5 feet bgs
GP-3-4: Benzene (0.720 ppm) and Trimethylbenzenes (5.07 ppm) at 16 feet bgs
GP-3-5: Benzene (4 ppm), Ethylbenzene (16.7 ppm), Naphthalene (6.5 ppm), Toluene (2.1 ppm), Trimethylbenzenes (59 ppm), and Xylene (51.39 ppm) at 20 feet bgs
GP-4-6: Benzene (0.610 ppm) at 22 feet bgs
MW-6-1: Benzene (0.440 ppm) and Naphthalene (0.840 ppm) at 3.5 feet bgs
MW-7-4: Benzene (0.289 ppm) and Naphthalene (0.740 ppm) at 20 feet bgs
SS-7: Benzene (0.0287 ppm) at 12 feet bgs

H. Describe how the residual contamination will be addressed, including but not limited to details concerning: covers, engineering controls or other barrier features; use of natural attenuation of groundwater; and vapor mitigation systems or measures.

Any remaining exposure pathways will be addressed via natural attenuation.

I. If using natural attenuation as a groundwater remedy, describe how the data collected supports the conclusion that natural attenuation is effective in reducing contaminant mass and concentration (e.g., stable or receding groundwater plume).

Groundwater contaminant levels appear to be stable to decreasing. Based on this, natural attention appears to be an effective method in reducing contaminant mass and concentration.

J. Identify how all exposure pathways (soil, groundwater, vapor) were removed and/or adequately addressed by immediate, interim and/or remedial action(s).

Any remaining exposure pathways will be addressed via natural attenuation.

K. Identify any system hardware anticipated to be left in place after site closure, and explain the reasons why it will remain.
No system hardware is anticipated to be left in place after site closure.

L. Identify the need for a ch. NR 140, Wis. Adm. Code, groundwater Preventive Action Limit (PAL) or Enforcement Standard (ES) exemption, and identify the affected monitoring points and applicable substances.
Monitoring wells MW-1 (Benzene, Ethylbenzene, and Trimethylbenzenes), MW-2 (PCE and TCE), MW-3 (TCE), MW-5 (PCE and TCE), MW-6 (PCE and TCE), and MW-7 (PCE and TCE) currently exceed the NR140 ES and/or PAL.

M. If a DNR action level for vapor intrusion was exceeded (for indoor air, sub slab, or both) describe where it was exceeded and how the pathway was addressed.
No indoor/sub slab vapor samples were collected.

N. Describe the surface water and/or sediment contaminant concentrations and areas after remediation. If a DNR action level was exceeded, describe where it was exceeded and how the pathway was addressed.
No surface water or sediment samples were collected.

5. Continuing Obligations: Situations where sites, including all affected properties and rights-of-way (ROWs), are included on the DNR's GIS Registry. In certain situations, maintenance plans are also required, and must be included in Attachment D.

Directions: For each of the 3 property types below, check all situations that apply to this closure request.
(NOTE: Monitoring wells to be transferred to another site are addressed in Attachment E.)

	This situation applies to the following property or Right of Way (ROW):			Case Closure Situation - Continuing Obligation Inclusion on the GIS Registry is Required (ii. - xiv.)	Maintenance Plan Required
	Property Type:				
	Source Property	Affected Property (Off-Source)	ROW		
i.	☐	☐	☒	None of the following situations apply to this case closure request.	NA
ii.	☒	☒	☐	Residual groundwater contamination exceeds ch. NR 140 ESs.	NA
iii.	☒	☒	☐	Residual soil contamination exceeds ch. NR 720 RCLs.	NA
iv.				Monitoring Wells Remain:	
	☐	☐	☐	• Not Abandoned (filled and sealed)	NA
	☐	☐	☐	• Continued Monitoring (requested or required)	Yes
v.	☐	☐	☐	Cover/Barrier/Engineered Cover or Control for (soil) direct contact pathways (includes vapor barriers)	Yes
vi.	☐	☐	☐	Cover/Barrier/Engineered Cover or Control for (soil) groundwater infiltration pathway	Yes
vii.	☐	☐	☐	Structural Impediment: impedes completion of investigation or remedial action (not as a performance standard cover)	NA
viii.	☐	☐	☐	Residual soil contamination meets NR 720 industrial soil RCLs, land use is classified as industrial	NA
ix.	☐	☐	NA	Vapor Mitigation System (VMS) required due to exceedances of vapor risk screening levels or other health based concern	Yes
x.	☐	☐	NA	Vapor: Dewatering System needed for VMS to work effectively	Yes
xi.	☐	☐	NA	Vapor: Compounds of Concern in use: full vapor assessment could not be completed	NA
xii	☐	☐	NA	Vapor: Commercial/industrial exposure assumptions used.	NA
xiii.	☐	☐	☐	Vapor: Residual volatile contamination poses future risk of vapor intrusion	NA
xiv.	☐	☐	☐	Site-specific situation: (e. g., fencing, methane monitoring, other) (*discuss with project manager before submitting the closure request*)	Site specific

6. Underground Storage Tanks

A. Were any tanks, piping or other associated tank system components removed as part of the investigation or remedial action? ◉ Yes ○ No

B. Do any upgraded tanks meeting the requirements of ch. ATCP 93, Wis. Adm. Code, exist on the property? ○ Yes ◉ No

C. If the answer to question 6.B. is yes, is the leak detection system currently being monitored? ○ Yes ○ No

General Instructions

All information shall be legible. Providing illegible information will result in a submittal being considered incomplete until corrected. For each attachment (A-G), provide a Table of Contents page, listing all 'applicable' and 'not applicable' items by Closure Form titles (e.g., A.1. Groundwater Analytical Table, A.2. Soil Analytical Results Table, etc.). If any item is 'not applicable' to the case closure request, you must fully explain the reasons why.

Data Tables (Attachment A)

Directions for Data Tables:

- Use **bold** and italics font for information of importance on tables and figures. Use **bold** font for ch. NR 140, Wis. Adm. Code ES attainments or exceedances, and *italicized font* for ch. NR 140, Wis. Adm. Code, PAL attainments or exceedances.
- Use **bold** font to identify individual ch. NR 720 Wis. Adm. Code RCL exceedances. Tables should also include the corresponding groundwater pathway and direct contact pathway RCLs for comparison purposes. Cumulative hazard index and cumulative cancer risk exceedances should also be tabulated and identified on Tables A.2 and A.3.
- Do not use shading or highlighting on the analytical tables.
- Include on Data Tables the level of detection for results which are below the detection level (i.e., do not just list as no detect (ND)).
- Include the units on data tables.
- Summaries of all data must include information collected by previous consultants.
- Do not submit lab data sheets unless these have not been submitted in a previous report. Tabulate all data required in s. NR 716.15 (3)(c), Wis. Adm. Code, in the format required in s. NR 716.15(4)(e), Wis. Adm. Code.
- Include in Attachment A all of the following tables, in the order prescribed below, with the specific Closure Form titles noted on the separate attachments (e.g., Title: A.1. Groundwater Analytical Table; A.2. Soil Analytical Results Table, etc.).
- For required documents, each table (e.g., A.1., A.2., etc.) should be a separate Portable Document Format (PDF).

A. Data Tables

A.1. **Groundwater Analytical Table(s):** Table(s) showing the analytical results and collection dates for all groundwater sampling points (e.g., monitoring wells, temporary wells, sumps, extraction wells, potable wells) for which samples have been collected.

A.2. **Soil Analytical Results Table(s):** Table(s) showing **all** soil analytical results and collection dates. Indicate if sample was collected above or below the observed low water table (unsaturated versus saturated).

A.3. **Residual Soil Contamination Table(s):** Table(s) showing the analytical results of only the residual soil contamination at the time of closure. This table shall be a subset of table A.2 and should include only the soil sample locations that exceed an RCL. Indicate if sample was collected above or below the observed low water table (unsaturated versus saturated). Table A.3 is optional only if a total of fewer than 15 soil samples have been collected at the site.

A.4. **Vapor Analytical Table(s)**: Table(s) showing type(s) of samples, sample collection methods, analytical method, sample results, date of sample collection, time period for sample collection, method and results of leak detection, and date, method and results of communication testing.

A.5. **Other Media of Concern (e.g., sediment or surface water)**: Table(s) showing type(s) of sample, sample collection method, analytical method, sample results, date of sample collection, and time period for sample collection.

A.6. **Water Level Elevations:** Table(s) showing all water level elevation measurements and dates from all monitoring wells. If present, free product should be noted on the table.

A.7. **Other:** This attachment should include: 1) any available tabulated natural attenuation data; 2) data tables pertaining to engineered remedial systems that document operational history, demonstrate system performance and effectiveness, and display emissions data; and (3) any other data tables relevant to case closure not otherwise noted above. If this section is not applicable, please explain the reasons why.

Maps, Figures and Photos (Attachment B)

Directions for Maps, Figures and Photos:

- Provide on paper no larger than 11 x 17 inches, unless otherwise directed by the Department. Maps and figures may be submitted in a larger electronic size than 11 x 17 inches, in a PDF readable by the Adobe Acrobat Reader. However, those larger-size documents must be legible when printed.
- Prepare visual aids, including maps, plans, drawings, fence diagrams, tables and photographs according to the applicable portions of ss. NR 716.15(4), 726.09(2) and 726.11(3), (5) and (6), Wis. Adm. Code.
- Include all sample locations.
- Contour lines should be clearly labeled and defined.
- Include in Attachment B all of the following maps and figures, in the order prescribed below, with the specific Closure Form titles noted on the separate attachments (e.g., Title: B.1. Location Map; B.2. Detailed Site Map, etc).
- For the electronic copies that are required, each map (e.g., B.1.a., B.2.a, etc.,) should be a separate PDF.
- Maps, figures and photos should be dated to reflect the most recent revision.

B.1. Location Maps

B.1.a. **Location Map:** A map outlining all properties within the contaminated site boundaries on a United States Geological Survey (U.S.G.S.) topographic map or plat map in sufficient detail to permit easy location of all affected and/or adjacent parcels. If groundwater standards are exceeded, include the location of all potable wells, including municipal wells, within 1200 feet of the area of contamination.

B.1.b. **Detailed Site Map:** A map that shows all relevant features (buildings, roads, current ground surface cover, individual property boundaries for all affected properties, contaminant sources, utility lines, monitoring wells and potable wells) within the contaminated area. This map is to show the location of all contaminated public streets, and highway and railroad rights-of-way in relation to the source property and in relation to the boundaries of groundwater contamination attaining or exceeding a ch. NR 140 ES, and/or in relation to the boundaries of soil contamination attaining or exceeding a RCL. Provide parcel identification numbers for all affected properties.

B.1.c. **RR Sites Map:** From RR Sites Map (http://dnrmaps.wi.gov/sl/?Viewer=RR Sites) attach a map depicting the source property, and all open and closed BRRTS sites within a half-mile radius or less of the property.

B.2. Soil Figures

B.2.a. **Soil Contamination:** Figure(s) showing the location of **all** identified unsaturated soil contamination. Use a single contour to show the horizontal extent of each area of contiguous soil contamination that exceeds a soil to groundwater pathway RCL as determined under ch. NR 720.Wis. Adm. Code. A separate contour line should be used to indicate the horizontal extent of each area of contiguous soil contamination that exceeds a direct contact RCL exceedances (0-4 foot depth).

B.2.b. **Residual Soil Contamination:** Figure(s) showing only the locations of soil samples where unsaturated soil contamination remains at the time of closure (locations represented in Table A.3). Use a single contour to show the horizontal extent of each area of contiguous soil contamination that exceeds a soil to groundwater pathway RCL as determined under ch. NR 720 Wis. Adm. Code. A separate contour line should be used to indicate the horizontal extent of each area of contiguous soil contamination that exceeds a direct contact RCL exceedence (0-4 foot depth).

B.3. Groundwater Figures

B.3.a. **Geologic Cross-Section Figure(s):** One or more cross-section diagrams showing soil types and correlations across the site, water table and piezometric elevations, and locations and elevations of geologic rock units, if encountered. Display on one or more figures all of the following:

- Source location(s) and vertical extent of residual soil contamination exceeding an RCL. Distinguish between direct contact and the groundwater pathway RCLs.
- Source location(s) and lateral and vertical extent if groundwater contamination exceeds ch. NR 140 ES.
- Surface features, including buildings and basements, and show surface elevation changes.
- Any areas of active remediation within the cross section path, such as excavations or treatment zones.
- Include a map displaying the cross-section location(s), if they are not displayed on the Detailed Site Map (Map B.1.b.)

B.3.b. **Groundwater Isoconcentration:** Figure(s) showing the horizontal extent of the post-remedial groundwater contamination exceeding a ch. NR 140, Wis. Adm. Code, PAL and/or an ES. Indicate the date and direction of groundwater flow based on the most recent sampling data.

B.3.c. **Groundwater Flow Direction:** Figure(s) representing groundwater movement at the site. If the flow direction varies by more than 20° over the history of the site, submit two groundwater flow maps showing the maximum variation in flow direction.

B.3.d. **Monitoring Wells:** Figure(s) showing all monitoring wells, with well identification number. Clearly designate any wells that: (1) are proposed to be abandoned; (2) cannot be located; (3) are being transferred; (4) will be retained for further sampling, or (5) have been abandoned.

B.4. Vapor Maps and Other Media

B.4.a. **Vapor Intrusion Map:** Map(s) showing all locations and results for samples taken to investigate the vapor intrusion pathway in relation to residual soil and groundwater contamination, including sub-slab, indoor air, soil vapor, soil gas, ambient air, and communication testing. Show locations and footprints of affected structures and utility corridors, and/or where residual contamination poses a future risk of vapor intrusion.

B.4.b. **Other media of concern (e.g., sediment or surface water):** Map(s) showing all sampling locations and results for other media investigation. Include the date of sample collection and identify where any standards are exceeded.

B.4.c. **Other:** Include any other relevant maps and figures not otherwise noted above. (This section may remain blank).

B.5. Structural Impediment Photos: One or more photographs documenting the structural impediment feature(s) which precluded a complete site investigation or remediation at the time of the closure request. The photographs should document the area that could not be investigated or remediated due to a structural impediment. The structural impediment should be indicated on Figures B.2.a and B.2.b.

Documentation of Remedial Action (Attachment C)

Directions for Documentation of Remedial Action:

- Include in Attachment C all of the following documentation, in the order prescribed below, with the specific Closure Form titles noted on the separate attachments (e.g., Title: C.1. Site Investigation Documentation; C.2. Investigative Waste, etc.).
- If the documentation requested below has already been submitted to the DNR, please note the title and date of the report for that particular document requested.

C.1. **Site investigation documentation,** that has not otherwise been submitted with the Site Investigation Report.

C.2. **Investigative waste** disposal documentation.

C.3. Provide a **description of the methodology** used along with all supporting documentation if the RCLs are different than those contained in the Department's RCL Spreadsheet available at: http://dnr.wi.gov/topic/Brownfields/Professionals.html.

C.4. **Construction documentation** or as-built report for any constructed remedial action or portion of, or interim action specified in s. NR 724.02(1), Wis. Adm. Code.

C.5. **Decommissioning of Remedial Systems.** Include plans to properly abandon any systems or equipment.

C.6. **Other**. Include any other relevant documentation not otherwise noted above (This section may remain blank).

Maintenance Plan(s) and Photographs (Attachment D)

Directions for Maintenance Plans and Photographs:

Attach a maintenance plan for each affected property (source property, each off-source affected property) with continuing obligations requiring future maintenance (e.g., direct contact, groundwater protection, vapor intrusion). See Site Summary section 5 for all affected property(s) requiring a maintenance plan. Maintenance plan guidance and/or templates for: 1) Cover/barrier systems; 2) Vapor intrusion; and 3) Monitoring wells, can be found at: http://dnr.wi.gov/topic/Brownfields/Professionals.html#tabx3

D.1. **Descriptions of maintenance action(s) required for maximizing effectiveness of the engineered control, vapor mitigation system, feature or other action for which maintenance is required:**

- Provide brief descriptions of the type, depth and location of residual contamination.

- Provide a description of the system/cover/barrier/monitoring well(s) to be maintained.
- Provide a description of the maintenance actions required for maximizing effectiveness of the engineered control, vapor mitigation system, feature or other action for which maintenance is required.
- Provide contact information, including the name, address and phone number of the individual or facility who will be conducting the maintenance.

D.2. **Location map(s) which show(s):** (1) the feature that requires maintenance; (2) the location of the feature(s) that require(s) maintenance - on and off the source property; (3) the extent of the structure or feature(s) to be maintained, in relation to other structures or features on the site; (4) the extent and type of residual contamination; and (5) all property boundaries.

D.3. **Photographs** for site or facilities with a cover or other performance standard, a structural impediment or a vapor mitigation system, include one or more photographs documenting the condition and extent of the feature at the time of the closure request. Pertinent features shall be visible and discernible. Photographs shall be submitted with a title related to the site name and location, and the date on which it was taken.

D.4. **Inspection log**, to be maintained on site, or at a location specified in the maintenance plan or approval letter. The inspection and maintenance log is found at: http://dnr.wi.gov/files/PDF/forms/4400/4400-305.pdf.

Monitoring Well Information (Attachment E)

Directions for Monitoring Well Information:
For all wells that will remain in use, be transferred to another party, or that could not be located; attach monitoring well construction and development forms (DNR Form 4400-113 A and B: http://dnr.wi.gov/topic/groundwater/documents/forms/4400_113_1_2.pdf)

Select One:

○ No monitoring wells were installed as part of this response action.

◉ All monitoring wells have been located and will be properly abandoned upon the DNR granting conditional closure to the site

○ ***Select One or More:***

☐ Not all monitoring wells can be located, despite good faith efforts. Attachment E must include a description of efforts made to locate the wells.

☐ One or more wells will remain in use at the site after this closure. Attachment E must include documentation as to the reason (s) the well(s) will remain in use. When one or more monitoring wells will remain in use this is considered a continuing obligation and a maintenance plan will be required and must be included in Attachment D.

☐ One or more monitoring wells will be transferred to another owner upon case closure being granted. Attachment E should include documentation identifying the name, address and email for the new owner(s). Provide documentation from the party accepting future responsibility for monitoring well(s).

Source Legal Documents (Attachment F)

Directions for Source Legal Documents:
Label documents with the specific closure form titles (e.g., F.1. Deed, F.2. Certified Survey Map, etc.). Include all of the following documents, in the order listed:

F.1. **Deed:** The most recent deed with legal description clearly listed.

Note: *If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.*

F.2. **Certified Survey Map:** A copy of the certified survey map or the relevant section of the recorded plat map for those properties where the legal description in the most recent deed refers to a certified survey map or a recorded plat map. In cases where the certified survey map or recorded plat map are not legible or are unavailable, a copy of a parcel map from a county land information office may be substituted. A copy of a parcel map from a county land information office shall be legible, and the parcels identified in the legal description shall be clearly identified and labeled with the applicable parcel identification number.

F.3. **Verification of Zoning**: Documentation (e.g., official zoning map or letter from municipality) of the property's or properties' current zoning status.

F.4. **Signed Statement:** A statement signed by the Responsible Party (RP), which states that he or she believes that the attached legal description(s) accurately describe(s) the correct contaminated property or properties. This section applies to the source property only. Signed statements for Other Affected Properties should be included in Attachment G.

Notifications to Owners of Affected Properties (Attachment G)

Directions for Notifications to Owners of Affected Properties:

Complete the table on the following page for sites which require notification to owners of affected properties pursuant to ch. 292, Wis. Stats. and ch. NR 725 and 726, Wis. Adm. Code. Personal information collected will be used for administrative purposes and may be provided to requesters to the extent required by Wisconsin's Open Records law [ss. 19.31- 19.39,Wis. Stats.]. The DNR's "Guidance on Case Closure and the Requirements for Managing Continuing Obligations" (PUB-RR-606) lists specific notification requirements http://dnr.wi.gov/files/PDF/pubs/rr/RR606.pdf.

State law requires that the responsible party provide a 30-day, written advance notification to certain persons prior to applying for case closure. This requirement applies if: (1) the person conducting the response action does not own the source property; (2) the contamination has migrated onto another property; and/or (3) one or more monitoring wells will not be abandoned. Use form 4400-286, Notification of Continuing Obligations and Residual Contamination, at http://dnr.wi.gov/files/PDF/forms/4400/4400-286.pdf

Include a copy of each notification sent and accompanying proof of delivery, i.e., return receipt or signature confirmation. (These items will not be placed on the GIS Registry.)

Include the following documents for each property, keeping each property's documents grouped together and labeled with the letter G and the corresponding ID number from the table on the following page. (Source Property documents should only be included in Attachment F):

- **Deed:** The most recent deed with legal descriptions clearly listed for all affected properties.
  Note: If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.
- **Certified Survey Map:** A copy of the certified survey map or the relevant section of the recorded plat map for those properties where the legal description in the most recent deed refers to a certified survey map or a recorded plat map. In cases where the certified survey map or recorded plat map are not legible or are unavailable, a copy of a parcel map from a county land information office may be substituted. A copy of a parcel map from a county land information office shall be legible, and the parcels identified in the legal description shall be clearly identified and labeled with the applicable parcel identification number.
- **Verification of Zoning:** Documentation (e.g., official zoning map or letter from municipality) of the property's or properties' current zoning status.
- **Signed Statement:** A statement signed by the Responsible Party (RP), which states that he or she believes the attached legal description(s) accurately describe(s) the correct contaminated property or properties.

Notifications to Owners of Affected Properties (Attachment G)

ID	Address of Affected Property	Parcel ID No.	Date of Receipt of Letter	Type of Property Owner	WTMX	WTMY	Reasons Notification Letter Sent:													
							Residual Groundwater Contamination = or > ES	Residual Soil Contamination Exceeds RCLs	Monitoring Wells: Not Abandoned	Monitoring Wells: Continued Monitoring	Cover/Barrier/Engineered Control	Structural Impediment	Industrial RCLs Met/Applied	Vapor Mitigation System(VMS)	Dewatering System Needed for VMS	Compounds of Concern in Use	Commercial/Industrial Vapor Exposure Assumptions Applied	Residual Volatile Contamination Poses Future Risk of Vapor Intrusion	Site Specification Situation
A	148 Front St.	206021905018	05/18/2016	SPO	661059	245347	X	X											
B	180 Front St.	206021905023	04/04/2016	APO	661031	245359	X	X											
C																			
D																			

Signatures and Findings for Closure Determination

Check the correct box for this case closure request, and have either a professional engineer or a hydrogeologist, as defined in ch. NR 712, Wis. Adm. Code, sign this document.

☒ A response action(s) for this site addresses groundwater contamination (including natural attenuation remedies).

☒ The response action(s) for this site addresses media other than groundwater.

Engineering Certification

I _____ hereby certify that I am a registered professional engineer in the State of Wisconsin, registered in accordance with the requirements of ch. A-E 4, Wis. Adm. Code; that this case closure request has been prepared by me or prepared under my supervision in accordance with the Rules of Professional Conduct in ch. A-E 8, Wis. Adm. Code; and that, to the best of my knowledge, all information contained in this case closure request is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code. Specifically, with respect to compliance with the rules, in my professional opinion a site investigation has been conducted in accordance with ch. NR 716, Wis. Adm. Code, and all necessary remedial actions have been completed in accordance with chs. NR 140, NR 718, NR 720, NR 722, NR 724 and NR 726, Wis. Adm. Codes."

Printed Name	Title

Signature	Date	P.E. Stamp and Number

Hydrogeologist Certification

I Ronald J. Anderson hereby certify that I am a hydrogeologist as that term is defined in s. NR 712.03 (1), Wis. Adm. Code, and that, to the best of my knowledge, all of the information contained in this case closure request is correct and the document was prepared by me or prepared by me or prepared under my supervision and, in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code. Specifically, with respect to compliance with the rules, in my professional opinion a site investigation has been conducted in accordance with ch. NR 716, Wis. Adm. Code, and all necessary remedial actions have been completed in accordance with chs. NR 140, NR 718, NR 720, NR 722, NR 724 and NR 726, Wis. Adm. Codes."

Ronald J. Anderson	Senior Hydrogeologist/Project Manager
Printed Name	Title
Signature	5/23/16 Date

Attachment A/Data Tables

A.1 Groundwater Analytical Table(s)

A.2 Soil Analytical Results Table(s)

A.3 Residual Soil Contamination Table(s)

A.4 Vapor Analytical Table – No vapor samples were assessed as part of the site investigation.

A.5 Other Media of Concern (e.g., sediment or surface water) – No surface waters or sediments were assessed as part of the site investigation.

A.6 Water Level Elevations

A.7 Other – Natural Attenuation data

A.1 Groundwater Analytical Table
Pacific Pride/Gas Card BRRTS# 03-52-557215

Geoprobe Boring GP-1

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Tetrachloro-ethene (PCE) (ppb)	Trichloro-ethene (TCE) (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
04/08/11	NM	NM	*2.6*	22.1	3.4	5.6	NS	NS	0.77	32.2	4.8
ENFORCE MENT STANDARD ES = Bold			**5**	**700**	**60**	**100**	**5**	**5**	**800**	**480**	**2000**
PREVENTIVE ACTION LIMIT *PAL = Italics*			*0.5*	*140*	*12*	*10*	*0.5*	*0.5*	*160*	*96*	*400*

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-1
PVC Elevation = 782.32 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Tetrachloro-ethene (PCE) (ppb)	Trichloro-ethene (TCE) (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
12/21/11	762.58	19.74	<25	66	<40	<105	<22	<23.5	<26.5	*291*	118-158
03/19/12	763.56	18.76	**126**	*181*	<0.57	*11.1*	NS	NS	28.7	*366*	*463*
08/30/12	761.55	20.77	**46**	53	<5.7	2.59	NS	NS	13.6	*139*	84
11/27/12	760.58	21.74	**5.2**	14.3	<8	0.46	NS	NS	<5.3	71.5	<19
02/19/13	761.95	20.37	**15.3**	24.9	<0.23	*51*	NS	NS	1.08	*145*	31.5
05/15/13	766.01	16.31	**87**	*291*	<0.37	9.2	NS	NS	25.2	*422*	*805.1*
06/16/14	764.73	17.59	**12.1**	*191*	<2.3	<17	<3.3	<3.3	<6.9	*257*	325.5
04/09/15	762.19	20.13	**9.1**	26.5	<1.1	<1.6	*2.06*	*1.73*	0.83	68.5	13.24
07/09/15	763.66	18.66	**31.2**	*186*	<1.1	6.4	<0.49	*1.3*	5.7	*247*	338.4
10/08/15	764.46	17.86	**30.8**	*263*	<1.1	*18.6*	<0.49	*1.25*	8.2	*361*	*445.6*
01/07/16	765.15	17.17	**9.7**	*199*	<11	<16	<4.9	<4.7	<4.4	*318*	330-339
ENFORCE MENT STANDARD ES = Bold			**5**	**700**	**60**	**100**	**5**	**5**	**800**	**480**	**2000**
PREVENTIVE ACTION LIMIT *PAL = Italics*			*0.5*	*140*	*12*	*10*	*0.5*	*0.5*	*160*	*96*	*400*

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-2 782.63 Resurveyed 7-9-15
PVC Elevation = 782.18 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Tetrachloro-ethene (PCE) (ppb)	Trichloro-ethene (TCE) (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
12/21/11	762.43	19.75	<0.5	<0.78	<0.8	<2.1	*3.2*	*2.94*	<0.53	<1.54	<1.9
03/19/12	763.39	18.79	*2.17*	1.36	<0.57	0.94	NS	NS	0.90	10.6	6.08
08/30/12	761.39	20.79	<0.5	<0.78	<0.8	0.77	NS	NS	<0.53	<1.54	<1.9
11/27/12	760.45	21.73	<0.5	<0.78	<0.8	0.2	NS	NS	<0.53	<1.54	<1.9
02/19/13	761.82	20.36	<0.24	<0.55	<0.23	0.118	NS	NS	<0.69	<3.6	<1.32
05/15/13	765.81	16.37	*1.82*	<0.82	<0.37	0.172	NS	NS	0.80	2.48	<2.41
06/16/14	764.53	17.65	<0.24	<0.55	<0.23	<1.7	*1.92*	*2.72*	<0.69	<3.6	<1.32
04/09/15	761.52	20.66	<0.44	<0.71	<1.1	<1.6	*2.37*	*4.1*	<0.44	<3.1	<3.1
07/09/15	763.42	19.21	<0.44	<0.71	<1.1	<1.6	<0.49	*1.05*	<0.44	<3.1	<3.1
10/08/15	764.24	18.39	<0.44	<0.71	<1.1	<1.6	*1.53*	*2.34*	<0.44	<3.1	<3.1
01/07/16	COULD NOT ACCESS WELL – WELL COVERED AFTER REMODELING										
ENFORCE MENT STANDARD ES = Bold			**5**	**700**	**60**	**100**	**5**	**5**	**800**	**480**	**2000**
PREVENTIVE ACTION LIMIT *PAL = Italics*			*0.5*	*140*	*12*	*10*	*0.5*	*0.5*	*160*	*96*	*400*

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Pacific Pride/Gas Card BRRTS# 03-52-557215

Well MW-3
PVC Elevation = 782.50 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Tetrachloro-ethene (PCE) (ppb)	Trichloro-ethene (TCE) (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
12/21/11	762.37	20.13	<0.5	<0.78	<0.8	<2.1	<0.44	*0.64*	0.70	<1.54	<1.9
03/19/12	763.32	19.18	*3.4*	2.1	<0.57	4.1	NS	NS	1.43	21.1	10.5
08/30/12	761.35	21.15	**26.7**	<0.46	<0.57	5.6	NS	NS	4.7	63.6	55.1
11/27/12	760.43	22.07	INSUFFICIENT WATER FOR SAMPLE								
02/19/13	761.78	20.72	<0.24	<0.55	<0.23	2.31	NS	NS	<0.69	2.65-4.05	0.76-1.39
05/15/13	765.70	16.80	<0.27	<0.82	<0.37	0.039	NS	NS	<0.8	<1.69	<2.41
06/16/14	764.46	18.04	<0.24	<0.55	<0.23	<1.7	<0.33	*0.98*	<0.69	<3.6	<1.32
04/09/15	761.92	20.58	<0.44	<0.71	<1.1	<1.6	<0.74	*0.93*	<0.44	<3.1	<3.1
07/09/15	763.38	19.12	<0.44	<0.71	<1.1	<1.6	<0.49	<0.47	<0.44	<3.1	<3.1
10/08/15	764.21	18.29	<0.44	<0.71	<1.1	<1.6	<0.49	*0.70*	<0.44	<3.1	<3.1
01/07/16	764.84	17.66	<0.44	<0.71	<1.1	<1.6	<0.49	*0.55*	<0.44	<3.1	<3.1
ENFORCE MENT STANDARD ES = **Bold**			**5**	**700**	**60**	**100**	**5**	**5**	**800**	**480**	**2000**
PREVENTIVE ACTION LIMIT *PAL = Italics*			*0.5*	*140*	*12*	*10*	*0.5*	*0.5*	*160*	*96*	*400*

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-4
PVC Elevation = 782.09 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Tetrachloro-ethene (PCE) (ppb)	Trichloro-ethene (TCE) (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/30/12	761.41	20.68	*0.64*	<0.78	<0.8	<2.1	<0.44	<0.47	<0.53	<1.54	<1.9
11/27/12	760.47	21.62	<0.5	<0.78	<0.8	0.55	NS	NS	<0.53	<1.54	<1.9
02/19/13	761.84	20.25	0.30	<0.55	<0.23	0.71	NS	NS	<0.69	<3.6	<1.32
05/15/13	765.76	16.33	*0.52*	<0.55	<0.23	0.118	NS	NS	<0.69	<3.6	<1.32
06/16/14	764.51	17.58	<0.24	<0.55	<0.23	<1.7	<0.33	*0.52*	<0.69	<3.6	<1.32
04/09/15	762.02	20.07	<0.44	<0.71	<1.1	<1.6	<0.74	<0.47	<0.44	<3.1	<3.1
07/09/15	763.47	18.62	<0.44	<0.71	<1.1	<1.6	<0.49	<0.47	<0.44	<3.1	<3.1
10/08/15	764.27	17.82	<0.44	<0.71	<1.1	<1.6	<0.49	<0.47	<0.44	<3.1	<3.1
01/07/16	764.92	17.17	<0.44	<0.71	<1.1	<1.6	<0.49	<0.47	<0.44	<3.1	<3.1
ENFORCE MENT STANDARD ES = **Bold**			**5**	**700**	**60**	**100**	**5**	**5**	**800**	**480**	**2000**
PREVENTIVE ACTION LIMIT *PAL = Italics*			*0.5*	*140*	*12*	*10*	*0.5*	*0.5*	*160*	*96*	*400*

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-5
PVC Elevation = 782.27 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Tetrachloro-ethene (PCE) (ppb)	Trichloro-ethene (TCE) (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/30/12	761.66	20.61	<0.5	<0.78	<0.8	<2.1	*1.69*	*1.98*	<0.53	<1.54	<1.9
11/27/12	760.73	21.54	<0.5	<0.78	<0.8	1.62	NS	NS	<0.53	<1.54	<1.9
02/19/13	762.10	20.17	<0.24	<0.55	<0.23	<0.21	NS	NS	<0.69	<3.6	<1.32
05/15/13	765.98	16.29	<0.27	<0.82	<0.37	<0.023	NS	NS	<0.8	<1.69	<2.41
06/16/14	764.74	17.53	<0.24	<0.55	<0.23	<1.7	*3.3*	*2.62*	<0.69	<3.6	<1.32
04/09/15	762.28	19.99	<0.44	<0.71	<1.1	<1.6	**5.4**	*4.2*	<0.44	<3.1	<3.1
07/09/15	763.72	18.55	<0.44	<0.71	<1.1	<1.6	*3.3*	*2.42*	<0.44	<3.1	<3.1
10/08/15	764.50	17.77	<0.44	<0.71	<1.1	<1.6	*4.4*	*2.87*	<0.44	<3.1	<3.1
01/07/16	765.14	17.13	<0.44	<0.71	<1.1	<1.6	*2.42*	*1.78*	<0.44	<3.1	<3.1
ENFORCE MENT STANDARD ES = **Bold**			**5**	**700**	**60**	**100**	**5**	**5**	**800**	**480**	**2000**
PREVENTIVE ACTION LIMIT *PAL = Italics*			*0.5*	*140*	*12*	*10*	*0.5*	*0.5*	*160*	*96*	*400*

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Pacific Pride/Gas Card BRRTS# 03-52-557215

Well MW-6
PVC Elevation = 781.52 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Tetrachloro-ethene (PCE) (ppb)	Trichloro-ethene (TCE) (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/30/12	761.32	20.20	<0.5	<0.78	<0.8	<2.1	*3.9*	*4.4*	<0.53	<1.54	<1.9
11/27/12	760.39	21.13	<0.5	<0.78	<0.8	2.87	NS	NS	<0.53	<1.54	<1.9
02/19/13	761.76	19.76	0.26	<0.55	<0.23	<0.042	NS	NS	<0.69	<3.6	<1.32
05/15/13	765.78	15.74	*1.68*	0.92	<0.37	<0.023	NS	NS	0.92	<1.69	<2.41
06/16/14	764.48	17.04	<0.24	<0.55	<0.23	<1.7	**5.6**	*4.9*	<0.69	<3.6	<1.32
04/09/15	COULD NOT SAMPLE										
07/09/15	763.42	18.10	<0.44	<0.71	<1.1	<1.6	*4.9*	*4.3*	<0.44	<3.1	<3.1
10/08/15	764.24	17.28	<0.44	<0.71	<1.1	<1.6	**5**	*4.9*	<0.44	<3.1	<3.1
01/07/16	764.90	16.62	<0.44	<0.71	<1.1	<1.6	**5.5**	*3.7*	<0.44	<3.1	<3.1
ENFORCE MENT STANDARD ES = Bold			**5**	**700**	**60**	**100**	**5**	**5**	**800**	**480**	**2000**
PREVENTIVE ACTION LIMIT *PAL = Italics*			*0.5*	*140*	*12*	*10*	*0.5*	*0.5*	*160*	*96*	*400*

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-7
PVC Elevation = 782.49 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Tetrachloro-ethene (PCE) (ppb)	Trichloro-ethene (TCE) (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
08/30/12	761.48	21.01	<0.5	<0.78	<0.8	<2.1	*3.7*	*4.5*	<0.53	5.3-6.04	<1.9
11/27/12	760.52	21.97	<0.5	<0.78	<0.8	0.78	NS	NS	<0.53	2.31-3.05	<1.9
02/19/13	761.92	20.57	0.30	0.93	<0.23	0.36	NS	NS	<0.69	10.6-12	1.5-2.13
05/15/13	766.02	16.47	2.2	2.15	<0.37	0.154	NS	NS	5.4	11.04	5.8
06/16/14	764.72	17.77	<0.24	<0.55	<0.23	<1.7	**6.7**	**5.2**	<0.69	<3.6	<1.32
04/09/15	762.13	20.36	<0.44	<0.71	<1.1	<1.6	**9.5**	**7.6**	<0.44	<3.1	<3.1
07/09/15	763.64	18.85	<0.44	<0.71	<1.1	<1.6	**7.9**	**6.2**	<0.44	<3.1	<3.1
10/08/15	764.45	18.04	<0.44	<0.71	<1.1	<1.6	**7.2**	**5.9**	<0.44	<3.1	<3.1
01/07/16	765.13	17.36	<0.44	<0.71	<1.1	<1.6	**7.1**	*4.7*	<0.44	<3.1	<3.1
ENFORCE MENT STANDARD ES = Bold			**5**	**700**	**60**	**100**	**5**	**5**	**800**	**480**	**2000**
PREVENTIVE ACTION LIMIT *PAL = Italics*			*0.5*	*140*	*12*	*10*	*0.5*	*0.5*	*160*	*96*	*400*

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-8
PVC Elevation = 782.59 (feet) (MSL)

Date	Water Elevation (in feet msl)	Depth to Water (in feet)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naph-thalene (ppb)	Tetrachloro-ethene (PCE) (ppb)	Trichloro-ethene (TCE) (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
06/16/14	764.83	17.76	<0.24	<0.55	<0.23	<1.7	<0.33	<0.33	<0.69	<3.6	<1.32
04/09/15	762.27	20.32	<0.44	<0.71	<1.1	<1.6	<0.74	<0.47	<0.44	<3.1	<3.1
07/09/15	763.76	18.83	<0.44	<0.71	<1.1	<1.6	<0.49	<0.47	<0.44	<3.1	<3.1
10/08/15	764.59	18.00	<0.44	<0.71	<1.1	<1.6	<0.49	<0.47	<0.44	<3.1	<3.1
01/07/16	765.28	17.31	<0.44	<0.71	<1.1	<1.6	<0.49	<0.47	<0.44	<3.1	<3.1
ENFORCE MENT STANDARD ES = Bold			**5**	**700**	**60**	**100**	**5**	**5**	**800**	**480**	**2000**
PREVENTIVE ACTION LIMIT *PAL = Italics*			*0.5*	*140*	*12*	*10*	*0.5*	*0.5*	*160*	*96*	*400*

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
(PAH)
Pacific Pride/Gas Card BRRTS# 03-52-557215

Well MW-1

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
12/21/11	1.19	<1.4	<0.9	<1.4	<1.1	<1.3	<1.5	<1.5	<1.3	<1.6	<1.2	2.03	<1.5	57	49	*12.1*	3.05	<1.3
03/19/12	<2.5	<1.9	<1.8	<2.4	<1.8	<2	<1.9	<2.2	<1.9	<1.9	<2.2	3.5	<1.8	115	73	*11.1*	4.5	<2
08/30/12	0.45	0.36	<0.18	<0.24	<0.18	<0.2	<0.19	<0.22	<0.19	<0.19	<0.22	0.73	<0.18	10.9	4.3	2.59	0.8	<0.2
11/27/12	0.032	<0.019	<0.018	<0.024	<0.018	<0.02	<0.019	<0.022	<0.019	<0.019	<0.022	<0.02	<0.018	0.046	0.028	0.46	<0.019	<0.02
02/19/13	4.7	3.6	<0.9	<1.2	<0.9	<1	<0.95	<1.1	<0.95	<0.95	<1.1	7	<0.9	275	196	*51*	6.1	<1
05/15/13	<0.42	<0.4	<0.4	<0.5	<0.36	<0.4	<0.46	<0.54	<0.36	<0.46	<0.52	<0.4	<0.54	14	6.4	9.2	0.43	<0.5
ENFORCE MENT STANDARD = ES **Bold**			3000	==	0.2	0.2	==	==	0.2	==	400	400	==	==	==	100	==	250
PREVENTIVE ACTION LIMIT = PAL *Italics*			600	==	0.02	0.02	==	==	0.02	==	80	80	==	==	==	10	==	50

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-2

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
12/21/11	0.83	0.183	0.209	0.179	*0.052*	*0.075*	0.055	<0.045	*0.153*	<0.048	0.42	0.51	<0.045	0.40	0.40	0.37	0.34	0.86
03/19/12	1.67	0.52	2.17	0.283	*0.051*	*0.092*	0.057	0.029	**0.226**	<0.019	0.85	1.72	0.023	0.42	0.61	0.94	0.49	1.68
08/30/12	0.6	0.41	1.01	0.157	<0.09	<0.1	<0.095	<0.11	**0.214**	<0.095	0.57	0.62	<0.09	0.231	0.82	0.77	0.308	1.14
11/27/12	0.127	0.161	<0.09	<0.12	<0.09	<0.1	<0.095	<0.11	<0.095	<0.095	<0.11	0.115	<0.09	0.52	<0.12	0.2	0.244	<0.1
02/19/13	0.199	0.079	0.24	0.026	<0.018	<0.02	<0.019	<0.022	*0.038*	<0.019	0.096	0.11	<0.018	0.073	0.158	0.118	0.063	0.198
05/15/13	0.43	0.152	0.146	0.06	*0.03*	*0.037*	0.031	<0.027	*0.111*	<0.023	0.21	0.35	<0.027	0.088	0.212	0.172	0.51	0.071
ENFORCE MENT STANDARD = ES **Bold**			3000	==	0.2	0.2	==	==	0.2	==	400	400	==	==	==	100	==	250
PREVENTIVE ACTION LIMIT = PAL *Italics*			600	==	0.02	0.02	==	==	0.02	==	80	80	==	==	==	10	==	50

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-3

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
12/21/11	3.8	1.33	3.3	0.64	*0.176*	**0.266**	0.161	<0.15	**0.38**	<0.16	0.121	5.6	<0.15	3.3	3.16	2.94	0.83	4.0
03/19/12	8.5	2.3	8.0	0.93	**0.206**	**0.41**	0.226	<0.22	**0.59**	<0.19	3.07	8.3	<0.18	3.01	4.2	4.1	1.89	7.3
08/30/12	2.89	1.75	1.41	0.32	<0.18	**0.211**	<0.19	<0.22	**0.4**	<0.19	1.3	3.7	<0.18	0.67	3.3	5.6	0.93	2.81
11/27/12	NOT SAMPLED																	
02/19/13	<0.25	<0.19	<0.18	<0.24	<0.18	<0.2	<0.19	<0.22	<0.19	<0.19	<0.22	<0.2	<0.18	1.01	1.0	2.31	<0.19	<0.2
05/15/13	<0.021	<0.02	<0.02	<0.025	<0.018	<0.02	<0.023	<0.027	<0.018	<0.023	<0.026	<0.02	<0.027	<0.019	<0.016	0.039	<0.018	<0.025
ENFORCE MENT STANDARD = ES **Bold**			3000	==	0.2	0.2	==	==	0.2	==	400	400	==	==	==	100	==	250
PREVENTIVE ACTION LIMIT = PAL *Italics*			600	==	0.02	0.02	==	==	0.02	==	80	80	==	==	==	10	==	50

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
(PAH)
Pacific Pride/Gas Card BRRTS# 03-52-557215

Well MW-4

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
08/30/12	4.8	3.08	5.9	0.3	<0.18	<0.2	<0.19	<0.22	0.44	<0.19	1.63	9.7	<0.18	3.6	4.6	8.4	0.99	3.4
11/27/12	0.1	0.074	0.34	0.027	<0.018	<0.02	<0.019	<0.022	0.019	<0.019	0.076	0.169	<0.018	0.117	0.176	0.55	0.05	0.234
02/19/13	0.226	0.097	0.221	0.043	<0.018	*0.023*	0.023	<0.022	*0.064*	<0.019	0.269	0.44	<0.018	0.284	0.41	0.71	0.119	0.68
05/15/13	0.142	0.042	0.237	<0.025	<0.018	<0.02	<0.023	<0.027	<0.018	<0.023	<0.026	0.237	<0.027	0.082	0.061	0.118	0.084	0.067
ENFORCE MENT STANDARD = ES Bold			3000	==	0.2	0.2	==	==	0.2	==	400	400	==	==	==	100	==	250
PREVENTIVE ACTION LIMIT = PAL *Italics*			600	==	0.02	0.02	==	==	0.02	==	80	80	==	==	==	10	==	50

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-5

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
08/30/12	0.89	0.81	0.87	<0.24	<0.18	<0.2	<0.19	<0.22	<0.19	<0.19	0.285	0.37	<0.18	0.72	0.89	0.53	0.269	0.51
11/27/12	<0.25	0.197	<0.18	<0.24	<0.18	<0.2	<0.19	<0.22	<0.19	<0.19	<0.22	0.37	<0.18	10.3	4.0	1.62	0.38	<0.2
02/19/13	0.32	0.39	<0.18	<0.24	<0.18	<0.2	<0.19	<0.22	<0.19	<0.19	<0.22	<0.2	<0.18	0.242	<0.24	<0.21	<0.19	<0.2
05/15/13	<0.021	<0.02	<0.02	<0.025	<0.018	<0.02	<0.023	<0.027	<0.018	<0.023	<0.026	<0.02	<0.027	<0.019	<0.016	<0.023	<0.018	<0.025
ENFORCE MENT STANDARD = ES Bold			3000	==	0.2	0.2	==	==	0.2	==	400	400	==	==	==	100	==	250
PREVENTIVE ACTION LIMIT = PAL *Italics*			600	==	0.02	0.02	==	==	0.02	==	80	80	==	==	==	10	==	50

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-6

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
08/30/12	2.33	2.01	<0.36	0.69	<0.36	<0.4	<0.38	<0.44	0.94	<0.38	0.84	1.21	<0.36	4.2	4.5	4.8	1.6	1.91
11/27/12	2.64	1.35	5.7	<0.48	<0.36	<0.4	<0.38	<0.44	<0.38	<0.38	0.75	3.7	<0.36	0.75	1.62	2.87	0.79	1.74
02/19/13	<0.05	<0.038	<0.036	<0.046	<0.036	<0.04	<0.038	<0.044	<0.038	<0.038	<0.044	<0.04	<0.036	<0.044	<0.048	<0.042	<0.038	0.059
05/15/13	<0.021	<0.02	<0.02	0.026	<0.018	*0.027*	<0.023	<0.027	*0.036*	<0.023	<0.026	<0.02	<0.027	<0.019	<0.016	<0.023	0.028	0.075
ENFORCE MENT STANDARD = ES Bold			3000	==	0.2	0.2	==	==	0.2	==	400	400	==	==	==	100	==	250
PREVENTIVE ACTION LIMIT = PAL *Italics*			600	==	0.02	0.02	==	==	0.02	==	80	80	==	==	==	10	==	50

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Well MW-7

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
08/30/12	<0.25	0.291	0.41	<0.24	<0.18	<0.2	<0.19	<0.22	<0.19	<0.19	<0.22	0.67	<0.18	3.2	0.59	1.09	1.14	<0.2
11/27/12	0.48	0.285	2.05	<0.24	<0.18	<0.2	<0.19	<0.22	<0.19	<0.19	0.42	0.53	<0.18	0.84	0.66	0.78	0.216	0.86
02/19/13	<0.25	0.237	<0.18	<0.24	<0.18	<0.2	<0.19	<0.22	<0.19	<0.19	<0.22	0.62	<0.18	4.1	<0.24	0.36	0.46	<0.2
05/15/13	0.095	0.077	0.033	<0.025	<0.018	<0.02	<0.023	<0.027	<0.018	<0.023	<0.026	0.277	<0.027	1.6	0.025	0.154	0.192	<0.025
ENFORCE MENT STANDARD = ES Bold			3000	==	0.2	0.2	==	==	0.2	==	400	400	==	==	==	100	==	250
PREVENTIVE ACTION LIMIT = PAL *Italics*			600	==	0.02	0.02	==	==	0.02	==	80	80	==	==	==	10	==	50

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.1 Groundwater Analytical Table
Pacific Pride/Gas Card BRRTS# 03-52-557215

Well Sampling Conducted on December 21, 2011

VOC's Well Name	MW-1	MW-2	MW-3	ENFORCE MENT STANDARD = ES – Bold	*PREVENTIVE ACTION LIMIT = PAL - Italics*
Benzene/ppb	< 25	< 0.5	< 0.5	**5**	*0.5*
Bromobenzene/ppb	< 37	< 0.74	< 0.74	==	==
Bromodichloromethane/ppb	< 34	< 0.68	< 0.68	==	==
Bromoform/ppb	< 21.5	< 0.43	< 0.43	==	==
tert-Butylbenzene/ppb	< 35.5	< 0.71	< 0.71	==	==
sec-Butylbenzene/ppb	< 50	< 1	< 1	==	==
n-Butylbenzene/ppb	54 "J"	< 0.9	< 0.9	==	==
Carbon Tetrachloride/ppb	< 23.5	< 0.47	< 0.47	==	==
Chlorobenzene/ppb	< 25.5	< 0.51	< 0.51	==	==
Chloroethane/ppb	< 70	< 1.4	< 1.4	==	==
Chloroform/ppb	< 24.5	< 0.49	< 0.49	==	==
Chloromethane/ppb	< 95	< 1.9	< 1.9	==	==
2-Chlorotoluene/ppb	< 35	< 0.7	< 0.7	==	==
4-Chlorotoluene/ppb	< 22	< 0.44	< 0.44	==	==
1,2-Dibromo-3-chloropropane/ppb	< 140	< 2.8	< 2.8	==	==
Dibromochloromethane/ppb	< 27.5	< 0.55	< 0.55	==	==
1,4-Dichlorobenzene/ppb	< 49	< 0.98	< 0.98	==	==
1,3-Dichlorobenzene/ppb	< 43.5	< 0.87	< 0.87	==	==
1,2-Dichlorobenzene/ppb	< 38	< 0.76	< 0.76	==	==
Dichlorodifluoromethane/ppb	< 90	< 1.8	< 1.8	==	==
1,2-Dichloroethane/ppb	< 25	< 0.5	< 0.5	**5**	*0.5*
1,1-Dichloroethane/ppb	< 49	< 0.98	< 0.98	==	==
1,1-Dichloroethene/ppb	< 30	< 0.6	< 0.6	==	==
cis-1,2-Dichloroethene/ppb	< 37	1.27 "J"	< 0.74	==	==
trans-1,2-Dichloroethene/ppb	< 39.5	1.4 "J"	< 0.79	==	==
1,2-Dichloropropane/ppb	< 20	< 0.4	< 0.4	==	==
2,2-Dichloropropane/ppb	< 95	< 1.9	< 1.9	==	==
1,3-Dichloropropane/ppb	< 35.5	< 0.71	< 0.71	==	==
Di-isopropyl ether/ppb	< 34.5	< 0.69	< 0.69	==	==
EDB (1,2-Dibromoethane)/ppb	< 31.5	< 0.63	< 0.63	**0.05**	*0.005*
Ethylbenzene/ppb	66 "J"	< 0.78	< 0.78	**700**	*140*
Hexachlorobutadiene/ppb	< 110	< 2.2	< 2.2	==	==
Isopropylbenzene/ppb	< 46	< 0.92	< 0.92	==	==
p-Isopropyltoluene/ppb	< 46	< 0.92	< 0.92	==	==
Methylene chloride/ppb	< 55	< 1.1	< 1.1	==	==
Methyl tert-butyl ether (MTBE)/ppb	< 40	< 0.8	< 0.8	**60**	*12*
Naphthalene/ppb	< 105	< 2.1	< 2.1	**100**	*10*
n-Propylbenzene/ppb	58 "J"	< 0.59	< 0.59	==	==
1,1,2,2-Tetrachloroethane/ppb	< 26.5	< 0.53	< 0.53	==	==
1,1,1,2-Tetrachloroethane/ppb	< 50	< 1	< 1	==	==
Tetrachloroethene (PCE)/ppb	< 22	*3.2*	< 0.44	**5**	*0.5*
Toluene/ppb	< 26.5	< 0.53	0.70 "J"	**800**	*160*
1,2,4-Trichlorobenzene/ppb	< 75	< 1.5	< 1.5	==	==
1,2,3-Trichlorobenzene/ppb	< 65	< 1.3	< 1.3	==	==
1,1,1-Trichloroethane/ppb	< 42.5	< 0.85	< 0.85	==	==
1,1,2-Trichloroethane/ppb	< 23.5	< 0.47	< 0.47	==	==
Trichloroethene (TCE)/ppb	< 23.5	*2.94*	*0.64 "J"*	**5**	*0.5*
Trichlorofluoromethane/ppb	< 85	< 1.7	< 1.7	==	==
1,2,4-Trimethylbenzene/ppb	*214*	< 0.8	< 0.8	**480**	*96*
1,3,5-Trimethylbenzene/ppb	77 "J"	< 0.74	< 0.74	==	==
Vinyl Chloride/ppb	< 9	< 0.18	< 0.18	**2000**	*400*
m&p-Xylene/ppb	118 "J"	< 1.1	< 1.1		
o-Xylene/ppb	< 40	< 0.8	< 0.8		

J = Analyte detected above laboratory method detection limit but below practical quantitation limit.

A.1 Groundwater Analytical Table
Pacific Pride/Gas Card BRRTS# 03-52-557215

Well Sampling Conducted on August 30, 2012

VOC's Well Name	MW-4	MW-5	MW-6	MW-7	ENFORCE MENT STANDARD = ES – Bold	*PREVENTIVE ACTION LIMIT = PAL - Italics*
Benzene/ppb	*0.64 "J"*	< 0.5	< 0.5	< 0.5	**5**	*0.5*
Bromobenzene/ppb	< 0.74	< 0.74	< 0.74	< 0.74	==	==
Bromodichloromethane/ppb	< 0.68	< 0.68	< 0.68	< 0.68	==	==
Bromoform/ppb	< 0.43	< 0.43	< 0.43	< 0.43	==	==
tert-Butylbenzene/ppb	< 0.71	< 0.71	< 0.71	< 0.71	==	==
sec-Butylbenzene/ppb	< 1	< 1	< 1	1.09 "J"	==	==
n-Butylbenzene/ppb	< 0.9	< 0.9	< 0.9	1.91 "J"	==	==
Carbon Tetrachloride/ppb	< 0.47	< 0.47	< 0.47	< 0.47	==	==
Chlorobenzene/ppb	< 0.51	< 0.51	< 0.51	< 0.51	==	==
Chloroethane/ppb	< 1.4	< 1.4	< 1.4	< 1.4	==	==
Chloroform/ppb	< 0.49	< 0.49	< 0.49	< 0.49	==	==
Chloromethane/ppb	< 1.9	< 1.9	< 1.9	< 1.9	==	==
2-Chlorotoluene/ppb	< 0.7	< 0.7	< 0.7	< 0.7	==	==
4-Chlorotoluene/ppb	< 0.44	< 0.44	< 0.44	< 0.44	==	==
1,2-Dibromo-3-chloropropane/ppb	< 2.8	< 2.8	< 2.8	< 2.8	==	==
Dibromochloromethane/ppb	< 0.55	< 0.55	< 0.55	< 0.55	==	==
1,4-Dichlorobenzene/ppb	< 0.98	< 0.98	< 0.98	< 0.98	==	==
1,3-Dichlorobenzene/ppb	< 0.87	< 0.87	< 0.87	< 0.87	==	==
1,2-Dichlorobenzene/ppb	< 0.76	< 0.76	< 0.76	< 0.76	==	==
Dichlorodifluoromethane/ppb	< 1.8	< 1.8	< 1.8	< 1.8	==	==
1,2-Dichloroethane/ppb	< 0.5	< 0.5	< 0.5	< 0.5	**5**	*0.5*
1,1-Dichloroethane/ppb	< 0.98	< 0.98	< 0.98	< 0.98	==	==
1,1-Dichloroethene/ppb	< 0.6	< 0.6	< 0.6	< 0.6	==	==
cis-1,2-Dichloroethene/ppb	2.08 "J"	< 0.74	1.17 "J"	< 0.74	**70**	*7*
trans-1,2-Dichloroethene/ppb	2.62	1.28 "J"	< 0.79	< 0.79	**100**	*20*
1,2-Dichloropropane/ppb	< 0.4	< 0.4	< 0.4	< 0.4	==	==
2,2-Dichloropropane/ppb	< 1.9	< 1.9	< 1.9	< 1.9	==	==
1,3-Dichloropropane/ppb	< 0.71	< 0.71	< 0.71	< 0.71	==	==
Di-isopropyl ether/ppb	< 0.69	< 0.69	< 0.69	< 0.69	==	==
EDB (1,2-Dibromoethane)/ppb	< 0.63	< 0.63	< 0.63	< 0.63	**0.05**	*0.005*
Ethylbenzene/ppb	< 0.78	< 0.78	< 0.78	< 0.78	**700**	*140*
Hexachlorobutadiene/ppb	< 2.2	< 2.2	< 2.2	< 2.2	==	==
Isopropylbenzene/ppb	< 0.92	< 0.92	< 0.92	< 0.92	==	==
p-Isopropyltoluene/ppb	< 0.92	< 0.92	< 0.92	1.55 "J"	==	==
Methylene chloride/ppb	< 1.1	< 1.1	< 1.1	< 1.1	==	==
Methyl tert-butyl ether (MTBE)/ppb	< 0.8	< 0.8	< 0.8	< 0.8	**60**	*12*
Naphthalene/ppb	< 2.1	< 2.1	< 2.1	< 2.1	**100**	*10*
n-Propylbenzene/ppb	< 0.59	< 0.59	< 0.59	1.3 "J"	==	==
1,1,2,2-Tetrachloroethane/ppb	< 0.53	< 0.53	< 0.53	< 0.53	==	==
1,1,1,2-Tetrachloroethane/ppb	< 1	< 1	< 1	< 1	==	==
Tetrachloroethene (PCE)/ppb	< 0.44	*1.69*	*3.9*	*3.7*	**5**	*0.5*
Toluene/ppb	< 0.53	< 0.53	< 0.53	< 0.53	**800**	*160*
1,2,4-Trichlorobenzene/ppb	< 1.5	< 1.5	< 1.5	< 1.5	==	==
1,2,3-Trichlorobenzene/ppb	< 1.3	< 1.3	< 1.3	< 1.3	==	==
1,1,1-Trichloroethane/ppb	< 0.85	< 0.85	< 0.85	< 0.85	==	==
1,1,2-Trichloroethane/ppb	< 0.47	< 0.47	< 0.47	< 0.47	==	==
Trichloroethene (TCE)/ppb	< 0.47	*1.98*	*4.4*	*4.5*	**5**	*0.5*
Trichlorofluoromethane/ppb	< 1.7	< 1.7	< 1.7	< 1.7	==	==
1,2,4-Trimethylbenzene/ppb	< 0.8	< 0.8	< 0.8	5.3		
1,3,5-Trimethylbenzene/ppb	< 0.74	0.74	< 0.74	< 0.74	**480**	*96*
Vinyl Chloride/ppb	< 0.18	< 0.18	< 0.18	< 0.18	==	==
m&p-Xylene/ppb	< 1.1	< 1.1	< 1.1	< 1.1		
o-Xylene/ppb	< 0.8	< 0.8	< 0.8	< 0.8	**2000**	*400*

J = Analyte detected above laboratory method detection limit but below practical quantitation limit.

A.1 Groundwater Analytical Table
Pacific Pride/Gas Card BRRTS# 03-52-557215

Well Sampling Conducted on:	06/16/14	06/16/14	06/16/14	06/16/14	06/16/14	06/16/14	06/16/14	06/16/14	04/09/15	04/09/15	04/09/15	04/09/15	04/09/15	04/09/15	04/09/15	07/09/15	07/09/15	07/09/15	07/09/15	07/09/15	07/09/15	07/09/15	07/09/15		
VOC's Well Name	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-1	MW-2	MW-3	MW-4	MW-5	MW-7	MW-8	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	ENFORCE MENT STANDARD = ES – Bold	*PREVENTIVE ACTION LIMIT = PAL - Italics*
Benzene/ppb	**12.1**	< 0.24	< 0.24	< 0.24	< 0.24	< 0.24	< 0.24	< 0.24	**9.1**	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	**31.2**	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	**5**	*0.5*
Bromobenzene/ppb	< 3.2	< 0.32	< 0.32	< 0.32	< 0.32	< 0.32	< 0.32	< 0.32	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	==	==
Bromodichloromethane/ppb	< 3.7	< 0.37	< 0.37	< 0.37	< 0.37	< 0.37	< 0.37	< 0.37	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	==	==
Bromoform/ppb	< 3.5	< 0.35	< 0.35	< 0.35	< 0.35	< 0.35	< 0.35	< 0.35	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	==	==
tert-Butylbenzene/ppb	< 3.6	< 0.36	< 0.36	< 0.36	< 0.36	< 0.36	< 0.36	< 0.36	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	==	==
sec-Butylbenzene/ppb	7.9 "J"	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	0.94 "J"	< 0.33	6.4	< 1.2	< 1.2	< 1.2	< 1.2	< 1.2	< 1.2	9.2	< 1.2	< 1.2	< 1.2	< 1.2	< 1.2	< 1.2	< 1.2	==	==
n-Butylbenzene/ppb	27.1	< 0.35	< 0.35	< 0.35	< 0.35	< 0.35	1.01 "J"	< 0.35	20.1	< 1	< 1	< 1	< 1	< 1	< 1	27.6	< 1	< 1	< 1	< 1	< 1	< 1	< 1	==	==
Carbon Tetrachloride/ppb	< 3.3	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.51	< 0.51	< 0.51	< 0.51	< 0.51	< 0.51	< 0.51	< 0.51	**5**	*0.5*
Chlorobenzene/ppb	< 2.4	< 0.24	< 0.24	< 0.24	< 0.24	< 0.24	< 0.24	< 0.24	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	==	==
Chloroethane/ppb	< 6.3	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	==	==
Chloroform/ppb	*3.8 "J"*	< 0.28	*1.04*	< 0.28	< 0.28	< 0.28	< 0.28	< 0.28	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	**6**	*0.6*
Chloromethane/ppb	< 8.1	< 0.81	< 0.81	< 0.81	< 0.81	< 0.81	< 0.81	< 0.81	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	==	==
2-Chlorotoluene/ppb	< 2.1	< 0.21	< 0.21	< 0.21	< 0.21	< 0.21	< 0.21	< 0.21	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	==	==
4-Chlorotoluene/ppb	< 2.1	< 0.21	< 0.21	< 0.21	< 0.21	< 0.21	< 0.21	< 0.21	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	==	==
1,2-Dibromo-3-chloropropane/ppb	< 8.8	< 0.88	< 0.88	< 0.88	< 0.88	< 0.88	< 0.88	< 0.88	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	==	==
Dibromochloromethane/ppb	< 2.2	< 0.22	< 0.22	< 0.22	< 0.22	< 0.22	< 0.22	< 0.22	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	==	==
1,4-Dichlorobenzene/ppb	< 3	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	==	==
1,3-Dichlorobenzene/ppb	< 2.8	< 0.28	< 0.28	< 0.28	< 0.28	< 0.28	< 0.28	< 0.28	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	==	==
1,2-Dichlorobenzene/ppb	< 3.6	< 0.36	< 0.36	< 0.36	< 0.36	< 0.36	< 0.36	< 0.36	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	==	==
Dichlorodifluoromethane/ppb	< 4.4	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	**1000**	*200*
1,2-Dichloroethane/ppb	< 4.1	< 0.41	< 0.41	< 0.41	< 0.41	< 0.41	< 0.41	< 0.41	< 0.54	< 0.54	< 0.54	< 0.54	< 0.54	< 0.54	< 0.54	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	**5**	*0.5*
1,1-Dichloroethane/ppb	< 3	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	**850**	*85*
1,1-Dichloroethene/ppb	< 4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	**7**	*0.7*
cis-1,2-Dichloroethene/ppb	< 3.8	1.24	0.95 "J"	1.75	< 0.38	0.62 "J"	< 0.38	< 0.38	2.14	1.37 "J"	1.37 "J"	2.17	< 0.45	0.74 "J"	< 0.45	2.36	2	0.90 "J"	1.5	0.66 "J"	1.0 "J"	0.48 "J"	< 0.45	**70**	*7*
trans-1,2-Dichloroethene/ppb	< 3.5	2.74	1.43	2.71	0.83 "J"	0.49 "J"	< 0.35	< 0.35	3.7	1.75	2.59	3.7	< 0.54	< 0.54	< 0.54	3.11	4	1.4 "J"	1.8	1.74	0.67 "J"	< 0.54	< 0.54	==	==
1,2-Dichloropropane/ppb	< 3.2	< 0.32	< 0.32	< 0.32	< 0.32	< 0.32	< 0.32	< 0.32	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	1.06 "J"	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	==	==
2,2-Dichloropropane/ppb	< 3.6	< 0.36	< 0.36	< 0.36	< 0.36	< 0.36	< 0.36	< 0.36	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	==	==
1,3-Dichloropropane/ppb	< 3.3	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	==	==
Di-isopropyl ether/ppb	< 2.3	< 0.23	< 0.23	< 0.23	< 0.23	< 0.23	< 0.23	< 0.23	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	==	==
EDB (1,2-Dibromoethane)/ppb	< 4.4	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	**0.05**	*0.005*
Ethylbenzene/ppb	*191*	< 0.55	< 0.55	< 0.55	< 0.55	< 0.55	< 0.55	< 0.55	26.5	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	*186*	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	**700**	*140*
Hexachlorobutadiene/ppb	< 15	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	==	==
Isopropylbenzene/ppb	10.8	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	0.43 "J"	< 0.3	4.8	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	14.8	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	==	==
p-Isopropyltoluene/ppb	7.0 "J"	< 0.31	< 0.31	< 0.31	< 0.31	< 0.31	0.93 "J"	< 0.31	5.7	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	9.3	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	==	==
Methylene chloride/ppb	< 5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	==	==
Methyl tert-butyl ether (MTBE)/ppb	< 2.3	< 0.23	< 0.23	< 0.23	< 0.23	< 0.23	< 0.23	< 0.23	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	**60**	*12*
Naphthalene/ppb	< 17	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	6.4	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	**100**	*10*
n-Propylbenzene/ppb	38	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	1	< 0.25	24.5	< 0.77	< 0.77	< 0.77	< 0.77	< 0.77	< 0.77	48	< 0.77	< 0.77	< 0.77	< 0.77	< 0.77	< 0.77	< 0.77	==	==
1,1,2,2-Tetrachloroethane/ppb	< 4.5	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	==	==
1,1,1,2-Tetrachloroethane/ppb	< 3.3	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	==	==
Tetrachloroethene (PCE)/ppb	< 3.3	*1.92*	< 0.33	< 0.33	*3.3*	**5.6**	**6.7**	< 0.33	*2.06 "J"*	*2.37 "J"*	< 0.74	< 0.74	**5.4**	**9.5**	< 0.74	< 0.49	< 0.49	< 0.49	< 0.49	*3.3*	*4.9*	**7.9**	< 0.49	**5**	*0.5*
Toluene/ppb	< 6.9	< 0.69	< 0.69	< 0.69	< 0.69	< 0.69	< 0.69	< 0.69	0.83 "J"	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	5.7	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	**800**	*160*
1,2,4-Trichlorobenzene/ppb	< 9.8	< 0.98	< 0.98	< 0.98	< 0.98	< 0.98	< 0.98	< 0.98	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	==	==
1,2,3-Trichlorobenzene/ppb	< 18	< 1.8	< 1.8	< 1.8	< 1.8	< 1.8	< 1.8	< 1.8	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	==	==
1,1,1-Trichloroethane/ppb	< 3.3	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.33	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	==	==
1,1,2-Trichloroethane/ppb	< 3.4	< 0.34	< 0.34	< 0.34	< 0.34	< 0.34	< 0.34	< 0.34	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	==	==
Trichloroethene (TCE)/ppb	< 3.3	*2.72*	*0.98 "J"*	*0.52 "J"*	*2.62*	*4.9*	**5.2**	< 0.33	*1.73*	*4.1*	*0.93 "J"*	< 0.47	*4.2*	**7.6**	< 0.47	*1.3 "J"*	*1.05 "J"*	< 0.47	< 0.47	*2.42*	*4.3*	**6.2**	< 0.47	**5**	*0.5*
Trichlorofluoromethane/ppb	< 7.1	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	==	==
1,2,4-Trimethylbenzene/ppb	*197*	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	52	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	*184*	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6		
1,3,5-Trimethylbenzene/ppb	*60*	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	16.5	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	*63*	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	Total TMB's 480	*Total TMB's 96*
Vinyl Chloride/ppb	< 1.8	< 0.18	< 0.18	< 0.18	< 0.18	< 0.18	< 0.18	< 0.18	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	**0.2**	*0.02*
m&p-Xylene/ppb	316	< 0.69	< 0.69	< 0.69	< 0.69	< 0.69	< 0.69	< 0.69	11.8	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	330	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2		
o-Xylene/ppb	9.5 "J"	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	1.44 "J"	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	8.4	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	Total Xylenes 2000	*Total Xylenes 400*

NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.
= = No Exceedences
(ppb) = parts per billion
(ppm) = parts per million

A.1 Groundwater Analytical Table
Pacific Pride/Gas Card BRRTS# 03-52-557215

Well Sampling Conducted on:	10/08/15	10/08/15	10/08/15	10/08/15	10/08/15	10/08/15	10/08/15	10/08/15	01/07/16	01/07/16	01/07/16	01/07/16	01/07/16	01/07/16	01/07/16	ENFORCE MENT STANDARD = ES – Bold	*PREVENTIVE ACTION LIMIT = PAL - Italics*
VOC's Well Name	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-1	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8		
Benzene/ppb	30.8	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	9.7 "J"	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	**5**	*0.5*
Bromobenzene/ppb	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 4.8	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	==	==
Bromodichloromethane/ppb	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 4.6	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	==	==
Bromoform/ppb	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 4.6	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	==	==
tert-Butylbenzene/ppb	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 11	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	==	==
sec-Butylbenzene/ppb	10.9	< 1.2	< 1.2	< 1.2	< 1.2	< 1.2	< 1.2	< 1.2	< 12	< 1.2	< 1.2	< 1.2	< 1.2	< 1.2	< 1.2	==	==
n-Butylbenzene/ppb	36	< 1	< 1	< 1	< 1	< 1	< 1	< 1	27.2 "J"	< 1	< 1	< 1	< 1	< 1	< 1	==	==
Carbon Tetrachloride/ppb	< 0.51	< 0.51	< 0.51	< 0.51	< 0.51	< 0.51	< 0.51	< 0.51	< 5.1	< 0.51	< 0.51	< 0.51	< 0.51	< 0.51	< 0.51	**5**	*0.5*
Chlorobenzene/ppb	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 4.6	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	==	==
Chloroethane/ppb	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 6.5	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	==	==
Chloroform/ppb	*2.82*	< 0.43	*1.06 "J"*	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 4.3	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	**6**	*0.6*
Chloromethane/ppb	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 19	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	< 1.9	==	==
2-Chlorotoluene/ppb	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	==	==
4-Chlorotoluene/ppb	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 6.3	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	==	==
1,2-Dibromo-3-chloropropane/ppb	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 14	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	< 1.4	==	==
Dibromochloromethane/ppb	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 4.5	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	< 0.45	==	==
1,4-Dichlorobenzene/ppb	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 4.9	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	< 0.49	==	==
1,3-Dichlorobenzene/ppb	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 5.2	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	==	==
1,2-Dichlorobenzene/ppb	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 4.6	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	< 0.46	==	==
Dichlorodifluoromethane/ppb	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 8.7	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	**1000**	*200*
1,2-Dichloroethane/ppb	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 4.8	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	**5**	*0.5*
1,1-Dichloroethane/ppb	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 11	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	**850**	*85*
1,1-Dichloroethene/ppb	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 6.5	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	< 0.65	**7**	*0.7*
cis-1,2-Dichloroethene/ppb	2.79	1.49	1.11 "J"	1.72	< 0.45	0.95 "J"	0.46 "J"	< 0.45	< 4.5	0.83 "J"	1.57	< 0.45	0.60 "J"	< 0.45	< 0.45	**70**	*7*
trans-1,2-Dichloroethene/ppb	3.16	3.5	1.65 "J"	2.36	0.71 "J"	0.76 "J"	< 0.54	< 0.54	< 5.4	1.4 "J"	2.18	1.19 "J"	< 0.54	< 0.54	< 0.54	==	==
1,2-Dichloropropane/ppb	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 4.3	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	< 0.43	==	==
2,2-Dichloropropane/ppb	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 31	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	< 3.1	==	==
1,3-Dichloropropane/ppb	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 4.2	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	< 0.42	==	==
Di-isopropyl ether/ppb	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 4.4	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	==	==
EDB (1,2-Dibromoethane)/ppb	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 6.3	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	< 0.63	**0.05**	*0.005*
Ethylbenzene/ppb	*263*	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	*199*	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	< 0.71	**700**	*140*
Hexachlorobutadiene/ppb	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 22	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	==	==
Isopropylbenzene/ppb	19.3	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	13.6 "J"	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	< 0.82	==	==
p-Isopropyltoluene/ppb	9.3	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 11	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	==	==
Methylene chloride/ppb	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 13	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	< 1.3	==	==
Methyl tert-butyl ether (MTBE)/ppb	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 11	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	**60**	*12*
Naphthalene/ppb	*18.6*	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 16	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	**100**	*10*
n-Propylbenzene/ppb	60	< 0.77	< 0.77	< 0.77	< 0.77	< 0.77	0.80 "J"	< 0.77	47	< 0.77	< 0.77	< 0.77	< 0.77	< 0.77	< 0.77	==	==
1,1,2,2-Tetrachloroethane/ppb	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 5.2	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	< 0.52	==	==
1,1,1,2-Tetrachloroethane/ppb	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 4.8	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	==	==
Tetrachloroethene (PCE)/ppb	< 0.49	*1.53*	< 0.49	< 0.49	*4.4*	**5**	**7.2**	< 0.49	< 4.9	< 0.49	< 0.49	*2.42*	**5.5**	**7.1**	< 0.49	**5**	*0.5*
Toluene/ppb	8.2	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 4.4	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	< 0.44	**800**	*160*
1,2,4-Trichlorobenzene/ppb	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 17	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	< 1.7	==	==
1,2,3-Trichlorobenzene/ppb	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 27	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	< 2.7	==	==
1,1,1-Trichloroethane/ppb	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 8.4	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	< 0.84	==	==
1,1,2-Trichloroethane/ppb	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 4.8	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	< 0.48	==	==
Trichloroethene (TCE)/ppb	*1.25 "J"*	*2.34*	*0.70 "J"*	< 0.47	*2.87*	*4.9*	**5.9**	< 0.47	< 4.7	*0.55 "J"*	< 0.47	*1.78*	*3.7*	*4.7*	< 0.47	**5**	*0.5*
Trichlorofluoromethane/ppb	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 8.7	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	< 0.87	==	==
1,2,4-Trimethylbenzene/ppb	270	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	*245*	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6	< 1.6		
1,3,5-Trimethylbenzene/ppb	91	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	*73*	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	< 1.5	**Total TMB's 480**	*Total TMB's 96*
Vinyl Chloride/ppb	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 1.7	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	< 0.17	**0.2**	*0.02*
m&p-Xylene/ppb	*430*	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	330	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2	< 2.2		
o-Xylene/ppb	*15.6*	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	< 9	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	< 0.9	**Total Xylenes 2000**	*Total Xylenes 400*

NS = not sampled, NM = Not Measured
Q = Analyte detected above laboratory method detection limit but below practical quantitation limit.
= = No Exceedences
(ppb) = parts per billion
(ppm) = parts per million

A.2 Soil Analytical ResultsTable
Pacific Pride/Gascard BRRTS# 03-52-557215

Sample ID	Depth (feet)	Saturation U/S	Date	PID	DRO (ppm)	GRO (ppm)	Benzene (ppm)	Ethyl Benzene (ppm)	MTBE (ppm)	Naph-thalene (ppm)	Toluene (ppm)	1,2,4-Trime-thylbenzene (ppm)	1,3,5-Trime-thylbenzene (ppm)	Xylene (Total) (ppm)	DIRECT CONTACT PVOC & PAH COMBINED		
															Exeedance Count	Hazard Index	Cumulative Cancer Risk
GP-1 S1	0-4	U	04/08/11	89	NOT SAMPLED												
GP-1 S2	4-8	U	04/08/11	5.7	NOT SAMPLED												
GP-1 S3	8-12	U	04/08/11	1.9	NOT SAMPLED												
GP-1 S4	12-16	U	04/08/11	0	NOT SAMPLED												
GP-1 S5	16-20	U	04/08/11	28	NOT SAMPLED												
GP-1 S6	20-24	U	04/08/11	142	937	615	<0.500	1.1	<0.500	**9.7**	<0.500	**4.71**	<0.500	2.27			
MW-1-1	3.5	U	11/21/11	0	<10	<10	<0.025	<0.025	<0.025	<0.0108	<0.025	0.220	0.129	0.301-0.326	0	2.95E-03	
MW-1-2	10.0	U	11/21/11	35	NOT SAMPLED												
MW-1-3	12.5	U	11/21/11	500	1020	2860	**1.52**	**33**	<0.250	**9.2**	**14.8**	**80**	**38**	**152**			
MW-1-4	17.0	U	11/21/11	540	NOT SAMPLED												
MW-1-5	20.0	U	11/21/11	480	156	770	**0.820**	**5.4**	<0.250	<0.250	**5.2**	**9.4**	**57**	**12.4**			
MW-2-1	3.5	U	11/21/11	8	<10	<10	<0.025	<0.025	<0.025	<0.0108	<0.025	<0.025	<0.025	<0.075			
MW-2-2	10.0	U	11/21/11	125	NOT SAMPLED												
MW-2-3	12.0	U	11/21/11	6	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-2-4	17.0	U	11/21/11	11	Not Sampled												
MW-2-5	20.0	U	11/21/11	70	909	420	<0.250	<0.250	<0.250	**5.3**	<0.250	**2.59**	**1.35**	1.5-2			
MW-3-1	3.5	U	11/21/11	3	<10	<10	**0.081**	<0.025	<0.025	<0.0108	<0.025	<0.025	<0.025	<0.075	0	7.30E-04	5.4E-08
MW-3-2	10.0	U	11/21/11	6	NOT SAMPLED												
MW-3-3	12.0	U	11/21/11	6	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-3-4	17.0	U	11/21/11	12	NOT SAMPLED												
MW-3-5	20.0	U	11/21/11	8	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
GP-2-1	3.5	U	08/06/12	40	2480	450	<0.250	<0.025	<0.250	**5.5**	<0.250	**2.7**	**3.7**	1.11	**1**	6.53E-02	1.1E-06
GP-2-2	8.0	U	08/06/12	5	NOT SAMPLED												
GP-2-3	8-12	U	08/06/12	0	NO RECOVERY												
GP-2-4	16.0	U	08/06/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
GP-2-5	20.0	U	08/06/12	0	NOT SAMPLED												
GP-2-6	20.5	U	08/06/12	200	367	149	**0.350**	0.163	<0.025	**0.960**	0.086	0.262	0.275	0.510			
GP-3-1	3.5	U	08/06/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	0.051	0.116	0.051-0.101	0	7.74E-04	
GP-3-2	8.0	U	08/06/12	0	NOT SAMPLED												
GP-3-3	12.0	U	08/06/12	60	NOT SAMPLED												
GP-3-4	16.0	U	08/06/12	280	147	151	**0.720**	0.490	<0.025	0.277	0.304	**3.3**	**1.77**	3.01			
GP-3-5	20.0	U	08/06/12	350	1150	1230	**4**	**16.7**	<0.250	**6.5**	**2.1**	**42**	**17**	**51.39**			
GP-4-1	3.5	U	08/06/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
GP-4-2	8.0	U	08/06/12	0	NOT SAMPLED												
GP-4-3	12.0	U	08/06/12	10	NOT SAMPLED												
GP-4-4	16.0	U	08/06/12	25	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	0.072	<0.025	<0.075			
GP-4-5	20.0	U	08/06/12	225	NOT SAMPLED												
GP-4-6	22.0	U	08/06/12	225	435	92	**0.610**	0.057	<0.025	0.099	0.070	0.111	0.237	1.013			
GP-5-1	3.5	U	08/06/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
GP-5-2	8.0	U	08/06/12	0	NOT SAMPLED												
Groundwater RCL					-	-	**0.00512**	**1.57**	**0.027**	**0.659**	**1.11**	**1.38**		**3.94**			
Non-Industrial Direct Contact RCL					-	-	**1.49**	**7.47**	**59.4**	**5.15**	**818**	**89.8**	**182**	**258**		**1.00E+00**	**1.00E-05**
Soil Saturation Concentration (C-sat)*					-	-	**1820***	**480***	**8870***	-	**818***	**219***	**182***	**258***			

Bold = Groundwater RCL Exceedance
Bold & Underline = Non Industrial Direct Contact RCL Exceedance
Bold & Asteric * = C-sat Exceedance
NS = Not Sampled NM = Not Measured
(ppm) = parts per million
DRO = Diesel Range Organics
GRO = Gasoline Range Organics
PID = Photoionization Detector
PVOC's = Petroleum Volatile Organic Compounds

A.2 Soil Analytical ResultsTable
Pacific Pride/Gascard BRRTS# 03-52-557215

Sample ID	Depth (feet)	Saturation U/S	Date	PID	DRO (ppm)	GRO (ppm)	Benzene (ppm)	Ethyl Benzene (ppm)	MTBE (ppm)	Naph-thalene (ppm)	Toluene (ppm)	1,2,4-Trime-thylbenzene (ppm)	1,3,5-Trime-thylbenzene (ppm)	Xylene (Total) (ppm)	DIRECT CONTACT PVOC & PAH COMBINED		
															Exeedance Count	Hazard Index	Cumulative Cancer Risk
GP-5-3	12.0	U	08/06/12	0	NOT SAMPLED												
GP-5-4	16.0	U	08/06/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
GP-5-5	20.0	U	08/06/12	0	NOT SAMPLED												
GP-5-6	22.0	S	08/06/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-4-1	3.5	U	08/06/12	0	<10	<10	<0.025	<0.025	<0.025	0.077	<0.025	0.0285	<0.025	0.0277-0.777	0	7.58E-04	1.5E-08
MW-4-2	8.0	U	08/06/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-4-3	12.0	U	08/06/12	0	NOT SAMPLED												
MW-4-4	16.0	U	08/07/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-5-1	3.5	U	08/07/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-5-2	8.0	U	08/07/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-5-3	11.5	U	08/07/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-6-1	3.5	U	08/07/12	0	193	72	**0.440**	0.198	<0.025	**0.840**	0.260	0.870	0.450	1.14	0	2.01E-02	4.8E-07
MW-6-2	8.0	U	08/07/12	0	NOT SAMPLED												
MW-6-3	12.0	U	08/07/12	0	NOT SAMPLED												
MW-6-4	16.0	U	08/07/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-6-5	20.0	U	08/07/12	20	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-7-1	3.5	U	08/07/12	0	<10	<10	<0.025	<0.025	<0.025	<0.025	0.046	0.043	0.0278	0.173	0	7.17E-04	
MW-7-2	10.0	U	08/07/12	0	NOT SAMPLED												
MW-7-3	15.0	U	08/07/12	15	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	0.0263	<0.025	<0.075			
MW-7-4	20.0	U	08/07/12	290	483	440	**0.289**	0.390	<0.025	**0.740**	0.540	1.14	0.520	1.819			
SS-1	6	U	05/07/13	0	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-2	12	U	05/07/13	0	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-3	12	U	05/07/13	0	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-4	6	U	05/07/13	0	NS	NS	<0.0256	<0.0256	<0.0256	<0.0256	<0.0256	<0.0256	<0.0256	<0.0768			
SS-5	12	U	05/07/13	0	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-6	12	U	05/07/13	104	NS	NS	<0.025	<0.025	<0.025	<0.025	0.124	0.0635	0.046	0.1956			
SS-7	12	U	05/07/13	184	NS	NS	**0.0287**	0.0293	<0.025	0.0379	0.122	0.0716	0.0474	0.2562			
SS-8	6	U	05/07/13	0	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-9	6	U	05/07/13	0	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-10	3	U	05/08/13	74.2	NS	NS	<0.025	<0.025	<0.025	<0.025	0.0456	0.0453	<0.025	0.1345	0	6.64E-04	
SS-11	5	U	05/08/13	0	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-12	3	U	05/08/13	0	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-13	3	U	05/08/13	0	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-14	5	U	05/08/13	0	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-15	3	U	05/08/13	-	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
SS-16	3	U	05/08/13	-	NS	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.075			
MW-8-1	3-5	U	04/11/14	0	NOT SAMPLED												
MW-8-2	8-10	U	04/11/14	0	NOT SAMPLED												
MW-8-3	13-15	U	04/11/14	0	NOT SAMPLED												
MW-8-4	18-20	U	04/11/14	0	NOT SAMPLED												
MW-8-5	23-25	S	04/11/14	0	NOT SAMPLED												
MW-8-6	25-27	S	04/11/14	0	NOT SAMPLED												
Groundwater RCL					-	-	**0.00512**	**1.57**	**0.027**	**0.659**	**1.11**	**1.38**		**3.94**			
Non-Industrial Direct Contact RCL					-	-	**1.49**	**7.47**	**59.4**	**5.15**	**818**	**89.8**	**182**	**258**		**1.00E+00**	**1.00E-05**
Soil Saturation Concentration (C-sat)*					-	-	**1820***	**480***	**8870***	-	**818***	**219***	**182***	**258***			

Bold = Groundwater RCL Exceedance
Bold & Underline = Non Industrial Direct Contact RCL Exceedance
Bold & Asteric * = C-sat Exceedance
NS = Not Sampled NM = Not Measured
(ppm) = parts per million
DRO = Diesel Range Organics
GRO = Gasoline Range Organics
PID = Photoionization Detector
PVOC's = Petroleum Volatile Organic Compounds

A.2 Soil Analytical ResultsTable
(PAH)
Pacific Pride/Gascard BRRTS# 03-52-557215

																					DIRECT CONTACT PVOC & PAH COMBINED		
Sample	Depth (feet)	Saturation U/S	Date	Acenaph-thene (ppm)	Acenaph-thylene (ppm)	Anthracene (ppm)	Benzo(a) anthracene (ppm)	Benzo(a) pyrene (ppm)	Benzo(b) fluoranthene (ppm)	Benzo(g,h,I) perylene (ppm)	Benzo(k) fluoranthene (ppm)	Chrysene (ppm)	Dibenzo(a,h) anthracene (ppm)	Fluoranthene (ppm)	Fluorene (ppm)	Indeno(1,2,3-cd) pyrene (ppm)	1-Methyl-naphthalene (ppm)	2-Methyl-naphthalene (ppm)	Naph-thalene (ppm)	Phenan-threne (ppm)	Pyrene (ppm)	Exeedance Count	Hazard Index	Cumulative Cancer Risk
MW-1-1	3.5	U	11/21/11	<0.0097	<0.0084	<0.0102	<0.0146	<0.0166	<0.0167	<0.0082	<0.0161	<0.0092	<0.0105	<0.0098	<0.10.7	<0.0095	<0.0179	<0.0096	<0.0108	<0.0098	<0.0095	0	2.95E-03	
MW-2-1	3.5	U	11/21/11	<0.0097	<0.0084	<0.0102	<0.0146	<0.0166	<0.0167	<0.0082	<0.0161	<0.0092	<0.0105	<0.0098	<0.10.7	<0.0095	<0.0179	<0.0096	<0.0108	<0.0098	<0.0095			
MW-3-1	3.5	U	11/21/11	<0.0097	<0.0084	<0.0102	<0.0146	<0.0166	<0.0167	<0.0082	<0.0161	<0.0092	<0.0105	<0.0098	<0.10.7	<0.0095	<0.0179	<0.0096	<0.0108	<0.0098	<0.0095	0	7.30E-04	5.4E-08
Groundwater RCL				---	---	**197**	---	**0.47**	**0.48**	---	---	**0.145**	---	**88.8**	**14.8**	---	---	---	**0.659**	---	**54.5**			
Non-Industrial Direct Contact RCL				**3440**	---	**17200**	**0.148**	**0.0148**	**0.148**	---	**1.48**	**14.8**	**0.0148**	**2290**	**2290**	**0.148**	**15.6**	**229**	**5.15**	---	**1720**		**1.00E+00**	**1.00E-05**
Soil Saturation Concentration (C-sat)*				---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---			

Bold = Groundwater RCL Exceedance
Bold & Underline =Industrial Direct Contact RCL Exceedance
Bold &Asteric * = C-sat Exceedance
NS = Not Sampled
(ppm) = parts per million
PAH = Polynuclear Aromatic Hydrocarbons
PID = Photoionization Detector
VOC's = Volatile Organic Compounds

A.3 Residual Soil ContaminationTable
Pacific Pride/Gascard BRRTS# 03-52-557215

Sample ID	Depth (feet)	Saturation U/S	Date	PID	DRO (ppm)	GRO (ppm)	Benzene (ppm)	Ethyl Benzene (ppm)	MTBE (ppm)	Naph-thalene (ppm)	Toluene (ppm)	1,2,4-Trime-thylbenzene (ppm)	1,3,5-Trime-thylbenzene (ppm)	Xylene (Total) (ppm)	DIRECT CONTACT PVOC & PAH COMBINED: Exeedance Count	Hazard Index	Cumulative Cancer Risk
GP-1 S6	20-24	U	04/08/11	142	937	615	<0.500	1.1	<0.500	9.7	<0.500	4.71	<0.500	2.27			
MW-1-3	12.5	U	11/21/11	500	1020	2860	1.52	33	<0.250	9.2	14.8	80	38	152			
MW-1-5	20.0	U	11/21/11	480	156	770	0.820	5.4	<0.250	<0.250	5.2	9.4	57	12.4			
MW-2-5	20.0	U	11/21/11	70	909	420	<0.250	<0.250	<0.250	5.3	<0.250	2.59	1.35	1.5-2			
MW-3-1	3.5	U	11/21/11	3	<10	<10	0.081	<0.025	<0.025	<0.0108	<0.025	<0.025	<0.025	<0.075	0	7.30E-04	5.4E-08
GP-2-1	3.5	U	08/06/12	40	2480	450	<0.250	<0.025	<0.250	5.5	<0.250	2.7	3.7	1.11	1	6.53E-02	1.1E-06
GP-2-6	20.5	U	08/06/12	200	367	149	0.350	0.163	<0.025	0.960	0.086	0.262	0.275	0.510			
GP-3-4	16.0	U	08/06/12	280	147	151	0.720	0.490	<0.025	0.277	0.304	3.3	1.77	3.01			
GP-3-5	20.0	U	08/06/12	350	1150	1230	4	16.7	<0.250	6.5	2.1	42	17	51.39			
GP-4-6	22.0	U	08/06/12	225	435	92	0.610	0.057	<0.025	0.099	0.070	0.111	0.237	1.013			
MW-6-1	3.5	U	08/07/12	0	193	72	0.440	0.198	<0.025	0.840	0.260	0.870	0.450	1.14	0	2.01E-02	4.8E-07
MW-7-4	20.0	U	08/07/12	290	483	440	0.289	0.390	<0.025	0.740	0.540	1.14	0.520	1.819			
SS-7	12	U	05/07/13	184	NS	NS	0.0287	0.0293	<0.025	0.0379	0.122	0.0716	0.0474	0.2562			
Groundwater RCL					-	-	0.00512	1.57	0.027	0.659	1.11	1.38		3.94			
Non-Industrial Direct Contact RCL					-	-	1.49	7.47	59.4	5.15	818	89.8	182	258		1.00E+00	1.00E-05
Soil Saturation Concentration (C-sat)*					-	-	1820*	480*	8870*	-	818*	219*	182*	258*			

Bold = Groundwater RCL Exceedance
Bold & Underline = Non Industrial Direct Contact RCL Exceedance
Bold & Asteric * = C-sat Exceedance
NS = Not Sampled NM = Not Measured
(ppm) = parts per million
DRO = Diesel Range Organics
GRO = Gasoline Range Organics
PID = Photoionization Detector
PVOC's = Petroleum Volatile Organic Compounds

A.3 Residual Soil ContaminationTable
(PAH)
Pacific Pride/Gascard BRRTS# 03-52-557215

																					DIRECT CONTACT PVOC & PAH COMBINED		
Sample	Depth (feet)	Saturation U/S	Date	Acenaph-thene (ppm)	Acenaph-thylene (ppm)	Anthracene (ppm)	Benzo(a) anthracene (ppm)	Benzo(a) pyrene (ppm)	Benzo(b) fluoranthene (ppm)	Benzo(g,h,I) perylene (ppm)	Benzo(k) fluoranthene (ppm)	Chrysene (ppm)	Dibenzo(a,h) anthracene (ppm)	Fluoranthene (ppm)	Fluorene (ppm)	Indeno(1,2,3-cd) pyrene (ppm)	1-Methyl-naphthalene (ppm)	2-Methyl-naphthalene (ppm)	Naph-thalene (ppm)	Phenan-threne (ppm)	Pyrene (ppm)	Exeedance Count	Hazard Index	Cumulative Cancer Risk
MW-3-1	3.5	U	11/21/11	<0.0097	<0.0084	<0.0102	<0.0146	<0.0166	<0.0167	<0.0082	<0.0161	<0.0092	<0.0105	<0.0098	<0.10.7	<0.0095	<0.0179	<0.0096	<0.0108	<0.0098	<0.0095	0	7.30E-04	5.4E-08
Groundwater RCL				---	---	**197**	---	**0.47**	**0.48**	---	---	**0.145**	---	**88.8**	**14.8**	---	---	---	**0.659**	---	**54.5**			
Non-Industrial Direct Contact RCL				**3440**	---	**17200**	**0.148**	**0.0148**	**0.148**	---	**1.48**	**14.8**	**0.0148**	**2290**	**2290**	**0.148**	**15.6**	**229**	**5.15**	---	**1720**		**1.00E+00**	**1.00E-05**
Soil Saturation Concentration (C-sat)*				---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---			

Bold = Groundwater RCL Exceedance
Bold & Underline =Industrial Direct Contact RCL Exceedance
Bold &Asteric * = C-sat Exceedance
NS = Not Sampled
(ppm) = parts per million
PAH = Polynuclear Aromatic Hydrocarbons
PID = Photoionization Detector
VOC's = Volatile Organic Compounds

A.6 Water Level Elevations
Pacific Pride/Gas Card BRRTS# 03-52-557215
Burlington, Wisconsin

	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8
Ground Surface (feet msl)	782.79	782.98	782.72	782.41	782.69	781.94	782.78	782.80
PVC top (feet msl)	782.32	782.63	782.50	782.09	782.27	781.52	782.46	782.59
Well Depth (feet)	25.00	26.00	22.50	26.00	26.00	26.00	26.00	27.00
Top of screen (feet msl)	767.79	766.98	770.22	766.41	766.69	765.94	766.78	765.80
Bottom of screen (feet msl)	757.79	756.98	760.22	756.41	756.69	755.94	756.78	755.80
Depth to Water From Top of PVC (feet)								
12/21/11	19.74	19.75	20.13	NI	NI	NI	NI	NI
03/19/12	18.76	18.79	19.18	NI	NI	NI	NI	NI
08/30/12	20.77	20.79	21.15	20.68	20.61	20.20	21.01	NI
11/27/12	21.74	21.73	22.07	21.62	21.54	21.13	21.97	NI
02/19/13	20.37	20.36	20.72	20.25	20.17	19.76	20.57	NI
05/15/13	16.31	16.37	16.80	16.33	16.29	15.74	16.47	NI
06/16/14	17.59	17.65	18.04	17.58	17.53	17.04	17.77	17.76
04/09/15	20.13	20.66	20.58	20.07	19.99	CNS	20.36	20.32
07/09/15	18.66	19.21	19.12	18.62	18.55	18.10	18.85	18.83
10/08/15	17.86	18.39	18.29	17.82	17.77	17.28	18.04	18.00
01/07/16	17.17	CNA	17.66	17.17	17.13	16.62	17.36	17.31
Depth to Water From Ground Surface (feet)								
12/21/11	20.21	20.10	20.35	NI	NI	NI	NI	NI
03/19/12	19.23	19.14	19.40	NI	NI	NI	NI	NI
08/30/12	21.24	21.14	21.37	21.00	21.03	20.62	21.33	NI
11/27/12	22.21	22.08	22.29	21.94	21.96	21.55	22.29	NI
02/19/13	20.84	20.71	20.94	20.57	20.59	20.18	20.89	NI
05/15/13	16.78	16.72	17.02	16.65	16.71	16.16	16.79	NI
06/16/14	18.06	18.00	18.26	17.90	17.95	17.46	18.09	17.97
04/09/15	20.60	21.01	20.80	20.39	20.41	CNS	20.68	20.53
07/09/15	19.13	19.56	19.34	18.94	18.97	18.52	19.17	19.04
10/08/15	18.33	18.74	18.51	18.14	18.19	17.70	18.36	18.21
01/07/16	17.64	CNA	17.88	17.49	17.55	17.04	17.68	17.52
Groundwater Elevation (feet msl)								
12/21/11	762.58	762.43	762.37	NI	NI	NI	NI	NI
03/19/12	763.56	763.39	763.32	NI	NI	NI	NI	NI
08/30/12	761.55	761.39	761.35	761.41	761.66	761.32	761.48	NI
11/27/12	760.58	760.45	760.43	760.47	760.73	760.39	760.52	NI
02/19/13	761.95	761.82	761.78	761.84	762.10	761.76	761.92	NI
05/15/13	766.01	765.81	765.70	765.76	765.98	765.78	766.02	NI
06/16/14	764.73	764.53	764.46	764.51	764.74	764.48	764.72	764.83
04/09/15	762.19	761.97	761.92	762.02	762.28	CNS	762.10	762.27
07/09/15	763.66	763.42	763.38	763.47	763.72	763.42	763.61	763.76
10/08/15	764.46	764.24	764.21	764.27	764.50	764.24	764.42	764.59
01/07/16	765.15	CNA	764.84	764.92	765.14	764.90	765.10	765.28

Note: Elevations are presented in feet mean sea level (msl).
NI = Not Installed
NM = Not Measured
CNA = Could not Access Well

A.7 Other
Groundwater NA Indicator Results
Pacific Pride/Gas Card BRRTS# 03-52-557215

Monitoring Well MW-1

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Man-ganese (ppm)
08/30/12	0.09	7.44	-118	13.40	1052	0.2	12.9	460	*156*
11/27/12	0.54	7.28	182	10.20	975	NS	NS	NS	NS
02/19/13	1.42	8.15	39	9.60	741	NS	NS	NS	NS
05/15/13	0.06	7.06	-52	10.80	830	NS	NS	NS	NS
06/16/14	0.00	6.84	168	11.90	929	NS	NS	NS	NS
04/09/15	0.32	5.99	-38	10.30	712	NS	NS	NS	NS
07/09/15	1.85	7.31	43	15.50	1186	NS	NS	NS	NS
10/08/15	2.59	7.27	-148	13.70	787	NS	NS	NS	NS
01/07/16	2.46	7.01	-18	10.60	1094	NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Monitoring Well MW-2

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Man-ganese (ppm)
08/30/12	0.07	7.40	78	12.50	1006	0.3	40	<60	19.5
11/27/12	0.97	8.01	215	11.20	1040	NS	NS	NS	NS
02/19/13	1.56	7.62	214	10.10	527	NS	NS	NS	NS
05/15/13	0.06	7.13	195	11.50	875	NS	NS	NS	NS
06/16/14	0.03	6.92	176	12.50	898	NS	NS	NS	NS
04/09/15	0.55	5.87	156	10.90	610	NS	NS	NS	NS
07/09/15	2.71	7.23	106	15.10	989	NS	NS	NS	NS
10/08/15	4.28	7.11	18	13.70	827	NS	NS	NS	NS
01/07/16	COULD NOT ACCESS WELL – WELL COVERED					NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Monitoring Well MW-3

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Man-ganese (ppm)
08/30/12	0.25	7.20	-93	14.20	1077	<0.1	50.4	1220	*137*
11/27/12	NOT SAMPLED					NS	NS	NS	NS
02/19/13	1.46	7.72	132	9.60	815	NS	NS	NS	NS
05/15/13	0.19	7.13	123	11.20	936	NS	NS	NS	NS
06/16/14	0.51	6.94	273	13.20	948	NS	NS	NS	NS
04/09/15	0.31	6.14	429	10.10	512	NS	NS	NS	NS
07/09/15	3.67	7.06	127	16.30	1134	NS	NS	NS	NS
10/08/15	4.52	7.19	160	13.60	959	NS	NS	NS	NS
01/07/16	3.96	6.79	226	11.00	1072	NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.7 Other
Groundwater NA Indicator Results
Pacific Pride/Gascard BRRTS# 03-52-557215

Monitoring Well MW-4

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Man-ganese (ppm)
08/30/12	0.09	7.26	70	13.50	1167	<0.1	38.3	150	*174*
11/27/12	0.77	7.3	225	11.20	1067	NS	NS	NS	NS
02/19/13	1.87	7.69	175	9.70	588	NS	NS	NS	NS
05/15/13	0.03	7.06	32	11.60	921	NS	NS	NS	NS
06/16/14	0.02	6.93	118	10.30	880	NS	NS	NS	NS
04/09/15	0.45	6.2	266	10.40	777	NS	NS	NS	NS
07/09/15	3.12	7.14	101	15.20	821	NS	NS	NS	NS
10/08/15	3.03	7.19	-16	15.30	1198	NS	NS	NS	NS
01/07/16	2.99	7.22	82	10.60	611	NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Monitoring Well MW-5

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Man-ganese (ppm)
08/30/12	0.48	7.38	163	13.2	1073	0.3	33	<60	*191*
11/27/12	1.12	7.12	192	11.10	1046	NS	NS	NS	NS
02/19/13	1.34	7.43	209	8.30	1103	NS	NS	NS	NS
05/15/13	0.25	7.09	186	12.00	898	NS	NS	NS	NS
06/16/14	0.28	6.91	235	14.20	1010	NS	NS	NS	NS
04/09/15	0.39	6.11	153	10.20	521	NS	NS	NS	NS
07/09/15	2.96	6.87	171	15.20	1084	NS	NS	NS	NS
10/08/15	4.01	7.25	167	14.10	909	NS	NS	NS	NS
01/07/16	3.41	6.82	167	10.50	933	NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Monitoring Well MW-6

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Man-ganese (ppm)
08/30/12	0.60	7.30	140	12.8	1104	0.3	27.4	<60	*166*
11/27/12	0.99	7.3	170	10.40	1049	NS	NS	NS	NS
02/19/13	2.08	7.56	184	8.60	973	NS	NS	NS	NS
05/15/13	1.36	7.28	143	11.70	854	NS	NS	NS	NS
06/16/14	0.66	6.86	195	10.80	880	NS	NS	NS	NS
04/09/15	COULD NOT SAMPLE					NS	NS	NS	NS
07/09/15	2.37	7.16	112	15.00	1293	NS	NS	NS	NS
10/08/15	3.76	7.24	194	13.10	859	NS	NS	NS	NS
01/07/16	3.19	7.04	112	10.70	789	NS	NS	NS	NS
ENFORCE MENT STANDARD = **ES – Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

A.7 Other
Groundwater NA Indicator Results
Pacific Pride/Gascard BRRTS# 03-52-557215

Monitoring Well MW-7

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Man-ganese (ppm)
08/30/12	1.03	7.43	9	13.40	1189	0.4	46.7	<60	**589**
11/27/12	2.64	7.61	280	10.90	1137	NS	NS	NS	NS
02/19/13	3.10	7.62	266	8.70	22	NS	NS	NS	NS
05/15/13	0.15	6.76	54	12.50	805	NS	NS	NS	NS
06/16/14	0.11	6.87	190	11.90	896	NS	NS	NS	NS
04/09/15	0.41	6.83	118	10.10	833	NS	NS	NS	NS
07/09/15	2.14	7.25	77	14.90	1009	NS	NS	NS	NS
10/08/15	3.66	7.37	-21	14.50	826	NS	NS	NS	NS
01/07/16	3.12	7.11	41	10.90	1214	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – **Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Monitoring Well MW-8

Date	Dissolved Oxygen (ppm)	pH	ORP	Temp (C)	Specific Conductance	Nitrate + Nitrite (ppm)	Total Sulfate (ppm)	Dissolved Iron (ppm)	Man-ganese (ppm)
06/16/14	0.44	6.66	4	11.50	1227	NS	NS	NS	NS
04/09/15	0.37	5.96	747	10.90	559	NS	NS	NS	NS
07/09/15	4.48	6.94	212	15.50	1267	NS	NS	NS	NS
10/08/15	4.17	6.71	288	14.90	842	NS	NS	NS	NS
01/07/16	5.34	6.87	210	10.40	812	NS	NS	NS	NS
ENFORCE MENT STANDARD = ES – **Bold**						10	-	-	300
PREVENTIVE ACTION LIMIT = *PAL - Italics*						2	-	-	60

(ppb) = parts per billion (ppm) = parts per million
ns = not sampled nm = not measured
Note: Elevations are presented in feet mean sea level (msl).

Attachment B/Maps and Figures

B.1 Location Maps

B.1.a Location Map

B.1.b Detailed Site Map

B.1.c RR Site Map

B.2 Soil Figures

B.2.a Soil Contamination

B.2.b Residual Soil Contamination

B.3 Groundwater Figures

B.3.a Geologic Cross-Section Figure(s)

B.3.b Groundwater Isoconcentration

B.3.c Groundwater Flow Direction

B.3.d Monitoring Well

B.4 Vapor Maps and Other Media

B.4.a Vapor Intrusion Map – No vapor samples were assessed as part of this site investigation.

B.4.b Other media of concern (e.g., sediment or surface water) – No surface waters or sediments were sampled as part of this site investigation.

B.4.c Other – Vapor barrier figure.

B.5 Structural Impediment Photos – No structural impediments interfered with the investigation, therefore no photos are being included.

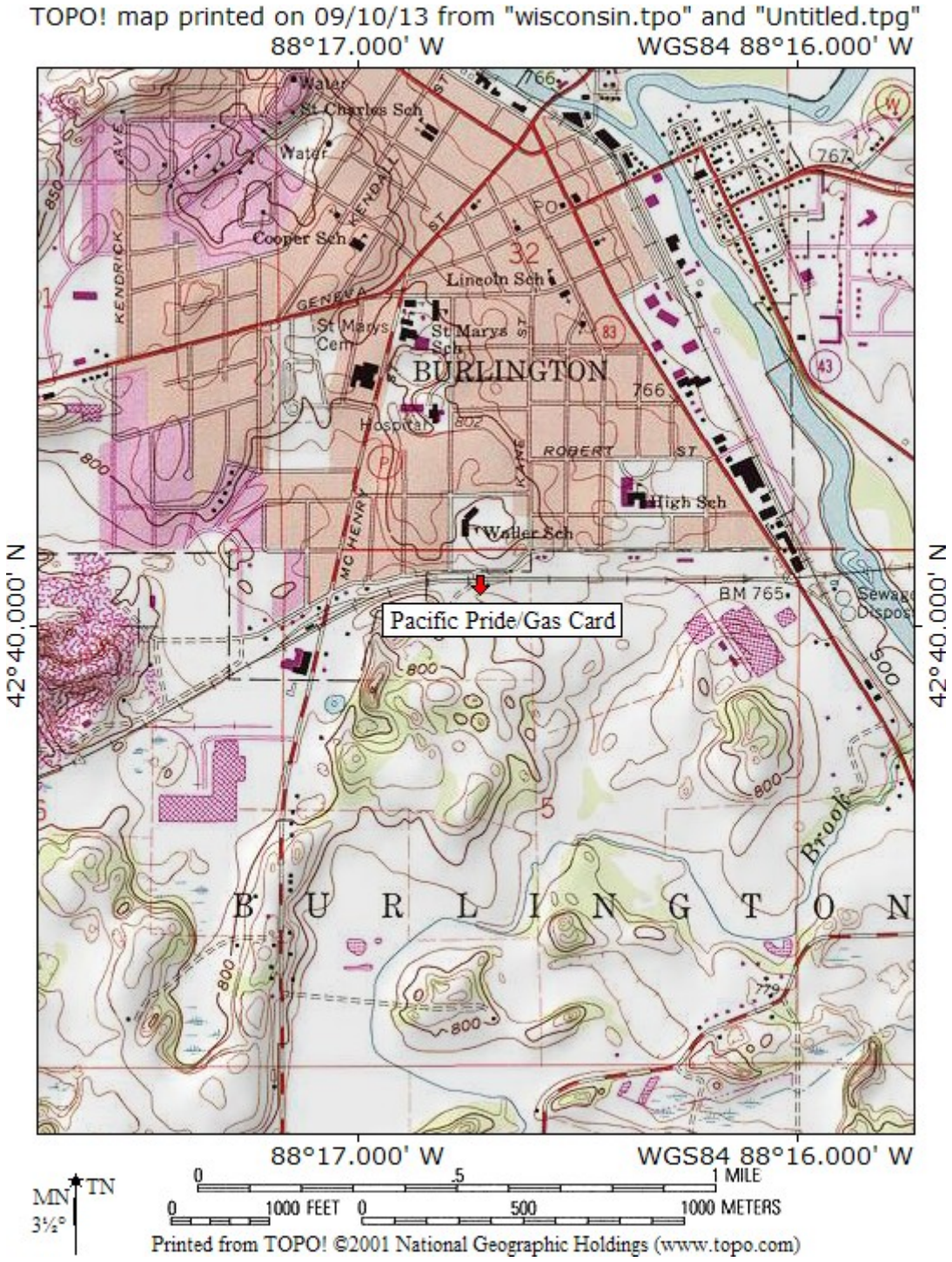


Figure B.1.a LOCATION MAP – CONTOUR INTERVAL 10 FEET
PACIFIC PRIDE/GAS CARD – BURLINGTON, WI
SEAMLESS USGS TOPOGRAPHIC MAPS ON CD-ROM

B.I.b
DETAILED SITE MAP
PACIFIC PRIDE GAS CARD

METCO
709 Cobble St. Suite 2
La Crosse, WI 54603
Tel (608) 781-4672
Fax (608) 781-4673

BURLINGTON,
WISCONSIN

DRAWN BY: RD 5/4/12
MODIFIED BY: BW 12/18/12

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- ⊕ - MONITORING WELL LOCATION
- ● - GEOPROBE BORING LOCATION
- ▲ - TANK CLOSURE SOIL SAMPLING LOCATION
- ----- - PROPERTY LINE
- ——— - NATURAL GAS LINE
- ---------- - PHONE LINE
- — — — — - BURIED ELECTRIC LINE
- — - — - — - WATER LINE
- ——— - - - ——— - SEWER LINE

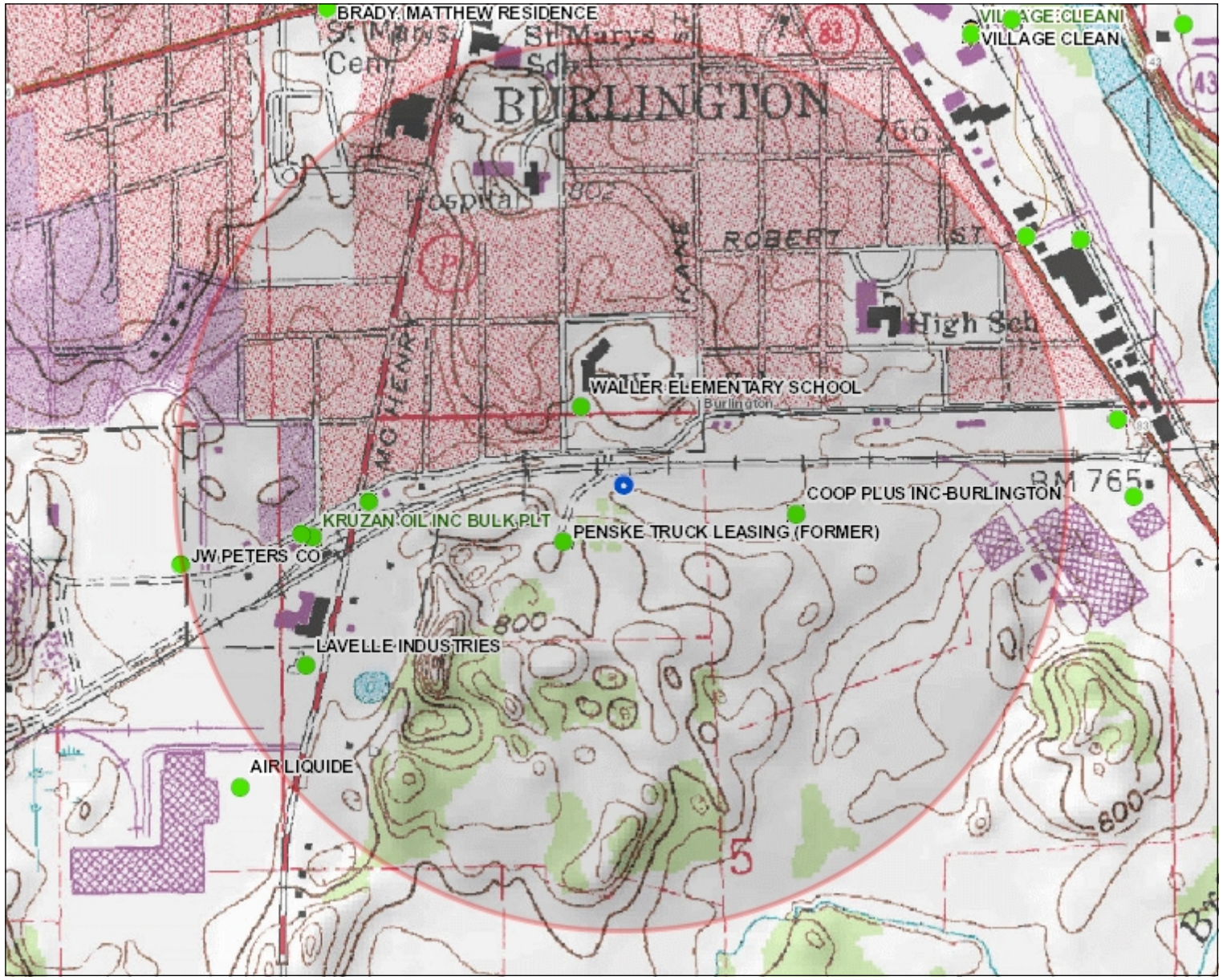
SCALE:
1 INCH = 40 FEET
0 20 40

KEY TO REMOVED USTS
A - 4,000-GALLON GASOLINE
B - 6,000-GALLON GASOLINE
C - 4,000-GALLON DIESEL
D - 8,000-GALLON DIESEL

CANADIAN NATIONAL RAILROAD

GRASS
GRASS
ASPHALT
MW-6
PAY PHONE
SIGN
MW-4
GRAVEL
MW-2
ASPHALT
NEW BUILDING
148 FRONT STREET
MW-3
GP-3
GP-1
SS-4
SS-8
MW-5
SS-3
SS-5
SS-7
SS-1
A
B
C
D
SS-9
ASPHALT
MW-1
GP-2
GRAVEL
MW-7
SS-2
SS-6
SS-14
GRAVEL
FAR TANK VENTS
FAR PRODUCT LINES
GP-4
SS-13
SS-16
ASPHALT
GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
160 FRONT STREET
SS-12
SS-10
SS-15
BURLINGTON LUMBER
140 FRONT STREET
GP-5
FAR GAS ISLAND
FAR DIESEL ISLAND
MW-8
GRAVEL
TRANSFORMER BOX
ASPHALT
ASPHALT
GRASS
ASPHALT
GRASS
FRONT STREET
181 FRONT STREET
MCKINLEY STREET
AUTO REPAIR FACILITY
147 FRONT STREET

B.1.c RR Sites Map



Legend

- Open Site (ongoing cleanup)
- Open Site Boundary
- Closed Site (completed cleanup)
- Closed Site Boundary
- Groundwater Contamination
- Soil Contamination
- Groundwater and Soil Contamination
- Contamination From Another Property
- Dryclean Environmental Response Fund (DERF)
- Green Space Grant (2004-2009)
- Ready for Reuse
- Site Assessment Grant (2001-2009)
- State Funded Response
- Sustainable Urban Development Zone (S
- General Liability Clarification Letters
- Superfund NPL
- Voluntary Party Liability Exemption

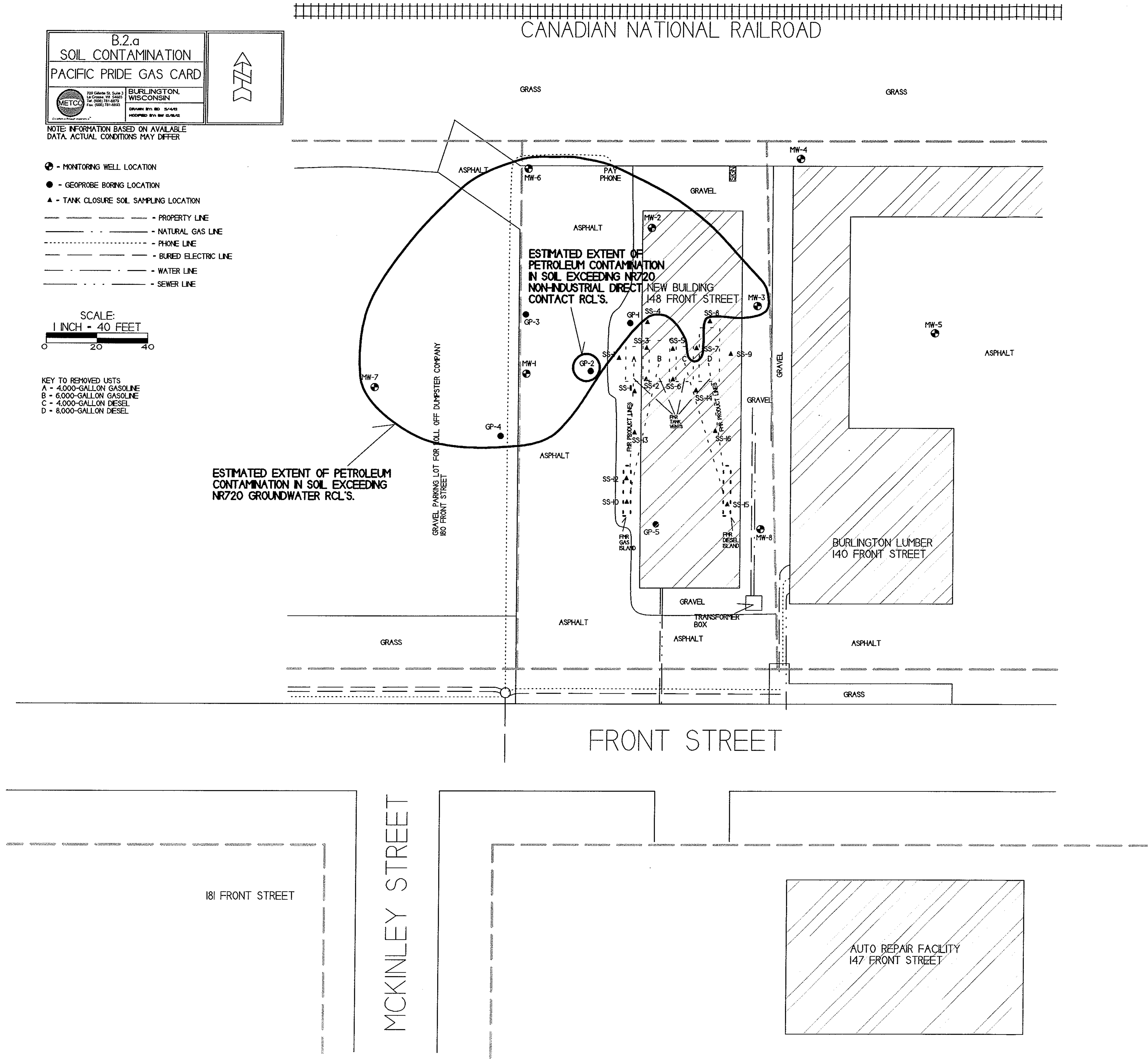
Notes

0.3 0 0.17 0.3 Miles

NAD_1983_HARN_Wisconsin_TM

1: 10,955

Note: Not all sites are mapped.



B.2.a
SOIL CONTAMINATION
PACIFIC PRIDE GAS CARD
BURLINGTON, WISCONSIN
METCO
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
- MONITORING WELL LOCATION
- GEOPROBE BORING LOCATION
- TANK CLOSURE SOIL SAMPLING LOCATION
- PROPERTY LINE
- NATURAL GAS LINE
- PHONE LINE
- BURIED ELECTRIC LINE
- WATER LINE
- SEWER LINE
SCALE:
1 INCH = 40 FEET
0 20 40
KEY TO REMOVED USTS
A - 4,000-GALLON GASOLINE
B - 6,000-GALLON GASOLINE
C - 4,000-GALLON DIESEL
D - 8,000-GALLON DIESEL
CANADIAN NATIONAL RAILROAD
GRASS
GRASS
ASPHALT
PAY PHONE
GRAVEL
MW-6
MW-4
MW-2
MW-3
MW-5
MW-1
MW-7
MW-8
GP-1
GP-2
GP-3
GP-4
GP-5
ASPHALT
ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 NON-INDUSTRIAL DIRECT CONTACT RCL'S.
NEW BUILDING
148 FRONT STREET
ASPHALT
GRAVEL
GRAVEL
ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 GROUNDWATER RCL'S.
GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET
ASPHALT
BURLINGTON LUMBER
140 FRONT STREET
GRAVEL
TRANSFORMER BOX
ASPHALT
ASPHALT
ASPHALT
GRASS
GRASS
FRONT STREET
MCKINLEY STREET
181 FRONT STREET
AUTO REPAIR FACILITY
147 FRONT STREET

B.2.b RESIDUAL SOIL CONTAMINATION

PACIFIC PRIDE GAS CARD

METCO
100 Gillette St. Suite 2
La Crosse, WI 54603
Ph: (608) 781-9570
Fax: (608) 781-9573

BURLINGTON, WISCONSIN

DRAWN BY: ED 5/4/12
MODIFIED BY: BM 6/18/12

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- ⊕ - MONITORING WELL LOCATION
- ● - GEOPROBE BORING LOCATION
- ▲ - TANK CLOSURE SOIL SAMPLING LOCATION
- PROPERTY LINE
- NATURAL GAS LINE
- PHONE LINE
- BURIED ELECTRIC LINE
- WATER LINE
- SEWER LINE

SCALE:
1 INCH = 40 FEET
0 20 40

KEY TO REMOVED USTS
A - 4,000-GALLON GASOLINE
B - 6,000-GALLON GASOLINE
C - 4,000-GALLON DIESEL
D - 8,000-GALLON DIESEL

CANADIAN NATIONAL RAILROAD

GRASS

GRASS

ASPHALT

MW-6

PAY PHONE

GRAVEL

MW-2

ASPHALT

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 NON-INDUSTRIAL DIRECT CONTACT RCL'S.

NEW BUILDING
148 FRONT STREET

MW-3

GP-3

GP-1

SS-1

A B C D

MW-1

GP-2

MW-7

GRAVEL

ASPHALT

GP-4

FMR PRODUCT LINES

FMR TANK VENTS

FMR PRODUCT LINES

GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 GROUNDWATER RCL'S.

ASPHALT

FMR GAS ISLAND

FMR DIESEL ISLAND

BURLINGTON LUMBER
140 FRONT STREET

GRAVEL

TRANSFORMER BOX

ASPHALT

ASPHALT

GRASS

ASPHALT

ASPHALT

GRASS

FRONT STREET

181 FRONT STREET

MCKINLEY STREET

AUTO REPAIR FACILITY
147 FRONT STREET

B.3.a.I GEOLOGIC CROSS SECTION FIGURE

PACIFIC PRIDE GAS CARD

METCO
205 Gilbette St. Suite 3
La Crosse, WI 54603
Tel: (608) 781-6670
Fax: (608) 781-6683

BURLINGTON, WISCONSIN

DRAWN BY: BD SCALE:
MODIFIED BY: BM 12/16/13

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- ⊕ - MONITORING WELL LOCATION
- ● - GEOPROBE BORING LOCATION
- ▲ - TANK CLOSURE SOIL SAMPLING LOCATION
- PROPERTY LINE
- NATURAL GAS LINE
- PHONE LINE
- BURIED ELECTRIC LINE
- WATER LINE
- SEWER LINE

SCALE:
1 INCH = 40 FEET
0 20 40

KEY TO REMOVED USTS
A - 4,000-GALLON GASOLINE
B - 6,000-GALLON GASOLINE
C - 4,000-GALLON DIESEL
D - 8,000-GALLON DIESEL

CANADIAN NATIONAL RAILROAD

ESTIMATED EXTENT OF PCE AND TCE CONTAMINATION IN GROUNDWATER EXCEEDING THE NR140 ES AND/OR PAL.

PAL

ES

GRASS

ASPHALT

GRAVEL

PAY PHONE

MW-1 MW-2 MW-3 MW-4 MW-5 MW-6 MW-7 MW-8

GP-1 GP-2 GP-3 GP-4 GP-5

SS-1 SS-2 SS-3 SS-4 SS-5 SS-6 SS-7 SS-8 SS-9 SS-10 SS-11 SS-12 SS-13 SS-14 SS-15 SS-16

A A'

NEW BUILDING
148 FRONT STREET

GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET

FPR PRODUCT LINES

FPR PRODUCT LINES

FPR TANK VENTS

FPR GAS ISLAND

FPR DIESEL ISLAND

TRANSFORMER BOX

BURLINGTON LUMBER
140 FRONT STREET

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 GROUNDWATER RCL'S.

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN GROUNDWATER EXCEEDING THE NR140 ES AND/OR PAL.

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 NON-INDUSTRIAL DIRECT CONTACT RCL'S.

FRONT STREET

MCKINLEY STREET

181 FRONT STREET

AUTO REPAIR FACILITY
147 FRONT STREET

B.3.a.2 GEOLOGIC CROSS SECTION FIGURE (CLOSE UP)

PACIFIC PRIDE GAS CARD

METCO
709 Gillette St, Suite 3
La Crosse, WI 54603
Tel: (608) 781-8879
Fax: (608) 781-8893
Excellence through experience

BURLINGTON, WISCONSIN

DRAWN BY: ED 5/4/12
MODIFIED BY: BW 12/18/12

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

= MONITORING WELL LOCATION

= GEOPROBE BORING LOCATION

= TANK CLOSURE SOIL SAMPLING LOCATION

SCALE:
1 INCH = 20 FEET
0 20

= PROPERTY LINE
= NATURAL GAS LINE
= PHONE LINE
= BURIED ELECTRIC LINE
= WATER LINE
= SEWER LINE

KEY TO REMOVED USTS
A = 4,000-GALLON GASOLINE
B = 6,000-GALLON GASOLINE
C = 4,000-GALLON DIESEL
D = 8,000-GALLON DIESEL

ESTIMATED EXTENT OF PCE AND TCE CONTAMINATION IN GROUNDWATER EXCEEDING THE NR140 ES AND/OR PAL.

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 NON-INDUSTRIAL DIRECT CONTACT RCL'S.

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 GROUNDWATER RCL'S.

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN GROUNDWATER EXCEEDING THE NR140 ES AND/OR PAL.

GRASS
PAL
ES
ASPHALT
GRAVEL
PAY PHONE
SIGN
MW-1
MW-2
MW-3
MW-4
MW-5
MW-6
MW-7
GP-1
GP-2
GP-3
GP-4
SS-1
SS-2
SS-3
SS-4
SS-5
SS-6
SS-7
SS-8
SS-9
SS-10
SS-11
SS-12
SS-13
SS-14
SS-15
SS-16
A
B
C
D
A'
NEW BUILDING
148 FRONT STREET
GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET
FMR PRODUCT LINES
FMR TANK VENTS
FMR GAS ISLAND

B.3.a.3 GEOLOGIC CROSS SECTION FIGURE

PACIFIC PRIDE GAS CARD

METCO
709 Gillette St. Suite 3
La Crosse, WI 54603
Tel: (608) 781-9879
Fax: (608) 781-8893
Excellence through experience

BURLINGTON, WISCONSIN

DRAWN BY: ED 5/4/12
MODIFIED BY: JJ 3/3/16

INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

SOIL SAMPLE RESULTS ARE PRESENTED IN PARTS PER MILLION (PPM).

GROUNDWATER SAMPLE RESULTS ARE PRESENTED IN PARTS PER BILLION (PPB).

GROUNDWATER FLOW IS TOWARD THE NORTH.

PID - PHOTO IONIZATION DETECTOR
DRO - DIESEL RANGE ORGANICS
GRO - GASOLINE RANGE ORGANICS
PAH - POLYNUCLEAR AROMATIC HYDROCARBONS
PVOC - PETROLEUM VOLATILE ORGANIC COMPOUNDS
B - BENZENE
E - ETHYLBENZENE
MTBE - METHYL-TERT-BUTYL-ETHER
N - NAPHTHALENE
T - TOLUENE
TMB - TRIMETHYLBENZENE
X - XYLENE
PCE - TETRACHLOROETHENE
TCE - TRICHLOROETHENE

NOTE: SOIL AND GROUNDWATER SAMPLE DATA IS BASED ON LABORATORY RESULTS FROM SAMPLES COLLECTED DURING THE FOLLOWING EVENTS:
- DRILLING PROJECT 1 (11/21/11)
- DRILLING PROJECT 2 (8/6-7/12)
- UST CLOSURE ASSESMENT (5/7-8/13)
- ROUND 11 GROUNDWATER SAMPLING (1/7/16)

FILL/LIMESTONE SCREENINGS

BLACK TO GRAY SANDY SILT

TAN FINE TO COARSE GRAINED SAND TO SILTY SAND WITH GRAVEL

TAN TO BLACK GRAVEL, COBBLES, AND BOILDERS WITH COARSE SAND

- MONITORING WELL LOCATION
- GEOPROBE BORING LOCATION
- TANK CLOSURE SOIL SAMPLING LOCATION
- SOIL SAMPLING LOCATION
- WATERTABLE

NOTE: SOIL RESULTS SHOW DETECTS AND EXCEEDANCES THAT HAVE BEEN DOCUMENTED ON THE MAP. SEE DATA TABLES AND/OR LABORATORY REPORTS FOR ALL RESULTS

NOTE: THE EXTENT OF PCE AND TCE (CHLORINATED) CONTAMINATION IS INDICATED WITH GRAY DASHED LINES ON THE MAP.

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL EXCEEDING NR720 NON-INDUSTRIAL DIRECT CONTACT RCL'S

A WEST — A' EAST

HORIZONTAL SCALE: 1 INCH = 20 FEET (0 — 20)

VERTICAL SCALE: 1 INCH = 5 FEET (0 — 5)

785.00' MSL
780.00' MSL
775.00' MSL
770.00' MSL
765.00' MSL
760.00' MSL
755.00' MSL

GRAVEL | MW-7 | GRAVEL | MW-1 | ASPHALT | GP-2 | ASPHALT | NEW BUILDING 148 FRONT STREET | GRASS | MW-3 | GRAVEL | BURLINGTON LUMBER BUILDING | ASPHALT | MW-5

MW-7-1
3.5 FEET
0 PID
0.046 T
0.043 1,2,4-TMB
0.0278 1,3,5-TMB
0.173 X

MW-7-2
10 FEET
0 PID

MW-7-3
15 FEET
15 PID
0.0263 1,2,4-TMB

MW-7-4
20 FEET
2.90 PID
483 DRO
4.40 GRO
0.289 B
0.39 E
0.74 N
0.54 T
1.14 1,2,4-TMB
0.52 1,3,5-TMB
1.89 X

MW-1-1
3.5 FEET
0 PID
0.22 1,2,4-TMB
0.129 1,3,5-TMB
0.301 X
NO DETECT FOR PAH'S

MW-1-2
10 FEET
35 PID

MW-1-3
12.5 FEET
500 PID
1020 DRO
2860 GRO
1.52 B
3.33 E
9.2 N
14.8 T
80 1,2,4-TMB
38 1,3,5-TMB
1.52 X

MW-1-4
17 FEET
5.40 PID

MW-1-5
20 FEET
480 PID
1.56 DRO
7.70 GRO
0.82 B
5.4 E
5.2 T
9.4 1,2,4-TMB
5.7 1,3,5-TMB
12.4 X

GP-2-1
3.5 FEET
40 PID
2480 DRO
450 GRO
5.5 N
2.7 1,2,4-TMB
3.7 1,3,5-TMB
1.11 X

SS-1
6 FEET
0 PID
NO DETECTS FOR PVOC/N

GP-2-2
8 FEET
5 PID

GP-2-3
8-12 FEET
NO RECOVERY

GP-2-4
15 FEET
0 PID
NO DETECTS FOR DRO, GRO, PVOC, AND N

GP-2-5
20 FEET
0 PID

GP-2-6
20.5 FEET
200 PID
3.67 DRO
1.49 <RL
0.35 B
0.163 E
0.96 N
0.086 T
0.262 1,2,4-TMB
0.275 1,3,5-TMB
0.51 X

AREA OF REMOVED USTS

SS-3
12 FEET
0 PID
NO DETECTS FOR PVOC/N

SS-5
12 FEET
0 PID
NO DETECT FOR PVOC/N

SS-8
6 FEET
NO DETECT FOR PVOC/N

MW-3-1
3.5 FEET
3 PID
0.08 B
NO DETECTS FOR PAH

MW-3-2
10 FEET
6 PID

MW-3-3
12 FEET
6 PID
NO DETECTS FOR DRO, GRO PVOC AND N

MW-3-4
17 FEET
12 PID

MW-3-5
20 FEET
8 PID
NO DETECTS FOR DRO, GRO, PVOC AND N

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN SOIL AND GROUNDWATER EXCEEDING NR720 RCL'S AND THE NR140 ES AND/OR PAL

MW-5-1
3.5 FEET
0 PID
NO DETECTS FOR DRO, GRO, PVOC, AND N

MW-5-2
8 FEET
0 PID
NO DETECTS FOR DRO, GRO, PVOC, AND N

MW-5-3
11.5 FEET
0 PID
NO DETECTS FOR DRO, GRO, PVOC, AND N

1/7/16

ALL-TIME LOW WATER TABLE

MW-7
<0.44 B
<0.71 E
<1.1 MTBE
<1.6 N
7.1 PCE
4.7 TCE
<0.44 T
<3.1 TMB
<3.1 X

MW-1
9.7 B
1.99 E
<1 MTBE
<1.6 N
<4.9 PCE
<4.7 TCE
<4.4 T
3.18 TMB
330-339 X

MW-3
<0.44 B
<0.71 E
<1.1 MTBE
<1.6 N
<0.49 PCE
0.55 TCE
<0.44 T
<3.1 TMB
<3.1 X

MW-5
<0.44 B
<0.71 E
<1.1 MTBE
<1.6 N
2.42 PCE
1.78 TCE
<0.44 T
<3.1 TMB
<3.1 X

B.3.b GROUNDWATER ISOCONCENTRATION (1/7/16)

PACIFIC PRIDE GAS CARD

METCO
709 Cellette St. Suite 2
La Crosse, WI 54601
PH: (608) 781-6676
FAX: (608) 781-6853

BURLINGTON
WISCONSIN

DRAWN BY: BD 5/14/13
MODIFIED BY: BW 6/18/13

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- ⊕ - MONITORING WELL LOCATION
- ● - GEOPROBE BORING LOCATION
- ▲ - TANK CLOSURE SOIL SAMPLING LOCATION
- ——— - PROPERTY LINE
- ——— · · ——— - NATURAL GAS LINE
- ---------- - PHONE LINE
- — — — — — - BURIED ELECTRIC LINE
- ——— · ——— · ——— - WATER LINE
- ——— · · · ——— - SEWER LINE

SCALE:
1 INCH = 40 FEET
0 20 40

KEY TO REMOVED USTS
A = 4,000-GALLON GASOLINE
B = 6,000-GALLON GASOLINE
C = 4,000-GALLON DIESEL
D = 8,000-GALLON DIESEL

CANADIAN NATIONAL RAILROAD

ESTIMATED EXTENT OF PCE AND TCE CONTAMINATION IN GROUNDWATER EXCEEDING THE NR140 ES AND/OR PAL.

ESTIMATED EXTENT OF PETROLEUM CONTAMINATION IN GROUNDWATER EXCEEDING THE NR140 ES AND/OR PAL.

PAL
ES
GRASS
ASPHALT
GRAVEL
PAY PHONE
NEW BUILDING
148 FRONT STREET
GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET
FMR PRODUCT LINES
FMR PRODUCT LINES
FMR GAS ISLAND
FMR DIESEL ISLAND
FMR TANK VENTS
TRANSFORMER BOX
BURLINGTON LUMBER
140 FRONT STREET
MW-1
MW-2
MW-3
MW-4
MW-5
MW-6
MW-7
MW-8
GP-1
GP-2
GP-3
GP-4
GP-5
SS-1
SS-2
SS-3
SS-4
SS-5
SS-6
SS-7
SS-8
SS-9
SS-10
SS-11
SS-12
SS-13
SS-14
SS-15
SS-16
A
B
C
D

FRONT STREET

181 FRONT STREET

MCKINLEY STREET

AUTO REPAIR FACILITY
147 FRONT STREET

B.3.c GROUNDWATER FLOW DIRECTION (4/9/15)
PACIFIC PRIDE GAS CARD

METCO
709 Gilpin St. Suite 3
La Crosse, WI 54601
PH (608) 781-6678
Fax (608) 781-6853

BURLINGTON, WISCONSIN

DRAWN BY: BD 5/4/15
MODIFIED BY: BW 5/4/15

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- ⊕ - MONITORING WELL LOCATION
- ● - GEOPROBE BORING LOCATION
- ▲ - TANK CLOSURE SOIL SAMPLING LOCATION
- PROPERTY LINE
- NATURAL GAS LINE
- PHONE LINE
- BURIED ELECTRIC LINE
- WATER LINE
- SEWER LINE

SCALE:
1 INCH = 40 FEET
0 20 40

KEY TO REMOVED USTS
A - 4,000-GALLON GASOLINE
B - 6,000-GALLON GASOLINE
C - 4,000-GALLON DIESEL
D - 8,000-GALLON DIESEL

CANADIAN NATIONAL RAILROAD

GRASS

GRASS

ASPHALT

MW-6
CNS

PAY PHONE

GRAVEL

762.00' MSL

MW-4
762.02' MSL

762.10' MSL

761.97' MSL

MW-2

NEW BUILDING
148 FRONT STREET

ASPHALT

761.92' MSL

MW-3

762.20' MSL

GP-3

GP-1

SS-4

SS-8

SS-3

SS-5

SS-7

SS-9

MW-5

762.28' MSL

ASPHALT

762.19' MSL

MW-1

GP-2

SS-1 A

B

C

D

MW-7

762.10' MSL

SS-11

SS-12

SS-6

SS-14

GRAVEL

GRAVEL

PIPE TANK VENTS

PIPE PRODUCT LINES

PIPE PRODUCT LINES

GP-4

SS-13

SS-16

ASPHALT

SS-12

SS-10

SS-15

GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET

GP-5

FNR GAS ISLAND

FNR DIESEL ISLAND

MW-8
762.27' MSL

BURLINGTON LUMBER
140 FRONT STREET

GRAVEL

TRANSFORMER BOX

ASPHALT

ASPHALT

ASPHALT

GRASS

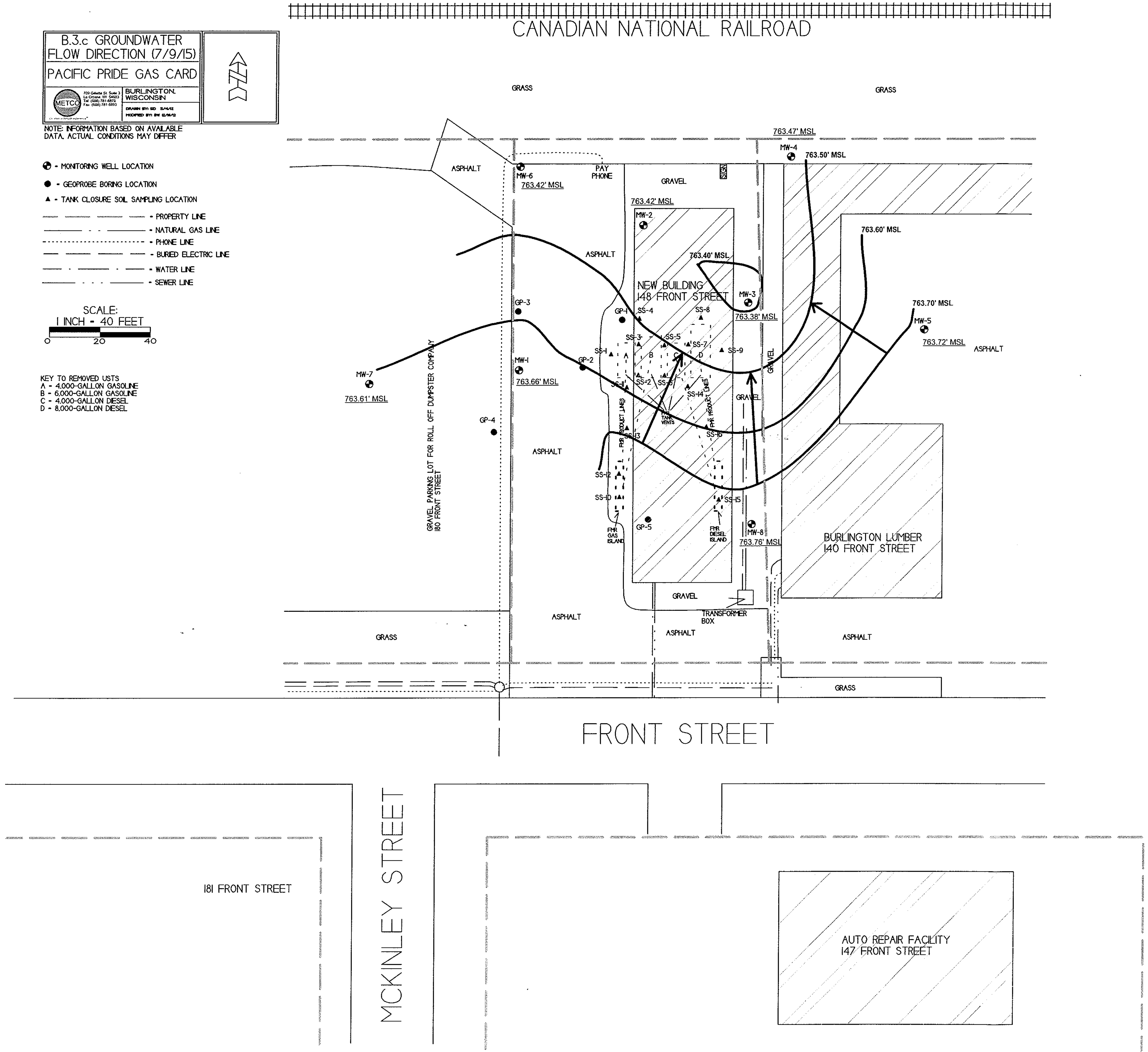
GRASS

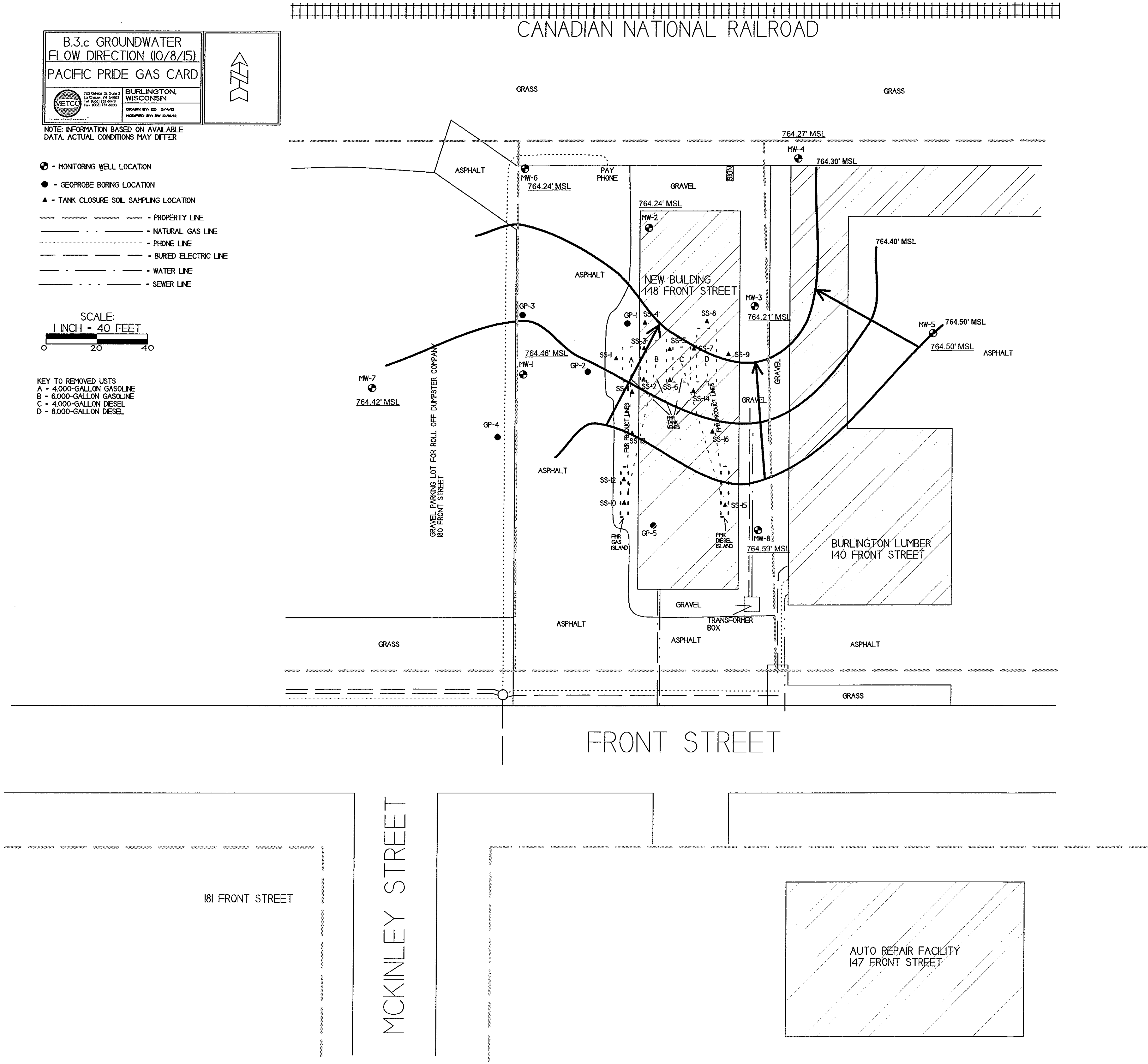
FRONT STREET

181 FRONT STREET

MCKINLEY STREET

AUTO REPAIR FACILITY
147 FRONT STREET


CANADIAN NATIONAL RAILROAD
B.3.c GROUNDWATER FLOW DIRECTION (7/9/15)
PACIFIC PRIDE GAS CARD
METCO
709 Gillette St. Suite 3
La Crosse, WI 54603
Tel (608) 781-8879
Fax (608) 781-8893
BURLINGTON, WISCONSIN
N
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
- MONITORING WELL LOCATION
- GEOPROBE BORING LOCATION
- TANK CLOSURE SOIL SAMPLING LOCATION
- PROPERTY LINE
- NATURAL GAS LINE
- PHONE LINE
- BURIED ELECTRIC LINE
- WATER LINE
- SEWER LINE
SCALE:
1 INCH = 40 FEET
0
20
40
KEY TO REMOVED USTS
A = 4,000-GALLON GASOLINE
B = 6,000-GALLON GASOLINE
C = 4,000-GALLON DIESEL
D = 8,000-GALLON DIESEL
GRASS
GRASS
763.47' MSL
MW-4
763.50' MSL
ASPHALT
MW-6
763.42' MSL
PAY PHONE
GRAVEL
SIGN
763.42' MSL
MW-2
763.60' MSL
763.40' MSL
ASPHALT
NEW BUILDING
148 FRONT STREET
MW-3
763.38' MSL
763.70' MSL
MW-5
763.72' MSL
ASPHALT
GP-3
GP-1
SS-4
SS-8
SS-3
SS-5
SS-1
SS-7
SS-9
A
B
C
D
MW-7
763.61' MSL
MW-1
763.66' MSL
GP-2
SS-11
SS-2
SS-6
SS-14
GRAVEL
GRAVEL
FMR TANK VENTS
FMR PRODUCT LINES
FMR PRODUCT LINES
GP-4
SS-13
SS-16
ASPHALT
GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET
SS-12
SS-10
SS-15
GP-5
FMR GAS ISLAND
FMR DIESEL ISLAND
MW-8
763.76' MSL
BURLINGTON LUMBER
140 FRONT STREET
GRAVEL
TRANSFORMER BOX
ASPHALT
ASPHALT
GRASS
ASPHALT
GRASS
FRONT STREET
MCKINLEY STREET
181 FRONT STREET
AUTO REPAIR FACILITY
147 FRONT STREET


B.3.c GROUNDWATER FLOW DIRECTION (10/8/15)
PACIFIC PRIDE GAS CARD
METCO
BURLINGTON, WISCONSIN
NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER
- MONITORING WELL LOCATION
- GEOPROBE BORING LOCATION
- TANK CLOSURE SOIL SAMPLING LOCATION
- PROPERTY LINE
- NATURAL GAS LINE
- PHONE LINE
- BURIED ELECTRIC LINE
- WATER LINE
- SEWER LINE
SCALE:
1 INCH = 40 FEET
0
20
40
KEY TO REMOVED USTS
A = 4,000-GALLON GASOLINE
B = 6,000-GALLON GASOLINE
C = 4,000-GALLON DIESEL
D = 8,000-GALLON DIESEL
CANADIAN NATIONAL RAILROAD
GRASS
GRASS
764.27' MSL
MW-4
764.30' MSL
ASPHALT
MW-6
764.24' MSL
PAY PHONE
GRAVEL
SIGN
764.24' MSL
MW-2
764.40' MSL
ASPHALT
NEW BUILDING
148 FRONT STREET
MW-3
764.21' MSL
GP-3
GP-1
SS-4
SS-8
MW-5
764.50' MSL
764.50' MSL
ASPHALT
SS-3
SS-5
SS-7
SS-1
SS-9
764.46' MSL
MW-1
GP-2
GRAVEL
MW-7
764.42' MSL
SS-2
SS-6
SS-14
GRAVEL
FMR TANK VENTS
FMR PRODUCT LINES
GP-4
SS-13
SS-16
ASPHALT
GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET
SS-12
SS-10
SS-15
GP-5
FMR GAS ISLAND
FMR DIESEL ISLAND
MW-8
764.59' MSL
BURLINGTON LUMBER
140 FRONT STREET
GRAVEL
TRANSFORMER BOX
ASPHALT
ASPHALT
ASPHALT
GRASS
GRASS
FRONT STREET
MCKINLEY STREET
181 FRONT STREET
AUTO REPAIR FACILITY
147 FRONT STREET

B.3.c GROUNDWATER FLOW DIRECTION (1/7/16)

PACIFIC PRIDE GAS CARD

METCO
709 Gilbert St. Suite 3
La Crosse, WI 54601
Tel. (608) 781-9673
Fax (608) 781-9693

BURLINGTON, WISCONSIN

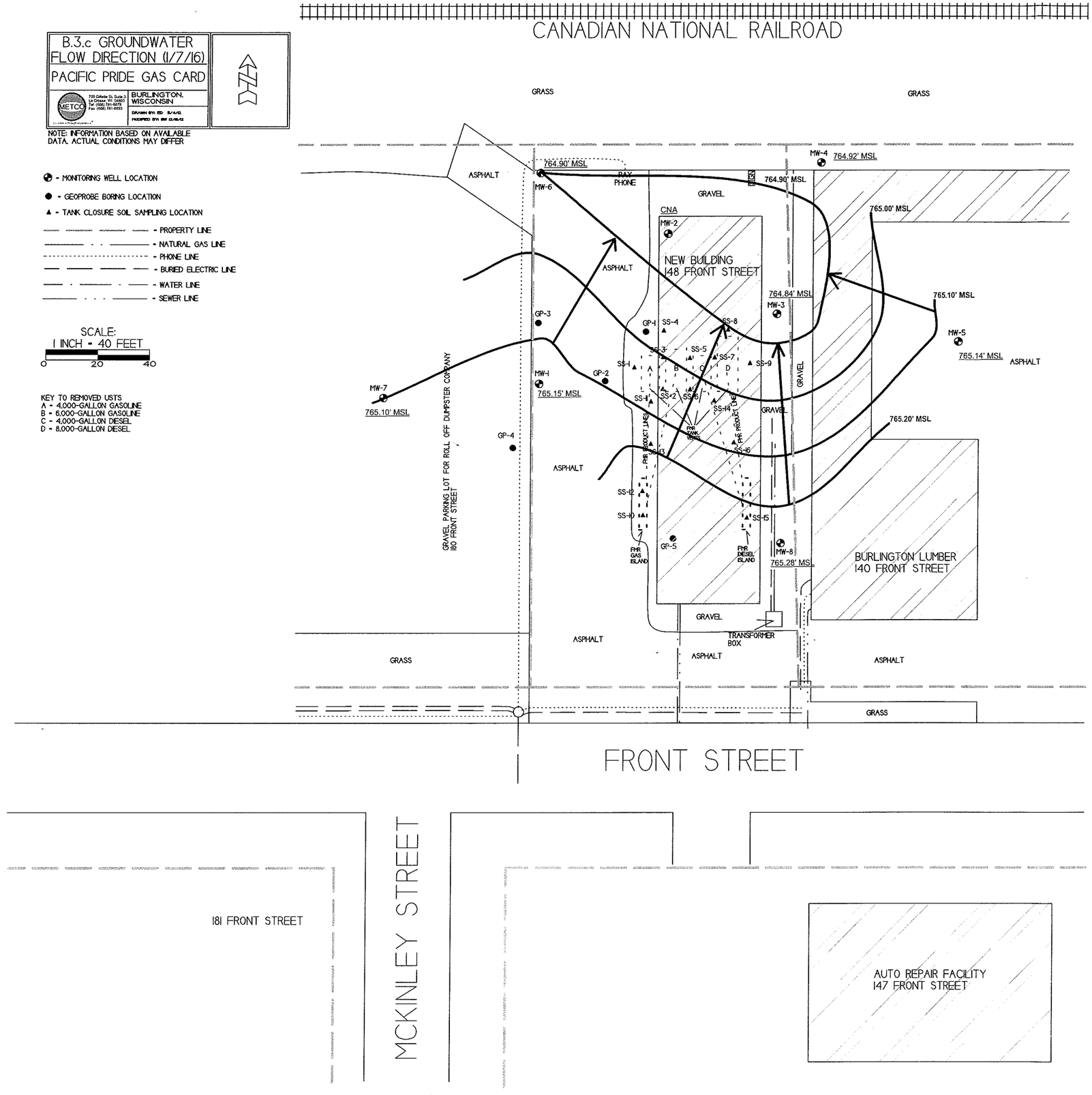
DRAWN BY: ED 5/4/16
MODIFIED BY: BM 6/16/16

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

- ⊕ - MONITORING WELL LOCATION
- ● - GEOPROBE BORING LOCATION
- ▲ - TANK CLOSURE SOIL SAMPLING LOCATION
- ——— - PROPERTY LINE
- ——— - NATURAL GAS LINE
- ---------- - PHONE LINE
- ——— - BURIED ELECTRIC LINE
- ——— - WATER LINE
- ——— - SEWER LINE

SCALE:
1 INCH = 40 FEET
0 20 40

KEY TO REMOVED USTS
A = 4,000-GALLON GASOLINE
B = 6,000-GALLON GASOLINE
C = 4,000-GALLON DIESEL
D = 8,000-GALLON DIESEL



B.3.d
MONITORING WELLS
PACIFIC PRIDE GAS CARD

METCO
709 Gilbert St. Suite 3
La Crosse, WI 54603
Tel. (608) 781-6772
Fax. (608) 781-6853

BURLINGTON,
WISCONSIN

DRAWN BY: RD 8/4/12
MODIFIED BY: BW 8/16/12

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

⊕ - MONITORING WELL LOCATION - PROPOSED TO BE ABANDONED

- PROPERTY LINE
- NATURAL GAS LINE
- PHONE LINE
- BURIED ELECTRIC LINE
- WATER LINE
- SEWER LINE

SCALE:
1 INCH = 40 FEET
0 20 40

KEY TO REMOVED USTS
A - 4,000-GALLON GASOLINE
B - 6,000-GALLON GASOLINE
C - 4,000-GALLON DIESEL
D - 8,000-GALLON DIESEL

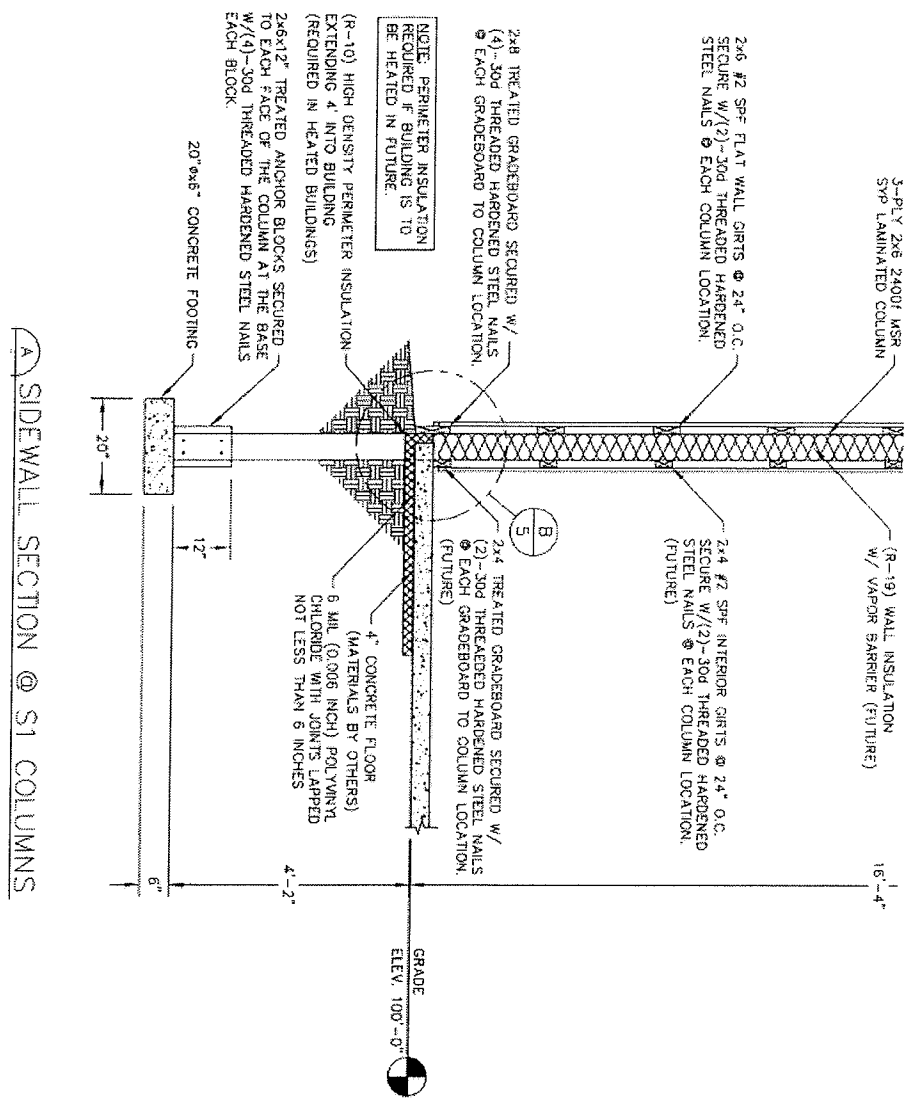
CANADIAN NATIONAL RAILROAD

GRASS
GRASS
ASPHALT
MW-6
PAY PHONE
GRAVEL
MW-4
MW-2
ASPHALT
NEW BUILDING
148 FRONT STREET
MW-3
MW-5
ASPHALT
MW-1
MW-7
GRAVEL PARKING LOT FOR ROLL OFF DUMPSTER COMPANY
180 FRONT STREET
A B C D
FHR TANK VENTS
FHR PRODUCT LINES
FHR PRODUCT LINES
GRAVEL
GRAVEL
ASPHALT
MW-8
FHR GAS ISLAND
FHR DIESEL ISLAND
BURLINGTON LUMBER
140 FRONT STREET
GRAVEL
TRANSFORMER BOX
ASPHALT
ASPHALT
ASPHALT
GRASS
GRASS
FRONT STREET

181 FRONT STREET
MCKINLEY STREET
AUTO REPAIR FACILITY
147 FRONT STREET

B.4. c Other – Vapor Barrier Figure

Subject: Re: vapor barrier
From: Mike Mansell <mansellm@gtc.edu>
Date: 3/17/2016 6:46 AM
To: Jonathan Jensen <jonj@metcohq.com>



Sent from my iPhone

Attachment C/Documentation of Remedial Action

C.1 Site Investigation documentation – Four rounds of groundwater monitoring have been conducted since the last submittal to the WDNR. Attached are the laboratory reports and groundwater flow maps from the four rounds of groundwater monitoring conducted on:

- **April 9, 2015**
- **July 9, 2015**
- **October 8, 2015**
- **January 7, 2016**

C.2 Investigative waste

C.3 Provide a description of the methodology used along with all supporting documentation if the Residual Contaminant Levels are different than those contained in the Department's RCL Spreadsheet available at: http://dnr.wi.goc/topic/brownfields.Professionals.html\ - Residual Contaminant Levels (RCLs) were established in accordance with NR720.10 and NR720.12. Soil RCLs for the protection of the groundwater pathway and for non-industrial direct contact were taken from the RR programs RCL speadsheet.

C.4 Construction documentation – No Remedial actions and/or interim actions specified in s.NR724.01(1) occurred at this site.

C.5 Decommissioning of Remedial Systems – No remedial systems were installed as part of this site investigation.

C.6 Other – Not applicable

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

JEFF KRUZEN
JEFF KRUZEN
5103 W19367 KELSEY DRIVE
MUSKEGO, WI 53150

Report Date *17-Apr-15*

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E28751
Project #

Lab Code 5028751A
Sample ID MW-8
Sample Matrix Water
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		4/15/2015	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		4/15/2015	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		4/15/2015	CJR	
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		4/15/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		4/15/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		4/15/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		4/15/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		4/15/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		4/15/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		4/15/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		4/15/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		4/15/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		4/15/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		4/15/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		4/15/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		4/15/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		4/15/2015	CJR	

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E28751
Project #

Lab Code 5028751A
Sample ID MW-8
Sample Matrix Water
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		4/15/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		4/15/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		4/15/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		4/15/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		4/15/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		4/15/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	1
Tetrachloroethene	< 0.74	ug/l	0.74	2.4	1	8260B		4/15/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		4/15/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		4/15/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		4/15/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		4/15/2015	CJR	1
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		4/15/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		4/15/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		4/15/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		4/15/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		4/15/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		4/15/2015	CJR	1
SUR - Toluene-d8	103	REC %			1	8260B		4/15/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	86	REC %			1	8260B		4/15/2015	CJR	1
SUR - 4-Bromofluorobenzene	118	REC %			1	8260B		4/15/2015	CJR	1
SUR - Dibromofluoromethane	107	REC %			1	8260B		4/15/2015	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E28751
Project #

Lab Code 5028751B
Sample ID MW-4
Sample Matrix Water
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		4/15/2015	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		4/15/2015	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		4/15/2015	CJR	1
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		4/15/2015	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		4/15/2015	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		4/15/2015	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		4/15/2015	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		4/15/2015	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		4/15/2015	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		4/15/2015	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	1
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		4/15/2015	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	1
cis-1,2-Dichloroethene	2.17	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	1
trans-1,2-Dichloroethene	3.7	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		4/15/2015	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		4/15/2015	CJR	4 8
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		4/15/2015	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		4/15/2015	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		4/15/2015	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		4/15/2015	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		4/15/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		4/15/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		4/15/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		4/15/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		4/15/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		4/15/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	1
Tetrachloroethene	< 0.74	ug/l	0.74	2.4	1	8260B		4/15/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		4/15/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		4/15/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		4/15/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		4/15/2015	CJR	1
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		4/15/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		4/15/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		4/15/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		4/15/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		4/15/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		4/15/2015	CJR	1
SUR - Toluene-d8	97	REC %			1	8260B		4/15/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	100	REC %			1	8260B		4/15/2015	CJR	1
SUR - 4-Bromofluorobenzene	101	REC %			1	8260B		4/15/2015	CJR	1
SUR - Dibromofluoromethane	97	REC %			1	8260B		4/15/2015	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E28751
Project #

Lab Code 5028751C
Sample ID MW-3
Sample Matrix Water
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		4/14/2015	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		4/14/2015	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		4/14/2015	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		4/14/2015	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		4/14/2015	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		4/14/2015	CJR	2
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		4/14/2015	CJR	1
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B		4/14/2015	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		4/14/2015	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		4/14/2015	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		4/14/2015	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		4/14/2015	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		4/14/2015	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		4/14/2015	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		4/14/2015	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		4/14/2015	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		4/14/2015	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		4/14/2015	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		4/14/2015	CJR	2
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/14/2015	CJR	1
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B		4/14/2015	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		4/14/2015	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		4/14/2015	CJR	1
cis-1,2-Dichloroethene	1.37 "J"	ug/l	0.45	1.4	1	8260B		4/14/2015	CJR	1
trans-1,2-Dichloroethene	2.59	ug/l	0.54	1.7	1	8260B		4/14/2015	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		4/14/2015	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		4/14/2015	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		4/14/2015	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		4/14/2015	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		4/14/2015	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		4/14/2015	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		4/14/2015	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		4/14/2015	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		4/14/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		4/14/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		4/14/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		4/14/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		4/14/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		4/14/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		4/14/2015	CJR	1
Tetrachloroethene	< 0.74	ug/l	0.74	2.4	1	8260B		4/14/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		4/14/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		4/14/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		4/14/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		4/14/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		4/14/2015	CJR	1
Trichloroethene (TCE)	0.93 "J"	ug/l	0.47	1.5	1	8260B		4/14/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/14/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		4/14/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		4/14/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		4/14/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		4/14/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		4/14/2015	CJR	1
SUR - Toluene-d8	108	REC %			1	8260B		4/14/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	86	REC %			1	8260B		4/14/2015	CJR	1
SUR - 4-Bromofluorobenzene	117	REC %			1	8260B		4/14/2015	CJR	1
SUR - Dibromofluoromethane	99	REC %			1	8260B		4/14/2015	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E28751
Project #

Lab Code 5028751D
Sample ID MW-2
Sample Matrix Water
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		4/15/2015	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		4/15/2015	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		4/15/2015	CJR	1
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		4/15/2015	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		4/15/2015	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		4/15/2015	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		4/15/2015	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		4/15/2015	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		4/15/2015	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		4/15/2015	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	1
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		4/15/2015	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	1
cis-1,2-Dichloroethene	1.37 "J"	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	1
trans-1,2-Dichloroethene	1.75	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		4/15/2015	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		4/15/2015	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		4/15/2015	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		4/15/2015	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		4/15/2015	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		4/15/2015	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		4/15/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		4/15/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		4/15/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		4/15/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		4/15/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		4/15/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	1
Tetrachloroethene	2.37 "J"	ug/l	0.74	2.4	1	8260B		4/15/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		4/15/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		4/15/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		4/15/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		4/15/2015	CJR	1
Trichloroethene (TCE)	4.1	ug/l	0.47	1.5	1	8260B		4/15/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		4/15/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		4/15/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		4/15/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		4/15/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		4/15/2015	CJR	1
SUR - Dibromofluoromethane	85	REC %			1	8260B		4/15/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	91	REC %			1	8260B		4/15/2015	CJR	1
SUR - 4-Bromofluorobenzene	116	REC %			1	8260B		4/15/2015	CJR	1
SUR - Toluene-d8	106	REC %			1	8260B		4/15/2015	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E28751
Project #

Lab Code 5028751E
Sample ID MW-5
Sample Matrix Water
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		4/15/2015	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		4/15/2015	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		4/15/2015	CJR	
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		4/15/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		4/15/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		4/15/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		4/15/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		4/15/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		4/15/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		4/15/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		4/15/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		4/15/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		4/15/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		4/15/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		4/15/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		4/15/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		4/15/2015	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		4/15/2015	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		4/15/2015	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		4/15/2015	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		4/15/2015	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		4/15/2015	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		4/15/2015	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	
Tetrachloroethene	5.4	ug/l	0.74	2.4	1	8260B		4/15/2015	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		4/15/2015	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		4/15/2015	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		4/15/2015	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		4/15/2015	CJR	
Trichloroethene (TCE)	4.2	ug/l	0.47	1.5	1	8260B		4/15/2015	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		4/15/2015	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		4/15/2015	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		4/15/2015	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		4/15/2015	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		4/15/2015	CJR	
SUR - Toluene-d8	108	REC %			1	8260B		4/15/2015	CJR	
SUR - 1,2-Dichloroethane-d4	100	REC %			1	8260B		4/15/2015	CJR	
SUR - 4-Bromofluorobenzene	102	REC %			1	8260B		4/15/2015	CJR	
SUR - Dibromofluoromethane	112	REC %			1	8260B		4/15/2015	CJR	

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E28751
Project #

Lab Code 5028751F
Sample ID MW-7
Sample Matrix Water
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		4/15/2015	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		4/15/2015	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		4/15/2015	CJR	1
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		4/15/2015	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		4/15/2015	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		4/15/2015	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		4/15/2015	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		4/15/2015	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		4/15/2015	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		4/15/2015	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	1
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		4/15/2015	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	1
cis-1,2-Dichloroethene	0.74 "J"	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	1
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		4/15/2015	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		4/15/2015	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		4/15/2015	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		4/15/2015	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		4/15/2015	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		4/15/2015	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		4/15/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		4/15/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		4/15/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		4/15/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		4/15/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		4/15/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	1
Tetrachloroethene	9.5	ug/l	0.74	2.4	1	8260B		4/15/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		4/15/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		4/15/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		4/15/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		4/15/2015	CJR	1
Trichloroethene (TCE)	7.6	ug/l	0.47	1.5	1	8260B		4/15/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		4/15/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		4/15/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		4/15/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		4/15/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		4/15/2015	CJR	1
SUR - Toluene-d8	100	REC %			1	8260B		4/15/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	96	REC %			1	8260B		4/15/2015	CJR	1
SUR - 4-Bromofluorobenzene	105	REC %			1	8260B		4/15/2015	CJR	1
SUR - Dibromofluoromethane	97	REC %			1	8260B		4/15/2015	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E28751
Project #

Lab Code 5028751G
Sample ID MW-1
Sample Matrix Water
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	9.1	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		4/15/2015	CJR	
sec-Butylbenzene	6.4	ug/l	1.2	3.8	1	8260B		4/15/2015	CJR	
n-Butylbenzene	20.1	ug/l	1	3.3	1	8260B		4/15/2015	CJR	
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		4/15/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		4/15/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		4/15/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		4/15/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		4/15/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		4/15/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		4/15/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		4/15/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
cis-1,2-Dichloroethene	2.14	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	
trans-1,2-Dichloroethene	3.7	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		4/15/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		4/15/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		4/15/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	
Ethylbenzene	26.5	ug/l	0.71	2.3	1	8260B		4/15/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		4/15/2015	CJR	
Isopropylbenzene	4.8	ug/l	0.82	2.6	1	8260B		4/15/2015	CJR	
p-Isopropyltoluene	5.7	ug/l	1.1	3.5	1	8260B		4/15/2015	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		4/15/2015	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		4/15/2015	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		4/15/2015	CJR	
n-Propylbenzene	24.5	ug/l	0.77	2.4	1	8260B		4/15/2015	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		4/15/2015	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	
Tetrachloroethene	2.06 "J"	ug/l	0.74	2.4	1	8260B		4/15/2015	CJR	
Toluene	0.83 "J"	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		4/15/2015	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		4/15/2015	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		4/15/2015	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		4/15/2015	CJR	
Trichloroethene (TCE)	1.73	ug/l	0.47	1.5	1	8260B		4/15/2015	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	
1,2,4-Trimethylbenzene	52	ug/l	1.6	5	1	8260B		4/15/2015	CJR	
1,3,5-Trimethylbenzene	16.5	ug/l	1.5	4.8	1	8260B		4/15/2015	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		4/15/2015	CJR	
m&p-Xylene	11.8	ug/l	2.2	6.9	1	8260B		4/15/2015	CJR	
o-Xylene	1.44 "J"	ug/l	0.9	2.9	1	8260B		4/15/2015	CJR	
SUR - Toluene-d8	100	REC %			1	8260B		4/15/2015	CJR	
SUR - 1,2-Dichloroethane-d4	93	REC %			1	8260B		4/15/2015	CJR	
SUR - 4-Bromofluorobenzene	112	REC %			1	8260B		4/15/2015	CJR	
SUR - Dibromofluoromethane	96	REC %			1	8260B		4/15/2015	CJR	

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E28751
Project #

Lab Code 5028751H
Sample ID TB
Sample Matrix Water
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		4/15/2015	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		4/15/2015	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		4/15/2015	CJR	
Carbon Tetrachloride	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		4/15/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		4/15/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		4/15/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		4/15/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		4/15/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		4/15/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		4/15/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		4/15/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	
1,2-Dichloroethane	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		4/15/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		4/15/2015	CJR	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		4/15/2015	CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		4/15/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		4/15/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		4/15/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		4/15/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		4/15/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		4/15/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		4/15/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		4/15/2015	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		4/15/2015	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		4/15/2015	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		4/15/2015	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		4/15/2015	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		4/15/2015	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		4/15/2015	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		4/15/2015	CJR	
Tetrachloroethene	< 0.74	ug/l	0.74	2.4	1	8260B		4/15/2015	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		4/15/2015	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		4/15/2015	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		4/15/2015	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		4/15/2015	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		4/15/2015	CJR	
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		4/15/2015	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		4/15/2015	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		4/15/2015	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		4/15/2015	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		4/15/2015	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		4/15/2015	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		4/15/2015	CJR	
SUR - Toluene-d8	99	REC %			1	8260B		4/15/2015	CJR	
SUR - 1,2-Dichloroethane-d4	93	REC %			1	8260B		4/15/2015	CJR	
SUR - 4-Bromofluorobenzene	98	REC %			1	8260B		4/15/2015	CJR	
SUR - Dibromofluoromethane	108	REC %			1	8260B		4/15/2015	CJR	

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Code	*Comment*
1	Laboratory QC within limits.
2	Relative percent difference failed for laboratory spiked samples.
4	The continuing calibration standard not within established limits.
8	Closing calibration standard not within established limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature *Michael Ricker*

CHAIN OF CUSTODY RECORD

Synergy

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Chain # Nº 317

Page 1 of 1

Sample Handling Request
Rush Analysis Date Required
(Rushes accepted only with prior authorization)
X Normal Turn Around

Lab I.D. #

Account No. . | Quote No.:

Project #:

Sampler: (signature) Jon Jamm

Project (Name / Location): Pacific Pride/Gas Card / Burlington, WI

Reports To: Jeff Kraiza	Invoice To: METCO
Company	Company METCO
Address S103W19369 Kelsey Dr.	Address 709 Gillette St, ste. 3
City State Zip Muskego, WI 53150	City State Zip La Crosse, WI 54603
Phone	Phone
FAX	FAX

Lab I.D.	Sample I.D.	Collection Date	Collection Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)	VOC (EPA 8260)	8-RCRA METALS					PID/ FID
SC28751 A	MW 8	4-9	1025				3	GW	HCL													X						
B	MW-4		1050																			X						
C	MW-3		1110																			X						
D	MW-2		1135																			X						
E	MW-5		1200																			X						
F	MW-7		1255																			X						
G	MW-1		115																			X						
H	TB																					X						

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO/Jason P.

* MIC Rates Apply

Note: Please send invoice directly to METCO as this is different than previous COC's.

Sample Integrity - To be completed by receiving lab.

Method of Shipment: Dan Jamm

Temp. of Temp. Blank ____ °C On Ice: X

Cooler seal intact upon receipt: X Yes ____ No

Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
Jon Jamm	8:00	4-10-15			

Received in Laboratory By: Christa Rice Time: 10:00 Date: 4/11/15

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

JEFF KRUZEN
JEFF KRUZEN
5103 W19367 KELSEY DRIVE
MUSKEGO, WI 53150

Report Date *16-Jul-15*

Project Name PACIFIC PRIDE GAS CARD **Invoice #** E29264
Project #

Lab Code 5029264A
Sample ID MW-8
Sample Matrix Water
Sample Date 7/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		7/13/2015	CJR	I
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		7/13/2015	CJR	I
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		7/13/2015	CJR	I
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		7/13/2015	CJR	I
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		7/13/2015	CJR	I
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	I
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		7/13/2015	CJR	I
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		7/13/2015	CJR	I
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		7/13/2015	CJR	I
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	I
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		7/13/2015	CJR	I
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	I
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		7/13/2015	CJR	I
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		7/13/2015	CJR	I
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	I
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		7/13/2015	CJR	I
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	I
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	I
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		7/13/2015	CJR	I
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		7/13/2015	CJR	I
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		7/13/2015	CJR	I
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		7/13/2015	CJR	I
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	I
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		7/13/2015	CJR	I
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		7/13/2015	CJR	I
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		7/13/2015	CJR	I

Project Name PACIFIC PRIDE GAS CARD
Project #

Invoice # E29264

Lab Code 5029264A
Sample ID MW-8
Sample Matrix Water
Sample Date 7/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		7/13/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		7/13/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		7/13/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		7/13/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		7/13/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		7/13/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	1
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		7/13/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		7/13/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		7/13/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		7/13/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		7/13/2015	CJR	1
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		7/13/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		7/13/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		7/13/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		7/13/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		7/13/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		7/13/2015	CJR	1
SUR - Dibromofluoromethane	96	REC %			1	8260B		7/13/2015	CJR	1
SUR - Toluene-d8	100	REC %			1	8260B		7/13/2015	CJR	1
SUR - 4-Bromofluorobenzene	110	REC %			1	8260B		7/13/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	94	REC %			1	8260B		7/13/2015	CJR	1

Project Name PACIFIC PRIDE GAS CARD **Invoice #** E29264
Project #

Lab Code 5029264B
Sample ID MW-4
Sample Matrix Water
Sample Date 7/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		7/13/2015	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		7/13/2015	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		7/13/2015	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		7/13/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		7/13/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		7/13/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		7/13/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		7/13/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		7/13/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		7/13/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		7/13/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		7/13/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	
cis-1,2-Dichloroethene	1.5	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	
trans-1,2-Dichloroethene	1.8	ug/l	0.54	1.7	1	8260B		7/13/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		7/13/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		7/13/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		7/13/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		7/13/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		7/13/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		7/13/2015	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		7/13/2015	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		7/13/2015	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		7/13/2015	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		7/13/2015	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		7/13/2015	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		7/13/2015	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		7/13/2015	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		7/13/2015	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		7/13/2015	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		7/13/2015	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		7/13/2015	CJR	
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		7/13/2015	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		7/13/2015	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		7/13/2015	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		7/13/2015	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		7/13/2015	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		7/13/2015	CJR	
SUR - 4-Bromofluorobenzene	113	REC %			1	8260B		7/13/2015	CJR	
SUR - Dibromofluoromethane	101	REC %			1	8260B		7/13/2015	CJR	
SUR - Toluene-d8	99	REC %			1	8260B		7/13/2015	CJR	
SUR - 1,2-Dichloroethane-d4	99	REC %			1	8260B		7/13/2015	CJR	

Project Name PACIFIC PRIDE GAS CARD **Invoice #** E29264
Project #

Lab Code 5029264C
Sample ID MW-3
Sample Matrix Water
Sample Date 7/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		7/13/2015	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		7/13/2015	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		7/13/2015	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		7/13/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		7/13/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		7/13/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		7/13/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		7/13/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		7/13/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		7/13/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		7/13/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		7/13/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	
cis-1,2-Dichloroethene	0.90 "J"	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	
trans-1,2-Dichloroethene	1.4 "J"	ug/l	0.54	1.7	1	8260B		7/13/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		7/13/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		7/13/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		7/13/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		7/13/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		7/13/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		7/13/2015	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		7/13/2015	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		7/13/2015	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		7/13/2015	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		7/13/2015	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		7/13/2015	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		7/13/2015	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		7/13/2015	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		7/13/2015	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		7/13/2015	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		7/13/2015	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		7/13/2015	CJR	
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		7/13/2015	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		7/13/2015	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		7/13/2015	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		7/13/2015	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		7/13/2015	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		7/13/2015	CJR	
SUR - 1,2-Dichloroethane-d4	102	REC %			1	8260B		7/13/2015	CJR	
SUR - Toluene-d8	99	REC %			1	8260B		7/13/2015	CJR	
SUR - 4-Bromofluorobenzene	114	REC %			1	8260B		7/13/2015	CJR	
SUR - Dibromofluoromethane	97	REC %			1	8260B		7/13/2015	CJR	

Project Name PACIFIC PRIDE GAS CARD **Invoice #** E29264
Project #

Lab Code 5029264D
Sample ID MW-2
Sample Matrix Water
Sample Date 7/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		7/13/2015	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		7/13/2015	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		7/13/2015	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		7/13/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		7/13/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		7/13/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		7/13/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		7/13/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		7/13/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		7/13/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		7/13/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		7/13/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	
cis-1,2-Dichloroethene	2.0	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	
trans-1,2-Dichloroethene	4.0	ug/l	0.54	1.7	1	8260B		7/13/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		7/13/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		7/13/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		7/13/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		7/13/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		7/13/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		7/13/2015	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		7/13/2015	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		7/13/2015	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		7/13/2015	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		7/13/2015	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		7/13/2015	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		7/13/2015	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		7/13/2015	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		7/13/2015	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		7/13/2015	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		7/13/2015	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		7/13/2015	CJR	
Trichloroethene (TCE)	1.05 "J"	ug/l	0.47	1.5	1	8260B		7/13/2015	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		7/13/2015	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		7/13/2015	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		7/13/2015	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		7/13/2015	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		7/13/2015	CJR	
SUR - Toluene-d8	96	REC %			1	8260B		7/13/2015	CJR	
SUR - Dibromofluoromethane	101	REC %			1	8260B		7/13/2015	CJR	
SUR - 4-Bromofluorobenzene	108	REC %			1	8260B		7/13/2015	CJR	
SUR - 1,2-Dichloroethane-d4	101	REC %			1	8260B		7/13/2015	CJR	

Project Name PACIFIC PRIDE GAS CARD **Invoice #** E29264
Project #

Lab Code 5029264E
Sample ID MW-5
Sample Matrix Water
Sample Date 7/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		7/13/2015	CJR	I
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		7/13/2015	CJR	I
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		7/13/2015	CJR	I
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		7/13/2015	CJR	I
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		7/13/2015	CJR	I
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	I
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		7/13/2015	CJR	I
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		7/13/2015	CJR	I
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		7/13/2015	CJR	I
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	I
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		7/13/2015	CJR	I
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	I
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		7/13/2015	CJR	I
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		7/13/2015	CJR	I
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	I
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		7/13/2015	CJR	I
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	I
cis-1,2-Dichloroethene	0.66 "J"	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	I
trans-1,2-Dichloroethene	1.74	ug/l	0.54	1.7	1	8260B		7/13/2015	CJR	I
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		7/13/2015	CJR	I
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		7/13/2015	CJR	I
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		7/13/2015	CJR	I
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	I
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		7/13/2015	CJR	I
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		7/13/2015	CJR	I
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		7/13/2015	CJR	I
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		7/13/2015	CJR	I
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		7/13/2015	CJR	I
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		7/13/2015	CJR	I
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		7/13/2015	CJR	I
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		7/13/2015	CJR	I
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		7/13/2015	CJR	I
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
Tetrachloroethene	3.3	ug/l	0.49	1.5	1	8260B		7/13/2015	CJR	I
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		7/13/2015	CJR	I
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		7/13/2015	CJR	I
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		7/13/2015	CJR	I
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		7/13/2015	CJR	I
Trichloroethene (TCE)	2.42	ug/l	0.47	1.5	1	8260B		7/13/2015	CJR	I
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	I
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		7/13/2015	CJR	I
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		7/13/2015	CJR	I
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		7/13/2015	CJR	I
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		7/13/2015	CJR	I
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		7/13/2015	CJR	I
SUR - 4-Bromofluorobenzene	106	REC %			1	8260B		7/13/2015	CJR	I
SUR - Dibromofluoromethane	94	REC %			1	8260B		7/13/2015	CJR	I
SUR - Toluene-d8	101	REC %			1	8260B		7/13/2015	CJR	I
SUR - 1,2-Dichloroethane-d4	100	REC %			1	8260B		7/13/2015	CJR	I

Project Name PACIFIC PRIDE GAS CARD **Invoice #** E29264
Project #

Lab Code 5029264F
Sample ID MW-6
Sample Matrix Water
Sample Date 7/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		7/13/2015	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		7/13/2015	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		7/13/2015	CJR	1
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		7/13/2015	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		7/13/2015	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		7/13/2015	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		7/13/2015	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		7/13/2015	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		7/13/2015	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		7/13/2015	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		7/13/2015	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	1
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		7/13/2015	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	1
cis-1,2-Dichloroethene	1.0 "J"	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	1
trans-1,2-Dichloroethene	0.67 "J"	ug/l	0.54	1.7	1	8260B		7/13/2015	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		7/13/2015	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		7/13/2015	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		7/13/2015	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		7/13/2015	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		7/13/2015	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		7/13/2015	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		7/13/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		7/13/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		7/13/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		7/13/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		7/13/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		7/13/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	1
Tetrachloroethene	4.9	ug/l	0.49	1.5	1	8260B		7/13/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		7/13/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		7/13/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		7/13/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		7/13/2015	CJR	1
Trichloroethene (TCE)	4.3	ug/l	0.47	1.5	1	8260B		7/13/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		7/13/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		7/13/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		7/13/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		7/13/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		7/13/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	106	REC %			1	8260B		7/13/2015	CJR	1
SUR - 4-Bromofluorobenzene	115	REC %			1	8260B		7/13/2015	CJR	1
SUR - Dibromofluoromethane	103	REC %			1	8260B		7/13/2015	CJR	1
SUR - Toluene-d8	99	REC %			1	8260B		7/13/2015	CJR	1

Project Name PACIFIC PRIDE GAS CARD **Invoice #** E29264
Project #

Lab Code 5029264G
Sample ID MW-7
Sample Matrix Water
Sample Date 7/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		7/13/2015	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		7/13/2015	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		7/13/2015	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		7/13/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		7/13/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		7/13/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		7/13/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		7/13/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		7/13/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		7/13/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		7/13/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		7/13/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	
cis-1,2-Dichloroethene	0.48 "J"	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		7/13/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		7/13/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		7/13/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		7/13/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		7/13/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		7/13/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		7/13/2015	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		7/13/2015	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		7/13/2015	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		7/13/2015	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		7/13/2015	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		7/13/2015	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		7/13/2015	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	
Tetrachloroethene	7.9	ug/l	0.49	1.5	1	8260B		7/13/2015	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		7/13/2015	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		7/13/2015	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		7/13/2015	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		7/13/2015	CJR	
Trichloroethene (TCE)	6.2	ug/l	0.47	1.5	1	8260B		7/13/2015	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		7/13/2015	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		7/13/2015	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		7/13/2015	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		7/13/2015	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		7/13/2015	CJR	
SUR - 1,2-Dichloroethane-d4	97	REC %			1	8260B		7/13/2015	CJR	
SUR - 4-Bromofluorobenzene	107	REC %			1	8260B		7/13/2015	CJR	
SUR - Dibromofluoromethane	99	REC %			1	8260B		7/13/2015	CJR	
SUR - Toluene-d8	98	REC %			1	8260B		7/13/2015	CJR	

Project Name PACIFIC PRIDE GAS CARD **Invoice #** E29264
Project #

Lab Code 5029264H
Sample ID MW-1
Sample Matrix Water
Sample Date 7/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	31.2	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		7/13/2015	CJR	I
sec-Butylbenzene	9.2	ug/l	1.2	3.8	1	8260B		7/13/2015	CJR	I
n-Butylbenzene	27.6	ug/l	1	3.3	1	8260B		7/13/2015	CJR	I
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		7/13/2015	CJR	I
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		7/13/2015	CJR	I
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	I
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		7/13/2015	CJR	I
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		7/13/2015	CJR	I
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		7/13/2015	CJR	I
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	I
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		7/13/2015	CJR	I
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	I
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		7/13/2015	CJR	I
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		7/13/2015	CJR	I
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	I
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		7/13/2015	CJR	I
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	I
cis-1,2-Dichloroethene	2.36	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	I
trans-1,2-Dichloroethene	3.11	ug/l	0.54	1.7	1	8260B		7/13/2015	CJR	I
1,2-Dichloropropane	1.06 "J"	ug/l	0.43	1.37	1	8260B		7/13/2015	CJR	I
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		7/13/2015	CJR	I
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		7/13/2015	CJR	I
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	I
Ethylbenzene	186	ug/l	7.1	23	10	8260B		7/14/2015	CJR	I
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		7/13/2015	CJR	I
Isopropylbenzene	14.8	ug/l	0.82	2.6	1	8260B		7/13/2015	CJR	I
p-Isopropyltoluene	9.3	ug/l	1.1	3.5	1	8260B		7/13/2015	CJR	I
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		7/13/2015	CJR	I
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		7/13/2015	CJR	I
Naphthalene	6.4	ug/l	1.6	5.2	1	8260B		7/13/2015	CJR	I
n-Propylbenzene	48	ug/l	0.77	2.4	1	8260B		7/13/2015	CJR	I
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		7/13/2015	CJR	I
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		7/13/2015	CJR	I
Toluene	5.7	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		7/13/2015	CJR	I
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		7/13/2015	CJR	I
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		7/13/2015	CJR	I
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		7/13/2015	CJR	I
Trichloroethene (TCE)	1.3 "J"	ug/l	0.47	1.5	1	8260B		7/13/2015	CJR	I
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	I
1,2,4-Trimethylbenzene	184	ug/l	16	50	10	8260B		7/14/2015	CJR	I
1,3,5-Trimethylbenzene	63	ug/l	1.5	4.8	1	8260B		7/13/2015	CJR	I
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		7/13/2015	CJR	I
m&p-Xylene	330	ug/l	2.2	6.9	1	8260B		7/13/2015	CJR	I
o-Xylene	8.4	ug/l	0.9	2.9	1	8260B		7/13/2015	CJR	I
SUR - Toluene-d8	104	REC %			1	8260B		7/13/2015	CJR	I
SUR - 1,2-Dichloroethane-d4	100	REC %			1	8260B		7/13/2015	CJR	I
SUR - 4-Bromofluorobenzene	109	REC %			1	8260B		7/13/2015	CJR	I
SUR - Dibromofluoromethane	100	REC %			1	8260B		7/13/2015	CJR	I

Project Name PACIFIC PRIDE GAS CARD **Invoice #** E29264
Project #

Lab Code 5029264I
Sample ID TB
Sample Matrix Water
Sample Date 7/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		7/13/2015	CJR	I
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		7/13/2015	CJR	I
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		7/13/2015	CJR	I
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		7/13/2015	CJR	I
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		7/13/2015	CJR	I
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	I
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		7/13/2015	CJR	I
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		7/13/2015	CJR	I
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		7/13/2015	CJR	I
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	I
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		7/13/2015	CJR	I
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	I
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		7/13/2015	CJR	I
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		7/13/2015	CJR	I
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		7/13/2015	CJR	I
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	I
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		7/13/2015	CJR	I
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		7/13/2015	CJR	I
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		7/13/2015	CJR	I
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		7/13/2015	CJR	I
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		7/13/2015	CJR	I
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		7/13/2015	CJR	I
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		7/13/2015	CJR	I
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		7/13/2015	CJR	I
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		7/13/2015	CJR	I
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		7/13/2015	CJR	I
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		7/13/2015	CJR	I
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		7/13/2015	CJR	I
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		7/13/2015	CJR	I
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		7/13/2015	CJR	I
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		7/13/2015	CJR	I
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		7/13/2015	CJR	I
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		7/13/2015	CJR	I
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		7/13/2015	CJR	I
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		7/13/2015	CJR	I
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		7/13/2015	CJR	I
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		7/13/2015	CJR	I
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		7/13/2015	CJR	I
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		7/13/2015	CJR	I
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		7/13/2015	CJR	I
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		7/13/2015	CJR	I
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		7/13/2015	CJR	I
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		7/13/2015	CJR	I
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		7/13/2015	CJR	I
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		7/13/2015	CJR	I
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		7/13/2015	CJR	I
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		7/13/2015	CJR	I
SUR - Toluene-d8	98	REC %			1	8260B		7/13/2015	CJR	I
SUR - 1,2-Dichloroethane-d4	106	REC %			1	8260B		7/13/2015	CJR	I
SUR - 4-Bromofluorobenzene	107	REC %			1	8260B		7/13/2015	CJR	I
SUR - Dibromofluoromethane	104	REC %			1	8260B		7/13/2015	CJR	I

Project Name PACIFIC PRIDE GAS CARD **Invoice #** E29264
Project #

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Code	*Comment*
1	Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature *Michael Ricker*

CHAIN OF STODY RECORD

Synergy
Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Chain # 3041
Page 1 of 1

Sample Handling Request
Rush Analysis Date Required
(Rushes accepted only with prior authorization)
X Normal Turn Around

Lab I.D. #
Account No.:
Quote No.:
Project #:
Sampler (signature): [signature]
Project (Name / Location): Pacific Pride/Gas Card
Reports To: Jeff Kruzan
Company:
Address: S103W19367 Kelsey Dr.
City State Zip: Muskego, WI 53150
Phone:
FAX:

Invoice To: METCO
Company: METCO
Address: 709 Gillette St, Ste. 3
City State Zip: La Crosse, WI 54603
Phone:
FAX:

Lab I.D.	Sample I.D.	Collection Date	Collection Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)	VOC (EPA 8260)	8-RCRA METALS	Other Analysis	PID/FID
5029264A	MW-8	7-9	1020				3	GW	HCL													X			
B	MW-4	↓	1045				↓	↓	↓													X			
C	MW-3	↓	1130				↓	↓	↓													X			
D	MW-2	↓	1200				↓	↓	↓													X			
E	MW-5	↓	1225				↓	↓	↓													X			
F	MW-6	↓	1250				↓	↓	↓													X			
G	MW-7	↓	115				↓	↓	↓													X			
H	MW-1	↓	145				↓	↓	↓													X			
I	TB								↓													X			

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO/Jason P.

U+C rates apply

Note: Please send invoice directly to METCO and report can still go to Jeff Kruzan

Sample Integrity - To be completed by receiving lab.
Method of Shipment: Dropped
Temp. of Temp. Blank °C On Ice X
Cooler seal intact upon receipt: X Yes ___ No

Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
[signature]	7:30	7-10-15			

Received in Laboratory By: [signature] Time: 10:40 Date: 7/11/15

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

JEFF KRUZEN
JEFF KRUZEN
5103 W19367 KELSEY DRIVE
MUSKEGO, WI 53150

Report Date *14-Oct-15*

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E29858
Project #

Lab Code 5029858A
Sample ID MW-8
Sample Matrix Water
Sample Date 10/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		10/12/2015	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		10/12/2015	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		10/12/2015	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		10/12/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		10/12/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		10/12/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		10/12/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		10/12/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		10/12/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		10/12/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		10/12/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		10/12/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		10/12/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		10/12/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		10/12/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		10/12/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		10/12/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		10/12/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		10/12/2015	CJR	

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E29858
Project #

Lab Code 5029858A
Sample ID MW-8
Sample Matrix Water
Sample Date 10/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		10/12/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		10/12/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		10/12/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		10/12/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		10/12/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		10/12/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	1
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		10/12/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		10/12/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		10/12/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		10/12/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		10/12/2015	CJR	1
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		10/12/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		10/12/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		10/12/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		10/12/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		10/12/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		10/12/2015	CJR	1
SUR - Dibromofluoromethane	107	REC %			1	8260B		10/12/2015	CJR	1
SUR - Toluene-d8	106	REC %			1	8260B		10/12/2015	CJR	1
SUR - 4-Bromofluorobenzene	112	REC %			1	8260B		10/12/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	106	REC %			1	8260B		10/12/2015	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E29858
Project #

Lab Code 5029858B
Sample ID MW-4
Sample Matrix Water
Sample Date 10/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		10/12/2015	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		10/12/2015	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		10/12/2015	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		10/12/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		10/12/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		10/12/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		10/12/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		10/12/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		10/12/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		10/12/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		10/12/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		10/12/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	
cis-1,2-Dichloroethene	1.72	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	
trans-1,2-Dichloroethene	2.36	ug/l	0.54	1.7	1	8260B		10/12/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		10/12/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		10/12/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		10/12/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		10/12/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		10/12/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		10/12/2015	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		10/12/2015	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		10/12/2015	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		10/12/2015	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		10/12/2015	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		10/12/2015	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		10/12/2015	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		10/12/2015	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		10/12/2015	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		10/12/2015	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		10/12/2015	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		10/12/2015	CJR	
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		10/12/2015	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		10/12/2015	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		10/12/2015	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		10/12/2015	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		10/12/2015	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		10/12/2015	CJR	
SUR - 4-Bromofluorobenzene	120	REC %			1	8260B		10/12/2015	CJR	
SUR - Dibromofluoromethane	103	REC %			1	8260B		10/12/2015	CJR	
SUR - Toluene-d8	105	REC %			1	8260B		10/12/2015	CJR	
SUR - 1,2-Dichloroethane-d4	96	REC %			1	8260B		10/12/2015	CJR	

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E29858
Project #

Lab Code 5029858C
Sample ID MW-3
Sample Matrix Water
Sample Date 10/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		10/12/2015	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		10/12/2015	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		10/12/2015	CJR	1
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		10/12/2015	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		10/12/2015	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	1
Chloroform	1.06 "J"	ug/l	0.43	1.4	1	8260B		10/12/2015	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		10/12/2015	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		10/12/2015	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		10/12/2015	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		10/12/2015	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		10/12/2015	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	1
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		10/12/2015	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	1
cis-1,2-Dichloroethene	1.11 "J"	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	1
trans-1,2-Dichloroethene	1.65 "J"	ug/l	0.54	1.7	1	8260B		10/12/2015	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		10/12/2015	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		10/12/2015	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		10/12/2015	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		10/12/2015	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		10/12/2015	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		10/12/2015	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		10/12/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		10/12/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		10/12/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		10/12/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		10/12/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		10/12/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	1
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		10/12/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		10/12/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		10/12/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		10/12/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		10/12/2015	CJR	1
Trichloroethene (TCE)	0.70 "J"	ug/l	0.47	1.5	1	8260B		10/12/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		10/12/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		10/12/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		10/12/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		10/12/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		10/12/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	97	REC %			1	8260B		10/12/2015	CJR	1
SUR - Toluene-d8	105	REC %			1	8260B		10/12/2015	CJR	1
SUR - 4-Bromofluorobenzene	117	REC %			1	8260B		10/12/2015	CJR	1
SUR - Dibromofluoromethane	104	REC %			1	8260B		10/12/2015	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E29858
Project #

Lab Code 5029858D
Sample ID MW-2
Sample Matrix Water
Sample Date 10/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	I
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	I
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	I
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	I
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		10/12/2015	CJR	I
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		10/12/2015	CJR	I
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		10/12/2015	CJR	I
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		10/12/2015	CJR	I
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		10/12/2015	CJR	I
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	I
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		10/12/2015	CJR	I
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		10/12/2015	CJR	I
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		10/12/2015	CJR	I
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	I
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		10/12/2015	CJR	I
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	I
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		10/12/2015	CJR	I
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		10/12/2015	CJR	I
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	I
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	I
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	I
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		10/12/2015	CJR	I
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	I
cis-1,2-Dichloroethene	1.49	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	I
trans-1,2-Dichloroethene	3.5	ug/l	0.54	1.7	1	8260B		10/12/2015	CJR	I
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		10/12/2015	CJR	I
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		10/12/2015	CJR	I
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		10/12/2015	CJR	I
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	I
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	I
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		10/12/2015	CJR	I
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		10/12/2015	CJR	I
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		10/12/2015	CJR	I
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		10/12/2015	CJR	I
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		10/12/2015	CJR	I
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		10/12/2015	CJR	I
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		10/12/2015	CJR	I
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		10/12/2015	CJR	I
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		10/12/2015	CJR	I
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	I
Tetrachloroethene	1.53	ug/l	0.49	1.5	1	8260B		10/12/2015	CJR	I
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	I
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		10/12/2015	CJR	I
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		10/12/2015	CJR	I
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		10/12/2015	CJR	I
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		10/12/2015	CJR	I
Trichloroethene (TCE)	2.34	ug/l	0.47	1.5	1	8260B		10/12/2015	CJR	I
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	I
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		10/12/2015	CJR	I
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		10/12/2015	CJR	I
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		10/12/2015	CJR	I
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		10/12/2015	CJR	I
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		10/12/2015	CJR	I
SUR - Toluene-d8	105	REC %			1	8260B		10/12/2015	CJR	I
SUR - Dibromofluoromethane	103	REC %			1	8260B		10/12/2015	CJR	I
SUR - 4-Bromofluorobenzene	112	REC %			1	8260B		10/12/2015	CJR	I
SUR - 1,2-Dichloroethane-d4	99	REC %			1	8260B		10/12/2015	CJR	I

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E29858
Project #

Lab Code 5029858E
Sample ID MW-5
Sample Matrix Water
Sample Date 10/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		10/12/2015	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		10/12/2015	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		10/12/2015	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		10/12/2015	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		10/12/2015	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		10/12/2015	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		10/12/2015	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		10/12/2015	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		10/12/2015	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		10/12/2015	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		10/12/2015	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		10/12/2015	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	
trans-1,2-Dichloroethene	0.71 "J"	ug/l	0.54	1.7	1	8260B		10/12/2015	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		10/12/2015	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		10/12/2015	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		10/12/2015	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		10/12/2015	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		10/12/2015	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		10/12/2015	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		10/12/2015	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		10/12/2015	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		10/12/2015	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		10/12/2015	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		10/12/2015	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		10/12/2015	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	
Tetrachloroethene	4.4	ug/l	0.49	1.5	1	8260B		10/12/2015	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		10/12/2015	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		10/12/2015	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		10/12/2015	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		10/12/2015	CJR	
Trichloroethene (TCE)	2.87	ug/l	0.47	1.5	1	8260B		10/12/2015	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		10/12/2015	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		10/12/2015	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		10/12/2015	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		10/12/2015	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		10/12/2015	CJR	
SUR - 4-Bromofluorobenzene	110	REC %			1	8260B		10/12/2015	CJR	
SUR - Dibromofluoromethane	103	REC %			1	8260B		10/12/2015	CJR	
SUR - Toluene-d8	107	REC %			1	8260B		10/12/2015	CJR	
SUR - 1,2-Dichloroethane-d4	97	REC %			1	8260B		10/12/2015	CJR	

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E29858
Project #

Lab Code 5029858F
Sample ID MW-6
Sample Matrix Water
Sample Date 10/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		10/12/2015	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		10/12/2015	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		10/12/2015	CJR	1
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		10/12/2015	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		10/12/2015	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		10/12/2015	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		10/12/2015	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		10/12/2015	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		10/12/2015	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		10/12/2015	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		10/12/2015	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	1
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		10/12/2015	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	1
cis-1,2-Dichloroethene	0.95 "J"	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	1
trans-1,2-Dichloroethene	0.76 "J"	ug/l	0.54	1.7	1	8260B		10/12/2015	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		10/12/2015	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		10/12/2015	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		10/12/2015	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		10/12/2015	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		10/12/2015	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		10/12/2015	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		10/12/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		10/12/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		10/12/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		10/12/2015	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		10/12/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		10/12/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	1
Tetrachloroethene	5.0	ug/l	0.49	1.5	1	8260B		10/12/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		10/12/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		10/12/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		10/12/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		10/12/2015	CJR	1
Trichloroethene (TCE)	4.9	ug/l	0.47	1.5	1	8260B		10/12/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		10/12/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		10/12/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		10/12/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		10/12/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		10/12/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	97	REC %			1	8260B		10/12/2015	CJR	1
SUR - 4-Bromofluorobenzene	114	REC %			1	8260B		10/12/2015	CJR	1
SUR - Dibromofluoromethane	102	REC %			1	8260B		10/12/2015	CJR	1
SUR - Toluene-d8	105	REC %			1	8260B		10/12/2015	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E29858
Project #

Lab Code 5029858G
Sample ID MW-7
Sample Matrix Water
Sample Date 10/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		10/12/2015	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		10/12/2015	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		10/12/2015	CJR	1
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		10/12/2015	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		10/12/2015	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		10/12/2015	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		10/12/2015	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		10/12/2015	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		10/12/2015	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		10/12/2015	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		10/12/2015	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	1
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		10/12/2015	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	1
cis-1,2-Dichloroethene	0.46 "J"	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	1
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		10/12/2015	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		10/12/2015	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		10/12/2015	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		10/12/2015	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		10/12/2015	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		10/12/2015	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		10/12/2015	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		10/12/2015	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		10/12/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		10/12/2015	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		10/12/2015	CJR	1
n-Propylbenzene	0.80 "J"	ug/l	0.77	2.4	1	8260B		10/12/2015	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		10/12/2015	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	1
Tetrachloroethene	7.2	ug/l	0.49	1.5	1	8260B		10/12/2015	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		10/12/2015	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		10/12/2015	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		10/12/2015	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		10/12/2015	CJR	1
Trichloroethene (TCE)	5.9	ug/l	0.47	1.5	1	8260B		10/12/2015	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		10/12/2015	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		10/12/2015	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		10/12/2015	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		10/12/2015	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		10/12/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	104	REC %			1	8260B		10/12/2015	CJR	1
SUR - 4-Bromofluorobenzene	118	REC %			1	8260B		10/12/2015	CJR	1
SUR - Dibromofluoromethane	103	REC %			1	8260B		10/12/2015	CJR	1
SUR - Toluene-d8	106	REC %			1	8260B		10/12/2015	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E29858
Project #

Lab Code 5029858H
Sample ID MW-1
Sample Matrix Water
Sample Date 10/8/2015

	Result		Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic											
VOC's											
Benzene	30.8		ug/l	0.44	1.4	1	8260B		10/13/2015	CJR	1
Bromobenzene		< 0.48	ug/l	0.48	1.5	1	8260B		10/13/2015	CJR	1
Bromodichloromethane		< 0.46	ug/l	0.46	1.5	1	8260B		10/13/2015	CJR	1
Bromoform		< 0.46	ug/l	0.46	1.5	1	8260B		10/13/2015	CJR	1
tert-Butylbenzene		< 1.1	ug/l	1.1	3.4	1	8260B		10/13/2015	CJR	1
sec-Butylbenzene	10.9		ug/l	1.2	3.8	1	8260B		10/13/2015	CJR	1
n-Butylbenzene	36		ug/l	1	3.3	1	8260B		10/13/2015	CJR	1
Carbon Tetrachloride		< 0.51	ug/l	0.51	1.6	1	8260B		10/13/2015	CJR	1
Chlorobenzene		< 0.46	ug/l	0.46	1.4	1	8260B		10/13/2015	CJR	1
Chloroethane		< 0.65	ug/l	0.65	2.1	1	8260B		10/13/2015	CJR	1
Chloroform	2.82		ug/l	0.43	1.4	1	8260B		10/13/2015	CJR	1
Chloromethane		< 1.9	ug/l	1.9	6	1	8260B		10/13/2015	CJR	1
2-Chlorotoluene		< 0.4	ug/l	0.4	1.3	1	8260B		10/13/2015	CJR	1
4-Chlorotoluene		< 0.63	ug/l	0.63	2	1	8260B		10/13/2015	CJR	1
1,2-Dibromo-3-chloropropane		< 1.4	ug/l	1.4	4.5	1	8260B		10/13/2015	CJR	1
Dibromochloromethane		< 0.45	ug/l	0.45	1.4	1	8260B		10/13/2015	CJR	1
1,4-Dichlorobenzene		< 0.49	ug/l	0.49	1.6	1	8260B		10/13/2015	CJR	1
1,3-Dichlorobenzene		< 0.52	ug/l	0.52	1.6	1	8260B		10/13/2015	CJR	1
1,2-Dichlorobenzene		< 0.46	ug/l	0.46	1.5	1	8260B		10/13/2015	CJR	1
Dichlorodifluoromethane		< 0.87	ug/l	0.87	2.8	1	8260B		10/13/2015	CJR	1
1,2-Dichloroethane		< 0.48	ug/l	0.48	1.5	1	8260B		10/13/2015	CJR	1
1,1-Dichloroethane		< 1.1	ug/l	1.1	3.6	1	8260B		10/13/2015	CJR	1
1,1-Dichloroethene		< 0.65	ug/l	0.65	2.1	1	8260B		10/13/2015	CJR	1
cis-1,2-Dichloroethene	2.79		ug/l	0.45	1.4	1	8260B		10/13/2015	CJR	1
trans-1,2-Dichloroethene	3.16		ug/l	0.54	1.7	1	8260B		10/13/2015	CJR	1
1,2-Dichloropropane		< 0.43	ug/l	0.43	1.37	1	8260B		10/13/2015	CJR	1
2,2-Dichloropropane		< 3.1	ug/l	3.1	9.8	1	8260B		10/13/2015	CJR	1
1,3-Dichloropropane		< 0.42	ug/l	0.42	1.3	1	8260B		10/13/2015	CJR	1
Di-isopropyl ether		< 0.44	ug/l	0.44	1.4	1	8260B		10/13/2015	CJR	1
EDB (1,2-Dibromoethane)		< 0.63	ug/l	0.63	2	1	8260B		10/13/2015	CJR	1
Ethylbenzene	263		ug/l	7.1	23	10	8260B		10/13/2015	CJR	1
Hexachlorobutadiene		< 2.2	ug/l	2.2	7.1	1	8260B		10/13/2015	CJR	1
Isopropylbenzene	19.3		ug/l	0.82	2.6	1	8260B		10/13/2015	CJR	1
p-Isopropyltoluene	9.3		ug/l	1.1	3.5	1	8260B		10/13/2015	CJR	1
Methylene chloride		< 1.3	ug/l	1.3	4.2	1	8260B		10/13/2015	CJR	1
Methyl tert-butyl ether (MTBE)		< 1.1	ug/l	1.1	3.7	1	8260B		10/13/2015	CJR	1
Naphthalene	18.6		ug/l	1.6	5.2	1	8260B		10/13/2015	CJR	1
n-Propylbenzene	60		ug/l	0.77	2.4	1	8260B		10/13/2015	CJR	1
1,1,2,2-Tetrachloroethane		< 0.52	ug/l	0.52	1.7	1	8260B		10/13/2015	CJR	1
1,1,1,2-Tetrachloroethane		< 0.48	ug/l	0.48	1.5	1	8260B		10/13/2015	CJR	1
Tetrachloroethene		< 0.49	ug/l	0.49	1.5	1	8260B		10/13/2015	CJR	1
Toluene	8.2		ug/l	0.44	1.4	1	8260B		10/13/2015	CJR	1
1,2,4-Trichlorobenzene		< 1.7	ug/l	1.7	5.6	1	8260B		10/13/2015	CJR	1
1,2,3-Trichlorobenzene		< 2.7	ug/l	2.7	8.6	1	8260B		10/13/2015	CJR	1
1,1,1-Trichloroethane		< 0.84	ug/l	0.84	2.7	1	8260B		10/13/2015	CJR	1
1,1,2-Trichloroethane		< 0.48	ug/l	0.48	1.52	1	8260B		10/13/2015	CJR	1
Trichloroethene (TCE)	1.25 "J"		ug/l	0.47	1.5	1	8260B		10/13/2015	CJR	1
Trichlorofluoromethane		< 0.87	ug/l	0.87	2.8	1	8260B		10/13/2015	CJR	1
1,2,4-Trimethylbenzene	270		ug/l	16	50	10	8260B		10/13/2015	CJR	1
1,3,5-Trimethylbenzene	91		ug/l	1.5	4.8	1	8260B		10/13/2015	CJR	1
Vinyl Chloride		< 0.17	ug/l	0.17	0.54	1	8260B		10/13/2015	CJR	1
m&p-Xylene	430		ug/l	22	69	10	8260B		10/13/2015	CJR	1
o-Xylene	15.6		ug/l	0.9	2.9	1	8260B		10/13/2015	CJR	1
SUR - Toluene-d8	105		REC %			1	8260B		10/13/2015	CJR	1
SUR - 1,2-Dichloroethane-d4	98		REC %			1	8260B		10/13/2015	CJR	1
SUR - 4-Bromofluorobenzene	116		REC %			1	8260B		10/13/2015	CJR	1
SUR - Dibromofluoromethane	101		REC %			1	8260B		10/13/2015	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E29858
Project #

Lab Code 5029858I
Sample ID TB
Sample Matrix Water
Sample Date 10/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	I
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	I
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	I
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	I
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		10/12/2015	CJR	I
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		10/12/2015	CJR	I
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		10/12/2015	CJR	I
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		10/12/2015	CJR	I
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		10/12/2015	CJR	I
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	I
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		10/12/2015	CJR	I
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		10/12/2015	CJR	I
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		10/12/2015	CJR	I
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	I
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		10/12/2015	CJR	I
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	I
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		10/12/2015	CJR	I
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		10/12/2015	CJR	I
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		10/12/2015	CJR	I
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	I
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	I
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		10/12/2015	CJR	I
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		10/12/2015	CJR	I
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		10/12/2015	CJR	I
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		10/12/2015	CJR	I
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		10/12/2015	CJR	I
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		10/12/2015	CJR	I
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		10/12/2015	CJR	I
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	I
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		10/12/2015	CJR	I
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		10/12/2015	CJR	I
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		10/12/2015	CJR	I
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		10/12/2015	CJR	I
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		10/12/2015	CJR	I
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		10/12/2015	CJR	I
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		10/12/2015	CJR	I
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		10/12/2015	CJR	I
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		10/12/2015	CJR	I
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		10/12/2015	CJR	I
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		10/12/2015	CJR	I
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		10/12/2015	CJR	I
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		10/12/2015	CJR	I
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		10/12/2015	CJR	I
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		10/12/2015	CJR	I
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		10/12/2015	CJR	I
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		10/12/2015	CJR	I
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		10/12/2015	CJR	I
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		10/12/2015	CJR	I
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		10/12/2015	CJR	I
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		10/12/2015	CJR	I
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		10/12/2015	CJR	I
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		10/12/2015	CJR	I
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		10/12/2015	CJR	I
SUR - Toluene-d8	105	REC %			1	8260B		10/12/2015	CJR	I
SUR - 1,2-Dichloroethane-d4	96	REC %			1	8260B		10/12/2015	CJR	I
SUR - 4-Bromofluorobenzene	114	REC %			1	8260B		10/12/2015	CJR	I
SUR - Dibromofluoromethane	102	REC %			1	8260B		10/12/2015	CJR	I

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Code	*Comment*
1	Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature *Michael Ricker*

CHAIN OF STODY RECORD

Synergy

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Chain # for: 3087

Page 1 of 1

Sample Handling Request
Rush Analysis Date Required ____
(Rushes accepted only with prior authorization)
X Normal Turn Around

Lab I.D. #

Account No.: Quote No.:

Project #:

Sampler: (signature) Jason Jenn

Project (Name / Location): Pacific Pride / Bus Card / Burlington

Reports To: Jeff Kruzan	Invoice To: METCO
Company	Company METCO
Address S103W19367 Kelsey Dr.	Address 709 Gillette St, Ste. 3
City State Zip Muskego, WI 53150	City State Zip La Crosse, WI 54603
Phone	Phone
FAX	FAX

Lab I.D.	Sample I.D.	Collection Date	Collection Time	Comp	Grab	Filtered Y/N	No of Containers	Sample Type (Matrix)*	Preservation
5029858 A	MW-8	10-8	950				3	GW	HCL
B	MW-4		1005						
C	MW-3		1035						
D	MW-2		1100						
E	MW-5		1125						
F	MW-10		1155						
G	MW-7		1240						
H	MW-1		1245						
I	TB								

Analysis Requested

GRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 542.2)	VOC (EPA 8260)	8-RCRA METALS
												X	
												X	
												X	
												X	
												X	
												X	
												X	
												X	
												X	

Other Analysis: PID/FID

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO/Jason P.

Note! Please send invoice directly to METCO. The report can still go to Jeff Kruzan

ntl rates apply

Sample Integrity - To be completed by receiving lab.
Method of Shipment: Drive
Temp. of Temp. Blank ____ °C On Ice: X
Cooler seal intact upon receipt: X Yes ____ No

Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
Jason Jenn	8:00	10-9-15			

Received in Laboratory By: [signature] Time: 10:00 Date: 10/10/15

Synergy Environmental Lab,

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

JEFF KRUZEN
JEFF KRUZEN
5103 W19367 KELSEY DRIVE
MUSKEGO, WI 53150

Report Date *14-Jan-16*

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E30326
Project #

Lab Code 5030326A
Sample ID MW-8
Sample Matrix Water
Sample Date 1/7/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		1/13/2016	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		1/13/2016	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		1/13/2016	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		1/13/2016	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		1/13/2016	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		1/13/2016	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		1/13/2016	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		1/13/2016	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		1/13/2016	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		1/13/2016	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		1/13/2016	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		1/13/2016	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		1/13/2016	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		1/13/2016	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		1/13/2016	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		1/13/2016	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		1/13/2016	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		1/13/2016	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		1/13/2016	CJR	

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E30326
Project #

Lab Code 5030326A
Sample ID MW-8
Sample Matrix Water
Sample Date 1/7/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		1/13/2016	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		1/13/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		1/13/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		1/13/2016	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		1/13/2016	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		1/13/2016	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	1
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		1/13/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		1/13/2016	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		1/13/2016	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		1/13/2016	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		1/13/2016	CJR	1
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		1/13/2016	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		1/13/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		1/13/2016	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		1/13/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		1/13/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		1/13/2016	CJR	1
SUR - Toluene-d8	106	REC %			1	8260B		1/13/2016	CJR	1
SUR - 1,2-Dichloroethane-d4	96	REC %			1	8260B		1/13/2016	CJR	1
SUR - 4-Bromofluorobenzene	113	REC %			1	8260B		1/13/2016	CJR	1
SUR - Dibromofluoromethane	89	REC %			1	8260B		1/13/2016	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E30326
Project #

Lab Code 5030326B
Sample ID MW-4
Sample Matrix Water
Sample Date 1/7/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		1/13/2016	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		1/13/2016	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		1/13/2016	CJR	1
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		1/13/2016	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		1/13/2016	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		1/13/2016	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		1/13/2016	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		1/13/2016	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		1/13/2016	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		1/13/2016	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		1/13/2016	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	1
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		1/13/2016	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	1
cis-1,2-Dichloroethene	1.57	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	1
trans-1,2-Dichloroethene	2.18	ug/l	0.54	1.7	1	8260B		1/13/2016	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		1/13/2016	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		1/13/2016	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		1/13/2016	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		1/13/2016	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		1/13/2016	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		1/13/2016	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		1/13/2016	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		1/13/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		1/13/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		1/13/2016	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		1/13/2016	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		1/13/2016	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	1
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		1/13/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		1/13/2016	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		1/13/2016	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		1/13/2016	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		1/13/2016	CJR	1
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		1/13/2016	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		1/13/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		1/13/2016	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		1/13/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		1/13/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		1/13/2016	CJR	1
SUR - Toluene-d8	104	REC %			1	8260B		1/13/2016	CJR	1
SUR - 1,2-Dichloroethane-d4	101	REC %			1	8260B		1/13/2016	CJR	1
SUR - 4-Bromofluorobenzene	114	REC %			1	8260B		1/13/2016	CJR	1
SUR - Dibromofluoromethane	89	REC %			1	8260B		1/13/2016	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E30326
Project #

Lab Code 5030326C
Sample ID MW-3
Sample Matrix Water
Sample Date 1/7/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	I
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	I
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	I
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	I
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		1/13/2016	CJR	I
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		1/13/2016	CJR	I
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		1/13/2016	CJR	I
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		1/13/2016	CJR	I
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		1/13/2016	CJR	I
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	I
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		1/13/2016	CJR	I
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		1/13/2016	CJR	I
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		1/13/2016	CJR	I
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	I
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		1/13/2016	CJR	I
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	I
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		1/13/2016	CJR	I
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		1/13/2016	CJR	I
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	I
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	I
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	I
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		1/13/2016	CJR	I
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	I
cis-1,2-Dichloroethene	0.83 "J"	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	I
trans-1,2-Dichloroethene	1.4 "J"	ug/l	0.54	1.7	1	8260B		1/13/2016	CJR	I
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		1/13/2016	CJR	I
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		1/13/2016	CJR	I
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		1/13/2016	CJR	I
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	I
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	I
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		1/13/2016	CJR	I
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		1/13/2016	CJR	I
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		1/13/2016	CJR	I
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		1/13/2016	CJR	I
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		1/13/2016	CJR	I
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		1/13/2016	CJR	I
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		1/13/2016	CJR	I
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		1/13/2016	CJR	I
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		1/13/2016	CJR	I
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	I
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		1/13/2016	CJR	I
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	I
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		1/13/2016	CJR	I
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		1/13/2016	CJR	I
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		1/13/2016	CJR	I
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		1/13/2016	CJR	I
Trichloroethene (TCE)	0.55 "J"	ug/l	0.47	1.5	1	8260B		1/13/2016	CJR	I
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	I
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		1/13/2016	CJR	I
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		1/13/2016	CJR	I
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		1/13/2016	CJR	I
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		1/13/2016	CJR	I
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		1/13/2016	CJR	I
SUR - Toluene-d8	99	REC %			1	8260B		1/13/2016	CJR	I
SUR - 1,2-Dichloroethane-d4	102	REC %			1	8260B		1/13/2016	CJR	I
SUR - 4-Bromofluorobenzene	114	REC %			1	8260B		1/13/2016	CJR	I
SUR - Dibromofluoromethane	88	REC %			1	8260B		1/13/2016	CJR	I

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E30326
Project #

Lab Code 5030326D
Sample ID MW-5
Sample Matrix Water
Sample Date 1/7/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	1
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	1
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	1
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	1
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		1/13/2016	CJR	1
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		1/13/2016	CJR	1
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		1/13/2016	CJR	1
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		1/13/2016	CJR	1
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		1/13/2016	CJR	1
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	1
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		1/13/2016	CJR	1
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		1/13/2016	CJR	1
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		1/13/2016	CJR	1
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	1
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		1/13/2016	CJR	1
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	1
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		1/13/2016	CJR	1
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		1/13/2016	CJR	1
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	1
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	1
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	1
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		1/13/2016	CJR	1
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	1
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	1
trans-1,2-Dichloroethene	1.19 "J"	ug/l	0.54	1.7	1	8260B		1/13/2016	CJR	1
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		1/13/2016	CJR	1
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		1/13/2016	CJR	1
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		1/13/2016	CJR	1
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	1
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	1
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		1/13/2016	CJR	1
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		1/13/2016	CJR	1
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		1/13/2016	CJR	1
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		1/13/2016	CJR	1
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		1/13/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		1/13/2016	CJR	1
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		1/13/2016	CJR	1
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		1/13/2016	CJR	1
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		1/13/2016	CJR	1
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	1
Tetrachloroethene	2.42	ug/l	0.49	1.5	1	8260B		1/13/2016	CJR	1
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	1
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		1/13/2016	CJR	1
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		1/13/2016	CJR	1
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		1/13/2016	CJR	1
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		1/13/2016	CJR	1
Trichloroethene (TCE)	1.78	ug/l	0.47	1.5	1	8260B		1/13/2016	CJR	1
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	1
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		1/13/2016	CJR	1
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		1/13/2016	CJR	1
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		1/13/2016	CJR	1
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		1/13/2016	CJR	1
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		1/13/2016	CJR	1
SUR - Dibromofluoromethane	88	REC %			1	8260B		1/13/2016	CJR	1
SUR - 1,2-Dichloroethane-d4	105	REC %			1	8260B		1/13/2016	CJR	1
SUR - 4-Bromofluorobenzene	113	REC %			1	8260B		1/13/2016	CJR	1
SUR - Toluene-d8	103	REC %			1	8260B		1/13/2016	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E30326
Project #

Lab Code 5030326E
Sample ID MW-6
Sample Matrix Water
Sample Date 1/7/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		1/13/2016	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		1/13/2016	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		1/13/2016	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		1/13/2016	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		1/13/2016	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		1/13/2016	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		1/13/2016	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		1/13/2016	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		1/13/2016	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		1/13/2016	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		1/13/2016	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		1/13/2016	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	
cis-1,2-Dichloroethene	0.60 "J"	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		1/13/2016	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		1/13/2016	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		1/13/2016	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		1/13/2016	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		1/13/2016	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		1/13/2016	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		1/13/2016	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		1/13/2016	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		1/13/2016	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		1/13/2016	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		1/13/2016	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		1/13/2016	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		1/13/2016	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
Tetrachloroethene	5.5	ug/l	0.49	1.5	1	8260B		1/13/2016	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		1/13/2016	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		1/13/2016	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		1/13/2016	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		1/13/2016	CJR	
Trichloroethene (TCE)	3.7	ug/l	0.47	1.5	1	8260B		1/13/2016	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		1/13/2016	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		1/13/2016	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		1/13/2016	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		1/13/2016	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		1/13/2016	CJR	
SUR - Toluene-d8	102	REC %			1	8260B		1/13/2016	CJR	
SUR - 1,2-Dichloroethane-d4	97	REC %			1	8260B		1/13/2016	CJR	
SUR - 4-Bromofluorobenzene	114	REC %			1	8260B		1/13/2016	CJR	
SUR - Dibromofluoromethane	88	REC %			1	8260B		1/13/2016	CJR	

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E30326
Project #

Lab Code 5030326F
Sample ID MW-7
Sample Matrix Water
Sample Date 1/7/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		1/13/2016	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		1/13/2016	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		1/13/2016	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		1/13/2016	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		1/13/2016	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		1/13/2016	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		1/13/2016	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		1/13/2016	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		1/13/2016	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		1/13/2016	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		1/13/2016	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		1/13/2016	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		1/13/2016	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		1/13/2016	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		1/13/2016	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		1/13/2016	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		1/13/2016	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		1/13/2016	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		1/13/2016	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		1/13/2016	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		1/13/2016	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		1/13/2016	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		1/13/2016	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		1/13/2016	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		1/13/2016	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
Tetrachloroethene	7.1	ug/l	0.49	1.5	1	8260B		1/13/2016	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		1/13/2016	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		1/13/2016	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		1/13/2016	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		1/13/2016	CJR	
Trichloroethene (TCE)	4.7	ug/l	0.47	1.5	1	8260B		1/13/2016	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		1/13/2016	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		1/13/2016	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		1/13/2016	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		1/13/2016	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		1/13/2016	CJR	
SUR - Toluene-d8	110	REC %			1	8260B		1/13/2016	CJR	
SUR - 1,2-Dichloroethane-d4	103	REC %			1	8260B		1/13/2016	CJR	
SUR - 4-Bromofluorobenzene	116	REC %			1	8260B		1/13/2016	CJR	
SUR - Dibromofluoromethane	88	REC %			1	8260B		1/13/2016	CJR	

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E30326
Project #

Lab Code 5030326G
Sample ID MW-1
Sample Matrix Water
Sample Date 1/7/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	9.7 "J"	ug/l	4.4	14	10	8260B		1/14/2016	CJR	1
Bromobenzene	< 4.8	ug/l	4.8	15	10	8260B		1/14/2016	CJR	1
Bromodichloromethane	< 4.6	ug/l	4.6	15	10	8260B		1/14/2016	CJR	1
Bromoform	< 4.6	ug/l	4.6	15	10	8260B		1/14/2016	CJR	1
tert-Butylbenzene	< 11	ug/l	11	34	10	8260B		1/14/2016	CJR	1
sec-Butylbenzene	< 12	ug/l	12	38	10	8260B		1/14/2016	CJR	1
n-Butylbenzene	27.2 "J"	ug/l	10	33	10	8260B		1/14/2016	CJR	1
Carbon Tetrachloride	< 5.1	ug/l	5.1	16	10	8260B		1/14/2016	CJR	1
Chlorobenzene	< 4.6	ug/l	4.6	14	10	8260B		1/14/2016	CJR	1
Chloroethane	< 6.5	ug/l	6.5	21	10	8260B		1/14/2016	CJR	1
Chloroform	< 4.3	ug/l	4.3	14	10	8260B		1/14/2016	CJR	1
Chloromethane	< 19	ug/l	19	60	10	8260B		1/14/2016	CJR	1
2-Chlorotoluene	< 4	ug/l	4	13	10	8260B		1/14/2016	CJR	1
4-Chlorotoluene	< 6.3	ug/l	6.3	20	10	8260B		1/14/2016	CJR	1
1,2-Dibromo-3-chloropropane	< 14	ug/l	14	45	10	8260B		1/14/2016	CJR	1
Dibromochloromethane	< 4.5	ug/l	4.5	14	10	8260B		1/14/2016	CJR	1
1,4-Dichlorobenzene	< 4.9	ug/l	4.9	16	10	8260B		1/14/2016	CJR	1
1,3-Dichlorobenzene	< 5.2	ug/l	5.2	16	10	8260B		1/14/2016	CJR	1
1,2-Dichlorobenzene	< 4.6	ug/l	4.6	15	10	8260B		1/14/2016	CJR	1
Dichlorodifluoromethane	< 8.7	ug/l	8.7	28	10	8260B		1/14/2016	CJR	1
1,2-Dichloroethane	< 4.8	ug/l	4.8	15	10	8260B		1/14/2016	CJR	3
1,1-Dichloroethane	< 11	ug/l	11	36	10	8260B		1/14/2016	CJR	1
1,1-Dichloroethene	< 6.5	ug/l	6.5	21	10	8260B		1/14/2016	CJR	1
cis-1,2-Dichloroethene	< 4.5	ug/l	4.5	14	10	8260B		1/14/2016	CJR	1
trans-1,2-Dichloroethene	< 5.4	ug/l	5.4	17	10	8260B		1/14/2016	CJR	1
1,2-Dichloropropane	< 4.3	ug/l	4.3	13.7	10	8260B		1/14/2016	CJR	1
2,2-Dichloropropane	< 31	ug/l	31	98	10	8260B		1/14/2016	CJR	1
1,3-Dichloropropane	< 4.2	ug/l	4.2	13	10	8260B		1/14/2016	CJR	1
Di-isopropyl ether	< 4.4	ug/l	4.4	14	10	8260B		1/14/2016	CJR	1
EDB (1,2-Dibromoethane)	< 6.3	ug/l	6.3	20	10	8260B		1/14/2016	CJR	1
Ethylbenzene	199	ug/l	7.1	23	10	8260B		1/14/2016	CJR	1
Hexachlorobutadiene	< 22	ug/l	22	71	10	8260B		1/14/2016	CJR	1
Isopropylbenzene	13.6 "J"	ug/l	8.2	26	10	8260B		1/14/2016	CJR	1
p-Isopropyltoluene	< 11	ug/l	11	35	10	8260B		1/14/2016	CJR	1
Methylene chloride	< 13	ug/l	13	42	10	8260B		1/14/2016	CJR	1
Methyl tert-butyl ether (MTBE)	< 11	ug/l	11	37	10	8260B		1/14/2016	CJR	1
Naphthalene	< 16	ug/l	16	52	10	8260B		1/14/2016	CJR	1
n-Propylbenzene	47	ug/l	7.7	24	10	8260B		1/14/2016	CJR	1
1,1,2,2-Tetrachloroethane	< 5.2	ug/l	5.2	17	10	8260B		1/14/2016	CJR	1
1,1,1,2-Tetrachloroethane	< 4.8	ug/l	4.8	15	10	8260B		1/14/2016	CJR	1
Tetrachloroethene	< 4.9	ug/l	4.9	15	10	8260B		1/14/2016	CJR	1
Toluene	< 4.4	ug/l	4.4	14	10	8260B		1/14/2016	CJR	1
1,2,4-Trichlorobenzene	< 17	ug/l	17	56	10	8260B		1/14/2016	CJR	1
1,2,3-Trichlorobenzene	< 27	ug/l	27	86	10	8260B		1/14/2016	CJR	1
1,1,1-Trichloroethane	< 8.4	ug/l	8.4	27	10	8260B		1/14/2016	CJR	1
1,1,2-Trichloroethane	< 4.8	ug/l	4.8	15.2	10	8260B		1/14/2016	CJR	1
Trichloroethene (TCE)	< 4.7	ug/l	4.7	15	10	8260B		1/14/2016	CJR	1
Trichlorofluoromethane	< 8.7	ug/l	8.7	28	10	8260B		1/14/2016	CJR	3
1,2,4-Trimethylbenzene	245	ug/l	16	50	10	8260B		1/14/2016	CJR	1
1,3,5-Trimethylbenzene	73	ug/l	15	48	10	8260B		1/14/2016	CJR	1
Vinyl Chloride	< 1.7	ug/l	1.7	5.4	10	8260B		1/14/2016	CJR	1
m&p-Xylene	330	ug/l	22	69	10	8260B		1/14/2016	CJR	1
o-Xylene	< 9	ug/l	9	29	10	8260B		1/14/2016	CJR	1
SUR - Toluene-d8	113	REC %			10	8260B		1/14/2016	CJR	1
SUR - 1,2-Dichloroethane-d4	103	REC %			10	8260B		1/14/2016	CJR	1
SUR - 4-Bromofluorobenzene	113	REC %			10	8260B		1/14/2016	CJR	1
SUR - Dibromofluoromethane	91	REC %			10	8260B		1/14/2016	CJR	1

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E30326
Project #

Lab Code 5030326H
Sample ID TB
Sample Matrix Water
Sample Date 1/7/2016

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
VOC's										
Benzene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
Bromobenzene	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
Bromodichloromethane	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
Bromoform	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
tert-Butylbenzene	< 1.1	ug/l	1.1	3.4	1	8260B		1/13/2016	CJR	
sec-Butylbenzene	< 1.2	ug/l	1.2	3.8	1	8260B		1/13/2016	CJR	
n-Butylbenzene	< 1	ug/l	1	3.3	1	8260B		1/13/2016	CJR	
Carbon Tetrachloride	< 0.51	ug/l	0.51	1.6	1	8260B		1/13/2016	CJR	
Chlorobenzene	< 0.46	ug/l	0.46	1.4	1	8260B		1/13/2016	CJR	
Chloroethane	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	
Chloroform	< 0.43	ug/l	0.43	1.4	1	8260B		1/13/2016	CJR	
Chloromethane	< 1.9	ug/l	1.9	6	1	8260B		1/13/2016	CJR	
2-Chlorotoluene	< 0.4	ug/l	0.4	1.3	1	8260B		1/13/2016	CJR	
4-Chlorotoluene	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	
1,2-Dibromo-3-chloropropane	< 1.4	ug/l	1.4	4.5	1	8260B		1/13/2016	CJR	
Dibromochloromethane	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	
1,4-Dichlorobenzene	< 0.49	ug/l	0.49	1.6	1	8260B		1/13/2016	CJR	
1,3-Dichlorobenzene	< 0.52	ug/l	0.52	1.6	1	8260B		1/13/2016	CJR	
1,2-Dichlorobenzene	< 0.46	ug/l	0.46	1.5	1	8260B		1/13/2016	CJR	
Dichlorodifluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	
1,2-Dichloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
1,1-Dichloroethane	< 1.1	ug/l	1.1	3.6	1	8260B		1/13/2016	CJR	
1,1-Dichloroethene	< 0.65	ug/l	0.65	2.1	1	8260B		1/13/2016	CJR	
cis-1,2-Dichloroethene	< 0.45	ug/l	0.45	1.4	1	8260B		1/13/2016	CJR	
trans-1,2-Dichloroethene	< 0.54	ug/l	0.54	1.7	1	8260B		1/13/2016	CJR	
1,2-Dichloropropane	< 0.43	ug/l	0.43	1.37	1	8260B		1/13/2016	CJR	
2,2-Dichloropropane	< 3.1	ug/l	3.1	9.8	1	8260B		1/13/2016	CJR	
1,3-Dichloropropane	< 0.42	ug/l	0.42	1.3	1	8260B		1/13/2016	CJR	
Di-isopropyl ether	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
EDB (1,2-Dibromoethane)	< 0.63	ug/l	0.63	2	1	8260B		1/13/2016	CJR	
Ethylbenzene	< 0.71	ug/l	0.71	2.3	1	8260B		1/13/2016	CJR	
Hexachlorobutadiene	< 2.2	ug/l	2.2	7.1	1	8260B		1/13/2016	CJR	
Isopropylbenzene	< 0.82	ug/l	0.82	2.6	1	8260B		1/13/2016	CJR	
p-Isopropyltoluene	< 1.1	ug/l	1.1	3.5	1	8260B		1/13/2016	CJR	
Methylene chloride	< 1.3	ug/l	1.3	4.2	1	8260B		1/13/2016	CJR	
Methyl tert-butyl ether (MTBE)	< 1.1	ug/l	1.1	3.7	1	8260B		1/13/2016	CJR	
Naphthalene	< 1.6	ug/l	1.6	5.2	1	8260B		1/13/2016	CJR	
n-Propylbenzene	< 0.77	ug/l	0.77	2.4	1	8260B		1/13/2016	CJR	
1,1,2,2-Tetrachloroethane	< 0.52	ug/l	0.52	1.7	1	8260B		1/13/2016	CJR	
1,1,1,2-Tetrachloroethane	< 0.48	ug/l	0.48	1.5	1	8260B		1/13/2016	CJR	
Tetrachloroethene	< 0.49	ug/l	0.49	1.5	1	8260B		1/13/2016	CJR	
Toluene	< 0.44	ug/l	0.44	1.4	1	8260B		1/13/2016	CJR	
1,2,4-Trichlorobenzene	< 1.7	ug/l	1.7	5.6	1	8260B		1/13/2016	CJR	
1,2,3-Trichlorobenzene	< 2.7	ug/l	2.7	8.6	1	8260B		1/13/2016	CJR	
1,1,1-Trichloroethane	< 0.84	ug/l	0.84	2.7	1	8260B		1/13/2016	CJR	
1,1,2-Trichloroethane	< 0.48	ug/l	0.48	1.52	1	8260B		1/13/2016	CJR	
Trichloroethene (TCE)	< 0.47	ug/l	0.47	1.5	1	8260B		1/13/2016	CJR	
Trichlorofluoromethane	< 0.87	ug/l	0.87	2.8	1	8260B		1/13/2016	CJR	
1,2,4-Trimethylbenzene	< 1.6	ug/l	1.6	5	1	8260B		1/13/2016	CJR	
1,3,5-Trimethylbenzene	< 1.5	ug/l	1.5	4.8	1	8260B		1/13/2016	CJR	
Vinyl Chloride	< 0.17	ug/l	0.17	0.54	1	8260B		1/13/2016	CJR	
m&p-Xylene	< 2.2	ug/l	2.2	6.9	1	8260B		1/13/2016	CJR	
o-Xylene	< 0.9	ug/l	0.9	2.9	1	8260B		1/13/2016	CJR	
SUR - Toluene-d8	103	REC %			1	8260B		1/13/2016	CJR	
SUR - 1,2-Dichloroethane-d4	102	REC %			1	8260B		1/13/2016	CJR	
SUR - 4-Bromofluorobenzene	107	REC %			1	8260B		1/13/2016	CJR	
SUR - Dibromofluoromethane	90	REC %			1	8260B		1/13/2016	CJR	

Project Name PACIFIC PRIDE/GAS CARD **Invoice #** E30326
Project #

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Code	*Comment*
1	Laboratory QC within limits.
3	The matrix spike not within established limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature *Michael Ricker*

CHAIN OF JSTODY RECORD

Synergy
Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • FAX 920-733-0631

Chain # № 2865

Page 1 of 1

Sample Handling Request
___ Rush Analysis Date Required ___
(Rushes accepted only with prior authorization)
X Normal Turn Around

Lab I.D. #
Account No.
Quote No.:
Project #
Sampler: (signature) [signature]
Project (Name / Location): Pacific Pride / Gas Card - Burlington
Reports To: Jeff Kruzan
Company
Address: [illegible] Kelsey Dr
City State Zip: [illegible], WI 53150
Phone
FAX

Invoice To: METCO
Company: METCO
Address: 709 Gillette St, Ste 3
City State Zip: La Crosse, WI 54603
Phone
FAX

Analysis Requested / Other Analysis

Lab I.D.	Sample I.D.	Collection Date	Collection Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-RCRA METALS							PID/FID
5030326A	MW-8	1-7	105				3	GW	HCL													X								
B	MW-9	↓	130				↓	↓	↓													X								
C	MW-3	↓	155				↓	↓	↓													X								
D	MW-5	↓	225				↓	↓	↓													X								
E	MW-6	↓	250				↓	↓	↓													X								
F	MW-7	↓	315				↓	↓	↓													X								
G	MW-1	↓	340				↓	↓	↓													X								
H	TB						1		↓													X								

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Lab to send copy of report to METCO / Jason P.

UTC Rates apply   Note: Please send invoice directly to METCO. The report can still go to Jeff Kruzan.

Sample Integrity - To be completed by receiving lab.
Method of Shipment: [illegible]
Temp. of Temp. Blank ___ °C On Ice: X
Cooler seal intact upon receipt: X Yes ___ No

Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
[signature]	8:00 am	1-8-16			

Received in Laboratory By: [signature]   Time: 10:00   Date: 1/9/16

C.2 Investigative Waste

DKS Construction Services, Inc.

P.O. BOX 222
2520 WILSON ST.
MENOMONIE.WI 54751

Invoice

DATE	INVOICE #
1/24/2012	28730

BILL TO

KRUZAN OIL
JEFF KRUZAN
PO BOX 130
BURLINGTON, WI 53105

TERMS	Due on receipt
P.O. NO. OR PROJECT	
PACIFIC PRIDE GAS CARD	

QTY.	DESCRIPTION	RATE	AMOUNT
1	PICK UP, HAUL, AND DISPOSE OF SOIL AND WATER DRUMS DISPOSAL AT VEOLIA SEVEN MILE CREEK LANDFILL IN EAU CLAIRE WI	880.00	880.00

Inv. Waste Disposal
Reviewed 1/26/12
ok

A service charge of 1 1/2% per month (18% annual percentage rate) will be charged on accounts over 30 days past due. If you find any problems or have questions regarding this invoice, please call our office within five (5) days. If not, we assume it is entirely correct and you will be responsible for all charges. If payment is not made as stated, all costs and attorneys fees incurred in enforcing this invoice will be the responsibility of the customer and/or owner.

Subtotal	$880.00
Sales Tax (0.00)	$0.00
Total Due	**$880.00**
Payments/Credits	$0.00
Balance Due	**$880.00**

SUBCONTRACTOR IDENTIFICATION NOTICE

AS REQUIRED BY THE WISCONSIN CONSTRUCTION LIEN LAW,CONTRACTOR HEREBY NOTIFIES THAT PERSONS OR COMPANIES FURNISHING LABOR OR MATERIALS FOR THE CONSTRUCTION ON OWNER'S LAND MAY HAVE LIEN RIGHTS ON THAT LAND OR ON THE BUILDINGS ON THAT LAND IF THEY ARE NOT PAID FOR SUCH LABOR OR MATERIALS. THOSE ENTITLED TO LIEN RIGHTS, IN ADDITION TO THE UNDERSIGNED CONTRACTOR ARE THOSE WHO CONTRACT DIRECTLY WITH THE OWNER OR THOSE WHO GIVE THE OWNER NOTICE WITHIN 60 DAYS AFTER THEY FIRST FURNISH LABOR OR MATERIALS FOR THE CONSTRUCTION.ACCORDINGLY, OWNER PROBABLY WILL RECEIVE NOTICES FROM THOSE WHO FURNISH LABOR OR MATERIALS FOR THE CONSTRUCTION, AND SHOULD GIVE A COPY OF EACH NOTICE RECEIVED TO HIS MORTGAGE LENDER, IF ANY. CONTRACTOR AGREES TO COOPERATE WITH THE OWNER AND HIS LENDER, IF ANY, TO SEE THAT ALL POTENTIAL LIEN CLAIMANTS ARE DULY PAID.

C.2 Investigative Waste

DKS Transport Services, LLC
N7349 548th Street
Menomonie, WI 54751
715-556-2604

INVOICE

9-8 20

CUSTOMER: Kruzen Oil % Jeff Kruzen
PO Box 130
Burlington WI 53105

JOB NAME: 148 Front St
Burlington WI

☐ CASH ☐ CHECK # _____ ☒ IN-HOUSE ACCOUNT

QUANTITY DATE	QUANTITY SHIPPED	DESCRIPTION	QTY.	UNIT PRICE	AMOUNT
	6	Haul 6 Sal drums to Veolia Landfill in Eau Claire WI			800 —
				TOTAL	800 —

Due upon receipt of invoice.
1.5% per month Service Charge (18% Annual Percentage Rate) will be added to past due accounts.

SIGNATURE _____

13

Inv. Waste Disposal
Received 9/18/12
OK

C.2 Investigative Waste

VEOLIA ENVIRONMENTAL SERVICES

Petroleum Contaminated Soil Profile Sheet

Bio-Pile ☐ Landfill ☐

PROFILE #

Original submittal ☐
Recertification ☐

One time project ☐

Designated Facility Veolia Seven Mile Creek Landfill LLC Sales Representative: Jim Davis

A. Generator

Name DKS - Pacific Pride
Site Address 148 Fouk St
City, State, Zip Burlington WI 53105
Contact Mark Schmitz
Phone 715 556 2604
Fax 715 235 6661

B. Billing

Name Mark Schmitz
Address N7349 548 ST
City State, Zip Menomonie WI 54751
Contact Mark Schmitz
Phone 715 556 2604

C. Description of Waste

Soil Contaminated With: ☒ Unleaded Gasoline ☐ Leaded Gasoline ☒ Diesel ☐ Fuel Oil ☐ Waste Oil ☐ Other
Source of Contamination: ☒ LUST ☐ AST ☐ Soil ☐ Other
Quantity of Soil 2 TON Frequency One Time Free Liquids None

D. Other Waste Data or Comments

Drill cuttings from monitoring wells

E. Sample Information

Check all that apply:
☐ Sample submitted with profile ☒ Laboratory Analysis submitted ☐ Material Safety Data Sheet Submitted
Laboratory Name Synergy Sample Date 11-28-11 Sample I.D. ______

F. Generator Certifications

This waste is not a hazardous waste as defined in Wisconsin Administrative Code NR 661 or 40 CFR 261.
This waste does not contain regulated quantities of PCB's.
This waste does not contain regulated quantities of herbicides or pesticides.
This waste does not contain infectious wastes as defined in Wisconsin Administrative Code NR 526.
To the best of my knowledge, all information submitted in this and all attached documents contains true and accurate descriptions of this waste. Any sample submitted is representative as defined in 40 CFR 261 - Appendix 1 and was obtained by using this or an equivalent sampling method. All relevant information regarding known or suspected hazards in the possession of the generator has been disclosed.

Generator's Signature [signature] Title [signature]
Print Name Mark Schmitz Date 8-29-12

G. Landfill Approval

My approval is based upon the laboratory analysis of a representative sample and/or material safety data sheets submitted by the generator.

Landfill Signature ______ Date ______
Approvals Signature ______ Date ______
Waste Category ______ Analytical Protocol ______ Disposal Operation ______ Recert. Date ______
DRO Conc. ______ GRO Conc. ______ Other Conc. ______
DRO Lbs ______ GRO Lbs. ______ Other Lbs. ______

C.2 Investigative Waste

DKS Transport Services, LLC
N7349 548th Street
Menomonie, WI 54751
715-556-2604

INVOICE

6-3 20 14

CUSTOMER: Jeff Kruzan
S103W19367 Kelsey Dr
Muskego WI 53150

JOB NAME: Pacific Pride
Burlington WI

☐ CASH ☐ CHECK # _____ ☒ IN-HOUSE ACCOUNT

QUANTITY DATE	QUANTITY SHIPPED	DESCRIPTION	QTY.	UNIT PRICE	AMOUNT
	1	Haul 2 soil drums to Advanced Disposal	1	500 —	500 —
		Thank You			
				TOTAL	500 —

Due upon receipt of invoice.
1.5% per month Service Charge (18% Annual Percentage Rate) will be added to past due accounts.

SIGNATURE _____

95

Attachment D/Maintenance Plan(s)

D.1 Descriptions of maintenance action(s) required for maximizing effectiveness of the engineered control, vapor mitigation system, feature or other action for which maintenance is required – Not Applicable

D.2 Location map(s) which show(s) – Not Applicable

D.3 Photographs – Not Applicable

D.4 Inspection log – Not Applicable

Attachment E/Monitoring Well Information

All wells have been located and will be properly abandoned upon WDNR granting closure to the site.

Attachment F/Source Legal Documents

F.1 Deeds – Source Property

F.2 Certified Survey Map

F.3 Verification of Zoning

F.4 Signed Statement

F. 1 Deed - Source Property

Document #: **2384190**
Date: 06-27-2014 Time: 12:37:00 PM Pages: 2
Fee: $30.00 County: RACINE State: WI
Requesting Party: Knight-Barry Title, Inc. - Milwaukee
Register of Deeds: TYSON FETTES
RACINE COUNTY REGISTER OF DEEDS
Transfer Fee: $90.00
The above recording information verifies this document has been electronically recorded and returned to the submitter

Document Number

(State Bar of Wisconsin Form 1 - 2003)
WARRANTY DEED

Document Name

THIS DEED, made between
Kruzan Oil, Inc., a Wisconsin corporation

("Grantor," whether one or more), and
Midwest Renovations and Property Management LLC, a Wisconsin limited liability company

("Grantee," whether one or more).
Grantor for a valuable consideration, conveys to Grantee the following described real estate, together with the rents, profits, fixtures and other appurtenant interests, in

Racine County, State of Wisconsin ("Property") (if more space is needed, please attach addendum): **See Attached Exhibit A**

Recording Area

Name and Return Address
Midwest Renovations and Property Management LLC
30841 Camelback Mountain Road
Burlington, WI 53105

Grantor warrants that the title to the Property is good, indefeasible, in fee simple and free and clear of encumbrances except:
municipal and zoning ordinances and agreements entered under them, recorded easements for the distribution of utility and municipal services, recorded building and use restrictions and covenants, present uses of the Property in violation of the foregoing disclosed in the Grantor's (Seller's) Real Estate Condition Report, if any, and in the Offer to Purchase for the Property between the Grantor and Grantee, if any, and general taxes levied in the year of closing and will warrant and defend the same.

51-206-02-19-05-018-000
Parcel Identification Number (PIN)

This ___is not___ homestead property.

Dated 6-24-14

Kruzan Oil, Inc.

* _____ (SEAL)

* Robert Kruzan (SEAL)
*By: Robert Kruzan, President

* _____ (SEAL)

* _____ (SEAL)

AUTHENTICATION

Signature(s) _____

authenticated on _____

* _____

TITLE: MEMBER STATE BAR OF WISCONSIN
(if not, _____
authorized by Wis. Stat. § 706.06)

THIS INSTRUMENT DRAFTED BY:
Elizabeth Peetz, scrivener / R718650
Knight Barry Title, Inc.

ACKNOWLEDGMENT

STATE OF Wisconsin)
) ss.
Racine COUNTY)

personally came before me on 6-24-2014
the above-named By: Robert Kruzan, President

to me known to be the person(s) who executed the foregoing instrument and acknowledged the same.

* Ronald K. Painter

Notary Public, State of Wisconsin

My commission ~~(is permanent)~~ (expires: 4-19-15)

Ronald K. Painter Notary Public State of Wisconsin

(Signatures may be authenticated or acknowledged. Both are not necessary.)

NOTE: THIS IS A STANDARD FORM. ANY MODIFICATION TO THIS FORM SHOULD BE CLEARLY IDENTIFIED

WARRANTY DEED ©2003 STATE BAR OF WISCONSIN FORM NO. 1-2003

*Type name below signatures.

Knight Barry Title Group • www.knightbarry.com

Knight-Barry File # 718650

EXHIBIT A

Lot 1 of Certified Survey Map No. 1083, recorded in the office of the Register of Deeds of Racine County, Wisconsin on August 5, 1985, in Volume 3 of Certified Survey Maps, on page 199, as Document No. 1174652 being a division of Parcel 1 of Certified Survey Map No. 21, in the Northeast 1/4 of the Northwest 1/4 of Section 5, Township 2 North, Range 23 East. Said land being in the City of Burlington, County of Racine, State of Wisconsin.

For informational purposes only
Property Address: 148 Front Street, Burlington, WI 53105
Tax Key No.: 51-206-02-19-05-018-000

Register's Office
Racine County, Wis. } SS
Received for Record 8th day of
August A.D. 1985 at 1:49
o'clock P M. and recorded in Volume 3
of Certified Survey Maps on page 199
Helen M. Schutten
Register of Deeds
File

1174652

RACINE COUNTY CERTIFIED SURVEY MAP NO. 1083
OF
THE DIVISION OF PARCEL 1 OF CERTIFIED SURVEY MAP NO. 21 INTO 3 LOTS. SAID LAND IS LOCATED IN THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 5, T.2 N., R.19 E., CITY OF BURLINGTON, RACINE COUNTY, WI.
I HEREBY CERTIFY THAT I HAVE SURVEYED THE LAND DESCRIBED ABOVE AND THAT THE PLAT DRAWN HEREON IS A CORRECT REPRESENTATION OF SAID SURVEY.
I FURTHER CERTIFY THAT I HAVE FULLY COMPLIED WITH THE REQUIREMENTS OF SECTION 236.34 OF THE WISCONSIN STATUTES AND THE CITY OF BURLINGTON LAND DIVISION ORDINANCE.

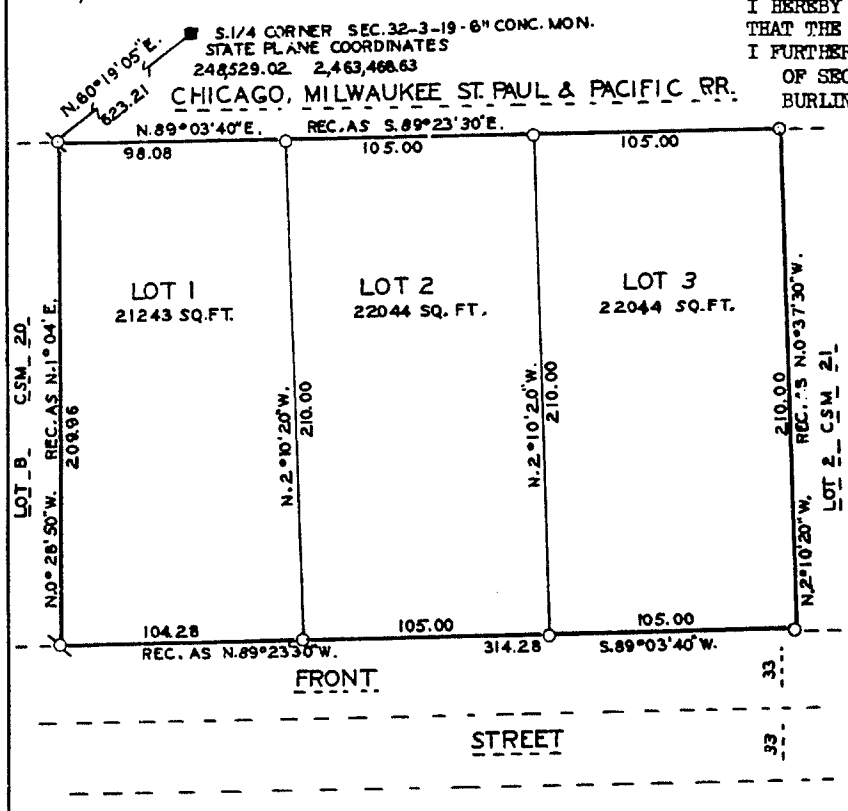
John F Degen 7-25-85
JOHN F. DEGEN, LAND SURVEYOR #242
589 N. PINE ST., BURLINGTON, WI. 53105

CITY OF BURLINGTON APPROVAL
RESOLVED THAT THIS CERTIFIED SURVEY MAP IS APPROVED BY THE CITY COUNCIL OF THE CITY OF BURLINGTON.

M. J. Itzin
MARTIN J. ITZIN, MAYOR

I HEREBY CERTIFY THAT THE FOREGOING IS A COPY OF A RESOLUTION ADOPTED BY THE CITY COUNCIL OF THE CITY OF BURLINGTON.

Ralph F. Epping
RALPH F. EPPING, CLERK.



N

0 10 25 50 60 100

OWNER: HENRY SOETENGA
DBA BURLINGTON INDUSTRIAL PARK
147 FRONT ST
BURLINGTON, WI. 53105

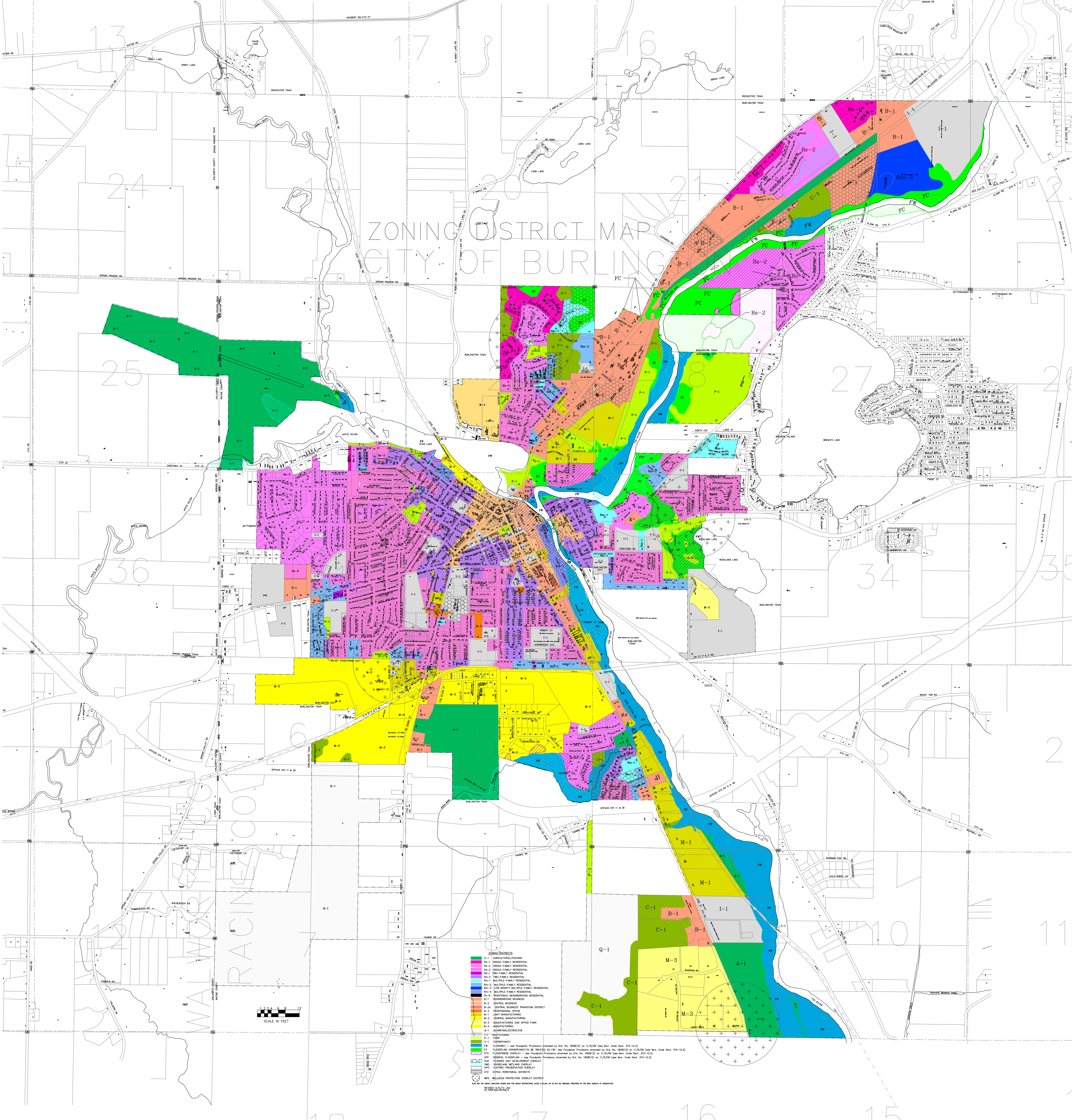
LAND ZONED: M-2 General Manufacturing
7,200 sq. ft. min. size; 9 ft. side yard;
25 ft. rear yard; 15 ft. st. yard.

WISCONSIN
JOHN F. DEGEN
BURLINGTON, WIS.
5242
LAND SURVEYOR

4029 08 8 4001 1

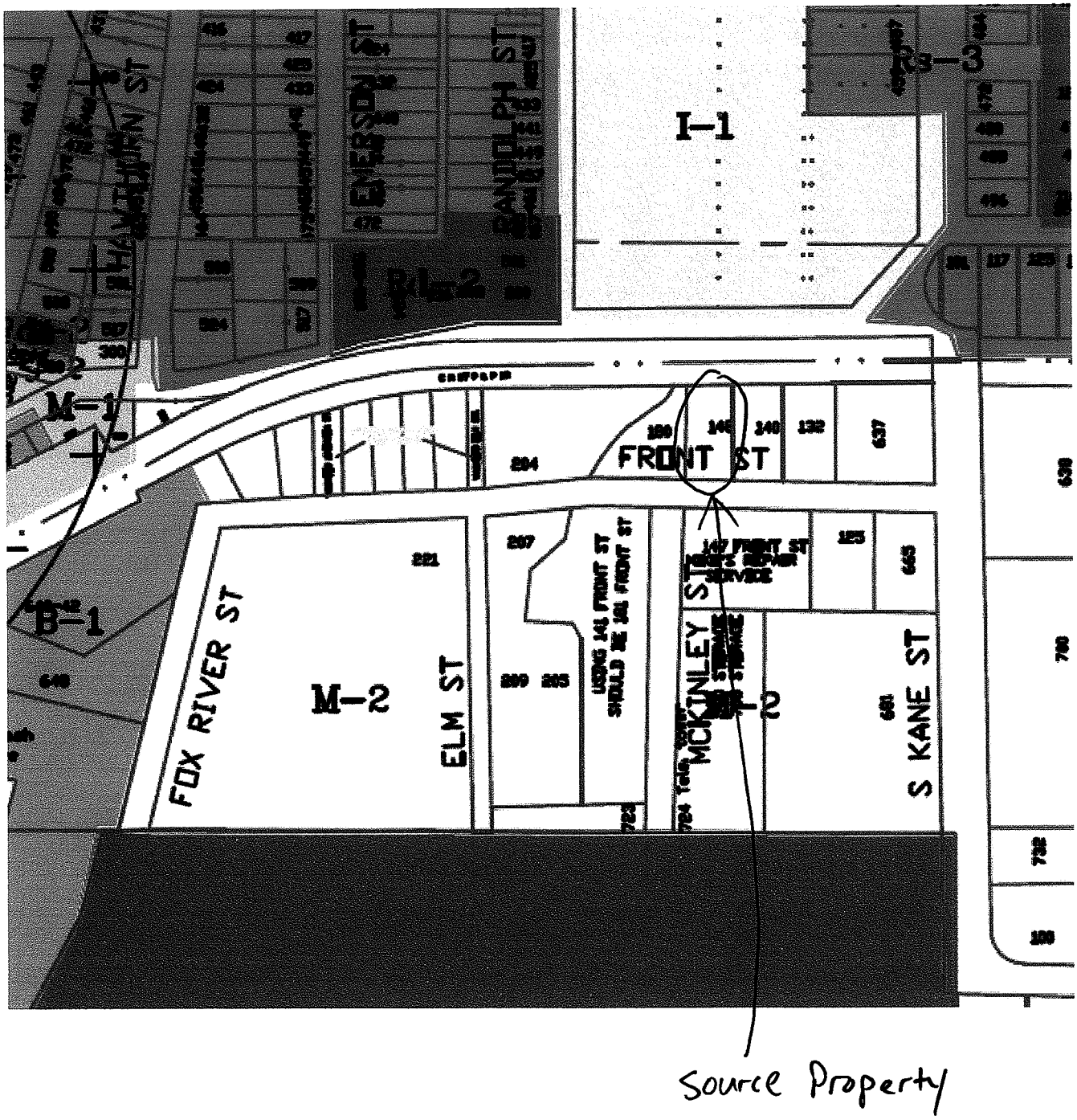
Vol 3 Page 199

F. 2 Certified Survey Map

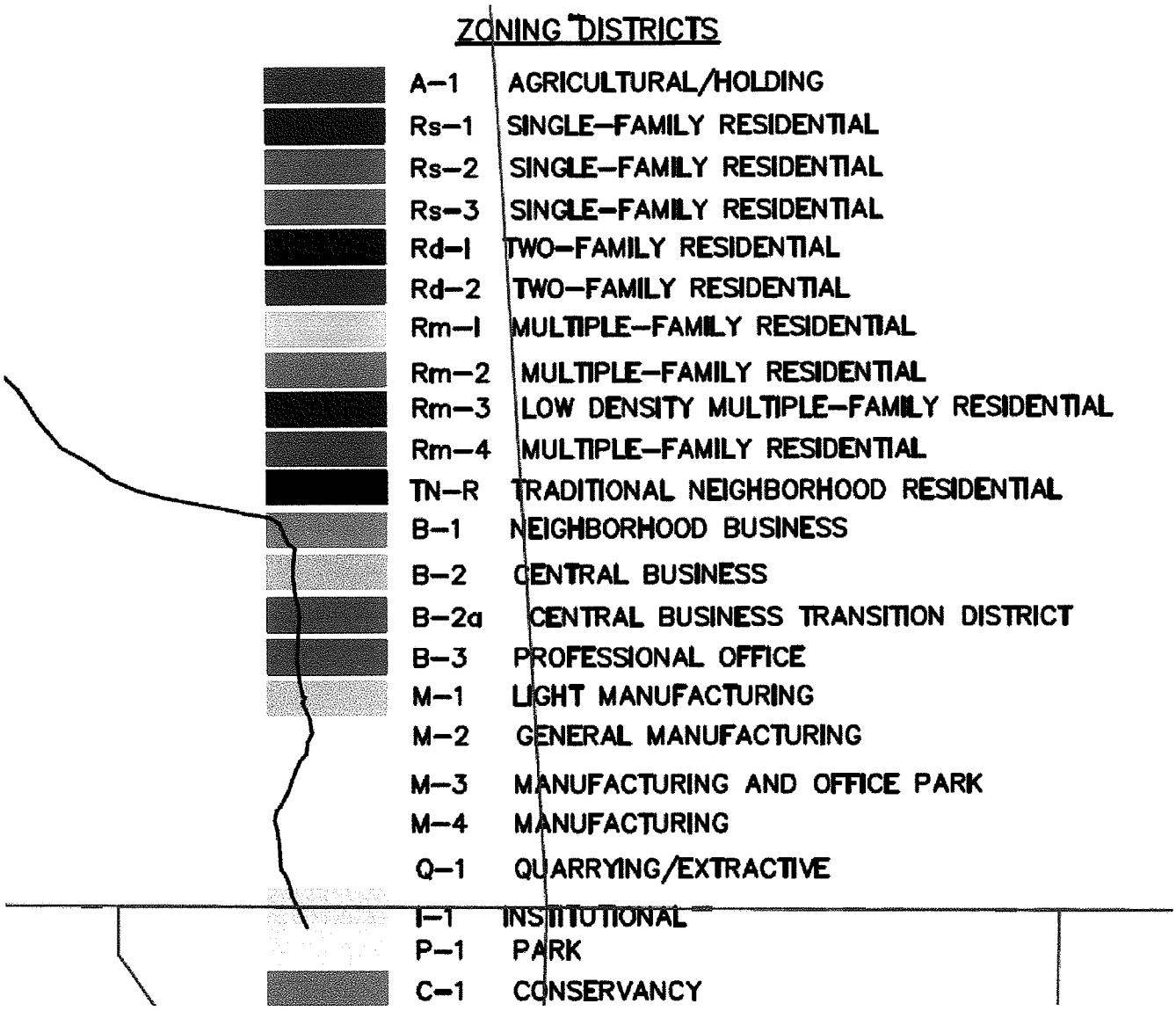


ZONING DISTRICT MAP
CITY OF BURLINGTON
ZONING DISTRICTS
A-1 AGRICULTURAL/HOLDING
Rs-1 SINGLE-FAMILY RESIDENTIAL
Rs-2 SINGLE-FAMILY RESIDENTIAL
Rs-3 SINGLE-FAMILY RESIDENTIAL
Rd-I TWO-FAMILY RESIDENTIAL
Rd-2 TWO-FAMILY RESIDENTIAL
Rm-I MULTIPLE-FAMILY RESIDENTIAL
Rm-2 MULTIPLE-FAMILY RESIDENTIAL
Rm-3 LOW DENSITY MULTIPLE-FAMILY RESIDENTIAL
Rm-4 MULTIPLE-FAMILY RESIDENTIAL
TN-R TRADITIONAL NEIGHBORHOOD RESIDENTIAL
B-1 NEIGHBORHOOD BUSINESS
B-2 CENTRAL BUSINESS
B-2a CENTRAL BUSINESS TRANSITION DISTRICT
B-3 PROFESSIONAL OFFICE
M-1 LIGHT MANUFACTURING
M-2 GENERAL MANUFACTURING
M-3 MANUFACTURING AND OFFICE PARK
M-4 MANUFACTURING
Q-1 QUARRYING/EXTRACTIVE
I-1 INSTITUTIONAL
P-1 PARK
C-1 CONSERVANCY
FW FLOODWAY – see Floodplain Provisions amended by Ord. No. 1808(12) on 11/9/06 (see Mun. Code Sect. 315-12.2)
FC FLOODPLAIN CONSERVANCY TO BE TREATED AS FW– see Floodplain Provisions amended by Ord. No. 1808(12) on 11/9/06 (see Mun. Code Sect. 315-12.2)
FFO FLOODFRINGE OVERLAY – see Floodplain Provisions amended by Ord. No. 1808(12) on 11/9/06 (see Mun. Code Sect. 315-12.2)
GFP GENERAL FLOODPLAIN – see Floodplain Provisions amended by Ord. No. 1808(12) on 11/9/06 (see Mun. Code Sect. 315-12.2)
PUD PLANNED UNIT DEVELOPMENT OVERLAY
SWO SHORELAND WETLAND OVERLAY
HPO HISTORIC PRESERVATION OVERLAY
ETZ EXTRA-TERRITORIAL DISTRICTS
WPO WELLHEAD PROTECTION OVERLAY DISTRICT
ALSO SEE THE HEIGHT LIMITATION ZONING MAP FOR HEIGHT RESTRICTIONS, DATED 4/15/94, OR AS MAY BE AMENDED, PREPARED BY THE WISC. BUREAU OF AERONAUTICS
REVISED 9/5/13 JAG
Ord. 1970(4) Rezone 200 Bridge St.
SCALE IN FEET

F.3. Verification of Zoning



F.3. Verification of Zoning



F.4. Signed Statement

WDNR BRRTS Case #: 03-52-557215

WDNR Site Name: Pacific Pride/Gascard Property

Geographic Information System (GIS) Registry of Closed Remediation Sites

In compliance with the revisions to the NR 700 rule series requiring certain closed sites to be listed on the Geographic Information System (GIS) Registry of Closed Remediation Sites (Registry) effective Nov., 2001, I have provided the following information.

To the best of my knowledge the legal descriptions provided and attached to this statement are complete and accurate.

Responsible Party:

JEFFREY A. KRUZAN
(print name/title)

(signature)

4-14-2016
(date)

Notifications to Owners of Affected Properties (Attachment G)

ID	Address of Affected Property	Parcel ID No.	Date of Receipt of Letter	Type of Property Owner	WTMX	WTMY	Reasons Notification Letter Sent:													
							Residual Groundwater Contamination = or > ES	Residual Soil Contamination Exceeds RCLs	Monitoring Wells: Not Abandoned	Monitoring Wells: Continued Monitoring	Cover/Barrier/Engineered Control	Structural Impediment	Industrial RCLs Met/Applied	Vapor Mitigation System(VMS)	Dewatering System Needed for VMS	Compounds of Concern in Use	Commercial/Industrial Vapor Exposure Assumptions Applied	Residual Volatile Contamination Poses Future Risk of Vapor Intrusion	Site Specification Situation
A	148 Front St.	206021905018	05/18/2016	SPO	661059	245347	X	X											
B	180 Front St.	206021905023	04/04/2016	APO	661031	245359	X	X											
C																			
D																			

Attachment G/Notification to Owners of Impacted Properties

G.1 Deeds – Off Source Property

G.2 Certified Survey Map

G.3 Verification of Zoning

G.4 Signed Statement

G.1 Deed - off source

DOCUMENT #

1709237

Document Number

WARRANTY DEED

REGISTER'S OFFICE
RACINE COUNTY, WI

RECORDED

1999 NOV 22 AM 11:05

MARK A. LADD
REGISTER OF DEEDS

VOL 2981 PAGE 785

THIS DEED, made between DAVID J. LYNCH, Grantor, and CARL B. WEIS and BONNIE R. WEIS, as survivorship marital property, Grantees. That the said Grantor, for a valuable consideration, conveys to Grantees the following described real estate in Racine County, State of Wisconsin:

WI REAL ESTATE
TRANSFER FEE
$ 1.50

D

Recording Area

Name and Return Address

Dennis R. Lynch
P O Box 700
Burlington, WI 53105

206-02-19-05-023-060

(Parcel Identification Number)

PART OF PARCEL 4 OF CERTIFIED SURVEY MAP NO. 1039, RECORDED IN VOLUME 3 OF CERTIFIED SURVEY MAPS ON PAGES 100-103, IN THE CITY OF BURLINGTON, COUNTY OF RACINE, STATE OF WISCONSIN AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS: BEGIN AT THE SOUTHWEST CORNER OF SAID LOT 4; THENCE NORTHEASTERLY 134.75 FEET ALONG THE ARC OF A CURVE TO THE RIGHT, HAVING A RADIUS OF 262.22 FEET, A CENTRAL ANGLE OF 29°26'32" AND WHOSE LONG CHORD BEARS NORTH 35°08'44" EAST 133.27 FEET; THENCE SOUTH 00°36'30" WEST 109.78 FEET TO A POINT ON THE NORTH LINE OF FRONT STREET; THENCE NORTH 89°23'30" WEST ALONG SAID NORTH LINE 75.55 FEET TO THE PLACE OF BEGINNING. CONTAINING 4,914 SQUARE FEET OF LAND MORE OR LESS.

Together with all and singular the hereditaments and appurtenances thereunto belonging; And Grantor(s) warrants that the title is good, indefeasible in fee simple and free and clear of encumbrances except municipal and zoning ordinances and agreements entered under them, recorded easements for the distribution of utility and municipal services, recorded building and use restrictions and covenants and general taxes levied in the year 1999.

This is not homestead property.

Dated this 18th day of November, 1999.

*

*

*David J. Lynch

*

AUTHENTICATION

Signature(s) David J. Lynch

authenticated this 18th day of Nov, 1999

signature
Dennis R. Lynch
type or print name
TITLE: MEMBER STATE BAR OF WISCONSIN
(If not, _____
authorized by § 706.06, Wis. Stats.)

THIS INSTRUMENT WAS DRAFTED BY
Dennis R. Lynch
Attorney at Law

ACKNOWLEDGMENT

STATE OF WISCONSIN)
RACINE COUNTY)
Personally came before me this ____ day of November, 1999 the above named David J. Lynch to me known to be the person(s) who executed the foregoing instrument and acknowledge the same.

signature
type or print name _____
Notary Public Racine County, Wisconsin
My commission is permanent. (If not, state expiration date: _____, _____.)

*Names of persons signing in any capacity should be typed or printed below their signatures.

G.2 Certified Survey Map

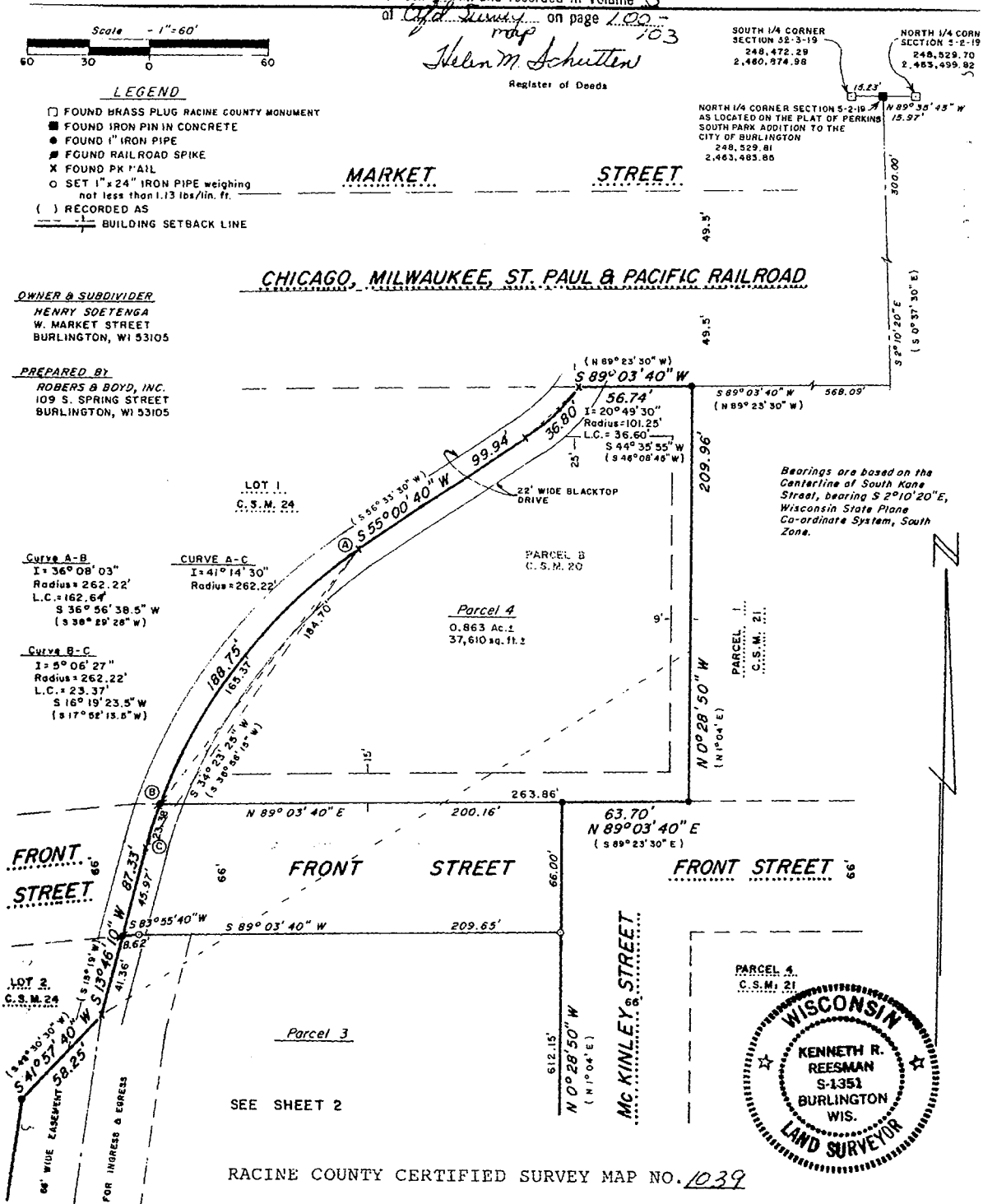
FORM NO. 985-A

1136371

Register's Office } SS
Racine County, Wis. }

Received for Record 3rd day of November A.D. 1983 at 3:45 o'clock P. M. and recorded in Volume 3 of Cert. Surveys on page 100-103

Helen M. Schuetter
Register of Deeds



RACINE COUNTY CERTIFIED SURVEY MAP NO. 1039

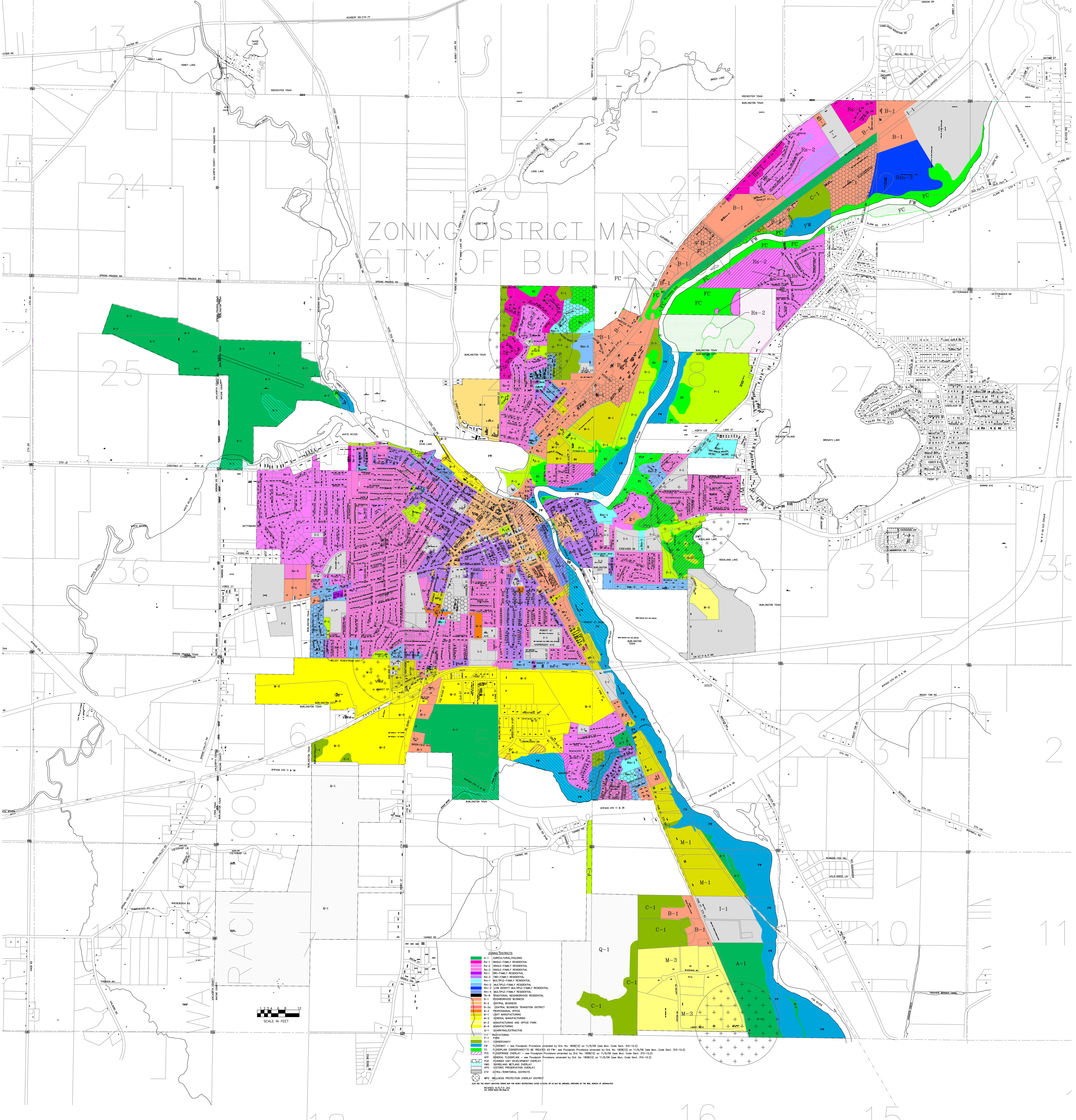
Part of Parcel B of Certified Survey Map No. 20, recorded in Volume 1 of Certified Surveys, page 41 and 42, together with part of the Northeast 1/4 of the Northwest 1/4 of Section 5, Town 2 North, Range 19 East, City of Burlington, County of Racine, State of Wisconsin.

Kenneth R. Reesman
KENNETH R. REESMAN, RLS-1351
October 11, 1983
83283

Vol 3

SHEET 1 OF 4

Page 100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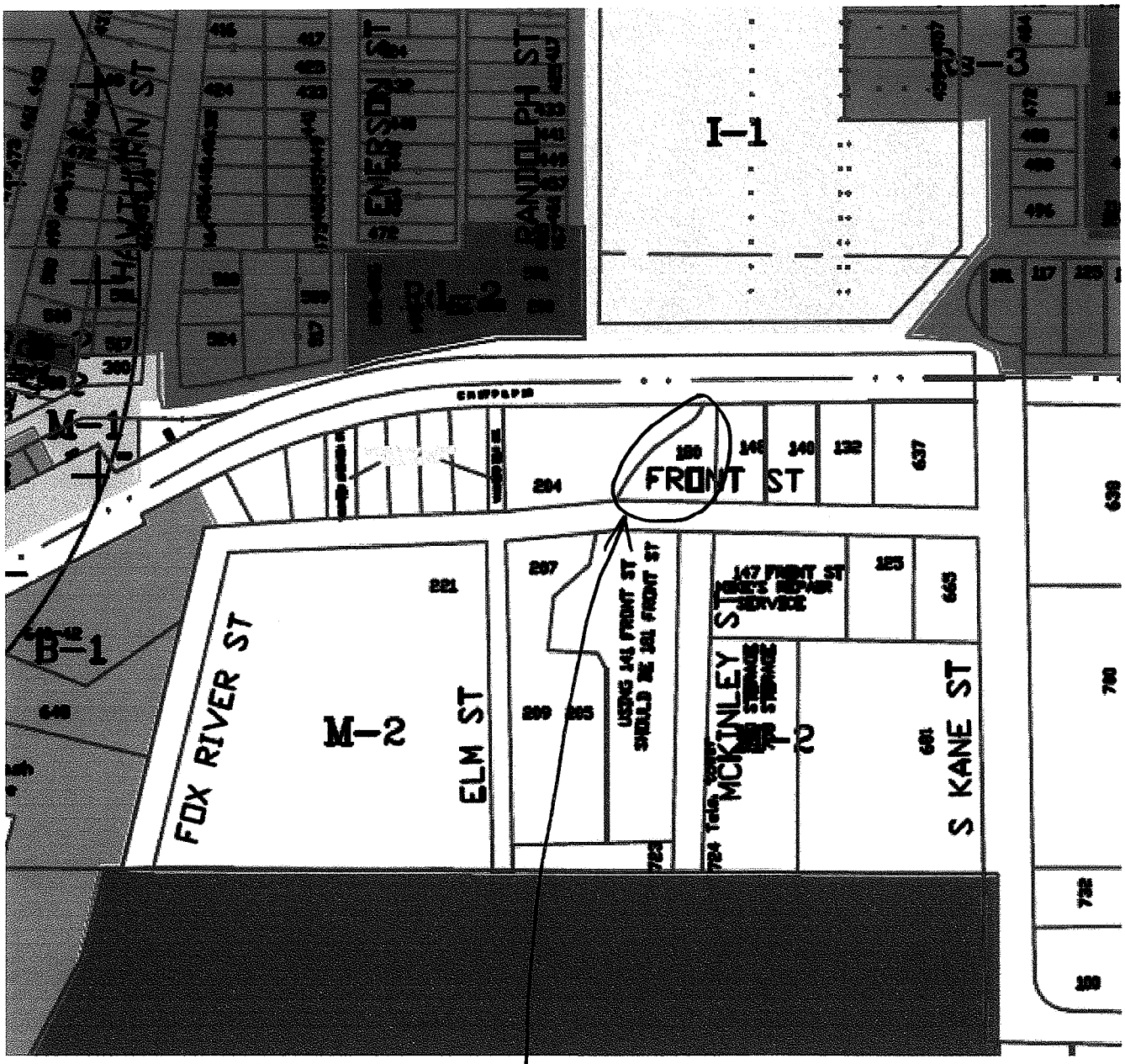
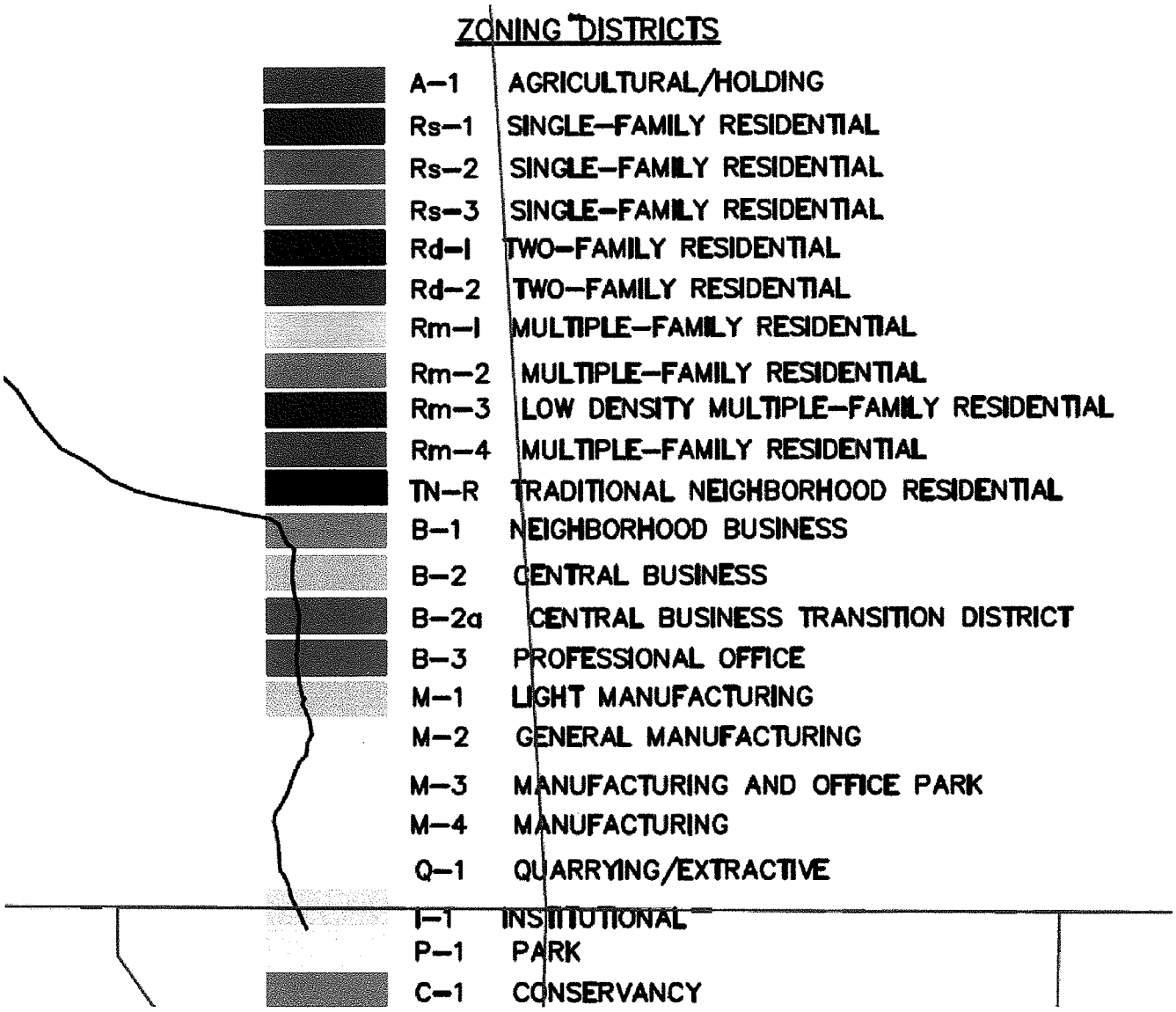
REVISED 9/5/13 JAG
Ord. 1970(4) Rezone 200 Bridge St.
SCALE IN FEET
WALWORTH
RACINE

G.3. Verification of Zoning



G.3. Verification of Zoning



G.4 Signed Statement

WDNR BRRTS Case #: 03-52-557215

WDNR Site Name: Pacific Pride/Gascard Property

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To the best of my knowledge the legal descriptions provided and attached to this statement are complete and accurate.

Responsible Party:

JEFFREY A. KRUZAN
(print name/title)

(signature)

4-14-2016
(date)