CORRESPONDENCE/MEMORANDUM

State of Wisconsin

DATE: July 10, 2013

FILE REF: 03-58-558176

TO: File

FROM: Jamie Dunn - Spooner

SUBJECT: Price Rite 2 Spill – NFA (83)

On January 2, 2012, the Department was notified of a release of petroleum product during piping/tank removal at Price Rite, Hayward. The release was determined to be in a small area and was suspected to be caused during the removal process. An RP letter was sent on February 19, 2012. Soil samples were collected at and around the location where the release was to have occurred. 5 soil borings were advanced through the area with field screening and laboratory samples collected. Samples were collected at the approximate depth of the release (2-4 feet) and at 7 – 8 foot in depth. No detectable petroleum constituents were found.

As such, no further action is required (NFA).

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Rcvd Jun 2013
03-58-558176
NFA
July 10 13

Pace Analytical Services, Inc.
1241 Bellevue Street - Suite 9
Green Bay, WI 54302
(920)469-2436

June 07, 2013

DAVID LARSEN
REI
4080 NORTH 20TH AVENUE
Wausau, WI 54401

RE: Project: 6310 PRICE RITE
Pace Project No.: 4078541

Dear DAVID LARSEN:
Enclosed are the analytical results for sample(s) received by the laboratory on May 24, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Brian Basten

brian.basten@pacelabs.com
Project Manager

Enclosures

NELAP ACCREDITED TNI LABORATORY

REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: 6310 PRICE RITE
Pace Project No.: 4078541

Green Bay Certification IDs
1241 Bellevue Street, Green Bay, WI 54302
Florida/NELAP Certification #: E87948
Illinois Certification #: 200050
Kentucky Certification #: 82
Louisiana Certification #: 04168
Minnesota Certification #: 055-999-334
New York Certification #: 11888
North Dakota Certification #: R-150
South Carolina Certification #: 83006001
US Dept of Agriculture #: S-76505
Wisconsin Certification #: 405132750

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 6310 PRICE RITE
Pace Project No.: 4078541

Lab ID	Sample ID	Matrix	Date Collected	Date Received
4078541001	**GP1 @ 2-4**	Solid	05/23/13 10:00	05/24/13 08:30
4078541002	**GP1 @ 7-8**	Solid	05/23/13 10:05	05/24/13 08:30
4078541003	**GP2 @ 2-4**	Solid	05/23/13 10:30	05/24/13 08:30
4078541004	**GP3 @ 2-4**	Solid	05/23/13 10:50	05/24/13 08:30
4078541005	**GP4 @ 2-4**	Solid	05/23/13 11:30	05/24/13 08:30
4078541006	**GP5 @ 2-4**	Solid	05/23/13 12:00	05/24/13 08:30

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SAMPLE ANALYTE COUNT

Project: 6310 PRICE RITE
Pace Project No.: 4078541

Lab ID	Sample ID	Method	Analysts	Analytes Reported
4078541001	**GP1 @ 2-4**	WI MOD GRO	MRS	10
		ASTM D2974-87	MAV	1
4078541002	**GP1 @ 7-8**	WI MOD GRO	MRS	10
		ASTM D2974-87	MAV	1
4078541003	**GP2 @ 2-4**	WI MOD GRO	MRS	10
		ASTM D2974-87	MAV	1
4078541004	**GP3 @ 2-4**	WI MOD GRO	MRS	10
		ASTM D2974-87	MAV	1
4078541005	**GP4 @ 2-4**	WI MOD GRO	MRS	10
		ASTM D2974-87	MAV	1
4078541006	**GP5 @ 2-4**	WI MOD GRO	MRS	10
		ASTM D2974-87	MAV	1

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ANALYTICAL RESULTS

Project: 6310 PRICE RITE
Pace Project No.: 4078541

Sample: GP1 @ 2-4 **Lab ID: 4078541001** Collected: 05/23/13 10:00 Received: 05/24/13 08:30 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV	Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.								
Benzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/30/13 22:02	71-43-2	W
Ethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/30/13 22:02	100-41-4	W
Methyl-tert-butyl ether	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/30/13 22:02	1634-04-4	W
Naphthalene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/30/13 22:02	91-20-3	W
Toluene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/30/13 22:02	108-88-3	W
1,2,4-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/30/13 22:02	95-63-6	W
1,3,5-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/30/13 22:02	108-67-8	W
m&p-Xylene	**<50.0**	ug/kg	120	50.0	1	05/29/13 14:28	05/30/13 22:02	179601-23-1	W
o-Xylene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/30/13 22:02	95-47-6	W
Surrogates									
a,a,a-Trifluorotoluene (S)	101	%	80-120		1	05/29/13 14:28	05/30/13 22:02	98-08-8	
Percent Moisture	Analytical Method: ASTM D2974-87								
Percent Moisture	**2.5**	%	0.10	0.10	1		06/06/13 15:02		

Sample: GP1 @ 7-8 **Lab ID: 4078541002** Collected: 05/23/13 10:05 Received: 05/24/13 08:30 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV	Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.								
Benzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:20	71-43-2	W
Ethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:20	100-41-4	W
Methyl-tert-butyl ether	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:20	1634-04-4	W
Naphthalene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:20	91-20-3	W
Toluene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:20	108-88-3	W
1,2,4-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:20	95-63-6	W
1,3,5-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:20	108-67-8	W
m&p-Xylene	**<50.0**	ug/kg	120	50.0	1	05/29/13 14:28	05/29/13 20:20	179601-23-1	W
o-Xylene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:20	95-47-6	W
Surrogates									
a,a,a-Trifluorotoluene (S)	103	%	80-120		1	05/29/13 14:28	05/29/13 20:20	98-08-8	
Percent Moisture	Analytical Method: ASTM D2974-87								
Percent Moisture	**4.9**	%	0.10	0.10	1		06/06/13 15:02		

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 6310 PRICE RITE
Pace Project No.: 4078541

Sample: GP2 @ 2-4 **Lab ID: 4078541003** Collected: 05/23/13 10:30 Received: 05/24/13 08:30 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV	Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.								
Benzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:45	71-43-2	W
Ethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:45	100-41-4	W
Methyl-tert-butyl ether	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:45	1634-04-4	W
Naphthalene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:45	91-20-3	W
Toluene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:45	108-88-3	W
1,2,4-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:45	95-63-6	W
1,3,5-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:45	108-67-8	W
m&p-Xylene	**<50.0**	ug/kg	120	50.0	1	05/29/13 14:28	05/29/13 20:45	179601-23-1	W
o-Xylene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 20:45	95-47-6	W
Surrogates									
a,a,a-Trifluorotoluene (S)	102	%	80-120		1	05/29/13 14:28	05/29/13 20:45	98-08-8	
Percent Moisture	Analytical Method: ASTM D2974-87								
Percent Moisture	**4.3**	%	0.10	0.10	1		06/06/13 15:03		

Sample: GP3 @ 2-4 **Lab ID: 4078541004** Collected: 05/23/13 10:50 Received: 05/24/13 08:30 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV	Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.								
Benzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:11	71-43-2	W
Ethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:11	100-41-4	W
Methyl-tert-butyl ether	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:11	1634-04-4	W
Naphthalene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:11	91-20-3	W
Toluene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:11	108-88-3	W
1,2,4-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:11	95-63-6	W
1,3,5-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:11	108-67-8	W
m&p-Xylene	**<50.0**	ug/kg	120	50.0	1	05/29/13 14:28	05/29/13 21:11	179601-23-1	W
o-Xylene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:11	95-47-6	W
Surrogates									
a,a,a-Trifluorotoluene (S)	103	%	80-120		1	05/29/13 14:28	05/29/13 21:11	98-08-8	
Percent Moisture	Analytical Method: ASTM D2974-87								
Percent Moisture	**8.2**	%	0.10	0.10	1		06/06/13 15:03		

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 6310 PRICE RITE
Pace Project No.: 4078541

Sample: GP4 @ 2-4 **Lab ID: 4078541005** Collected: 05/23/13 11:30 Received: 05/24/13 08:30 Matrix: Solid
Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV	Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.								
Benzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:36	71-43-2	W
Ethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:36	100-41-4	W
Methyl-tert-butyl ether	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:36	1634-04-4	W
Naphthalene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:36	91-20-3	W
Toluene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:36	108-88-3	W
1,2,4-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:36	95-63-6	W
1,3,5-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:36	108-67-8	W
m&p-Xylene	**<50.0**	ug/kg	120	50.0	1	05/29/13 14:28	05/29/13 21:36	179601-23-1	W
o-Xylene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 21:36	95-47-6	W
Surrogates									
a,a,a-Trifluorotoluene (S)	103	%	80-120		1	05/29/13 14:28	05/29/13 21:36	98-08-8	
Percent Moisture	Analytical Method: ASTM D2974-87								
Percent Moisture	**3.5**	%	0.10	0.10	1		06/06/13 15:03		

Sample: GP5 @ 2-4 **Lab ID: 4078541006** Collected: 05/23/13 12:00 Received: 05/24/13 08:30 Matrix: Solid
Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV	Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.								
Benzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 22:02	71-43-2	W
Ethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 22:02	100-41-4	W
Methyl-tert-butyl ether	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 22:02	1634-04-4	W
Naphthalene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 22:02	91-20-3	W
Toluene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 22:02	108-88-3	W
1,2,4-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 22:02	95-63-6	W
1,3,5-Trimethylbenzene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 22:02	108-67-8	W
m&p-Xylene	**<50.0**	ug/kg	120	50.0	1	05/29/13 14:28	05/29/13 22:02	179601-23-1	W
o-Xylene	**<25.0**	ug/kg	60.0	25.0	1	05/29/13 14:28	05/29/13 22:02	95-47-6	W
Surrogates									
a,a,a-Trifluorotoluene (S)	103	%	80-120		1	05/29/13 14:28	05/29/13 22:02	98-08-8	
Percent Moisture	Analytical Method: ASTM D2974-87								
Percent Moisture	**2.6**	%	0.10	0.10	1		06/06/13 15:03		

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc.
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QUALITY CONTROL DATA

Project: 6310 PRICE RITE
Pace Project No.: 4078541

QC Batch: GCV/10335 Analysis Method: WI MOD GRO
QC Batch Method: TPH GRO/PVOC WI ext. Analysis Description: WIGRO Solid GCV
Associated Lab Samples: 4078541001, 4078541002, 4078541003, 4078541004, 4078541005, 4078541006

METHOD BLANK: 798503 Matrix: Solid
Associated Lab Samples: 4078541001, 4078541002, 4078541003, 4078541004, 4078541005, 4078541006

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/kg	<25.0	60.0	05/29/13 18:38	
1,3,5-Trimethylbenzene	ug/kg	<25.0	60.0	05/29/13 18:38	
Benzene	ug/kg	<25.0	60.0	05/29/13 18:38	
Ethylbenzene	ug/kg	<25.0	60.0	05/29/13 18:38	
m&p-Xylene	ug/kg	<50.0	120	05/29/13 18:38	
Methyl-tert-butyl ether	ug/kg	<25.0	60.0	05/29/13 18:38	
Naphthalene	ug/kg	29.9J	60.0	05/29/13 18:38	
o-Xylene	ug/kg	<25.0	60.0	05/29/13 18:38	
Toluene	ug/kg	<25.0	60.0	05/29/13 18:38	
a,a,a-Trifluorotoluene (S)	%	102	80-120	05/29/13 18:38	

LABORATORY CONTROL SAMPLE & LCSD: 798504 798505

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
1,2,4-Trimethylbenzene	ug/kg	1000	976	1090	98	109	80-120	11	20	
1,3,5-Trimethylbenzene	ug/kg	1000	968	1080	97	108	80-120	11	20	
Benzene	ug/kg	1000	1000	1100	100	110	80-120	9	20	
Ethylbenzene	ug/kg	1000	972	1080	97	108	80-120	10	20	
m&p-Xylene	ug/kg	2000	1950	2170	98	108	80-120	11	20	
Methyl-tert-butyl ether	ug/kg	1000	1000	1080	100	108	80-120	7	20	
Naphthalene	ug/kg	1000	1000	1090	100	109	80-120	9	20	
o-Xylene	ug/kg	1000	980	1090	98	109	80-120	10	20	
Toluene	ug/kg	1000	981	1080	98	108	80-120	10	20	
a,a,a-Trifluorotoluene (S)	%				103	102	80-120			

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: 6310 PRICE RITE
Pace Project No.: 4078541

QC Batch: PMST/8536 Analysis Method: ASTM D2974-87
QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture
Associated Lab Samples: 4078541001, 4078541002, 4078541003, 4078541004, 4078541005, 4078541006

SAMPLE DUPLICATE: 803621

Parameter	Units	4078536007 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	26.5	26.2	1	10	

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: 6310 PRICE RITE
Pace Project No.: 4078541

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

W Non-detect results are reported on a wet weight basis.

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc.
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Green Bay, WI 54302
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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 6310 PRICE RITE
Pace Project No.: 4078541

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
4078541001	**GP1 @ 2-4**	TPH GRO/PVOC WI ext.	GCV/10335	WI MOD GRO	GCV/10336
4078541002	**GP1 @ 7-8**	TPH GRO/PVOC WI ext.	GCV/10335	WI MOD GRO	GCV/10336
4078541003	**GP2 @ 2-4**	TPH GRO/PVOC WI ext.	GCV/10335	WI MOD GRO	GCV/10336
4078541004	**GP3 @ 2-4**	TPH GRO/PVOC WI ext.	GCV/10335	WI MOD GRO	GCV/10336
4078541005	**GP4 @ 2-4**	TPH GRO/PVOC WI ext.	GCV/10335	WI MOD GRO	GCV/10336
4078541006	**GP5 @ 2-4**	TPH GRO/PVOC WI ext.	GCV/10335	WI MOD GRO	GCV/10336
4078541001	**GP1 @ 2-4**	ASTM D2974-87	PMST/8536		
4078541002	**GP1 @ 7-8**	ASTM D2974-87	PMST/8536		
4078541003	**GP2 @ 2-4**	ASTM D2974-87	PMST/8536		
4078541004	**GP3 @ 2-4**	ASTM D2974-87	PMST/8536		
4078541005	**GP4 @ 2-4**	ASTM D2974-87	PMST/8536		
4078541006	**GP5 @ 2-4**	ASTM D2974-87	PMST/8536		

UPPER MIDWEST REGION
MN: 612-607-1700 **WI:** 920-469-2436

4078541

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CHAIN OF CUSTODY

*Preservation Codes
A=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH
H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

(Please Print Clearly)	
Company Name:	RE1
Branch/Location:	
Project Contact:	David Carsel
Phone:	
Project Number:	60310
Project Name:	Price Rite
Project State:	WI
Sampled By (Print):	David Carsel
Sampled By (Sign):	
PO #:	Regulatory Program:

Quote #:	
Mail To Contact:	
Mail To Company:	
Mail To Address:	
Invoice To Contact:	
Invoice To Company:	
Invoice To Address:	
Invoice To Phone:	

Data Package Options (billable)
☐ EPA Level III
☐ EPA Level IV

MS/MSD
☐ On your sample (billable)
☐ NOT needed on your sample

Matrix Codes
A = Air, B = Biota, C = Charcoal, O = Oil, S = Soil, SI = Sludge, W = Water, DW = Drinking Water, GW = Ground Water, SW = Surface Water, WW = Waste Water, WP = Wipe

PACE LAB #	CLIENT FIELD ID	COLLECTION DATE	COLLECTION TIME	MATRIX	Analyses Requested: FILTERED? (YES/NO) Y/N	PRESERVATION (CODE)* Pick Letter	CLIENT COMMENTS	LAB COMMENTS (Lab Use Only)	Profile #
					N	N			
					F	A			
					PWL/N	Solids			
001	GR @2-4	5-23-13	10:10	Soil	X	X	1-4ozpA	1-40mlVR	
002	GR1 @7-8	"	10:05	"	X	X			
003	GP2 @2-4	"	10:30	"	X	X			
004	GP3 @2-4	"	10:50	"	X	X			
005	GP4 @2-4	"	11:30	"	X	X			
006	GP5 @2-4	"	12:00	"	X	X			

Rush Turnaround Time Requested - Prelims
(Rush TAT subject to approval/surcharge)
Date Needed:

Transmit Prelim Rush Results by (complete what you want):

Email #1:	
Email #2:	
Telephone:	
Fax:	

Samples on HOLD are subject to special pricing and release of liability

Relinquished By:	Date/Time:	Received By:	Date/Time:
	5/23/13 1630		
Waldco	5/24/13 0830		

PACE Project No. 4078541

Receipt Temp = 2.0 °C

Sample Receipt pH OK / Adjusted

Cooler Custody Seal Present / Not Present Intact / Not Intact

Version 6.0 06/14/06

C019a(27Jun2006)

ORIGINAL

Pace Analytical Services, Inc.
1241 Bellevue Street, Suite 9
Green Bay, WI 54302

Pace Analytical™

Sample Condition Upon Receipt

Client Name: REI Project # 4078541

Courier: ☐ Fed Ex ☐ UPS ☐ USPS ☐ Client ☐ Commercial ☐ Pace Other Walk-In

Tracking #: 348339

Custody Seal on Cooler/Box Present: ☐ yes ☒ no Seals intact: ☐ yes ☐ no

Custody Seal on Samples Present: ☐ yes ☒ no Seals intact: ☐ yes ☐ no

Packing Material: ☐ Bubble Wrap ☒ Bubble Bags ☐ None ☐ Other

Thermometer Used N/A Type of Ice: Wet Blue Dry None ☒ Samples on ice, cooling process has begun

Cooler Temperature Uncorr: 20.5 /Corr: Biological Tissue is Frozen: ☐ yes ☐ no

Temp Blank Present: ☐ yes ☒ no

Person examining contents:
Date: 5-24-13
Initials: SAW

Temp should be above freezing to 6°C for all sample except Biota.
Frozen Biota Samples should be received ≤ 0°C.

		Comments:
Chain of Custody Present:	☑Yes ☐No ☐N/A	1.
Chain of Custody Filled Out:	☑Yes ☐No ☐N/A	2.
Chain of Custody Relinquished:	☑Yes ☐No ☐N/A	3.
Sampler Name & Signature on COC:	☑Yes ☐No ☐N/A	4.
Samples Arrived within Hold Time:	☑Yes ☐No ☐N/A	5.
- VOA Samples frozen upon receipt	☐Yes ☐No	Date/Time:
Short Hold Time Analysis (<72hr):	☐Yes ☑No ☐N/A	6.
Rush Turn Around Time Requested:	☐Yes ☑No ☐N/A	7.
Sufficient Volume:	☑Yes ☐No ☐N/A	8.
Correct Containers Used:	☑Yes ☐No ☐N/A	9.
-Pace Containers Used:	☑Yes ☐No ☐N/A	
-Pace IR Containers Used:	☐Yes ☐No ☑N/A	
Containers Intact:	☑Yes ☐No ☐N/A	10.
Filtered volume received for Dissolved tests	☐Yes ☐No ☑N/A	11.
Sample Labels match COC:	☐Yes ☑No ☐N/A	12. Lab ID 003 - matched by ID only. 5/24/13 SAW
-Includes date/time/ID/Analysis Matrix: S		
All containers needing preservation have been checked. (Non-Compliance noted in 13.)	☐Yes ☐No ☑N/A	13. ☐ HNO3 ☐ H2SO4 ☐ NaOH ☐ NaOH +ZnAct
All containers needing preservation are found to be in compliance with EPA recommendation. (HNO3, H2SO4 ≤2; NaOH+ZnAct ≥9, NaOH ≥12)	☐Yes ☐No ☑N/A	
exceptions: VOA, coliform, TOC, TOX, TOH, O&G, WIDRO, Phenolics, OTHER:	☑Yes ☐No	Initial when completed / Lab Std #ID of preservative / Date/Time:
Headspace in VOA Vials (>6mm):	☐Yes ☐No ☑N/A	14.
Trip Blank Present:	☐Yes ☐No ☑N/A	15.
Trip Blank Custody Seals Present	☐Yes ☐No ☑N/A	
Pace Trip Blank Lot # (if purchased):		

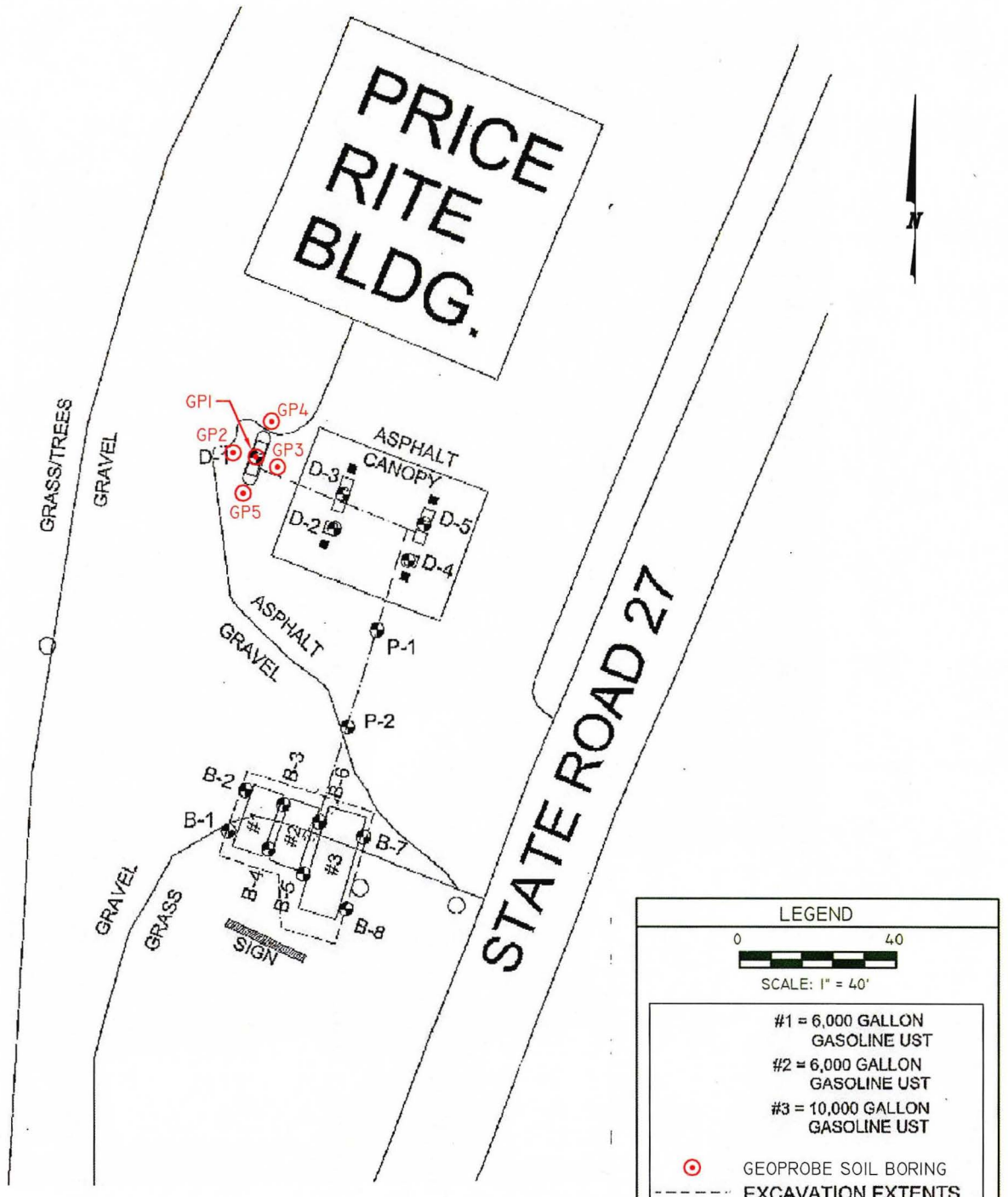
Client Notification/ Resolution: If checked, see attached form for additional comments ☐

Person Contacted: Date/Time:

Comments/ Resolution:

Project Manager Review: Date: 5-27-13

REI
CIVIL & ENVIRONMENTAL ENGINEERING, SURVEYING



LEGEND

0 40

SCALE: 1" = 40'

#1 = 6,000 GALLON GASOLINE UST
#2 = 6,000 GALLON GASOLINE UST
#3 = 10,000 GALLON GASOLINE UST

- GEOPROBE SOIL BORING
- EXCAVATION EXTENTS
- PIPING
- SOIL SAMPLE LOCATION
- DISENSER
- UTILITY POLE

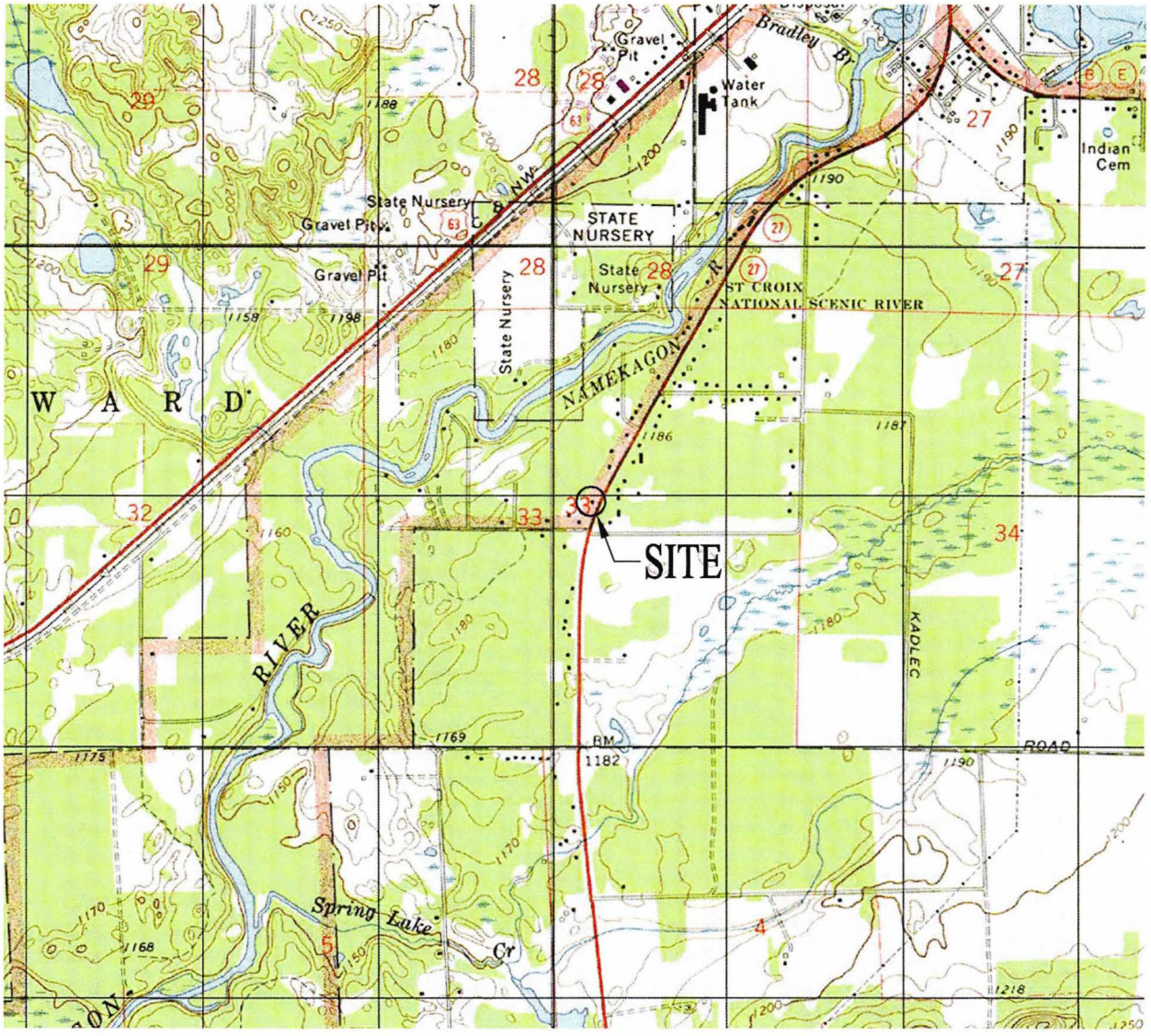
ORIGINAL MAPPING PROVIDED BY ICECOR/ENVIRONMENTAL ENGINEERS, SUPERIOR WI

REI Engineering, INC.

PRICE RITE 9921 N. STATE ROAD 27 HAYWARD, WI 54843	FIGURE 2 : SITE MAP		
	PROJECT NO. 6310	DRAWN BY: NAP	DATE: 06/14/13

DRAWING FILE: P:\16300-16399\6310 PRICE RITE\DWG\6310-SITE.DWG LAYOUT: SITE PLOTTED: JUN 20, 2013 - 11:14AM PLOTTED BY: NATHANP

REI
CIVIL & ENVIRONMENTAL
ENGINEERING, SURVEYING



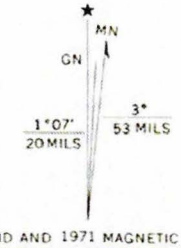
SCALE 1:24 000

1 0 1 MILE

1000 0 1000 2000 3000 4000 5000 6000 7000 FEET

1 .5 0 1 KILOMETER

CONTOUR INTERVAL 10 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1929



UTM GRID AND 1971 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET

RESERVE, WIS.
N4552.5–W9122.5/7.5

1971

DMA 2775 IV NW–SERIES V861

QUADRANGLE LOCATION

REI Engineering, INC.

PRICE RITE 9921 N. STATE ROAD 27 HAYWARD, WI 54843	FIGURE 1 : SITE VICINITY MAP		
	PROJECT NO. 6310	DRAWN BY: NAP	DATE: 06/14/13

DRAWING FILE: P:\6300-6399\6310 PRICE RITE\DWG\6310-VICN.DWG LAYOUT: VICINITY PLOTTED: JUN 14, 2013 - 2:08PM PLOTTED BY: NATHANP

State of Wisconsin
DEPARTMENT OF NATURAL RESOURCES
810 W. Maple Street
Spooner WI 54801

Scott Walker, Governor
Cathy Stepp, Secretary
Telephone 608-266-2621
Toll Free 1-888-936-7463
TTY Access via relay - 711

February 19, 2013

Ms. Debra Freeman
Price Rite Inc.
9921 n. State Road 27
Hayward WI 54843

Subject: Reported Contamination at Price Rite Inc., Hayward WI

Dear Ms. Freeman:

On January 2, 2012, the Wisconsin Department of Natural Resources (DNR) was notified of a petroleum release at the above mentioned site. On February 2, 2012 you were notified of your responsibility under Section 292.11, Wisconsin Statutes to investigate and remediate this release if necessary. On May 11, 2012, the DNR received a recommendation of "No Further Action" from METCO, for the release based on the assumption that the contamination detected in 2012 was remnant contamination from an earlier release that was investigated and closed in 2011.

All of the information gathered for this (2012) notification was presented to the Northern Region Closure Committee for review and a determination if No Further Action was appropriate for this release. The closure committee determined that there was no significant information to show that the contamination (2012) was from a historic release but rather determined that was a new release and as such needed to be investigated and remediated if necessary.

Please contact me at 715 635-4049 if you have any questions or comments.

Jamie Dunn
Hydrogeologist
Remediation & Redevelopment Program

Cc: Ron Anderson, METCO, 1421 State Road 16, La Crosse, WI 54601
Kahn Adams, Great American Insurance, 49 E. 4th St., Suite DTN-600, Cincinnati, OH 45202

METCO
Excellence through experience™
1421 State Road 16 La Crosse, WI 54601 ♦ 1-800-552-2932 ♦ Fax (608) 781-8893 ♦ Email: rona@metcohq.com ♦www.metcohq.com

May 9, 2012

James Dunn
Wisconsin Department of Natural Resources
810 West Maple Street
Spooner, WI 54801

RE: Price Rite Site 2 located at 9921 North State Road 27, Hayward, Wisconsin. Brrts #03-58-558176

Dear Mr. Dunn,

I was contracted as the environmental consultant on this existing LUST site. My first priority was to obtain the WDNR file for review as this was also the location of a past SPILL and LUST, which had both been closed by the WDNR. The SPILL was closed on 4/11/00 and the LUST was recently closed on 3/15/11 after 20+ years of investigation and remediation (in-situ system).

Upon review of the file as well as the recent Tank System Site Assessment by ICECOR, I have concluded that further investigation is not needed for the following reasons:

1) The location of the dispensers have remained the same throughout the long history of this old gas station. During the original LUST Investigation (started in 1986 and closed in 2011), no soil borings were conducted in the area of these dispensers and thus no soil samples were collected. Since the extent of contamination was so large (originally 2,000-foot long groundwater plume and 1,000- foot long at the time of closure), it is very likely that some if not a significant amount of the petroleum release originated from the area of the piping and dispensers. Matter of fact, the groundwater plume map (see attachment) include all the dispenser islands within its boundaries, which is completely logical to anyone who has investigated releases from similar LUST sites. Thus, the contamination recently discovered could very likely be due to preexisting conditions.

2) The ten soil samples collected below the recently removed underground storage tanks and piping all came back as "no detect". These tanks were not located in historic locations as were the dispensers, but instead they were located south of the historic contaminated plume. This shows that these systems were competent.

3) Since the recently removed systems were compliant with the strict federal and state tank rules, and had no indications of a release during its operation (to my knowledge), it is very unlikely that enough petroleum products could have been released (unnoticed) by these three dispensers alone to rival what had been released from the original UST systems and subsequently left in place at the time of the recent closure (2011). The low concentrations of the three recent contaminated samples appear to support this (D-1 = 104 ppm GRO, D-2 = 5.4 ppm GRO, D-4 = 72.3 ppm GRO). Please note that these levels are considered extremely low for a “source area” and definitely do not represent a significant release.

4) Since the old LUST site was closed (in 2011) with significant soil and groundwater contamination being left in place, we already know that any new soil and groundwater samples collected in the area of these historic dispenser locations would absolutely show high levels of contamination. Thus, further investigation would be repetitive and would likely be redefining the historic contaminant plume.

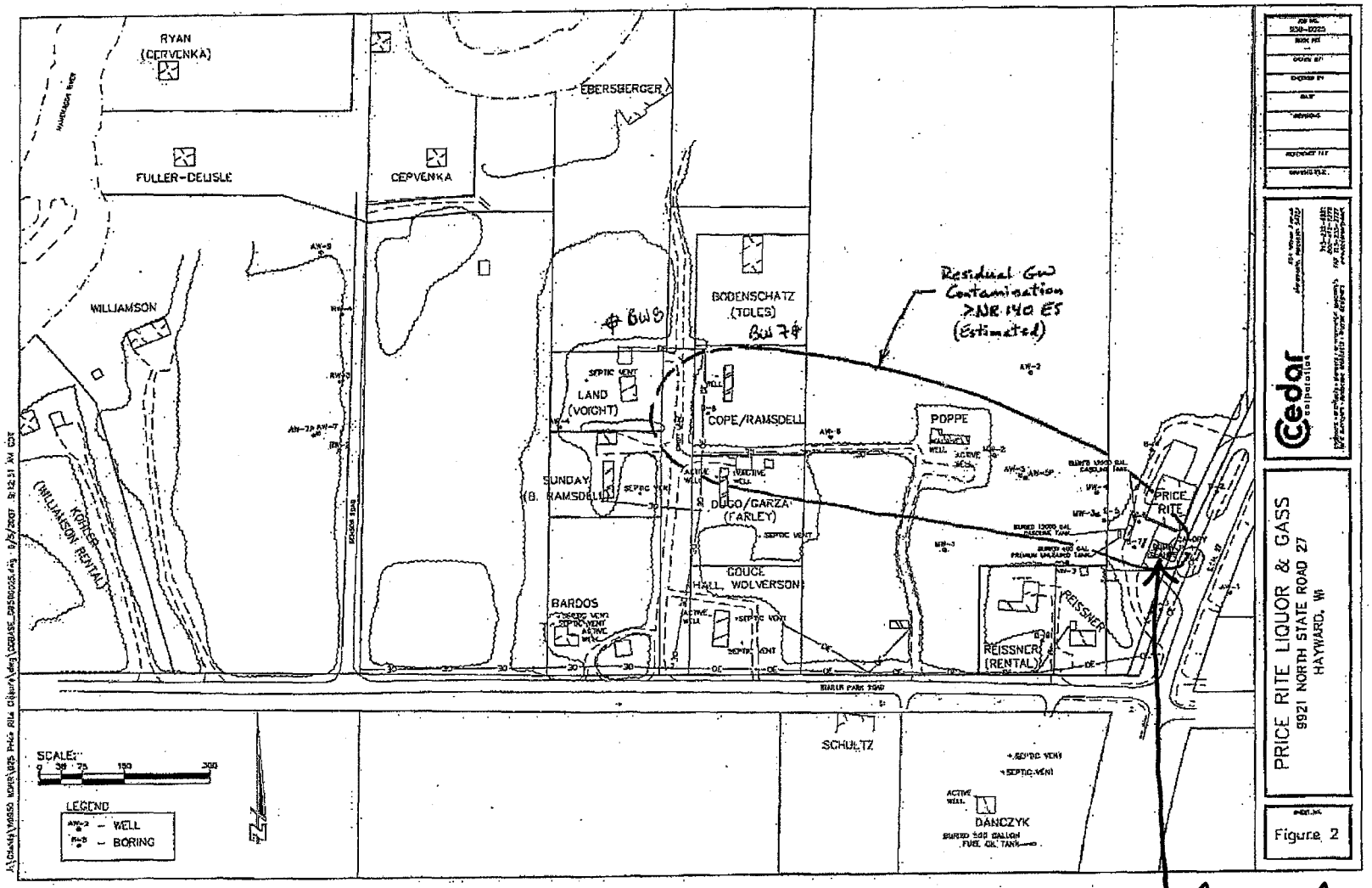
5) This site does not qualify for PECFA Funding or insurance coverage. The current owners of the property will not be able to afford a new LUST Investigation.

Thus, we recommend that the WDNR consider that this site be granted "No Further Action" as it appears that any further work would result in redefining and reevaluating a historic and known plume that has already been investigated/remediated and met WDNR closure criteria.

Sincerely,

Ron Anderson, P.G.
Senior Hydrogeologist

cc: Kahn Adams


RYAN
(CERVENKA)
EBERSBERGER
FULLER-DELISLE
CERVENKA
WILLIAMSON
BODENSCHATZ
(TOLES)
Residual Gw
Contamination
>NR 140 ES
(Estimated)
LAND
(VOIGHT)
COPE/RAMSDELL
POPPE
SUNDAY
(B. RAMSDELL)
DUGO/GARZA
(FARLEY)
PRICE
RITE
GOUCE
HALL, WOLVERSON
BARDOS
REISSNER
REISSNER
(RENTAL)
KOEGER
(WILLIAMSON RENTAL)
SCHULTZ
DANCZYK
SCALE:
LEGEND
WELL
BORING
PRICE RITE LIQUOR & GASS
9921 NORTH STATE ROAD 27
HAYWARD, WI
Figure 2
Removed
Dispenser
Islands

New Lust

WDNR BRRTS on the Web

03-58-558176 PRICE RITE SITE 2

LUST - OPEN

Location Name (Click Name to View Details and Other Activities)				County	WDNR Region
PRICE RITE SITE				SAWYER	NORTHERN
Address				Municipality	
9921 N STH 27				HAYWARD	
Public Land Survey System			Latitude	Google Maps ™	RR Sites Map
NOT AVAILABLE				CLICK TO VIEW	CLICK TO VIEW
Additional Location Description			Longitude	Facility ID	Size (Acres)
NONE				858061380	UNKNOWN
Jurisdiction	PECFA No.	EPA Cerclis ID	Start Date	End Date	Last Action
DNR RR	54843980646		2012-01-02		2012-02-03

Characteristics

EPA NPL Site?	DSPS Tracked?	Eligible for PECFA Funds?	Above Ground Storage Tank?	Drycleaner?	Co-Contamination?	On GIS Registry?
No	Yes	No	No	No	Yes	No

Actions
Place Cursor Over Code to View Description

Date	Code	Name	Comment
2012-01-02	1	Notification	-
2012-01-11	33	Tank Closure Environmental Site Assessment Rpt Received	TANK REMOVAL REPORT
2012-02-03	2	RP Letter Sent	-

Impacts

Type	Comment
Co-contamination	-
Soil Contamination	-

Substances

Substance	Type	Amount Released	Units
Volatile Organic Compounds	VOC		
Gasoline - Unleaded and Leaded	Petroleum		

Who
Click Project Manager Name to Compose Email

Role	Name/Address
Responsible Party	PRICE RITE INC 9921 N STH 27 HAYWARD, WI 54843
Project Manager	JAMIE DUNN 810 W MAPLE ST SPOONER, WI 54801

Quick Response Codes
Scan to Transfer Information to Your Wireless Device

Old Lust - Closed

WDNR BRRTS on the Web

03-58-000021 PRICE RITE LIQUOR GAS & VCR

LUST - CLOSED

Cleanup has been approved at this location but some contamination remains. Due to this remaining residual contamination, one or more continuing obligations are applicable to this location (e.g., an asphalt cap or other barrier covering the contamination). For information specific to the continuing obligations at this location, read the Closure Letter within the GIS Registry Packet in the Documents section below. For general information on managing continuing obligations and residual contamination click here. **You must contact DNR before constructing a well. Remaining contamination must be properly handled if disturbed.**

Location Name (Click Name to View Details and Other Activities)			County	WDNR Region
PRICE RITE SITE			SAWYER	NORTHERN
Address			Municipality	
9921 N STH 27			HAYWARD	
Public Land Survey System		Latitude	Google Maps ™	RR Sites Map
SW 1/4 of the NE 1/4 of Sec 33, T41N, R09W		45.9912229	CLICK TO VIEW	CLICK TO VIEW
Additional Location Description		Longitude	Facility ID	Size (Acres)
NONE		-91.4985616	858061380	10
Jurisdiction	PECFA No. / EPA Cerclis ID	Start Date	End Date	Last Action
DNR RR	54843980646	1986-07-10	2011-03-15	2012-02-15

Characteristics

EPA NPL Site?	DSPS Tracked?	Eligible for PECFA Funds?	Above Ground Storage Tank?	Drycleaner?	Co-Contamination?	On GIS Registry?
No	Yes	Yes	No	No	No	Yes

Actions

Place Cursor Over Code to View Description

Date	Code	Name	Comment
1986-07-10	1	Notification	-
1986-09-01	74	Long Term Monitoring Start	-
1987-03-17	2	RP Letter Sent	-
1987-05-03	4	Enforcement Conference	ENFORCEMENT CONF
1987-06-17	4	Enforcement Conference/2	ENFORCEMENT CONF
1988-09-21	18	Administrative Order	ADMINISTRATION ORDER ISSUED
1989-01-24	99	Miscellaneous	INSPECTION WARRANT
1989-03-03	99	Miscellaneous/2	REQUEST MISC INFO
1989-07-31	23	Referral to DOJ	REFERRAL TO DOJ
1989-09-06	99	Miscellaneous/3	INSPECTION WARRANT
1989-09-12	99	Miscellaneous/4	PROPOSAL FOR CLEAN UP
1990-09-11	39	Remedial Action Options Report received (w/out Fee)	RA WORK PLAN RECV'D
1994-01-31	99	Miscellaneous/5	REQUEST STATUS UPDATE(R) ANNUAL REPORT
1994-03-09	43	Status Report Received	QRTLY/MTHLY STATUS RPT(R)
1994-03-24	45	Form 4 Approved	FORM 4 APPROVED
1995-02-03	43	Status Report Received/2	QRTLY/MTHLY STAT RPT/ANNUAL GW RPT
1995-06-02	45	Form 4 Approved/2	FORM 4 APPROVED
1996-03-28	3	Notice of Noncompliance (NON)	DISCHARGE MONITORING REPORT
1998-08-28	99	Miscellaneous/6	SEE CASETRACK 95-NWEE-013
1998-10-06	8	Significant Violator	Kendzierski memo
2001-06-13	99	Miscellaneous/7	WET TESTING REPORT REC'D
2001-07-03	99	Miscellaneous/8	AS PLANS TO D. FREEMAN
2001-09-21	92	O&M Report Received (w/out Fee)	-
2001-09-26	99	Miscellaneous/9	REQUEST FOR PROPOSAL
2001-10-15	99	Miscellaneous/10	WDOT STORM WATER DESIGN COMMENTS
2001-10-18	99	Miscellaneous/11	PROPOSAL RCVD
2001-12-06	99	Miscellaneous/12	PHONED AYRES: REVISED RFP TO INCLUDE NA IS UNDERWAY
2002-12-23	99	Miscellaneous/13	MW & SOIL BORING CONTRUCTION FORMS RECVD
2004-05-05	59	Enforcement Action Completed	STATE LEAD
2004-05-05	211	Operation & Maintenance Start - State Lead	MEET CONSULTANT ON SITE, BEGIN GW SAMPLING
2005-04-04	43	Status Report Received/3	-
2006-05-04	92	O&M Report Received (w/out Fee)/2	STATE LEAD

2006-08-10	99	Miscellaneous/15	COST ESTIMATE FOR CLOSURE AND ABANDONMENT ACTIVITIES RECVD
2006-10-05	99	Miscellaneous/15	PHONE CALL WITH DEB FREEMAN TO DISCUSS SITE
2006-10-10	211	Operation & Maintenance Start - State Lead/2	SIGNED CONTRACT/PO FOR CLOSURE ACTIVITIES RECVD
2007-01-02	99	Miscellaneous/16	DISCUSSED SITE WITH RP
2007-02-23	43	Status Report Received/4	PRIVATE WELL SAMPLE RESULTS FOR 9957 BENSON RD
2007-02-26	99	Miscellaneous/17	PHONE CALL WITH RP TO DISCUSS SITE
2007-04-03	99	Miscellaneous/18	PHONE CALL WITH RP TO DISCUSS STATUS OF SITE
2007-05-08	99	Miscellaneous/19	PHONE CALL WITH RP TO DISCUSS SITE
2007-08-16	99	Miscellaneous/20	DISCUSS SITE WITH RP
2007-09-06	80	Closure Not Approved	-
2007-09-13	99	Miscellaneous/21	CALL TO SITE PROPERTY OWNER TO DISCUSS STATUS
2007-09-27	99	Miscellaneous/22	SITE VISIT, DISCUSS WITH SITE OWNER
2008-02-11	99	Miscellaneous/23	DISCUSS SITE WITH PROPERTY OWNER
2008-07-11	99	Miscellaneous/23	PRIVATE WELL SAMPLE RESULTS RECVD
2008-10-20	99	Miscellaneous/24	PRIVATE DRINKING WATER RESULTS RECVD
2009-01-12	99	Miscellaneous/25	PRIVATE WELL RESULTS RECD
2009-02-17	43	Status Report Received/5	-
2009-02-17	179	Closure Review Req Received (no fee required)	STATE LEAD
2009-03-05	80	Closure Not Approved/2	-
2009-11-13	99	Miscellaneous/27	COMPLETE SYSTEM ABANDONMENT.
2010-05-12	99	Miscellaneous/28	MONITORING WELL ABANDONMENT FORMS RECD.
2010-12-29	179	Closure Review Req Received (no fee required)/2	STATE LEAD
2011-03-15	11	Activity Closed	-
2011-03-15	50	GIS Registry Site	-
2011-03-15	236	Continuing Obligation - Residual GW Contamination	NO FEE
2012-02-15	100	GIS Registry QAQC Completed	-

Documents
Click Document Name or URL to Open

Category : Name	File Type
GIS Registry Packets : GIS Registry Packet	PDF

Financial
Grants, Loans, DERF Expenditures, State-Funded and Spill Response

Category	Fiscal Year	Amount
State-Funded Response : Cost	0000	$143,669
State-Funded Response : Cost	2000	$17,657
State-Funded Response : Cost	2001	$78,572
State-Funded Response : Cost	2002	$44,023
State-Funded Response : Cost	2003	$5,278
State-Funded Response : Cost	2004	$951
State-Funded Response : Cost	2005	$9,070
State-Funded Response : Cost	2006	$5,323

Impacts

Type	Comment
Contaminated Private Well	7 WELLS
Contamination in Right of Way	-
Groundwater Contamination	GROUNDWATER CONTAMINATION
Off-Site Contamination	-
Soil Contamination	SOIL CONTAMINATION

Substances

Substance	Type	Amount Released	Units
Gasoline - Unleaded and Leaded	Petroleum		
Gasoline - Unleaded and Leaded	Petroleum		

Who
Click Project Manager Name to Compose Email

Role	Name/Address
Responsible Party	PRICE RITE INC 9921 N STH 27 HAYWARD, WI 54843
RP Contact/Agent	DEBRA FREEMAN 9921 N STATE ROAD 27 HAYWARD, WI 54843
Project Manager	PHIL RICHARD 875 S 4TH AVE PARK FALLS, WI 54552
Consultant	AYRES ASSOCIATES 3433 OAKWOOD HILLS PKWY EAU CLAIRE, WI 54701

Quick Response Codes
Scan to Transfer Information to Your Wireless Device

Old Spill - Closed

WDNR BRRTS on the Web

04-58-216451 PRICE RITE (CULLIGAN)

SPILL - CLOSED

Location Name (Click Name to View Details and Other Activities)				County	WDNR Region
PRICE RITE SITE				SAWYER	NORTHERN
Address				Municipality	
9921 N STH 27				HAYWARD	
Public Land Survey System			Latitude	Google Maps ™	RR Sites Map
NOT AVAILABLE				CLICK TO VIEW	CLICK TO VIEW
Additional Location Description			Longitude	Facility ID	Size (Acres)
NONE				858061380	UNKNOWN
Jurisdiction	PECFA No.	EPA Cerclis ID	Start Date	End Date	Last Action
DNR RR			1999-02-23	2000-04-11	2000-04-11

Characteristics

EPA NPL Site?	DSPS Tracked?	Eligible for PECFA Funds?	Above Ground Storage Tank?	Drycleaner?	Co-Contamination?	On GIS Registry?
No	No	No	No	No	No	No

Actions

Place Cursor Over Code to View Description

Date	Code	Name	Comment
1999-02-23	1	Spill Incident Occurred	-
1999-02-23	5	Spill Reported to DNR	-
2000-04-11	11	Spill Closed	-
2000-04-11	83	Close-out Under NR708.09	-

Impacts

Type	Comment
Contained/Recovered	-
Soil Contamination	-

Spill Information

Incident Date	Reported Date	Investigator	Source
02/23/1999	02/24/1999	UNKNOWN	Gas or Service Station/Garage/Auto Dealer/Repair Shop

Cause: hose left in feed tank caused siphoning to floor

Comment: NONE

Spiller Actions

Action	Comment
Cleanup Method - Absorbent	soda ash & floor dry
Waste Destination	landfill

Substances

Substance	Type	Amount Released	Units
Salt	Food	90	G

Who

Click Project Manager Name to Compose Email

Role	Name/Address
Responsible Party	CULLIGAN WATER CONDITIONING 2200 PIONEER AVE RICE LAKE , WI 54868
DNR File Contact	DANIELLE WINCENTSEN 223 E STEINFEST RD ANTIGO, WI 54409

Quick Response Codes

Scan to Transfer Information to Your Wireless Device

-DELISLE

CEPVENKA

Residual GW Contamination >NR 140 ES (Estimated)

GODENSCHATZ (TOLES)

LAND (VOIGHT)

SEPTIC VENT

WELL

COPE/RAMSDELL

SUNDAY (B. RAMSDELL)

ACTIVE WELL

INACTIVE WELL

DUCO/GARZA (FARLEY)

GOUGE HALL, WOLVERSON

BARDOS

POPPE

ACTIVE WELL

BURIED 12000 GAL GASOLINE TANK

BURIED 12000 GAL GASOLINE TANK

BURIED 400 GAL PREMIUM UNLEADED TANK

PRICE RITE

REISSNER

REISSNER (RENTAL)

SCHULTZ

DANCZYK

BURIED 550 GALLON FUEL OIL TANK

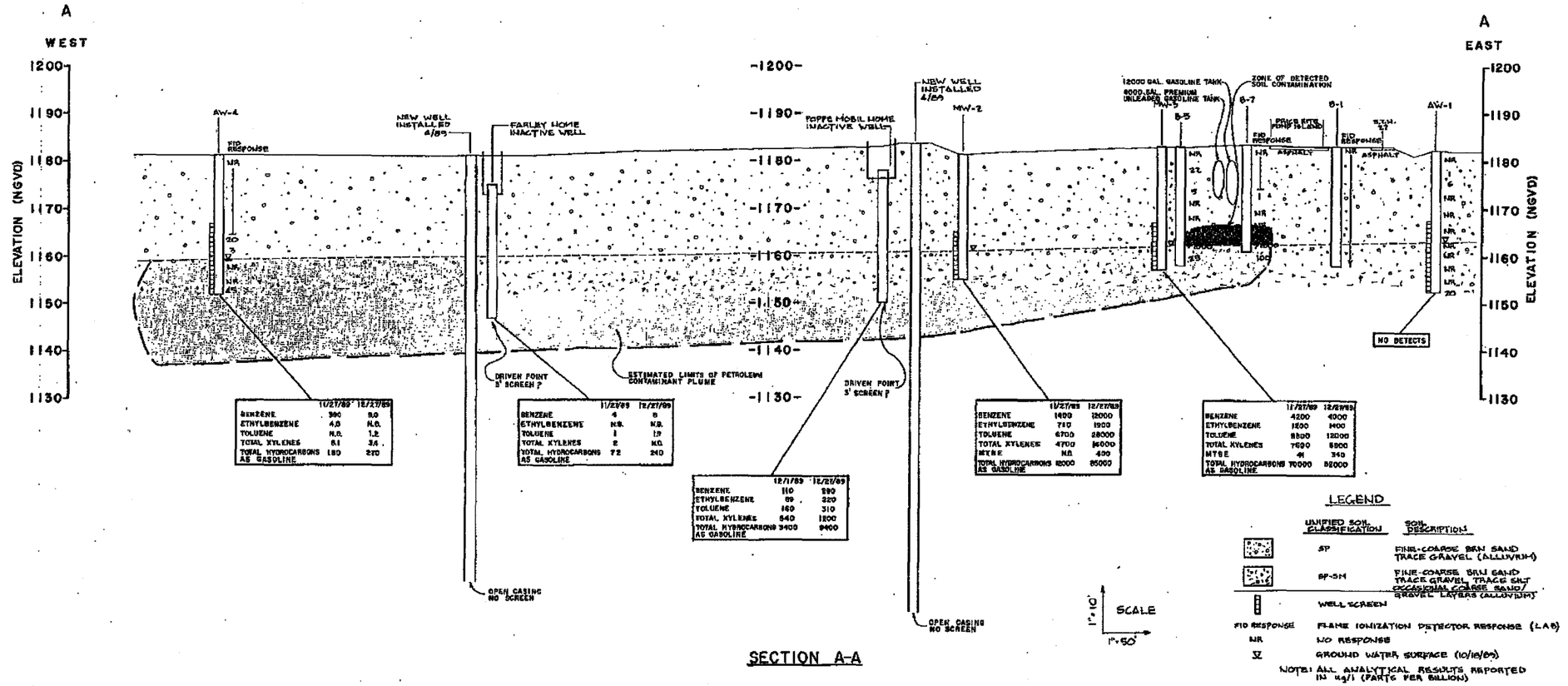
BUTLER PARK ROAD

300

Cedar corporation

PRICE RITE LIQUOR & GASS
9921 NORTH STATE ROAD 27
HAYWARD, WI

Figure 2



	10/27/89	12/27/89
BENZENE	390	8.0
ETHYLBENZENE	4.0	N.D.
TOLUENE	N.D.	1.2
TOTAL XYLENES	8.1	3.4
TOTAL HYDROCARBONS AS GASOLINE	180	270

	11/2/89	12/27/89
BENZENE	4	5
ETHYLBENZENE	N.D.	N.D.
TOLUENE	1	1.9
TOTAL XYLENES	2	N.D.
TOTAL HYDROCARBONS AS GASOLINE	72	240

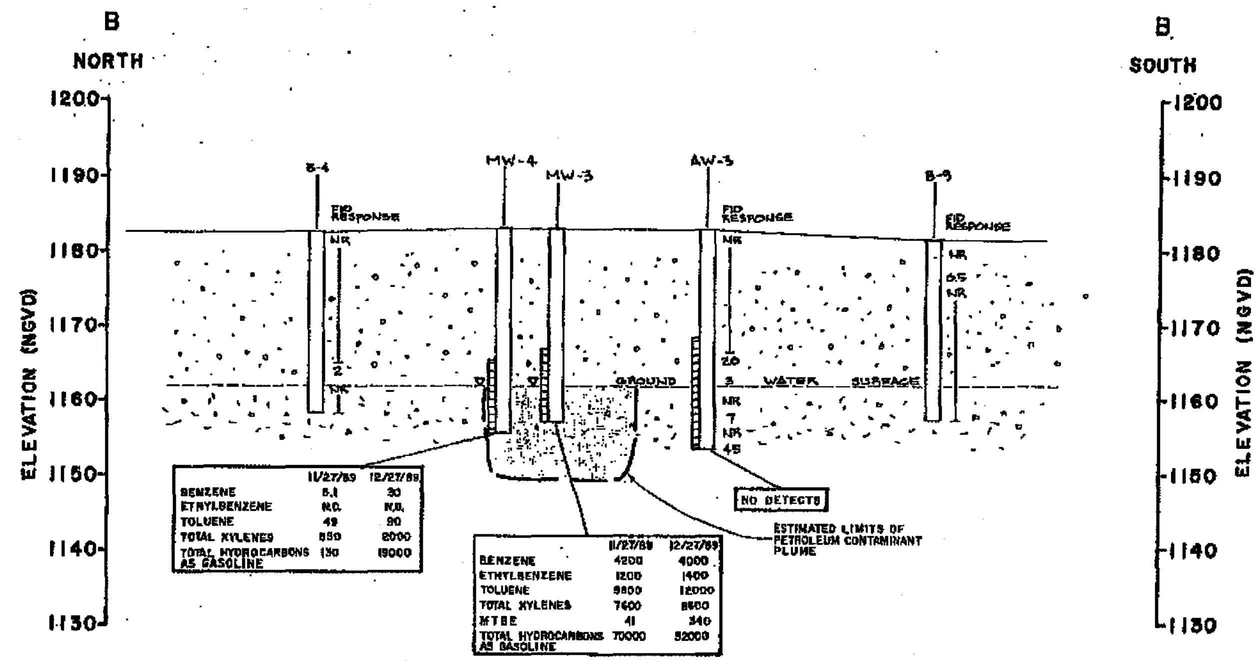
	12/1/89	12/27/89
BENZENE	110	290
ETHYLBENZENE	89	320
TOLUENE	160	310
TOTAL XYLENES	540	1200
TOTAL HYDROCARBONS AS GASOLINE	3400	9400

	11/27/89	12/27/89
BENZENE	1400	12000
ETHYLBENZENE	710	1900
TOLUENE	6700	28000
TOTAL XYLENES	4700	36000
MTBE	N.D.	400
TOTAL HYDROCARBONS AS GASOLINE	12000	85000

	11/27/89	12/27/89
BENZENE	4200	4000
ETHYLBENZENE	1800	1400
TOLUENE	8800	12000
TOTAL XYLENES	7600	5900
MTBE	41	340
TOTAL HYDROCARBONS AS GASOLINE	70000	52000

T EW	T EW

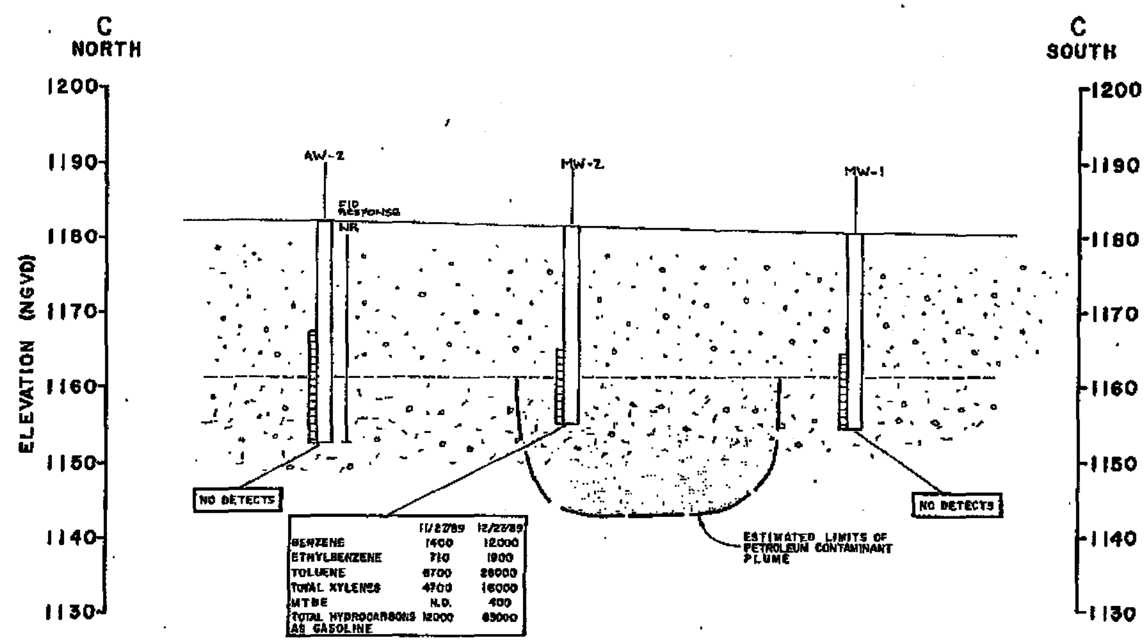
DR BY CRB	CHKD BY —	PRICE RITE GROUNDWATER INVESTIGATION HAYWARD TOWNSHIP SAWYER COUNTY, WISCONSIN	AYRES ASSOCIATES Engineers / Architects Planners / Surveyors Owen Ayres & Associates Inc Eau Claire, Wisconsin	EAST/WEST HYDROGEOLOGIC CROSS-SECTION	SHEET NO 3
DES BY JAA	APP BY 802.00				
DATE 2-90	SCALE H 1"=50' V 1"=10'				



	11/27/89	12/27/89
BENZENE	6.1	30
ETHYLBENZENE	N.D.	N.D.
TOLUENE	49	90
TOTAL XYLENES	650	2000
TOTAL HYDROCARBONS AS GASOLINE	130	19000

	11/27/89	12/27/89
BENZENE	4200	4000
ETHYLBENZENE	1200	1400
TOLUENE	9800	12000
TOTAL XYLENES	7600	8500
MTBE	41	340
TOTAL HYDROCARBONS AS GASOLINE	70000	52000

SECTION B-B



	11/27/89	12/27/89
BENZENE	1400	12000
ETHYLBENZENE	730	1900
TOLUENE	6700	28000
TOTAL XYLENES	4700	16000
MTBE	N.D.	400
TOTAL HYDROCARBONS AS GASOLINE	12000	65000

SECTION C-C

SCALE
1"=10'
1"=50'

LEGEND

	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION
	SP	FINE-COARSE BRN SAND TRACE GRAVEL (ALLUVIUM)
	SP-SM	FINE-COARSE BRN SAND TRACE GRAVEL, TRACE SILT OCCASIONAL COARSE SAND/GRAVEL LAYERS (ALLUVIUM).

WELL SCREEN

FID RESPONSE — FLAME IONIZATION DETECTOR RESPONSE (LAB)

NR — NO RESPONSE

▽ — GROUND WATER SURFACE (10/18/89)

NOTE: ALL ANALYTICAL RESULTS REPORTED IN ug/l (PARTS PER BILLION)

DR BY CRB
CH BY JAA
DATE 2-90
JOB 802.00
SCALE 1"=50' / 1"=10'

PRICE RITE GROUNDWATER INVESTIGATION
HAYWARD TOWNSHIP
SAWYER COUNTY, WISCONSIN

AYRES ASSOCIATES
Engineers / Architects
Planners / Surveyors
Owen Ayres & Associates Inc.
Eau Claire, Wisconsin

NORTH/SOUTH HYDROGEOLOGIC CROSS-SECTIONS

SHEET NO 4

7 7
H5 H5

State of Wisconsin
DEPARTMENT OF NATURAL RESOURCES
810 W. Maple Street
Spooner WI 54801

Scott Walker, Governor
Cathy Stepp, Secretary
Telephone 608-266-2621
Toll Free 1-888-936-7463
TTY Access via relay - 711

February 2, 2012

Ms. Debra Freeman
Price Rite Inc.
9921 N. State Road 27
Hayward WI 54843

Subject: Reported Contamination at Price Rite Inc. 2, Hayward, WI
WDNR BRRTS Activity # 03-58-558176

Dear Ms. Debra Freeman:

On January 2, 2012, Mike Kohn of ICECOR Inc.,, on behalf of Price Rite Inc., notified the Wisconsin Department of Natural Resources ("WDNR") that petroleum had been detected at the site described above.

Based on the information that has been submitted to the WDNR regarding this site, we believe you are responsible for investigating and restoring the environment at the above-described site under Section 292.11, Wisconsin Statutes, known as the hazardous substances spills law.

This letter describes the legal responsibilities of a person who is responsible under section 292.11, Wis. Stats., explains what you need to do to investigate and clean up the contamination, and provides you with information about cleanups, environmental consultants, possible financial assistance, and working cooperatively with the WDNR, Department of Safety and Professional Services (DSPS) or the Department of Agriculture, Trade and Consumer Protection (DATCP).

Legal Responsibilities:

Your legal responsibilities are defined both in statute and in administrative codes. The hazardous substances spill law, Section 292.11 (3) Wisconsin Statutes, states:

- RESPONSIBILITY. A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

Wisconsin Administrative Code chapters NR 700 through NR 749 establish requirements for emergency and interim actions, public information, site investigations, design and operation of remedial action systems, and case closure. Wisconsin Administrative Code chapter NR 140 establishes groundwater standards for contaminants that reach groundwater.

Steps to Take:

The longer contamination is left in the environment, the farther it can spread and the more it may cost to clean up. Quick action may lessen damage to your property and neighboring properties and reduce your costs in investigating and cleaning up the contamination. To ensure that your cleanup complies with Wisconsin's laws and administrative codes, you should hire a professional environmental consultant who understands what needs to be done. These are the first steps to take:

1. Within the next **30 days,** by March 1, 2012, you should submit written verification (such as a letter from the consultant) that you have hired an environmental consultant. If you do not take action within this time frame, the WDNR may initiate enforcement action against you.

2. Within the next **60 days,** by April 1, 2012, your consultant should submit a work plan and schedule for the investigation. The consultant must comply with the requirements in the NR 700 Wis. Adm. Code rule series and should adhere to current WDNR technical guidance documents.

In addition, within 30 days of completion of the site investigation, your consultant should submit a site investigation report to the DNR or other agency with administrative authority.

For sites with petroleum contamination, when your investigation has established the degree and extent of contamination, your consultant will be able to determine whether the Department of Safety and Professional Services or the WDNR has authority over the case. For agrichemicals, your case will be transferred to the Department of Agriculture, Trade and Consumer Protection for oversight.

Sites where discharges to the environment have been reported are entered into the Bureau for Remediation and Redevelopment Tracking System ("BRRTS"), a version of which appears on the WDNR's internet site. You may view the information related to your site at any time (http://**dnr.wi.gov/botw**/SetUpBasicSearchForm.do) and use the feedback system to alert us to any errors in the data.

If you want a formal written response from the department on a specific submittal, please be aware that a review fee is required in accordance with ch. NR 749, Wis. Adm. Code. If a fee is not submitted with your reports, you should proceed under the advice of your consultant to complete the site investigation and cleanup to maintain your compliance with the spills law and chapters NR 700 through NR 749. **Do not delay the investigation of your site by waiting for an agency response.** We have provided detailed technical guidance to environmental consultants. Your consultant is expected to know our technical procedures and administrative rules and should be able to answer your questions on meeting cleanup requirements.

All correspondence regarding this site should be sent to:

Jamie Dunn
Remediation and Redevelopment Program
Wisconsin Department of Natural Resources
810 West Maple St.
Spooner, WI 54801
James.dunn@wisconsin.gov

Unless otherwise requested, please send only one copy of plans and reports. In addition to the paper copy, an electronic copy may also be submitted. To speed processing, correspondence should reference the BRRTS and FID numbers (if assigned) shown at the top of this letter.

Site Investigation and Vapor Pathway Analysis

As you develop the site investigation workplan, we want to remind you to include an assessment of the vapor intrusion pathway. Chapter NR 716, Wisconsin Administrative Code outlines the requirements for investigation of contamination in the environment. Specifically, s. NR 716.11(3)(a) requires that the field investigation determine the "nature, degree and extent, both areal and vertical, of the hazardous substances or environmental pollution in all affected media". In addition, section NR 716.11(5) specifies that the field investigation include an evaluation of the "pathways for migration of the contamination, including drainage improvements, utility corridors, bedrock and permeable material or soil along which vapors, free product or contaminated water may flow".

You will need to include documentation with the Site Investigation Report that explains how the assessment was done. If the pathway is being ruled out, then the report needs to provide the appropriate justification for reaching this conclusion. If the pathway cannot be ruled out, then investigation and, if appropriate, remedial action must be taken to address the risk presented prior to submitting the site for closure. The DNR has developed guidance to help responsible parties and their consultants comply with the requirements described above. The guidance includes a detailed explanation of how to assess the vapor intrusion pathway and provides criteria which identify when an investigation is necessary. The guidance is available at:
http://dnr.wi.gov/org/aw/rr/archives/pubs/RR800.pdf.

Additional Information for Site Owners:
We encourage you to visit our website at http://dnr.wi.gov/org/aw/rr, where you can find information on selecting a consultant, financial assistance and understanding the cleanup process. You will also find information there about liability clarification letters, post-cleanup liability and more.

If you have questions, call the DNR 715 635-4049 for more information or visit the RR web site at the address above.

Thank you for your cooperation.

Sincerely,

Jamie Dunn
Hydrogeologist
Remediation & Redevelopment Program

Enclosures:

Selecting a Consultant – RR-502
http://dnr.wi.gov/org/aw/rr/archives/pubs/RR502.pdf

Petroleum Environmental Cleanup Fund Award, Information about PECFA Reimbursement, DSPS publication ERS-10083-P
http://dsps.wi.gov/er/pdf/pecfa/ER-PECFA-ERS10083%28Info%29_REV_7-11.pdf

cc: Mr. Kahn Adams, Great American Insurance Group E&S Division (via Email)

State of Wisconsin
DEPARTMENT OF NATURAL RESOURCES
810 W. Maple Street
Spooner WI 54801

Scott Walker, Governor
Cathy Stepp, Secretary
Telephone 608-266-2621
Toll Free 1-888-936-7463
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February 2, 2012

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Price Rite Inc.
9921 N. State Road 27
Hayward WI 54843

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Wisconsin Department of Natural Resources
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James.dunn@wisconsin.gov

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Thank you for your cooperation.

Sincerely,

Jamie Dunn
Hydrogeologist
Remediation & Redevelopment Program

Enclosures:

Selecting a Consultant – RR-502
http://dnr.wi.gov/org/aw/rr/archives/pubs/RR502.pdf

Petroleum Environmental Cleanup Fund Award, Information about PECFA Reimbursement, DSPS publication ERS-10083-P
http://dsps.wi.gov/er/pdf/pecfa/ER-PECFA-ERS10083%28Info%29_REV_7-11.pdf

cc: Mr. Kahn Adams, Great American Insurance Group E&S Division (via Email)

03-58-558176

FAX

Price Rite

Sawyer Co.

To: Jamie Dunn
Company: DNR
Fax: 715 635. 4105
Phone: 715-635. ~~4105~~ 4049

From: Price Rite Inc.
Fax: 715-634-4448
Phone: 715-634-4448
E-mail:

NOTES:

The first 3 pages is the letter I gave to Darrel Christy from Dept of Comm about what Happened. the other 8 are from [illegible] Company Khan Adams. He will Be in the office until 4:00 our Time after that His Cell Phone No is

513-235-1190

My Phone Number is at my House all the time after 2:30 today 715-634-5030 and at Price Rite 715 634-~~5~~4448

Date and time of transmission: 2:15 2/1/12
Number of pages including this cover sheet: 12

Dec. 9, 2011

Price Rite Inc
9921 N State Road 27
Hayward, Wi. 54843

On 11-17-11 after several phone calls to Doug Sorenson of T&D enterprises about what was going to happen when the tanks, lines, and pumps come out at Price Rite, I did not get any information on how the procedure was going to take place or any rules, or what was Price Rite's and what Doug could take according to what the Dept of Commerce contract, that Doug said he had, that I never saw or got, from anyone. I thought that would have been given to me before anything started. Doug and his employee got to Price Rite about 9:30 A.M. Doug started to take the panels off the pumps, then he plugged in his sawsall to my electric and started cutting off the pumps without draining the tanks and lines. At this time, I had just finished running out the rest of the gas left in the tanks into my car. There was still gas in the pumps and in the hoses and handles. Gas started coming out at that time. None of the gas was drained out prior to cutting the pumps off. While Doug was cutting of the pumps, his employee started to pump out the gas from the tanks, he never pumped the gas out of the lines. According to what I have learned, that there could have been over 195 gallons of gas in the lines. Since there were over 389 feet of line After they got done pumping the gas out of the tanks, Doug hooked up 3 shop vacuums, using my electric again, ran extension cords across my parking lot with only 4 orange cones out. At that time Doug told me that he did not want anything inside my building. He also told me that from the end of the cement to the building he did not want anything. I still did not know what Doug could or could not take according to the Dept of Commerce contract.

On 11-21-11 the cement was taken out, at that time gas leaked from the islands because the lines were not drained out. With the cement under the islands, that the D.N.R. made me put in, the quick connects and pipes that were in the cement under the island started to leak, as well as, the pipes that were connected to the tanks that were under the cement. There was a very strong smell of gas in the parking lot all the time since the entire project started. I thought it was because of the shop vacuums running 24 hours a day for 5 days, but the gas smell got worse.

On 11-22-11 when I got to Price Rite, Doug was there with the entire team of workers. They started digging everything up under ground, The shop vacuums were turned off and the dirt was being dug out. At around 9:30, the Dept of commerce guy, and the guy taking the dirt samples, got to Price Rite. I am not sure of the exact time everyone showed up. The dirt started to come out around the tanks, and the lines were still not drained at all. The lines were hit by the machinery. GAS came pouring out, as Scott Johnson was standing watching Doug. Doug went down in the hole with a sawsall and made a V cut in the fiberglass pipe. The GAS poured out into the ground because Doug did not have any container there to catch the gas until most of the gas was in the ground. Then Doug got a 5 gallon bucket and filled it over 1/2 full with gas. The contaminated ground was not dug up until later, since Doug came inside to ask me if he could buy some 50 gallon metal barrels to put the contaminated soil in and he did not know how many barrels he needed, because he was just getting the ground dug out. That was, as far as I know, about one hour or so after the gas was dumped on the ground and soaking into the sand. I was very upset about this because of all the

problems that Price Rite was accused of since 1987. Doug said that gas leakage happens, I said not here it doesn't. Doug then informed me that he would be taking my Red Jacket 9000 off the wall, that I paid for and own. I explained to him that I was told on 11-17-11 by Doug, that he did not want anything inside the building. Since I did not have a copy of the so called contract from the Dept of Commerce, that Doug said he had a copy of and Doug said he had the right to take anything he wanted(I was told by one of the other bidders that I owned all of the equipment and could keep all I wanted). I told Doug that I wanted to keep it and Doug got irritated at me. He told me that he has the right to take what he wants and that was that. Doug also said that he took $500.00 off the bid for the salvage scrape. His employee said, after Doug left the building, that Doug takes the stuff, that is the way he can bid so low on the projects. The employee said that Doug took off $500.00 of the bid, just like Doug said. I said the Red Jacket is worth more than $500.00. Doug found out how much the Red Jacket was worth on a trade in on a new vederoot, that is why he wanted it.

After the tank were taken out and the samples were taken, then the lines were pulled out and the GAS was running out of the pipes. I was watching from inside Price Rite and could see gas pouring out of the lines. The last island #3 was getting dug out, gas was coming out of the lines into the ground it was a lot because when they pulled out the lines to the other islands the gas went to the lowest spot of the lines which was at the last island #3 and I figured that the gas had been draining to the island number 3 since the pumps were taken off on 11/17/11. When the samples were take around that island number 3, there was a lot of gas smell. The reason I say that the gas went to the island 3 was when the site was closed by the D.N.R. there were a lot of bore sample taken around island #3, the sparging system and the aerations system that ran all the time, was around the island and there was no problem around the island. If it was a problem the site would not have been closed. I have the closing report from Cedar Corp. that states what all the test results are.

After the Dept of Commerce Guy left, a Guy came into Price Rite and started talking. Doug was getting the tanks on the tailors. I asked the guy standing at my counter If I could help him? He said I am just waiting to show the guys with the tanks where to take them. I asked him where were they taking them? He said down Hwy B to the property my dad owns. My dad owns Northwest Sanitary in Exeland Wi., and we bought the tanks to put the sewage we pump out of peoples septic tanks. The guy said we store the sewage in the tanks until we can transport all of it at one time to Rice Lake. I asked him how much they PAID for the tanks? He said, well we were only going to buy 2 tanks for $2,000.00, $1000.00 for each tank, but they are in such good shape we decided to BUY all 3 tanks for $1000.00 each. He also said that they already bought one tank from Doug, when Doug was digging up tanks at a gas station in Winter, Wi. recently. At that time, I got a little pissed off, when Doug lied to me and said that for the SALVAGE he was only getting $500.00 that he said he took off of the bid. Now Price Rite has to pay for this project and all the so called, SALVAGE money should come off the price of the project. The money that Doug made off the tanks and the Red Jacket(that should have never been taken off my wall) should be deducted from what I have to pay.

I decided to call the Dept of Commerce to find out why the lines were not drained and cleaned out. If the money that Doug got paid for the tanks was deducted from the bid, if the Red Jacket should have been taken and why were shop vacuums used when the could have started a fire. I was very upset when I contacted Sheldon Shaw and found

out that the tanks were supposed to be cut up and be real salvage, not sold.

I feel that the bid of the $7,900.00 by Doug should be cut by the $3000.00 that he got paid for the tanks and $1000.00 for the Red Jacket and probes that he took that were mine. I am waiting for the report of the soil samples that I was told I was going to get so I know what is going on. I also want a copy of all documents of the closure activity, copy of the permits, copy of the tank disposal, copy of the site assessment and all reports that are going to be filed. From what I understand there was also suppose to be a form that I was to receive before the project started telling me what was going on and who to contact if a problem. I never received one. There were a lot of problems that happened and I feel that the Department of Commerce should check out who is getting the bids and that they are qualified to do the job right. If my property comes up to be contaminated because of the removal of the pumps, lines, and tanks, that is the only way if the soil samples come up contaminated that it could have happened because of the D.N.R. closure report, I will not be responsible.

There still are 3, 50 gallon drums with contaminated soil on Price Rites lot. The excavation crew only did what they were told by Doug and did an excellent job. The company that did the excavating work at Price Rite should get there full amount for the job, because they did what Doug told them to do. I thing that the excavator should get paid his $4000.00 directly to the excavator and not have to go through Doug, since there is a problem with the selling of the tanks. I know who the excavator is and the address. I feel that Doug will try to get the money out of the excavator if Doug does not get the entire amount of the $7,900.00

I want to know what is going on with this matter, what you are going to do and I want all the reports that I listed and the reports from the samples of dirt. I also want to know how much Doug is getting paid. I have the right!!

Thank you.

Debra Freeman
President Price Rite Inc.
9921 N State Rd. 27
Hayward, WI. 54843
715-634-4448

GREAT AMERICAN.
INSURANCE GROUP
Specialty E&S Division

4.00

49 E. Fourth St., Suite DTN-500, Cincinnati, OH 45202

FACSIMILE

To:	Debra Freeman
Company:	Price Rite, Inc.
Phone:	(715)634-4448
Fax:	(715)634-4448

From:	Khan Adams
Company:	Great American Specialty E&S
Phone:	(513)763-7134
Fax:	(513)412-8435
Date:	February 1, 2012
Pages:	8 (including this cover page)

Comments: Please let me know if you have any questions.

If you do not receive all pages or encounter transmittal difficulty, please call:

Name: Khan Adams Phone: (513)763-7134

XXXXXXXXXXXXXXXXXXXXXXXXXX

GREAT AMERICAN INSURANCE GROUP
Specialty E&S Division

Great American Insurance Group
Specialty E & S Division

Great American Insurance Group Tower
301 E Fourth Street, 25-S
Cincinnati, OH 45202-4201
513.579.6300
GreatAmericanInsurance.com

February 1, 2012

Debra Freeman
Price Rite, Inc.
9921 N. State Road 27
Hayward, WI 54843

Via facsimile: (715)634-4448 and Via Certified Mail, Return Receipt Requested

RE:		
	Insured:	**Price Rite, Inc.**
	Claim Number:	**561-501585**
	Claimant:	**Wisconsin Department of Natural Resources**
	Site:	**9921 N. State Road 27, Hayward, WI**
	Policy:	**BTA 9925713-04 (8/1/10-11)**

RESERVATION OF RIGHTS

Dear Ms. Freeman:

This letter is to address coverage for the above-captioned matter. Price Rite, Inc. ("Price Rite") was insured under a Great American Alliance Insurance Company claims-made Pollution Liability Insurance policy and this claim is being administered by Great American Specialty E&S Insurance Services (collectively "Great American").

This letter is to let you know that we have identified coverage issues under the policy of which you should be aware. We are reserving the right to assert any and all policy provisions that may apply in this matter, including the right to deny coverage.

I. BACKGROUND FACTS

On August 26, 2011 we were notified that Price Rite intended on removing the tanks from the site. At that time coverage for the site under the Great American policy had already lapsed on August 1, 2011. Price Rite had elected not to renew the policy even though the tanks were in use for some period after the end of the policy. The tanks were removed by the State of Wisconsin on November 21, 2011. ICECOR, the consultant taking confirmatory samples following the excavation, issued a Notification For Hazardous Substance Discharge to the Wisconsin Department of Natural Resources ("WDNR") signed December 29, 2011. The box has been checked next to the statement on the form: "Sampling at the site indicates there has been a release to the environment." The sample which exhibited the highest concentrations of contamination was taken 3 feet below the dispense island. In the relevant observations section it is indicated "Estimate release occurred from overfills/spills that leaked through cracks in the concrete beneath the dispensers and/or from the union of the flexible metal piping to the

fiberglass piping leaking over time." In our discussion regarding this matter on January 25, 2012, you took issue with this conclusion stating that site housekeeping was such that contamination from spills/overfills are not likely. In addition, you pointed out that the ICECOR consultant only arrived at the site after the dispensers had been removed bringing into question their ability to opine that the union in the flexible metal piping could have been the source. In our discussion, you indicated you are unaware of any leak from the tanks and piping system at the site. There was a lengthy assessment and clean-up of the site which began in 1987 and continued until closure was granted by the WDNR in 2011. We understand some contamination was left in place when the state granted closure. If our understanding of the facts is incorrect in any way, please let me know.

II. REQUEST FOR INFORMATION

We are in need of additional information as we continue our assessment of this claim. Please send any information regarding this matter to my attention, including but not limited to the following:

- The tanks were removed on November 21, 2011. Please send a copy of the tank removal report.
- The Notification For Hazardous Substance Discharge was sent to the WDNR. When you get a response from the WDNR, please send us a copy. Please send us copies of anything you send to the state regulators and anything you receive from them in the future.
- The WDNR may require that you retain a consultant to address the issues identified in the report sent to them. If you intend on retaining a consultant, please send copies of any proposals and reports you receive. We wish to review the proposals and will let you know if there is coverage under the policy for the work proposed. **Please note that any work performed without our consent may be considered voluntary on your part, and coverage may be excluded.** If you retain one of the consultants, please have them carbon copy us on correspondence they issue in this matter, including but not limited to work plans, proposals, reports and reporting to the state. This information and the timeliness of direct copies are essential to our being able to effectively evaluate this claim.
- Please be aware, the policy only covers an environmental incident that commenced during the policy period from the covered tanks. Please send any evidence you have of a release or escape of fuel from the covered tanks. Such evidence may include inventory records, line and tank tests, maintenance records, spill reports, witness accounts or any other documentation of a leak. Specifically, please provide us with:
  1. Copies of annual compliance testing requirements for the product lines and leak detectors completed since August 1, 2006.
  2. Copies of compliance testing requirements completed at any time for the underground storage tanks located at the premises location since August 1, 2006.
  3. Copies of all daily inventory control records and monthly reconciliation statements completed since August 1, 2006.
  4. Copies of all written reports pertaining to 60 day inspection requirements of all sumps; manways; dispensers; and spill containers completed at any time since August 1, 2006.

5. Copies of any repair invoices that have been made at any time to the storage tank system(s) at the premises location since August 1, 2006.
6. Copies of all retained printouts for the automatic tank gauging system since August 1, 2006.
7. Any documentation regarding any storage tanks (above or underground) that has been at the site. This includes location and size of such tanks.
8. Reports of spills or overfill incidents at the site.

III. ANALYSIS OF POLICY COVERAGE

Great American provided an underground storage tank ("UST") Claims-Made Pollution Liability Policy BTA 9925713-04 (8/1/10-11) to Price Rite, Inc. The site-specific Retroactive Date is August 1, 2006. The Schedule of Designated Sites lists three tanks at the site including the associated piping, equipment and dispensers. The policy specifies a limit of $1,000,000 per environmental incident and a $1,000,000 annual aggregate limit. A $10,000 deductible applies at this site where coverage is afforded under the policy.

Reservation of Rights

In reviewing the information gathered during our initial evaluation of this claim, it appears that there are issues affecting coverage under the Pollution Liability Insurance policy for this reported matter. Great American reserves the right to assert any term, condition, definition, exclusion or other provisions of the policy of insurance or a right of defense, which this evaluation might develop. This reservation of rights is based on all of the Insuring Agreements, Exclusions and Conditions of the policy in addition to those mentioned specifically in this letter. Please read your policy as a whole, to understand the benefits available to you under this policy.

Insuring Agreement

It is possible the WDNR will issue a mandate for Price Rite to assess and remediate the identified contamination at the site. The portion of the Great American policy which would be applicable if the WDNR issues a mandate is insuring agreement 2 which reads as follows:

2. *Insuring Agreement — Government Mandated "Clean-up Costs" Liability*

   a. *We will pay those sums that the Insured becomes legally obligated to pay as "clean-up costs" to which this insurance applies. The amount we will pay for such "clean-up costs" is limited as described in SECTION V - LIMITS OF INSURANCE.*

   b. *This insurance applies to "clean-up costs" caused by an "environmental incident" that commences on or after the Retroactive Date shown in the Declarations and is "declared" during the "Policy Span." The "environmental incident" must be from an "underground storage tank" at an "insured site" in the coverage territory" The "environmental incident" must be reported to us in writing during the "Policy Span."*

      (1) All "clean-up costs" asserted against you as a result of an "environmental incident" which was "declared" during the "Policy Span" will be deemed to have been made on the day that "environmental incident" was "declared."

(2) The insured's obligation to pay "clean-up costs" must be asserted by the government of the United States of America, Canada or any political subdivision of the United States or Canada

The policy provides specific definitions of the following terms:

SECTION X - DEFINITIONS

3. *"Claim" means a demand for payment of money or the taking of action by a third party or the government of the United States of America, Canada or any political subdivision of the United States or Canada to remedy an "environmental incident." A "claim" does not include the request for information, a notice of intent to reserve rights or an assertion of a potential problem.*
4. *"Clean-up costs" means expenses for the removal or neutralization of pollutants. "Clean-up costs" does not include testing, monitoring and determining the source and extent of contamination if there is no "environmental incident."*
6. *"Declared" means the earliest of the following times:*
   a. *the day you first notify us in writing of an "environmental incident;"*
   b. *the day we receive the written notice of a "claim" or "suit" alleging an "environmental incident" caused by you.*
7. *"Environmental incident" means emission, discharge, release or escape of pollutants into or upon land, the atmosphere, or any watercourse or body of water, provided that such emission, discharge, release or escape is from an "underground storage tank" at an "insured site." The "environmental incident" ends when that emission, discharge, release or escape has been resolved.*
8. *"Insured site" means the specific location(s) as shown in the Declarations.*
9. *"Loading" or "unloading" means the transfer of a product at an "insured site" while the product is being removed from or dispensed to an "underground storage tank."*
10. *"Policy Span" means that duration of time beginning on the Retroactive Date and ending on the last day of the Policy Term.*
13. *"Underground storage tank" means any one or combination of tanks, their associated piping and dispensers as listed on the Underground Tank Data Sheet.*

Environmental Incident from a Covered Tank

As required by Insuring Agreement 2, for Clean-up Costs coverage to apply, the Environmental Incident must emanate from a tank or its associated piping and dispensers. You have indicated that although contamination has been identified under the dispenser in the ICECOR report, you are not aware of any emission or release from the tank system. If the contamination found at the site cannot be identified with a covered environmental incident from a tank listed on the policy, there is no coverage for any clean-up costs incurred.

Mandate

We understand you are awaiting the WDNR's response to the Notification sent by ICECOR. Please be aware we will only pay for Clean-Up Costs the insured becomes obligated to pay due

to a government mandate. The Great American policy only covers costs incurred in responding to a WDNR mandate.

Declaration of an Environmental Incident

The insuring agreement requires that the Environmental Incident be reported during the Policy Span. Subpart (1) of the insuring agreement indicates the Clean-up Costs will be deemed to have been made on the day that the Environmental Incident was Declared. At this time you have maintained that you are unaware of an Environmental Incident from the tank system. Therefore, we reserve the right to deny this claim on the basis that an Environmental Incident was not declared during the Policy Span.

Extended Reporting Period

We note that the policy lapsed on August 1, 2011. There is an automatic extended reporting period which is applicable in the policy as follows:

> *SECTION VIII - AUTOMATIC EXTENDED REPORTING PERIOD*
>
> *If this Policy is cancelled or nonrenewed for any reason, the following is added as part (4) of Paragraph 1.c. and part (3) of Paragraph 2.b. of SECTION I - POLLUTION LIABILITY COVERAGE:*
>
> > *A "claim" first made in writing to us within 6 months after the end of the Policy Term will be deemed to have been made on the last day of the Policy Term, provided that the "claim" is for "bodily injury," "property damage" or "clean-up costs" as a result of an "environmental incident" that commenced before the end of the Policy Term and subsequent to the Retroactive Date shown in the Policy Declarations. The "environmental incident" must be from an "underground storage tank" at an "insured site."*
>
> *This Extended Reporting Period will not reinstate or increase the LIMITS OF INSURANCE or the LIMIT OF DEFENSE, nor will it extend the Policy Term.*

This extended reporting period allows the insured the opportunity to report a Claim within six months after the Policy Term. The insured did not renew the policy on August 1, 2011. The six month period lapses on February 1, 2012. Therefore the insured has until February 1, 2012 to report a Claim. The definition of a claim in the policy includes the government mandate. At this time, we are unaware of any mandate issued by the WDNR. We reserve the right to deny this matter on the basis that no government mandate was issued or reported to us within the 6 month extended reporting period after the policy.

Overfills/Spills Not Covered

ICECOR in their Notification For Hazardous Substance Discharge signed December 29, 2011 indicates that overfills/spills may be the source of the contamination identified in the post removal sampling. Please note, the policy excludes spills or overflows which are not reported to the insurance company within 72 hours. We draw your attention to section II of the Policy, Exclusions, item 2., which reads:

> *This insurance does not apply to:*
>
> ....

2. *An environmental incident as a result of any spill or overflow that occurs during the loading or unloading of an underground storage tank unless reported to us within 72 hours of the spill or overflow.*

We have never received a report of a spill or overflow at this site. Therefore, there is no coverage for any spills or overfills at the site under the Great American policy.

Prior Contamination is Not Covered

An environmental incident which commences prior to the retroactive date of the policy is not covered for clean-up. There are two provisions in the policy that deal with this issue. There is an exclusion and an endorsement. I direct your attention to the Policy, Section II – Exclusions:

This insurance does not apply to:

1. *An "environmental incident" that commences prior to the Retroactive Date shown in the Declarations.*

The endorsement to the policy reads as follows:

Known Contamination Exclusion

In consideration of the terms and conditions of this policy, it is agreed that this insurance does not apply to "Bodily Injury", "Property Damage" or "Clean-Up Costs" due to contamination known or suspected or as identified on any federal, state or local environmental agency list as a confirmed or suspected contaminated site.

The retroactive date for the site is August 1, 2006. As these policy provisions make clear, if the environmental incident commenced prior to this date, there is no coverage for clean-up costs under the policy. This means that historical contamination associated with the operation of the site as a gas station as well as the prior incident from the 80's is not afforded coverage under this policy.

Deductible

You should be aware of the per environmental incident deductible of $10,000. If it is determined that there is coverage under the policy, the insured will be responsible for payment of the deductible.

IV. CONCLUSION

Please refer to your policy for a more detailed explanation of coverage. Our evaluation of the coverage at this site is underway. As such, our evaluation of this claim is subject to a full reservation of rights under all the terms and provisions of the Great American policy, including those not cited here. We reserve the right to deny coverage and withdraw from our handling of this matter should the evidence support such a decision. We reserve all rights under the Policy and applicable law, including the rights to (i) continue investigating this claim; (ii) rely on terms,

conditions, limitations, or exclusions of the policy not discussed in this letter, if applicable; and (iii) modify, amend, or supplement our coverage position, as necessary.

We have referred to specific provisions of the policy, but we encourage you to read the policy in its entirety. For the reasons outlined in this letter, but not limited thereto, we accept your notice of this matter and will continue our evaluation and handling under a full Reservation of Rights. We welcome whatever thoughts or comments you may have. Should you have or obtain additional information with respect to the claim presented, please send it to my attention immediately. Our review of such information is made under a full reservation of rights.

If you have any questions or wish to discuss this matter, please feel free to contact me.

Sincerely,

Khan L. Adams, CPCU, AIC
Great American Specialty E&S
1-513-763-7134 Direct
1-513-412-8435 Fax
kladams@gaic.com

cc: DeeDee Byrne — Via E-Mail: dbyrne@tankowners.com
Tank Owner Members Insurance Company

Erynn Henry — Via E-Mail: chenry@tankowners.com
Tank Owner Members Insurance Company

Kathy Wistrom — Via E-Mail: kwistrom@div-ins.com
Diversified Insurance

commerce.wi.gov
Wisconsin
Department of Commerce

ENVIRONMENTAL & REGULATORY SERVICES
Petroleum Products and Tanks
P. O. Box 7837
Madison, Wisconsin 53707-7837
TDD #: **Contact Through Relay9**

Scott Walker, Governor
Dave Ross, Secretary

MEMORANDUM

DATE: January 31, 2012

TO: Darrell Christy
Debra Freeman
Doug Sorenson
Michael Kohn

FROM: Sheldon Schall
Chief, Storage Tank Regulation Section

SUBJECT: Price Rite Closure complaint follow-up and conclusion

After evaluating the written and verbal statements of the key players in this complaint / dispute, along with the complaint investigation by Inspector Darrell Christy I have developed the following conclusions:

- The tank closure contract administered by the department is written with specific expectations as the respective contract and associated regulations address. Some of the issues in this complaint are outside the purview of the contract or the contractual relationship between the department and the contractor, or the department and the property owner.
- Prior to the tank closure project commencing both Doug Sorenson and LPO Randy Shervey contacted me in regard to the shop-vac method of purging the tank vapors. While the method is not a practice that we would advocate, I could find no language in the code and standards that prohibited the method from being used as it was explained by both parties. The fact that the electricity was obtained by plugging into the Price Rite electrical system is not an issue considered or addressed in the contract. However, I believe that if a contractor is considering using resources of the property owner or occupant that would be discussed with the owner and agreed upon prior to commencing work associated with the tank closure process.
- Individuals and consultants with hydrogeology expertise will be able to determine what soil samples reflect fresh contamination and what samples reflect contamination that has been in place for a period of time. The samples that reflect the higher levels on Part B of the closure report are in the dispenser area, not the tank bed area. It appears that the sampling met the TSSA protocol.
- The piping slopes downward from the dispensers to the tank. The piping was disconnected or cut at the lowest gradient. We can calculate the potential volume of liquid product the piping is capable or carrying, however, if the tanks were pumped down via the dispensers it is likely that the submersible pumps would have pumped some vapors (air/product vapors) into the lines thereby replacing or reducing the amount of liquid in the piping, possibly to a significantly reduced amount of liquid remaining in the pipe. If releases occurred at the point where the pipe disconnect occurred the soil sampling does not reflect existing soil contamination. Soil samples from the area where the backhoe hit the pipe causing a release are not reflected to have a significantly higher level of petroleum contaminants

reflecting that the contaminated soil was recovered and in the barrels destined to be disposed of.

- Based upon statements of people on-site and photographs provided to me I am unable to determine that the contractor exhibited substantial negligence in the process of making the tank/pipe liquid free in preparation for demolition and closure. That isn't to say that the contractor used management and cleaning practices that would be considered "good" for the situation. In discussion with Inspector Christy and subcontractor Kohn I cannot find any area to fault T&D Enterprises other than the initial action to dispose of the USTs.
- The code under which tank closure contractors are credentialed requires that the credentialed individual be present on site for specific activities associated with the respective credential. SPS 305 requires system remover-cleaner shall be present at the job site for at least all of the following activities:
  (a) Disconnecting and draining of piping.
  (b) Capping of piping.
  (c) Vapor freeing or inerting of tanks.
  (d) Cleaning of tanks and handling of sludge and other wastes.
  (e) Removal of tank systems from the ground and loading them for transport or filling the tank systems with an inert material.
  (f) Visual inspection of the soils around the excavation or tank system location.

  Factual information provided in this complaint follow-up did not support or substantiate that the credentialed remover was not on site overseeing the project when he should have been.
- The scope of the contract involved only the system components underground and on the dispenser islands. The scope of the contract did not address or include any equipment inside the building or the canopy. Unless the owner removes system components prior to the demolition or has an agreement with the contractor we assume that the contractor removes all system components within the scope of the contract from the site either by recovery or scrap. The Red Jacket 9000 leak detection system monitor box inside the building was not specifically part of the closure contract because in many PIF closures the contractor does not have access into the building. The canopy removal appears to be a side deal between the owner and subcontractor.
- T&D Enterprises was initially in violation of SPS 310.560(2)(a) as well as the closure contract by reselling the tanks. However, upon learning of the department's investigation into where the tanks went, T&D retrieved the tanks and they were disposed of in a compliant manner.
- The fact that Price Rite signed-off on the agreement for the department to contract for the tank closure to bring the property into tank code compliance essentially took Price Rite out of any decision making or interaction with the project. The department does not provide a copy of the PIF tank closure contract to the property owner unless specifically asked for a copy.
- Proper disposal of all materials is the responsibility of the general contractor. On many projects the actual disposal is performed by a subcontractor, but still the responsibility of the general contractor who entered into an agreement with a subcontractor. We expect that waste removal be a priority in completing the project, but we have experienced situations where the movement of waste barrels was pending the proper DNR procedures. The waste hauler was refused pick up by the property owner on the waste haulers initial visit to pick up the barrels of contaminated soil. This issue has subsequently been resolved.

It is my conclusion that the contractor has met his obligation under the PIF tank closure agreement. The issues and concerns expressed by the property owner related to spills and releases that occurred during the closure activity and the speculated consequences were made prior to anyone receiving the soil sample laboratory test results. I find no evidence that actions by the contractor are the result of the respective higher levels of contamination as reflected on the soil sampling report.

Attachments

State of Wisconsin
Department of Natural Resources
http://dnr.wi.gov

Notification For Hazardous Substance Discharge (Non-Emergency Only)

Form 4400-225 (01-11)

Emergency Discharges / Spills should be reported via the 24-Hour Hotline: 1-800-943-0003

Notice: Hazardous substance discharges must be reported immediately according to s. 292.11 Wis. Stats. Non-emergency hazardous substance discharges may be reported by telefaxing or e-mailing a completed report to the Department, or calling or visiting a Department office in person. If you choose to notify the Department by telefax or by email, you should use this form to be sure that all necessary information is included. However, use of this form is not mandatory. Under s. 292.99, Wis. Stats., the penalty for violating the reporting requirements of ch. 292 Wis. Stats., shall be no less than $10 nor more than $5000 for each violation. Each day of continued violation is a separate offense. It is not the Department's intention to use any personally identifiable information from this form for any purpose other than program administration. However, information submitted on this form may also be made available to requesters under Wisconsin's Open Records Law (ss. 19.31 – 19.39, Wis. Stats.).

Confirmatory laboratory data should be included with this form, to assist the DNR in processing this Hazardous Substance Release Notification.

Complete this form. **TYPE or PRINT LEGIBLY.** NOTIFY appropriate DNR region (see next page) **IMMEDIATELY** upon discovery of a potential release from **(check one)**:

- [X] Underground Petroleum Storage Tank System
- [ ] Aboveground Petroleum Storage Tank System
- [ ] Dry Cleaner Facility (DERP eligibility based on: [ ] Facility owner/operator [ ] Property owner of licensed facility)
- [ ] Other - Describe:

ATTN DNR: **R & R Program Associate** Date DNR Notified: Jan 2, 2012

1. Discharge Reported By

Name	Firm	(Area Code) Phone Number
Michael Kohn	ICECOR	(715) 395-0965

Mailing Address	E-mail Address
PO Box 1105 Superior, WI 54880	icecor@centurytel.net

2. Site Information

Name of site at which discharge occurred. Include local name of site/business, not responsible party name, unless a residence/vacant property.

Price Rite

Location: Include street address, not PO Box. If no street address, describe as precisely as possible, i.e., 1/4 mile NW of CTHs 60 & 123 on E side of CTH 60.

9921 N State Road 27

Municipality: (City, Village, Township) Specify municipality in which the site is located, not mailing address/city.

Hayward

County:	Legal Description:	WTM:
Sawyer	___ 1/4 ___ 1/4 Sec ___ Tn ___ Range ___ ○ E ○ W	X ___ Y ___

3. Responsible Party (RP) and/or RP Representative

Responsible Party Name: Business or owner name that is responsible for cleanup. If more than one, list all. Attach additional pages as necessary.

Price Rite

[ ] Reported in compliance with s. 292.11(2), Wis. Stats., by a local government exempt from liability under s. 292.11(9)(e), Wis. Stats. For more information see http://dnr.wi.gov/org/aw/rr/liability/muni_1.html.

Contact Person Name (if different)	Phone Number	E-mail Address
		sjdf@charter.net

Mailing Address	City	State	ZIP Code
9921 N State Road 27	Hayward	WI	54843

(continued)

State of Wisconsin
Department of Natural Resources
http://dnr.wi.gov

Notification For Hazardous Substance Discharge (Non-Emergency Only)

Form 4400-225 (01-11)

4. Hazardous Substance Impact Information

Identify hazardous substance discharged (check all that apply):

- [X] VOC's
- [ ] PAH's
- [ ] Metals (specify): _____
  - [ ] Arsenic
  - [ ] Chromium
  - [ ] Cyanide
  - [ ] Lead
  - [ ] PCB's
- [ ] Diesel
- [ ] Fuel Oil
- [X] Gasoline
- [ ] Hydraulic Oil
- [ ] Jet Fuel
- [ ] Mineral Oil
- [ ] Waste Oil
- [ ] Petroleum-Unknown Type
- [ ] PERC (Dry Cleaners)
- [ ] RCRA Hazardous Waste
- [ ] Leachate
- [ ] Fertilizer
- [ ] Pesticide/Herbicide/Insecticide(s)
- [ ] Other (specify): _____
- [ ] Unknown

5. Impacts to the Environment Information

Enter "K" for known/confirmed or "P" for potential for all that apply.

- ___ Air Contamination
- ___ Co-Contamination
- ___ Concrete/Asphalt
- ___ Contained/Recovered
- ___ Contamination Within 1 Meter of Bedrock
- ___ Contaminated Private Well
- ___ Contaminated Public Well
- ___ Contamination in Fractured Bedrock
- ___ Contamination in Right of Way
- ___ Direct Contact
- ___ Expanding Plume
- ___ Fire Explosion Threat
- ___ Free Product
- P Groundwater Contamination
- ___ Off-Site Contamination
- ___ Other (specify): _____
- ___ Sanitary Sewer Contamination
- K Soil Contamination
- ___ Storm Sewer Contamination
- ___ Surface Water Contamination
- P Within 100 ft of Private Well
- ___ Within 1000 ft of Public Well

Contamination was discovered as a result of:

- [X] Tank closure assessment — Date 11/22/2011
- [ ] Site assessment — Date
- [ ] Other - Describe — Date

6. Federal Energy Act Requirements (Section 9002(d) of the Solid Waste Disposal Act (SWDA))

For all UST's please provide the following information:

Quantity	Source
3	Tank
10	Piping
8	Dispenser
___	Submersible Turbine Pump
___	Delivery Problem
___	Other (specify): _____

Quantity	Cause
___	Spill
___	Overfill
___	Corrosion
___	Physical or Mechanical Damage
___	Installation Problem
___	Other (does not fit any of above)
___	Unknown

Lab results: [ ] Lab results will be faxed upon receipt [ ] Lab results are attached

Additional Comments: Include a brief description of immediate actions taken to halt the release and contain or cleanup hazardous substances that have been discharged.

Contact information to report non-emergency releases in DNR's five regions are as follows:

Northeast Region (FAX: 920-662-5197); Attention -- R&R Program Associate: DNRRRNER@wisconsin.gov

Brown, Calumet, Door, Fond du Lac **(except City of Waupun - see South Central Region)**, Green Lake, Kewaunee, Manitowoc, Marinette, Marquette, Menominee, Oconto, Outagamie, Shawano, Sheboygan, Waupaca, Waushara, Winnebago counties

Northern Region (FAX: 715-623-6773); Attention -- R&R Program Associate: DNRRRNOR@wisconsin.gov

Ashland, Barron, Bayfield, Burnett, Douglas, Forest, Florence, Iron, Langlade, Lincoln, Oneida, Polk, Price, Rusk, Sawyer, Taylor, Vilas, Washburn counties

South Central Region (FAX: 608-275-3338); Attention -- R&R Program Associate: DNRRRSCR@wisconsin.gov

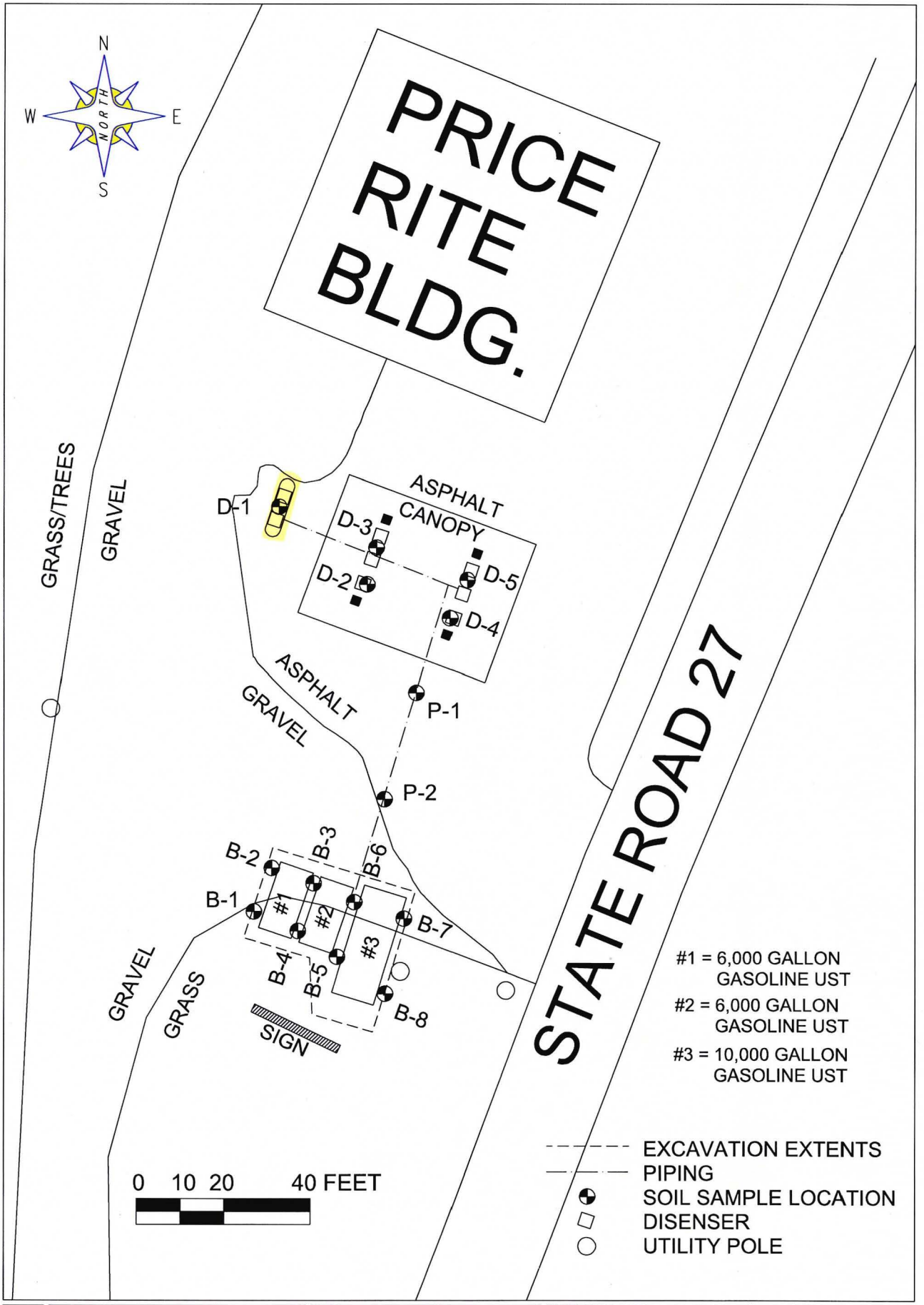
Columbia, Dane, Dodge, Fond du Lac **(City of Waupun only)**, Grant, Green, Iowa, Jefferson, Lafayette, Richland, Rock, Sauk, Walworth counties

Southeast Region (FAX: 414-263-8550); Attention -- R&R Program Associate: DNRRRSER@wisconsin.gov

Kenosha, Milwaukee, Ozaukee, Racine, Washington, Waukesha counties

West Central Region (FAX: 715-839-1605); Attention -- R&R Program Associate: DNRRRWCR@wisconsin.gov

Adams, Buffalo, Chippewa, Clark, Crawford, Dunn, Eau Claire, Jackson, Juneau, LaCrosse, Marathon, Monroe, Pepin, Pierce, Portage, St. Croix, Trempealeau, Vernon, Wood counties



SHEET NO. 2 OF 2

PRICE RITE
HAYWARD, WISCONSIN
ICECOR PROJECT #102011042

SOIL SAMPLE LOCATION MAP

DATE	REVISIONS DESCRIPTION

I hereby certify that this plan, specification or report was prepared by me or under my supervision and that I am a duly licensed PROFESSIONAL ENGINEER under the laws of the State of WISCONSIN

Printed name:

Date: Lic. No.

ICECOR
P.O. BOX 1105
SUPERIOR, WISCONSIN 54880
(715) 395-0965

Part B – To be completed by environmental professional

Submit original Part B to the WDNR along with a copy of Part A

I. TANK-SYSTEM SITE ASSESSMENT (TSSA)

Site Name: Price Rite

Address: 9921 N State Road 27, Hawyard, WI 54843

Note: Site name and address must match with Part A Section 1.

To determine if a TSSA is required, see Comm 10 and section II part B of *ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.*

If a TSSA is required, then follow the procedures detailed in *ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.*

1. Site Information

a. Has there been a previously documented release at this site? ☒ Y ☐ N

If yes, provide the Commerce # 54843980646, or DNR BRRT's # 03-58-00021.

b. Number of active tanks[1] at facility prior to completion of current services USTs 3 ASTs _____.

(NOTE 1: Do not include previously closed systems or system components.)

c. Excavation/trench dimensions (in feet). (Photos must be provided.)

EXCAVATION/TRENCH #	LENGTH	WIDTH	DEPTH
Tank Basin	34'	34'	11'
Piping to Canopy	116'	4'	4'
Dispensers	4'	4'	3'

2. Visual Excavation/Trench Inspection (Photos must be provided for "Yes" responses, except item b.)

Do any of the following conditions exist in or about the excavation(s)?

a. Stained soils: ☐ Y ☒ N b. Petroleum odor: ☒ Y ☐ N c. Water In excavation/trench: ☐ Y ☒ N

d. Free product in the excavation/trench: ☐ Y ☒ N e. Sheen or free product on water: ☐ Y ☒ N

3. Geology/Hydrogeology

a. Depth to groundwater Approx. 26' feet b. Indicate type of geology[2] S

(Note 2: Use these symbols individually or in combination as appropriate: C = Clay, SLT = Silt, S = Sand, Gr = Gravel)

4. Receptors

a. Water supply well(s) within 250 feet of the facility? ☒ Y ☐ N If yes, specify Site and Offsite private, 90' minimum

b. Surface water(s) within 1000 feet of the facility? ☐ Y ☒ N If yes, specify _____

5. Sampling

a. Follow the procedures detailed in *ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.*

b. Complete Tables 1 and 2 as appropriate. (Attach chain-of-custody and laboratory analytical reports.)

c. Attach a detailed map of site features and sample locations.

J. NOTE RELEVANT OBSERVATIONS, SPECIFIC PROBLEMS OR CONCERNS BELOW

MEOH trip blank was a vial of methanol from the case used to preserve the samples, and had a laboratory detect for tolune @ 0.05 ppm. Tolune contamination from lable glue on vials, therefor only samples D-1, D-2, and D-4 have detectable petroleum contamination representative of the site. Soil samples collected as UST system components were removed. The piping and fittings were removed with the excavator at dispenser locations and the excavation was deepened to 3 feet BGS and the soil samples were collected. Gasoline wasn't present in the piping/fittings when they were removed and the samples were collected. Estimate release occured from overfills/spills that leaked through cracks in the concrete beneath the dispensers and/or from the union of the flexible metal piping to the fiberglass piping leaking over time.

TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
B-1 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-2 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-3 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-4 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-5 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-6 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-7 (12')	Tank Basin / Sand	X				1'	0.6	< 5.0	NA
B-8 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
D-1 (3')	Dispenser / Sand	X				3'	2118	104	NA
D-2 (3')	Dispenser / Sand	X				3'	8.4	5.4	NA
D-3 (3')	Dispenser / Sand	X				3'	204	< 5.0	NA
D-4 (3')	Dispenser / Sand	X				3'	64.2	72.3	NA
D-5 (3')	Dispenser / Sand	X				3'	24.2	< 5.0	NA
P-1 (4')	Piping / Sand	X				1.5'	165	< 5.0	NA

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
B-1 (12')	< 16	50	< 18	< 24	< 13	< 16	< 18
B-2 (12')	< 16	55	< 18	< 24	< 13	< 16	< 18
B-3 (12')	< 16	58	< 18	< 24	< 13	< 16	< 18
B-4 (12')	< 16	49	< 18	< 24	< 13	< 16	< 18
B-5 (12')	< 16	51	< 18	< 24	< 13	< 16	< 18
B-6 (12')	< 16	51	< 18	< 24	< 13	< 16	< 18
B-7 (12')	< 16	49	< 18	< 24	< 13	< 16	< 18
B-8 (12')	< 16	51	< 18	< 24	< 13	< 16	< 18
D-1 (3')	81	1,040	625	< 24	8,380	4,550	2,370
D-2 (3')	< 16	63	< 18	< 24	55	97	74
D-3 (3')	< 16	57	< 18	< 24	< 13	< 16	< 18
D-4 (3')	< 16	246	< 18	< 24	475	319	880
D-5 (3')	< 16	56	< 18	< 24	< 13	< 16	< 18
P-1 (4')	< 16	53	< 18	< 24	< 13	< 16	< 18

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

☐ As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

☒ Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of $10 and a maximum of $5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Michael Kohn	Michael Kohn	41672
Tank-System Site Assessor Name (print)	Tank-System Site Assessor Signature	Certification Number #
(715) 395-0965	12/29/2011	ICECOR
Tank-System Site Assessor Telephone Number	Date Signed	Company Name

TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
P-2 (4')	Piping / Sand	X				1.5"	27.4	< 5.00	NA

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
P-2 (4')	< 16	53	< 18	< 24	< 13	< 16	< 18

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

☐ As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

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Michael Kohn	Michael Kohn	41672
Tank-System Site Assessor Name (print)	Tank-System Site Assessor Signature	Certification Number #
(715) 395-0965	12/29/2011	ICECOR
Tank-System Site Assessor Telephone Number	Date Signed	Company Name

SIEMENS

December 08, 2011

IC Environmental Corporation
P.O. Box 1105
Superior, WI 54880

Attn: Michael Kohn

REPORT NO.: 1111370 **PROJECT NO.: 102011042 Price Rite**

Please find enclosed the analytical report, including the Sample Summary, Sample Narrative and Chain of Custody for your sample set received November 30, 2011.

All analyses were performed in accordance with TNI Standards using approved methods as indicated on this report.

If you have any questions about the results, please call. Thank you for using Siemens Industry, Inc. for your analytical needs.

Sincerely,

Siemens Industry, Inc.

Bruce Schertz
Lab Manager
Enviroscan Analytical™ Services

I certify that the data contained in this report has been generated and reviewed in accordance with the Siemens Industry, Inc. Quality Assurance Manual. Exceptions, if any, are discussed in the sample narrative. Samples will be retained for 30 days from the date of this report, then disposed in an appropriate manner. Siemens Industry, Inc. reserves the right to return samples identified as hazardous. Release of this Final Report is authorized as verified by the following signature. The contents of this report apply to the sample(s) analyzed. No duplication of this report is allowed except in its entirety.

Reviewed by: _____

Certifications:
Wisconsin 737053130
Minnesota 055-999-302
Illinois 100317

Siemens Industry, Inc.
301 West Military Road
Rothschild, WI 54474
Tel: 800-338-7226
Fax: 715-355-3221
www.siemens.com/enviroscan

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SAMPLE SUMMARY

Lab Id	Client Sample Id	Date/Time	Matrix
1111370-01	B-1 (12')	11/22/11 12:10	Soil
1111370-02	B-2 (12')	11/22/11 12:15	Soil
1111370-03	B-3 (12')	11/22/11 12:30	Soil
1111370-04	B-4 (12')	11/22/11 12:35	Soil
1111370-05	B-5 (12')	11/22/11 12:55	Soil
1111370-06	B-6 (12')	11/22/11 13:00	Soil
1111370-07	D-1 (3')	11/22/11 13:15	Soil
1111370-08	D-2 (3')	11/22/11 13:20	Soil
1111370-09	D-3 (3')	11/22/11 13:24	Soil
1111370-10	D-4 (3')	11/22/11 13:30	Soil
1111370-11	D-5 (3')	11/22/11 13:35	Soil
1111370-12	P-1 (4')	11/22/11 13:40	Soil
1111370-13	P-2 (4')	11/22/11 14:05	Soil
1111370-14	MeOH Trip Blank	11/22/11 08:00	Soil
1111370-15	B-7 (12')	11/22/11 13:04	Soil
1111370-16	B-8 (12')	11/22/11 13:09	Soil

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IC Environmental Corporation
P.O. Box 1105
Superior, WI 54880

Attn: Michael Kohn

PROJECT NO. : 102011042 Price Rite
REPORT NO. : 1111370
DATE REC'D: 11/30/11 17:29
REPORT DATE : 12/08/11 11:30
PREPARED BY : BMS

Sample ID: **B-1 (12')** Matrix: **Soil** Sample Date/Time: **11/22/11 12:10** Lab No. : **1111370-01**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/06/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/06/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/06/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Toluene	0.050	mg/kg dry	0.021	0.025	1		12/06/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/06/11	ALZ

Sample ID: **B-2 (12')** Matrix: **Soil** Sample Date/Time: **11/22/11 12:15** Lab No. : **1111370-02**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/06/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/06/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/06/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Toluene	0.055	mg/kg dry	0.021	0.025	1		12/06/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/06/11	ALZ

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IC Environmental Corporation
P.O. Box 1105
Superior, WI 54880

PROJECT NO. : 102011042 Price Rite
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REPORT DATE : 12/08/11 11:30
PREPARED BY : BMS

Attn: Michael Kohn

Sample ID: **B-3 (12')** Matrix: **Soil** Sample Date/Time: **11/22/11 12:30** Lab No. : **1111370-03**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/06/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/06/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/06/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Toluene	0.058	mg/kg dry	0.021	0.025	1		12/06/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/06/11	ALZ

Sample ID: **B-4 (12')** Matrix: **Soil** Sample Date/Time: **11/22/11 12:35** Lab No. : **1111370-04**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/06/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/06/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/06/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Toluene	0.049	mg/kg dry	0.021	0.025	1		12/06/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/06/11	ALZ

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PREPARED BY : BMS

Attn: Michael Kohn

Sample ID: **B-5 (12')** Matrix: **Soil** Sample Date/Time: **11/22/11 12:55** Lab No. : **1111370-05**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/06/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/06/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/06/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Toluene	0.051	mg/kg dry	0.021	0.025	1		12/06/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/06/11	ALZ

Sample ID: **B-6 (12')** Matrix: **Soil** Sample Date/Time: **11/22/11 13:00** Lab No. : **1111370-06**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/06/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/06/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/06/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Toluene	0.051	mg/kg dry	0.021	0.025	1		12/06/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/06/11	ALZ

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PROJECT NO. : 102011042 Price Rite
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PREPARED BY : BMS

Attn: Michael Kohn

Sample ID: **D-1 (3')** Matrix: **Soil** Sample Date/Time: **11/22/11 13:15** Lab No. : **1111370-07**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	6.68	mg/kg dry	0.013	0.025	1		12/06/11	ALZ
1,3,5-Trimethylbenzene	1.70	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
Benzene	0.081	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Ethylbenzene	0.625	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
m&p-Xylene	2.80	mg/kg dry	0.022	0.025	1		12/06/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/06/11	ALZ
Naphthalene	2.37	mg/kg dry	0.018	0.025	1		12/06/11	ALZ
o-Xylene	1.75	mg/kg dry	0.016	0.025	1		12/06/11	ALZ
Toluene	1.04	mg/kg dry	0.021	0.025	1		12/06/11	ALZ
WI DNR GRO								
Gasoline Range Organics	104	mg/kg dry	5.00	5.00	1	G2	12/06/11	ALZ

Sample ID: **D-2 (3')** Matrix: **Soil** Sample Date/Time: **11/22/11 13:20** Lab No. : **1111370-08**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	0.055	mg/kg dry	0.013	0.025	1		12/07/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
m&p-Xylene	0.097	mg/kg dry	0.022	0.025	1		12/07/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/07/11	ALZ
Naphthalene	0.074	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Toluene	0.063	mg/kg dry	0.021	0.025	1		12/07/11	ALZ
WI DNR GRO								
Gasoline Range Organics	5.40	mg/kg dry	5.00	5.00	1	G3, G6	12/07/11	ALZ

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IC Environmental Corporation
P.O. Box 1105
Superior, WI 54880

PROJECT NO. : 102011042 Price Rite
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PREPARED BY : BMS

Attn: Michael Kohn

Sample ID: **D-3 (3')** Matrix: **Soil** Sample Date/Time: **11/22/11 13:24** Lab No. : **1111370-09**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/07/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/07/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/07/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Toluene	0.057	mg/kg dry	0.021	0.025	1		12/07/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/07/11	ALZ

Sample ID: **D-4 (3')** Matrix: **Soil** Sample Date/Time: **11/22/11 13:30** Lab No. : **1111370-10**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	0.475	mg/kg dry	0.013	0.025	1		12/07/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/07/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/07/11	ALZ
Naphthalene	0.880	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
o-Xylene	0.319	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Toluene	0.246	mg/kg dry	0.021	0.025	1		12/07/11	ALZ
WI DNR GRO								
Gasoline Range Organics	72.3	mg/kg dry	5.00	5.00	1	G3	12/07/11	ALZ

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Superior, WI 54880

PROJECT NO. : 102011042 Price Rite
REPORT NO. : 1111370
DATE REC'D: 11/30/11 17:29
REPORT DATE : 12/08/11 11:30
PREPARED BY : BMS

Attn: Michael Kohn

Sample ID: **D-5 (3')** Matrix: **Soil** Sample Date/Time: **11/22/11 13:35** Lab No. : **1111370-11**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/07/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/07/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/07/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Toluene	0.056	mg/kg dry	0.021	0.025	1		12/07/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/07/11	ALZ

Sample ID: **P-1 (4')** Matrix: **Soil** Sample Date/Time: **11/22/11 13:40** Lab No. : **1111370-12**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/07/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/07/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/07/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Toluene	0.053	mg/kg dry	0.021	0.025	1		12/07/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/07/11	ALZ

SIEMENS

IC Environmental Corporation
P.O. Box 1105
Superior, WI 54880

PROJECT NO. : 102011042 Price Rite
REPORT NO. : 1111370
DATE REC'D: 11/30/11 17:29
REPORT DATE : 12/08/11 11:30
PREPARED BY : BMS

Attn: Michael Kohn

Sample ID: **P-2 (4')** Matrix: **Soil** Sample Date/Time: **11/22/11 14:05** Lab No. : **1111370-13**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/07/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/07/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/07/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Toluene	0.053	mg/kg dry	0.021	0.025	1		12/07/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/07/11	ALZ

Sample ID: **MeOH Trip Blank** Matrix: **Soil** Sample Date/Time: **11/22/11 8:00** Lab No. : **1111370-14**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg	0.013	0.025	1		12/06/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg	0.018	0.025	1		12/06/11	ALZ
Benzene	ND	mg/kg	0.016	0.025	1		12/06/11	ALZ
Ethylbenzene	ND	mg/kg	0.018	0.025	1		12/06/11	ALZ
m&p-Xylene	ND	mg/kg	0.022	0.025	1		12/06/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg	0.024	0.025	1		12/06/11	ALZ
Naphthalene	ND	mg/kg	0.018	0.025	1		12/06/11	ALZ
o-Xylene	ND	mg/kg	0.016	0.025	1		12/06/11	ALZ
Toluene	0.050	mg/kg	0.021	0.025	1		12/06/11	ALZ
WI DNR GRO								
GROs	ND	mg/kg	5.00	5.00	1		12/06/11	ALZ

SIEMENS

IC Environmental Corporation
P.O. Box 1105
Superior, WI 54880

PROJECT NO. : 102011042 Price Rite
REPORT NO. : 1111370
DATE REC'D: 11/30/11 17:29
REPORT DATE : 12/08/11 11:30
PREPARED BY : BMS

Attn: Michael Kohn

Sample ID: **B-7 (12')** Matrix: **Soil** Sample Date/Time: **11/22/11 13:04** Lab No. : **1111370-15**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/07/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/07/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/07/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Toluene	0.049	mg/kg dry	0.021	0.025	1		12/07/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/07/11	ALZ

Sample ID: **B-8 (12')** Matrix: **Soil** Sample Date/Time: **11/22/11 13:09** Lab No. : **1111370-16**

	Results	Units	LOD	LOQ	Dilution Factor	Qualifiers	Date Analyzed	Analyst
EPA 8021B								
1,2,4-Trimethylbenzene	ND	mg/kg dry	0.013	0.025	1		12/07/11	ALZ
1,3,5-Trimethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
Benzene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Ethylbenzene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
m&p-Xylene	ND	mg/kg dry	0.022	0.025	1		12/07/11	ALZ
Methyl Tert Butyl Ether	ND	mg/kg dry	0.024	0.025	1		12/07/11	ALZ
Naphthalene	ND	mg/kg dry	0.018	0.025	1		12/07/11	ALZ
o-Xylene	ND	mg/kg dry	0.016	0.025	1		12/07/11	ALZ
Toluene	0.051	mg/kg dry	0.021	0.025	1		12/07/11	ALZ
WI DNR GRO								
Gasoline Range Organics	ND	mg/kg dry	5.00	5.00	1		12/07/11	ALZ

SIEMENS

Qualifier Descriptions

G6	The chromatogram contains significant number of peaks and a raised baseline outside the GRO window.
G3	The chromatogram is not characteristic of either gasoline or weathered gasoline. It has reportable concentration of peaks within the GRO window.
G2	The chromatogram is characteristic of a weathered gasoline.

Definitions

LOD = Limit of Detection (Dilution Corrected)
LOQ = Limit of Quantitation (Dilution Corrected)
Reporting Limit = LOQ (Dilution Corrected)
ND = Not Detected
COMP = Complete
SUBCON = Subcontracted analysis
mv = millivolts
pci/L = picocuries per Liter
mL/L = milliliters per Liter
mg = milligram

When the word "dry" follows the units on the result page the sample results are dry weight corrected.

LODs and LOQs are dry weight corrected for all soils except WI GRO and EPA 8021methanol and WI DNR methylene chloride preserved soils.

(WNC) = The required Wisconsin DNR program certification is not held for this analyte.

ug/l = Micrograms per Liter = parts per billion (ppb)
ug/kg = Micrograms per kilogram = parts per billion (ppb)
mg/l = Milligrams per liter = parts per million (ppm)
mg/kg = Milligrams per kilogram = parts per million (ppm)
NOT PRES = Not Present
ppth = Parts per thousand
* = Result outside established limits.
mg/m3 = Milligrams per meter cubed
ng/L = Nanograms per Liter = Parts per trillion(ppt)
> = Greater Than

Methanol Soils for WI GRO and EPA 8021 are reported to the LOQ.

SIEMENS

Client: ICECOR **Date Received:** 11/30/11

Analytical Number: 111370-1 **through** -16

Check all deviations from the EPA or WDNR sample protocol.

[ ] Sample(s) received at _____°C which is above the EPA and WDNR limit of 4°C.

[ ] VOC vial(s) received with headspace.

[ ] Sample(s) received in bottles not furnished by Siemens Water Technologies. The preservation method, if used, is unknown.

[ ] Sample(s) were not properly preserved per EPA or WDNR protocol for the following analyses:
- _____

[ ] Sample(s) were received beyond the EPA/WDNR holding time for the following analyses:
- _____

[ ] Sample date/time not supplied by client. Actual holding time is unknown.

[ ] GRO / PVOC / VOC / DRO (circle) sample(s) are <19.5 grams. This report is the qualifier flag for that QC failure. The client has been contacted for further instructions. Analytical number(s) of the sample(s) under weight are:
- _____

[X] GRO / PVOC / VOC (circle) sample(s) were between 26.4 and 35.4 grams. Methanol was added in a 1:1 ratio in the lab. Analytical number(s) of the sample(s) affected are:
- 111370-01A +3mL, -03A +3mL, -04A +6mL, -05A +3mL, -06A +3mL

[ ] GRO / PVOC / VOC / DRO (circle) sample(s) are >35.4 grams and are required to be rejected. This report is the qualifier flag for that QC failure. The client has been contacted for further instructions. Analytical number(s) of the sample(s) affected are:
- _____

-07A +3mL
-09A +3mL
-10A +2mL
-15A +4mL
-16A +3mL

[ ] Other problems:
- _____

Client contacted concerning the above deviations:

_____ notified of the above deviation(s) on ____/____/____ @
contact name

____:____ am/pm by _____ and the client ordered the following:
initial

[ ] Proceed with analyses as ordered.
[ ] Proceed with analyses after taking the following corrective action:
- _____

[ ] Do NOT proceed with analyses.

Siemens Water Technologies Corp. 301 West Military Road Rothschild, WI 54474 Tel: (800)338-7226 Fax: (715)355-3221

SIEMENS

Company Name	Project
ICECOR	10201104 2 Price Rite
Report Mailing Address: Po Box 1105, Superior, WI 54880	Contact Name, Phone, Fax, Email: Michael Kohn (715)395-0965 ph (715) 392-6180 Fax icecor@centurytel.net
Invoice Address	Purchase Order #: None / Invoice Contact and Phone No.: Same

Matrix: Drinking Water Groundwater Wastewater (Soil/Solid) Other:

Wis. PECFA Project subject to U&C? Yes (No)

For Compliance Monitoring? (Yes) No — State: WI
(If Yes, please specify Agency or Regulation) Agency/Reg.: LUST

Turnaround Request: [X] Normal (10 Bus. Days)
[ ] Rush (Must be pre-approved by Lab and is subject to surcharges)
Date Needed:

WO No. 1111370

Analyses Requested: GRO/PVOC, Naphthalene

Lab Use Only: Delivered by: Walk-in (Courier) Fedex
Ship. Cont. OK? (Y) N NA
Samples Leaking? Y (N) NA
Seals OK? (Y) N NA
Rec'd on Ice? (Y) N NA
Sample Receiving Comments: 3.2

Lab Use Only	Sample Date	Sample Time	No. of Containers Comp	No. of Containers Grab	Sample ID	GRO/PVOC	Naphthalene							Comments
-1	11/22/11	12:10		2	B-1 (12')	X	X							Email Results + Inv
-2	11/22/11	12:15		2	B-2 (12')	X	X							to ICECOR
-3	11/22/11	12:30		2	B-3 (12')	X	X							1-2oz amber glass jar w/ MeOH
-4	11/22/11	12:35		2	B-4 (12')	X	X							4-7½ pl cap
-5	11/22/11	12:55		2	B-5 (12')	X	X							
-6	11/22/11	1:00		2	B-6 (12')	X	X							
-7	11/22/11	1:15		2	D-1 (3')	X	X							
-8	11/22/11	1:20		2	D-2 (3')	X	X							
-9	11/22/11	1:24		2	D-3 (3')	X	X							
-10	11/22/11	1:30		2	D-4 (3')	X	X							

Chain of Custody Record

Relinquished By:	Date	Time	Received By:
[signature]	11/29/11	9:00	
	11/30/11	1729	[signature]

SIEMENS

Company Name	Project
ICECOR	102011042 Price Rite
Report Mailing Address	**Contact Name, Phone, Fax, Email**
Invoice Address	**Purchase Order #** / **Invoice Contact and Phone No.**

Matrix: Drinking Water Groundwater Wastewater Soil/Solid Other:_____

Wis. PECFA Project subject to U&C? Yes No

For Compliance Monitoring? Yes No State: _____
(If Yes, please specify Agency or Regulation) Agency/Reg.: _____

Turnaround Request: [ ] Normal (10 Bus. Days)
[ ] Rush (Must be pre-approved by Lab and is subject to surcharges)
Date Needed: _____

WO No. 1111370 Page 2 of 2

Lab Use Only	Sample Date	Sample Time	No. of Containers Comp	No. of Containers Grab	Sample ID	GRO / BTEX	Naphthalene	Comments
-11	11/22/11	1:35		2	D-5 (3')	X	X	1-2oz amber glass jar w/ metal 1-TSpal cap
-12	11/22/11	1:40		2	P-1 (4')	X	X	
-13	11/22/11	2:05		2	P-2 (4')	X	X	
-14	11/22/11	8:00		2	Trip Blank	X	X	client supplied metal plant - 1 vial of metal
-15	11/22/11	1:04		2	B-7 (12')	X	X	
-16	11/22/11	1:09		2	B-8 (12')	X	X	

Lab Use Only

Delivered by:	Walk-in		Courier
Ship. Cont. OK?	(Y)	N	NA
Samples Leaking?	Y	(N)	NA
Seals OK?	(Y)	N	NA
Rec'd on Ice?	(Y)	N	NA

Sample Receiving Comments:

3.2

Chain of Custody Record

Relinquished By:	Date	Time	Received By:
	11/29/11	9:00	
	11-30-11		

Part B – To be completed by environmental professional

Submit original Part B to the WDNR along with a copy of Part A

I. TANK-SYSTEM SITE ASSESSMENT (TSSA)

Site Name: Price Rite

Address: 9921 N State Road 27, Hawyard, WI 54843

Note: Site name and address must match with Part A Section 1.

To determine if a TSSA is required, see Comm 10 and section II part B of *ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.*

If a TSSA is required, then follow the procedures detailed in *ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.*

1. Site Information

a. Has there been a previously documented release at this site? ☒ Y ☐ N

If yes, provide the Commerce # 54843980646, or DNR BRRT's # 03-58-00021.

b. Number of active tanks[1] at facility prior to completion of current services USTs 3 ASTs _____.

(NOTE 1: Do not include previously closed systems or system components.)

c. Excavation/trench dimensions (in feet). (Photos must be provided.)

EXCAVATION/TRENCH #	LENGTH	WIDTH	DEPTH
Tank Basin	34'	34'	11'
Piping to Canopy	116'	4'	4'
Dispensers	4'	4'	3'

2. Visual Excavation/Trench Inspection (Photos must be provided for "Yes" responses, except item b.)

Do any of the following conditions exist in or about the excavation(s)?

a. Stained soils: ☐ Y ☒ N b. Petroleum odor: ☒ Y ☐ N c. Water In excavation/trench: ☐ Y ☒ N

d. Free product in the excavation/trench: ☐ Y ☒ N e. Sheen or free product on water: ☐ Y ☒ N

3. Geology/Hydrogeology

a. Depth to groundwater Approx. 26' feet b. Indicate type of geology[2] S

(Note 2: Use these symbols individually or in combination as appropriate: C = Clay, SLT = Silt, S = Sand, Gr = Gravel)

4. Receptors

a. Water supply well(s) within 250 feet of the facility? ☒ Y ☐ N If yes, specify Site and Offsite private, 90' minimum

b. Surface water(s) within 1000 feet of the facility? ☐ Y ☒ N If yes, specify _____

5. Sampling

a. Follow the procedures detailed in *ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.*

b. Complete Tables 1 and 2 as appropriate. (Attach chain-of-custody and laboratory analytical reports.)

c. Attach a detailed map of site features and sample locations.

J. NOTE RELEVANT OBSERVATIONS, SPECIFIC PROBLEMS OR CONCERNS BELOW

MEOH trip blank was a vial of methanol from the case used to preserve the samples, and had a laboratory detect for tolune @ 0.05 ppm. Tolune contamination from lable glue on vials, therefor only samples D-1, D-2, and D-4 have detectable petroleum contamination representative of the site. Soil samples collected as UST system components were removed. The piping and fittings were removed with the excavator at dispenser locations and the excavation was deepened to 3 feet BGS and the soil samples were collected. Gasoline wasn't present in the piping/fittings when they were removed and the samples were collected. Estimate release occured from overfills/spills that leaked through cracks in the concrete beneath the dispensers and/or from the union of the flexible metal piping to the fiberglass piping leaking over time.

TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
B-1 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-2 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-3 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-4 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-5 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-6 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
B-7 (12')	Tank Basin / Sand	X				1'	0.6	< 5.0	NA
B-8 (12')	Tank Basin / Sand	X				1'	0.0	< 5.0	NA
D-1 (3')	Dispenser / Sand	X				3'	2118	104	NA
D-2 (3')	Dispenser / Sand	X				3'	8.4	5.4	NA
D-3 (3')	Dispenser / Sand	X				3'	204	< 5.0	NA
D-4 (3')	Dispenser / Sand	X				3'	64.2	72.3	NA
D-5 (3')	Dispenser / Sand	X				3'	24.2	< 5.0	NA
P-1 (4')	Piping / Sand	X				1.5'	165	< 5.0	NA

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
B-1 (12')	< 16	50	< 18	< 24	< 13	< 16	< 18
B-2 (12')	< 16	55	< 18	< 24	< 13	< 16	< 18
B-3 (12')	< 16	58	< 18	< 24	< 13	< 16	< 18
B-4 (12')	< 16	49	< 18	< 24	< 13	< 16	< 18
B-5 (12')	< 16	51	< 18	< 24	< 13	< 16	< 18
B-6 (12')	< 16	51	< 18	< 24	< 13	< 16	< 18
B-7 (12')	< 16	49	< 18	< 24	< 13	< 16	< 18
B-8 (12')	< 16	51	< 18	< 24	< 13	< 16	< 18
D-1 (3')	81	1,040	625	< 24	8,380	4,550	2,370
D-2 (3')	< 16	63	< 18	< 24	55	97	74
D-3 (3')	< 16	57	< 18	< 24	< 13	< 16	< 18
D-4 (3')	< 16	246	< 18	< 24	475	319	880
D-5 (3')	< 16	56	< 18	< 24	< 13	< 16	< 18
P-1 (4')	< 16	53	< 18	< 24	< 13	< 16	< 18

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

☐ As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

☒ Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of $10 and a maximum of $5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Michael Kohn	Michael Kohn	41672
Tank-System Site Assessor Name (print)	Tank-System Site Assessor Signature	Certification Number #
(715) 395-0965	12/29/2011	ICECOR
Tank-System Site Assessor Telephone Number	Date Signed	Company Name

TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
P-2 (4')	Piping / Sand	[X]	[ ]	[ ]	[ ]	1.5"	27.4	< 5.00	NA
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				
		[ ]	[ ]	[ ]	[ ]				

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

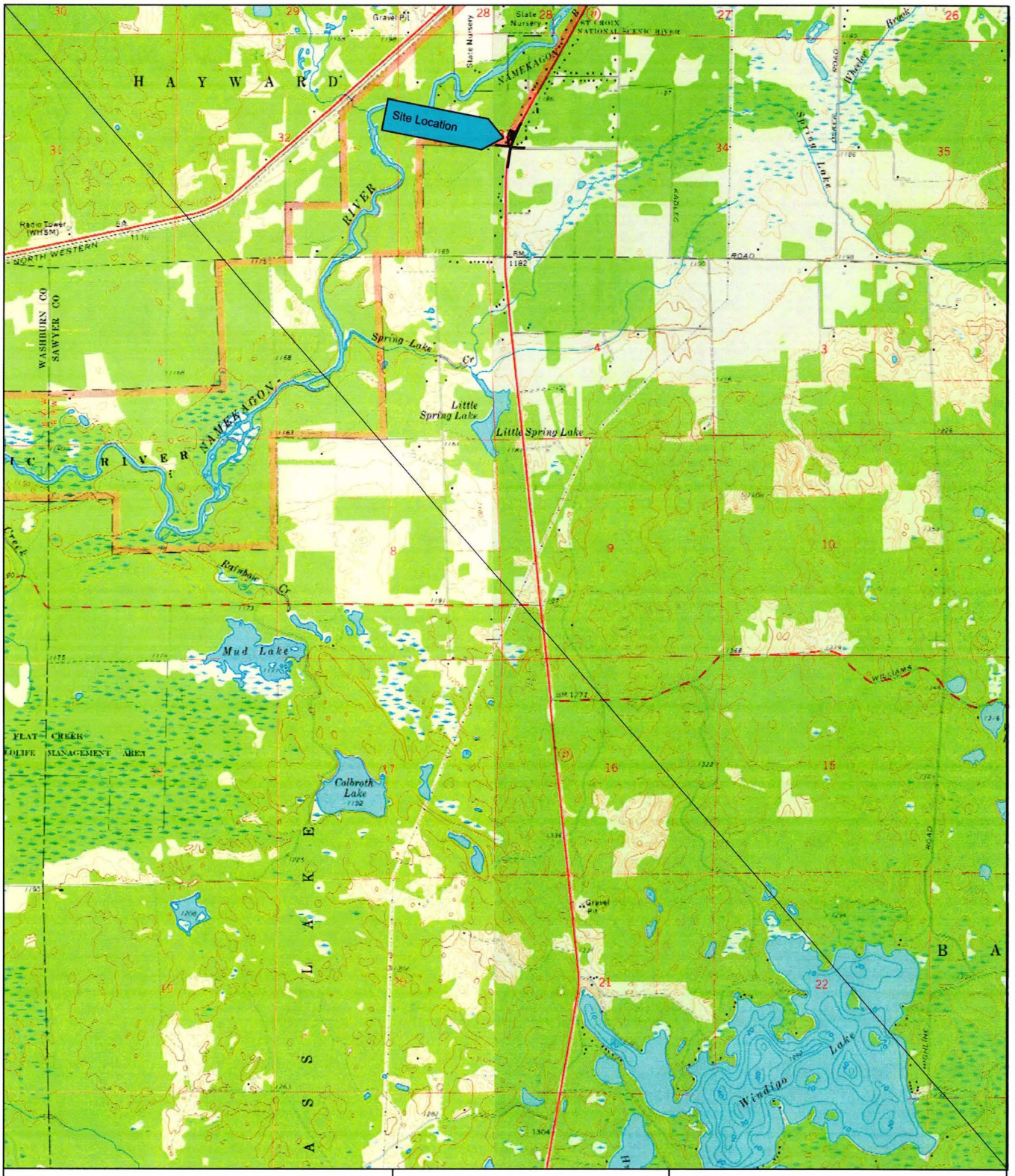
Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
P-2 (4')	< 16	53	< 18	< 24	< 13	< 16	< 18

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

☐ As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

☒ Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of $10 and a maximum of $5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Michael Kohn	Michael Kohn	41672
Tank-System Site Assessor Name (print)	Tank-System Site Assessor Signature	Certification Number #
(715) 395-0965	12/29/2011	ICECOR
Tank-System Site Assessor Telephone Number	Date Signed	Company Name



ICECOR I C ENVIRONMENTAL CORPORATION	Scale = 1:24,000 USGS Topographic Map BEAN LAKE AND RESERVE WI, QUADRANGLES	SHEET 1 PRICE RITE HAYWARD, WISCONSIN SITE LOCATION MAP CREATED BY: MLK DRAWN BY: MLK DATE: 12/29/11 PROJECT # 102011042