From: <u>Travis Manser</u>

To: Amungwafor, Binyoti - DNR
Cc: Johnston, Don; Mark Penzkover

Subject: RE: Site investigation, U.S. Oil , Milwaukee South Terminal, 9135 North 107th Street, Milwaukee, Wisconsin,

BRRTS #: 03-41-588241

**Date:** Friday, February 3, 2023 2:47:30 PM

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Good Afternoon Binyoti,

As described within the SIR, two (2) enclosed structures are present on the Site. These buildings include a driver building (south portion of the Site) and storage garage (central portion of the Site). Both of these structures are slab-on-grade construction. The driver building is briefly utilized by delivery truck drivers to sign-in and file paperwork while loading at the load rack. The driver building is also utilized for storage of miscellaneous documentation for US Oil staff. On occasion, US Oil staff will utilize the building to file paperwork and utilize the restroom. As such, this is a limited occupancy structure that is not utilized on a full time 8-hour per day/40-hour per week schedule. Additionally, the storage garage in the central portion of the Site is solely utilized to store miscellaneous lawn and other maintenance equipment and is not occupied.

Therefore, it is our opinion that the vapor migration pathway does not pose a risk to the occupants at the subject property based on the limited occupancy associated with the driver building, the lack of occupancy associated with the storage garage and the slab-on-grade construction of both structures.

In addition, the employees at the Site work at a bulk petroleum terminal and are subject to petroleum vapors in the ambient air throughout the Site. It is highly unlikely that potential petroleum vapor concentrations in these seldom occupied structures pose a greater threat than the general property conditions.

Please let me know if you have any additional questions.

Thank you,

Travis J. Manser Associate Consultant | Project Manager



6871 S. Lovers Lane (Hwy 100)

Franklin, WI 53132 Main: (414) 427-1200

Direct: (414) 858-2265

Fax: (414) 427-1259 Mobile: (262) 894-3994

Website: www.endpointcorporation.com

From: Amungwafor, Binyoti - DNR <Binyoti.Amungwafor@wisconsin.gov>

Sent: Friday, February 3, 2023 1:29 PM

**To:** Travis Manser <travis@endpointcorporation.com>

**Cc:** Johnston, Don <DJohnston@usventure.com>; Mark Penzkover

<mark@endpointcorporation.com>

Subject: RE: Site investigation, U.S. Oil, Milwaukee South Terminal, 9135 North 107th Street,

Milwaukee, Wisconsin, BRRTS #: 03-41-588241

Travis:

Please provide an argument/ rational why vapors were not sampled.

Binyoti

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Visit our survey at <a href="http://dnr.wi.gov/customersurvey">http://dnr.wi.gov/customersurvey</a> to evaluate how I did.

## Binyoti F. Amungwafor

Phone: [414) 208-5874

Binyoti.Aungwafor@Wisconsin.gov

From: Amungwafor, Binyoti - DNR

Sent: Wednesday, January 18, 2023 12:08 PM

**To:** Travis Manser < <u>travis@endpointcorporation.com</u>>

**Cc:** Johnston, Don <<u>DJohnston@usventure.com</u>>; Mark Penzkover

<mark@endpointcorporation.com>

Subject: RE: Site investigation, U.S. Oil, Milwaukee South Terminal, 9135 North 107th Street,

Milwaukee, Wisconsin, BRRTS #: 03-41-588241

Travis:

I will put this back on my radar screen to be reviewed as soon as there is room in peer review calendar.

Thanks

binyoti

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Visit our survey at <a href="http://dnr.wi.gov/customersurvey">http://dnr.wi.gov/customersurvey</a> to evaluate how I did.

Binyoti F. Amungwafor

Phone: [414) 208-5874

Binyoti.Aungwafor@Wisconsin.gov

**From:** Travis Manser < <u>travis@endpointcorporation.com</u>>

Sent: Wednesday, January 18, 2023 8:55 AM

**To:** Amungwafor, Binyoti - DNR < Binyoti.Amungwafor@wisconsin.gov > **Cc:** Johnston, Don < DJohnston@usventure.com >; Mark Penzkover

<mark@endpointcorporation.com>

Subject: RE: Site investigation, U.S. Oil, Milwaukee South Terminal, 9135 North 107th Street,

Milwaukee, Wisconsin, BRRTS #: 03-41-588241

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Good Morning Binyoti -

Could you please provide an update on your technical review for this SIR submittal? Based on the response below, we provided the requested revisions for this submittal on October 3, 2022.

Thank you,

Travis J. Manser

Associate Consultant | Project Manager



6871 S. Lovers Lane (Hwy 100)

Franklin, WI 53132 Main: (414) 427-1200 Direct: (414) 858-2265 Fax: (414) 427-1259 Mobile: (262) 894-3994

Website: <u>www.endpointcorporation.com</u>

From: Travis Manser

Sent: Monday, October 3, 2022 4:03 PM

**To:** 'Amungwafor, Binyoti - DNR' < <u>Binyoti.Amungwafor@wisconsin.gov</u>> **Cc:** 'Johnston, Don' < <u>DJohnston@usventure.com</u>>; Mark Penzkover

<mark@endpointcorporation.com>

**Subject:** RE: Site investigation, U.S. Oil , Milwaukee South Terminal, 9135 North 107th Street, Milwaukee, Wisconsin, BRRTS #: 03-41-588241

Good Afternoon Binyoti,

I have submitted the requested revisions for the SIR figures via the WDNR Portal. I also submitted the original release document via the portal. Attached are the confirmation notices.

Please review this documentation in reference to my September 26, 2022 email below, so you can continue with your SIR review for the above referenced site.

Do not hesitate to contact me with any additional questions or concerns.

Thanks and have a great day.

Travis J. Manser Staff Consultant

Franklin, WI 53132



6871 S. Lovers Lane (Hwy 100)

Main: (414) 427-1200 Direct: (414) 858-2265 Fax: (414) 427-1259 Mobile: (262) 894-3994

Website: www.endpointcorporation.com

**From:** Amungwafor, Binyoti - DNR < Binyoti.Amungwafor@wisconsin.gov>

Sent: Monday, September 26, 2022 10:50 PM

**To:** Travis Manser < <a href="mailto:travis@endpointcorporation.com">travis@endpointcorporation.com</a>>

Subject: RE: Site investigation, U.S. Oil, Milwaukee South Terminal, 9135 North 107th Street,

Milwaukee, Wisconsin, BRRTS #: 03-41-588241

## Travis:

You must submit any responses to the RR- document portal to be entered into the RR BRRTS tracking system and they will inform me. We have gone electronic and you must follow submittal protocols. for better services.

Thanks Binyoti

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Visit our survey at <a href="http://dnr.wi.gov/customersurvey">http://dnr.wi.gov/customersurvey</a> to evaluate how I did.

## Binyoti F. Amungwafor

Phone: [414) 208-5874

Binyoti.Aungwafor@Wisconsin.gov

**From:** Travis Manser < travis@endpointcorporation.com >

**Sent:** Monday, September 26, 2022 3:46 PM

**To:** Amungwafor, Binyoti - DNR <<u>Binyoti.Amungwafor@wisconsin.gov</u>> **Cc:** Johnston, Don (<u>DJohnston@usoil.com</u>) <<u>DJohnston@usoil.com</u>>

Subject: RE: Site investigation, U.S. Oil, Milwaukee South Terminal, 9135 North 107th Street,

Milwaukee, Wisconsin, BRRTS #: 03-41-588241

CAUTION: This email originated from outside the organization.

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Good Afternoon Binyoti,

I want to provide you with an update on the revisions you requested below in your July 19, 2022 email. Please note my responses in red.

- Revise all site Figures submitted to the DNR to show the location of the pipe release including the submitted cross-section
  - I have marked up all site figures submitted to WDNR to indicate the piping release location. The figures are currently being revised by our CAD group and I plan to get you these by the end of this week/first thing next week.
- Show the excavation release point on a map including the cross-section
  - The only release that occurred as part of this investigation is the release associated with the piping failure. A separate release was not identified during the limited excavation activities which were completed to repair the broken pipe which was the source of contamination. Therefore, we will only indicate the piping release location on our revised figures, including the cross-sections.
- Present all confirmation sampling results of the excavation that was done on-site.
  - Please see the attached report. This is the original documentation report following the release. While our Site Investigation Report indicates that excavation sidewall and bottom samples were collected, please note that these samples were only <u>field screened</u>. It is important to note that one (1) <u>composite</u> soil sample (S-1) was submitted for laboratory analysis that included soils from the sidewalls and bottom of the excavation, as well as the excavated soils, for waste characterization, rather than individual confirmation soil samples. Subsequently, the analytical results from S-1 are not representative of a single discrete sample location. Based on this information, we do not feel it is applicable to indicate these results on a figure.
- The DNR will change the BRRTS Case release to reflect the source of the release to Piping release.
  - Noted no action will be taken on our part.

Please review the comments above at your convenience and let me know if you have any questions or concerns. As described, I will get you the revised figures which indicate the piping release location at the end of this week/next week so you can continue with your review.

Thank you and have a great day,

Travis J. Manser
Staff Consultant

6871 S. Lovers Lane (Hwy 100)

Franklin, WI 53132 Main: (414) 427-1200 Direct: (414) 858-2265 Fax: (414) 427-1259 Mobile: (262) 894-3994

Website: www.endpointcorporation.com

From: Travis Manser

**Sent:** Wednesday, July 20, 2022 7:37 AM

**To:** Amungwafor, Binyoti - DNR < Binyoti.Amungwafor@wisconsin.gov > Cc: Johnston, Don (DJohnston@usoil.com) < DJohnston@usoil.com >

Subject: RE: Site investigation, U.S. Oil, Milwaukee South Terminal, 9135 North 107th Street,

Milwaukee, Wisconsin, BRRTS #: 03-41-588241

Good Morning Binyoti,

I appreciate your response to our submission. We will get started on the revisions right away.

Please let me know if you need anything else at this time.

Thank you.

Travis J. Manser Staff Consultant



6871 S. Lovers Lane (Hwy 100)

Franklin, WI 53132 Main: (414) 427-1200 Direct: (414) 858-2265 Fax: (414) 427-1259 Mobile: (262) 894-3994

Website: www.endpointcorporation.com

**From:** Amungwafor, Binyoti - DNR < Binyoti.Amungwafor@wisconsin.gov>

**Sent:** Tuesday, July 19, 2022 4:21 PM

**To:** Johnston, Don (<u>DJohnston@usoil.com</u>) <<u>DJohnston@usoil.com</u>>; Travis Manser

<travis@endpointcorporation.com>

Subject: Site investigation, U.S. Oil, Milwaukee South Terminal, 9135 North 107th Street,

Milwaukee, Wisconsin, BRRTS #: 03-41-588241

Mr. Johnston & Manser:

The Wisconsin Department of Natural Resources (DNR) reviewed the report, Site Investigation, U.S.

Oil, Milwaukee South Terminal, 9135 North 107 Street, Milwaukee, Wisconsin on 06/28/2022.

The DNR is requesting the following additional information:

- Revise all site Figures submitted to the DNR to show the location of the pipe release including the submitted cross-section
- Show the excavation release point on a map including the cross-section
- Present all confirmation sampling results of the excavation that was done on-site.
- The DNR will change the BRRTS Case release to reflect the source of the release to Piping release.

Please contact me at 414.208.5874 or e-mail me at <u>Binyoti.Amungwafor@wisconsin.gov</u> if you need any clarification to this additional information request.

Thank you Binyoti



Hydrogeologist Remediation & Redevelopment Program Wisconsin Department of Natural Resources Southeast Region Headquarters 1027 W. Saint Paul Avenue Milwaukee, WI 53233-2641

**(**2)

Cell: 414-208-5874 (**3**) fax: 414-263-8550

(E) e-mail: Binyoti.Amungwafor@Wisconsin.gov

Web site: dnr.wi.gov

Find us on Facebook: <u>www.facebook.com/WIDNR</u>

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12065 West Janesville Road, Suite 300 Hales Corners, WI 53130 Telephone: (414) 427-1200 Fax: (414) 427-1259

www.endpointcorporation.com

Mr. Scott Ferguson Wisconsin Department of Natural Resources 2300 N. Dr. Martin Luther King Jr. Drive Milwaukee, WI 53212 September 19, 2011

Subject: Preliminary Soil Sampling Results from Underground Pipe Release Area

**U.S. Oil Milwaukee South Terminal** 

9135 North 107<sup>th</sup> Street - Milwaukee, Wisconsin

Dear Mr. Ferguson:

The purpose of this letter report is to document the soil sampling activities performed at the U.S. Oil Milwaukee South Terminal ("Site") in response to a release from an underground line near the manifold area in July 2011.

### **Background Information**

The Site is an active petroleum terminal facility owned and operated by U.S. Oil (a division of U.S. Venture, Inc.) and is located at 9135 North 107<sup>th</sup> Street in Milwaukee, Wisconsin (refer to *Figure 1: Site Location Map* in Exhibit A). Based on information obtained from site personnel, in July 2011, an underground pipe leak was discovered during routine inspection activities. Details of the release, as well as response activities taken, were summarized in a letter from Mr. Don Johnston of U.S. Venture to Mr. Scott Ferguson of the WDNR (refer to *August 1, 2011 Letter* in Exhibit B).

Following repairs to the area of the pipe where the release was discovered, Endpoint Solutions Corp. (Endpoint) was retained by US. Venture to perform an inspection of the pipe and the manifold area, and to coordinate a tightness testing program of the entire pipe in question by a third-party contractor. The subsequent tightness testing indicated that the repaired pipe has no leaks.

## **Summary of Soil Sampling Activities**

U.S. Venture retained Endpoint to determine the extent of subsurface contamination caused by the pipe leak. On August 22, 2011, Endpoint collected six (6) soil samples from the walls and floor of the existing excavation in the manifold area (refer to *Site Photographs* in Exhibit C). Soil vapor readings and observations indicated that subsurface contamination was present and extended beyond the limits of the excavated area. To document soil conditions at the suspected source area and for waste characterization analysis (for disposal of excavated materials), one of the collected soil samples was submitted for analytical testing. The analytical test results of the soil samples collected are summarized on the next page. *Analytical Test Reports* are included in Exhibit D.

## **Endpoint Solutions**

Analytical Test Result Summary									
Parameter	Sample S-1								
Gasoline Range Organics (mg/kg)	3,200								
Diesel Range Organics (mg/kg)	306								
Benzene (µg/kg)	8,400								
Ethylbenzene (μg/kg)	49,000								
Toluene (μg/kg)	14,800								
Xylenes (μg/kg)	275,200								
Naphthalene (μg/kg)	56,000								

### **Conclusions and Recommendations**

Field observations and analytical testing indicate that shallow subsurface petroleum contamination exceeding NR 720 Residual Contaminant Levels (RCLs) and NR 746 Direct Contact Concentrations is present in the vicinity of the piping manifold area at the Site. It is important to note that this area is within a previously documented impacted area, which was granted regulatory closure. Due to the presence of additional underground piping and other physical obstructions in the immediate area of the release, Endpoint recommends that no further excavation be performed until the extent of the subsurface contamination has been determined. Endpoint also recommends that the excavated area be backfilled.

Furthermore, we recommend that a limited subsurface investigation be conducted in the vicinity of the piping manifold area to determine the extent and nature of the subsurface impacts of this release. This investigation will consist of soil borings and the installation of groundwater monitoring wells. Following the completion of the proposed investigation, a remedial plan will be developed to address remaining subsurface contamination, if warranted or applicable.

We trust this letter report provides all the relevant data associated with the July 2011 underground piping release. If you have any questions or require additional information, please contact us immediately.

Sincerely,

**Endpoint Solutions** 

Mark J.K. Penzkover, P.E.

Principal

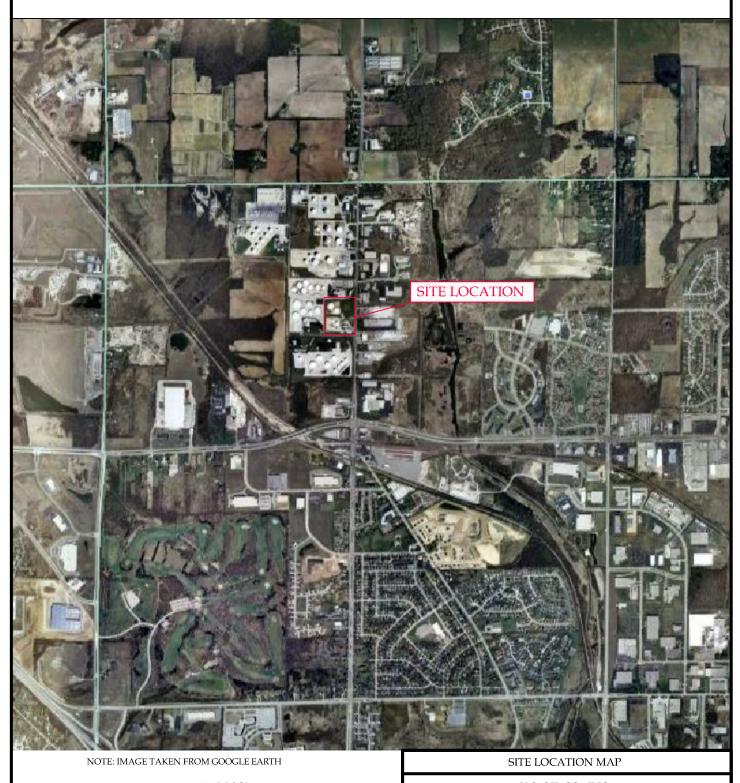
Robert A. Cigale, P.G.

Principal

cc: Mr. Don Johnston, Manager, Environmental Quality (U.S. Venture, Inc.)

## **Exhibit A**

**Figure** 



SCALE:1"=2000'



U.S. OIL CO., INC. MILWAUKEE SOUTH TERMINAL

## **Endpoint Solutions**

12065 West Janesville Road Hales Corners, WI 53130

Phone: (414) 427-1200

Fax: (414) 427-1259

 DRAWN BY: DJK
 DATE: 1 / 18/2010
 014-002-003

 REVIEWED BY: M.P.
 DWG: MLW-1017
 FIGURE 1

## **Exhibit B**

August 1, 2011 Letter from U.S. Venture to WDNR



CERTIFIED MAIL
Return Receipt Requested
7007 0220 0003 2022 1202

August 1, 2011

Mr. Scott Ferguson WI Dept. Of Natural Resources Southeast Region Office 2300 N. Dr. Martin Luther King Jr. Drive Milwaukee, WI 53212-0436

Subject: U.S. Oil Milwaukee South Terminal

9135 N. 107<sup>th</sup> Street, Milwaukee WI 53224-1508

Notification of Release

Dear Mr. Ferguson:

The purpose of this letter is to provide details of a lease of gasoline from an underground line at the U.S. Oil Milwaukee South Terminal. U.S. Oil suspected a problem when gasoline was found in a pipe near the manifold area at the terminal. A 4-inch diameter pipe, open at the surface, lead down vertically into the ground and provided access to a valve.

Terminal personnel took the following actions to determine if a leak existed. The suspected line was blanked off from the aboveground storage tank which feed the line and the line was drained. An excavator was brought in on June 22<sup>nd</sup> and a hole was dug around the 10-inch tank line. A small 1-inch line, coming off of the 10-inch line was found to be cracked. The 1-inch line and valve where removed and the opening into the 10-inch line was plugged.

U.S. Venture has hired Endpoint Solutions to determine the extent of any contamination caused by the cracked pipe. Our plan is to excavate further around the manifold area to insure that no other buried fittings are compromised then have Endpoint sample the excavation base and sidewalls. If Endpoint's sampling shows the need, a full assessment of the manifold area will be performed.

On the next page are pictures of 1) the excavation, 2) the opening in the 10-inch line (while uncapped), 3) the 1-inch line and 4) valve and the 4-inch vertical pipe – showing how it "sleeved" over the 1-inch line valve.

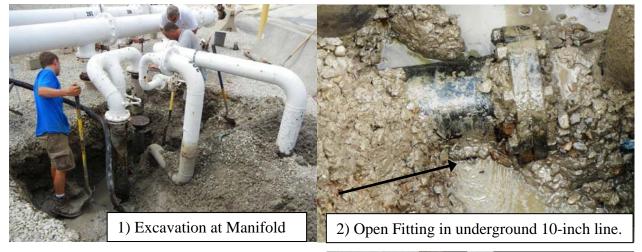
Please contact me at (920) 735-8228 or <u>djohnston@usventure.com</u> if you have any questions about the release at the U.S. Oil Milwaukee South Terminal.













3) 1-inch pipe & valve that was connected to 10-inch line underground

Regards,

4) 4-inch pipe "sleeved" over 1-inch line valve.

Don Johnston, CHMM Manager, Environmental Quality

Cc: R. Gibowski

M. Penzkover - Endpoint Solutions - 12065 West Janesville Road, Suite 300, Hales Corners, WI 53130-2368

# **Exhibit C**

**Site Photographs** 







## Exhibit D

**Analytical Test Reports** 

## Synergy Environmental Lab, INC.

1990 Prospect Ct., Appleton, WI 54914 \*P 920-830-2455 \* F 920-733-0631

MARK PENZKOVER ENDPOINT SOLUTIONS LLC 12065 WEST JANESVILLE ROAD HALES CORNERS, WI 53130

**Report Date** 07-Sep-11

Project Name MILWAUKEE S. TERMINAL Invoice # E22701

Project # 014-002-008

Lab Code 5022701A

Sample ID S-1

Sample Matrix soil

Sample Date 8/22/2011

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.4	%			1	5021		8/30/2011	MDK	1
Inorganic										
Metals										
Lead, Total	5.2	mg/Kg	0.3	0.96	1	6010B		9/6/2011	CWT	1
Organic										
General										
Diesel Range Organics	306	mg/kg	0.81	2.6	1	DRO95		8/31/2011	MJR	1
Gasoline Range Organics	3200	mg/kg	28	88	10	GRO95/8021		8/30/2011	CJR	1
PAH SIM		8 8								
Acenaphthene	1850	ug/kg	194	616	20	M8270D	8/29/2011	8/30/2011	MDK	1
Acenaphthylene	580	ug/kg	168	536	20	M8270D	8/29/2011	8/30/2011	MDK	1
Anthracene	800	ug/kg	204	648	20	M8270D	8/29/2011	8/30/2011	MDK	1
Benzo(a)anthracene	440 "J"	ug/kg	292	932	20	M8270D	8/29/2011	8/30/2011	MDK	1
Benzo(a)pyrene	< 332	ug/kg	332	1056	20	M8270D	8/29/2011	8/30/2011	MDK	1
Benzo(b)fluoranthene	< 334	ug/kg	334	1064	20	M8270D	8/29/2011	8/30/2011	MDK	1
Benzo(g,h,i)perylene	< 164	ug/kg	164	518	20	M8270D	8/29/2011	8/30/2011	MDK	1
Benzo(k)fluoranthene	< 322	ug/kg	322	1028	20	M8270D	8/29/2011	8/30/2011	MDK	1
Chrysene	350 "J"	ug/kg	184	586	20	M8270D	8/29/2011	8/30/2011	MDK	1
Dibenzo(a,h)anthracene	< 210	ug/kg	210	670	20	M8270D	8/29/2011	8/30/2011	MDK	1
Fluoranthene	900	ug/kg	196	626	20	M8270D	8/29/2011	8/30/2011	MDK	1
Fluorene	4200	ug/kg	214	678	20	M8270D	8/29/2011	8/30/2011	MDK	1
Indeno(1,2,3-cd)pyrene	< 190	ug/kg	190	604	20	M8270D	8/29/2011	8/30/2011	MDK	1
1-Methyl naphthalene	46000	ug/kg	358	1138	20	M8270D	8/29/2011	8/30/2011	MDK	1
2-Methyl naphthalene	85000	ug/kg	192	608	20	M8270D	8/29/2011	8/30/2011	MDK	1
Naphthalene	34000	ug/kg	216	690	20	M8270D	8/29/2011	8/30/2011	MDK	1
Phenanthrene	8300	ug/kg	196	622	20	M8270D	8/29/2011	8/30/2011	MDK	1
Pyrene	1430	ug/kg	190	606	20	M8270D	8/29/2011	8/30/2011	MDK	1

Invoice # E22701

**Project Name** MILWAUKEE S. TERMINAL

Project # 014-002-008 Lab Code 5022701A

Sample ID S-1 Sample Matrix soil Sample Date 8/22/2011

Sample Date	0/22/2011	D 14	TT *4	LOD	1.00	D.I	3.7.41.1	E / D /	D D (		G 1
TTO CI		Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
VOC's											
Benzene		8400	ug/kg	445	1400	50	8260B		8/31/2011	CJR	1
Bromobenzene		< 700	ug/kg	700	2150	50	8260B		8/31/2011	CJR	1
Bromodichlorometh	ane	< 600	ug/kg	600	1850	50	8260B		8/31/2011	CJR	1
Bromoform		< 1000	ug/kg	1000	3100	50	8260B		8/31/2011	CJR	1
tert-Butylbenzene		< 2700	ug/kg	2700	8650	50	8260B		8/31/2011	CJR	1
sec-Butylbenzene		8500	ug/kg	2550	8100	50	8260B		8/31/2011	CJR	1
n-Butylbenzene		29200	ug/kg	2400	7600	50	8260B		8/31/2011	CJR	1
Carbon Tetrachlorid	le	< 600	ug/kg	600	1950	50	8260B		8/31/2011	CJR	1
Chlorobenzene		< 470	ug/kg	470	1500	50	8260B		8/31/2011	CJR	1
Chloroethane		< 7100	ug/kg	7100	22600	50	8260B		8/31/2011	CJR	1
Chloroform		< 2300	ug/kg	2300	7300	50	8260B		8/31/2011	CJR	1
Chloromethane		< 10350	ug/kg	10350	32900	50	8260B		8/31/2011	CJR	1
2-Chlorotoluene		< 4200	ug/kg	4200	13350	50	8260B		8/31/2011	CJR	1
4-Chlorotoluene		< 3800	ug/kg	3800	12050	50	8260B		8/31/2011	CJR	1
1,2-Dibromo-3-chlo		< 3850	ug/kg	3850	12250	50	8260B		8/31/2011	CJR	1
Dibromochlorometh		< 475	ug/kg	475	1500	50	8260B		8/31/2011	CJR	1
1,4-Dichlorobenzen	e	< 2600	ug/kg	2600	8350	50	8260B		8/31/2011	CJR	1
1,3-Dichlorobenzen	e	< 2650	ug/kg	2650	8500	50	8260B		8/31/2011	CJR	1
1,2-Dichlorobenzen	e	< 2550	ug/kg	2550	8200	50	8260B		8/31/2011	CJR	1
Dichlorodifluorome	thane	< 600	ug/kg	600	1850	50	8260B		8/31/2011	CJR	1
1,2-Dichloroethane		< 650	ug/kg	650	2100	50	8260B		8/31/2011	CJR	1
1,1-Dichloroethane		< 550	ug/kg	550	1650	50	8260B		8/31/2011	CJR	1
1,1-Dichloroethene		< 1100	ug/kg	1100	3450	50	8260B		8/31/2011	CJR	1
cis-1,2-Dichloroethe	ene	< 700	ug/kg	700	2200	50	8260B		8/31/2011	CJR	1
trans-1,2-Dichloroet	thene	< 1100	ug/kg	1100	3450	50	8260B		8/31/2011	CJR	1
1,2-Dichloropropano	e	< 550	ug/kg	550	1800	50	8260B		8/31/2011	CJR	1
2,2-Dichloropropano	e	< 1650	ug/kg	1650	5200	50	8260B		8/31/2011	CJR	1
1,3-Dichloropropand	e	< 550	ug/kg	550	1750	50	8260B		8/31/2011	CJR	1
Di-isopropyl ether		< 2350	ug/kg	2350	7400	50	8260B		8/31/2011	CJR	1
EDB (1,2-Dibromoe	ethane)	< 850	ug/kg	850	2700	50	8260B		8/31/2011	CJR	1
Ethylbenzene		49000	ug/kg	2750	8750	50	8260B		8/31/2011	CJR	1
Hexachlorobutadien	e	< 4750	ug/kg	4750	15150	50	8260B		8/31/2011	CJR	1
Isopropylbenzene		7700 "J"	ug/kg	2650	8400	50	8260B		8/31/2011	CJR	1
p-Isopropyltoluene		5500 "J"	ug/kg	2250	7150	50	8260B		8/31/2011	CJR	1
Methylene chloride		< 5950	ug/kg	5950	19000	50	8260B		8/31/2011	CJR	1
Methyl tert-butyl eth	ner (MTBE)	< 600	ug/kg	600	1900	50	8260B		8/31/2011	CJR	1
Naphthalene		56000	ug/kg	5350	17000	50	8260B		8/31/2011	CJR	1
n-Propylbenzene		25500	ug/kg	2650	8450	50	8260B		8/31/2011	CJR	1
1,1,2,2-Tetrachloroe	ethane	< 1000	ug/kg	1000	3200	50	8260B		8/31/2011	CJR	1
1,1,1,2-Tetrachloroe	ethane	< 2050	ug/kg	2050	6600	50	8260B		8/31/2011	CJR	1
Tetrachloroethene		< 1200	ug/kg	1200	3900	50	8260B		8/31/2011	CJR	1
Toluene		14800	ug/kg	2500	7950	50	8260B		8/31/2011	CJR	1
1,2,4-Trichlorobenz	ene	< 3700	ug/kg	3700	11850	50	8260B		8/31/2011	CJR	1
1,2,3-Trichlorobenz	ene	< 6450	ug/kg	6450	20450	50	8260B		8/31/2011	CJR	1
1,1,1-Trichloroethar	ne	< 550	ug/kg	550	1700	50	8260B		8/31/2011	CJR	1
1,1,2-Trichloroethar	ne	< 800	ug/kg	800	2600	50	8260B		8/31/2011	CJR	1
Trichloroethene (TC	CE)	< 850	ug/kg	850	2650	50	8260B		8/31/2011	CJR	1
Trichlorofluorometh		< 2150	ug/kg	2150	6850	50	8260B		8/31/2011	CJR	1
1,2,4-Trimethylbenz		239000	ug/kg	4000	12650	50	8260B		8/31/2011	CJR	1
1,3,5-Trimethylbenz		72000	ug/kg	2400	7550	50	8260B		8/31/2011	CJR	1
Vinyl Chloride		< 800	ug/kg	800	2450	50	8260B		8/31/2011	CJR	1
-			2 2								

MILWAUKEE S. TERMINAL **Project Name** Invoice # E22701

5022701A Lab Code S-1 Sample ID Sample Matrix soil

014-002-008

**Project #** 

**Sample Date** 8/22/2011

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	<b>Run Date</b>	Analyst	Code
m&p-Xylene	262000	ug/kg	4300	13700	50	8260B		8/31/2011	CJR	1
o-Xylene	13200	ug/kg	2500	7950	50	8260B		8/31/2011	CJR	1
SUR - Toluene-d8	113	Rec %			50	8260B		8/31/2011	CJR	1
SUR - 1,2-Dichloroethane-d4	115	Rec %			50	8260B		8/31/2011	CJR	1
SUR - 4-Bromofluorobenzene	106	Rec %			50	8260B		8/31/2011	CJR	1
SUR - Dibromofluoromethane	98	Rec %			50	8260B		8/31/2011	CJR	1

<sup>&</sup>quot;J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code **Comment** 

Laboratory QC within limits. 1

CWT denotes sub contract lab - Certification #445126660

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Michael J. Ricker

**Authorized Signature** 

Sample Integrity - To be comp  Method of Shipment: Daniel Cooler seal intact upon receipt:	Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)		5022701A	Lab I.D.	FAX	Phone	City State Zip	Address	Company CN	Reports To: MACK PONTHONEL	Project (Name / Location):	Project #: 0   Sampler: (signature)
- P	ial Instructions (		5-)	Sample I.D.					ENDPOINT SOLUTIONS	MAX PONTHON	Location): N	14-goz-
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Received in Laboratory By:	Water "DW",		4	No. of Containers							- MANIFOL	1990 92
N BY:	Waste Water		2011	Sample Type (Matrix)*							MANIFOLD RELEASE	) Prospect ( 20-830-2455
	"WW", Soil "		MCIN	Preservation								1990 Prospect Ct. • Appleton, WI 54914 920-830-2455 • FAX 920-733-0631
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Account No. :

Quote No.:

Environmental Lab, Inc.

Sample Handling Request Rush Analysis Date Required

Page of\_

Chain # No

966

Synergy

Lab I.D. #

CHAIN C SUSTODY RECORD