

## ***Endpoint Solutions***

12065 West Janesville Road, Suite 300  
Hales Corners, WI 53130  
Telephone: (414) 427-1200  
Fax: (414) 427-1259  
[www.endpointcorporation.com](http://www.endpointcorporation.com)

July 18, 2012

Mr. Jesse Rose  
Environmental Services Plus, Ltd.  
4450 Fieldcrest Drive  
Kaukauna, WI 54130

**Subject:** Site Assessment Report  
George's Self Service  
500 South Lake Avenue  
Crandon, Wisconsin  
BRRTS #03-21-000359

Dear Mr. Rose:

Endpoint Solutions Corp. (Endpoint) was retained by Environmental Services Plus, Ltd. (ESP) of Kaukauna, Wisconsin to complete a Tank System Site Assessment (TSSA) in accordance with Wisconsin Administrative Code (WAC) Safety and Professional Services (SPS) Chapter SPS 310.580(3) requirements.

### **Project Background**

The Department of Safety and Professional Services (DSPS) requested bids for the closure by removal of the underground storage tanks (USTs) located at George's Self Service gas station located at 500 South Lake Avenue in Crandon, Wisconsin (the "Site"). According to the State of Wisconsin storage tank database, three (3) USTs and associated dispenser with piping remained on Site. The USTs consisted of one (1) 4,000-gallon tank used for diesel fuel and two (2) 6,000-gallon tanks used for storage of unleaded gasoline. The USTs were located in one (1) basin in the northeastern portion of the Site, see **Figure 1** and **Figure 2**.

### **Site Assessment Activities**

On June 13, 2012, Endpoint, met ESP at the Site for closure by removal of the USTs. Mr. Kirk Kapfhammer, (WI UST Site Assessor # 41583), was present during UST closure activities to document the closure and collect the necessary TSSA samples.

The USTs were located in one basin, in a Site east - west direction, located approximately 20 feet south of the public sidewalk on the south side of Lincoln Street. The native soils surrounding the UST cavity primarily consisted of sands. The UST basin had also been backfilled with sand following installation.

The (2) 6,000-gallon steel USTs measured 8 feet in diameter and were 16 feet 3 inches in length and appeared in good condition. The 4,000-gallon steel UST measured 84 inches in diameter and was 14 feet in length and appeared in good condition. The former UST cavity measured approximately 22 feet wide by 30 feet long and groundwater was not observed at the bottom of the UST cavity.

Mr. Kapfhammer collected the necessary sidewall soil samples at approximately 8 feet below the ground surface (bgs). The base of the cavity soil samples were collected at approximately 14 feet bgs. All soil samples were submitted to Synergy Environmental Lab, Inc. (Synergy) of Appleton, Wisconsin under chain-of-custody procedures for laboratory analysis of diesel range organics (DRO) and/or gasoline range organics (GRO) and petroleum volatile organic compounds (PVOCs) plus naphthalene.

The fill piping was directly above the USTs and the vent piping was on the western building wall. The supply piping to the dispensers ran in a Site easterly direction over the top of the USTs and turned southerly to the dispensers. The total piping run was approximately fifty (50) feet long. Mr. Kapfhammer collected soil samples beneath each of the three (3) dispensers, and along the supply piping.

All sample locations are shown on **Figure 2**, soil sample analytical results are summarized on **Table 1** and laboratory analytical reports are included in **Appendix A**. **Appendix B** contains photographic documentation of the UST removal activities and **Appendix C** contains a copy of the DSPS Form ERS-8951, TSSA.

## **Conclusions**

Three (3) USTs were closed by removal on June 13<sup>th</sup>, 2012 from the Site. TSSA soil sample analytical results associated with the former USTs indicate that two (2) samples #7 and #20 contained petroleum contamination above Wisconsin Administrative Code (WAC) Chapter NR 720 and 746 Cleanup Criteria.

TSSA soil sample analytical results associated with the former piping and dispensers indicate petroleum contamination associated with the diesel dispenser, sample #16, and along the piping toward the dispensers, sample #17. Based on laboratory analytical results, both samples have detections above regulatory standards.

## **Recommendations**

Endpoint recommends that this complete report be submitted to the Wisconsin Department of Natural Resources along with an appropriate release notification.

## **Closing**

We trust the contents of this report are sufficient for your requirements. Should you have any questions or comments, please do not hesitate to contact us.

Sincerely,

***Endpoint Solutions***



Tim Petrick  
Technical Consultant



Kirk Kapfhammer  
Principal

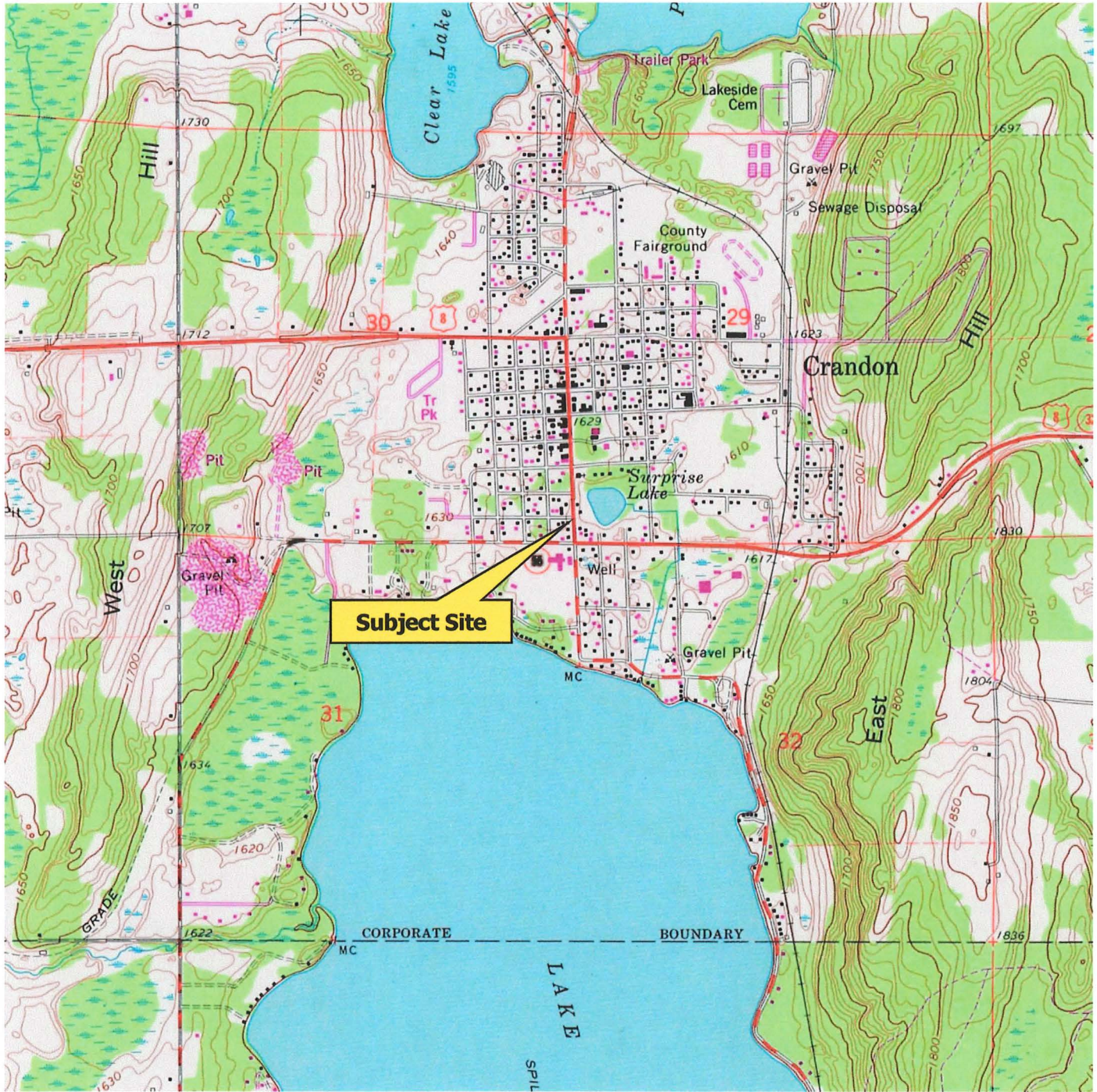
Attachments:    Table 1: Soil Analytical Results  
                      Figure 1: Site Location Map  
                      Figure 2: Site Plan with Sample Locations  
                      Appendix A: Laboratory Analytical Data  
                      Appendix B: Photographic Documentation  
                      Appendix C: TSSA Form 8951 Part B

**FIGURES**

Figure 1 – Site Location Map

Figure 2 – Site Plan with Sample Locations





USGS TOPOGRAPHIC MAP  
 CRANDON WI  
 Created 1965, Revised 1982

**SITE LOCATION MAP**

500 South Lake Avenue  
 Crandon, Wisconsin

**FIGURE 1**  
 Project NO:  
 046-003-001

**Endpoint**

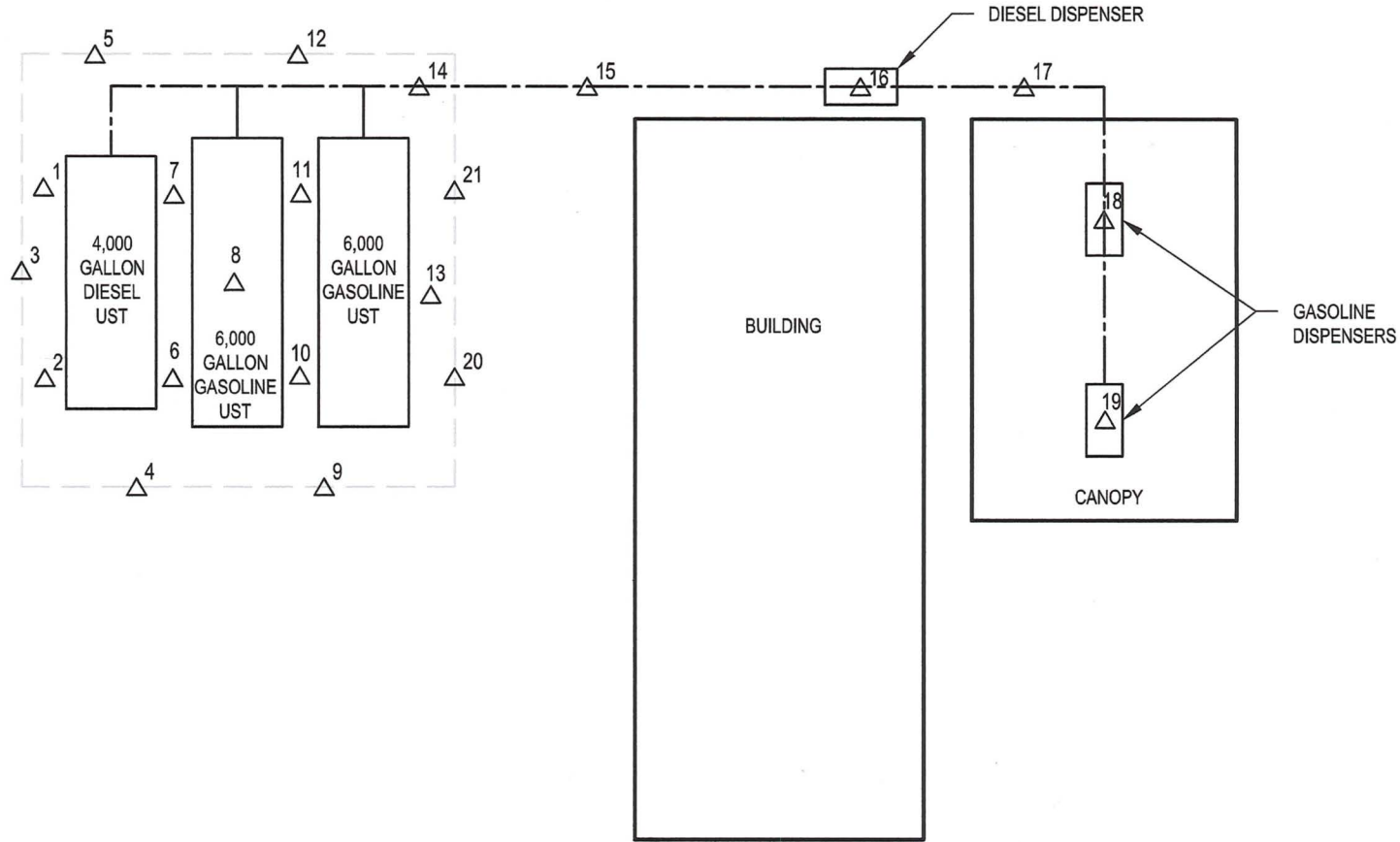


**Table 1**  
**Soil Analytical Results Summary**  
 George's Self Serve  
 500 South Lake Avenue  
 Crandon, Wisconsin

Parameter	Cleanup Criteria				Soil Sample Identification and depth																				
	NR 720.09 (4)(a) 2	NR 720 Table 1	NR 746.06 Table 1	NR 746.06 Table 2	#1 14' BGS	#2 14' BGS	#3 8' BGS	#4 8' BGS	#5 8' BGS	#6 14' BGS	#7 14' BGS	#8 14' BGS	#9 8' BGS	#10 14' BGS	#11 14' BGS	#12 8' BGS	#13 14' BGS	#14 6' BGS	#15 6' BGS	#16 4' BGS	#17 6' BGS	#18 4' BGS	#19 4' BGS	#20 8' BGS	#21 8' BGS
DRO (mg/kg)	100	-----	-----	-----	<10	<10	<10	<10	<10	<10	2,240	NS	NS	NS	NS	<10	<10	<10	<10	16,300	NS	<10	NS	NS	NS
GRO (mg/kg)	100	-----	-----	-----	<10	<10	<10	<10	<10	<10	52	<10	<10	<10	<10	<10	<10	<10	<10	1,450	<10	<10	<10	<10	<10
PVOC's (ug/kg)																									
Benzene	-----	5.5	8,500	1,100	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	37	<25	<25	26	<25
Ethylbenzene	-----	2,900	4,600	140	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	430	47	<25	<25	27
Methyl-tert-butyl-ether (MTBE)	-----	-----	-----	-----	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25
Naphthalene	-----	-----	2,700	-----	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	1,850	<25	67	<25	<25
Toluene	-----	1,500	3,800	-----	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	42	105	26.6	174	285	<25	54	167	58
1,2,4-Trimethylbenzene	-----	-----	83,000	-----	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	29.1	<25	2,250	66	<25
1,3,5-Trimethylbenzene	-----	-----	11,000	-----	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	3,200	25.8	<25	89	<25
m&p-Xylene	-----	-----	-----	-----	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	56	<50	1,120	162	<50
o-Xylene	-----	4,100	42,000	-----	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	29.2	<25	208	119	<25

- Notes:
- 1) DRO - Diesel Range Organics
  - 2) GRO - Gasoline Range Organics
  - 3) PVOC - Petroleum Volatile organic compounds
  - 4) BGS - below ground surface
  - 5) mg/kg - milligrams per kilogram
  - 6) ug/kg - micrograms per kilogram
  - 7) Wisconsin Administrative Code (WAC)
  - 8) WAC Chapter NR 720.09 Table 1 - Generic Residual Contaminant Levels Based on Protection of Groundwater.
  - 9) WAC Chapter NR 746.06 Table 1 - Indicators of Residual Petroleum Product in Soil Pores
  - 10) WAC Chapter NR 746.06 Table 2 - Protection of Human Health from Direct Contact with Contaminated Soil
  - 11) ----- Standard not established
  - 12) NS - No Sample submitted

LINCOLN STREET



**LEGEND**



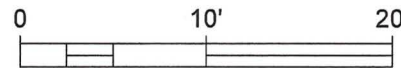
APPROXIMATE SOIL SAMPLE LOCATION



UNDERGROUND PIPE



APPROXIMATE EXCAVATION



APPROXIMATE SCALE

**Soil Sample Location Map**

**GEORGE'S SELF SERVICE**  
500 South Lake Avenue  
Crandon, Wisconsin

**Endpoint Solutions**

12065 West Janesville Road  
Hales Corners, WI 53130

Phone: (414) 427-1200

Fax: (414) 427-1259

DRAWN BY: MMV

DATE: 07/10/2012

REVIEWED BY: KLK

PROJECT NO: 046-003-001

**Figure 2**

**APPENDIX A**

**Laboratory Analytical Data**



# Synergy Environmental Lab, INC.

1990 Prospect Ct., Appleton, WI 54914 \*P 920-830-2455 \* F 920-733-0631

KIRK KAPFHAMMER  
 ENDPOINT SOLUTIONS LLC  
 12065 WEST JANESVILLE ROAD  
 HALES CORNERS, WI 53130

Report Date 02-Jul-12

Project Name GEORGE'S  
 Project #

Invoice # E23924

Lab Code 5023924A  
 Sample ID #1  
 Sample Matrix Soil  
 Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	97.1	%			1	5021		6/18/2012	MJR	1
Organic										
General										
Diesel Range Organics	< 10	mg/kg	0.75	2.4	1	DRO95		6/21/2012	MDK	1
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

Lab Code 5023924B  
 Sample ID #2  
 Sample Matrix Soil  
 Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	94.9	%			1	5021		6/18/2012	MJR	1
Organic										
General										
Diesel Range Organics	< 10	mg/kg	0.75	2.4	1	DRO95		6/21/2012	MDK	1

**Project Name** GEORGE'S  
**Project #**

**Invoice #** E23924

**Lab Code** 5023924B  
**Sample ID** #2  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
<b>GRO/PVOC + Naphthalene</b>										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

**Lab Code** 5023924C  
**Sample ID** #3  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
<b>General</b>										
<b>General</b>										
Solids Percent	94.6	%			1	5021		6/18/2012	MJR	1
<b>Organic</b>										
<b>General</b>										
Diesel Range Organics	< 10	mg/kg	0.75	2.4	1	DRO95		6/21/2012	MDK	1
<b>GRO/PVOC + Naphthalene</b>										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

**Lab Code** 5023924D  
**Sample ID** #4  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
<b>General</b>										
<b>General</b>										
Solids Percent	96.6	%			1	5021		6/18/2012	MJR	1
<b>Organic</b>										
<b>General</b>										
Diesel Range Organics	< 10	mg/kg	0.75	2.4	1	DRO95		6/21/2012	MDK	1
<b>GRO/PVOC + Naphthalene</b>										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1

**Project Name** GEORGE'S  
**Project #**

**Invoice #** E23924

**Lab Code** 5023924D  
**Sample ID** #4  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

**Lab Code** 5023924E  
**Sample ID** #5  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	96.2	%			1	5021		6/19/2012	MDK	1
Organic										
General										
Diesel Range Organics	< 10	mg/kg	0.75	2.4	1	DRO95		6/22/2012	MDK	1
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

**Lab Code** 5023924F  
**Sample ID** #6  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	93.3	%			1	5021		6/19/2012	MDK	1
Organic										
General										
Diesel Range Organics	< 10	mg/kg	0.75	2.4	1	DRO95		6/22/2012	MDK	1
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1

**Project Name** GEORGE'S  
**Project #**

**Invoice #** E23924

**Lab Code** 5023924F  
**Sample ID** #6  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

**Lab Code** 5023924G  
**Sample ID** #7  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
<b>General</b>										
<b>General</b>										
Solids Percent	93.5	%			1	5021		6/19/2012	MDK	1
<b>Organic</b>										
<b>General</b>										
Diesel Range Organics	2420	mg/kg	1.5	4.8	2	DRO95		6/22/2012	MDK	1
<b>GRO/PVOC + Naphthalene</b>										
Gasoline Range Organics	52	mg/kg	1.6	5.2	1	GRO95/8021		6/27/2012	CJR	2 70 44
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/27/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/27/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/27/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/27/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/27/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/27/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/27/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/27/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/27/2012	CJR	1

**Lab Code** 5023924H  
**Sample ID** #8  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
<b>General</b>										
<b>General</b>										
Solids Percent	92.1	%			1	5021		6/19/2012	MDK	1
<b>Organic</b>										
<b>GRO/PVOC + Naphthalene</b>										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1



Project Name GEORGE'S  
Project #

Invoice # E23924

Lab Code 5023924I  
Sample ID #9  
Sample Matrix Soil  
Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.6	%			1	5021		6/19/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

Lab Code 5023924J  
Sample ID #10  
Sample Matrix Soil  
Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.3	%			1	5021		6/19/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

Lab Code 5023924K  
Sample ID #11  
Sample Matrix Soil  
Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	82.4	%			1	5021		6/19/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1

Project Name GEORGE'S  
Project #

Invoice # E23924

Lab Code 5023924K  
Sample ID #11  
Sample Matrix Soil  
Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

Lab Code 5023924L  
Sample ID #12  
Sample Matrix Soil  
Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	91.1	%			1	5021		6/19/2012	MDK	1
Organic										
General										
Diesel Range Organics	< 10	mg/kg	0.75	2.4	1	DRO95		6/25/2012	MDK	1
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

Lab Code 5023924M  
Sample ID #13  
Sample Matrix Soil  
Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	95.4	%			1	5021		6/18/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/26/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/26/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/26/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene	42	ug/kg	3.6	11	1	GRO95/8021		6/26/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/26/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/26/2012	CJR	1

**Project Name** GEORGE'S  
**Project #**

**Invoice #** E23924

**Lab Code** 5023924M  
**Sample ID** #13  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/26/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/26/2012	CJR	1

**Lab Code** 5023924N  
**Sample ID** #14  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	96.8	%			1	5021		6/18/2012	MDK	1

**Organic**

General

Diesel Range Organics	< 10	mg/kg	0.75	2.4	1	DRO95		6/25/2012	MDK	1
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/26/2012	CJR	2 70
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/26/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/26/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene	105	ug/kg	3.6	11	1	GRO95/8021		6/26/2012	CJR	1
1,2,4-Trimethylbenzene	29.1	ug/kg	2.7	8.6	1	GRO95/8021		6/26/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/26/2012	CJR	1
m&p-Xylene	56	ug/kg	5.2	17	1	GRO95/8021		6/26/2012	CJR	1
o-Xylene	29.2	ug/kg	6.3	20	1	GRO95/8021		6/26/2012	CJR	1

**Lab Code** 5023924O  
**Sample ID** #15  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	96.8	%			1	5021		6/18/2012	MDK	1

**Organic**

General

Diesel Range Organics	< 10	mg/kg	0.75	2.4	1	DRO95		6/25/2012	MDK	1
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/26/2012	CJR	2 70
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/26/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/26/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene	26.6	ug/kg	3.6	11	1	GRO95/8021		6/26/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/26/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/26/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/26/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/26/2012	CJR	1

**Project Name** GEORGE'S  
**Project #**

**Invoice #** E23924

**Lab Code** 5023924P  
**Sample ID** #16  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
<b>General</b>										
<b>General</b>										
Solids Percent	91.3	%			1	5021		6/18/2012	MDK	1
<b>Organic</b>										
<b>General</b>										
Diesel Range Organics	16300	mg/kg	37.5	120	50	DRO95		6/26/2012	MDK	1
<b>GRO/PVOC + Naphthalene</b>										
Gasoline Range Organics	1450	mg/kg	16	52	10	GRO95/8021		6/29/2012	CJR	2.44
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/26/2012	CJR	1
Ethylbenzene	430	ug/kg	2.6	8.2	1	GRO95/8021		6/26/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene	1850	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene	174	ug/kg	3.6	11	1	GRO95/8021		6/26/2012	CJR	1
1,2,4-Trimethylbenzene	2250	ug/kg	2.7	8.6	1	GRO95/8021		6/26/2012	CJR	1
1,3,5-Trimethylbenzene	3200	ug/kg	3	9.6	1	GRO95/8021		6/26/2012	CJR	1
m&p-Xylene	1120	ug/kg	5.2	17	1	GRO95/8021		6/26/2012	CJR	1
o-Xylene	208	ug/kg	6.3	20	1	GRO95/8021		6/26/2012	CJR	1

**Lab Code** 5023924Q  
**Sample ID** #17  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
<b>General</b>										
<b>General</b>										
Solids Percent	95.7	%			1	5021		6/18/2012	MDK	1
<b>Organic</b>										
<b>GRO/PVOC + Naphthalene</b>										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/29/2012	CJR	1
Benzene	37	ug/kg	2.9	9.3	1	GRO95/8021		6/29/2012	CJR	1
Ethylbenzene	47	ug/kg	2.6	8.2	1	GRO95/8021		6/29/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/29/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/29/2012	CJR	1
Toluene	285	ug/kg	3.6	11	1	GRO95/8021		6/29/2012	CJR	1
1,2,4-Trimethylbenzene	66	ug/kg	2.7	8.6	1	GRO95/8021		6/29/2012	CJR	1
1,3,5-Trimethylbenzene	25.8	ug/kg	3	9.6	1	GRO95/8021		6/29/2012	CJR	1
m&p-Xylene	162	ug/kg	5.2	17	1	GRO95/8021		6/29/2012	CJR	1
o-Xylene	119	ug/kg	6.3	20	1	GRO95/8021		6/29/2012	CJR	1

**Lab Code** 5023924R  
**Sample ID** #18  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
<b>General</b>										
<b>General</b>										
Solids Percent	96.2	%			1	5021		6/18/2012	MDK	1
<b>Organic</b>										
<b>GRO/PVOC + Naphthalene</b>										



Project Name GEORGE'S  
Project #

Invoice # E23924

Lab Code 5023924R  
Sample ID #18  
Sample Matrix Soil  
Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Gasoline Range Organics	99	mg/kg	1.6	5.2	1	GRO95/8021		6/26/2012	CJR	2 70 44
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/26/2012	CJR	1
Ethylbenzene	29.8	ug/kg	2.6	8.2	1	GRO95/8021		6/26/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene	420	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene	56	ug/kg	3.6	11	1	GRO95/8021		6/26/2012	CJR	1
1,2,4-Trimethylbenzene	2500	ug/kg	2.7	8.6	1	GRO95/8021		6/26/2012	CJR	1
1,3,5-Trimethylbenzene	1180	ug/kg	3	9.6	1	GRO95/8021		6/26/2012	CJR	1
m&p-Xylene	217	ug/kg	5.2	17	1	GRO95/8021		6/26/2012	CJR	1
o-Xylene	106	ug/kg	6.3	20	1	GRO95/8021		6/26/2012	CJR	1

Lab Code 5023924S  
Sample ID #19  
Sample Matrix Soil  
Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	95.8	%			1	5021		6/18/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/28/2012	CJR	1 44
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/28/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/28/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/28/2012	CJR	1
Naphthalene	67	ug/kg	8.4	27	1	GRO95/8021		6/28/2012	CJR	1
Toluene	54	ug/kg	3.6	11	1	GRO95/8021		6/28/2012	CJR	1
1,2,4-Trimethylbenzene	118	ug/kg	2.7	8.6	1	GRO95/8021		6/28/2012	CJR	1
1,3,5-Trimethylbenzene	89	ug/kg	3	9.6	1	GRO95/8021		6/28/2012	CJR	1
m&p-Xylene	57	ug/kg	5.2	17	1	GRO95/8021		6/28/2012	CJR	1
o-Xylene	29.7	ug/kg	6.3	20	1	GRO95/8021		6/28/2012	CJR	1

Lab Code 5023924T  
Sample ID #20  
Sample Matrix Soil  
Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	95.8	%			1	5021		6/18/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/28/2012	CJR	1
Benzene	25.9	ug/kg	2.9	9.3	1	GRO95/8021		6/28/2012	CJR	1
Ethylbenzene	26.6	ug/kg	2.6	8.2	1	GRO95/8021		6/28/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/28/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/28/2012	CJR	1
Toluene	167	ug/kg	3.6	11	1	GRO95/8021		6/28/2012	CJR	1
1,2,4-Trimethylbenzene	62	ug/kg	2.7	8.6	1	GRO95/8021		6/28/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/28/2012	CJR	1

**Project Name** GEORGE'S  
**Project #**

**Invoice #** E23924

**Lab Code** 5023924T  
**Sample ID** #20  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
m&p-Xylene	93	ug/kg	5.2	17	1	GRO95/8021		6/28/2012	CJR	1
o-Xylene	35	ug/kg	6.3	20	1	GRO95/8021		6/28/2012	CJR	1

**Lab Code** 5023924U  
**Sample ID** #21  
**Sample Matrix** Soil  
**Sample Date** 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	95.5	%			1	5021		6/18/2012	MDK	1
Organic										
GRO/PVOC + Naphthalene										
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/26/2012	CJR	2 70
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/26/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/26/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene	58	ug/kg	3.6	11	1	GRO95/8021		6/26/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/26/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/26/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/26/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/26/2012	CJR	1

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

**Code**    **Comment**

- 1            Laboratory QC within limits.
- 2            Relative percent difference failed for laboratory spiked samples.
- 44          Contamination indicated outside GRO window.
- 70          RPD failed due to instrument carryover. Sample results unaffected.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

**Authorized Signature**    Michael J. Ricker



CHAIN OF CUSTODY RECORD

# Synergy

## Environmental Lab, Inc.

Chain # No. 935

Page 1 of 3

Lab I.D. # \_\_\_\_\_  
 Account No.: \_\_\_\_\_ Quote No.: \_\_\_\_\_  
 Project #: \_\_\_\_\_  
 Sampler: (signature) *[Signature]*

1990 Prospect Ct. • Appleton, WI 54914  
 920-830-2455 • FAX 920-733-0631

**Sample Handling Request**  
 Rush Analysis Date Required \_\_\_\_\_  
 (Rushes accepted only with prior authorization)  
 Normal Turn Around

Project (Name / Location): *George's*  
 Reports To: *Kirk Kopfhammer* Invoice To: *Same*  
 Company: *Endpoint Solutions* Company: \_\_\_\_\_  
 Address: *12065 W. Fairsville Rd* Address: \_\_\_\_\_  
 City State Zip: *Hales Corners, WI 53130* City State Zip: \_\_\_\_\_  
 Phone: *414 427 1200* Phone: \_\_\_\_\_  
 FAX: *414 427 1259* FAX: \_\_\_\_\_

Analysis Requested		Other Analysis	
DRO (Mod DRO Sep 95)	<input checked="" type="checkbox"/>	PID/FID	
GRO (Mod GRO Sep 95)	<input checked="" type="checkbox"/>		
IRON			
LEAD			
NITRATE / NITRITE			
PAH (EPA 8270)			
PVOC (EPA 8021)			
PVOC + NAPHTHALENE	<input checked="" type="checkbox"/>		
SULFATE			
VOC DW (EPA 524.2)			
VOC (EPA 8260)			
8-PCRA METALS			

Lab I.D.	Sample I.D.	Collection Date	Time	Comp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	IRON	LEAD	NITRATE / NITRITE	PAH (EPA 8270)	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	VOC DW (EPA 524.2)	VOC (EPA 8260)	8-PCRA METALS	PID/FID		
5023924A	#1	6/13	9:00		Y	N/A	3	S	MeOH	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>													
B	#2		9:05																					
C	#3		9:10																					
D	#4		9:15																					
E	#5		9:20																					
F	#6		9:25																					
G	#7		9:30																					
H	#8		9:35				2																	
I	#9		9:40																					
J	#10		9:45																					

Comments/Special Instructions (\*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge etc.)

Sample Integrity - To be completed by receiving lab.  
 Method of Shipment: *Dunham*  
 Temp. of Temp. Blank: \_\_\_\_\_ C On Ice:   
 Cooler seal intact upon receipt:  Yes  No

Relinquished By: (sign) *[Signature]* Time \_\_\_\_\_ Date \_\_\_\_\_  
 Received By: (sign) *[Signature]* Time \_\_\_\_\_ Date \_\_\_\_\_

Received in Laboratory By: *Mark King* Time: *8:15* Date: *6-15-12*









**APPENDIX B**

Photographic Documentation





1. View from northwest corner of Site building facing west with tank bed in foreground.

2. Diesel UST.



3. Diesel UST side.

<b>SITE PHOTOGRAPHS</b>	
500 South Lake Avenue Crandon, Wisconsin	
Project No: 046-003-001	<b>Endpoint</b>





4. View from northwestern portion of Site facing east toward tank bed.

5. View from northwestern portion of Site facing north toward tank bed.



6. Dispenser piping located within tank bed.

<b>SITE PHOTOGRAPHS</b>	
500 South Lake Avenue Crandon, Wisconsin	
Project No: 046-003-001	<b>Endpoint</b>





7. View from northwestern portion of Site facing east following removal of final UST.

8. View from northwestern portion of Site facing northeast toward tank bed.



9. Gasoline UST.

<b>SITE PHOTOGRAPHS</b>	
500 South Lake Avenue	
Crandon, Wisconsin	
Project No: 046-003-001	<b>Endpoint</b>





10. View of final gasoline UST removal activities from northwest portion of Site facing east.

11. View from northwestern portion of Site facing east.



12. View of east wall of tank bed following UST removal.

<b>SITE PHOTOGRAPHS</b>	
500 South Lake Avenue Crandon, Wisconsin	
Project No: 046-003-001	<b>Endpoint</b>





13. Gasoline USTs.

14. Removed USTs.



15. Dispenser piping and area beneath diesel fuel dispenser.

<b>SITE PHOTOGRAPHS</b>	
500 South Lake Avenue Crandon, Wisconsin	
Project No: 046-003-001	<b>Endpoint</b>





16. Soils beneath former diesel fuel dispenser.

17. View from northeast portion of Site facing west toward dispensers and building.



18. View from northeast portion of Site facing south toward dispensers.

**SITE PHOTOGRAPHS**

500 South Lake Avenue

Crandon, Wisconsin

Project No:  
046-003-001

**Endpoint**





19. View from north central portion of Site facing southwest toward backfilled tank excavation.

20. View from northwest portion of Site facing southeast toward backfilled tank excavation.



21. View from northwest portion of Site facing southeast toward backfilled tank excavation.

**SITE PHOTOGRAPHS**

500 South Lake Avenue

Crandon, Wisconsin

Project No:  
046-003-001

**Endpoint**

**APPENDIX C**

TSSA Form 8951 Part B



**Complete One Form for Each System Service Event**

**TANK SYSTEM SERVICE AND CLOSURE ASSESSMENT REPORT**

**RETURN COMPLETED CHECKLIST TO:**

The information you provide may be used for secondary purposes [Privacy Law, s.15.04 (1) (m), Wis. Stats.]

UNDERGROUND  
 ABOVEGROUND

Wisconsin Department of Commerce  
ERS Division  
Bureau of Petroleum Products and Tanks  
P.O. Box 7837  
Madison, WI 53707-7837

FOR PORTIONS OF THE FORM THAT DO NOT APPLY, CHECK THE 'N/A' BOX

**Part A - To be completed by contractor performing repair or closure**

**A. TYPE OF SERVICE**  CLOSURE  REPAIR/UPGRADE  CHANGE-IN-SERVICE

Indicate portion of system being serviced if a repair, upgrade or change-in-service is being performed

Remote fill  Tank  Piping  Transition/containment sump  Spill bucket  Dispenser

**B. IDENTIFICATION (Please Print)**

1. Facility Name <b>GEORGES SELF SERVICE</b>		2. Owner Name <b>MICHAEL NIXON</b>	
Facility Street Address (not P.O. Box) <b>500 S LAKE AVE</b>		3. Contact Name <b>MICHAEL NIXON</b> Job Title <b>OWNER</b>	
Municipality <b>CRANDON</b>		Mailing Address <b>1101 N <del>LAKE</del> LAKE AVE</b>	
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: <b>CRANDON</b>		Post Office <b>CRANDON</b> State <b>WI</b> Zip Code <b>54520</b>	
Zip Code <b>54520</b>	County <b>FOREST</b>	County <b>FOREST</b>	Telephone No. (include area code) <b>(715) 478-2472</b>
4. Primary Service Contractor Section A above <b>ENVIRONMENTAL SERVICES PLUS</b>		Service Contractor Street Address <b>W1734 KEN-DALE DR P.O. Box 187</b>	
Service Contractor Telephone No. (include area code) <b>(920) 700-6756</b>		Service Contractor City, State, Zip Code <b>KAUKAUNA WI 54130</b>	

**C. TANK SYSTEM DETAIL (Complete for all service activities)**

a	b	c	d	e	f	g	h
Tank ID #	Type of Closure <sup>1</sup>	Tank Material of Construction	Piping Material of Construction	Tank Capacity (gallons)	Contents <sup>2</sup>	Release - System Integrity Compromised (e.g. holes, cracks, loose connection, etc)?	If "Yes" to "g", Then Specify Source & Cause of Release <sup>5</sup>
						<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Source of Release <sup>3</sup> Cause of Release <sup>4</sup>
390924	P	STEEL	STEEL	6,000	UG	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
390929	P	STEEL	STEEL	4,000	UG	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
391084	P	STEEL	STEEL	4,000	DL	<input checked="" type="checkbox"/> Y <input checked="" type="checkbox"/> N	UNDER DISP I.P.
						<input type="checkbox"/> Y <input type="checkbox"/> N	
						<input type="checkbox"/> Y <input type="checkbox"/> N	

1. Indicate type of closure: P = Permanent, TOS = Temporarily Out-of-Service, CIP = Closure In-Place

2. Indicate type of product: DL = Diesel, LG = Leaded Gasoline, UG = Unleaded Gasoline, FO = Fuel Oil, GH = Gasohol, AF = Aviation Fuel, K = Kerosene, PX = Premix, WO = Waste/Used Motor Oil, FCHZW = Flammable/Combustible Hazardous Waste, OC = Other Chemical (indicate the chemical name(s))

CAS number(s):

3. Source of release: T = tank, P = piping, D = dispenser, STP = submersible turbine pump, DP = delivery problem, O = other

4. Cause of release: S = spill, O = overfill, POMD = physical or mechanical damage, C = corrosion, IP = installation problem, O = other

5. Has release been reported to the Department of Natural Resources?  Yes  No  Release not evident at this time

**D. CLOSURES (Check applicable box at right in response to all statements in section D)**

Written notification was provided to the local agent 15 days in advance of closure date.  Y  N

All local permits were obtained before beginning closure.  Y  N  NA

UST Form ERS-7437 or  AST Form ERS-8731 filed by owner with the Dept. of Commerce indicating closure.  Y  N  NA

**NOTE: TANK INVENTORY FORM ERS-7437 or ERS-8731 SIGNED BY THE OWNER MUST BE SUBMITTED WITH EACH CLOSURE or CHANGE-IN-SERVICE CHECKLIST**

**D.1  TEMPORARILY OUT-OF-SERVICE**

1. Product removed.

Remover Verified	Inspector Verified	NA
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>

a. Product lines drained into tank (or other container) and liquid removed, and

b. All product removed to bottom of suction line, OR

c. All product removed to within 1" of bottom.

2. Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped.

3. All product lines at the islands or pumps located elsewhere are removed and capped, OR



4. Dispensers/pumps left in place but locked and power disconnected.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>
5. Vent lines left open.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>
6. Inventory form filed indicating temporarily out-of-service (TOS) closure.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>

**D.2. CLOSURE BY REMOVAL OR IN-PLACE**

**1. General Requirements**

a. Product from piping drained into tank (or other container).	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
b. Piping disconnected from tank and removed.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
c. All liquid and residue removed from tank using explosion-proof pumps or hand pumps.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
d. All pump motors and suction hoses bonded to tank or otherwise grounded.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
e. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
f. Vent lines left connected until tanks purged.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
g. Tank openings temporarily plugged so vapors exit through vent.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
h. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section E.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

**2. Specific Closure-by-Removal Requirements**

a. Tank removed from excavation after PURGING/INERTING; placed on level ground and blocked to prevent movement.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
b. Tank cleaned before being removed from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
c. Tank labeled in 2" high letters after removal but before being moved from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

**NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.**

d. Tank vent hole (1/8" in uppermost part of tank) installed prior to moving the tank from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
e. Site security is provided while the excavation is open.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

**3. Specific Closure-in-Place Requirements**

**NOTE: CLOSURES IN-PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF COMMERCE OR LOCAL AGENT.**

a. Tank properly cleaned to remove all sludge and residue.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>
b. Solid inert material (sand, cyclone boiler slag, or pea gravel recommended) introduced and tank filled.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>
c. Vent line disconnected or removed.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>
d. Inventory form filed by owner with the Department of Commerce indicating closure in-place.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>

**E. REPAIR, UPGRADE OR CHANGE-IN-SERVICE**

Written notification was provided to the local agent 15 days in advance of service date.  Y  N  NA

All local permits were obtained before beginning service.  Y  N  NA

Form ERS-7437 or  ERS-8731 filed by owner with the Department of Commerce indicating change-in-service.  Y  N  NA

**F. METHOD OF VAPOR FREEING OF TANK**

Displacement of vapors by eductor or diffused air blower.

Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 12 feet above ground. Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.

Inert gas using dry ice or liquid carbon dioxide.

Inert gas using CO<sub>2</sub> or N<sub>2</sub> **NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. LEL METERS MAY NOT FUNCTION ACCURATELY. THE TANK MAY NOT BE ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT.**

Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opposite the vent. Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing device grounded.

Readings of 10% or less of the lower flammable range (LEL) or 0% oxygen obtained before removing tank from ground.

Tank atmosphere monitored for flammable or combustible vapor levels prior to and during cleaning and cutting.

Calibrate combustible gas indicator and/or oxygen meter prior to use. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank.

**G. REMOVER/CLEANER INFORMATION**

JESSE F ROSE *Jesse F Rose* 41240 6/13/12  
 Remover/Cleaner Name (print) Remover/Cleaner Signature Certification No. Date Signed

I attest that the procedures and information which I have provided as the tank closure contractor are correct and comply with Comm 10.

Company expected to perform soil contamination assessment END-POINT CONSULTANT

**H. INSPECTOR INFORMATION**

Darrell Christy *Darrell Christy* 35105 \_\_\_\_\_  
 Inspector Name (print) Inspector Signature Inspector Cert # LPO Agency #:

Crandon 715-878-4499 6/13/12  
 FDID # For Location Where Inspection Performed Inspector Telephone Number Date Signed





**TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS**

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
#1		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	<10
#2		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	<10
#3		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	<10
#4		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	<10
#5		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	<10
#6		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	<10
#7		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			52	2,420
#8		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	
#9		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	
#10		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	
#11		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	
#12		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	<10
#13		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	
#14		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	<10

**TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS**

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
#1	<25	<25	<25	<25	<50	<75	<25
#2	<25	<25	<25	<25	<50	<75	<25
#3	<25	<25	<25	<25	<50	<75	<25
#4	<25	<25	<25	<25	<50	<75	<25
#5	<25	<25	<25	<25	<50	<75	<25
#6	<25	<25	<25	<25	<50	<75	<25
#7	<25	<25	<25	<25	<50	<75	<25
#8	<25	<25	<25	<25	<50	<75	<25
#9	<25	<25	<25	<25	<50	<75	<25
#10	<25	<25	<25	<25	<50	<75	<25
#11	<25	<25	<25	<25	<50	<75	<25
#12	<25	<25	<25	<25	<50	<75	<25
#13	<25	42	<25	<25	<50	<75	<25
#14	<25	105	<25	<25	54.1	85.2	<25

**K. TANK-SYSTEM SITE ASSESSMENT INFORMATION**

As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.


Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Kirk Kapfhammer

Tank-System Site Assessor Name (print)

414-427-1200

Tank-System Site Assessor Telephone Number


  
Tank-System Site Assessor Signature

6-13-2012

Date Signed

41583

Certification Number #

Endpoint Solutions

Company Name



**TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS**

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
#15		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	<10
#16		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			1,450	16,300
#17		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	
#18		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			99	
#19		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	
#20		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	
#21		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<10	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				

**TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS**

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
#15	<10	26.6	<25	<25	<50	<75	<25
#16	<25	174	430	<25	5,450	1,328	1,850
#17	37	285	47	<25	91.8	281	<25
#18	<25	56	29.8	<25	3,680	323	420
#19	<25	54	<25	<25	207	86.7	67
#20	25.9	167	26.6	<25	87	128	<25
#21	<25	58	<25	<25	<50	<75	<25

**K. TANK-SYSTEM SITE ASSESSMENT INFORMATION**

As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.


Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Kirk Kapfhammer

Tank-System Site Assessor Name (print)

414-427-1200

Tank-System Site Assessor Telephone Number

  
 Tank-System Site Assessor Signature

6-13-2012

Date Signed

41583

Certification Number #

Endpoint Solutions

Company Name