Endpoint Solutions

12065 West Janesville Road, Suite 300 Hales Corners, WI 53130 Telephone: (414) 427-1200 Fax: (414) 427-1259 www.endpointcorporation.com

July 18, 2012

Mr. Jesse Rose Environmental Services Plus, Ltd. 4450 Fieldcrest Drive Kaukauna, WI 54130

Subject: Site Assessment Report

George's Self Service 500 South Lake Avenue Crandon, Wisconsin BRRTS #03-21-000359

Dear Mr. Rose:

Endpoint Solutions Corp. (Endpoint) was retained by Environmental Services Plus, Ltd. (ESP) of Kaukauna, Wisconsin to complete a Tank System Site Assessment (TSSA) in accordance with Wisconsin Administrative Code (WAC) Safety and Professional Services (SPS) Chapter SPS 310.580(3) requirements.

Project Background

The Department of Safety and Professional Services (DSPS) requested bids for the closure by removal of the underground storage tanks (USTs) located at George's Self Service gas station located at 500 South Lake Avenue in Crandon, Wisconsin (the "Site"). According to the State of Wisconsin storage tank database, three (3) USTs and associated dispenser with piping remained on Site. The USTs consisted of one (1) 4,000-gallon tank used for diesel fuel and two (2) 6,000-gallon tanks used for storage of unleaded gasoline. The USTs were located in one (1) basin in the northeastern portion of the Site, see **Figure 1** and **Figure 2**.

Site Assessment Activities

On June 13, 2012, Endpoint, met ESP at the Site for closure by removal of the USTs. Mr. Kirk Kapfhammer, (WI UST Site Assessor # 41583), was present during UST closure activities to document the closure and collect the necessary TSSA samples.

The USTs were located in one basin, in a Site east - west direction, located approximately 20 feet south of the public sidewalk on the south side of Lincoln Street. The native soils surrounding the UST cavity primarily consisted of sands. The UST basin had also been backfilled with sand following installation.

The (2) 6,000-gallon steel USTs measured 8 feet in diameter and were 16 feet 3 inches in length and appeared in good condition. The 4,000-gallon steel UST measured 84 inches in diameter and was 14 feet in length and appeared in good condition. The former UST cavity measured approximately 22 feet wide by 30 feet long and groundwater was not observed at the bottom of the UST cavity.

Mr. Kapfhammer collected the necessary sidewall soil samples at approximately 8 feet below the ground surface (bgs). The base of the cavity soil samples were collected at approximately 14 feet bgs. All soil samples were submitted to Synergy Environmental Lab, Inc. (Synergy) of Appleton, Wisconsin under chain-of-custody procedures for laboratory analysis of diesel range organics (DRO) and/or gasoline range organics (GRO) and petroleum volatile organic compounds (PVOCs) plus naphthalene.

The fill piping was directly above the USTs and the vent piping was on the western building wall. The supply piping to the dispensers ran in a Site easterly direction over the top of the USTs and turned southerly to the dispensers. The total piping run was approximately fifty (50) feet long. Mr. Kapfhammer collected soil samples beneath each of the three (3) dispensers, and along the supply piping.

All sample locations are shown on **Figure 2**, soil sample analytical results are summarized on **Table 1** and laboratory analytical reports are included in **Appendix A. Appendix B** contains photographic documentation of the UST removal activities and **Appendix C** contains a copy of the DSPS Form ERS-8951, TSSA.

Conclusions

Three (3) USTs were closed by removal on June 13th, 2012 from the Site. TSSA soil sample analytical results associated with the former USTs indicate that two (2) samples #7 and #20 contained petroleum contamination above Wisconsin Administrative Code (WAC) Chapter NR 720 and 746 Cleanup Criteria.

TSSA soil sample analytical results associated with the former piping and dispensers indicate petroleum contamination associated with the diesel dispenser, sample #16, and along the piping toward the dispensers, sample #17. Based on laboratory analytical results, both samples have detections above regulatory standards.

Recommendations

Endpoint recommends that this complete report be submitted to the Wisconsin Department of Natural Resources along with an appropriate release notification.

Closing

We trust the contents of this report are sufficient for your requirements. Should you have any questions or comments, please do not hesitate to contact us.

Sincerely,

Endpoint Solutions

Tim Petrick

Technical Consultant

Kirk Kapfhammer

I Dayhamar

Principal

Attachments:

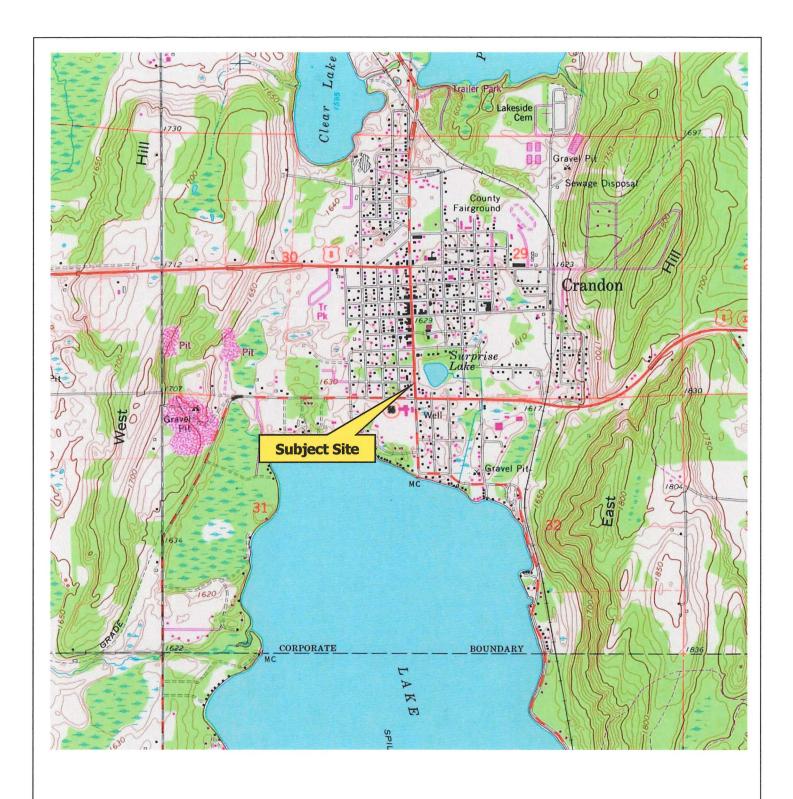
Table 1: Soil Analytical Results

Figure 1: Site Location Map

Figure 2: Site Plan with Sample Locations Appendix A: Laboratory Analytical Data Appendix B: Photographic Documentation Appendix C: TSSA Form 8951 Part B

FIGURES

Figure 1 – Site Location Map
Figure 2 – Site Plan with Sample Locations



N A

USGS TOPOGRAPHIC MAP CRANDON WI Created 1965, Revised 1982

SITE LOCATION MAP

500 South Lake Avenue Crandon , Wisconsin

FIGURE 1 Project N0: 046-003-001



Table 1

Soil Analytical Results Summary

George's Self Serve 500 South Lake Avenue Crandon, Wisconsin

l .										O an	4011, 1115001	10111													
		Cleanu	p Criteria			0							Si	oil Sample	Identification	on and dep	th								
Parameter	NR 720.09 (4)(a) 2	NR 720 Table 1	NR 746.06 Table 1	NR 746.06 Table 2	#1 14' BGS	#2 14' BGS	#3 8' BGS	#4 8' BGS	#5 8' BGS	#6 14' BGS	#7 14' BGS	#8 14' BGS	#9 8' BGS	#10 14' BGS	#11 14' BGS	#12 8' BGS	#13 14' BGS	#14 6' BGS	#15 6' BGS	#16 4' BGS	#17 6' BGS	#18 4' BGS	#19 4' BGS	#20 8' BGS	#21 8' BGS
DRO (mg/kg)	100				<10	<10	<10	<10	<10	<10	2,240	NS	NS	NS	NS	<10	<10	<10	<10	16,300	NS	<10	NS	NS	NS
GRO (mg/kg)	100				<10	<10	<10	<10	<10	<10	52	<10	<10	<10	<10	<10	<10	<10	<10	1,450	<10	<10	<10	<10	<10
PVOC's (ug/kg)																				-				7	
Benzene		5.5	8,500	1,100	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	37	<25	<25	26	<25
Ethylbenzene		2,900	4,600	140	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	430	47	<25	<25	27	<25
Methyl-tert-butyl-ether (MTBE)					<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25
Naphthalene			2,700		<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	1,850	<25	<25	67	<25	<25
Toluene		1,500	3,800		<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	42	105	26.6	174	285	<25	54	167	58
1,2,4-Trimethylbenzene			83,000		<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	29.1	<25	2,250	66	<25	118	62	<25
1,3,5-Trimethylbenzene	*****		11,000		<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	3,200	25.8	<25	89	<25	<25
m&p-Xylene		4.100	42,000		<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	56	<50	1,120	162	<50	57	93	<50
o-Xvlene		4,200	42,000		<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	29.2	<25	208	119	<25	29.7	35	<25

- 11) ---- Standard not established
- 12) NS No Sample submitted

APPENDIX A

Laboratory Analytical Data

Synergy Environmental Lab, INC.

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

KIRK KAPFHAMMER ENDPOINT SOLUTIONS LLC 12065 WEST JANESVILLE ROAD HALES CORNERS, WI 53130

Report Date 02-Jul-12

Project Name Project #	GEORGE'S						Invoic	e# E2392	24		
Lab Code	5023924A										
Sample ID	#1										
Sample Matrix	Soil										
Sample Date	6/13/2012										
		Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General											
General											
Solids Percent		97.1	%			1	5021		6/18/2012	MJR	1
Organic											
General											
Diesel Range Organ	nics	< 10	mg/kg	0.75	2.4	1	DRO95		6/21/2012	MDK	1
GRO/PVOC +											
Gasoline Range Or	-	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	5	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene		< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl et	her (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene		< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene		< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylben	zene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylben	zene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene		< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene		< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1
Lab Code	5023924B										
Sample ID	#2										
Sample Matrix											
Sample Date	6/13/2012										
Sumpro Dute	0,10,2012	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										111101,700	
General											
Solids Percent		94.9	%			1	5021		6/18/2012	MJR	1
		74.7	70			1	3021		0/10/2012	IVIJIC	1
Organic											
General											
Diesel Range Organ	nics	< 10	mg/kg	0.75	2.4	1	DRO95		6/21/2012	MDK	1

WI DNR Lab Certification # 445037560

Page 1 of 10

Project # 5023924B Lab Code #2 Sample ID Sample Matrix Soil Sample Date 6/13/2012 Unit LOD LOQ Dil Result Method Ext Date Run Date Analyst Code GRO/PVOC + Naphthalene mg/kg < 10 GRO95/8021 6/25/2012 CJR Gasoline Range Organics 1.6 5.2 1 1 Benzene < 25 ug/kg 2.9 9.3 1 GRO95/8021 6/25/2012 **CJR** 1 Ethylbenzene < 25 ug/kg 2.6 8.2 1 GRO95/8021 6/25/2012 CJR 1 Methyl tert-butyl ether (MTBE) < 25 8.1 26 ug/kg 1 GRO95/8021 6/25/2012 **CJR** < 25 8.4 27 GRO95/8021 6/25/2012 CJR Naphthalene ug/kg 1 Toluene < 25 ug/kg 3.6 11 GRO95/8021 6/25/2012 **CJR** 1 1 1,2,4-Trimethylbenzene < 25 2.7 8.6 1 GRO95/8021 6/25/2012 **CJR** ug/kg 1,3,5-Trimethylbenzene < 25 3 9.6 1 GRO95/8021 6/25/2012 CJR ug/kg 1 5.2 1 GRO95/8021 6/25/2012 m&p-Xylene < 50 ug/kg 17 **CJR** 1 o-Xylene < 25 ug/kg 6.3 20 1 GRO95/8021 6/25/2012 **CJR** 1 5023924C Lab Code #3 Sample ID Soil Sample Matrix Sample Date 6/13/2012 Unit LOD LOQ Dil Method Ext Date Run Date Analyst Code Result General General Solids Percent 5021 6/18/2012 MJR 94.6 % 1 1 Organic General Diesel Range Organics < 10 mg/kg 0.75 2.4 1 DRO95 6/21/2012 MDK 1 GRO/PVOC + Naphthalene Gasoline Range Organics GRO95/8021 CJR < 10 mg/kg 1.6 5.2 1 6/25/2012 1 ug/kg 2.9 GRO95/8021 Benzene < 25 9.3 1 6/25/2012 **CJR** 1 Ethylbenzene < 25 2.6 8.2 1 GRO95/8021 6/25/2012 CJR ug/kg 1 Methyl tert-butyl ether (MTBE) < 25 8.1 26 1 GRO95/8021 6/25/2012 CJR ug/kg < 25 27 Naphthalene ug/kg 8.4 1 GRO95/8021 6/25/2012 CJR 1 Toluene < 25 ug/kg 3.6 11 1 GRO95/8021 6/25/2012 **CJR** 1,2,4-Trimethylbenzene < 25 ug/kg 2.7 8.6 1 GRO95/8021 6/25/2012 CJR 1 1,3,5-Trimethylbenzene < 25 3 9.6 GRO95/8021 6/25/2012 **CJR** ug/kg 1 1 m&p-Xylene < 50 ug/kg 5.2 17 1 GRO95/8021 6/25/2012 CJR 1 < 25 6.3 20 GRO95/8021 6/25/2012 o-Xylene 1 **CJR** ug/kg 1 5023924D Lab Code #4 Sample ID Sample Matrix Soil 6/13/2012 Sample Date Unit LOD LOQ Dil Method Result Ext Date Run Date Analyst Code General General Solids Percent 5021 96.6 % 1 6/18/2012 **MJR** 1 Organic General Diesel Range Organics < 10 mg/kg 0.75 2.4 1 DRO95 6/21/2012 MDK 1 GRO/PVOC + Naphthalene Gasoline Range Organics < 10 mg/kg 1.6 5.2 1 GRO95/8021 6/25/2012 CJR 1 Benzene < 25 ug/kg 2.9 9.3 1 GRO95/8021 6/25/2012 CJR 1

Project Name

GEORGE'S

Project #

Lab Code 5023924D Sample ID #4

Sample Matrix Soil
Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

Lab Code

5023924E

Sample ID

#5

Sample Matrix Soil

Sample Date 6/13/2012

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	96.2	%			1	5021		6/19/2012	MDK	1
Organic										
General										
Diesel Range Organics	< 10	mg/kg	0.75	2.4	1	DRO95		6/22/2012	MDK	1
GRO/PVOC + Naphthalene	e									
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene	< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene	< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene	< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1

Lab Code

5023924F

Sample ID

Sample Matrix Soil

Sample Date

6/13/2012

#6

Sample Date	0/13/2012										
		Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General											
General											
Solids Percent		93.3	%			1	5021		6/19/2012	MDK	1
Organic											
General											
Diesel Range Organi	cs	< 10	mg/kg	0.75	2.4	1	DRO95		6/22/2012	MDK	1
GRO/PVOC + N	Naphthalene										
Gasoline Range Orga	nics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene		< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene		< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl ethe	er (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene		< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene		< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1

20

1

GRO95/8021

6.3

ug/kg

< 25

o-Xylene

CJR

1

6/25/2012

Project Name	GEORGE'S	Invoice #	E23924
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Project # 5023924I Lab Code

Lab Code Sample ID	50239241 #9										
Sample Matrix	Soil										
Sample Date	6/13/2012	10.000 Mar. 1000					Sec. 1720 - 1821 1921				
		Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General											
General											
Solids Percent		86.6	%			1	5021		6/19/2012	MDK	1
Organic											
GRO/PVOC+	Naphthalene										
Gasoline Range Org		< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	,	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/25/2012	CJR	1
Ethylbenzene		< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/25/2012	CJR	1
Methyl tert-butyl et	her (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/25/2012	CJR	1
Naphthalene	, ,	< 25	ug/kg	8.4	27	1	GRO95/8021		6/25/2012	CJR	1
Toluene		< 25	ug/kg	3.6	11	1	GRO95/8021		6/25/2012	CJR	1
1,2,4-Trimethylben	zene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/25/2012	CJR	1
1,3,5-Trimethylben	zene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/25/2012	CJR	1
m&p-Xylene		< 50	ug/kg	5.2	17	1	GRO95/8021		6/25/2012	CJR	1
o-Xylene		< 25	ug/kg	6.3	20	1	GRO95/8021		6/25/2012	CJR	1
Lab Code	5023924J										
Sample ID	#10										
Sample Matrix	Soil										
Sample Date	6/13/2012										
Sample Date	0/13/2012	D 14	TT *4	LOD	1.00	D9	70/17 - 41	E-4 D-4-	D D.4.	A 14	C-1-
		Result	Unit	LOD	LOQ	ווע	Method	Ext Date	Run Date	Anaiyst	Code
General											
General											
Solids Percent		83.3	%			1	5021		6/19/2012	MDK	1
Organic											
GRO/PVOC +	Naphthalene	,									
Gasoline Range Org											
	ganics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/25/2012	CJR	1
Benzene	ganics	< 10 < 25	mg/kg ug/kg	1.6 2.9	5.2 9.3	1 1	GRO95/8021 GRO95/8021		6/25/2012 6/25/2012	CJR CJR	1 1
Ethylbenzene		< 25 < 25	ug/kg ug/kg	2.9 2.6	9.3 8.2	1 1	GRO95/8021 GRO95/8021		6/25/2012 6/25/2012	CJR CJR	1 1
Ethylbenzene Methyl tert-butyl et		< 25 < 25 < 25	ug/kg ug/kg ug/kg	2.9 2.6 8.1	9.3 8.2 26	1 1 1	GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012	CJR CJR CJR	1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene		< 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4	9.3 8.2 26 27	1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR CJR CJR CJR	1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene	her (MTBE)	< 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6	9.3 8.2 26 27	1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR CJR CJR CJR CJR	1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben	her (MTBE)	< 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7	9.3 8.2 26 27 11 8.6	1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR CJR CJR CJR CJR CJR CJR	1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben	her (MTBE)	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3	9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR CJR CJR CJR CJR CJR CJR CJR CJR	1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene	her (MTBE)	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2	9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben	her (MTBE)	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3	9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR CJR CJR CJR CJR CJR CJR CJR CJR	1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene	her (MTBE) zene zene 5023924K	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2	9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene	her (MTBE) zene zene	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2	9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene Lab Code	her (MTBE) zene zene 5023924K	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2	9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID	her (MTBE) zene zene 5023924K #11	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2	9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix	ther (MTBE) zene zene 5023924K #11 Soil	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix	ther (MTBE) zene zene 5023924K #11 Soil	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	9.3 8.2 26 27 11 8.6 9.6 17 20	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date	ther (MTBE) zene zene 5023924K #11 Soil	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	9.3 8.2 26 27 11 8.6 9.6 17 20	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date General	ther (MTBE) zene zene 5023924K #11 Soil	<25 <25 <25 <25 <25 <25 <25 <25 <25 <50 <25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	9.3 8.2 26 27 11 8.6 9.6 17 20	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date General General Solids Percent	ther (MTBE) zene zene 5023924K #11 Soil	< 25 < 25 < 25 < 25 < 25 < 25 < 25 < 25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	9.3 8.2 26 27 11 8.6 9.6 17 20	1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date General General Solids Percent Organic	bher (MTBE) zene zene 5023924K #11 Soil 6/13/2012	<25 <25 <25 <25 <25 <25 <25 <25 <25 <25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	9.3 8.2 26 27 11 8.6 9.6 17 20	1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date General General Solids Percent Organic GRO/PVOC +	zene zene 5023924K #11 Soil 6/13/2012	<25 <25 <25 <25 <25 <25 <25 <25 <25 <25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	9.3 8.2 26 27 11 8.6 9.6 17 20	1 1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1 1 1 1
Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date General General Solids Percent Organic	zene zene 5023924K #11 Soil 6/13/2012	<25 <25 <25 <25 <25 <25 <25 <25 <25 <25	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	9.3 8.2 26 27 11 8.6 9.6 17 20	1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012 6/25/2012	CJR	1 1 1 1 1 1 1 1

6.3

ug/kg

20 1

GRO95/8021

6/25/2012

CJR

1

Lab Code 5023924L Sample ID #12 Sample Matrix Soil Sample Date 6/13/2012

o-Xylene

< 25

Result Unit LOD LOQ Dil Method Ext Date Run Date Analyst Code General General Solids Percent 91.1 % 1 5021 6/19/2012 **MDK** 1 Organic General < 10 DRO95 6/25/2012 **MDK** Diesel Range Organics 0.75 2.4 1 mg/kg 1 GRO/PVOC + Naphthalene Gasoline Range Organics < 10 5.2 GRO95/8021 6/25/2012 CJR mg/kg 1.6 1 1 2.9 9.3 GRO95/8021 6/25/2012 CJR Benzene < 25 ug/kg 1 1 < 25 8.2 GRO95/8021 6/25/2012 CJR Ethylbenzene ug/kg 2.6 1 1 CJR GRO95/8021 6/25/2012 Methyl tert-butyl ether (MTBE) < 25 ug/kg 8.1 26 1 1 6/25/2012 Naphthalene < 25 ug/kg 8.4 27 1 GRO95/8021 CJR < 25 11 1 GRO95/8021 6/25/2012 CJR Toluene 3.6 1 ug/kg 2.7 6/25/2012 1,2,4-Trimethylbenzene < 25 ug/kg 8.6 1 GRO95/8021 CJR 1 ug/kg GRO95/8021 6/25/2012 1,3,5-Trimethylbenzene < 25 3 9.6 1 CJR 1 < 50 5.2 17 1 GRO95/8021 6/25/2012 CJR 1 m&p-Xylene ug/kg o-Xylene < 25 ug/kg 6.3 20 1 GRO95/8021 6/25/2012 **CJR** 1

Lab Code 5023924M Sample ID #13 Sample Matrix Soil Sample Date 6/13/2012

	Result	Unit	LOD	LOQ 1	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	95.4	%			1	5021		6/18/2012	MDK	1
Organic										
GRO/PVOC + Naphthalen	e									
Gasoline Range Organics	< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/26/2012	CJR	1
Benzene	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/26/2012	CJR	1
Ethylbenzene	< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/26/2012	CJR	1
Methyl tert-butyl ether (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene	< 25	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene	42	ug/kg	3.6	11	1	GRO95/8021		6/26/2012	CJR	1
1,2,4-Trimethylbenzene	< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/26/2012	CJR	1
1,3,5-Trimethylbenzene	< 25	ug/kg	3	9.6	1	GRO95/8021		6/26/2012	CJR	1

Project Name Project #	GEORGE'S							Invoic	e# E2392	24		
Lab Code Sample ID Sample Matrix Sample Date	5023924M #13 Soil 6/13/2012											
m&p-Xylene o-Xylene		Resu	< 50 < 25	Unit ug/kg ug/kg	5.2 6.3	17 20	Dil 1 1	Method GRO95/8021 GRO95/8021	Ext Date	Run Date 6/26/2012 6/26/2012	Analyst CJR CJR	1 1
Lab Code Sample ID Sample Matrix Sample Date	5023924N #14 Soil 6/13/2012											
		Resu	ult	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General												
General												
Solids Percent		96.8		%			1	5021		6/18/2012	MDK	1
Organic General												
Diesel Range Orga GRO/PVOC +		;	< 10	mg/kg	0.75	2.4	1	DRO95		6/25/2012	MDK	1
Gasoline Range Or	ganics		< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/26/2012	CJR	2 70
Benzene			< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/26/2012	CJR	1
Ethylbenzene			< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/26/2012	CJR	1
Methyl tert-butyl e	ther (MTBE)		< 25	ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene		105	< 25	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene		105 29.1		ug/kg	3.6 2.7	11 8.6	1 1	GRO95/8021 GRO95/8021		6/26/2012 6/26/2012	CJR CJR	1
1,2,4-Trimethylber 1,3,5-Trimethylber		29.1	< 25	ug/kg ug/kg	3	9.6	1	GRO95/8021 GRO95/8021		6/26/2012	CJR	1
m&p-Xylene	izene	56	~23	ug/kg ug/kg	5.2	17	1	GRO95/8021		6/26/2012	CJR	1
o-Xylene		29.2		ug/kg	6.3	20	1	GRO95/8021		6/26/2012	CJR	1
	50020040											
Lab Code	50239240											
Sample ID	#15											
Sample Matrix												
Sample Date	6/13/2012	No.	1900	9W490 4 3			0.000	Succession Trans		20 mm - 10 mm		100200 1000
		Resu	alt	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General												
General												
Solids Percent		96.8		%			1	5021		6/18/2012	MDK	1
Organic												
General												
Diesel Range Orga	nics		< 10	mg/kg	0.75	2.4	1	DRO95		6/25/2012	MDK	1
GRO/PVOC+		;										
Gasoline Range Or	-		< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/26/2012	CJR	2 70
Benzene			< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/26/2012	CJR	1
Ethylbenzene			< 25	ug/kg	2.6	8.2	1	GRO95/8021		6/26/2012	CJR	1
Methyl tert-butyl e	ther (MTBE)		< 25	ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene			< 25	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene		26.6		ug/kg	3.6	11	1	GRO95/8021		6/26/2012	CJR	1
1,2,4-Trimethylber	nzene		< 25	ug/kg	2.7	8.6	1	GRO95/8021		6/26/2012	CJR	1
1,3,5-Trimethylber	nzene		< 25	ug/kg	3	9.6	1	GRO95/8021		6/26/2012	CJR	1
m&p-Xylene			< 50	ug/kg	5.2	17	1	GRO95/8021		6/26/2012	CJR	1
o-Xylene			< 25	ug/kg	6.3	20	1	GRO95/8021		6/26/2012	CJR	1

Project Name Project #	GEORGE'S						Invoi	ice # E2392	24		
Lab Code	5023924P										
Sample ID	#16										
Sample Matrix											
Sample Date	6/13/2012										
		Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General											
General											
Solids Percent		91.3	%			1	5021		6/18/2012	MDK	1
Organic											
General											
Diesel Range Orga	nics	16300	mg/kg	37.5	120	50	DRO95		6/26/2012	MDK	1
GRO/PVOC +			88						0.00.00.0		•
Gasoline Range Or	-	1450	mg/kg	16	52	10	GRO95/8021		6/29/2012	CJR	2 44
Benzene	Burnes	< 25	ug/kg	2.9	9.3	1	GRO95/8021		6/26/2012	CJR	1
Ethylbenzene		430	ug/kg	2.6	8.2	1	GRO95/8021		6/26/2012	CJR	1
Methyl tert-butyl et	ther (MTBE)	< 25	ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene		1850	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene		174	ug/kg	3.6	11	1	GRO95/8021		6/26/2012	CJR	1
1,2,4-Trimethylben	zene	2250	ug/kg	2.7	8.6	1	GRO95/8021		6/26/2012	CJR	1
1,3,5-Trimethylben	zene	3200	ug/kg	3	9.6	1	GRO95/8021		6/26/2012	CJR	1
m&p-Xylene		1120	ug/kg	5.2	17	1	GRO95/8021		6/26/2012	CJR	. 1
o-Xylene		208	ug/kg	6.3	20	1	GRO95/8021		6/26/2012	CJR	1
Lab Code	5023924Q										
Sample ID	#17										
-											
Sample Matrix	Soil										
Sample Matrix Sample Date											
Sample Matrix Sample Date	Soil 6/13/2012	Result	Unit	LOD	LOO	Dil	Method	Ext Date	Run Date	Analyst	Code
Sample Date		Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Sample Date General		Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Sample Date General General				LOD	LOQ			Ext Date			
Sample Date General General Solids Percent		Result	Unit %	LOD	LOQ	Dil	Method 5021	Ext Date	Run Date 6/18/2012	Analyst MDK	Code
Sample Date General General Solids Percent Organic	6/13/2012	95.7		LOD	LOQ			Ext Date			
Sample Date General General Solids Percent Organic GRO/PVOC +	6/13/2012 Naphthalene	95.7	%	LOD	LOQ		5021	Ext Date	6/18/2012	MDK	
General General Solids Percent Organic GRO/PVOC + Gasoline Range Or	6/13/2012 Naphthalene	95.7	% mg/kg	1.6	5.2	1	5021 GRO95/8021	Ext Date	6/18/2012	MDK CJR	1
General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene	6/13/2012 Naphthalene	95.7 e < 10 37	% mg/kg ug/kg	1.6 2.9	5.2 9.3	1 1 1	5021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012	MDK CJR CJR	1 1 1
General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene	6/13/2012 Naphthalene	95.7 e < 10 37 47	% mg/kg ug/kg ug/kg	1.6 2.9 2.6	5.2 9.3 8.2	1 1 1 1	5021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR	1 1 1 1
General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et	6/13/2012 Naphthalene	95.7 2 37 47 <25	% mg/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1	5.2 9.3 8.2 26	1 1 1 1	5021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR	1 1 1 1
General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene	6/13/2012 Naphthalene	95.7 2 < 10 37 47 < 25 < 25	% mg/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4	5.2 9.3 8.2 26 27	1 1 1 1 1	5021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR	1 1 1 1 1
General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene	6/13/2012 Naphthalene ganics ther (MTBE)	95.7 2	% mg/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6	5.2 9.3 8.2 26 27	1 1 1 1 1 1	5021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR	1 1 1 1 1 1
General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben	6/13/2012 Naphthalene ganics ther (MTBE)	95.7 2 < 10 37 47 < 25 < 25	% mg/kg ug/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4	5.2 9.3 8.2 26 27	1 1 1 1 1	5021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR CJR CJR	1 1 1 1 1
General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene	6/13/2012 Naphthalene ganics ther (MTBE)	95.7 2	% mg/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6 2.7	5.2 9.3 8.2 26 27 11 8.6	1 1 1 1 1 1	5021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR	1 1 1 1 1 1
General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben	6/13/2012 Naphthalene ganics ther (MTBE)	95.7 2	% mg/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6 2.7	5.2 9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR CJR CJR CJ	1 1 1 1 1 1 1
General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben 1,3,5-Trimethylben m&p-Xylene o-Xylene	6/13/2012 Naphthalene ganics ther (MTBE) zene zene	95.7 37 47 <25 <25 285 66 25.8 162	mg/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6 2.7 3 5.2	5.2 9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR CJR CJR CJ	1 1 1 1 1 1 1 1 1
General General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben m&p-Xylene o-Xylene Lab Code	Naphthalene ganics ther (MTBE) zene 5023924R	95.7 37 47 <25 <25 285 66 25.8 162	mg/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6 2.7 3 5.2	5.2 9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR CJR CJR CJ	1 1 1 1 1 1 1 1 1
General General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID	Naphthalene ganics ther (MTBE) zene 5023924R #18	95.7 37 47 <25 <25 285 66 25.8 162	mg/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6 2.7 3 5.2	5.2 9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR CJR CJR CJ	1 1 1 1 1 1 1 1 1
General General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix	Naphthalene ganics ther (MTBE) zene 5023924R #18 Soil	95.7 37 47 <25 <25 285 66 25.8 162	mg/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6 2.7 3 5.2	5.2 9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	Ext Date	6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR CJR CJR CJ	1 1 1 1 1 1 1 1 1
General General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID	Naphthalene ganics ther (MTBE) zene 5023924R #18	95.7 2	mg/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	5.2 9.3 8.2 26 27 11 8.6 9.6 17 20	1 1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR CJ	1 1 1 1 1 1 1 1 1
General General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date	Naphthalene ganics ther (MTBE) zene 5023924R #18 Soil	95.7 37 47 <25 <25 285 66 25.8 162	mg/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	5.2 9.3 8.2 26 27 11 8.6 9.6	1 1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR CJ	1 1 1 1 1 1 1 1 1
General General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date	Naphthalene ganics ther (MTBE) zene 5023924R #18 Soil	95.7 2	mg/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	5.2 9.3 8.2 26 27 11 8.6 9.6 17 20	1 1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR CJ	1 1 1 1 1 1 1 1 1
General General General Solids Percent Organic GRO/PVOC + Gasoline Range Or Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date	Naphthalene ganics ther (MTBE) zene 5023924R #18 Soil	95.7 2	mg/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	1.6 2.9 2.6 8.1 8.4 3.6 2.7 3 5.2 6.3	5.2 9.3 8.2 26 27 11 8.6 9.6 17 20	1 1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		6/18/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012 6/29/2012	MDK CJR CJR CJR CJR CJR CJR CJR CJR CJR CJ	1 1 1 1 1 1 1 1

1 5021

Solids Percent

GRO/PVOC + Naphthalene

Organic

96.2

%

6/18/2012 MDK

Project Name Project #	GEORGE'S							Invoice #	# E2392	24		
Lab Code Sample ID Sample Matrix	5023924R #18 Soil								a .			
Sample Date	6/13/2012											
		Resu	ult	Unit		LOQ			Ext Date	Run Date		
Gasoline Range Or	ganics	99	< 25	mg/kg	1.6	5.2	1	GRO95/8021		6/26/2012		2 70 44
Benzene Ethylbenzene		29.8	< 25	ug/kg ug/kg	2.9 2.6	9.3 8.2	1 1	GRO95/8021 GRO95/8021		6/26/2012 6/26/2012	CJR CJR	1 1
Methyl tert-butyl e	ther (MTBE)	29.0	< 25	ug/kg ug/kg	8.1	26	1	GRO95/8021		6/26/2012	CJR	1
Naphthalene	mor (mrbb)	420	20	ug/kg	8.4	27	1	GRO95/8021		6/26/2012	CJR	1
Toluene		56		ug/kg	3.6	11	1	GRO95/8021		6/26/2012	CJR	1
1,2,4-Trimethylber	nzene	2500		ug/kg	2.7	8.6	1	GRO95/8021		6/26/2012	CJR	1
1,3,5-Trimethylber	nzene	1180		ug/kg	3	9.6	1	GRO95/8021		6/26/2012	CJR	1
m&p-Xylene		217		ug/kg	5.2	17	1	GRO95/8021		6/26/2012	CJR	1
o-Xylene		106		ug/kg	6.3	20	1	GRO95/8021		6/26/2012	CJR	1
Lab Code	5023924S											
Sample ID	#19											
Sample Matrix												
Sample Date	6/13/2012											
Sumple Bute	0/10/2012	Resu	ult	Unit	LOD	LOO	Dil	Method I	Ext Date	Run Date	Analyst	Code
General		Aucot		CIIIC	LOD	LOQ		1710tHou	JAC DUC	Run Dute	1 milet, y 5 c	Couc
General												
Solids Percent		95.8		%			1	5021		6/18/2012	MDK	1
		93.6		70			1	3021		0/16/2012	WIDK	1
Organic	Maulathalana											
GRO/PVOC +	-	•	. 10					CD 005/0001		(10010010	arn	
Gasoline Range Or	ganics		< 10	mg/kg	1.6 2.9	5.2	1	GRO95/8021		6/28/2012	CJR	1 44
Benzene Ethylbenzene			< 25 < 25	ug/kg ug/kg	2.9	9.3 8.2	1	GRO95/8021 GRO95/8021		6/28/2012 6/28/2012	CJR CJR	1 1
Methyl tert-butyl e	ther (MTRE)		< 25	ug/kg ug/kg	8.1	26	1	GRO95/8021		6/28/2012	CJR	1
Naphthalene	(11122)	67		ug/kg	8.4	27	1	GRO95/8021		6/28/2012	CJR	1
Toluene		54		ug/kg	3.6	11	1	GRO95/8021		6/28/2012	CJR	1
1,2,4-Trimethylben	nzene	118		ug/kg	2.7	8.6	1	GRO95/8021		6/28/2012	CJR	1
1,3,5-Trimethylben	nzene	89		ug/kg	3	9.6	1	GRO95/8021		6/28/2012	CJR	1
m&p-Xylene		57		ug/kg	5.2	17	1	GRO95/8021		6/28/2012	CJR	1
o-Xylene		29.7		ug/kg	6.3	20	1	GRO95/8021		6/28/2012	CJR	1
Lab Code Sample ID	5023924T #20											
Sample Matrix												
Sample Date	6/13/2012	ъ	17.	TT	LOD	T 00	ъ.,	20.1		D D .		<i>~</i> .
		Resu	lit s	Unit	LOD	LOQ	Dil	Method I	ext Date	Run Date	Analyst	Code
General												
General												
Solids Percent		95.8		%			1	5021		6/18/2012	MDK	1
Organic												
GRO/PVOC +	Naphthalene	•										
Gasoline Range Or	ganics		< 10	mg/kg	1.6	5.2	1	GRO95/8021		6/28/2012	CJR	1
Benzene		25.9		ug/kg	2.9	9.3	1	GRO95/8021		6/28/2012	CJR	1
Ethylbenzene		26.6		ug/kg	2.6	8.2	1	GRO95/8021		6/28/2012	CJR	1
Methyl tert-butyl et	ther (MTBE)		< 25	ug/kg	8.1	26	1	GRO95/8021		6/28/2012	CJR	1
Naphthalene		165	< 25	ug/kg	8.4	27	1	GRO95/8021		6/28/2012	CJR	1
Toluene	170na	167 62		ug/kg	3.6 2.7	11 8.6	1	GRO95/8021		6/28/2012	CJR	1
1,2,4-Trimethylben		02	< 25	ug/kg ug/kg	3	9.6	1 1	GRO95/8021 GRO95/8021		6/28/2012 6/28/2012	CJR CJR	1 1
1,5,5-11iiieiiyiteii	120110		- 43	ug/kg	3	7.0	1	GRO95/8021		0/20/2012	CJK	1

Lab Code 5023924T	
Lab Code 5023924T Sample ID #20 Sample Matrix Soil Sample Date 6/13/2012	
Result Unit LOD LOQ Dil Method Ext Date Run Date Analy	st Code
m&p-Xylene 93 ug/kg 5.2 17 1 GRO95/8021 6/28/2012 CJR	1
o-Xylene 35 ug/kg 6.3 20 1 GRO95/8021 6/28/2012 CJR	1
Lab Code 5023924U Sample ID #21 Sample Matrix Soil Sample Date 6/13/2012	
Result Unit LOD LOQ Dil Method Ext Date Run Date Analy	st Code
General	
General	
Solids Percent 95.5 % 1 5021 6/18/2012 MDK	1
Organic	
GRO/PVOC + Naphthalene	
Gasoline Range Organics < 10 mg/kg 1.6 5.2 1 GRO95/8021 6/26/2012 CJR	2 70
Benzene < 25 ug/kg 2.9 9.3 1 GRO95/8021 6/26/2012 CJR	1
Ethylbenzene < 25 ug/kg 2.6 8.2 1 GRO95/8021 6/26/2012 CJR	1
Methyl tert-butyl ether (MTBE) < 25 ug/kg 8.1 26 1 GRO95/8021 6/26/2012 CJR	1
Naphthalene < 25 ug/kg 8.4 27 1 GRO95/8021 6/26/2012 CJR	1
Toluene 58 ug/kg 3.6 11 1 GRO95/8021 6/26/2012 CJR	1
1,2,4-Trimethylbenzene < 25 ug/kg 2.7 8.6 1 GRO95/8021 6/26/2012 CJR	1
	1
1,3,5-Trimethylbenzene < 25 ug/kg 3 9.6 1 GRO95/8021 6/26/2012 CJR	1

"J" Flag: Analyte detected between LOD and LOQ

< 25

o-Xylene

LOD Limit of Detection

20

GRO95/8021

LOQ Limit of Quantitation

6/26/2012

CJR

Code	Comment
1	Laboratory QC within limits.
2	Relative percent difference failed for laboratory spiked samples.
44	Contamination indicated outside GRO window.
70	RPD failed due to instrument carryover. Sample results unaffected.

6.3

ug/kg

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Michael J. Ricker

CHAIN C CUSTODY RECORD

Lab I.D. #

Project #:

Account No.:

Synergy

Chain # Nº

935

Page _ of 39x50C

Quote No.: Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914 920-830-2455 • EAX 920-733-0631 Sample Handling Request

Rush Analysis Date Required

(Rushes accepted only with prior authorization)

Normal Turn Around

Sampler: (signate	(re)	0	2/				92	0-830-2455	• FAX 920-7	33-06	331						X Normal Lurn Aroun		id				
Project (Name	/ Location):	500	Age's								An	alys	is	Req	ue	ste	d		C)ther	Analy	/sis	
Reports To:		hami		In	voice	To:	Same																
Company En	Local So	luti	m5	C	ompa																		
Address 1200		Intsu	Ik Rel	Ac	ddres	S				Sep 95)					ENE								
11/			Carlot Control Control							T		(1)	HAL		524.2 (S)								
Phone 4/4	427 120	0			none					DRO		TIGTIN	3270	4 802	+ NAPHTHA		8260 TAL						
	427 125			FA	X		1			(Mod		H	DA	(EPA	+ NA	田	A ME						PID/
Lab I.D.	Sample I.D.	4	e Time Co	omp	Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	00	IRON	LEAD	PAH (FPA 8270)	PVOC	PVOC	SULFA	VOC UW (EPA 524 VOC (EPA 8260) 8-RCRA METALS						FID
5023924A		6/1	9:00		Y	N/A	3	5	MOOH	XX					×								
ß	#2	/	9105		1					111													
C	#3		9:10										-	-	1	-							
D	#4		9:15	-	-					11		_	+	-		-				-		-	-
E	45		9:20	_								_	-	-		-		+	_			-	
F	#6		7:25		-			-		+++	1	_	-	-	-	-		+	_	_		-	
G	H7	-	9:30				-V			#		+	-	-	-	-		-	_	-		-	
H	Ħ8		9:35		-	-1	2				-	-	-	-	-	-	+		_			-	-
	#9	-	9:40		-		_					-	-	-		-		-		+	-	-	
J	#10	*	9:45		K	4	4	4	+	4	1	1			*								
Comments/Spec	rai instructions (Speci	ry groundwa	ater "C	aw , I	Orinking (water "DW", v	vaste tvater	WWW , SOII 'S	, AIr	Α, (ЛI, S	mad	ge e	(C.)								
Method of S	y - To be comple Shipment : mp. Blank,	nho	m_	lab.	Re	elinquish	ed By: (sign	M	Time	Dat	te 	Re	ece	ive	是	/: (s	ign)				ime 200	Da 60	te Y/
Cooler seal intact			s / No						1	1,							0						
	4 -				Re	eceived	in Laboratory	y By: \	16 K	1/4	Ä				Tir	ne:	1:1	T		Da	te:	6.	15-12

CHAIN OF JSTODY RECORD

Project #:

Synergy

Chain #	No	2	181

Page	2	of	\$3 xxx
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Lab I.D. #			arrange.	
Account No. :	Quote N	lo.:	Env	Iro

Environmental Lab, Inc.

1990 Prospect Ct. • Appleton, WI 54914 920-830-2455 • FAX 920-733-0631 Sample Handling Request

Rush Analysis Date Required _____
(Rushes accepted only with prior authorization)

Normal Turn Around

Sampler: (signature) 94 94		920-830-2455 • FAX 920-733-0631								Normal Turn Around											
	orge's	S					1	۱na	lysi	s R	equ	ıes	tec	d			Ot	ther A	Analy	ysis	
Reports To: Kirk Keefhamm	Invoice		Sam	-																	
Address 12065 W. Farresville Rd	Compa	iny	1																		
Address 12065 W. Famswille Rd	Addres	s					p 95)				i	EN L	ć	(7							
City State Zip Holes Corners, WI 531	Z City Sta	ate Zip				Sep C	O Sep		RITE	<u>()</u>	21)	THAL	200	0)							
Phone 414 427 1200	Phone					DRO	Mod GRO		E	4 8270)	A 80	APH	VOL	826(FTA							
FAX 414 427 1259	FAX		1			(Mod			TE/	EPA	(EP	2 1	AIL	EPA 3A M							PID/
Lab I.D. Sample I.D. Collection Date Time	Comp Grab	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	0	GRO	HON	NITR	PAH (EPA (PVOC	PVOC	SOLF	VOC (EPA 8260) 8-BCBA METALS							FID
5023924 1/ 4/3	4	N/A	2	5	MeOH		X				,	Y									
L #12		1	3		-	X	1	-	-		_	1	+		++	_			_	1	
M # /3			2			V	H	+	-		-	1	+	-	-	+		+	-	\vdash	_
N #14			3		-	1		-	+		-	+	+	++		_		++		-	
D #15			3		-	X	+	-	-			H	+		+	_		++		++	_
Q #17			2			1		+	+			\vdash	+	+							
P #18			2				1		1									11			
5 #19			2					1												\top	
T #120 ¥	4	4	2		4		V				,	V									
Comments/Special Instructions (*Specify grounds	vater "GW",	Drinking	Water "DW", \	Waste Water	"WW", Soil "S	", A	ir "A'	, Oil	, Sh	udge	e etc	c.)									

Sample Integrity - To be completed by receiving lab.	Relinquished By: (sign)	Time	Date	Received By: (sign)	Time Date
Method of Shipment : 13-11 Cur	Jas. 19			. /	(54) lee 6412
Temp. of Temp. Blank °C On Ice: ooler seal intact upon receipt Yes No		11 1	1	*	
obiet seat mact upon recept.	Received in Laboratory By:	tick	I i	Time: VC/T	Date: 6.15-2

CHAIN OF JSTODY RECORD

Synergy

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Page		01	2

20 1.O. H		artener att	307 209	00
count No. :	Quote No.:	Environmental	Lab,	Inc

Chain # Nº

Sample	Handling	Request
Rush Ana	alysis Date	Required
	ed only with ormal Turn	prior authorization n Around

Sampler: (signature)	111					Ct. • Appleton							(R	(Rushes accepted only with price								
Project (Name / Location):	Geal							A	naly	/sis	Rec	nue	sted		0	ther	Analy	sis				
REPORTO: Endaget Solut	,	Invoice To	0:															3.3				
Germany: Lu V	1005	Company		Same																		
Address 12065 W. Fances	runer	Address					95)	92)				ENE										
City State Zip Hales Corners, U	IT 5210	City State	Zip				Sep ((Mod GRO Sep 95		ш	=	TALE	24.2)						,			
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Comments/Special Instructions (*Specif	y groundwate	r "GW", Drii	inking V	Vater "DW", ∖	Waste Water	*WW", Soil *S	", Air	r "A"	, Oil,	Sluc	ige e	etc.)										
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APPENDIX B

Photographic Documentation



1. View from northwest corner of Site building facing west with tank bed in foreground.

2. Diesel UST.





3. Diesel UST side.

SITE PHOTOGRAPHS

500 South Lake Avenue Crandon, Wisconsin





4. View from northwestern portion of Site facing east toward tank bed.

5. View from northwestern portion of Site facing north toward tank bed.





6. Dispenser piping located within tank bed.

SITE PHOTOGRAPHS

500 South Lake Avenue Crandon, Wisconsin





7. View from northwestern portion of Site facing east following removal of final UST.

8. View from northwestern portion of Site facing northeast toward tank bed.





9. Gasoline UST.

SITE PHOTOGRAPHS

500 South Lake Avenue Crandon, Wisconsin





10. View of final gasoline UST removal activities from northwest portion of Site facing east.

11. View from northwestern portion of Site facing east.





12. View of east wall of tank bed following UST removal.

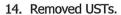
SITE PHOTOGRAPHS

500 South Lake Avenue Crandon, Wisconsin





13. Gasoline USTs.







15. Dispenser piping and area beneath diesel fuel dispenser.

SITE PHOTOGRAPHS

500 South Lake Avenue Crandon, Wisconsin





16. Soils beneath former diesel fuel dispenser.

17. View from northeast portion of Site facing west toward dispensers and building.





18. View from northeast portion of Site facing south toward dispensers.

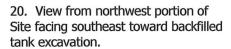
SITE PHOTOGRAPHS

500 South Lake Avenue Crandon, Wisconsin





19. View from north central portion of Site facing southwest toward backfilled tank excavation.







21. View from northwest portion of Site facing southeast toward backfilled tank excavation.

SITE PHOTOGRAPHS

500 South Lake Avenue Crandon, Wisconsin



APPENDIX C

TSSA Form 8951 Part B

Complete One Form for Each System Service Event

The information you provide may be used for secondary purposes [Privacy Law, s.15.04 (1) (m), Wis. Stats.]

TANK SYSTEM SERVICE AND CLOSURE **ASSESSMENT REPORT**

CHECK ONE: UNDERGROUND ABOVEGROUND

FOR PORTIONS OF THE FORM THAT

RETURN COMPLETED CHECKLIST TO:

Wisconsin Department of Commerce ERS Division Bureau of Petroleum Products and Tanks P.O. Box 7837

			DO	NOT APPLY,	CHECK TH	IE 'N/A' BOX	Mad	dison, WI 53	707-783	37		
Part A -	To be co	mpleted by)		10.	as .		
		E CLOSU		AIR/UPGRAD								
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4. Primary Service Contractor Section A above Service Contractor Street Address ENVIRONMENTAL SERVICES PWS W1734 KEN-DOLE DR P.O. BOX 187												
Service Contractor Telephone No. (include area code) Service Contractor City, State, Zip Code												
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Tank ID#	Type of Closure ¹	Material of	Material of	Capacity	Contents ²	Integrity Cor (e.g. holes, co			of Rele			
	Ciosure	Construction	Construction	(gallons)		connection		Source of R	elease ³	Cause of R	elease4	
390924	PO	STEEL	5468	6000	UG	□ Y	ΣN		(4)			
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CAS number	·(s)·							-				
		= tank, P = pipir	na. D = dispense	er. STP = subm	nersible turbi	ine pump. DP =	delivery prob	elem. O = other				
		= spill, O = over										
		orted to the Dep			-			evident at this ti				
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		ge pipe, tank t			and vapor	return lines ca	apped.	ΠΥ	N	Y N	1	
		nes at the islan						. <u> </u>	N	Y	7	

Dispensers/pumps left in place but locked and power disconnected. Vert lines left over	
5. Vent lines left open.6. Inventory form filed indicating temporarily out-of-service (TOS) closure.	
D.2. CLOSURE BY REMOVAL OR IN-PLACE	
1. General Requirements	/
a. Product from piping drained into tank (or other container).	
b. Piping disconnected from tank and removed.	
c. All liquid and residue removed from tank using explosion-proof pumps or hand pumps.	
d. All pump motors and suction hoses bonded to tank or otherwise grounded.	DY IN VERY IN I
e. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures	Y N YZY N
removed.	
f. Vent lines left connected until tanks purged.	N PT IN D
g. Tank openings temporarily plugged so vapors exit through vent.	MUN WAYON [
h. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section E.	
2. Specific Closure-by-Removal Requirements	: Lat lat : (Nil) Et lat :
 a. Tank removed from excavation after PURGING/INERTING; placed on level ground and blocked to prevent movement. 	TY ON DAYON O
b. Tank cleaned before being removed from site.	DW DN WOAKEN D
c. Tank labeled in 2" high letters after removal but before being moved from site.	
NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER	
CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.	1 1 0 0
 d. Tank vent hole (1/8" in uppermost part of tank) installed prior to moving the tank from site. 	
e. Site security is provided while the excavation is open.	
3. Specific Closure-in-Place Requirements	"-
NOTE: CLOSURES IN-PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DE LOCAL AGENT.	PARTMENT OF COMMERCE OR
a. Tank properly cleaned to remove all sludge and residue.	I TYTH I TYTH I F
b. Solid inert material (sand, cyclone boiler slag, or pea gravel recommended) introduced and	TYTN TYTN 7
tank filled.	
c. Vent line disconnected or removed.	
 d. Inventory form filed by owner with the Department of Commerce indicating closure in-place. 	
E. REPAIR, UPGRADE OR CHANGE-IN-SERVICE	
Written notification was provided to the local agent 15 days in advance of service date.	DY DN DNA
Written notification was provided to the local agent 15 days in advance of service date. All local permits were obtained before beginning service.	DY DN DNA
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Part B – To be completed by environmental professional Submit original Part B to the WDNR along with a copy of Part A I. TANK-SYSTEM SITE ASSESSMENT (TSSA) Site Name: George's Self Service Address: 500 S. Lake Avenue, Crandon, WI Note: Site name and address must match with Part A Section 1. To determine if a TSSA is required, see Comm 10 and section II part B of ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS. If a TSSA is required, then follow the procedures detailed in ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS. a. Has there been a previously documented release at this site? _____, or DNR BRRT's # 03-21-000359 If yes, provide the DSPS # b. Number of active tanks¹ at facility prior to completion of current services USTs three (3) (NOTE 1: Do not include previously closed systems or system components.) c. Excavation/trench dimensions (in feet). (Photos must be provided.) DEPTH EXCAVATION/TRENCH # LENGTH WIDTH #1 14 feet 30 feet 22 feet #2 45 feet 5 feet 5 feet 2. Visual Excavation/Trench Inspection (Photos must be provided for "Yes" responses, except item b.) Do any of the following conditions exist in or about the excavation(s)? a. Stained soils: Y N b. Petroleum odor: Y N c. Water In excavation/trench: Y N d. Free product in the excavation/trench: Y N e. Sheen or free product on water: 3. Geology/Hydrogeology a. Depth to groundwater unknown feet b. Indicate type of geology² S (Note 2: Use these symbols individually or in combination as appropriate: C = Clay, SLT = Silt, S = Sand, Gr = Gravel) 4. Receptors a. Water supply well(s) within 250 feet of the facility? Y N If yes, specify b. Surface water(s) within 1000 feet of the facility? Y N If yes, specify ____ a. Follow the procedures detailed in ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS. b. Complete Tables 1 and 2 as appropriate. (Attach chain-of-custody and laboratory analytical reports.) c. Attach a detailed map of site features and sample locations. J. NOTE RELEVANT OBSERVATIONS, SPECIFIC PROBLEMS OR CONCERNS BELOW

TABLE 1	SOIL FIELD SCREENING &	GRO/DI	RO LAB	ORATO	RY ANA	LYTICAL RES	SULTS-FOR PE	TROLEUM P	RODUCTS
Sample ID	Sample Location & Soil/Geologic	Sa	mple Colle	ction Metl	hod	Depth Below Tank/Piping	Field Screening	GRO	DRO
#	Description	Grab	Shelby Tube	Direct Push	Split Spoon	(feet)	Result (ppm)	(mg/kg)	(mg/kg)
#1		х						<10	<10
#2		х						<10	<10
#3		х						<10	<10
#4		х						<10	<10
#5		s						<10	<10
#6		х						<10	<10
#7		×						52	2,420
#8		х						<10	
#9		X						<10	
#10		X						<10	
#11		X						<10	
#12		X						<10	<10
#13		X						<10	
#14		х						<10	<10

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID#	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
#1	<25	<25	<25	<25	<50	<75	<25
#2	<25	<25	<25	<25	<50	<75	<25
#3	<25	<25	<25	<25	<50	<75	<25
#4	<25	<25	<25	<25	<50	<75	<25
#5	<25	<25	<25	<25	<50	<75	<25
#6	<25	<25	<25	<25	<50	<75	<25
#7	<25	<25	<25	<25	<50	<75	<25
#8	<25	<25	<25	<25	<50	<75	<25
#9	<25	<25	<25	<25	<50	<75	<25
#10	<25	<25	<25	<25	<50	<75	<25
#11	<25	<25	<25	<25	<50	<75	<25
#12	<25	<25	<25	<25	<50	<75	<25
#13	<25	42	<25	<25	<50	<75	<25
#14	<25	105	<25	<25	54.1	85.2	<25

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

	As a tank-system site assessor certified und	ler Wis. Admir	n. Code section	Comm 5.83,	it is my opinion that there is r	o indication of a release
of a	a regulated substance to the environment.					

a Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats, section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Kirk Kapfhammer

Tank-System Site Assessor Name (print)

414-427-1200

Tank-System Site Assessor Telephone Number

Tank-System Site Assessor Signature

Date Signed

41583

Certification Number #

Endpoint Solutions

Company Name

												0	7/03/2012
TABLE '	SOIL FIE	LD SCREENIN	G & GF	RO/DR	O LAB	ORATO	RY ANA	LYTICAL RES	SULT	S-FOR PE	TROLE	UM PI	RODUCTS
Sample ID	Sample Loca	ation & Soil/Geol	logic	Sar	nple Colle			Depth Below Tank/Piping	Tank/Pining		GR	NATIONAL DESCRIPTION OF THE PROPERTY OF THE PR	DRO
#	D	escription		Grab	Shelby Tube	Direct Push	Split Spoon	(feet)		Result (ppm)	(mg/	кд)	(mg/kg)
#15				X							<1	0	<10
#16				×							1,4	50	16,300
#17				х							<1	0	
#18				X							99)	
#19				X							<1	0	
#20				Х							<1	0	
#21				х							<1	0	
										30			

	TABL	E 2 SOIL LA	BORA	TORY	ANALY	TICAL	RESUL	TS-FOR PETR	OLE	UM PRODU	JCTS		
Sample ID#	BENZENE	TOLUENE	ETHYL	LBENZ	ENE	MT	BE		TRIMETHYL - BENZENES (TOTAL) XYLENES (TOTAL)		NAPI	HTHALENE	
	ug/kg	ug/kg		ug/kg		ug/	kg	ug/kg		ug/k	g		ug/kg
#15	<10	26.6		<25		<2	25	<50		<75	i		<25

Sample ID#	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
#15	<10	26.6	<25	<25	<50	<75	<25
#16	<25	174	430	<25	5,450	1,328	1,850
#17	37	285	47	<25	91.8	281	<25
#18	<25	56	29.8	<25	3,680	323	420
#19	<25	54	<25	<25	207	86.7	67
#20	25.9	167	26.6	<25	87	128	<25
#21	<25	58	<25	<25	<50	<75	<25
						,	
						×	

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

	As a tank-system site assessor	certified under Wis	. Admin	. Code section	Comm 5.83,	it is my opinio	on that there is	no indication	of a release
of a	a regulated substance to the env	rironment.							

Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Kirk	Ka	pfh	am	mer
1 71117	IZC	ρ_{1111}	all	

Tank-System Site Assessor Name (print)

414-427-1200

Tank-System Site Assessor Telephone Number

Tank-System Site Assessor Signature

Date Signed

41583

Certification Number #

Endpoint Solutions

Company Name